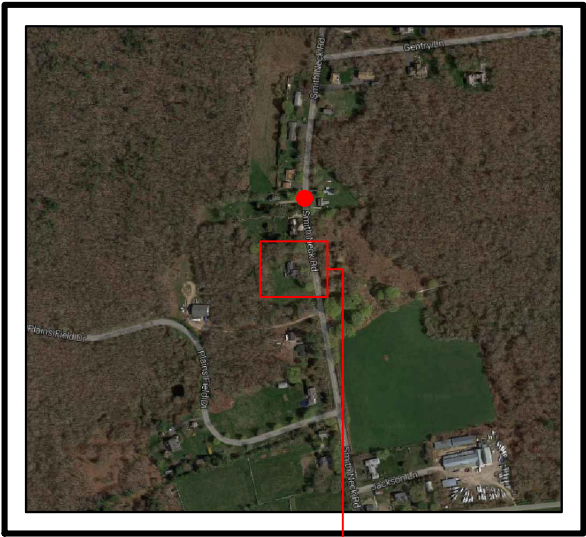


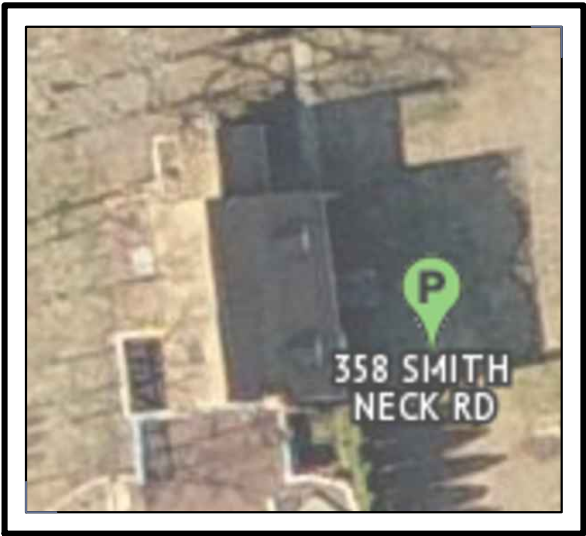
INSTALLATION OF NEW ROOF MOUNTED / GROUND MOUNTED 12.1kW PV SYSTEM 358 SMITH NECK ROAD SOUTH DARTHMOUTH, MA 02748

SMITH NECK ROAD ●



 **VICINITY MAP**
SCALE: NTS

SITE



 **SATELLITE VIEW**
SCALE: NTS

SHEET INDEX

- PV-1 COVER SHEET W/ SITE INFO & NOTES
- PV-2 LAYOUT PLAN W/ MODULE LOCATIONS
- PV-3 STRUCTURAL DETAILS
- PV-4 ELECTRICAL 3 LINE DIAGRAM

GENERAL NOTES

IF ISSUED DRAWING IS MARKED WITH A REVISION CHARACTER OTHER THAN "A", PLEASE BE ADVISED THAT FINAL EQUIPMENT AND/OR SYSTEM CHARACTERISTICS ARE SUBJECT TO CHANGE DUE TO AVAILABILITY OF EQUIPMENT.

GENERAL NOTES

1. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTIONS CONTAINED IN THE DRAWING PACKAGE AND INFORMATION RECEIVED FROM TRINITY.
2. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTION CONTAINED IN THE COMPLETE MANUAL.
3. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR READING AND UNDERSTANDING ALL DRAWINGS, COMPONENT AND INVERTER MANUALS PRIOR TO INSTALLATION. THE INSTALLATION CONTRACTOR IS ALSO REQUIRED TO HAVE ALL COMPONENT SWITCHES IN THE OFF POSITION AND FUSES REMOVED PRIOR TO THE INSTALLATION OF ALL FUSES BEARING SYSTEM COMPONENTS.
4. ONCE THE PHOTOVOLTAIC MODULES ARE MOUNTED, THE INSTALLATION CONTRACTOR SHOULD HAVE A MINIMUM OF ONE ELECTRICIAN WHO HAS ATTENDED A SOLAR PHOTOVOLTAIC INSTALLATION COURSE ON SITE.
5. FOR SAFETY, IT IS RECOMMENDED BY THE MANUFACTURE THAT THE INSTALLATION CREW ALWAYS HAVE A MINIMUM OF TWO PERSONS WORKING TOGETHER AND THAT EACH OF THE INSTALLATION CREW MEMBERS BE TRAINED IN FIRST AID AND CPR.
6. THIS SOLAR PHOTOVOLTAIC SYSTEM IS TO BE INSTALLED FOLLOWING THE CONVENTIONS OF THE NATIONAL ELECTRIC CODE. ANY LOCAL CODE WHICH MAY SUPERSEDE THE NEC SHALL GOVERN.
7. ALL SYSTEM COMPONENTS TO BE INSTALLED WITH THIS SYSTEM ARE TO BE "UL" LISTED. ALL EQUIPMENT WILL BE NEMA 3R OUTDOOR RATED UNLESS INDOORS.

GENERAL NOTES CONTINUED

8. THE DC VOLTAGE FROM THE PANELS IS ALWAYS PRESENT AT THE DC DISCONNECT ENCLOSURE AND THE DC TERMINALS OF THE INVERTER DURING DAYLIGHT HOURS. ALL PERSONS WORKING ON OR INVOLVED WITH THE PHOTOVOLTAIC SYSTEM ARE WARNED THAT THE SOLAR MODULES ARE ENERGIZED WHENEVER THEY ARE EXPOSED TO LIGHT.
9. ALL PORTIONS OF THIS SOLAR PHOTOVOLTAIC SYSTEM SHALL BE MARKED CLEARLY IN ACCORDANCE WITH THE NATIONAL ELECTRIC CODE ARTICLE 690.
10. PRIOR TO THE INSTALLATION OF THIS PHOTOVOLTAIC SYSTEM, THE INSTALLATION CONTRACTOR SHALL ATTEND A PRE-INSTALLTION MEETING FOR THE REVIEW OF THE INSTALLATION PROCEDURES, SCHEDULES, SAFETY AND COORDINATION.
11. PRIOR TO THE SYSTEM START UP THE INSTALLATION CONTRACTOR SHALL ASSIST IN PERFORMING ALL INITIAL HARDWARE CHECKS AND DC WIRING CONDUCTIVITY CHECKS.
12. FOR THE PROPER MAINTENANCE AND ISOLATION OF THE INVERTS REFER TO THE ISOLATION PROCEDURES IN THE OPERATION MANUAL.
13. THE LOCATION OF PROPOSED ELECTRIC AND TELEPHONE UTILITIES ARE SUBJECT TO FINAL APPROVAL OF THE APPROPRIATE UTILITY COMPANIES AND OWNERS.
14. ALL MATERIALS, WORKMANSHIP AND CONSTRUCTION FOR THE SITE IMPROVEMENTS SHOWN HEREIN SHALL BE IN ACCORDANCE WITH:
 - A) CURRENT PREVAILING MUNICIPAL AND/OR COUNTY SPECIFICATIONS, STANDARDS AND REQUIREMENTS

GENERAL NOTES CONTINUED

14. B) CURRENT PREVAILING UTILITY COMPANY SPECIFICATIONS, STANDARDS, AND REQUIREMENTS
15. THIS SET OF PLANS HAVE BEEN PREPARED FOR THE PURPOSE OF MUNICIPAL AND AGENCY REVIEW AND APPROVAL. THIS SET OF PLANS SHALL NOT BE UTILIZED AS CONSTRUCTION DRAWINGS UNTIL REVISED TO INDICATE "ISSUED FOR CONSTRUCTION".
16. ALL INFORMATION SHOWN MUST BE CERTIFIED PRIOR TO USE FOR CONSTRUCTION ACTIVITIES.

