Executive Summary Tim Graf – 24.02.22

We can prove significant outperformance using machine learning

~28 % Improved Prediction¹ (compared to presistence model) ~770 £/h

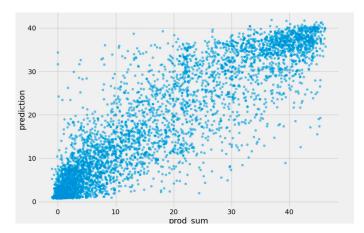
Possible Savings²

(compared to presistence model)

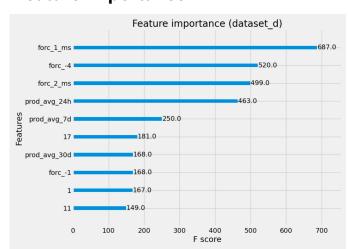
Out of agreeal of

Out-of-sample ³			
Method	RMSE	Adj.R2	RMSE Improv. ¹
Persistence	9.2132	0.6061	-
OLS	7.7578	0.7207	16%
XGB ⁴ – Dataset A	6.983	0.7727	24%
XGB – Dataset B	6.9054	0.7794	25%
XGB – Dataset C	6.9662	0.7722	24%
XGB – Dataset D	6.6513	0.7918	28%

Predicted vs. Actual



Feature Importance



Data Cleaning

DATASET A

- 20 Power
- · 2 Wind Forecast
- Date & Time

DATASET B

- Power cleaned
- Wind Forecast
- Date & Time

DATASET C

- Power cleaned
- Wind Forecast
- Avg, Min, Max per Month

DATASET D

- Power cleaned
- Wind Forecast
- Avg, Min, Max per Month
- · Lagged Power, **Forecasts**

¹ with XGB and dataset D compared to persistence model with dataset A

² Assumption that 1 MW/h can be sold for approx. £180.00/MWh with avg. production of 15.25MW/h. Source: https://marketwatch.zenergi.co.uk/price/22-02-2022/

³ Each dataset was split into in-sample (75%) and out.of-sample (25%)

⁴ Extreme Gradient Boosting (XGB)