

Authorization For Expenditure

| Company Entity | | | | | Date Prep | | 07/2016 | | |
|--|---|---|--|--|---|--|---|---|--|
| CIMAREX ENERGY CO | | | | | | | | | |
| Region | Well Name | Prospect or Field Na | | perty Number | | | ng AFE No. | | |
| Anadarko TED 1H-2 | 314X (FKA POOL 1H-2314X) | CANA CORE PROSPI | ECT 35 | 350116-038.01 | | 2216064 | | | |
| Location | | County | | State | Oil | Ty | pe Well | | |
| 3/14-14N-8W, Canadian County, OK | | Canadian | | ок | | X | Expl Prod | X | |
| Estimate Type | | Est Start Date | Est. Con | np Date | Ford | nation | Ttl Meas | ured Dep | |
| Original Estimate | X | | | | | Meramec | | 17,050' Ttl Vertical Dept | |
| vised Estimate pplemental Estimate | | 03/01/2010 | 09/01/2016 02/01/2017 | | Meramec | | 9,730' | | |
| | test. Shared 2 well pad. Drill t nec formation. Run and cemer | | | | | | | | |
| | | 1 | | 46 C | 2-1-4 | T 6- | | II Cost | |
| Intangibles Drilling Costs | | \$1,760,000 | 066 | After Casing | B AAA | Co | \$1,760,000 | | |
| Completion Costs | | 202200000000000000000000000000000000000 | 9000 | \$3,826,67 | | | \$3,826,67 | | |
| Total Intangible Costs | | \$1,760,000 | | \$3,826,67 | 7 | - | \$5,586,67 | / | |
| angibles | | | | | | | | | |
| Vell Equipment ease Equipment | | \$45,000 | | \$480,100 | | - | \$525,100 \$366,117 | | |
| otal Tangible Well Cost | | \$45,000 | | \$846,217 | | | \$891,217 | | |
| Plug and Abandon Cost | | \$0 | | \$0 | | | \$0 | | |
| | | | | | | | | | |
| Total Well Cost Comments on Well Costs 1. All tubulars, well or lease eq | quipment is priced by COPAS a | \$1,805,000 and CEPS guidelines using the | : Historic Price N | \$4,672,89 | 4 | | \$6,477,89 | 14 | |
| Well Control Insurance Unless otherwise indicated belong as Operator conducts ope you must provide a certificate commencement of drilling ope | iow, you, as a non-operating w rations hereunder and to pay of such insurance acceptable t | nd CEPS guidelines using the grocking interest owner, agree your prorated share of the p o Operator, as to form and i | e to be covered remiums theref imits, at the tim | Aultiplier. by Operator's w fore. If you elec e this AFE is ret | vell control i t to purchas urned, if ava | e your own ailable, but | procured by 0 n well contro in no event | Operator ol insuran later than | |
| Well Control Insurance Unless otherwise indicated belong as Operator conducts ope you must provide a certificate commencement of drilling operocured by Operator. | low, you, as a non-operating w rrations hereunder and to pay of such insurance acceptable t rrations. You agree that failure | nd CEPS guidelines using the rorking interest owner, agree your prorated share of the p o Operator, as to form and le to provide the certificate of | e to be covered remiums theref imits, at the tim | Aultiplier. by Operator's w fore. If you elec e this AFE is ret | vell control i t to purchas urned, if ava | e your own ailable, but | procured by 0 n well contro in no event | Operator ol insuran later thai | |
| Well Control Insurance Unless otherwise indicated belong as Operator conducts opeyou must provide a certificate commencement of drilling opeorocured by Operator. I elect to purchase m | low, you, as a non-operating w rations hereunder and to pay of such insurance acceptable t rrations. You agree that failure ny own well control insurance | nd CEPS guidelines using the rorking interest owner, agree your prorated share of the p o Operator, as to form and let o provide the certificate of policy. | e to be covered remiums theref imits, at the tim f insurance, as p | Aultiplier. by Operator's worder. If you elected this AFE is retrovided herein, | ivell control i t to purchas urned, if ava will result i | se your ow ailable, but n your beir | orocured by 0 n well contro in no event ng covered b | Operator ol insuran later thai y insuran | |
| Well Control Insurance Unless otherwise indicated belong as Operator conducts ope you must provide a certificate commencement of drilling ope procured by Operator. I elect to purchase m Well control insurance procure | low, you, as a non-operating w rrations hereunder and to pay of such insurance acceptable t rrations. You agree that failure ny own well control insurance ed by Operator, provides, amo | nd CEPS guidelines using the corking interest owner, agree your prorated share of the po o Operator, as to form and leto provide the certificate of policy. | e to be covered remiums theref imits, at the tim f insurance, as p 000 (100% W.I.) | Aultiplier. by Operator's was fore. If you elected this AFE is retorovided herein, of Combined Si | vell control i t to purchas urned, if ava will result i | se your ow ailable, but n your beir | orocured by 0 n well contro in no event ng covered b | Operator ol insuran later than y insuran | |
