

NATURELINK SOLUTIONS PRIVATE LIMITED

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007
Email: audit@thenaturelink.in

Verification Report UCR ID:071



Title	3 MW Small Scale Hydro Electric Power Project by M/S Continental Intra-Tech Pvt. Ltd.
Project Owner	M/S Continental Intra-Tech Pvt. Ltd.
Project Location	Village : Pakhnoj, Dist. Kullu, Himachal Pradesh, India
Auditor	Mr. Shardul Amin, Lead Verifier, Email: audit@thenaturelink.in, Contact: +91- 7574804497, Naturelink Solutions Pvt. Ltd.
Date	29/12/2022

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COVER PAGE	
Project Verification Report Form (VR)	
BASIC INFORMATION	
Name of approved UCR Project Verifier / Reference No.	Naturelink Solutions Pvt Ltd
Type of Accreditation	<input type="checkbox"/> CDM Accreditation <input type="checkbox"/> ISO 14065 Accreditation <input checked="" type="checkbox"/> UCR Approved Verifier
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	Sectoral Scope: 01 Energy Industries
Validity of UCR approval of Verifier	May-2022 onwards
Completion date of this VR	29/12/2022
Title of the project activity	3 MW Small Scale Hydro Electric Power Project by M/S Continental Intra-Tech Pvt. Ltd..
Project reference no. (as provided by UCR Program)	071
Name of Entity requesting verification service (can be Project Owners themselves or any Entity having authorization of Project Owners, example aggregator.)	Creduce Technologies Pvt. Ltd.
Contact details of the representative of the Entity, requesting verification service (Focal Point assigned for all communications)	Creduce Technologies Pvt. Ltd, Contact: +91-9016850742 Address: 2-O-13,14 Housing Board Colony, Banswara, Rajasthan - 327001, India.
Country where project is located	India
Applied methodologies (Approved methodologies by UCR Standard used)	AMS-I.D.: "Grid connected renewable electricity generation", version 18
Project Verification Criteria: Mandatory requirements to be assessed	<input checked="" type="checkbox"/> UCR Standard <input checked="" type="checkbox"/> Applicable Approved Methodology <input type="checkbox"/> Applicable Legal requirements /rules of host country



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	<input checked="" type="checkbox"/> Eligibility of the Project Type <input checked="" type="checkbox"/> Start date of the Project activity <input checked="" type="checkbox"/> Meet applicability conditions in the applied methodology <input checked="" type="checkbox"/> Credible Baseline <input checked="" type="checkbox"/> Do No Harm Test <input checked="" type="checkbox"/> Emission Reduction calculations <input checked="" type="checkbox"/> Monitoring Report <input checked="" type="checkbox"/> No GHG Double Counting <input type="checkbox"/> Others (please mention below)
Project Verification Criteria: Optional requirements to be assessed	<input checked="" type="checkbox"/> Environmental Safeguards Standard and do-no-harm criteria <input type="checkbox"/> Social Safeguards Standard do-no-harm criteria
Project Verifier's Confirmation: The <i>UCR Project Verifier</i> has verified the UCR project activity and therefore confirms the following:	Mr. Shardul Amin, the lead verifier of the Naturelink Solutions Pvt Ltd (UCR approved) has verified the UCR Project Activity "3 MW Small Scale Hydro Electric Power Project by M/S Continental Intra-Tech Pvt. Ltd. <input checked="" type="checkbox"/> The Project Owner has correctly described the Project Activity in the Project Concept Note 2.0 (dated 12/12/2022) including the applicability of the approved methodology A.M.S I. D and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively. <input checked="" type="checkbox"/> The Project Activity is likely to generate GHG emission

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	<p>reductions amounting to the estimated 31274 tCO₂e, as indicated in the PCN, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3.</p> <p><input checked="" type="checkbox"/> The Project Activity is not likely to cause any net-harm to the environment and/or society</p> <p><input checked="" type="checkbox"/> The Project Activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the Project activity with above mentioned labels.</p>
Project Verification Report, reference number and date of approval	Verification Report UCR Project ID: 071 Date: 29/12/2022
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	  29.12.2022 Mr. Shardul Amin, Lead Verifier, Naturelink Solutions Pvt. Ltd Date : 29/12/2022

Project Verification Report

A. Executive Summary

The verification work has been contracted by project aggregator Creduce Technologies Pvt Ltd to perform an independent verification of its UCR project titled “**3 MW Small Scale Hydro Electric Power Project by M/S Continental Intra-Tech Pvt. Ltd. UCR approved project ID:071**”, to establish number of CoUs generated by the project over the crediting period from 29/07/2017 to 31/12/2021 (both days included).

