

Authorization For Expenditure

ompany Entity						Date Prepa			
IMAREX ENERGY CO							Octob	er 17, 2016	
Region	Well Name		Prospect or Field Na	ame	Property Number		Drillir	ig AFE No.	
Anadarko CALMUS 1H-2017X		7X	CANA NORTHWEST PROSPECT 350012		350012-411.01	2216020			
ocation			County		State		Ту	pe Well	T x
ec. 20 - 14N - 11W, Blaine	Co., OK		Blaine		ОК	Oil Gas	х	Expl Prod	
stimate Type			Est.Start Date	Ε	st. Comp Date	Form	nation	****	asured Dept
riginal Estimate evised Estimate upplemental Estimate	rjinal Estimate X ised Estimate Fe		ebruary 1, 2016		April 1, 2016	Mississippi		21,610' Tti Vertical Dept 11,630'	
roject Description rill and complete a horizo 1630' TVD and a +/- 9710' ow to sales through new	long lateral in the N	00', set surface of	casing. Drill to 9863' set int tion. Run and cement proc	termedia duction ca	te casing. Drill to 11147 asing. Frac +/- 40 stage	" (KOP). Dril s. Drill out p	curve at : lugs and re	12 DLS build un producti	d rate to +/-
			Day Hele Cost		After Casing	Point	T C	ompleted V	Vell Cost
rilling Costs			\$2,690,000		Arter Cashing			\$2,690,	000
Completion Costs				///	\$5,044,00			\$5,044, \$7,734 ,	
otal Intangible Costs			\$2,690,000		\$5,044,00	10		\$1,134,	000
angibles			_					A	200
Vell Equipment			\$357,000	7771	\$513,00 \$344,00			\$870,0	
ease Equipment otal Tangible Well Cost			\$357,000		\$857,00			\$1,214,	
lug and Abandon Cost			\$0		\$0			\$0	
riug and Abandon Cost			\$3,047,000		\$5,901,0			\$8,948	000
long as Operator conduct: you must provide a certifi commencement of drilling procured by Operator. I elect to purch	s operations hereun cate of such insuran g operations. You ag ase my own well co	der and to pay ce acceptable to gree that failure on the failure of the failure o		premiun d limits, a of insura	ns therefore. If you ele t the time this AFE is re nce, as provided herei	ct to purcha turned, if av n, will result	ailable, bu	ut in no eve	ent later that d by insuran
Well control insurance pr related redrilling and clea	ocured by Operator, n-up/pollution expe	provides, amo	ng other terms, for \$20,00 rilling (through completion	0,000 (10 n) with a \$	0% W.I.) of Combined \$1,000,000 (100% W.I.)	Single Limit deductible.	coverage 1	for well con	itroi and
volumes delivered over ti	me. Should you cho keting Department, ion to market your g	oose to market we will share w	party purchasers. Such co your share of gas with Cim yith you the terms and con x under the terms and con	arex, you ditions p	will be subject to all o ursuant to which gas w	the terms of	of Such Col	itiacis. Op	OII WITELEIT
☐ I elect to mark	et my gas with Cima	arex pursuant to	o the terms and condition	s of its co	ontract.				
111 + 66 - 41 - 4b - 414	besitation for exper	diture herein a	ree operations without any granted. By approval of thi oint operating agreement,	is AFE, the	e working interest own	er agrees to	hay its his	oportionati	a siluic oi u
			Cimarey Energy	Co Ann	roval				

Joint Interest Approval

EXHIBIT _____

11/28/16



Semination Continue	ease Name:					BCP - Drilling		ACP - Drilling		Completion /
State Control Preparation / Retrivation						(Dry Hole				Stimulation
and & Control Preparation Preparation Processing 1985,000	tangihles				Codes		Codes			
Section Sect									STIM.100	\$11,000
Section State St	nmages								STIM.255	\$60,000
Committee Comm	1000		\$16,000.00 P				DICC.120	\$80,000	######################################	WAWAY.
Set of the Principle (1971)	lisc Preparation Cost (mouse hole, rat hole, pads, pile cluste				DIDC.120		(XIIIXII			
	ts								11111111111	IIIIXIIIIXI
DOCATO SALONO COLATO TIMALED SALONO SALONO SALONO TIMALED TIMALE	P2:00 0 0	1,700.00 G	allons Per Day		-			\$1,000	and the same of	\$75,00
							/X////X//		///X////	///////////////////////////////////////
Section Sect					DIDC.150		DICC.140			\$163,00
Marcia Carlos (1971)	ownhole Rentals					\$45,000				\$67,00
Decision			\$1,000,00 P	Per Day		\$35,000			IIIIXIIII	///////////////////////////////////////
	100 20999	Duys &	31,000.00	c, bu,			/X////X //	//X////X /////	////X/////	
DOC.100 S11,000 DOC.										////X////X
	ubular Inspections									
Tell Colors Verbrilly Cell	asing Crews			_						
SS,500.00 Per Doy OoC.210 SS,200.00 Dec Doy Dec						\$14,000		\$13,000		\$5,00
Page	upervision		\$3,500.00	Per Day	DIDC.210					\$79,00
ther Misc Expenses OSC-100	railer House / Camp / Catering							\$4,000		\$10,00
STM 215	ther Misc Expenses							\$5,000	WWW.	MINNIN
DDC_246 \$170,000 CRO_248 \$28,000 CRO_248 \$310,000 CRO_248 CR	Overhead					, 25,580	WHIN!	HAHHAHH	STIM.215	THE STATE OF THE S
Interesting Drilling Services Drilling S					DIDC.240					
Discrete	Directional Drilling Services				DIDC.245	\$264,000				
International Control (1987)	Crane for Construction				DIDC 260	\$29.000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************	
Sibring & Sidertock Operations							DICC.240	\$6,000	STIM.240	\$15,00
STRATEGOR STRA					DIDC.270		DICC.245	WAR THE		
STINAZOD	Completion Rig	503								\$133,0
Composite Plugs Commission	Coil Tubing									\$108,0
Simulation Pumping Charges, Chemicals, Additives, Sand timulation Pumping Charges, Chemicals, Additives, Sand Intimulation Water Water Transper (**Nater Storage**)								77X///X///		\$47,0
STIMULATION Water Transfer Water Storage STIMULATION STIMULATI	Stimulation Pumping Charges, Chemicals, Additives, Sand								•	
Discrete	Stimulation Water / Water Transfer / Water Storage									\$53,0
Solid Per Foot Solid Per Solid Per Foot Solid Per					DIDC 300	\$20,000			MINNINI I	WWW.
Solition									////X////	
Construction For Flow Lines Substitution For Soles P/L \$2,690,000		oles			DIDC.435	\$128,000	DICC.220	\$13,000	STIM.220	\$198,0
Size Feet S Foot Size	Construction For Flow Lines									
Size Feet S / Foot DWEB.150 S.0 DWEB.150 S.	Construction For Sales P/L					\$2,690,000)	\$302,000)	\$4,160,0
Size Feet Sy Foot DWEB.150 Store DWEB.1	Total Intangible Cost									
Size Feet Sy Foot DWEB.150 Store DWEB.1	Tangible - Well Equipment				*********		anami.	omenne din	zamzani	
Differ D	Casing	Size	Feet	\$/Foot	DINED 150	NAME OF THE PROPERTY OF THE PR				
December	Drive Pipe						THE RESIDENCE OF STREET		MIXIII	MIIIXIIII
133/8" 1500.00 \$36.00 DWEB.145 \$276,000 Intermediate Casing 1						\$1	O (A)((A)			
