

## **Authorization For Expenditure**

MAREX ENERGY CO					Date Prepar	Date Prepared October 24, 2015			
Region McC	CANA NORTHWEST	CANA NORTHWEST PROSPECT 350012-374.01			Drilling 2215074				
ocation	W.Ph. Lymin Salating	County		State		Tvo	e Well		
-16N-12W, Blaine Co., OK			Blaine OK		Oil Gas	х	Expl Prod	X	
			* 10.112.0172.5	. Comp				ມ Dept	
riginal Estimate	x	2015	r-h		Missis	cipal	THE BOOK SERVICE ASSESSMENT AND ADDRESS.	,420'	
evised Estimate applemental Estimate		December 1, 2015	l rec	oruary 2, 2016	1 1113313	этррг	11	,540'	
ill and complete a horizontal test 540' TVD and a +/- 9600' long lat ow to sales through new facility.	t. Drill to 1500', set teral in the Merame	surface casing. Drill to 9890', se ec formation. Run and cement p	t intermediat roduction cas	e casing. Drill to 1106 sing. Stage frac in 41 s	4' (KOP). Drill tages. Drill ou	curve at 1 et plugs. R	12 DLS build un producti	rate to +/ on tubing	
tangibles		Dry Hole Co		After Casing	Point	Cor	\$3,963,00		
rilling Costs ompletion Costs		\$3,963,00	1111111111111	\$4,758,60	0	-	\$4,758,60	0	
otal Intangible Costs		\$3,963,00	0	\$4,758,60	10		\$8,721,60	0	
angibles				4602.55			¢1 135 00	0	
ell Equipment ase Equipment		\$443,000	The second second	\$682,000			\$1,125,00		
tal Tangible Well Cost		\$443,000		\$962,70	)		\$1,405,70	0	
ug and Abandon Cost		\$0	1 de 100 d	\$0			\$0		
otal Well Cost		\$4,406,00	10	\$5,721,30	10		\$10,127,3	00	
. All tubulars, well or lease equip	oment is priced by C	COPAS and CEPS guidelines using	g the Historic						
inless otherwise indicated below, ong as Operator conducts operati ou must provide a certificate of s ommencement of drilling operati	, you, as a non-ope ions hereunder and	erating working interest owner, at to pay your prorated share of the stable to Operator, as to form a	g the Historic  gree to be co	Price Multiplier,  overed by Operator's therefore. If you elet the time this AFE is re	well control in ct to purchase turned, if avai	lable, but	in no event	later tha	
inless otherwise indicated below, ong as Operator conducts operation our must provide a certificate of sommencement of drilling operation our must provide a certificate of sommencement of drilling operation our must provide a certificate of sommencement of drilling operation of the control insurance procured by Operator.    I elect to purchase my of the control insurance procured by elated redrilling and clean-up/po	you, as a non-ope ions hereunder and such insurance acce ions. You agree the own well control in	trating working interest owner, and to pay your prorated share of the ptable to Operator, as to form a failure to provide the certifical esurance policy.	g the Historic signed to be compared	Price Multiplier,  overed by Operator's therefore. If you etc., as provided herein this AFE is rece, as provided herein the time this AFE is rece, as provided herein this AFE is rece, as provided herein this AFE is rece, as provided herein this AFE is received.	well control in ct to purchase turned, if avai n, will result in Single Limit co	e your ow ilable, but i your bei	n well contr t in no event ng covered b	ol insuran later tha by insurar	
Inless otherwise indicated below, and as Operator conducts operation our must provide a certificate of sommencement of drilling operation coured by Operator.  I elect to purchase my of Vell control insurance procured be elated redrilling and clean-up/po  Election.  Timarex sells its gas under arm's-loolumes delivered over time. Sho equest to Cimarex's Marketing Dihall be deemed an election to missing the process of the pro	elength contracts with bull your choose to be partment, we will arket your gas with n kind,	erating working interest owner, at to pay your prorated share of the ptable to Operator, as to form a failure to provide the certifical interest of the cert	agree to be co the premiums and limits, at it te of insurant contracts mar imarex, you v onditions pur onditions pur onditions set	Price Multiplier,  overed by Operator's it therefore. If you elet the time this AFE is rece, as provided herein  W.W.I.) of Combined 1,,000,000 (100% W.I.)  y include fees. In add will be subject to all of suant to which gas w forth above.	well control in ct to purchase turned, if aval in, will result in Single Limit co deductible.	e your ow llable, but your bein everage for ess may be such cont	or well control or well control or well control or incurred for	ol insuran later tha by insuran ol and r insufficie	