Verification for the period : 29/07/2017 to 31/12/2021

In my opinion, the total GHG emission reductions over the crediting / verification period stated in the Monitoring Report (MR), submitted to me is found to be correct and in line with the UCR guidelines.

The GHG emission reductions were calculated on the basis of UCR Protocols which draws reference from, Standard Baseline, AMS.I-D – Grid connected renewable electricity generation (Version 18.0). The verification was done remotely by way of video calls, phone calls and submission of documents for verification through emails as per UCR guidelines.

I am able to certify that the emission reductions from the 3 MW Small Scale Hydro Electric Power Project by M/S Continental Intra-Tech Pvt. Ltd., UCR (UCR ID – 071) for the period 29/07/2017 to 31/12/2021 amounts to 31274 CoUs (31274 tCO₂e).

Scope

The scope of the verification is the independent, objective review and ex-post determination of the monitored reductions in GHG emission by the project activity.

1. The quality of data management and records of underlying data;
2. Completeness and accuracy of calculations and baseline emission reports;
3. Proper inclusion and documentation of all project locations,
4. Correct application of offset rules for filling baseline period data gaps;
5. Other data, methods and procedures deemed necessary to establish the accuracy of emission reductions.
6. Agreement stating Assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR programme verification Guidance Document, UCR Standard, UCR Programme Manual and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of project is not part of present assignment and projects deemed validated post registration by UCR.

Description of the Project

The project consists of a hydro turbine having an installed capacity of 3 MW. The out of the two (2x1.5 MW) turbines, one was commissioned on 29/07/2017 and the second one on 05/09/2022 in the district Kullu, Himachal Pradesh. M/S Continental Intra Tech Pvt Ltd. is the owner of this project. It is a run of river development with two 1.5 MW horizontal Pelton wheel

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turbine with net available head of 141.9 m. The turbine utilizes the flow of Pakhnoj Nallah, tributary of Beas River to generate the electricity. The details of the project activity are verified with the project report copy submitted for verification.

As mentioned in the monitoring report and emission reduction calculation sheet submitted for verification, the project replaces anthropogenic emissions of greenhouse gases (GHGs) estimated to be approximately **31274 tCO₂e** for the said period under verification, there on displacing **34751 MWh** amount of electricity from the generation mix of power plants connected to the Indian electricity grid, which is mainly dominated by the fossil-fuel based power plant.

The project activity is a grid-connected renewable energy generation project having a capacity of less than 15 MW. The project is a small-scale activity. The methodology applied in the monitoring report is verified against the A.M.S I. D “Grid connected renewable electricity generation” version 18.0.

Verified total emission reductions achieved through the project activity during the monitoring period is summarised below:

Summary of the Project Activity and ERs Generated for the Monitoring Period

Start date of this Monitoring Period	29/07/2017
Carbon credits claimed up to	31/12/2021
Total ERs generated (tCO ₂ eq)	31274 tCO ₂ e
Project Emission	0
Leakage Emission	0

B. Project Verification team, technical reviewer and approver:

No.	Role	Last name	First name	Affiliation	Involvement in		
					Doc review	Off-Site inspection	Interviews
1.	Lead Verifier	Amin	Shardul	Naturelink Solutions Pvt Ltd. (UCR authorised verifier)	Yes	No	Yes

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C. Means of Project Verification

C.1 Desk/document review

The project documents submitted to UCR approved verifier Naturelink Solutions Pvt. Ltd., was reviewed by the technical expert and verified by the lead verifier. The documents reviewed include verification of the legal status of individual project owner for consistency, project-related documents like installation and commissioning of equipment used in project activity, environmental clearances from state or Central Pollution Control Board (CPCB), monitoring related parameters including measuring instruments and their calibration records for the crediting period, etc.

The PCN is made available to the verifier post approval by UCR which is considered as validated documents and the content of validated PCN is considered as record wherever required. Further, the communication agreement made between the project owner and project aggregator is a document of the UCR registry hence the project aggregator is treated as an authorized representative of the project owner. All the documents submitted by the project aggregator to the verifier are treated as documents submitted on behalf of the project owner.

The list of submitted documents is available in the subsequent section of this verification report under the section “Document reviewed or referenced”-section I.

C.2 On-Site inspection- Not applicable.

Date of off-site inspection: DD/MM/YYYY to DD/MM/YYYY		Not applicable as per UCR guideline site visit not conducted for this verification activity.	
No.	Activity performed Off-Site	Site location	Date
1.			

C.3 Interviews: Not applicable

As per UCR guideline the site visit was not conducted during the course of verification and only online interviews are conducted.

No.	Interview			Date	Subject
	Last name	First name	Affiliation		
1.	Sharma	Pradeep	Project In-charge, M/S Continental Intra Tech Pvt. Ltd	08/12/2022	Meter calibration, project overview, Commissioning Date, etc.

C.4 Sampling approach: Not applicable

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C.5 Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas (GHG)			
Identification and Eligibility of project type	NIL	NIL	NIL
General description of project activity	NIL	NIL	NIL
Application and selection of methodologies and standardized baselines	--	--	--
- Application of methodologies and standardized baselines	NIL	NIL	NIL
- Deviation from methodology and/or methodological tool	NIL	NIL	NIL
- Clarification on applicability of methodology, tool and/or standardized baseline	NIL	NIL	NIL
- Project boundary, sources and GHGs	NIL	NIL	NIL
- Baseline scenario	NIL	NIL	NIL
- Estimation of emission reductions or net anthropogenic removals	NIL	NIL	NIL
- Monitoring Report	NIL	NIL	NIL
Start date, crediting period and duration	1	NIL	NIL
Environmental impacts	NIL	NIL	NIL
Project Owner- Identification and communication	NIL	NIL	NIL
Others (please specify)	NIL	NIL	NIL
Total	1	NIL	NIL

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D. Project Verification findings

D.1 Identification and eligibility of project type

Means of Project Verification	Project has taken reference of CDM methodology AMS-I D, version 18 Grid Connected Renewable Electricity Generation.
Findings	<ol style="list-style-type: none">1. Project activity is described through UCR approved PCN.2. UCR project communication agreement clearly defines the Project Proponent and Project Aggregator.
Conclusion	<p>The UCR approved format is used for description and the project meets the requirement of UCR verification standard and UCR project standard.</p> <p>UCR project communication agreement was submitted to the verifier and the same has been verified. Methodology referenced and applied appropriately describing the project type. The eligibility of the project aggregator is verified using the UCR communication agreement, Project correctly applies the verification standard, UCR project standard, and UCR regulations.</p> <p>The project activity is overall meeting the requirements of the UCR Verification standard and UCR project standard.</p>

D.2 General description of project activity

Means of Project Verification	The project activity involves the setting up of a run-of-river hydro power plant. The commissioning certificate and DPR are referred. The project capacity was verified through PPA, purchase order/ invoices of turbine and JMR provided. The power evacuation at the Substation is confirmed by the electricity generation sheet.
Findings	<ol style="list-style-type: none">1. Project Commissioning date is mentioned in the commissioning certificate.2. Turbine Capacity is the same as mentioned technical specifications.3. Project implementation and sale of energy abide by the power purchase agreement.
Conclusion	The description of the project activity is verified to be true based on the review of PCN, MR, Commissioning Certificate, Purchase Order Copies and Technical Specification sheet.

D.3 Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

Means of Project Verification	Project has taken reference of CDM methodology A.M.S-I.D. CDM website is referred to check the latest version of the methodology. For
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	the applicability mentioned in the PCN and MR, commissioning certificate, Detailed Project Report and PPA documents were referred.
Findings	The methodology applied is applicable to the project activity.
Conclusion	The methodology applied is appropriate for meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. The referenced methodology is applicable to project activity.

D.3.2 Clarification on applicability of methodology, tool and/or standardized baseline

Means of Project Verification	The documents reviewed are A.M.S I. D “Grid connected renewable electricity generation” version 18, UCR Program standard, and UCR Verification Standard.
Findings	The emission factor ($=0.9 \text{ tCO}_2/\text{MWh}$) is taken as per the UCR standards.
Conclusion	The emission factor considered for the calculation of the emission reductions is verified with the UCR Program Standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of a small-scale project.

D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Letter from CPCB dated 07/03/2016 No. B-29012/ESS(CPA)/2015-16. PCN section B.4.
Findings	Project boundary is appropriately defined in PCN version 01 which is physical and geographical site of powerhouse.
Conclusion	The project boundary is correctly defined in the revised PCN version 01. GHG source correctly identified and reported. The project meets the requirements of UCR project standard, Verification standard and methodology requirements for a boundary, GHG source.

D.3.4 Baseline scenario

Means of Project Verification	PCN Section B.5 and General Project Eligibility Criteria and Guidance, UCR Standard.
Findings	The declared information is correct and verified.
Conclusion	The baseline scenario is appropriately described. The conservative value for emission is considered. The baseline scenario is in accordance with the UCR project verification standard and UCR project standard.


D.3.5 Estimation of emission reductions or net anthropogenic removal

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Means of Project Verification	Joint Meter Reading Reports, and General Project Eligibility Criteria and Guidance, UCR Standard, page 4.
Findings	None
Conclusion	Emission reductions are correctly calculated. The instruments are calibrated and hence the emission reduction is reported correctly and meets the requirements of UCR verification standard and UCR project standard.

D.3.6 Monitoring Report

Means of Project Verification	<p>Meter Calibration reports, Joint Meter Reading Reports, and General Project Eligibility Criteria and Guidance, UCR Standard, page 4.</p> <p>Energy meters installed at the site:</p> <p>Existing main meter & check meter</p> 															
Findings	None															
Conclusion	<p>Meter testing reports are provided PP as listed below.</p> <table><tr><th>Make</th><th>Sr. No</th><th>Calibration date</th></tr><tr><td>LT</td><td>17112051</td><td>01/02/2021,19/12/2017</td></tr><tr><td>LT</td><td>17112042</td><td>01/02/2021, 19/12/2017</td></tr><tr><td>LT</td><td>15625785</td><td>04/11/2016, 30/05/2019</td></tr><tr><td>LT</td><td>16195005</td><td>04/11/2016, 30/05/2019</td></tr></table> <p>Meters were replaced during the monitoring period and details were provided below in the table.</p>	Make	Sr. No	Calibration date	LT	17112051	01/02/2021,19/12/2017	LT	17112042	01/02/2021, 19/12/2017	LT	15625785	04/11/2016, 30/05/2019	LT	16195005	04/11/2016, 30/05/2019
Make	Sr. No	Calibration date														
LT	17112051	01/02/2021,19/12/2017														
LT	17112042	01/02/2021, 19/12/2017														
LT	15625785	04/11/2016, 30/05/2019														
LT	16195005	04/11/2016, 30/05/2019														

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	Meter Serial Number			
Date of replacement	Main Meter	Check Meter	Main Meter	Check Meter
11/01/2018	17112042	16195005	15625785	16195005
05/11/2019	16195005	15625785	17112042	16195005
24/09/2021	17112051	17112042	16195005	15625785

As per Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019 clause 14 (i)-b “All Interface Meters shall be tested on-site using accredited test laboratory for routine accuracy testing at least once in five years and recalibrated if required.

The Calibration reports are verified with the available serial number of meters. The errors are within permissible limits.

Monitoring parameters as reported through MR adequately represents the parameters relevant to emission reduction calculation. The number of CoUs generation is calculated based on this accurately reported data. The calculation was done using an excel sheet where all the parameters are reported. The emission factor is as per UCR standard. Based on the monitoring report, emission reduction calculations are correctly calculated. The monitoring report meets the requirements of UCR project verification requirements.

D.4 Start date, crediting period, and duration

Means of Project Verification	PCN and MR, JMRs, Commissioning certificate, Detailed Project Report, and PPA documents were referred.
Findings	CL-1 is raised. The start date of crediting period does not match the start date of generation as per the JMRs.
Conclusion	CL-1 is closed. The start date of crediting is corrected as the trial run was conducted from 29/07/2017. The start date, crediting period and project duration are reported correctly in the PCN 2.0 and MR and this meets the requirements of the UCR verification standard and UCR project standard.

D.5 Positive Environmental impacts

Means of Project Verification	PCN
Findings	The declared information is correct and verified.

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Conclusion	The positive environmental impact meets the requirement of UCR verification standard and UCR project standard.
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D.6 Project Owner- Identification and communication

Means of Project Verification	PCN, Communication Agreement, MR, Commissioning certificate, Power Purchase Agreement.
Findings	Declared information is correct and verified.
Conclusion	Project owner identified through communication agreement signed between PP and PA. Equipment purchase order and commission verified. Also, legal document like Power Purchase Agreement clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard.

D.7 Positive Social Impact

Means of Project Verification	Project has provided temporary employment to local people during its installation and commissioning. Also post commissioning some of people have employed permanently and local people were engaged leading to social financial benefit to surrounding. Overall social impact of project implementation is positive on the surrounding area.
Findings	--
Conclusion	Project has overall positive social impact.

D.8 Sustainable development aspects (if any)

Means of Project Verification	Not Applicable
Findings	--
Conclusion	The project addresses SDG 7 Affordable and Clean Energy and SDG 13 Climate Action.

E. Internal quality control:

- Due professional care has been taken while reviewing the submitted document.
- There is no conflict of interest as the verifier has no other engagement with either aggregator or project owner directly or indirectly.
- Verification team consists of experience personnel.
- Technical review is performed by experienced and independent person.

F. Project Verification opinion:

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Considering the above-mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard Baseline, AMS.I. D – Grid connected renewable electricity generation (Version 18.0), the documents submitted during the verification including the data, Project Concept Note (PCN) / Monitoring Report (MR), I am able to certify that the emission reductions from the project - 3 MW Small Scale Hydro Electric Power Project by M/S Continental Intra-Tech Pvt. Ltd. (UCR ID – 071) for the period 29/07/2017 to 31/12/2021 amounts to 31274 CoUs (31274 tCO_{2e}).

G. Abbreviations

Abbreviations	Full texts
UCR	Universal Carbon Registry
CPCB	Central Pollution Control Board
PGCIL	Power Grid Corporation of India Ltd.
HPSEBL	Himachal Pradesh State Electricity Board. Ltd.
MR	Monitoring report
PCN	Project Concept Note
VR	Verification Report
VS	Verification Statement
DAA	Avoidance of Double Accounting Agreement
COD	Commercial Operation Date
PP/PO	Project Proponent / Project Owner
PA	Project Aggregator
PPA	Power Purchase Agreement
ER	Emission Reduction
CoUs	Carbon offset Units.
tCO _{2e}	Tons of Carbon Dioxide Equivalent
kWh	Kilo-Watt Hour
MWh	Mega-Watt Hour
kW	Kilo-Watt
MW	Mega-Watt
CDM	Clean Development Mechanism
SDG	Sustainable Development Goal
CAR	Corrective Action Request
CL	Clarification Request
FAR	Forward Action Request
GHG	Green House Gas
HEP	Hydro Electric Power

H. Competence of team members and technical reviewers

No.	Last name	First name	Affiliation	Technical Competence
1.	Amin	Shardul	Lead Verifier, Naturelink Solution Pvt Ltd.	Mr. Shardul Amin is post graduate having M.tech in Thermal System Design with more than 5 years of experience in the field of waste to energy, thermochemical conversion technologies and emission study.

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I. Document reviewed or referenced

No.	Author	Title	Provider
1	UCR	Communication Agreement	PA
2	Creduce	Project Concept Note	PA
3	Creduce	Monitoring Report	PA
4	Creduce	Avoidance of double accounting	PA
5	Creduce	Emission Reduction Excel	PA
6	HPSEBL	JMR (2017- 2021)	PA
7	PGCIL	Meter Calibration	PA
8	HPSEBL	PPA	PA
9	HPSEBL	Commissioning Certificate	PA
10	PP	DPR	PA

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J. Clarification request, corrective action request and forward action request

Table 1. CLs from this Project Verification

CL ID	D.4	Section no. :	Start date, crediting period, and duration	Date: 06/12/2022
Description of CL				
<i>The start date of crediting period and the date of electricity generation are different</i>				
Project Owner's response				Date: 09/12/2022
<i>The trail run was conducted for grid synchronization</i>				
Documentation provided by Project Owner				
<i>Official document mentioning the trail run</i>				
UCR Project Verifier assessment				Date: 29/12/2022
<i>The document is verified and found to be correct. Hence the start date of crediting is 29/07/2017.</i>				

Table 2. CARs from this Project Verification

CAR ID	xx	Section no. :		Date:
Description of CAR				
Project Owner's response				Date:
Documentation provided by Project Owner				
UCR Project Verifier assessment				Date:

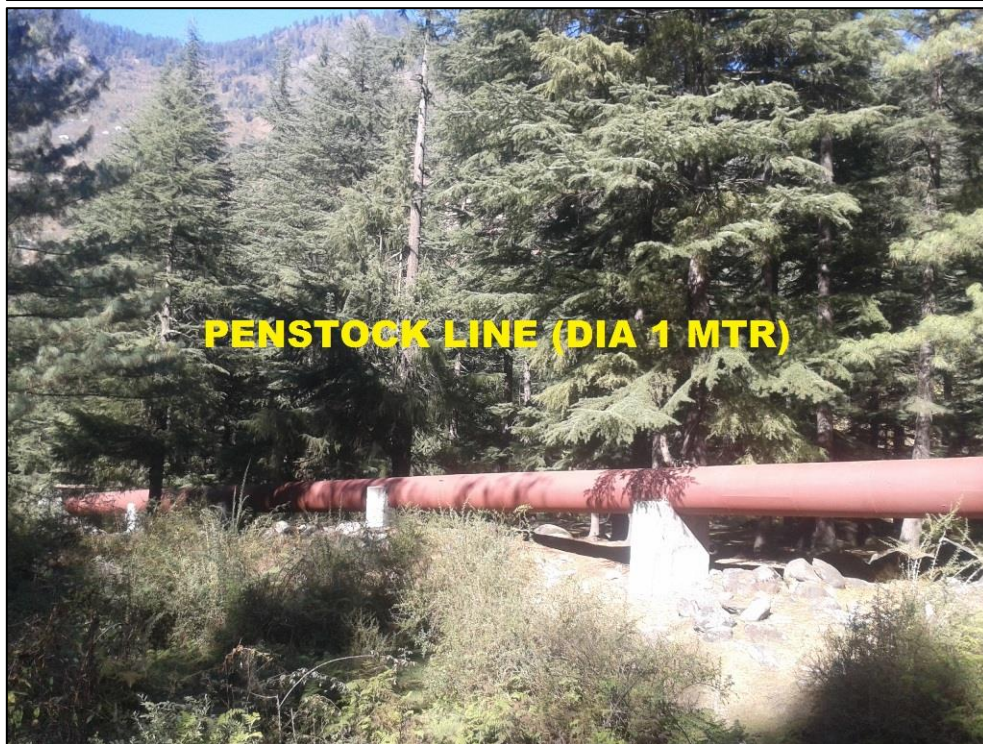
Table 3. FARs from this Project Verification

FAR ID	xx	Section no.		Date: DD/MM/YY YY
Description of FAR				
Project Owner's response				Date: DD/MM/YY YY
Documentation provided by Project Owner				
UCR Project Verifier assessment				Date: DD/MM/YY YY

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ANNEXURE I: Photographs of the power plant



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Figure - 1 - Project activity photos

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HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED
(A State Govt. Undertaking)

No. HPSEBL/PHE/Haripur Nallah-COD/2017 - 2020-27 Dated 25/9/17

To

**The Chief Engineer (Energy),
Directorate of Energy,
Govt. of Himachal Pradesh.**

Subject:- 2 X 1.5 MW Haripur Nallah HEP - Synchronisation, Commissioning and achieving Commercial operation of Power House thereof.


Ref:- The Sr. Executive Engineer, Electrical Division, HPSEBL, Manali office letter no. HPSEBL/EDM/DB- Haripur Nallah/2017-15696-98 dated 20.09.2017.

Sir,

It is with reference to above referred letter vide which Sr. Executive Engineer, Electrical Division, HPSEBL, Manali had informed that the project ran successfully w.e.f. 29.07.2017 to 13.08.2017, and in this regard log sheets and MRI reports duly authenticated by Sr. Executive Engineer, Electrical Division, HPSEBL, Manali were submitted in compliance to clause no. 4.3.1 of the PPA. The said record for successful running for a period of 15 days w.e.f. 29.07.2017 to 13.08.2017 has been scrutinized and found in order for unit no. 1 of 2 x 1.5 MW Haripur Nallah SHEP.

Hence, the unit no. 1 of 2 x 1.5 MW Haripur Nallah Power House is recommended to be declared Commercial Operative w.e.f. 14.08.2017 onwards, please.

