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Operator:	Felix Energy LLC	Date:	1/27/2015	
Well Name:	Yonder 05-4AH	Field:		
Proposed TD:	14441' MD/9146' TVD	County, State:	Kingfisher, OK	
Location:	5 - 14N - 7W	Objective:	Woodford	
Purpose:	Drill, complete & equip horizontal well	AFE No.;		

ntangible	<b>2</b> \$	Drilling (830)	Completion (840)	Facility (840)	Total
010	Permits, Licenses, Etc	5,000		<del></del>	6,0
020	Staking & Surveying	8,000			8,0
025	Road, Locations	70,000	20,000	5,000	95,0
030	Damages	50,000			50,0
035	Mobilization/Demobilization	197,000			197,0
040	Daywork Contract 22 days @ \$17000	379,225			379,2
045	Footage Contract	3/3,22			- 3/3,2
	Mouse/Rathole/Conduct Pipe	15,050			15,0
055	Directional Drilling & Surveying	231,000			231,0
060	Bits, Tools, Stabilizers	64,764	27,000		91,7
065	Fuel, Power	102,813	8,750		111,5
070	Drill Water	8.400			8,4
075	Mud & Chemicals	210,000			210.0
080	Mud Logging	22,800			22,1
085		22,800	<del></del>		22,0
	Drill Stem Testing				
090	Core Analysis	· L			
095	Openhole Logging	-			
100	Cement Services/Float Equip	145,000			145,0
105	Transportation, Trucking	26,200	35,000		61,
110	Casing Crew & Equipment	49,478	55,000		49,
115	Welding Services	15,000	5,000	10,000	30,
				. 10,000	
120	Contract Labor	25,000	15,000		40,
125	Rental Equipment	113,150	188,000	5,000	306,
130	Completion Rig		72,000		72,
135	Coiled Tubing				•
140	Cased Hole Logs & Surveys		6,500		6,
145	Perforating/Wireline Services		245,000		245,
150	Miscellaneous	20.000			
		75,000	100,000		175,
155	Acidizing/Fracturing 20 stg plug & perf - Slickwater		2,206,150		2,206,
160	Well Testing		50,000		50,
165	Completion Fluids		15,000		15,
170	Other Services	182,960	63,500		246,
175	Supervision	128,800	89,100		217,
180	Overhead	11,032	6,000		
			6,000		. 17,
185	Well Control Insurance	14,441			14,
190	Legal, Title Services	3,000			. 3,
195	P&A Costs	- 1	- L		
200	Contingency	64,623	78,800		143,
	Subtotal - Intangibles	2,218,735	3,230,800	20,000	5,469,
ngibles		Drilling (850)	Completion (860)	Facility (860)	Total
010	Conductor Casing	(630)	(000)	(800)	
015	Surface Casing 1950' 9.625 40# K-55 STC	48,750			48,
120	Intermediate Casing 8032' 7 32# P-110 BTC	245,460			245,
125	Drilling Liner	- 1		1 "	
130	Production Casing				
135	Production Liner 6459' 4.5 13.5# P-110 BTC	83,967	<del>-</del>		83.
140	· · · · · · · · · · · · · · · · · · ·	03,307	47,464		47.
145	Wellhead Equipment	22,000	15,000		37,
150	Float Equip/Liner Hanger	-			
155	Nipple/ Valve/ Fitting/Flowline			45,000	45,
160	Subsurface Equipment		15,000		15,
165	Surface Equipment			156,300	156,
170	Supervision		-	21,600	21,
175	Hauling			5,000	
180				3,000	э,
	Compressors				
185	Artificial Lift (surface)				
186	Artificial Lift (downhole)		20,000		20,
190	Power				
195	Flow Lines			15,000	15,
200	Pipeline & Metering			15,000	15,
205	Misc & TCC Contingency			,	
300	Build Battery			32,000	32,
300		400 4==	97,464	289,900	
	Subtotal - Tangibles	400,177 2,618,912	3,328,264	309,900	6,257,0

Felix Energy LLC Approva)		5. Day
Approved by:	1/2 8/17/15	136
Working Interest Owner Approval	<i>QCZ 0111  3</i>	EXHIBIT———————————————————————————————————
Approved by:		VO 11 12 20 5
Date:		

THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE SIGNED COPY, PARTY AGREES TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED.