Annuschat 1H-6X PLAY TYPE: North Cana Oil AFE Drill Days = 38.2

PROJECT DESCRIPTION & OBJECTIVE: 10,230 Lateral

Wellhead
Subtotal - Tangibles

TITLE:

Pipe Casing Liner Tubing

Tubing Accessories

AFE TOTAL

Rods



19,214 MD

\$0 \$68,000

\$0 \$7,500 \$36,500 \$878,711

\$68,000

\$7,500

\$405,700 \$11,111,700

\$192,500

AFE #:

PROPOSED TD 8,438 TVD /

PREPARED BY / DATE: BKC 12/17/2013 AFE TYPE: Drill and Complete

	AFE TYPE: Drill and Complete Original						
DETAIL OF ESTIMATED EXPEN	DITURES	COST CODE	DRILLING	COMPLE		COMPLETION	TOTAL
NTANGIBLES			880	881		883	\$62,04
Base / Field Office Operations (housing, utili	ties, trash etc.)	101	\$62,04		\$0	\$(
Cased Hole Electric Wireline		102			30,000	\$(
Services - Casing Crews and Running Tools		103	\$68,00		15,500	\$(
Services Cementing/Coil Tubing Unit		105	\$207,00	00	\$0	\$(
Coil Tubing Unit		108	\$ -		\$0		9
Communications		109	\$8,91		\$0	\$(
Consultants		110			00,000	\$3,000	
Core / Fluid Analysis		111		0	\$0	\$(
Directional Drilling Operations		113	\$311,77			\$(
invironmental & Safety Services		117	\$30,59	94	\$0	\$(
ishing Services		119	9	60	\$0	\$1	
luids Disposal (includes transportation)		120	\$22,94	16	\$0	\$1	
Services Formation Evaluation		121	\$80,00	00	25.76	\$1	
formation Stimulation - Fracturing		122		\$3,5	11,500	SI	
Formation Stimulation - Other		123		\$4	01,000	SI	0 \$401,00
nspection - Bottom Hole Assembly		129	\$18,50	00		S	0 \$18,50
		130	\$1,50		\$0	S	0 \$1,50
nspection - Casing		131	\$43,00			Si	
nspection - Drill Pipe		133		50	\$0	S	
nspection - Tubing			\$ -	S	40	\$ 50,00	
nstallation / Removal - Pipeline		135	\$152,97	SHOW AND VALUE OF THE PARTY OF	75,000	\$ 50,00	
abor - Company Supervision		139			73,000		
Company Labor		140	\$ -	\$	24 045	\$ 2,00	
abor - Contract Employees		141			34,815		
ocation Preparation		143	\$135,00		50,000		
ocation Remediation & Maintenance		144	\$314,89		00,000		0 \$414,8
Services Miscellaneous		146	\$113,10		50,000		0 \$263,1
Mud Logging Services		147	\$65,29				0 \$65,2
Orilling & Completion Rig Costs	(\$26,800 / day)	150	\$890,9	14 \$2	275,000	\$14,00	
Orilling Well Turnkey Costs		152		\$0			0
Rig Mobilization & De-Mobilization		153	\$234,1	25	\$0	\$	0 \$234,1
Security Services		154		\$0	\$0	\$	0
Slickline Services		155		\$0	\$0	S	0
		156	\$3,0			S	\$3,0
Survey - Location	al deilling\	157	\$2,5		\$0	S	0 \$2,5
Survey - Well (not associated with direction	ai urilling)	160	\$35,0		\$0	S	\$35,0
Testing - Well Control Equipment		162	\$28,9		\$0	\$13,00	
Transportation - Land	Tastina Consisso	165		\$0	\$0		0
Tubular Conveyed Perforating & Drill Stem	resting Services	166	\$7,5		\$10,000		\$17,5
Services Welding			\$190,0		250,000		\$440,0
Drill Bits		301			\$0		\$38,0
Blow-Out Preventor		302	\$38,0	94			50 \$9,1
Completion Fluids		304			\$9,185		
Cranes		307	\$ -	\$		\$ 10,00	
Drill String		310	\$59,1		\$0		\$59,1
Fuel		313	\$228,2	85	\$45,000		\$0 \$273,2
Gas Measurement		317	\$ -	\$		\$ 13,20	
Rent Lost in Hole		325		\$0	\$0		0
Rent Miscellaneous Surface Equipment		328	\$39,3	43 \$	300,000	\$72,00	
Mud - Drilling		329	\$493,1	79			\$493,1
Mud Monitoring & Processing Equipment		330	\$87,3	110			\$87,3
Stabilizer, Under-Reamer, Hole-Opener		341	\$22,2		\$0		\$0 \$22,2
		349	\$. \$		\$ 20,00	00 \$20,0
Vapor Recovery System		350	\$10,5		\$0		\$0 \$10,5
Drilling Water		351	\$	\$		\$ 16,00	
Water Handling Equipment		501	9	\$0			\$0
Drilling Insurance		503	\$3,0		\$0		\$0 \$3,0
Legal Fees			40,0	\$0			\$0
Regulatory Compliance		511	640.4		\$35,000	THE RESIDENCE OF THE PARTY OF T	\$0 \$54,
Overhead		965	\$19,1		992,000		
Subtotal - Intangibles			\$4,027,7				\$10,232,
TANGIBLES			880	88		883	00
Oil Measurement Equipment		332			\$0		\$0
Line Pipe & Battery Fittings		335					\$0
Separators		340				\$34,0	
Stock Tanks		345			1000	\$58,0	
Treaters		347		305/23			\$0
Artificial Lift		601				\$25,0	00 \$25,
		602	\$25,0	000	ACT ON		\$25,
Casing Accessories		604	Ψ20,	\$0	100		\$0
Packers / Anchors / Liner Hangers		607		\$0			
Water Casing (Conductor Casing)	(0.40.45)		\$72,		AND DESCRIPTION OF THE PARTY OF		\$72,
Pipe Surface Casing	(\$48 / ft)	608	\$72,			District Control of the Control of t	V12,
Pipe Intermediate Casing		609	0.550	\$0			\$0 \$552,
Production Casing/Liner	(\$29 / ft)	610	\$552,				φυσ ₂ ,
Pine Casing Liner		611		\$0	No. of the last	B DE MARKET ST.	COURS .

CD-2013-4260T EXHIBIT &

This AFE is only an estimate.	By returning one signed copy th	e undersigned hereby agree	es to pay it share of the all actua
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613

614

616 617

PREPARED B1. B Clump		
NAME:	COMPANY:	
PRINTED NAME:	DATE:	

\$14,000

\$14,000

\$6,006,000

\$22,500 **\$672,211**

\$4,700,000