Franklin 1H-1X TARGET FORMATION: MRMC AFE Drill Days =29
PROJECT DESCRIPTION & OBJECTIVE: SPUD TO RR =24

Drill and Complete 10,000' lateral.

AFE #:
PROPOSED TC

AFE TYPE: Drill and Complete

19079 MD 8,775 TVD /

DETAIL OF ESTIMATED EXPENDITURES ANGIBLES e / Field Office Operations (housing, utilities, trash etc.) ed Hole Electric Wireline vices - Casing Crews and Running Tools vices Cementing/Coil Tubing Unit mmunications sultants e / Fluid Analysis ectional Drilling Operations ironmental & Safety Services	101 102 103 105	DRILLING 880 \$41,164 \$0	881 \$30,000 \$515,000	883 \$0 \$0	882 \$0 \$0	**************************************
e / Field Office Operations (housing, utilities, trash etc.) ed Hole Electric Wireline vices - Casing Crews and Running Tools vices Cementing/Coil Tubing Unit nmunications suultants e / Fluid Analysis ctional Drilling Operations	102 103	\$41,164 \$0	\$30,000	\$0	\$0	
ed Hole Electric Wireline vices - Casing Crews and Running Tools vices Cementing/Coil Tubing Unit nmunications suultants e / Fluid Analysis ctional Drilling Operations	102 103	\$0				
vices - Casing Crews and Running Tools vices Cementing/Coil Tubing Unit mmunications sultants e / Fluid Analysis ctional Drilling Operations	103		\$515,000	\$0		OF AF
vices Cementing/Coil Tubing Unit nmunications isultants 6 Fluid Analysis ctional Drilling Operations						\$515,0
nmunications isultants e / Fluid Analysis ctional Drilling Operations	105	\$35,000	\$50,000	\$0	\$6,000	\$91,
sultants e / Fluid Analysis ectional Drilling Operations		\$125,000	\$0	\$0	\$0	\$125,
e / Fluid Analysis ectional Drilling Operations	109	\$6,616	\$0	\$0	\$0	\$6,
ctional Drilling Operations	110	\$0	\$150,000	\$365	\$0	\$150
ctional Drilling Operations	111	\$0	\$0	\$0	\$1,800	\$1,
	113	\$408,566	\$0	\$0	\$0	\$408,
	117	\$1,970	\$35,000	\$0	\$0	\$36
ning Services	119	\$0	\$0	\$0	\$0	
ds Disposal (includes transportation)	120	\$107,820	\$20,000	\$0	\$0	\$127
	121	\$0	\$0	\$0	\$0	7
vices Formation Evaluation			\$3,020,000	\$0	\$0	\$3,020
mation Stimulation - Fracturing	122	\$0			\$0	\$20
mation Stimulation - Other	123	\$0	\$20,000	\$0		
Oiling Services	128	\$0	\$9,000	\$0	\$0	\$9
pection - Bottom Hole Assembly	129	\$5,000	\$0	\$0	\$0	\$5
pection - Casing	130	\$0	\$0	\$0	\$0	
pection - Drill Pipe	131	\$25,000	\$0	\$0	\$0	\$25
pection - Tubing	133	\$0	\$2,000	\$0	\$0	\$2
ettotice / Democrat Displies	135	\$0	\$0	\$0	\$0	
allation / Removal - Pipeline	139	\$88,208	\$0	\$0	\$0	\$88
or - Company Supervision			\$0	\$8,500	\$4,000	\$12
npany Labor	140	\$0				
or - Contract Employees	141	\$0	\$0	\$63,000	\$0	\$63
ation Preparation	143	\$190,000	\$1,000	\$10,000	\$0	\$201
ation Remediation & Maintenance	144	\$161,250	\$12,500	\$0	\$0	\$173
vices Miscellaneous	146	\$52,811	\$6,500	\$0	\$10,700	\$70
Logging Services	147	\$23,926	\$0	\$0	\$0	\$23
ling & Completion Rig Costs (\$0 / day)	150	\$627,012	\$215,000	\$0	\$20,000	\$862
