

## **Authorization For Expenditure**

Company Entity CIMAREX ENERG		(A) 1/4/17						Date Prep		29/2015			
Region	Well Name			Prospect or Field	Name	Property	Number		Drillie	g AFE No.		9	
Anadarko	SIMS 2017X-1		50/46/44/5	CANA CORE PROSPE		350016		100000000000000000000000000000000000000		54199			
Location				County		Str	ate	792	Tw	ie Well		ī	
	N-9W Canadian County, OK		96 A. A.	Canadian	DESIGNATION OF THE PARTY OF THE	0	IK F	Oil Gas	X	Expl Prod	X		
Estimate Time		Herman Committee	(2000)J-	st Start Date	August 1	st Comp Da	And the second	Form	200	THE MASS	ured Depth	1	
Estimate Type Original Estimate Revised Estimate	X			04/01/2015		06/01/2015			issippi	21, Tt Vert	,260' cal Depth		
Supplemental Est	timate									11,	,050'		
Drill and complet	en horizontal test. Drill to 15 1 +/- 9730' long lateral in the l bugh new facility.	00', set sur	face ca	asing. Drill to 9851', set	intermedia	te casing. Dr	ill to 11152'	(KOP). Dril	curve at 1	2 DLS build i			
Intangibles				Dry Hole Co	st	Aft	er Casing Po	int	Cor	mpleted Wel	I Cost	1	
Drilling Costs			-	\$3,323,000			E SHOTE SAID			\$3,323,000		1	
Completion Costs				section callection of ex-			\$5,768,000			\$5,768,000	)	]	
Total Intangible (	Costs			\$3,323,000	)		\$5,768,000			\$9,091,000	)		
Tangibles											7 - 1	1	
Well Equipment				\$458,000			\$668,800			\$1,126,800	)	1	
Lease Equipment				nd made in interest	40. 11. 12.40		\$282,620			\$282,620		J	
Total Tangible W	ell Cost	-N-2-VE		\$458,000	-		\$951,420			\$1,409,420	)		
Plug and Abando	n Cost			\$0			\$0			\$0		]	
Total Well Cost				\$3,781,000	)		\$6,719,420			\$10,500,42	0		
Unless otherwise long as Operator you must provide commencement o procured by Oper  I elect t Well control insur	indicated below, you, as a no conducts operations hereund a certificate of such insurand of drilling operations. You ag ator. to purchase my own well con rance procured by Operator, and clean-up/pollution exper	n-operatinger and to peraceptable acceptable ender that fail trol insura	ig work pay you ple to C lure to nce po	cing interest owner, ago or prorated share of the operator, as to form and provide the certificate dicy.	ree to be co e premiums d limits, at t e of insurance	therefore. I he time this ce, as provide 6 W.I.) of Co	erator's well f you elect to AFE is return ed herein, w mbined Sing	o purchase ned, if avai ill result in	your own lable, but your bein	well control in no event la g covered by	insurance, ater than insurance		
Marketing Electio			<b>国</b>			or + wall county		ten e					
volumes delivered request to Cimare	as under arm's-length contra d over time. Should you choo ex's Marketing Department, v an election to market your ga	se to mark e will shar	et you e with	r share of gas with Cim you the terms and con	arex, you w ditions purs	ill be subject uant to which	to all of the	terms of	such contra	acts. Upon w	ritten	SE CR	UCHC
☐ I elect t	to take my gas in kind.										14		ر آھ
l elect t	o market my gas with Cimar	ex pursuan	t to th	e terms and conditions	s of its conti	ract.		-				EXHIBIT_	-
Comments on AFF												C.S.R	. ,
The above costs a without affecting	re estimates only and anticip the authorization for expend gulatory and well costs under	ate trouble iture herei	free o	perations without any ted. By approval of this	foreseeable s AFE, the w	change in porking interes	olans. The ac	ctual costs grees to pa	may excee y its propo	d the estima rtionate shar	ited costs	3-0	POR
				Cimarex Fnerov C	o. Annro	val							
Prepared by		חוווים	ng and	Cimarex Energy C Completion Manager			Regional Ma	nager	<b>通過198</b> 年		Hard Control		
malated H. 45H51 Small 22													
Total Section 2	The state of the s			Joint Interest	Approval								
Company		Вү					Date				4000		
	100					-							



Lease Name:

	The state of the s	STATE TO A SITT OF SHAPE	The second	200000000000000000000000000000000000000	No. of Contract of	COL PROGRAMMA	Distriction of the second	IN CARDA			
AND DESCRIPTION OF THE PARTY OF	Description of						BCP - Drilling	1000	ACP - Drilling		Complet
THE REAL PROPERTY.								<b>用的新</b>	m to the state of		
	Esta real State						(Bry Hale Cost)			A	Stimula
Intangibles			51-11-5			Codes		Codes		Codes	
	n Preparation / Resto	ration				DIDC.100	\$150,000		16   183   1	STIM.100	\$2
Damages Mud / Fluids Disp	nacal Chausas					DIDC.105	\$30,000	STREET, SECRETARIES IN			
Day Rate	36.00 DH Days	4.00 ACP Doys		1 425 222 2		DIDC.255	\$120,000	RESIDENCE DESCRIPTION OF		STIM.255	\$6
		t hole, pads, pile cluste		\$26,000.0	0 Per Day	DIDC.115	\$962,000	MACHINE SHIPS MADE WAS	\$104,000		
Bits	r cost (mouse noie, ru	it noie, paus, plie cluste	rs, misc.)			DIDC.120	\$25,000	Personal Incapation and Park		Name of the last of the	me of
Fuel	\$1.80	Per Gallon	1 600 0	O Gallons Per	Day	DIDC.125	\$170,000		\$0		
