REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in

# Verification Report UCR ID: 121

Title	13.5 MW Small Scale Wind Power Project in Gujarat.
Project Owners	M/s R & B Denims Ltd, M/s Ricon Industries, M/s Rudra Cottex Pvt. Ltd, M/s Fiorenza Granito Pvt. Ltd and M/s Orito Polyfab Private Limited.

# **Project Location**

M/S R&B Denims Ltd.	21°59'48.6"N 69°51'59.9"E
M/S Ricon Industries	21°59'15.6"N 69°50'32.9"E
M/S Rudra Cottex Pvt. Ltd.	21°58'50.7"N 69°51'38.4"E
M/S Orito Polyfab Private Limited	21°58'27.6"N 69°50'22.7"E
M/S Fiorenza Granito Pvt. Ltd.	21°58'02.6"N 69°51'16.0"E

Verified By	Mr. Shardul Amin, Lead Verifier, Email: audit@thenaturelink.in, Contact: +91- 7574804497, Naturelink Solutions Pvt. Ltd.
Date	22/03/2023

COVER PAGE				
Project Verification Report Form (VR)				
BASIC INFO	RMATION			
Name of approved UCR Project Verifier / Reference No.	Naturelink Solutions Pvt. Ltd			
Type of Accreditation	☐ CDM Accreditation			
	☐ ISO 14065 Accreditation			
	☐ UCR Approved Verifier			
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	Sectoral Scope: 01 Energy Industries			
Validity of UCR approval of Verifier	May - 2022 onwards			
Completion date of this VR	22/03/2023			
Title of the project activity	13.5 MW Small Scale Wind Power Project in Gujarat.			
Project reference no. (as provided by UCR Program)	121			
Name of Entity requesting verification service	Creduce Technologies Private Limited (Aggregator)			
Contact details of the representative of the	Shailendra Singh Rao			
Entity, requesting verification service	Mobile: +91-9016850742			
(Focal Point assigned for all communications)	Address: 2-O-13,14 Housing Board Colony, Banswara, Rajasthan - 327001, India.			
Country where project is located	India			
Applied methodologies	AMS-I.D.: "Grid connected renewable electricity generation", version 18			
Project Verification Criteria:	□ UCR Verification Standard			

Mandatory requirements to be assessed	Applicable Approved Methodology
	Applicable Legal requirements /rules of the host country
	⊠ Eligibility of the Project Type
	Start date of the Project activity
	□ Do No Harm Test
	Others (please mention below)
Project Verification Criteria: Optional requirements to be assessed	<ul> <li>Environmental Safeguards Standard and do-no-harm criteria</li> <li>Social Safeguards Standard do-no-harm criteria</li> </ul>
Project Verifier's Confirmation: The UCR Project Verifier has verified the UCR project activity and therefore confirms the following:	The UCR-approved verifier Naturelink Solution Pvt. Ltd., verifies the following with respect to the UCR Project Activity "13.5 MW Small Scale Wind Power Project in Gujarat."  \[ \textstyle \textstyl

	monitoring report, which are additional to the reductions that are likely to occur in absence of the project activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3.		
	□ The project activity is not likely to cause any net-harm to the environment and/or society		
	∑ The project activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the project activity with above-mentioned labels.		
Project Verification Report, reference	Verification Report UCR		
number and date of approval	Project ID: 121		
	Date: 22/03/2023		
Name of the authorised personnel of UCR Project Verifier and his/her signature with date			
	Mr. Shardul Amin Lead Verifier Naturelink Solution Pvt. Ltd. Date: 22/03/2023		

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## **Project Verification Report**

#### A. Executive Summary

The verification work has been contracted by project aggregator Creduce Technologies Pvt Ltd to perform an independent verification of its UCR project titled "13.5 MW Small Scale Wind Power Project in Gujarat, UCR approved project ID:121, to establish a number of CoUs generated by the project over the crediting period from 08/09/2021 to 31/12/2022 (both days included).

