

 Operator:
 Felix Energy LLC

 Well Name:
 Safari 0706-3AH

 Proposed TD:
 19871' MD/9320' TVD

 Location:
 07-06 - 15N - 8W

 Purpose:
 Drill, complete & equip horizontal well

Date: 6/30/2014 10 17 3 / 2014
Field:
County, State: Kingfisher, OK
Objective: Meramec
AFE No.:

ntangibles		Drilling (830)	Completion (840)	Facility (840)	Total	
010	Permits, Licenses, Etc		2,000			2,000
020	Staking & Surveying		3,000			3,00
025	Road, Locations		250,000	75,000	5,000	330,00
030	Damages		30,000			30,00
035	Mobilization/Demobilization	· · ·	224,200			224,20
040	Daywork Contract		607,725			607,72
045	Footage Contract		007,723			607,72
050			45.500			
	Mouse/Rathole/Conduct Pipe		15,500			15,50
055	Directional Drilling & Surveying		322,500			322,50
060	Bits, Tools, Stabilizers		90,684	100,000		190,68
065	Fuel, Power		149,450	99,750		249,20
070	Drill Water		19,800			19,80
075	Mud & Chemicals		168,000			168,0
080	Mud Logging		30,000			30,0
085	Drill Stem Testing				CONTROL OF THE CONTRO	
090	Core Analysis					
095						
	Openhole Logging		1			
100	Cement Services/Float Equip		155,000			155,00
105	Transportation, Trucking		69,600	30,000		99,6
110	Casing Crew & Equipment		61,428	. 18		61,4
115	Welding Services		15,000	5,000	5,000	25,0
120	Contract Labor		25,000	10,000		35,0
125	Rental Equipment		277,199	150,000	10,000	437,1
130	Completion Rig	100	277,133	135,000	20,000	135,0
135	Coiled Tubing				AND THE RESERVE OF THE PARTY OF	100,0
	in \$10.00 March 100 pt 100 March 100			100,000		
140	Cased Hole Logs & Surveys	the second secon	-	20,000		20,0
145	Perforating/Wireline Services			300,000		300,0
150	Miscellaneous		20,000	300,000		320,0
155	Acidizing/Fracturing			5,110,000		5,110,0
160	Well Testing			50,000		50,0
165	Completion Fluids			20,000		20,0
170	Other Services		279,025	120,000		399,0
175	Supervision	and the second s	118,800	75,000	3,000	196,8
					3,000	
180	Overhead		13,002	6,000	*	19,0
185	Well Control Insurance		19,871			19,8
190	Legal, Title Services		3,000			3,0
195	P&A Costs					
200	Contingency		193,036	435,874		628,9
		Subtotal - Intangibles	3,162,819	7,141,624	23,000	10,327,44
	**	anatotal interigrand	Drilling	Completion	Facility	
angible	S		(850)	(860)	(860)	Total
010	Conductor Casing		- 1			
015	Surface Casing	1500' 9.625 36# K-55 STC	36,990			36,9
120	Intermediate Casing					
125	Drilling Liner					
130		400741 F F 300 B 440 UFF	474 740	er ordanist specifica, est un determina familiar de la companya del companya de la companya de la companya del companya de la		474.7
	Production Casing	19871' 5.5 20# P-110 USF	474,718			474,7
135	Production Liner		-			
140	Production Tubing	8,800 ft of 2-3/8"		102,534		102,5
145	Wellhead Equipment		22,000	30,000		52,0
150	Float Equip/Liner Hanger		- 1			
155	Nipple/ Valve/ Fitting/Flowline		The second secon		60,000	60,0
160	Subsurface Equipment	177		20,000		20,0
165	Surface Equipment				135,000	135,0
170		r and the second			5,000	5,0
	Supervision					
175	Hauling			-	5,000	5,0
180	Compressors					la de la compania
	Artificial Lift (surface)				30,000	30,0
185	Artificial Lift (downhole)			40,000		40,0
186		The second secon			35,000	35,0
	Power	1000				
186						
186 190 195	Power Flow Lines				85,000	85.0
186 190 195 200	Power Flow Lines Pipeline & Metering				85,000	85,0
186 190 195 200 205	Power Flow Lines Pipeline & Metering Misc & TCC Contingency					
186 190 195 200	Power Flow Lines Pipeline & Metering	Subball 7 - 11	E22 708	102 524	20,000	20,0
186 190 195 200 205	Power Flow Lines Pipeline & Metering Misc & TCC Contingency	Subtotal - Tangibles Total AFE	533,708 3,696,528	192,534 7,334,158		

Approved by:	
Date: 7-11-19	10/23/2014 cgs
Working Interest Owner Approval	
Approved by:	
Date:	
THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE SIGNED CO	DPY, PARTY AGREES TO PAY ITS WORKING INTEREST SHARE OF ACTUAL COSTS INCURRED.

OCT 23 2014

