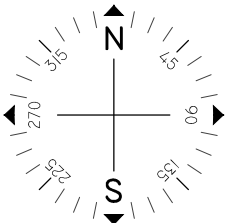


INSTALLATION OF (2) NEW ROOF MOUNTED PV SYSTEM

SYSTEM #1 - 3.42kW SYSTEM #2 - 4.845kW

124 MAPLE AVENUE

SOUTH BOUND BROOK, NJ 08880



Issued / Revisions

P1	ISSUED TO TOWNSHIP FOR PERMIT	9/22/2016
NO.	DESCRIPTION	DATE

Project Title:

PITMAN, THERESA
(SYSTEMS #1 & #2)
TRINITY ACCT #: 2016-165248

Project Address:

124 MAPLE AVENUE
SOUTH BOUND BROOK, NJ 08880

Drawing Title:

PROPOSED 8.265kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE:	9/22/2016
DRAWN BY:	JC
REVISED BY:	

System Information:

TOTAL SYSTEM SIZE:	8.265kW
TOTAL MODULE COUNT:	29
MODULES USED:	TRINA 285
MODULE SPEC #:	TSM-285 DD05A.05
UTILITY COMPANY:	PSE&G
UTILITY ACCT #:	SEE LAYOUT
UTILITY METER #:	SEE LAYOUT
DEAL TYPE:	SUNNOVA

Rev. No.	Sheet
P1	PV - 1



GENERAL NOTES

1. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTIONS CONTAINED IN THE DRAWING PACKAGE AND INFORMATION RECEIVED FROM TRINITY.
2. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTION CONTAINED IN THE COMPLETE MANUAL.
3. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR READING AND UNDERSTANDING ALL DRAWINGS, COMPONENT AND INVERTER MANUALS PRIOR TO INSTALLATION. THE INSTALLATION CONTRACTOR IS ALSO REQUIRED TO HAVE ALL COMPONENT SWITCHES IN THE OFF POSITION AND FUSES REMOVED PRIOR TO THE INSTALLATION OF ALL FUSES BEARING SYSTEM COMPONENTS.
4. ONCE THE PHOTOVOLTAIC MODULES ARE MOUNTED, THE INSTALLATION CONTRACTOR SHOULD HAVE A MINIMUM OF ONE ELECTRICIAN WHO HAS ATTENDED A SOLAR PHOTOVOLTAIC INSTALLATION COURSE ON SITE.
5. FOR SAFETY, IT IS RECOMMENDED BY THE MANUFACTURE THAT THE INSTALLATION CREW ALWAYS HAVE A MINIMUM OF TWO PERSONS WORKING TOGETHER AND THAT EACH OF THE INSTALLATION CREW MEMBERS BE TRAINED IN FIRST AID AND CPR.
6. THIS SOLAR PHOTOVOLTAIC SYSTEM IS TO BE INSTALLED FOLLOWING THE CONVENTIONS OF THE NATIONAL ELECTRIC CODE. ANY LOCAL CODE WHICH MAY SUPERSEDE THE NEC SHALL GOVERN.
7. ALL SYSTEM COMPONENTS TO BE INSTALLED WITH THIS SYSTEM ARE TO BE "UL" LISTED. ALL EQUIPMENT WILL BE NEMA 3R OUTDOOR RATED UNLESS INDOORS.

GENERAL NOTES

IF ISSUED DRAWING IS MARKED WITH A REVISION CHARACTER OTHER THAN "A", PLEASE BE ADVISED THAT FINAL EQUIPMENT AND/OR SYSTEM CHARACTERISTICS ARE SUBJECT TO CHANGE DUE TO AVAILABILITY OF EQUIPMENT.

