201602194 SUSAN W. CULD

CHESAPEAKE OPERATING, INC. **AUTHORIZATION FOR EXPENDITURE**

Field:

Kingfisher

Purpose of Expenditure and Work Procedure:

8/10/2016 Well Name: Caldwell 22-18-6 1H Vertical Depth: 6,420 Operator: Chesapeake Energy Vertical Section: 4,800 1000780 Total Depth: 11,220 Legal Desc 22-18N-6W Formation: Oswego Kingfisher, OK Property: 656376 Code / Work Description PreDrill Drilling Completion TIL 8100400 INT - LSE ROADS, LOCATION, PITS 92,450.00 92,450.00 8100401 INT - DAMAGES/ROW 25 000 00 25,000.00 8100402 INT - GOVERNMENTAL FILINGS 3,000,00 3,000.00 8100403 INT - TITLE OPINIONS 20,000,00 20,000.00 8100405 INT - RECLAMATION 60,000.00 12,000.00 72.000.00 8100409 INT - FUEL/RIG POWER 20,000.00 20.000.00 8100410 INT - DRILLING CONTRACTOR 276,000.00 276,000.00 8100411 INT - DIRECTIONAL SERVICES 130,000.00 130,000.00 8100413 INT - RIG MOBILIZATION/DEMOBILIZATION 175,000.00 175,000.00 8100415 INT - BITS 57,500.00 57,500.00 8100416 INT - SUPPLIES & UTILITIES 5.500.00 5,500.00 8100418 INT - MUD LOGGING 5.200.00 5,200.00 8100419 INT - DRILLING/COMPLETION FLUIDS, MUD, C 70,000.00 70,000.00 8100423 INT - OPEN HOLE LOGGING 8100428 INT - DOWNHOLE RENTAL EQUIP 20,000.00 20,000.00 8100430 INT - WORKOVER/COMPLETION UNIT 20,000.00 20,000.00 8100431 INT - CASED HOLE SVC/PERE 10,800.00 10,800.00 8100432 INT - WATER FACILITY WATER PURCH 8100434 INT - FORMATION TREATMENT 267.850.00 267,850.00 8100436 INT - COIL TUBING UNIT 8100438 INT - TUBULAR HAULING/INSPECTION 8,500.00 8.500.00 8100439 INT - TECHNICAL LABOR 7,200.00 7.200.00 8100440 INT - FLOWBACK HAULOFF 3,000.00 21,000.00 18,000.00 8100441 INT - FLOW CREW & EQUIPMENT 3,000.00 21.000.00 24,000.00 8100443 INT - SUPERVISION 4,560.00 4,560.00 8100444 INT - CONSULTANTS 33,600.00 13,100.00 46,700.00 8100445 INT - SIM-OPS 8100446 INT - OVERHEAD 9,600.00 9.600.00 8100447 INT - INSURANCE 10.000.00 10,000.00 8100448 INT - CONTINGENCIES 8100461 INT - CNTRCT LABOR - EHS 1,750.00 4,000.00 5,750.00 8100462 INT - CNTRCT LABOR - CAMP SERVICES 5,500.00 7,000.00 12,500.00 8100464 INT - CNTRCT LABOR - BOP/WILLHO SVC 17,000.00 20,000.00 37,000.00 8100465 INT - CNTRCT LABOR - OPER SERVICES 21,200.00 15,000.00 12,890.00 49,090.00 8100467 INT - CNTRCT LABOR - PIPE HAND SVC 35,000.00 35,000.00 8100468 INT - CNTRCT LABOR - TRANSPORT 10,000,00 1,630.00 11,630.00 8100470 INT - INSTALL COND/MS/RAT 24.000.00 24,000.00 8100471 INT - CEMENT 45,000.00 45,000.00 8100481 INT - SURF RENTAL - EHS 14,200.00 3,500.00 4,000.00 21,700.00 8100482 INT - SURF RENTAL - CAMP EQUIPMENT 12,000.00 7,000.00 19.000.00 8100484 INT - SURF RENTAL - BOP/WLLHD EQ 9,600.00 2,000.00 11,600.00 8100485 INT - SURF RENTAL - OPER EQUIPMENT 9,600.00 25,000.00 34,600.00 8100486 INT - SURF RENTAL - FLECT & COMM 12,900.00 12,900.00 8100487 INT - SURF RENTAL - FLUID MGMT EQ 12,900.00 55,000.00 4,970.00 72,870.00 8100488 INT - SURF RENTAL - RIG POWR SUPP EQ. Total Intangibles: 142,200,00 1,121,560,00 468,250.00 62,490.00 1,794,500.00 8400104 TAN - FLOAT EQUIPMENT 8,000.00 8,000.00 8400105 TAN - TUBING 40,000.00 40,000.00 8400106 TAN - WELLHEAD EQUIPMENT 14 000 00 13,000.00 27,000.00 8400107 TAN - DOWNHOLE EQUIPMENT 6,800.00 6,800.00 8400112 TAN - PUMPING UNIT-DOWNHOLE 8400117 TAN - ESP 180,000.00 180.000.00 8400142 TAN - GAS LIFT/PLUNGER LIFT 8400171 TAN - CASING 259,000.00 259,000.00 8410111 TAN - PUMPING UNIT-SURFACE 8410113 TAN - PRODUCTION EQUIPMENT 155,600.00 155,600.00 8410115 TAN - COMPRESSOR/COMPRESSION 8410118 TAN - PROD EQUIP-METER & EQUIP 26,930.00 26.930.00 8410120 TAN - NON-CONTROLLABLE EQUIP 72,380.00 72,380.00 8410140 TAN - PROD EQUIP-TANKS 61,230,00 61,230.00 8410141 TAN - PROD EQUIP - VESSELS 130,910.00 130,910.00 8410143 TAN - PROD EQUIP - ELECTRICAL 29,240.00 29,240.00 8410401 TAN - OTHER TELEMETRY EQUIP 40.650.00 40,650.00 Total Tangibles: 287,800.00 53,000.00 696,940,00 1.037.740.00 **TOTAL COSTS** 142,200.00 1,409,360.00 521,250.00 759,430.00 2,832,240.00

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| | 20/20/201 | |

The costs on this AFF are estimates ot be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, curative, regulatory, brokerage, and well costs under the term of the applicable joint operating agreement, regulatory order or other agreement covering this well, as modified by the following Accounting Procedure Exception: On title examination and regulatory work, aperator may use in-house attorneys and support staff and charge Joint Account at a rate not to exceed ercial rates currently prevailing in the immediate area. The operator may contact with an offiliated entity to drill the well at prevailing rates in the area. Participant shall be covered by and billed proportionately for operator's well int provides Operator a certificate evidencing its own insurance in amounts occeptable to the Operator by the date of spud.

Approved By: