

Authorization For Expenditure

						_
ompany Entity				Date Prepared	4/15/2016	14
IMAREX ENERGY CO						141
Region	Well Name	Prospect or Field Name			ling AFE No. 2216067	
Anadarko	GATZ 1H-3019X	PROSPECT	330021-036.01		2210007	
ocation	TAN THE DUM A FORTH 9 2	County	State	Oil	Type Well Expl	
HL: 150' FSL & 330' FEL SEC 30-1 EL SEC 19-11N-7W	11N-7W BHL: 150 FNL & 3	Canadian	ок	Gas X		
stimate Type		Est.Start Date	Est. Comp Date	Formation	Ttl Measured D	epth
Original Estimate Revised Estimate	X	06/01/2016	08/01/2016	WOODFORD	21,110' Ttl Vertical Dep	oth
upplemental Estimate					11,110'	
roject Description brill and complete a horizontal to 1110' TVD and a +/- 9730' long low to sales through new facilit	lateral in the Woodford for	ce casing. Drill to 10150', set inte rmation. Run and cement produ	ermediate casing. Drill to 100 ction casing. Stage frac in 55	628' (KOP). Drill curve 5 stages. Drill out plug	a at 12 DLS build rate t s. Run production tub	o +/- ing.
ntangibles		Dry Hole Cost	After Casing	Point	Completed Well Cost	\exists
ntangibles Drilling Costs		\$2,917,000			\$2,917,000	
Completion Costs		\$2,917,000	\$5,658,1 \$5,658,1		\$5,658,177 \$8,575,177	
Total Intangible Costs		\$2,311,000	45,030,1			
Tangibles		\$420,000	\$539,80	00	\$959,800	
Well Equipment Lease Equipment		3420,000	\$347,77		\$347,773	
Total Tangible Well Cost		\$420,000	\$887,57	73	\$1,307,573	
Plug and Abandon Cost		\$0	\$0		\$0	
rug and Abandon Cost				750	£0.002.7E0	
Total Well Cost		\$3,337,000	\$6,545,7	750	\$9,882,750	
Well Control Insurance Unless otherwise indicated belo	ow, you, as a non-operating	working interest owner, agree	to be covered by Operator's	well control insurance	ce procured by Operat	or so
long as Operator conducts oper	ations hereunder and to particularly at the particular and to particular at the part	ay your prorated share of the pro e to Operator, as to form and lir ure to provide the certificate of	emiums therefore. If you elo mits, at the time this AFE is n	ect to purchase your eturned, if available,	but in no event later t	han
procured by Operator.		an nelleu				
Well control insurance procure	y own well control insurar d by Operator, provides, an pollution expense covering	nong other terms, for \$20,000,0 g drilling (through completion) w	00 (100% W.I.) of Combined vith a \$1,000,000 (100% W.I.)	Single Limit coverage) deductible.	e for well control and	
and Market State Control						
volumes delivered over time. S request to Cimarex's Marketing	should you choose to marke g Department, we will share	rd party purchasers. Such contri et your share of gas with Cimare e with you the terms and conditi arex under the terms and conditi	ex, you will be subject to all o ions pursuant to which gas v	of the terms of such c	ontracts. Upon writte	n
I elect to take my gas	s in kind.					
l elect to market my	gas with Cimarex pursuan	t to the terms and conditions of	f its contract.		r.	
without affecting the authoriza	tion for expenditure herein	e free operations without any foo n granted. By approval of this A e joint operating agreement, reg	FE, the working interest owr	ner agrees to pay its p	proportionate share of	costs
		Cimarex Energy Co.		al Manager		
Prepared by	Drillin	ng and Completion Manager	Region	a Wallagel		
					Now Second	
		Ioint Interest Ar	pproval			