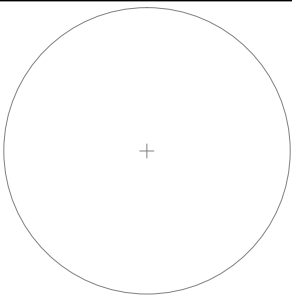
ABBREVIATIONS

- | | |
|------|--------------------------------------|
| AMP | AMPERE |
| AC | ALTERNATING CURRENT |
| AL | ALUMINUM |
| AF | AMP. FRAME |
| AFF | ABOVE FINISHED FLOOR |
| AFG | ABOVE FINISHED GRADE |
| AWG | AMERICAN WIRE GAUGE |
| C | CONDUIT (GENERIC TERM OF SPECIFIED) |
| CB | COMBINER BOX |
| CKT | CIRCUIT |
| CT | CURRENT TRANSFORMER |
| CU | COPPER |
| DC | DIRECT CURRENT |
| DISC | DISCONNECT SWITCH |
| DWG | DRAWING |
| EC | ELECTRICAL SYSTEM INSTALLER |
| EMT | ELECTRICAL METALLIC TUBING |
| FS | FUSIBLE SWITCH |
| FU | FUSE |
| GND | GROUND |
| GFI | GROUND FAULT INTERRUPTER |
| HZ | FREQUENCY (CYCLES PER SECOND) |

ABBREVIATIONS CONTINUED

- | | |
|--------|--|
| JB | JUNCTION BOX |
| kCMIL | THOUSAND CIRCULAR MILS |
| kVA | KILO-VOLT AMPERE |
| kW | KILO-WATT |
| kWH | KILO-WATT HOUR |
| L | LINE |
| MCB | MAIN CIRCUIT BREAKER |
| MDP | MAIN DISTRIBUTION PANEL |
| MLO | MAIN LUG ONLY |
| MTD | MOUNTED |
| MTG | MOUNTING |
| N | NEUTRAL |
| NEC | NATIONAL ELECTRICAL CODE |
| NIC | NOT IN CONTRACT |
| NO # | NUMBER |
| NTS | NOT TO SCALE |
| OCP | OVER CURRENT PROTECTION |
| P | POLE |
| PB | PULL BOX |
| PH ∅ | PHASE |
| PVC | POLY-VINYL CHLORIDE CONDUIT |
| PWR | POWER |
| QTY | QUANTITY |
| RGS | RIGID GALVANIZED STEEL |
| SN | SOLID NEUTRAL |
| JSWBD | SWITCHBOARD |
| TYP | TYPICAL |
| U.O.I. | UNLESS OTHERWISE INDICATED |
| WP | WEATHERPROOF |
| XFMR | TRANSFORMER |
| +72 | MOUNT 72 INCHES TO BOTTOM OF ABOVE FINISHED FLOOR OR GRADE |

Engineer / License Holder:



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NO.	DESCRIPTION	DATE
P1	ISSUED TO TOWNSHIP FOR PERMIT	10/8/2015

Project Title:

LABELLE, DONNA

TRINITY ACCT #: 2015-47378

Project Address:

358 SMITH NECK ROAD
SOUTH DARTHMOUTH, MA 02748

Drawing Title:

PROPOSED 12.1kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE:	10/8/2015
DRAWN BY:	JC
REVISED BY:	

System Information:

TOTAL SYSTEM SIZE:	12.1kW
TOTAL MODULE COUNT:	44
MODULES USED:	LG 275
MODULE SPEC #:	LG275S1C-B3
UTILITY COMPANY:	EVERSOURCE
UTILITY ACCT #:	13017150015
UTILITY METER #:	40512884
DEAL TYPE:	

Rev. No.

P1

Sheet

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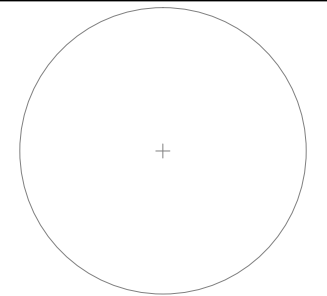
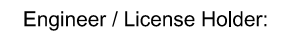
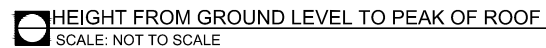


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NOTE : REFER TO MODULE SPECS FOR
ACTUAL MODULE DIMENSIONS



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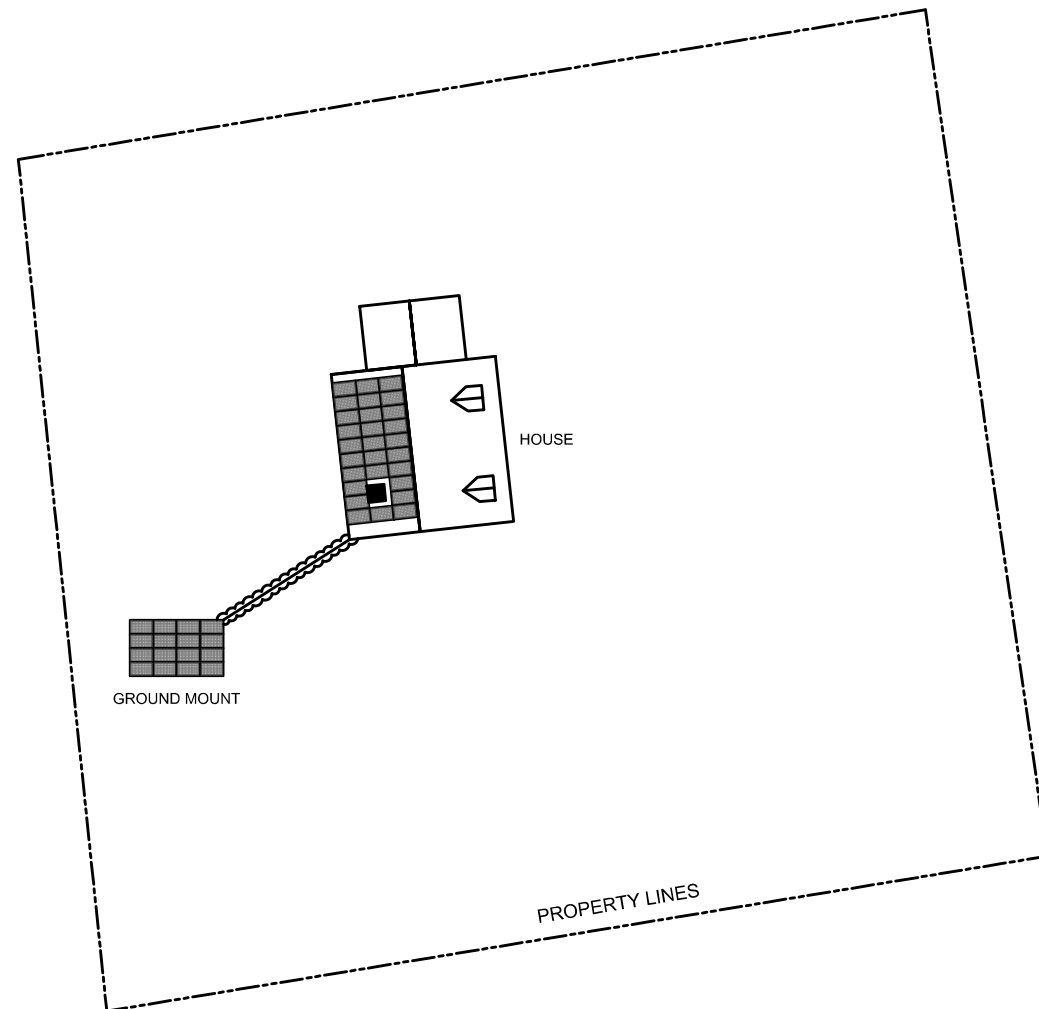
