NEWFIELD

Authority for Expenditure Drilling, Completion, Facilities

WELL NAME: JAYMI 1H-12
AFE NO. 46419
RC NO. 500399101

| | | | onomiai | TOWNS | DANCE | DDOPOGED TO |
|--|------------|---------------------|-------------------------------|------------------------------|---------------------|---------------------------|
| OPERATOR: | STATE | COUNTY | SECTION | TOWNSHIP | RANGE | PROPOSED TD |
| Newfield Exploration-Mid Continent | ок | CANADIAN | 12 | 13N | 7W | 8,915' TVD / 13,500' N |
| PRILLING COMMENTS | | COMPLETION | NCOMMENTS | | F | ACILITIES |
| | | | | | | |
| | | | | | | |
| DETAIL OF ESTIMATED EXPENDITURES | COST CODE | DRILLING | COMPLETION | FACILITIES | ART. LIFT | TOTA |
| NTANGIBLES | 101 | A (01/5/ | † 20 000 00 | | | \$ 26,916. |
| ase / Field Office Operations ased Hole Electric Wireline | 101 102 | | \$ 20,000.00 \$ 162,500.00 | \$ - | \$ - \$ - | \$ 26,916. \$ 162,500. |
| ervices - Casing Crews and Running Tools | 103 | | \$ - | \$ - | \$ 4,500.00 | \$ 36,000. |
| ervices Cementing/Coil Tubing Unit | | | \$ - | \$ - | \$ - | \$ 100,000. |
| ommunications | 109 | | \$ - \$ 62,500.00 | \$ 30,000.00 \$ - | \$ - | \$ 31,259. \$ 105,272. |
| Consultants Core / Fluid Analysis | 110 | | \$ 62,300.00 | \$ - | \$ 1,000.00 | \$ 1,000. |
| Directional Drilling Operations | 113 | | \$ - | \$ - | \$ - | \$ 111,454. |
| nvironmental & Safety Services | 117 | | \$ 17,500.00 | \$ - | \$ - | \$ 18,030. |
| Sishing Services Fluids Disposal (includes transportation) | 119 120 | * | \$ - \$ 15,000.00 | \$ - | \$ - | \$ 61,136. |
| ervices Formation Evaluation | 121 | | \$ - | \$ - | \$ - | \$ - |
| ormation Stimulation - Fracturing | 122 | | \$ 650,000.00 | \$ - | \$ - | \$ 650,000. |
| ormation Stimulation - Other | 123 | | \$ 15,000.00 \$ | \$ - | \$ - \$ - | \$ 15,000. |
| lot Oiling Services nspection - Bottom Hole Assembly | 128 129 | - | \$ - | \$ - | \$ - | \$ 5,000. |
| nspection - Casing | 130 | | \$ - | \$ - | \$ - | \$ - |
| nspection - Drill Pipe | 131 | | \$ - | \$ - | \$ - | \$ 25,000. |
| nspection - Site | 132 | | \$ - | \$ - | \$ - | \$ - |
| nspection - Tubing nstallation / Removal - Pipeline | 133 135 | | \$ - \$ - | \$ - | \$ - | \$ - |
| nstrumentation | 138 | \$ - | \$ - | \$ - | \$ - | \$ - |
| abor - Company Supervision | 139 | \$ 10,757.38 | \$ - | \$ - | \$ - | \$ 10,757. |
| Company Labor | 140 | * | \$ - \$ - | \$ 5,000.00 \$ 40,000.00 | \$ 2,000.00 \$ - | \$ 7,000. \$ 42,689. |
| abor - Contract Employees ocation Preparation | 141 143 | | \$ 5,000.00 | \$ 13,000.00 | \$ - | \$ 58,000 |
| ocation Remediation & Maintenance | 144 | | \$ - | \$ 2,000.00 | \$ - | \$ 117,000 |
| feasurement | 145 | \$ - | \$ - | \$ 10,000.00 | \$ - | \$ 10,000 |
| ervices Miscellaneous | 146 | | \$ - \$ - | \$ - | \$ 5,000.00 \$ - | \$ 5,000 \$ 9,681 |
| Ind Logging Services | 147 148 | | \$ - \$ - | \$ - | \$ - | \$ 9,001 |
| itrogen Services rilling & Completion Rig Costs | 150 | | \$ 5,000.00 | \$ - | \$ 9,000.00 | \$ 196,875 |
| rilling Well Turnkey Costs | 152 | | \$ - | \$ - | \$ - | \$ 55,000 |
| ig Mobilization & De-Mobilization | 153 | | \$ - | \$ - | \$ - | \$ 72,500 |
| ecurity Services | 154 | | \$ - \$ - | \$ - | \$ - | \$ |
| lickline Services | 155 156 | | \$ - | \$ - | \$ - | \$ 1,500 |
| urvey - Location urvey - Well | 157 | | \$ - | \$ - | \$ - | \$ |
| esting - Well Control Equipment | 160 | \$ 6,000.00 | \$ 2,500.00 | \$ - | \$ - | \$ 8,500 |