P&A Costs

Total Cost

		DCD D.:III:		ACP - Drilling		Completion /
		BCP - Drilling		ACP - Drilling		
		(Dry Hole Cost)				Stimulation
intangibles	Codes					
Roads & Location Preparation / Restoration	DIDC.100	\$200,000			STIM.100	\$30,000
Damages	DIDC.105	\$26,000				
Mud / Fluids Disposal Charges	DIDC.255	\$120,000			STIM.255	\$60,000
Day Rate 32.00 DH Days 5.00 ACP Days @ \$27,500.00 Per Day	DIDC.115	\$880,000	DICC.120	\$104,000		
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)	DIDC.120	\$30,000				
Bits	DIDC.125	\$130,000	DICC.125	\$0	STIM.125	\$0
Fuel \$1.50 Per Gallon ###### Gallons Per Day	DIDC.135	\$86,000	DICC.130	\$0		
Nater for Drilling Rig / Completion Fluids (Not Frac Water)	DIDC.140	\$15,000	DICC.135	\$1,000	STIM.135	\$5,000
Mud & Additives	DIDC.145	\$300,000				
Surface Rentals	DIDC.150	\$55,000	DICC.140	\$0	STIM.140	\$150,000
Downhole Rentals	DIDC.155	\$45,000			STIM.145	\$80,000
Formation Evaluation (DST, Coring including evaluation, G&G Services)	DIDC.160	\$0			STIM.150	\$0
Mud Logging 30.00 Days @ \$1,000.00 Per Day	DIDC.170	\$30,000				
Open Hole Logging	DIDC.180	\$0				
Cementing & Float Equipment	DIDC.185	\$50,000	DICC.155	\$100,000		
Tubular Inspections	DIDC.190	\$15,000	DICC.160	\$5,000	STIM.160	\$0
Casing Crews	DIDC.195	\$15,000	DICC.165	\$17,000	STIM.165	\$0
Extra Labor, Welding, Etc.	DIDC.200	\$10,000	DICC.170	\$2,000	STIM.170	\$0
Land Transporation (Trucking for tangibles)	DIDC.205	\$14,000	DICC.175	\$9,000	STIM.175	\$5,000
Supervision \$3,800.00 Per Day	DIDC.210	\$141,000	DICC.180	\$10,000	STIM.180	\$67,000
Trailer House / Camp / Catering	DIDC.280	\$21,000	DICC.255	\$2,000	STIM.280	\$13,000
Other Misc Expenses	DIDC.220	\$1,000	DICC.190	\$0	STIM.190	\$25,000
Overhead Overhead	DIDC.225	\$10,000	DICC.195	\$5,000		
Remedial Cementing	DIDC.231	\$0			STIM.215	\$0
MOB/DEMOB	DIDC.240	\$195,000			NEW MINE	
Directional Drilling Services	DIDC.245	\$300,000				
Crane for Construction						
Solids Control	DIDC.260	\$25,000				
Well Control Equip (Snubbing Svcs.)	DIDC.265	\$28,000	DICC.240	\$4,000	STIM.240	\$20,000
Fishing & Sidetrack Operations	DIDC.270	\$0	DICC.245	\$0	STIM.245	\$0
Completion Rig					STIM.115	\$0
Coil Tubing					STIM.260	\$200,000
Confletion Logging, Perforating, WL Units, WL Surveys					STIM.200	\$251,000
Composite Plugs				PINIT	STIM.390	\$83,00
Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand			1 806		STIM.210	\$3,244,00
Stimulation Pumping Charges, Chemicus, Additives, Sund Stimulation Water / Water Transfer / Water Storage				FW	STIM.395	\$411,00
Cimarex Owned Frac / Rental Equipment	10 10				STIM.305	\$50,00
	DIDC.300	\$15,000		B TO EX	TO SE	
Legal / Regulatory / Curative Well Control Insurance \$1.00 Per Foot	DIDC.285	\$21,000				
The first of the f	DIDC.285	\$139,000	DICC.220	\$13.000	STIM.220	\$235,00
	DIDEASS	\$200,000				
Construction For Flow Lines						
Construction For Sales P/L Total Intangible Cost	medical section of	\$2,917,000	mg at themselves	\$272,000	Constant of the Paris	\$4,929,00

Total Intangible Cost					\$2,917,000		\$272,000		\$4,929,000
Tangible - Well Equipment			£ 154			開課 ※ 開展 ※	5 5 5 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
Casing	Size	Feet	\$/Foot		¢0				
Drive Pipe	0	0.00	\$0.00	DWEB.150	\$0				
Conductor Pipe	0	0.00	\$0.00	DWEB.130	\$0			1000 SB 5	
Water String	0	0.00	\$0.00	DWEB.135	\$0	er position à seri			
Surface Casing	13.375	1500.00	\$40.00	DWEB.140	\$60,000				
Intermediate Casing 1	9.625	10150.00	\$32.00	DWEB.145	\$325,000		TOTAL PROPERTY.		
Intermediate Casing 2	0	0.00	\$0.00	DWEB.155	\$0				
Drilling Liner	0	0.00	\$0.00	DWEB.160	\$0		le personal posterior		
Production Casing or Liner	5.5	21110.00	\$18.00			DWEA.100	\$380,000		
Production Tie-Back	0	0.00	\$0.00			DWEA.165	\$0		\$0
Tubing	2.375	10730.00	\$5.10					STIMT.105	\$0
Wellhead, Tree, Chokes				DWEB.115	\$35,000		\$43,000	STIMT.120	\$40,000
Liner Hanger, Isolation Packer				DWEB.100	\$0	DWEA.125	\$0		
Packer, Nipples								STIMT.400	\$5,000
Pumping Unit, Engine								STIMT.405	\$0
Downhole Lift Equipment (BHP, Rods, Anchors, ESP,	GVLs, PC Pump)	Carrie Land						STIMT.410	\$0
Tangible - Lease Equipment				Carlo Carlo					THE SHAPE OF THE STATE OF
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery (Heater Treater, Separator, Gas Treating Eq	uipment)		700						
Secondary Containments									
Overhead Power Distribution (electric line to facility	1)								
Facility Electrical & Automation									
SWD Connection									
Flow Lines (Line Pipe from wellhead to central facili	ity)								
Pipeline to Sales									
Meters and Metering Equipment									
Total Tangibles					\$420,000		\$423,000		\$45,000

DIDC.295



\$4,974,000

\$0

\$695,000

\$0 DICC.275

\$3,337,000





Lease Name:

Total Cost

Intemplates Company	100 \$2,500 105 \$0 105 \$0 110 \$4,000 110 \$83,000 1175 \$9,800 180 \$6,800 190 \$3,900	PCOM.130 PCOM.140 PCOM.145 PCOM.145 PCOM.145 PCOM.160 PCOM.170 PCOM.177 PCOM.175 PCOM.180 PCOM.180 PCOM.180 PCOM.180 PCOM.215 PCOM.215 PCOM.215 PCOM.215 PCOM.225 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.260 PCOM.200 \$3,5	000 \$233,500 \$26,000 \$271,800 \$984,000 \$39,000 \$30,000 \$0 \$130,000 \$30,000 \$22,000 \$300,000 \$212,000 \$300,000 \$300,000 \$300,000 \$30,000 \$30,000 \$30,000 \$30,000 \$30,000 \$3150,000 \$323,700 \$328,400 \$328,400 \$30,000 \$313,000 \$30,000
CON Damages	es Construction 100 \$2,500 105 \$0 105 \$0 1140 \$4,000 1170 \$83,000 1175 \$9,800 180 \$6,800 190 \$3,900	PCOM.100 \$1,0 PCOM.255 \$91,8 PCOM.255 \$91,8 PCOM.125 PCOM.130 PCOM.135 \$1,0 PCOM.145 \$179,1 PCOM.145 PCOM.160 \$3,7 PCOM.170 PCOM.170 PCOM.170 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.245 \$25,3	\$26,000 \$271,800 \$984,000 \$330,000 \$50 \$86,000 \$300,000 \$300,000 \$300,000 \$300,000 \$315,000 \$00 \$415,000 \$00 \$44,600 \$00 \$44,600 \$00 \$44,600 \$548,000 \$55,000 \$55,000 \$57,7350 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$
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Damages	140 \$4,000 170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.125 PCOM.130 PCOM.135 PCOM.140 PCOM.140 PCOM.145 PCOM.160 PCOM.170 PCOM.175 PCOM.180 PCOM.190 PCOM.215 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.250 PCOM.260 PCOM.200 \$3,5	00 \$271,800 \$984,000 \$380,000 \$0 \$130,000 \$0 \$130,000 \$0 \$86,000 \$0 \$22,000 \$300,000 \$125,000 \$0 \$125,
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Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) Bits Vivel St.50 Per Gallon ###### Gallons Per Day Moter for Drilling Rig / Completion Fluids (Not Frac Water) Mud & Additives Completion Evaluation (DST, Coring including evaluation, G&G Services) Mud Logging 30.00 Days @ \$1,000.00 Per Day Deen Hole Logging 30.00 Days @ \$1,000.00 Per Day Deen Hole Logging Completions Completion Rig Eloat Equipment Urbular Inspections Completions Completion Welding, Etc. Completions Completion Welding, Etc. Completions Completion Primary Completion Completion Drilling Services Completion Completion Rig Control Well Control Equip (Snubbing Svcs.) Hishing & Sidetrack Operations Completion logging, Perforating, WL Units, WL Surveys Completion Nater / Water Transfer / Water Storage Climare Nomed Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Sh.00 Per Foot Construction For Flow Lines Construction For Flow	140 \$4,000 170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.130 PCOM.140 PCOM.145 PCOM.145 PCOM.145 PCOM.160 PCOM.170 PCOM.177 PCOM.175 PCOM.180 PCOM.180 PCOM.190 PCOM.215 PCOM.215 PCOM.215 PCOM.225 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.260 PCOM.200 \$3,5	\$30,000 \$0 \$130,000 \$0 \$86,000 \$0 \$86,000 \$0 \$22,000 \$300,000 \$27 \$388,127 \$0 \$125,000 \$0 \$30,000 \$0 \$330,000 \$0 \$33,700 \$0 \$32,700 \$0 \$44,600 \$00 \$23,400 \$00 \$23,400 \$00 \$23,400 \$00 \$23,000 \$00 \$23,000 \$00 \$00,000
####### Gallons Per Day Water for Drilling Rig / Completion Fluids (Not Frac Water) **Mud & Additives **Surface Rentals **Downhole Rentals **Downhole Rentals **Downhole Rentals **Downhole Rentals **Dornation Evaluation (DST, Coring including evaluation, G&G Services) **Mud Logging **Dopen Hole Lo	140 \$4,000 170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.130 PCOM.140 PCOM.145 PCOM.145 PCOM.145 PCOM.160 PCOM.170 PCOM.177 PCOM.175 PCOM.180 PCOM.180 PCOM.190 PCOM.215 PCOM.215 PCOM.215 PCOM.225 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.260 PCOM.200 \$3,5	\$0 \$130,000 \$0 \$86,000 \$22,000 \$300,000 \$27 \$388,127 \$0 \$125,000 \$0 \$30,000 \$0 \$30,000 \$0 \$330,000 \$0 \$330,000 \$0 \$330,000 \$0 \$330,000 \$0 \$330,000 \$0 \$44,600 \$0 \$44,600 \$0 \$44,600 \$0 \$548,400 \$0 \$55,000 \$0 \$15,000 \$0 \$15,000 \$0 \$15,000 \$0 \$15,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