Verification for the period: 08/09/2021 to 31/12/2022

In my opinion, the total GHG emission reductions over the crediting/verification period stated in the Monitoring Report (MR), submitted to me are found to be correct and in line with the UCR guidelines. The GHG emission reductions were calculated on the basis of the UCR guideline which draws reference from, the standard baseline, AMS. I. D – Grid connected renewable electricity generation (Version 18.0). As per the UCR guidelines, the verification was done remotely by way of video calls, phone calls, and submission of documents for verification through emails.

I am able to certify that the emission reductions from the 13.5 MW Small Scale Wind Power Project in Gujarat. (UCR ID - 121) for the period 08/09/2021 to 31/12/2022 amounts to **41,622** CoUs (**41,622** tCO<sub>2</sub>e).

#### **Scope**

The scope of the verification is the independent, objective review and ex-post determination of the monitored reductions in GHG emission by the project activity.

- 1. The quality of data management and records of underlying data;
- 2. Completeness and accuracy of calculations and baseline emission reports;
- 3. Proper inclusion and documentation of all project locations,
- 4. Correct application of offset rules for filling Baseline Period data gaps;
- 5. Other data, methods, and procedures deemed necessary to establish the accuracy of emission reductions.
- 6. Agreement stating assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR program verification guidance document, UCR Standard, UCR Program Manual, and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of the project is not part of the present assignment and the project is deemed validated post-registration by UCR.

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#### **Description of the Project**

The project activity is a renewable power generation activity which incorporates installation and operation of a fwind turbine generator (WTG) having capacity of 2.7 MW each manufactured and supplied by M/s GE India Industrial Pvt. Ltd. in district Devbhumi Dwarka of the state of Gujarat, India. The details of the project activity are verified with the project report copy submitted for verification.

Project Owner	Location No.	GEDA ID	Commissioning Date
M/S R & B Denims Ltd	DG 03	G 03 CMVPPL/GE/2700/21- 16/09/20 22/6386	
M/S Ricon Industries	DG 07	CMVPPL/GE/2700/21- 22/6385	16/09/2021
M/S Rudra Cottex Pvt.Ltd	VG 11	CMVPPL/GE/2700/21- 22/6398	09/09/2021
M/S Orito Polyfab Private Limited	VG 08	CMVPPL/GE/2700/21- 22/6390	09/09/2021
M/S Fiorenza Granito Pvt.Ltd	DG 12	CMVPPL/GE/2700/21- 22/6389	08/09/2021

The technical specification is listed below;

Parameter	Specification		
Maximum Power Output	2.7 MW		
Diameter	132m		
Hub Height	130 m		
Number of Blades	3		
Swept Area	13,684m²		
Rotor Speed Range	7.03 to 13.91 rpm		
Rotational direction	Clockwise looking downwind		
Tip speed @ rated power	84.3 m/s		
Rated Wind Speed	10.2 m/s		
Operating RPM	7.03 -13.91		
Cut In Wind Speed	3 m/s		
Orientation	Upwind		
Speed regulation	Pitch control		

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As mentioned in the monitoring report and emission reduction calculation sheet submitted for verification, the project replaces anthropogenic emissions of greenhouse gases (GHGs) estimated to be approximately 41,622 tCO<sub>2</sub>e for the said period under verification, there on displacing 46247 MWh amount of electricity from the generation mix of power plants connected to the Indian electricity grid, which is mainly dominated by the fossil-fuel based power plant.

The project activity is a grid-connected renewable energy generation project having a capacity of less than 15 MW. The project is a small-scale activity. The methodology applied in the monitoring report is verified against the A.M.S I. D "Grid connected renewable electricity generation" version 18.0.

Verified total emission reductions (ERs) achieved through the project activity during the monitoring period is summarised below:

Summary of the project activity and ERs generated for the monitoring period				
Start date of this Monitoring Period 08/09/2021				
Carbon credits claimed up to	31/12/2022			
Total ERs generated (tCO <sub>2</sub> e)	<b>41,622</b> tCO <sub>2</sub> e			
Leakage Emission	0			
Project Emission	0			

#### B. Project Verification team, technical reviewer and approver:

Sr.	Role	Last	First	Affiliation	Involvement in		in
No		name	name		Doc review	Off-Site inspection	Interviews
1.	Lead Verifier & Technical Expert	Amin	Shardul	Lead Verifier, Naturelink Solutions Pvt Ltd.	Yes	No	Yes

#### C. Means of Project Verification

#### C.1 Desk/document review

The project documents submitted to UCR-approved verifier Naturelink Solution Pvt. Ltd. were reviewed and verified by the lead verifier. The documents reviewed involves verification of the legal status of individual project owner for consistency, project-related documents like installation and commissioning of equipment used in project activity, environmental clearances from state or central pollution control board, monitoring related equipment/measuring instruments and their calibration records, to establish the running of equipment for the crediting period, etc.

The PCN is made available to the verifier post approval by UCR which is considered as validated documents and the content of validated PCN is considered a record wherever

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required. Further, the communication agreement made between the project owner and project aggregator is a document of the UCR registry hence the project aggregator is treated as an authorized representative of the project owner. All the documents submitted by the project aggregator to the verifier are treated as documents submitted on behalf of the project owner.

The list of submitted documents is available in a subsequent section of this verification report under the section "Document reviewed or referenced"-section I.

#### **On-Site inspection- Not applicable.**

inspect	off-site ion: DD/MM/YYYY MM/YYYY	Not applicable as per UCR guideline site visit not cor this verification activity.		nducted for	
No.	Activit	y performed Off-Site	Site location	Date	

#### Interviews: Telephonic and mail.

As per UCR guidelines, the site visit was not conducted during the course of verification and only interviews are conducted.

	Interview			<b>5</b> /		
No.	Last name	First name	Affiliation	Date	Subject	
1.			M/S R & B Denims Ltd	03/03/2023,		
2.	Perkin	Jhariwala	M/S Ricon Industries	17/03/2023	Meter Sr. No,	
3.	Jain	Nitin	M/S Rudra Cottex Pvt.Ltd	03/03/2023	Plant capacity, project location, and	
4.	-	Dinesh	M/S Orito Polyfab	03/03/2023,	Calibration report of the	
	Darji	Nautam	Private Limited	17/03/2023	energy meter, DAA	
5.	Doshi	Amit	M/S Fiorenza Granito Pvt.Ltd	03/03/2023		

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# Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas (C	GHG)		
Identification and Eligibility of project type	NIL	NIL	NIL
General description of project activity	NIL	NIL	NIL
Application and selection of methodologies and standardized baselines	1	-	
<ul> <li>Application of methodologies and standardized baselines</li> </ul>	NIL	NIL	NIL
Deviation from methodology and/or methodological tool	NIL	NIL	NIL
<ul> <li>Clarification on applicability of methodology, tool and/or standardized baseline</li> </ul>	NIL	NIL	NIL
<ul> <li>Project boundary, sources and GHGs</li> </ul>	NIL	NIL	NIL
Baseline scenario	NIL	NIL	NIL
<ul> <li>Estimation of emission reductions or net anthropogenic removals</li> </ul>	NIL	NIL	NIL
Monitoring Report	NIL	NIL	NIL
Start date, crediting period and duration	NIL	NIL	NIL
Environmental impacts	NIL	NIL	NIL
Project Owner- Identification and communication	NIL	NIL	NIL
Others (please specify)	NIL	NIL	NIL
Total	NIL	NIL	NIL

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## **D. Project Verification findings**

## D.1 Identification and eligibility of project type

Means of Project Verification	The project has taken the reference of CDM methodology AMS-I D, version 18 Grid Connected Renewable Electricity Generation, Commissioning Certificates
Findings	<ol> <li>Project activity is described through UCR-approved PCN.</li> <li>UCR project communication agreement clearly defines the Project Proponent and Project Aggregator.</li> </ol>
Conclusion	The UCR-approved format is used for description and the project meets the requirement of the UCR verification standard and UCR project standard.
	UCR project communication agreement was submitted to the verifier and the same has been verified. Methodology referenced and applied appropriately describing the project type. The eligibility of the project aggregator is verified using the UCR communication agreement, project correctly applies the verification standard, UCR project standard, and UCR regulations.  The project activity is overall meeting the requirements of the UCR Verification standard and UCR project standard.

