

Authorization For Expenditure



Company Entity	r co						Date Prepa		ry 7, 2017	***
Region		Well Name		Prospect or Field N	lame	Property Number		Drillin	g AFE No.	
Anadarko	TED 1H-231	4X (FKA POOL 1H-	2314X)	CANA CORE PROSPECT		350116-038.01			2216064	
							A SUPERINGE			
Location	1. 4. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			County		State	Oil	Typ	Expl	X
23/14-14N-8W, C	anadian County	, OK		Canadian		OK	Gas	Х	Prod	_^
								erro et decimo		and the same of the same
Estimate Type	100 M	X		Est.Start Date	E:	t. Comp Date	Forn	nation		red Depth
Original Estimate Revised Estimate			De	cember 1, 2016		April 1, 2017	Mer	amec		cal Depth
Supplemental Est	imate								9,7	'30'
Project Description Drill and complet 6970' long lateral through new facil Intangibles Drilling Costs Completion Costs Total Intangible 0	e a horizontal te in the Meramed ity	st. Shared 2 well p.	ad. Drill to	1500', set surface casing, production casing. Zippe Dry Hole Cost \$1,760,000	r Frac +/- 3.	O4' (KOP). Drill curve a 2 stages. Drill out plug After Casing \$3,826,67	Point	oduction t	/- 9730' TVD : ubing. Flow to mpleted Well \$1,760,000 \$3,826,677 \$5,586,677	l Cost
Tangibles										
Well Equipment				\$45,000	Ann Theres	\$480,100			\$525,100	
Lease Equipment Total Tangible W	all Cost			\$45,000		\$366,117 \$846,217			\$366,117 \$891,217	
Total Taligible W	en cost			4.5,000		V 10,221				
Plug and Abando	n Cost			\$0		\$0			\$0	
Total Well Cost				\$1,805,000		\$4,672,89	14		\$6,477,894	1
Total Well Cost				44/000/		7.7.3.3		-		
long as Operator you must provide commencement o procured by Oper lelect Well control insu	indicated below conducts operate a certificate of so of drilling operate rator. to purchase my rance procured to	tions hereunder an such insurance acc tions. You agree th own well control in by Operator, provid	d to pay you eptable to nat failure t nsurance p des, among	rking interest owner, agr pur prorated share of the Operator, as to form and o provide the certificate colicy. g other terms, for \$20,000 ling (through completion	premiums I limits, at t of insurance	therefore. If you elec he time this AFE is ret se, as provided herein 6 W.I.) of Combined Si	t to purchas urned, if ava , will result in	e your owr ilable, but 1 your beir	n well control in no event la ng covered by	insurance, ater than insurance
volumes delivererequest to Cimare shall be deemed	as under arm's- d over time. Sho ex's Marketing D an election to m to take my gas it	ould you choose to lepartment, we wil arket your gas with n kind.	market yo I share with I Cimarex u	orty purchasers. Such cor ur share of gas with Cima h you the terms and conc under the terms and conc under the terms and conc the terms and conditions	arex, you w ditions purs ditions set f	ill be subject to all of suant to which gas will orth above.	the terms of	such contr	acts. Upon w	ritten
Comments on AF	E THE TOTAL STATE OF THE STATE									
The above costs a without affecting	re estimates on the authorization	on for expenditure	herein gra	operations without any the nted. By approval of this at operating agreement, references.	AFE, the w	orking interest owner	agrees to pa	y its prop	ortionate sha	
				Cimarey Energy C	o Annro	val				
Prepared by		general Average	Drilling an	Cimarex Energy C d Completion Manager	S. Appro	Regional	Manager	W. 488		
				Joint Interest /	Approval					
Company			Ву	and the same of the	1	Date		Book of		



AND PROPERTY OF THE PARTY OF TH									
		4/2/4/4/4	e Care	4.342.44	BCP - Drilling		ACP -		Completion /
1 1 1 4 6 4 M 1 2 W 1 1 1 2 X 4 W			U MA				Drilling		Stimulation
					(Dry Hole Cost)				Stirnulation
Intangibles		A CONTRACTOR	1 (30.73)	Codes		Codes		Codes	And the State of the
Roads & Location Preparation / Restoration				DIDC.100	\$82,000			STIM.100	\$11,00
Damages				DIDC.10S DIDC.25S	\$20,000			STIM.255	\$60,00
Mud / Fluids Disposal Charges Day Rate 17.S0 DH Days 4.00 ACF	g Davis @	\$26,500.00	Per Day	DIDC.255	\$90,000	DICC.120	\$106,000	S111V1.255	\$60,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile of		\$20,500.00	reibuy	DIDC.120	\$26,000	Z300000	4200,000		
