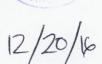


Authorization For Expenditure

ompany Entity IMAREX ENERGY CO Region Well Name Anadarko FJ 1H-1807X (FKA GRESHAM 1H-1807X)					Date Prepared November 21, 2016			
			a source and a second of the s	Property Number	Drilling AFE No.			
			Prospect or Field Name CANA NORTHWEST PROSPECT	350012-490.01		2216161		
Anadarko	FJ 1H-1807X (FK	A GRESHAM 1H-18U/X)	CANA NORTHWEST PROSPECT	330022 430.02				
cation			County	State	0.1	Type Well X		
c. 18-16N-12W	/, Blaine, OK		Blaine	ОК	Gas 1	X Prod		
			TOWNS TO SECOND THE BASE OF THE		Formation	Ttl Measured Depth		
timate Type		X	Est.Start Date	Est. Comp Date		21,240'		
riginal Estimate evised Estimate applemental Est	2		12/01/2016	04/10/2017	Meramec	Ttl Vertical Depth 11,070'		
Li Legs Ding Do	te a horizontal test.	Drill curve at 11 DLS buil	ring. Drill to 1500', set surface casin d rate to +/- 11070' TVD and a +/- 9 production tubing. Flow to sales thi	670 long later at ill the	rmediate casing. Do Meramec formatio	rill to 11324' (Pilot Hole). Ru n. Run and cement		
ntangibles			Dry Hole Cost \$3,560,000	After Casing	Point	\$3,560,000		
Orilling Costs Completion Cost	ts	The con-	\$3,300,000	\$5,247,6		\$5,247,679		
otal Intangible		481	\$3,560,000	\$5,247,6	79	\$8,807,679		
angibles								
angibles Vell Equipment			\$357,000	\$473,27		\$830,272 \$354,326		
ease Equipmen	nt		\$357,000	\$354,32 \$827,5 9		\$1,184,598		
otal Tangible V	187		\$0	\$0		\$0		
lug and Aband	don Cost		30	\$0				
				4	_	¢0 002 277		
	Nell Cestr	ment is priced by COPAS	\$3,917,000 and CEPS guidelines using the Histo	\$6,075,2 ric Price Multiplier.	277	\$9,992,277		
Comments on V L. All tubulars, Well Control in Unless otherwi long as Operate	Well Costs well or lease equip usurance ise indicated below, or conducts operati	you, as a non-operating ons hereunder and to pa	and CEPS guidelines using the History and CEPS guidelines using the History working interest owner, agree to by your protest askers of the premise.	ric Price Multiplier. e covered by Operator's ms therefore. If you el	; well control insur ect to purchase yo eturned, if avallabl	ance procured by Operator ur own well control insuran le, but in no event later thar		
Well Control in Unless otherwi long as Operaty you must provi commencement procured by Open leterol le	well Costs well or lease equip surance ise indicated below, or conducts operati ide a certificate of s nt of drilling operati perator.	, you, as a non-operating ons hereunder and to pa uch insurance acceptable ions. You agree that failu own well control insuran	and CEPS guidelines using the Histo working interest owner, agree to b y your prorated share of the premiu to Operator, as to form and limits, re to provide the certificate of insu	e covered by Operator's ms therefore. If you el at the time this AFE is r rance, as provided here	s well control insur- ect to purchase de turned, if availabl in, will result in you	ance procured by Operator ur own well control insuran le, but in no event later thar ur being covered by insuran		
Well Control in Unless otherwi long as Operati you must provi commencemer procured by Or lele Well control in related redrillii Marketing Ele Cimarex sells i volumes delive request to Cir shall be deem	well costs well or lease equip surance ise indicated below, or conducts operati ide a certificate of s int of drilling operati perator. ext to purchase my or insurance procured to ing and clean-up/po- ction its gas under arm's- ered over time. Sho narex's Marketing D ied an election to m ect to take my gas i	you, as a non-operating ons hereunder and to pa uch insurance acceptable ions. You agree that falluown well control insurance of Operator, provides, amillution expense covering length contracts with thire includy ou choose to marke epartment, we will share arket your gas with Ciman kind.	working interest owner, agree to by your prorated share of the premise to Operator, as to form and limits, are to provide the certificate of insuite policy. The provide the provide the provide policy purchasers. Such contracts the policy purchasers. Such contracts the policy purchasers. Such contracts the provide policy purchasers and conditions are under the terms and conditions are under the terms and conditions are provided the provided policy purchasers.	e covered by Operator's ums therefore. If you el at the time this AFE is rance, as provided here a \$1,000,000 (100% W.I.) and the control of	well control insur- ect to purchase you eturned, if available in, will result in you is Single Limit cover and deductible.	ance procured by Operator: ur own well control insuran le, but in no event later thar ur being covered by insuran age for well control and		
Well Control in Unless otherwi long as Operat you must provi commencemer procured by Operat Well control in related redrillie Marketing Elec Cimarex sells i volumes delivi request to Cirr shall be deem I ele Comments of The above co	well costs well or lease equip surance ise indicated below, or conducts operati ide a certificate of s nt of drilling operati perator. set to purchase my o ing and clean-up/po ction ts gas under arm's- ered over time. Sho narex's Marketing D ied an election to m ect to take my gas i ect to market my gas i ect to market my gas i	you, as a non-operating ons hereunder and to pa uch insurance acceptable ions. You agree that failuown well control insurancy Operator, provides, amillution expense covering length contracts with thir build you choose to marke tepartment, we will share arket your gas with Ciman in kind.	working interest owner, agree to be your prorated share of the premise to Operator, as to form and limits, are to provide the certificate of insuite policy. The provide the certificate of insuite policy. The provide the completion of the provide difficient of the provide the certificate of insuite policy. The policy of the provided policy of the provided policy of the policy	e covered by Operator's arms therefore. If you el at the time this AFE is rance, as provided here \$1,000,000 (100% W.I.) of Combined a \$1,000,000 (100% W.I.) may include fees. In acou will be subject to all pursuant to which gas set forth above.	ewell control insur- ect to purchase you eturned, if available in, will result in you discount	ance procured by Operator: ur own well control insuran- le, but in no event later thar ur being covered by insuran- age for well control and hay be incurred for insuffici- th contracts. Upon written to make an election below		