nless otherwise indicated below, ing as Operator conducts operation must provide a certificate of sommencement of drilling operation of the course of the co	elength contracts with bull your choose to be partment, we will arket your gas with n kind,	trating working interest owner, as to pay your prorated share of the ptable to Operator, as to form a at failure to provide the certifical insurance policy.  Justice and the completion of the	agree to be co the premiums and limits, at it te of insurant contracts mar imarex, you v onditions pur onditions pur onditions set	Price Multiplier,  overed by Operator's it therefore. If you elet the time this AFE is rece, as provided herein  W.W.I.) of Combined 1,,000,000 (100% W.I.)  y include fees. In add will be subject to all of suant to which gas w forth above.	well control in ct to purchase turned, if aval in, will result in Single Limit co deductible.	e your ow llable, but your bein everage for ess may be such cont	or well control or well control or well control or incurred for	ol insuran later than by insuran ol and r insufficie written	
nless otherwise indicated below, ing as Operator conducts operation must provide a certificate of sommencement of drilling operation coured by Operator.      lelect to purchase my of cell control insurance procured belated redrilling and clean-up/poperator.	you, as a non-ope ions hereunder and such insurance accesions. You agree that own well control in by Operator, provid illution expense covered by the contracts with old you choose to be partment, we will arket your gas with a kind, as with Cimarex purely and anticipate troop for expenditure.	prating working interest owner, at to pay your prorated share of the petable to Operator, as to form a failure to provide the certifical interest of the cer	g the Historic  agree to be co the premiums and limits, at 1 tite of insurant contracts ma imarex, you w onditions pur onditions pur onditions set ons of its com	Price Multiplier,  overed by Operator's in therefore. If you elet the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein working include fees. In add will be subject to all of suant to which gas with the time this working interest own working interest own working interest own.	well control in ct to purchase turned, if avail in will result in General terms of the terms of	e your ow ilable, but i your bein iverage for ess may be such cont ilure to m	in well contributed by the contribute of the con	col insurant later tha by insurant of and of and r insufficie written ion below mated co	
Inless otherwise indicated belowing as Operator conducts operation our must provide a certificate of sommencement of drilling operation of the control insurance procured by Operator.  I elect to purchase my of the control insurance procured by elated redrilling and clean-up/point insurance procured by elated redrilling and clean-up/point insurance procured by the control insurance procured by the cleated redrilling and clean-up/point insurance procured by the clean insuranc	elength contracts with buld your choose to be partment, we will arket your gas with n kind, as with Cimarex purity and anticipate tron for expenditure ell costs under term	erating working interest owner, at to pay your prorated share of the ptable to Operator, as to form a failure to provide the certifical insurance policy.  The season of the terms, for \$20, wering drilling (through completed) the third party purchasers. Such market your share of gas with Collishare with you the terms and confidence of th	g the Historic  agree to be co the premiums and limits, at 1 title of insurant title of insurant imarex, you w onditions pur onditions pur onditions set  ons of its con  agreement this AFE, the ont, regulatory y Co. Appre	Price Multiplier,  overed by Operator's in therefore. If you elet the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time that the	well control in ct to purchase turned, if avail in will result in Single Limit co deductible.  ition, penaltie the terms of all be sold. Fail in actual costs or agrees to piable agreement.	e your ow ilable, but i your bein iverage for ess may be such cont ilure to m	in well contributed by the contribute of the con	col insurant later tha by insurant of and of and r insufficie written ion below mated co	
