Cause CD 201502951

## CONTINENTAL RESOURCES, INC. PO Box 1032 End OK 73702 (580) 233-8955

## AUTHORITY FOR EXPENDITURE

| AFE No.   | Date:                                | U4/30/15               | 10/14/15                           | Leas        | Name & No.                     | STAC          | K 16N 10W - 10.       | 000                    |
|---|--------------------------------------|------------------------|------------------------------------|-------------|--------------------------------|---------------|-----------------------|------------------------|
| Legal Description:                                    | SHL: 260 FSL & 2<br>BHL: 50 FNL & 33 | 250 FWL Sec 23         | 3-T16N <u>-R</u> 10W               |             | (                              | County:       | Braine S              | tate Oklahoma          |
| Work Description:                                     |                                      |                        | T16N-R10W<br> ateral at 9864 n. TV | D 5.5       | . compand lone                 | tring to      | 9959 # 32 ***         | fran                   |
| VOIX Description.                                     |                                      |                        | atterar at 500 file / v            | 0.017       | Commenced long i               | in in a to    | 10000 IL OZ SINGH     | 1140                   |
|   | Oil Based Mud sy                     | stē m                  |                                    |             |                                |               |                       |                        |
| Exploration XXX                                       | Developmen Recompletion              |                        |                                    |             |                                |               | T.D. 19.959           |                        |
|   |                                      |                        | Estimated Days                     |             | emental.                       |               | 5                     |                        |
| INTANGIBLES   |                                      |                        |                                    | Code        | Dry Hole                       | Code          | Completion            | Total                  |
| egal expenses<br>Damages                              |                                      |                        |                                    | 010         | \$33,000<br>\$20,000           | 010           | \$1,000<br>\$1,000    | \$34,000<br>\$21,000   |
| Road & location constructi                            | ion                                  |                        |                                    | 030         | \$178,000                      | 030           | \$25,000              | \$203,000              |
| Rig Costs   |                                      |                        |                                    | 060         | \$1,282,000                    | 060           | \$255,000             | \$1,537,000            |
| Water   |                                      |                        |                                    | 070         | \$30,000                       | 070           | \$96,000              | \$126,000              |
| Drilling mud & chemicals                              |                                      |                        |                                    | 090         | \$401,000                      | 090           | \$96,000              | \$497,000              |
| Bits & BHA<br>Surface rental tools & equ              | ioment                               |                        |                                    | 100         | \$177,000<br>\$107,000         | 100           | \$88,000<br>\$124,000 | \$265,000<br>\$231,000 |
| Drill pipe & work string ren                          |                                      |                        |                                    | 120         | \$13,000                       | 120           | \$0                   | \$13,000               |
| Cementing   |                                      |                        |                                    | 130         | \$58,000                       | 130           | \$117,000             | \$175,000              |
| Flowback  |                                      |                        |                                    | 140         | \$0                            | 140           | \$52,000              | \$52,000               |
| Roustabout Labor                                      |                                      |                        |                                    | 151<br>152  | \$30,000                       | 151<br>152    | \$0                   | \$30,000               |
| Roustabout Transportation<br>Downhole testing and ana |                                      |                        |                                    | 160         | \$20,000<br>\$32,000           | 160           | \$0<br>\$0            | \$20,000<br>\$32,000   |
| Wireline services                                     | <u></u>                              |                        | <del></del>                        | 170         | \$40,000                       | 170           | \$203,000             | \$243,000              |
| Rental tanks  |                                      |                        |                                    | 210         | \$18,000                       | 210           | \$14,000              | \$32,000               |
| Stimulation services                                  |                                      |                        |                                    | 230         | \$0                            | 230           | \$3,040,000           | \$3,040,000            |
| Miscellaneous services &                              | contingencies                        |                        |                                    | 240         | \$172,000                      | 240           | \$243,000             | \$415,000              |
| Fuel<br>Directional tools and servi                   | ces                                  |                        |                                    | 250<br>280  | \$208,000<br>\$304,000         | 250<br>280    | \$0<br>\$15,000       | \$208,000<br>\$319,000 |
| Inspections   |                                      |                        |                                    | 290         | \$6,000                        | 290           | \$0                   | \$6,000                |
| Casing Crews  |                                      |                        |                                    | 300         | \$67,000                       | 300           | \$50,000              | \$117,000              |
| ishing tools and services                             |                                      |                        |                                    | 330         | \$0                            | 330           | \$0                   | \$0                    |
| oumping services                                      |                                      |                        |                                    | 340         | \$0                            | 340           | \$224,000             | \$224,000              |
