Sections 2 & 11-16N-9W				
STACK	AFE Drill Days: 33			
PROJECT DESCRIPTION & Orill and Complete 10,000' LO				
im and complete 10,000 EC		AFE #:		
		PROPOSED TD:		8,780' / 19,000' MD
		DATE: 9/2/2014		
		AFE TYPE:	Drill and Complete	
			Original	

TAIL OF ESTIMATED EXPENDITURES	COST CODE	DRILLING 880	COMPLETION 881	FACILITIES 883	TOTAL
ANGIBLES se / Field Office Operations (housing, utilities, trash etc.)	101	\$54,774		003	\$54,7
sed Hole Electric Wireline	102	\$0	\$412,500	6000 CO	\$412,5
vices - Casing Crews and Running Tools	103	\$68,000	\$0	500000000000000000000000000000000000000	\$68,0
vices Cementing	105	\$207,000	\$0		\$207,
Tubing Unit	108	67 772		100 C	\$7,
nmunications	109	\$7,772 \$0	\$200,000	\$3,000	\$203,
sultants	110	\$0	\$200,000	\$10,000	\$10,
e / Fluid Analysis	115	30	CONTRACTOR OF THE PARTY OF THE		
ineering - Process ineering - Structural	116	AND THE REST	cessaria di dia dia dia dia dia dia dia dia di		
ectional Drilling Operations	113	\$386,024		2024 FEE S	\$386,
ironmental & Safety Services	117	\$2,000			\$2,
ing Services	119	\$0		(180 to 2 to 3	
ds Disposal (includes transportation)	120	\$19,832	\$0	2.152.597577	\$19.
vices Formation Evaluation	121	\$150,000		100000	\$150
mation Stimulation - Fracturing	122		\$3,135,000		\$3,135
mation Stimulation - Other	123	Partition State Partition and Partition	\$396,000	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$396 \$18
pection - Bottom Hole Assembly	129	\$18,500	323.53.665P.485	CONTROL OF THE PARTY OF THE PAR	\$10
pection - Casing	130	\$1,500			\$43
pection - Drill Pipe	131	\$43,000			343
pection - Tubing	133	\$0		\$85,000	\$85
allation / Removal - Pipeline	135	\$148,739	\$200,000	\$85,000	\$348
or - Company Supervision	139	\$148,739	\$200,000	\$500	\$ 5
mpany Labor	140	\$0		4000	
or - Contract Employees	141	\$135,000	\$50,000		\$185
ation Preparation	143	\$201,111	\$20,000		\$221
ation Remediation & Maintenance	146	\$101,441	\$200,000		\$301
vices Miscellaneous	147	\$52,320		arthy live Park and	\$52
d Logging Services	149	402,020	2017-0-10	SHEET CONTRACTOR OF THE PARTY O	
ject Management ling & Completion Rig Costs #DIV/0!	150	\$752,527	\$500,000	\$14,000	\$1,266
	152	\$0	STATE OF LAND OF STREET	(A) (A) (A) (A)	
ling Well Turnkey Costs Mobilization & De-Mobilization	153	\$254,125			\$254
curity Services	154	\$0			
kline Services	155	\$0		161617	
vey - Location	156	\$3,000	ALGERT COLORED IN	AND THE RESERVE OF THE PARTY OF	\$3
vey - Well (not associated with directional drilling)	157	\$2,500		Company of the Compan	\$2
sting - Well Control Equipment	160	\$35,879		and the state of t	\$35
nsportation - Land	162	\$25,832	\$0	\$3,000	\$28
oular Conveyed Perforating & Drill Stem Testing Services	165	\$0		1000	
rvices Welding	166	\$7,500	\$0		\$7
Il Bits	301	\$198,788	\$200,000	parenters of the	\$398
w-Out Preventor	302	\$33,943	410.000	100000000000000000000000000000000000000	\$33 \$42
mpletion Fluids	304	A STATE OF THE STA	\$42,000		\$42
mpressors	305	100 TO 10	CONTRACTOR OF THE PARTY OF THE		
anes	307	174479			
hydration Unit	309	Manager and the second		200000000000000000000000000000000000000	\$63
Il String	310	\$63,808			90.
ectrical Repairs	311	\$253,828	\$0	0.45.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	\$253
el	313	\$203,026	90	\$34,000	\$34
s Measurement	317 318		and and a second	401,000	-
enerators	318	\$0		55.000 (all 1995) (b)	
nt Lost in Hole	328	\$34,153	\$400,000	\$50,000	\$48
nt Miscellaneous Surface Equipment	329	\$505,159		1360 A 1500 A	\$50
id - Drilling	330	\$76,412	C 1000000000000000000000000000000000000	1656年1月2日 - 155 -	\$7
Id Monitoring & Processing Equipment	341	\$20,221	COMMISSION IN LESS	SUPERIORS ASSESSMENT	\$2
abilizer, Under-Reamer, Hole-Opener ols & Supplies	346		Charles (Language Control	\$85,000	\$8
por Recovery System	349	100 State 100 St	50005700	\$20,000	\$2
por Recovery System	350	\$9,090	\$0		\$
ater Handling Equipment	351	2121-21-21	247		
ater Handling Equipment	501	\$0	Control of the Contro	10000	
gal Fees	503	\$3,000	\$0		\$
egulatory Compliance	511	\$0			
rerhead	965	\$16,527	\$300,000		\$31
btotal - Intangibles		\$3,893,304	\$6,055,500	\$304,500	\$10,25
NGIBLES		880	881	883	
Measurement Equipment	332	100			
ne Pipe & Battery Fittings	335				
imps	336	NO. STATE OF THE PARTY OF THE P		****	40
eparators	340			\$62,000	\$6
ock Tanks	345	2000		\$65,000	\$6
eaters	347			\$25,000	\$2
tificial Lift	601	207.000		\$25,000	\$2
asing Accessories	602	\$25,000			\$2
scellaneous Tangible Equipment	603	**		\$0	
ackers / Anchors / Liner Hangers	604	\$0	500 (500 (500 (500 (500 (500 (500 (500	Date Services	
ater Casing (Conductor Casing)	607	\$0 \$72,000	1/41 J	0.0000000000000000000000000000000000000	\$7
pe Surface Casing (\$48 / ft)	608	\$72,000	SERVICE SERVICES	4.000000	· ·
pe Intermediate Casing	609	\$537,196		\$0	\$53
roduction Casing/Liner #VALUE!	610 611	\$537,196	E	The second secon	40.
pe Casing Liner	613	90		\$50,000	\$
ubing	614			\$0	
ods	616	A STATE OF THE STA			
ubing Accessories	617	\$22,500	/	diction of the second	\$2
/ellhead ubtotal - Tangibles	017	\$656,696	\$0	\$202,000	\$8
FE TOTAL		\$4,550,000.00	\$6,055,500.00	\$506,500.00	\$11,112,00

AFE TOTAL

Scope By Prepared By Prepared By Brent Peeples Date Modified G/2/2015

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay its share

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay its share of all the actual costs incurred in this operation.

	NAME:	CONTRACTOR
PRINTED	NAME:	
	TITLE:	

COMPANY:	
DATE:	

EXHIBIT This

EXHIBIT CSR

CSR

CSR

CSR

CSR