Bits	erasters, rinder,			DIDC.125	\$126,000	DICC.125	\$0	STIM.125	\$
Fuel \$1.50 Per Gallon	1,800.00	Gallons Per D	y	DIDC.135	\$47,000	DICC.130	\$0		
Water for Drilling Rig / Completion Fluids (Not Frac Wat	ter)			DIDC.140	\$7,000	DICC.135	\$1,000	STIM.135	\$20,000
Mud & Additives				DIDC.145	\$223,000		Ć.	STIM.140	\$136.00
Surface Rentals				DIDC.150 DIDC.155	\$50,000 \$20,000	DICC.140	\$0	STIM.140	\$126,000 \$45,000
Downhole Rentals Formation Evaluation (DST, Coring including evaluation,	G&G Services)			DIDC.160	\$20,000		0.76	STIM.150	\$43,000
Mud Logging	15.50 Days @	\$1,000.00	Per Day	DIDC.170	\$16,000		11.3	1000	
Open Hole Logging	-71	SCHOOL SECTION		DIDC.180	\$0				
Cementing & Float Equipment				DIDC.185	\$13,000	DICC.15\$	\$75,000	200	
Tubular Inspections				DIDC.190	\$7,000	DICC.160	\$10,000		\$4,00
Casing Crews				DIDC.195	\$4,000	DICC.165	\$20,000	STIM.165	\$
Extra Labor, Welding, Etc.				DIDC.200	\$10,000	DICC.170	\$5,000	STIM.170	\$1
Land Transporation (Trucking for tangibles)		¢2 500 00	Bor Day	DIDC.205	\$7,000	DICC.175	\$13,000 \$14,000	STIM.175 STIM.180	\$5,00 \$59,00
Supervision Trailer House / Camp / Caterina		\$3,500.00	rei Day	DIDC.210 DIDC.280	\$93,000	DICC.180	\$4,000	STIM.180	\$8,00
Trailer House / Camp / Catering Other Misc Expenses				DIDC.220	\$1,000	DICC.190	\$0	STIM.190	\$8,00
Overhead Overhead				DIDC.225	\$7,000	DICC.195	\$5,000	70000	
Remedial Cementing				DIDC.231	\$0	1577		STIM.215	\$
MOB/DEMOB				DIDC.240	\$94,000		12 713	7 E 7 E W	
Directional Drilling Services				DIDC.245	\$172,000		1000		
Crane for Construction									
Solids Control				DIDC.260	\$25,000	National Control	40.000		Ć11 00
Well Control Equip (Snubbing Svcs.)				DIDC.265	\$25,000	DICC.240	\$6,000	STIM.240 STIM.245	\$11,000
Fishing & Sidetrack Operations				DIDC 270	\$0	DICC.245	\$U	STIM.245	\$24,000
Completion Rig Coil Tubing							V-1000	STIM.260	\$63,00
Completion Logging, Perforating, WL Units, WL Surveys					10/45/2006	(SAME)	6 16/19	STIM.200	\$126,000
Composite Plugs				and the				STIM.390	\$40,000
Stimulation Pumping Charges, Chemicals, Additives, Sai	nd							\$TIM.210	\$2,160,000
Stimulation Water / Water Transfer / Water Storage								STIM.395	\$205,000
Cimarex Owned Frac / Rental Equipment									
					\$20,000			STIM.305	\$30,000
Legal / Regulatory / Curative	r Foot			DIDC.300	\$20,000			STIM.305	\$30,000
Legal / Regulatory / Curative Well Control Insurance \$0.50 Per				DIDC.300 DIDC.285 DIDC.435	\$20,000 \$9,000 \$84,000	DICC.220	\$13,000		
Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Contingency \$0.6 % of Drilling Intelligence \$0.50 %				DIDC.285	\$9,000	DICC 220	\$13,000		
Legal / Regulatory / Curative Well Control Insurance \$0.50 Per				DIDC.285	\$9,000	DICC 220	\$13,000		
Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Contingency 5.0 % of Drilling Int Construction For Flow Lines				DIDC.285	\$9,000	DICC 220	\$13,000 \$272,000		\$150,000
Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Contingency \$.0 % of Drilling Int Construction For Flow Lines Construction For Sales P/L Total Intangible Cost				DIDC.285	\$9,000 \$84,000	DICC 220			\$150,000
Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Contingency \$.0 % of Drilling Int Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment	tangibles			DIDC.285	\$9,000 \$84,000	DICC 220			\$150,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing	tangibles Size	Feet	\$/Foot	DIDC.285 DIDC.435	\$9,000 \$84,000 \$1,760,000	DICC 220			\$150,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe	size 0	0.00	\$0.00	DIDC 285 DIDC 435	\$9,000 \$84,000 \$1,760,000	DICC 220			\$150,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size 0	0.00	\$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWE8.150 DWE8.130	\$9,000 \$84,000 \$1,760,000 \$0 \$0	DICC.220			\$150,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String	Size 0 0 0	0,00 0,00 0,00	\$0.00 \$0.00 \$0.00	DIDC 285 DIDC 435	\$9,000 \$84,000 \$1,760,000 \$0 \$0	DICC 220			\$150,00
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size 0	0.00	\$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135	\$9,000 \$84,000 \$1,760,000 \$0 \$0	DICC 220			\$150,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	Size 0 0 0 9.625 0	0,00 0,00 0,00 1500,00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0	DICC 220			\$150,00
