INSTALLATION OF NEW **ROOF MOUNTED PV SOLAR SYSTEM** 68 ESSEX ROAD **ELMONT, NY 11003**

ESSEX ROAD





SITE

GENERAL NOTES

- 1. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTIONS CONTAINED IN THE DRAWING PACKAGE AND INFORMATION RECEIVED FROM TRINITY.
- 2. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTION CONTAINED IN THE COMPLETE MANUAL.
- 3. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR READING AND LINDERSTANDING ALL DRAWINGS COMPONENT AND INVERTER MANUALS PRIOR TO INSTALLATION. THE INSTALLATION CONTRACTOR IS ALSO REQUIRED TO HAVE ALL COMPONENT SWITCHES IN THE OFF POSITION AND FUSES REMOVED PRIOR TO THE INSTALLATION OF ALL FUSE BEARING SYSTEM COMPONENTS.
- ONCE THE PHOTOVOLTAIC MODULES ARE MOUNTED, THE INSTALLATION CONTRACTOR SHOULD HAVE A MINIMUM OF ONE ELECTRICIAN WHO HAS ATTENDED A SOLAR PHOTOVOLTAIC INSTALLATION COURSE ON SITE
- 5. FOR SAFETY, IT IS RECOMMENDED THAT THE INSTALLATION CREW ALWAYS HAVE A MINIMUM OF TWO PERSONS WORKING TOGETHER AND THAT EACH OF THE INSTALLATION CREW MEMBERS BE TRAINED IN FIRST AID AND CPR.
- THIS SOLAR PHOTOVOLTAIC SYSTEM IS TO BE INSTALLED FOLLOWING THE CONVENTIONS OF THE NATIONAL ELECTRICAL CODE. ANY LOCAL CODE WHICH MAY SUPERSEDE THE NEC SHALL GOVERN
- 7. ALL SYSTEM COMPONENTS TO BE INSTALLED WITH THIS SYSTEM ARE TO BE
 "UL" LISTED. ALL EQUIPMENT WILL BE NEMA 3R OUTDOOR RATED UNLESS INDOORS.

GENERAL NOTES CONTINUED

- THE DC VOLTAGE FROM THE PANELS IS ALWAYS PRESENT AT THE DC DISCONNECT ENCLOSURE AND THE DC TERMINALS OF THE INVERTER DURING DAYLIGHT HOURS ALL PERSONS WORKING ON OR INVOLVED WITH THE PHOTOVOLTAIC SYSTEM ARE WARNED THAT THE SOLAR MODULES ARE **ENERGIZED WHENEVER THEY ARE** EXPOSED TO LIGHT.
- ALL PORTIONS OF THIS SOLAR PHOTOVOLTAIC SYSTEM SHALL BE MARKED CLEARLY IN ACCORDANCE WITH THE NATIONAL ELECTRICAL CODE ARTICLE 690 & 705.
- PRIOR TO THE INSTALLATION OF THIS PHOTOVOLTAIC SYSTEM. THE INSTALLATION CONTRACTOR SHALL ATTEND A PRE-INSTALLTION MEETING FOR THE REVIEW OF THE INSTALLATION PROCEDURES, SCHEDULES, SAFETY AND COORDINATION.
- PRIOR TO THE SYSTEM START UP THE INSTALLATION CONTRACTOR SHALL ASSIST IN PERFORMING ALL INITIAL HARDWARE CHECKS AND DC WIRING CONDUCTIVITY CHECKS.
- FOR THE PROPER MAINTENANCE AND ISOLATION OF THE INVERTERS REFER TO THE ISOLATION PROCEDURES IN THE
- THE LOCATION OF PROPOSED ELECTRIC
 AND TELEPHONE UTILITIES ARE SUBJECT APPROPRIATE UTILITY COMPANIES AND OWNERS.
- ALL MATERIALS, WORKMANSHIP AND CONSTRUCTION FOR THE SITE IMPROVEMENTS SHOWN HEREIN SHALL BE IN ACCORDANCE WITH:
 - A) CURRENT PREVAILING MUNICIPAL AND/OR COUNTY SPECIFICATIONS STANDARDS AND REQUIREMENTS

GENERAL NOTES CONTINUED

- B) CURRENT PREVAILING UTILITY COMPANY SPECIFICATIONS. STANDARDS, AND REQUIREMENTS THIS SET OF PLANS HAVE BEEN
- PREPARED FOR THE PURPOSE OF MUNICIPAL AND AGENCY REVIEW AND APPROVAL. THIS SET OF PLANS SHALL NOT BE UTILIZED AS CONSTRUCTION DRAWINGS UNTIL REVISED TO INDICATE "ISSUED FOR CONSTRUCTION".
- ALL INFORMATION SHOWN MUST BE CERTIFIED PRIOR TO USE FOR CONSTRUCTION ACTIVITIES

ABBREVIATIONS

AMP FRAME

SPECIFIED) COMBINER BOX CIRCUIT CURRENT TRANSFORMER

COPPER DIRECT CURRENT DWG DRAWING

FUSIBLE SWITCH FUSE

GROUND FAULT INTERRUPTER FREQUENCY (CYCLES PER

ABBREVIATIONS CONTINUED

kVA KILO-WATT kWH KILO-WATT HOUR MCB MAIN CIRCUIT BREAKER

MOUNTED

NIC NO# NOT IN CONTRACT NUMBER

OVER CURRENT PROTECTION POLF.

PVC QTY

QUANTITY RIGID GALVANIZED STEEL RGS

TYPICAL

TRANSFORMER MOUNT 72 INCHES TO BOTTOM

SHEET INDEX

ROOF PLAN W/ MODULE LOCATIONS

ELECTRICAL 3 LINE DIAGRAM

Issued / Revisions			
P1	ISSUED TO TOWNSHIP FOR PERMIT	7/5/2017	
NO.	DESCRIPTION	DATE	

Project Title:

SUMPTER SINCLAIR & MAXINE

TRINITY ACCT #: 2017-06-157070

Project Address:

68 ESSEX ROAD **ELMONT. NY 11003**

Drawing Title:

PROPOSED PV SOLAR SYSTEM

Drawing Information				
DRAWING DATE:	7/5/2017			
DRAWN BY:	RIOS / DMR			
REVISED BY:				

System Information:		
DC SYSTEM SIZE:	4.64kW	
AC SYSTEM SIZE:	3.8kW	
TOTAL MODULE COUNT:	16	
MODULES USED:	HANWHA 290	
MODULE SPEC #:	Q.PEAK-BLK G4.1 290	
UTILITY COMPANY:	PSE&G	
UTILITY ACCT #:	1074509101	
UTILITY METER #:	41051558	
DEAL TYPE:	SUNNOVA	



