

AUTHORITY FOR EXPENDITURE

AFE No.:	Date	05/05/16		Lease	Name & No.:	NE A	terberry 1-27-34	KH
egal Description:	SHL: 150 FNL & 43 BHL: FSL & 330 F					County:	Blaine St	tate: Oklahoma
Nork Description:	Drill and complete	Woodford, 9971	ft lateral at 14146	ft TVD	5.5 in. cemented	long stri	ng to 24350 ft; 42	stage frac
	Oil Based Mud syst	tem						
xploration XXX	Developmer	Rec	ompletion:	Suppl	emental:			T.D.: 24,350'
			Estimated Days		69		6	
NTANGIBLES				Code	Dry Hole	Code	Completion	Tota
egal expenses amages	-			010	\$43,000 \$25,000	010	\$1,000 \$1,000	\$44,000
oad & location construc	tion			030	\$191,000	030	\$51,000	\$26,000 \$242,000
ig Costs				060	\$2,178,000	060	\$295,000	\$2,473,000
/ater				070	\$21,000	070	\$116,000	\$137,000
rilling mud & chemicals				090	\$1,005,000	090	\$144,500	\$1,149,500
its & BHA				100	\$230,000	100	\$166,000	\$396,000
urface rental tools & equ rill pipe & work string re				110	\$179,000	110	\$140,000	\$319,000
ementing	rtai			120 130	\$15,000 \$58,000	120 130	\$45,000 \$87,000	\$60,000 \$145,000
owback				140	\$38,000	140	\$52,000	\$52,000
oustabout Labor				151	\$30,000	151	\$0	\$30,000
toustabout Transportation				152	\$20,000	152	\$0	\$20,000
ownhole testing and an	alysis			160	\$29,000	160	\$0	\$29,000
Vireline services				170	\$50,000	170	\$251,000	\$301,000
lental tanks				210	\$28,000	210	\$14,000	\$42,000
timulation services	continuencies		· · · · · · · · · · · · · · · · · · ·	230	\$0	230	\$3,570,000	\$3,570,000
liscellaneous services & uel	Contingencies			240 250	\$294,000 \$461,000	240 250	\$287,000 \$0	\$581,000 \$461,000
irectional tools and serv	ices			280	\$474,000	280	\$0	\$474,000
spections				290	\$10,000	290	\$0	\$10,000
asing Crews				300	\$32,000	300	\$25,000	\$57,000
shing tools and service	s			330	\$0	330	\$0	\$0
umping services	<u>.</u> .		0.00	340	50	340	\$294,000	\$294,000
surance				350	\$0	350	\$0	\$0
lud disposal				360	\$155,000	360	\$462,000	\$617,000
ield office expense - hor contract supervision	using			470 500	\$98,000	470 500	\$0	\$98,000
Overhead		 		800	\$301,000 \$30,000	800	\$44,000 \$15,500	\$345,000 \$45,500
rilling Hazard Mitigation				900	\$65,000	900	\$0	\$65,000
TOTAL INTANGI	BLES				\$6,022,000	-	\$6,061,000	\$12,083,000
TANGIBLES								
urface Casing ntermediate Casing	1,500 ft. @ 11550 ft. @	\$ 40.00 /ft. \$ 31.26 /ft.	13 3/8", 54.5#, J-55, ST8 9 5/8", 40#, P110, LT&C		\$60,000 \$361.000			\$60,000
Production Casing	24,350 ft. @		5-1/2", 23#, P-110 BTC-		2301.000	530	\$4/5,000	\$361,000 \$475,000
oe Initiator Sleeve	2 1,000 11 6	1000 110	3-172 204, 1 -110 010-	<u> </u>		530	\$19,000	\$19,000
urf Equ Trkg/Inst/Lbr						540	\$53,000	\$53,000
ubing	14,490 ft. @		2-7/8", 6.5#, L-80, EUE	L i		550	\$90,000	\$90,000
Vellhead Equipment	13-5/8" SOW x 13 3/8" 3K	× 11" 5K × 7-1/16" 10	K x 2-9/161 10K	560	\$33 -(5)	560	\$22,500	\$56,500
ackers & Subsurface Education umping Unit & Prime Me						570	\$25,000	\$25,000
ucker Rods & Pump	over			-		580 590	\$0 \$0	\$0
roduction Facility				 		600	\$166,500	\$0 \$166,500
lowline, Valves & Conne	ections					610	\$50,000	\$50,000
OTAL TANGIBL	<u>.ES</u>				\$ 455,000		\$901,000	\$1,356,000
OTAL AFE			\$6,477,000		\$6,962,000		\$13,439,000	
APPROVAL:								
perator:					Non-Operator:			
CONTINENTAL RES					Company:			
Operations:	Geology:	Lan	nd					
Date:					WI:	_ %	Date:	
	nly an estimate of the costs to I							
	rant as to the accuracy of such penses incurred in connection v			ripant's re	esponsibility to pay its pr	oportionate :	share of ail	
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