Secondary Containments Secondary Containment Secondary Containment Secondary Containment Secondary Containments Secondary Containments Secondary Containment Secondary Contai	Surface Casing	13 3/8"								
Intermediate Casing 2	Intermediate Casing 1						THE PROPERTY OF THE PARTY OF TH			XIIIXIIII
Drilling Liner Dilling	Intermediate Casing 2					1				
Production Tie-Back Production Tie-Back Tubing Wellhead, Tree, Chokes DWEB.15 S71MT.105 DWEB.15 S71MT.105 DWEB.100 DWEA.125 S71MT.400 Procker, Nipples Production Packer Procker, Nipples Production Packer Procker, Nipples Procker, Nipples Procker, Nipples Procker, Nipples Procker, Nipples S71MT.400 S71MT	Drilling Lines				//X////	MANNA	DWEA.10			
Tubing 2 3/8" 11250.00 \$4.00 WEB.120 \$27,000 WEB.120 \$30,000 STIMT.120 \$45 Wellhead, Tree, Chokes DWEB.100 DWEB			0.00				DWEA.16	5		
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump) Tangible- Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles DIDC.295 \$0 DICC.275 \$0		2 3/8"	11250.00	\$4.00		\$27.00	O DIMEN 13	\$30,00		\$45,
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump) Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles P&A Costs						_			VIIIXIII	WWW.
Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump) Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles P&A Costs DIDC.295 \$0 DICC.275 \$0					WXIIII	MANAMA	611X1111			
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump) Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles DIDC.295 \$0 DICC.275 \$0		- 1				(///X///X/			-	
N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles P&A Costs DIDC.295 \$0 DICC.275 \$0	Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs,	PC Pump)							STIMT.410	
Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles P&A Costs DIDC.295 \$0 DICC.275 \$0	Tangible - Lease Equipment				VII.VIIII					NIIIXIII
Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles P&A Costs DIDC.295 \$0 DICC.275 \$0								WWW.		
Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles P&A Costs DIDC.295 \$0 DICC.275 \$0	Battery (Heater Treater, Separator, Gas Treating Equipme	nt)			//X/////					
Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles P&A Costs DIDC.295 \$0 DICC.275 \$0	Secondary Containments									
SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Weters and Metering Equipment Total Tangibles \$357,000 \$397,000 \$4 P&A Costs DIDC.295 \$0 DICC.275 \$0										WWW
Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles P&A Costs DIDC.295 \$0 DICC.275 \$0						VIII XIII X		VIII XIII XIII	//////X////	4444X
Pipeline to Sales ## Sales Meters and Metering Equipment \$357,000 \$397,000 \$4 Total Tangibles DIDC.295 \$0 DICC.275 \$0	Facility Electrical & Automation		The state of the s		11/1/1/1/		MXIIII			/////X///
Meters and Metering Equipment \$357,000 \$397,000 \$4 Total Tangibles DIDC.295 \$0 DICC.275 \$0	Facility Electrical & Automation SWD Connection				WALLEY TO THE					
Total Tangibles 3537,000 \$557,000 P&A Costs DIDC.295 \$0 DICC.275 \$0	Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)									4,444 X 444
P&A Costs	Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales					\$257.0	00	\$397.0	00	\$45
	Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment					\$357,00	00	\$397,0	00	\$45
	Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles				DIDC.29					
	Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles				DIDC.29		\$0 DICC.27		\$0 ////////////////////////////////////	



