Franklin 1H-1X

TARGET FORMATION: MRMC AFE Drill Days = 29

PROJECT DESCRIPTION & OBJECTIVE: SPUD TO RR = 24

Drill and Complete 10,000' lateral.

AFE #: PROPOSED TC AFE TYPE: 19079 MD 8,775 TVD /

DETAIL OF ESTIMATED EXPENDITURES	COST CODE	DRILLING	COMPLETION	FACILITIES	ART LIFT	TOTAL
TANGIBLES	3301 3002	880	881	883	882	
se / Field Office Operations (housing, utilities, trash etc.)	101	\$41,164	\$30,000	\$0	\$0	\$71,1
sed Hole Electric Wireline	102	\$0	\$515,000	\$0	\$0	\$515,0
rvices - Casing Crews and Running Tools	103	\$35,000	\$50,000	\$0	\$6,000	\$91,0
rvices Cementing/Coil Tubing Unit	105	\$125,000	\$0	\$0	\$0	\$125,0
mmunications	109	\$6,616	\$0	\$0	\$0	\$6,0
nsultants	110	\$0	\$150,000	\$365	\$0	\$150,
re / Fluid Analysis	111	\$0	\$0	\$0	\$1,800	\$1,8
ectional Drilling Operations	113	\$408,566	\$0	\$0	\$0	\$408,
vironmental & Safety Services	117	\$1,970	\$35,000	\$0	\$0	\$36,
hing Services	119	\$0	\$0	\$0	\$0	
ids Disposal (includes transportation)	120	\$107,820	\$20,000	\$0	\$0	\$127,
rvices Formation Evaluation	121	\$0	\$0	\$0	\$0	
rmation Stimulation - Fracturing	122	\$0	\$3,020,000	\$0	\$0	\$3,020,
	123	\$0	\$20,000	\$0	\$0	\$20.
rmation Stimulation - Other	128	\$0	\$9,000	\$0	\$0	\$9,
t Oiling Services	129	\$5,000	\$0	\$0	\$0	\$5,
pection - Bottom Hole Assembly	130	\$5,000	\$0	\$0	\$0	40,
pection - Casing			\$0	\$0	\$0	\$25,
pection - Drill Pipe	131	\$25,000		\$0	\$0	\$2.
pection - Tubing	133	\$0	\$2,000			\$2,
tallation / Removal - Pipeline	135	\$0	\$0	\$0	\$0	600
oor - Company Supervision	139	\$88,208	\$0	\$0	\$0	\$88,
mpany Labor	140	\$0	\$0	\$8,500	\$4,000	\$12,
oor - Contract Employees	141	\$0	\$0	\$63,000	\$0	\$63,
cation Preparation	143	\$190,000	\$1,000	\$10,000	\$0	\$201,
cation Remediation & Maintenance	144	\$161,250	\$12,500	\$0	\$0	\$173,
rvices Miscellaneous	146	\$52,811	\$6,500	\$0	\$10,700	\$70,
d Logging Services	147	\$23,926	\$0	\$0	\$0	\$23,
lling & Completion Rig Costs (\$0 / day)	150	\$627,012	\$215,000	\$0	\$20,000	\$862,
lling Well Turnkey Costs (\$0 / day)	152	\$0	\$0	\$0	\$0	200
	153	\$0	\$0	\$0	\$0	
Mobilization & De-Mobilization	154	\$0	\$15,000	\$0	\$0	\$15,
curity Services	155	\$0	\$15,000	\$0	\$3,500	\$3,
ckline Services		\$0	\$0	\$0	\$0	40,
rvey - Location	156			\$0	\$0	\$2.
rvey - Well (not associated with directional drilling)	157	\$2,440	\$0		\$0	\$8,
sting - Well Control Equipment	160	\$0	\$8,000	\$0		
ansportation - Land	162	\$9,703	\$25,000	\$10,000	\$10,000	\$54,
bular Conveyed Perforating & Drill Stem Testing Services	165	\$0	\$0	\$0	\$0	
rvices Welding	166	\$3,000	\$0	\$0	\$0	\$3,
II Bits	301	\$127,500	\$10,000	\$0	\$0	\$137,
ow-Out Preventor	302	\$23,522	\$65,000	\$0	\$0	\$88,
mpletion Fluids	304	\$0	\$5,000	\$0	\$0	\$5,
anes	307	\$0	\$10,000	\$10,000	\$0	\$20,
II String	310	\$37,875	\$0	\$0	\$0	\$37,
spection - Drill Pipe	311			\$0		
el	313	\$48,514	\$235,000	\$0	\$0	\$283,
as Measurement	317	\$0	\$0	\$20,000	\$0	\$20,
	325	\$0	\$0	\$0	\$0	THE PARTY OF THE
ent Lost in Hole	328	\$13,541	\$195,000	\$37,000	\$10,000	\$255,
ent Miscellaneous Surface Equipment	329	\$222,332	\$0	\$0	\$0	\$222
ıd - Drilling			\$0	\$0	\$0	\$55
d Monitoring & Processing Equipment	330	\$55,865	\$0	\$0	\$5,000	\$5,
ater Handling Equipment	336	\$0			\$5,000	\$11,
abilizer, Under-Reamer, Hole-Opener	341	\$11,761	\$0	\$0		\$11,
por Recovery System	349	\$0	\$0	\$0	\$0	0.100
illing Water	350	\$8,086	\$480,000	\$0	\$4,000	\$492
ater Handling Equipment	351	\$0	\$0	\$0	\$0	
lling Insurance	501	\$10,000	\$0	\$0	\$0	\$10
gal Fees	503	\$15,000	\$0	\$0	\$0	\$15
gulatory Compliance	511	\$1,500	\$0	\$0	\$0	\$1
verhead	965	\$14,701	\$0	\$0	\$0	\$14
Subtotal - Intangibles		\$2,504,683	\$5,134,000	\$158,865	\$75,000	\$7,872
NGIBLES		880	881	883	882	
	321	\$0	\$0	\$0	\$0	
eaters - Indirect Lin	332	\$0	\$0	\$0	\$0	
Measurement Equipment	335	\$0	\$0	\$73,000	\$0	\$73
ne Pipe & Battery Fittings		\$0	\$0	\$25,000	\$0	\$25
parators	340	\$0	\$0	\$62,000	\$0	\$62
ock Tanks	345			\$58,000	\$0	\$58
eaters	347	\$0			\$15,000	\$15
tificial Lift	601	\$0		\$0		\$26
sing Accessories	602	\$26,000		\$0	\$0	\$20
ckers / Anchors / Liner Hangers	604	\$0		\$0	\$0	640
ater Casing (Conductor Casing)	607	\$10,000		\$0	\$0	\$10
pe Surface Casing (\$28 / ft)	608	\$60,000		\$0	\$0	\$60
pe Intermediate Casing	609	\$0		\$0	\$0	
oduction Casing/Liner (\$25 / ft)	610	\$496,054		\$0	\$0	\$496
pe Casing Liner	611	\$0		\$0		
	613	\$0		\$0	\$55,000	\$55
ubing	614	\$0		\$0		
ods	616	\$0		\$0	\$5,000	\$5
bing Accessories	617	\$22,000		\$0	\$0	\$52
ellhead	01/			\$218,000	\$75,000	\$937
Subtotal - Tangibles		\$614,054				
FE TOTAL		\$3,118,737	\$5,164,000	\$376,865	\$150,000	\$8,809,
	Scope By	Prepared By	Prepared By	Prepared By	Prepared By	
	,	Kirk Fields	Cody Bass	Nathan Peregoy	Nathan Peregoy	
					Date Modified	

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay it share of the all actual cost incurred in

NAME: PRINTED NAME:	COMPANY:DATE:	
William Politice TITLE:		
6/8/15		