INSTALLATION (2) OF NEW GROUND MOUNTED PV SYSTEMS SYSTEM #1 - 20.80kW SYSTEM #2 - 3.120kW 102 EAST DELAWARE AVENUE LANDISVILLE, NJ 08326

EAST DELAWARE AVENUE





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GENERAL NOTES

IF ISSUED DRAWING IS MARKED WITH A REVISION CHARACTER OTHER THAN "A", PLEASE BE ADVISED THAT FINAL EQUIPMENT AND/OR SYSTEM CHARACTERISTICS ARE SUBJECT TO CHANGE DUE TO AVAILABLITY OF EQUIPMENT.

GENERAL NOTES

- THE INSTALLATION CONTRACTOR IS
 RESPONSIBLE FOR INSTALLING ALL
 EQUIPMENT AND FOLLOWING ALL
 DIRECTIONS AND INSTRUCTIONS
 CONTAINED IN THE DRAWING PACKAGE AND
 INFORMATION RECEIVED FROM TRINITY.
- 2. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTION CONTAINED IN THE COMPLETE MANUAL.
- 3. THE INSTALLATION CONTRACTOR IS
 RESPONSIBLE FOR READING AND
 UNDERSTANDING ALL DRAWINGS,
 COMPONENT AND INVERTER MANUALS
 PRIOR TO INSTALLATION. THE INSTALLATION
 CONTRACTOR IS ALSO REQUIRED TO HAVE
 ALL COMPONENT SWITCHES IN THE OFF
 POSITION AND FUSES REMOVED PRIOR TO
 THE INSTALLATION OF ALL FUSES BEARING
 SYSTEM COMPONENTS.
- ONCE THE PHOTOVOLTAIC MODULES ARE MOUNTED, THE INSTALLATION CONTRACTOR SHOULD HAVE A MINIMUM OF ONE ELECTRICIAN WHO HAS ATTENDED A SOLAR PHOTOVOLTAIC INSTALLATION COURSE ON SITE
- 5. FOR SAFETY, IT IS RECOMMENDED BY THE MANUFACTURE THAT THE INSTALLATION CREW ALWAYS HAVE A MINIMUM OF TWO PERSONS WORKING TOGETHER AND THAT EACH OF THE INSTALLATION CREW MEMBERS BE TRAINED IN FIRST AID AND CPR
- 6. THIS SOLAR PHOTOVOLTAIC SYSTEM IS TO BE INSTALLED FOLLOWING THE CONVENTIONS OF THE NATIONAL ELECTRIC CODE. ANY LOCAL CODE WHICH MAY SUPERSEDE THE NEC SHALL GOVERN.
- 7. ALL SYSTEM COMPONENTS TO BE INSTALLED WITH THIS SYSTEM ARE TO BE "UL" LISTED. ALL EQUIPMENT WILL BE NEMA 3R OUTDOOR RATED UNLESS INDOORS.

GENERAL NOTES CONTINUED

- 8. THE DC VOLTAGE FROM THE PANELS IS ALWAYS PRESENT AT THE DC DISCONNECT ENCLOSURE AND THE DC TERMINALS OF THE INVERTER DURING DAYLIGHT HOURS. ALL PERSONS WORKING ON OR INVOLVED WITH THE PHOTOVOLTAIC SYSTEM ARE WARNED THAT THE SOLAR MODULES ARE ENERGIZED WHENEVER THEY ARE EXPOSED TO LIGHT.
- 9. ALL PORTIONS OF THIS SOLAR PHOTOVOLTAIC SYSTEM SHALL BE MARKED CLEARLY IN ACCORDANCE WITH THE NATIONAL ELECTRIC CODE ARTICLE 690.
- 10. PRIOR TO THE INSTALLATION OF THIS PHOTOVOLTAIC SYSTEM, THE INSTALLATION CONTRACTOR SHALL ATTEND A PRE-INSTALLTION MEETING FOR THE REVIEW OF THE INSTALLATION PROCEDURES, SCHEDULES, SAFETY AND COORDINATION.
- 11. PRIOR TO THE SYSTEM START UP THE INSTALLATION CONTRACTOR SHALL ASSIST IN PERFORMING ALL INITIAL HARDWARE CHECKS AND DC WIRING CONDUCTIVITY CHECKS.
- 12. FOR THE PROPER MAINTENANCE AND ISOLATION OF THE INVERTS REFER TO THE ISOLATION PROCEDURES IN THE OPERATION MANUAL.
- 13. THE LOCATION OF PROPOSED ELECTRIC AND TELEPHONE UTILITIES ARE SUBJECT TO FINAL APPROVAL OF THE APPROPRIATE UTILITY COMPANIES AND OWNERS.
- 4. ALL MATERIALS, WORKMANSHIP AND CONSTRUCTION FOR THE SITE IMPROVEMENTS SHOWN HEREIN SHALL BE IN ACCORDANCE WITH:
 - A) CURRENT PREVAILING MUNICIPAL AND/OR COUNTY SPECIFICATIONS, STANDARDS AND REQUIREMENTS

