

Date: Field: County, State: Objective: AFE No.:

4/2/2014

Kingfisher, OK Woodford

ntangibles		Drilling (830)	Completion (840)	Facility (840)	Total
		2,000	(0.0)		2,000
010	Permits, Licenses, Etc	3,000			3,000
020	Staking & Surveying	250,000	75,000	5,000	330,000
025	Road, Locations	30,000			30,000
030	Damages	188,000			188,000
035	Mobilization/Demobilization	790,450			790,450
040	Daywork Contract	130,430			*
045	Footage Contract	45 500			15,500
050	Mouse/Rathole/Conduct Pipe	15,500			438,000
055	Directional Drilling & Surveying	438,000	100 000		189,524
060	Bits, Tools, Stabilizers	89,524	100,000		300,650
065	Fuel, Power	200,900	99,750		27,000
070	Drill Water	27,000	-		
075	Mud & Chemicals	240,000			240,000
080	Mud Logging	43,200			43,200
085	Drill Stem Testing				
090	Core Analysis	75,000			75,000
095	Openhole Logging	155,000	-		155,000
100	Cement Services/Float Equip	84,000	30,000		114,000
105	Transportation, Trucking	60,703	20,200		60,703
110	Casing Crew & Equipment		5,000	5,000	25,000
115	Welding Services	15,000		3,000	35,000
120	Contract Labor	25,000	10,000	10,000	544,418
125	Rental Equipment	384,418	150,000	10,000	
130	Completion Rig		135,000		135,000
135	Colled Tubing		100,000		100,000
	Cased Hole Logs & Surveys		20,000		20,000
140			300,000		300,000
145	Perforating/Wireline Services	20,000	300,000		320,000
150	Miscellaneous		4,310,000		4,310,00
155	Acidizing/Fracturing		50,000		50,000
160	Well Testing		20,000		20,00
165	Completion Fluids				401,12
170	Other Services	281,125	120,000	2,000	240,000
175	Supervision	162,000	75,000	3,000	23,73
180	Overhead	17,730	6,000	-	
Contraction of Section 1988	Well Control Insurance	19,581			19,58
185	Legal, Title Services	3,000			3,00
190			•		
195	P&A Costs	235,308	383,874		619,18
200	Contingency Subtotal - Intangibles	3,855,439	6,289,624	23,000	10,168,06
	Subtotal - intaligibles	Drilling	Completion	Facility	Total
Tangible	es	(850)	(860)	(860)	
010	Conductor Casing				36,99
015	Surface Casing 1500' 9.625 36# K-55 STC	36,990			
120	Intermediate Casing	-			
125	Drilling Liner				
	Production Casing 19581' 5.5 20# P-110 USF	467,790			467,79
130	FIOUDLANT				-
135	Production Liner Beadwriten Tubing 8,800 ft of 2-3/8"		101,038		101,0
140	Production rubing	22,000	30,000		52,0
145	Wellhead Equipment	-			
150	Float Equip/Liner Hanger			60,000	60,0
155	Nipple/ Valve/ Fitting/Flowline		20,000		20,0
160	Subsurface Equipment		20,000	135,000	135,0
NAT THE PROPERTY OF THE PARTY O	Surface Equipment			5,000	5,0
165	Supervision		-		5,0
165		Property of the Control of the Contr	-	5,000	3,0
170				- 1	20.0
170 175	Hauling				
170 175 180	Hauling Compressors			30,000	
170 175 180 185	Hauling Compressors Artificial Lift (surface)		40,000		40,0
170 175 180 185 186	Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole)		40,000	30,000	40,0
170 175 180 185 186 190	Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power		40,000	35,000	40,0 35,0
170 175 180 185 186	Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines		40,000		40,0 35,0
170 175 180 185 186 190	Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering		40,000	35,000	40,0 35,0 85,0
170 175 180 185 186 190	Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines		40,000	35,000	40,0 35,0 85,0
170 175 180 185 186 190 195 200	Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering Misc & TCC Contingency Build Rattery		-	35,000 - 85,000 - 20,000	30,0 40,0 35,0 85,0 20,0
170 175 180 185 186 190 195 200	Hauling Compressors Artificial Lift (surface) Artificial Lift (downhole) Power Flow Lines Pipeline & Metering Misc & TCC Contingency	s 526,780 E 4,382,219	40,000 191,038 6,480,662	35,000 85,000	40,0 35,0 85,0 20,0

Felix Energy LLC Approv	1	1					
Approved by:	1/3/14	17	9-	3-2	014		
Working Interest Owne	r Approval						
Date:	ESTIMATE, BY RETURN	IING ONE SIGNED COP	Y, PARTY AGE	EES TO PAY ITS W	ORKING INTEREST S	HARE OF ACTUAL	COSTS INCURRED.
THIS AFE IS ONLY AN	COTHER DITTE						

EXHIBIT OF C.S.R. OF CAL REPORT