Yours faithfully,


**Superintending Engineer (Designs),
Power House Electrical, HPSEB Ltd.,
Sundernagar, Distt. Mandi- 175019.**

Copy of above forwarded to the following for information, please.

1. The Chief Engineer (SO), HPSEB Ltd., Vidyut Bhawan, Shimla-171004. It is w.r.t. his office letter no. HPSEBL/ CE (SO)/ PSP-142/ Haripur Nallah/2017-18-1878-90 dated 19.06.2017
2. The Chief Engineer (Generation), HPSEB Ltd., Sundernagar -175019 (H.P.).
3. The Superintending Engineer, P & T Circle, HPSEB Ltd., Hamirpur, Distt. Hamirpur (H.P.).
4. The Superintending Engineer, M & T Circle, HPSEB Ltd., Bilaspur, Distt. Bilaspur (H.P.).
5. The Superintending Engineer (Op) Circle, HPSEB Ltd. Kullu, Distt. Kullu (H.P.).
6. The Sr. Executive Engineer, Electrical Division, HPSEBL, Manali, Distt. Kullu(H.P.).
7. M/s Continental Intra-tech Pvt. Ltd., Village Batahar Bihal, P.O. Haripur, Tehsil and Distt. Kullu (HP).

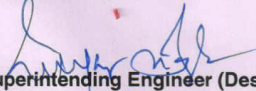

**Superintending Engineer (Designs),
Power House Electrical, HPSEB Ltd.,
Sundernagar, Distt. Mandi- 175019.**

Figure - 2 - Date of grid synchronization

NATURELINK SOLUTIONS PRIVATE LIMITED

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007
Email: audit@thenaturelink.in

JOINT METER READING REPORT IN RESPECT OF 1.5 MW HARIPUR NALLAH SHEP

READINGS	DATE OF METER READING	MAIN METER READING				CHECK METER READING			
		IMPORT KWH x10 ³	EXPORT KWH x10 ³	IMPORT KVAH x10 ³	EXPORT KVAH x10 ³	IMPORT KWH x10 ³	EXPORT KWH x10 ³	IMPORT KVAH x10 ³	EXPORT KVAH x10 ³
Initial Reading	30-11-2021 (00:00 hrs)	4.1	16859.4	5.9	16986.1	4.1	16856.5	5.9	16983.1
Final Reading	31-12-2021 (00:00 hrs)	4.2	17204.2	6.1	17337.8	4.2	17201.4	6.2	17335.0

NOTE:-

1. Main Meter Sr. No. :-17112051, 3 Phase 4 Wire energy meter
PTR: 33kv/110V, CTR: -100/1A, Make: L&T
2. Check Meter Sr. No. :- 17112042, 3 Phase 4 Wire energy meter
PTR: 33kv/110V, CTR: -100/1A, Make: L&T
3. Multiplication factor in use for installed new calibrated main meter & check meter = 1000

A. Total units Exported to HPSEBL by Haripur Nallah SHEP

Date: 30-11-2021 TO 31-12-2021

- (I) As per Main meter = (Final Reading – initial Reading) x Multiplication Factor
(17204.2-16859.4) x 1000 = 344800.00 KWH
- (II) As per Check meter = (Final Reading – initial Reading) x Multiplication Factor
(17201.4-16856.5) x 1000 = 344900.00 KWH

B. Total units Imported from HPSEBL by Haripur Nallah SHEP

Date: 30-11-2021 TO 31-12-2021

- (I) As per Main meter = (Final Reading – initial Reading) x Multiplication Factor
(4.2-4.1) x 1000 = 100 KWH
- (II) As per Check meter = (Final Reading – initial Reading) x Multiplication Factor
(4.2-4.1) x 1000 = 100 KWH

Net Salable Energy

Main Meter (A-B) = (344800 - 100) = 344700.00
check meter (A-B) = (344900 - 100) = 344800.00

Continental Int'l Tech Pvt. Ltd

Project Engineer
Electrical Engineer
Haripur Nallah SHEP

Assistant Executive Engineer
ESD, Naggur, Distt. Kullu HP
Electrical Sub Division
HPSEBL Naggur

Counter-Sign.
Senior Executive Engineer,
Electrical Division HPSEBL,
Manali-0
Sr. Executive Engineer
Elect. Div., Manali, Distt. Kullu

Energy generation Dec-2021