GENERAL NOTES CONTINUED

- B) CURRENT PREVAILING UTILITY
 COMPANY SPECIFICATIONS,
 STANDARDS, AND REQUIREMENTS

 THIS SET OF PLANS HAVE BEEN
- 15 THIS SET OF PLANS HAVE BEEN PREPARED FOR THE PURPOSE OF MUNICIPAL AND AGENCY REVIEW AND APPROVAL. THIS SET OF PLANS SHALL NOT BE UTILIZED AS CONSTRUCTION DRAWINGS UNTIL REVISED TO INDICATE "ISSUED FOR CONSTRUCTION".
- 16 ALL INFORMATION SHOWN MUST BE CERTIFIED PRIOR TO USE FOR CONSTRUCTION ACTIVITIES.

ABBREVIATIONS

AC ALTERNATING CURRENT
AL ALUMINUM
AF AMP, FRAME
AFF ABOVE FINISHED FLOOR
AFG ABOVE FINISHED GRADE
AWG AMERICAN WIRE GAUGE

AMPERE

AFG ABOVE FINISHED GRADE
AWG AMERICAN WIRE GAUGE
C CONDUIT (GENERIC TERM OF
RACEWAY, PROVIDE AS

SPECIFIED)
CB COMBINER BOX
CKT CIRCUIT

CT CURRENT TRANSFORMER
CU COPPER
DC DIRECT CURRENT
DISC DISCONNECT SWITCH

DWG DRAWING
EC ELECTRICAL SYSTEM INSTALLER
EMT ELECTRICAL METALLIC TUBING

FS FUSIBLE SWITCH FU FUSE GND GROUND

GFI GROUND FAULT INTERRUPTER
HZ FREQUENCY (CYCLES PER
SECOND)

ABBREVIATIONS CONTINUED

JB JUNCTION BOX
kCMIL THOUSAND CIRCULAR MILS
kVA KILO-VOLT AMPERE
kW KILO-WATT
kWH KILO-WATT HOUR
I INF

MCB MAIN CIRCUIT BREAKER
MDP MAIN DISTRIBUTION PANEL
MLO MAIN LUG ONLY

MTD MOUNTED MTG MOUNTING N NEUTRAL

NEC NATIONAL ELECTRICAL CODE NIC NOT IN CONTRACT NO# NUMBER

NTS NOT TO SCALE
OCP OVER CURRENT PROTECTION

P POLE PB PULL BOX PH Ø PHASE

PVC POLY-VINYL CHLORIDE CONDUIT
PWR POWER

QTY QUANTITY
RGS RIGID GALVANIZED STEEL
SN SOLID NEUTRAL
JSWBD SWITCHBOARD

TYP TYPICAL
U.O.I. UNLESS OTHERWISE INDICATED
WP WEATHERPROOF

KFMR TRANSFORMER

772 MOUNT 72 INCHES TO BOTTOM

100 E DELAWATE AVE



SHEET INDEX

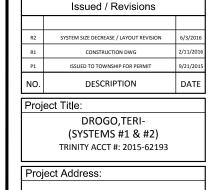
PV-1 COVER SHEET W/ SITE INFO & NOTES

PV-2 LAYOUT PLAN W/ MODULE LOCATIONS

PV-3 ARRAY FOOTING DETAILS

PV-4 ELECTRICAL 3 LINE DIAGRAM (SYSTEM #1)