GENERAL NOTES CONTINUED

8. THE DC VOLTAGE FROM THE PANELS IS ALWAYS PRESENT AT THE DC DISCONNECT ENCLOSURE AND THE DC TERMINALS OF THE INVERTER DURING DAYLIGHT HOURS. ALL PERSONS WORKING ON OR INVOLVED WITH THE PHOTOVOLTAIC SYSTEM ARE WARNED THAT THE SOLAR MODULES ARE ENERGIZED WHENEVER THEY ARE EXPOSED TO LIGHT.
9. ALL PORTIONS OF THIS SOLAR PHOTOVOLTAIC SYSTEM SHALL BE MARKED CLEARLY IN ACCORDANCE WITH THE NATIONAL ELECTRIC CODE ARTICLE 690.
10. PRIOR TO THE INSTALLATION OF THIS PHOTOVOLTAIC SYSTEM, THE INSTALLATION CONTRACTOR SHALL ATTEND A PRE-INSTALLTION MEETING FOR THE REVIEW OF THE INSTALLATION PROCEDURES, SCHEDULES, SAFETY AND COORDINATION.
11. PRIOR TO THE SYSTEM START UP THE INSTALLATION CONTRACTOR SHALL ASSIST IN PERFORMING ALL INITIAL HARDWARE CHECKS AND DC WIRING CONDUCTIVITY CHECKS.
12. FOR THE PROPER MAINTENANCE AND ISOLATION OF THE INVERTS REFER TO THE ISOLATION PROCEDURES IN THE OPERATION MANUAL.
13. THE LOCATION OF PROPOSED ELECTRIC AND TELEPHONE UTILITIES ARE SUBJECT TO FINAL APPROVAL OF THE APPROPRIATE UTILITY COMPANIES AND OWNERS.
14. ALL MATERIALS, WORKMANSHIP AND CONSTRUCTION FOR THE SITE IMPROVEMENTS SHOWN HEREIN SHALL BE IN ACCORDANCE WITH:
 - A) CURRENT PREVAILING MUNICIPAL AND/OR COUNTY SPECIFICATIONS, STANDARDS AND REQUIREMENTS

GENERAL NOTES CONTINUED

14. B) CURRENT PREVAILING UTILITY COMPANY SPECIFICATIONS, STANDARDS, AND REQUIREMENTS
15. THIS SET OF PLANS HAVE BEEN PREPARED FOR THE PURPOSE OF MUNICIPAL AND AGENCY REVIEW AND APPROVAL. THIS SET OF PLANS SHALL NOT BE UTILIZED AS CONSTRUCTION DRAWINGS UNTIL REVISED TO INDICATE "ISSUED FOR CONSTRUCTION".
16. ALL INFORMATION SHOWN MUST BE CERTIFIED PRIOR TO USE FOR CONSTRUCTION ACTIVITIES.