nless otherwise indicated below, ing as Operator conducts operation must provide a certificate of sommencement of drilling operation.    lelect to purchase my of the least of	elength contracts with buld your choose to be partment, we will arket your gas with n kind, as with Cimarex purity and anticipate tron for expenditure ell costs under term	rating working interest owner, at to pay your prorated share of the ptable to Operator, as to form a at failure to provide the certifical surance policy.  Les, among other terms, for \$20, evering drilling (through complete the third party purchasers. Such market your share of gas with Coshare with you the terms and cook in the complete that the terms and cook in the terms and conditions are to the terms and conditions are to the terms and conditions are the terms a	g the Historic  agree to be co the premiums and limits, at 1 title of insurant title of insurant imarex, you w onditions pur onditions pur onditions set  ons of its con  agreement this AFE, the ont, regulatory y Co. Appre	Price Multiplier,  overed by Operator's in therefore. If you elet the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time that the	well control in ct to purchase turned, if avail in will result in General terms of the terms of	e your ow ilable, but i your bein iverage for ess may be such cont ilure to m	in well contributed by the contribute of the con	col insurar Later tha by insurar col and col and r insuffici s written ion below mated co	
nless otherwise indicated belowing as Operator conducts operation must provide a certificate of sommencement of drilling operation of the control insurance procured belated redrilling and clean-up/policities and clean-up/p	elength contracts with buld your choose to be partment, we will arket your gas with n kind, as with Cimarex purity and anticipate tron for expenditure ell costs under term	erating working interest owner, at to pay your prorated share of the ptable to Operator, as to form a failure to provide the certifical insurance policy.  The season of the terms, for \$20, wering drilling (through completed) the third party purchasers. Such market your share of gas with Collishare with you the terms and confidence of th	g the Historic  agree to be co the premiums and limits, at 1 title of insurant title of insurant imarex, you w onditions pur onditions pur onditions set  ons of its con  agreement this AFE, the ont, regulatory y Co. Appre	Price Multiplier,  overed by Operator's in therefore. If you elet the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time this AFE is rece, as provided herein with the time that the	well control in ct to purchase turned, if avail in will result in Single Limit co deductible.  ition, penaltie the terms of all be sold. Fail in actual costs or agrees to piable agreement.	e your ow ilable, but i your bein iverage for ess may be such cont ilure to m	in well contributed by the contribute of the con	ol insuration in later that y insuration and ol and ol and ol and old insuration in below that is a second of a mated cochare of a chare of a	





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					BCP - Drilling	ACP - Drilling			
intangibles				Codes	(Dry Hole Cost)	Codes		Stimulatio Codes	
Roads & Location Preparation / Restoration	North High		tern of the second of	DIDC.100	\$180,000	11111111		STIM.100	\$23,000
Damoges				DIDC,105	\$28,000		MIMMIM.		
Mud / Fluids Disposal Charges				DIDC.255	\$145,000			STIM.255	\$60,000
Day Rate ####### DH Days 48.50 ACP Days @	-	\$5.00	Per Day	DIDC.115	\$1,262,000	DICC.120	\$130,000		
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters,	misc.)			DIDC.120	\$26,000	DICC.125	in in the sound so	STIM.125	\$0
Bits Fuel \$2.00 Per Gallon	**********	Gallons Per Da	,	DIDC.125	\$175,000	DICC.125		SIIVI.123	annanin.