Well Control in Unless otherwi long as Operat you must provi commencemer procured by Operat Well control in related redrillie Marketing Elec Cimarex sells i volumes delivi request to Cirr shall be deem I ele Comments of The above co	well costs well or lease equip surance ise indicated below, or conducts operati ide a certificate of s nt of drilling operati perator. set to purchase my o ing and clean-up/po ction ts gas under arm's- ered over time. Sho narex's Marketing D ied an election to m ect to take my gas i ect to market my gas i ect to market my gas i	you, as a non-operating ons hereunder and to pa uch insurance acceptable ions. You agree that failuown well control insurancy Operator, provides, amillution expense covering length contracts with thir build you choose to marke tepartment, we will share arket your gas with Ciman in kind.	working interest owner, agree to by your prorated share of the premit to Operator, as to form and limits, are to provide the certificate of insuits of the premit of the provide the certificate of insuits, and conditions of the provided that the provided that the provided party purchasers. Such contracts the your share of gas with Cimarex, you with you the terms and conditions are under the terms and conditions of its to the terms and conditions of its	e covered by Operator's arms therefore. If you el at the time this AFE is rance, as provided here \$1,000,000 (100% W.I.) of Combined a \$1,000,000 (100% W.I.) may include fees. In acou will be subject to all pursuant to which gas set forth above.	ewell control insur- ect to purchase you eturned, if available in, will result in you discount	ance procured by Operator: ur own well control insuran- le, but in no event later thar ur being covered by insuran- age for well control and hay be incurred for insuffici- th contracts. Upon written to make an election below		
Well Control in Unless otherwing long as Operative of the Well control in related redrilling long as Indiana, which is the Well control in related redrilling long as Indiana, which is the Well control in related redrilling long as Indiana, which is the Well control in related redrilling long long long long long long long lo	well costs well or lease equip surrance ise indicated below, or conducts operati ide a certificate of s int of drilling operati perator. set to purchase my or insurance procured b ing and clean-up/po ction its gas under arm's- iered over time. She narex's Marketing D ied an election to m ect to take my gas i ect to market my gr in AFE ists are estimates or ting the authorizati e, regulatory and wi	you, as a non-operating ons hereunder and to pa uch insurance acceptable ions. You agree that failuown well control insurance of the control insur	working interest owner, agree to by your prorated share of the premit to Operator, as to form and limits, are to provide the certificate of insuits of the premit to provide the certificate of insuits of the premit of the provide the certificate of insuits of the provide the certificate of the provide the certificate of the provide the provided that the terms and conditions of the total the terms and conditions of the terms and conditi	e covered by Operator's ams therefore. If you el at the time this AFE is rance, as provided here a \$1,000,000 (100% W.l.) of Combined a \$1,000,000 (100% W.l.) may include fees. In acou will be subject to all pursuant to which gas set forth above.	ewell control insur- ect to purchase you eturned, if available in, will result in you discount	ance procured by Operator: ur own well control insuran- le, but in no event later thar ur being covered by insuran- age for well control and hay be incurred for insuffici- th contracts. Upon written to make an election below		
Well Control in Unless otherwi long as Operate you must provi commencement procured by Operate Well control in related redrillie Marketing Elec Cimarex sells i volumes delivi request to Cirr shall be deem I ele I ele Comments on The above con	well costs well or lease equip surrance ise indicated below, or conducts operati ide a certificate of s int of drilling operati perator. set to purchase my or insurance procured b ing and clean-up/po ction its gas under arm's- iered over time. She narex's Marketing D ied an election to m ect to take my gas i ect to market my gr in AFE ists are estimates or ting the authorizati e, regulatory and wi	you, as a non-operating ons hereunder and to pa uch insurance acceptable ions. You agree that failuown well control insurance of the control insur	working interest owner, agree to by your prorated share of the premit to Operator, as to form and limits, are to provide the certificate of insuits of the premit to provide the certificate of insuits of the provide the certificate of the provide the provide the provide the provide the terms and conditions of the to the terms and conditions of its of the terms and conditions of the terms and conditi	e covered by Operator's ams therefore. If you el at the time this AFE is rance, as provided here a \$1,000,000 (100% W.l.) of Combined a \$1,000,000 (100% W.l.) may include fees. In acou will be subject to all pursuant to which gas set forth above.	ewell control insura- ect to purchase yo- eturned, if availablin, will result in you if Single Limit cover. deductible. Iddition, penalties moof the terms of such will be sold. Failure The actual costs moner agrees to pay illicable agreement	ance procured by Operator: ur own well control insuran- le, but in no event later thar ur being covered by insuran- age for well control and hay be incurred for insuffici- th contracts. Upon written to make an election below		







	的原始和 国际的1895年			15 2 2 2 2	CD D-III		CP - Drilling		Completion /
	05000000000000000000000000000000000000		1		3CP - Drilling	A	CP - Drilling		
Jan 1988 Land				(Dry Hole Cost)				Stimulation
angibles	171715	44.1		Codes		Codes		Codes STIM.100	\$11,000
ads & Location Preparation / Restoration				DIDC.100	\$178,000 \$25,000			STIM.100	311,000
mages				DIDC.255	\$82,000			STIM.255	\$60,000
ud / Fluids Disposal Charges v Rate 55.00 DH Days 4.00	ACP Days @	\$17,000.00 Pe		DIDC.115	\$935,000	DICC.120	\$68,000	esma"	
y Rate 55.00 DH Days 4.00 sc Preparation Cost (mouse hole, rat hole, pads,				DIDC.120	\$26,000		No.		