ABBREVIATIONS

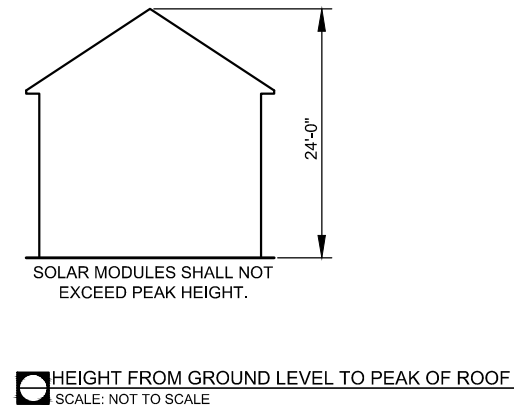
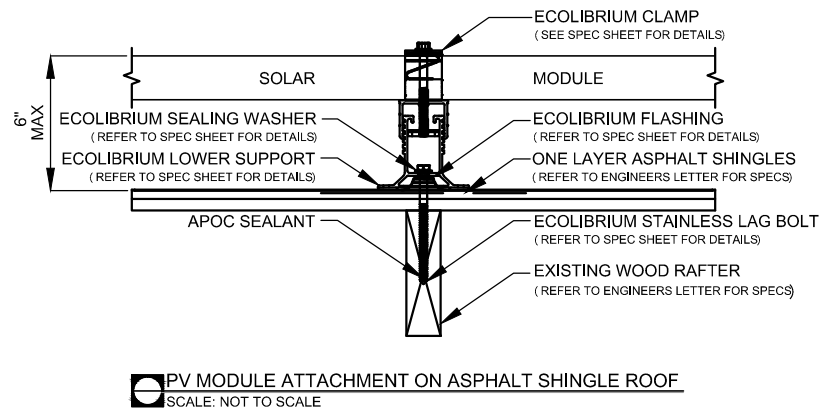
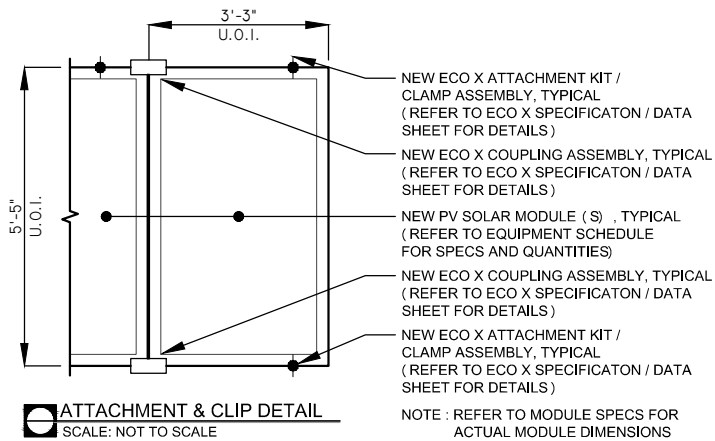
AMP	AMPERE
AC	ALTERNATING CURRENT
AL	ALUMINUM
AF	AMP. FRAME
AFF	ABOVE FINISHED FLOOR
AFG	ABOVE FINISHED GRADE
AWG	AMERICAN WIRE GAUGE
C	CONDUIT (GENERIC TERM OF RACEWAY, PROVIDE AS SPECIFIED)
CB	COMBINER BOX
CKT	CIRCUIT
CT	CURRENT TRANSFORMER
CU	COPPER
DC	DIRECT CURRENT
DISC	DISCONNECT SWITCH
DWG	DRAWING
EC	ELECTRICAL SYSTEM INSTALLER
EMT	ELECTRICAL METALLIC TUBING
FS	FUSIBLE SWITCH
FU	FUSE
GND	GROUND
GFI	GROUND FAULT INTERRUPTER
HZ	FREQUENCY (CYCLES PER SECOND)

ABBREVIATIONS CONTINUED

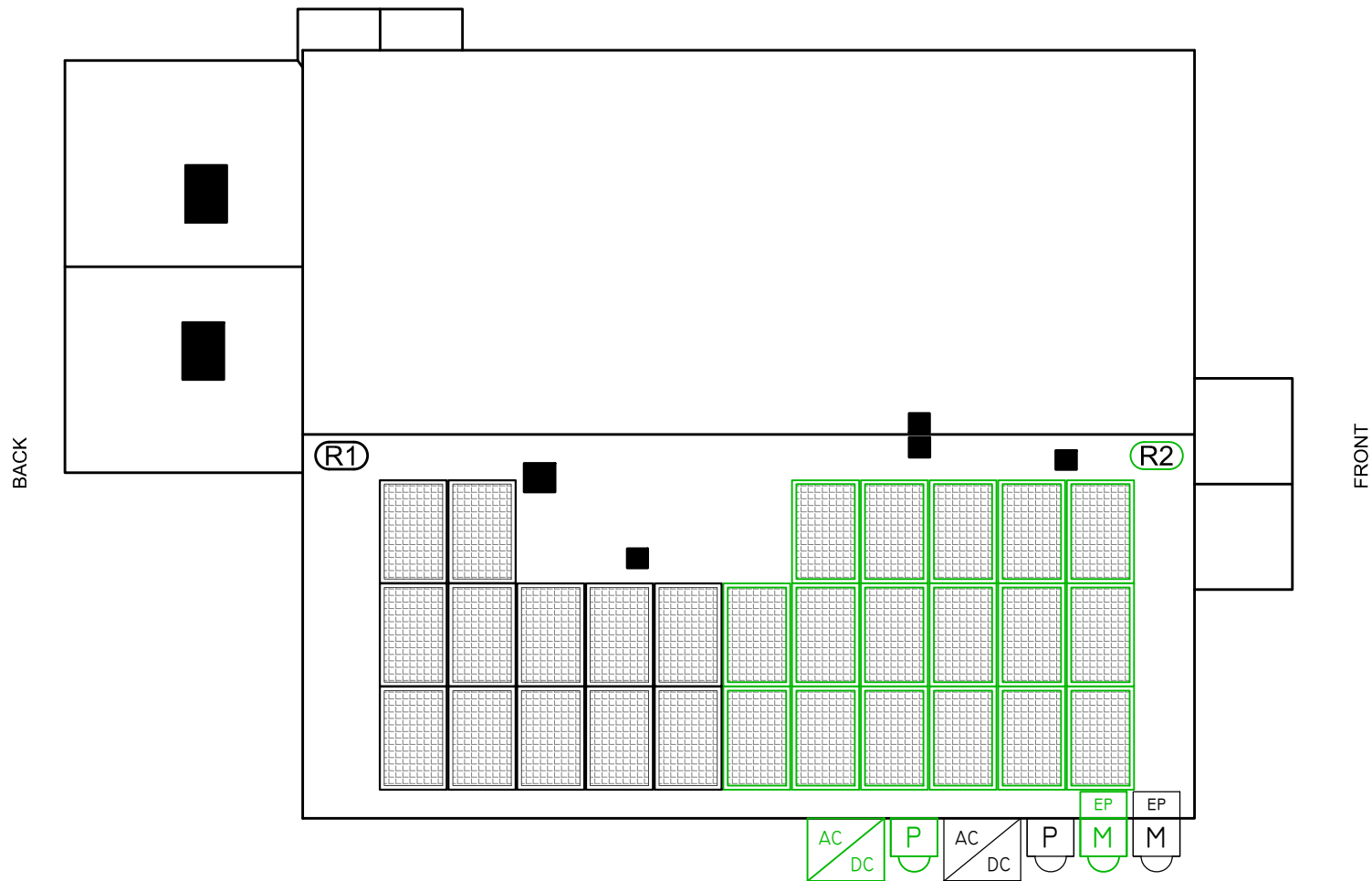
JB	JUNCTION BOX
KCMIL	THOUSAND CIRCULAR MILS
KVA	KILO-VOLT AMPERE
KW	KILO-WATT
KWH	KILO-WATT HOUR
L	LINE
MCB	MAIN CIRCUIT BREAKER
MDP	MAIN DISTRIBUTION PANEL
MLO	MAIN LUG ONLY
MTD	MOUNTED
MTG	MOUNTING
N	NEUTRAL
NEC	NATIONAL ELECTRICAL CODE
NIC	NOT IN CONTRACT
NO #	NUMBER
NTS	NOT TO SCALE
OCP	OVER CURRENT PROTECTION
P	POLE
PB	PULL BOX
PH Ø	PHASE
PVC	POLY-VINYL CHLORIDE CONDUIT
PWR	POWER
QTY	QUANTITY
RGS	RIGID GALVANIZED STEEL
SN	SOLID NEUTRAL
JSWBD	SWITCHBOARD
TYP	TYPICAL
U.O.I.	UNLESS OTHERWISE INDICATED
WP	WEATHERPROOF
XFMR	TRANSFORMER
+72	MOUNT 72 INCHES TO BOTTOM OF ABOVE FINISHED FLOOR OR GRADE

SHEET INDEX

- PV-1 COVER SHEET W/ SITE INFO & NOTES
- PV-2 ROOF PLAN W/ MODULE LOCATIONS
- PV-3 ELECTRICAL 3 LINE DIAGRAM (SYSTEM #1)
- PV-4 ELECTRICAL 3 LINE DIAGRAM (SYSTEM #2)
- PV-5 DATA SHEET
- PV-6 DATA SHEET
- PV-7 DATA SHEET
- PV-8 DATA SHEET
- PV-9 DATA SHEET



