## NEWFIELD Authority for Expenditure Drilling, Completion, Facilities

WELL NAME: J R BARTON 1H-28X

AFE NO. 45210 RC NO. 500395711

Date: 2/8/2016

OPERATOR:	STATE	COUNTY	SECTION	TOWNSHIP	RANGE	PROPOSED TD
Newfield Exploration-Mid Continent	ок	KINGFISHER	28	17N	8W	8515'TVD / 18,820'
RILLING COMMENTS		COMPLETION COMMENTS			FACILITIES	
ETAIL OF ESTIMATED EXPENDITURES	COST CODE	DRILLING	COMPLETION	FACILITIES	ART, LIFT	тот
TANGIBLES						A 55.001
ise / Field Office Operations			\$ 30,000.00 \$ 460,000.00		\$ - \$ 10,000.00	\$ 55,981. \$ 470,000.
sed Hole Electric Wireline			\$ 50,000.00		\$ 4,500.00	\$ 115,290.
rvices - Casing Crews and Running Tools rvices Cementing/Coil Tubing Unit			\$ 50,000.00		\$ -	\$ 110,627
ommunications			\$ -		\$ -	\$ 4,638
onsultants			\$ 150,000.00		\$ -	\$ 247,676
re / Fluid Analysis			\$ -		\$ 2,500.00	\$ 2,500
rectional Drilling Operations			\$ .		\$ -	\$ 205,984
vironmental & Safety Services			\$ 35,000.00		\$ -	\$ 35,685 \$
shing Services			\$ - \$ 20,000.00		\$ - \$ -	\$ 56,915
uids Disposal (includes transportation)	120 121		\$ 20,000.00		\$ -	\$
rvices Formation Evaluation promation Stimulation - Fracturing	122		\$ 2,720,000.00		\$ -	\$ 2,720,000
ormation Stimulation - Practaring	123		\$ 20,000.00		\$ -	\$ 20,000
ot Oiling Services	128		\$ 9,000.00	\$ -	\$ -	\$ 9,000
spection - Bottom Hole Assembly	129		\$ -		\$ -	\$ 2,368
spection - Casing	130		\$ -		\$ -	\$
spection - Drill Pipe	131		\$ -		\$ -	\$ 25,478
spection - Site	132		\$ -		\$ -	\$ 2,000
spection - Tubing	133		\$ 2,000.00		\$ -	\$ 2,000
stallation / Removal - Pipeline	135		\$ -		\$ - \$ -	\$
strumentation	138 139		\$ - \$ -		\$ -	\$
abor - Company Supervision	140		\$ -		\$ 2,000.00	\$ 9,000
ompany Labor	141		\$ -		\$ -	\$ 42,000
abor - Contract Employees ocation Preparation			\$ 1,000.00		\$ -	\$ 199,973
ocation Remediation & Maintenance	144		\$ 12,500.00		\$ -	\$ 56,533
ervices Miscellaneous	146		\$ 6,500.00		\$ 5,000.00	\$ 12,480
lud Logging Services	147	\$ 14,382.00	\$ -		\$ -	\$ 14,382
litrogen Services	148	\$ -	\$ -		\$ -	\$ 422.20
rilling & Completion Rig Costs	150		\$ 115,000.00		\$ 15,000.00	\$ 432,304 \$ 50,000
rilling Well Turnkey Costs	152		\$ -		\$ -	\$ 50,000 \$ 105,313
ig Mobilization & De-Mobilization	153	\$ 105,313.00	\$ - \$ 15,000.00		\$ -	\$ 15,000
ecurity Services	154 155	\$ - \$ -	\$ 15,000.00		\$ -	\$
lickline Services	156	\$ 1,681.50	\$ -		\$ -	\$ 1,68
urvey - Location urvey - Well	157	\$ -	\$ -	\$ -	\$ -	\$
esting - Well Control Equipment	160	\$ 3,615.00	\$ 8,000.00	\$ -	\$ -	\$ 11,61
ransportation - Land	162	\$ 2,816.09	\$ 25,000.00	\$ 10,000.00	\$ 5,000.00	\$ 42,81
ubular Conveyed Perforating & Drill Stem Testing Services	165	\$ -	\$ -	\$ -	\$ -	\$
