

## **Authorization For Expenditure**

Company Entity CIMAREX ENERGY CO	ç						Date Prepa		t 12, 2016	
	OCHNIC BURGOTT	Vell Name		Diagnost on Cold Name	1 Company	Allowania		Pelling	RAFE NO.	
Region West Name  Anadarko Dupree BIA 1H-2215X				Prospect or Field Name Progerty Number  CANA NORTHWEST PROSPECT				Similar	E ALT HOL	
				Parenty		21.2	105000000	7.	ie Well	V 594 SERVER
Location				County	The state of the s	ale .	Oil	- yi	Expl	X
Section 22 & 15-16N-	12W, Blaine C	ounty, Oklahoma		Blaine		OK .	Gas	X	Prod	
Estimate Type			Est.5	fort Date	Est. Comp D	de	Farn	nation	Til Mea	isured Depth
Original Estimate		x							-	1,270'
Revised Estimate Supplemental Estimate							isslppi	-	rtical Depth	
	9730' long late			g, Drill to 9548', set intermedi Run and cement production t						
Intangibles	i American			Dry Hole Cost	Af	ter Casing P	Point	Co	mpleted W	
Drilling Costs			- 00	\$3,862,000		CE FOR TO		-	\$3,862,0	
Completion Costs			- 80	\$3,862,000		\$5,587,50			\$5,587,5	
Total Intangible Costs				45,002,000		33,307,30			40/440/5	
Tangibles										
Well Equipment				\$456,000		\$626,800		-	\$1,082,8	
Lease Equipment				\$456,000	<u> </u>	\$346,400 \$973,200			\$346,40	-
Total Tangible Well C	ost			5456,000		\$373,200			31,423,2	.00
Plug and Abandon Co	st			\$0	1	\$0			50	
Total Well Cost				\$4,318,000		\$6,560,70	0		\$10,878,	700
long as Operator cond you must provide a co commencement of dr procured by Operator lelect to pu Well control insuranc	cated below, y ducts operation entificate of such illing operation curchase my own e procured by	ns hereunder and to ch insurance accepta ns. You agree that f vn well control insur Operator, provides,	pay your pable to Ope failure to pro rance policy among oth	g interest owner, agree to be corrected share of the premium rator, as to form and limits, a owide the certificate of insura for the certificate of the certificate o	ns therefore. t the time thi nce, as provi	If you elect is AFE is retailed ded herein, ombined Si	t to purchas urned, if ava will result in	e your owr illable, but n your beir	n well conti in no even ng covered	rol insurance at later than by insurance
	Mas offerendable	Martin Control								
volumes delivered ov request to Cimarex's I shall be deemed an e	er time. Shoul Marketing Dep	ld you choose to ma partment, we will sh ket your gas with Cir	rket your sh are with you	ourchasers. Such contracts m nare of gas with Cimarex, you u the terms and conditions pu r the terms and conditions se	will be subjeursuant to wh	ct to all of t nich gas will	he terms of	such contr	racts. Upor	n written
☐ I elect to m	arket my gas t	with Cimarex pursua	ant to the to	erms and conditions of its co	ntract.					
without affecting the	authorization	for expenditure her	ein granted	rations without any foreseea . By approval of this AFE, the erating agreement, regulator	working Inte	rest owner	agrees to pa	ay its prop	ortionate s	hare of actua
				Cimarex Energy Co. Appr	oval			171.5 1 15.70 1	caracacal make a	
Prepared by	9,415,704	Dri	ing and Co	mpletion Manager	<b>英語語</b> 模型	Regional F	Manager			
						The state of the s				

Joint Interest Approval







Lease Name:									
		Alexandra (			BCP - Drilling	REAL PROPERTY.	ACP - Drilling	R MALE	Completion /
					per - Diming		ACL DI IIIIE		
					(Dry Hole Cost)				Stimulation
Intangibles				Codes		Codies		Codes	
Roads & Location Preparation / Restoration				DIDC.100	\$160,000	MIMIM		STIM.100	\$30,000
Damages				DIDC.105	\$28,000	mmm.			