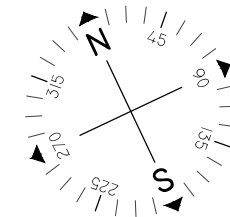
LEGEND	
	SYSTEM #1 (1ST FLOOR) ACCOUNT # : 70 200 190 05 METER # : 126368951 3.42kW - 12 MODULES
	SYSTEM #2 (2ND FLOOR) ACCOUNT # : 65 726 361 00 METER # : 126368950 4.845kW - 17 MODULES



NOTES:

- 1.) ALL EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 2.) ALL OUTDOOR EQUIPMENT SHALL BE RAIN TIGHT WITH MINIMUM NEMA 3R RATING.
- 3.) ALL LOCATIONS ARE APPROXIMATE AND REQUIRE FIELD VERIFICATION.
- 4.) ROOFTOP SOLAR INSTALLATION ONLY PV ARRAY WILL NOT EXTEND BEYOND THE EXISTING BUILDING ENVELOPE

ARRAY SCHEDULE		SYMBOL LEGEND		PLUMBING SCHEDULE	EQUIPMENT SCHEDULE	
R1 ARRAY ORIENTATION = 205° MODULE PITCH = 23°			INDICATES NEW UTILITY DISCONNECT TO BE INSTALLED OUTSIDE		QTY	SPEC #
					29	TRINA 285 (TSM-285 DD05A.05)
					1	SE3000A-US
					1	SE3800A-US
R2 ARRAY ORIENTATION = 250° MODULE PITCH = 23°			INDICATES NEW PV SOLAR MODULE. RED MODULES INDICATE PANELS THAT USE MICRO INVERTERS. REFER TO EQUIPMENT SCHEDULE FOR SPECS.		OTHER OBSTRUCTIONS	
			INDICATES NEW PRODUCTION METER TO BE INSTALLED OUTSIDE.			
			INDICATES NEW INVERTER TO BE INSTALLED OUTSIDE. REFER TO EQUIPMENT SCHEDULE FOR SPECS.			



Issued / Revisions

NO.	DESCRIPTION	DATE
P1	ISSUED TO TOWNSHIP FOR PERMIT	9/22/2016

Project Title:

PITMAN, THERESA
(SYSTEMS #1 & #2)
TRINITY ACCT #: 2016-165248

Project Address:

124 MAPLE AVENUE
SOUTH BOUND BROOK, NJ 08880

Drawing Title:

PROPOSED 8.265kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE:	9/22/2016
DRAWN BY:	JC
REVISED BY:	

System Information:

TOTAL SYSTEM SIZE:	8.265kW
TOTAL MODULE COUNT:	29
MODULES USED:	TRINA 285
MODULE SPEC #:	TSM-285 DD05A.05
UTILITY COMPANY:	PSE&G
UTILITY ACCT #:	SEE LAYOUT
UTILITY METER #:	SEE LAYOUT
DEAL TYPE:	SUNNOVA

Rev. No.

P1

Sheet

PV - 2



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Wall, New Jersey 07719
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SOLAR MODULES MOUNTED TO ROOF ON 1 ARRAY
12 - 285W MODULES W/ 1 SOLAR EDGE P300 PER MODULE
18.75 ADC MAX PER STRING

1 STRING OF 12 MODULES IN SERIES - 350 Vmax
*TERMINATED INSIDE INVERTER 1

ARRAY CIRCUIT WIRING NOTES

1.) LICENSED ELECTRICIAN ASSUMES ALL RESPONSIBILITY FOR DETERMINING ONSITE CONDITIONS AND EXECUTING INSTALLATION IN ACCORDANCE WITH NEC 2014

2.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP = -16°C

3.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMP = 33°C

4.) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN A ROOF-MOUNTED SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES)

5.) PHOTOVOLTAIC POWER SYSTEMS SHALL BE PERMITTED TO OPERATE WITH UNGROUNDED PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT AS PER NEC 690.35

6.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE A NEMA 3R RATING

7.) ALL SOLAR SYSTEM LOAD CENTERS TO CONTAIN ONLY GENERATION CIRCUITS AND NO UNUSED POSITIONS OR LOADS

8.) PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION THAT CONTROLS SPECIFIC CONDUCTORS IN ACCORDANCE WITH NEC 690.12(1) THROUGH (5)

