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**ВИЗНАЧЕННЯ ІНФОРМАТИВНИХ ПАРАМЕТРІВ ТА ОБҐРУНТУВАННЯ ПРАВИЛА ПОРОГОВОЇ ІДЕНТИФІКАЦІЇ ДЕФЕКТІВ У ТЕПЛОВОМУ НЕРУЙНІВНОМУ КОНТРОЛІ**

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**Ключові слова**: невизначеність вимірювань, калібрування, радарний датчик рівня направленої дії, діелектрична проникність.

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**Keywords:** measurement uncertainty, calibration, guided wave radar level sensor, dielectric permittivity.

**Introduction**

Accurate level measurement of liquids and solids is essential for standard industrial processes [1]: controlling storage tanks, ensuring precise filling in production lines, preventing overflows or dry running, and complying with stringent safety and environmental regulations. The reliability and precision of level sensors directly impact operational efficiency and product/process quality in industries such as oil and gas, food and beverage, chemical and energy, and manufacturing.

The quality of level sensing can be characterized by accuracy, repeatability, resolution, response time, and the influence of different environmental factors on the measurements. Measurement uncertainty or maximum permissible error (MPE) are critical concepts considered for several applications, such as warehouse monitoring, technological overfill protection, or any safety-related applications. Uncertainty represents the degree of confidence in a measurement result, often defined by statistical analysis, while MPE refers to the largest allowable deviation from the true value during operation. Understanding and minimizing uncertainties makes processes reliable and allows using results of such measurements for specific purposes, e.g., custody transfer applications. This article focuses on guided wave radar (GWR) sensors, which leverage electromagnetic energy for precise level measurement. GWR sensors can operate effectively in a variety of liquids and under extreme environmental conditions. While radar-based sensors are notable for their non-contact operation, which minimizes contamination risks, GWR sensors stand out for applications demanding high precision, such as monitoring liquids with low permittivity or in pressurized vessels. Another advantage of GWR sensors is their ability to work as a polymetric system, enabling simultaneous measurement of multiple parameters, such as level, temperature, and pressure, using a single device. However, achieving and sustaining such accuracy necessitates a meticulous calibration process and corresponding techniques. This process ensures traceability, enhances accuracy and provides consistent performance.

A calibration procedure aligns a sensor’s output to a known standard or reference. This involves adjusting measurements for level sensors to reflect true product levels under controlled conditions.

Calibration can establish/correct the measurement scale during manufacturing and test the accuracy and performance throughout the sensor's lifecycle. By using appropriate reference standards, calibration enables tuning of sensors during production and provides a means to verify the sensor's performance under standard or specific required conditions if a predefined calibration table is available.

This article addresses the calibration of GWR sensors, examining the impact of dielectric permittivity variations under reference and non-reference environmental conditions. It then makes recommendations to reduce measurement uncertainty, which is valuable for manufacturers, end-users, and regulators.

**The main objective** of this study is to analyze the influence of the environmental factors under reference and non-reference environmental conditions and to

1. evaluate the uncertainty in level estimation across extended environmental conditions for particular level sensor and calibration procedures;
2. propose recommendations for sensor manufacturers, end-users and independent evaluators on how to reduce measurement uncertainty.

**Literature review and analysis.** It’s essential to consider a measurement model and corresponding calibration scheme to highlight possible sources of uncertainties.A typical GWR level sensor uses a widely known time domain reflectometry principle [3-9]; the simplified measurement model is described by Eq. (1):

. (1)

where *L* – distance from generator/receiver of electromagnetic pulses; *c* – speed of light in vacuum; ε – dielectric constant of the vapor phase of a product through which the electromagnetic pulse propagates; *t* – time delay between moments of sounding and receiving the reflected pulse; the coefficient of ½ stands for the fact that the electromagnetic pulse propagates along double the length of the probe (forward and backward).

In this case, the main feature used to estimate distance *L* is the time delay *t* (if the vapor's dielectric constant is considered a constant).