	152	\$027,012	\$0	\$0	\$0	
ling Well Turnkey Costs			\$0	\$0	\$0	
Mobilization & De-Mobilization	153	\$0		\$0	\$0	\$15
curity Services	154	\$0	\$15,000			\$3
kline Services	155	\$0	\$0	\$0	\$3,500	\$3
vey - Location	156	\$0	\$0	\$0	\$0	-
vey - Well (not associated with directional drilling)	157	\$2,440	\$0	\$0	\$0	\$2
ting - Well Control Equipment	160	\$0	\$8,000	\$0	\$0	\$8
nsportation - Land	162	\$9,703	\$25,000	\$10,000	\$10,000	\$54
oular Conveyed Perforating & Drill Stem Testing Services	165	\$0	\$0	\$0	\$0	
	166	\$3,000	\$0	\$0	\$0	\$3
vices Welding		\$127,500	\$10,000	\$0	\$0	\$137
l Bits	301			\$0	\$0	\$88
w-Out Preventor	302	\$23,522	\$65,000	\$0	\$0	\$5
mpletion Fluids	304	\$0	\$5,000			
nes	307	\$0	\$10,000	\$10,000	\$0	\$20
l String	310	\$37,875	\$0	\$0	\$0	\$37
pection - Drill Pipe	311	100		\$0		
	313	\$48,514	\$235,000	\$0	\$0	\$283
s Measurement	317	\$0	\$0	\$20,000	\$0	\$20
	325	\$0	\$0	\$0	\$0	
nt Lost in Hole	328	\$13,541	\$195,000	\$37,000	\$10,000	\$255
nt Miscellaneous Surface Equipment		\$222,332	\$0	\$0	\$0	\$222
d - Drilling	329		\$0	\$0	\$0	\$55
d Monitoring & Processing Equipment	330	\$55,865				\$5
iter Handling Equipment	336	\$0	\$0	\$0	\$5,000	
bilizer, Under-Reamer, Hole-Opener	341	\$11,761	\$0	\$0	\$0	\$1
our Recovery System	349	\$0	\$0	\$0	\$0	
ling Water	350	\$8,086	\$480,000	\$0	\$4,000	\$492
ater Handling Equipment	351	\$0	\$0	\$0	\$0	
	501	\$10,000	\$0	\$0	\$0	\$10
ling Insurance	503	\$15,000	\$0	\$0	\$0	\$1
al Fees		\$1,500	\$0	\$0	\$0	\$
gulatory Compliance	511		\$0	\$0	\$0	\$14
erhead	965	\$14,701		\$158,865	\$75,000	\$7,87
Subtotal - Intangibles	1 1 1 1 1 1 1 1	\$2,504,683	\$5,134,000			\$1,01
NGIBLES		880	881	883	882	
aters - Indirect Lin	321	\$0	\$0	\$0	\$0	
Measurement Equipment	332	\$0	\$0	\$0	\$0	
e Pipe & Battery Fittings	335	\$0	\$0	\$73,000	\$0	\$7
parators	340	\$0	\$0	\$25,000	\$0	\$2
	345	\$0	\$0	\$62,000	\$0	\$6:
ock Tanks	347	\$0	\$0	\$58,000	\$0	\$5
eaters		\$0	\$0	\$0	\$15,000	\$1
ificial Lift	601		\$0	\$0	\$15,000	\$2
sing Accessories	602	\$26,000			\$0	92
ckers / Anchors / Liner Hangers	604	\$0	\$0	\$0		
iter Casing (Conductor Casing)	607	\$10,000	\$0	\$0	\$0	\$1
e Surface Casing (\$28 / ft)	608	\$60,000	\$0	\$0	\$0	\$6
e Intermediate Casing	609	\$0	\$0	\$0	\$0	
	610	\$496,054	\$0	\$0	\$0	\$49
	611	\$0	\$0	\$0	\$0	
e Casing Liner		\$0	\$0	\$0	\$55,000	\$5
bing	613			\$0	\$0	
ds	614	\$0	\$0			\$
bing Accessories	616	\$0	\$0	\$0	\$5,000	
ellhead	617	\$22,000	\$30,000	\$0	\$0	\$5
Subtotal - Tangibles		\$614,054	\$30,000	\$218,000	\$75,000	\$93
		\$3,118,737	\$5,164,000	\$376,865	\$150,000	\$8,809
FE TOTAL	0		Prepared By	Prepared By	Prepared By	- 19-19-19-19-19-19-19-19-19-19-19-19-19-1
	Scope By	Prepared By Kirk Fields	Cody Bass		Nathan Peregoy	

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay it share of the all actual cost incurred in

NAME:	COMPANY:	
PRINTED NAME:	DATE:	
TITI E.		