Well Name:	HIII 18-6-1 1H	Well Information Location (SHL / BHL):	175 EC 1875 EAR/19	S CHI 1000 CHA TS	k 1 T18N-R6W	1
spect Name:		cocation (snc) and			ingfisher Oklahoma	
Operator:	Dorado E&P Partners, LLC	Project Information		Field:		J
AFE Type:	New Horizontal Well				AFE Number: 14-012-DC]
t Formation:		AFE Prepared By:		nefisher County	AFE Date: 10/22/2014	-
	and equipping the well.					
h (MD/TVD):	13,000' / 7400'	Estimated Start Date: Estimated Days:		9	Estimated End Date: 3/6/2015	-
Intangible	es	Estamented Days.	830	840		
	Item Legal, Land, & Regulatory	Description	\$ 12,000	Completion	Total 12,000	
.020	Staking and Surveying		\$ 2,000		2,000	
	Location, Roads, Pits Damages		\$ 40,000	\$ 13,500		
.035	Mobilization/Demobilization		\$ 50,000		50,000	
	Daywork Contract Footage Contract	Dayrate \$17,500	\$ 402,500			
.050	Mouse, Rathole, Conductor pipe					
	Geostsering Directional Service/MWD	Dayrate \$11,000	\$ 220,000			
.058	Camp, Office, Trash		\$ 51,750			
	Drill Bits & Motors Equipment/Pipe Testing & Inspection		\$ 47,000	\$ 2,000		
.065	Fuel		\$ 57,500		57,500 205,000	
	Water and transfer thereof Oil and lubricants		\$ 30,000	\$ 175,000		
	Drill Mud/Chemical/Salt		\$ 75,000	\$ 1,200		
.085	Mud Logging/Geological Services Well Testing - DST/Well Inspection		\$ 27,200			
.090	Coring				-	
	Open Hole Logging Cement Service and Float Equipment		\$ 21,000	\$ 24,000	45,000	
	Trucking/Transportation Casing Crew and Equipment		\$ 25,000			
.115	Welding		\$ 4,000	\$ 6,000	\$ 10,000	
	Pipeline Labor/Install PitFluid/MudDisposal/Site Reclaim		\$ 56,000	\$ 9,000 \$ 18,000		
.120	Contract Labor/Roustabouts		\$ 1,500	\$ 56,000	5 57,500	
	Other Rental Equipment Pason Rental		\$ 5,000		\$ 15,000 \$ 13,800	
.129	Rental Drill Pipe		\$ 10,000	阿拉尔图图	\$ 10,000	
	Completion Rig Coiled Tubing / Air Foam			\$ 25,000 \$ 175,000		
.140	Cased Hole Logs				\$	
	Perforating, Wireline Services Sand Control				\$ 178,500	
.155	Acidizing, Fracturing			\$ 1,175,000		
	Frac tanks/manifold Completion Fluids			\$ 40,000 \$ 2,000		
.170	Other Services		PRODUCE BUILDING		\$ -	
.175	Flowback crews/services 1st Level Supervision		\$ 44,875	\$ 14,350	\$ 59,225	
.180	Orilling/Completion Overhead		\$ 19,637 \$ 6,000		\$ 23,387 \$ 6,000	
	Insurance P&A Costs		9 6,000			
					\$ -	
	Miscellaneous Intangibles	1.07%	6 \$ 13.405		\$ -	
.199		1.07%		\$ 21,374	\$ - \$ 34,778 \$ -	
.199	Miscellaneous intangibles Taxes	1.07% Intangibles Subtotal		\$ 21,374	\$ - \$ 34,778	
.199 .200	Miscellaneous intangibles Taxes Contingency	Intangibles Subtotal	\$ 1,266,167 850	\$ 21,374 \$ 2,018,924	\$ 34,778 \$ - \$ 3,285,090	
.199 .200 Tangibles Code	Miscellaneous intangibles Taxes Contingency		\$ 1,266,167	\$ 21,374 \$ 2,018,924 \$60 Completion	\$ 34,778 \$ - \$ 3,285,090	
.199 .200 Tangibles Code .010	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing	Intangibles Subtotal	\$ 1,266,167 850	\$ 21,374 \$ 2,018,924 \$ 860 Completion	\$ - 34,778 \$ - 7- \$ 3,285,090	
.199 .200 Tangibles Code .010 .015	Miscellaneous Intangibles Taxes Contingency Item Conductor	Intangibles Subtotal	\$ 1,266,167 <u>850</u> Drilling \$ 5,500	\$ 21,374 \$ 2,018,924 \$ 60 Completion	\$ 34,778 \$ - \$ 3,285,090 Yotal \$ - \$ 5,500 \$ -	
.199 .200 Tangfbles Code .010 .015 .020 .025	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Uner Wellhead Equipment	Intangibles Subtotal	#50 Driffing	\$ 21,374 \$ 2,018,924 \$ 2,018,924	\$ - 34,778 \$ \$ \$ 3,285,090 **Total \$ - \$ \$ 5,500 \$ - \$ \$ - \$ \$ 19,000	
.199 .200 Tangibles Code .010 .015 .020 .025 .030 .040	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing	Intangibles Subtotal: Description 7800' of 7° P-110	\$ 1,266,167 <u>850</u> Drilling \$ 5,500	\$ 21,374 \$ 2,018,924 \$ 2,018,924 Completion \$ 7,000 \$ 66,400	\$ - 34,778 \$	