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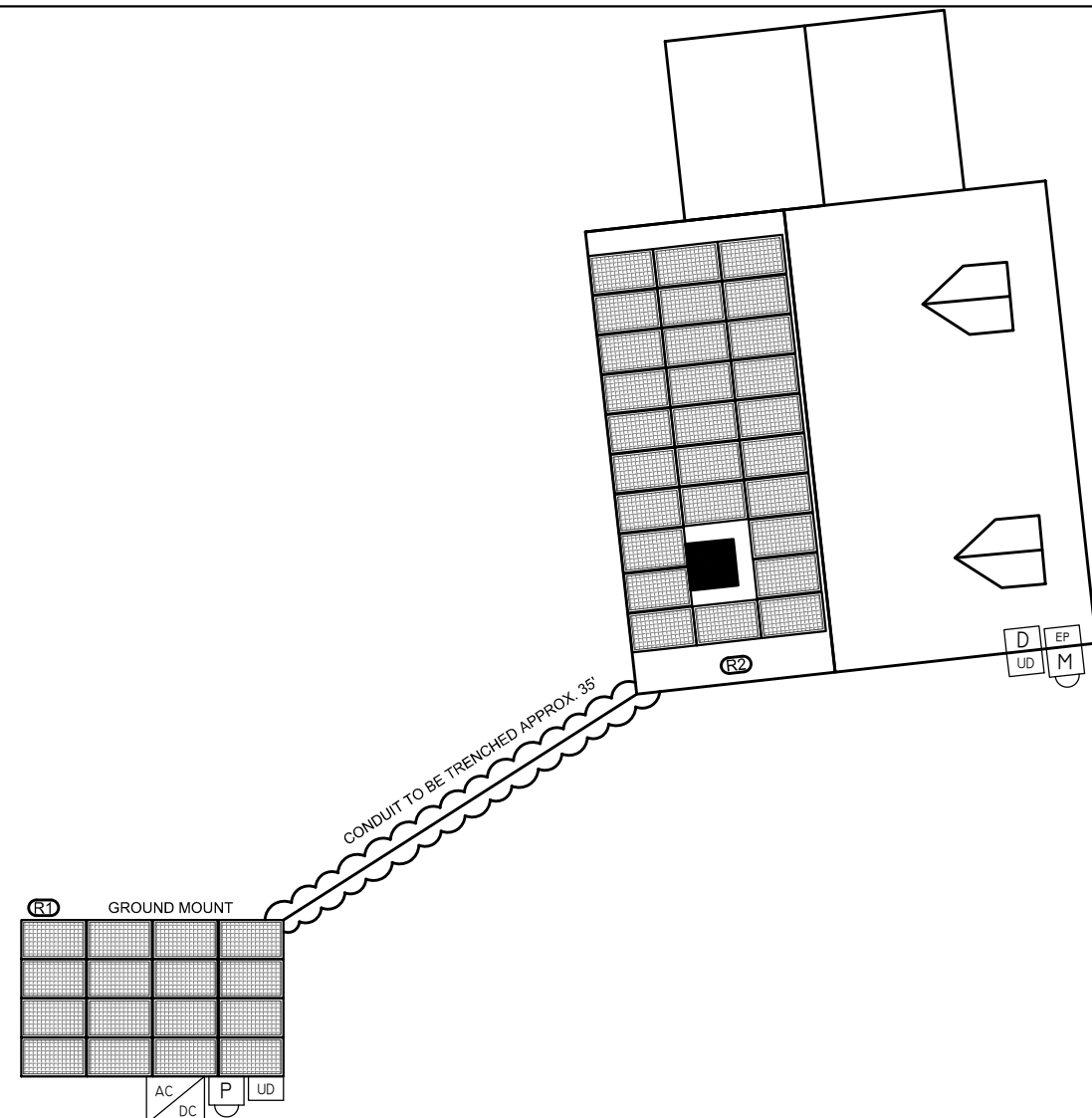
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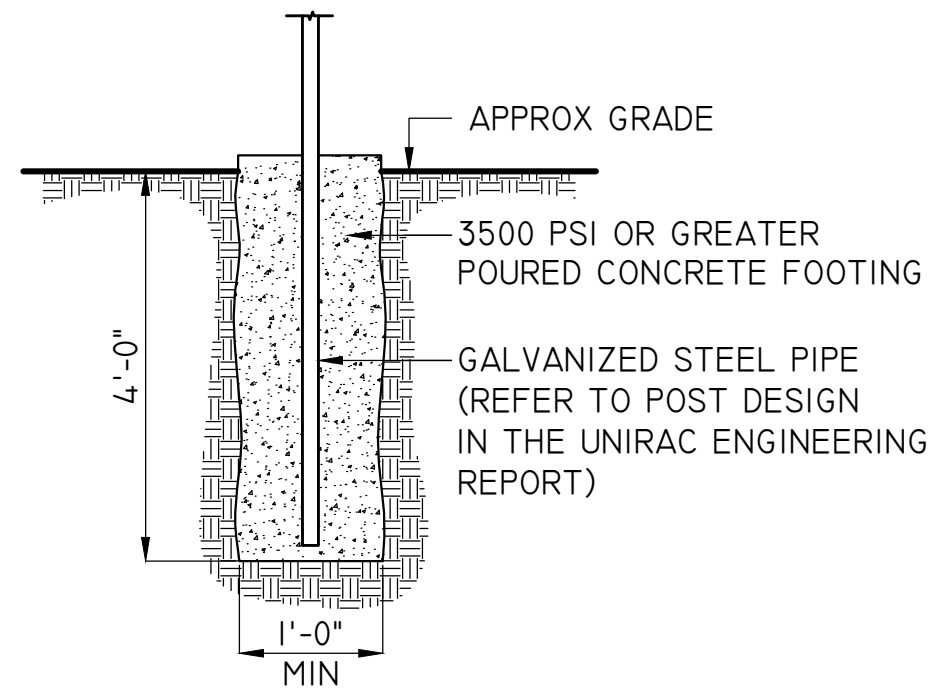