Fuel \$2.00   Per Gallon  Water for Drilling Rig / Completion Fluids (Not Frac Water)	Marrana.	Guilons Fer Du		DIDC:140	\$18,000		\$1,000	********	\$0
Mud & Additives				DIDC.145	\$450,000	1111111111			
Surface Rentals				DIDC.150	\$67,000	DICC,140	\$0	STIM.140	\$150,000
Downhole Rentals				DIDC.155	\$80,000		ananan ka	STIM.145	\$0
Formation Evaluation (DST, Coring including evaluation, G&G Se				DIDC,160	\$0			STIM.150	\$0
	Days @	\$1,000.00	Per Day	DIDC.170	\$24,000				
Open Hole Logging	-			DIDC,180	\$35,000	DICC.155	\$60,000		
Cementing & Float Equipment Tubular Inspections			*** ***.0***.***	DIDC.190	\$10,000		\$10,000	STIM.160	\$0
Casing Crews			1200000	DIDC.195	\$25,000		\$33,000		\$0
Extra Labor, Welding, Etc.				DIDC,200	\$15,000		\$5,000	STIM.170	\$5,000
Land Transporation (Trucking for tangibles)	. 4	to ship on the		DIDC.205	\$25,000	DICC.175	\$9,000	STIM.175	\$0
Supervision		\$4,000.00	Per Day	DIDC,210	\$214,000	DICC.180	\$20,000	STIM.180	\$62,000
Trailer House / Camp / Catering				DIDC.280	\$32,000	-	\$5,000		\$16,000
Other Misc Expenses				DIDC,220	\$1,000		\$0	STIM.190	\$20,000
Overhead				DIDC,225	\$10,000	DICC.195	\$5,000		
Remedial Cementing	1			DIDC.231	\$0			STIM.215	\$0
MOB/DEMOB				DIDC,240	\$210,000				
Directional Drilling Services				DIDC.245	\$471,000				
Crane for Construction				DIDC.260	\$40,000				
Solids Control Well Control Equip (Snubbing Svcs.)				DIDC.265	\$40,000	The state of the s	\$7,000	STIM.240	\$15,000
Fishing & Sidetrack Operations				DIDC.270	\$0	-	\$0	STIM.245	\$0
Completion Rig						Million		5TIM,115	\$0
Coil Tubing								STIM.260	\$400,000
Completion Logging, Perforating, WL Units, WL Surveys			estate and		MANAGA			STIM.200	\$208,000
Composite Plugs							X//////////	STIM.390	\$123,000
Stimulation Pumping Charges, Chemicals, Additives, Sand								STIM,210	\$2,368,000
Stimulation Water / Water Transfer / Water Storage								STIM.395	\$35,000
Cimarex Owned Frac / Rental Equipment	-			DIDC.300	\$20,000				SUULIVIII
Legal / Regulatory / Curative  Well Control Insurance \$1.00   Per Foot	-			DIDC.285	\$21,000	- Participate 1 - Participate			
Contingency 0.1 % of Drilling Intangible	25			DIDC.435	\$189,000	111111111	\$14,000	STIM,220	\$189,000
									7105,000
ICONSTRUCTION FOR FIOW LINES				MIMIL			SHIIIIIII		
Construction For Flow Lines Construction For Sales P/L									
					\$3,963,000		\$299,000		
Construction For Sales P/L Total Intangible Cost					\$3,963,000		\$299,000		
Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment	Size	Feet	\$/Foot		\$3,963,000		\$299,000		
Construction For Sales P/L Total Intangible Cost	Size	Feet 0.00	\$0.00	DWEB.150	\$(1)		\$299,000		
Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing	0	0.00	\$0.00 \$0.00	DWEB.150 DWEB.130	\$(		\$299,000		
Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe	0 0	0.00	\$0.00 \$0.00 \$0.00	DWEB.150 DWEB.130 DWEB.135	\$0 \$0 \$0		\$299,000		
Construction For Sales P/L Total Intangible Cost  Tangible - Well Englipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	0 0 0 13.375	0.00 0.00 0.00 1500.00	\$0.00 \$0.00 \$0.00 \$39.40	DWEB.150 DWEB.130 DWEB.135 DWEB.140	\$( \$( \$) \$59,000		\$299,000		
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Equipment  Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1	0 0 0 13.375 9,625	0.00 0.00 0.00 1500.00 9890.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30	DWEB.150 DWEB.130 DWEB.135 DWEB.140	\$( \$( \$) \$59,000 \$359,000		\$299,000		
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Equipment  Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2	0 0 0 13.375 9,625 0	0.00 0.00 0.00 1500.00 9890.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145	\$( \$( \$59,000 \$359,000		\$299,000		
