

Authorization For Expenditure

Company Entity CIMAREX ENERGY CO				Date Prep	03/06/2016		
Region	Region Well Name		Name Property Num	ber	Drilling AFE No.		
	NIGHT 1H-0904X	CANA CORE PROS			2216042		
		(CANA 2)			2220072		
ocation		County	State		Type Well		
ec's 9 & 4-14N-8W, Canadian Co	ounty, OK	Canadian	ок	Oil Gas	X Prod	X	
				Jous	N Prod		
stimate Type Original Estimate	T v	Est.Start Date	Est. Comp Date	Forr		ured Depth	
ginal Estimate X vised Estimate		03/01/2016	07/11/2016	Me		19,680' Vertical Depth	
Supplemental Estimate					9,7	730'	
		et surface casing, Drill to 9204' (KOP tion casing. Stage frac in 42 stages. D					
ntangibles		Dry Hole Cost	t After Cas	ing Point	Completed Wel	l Cost	
Drilling Costs		\$2,434,000	一大	AND 10	\$2,434,000)	
Completion Costs Total Intangible Costs		\$2,434,000	\$5,13 \$5,13		\$5,133,700 \$ 7,567,70 0		
		¥£,+34,000	75,125	5,.00	\$7,307,700		
angibles Vell Equipment		\$59,000	\$526	000	¢EDE DOO		
ease Equipment		\$35,000	\$330		\$585,000 \$330,775		
otal Tangible Well Cost		\$59,000	\$856		\$915,775		
lug and Abandon Cost		\$0	\$	0	\$0		
otal Well Cost		\$2,493,000	\$5,99	2.475	\$8,483,475		
All tubulars, well or lease equi	pment is priced by	COPAS and CEPS guidelines using th	e Historic Price Multiplier.				
. All tubulars, well or lease equipment of the sequence of the	r, you, as a non-ope ions hereunder and such insurance acco	erating working interest owner, agred to pay your prorated share of the eptable to Operator, as to form and lat failure to provide the certificate of	ee to be covered by Operator premiums therefore. If you o limits, at the time this AFE is	elect to purchase returned, if avai	e your own well control lable, but in no event la	insurance, iter than	
/ell Control Insurance nless otherwise indicated below ng as Operator conducts operat ou must provide a certificate of s ommencement of drilling operat rocured by Operator. I elect to purchase my of	y, you, as a non-ope ions hereunder and such insurance acci ions. You agree th	erating working interest owner, agred to pay your prorated share of the eptable to Operator, as to form and lat failure to provide the certificate of the certificate	ee to be covered by Operator premiums therefore. If you o limits, at the time this AFE is of insurance, as provided her	elect to purchase returned, if avai ein, will result in	e your own well control llable, but in no event la your being covered by	insurance, iter than insurance	
Vell Control Insurance Inless otherwise indicated below ong as Operator conducts operat ou must provide a certificate of s ommencement of drilling operat rocured by Operator. I elect to purchase my of Vell control insurance procured by	y, you, as a non-ope ions hereunder and such insurance acci ions. You agree th own well control in by Operator, provide	erating working interest owner, agre d to pay your prorated share of the eptable to Operator, as to form and hat failure to provide the certificate o	ee to be covered by Operator premiums therefore. If you limits, at the time this AFE is of insurance, as provided her 0,000 (100% W.I.) of Combine	elect to purchase returned, if avai ein, will result in d Single Limit co	e your own well control llable, but in no event la your being covered by	insurance, iter than insurance	
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/ell Control Insurance nless otherwise indicated belowing as Operator conducts operator untust provide a certificate of sommencement of drilling operator coured by Operator. I elect to purchase my of lell control insurance procured by lated redrilling and clean-up/polarketing Election marex sells its gas under arm's-lolumes delivered over time. Sho quest to Cimarex's Marketing Duals to Cim	ength contracts will dyour gas with larket your gas with kind.	erating working interest owner, agred to pay your prorated share of the eptable to Operator, as to form and lat failure to provide the certificate of the certificate	ee to be covered by Operator premiums therefore. If you limits, at the time this AFE is of insurance, as provided her ,000 (100% W.I.) of Combine with a \$1,000,000 (100% W. tracts may include fees. In a rex, you will be subject to all titions pursuant to which gas itions set forth above.	elect to purchase returned, if availein, will result in d Single Limit co L.) deductible.	e your own well control lable, but in no event la your being covered by verage for well control a s may be incurred for in such contracts. Upon w	insurance, ster than insurance and sufficient ritten	
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Vell Control Insurance Inless otherwise indicated below ong as Operator conducts operator our must provide a certificate of s lelect to purchase my of lelect to purchase my of lelect to must provide a leaf terminate of the second sec	ength contracts will you choose to epartment, we will discove the contracts will you choose to epartment, we will exist you agree the contracts will discove to epartment, we will exist your gas with kind.	erating working interest owner, agreed to pay your prorated share of the eptable to Operator, as to form and last failure to provide the certificate of the entire to provide the certificate of the certificate of the entire to provide the certificate of the cer	tracts may include fees. In an arex, you will be subject to all titions per forth above. or its contract.	elect to purchase returned, if availein, will result in d Single Limit co. i.) deductible. ddition, penaltie of the terms of swill be sold. Fail	e your own well control lable, but in no event la your being covered by verage for well control as may be incurred for in such contracts. Upon we ure to make an election where the make an election was exceed the estimate the strength of t	insurance, iter than insurance and sufficient ritten i below	
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ell Control Insurance less otherwise indicated below ng as Operator conducts operat u must provide a certificate of s memencement of drilling operator coured by Operator. I elect to purchase my of attention and clean-up/po arketing Election marex sells its gas under arm's-liumes delivered over time. Sho quest to Cimarex's Marketing Dr all be deemed an election to ma I elect to take my gas in I elect to market my gas I elect to market my gas mements on AFE a above costs are estimates only hout affecting the authorization al, curative, regulatory and well	ength contracts will you choose to epartment, we will discove the contracts will you choose to epartment, we will exist you agree the contracts will discove to epartment, we will exist your gas with kind.	erating working interest owner, agreed to pay your prorated share of the eptable to Operator, as to form and last failure to provide the certificate of the entire to provide the certificate of the certificate of the entire to provide the certificate of the cer	tracts may include fees. In an arex, you will be subject to all titions persuant to which gas it ones set forth above. The contract. The contract of the working interest ow and the set of the working interest ow and the set of the working interest ow and the set of the working interest ow and the working in	elect to purchase returned, if availein, will result in display and display an	e your own well control lable, but in no event la your being covered by verage for well control as may be incurred for in such contracts. Upon we ure to make an election where the make an election was exceed the estimate the strength of t	insurance, ter than insurance and sufficient ritten below	

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Project Cost Estimate

Lea	02	No	m	۵.
Lea	3C	140		с.

Total Cost

Lease Name:									
CONTRACTOR TO A PROPERTY OF THE PARTY OF THE					BCP - Drilling		ACP - Drilling		Completion /
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工事,其实是一个人的工作,这个一个人					(Dry Hole Cost)				Stimulation
Intangibles				Codes		Codes		Codes	
Roads & Location Preparation / Restoration				DIDC.100	\$190,000			STIM.100	\$30,000
Damages				DIDC.105	\$28,000				
Mud / Fluids Disposal Charges				DIDC.255	\$90,000			STIM.255	\$130,000
Day Rate 26,500.00 DH Days 22.00 ACP Days @		\$5.00	Per Day	DIDC.115	\$583,000	DICC.120	\$104,000		
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, mi	isc.)			DIDC.120 DIDC.125	\$26,000 \$125,000	DICC.125	\$0	STIM.125	\$0
Fuel \$1.30 Per Gallon	1 800 00 6	Gallons Per Do	71/	DIDC.125	\$51,000		\$0	311171.123	30
Water for Drilling Rig / Completion Fluids (Not Frac Water)	1,000.00	onons i ei be	•7	DIDC.140	\$30,000	DICC.135	\$1,000	STIM.135	\$0
Mud & Additives				DIDC.145	\$348,000	COLUMN TO SERVICE STATE OF THE PARTY OF THE			
Surface Rentals				DIDC.150	\$50,000	DICC.140	\$0	STIM.140	\$160,000
Downhole Rentals				DIDC.155	\$27,000		ALC: NO	STIM.145	\$0
Formation Evaluation (DST, Coring including evaluation, G&G Servi				DIDC.160	\$0			STIM.150	\$0
Mud Logging 20.00	Days @	\$1,000.00	Per Day	DIDC.170	\$20,000				
Open Hole Logging Cementing & Float Equipment				DIDC.180	\$0 \$13,000	DICC.155	\$95,000	15628396	
Tubular Inspections				DIDC.185	\$7,000		\$10,000	STIM.160	\$4,000
Casing Crews				DIDC.195	\$4,000	DICC.165	\$15,000	STIM.165	\$0
Extra Labor, Welding, Etc.				DIDC.200	\$10,000	_	\$5,000	STIM.170	\$0
Land Transporation (Trucking for tangibles)				DIDC.205	\$7,000	DICC.175	\$13,000	STIM.175	\$5,000
Supervision		\$3,800.00	Per Day	DIDC.210	\$103,000		\$15,000	STIM.180	\$115,000
Trailer House / Camp / Catering				DIDC.280	\$24,000	DICC.255	\$4,000	STIM.280	\$8,000
Other Misc Expenses				DIDC.220	\$2,000	DICC.190	\$0	STIM.190	\$20,000
Overhead Para diel Consenting				DIDC.225	\$15,000	DICC.195	\$5,000	STIM 245	Ćo.
Remedial Cementing MOB/DEMOB				DIDC.231 DIDC.240	\$0 \$195,000			STIM.215	\$0
Directional Drilling Services				DIDC.245	\$280,000				
Crane for Construction				BID CIE 45	A military and				
Solids Control				DIDC.260	\$25,000				
Well Control Equip (Snubbing Svcs.)				DIDC.265	\$25,000	DICC.240	\$6,000	STIM.240	\$15,000
Fishing & Sidetrack Operations				DIDC.270	\$0	DICC.245	\$0	STIM.245	\$0
Completion Rig								STIM.115	\$15,000
Coil Tubing								STIM.260	\$280,000
Completion Logging, Perforating, WL Units, WL Surveys								STIM.200 STIM.390	\$159,000 \$74,000
Composite Plugs Stimulation Pumping Charges, Chemicals, Additives, Sand								STIM.210	\$2,807,000
				100000					
Stimulation Water / Water Transfer / Water Storage								STIM.395 STIM.305	\$301,000 \$50,000
				DIDC.300	\$20,000			STIM.395	\$301,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment				DIDC.300 DIDC.285	\$20,000 \$20,000			STIM.395 STIM.305	\$301,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 51.00 Per Foot Contingency 0.0 % of Drilling Intangibles	5					DICC.220	\$13,000	STIM.395	\$301,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines	·'S			DIDC.285	\$20,000	DICC.220	\$13,000	STIM.395 STIM.305	\$301,000 \$50,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L	'5			DIDC.285	\$20,000 \$116,000	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines	·S			DIDC.285	\$20,000	DICC.220	\$13,000	STIM.395 STIM.305	\$301,000 \$50,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	5			DIDC.285	\$20,000 \$116,000	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment		Feet	\$/Faat	DIDC.285	\$20,000 \$116,000	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing	Size 0	Feet 0.00	\$/Foot \$0.00	DIDC.285	\$20,000 \$116,000 \$2,434,000	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe	Size	Feet 0.00 0.00	\$/Foot \$0.00 \$0.00	DIDC.285 DIDC.435	\$20,000 \$116,000	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size	0.00	\$0.00	DIDC.285 DIDC.435 DIDC.435	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	Size 0 0 0 0 9.625	0.00 0.00 0.00 1500.00	\$0.00 \$0.00 \$0.00 \$31.