| Well Control Insurance Well Control Insurance Unless otherwise indicated bel long as Operator conducts ope you must provide a certificate commencement of drilling ope procured by Operator. I elect to purchase m Well control insurance procure related redrilling and clean-up, | low, you, as a non-operating w rrations hereunder and to pay of such insurance acceptable t rrations. You agree that failure ny own well control insurance ed by Operator, provides, amo | nd CEPS guidelines using the corking interest owner, agree your prorated share of the po o Operator, as to form and leto provide the certificate of policy. | e to be covered remiums theref imits, at the tim f insurance, as p 000 (100% W.I.) | Aultiplier. by Operator's was fore. If you elected this AFE is retorovided herein, of Combined Si | vell control i t to purchas urned, if ava will result i | se your ow ailable, but n your beir | orocured by 0 n well contro in no event ng covered b | Operator ol insuran later than y insuran | |
| Well Control Insurance Unless otherwise indicated belong as Operator conducts ope you must provide a certificate commencement of drilling ope procured by Operator. | iow, you, as a non-operating w rations hereunder and to pay of such insurance acceptable t rrations. You agree that failure ny own well control insurance ed by Operator, provides, amo /pollution expense covering de i's-length contracts with third should you choose to market y g Department, we will share w | nd CEPS guidelines using the prorking interest owner, agree your prorated share of the proposition of the proposition of the proposition of the provide the certificate of policy. Ing other terms, for \$20,000, willing (through completion) willing (through completion) or party purchasers. Such controur share of gas with Ciman with you the terms and conditions the provided in the proposition of the proposition | e to be covered remiums therefimits, at the tim f insurance, as pool (100% W.I.) with a \$1,000,00 racts may includex, you will be stions pursuant t | by Operator's worder. If you elected this AFE is retorovided herein, of Combined Si 00 (100% W.l.) defectes. In additubject to all of to which gas will | rell control i t to purchas urned, if ava will result i ngle Limit co eductible. | e your owi ailable, but n your bein overage for es may be such contri | orocured by 0 n well contro in no event ng covered b r well contro incurred for racts. Upon | Operator of insuran later than y insuran al and insufficie written | |
| Well Control Insurance Well Control Insurance Unless otherwise indicated belong as Operator conducts operour must provide a certificate commencement of drilling operocured by Operator. I elect to purchase mellected redrilling and clean-up, which is the control insurance procure elated redrilling and clean-up, which is the control insurance procure and the control insurance procure elated redrilling and clean-up, which is the control insurance procure elated redrilling and clean-up, which is the control insurance procure elated redrilling and clean-up, which is the control insurance procure elated redrilling and clean-up, which is the control insurance procure elated redrilling and clean-up, which is the control insurance procure elated redrilling and clean-up, which is the control insurance procured to climate and the control insurance | low, you, as a non-operating we rations hereunder and to pay of such insurance acceptable terations. You agree that failure may own well control insurance and by Operator, provides, amo /pollution expense covering di 's-length contracts with third is Should you choose to market yo pepartment, we will share we market your gas with Cimares. | nd CEPS guidelines using the prorking interest owner, agree your prorated share of the proposition of the proposition of the proposition of the provide the certificate of policy. Ing other terms, for \$20,000, willing (through completion) willing (through completion) or party purchasers. Such controur share of gas with Ciman with you the terms and conditions the provided in the proposition of the proposition | e to be covered remiums therefimits, at the tim f insurance, as pool (100% W.I.) with a \$1,000,00 racts may includex, you will be stions pursuant t | by Operator's worder. If you elected this AFE is retorovided herein, of Combined Si 00 (100% W.l.) defectes. In additubject to all of to which gas will | rell control i t to purchas urned, if ava will result i ngle Limit co eductible. | e your owi ailable, but n your bein overage for es may be such contri | orocured by 0 n well contro in no event ng covered b r well contro incurred for racts. Upon | Operator of insuran later that y insuran al and insufficie written | |