Mud / Fluids Disposal Charges				DIDC 255	\$120,000	Million.	unuum	STIM.255	\$120,000
Day Rate ####### DH Days EDiDG ACP Days @			Per Day	DIDC.115	\$1,301,000	DICC.120	\$131,000		
Misc Preparation Cost (mouse hale, rat hale, pads, pile clusters,	, misc.)			DIDC.120	\$26,000	<i>41111111</i>			
Bits				DIDC.125	\$170,000	DICC.125		STIM.125	\$0
	CHAIRS	Gallons Per D	ay	DIDC.135	\$180,000	DICC.130			
Water for Drilling Rig / Completion Fluids (Not Froc Water)			San Carrer	DIDC.140	\$30,000	DICC 135	\$1,000	STIM.135	\$0
Mud & Additives	<u> </u>			DIDC.145	\$400,000				
Surface Rentals				DIDC,150	\$120,000	DICC.140	50	STIM.140 STIM.145	\$140,000
Downhole Rentals	andeas)			DIDC.155	\$30,000			STIM.150	\$0 \$0
Formation Evaluation (DST, Caring including evaluation, G&G Se Mud Lagging 48.00		\$1,000.00	Due Day	DIDC.170	\$0 \$48,000			311W.150	
Open Hole Logging	ouys es	31,000.00	Irer iouy	DIDC.180	\$0				
Cementing & Float Equipment				DIDC.185	\$45,000	DICC.155	\$130,000	in in the second	
Tubular Inspections				DIDC.190	\$17,000	DICC.160	\$10,000	STIM,160	\$0
Casing Crews				DIDC.195	\$28,000	DICC.165	\$25,000	STIM.165	\$0
Extra Labor, Welding, Etc.				DIDC.200	\$18,000	DICC.170	\$5,000	STIM.170	\$0
Land Transparation (Trucking for tangibles)				DIDC.205	\$18,000	DICC 175	\$9,000	STIM.175	\$5,000
Supervision		# (Goldentia	Per Duv	DIDC.210	\$220,000	DICC.180	\$15,000	STIM.180	\$67,000
Trailer House / Camp / Catering		Annual Control of the		DIDC.280	\$47,000	DICC 255	\$5,000	STIM.280	\$13,000
Other Misc Expenses				DIDC.220	\$2,000	DICC 190	\$0	STIM.190	\$25,000
Overhead				DIDC.225	\$11,000	DICC,195	\$5,000		
Remedial Cementing				DIDC.231	\$0			STIM.215	\$0
MOB/DEMOB				DIDC.240	\$215,000				
Directional Drilling Services				DIDC,245	\$300,000				
Crane for Construction									
Solids Control				DIDC.260	\$43,000				
Well Control Equip (Snubbling Svcs.)				DIDC.265	\$60,000	DICC 240	\$10,000	5TIM,240	\$15,000
Fishing & Sidetrack Operations				DIDC.270	\$0	DICC.245	\$0	STIM.245	\$0
Completion Rig		in some and other		MILLION IN	umama.	111111111111111111111111111111111111111	uummi.	STIM,115	\$0
Coll Tubing	9097817	Tilley was another		901110				STIM.260	\$350,000
Completion Logging, Perforating, WL Units, WL Surveys		contraction	Sasabbulation				uumm.	STIM.200	\$213,000
Composite Plugs						9////////	ammani.	STIM.390	\$113,000
Stimulation Pumping Charges, Chemicals, Additives, Sand								5TIM.210	\$2,881,000
Stimulation Water / Water Transfer / Water Storage									
								STIM,295	\$299,000
Cimarex Owned Frac / Rental Equipment								STIM.395 STIM.305	\$299,000 \$100,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative				DIDC.300	\$20,000			_	Management of the latest of th
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance \$1.00   Per Foot				DIDC.285	\$21,000			\$TiM.30\$	\$100,000
Cimarex Owned Frac / Rental Equipment  Legal / Regulatory / Curative  Well Control Insurance \$1.00   Per Foot  Contingency of Drilling Intangibles	5					DICC:550	\$13,000	_	Management of the latest of th
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S1.00   Per Foot Contingency % of Drilling Intangibles Construction For Flow Lines	5			DIDC.285	\$21,000	DICC.220	\$13,000	\$TiM.30\$	\$100,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L	5			DIDC.285	\$21,000 \$184,000	DICC-220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Cantingency Construction For Flow Lines	s			DIDC.285	\$21,000	DICC 250	\$13,000 \$359,000	\$TiM.30\$	\$100,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S1.00   Per Foot Contingency % of Drilling Intangibles Construction For Flow Lines Construction For Sales P/L Total Intangible Cost	S			DIDC.285	\$21,000 \$184,000	DICC 220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment		Fore	L & / Sout	DIDC.285	\$21,000 \$184,000	DICC 220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing	Size	Feet	S/Foot	DIDC.28S DIDC.43S	\$21,000 \$184,000 \$3,862,000	DICC 220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe	Size 0	0.00	\$0.00	DIDC.285 DIDC.435 DIDC.435	\$21,000 \$184,000 \$3,862,000 \$0	DICC.220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe	Size 0	0.00	\$0.00 \$0.00	DIDC.285 DIDC.435 DWEB.150 DWEB.130	\$21,000 \$184,000 \$3,862,000 \$0 \$0	DICC.220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String	Size	0.00 0.00	\$0.00 \$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135	\$21,000 \$184,000 \$3,862,000 \$0 \$0	DICC.220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Under String Surface Casing Surface Casing Surface Casing Surface Casing Surface Casing Surface Casing	Size 0 0 0 0	0.00 0.00 0.00 1500.00	\$0.00 \$0.00 \$0.00 \$36.21	DIDC.285 DIDC.435 DIDC.435 DWEB.150 DWEB.130 DWEB.135 DWEB.140	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000	DICC220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1	Size 0 0 0 13.375 9.625	0.00 0.00 0.00 1500.00 9548.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE8.140 DWE8.145	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000	DICC.220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2	Size 0 0 0 0 13 375 9.625	9.00 0.00 0.00 1500.00 9548.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$0	DICC.220		\$TiM.30\$	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner	Size 0 0 0 0 13.375 9.625 0	9.00 0.00 0.00 1500.00 9548.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000		\$359,000	\$TIM.305	\$100,000 \$219,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangular Well Equipment Casing Drive Pipe Water String Surface Casing 1 Intermediate Cosing 2 Drilling Intermediate Drilling Intermediate Drilling Intermediate Drilling Intermediate Drilling Intermediate Drilling Intermediate Drilling Inter Production Cosing or Liner	Size 0 0 0 13.375 9.625 0 0 5.5	9.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$0	DWEA,100	\$359,000 \$468,000	STIM.305	\$100,000 \$219,000 \$4,590,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Back	Size 0 0 0 0 13.375 9.625 0 0 5.5	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE8.150 DWE8.135 DWE8.140 DWE8.145 DWE8.145	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$0		\$359,000	STIM-220	\$100,000 \$219,000 \$4,590,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Toiling or Liner Production Tie-Back Tubing	Size 0 0 0 13.375 9.625 0 0 5.5	9.00 0.00 0.00 1500.00 9548.00 0.00 0.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.130 DWE3.135 DWE8.145	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$0	DWEA,100 DWEA,165	\$359,000 \$458,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101	\$100,000 \$219,000 \$4,590,000 \$0 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes	Size 0 0 0 0 13.375 9.625 0 0 5.5	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101	\$100,000 \$219,000 \$4,590,000 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangular Well Equipment Cosing Drive Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolotion Packer	Size 0 0 0 0 13.375 9.625 0 0 5.5	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.130 DWE3.135 DWE8.145	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$458,000 \$0	STIM.220 STIM.220 STIMT.101 STIMT.102 STIMT.120	\$100,000 \$219,000 \$4,590,000 \$0 \$0 \$0 \$40,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S1.00   Per Foot Contingency   S1.00   Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tensible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Te-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size 0 0 0 0 13.375 9.625 0 0 5.5	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120	\$100,000 \$219,000 \$4,590,000 \$5,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine	Size 0 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pu	Size 0 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Put Tangible - Lease Equipment	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S1.00   Per Foot Contingency   S1.00   Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Puts Tangible - Lease Equipment N/C Lease Equipment	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tais Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Uff Equipment (BHP, Rads, Anchors, ESP, GVIs, PC Putanis, Tanks, Tanks Steps, Stairs	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S1.00   Per Foot Contingency   S1.00   Per