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 0.00 1500.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00	DWE8.150 DWE8.150 DWE8.130 DWE8.135 DWE8.140 DWE8.145	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0		\$272,000	STIM 220	\$150,00
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	Size 0 0 0 9.625 0 0 5.55	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$0.00 \$15.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0	DWEA 100	\$272,000	STIM.220	\$150,000 \$3,155,00
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0		\$272,000	STIM,220	\$150,000 \$3,155,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing	Size 0 0 0 9.625 0 0 5.55	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$0.00 \$15.00	DIPC 285 DIPC 435 DIPC 435 DIPC 435 DWEB 130 DWEB 135 DWEB 140 DWEB 145 DWEB 160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA 100 DWEA 165	\$272,000 \$256,000 \$0	STIM, 220 STIMT, 101 STIMT, 105	\$150,000 \$3,155,000 \$3,155,000
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.160 DWEB.155 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIM, 220 STIM, 101 STIM, 101 STIM, 105 STIM, 120	\$150,000 \$3,155,000 \$3,155,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DIPC 285 DIPC 435 DIPC 435 DIPC 435 DWEB 130 DWEB 135 DWEB 140 DWEB 145 DWEB 160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA 100 DWEA 165	\$272,000 \$256,000 \$0	STIMT.101 STIMT.105 STIMT.105	\$150,000 \$3,155,000 \$3,155,000 \$50,000 \$45,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.160 DWEB.155 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIM, 220 STIM, 101 STIM, 101 STIM, 105 STIM, 120	\$150,000 \$3,155,000 \$3,155,000 \$50,000 \$45,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 0 0 0 0 0 9.625 0 0 0 2.875	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.160 DWEB.155 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIM1.101 STIM1.105 STIM1.120	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size 0 0 0 0 0 9.625 0 0 0 2.875	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.160 DWEB.155 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GV) Tangible - Lesse Equipment N/C Lease Equipment	Size 0 0 0 0 0 9.625 0 0 0 2.875	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.160 DWEB.155 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Kipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment Tangks, Tanks Steps, Stairs	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.160 DWEB.155 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Interse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,00 \$3,155,00 \$50,00 \$45,00 \$16,000 \$
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Dirilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments Overhead Power Distribution (electric line to facility)	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equips Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Dirllling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Pownhole Lift Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Facility Electrical & Automation	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Dirilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SiWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$50,000 \$45,000 \$16,000 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Interse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$0 \$12,000	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,00 \$3,155,00 \$3,155,00 \$50,00 \$45,00 \$16,00 \$19,00
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$33,000 \$0 \$12,000 \$0	DWEA_100 DWEA_165 DWEA_120	\$272,000 \$256,000 \$0 \$12,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,00 \$3,155,00 \$3,155,00 \$50,00 \$45,00 \$16,00 \$19,00
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.130 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.160	\$9,000 \$84,000 \$1,760,000 \$0 \$33,000 \$0 \$12,000 \$0	DWEA 100 DWEA 165 DWEA 125	\$272,000 \$256,000 \$0 \$12,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$150,000 \$3,155,000 \$3,155,000 \$15,000 \$16,000 \$19,000