| Well Control Insurance Unless otherwise indicated belong as Operator conducts operounded by the commencement of drilling operocured by Operator. I elect to purchase me Well control insurance procured the commencement of drilling and clean-up, and the control insurance procured by Operator. I elect to purchase me Well control insurance procured by Operator. Well control insurance procure related redrilling and clean-up, and the control insurance procured by Operator. I elect to purchase me Well control insurance procured by Operator. I elect to take my ga | low, you, as a non-operating we rations hereunder and to pay of such insurance acceptable terations. You agree that failure may own well control insurance and by Operator, provides, amo /pollution expense covering di 's-length contracts with third is Should you choose to market yo pepartment, we will share we market your gas with Cimares. | nd CEPS guidelines using the corking interest owner, agree your prorated share of the pool of Operator, as to form and let oppose to provide the certificate of policy. In gother terms, for \$20,000, filling (through completion) with the control of the control o | e to be covered remiums therefimits, at the tim finsurance, as pool (100% W.l.) with a \$1,000,00 with a \$1,0 | by Operator's worder. If you elected this AFE is retorovided herein, of Combined Si 00 (100% W.l.) defectes. In additubject to all of to which gas will | rell control i t to purchas urned, if ava will result i ngle Limit co eductible. | e your owi ailable, but n your bein overage for es may be such contri | orocured by 0 n well contro in no event ng covered b r well contro incurred for racts. Upon | Operator of insuran later than y insuran al and insufficie written | |
| Well Control Insurance Unless otherwise indicated belong as Operator conducts opeyou must provide a certificate commencement of drilling ope procured by Operator. I elect to purchase m Well control insurance procure related redrilling and clean-up, Marketing Election Cimarex sells its gas under arm volumes delivered over time. Streeguest to Cimarex's Marketing shall be deemed an election to I elect to take my ga | low, you, as a non-operating we rations hereunder and to pay of such insurance acceptable to rations. You agree that failure my own well control insurance and by Operator, provides, amo/pollution expense covering displayments of the contracts with third is Should you choose to market to go Department, we will share we market your gas with Cimares is in kind. | nd CEPS guidelines using the corking interest owner, agree your prorated share of the pool of Operator, as to form and let oppose to provide the certificate of policy. In gother terms, for \$20,000, filling (through completion) with the control of the control o | e to be covered remiums therefimits, at the tim finsurance, as pool (100% W.l.) with a \$1,000,00 with a \$1,0 | by Operator's worder. If you elected this AFE is retorovided herein, of Combined Si 00 (100% W.l.) defectes. In additubject to all of to which gas will | rell control i t to purchas urned, if ava will result i ngle Limit co eductible. | e your owi ailable, but n your bein overage for es may be such contri | orocured by 0 n well contro in no event ng covered b r well contro incurred for racts. Upon | Operator of insuran later than y insuran al and insufficie written | |
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| Well Control Insurance Unless otherwise indicated belong as Operator conducts ope you must provide a certificate commencement of drilling ope procured by Operator. I elect to purchase me Well control insurance procured the commencement of drilling and clean-up, and the control insurance procured the control insurance procured the control insurance procured the control insurance procured to Cimarex sells its gas under arm volumes delivered over time. Streepers to Cimarex's Marketing shall be deemed an election to be a left to take my gath of the control insurance to the control insurance to comments on AFE. The above costs are estimates without affecting the authorization of the comments on AFE. | low, you, as a non-operating we rations hereunder and to pay of such insurance acceptable to rations. You agree that failure my own well control insurance and by Operator, provides, amo /pollution expense covering di should you choose to market you go be partment, we will share we market your gas with Cimares is in kind. I gas with Cimarex pursuant to only and anticipate trouble freation for expenditure herein greaten. | nd CEPS guidelines using the corking interest owner, agree your prorated share of the pool | e to be covered remiums theref mits, at the tim f insurance, as p 2000 (100% W.I.) with a \$1,000,00 racts may include ex, you will be stions pursuant titions set forth all fits contract. | Aultiplier. by Operator's wore. If you elected this AFE is returned to the this AFE i | rell control it to purchas urned, if ava will result ingle Limit cleductible. | es your owi ailable, but n your bein overage fo es may be such contri illure to ma | orocured by 0 n well contro in no event ng covered b r well contro incurred for racts. Upon n ake an election | Operatoro Department of the control of the control of the control of the control | |

Joint Interest Approval



20100 4443



Total Cost

| | 3-25-43 (102 SSS) | No. of Contract of | M28/08/0 | | | | ACP - | D. House | Completion |
|--|--|--|--|--|--|--|---|--|---|
| | | | | | BCP - Drilling | | Drilling | | |
| | | | | | (Dry Hole Cost) | | | | Stimulatio |
| ntangibles | | | 37,25500 | Codes | ¢92,000 | Codes | am | Codes | \$11.0 |
| toads & Location Preparation / Restoration | | | | DIDC.100 | \$82,000 | 944 | | STIM.100 | \$11,0 |