s				DIDC.125	\$158,000	DICC.125		STIM.125	\$(
el \$1.50 Per Gallon		Gallons Per Day		DIDC.135 DIDC.140	\$149,000 \$17,000	DICC.130	\$1,000	STIM.135	\$35,00
ater for Drilling Rig / Completion Fluids (Not Frac	: Water)			DIDC.145	\$482,000	DICC.133	71,000	COLUMN TO SERVICE STATE OF THE PERSON STATE OF	
ud & Additives rface Rentals				DIDC.150	\$60,000	DICC.140	\$0	STIM.140	\$203,00
winhole Rentals				DIDC.155	\$45,000			STIM.145	\$98,00
rmation Evaluation (DST, Coring including evalua	ation, G&G Services)			DIDC.160	4== ===			STIM.150	\$
ud Logging	53.00 Days @	\$1,000.00 Pe	er Day	DIDC.170	\$53,000 \$22,000				
pen Hole Logging				DIDC.180	\$55,000	DICC.155	\$80,000		
menting & Float Equipment				DIDC.190	\$7,000	DICC.160	\$10,000	STIM.160	\$4,00
bular Inspections				DIDC.195	\$11,000	DICC.165	\$15,000	STIM.165	\$
sing Crews tra Labor, Welding, Etc.				DIDC.200	\$5,000	DICC.170	\$5,000	STIM.170	\$
nd Transporation (Trucking for tangibles)				DIDC.205	\$10,000	DICC.175	\$13,000	STIM.175	\$5,00 \$98,00
pervision		\$3,500.00 Pe	er Day	DIDC.210	\$224,000 \$22,000	DICC.180	\$14,000 \$4,000	STIM.180 STIM.280	\$98,00
ailer House / Camp / Catering				DIDC.280	\$22,000	DICC.255 DICC.190	\$4,000	STIM.190	\$8,00
ther Misc Expenses				DIDC.220 DIDC.225	\$22,000	DICC.195	\$5,000		
verhead Emedial Cementing				DIDC.231			Section 1	STIM.215	,
OB/DEMOB				DIDC.240	\$158,000				
rectional Drilling Services				DIDC.245	\$412,000				
ane for Construction					¢37,000				
olids Control				DIDC.260 DIDC.265	\$37,000 \$48,000		\$6,000	STIM.240	\$17,00
'ell Control Equip (Snubbing Svcs.)				DIDC.270	\$115,000		\$0	STIM.245	
shing & Sidetrack Operations ompletion Rig			100	QUILLY AS	An Adams			STIM.115	,
pil Tubing								STIM.260	\$186,0
ompletion Logging, Perforating, WL Units, WL St	urveys							STIM.200 STIM.390	\$134,00 \$55,00
omposite Plugs								311101.390	
								STIM.210	\$2,993,00
timulation Pumping Charges, Chemicals, Additiv	es, Sana							STIM.210 STIM.395	\$2,993,00 \$187,00
timulation Water / Water Transfer / Water Store	age								\$187,00
timulation Water / Water Transfer / Water Stord Timarex Owned Frac / Rental Equipment	age			DIDC.300	\$20,000			STIM.395	\$187,0
timulation Water / Water Transfer / Water Stord Timarex Owned Frac / Rental Equipment egal / Regulatory / Curative	age O Per Foot			DIDC.300 DIDC.285	\$11,000	Service of the servic		STIM.395 STIM.305	\$187,00 \$45,00
Ven control mourante	age				\$11,000		\$13,000	STIM.395	
timulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment egal / Regulatory / Curative Vell Control Insurance \$0.5 Contingency 5.0 % of Drill Construction For Flow Lines	o Per Foot			DIDC.285	\$11,000	Service of the servic	\$13,000	STIM.395 STIM.305	\$187,00 \$45,00
timulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment egal / Regulatory / Curative Vell Control Insurance \$0.5 ontingency \$5.0 % of Drill fonstruction For Flow Lines construction For Sales P/L	o Per Foot			DIDC.285	\$11,000 \$170,000	DICC.220	\$13,000 \$234,000	STIM.395 STIM.305 STIM.220	\$187,0 \$45,0
timulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment egal / Regulatory / Curative Vell Control Insurance \$0.5 ontingency \$5.0 % of Drill control For Flow Lines onstruction For Sales P/L	o Per Foot			DIDC.285	\$11,000	DICC.220		STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
timulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance \$0.5 ontringency 5.0 % of Drill construction For Flow Lines construction For Sales P/L ordal Intangible Cost	oge O Per Foot ling Intangibles			DIDC.285	\$11,000 \$170,000	DICC.220		STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
timulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment egal / Regulatory / Curative Vell Control Insurance \$0.5 Vonstruction For Flow Lines Construction For Soles P/L Cotal Intangible Cost Casing	age O Per Foot ling Intangibles Size	Feet	\$/Foot	DIDC.285 DIDC.435	\$11,000 \$170,000 \$3,560,000	DICC.220		STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
timulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment egal / Regulatory / Curative Vell Control Insurance So.5 So.5 So f Drill instruction For Flow Lines construction For Sales P/L instruction For Sales P/L instructio	on Per Foot ling Intangibles Size	0.00	\$0.00	DIDC.285 DIDC.435	\$11,000 \$170,000	DICC.220		STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
timulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment egal / Regulatory / Curative Vell Control Insurance ontingency onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment oxing Oxive Pipe Conductor Pipe	O Per Foot ling Intangibles Size 0 0 0			DIDC.285 DIDC.435	\$11,000 \$170,000 \$3,560,000	DICC.220		STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
rimulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment egal / Regulatory / Curative verill Control Insurance \$0.5 \$0.5 \$0.5 \$0.6 \$0.7	oge O Per Foot ling Intangibles Size O	0.00	\$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$1,500	D DICC.220		STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment ggal / Regulatory / Curative /ell Control Insurance ontingency onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment asing prive Pipe fonductor Pipe Vater String furface Casing	O Per Foot ling Intangibles Size 0 0 20	0.00 0.00 " 300.00 1500.00 9280.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.140	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$1,500 \$18,00 \$54,00	D DICC.220		STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
rimulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment regal / Regulatory / Curative reli Control Insurance sontingency sonstruction For Flow Lines construction For Sales P/L otal Intangible Cost angible - Well Equipment assing rrive Pipe ronductor Pipe Vater String untface Cosing netermediate Casing 1	Size 0 0 0 0 0 0 0 0 0 0 0 0 0 0 13.355 9.625	0.00 0.00 " 300.00 1500.00 9280.00 0.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.155	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$1,500 \$54,00 \$54,00 \$260,00	D DICC.220		STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
rimulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment eggal / Regulatory / Curative verill Control Insurance sontingency onstruction For Flow Lines construction For Soles P/L otal Intangible Cost angible - Well Equipment asing orive Pipe Vater String vurface Casing Intermediate Casing 1 Intermediate Casing 2 Orilling Liner	Size Size O Per Foot Size O O Per Foot Size O O O O O O O O O	0.00 0.00 " 300.00 1500.00 9280.00 0.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.140	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$	D DICC.220	\$234,000	STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment egal / Regulatory / Curative fell Control Insurance onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment assing brive Pipe vonductor Pipe Vater String urface Casing Intermediate Casing 1 Intermediate Casing 2 Professional Store Production Casing or Liner	Size 0 O Per Foot	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.140	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$1,500 \$54,00 \$54,00 \$260,00	D DICC.220	\$234,000 \$319,000	STIM.395 STIM.305 STIM.220	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment egal / Regulatory / Curative left Control Insurance sontingency sontruction For Flow Lines construction For Sales P/L otal Intangible Cost angible—Well Equipment assing prive Pipe conductor Pipe Voter String untrace Casing Intermediate Casing 1 Intermediate Casing 2 Production Tei-Back	Size 0 Per Foot	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.140	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$	DICC 220	\$234,000 \$319,000	STIM.395 STIM.305	\$187,0 \$45,0 \$207,0 \$4,354,6
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment regal / Regulatory / Curative reli Control Insurance \$0.5 solution for Flow Lines construction For Flow Lines construction For Sales P/L total Intangible Cost angible - Well Equipment asing wrive Pipe voductor Pipe Vater String urface Cosing natermediate Casing 1 natermediate Casing 2 conding Liner reduction Tie-Back volubing	Size 0 O Per Foot	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00	DWEB.150 DWEB.140 DWEB.140 DWEB.140 DWEB.140 DWEB.145 DWEB.140	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$18,00 \$260,00	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	\$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIMT.101 \$TIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment ggal / Regulatory / Curative //ell Control Insurance onstruction For Flow Lines onstruction For Soles P/L otal Intangible Cost angible - Well Equipment asing prive Pipe fonductor Pipe Water String urface Cosing ntermediate Casing 1 intermediate Casing 2 portion of Cosing Original Production Tesack production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 Per Foot	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.130 DWEB.145 DWEB.145 DWEB.150	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,000 \$54,000 \$260,000 \$0	DICC-220 DICC-2	\$234,000 \$319,000 \$(STIM.395 STIM.305 STIM.305 STIM.220 STIM.120 STIMT.101 STIMT.105 O STIMT.120	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment egal / Regulatory / Curative fell Control Insurance onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible – Well Equipment assing prive Pipe conductor Pipe vater String urface Cosing intermediate Cosing 1 intermediate Cosing 2 Dirilling Liner Production Tie-Back Fulling Liner Production Tie-Back Fulling Liner Forduction Tie-Back Fulling Liner Fulling Liner Forduction Tie-Back Fulling Liner Fulling Li	Size 0 Per Foot	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,000 \$54,000 \$260,000 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.200 STIMT.101 STIMT.105 STIMT.105 STIMT.12C STIMT.12C	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment gal / Regulatory / Curative fell Control Insurance onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment asing brive Pipe onductor Pipe Water String urface Casing 1 ntermediate Casing 1 ntermediate Casing 2 production Tie-Back Tobiling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumpina Unit. Enaine	Size	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,000 \$54,000 \$260,000 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,6
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment gagal / Regulatory / Curative gell Control Insurance onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment asing wive Pipe onductor Pipe Vater String urface Casing 1 ntermediate Casing 1 ntermediate Casing 2 orbitling Liner Production Tie-Back Toubling Liner Production Tie-Back Toubling Liner Production Tie-Back Fubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, E	Size	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.200 STIMT.101 STIMT.105 STIMT.105 STIMT.12C STIMT.12C	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment regal / Regulatory / Curative relil Control Insurance sontingency sonstruction For Flow Lines construction For Sales P/L cotal Intangible Cost angible - Well Equipment assing reve Pipe conductor Pipe Vater String urface Casing Intermediate Casing 1 Intermediate Casing 2 Intermediate Casing 2 Intermediate Casing or Liner Production Tie-Back Fubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, E Tangible - Lease Equipment Tangible - Lease Equipment Tangible - Lease Equipment Tangible - Lease Equipment	Size	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,000 \$54,000 \$260,000 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment regal / Regulatory / Curative relil Control Insurance pontingency soft of Drill construction For Flow Lines construction For Sales P/L cotal Intangible Cost sangible - Well Equipment assing rrive Pipe conductor Pipe Vater String urface Casing ntermediate Casing 1 Intermediate Casing 2 conduction Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, E Tangible - Lease Equipment N/C Lease Equipment N/C Lease Equipment	Size	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,6
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment gal / Regulatory / Curative fell Control Insurance onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment assing brive Pipe vater String urface Casing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing or Liner Production Tie-Back Trubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Stens, Stairs	Size	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,6