Total Tangibles

P&A Costs

Total Cost

Lease Name:

				Eq	uipment /	c	Completion	Cast
tangibles				Codes Co	onstruction	Codes	A4 000	¢4.00.000
ads & Location Preparation / Restoration				CON.100	\$4,000	PCOM.100	\$1,000	\$169,000 \$25,000
mages				CON.105	\$0		\$95,000	\$245,000
ud / Fluids Disposal Charges			- 4			PCOM.255	395,000	\$672,000
y Rate 37.00 DH Days 5.00 ACP Da		\$16,000.00 Pe	er Day					\$26,000
isc Preparation Cost (mouse hole, rat hole, pads, pile	clusters, misc.)		- //			DCOM 125	\$0	\$158,000
ts		380	7/			PCOM.125	\$0	\$132,000
el \$1.65 Per Gallon		Gallons Per Day	- 4			PCOM.130 PCOM.135	\$1,000	\$90,000
ater for Drilling Rig / Completion Fluids (Not Frac Wo	ater)		- 7		MINISTRA	PCOM.133	111111111111111111111111111111111111111	\$410,000
ud & Additives			- 0	<u>IXIIIIXIIIII</u>	\$4,000	PCOM.140	\$280,000	\$502,000
urface Rentals				CON.140	\$4,000	PCOM.140 PCOM.145	\$0	\$112,000
ownhole Rentals			- 4			PCOM.145	MANUAL STATES	\$0
ormation Evaluation (DST, Coring including evaluatio	n, G&G Services)							\$35,000
lud Logging 35	.00 Days @	\$1,000.00 P	er Day					\$0
pen Hole Logging			7					\$175,000
ementing & Float Equipment			- 4			PCOM.160	\$4,000	\$29,000
ubular Inspections			- 7			PCOM.160	111111111111111111111111111111111111111	\$30,000
asing Crews					SILL SOO	20011170	\$0	\$70,000
xtra Labor, Welding, Etc.				CON.170	\$55,000	PCOM.170 PCOM.175	\$7,000	\$48,000
and Transporation (Trucking for tangibles)				CON.175	\$9,000		\$12,000	\$287,000
upervision		\$3,500.00 F	Per Day	CON.180	\$13,000	PCOM.180	312,000	\$38,000
railer House / Camp / Catering					24.000	DCOM 100	\$0	\$27,000
other Misc Expenses				CON.190	\$4,000	PCOM.190		\$20,000
Overhead						DECOMPOSE OF	\$0	\$20,000
emedial Cementing			- 7			PCOM.215	30	\$170,000
MOB/DEMOB							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$264,000
Directional Drilling Services				IIXIIIIXIII	NAMES AND STREET			\$4,000
Crane for Construction				CON.230	\$4,000			\$29,000
olids Control						XIIIXIIIX	\$22,000	\$75,000
Well Control Equip (Snubbing Svcs.)						PCOM.240	\$22,000	\$15,000
ishing & Sidetrack Operations						PCOM.245	\$14,000	\$14,000
Completion Rig						PCOM.115	\$14,000	\$133,000
Coil Tubing						PCOM.260	\$0	\$108,00
Completion Logging, Perforating, WL Units, WL Surve	eys					PCOM.200	\$0	\$47,00
Composite Plugs						PCOM.390	\$0	\$2,903,00
to the state of th								
Stimulation Pumping Charges, Chemicals, Additives, .	Sand					PCOM.210	******	
Stimulation Pumping Charges, Chemicals, Additives, Stimulation Water / Water Transfer / Water Storage	Sand					PCOM.210		\$211,00
Stimulation Water / Water Transfer / Water Storage	Sand					PCOM.210		\$211,00 \$53,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment	Sand			CON.300	\$0	PCOM.210		\$211,00 \$53,00 \$20,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative				//X///X//	//X////X///			\$211,00 \$53,00 \$20,00 \$11,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Fe	oot			CON.300 CON.220	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Fi Contingency 5.0 % of Drilling In	oot			//X///X//	//X////X///	PCOM.220		\$211,00 \$53,00 \$20,00 \$11,00 \$392,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines	oot			CON.220	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L State / Water Storage Storage / Wate	oot			CON.220 CON.310	\$9,000	PCOM.220		\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L State / Water Storage Storage / Wate	oot			CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	oot			CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment	oot	Feet	\$/Foot	CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$ \$7,734,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 % of Drilling In Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing	oot ntangibles	Feet	\$/Foot	CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$ \$ \$7,734,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe	oot ntangibles	Feet	\$/Foot	CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$ \$ \$7,734,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Fi Contingency \$5.0 % of Drilling In Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe	oot ntangibles	Feet	\$/Foot	CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$ \$ \$7,734,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String	oot ntangibles		\$/Foot	CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,000 \$53,000 \$20,000 \$11,000 \$392,000 \$ \$ \$7,734,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 % of Drilling In Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengible - Well Equipment Casing Drive Pipe Water String Surface Casing	oot ntangibles Size	1500.00		CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,000 \$53,000 \$20,000 \$392,000 \$302,000 \$300 \$302,000 \$302,000 \$302,000 \$302,000 \$302,000 \$302,000 \$302,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 % of Drilling In Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1	oot ntangibles Size	1500.00	\$36.00	CON.220 CON.310	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,000 \$20,000 \$31,000 \$392,000 \$ \$ \$ \$7,734,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling In Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cassing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2	Size 13 3/8' 9 5/8'	1500.00	\$36.00 \$28.