NEWFIELD				, Facilities		WELL NAME: J R BARTON 1H-28X AFE NO. 45210	
							500395711
OPERATOR:	STATE		COUNTY	SECTION	TOWNSHIP	RANGE	PROPOSED TD
Newfield Exploration-Mid Continent	ок		INGFISHER	28 & 33	17N	8W	8515"TVD / 18,820"
Newheld Exploration-Mid Continent	UK _	K	COMPLETION			Reserved to the second	FACILITIES
ILLING COMMENTS			COM BETTO	COMPLETE			
TAIL OF ESTIMATED EXPENDITURES	COST CODE		DRILLING	COMPLETION	FACILITIES	ART. LIFT	тот
TANGIBLES	101	\$	25,981.68	30,000.00	\$ -	\$ -	\$ 55,981
se / Field Office Operations sed Hole Electric Wireline	101	5	23,981.00		\$ -	\$ 10,000.00	\$ 470,000
rvices - Casing Crews and Running Tools	103	\$	60,790.78	\$ 50,000.00	\$ -	\$ 4,500.00	
rvices Cementing/Coil Tubing Unit		\$	110,627.62 4,638.48		\$ - \$ -	\$ -	\$ 110,627 \$ 4,638
mmunications nsultants	109 110	\$	4,638.48 97,676.89		\$ -	\$ -	\$ 247,676
re / Fluid Analysis	111	\$	-		\$ -	\$ 2,500.00	
rectional Drilling Operations	113	\$		35,000,00	\$ -	\$ -	\$ 205,984 \$ 35,685
vironmental & Safety Services	117 119	\$	685,71	\$ 35,000.00 \$ -	\$ -	\$ -	\$ 35,003
hing Services uids Disposal (includes transportation)	120	5		\$ 20,000.00	\$ -	\$ -	\$ 56,915
rvices Formation Evaluation	121	\$		\$ -	\$ -	\$ -	\$
rmation Stimulation - Fracturing	122	\$		\$ 2,720,000.00	\$ -	\$ -	\$ 2,720,000 \$ 20,000
rmation Stimulation - Other	123 128	\$		\$ 20,000.00 \$ 9,000.00		\$ -	\$ 9,000
t Oiling Services spection - Bottom Hole Assembly	128		2,368.30		\$ -	\$ -	\$ 2,368
spection - Bottom Hole Assembly	130	\$		\$.	\$ -	\$ -	\$
spection - Drill Pipe	131	\$		s -	\$ -	\$ -	\$ 25,478
spection - Site	132			\$ - \$ 2,000.00	s -	s -	\$ 2,000
spection - Tubing stallation / Removal - Pipeline	133 135			\$ 2,000.00	\$.	\$ -	\$
staliation / Removal - Pipeline strumentation	138			s -	\$ -	\$ -	\$
bor - Company Supervision	139			\$ - \$ -	\$ 7,000.00	\$ 2,000.00	\$ 9,000
ompany Labor	140 141			<u>s</u> -	\$ 42,000.00		\$ 42,000
bor - Contract Employees ecation Preparation	141			\$ 1,000.00	\$ 15,000.00		\$ 199,973
ocation Preparation	144		42,033.02	\$ 12,500.00	\$ 2,000.00		\$ 56,533
rvices Miscellaneous	146			\$ 6,500.00	\$ -	\$ 5,000.00	\$ 12,480 \$ 14,382
ud Logging Services	147			s -	s -	\$ -	\$
trogen Services	148 150			\$ 115,000.00	\$ -	\$ 15,000.00	
filling Well Turnkey Costs	152			\$ -	\$ -	\$ -	\$ 50,000
g Mobilization & De-Mobilization	153		200/020100	\$ -	\$ -	\$ -	\$ 105,313 \$ 15,000
ecurity Services	154 155			\$ 15,000.00 \$ -	\$ -	\$ -	\$ 15,000
ickline Services	156			\$ -	\$ -	\$ -	\$ 1,68
rrvey - Location	157			\$ -	\$ -	\$ -	\$
esting - Well Control Equipment	160			\$ 8,000.00	\$ 10,000.00	\$ 5,000.0	\$ 11,615 0 \$ 42,816
