EXHIBIT 2

C.S.R.



 Operator:
 Felix Energy LLC
 Date:
 12/9/2014

 Well Name:
 Look Ma 0805-1H
 Field:

 Proposed TD:
 21528' MD/10977' TVD
 County, State:
 Canadian, OK

 Location:
 5-8 - 14N - 9W
 Objective:
 Meramec

 Purpose:
 Drill, complete & equip horizontal well
 AFE No.:

ntangibles			Drilling (830)	Completion (840)	Facility (840)	Total
	ermits, Licenses, Etc		6,000			6
	taking & Surveying		8,000			8
025 R	load, Locations		150,000	30,000	5,000 i	185
030 D	amages		50,000			50
	Aobilization/Demobilization		264,000			264
	aywork Contract	34 days @ \$23500	818,200			818
		34 days @ \$23500	010,200	-		910
	ootage Contract					
	Nouse/Rathole/Conduct Pipe		17,500			17,
055 D	Pirectional Drilling & Surveying		397,500			397
060 B	its, Tools, Stabilizers		157,696	45,000		202,
	uel, Power		248,500	8,750		257
******* **** *	rill Water		24,000	0,750		24
				-		
	1ud & Chemicals		510,000			510
080 N	1ud Logging		99,200			99
085 D	rill Stem Testing		-			
090 'C	ore Analysis					
	penhole Logging					
	ement Services/Float Equip		220,000			220
105 Tr	ransportation, Trucking		78,000	40,000		118
110 C	asing Crew & Equipment		177,775			177
	/elding Services		15,000	5,000	10,000	30
			25,000	17,500		42
- 4	ontract Labor					
	ental Equipment		258,400	203,500	10,000	471
130 Co	ompletion Rig			96,000		96
	oiled Tubing					
	ased Hole Logs & Surveys		- 1	6,500		6
			-	505,000		505
	erforating/Wireline Services					
	liscellaneous		20,000	200,000		220
155 A	cidizing/Fracturing 5	O Stage Plug & Perf		4,875,600		4,875
160 W	/ell Testing			50,000		50
	ompletion Fluids			15,000		15
	ther Services		314,100	62,500		376
-	a company					
	upervision		148,000	163,600		311
180 0	verhead		15,760	6,000		21
185 !W	/ell Control Insurance		21,528			21
	egal, Title Services		3,000			3
	&A Costs					
200 C	ontingency		121,415	110,774		232,
	Subt	otal - Intangibles	4,168,574	6,440,724	25,000	10,634,
ngibles			Drilling (850)	Completion (860)	Facility (860)	Total
010	onductor Casing		(050)	(000)	10001	
		3.625 36# K-55 STC	78,000			78
120 In	termediate Casing		398,126			398
125 Dr	rilling Liner					
		5.5 20# P-110 DQX	452,088			452
		2.2 20m 1-110 DOV	732,000			732
	roduction Liner					- 4-16 %
140 Pr	roduction Tubing 10577' 2	375in Prod Tubing		46,010		46
145 W	ellhead Equipment		30,000	15,000		45
140 W						
	oat Equip/Liner Hanger				60,000	60.
150 Flo	oat Equip/Liner Hanger			THE STREET STREET		
150 Flo 155 Ni	ipple/ Valve/ Fitting/Flowline			15,000	00,000	
150 Flo 155 Ni 160 Su	ipple/ Valve/ Fitting/Flowline ubsurface Equipment			15,000		
150 Flo 155 Ni 160 Su 165 Su	pple/ Valve/ Fitting/Flowline ibsurface Equipment irface Equipment			15,000	187,000	187
150 Flo 155 Ni 160 Su 165 Su 170 Su	pple/ Valve/ Fitting/Flowline ubsurface Equipment urface Equipment upervision			15,000	187,000 21,600	187 21
150 Flo 155 Ni 160 Su 165 Su 170 Su	pple/ Valve/ Fitting/Flowline ubsurface Equipment urface Equipment upervision			15,000	187,000	187,
150 Flo 155 Ni 160 Su 165 Su 170 Su 175 He	ipple/ Valve/ Fitting/Flowline ubsurface Equipment urface Equipment upervision uuling			15,000	187,000 21,600	187,
150   Flor 155   Ni 160   Su 165   Su 170   Su 175   He 180   Co	ipple/ Valve/ Fitting/Flowline ubsurface Equipment urface Equipment upervision auling umpressors			15,000	187,000 21,600	187,
150 FH 155 Ni 160 Su 165 Su 170 Su 175 He 180 Co 185 Ar	ippie/ Valve/ Fitting/Flowline ubsurface Equipment irface Equipment pervision auling ompressors tificial Lift (surface)				187,000 21,600	187, 21, 5,
150 FM 155 Ni 160 Su 165 Su 170 Su 175 He 180 Co 185 Ar 186 Ar	ipple/ Valve/ Fitting/Flowline ubsurface Equipment urface Equipment upervision auling upersors strificial Lift (surface) tificial Lift (downhole)			20,000	187,000 21,600	187, 21, 5,
150   Floring   Floring	ipple/ Valve/ Fitting/Flowline ubsurface Equipment urface Equipment upervision uuling umpressors ttificial Lift (surface) ttificial Lift (downhole) uwer				187,000 21,600 5,000	187, 21, 5,
150   Floring   Floring	ipple/ Valve/ Fitting/Flowline ubsurface Equipment urface Equipment upervision auling upersors strificial Lift (surface) tificial Lift (downhole)				187,000 21,600	187 21 5
150   Floring   Floring	ipple/ Valve/ Fitting/Flowline bisurface Equipment rface Equipment pervision  suling  mpressors  tificial Lift (surface)  tificial Lift (downhole)  ower  ow Lines				187,000 21,600 5,000	187 21 5 20
150   Floring   Floring	ipple/ Valve/ Fitting/Flowline bisurface Equipment urface Equipment upervision auling mompressors tificial Lift (surface) tificial Lift (downhole) wer ow Lines pelline & Metering				187,000 21,600 5,000	187 21 5 20
150   Floring   Floring	ippie/ Valve/ Fitting/Flowline bisurface Equipment urface Equipment pervision auling mpressors titificial Lift (surface) titificial Lift (downhole) ower ow Lines peline & Metering isc & TCC Contingency				187,000 21,600 5,000	187 21 5 20 15,
150   Floring   Floring	ipple/ Valve/ Fitting/Flowline bsurface Equipment rface Equipment upervision  suling mpressors  tificial Lift (surface) tificial Lift (downhole)  wer  ow Lines  pelline & Metering  isc & TCC Contingency  ild Battery			20,000	187,000 21,600 5,000 15,000 15,000	15, 187, 21, 5, 20, 15, 15,
150   Flor 155   Ni 160   Su 165   Su 170   Su 175   He 180   Cc 185   Ar 186   Ar 190   Po 200   Pi 205   Mi	ipple/ Valve/ Fitting/Flowline bsurface Equipment rface Equipment upervision  suling mpressors  tificial Lift (surface) tificial Lift (downhole)  wer  ow Lines  pelline & Metering  isc & TCC Contingency  ild Battery	stotal - Tangibles	958,214 5,126,788		187,000 21,600 5,000	187, 21, 5, 20, 15,

pproved by:	1/2-11-
orking Interest Owner Approval	5/1/15
proved by:	
ate:	
HIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE SIGNED CO	DPY, PARTY AGREES TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED