WELL: KREMEIER 1H-18X	18-19 14N 6W		
PLAY TYPE:	AFE Drill Days = 46		

PROJECT DESCRIPTION & OBJECTIVE: 9900' LOL

5 Day Move, 41 Days Spud to RR



DETAIL OF ESTIMATED EXPENDITURES	COST CODE	DRILLING 880	COMPLETION 881	FACILITIES 883	TOTAL
NTANGIBLES Base / Field Office Operations (housing, utilities, trash etc.)	101	\$77,497	881	883	\$77,49
Cased Hole Electric Wireline	102	\$0	\$275,000		\$275,00
Services - Casing Crews and Running Tools	103	\$88,000	\$0		\$88,00
Services Cementing	105	\$142,000	\$0		\$142,00
Coil Tubing Unit	108	BENESAL SERVICE			5
Communications	109	\$12,459	611.000		\$12,45
Consultants	110	\$0 \$0	\$14,000	-	\$14,00
Core / Fluid Analysis	111	30	NAME AND ADDRESS OF		5
ngineering - Process ngineering - Structural	116		CHICAGO CONTRACTOR		5
Directional Drilling Operations	113	\$403,020	District Control of the last		\$403,02
Invironmental & Safety Services	117	\$38,798			\$38,79
ishing Services	119	\$0			
Fluids Disposal (includes transportation)	120	\$27,599	\$0		\$27,59
Services Formation Evaluation	121	\$80,000			\$80,00
Formation Stimulation - Fracturing	122		\$3,467,000		\$3,467,0
Formation Stimulation - Other	123	620.500	\$143,000		\$143.0 \$20,5
nspection - Bottom Hole Assembly	129 130	\$20,500 \$17,000			\$17,0
nspection - Casing nspection - Drill Pipe	131	\$19,500		THE RESERVE OF THE PERSON NAMED IN	\$19,5
nspection - Tubing	133	\$0			
nstallation / Removal - Pipeline	135				
abor - Company Supervision	139	\$174,792	\$101,500		\$276,2
Company Labor	140	STATE OF THE PARTY			
abor - Contract Employees	141	\$0		\$55,000	\$55,0
ocation Preparation	143	\$145,000	\$34,000		\$179,0
ocation Remediation & Maintenance	144	\$150,597	\$50,000		\$200.5
Services Miscellaneous	146	\$111,996	\$75,000	All the same of th	\$186,9 \$35,2
Mud Logging Services	147	\$35,249			\$35,2
Project Management Orilling & Completion Rig Costs (\$25,495 / day)	150	\$1,172,719	\$375,000		\$1,547,7
Orilling & Completion Rig Costs (\$25,495 / day) Orilling Well Turnkey Costs	152	\$1,172,719	3373,000	NAME OF TAXABLE PARTY.	\$1,547,7
Rig Mobilization & De-Mobilization	153	\$227,475		THE RESERVE OF THE PARTY OF THE	\$227,4
Security Services	154	\$0			
Slickline Services	155	\$0			
Survey - Location	156	\$3,000			\$3,0
Survey - Well (not associated with directional drilling)	157	\$4,600			\$4,6
Testing - Well Control Equipment	160	\$27,000	525.000	EXCESSIBLE OF	\$27,0
ransportation - Land	162	\$47,599	\$35,000		\$82,5
Fubular Conveyed Perforating & Drill Stem Testing Services	165 166	\$0 \$10,000	\$3,700		\$13,7
Services Welding Orill Bits	301	\$205,000	\$2,000		\$207.0
Blow-Out Preventor	302	\$36,798	32,000	IS RESIDENCE DE LA COMPTENZA D	\$36,7
Completion Fluids	304		\$220,000		\$220,0
Compressors	305	A STATE OF THE PARTY OF THE PAR			
Cranes	307	MAN THE STATE OF T			
Dehydration Unit	309				
Orill String	310	\$79,750			\$79,7
Electrical Repairs	311	4404 100	#2 000		63841
Fuel	313	\$282,109	\$2,000		\$284,1
Gas Measurement Generators	317 318	THE PARTY NAMED IN COLUMN 2 IS NOT THE OWNER.			
Rent Lost in Hole	325	\$0		William Co.	
Rent Miscellaneous Surface Equipment	328	\$48,198	\$200,000		\$248,1
Mud - Drilling	329	\$541,896	Name of the last o		\$541,8
Mud Monitoring & Processing Equipment	330	\$77,997			\$77,9
Stabilizer, Under-Reamer, Hole-Opener	341	\$34,399			\$34,3
Fools & Supplies	346				
/apor Recovery System	349	010.000	80.000		621.6
Orilling Water	350	\$12,649	\$9,000		\$21,6
Water Handling Equipment	351 501	\$10,000	PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS		\$10,0
Orilling Insurance Legal Fees	503	\$10,000	\$0		\$15.0
Regulatory Compliance	511	\$1,500	30		\$1,5
Overhead	965	\$22,999	\$3,000		\$25,9
Subtotal - Intangibles		\$4,404,697	\$5,009,200	\$55,000	\$9,468,8
TANGIBLES		880	881	883	
Dil Measurement Equipment	332	THE RESERVE OF THE PARTY OF THE		\$18,200	\$18,2
Line Pipe & Battery Fittings	335			\$60,000	\$60,0
Pumps Separators	336 340	Section of the last of the las		\$14,000	\$14.0
Stock Tanks	345			\$40,000	\$40,0
Freaters	347	DECEMBER 1		\$33,000	\$33,0
Artificial Lift	601	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN		\$25,000	\$25,0
Casing Accessories	602	\$43,503			\$43,5
Miscellaneous Tangible Equipment	603	THE RESERVE OF THE PARTY OF THE			
Packers / Anchors / Liner Hangers	604	\$0		\$0	677.0
Nater Casing (Conductor Casing)	607	\$72,000	THE RESERVE OF THE PARTY OF THE		\$72,0
Pipe Surface Casing	608	\$0 \$345,000			\$345.0
Pipe Intermediate Casing (\$46 / ft) Production Casing/Liner (\$30 / ft)	609 610	\$345,000 \$554,760	CONTRACTOR DESCRIPTIONS	\$0	\$554.7
Production Casing/Liner (\$30 / π)	611	\$334,760		30	\$334,7
Fubing Liner	613	30		\$56,600	\$56,6
Rods	614	MALIEN LINES OF SERVICE		\$0	\$50,0
Tubing Accessories	616			\$7,500	\$7,5
Vellhead	617	\$30,040			\$30,0
Subtotal - Tangibles		\$1,045,303	\$0	\$254,300	\$1,299,6
AFE TOTAL	15 V 5 19 19	\$5,450,000.00	\$5,009,200	\$309,300	\$10,768,50
	Scope By Tip Brian	Prepared By Brian Tolle	Prepared By Lee Rieger	Prepared By Dan Hensley	
	Date Modified	Date Modified	Date Modified	Dan Hensley Date Modified	

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay its share of all the actual costs incurred in this operation.

	NAME:	
PRINTED	NAME:	
	TITLE:	

COMPANY:
DATE:

JAN 22 2013

co201208505

EXHIBIT_