

 Operator:
 Felix Energy LLC

 Well Name:
 Iron Mask 3625-1H

 Proposed TD:
 20231' MD/9680' TVD

 Location:
 1 - 13N - 8W

 Purpose:
 Drill, complete & equip horizontal well

Date: Field: County, State: Objective: AFE No.:

14/Jan/2014
Kingfisher, OK
Meramec

| Intangibles | | | Drilling (830) | Completion (840) | Facility (840) | Total | |
|--------------------------|------|----------------------------------|--|---|---|---|--------------------|
| 010 | | Permits, Licenses, Etc | | 2,000 | (840) | (840) | 2. |
| 020 | - | Staking & Surveying | | 3,000 | | | 3, |
| 025 | - | Road, Locations | | 250,000 | 75,000 | 5,000 | 330, |
| 030 | - | Damages | | 30,000 | 73,000 | 3,000 | 30, |
| 035 | - | Mobilization/Demobilization | | 188,000 | | | 188, |
| 040 | | Daywork Contract | | | | | |
| | | | | 1,007,975 | | | 1,007, |
| 045 | | Footage Contract | | | 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | |
| 050 | | Mouse/Rathole/Conduct Pipe | | 15,500 | | | 15 |
| 055 | | Directional Drilling & Surveying | | 544,500 | | | 544 |
| 060 | | Bits, Tools, Stabilizers | | 92,124 | 100,000 | | 192 |
| 065 | | Fuel, Power | | 254,800 | 99,750 | | 354 |
| 070 | - | Drill Water | | 33,600 | | | 33 |
| 075 | | Mud & Chemicals | | 300,000 | | | 300 |
| 080 | _ | Mud Logging | | 56,400 | | | 56 |
| 085 | | Drill Stem Testing | | 23,130 | | | |
| 090 | - | Core Analysis | | 550,000 | | | 550 |
| 095 | | Openhole Logging | | 75,000 | | | |
| | | | | | | | 75 |
| 100 | | Cement Services/Float Equip | | 180,000 | | - | 180 |
| 105 | | Transportation, Trucking | | 97,200 | 30,000 | | 127 |
| 110 | | Casing Crew & Equipment | | 62,328 | | | 62 |
| 115 | - | Welding Services | | 15,000 | 5,000 | 5,000 | . 25 |
| 120 | | Contract Labor | | 25,000 | 10,000 | | 35 |
| 125 | | Rental Equipment | | 454,302 | 150,000 | 10,000 | 614 |
| 130 | - | Completion Rig | | | 135,000 | | 135 |
| 135 | - | Coiled Tubing | | | 100,000 | and the second | 100 |
| 140 | - | Cased Hole Logs & Surveys | | | 20,000 | | 20 |
| 145 | - | Perforating/Wireline Services | | | 300,000 | | 300 |
| 150 | - | Miscellaneous | | 20,000 | 300,000 | | 320 |
| 155 | | | | 20,000 | | | |
| | | Acidizing/Fracturing | | | 4,310,000 | | 4,310 |
| 160 | - | Well Testing | | | 50,000 | | 50 |
| 165 | | Completion Fluids | | | 20,000 | | 20 |
| 170 | | Other Services | | 282,900 | 120,000 | | 402 |
| 175 | | Supervision | | 201,600 | 75,000 | 3,000 | 279 |
| 180 | | Overhead | | 22,064 | 6,000 | - | 28 |
| 185 | | Well Control Insurance | | 20,231 | | | 20 |
| 190 | | Legal, Title Services | | 3,000 | | | 3 |
| 195 | _ | IP&A Costs | | | | | |
| 200 | | Contingency | | 311,124 | 383,874 | | 694 |
| 200 | - | Contingency | Subtotal - Intangibles | 5,097,648 | 6,289,624 | 23,000 | 11,410. |
| - | | T | Subtotal - Intangibles | | | | 11,410, |
| ngib | les | i | | Drilling (850) | Completion (860) | Facility (860) | Total |
| 010 | | Conductor Casing | | - 76 | | | |
| 015 | _ | Surface Casing | 1500' 9.625 36# K-55 STC | 36,990 | | | 36 |
| 120 | - | Intermediate Casing | 1 | - 0.0 | | Section 1 | |
| 125 | | Drilling Liner | and the state of t | - 1 | 14 | 100000000000000000000000000000000000000 | |
| 130 | **** | Production Casing | 20231' 5.5 20# P-110 USF | 483,319 | | | 483 |
| 135 | | Production Liner | -0-04 JIJ 208 [-440 UJF | -103,313 | | | 403 |
| 140 | | | 0 000 0 -53 3 (0) | | 404.000 | | 40. |
| | | Production Tubing | 8,800 ft of 2-3/8" | 77.05 | 104,392 | | 104 |
| 145 | | Wellhead Equipment | | 22,000 | 30,000 | | 52 |
| 150 | - | Float Equip/Liner Hanger | | - | | | |
| 155 | _ | Nipple/ Valve/ Fitting/Flowline | | | | 60,000 | 60 |
| 160 | | Subsurface Equipment | | | 20,000 | | 20 |
| 165 | _ | Surface Equipment | | | | 135,000 | 135 |
| 170 | _ | Supervision | | - | - | 5,000 | 5 |
| 175 | | Hauling | | | - 1 | 5,000 | 5 |
| 180 | | Compressors | 5% | the same of the | | - ' | |
| 185 | _ | Artificial Lift (surface) | 10.00 | | | 30,000 | 30 |
| 186 | - | Artificial Lift (downhole) | | | 40,000 | | 40 |
| 700 | | Power | | | | 35,000 | 35 |
| | | Flow Lines | | | | | 33 |
| 190 | | Pipeline & Metering | | | | 85,000 | 85 |
| 190 195 | _ | | 6.523 | mana ayan mata da | | 63,000 | |
| 190 195 200 | _ | | E STATE OF THE STA | | | | |
| 190 195 200 205 | _ | Misc & TCC Contingency | | | - | 20.000 ! | |
| 190 195 200 | - | | | | 404.006 | 20,000 | |
| 190 195 200 205 | - | Misc & TCC Contingency | Subtotal - Tangibles: Total AFE | 542,309 5,639,956 | 194,392 6,484,016 | 20,000 375,000 398,000 | 1,111, 12,521,9 |

| Felix Energy LLC Approval | |
|--|---|
| Approved by: Add 7. D | 1/2 = 1 1 |
| Date: 4/17/14 | 1/4 3/23/15 |
| Working Interest Owner Approval | |
| Approved by: | |
| Date: | |
| THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE SIGNED COPY, PARTY AGREES | TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED. |

MAR 2 4 2015

EXHIBIT C.S.R.