Water for Drilling	g Rig / Completion Flu		1,000.0	o Journalis Fer	Duy	DIDC.135	\$118,000 \$10,000		\$1,000	THE RESIDENCE AND	Tell and Tell Ed
Mud & Additives						DIDC.145	\$360,000	DICC.155	\$1,000	STIM.135	Se 100 m
Surface Rentals						DIDC.150	\$45,000	PERSONAL PROPERTY AND PERSONS IN	\$0	STIM.140	\$20
Downhole Rental:						DIDC.155	\$85,000	1000.140 1000.140		STIM.145	\$20
	ation (DST, Coring incl	luding evaluation, G&G	Services)			DIDC.160	\$0	Wer market		STIM.150	
Mud Logging		30.00	Doys @	\$900.00	Per Day	DIDC.170	\$32,000			STATE OF	200 0000
Open Hole Loggin						DIDC.180	\$0				
Cementing & Floa						DIDC.185	\$60,000	DICC.155	\$90,000		72 - 17 in
ubular Inspection	ons					DIDC.190	\$20,000	DICC.160	\$5,000	STIM.160	-
Casing Crews						DIDC.195	\$30,000	DICC.165	\$40,000	STIM.165	
xtra Labor, Weld						DIDC.200	\$21,000	DICC.170	\$4,000	STIM.170	
	on (Trucking for tangi	ibles)				DIDC.205	\$23,000	DICC.175	\$9,000	STIM.175	\$5
upervision	/5-1			\$3,800.00	Per Day	DIDC.210	\$137,000	DICC.180	\$15,000	STIM.180	\$70
railer House / Ca						DIDC.280	\$35,000	DICC.255	\$5,000	STIM.280	\$1
other Misc Expens	ises					DIDC.220	\$1,000	DICC.190	\$0	STIM.190	1.7.5
verhead	1					DIDC.225	\$10,000	DICC.195	\$5,000	S 1220 2	70 - 37
emedial Cementi	ting					DIDC.231	\$0			STIM.215	
10B/DEMOB						DIDC.240	\$200,000				4.
irectional Drilling						DIDC.245	\$400,000				
rane for Construc	ction					Deriver the sec	200			1.3	
olids Control	/a /11/					DIDC.260	\$40,000				
	(Snubbing Svcs.)					DIDC.265	\$39,000	DICC.240	\$7,000	STIM.240	\$20
ishing & Sidetrack	K Operations					DIDC.270	\$0	DICC.245	\$0	STIM.245	
ompletion Rig							20.00			STIM.115	755
oil Tubing	0f1 14# 11	- 't- 14# C				200		ic in the	18 30 W 20 V 20	STIM.260	\$470
ompietion Loggin omposite Plugs	ng, Perforating, WL U	nics, VVL Surveys				A 4 22				STIM.200	\$363
	ing Charges Cham!	le Addition Com				* 2 * * *	100 A 10 A 10 A 10		200 0 00 10 V 2	STIM.390	\$132
	ing Charges, Chemica / Water Transfer / W					2 4 5 4 2		A CALL OF	4 6 4 8 15	STIM.210	\$3,210
	rac / Rental Equipmen					000				STIM.395	\$282
egal / Regulatory						0.00 mg/m/	400			STIM.305	\$15
ell Control Insura		\$1.00 Per Foot				DIDC.300	\$20,000		error tanding		
						DIDC.285	\$22,000	2 2 2 2 2	57 7-5 20	图 建建二 图	8 5 5 5
unungencv	5.0	% of Drilling Intensible	26				¢150,000		4		
ontingency onstruction For Flo		% of Drilling Intangible	?5			DIDC.435	\$158,000	DICC.220	\$14,000	STIM.220	AND DESCRIPTION OF THE PARTY OF
onstruction For Flo	low Lines	% of Drilling Intangible	25				\$158,000	DICC.220	\$14,000	STIM.220	\$243
onstruction For Flo onstruction For Sa	low Lines ales P/L	% of Drilling Intangible	?\$					DICC.220		STIM.220	
onstruction For Flo onstruction For Sa otal Intangible Co	ales P/L						\$158,000 \$3,323,000	DICC.220	\$14,000	STIM.220	
onstruction For Flo onstruction For Sa otal Intangible Co ongible - Well Equ	ales P/L	% of Drilling Intangible	an and a second	A STATE OF THE PARTY OF THE PAR				DICC.220		STIM.220	
onstruction For Floor onstruction For Sa otal Intangible Co onstible - Well Equasing	ales P/L		Size	Feet	\$/Foot	DIDC.435	\$3,323,000	DICC.220		STIM.220	
onstruction For Flo construction For Sa cotal Intangible Co ingible Well Equ ising ive Pipe	ales P/L post		Size	Feet 0.00	\$0.00	DIDC.435	\$3,323,000				
enstruction For Fla enstruction For Sa etal Intangible Co ngible - Well Equ ssing ive Pipe nductor Pipe	ales P/L post		Size 0	Feet 0.00 0.00	\$0.00	DIDC.435  DWEB.150  DWEB.130	\$3,323,000 \$0 \$0	DICC.220	\$299,000		
enstruction For Fla enstruction For Sa etal Intangible Co ngible - Well Equ ssing ive Pipe inductor Pipe ater String	ales P/L post		Size 0 0	Feet 0.00 0.00 0.00	\$0.00 \$0.00 \$0.00	DIDC.435  DWEB.150  DWEB.130  DWEB.135	\$3,323,000 \$0 \$0 \$0		\$299,000	STIM.220	
enstruction For Fla enstruction For Sa etal Intangible Co rngible Well Equ sing ive Pipe enductor Pipe ater String erface Casing	low Lines ales P/L ost		Size 0 0 0 13,375	9.00 0.00 0.00 0.00 1500.00	\$0.00 \$0,00 \$0.00 \$43.00	DIDC.435  DWEB.150  DWEB.130  DWEB.135  DWEB.140	\$3,323,000 \$0 \$0 \$0 \$65,000		\$299,000		
enstruction For Flantstruction For Saltal Intangible Consisting Well Ray sing ive Pipe anductor Pipe ander String after String after String ermediate Casing ermediate Casing	low Lines ales P/L bost  Wignians		Size 0 0 0 13,375 9,625	Feet 0.00 0.00 0.00 1500.00 9851.00	\$0.00 \$0,00 \$0.00 \$43.00 \$36.00	DWEB.150 DWEB.130 DWEB.140 DWEB.145	\$3,323,000 \$0 \$0 \$0		\$299,000		
enstruction For File instruction For Sa stal Intangible Co- nsible: Well Fat sing ive Pipe nductor Pipe atter String face Casing ermediate Casing ermediate Casing ermediate Casing	low Lines ales P/L bost  Wignians		Size 0 0 0 13,375 9,625	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00	DWEB.150 DWEB.130 DWEB.140 DWEB.145 DWEB.155	\$3,323,000 \$0 \$0 \$0 \$0 \$65,000 \$355,000		\$299,000		
Instruction For File Instruction For For Satal Intangible Control Intangible Control Interpretation For Satal Intangible Control Interpretation Interpretati	low Lines ales P/L bost  Wigniants		Size 0 0 0 13.375 9.625 0 0	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00	DWEB.150 DWEB.130 DWEB.140 DWEB.145	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0		\$299,000		
Instruction For Florinstruction For Santal Intangible Consider Well Fall Fall Fall Fall Fall Fall Fall F	low Lines ales P/L bost  Ultiment  gg 1 gg 2  or Liner		Size 0 0 0 0 13.375 9.625 0 0 0 5.5	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00	DWEB.150 DWEB.130 DWEB.135 DWEB.145 DWEB.145 DWEB.160	\$3,323,000 \$0 \$0 \$65,000 \$355,000 \$0 \$0	DWEA.100	\$299,000		
Instruction For Florinstruction For Satal Intangible Contails Well Edition For Satal Intangible Contails Well Edition Floring in the Pipe and uctor Pipe and uctor Pipe and uctor String afface Casing termediate Casing termediate Casing termediate Casing and uction Casing about tion Casing about tion Tie-Back	low Lines ales P/L bost  Ultiment  gg 1 gg 2  or Liner		Size 0 0 0 13.375 9.625 0 0 0 5.5 0 0	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DWE8.150 DWE8.150 DWE8.150 DWE8.150 DWE8.150 DWE8.150 DWE8.150 DWE8.160	\$3,323,000 \$0 \$0 \$65,000 \$355,000 \$0 \$0		\$299,000 \$299,000 \$520,000 \$0	STIMT.301	
Instruction For File Instruction For Satal Intangible Control For Satal Intangible Control File Interest String ive Pipe aductor Pipe aductor Pipe aductor Pipe aductor String reface Casing ermediate Casing interest String Illing Liner aduction Tie-Back bing	low Lines ales P/L post  Whenent  lig 1 g 2 or Liner k		Size 0 0 0 0 13.375 9.625 0 0 0 5.5	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00	DIDC.435  DWE8.150  DWE8.130  DWE8.135  DWE8.140  DWE8.155  DWE8.155  DWE8.156	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0	DWEA100 DWEA165	\$299,000 \$299,000 \$520,000 \$0	STIMT.101 STIMT.305	
onstruction For File onstruction For So onstruction For So ontal Intangible Co intible Well Equ sing ive Pipe other String rface Casing rermediate Casing rermediate Casing illing Liner oduction Casing a oduction Tie-Back bing ellhead, Tree, Cha	low Lines ales P/L post  Highrent  gg 1 gg 2  or Liner k  okes		Size 0 0 0 13.375 9.625 0 0 0 5.5 0 0	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120	\$299,000 \$520,000 \$0 \$41,000	STIMT.101 STIMT.105 STIMT.120	\$5,107
Instruction For File Instruction For Sanstruction For Sanstruction For Sanstruction For Sanstruction For Sanstruction For Sanstruction File Instruction File In	low Lines ales P/L post  Highrent  gg 1 gg 2  or Liner k  okes		Size 0 0 0 13.375 9.625 0 0 0 5.5 0 0	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWE8.150  DWE8.130  DWE8.135  DWE8.140  DWE8.155  DWE8.155  DWE8.156	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.120 STIMT.120	\$5,107
Instruction For File Instruction For For Satal Intangible Control For Satal Interpretation Costing Costin	low Lines ales P/L bost  Ultiniants ag 1 g 2 or Liner k  okes tion Packer		Size 0 0 0 13.375 9.625 0 0 0 5.5 0 0	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120	\$299,000 \$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.205	\$5,107
Instruction For File Instruction For Satal Intangible Control of the Intangible Control of the Interest of the	low Lines ales P/L post  WRITIENT  UR 11  UR 12  UR		Size 0 0 13.375 9.625 0 0 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
instruction For File Instruction For For Satal Intangible Control Intangible Control Intangible Control Intangible Control Interpretate String and autoro Pipe atter String arracediate Casing ermediate Casing ermediate Casing influence Control Interpretate Casing Liner adduction Tie-Back bring Liner adduction Tie-Back bring arraced Control Interpretate Control Inte	low Lines ales P/L post  Illiprimit  Illit	chors, ESP, GVLs, PC Pu	Size 0 0 13.375 9.625 0 0 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.205	\$5,107
Instruction For File Instruction For For Satal Intangible Consisted Intangible Consisted Intangible Consisted Intangible Consisted Interest Find Interest Fi	low Lines ales P/L bost  Ulanianis  gg 1 gg 2  or Liner k  okes tion Packer  ine oment (BHP, Rods, An	chors, ESP, GVLs, PC Pu	Size 0 0 13.375 9.625 0 0 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
instruction For Florinstruction For Florinstruction For Santal Intangible Control of the Intended Control of the I	low Lines ales P/L bost  Ultiment  gg 1 gg 2 or Liner k  okes tion Packer me ment (BHP, Rods, An ultiment) nt	chors, ESP, GVLs, PC Pu	Size 0 0 13.375 9.625 0 0 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
onstruction For File maturation For For maturation For Sa stal Intangible Co mail Fig. maturation m	low Lines ales P/L bost  Ultiment  gg 1 gg 2 or Liner k  okes tion Packer me ment (BHP, Rods, An ultiment) nt	chors, ESP, GVLs, PC Pu	Size 0 0 13.375 9.625 0 0 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA125	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
construction For File construction For For construction For So construction For So construction For So construction For So construction	low Lines ales P/L bost  Highlant  gg 1 gg 2  or Liner k  okes tion Packer  me pment (BHP, Rods, An Ulphiant  nt Stairs ater, Separator, Gas 1	chors, ESP, GVLs, PC Pu	Size 0 0 13.375 9.625 0 0 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107,
Instruction For File Instruction For For State Intangible Consisted Intangible Consisted Intangible Consisted Intangible Consisted Intangible Consisted Interest Find Inte	low Lines ales P/L bost  Highlant  gg 1 gg 2  or Liner k  okes tion Packer  me pment (BHP, Rods, An Ulphiant  nt Stairs ater, Separator, Gas 1	chors, ESP, GVLs, PC Pu Freating Equipment)	Size 0 0 13.375 9.625 0 0 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
construction For File construction For For Santal Intangible Co total Intangible total Intangible termediate Casing termediate	Idow Lines ales P/L bost  Illiningh  Ing 1 Ing 2  or Liner k  ookes tion Packer Ine Doment (BHP, Rods, An Ulphingh) Int Stairs stribution (electric line stribution (electric line)	chors, ESP, GVLs, PC Pu Freating Equipment)	Size 0 0 13.375 9.625 0 0 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
onstruction For Flo matruction For Sa stal Intangible Co intil Fig. 18 (1997) and the sising vive Pipe ater String rface Casing rermediate Casing reduction Tie-Back bing tellhead, Tree, Cha er Hanger, Isolatic cker, Nipples mping Unit, Engin related Flower Pis- tery (Heater Trea condary Containm rethead Power Dis- illity Electrical & A	Idow Lines ales P/L bost  Illiningh  Ing 1 Ing 2  or Liner k  ookes tion Packer Ine Doment (BHP, Rods, An Ulphingh) Int Stairs stribution (electric line stribution (electric line)	chors, ESP, GVLs, PC Pu Freating Equipment)	Size 0 0 13.375 9.625 0 0 2 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
postruction For Florentruction For Florentruction For Sabal Intangible Control of Table 1 and 1	Idow Lines ales P/L bost  Illiningh  Ing 1 Ing 2  or Liner k  ookes tion Packer Ine Doment (BHP, Rods, An Ulphingh) Int Stairs stribution (electric line stribution (electric line)	chors, ESP, GVLs, PC Pu Freating Equipment) e to facility)	Size 0 0 13.375 9.625 0 0 2 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
postruction For Florent Fundamental International Control of Sabtal Intangible Control of Sabtal Intangible Control of Sabtal Intangible Control of Sabtal Intangible Control of Sabtal International Control of Sabtal Control of S	low Lines ales P/L post  WRITIAN  IN THE	chors, ESP, GVLs, PC Pu Freating Equipment) e to facility)	Size 0 0 13.375 9.625 0 0 2 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
instruction For Florinstruction For Florinstruction For Solidal Intangible Control Intangible Control Intangible Control Intangible Control Interpretation of the Interpretation of the Interpretation of the Interpretation Cosing Cost Cosing Cost Cost Cost Cost Cost Cost Cost Cost	low Lines ales P/L post  WRITIAN  IN THE	chors, ESP, GVLs, PC Pu Freating Equipment) e to facility)	Size 0 0 13.375 9.625 0 0 2 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107
Instruction For File Instruction For For Santal Intangible Co Instiller Well Fall Ising Ising Ive Pipe Interesting Ive Pipe Interesting If ace Casing Irrace Casing Illing Liner Inductor Tie-Back Ising Illing Liner Interesting Irrace Casing Illing Liner Interesting Irrace Casing Illing Liner Interesting Irrace	low Lines ales P/L post  WRITIAN  IN THE	chors, ESP, GVLs, PC Pu Freating Equipment) e to facility)	Size 0 0 13.375 9.625 0 0 2 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$55,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107 \$5,107 \$41, \$5,
Instruction For File Instruction For For Satal Intangible Co Institution File Institu	low Lines ales P/L post  WRITIAN  IN THE	chors, ESP, GVLs, PC Pu Freating Equipment) e to facility)	Size 0 0 13.375 9.625 0 0 2 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$41, \$5,107
Instruction For File Instruction For For Satal Intangible Co Institution File Institu	low Lines ales P/L post  WRITIAN  IN THE	chors, ESP, GVLs, PC Pu Freating Equipment) e to facility)	Size 0 0 13.375 9.625 0 0 2 2.375	Feet 0.00 0.00 0.00 1500.00 9851.00 0.00 21680.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$0.00 \$24.00 \$0.00	DIDC.435  DWEB.150  DWEB.150  DWEB.135  DWEB.140  DWEB.145  DWEB.145  DWEB.160  DWEB.151	\$3,323,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA100 DWEA165 DWEA120 DWEA125	\$299,000 \$520,000 \$0 \$41,000 \$0	STIMT.101 STIMT.105 STIMT.120 STIMT.400 STIMT.405	\$5,107 \$5,107 \$41, \$5,
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Lease Name:

							Post	W 2013 CO 180
ample to a fine from the many of the same than				A CAMPAGE COMPANY	Production			Total Well
					Equipment /	THE RES	Completion	Cost
Intangibles				Cades				
Roads & Location Preparation / Restoration			2000年8日 日本	CON.100	Construction \$2,500	PCOM.100	£1,000	\$475.50
Damages				CON.105	\$2,500	The same of the same of	\$1,000	\$175,50 \$30,00
Mud / Fluids Disposal Charges				CONTROL		PCOM.255	\$20,000	\$200,00
Day Rate 36.00 DH Days 4.00 ACP Days	s @	\$26,000.00	Per Day	-4-1-4-4-4		PCONI.233	320,000	\$1,066,00
Misc Preparation Cost (mouse hole, rat hole, pads, pile cluste								\$25,00
Bits				7 3 2 6		PCOM.125	\$0	\$170,00
Fuel \$1.80 Per Gallon	1,600.00	Gallons Per i	Day	year of year		PCOM.130	\$0	\$118,00
Water for Drilling Rig / Completion Fluids (Not Frac Water)						PCOM.135	\$1,000	\$12,00
Mud & Additives					-73		27 77 2	\$360,00
Surface Rentals				CON.140	\$3,000	PCOM.140	\$0	\$248,00
Downhole Rentals						PCOM.145	\$216,000	\$301,00
Formation Evaluation (DST, Coring including evaluation, G&G	Services)		711	alberta schools	en e	39 Mars 1		\$1
Mud Logging 30.00	O Days @	\$900.00	Per Day	Higher State And	The second second		Color of State 1977 Color of Color of Colors	\$32,00
Open Hole Logging		-		12-12-12-12-12-12-12-12-12-12-12-12-12-1				\$1
Cementing & Float Equipment			11/16	29 20 20 20		ments that more	and a second second	\$150,000
Tubular Inspections				AND 100 MARKET OF		PCOM.160	\$3,700	\$28,700
Casing Crews				- 10-27 THE R. P. LEWIS CO.	1.5	arte harmon	22.22	\$70,000
Extra Labor, Welding, Etc.				CON.170	\$23,000	PCOM.170	\$0	\$48,000
Land Transporation (Trucking for tangibles)		350		CON.175	\$3,500	PCOM.175	\$6,800	\$47,300
Supervision		\$3,800.00	Per Day	CON.180	\$5,100	PCOM.180	\$9,000	\$236,100
Trailer House / Camp / Catering				Maria de			as and a	\$55,000
Other Misc Expenses			1970	CON.190	\$3,000	PCOM.190	\$0	\$4,000
Overhead				20 10 10 10 10	V 2 7 7 .	-	23 22 2	\$15,000
Remedial Cementing			- 12	18 18 CH	8 8 8 8 8 8	PCOM.215	\$0	\$15,000
MOB/DEMOB				Action of the con-			10 10 10	\$200,000
Directional Drilling Services				A Carlotte Control				\$400,000
Crane for Construction				CON.230	\$4,000	PIP TO THE	BOXES.	\$4,000
Solids Control				200		And the state of t	2 2 2	\$40,000
Well Control Equip (Snubbing Svcs.)		7-		4e		PCOM.240	\$22,000	\$88,000
Fishing & Sidetrack Operations				mile and plants		PCOM.245	\$0	\$0
Completion Rig						PCOM.115	\$14,000	\$14,000
Coil Tubing						PCOM.260	\$0	\$470,000
Completion Logging, Perforating, WL Units, WL Surveys						PCOM.200	\$3,500	\$366,500
Composite Plugs				-		PCOM.390	\$0	\$132,000
Stimulation Pumping Charges, Chemicals, Additives, Sand			. 3			PCOM.210	\$0	\$3,210,000
Stimulation Water / Water Transfer / Water Storage				The second secon				\$282,000
Cimarex Owned Frac / Rental Equipment				· · · · · · · · · · · · · · · · · · ·				\$15,000
Legal / Regulatory / Curative					4-		CH DEAT 1022	
				CON.300	\$0		charte sectorit. As active	\$20,000
Well Control Insurance \$1.00   Per Foot				CON.300	CANADA PROPERTY AND ADDRESS OF THE PARTY AND A		A A	
	les			MATERIAL PROPERTY.		PCOM.220	THE RESIDENCE TOWN	\$22,000
Well Control Insurance \$1.00   Per Foot	les			表 4 多 5 3	¥ 4 2 5 0	PCOM.220	* * * * * * * * * * * * * * * * * * *	\$20,000 \$22,000 \$432,400 \$3,500
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangible	les			CON.220	\$2,400	PCOM.220	\$15,000	\$22,000 \$432,400 \$3,500
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines	les			CON.220 CON.310	\$2,400 \$3,500	PCOM.220	\$15,000	\$22,000 \$432,400 \$3,500 \$0
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangibl Construction For Flow Lines Construction For Sales P/L	les			CON.220 CON.310	\$2,400 \$3,500 \$0	PCOM.220	\$15,000	\$22,000 \$432,400 \$3,500 \$0
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangibl Construction For Flow Lines Construction For Sales P/L	des .			CON.220 CON.310	\$2,400 \$3,500 \$0	PCOM.220	\$15,000	\$22,000 \$432,400 \$3,500 \$0
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	les Size	Feet	\$/Foot	CON.220 CON.310	\$2,400 \$3,500 \$0	PCOM.220	\$15,000	\$22,000 \$432,400 \$3,500 \$0
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangible Construction For Sales P/L Total Intangible Cost Tempible: Well Equipment Casing Drive Pipe	Size 0	0.00	\$0.00	CON.220 CON.310	\$2,400 \$3,500 \$0	PCOM.220	\$15,000	\$22,000 \$432,400 \$3,500 \$0 \$9,091,000
Well Control Insurance  Contingency  Construction For Flow Lines  Construction For Sales P/L  Total Intangible Cost  Tensible: Well Saujament  Casing  Drive Pipe  Conductor Pipe	Size	0.00	\$0.00	CON.220 CON.310	\$2,400 \$3,500 \$0	PCOM.220	\$15,000 \$312,000	\$22,000 \$432,400 \$3,500 \$0 \$9,091,000
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible: Well Equipment Casing Drive Pipe Conductor Pipe Water String	Size 0 0	0.00 0,00 0.00	\$0.00 \$0.00 \$0.00	CON.220 CON.310	\$2,400 \$3,500 \$0 \$50,000	PCOM.220	\$15,000	\$22,000 \$432,400 \$3,500 \$0 \$9,091,000
Well Control Insurance \$1.00   Per Foot Contingency \$5.0   % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangibla: Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	Size 0 0 0 13.375	0.00 0.00 0.00 1500.00	\$0.00 \$0.00 \$0.00 \$43.00	CON.220 CON.310	\$2,400 \$3,500 \$0 \$50,000	PCOM.220	\$15,000 \$312,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance  Contingency  Construction For Flow Lines  Construction For Sales P/L  Total Intangible Cost  Tengibles Well Equipment  Cosing  Drive Pipe  Conductor Pipe  Water String  Surface Casing Intermediate Casing Intermediate Casing  Intermediate Casing I	Size 0 0	0.00 0,00 0.00 1500.00 9851.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00	CON.220 CON.310	\$2,400 \$3,500 \$0 \$50,000	PCOM.220	\$15,000 \$312,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000
Well Control Insurance  Contingency  Construction For Flow Lines  Construction For Sales P/L  Total Intangible Cost  Tensibles Well Saujament  Cosing  Drive Pipe  Conductor Pipe  Water String  Surface Casing  Intermediate Casing 1  Intermediate Casing 2	Size 0 0 0 13.375 9,625	0.00 0.00 0.00 1500.00 9851.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00	CON.220 CON.310	\$2,400 \$3,500 \$0 \$50,000	PCOM.220	\$15,000 \$312,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$0 \$65,000 \$355,000
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangible Construction For Sales P/L Total Intangible Cost  Tensibler Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Cosing 2 Drilling Liner	Size 0 0 0 13.375 9.625 0	0.00 0.00 0.00 1500.00 9851.00 0.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00	CON.220 CON.310	\$2,400 \$3,500 \$0 \$50,000	PCOM.220	\$15,000 \$312,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$0 \$5,500 \$355,000
Well Control Insurance \$1.00   Per Foot Contingency 5.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangihlar Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	Size 0 0 0 0 0 13.375 9.625 0 0 0 5.55	0.00 0.00 1500.00 9851.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00	CON.220 CON.310	\$2,400 \$3,500 \$0 \$50,000	PCOM.220	\$15,000 \$312,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tempibles Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back	Size 0 0 0 13.375 9.625 0 0 0 5.5	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000		\$15,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$0 \$65,000 \$355,000 \$520,000
Well Control Insurance  Contingency  Construction For Flow Lines  Construction For Sales P/L  Total Intangible Cost  Figure 1  Total Intermediate Casing 1  Intermediate Casing 2  Drilling Liner  Production Casing or Liner  Production Tie-Back  Tubing  S.00 % of Drilling Intangible % of Drilling Intangible % of Drilling Intermediate % of Drilling Intermediate % of Drilling Intermediate Tubing  S.00 % of Drilling Intermediate % of Drilling Intermediat	Size 0 0 0 0 0 13.375 9.625 0 0 0 5.55	0.00 0.00 1500.00 9851.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00	CON.220 CON.310	\$2,400 \$3,500 \$0 \$50,000	PCOMT.10S	\$15,000 \$312,000 \$312,000 \$60,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$65,000 \$355,000 \$520,000 \$0 \$60,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tensible Well Equipment Cassing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 13.375 9.625 0 0 0 5.5	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000	PCOMT,105	\$15,000 \$312,000 \$312,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$65,000 \$355,000 \$520,000 \$60,000 \$120,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tensibles Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drillling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 0 0 0 13.375 9.625 0 0 0 5.5	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000	PCOMT.105	\$15,000 \$312,000 \$60,000	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$65,000 \$355,000 \$0 \$60,000 \$120,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tengines Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size 0 0 0 13.375 9.625 0 0 0 5.5	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000	PCOMT,105	\$15,000 \$312,000 \$60,000 \$1,800	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$0 \$55,000 \$355,000 \$520,000 \$120,000 \$120,000 \$0 \$68,800
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Figure 1  Figure 1  Figure 2  Figure 2  Figure 3  Figure 3  Figure 3  Figure 3  Figure 3  Figure 4  Figure 4  Figure 4  Figure 4  Figure 5  Figure 5  Figure 6  Figure 7  Fig	Size 0 0 0 0 13.375 9.625 0 0 5.55 0	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000	PCOMT.105 PCOMT.400 PCOMT.405	\$15,000 \$312,000 \$60,000 \$1,800 \$0	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$65,000 \$520,000 \$120,000 \$66,800 \$66,800
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tensifile: Well Equipment Cassing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000	PCOMT,105	\$15,000 \$312,000 \$60,000 \$1,800	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$0 \$55,000 \$355,000 \$520,000 \$120,000 \$120,000 \$56,800
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tansibler Well Equipment Casing Unive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drillling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pownhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tansibler Lease Equipment)	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000	PCOMT.105 PCOMT.400 PCOMT.405	\$15,000 \$312,000 \$312,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$0 \$65,000 \$355,000 \$0 \$520,000 \$120,000 \$0 \$6,800 \$0 \$0
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tenginian Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Lansible : Reset Equipment N/C Lease Equipment	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000	PCOMT.105 PCOMT.400 PCOMT.405	\$15,000 \$312,000 \$60,000 \$1,800 \$0	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$0 \$0 \$55,000 \$355,000 \$120,000 \$120,000 \$0 \$6,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Interpolation For Sales P/L Total Intangible Cost  Interpolation For Sales P/L Total Interpolation Cossing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVIs, PC P Tangible Lests Equipment Tonks, Tanks Steps, Stairs	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000 \$50,000	PCOMT.400 PCOMT.405 PCOMT.410	\$15,000 \$312,000 \$50,000 \$1,800 \$0	\$22,000 \$432,400 \$3,500 \$0,000 \$9,091,000 \$0,000 \$0,000 \$0,000 \$355,000 \$520,000 \$120,000 \$0,
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tensible: Well Equipment Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tensible: Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$52,000 \$52,000 \$69,100	PCOMT.105 PCOMT.400 PCOMT.405	\$15,000 \$312,000 \$312,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$0 \$65,000 \$250,000 \$120,000 \$0 \$68,000 \$50,000 \$50,000 \$50,000 \$50,000 \$50,000 \$50,000 \$60,0
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tensible Well Equipment Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tensibles Lease Equipment N/C Lease Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265  CON.265  CONT.400 CONT.410 CONT.415	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$52,000 \$52,000 \$69,100 \$1,020	PCOMT.400 PCOMT.405 PCOMT.410	\$15,000 \$312,000 \$50,000 \$1,800 \$0	\$22,000 \$432,400 \$3,500 \$0,000 \$9,091,000 \$0,000 \$0,000 \$355,000 \$0,000 \$120,000 \$0,000 \$120,000 \$0,000 \$56,800 \$0,000 \$120,000 \$0,000 \$120,000 \$0,000 \$120,
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tenginian Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVIs, PC P Lansibler Lease Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CONT.400 CONT.405 CONT.405 CONT.405 CONT.405 CONT.410 CONT.420	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,800 \$52,000 \$69,100 \$1,020 \$3,000	PCOMT.400 PCOMT.405 PCOMT.410	\$15,000 \$312,000 \$50,000 \$1,800 \$0	\$22,000 \$432,400 \$3,500 \$0,000 \$9,091,000 \$0,000 \$0,000 \$0,000 \$355,000 \$355,000 \$120,000 \$120,000 \$0,000 \$120,000 \$0,000 \$120,000 \$0,000 \$120,000 \$0,000 \$120,000 \$1
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  IEITED BEN Well Equipment Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVIs, PC P Tanables Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CONT.400 CONT.410 CONT.420 CONT.420 CONT.420	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,800 \$52,000 \$69,100 \$1,020 \$3,000 \$31,300	PCOMT.400 PCOMT.405 PCOMT.410	\$15,000 \$312,000 \$50,000 \$1,800 \$0	\$22,000 \$432,400 \$3,500 \$5,000 \$0,000 \$355,000 \$355,000 \$120,000 \$120,000 \$0,000 \$15
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tensibles Well Equipment Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tensibles Lease Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Doverhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CONT.400 CONT.415 CONT.430	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,000 \$52,000 \$69,100 \$1,020 \$3,000 \$31,300 \$20,000	PCOMT.105 PCOMT.400 PCOMT.410	\$15,000 \$312,000 \$312,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$9,091,000 \$9,091,000 \$0 \$65,000 \$355,000 \$120,000 \$6,800 \$520,000 \$1