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner	0 0 0 13.375 9.625 0	0.00 0.00 1500.00 19890.00 0.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140	\$( \$( \$59,000 \$359,000				
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Equipment  Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	0 0 0 13.375 9.625 0 0 5.5	0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145	\$( \$( \$59,000 \$359,000	D D D D D D D D D D D D D D D D D D D	\$552,00		\$3,969,000
Construction For Sales P/L  Total Intangible Cost  Tampliste - Well Equipment  Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back	0 0 0 13.375 9.625 0 0 5.5	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145	\$( \$( \$59,000 \$359,000		\$552,00		\$3,969,000
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Equipment  Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing	0 0 0 13.375 9.625 0 0 5.5	0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145	\$1 \$4 \$5 \$59,000 \$359,000 \$359,000	DWEA.103	\$ \$522,000 \$ \$ \$6	) STIMT.10:	\$3,969,000
Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	0 0 0 13.375 9.625 0 0 5.5	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	STIMT.100 STIMT.120	\$3,969,000 \$3,969,000 \$40,000
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Engliphient Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	0 0 0 13.375 9.625 0 0 5.5	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.12: D STIMT.42:	\$3,969,000 1 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5
Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	0 0 0 13.375 9.625 0 0 5.5	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$5,000 \$ \$5,000 \$ \$5,000
Construction For Sales P/L  Total Intangible Cost  Tamplitie - Well Equipment  Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.12: D STIMT.42:	\$3,969,000 \$3,969,000 \$ \$5,000 \$ \$5,000 \$ \$5,000
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLS, PC & Tangible - Lesse Equipment	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Sales P/L  Total Intangible Cost  Tampliste - Well Equipment  Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC & Tangible Lease Equipment N/C Lease Equipment	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC & Tangible - Lease Equipment Tanks, Tanks Steps, Stairs	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC & Tangible Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Sales P/L  Total Intangible Cost  Tangliste - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLS, PC of Tanglishe Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Bauttery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Sales P/L  Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Intermediate Casing 2 Intermediate Casing 2 Drilling Liner Production Tais and Intermediate Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC & Tangible Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Uner Production Casing or Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC of Langible Lease Equipment) N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Soles P/L  Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Soles P/L  Total Intangible Cost  Tangible-Well Equipment  Casing Drive Pipe  Conductor Pipe  Water String  Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner  Production Casing or Liner  Production Tie-Back  Tubing  Wellhead, Tree, Chokes Liner Hanger, Isolation Packer  Packer, Nipples  Pumping Unit, Engine  Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC of Langible Lease Equipment)  N/C Lease Equipment  