St.50 Per Gallon M##### Gallons Per Day	140 \$4,000 170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.130 PCOM.140 PCOM.145 PCOM.145 PCOM.145 PCOM.160 PCOM.170 PCOM.177 PCOM.175 PCOM.180 PCOM.180 PCOM.190 PCOM.215 PCOM.215 PCOM.215 PCOM.225 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.260 PCOM.200 \$3,5	\$0 \$86,000 \$22,000 \$22,000 \$300,000 \$21,000 \$300,000 \$125,000 \$0 \$105,000 \$0 \$150,000 \$23,700 \$32,000 \$0 \$44,600 \$0 \$238,400 \$15,000 \$15,000 \$15,000 \$23,700 \$32,000 \$34,600 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$
Water for Drilling Rig / Completion Fluids (Not Frac Water) Mud & Additives Surface Rentals Downhole Rentals Common Evaluation (DST, Coring including evaluation, G&G Services) Mud Logging Open Hole Logging Cementing & Float Equipment Tubular Inspections Casing Crews Extra Lobor, Welding, Etc. Land Transperation (Trucking for tangibles) Supervision Trailer House / Camp / Catering Other Misc Expenses Overhead Remedial Cementing MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Snubbing Sves.) Fishing & Sidetrack Operations Completion Rig Completion logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cinnares Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Simulation Water Water Transfer / Water Storage Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Cost Langible - Well Equipment Casing Size Feet S / Foot Condition One Sound John Sound	170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.135 \$1,0 PCOM.140 \$179,1 PCOM.145 PCOM.160 \$3,7 PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.245 PCOM.240 \$25,3 PCOM.245 PCOM.15 \$13,8 PCOM.245 PCOM.15 \$13,8 PCOM.245 PCOM.260 PCOM.200 \$3,5	00 \$22,000 \$300,000 \$300,000 \$7 \$388,127 \$0 \$125,000 \$0 \$30,000 \$0 \$150,000 \$0 \$23,700 \$0 \$32,000 \$0 \$95,000 \$0 \$44,600 \$0 \$238,400 \$150,000 \$0 \$238,400 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$250,000 \$250,000 \$250,000 \$250,000 \$250,000 \$250,000 \$250,000 \$250,000 \$250,000 \$250,000 \$250,000 \$250,000
Mud & Additives Surface Rentals Surface R	140 \$4,000 170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.140 \$179,1 PCOM.145 PCOM.160 \$3,7 PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.15 \$13,8 PCOM.245 PCOM.15 \$13,8 PCOM.260 PCOM.200 \$3,5	\$300,000 27 \$388,127 \$0 \$125,000 \$0 \$30,000 \$0 \$150,000 \$0 \$23,700 \$32,000 \$44,600 \$00 \$23,400 \$00 \$238,400 \$00 \$238,400 \$00 \$44,600 \$00 \$238,400 \$00 \$238,400 \$00 \$300,000 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00
Surface Rentals Downhole Rentals Formation Evaluation (DST, Coring including evaluation, G&G Services) Mud Logging 30.00 Days © \$1,000.00 Per Day Depen Hole Logging 30.00 Days © \$1,000.00 Per Day Gementing & Float Equipment Tubular Inspections Casing Crews Extra Labor, Welding, Etc. Con. Land Transporation (Trucking for tangibles) Supervision Trailer House / Camp / Catering Other Misc Expenses Overhead Remedial Cementing MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Snubbing Svcs.) Fishing & Sidetrack Operations Completion Rig Coil Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plus Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Folwe Lines Construction For Folw Lines Condition Construction Co	\$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.145 PCOM.160 \$3,7 PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.215 PCOM.245 PCOM.245 PCOM.245 