

Felix Energy LLC
Skipper 1510-4H
19503' MD/8952' TVD
10-15 - 15N - 8W
Drill, complete & equip horizontal well Operator: Well Name: Proposed TD: Location: Purpose:

Date: Field: County, State: Objective: AFE No.: 8/7/2014 Pa 11/25/2014

Kingfisher, OK Meramec

	ngib	les	Drilling (830)	Completion (840)	Facility (840)	Total
010	10	Permits, Licenses, Etc	6,000			6,0
020	20	Staking & Surveying	8,000			8,0
025	25	Road, Locations	150,000	30,000	5,000	185,0
030	10	Damages	50,000			50,0
035		Mobilization/Demobilization	264,000			264,0
040	-	Daywork Contract 36 days @ \$23500	855,350			855,3
045		Footage Contract	055,550			033,3
050		Mouse/Rathole/Conduct Pipe	17,500			
055						17,5
		Directional Drilling & Surveying	418,500			418,5
060		Bits, Tools, Stabilizers	124,018	75,000		199,0
065		Fuel, Power	262,500	8,750		271,2
070		Drill Water	25,200	- 1		25,2
075	5	Mud & Chemicals	525,000			525,0
080	10	Mud Logging	39,600			39,6
085	15	Drill Stem Testing				
090	0	Core Analysis				
095		Openhole Logging				
100		Cement Services/Float Equip	205,000			205,0
105		Transportation, Trucking	80,400	30,000		110,4
110				30,000		
		Casing Crew & Equipment	60,508			60,5
115		Welding Services	15,000	5,000	10,000	30,0
120		Contract Labor	25,000	10,000		35,0
125		Rental Equipment	188,800	150,000	10,000	348,8
130	0	!Completion Rig		150,000		150,0
135	5	Coiled Tubing				
140	0	Cased Hole Logs & Surveys		10,000		10.0
145	5	Perforating/Wireline Services		395,000		395,0
150		Miscellaneous	20,000	300,000		320,0
155		Acidizing/Fracturing 40 stg plug & perf - Slickwater	20,000	4,027,600		4,027,6
160						
		Well Testing		50,000	· · · · · · · · · · · · · · · · · · ·	50,0
165		Completion Fluids		20,000		20,0
170	-	Other Services	315,300	87,500		402,8
175	5	Supervision	155,400	140,400		295,8
180	0	Overhead	16,548	6,000		22,5
185	5	Well Control Insurance	19,503			19,5
190	0	Legal, Title Services	3,000			3,0
195	5	P&A Costs	· ·			
200		Contingency	250,258	412,144		662,4
		Subtotal - Intangibles	4,100,385	5,907,394	25,000	10,032,7
			Drilling	Completion	Facility	
angil	ble	SI	(850)	(860)	(860)	Total
010	0	Conductor Casing				
015	5	Surface Casing 1500' 9.625 36# K-55 STC	36,990			36,9
		Intermediate Casing				
		Drilling Uner			-	
120	=	Drining Orier				400 5
120 125		Production Carina 100001 E C 208 D 11011EF	400 EC3 1			409,5
120 125 130	0	Production Casing 19503' 5.5 20# P-110 USF	409,563			
120 125 130 135	5 _	Production Liner	409,563		-	
120 125 130 135 140	5 -	Production Liner Production Tubing 9100 ft of 2-3/8"	-	37,310		37,3
120 125 130 135 140 145	5 ~	Production Liner Production Tubing 9100 ft of 2-3/8" Wellhead Equipment	22,000	37,310 15,000		37,3 37,0
120 125 130 135 140	5 ~	Production Liner Production Tubing 9100 ft of 2-3/8"	-			37,0
120 125 130 135 140 145	5 -	Production Liner Production Tubing 9100 ft of 2-3/8" Wellhead Equipment	-		60,000	
120 125 130 135 140 145 150	5 5 5 5	Production Liner Production Tubing 9100 ft of 2-3/8" Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline	-		60,000	37,0
120 125 130 135 140 145 150	5 5	Production Liner Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment	-	15,000	60,000	60,0 20,0
120 125 130 135 140 145 150 155 160	5	Production Liner Production Tubing 9100 ft of 2-3/8* Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment	-	15,000	196,100	37,0 60,0 20,0 196,1