PV-5 ELECTRICAL 3 LINE DIAGRAM (SYSTEM #2)



Engineer / License Holder:

102 EAST DELAWARE AVENUE LANDISVILLE, NJ 08326

Drawing Title:

PROPOSED 23.92kW
SOLAR SYSTEM

Drawing Information

DRAWING DATE: 9/21/2015

DRAWN BY: JC

REVISED BY: DMR

System Information:

TOTAL SYSTEM SIZE: 23.92kW

TOTAL MODULE COUNT: 92

MODULES USED: TRINA 260

MODULE SPEC #: TSM-260 PD05.08

UTILITY COMPANY: ACE

UTILITY ACCT #: SEE LAYOUT

UTILITY METER #: SEE LAYOUT

DEAL TYPE: SUNNOVA

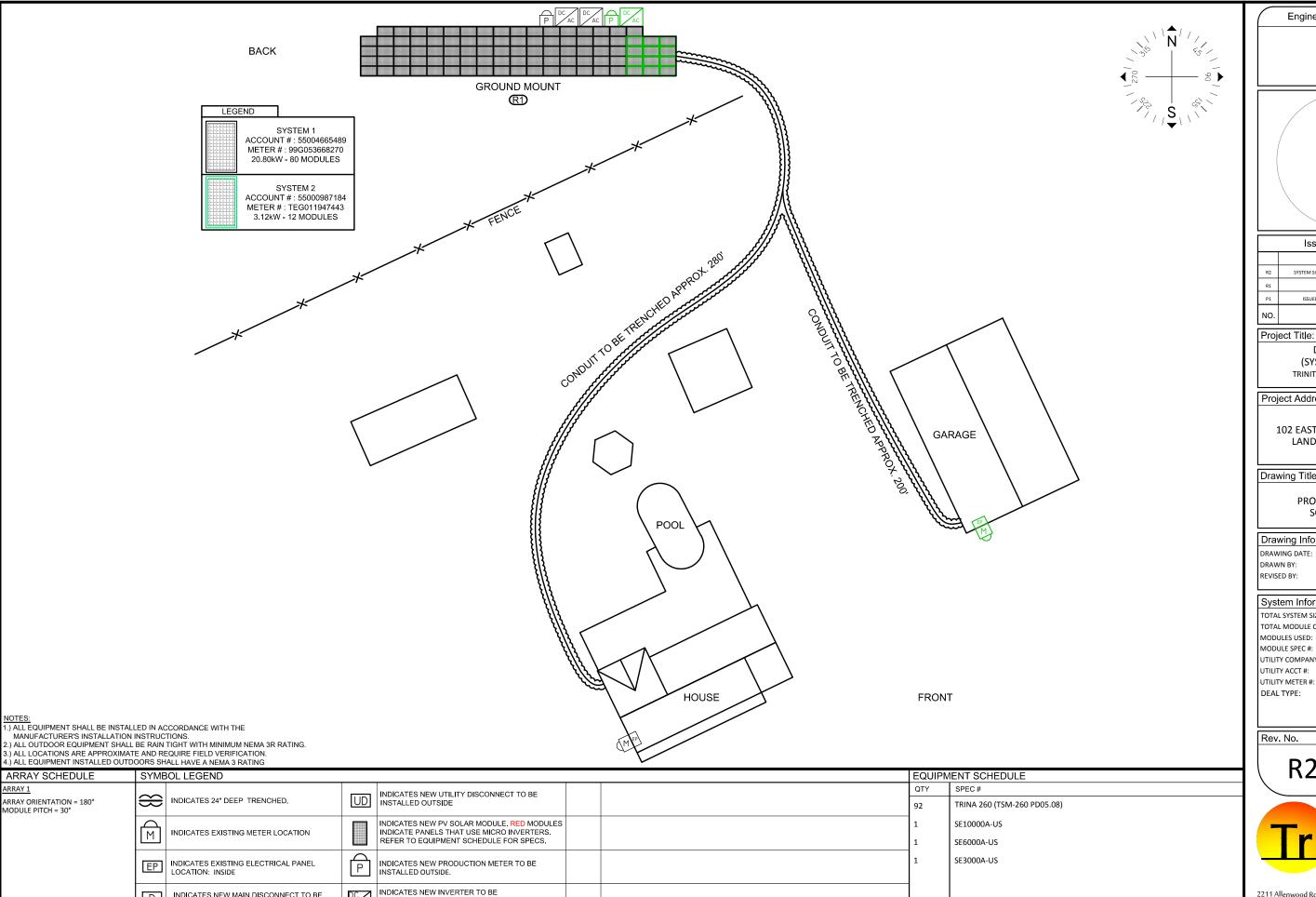
Rev. No.

PV -

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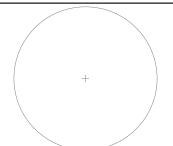
INDICATES NEW MAIN DISCONNECT TO BE GROUPED WITH MAIN PANEL

INSTALLED OUTSIDE.

REFER TO EQUIPMENT SCHEDULE FOR SPECS.

D

Engineer / License Holder:



Issued / Revisions		
R2	SYSTEM SIZE DECREASE / LAYOUT REVISION	6/3/2016
R1	CONSTRUCTION DWG	2/11/2016
P1	ISSUED TO TOWNSHIP FOR PERMIT	9/21/2015
NO.	DESCRIPTION	DATE

DROGO, TERI-(SYSTEMS #1 & #2) TRINITY ACCT #: 2015-62193

Project Address:

102 EAST DELAWARE AVENUE LANDISVILLE, NJ 08326

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PROPOSED 23.92kW SOLAR SYSTEM

Drawing Information		
DRAWING DATE: 9/21/2015		
DRAWN BY:	JC	
REVISED BY: DMR		

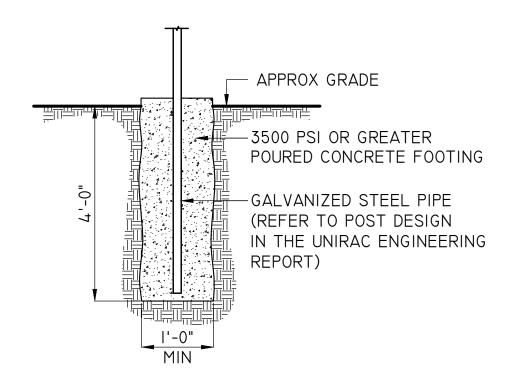
System Information:		
TOTAL SYSTEM SIZE:	23.92kW	
TOTAL MODULE COUNT:	92	
MODULES USED:	TRINA 260	
MODULE SPEC #:	TSM-260 PD05.08	
UTILITY COMPANY:	ACE	
UTILITY ACCT #:	SEE LAYOUT	
UTILITY METER #:	SEE LAYOUT	
DEAL TYPE:	SUNNOVA	

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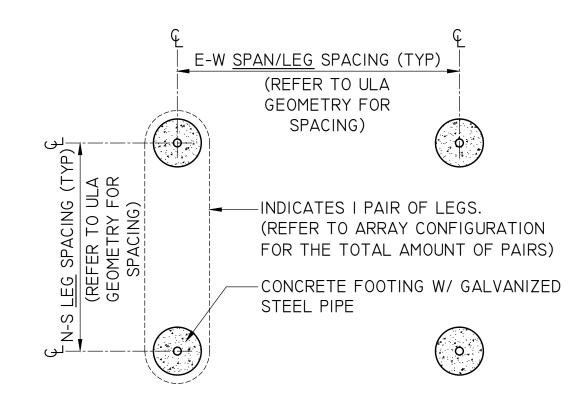


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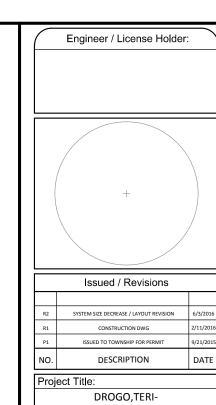
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(SYSTEMS #1 & #2) TRINITY ACCT #: 2015-62193