| Damages | | | - | DIDC.255 | \$90,000 | | GHH) | STIM.255 | \$60,0 |
| Mud / Fluids Disposal Charges Day Rate 17.50 DH Days 4.00 ACP D | Taue (6) | \$26,500.00 | Per Day | DIDC.233 | \$464,000 | DICC.120 | \$106,000 | 11111 | 17777 |
| Misc Preparation Cost (mouse hole, rat hole, pads, pile clu | | \$20,300.00 | r. Cr truy | DIDC.120 | \$26,000 | 11111 | 11111 | | THE ST |
| Bits | isters, imself | | | DIDC.125 | \$126,000 | DICC.125 | 50 | STIM.125 | *** |
| euel \$1.50 Per Gallon | 1,800.00 | Gallons Per Da | y | DIDC.135 | \$47,000 | DICC.130 | \$0 | 11111 | 21111 |
| Nater for Drilling Rig / Completion Fluids (Not Frac Water | Annual Contract of the Contrac | | | DIDC.140 | \$7,000 | DICC.135 | \$1,000 | STIM.135 | \$20,0 |
| Aud & Additives | | | | DIDC.145 | \$223,000 | 1111 | 11111 | | |
| urface Rentals | | | | DIDC.150 | \$50,000 | DICC.140 | \$0 | STIM.140 | \$126,0 |
| Downhole Rentals | | | | DIDC.155 | \$20,000 | | 11111 | STIM.145 | \$45,0 |
| formation Evaluation (DST, Coring including evaluation, G | | | | DIDC.160 | \$0 | 44 | | STIM.150 | received a |
| | 5.50 Days @ | \$1,000.00 | Per Day | DIDC.170 | \$16,000 | | HH | 444 | |
| Open Hole Logging | | | | DIDC.180 | \$0 | OLEH. | A7E 000 | | HH |
| Cementing & Float Equipment | | | | DIDC.185 | \$13,000 | DICC.155 | \$75,000 | CTIMA MO | ENGERICA SA |
| Tubular Inspections | | | | DIDC.190 | \$7,000 | DICC.160 | \$10,000 | | \$4,0 |
| Casing Crews | | | | DIDC.195 | \$4,000 | DICC.165 DICC.170 | \$20,000 | STIM.165 STIM.170 | |
| Extra Labor, Welding, Etc. and Transporation (Trucking for tangibles) | | | - | DIDC.205 | \$7,000 | DICC.175 | \$13,000 | STIM.175 | \$5,0 |
| Supervision | | \$3,500.00 | Per Day | DIDC.210 | \$93,000 | DICC.180 | \$14,000 | STIM.180 | \$59,0 |
| Trailer House / Camp / Catering | | 40,000.00 | | DIDC.280 | \$18,000 | DICC.255 | \$4,000 | STIM.280 | \$8,0 |
| Other Misc Expenses | | | | DIDC.220 | \$1,000 | DICC.190 | \$0 | STIM.190 | \$8,0 |
| Overhead | | | | DIDC-225 | \$7,000 | DICC.195 | \$5,000 | 11111 | 11818 |
| Remedial Cementing | | | | DIDC.231 | \$0 | 11111 | 11/11/ | STIM.215 | |
| MOB/DEMOB | | | | DIDC.240 | \$94,000 | 11811 | 11111 | 11111 | 11111 |
| Directional Drilling Services | | | | DIDC 245 | \$172,000 | 1111 | 1111 | 7111 | 1/1/1 |
| Crane for Construction | | | | | | | | | |
| Solids Control | | | | DIDC.260 | \$25,000 | | MILL | SELIE | 32832 |
| Well Control Equip (Snubbing Svcs.) | | | | DIDC.265 | \$25,000 | DICC.240 | | STIM.240 | \$11,0 |
| Fishing & Sidetrack Operations | | | | DIDC.270 | \$0 | DICC.245 | \$0 | STIM 245 | \$24,0 |
| Completion Rig | | | - | 444) | Carle State St | 444 | | STIM.115 | \$63,0 |
| Coll Tubing | | | | J. J. J. J. | 199999 | SHH | トトトララ | STIM.260 STIM.200 | \$126,0 |
| Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs | | | | HH | ESTATION S | HH | HIII) | STIM 390 | \$40,0 |
| Stimulation Pumping Charges, Chemicals, Additives, Sand | 1 | | | | | 11111 | MATA. | STIM.210 | \$2,160,0 |
| Stimulation Water / Water Transfer / Water Storage | The same of the sa | | | HH | | THE STATE OF THE S | 11111 | STIM.395 | \$205,0 |
| Cimarex Owned Frac / Rental Equipment | | | | 999 | 777777 | | 17/17 | STIM.305 | \$30,0 |
| Legal / Regulatory / Curative | | | | DIDC.300 | \$20,000 | 11111 | | 93111 | 111111 |
| Well Control Insurance \$0.50 Per Fi | oot | | | DIDC 285 | \$9,000 | | | | |
| THE SOUND HEAD WILL | | | | | | | A + 2 000 | | 61500 |
| Contingency 5.0 × of Drilling Into | ngibles | | | DIDC.435 | \$84,000 | DICC.220 | \$13,000 | STIM.220 | \$150,0 |
| | ngibles | | | DIDC.435 | \$84,000 | DICC_220 | \$13,000 | STIM.220 | \$150,0 |
| Contingency 5.0 % of Drilling Into | ngibles. | | | DIDC.435 | | DICC.220 | | | 991 |
| Construction For Flow Lines Construction For Sales P/L | ngibles | | | DIDC.435 | \$84,000 \$1,760,000 | DICC.220 | \$272,000 | | 991 |
| Contingency 5.0 % of Drilling Into Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment | | | | DIDC.435 | | DICC.220 | | | \$150,0 \$3,155,0 |
| Contingency 5,0 % of Drilling Into. Construction For Flaw Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing | Size | Feet | \$/Foot | | \$1,760,000 | | | | 999 |
| Contingency 5.0 % of Drilling Into. Construction For Flaw Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe | Size 0 | 0.00 | \$0.00 | DWEB.150 | \$1,760,000 \$0 | | | | 991 |
| Contingency 5.0 % of Drilling Into Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Costing Drive Pipe Conductor Pipe | Size 0 | 0.00 | \$0.00 | DWEB.150 DWEB.130 | \$1,760,000 \$0 \$0 | | | | 991 |
| Contingency 5.0 % of Drilling Into Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String | Size 0 0 0 | 0.00 0.00 0.00 | \$0.00 \$0.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 | \$1,760,000 \$0 \$0 \$0 | | | | 991 |
| Contingency 5.0 % of Drilling Into. Construction For Flaw Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing | Size 0 0 0 0 9.625 | 0.00 0.00 0.00 1500.00 | \$0.00 \$0.00 \$0.00 \$22.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.140 | \$1,760,000 \$0 \$0 \$0 \$33,000 | | | | 991 |
