	States 18-6-13 1H Updlp Stack Kfn Dorado E&P Partners, LLC	Well Information Location (SHL / BHL): Project Information		FNL 1980 FEL County/State: Field:	Sec 13 T18N-R6W Kingfisher Ok	lahoma
Type:	New Horizontal Well				AFE Number: 14	-015-DC
ption:	Woodford This AFE is for the construction of a new	AFE Prepared By: v Woodford horizontal well with a +/-	5000' lateral in I	Kingfisher Count	AFE Date: 10	0/29/14
TVD):	and equipping the well with a pilot hole 12,010' / 7400'				Estimated End Date: 7/2	24/2014
angibl		Estimated Days:	830	9 840		
010	Item Legal, Land, & Regulatory	Description	S 12,000	Completion	Total \$ 12,000	
025	Staking and Surveying Location, Roads, Pits		\$ 2,000	\$ 13,500	\$ 2,000 \$ 53,500	
	Damages Mobilization/Demobilization		\$ 5,000 \$ 50,000		\$ 5,000 \$ 50,000	
040	Daywork Contract Footage Contract	Dayrate \$17,500	\$ 525,000		\$ 525,000	
050	Mouse, Rathole, Conductor pipe Geosteering			67/2018/36/	\$ -	
055	Directional Service/MWD Camp, Office, Trash	Dayrate \$11,000	\$ 275,000 \$ 64,000	\$ 9,750	\$ 275,000 \$ 73,750	
060	Drill Bits & Motors Equipment/Pipe Testing & Inspection		\$ 47,000 \$ 12,000		\$ 47,000 \$ 14,000	
065	Fuel Water and transfer thereof		\$ 75,000	\$ 175,000	\$ 75,000	
73	Oil and lubricants		\$ 1,000	Territory and the first	\$ 1,000	
80	Drill Mud/Chemical/Salt Mud Logging/Geological Services		\$ 75,000 \$ 39,100	\$ 1,200	\$ 76,200 \$ 39,100	
090	Well Testing - DST/Well Inspection Coring			P-CONTRACTOR	\$ -	
100	Open Hole Logging Cement Service and Float Equipment		\$ 70,000 \$ 75,000	\$ 24,000	\$ 70,000 \$ 99,000	
105	Trucking/Transportation Casing Crew and Equipment		\$ 25,000	\$ 18,000 \$ 6,500	\$ 43,000	
115	Welding			\$ 6,000	\$ 10,000	
118	Pipeline Labor/Install PitFluid/MudDisposal/Site Reclaim			\$ 9,000 \$ 18,000	\$ 74,000	
	Contract Labor/Roustabouts Other Rental Equipment		The same of the same of	\$ 56,000 \$ 10,000	\$ 57,500 \$ 15,000	
127	Pason Rental Rental Drill Pipe		\$ 18,000 \$ 10,000	de la seguidada	\$ 18,000 \$ 10,000	
30	Completion Rig Coiled Tubing / Air Foam		ALC: SEE	\$ 25,000 \$ 175,000	\$ 25,000 \$ 175,000	
140	Cased Hole Logs Perforating, Wireline Services		10.500000000000000000000000000000000000		\$ -	
50	Sand Control		2004 Sec. 25		\$ 178,500 \$ -	
157	Acidizing, Fracturing Frac tanks/manifold	15 Stages	Part to	\$ 1,175,000 \$ 40,000	\$ 1,175,000 \$ 40,000	
	Completion Fluids Other Services	Sidewall Cores	\$ 90,000	\$ 2,000	\$ 2,000 \$ 90,000	
	Flowback crews/services 1st Level Supervision		\$ 57,440	\$ 35,000 \$ 14,350	\$ 35,000 \$ 71,790	
80	Drilling/Completion Overhead		\$ 19,637	\$ 3,750	\$ 23,387	
185	Insurance					
95	Insurance P&A Costs		\$ 6,000		\$ 6,000	
95 05 99	P&A Costs Miscellaneous Intangibles Taxes	1.07%		\$ 21,374	\$ - \$ - \$ 39,592	
195 205 199	P&A Costs Miscellaneous Intangibles	1.07%	\$ 18,219	\$ 21,374 \$ 2,018,924	\$.	
