

 Operator:
 Felix Energy LLC

 Well Name:
 Skipper 15:10-4H

 Proposed TD:
 19503' MD/8952' TVD

 Location:
 10-15 - 15N - 8W

 Purpose:
 Drill, complete & equip horizontal well

8/7/2014 Ta 11/25/2014

Date: Field: County, State: Objective: AFE No.:

Kingfisher, OK Meramec

| Intangibles | | | | Drilling (830) | Completion (840) | Facility (840) | Total |
|-------------|---|------|--|-------------------|---------------------|--|--------------------------------|
| | 010 | | Permits, Licenses, Etc | 6,000 | | | 6, |
| | 020 | | Staking & Surveying | 8,000 | | | 8, |
| | 025 | | Road, Locations | 150,000 | 30,000 | 5,000 | 185, |
| | 030 | - 41 | Damages | 50,000 | | | 50, |
| | 035 | - | Mobilization/Demobilization | 264,000 | | | 264, |
| | 040 | | Daywork Contract 36 days @ \$23500 | 855,350 | | | 855, |
| - | 045 | | Footage Contract | 055,550 | | | 033, |
| - | 050 | | Mouse/Rathole/Conduct Pipe | 17,500 | | | 17, |
| | 055 | | Directional Drilling & Surveying | 418,500 | | | 418, |
| | | | | | 75,000 | | 199, |
| | 060 | - | Bits, Tools, Stabilizers | 124,018 | | | |
| | 065 | | Fuel, Power | 262,500 | 8,750 | | 271 |
| | 070 | | Drill Water | 25,200 | - | | 25, |
| | 075 | | Mud & Chemicals | 525,000 | | | 525, |
| | 080 | | Mud Logging | 39,600 | | | 39, |
| | 085 | | Drill Stem Testing | | | | |
| | 090 | | Core Analysis | | | | |
| | 095 | | Openhole Logging | . [| | | |
| | 100 | - 40 | Cement Services/Float Equip | 205,000 | | | 205, |
| | 105 | | Transportation, Trucking | 80,400 | 30,000 | | 110, |
| | 110 | | Casing Crew & Equipment | 60,508 | | | 60, |
| | 115 | | Welding Services | 15,000 | 5,000 | 10,000 | 30, |
| | 120 | | Contract Labor | 25,000 | 10,000 | 10,000 | 35, |
| | | - | | | 150,000 | 10,000 | 348 |
| | 125 | | Rental Equipment | 188,800 | | 10,000 | |
| | 130 | | Completion Rig | | 150,000 | | 150, |
| | 135 | | Coiled Tubing | | | | |
| | 140 | - | Cased Hole Logs & Surveys | | 10,000 | ANNERS PRODUCE AND ADDRESS OF THE PARTY OF T | 10, |
| | 145 | | Perforating/Wireline Services | | 395,000 | | 395, |
| | 150 | | Miscellaneous | 20,000 | 300,000 | | 320, |
| | 155 | | Acidizing/Fracturing | | 4,027,600 | | 4,027, |
| | 160 | | Well Testing | | 50,000 | | 50, |
| | 165 | | Completion Fluids | | 20,000 | CHINA CONTRACTOR OF THE CONTRA | 20, |
| | 170 | - | Other Services | 315,300 | 87,500 | | 402, |
| | 175 | - | Supervision | 155,400 | 140,400 | | 295, |
| | | ** | Overhead | 16,548 | 6,000 | | 22, |
| | 180 185 | | Well Control Insurance | 19,503 | 6,000 | | 19, |
| | | | A CONTRACTOR OF THE PARTY OF TH | | | **** | 3, |
| | 190 | ** | Legal, Title Services | 3,000 | | | 3, |
| | 195 | - | P&A Costs | | | | |
| | 200 | | Contingency | 250,258 | 412,144 | | 662, |
| _ | | | Subtotal - Intangibles | 4,100,385 | 5,907,394 | 25,000 | 10,032,7 |
| ın | gib | les | | Drilling | Completion | Facility | Total |
| | _ | | | (850) | (860) | (860) | |
| | 010 | | Conductor Casing | | | | |
| | 015 | | Surface Casing 1500' 9.625 36# K-55 STC | 36,990 | | - | 36, |
| | 120 | - | Intermediate Casing | | | | |
| | 125 | | Drilling Liner | - | | | |
| | 130 | | Production Casing 19503' 5.5 20# P-110 USF | 409,563 | | | 409, |
| | 135 | | Production Liner | - 1 | | | |
| | 140 | - | Production Tubing 9100 ft of 2-3/8" | | 37,310 | | 37, |
| | | - | Wellhead Equipment | 22,000 | 15,000 | | 37, |
| | 145 | | Float Equip/Liner Hanger | . [| | | |
| | 145 | | Nipple/ Valve/ Fitting/Flowline | | | 60,000 | 60. |
| | 150 | | happier valver ritting/riowine | | 20,000 | 00,000 | 20, |
| | 150 155 | | Cubernford Farriament | | 20,000 | | 196, |
| | 150 155 160 | | Subsurface Equipment | | | 106 100 | 130, |
| | 150 155 160 165 | - | Surface Equipment | | | 196,100 | 24 |
| | 150 155 160 165 170 | - | Surface Equipment Supervision | | - | 21,600 | |
| | 150 155 160 165 170 175 | - | Surface Equipment Supervision Hauling | - | | | |
| | 150 155 160 165 170 175 180 | | Surface Equipment Supervision Hauling Compressors | - | | 21,600 | |
| | 150 155 160 165 170 175 180 185 | | Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) | - | | 21,600 | 5, |
| | 150 155 160 165 170 175 180 | | Surface Equipment Supervision Hauling Compressors | - | 20,000 | 21,600 | 5, |
| | 150 155 160 165 170 175 180 185 | | Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) | | 20,000 | 21,600 | 20, |
| | 150 155 160 165 170 175 180 185 186 | | Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) | | 20,000 | 21,600 | 5, 20, 15, |
| | 150 155 160 165 170 175 180 185 186 190 | | Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines | - | 20,000 | 21,600 | 5, 20, 15, |
| | 150 155 160 165 170 175 180 185 186 190 195 200 | | Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering | - | 20,000 | 21,600 | 5, 20, 15, |
| | 150 155 160 165 170 175 180 185 186 190 195 200 205 | | Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Unes Pipeline & Metering Misc & TCC Contingency | | | 21,600 | 21, 5, 20, 15, 15, |
| | 150 155 160 165 170 175 180 185 186 190 195 200 | - | Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering | 468,553 | | 21,600 5,000 15,000 15,000 | 20, 15, |

| Felix Energy LLC Approval Approved by: | 17/- 11/5/214 |
|---|---|
| Date: 8-8-19 Working Interest Owner Approval | 1762 11/25/2014 |
| Approved by: | |
| Date: | |
| THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ON | E SIGNED COPY, PARTY AGREES TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED. |

NOV 2 5 2014

EXHIBIT