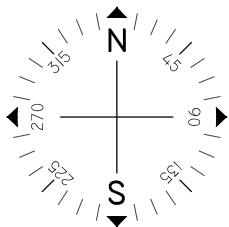


INSTALLATION OF NEW ROOF MOUNTED 7.41kW PV SYSTEM 9 PINETREE LANE MANALAPAN, NJ 07726



Issued / Revisions

P1	ISSUED TO TOWNSHIP FOR PERMIT	5/16/2016
NO.	DESCRIPTION	DATE

Project Title:
TAINOWITZ, SOPHIE
TRINITY ACCT #: 2016-122961

Project Address:
9 PINETREE LANE
MANALAPAN, NJ 07726

Drawing Title:
PROPOSED 7.41kW SOLAR SYSTEM

Drawing Information	
DRAWING DATE:	5/16/2016
DRAWN BY:	JC
REVISED BY:	

System Information:	
TOTAL SYSTEM SIZE:	7.41kW
TOTAL MODULE COUNT:	26
MODULES USED:	CENTRO 285
MODULE SPEC #:	CM60 285
UTILITY COMPANY:	JCP&L
UTILITY ACCT #:	100 012 386 387
UTILITY METER #:	G86812728
DEAL TYPE:	ORE

Rev. No.	Sheet
P1	PV - 1



2211 Allenwood Road
Wall, New Jersey 07719

877-797-2978
www.Trinity-Solar.com

GENERAL NOTES

1. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTIONS CONTAINED IN THE DRAWING PACKAGE AND INFORMATION RECEIVED FROM TRINITY.
2. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTION CONTAINED IN THE COMPLETE MANUAL.
3. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR READING AND UNDERSTANDING ALL DRAWINGS, COMPONENT AND INVERTER MANUALS PRIOR TO INSTALLATION. THE INSTALLATION CONTRACTOR IS ALSO REQUIRED TO HAVE ALL COMPONENT SWITCHES IN THE OFF POSITION AND FUSES REMOVED PRIOR TO THE INSTALLATION OF ALL FUSES BEARING SYSTEM COMPONENTS.
4. ONCE THE PHOTOVOLTAIC MODULES ARE MOUNTED, THE INSTALLATION CONTRACTOR SHOULD HAVE A MINIMUM OF ONE ELECTRICIAN WHO HAS ATTENDED A SOLAR PHOTOVOLTAIC INSTALLATION COURSE ON SITE.
5. FOR SAFETY, IT IS RECOMMENDED BY THE MANUFACTURE THAT THE INSTALLATION CREW ALWAYS HAVE A MINIMUM OF TWO PERSONS WORKING TOGETHER AND THAT EACH OF THE INSTALLATION CREW MEMBERS BE TRAINED IN FIRST AID AND CPR.
6. THIS SOLAR PHOTOVOLTAIC SYSTEM IS TO BE INSTALLED FOLLOWING THE CONVENTIONS OF THE NATIONAL ELECTRIC CODE. ANY LOCAL CODE WHICH MAY SUPERSEDE THE NEC SHALL GOVERN.
7. ALL SYSTEM COMPONENTS TO BE INSTALLED WITH THIS SYSTEM ARE TO BE "UL" LISTED. ALL EQUIPMENT WILL BE NEMA 3R OUTDOOR RATED UNLESS INDOORS.

GENERAL NOTES

IF ISSUED DRAWING IS MARKED WITH A REVISION CHARACTER OTHER THAN "A", PLEASE BE ADVISED THAT FINAL EQUIPMENT AND/OR SYSTEM CHARACTERISTICS ARE SUBJECT TO CHANGE DUE TO AVAILABILITY OF EQUIPMENT.