| Contingency 5.0 % of Drilling Into. Construction For Flaw Lines Construction For Sales P/L Total Intangible Cost Fangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 | Size 0 0 0 0 9.625 | 0.00 0.00 0.00 1500.00 0.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 | \$1,760,000 \$0 \$0 \$33,000 | | | | 991 |
| Contingency 5.0 % of Drilling Into Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Gangible - Well Equipment Costing Costing Conductor Pipe Water String Sourface Casing Intermediate Casing 1 Intermediate Casing 2 | Size 0 0 0 0 9.625 0 | 0.00 0.00 0.00 1500.00 0.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.140 | \$1,760,000 \$0 \$0 \$0 \$33,000 | | | | 991 |
| Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner | Size 0 0 0 9,625 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 | | | | 991 |
| Contingency 5.0 % of Drilling Into. Construction For Flaw Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner | Size 0 0 0 0 9.625 0 | 0.00 0.00 0.00 1500.00 0.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 | | \$272,000 \$272,000 \$256,000 | | 991 |
| Contingency 5.0 % of Drilling Into. Construction For Flaw Lines Construction For Sales P/L Total Intangible Cost Fangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Durilling Liner Production Tie-Back | Size 0 0 0 9.625 0 0 0 5.5 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 | DWEA.100 | \$272,000 \$272,000 \$256,000 | | \$3,155,0 \$50,0 |
| Contingency 5.0 % of Drilling Into Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Sourface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Lines Pipoduction Casing or Lines Production Tie-Bock Fubling | Size 0 0 0 9.625 0 0 0 5.5 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 | \$1,760,000 \$0 \$0 \$0 \$33,000 \$0 \$0 | DWEA.100 | \$272,000 \$256,000 \$0 \$12,000 | \$TIMT.101 \$TIMT.105 \$TIMT.120 | 991 |
| Contingency 5.0 % of Drilling Into Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Fotal Intangible Cost Foreign Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes | Size 0 0 0 9.625 0 0 0 5.5 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$0 \$33,000 \$0 \$0 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 | STIMT.101 STIMT.105 STIMT.120 | \$3,155,6 \$50,0 \$45,0 |
| Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Interpretation For Sales P/L Total Intangible Cost Interpretation For Sales P/L Total Intangible Cost Interpretation Cost Interpretation Cosing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples | Size 0 0 0 9.625 0 0 0 5.5 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | \$TIMT.101 \$TIMT.105 \$TIMT.120 \$TIMT.400 | \$3,155,6 \$50,0 \$45,0 |
| Contingency 5.0 % of Drilling Into Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Line Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine | Size 0 0 0 9.625 0 0 0 5.5 0 2.875 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fingible - Well Equipment Cosing Corive Pipe Conductor Pipe Nater String Furface Casing Intermediate Casing 1 Intermediate Casing 2 Corilling Liner Production Tie-Back Fubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Cownhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, Construction File Equipment (BHP, Rods, Anchors, ESP, GVLs, Construction For Foods, Anchors, ESP, GVLs, Construction For Flow Lines Cownhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, Construction For Flow Lines Construction Fl | Size 0 0 0 9.625 0 0 0 5.5 0 2.875 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | \$TIMT.101 \$TIMT.105 \$TIMT.120 \$TIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flaw Lines Construction For Sales P/L Total Intangible Cost Fingible - Well Equipment Casing Corrive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, Fangible - Lease Equipment | Size 0 0 0 9.625 0 0 0 5.5 0 2.875 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Gangible - Well Equipment Cossing Drive Pipe Conductor Pipe Water String Sourgace Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Fubing Wellhead, Tree, Chokes Limber Hanger, Isolation Packer Packer, Nippies Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchars, ESP, GVLs, Tangible - Lease Equipment V/C Lease Equipment | Size 0 0 0 9.625 0 0 0 5.5 0 2.875 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Tangible - Well Equipment Cosing Corive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Lines Production Tie-Bock Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downholb I, Engine Downholb I, Engine Downholb I, Engine Tanks, Tanks Steps, Stairs | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Fangible - Well Equipment Cosing Corrive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Fubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, Engible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead. Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cossing Corner String Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Lines Production Tie-Back Tubing Well head. Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downholbe Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery Kanks Coverhead Power Distribution (electric line to facility) Overhead Power Distribution (electric line to facility) | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 5 Intermediate Casing 1 | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Toesang or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 |
| Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Fingible - Well Equipment Cosing Corive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Fubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pamping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, Engible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.100 DWEA.165 | \$272,000 \$256,000 \$0 \$12,000 | STIMT.101 STIMT.105 STIMT.120 STIMT.400 | \$3,155,0 \$50,0 \$45,0 \$16,0 |
| Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Gangible - Wolf Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Prilling Liner Production Tie-Back Fubing Wellhead, Tree, Chokes Liner Anger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment WC Lease Equipment Fanks, Tanks Steps, Stairs Saltery (Heater Treater, Separator, Gas Treating Equipming Secondary Containments Deephead Power Distribution (electric line to facility) Facility Electrical & Automation SIGW Lines (Line Pipe from wellhead to central facility) Pipeline to Sales | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.160 | \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000 | DWEA.165 DWEA.125 | \$272,000 \$256,000 \$0 \$12,000 | \$TIMT.101 \$TIMT.105 \$TIMT.105 \$TIMT.400 \$TIMT.405 | \$3,155,0 \$50,0 \$45,0 \$16,0 |

\$3,285,000

\$1,805,000

\$540,000



Project Cost Estimate

| | | | | | THE REAL PROPERTY. | Production | | Post | Total We |
|--|---|--|---|--|--|--|-------------------------------|---|--|
| | | | | | | | | Completion | |
| | | | | | | Equipment / | | Completion | Cost |
| ntangibles | | | | | Codes | Construction | Codes | | |
| Roads & Location Preparation / Ro | estoration | | | | CON.100 | \$4,700 | PCOM.100 | \$3,200 | \$100,90 |
| Damages | | | | | CON.105 | \$0 | PCOM.255 | \$76,557 | \$226,55 |
| Mud / Fluids Disposal Charges Day Rate 17.50 DH D | Days 4.00 ACP Days | @ | \$26,500.00 | Per Day | M | | 17777 | 777777 | \$570,00 |
| Misc Preparation Cost (mouse hol | | | | | TITA | | | | \$26,00 |
| Bits | | | | | | | PCOM.125 | \$0 | \$126,00 |
| AND DESCRIPTION OF THE PARTY OF | \$1.50 Per Gallen | 1,800.00 | Gallons Per Do | ly . | 944 | | PCOM.130 | \$0 | \$47,00 |
| Water for Drilling Rig / Completio | on Fluids (Not Frac Water) | | | | 444 | HHH. | PCOM.135 | \$5,500 | \$33,50 |
| Mud & Additives Surface Rentals | | | | | CON.140 | \$9,650 | PCOM.140 | \$121,260 | \$306,9 |
| Downhole Rentals | | | | | 1777 | 1111111 | PCOM.145 | \$0 | \$65,0 |
| Formation Evaluation (DST, Coring | g including evaluation, G&G | Services) | | | | | | | |
| Mud Lagging | 15.50 | | \$1,000.00 | Per Day | | | | | \$16,0 |
| Open Hole Logging | | | | | 144 | | | | 400.0 |
| Cementing & Float Equipment | | | | | 1111 | ///////////////////////////////////// | PCOM.160 | \$3,700 | \$88,0 |
| Tubular Inspections Casing Crews | | | | | HH | HHHH | PCOW. 160 | 777777 | \$24,0 |
| Extra Labor, Welding, Etc. | | | | | CON.170 | \$67,550 | PCOM.170 | \$18,000 | \$100,5 |
| Land Transporation (Trucking for | tangibles) | | | | CON.175 | \$16,500 | PCOM.175 | \$6,800 | \$48,3 |
| Supervision | | | \$3,500.00 | Per Day | CON.180 | \$5,100 | PCOM.180 | \$9,000 | \$180,1 |
| Trailer House / Camp / Catering | | | | | 1111 | 1381111 | 17/11 | 1111111 | \$30,0 |
| Other Misc Expenses | | | | | CON.190 | \$4,000 | PCOM.190 | \$0 | \$13,0 \$12,0 |
| Overhead Pamedial Compating | | | | | 5// | HHH) | PCOM.215 | \$0 | \$12,0 |
| Remedial Cementing MOB/DEMOB | | | | | 1111 | HHHH | 11/11/1 | 1111111 | \$94,0 |
| Directional Drilling Services | | | | | 7/1/ | | 7717 | | \$172,0 |
| Crane for Construction | | | | | CON.230 | \$0 | | | |
| Solids Control | | | | | SAL. | | 111111 | | \$25,0 |
| Well Control Equip (Snubbing Svc. | 5.) | | | | 444 | HHH) | PCOM.240 | \$3,960 | \$45,9 |
| Fishing & Sidetrack Operations | | | | | HH | HAH | PCOM.245 PCOM.115 | \$13,800 | \$37,8 |
| Completion Rig Coil Tubing | | | | | SHA | HHH | PCOM.260 | \$0 | \$63,0 |
| Completion Logging, Perforating, | WL Units, WL Surveys | | | | THE STATE | | PCOM.200 | \$8,000 | \$134,0 |
| Composite Plugs | | | | | | | PCOM.390 | \$0 | \$40,0 |
| Stimulation Pumping Charges, Ch | | | | | | | PCOM.210 | \$0 | \$2,160,00 |
| Stimulation Water / Water Trans | | | | | 144 | SSSS | 444 | 111111 | \$205,00 |
| Cimarex Owned Frac / Rental Equ | | | | | | | | | |
| | причен | | | | CON 300 | 50 | 444 | | |
| Legal / Regulatory / Curative | | | | | CON.300 | \$0 | | | \$20,0 |
| | \$0.50 Per Foot 5.0 % of Drilling Intangib. | les | | | CON.300 | | PCOM.220 | \$22,400 | \$20,0 \$9,0 |
