

AUTHORITY FOR EXPENDITURE

AFE No.:	Date: 05/05/16	Lease Nan	ne & No.:	Bird 1	-36-1XH		
Legal Description:	SHL: 150 FNL & 2330 FEL Sec 36-T13 BHL: 30 FSL & 330 FWL Sec 1-T12N-	R13W		County:			
Work Description:	Drill and complete Woodford, 9971 ft la	teral at 15216 ft TVD 5.5	in. cemented	long stri	ng to 25420 ft; 42 sta	ge frac	
	Oil Based Mud system		 				
Exploration XXX	Developmei Recomp	letion: Supplemer	ntal:		T.E	25,420	-
INTANCIDLES		Estimated Days	72		6		4
Legal expenses		Code	\$43,000	Code 010	Completion \$1,000	**Total	-
Damages		020	\$25,000	020	\$1,000	\$26,000	1
Road & location construc	tion	030	\$191,000	030	\$51,000	\$242,000]
Rig Costs		060	\$2,263,000	060	\$295,000	\$2,558,000	
Water Drilling mud & chemicals		070	\$22,000	070	\$116,000	\$138,000	-
Bits & BHA		100	\$1,028,000 \$230,000	100	\$144,500 \$144,000	\$1,172,500 \$374,000	1
Surface rental tools & equ	uipment	110	\$188,000	110	\$140,000	\$328,000	-
Drill pipe & work string re		120	\$16,000	120	\$45,000	\$61,000	
Cementing		130	\$58,000	130	\$87,000	\$145,000	
Flowback		140	\$0	140	\$52,000	\$52,000	_
Roustabout Labor Roustabout Transportation	200	151	\$30,000 \$20,000	151 152	\$0 \$0	\$30,000 \$20,000	-
Downhole testing and an		160	\$30,000	160	\$0	\$30,000	-
Wireline services		170	\$50,000	170	\$238,000	\$288,000	Ī
Rental tanks		210	\$29,000	210	\$14,000	\$43,000	
Stimulation services		230	\$0	230	\$3,570,000	\$3,570,000	_
Miscellaneous services & Fuel	contingencies	240 250	\$302,000 \$479,000	240 250	\$285,000 \$0	\$587,000 \$479,000	-
Directional tools and serv	ices	280	\$474,000	280	\$0	\$474,000	_
Inspections		290	\$10,000	290	\$0	\$10,000	
Casing Crews		300	\$32,000	300	\$25,000	\$57,000	
Fishing tools and services	<u> </u>	330	\$0	330	\$0	\$0	4
Pumping services Insurance		340 350	\$0 \$0	340 350	\$294,000 \$0	\$294,000 \$0	
Mud disposal		360	\$155,000	360	\$462,000	\$617,000	-
Field office expense - hou	using	470	\$100,000	470	\$0	\$100,000	
Contract supervision		500	\$312,000	500	\$44,000	\$356,000	
Overhead		900	\$30,000	800	\$15,500	\$45,500	-
Orilling Hazard Mitigation		900	\$65,000	900	\$0	\$65,000	RITA D. HEUN
TOTAL INTANGE	<u>BLES</u>	Ş.	6,182,000	-	\$6,024,000	\$12,206,000	1/2 1/2
TANGIBLES							EXHIBIT
Surface Casing Intermediate Casing		3",54.5#, J-55, ST6 510 , 40#, P110, LT&C 520	\$60,000		· · · · · · · · · · · · · · · · · · ·	\$60,000 \$363,000	10 0-
Production Casing		. 23#, P-110 BTC-XP	200000000	530	\$490,000	\$496,000	C.S.R.
Toe Initiator Sleeve				530	\$19,000	\$19,000	1 100
Surf Equ Trkg/Inst/Lbr				540	\$53,000	\$53,000	REPORT
Tubing		. 6.5#. L-80. EUE		550	\$96,000	\$96,000	
Wellhead Equipment Packers & Subsurface Ed	13-5/8" SOW x 13 3/8" 3K x 11" 5K x 7-1/16" 10K x 2-	9/16" 10K 560	<u> </u>	560 570	\$22,500 \$0	\$56,500 \$0	9444 9 4 2010
Pumping Unit & Prime Mo				580	\$0	\$0	MAY 2 4 2016
Sucker Rods & Pump				590	\$0	\$0	1
Production Facility				600	\$166,500	\$166,500]
Flowline, Valves & Conne	ections			610	\$65,000	\$65,000	
TOTAL TANGIBL	<u>ES</u>	<u> </u>	\$457,000	 	\$918,000	\$1,375,000	1
TOTAL AFE		\$	6,639,000		\$6,942,000	\$13,581,000	J
APPROVAL: Operator:		Non-	Operator:				
CONTINENTAL RES	OURCES, INC.						
	Geology: Land						-
Date:	J,				Date:		-
						_ 	
	ly an estimate of the costs to be incurred in conducting the ant us to the accuracy of such estimate, or construed in any						

costs and expenses incurred in connection with the referenced operations.