GENERAL NOTES CONTINUED

8. THE DC VOLTAGE FROM THE PANELS IS ALWAYS PRESENT AT THE DC DISCONNECT ENCLOSURE AND THE DC TERMINALS OF THE INVERTER DURING DAYLIGHT HOURS. ALL PERSONS WORKING ON OR INVOLVED WITH THE PHOTOVOLTAIC SYSTEM ARE WARNED THAT THE SOLAR MODULES ARE ENERGIZED WHENEVER THEY ARE EXPOSED TO LIGHT.
9. ALL PORTIONS OF THIS SOLAR PHOTOVOLTAIC SYSTEM SHALL BE MARKED CLEARLY IN ACCORDANCE WITH THE NATIONAL ELECTRIC CODE ARTICLE 690.
10. PRIOR TO THE INSTALLATION OF THIS PHOTOVOLTAIC SYSTEM, THE INSTALLATION CONTRACTOR SHALL ATTEND A PRE-INSTALLTION MEETING FOR THE REVIEW OF THE INSTALLATION PROCEDURES, SCHEDULES, SAFETY AND COORDINATION.
11. PRIOR TO THE SYSTEM START UP THE INSTALLATION CONTRACTOR SHALL ASSIST IN PERFORMING ALL INITIAL HARDWARE CHECKS AND DC WIRING CONDUCTIVITY CHECKS.
12. FOR THE PROPER MAINTENANCE AND ISOLATION OF THE INVERTS REFER TO THE ISOLATION PROCEDURES IN THE OPERATION MANUAL.
13. THE LOCATION OF PROPOSED ELECTRIC AND TELEPHONE UTILITIES ARE SUBJECT TO FINAL APPROVAL OF THE APPROPRIATE UTILITY COMPANIES AND OWNERS.
14. ALL MATERIALS, WORKMANSHIP AND CONSTRUCTION FOR THE SITE IMPROVEMENTS SHOWN HEREIN SHALL BE IN ACCORDANCE WITH:
 - A) CURRENT PREVAILING MUNICIPAL AND/OR COUNTY SPECIFICATIONS, STANDARDS AND REQUIREMENTS

GENERAL NOTES CONTINUED

14. B) CURRENT PREVAILING UTILITY COMPANY SPECIFICATIONS, STANDARDS, AND REQUIREMENTS
15. THIS SET OF PLANS HAVE BEEN PREPARED FOR THE PURPOSE OF MUNICIPAL AND AGENCY REVIEW AND APPROVAL. THIS SET OF PLANS SHALL NOT BE UTILIZED AS CONSTRUCTION DRAWINGS UNTIL REVISED TO INDICATE "ISSUED FOR CONSTRUCTION".
16. ALL INFORMATION SHOWN MUST BE CERTIFIED PRIOR TO USE FOR CONSTRUCTION ACTIVITIES.

ABBREVIATIONS

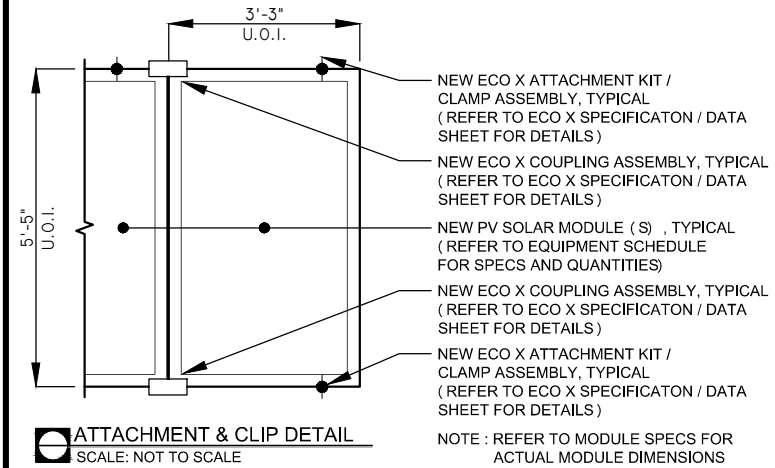
AMP	AMPERE
AC	ALTERNATING CURRENT
AL	ALUMINUM
AF	AMP. FRAME
AFF	ABOVE FINISHED FLOOR
AFG	ABOVE FINISHED GRADE
AWG	AMERICAN WIRE GAUGE
C	CONDUIT (GENERIC TERM OF SPECIFIED)
CB	COMBINER BOX
CKT	CIRCUIT
CT	CURRENT TRANSFORMER
CU	COPPER
DC	DIRECT CURRENT
DISC	DISCONNECT SWITCH
DWG	DRAWING
EC	ELECTRICAL SYSTEM INSTALLER
EMT	ELECTRICAL METALLIC TUBING
FS	FUSIBLE SWITCH
FU	FUSE
GND	GROUND
GFI	GROUND FAULT INTERRUPTER
HZ	FREQUENCY (CYCLES PER SECOND)