Foot Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Puts Tangible - Lease Equipment N/C Lease Equipment	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Putanis, Tonks Steps, Stairs Battery (Heater Treoter, Separator, Gas Treating Equipment)	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance S1.00   Per Foot Contingency   S1.00   Per Foot Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Put Tangible - Lease Equipment N/C Lease Equipment Tanks, Tonks Steps, Stairs Battery (Retater Treater, Separator, Gas Treating Equipment) Secondary Containments	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE8.160 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tengabler Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment N/C Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility)	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE3.155 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pu Longible Lease Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Verenative Line to facility) Facility Electrical & Automation	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE3.155 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Put Fonks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containents Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE3.155 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Lensible Well Equipment Cosing Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Putangible - Lease Equipment N/C Lease Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treoter, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWO Connection Flow Lines (Line Pipe fram wellhead to central facility) Flow Lines (Line Pipe fram wellhead to central facility)	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE3.155 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangular Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Put Condition For Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe fram wellhead to central facility) Pipeline to Soles	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE3.155 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$359,000 \$468,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pu Longible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Cwerhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe fram wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE3.155 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$54,000 \$367,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$468,000 \$0 \$43,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0 \$0
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Pocker, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pu Longible - Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipment) Secondary Containments Cwerhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe fram wellhead to central facility) Pipeline to Sales Meters and Metering Equipment	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.135 DWE3.140 DWE3.155 DWE8.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$367,000 \$0 \$35,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100 DWEA.165 DWEA.120	\$468,000 \$468,000 \$43,000 \$0	STIM.220 STIM.220 STIM.210 STIM.101 STIMT.105 STIMT.120 STIMT.120 STIMT.405	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0 \$0 \$45,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tensible Well Equipment Cosing Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Putsing) Lines Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treoter, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe fram wellhead to central facility) Pipeline to Soles Meters and Metering Equipment Total Tangibles	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.140 DWE3.145 DWE3.155 DWE3.150 DWE3.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$367,000 \$0 \$35,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100 DWEA.125 DWEA.125	\$468,000 \$468,000 \$43,000 \$0	STIM.220 STIM.220 STIM.220 STIM.210 STIM.105 STIM.105 STIM.105 STIM.105 STIM.105 STIM.105	\$100,000 \$219,000 \$4,590,000 \$0 \$40,000 \$5,000 \$0 \$0 \$45,000