ransportation - Land	162 165			\$ 25,000.00 \$ -	\$ 10,000.00	\$ 5,000.0	\$
ubular Conveyed Perforating & Drill Stem Testing Services ervices Welding	166			\$ -	\$.	\$ -	\$ 64
rill Bits	301			\$ 10,000.00	\$ -	\$ -	\$ 107,79
low-Out Preventor	302			\$ 50,000.00 \$ 5,000.00	s -	\$ 2,000.0	\$ 61,290 \$ 5,000
ompletion Fluids	304 307			\$ 5,000.00 \$ 10,000.00	5 -	\$ -	\$ 10,00
ranes	310			\$ -	\$ -	\$ -	\$ 1,31
rill String lectrical Repairs	311			\$.	\$ -	\$ -	\$ 205.05
uel	313		60,852.68	\$ 235,000.00	\$ 20,000.00	S -	\$ 295,85 \$ 20,00
as Measurement	317 321		•	\$ -	\$ 20,000.0	5 -	\$
eaters - Indirect Line	325			\$ -	\$ -	\$ -	\$
ent Lost in Hole ent Miscellaneous Surface Equipment	328		6,354.92	\$ 165,000.00	\$ 17,000.0		\$ 188,35
fud - Drilling	329		DOX, ET ITES	\$ -	\$ -	S -	\$ 201,17 \$ 59,46
Jud Monitoring & Processing Equipment	330 341		59,460.09	\$ -	\$ - \$ -	\$ - \$ -	\$ 39,40
tabilizer, Under-Reamer, Hole-Opener	341			\$.	\$ -	\$ -	\$
ools & Supplies apor Recovery System	349	9 \$		s -	\$ 18,000.0		\$ 18,00 \$ 490.21
rilling Water	350		10,212.99	\$ 480,000.00		\$ - \$ -	\$ 490,21
Vater Handling Equipment	351			\$ -	\$ -	\$ -	\$
oral Face	503	3 \$	141,920.10	\$ -	\$ -	\$ -	\$ 141,92
egal Fees legulatory Compliance	511		175.00	\$ -	\$ -	\$ -	\$ 17
verhead	965		19,443.38	\$ 4,634,000.00	\$ 131,000.0	\$ -0 \$ 46,000.0	\$ 19,44 0 \$ 6,697,88
ubtotal - Intangibles		\$	1,886,883.40	\$ 4,634,000.00	3 131,000.0	\$ 40,000.0	0,077,00
'ANGIBLES bil Measurement Equipment	332	2 \$		\$ -	\$ -	\$ -	\$
ine Pipe & Battery Fittings	335	5 \$		\$ -	\$ 78,000.0		\$ 78,00
rumps		6 \$		\$ -	\$ 25,000.0	\$ 2,500.0 0 \$ -	\$ 2,50 \$ 25,00
eparators		0 \$ 5 \$		\$ - \$ -	\$ 25,000.0 \$ 62,000.0		\$ 62,00
tock Tanks		7 \$	-	\$ -	\$ 31,000.0	0 \$ -	\$ 31,00
reaters rtificial Lift		1 5	-	s -	\$ -	\$ 15,000.0	
asing Accessories	60:	2 \$	36,500.97	\$ -	\$ -	\$ -	\$ 36,50
Aiscellaneous Surface Equipment	60:		•	\$ -	\$ -	\$ - \$ -	\$
Packers / Anchors / Liner Hangers	60	4 \$		s -	\$ -	\$ -	\$
Vater Casing (Conductor Casing) Pipe Surface Casing	60		49,992.02	\$ -	\$ -	\$ -	\$ 49,99
Pipe Surface Casing Pipe Intermediate Casing	60	9 \$		\$ -	\$ -	s -	\$ 418,5
Production Casing/Liner	61		418,510.48	s -	s -	\$ - \$ -	\$ 418,5
ipe Casing Liner	61			\$ -	5 -	\$ 55,000.	
Tubing	61	4 \$		\$ -	\$ -	\$ -	\$
Rods						\$ 1,500.	00 \$ 1,50
Tubing Accessories	61	6 \$		s -	\$ -	3 1,500.	1,50
Wellhead	61	7 5	35,197.99	\$ 30,000.0	s -	s -	\$ 65,1°
				\$ 30,000.00		0 \$ 74,000.	00 \$ 840,20

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay its share of all the actual costs incurred in this operation.

PRINTED NAME: CO

EXHIBIT CSR