INSTALLATION OF PURPOSED ADDITION 1.71kW PV SYSTEM 24 RAMON BOULEVARD FREEHOLD, NJ 07728

RAMON BOULEVARD.



Issued / Revisions DATE DESCRIPTION

Project Title:

SITE

LESCHOT, ELAINE

TRINITY ACCT #: 2016-02-69451

Project Address:

24 RAMON BOULEVARD FREEHOLD, NJ 07728

Drawing Title: PROPOSED ADDITION OF 1.71kW TO EXISTING 4.845kW SOLAR SYSTEM

Drawing Information		
DRAWING DATE:	10/19/2016	
DRAWN BY:	JC	
REVISED BY:		

TOTAL SYSTEM SIZE: 6.555kW	
ADDED MODULE COUNT:	6
MODULES USED:	TRINA 285
MODULE SPEC #:	TSM-285 DD05A.05
UTILITY COMPANY:	JCP&L
UTILITY ACCT #:	
UTILITY METER #:	
DEAL TYPE:	CASH



Sheet



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GENERAL NOTES

- 1. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTIONS CONTAINED IN THE DRAWING PACKAGE AND INFORMATION RECEIVED FROM TRINITY.
- 2. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTION CONTAINED IN THE COMPLETE MANUAL
- 3. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR READING AND LINDERSTANDING ALL DRAWINGS COMPONENT AND INVERTER MANUALS PRIOR TO INSTALLATION. THE INSTALLATION CONTRACTOR IS ALSO REQUIRED TO HAVE ALL COMPONENT SWITCHES IN THE OFF POSITION AND FUSES REMOVED PRIOR TO THE INSTALLATION OF ALL FUSES BEARING SYSTEM COMPONENTS.
- 4. ONCE THE PHOTOVOLTAIC MODULES ARE MOUNTED, THE INSTALLATION CONTRACTOR SHOULD HAVE A MINIMUM OF ONE ELECTRICIAN WHO HAS ATTENDED A SOLAR PHOTOVOLTAIC INSTALLATION
- MANUFACTURE THAT THE INSTALLATION CREW ALWAYS HAVE A MINIMUM OF TWO PERSONS WORKING TOGETHER AND THAT EACH OF THE INSTALLATION CREW
 MEMBERS BE TRAINED IN FIRST AID AND
- 6. THIS SOLAR PHOTOVOLTAIC SYSTEM IS TO BE INSTALLED FOLLOWING THE CONVENTIONS OF THE NATIONAL ELECTRIC CODE. ANY LOCAL CODE WHICH MAY SUPERSEDE THE NEC SHALL GOVERN
- 7. ALL SYSTEM COMPONENTS TO BE INSTALLED WITH THIS SYSTEM ARE TO BE "UL" LISTED ALL FOUIPMENT WILL BE NEMA 3R OUTDOOR RATED UNLESS INDOORS.

GENERAL NOTES CONTINUED

- THE DC VOLTAGE FROM THE PANELS IS ALWAYS PRESENT AT THE DC DISCONNECT ENCLOSURE AND THE DC TERMINALS OF THE INVERTER DURING DAYLIGHT HOURS ALL PERSONS WORKING ON OR INVOLVED WITH THE PHOTOVOLTAIC SYSTEM ARE WARNED THAT THE SOLAR MODULES ARE **ENERGIZED WHENEVER THEY ARE** EXPOSED TO LIGHT.
- ALL PORTIONS OF THIS SOLAR PHOTOVOLTAIC SYSTEM SHALL BE MARKED CLEARLY IN ACCORDANCE WITH THE NATIONAL ELECTRIC CODE ARTICLE
- PRIOR TO THE INSTALLATION OF THIS PHOTOVOLTAIC SYSTEM THE INSTALLATION CONTRACTOR SHALL ATTEND A PRE-INSTALLTION MEETING FOR THE REVIEW OF THE INSTALLATION PROCEDURES, SCHEDULES, SAFETY AND COORDINATION.
- PRIOR TO THE SYSTEM START UP THE INSTALLATION CONTRACTOR SHALL ASSIST IN PERFORMING ALL INITIAL HARDWARE CHECKS AND DC WIRING CONDUCTIVITY CHECKS.
- ISOLATION OF THE INVERTS REFER TO THE ISOLATION PROCEDURES IN THE
- AND TELEPHONE UTILITIES ARE SUBJECT APPROPRIATE UTILITY COMPANIES AND
- CONSTRUCTION FOR THE SITE IMPROVEMENTS SHOWN HEREIN SHALL BE IN ACCORDANCE WITH:
 - A) CURRENT PREVAILING MUNICIPAL AND/OR COUNTY SPECIFICATIONS STANDARDS AND REQUIREMENTS

GENERAL NOTES CONTINUED

- B) CURRENT PREVAILING UTILITY COMPANY SPECIFICATIONS. STANDARDS, AND REQUIREMENTS THIS SET OF PLANS HAVE BEEN
- PREPARED FOR THE PURPOSE OF MUNICIPAL AND AGENCY REVIEW AND APPROVAL. THIS SET OF PLANS SHALL NOT BE UTILIZED AS CONSTRUCTION DRAWINGS UNTIL REVISED TO INDICATE "ISSUED FOR CONSTRUCTION".
- ALL INFORMATION SHOWN MUST BE CERTIFIED PRIOR TO USE FOR CONSTRUCTION ACTIVITIES

ABBREVIATIONS

AMP AMPERE ALTERNATING CURRENT AC AMP FRAME ABOVE FINISHED FLOOR ABOVE FINISHED GRADE

AWG AMERICAN WIRE GAUGE CONDUIT (GENERIC TERM OF RACEWAY, PROVIDE AS SPECIFIED)

COMBINER BOX CKT CT CU CIRCUIT CURRENT TRANSFORMER COPPER DIRECT CURRENT

DISCONNECT SWITCH DWG DRAWING ELECTRICAL SYSTEM INSTALLER EMT ELECTRICAL METALLIC TUBING FS FUSIBLE SWITCH

FUSE GND GROUND GFI GROUND FAULT INTERRUPTER

ABBREVIATIONS CONTINUED

JUNCTION BOX THOUSAND CIRCULAR MILS KILO-VOLT AMPERE kCMIL kVA KILO-WATT kWH KILO-WATT HOUR

MCB MAIN CIRCUIT BREAKER MDP MAIN DISTRIBUTION PANEL MLO MAIN LUG ONLY MOUNTED

MTG MOUNTING NEUTRAL NATIONAL ELECTRICAL CODE

NIC NO# NOT IN CONTRACT NUMBER

NTS OCP P PB OVER CURRENT PROTECTION POLF. PULL BOX

PHASE PVC POLY-VINYL CHLORIDE CONDUIT POWER QTY

QUANTITY RIGID GALVANIZED STEEL RGS SOLID NEUTRAL JSWBD SWITCHBOARD TYPICAL

UNLESS OTHERWISE INDICATED WEATHERPROOF TRANSFORMER

MOUNT 72 INCHES TO BOTTOM OF ABOVE FINISHED FLOOR OR

SHEET INDEX

COVER SHEET W/ SITE INFO & NOTES

VICINITY MAP

- ELECTRICAL 3 LINE DIAGRAM
- PV-4 DATA SHEET
- PV-5 DATA SHEET

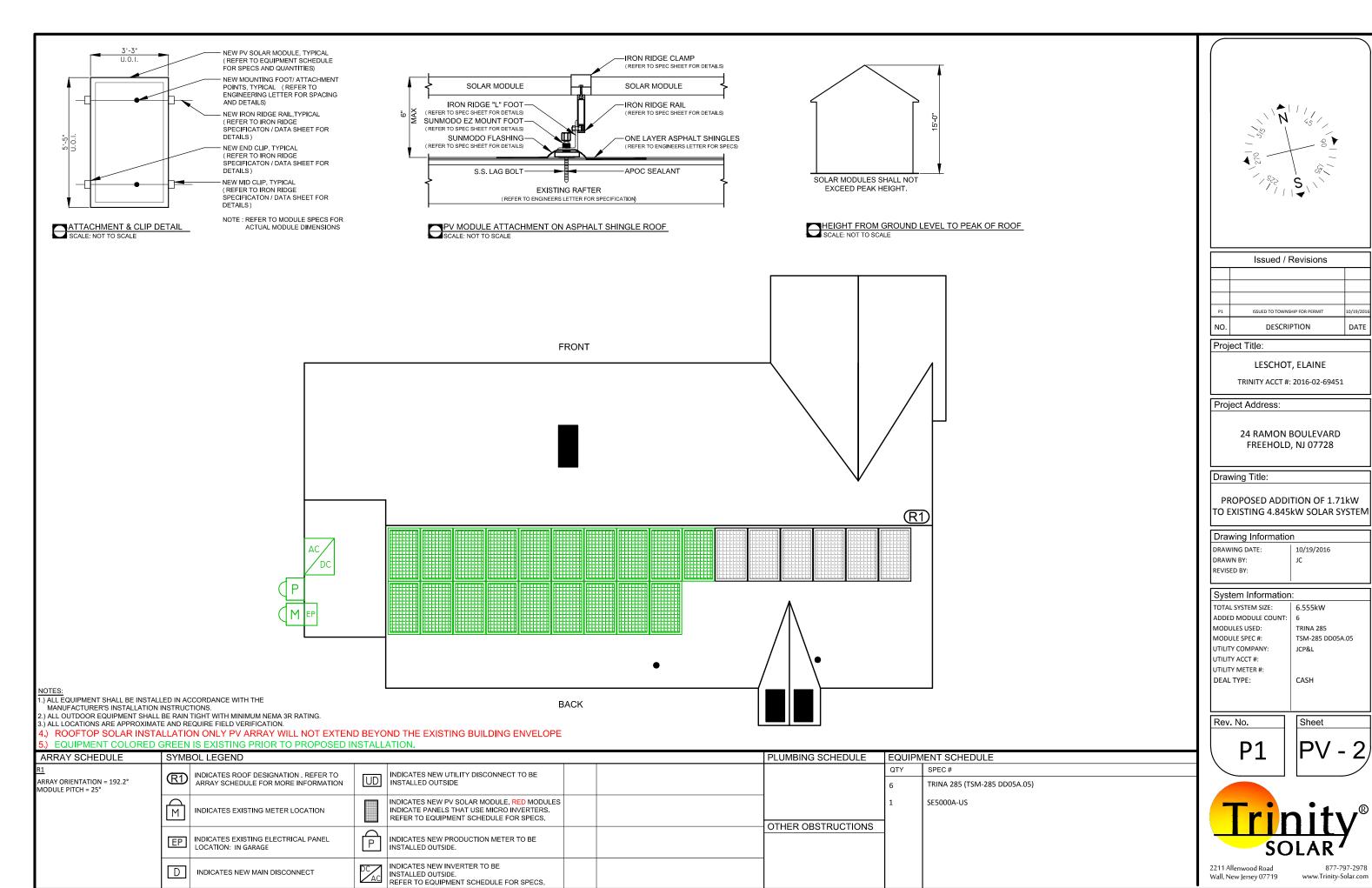
COURSE ON SITE 5. FOR SAFETY, IT IS RECOMMENDED BY THE FOR THE PROPER MAINTENANCE AND

- THE LOCATION OF PROPOSED ELECTRIC
- OWNERS. ALL MATERIALS, WORKMANSHIP AND
 - FREQUENCY (CYCLES PER

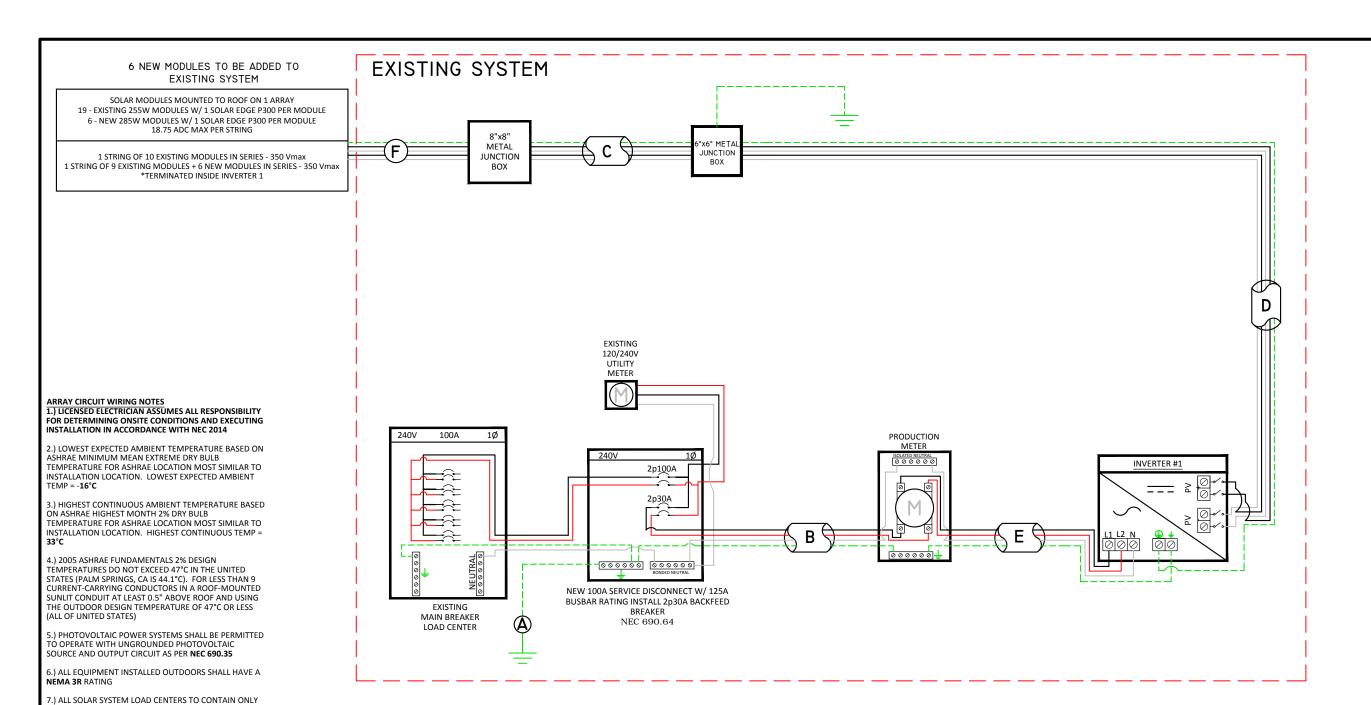
- ROOF PLAN W/ MODULE LOCATIONS
- PV-3

- PV-6 DATA SHEET PV-7 DATA SHEET
- DATA SHEET

GENERAL NOTES



DATE



DUELS

PV	MODULE SPECIFICATIONS	
TRINA 285 (TSM-285 DD05A.05)		
Imp	8.97	
Vmp	31.8	
Voc	39.3	
Isc	9.45	

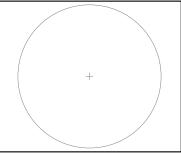
INVERTER #1 - SE5000A-US			US	
DC			AC	
Imp	4.89	Pout	5000	
Vmp	350	lout	23	
Voc	500	Imax	28.75	
Isc	15	Vnom	240	

EXISTING MODULES

	PV MODULE S	PECIFICATIONS
CANADIAN SOLAR 255 (CS6P-255P)		
Imp		8.43
Vmp		30.2
Voc		37.4
Isc		9

_	
А	#6 THWN-2 GEC TO EXISTING GROUND ROD
В	3/4" EMT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND
С	3/4" EMT W/ 4-#10 THWN-2, 1-#8 THWN-2 GROUND
D	3/4" EMT W/ 4-#10 THWN-2, 1-#8 THWN-2 GROUND
Е	3/4" EMT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND
F	#12 PV WIRE W/ #8 BARE COPPER BOND TO MODULES AND RAILS
G	

Engineer / License Holder:



Issued / Revisions			
P1	ISSUED TO TOWNSHIP FOR PERMIT	10/19/2016	
NO.	DESCRIPTION	DATE	

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CALCULATIONS FOR CURRENT CARRYING CONDUCTORS	
REQUIRED CONDUCTOR AMPACITY PER STRING	NEW MOD

REQUIRED CONDUCTOR AMPACITY PER ST [NEC 690.8(B)(1)]: (15.00*1.25)1 = 18.75A

NEC 690.12(1) THROUGH (5)

AWG #10, DERATED AMPACITY AMBIENT TEMP: 55°C, TEMP DERATING FACTOR: .76
RACEWAY DERATING = 2 CCC: 1.00 (40*.76)1.00 = 30.40A

GENERATION CIRCUITS AND NO UNUSED POSITIONS OR

8.) PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION THAT

CONTROLS SPECIFIC CONDUCTORS IN ACCORDANCE WITH

30.40A - 18.75A, THEREFORE WIRE SIZE IS VALID

TOTAL AC REQUIRED CONDUCTOR AMPACITY 23.00A*1.25 = 28.75A

AWG #10, DERATED AMPACITY AMBIENT TEMP: 30°C, TEMP DERATING: 1.0 RACEWAY DERATING 5 3 CCC: N/A 40A*1.0 = 40A

40A [>] 28.75A, THEREFORE AC WIRE SIZE IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION

23.00A*1.25 = 28.75A

--> 30A OVERCURRENT PROTECTION IS VALID