PCOM.245 PCOM.250 PCOM.260 PCOM.200 \$3,5	277 \$388,127 \$0 \$125,000 \$0 \$30,000 \$150,000 \$0 \$150,000 \$0 \$23,700 \$32,000 \$44,600 \$238,400 \$36,000 \$44,600 \$36,000 \$44,600 \$36,000 \$44,600 \$50 \$77,350 \$90,000 \$13,800 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Downhole Rentals Formation Evaluation (DST, Coring including evaluation, G&G Services) Mud Logging Open Hole Logging Cementing & Float Equipment Tubular Inspections Casing Crews Extra Labor, Welding, Etc. Land Transporation (Trucking for tangibles) Supervision Trailer House / Camp / Catering Other Misc Expenses Overhead Remedial Cementing MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Shubbing Svcs.) Fishing & Sidetrack Operations Completion logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Flow Lines Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Total Intangible Cost Tangible Well Equipment Casing Surface Casing Jisa Feet S / Foot Drive Pipe O 0.0.00 \$0.00 Conductor Pipe O 0.0.00 \$0.00 Suno Surface Casing 1 3.375 1500.00 \$40.00 Intermediate Casing 1 9.625 1015.00 \$32.00 Intermediate Casing 2 0 0.0.00 \$0.00 Tubing Liner Production Tie-Back O 0.0.00 \$0.00 Tubing Liner Froduction Tie-Back O 0.00 \$0.00 Tubing Liner Ties Line Against Additives Ties Size Feet S / Foot Diver Pipe D 0.00 \$0.00 Tubing Liner D 0.00 \$0.00 Tubing Liner Ties Casing 0.00 \$0.00 Tubing Line	170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.160 \$3,7 PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.215 PCOM.245 PCOM.240 \$25,3 PCOM.245 PCOM.180 \$13,8 PCOM.245 PCOM.180 \$13,8 PCOM.260 PCOM.200 \$3,5	\$0 \$30,000 \$150,000 \$150,000 \$150,000 \$23,700 \$32,000 \$50 \$59,900 \$36,000 \$238,400 \$15,000 \$15,000 \$300,000 \$4,000 \$25,000 \$25,000 \$13,800 \$0 \$13,800 \$0 \$13,000 \$20,900 \$20,900 \$300,000 \$20,900 \$20,
Mud Logging	170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.15 \$13,8 PCOM.260 PCOM.200 \$3,5	\$30,000 \$0 \$150,000 \$23,700 \$32,000 \$32,000 \$4,600 \$5,95,000 \$238,400 \$5,000 \$5,15,000 \$30,000 \$4,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000 \$5,000
Open Hole Logging Cementing & Float Equipment Tubular Inspections Casing Crews Extra Labor, Welding, Etc. Land Transporation (Trucking for tangibles) Supervision Trailer House / Camp / Catering Other Misc Expenses Overhead Remedial Cementing MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Snubbing Svcs.) Fishing & Sidetrack Operations Completion Rig Coil Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Solids Control Well Control Insurance Contingency Solid Sidetrack Operations Stimulation For Flow Lines Construction For Soles P/L Total Intangible Cost Total Intermediate Casing 1 Intermediate Casing 2 O O O.00 \$0.00 Intermediate Casing 1 Intermediate Casing 2 O O O.00 \$0.00 Intermediate Casing 2 O O O.00 \$0.00 Intermediate Casing 1 Intermediate Casing 2 O O O.00 \$0.00 Intermediate Casing 2 O O O.00 \$0.00 Intermediate Casing 3 Intermediate Casing 4 Intermediate Casing 5 Intermediate Casing 5 Intermediate Casing 6 Intermediate Ca	170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.15 \$13,8 PCOM.260 PCOM.200 \$3,5	\$0 \$150,000 \$23,700 \$32,000 \$0 \$0 \$0 \$0 \$44,600 \$36,000 \$36,000 \$15,000 \$15,000 \$40,000 \$254,000 \$25,0
Cementing & Float Equipment Tubular Inspections Casing Crews Extra Labor, Welding, Etc. Land Transporation (Trucking for tangibles) Supervision Superv	170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.15 \$13,8 PCOM.260 PCOM.200 \$3,5	\$150,000 \$23,700 \$32,000 \$0 \$23,700 \$0 \$95,000 \$0 \$44,600 \$0 \$238,400 \$15,000 \$15,000 \$300,000 \$300,000 \$4,000 \$25,000 \$13,800 \$13,800 \$00 \$25,000 \$13,800 \$200,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000
