

Authorization For Expenditure

Company Entity JIMAREX ENERGY CO		Date Prep	lared July 1, 2016	8.15.16	GMB
Region Well Name Anadarko TILLMAN BIA 1H-2017X	Prospect or Field Name CANA NORTHWEST PROSPECT	Property Number	Drilling AFE No.		
ocation	County	State	Type Well		
ection 20-16N-12W, Blaine County, Oklahoma	Blaine	OK Oil Gas	Expl X X Prod		
Stimate Type	Est.Start Date E	st. Comp Date For	mation Ttl Measured Depth		
Original Estimate X Revised Estimate upplemental Estimate		Me	21,270' ramec		
roject Description					
orill and complete a horizontal test. Drill to 1500', set surface of 1270' TVD and a +/- 9730' long lateral in the Meramec format low to sales through new facility.			The state of the s		
ntangibles	Dry Hole Cost	After Casing Point	Completed Well Cost		
Drilling Costs	\$3,862,000	William Willia	\$3,862,000		
Completion Costs Total Intangible Costs	\$3,862,000	\$5,587,500 \$5,587,500	\$5,587,500 \$9,449,500	1	
otar intangible costs	33,002,000	33,367,500	33,444,500		
angibles	£455.000	CC2C 900	Ć1 093 900		
Vell Equipment ease Equipment	\$456,000	\$626,800 \$346,400	\$1,082,800 \$346,400		
otal Tangible Well Cost	\$456,000	\$973,200	\$1,429,200		
lug and Abandon Cost	\$0	\$0	\$0		
otal Well Cost	\$4,318,000	\$6,560,700	\$10,878,700		
Comments on Well Costs . All tubulars, well or lease equipment is priced by COPAS and	d CEPS guidelines using the Historic	Price Multiplier.			
Well Control insurance Unless otherwise indicated below, you, as a non-operating woon gas Operator conducts operations hereunder and to pay you must provide a certificate of such insurance acceptable to commencement of drilling operations. You agree that failure to procured by Operator. I elect to purchase my own well control insurance put control insurance procured insurance procured by Operator, provides, among elated redrilling and clean-up/pollution expense covering drill	our prorated share of the premium. Operator, as to form and limits, at o provide the certificate of insuran colicy. s other terms, for \$20,000,000 (100)	s therefore. If you elect to purchas the time this AFE is returned, if av- ice, as provided herein, will result i " W.I.) of Combined Single Limit of	se your own well control insurance, ailable, but in no event later than in your being covered by insurance		
Marketing election Cimarex sells its gas under arm's-length contracts with third parolumes delivered over time. Should you choose to market yo equest to Cimarex's Marketing Department, we will share with thall be deemed an election to market your gas with Cimarex to the state of the state	ur share of gas with Cimarex, you who you the terms and conditions put	will be subject to all of the terms of rsuant to which gas will be sold. Fa	f such contracts. Upon written		
<u> </u>					
I elect to market my gas with Cimarex pursuant to t	he terms and conditions of its con	tract.			
Comments on AFE The above costs are estimates only and anticipate trouble free without affecting the authorization for expenditure herein gra egal, curative, regulatory and well costs under term of the join	nted. By approval of this AFE, the	working interest owner agrees to p	pay its proportionate share of actual		
	Cimarex Energy Co. Appro	oval			

Joint Interest Approval

CD16-3009T 8/15/2016 2:44 PM

8/15/16

EXHIBIT _

C.S.R.



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ACP - Defining Copy Head Comp	anages find / Fluids Disposal Charges ay Rate ####### DH Days \$0.00 ACP Days @ \$5. fisc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) Its lits well \$2.00 Per Gallon ###### Gallons Funds Gallon	s Per Day	/ 'er Day	DIDC.100 DIDC.105 DIDC.125 DIDC.125 DIDC.125 DIDC.125 DIDC.125 DIDC.136 DIDC.140 DIDC.145 DIDC.150 DIDC.200 DIDC.205 DIDC.205 DIDC.205 DIDC.205 DIDC.225	\$160,000 \$28,000 \$120,000 \$1,301,000 \$1,301,000 \$170,000 \$180,000 \$400,000 \$0 \$440,000 \$0 \$448,000 \$17,000 \$28,000 \$18,000 \$18,000 \$18,000 \$18,000 \$18,000 \$18,000 \$220,000 \$220,000 \$220,000 \$220,000 \$220,000 \$220,000 \$220,000 \$220,000 \$47,000 \$20	DICC.120 DICC.125 DICC.135 DICC.135 DICC.135 DICC.140 DICC.155 DICC.155 DICC.150 DICC.155 DICC.170 DIC	\$131,000 \$0 \$1,000 \$1,000 \$10,000 \$25,000 \$5,000 \$5,000 \$5,000 \$5,000	STIM.100 STIM.255 STIM.125 STIM.125 STIM.135 STIM.140 STIM.145 STIM.150 STIM.200 STIM.200 STIM.200 STIM.240	\$30,0 \$120,0 \$140,0 \$140,0 \$55,6 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$113,0
Committee Comm	anages find / Fluids Disposal Charges ay Rate ####### DH Days \$0.00 ACP Days @ \$5. fisc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) Its lits well \$2.00 Per Gallon ###### Gallons Funds Gallon	s Per Day	/ 'er Day	DIDC.100 DIDC.105 DIDC.125 DIDC.125 DIDC.125 DIDC.125 DIDC.125 DIDC.136 DIDC.140 DIDC.145 DIDC.150 DIDC.200 DIDC.205 DIDC.205 DIDC.205 DIDC.205 DIDC.225	\$160,000 \$28,000 \$120,000 \$1,301,000 \$170,000 \$170,000 \$180,000 \$30,000 \$400,000 \$30,000 \$48,000 \$48,000 \$17,000 \$18,000 \$18,000 \$17,000 \$18,000 \$220,000 \$11,000 \$220,000 \$215,000 \$330,000	DICC.120 DICC.125 DICC.135 DICC.135 DICC.135 DICC.140 DICC.155 DICC.155 DICC.150 DICC.155 DICC.170 DIC	\$0 \$0 \$1,000 \$130,000 \$10,000 \$25,000 \$5,000 \$5,000 \$5,000 \$5,000	STIM.100 STIM.255 STIM.125 STIM.125 STIM.135 STIM.140 STIM.145 STIM.150 STIM.200 STIM.200 STIM.200 STIM.240	\$30,0 \$120,0 \$140,0 \$140,0 \$55,6 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$113,0
Base SECURION Preparation / Personal Content March Security Securit	anages find / Fluids Disposal Charges ay Rate ####### DH Days \$0.00 ACP Days @ \$5. fisc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) Its lits well \$2.00 Per Gallon ###### Gallons Funds Gallon	s Per Day	/ 'er Day	DIDC.100 DIDC.105 DIDC.125 DIDC.125 DIDC.125 DIDC.125 DIDC.125 DIDC.136 DIDC.140 DIDC.145 DIDC.150 DIDC.200 DIDC.205 DIDC.205 DIDC.205 DIDC.205 DIDC.225	\$28,000 \$120,000 \$1301,000 \$26,000 \$170,000 \$180,000 \$30,000 \$400,000 \$30,000 \$120,000 \$30,000 \$120,000 \$48,000 \$17,000 \$28,000 \$18,000 \$18,000 \$18,000 \$220,000 \$47,000 \$2,000 \$215,000 \$300,000	DICC.120 DICC.125 DICC.135 DICC.135 DICC.135 DICC.140 DICC.155 DICC.155 DICC.150 DICC.155 DICC.170 DIC	\$0 \$0 \$1,000 \$130,000 \$10,000 \$25,000 \$5,000 \$5,000 \$5,000 \$5,000	STIM.100 STIM.255 STIM.125 STIM.125 STIM.135 STIM.140 STIM.145 STIM.150 STIM.200 STIM.200 STIM.200 STIM.240	\$120,0 \$140,0 \$5,0 \$5,0 \$13,0 \$15,0 \$15,0 \$15,0 \$13,0 \$13,0 \$13,0
March Public Disposed Charges S0.00 Per Day Doc.155 \$1,000 Doc.155 Doc.	armages fund / Fluids Disposal Charges ay Rate ####### DH Days \$0.00 ACP Days @ \$5 fiss Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) fits fits fund & Salon \$2.00 Per Gallon ###### Gallons Fluids (Not Frac Water) fund & Additives fund & Logging 48.00 Days @ \$1,000 fipen Hole Logging 50.00 fund Transporation (Trucking for tangibles) funder Misc Expenses fund Funds / Camp / Catering futher Misc Expenses fund Funds Camp / Catering futher Misc Expenses fund For Construction folids Control full Tubing fund Funds Funds Funds Funds Funds fund Funds Funds Funds Funds Funds fund Funds Funds Funds Funds fund Funds Funds Funds Funds	s Per Day	/ 'er Day	DIDC.255 DIDC.115 DIDC.115 DIDC.120 DIDC.125 DIDC.135 DIDC.140 DIDC.145 DIDC.160 DIDC.155 DIDC.160 DIDC.170 DIDC.185 DIDC.195 DIDC.195 DIDC.205 DIDC.205 DIDC.210 DIDC.220 DIDC.225 DIDC.220 DIDC.225 DIDC.2270 DIDC.245	\$120,000 \$1,301,000 \$26,000 \$170,000 \$180,000 \$30,000 \$400,000 \$30,000 \$48,000 \$17,000 \$28,000 \$18,000 \$220,000 \$17,000 \$28,000 \$18,000 \$220,000 \$220,000 \$220,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$215,000 \$215,000 \$243,000 \$243,000	DICC.125 DICC.135 DICC.135 DICC.140 DICC.155 DICC.155 DICC.150 DICC.150 DICC.170	\$0 \$0 \$1,000 \$130,000 \$10,000 \$25,000 \$5,000 \$5,000 \$5,000 \$5,000	\$TIM.125 \$TIM.135 \$TIM.140 \$TIM.140 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.170 \$TIM.170 \$TIM.175 \$TIM.190 \$TIM.280	\$140,0 \$5.0 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$213,0 \$113,0
Modern Process 1,000 1	And / Fluids Disposal Charges ay Rate ####### OH Days \$0.00 ACP Days @ \$5.00 Acres ####### OH Days \$0.00 ACP Days @ \$5.00 Acres \$2.00 Per Gallon \$4.00 Acter for Drilling Rig / Completion Fluids (Not Frac Water) Audu & Additives Audu & Additives Audu & Additives Audu Logging 48.00 Days @ \$1,000 Acres \$1.00 Acres \$2.00 Per Gallon \$4.00 Acres \$2.00 Per Foot Acres \$2.00 Acres \$2.00 Per Foot Acres \$2.00 Acres	s Per Day	/ 'er Day	DIDC.115 OIDC.126 DIDC.125 DIDC.125 DIDC.140 DIDC.145 DIDC.150 DIDC.250	\$1,301,000 \$26,000 \$170,000 \$180,000 \$30,000 \$400,000 \$30,000 \$0 \$48,000 \$0 \$17,000 \$18,000 \$18,000 \$22,000 \$1,000 \$22,000 \$2,000 \$2,000 \$2,000 \$3,000 \$47,000 \$2,000 \$1,000 \$2,000 \$2,000 \$2,000 \$2,000 \$3,000 \$2,0	DICC.125 DICC.135 DICC.135 DICC.140 DICC.155 DICC.155 DICC.150 DICC.150 DICC.170	\$0 \$0 \$1,000 \$130,000 \$10,000 \$25,000 \$5,000 \$5,000 \$5,000 \$5,000	\$TIM.125 \$TIM.135 \$TIM.140 \$TIM.140 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.170 \$TIM.170 \$TIM.175 \$TIM.190 \$TIM.280	\$140,0 \$5.0 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$213,0 \$113,0
Dec.	iss Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) its \$2.00 Per Gallon ###### Gallons File Vater for Drilling Rig / Completion Fluids (Not Frac Water) Vater for Drilling Rig / Completion Fluids (Not Frac Water) Vater for Drilling Rig / Completion Fluids (Not Frac Water) Vater for Drilling Rig / Completion Fluids (Not Frac Water) Vater for Drilling Rig / Completion Fluids (Not Frac Water) Vater for Drilling Rig / Completion Fluids (Not Frac Water) Vater for Drilling Fluids (Not Frac Water) Vater for Drilling Fluids (Not Frac Water) Vater for Drilling Fluids (Not Frac Water) Vater for Flow Lines (Page Vater Storage Vater Florage Vater Flow Lines (Page Vater Florage) Vater for Construction (Vater Transfer / Water Storage Vater Florage) Vater for Flow Lines (Page Vater Florage) Vater florage Vater Florage (Page Vater Florage) Vater florage Vater Flow Lines (Page Vater Florage) Vater florage Vater Flow Lines (Page Vater Flow Lines	s Per Day	/ 'er Day	OIDC.120 OIDC.125 DIDC.135 DIDC.135 DIDC.136 DIDC.145 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.180 DIDC.195 DIDC.195 DIDC.205 DIDC.205 DIDC.205 DIDC.225	\$26,000 \$170,000 \$180,000 \$30,000 \$400,000 \$30,000 \$0 \$48,000 \$17,000 \$18,000 \$18,000 \$18,000 \$120,000 \$18,000 \$18,000 \$220,000 \$220,000 \$215,000 \$330,000	DICC.125 DICC.135 DICC.135 DICC.140 DICC.155 DICC.155 DICC.150 DICC.150 DICC.170	\$0 \$0 \$1,000 \$130,000 \$10,000 \$25,000 \$5,000 \$5,000 \$5,000 \$5,000	\$TIM.195 \$TIM.140 \$TIM.145 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.175 \$TIM.180 \$TIM.180 \$TIM.280 \$TIM.280 \$TIM.215 \$TIM.240 \$TIM.245	\$140,0 \$140,0 \$5,0 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$213,0 \$113,0
Dec.	Atter for Drilling Rig / Completion Fluids (Not Frac Water) Aud & Additives Uniformation Evaluation (DST, Coring including evaluation, G&G Services) Aud Logging	000.00 P	Per Day	DIDC.125 DIDC.140 DIDC.145 DIDC.145 DIDC.155 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.250 DID	\$170,000 \$180,000 \$30,000 \$400,000 \$120,000 \$30,000 \$0 \$48,000 \$17,000 \$28,000 \$18,000 \$220,000 \$47,000 \$2,000 \$2,000 \$2,000 \$30,000 \$43,000 \$215,000 \$30,000	DICC.125 DICC.130 DICC.135 DICC.135 DICC.140 DICC.155 DICC.150 DICC.155 DICC.170 DICC.175 DICC.175 DICC.175 DICC.190 DICC.255 DICC.190 DICC.255	\$1,000 \$1,000 \$130,000 \$10,000 \$25,000 \$5,000 \$15,000 \$5,000 \$5,000	\$TIM.195 \$TIM.140 \$TIM.145 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.175 \$TIM.180 \$TIM.180 \$TIM.280 \$TIM.280 \$TIM.215 \$TIM.240 \$TIM.245	\$140,0 \$140,0 \$5,0 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$213,0 \$113,0
Section Sect	value \$2.00 Per Gallon ###### Gallons Fivater for Drilling Rig / Completion Fluids (Not Frac Water) Ivater for Drilling Rig / Completion Fluids (Not Frac Water) Ivate Additives Ivate	000.00 P	Per Day	DIDC.135 DIDC.140 DIDC.145 DIDC.145 DIDC.155 DIDC.150 DIDC.150 DIDC.170 DIDC.185 DIDC.185 DIDC.195 DIDC.195 DIDC.205 DIDC.205 DIDC.210 DIDC.220 DIDC.225 DIDC.2270	\$180,000 \$30,000 \$400,000 \$32,000 \$30,000 \$0 \$48,000 \$17,000 \$28,000 \$18,000 \$18,000 \$220,000 \$2,000	DICC.130 DICC.135 DICC.140 DICC.140 DICC.155 DICC.165 DICC.175 DICC.175 DICC.180 DICC.195 DICC.195 DICC.195 DICC.195	\$1,000 \$1,000 \$130,000 \$10,000 \$25,000 \$5,000 \$15,000 \$5,000 \$5,000	\$TIM.195 \$TIM.140 \$TIM.145 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.175 \$TIM.180 \$TIM.180 \$TIM.280 \$TIM.280 \$TIM.215 \$TIM.240 \$TIM.245	\$140,0 \$140,0 \$5,0 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$213,0 \$113,0
Mode of the Ording Pay Completion Paids (Next Free Wester)	Vater for Drilling Rig / Completion Fluids (Not Frac Water) And & Additives urface Rentals commotion Evaluation (DST, Coring including evaluation, G&G Services) And Logging pementing & Float Equipment ubular Inspections asing Crews xtra Labor, Welding, Etc. and Transporation (Trucking for tangibles) upervision railer House / Camp / Catering there Misc Expenses there Misc Expenses there Misc Expenses there Misc Expenses there for Construction olids Control Vell Control Equip (Snubbing Svcs.) isining & Sidetrack Operations completion Rig fool Tubing completion Logging, Perforating, WL Units, WL Surveys formposite Plugs timulation Pumping Charges, Chemicals, Additives, Sand timulation Pumping Charges, Chemicals, Additives, Sand timulation Water / Water Transfer / Water Storage immers Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Sonstruction For Flow Lines construction For Flow Lines construction For Sales P/L fortal Intangible Cost Feel Condingery O Size Feel Conductor Pipe O Conductor Pipe	000.00 P	Per Day	DIDC.140 DIDC.145 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.160 DIDC.170 DIDC.180 DIDC.190 DIDC.195 DIDC.205 DIDC.205 DIDC.205 DIDC.205 DIDC.220 DIDC.225 DIDC.220 DIDC.225 DIDC.2270 DIDC.245 DIDC.255 DIDC.255 DIDC.2770	\$30,000 \$400,000 \$120,000 \$30,000 \$0 \$48,000 \$17,000 \$28,000 \$18,000 \$28,000 \$18,000 \$220,000 \$47,000 \$2,000 \$2,000 \$330,000 \$215,000 \$343,000 \$43,000 \$43,000	DICC.135 DICC.140 DICC.155 DICC.165 DICC.170 DICC.170 DICC.170 DICC.190 DICC.195	\$1,000 \$0 \$130,000 \$10,000 \$25,000 \$5,000 \$15,000 \$5,000 \$5,000	STIM.140 STIM.140 STIM.140 STIM.150 STIM.150 STIM.150 STIM.150 STIM.170 STIM.170 STIM.175 STIM.180 STIM.180 STIM.180 STIM.180 STIM.180 STIM.180 STIM.180 STIM.180 STIM.215	\$140,0 \$5,0 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$213,0
Dec. Section Dec.	Aud & Additives urface Rentals tormation Evaluation (DST, Coring including evaluation, G&G Services) Aud Logging 48.00 Days © \$1,000 figen Hole Logging Fitc. and Transporation (Trucking for tangibles) upervision Frailer House / Camp / Catering fither Misc Expenses Diverhead Dementing MOB/DEMOB firectional Drilling Services rome for Construction folids Control Squip (Snubbing Svcs.) fishing & Sidetrack Operations frompletion Rig foil Tubing frompletion Rig foil Tubing frompletion Pumping Charges, Chemicals, Additives, Sand fitimulation Pumping Charges, Chemicals, Additives, Sand fitimulation Water / Water Transfer / Water Storage fitimulation Water / Water Transfer / Water Storage fitimulation Water / Curative Well Control Insurance S1.00 Per Foot frontly Construction For Flow Lines fonstruction For Sales P/L fonstruction For Flow Lines fon			DIDC.145 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.150 DIDC.180 DIDC.180 DIDC.195 DIDC.195 DIDC.200 DIDC.200 DIDC.200 DIDC.200 DIDC.2210 DIDC.225 DIDC.2270	\$400,000 \$120,000 \$30,000 \$0 \$48,000 \$17,000 \$17,000 \$18,000 \$18,000 \$120,000 \$11,000 \$220,000 \$11,000 \$215,000 \$330,000	DICC.140 DICC.155 DICC.155 DICC.165 DICC.170 DICC.170 DICC.170 DICC.170 DICC.190 DICC.190 DICC.195	\$130,000 \$10,000 \$25,000 \$5,000 \$15,000 \$5,000 \$5,000	\$TIM.140 \$TIM.145 \$TIM.150 \$TIM.150 \$TIM.150 \$TIM.165 \$TIM.170 \$TIM.175 \$TIM.180 \$TIM.190 \$TIM.215 \$TIM.280 \$TIM.245 \$TIM.245 \$TIM.245 \$TIM.245 \$TIM.245 \$TIM.245 \$TIM.250 \$TI	\$140,0 \$5,6 \$67,0 \$13,0 \$25,0 \$15,0 \$213,0 \$213,0 \$213,0
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Section Sect	ownhole Rentals ormation Evaluation (DST, Coring including evaluation, G&G Services) dud Logging			DIDC.155 DIDC.150 DIDC.150 DIDC.170 DIDC.180 DIDC.185 DIDC.190 DIDC.190 DIDC.205 DIDC.205 DIDC.210 DIDC.205 DIDC.210 DIDC.225 DIDC.210 DIDC.225	\$30,000 \$48,000 \$48,000 \$17,000 \$17,000 \$18,000 \$18,000 \$47,000 \$2,000 \$11,000 \$215,000 \$330,000	DICC.160 DICC.165 DICC.170 DICC.175 DICC.175 DICC.180 DICC.255 DICC.190 DICC.195 DICC.240	\$10,000 \$25,000 \$5,000 \$9,000 \$15,000 \$5,000 \$5,000	STIM.145 STIM.150 STIM.150 STIM.150 STIM.160 STIM.175 STIM.175 STIM.180 STIM.280 STIM.280 STIM.215 STIM.225 STIM.240 STIM.245 STIM.245 STIM.245 STIM.245 STIM.245 STIM.250	\$67,0 \$13,0 \$25,0 \$15,0 \$15,0 \$350,0 \$213,0 \$113,0
Material Control Material Co	ormation Evaluation (DST, Coring including evaluation, G&G Services) Aud Logging			DIDC.170 DIDC.180 DIDC.180 DIDC.180 DIDC.190 DIDC.190 DIDC.200 DIDC.200 DIDC.200 DIDC.200 DIDC.2210 DIDC.2210 DIDC.2240 DIDC.225 DIDC.225 DIDC.225 DIDC.225 DIDC.225 DIDC.225 DIDC.225 DIDC.225 DIDC.2270	\$48,000 \$0 \$45,000 \$17,000 \$18,000 \$18,000 \$220,000 \$47,000 \$11,000 \$0 \$215,000 \$330,000	DICC.160 DICC.165 DICC.170 DICC.175 DICC.175 DICC.180 DICC.255 DICC.190 DICC.195 DICC.240	\$10,000 \$25,000 \$5,000 \$9,000 \$15,000 \$5,000 \$5,000	STIM.160 STIM.170 STIM.175 STIM.175 STIM.180 STIM.280 STIM.280 STIM.215 STIM.215 STIM.215 STIM.245 STIM.245 STIM.245 STIM.240 STIM.245 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250	\$67,0 \$13,0 \$25,0 \$15,0 \$15,0 \$350,0 \$213,0 \$113,0
Decision Section Sec	pen Hole Logging ementing & Float Equipment ubular Inspections assing Crews xtra Lobor, Welding, Etc. and Transporation (Trucking for tangibles) upervision Trailer House / Camp / Catering ther Misc Expenses Overhead emendial Cementing MOB/DEMOB Directional Drilling Services Orane for Construction colids Control Well Control Equip (Snubbing Svcs.) Isishing & Sidetrack Operations Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Etimulation Pumping Charges, Chemicals, Additives, Sand Etimulation Water / Water Transfer / Water Storage Etimulation Water / Water Transfer / Water Storage Etimulation Units (Pagil Regulatory / Curative Well Control Insurance Sontingency Construction For Flow Lines Construction For Sales P/L Cotal Intangible Cost Casing Crive Pipe 0 Conductor Pipe 0 Conductor Pipe 0			DIDC.180 DIDC.185 DIDC.190 DIDC.195 DIDC.205 DIDC.205 DIDC.205 DIDC.210 DIDC.280 DIDC.225 DIDC.225 DIDC.225 DIDC.231 DIDC.240 DIDC.245 DIDC.245 DIDC.245 DIDC.245	\$0 \$45,000 \$17,000 \$18,000 \$18,000 \$18,000 \$220,000 \$47,000 \$11,000 \$0 \$215,000 \$300,000	DICC.160 DICC.165 DICC.170 DICC.175 DICC.175 DICC.180 DICC.255 DICC.190 DICC.195 DICC.240	\$10,000 \$25,000 \$5,000 \$9,000 \$15,000 \$5,000 \$5,000	STIM.160 STIM.155 STIM.170 STIM.170 STIM.170 STIM.180 STIM.280 STIM.280 STIM.215 STIM.215 STIM.245	\$67,0 \$13,0 \$25,0 \$15,0 \$15,0 \$350,0 \$213,0 \$113,0
DUCLASS \$54,000 DUCLASS \$53,000 DUCL	ementing & Float Equipment ubular Inspections assing Crews xtra Labor, Welding, Etc. and Transporation (Trucking for tangibles) upervision Trailer House / Camp / Catering Wher Misc Expenses Overhead emendial Cementing MOB/DEMOB Pricetional Drilling Services Trans for Construction olids Control Well Control Equip (Snubbing Svcs.) isishing & Sidetrack Operations Completion Rig Coll Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Etimulation Water / Water Transfer / Water Storage Climarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Sonstruction For Flow Lines Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Cotal Intangible Cost Cosing Cosing Size Feet Conductor Pipe 0 Conductor Pipe 0	000.00 <i>P</i>	Per Day	DIDC.185 DIDC.190 DIDC.190 DIDC.200 DIDC.205 DIDC.210 DIDC.220 DIDC.221 DIDC.225 DIDC.223 DIDC.231 DIDC.245 DIDC.245 DIDC.245 DIDC.245 DIDC.245 DIDC.245	\$45,000 \$17,000 \$28,000 \$18,000 \$18,000 \$220,000 \$47,000 \$2,000 \$11,000 \$215,000 \$330,000 \$43,000 \$43,000	DICC.160 DICC.165 DICC.170 DICC.175 DICC.175 DICC.180 DICC.255 DICC.190 DICC.195 DICC.240	\$10,000 \$25,000 \$5,000 \$9,000 \$15,000 \$5,000 \$5,000	STIM.160 STIM.155 STIM.170 STIM.170 STIM.170 STIM.180 STIM.280 STIM.280 STIM.215 STIM.215 STIM.245	\$5,0 \$67,0 \$13,0 \$25,0 \$15,0 \$350,0 \$213,0 \$113,0
Uniform Imagestrons DOC.100 \$17,000 DOC.100 \$10,000 Investor	ubular Inspections asing Crews xtra Labor, Welding, Etc. and Transporation (Trucking for tangibles) upervision railer Hause / Camp / Catering there Misc Expenses there Misc Expenses theredial Cementing AOB/DEMOB Sirvectional Drilling Services Trans for Construction olids Control Vell Control Equip (Snubbing Svcs.) isishing & Sidetrack Operations Tompletion Rig Toil Tubing Tompletion Logging, Perforating, WL Units, WL Surveys Tomposite Plugs Etimulation Pumping Charges, Chemicals, Additives, Sand Etimulation Pumping Charges, Chemicals, Additives, Sand Etimulation Water / Water Transfer / Water Storage Timarex Owned Frac / Rental Equipment tegal / Regulatory / Curative Well Control Insurance Sonstruction For Flow Lines Tonstruction For Flow Lines Tonstruction For Sales P/L Total Intangible Cost Total Intangible Cost Total Intangible Cost Total Perforation Total Perforation Total Intangible Cost Total Intangible Cost Total Perforation Total Perforation Total Perforation Total Intangible Cost Total Perforation Total Perforatio	000.00	Per Day	DIPC.190 DIPC.195 DIPC.205 DIPC.205 DIPC.210 DIPC.280 DIPC.220 DIPC.225 DIPC.225 DIPC.225 DIPC.225 DIPC.225 DIPC.225 DIPC.225 DIPC.231 DIPC.245 DIPC.245 DIPC.245 DIPC.245 DIPC.245 DIPC.245	\$17,000 \$28,000 \$18,000 \$18,000 \$220,000 \$47,000 \$2,000 \$11,000 \$0 \$215,000 \$330,000	DICC.160 DICC.165 DICC.170 DICC.175 DICC.175 DICC.180 DICC.255 DICC.190 DICC.195 DICC.240	\$10,000 \$25,000 \$5,000 \$9,000 \$15,000 \$5,000 \$5,000	STIM.160 STIM.155 STIM.170 STIM.170 STIM.170 STIM.180 STIM.280 STIM.280 STIM.215 STIM.215 STIM.245	\$5,0 \$67,0 \$13,0 \$25,0 \$15,0 \$350,0 \$213,0 \$113,0
DOC-159 \$28,000 DOC-159 \$25,000 TRIV-150	asing Crews Attra Labor, Welding, Etc. and Transporation (Trucking for tangibles) uppervision railer House / Camp / Catering Other Misc Expenses Verhead Itemedial Cementing MOB/DEMOB Directional Drilling Services Vane for Construction olids Control Well Control Equip (Snubbing Svcs.) Vishing & Sidetrack Operations Vising & Sidetrack Operations Vising Logging, Perforating, WL Units, WL Surveys Vising Logging, Perforations Visin	000.00 P	Per Day	DIDC.195 DIDC.200 DIDC.205 DIDC.205 DIDC.210 DIDC.210 DIDC.220 DIDC.221 DIDC.2231 DIDC.245 DIDC.245 DIDC.245 DIDC.245 DIDC.265 DIDC.270	\$28,000 \$18,000 \$18,000 \$220,000 \$47,000 \$11,000 \$0 \$215,000 \$330,000	DICC.165 DICC.170 DICC.175 DICC.180 DICC.255 DICC.190 DICC.195	\$25,000 \$5,000 \$9,000 \$15,000 \$5,000 \$5,000	STIM.165 STIM.170 STIM.175 STIM.175 STIM.180 STIM.280 STIM.280 STIM.290 STIM.215 STIM.215 STIM.245 STIM.245 STIM.245 STIM.245 STIM.245 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250	\$5,0 \$67,0 \$13,0 \$25,0 \$15,0 \$350,0 \$213,0 \$113,0
	xtra Labor, Welding, Etc. and Transporation (Trucking for tangibles) upervision S4,000 railer House / Camp / Catering Other Misc Expenses Overhead emedial Cementing MoB/DEMOB Directional Drilling Services Trans for Construction alids Control Well Control Equip (Snubbing Svcs.) Visibing & Sidetrack Operations Tompletion Rig Tompletion Logging, Perforating, WL Units, WL Surveys Tomposite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Timarex Owned Frac / Rental Equipment Well Control Insurance S1,00 Per Foot Tonstruction For Flow Lines Tonstruction For Flow Lines Tonstruction For Flow Lines Tonstruction For Flow Lines Tonstruction For Sales P/L Total Intangible Cost Tangible- Well Equipment Tosing Toxing Size Feet Toxing Pipe 0 Toxing Toxing Toxing Toxing Pipe Tox	000.00 P	Per Day	DIDC.200 DIDC.205 DIDC.210 DIDC.220 DIDC.220 DIDC.225 DIDC.225 DIDC.231 DIDC.245 DIDC.245 DIDC.260 DIDC.265 DIDC.270	\$18,000 \$18,000 \$220,000 \$47,000 \$2,000 \$11,000 \$215,000 \$300,000 \$43,000 \$60,000	DICC.170 DICC.175 DICC.180 DICC.255 DICC.190 DICC.195	\$5,000 \$9,000 \$15,000 \$5,000 \$0 \$5,000	STIM.170 STIM.175 STIM.180 STIM.180 STIM.280 STIM.281 STIM.240 STIM.245 STIM.245 STIM.245 STIM.250	\$5,0 \$67,0 \$13,0 \$15,0 \$15,0 \$15,0 \$15,0 \$113,0
Dec.265	and Transporation (Trucking for tangibles) upervision S4,000 railer House / Camp / Catering Wher Misc Expenses Overhead Demedial Cementing MOB/DEMOB Well Control Drilling Services Tone for Construction Oilds Control Well Control Equip (Snubbing Svcs.) Isishing & Sidetrack Operations Completion Rig Coll Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Estimulation Pumping Charges, Chemicals, Additives, Sand Estimulation Water / Water Transfer / Water Storage Climarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance S1.00 Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fangible - Well Equipment Casing Cosing Size Feet Conductor Pipe O Conductor Pipe O	000.00 P	Per Day	DIDC.205 DIDC.210 DIDC.220 DIDC.220 DIDC.225 DIDC.231 DIDC.240 DIDC.245 DIDC.245 DIDC.245 DIDC.265 DIDC.270	\$18,000 \$220,000 \$47,000 \$2,000 \$11,000 \$0 \$3300,000 \$43,000 \$60,000	DICC.175 DICC.180 DICC.255 DICC.190 DICC.195	\$9,000 \$15,000 \$5,000 \$5,000 \$5,000	STIM.175 STIM.180 STIM.280 STIM.280 STIM.290 STIM.215 STIM.215 STIM.240 STIM.245 STIM.245 STIM.245 STIM.245 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250 STIM.250	\$5,6 \$67,0 \$13,0 \$25,0 \$15,0 \$350,0 \$213,0 \$113,0
SA,000.00 Per Day DDC.210 \$220.000 DDC.210 \$350.00 \$198.00 \$967.	upervision \$4,000 railler Hause / Camp / Catering by ther Misc Expenses by exhead lemedial Cementing AOB/DEMOB Sirectional Drilling Services brane for Construction olids Control Vell Control Equip (Snubbing Svcs.) iishing & Sidetrack Operations completion Rig boil Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs titimulation Pumping Charges, Chemicals, Additives, Sand titimulation Pumping Charges, Chemicals, Additives, Sand titimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment legal / Regulatory / Curative Well Control Insurance Sonstruction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Gasing Size Feel Conductor Pipe 0 0 Conductor Pipe 0	000.00 <i>P</i>	Per Day	DIDC.210 DIDC.280 DIDC.220 DIDC.225 DIDC.231 DIDC.245 DIDC.245 DIDC.245 DIDC.265 DIDC.270	\$220,000 \$47,000 \$2,000 \$11,000 \$215,000 \$300,000 \$43,000 \$60,000	DICC.180 DICC.255 DICC.190 DICC.195 DICC.195	\$15,000 \$5,000 \$0 \$5,000 \$10,000	STIM.180 STIM.280 STIM.190 STIM.215 STIM.215 STIM.245 STIM.245 STIM.115 STIM.260 STIM.260 STIM.390 STIM.390	\$67,0 \$13,0 \$25,0 \$15,0 \$15,0 \$350,0 \$113,0
Trailer House Camp Catering \$47,000 \$62,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$53,000 \$718,300 \$	trailer House / Camp / Catering Inter Misc Expenses Inter Misc Expenses Inter Misc Expenses Interedial Cementing I	300.00 P	er uay	DIDC.280 DIDC.220 DIDC.225 DIDC.225 DIDC.225 DIDC.240 DIDC.240 DIDC.245 DIDC.260 DIDC.260 DIDC.265	\$47,000 \$2,000 \$11,000 \$0 \$215,000 \$300,000 \$43,000 \$60,000	DICC.190 DICC.195 DICC.195	\$5,000 \$0 \$5,000 \$10,000	STIM.280 STIM.190 STIM.215 STIM.215 STIM.245 STIM.245 STIM.245 STIM.260 STIM.260 STIM.390 STIM.390	\$13,0 \$25,0 \$15,0 \$15,0 \$213,0 \$113,0
District Note Expenses Disc 220 \$2,000 Disc 230 \$5,500 \$55,500	Other Misc Expenses Inverted I Cementing AOB/DEMOB Directional Drilling Services Trans for Construction olids Control Well Control Equip (Snubbing Svcs.) iishing & Sidetrack Operations Tompletion Rig Tompletion Logging, Perforating, WL Units, WL Surveys Tomposite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Timarex Owned Frac / Rental Equipment gegal / Regulatory / Curtaive Well Control Insurance Sont Sont Sont Sont Sont Sont Sont Sont			DIDC.220 DIDC.225 DIDC.231 DIDC.240 DIDC.245 DIDC.265 DIDC.265	\$2,000 \$11,000 \$0 \$215,000 \$300,000 \$43,000 \$60,000	DICC.190 DICC.195	\$0,000 \$5,000 \$10,000	STIM.240 STIM.245 STIM.245 STIM.260 STIM.260 STIM.390 STIM.210	\$25,0 \$15,0 \$350,0 \$213,0 \$113,0
Decision	Overhead Immedial Cementing MOB/DEMOB Directional Drilling Services Drane for Construction Olids Control Vell Control Equip (Snubbing Svcs.) Isishing & Sidetrack Operations Completion Rig Coll Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Composite Plugs Citimulation Pumping Charges, Chemicals, Additives, Sand Citimulation Water / Water Transfer / Water Storage Citimurax Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Sol.00 Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Fangible - Well Equipment Casing Size Feet Conductor Pipe O Conductor Pipe O			DIDC.225 DIDC.231 DIDC.240 DIDC.245 DIDC.260 DIDC.265 DIDC.270	\$11,000 \$0 \$215,000 \$300,000 \$43,000 \$60,000	DICC.195	\$5,000 \$10,000	STIM.240 STIM.240 STIM.245 STIM.115 STIM.260 STIM.200 STIM.390 STIM.210	\$15,0 \$350,0 \$213,0 \$113,0
Decision Decision Decision Security Decision Decision Security Decision	Temedial Cementing ADB/DEMOB JOSEPHONO JO			DIDC.245 DIDC.260 DIDC.265 DIDC.270	\$0 \$215,000 \$300,000 \$43,000 \$60,000	DICC.240	\$10,000	STIM.240 STIM.245 STIM.115 STIM.260 STIM.200 STIM.390 STIM.210	\$350,0 \$213,0 \$113,0
MORA/DENAGO S115,000 S00,000 S10,000	ACOB/DEMOB Directional Drilling Services Drane for Construction Oidids Control Well Control Equip (Snubbing Svcs.) Dishing & Sidetrack Operations Drompletion Rig Drompletion Logging, Perforating, WL Units, WL Surveys Domposite Plugs Dompo			DIDC.245 DIDC.260 DIDC.265 DIDC.270	\$215,000 \$300,000 \$43,000 \$60,000			STIM.245 STIM.115 STIM.260 STIM.200 STIM.390 STIM.210	\$350,0 \$213,0 \$113,0
Dec.	Directional Drilling Services Trane for Construction Joilas Control Well Control Equip (Snubbing Svcs.) Join Tubing Join Tubin			DIDC.260 DIDC.265 DIDC.270	\$300,000 \$43,000 \$60,000			STIM.245 STIM.115 STIM.260 STIM.200 STIM.390 STIM.210	\$350,0 \$213,0 \$113,0
Concession Construction Constr	Transe for Construction Oilids Control Vell Control Equip (Snubbing Svcs.) Vell Tubing Vell Control Insurance Vell Control Insurance Vell Control Insurance Vell Control Insurance Vell Tubing Vell Tu			DIDC.265 DIDC.270	\$60,000			STIM.245 STIM.115 STIM.260 STIM.200 STIM.390 STIM.210	\$350,0 \$213,0 \$113,0
Solids Control Solids So	olids Control Vell Control Equip (Snubbing Svcs.) isishing & Sidetrack Operations iompletion Rig ioil Tubing iompletion Logging, Perforating, WL Units, WL Surveys iomposite Plugs itimulation Pumping Charges, Chemicals, Additives, Sand itimulation Pumping Charges, Chemicals, Additives, Sand itimulation Water / Water Transfer / Water Storage immers Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Solon Struction For Flow Lines ionstruction For Flow Lines ionstruction For Sales P/L iotal Intangible Cost ioningble - Well Equipment Casing Cosing Size Feel Conductor Pipe 0			DIDC.265 DIDC.270	\$60,000			STIM.245 STIM.115 STIM.260 STIM.200 STIM.390 STIM.210	\$350,0 \$213,0 \$113,0
Sidetrack Operations	ishing & Sidetrack Operations Completion Rig Coll Tubing Composite Plugs Composite Plugs Composite Plugs Common Vater / Water Transfer / Water Storage Control Insurance \$1.00 Per Foot			DIDC.270				STIM.245 STIM.115 STIM.260 STIM.200 STIM.390 STIM.210	\$350,0 \$213,0 \$113,0
STMA_115	Completion Rig Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Composite Plugs Commosite Office Commosite Commosite Commosite Commosite Commosite Commosite Commosite Control Insurance Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Cotal Intangible Cost Costing Costant Costa				\$0	DICC.245	\$0	STIM.115 STIM.260 STIM.200 STIM.390 STIM.210	\$213,0 \$113,0
STM	Composite Plugs Construction For Flow Lines Construction For Sales P/L Contal Intangible Cost Costing			DIDC.300				STIM.260 STIM.200 STIM.390 STIM.210	\$213,0 \$113,0
Simulation Logging, Perforating, WIL Units, WIL Surveys Simulation Logging, Perforating, WIL Units, WIL Surveys Simulation Logging, Perforating, WIL Units, WIL Surveys Simulation Water / Water Transfer / Water Storage Simulation Water Water Water Water Storage Simulation Water	Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Etimulation Pumping Charges, Chemicals, Additives, Sand Etimulation Water / Water Transfer / Water Storage Etimulation Water Storage Etimulation Water Storage E			DIDC.300				STIM.200 STIM.390 STIM.210	\$213,0 \$113,0
Simulation Pumping Pharges, Chemicals, Additives, Sand Simulation Pharges, Sand Phar	Composite Plugs Control Insurance S1.00 Per Foot On % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Cotal Intangible Cost Costing Cosing Size Feel Conductor Pipe O Conductor Pipe O			DIDC.300				STIM.390 STIM.210	\$113,0
Stimulation Pumping Charges, Chemicals, Additives, Sand STIMALSS S289, Canaras Wanter Transfer Water Storage STIMALSS S299, Canaras Wanter Starage STIMALSS ST	timulation Pumping Charges, Chemicals, Additives, Sand timulation Water / Water Transfer / Water Storage Timurex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Tonstruction For Sales P/L Total Intangible Cost Tangible- Well Equipment Casing Size Feet Conductor Pipe O			DIDC.300				STIM.210	Committee of the latest and the late
Stimulation Water Water Transfer Water Storage STIM_399 S299, Climarex Owned Frac Rental Equipment S1.00 Per Foot DIDC.130 S21,000 S21	itimulation Water / Water Transfer / Water Storage Timarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Solon Struction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Size Feel Conductor Pipe 0 0			DIDC.300					22,001,0
STIM_309	Construction For Sales P/L Total Intangible - Well Equipment Consinge Size Feet Conductor Pipe 0 C			DiDC.300			43416141111111		-
Size Feet S Foot See	egal / Regulatory / Curative Well Control Insurance S1.00 Per Foot Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Fangible - Well Equipment Cosing Size Feet Conductor Pipe O			DIDC.300				-	
Second S	Signature Sign			DIDC.300	\$20,000			\$11M.505	3100,0
Contingency	Contingency 0.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Costing Size Feet Corling Flow 0 Conductor Pipe 0			DIDC 285					
Construction For Flow Lines Construction For Soles P/L	Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Fangible Well Equipment Cosing Size Feet Orive Pipe 0 Conductor Pipe 0					DICC.220	\$13,000	STIM,220	\$219,
Same	Fotal Intangible Cost Fangible - Well Equipment Cosing Size Feet Drive Pipe 0 Conductor Pipe 0	ATREE EXEL X						MIMMI.	
Size Feet S / Foot Size	Fangible - Well Equipment Cosing Size Feel Drive Pipe 0 Conductor Pipe 0								
Size Feet S / Foot S / Fo	Cosing Size Feet Orive Pipe 0 0 Conductor Pipe 0				\$3,862,000		\$359,000		\$4,590,6
Size Feet S / Foot S / Fo	Cosing Size Feet Orive Pipe 0 0 Conductor Pipe 0			Address of the control					
Drive Pipe	Drive Pipe 0 Conductor Pipe 0							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Conductor Pipe	Conductor Pipe 0	-	The second second second						
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13.375	Vater String IU 1								
Intermediate Casing 1 9.625 9548.00 \$38.45 DWE8.145 \$367,000 Intermediate Casing 2 0 0.00 \$0.00 DWE8.155 \$0 DWE8.160 \$0 DWE8.1	ACCOUNTS ACCOUNTS			-					
Drilling Liner			-						
Drilling Liner	TOTAL CONTRACTOR OF THE PARTY O	-	-						
Production Casing or Liner		_							
Production Tie-Back 0 0.0.0 \$0.00 \$0.00 DWEA.185 \$0 \$TIMT.101 Tubing 2.375 10890.00 \$5.10 DWEB.115 \$35,000 DWEA.126 \$43,000 \$TIMT.105 S40, Universal DWEB.106 \$0 DWEB.107 DWEB.107 DWEB.107 DWEB.107 DWEB.108 \$0 DWEA.127 STIMT.105 S40, Universal DWEB.107 DWEB.108 \$0 DWEB.108 \$0 DWEB.108 \$5, DW		_					\$468,000		
Tubing 2.375 10890.00 \$5.10 Wellhead, Tree, Chokes DWEB.115 \$35,000 DWEB.120 \$43,000 STMT.120 \$40,116 Hanger, Isolation Packer DWEB.115 \$35,000 DWEB.120 \$43,000 STMT.120 \$40,116 Hanger, Isolation Packer DWEB.116 \$0 DWEB.125 \$0 STMT.400 \$5,117.405 \$5,								-	- LEATER!
Wellhead, Tree, Chokes DWEB.115 \$35,000 DWEB.120 \$43,000 STIMT.120 \$40, Uliner Hanger, Isolation Packer DWEB.100 DWEB.125 STIMT.400 \$55, Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump) Tangible - Lease Equipment N/C Lease Equipment Tonks, Tonks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Soles Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$445,									TANKS I PETER
Liner Hanger, Isolation Packer DWEB 100 \$Q DWEB 125 \$Q Packer, Nipples STIMT.400 \$\$,1 STIMT.405 \$S,1 STIM				-	\$35,000	DWEA.120	\$43,000	STIMT.120	\$40,
Packer, Nipples STIMT.400 \$5, Pumping Unit, Engine STIMT.405 STIMT.405 Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump) STIMT.410				DWEB.100	\$0	DWEA.125	\$0		
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump) Tangible - Lease Equipment N/C Lease Equipment Tonks, Tanks Steps, Stoirs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,								9	\$5,
Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,								4	
N/C Lease Equipment Tonks, Tonks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,								STIMT.410	
Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$436,000 \$511,000 \$45,				ymmn.	MILLIAMINA	,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MILLIAM	mmm.
Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,									
Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45.									
Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SVND Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,									
Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,									
SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,									
Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,									
Pipeline to Sales Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,		Table 1 and			********				
Meters and Metering Equipment Total Tangibles \$456,000 \$511,000 \$45,		1199,120.0							
Total Tangibles \$456,000 \$511,000 \$45,									
Total Proposes									
P&A Costs DIDC.295 \$0 DICC.275 \$0					\$456,000		\$511,000		\$45,
	P&A Costs		7		\$456,000		\$511,000		\$45,
				DIDC 295		DICC.275	,		

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Lease Name:

Lease Name:						Date -		Topas de la companya
					Production		Post	Total Well
· 中华中国建筑区域,1985年1988年1988年1988年1988年1988年1988年1988年								
					Equipment /		Completion	Cost
Intangibles				Codes (Construction	Codes		
Roads & Location Preparation / Restoration				CON.100	\$2,500	PCOM.100	\$1,000	\$193,500
Damages				CON.105	\$900			\$28,900
Mud / Fluids Disposal Charges						PCOM.255	\$144,000	\$384,000
Day Rate ####### DH Days 50.00 ACP Days		\$5.00	Per Day					\$1,432,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile cluster	rs, misc.)							\$26,000
Bits					444444	PCOM.125	\$0	\$170,000
Fuel \$2.00 Per Gallon	######	Gallons Per Do	у		<i></i>	PCOM.130	\$0	\$180,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)						PCOM,135	\$1,000	\$32,000 \$400,000
Mud & Additives				CON.140	\$3,000	PCOM.140	\$280,000	\$543,000
Surface Rentals Downhole Rentals			-	CON.140	33,000	PCOM.145	\$280,000	\$30,000
Formation Evaluation (DST, Coring including evaluation, G&G	Services)							\$0
	Days @	\$1,000.00	Per Day					\$48,000
Open Hole Logging	100/00	1 40,000,00	, ,					\$0
Cementing & Floot Equipment		- April 1995						\$175,000
Tubular Inspections						PCOM,160	\$3,700	\$30,700
Casing Crews								\$53,000
Extra Labor, Welding, Etc.				CON.170	\$66,000	PCOM.170	\$0	\$89,000
Land Transporation (Trucking for tangibles)				CON.175	\$8,000	PCOM.175	\$6,800	\$46,800
Supervision		\$4,000.00	Per Day	CON.180	\$8,500	PCOM.180	\$8,500	\$319,000
Trailer House / Camp / Catering								\$65,000
Other Misc Expenses				CON.190	\$3,000	PCOM.190	\$0	\$30,000
Overhead								\$16,000
Remedial Cementing						PCOM.215	\$0	\$0
MOB/DEMOB								\$215,000
Directional Drilling Services			STATE OF THE					\$300,000
Crane for Construction				CON.230	\$4,000			\$4,000
Solids Control	Lances Co.							\$43,000
Well Control Equip (Snubbing Svcs.)						PCOM.240	\$22,000	\$107,000
Fishing & Sidetrack Operations						PCOM.245	\$0	\$0
Completion Rig						PCOM.115	\$14,000	\$14,000
Coil Tubing						PCOM.260	\$0	\$350,000
Completion Logging, Perforating, WL Units, WL Surveys						PCOM.200	\$0	\$213,000
Composite Plugs						PCOM.390	\$0	\$113,000
Stimulation Pumping Charges, Chemicals, Additives, Sand				444444	4444444	PCOM.210	\$0	\$2,881,000
