EXHIBIT C.S.R.



 Operator:
 Felix Energy LLC
 Date:
 11/18/2014

 Well Name:
 Shangri-La 2524-4H
 Field:

 Proposed TD:
 19568* MD/9017* TVD
 County, State:
 Kingfisher, OK

 Location:
 24-25 - 15N - 8W
 Objective:
 Meramec

 Purpose:
 Drill, complete & equip horizontal well
 AFE No.:

010	F 10	les		Orilling	Completion	Facility	Total
		Permits, Licenses, Etc		(830) 6,000	(840)	(840)	6,
		Staking & Surveying		8,000		ļ l	8,
025		Road, Locations		150,000	30.000	5,000	185,
030		Damages		50,000			50,
035	5	Mobilization/Demobilization		264,000			264,
040	0	Daywork Contract	28 days @ \$23500	665,150			665,
045	4.4.4 (000)	Footage Contract			i	i	
050		Mouse/Rathole/Conduct Pipe		17500			
				17,500			17,
055		Directional Drilling & Surveying		334,500			334,
060		Bits, Tools, Stabilizers		124,408	45,000		169,
065	5	Fuel, Power		206,500	8,750		215,
070	0	Drill Water		20,400	•		20.
075	5	Mud & Chemicals		420,000			420
080		Mud Logging		30,000		•	30,
085				30,000	All and the figure		30,
		Drill Stem Testing					
090		Core Analysis		•			
095	5	Openhole Logging					
100	0	Cement Services/Float Equip		205,000			205,
109		Transportation, Trucking		70,800	40,000	1	110
130		Casing Crew & Equipment	• • •	60,670			60
						L	
115		Welding Services		15,000	5,000	10,000	30
120	0	Contract Labor		25,000	17,500		42
125	5	Rental Equipment		150,950	203,500	10,000	364
130	0	Completion Rig			96,000		96
135		Coiled Tubing					
			į	and the water of the same parameters and	6,500		
140		Cased Hole Logs & Surveys	•	·		ļ	6
145		Perforating/Wireline Services	<u>_</u>	and the second second	505,000		505
150	0	Miscellaneous		20,000	200,000		220
155	5	Acidizing/Fracturing 5	O Stage Plug & Perf		4,875,600		4,875
160	ao .	Well Testing	f		50,000		50
165		Completion Fluids			15,000		15
		* : _ · · · · · · · · · · · · · · · · · ·					
170		Other Services		307,050	62,500		359
175	5	Supervision		125,800	163,600		289
180	:0	Overhead		13,396	6,000		19,
185	5	Well Control Insurance		19,568	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		19
190	0	Legal, Title Services	1	3,000			3.
195		P&A Costs	.,		L.,		
200				99,381	110,774		210
200		Contingency				l	
		Subi	otal - Intangibles	3,412,073	6,440,724	25,000	9,877,
ngi	ible	\$		Drilling	Completion	Facility	Total
		A company of the comp	•	(850)	(860)	(860)	
010		Conductor Casing					
	5	Surface Casing 1500'	9.625 36# K-55 STC	36,990			36
015	0	Intermediate Casing					
015 120		Orilling Liner				A animamonia anim	
120			5.5 23# P-110 DQX	410,928		The second of the second secon	410
120			3.3 23H F-210 DUA	410,320		i	. 410
120 125 130		Production Liner	· · · · · · · · · · · · · · · · · · ·			<u> </u>	
120 125 130 135	_	: Production Tubing 8617 2	.375in Prod Tubing	2	37,484		. 37
120 125 130 135 140							37
120 125 130 135		Wellhead Equipment		22,000	15,000		
120 125 130 135 140	15	Wellhead Equipment Float Equip/Liner Hanger	* * *	22,000	15,000		
120 125 130 135 140 145 150	5 0	Float Equip/Liner Hanger		22,000	15,000	60,000	. 60
120 125 130 135 140 145 150	5 0 5	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline		22,000		60,000	
120 125 130 135 140 145 150 155	5 0 5 5	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment		22,000	15,000		15
120 125 130 135 140 145 150 160 165	5 60 5 50 65	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment		22,000		187,000	15 187
120 125 130 135 140 145 150 160 165	15 10 15 10 15 10	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision		22,000		187,000 21,600	15 187 21
120 125 130 135 140 145 150 155 160 165 170	15 10 15 10 15 10	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling		22,000		187,000	15 187 21
120 125 130 135 140 145 150 160 165	15 10 15 10 15 10	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision		22,000		187,000 21,600	15 187 21
120 125 130 135 140 145 150 155 160 165 170	55 50 55 50 55 70 75	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling		22,000		187,000 21,600	15 187 21
120 125 130 135 140 145 150 165 170 175 180 185	5 0 5 5 60 65 75 80	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface)		22,000	15,000	187,000 21,600	15 187 21 5
120 125 130 145 140 145 150 165 170 175 180 185	55 50 55 50 55 75 80 85	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole)		22,000		187,000 21,600	15 187 21 5
120 122 130 135 140 149 150 165 160 170 179 180 188 188	55 50 55 50 55 50 55 50 55 50 65 60	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power		22.000	15,000	187,000 21,600 5,000	15 187 21 5
12C 12S 13G 14G 14S 15G 15S 16C 16S 17C 17S 18G 18S 19G 19S	55 50 55 50 55 50 55 50 55 56 60 55	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (downhole) Power Flow Lines		22,000	15,000	187,000 21,600 5,000	15 187 21 5
12C 12S 13G 14G 14S 15G 15S 16C 16S 17C 17S 18G 18S 18G 19G 19S 20C	55 50 55 50 55 75 80 85 86 90 95	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Flow Lines Fipeline & Metering		22.000	15,000	187,000 21,600 5,000	15 187 21 5
120 129 130 135 140 145 150 165 170 177 180 188 190 195	55 50 55 50 55 75 80 85 86 90 95	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (downhole) Power Flow Lines		22.000	15,000	187,000 21,600 5,000	15 187 21 5
120 125 130 135 140 145 150 165 177 188 188 190 195 200	55 50 55 50 55 50 55 50 55 50 55 50 55 50 55	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering Misc & TCC Contingency		22,000	15,000	187,000 21,600 5,000	15 187 21 5 20 15
120 125 130 135 140 145 150 165 177 180 188 186 190 195 200	55 50 55 50 55 50 55 50 55 50 55 50 55 50 55	Float Equip/Liner Hanger Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering Misc & TCC Contingency Build battery	btotal - Tangibles	22,000	15,000	187,000 21,600 5,000 15,000	60 15 187 21 5 20 15 15