

201409199



Operator: Felix Energy LLC
 Well Name: Prima 1003-1H
 Proposed TD: 18865' MD/8314' TVD
 Location: 3-10 - 14N - 6W
 Purpose: Drill, complete & equip horizontal well

Date: 11/12/2014
 Field:
 County, State: Canadian, OK
 Objective: Woodford
 AFE No.:

| Intangibles | | Drilling (830) | Completion (840) | Facility (840) | Total |
|------------------------|---|-------------------|---------------------|-------------------|-----------|
| 010 | Permits, Licenses, Etc | 6,000 | | | 6,000 |
| 020 | Staking & Surveying | 8,000 | | | 8,000 |
| 025 | Road, Locations | 150,000 | 30,000 | 5,000 | 185,000 |
| 030 | Damages | 50,000 | | | 50,000 |
| 035 | Mobilization/Demobilization | 244,000 | | | 244,000 |
| 040 | Daywork Contract | 522,775 | - | | 522,775 |
| 045 | Footage Contract | - | | | - |
| 050 | Mouse/Rathole/Conduct Pipe | 19,500 | | | 19,500 |
| 055 | Directional Drilling & Surveying | 259,500 | | | 259,500 |
| 060 | Bits, Tools, Stabilizers | 120,190 | 45,000 | | 165,190 |
| 065 | Fuel, Power | 148,050 | 8,750 | | 156,800 |
| 070 | Drill Water | 16,800 | - | | 16,800 |
| 075 | Mud & Chemicals | 315,000 | | | 315,000 |
| 080 | Mud Logging | 22,800 | | | 22,800 |
| 085 | Drill Stem Testing | - | | | - |
| 090 | Core Analysis | - | | | - |
| 095 | Openhole Logging | - | | | - |
| 100 | Cement Services/Float Equip | 155,000 | - | | 155,000 |
| 105 | Transportation, Trucking | 33,600 | 40,000 | | 73,600 |
| 110 | Casing Crew & Equipment | 79,278 | - | | 79,278 |
| 115 | Welding Services | 15,000 | 5,000 | 10,000 | 30,000 |
| 120 | Contract Labor | 25,000 | 17,500 | - | 42,500 |
| 125 | Rental Equipment | 135,150 | 203,500 | 10,000 | 348,650 |
| 130 | Completion Rig | | 96,000 | | 96,000 |
| 135 | Coiled Tubing | | - | | - |
| 140 | Cased Hole Logs & Surveys | - | 6,500 | | 6,500 |
| 145 | Perforating/Wireline Services | | 505,000 | | 505,000 |
| 150 | Miscellaneous | 20,000 | 200,000 | | 220,000 |
| 155 | Acidizing/Fracturing | | 4,526,700 | | 4,526,700 |
| 160 | Well Testing | | 50,000 | | 50,000 |
| 165 | Completion Fluids | | 20,000 | | 20,000 |
| 170 | Other Services | 277,850 | 62,000 | | 339,850 |
| 175 | Supervision | 53,200 | 163,600 | - | 216,800 |
| 180 | Overhead | 11,032 | 6,000 | - | 17,032 |
| 185 | Well Control Insurance | 18,865 | | | 18,865 |
| 190 | Legal, Title Services | 3,000 | | | 3,000 |
| 195 | P&A Costs | - | - | | - |
| 200 | Contingency | 81,288 | 119,711 | | 200,999 |
| Subtotal - Intangibles | | 2,790,877 | 6,105,261 | 25,000 | 8,921,138 |
| Tangibles | | Drilling (850) | Completion (860) | Facility (860) | Total |
| 010 | Conductor Casing | - | | | - |
| 015 | Surface Casing 1500' 9.625 36# K-55 STC | 36,990 | | | 36,990 |
| 120 | Intermediate Casing | - | | | - |
| 125 | Drilling Liner | - | | | - |
| 130 | Production Casing 18865' 5.5 20# P-110 USF | 450,685 | | | 450,685 |
| 135 | Production Liner | - | | | - |
| 140 | Production Tubing 7914' 2.375in Prod Tubing | | 34,426 | | 34,426 |
| 145 | Wellhead Equipment | 22,000 | 15,000 | | 37,000 |
| 150 | Float Equip/Liner Hanger | - | | | - |
| 155 | Nipple/ Valve/ Fitting/Flowline | | | 60,000 | 60,000 |
| 160 | Subsurface Equipment | | 20,000 | | 20,000 |
| 165 | Surface Equipment | | | 187,000 | 187,000 |
| 170 | Supervision | - | - | 21,600 | 21,600 |
| 175 | Hauling | | - | 5,000 | 5,000 |
| 180 | Compressors | | | - | - |
| 185 | Artificial Lift (surface) | | | - | - |
| 186 | Artificial Lift (downhole) | | 20,000 | | 20,000 |
| 190 | Power | | | - | - |
| 195 | Flow Lines | | | 15,000 | 15,000 |
| 200 | Pipeline & Metering | | | 15,000 | 15,000 |
| 205 | Misc & TCC Contingency | | | - | - |
| 300 | Build Battery | | | 44,000 | 44,000 |
| Subtotal - Tangibles | | 509,675 | 89,426 | 347,600 | 946,701 |
| Total AFE | | 3,300,552 | 6,194,687 | 372,600 | 9,867,839 |

Felix Energy LLC Approval

Approved by:

Date: 11-13-14

Working Interest Owner Approval

Approved by: _____

Date: _____

THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE SIGNED COPY, PARTY AGREES TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED.

APR 07 2015



3/23/15