ABBREVIATIONS CONTINUED

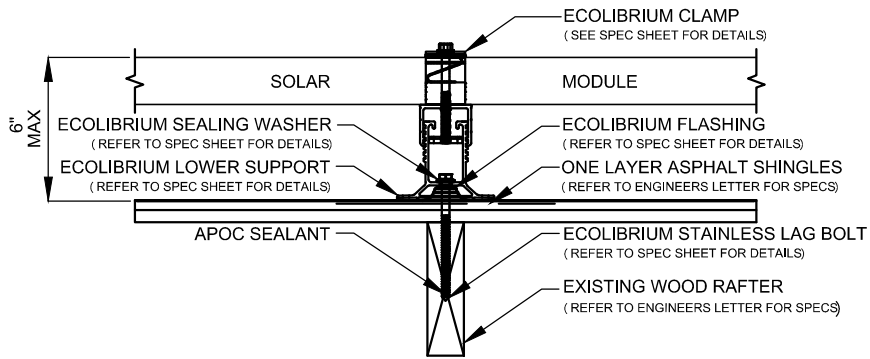
JB	JUNCTION BOX
KCMIL	THOUSAND CIRCULAR MILS
KVA	KILO-VOLT AMPERE
KW	KILO-WATT
KWH	KILO-WATT HOUR
L	LINE
MCB	MAIN CIRCUIT BREAKER
MDP	MAIN DISTRIBUTION PANEL
MLO	MAIN LUG ONLY
MTD	MOUNTED
MTG	MOUNTING
N	NEUTRAL
NEC	NATIONAL ELECTRICAL CODE
NIC	NOT IN CONTRACT
NO #	NUMBER
NTS	NOT TO SCALE
OCP	OVER CURRENT PROTECTION
P	POLE
PB	PULL BOX
PH Ø	PHASE
PVC	POLY-VINYL CHLORIDE CONDUIT
PWR	POWER
QTY	QUANTITY
RGS	RIGID GALVANIZED STEEL
SN	SOLID NEUTRAL
JSWBD	SWITCHBOARD
TYP	TYPICAL
U.O.I.	UNLESS OTHERWISE INDICATED
WP	WEATHERPROOF
XFMR	TRANSFORMER
+72	MOUNT 72 INCHES TO BOTTOM OF ABOVE FINISHED FLOOR OR GRADE

SHEET INDEX

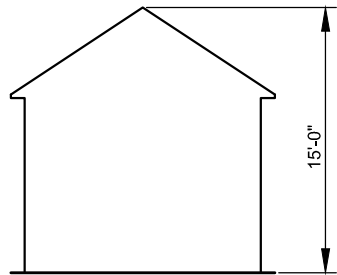
- PV-1 COVER SHEET W/ SITE INFO & NOTES
PV-2 ROOF PLAN W/ MODULE LOCATIONS
PV-3 ELECTRICAL 3 LINE DIAGRAM
PV-4 GROUNDING/ BONDING DETAIL



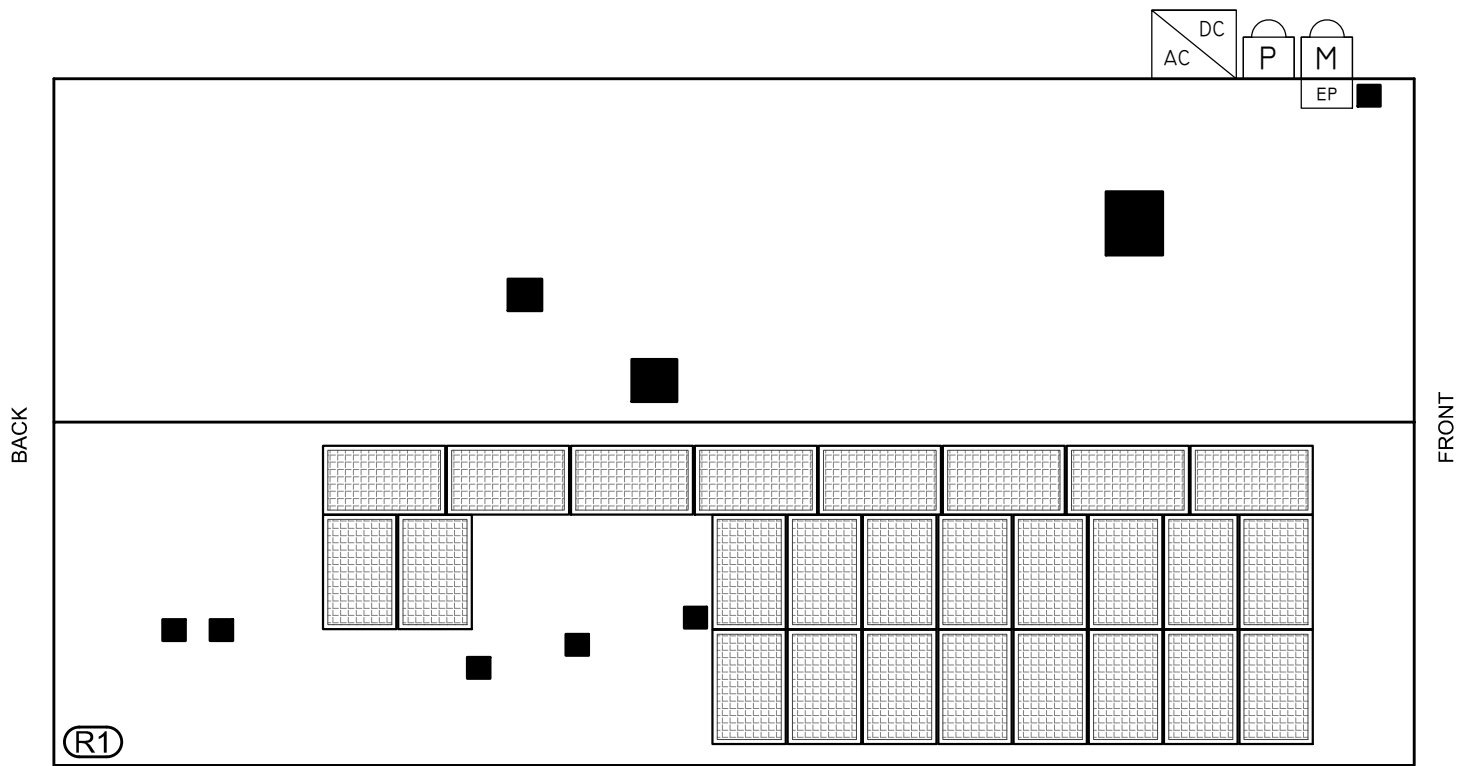
ATTACHMENT & CLIP DETAIL
SCALE: NOT TO SCALE



PV MODULE ATTACHMENT ON ASPHALT SHINGLE ROOF
SCALE: NOT TO SCALE



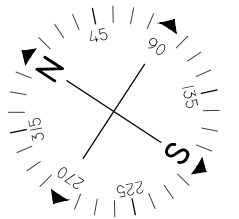
HEIGHT FROM GROUND LEVEL TO PEAK OF ROOF
SCALE: NOT TO SCALE



NOTES:

- 1.) ALL EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 2.) ALL OUTDOOR EQUIPMENT SHALL BE RAIN TIGHT WITH MINIMUM NEMA 3R RATING.
- 3.) ALL LOCATIONS ARE APPROXIMATE AND REQUIRE FIELD VERIFICATION.
- 4.) ROOFTOP SOLAR INSTALLATION ONLY PV ARRAY WILL NOT EXTEND BEYOND THE EXISTING BUILDING ENVELOPE

ARRAY SCHEDULE		SYMBOL LEGEND				PLUMBING SCHEDULE	EQUIPMENT SCHEDULE	
R1 ARRAY ORIENTATION = 237° MODULE PITCH = 20°	(R1)	INDICATES ROOF DESIGNATION . REFER TO ARRAY SCHEDULE FOR MORE INFORMATION	UD	INDICATES NEW UTILITY DISCONNECT TO BE INSTALLED OUTSIDE			QTY	SPEC #
	M	INDICATES EXISTING METER LOCATION		INDICATES NEW PV SOLAR MODULE. RED MODULES INDICATE PANELS THAT USE MICRO INVERTERS. REFER TO EQUIPMENT SCHEDULE FOR SPECS.			26	CENTRO 285 (CM60 285)
	EP	INDICATES EXISTING ELECTRICAL PANEL LOCATION: INSIDE	P	INDICATES NEW PRODUCTION METER TO BE INSTALLED OUTSIDE.		OTHER OBSTRUCTIONS	1	SE6000A-US
	D	INDICATES NEW MAIN DISCONNECT TO BE GROUPED WITH MAIN PANEL	DC AC	INDICATES NEW INVERTER TO BE INSTALLED OUTSIDE. REFER TO EQUIPMENT SCHEDULE FOR SPECS.				



Issued / Revisions

NO.	DESCRIPTION	DATE
P1	ISSUED TO TOWNSHIP FOR PERMIT	5/16/2016

Project Title:

TAINOWITZ, SOPHIE
TRINITY ACCT #: 2016-122961

Project Address:

9 PINETREE LANE
MANALAPAN, NJ 07726

Drawing Title:

PROPOSED 7.41kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE:	5/16/2016
DRAWN BY:	JC
REVISED BY:	

System Information:

TOTAL SYSTEM SIZE:	7.41kW
TOTAL MODULE COUNT:	26
MODULES USED:	CENTRO 285
MODULE SPEC #:	CM60 285
UTILITY COMPANY:	JCP&L
UTILITY ACCT #:	100 012 386 387
UTILITY METER #:	G86812728
DEAL TYPE:	ORE

Rev. No.

P1

Sheet

PV - 2



2211 Allenwood Road
Wall, New Jersey 07719
877-797-2978
www.Trinity-Solar.com

ARRAY CIRCUIT WIRING NOTES
1.) LICENSED ELECTRICIAN ASSUMES ALL RESPONSIBILITY FOR DETERMINING ONSITE CONDITIONS AND EXECUTING INSTALLATION IN ACCORDANCE WITH NEC 2014

2.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP = -16°C

3.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMP = 33°C

4.) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN A ROOF-MOUNTED SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES)

5.) PHOTOVOLTAIC POWER SYSTEMS SHALL BE PERMITTED TO OPERATE WITH UNGROUNDED PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT AS PER NEC 690.35

6.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE A NEMA 3R RATING

7.) ALL SOLAR SYSTEM LOAD CENTERS TO CONTAIN ONLY GENERATION CIRCUITS AND NO UNUSED POSITIONS OR LOADS

8.) PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION THAT CONTROLS SPECIFIC CONDUCTORS IN ACCORDANCE WITH NEC 690.12(1) THROUGH (5)

CALCULATIONS FOR CURRENT CARRYING CONDUCTORS
REQUIRED CONDUCTOR AMPACITY PER STRING
[NEC 690.8(B)(1)]: $(15.00 \times 1.25)1 = 18.75A$

