ROOF MOUNTED PV SOLAR SYSTEM 505 PROVINCE LINE ROAD ALLENTOWN, NJ 08501

PROVINCE LINE ROAD





-SITE

GENERAL NOTES

- THE INSTALLATION CONTRACTOR IS
 RESPONSIBLE FOR INSTALLING ALL
 EQUIPMENT AND FOLLOWING ALL
 DIRECTIONS AND INSTRUCTIONS
 CONTAINED IN THE DRAWING PACKAGE AND
 INFORMATION RECEIVED FROM TRINITY.
- 2. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTION CONTAINED IN THE COMPLETE MANUAL.
- 3. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR READING AND UNDERSTANDING ALL DRAWINGS, COMPONENT AND INVERTER MANUALS PRIOR TO INSTALLATION. THE INSTALLATION CONTRACTOR IS ALSO REQUIRED TO HAVE ALL COMPONENT SWITCHES IN THE OFF POSITION AND FUSES REMOVED PRIOR TO THE INSTALLATION OF ALL FUSE BEARING SYSTEM COMPONENTS.
- ONCE THE PHOTOVOLTAIC MODULES ARE MOUNTED, THE INSTALLATION CONTRACTOR SHOULD HAVE A MINIMUM OF ONE ELECTRICIAN WHO HAS ATTENDED A SOLAR PHOTOVOLTAIC INSTALLATION COURSE ON SITE
- 5. FOR SAFETY, IT IS RECOMMENDED THAT
 THE INSTALLATION CREW ALWAYS HAVE A
 MINIMUM OF TWO PERSONS WORKING
 TOGETHER AND THAT EACH OF THE
 INSTALLATION CREW MEMBERS BE TRAINED
 IN FIRST AID AND CPR.
- 6. THIS SOLAR PHOTOVOLTAIC SYSTEM IS TO BE INSTALLED FOLLOWING THE CONVENTIONS OF THE NATIONAL ELECTRICAL CODE. ANY LOCAL CODE WHICH MAY SUPERSEDE THE NEC SHALL GOVERN.
- 7. ALL SYSTEM COMPONENTS TO BE INSTALLED WITH THIS SYSTEM ARE TO BE "UL" LISTED. ALL EQUIPMENT WILL BE NEMA 3R OUTDOOR RATED UNLESS INDOORS.

GENERAL NOTES

GENERAL NOTES CONTINUED

- 8. THE DC VOLTAGE FROM THE PANELS IS ALWAYS PRESENT AT THE DC DISCONNECT ENCLOSURE AND THE DC TERMINALS OF THE INVERTER DURING DAYLIGHT HOURS, ALL PERSONS WORKING ON OR INVOLVED WITH THE PHOTOVOLTAIC SYSTEM ARE WARNED THAT THE SOLAR MODULES ARE ENERGIZED WHENEVER THEY ARE EXPOSED TO LIGHT.
- 9. ALL PORTIONS OF THIS SOLAR
 PHOTOVOLTAIC SYSTEM SHALL BE
 MARKED CLEARLY IN ACCORDANCE WITH
 THE NATIONAL ELECTRICAL CODE
 ARTICLE 690 & 705.
- 10. PRIOR TO THE INSTALLATION OF THIS PHOTOVOLTAIC SYSTEM, THE INSTALLATION CONTRACTOR SHALL ATTEND A PRE-INSTALLATION MEETING FOR THE REVIEW OF THE INSTALLATION PROCEDURES, SCHEDULES, SAFETY AND COORDINATION.
- 11. PRIOR TO THE SYSTEM START UP THE INSTALLATION CONTRACTOR SHALL ASSIST IN PERFORMING ALL INITIAL HARDWARE CHECKS AND DC WIRING CONDUCTIVITY CHECKS.
- 12. FOR THE PROPER MAINTENANCE AND ISOLATION OF THE INVERTERS REFER TO THE ISOLATION PROCEDURES IN THE OPERATION MANUAL.
- 13. THE LOCATION OF PROPOSED ELECTRIC AND TELEPHONE UTILITIES ARE SUBJECT TO FINAL APPROVAL OF THE APPROPRIATE UTILITY COMPANIES AND OWNERS.
- 14. ALL MATERIALS, WORKMANSHIP AND CONSTRUCTION FOR THE SITE IMPROVEMENTS SHOWN HEREIN SHALL BE IN ACCORDANCE WITH:
 - A) CURRENT PREVAILING MUNICIPAL AND/OR COUNTY SPECIFICATIONS, STANDARDS AND REQUIREMENTS

GENERAL NOTES CONTINUED

- 14. B) CURRENT PREVAILING UTILITY
 COMPANY SPECIFICATIONS,
 STANDARDS, AND REQUIREMENTS
 15. THIS SET OF PLANS HAVE BEEN
- 15 THIS SET OF PLANS HAVE BEEN PREPARED FOR THE PURPOSE OF MUNICIPAL AND AGENCY REVIEW AND APPROVAL. THIS SET OF PLANS SHALL NOT BE UTILIZED AS CONSTRUCTION DRAWINGS UNTIL REVISED TO INDICATE "ISSUED FOR CONSTRUCTION".
- 16 ALL INFORMATION SHOWN MUST BE CERTIFIED PRIOR TO USE FOR CONSTRUCTION ACTIVITIES.

ALTERNATING CURRENT

ABOVE FINISHED FLOOR

AMERICAN WIRE GAUGE

RACEWAY, PROVIDE AS

ABOVE FINISHED GRADE

CONDUIT (GENERIC TERM OF

ABBREVIATIONS

AMPERE

AMP FRAME

AMP

FS

NG AL
TION AF
Y AND AFF
HE AWG
- C

SPECIFIED)
CB COMBINER BOX
CKT CIRCUIT
CT CURRENT TRANSFORMER
CU COPPER
DC DIRECT CURRENT

DC DIRECT CURRENT
DISC DISCONNECT SWITCH
DWG DRAWING
EC ELECTRICAL SYSTEM INSTALLER
EMT ELECTRICAL METALLIC TUBING

FU FUSE
GND GROUND
GFI GROUND FAULT INTERRUPTER
HZ FREQUENCY (CYCLES PER

FUSIBLE SWITCH

ABBREVIATIONS CONTINUED

JB JUNCTION BOX
kCMIL THOUSAND CIRCULAR MILS
kVA KILO-VOLT AMPERE
kW KILO-WATT
kWH KILO-WATT HOUR
L LINE
MCB MAIN CIRCUIT BREAKER

MCB MAIN CIRCUIT BREAKER
MDP MAIN DISTRIBUTION PANEL
MLO MAIN LUG ONLY
MTD MOUNTED
MTG MOUNTING

N NEUTRAL
NEC NATIONAL ELECTRICAL CODE
NIC NOT IN CONTRACT
NO# NUMBER

NTS NOT TO SCALE
OCP OVER CURRENT PROTECTION
P POLE
PB PULL BOX

PHØ PHASE
PVC POLY-VINYL CHLORIDE CONDUIT
PWR POWER
QTY QUANTITY

QTY QUANTITY
RGS RIGID GALVANIZED STEEL
SN SOLID NEUTRAL

JSWBD SWITCHBOARD
TYP TYPICAL
U.O.I. UNLESS OTHERWISE INDICATED

WP WEATHERPROOF
XFMR TRANSFORMER
+72 MOUNT 72 INCHES TO BOTTOM

MOUNT 72 INCHES TO BOTTOM OF ABOVE FINISHED FLOOR OR GRADE

SHEET INDEX

PV-1 COVER SHEET W/ SITE INFO & NOTES

PV-2 ROOF PLAN W/ MODULE LOCATIONS

PV-3 ELECTRICAL 3 LINE DIAGRAM AP APPENDIX

	Issued / Revisions	
A1	AS BUILT	7/26/2018
P1	ISSUED TO TOWNSHIP FOR PERMIT	6/19/2018
NO.	DESCRIPTION	DATE

Project Title:

HOMMER, NICOLETTE-

TRINITY ACCT #: 2018-04-248184

Project Address:

505 PROVINCE LINE ROAD ALLENTOWN, NJ 08501 40.102549,-74.567401

Drawing Title:

AS BUILT PV SOLAR SYSTEM

Drawing Informatio	n
DRAWING DATE:	6/19/2018
DRAWN BY:	KTD
REVISED BY:	RTC

System Information:	
12kW	
10kW	
40	
TRINA 300	
TSM-300 DD05A.05	
JCP&L	
100129379069	
S74558958	
DIVIDEND SOLAR	

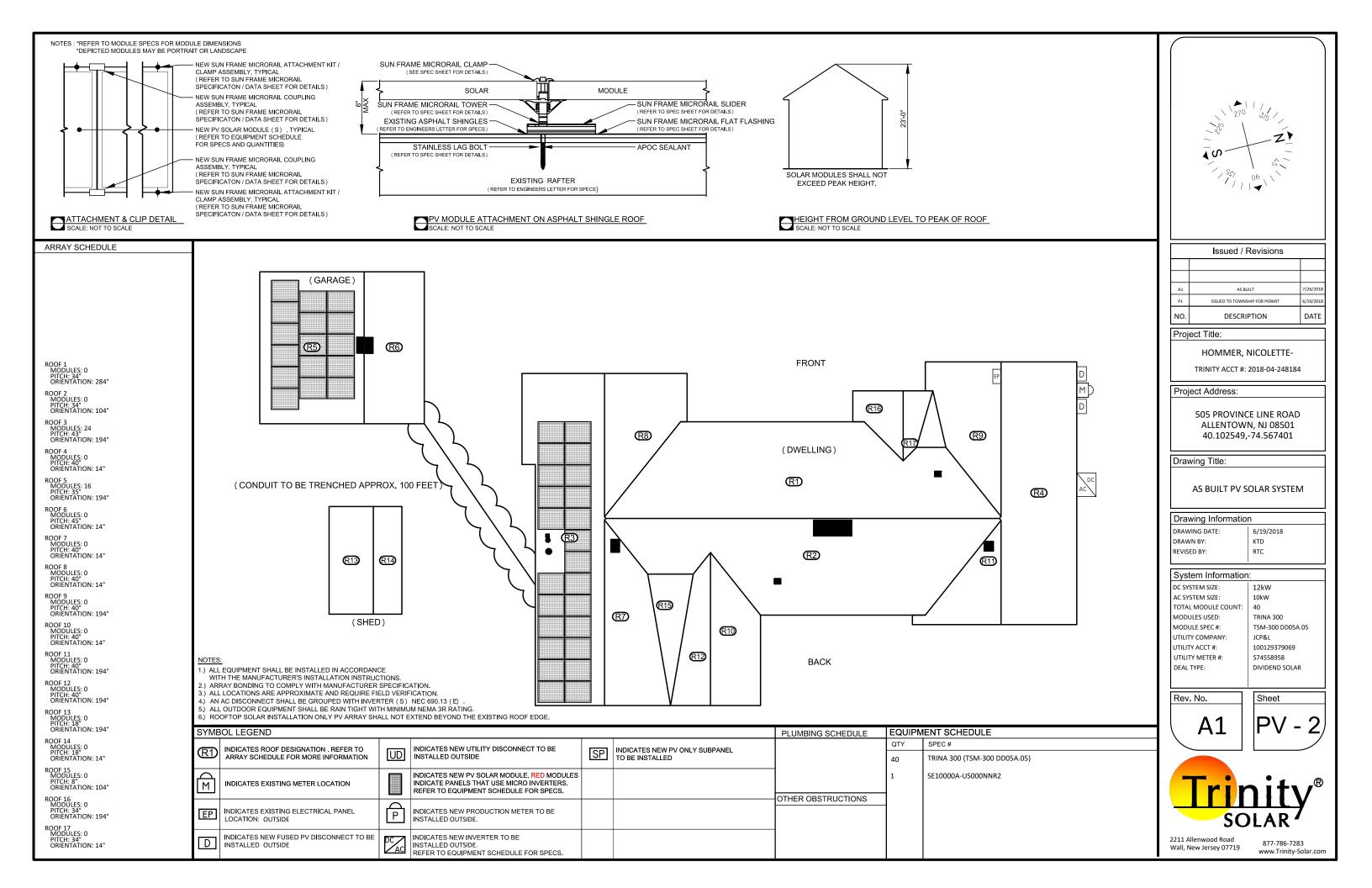


PV -



2211 Allenwood Road Wall, New Jersey 07719 877-786-7283 www.Trinity-Solar.com

RGS RIGID GALVANIZED STEEL



ARRAY CIRCUIT WIRING NOTES 1.) LICENSED ELECTRICIAN ASSUMES ALL RESPONSIBILITY FOR DETERMINING ONSITE CONDITIONS AND **EXECUTING INSTALLATION IN ACCORDANCE WITH**

- 2.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP = $-16^{\circ}C$
- 3.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMP =
- 4.) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN A ROOF-MOUNTED SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES)
- 5.) PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION THAT CONTROLS SPECIFIC CONDUCTORS IN ACCORDANCE WITH NEC 690.12(1) THROUGH (5)
- 5.) PHOTOVOLTAIC POWER SYSTEMS SHALL BE PERMITTED TO OPERATE WITH UNGROUNDED PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT AS PER NEC 690.35
- 7.) UNGROUNDED DC CIRCUIT CONDUCTORS SHALL BE IDENTIFIED WITH THE FOLLOWING OUTER FINISH: POSITIVE CONDUCTORS = RED NEGATIVE CONDUCTORS = BLACK NEC 210.5(C)(2)
- 8.) ARRAY AND SUB ARRAY CONDUCTORS SHALL BE #10 PV WIRE TYPE RHW-2 OR EQUIVELANT AND SHALL BE PROTECTED BY CONDUIT WHERE EXPOSED TO DIRECT SUNLIGHT. SUB ARRAY CONDUIT LONGER THAN 24" SHALL CONTAIN ≤ 20 CURRENT CARYING CONDUCTORS AND WHERE EXPOSED TO DIRECT SUNLIGHT SHALL CONTAIN ≤ 9 CURRENT CARRYING CONDUCTORS.
- 9.) ALL WIRE LENGTHS SHALL BE LESS THAN 100' UNLESS OTHERWISE NOTED
- 10.) FLEXIBLE CONDUIT SHALL NOT BE INSTALLED ON ROOFTOP AND SHALL BE LIMITED TO 12" IF USED OUTDOORS
- 11.)OVERCURRENT PROTECTION FOR CONDUCTORS CONNECTED TO THE SUPPLY SIDE OF A SERVICE SHALL BE LOCATED WITHIN 10' OF THE POINT OF CONNECTION NEC
- 12.) WHERE TWO SOURCES FEED A BUSSBAR, ONE A UTILITY AND THE OTHER AN INVERTER, PV BACKFEED BREAKER(S) SHALL BE LOCATED OPPOSITE FROM UTILITY NEC 705.12(D)(2)(3)(b)
- 13.) ALL SOLAR SYSTEM LOAD CENTERS TO CONTAIN ONLY GENERATION CIRCUITS AND NO UNUSED POSITIONS OR
- 14.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE

CALCULATIONS FOR CURRENT CARRYING CONDUCTORS REQUIRED CONDUCTOR AMPACITY PER STRING [NEC 690.8(B)(1)]: (15.00*1.25)1 = 18.75A

AWG #10, DERATED AMPACITY AMBIENT TEMP: 33°C, TEMP DERATING FACTOR: .96 RACEWAY DERATING = 6 CCC: 0.80 (40*.96)0.80 = 30.72A

30.72A - 18.75A, THEREFORE WIRE SIZE IS VALID

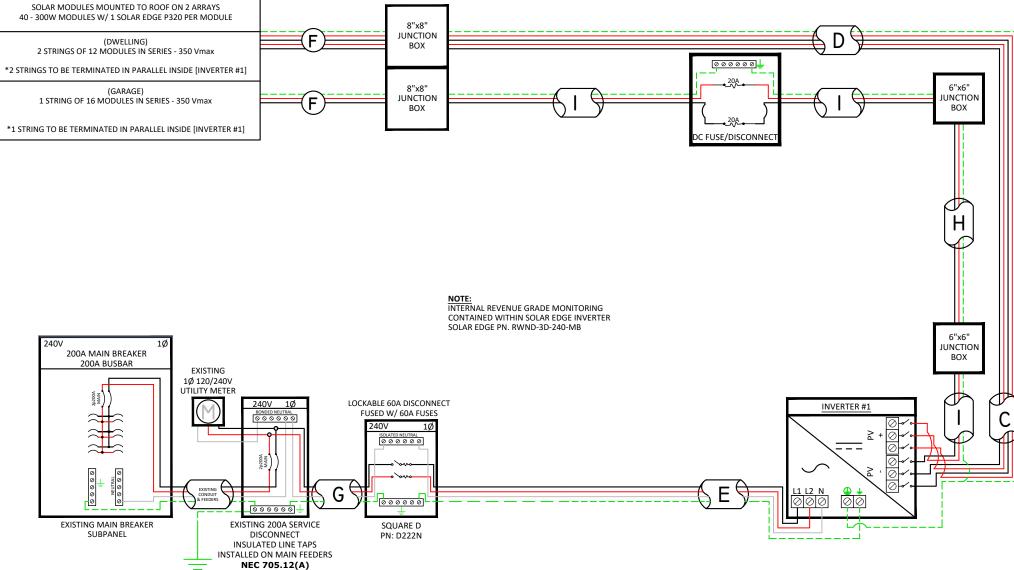
TOTAL AC REQUIRED CONDUCTOR AMPACITY 42.00A*1.25 = 52.50A

AWG #6, DERATED AMPACITY AMBIENT TEMP: 30°C, TEMP DERATING: 1.0 RACEWAY DERATING 5 3 CCC: N/A 75A*1.0 = 75A

75A [>] 52.50A, THEREFORE AC WIRE SIZE IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION TOTAL INVERTER CURRENT: 42.00A

42.00A*1.25 = 52.50A -> 60A OVERCURRENT PROTECTION IS VALID

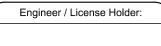


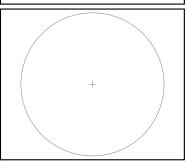
	PV MODULE S	PECIFICATIONS
TRINA 300 (TSM-300 DD05A.05)		
Imp		9.19
Vmp		32.6
Voc		39.8
Isc		9.77

INVERTER #1 - SE10000A-US000NNR2			
DC		AC	
Imp	30.5	Pout	10000
Vmp	350	Imax	42
Voc	500	OCPDmin	52.5
Isc	45	Vnom	240

NOTE: CONDUIT TYPE SHALL BE CHOSEN BY THE INSTALLATION CONTRACTOR TO MEET OR EXCEED NEC AND LOCAL AHJD REQUIREMENTS

Α	#6 THWN-2 GEC TO EXISTING GROUND ROD	G	3/4" CONDUIT W/ 2-#6 THWN-2, 1-#6 THWN-2, 1-#8 THWN-2 GROUND
В	3/4" CONDUIT W/ 2-#6 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND	н	1" PVC W/ 6-#10 THWN-2, 1-#8 THWN-2 GROUND (TRENCHED APPROX. 100')
С	3/4" CONDUIT W/ 6-#10 THWN-2, 1-#10 THWN-2 GROUND	_	3/4 " CONDUIT W/ 2-#10 THWN, 1-#10 THWN -2 GROUND
D	3/4" CONDUIT W/ 4-#10 THWN-2, 1-#10 THWN-2 GROUND		
Е	3/4" CONDUIT W/ 2-#6 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND		
F	#10 PV WIRE (FREE AIR) W/ #6 BARE COPPER BOND TO ARRAY		





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Drawing Informat	tion
DRAWING DATE:	6/19/2018
DRAWN BY:	KTD
REVISED BY:	RTC
I	

System Information) :
DC SYSTEM SIZE:	12kW
AC SYSTEM SIZE:	10kW
TOTAL MODULE COUNT:	40
MODULES USED:	TRINA 300
MODULE SPEC #:	TSM-300 DD05A.05
UTILITY COMPANY:	JCP&L
UTILITY ACCT #:	100129379069
UTILITY METER #:	S74558958
DEAL TYPE:	DIVIDEND SOLAR



Sheet



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