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nippies Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVI Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipr Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWID Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	DIDC 285 DIDC 435 DIDC 435 DWEB 150 DWEB 130 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 145 DWEB 100	\$9,000 \$84,000 \$1,760,000 \$0 \$0 \$33,000 \$0 \$12,000 \$0	DWEA 100 DWEA 165 DWEA 125	\$272,000 \$256,000 \$0 \$12,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.120 STIMT.400	\$30,000 \$150,000 \$3,155,000 \$3,155,000 \$45,000 \$16,000 \$19,000 \$130,000

Production Post Total Well



Lease Name:

Carried Contact Contac					Production		STATE AND	Total Well
					Equipment /		Completion	Cost
Intangibles				Codes	Construction			California (
Roads & Location Preparation / Restoration		<u>San Salida da kabulat</u>	1	CON.100	\$4,700		\$3,200	\$100,900
Damages				CON.105	\$0			\$20,000
Mud / Fluids Disposal Charges						PCOM.255	\$76,557	\$226,557
Day Rate 17.S0 DH Days 4.00 ACP Days		\$26,500.00	Per Day			397966		\$570,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile cluste	ers, misc.)					000014425	\$0	\$26,000 \$126,000
Bits C1 FO Day Calley	1 900 00	Gallons Per Do	***			PCOM.125 PCOM.130	\$0	\$47,000
Fuel \$1.50 Per Gallon Water for Drilling Rig / Completion Fluids (Not Frac Water)	1,800.00	Gallons Per Do	iy			PCOM.135	\$5,500	\$33,500
Mud & Additives						270	STATE OF STA	\$223,000
Surface Rentals				CON.140	\$9,650	PCOM.140	\$121,260	\$306,910
Downhole Rentals						PCOM.145	\$0	\$65,000
Formation Evaluation (DST, Coring including evaluation, G&C						52.53		\$0
Mud Logging 15.5	O Days @	\$1,000.00	Per Day	AND STREET				\$16,000 \$0
Open Hole Logging								\$88,000
Cementing & Float Equipment Tubular Inspections						PCOM.160	\$3,700	\$24,700
Casing Crews					275.285	100000		\$24,000
Extra Labor, Welding, Etc.				CON.170	\$67,550	PCOM.170	\$18,000	\$100,550
Land Transporation (Trucking for tangibles)				CON.175	\$16,500	PCOM.175	\$6,800	\$48,300
Supervision		\$3,500.00	Per Day	CON.180	\$5,100	PCOM.180	\$9,000	\$180,100
Trailer House / Camp / Catering				CON TO	24.000	DCO1-10-	ĆO	\$30,000
Other Misc Expenses				CON.190	\$4,000	PCOM.190	\$0	\$13,000 \$12,000
Overhead Remedial Cementing					7 7 7	PCOM.215	\$0	\$12,000
MOB/DEMOB							PARTIES.	\$94,000
Directional Drilling Services				BALLEY.			20 57 77 20	\$172,000
Crane for Construction				CON.230	\$0			\$0
Solids Control						<u>Aziki nisi</u>	20022570	\$25,000
Well Control Equip (Snubbing Svcs.)				Brank Ja	等的第三人称	PCOM.240	\$3,960	\$45,960
Fishing & Sidetrack Operations						PCOM.245 PCOM.115	\$0 \$13,800	\$37,800
Completion Rig Coil Tubing						PCOM.115	\$13,800	\$63,000
Completion Logging, Perforating, WL Units, WL Surveys					10 TO 15 FEE	PCOM.200	\$8,000	\$134,000
Composite Plugs					A AFRICA STREET	PCOM.390	\$0	\$40,000
Stimulation Pumping Charges, Chemicals, Additives, Sand						PCOM.210	\$0	\$2,160,000
								\$205,000
Stimulation Water / Water Transfer / Water Storage				CONTRACTOR SOCIOLOGICAL	Control of the Contro			
Cimarex Owned Frac / Rental Equipment								\$30,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative				CON.300	\$0			\$20,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Foot							\$22,400	\$20,000 \$9,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Foot Contingency \$5.0 % of Drilling Intangia				CON.220	\$0	PCOM.220	\$22,400	\$20,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 5.0 % of Drilling Intangii Construction For Flow Lines						PCOM.220	\$22,400	\$20,000 \$9,000 \$269,400
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$0.50 Per Foot Contingency \$5.0 % of Drilling Intangia				CON.220 CON.310	\$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L				CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L	bles			CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing	Size	Feet	\$/Foot	CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance So. 50 Per Foot Contingency 5.0 % of Drilling Intangia Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe	Size 0	0.00	\$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size 0	0.00	\$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String	Size 0	0.00	\$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size 0 0	0.00 0.00 0.00	\$0.00 \$0.00 \$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2	Size 0 0 0 9.625 0	0.00 0.00 0.00 1500.00 0.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$5,586,677 \$5,586,677
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner	Size 0 0 0 9,625 0 0 0 0	0.00 0.00 0.00 1500.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$5,586,677 \$5,586,677 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	Size 0 0 0 9.625 0 0 0 5.5	0.00 0.00 0.00 1500.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220		\$20,000 \$9,000 \$269,400 \$0 \$0 \$0 \$5,586,677 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back	Size 0 0 0 0 9.625 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220	\$292,177	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$0 \$33,000 \$0 \$0 \$256,000 \$256,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing	Size 0 0 0 9.625 0 0 0 5.5	0.00 0.00 0.00 1500.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220	\$292,177	\$20,000 \$9,000 \$269,400 \$0 \$0 \$0 \$5,586,677 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back	Size 0 0 0 0 9.625 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOM.220	\$292,177	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$0 \$256,000 \$256,000 \$100,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 0 9.625 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOMT.105	\$292,177 \$50,000 \$13,600	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$33,000 \$256,000 \$256,000 \$69,000 \$29,600
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size 0 0 0 9.625 0 0 5.5 0 2.875	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOMT.105 PCOMT.400	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$33,000 \$256,000 \$100,000 \$69,000 \$29,600 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So. 9% of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC	Size 0 0 0 9.625 0 0 5.5 0 2.875	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON.220 CON.310	\$0 \$0 \$0	PCOMT.105	\$292,177 \$50,000 \$13,600	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$33,000 \$256,000 \$100,000 \$69,000 \$29,600 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency S.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC, Tangible - Lease Equipment	Size 0 0 0 9.625 0 0 5.5 0 2.875	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON 220 CON 310 CON 265	\$0 \$0 \$0 \$107,500	PCOMT.105 PCOMT.405 PCOMT.405 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$256,000 \$256,000 \$69,000 \$69,000 \$29,600 \$337,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So. 0 % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Intermediate Casing 2 Intermediate Casing 2 Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PCTangible - Lease Equipment N/C Lease Equipment	Size 0 0 0 9.625 0 0 5.5 0 2.875	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON 220 CON 310 CON 265	\$0 \$0 \$0 \$107,500	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$3,000 \$33,000 \$256,000 \$29,600 \$29,600 \$37,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency S.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON 220 CON 310 CON 265	\$0 \$0 \$0 \$107,500	PCOMT.105 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$256,000 \$256,000 \$69,000 \$69,000 \$29,600 \$337,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Sol % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON.200 CON.310 CON.265 CON.265 CON.265	\$0 \$0 \$0 \$107,500 \$107,500	PCOMT.105 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$0 \$33,000 \$33,000 \$256,000 \$69,000 \$69,000 \$37,500 \$37,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency S.0 % of Drilling Intangit Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility)	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON. 220 CON. 310 CON. 265 CON. 400 CONT. 400 CONT. 410 CONT. 415 CONT. 420	\$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500	PCOMT.105 PCOMT.400 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$256,000 \$29,600 \$0 \$37,500 \$69,000 \$37,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.0 % of Drilling Intangil Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.415 CONT.425	\$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200	PCOMT.105 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$0 \$100,000 \$69,000 \$0 \$37,500 \$41,892 \$1109,139 \$41,892 \$109,139 \$4,500 \$7,500 \$82,200
