

Authorization For Expenditure

| MAREX ENERGY CO | | | | December 15, 2015 |
|--|--|--|--|---|
| | | | MARKATER AND | ling |
| Region P | PETERSON 1H-2821X | CANA NORTHWEST PROSPECT | 350012-406.01 | 2216003 |
| | | County | | |
| ection 28-16N-12W, Blaine County, Oklahoma | | Blaine | OK Oil Gas | Expl X X Prod |
| mate Type | | | 在 接受支持的通行第 | (在) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1 |
| ginal Estimate vised Estimate | X | 04/01/2016 | 2.72:16 1002 | 21,270' Meramec 11,270' |
| plemental Estimate | | | * 1 - 10 . Nat | |
| plect II and complete a horizonta 270' TVD and a +/- 9730' lor w to sales through new faci | ng lateral in the Meramec fo | face casing. Drill to 9548', set intermedia ormation. Run and cement production ca | te casing. Drill to 10792' (KOP) sing. Stage frac in 42 stages. D | . Drill curve at 12 DLS build rate to +/- brill out plugs. Run production tubing. |
| | | Dry Hole Cost | After Casing Point | Completed Well Cost |
| tangibles rilling Costs | | \$3,862,000 | WHATHAMAHAMAHAMA | |
| impletion Costs | Bank to the second | | \$5,587,500 \$5,587,500 | \$5,587,500 \$9,449,500 |
| tal Intangible Costs | | \$3,862,000 | \$5,587,500 | <i>V</i> 2)-13)341 |
| angibles | And the second s | \$456,000 | \$626,800 | \$1,082,800 |
| ell Equipment ease Equipment | | 3436,000 | \$346,400 | \$346,400 |
| otal Tangible Well Cost | and the second | \$456,000 | \$973,200 | \$1,429,200 |
| ug and Abandon Cost | | \$0 | \$0 | \$0 |
| ug and Abandon Cost | | | Ac 500 700 | \$10,878,700 |
| otal Well Cost | | \$4,318,000 | \$6,560,700 | \$10,878,700 |
| ong as Operator conducts of you must provide a certificat commencement of drilling of procured by Operator. I elect to purchase | perations hereunder and to | ing working interest owner, agree to be or pay your prorated share of the premium able to Operator, as to form and limits, at allure to provide the certificate of insura | the time this AFE is returned | irchase your own wen control madi bit |
| | e my own well control insur | rance policy. | once, as provided nerein, will refer to the complete the | esult in your being covered by insural |
| related redrilling and clean-t | red by Operator provides. | | once, as provided nerein, will refer to the complete the | esult in your being covered by insurar |
| Cimarex sells its gas under a volumes delivered over time | ured by Operator, provides, up/pollution expense coveri rm's-length contracts with t a. Should you choose to ma | rance policy. | 0% W.I.) of Combined Single L 11,000,000 (100% W.I.) deduct ay include fees. In addition, r will be subject to all of the te ursuant to which gas will be sc | imit coverage for well control and ible. Jenalties may be incurred for insufficients of such contracts. Upon written |
| Cimarex sells its gas under a volumes delivered over time request to Cimarex's Market shall be deemed an election | rm's-length contracts with te. Should you choose to mating Department, we will she to market your gas with Cingas in kind. | among other terms, for \$20,000,000 (10 ing drilling (through completion) with a \$20,000,000 (10 ing drilling (through completion) with a \$20,000,000 (10 ing drilling (through completion) with a \$20,000 (10 ing drilling (through completion)) with a \$20,000 (10 ing drilling (t | ow W.I.) of Combined Single L 11,000,000 (100% W.I.) deduct ay include fees. In addition, p will be subject to all of the te ursuant to which gas will be set forth above. | imit coverage for well control and ible. Jenalties may be incurred for insufficients of such contracts. Upon written |
| Cimarex sells its gas under a volumes delivered over time request to Cimarex's Market shall be deemed an election | rm's-length contracts with te. Should you choose to mating Department, we will she to market your gas with Cingas in kind. | among other terms, for \$20,000,000 (10 ing drilling (through completion) with a \$20,000 (10 ing drilling (through completion) with a \$20,000 (10 ing drilling (through completion) with a \$20,000 (10 ing drilling drilling drilling drilling drilling drilling property of the series and conditions property of the series and conditions property drilling dril | ow W.I.) of Combined Single L 11,000,000 (100% W.I.) deduct ay include fees. In addition, p will be subject to all of the te ursuant to which gas will be set forth above. | imit coverage for well control and ible. Jenalties may be incurred for insufficients of such contracts. Upon written |
| Cimarex sells its gas under a volumes delivered over time request to Cimarex's Market shall be deemed an election I elect to take my I elect to market | rm's-length contracts with tale. Should you choose to mating Department, we will she to market your gas with Cingas in kind. my gas with Cimarex pursuettes only and anticipate troustration for expenditure here. | among other terms, for \$20,000,000 (10 ing drilling (through completion) with a \$20,000,000 (10 ing drilling (through completion) with a \$20,000,000 (10 ing drilling (through completion) with a \$20,000 (10 ing drilling (through completion)) with a \$20,000 (10 ing drilling (t | 0% W.I.) of Combined Single L 11,000,000 (100% W.I.) deduct ay include fees. In addition, p will be subject to all of the te ursuant to which gas will be so that forth above. | imit coverage for well control and ible. renalties may be incurred for insufficients of such contracts. Upon written lid. Failure to make an election below |
| Cimarex sells its gas under a volumes delivered over time request to Cimarex's Market shall be deemed an election I elect to take my I elect to market | rm's-length contracts with tale. Should you choose to mating Department, we will she to market your gas with Cingas in kind. my gas with Cimarex pursuettes only and anticipate troustration for expenditure here. | among other terms, for \$20,000,000 (10 ing drilling (through completion) with a \$4 shird party purchasers. Such contracts m rket your share of gas with Cimarex, you are with you the terms and conditions progress and the terms and conditions seems to the terms and conditions of its complete the terms and conditions of its c | 0% W.I.) of Combined Single L 11,000,000 (100% W.I.) deduct ay include fees. In addition, p will be subject to all of the te ursuant to which gas will be set forth above. | imit coverage for well control and ible. enalties may be incurred for insufficierms of such contracts. Upon written lid. Failure to make an election below |
| Cimarex sells its gas under a volumes delivered over time request to Cimarex's Market shall be deemed an election I elect to take my I elect to market | rm's-length contracts with tale. Should you choose to mating Department, we will she to market your gas with Cingas in kind. my gas with Cimarex pursuettes only and anticipate troustration for expenditure here. | among other terms, for \$20,000,000 (10 ing drilling (through completion) with a \$4 third party purchasers. Such contracts morket your share of gas with Cimarex, you mare with you the terms and conditions semarex under the terms and conditions of its contracts to the terms and conditions of its contract. | 0% W.I.) of Combined Single L 11,000,000 (100% W.I.) deduct ay include fees. In addition, y will be subject to all of the te ursuant to which gas will be so that forth above. Intract. The actual to the combined single L The actual to the combined single combined sing | imit coverage for well control and ible. enalties may be incurred for insufficierms of such contracts. Upon written lid. Failure to make an election below all costs may exceed the estimated coes to pay its proportionate share of aces to pay its proportionate share of aces. |
| Cimarex sells its gas under a rolumes delivered over time equest to Cimarex's Market shall be deemed an election I elect to take my I elect to market The above costs are estimat without affecting the autholegal, curative, regulatory as | rm's-length contracts with tale. Should you choose to mating Department, we will she to market your gas with Cingas in kind. my gas with Cimarex pursuettes only and anticipate troustration for expenditure here. | among other terms, for \$20,000,000 (10 ing drilling (through completion) with a \$4 shird party purchasers. Such contracts m rket your share of gas with Cimarex, you are with you the terms and conditions progress and the terms and conditions seems to the terms and conditions of its complete the terms and conditions of its c | 0% W.I.) of Combined Single L 11,000,000 (100% W.I.) deduct ay include fees. In addition, y will be subject to all of the te ursuant to which gas will be so that forth above. Intract. | imit coverage for well control and ible. enalties may be incurred for insufficierms of such contracts. Upon written lid. Failure to make an election below |
| Cimarex sells its gas under a volumes delivered over time equest to Cimarex's Market shall be deemed an election I elect to take my I elect to market The above costs are estimat without affecting the autholegal, curative, regulatory as | rm's-length contracts with tale. Should you choose to mating Department, we will she to market your gas with Cingas in kind. my gas with Cimarex pursuettes only and anticipate troustration for expenditure here. | among other terms, for \$20,000,000 (10 ing drilling (through completion) with a \$1 third party purchasers. Such contracts morket your share of gas with Cimarex, you mare with you the terms and conditions semants to the terms and conditions of its contracts of the terms and conditions of its contracts. By approval of this AFE, the the joint operating agreement, regulators of the contracts of the contrac | 0% W.I.) of Combined Single L 11,000,000 (100% W.I.) deduct ay include fees. In addition, y will be subject to all of the te ursuant to which gas will be so that forth above. Intract. | imit coverage for well control and ible. enalties may be incurred for insufficierms of such contracts. Upon written lid. Failure to make an election below |

CD16-455T

EXHIBIT C.S.R. OF C.S.R. O



| | | | | | | | | A 100 S | |
|--|--|--|---|---|--|-------------------|---|---|--|
| | | | | | BCP - Drilling | | ACP - Drilling | | Completion |
| | | | | et out | | Marie III | | | Stimulation |
| and the control of the second | | | | | (Dry Hole Cost) | | | | วถนกเสนกเ |
| tangibles | | | | Codes | | Codes | BER AUG | Codes | |
| oads & Location Preparation / Restoration | | | | DIDC.100 | \$160,000 | Minni | Milliani. | STIM.100 | \$30,0 |
| amages | | 13/2 | | DIDC.105 | \$28,000 | | 90099000 | MARKE S | anning. |
| fud / Fluids Disposal Charges | | | | DIDC:255 | \$120,000 | mount | | STIM.255 | \$120,0 |
| ay Rate ####### DH Days 50. | .00 ACP Days @ | \$5.00 | Per Day | DIDC.115 | \$1,301,000 | CHAPTER STATE | \$131,000 | | |
| hisc Preparation Cost (mouse hole, rat hole, page | ds, pile clusters, misc.) | | | DIDC.120 | | | | | |
| its | - | 7 | | DIDC.125 | \$170,000 | DICC.125 | \$0 | CAMP CAMP CAMP | umanus |
| uel \$2.00 Per Gall | | # Gallons Per Do | у | DIDC.135 | \$180,000 | DICC.135 | \$0 \$1,000 | | 1881101111111 |
| Vater for Drilling Rig / Completion Fluids (Not F | rac Water) | | - 1 | DIDC.140 | \$30,000 | DICC.135 | 31,000 | SIIIVI.155 | THE PROPERTY OF |
| dud & Additives | | | - | DIDC.145 | \$120,000 | DICC.140 | \$0 | STIM,140 | \$140,0 |
| urface Rentals | | | | DIDC.155 | \$30,000 | | SOURS IN | STIM.145 | 10012 |
| ownhole Rentals ormation Evaluation (DST, Coring including eva | aluation, G&G Services | Landa de la companya | | DIDC.160 | \$0 | | amanini | STIM.150 | |
| Aud Logging | 48.00 Days @ | | Per Day | DIDC.170 | \$48,000 | | | MIMMIN. | |
| pen Hole Logging | 127502710100172475 | | | DIDC,180 | \$0 | | www. | mann. | mmm |
| ementing & Float Equipment | | | | DIDC.185 | \$45,000 | DICC.155 | \$130,000 | WIIIIII. | annun) |
| ubular Inspections | | | | DIDC.190 | \$17,000 | DICC.160 | \$10,000 | STIM.160 | |
| asing Crews | | | | DIDC.195 | \$28,000 | DICC.165 | \$25,000 | STIM.165 | |
| xtra Labor, Welding, Etc. | | | | DIDC.200 | \$18,000 | DICC.170 | \$5,000 | | |
| and Transporation (Trucking for tangibles) | | | | DIDC.205 | \$18,000 | DICC,175 | \$9,000 | | \$5,0 |
| upervision | | \$4,000.00 | Per Day | DIDC.210 | \$220,000 | DICC.180 | \$15,000 | STIM.180 | \$67,0 |
| railer House / Camp / Catering | | | | DIDC.280 | \$47,000 | DICC.255 | \$5,000 | | \$13,0 |
| Other Misc Expenses | Engineer. | | | DIDC,220 | \$2,000 | DICC.190 | \$0 | | \$25,0 |
| Overhead | Control of the contro | And Annual to the page 1 | | DIDC.225 | \$11,000 | DICC.195 | \$5,000 | Million (| MMMM) |
| Remedial Cementing | | | | DIDC.231 | \$0 | Million | | STIM.215 | |
| MOB/DEMOB | A DECEMBER OF THE PARTY OF THE | - ARMINIA LA BORRESTA DE CONTROL | | DIDC.240 | \$215,000 | William . | | Manne | WHIMINE. |
| Directional Drilling Services | Decision of the same of the sa | The state of the s | - union | DIDC.245 | \$300,000 | | annanna a | MIMMA | |
| Crane for Construction | | | | MIMM | | Million I | | | |
| Colids Control | | | | DIDC.260 | \$43,000 | Mann | | | MAMMAN. |
| Well Control Equip (Snubbing Svcs.) | CENTER COMPANY OF THE PROPERTY | | | DIDC.265 | \$60,000 | DICC.240 | \$10,000 | STIM;240 | \$15,0 |
| ishing & Sidetrack Operations | | | | DIDC.270 | \$0 | DICC,245 | \$0 | STIM.245 | |
| Completion Rig | | | | WWW. | | Mann | | 5TIM.115 | |
| Coil Tubing | The Contract of the Contract o | | | 9/////// | Maamin | WHIMA | | STIM.260 | \$350,0 |
| Completion Logging, Perforating, WL Units, WL | Surveys | | | 9//09/// | 9090000 | ann ann a | | STIM.200 | \$213,0 |
| Composite Plugs | | | 1 + 4004 | | | | | STIM.390 | \$113,0 |
| Stimulation Pumping Charges, Chemicals, Addit | tives Sand | | reminer miner; re-a | 256631111 | 5002222000000 | 188481822 | 333538666666 | STIM.210 | \$2,881,0 |
| | | - 101 | | amendan | | Malend | STREET BOOKERS | 31 HVI.ZIU | 72,001,0 |
| Stimulation Water / Water Transfer / Water Sta | | | | | | | | STIM.395 | \$299,0 |
| Stimulation Water / Water Transfer / Water Sto Cimarex Owned Frac / Rental Equipment | | | | | | | | | \$299,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative | orage | | | DIDC.300 | \$20,000 | | | STIM.395 | \$299,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance | orage .00 Per Foot | | | DIDC.285 | \$21,000 | The second second | | STIM.395 STIM.305 | \$299,0 \$100,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$1 Contingency 0.0 % of Dr | orage | | | | | The second second | \$13,000 | STIM.395 | \$299,0 \$100,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines | orage .00 Per Foot | | | DIDC.285 | \$21,000 | The second second | \$13,000 | STIM.395 STIM.305 | \$299,0 \$100,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$1. Contingency 0.0 % of Dr Construction For Flow Lines Construction For Sales P/L | orage .00 Per Foot | | | DIDC.285 | \$21,000 \$184,000 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control insurance \$1. Contingency 0.0 % of Dr Construction For Flow Lines Construction For Sales P/L | orage .00 Per Foot | | | DIDC.285 | \$21,000 | DICC.220 | \$13,000 \$359,000 | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance \$1. Contingency 0.0 % of Dr Construction For Flow Lines Construction For Sales P/L Total Intangible Cost | orage .00 Per Foot | | | DIDC.285 | \$21,000 \$184,000 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Cangible - Well Equipment | orage 1.00 Per Foot rilling Intangibles | | I C/Feet | DIDC.285 DIDC.435 | \$21,000 \$184,000 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible - Well Equipment Casing | orage .00 Per Foot rilling Intangibles Size | Feet | | DIDC.285 DIDC.435 | \$21,000 \$184,000 \$3,862,000 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Casing Orive Pipe | orage L.00 Per Foot rilling Intangibles Size 0 | 0.00 | \$0.00 | DIDC.285 DIDC.435 DIDC.435 | \$21,000 \$184,000 \$3,862,000 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langable - Well Equipment Casing Drive Pipe Conductor Pipe | orage 1.00 Per Foot rilling Intangibles Size 0 0 | 0.00 | \$0.00 | DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Consider Well Equipment Cosing Pipe Conductor Pipe Water String | orage 1.00 Per Foot rilling Intangibles Size 0 0 | 0.00 0.00 0.00 | \$0.00 \$0.00 \$0.00 | DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.131 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$0 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Casing Criteria Well Equipment Casing Conductor Pipe Water String Surface Casing | Size 0 0 13.375 | 0.00 0.00 0.00 1500.00 | \$0.00 \$0.00 \$0.00 \$36.21 | DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.131 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Casing Drive Pipe Water String Surface Casing Intermediate Casing 1 | orage LOO Per Foot rilling Intangibles | 0.00 0.00 0.00 1500.00 9548.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 | DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.130 DWEB.131 DWEB.140 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 | DICC.220 | | STIM.395 STIM.305 STIM.220 | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Cost Cost Cost Cost Cost Cost Cost Cost | Size 0 0 13.375 | 0.00 0.00 0.00 1500.00 9548.00 0.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 | DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.145 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 | DICC_220 | \$359,000 | STIM.39S STIM.30S | \$299,0 \$100,0 \$219,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Construction For Sales P/L Fotal Intended Cosing 1 Intermediate Casing 2 Drilling Liner | Size O O O O O O O O O | 0.00 0.00 0.00 1500.00 9548.00 0.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 | DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.130 DWEB.131 DWEB.140 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 | DICC.220 | \$359,000 | STIM.395 STIM.305 | \$299,(\$100,0 \$219,(\$4,590,6 |
| Commerce Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L fotal Intangible Cost Casing Conductor Pipe Water String Curface Casing Curface Casing Contermediate Casing 1 Intermediate Casing 2 Conductor Pipe Conductor Casing 0 Contermediate Casing 2 Contiling Liner Conductor Casing or Liner | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 | DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.135 DWEB.140 DWEB.145 DWEB.145 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 | DICC.220 | \$359,000 | STIM.395 STIM.305 | \$299,(\$100,0 \$219,(\$4,590,0 |
| Commerce Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Cotal Intangible Cost Cossing Conductor Pipe Conductor Pipe Mater String Current Casing Intermediate Casing 1 Intermediate Casing 2 Corrilling Liner Corduction Casing or Liner Corduction Casing or Liner Corduction Tie-Back | Size O O O O O O O O O | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DWEB.150 DWEB.150 DWEB.140 DWEB.140 DWEB.155 DWEB.156 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 | DICC.220 | \$359,000 | \$TIM.395 \$TIM.305 \$TIM.220 | \$299,(\$100,0 \$219,(\$4,590,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Cost of Cost | Size 0 0 0 0 0 0 0 0 0 | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$0 | DWEA.100 | \$359,000 \$468,000 \$468,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 | \$299,(\$100,0 \$219,0 \$4,590,0 |
| Contained Proc / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L fotal Intangible Cost Contained C | Size O O O O O O O O O | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.120 \$TIMT.101 \$TIMT.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Graphic Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer | Size O O O O O O O O O | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.155 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.105 \$TIMT.105 \$TIMT.120 | \$299,(\$100,0 \$219,(\$4,590,6 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Langible - Well Equipment Casing Conductor Pipe Water String Sourface Cosing Intermediate Casing 1 Intermediate Casing 2 Corilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples | Size O O O O O O O O O | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.205 \$TIM.205 \$TIM.205 \$TIM.205 \$TIM.205 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Cost | Size O | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Commerce Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L fotal Intangible Cost Cost Intangible Cost Co | Size O | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.205 \$TIM.205 \$TIM.205 \$TIM.205 \$TIM.205 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Commarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L fotal Intangible Cost Cosing Construction For Sales P/L Cosing Conductor Pipe Conductor Pipe Conductor Pipe Conductor Pipe Conductor Pipe Conductor Pipe Conductor Cosing Contermediate Casing Contermediate Casing Contermediate Casing 1 Intermediate Casing 2 Contilling Liner Conductor Tie-Back Cosing Conductor Tie-Back Cosing Conductor Tie-Back Cosing Cosing Cosing Cosing Cosing Conductor Cosing Cosing Cosing Conductor Cosing | Size O | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Commerce Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Cost Cost Cost Cost Cost Cost Cost Cost | Size O | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Contained Proc / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L fotal Intangible Cost Contained Cost Cost Intangible Cost Cost Intended Cost Cost | Size O O O O 13.375 9.625 O 2.375 | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Cimarex Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Fotal Intangible Cost Cosing Cosing Corrice Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Corrilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment Common Cosing Cost Fotal Packer Common Cosing Cost Fotal Packer Common Cosing Cost Fotal Packer Cost Fotal P | Size O O O O 13.375 9.625 O 2.375 | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| imarex Owned Frac / Rental Equipment egal / Regulatory / Curative Vell Control Insurance Construction For Flow Lines Construction For Sales P/L Gotal Intangible Cost Ansible Well Equipment Cosing Conductor Pipe Conduction Tipe Conduction | Size O O O O O 13.375 9.625 O O Z.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Commerce Owned Frac / Rental Equipment egal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Sales P/L Total Intangible Cost Sales P/L Cosing Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing or Liner Production Tie-Back Trobing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment W/C Lease Equipment Tanks, Tanks Steps, Stoirs Battery (Heater Treater, Separator, Gas Treatin Secondary Containments | Size O O O O O 13.375 9.625 O O Z.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$40 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Continuence St. Continuence St. Continuence St. Continuence St. Continuence St. Construction For Flow Lines Construction For Sales P/L Cotal Intangible Cost Construction For Sales P/L Cotal Intangible Cost | Size O O O O O 13.375 9.625 O O Z.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$468,000 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Construction For Englishment Annual State Cosing Annual Cosing | Size Size O O O 13.375 9.625 O 2.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$468,000 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,0 \$100,0 \$219,0 \$4,590,0 |
| Continuence St. Continuence St. Continuence St. Continuence St. Continuence St. Construction For Flow Lines Construction For Sales P/L Cotal Intangible Cost Construction For Sales P/L Cotal Intangible Cost | Size Size O O O 13.375 9.625 O 2.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$468,000 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,(\$100,0 \$219,(\$4,590,6 |
| Continuence Continuence St. Regulatory / Curative Well Control Insurance St. Continuency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Continuency Construction For Sales P/L Total Intangible Cost Cost Cost Cost Cost Cost Cost Cost | Size Size O O O 13.375 9.625 O 2.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.120 | \$359,000 \$468,000 \$468,000 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 \$TIM.7.105 | \$299,(\$100,0 \$219,(\$4,590,6 |
| imarex Owned Frac / Rental Equipment egal / Regulatory / Curative vell Control Insurance St. Contingency O.0.0 % of Dr Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Cotal Intangible Cost Cotal Interpediate Cosing Corive Pipe Conductor Pipe Water String Corive Pipe Conductor Pipe Conductor Pipe Conductor Pipe Conductor Pipe Conductor Pipe Corive P | Size Size O O O 13.375 9.625 O 2.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$35,000 \$35,000 | DWEA.100 DWEA.125 | \$359,000 \$468,000 \$0 \$43,000 \$50 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.200 \$TIM.200 \$TIM.200 \$TIM.200 \$TIM.200 | \$299,(\$100,0 \$219,0 \$4,590,0 \$40,0 \$55, |