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,000 \$20,000 \$11,000 \$392,000 \$ \$ \$ \$7,734,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner	Size 13 3/8' 9 5/8' 0	1500.00 9 9863.00 0.00	\$36.00 \$28.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,00 \$20,000 \$11,000 \$392,000 \$392,000 \$ \$ \$7,734,00 \$276,00 \$367,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 % of Drilling In Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengible—Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Iner Production Casing or Liner		1500.00 9 9863.00 0.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00	CON.220 CON.310 CON.265	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,000 \$20,000 \$11,000 \$392,000 \$ \$ \$ \$7,734,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling In Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back	Size 13.3/8' 9.5/8' 0 5.1/2' 0	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOM.220	\$44,000 \$480,000 \$52,000	\$211,00 \$53,00 \$20,00 \$31,00 \$392,00 \$ \$ \$ \$7,734,00 \$276,00 \$367,00 \$367,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cassing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing		1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,000 \$20,000 \$11,000 \$392,000 \$ \$ \$ \$7,734,00 \$ \$ \$276,00 \$367,00 \$
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 13.3/8' 9.5/8' 0 5.1/2' 0	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOM.220	\$44,000	\$211,00 \$53,000 \$20,000 \$319,000 \$392,000 \$392,000 \$ \$ \$7,734,000 \$276,00 \$367,00 \$367,00 \$367,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 9er Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 13.3/8' 9.5/8' 0 5.1/2' 0	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOM.220	\$44,000 \$480,000 \$52,00	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$ \$ \$ \$7,734,00 \$276,00 \$367,0 \$367,0 \$102,0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 % of Drilling In Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubling Liner Hanger, Isolation Packer Packer, Nipples	Size 13.3/8' 9.5/8' 0 5.1/2' 0	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOM.220	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,00 \$20,00 \$310,00 \$392,00 \$ \$ \$7,734,00 \$276,00 \$276,00 \$367,00 \$367,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Luit, Fanine	Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOMT.10S	\$44,000 \$480,000 \$52,00	\$211,00 \$53,00 \$20,00 \$310,00 \$392,00 \$ \$ \$7,734,00 \$276,00 \$276,00 \$367,00 \$367,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.50 Per Fi Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP,	Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOMT.105 PCOMT.405 PCOMT.405	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,000 \$20,000 \$319,000 \$392,000 \$392,000 \$392,000 \$27,734,000 \$276,00 \$367,0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, Tangible - Lease Equipment	Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOMT.105 PCOMT.400 PCOMT.410	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,00 \$20,00 \$11,00 \$392,00 \$392,00 \$ \$ \$7,734,00 \$276,00 \$276,00 \$367,00 \$102,00 \$10
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, Tangible - Lease Equipment N/C Lease Equipment	Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,000 \$20,000 \$31,000 \$392,000 \$392,000 \$392,000 \$352,000 \$276,000 \$367,00
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubbing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, Tangible - Lease Equipment N/C Lease Equipment Tanks Tanks Steps, Stairs	Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000 \$0 \$102,000 \$65,000	PCOM.220 PCOM.220 PCOMT.405 PCOMT.405 PCOMT.405	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,00 \$20,00 \$310,00 \$392,00 \$392,00 \$392,00 \$57,734,00 \$276,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0 \$102,0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.50 Per Fi Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Ed	Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265	\$9,000 \$0 \$102,000 \$102,000 \$57,00	PCOMT.400 PCOMT.400 PCOMT.400 PCOMT.410	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,000 \$20,000 \$3192,000 \$392,000 \$392,000 \$392,000 \$5,7,734,000 \$276,00 \$102,000 \$102,000 \$65,000 \$65,000 \$12,000 \$12,000 \$102,0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Edecands Containing Edecands Conta	Size 13.3/8' 9.5/8' 0 0 2.3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265 CON.265	\$9,000 \$0 \$102,000 \$102,000 \$102,000 \$102,000 \$102,000 \$102,000 \$102,000 \$102,000 \$102,000 \$102,000	PCOMT.105 PCOMT.400 PCOMT.410 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,00 \$10,00 \$11,00 \$392,00 \$11,00 \$392,00 \$ \$7,734,00 \$276,00 \$276,00 \$276,00 \$12,0 \$1