95 05 99 00	P&A Costs Miscellaneous Intangibles Taxes Contingency		\$ 18,219 \$ 1,720,896	\$ 2,018,924	\$ - \$ - \$ 39,592 \$ -	
95 05 99 00 gible:	P&A Costs Miscellaneous Intangibles Taxes Contingency		\$ 18,219		\$. \$. \$ 39,592 \$. \$ 3,739,819	
95 05 99 00 gible: e 10	P&A Costs Miscellaneous Intangibles Taxes Contingency s Item Conductor Surface Casing	Intangibles Subtotal:	\$ 18,219 \$ 1,720,896 850	\$ 2,018,924 860	\$	
95 05 99 00 00 gible: e 10 15 20 25	P&A Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner	Intangibles Subtotal:	\$ 18,219 \$ 1,720,896 \$ 850 Drilling	\$ 2,018,924 860	\$. \$ 39,592 \$. \$ 3,739,819	
95 05 99 00 00 15 20 25 30	P&A Costs Miscellaneous Intangibles Taxes Contingency s Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment	Intangibles Subtotal:	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000	\$ 2,018,924 \$60 Completion \$ 7,000	\$	
95 05 99 00 gible: e 10 15 20 25 30 40 30	P&A Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Manger/PBR/PKRS Production Casing	Intangibles Subtotal: Description 7750' of 7* P-110	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000	\$ 2,018,924 860 Completion \$ 7,000 \$ 66,400	\$	
95 005 99 000 gible: le 115 120 125 130 140 130 130 140	P&A Costs Miscellaneous Intangibles Taxes Contingency s Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Material/Hanger/PBR/PKRS Production Casing Production Uner Tubing	Intangibles Subtotal:	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338	\$ 2,018,924 860 Completion \$ 7,000 \$ 65,400 \$ 43,875 \$ 48,125	\$	
195 199 199 100 100 100 100 100 100 100 100	P&A Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Nipple/Valves/Fittings/Flowline Subsurface Equipment	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110	\$ 18,219 \$ 1,720,896 \$50 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000	\$ 2,018,924 860 Completion \$ 7,000 \$ 65,400 \$ 43,875 \$ 48,125 \$ 30,000 \$ 185,000	\$	
195 205 199 200 200 200 200 200 200 200 200 200 2	P&A Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Uner Tubing Nipple/Natvs/Fittings/Flowline Subsurface Equipment Surface Equipment Surface Equipment Compressor	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8"	\$ 18,219 \$ 1,720,896 \$50 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000	\$ 2,018,924 860 Completion \$ 7,000 \$ 66,400 \$ 43,875 \$ 48,125 \$ 30,000	\$	
195 205 199 200 200 200 015 0020 0020 0040 130 135 140 155 160 180 185 186	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Uner Tubing Subsurface Equipment Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8"	\$ 18,219 \$ 1,720,896 \$50 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000	\$ 2,018,924 \$60 Completion \$ 7,000 \$ 65,400 \$ 43,875 \$ 48,125 \$ 30,000 \$ 185,000 \$ 12,000	\$	
195 205 199 200 200 200 200 015 020 025 030 040 130 155 140 155 160 165 180 185 186 190 195	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Sourface Casing Intermediate Casing Drilling Liner Welhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Pro	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8"	\$ 18,219 \$ 1,720,896	\$ 2,018,924 \$60 Completion \$ 7,000 \$ 65,400 \$ 43,875 \$ 48,125 \$ 30,000 \$ 185,000 \$ 12,000	\$	
195 205 199 200 200 015 020 025 140 155 180 185 186 185 186 190 195 210	P&A Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Liner Tubing Nipple/Valves/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8"	\$ 18,219 \$ 1,720,896 \$50 Orilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000	\$ 2,018,924 860 Completion \$ 7,000 \$ 65,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 185,000 \$ 12,000	\$	
195 205 199 200 200 200 200 200 200 200 200 200 2	P&A Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Uner Tubing Nipple/Nalves/Fittings/Flowline Subsurface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8"	\$ 18,219 \$ 1,720,896 \$50 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000	\$ 2,018,924 860 Completion \$ 7,000 \$ 65,400 \$ 43,875 \$ 48,125 \$ 5 90,000 \$ 185,000 \$ 12,000 \$ 21,000 \$ 5 21,000	\$	
195 205 205 207 200 200 200 200 201 200 200 201 200 200	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Uner Tubing Surface Equipment Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8"	\$ 18,219 \$ 1,720,896	\$ 2,018,924 Completion \$ 7,000 \$ 5,000 \$ 65,400 \$ 48,125 \$ 30,000 \$ 12,000 \$ 12,000 \$ 21,000 \$ 5 21,000 \$ 5 5,000	\$	