However, sources [10-13] show significant variability in the dielectric constant of air (or correlated parameters under changing environmental conditions). Limited focus has been given to how these variations propagate into measurement uncertainty as this influence is traditionally considered as t. This leads to a need for appropriate corrections both for calibration and measurement stages to reduce the overall uncertainty. For example, some known correction techniques consider changes in the dielectric constant of the media, especially when working with vessels under high pressures [14-16]. It’s worth noting that some of these techniques use dynamic or online correction, which is based on some reference knowledge about distances or time-of-flight, while others require direct use of provided correction coefficients and uncertainty measures. Independent of the technique applied, understanding the reference uncertainty after initial calibration is crucial for calculating total uncertainty for a specific application.

**Methodology.** The calibration process for level sensors is typically performed under reference conditions, as defined for accurate sensors in [17]. For the most precise calibrations, national reference standards are employed, such as the Ukrainian National Standard of the Unit of Length for the Liquid Level (DETU 03-02-15) [18]. This standard reproduces the unit of length based on the global constant—the speed of light in a vacuum—and achieves an extended uncertainty of *UNS*=±0.3 mm over a range of 0 to 20 meters. Using interferometers enables highly accurate distance measurements, with the transfer of the unit of length to high-precision level meters conducted via direct comparison.

However, due to the costliness of the full calibration cycle with national standards, equipment manufacturers often employ their own calibration setups. These setups are optimized for their specific technological processes and are generally less accurate than national standards but more practical and cost-effective for routine operations. For instance, the calibration setup at AMICO Group is an example of such an approach. Fig. 1 illustrates the calibration setup used in this study, along with its simplified design and working scheme.

Diagram of a diagram of a flowchart

Description automatically generated

**Figure 1 – Structural Diagram of a Calibration Stand for Evaluation and Tuning of Level Sensors**

Figure 1 illustrates the components of the calibration setup for level sensors:

* **Level Sensors Calibration Complex (LSCC)**: control system managing the calibration process.
* **Reference Measurement (RM) Instruments**: Equipment responsible for the reference level estimation: laser rangefinder + magnetic encoders-based system to measure the position of the reference plate or reflector;
* **Reference Plate (RP):** reference plate or reflector.
* **Additional Reference Instruments (ARI):** temperature, pressure and humidity sensors distributed in the measurement zone. They allow to measure temperature and humidity in multiple points along the sensing axis of level sensors and temperature of liquid additionially.
* **Pumps and Valves Control Subsystem (PVCS):** This subsystem regulates the flow and level of the liquid in the calibration setup;
* **Level Sensors** under test **(LS1..LSn)**: The sensors are being calibrated.
* **Vessels with controllable liquid (V1, V2)**: These reservoirs store liquid and set a specific liquid level during calibration.

The reference measurement instrument (RM) relies on a precision reflector for accurate operation. During a single calibration cycle, multiple level sensors can be calibrated simultaneously. The procedure involves repeated measurements, capturing the readings from the level sensors under test and those from the reference instrument RM. At the same time all the environmental parameters are additionally monitored to satisfy the requirements of the particular procedure.

Uncertainties of the reference instruments. The distance (level) measurement reference instrument has an extended uncertainty of 0.4 mm. Temperature sensors in the calibration complex have extended uncertainty UT = 0.5 °C, UP = kPa for pressure and URH = % for relative humidity.

**Environmental Influence.** The study considers the following reference conditions:

* Temperature (T) in [15, 25] °C.
* Relative Humidity (RH) in [40, 80]%.
* Pressure (P) in [90, 100] kPa.

Values for dielectric permittivity can be interpolated using experimental tabular data [12] or applying known equation [13]:

(2)

where *ε*0 is the permittivity of vacuum, *T* is the absolute temperature (K), RH is the relative humidity (%), *P* (mm Hg) is the pressure of the air, and *PS* (mm Hg) is the pressure of saturated water vapor at the temperature *T*.

**Uncertainty Propagation.** The effect of the changes in *ε*air on the distance estimation ΔLε can be roughly assessed by substituting (2) into the relation for the level estimation (1).

However, in practice, the calibration function is stored in the memory of level sensor as follows:

**Results and Discussion.**

Dielectric Variability

The analysis shows:

εmax=[Value]εmax​=[Value],

εmin=[Value]εmin​=[Value],

Δε=εmax−εminΔε=εmax​−εmin​.

6.2 Impact on Calibration

Short Distances (<1 m<1m):

Errors are dominated by ruler uncertainty.

Longer Distances (>10 m>10m):

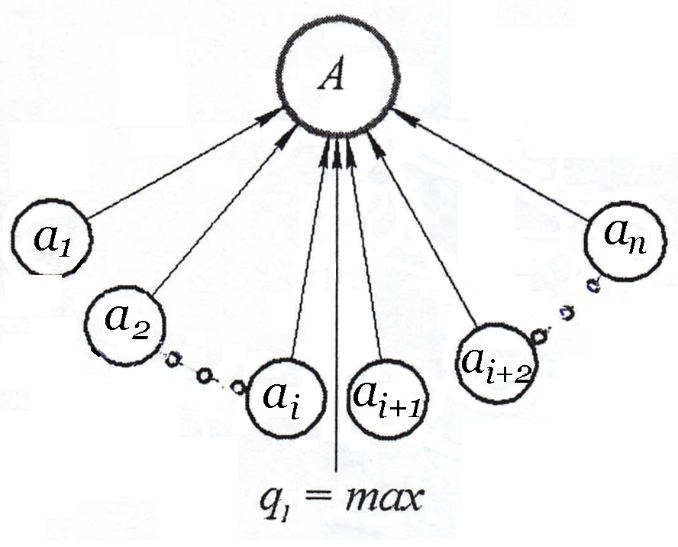
Dielectric variability contributes significantly to uncertainty.

6.3 Recommendations

For Sensor Manufacturers:

Incorporate real-time environmental compensation in GWR devices.

For Metrological Regulators:



**Рисунок 2 – Модель розділу впорядкованої множини інформативних сигналів на два класи**

Саме тому значення сигналу *,* що відповідає *,* і є межею розділення двох сукупностей інформативних сигналів множини (1), які належать якісним та дефектним ділянкам димової труби.

Виходячи з цього, порогове значення інформативних сигналів, тобто правило порогової ідентифікації дефектів, можна визначити за виразом:

. (4)

Наведене правило порогової ідентифікації дефектів для діагностування технічного стану димових труб пасивним тепловізійним методом можна застосовувати при полімодальності гістограм аномалій температурного поля на зовнішній поверхні димової труби.

Запропонований підхід до обґрунтування правила порогової ідентифікації дефектів при діагностуванні технічного стану димових труб вимагає проведення експериментальних досліджень з визначення кількісних розмірів вибірки множини гістограм аномалій температурного поля над несуцільностями труби, визначення розмірів її діагностуємої ділянки, розробки методології оцінки рівня дефектності труби шляхом класифікації дефектів на основі правила порогової ідентифікації. Це дозволить, у разі потреби, розробити методичну документацію з технології застосування пасивного тепловізійного методу при діагностуванні технічного стану димових труб.

**Висновки**

1. Подано аналіз сутності та наведено приклади застосування правила порогової ідентифікації дефектів у методах неруйнівного контролю при оцінці якості виробів та об‘єктів контролю.

2. Виконано порівняльний аналіз основних характеристик активної та пасивної термографій в тепловому неруйнівному контролі та визначено їх основні інформативні параметри при контролі виробів та об‘єктів тепловізійним методом.

3. Обгрунтовано підхід до побудови правила порогової ідентифікації дефектів при діагностуванні технічного стану промислових димових труб із застосуванням пасивного тепловізійного методу.

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