Project Address:

102 EAST DELAWARE AVENUE LANDISVILLE, NJ 08326

Drawing Title:

PROPOSED 23.92kW SOLAR SYSTEM

Drawing Information		
DRAWING DATE:	9/21/2015	
DRAWN BY:	JC	
REVISED BY:	DMR	

System Information:

TOTAL SYSTEM SIZE:

TOTAL MODULE COUNT:

MODULES USED:

MODULE SPEC #:

UTILITY COMPANY:

UTILITY ACCT #:

UTILITY METER #:

DEAL TYPE:

S3.92kW

23.92kW

392

TRINA 260

TRINA 260

TSM-260 PD05.08

ACE

UTILITY ACCT #:

SEE LAYOUT

SUNNOVA

Rev. No.

R2

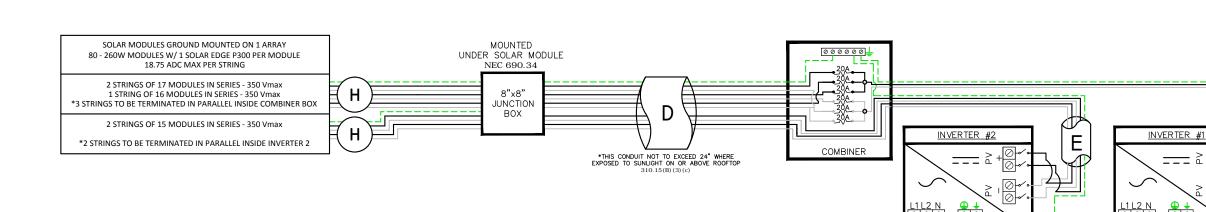
PV - 3

Sheet



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ARRAY CIRCUIT WIRING NOTES

COMPLIES WITH 2011 NEC

- 1.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP = $-16^{\circ}\mathrm{C}$
- 2.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMP = 33°C
- 3.) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT—CARRYING CONDUCTORS IN A ROOF—MOUNTED SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES),
- 4.) PHOTOVOLTAIC POWER SYSTEMS SHALL BE PERMITTED TO OPERATE WITH UNGROUNDED PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT AS PER NEC 690.35
- 5.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE A NEMA 3R RATING.

CALCULATIONS FOR CURRENT CARRYING

CONDUCTORS

REQUIRED CONDUCTOR AMPACITY PER STRING
[NEC 690.8(B) (1)]: (15.00*1.25)3 = 56.25A

AWG #6, DERATED AMPACITY
AMBIENT TEMP: 55°C, TEMP DERATING FACTOR: .76
RACEWAY DERATING = 2 CCC: 1.00
(75*.76)1.00 = 57.00A

57.00A ≥ 56.25A, THEREFORE WIRE SIZE IS VALID

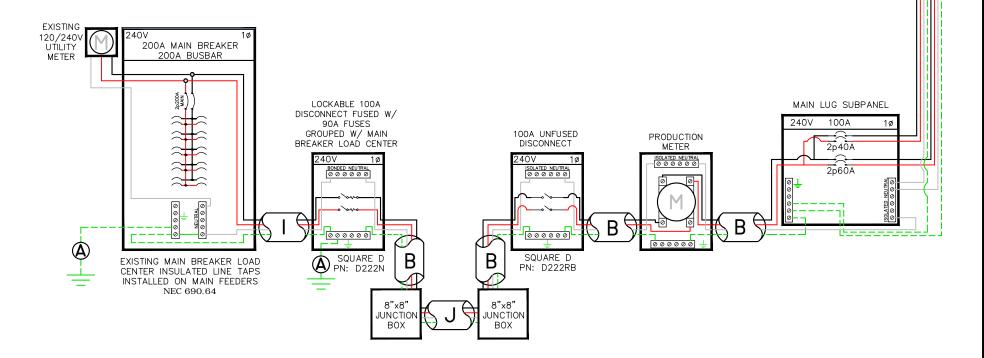
TOTAL AC REQUIRED CONDUCTOR AMPACITY 67.00A*1.25 = 83.75A