Tubular Inspections Casing Crews Casing Crews Continuence Cont	170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.15 \$13,8 PCOM.260 PCOM.200 \$3,5	00 \$23,700 \$32,000 \$0 \$95,000 \$00 \$44,600 \$00 \$44,600 \$00 \$238,400 \$15,000 \$15,000 \$15,000 \$300,000 \$4,000 \$255,000 \$13,800 \$0 \$13,800 \$0 \$20,000 \$255,000 \$50 \$20,000 \$50 \$20,000
Casing Crews Extra Labor, Welding, Etc. CON	170 \$83,000 175 \$9,800 180 \$6,800 190 \$3,900	PCOM.170 PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.15 \$13,8 PCOM.260 PCOM.200 \$3,5	\$32,000 \$0 \$95,000 \$44,600 \$00 \$44,600 \$00 \$238,400 \$36,000 \$0 \$29,900 \$15,000 \$300,000 \$4,000 \$25,000 \$27,7350 \$0 \$13,800 \$00 \$13,800 \$00 \$254,500 \$50 \$000 \$254,500 \$50 \$000 \$254,500
Extra Labor, Welding, Etc. Land Transporation (Trucking for tangibles) Supervision Saj,800.00 Per Day Trailer House / Camp / Catering Other Misc Expenses Overhead Remedial Cementing MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Snubbing Svcs.) Fishing & Sidetrack Operations Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Solids Control Stimulation For Sales P/L Total Intangible Cost Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe O O O O O O O O O O O O O O O O O O	175 \$9,800 180 \$6,800 190 \$3,900 230 \$4,000	PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.240 \$25,3 PCOM.245 \$13,8 PCOM.245 PCOM.260 PCOM.260 \$25,3	\$0 \$95,000 \$44,600 \$00 \$43,600 \$38,000 \$0 \$15,000 \$0 \$15,000 \$15,000 \$4,000 \$25,000 \$277,350 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$77,350 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$13,800 \$
CON Supervision Sa,800.00 Per Day CON	175 \$9,800 180 \$6,800 190 \$3,900 230 \$4,000	PCOM.175 \$6,8 PCOM.180 \$13,6 PCOM.190 PCOM.215 PCOM.240 \$25,3 PCOM.245 \$13,8 PCOM.245 PCOM.260 PCOM.260 \$25,3	\$00 \$44,600 \$238,400 \$36,000 \$0 \$29,900 \$15,000 \$300,000 \$4,000 \$4,000 \$25,000 \$0 \$77,350 \$0 \$00 \$0 \$20,000 \$0 \$284,500 \$0 \$284,500
Say	190 \$3,900 230 \$4,000	PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.115 \$13,8 PCOM.1260 PCOM.260 PCOM.200 \$3,5	\$36,000 \$0 \$29,900 \$15,000 \$0 \$50 \$300,000 \$25,000 \$0 \$77,350 \$0 \$73,350 \$0 \$200,000 \$0 \$254,500 \$0 \$254,500
Other Misc Expenses Overhead Remedial Cementing MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Snubbing Svcs.) Fishing & Sidetrack Operations Completion Rig Coil Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Solids Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Cost United Survey Solids Cosing Size Feet S / Foot Drive Pipe O 0.00 \$0.00 Conductor Pipe O 0.00 \$0.00 Solids Cosing Intermediate Casing 1 9.625 10150.00 Solid Solid Solid Solid Surface Casing 1 9.625 10150.00 Solid Solid Solid Surface Casing 1 9.625 10150.00 Solid Solid Solid Surface Casing 1 9.625 10150.00 Solid	230 \$4,000	PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.115 \$13,8 PCOM.260 PCOM.200 \$3,5	\$0 \$29,900 \$15,000 \$195,000 \$300,000 \$4,000 \$0 \$77,350 \$0 \$00 \$13,800 \$0 \$200,000 \$254,500 \$0 \$200,000 \$254,500
Overhead Remedial Cementing MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Snubbing Svcs.) Fishing & Sidetrack Operations Completion Rig Coil Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Climarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Solids Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Size Feet \$ / Foot Drive Pipe O 0.00 \$0.00 Conductor Pipe O	230 \$4,000	PCOM.215 PCOM.240 \$25,3 PCOM.245 PCOM.115 \$13,8 PCOM.260 PCOM.200 \$3,5	\$15,000 \$195,000 \$300,000 \$4,000 \$25,000 \$0 \$0 \$0 \$0 \$25,000 \$25,000 \$20,000 \$254,500 \$0 \$284,500 \$0 \$284,500