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment gagal / Regulatory / Curative fell Control Insurance \$0.5 ponstruction For Flow Lines construction For Sales P/L cotal Intangible Cost angible - Well Equipment assing prive Pipe conductor Pipe vater String urface Casing intermediate Casing 1 intermediate Casing 2 intermediate Casing or Liner production Tie-Back fubling fulling Liner production Tie-Back fubling Pumping Unit, Engine Downhole Lift Equipment Tangible - Lease Equipment Tangible - Lease Equipment Tangible - Lease Equipment Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating	Size	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,6
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment ggal / Regulatory / Curative lell Control Insurance portingency soft Soft Soft Soft Soft Soft Soft Soft S	Size O Per Foot ling Intangibles Size O O O O O O O O O O O O O O O O O O O	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment gal / Regulatory / Curative fell Control Insurance onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment assing brive Pipe vater String urface Casing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing or Liner Production Tie-Back Trubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Stens, Stairs	Size O Per Foot ling Intangibles Size O O O O O O O O O O O O O O O O O O O	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment egal / Regulatory / Curative field Control Insurance sontingency sonstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment assing brive Pipe conductor Pipe Vater String unrface Casing Intermediate Casing 1 Intermediate Casing 2 Intermediate Casing 2 Intermediate Casing or Liner Production Tie-Back Fubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Intermediate Casing Sales Battery (Heater Treater, Separator, Gas Treating Secondary Containments Overhead Power Distribution (electric line to fac facility Electrical & Automation SWD Connection	Size O Per Foot ling Intangibles Size O O O O O O O O O O O O O O O O O O O	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment regal / Regulatory / Curative relil Control Insurance ontingency onstruction For Flow Lines onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment assing rive Pipe onductor Pipe Vater String urface Cosing ntermediate Casing 1 ntermediate Casing 2 orduction Tie-Back rubing Well Equipment orduction Tie-Back rubing Downhole Lift Equipment (BHP, Rods, Anchors, E Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heart Treater, Separator, Gas Treating Secondary Containments Overhead Power Distribution (electric line to fac Facility Electrical & Automation SHOP Clines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi Flow Lines (Line Pipe from wellhead to central fi	Size O Per Foot ling Intangibles Size O O O O O O O O O O O O O O O O O O O	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.305 STIM.220 STIM.220 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105 STIMT.105	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment ggal / Regulatory / Curative // File Control Insurance // So.5 So.5 So.6 So.6 So.6 So.7 So.6 So.7 So.6 So.7 So.6 So.7 So.7 So.7 So.7 So.7 So.7 So.7 So.7	Size O Per Foot ling Intangibles Size O O O O O O O O O O O O O O O O O O O	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220	\$319,000 \$319,000 \$19,000 \$50,000 \$50,000	STIM.395 STIM.305 STIM.220 STIM.220 STIM.1.005 STIM.1.020 STIM.1.020 STIM.1.020 STIM.1.020	\$187,0 \$45,0 \$207,0 \$4,354,0 \$50,0
imulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment gal / Regulatory / Curative fell Control Insurance onstruction For Flow Lines onstruction For Flow Lines onstruction For Sales P/L otal Intangible Cost angible - Well Equipment asing brive Pipe onductor Pipe Water String urface Casing Intermediate Casing 1 Intermediate Casing 2 Orilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, E Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Secondary Containments Overhead Power Distribution (electric line to for Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central fr Pipeline to Sales Meters and Metering Equipment	Size O Per Foot ling Intangibles Size O O O O O O O O O O O O O O O O O O O	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$3,560,000 \$18,00 \$54,00 \$260,00 \$0	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$234,000 \$319,000 \$1 \$50,00	STIM.395 STIM.305 STIM.220 STIM.220 STIM.1.005 STIM.1.020 STIM.1.020 STIM.1.020 STIM.1.020	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord imarex Owned Frac / Rental Equipment ggal / Regulatory / Curative // File Control Insurance // So.5 So.5 So.6 So.6 So.6 So.7 So.6 So.7 So.6 So.7 So.6 So.7 So.7 So.7 So.7 So.7 So.7 So.7 So.7	Size O Per Foot ling Intangibles Size O O O O O O O O O O O O O O O O O O O	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.145 DWEB.150 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$1,560,000 \$18,00 \$54,00 \$260,00 \$0 \$25,00	DICC.220 DICC.2	\$319,000 \$319,000 \$50,000 \$369,00	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.120 STIMT.410	\$187,0 \$45,0 \$207,0 \$4,354,0
imulation Water / Water Transfer / Water Stord marex Owned Frac / Rental Equipment ggal / Regulatory / Curative fell Control Insurance onstruction For Flow Lines construction For Sales P/L otal Intangible Cost angible - Well Equipment asing wive Pipe onductor Pipe Water String urface Casing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing or Liner Production Tie-Back Trubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, Elements, Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Secondary Containments Overhead Power Distribution (electric line to for Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central fr pipeline to Sales Meters and Metering Equipment	Size O Per Foot ling Intangibles Size O O O O O O O O O O O O O O O O O O O	0.00 0.00 300.00 1500.00 9280.00 0.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.160	\$11,000 \$170,000 \$3,560,000 \$1,560,000 \$18,00 \$54,00 \$260,00 \$0 \$25,00	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220	\$319,000 \$319,000 \$50,000 \$369,00	STIM.395 STIM.305 STIM.220 STIM.220 STIM.1.005 STIM.1.020 STIM.1.020 STIM.1.020 STIM.1.020	\$187,0 \$45,0 \$207,0 \$4,354,6



ACC.	905	500	100	82	ar de	en.
