CHESAPEAKE OPERATING, INC. AUTHORIZATION FOR EXPENDITURE

Well Name: Ear	gfisher 14-18-6 1H				Date: Vertical Depth:	3/21/2017 6,350	
	esapeake Energy				Vertical Section:	5,000	
	02413				Total Depth:	11,350	
_	·18N-6W gfisher, OK				Formation:	Oswego	
					Property:	658830	
Code / Work Descr	ription ROADS, LOCATION, PITS		PreDrill	Drilling	Completion	TíL	TOTA
8100400 INT - DAN			58,334.00	•	-	3,000.00	61,334.00
	VERNMENTAL FILINGS		11,750.00	-	•	-	11,750.00
8100403 INT - TITL			3,000.00	-	=	-	3,000.00
8100405 INT - REC			8,333.00	-	45.000.00	-	8,333.00
8100409 INT - FUE			•	60,000.00	15,000.00	-	75,000.00
	LLING CONTRACTOR		-	18,000.00 275,000.00	-	-	18,000.00
8100411 INT - DIRE			-	128,000.00	-	•	275,000.00 128,000.00
	MOBILIZATION/DEMOBILIZATION			120,000.00		_	120,000.00
8100415 INT - BITS			_	36,200.00	-		36,200.00
8100416 INT - SUP	PLIES & UTILITIES			4,100.00	-	_	4,100.00
8100418 INT - MUI	D LOGGING		-	4,000.00	_		4,000.00
8100419 INT - DRIL	LING/COMPLETION FLUIDS, MUD, C	•		51,300.00	-		51,300.00
8100423 INT - OPE				-	_	_	22,300.00
8100428 INT - DOV	VNHOLE RENTAL EQUIP		-	33,000.00	_		33,000.00
8100430 INT - WOR	RKOVER/COMPLETION UNIT		-	, -	8,000.00	_	8,000.00
8100431 INT - CASI	ED HOLE SVC/PERF		-	-	92,800.00	_	92,800.00
8100432 INT - WAT	TER FACILITY WATER PURCH		-	-	,	_	,
8100434 INT - FORI	MATION TREATMENT		-	-	970,000.00	-	970,000.00
8100436 INT - COIL	. TUBING UNIT		-	-		-	
8100438 INT - TUBI	ULAR HAULING/INSPECTION		-	9,300.00	-	-	9,300.00
8100439 INT - TECH	INICAL LABOR		-	7,200.05	-	-	7,200.05
8100440 INT - FLO	WBACK HAULOFF		=	-		26,700.00	26,700.00
	W CREW & EQUIPMENT		-	-	11,000.00	40,500.00	51,500.00
8100443 INT - SUP			-	4,000.04	-	-	4,000.04
8100444 INT - CON			-	38,000.05	21,900.00		59,900.05
8100445 INT - SIM-				•	-	-	<u>-</u>
8100446 INT - OVE			-	9,999.99	-	-	9,999.99
8100447 INT - INSU			-	10,000.00	-	-	10,000.00
8100448 INT - CON			-		=	-	-
	OR CONST OVERHEAD		-	-	-	7,000.00	7,000.00
8100461 INT - CNT			700.00	9,900.00	-	-	10,600.00
	RCT LABOR - CAMP SERVICES		-	-	-	-	-
	RCT LABOR - BOP/WLLHD SVC		-	8,550.00	-	-	8,550.00
	RCT LABOR - OPER SERVICES		-	20,700.00	22,500.00	31,000.00	74,200.00
	RCT LABOR - PIPE HAND SVC		=	12,600.00	-	-	12,600.00
	RCT LABOR - TRANSPORT		-	4,700.00	=	4,800.00	9,500.00
8100470 INT - INST.			-	-	-	-	-
8100471 INT - CEMI			-	22,400.00	-	-	22,400.00
8100481 INT - SURF			•		47,000.00	-	47,000.00
	RENTAL - CAMP EQUIPMENT		•	10,450.00	500.00	-	10,950.00
	RENTAL - BOP/WILHD EQ		-	14,300.00	38,640,00	•	52,940.00
	RENTAL - OPER EQUIPMENT RENTAL - ELECT & COMM		-	8,800.00	500.00	3,000.00	12,300.00
			•	5,500.00	500,00	-	6,000.00
8T00488 M - 20KL	FRENTAL - FLUID MGMT EQ - KENTAL - KIG POWK SUPP EQ		-	9,350.00	46,000.00	-	55,350.00
							_
Total Intangibles:			82,117.00	935,350.13	1,274,340.00	116,000.00	2,407,807.13
				-			
8400104 TAN - FLOA			-	8,000.00	-	-	8,000.00
8400105 TAN - TUBI			-	-	25,000.00	-	25,000.00
	LHEAD EQUIPMENT		-	13,600.00	20,000.00	-	33,600.00
	VNHOLE EQUIPMENT IPING UNIT-DOWNHOLE		=	6,800.00	20,000.00	-	26,800.00
3400112 TAN - FON 3400117 TAN - ESP	IFING ONTI-DOWNHOLE	MOKO	-	-	-	=	
3400117 TAN - ESP 3400142 TAN - GAS	HET/DULINGER HET	E KIRNYAX	-	-	-	159,000.00	159,000.00
3400142 TAN - GAS 3400171 TAN - CASI		LIE KIRKPATA	-		-	-	-
	IPING UNIT-SURFACE	ビード	•	176,000.00	-	-	176,000.00
	DUCTION EQUIPMENT	~ <u> </u>	•	-	-		-
	IPRESSOR/COMPRESSION	EXHIBIT	-	-	-	118,500.00	118,500.00
	D EQUIP-METER & EQUIP	j j	-	~	-	4 000 00	-
3410120 TAN - NON	I-CONTROLLABLE EQUIP	رج C.S.R. جر/	· .	-	-	4,800.00	4,800.00
410140 TAN - PROI		\%_ <u>_</u> &\/	-	-	-	15,800.00	15,800.00
3410141 TAN - PROJ		TOTAL REPORT	-	•	-	60,125.00	60,125.00
	D EQUIP - ELECTRICAL	TE NE	= =	=	-	86,940.00	86,940.00
3410401 TAN - OTH	ER TELEMETRY EQUIP		-	-		50,000.00 75,500.00	50,000.00 75,500.00
		MAY 0 9 2017 -				/5,500.00	75,500.00
Total Tangibles:				204,400.00	65,000.00	570,665.00	840,065.00
	TOTAL COSTS		82,117.00	1,139,750.13	1,339,340.00	686,665.00	3,247,872.13
					/==:,::::::::	000,000,000	لخبه ۱۰ بار ۱۰ عرب

Purpose of Expenditure and Work Procedure:

Non-Operators Approval: Approved By:

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokerage, and well costs under the term of the applicable joint operating agreement, regulatory arder or other agreement covering this well, as modified by the following Accounting Procedure Exception: On title examination and regulatory work, operator may use in house attorneys and support staff and charge Joint Account at a rate not to exceed average commercial rates currently prevailing in the immediate area. The operator may contact with an affiliated entity to drill the well at prevailing rates in the area. Participant shall be covered by and billed proportionately for operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in amounts acceptable to the Operator by the date of spud.