| Continuence Process of Pental Equipment egal / Regulatory / Curative Well Control Insurance \$1. Continuency 0.0 % of Dr Construction For Folde P/L Continuency 0.0 % of Dr Construction For Sales P/L Cotal Intangible Cost Cotal Interpolation Cosing Conductor Pipe Conductor Pipe Conductor Pipe Conductor Pipe Conductor Cosing Intermediate Cosing 1 Intermediate Cosing 2 Corilling Liner Production Casing or Liner Production Tie-Back Tubbing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treatin Secondary Containments Doverhead Power Distribution (electric line to for Facility Electrical & Automation Flow Lines (Line Pipe from wellhead to central j | Size Size O O O 13.375 9.625 O 2.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$367,000 \$367,000 | DWEA.100 DWEA.125 | \$359,000 \$468,000 \$468,000 \$43,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.200 \$TIM.200 \$TIM.200 \$TIM.200 \$TIM.200 | \$299,0 \$100,0 \$219,0 \$4,590,0 \$40,0 |
| Against Name Frac / Rental Equipment egal / Regulatory / Curative vell Control Insurance Span / Regulatory / Curative vell Control Insurance Span / S | Size Size O O O 13.375 9.625 O 2.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$35,000 \$35,000 | DWEA.125 | \$359,000 \$468,000 \$43,000 \$511,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.200 \$TIM.200 \$TIM.200 \$TIM.200 \$TIM.200 | \$299,0 \$100,0 \$219,0 \$4,590,0 \$40,0 |
| ilmarex Owned Frac / Rental Equipment egal / Regulatory / Curative vell Control Insurance voll Equipment voll Equip | Size Size O O O 13.375 9.625 O 2.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DIDC.285 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140 DWEB.145 DWEB.145 DWEB.146 DWEB.150 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$367,000 \$367,000 \$35,000 \$35,000 \$35,000 \$35,000 | DWEA.100 DWEA.125 | \$359,000 \$468,000 \$43,000 \$511,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.220 \$TIM.200 \$TIM.200 \$TIM.200 \$TIM.200 \$TIM.200 | \$299,0 \$100,0 \$219,0 \$4,590,0 \$40,0 \$55,0 |
| imarex Owned Frac / Rental Equipment egal / Regulatory / Curative vell Control Insurance vell Control Insurance voll Control For Sales P/L contingency construction For Flow Lines construction For Sales P/L cotal Intangible Cost Angible Vell Equipment cosing verive Pipe very Pipe conductor Pipe Veter String very for Casing Intermediate Casing 1 entermediate Casing 2 corilling Liner reduction Casing or Liner reduction Tie-Back vellhead, Tree, Chokes iner Hanger, Isolation Packer acker, Nipples very pipe conductor Pipe Veter String vellhead, Tree, Chokes iner Hanger, Isolation Packer very pipe very pi | Size Size O O O 13.375 9.625 O 2.375 ESP, GVLs, PC Pump) | 0.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00 | \$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00 \$0.00 | DWEB.150 DWEB.150 DWEB.160 DWEB.160 DWEB.160 DWEB.160 | \$21,000 \$184,000 \$3,862,000 \$0 \$0 \$367,000 \$367,000 \$35,000 \$35,000 \$35,000 \$35,000 | DWEA.125 | \$359,000 \$468,000 \$43,000 \$511,000 | \$TIM.395 \$TIM.305 \$TIM.220 \$TIM.220 \$TIMT.101 \$TIMT.105 \$TIMT.405 \$TIMT.405 | \$299,0 \$100,0 \$219,0 \$4,590,0 \$40,0 \$45,0 |



| Lease Name: | | | Continue of Engineers | ORD-IN-THOSE STREET WITH | |
|--|--|--|-----------------------|---|-------------------------|
| | 1. | | | | |
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| | le servicio | | | Line in the | |
| Intangibles | 10,50 | | | | |
| Roads & Location Preparation / Restoration | CON.100 | The second secon | PCOM.100 | \$1,000 | \$193,500 |
| Damages | CON,105 | \$900 | | | \$28,900 |
| Mud / Fluids Disposal Charges | | | PCOM.255 | \$144,000 | \$384,000 |
| Day Rate ####### DH Days 50.00 ACP Days @ \$5.00 Per Day | | | | | \$1,432,000 \$26,000 |
| Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) | | | | | \$170,000 |
| Bits | | | PCOM.125 | \$0 \$0 | \$170,000 |
| Fuel \$2.00 Per Gallon ###### Gallons Per Day | | | PCOM.130 | \$1,000 | \$32,000 |
| Water for Drilling Rig / Completion Fluids (Not Frac Water) | | | PCOM.135 | \$1,000 | \$400,000 |
| Mud & Additives | | | | \$280,000 | \$543,000 |
| Surface Rentals | CON.140 | \$3,000 | PCOM.140 | \$280,000 | \$30,000 |
| Downhole Rentals | | | PCOM.145 | 30 | \$30,000 |
| Formation Evaluation (DST, Coring including evaluation, G&G Services) | | | | | \$48,000 |
| Mud Logging 48.00 Days @ \$1,000.00 Per Day | | | | | \$48,000 |
| Open Hole Logging | | | | | \$175,000 |
| Cementing & Float Equipment | VIII VIII VIII | | mann. | \$3,700 | \$30,700 |