AWG #10, DERATED AMPACITY
AMBIENT TEMP: 55°C, TEMP DERATING FACTOR: .76
RACEWAY DERATING = 4 CCC: 0.80
 $(40 \times .76)0.80 = 24.32A$

$24.32A \geq 18.75A$, THEREFORE WIRE SIZE IS VALID

TOTAL AC REQUIRED CONDUCTOR AMPACITY
 $25.00A \times 1.25 = 31.25A$

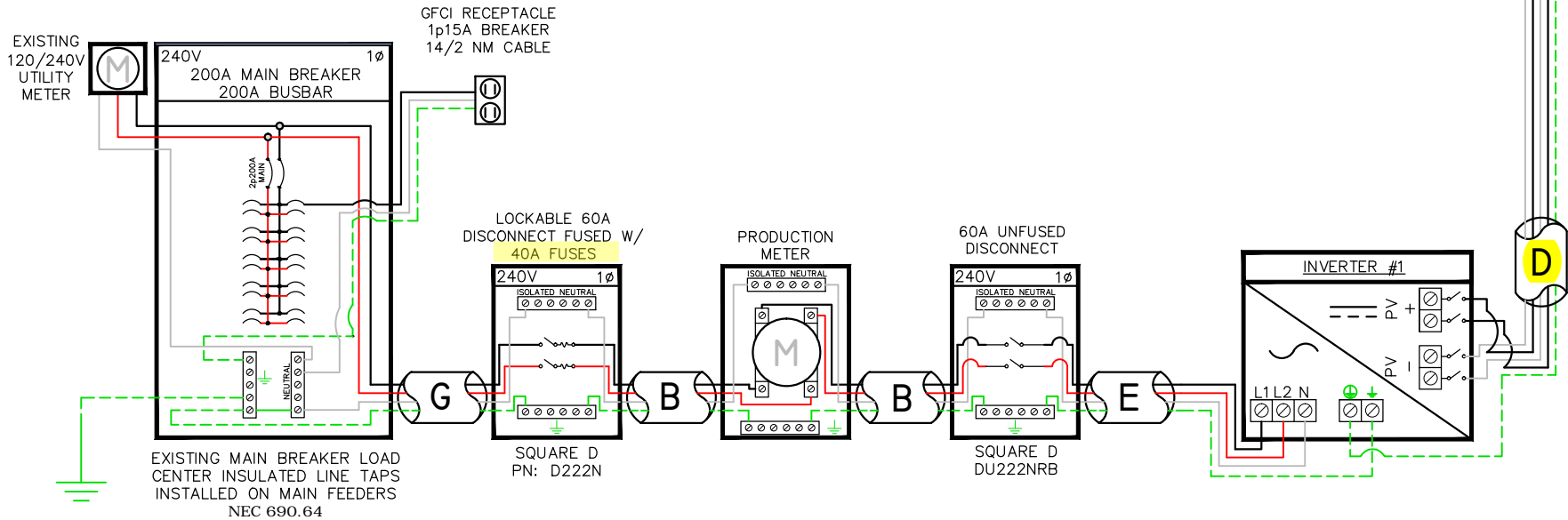
AWG #8, DERATED AMPACITY
AMBIENT TEMP: 30°C, TEMP DERATING: 1.0
RACEWAY DERATING \leq 3 CCC: N/A
 $55A \times 1.0 = 55A$

$55A \geq 31.25A$, THEREFORE AC WIRE SIZE IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION
TOTAL INVERTER CURRENT: 25.00A
 $25.00A \times 1.25 = 31.25A$
--> 40A OVERCURRENT PROTECTION IS VALID