ervices Welding	166	\$ 640.00	\$ -	\$ -	\$ -	\$ 64
rill Bits	301	\$ 97,795.56	\$ 10,000.00	\$ -	\$ -	\$ 107,79
flow-Out Preventor	302	\$ 9,298.78	\$ 50,000.00	\$ -	\$ 2,000.00	\$ 61,29
ompletion Fluids	304		\$ 5,000.00	\$ -	\$ -	\$ 5,00
ranes	307	\$ -	\$ 10,000.00	\$ -	\$ -	\$ 10,00 \$ 1,31
Prill String	310	\$ 1,311.00	\$ -	\$ - \$ -	\$ -	\$ 1,51
lectrical Repairs	311	\$ - \$ 60,852.68	\$ - \$ 235,000.00	\$ -	\$ .	\$ 295,85
uel	313 317	\$ 60,852.68 \$ -	\$ 233,000.00	\$ 20,000.00	\$ -	\$ 20,00
as Measurement	321	\$ -	\$ -	\$ -	\$ -	\$
leaters - Indirect Line	325	\$ -	\$ -	\$ -	\$ -	\$
lent Lost in Hole lent Miscellaneous Surface Equipment	328		\$ 165,000.00	\$ 17,000.00	\$ -	\$ 188,35
Mud - Drilling	329	\$ 201,174.13	\$ -	\$ -	\$ -	\$ 201,17
Mud Monitoring & Processing Equipment	330	\$ 59,460.09	\$ -	\$ -	\$ -	\$ 59,46
tabilizer, Under-Reamer, Hole-Opener	341	\$ -	\$ -	\$ -	\$ -	\$
ools & Supplies	346	\$ -	\$ -	\$ .	\$ -	\$
apor Recovery System	349	\$ -	\$ -	\$ 18,000.00	\$ .	\$ 18,00
Prilling Water	350	\$ 10,212.99	\$ 480,000.00	\$ -	\$ -	\$ 490,21
Vater Handling Equipment	351	\$ -	\$ -	\$ -	\$ -	\$
Orilling Insurance	501	\$ - \$ 141,920.10	\$ -	\$ -	\$ -	\$ 141,92
egal Fees	503 511	\$ 141,920.10 \$ 175.00	\$ -	\$ -	\$ -	\$ 17
Regulatory Compliance	965	4 40 440 00	\$ -	\$ -	\$ -	\$ 19,44
Overhead Intensibles	703	\$ 1,886,883.40	\$ 4,634,000.00	\$ 131,000.00	\$ 46,000.00	\$ 6,697,88
ubtotal - Intangibles CANGIBLES		2,000,000.10	4 1/22 1/22			
Dil Measurement Equipment	332	\$ -	\$ -	\$ -	\$ -	\$
ine Pipe & Battery Fittings	335		\$ -	\$ 78,000.00	\$ -	\$ 78,00
Pumps	336	\$ -	\$ -	\$ -	\$ 2,500.00	
Separators	340		\$ -	\$ 25,000.00	\$ -	\$ 25,00 \$ 62,00
tock Tanks	345		\$ -	\$ 62,000.00 \$ 31,000.00	\$ -	\$ 62,00 \$ 31,00
reaters	347		\$ -		\$ 15,000.00	
Artificial Lift	601		\$ - \$ -	\$ -	\$ 15,000.00	\$ 36,50
asing Accessories	602		\$ -	\$ -	\$ -	\$
Miscellaneous Surface Equipment	604		\$ -	\$ -	\$ -	\$
Packers / Anchors / Liner Hangers	607		\$ -	\$ -	\$ -	\$
Vater Casing (Conductor Casing) Pipe Surface Casing	608		\$ -	\$ -	\$ -	\$ 49,99
Pipe Intermediate Casing	609	\$ -	\$ -	\$ -	\$ -	\$
Production Casing/Liner	610		\$ -	\$ -	\$ -	\$ 418,5
Pipe Casing Liner	611	\$ -	\$ -	\$ -	\$ -	\$
Tubing Date:		\$ -	\$ -	\$ -	\$ 55,000.00	
Rods	614	\$ -	\$ -	\$ -	\$ -	\$
	1 1		s -	s -	\$ 1,500.00	\$ 1,50
Tubing Accessories	616	\$ -			2,000.00	1,0
			THE RESIDENCE OF THE PARTY OF T		\$ -	\$ 65,19
Wellhead	617	\$ 35,197.99	\$ 30,000.00	\$ -	3 -	\$ 05,1

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay its share of all the actual costs incurred in this operation.

NAME:	COMPANY:	
PRINTED NAME:	DATE:	
TITLE:		