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cassing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Batery (Heater Treater, Separator, Gas Treating Edeor/Power Distribution (electric line to facilit Vorchead Power Distribution (electric line to facilit	Size 13.3/8' 9.5/8' 0 0 2.3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.405 CONT.415	\$9,000 \$0 \$102,000 \$102,000 \$102,000 \$65,00 \$57,00 \$108,00 \$28,00	PCOMT.105 PCOMT.400 PCOMT.401 PCOMT.400 PCOMT.400 PCOMT.400	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,000 \$10,000 \$11,000 \$392,00 \$392,00 \$392,00 \$27,734,00 \$276,0 \$276,0 \$102,
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So.50 9r File Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cassing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Education Ine to facility Facility Electrical & Automation Voel Casing Control Iner Production Iner Peroduction Iner Production Tie-Back Tubing Wellbed, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Education) Coverhead Power Distribution (electric line to facility Facility Electrical & Automation	Size 13.3/8' 9.5/8' 0 0 2.3/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.405 CONT.415 CONT.415	\$9,000 \$0 \$102,000 \$102,000 \$102,000 \$65,00 \$57,00 \$108,00 \$28,00 \$31,00 \$31,00	PCOMT.105 PCOMT.400 PCOMT.401 PCOMT.400 PCOMT.400 PCOMT.400	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,00 \$20,00 \$310,00 \$392,00 \$392,00 \$392,00 \$276,0 \$276,0 \$102
Stimulation Water / Water Transfer / Water Storage Simarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment M/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Ex Secondary Containments Overhead Power Distribution (electric line to facilit Facility Electrical & Automation	Size Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8 P, GVLs, PC Pump) quipment)	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.405 CONT.410 CONT.415 CONT.420 CONT.425	\$9,000 \$0 \$102,000 \$102,000 \$102,000 \$65,00 \$57,00 \$108,00 \$28,00 \$31,00 \$31,00	PCOMT.400 PCOMT.400 PCOMT.400 PCOMT.400 PCOMT.400 PCOMT.400	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,00 \$20,00 \$310,00 \$392,00 \$392,00 \$392,00 \$5 \$7,734,00 \$276,00 \$10,
Stimulation Water / Water Transfer / Water Storage Simarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment M/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Ed. Secondary Containments Overhead Power Distribution (electric line to facilit Facility Electrical & Automation Flow Lines (Line Pipe from wellhead to central facil Flow Lines (Line Pipe from wellhead to central facil	Size Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8 P, GVLs, PC Pump) quipment)	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265 CON.265 CON.400 CONT.400 CONT.415 CONT.415 CONT.425 CONT.425	\$9,000 \$0 \$102,000 \$102,000 \$102,000 \$65,00 \$57,00 \$108,00 \$28,00 \$31,00 \$31,00 \$23,00 \$23,00 \$32,00 \$32,00	PCOMT.400 PCOMT.400 PCOMT.400 PCOMT.400 PCOMT.400 PCOMT.400	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,00 \$20,00 \$310,00 \$392,00 \$392,00 \$392,00 \$5 \$7,734,00 \$276,00 \$276,00 \$276,00 \$276,00 \$276,00 \$276,00 \$276,00 \$276,00 \$392,00 \$276,00 \$392,00 \$276,00 \$392,00 \$276,00 \$392,00 \$39
Stimulation Water / Water Transfer / Water Storage Simarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.50 Per Fi Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment M/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Ex Secondary Containments Overhead Power Distribution (electric line to facilit Facility Electrical & Automation	Size 13 3/8' 9 5/8' 0 5 1/2' 0 2 3/8 9 5/8' 0 9 5/8	1500.00 9863.00 0.00 0.00 1 21610.00	\$36.00 \$28.00 \$0.00 \$0.00 \$17.00 \$0.00	CON.220 CON.310 CON.265 CON.265 CON.400 CONT.400 CONT.410 CONT.415 CONT.420 CONT.420 CONT.435	\$9,000 \$0 \$102,000 \$102,000 \$102,000 \$65,00 \$57,00 \$108,00 \$28,00 \$31,00 \$31,00 \$23,00 \$23,00 \$32,00 \$32,00	PCOMT.105 PCOMT.405 PCOMT.405 PCOMT.406 PCOMT.406	\$44,000 \$480,000 \$52,000 \$7,000 \$7	\$211,00 \$53,00 \$20,00 \$310,00 \$392,00 \$392,00 \$392,00 \$5 \$7,734,00 \$276,00 \$10,

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