Stine 1H-36X (14N-7W)	
STACK	AFE Drill Days: 33
SINON	

NEWFIELD

PROJECT DESCRIPTION & OBJECTIVE: Drill and Complete a Woodford 10,230' LOL

AFE #: 43598
PROPOSED TD: 8,907 TVD / 19,117 MD

			orill and Complete Original		
TAIL OF ESTIMATED EXPENDITURES	COST CODE	DRILLING	COMPLETION	FACILITIES	TOTAL
TAIL OF ESTIMATED EXPENDITURES ANGIBLES		880	881	883	\$54,774
se / Field Office Operations (housing, utilities, trash etc.)	101	\$54,774	\$409,500		\$409,500
sed Hole Electric Wireline	102	\$0 \$68,000	\$409,500		\$68,000
vices - Casing Crews and Running Tools	103	\$207,000	\$0		\$207,000
vices Cementing	105 108	\$207,000	40		\$0
Tubing Unit	109	\$7,772			\$7,772
nmunications	110	\$0	\$150,000	\$3,000	\$153,000
nsultants	111	\$0		\$10,000	\$10,000
re / Fluid Analysis	115				\$0
gineering - Process	116				\$0
gineering - Structural	113	\$386,024			\$386,024
ectional Drilling Operations	117	\$2,000			\$2,000
vironmental & Safety Services	119	\$0			\$0
hing Services	120	\$19,832	\$0		\$19,832
ids Disposal (includes transportation)	121	\$150,000			\$150,000
rvices Formation Evaluation	122		\$3,198,000		\$3,198,000
rmation Stimulation - Fracturing	123		\$390,000		\$390,000
rmation Stimulation - Other	129	\$18,500			\$18,500
pection - Bottom Hole Assembly	130	\$1,500			\$1,500
pection - Casing	131	\$43,000			\$43,000
spection - Drill Pipe	133	\$0			\$0
spection - Tubing	135			\$85,000	\$85,000
stallation / Removal - Pipeline	139	\$148,739	\$150,000		\$298,739
bor - Company Supervision	140			\$500	\$500
ompany Labor	141	\$0			\$0
bor - Contract Employees	143	\$135,000	\$50,000		\$185,000
cation Preparation	144	\$201,111	\$16,000		\$217,111
cation Remediation & Maintenance	146	\$101,441	\$200,000		\$301,441
ervices Miscellaneous	147	\$52,320			\$52,320
ud Logging Services	149				\$0
oject Management	150	\$752,527	\$500,000	\$14,000	\$1,266,527
illing & Completion Rig Costs	152	\$0	TO A CONTRACTOR		\$0
illing Well Turnkey Costs g Mobilization & De-Mobilization	153	\$254,125	Mary State of the Control		\$254,125
g Mobilization & De-Mobilization	154	\$0			\$0
ecurity Services	155	\$0			\$(
ickline Services	156	\$3,000			\$3,000
urvey - Location urvey - Well (not associated with directional drilling)	157	\$2,500			\$2,500
IVey - Well (not associated with directional drilling)	160	\$35,879			\$35,879
esting - Well Control Equipment	162	\$25,832	\$0	\$3,000	\$28,83
ansportation - Land Ibular Conveyed Perforating & Drill Stem Testing Services	165	\$0			\$
ubular Conveyed Periorating & Dilli Stelli Testing Convices	166	\$7,500	\$0		\$7,50
ervices Welding	301	\$198,788	\$150,000		\$348,78
rill Bits	302	\$33,943			\$33,943
low-Out Preventor	304		\$50,000		\$50,000
ompletion Fluids	305				\$1
compressors	307			A STATE OF S	\$(
ranes	309				\$
ehydration Unit	310	\$63,808			\$63,80
orill String	311				\$
lectrical Repairs	313	\$253,828	\$0		\$253,82
uel	317			\$34,000	\$34,00
as Measurement	318				\$
Senerators	325	\$0	1000年10日本市市		\$
tent Lost in Hole	328	\$34,153	\$300,000	\$50,000	\$384,15
Rent Miscellaneous Surface Equipment	329	\$505,159			\$505,15
fud - Drilling	330	\$76,412			\$76,41
Mud Monitoring & Processing Equipment	341	\$20,221			\$20,22
Stabilizer, Under-Reamer, Hole-Opener	346			\$85,000	\$85,00
Tools & Supplies	349			\$20,000	\$20,00
/apor Recovery System	350	\$9,090	\$0		\$9,09
Drilling Water	351				
Nater Handling Equipment	501	\$0			
Drilling Insurance	503	\$3,000			\$3,0
egal Fees	511	\$0			
Regulatory Compliance	965	\$16,527	\$150,000		\$166,5
Overhead		\$3,893,304	\$5,713,500	\$304,500	\$9,911,3
Subtotal - Intangibles		880	881	883	
TANGIBLES	332				
Oil Measurement Equipment	335				
Line Pipe & Battery Fittings	336				
Pumps	340			\$62,000	\$62,0
Separators	345	Services de la companya del la companya de la compa		\$65,000	\$65,0
Stock Tanks	347	EDV-TRANSCORPERSOR			
Treaters	601			\$25,000	\$25,0
Artificial Lift	602	\$25,000	0		\$25,0
Casing Accessories	603	425,000			
Miscellaneous Tangible Equipment	604	\$0	0	\$0	
Packers / Anchors / Liner Hangers		\$(
Water Casing (Conductor Casing)	607	\$72,000			\$72,0
Pipe Surface Casing (\$48 / ft)	608	\$72,000			Principle of the last of the l
Pipe Intermediate Casing	609	\$537,19		\$0	\$537,
Production Casing/Liner	610	\$537,19			
Pipe Casing Liner	611	\$		\$50,000	\$50,
Tubing	613	MANAGER O-MANAGE WITCH BANKS TO		\$0	NAME OF THE OWNER.
Rods	614	RECOVERED TO THE RESIDENCE OF THE PARTY OF T			The state of the s
Tubing Accessories	616	****	10	LOS TRANSPORTES DE LA CONTRACTION DE L	\$22,
Wellhead	617	\$22,50		0 \$202,000	\$858,
Subtotal - Tangibles		\$656,69			\$10,770,000
AFE TOTAL		\$4,550,000.0			\$10,770,000
	0 D	Prepared By	Prepared By	Prepared By	
AFE TOTAL	Scope By	r repared by			
AFE TOTAL	Scope By	Brent Peeples Date Modified		Date Modified	

EXHIBIT C.S.R. C

This AFE is only an estimate. By returning one signed copy the undersigned hereby agrees to pay its share of all the actual costs incurred in this operation.

NAME: PRINTED NAME: TITLE:	COMPANY:DATE:	
IIILE.		