## 

## **AUTHORITY FOR EXPENDITURE**

AFE No.:	Date:	05/20/16		Lease	Name & No	Reece	Jane 1-33-4XH		
Legal Description:	SHL: 276' FNL & 60				<u>c</u>	ounty:	Blaine St	ate: Oklahoma	
Work Description:	BHL: 30' FSL & 244 Drill and complete \	12' FWL Sec 4-1 Woodford, 1018	T12N-R13W 3 ft lateral at 16140	) ft TVI	0 5.5 in. cemented	d long st	ring to 26595 ft; 3	16 stage frac	
	Oil Based Mud syst	iem					·		
Exploration XXX	Developme	Rec	ompletion:	Supple	emental:		_	T.D.: 26,595'	
Exploidabil 2013	2010(0)(110)		Estimated Days		83.04166667		.5		
INTANGIBLES				Code	Dry Hole	Code	Completion	Total	
Legal expenses				010	\$33,000	010	\$1,000	\$34,000	
Damages				020	\$20,000	020	\$1,000	\$21,000	
Road & location construc	ction			030	\$204,000	030	\$51,000	\$255,000	
Rig Costs				060 070	\$2,593,000 \$46,000	060	\$301,000 \$99,000	\$2,894,000 \$145,000	
Water				090	\$759,000	090	\$144,500	\$903,500	
Drilling mud & chemicals	s			100	\$211,000	100	\$91,000	\$302,000	
Bits & BHA Surface rental tools & ed	uinment			110	\$217,000	110	\$150,000	\$367,000	
Drill pipe & work string n				120	\$16,000	120	\$45,000	\$61,000	
Cementing				130	\$58,000	130	\$87,000	\$145,000	
Flowback				140	\$0	140	\$52,000	\$52,000	
Roustabout Labor				151	\$30,000	151	\$0	\$30,000	
Roustabout Transportati				152	\$20,000	152	\$0 \$0	\$20,000 \$34,000	
Downhole testing and ar	natysis			150	\$34,000	160	\$225,000	\$255,000	
Wireline services				170 210	\$30,000 \$33,000	210	\$14,000	\$47,000	
Rental tanks				230	\$0	230	\$3,420,000	\$3,420,000	
Stimulation services Miscellaneous services	2 continuoncios			240	\$313,000	240	\$270,000	\$583,000	
Fuel	a contrigances			250	\$422,000	250	\$0	\$422,000	
Directional tools and ser	rvices			280	\$576,000	280	\$30,000	\$606,000	
inspections				290	\$6,000	290	\$0	\$6,000	
Casing Crews				300	\$67,000	300	\$50,000	\$117,000	
Fishing tools and service	es			330	\$0	330	\$0	\$0	
Pumping services				340	\$0	340	\$252,000	\$252,000	
Insurance				350	\$0	350 360	\$0 \$396,000	\$0 \$551,000	
Mud disposal		<del></del>		360 470	\$155,000 \$145,000	470	\$396,000	\$145,000	
Field office expense - ho	ousing			500	\$366,000	500	\$42,000	\$408,000	
Contract supervision Overhead				800	\$7,000	800	\$4,000	\$11,000	
Drilling Hazard Mitigatio	on.			900	\$0	900	\$0	\$0	
TOTAL INTANG					\$6,361,000		\$5,725,500	\$12,086,500	
	<u>IIBEEG</u>					-			
TANGIBLES Surface Casing	1,500 ft. @	\$ 40.00 /t.	13 3/8", 54.5#, J-55, ST	510	\$60,000	<del>  -</del>	T	\$60,000	
Intermediate Casing	11790 ft. @	\$ 35.25 /t.	9 5/8", 40#, P110, LT&		\$416,000	1		\$416,000	
Production Casing	26,600 ft. @	\$ 20.00 /ft.	5-1/2", 23#, P-110 BTC	-XP		530	\$532,000	\$532,000	
Toe Initiator Sleeve						530	\$19,000	\$19,000	
Surf Equ Trkg/Inst/Lbr					ļ	540	\$53,500	\$53,500 \$101,000	
Tubing	16,410 ft. @ 13-5/8" SOW x 13 3/8" 3	\$ 5.75 /#.	2-7/8", 6.5#, L-80, EUE	560	\$12,000	550 560	\$101,000 \$32,000	\$101,000 \$44,000	
Wellhead Equipment Packers & Subsurface I		ж х 1 т" 5K х 7-1/16	10K X 2-9/16 TUK	300	\$12,000	570	\$25,000	\$25,000	
Pumping Unit & Prime				1		580	\$0	\$0	
Sucker Rods & Pump	NIOT CI					590	\$0	\$0	
Production Facility						600	\$170,000	\$170,000	
Flowline, Valves & Con	nections			igspace	1	610	\$50,000	\$50,000	
TOTAL TANGIB	ILES				\$488,000		\$982,500	\$1,470,500	
TOTAL AFE				\$6,849,000		\$6,708,000		\$13,557,000	
APPROVAL:					-				
Operator:					Non-Operator:				
CONTINENTAL RESOURCES, INC.					Company:				
Operations:	_ Geology:	_ La	ınd		Ву:				
Date:	_				<b>W</b> i:	%	Date:		
					<del>- · · ·</del>				

costs and expenses incurred in connection with the referenced operations.



MAY 2 4 2016