We can prove significant outperformance using machine learning

~39 %
Improved Prediction[1]
(compared to presistence model)
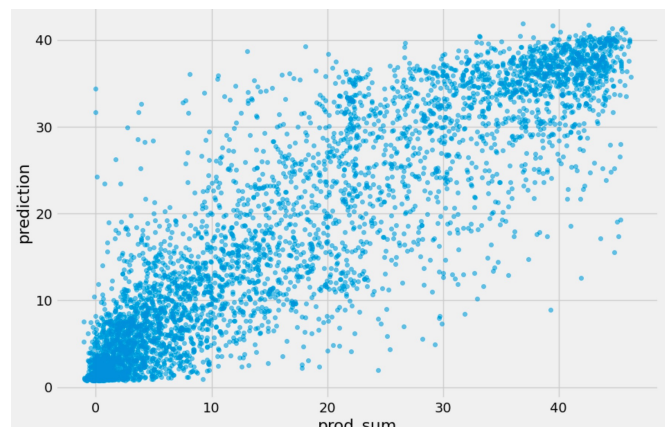
~1'070 £/h
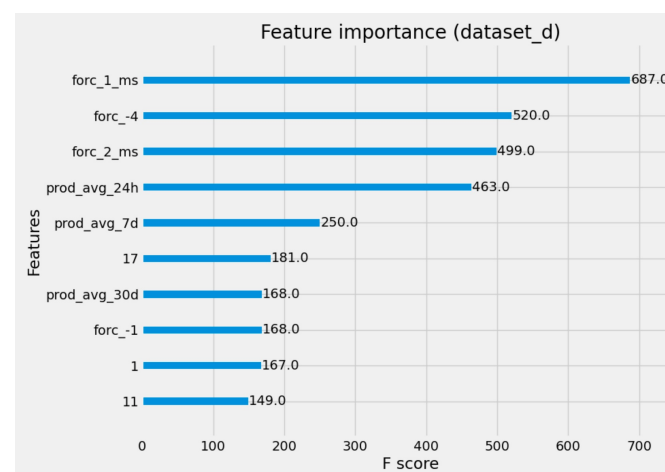### saved[2]
(compared to presistence model)

Out-of-sample3

Method	RMSE	Adj.R2	RMSE Improv.[1]
Persistence	9.2132	0.6061	-
OLS	7.7578	0.7207	19%
XGB[4] – Dataset A	6.983	0.7727	32%
XGB – Dataset B	6.9054	0.7794	33%
XGB – Dataset C	6.9662	0.7722	32%
XGB – Dataset D	**6.6513**	**0.7918**	**39%**

Predicted vs. Actual

Feature Importance

Feature importance (dataset_d)

Data Cleaning

DATASET A
- 20 Power
- 2 Wind Forecast
- Date & Time

DATASET B
- *Power cleaned*
- Wind Forecast
- Date & Time

DATASET C
- Power cleaned
- Wind Forecast
- *Avg, Min, Max per Month*

DATASET D
- Power cleaned
- Wind Forecast
- Avg, Min, Max per Month
- *Lagged Power, Forecasts*

[1] with XGB and dataset D compared to persistence model with dataset A

[2] Assumption that 1 MW/h can be sold for approx. £180.00/MWh with avg. production of 15.25MW/h. Source: https://marketwatch.zenergi.co.uk/price/22-02-2022/

[3] Each dataset was split into in-sample (75%) and out.of-sample (25%)

[4] Extreme Gradient Boosting (XGB)