OPERATOR:	PROSPECT/W			AFE NUMBER:	0.0
ALTA MESA SERVICES, LP FIELD NAME:	Macallan 1806 >	STATE:		REVISION:	טפ
SOONER TREND	KINGFISHER	OKLAHOMA		1.	.0
TARGET FORMATION:	11			REVISION DATE:	
MISSISSIPPIAN					
LOCATION: Section 17-18N-6W				PROPOSED DEPT	
			2001010	12,38	
INTANGIBLE WI	ELL COSTS		DRILLING 8200	COMPLETION 8300	COMPLETED
WELLSITE SUPERVISION			\$ 26,272		\$ 39,872
PERMITTING / REGULATORY			\$ 500		\$ 500
SURVEYS & STUDIES RIGHT OF WAY, DAMAGES, & LEGAL			\$ 1,350 \$ 11,667		\$ 1,350 \$ 11,667
PHYSICAL LOCATION PREPARATION			\$ 11,667 \$ 58,865		\$ 58,865
LOCATION CLEAN-UP & RESTORATION			\$ 2,500		\$ 2,500
MOBILIZATION / DEMOBILIZATION (Move In - Move Out)			\$ 30,333		\$ 30,333
RIG DAY WORK COSTS COMPLETION / WORKOVER RIG			\$ 246,300	\$ 7,500 \$ 20,000	
PUMP TRUCK/PUMP SERVICES			\$ -	\$ 10,000	
FUEL & LUBRICANTS			\$ 40,376		
WATER BITS			\$ 1,900 \$ 33,000		
REAMERS, STABILIZERS, COLLARS			\$ 33,000		
ROTARY TOOL RENTAL & ACCESSORIES			\$ 25,163		
DIRECTIONAL TOOLS			\$ 118,130		\$ 118,130
BOP TESTING AND REPAIRS MUD MONITORING & EQUIPMENT RENTAL			\$ - \$ 28,228	\$ 2,500 \$ 1,075	
MUD LOGGING & SAMPLING			\$ 11,304		\$ 29,303 \$ 11,304
SURFACE EQUIPMENT RENTAL			\$ 18,751	\$ 60,360	\$ 79,111
MUD & CHEMICALS			\$ 89,764		
CUTTING DISPOSAL / BARGE CLEAN-UP TUBULAR INSPECTION & TESTING			\$ 25,840 \$ 8,500		\$ 26,840 \$ 8,500
CASING CREWS			\$ 19,500		
CEMENTING & SERVICES			\$ 32,500	\$ -	\$ 32,500
LOGGING & CORING			\$ -		\$ -
PERFORATING ACID, FRAC, & SAND CONTROL			\$ - \$ -	\$ 102,500 \$ 890,000	
COMMUNICATIONS			\$ 6,626		
OTHER SERVICES			\$ 16,950		\$ 134,200
LAND TRANSPORTATION WELLHEAD SERVICES			\$ 16,420 \$ 1,500		
SUPERVISION - GEOLOGICAL & ENGINEERING				\$ 9,000	
TRAILER & CAMP EXPENSES			\$ 26,062		
INSURANCE	•		\$ 18,161		
VAC TRUCK SERVICES SALT WATER DISPOSAL					\$ - \$ -
CONTINGENCIES			\$ 92,528		\$ 235,640
H2S SAFETY SERVICE			\$	_	\$ -
H2S SAFETY SERVICE SWABBING			\$.	\$ - \$ -	\$ - \$ -
H2S SAFETY SERVICE			\$ \$ \$	\$ - \$ - \$ -	\$ - \$ -
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR			\$	\$ - \$ - \$ -	\$ - \$ -
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL	L COSTS	(1) TOTAL INTANGIBLE	\$ \$ \$ 1,017,811 DRILLING 8250	\$ - \$ - \$ 1,574,235 COMPLETION 8350	\$ - \$ - \$ - \$ 2,592,045 COMPLETED TOTAL
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL	L COSTS	(1) TOTAL INTANGIBLE	\$\$ \$	\$ - \$ - \$ 1,574,235 COMPLETION 8350	\$
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL	L COSTS	(1) TOTAL INTANGIBLE	\$\$ \$\$ \$ 1,017,811 PRILLING 8250 \$ 2,000 \$ 9,430	\$ \$ 1,574,235 COMPLETION 8350 \$ - \$ -	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING	L COSTS	(1) TOTAL INTANGIBLE	\$	\$ - \$ 1,574,235 COMPLETION 8350 \$ - \$ 5 -	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER		(1) TOTAL INTANGIBLE	\$ 1,017,811 PRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ 5 \$	\$ 1,574,235 COMPLETION 8350 \$ - 5 5 - 5 5 - 5 5 47,481	\$ 2,692,045
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, or the control of the cost of th		(1) TOTAL INTANGIBLE	\$ 1,017,811	\$ - \$ - \$ - \$ 1,574,235 COMPLETION 8350 \$ - \$ - \$ 5 - \$ 5 5 47,481 \$ 15,000	\$ 2,692,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 47,481 \$ 15,000
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, & WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner ha	etc)	(1) TOTAL INTANGIBLE	\$ 1,017,811 PRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ 5 \$	\$	\$ 2,692,045
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, or WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs,	etc)	(1) TOTAL INTANGIBLE	\$ 1,017,811 DRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ - \$ - \$ 5 \$ 13,900 \$ 5,100	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 2,692,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 30,200 \$ 5,100 \$ 105,500
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING	etc)	(1) TOTAL INTANGIBLE	\$ 1,017,811 DRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ 5 5 13,900 \$ 5,100 \$ 5	\$	\$ 2,692,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ 47,481 \$ 15,000 \$ 30,200 \$ 5,100 \$ 105,500 \$ 40,629
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, or WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs,	etc)	(1) TOTAL INTANGIBLE	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 2,692,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 3,000 \$ 5,100 \$ 105,500 \$ 40,629 \$ 45,000
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, a WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner ha DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT	etc)	(1) TOTAL INTANGIBLE	\$ 1,017,811 DRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ \$ \$ 5 13,900 \$ 5,100 \$ 5,100 \$ 5 16,986 \$ 186,851	\$	\$ 2,692,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 5,100 \$ 105,500 \$ 40,629 \$ 44,062 \$ 43,977
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, a WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner ha DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT	etc) angers, etc) Screens, etc)	(1) TOTAL INTANGIBLE	\$ 1,017,811 DRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ \$ \$ 5 13,900 \$ 5,100 \$ 5,100 \$ 5 16,986 \$ 186,851	\$	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 30,200 \$ 5,100 \$ 105,500 \$ 40,629 \$ 45,000 \$ 43,977 \$ 483,751 \$ 3,075,797
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, & WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner ha DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES	etc) angers, etc) , Screens, etc)	(1) TOTAL INTANGIBLE (2) TOTAL TANGIBLES TOTAL D&C WELL COST	\$ 1,017,811 DRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ - \$ 5 13,900 \$ 5,100 \$ 5,100 \$ 5,100 \$ 186,851 \$ 1,204,662	\$	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 15,000 \$ 40,629 \$ 440,629 \$ 443,751 \$ 483,751 \$ 3,075,797 PIPELINE
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, a WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner ha DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT	etc) angers, etc) Screens, etc)	(1) TOTAL INTANGIBLE (2) TOTAL TANGIBLES TOTAL D&C WELL COST	\$ 1,017,811 DRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ 5 13,900 \$ 5,100 \$ 5,100 \$ 5 16,986 \$ 186,851	\$ 1,574,235 COMPLETION 8350 \$ - \$ - \$ - \$ - \$ 5 - \$	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 30,200 \$ 5,100 \$ 105,500 \$ 40,629 \$ 45,000 \$ 43,977 \$ 483,751 \$ 3,075,797
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES TANK BATTERY INSTALLATION LABOR	elc) angers, etc) Screens, etc) FACILITIES 8400 \$ 102,800 \$ 9,500	(1) TOTAL INTANGIBLES (2) TOTAL TANGIBLES TOTAL D&C WELL COST PIPELINE SURVEYS RIGHTS OF WAY	\$ 1,017,811 PRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ 5 \$ 5 13,900 \$ 5,100 \$ 5 16,986 \$ 186,851 \$ 1,204,662 ELINE COSTS	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 15,500 \$ 105,500 \$ 40,629 \$ 45,000 \$ 43,977 \$ 483,751 \$ 3,075,797 PIPELINE 8450 \$ 5
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WELL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Ploat equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES FACILITIES COSTS TANK BATTERY	etc) angers, etc) Screens, etc) FACILITIES 8400 \$ 102,800	(2) TOTAL TANGIBLES TOTAL D&C WELL COST PIP PIPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGU	\$ 1,017,811 PRILLING 8250 \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ 5 \$ 5 13,900 \$ 5,100 \$ 5 16,986 \$ 186,851 \$ 1,204,662 ELINE COSTS	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 2,692,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 30,200 \$ 5,100 \$ 40,629 \$ 45,000 \$ 43,977 PIPELINE 8450 \$ -\$
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES TANK BATTERY INSTALLATION LABOR	elc) angers, etc) Screens, etc) FACILITIES 8400 \$ 102,800 \$ 9,500	(1) TOTAL INTÁNGIBLE (2) TOTAL TANGIBLES TOTAL DAC WELL COST PIP PIPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGUL DAMAGES	\$	\$ 1,574,235 COMPLETION 8350 \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 16,300 \$ 5	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ 47,481 \$ 15,000 \$ 30,200 \$ 5,100 \$ 40,629 \$ 445,000 \$ 43,977 PIPELINE 8450 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES TANK BATTERY INSTALLATION LABOR	elc) angers, etc) Screens, etc) FACILITIES 8400 \$ 102,800 \$ 9,500	(2) TOTAL TANGIBLES TOTAL D&C WELL COST PIPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGL DAMAGES LINE PIPE & EQUIPM INSTALLATION COST	\$	\$ 1,574,235 COMPLETION 8350 \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 16,300 \$ 5	\$ 2,692,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 3,000 \$ 47,481 \$ 15,000 \$ 40,629 \$ 440,629 \$ 45,000 \$ 43,977 \$ 483,751 \$ 3,075,797 PIPELINE 8450 \$ 5
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WELL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES FACILITIES COSTS TANK BATTERY INSTALLATION LABOR BUDGET CONTINGENCIES	etc) angers, etc) Screens, etc) FACILITIES 8400 \$ 102,800 \$ 9,500 \$ 11,230	(1) TOTAL INTANGIBLES (2) TOTAL TANGIBLES TOTAL D&C WELL COST PIP PIPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGL DAMAGES LINE PIPE & EQUIPM INSTALLATION COST BUDGET CONTINCES	\$	\$ 1,574,235 COMPLETION 8350 \$ - \$ - \$ - \$ 5 -	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ 47,481 \$ 15,000 \$ 30,200 \$ 5,100 \$ 40,629 \$ 445,000 \$ 43,977 PIPELINE 8450 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES TANK BATTERY INSTALLATION LABOR	etc) angers, etc) Screens, etc) FACILITIES 8400 \$ 102,800 \$ 9,500 \$ 11,230	(1) TOTAL INTANGIBLES (2) TOTAL TANGIBLES TOTAL D&C WELL COST PIP PIPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGL DAMAGES LINE PIPE & EQUIPM INSTALLATION COST BUDGET CONTINCES	\$	\$ 1,574,235 COMPLETION 8350 \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 16,300 \$ 5	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 3,020 \$ 5,100 \$ 40,629 \$ 45,000 \$ 43,977 \$ 483,751 \$ 3,075,797 PIPELINE 8450 \$ - \$ -
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES FACILITIES COSTS TANK BATTERY INSTALLATION LABOR BUDGET CONTINGENCIES (3) TOTAL FACILITIES COST	elc) angers, etc) , Screens, etc) FACILITIES 8400 \$ 102,800 \$ 9,500 \$ 11,230	(2) TOTAL TANGIBLES TOTAL D&C WELL COST PIP PIPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGU DAMAGES LINE PIPE & EQUIPM INSTALLATION COST BUDGET CONTINCEN	\$	\$	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ - \$ 47,481 \$ 15,000 \$ 30,200 \$ 5,100 \$ 40,629 \$ 45,000 \$ 43,977 PIPELINE 8450 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WELL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES FACILITIES COSTS TANK BATTERY INSTALLATION LABOR BUDGET CONTINGENCIES ORILLING INTANGIBLE COST \$1,017,81* DRILLING INTANGIBLE COST \$1,017,81*	elc) angers, elc) Screens, elc) FACILITIES 8400 \$ 102,800 \$ 9,500 \$ 11,230 \$ 11,230 The street of the	(1) TOTAL INTANGIBLE (2) TOTAL TANGIBLES TOTAL D&C WELL COST PIPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGL DAMAGES LINE PIPE & EQUIPM INSTALLATION COST BUDGET CONTINCEN MGIBLE \$2,592,045 NGIBLE \$483,751	\$	\$	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 105,500 \$ 40,629 \$ 45,000 \$ 43,977 PIPELINE 8450 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had DOWNHOLE EQUIPMENT - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES FACILITIES COSTS TANK BATTERY INSTALLATION LABOR BUDGET CONTINGENCIES ORILLING INTANGIBLE COST DRILLING INTANGIBLE COST S186,85 DRILLING TOTAL COST \$1,017,81 DRILLING TOTAL COST \$1,204,66	elc) angers, elc) Screens, elc) FACILITIES 8400 \$ 102,800 \$ 9,500 \$ 11,230 \$ 11,230 The street of the	(2) TOTAL TANGIBLES TOTAL D&C WELL COST PIPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGU DAMAGES LINE PIPE & EQUIPM INSTALLATION COST BUDGET CONTINCEN MGIBLE \$483,751 DTOTAL \$3,075,797	\$	\$	\$ 2,692,045
H2S SAFETY SERVICE SWABBING DOWNHOLE EQUIPMENT INSPECTION/REPAIR TANGIBLE WEL CONDUCTOR PIPE SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING PRODUCTION LINER LINER, TIE-BACK ASSEMBLIES - (Casing cost, Seal Assem, of WELLHEAD CASING EQUIPMENT - (Float equipment, centralizers, liner had downhole equipment - (Packers, Anchors, Bridge Plugs, TUBING ARTIFICIAL LIFT EQUIPMENT TANGIBLE CONTINGENCIES FACILITIES COSTS TANK BATTERY INSTALLATION LABOR BUDGET CONTINGENCIES ORILLING INTANGIBLE COST DRILLING INTANGIBLE COST S186,85 DRILLING TOTAL COST S1,017,81 DRILLING TOTAL COST S1,204,66	elc) angers, elc) Screens, elc) FACILITIES 8400 \$ 102,800 \$ 9,500 \$ 11,230 \$ 11,230 The street of the	(2) TOTAL TANGIBLES TOTAL D&C WELL COST PIPPELINE SURVEYS RIGHTS OF WAY PERMITTING & REGL DAMAGES LINE PIPE & EQUIPM INSTALLATION COST BUDGET CONTINCEN ANGIBLE \$2,592,045 \$483,751 \$3,075,797	\$	\$	\$ 2,592,045 COMPLETED TOTAL \$ 2,000 \$ 9,430 \$ 139,435 \$ 15,000 \$ 5,100 \$ 105,500 \$ 40,629 \$ 45,000 \$ 43,977 PIPELINE 8450 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ - \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5
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