CALCULATIONS FOR CURRENT CARRYING CONDUCTORS

REQUIRED CONDUCTOR AMPACITY PER STRING

[NEC 690.8(B)(1)]: $(15.00 \times 1.25)1 = 18.75A$

AWG #10, DERATED AMPACITY
AMBIENT TEMP: 55°C, TEMP DERATING FACTOR: .76
RACEWAY DERATING = 2 CCC: 1.00
 $(40 \times .76)1.00 = 30.40A$

$30.40A \geq 18.75A$, THEREFORE WIRE SIZE IS VALID

TOTAL AC REQUIRED CONDUCTOR AMPACITY
 $14.00A \times 1.25 = 17.50A$

AWG #10, DERATED AMPACITY
AMBIENT TEMP: 30°C, TEMP DERATING: 1.0
RACEWAY DERATING ≤ 3 CCC: N/A
 $40A \times 1.0 = 40A$

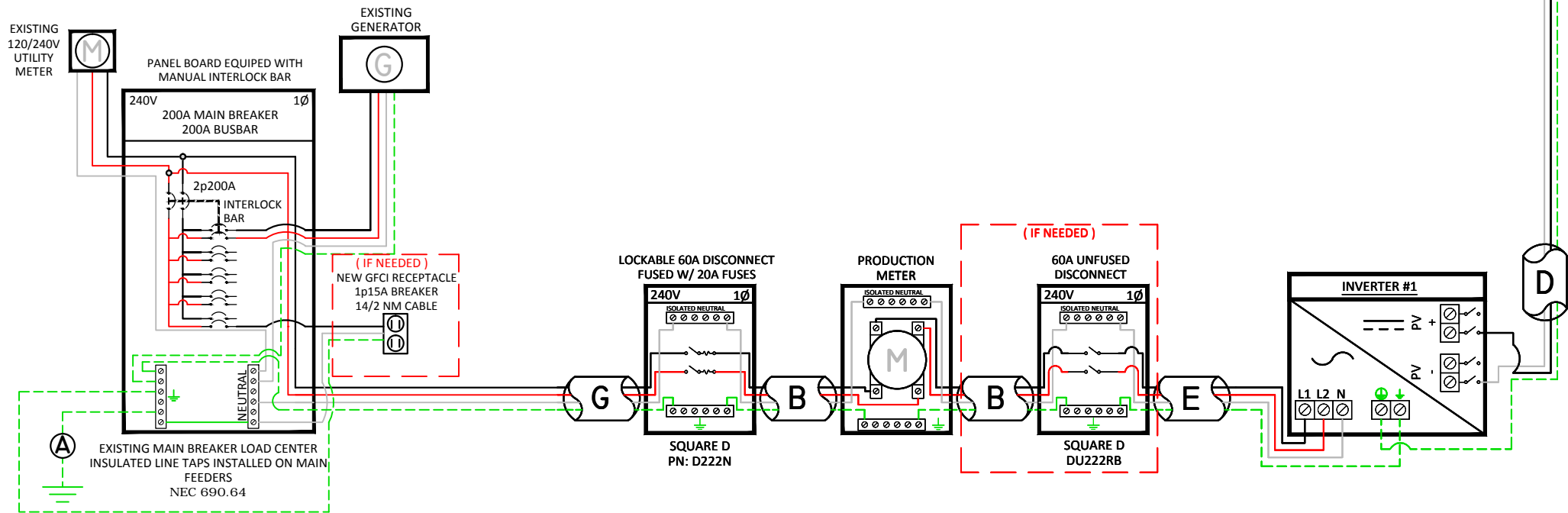
$40A \geq 17.50A$, THEREFORE AC WIRE SIZE IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION

TOTAL INVERTER CURRENT: 14.00A

$14.00A \times 1.25 = 17.50A$

--> 20A OVERCURRENT PROTECTION IS VALID



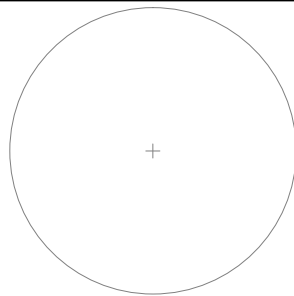
PV MODULE SPECIFICATIONS	
TRINA 285 (TSM-285 DD05A.05)	
Imp	8.97
Vmp	31.8
Voc	39.3
Isc	9.45

