

Cimarex Energy Co.

Drilling AFE Overall Cost Sheet

AFE : Property : API # : Prop TD : 2216036 350016-871.01 35-017-24885

	D	DCD	OK/Canadian P Drilling - ACP		20 / 014-N / 009-W		Prod Equip/Const		Post Com		Mon, May 23,	Total
	Drilling		SECTION SECTION				THE RESIDENCE OF THE PERSON NAMED IN		Billing	Total	Total AFE	Well
Sub Ledger Description	Billing Code	Total Amount	Billing Code	Total Amount	Billing Code	Total Amount	Billing Code	Total Amount	Code	Amount	Amount	Amount
Roads & Location Preparation / Restoration	DIDC.100	185,716		Amount	STIM.100	5,748	CON.100	1,419	PCOM.100		203,500	192,883
Damages	DIDC.105	25,000					CON.105				28,000	25,000
Mud/Fluids Disposal	DIDC.255	90,450			STIM.255	39,067			PCOM.255	18,193	318,000	147,710
Day Rate	DIDC.115	668,477	DICC.120	75,914			GARAGE STATE				743,000	744,391
Misc Preparation Cost (mouse hole, rat hole, pads, pile cluste	DIDC.120	25,510									26,000	25,510
Bits	DIDC.125	198,696	DICC.125		STIM.125				PCOM.125		187,000	198,696
Fuel	DIDC.135	110,712	DICC.130	-5,129					PCOM.130		117,000	105,583
Water for Drilling Rig / Completion Fluids (Not Frac Water)	DIDC.140	7,190	DICC.135	5,860	STIM.135	10,077			PCOM.135		32,000	23,127
Mud & Additives	DIDC.145	420,891							D0011440		348,000	420,891
Surface Rentals	DIDC.150	58,813	DICC.140	5,194	STIM.140	304,508	CON.140	2,976	PCOM.145	29,296	464,000	400,787
Downhole Rentals	DIDC.155	37,632	No. of Concession, Name of Street, or other Designation, Name of Street, Name	100000000000000000000000000000000000000	STIM.145	110,615	SERVICE STATE OF THE PARTY OF T	MENOR NOTES IN	PCOM.145	************	27,000	148,247
Formation Evaluation (DST, Coring including evaluation, G&t	DIDC.160			NAME OF THE OWNER, OWNE	STIM.150						34,000	36,000
Mud Logging	DIDC.170	36,000	and the same of th	CONTRACTOR OF THE	DOM: NO CONTROL OF THE PARTY OF	COLUMN TWO IS NOT	philipping and the	MINUS SHOW		CONTRACTOR OF THE PARTY OF THE	34,000	30,000
Open Hole Logging	DIDC.180 DIDC.185	40.000	DICC.155	139,503	BERNSHAR			2005-0-2006			167,000	185,801
Cementing & Float Equipment	DIDC.190	46,298 6,876	DICC.160	8,294	STIM.160		100000000000000000000000000000000000000	100000000000000000000000000000000000000	PCOM.160	er umanen de	30,700	15,170
Tubular Inspections	DIDC.195	10,225	DICC.165	16,650	STIM.165	Bar State of Bar			100111100	SCHOOL SCHOOL SERVICE	46,000	26,875
Casing Crews	DIDC.195		DICC.170	4.046	STIM.170	COMMUNICATION OF THE PERSON OF	CON.170	43,576	PCOM.170	NUMBER OF STREET	79,000	63,029
Mechanical Labor	DIDC.205	15,407 7,992	DICC.175	8,004	STIM.175	1,219	CON.175	5,425	PCOM.175	The second	46,300	22,640
Trucking/Transportation	DIDC.210	127,359	DICC.180	17,967	STIM.180	158,300	CON,180	6,800	PCOM.180	STATE OF THE PARTY	295,100	310,426
Supervision	Name and Address of the Owner, where the Owner, which is the Owner, which is the Owner, where the Owner, which is the Owner,	THE RESERVE AND PROPERTY.	DICC.255	1,325	STIM.280	8,625	0011.100	0,000	100111100		60,000	22,377
Trailer House / Camp / Catering	DIDC.280 DIDC.220	12,427 2,899	DICC.190	1,323	STIM.190	15,447	CON.190	200202-200	PCOM.190	BESSELT	30,900	18,346
Other Misc Expenses Overhead	DIDC.225	15,000	DICC.195	EXCEPTION OF THE		10,447					20,000	15,000
Overhead Remedial Cementing	DIDC.231	15,000	5.30,100	DESCRIPTION OF	STIM.215	BECKNOWN		NAME OF TAXABLE PARTY.	PCOM.215	SELECTION AND	,000	. 5,000
Remedial Cementing MOB/DEMOB	DIDC.231	149,667	DESCRIPTION OF	ECHIDADA	21111210	No. of Control of the		SESTIMATE SALES		PROVINCE OF THE PARTY OF THE PA	195,000	149,667
MOB/DEMOB Directional Drilling Services	DIDC.245	343,423		na service	DESCRIPTION OF	NAME AND ADDRESS OF			2200000000	No section	260,000	343,423
	0100.245	343,423	Line Control of the	PARTITION N		90.00 St. 80.00 St.	CON.230				4,000	010,120
Crane for Construction	DIDC.260	22,805	ESCOPERATOR A	STORES NAME OF	B STATE OF THE STA	THE REAL PROPERTY.	3311.200	DECEMBER 1	1000000000	-	41,000	22,805
Solids Control	DIDC.265	33,601	DICC.240	900	STIM.240	26,125			PCOM.240	DESILENATE A	95,350	60,626
Well Control Equip (Snubbing services)	DIDC.265	33,601	DICC.245	900	STIM.245	20,125		E CENTRAL PROPERTY.	PCOM.245		55,550	30,020
Fishing & Sidetrack Services Completion Rig	0100.210		0100.240		STIM.245				PCOM.115		13,800	