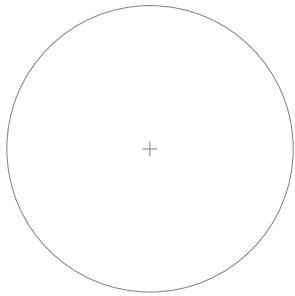
PV MODULE SPECIFICATIONS	
CENTRO 285 (CM60 285)	
Imp	8.96
Vmp	31.81
Voc	39.16
Isc	9.49

INVERTER #1 - SE6000A-US			
DC		AC	
Imp	18	Pout	6000
Vmp	350	Iout	25
Voc	500	Imax	31.25
Isc	30	Vnom	240



A	#6 THWN-2 GEC TO EXISTING GROUND ROD
B	3/4" EMT W/ 2-#8 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND
C	3/4" EMT W/ 4-#10 THWN-2, 1-#10 THWN-2 GROUND
D	3/4" EMT W/ 4-#10 THWN-2, 1-#10 THWN-2 GROUND
E	3/4" EMT W/ 2-#8 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND
F	#12 PV WIRE W/ #6 BARE COPPER BOND TO ARRAY
G	3/4" FMC W/ 3-#6 THWN-2, 1-#8 THWN-2 GROUND

Engineer / License Holder:



Issued / Revisions

NO.	DESCRIPTION	DATE
P1	ISSUED TO TOWNSHIP FOR PERMIT	5/16/2016

Project Title:

TAINOWITZ, SOPHIE
TRINITY ACCT #: 2016-122961

Project Address:

9 PINETREE LANE
MANALAPAN, NJ 07726

Drawing Title:

PROPOSED 7.41kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE:	5/16/2016
DRAWN BY:	JC
REVISED BY:	

System Information:

TOTAL SYSTEM SIZE:	7.41kW
TOTAL MODULE COUNT:	26
MODULES USED:	CENTRO 285
MODULE SPEC #:	CM60 285
UTILITY COMPANY:	JCP&L
UTILITY ACCT #:	100 012 386 387
UTILITY METER #:	G86812728
DEAL TYPE:	ORE

Rev. No.