INVERTER #1 - SE3000A-US			
DC		AC	
Imp	9.77	Pout	3000
Vmp	350	Iout	14
Voc	500	Imax	17.5
Isc	15	Vnom	240

NOTE: CONDUIT TYPE SHALL BE CHOSEN BY THE INSTALLATION CONTRACTOR TO MEET OR EXCEED NEC AND LOCAL AHJD REQUIREMENTS

A	#6 THWN-2 GEC TO EXISTING GROUND ROD
B	3/4" CONDUIT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND
C	3/4" CONDUIT W/ 2-#10 THWN-2, 1-#10 THWN-2 GROUND
D	3/4" CONDUIT W/ 2-#10 THWN-2, 1-#10 THWN-2 GROUND
E	3/4" CONDUIT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND
F	#12 PV WIRE W/ #6 BARE COPPER BOND TO ARRAY
G	3/4" CONDUIT W/ 3-#6 THWN-2, 1-#8 THWN-2 GROUND

Engineer / License Holder:



Issued / Revisions

NO.	DESCRIPTION	DATE
P1	ISSUED TO TOWNSHIP FOR PERMIT	9/22/2016

Project Title:

PITMAN, THERESA
(SYSTEM #1)
TRINITY ACCT #: 2016-165248

Project Address:

124 MAPLE AVENUE
SOUTH BOUND BROOK, NJ 08880

Drawing Title:

PROPOSED 3.42kW OF 8.265kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE:	9/22/2016
DRAWN BY:	JC
REVISED BY:	

System Information:

TOTAL SYSTEM SIZE:	3.42kW
TOTAL MODULE COUNT:	12
MODULES USED:	TRINA 285
MODULE SPEC #:	TSM-285 DD05A.05
UTILITY COMPANY:	PSE&G
UTILITY ACCT #:	70 200 190 05
UTILITY METER #:	126368951
DEAL TYPE:	SUNNOVA

Rev. No.

P1

Sheet

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Wall, New Jersey 07719

877-797-2978
www.Trinity-Solar.com

SOLAR MODULES MOUNTED TO ROOF ON 1 ARRAY
17 - 285W MODULES W/ 1 SOLAR EDGE P300 PER MODULE
18.75 ADC MAX PER STRING

1 STRING OF 17 MODULES IN SERIES - 350 Vmax
*TERMINATED INSIDE INVERTER 1

ARRAY CIRCUIT WIRING NOTES

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2.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP = -16°C

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CALCULATIONS FOR CURRENT CARRYING CONDUCTORS

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[NEC 690.8(B)(1)]: $(15.00 \times 1.25)1 = 18.75A$

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TOTAL AC REQUIRED CONDUCTOR AMPACITY
 $16.00A \times 1.25 = 20.00A$

