WELL: KREMEIER 1H-18X	18-19 14N 6W		NEWFIELD			
PLAY TYPE:	AFE Drill Days = 46	NEWTIELD		LLD		
PROJECT DESCRIPTION & OBJECTIVE: 9900' LOL						
		AFE #:				
5 Day Move, 41 Days Spud to F	RR	PROPOSED TD:	8,328 TVD /	18,407 MD		

AFE #:

PROPOSED TD: 8.328 TVD / 18.407 MD

DATE: 1/22/2013

AFE TYPE: Drill and Complete

Original

			Original		
DETAIL OF ESTIMATED EXPENDITURES	COST CODE	DRILLING	COMPLETION	FACILITIES	TOTAL
NTANGIBLES Base / Field Office Operations (housing, utilities, trash etc.)	101	880 \$77,497	881	883	\$77.4
Cased Hole Electric Wireline	102	\$0	\$275,000		\$275,0
ervices - Casing Crews and Running Tools	103	\$88,000	\$0	State of the state of	\$88,0
ervices Cementing	105	\$142,000	\$0	AND THE REAL PROPERTY.	\$142,0
coil Tubing Unit	108	REPORT OF THE PARTY OF THE PART			
Communications	109	\$12,459			\$12,4
Consultants	110	\$0	\$14,000		\$14.0
Core / Fluid Analysis	111	\$0			
ngineering - Process	115				
ngineering - Structural	116				
Directional Drilling Operations	113	\$403,020			\$403,0
invironmental & Safety Services	117	\$38,798			\$38,7
ishing Services	119	\$0			\$27.5
luids Disposal (includes transportation)	120	\$27,599 \$80,000	\$0		
Services Formation Evaluation Formation Stimulation - Fracturing	121 122	\$80,000	\$2,467,000		\$80,0
formation Stimulation - Practuring	123		\$3,467,000 \$143,000		\$3,467.0 \$143.0
nspection - Bottom Hole Assembly	129	\$20,500	\$143,000		\$20,
nspection - Casing	130	\$17,000			\$17,0
nspection - Drill Pipe	131	\$19,500			\$19,
nspection - Tubing	133	\$0			917,
nstallation / Removal - Pipeline	135	30			
abor - Company Supervision	139	\$174,792	\$101,500		\$276,3
Company Labor	140	9117,172	\$101,500		3270,
abor - Contract Employees	141	\$0		\$55,000	\$55,0
ocation Preparation	143	\$145,000	\$34,000	900,000	\$179,0
ocation Remediation & Maintenance	144	\$150,597	\$50,000		\$200,5
Services Miscellaneous	146	\$111,996	\$75,000		\$186.
Mud Logging Services	147	\$35,249	Charles of the Control of the Contro		\$35,3
Project Management	149				5501
Orilling & Completion Rig Costs (\$25,495 / day)	150	\$1,172,719	\$375,000	Name of Street, or other Designation of the Owner, where the Parket of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, whic	\$1,547,7
Orilling Well Turnkey Costs	152	\$0			7-1-77
Rig Mobilization & De-Mobilization	153	\$227,475			\$227,4
Security Services	154	\$0	E		
Slickline Services	155	\$0			
Survey - Location	156	\$3,000			\$3,0
Survey - Well (not associated with directional drilling)	157	\$4,600		II REPOSITION	\$4,6
esting - Well Control Equipment	160	\$27,000			\$27,0
ransportation - Land	162	\$47,599	\$35,000		\$82,5
ubular Conveyed Perforating & Drill Stem Testing Services	165	\$0			
Services Welding	166	\$10,000	\$3,700		\$13,7
Orill Bits	301	\$205,000	\$2,000		\$207,0
Blow-Out Preventor	302	\$36,798			\$36,7
Completion Fluids	304		\$220,000		\$220,0
Compressors	305				
Cranes	307				
Dehydration Unit	309	670.750			670.7
Orill String	310	\$79,750			\$79,7
Electrical Repairs	311 313	6202.100	62.000		62011
Gas Measurement	317	\$282,109	\$2,000		\$284,1
Senerators	318	Maria Company			
Rent Lost in Hole	325	\$0		MINISTRA DE LA CONTRA DEL CONTRA DE LA CONTRA DEL CONTRA DE LA CONTRA DEL CONTRA DE LA CONTRA DE	
Rent Miscellaneous Surface Equipment	328	\$48,198	\$200,000		\$248,1
Mud - Drilling	329	\$541,896	\$200,000	CONTRACTOR OF THE PARTY OF THE	\$541,8
Mud Monitoring & Processing Equipment	330	\$77,997	MANAGEMENT OF THE PARTY OF		\$77,9
Stabilizer, Under-Reamer, Hole-Opener	341	\$34,399			\$34,3
ools & Supplies	346				95 110
apor Recovery System	349	CONTRACTOR OF THE PARTY OF THE			
Orilling Water	350	\$12,649	\$9,000		\$21,6
Vater Handling Equipment	351		Control of the Contro		
Prilling Insurance	501	\$10,000	SECTION AND DESCRIPTION OF		\$10,0
egal Fees	503	\$15,000	\$0		\$15.0
Regulatory Compliance	511	\$1,500			\$1,5
Overhead	965	\$22,999	\$3,000		\$25,9
ubtotal - Intangibles		\$4,404,697	\$5,009,200	\$55,000	\$9,468,8
ANGIBLES		880	881	883	
Dil Measurement Equipment	332			\$18,200	\$18,2
ine Pipe & Battery Fittings	335			\$60,000	\$60,0
rumps	336	NAME OF TAXABLE PARTY.			****
eparators tock Tanks	340			\$14,000	\$14.0
reaters	345 347			\$40,000	\$40,0
reaters rtificial Lift				\$33,000	\$33,0
ritticial Lift asing Accessories	601 602	\$43,503		\$25,000	\$25,0
asing Accessories liscellaneous Tangible Equipment	603	\$43,303			\$43,5
ackers / Anchors / Liner Hangers	604	\$0		\$0	
/ater Casing (Conductor Casing)	607	\$72,000		20	\$72,0
ipe Surface Casing	608	\$72,000	CHARLES NAME OF TAXABLE PARTY.	CARDINATION OF STREET	\$72,0
ipe Intermediate Casing (\$46 / ft)	609	\$345,000		CONTRACTOR DESCRIPTION	\$345,0
roduction Casing/Liner (\$30 / ft)	610	\$554,760		\$0	\$345,0 \$554.7
ipe Casing Liner (\$30 / 1t)	611	\$334,760		20	
ubing	613	30		\$56,600	\$56,6
cods	614			\$56,600	\$36,6
ubing Accessories	616			\$7,500	\$7,5
/ellhead	617	\$30,040		\$7,500	\$30,0
ubtotal - Tangibles	011	\$1,045,303	\$0	\$254,300	\$1,299,6
FE TOTAL					
I L TOTAL		\$5,450,000.00	\$5,009,200	\$309,300	\$10,768,50
	Scope By Tip Brian Date Modified 8/28/2012	Prepared By Brian Tolle Date Modified 9/5/2012	Prepared By Lee Rieger Date Modified 9/5/2012	Prepared By Dan Hensley Date Modified 9/11/2012	

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay its share of all the actual costs incurred in this operation.

NAME:	COMPANY:	
PRINTED NAME:	DATE:	
TITLE:	JAA 2 2 7013	



12:012:08 503