| Legal / Regulatory / Curative Well Control Insurance | \$0.50 Per Foot | les | | | CON.220 CON.310 | \$0 \$0 | PCOM.220 | \$22,400 | \$20,00 \$9,00 \$269,40 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L | \$0.50 Per Foot | les | | | CON.220 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines | \$0.50 Per Foot | les | | | CON.220 CON.310 | \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost | \$0.50 Per Foot | les | | | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment | \$0.50 Per Foot | | Feet | \$/Foot | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost | \$0.50 Per Foot | ies Size | Feet 0.00 | \$/Foot \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$30,00 \$20,00 \$9,00 \$269,40 \$5,586,60 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Cossing | \$0.50 Per Foot | Size 0 | 0.00 | \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 \$5,586,6 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String | \$0.50 Per Foot | Size 0 0 0 0 | 0.00 0.00 0.00 | \$0.00 \$0.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 \$5,586,6 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing | \$0.50 Per Foot | Size 0 0 0 0 9.625 | 0.00 0.00 0.00 1500.00 | \$0.00 \$0.00 \$0.00 \$22.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 \$5,586,6 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 | \$0.50 Per Foot | Size 0 0 0 0 | 0.00 0.00 0.00 | \$0.00 \$0.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 \$5,586,6 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing | \$0.50 Per Foot | Size 0 0 0 0 9.625 | 0.00 0.00 0.00 1500.00 0.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 \$5,586,6 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner | \$0.50 Per Foot | Size 0 0 0 9.625 0 0 0 5.5 | 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back | \$0.50 Per Foot | Size 0 0 0 0 9.625 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | \$292,177 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing | \$0.50 Per Foot | Size 0 0 0 9.625 0 0 0 5.5 | 0.00 0.00 1500.00 0.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes | \$0.50 Per Foot | Size 0 0 0 0 9.625 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | \$292,177 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer | \$0.50 Per Foot | Size 0 0 0 9.625 0 0 0 5.5 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | \$292,177 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples | \$0.50 Per Foot | Size 0 0 0 9.625 0 0 0 5.5 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOM.220 | \$292,177 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Dewnhole Lift Equipment (BHP, R | \$0.50 Per Foot 5.0 % of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5,5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 | \$0 \$0 \$0 | PCOMT.105 | \$292,177 \$50,000 \$13,600 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, R Tangible - Lease Equipment | \$0.50 Per Foot 5.0 % of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5,5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 CON.265 | \$0 \$0 \$0 \$107,500 | PCOMT.105 PCOMT.400 PCOMT.405 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, R Tangible - Lesse Equipment N/C Lease Equipment | \$0.50 Per Foot 5.0 % of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5,5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 CON.265 | \$0 \$0 \$0 \$107,500 | PCOMT.105 PCOMT.400 PCOMT.401 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$100,0 \$69,0 \$37,5 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Mipples Pumping Unit, Engine Downhole Lift Equipment (BHP, R Tangible - Lease Equipment Tanks, Tanks Steps, Stairs | \$0.50 Per Foot 5.0 % of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5,5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 CON.265 | \$0 \$0 \$0 \$107,500 \$107,500 | PCOMT.105 PCOMT.400 PCOMT.410 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$100,0 \$69,0 \$37,5 \$69,3 \$41,8 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Wedter String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, R Tangible - Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separato | \$0.50 Per Foot 5.0 % of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5,5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 CON.265 | \$0 \$0 \$0 \$107,500 \$107,500 | PCOMT.105 PCOMT.400 PCOMT.400 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$41,8 \$109,1 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Driving Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Lines Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separato Secondary Containments | \$0.50 Per Foot 5.0 % of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Gas Treating Equipment) | Size 0 0 0 9,625 0 0 0 0 5,5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 CON.265 | \$0 \$0 \$0 \$107,500 \$107,500 | PCOMT.105 PCOMT.405 PCOMT.405 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$69,3 \$41,8 \$109,1 \$8,5 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back | \$0.50 Per Foot 5.0 % of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Gas Treating Equipment) | Size 0 0 0 9,625 0 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.200 CON.265 CON.265 CON.400 