Remedial Cementing MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Snubbing Svcs.) Fishing & Sidetrack Operations Completion Rig Coil Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Solida Stimulation For Flow Lines Contingency Solida Size Feet S / Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Cost Size Feet S / Foot Drive Pipe O 0.00 \$0.00 Conductor Pipe O 0.00 \$0.00 Sourface Casing Intermediate Casing 1 9,625 10150.00 \$40.00 Intermediate Casing 2 0 0.00 \$0.00 Intermediate Casing 1 9,625 10150.00 \$32.00 Intermediate Casing 1 9,625 1110.00 \$30.00 Production Casing or Liner Production Tie-Back O 0,00 \$0.00 Tubing 2.375 10730.00 \$5.10	230 \$4,000	PCOM.240 \$25,3 PCOM.245 PCOM.115 \$13,8 PCOM.260 PCOM.200 \$3,5	\$0 \$0 \$195,000 \$300,000 \$4,000 \$25,000 \$0 \$0 \$0 \$0 \$25,000 \$13,800 \$0 \$200,000 \$0 \$25,000 \$13,800 \$0 \$25,000 \$
MOB/DEMOB Directional Drilling Services Crane for Construction Solids Control Well Control Equip (Snubbing Svcs.) Fishing & Sidetrack Operations Completion Rig Coll Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Solid Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Total Intangible Cost Total Intangible Cost Size Feet S / Foot Drive Pipe 0 0.0.0 \$0.00 Water String 0 0.0 \$0.00 Water String 0 0.0 \$0.00 Water String 0 0.0 \$0	230 \$4,000	PCOM.240 \$25,3 PCOM.245 PCOM.115 \$13,8 PCOM.260 PCOM.200 \$3,5	\$195,000 \$300,000 \$4,000 \$25,000 \$5,000 \$0 \$0 \$0 \$0 \$200,000 \$254,500 \$0 \$83,000
Directional Drilling Services Crane for Construction Constru		PCOM.245 PCOM.115 \$13,8 PCOM.260 PCOM.200 \$3,5	\$300,000 \$4,000 \$25,000 \$50 \$0 \$0 \$0 \$0 \$254,500 \$0 \$200,000 \$254,500 \$0 \$83,000
Crane for Construction Solids Control		PCOM.245 PCOM.115 \$13,8 PCOM.260 PCOM.200 \$3,5	\$4,000 \$25,000 \$0 \$0 \$0 \$0 \$0 \$200,000 \$0 \$254,500 \$0 \$83,000
Solids Control		PCOM.245 PCOM.115 \$13,8 PCOM.260 PCOM.200 \$3,5	\$25,000 \$50 \$77,350 \$0 \$0 \$00 \$13,800 \$0 \$200,000 \$00 \$254,500 \$0 \$83,000
Well Control Equip (Snubbing Sves.) Fishing & Sidetrack Operations Completion Rig Coll Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S1.00 Per Foot Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengible- Well Equipment Casing Size Feet S / Foot Drive Pipe 0 0.00 \$0.00 Drive Pipe 0 0.00 \$0.00 Surface Casing 13.375 1500.00 Surface Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Production Tel-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10		PCOM.245 PCOM.115 \$13,8 PCOM.260 PCOM.200 \$3,5	\$0 \$77,350 \$0 \$0 \$00 \$13,800 \$0 \$200,000 \$00 \$254,500 \$0 \$83,000
Fishing & Sidetrack Operations Completion Rig Coil Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Spino Per Foot Construction Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengible- Well Equipment Casing Size Feet S / Foot Drive Pipe 0 0.00 \$0.00 Conductor Pipe 0 0.00 \$0.00 Water String 0 0.00 \$0.00 Water String 13.375 1500.00 \$40.00 Intermediate Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Drilling Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10		PCOM.260 \$3,5	\$00 \$13,800 \$0 \$200,000 \$00 \$254,500 \$0 \$83,000
Completion Rig Coll Tubing Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Construction For Insurance \$1.00 Per Foot Construction For Flow Lines Construction For Sales P/L Construction For Flow For Sales P/L Construction For Flow		PCOM.260 PCOM.200 \$3,5	\$0 \$200,000 \$00 \$254,500 \$0 \$83,000
Completion Logging, Perforating, WL Units, WL Surveys Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tengible Well Equipment Casing Size Feet \$/Foot Drive Pipe 0 0.00 \$0.00 Conductor Pipe 0 0.00 \$0.00 Water String 0 0.00 \$0.00 Water String 13.375 1500.00 \$40.00 Intermediate Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner Production Te-Back 0 0.00 \$0.00 Tubing Production Tie-Back 0 0.00 \$0.00 Tubing 1.375 10730.00 \$5.00 Tubing 2.375 10730.00 \$5.00		PCOM.200 \$3,5	\$00 \$254,500 \$0 \$83,000
Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Stimulation Water / Rental Equipment Condition Condit			\$0 \$83,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment	AUGUST - C. BUTGOOD CONTROL OF THE PARTY OF	PCOM.390	
Stimulation Water / Water Transfer / Water Storage			50 53,244,000
Commarex Owned Frac / Rental Equipment Commarex Owned Frac / Regulatory / Curative Commarex Owned Frac / Regulatory / Regulatory / Commarex Owned Frac / Regulatory / Commarex Owned Frac / Regulatory		PCOM.210	\$411,000
Legal / Regulatory / Curative S1.00 Per Foot S1.00 Per FFOOT Per			\$50,000
Well Control Insurance	300 \$0		\$15,000
Contingency			\$21,000
Construction For Flow Lines	.220 \$0	PCOM.220	\$0 \$387,000
Total Intangible Cost Tangible - Well Equipment	310 \$3,500		\$3,500
Casing			\$0
Casing Size Feet \$/Foot Drive Pipe 0 0.00 \$0.00 Conductor Pipe 0 0.00 \$0.00 Water String 0 0.00 \$0.00 Surface Casing 13.375 1500.00 \$40.00 Intermediate Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10	\$117,500	\$339,6	\$8,575,177
Casing Size Feet \$/Foot Drive Pipe 0 0.00 \$0.00 Conductor Pipe 0 0.00 \$0.00 Water String 0 0.00 \$0.00 Surface Casing 13.375 1500.00 \$40.00 Intermediate Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			
Drive Pipe 0 0.00 \$0.00 Conductor Pipe 0 0.00 \$0.00 Water String 0 0.00 \$0.00 Surface Casing 13.375 1500.00 \$40.00 Intermediate Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			
Conductor Pipe 0 0.00 \$0.00 Water String 0 0.00 \$0.00 Surface Casing 13.375 1500.00 \$40.00 Intermediate Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			\$0
Water String 0 0.00 \$0.00 Surface Casing 13.375 1500.00 \$40.00 Intermediate Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			\$0
Surface Casing 13.375 1500.00 \$40.00 Intermediate Casing 1 9.625 10150.00 \$32.00 Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			\$0
Intermediate Casing 2 0 0.00 \$0.00 Drilling Liner 0 0.00 \$0.00 Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			\$60,000
Drilling Liner 0 0.00 \$0.00 Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			\$325,000
Production Casing or Liner 5.5 21110.00 \$18.00 Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			\$0
Production Tie-Back 0 0.00 \$0.00 Tubing 2.375 10730.00 \$5.10			\$0
Tubing 2.375 10730.00 \$5.10			\$380,000
		\$70.6	\$000 \$70,000
		PCOMT.105 \$70,0	\$118,000
Liner Hanger, Isolation Packer			\$118,000
Packer, Nipples		PCOMT.400 \$1,8	
Pumping Unit, Engine	Section 1999	PCOMT.405	\$0 \$0
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump)		PCOMT.410	\$0 \$0
Tangible - Lease Equipment			
			\$74,448
	г.400 \$74,448	tens total book book	\$34,650
	T.400 \$74,448 T.405 \$34,650		\$87,075
	T.400 \$74,448 T.405 \$34,650 T.410 \$87,075	MATERIAL PROPERTY AND PROPERTY	\$3,000
	7.400 \$74,448 7.405 \$34,650 7.410 \$87,075 7.415 \$25,700		\$57,200
	T.400 \$74,448 T.405 \$34,650 T.410 \$87,075 T.415 \$25,700 T.420 \$3,000		\$(
	7.400 \$74,448 7.405 \$34,650 7.410 \$87,075 7.415 \$25,700		\$28,200
	7.400 \$74,448 7.405 \$34,650 7.410 \$87,075 7.415 \$25,700 7.420 \$3,000 7.425 \$57,200		. , ,
	7.400 \$74,448 7.405 \$34,650 7.410 \$87,075 7.415 \$25,700 7.420 \$3,000 7.425 \$57,200 7.430 \$0 7.430 \$0 7.435 \$28,200 7.440 \$0		\$(
Total Tangibles Total Tangibles	7.400 \$74,448 7.405 \$34,650 7.410 \$87,075 7.415 \$25,700 7.420 \$3,000 7.425 \$57,200 7.435 \$57,200		\$17,500
	7.400 \$74,448 7.405 \$34,650 7.410 \$87,075 7.415 \$25,700 7.420 \$3,000 7.425 \$57,200 7.430 \$0 7.430 \$0 7.435 \$28,200 7.440 \$0	\$71,	\$17,500
P&A Costs	7.400 \$74,448 7.405 \$34,650 7.410 \$87,075 7.415 \$25,700 7.420 \$3,000 7.425 \$57,200 7.430 \$0 7.435 \$20,000 7.445 \$37,500	\$71,	\$17,500

\$411,477 \$9,882,750

\$465,273