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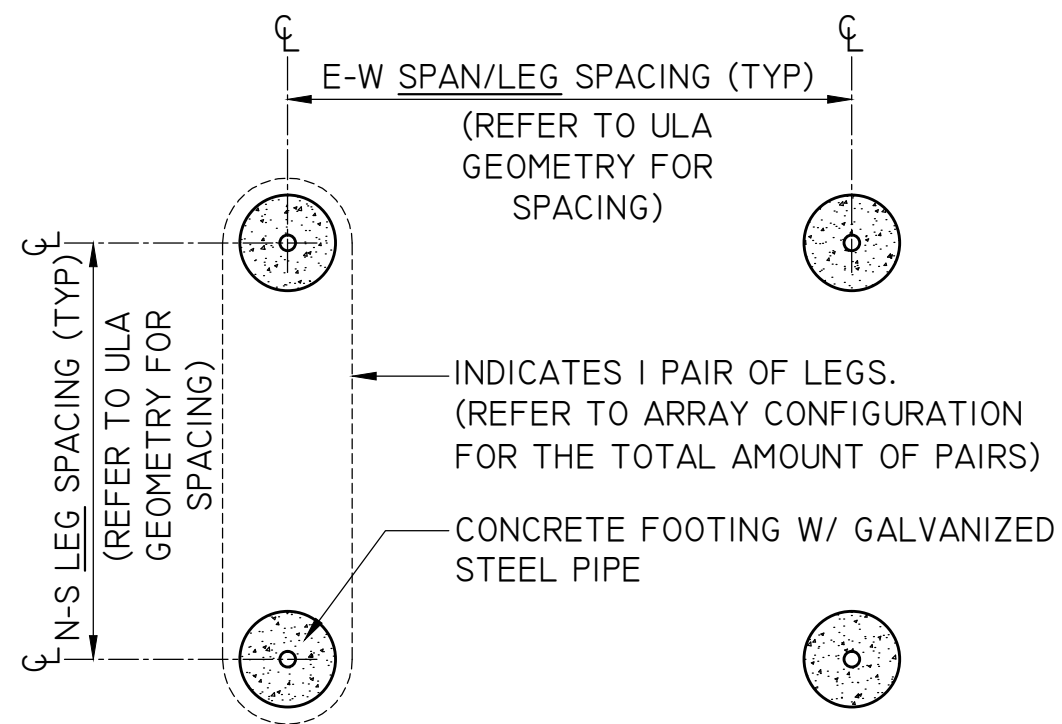
- 1.) ALL EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 2.) ALL OUTDOOR EQUIPMENT SHALL BE RAIN TIGHT WITH MINIMUM NEMA 3R RATING.
- 3.) ALL LOCATIONS ARE APPROXIMATE AND REQUIRE FIELD VERIFICATION.
- 4.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE A NEMA 3 RATING



