Well Name: Kunneman 1H-29X				
TARGET FORMATION: Woodford	AFE Drill Days =25			
PROJECT DESCRIPTION & OBJECTIVE:	SPUD TO RR =20			
Drill and complete an WDFD SXL lateral.				

9,573 TVD / 20044 MD Drill and Complete

AFE #: PROPOSED TD AFE TYPE: Original

DETAIL OF ESTIMATED EXPENDITURES	COST CODE	DRILLING	COMPLETION 881	FACILITIES 883	ART LIFT 882	TOTAL
ANGIBLES	404	880 \$43,688	\$35,000	\$0	\$0	\$78,688
se / Field Office Operations (housing, utilities, trash etc.)	101	\$43,666	\$465,000	\$0	\$10,000	\$475,000
sed Hole Electric Wireline	102		\$50,000	\$0	\$4,500	\$122,500
vices - Casing Crews and Running Tools	103	\$68,000		\$0	\$0	\$142,000
vices Cementing/Coil Tubing Unit	105	\$142,000	\$0		\$0	\$6,030
mmunications	109	\$6,030	\$0	\$0	\$0	\$135,000
	110	\$0	\$135,000	\$0		\$2,500
nsultants	111	\$0	\$0	\$0	\$2,500	
re / Fluid Analysis	113	\$143,094	\$0	\$0	\$0	\$143,094
ectional Drilling Operations		\$20,108	\$30,000	\$0	\$0	\$50,108
vironmental & Safety Services	117		\$0	\$0	\$0	\$0
hing Services	119	\$0		\$0	\$0	\$30,081
ids Disposal (includes transportation)	120	\$15,081	\$15,000		\$0	\$80,000
ds Disposal (includes transportation)	121	\$80,000	\$0	\$0		\$2,708,500
rvices Formation Evaluation	122	\$0	\$2,708,500	\$0	\$0	
rmation Stimulation - Fracturing	123	\$0	\$20,000	\$0	\$0	\$20,000
mation Stimulation - Other		\$0	\$8,500	\$0	\$0	\$8,500
t Oiling Services	128			\$0	\$0	\$18,500
pection - Bottom Hole Assembly	129	\$18,500	\$0		\$0	\$1,500
pection - Bottom Flore Assembly	130	\$1,500	\$0	\$0		\$25,594
pection - Casing	131	\$25,594	\$0	\$0	\$0	
pection - Drill Pipe		\$0	\$2,000	\$0	\$0	\$2,000
pection - Tubing	133		\$0	\$0	\$0	\$0
stallation / Removal - Pipeline	135	\$0		\$0	\$0	\$75,403
bor - Company Supervision	139	\$75,403	\$0		\$2,000	\$9,000
	140	\$0	\$0	\$7,000		
mpany Labor	141	\$0	\$0	\$42,000	\$0	\$42,000
bor - Contract Employees		\$135,000	\$1,000	\$15,000	\$0	\$151,000
cation Preparation	143		\$12,500	\$2,000	\$0	\$298,669
cation Remediation & Maintenance	144	\$284,169		\$0	\$5,000	\$91,336
wises Miscellaneous	146	\$80,336	\$6,000		\$0,000	\$35,02
rvices Miscellaneous	147	\$35,023	\$0	\$0		
ud Logging Services	150	\$402,688	\$200,000	\$0	\$15,000	\$617,68
illing & Completion Rig Costs (\$0 / day)		\$402,000	\$0	\$0	\$0	\$1
illing Well Turnkey Costs	152		\$0	\$0	\$0	\$200,00
g Mobilization & De-Mobilization	153	\$200,000			\$0	\$15,00
y Woomzation a Do Moomzation	154	\$0		\$0		\$ 10,00
ecurity Services	155	\$0	\$0	\$0	\$0	
ickline Services	156	\$3,000		\$0	\$0	\$3,00
urvey - Location		\$2,500		\$0	\$0	\$2,50
urvey - Well (not associated with directional drilling)	157			\$0	\$0	\$30,00
