

 Operator:
 Felix Energy LLC
 Date:

 Well Name:
 Pickaroon 11-4AH
 Field:

 Proposed TD:
 15502' MD/10207' TVD
 Country, State:

 Location:
 11 - 15N - 10W
 Objective:

 Purpose:
 Drill, complete & equip horizontal well
 AFE No.:

 Date:
 3/23/2015

 Field:
 County, State:

 Blaine, OK
 Dobby

 Date:
 Miss

ntangibles		Drilling (830)	Completion (840)	Facility (840)	Total
010	Permits, Licenses, Etc	6,000	(040)	(040)	6,0
020	Staking & Surveying	8,000			8,0
025	Road, Locations	70,000	20,000	5,000	95,0
030	Damages	50,000			50,0
035	Mobilization/Demobilization	197,000			197,0
040	Daywork Contract 25 days @ \$17000	431,325			431,3
045	Footage Contract				.52,5
050	Mouse/Rathole/Conduct Pipe	15,050			15,0
055	Directional Drilling & Surveying	280,000			280,0
060	Bits, Tools, Stabilizers	81,008	30,000		111,0
065	Fuel, Power	115,938	6,900	The second second second second	122,8
070	Drill Water	9,300			9,3
075	Mud & Chemicals	312,000			312,0
080	Mud Logging	26,400			26,4
085	Drill Stem Testing	20,100			20,-
090	Core Analysis				
095	Openhole Logging	_ <del> </del>			
100		165,000			
105	Cement Services/Float Equip Transportation, Trucking	27,400	35 000	· · · · · · · · · · · · · · · · · · ·	165, <b>62,</b>
110	<b>↑</b>	72,878	35,000		
115	Casing Crew & Equipment	and the second second second		10.000	72,
120	Welding Services Contract Labor	15,000 25,000	5,000	10,000	30, 37,
	•		12,500	r 000 `	
125	Rental Equipment	110,675	178,500	5,000	294,
130	Completion Rig		72,000		72,
135	Coiled Tubing		-		
140	Cased Hole Logs & Surveys		4,000		4,
145	Perforating/Wireline Services		158,750		158,
150	Miscellaneous	75,000	50,000		125,
155	Acidizing/Fracturing 25 stg plug & perf - Slickwater		1,851,600		1,851,
160	Well Testing		45,000		45,
165	Completion Fluids		15,000		15,
170	Other Services	194,170	75,500		269,
175	Supervision	142,600	88,800	- ,	231,
180	Overhead	12,214	6,000		18,
185	Well Control Insurance	15,502			15,
190	Legal, Title Services	3,000			3,
195	P&A Costs	-	-		
200	Contingency	24,605	26,546		51,
	Subtotal - Intangibles	2,485,064	2,681,096	20,000	5,186,
ngibles		Drilling	Completion	Facility	Total
010	4	(850)	(860)	(860)	
	Conductor Casing	50,000			
015	Surface Casing 1500' 13.375 54.5# K-55 STC	60,000			60,
120	Intermediate Casing 8799' 9.625 40# L-80 LTC	277,419			277,
125	Drilling Liner	310.000			***
130	Production Casing '5.5 20# P-110 BTC	310,040			310,
135	Production Liner		47.00		
140	Production Tubing 8552' 2.875in Prod Tubing	33.000	47,464		47,
145	Wellhead Equipment	22,000	15,000		37,
150	Float Equip/Liner Hanger				
155	Nipple/ Valve/ Fitting/Flowline		10.000	45,000	45,
160	Subsurface Equipment		18,500	154 300	18,
165	Surface Equipment			154,300 21,600	154, 21.
170	Supervision		- · •		
175	Hauling			5,000	5,
180	Compressors			• ,	
185	Artificial Lift (surface)		30.000		
186	Artificial Lift (downhole)		20,000		20,
190	Power				
195	Flow Lines			15,000	15,
200	Pipeline & Metering			15,000	15,
205	Misc & TCC Contingency			• .	
205			1	32,000	32,
205 300	Build Battery		<del></del>		
	Build Battery Subtotal - Tangibles	669,459 3,154,523	100,964	287,900 307,900	1,058, 6,244,4