## D.2 General description of project activity

Means of Project Verification	The project activity involves the operation of a 13.5 MW of small-scale wind power project and its commissioning date was verified through the commissioning certificate of the project. The power evacuation at the substation is confirmed by the certificate for the share of electricity.
Findings	<ol> <li>Project Commissioning date is mentioned in the commissioning certificate.</li> <li>Turbine Capacity is the same as mentioned in the commissioning certificate provided by GEDA.</li> <li>Project implementation and sale of energy abide by the wheeling and/or power purchase agreement.</li> </ol>
Conclusion	The description of the project activity is verified to be true based on the review of PCN, MR, commissioning certificate, and purchase order copies.

## D.3 Application and selection of methodologies and standardized baselines

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#### D.3.1 Application of methodology and standardized baselines

Means of Project Verification	The project has taken the reference of CDM methodology A.M.S I.D. CDM website is referred to check the latest version of the methodology. For the applicability mentioned in the PCN and MR, turbine Specification, and commissioning certificate.
Findings	The methodology applied is applicable to the project activity.
Conclusion	The methodology applied is appropriately meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. The referenced methodology is applicable to project activity.

#### D.3.2 Clarification on applicability of methodology, tool, and/or standardized baseline

Means of Project Verification	The documents reviewed are A.M.S I. D "Grid connected renewable electricity generation" version 18, UCR Program standard, and UCR Verification Standard.
Findings	The emission factor (=0.9 $tCO_2/MWh$ ) is taken as per the UCR standard.
Conclusion	The emission factor considered for the calculation of the emission reductions is verified with the UCR Program Standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of small-scale projects.

#### D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Letter from CPCB dated 07/03/2016 No. B-29012/ESS(CPA)/2015-16. PCN section B.4.
Findings	Project boundary is appropriately defined in PCN which is the physical and geographical site of energy generation.
Conclusion	The project boundary is correctly defined in the PCN . GHG source correctly identified and reported. The project meets the requirements of UCR project standard, Verification standard, and methodology requirements for a boundary, GHG source.

#### D.3.4 Baseline scenario

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Means of Project Verification	MR Section C.5 and General Project Eligibility Criteria and Guidance, UCR Standard.
Findings	None
Conclusion	The baseline scenario is appropriately described. The calculated baseline emission for each vintage year of crediting period is rounded down as per UCR standard.

#### D.3.5 Estimation of emission reductions or net anthropogenic removal

Means of Project Verification	Certificate for share of electricity, general project eligibility criteria and guidance, calibration report, and UCR Standard, page 4.					
Findings	None	None				
Conclusion	acceptable month. The meter	A certificate for Share of Electricity (SLDC) is considered an acceptable document to check actual energy generation for each month.  The meter calibration report provided by PP has shown that errors are within the permissible limit				
	Baseline Emissions Calculation					
	Sr.No	Year	EGpy (MWh)	EFgrid,y	BEy	_
	1	2021	9496.18	0.9	8,546	
	2	2022	36751.24	0.9	33,076	
	3	BE (tC	O <sub>2</sub> e) for the period	of 2022	41,622	
	There will power proj		e project and leaka	ige emission	s from the	wind

## **D.3.6 Monitoring Report**

Means of Project Verification	Certificate for share of electricity, power purchase agreement, and general project eligibility criteria and guidance, <u>UCR</u> standard, page 4, meter calibration report
	Energy meter photos installed at each wind turbine.  M/s Fiorenza Granito



M/s Orito Polyfab



M/s R & B Denim



M/s Ricon Industries



M/s Rudra Cottex

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#### **Findings**

Meter calibration details are as follows;

PP	Meter Sr. No	Calibration Date
M/S R & B Denims Ltd	GJ4961B	19-06-2021
M/S Ricon Industries	GJ4963B	19-06-2021
M/S Rudra Cottex Pvt.Ltd	GJ4957B	19-06-2021
M/S Orito Polyfab Private Limited	GJ4956B	19-06-2021
M/S Fiorenza Granito Pvt I td	G.14968B	19-06-2021
M/S Fiorenza Granito Pvt.Ltd	GJ4968B	19-06-202°

#### Conclusion

Meter is calibrated as per the GERC Electricity Supply Code and Related Matters Regulations Notification No. 4 of 2015 and CEA Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019 guideline.

Calibration reports of the meters provided by PP certify that errors are within permissible limits.

The monitoring parameter reported in MR adequately represents the parameters relevant to emission reduction calculation. The calibration report ensures the accuracy of the data reported. The number of CoUs generation is calculated based on this accurately reported data. The calculation was done using an excel sheet where all the parameters were reported. The emission factor for electricity is as per UCR standards. In the monitoring report, emission

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reduction calculations are correctly calculated and reported. The
monitoring report meets the requirements of UCR project verification
requirements.

## D.4 Start date, crediting period, and duration

Means of Project Verification	PCN and MR, purchase order of turbine and technical Specification sheet, commissioning certificate, and detailed project report documents were referred.
Findings	The declared information is correct and verified.
Conclusion	The start date, crediting period, and project duration are reported correctly and this meets the requirements of the UCR verification standard and UCR project standard.
	The start date: 08/09/2021
	Crediting period : 08/09/2021 to 31/12/2022

## **D.5** Positive Environmental impacts

Means of Project Verification	PCN
Findings	None.
Conclusion	The project is a renewable energy project and reduces the environmental burden by reducing the dependence on fossil fuel-based power plants.

## **D.6** Project Owner- Identification and communication

Means of Project Verification	PCN, communication agreement, MR, purchase order of turbine, commissioning certificate, power purchase agreement/wheeling agreement.
Findings	The declared information is correct and verified.
Conclusion	The project owner was identified through a communication agreement signed between PP and PA. Equipment purchase order and commission verified. Also, a legal document like Power Purchase Agreement/ Wheeling Agreement clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard.

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#### **D.7** Positive Social Impact

Means of Project Verification	Project has provided temporary employment to local people during its installation and commissioning. Also post commissioning some of people have employed permanently and local people were engaged leading to social financial benefit to surrounding. Overall social impact of project implementation is positive on the surrounding area.	
Findings		
Conclusion	Project has overall positive social impact.	

#### D.8 Sustainable development aspects (if any)

Means of Project Verification	Not Applicable
Findings	
Conclusion	The Project addresses SDG 7 Affordable and Clean Energy and SDG 13 Climate Action

#### E. Internal quality control:

- Due professional care has been taken while reviewing the submitted document.
- There is no conflict of interest as the verifier has no other engagement with either the aggregator or project owner directly or indirectly.
- Verification team consists of experienced personnel.
- Technical review is performed by an independent person.

#### F. Project Verification opinion:

Considering the above-mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard Baseline, AMS.I.D – Grid connected renewable electricity generation (Version 18.0), the documents submitted during the verification including the data, PPA, Purchase order, Calibration Report, Commissioning Certificate, Project Concept Note (PCN), Monitoring Report (MR), I am able to certify that the emission reductions from the project - 13.5 MW Small Scale Wind Power Project in Gujarat. (UCR ID – 121) for the period 08/09/2021 to 31/12/2022 amounts to 41,622 CoUs  $(41,622 \text{ tCO}_2\text{e})$ .