					ĕŒ	

			-			NAME OF STREET OF STREET	AND HARD RESIDENCE	100 miles (201 Vel)	CONTRACTOR AND CONTRACTOR	POST DATE NOTE
		Artist Late				P	roduction		Post	Total Well
						Eq	uipment /	C	Completion	Cost
tangibles						Codes Co	The second secon	des		
	n Preparation / Restor	ration				CON.100	\$4,000 PCO	M.100	\$1,000	\$194,000
mages	1.01					CON.105	\$0 BCO	M.255	\$104,190	\$246,190
ud / Fluids Disp ay Rate	55.00 DH Days	4.00 ACP Days	a	\$17,000.00	Per Day		PCO	5135	3104,150	\$1,003,000
		t hole, pads, pile clusters		427,000.00 [\$26,000
ts			3				PCO	M.125	\$0	\$158,000
iel	\$1.50	Per Gallon	######	Gallons Per Da	y			M.130	\$0	\$149,000
	ng Rig / Completion Flu	ids (Not Frac Water)					PCO	M.135	\$1,000	\$54,000
ud & Additives						CON 140	\$9,650 PCO	M.140	\$372,771	\$482,000
rface Rentals						CON.140		M.145	\$0	\$143,000
ownhole Renta		luding evaluation, G&G	Services)				PCO	W.143	TO A STATE OF THE PARTY OF THE	\$143,00
lud Logging	aution (D31, Coring inc		Days @	\$1,000.00	Per Day					\$53,000
pen Hole Loggi	ina		1/							\$22,000
	oat Equipment									\$135,00
ubular Inspecti	ions						PCO	M.160	\$3,700	\$24,70
asing Crews						NAME OF TAXABLE PARTY.	\$34.550 and		ĆO.	\$26,00
xtra Labor, We						CON.170		M.170 M.175	\$6,800	\$84,55
	tion (Trucking for tang	ibles)		\$3,500.00	Per Day	CON.173		M.180	\$2,550	\$344,50
upervision	Camp / Catering			75,500.00	Cr Duy		\$5,550 FCC			\$34,00
ther Misc Expe						CON.190	\$4,000 PCC	M.190	\$0	\$13,00
verhead			4			建设计划	transfer than the	(150 N)	(2) 大大道(3)	\$27,00
Remedial Cemer	nting						PCC	M.215	\$0	\$
NOB/DEMOB										\$158,00
Directional Drilli			7.							\$412,00
rane for Constr	ruction					CON.230	\$0			\$37,00
Solids Control	ula (Saubb) Sur 1		-				pro-	M.240	\$16,900	\$87,90
	uip (Snubbing Svcs.) rack Operations							M.245	\$0	\$115,00
Completion Rig							PCC	M.115	\$14,000	\$14,00
Coil Tubing							PCC	M.260	\$0	\$186,00
	ging, Perforating, WL	Units, WL Surveys						M.200	\$0	\$134,00
Composite Plug								M.390	\$0	\$55,00
	mping Charges, Chemi						PCC	M.210	\$0	\$2,993,00
	ter / Water Transfer /									\$45,00
	d Frac / Rental Equipm	ent			19.7	CON.300	\$0			\$20,00
Legal / Regulato Well Control Ins		\$0.50 Per Foot				TOTAL N	ed salah Si			\$11,00
Contingency		0 % of Drilling Intangible	les			CON.220	\$5,268 PCC	OM.220	\$26,146	\$421,41
Construction Fo	or Flow Lines					CON.310	\$0			\$
						CON.265	\$0			\$
Construction Fo	or Sales P/L								AF40.0F7	
Construction Fo Total Intangible							\$110,622		\$549,057	\$8,807,67
Total Intangible	e Cost					新 特殊			\$549,057	
	e Cost		Size	Feet	\$/Foot				\$549,057	\$8,807,67
Total Intangible Tangible - Well	e Cost		0	0.00	\$0.00				\$549,057	\$8,807,67 \$
Total Intangible Tangible - Well Casing Drive Pipe Conductor Pipe	e Cost I Equipment		0	0.00	\$0.00 \$0.00				\$549,057	\$8,807,67
Total Intangible Tangible - Well Casing Drive Pipe Conductor Pipe Water String	e Cost		0 0 20 "	0.00 0.00 300.00	\$0.00 \$0.00 \$60.00				\$549,057	\$8,807,67
Total Intangible Tangible - Well Casing Drive Pipe Conductor Pipe Water String Surface Casing	e Cost I Equipment	***	0 0 20 " 13.375	0.00 0.00 300.00 1500.00	\$0.00 \$0.00 \$60.00 \$36.00				\$549,057	\$8,807,67
Total Intangible Gangible - Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Co	e Cost I Equipment		0 0 20 " 13.375 9.625	0.00 0.00 300.00 1500.00 9280.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00	Al consider			\$549,057	\$8,807,67
Total Intangible Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Co	e Cost I Equipment		0 0 20 " 13.375	0.00 0.00 300.00 1500.00	\$0.00 \$0.00 \$60.00 \$36.00				\$549,057	\$8,807,67
Total Intangible Gaing Gaing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Contermediate Contermedia	e Cost I Equipment Cosing 1 Cosing 2		0 0 20 " 13.375 9.625	0.00 0.00 300.00 1500.00 9280.00 0.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00				\$549,057	\$8,807,67
Total Intangible Tangible - Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Co. Drilling Liner Production Casi	e Cost I Equipment Cosing 1 Cosing 2 Sing or Liner		0 0 20 " 13.375 9.625 0	0.00 0.00 300.00 1500.00 9280.00 0.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	At Society	\$110,622			\$8,807,67
Total Intangible Cosing Cosing Corive Pipe Conductor Pipe Water String Surface Casing Intermediate Co Drilling Liner Production Casi Production Tie-	e Cost I Equipment Cosing 1 Cosing 2 Sing or Liner		0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00	45 % S. S. S.	\$110,622	DMT.105	\$549,057 \$52,472	\$8,807,67
Total Intangible Fangible - Well Casing Drive Pipe Conductor Pipe Surface Casing Intermediate Combinermediate Combinerme	e Cost I Equipment Cosing 1 Cosing 2 Cosing or Uner Back e, Chokes		0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00		\$110,622	DMT.105		\$8,807,67
Total Intangible—Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Intermediate Contermediate Contermediat	e Cost I Equipment Casing 1 Casing 2 Sing or Liner Back Back Chokes Stolation Packer		0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00		\$110,622 PC0		\$52,472	\$8,807,67
Total Intangible - Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Co Intermediate Co Drilling Liner Production Casi Production Tie- Tubing Wellhead, Tree Liner Hanger, Is Packer, Nipples	e Cost I Equipment Sosing 1 Sosing 2 Sosing or Liner -Back e, Chokes Isolation Packer S		0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00		\$110,622 PCC	OMT.400	\$52,472 \$1,800	\$8,807,67 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Intangible Gangible - Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Co Intermediate Co Drilling Liner Production Cas Production Tie- Tubing Wellhead, Tree Liner Hanger, Is Packer, Nipples Pumping Unit,	e Cost I Equipment Cosing 1 Cosing 2 Cosing or Liner Back E, Chokes Esolation Packer S Engine	Anchors FSP GVIs Pr	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00		\$110,622 PCC		\$52,472	\$8,807,67 \$18,00 \$260,00 \$319,00 \$52,4 \$100,00 \$25,0 \$1,8
Total Intangible Tongible - Well Casing Drive Pipe Conductor Pipe Surface Casing Intermediate Co. Intermediate Co. Drilling Liner Production Tie- Tubing Wellhead, Tree Liner Hanger, Is Packer, Nipples Pumping Juh. Downhole Lift II.	e Cost I Equipment Cosing 1 Cosing 2 Sing or Liner Back c, Chokes Isolation Packer S Engine Equipment (BHP, Rods	, Anchors, ESP, GVLs, PC	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00		\$110,622 PCC	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$5,50 \$18,00 \$260,00 \$319,00 \$100,00 \$100,00 \$100,00 \$1,80
Total Intangible Fangible - Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Contermediate	e Cost I Equipment Casing 1 Casing 2 Casing or Liner Casing	, Anchors, ESP, GVLs, PC	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400	\$110,622 PCC PCC PCC PCC \$69,387	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Intangible Consiste Well Cosing Drive Pipe Conductor Pipe Surface Cosing Intermediate Combinermediate Combinermedi	e Cost I Equipment Cosing 1 Cosing 2 Sing or Liner Back Cockes		0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405	\$110,622 PCC PCC PCC PCC PCC PCC PCC P	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$ \$ \$ \$ \$ \$ \$ \$18,000 \$ \$54,000 \$ \$319,00 \$ \$52,40 \$ \$100,00 \$ \$25,00 \$ \$1,80 \$ \$69,30 \$ \$61,00
Total Intangible Fangible - Well Casing Drive Pipe Conductor Pipe Conductor Pipe Surface Casing Intermediate Contermediate Contermediat	e Cost I Equipment Cosing 1 Cosing 1 Cosing 2 Cosing or Liner Cosing or Line	, Anchors, ESP, GVLs, PC Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.410	\$110,622 PCC PCC PCC PCC \$69,387 \$61,047 \$129,700	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$5 \$18,00 \$260,00 \$319,00 \$52,4 \$100,00
Total Intangible Gangible - Well Casing Drive Pipe Conductor Pipe Conductor Pipe Surface Casing Intermediate Contermediate Contermediat	e Cost I Equipment I Equipment I Equipment I Cosing 1 I Cosing 2 Ising or Liner -Back e, Chokes Isolation Packer Is Engine Equipment (BHP, Rods Is Equipment Ipment Iteps, Stairs er Treater, Separator, A Intalinments	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.410 CONT.415	\$110,622 PCC PCC PCC \$69,387 \$61,047 \$129,700 \$8,500	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$5 \$18,00 \$54,00 \$260,00 \$319,00 \$52,4:0 \$10,00 \$52,0:0 \$1,80 \$69,3:0 \$61,0 \$54,20 \$54,00 \$54,
Total Intangible - Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Co Intermedi	e Cost I Equipment Cosing 1 Cosing 2 Sing or Liner Back e, Chokes Isolation Packer Sa Equipment Baptiment Bapti	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.410 CONT.415 CONT.420	\$110,622 PCC PCC PCC \$69,387 \$61,047 \$129,700 \$8,500	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$5 \$18,00 \$260,00 \$319,00 \$52,4 \$100,00
Total Intangible Tengible - Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Co. Intermediate Co. Drilling Liner Production Ter- Tubing Wellhead, Tree Liner Hanger, Is Packer, Nipples Pownhole Lift I Tangible - Leas N/C Lease Equi Tanks, Tanks Si Battery (Heate Secondary Con Gverhead Pow Facility Electric	e Cost I Equipment Cosing 1 Cosing 2 Cosing or Liner Back e, Chokes Isolation Packer S Equipment (BHP, Rods Se Equipment Lippent Lip	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.410 CONT.415 CONT.420 CONT.420	\$110,622 PCC PCC PCC \$69,387 \$61,047 \$129,700 \$8,500 \$35,000	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$18,00 \$18,00 \$260,00 \$319,00 \$100,00 \$25,00 \$1,80 \$69,3 \$61,0 \$129,7 \$8,5