			ESCHIPPION DE	EUCLISCONS	STIM.260	351.469	ENGLISHED	RESIDENCE SERVICES	PCOM.260	RESIDENCE SERVICES	280,000	351,469
Coil Tubing Services			NO COLUMN		STIM.200	407,817	BON SERVICE SERVICE	TOTAL SERVICE	PCOM.200		175,500	407,817
Completion Logging, Perforating, WL Units, WL Surveys	***************************************		NAME OF TAXABLE PARTY.		STIM.390	105,300	5010702555	E-1000	PCOM.390	ESSENTEN PRO	113,000	105,300
Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand	DOCUMENTS.		120000000000000000000000000000000000000		STIM.210	4,535,570			PCOM.210		2,843,000	4,535,570
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water/Water Transfer/Water Storage		SOME SELECTION OF	100000000000000000000000000000000000000	100000000000000000000000000000000000000	STIM.395	252,492	DOMESTIC STATES	NAME OF TAXABLE PARTY.	BACCONTRACT		304,000	252,492
Stimulation Water/Water Transfer/Water Storage Cimarex Owned Frac/Rental Equipment	CONTRACTOR OF THE PERSON OF TH		BANKS OF		STIM.305	56,511			THE REAL PROPERTY.	ET. STEERS CO.	100,000	56,511
Cimarex Owned Frac/Rental Equipment Legal/Regulatory/Curative	DIDC.300	20,000	DECEMBER AND EST	000000000000000000000000000000000000000	OTIM:000	30,311	CON.300	EN PROPERTY.	NAMES OF STREET	000000	20,000	20,000
	DIDC.285	21,000			ENGINEERING NAMED			BUNGTEN SEE	NATURAL DESCRIPTION OF THE PARTY OF THE PART		21,000	21,000
Well Control Insurance	DIDC.435	135,003	DICC.220	13,926	STIM.220	319,445	CON.220	3,010	PCOM.220	2,374	383,400	473,759
Construction for Flow Lines	DIDC.433	135,003	DICC.220	13,920	OTHER DE	315,445	CON.310	0,010		2,014	3,500	110,10
Construction for Flow Lines Construction For Sales P/L	and the same of th	NAME OF TAXABLE PARTY.	DESCRIPTION OF	MANAGEMENT OF THE PARTY OF THE	ESTREET, STATE		CON.265	STATEMENT	DESCRIPTION OF THE PARTY OF THE	PERMIT	0000000	ESITE STATE
Intangible		2,835,069		292,456		6,708,335	100	63,206		49,863	8,155,050	9,948,925
mangrore												
Drive Pipe	DWEB.150									PERSONAL PROPERTY.	HALFTON CHEST SE	
Conductor Pipe	DWEB.130											
Water String	DWEB.135		CALLED AND ADDRESS OF THE PARTY.	and the second	support the contract of		TO SECURITION OF	NO CONTRACTOR DE LA CON	EUTYS PHONON	2005270007000	300,000	268,966
Intermediate Casing 1	DWEB.145	268,966									51,000	54,474
Surface Casing	DWEB.140	54,474			CANADA SANDA	ESTERNA DINA PER	and the same of th	NAME OF TAXABLE PARTY.	NAME OF TAXABLE PARTY.	resource making	51,000	34,474
Intermediate Casing 2	DWEB.155						DOM:					100000000
Drilling Liner	DWEB.160			and the same tracks			-	DESCRIPTION OF THE PARTY OF THE		MATERIAL PROPERTY.	445.000	222.000
Production Casing or Liner			DWEA.100	330,885			TO SERVED				415,000	330,88
Production Tie-Back			DWEA.165		STIMT.101	PRODUCTION OF THE PARTY OF THE		CONTRACTOR OF THE PARTY OF	DCOMT 407	GOSCOTTA DE	70.000	*****
Tubing					STIMT.105				PCOMT.105		70,000	100.00
	DWEB.115	23,880		79,100	STIMT.120				No. of Lot Western		119,000	102,980
Wellhead, Tree, Chokes	B DIAFER 400	THE RESERVE OF THE PARTY OF	DWEA.125		100000000000000000000000000000000000000				DOOLUT (CC		0.545.000	
Liner Hanger, Isolation Packer	DWEB.100		100000000000000000000000000000000000000		OTHER 107							
Liner Hanger, Isolation Packer Packer, Nipples	DVVEB.100			and the same of th	STIMT.400		Delet Deleter		PCOMT 405	NOT THE OWNER.	6,800	100 Billion (1970)
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine					STIMT.405				PCOMT.405		6,800	
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs,									Company of the land of the land			
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine		347,319		409,985	STIMT.405				PCOMT.405		961,800	757,30
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tanglible - Well Equipment		347,319		409,985	STIMT.405		CONT.400	4.143	PCOMT.405			757,30 4,14
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment		347,319		409,985	STIMT.405		CONT.400 CONT.405	4,143 47,673	PCOMT.405		961,800	
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs		347,319		409,985	STIMT.405				PCOMT.405		961,800	4,14 47,67
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lesse Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment		347,319		409,985	STIMT.405		CONT.405	47,673	PCOMT.405		961,800 50,800 58,300	4,14 47,67