.199 .200 Tangibles Code .010 .015 .020 .025 .030 .040 .130	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Liner	Intangibles Subtotal: Description 7800" of 7" P-110 5000" 4-1/2" P-110	\$ 1,266,167 \$50 Drilling \$ 5,500	\$ 21,374 \$ 2,018,924 \$ 850 Completion \$ 7,000 \$ 65,400 \$ 48,750	\$ -34,776 \$ -75 \$ 3,285,090 Total \$ -5 \$ -5,500 \$ -9 \$ 19,000 \$ 66,400 \$ 170,430 \$ 48,750	
.199 .200 Tangibles Code .010 .015 .020 .025 .030 .040 .130 .135	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Liner Materials/Nanger/PBR/PKRS Production Casing Production Casing Production Liner Tubing	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500	\$ 21,374 \$ 2,018,924	\$ -34,776 \$ -7 \$ 3,285,090 Total \$ -5 \$ 5,500 \$ -5 \$ 19,000 \$ 66,400 \$ 170,430 \$ 48,750 \$ 48,750 \$ 48,255 \$ 35,000	
.199 .200 Tangbles Code .010 .015 .020 .025 .030 .040 .135 .400 .135 .160	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Material/ranger/PBR/PKRS Production Casing Production Liner Tubling	Intangibles Subtotal: Description 7800" of 7" P-110 5000" 4-1/2" P-110	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 \$60 Completion \$ 7,000 \$ 65,400 \$ 48,750 \$ 48,125	\$ 34,778 \$ -7 \$ 3,285,090 Total \$ -5 \$ 5,500 \$ -6,600 \$ 170,430 \$ 48,750 \$ 48,750 \$ 48,750 \$ 35,000 \$ 185,000	
.199 .200 .200 .015 .020 .025 .030 .040 .135 .140 .145 .160	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Liner Tubing Nilpple/Vahens/Fittings/Flowline Surface Equipment Surface Equipment Compressor	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 \$ 50 Completion \$ 7,000 \$ 65,400 \$ 48,125 \$ 30,000 \$ 185,000 \$ 12,000	\$ -34,776 \$ -285,090 Total \$ -5 \$ -5,500 \$ -5 \$ 19,000 \$ 66,400 \$ 170,430 \$ 48,750 \$ 48,750 \$ 48,125 \$ 35,000 \$ 185,000 \$ 12,000 \$ 12,000	
.199 .200 .200 .015 .020 .025 .030 .040 .135 .140 .145 .160	Miscellaneous Intangibles Taxes Contingency Rem Conductor Surface Casing Intermediate Casing Orilling Liner Wellhed Equipment Unier Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Liner Tubing Nipple/Valves/Fittings/Flowline Suburface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Pumping Unit/Base/Motor/Controls	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 \$ 2,018,924 \$ 5,000 \$ 7,000 \$ 65,400 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000	\$ - 34,776 \$ \$ 3,285,090 **Total \$ \$ 5,500 \$ - 5 \$ 19,000 \$ 66,400 \$ 170,430 \$ 48,750 \$ 48,255 \$ 35,000 \$ 185,000 \$ 12,000 \$ 12,000 \$	
.199 200 Tangbles Code .010 .015 .020 .020 .040 .130 .140 .155 .146 .165 .185 .186 .195	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Liner Tubing Nijpeln/Vabrs/Fittings/Howline Surface Equipment Compressor Compressor Pumping Unit/Base/Motor/Controls Robert Casing Power - Electrical	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 \$ 50 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000	\$ - 34,778 \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
199 200 Tangibles Code 0.010 .015 .020 .025 .020 .040 .190 .135 .460 .150 .150 .150 .150 .150 .150 .150 .15	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Orilling Liner Unier Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Liner Tubing Subsurface Equipment Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 \$ 50 Completion \$ 7,000 \$ 65,400 \$ 48,750 \$ 48,125 \$ 30,000 \$ 125,000 \$ 12,000 \$ 21,000	\$ - 34,776 \$ \$ \$ 3,285,090 Total \$ - \$ \$ 5,500 \$ - \$ \$ 19,000 \$ 66,400 \$ 170,430 \$ 48,750 \$ 48,750 \$ 35,000 \$ 185,000 \$ - \$ \$ - \$	