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$0 \$47,000	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Intermediate Casing I Intermediate Casing 1	Size 0 0 0 9.625	0.00 0.00 0.00 1500.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00	DWEB.150 DWEB.130 DWEB.140 DWEB.145	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$0 \$0 \$47,000	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2	Size 0 0 0 9.625	0.00 0.00 0.00 1500.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$47,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DICC.220		STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner	Size 0 0 0 9.625 0 0 0	0.00 0.00 0.00 1500.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00	DWEB.150 DWEB.130 DWEB.140 DWEB.145	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$0 \$0 \$47,000		\$286,000	STIM.395 STIM.305	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Intangible Storage St.00 Per Foot Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	Size 0 0 0 9.625 0 0 0 5.5	0.00 0.00 0.00 1500.00 0.00 0.00 0.00 19680.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$19.50	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$47,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100	\$286,000	STIM.395 STIM.305	\$301,000 \$50,000 \$209,000 \$4,382,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back	Size 0 0 0 0 0 9.625 0 0 0 5.5 0 0	0.00 0.00 0.00 1500.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$47,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$286,000	STIM.395 STIM.305 STIM.220 STIM.220	\$301,000 \$50,000 \$209,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back	Size 0 0 0 9.625 0 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$47,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100	\$286,000	STIM.395 STIM.305	\$301,000 \$50,000 \$209,000 \$4,382,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 0 0 0 0 0 9.625 0 0 0 5.5 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165	\$286,000 \$384,000 \$0	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105	\$301,000 \$50,000 \$209,000 \$4,382,000 \$50,000 \$45,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size 0 0 0 0 0 9.625 0 0 0 5.5 0 0	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.120	\$301,000 \$50,000 \$209,000 \$4,382,000 \$50,000 \$45,000 \$16,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Sufface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.120	\$301,000 \$50,000 \$209,000 \$4,382,000 \$50,000 \$45,000 \$16,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment N/C Lease Equipment	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Sufface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment N/C Lease Equipment	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation Flow Lines (Line Pipe from wellhead to central facility)	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Pipeline to Sales	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.155 DWEB.160	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Ficulines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.150 DWEB.150	\$20,000 \$116,000 \$116,000 \$2,434,000 \$0 \$0 \$0 \$47,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000 \$0	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$19,000
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Pipeline to Sales	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.150 DWEB.150	\$20,000 \$116,000 \$2,434,000 \$0 \$0 \$47,000 \$0 \$0 \$0 \$12,000	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$0
Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump Tangible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Ficulines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 9.625 0 0 0 5.5 0 0 2.375	0.00 0.00 1500.00 0.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155 DWEB.150 DWEB.150	\$20,000 \$116,000 \$116,000 \$0 \$0 \$0 \$47,000 \$0 \$0 \$12,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$286,000 \$384,000 \$0 \$12,000 \$0	STIM.395 STIM.305 STIM.220 STIM.220 STIMT.101 STIMT.105 STIMT.105 STIMT.400 STIMT.400	\$301,000 \$50,000 \$209,000 \$4,382,000 \$4,382,000 \$45,000 \$16,000 \$19,000

