

Authorization For Expenditure

SAL REPORTER

SSS_200 SSS	SSSS,1000 SSSS,2000 SSSSS,2000 SSSSS,2000 SSSSS,2000 SSSSS,2000
\$353,000 \$33	Tangbles Sel Equipment Sel Trangbles Well Cost Sel Control Insurance Jug and Abandon Cost Jug and Abandon Log and Cost Jug and Abandon Cost Jug and
\$353,000 \$33	All tubulars, well of lease equipment is priced by COPAS and CEPS guiment least Projects well of lease equipment is priced by COPAS and CEPS guided Trangbles Well Cost. ***Ball Well Cost** **All tubulars, well of lease equipment is priced by COPAS and CEPS guided to generation betwinder and to pay your provider and to pay your provider and to pay your provider of control insurance acceptable to Operator. **Course by Operator.** **Course b
\$553,000 \$53	ell Equipment ell Equipment ell Equipment ell Equipment guard Abandon Cost up and Cost up an
\$353,000 \$333,300 \$333,300 \$333,300 \$333,300 \$333,300 \$333,300 \$333,300 \$333,300 \$333,300 \$333,300 \$333,300 \$333,300 \$4,425,000 \$4,425,000 \$4,425,000 \$5,243,000 \$5,2	regibles our Equipment our Equipment our Equipment our Equipment our Advandor Cost ug and Advandor Cost ug and Advandor Cost our
\$550,000 \$500.00 \$313. \$551,000 \$313.00 \$313. \$551,000 \$313.00	regibles all Equipment all Equipment all Equipment all Tangibles Well Cost transitions well cost all tubulars, well of lease equipment is priced by COPAS and CEPS gui all tubulars, well of lease equipment is priced by COPAS and CEPS gui all tubulars, well of lease equipment is priced by COPAS and CEPS gui all tubulars, well of lease equipment is priced by COPAS and CEPS gui all tubulars, well of lease equipment is priced by COPAS and CEPS gui all tubulars, well of lease equipment is priced by COPAS and CEPS gui all tubulars, well of lease equipment is priced by COPAS and CEPS gui all tubulars, well of lease operations, You as a non-operating working interests an Application and pay your poration and tubulars, well of lease to pay your porations, You agree that failure to operator, commencement of clining operations, You agree that failure to provide to control insurance policy. All tubulars, deletion insurance procured by Operator, provides, among other terests and control insurance policy. All tubulars, well of lease to purchase my own well control insurance policy. All tubulars, well of lease to poly our pay with failure to operator or market your gard with failure to provide to control insurance policy. All tubulars, well of lease or control insurance policy. All tubulars, well of lease or control insurance policy. All tubulars, well of lease of poly our gard to the pay your poly our gard to the pay your poly our gard to the pay your gard gard gard gard gard gard gard gar
\$553,000 \$50,000 \$333	regibles set Equipment ell Equipment ell Equipment ug and Abandon Cost set Union better the set of the set o
\$353,000 \$323,000 \$333, \$353,000 \$333,000 \$333, \$353,000 \$43,0	regibles set Equipment ell Equipment ell Equipment guard Abandon Cost ug and Abandon Cost ug and Abandon Cost set Upper to the set of the set o
\$253,700 \$253,700	regibles set Equipment ell Equipment ell Equipment ell Tangible Meel Cost up and Abandon Cost up and Abandon Cost set Well Cost and Mell Cost and Cost a
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\$5504,800 \$4323,700 \$4323,700	ngbles el Equipment ose Equipment sail Tangble Well Cost
\$504,800 \$333,700 \$438,500	ngibles el Equipment ose Equipment sal Tangible Well Cost
Dry Hole Cost After Casing Point Completed Well Cost \$4,074,000 \$5,415,300 \$5,415,300 \$5,415,300 \$5,485,300	Intargibles Drilling Costs Completion Costs Total Insarchia Costs Total Insarchia Costs
	oles Description
The State Comp Date Formation Dispersions 20,327 Mississippi Thirming 10,300	Summer Type Original Estimate Revised Estimate Supplemental Estimate
County State On Expl Blaine Ox Gas X Prod	Sections 13-16N-12W and 12-16N-12W, Blaine County, OK
Prospets of Flore Name Property Number Scrimes Dr. Na. CANA NORTHWEST PROSPECT	Brg on Well Name Pros Anadarko SEWELL 1H-1312X CANA NI
Date Pragand July 19, 2016	COMPARENT ENERGY CO

Petritorition Petr Day Decisio SSSSSSS Petr College SSSSSSS Petr College SSSSSS Petr College SSSSSS Petr College SSSSSS Petr College SSSSSS SSSSSS SSSSSS Petr College SSSSSS SSSSSS SSSSSS SSSSSS SSSSSS		***************************************				Committee of the Commit	September of the Control of the Cont	Service Consider an Opposite Contraction of the Con
Restination	\$399,000		\$351,000			Grunning Cook Hits Presenting	A THE PROPERTY OF THE PROPERTY	tal Tangibles
Restination					1,115,115,115,115,115,115,115,115,115,1		wellhead to central facility) prinent	ow Lines (Line Pipe from heline to Sales hers and Metering Equ
State American A							tion (electric line to facility) ration	erhead Power Distribut cility Electrical & Autom AD Connection
Stationalpha Stationalphase Statio						nent)	eparator, Gas Treating Equipe	ttery (Heater Treater, Scandary Containments
Stationation Stat	STIMIT 430					T. C. Panipi	R.	C Lease Equipment
State Stat	STIMT.400 STIMT.405					s PC Pump)	BHP Bork Anchors ESP GV	cker, Nipples mping Unit, Engine winhole Lift Equipment
Stationation	\$30,000 STIMIT.120	DWEA.120 DWEA.125		DWEB.115			cker	ellhead, Tree, Chokes ver Hanger, Isolation Pa
Stationation	SOL'IMILS OS	DWEA.165				100		bing re-bock
Stationation		DWEA 100	y	DWEB.160		5		oduction Casing or Lines
Stationation			\$0	DWEB.155				ermediate Casing 2
Stationation				DWEB.140	88 88			face Casing ermediate Casing 1
Stationation				DWEB.130		0		nductor Pipe hter String
Stationation				DWEB.150	8	Size		* E
Stationation	\$324,000		\$4,074,000					tal Intangible Cost
Stationation								nstruction for Sales P/L
Stationation	\$13,000 STIM.220	8 88	\$194,000	DIDC.435	munus	angibles		ntingency
Stationation			\$20,000	DIDC 300	Administration of the second	A BRICHARD ROTTER A SECOND		pal / Regulatory / Curat
Stationation	STIM.395 STIM.305						r Transfer / Water Storage Ital Equipment	mulation Water / Water narex Owned Frac / Ren
Stationation	STIM.390 STIM.210					A.	ges, Chemicals, Additives, Sar	mposite Plugs mulation Pumping Char
Stationation	STIM.260 STIM.200						rating, WL Units, WL Surveys	il Tubing mpletion Logging, Perfo
Stationation	\$0 STIM.24S	DICC.245	\$0	DIDC_270			tions	hing & Sidetrack Opera- mpletion Rig
Stationation	\$6,000 STIM-240	DICC240	\$42,000	DIDC.265			ing Svcs.)	Il Control Equip (Snubb
Content Cont								ne for Construction
Control Cont			\$415,000	DIDC.246	TO THE PERSON NAMED IN COLUMN TO THE		3	ectional Drilling Service
Control Cont			05	DIDC 231				medial Cementing
Control Cont		DICC 195	\$21,000	DIDC.225	A control of the cont			erhead
Decision	\$14,000 STIM.180 \$4,000 STIM.280	DICC.255	\$217,000	DIDC.210	00.00 Per Day	1 53	ering	Her House / Camp / Cat
Dec. 10 ACP Days @ \$20,500.00 Per Day Dec. 135 \$23,000 Dec. 136 \$23,000 Dec	\$13,000 STIM.175	DICC.175	\$14,000	DIDC.205			ing for tangibles)	nd Transporation (Truck
Controller	\$17,000 STIM.165	DICC 165	\$15,000	DIDC.200	Charles and Colored States			ring Crews ra Labor, Welding, Etc.
Controller	\$10,000 STIM.160	DICC 199	\$15,000	DIDC 185			ient	hular Inspections
Day Back Cate C		100	88	DIDC.180				en Hole Logging
000718 (2000) SECTION	STIM.150		\$51,000	DIDC.180		51.00 Days @ \$1.0	ng including evaluation,	d Logging
000 (20 pt. 20 p			\$45,000	DIOC.155				wnhole Rentals
000 (2010 Per Day 000 C512 000 O00 O00 O00 O00 O00 O00 O00 O00 O0	OPT WILLS OS		\$524,000	DIDC 150	TO THE PERSON OF	And the second s		d & Additives
Cont. Cont	\$1,000 STM.135		\$174,000	DIDC 140	s Per Day	L	\$1.65 Per Gallon npletion Fluids (Not Frac Wat	ter for Drilling Rig / Cor
Disp. Files Cast			\$205,000	DIDC 128		rusters, misc.)	use hole, rat noie, pads, pile c	sc Preparation Cost (mo
Diry Hole Cast) Cote Cot			\$1,405,000	DIDC115	00.00 Per Day	П	DH Days 4.00 ACP	Rate 53.00
Dry Hole Cast) Codes	STE WILL		\$25,000	DIDC 108			non/ neswiation	mages
(Dry Arbie Cost)	Cade	Codes	6163.000	District Codes			on / Bestocation	ingibles
			(Dry Hole Cost)					

Ca con			50		No.	The second second	Pocker, Nipples
			\$45,000		-		iner Hanger, Isolation Packer
THE HEALT SALL	C. danisalian		SO	\$4,00	11160.00	2.375	wellhead Tree Chokes
			\$0	\$0.00	0.00	0	TODUCTION TIE-BOCK
				\$17.00		5.5	Production Casing or Liner
				M mik		-	Stand Lines
				Sund	8 6		cook casing 4
				SUBTA NOTE OF		9.043	Intermediate Cario 3
				396.00		13.373	Intermediate Cocing 1
				50.00	§ 80	200	rater string
				\$0.00		0	Conductor Pipe
				00.00	0000	0	Drive Pipe
				\$/Foot	-	Size	Casing
	Districture.	Contract of Section					Fangible - Weil Equipment
\$474,700		One'tnīc	oniercies	¥			
The second	September 1	200	CONTROL MANUEL	1	-		tangible Cost
		50	OTE NO				Construction For Sales PA
\$45,200	PCOM.240	onc'sc	242,W00 000,C126		The state of the s	100	Construction for Flow Lines
		00000	THE PROPERTY	1	-	-	וויסטוטוירב
		\$0	CON.300			1077	TOTINE
			\$53,000				Simorex Owned Frac / Rental Equipment
			\$217,000				nulation Water / Water Transfer / Water Storage
8	PCOM 210		\$3,101,000	S3		COLUMN TOWNS	ulation Pumping Charges, Chemicals, Additives, Sand
80	PCOM 390		\$50,000	-			Composite Plugs
8 8	PCOM 200		\$116,000				Completion Logging, Perforating, WI. Units, WI. Surveys
8000,000	PCOM 360		\$159,000				Oil Tubing
2	COM JAS		50				Completion Big
322,000	PCOM, 240		morete			The state of the s	wen conducting Countries
	Community			1000			INGS CONTROL
		\$4,000	CON.230	11111			rane for construction
							rectional Drilling Services
							NOB/DEMOB
8			\$0	A STATE OF THE PARTY OF THE PAR	NAME AND POST OFFICE AND POST OF THE PARTY O	PERSONAL PROPERTY OF SECURE	medial Cementing
			-		DOUGH TO STAND STAND STANDS		erhead
90	\$3,900 PCOM,180	\$3,900	\$22,000 CON.190				Other Misc Expenses
nde'ac		31,100	\$10,000		A Description		railer House / Camp / Catering
200,000	CAT WOOD DON'GE	000,00	- CTT-WOT COOLEGE	+	ta son on per nou		Storogen and Francis De marginisal
8	\$55,000 PCOM.170	\$55,000		+			and Transporation (Trucking for familyles)
			72	out of the second of the secon	Author Son Time		Casing Crews
\$3,700	PCOM.160		\$0//////				bular Inspections
					C'MARI-CETTITITICA METETTE		Cementing & Float Equipment
						100	
				COV MA	\$1,000.00 Per Day	51.00 Days @	id tagging 51.00
	The state of the s		8000000		The state of the s	Services)	Formation Evaluation (DST, Coring including evaluation, G&G Services)
000,000	OF THE OWNER	2000	580,000		the state of the s		Downhole Rentals
200 000			-8	1	Market Market		Surface Reptak
\$1,000	PCOM.135		\$75,000				Water for Drilling Rig / Completion Fluids (Not Frac Water)
50	PCDM.130			1000	1,700.00 Gallons Per Day	1,700.00	\$1.65 Per Gallon
8	PCDM.125		\$6	The second second			
				11111	The state of the s	s, misc.)	hole,
					\$26,500.00 Per Day	9	te 53.00 DH Days 4.00 ACP Days @
\$94,500	PCOM.255	90	\$60,000			The state of the s	Mud / Fluids Disposol Charges
non're	Service Account		ONT NO.			-	x rocation suspanation / nestoration
	Codes	Constin	Codes	Health Continue			intangibles
Completion		Equipment /	wietion	Sem			
Post		Production	detion /	Comp			

\$425,300

se Name:

			Appropriate to the same of the	
\$54,000	\$36.00	1500,00	13.375	Surface Casing
\$0	\$0.00	0.00	0	Water String
\$0	\$0.00	0.00	0	Conductor Pipe
\$6	\$0.00	0.00	0	Drive Pipe
	\$/Foot	Feet	Size	Casing
				Tangible - Well Equipment
\$9,489,300			l	Total Intangible Cost
50				Construction For Sales P/L
\$0	The state of the s			For Flow Lines
\$474,500	Description of the contract of	Service of the San	es	Contingency 5.0 % of Orilling Intangibles
\$11,000				Well Control Insurance \$0.50 Per Foot
\$20,000		popular reserve		Legal / Regulatory / Curative
\$53,000	The second second	CHICAGO CONTRACTOR	The age of the second	Cimarex Owned Frac / Rental Equipment
\$217,000				Stimulation Water / Water Transfer / Water Storage
\$3,101,000		The state of the s		Stimulation Pumping Charges, Chemicals, Additives, Sand
\$50,000				Composite Plugs
\$116,000				Completion Logging, Perforating, WL Units, WL Surveys
\$159,000				Coil Tubing
\$14.000		-		Completion Rio
80		-		Skhing & Sidetrack Operations
\$89,000	CONTROL CONTROL		THE RESIDENCE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAME	Well Control Equip (Southing Sure)
\$4,000	-		-	crane for construction
\$415,000				Directional Drilling Services
\$188,000	THE PERSON NAMED IN			NOB/DEMOB
80				Remedial Cementing
\$26,000				Overhead
\$26,900				Other Misc Expenses
\$38,000				Trailer House / Camp / Catering
\$356,900	Per Day	\$3,500.00 Per Day		Supervision
\$47,800				and Transporation (Trucking for tangibles)
\$70,000				Extra Labor, Welding, Etc.
\$32,000				asina Crews
\$28,700				Tubular Inspections
\$175,000				Cementing & Float Equipment
000,156	Aber 134	ST,000,00 Per Day	Days @	lud Logging 51.00
SO			ervices)	ion (DST, Coring including evaluation,
\$134,000	Manager and a second			Downhole Rentals
\$582,000				Surface Rentals
\$524,000				Mud & Additives
\$94,000	STATE OF THE OWNER	TOTAL STATE OF THE	Control of Children	ater for Drilling Rig / Completion Fluids (Not Frac Water)
\$174,000		1,700.00 Gallons Per Day	1,700.00	Fuel \$1.65 Per Gallon
\$205,000			1	BITS
\$26,000	er vay	STO SOUTH PER DOX	L	Miss Beautiful Cast (mouse hale on hale and alle disters
\$244,500				ids Disposal Charges
\$25,000				Domoges
\$169,000				Roads & Location Preparation / Restoration
				intangibles
8				
NAME (PLO)				

				Total Cost
	ole Silling Permittee			P&A Costs
Management of the second	Charles and the same of the sa	THE STREET STREET, SANS		And a second
\$1,179,500	DATE CONTROL OF THE PARTY OF TH	THE PROPERTY OF THE PARTY OF TH	TO STATE OF THE PARTY OF THE PA	Total Tangibles
\$29,000				Meters and Metering Equipment
SC			- Annual Committee of the Committee of t	Pipeline to Sales
\$23,200	11111 1200	HATTER TOTAL CONTROL OF THE PARTY OF THE PAR	112.000.000.000.000.000.000.000	Flow Lines (Line Pipe from wellhead to central facility)
\$c				SWD Connection
\$31,200			See Street or other Property and	Facility Electrical & Automation
\$3,000		2000	And the second s	Overhead Power Distribution (electric line to facility)
\$8,000				Secondary Containments
\$108,000	Car Phurthanki I con-	3	ent)	Battery (Heater Treater, Separator, Gas Treating Equipment)
\$56,300			THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TRANSPO	Tanks, Tanks Steps, Stairs
\$65,000			NX	N/C Lease Equipment
				Tangible - Lease Equipment
ŞC	AND HARMON DELL'AND THE		, PC Pump)	Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump)
\$				Pumping Unit, Engine
\$1,800			00.000	Packer, Nipples
35				liner Hanger, Isolation Packer
\$102,000				Wellhead, Tree, Chokes
\$59,000	\$4.00	11160.00	2.375	Tubing
35	\$0.00	0.00	0	Production Tie-Bock
\$369,000	\$17.00	21700.00	5.5	Production Casing or Liner
\$0	\$0.00	0.00	0	Drilling Liner
\$0	\$0.00	0.00	0	ntermediate Casing 2
\$270,000	\$28.00	9640.00	9.625	ntermediate Casing 1
\$54,000	\$36.00	1500.00	13.375	surface Casing
\$0	90.00	0.00	0	Water String
\$	\$0.00	0.00	0	Conductor Pipe
\$	\$0.00	8	0	Drive Pipe
	\$ / Foot	Feet	Size	asing
	_		and the second second	laneible - Well Equipment