.199 .200 .200 .015 .025 .030 .040 .135 .140 .155 .140 .155 .185 .185 .185 .185 .185 .185 .185	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Nipple/Valves/Fittings/Flowline Subsurface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Rods Rods Power - Electrical Flowlines Treater (I)(Gas Separator	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000	\$ - 34,778 \$ \$ 3,285,690 \$ Total \$ \$ 5,500 \$ 5 \$ 5,500 \$ 5 19,000 \$ 5 170,430 \$ 48,750 \$ 35,000 \$ 5 12,000 \$ 5 12,000 \$ 5 1,	
.199 200 Tangbles Code .010 .015 .020 .025 .030 .040 .139 .140 .145 .165 .186 .189 .189 .195 .195 .195 .195 .195 .195 .195 .19	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Material/ranger/PBR/PKRS Production Casing Production Uner Tubing Nipple/Valves/Pfittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Rods Power - Electrical Flowlines Treater Oll/Gas Separator Scada & Safety equipment Scada & Safety equipment Scada & Safety equipment Scada & Safety equipment Pipeline and Metering	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 \$ 860 Completion \$ 7,000 \$ 66,400 \$ 66,400 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000 \$ 12,000 \$ 21,000 \$ 5,000 \$ 5,000	\$ - 34,778 \$ \$ 3,285,090 \$ \$ 5,500 \$ \$ 19,000 \$ 185,000 \$ 170,430 \$ 185,000 \$ 185,000 \$ \$ \$ \$ \$ - 5 \$ - 5 \$ 5 \$ 5 \$ 5	
199 200 Tangibles Code 0.010 .015 .020 .025 .020 .040 .135 .140 .155 .140 .155 .140 .150 .120 .120 .120 .120 .120 .120 .120 .12	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Unier Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Liner Tubing Nipple/Valves/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oli/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and PWKO	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 65,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 20,000 \$ 21,000 \$ 21,000 \$ 5,500 \$ 21,000	\$ - 34,778 \$ \$ 3,285,090 \$ \$ 5,500 \$ 5 \$ 19,000 \$ 170,450 \$ 185,000 \$ 185,000 \$ 12,000 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 -	
.199 200 Tangbles Code .010 .015 .025 .030 .040 .130 .140 .155 .160 .165 .190 .195 .195 .195 .210 .220 .235	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Nipple/Valves/Fittings/Flowline Surface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Codd Service Casing Flowlines Casing Flowlines Treater Codd Service Casing Flowlines Casing Flowlines Treater Casing Treater Casing Treater Casing Tank Battery and FWKO Miscellaneous Targibles Taxes	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8"	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 12,000 \$ 170,430	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 32,507	\$ - 34,778 \$ \$ - \$ 5,500 \$ \$ 5 19,000 \$ 5 12,000 \$ 5 \$ 5 21,000 \$	
.199 200 Tangbles Code .010 .015 .025 .030 .040 .130 .140 .155 .160 .165 .190 .195 .195 .195 .210 .220 .235	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Liner Tubing Production Liner Tubing Subsurface Equipment Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oll/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 170,430 \$ 5,000 \$ 11,576	\$ 21,374 \$ 2,018,924 \$ 2,018,924 \$ 2,018,924 \$ 7,000 \$ 65,400 \$ 48,750 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000 \$ 12,000 \$ 21,000 \$ 20,000 \$ 20,000 \$ 32,507	\$ - 34,778 \$ \$ 3,285,090 \$ \$ 5,500 \$ 5 \$ 19,000 \$ 5 48,125 \$ 35,000 \$ 5 -	
.199 .200 .200 .015 .025 .030 .040 .130 .130 .140 .155 .160 .165 .185 .185 .185 .185 .195 .210 .220 .220 .235	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Nipple/Valves/Fittings/Flowline Surface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Codd Service Casing Flowlines Casing Flowlines Treater Codd Service Casing Flowlines Casing Flowlines Treater Casing Treater Casing Treater Casing Tank Battery and FWKO Miscellaneous Targibles Taxes	Intangibles Subtotal Description 7800' of 7" P-110 7800' -4 1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal	\$ 1,266,167 \$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$	\$ - 34,778 \$ \$ 3,285,090 \$ \$ 5,500 \$ 5 \$ 19,000 \$ 5 1,	
