ERATOR: TA MESA SERVICES, LP	PROSPECT / WELL NAME: Section 35-16N-5W- MH Well #1				AFE NUMBER: TBD	
LD NAME:	NAME: COUNTY: STATE:				REVISION:	0
ONER TREND KINGFISHER OKLAHOMA RGET FORMATION:			OKLAHOWA		REVISION DATE:	0
SSISSIPPIAN					PROPOSED DEDI	ru.
CATION: Section 35-16N-5W					PROPOSED DEPT	
				DRILLING	COMPLETION	COMPLETED
WELLSITE SUPERVISION	ELL COSTS			\$ 26,272	\$ 13,600	* 39,8
PERMITTING / REGULATORY				\$ 500	\$ -	\$ 5
SURVEYS & STUDIES RIGHT OF WAY, DAMAGES, & LEGAL				\$ 1,350 \$ 11,667		\$ 1,3 \$ 11,6
PHYSICAL LOCATION PREPARATION				\$ 58,865	\$ -	\$ 58,8
LOCATION CLEAN-UP & RESTORATION MOBILIZATION / DEMOBILIZATION (Move In - Move Out)				\$ 2,500 \$ 30,333		\$ 2,5 \$ 30,3
RIG DAY WORK COSTS				\$ 246,300	\$ 7,500	\$ 253,8
COMPLETION / WORKOVER RIG PUMP TRUCK/PUMP SERVICES				\$ - \$ -	\$ 20,000 \$ 10,000	
FUEL & LUBRICANTS				\$ 40,376	\$ 4,725	\$ 45,1
WATER BITS				\$ 1,900 \$ 33,000		
REAMERS, STABILIZERS, COLLARS				\$ 4,392	\$ 50	\$ 4,4
ROTARY TOOL RENTAL & ACCESSORIES DIRECTIONAL TOOLS				\$ 25,163 \$ 118,130		\$ 33,4 \$ 118,1
BOP TESTING AND REPAIRS				\$ -	\$ 2,500	\$ 2,5
MUD MONITORING & EQUIPMENT RENTAL MUD LOGGING & SAMPLING				\$ 28,228 \$ 11,304		\$ 29,3 \$ 11,3
SURFACE EQUIPMENT RENTAL				\$ 18,751	\$ 60,360	\$ 79,
MUD & CHEMICALS CUTTING DISPOSAL / BARGE CLEAN-UP				\$ 89,764 \$ 25,840		
TUBULAR INSPECTION & TESTING				\$ 8,500	\$ -	\$ 8,5
CASING CREWS CEMENTING & SERVICES				\$ 19,500 \$ 32,500		\$ 34,5 \$ 32,5
LOGGING & CORING				\$ -	\$ -	\$
PERFORATING ACID, FRAC, & SAND CONTROL				\$ - \$ -	\$ 102,500 \$ 890,000	
COMMUNICATIONS				\$ 6,626	\$ 1,192	\$ 7,8
OTHER SERVICES				\$ 16,950 \$ 16,420		
LAND TRANSPORTATION WELLHEAD SERVICES				\$ 1,500		\$ 4,5
SUPERVISION - GEOLOGICAL & ENGINEERING					\$ 9,000 \$ 11,700	
TRAILER & CAMP EXPENSES INSURANCE						
VAC TRUCK SERVICES SALT WATER DISPOSAL				\$ - \$		\$
CONTINGENCIES				A STATE OF THE PARTY OF THE PAR		
H2S SAFETY SERVICE				\$ - \$ -		\$
SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR				\$ -		\$.
		(1)	TOTAL INTANGIBLE	\$ 1,017,811 DRILLING	\$ 1,574,235 COMPLETION	\$ 2,592,0 COMPLETED
TANGIBLE WEI	LL COSTS			8250	8350	TOTAL
CONDUCTOR PIPE SURFACE CASING				\$ 2,000 \$ 9,430		\$ 2,0 \$ 9,4
INTERMEDIATE CASING				\$ 139,435	\$	\$ 139,4
PRODUCTION CASING PRODUCTION LINER				The second secon	\$ - \$ 47,481	\$ 47,4
LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem,	etc)			\$	\$ 15,000	\$ 15,0
WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner hangers, etc)				\$ 13,900 \$ 5,100		\$ 30,2 \$ 5,1
DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, Screens, etc)				\$ -	\$ 105,500	\$ 105,5
TUBING ARTIFICIAL LIFT EQUIPMENT				S	\$ 40,629 \$ 45,000	
TANGIBLE CONTINGENCIES			<u> </u>	16,986	\$ 26,991	\$ 43,9
			TOTAL TANGIBLES S			
	FACILITIES					PIPELINE
FACILITIES COSTS TANK BATTERY	\$ 102,800		PIPELINE SURVEYS	LINE COSTS		\$ 8450 \$
INSTALLATION LABOR \$ 9,500 RIGHTS OF W			RIGHTS OF WAY PERMITTING & REGU	LATORY		\$
BUDGET CONTINGENCIES	\$ 11,230		DAMAGES \$			\$
	- A - A - A		INSTALLATION COST			\$
			BUDGET CONTINCEN	ICIES		\$
(3) TOTAL FACILITIES CO	ST \$123,530)		(4) TO	AL PIPELINE COST	
DRILLING INTANGIBLE COST \$1,017,8					L FACILITIES COST	\$123,
DRILLING TANGIBLE COST \$186,8 DRILLING TOTAL COST \$1,204,6			\$483,751 \$3,075,797		AL PIPELINE COST AL PROJECT COST	\$3,199,
OPERATOR APPROVAL			INTEREST OWNER APPROVAL			
ARED BY:		COMPA	NY OR NAME:			
OVED BY:	_	WORKIN	NG INTEREST:	CKP	ATRICA	
	DATE:	DBA HU	LE COSTS:	Alk	7	
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ATURE	11/30/2016	COMPLE	ETION COSTS:	12 /	(X 9:)	
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