Cimarex Owned Frac / Rental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tensible Well Equipment Cosing Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Putsing) Lines Equipment Tanks, Tonks Steps, Stairs Battery (Heater Treoter, Separator, Gas Treating Equipment) Secondary Containments Overhead Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe fram wellhead to central facility) Pipeline to Soles Meters and Metering Equipment Total Tangibles	Size 0 0 0 13.375 9.625 0 0 5.5 0 2.375	9.00 9.00 1500.00 9548.00 9.00 21270.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00 \$22.00	DIDC.285 DIDC.435 DIDC.435 DWE3.150 DWE3.130 DWE3.140 DWE3.145 DWE3.155 DWE3.150 DWE3.160	\$21,000 \$184,000 \$3,862,000 \$0 \$0 \$0 \$367,000 \$0 \$35,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DWEA.100 DWEA.125 DWEA.125	\$468,000 \$468,000 \$43,000 \$0	STIM.220 STIM.220 STIM.220 STIM.210 STIM.105 STIM.105 STIM.105 STIM.105 STIM.105 STIM.105	\$100,000 \$219,000 \$4,590,000 \$0 \$0 \$40,000 \$5,000 \$0 \$0

Production Post Total Well



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P&A Costs

Total Cost

					Production			Total Well
					Equipment /		Completion	Cost
Intangibles				Codes	Construction	Codes		
Roads & Location Preparation / Restoration	)	Special and a subsection of the subsection of th		CON.100	\$2,500	PCOM,100	\$1,000	\$193,500
Damages		An Freezonar annissas.	22022279025201	CON,105	\$900			\$28,900
Mud / Fluids Disposal Charges			77744 T. 3 444			PCOM.255	\$144,000	\$384,000
Day Rate ####### DH Days 50.00 ACP	CANADA STATE OF THE STATE OF TH	\$5,00	Per Day					\$1,432,000
Misc Preparation Cost (mouse hale, rat hale, pads, pile cl	usters, misc.)					20011405	\$0	\$26,000
Fuel \$2.00 Per Gallon	- unnuun	Gallons Per D	OU .			PCOM.125 PCOM.130	S0	\$170,000 \$180,000
Water for Drilling Rig / Completion Fluids (Not Frac Water	-	Gamons FEE D	Dy .			PCOM.135	\$1,000	\$32,000
Mud & Additives								\$400,000
Surface Rentals				CON-140	\$3,000	PCOM-140	\$280,000	\$543,000
Downhole Rentals						PCOM-145	\$0	\$30,000
Formation Evaluation (DST, Coring including evaluation,								\$0
	48.00 Days @	\$1,000,00.	Per Day				<i></i>	\$48,000
Open Hole Logging Cementing & Float Equipment								\$175,000
Tubular Inspections						PCOM 16D	\$3,700	\$30,700
Casing Crews						WWW.		\$53,000
Extra Labor, Welding, Etc.				CON 170	\$66,000	PCOM.170	\$0	\$89,000
Land Transporation (Trucking for tangibles)				CON,175	\$8,000	PCOM-175	\$6,800	\$45,800
Supervision		\$4,000.00	Per Day	CON.180	\$8,500	PCOM.180	\$8,500	\$319,000
Trailer House / Camp / Catering								\$65,000
Other Misc Expenses				CON-190	\$3,000	PCOM.190	\$0	\$30,000
Overhead								\$16,000
Remedial Cementing MOB/DEMOB						PCOM.215	\$0	\$215,000
Directional Drilling Services		JAN STANDARDS AND						\$300,000
Crane for Construction				CON.230	\$4,000			\$4,000
Solids Control								\$43,000
Well Control Equip (Snubbing Svcs.)				Mannie.		PCOM.240	\$22,000	\$107,000
Fishing & Sidetrack Operations						PCOM.245	\$0	\$0
Completion Rig						PCOM.115	\$14,000	\$14,000
Coll Tubing						PCOM,260	\$0	\$350,000
Completion Logging, Perforating, WL Units, WL Surveys	Harrist State of the State of t					PCOM,200	\$0	\$213,000
Composite Plugs				unumn		PCOM.390	\$0	\$113,000
	4			9311311313	sananan a	00001 210	eni	¢2 001 nnn
Stimulation Pumping Charges, Chemicals, Additives, Sand	d					PCOM,210	\$0	\$2,881,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage	d					PCOM,210	\$0	\$299,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Kental Equipment	d			CON.300	\$0	PCOM,210	\$0	
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage				CON.300	\$0	PCOM,210	\$0	\$299,000 \$100,000
Stimulation Pumping Charges, Chemicals, Additives, Sans Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Hental Equipment Legal / Regulatory / Curative Well Control Insurance \$1.00   Per F Contingency 0.0 % of Drilling Inta	-oot			CON.220	\$10,000		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100
Stimulation Pumping Charges, Chemicals, Additives, Sans Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Hental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Into Construction For Flow Lines	-oot			CON.220 CON.310	\$10,000 \$3,500			\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L	-oot			CON.220	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500