Stimulation Water / Water Transfer / Water Storage				<i>44444</i>	***************************************			\$299,000
Cimarex Owned Frac / Rental Equipment								\$100,000
Legal / Regulatory / Curative				CON.300	\$0			\$20,000
Well Control Insurance \$1.00 Per Foot	l				\$10,000		\$48,100	\$21,000
Contingency 0.0 % of Drilling Intangib Construction For Flow Lines	ies			CON.220 CON.310	\$3,500	PCOM.220	348,100	\$474,100 \$3,500
Construction For Flow Lines Construction For Sales P/L		-		CON.265	\$0	*****		\$3,300
Total Intangible Cost				1 004.203	\$109,400	ennann.	\$529,100	\$9,449,500
Total intaligible cost					Vacs, ico		4020,200	40,110,000
Tangible - Well Equipment								
Casing	Size	Feet	\$/Foot	VIIIIIIII				
Drive Pipe	0	0.00	\$0.00					\$0
Conductor Pipe	0	0.00	\$0.00					\$0
Water String	0	0.00	\$0.00					\$0
Surface Casing	13.375	1500.00	\$36.21					\$54,000
Intermediate Casing 1	9.625	9548.00	\$38.45					\$367,000
Intermediate Casing 2	0	0.00	\$0.00					\$0
Drilling Liner	0	0.00	\$0.00					\$0
Production Casing or Liner	5.5	21270.00	\$22.00					\$468,000
Production Tie-Back	0	0.00	\$0.00					\$0
Tuhing	0		COLUMN TO STATE OF THE PARTY.		HHHHHH			
Tubing	2.375	10890.00	\$5.10			PCOMT.105	\$69,000	
Wellhead, Tree, Chokes	100000000000000000000000000000000000000		COLUMN TO STATE OF THE PARTY.			PCOMT.105	\$69,000	\$118,000
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	100000000000000000000000000000000000000		COLUMN TO STATE OF THE PARTY.					\$118,000 \$0
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	100000000000000000000000000000000000000		COLUMN TO STATE OF THE PARTY.			PCOMT.400	\$1,800	\$118,000 \$0 \$6,800
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	2.375		COLUMN TO STATE OF THE PARTY.			PCOMT.400 PCOMT.405	\$1,800 \$0	\$118,000 \$0 \$6,800 \$0
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchars, ESP, GVLs, PC	2.375		COLUMN TO STATE OF THE PARTY.			PCOMT.400	\$1,800	\$118,000 \$0 \$6,800 \$0
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Loise Equipment	2.375		COLUMN TO STATE OF THE PARTY.			PCOMT.400 PCOMT.405	\$1,800 \$0	\$118,000 \$0 \$6,800 \$0
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment	2.375		COLUMN TO STATE OF THE PARTY.	CONT-400	\$65,000	PCOMT.400 PCOMT.405	\$1,800 \$0	\$118,000 \$0 \$6,800 \$0 \$0 \$65,000
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405	\$71,500	PCOMT.400 PCOMT.405	\$1,800 \$0	\$118,000 \$0 \$6,800 \$0 \$0 \$0 \$71,500
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangable - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410	\$71,500 \$115,700	PCOMT.400 PCOMT.405 PCOMT.410	\$1,800 \$0	\$118,000 \$0 \$6,800 \$0 \$0 \$115,000
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Losse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415	\$71,500 \$115,700 \$8,000	PCOMT.400 PCOMT.405 PCOMT.410	\$1,800 \$0	\$118,000 \$0 \$6,800 \$0 \$0 \$65,000 \$71,500 \$115,700
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.410 CONT.415 CONT.420	\$71,500 \$115,700 \$8,000 \$3,000	PCOMT.400 PCOMT.405 PCOMT.410	\$1,800 \$0	\$118,000 \$0,800 \$6,800 \$0 \$0 \$71,500 \$115,700 \$8,000 \$3,000
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Losse Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415 CONT.420 CONT.425	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200	PCOMT.400 PCOMT.405 PCOMT.410	\$1,800 \$0	\$118,000 \$6,800 \$0 \$0 \$0 \$65,000 \$71,500 \$115,700 \$3,000 \$31,200
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchars, ESP, GVLs, PC Tampable - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.415 CONT.420 CONT.425 CONT.425 CONT.430	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200 \$0	PCOMT.400 PCOMT.405 PCOMT.410	\$1,800 \$0	\$118,000 \$6,800 \$6,800 \$0 \$55,000 \$71,500 \$115,700 \$8,000 \$3,000 \$31,200
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment M/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200 \$0 \$23,200	PCOMT.400 PCOMT.405 PCOMT.410	\$1,800 \$0	\$118,000 \$6,800 \$6,800 \$0 \$65,000 \$71,500 \$115,700 \$3,000 \$31,200 \$0 \$22,200
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pownhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangables Lease Equipment M/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200 \$0 \$23,200	PCOMT.400 PCOMT.405 PCOMT.410	\$1,800 \$0	\$118,000 \$6,800 \$0 \$65,000 \$71,500 \$115,700 \$3,000 \$31,200 \$23,200
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200 \$0 \$23,200 \$0 \$28,800	PCOMT.400 PCOMT.410 PCOMT.410	\$1,800 \$0 \$0	\$118,000 \$6,800 \$0 \$65,000 \$71,500 \$115,700 \$8,000 \$31,200 \$0 \$23,200 \$0 \$28,800
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangables Loase Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200 \$0 \$23,200	PCOMT.400 PCOMT.410 PCOMT.410	\$1,800 \$0	\$118,000 \$6,800 \$0 \$65,000 \$71,500 \$115,700 \$8,000 \$31,200 \$0 \$23,200 \$0 \$28,800
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchars, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200 \$0 \$23,200 \$0 \$28,800	PCOMT.400 PCOMT.410 PCOMT.410	\$1,800 \$0 \$0	\$6,800 \$6,800 \$0 \$65,000 \$115,700 \$3,000 \$31,200 \$0 \$23,200 \$1,429,200
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200 \$0 \$23,200 \$0 \$28,800	PCOMT.400 PCOMT.410 PCOMT.410	\$1,800 \$0 \$0	\$118,000 \$0 \$6,800 \$0 \$0 \$65,000 \$71,500 \$115,700 \$3,000 \$31,200
Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pownhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	2.375 Pump)		COLUMN TO STATE OF THE PARTY.	CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	\$71,500 \$115,700 \$8,000 \$3,000 \$31,200 \$0 \$23,200 \$0 \$28,800	PCOMT.400 PCOMT.415 PCOMT.410	\$1,800 \$0 \$0	\$118,000 \$0 \$6,800 \$0 \$50 \$115,700 \$31,200 \$31,200 \$23,200 \$1,429,200

SCANNED
AUG 16 2016
BETH MILLION