CONTINENTAL RESOURCES, INC. PO Box 1032 Enid, OK 73702 (580) 233-8955

AUTHORITY FOR EXPENDITURE

AFE No.: Date. 10/14/15	Lease	Namu & No.	Force	1-18-7-6XH	
Legal Description SHL: 200 FSL & 300 FEL Sec 18-T16N-R11W		C.	sunty. I	Blaine Stat	e: Oktahoma
BHL: 30 ENL & 330 EEL Sec 7-T16N-R11W	/D c c	-		26029 - 20	
Work Description Drill and complete Stack, 15113 relateral at 10653 r. Tv	VU 5.5	in, semented long	suring to	20030 N. 30 Stage	frac
On Based Mod system					
Exploration XXX Developmen Recompletion	Suppl	e m entaj		Т	D: 26.038
Estimated Days	SSPI	61		5	
INTANGIBLES	Code	Dry Hole	Code	Completion	Total
Legal expenses	010	\$33,000 \$20,000	010	\$1,000 \$1,000	\$34,000 \$21,000
Damages Road & location construction	030	\$178,000	030	\$25,000	\$203,000
Rig Costs	060	\$1,802,000	060	\$255,000	\$2,057,000
Water	070 090	\$37,000 \$497,000	070	\$120,000 \$96,000	\$157,000 \$593,000
Drilling mud & chemicals Bits & BHA	100	\$169,000	100	\$108,000	\$277,000
Surface rental tools & equipment	110	\$160,000	110	\$144,000	\$304,000
Drill pipe & work string rental	120 130	\$13,000 \$58,000	120 130	\$0 \$117,000	\$13,000 \$175,000
Cementing Flowback	140	\$56,000	140	\$52,000	\$52,000
Roustabout Labor	151	\$30,000	151	\$0	\$30,000
Roustabout Transportation	152	\$20,000	152	\$0	\$20,000
Downhole testing and analysis	160 170	\$48,000 \$40,000	160 170	\$0 \$247,000	\$48,000 \$287,000
Wireline services Rental tanks	210	\$40,000 \$25,000	210	\$14,000	\$39,000
Stimulation services	230	\$0	230	\$2,775,000	\$2,775,000
Miscellaneous services & contingencies	240	\$229,000	240	\$233,000	\$462,000
Fuel	250	\$310,000	250 280	\$0 \$15,000	\$310,000 \$544,000
Directional tools and services	280	\$529,000 \$6,000	290	\$15,000	\$6,000
Inspections Casing Crews	300	\$67,000	300	\$50,000	\$117,000
Fishing tools and services	330	\$0	330	\$0	\$0
Pumping services	340	\$0	340 350	\$210,000 \$0	\$210,000 \$0
Insurance	350 360	\$0 \$183,000	360	\$432,188	\$615,188
Mud disposal Field office expense - housing	470	\$110,000	470	\$0	\$110,000
Contract supervision	500	\$256,000	500	\$42,000	\$298,000
Overhead	800	\$7,000	800	\$4,000	\$11,000 \$0
Drilling Hazard Mitigation	900	\$0	900	\$0	30
TOTAL INTANGIBLES		\$4,827,000	ļ	\$4,941,188	\$9,768,188
TANGIBLES			1		
Surface Casing 1,500 ft. @ \$ 37.41 /ft. 13 3/8", 54.5#, J-55, ST	510	\$56,000			\$56,000
Intermediate Casing 9348 ft. @ \$ 36.00 /ft. 9.5/81, 40#, ⊇ 110, 1840		\$337,000			\$337,000
Production Casing 26,040 ft. @ \$ 22.00 /ft. 5-1/2", 23#, P-110 BTC-			530 530	\$573,000 \$19,000	\$573,000 \$19,000
Toe Initiator Sleeve 0 ft. @ \$ - /ft. 0 Surf Equ Trkg/Inst/Lbr	 		540	\$25,000	\$25,000
Tubing 10,930 ft. @ \$ 5.75 /ft. 2-7/8", 6.5#, L-80, EUE			550	\$68,000	\$68,000
Wellhead Equipment 13-5/8" SOW x 13 3/8" 3K x 11" 5K x 7-1/16" 10K x 2-9/16" 10K	560	\$12,000	560	\$32,000	\$44,000
Packers & Subsurface Equipment	├-		570 580	\$25,000 \$0	\$25,000 \$0
Pumping Unit & Prime Mover Sucker Rods & Pump			590	\$0	\$0
Production Facility			600	\$170,000	\$170,000
Flowline, Valves & Connections	<u> </u>		610	\$50,000	\$50,000
TOTAL TANGIBLES		\$405,000		\$962,000	\$1,367,000
TOTAL AFE		\$5,232,000		\$5,903,188	\$11,135,188
APPROVAL: Operator:		Non-Operator:			
CONTINENTAL RESOURCES. INC.	Company:				
Operations: Geology: Land		Ву:			
Date		wi:	%	Date:	
This AFE is only an estimate of the costs to be incurred in conducting the referenced operation		event shall this AFE be con	nstrued as	a represen-	

HIDE INSMITE COMMENT OF SHOME WOODFORD ANABARKS BISING COUNTY FORCE 1878 TXHISELIFORCE 1876XH3 Mile AFE - 2015/10/14 cm AFF

