

Operator: For Well Name: B. Proposed TD: 20 Location: 30 Purpose: D.

Felix Energy LLC
Blue Ox 3130-4H
20988' MD/10437' TVD
30-31 - 16N - 10W
Drill, complete & equip horizontal well

Date: Field: County, State: Objective: AFE No.:

12/9/2014

Blaine, OK
Meramec

ntangibles			es	Drilling (830)	Completion (840)	Facility (840)	Total
	010		Permits, Licenses, Etc	6,000			6,00
	020	*****	Staking & Surveying	8,000			8,0
-10111	025		Road, Locations	150,000	30,000	5,000	185,0
-	030	*****	Damages	50,000			50,0
1919	035	**	Mobilization/Demobilization	264,000			264,0
	040		Daywork Contract 34 days @ \$23500	817,600			817,6
	045		Footage Contract	817,000	-		617,0
-(6-1)	050		Mouse/Rathole/Conduct Pipe	17,500		ra-	17.5
-	055						17,5
-			Directional Drilling & Surveying	387,000		-	387,0
	060		Bits, Tools, Stabilizers	153,916	45,000		198,9
-rearis	065		Fuel, Power	248,500	8,750		257,2
	070		Drill Water	24,000	- 100		24,0
	075		Mud & Chemicals	495,000			495,0
·	080		Mud Logging	96,000			96,0
_	085		Drill Stem Testing	-			
	090		Core Analysis	- 1			
- 465	095		Openhole Logging	- 1			
	100	me	Cement Services/Float Equip	220,000			220,0
*****	105		Transportation, Trucking	78,000	40,000		118,0
****	110		Casing Crew & Equipment	172,375	10,000		172,3
	115		Welding Services	15,000	5,000	10,000	30,0
		. vm				10,000	
	120		Contract Labor	25,000	17,500		42,5
	125		Rental Equipment	255,650	203,500	10,000	469,1
	130	-	Completion Rig		96,000		96,0
oni.	135		Colled Tubing				
	140		Cased Hole Logs & Surveys		6,500		6,5
	145		Perforating/Wireline Services		505,000		505,0
	150		Miscellaneous	20,000	200,000		220,0
4014	155		Acidizing/Fracturing 50 Stage Plug & Perf		4,875,600		4,875,6
***	160	es. 141.	Well Testing		50,000		50,0
-	165		Completion Fluids		15,000		15,0
31500	170	A chees	Other Services	312,950	62,500		375,4

****	175		Supervision	148,000	163,600		311,6
-111	180		Overhead	15,760	6,000	•	21,7
****	185		Well Control Insurance	20,988			20,9
	190		Legal, Title Services	3,000			3,0
	195		P&A Costs				
	200		Contingency	120,127	110,774		230,9
			Subtotal - Intangibles	4,124,366	6,440,724	25,000	10,590,0
_				Drilling	Completion	Facility	
a	ngib			(850)	(860)	(860)	Total
	010		Conductor Casing				
	015		Surface Casing 1950' 13.625 36# K-55 STC	78,000			78,0
-54	120		Intermediate Casing	377,606			377,6
****	125	e inner	Drilling Liner	- 1	33		
	130		Production Casing 20988' 5.5 20# P-110 DQX	440,748			440,7
	135		Production Uner	-			
			Production Tubing 10037' 2.375in Prod Tubing		43,661		43,6
	140		Wellhead Equipment	30,000	15,000		45,0
	140		Float Equip/Liner Hanger	-			***************************************
						60,000	60,0
	145 150						15,0
	145 150 155		Nipple/ Valve/ Fitting/Flowline		15,000	NACO (0.000 CO.000 CO.0	
	145 150 155 160		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment		15,000	187,000	
	145 150 155 160 165		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment		15,000	187,000	187,0
	145 150 155 160 165 170		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision	-	15,000	21,600	187,0 21,0
	145 150 155 160 165 170 175		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling		15,000		187,0 21,0
	145 150 155 160 165 170 175 180		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors		15,000	21,600	187,0 21,0
	145 150 155 160 165 170 175 180 185		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface)			21,600	187,(21,(S,(
	145 150 155 160 165 170 175 180 185		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole)		20,000	21,600	187,(21,(S,(
1000	145 150 155 160 165 170 175 180 185 186 190		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power			21,600 5,000	187,(21,(5,(20,(
	145 150 155 160 165 170 175 180 185 186 190		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines			21,600 5,000 - - - - 15,000	187,0 21,6 5,0 20,0
	145 150 155 160 165 170 175 180 185 190 195 200		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering	_		21,600 5,000	187,0 21,6 5,0 20,0
	145 150 155 160 165 170 175 180 185 186 190		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines			21,600 5,000 - - - - 15,000	187,0 21,6 5,0 20,0
	145 150 155 160 165 170 175 180 185 190 195 200		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering	•		21,600 5,000 - - - - 15,000	187,0 21,6 5,0 20,0 15,0 44,0
	145 150 155 160 165 170 175 180 185 186 190 195 200		Nipple/ Valve/ Fitting/Flowline Subsurface Equipment Surface Equipment Supervision Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering Misc & TCC Contingency	926,354		21,600 5,000 - - - 15,000 15,000	187,0 21,6 5,0 20,0 15,0

ATAD. HEJAL	1
EXHIBIT	
C.S.R.	2/

APR 1 3 2015

Approved by: 1211-19	- 1/2 3/23/15	
Working Interest Owner Approval	- 120 40011S	
Approved by:		
Date:		