#### **G.** Abbreviations

Abbreviations	Full texts	
UCR	Universal Carbon Registry	

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CPCB	Central Pollution Control Board	
PGVCL	Paschim Gujarat Vij Company Ltd.	
DGVCL	Dakshin Gujarat Vij Company Ltd.	
GETCO	Gujarat Energy Transmission Corporation	
GERC	Gujarat Electricity Regulatory Commission (GERC)	
GEDA	Gujarat Energy Development Authority	
CEA	Central Electricity Authority	
MR	Monitoring report	
PCN	Project Concept Note	
VR	Verification Report	
VS	Verification Statement	
DAA	Avoidance of Double Accounting Agreement	
COD	Commercial Operation Date	
PP/PO	Project Proponent / Project Owner	
PA	Project Aggregator	
PPA	Power Purchase Agreement	
BE	Baseline Emission	
EF	Emission Factor	
ER	Emission Reduction	
CoUs	Carbon offset Units.	
tCO <sub>2</sub> e	Tons of Carbon Dioxide Equivalent	
kWh	Kilo-Watt Hour	
MWh	Mega-Watt Hour	
kW	Kilo-Watt	
MW	Mega-Watt	
CDM	Clean Development Mechanism	
SDG	Sustainable Development Goal	
CAR	Corrective Action Request	
CL	Clarification Request	
FAR	Forward Action Request	
GHG	Green House Gas	
WTG	Wind Turbine Generator	

# H. Competence of team members and technical reviewers

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No.	Last name	First name	Affiliation	Technical Competence
1.	Amin	Shardul	Lead Verifier	Mr. Shardul Amin is a post-graduate in Thermal System Design. He has more than 6 years of experience in the field of waste-to-energy, thermochemical conversion technologies, and emission study.

#### I. Document reviewed or referenced

No.	Author	Title	Provider
1	UCR	Communication agreement	PA
2	Creduce	Project Concept Note	PA
3	Creduce	Monitoring report	PA
4	Creduce	Avoidance of double accounting	PA
5	Creduce	Emission reduction excel	PA
6	GETCO	Certificate for a share of electricity certificate (2021-2022)	PA
7	GEDA	Commissioning certificate	PA
8	PGVCL & PP	Power purchase agreement/wheeling agreement	PA
9	PP	Purchase order of turbine	PA
10	PP	Purchase order of generator	PA
11	CEA	Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019	-
13	DGVCL	Calibration reports	PA
14	PP	Wind turbine purchase order/invoices	PA

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#### J. Clarification request, corrective action request, and forward action request

## **Table 1. CLs from this Project Verification**

CL ID	Section no.:	Section no.:		Date:	
Description	of CL				
Project Ow	Project Owner's response Date:			te:	
Documenta	Documentation provided by Project Owner				
UCR Project Verifier assessment Date:			te:		

## **Table 2. CARs from this Project Verification**

CAR ID		Section no.	Date:	
Description	of CAR			
Project Ow	Project Owner's response Date:			
Documenta	Documentation provided by Project Owner			
UCR Project Verifier assessment Date:				

## **Table 3. FARs from this Project Verification**

FAR ID		Section no.		Date:
Description	n of FAR			
Project Owner's response Date:			Date:	
Documentation provided by Project Owner				

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#### **ANNEXURE I: Photographs of the Power Plant**



M/s Fiorenza Granito Pvt Ltd
Location No. – DG12

WTG ID No. – CMVPPL/GE/2700/2122/6389

Village: Dharagar, Devbhumi
Dwarka, (GJ)

Date of Commisioning:

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> M/s Orito Polyfab Pvt Ltd Location No. – VG08

WTG ID No. - CMVPPL/GE/2700/21-22/6390

Village: Verad, Devbhumi Dwarka, (GJ)

Date of Commisioning:

M/s R & B Denims Ltd Location No. - DG03

WTG ID No. - CMVPPL/GE/2700/21 - 22/6386

Village: Dharagar, Devbhumi Dwarka, (GJ)

Date of Commisioning:

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M/s Ricon Industries
Location No. - DG07

WTG ID No. - CMVPPL/GE/2700/21 - 22/6385

Village: Dharagar, Devbhumi Dwarka, (GJ)

Date of Commisioning:

M/s Rudra Cottex Pvt Ltd Location No. – Vg11

WTG ID No. - CMVPPL/GE/2700/21 - 22/6398

Village: Verad, Devbhumi Dwarka, (GJ)

**Date of Commisioning:** 



Figure-1: Project Activity

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Ref: - GEDA/PWF/RCPL/10/2021-22/ 3037

Date: - 08/10/2021

## CERTIFICATE OF COMMISSIONING

This is to certify that M/s. Rudra Cottex Pvt. Ltd., GF-21,V-KEE Complex, Near Mangalam Cinema, Odhav, Ahmedabad. – 382 415 has commissioned 2.700 MW capacity wind farm consisting of 1 (One) number of new wind turbine generator as per the WTG ID no. and date of commissioning given below and location as shown in Micro siting drawing enclosed herewith.

Make of each Wind Turbine Generator (WTG)	M/s. GE India Industrial Private Limited	
Capacity of each Wind Turbine Generator	2700 kW	
No. of Wind Turbine Generator/s	1 No. (One)	
Total capacity of the Windfarm	2.700 MW	
Details of Site Installation		

		Details o	f Site Installa	ation			WTG ID No.		
Sr. No.	Village	Taluka	District	Survey No.	Type of Land	Location No.	WTG ID No.		
01	Verad	Bhanvad	Devbhumi Dwarka	705	Govt.	VG-11	CMVPPL/GE/2700/21- 22/6398		

The wind farm is connected to 33/66kV Wind Farm site sub-station at Village: Dharagar by 33kV grid line. The Dharagar Wind Farm site sub-station is connected by 66 kV grid line to 66/220kV GETCO Moti Gop Sub Station.

## Electricity generation report for the purpose of commissioning of wind farm

Sr.	and the second second second		Time	(Hrs.)	Meter (kWh)		
No.	WTG ID No.	Date	From	To	Initial	Final	Diff.
01	CMVPPL/GE/2700/21-22/6398	09/09/2021	21:10	21:58	0	43	43

For Gujarat Energy Development Agency

Jr. Programme Office

Enclosed: - Annexure I Copy of approved Micro siting drawing

ચોથો માળ, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગભવન સેક્ટર-૧૧, ગાંઘીનગર - ૩૮૨ ૦૧૭. 4th Floor, Block No. 11-12, Udhyogbhavan, Sector-11, Gandhinagar-382017. India. Ph.: 079-232 57251-53 Fax: +91 79 232-47097, 57255 e-mail: director@geda.org.in www.geda.gujarat.gov.in

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in



Ref: - GEDA/PWF/RI/10/2021-22/3038

Date: - 08/10/2021

## CERTIFICATE OF COMMISSIONING

This is to certify that M/s. Ricon Industries., Block no. 372, NH-8, Near DGVCL Power Sub Station, Dhamdod, Ta. Mangrol, Dist. Surat. – 394 125. has commissioned 2.700 MW capacity wind farm consisting of 1 (One) number of new wind turbine generator as per the WTG ID no. and date of commissioning given below and location as shown in Micro siting drawing enclosed herewith.

Make	e of each Wir	nd Turbine G	enerator (WT	G)	M/s. GE India Industrial Private Limited					
Capa	city of each	Wind Turbin	e Generator		2700 k	2700 kW				
No. o	of Wind Turb	ine Generato	nerator/s 1 No. (One)							
Total capacity of the Windfarm					2.700 MW					
		Details of Site Installation								
Sr. No.	Village	Taluka	District	Survey No.	Type of Land	Location No.	WTG ID No.			
01	Dharagar	Bhanvad	Devbhumi Dwarka	686	Govt.	DG-07	CMVPPL/GE/2700/21 22/6385			

The wind farm is connected to 33/66kV Wind Farm site sub-station at Village: Dharagar by 33kV grid line. The Dharagar Wind Farm site sub-station is connected by 66 kV grid line to 66/220kV GETCO Moti Gop Sub Station.

