

Operator:	Felix Energy LLC	Date:	1/27/2015
Well Name:	Columbine 15-4AH	Field:	
Proposed TD:	15815' MD/10520' TVD	County, State:	Blaine, OK
Location:	5 - 15N - 10W	Objective:	Miss
Purpose:	Drill, complete & equip horizontal well	AFE No.:	

_	bles	ĺ	Drilling (830)	Completion (840)	Facility (840)	Total
010	Permits, Licenses, Etc		6,000			
020	Staking & Surveying		8,000			
025	Road, Locations		70,000	20,000	5,000	99
030	Damages		50,000			50
035	Mobilization/Demobilization	· · · · · · · · · · · · · · · · · · ·	197,000			19
040		33 days 6 617000				
	Daywork Contract	23 days @ \$17000	396,775			39
045	Footage Contract					
050	Mouse/Rathole/Conduct Pipe		15,050			1
055	Directional Drilling & Surveying		249,000			24
060	Bits, Tools, Stabilizers		70,260	27,000		9
065	Fuel, Power		107,188	8,750		11
				8,/30		
070	Drill Water		8,700			
075	Mud & Chemicals	i	230,000			23
080	Mud Logging		25,200			2
085	Drill Stem Testing		. [			
090	Core Analysis					••
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095	Openhale Logging		L			
100	Cement Services/Float Equip		145,000			14.
105	Transportation, Trucking		26,600	35,000		6:
110	Casing Crew & Equipment		52,913			5
115	Welding Services	<del> </del>	15,000	5,000	10,000	36
					TO'000	
120	Contract Labor		25,000	15,000	- · ·	4
125	Rental Equipment		119,675	188,000	5,000	31
130	Completion Rig			72,000		7
135	Coiled Tubing					-
140	Cased Hole Logs & Surveys			6,500		~
		· · · ·				
145	Perforating/Wireline Services			245,000		245
1.50	Miscellaneous	<u> </u>	75,000	100,000		17
155	Acidizing/Fracturing	20 stg plug & perf - Slickwater		2,206,150		2,20
160	Well Testing			50,000		50
165	Completion Fluids			15,000		1!
		- L-				
170	Other Services		197,050	63,500		260
175	Supervision		133,400	89,100		222
180	Overhead	ļ	11,426	6,000	-	17
185	Well Control Insurance		15,815			15
190	Legal, Title Services		3,000			3
195	P&A Costs					'
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200	Contingency		67,592	78,800		146
		Subtotal - Intangibles	2,320,643	3,230,800	20,000	5,571
ngible	25		Orilling	Completion	Facility	Total
010	Conductor Casing		(850)	(860)	(860)	
015	Surface Casing	1950' 9.625 40# K-55 STC	48,750			48
				<del></del>		
120	Intermediate Casing	9032' 7 32# P-110 BTC	275,460			275
120			- 1	1		
125	Drilling Liner			<del></del>		
	Production Casing					
125 130	Production Casing	5833' 4.5 13.5# P-110 BTC	88 829			99
125 130 135	Production Casing Production Liner	6833' 4.5 13.5# P-110 BTC	88,829	A7 050		
125 130 135 140	Production Casing Production Liner Production Tubing	6833' 4.5 13.5# P-110 BTC 8552' 2.875in Prod Tubing		47,464		47
125 130 135 140 145	Production Casing Production Liner Production Tubing Wellhead Equipment		88,829	47,464 15,000		47
125 130 135 140 145 150	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger					47 37
125 130 135 140 145	Production Casing Production Liner Production Tubing Wellhead Equipment				45,000	47 37
125 130 135 140 145 150	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Uner Hanger Nipple/ Valve/ Fitting/Flowline			15,000	45,000	47 37 45
125 130 135 140 145 150 155 160	Production Casing Production Liner Production Tubing Wellhead Equipment Flost Equip/Uner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment					47 37 45
125 130 135 140 145 150 155 160 165	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment			15,000	156,300	47 37 45 15
125 130 135 140 145 150 155 160 165	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision			15,000	156,300 21,600	45 45 15 156 21
125 130 135 140 145 150 155 160 165 170	Production Casing Production Liner Production Tubing Wellhead Equipment Flost Equip/Uner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling			15,000	156,300	45 45 15 156 21
125 130 135 140 145 150 155 160 165 170	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision			15,000	156,300 21,600	45 45 15 156 21
125 130 135 140 145 150 155 160 165 170 175 180	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors			15,000	156,300 21,600	45 45 15 156 21
125 130 135 140 145 150 155 160 165 170 175 180 185	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (Surface)			15,000	156,300 21,600	47 37 45 15 156 21
125 130 135 140 145 150 155 160 165 170 175 180 185 186	Production Casing Production Liner Production Tubing Wellhead Equipment Flost Equip/Uner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole)			15,000	156,300 21,600	47 37 45 15 156 21
125 130 135 140 145 150 155 160 165 170 175 180 185 186	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power			15,000	156,300 21,600 5,000	47 37 45 15 156 21 5
125 130 135 140 145 150 155 160 165 170 175 180 185 190 195	Production Casing Production Liner Production Tubing Welthead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines			15,000	156,300 21,600 5,000	45 15 156 21 5
125 130 135 140 145 150 155 160 165 170 175 180 185 186	Production Casing Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power			15,000	156,300 21,600 5,000	45 15 156 21 5
125 130 135 140 145 150 155 160 165 170 175 180 185 190 195	Production Casing Production Liner Production Tubing Welthead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines			15,000	156,300 21,600 5,000	47 37 45 15 156 21 5
125 130 135 140 145 150 155 160 175 170 175 180 185 186 190 195	Production Casing Production Liner Production Tubing Wellhead Equipment Flost Equip/Uner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering			15,000 15,000 20,000	156,300 21,600 5,000	88 47 37 37 45 15 156 21 5 20 15 15 32 32 32

L	Daniela, IaliBiares	100,000			
	Total AFE,	2,755,682	3,328,264	309,900	6,393,845
Felix Energy LLC Approval					
Approved by: Includ Man		17			
Date: 3-26-15		1/7	5/6/	سسر روس	
Working Interest Owner Approval		<del></del>	J/2/a	OD_	
Approved by:					
Date:					
HIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE	SIGNED COPY, PARTY AGREES	TO PAY ITS WORKING	INTEREST SHARE OF A	CTUAL COSTS INCUR	RED.



MAY 5 2015