195 205 199 200 199 200 100 100 100 100 100 100 100 100 100	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Sourface Casing Intermediate Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Liner Tubling Valves/Fittings/Ficwiline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oli/Gas Separator Scada & Safety equipment Treater Taning Taning Battery and PWKO Miscellaneous Tangibles Taxes	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8"	\$ 18,219 \$ 1,720,896 \$50 Orilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 185,000 \$ 112,000 \$ 21,000 \$ 5,000 \$ 2,000 \$ 5,000 \$ 2,000 \$ 22,000	\$	
95 05 99 00 110 115 20 225 330 440 35 55 66 88 88 89 99 90 90 90 90 90 90 90 90 9	P&A Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Uner Tubing Nipple/Valves/Fittings/Flowline Subsurface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pippline and Metering Tank Battery and FWKO Miscellaneous Tangibles	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP	\$ 18,219 \$ 1,720,896 850 Orilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000	\$ 2,018,924 860 Completion \$ 7,000 \$ 65,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 112,000 \$ 21,000 \$ 21,000 \$ 22,000 \$ 22,000 \$ 22,000 \$ 5 20,000 \$ 5 20,000 \$ 5 56,500	\$ \$.39,592 \$ \$.3739,819 Total \$ \$.7,500 \$	
95 99 99 99 99 10 15 20 15 20 40 33 5 5 5 6 6 9 9 10 10 10 10 10 10 10 10 10 10 10 10 10	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Sourface Casing Intermediate Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Liner Tubling Valves/Fittings/Ficwiline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oli/Gas Separator Scada & Safety equipment Treater Taning Taning Battery and PWKO Miscellaneous Tangibles Taxes	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal:	\$ 18,219 \$ 1,720,896 850 Orilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000	\$ 2,018,924 860 Completion \$ 7,000 \$ 66,400 \$ 48,125 \$ 30,000 \$ 185,000 \$ 12,000 \$ 21,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 32,0	\$	
95 95 99 90 99 90 110 115 120 225 330 440 335 440 555 665 880 885 886 99 99 100 100 100 100 100 100	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Sourface Casing Intermediate Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Liner Tubling Valves/Fittings/Ficwiline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oli/Gas Separator Scada & Safety equipment Treater Taning Taning Battery and PWKO Miscellaneous Tangibles Taxes	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal:	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 11,630 \$ 205,468	\$ 2,018,924 860 Completion \$ 7,000 \$ 66,400 \$ 48,125 \$ 30,000 \$ 185,000 \$ 12,000 \$ 21,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 32,0	\$	
95 05 05 99 90 00 110 115 220 225 340 330 335 440 35 66 66 88 88 88 89 99 99 99 90 90 90 90 90 90 90 90 90 90	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Sourface Casing Intermediate Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Liner Tubling Valves/Fittings/Ficwiline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oli/Gas Separator Scada & Safety equipment Treater Taning Taning Battery and PWKO Miscellaneous Tangibles Taxes	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 11,630 \$ 205,468	\$ 2,018,924 860 Completion \$ 7,000 \$ 66,400 \$ 48,125 \$ 30,000 \$ 185,000 \$ 12,000 \$ 21,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 32,0	\$	
95 005 000 100 115 120 1215 130 140 133 130 140 135 140 15 165 165 165 165 165 165 165 165 165	P&A Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Uner Tubing Nipple/Valvas/Fittings/Flowline Subsurface Equipment Surface Equipment Compressor Pumping Unit/Base/Motor/Controls Rads Power - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 1,926,363	\$ 2,018,924 860 Completion \$ 7,000 \$ 66,400 \$ 48,125 \$ 30,000 \$ 185,000 \$ 12,000 \$ 21,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 32,0	\$	
95 005 005 100 100 115 120 125 130 140 135 120 135 140 155 160 165 180 180 180 180 180 180 180 180 180 180	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Nanger/PBR/PKRS Production Casing Production Uner Tubing Nipple/Nates/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DAY O	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Orilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 11,630 \$ 205,468 \$ 1,926,363	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 112,000 \$ 21,000 \$ 21,000 \$ 5 21,	\$	