CONT.400 CONT.410 CONT.415 | \$0 \$0 \$107,500 \$107,500 \$41,892 \$109,139 \$8,500 | PCOMT.105 PCOMT.400 PCOMT.410 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Pumping Unit, Engine Downhole Lift Equipment (BHP, R Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separate Secondary Containments Overhead Power Distribution (ele Facility Electrical & Automation SWD Connection | \$0.50 Per Foot 5.0 % of Drilling Intangib. Rods, Anchors, ESP, GVLs, PC or, Gas Treating Equipment) | Size 0 0 0 9,625 0 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.200 CON.310 CON.265 CON.400 CON.400 CON.400 CON.410 | \$0 \$0 \$107,500 \$107,500 \$107,500 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 | PCOMT.105 PCOMT.400 PCOMT.410 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$41,8 \$109,1 \$8,5,5 \$7,5 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separate Secondary Containments Overhead Power Distribution (ele Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhe | \$0.50 Per Foot 5.0 % of Drilling Intangib. Rods, Anchors, ESP, GVLs, PC or, Gas Treating Equipment) | Size 0 0 0 9,625 0 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CONT.400 CONT.410 CONT.410 CONT.410 CONT.415 CONT.420 CONT.420 CONT.420 CONT.435 | \$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | PCOMT.105 PCOMT.400 PCOMT.401 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$41,8 \$109,1 \$8,5,5 \$7,5 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Driving Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, R Tangible - Lease Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treater, Separato Secondary Containments Overhead Power Distribution (ele Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhe Pipeline to Sales | \$0.50 Per Foot 5.0 % of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 CON.265 CON.265 CONT.400 CON.405 CON.405 CON.425 CON.425 CON.425 CON.435 | \$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | PCOMT.105 PCOMT.400 PCOMT.410 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$41,8 \$109,1 \$85,586,2 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Driving Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, R Tangible - Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separate Secondary Containments Doverhead Power Distribution (ele Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhe Pipeline to Sales Meters and Metering Equipment | \$0.50 Per Foot 5.0 % of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CONT.400 CONT.410 CONT.410 CONT.410 CONT.415 CONT.420 CONT.420 CONT.420 CONT.435 | \$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$47,500 | PCOMT.105 PCOMT.400 PCOMT.405 | \$50,000 \$13,600 \$18,500 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$41,8 \$109,1 \$8,5 \$7,5 \$82,2 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separate Secondary Containments Overhead Power Distribution (ele Facility Electrical & Automation Flow Lines (Line Pipe from wellhee | \$0.50 Per Foot 5.0 % of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON.220 CON.310 CON.265 CON.265 CONT.400 CON.405 CON.405 CON.425 CON.425 CON.425 CON.435 | \$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | PCOMT.105 PCOMT.400 PCOMT.405 | \$292,177 \$50,000 \$13,600 \$0 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$41,8 \$109,1 \$8,5 \$7,5 \$82,2 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Driving Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, R Tangible - Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separate Secondary Containments Doverhead Power Distribution (ele Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhe Pipeline to Sales Meters and Metering Equipment | \$0.50 Per Foot 5.0 % of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON. 220 CON 310 CON 265 CON 265 CON 400 CON 405 CON 410 CON 415 CON 420 CON 420 CON 420 CON 435 CON 440 CON 445 | \$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$47,500 | PCOMT.105 PCOMT.400 PCOMT.401 | \$292,177 \$50,000 \$13,600 \$18,500 \$82,100 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$41,8 \$109,1 \$8,5 \$7,5 \$82,2 |
| Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Caroks, Tonks Steps, Stairs Battery (Heater Treater, Separate Secondary Containments Doverhead Power Distribution (ele Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhe Pipeline to Sales Meters and Metering Equipment Total Tangibles | \$0.50 Per Foot 5.0 % of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. tods, Anchors, ESP, GVLs, PC of Drilling Intangib. | Size 0 0 0 9,625 0 0 0 0 5.5 0 | 0.00 0.00 0.00 1500.00 0.00 0.00 17050.00 | \$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00 | CON. 220 CON 310 CON 265 CON 265 CON 400 CON 405 CON 410 CON 415 CON 420 CON 420 CON 420 CON 435 CON 440 CON 445 | \$0 \$0 \$107,500 \$107,500 \$107,500 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$47,500 \$366,117 | PCOMT.105 PCOMT.400 PCOMT.401 | \$292,177 \$50,000 \$13,600 \$18,500 \$82,100 | \$20,0 \$9,0 \$269,4 \$5,586,6 \$33,0 \$256,0 \$100,0 \$69,0 \$37,5 \$41,8 \$109,1 \$8,5 \$7,5 \$82,2 |