

Purpose:

 
 Operator:
 Felix Energy LLC

 Well Name:
 Shangri-La 2524-4H

 Proposed TD:
 19568' MD/9017' TVD

 Location:
 24-25 - 15N - 8W
 Drill, complete & equip horizontal well Date: Field: County, State: Objective: AFE No.:

11/26/2014 Kingfisher, OK Meramec

1/2126

intangia	tangibles		Completion (840)	Facility (840)	Total
010	Permits, Licenses, Etc	6,000			6,000
020	Staking & Surveying	8,000			8,000
025	Road, Locations	150,000	30,000	5,000	185,000
030	Damages	50,000			50,000
035	Mobilization/Demobilization	264,000			264,000
040	Daywork Contract 28 days @ \$23500	665,150	- 1		665,150
045	Footage Contract	- 8			
050	Mouse/Rathole/Conduct Pipe	17,500			17,500
055	Directional Drilling & Surveying	334,500			334,500
060	Bits, Tools, Stabilizers	124,408	45,000		169,408
065	Fuel, Power	206,500	8,750		215,250
070	Drill Water	20,400	. 100	Commence of the Commence of th	20,400
075	Mud & Chemicals	420,000			420,000
080	Mud Logging	30,000			30,000
		50,000			
085	Drill Stem Testing				and the second second second
090	Core Analysis				galana yan ayan ar- ya silara
095	Openhole Logging	205 000			205,000
100	Cement Services/Float Equip	205,000	10,000		
105	Transportation, Trucking	70,800	40,000		110,800
110	Casing Crew & Equipment	60,670	. 1		60,670
115	Welding Services	15,000	5,000	10,000	30,000
120	Contract Labor	25,000	17,500		42,500
125	Rental Equipment	150,950	203,500	10,000	364,450
130	Completion Rig		96,000		96,000
135	Coiled Tubing		- 13		
140	Cased Hole Logs & Surveys		6,500		6,500
145	Perforating/Wireline Services		505,000		505,000
150	Miscellaneous	20,000	200,000		220,000
155	Acidizing/Fracturing 50 Stage Plug & Perf		4,875,600		4,875,600
160	Well Testing		50,000		50,000
			15,000		15,000
165	Completion Fluids	307,050	62,500		369,550
170	Other Services	125,800	163,600		289,400
175	Supervision		6,000		19,396
180	Overhead	13,396	6,000		19,568
185	Well Control Insurance	19,568			
190	Legal, Title Services	3,000			3,000
195	P&A Costs				240.455
200	Contingency	99,381	110,774		210,155
	Subtotal - Intangibles	3,412,073	6,440,724	25,000	9,877,797
Tangibles		Drilling	Completion	Facility	Total
angibi	es	(850)	(860)	(860)	
010	Conductor Casing				
015	Surface Casing 1500' 9.625 36# K-55 STC	36,990			36,990
			NAME OF TAXABLE PARTY OF TAXABLE PARTY.	ALCOHOLOGIC WAS DONE OF THE PARTY OF THE PAR	
120	Intermediate Casing	. 8			and the same of th
120					
120 125	Drilling Liner	410,928			410,928
120 125 130	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX	410,928			410,928
120 125 130 135	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner		37,484		410,928
120 125 130 135 140	Drilling Liner         19568' 5.5 23# P-110 DQX           Production Casing         19568' 5.5 23# P-110 DQX           Production Liner         8617' 2.375in Prod Tubing				*
120 125 130 135 140 145	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment		37,484 15,000	0	37,484
120 125 130 135 140 145 150	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger	22,000		60,000	37,48¢ 37,000
120 125 130 135 140 145 150 155	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline	22,000	15,000	60,000	37,484
120 125 130 135 140 145 150 155	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment	22,000			37,484 37,000 - 60,000 15,000
120 125 130 135 140 145 150 155 160 165	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment	22,000	15,000	187,000	37,484 37,000 - 60,000 15,000
120 125 130 135 140 145 150 155 160 165 170	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Surface Equipment Supervision	22,000	15,000	187,000 21,600	37,484 37,000 - 60,000 15,000 187,000 21,600
120 125 130 135 140 145 150 155 160 165 170	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Surface Equipment Supervision Hauling	22,000	15,000	187,000	37,484 37,000 - 60,000 15,000
120 125 130 135 140 145 150 155 160 165 170 175	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors	22,000	15,000	187,000 21,600 5,000	37,484 37,000 - 60,000 15,000 187,000 21,600
120 125 130 135 140 145 150 155 160 165 170 175 180	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface)	22,000	15,000	187,000 21,600	37,48/ 37,000 60,000 15,000 187,000 21,600 5,000
120 125 130 135 140 145 150 155 160 165 170 175 180 185	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole)	22,000	15,000	187,000 21,600 5,000	37,484 37,000 - 60,000 15,000 187,000 21,600
120 125 130 135 140 145 150 160 165 170 175 180 185 186 190	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power	22,000	15,000	187,000 21,600 5,000	37,48 37,000 60,000 15,000 21,600 5,000
120 125 130 135 140 145 150 155 160 165 170 175 180 185 186 190	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines	22,000	15,000	187,000 21,600 5,000	37,486 37,000 60,000 15,000 21,600 5,000
120 125 130 135 140 145 150 155 160 170 175 180 185 186 190	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering	22,000	15,000	187,000 21,600 5,000	37,48 37,000 60,000 15,000 21,600 5,000
120 125 130 135 140 145 150 155 160 165 170 175 180 185 186 190	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines	22,000	15,000	187,000 21,600 5,000 	37,484 37,000 - 60,000 187,000 21,600 5,000 - 20,000 - 15,000
120 125 130 135 140 145 150 165 170 175 180 185 186 199 200	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering Misc & Tot C contingency Build Battery	22,000	15,000	187,000 21,600 5,000 - - 15,000 15,000 44,000	37,486 37,000 60,000 15,000 21,600 5,000 20,000 15,000
120 125 130 135 140 145 150 155 160 165 170 175 180 185 186 190 195 200 205	Drilling Liner Production Casing 19568' 5.5 23# P-110 DQX Production Liner Production Tubing 8617' 2.375in Prod Tubing Wellhead Equipment Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering Misc & TCC Contingency	22,000	15,000	187,000 21,600 5,000 	37,484 37,000 - 60,000 187,000 21,600 5,000 - 20,000 - 15,000

Approved by:	
Oate: 11-13-14  Norking Interest Owner Approval	
Approved by:	
Date:	TO DAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCLIRED

WHIFER R. PALZE EXHIBIT \_\_ C.S.R.