P1

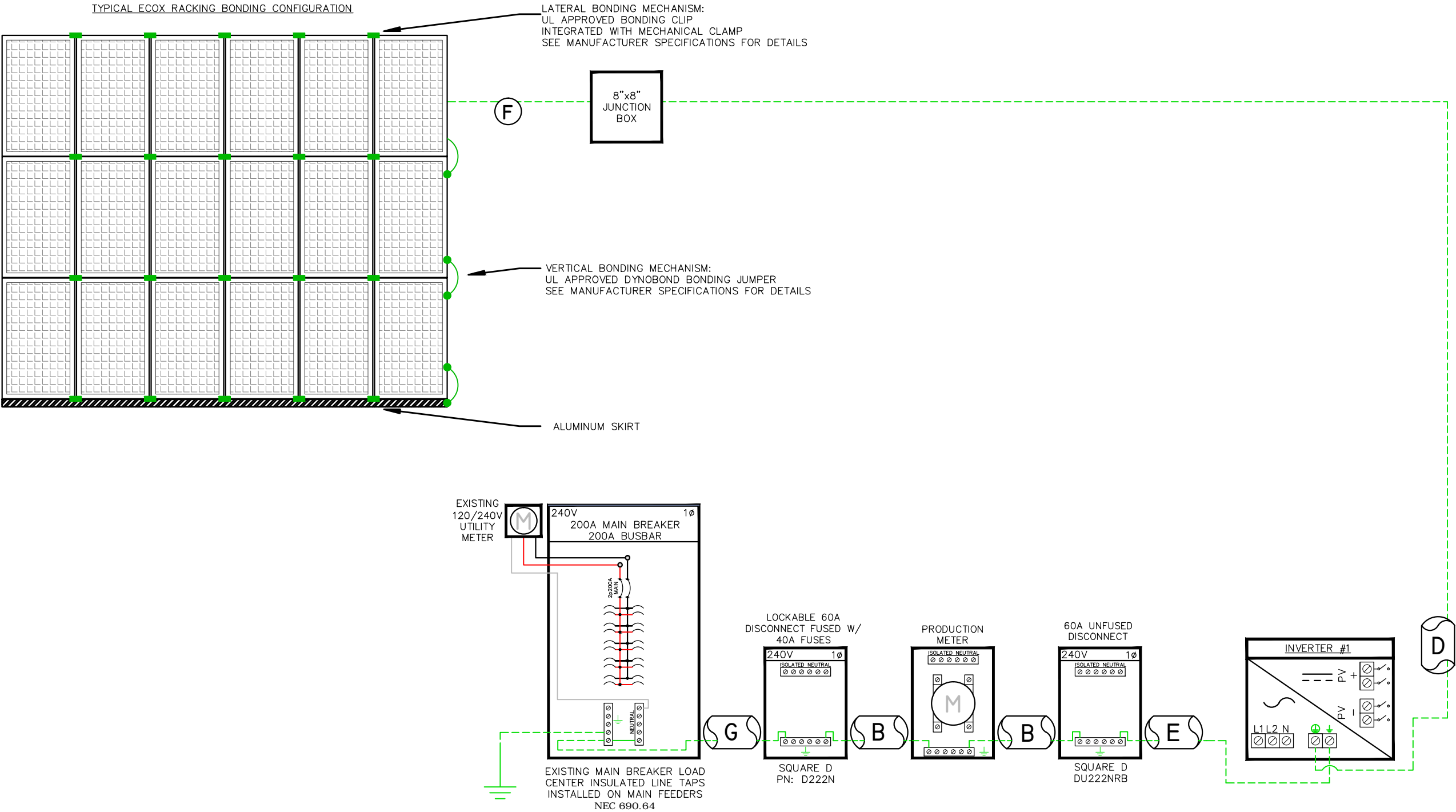
Sheet

PV - 3



2211 Allenwood Road
Wall, New Jersey 07719

877-797-2978
www.Trinity-Solar.com



PV MODULE SPECIFICATIONS	
CENTRO 285 (CM60 285)	
Imp	8.96
Vmp	31.81
Voc	39.16
Isc	9.49

INVERTER #1 - SE6000A-US			
DC		AC	
Imp	18	Pout	6000
Vmp	350	Iout	25
Voc	500	Imax	31.25
Isc	30	Vnom	240

A	#6 THWN-2 GEC TO EXISTING GROUND ROD
B	3/4" EMT W/ 2-#8 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND
C	3/4" EMT W/ 4-#10 THWN-2, 1-#10 THWN-2 GROUND
D	3/4" EMT W/ 4-#10 THWN-2, 1-#10 THWN-2 GROUND
E	3/4" EMT W/ 2-#8 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND
F	#12 PV WIRE W/ #6 BARE COPPER BOND TO ARRAY
G	3/4" FMC W/ 3-#6 THWN-2, 1-#8 THWN-2 GROUND

Engineer / License Holder:

Issued / Revisions

P1	ISSUED TO TOWNSHIP FOR PERMIT	5/16/2016
NO.	DESCRIPTION	DATE

Project Title:

TAINOWITZ, SOPHIE
TRINITY ACCT #: 2016-122961

Project Address:

9 PINETREE LANE
MANALAPAN, NJ 07726

Drawing Title:

GROUNDING/ BONDING DETAIL
PROPOSED 7.41kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE:	5/16/2016
DRAWN BY:	JC
REVISED BY:	

System Information:

TOTAL SYSTEM SIZE:	7.41kW
TOTAL MODULE COUNT:	26
MODULES USED:	CENTRO 285
MODULE SPEC #:	CM60 285
UTILITY COMPANY:	JCP&L
UTILITY ACCT #:	100 012 386 387
UTILITY METER #:	G86812728
DEAL TYPE:	ORE

Rev. No.	Sheet
P1	PV - 4

Trinity[®]
SOLAR

2211 Allenwood Road
Wall, New Jersey 07719

877-797-2978
www.Trinity-Solar.com