Tanks, Tanks Steps, Stairs  Battery (Heater Treater, Separator, Gas Treating Equipment)  Secondary Containments  Overhead Power Distribution (electric line to facility)  Facility Electrical & Automation  SWD Connection  Flow Lines (Line Pipe from wellhead to central facility)	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	D D D D D D D D D D D D D D D D D D D	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: STIMT.40: STIMT.40:	\$3,969,000 \$3,969,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Construction For Soles P/L  Total Intangible Cost  Topolales - Well Engineers  Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 2 Dilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC & Tangible Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$59,000 \$359,000 \$359,000 \$1 \$1	DWEA.100 DWEA.160 DWEA.120 DWEA.121	5 \$522,000 5 \$51 5 \$45,000 5 \$1	D STIMT.10: STIMT.10: STIMT.12: D STIMT.42: STIMT.40: STIMT.41:	\$3,969,000 \$3,969,000 \$ \$0 \$ \$40,000 \$ \$5,000 \$ \$5,000 \$ \$5,000
Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC of Intermediate Casing Strips Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$4 \$59,00 \$359,00 \$359,05 \$4	DWEA.100 DWEA.160 DWEA.120 DWEA.121	\$5522,000 \$1	D STIMT.10: STIMT.10: STIMT.12: D STIMT.42: STIMT.40: STIMT.41:	\$3,969,000 \$3,969,000 \$ \$0 \$ \$0 \$ \$40,000 \$ \$5,000 \$ \$5,000 \$ \$0 \$ \$1
Construction For Sales P/L  Total Intangible Cost  Tamplitie - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC & Tangible Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.140 DWEB.145 DWEB.145 DWEB.155 DWEB.155 DWEB.150	\$443,00	D DWEA.100 D DWEA.120 D DWEA.120 D DWEA.120 D DWEA.120	\$ \$522,000 \$ \$45,00 \$ \$ \$5	0 STIMT.101 STIMT.102 STIMT.402 STIMT.404	\$3,969,000 \$ 5,900 \$ 5,000 \$ 55,000 \$ 55,0
Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC of Intermediate Casing Strips Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.135 DWEB.135 DWEB.145 DWEB.145 DWEB.145 DWEB.150	\$443,00	DWEA.100 DWEA.160 DWEA.120 DWEA.121	\$ \$522,000 \$ \$45,00 \$ \$ \$5	D STIMT.10: STIMT.10: STIMT.12: D STIMT.42: STIMT.40: STIMT.41:	\$3,969,000 \$ 5,900 \$ 5,000 \$ 55,000 \$ 55,0
Construction For Sales P/L  Total Intangible Cost  Tangiste - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Uner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC of Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Bartery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	0 0 0 13.375 9.625 0 0 5.5 0 2.375	0.00 0.00 0.00 1500.00 9890.00 0.00 0.00 21420.00	\$0.00 \$0.00 \$0.00 \$39.40 \$36.30 \$0.00 \$0.00 \$24.35	DWEB.150 DWEB.140 DWEB.145 DWEB.145 DWEB.155 DWEB.155 DWEB.150	\$443,00	D DWEA.102	\$ \$522,000 \$ \$45,00 \$ \$ \$5	D STIMT.10: STIMT.10: STIMT.12: D STIMT.40: STIMT.40: STIMT.41:	\$3,969,000 \$ 5,900 \$ 5,000 \$ 5,000



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Intangibles					Construction	Codes		
	on Preparation / Restorat	tion		CON.100	\$2,500	.PCOM.100	\$1,000	\$206,500
Damages					\$0			\$28,000
	sposal Charges					PCOM.255	\$30,000	\$235,000
Day Rate	####### DH Days	48.50 ACP Days @	\$5.00 Per Day					\$1,392,000
	on Cost (mouse hole, rat h	ole, pads, pile clusters, misc.)		111111111111111111111111111111111111111		amman.		\$26,000
Bits		Em. 3	and the second s			PCOM.125	\$0	\$150,000
Fuel \$2.00 Per Gallon ###### Gallons Per Day					999888888.	PCOM.130	\$0	\$175,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)						PCOM.135	\$1,000	\$20,000
Mud & Additive				WWW.				\$450,000
Surface Rentals	The second secon			CON.140	\$3,000	PCOM.140	\$324,000	\$544,000
Downhole Rent						PCOM.145	\$0	\$80,000