AWG #4, DERATED AMPACITY
AMBIENT TEMP: 30°C, TEMP DERATING: 1.0
RACEWAY DERATING ≤ 3 CCC: N/A
95A*1.0 = 95A

 $95\,\mbox{A} \stackrel{>}{\scriptstyle \sim} 83.75\,\mbox{A},$ THEREFORE AC WIRE SIZE IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION
TOTAL INVERTER CURRENT: 67.00A
67.00A*1.25 = 83.75A

67.00A*1.25 = 83.75A --> 90A OVERCURRENT PROTECTION IS VALID

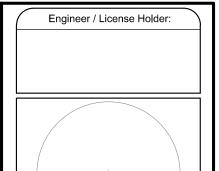


PV MODULE SPECIFICATIONS		
TRINA 260 (TSM-260 PD05.08)		
Imp 8.5		
Vmp 30.6		30.6
Voc		38.2
Isc 9		

INVERTER #1 - SE10000A-US			
DC AC			
Imp	30.5	Pout	10000
Vmp	350	lout	42
Voc	500	Imax	52.5
Isc	45	Vnom	240

INVERTER #2 - SE6000A-US				
DC			AC	
Imp	18	Pout	6000	
Vmp	350	lout	25	
Voc	500	Imax	31.25	
Isc	30	Vnom	240	

А	#6 THWN-2 GEC TO EXISTING GROUND ROD	G	3/4" EMT W/ 2-#8 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND
В	1" EMT W/ 2-#4 THWN-2, 1-#8 THWN-2, 1-#8THWN-2 GROUND	Η	#12 PV WIRE W/ #8 BARE COPPER BOND TO MODULES AND RAILS
С	3/4" EMT W/ 2-#6 THWN-2, 1-#10 THWN-2 GROUND	_	1" FMC W/ 3-#4 THWN-2, 1-#8 THWN-2 GROUND
D	3/4" EMT W/ 6-#10 THWN-2, 1-#10 THWN-2 GROUND	J	1 1/2" PVC W/ 2-2/0 THWN-2, 1-#1 THWN-2, 1-#1 THWN-2 GROUND (CONDUIUT TO BE TRENCHED APPROX. 270')
E	3/4" EMT W/ 4-#10 THWN-2, 1-#10 THWN-2 GROUND		
F	3/4" EMT W/ 2-#6 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND		



Issued / Revisions			
R1	CONSTRUCTION DWG	2/11/2016	
P1	ISSUED TO TOWNSHIP FOR PERMIT	9/21/2015	
NO.	DESCRIPTION	DATE	

Project Title:

DROGO,TERI- (SYSTEM #1)

TRINITY ACCT #: 2015-62193

Project Address:

102 EAST DELAWARE AVENUE LANDISVILLE, NJ 08326

Drawing Title:

PROPOSED 20.8kW SOLAR SYSTEM

Drawing Information		
DRAWING DATE:	9/21/2015	
DRAWN BY:	JC	
REVISED BY:	JES	

System Information:		
TOTAL SYSTEM SIZE:	20.8kW	
TOTAL MODULE COUNT:	80	
MODULES USED:	TRINA 260	
MODULE SPEC #:	TSM-260 PD05.08	
UTILITY COMPANY:	ACE	
UTILITY ACCT #:	55004665489	
UTILITY METER #:	99G053668270	
DEAL TYPE:	SUNNOVA	



PV - 4



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ARRAY CIRCUIT WIRING NOTES

COMPLIES WITH 2011 NEC

- 1.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT
- 2.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMP =
- 3.) 2005 ASHRAE FUNDAMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN A ROOF-MOUNTED SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES),
- 4.) PHOTOVOLTAIC POWER SYSTEMS SHALL BE PERMITTED TO OPERATE WITH UNGROUNDED PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT AS PER
- 5.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE A NEMA 3R RATING.

