

Well Name SIMS 1H-2017X		State/County OK/Canadian		Section, Township, Range 20 / 014-N / 009-W		Objective Meramec		Date Mon, May 23, 2016				
Sub Ledger Description	Drilling - BCP		Drilling - ACP		Completion/Stim		Prod Equip/Const		Post Completion		Total AFE Amount	Total Well Amount
	Billing Code	Total Amount	Billing Code	Total Amount	Billing Code	Total Amount	Billing Code	Total Amount	Billing Code	Total Amount		
Roads & Location Preparation / Restoration	DIDC 100	185,716			STIM 100	5,748	CON 100	1,419	PCOM 100		203,500	192,883
Damages	DIDC 105	25,000					CON 105				28,000	25,000
Mud/Fluids Disposal	DIDC 255	90,450			STIM 255	39,067			PCOM 255	18,193	318,000	147,710
Day Rate	DIDC 115	668,477	DIDC 120	75,914							743,000	744,391
Misc Preparation Cost (mouse hole, rat hole, pads, pile clush)	DIDC 120	25,510									26,000	25,510
Bits	DIDC 125	198,696	DIDC 125		STIM 125				PCOM 125		187,000	198,696
Fuel	DIDC 135	110,712	DIDC 130	-5,129					PCOM 130		117,000	105,583
Water for Drilling Rig / Completion Fluids (Not Frac Water)	DIDC 140	7,190	DIDC 135	5,860	STIM 135	10,077			PCOM 135		32,000	23,127
Mud & Additives	DIDC 145	420,891									348,000	420,891
Surface Rentals	DIDC 150	58,813	DIDC 140	5,194	STIM 140	304,508	CON 140	2,976	PCOM 140	29,296	464,000	400,787
Downhole Rentals	DIDC 155	37,632			STIM 145	110,615			PCOM 145		27,000	148,247
Formation Evaluation (DST, Coring including evaluation, G&M)	DIDC 160				STIM 150							
Mud Logging	DIDC 170	36,000									34,000	36,000
Open Hole Logging	DIDC 180											
Cementing & Float Equipment	DIDC 185	46,298	DIDC 155	139,503							167,000	185,801
Tubular Inspections	DIDC 190	6,876	DIDC 160	8,294	STIM 160				PCOM 160		30,700	15,170
Casing Crews	DIDC 195	10,225	DIDC 165	16,650	STIM 165						46,000	26,875
Mechanical Labor	DIDC 200	15,407	DIDC 170	4,046	STIM 170		CON 170	43,576	PCOM 170		79,000	63,029
Trucking/Transportation	DIDC 205	7,992	DIDC 175	8,004	STIM 175	1,219	CON 175	5,425	PCOM 175		46,300	22,640
Supervision	DIDC 210	127,359	DIDC 180	17,967	STIM 180	158,300	CON 180	6,800	PCOM 180		295,100	310,426
Trailer House / Camp / Catering	DIDC 280	12,427	DIDC 255	1,325	STIM 280	8,625					60,000	22,377
Other Misc Expenses	DIDC 220	2,899	DIDC 190		STIM 190	15,447	CON 190		PCOM 190		30,900	18,346
Overhead	DIDC 225	15,000	DIDC 195								20,000	15,000
Remedial Cementing	DIDC 231				STIM 215				PCOM 215			
MOB/DEMOB	DIDC 240	149,667									195,000	149,667
Directional Drilling Services	DIDC 245	343,423									260,000	343,423
Crane for Construction							CON 230				4,000	
Solids Control	DIDC 260	22,805									41,000	22,805
Well Control Equip (Snubbing services)	DIDC 265	33,601	DIDC 240	900	STIM 240	26,125			PCOM 240		95,350	60,626
Fishing & Sidetrack Services	DIDC 270		DIDC 245		STIM 245				PCOM 245			
Completion Rig					STIM 115				PCOM 115		13,800	
Coil Tubing Services					STIM 260	351,469			PCOM 260		280,000	351,469
Completion Logging, Perforating, WL Units, WL Surveys					STIM 200	407,817			PCOM 200		175,500	407,817
Composite Plugs					STIM 390	105,300			PCOM 390		113,000	105,300
Stimulation Pumping Charges, Chemicals, Additives, Sand					STIM 210	4,535,570			PCOM 210		2,843,000	4,535,570
Stimulation Water/Water Transfer/Water Storage					STIM 395	252,492					304,000	252,492
Cimarex Owned Frac/Rental Equipment					STIM 305	56,511					100,000	56,511
Legal/Regulatory/Curative	DIDC 300	20,000					CON 300				20,000	20,000
Well Control Insurance	DIDC 285	21,000									21,000	21,000
Contingency	DIDC 435	135,003	DIDC 220	13,926	STIM 220	319,445	CON 220	3,010	PCOM 220	2,374	383,400	473,759
Construction for Flow Lines							CON 310				3,500	
Construction For Sales P/L							CON 265					
Intangible		2,836,069		292,456		6,708,335		63,206		49,863	8,165,050	9,948,829
Drive Pipe	DWEB 150											
Conductor Pipe	DWEB 130											
Water String	DWEB 135											
Intermediate Casing 1	DWEB 145	268,966									300,000	268,966
Surface Casing	DWEB 140	54,474									51,000	54,474
Intermediate Casing 2	DWEB 155											
Drilling Liner	DWEB 160											
Production Casing or Liner			DWEA 100	330,885							415,000	330,885
Production Tie-Back			DWEA 165		STIMT 101							
Tubing					STIMT 105				PCOMT 105		70,000	
Wellhead, Tree, Chokes	DWEB 115	23,880	DWEA 120	79,100	STIMT 120						119,000	102,980
Liner Hanger, Isolation Packer	DWEB 100		DWEA 125									
Packer, Nipples					STIMT 400				PCOMT 400		6,800	
Pumping Unit, Engine					STIMT 405				PCOMT 405			
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GLVs,					STIMT 410				PCOMT 410			
Tangible - Well Equipment		347,319		409,985							961,800	757,304
N/C Lease Equipment							CONT 400	4,143			50,800	4,143
Tanks, Tanks Steps, Stairs							CONT 405	47,673			58,300	47,673
Battery (Heater Treater, Separator, Gas Treating Equipment)							CONT 410	108,943			95,275	108,943
Secondary Containments							CONT 415	8,409			10,200	8,409
Overhead Power Distribution (electric line to facility)							CONT 420				3,000	
Facility Electrical							CONT 425				57,200	
SWD Connection							CONT 430					
Flow Lines (Line Pipe From Wellhead To Central Facility)							CONT 435				23,200	
Pipeline to Sales							CONT 440					
Meters and Metering Equipment							CONT 445	31,187			32,800	31,187
Tangible - Lease Equipment								200,355			330,775	200,355
P&A Costs	DIDC 285		DIDC 275									
P&A												
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