Sheet



2211 Allenwood Road Wall, New Jersey 07719

AMP AMPERE ALTERNATING CURRENT ABOVE FINISHED FLOOR

ABOVE FINISHED GRADE AMERICAN WIRE GAUGE CONDUIT (GENERIC TERM OF RACEWAY, PROVIDE AS

DISCONNECT SWITCH

ELECTRICAL SYSTEM INSTALLER ELECTRICAL METALLIC TUBING

GND GROUND GFI

JUNCTION BOX THOUSAND CIRCULAR MILS KILO-VOLT AMPERE

MAIN DISTRIBUTION PANEL MAIN LUG ONLY MDP MLO

MTG MOUNTING NEUTRAL NATIONAL ELECTRICAL CODE

PULL BOX

PHASE
POLY-VINYL CHLORIDE CONDUIT

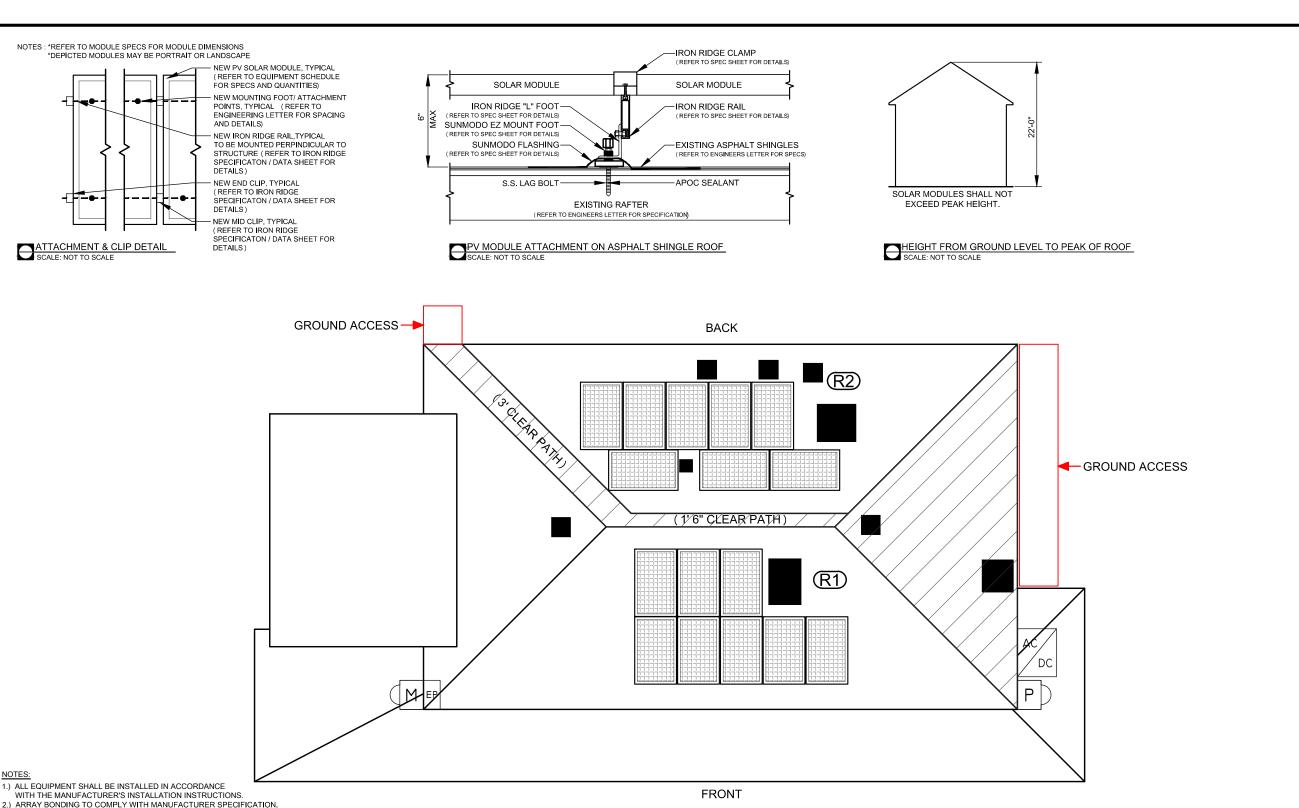
SOLID NEUTRAL JSWBD SWITCHBOARD

UNLESS OTHERWISE INDICATED WEATHERPROOF

OF ABOVE FINISHED FLOOR OR

COVER SHEET W/ SITE INFO & NOTES

APPENDIX



- 3.) ALL LOCATIONS ARE APPROXIMATE AND REQUIRE FIELD VERIFICATION.
- 4.) AN AC DISCONNECT SHALL BE GROUPED WITH INVERTER (S) NEC 690.13 (E).
 5.) ALL OUTDOOR EQUIPMENT SHALL BE RAIN TIGHT WITH MINIMUM NEMA 3R RATING

5.) ALL OUTDOOR EQUIPMENT SHALL BE RAIN TIGHT WITH MINIMUM NEWA 3R RATING. 6.) ROOFTOP SOLAR INSTALLATION ONLY PV ARRAY SHALL NOT EXTEND BEYOND THE EXISTING ROOF EDGE.							
ARRAY SCHEDULE	SYMBOL LEGEND PI			PLUMBING SCHEDULE	EQUIPM	ENT SCHEDULE	
<u>R1</u>	INDICATES ROOF DESIGNATION , REFER TO		INDICATES NEW UTILITY DISCONNECT TO BE			QTY	SPEC#
ARRAY ORIENTATION = 284° MODULE PITCH = 14°	INDICATES ROOF DESIGNATION . REFER TO ARRAY SCHEDULE FOR MORE INFORMATION		INSTALLED OUTSIDE			16	HANWHA 290 (Q.PEAK-BLK G4.1 290)
R2 ARRAY ORIENTATION = 104° MODULE PITCH = 14°	M INDICATES EXISTING METER LOCATION		INDICATES NEW PV SOLAR MODULE. RED MODULES INDICATE PANELS THAT USE MICRO INVERTERS. REFER TO EQUIPMENT SCHEDULE FOR SPECS.	<u> </u>	OTHER OPERBUCTIONS	1	SE3800A-US
	EP INDICATES EXISTING ELECTRICAL PANEL LOCATION: BASEMENT	P	INDICATES NEW PRODUCTION METER TO BE INSTALLED OUTSIDE.		OTHER OBSTRUCTIONS		
	D INDICATES NEW MAIN DISCONNECT		INDICATES NEW INVERTER TO BE INSTALLED OUTSIDE. REFER TO EQUIPMENT SCHEDULE FOR SPECS.				



Issued / Revisions				
P1	ISSUED TO TOWNSHIP FOR PERMIT	7/5/2017		
NO.	DESCRIPTION	DATE		

Project Title:

SUMPTER SINCLAIR & MAXINE

TRINITY ACCT #: 2017-06-157070

Project Address:

68 ESSEX ROAD ELMONT, NY 11003

Drawing Title:

PROPOSED PV SOLAR SYSTEM

Drawing Information		
DRAWING DATE:	7/5/2017	
DRAWN BY:	RIOS / DMR	
REVISED BY:		

System Information:

DC SYSTEM SIZE: 4.64kW AC SYSTEM SIZE: 3.8kW TOTAL MODULE COUNT: MODULES USED: HANWHA 290 MODULE SPEC #: Q.PEAK-BLK G4.1 290 UTILITY COMPANY: PSE&G UTILITY ACCT #: 1074509101 UTILITY METER #: 41051558 DEAL TYPE: SUNNOVA

Rev. No.

Sheet



2211 Allenwood Road Wall, New Jersey 07719

www.Trinity-Solar.com

ARRAY CIRCUIT WIRING NOTES

1.) LICENSED ELECTRICIAN ASSUMES ALL RESPONSIBILITY FOR DETERMINING ONSITE CONDITIONS AND **EXECUTING INSTALLATION IN ACCORDANCE WITH NEC**

2.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT

3.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMP =

4.) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN A ROOF-MOUNTED SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES)

5.) PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION THAT CONTROLS SPECIFIC CONDUCTORS IN ACCORDANCE WITH NEC 690.12(1) THROUGH (5)

6.) PHOTOVOLTAIC POWER SYSTEMS SHALL BE PERMITTED TÓ OPERATE WITH UNGROUNDED PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT AS PER **NEC 690.35**

7.) UNGROUNDED DC CIRCUIT CONDUCTORS SHALL BE IDENTIFIED WITH THE FOLLOWING OUTER FINISH: POSITIVE CONDUCTORS = RED NEGATIVE CONDUCTORS = BLACK NEC 210.5(C)(2)

8.) ARRAY AND SUB ARRAY CONDUCTORS SHALL BE #10 PV WIRE TYPE RHW-2 OR EQUIVELANT AND SHALL BE PROTECTED BY CONDUIT WHERE EXPOSED TO DIRECT SUNLIGHT. SUB ARRAY CONDUIT LONGER THAN 24" SHALL CONTAIN ≤ 20 CURRENT CARYING CONDUCTORS AND WHERE EXPOSED TO DIRECT SUNLIGHT SHALL CONTAIN < 9 CURRENT CARRYING CONDUCTORS.

9.) ALL WIRE LENGTHS SHALL BE LESS THAN 100' UNLESS OTHERWISE NOTED

10.) FLEXIBLE CONDUIT SHALL NOT BE INSTALLED ON ROOFTOP AND SHALL BE LIMITED TO 12" IF USED OUTDOORS

11.)OVERCURRENT PROTECTION FOR CONDUCTORS CONNECTED TO THE SUPPLY SIDE OF A SERVICE SHALL BE LOCATED WITHIN 10' OF THE POINT OF CONNECTION NEC

12.) WHERE TWO SOURCES FEED A BUSSBAR, ONE A UTILITY AND THE OTHER AN INVERTER, PV BACKFEED BREAKER(S) SHALL BE LOCATED OPPOSITE FROM UTILITY NEC 705.12(D)(2)(3)(b)

13.) ALL SOLAR SYSTEM LOAD CENTERS TO CONTAIN ONLY GENERATION CIRCUITS AND NO UNUSED POSITIONS OR

14.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE A **NEMA 3R** RATING

CALCULATIONS FOR CURRENT CARRYING CONDUCTORS REQUIRED CONDUCTOR AMPACITY PER STRING [NEC 690.8(B)(1)]: (15.00*1.25)1 = 18.75A

AWG #10, DERATED AMPACITY AMBIENT TEMP: 33°C, TEMP DERATING FACTOR: .96 RACEWAY DERATING = 4 CCC: 0.80 (40*.96)0.80 = 30.72A

