Well Name: 29 & 32 17N-8W STACK

AFE Drill Days = 24

PROJECT DESCRIPTION & OBJECTIVE:



PROPOSED TD: 8,650 TVD / 19,160 MD Drill and Complete

Original

TANGIBLES use / Field Office Operations (housing, utilities, trash etc.) used Hole Electric Wireline ervices - Casing Crews and Running Tools ervices Cementing/Coil Tubing Unit mmunications onsultants ore / Fluid Analysis rectional Drilling Operations	101 102 103 105	\$50,000 \$0	\$30,000 \$460,000	883 \$0 \$0	\$80,000 \$460,000
ased Hole Electric Wireline ervices - Casing Crews and Running Tools ervices Cementing/Coil Tubing Unit ommunications onsultants ore / Fluid Analysis	102 103	\$0	\$460,000		
ervices - Casing Crews and Running Tools ervices Cementing/Coil Tubing Unit ommunications consultants one / Fluid Analysis	103			20	3400.00
ervices Cementing/Coil Tubing Unit mmunications onsultants ore / Fluid Analysis				60	
ommunications onsultants ore / Fluid Analysis		\$60,000	\$50,000	\$0	\$110,000
onsultants ore / Fluid Analysis		\$175,000		\$0	\$175,000
ore / Fluid Analysis	109	\$8,000		\$0	\$8,000
	110	\$110,000	\$150,000	\$3,000	\$263,000
anational Drillian Constitute	111	\$0		\$0	\$1
rectional Drilling Operations	113	\$350,000	China San Carlo	\$0	\$350,000
vironmental & Safety Services	117	\$1,500	\$35,000	\$0	\$36,500
shing Services	119	\$0		\$0	\$1
uids Disposal (includes transportation)	120	\$75,000	\$20,000	\$0	\$95,000
ervices Formation Evaluation	121	\$0	<b>\$20,000</b>	\$0	\$1
	122	40	\$2,720,000	\$0	\$2,720,00
ormation Stimulation - Fracturing				\$0	\$2,720,000
ormation Stimulation - Other	123	District Control of the Control of t	\$20,000		
spection - Bottom Hole Assembly	129	\$5,000		\$0	\$5,00
spection - Casing	130	\$5,000		\$0	\$5,00
spection - Drill Pipe	131	\$25,000		\$0	\$25,00
spection - Tubing	133	\$0	\$11,000	\$0	\$11,00
stallation / Removal - Pipeline	135	Control V		\$ 50,000	\$50.00
bor - Company Supervision	139	\$0		\$0	\$
	140	\$ -		\$ 2,000	\$2,00
ompany Labor					
bor - Contract Employees	141	\$0		\$0	\$
ocation Preparation	143	\$150,000	\$1,000	\$0	\$151,00
ocation Remediation & Maintenance	144	\$250,000	\$12,500	\$0	\$262,50
ervices Miscellaneous	146	\$0	\$6,500	\$0	\$6,50
ud Logging Services	147	\$25,000		\$0	\$25,00
rilling & Completion Rig Costs	150	\$550,000	\$115,000	\$14,000	\$679,00
	152	\$0	ψ110,000	\$0	\$
rilling Well Turnkey Costs				\$0	\$200,00
g Mobilization & De-Mobilization	153	\$200,000	045.000		
ecurity Services	154	\$0	\$15,000	\$0	\$15,00
ickline Services	155	\$0		\$0	\$
urvey - Location	156	\$1,500		\$0	\$1,50
urvey - Well (not associated with directional drilling)	157	\$0		\$0	\$
esting - Well Control Equipment	160	\$10,000	\$8,000	\$0	\$18,00
ransportation - Land	162	\$11,000	\$25,000	\$13,000	\$49,00
	165	\$0	Ψ20,000	\$0	\$
ubular Conveyed Perforating & Drill Stem Testing Services		\$0 \$4.500		\$0	\$4,50
ervices Welding	166	\$4,500	210.000		
rill Bits	301	\$120,000	\$10,000	\$0	\$130,00
ow-Out Preventor	302	\$17,000	\$50,000	\$0	\$67,00
ompletion Fluids	304		\$5,000	\$0	\$5,00
ranes	307	\$ -	\$ 10,000	\$ 10,000	\$20,00
rill String	310	\$10,000		\$0	\$10,00
uel	313	\$100,000	\$235,000	\$0	\$335,00
as Measurement	317	\$ -	DATE OF THE PARTY	\$ 13,000	\$13,00
	325	\$0	TARREST TO STATE OF THE STATE O	\$0	
ent Lost in Hole	328	\$12,000	\$165,000	\$72,000	\$249,00
ent Miscellaneous Surface Equipment			\$100,000		\$400,00
lud - Drilling	329	\$400,000	THE REAL PROPERTY.	\$0	
lud Monitoring & Processing Equipment	330	\$70,000		\$0	\$70,00
tabilizer, Under-Reamer, Hole-Opener	341	\$15,000		\$0	\$15,00
apor Recovery System	349	\$ -		\$ 20,000	\$20,00
rilling Water	350	\$20,000	\$480,000	\$0	\$500,00
	351	\$ -	TO BE SUBSECTION	\$ 16,000	\$16,00
/ater Handling Equipment	501	\$10,000	DOMESTIC OF THE PARTY OF THE PA	\$0	\$10,00
rilling Insurance	503	\$15,000		\$0	\$15,00
egal Fees				\$0	\$1,50
egulatory Compliance	511	\$1,500			
verhead	965	\$13,000		\$0	\$13,00
Subtotal - Intangibles		\$2,870,000	\$4,634,000	\$213,000	\$7,717,00
ANGIBLES		880	881	883	
il Measurement Equipment	332			\$0	
ine Pipe & Battery Fittings	335		52.75	\$0	
	340			\$34,000	\$34,00
eparators	345		ROSE STATE OF THE SECOND	\$58,000	\$58,0
tock Tanks			Particular and the second seco	\$0	400,0
reaters	347				\$25,0
rtificial Lift	601		· 157/05/05/05/05/05/05/05/05/05/05/05/05/05/	\$25,000	
Casing Accessories	602	\$50,000			\$50,0
Packers / Anchors / Liner Hangers	604	\$0		\$0	
Vater Casing (Conductor Casing)	607	\$10,000	STREET, STREET		\$10,0
Pipe Surface Casing (\$40 / ft)	608	\$60,000			\$60,0
	609	\$0		The state of the s	
Pipe Intermediate Casing	610	\$500,000		\$0	\$500.0
Production Casing/Liner (\$26 / ft)				40	Ψ300,0
Pipe Casing Liner	611	\$0		#C0 000	\$68,0
ubing	613			\$68,000	
Rods	614			\$0	
	616	THE STATE OF THE STATE OF		\$8,000	\$8,0
		400 000	1 400 000		\$60,0
ubing Accessories	617	\$30,000	\$30,000		400,0
	617	\$30,000			\$873,0

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay it share of the all actual

PREPARED BY: M Patten

PRINTED NAME:

TITLE:

COMPANY:

DATE:

W15-3765T