	uation (DST, Coring includ	ling evaluation, G&G Services		The state of the s	emmum	amani.		\$(
Mud Logging		24.00 Days	a \$1,000.00 Per Day		100000000000000000000000000000000000000	MANNE.		\$24,000
Open Hole Log	ging				00000000	William.		\$0
Cementing & F	loat Equipment					mmm.		\$95,000
Tubular Inspect	tions					PCOM.160	\$3,700	\$23,700
Casing Crews						Mission.		\$58,000
Extra Labor, W	elding, Etc.			CON.170	\$27,000	PCOM.170	\$0	\$52,000
Land Transport	ation (Trucking for tangibl	es)		CON.175	\$4,000	PCOM.175	\$6,800	\$44,800
Supervision			\$4,000.00 Per Day	CON,180	\$5,100	PCOM.180	\$9,000	\$310,100
Trailer House /	Camp / Catering					WHIII)		\$53,000
Other Misc Exp	enses			CON.190	\$3,000	PCOM.190	\$0	\$24,000
Overhead						9//////		\$15,000
Remedial Ceme	enting					PCOM.215	\$0	\$0
MOB/DEMOB						MARKET S		\$210,000
Directional Dril	ling Services					Manna.		\$471,000
Crane for Const	truction			CON.230	\$4,000			\$4,000
Solids Control				111111111111111111111111111111111111111		Mannin.		\$40,000
Well Control Ed	uip (Snubbing Svcs.)					PCOM.240	\$22,000	\$84,000
Fishing & Sidet	rack Operations			VIIIIIIII		PCOM.245	\$0	\$0
Completion Rig						PCOM.115	\$14,000	\$14,000
Coil Tubing 1						PCOM.260	\$0	\$400,000
	ging, Perforating, WL Un	its, WL Surveys				PCOM.200	\$3,500	\$211,500
Composite Plug						PCOM.390	\$0	\$123,000
	mping Charges, Chemicals	s, Additives, Sand				PCOM.210	\$0	\$2,368,000
	nter / Water Transfer / Wi					Williams		\$295,000
	d Frac / Rental Equipment					111111111		\$35,000
Legal / Regulat		,		CON.300	\$0			\$20,000
Well Control In		\$1.00 Per Foot		William !				\$21,000
Contingency		% of Drilling Intangibles		CON,220	\$2,700	PCOM.220	\$20,800	\$415,500
Construction Fo				CON.310	\$3,500		MINIMUMA.	\$3,500
Construction Fo				CON,265	\$0	444444		\$0
Total Intangibl					\$54,800	THE PARTY AND TH	\$435,800	\$8,721,600

Casing	Size	Feet	\$/Foot	WARRANTO		MIMMIN S	MANIMAN MANIMA	
Drive Pipe	0	0.00	\$0.00			annin i		\$0
Conductor Pipe	0	0.00	\$0.00					\$0
Water String	0	0.00	\$0.00			minimi.		\$0
Surface Casing	13.375	1500.00	\$39.40					\$59,000
Intermediate Casing 1	9.625	9890.00	\$36.30			mann.		\$359,000
Intermediate Casing 2	o	0.00	\$0.00			mmm.		\$0
Drilling Liner	o	0.00	\$0.00		mmm	granani.		\$0
Production Casing or Liner	5.5	21420.00	\$24.35					\$522,000
Production Tie-Back	0	0.00	\$0.00					\$0
Tubina	2.375	11160.00	\$5.65			PCOMT.105	\$68,200	\$68,200
Wellhead, Tree, Chokes				77/1/1/1/1/0		MAMMAN AND AND AND AND AND AND AND AND AND A		\$110,000
Liner Hanger, Isolation Packer				4444464	1111391111	10000000		\$0
Packer, Nipples						PCOMT.400	\$1,800	\$6,800
Pumping Unit, Engine						PCOMT.405	.\$0	\$0
Downhole Lift Equipment (BHP, Rads, Anchors, E.	SP, GVLs, PC Pump)					PCOMT,410	\$0	\$0
Tangible Equipment								
N/C Lease Equipment				CONT.400	\$50,800	WHITE		\$50,800
Tanks, Tanks Steps, Stairs				CONT.405	\$61,000	966666	anamin.	\$61,000
Battery (Heater Treater, Separator, Gas Treating	Equipment)			CONT.410	\$69,100	Mallan		\$69,100
Secondary Containments				CONT.415	\$10,200	Malan.	MANAGEN.	\$10,200
Overhead Power Distribution (electric line to faci	ility)			CONT.420	\$3,000		anamun.	\$3,000
Facility Electrical & Automation				CONT.425	\$31,200	MMMM:	MAMMAN.	\$31,200
SWD Connection				CONT.430	\$0	mann.	annama.	\$0
Flow Lines (Line Pipe from wellhead to central fa	cility)			CONT.435	\$23,200	muna.	anaman.	\$23,200
Pipeline to Sales				CONT.440	\$0	MAMM.	Madalla Maria	\$0
Meters and Metering Equipment	CONT.445	\$32,200	99111995.		\$32,200			
Total Tangibles					\$280,700		\$70,000	\$1,405,700
P&A Costs				MANANA.	BHIIII.	Minnin:	MAMMAN.	. \$0
PAA CUSIS								