esting - Well Control Equipment	160	\$22,000			\$5,000	\$61,08
	162	\$21,081	\$25,000	\$10,000		\$
ransportation - Land	165	\$0	\$0	\$0	\$0	
ubular Conveyed Perforating & Drill Stem Testing Services		\$7,500		\$0	\$0	\$7,50
ervices Welding	166	\$70,000		\$0	\$0	\$80,00
rill Bits	301			\$0	\$2,000	\$89,60
	302	\$27,608			\$0	\$5,00
low-Out Preventor	304	\$0		\$0		\$8,50
ompletion Fluids	307	\$0	\$8,500	\$0	\$0	
ranes		\$41,500		\$0	\$0	\$41,50
rill String	310			\$0		\$
spection - Drill Pipe	311	\$0		\$0	\$0	\$354,52
	313	\$139,520				\$20,00
uel	317	\$(\$0		4.5	\$20,0
as Measurement	325	\$(\$0	\$0		
tent Lost in Hole	328	\$26,234		\$17,000	\$0	\$218,23
Rent Miscellaneous Surface Equipment		\$200,000			\$0	\$200,00
1ud - Drilling	329					\$54,78
Mud Monitoring & Processing Equipment	330	\$54,782				\$2,50
And Monitoring & Processing Equipment	336	S				\$17,4
Vater Handling Equipment	341	\$17,45	4 \$0	\$0		
Stabilizer, Under-Reamer, Hole-Opener		\$		\$18,000	\$0	\$18,0
/apor Recovery System	349				\$0	\$486,9
Drilling Water	350	\$6,91				
	351	\$				
Vater Handling Equipment	501	\$	0 \$0			\$3,0
Orilling Insurance	503	\$3,00	0 \$0			
egal Fees	511		0 \$0			240.0
Regulatory Compliance		\$10,05	•		\$0	\$10,0
Overhead	965					\$7,298,8
Subtotal - Intangibles		\$2,429,35			882	
		880	881	883		
TANGIBLES	321	9	0 \$0			
Heaters - Indirect Lin			0 \$30,000	\$0		\$30,0
Oil Measurement Equipment	332		50 \$0			\$78,0
Line Pipe & Battery Fittings	335					\$25,0
	340		50 \$0			\$62,0
Separators	345		50 \$			\$31,0
Stock Tanks	347		50 \$			
Treaters				0 \$0		\$15,0
Artificial Lift	601			0 \$0		\$25,0
Casing Accessories	602	\$25,00				District April 20
Casing Accessories	604					CONTRACTOR VALUE
Packers / Anchors / Liner Hangers	607			0 \$(\$42,
Water Casing (Conductor Casing)	608	\$42,0		0 \$		\$42 ,
Pipe Surface Casing (\$28 / ft)				0 \$		
Pipe Intermediate Casing	609			0 \$		\$521,
Production Casing/Liner (\$25 / ft)	610	\$521,1			0 \$0	
Floddction Cashig/Eine.	611		40			\$55,
Pipe Casing Liner	613					Ψ30,
Tubing				50 \$	50 \$0	
Rods	614			50 \$	\$1,500	\$1,
	616		**		50 \$0	\$22,
Tubing Accessories	617	\$22,5		, ,		\$908,
Tubing Accessories		\$610,6	44 \$30,00			\$8,207,0
Wellhead						SX 207.0
				0 \$327,00	0 \$120,000	40,20.,
Wellhead Subtotal - Tangibles		\$3,040,0	00 \$4,720,00	0 \$327,00	0 \$120,000	\$0,20.
Wellhead		\$3,040,00 Prepared By	90 \$4,720,00 Prepared By		0 \$120,000	\$0,201,1
Wellhead Subtotal - Tangibles		\$3,040,0	00 \$4,720,00		0 \$120,000	1

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay it share of the all actual cost incurred in

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	NAME:	
PRINTED	NAME:	
	TITLE:	

COMPANY: DATE: