

Authorization For Expenditure

MAREX ENERGY CO							Date Prepa		6/2016		
		Wall Name		Prospect or Field	Name	Property Number		Drilling	AFF No.	10 17 10	
Region Anadarko				CANA CORE PRO (CANA 2)		350116-034.01	Drilling AFE No. 2216042				
ocation ec's 9 & 4-14N-8W, Canadian County, OK				County		State		Type Well			
				Canadian		ОК	Oil		Expl	Х	
							Gas	Х	Prod		
timate Type				Est.Start Date	E	st. Comp Date	Form	nation		sured Dept	
riginal Estimate evised Estimate			03/01/2016		07/11/2016	Mer	amec	19,680' Ttl Vertical Depth			
ipplemental Estimate									9	,730'	
				casing. Drill to 9204' (KO Stage frac in 42 stages.							
tangibles	ngihles			Dry Hole Co.	st	After Casing P	oint	Com	pleted Well Cost		
rilling Costs				\$2,434,000		THE ROLL PARTY	1000		\$2,434,00	00	
ompletion Costs Otal Intangible Costs		- 6		\$2,434,000		\$5,133,700 \$5,133,700			\$5,133,70 \$7,567,7 0		
meangine costs				<i>\$2,</i> 434,000		43,233,700		No. of the Contract of the Con	,,,,,,,,,,		
angibles Vell Equipment				\$59,000		\$526,000		<u> </u>	\$585,000	0	
ease Equipment				20 15. AVEN	30.15	\$330,775			\$330,775	5	
otal Tangible Well Cos	it			\$59,000		\$856,775			\$915,775	5	
ug and Abandon Cost				\$0		\$0			\$0		
otal Well Cost				\$2,493,000		\$5,990,475	5		\$8,483,47	75	
ng as Operator condu ou must provide a cert ommencement of drill	ited below, cts operati tificate of s	ions hereunder uch insurance	and to pay y acceptable to	orking interest owner, agour prorated share of the Operator, as to form an to provide the certificate	e premiums d limits, at	therefore. If you elect the time this AFE is retu	to purchase rned, if ava	e your own i ilable, but it	well contro no event	ol insurance later than	
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MAR 24 2016





Total Cost

		The second second second second	0.00						
Lease Name:									
CONTRACTOR OF STREET,			100		BCP - Drilling		ACP - Drilling		Completion /
1995年,1995年1996年,1995年中央							KI SA BAR		Stimulation
建筑的山水系统设计区 (4) 20 20 20 20 20 20 20 20 20 20 20 20 20					(Dry Hole Cost)				Stilliulation
Intangibles				Codes					
Roads & Location Preparation / Restoration			112	DIDC.100	\$190,000			STIM.100	\$30,000
Damages				DIDC.105	\$28,000			1 1 1 1 1 1	
Mud / Fluids Disposal Charges				DIDC.255	\$90,000			STIM.255	\$130,000
Day Rate 26,500.00 DH Days 22.00 ACP Day	/s @	\$5.00	Per Day	DIDC.115	\$583,000	DICC.120	\$104,000		
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters,	misc.)			DIDC.120	\$26,000				
Bits				DIDC.125	\$125,000	DICC.125	\$0	STIM.125	\$1
Fuel \$1.30 Per Gallon	1,800.00	Gallons Per Da	У	DIDC.135	\$51,000	DICC.130	\$0		
Water for Drilling Rig / Completion Fluids (Not Frac Water)				DIDC.140	\$30,000	DICC.135	\$1,000	STIM.135	\$
Mud & Additives				DIDC.145	\$348,000		100		\$160,00
Surface Rentals				DIDC.150	\$50,000	DICC.140	\$0		\$160,00
Downhole Rentals				DIDC.155	\$27,000			STIM.145 STIM.150	\$
Formation Evaluation (DST, Coring including evaluation, G&G Se		44	D	DIDC.160	\$0 \$20,000			311W.130	
Mud Logging 20.0	00 Days @	\$1,000.00	Per Day	DIDC.170 DIDC.180	\$20,000				
Open Hole Logging					\$13,000	DICC.155	\$95,000		
Cementing & Float Equipment				DIDC.185 DIDC.190	\$13,000	DICC.153	\$10,000	STIM.160	\$4,00
Tubular Inspections				DIDC.190	\$4,000	DICC.165	\$15,000	STIM.165	\$ 4,00
Casing Crews					\$10,000	DICC.170	\$5,000	STIM.170	\$
Extra Labor, Welding, Etc.				DIDC.200	\$7,000	DICC.175	\$13,000	STIM.175	\$5,00
Land Transporation (Trucking for tangibles)		\$3,800.00	Per Day	DIDC.205	\$103,000	DICC.173	\$15,000	STIM.180	\$115,00
Supervision Contains		35,800.00	i ei buy	DIDC.280	\$24,000	DICC.255	\$4,000	STIM.280	\$8,00
Trailer House / Camp / Catering				DIDC.220	\$2,000	_	\$4,000	STIM.190	\$20,00
Other Misc Expenses				DIDC.225	\$15,000		\$5,000		10,50
Overhead Remedial Cementina				DIDC.223	\$13,000		25,050	STIM.215	\$
				DIDC.240	\$195,000		200		W W
MOB/DEMOB				DIDC.245	\$280,000				
Directional Drilling Services					7200,000				
Crane for Construction				DIDC.260	\$25,000				
Solids Control Well Control Equip (Snubbing Svcs.)				DIDC.265	\$25,000	DICC.240	\$6,000	STIM.240	\$15,00
Fishing & Sidetrack Operations				DIDC.270	\$0		\$0		\$
							THE REPORT OF	STIM.115	\$15,00
Completion Rig Coil Tubing								STIM.260	\$280,00
Completion Logging, Perforating, WL Units, WL Surveys							Server Co	STIM.200	\$159,00
Composite Plugs								STIM.390	\$74,00
Stimulation Pumping Charges, Chemicals, Additives, Sand								STIM.210	\$2,807,00
				E MALESCAN PRO				STIM.395	\$301,00
Stimulation Water / Water Transfer / Water Storage									\$501,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment								STIM.305	
Cimarex Owned Frac / Rental Equipment				DIDC.300	\$20,000		1777		\$50,00
	t			DIDC.300 DIDC.285	\$20,000			STIM.305	\$50,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative					_		\$13,000		\$50,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$1.00 Per Foo				DIDC.285	\$20,000		\$13,000	STIM.305	\$50,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$1.00 Per Foo Contingency 0.0 % of Drilling Intangi				DIDC.285	\$20,000			STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines				DIDC.285	\$20,000	DICC.220	\$13,000	STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L				DIDC.285	\$20,000 \$116,000	DICC.220		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L				DIDC.285	\$20,000 \$116,000	DICC.220		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangu Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	Size	Feet	\$/Foot	DIDC.285 DIDC.435	\$20,000 \$116,000 \$2,434,000	DICC.220		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe	Size 0	0.00	\$0.00	DIDC.285 DIDC.435	\$20,000 \$116,000 \$2,434,000	DICC.220		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size 0 0	0.00	\$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130	\$20,000 \$116,000 \$2,434,000 \$0 \$0	DICC,220		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String	Size 0 0	0.00 0.00 0.00	\$0.00 \$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$0	DICC.220		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	Size 0 0 0 9.625	0.00 0.00 0.00 1500.00	\$0.00 \$0.00 \$0.00 \$31.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.131	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$47,000	DICC.220		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1	Size 0 0 0 9.625	0.00 0.00 0.00 1500.