ARRAY SCHEDULE		SYMBOL LEGEND					EQUIPMENT SCHEDULE	
<u>ARRAY 1</u> ARRAY ORIENTATION = 180° MODULE PITCH = 30° <u>ARRAY 2</u> ARRAY ORIENTATION = 264° MODULE PITCH = 45°		INDICATES 24" DEEP TRENCHED.		INDICATES NEW UTILITY DISCONNECT TO BE INSTALLED OUTSIDE			QTY	SPEC #
		INDICATES EXISTING METER LOCATION		INDICATES NEW PV SOLAR MODULE. RED MODULES INDICATE PANELS THAT USE MICRO INVERTERS. REFER TO EQUIPMENT SCHEDULE FOR SPECS.			44	LG 275 (LG275S1C-B3)
		INDICATES EXISTING ELECTRICAL PANEL LOCATION: IN BASEMENT		INDICATES NEW PRODUCTION METER TO BE INSTALLED OUTSIDE .			1	SE10000A-US
		INDICATES NEW MAIN DISCONNECT TO BE GROUPED WITH MAIN PANEL		INDICATES NEW INVERTER TO BE INSTALLED OUTSIDE . REFER TO EQUIPMENT SCHEDULE FOR SPECS.				

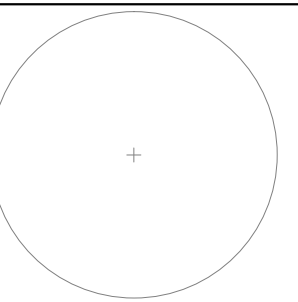


 **CONCRETE FOOTING DETAIL**
 SCALE: NTS REFER TO UNIRAC ENGINEER REPORT FOR SPECIFICATIONS



 **CONCRETE FOOTING LAYOUT**
 SCALE: NTS REFER TO UNIRAC ULA QUOTATIONS FOR SPECIFICATIONS

Engineer / License Holder:



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UTILITY METER #:	40512884
DEAL TYPE:	

Rev. No.

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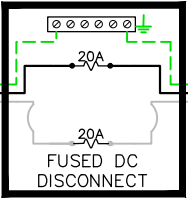
SOLAR MODULES ROOF MOUNTED / GROUND MOUNTED ON 2 ARRAYS 44 - 260W MODULES W/ 1 SOLAR EDGE P300 PER MODULE 18.75 ADC MAX PER STRING
(TOTAL) 2 STRINGS OF 14 MODULES IN SERIES - 350 Vmax 1 STRING OF 16 MODULES IN SERIES - 350 Vmax *3 STRINGS TO BE TERMINATED IN PARALLEL INSIDE COMBINER BOX
(HOUSE) 2 STRINGS OF 14 MODULES IN SERIES - 350 Vmax *2 STRINGS TO BE TERMINATED IN PARALLEL INSIDE COMBINER BOX
(GROUND MOUNT) 1 STRING OF 16 MODULES IN SERIES - 350 Vmax *1 STRING TO BE TERMINATED IN PARALLEL INSIDE COMBINER BOX

MOUNTED
UNDER SOLAR MODULE
NEC 690.34

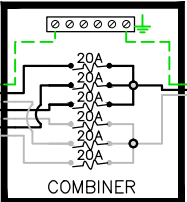
8"x8" JUNCTION BOX

MOUNTED
UNDER SOLAR MODULE
NEC 690.34

8"x8" JUNCTION BOX



6"x6" JUNCTION BOX



ARRAY CIRCUIT WIRING NOTES

COMPLIES WITH 2011 NEC

- 1.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP = -16°C
- 2.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMP = 33°C
- 3.) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN A ROOF-MOUNTED SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES),
- 4.) PHOTOVOLTAIC POWER SYSTEMS SHALL BE PERMITTED TO OPERATE WITH UNGROUNDED PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT AS PER NEC 690.35
- 5.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE A NEMA 3R RATING.