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON.220 CON.310 CON.265 CON.265 CON.400 CON.400 CON.410	\$0 \$0 \$107,500 \$107,500 \$107,500 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0	PCOMT.105 PCOMT.400 PCOMT.400	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$33,000 \$0 \$33,000 \$0 \$256,000 \$0 \$29,600 \$0 \$37,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency S.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON. 220 CON. 310 CON. 265 CON. 265 CONT. 400 CONT. 410 CONT. 415 CONT. 420 CONT. 435	\$0 \$0 \$107,500 \$107,500 \$107,500 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0	PCOMT.105 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency S.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON. 220 CON. 310 CON. 265 CON. 400 CONT. 400 CONT. 415 CONT. 420 CONT. 420 CONT. 420 CONT. 420 CONT. 420 CONT. 435 CONT. 440	\$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$0 \$0 \$0	PCOMT.400 PCOMT.400 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$0 \$5,586,677 \$0 \$33,000 \$256,000 \$69,000 \$69,000 \$29,600 \$37,500 \$41,892 \$109,139 \$85,500 \$7,500 \$82,200 \$0 \$0 \$1,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON. 220 CON. 310 CON. 265 CON. 265 CONT. 400 CONT. 410 CONT. 415 CONT. 420 CONT. 435	\$0 \$0 \$107,500 \$107,500 \$107,500 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$47,500	PCOM.220 PCOMT.400 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$33,000 \$256,000 \$29,600 \$37,500 \$41,892 \$109,139 \$41,892 \$109,139 \$69,000 \$7,500 \$82,200 \$0 \$0 \$1,000,000 \$47,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency S.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON. 220 CON. 310 CON. 265 CON. 400 CONT. 400 CONT. 415 CONT. 420 CONT. 420 CONT. 420 CONT. 420 CONT. 420 CONT. 435 CONT. 440	\$0 \$0 \$107,500 \$107,500 \$107,500 \$69,386 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$0 \$0 \$0	PCOM.220 PCOMT.400 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0 \$18,500	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$33,000 \$256,000 \$29,600 \$37,500 \$41,892 \$109,139 \$41,892 \$109,139 \$69,000 \$7,500 \$82,200 \$0 \$0 \$1,000,000 \$47,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON. 220 CON. 310 CON. 265 CON. 400 CONT. 400 CONT. 415 CONT. 420 CONT. 420 CONT. 420 CONT. 420 CONT. 420 CONT. 435 CONT. 440	\$0 \$0 \$107,500 \$107,500 \$107,500 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$47,500	PCOM.220 PCOMT.400 PCOMT.400 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0 \$18,500	\$20,000 \$9,000 \$269,400 \$0 \$0 \$5,586,677 \$0 \$0 \$33,000 \$33,000 \$256,000 \$29,600 \$37,500 \$41,892 \$109,139 \$41,892 \$109,139 \$69,000 \$7,500 \$82,200 \$0 \$0 \$1,000,000 \$47,500
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency So.0 % of Drilling Intangii Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment, Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	Size 0 0 0 0 0 0 0 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 17050.00	\$0.00 \$0.00 \$0.00 \$22.00 \$0.00 \$0.00 \$15.00 \$0.00	CON. 220 CON. 310 CON. 265 CON. 400 CONT. 400 CONT. 415 CONT. 420 CONT. 420 CONT. 420 CONT. 420 CONT. 420 CONT. 435 CONT. 440	\$0 \$0 \$107,500 \$107,500 \$107,500 \$41,892 \$109,139 \$8,500 \$7,500 \$82,200 \$0 \$47,500	PCOMT.105 PCOMT.400 PCOMT.405 PCOMT.410	\$292,177 \$50,000 \$13,600 \$0 \$18,500	\$20,000 \$9,000 \$269,400 \$0 \$0 \$0 \$5,586,677 \$0 \$0 \$0 \$0 \$33,000 \$0 \$256,000 \$0 \$29,600 \$0 \$37,500 \$31,500 \$0 \$37,500 \$25,500 \$37,500 \$