\$4,512,000

\$682,000

\$2,493,000





Name:

Constitution of the second					Equipment /		Completion	Cost
Intangibles					Construction	Codes		
Roads & Location Preparation / Restoration				CON.100	\$2,500	PCOM.100	\$1,000	\$223,500
Damages				CON.105	\$0			\$28,000
Mud / Fluids Disposal Charges		dr aa	D D		The second second	PCOM.255	\$108,000	\$328,000 \$687,000
Day Rate 26,500.00 DH Days 22.00 ACP Days (c)		\$5.00	Per Day		10000			\$26,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, m	isc.)					PCOM.125	\$0	\$125,000
Bits Fuel \$1.30 Per Gallon	1 800 00	Gallons Per Do	ıv			PCOM.130	\$0	\$51,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)	1,000.00	dunons rer bu	,			PCOM.135	\$1,000	\$32,000
Mud & Additives							(Authority)	\$348,000
Surface Rentals				CON.140	\$3,000	PCOM.140	\$237,000	\$450,000
Downhole Rentals					directed to	PCOM.145	\$0	\$27,000
Formation Evaluation (DST, Coring including evaluation, G&G Serv								\$0
Mud Logging 20.00	Days @	\$1,000.00	Per Day					\$20,000 \$0
Open Hole Logging				Back of	980 78			\$108,000
Cementing & Float Equipment Tubular Inspections				California .		PCOM.160	\$0	\$21,000
Casing Crews								\$19,000
Extra Labor, Welding, Etc.				CON.170	\$52,000	PCOM.170	\$0	\$67,000
Land Transporation (Trucking for tangibles)				CON.175	\$6,500	PCOM.175	\$6,800	\$38,300
Supervision		\$3,800.00	Per Day	CON.180	\$5,100	PCOM.180	\$9,000	\$247,100
Trailer House / Camp / Catering					2424	2500		\$36,000
Other Misc Expenses				CON.190	\$3,900	PCOM.190	\$0	\$25,900
Overhead						DCOV 215	\$0	\$20,000 \$0
Remedial Cementing						PCOM.215	\$ 0	\$195,000
MOB/DEMOB								\$280,000
Directional Drilling Services Crane for Construction				CON.230	\$4,000			\$4,000
Solids Control				CONIZO	L COL			\$25,000
Well Control Equip (Snubbing Svcs.)						PCOM.240	\$0	\$46,000
Fishing & Sidetrack Operations					はほけい ご連	PCOM.245	\$0	\$0
Completion Rig						PCOM.115	\$0	\$15,000
Coil Tubing						PCOM.260	\$0	\$280,000
Completion Logging, Perforating, WL Units, WL Surveys						PCOM.200	\$0 \$0	\$159,000 \$74,000
Composite Plugs						PCOM.390 PCOM.210	\$0	\$2,807,000
Stimulation Pumping Charges, Chemicals, Additives, Sand						PCOIVI.210	30	\$301,000
Stimulation Water / Water Transfer / Water Storage				Name of the State				\$50,000
Cimerou Oumad Fras / Pontal Equipment								
Cimarex Owned Frac / Rental Equipment				CON.300	\$0			\$20,000
Legal / Regulatory / Curative				CON.300	\$0			
Legal / Regulatory / Curative	es			CON.300 CON.220		PCOM.220	\$22,400	\$20,000 \$20,000 \$360,400
Legal / Regulatory / Curative Well Control Insurance \$1.00 Per Foot	es			双地	\$0 \$3,500	PCOM.220	\$22,400	\$20,000 \$20,000 \$360,400 \$3,500
Well Control Insurance \$1.00 Per Foot Contingency 0.0 % of Drilling Intangible	es			CON.220	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500
Well Control Insurance \$1.00 Per Foot Contingency 0.0 % of Drilling Intangible Construction For Flow Lines	es			CON.220 CON.310	\$0 \$3,500	PCOM.220	\$22,400 \$385,200	\$20,000 \$20,000 \$360,400 \$3,500
Legal / Regulatory / Curative Well Control Insurance Contingency On % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	es			CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500
Legal / Regulatory / Curative Well Control Insurance Contingency On % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment		Foot	¢/Foot	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500
Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing	Size	Feet	\$/Foot \$0.00	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe	Size	0.00	\$0.00	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size			CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String	Size 0	0.00	\$0.00 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$0 \$47,000
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe	Size 0 0	0.00 0.00 0.00 1500.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$0 \$47,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing	Size 0 0 0 0 9.625	0.00 0.00 0.00 1500.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner	Size 0 0 0 0 9.625 0	0.00 0.00 0.00 1500.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner	Size 0 0 0 9.625 0 0	0.00 0.00 0.00 1500.00 0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$19.50	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$384,000
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0		\$385,200	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$47,000 \$0 \$384,000 \$384,000
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing	Size 0 0 0 9.625 0 0	0.00 0.00 0.00 1500.00 0.00 0.00 0.00	\$0.00 \$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$19.50	CON.220 CON.310	\$0 \$3,500 \$0	PCOM.220		\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$384,000
Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0		\$385,200	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$47,000 \$0 \$0 \$0 \$384,000 \$384,000 \$0 \$550,000
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0		\$385,200	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$0 \$47,000 \$0 \$384,000 \$384,000 \$50,000 \$69,000
Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer	Size 0 0 0 9.625 0 0 5.5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$384,000 \$384,000 \$50,000 \$69,000 \$0 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pum	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310	\$0 \$3,500 \$0	PCOMT.105	\$385,200	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$384,000 \$50,000 \$69,000 \$0 \$16,000
Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pum Tangible - Lease Equipment	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265	\$0 \$3,500 \$0 \$80,500	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$384,000 \$50,000 \$69,000 \$0 \$16,000 \$0
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pum Tangible - Lease Equipment N/C Lease Equipment	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265	\$0 \$3,500 \$0 \$80,500	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$47,000 \$0 \$384,000 \$50,000 \$69,000 \$16,000 \$19,000
Legal / Regulatory / Curative Well Control Insurance Contingency O.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pum Tangible - Lease Equipment Tanks, Tanks Steps, Stairs	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.200 CON.310 CON.265	\$0, \$3,500 \$0, \$80,500 \$80,500	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$384,000 \$384,000 \$69,000 \$16,000 \$10,000
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pum Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment)	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265	\$0 \$3,500 \$0 \$80,500	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$47,000 \$0 \$384,000 \$50,000 \$69,000 \$16,000 \$19,000
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265 CON.265 CON.265 CON.265 CON.265	\$50,800 \$50,800 \$50,800 \$50,800 \$58,300 \$95,275	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$384,000 \$69,000 \$16,000 \$19,000 \$50,800 \$19,000
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pum Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265	\$0 \$3,500 \$0 \$80,500 \$50,800 \$58,300 \$95,275 \$10,200	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$384,000 \$50,000 \$0 \$16,000 \$19,000 \$58,300 \$58,300 \$58,300
Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Intangible Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265 CON.265 CON.265	\$50,800 \$58,300 \$80,500	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$3,500 \$3,500 \$0, \$0 \$0 \$0 \$0 \$47,000 \$0 \$50,000 \$50,000 \$19,000 \$50,8
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.405 CONT.415 CONT.420 CONT.435	\$0 \$3,500 \$0 \$80,500 \$80,500 \$50,800 \$58,300 \$95,275 \$10,200 \$3,000 \$57,200 \$0 \$23,200	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$3,500 \$3,500 \$0,500
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment Intermediate Casing 1 Surface Casing 3 Surface Casing 3 Surface Casing 1 Surface Casing 1 Surface Casing 1 Surface Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pum Tangible - Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265 CON.2	\$50,800 \$50,800 \$50,800 \$50,800 \$58,300 \$95,275 \$10,200 \$3,000 \$57,200 \$23,200 \$0	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$7,567,700 \$0 \$0 \$47,000 \$0 \$384,000 \$50,000 \$69,000 \$16,000 \$58,300 \$58,300 \$58,300 \$57,200 \$332,200
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265 CON.265 CONT.400 CONT.405 CONT.415 CONT.420 CONT.435	\$50,800 \$50,800 \$50,800 \$50,800 \$58,300 \$510,200 \$31,000 \$57,200 \$0 \$32,200	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$384,000 \$69,000 \$16,000 \$19,000 \$53,80 \$55,80 \$55,75 \$13,000 \$57,200 \$33,000 \$57,200 \$0 \$32,200 \$0 \$32,200
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Fipe from wellhead to central facility) Pipeline to Sales	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265 CON.2	\$50,800 \$50,800 \$50,800 \$50,800 \$58,300 \$95,275 \$10,200 \$3,000 \$57,200 \$23,200 \$0	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$3,500 \$3,500 \$0, \$0 \$0 \$0 \$0 \$47,000 \$0 \$384,000 \$69,000 \$16,000 \$16,000 \$15,000 \$55,275 \$13,000 \$33,000 \$33,000 \$323,200 \$0 \$23,200 \$0 \$323,200
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265 CON.2	\$50,800 \$50,800 \$50,800 \$50,800 \$58,300 \$510,200 \$31,000 \$57,200 \$0 \$32,200	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$3,500,000 \$3,500 \$0,500 \$0,500 \$0,500 \$0,500 \$0,500 \$0,500 \$16,000 \$19,000 \$58,300 \$58,300 \$55,275 \$10,200 \$3,200 \$0,500 \$0,500 \$15,775
Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment N/C Lease Equipment N/C Lease Equipment N/C Lease Equipment N/C Lease Equipment Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SIMD Connection Flow Lines (Line Pipe from wellhead to central facility) Pipeline to Sales Meters and Metering Equipment Total Tangibles	Size 0 0 0 9,625 0 0 0 5,5	0.00 0.00 1500.00 0.00 0.00 0.00 19680.00 0.00	\$0.00 \$0.00 \$31.00 \$0.00 \$0.00 \$0.00 \$19.50 \$0.00	CON.220 CON.310 CON.265 CON.2	\$50,800 \$50,800 \$50,800 \$50,800 \$58,300 \$510,200 \$31,000 \$57,200 \$0 \$32,200	PCOMT.105 PCOMT.400 PCOMT.405	\$385,200 \$385,200 \$0 \$0 \$0	\$20,000 \$20,000 \$360,400 \$3,500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$