CALCULATIONS FOR CURRENT CARRYING CONDUCTORS

REQUIRED CONDUCTOR AMPACITY PER STRING
[NEC 690.8(B)(1)]: (15.00*1.25)3 = 56.25A

AWG #6, DERATED AMPACITY
AMBIENT TEMP: 55°C, TEMP DERATING FACTOR: .76
RACEWAY DERATING = 2 CCC: 1.00
(75*.76)1.00 = 57.00A

57.00A ≥ 56.25A, THEREFORE WIRE SIZE IS VALID

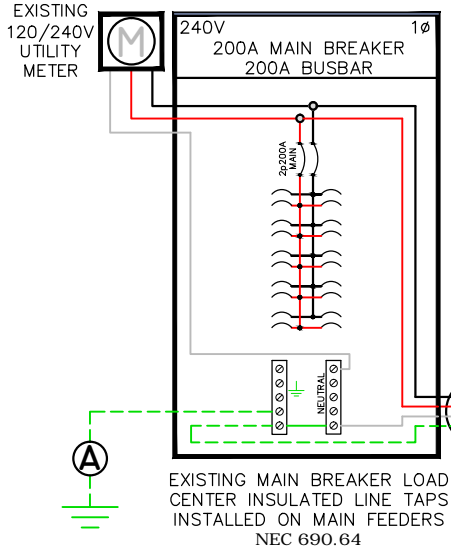
TOTAL AC REQUIRED CONDUCTOR AMPACITY
42.00A*1.25 = 52.50A

AWG #6, DERATED AMPACITY
AMBIENT TEMP: 30°C, TEMP DERATING: 1.0
RACEWAY DERATING ≤ 3 CCC: N/A
75A*1.0 = 75A

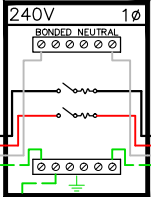
75A ≥ 52.50A, THEREFORE AC WIRE SIZE IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION

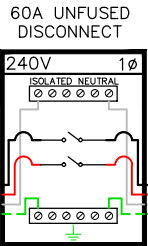
TOTAL INVERTER CURRENT: 42.00A
42.00A*1.25 = 52.50A
--> 60A OVERCURRENT PROTECTION IS VALID



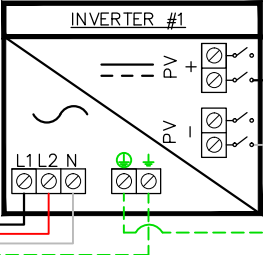
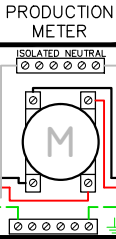
LOCKABLE 60A
DISCONNECT FUSED W/
60A FUSES
GROUPED W/ MAIN
BREAKER LOAD CENTER



SQUARE D
PN: D222N



SQUARE D
PN: D222RB

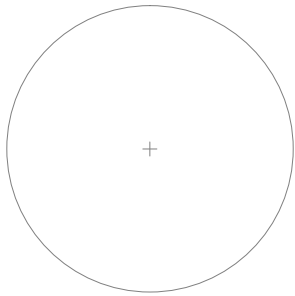


PV MODULE SPECIFICATIONS	
LG 275 (LG275S1C-B3)	
Imp	8.68
Vmp	31.7
Voc	38.7
Isc	9.26

INVERTER #1 - SE10000A-US			
DC		AC	
Imp	30.5	Pout	10000
Vmp	350	Iout	42
Voc	500	Imax	52.5
Isc	45	Vnom	240

A	#6 THWN-2 GEC TO EXISTING GROUND ROD	G	3/4" FMC W/ 3-#6 THWN-2, 1-#8 THWN-2 GROUND
B	3/4" EMT W/ 2-#6 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND	H	1" PVC W/ 2-#10 THWN-2, 1-#8 THWN-2 GROUND (TRENCHED APPROX. 35')
C	3/4" EMT W/ 2-#6 THWN-2, 1-#8 THWN-2 GROUND	I	3/4" EMT W/ 4-#10 THWN-2, 1-#8 THWN-2 GROUND
D	3/4" EMT W/ 6-#10 THWN-2, 1-#8 THWN-2 GROUND	J	3/4" EMT W/ 2-#10 THWN-2, 1-#8 THWN-2 GROUND
E	3/4" EMT W/ 2-#6 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND		
F	#12 PV WIRE W/ #8 BARE COPPER BOND TO MODULES AND RAILS		

Engineer / License Holder:



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DEAL TYPE:	

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