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments		347,319		409,985	STIMT.405		CONT.405 CONT.410	47,673 108,943	PCOMT.405		961,800 50,800 58,300 95,275	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility)		347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415	47,673 108,943	PCOMT.405		961,800 50,800 58,300 95,275 10,200	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical		347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420	47,673 108,943	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Sleps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWD Connection		347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425	47,673 108,943	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWD Connection Flow Lines (Line Pipe From Wellhead To Central Facility)		347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430	47,673 108,943	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWID Connection Flow Lines (Line Pipe From Wellhead To Central Facility) Pipeline to Sales		347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435	47,673 108,943	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWD Connection Flow Lines (Line Pipe From Wellhead To Central Facility) Pipeline to Sales Meters and Metering Equipment		347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	47,673 108,943 8,409	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200 23,200 32,800	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWD Connection Flow Lines (Line Pipe From Wellhead To Central Facility) Pipeline to Sales		347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	47,673 108,943 8,409	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200	4,14 47,67 108,94 8,40
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Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tanglible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWID Connection Flow Lines (Line Pipe From Wellhead To Central Facility) Pipeline to Sales Meters and Metering Equipment Tanglible - Lease Equipment		347,319	DICC 275	409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	47,673 108,943 8,409	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200 23,200 32,800	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tangible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWD Connection Flow Lines (Line Pipe From Wellhead To Central Facility) Pipeline to Sales Meters and Metering Equipment Tangible - Lease Equipment	0	347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	47,673 108,943 8,409	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200 23,200 32,800	4,14 47,67 108,94 8,40
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tanglible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWID Connection Flow Lines (Line Pipe From Wellhead To Central Facility) Pipeline to Sales Meters and Metering Equipment Tanglible - Lease Equipment	0	347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	47,673 108,943 8,409	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200 23,200 32,800 330,776	4,14 47,67 108,94 8,40 31,18 200,36
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tanglible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWID Connection Flow Lines (Line Pipe From Wellhead To Central Facility) Pipeline to Sales Meters and Metering Equipment Tanglible - Lease Equipment	0	347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	47,673 108,943 8,409	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200 23,200 32,800 330,776	4,14 47,67 108,94 8,40 31,18 200,36
Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs, Tanglible - Well Equipment NIC Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical SWID Connection Flow Lines (Line Pipe From Wellhead To Central Facility) Pipeline to Sales Meters and Metering Equipment Tanglible - Lease Equipment	0	347,319		409,985	STIMT.405		CONT.405 CONT.410 CONT.415 CONT.420 CONT.425 CONT.430 CONT.435 CONT.440	47,673 108,943 8,409	PCOMT.405		961,800 50,800 58,300 95,275 10,200 3,000 57,200 23,200 32,800 330,776	4,14 47,67 108,94 8,40

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