30.72A [>] 18.75A, THEREFORE WIRE SIZE IS VALID

TOTAL AC REQUIRED CONDUCTOR AMPACITY 16.00A*1.25 = 20.00A

AWG #10, DERATED AMPACITY AMBIENT TEMP: 30°C, TEMP DERATING: 1.0 RACEWAY DERATING 5 3 CCC: N/A 40A*1.0 = 40A

40A - 20.00A, THEREFORE AC WIRE SIZE IS VALID

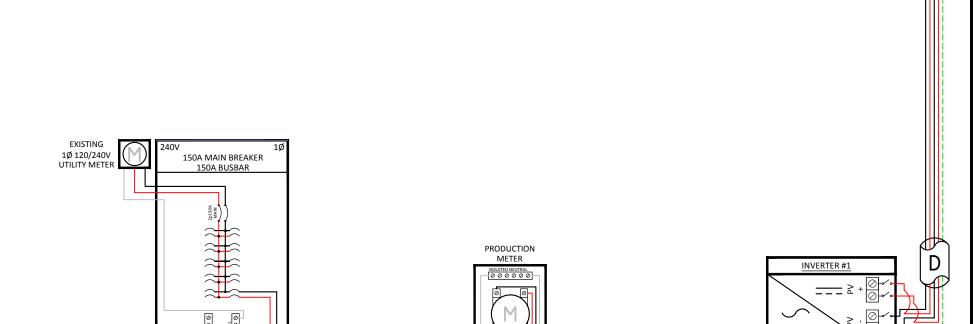
CALCULATION FOR PV OVERCURRENT PROTECTION TOTAL INVERTER CURRENT: 16.00A

16.00A*1.25 = 20.00A

--> 20A OVERCURRENT PROTECTION IS VALID

SOLAR MODULES MOUNTED TO ROOF ON 2 ARRAYS 16 - 290W MODULES W/ 1 SOLAR EDGE P300 PER MODULE 15 ADC MAX PER STRING





В

JUNCTION

BOX

PV MODULE SPECIFICATIONS				
HANWHA 290 (Q.PEAK-BLK G4.1 290)				
Imp		9.07		
Vmp		31.96		
Voc		39.19		
Isc		9.56		

EXISTING MAIN BREAKER LOAD

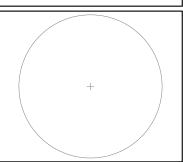
CENTER 2p20A BACK FEED BREAKER NEC 705.12(D)

INVERTER #1 - SE3800A-US			
DC		,	AC
Imp	13	Pout	3800
Vmp	350	Imax	16
Voc	500	OCPDmin	20
Isc	30	Vnom	240

NOTE: CONDUIT TYPE SHALL BE CHOSEN BY THE INSTALLATION CONTRACTOR TO MEET OR EXCEED NEC AND LOCAL AHJD REQUIREMENTS

Α	#6 THWN-2 GEC TO EXISTING GROUND ROD
В	3/4" CONDUIT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND
С	(NOT USED)
D	3/4" CONDUIT W/ 4-#10 THWN-2, 1-#10 THWN-2 GROUND
Е	3/4" CONDUIT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND
F	#10 PV WIRE (FREE AIR) W/ #6 BARE COPPER BOND TO ARRAY





Issued / Revisions				
P1	ISSUED TO TOWNSHIP FOR PERMIT	7/5/2017		
10.	DESCRIPTION	DATE		

Project Title:

SUMPTER SINCLAIR & MAXINE

TRINITY ACCT #: 2017-06-157070

Project Address:

68 ESSEX ROAD ELMONT, NY 11003

Drawing Title:

PROPOSED PV SOLAR SYSTEM

Drawing Information				
DRAWING DATE:	7/5/2017			
DRAWN BY:	RIOS / DMR			
REVISED BY:				

System Information:			
DC SYSTEM SIZE:	4.64kW		
AC SYSTEM SIZE:	3.8kW		
TOTAL MODULE COUNT:	16		
MODULES USED:	HANWHA 290		
MODULE SPEC #:	Q.PEAK-BLK G4.1 290		
UTILITY COMPANY:	PSE&G		
UTILITY ACCT #:	1074509101		
UTILITY METER #:	41051558		
DEAL TYPE:	SUNNOVA		





2211 Allenwood Road Wall, New Jersey 07719

www.Trinity-Solar.com