Stimulation Pumping Charges, Chemicals, Additives, Sans Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Hental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency 0.0 % of Drilling Into Construction For Flow Lines	-oot			CON.220 CON.310	\$10,000 \$3,500			\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00   Per F Contingency 0.0 % of Orilling Into Construction For Flow Lines Construction For Soles P/L Total Intangible Cost	-oot			CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Hental Layupment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F Contingency 0.0 % of Orilling Into Construction For Flow Lines Construction For Soles P/L Total Intangible Cost	-oot	Feet	\$/Foot	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00   Per F Contingency 0.0 % of Orilling Into Construction For Flow Lines Construction For Soles P/L Total Intangible Cost	Foot ingibles	Feet 0.00	\$/Faat \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L  Total Intangible Cost  Tangible - Well Equipment Cosing	inglbles Size			CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$0 \$9,449,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Hental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00   Per F Contingency 0.0   % of Drilling Into Construction For Flow Lines Construction For Soles P/L Total Intangible Cost   Tangible - Well Equipment Cosing   Drive Pipe Conductor Pipe Water String	Size 0 0 0	0,00 0.00 0.00	\$0.00 \$0.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$0 \$9,449,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing	Size 0 0 13:375	0.00 0.00 0.00 1500.00	\$0.00 \$0.00 \$0.00 \$36.21	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$0 \$9,449,500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance \$1.00 Per F Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing 1	Size   0   0   0   13.375   9.625	0,00 0.00 0.00 1500.00 9548.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$0 \$3,500 \$2,449,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00   Per F Contingency 0.0   % of Orilling Into Construction For Flow Lines Construction For Soles P/L  Total Intangible Cost  Tanglole - Well Equipment Cosing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2	Size   O   O   O   O   O   O   O   O   O	0.00 0.00 0.00 1500.00 9548.00 0.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$1,000 \$1
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 2 Drilling Liner	Size   0   0   13.375   9.625   0   0   0   0	0,00 0.00 0.00 1500.00 9548.00 0,00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$54,000 \$367,000 \$0 \$0 \$367,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Cosing or Liner Production Cosing or Liner	Size   0   0   13.375   9.625   0   0   5.3	0,00 0.00 0.00 1500.00 9548.00 0.00 21270.00	\$0.00 \$0.00 \$3.6.21 \$38.45 \$0.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$466,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F Construction Insurance 0.0 % of Orilling Into Construction For Flow Lines Construction For Soles P/L  Total Intangible Cost  Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Cosing or Liner Production Tie-Back	Size   0   0   0   13.375   9.625   0   0   5.3   0	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0	PCOM 220	\$48,100 \$529,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$0 \$468,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Cosing or Liner Production Cosing or Liner	Size   0   0   13.375   9.625   0   0   5.3	0,00 0.00 0.00 1500.00 9548.00 0.00 21270.00	\$0.00 \$0.00 \$3.6.21 \$38.45 \$0.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0		\$48,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$54,000 \$367,000 \$0 \$466,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing	Size   0   0   0   13.375   9.625   0   0   5.3   0	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0	PCOM 220	\$48,100 \$529,100	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$54,000 \$367,000 \$468,000 \$0 \$69,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Froc / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction Insurance 0.0 % of Orilling Into Construction For Flow Lines Construction For Soles P/L Total Intangible Cost Fangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size   0   0   0   13.375   9.625   0   0   5.3   0	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0	PCOMIZ20  PCOMITAGO	\$48,100 \$529,100 \$529,000 \$1,800	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$0 \$468,000 \$69,000 \$118,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L  Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Intermediate Casing I Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$54,000 \$367,000 \$468,000 \$118,000 \$0 \$68,800
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhaad, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.220 CON.310	\$10,000 \$3,500 \$0	PCOMIZ20  PCOMITAGO	\$48,100 \$529,100 \$529,000 \$1,800	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$0 \$468,000 \$69,000 \$118,000
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction Insurance 0.0 % of Orilling Into Construction For Flow Lines Construction For Soles P/L Total Intangible Cost    Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs Tangible - Lease Equipment	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.220 CON.310 CON.265	\$10,000 \$3,500 \$0 \$109,400	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$367,000 \$367,000 \$118,000 \$118,000 \$0 \$6,800 \$0
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Cosing 1 Intermediate Cosing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Life Equipment (BHP, Rods, Anchors, ESP, GVLs Tangible - Lesse Equipment N/C Lease Equipment	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	COM.220 COM.310 COM.265	\$10,000 \$3,500 \$0 \$109,400 \$65,000	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$0 \$0 \$154,000 \$367,000 \$118,000 \$118,000 \$0 \$65,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Cantrol Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs Tangible - Lease Equipment Tanks, Tanks Steps, Stalis	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	COM.220 CON.310 CON.265  CON.265  CON.7.400 CONT.400	\$10,000 \$3,500 \$0 \$109,400 \$109,400 \$65,000 \$71,500	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$54,000 \$118,000 \$6,800 \$0 \$0 \$65,000 \$0 \$0 \$118,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  fangible- Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs Tanks, Tanks Steps, Stalrs Battery (Heater Treater, Separator, Gas Treating Equipment Tranks, Tanks Steps, Stalrs Battery (Heater Treater, Separator, Gas Treating Equipment Equipmen	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.265 CONT.400 CONT.405 CONT.410	\$10,000 \$3,500 \$0 \$109,400 \$15,000 \$71,500 \$115,700	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$3,500 \$9,449,500 \$0 \$0 \$0 \$354,000 \$367,000 \$0 \$468,000 \$118,000 \$0 \$6,800 \$0 \$0 \$171,500
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction Insurance 0.0 % of Orilling Into Construction For Flow Lines Construction For Soles P/L Total Intangible Cost    Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs Tanifela - Lease Equipment Tanks, Tanks Steps, Stalrs Battery (Hester Treater, Separator, Gas Treating Equipment Secondary Containments	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.265 CON.26	\$10,000 \$3,500 \$109,400 \$109,400 \$65,000 \$71,500 \$115,700 \$8,000	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$3,500 \$3,500 \$9,449,500 \$0 \$0 \$0 \$0 \$1367,000 \$367,000 \$18,000 \$0 \$69,000 \$18,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  fangible- Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs Tanks, Tanks Steps, Stalrs Battery (Heater Treater, Separator, Gas Treating Equipment Tranks, Tanks Steps, Stalrs Battery (Heater Treater, Separator, Gas Treating Equipment Equipmen	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.265 CONT.400 CONT.405 CONT.410	\$10,000 \$3,500 \$0 \$109,400 \$15,000 \$71,500 \$115,700	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$3,500 \$9,449,500 \$9,449,500 \$0 \$0 \$54,000 \$367,000 \$0 \$69,000 \$6,800 \$0 \$569,000 \$0 \$6,800 \$0 \$0 \$0 \$118,000 \$0 \$118,000 \$0 \$0 \$0 \$118,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Climarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Flow Lines Construction For Soles P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Life Equipment (BHP, Rods, Anchors, ESP, GVLs Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipm Secondary Containments Overhead Power Distribution (electric line to facility)	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CONT.400 CONT.405 CONT.405 CONT.405 CONT.405 CONT.405 CONT.420	\$10,000 \$3,500 \$0, \$109,400 \$109,400 \$65,000 \$71,500 \$115,700 \$8,000 \$3,000	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$54,000 \$0 \$468,000 \$118,000 \$6,800 \$0 \$54,000 \$118,000 \$118,000 \$0 \$0 \$118,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Flow Lines Construction For Sales P/L Total Intangible Cost  Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs Tangible - Lease Equipment Tanks, Tanks Steps, Stalis Battery (Heater Trateur, Separator, Gas Treating Equipment Secondary Contents & Automation (electric line to facility) Facility Electrical & Automation	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CONT.400 CONT.405 CONT.415 CONT.425 CONT.425	\$10,000 \$3,500 \$0, \$109,400 \$109,400 \$65,000 \$71,500 \$115,700 \$8,000 \$31,200	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$9,50 \$0 \$54,000 \$118,000 \$6,800 \$0 \$6,800 \$118,700 \$0 \$118,000 \$0 \$0 \$118,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Layinment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction For Flow Lines Construction For Sales P/L Total Intangible Cost Francisco Contingency 51.00 Per F. Construction For Sales P/L Total Intangible Cost Francisco Cost Pipe Water String Surface Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Casing or Liner Production Casing or Liner Production Casing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhale Lift Equipment (BHP, Rods, Anchors, ESP, GVLs Tankilles - Lease Equipment Torks, Tanks Steps, Stalrs Searca, Gas Treating Equipment Torks, Tanks Steps, Stalrs Searcandary Containments Overhead Power Distribution (electric line to facility) Pipeline to Sales	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CONT.220 CON 310 CON .265	\$10,000 \$3,500 \$109,400 \$109,400 \$109,400 \$71,500 \$115,700 \$3,000 \$31,200 \$23,200	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$5,9449,500 \$9,449,500 \$0 \$54,000 \$0 \$54,000 \$0 \$54,000 \$0 \$569,000 \$118,000 \$0 \$5,000 \$118,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Stimulation Pumping Charges, Chemicals, Additives, Sand Stimulation Water / Water Transfer / Water Storage Cimarex Owned Frac / Nental Equipment Legal / Regulatory / Curative Well Control Insurance 51.00 Per F. Construction Insurance 0.0 % of Orilling Into Construction For Flow Lines Construction For Soles P/L Total Intangible Cost    Tangible- Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing 1 Intermediate Casing 1 Intermediate Casing 2 Drilling Liner Production Cosing or Liner Production Cosing or Liner Production Tie-Back Tubing Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs Tangible Lease Equipment Tanks, Tanks Steps, Stalrs Battery (Heads Steps, Stalrs Battery (Heads Power Distribution (electric line to facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility) Facility Electrical & Automation SWD Connection Flow Lines (Line Pipe from wellhead to central facility)	Size   O   O   O   O   O   O   O   O   O	0,00 0.00 0.00 1500.00 9548.00 0,00 9.00 21270.00	\$0.00 \$0.00 \$0.00 \$36.21 \$38.45 \$0.00 \$7.00 \$22.00 \$0.00	CON.265 CON.26	\$10,000 \$3,500 \$0 \$109,400 \$1109,400 \$65,000 \$71,500 \$115,700 \$3,000 \$31,200 \$23,200	PCOMIZED  PCOMITADS  PCOMITADS	\$48,100 \$529,100 \$69,000 \$1,800 \$0	\$299,000 \$100,000 \$20,000 \$21,000 \$474,100 \$3,500 \$9,449,500 \$0 \$0 \$0 \$0 \$0 \$18,000 \$18,000 \$18,000 \$0 \$68,800 \$0 \$71,500 \$31,200 \$31,200 \$31,200

\$0

\$10,878,700

\$599,900

\$455,800