Total Intangible—Well Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Intermediate Contermediate Contermediat	e Cost I Equipment Cosing 1 Cosing 2 Cosing or Liner Coson Packer Coson Packer Seleguipment (BHP, Rods See Equipment Ipment Ip	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.410 CONT.415 CONT.425 CONT.425	\$110,622 PCC PCC PCC \$69,387 \$61,047 \$129,700 \$8,500	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,61 \$18,00 \$18,00 \$54,01 \$319,0 \$52,4 \$10,0 \$129,7 \$69,3 \$61,0 \$129,7 \$8,5
Total Intangible Fangible - Well Casing Drive Pipe Conductor Pipe Conductor Pipe Surface Casing Intermediate Contermediate Contermediat	e Cost I Equipment Cosing 1 Cosing 2 Cosing or Liner Cosing	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.410 CONT.415 CONT.420 CONT.420	\$110,622 PCC PCC PCC PCC PCC PCC PCC P	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$18,007,67 \$18,007,67 \$18,007,67 \$18,007,67 \$18,007,67 \$19,007,67 \$19,007,67 \$1,0
Total Intangible Tangible - Well Casing Drive Pipe Conductor Pipe Conductor Pipe Surface Casing Intermediate Co Intermediate Co Drilling Liner Production Tie- Tubing Wellhead, Tree Liner Hanger, Is Packer, Nipples Pumping Unit, Downhole Lift Tangible - Leas NC Lease Equi Tanks, Tanks Si Battery (Heate. Secondary Con Overhead Pow Facility Electric SWD Connecttie Flow Lines (Line Flow Flow Lines (Line Flow F	e Cost I Equipment Cosing 1 Cosing 2 Sing or Liner Back e, Chokes Isolation Packer s Engine Equipment (BHP, Rods se Equipment ipment iteps, Stairs er Treater, Separator, of solation and iner Stairs er Distribution (electrical & Automation on on e Pipe from wellhead les	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.415 CONT.415 CONT.425 CONT.425 CONT.430	\$110,622 PCC PCC PCC PCC PCC PCC PCC P	OMT.400 OMT.405	\$52,472 \$1,800 \$0 \$0	\$8,807,61 \$18,00 \$18,00 \$260,00 \$319,00 \$25,0 \$1,8 \$69,3 \$61,0 \$129,7 \$8,5 \$35,0
Total Intangible Tangible - Well Casing Drive Pipe Conductor Pipe Conductor Pipe Surface Casing Intermediate Co Intermediate Co Drilling Liner Production Tie- Tubing Wellhead, Tree Liner Hanger, Is Packer, Nipples Pumping Unit, Downhole Lift Tangible - Leas NC Lease Equi Tanks, Tanks Si Battery (Heate. Secondary Con Overhead Pow Facility Electric SWD Connecttie Flow Lines (Line Flow Flow Lines (Line Flow F	e Cost I Equipment Cosing 1 Cosing 2 Cosing 2 Cosing 2 Cosing or Liner Cosin	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.415 CONT.415 CONT.420 CONT.420 CONT.430 CONT.430 CONT.430	\$110,622 PCC PCC PCC PCC PCC PCC PCC P	OMT.400 OMT.405	\$52,472 \$1,800 \$0	\$8,807,67 \$18,00 \$18,00 \$260,00 \$319,00 \$319,00 \$1,80 \$1,80 \$69,3 \$61,0 \$129,7 \$8,5
Total Intangible Fangible - Well Casing Drive Pipe Conductor Pipe Conductor Pipe Surface Casing Intermediate Contermediate Contermediat	e Cost I Equipment Cosing 1 Cosing 2 Cosing 2 Cosing 2 Cosing or Liner Cosin	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.415 CONT.415 CONT.420 CONT.420 CONT.430 CONT.430 CONT.430	\$110,622 PCC PCC PCC PCC PCC PCC PCC P	OMT.400 OMT.405	\$52,472 \$1,800 \$0 \$0	\$8,807,67 \$18,007,67 \$18,007,67 \$18,007,67 \$18,007,67 \$18,007,67 \$19,007,67 \$19,007,67 \$1,8
Total Intangible Fangible - Well Casing Drive Pipe Conductor Pipe Conductor Pipe Surface Casing Intermediate Conduction Tier Production Casing Intermediate Conduction Tier Production Casing Wellhead, Tree Liner Hanger, Is Packer, Nipples Downhole Lift Langible - Leas N/C Lease Equi Tanks, Tanks Si Battery (Heate Secondary Con Coverhead Pow Facility Electric SWD Connectic Flow Lines (Line Flow Lines (Line) Flow Lines (Line) Flow Lines (Line) Flow Lines (Line) Meters and Meters and Meters and Meters Processing Pipeline to Sale Meters and Meters and Meters and Meters Consider Pipeline to Sale Meters and Meters and Meters and Meters and Meters and Meters Processing Pipeline to Sale Meters and Meters and Meters and Meters and Meters and Meters Processing Pipeline to Sale Meters and Meters and Meters and Meters Processing Pipeline to Sale Meters and Meters and Meters and Meters Processing Pipeline to Sale Meters and Meters and Meters and Meters Productor Pipe Processing Pipeline to Sale Meters and Meters and Meters and Meters Productor Pipeline Product	e Cost I Equipment Cosing 1 Cosing 2 Cosing 2 Cosing 2 Cosing or Liner Cosin	Gas Treating Equipment)	0 0 20 " 13.375 9.625 0 0 5.5	0.00 0.00 300.00 1500.00 9280.00 0.00 21240.00	\$0.00 \$0.00 \$60.00 \$36.00 \$28.00 \$0.00 \$15.00 \$0.00	CONT.400 CONT.405 CONT.415 CONT.415 CONT.420 CONT.420 CONT.430 CONT.430 CONT.430	\$110,622 PCC PCC PCC PCC PCC PCC PCC P	OMT.400 OMT.405	\$52,472 \$1,800 \$0 \$0	\$8,807,67 \$18,00 \$18,00 \$260,00 \$319,00 \$319,00 \$19,00 \$1,00 \$1,00 \$1,00 \$1,00 \$250,00 \$1,80 \$53,00 \$1,80 \$35,00 \$35,00 \$1,00