.199 .200 .200 .015 .025 .030 .040 .130 .130 .140 .155 .160 .165 .185 .185 .185 .185 .195 .210 .220 .220 .235	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Nipple/Valves/Fittings/Flowline Surface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Codd Service Casing Flowlines Casing Flowlines Treater Codd Service Casing Flowlines Casing Flowlines Treater Casing Treater Casing Treater Casing Tank Battery and FWKO Miscellaneous Targibles Taxes	Intangibles Subtotal Description 7800' of 7" P-110 7800' -4 1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal	\$ 1,266,167 \$50 Drilling \$ 5,500 \$ 170,430 \$ 5,000 \$ 11,576	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$	\$ - 34,778 \$ \$ 3,285,090 \$ \$ 5,500 \$ 5 \$ 19,000 \$ 5 1,	
199 200 Tangibles Code	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Material/rianger/PBR/PKRS Production Casing Production Unier Tubing Nipple/Valves/Pfittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Rods Prower - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and PWKO Miscellaneous Tangibles Taxes Contingency	Intangibles Subtotal Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal	\$ 1,266,167 \$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$	\$ - 34,778 \$ \$ 3,285,090 \$ \$ 5,500 \$ 5 \$ 19,000 \$ 5 1,	
199 200 Tangibles Code	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Material/rianger/PBR/PKRS Production Casing Production Unier Tubing Nipple/Valves/Pfittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Rods Prower - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and PWKO Miscellaneous Tangibles Taxes Contingency	Intangibles Subtotal Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal	\$ 1,266,167 \$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$	\$ - 34,778 \$ \$ 3,285,090 \$ \$ 5,500 \$ 5 \$ 19,000 \$ 5 1,	
199 200 Tangibles Code	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oil/Gas Sparator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DAY OF	Intangibles Subtotal Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal	\$ 1,266,167 #\$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576 \$ 11,576	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$	\$ - 34,778 \$ \$ 3,285,090 \$ \$ 5,500 \$ 5 \$ 19,000 \$ 5 1,	
199 200 Tangbles Code 010 015 020 025 030 040 139 148 149 149 149 149 149 149 149 149 149 149	Miscellaneous Intangibles Taxes Contingency Rem Rem Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Nipple/Valves/Fittings/Flowline Subsurface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Rods Prower - Electrical Flowlines Treater Conditions Conditions Conditions Treater Treater Treater Treater Treater Treater Treater Treater Treater T	Intangibles Subtotal Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal	\$ 1,266,167 \$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 1,470,672	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$	\$ -34,778 \$ -75 \$ 3,285,090 \$ -5 \$ -5 \$ 5,500 \$ -5 \$ 19,000 \$ 5 170,430 \$ 48,125 \$ 35,000 \$ 185,000 \$ 12,000 \$ 5 -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -7 \$ 21,000 \$ 5 -7 \$	
1.199 2.000 Tangbles Code	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oil/Gas Sparator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DAY OF	Intangibles Subtotal Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal	\$ 1,266,167 #\$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576 \$ 11,576	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000	\$ -34,778 \$ -75 \$ 3,285,090 \$ -5 \$ -5 \$ 5,500 \$ -5 \$ 19,000 \$ 5 170,430 \$ 48,125 \$ 35,000 \$ 185,000 \$ 12,000 \$ 5 -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -7 \$ 21,000 \$ 5 -7 \$	