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Total Intangible Cost  Casing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Durilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Back Tubing Unite Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Engible Lease Equipment Tanks, Tanks Steps, Stairs Sastery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Escility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265  CON.265  CONT.400 CONT.400 CONT.405 CONT.420 CONT.420 CONT.420 CONT.435	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,000 \$52,000 \$1,020 \$3,000 \$20,000 \$23,200	PCOMT.105 PCOMT.400 PCOMT.405 PCOMT.410	\$15,000 \$312,000 \$312,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$0,500 \$9,091,000 \$0,500 \$0
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tempiles Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVIs, PC P Lansibles Least Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Eline Pipe from wellhead to central facility) Pipeline to Sales	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CONT.400 CONT.405 CONT.405 CONT.405 CONT.410 CONT.425 CONT.425 CONT.425 CONT.425 CONT.435 CONT.440	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,000 \$52,000 \$69,100 \$1,020 \$3,000 \$31,300 \$22,000 \$23,200	PCOMT.105 PCOMT.400 PCOMT.410	\$15,000 \$312,000 \$60,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$0,500 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$120,000 \$120,000 \$0,000 \$120
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Interpolate Well Equipment Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVIs, PC P Tangible Leise Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CON.220 CON.310 CON.265  CON.265  CONT.400 CONT.400 CONT.405 CONT.420 CONT.420 CONT.420 CONT.435	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,800 \$52,000 \$69,100 \$1,020 \$3,200 \$31,300 \$20,000 \$31,300 \$32,200	PCOMT.105 PCOMT.400 PCOMT.410	\$15,000 \$312,000 \$60,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$5,000 \$50,000 \$355,000 \$355,000 \$120,000 \$120,000 \$50,800 \$50
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Interpolate Well Equipment Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVIs, PC P Tangible Leise Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CONT.400 CONT.405 CONT.405 CONT.405 CONT.410 CONT.425 CONT.425 CONT.425 CONT.425 CONT.435 CONT.440	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,000 \$52,000 \$69,100 \$1,020 \$3,000 \$31,300 \$22,000 \$23,200	PCOMT.105 PCOMT.400 PCOMT.410	\$15,000 \$312,000 \$60,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$0,000 \$9,091,000 \$0,000 \$0,000 \$0,000 \$120,000 \$0,000 \$120,000 \$0,000 \$120,000 \$0,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$1,000 \$23,200
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tempines Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tempines Lesse Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CONT.400 CONT.405 CONT.405 CONT.405 CONT.410 CONT.425 CONT.425 CONT.425 CONT.425 CONT.435 CONT.440	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,800 \$52,000 \$69,100 \$1,020 \$3,200 \$31,300 \$20,000 \$31,300 \$32,200	PCOMT.105 PCOMT.400 PCOMT.410	\$15,000 \$312,000 \$60,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$0,000 \$9,091,000 \$0,000 \$0,000 \$0,000 \$0,000 \$120,000 \$0,000 \$120,000 \$0,000 \$1,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Figure 1	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CONT.400 CONT.405 CONT.405 CONT.405 CONT.410 CONT.425 CONT.425 CONT.425 CONT.425 CONT.435 CONT.440	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,800 \$52,000 \$69,100 \$1,020 \$3,200 \$31,300 \$20,000 \$31,300 \$32,200	PCOMT.105 PCOMT.400 PCOMT.410	\$15,000 \$312,000 \$60,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$0,000 \$9,091,000 \$0,000 \$0,000 \$0,000 \$0,000 \$120,000 \$0,000 \$120,000 \$0,000 \$1,000
Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tempines Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC P Tempines Lesse Equipment Tonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	Size 0 0 0 13.375 9.625 0 0 0 2,375	0.00 0.00 1500.00 9851.00 0.00 0.00 21680.00	\$0.00 \$0.00 \$0.00 \$43.00 \$36.00 \$0.00 \$0.00 \$24.00 \$0.00	CONT.400 CONT.405 CONT.405 CONT.405 CONT.410 CONT.425 CONT.425 CONT.425 CONT.425 CONT.435 CONT.440	\$2,400 \$3,500 \$0 \$50,000 \$50,000 \$50,800 \$52,000 \$69,100 \$1,020 \$3,200 \$31,300 \$20,000 \$31,300 \$32,200	PCOMT.105 PCOMT.400 PCOMT.410	\$15,000 \$312,000 \$60,000 \$1,800 \$0 \$0	\$22,000 \$432,400 \$3,500 \$0 \$9,091,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0