

 Operator:
 Felix Energy LLC
 Date:
 1/27/2015

 Well Name:
 Yonder 05-4AH
 Field:

 Proposed TD:
 1441' MD/9146' TVD
 County, State:
 Kingfisher, OK

 Location:
 5 - 14N - 7W
 Objective:
 Woodford

 Purpose:
 Drill, complete & equip horizontal well
 AFE No.:

ntangibl	les	Drilling (830)	Completion (840)	Facility (840)	Total
010	Permits, Licenses, Etc	6,000	(840)	(840)	6,0
020	Staking & Surveying	8,000			. 8,0
025	Road, Locations	70,000	20,000	5,000	95,0
030	Damages	50,000	20,000	3,000	50.0
035	Mobilization/Demobilization	197,000			
040					197,0
	Daywork Contract 22 days @ \$17000	379,225			379,2
045	Footage Contract	: L			
050	Mouse/Rathole/Conduct Pipe	15,050			15,0
055	Directional Drilling & Surveying	231,000			231,0
060	Bits, Tools, Stabilizers	64,764	27,000		91,
065	Fuel, Power	102,813	8,750		111,
070	Drill Water	8,400			8,4
075	Mud & Chemicals	210,000			210,
080	Mud Logging	22,800			
085		22,000			22,
400	Drill Stem Testing				
090	Core Analysis				
095	Openhole Logging				
100	Cement Services/Float Equip	145,000	- T		145,
105	Transportation, Trucking	26,200	35,000		61,
110	Casing Crew & Equipment	49,478	. —		49.
115	Welding Services	15,000	5,000	10,000	30.
120	Contract Labor	25,000	15,000		40,
125	Rental Equipment	113,150	188,000	5,000	306,
130	Completion Rig	113,130	72,000	3,000	
135			/2,000		72,
	Coiled Tubing				
140	Cased Hole Logs & Surveys	-	6,500		6,
145	Perforating/Wireline Services		245,000		245
150	Miscellaneous	75,000	100,000		175
155	Acidizing/Fracturing 20 stg plug & perf - Slickwater		2,206,150		2,206,
160	Well Testing		50,000		50,
165	Completion Fluids		15,000		15
170	Other Services	182,960	63,500		246,
175	Supervision	128,800	89,100		217,
180	Overhead	11,032			
	to the second se		6,000		. 17,
185	Well Control Insurance	14,441			14,
190	Legal, Title Services	3,000			3,
195	P&A Costs				
200	Contingency	64,623	78,800		143,
	Subtotal - Intangibles	2,218,735	3,230,800	20,000	5,469,
		Drilling	Completion	Facility	
ngible	S	(850)	(860)	(860)	Total
010	Conductor Casing				
015	Surface Casing 1950' 9.625 40# K-55 STC	48,750		,	48
120	Intermediate Casing 8032' 7 32# P-110 BTC	245,460			245
125	Drilling Liner				243,
130	Production Casing				
135	Production Liner 6459' 4.5 13.5# P-110 BTC	83,967			83,
140	Production Tubing 8552' 2.875in Prod Tubing		47,464		47
145	Wellhead Equipment	22,000	15,000		37,
150	Float Equip/Liner Hanger	· T			
155	Nipple/ Valve/ Fitting/Flowline			45,000	45
	Subsurface Equipment		15,000		15
160	Surface Equipment			156,300	156
160 165			-	21,600	21
165					5,
165 170	Supervision				٠,
165 170 175	Supervision Hauling		-	5,000	
165 170 175 180	Supervision Hauling Compressors		-		
165 170 175 180 185	Supervision Hauling Compressors Artificial Lift (surface)			5,000	
165 170 175 180 185 186	Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole)		20,000		20
165 170 175 180 185 186 190	Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power		20,000	-	
165 170 175 180 185 186 190	Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines		20,000	15,000	15,
165 170 175 180 185 186 190 195	Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering		20,000	-	15,
165 170 175 180 185 186 190	Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines		20,000	15,000 15,000	15,
165 170 175 180 185 186 190 195	Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering		20,000	15,000	15, 15,
165 170 175 180 185 186 190 195 200 205	Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering Misc & TCC Contingency	400,177	20,000	15,000 15,000	20, 15, 15, 32,

(à	TAD. HE	W.
	C.S.R.	

JUN 1 6 2015

Felix Energy LLC	Approval /
Approved by:	Philippe 2 1415
Date:	1-28-15
Working Interes	st Owner Approval
Approved by:	
Date:	