CALCULATIONS FOR CURRENT CARRYING

CONDUCTORS
REQUIRED CONDUCTOR AMPACITY PER STRING [NEC 690.8(B) (1)]: (15.00*1.25)1 = 18.75A

AWG #10, DERATED AMPACITY AMBIENT TEMP: 55°C, TEMP DERATING FACTOR: .76
RACEWAY DERATING = 2 CCC: 1.00 (40*.76)1.00 = 30.40A

30.40A ≥ 18.75A, THEREFORE WIRE SIZE IS VALID

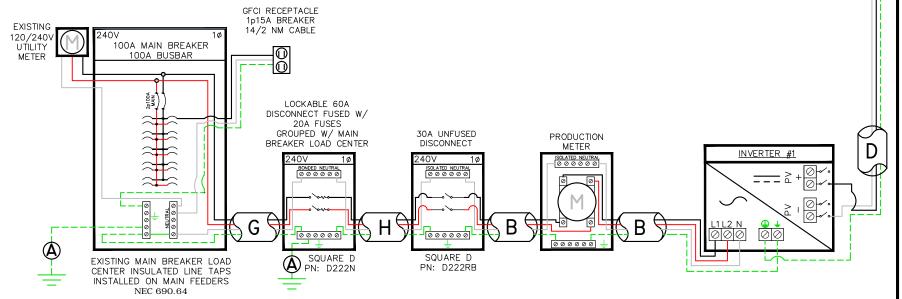
TOTAL AC REQUIRED CONDUCTOR AMPACITY 14.00A*1.25 = 17.50A

AWG #10, DERATED AMPACITY
AMBIENT TEMP: 30°C, TEMP DERATING: 1.0
RACEWAY DERATING ≤ 3 CCC: N/A 40A*1.0 = 40A

40A - 17.50A, THEREFORE AC WIRE SIZE IS VALID

TOTAL INVERTER CURRENT: 14.00A 14.00A*1.25 = 17.50A--> 20A OVERCURRENT PROTECTION IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION

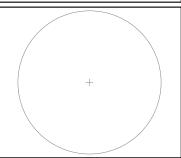


PV MODULE SPECIFICATIONS		
TRINA 260 (TSM-260 PD05.08)		
Imp		8.5
Vmp		30.6
Voc		38.2
Isc		9

INVERTER #1 - SE3000A-US			
DC		AC	
Imp	8.91	Pout	3000
Vmp	350	lout	14
Voc	500	Imax	17.5
Isc	15	Vnom	240

Α	#6 THWN-2 GEC TO EXISTING GROUND ROD	G	3/4" FMC W/ 3-#6 THWN-2, 1-#8 THWN-2 GROUND
В	3/4" EMT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND	н	1" PVC W/ 2-#8 THWN-2, 1-#8 THWN-2, 1-#8 THWN-2 GROUND (TRENCHED APPROX. 200')
С	(NOT USED)		
D	3/4" EMT W/ 2-#10 THWN-2, 1-#10 THWN-2 GROUND		
Е	3/4" EMT W/ 3-#10 THWN-2, 1-#10 THWN-2 GROUND		
F	#12 PV WIRE W/ #8 BARE COPPER BOND TO MODULES AND RAILS		





Issued / Revisions		
R2	SYSTEM SIZE DECREASE / LAYOUT REVISION	6/3/2016
R1	CONSTRUCTION DWG	2/11/2016
P1	ISSUED TO TOWNSHIP FOR PERMIT	9/21/2015
NO.	DESCRIPTION	DATE

Project Title:

DROGO, TERI (SYSTEM #2)

TRINITY ACCT #: 2015-62193

Project Address:

102 EAST DELAWARE AVENUE LANDISVILLE, NJ 08326

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PROPOSED 3.12kW SOLAR SYSTEM

Drawing Information		
DRAWING DATE:	9/21/2015	
DRAWN BY:	JC	
REVISED BY:	JES	

System Information:		
TOTAL SYSTEM SIZE:	3.12kW	
TOTAL MODULE COUNT:	12	
MODULES USED:	TRINA 260	
MODULE SPEC #:	TSM-260 PD05.08	
UTILITY COMPANY:	ACE	
UTILITY ACCT #:	55000987184	
UTILITY METER #:	TEG011947443	
DEAL TYPE:	SUNNOVA	



Sheet



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