120 125 130 135 140 145 150 155 160 165 170	5	Production Liner Production Tubing Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision	22,000	20,000	196,100 21,600	37,0 60,0 20,0 196,1 21,6
120 125 130 135 140 145 150 155 160 165 170	5 5	Production Liner Production Tubing Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling	22,000	20,000	196,100	37,0 60,0
120 125 130 135 140 145 150 165 170 175 180	5 5	Production Liner Production Tubing Production Tubing 9100 ft of 2-3/8* Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors	22,000	20,000	196,100 21,600	37,0 60,0 20,0 196,1 21,6
120 125 130 135 140 145 150 160 165 170 175 180 185	5	Production Liner Production Tubing Production Tubing 9100 ft of 2-3/8" Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface)	22,000	20,000	196,100 21,600	37,0 60,0 20,0 196,1 21,6 5,0
120 125 130 135 140 145 150 165 170 175 180 185	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Production Liner Production Tubing Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (storface) Artificial Lift (downhole)	22,000	20,000	196,100 21,600	37,0 60,0 20,0 196,1 21,6 5,0
120 125 130 135 140 145 150 155 160 165 170 175 180 185 186		Production Liner Production Tubing Production Tubing 9100 ft of 2-3/8* Wellhead Equipment Float Equip/Uner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power	22,000	20,000	196,100 21,600 5,000	37,0 60,0 20,0 196,1 21,6 5,0
120 125 130 135 140 145 150 160 165 170 175 180 185		Production Liner Production Tubing Production Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (storface) Artificial Lift (downhole)	22,000	20,000	196,100 21,600 5,000	37,0 60,0 20,0 196,3 21,6 5,0
120 125 130 135 140 145 150 155 160 165 170 175 180 185 186	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Production Liner Production Tubing Production Tubing 9100 ft of 2-3/8* Wellhead Equipment Float Equip/Uner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power	22,000	20,000	196,100 21,600 5,000	37,0 60,0 20,0 196,3 21,6 5,0
120 125 130 135 140 145 150 155 160 165 170 175 180 185 186 190	00 55 55 55 55 55 55 55 55 55 55 55 55 5	Production Liner Production Tubing Production Tubing Production Tubing Production Tubing Production Tubing Production Tubing Policy Titling/Flowline Purpley Valve/ Fitting/Flowline Prow Lines Pipeline & Metering	22,000	20,000	196,100 21,600 5,000	37,0 60,0 20,0 196,1 21,6
120 125 130 135 140 145 150 155 160 165 170 175 180 186 190 195 200	00 55 55 55 55 55 55 55 55 55 55 55 55 5	Production Liner Production Tubing Production Tubing Production Tubing Production Tubing Production Tubing Production Tubing Production Product	22,000	20,000	196,100 21,600 5,000 15,000	37,0 60,0 20,0 196,7 21,6 5,0 20,0 15,0
120 125 130 135 140 145 150 155 160 165 170 185 186 190 195 200	00 55 55 55 55 55 55 55 55 55 55 55 55 5	Production Liner Production Tubing Production Tubing Production Tubing Production Tubing Production Tubing Production Tubing Policy Titling/Flowline Purpley Valve/ Fitting/Flowline Prow Lines Pipeline & Metering	22,000	20,000	196,100 21,600 5,000	37,0 60,0 20,0 196,3 21,6 5,0

Approved by:	17/2 11/25/2014
Date: 8-8-14	V /EE 1/00/2017
Working Interest Owner Approval	
Approved by:	
Date:	ED COPY, PARTY AGREES TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED.

EXHIBIT_ C.S.R.