| Tubular Inspections | | | PCOM.160 | \$3,700 | \$53,000 |
| Casing Crews | THE PARTY OF THE P | | | \$0 | \$89,000 |
| Extra Labor, Welding, Etc. | CON.170 | \$66,000 | | \$6,800 | \$46,800 |
| Land Transporation (Trucking for tangibles) | CON.175 | \$8,000 | | \$8,500 | \$319,000 |
| Supervision \$4,000.00 Per Day | CON.180 | \$8,500 | PCOM.180 | \$8,500 | \$65,000 |
| Trailer House / Camp / Catering | THE STATE OF THE S | | | \$0 | \$30,000 |
| Other Misc Expenses | CON.190 | \$3,000 | PCOM.190 | | \$16,000 |
| Overhead | | | PCOM.215 | \$0 | \$10,000 |
| Remedial Cementing | | | PCOM.215 | THE STREET | \$215,000 |
| MOB/DEMOB | | | | | \$300,000 |
| Directional Drilling Services | | | | | \$4,000 |
| Crane for Construction | CON.230 | \$4,000 | | <i>- (111111111</i> | \$43,000 |
| Solids Control | | | | \$22,000 | \$107,000 |
| Well Control Equip (Snubbing Svcs.) | | | PCOM.240 | \$0 | \$107,000 |
| Fishing & Sidetrack Operations | | | PCOM-245 | \$14,000 | \$14,00 |
| Completion Rig | | | PCOM.115 | \$14,000 | \$350,00 |
| Coil Tubing . | | | 1 | \$0 | \$213,00 |
| Completion Logging, Perforating, WL Units, WL Surveys | | | PCOM.200 | \$0 | \$113,00 |
| Composite Plugs | | | PCOM.390 | \$0 | \$2,881,00 |
| Stimulation Pumping Charges, Chemicals, Additives, Sand | | | PCON.210 | | \$299,00 |
| Stimulation Water / Water Transfer / Water Storage | | | | | \$100,00 |
| Cimarex Owned Frac / Rental Equipment | | \$0 | | | \$20.00 |
| Legal / Regulatory / Curative | CON,300 | | | Service Contraction | \$21,00 |
| Well Control Insurance \$1.00 Per Foot | | \$10,000 | PCOM.220 | \$48,100 | \$474,10 |
| Contingency 0.0 % of Drilling Intangibles | CON.220 | \$3,500 | | NAME OF THE PARTY | \$3,50 |
| Construction For Flow Lines | CON.310 | - | | | \$5,50 |
| Construction For Sales P/L | CON.265 | \$109.40 | | \$529,100 | \$9,449,50 |
| Total Intangible Cost | | \$109,40 | U | 3323,100 | 35,c++,c¢ |

| Tangible - Well Equipment | | | | | and the second s | mmmmsn | mmm |
|--|---------------------|-----------|---------|------------|--|------------------------|------------|
| Casing | Size | Feet | \$/Foot | | | | |
| Drive Pipe | O | 0.00 | \$0.00 | | | | \$0 |
| Conductor Pipe | 0 | 0.00 | \$0.00 | 9000080 | 000000000000000000000000000000000000000 | | .\$0 |
| Water String | 0 | 0.00 | \$0.00 | Million (C | | | \$0 |
| Surface Casing | 13.375 | 1500.00 | \$35.21 | | | | \$54,000 |
| Intermediate Casing 1 | 9.625 | 9548.00 | \$38.45 | gamana. | | | \$367,000 |
| Intermediate Casing 2 | Ó | 0.00 | \$0.00 | 0000000 | | | \$0 |
| Drilling Liner | 0 | 0.00 | \$0.00 | 90000000 | | | \$0 |
| Production Casing or Liner | 5.5 | 21270.00 | \$22.00 | anana a | | | \$468,000 |
| Production Tie-Back | lo | 0.00 | \$0.00 | annin an | | | \$0 |
| Tubing | 2.375 | 10890.00 | \$5.10 | 0000000 | PCOMT.105 | \$69,000 | \$69,000 |
| Wellhead, Tree, Chokes | | | | 4444990 | | | \$118,000 |
| Liner Hanger, Isolation Packer | | | | | | | \$0 |
| Packer, Nipples | | | | | PCOMT.400 | \$1,800 | \$6,800 |
| Pumping Unit, Engine | | | | | PCOMT.405 | \$0 | \$0 \$0 |
| Downhole Lift Equipment (BHP, Rods, Anchors, | ESP, GVLs, PC Pump) | | | amma. | PCOMT.410 | \$0 | \$0 |
| Tangible - Lease Equipment | | 15 TS 150 | 414 | | · · · · · · · · · · · · · · · · · · · | minimum. | ACT 000 |
| N/C Lease Equipment | | 學是是不 自身 | | CONT.400 | \$65,000 | | \$65,000 |
| Tanks, Tanks Steps, Stairs | | | | CONT,405 | \$71,500 | | \$71,500 |
| Battery (Heater Treater, Separator, Gas Treatin | g Equipment) | | | CONT.410 | \$115,700 | | \$115,700 |
| Secondary Containments | | | | CONT.415 | \$8,000 | <i> </i> - | \$8,000 |
| Overhead Power Distribution (electric line to facility) | | | | | \$3,000 | | \$3,000 |
| Facility Electrical & Automation | | | | CONT.425 | \$31,200 | | \$31,200 |
| SWD Connection | | | | | \$0 | | \$0 |
| Flow Lines (Line Pipe from wellhead to central facility) | | | | CONT.435 | \$23,200 | | \$23,200 |
| Pipeline to Sales | | | | CONT.440 | \$0 | | \$(|
| Meters and Metering Equipment | | | | | \$28,800 | | \$28,800 |
| Total Tangibles | | | | | \$346,400 | \$70,800 | \$1,429,20 |
| P&A Costs | | | | | | | \$1 |
| P&A COSIS | | | | | | | |