| ransportation - Land | 162 | | \$ 12,500.00 | \$ 10,000.00 | \$ 2,000.00 | \$ 28,874 |
| ubular Conveyed Perforating & Drill Stem Testing Services | 165 166 | | \$ - \$ - | \$ - | \$ - | \$ 7,000 |
| ervices Welding rill Bits | 301 | | \$ - | \$ - | \$ - | \$ 60,000 |
| Now-Out Preventor | 302 | | \$ 10,000.00 | \$ - | \$ 1,500.00 | \$ 18,128 |
| ompletion Fluids | 304 | | \$ - | \$ - | \$ - | \$ 22,500 |
| ranes | 307 310 | | \$ 22,500.00 \$ - | \$ - | \$ - | \$ 22,500 \$ 5,000 |
| rill String | 310 | | \$ - | \$ - | \$ - | \$ |
| lectrical Repairs ruel | 313 | | \$ 90,000.00 | \$ - | \$ - | \$ 116,514 |
| as Measurement | 317 | \$ - | \$ - | \$ - | \$ - | \$ |
| eaters - Indirect Line | 321 | | \$ - \$ - | \$ - | \$ - | \$ |
| ent Lost in Hole | 325 328 | \$ - \$ 5,590.08 | \$ 62,500.00 | \$ 15,000.00 | \$ - | \$ 83,090 |
| lent Miscellaneous Surface Equipment 1ud - Drilling | 329 | | \$ - | \$ - | \$ - | \$ 100,551 |
| Aud Monitoring & Processing Equipment | 330 | | \$ - | \$ - | \$ - | \$ 37,272 |
| tabilizer, Under-Reamer, Hole-Opener | 341 | | \$ - | \$ - | \$ - | \$ 5,302 |
| Cools & Supplies | 346 348 | \$ - | \$ - | \$ 125,000.00 | \$ - | \$ 125,000 |
| Itility Systems Yapor Recovery System | 349 | \$ - | \$ - | \$ 18,000.00 | \$ - | \$ 18,000 |
| Drilling Water | 350 | \$ 10,954.43 | \$ 260,000.00 | \$ - | \$ - | \$ 270,954 |
| Vater Handling Equipment | 351 | \$ - | \$ - | \$ - | \$ - | \$ 10,000 |
| Orilling Insurance | 501 503 | | \$ - | \$ - | \$ - | \$ 65,000 |
| Legal Fees | 511 | | \$ - | \$ - | \$ - | \$ 1,500 |
| Regulatory Compliance Overhead | 965 | \$ 5,104.09 | \$ - | \$ - | \$ - | \$ 5,104 |
| Subtotal - Intangibles | | \$ 1,217,366.00 | \$ 1,412,500.00 | \$ 268,000.00 | \$ 25,000.00 | \$ 2,922,866 |
| ANGIBLES | 222 | \$ - | \$ - | \$ - | \$ - | \$ |
| Dil Measurement Equipment Line Pipe & Battery Fittings | 332 | | \$ - | \$ 50,000.00 | \$ - | \$ 50,000 |
| Jumps Battery Fittings | 336 | | \$ - | \$ - | \$ - | \$ |
| eparators | 340 | | \$ - | \$ 18,000.00 | \$ - | \$ 18,000 \$ 45,000 |
| tock Tanks | 345 | | \$ - \$ - | \$ 45,000.00 \$ 29,000.00 | \$ - | \$ 45,000 \$ 29,000 |
| reaters | 347 601 | | \$ - | \$ 29,000.00 | \$ 10,000.00 | \$ 10,00 |
| rtificial Lift asing Accessories | 602 | | \$ - | \$ - | \$ - | \$ 22,000 |
| Miscellaneous Surface Equipment | 603 | \$ - | \$ - | \$ - | \$ - | \$ |
| Packers / Anchors / Liner Hangers | 604 | | \$ - | \$ - | \$ - | \$ 10,000 |
| Vater Casing (Conductor Casing) | 607 | | \$ - | \$ - | \$ - | \$ 30,000 |
| ripe Surface Casing Pipe Intermediate Casing | 609 | | \$ - | \$ - | \$ - | \$ |
| Production Casing/Liner | 610 | \$ 202,134.00 | \$ - | \$ - | \$ - | \$ 202,13 |
| Pipe Casing Liner | 611 | | \$ - | \$ - | \$ 35,000.00 | \$ 35,00 |
| Tubing | 613 | | \$ - | \$ - | \$ 35,000.00 | \$ 33,00 |
| Rods | 614 | | \$ - | \$ - | \$ 1,500.00 | \$ 1,50 |
| Tubing Accessories Wellhead | 617 | | \$ 7,500.00 | \$ - | \$ - | \$ 36,00 |
| Subtotal - Tangibles | | \$ 292,634.00 | \$ 7,500.00 | \$ 142,000.00 | \$ 46,500.00 | \$ 488,634 |

| | By returning one signed copy the undersigned hereby agrees to pay its share of all the actual costs incurred in this operation |
|--|--|
| me to a rep to a set to a settlement a | December 2 and signed converte undersigned hereby agrees to navits share of all the actual costs incurred in this operation |
| | |

| NAME: | COMPANY: | |
|-----------------|----------|--|
| PRINTED NAME: | DATE: | |
| A COLUMN TITLE: | | |