199 200 Tangibles Code .010 .015 .020 .025 .030 .040 .135 .140 .150 .140 .155 .155 .155 .155 .155 .155 .155 .15	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Material/Hanger/PBR/PKRS Production Casing Production Uner Tubing Nipole/Valves/Prittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Prower - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and PWKO Miscellaneous Tangibles Taxes Contingency DAY OF	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal Grand Tota	\$ 1,266,167 #\$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576 \$ 11,576 It \$ 204,506 MAME: NAME:	\$ 21,374 \$ 2,018,924 \$ 2,018,924 \$ 2,018,924 \$ 5,000 \$ 65,400 \$ 48,750 \$ 48,750 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 20,000 \$ 22,000 \$ 32,507 \$ 574,282	\$ 34,778 \$ 3,285,090 Total \$ \$ 5,500 \$ \$ 19,000 \$ 66,000 \$ 170,430 \$ 48,125 \$ 35,000 \$ 121,000 \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ 7,78,787 \$ 4,083,878	
199 200 Tangibles Code .010 .015 .020 .025 .030 .040 .135 .140 .150 .140 .155 .155 .155 .155 .155 .155 .155 .15	Miscellaneous Intangibles Taxes Contingency Rem Rem Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Nipple/Valves/Fittings/Flowline Subsurface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Rods Prower - Electrical Flowlines Treater Conditions Conditions Conditions Treater Treater Treater Treater Treater Treater Treater Treater Treater T	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal Grand Tota	\$ 1,266,167 #\$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576 \$ 11,576 It \$ 204,506 MAME: NAME:	\$ 21,374 \$ 2,018,924 \$ 2,018,924 \$ 2,018,924 \$ 5,000 \$ 65,400 \$ 48,750 \$ 48,750 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 20,000 \$ 22,000 \$ 32,507 \$ 574,282	\$ 34,778 \$ 3,285,090 Total \$ \$ 5,500 \$ \$ 19,000 \$ 66,000 \$ 170,430 \$ 48,125 \$ 35,000 \$ 121,000 \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ 7,78,787 \$ 4,083,878	
1.99 200 Tangibles Code 0.010 0.015 0.020 0.025 0.030 0.040 0.135 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140 0.145 0.140	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Orilling Liner Wellhead Equipment Uner Material/Hanger/PBR/PKRS Production Casing Production Uner Tubing Nipole/Valves/Prittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Prower - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and PWKO Miscellaneous Tangibles Taxes Contingency DAY OF	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal Grand Tota	\$ 1,266,167 #\$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576 \$ 11,576 It \$ 204,506 MAME: NAME:	\$ 21,374 \$ 2,018,924 \$ 2,018,924 \$ 2,018,924 \$ 5,000 \$ 65,400 \$ 48,750 \$ 48,750 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 20,000 \$ 22,000 \$ 32,507 \$ 574,282	\$ 34,778 \$ 3,285,090 Total \$ \$ 5,500 \$ \$ 19,000 \$ 66,000 \$ 170,430 \$ 48,125 \$ 35,000 \$ 121,000 \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ 7,78,787 \$ 4,083,878	
199 200 Tangibles Code 0.010 .015 .020 .025 .020 .020 .025 .020 .020 .155 .155 .156 .150 .150 .150 .150 .150 .150 .150 .150	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Oriling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Nipple/Valves/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oll/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DEATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal Grand Tota	\$ 1,266,167 #\$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 11,576 \$ 11,576 It \$ 204,506 MAME: NAME:	\$ 21,374 \$ 2,018,924 \$ 2,018,924 \$ 2,018,924 \$ 5,000 \$ 65,400 \$ 48,750 \$ 48,750 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 20,000 \$ 22,000 \$ 32,507 \$ 574,282	\$ 34,778 \$ 3,285,090 Total \$ \$ 5,500 \$ \$ 19,000 \$ 66,000 \$ 170,430 \$ 48,125 \$ 35,000 \$ 121,000 \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ 7,78,787 \$ 4,083,878	0 6 20 Na Ki