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.131 DWEB.140	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$47,000	DICC.220		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Suface Casing Intermediate Casing 1 Intermediate Casing 2	Size 0 0 9.625 0	0.00 0.00 0.00 1500.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.145 DWEB.145 DWEB.145	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0	DICC.22D		STIM.305 STIM.220	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner	Size 0 0 0 9.625 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.145 DWEB.145 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$47,000	DICC.220	\$286,000	STIM.305	\$50,00 \$209,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Intangible Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	Size 0 0 9.625 0 0 5.5	0.00 0.00 0.00 1500.00 0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$19.50	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.145 DWEB.145 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0	DICC.220	\$286,000	STIM.305	\$50,000 \$209,000 \$4,382,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Inter Production Tie-Back	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.145 DWEB.145 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0	DICC.220	\$286,000	STIM.305	\$50,000 \$209,000 \$4,382,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing	Size 0 0 9.625 0 0 5.5	0.00 0.00 0.00 1500.00 0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$19.50	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.155	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0	DICC.220 DWEA.100 DWEA.165	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.120 STIMT.101 STIMT.105	\$50,000 \$209,000 \$4,382,000 \$50,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.121 STIM.101 STIM.105 STIM.120	\$50,00 \$209,00 \$4,382,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.155	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIMT.101 STIMT.105 STIMT.120	\$50,000 \$209,000 \$4,382,000 \$450,000 \$45,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.121 STIM.101 STIM.105 STIM.120	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.120	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Te-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P. Tangible - Lease Equipment	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Suface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tei-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tangible - Lease Equipment N/C Lease Equipment	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intange Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P. Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Toil-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intange Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Ptangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Bacttery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intange Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Plangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intange Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondard Power Instribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$45,00 \$45,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intange Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P. Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$45,00 \$45,00 \$16,00
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intange Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Plangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Bacttery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DICC.220 DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0	STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.405	\$50,000 \$209,000 \$4,382,000 \$45,000 \$45,000 \$16,000 \$19,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intange Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$12,000	DWEA.100 DWEA.125 DWEA.125	\$286,000 \$384,000 \$0	STIM.220 STIM.220 STIM.220 STIM.101 STIM.105 STIM.120 STIM.400 STIM.405	\$50,000 \$209,000 \$4,382,000 \$45,000 \$45,000 \$16,000 \$19,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P. Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$12,000 \$0 \$12,000 \$0 \$12,000	DWEA.100 DWEA.125	\$286,000 \$384,000 \$0 \$12,000 \$0 \$396,000	STIM.305 STIM.220 STIM.121 STIM.105 STIM.120 STIM.140 STIMT.410	
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P. Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 9.625 0 0 5.5 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.145 DWEB.140 DWEB.155 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$12,000 \$0 \$12,000 \$0 \$12,000	DWEA.100 DWEA.125 DWEA.125	\$286,000 \$384,000 \$0 \$12,000 \$0	STIM.305 STIM.220 STIM.121 STIM.105 STIM.120 STIM.140 STIMT.410	\$50,00 \$209,00 \$4,382,00 \$4,382,00 \$50,00 \$45,00 \$16,00 \$19,00

\$2,493,000

\$4,512,000

\$682,000



Project Cost Estimate

Lease Name:					
THE RESERVE OF THE PARTY OF THE	7.5	Production	1277	Post	Total Well
				Completion	
一大大学,其中 国的工作,一个工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作工作		Equipment /		completion	Cost
Intangibles Roads & Location Preparation / Restoration	Codes CON.100	Construction \$2,500	Codes PCOM.100	\$1,000	\$223,500
Damages	CON.105	\$0	The state of	17,000	\$28,000
Mud / Fluids Disposal Charges	Pyriotic Committee		PCOM.255	\$108,000	\$328,000
Day Rate 26,500.00 DH Days 22.00 ACP Days @ \$5.00 Per Day					\$687,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) Bits		500000 x	PCOM.125	\$0	\$26,000 \$125,000
Fuel \$1.30 Per Gallon 1,800.00 Gallons Per Day			PCOM.130	\$0	\$51,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)	图象 翻	10.00000000000000000000000000000000000	PCOM.135	\$1,000	\$32,000
Mud & Additives		42,000		000 5000	\$348,000
Surface Rentals Downhole Rentals	CON.140	\$3,000	PCOM.140 PCOM.145	\$237,000 \$0	\$450,000 \$27,000
Formation Evaluation (DST, Coring including evaluation, G&G Services)		1.624	PCOM:145		\$0
Mud Logging 20.00 Days @ \$1,000.00 Per Day		直接はシック基		- 通勤が調	\$20,000
Open Hole Logging					\$0
Cementing & Float Equipment			PCOM.160	\$0	\$108,000 \$21,000
Tubular Inspections Casing Crews			PCOIVI.100	5.1	\$19,000
Extra Labor, Welding, Etc.	CON.170	\$52,000	PCOM.170	\$0	\$67,000
Land Transporation (Trucking for tangibles)	CON.175	\$6,500	PCOM.175	\$6,800	\$38,300
Supervision \$3,800.00 Per Day	CON.180	\$5,100	PCOM.180	\$9,000	\$247,100 \$36,000
Trailer House / Camp / Catering Other Misc Expenses	CON.190	\$3,900	PCOM.190	\$0	\$25,900
Overhead					\$20,000
Remedial Cementing			PCOM.215	\$0	\$0
MOB/DEMOB					\$195,000 \$280,000
Directional Drilling Services Crane for Construction	CON.230	\$4,000			\$4,000
Solids Control					\$25,000
Well Control Equip (Snubbing Svcs.)			PCOM.240	\$0	\$46,000
Fishing & Sidetrack Operations			PCOM.245 PCOM.115	\$0 \$0	\$0 \$15,000
Completion Rig Coil Tubing	THE REAL PROPERTY.		PCOM.115 PCOM.260	\$0	\$280,000
Completion Logging, Perforating, WL Units, WL Surveys		ALC: N	PCOM.200	\$0	\$159,000
Composite Plugs		10版	PCOM.390	\$0	\$74,000
Stimulation Pumping Charges, Chemicals, Additives, Sand			PCOM.210	\$0	\$2,807,000 \$301,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment					\$50,000
Legal / Regulatory / Curative	CON.300	\$0			\$20,000
Well Control Insurance \$1.00 Per Foot	100	a area			\$20,000
Contingency 0.0 % of Drilling Intangibles	CON.220 CON.310	\$0 \$3,500	PCOM.220	\$22,400	\$360,400 \$3,500
Construction For Flow Lines Construction For Sales P/L	CON.265	\$3,300			\$0
Total Intangible Cost		\$80,500		\$385,200	\$7,567,700
Tangible - Well Equipment Casing Size Feet \$/Foot	PERSONAL PROPERTY.		and the same		
Casing Size Feet \$/Foot Drive Pipe 0 0.00 \$0.00		医白花形 五			\$0
Conductor Pipe 0 0.00 \$0.00		35.00			\$0
Water String 0 0.00 \$0.00	202				\$0
Surface Casing 9.625 1500.00 \$31.00 Intermediate Casing 1 0 0.00 \$0.00					\$47,000 \$0
Intermediate Casing 1 0 0.00 \$0.00 Intermediate Casing 2 0 0.00 \$0.00					\$0
Drilling Liner 0 0.00 \$0.00					\$0
Production Casing or Liner 5.5 19680.00 \$19.50					\$384,000
Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 9300.00 \$5.00		WARES IN	PCOMT.105	\$0	\$50,000
Wellhead, Tree, Chokes			PCOIVIT.103	(A)	\$69,000
Liner Hanger, Isolation Packer					\$0
Packer, Nipples			PCOMT.400	\$0	\$16,000
Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump)		120	PCOMT.405	\$0 \$0	\$0 \$19,000
Tangible - Lease Equipment			, 20111.420		715,000
N/C Lease Equipment	CONT.400	\$50,800			\$50,800
Tanks, Tanks Steps, Stairs	CONT.405	\$58,300			\$58,300
Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	CONT.410	\$95,275 \$10,200			\$95,275 \$10,200
Overhead Power Distribution (electric line to facility)	CONT.413	\$3,000			\$3,000
Facility Electrical & Automation	CONT.425	\$57,200			\$57,200
SWD Connection	CONT.430	\$0			\$0
Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	CONT.435	\$23,200 \$0			\$23,200 \$0
		⊋ 0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		9 U
Meters and Metering Equipment	CONT.440 CONT.445	\$32,800			\$32,800
Meters and Metering Equipment Total Tangibles		\$32,800 \$330,775		\$0	\$32,800 \$915,775
Total Tangibles				\$0	\$915,775
				\$0	
Total Tangibles				\$385,200	\$915,775