Well Name: Hufnagel 1H-33X TARGET FORMATION: Woodford TARGET FORMATION: Woodford AFE Drill Days =25
PROJECT DESCRIPTION & OBJECTIVE: SPUD TO RR =20
Drill and complete an WDFD SXL lateral.

NEWFIELD

AFE #: PROPOSED TD AFE TYPE: 19850 MD 9,416 TVD /

Drill and Complete

Original

DETAIL OF ESTIMATED EXPENDITURES NTANGIBLES	COST CODE	DRILLING	COMPLETION 881	FACILITIES	ART LIFT 882	TOTAL
	101	880 \$43,588	\$35,000	883 \$0	\$0	\$78,588
d Hole Electric Wireline	101	\$43,588	\$465,000	\$0	\$10,000	\$475,000
vices - Casing Crews and Running Tools	103	\$68,000	\$50,000	\$0	\$4,500	\$122,500
vices Cementing/Coil Tubing Unit	105	\$142,000	\$0,000	\$0	\$0	\$142,000
nmunications	109	\$6,014	\$0	\$0	\$0	\$6,014
nsultants	110	\$0	\$135,000	\$0	\$0	\$135,000
re / Fluid Analysis	111	\$0	\$0	\$0	\$2,500	\$2,500
ectional Drilling Operations	113	\$142,381	\$0	\$0	\$0	\$142,381
vironmental & Safety Services	117	\$20,050	\$30,000	\$0	\$0	\$50,050
hing Services	119	\$0	\$0	\$0	\$0	\$0
uids Disposal (includes transportation)	120	\$15,038	\$15,000	\$0	\$0	\$30,038
rvices Formation Evaluation	121	\$80,000	\$0	\$0	\$0	\$80,000
rmation Stimulation - Fracturing	122	\$0	\$2,708,500	\$0	\$0	\$2,708,500
rmation Stimulation - Other	123	\$0	\$20,000	\$0	\$0	\$20,000
ot Oiling Services	128	\$0	\$8,500	\$0	\$0	\$8,500
spection - Bottom Hole Assembly	129	\$18,500	\$0	\$0	\$0	\$18,500
spection - Casing	130	\$1,500	\$0	\$0	\$0	\$1,500
pection - Drill Pipe	131	\$25,594	\$0	\$0	\$0 \$0	\$25,594 \$2,000
pection - Tubing	133	\$0 \$0	\$2,000 \$0	\$0 \$0	\$0	\$2,000
tallation / Removal - Pipeline	135			\$0	\$0	\$75,189
por - Company Supervision	139 140	\$75,189 \$0	\$0 \$0	\$7,000	\$2,000	\$9,000
npany Labor or - Contract Employees	140	\$0	\$0	\$42,000	\$2,000	\$42,000
ation Preparation	143	\$135,000	\$1,000	\$15,000	\$0	\$151,000
cation Remediation & Maintenance	144	\$282,277	\$12,500	\$2,000	\$0	\$296,777
rvices Miscellaneous	146	\$80,158	\$6,000	\$0	\$5,000	\$91,158
d Logging Services	147	\$34,845	\$0	\$0	\$0	\$34,845
lling & Completion Rig Costs (\$0 / day)	150	\$401,261	\$200,000	\$0	\$15,000	\$616,261
lling Well Turnkey Costs	152	\$0	\$0	\$0	\$0	\$0
Mobilization & De-Mobilization	153	\$200,000	\$0	\$0	\$0	\$200,000
curity Services	154	\$0	\$15,000	\$0	\$0	\$15,000
kline Services	155	\$0	\$0	\$0	\$0	\$0
vey - Location	156	\$3,000	\$0	\$0	\$0	\$3,000
vey - Well (not associated with directional drilling)	157	\$2,500	\$0	\$0	\$0	\$2,500
sting - Well Control Equipment	160	\$22,000	\$8,000	\$0	\$0	\$30,000
nsportation - Land	162	\$21,038	\$25,000	\$10,000	\$5,000	\$61,038
oular Conveyed Perforating & Drill Stem Testing Services	165	\$0	\$0	\$0	\$0	\$0
rvices Welding	166	\$7,500	\$0	\$0	\$0	\$7,500
Il Bits	301	\$70,000	\$10,000	\$0	\$0 \$2,000	\$80,000 \$89,550
w-Out Preventor	302 304	\$27,550	\$60,000	\$0 \$0	\$2,000	\$5,000
mpletion Fluids		\$0 \$0	\$5,000	\$0	\$0	\$8,500
nnes	307 310	\$0 \$41,500	\$8,500 \$0	\$0	\$0	\$41,500
I String	310	\$41,500	<b>\$</b> 0	\$0	90	\$41,500
pection - Drill Pipe	313	\$139,234	\$215,000	\$0	\$0	\$354,234
s Measurement	317	\$100,204	\$0	\$20,000	\$0	\$20,000
nt Lost in Hole	325	\$0	\$0	\$0	\$0	\$0
nt Miscellaneous Surface Equipment	328	\$26,163	\$175,000	\$17,000	\$0	\$218,163
d - Drilling	329	\$199,287	\$0	\$0	\$0	\$199,287
d Monitoring & Processing Equipment	330	\$54,632	\$0	\$0	\$0	\$54,632
er Handling Equipment	336	\$0	\$0	\$0	\$2,500	\$2,500
oilizer, Under-Reamer, Hole-Opener	341	\$17,425	\$0	\$0	\$0	\$17,425
or Recovery System	349	\$0	\$0	\$18,000	\$0	\$18,000
ng Water	350	\$6,892	\$480,000	\$0	\$0	\$486,892
ter Handling Equipment	351	\$0	\$0	\$0	\$0	\$0
ng Insurance	501	\$0	\$0	\$0	\$0 \$0	\$3,000
al Fees	503	\$3,000	\$0 \$0	\$0 \$0	\$0	\$3,000
gulatory Compliance	511	\$0 \$10.025	\$0 \$0	\$0 \$0	\$0	\$10,025
erhead Subtatal Intensibles	965	\$10,025 \$2,423,143	\$4,690,000	\$131,000	\$48.500	\$7,292,64
Subtotal - Intangibles		880	881	883	882	Ţ. jzozjo4
GIBLES ters - Indirect Lin	321	\$0	\$0	\$0	\$0	\$(
ers - Indirect Lin  leasurement Equipment	332	\$0	\$30,000	\$0	\$0	\$30,000
Pipe & Battery Fittings	335	\$0	\$0,000	\$78,000	\$0	\$78,000
eripe & battery Fittings	340	\$0	\$0	\$25,000	\$0	\$25,000
ck Tanks	345	\$0	\$0	\$62,000	\$0	\$62,000
aters	347	\$0	\$0	\$31,000	\$0	\$31,000
ficial Lift	601	\$0	\$0	\$0	\$15,000	\$15,000
sing Accessories	602	\$25,000	\$0	\$0	\$0	\$25,00
kers / Anchors / Liner Hangers	604	\$0	\$0	\$0	\$0	\$1
er Casing (Conductor Casing)	607	\$0	\$0	\$0	\$0	\$1
e Surface Casing (\$28 / ft)	608	\$42,000	\$0	\$0	\$0	\$42,00
Intermediate Casing	609	\$0	\$0	\$0	\$0	\$
duction Casing/Liner (\$25 / ft)	610	\$516,100	\$0	\$0	\$0	\$516,10
e Casing Liner	611	\$0	\$0	\$0	\$0	\$1
ping	613	\$0	\$0	\$0	\$55,000	\$55,00
ds	614	\$0	\$0	\$0	\$0	\$1.50
bing Accessories	616	\$0	\$0	\$0	\$1,500	\$1,500
Ilhead	617	\$22,500	\$0	\$0	\$0	\$22,500
Subtotal - Tangibles		\$605,600	\$30,000	\$196,000	\$71,500	\$903,100
E TOTAL		\$3,028,743	\$4,720,000	\$327,000	\$120,000	\$8,195,743
		Prepared By Kirk Fields Date: 4/13/2015	Prepared By Michael Harvey Date: 4/13/2015			SE

SE This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay it share of the all actual cost incurred in EXHIBIT\_

	NAME:	
PRINTED	NAME:	
	TITLE:	

COMPANY:
DATE.

C.S.R.