

Operator: Well Name: Proposed TO: Location: Purpose:

Felix Energy LLC
Christmas 1918-1H
20051' MD/9476' TVD
19/18 - 16N - 9W
Drill, complete & equip horizontal well

Date: 5/8/2015
Field:
County, State: Kingfisher, OK
Objective: Miss
AFE No.:

tangi	bles		Drilling (830)	Completion (840)	Pacility (840)	Total
010	Permits, Licenses, Etc		6,000		, , , , , , , , , , , , , , , , , , ,	
020	Staking & Surveying		8,000			8
025	Road, Locations	1	70,000	30,000	5,000	105
030	Damages	:	50,000	,,,,,,,,		50
035	Mobilization/Demobilization		197,000			197
040	Daywork Contract	35 days @ \$17700	628,575			628
045	Footage Contract	33 pays @ 317700, _	028,3/3 (-	- _		020
050						
	Mouse/Rathole/Conduct Pipe		15,050			15,
055	Directional Orilling & Surveying		380,000		<u> </u>	380
060	Bits, Tools, Stabilizers	· ·	99,204	27,000	L	126
065	Fuel, Power		159,688	8,750		168
070	Drill Water	. ,	12,300	- '		12
075	Mud & Chemicals		455,000			455
OBO	Mud Logging	-1	38,400			38
085	Drill Stem Testing	·	20,400			_
090	Core Analysis		"			-
			·			
095	Openhale togging		L			
100	Cement Services/Float Equip	· · · · · · · · - ·	165,000	-		165
105	Transportation, Trucking		31,400	35,000		66
110	Casing Crew & Equipment	•	53,161	-		53
115	Welding Services	•	15,000	5,000	10,000	30
120	Contract Labor		25,000	25,000	20,000	50
125	Rental Equipment					
			154,375	233,000	5,000	392
130	Completion Rig			94,500		94
135	Coiled Tubing			- [
140	Cased Hole Logs & Surveys		-	6,500		e
145	Perforating/Wireline Services	[290,000		290
150	Miscellaneous		75,000	100,000		175
155	AcidIzing/Fracturing	Plug & perf - Slickwater	- 13,000	3,314,400		3,314
160	Well Testing	Find or best - Suckwater		50,000		
		·- [_ -				50
165	Completion Fluids	J		25,000		25
170	Other Services		241,810	B5,000]		326
175	Supervision		188,500	151,600		340
180	:Overhead	· ·	16,154	6,000	-	22
185	Well Control Insurance		20,051	· · · · · · · · · · · · · · · · · · ·		20
190	Legal, Title Services		80,000			80
195	P&A Costs	•		·		
200	Contingency	•	95,543	134,603		230
200	jeditingency	Published beautition			20,000	7,921,
		Subtotal - Intengibles:	3,280,310	4,621,353		7,921,
ngible	ed		Drilling	Completion	Facility	Total
			(850)	(860)	(860)	
010	Conductor Casing	_			Ī	
015	Surface Casing 150	0' 13.37S 54.5# K-55 STC	60,000			60
120		3406' 9.625 40# L-80 LTC	256,680			256
125	Orilling Liner					
130		0051 5.5 20# P-110 BTC	461,173			461
		0031 2'3 50# L-110 BIC	401,173			461,
135	Production Liner					
140	Production Tubing 94	76' 2.875in Prod Tubing		45,011		45
145	Weilhead Equipment		22,000	15,000	i	37
150	Float Equip/Liner Hanger	İ	- [
155	Nipple/Valve/Fitting/Flowline				45,000	45.
160	Subsurface Equipment			30,000		30
165	Surface Equipment	├─		30,000	165,400	165
170		<u> -</u> .	··: - -		21,600	21
	Supervision	· · · · · · · · · · · · · · · · · · ·	i	• ;		
175	Hauling				5,000	5,
180	Compressors				• .	
185	Artificial Lift (surface)	<u></u> .				
	Artificial Lift (downhole)		<u></u>	20,000		20,
186	Power	ļ 				
	Power	· -			15,000	15,
186 190	1	1				
186 190 195	Flow Lines	·· · · - · · 			15 000	
186 190 195 200	Flow Lines Pipeline & Metering				15,000	15,
186 190 195 200 205	Flow Lines Pipeline & Metering Misc & TCC Contingency				• ;	
186 190 195 200	Flow Lines Pipeline & Metering				32,000	32,
186 190 195 200 205	Flow Lines Pipeline & Metering Misc & TCC Contingency	Subtotal - Tangibles	799,853	110,011	• ;	15, 32, 1,208,

elix Energy LLC	Approval		
approved by:	Cyptalhahl	9/11/15	
Date:	6/30/15	il this	
Vorking Interest	Owner Approval		
opproved by: _			
)ate:			

THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE SIGNED COPY, PARTY AGREES TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED.



SEP 1 5 2015