195 205 199 200 199 200 199 200 199 200 190 190 190 190 190 190 190 190 190 1	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Nanger/PBR/PKRS Production Casing Production Uner Tubing Nipple/Nates/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DAY O	Intangibles Subtotal: Description 7750' of 7" P-110 4500' 4-1/2" P-110 7700' of 2-7/8" Gas lift and ESP taxes 6.0% Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 1,926,363	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 112,000 \$ 21,000 \$ 21,000 \$ 22,000 \$	\$	
195 2005 1999 2000 1999 2000 1999 2000 1999 2000 1990 199	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Nanger/PBR/PKRS Production Casing Production Uner Tubing Nipple/Nates/Fittings/Flowline Subsurface Equipment Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowlines Treater Oil/Gas Separator Scada & Safety equipment Pipeline and Metering Tank Battery and FWKO Miscellaneous Tangibles Taxes Contingency DAY OF DAY O	Intangibles Subtotal: Description 7750' of 7* P-110 4500' 4-1/2* P-110 7700' of 2-7/8* Gas lift and ESP taxes 6.0% Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 205,468 \$ 11,630 \$ 205,468	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5 21,	\$	
195 200 199 200 190 191 195 195 195 195 195 195 195 195 195	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Production Casing Production Casing Production Casing Production Uner Tubing Production Casing Production Compressor Pumping Unit/Base/Motor/Controls Rods Power - Electrical Flowines Treater Contingency DAY OF JUA 2014 DAY OF JUA 2014	Intangibles Subtotal: Description 7750' of 7* P-110 4500' 4-1/2* P-110 7700' of 2-7/8* Gas lift and ESP Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 205,468 \$ 11,630 \$ 205,468	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5 21,	\$	
195 200 199 200 190 191 195 195 195 195 195 195 195 195 195	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Sourface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Pr	Intangibles Subtotal: Description 7750' of 7* P-110 4500' 4-1/2* P-110 7700' of 2-7/8* Gas lift and ESP Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 205,468 \$ 11,630 \$ 205,468	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5 21,	\$	
195 200 199 200 199 200 195 196 196 196 196 196 196 196 196 196 196	PRACtosts Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Pro	Intangibles Subtotal: Description 7750' of 7* P-110 4500' 4-1/2* P-110 7700' of 2-7/8* Gas lift and ESP Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 205,468 \$ 11,630 \$ 205,468 \$ 1,926,363 SIGNED:	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5 21,	\$	
195 200 199 200 199 200 195 196 196 196 196 196 196 196 196 196 196	PRA Costs Miscellaneous Intangibles Taxes Contingency Item Conductor Sourface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Pr	Intangibles Subtotal: Description 7750' of 7* P-110 4500' 4-1/2* P-110 7700' of 2-7/8* Gas lift and ESP Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Orilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 11,630 \$ 205,468 \$ 1,926,363 SIGNED:	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5 21,	\$	
195 200 199 200 199 200 195 196 196 196 196 196 196 196 196 196 196	PRACtosts Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Pro	Intangibles Subtotal: Description 7750' of 7* P-110 4500' 4-1/2* P-110 7700' of 2-7/8* Gas lift and ESP Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 205,468 \$ 11,630 \$ 205,468 \$ 1,926,363 SIGNED:	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5 21,	\$	
195 205 199 200 ngible: 010 015 020 020 030 030 040 130 155 140 165 185 186 199 220 199 2200 279 Dorradd E FORTH	PRACtosts Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Pro	Intangibles Subtotal: Description 7750' of 7* P-110 4500' 4-1/2* P-110 7700' of 2-7/8* Gas lift and ESP Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 205,468 \$ 11,630 \$ 205,468 \$ 1,926,363 SIGNED:	\$ 2,018,924 860 Completion \$ 7,000 \$ 43,875 \$ 48,125 \$ 30,000 \$ 12,000 \$ 21,000 \$ 21,000 \$ 5 21,	\$	
	PRACtosts Miscellaneous Intangibles Taxes Contingency Item Conductor Surface Casing Intermediate Casing Drilling Liner Wellhead Equipment Liner Materials/Hanger/PBR/PKRS Production Casing Pro	Intangibles Subtotal: Description 7750' of 7* P-110 4500' 4-1/2* P-110 7700' of 2-7/8* Gas lift and ESP Tangibles Subtotal: Grand Total	\$ 18,219 \$ 1,720,896 850 Drilling \$ 7,500 \$ 12,000 \$ 169,338 \$ 5,000 \$ 205,468 \$ 11,630 \$ 205,468 \$ 1,926,363 SIGNED:	\$ 2,018,924 850 Completion \$ 7,000 \$ 65,400 \$ 43,875 \$ 48,125 \$ 30,000 \$ 112,000 \$ 121,000 \$ 21,000 \$ 21,000 \$ 21,000 \$ 22,000 \$ 21,000 \$ 22,000	\$	