AWG #10, DERATED AMPACITY
AMBIENT TEMP: 30°C, TEMP DERATING: 1.0
RACEWAY DERATING ≤ 3 CCC: N/A
 $40A \times 1.0 = 40A$

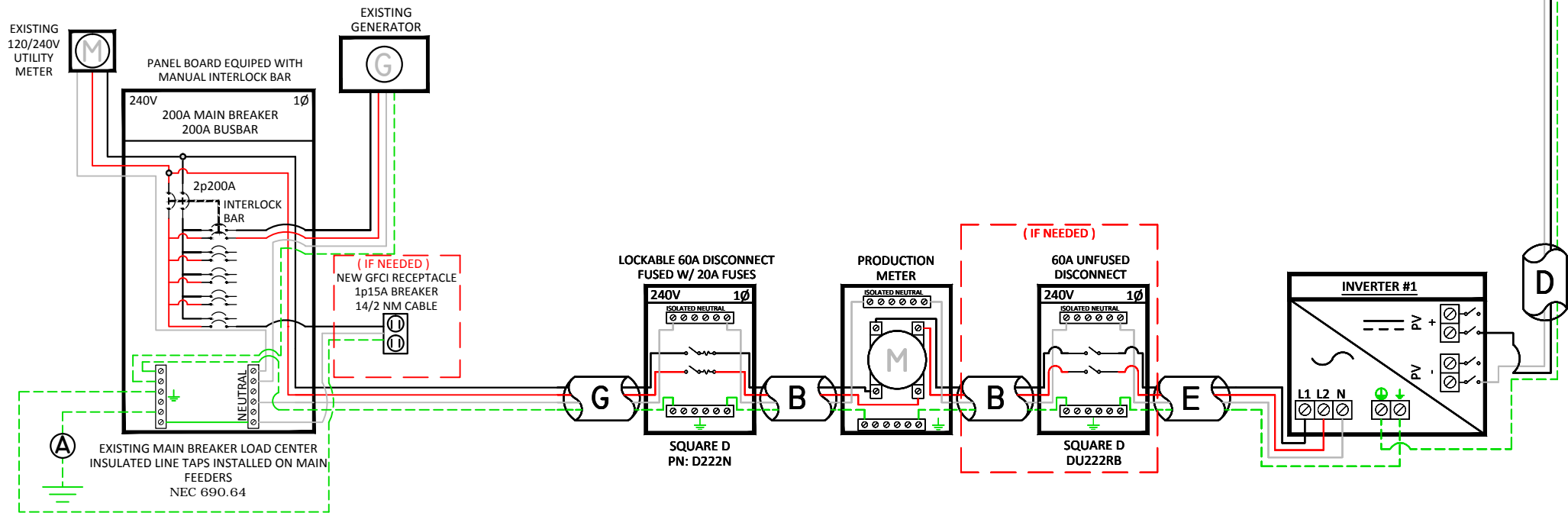
$40A \geq 20.00A$, THEREFORE AC WIRE SIZE IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION

TOTAL INVERTER CURRENT: 16.00A

$16.00A \times 1.25 = 20.00A$

--> 20A OVERCURRENT PROTECTION IS VALID



PV MODULE SPECIFICATIONS	
TRINA 285 (TSM-285 DD05A.05)	
Imp	8.97
Vmp	31.8
Voc	39.3
Isc	9.45

INVERTER #1 - SE3800A-US			
DC		AC	
Imp	13	Pout	3800
Vmp	350	Iout	16
Voc	500	Imax	20
Isc	15	Vnom	240

NOTE: CONDUIT TYPE SHALL BE CHOSEN BY THE INSTALLATION CONTRACTOR TO MEET OR EXCEED NEC AND LOCAL AHJD REQUIREMENTS

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D	3/4" CONDUIT W/ 2-#10 THWN-2, 1-#10 THWN-2 GROUND
E	3/4" CONDUIT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND
F	#12 PV WIRE W/ #6 BARE COPPER BOND TO ARRAY
G	3/4" CONDUIT W/ 3-#6 THWN-2, 1-#8 THWN-2 GROUND

Engineer / License Holder:

+

Issued / Revisions

P1	ISSUED TO TOWNSHIP FOR PERMIT	9/22/2016
NO.	DESCRIPTION	DATE

Project Title:

PITMAN, THERESA
(SYSTEM #2)
TRINITY ACCT #: 2016-165248

Project Address:

124 MAPLE AVENUE
SOUTH BOUND BROOK, NJ 08880

Drawing Title:

PROPOSED 4.845kW OF 8.265kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE:	9/22/2016
DRAWN BY:	JC
REVISED BY:	

System Information:

TOTAL SYSTEM SIZE:	4.845kW
TOTAL MODULE COUNT:	17
MODULES USED:	TRINA 285
MODULE SPEC #:	TSM-285 DD05A.05
UTILITY COMPANY:	PSE&G
UTILITY ACCT #:	65 726 361 00
UTILITY METER #:	126368950
DEAL TYPE:	SUNNOVA

Rev. No.

P1

Sheet

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