199 200 Tangibles Code 0.010 .015 .020 .025 .030 .040 .135 .140 .135 .140 .135 .140 .135 .140 .120 .120 .120 .120 .120 .120 .120 .12	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Oriling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Nipple/Valves/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oll/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DEATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal Grand Tota	\$ 1,266,167 \$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 170,630 \$ 10,672 \$ 11,576 \$ 12,000	\$ 21,374 \$ 2,018,924 \$ 2,018,924 \$ 2,018,924 \$ 5,000 \$ 65,400 \$ 48,750 \$ 48,750 \$ 48,750 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 20,000 \$ 22,000 \$ 32,507 \$ 574,282	\$ 34,778 \$ 3,285,090 Total \$ \$ 5,500 \$ \$ 19,000 \$ 66,000 \$ 170,430 \$ 48,125 \$ 35,000 \$ 121,000 \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ 7,78,787 \$ 4,083,878	0 6 2014 H
199 200 Tangibles Code 0.010 .015 .020 .025 .020 .020 .025 .020 .020 .155 .155 .156 .150 .150 .150 .150 .150 .150 .150 .150	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Oriling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Nipple/Valves/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oll/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DEATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal Grand Tota	\$ 1,266,167 \$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 170,430 \$ 5,000 \$ 14,576 \$ 11,576 \$ 204,506 \$ 1,470,672 SIGNED: V	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000	\$ 34,778 \$ 3,285,090 Total \$ \$ 5,500 \$ \$ 19,000 \$ 19,000 \$ 170,430 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 21,000 \$ 778,787 \$ 44,082 \$ 778,787 \$ 4,063,878	0 6 20 W KI
199 200 Tangibles Code 0.010 .015 .020 .025 .030 .040 .135 .140 .135 .140 .135 .140 .135 .140 .120 .120 .120 .120 .120 .120 .120 .12	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Oriling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Nipple/Valves/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oll/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DEATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal Grand Tota	\$ 1,266,167 \$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 170,630 \$ 10,672 \$ 11,576 \$ 12,000	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000	\$ 34,778 \$ 3,285,090 Total \$ \$ 5,500 \$ \$ 19,000 \$ 19,000 \$ 170,430 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 21,000 \$ 778,787 \$ 44,082 \$ 778,787 \$ 4,063,878	
199 200 Tangibles Code 0.010 .015 .020 .025 .030 .040 .135 .140 .135 .140 .135 .140 .135 .140 .120 .120 .120 .120 .120 .120 .120 .12	Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Oriling Liner Wellhead Equipment Uner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Nipple/Valves/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oll/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DEATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED ARE THE OPERATORS BEST ESTMATES BASED	Intangibles Subtotal: Description 7800' of 7" P-110 5000' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal Grand Tota	\$ 1,266,167 \$50 Driffing \$ 5,500 \$ 12,000 \$ 170,430 \$ 5,000 \$ 170,630 \$ 10,672 \$ 11,576 \$ 12,000	\$ 21,374 \$ 2,018,924 850 Completion \$ 7,000 \$ 66,400 \$ 48,750 \$ 48,750 \$ 185,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 5,000 \$ 21,000 \$ 21,000	\$ 34,778 \$ 3,285,090 Total \$ \$ 5,500 \$ \$ 19,000 \$ 66,000 \$ 170,430 \$ 48,125 \$ 35,000 \$ 121,000 \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ \$ 121,000 \$ 7,78,787 \$ 4,083,878	