HIGHMARK

AUTHORITY FOR EXPENDITURE DRILLING AND COMPLETION

Operator HighWark Energy Operating Well Num Well Name Duckhorn 1-13-12KH API Num Operator WI 78D County / St		Date 11/15/2016 AFE Number TBD	
	and the second s		

PROÆCT: Dilli, complete, and equip 2 mile horizontal Mississipplan well w/ multi-stage cemented plug & perf completion. +/- 9,750' TVD; +/- 20,066' MD. +/- 9,800' lateral length. 2,500 lb/ft.

	E COSTS		T	Y2	1	
Minor	Description		Drilling - 8153	Completion - 8155		Total
100	Location, Roads & Survey		\$ 200,000	\$ 12,000	5	212,000
110	Surface Damages & Right of Way		25,000		15	25,000
120	Rig Move		200,000		5	200,000
140	Rig Cost - Daywork / Workover Rig		636,000	93,000	\$	669,000
150	Coiled Tuhing Unit			180,000	Š	180,000
160	Fuel & Power		113,000		5	113,000
165	Drilling Water / Frac Water & Transfer		24,000	245,000	5	269,000
170	Bits & BHA / Downhale Rentals		247,000	50,000	\$	307,690
175	Drill Pipe Rental		6,000		15	6,900
180	Open Hole Logging / Cased Hole Logging			5,000	\$	5,000
185	Directional Orilling Services		206,000		\$	206,000
190	Surface Equipment Rental		144,000	144,000	\$.	288,000
195	Field Office and Communications		47,000	17,000	\$	64,000
200	Contract Service - Engineering & Geology		73,000	13,000	\$	86,000
210	Tubular Inspection		000,8	3,000	\$	11,000
220	Transportation		15,000	10,000	5	25,000
240	Fishing Tools & Services		1		5	-
250	Mud & Chenicals	· · · · · · · · · · · · · · · · · · ·	367,000	75,000	\$	442,000
255	Mud Logging		33,000		\$	33,000
260	Formation Evaluation		12,000		\$	12,000
270	Cement Services & Float Equipment	·····	164,000		\$	164,000
280	Casing Crews		70,000		4	70,000
290	Stimulation		74,000	3,200,000	ě	3,200,000
295	Pumping Services			************		3,200,000
300	Acidizing			92, 10,		000
315	Flowback & Well Testing	 			\$	
320			488.450	88,		88,000
320 325	Mud Disposal / Salt Water Disposal		180,000	165,000	<u>ş</u>	345,000
	Environmental, Health & Safety		10,000	5,000	Ş	15,000
340	Perforating & Wireline Services			232,^^0	<u> </u>	232,000
350	Wellsite Supervision		164,000	60,000	5_	224,000
160	Other Labor		34,000	5,000	5	39,000
370	Surface Facility & Pipeline Installation Labor			50,000	\$	50,000
700	Legal Expenses & Title		56,000		\$	56,000
800	Other Expenses		10,000		\$	10,000
850	Overhead	· · · · · · · · · · · · · · · · · · ·	21,000	10,060	5	31,000
B51	Insurance - Control of Well				\$	
354	Contingency		153,000	236,000	\$	389,000
		TOTAL INTANGIBLE	3,218,000	4,959,000		8,168,000
TANGIBLE C	OSTS		Drilling - 8154	Completion - 8156		Total .
ldo	Surface Casing		39,000		\$	39,000
05	Intermediate Casing		215,000		\$	215,000
115	Production Casing		396,000		5	396,000
20	Wellhead		18,000	32,000	\$	50,000
10	Tubing			46,000	Ś	46,000
30	Downhole Equipment		15,000	500	÷	25,000
35	Artificial Lift Equipment			200	ŝ	12,000
40	Trucking		10,000	100	÷	20,000
50	Conductor		12,000		<u>~</u>	12,000
60	Surface Facilities		12,000		-	240,000
70	Valves & Fittings				¥	
80	Flowlines					25,000
D.U				and a	9	25,000
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80	Other	TOTAL MITRALOGIC	7,000		£	7,000
00	Ciper	TOTAL INTANGIBLE	7,000 712,000	400,000	£	7,000 1,112,000

It is recognized that the amounts herein are estimates only and approval of this authorization shall extend to the actual costs incurred in conducting the operation specified whether more or less than that herein set out.

HighMa	rk Approvel	//.				
VP Operations	Brandon Junker	Date ///5//6				
COO	Stephen Pugh Stephen Pugh	Date 11/5/16				
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Partiner Approxal						
Signature		Company				
Printed Name		Date				
Title/Pasition	William and the second	Phone #/Email				
	We do DO NOT elect to be covered by High (please initial)	Mark Energy Operating, LLC's Well Control Insuranço.				

