

Operator:	Felix Energy LLC
Well Name:	Safari 0706-3AH
Proposed TD:	19871' MD/9320' TVD
Location:	07-06 - 15N - 8W
Purpose:	Drill, complete & equip horizontal well

Date: Field: County, State: Objective: AFE No.: 6/30/2014 1D 17 3/14 CH
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ntangil			Drilling (830)	Completion (840)	Facility (840)	Total
010	Permits, Licenses, Etc		2,000			2,00
020	Staking & Surveying	*	3,000			3,0
025	Road, Locations		250,000	75,000	5,000	330,0
030	Damages	•	30,000			30,0
035	Mobilization/Demobilization		224,200		And	224,2
040	Daywork Contract		607,725			
045			007,723			607,7
	Footage Contract					-
050	Mouse/Rathole/Conduct Pipe		15,500		The state of the s	15,5
055	Directional Drilling & Surveying		322,500			322,5
060	Bits, Tools, Stabilizers		90,684	100,000		190,6
065	Fuel, Power		149,450	99,750		249,2
070	Drill Water		19,800			19,8
075	Mud & Chemicals		168.000			168,0
080	Mud Logging	~	30,000	.		
085			50,000	 .		30,0
	Drill Stem Testing					
090	Core Analysis		- [
095	Openhole Logging		- 1			
100	Cement Services/Float Equip		155,000	- 1		155,0
105	Transportation, Trucking	*	69,600	30,000		99,6
110	Casing Crew & Equipment	- 4	61,428			61,4
115	Welding Services		15,000	5,000	5,000	25,0
120	Contract Labor				5,000	
			25,000	10,000	•	35,0
125	Rental Equipment		277,199	150,000	10,000	437,
130	Completion Rig			135,000		135,0
135	Coiled Tubing			100,000		100,0
140	Cased Hole Logs & Surveys			20,000		20,0
145	Perforating/Wireline Services	<u>:</u>		300,000	TO DATE THE PROPERTY OF A SECTION ASSESSMENT OF	300,0
150	Miscellaneous		20,000	300,000		320,0
155	Acidizing/Fracturing	•	20,000		The state of the s	
		<u> </u>		5,110,000		5,110,0
160	Well Testing	:		50,000	· · · · · · · · · · · · · · · · · · ·	50,0
165	Completion Fluids			20,000		20,0
170	Other Services		279,025	120,000		399,0
175	Supervision		118,800	75,000	3,000	196,8
180	Overhead		13,002	6,000		19,
185	Well Control Insurance		19,871	1		19,
190	Legal, Title Services		3,000		Mary Mediatry (N. 1920) (Mary L. 1	3.
			5,000	·		3,0
195	P&A Costs		•	- ;-		
200	Contingency		193,036	435,874	1	628,
		Subtotal - Intangibles	3,162,819	7,141,624	23,000	10,327,4
angibl	es		Orilling (850)	Completion (860)	Facility (860)	Tota!
010	Conductor Casing		(0)			
015	Surface Casing	1500' 9.625 36# K-55 STC	36,990			36,
		1300 3.023 306 N-33 31C	30,330		· · · · · · · · · · · · · · · · · · ·	.50,
120	Intermediate Casing		*			
125	Drilling Liner					
130	Production Casing	19871' 5.5 20# P-110 USF	474,718			474,
135	Production Liner					
140	Production Tubing	8,800 ft of 2-3/8"		102,534		102,
1.45	Wellhead Equipment	0,000 10 0. 1. 27 0	22,000	30,000		52,
150			22,000	30,000		32,
	Float Equip/Liner Hanger					
155	Nipple/ Valve/ Fitting/Flowline				60,000	60,
160	Subsurface Equipment			20,000		20
165	Surface Equipment				135,000	135
170	Supervision				5,000	5.
175	Hauling				5,000	5
180	Compressors	2		1		
	Artificial Lift (surface)				30,000	30.
185	Artificial Lift (downhole)	The state of the s		40.000	30,000	40.
185	Artificial Lift (downhole)			40,000	ar acc	
186	PGWer'				35,000	35
186 190					•	
186 190 195	Flow Lines				85,000	85
186 190 195 200	Flow Lines Pipeline & Metering	:	A THE METALS AND ADDRESS OF TAXABLE PARTY.		65,000	
186 190 195	Flow Lines			· · · · · · · · · · · · · · · · · · ·	-	
186 190 195 200	Flow Lines Pipeline & Metering				20,000	
186 190 195 200 205	Flow Lines Pipeline & Metering Misc & TCC Contingency	Subtotal - Tangibles	533,708 3,696,528	192,534 7,334,158		20, 1,101, 11,428,6

Felix Energy LLC Approvaly
Approved by: //w///w V
Date: 7-11-19 10/23/2014 CH
Working Interest Owner Approval
Approved by:
Date:
Working Interest Owner Approval Approved by:

THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE SIGNED COPY, PARTY AGREES TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED.

_ OCT 23 2014