| Insurance<br>Mud disposal                             |                                      |                        |                                    | 350<br>360  | \$0<br>\$183,000               | 350<br>360    | \$0<br>\$461,000      | \$0<br>\$644,000       |
| ield office expense - hous                            | sing                                 |                        |                                    | 470         | \$77,000                       | 470           | \$0                   | \$77,000               |
| Contract supervision                                  |                                      |                        |                                    | 500         | \$172,000                      | 500           | \$42,000              | \$214,000              |
| Overhead  |                                      |                        |                                    | 800         | \$7,000                        | 800           | \$4,000               | \$11,000               |
| Drilling Hazard Mitigation                            |                                      |                        |                                    | 900         | \$0                            | 900           | \$0                   | \$0                    |
| TOTAL INTANGIBLES                                     |                                      |                        |                                    |             | \$3,635,000 \$5,151,000 \$8,78 |               | \$8,786,000           |                        |
| TANGIBLES   |                                      |                        |                                    |             |                                |               |                       |                        |
| Surface Casing  | 1,500 ft.@                           | \$ 37.25 /ft.          | 13 3/8", 54.5#, J-55, ST           | 510         | \$56,000                       | +             |                       | \$56,000               |
| ntermediate Casing                                    | 8667 ft. @                           | S 39.25 /ft.           | 9.5/8 . 40#. P-110, . T&           | 520         | \$340,000                      |               |                       | \$340,000              |
| Production Casing                                     | 19,960 ft. @                         | \$ 22.58 /ft.          | 5-1/2", 23#, P-110 BTC             | 7           |                                | 530           | \$451,000             | \$451,000              |
| Toe Initiator Sieeve<br>Surf Equ Trkg/Inst/Lbr        | 0 ft.@                               | \$ - /ft.              |                                    | 4           |                                | 530<br>540    | \$19,000              | \$19,000               |
| Tubing  | 10,140 ft.@                          | \$ 5.75 /ft.           | 2-7/8", 6.5#, L-80, EUE            |             |                                | 550           | \$25,000<br>\$63,000  | \$25,000<br>\$63,000   |
| Wellhead Equipment                                    | 13-5/8" SOW x 13 3/8" 3              |                        |                                    | 560         | \$12,000                       | 560           | \$32,000              | \$44,000               |
| Packers & Subsurface Equ                              |                                      |                        |                                    |             |                                | 570           | \$10,000              | \$10,000               |
| Pumping Unit & Prime Mov                              | ver                                  |                        | <del></del>                        | $\vdash$    |                                | 580           | \$0                   | \$0                    |
| Sucker Rods & Pump<br>Production Facility             |                                      |                        |                                    | +           |                                | 590<br>600    | \$0<br>\$170,000      | \$0                    |
| lowline, Valves & Connec                              | ctions                               |                        | **                                 | 1           |                                | 610           | \$25,000              | \$170,000<br>\$25,000  |
|   |                                      |                        |                                    | T '         | ****                           | 1             |                       |                        |
| TOTAL TANGIBLES                                       |                                      |                        |                                    |             | \$408,000                      |               | \$795,000             | \$1,203,000            |
| TOTAL AFE   |                                      |                        |                                    | L           | \$4,043,000                    |               | \$5,946,000           | \$9,989,000            |
| APPROVAL:<br>Operator:                                |                                      |                        |                                    |             | Non-Operator:                  |               |                       |                        |
| <u>-</u>  | DURCES INC                           |                        |                                    |             |                                |               |                       |                        |
| CONTINÊNTAL RESC                                      |                                      |                        |                                    |             | Company:                       |               |                       |                        |
| Operations  | Geology:                             | La                     | nd                                 |             | Ву:                            |               |                       |                        |
| Date:   |                                      |                        |                                    |             | WI:                            | %             | Date:                 |                        |
|   | y an estimate of the costs to        |                        |                                    |             |                                |               |                       |                        |
|   | nt as to the accuracy of such        |                        |                                    | ipant'a rec | sponsibility to pay its pro    | portionate si | hare of all           |                        |
| costs and expe  | enses incurred in connection         | with the referenced or | perations.                         |             |                                |               |                       |                        |

HID: nolMil Cominent Okanomi Woodford Anaderkol Brane County/Verona 1-23-14XH-HIV. virina 1-23-14XH - 12.000 AFE 2015-05-04 DCP x m/AFE