## Electricity generation report for the purpose of commissioning of wind farm

Sr.	WITTER VID VI	Data	Time (	Hrs.)	Meter (kWh)		
No.	WTG ID No.	Date	From	To	Initial	Final	Diff.
01	CMVPPL/GE/2700/21-22/6385	16/09/2021	13:08	13:52	9031	9148	117

For Guiarat Energy Development Agency

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in



Ref: - GEDA/PWF/R&BDL/10/2021-22/3039

Date: - 08/10/2021

#### CERTIFICATE OF COMMISSIONING

This is to certify that M/s. R & B Denims Ltd., Block no. 467, Sachin-Palsana Highway, Palsana, Surat – 394 315. has commissioned 2.700 MW capacity wind farm consisting of 1 (One) number of new wind turbine generator as per the WTG ID no. and date of commissioning given below and location as shown in Micro siting drawing enclosed herewith.

Make	e of each Wir	ıd Turbine G	enerator (WT	G)	M/s. GE India Industrial Private Limited					
Capa	Capacity of each Wind Turbine Generator					2700 kW				
No. c	of Wind Turb	ine Generato	r/s	1 No.	No. (One)					
Total	Total capacity of the Windfarm					2.700 MW				
		Details of	f Site Installa	ition						
Sr. No.	Village	Taluka	District	Survey No.	Type of Land	Location No.	WTG ID No.			
01	Dharagar	Bhanvad	Devbhumi Dwarka	501	Govt.	DG-03	CMVPPL/GE/2700/21- 22/6386			

The wind farm is connected to 33/66kV Wind Farm site sub-station at Village: Dharagar by 33kV grid line. The Dharagar Wind Farm site sub-station is connected by 66 kV grid line to 66/220kV GETCO Moti Gop Sub Station.

#### Electricity generation report for the purpose of commissioning of wind farm

	Sr.	MOTO ID M	Date	Time (	(Hrs.)	Meter (kWh )		
1	No.	WTG ID No.	Date	From	To	Initial	Final	Diff.
	01	CMVPPL/GE/2700/21-22/6386	16/09/2021	12:26	14:15	9656	9923	267

For Gujarat Energy Development Agency

(P Sparji) Jr. Programme Officer

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in



Ref: - GEDA/PWF/OPPL/03/2021-22/ 5633

Date: - 19/03/2022

#### CERTIFICATE OF COMMISSIONING

This is to certify that M/s Orito Polyfab Private Limited, Survey No. 128-129 (337-338 New), Desasan Road, Village-Agiol, Near Himatnagar—Shamlaji Highway, Himatnagar—383001, Dist. Sabarkantha has commissioned 2.70 MW capacity wind farm consisting of 1 (One) number of new wind turbine generator as per the WTG ID no., location and date of commissioning given below:

Make	of each Wi	nd Turbine C	ienerator (W	ΓG)		M/s. GE			
Сарас	city of each	Wind Turbin	e Generator			270	0 kW		
No. of Wind Turbine Generator/s						1 No. (One)			
Total	capacity of	the Wind far	m			2.70 MW			
Sr.		Details of Site Installation					Location		
No.	Village	Taluka	District	Survey No.	Type Lan	90	No.	WTG ID No.	
01	Verad	Bhanvad	Devbhumi Dwarka	776	Gov	t.	VG-08	CMVPPL/GE/2700/21- 22/6390	

The wind farm is connected to 33/66kV Wind Farm site sub-station at Village: Dharagar by 33kV grid line. The Dharagar Wind Farm site sub-station is connected by 66kV grid line to 66/220kV GETCO Moti Gop Sub Station.

#### Electricity generation report for the purpose of commissioning of wind farm

Sr.		Date	Time (	(Hrs.)	Meter (kWh)		
No.	WTG ID No.		From	To	Initial	Final	Diff.
01	CMVPPL/GE/2700/21-22/6390	09.09.2021	16:52	18:23	22	63	41

For Gujarat Energy Development Agency

P.S.Darji)

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in



Ref: - GEDA/PWF/FGPL/10/2021-22/ 3041

Date: - 08/10/2021

# CERTIFICATE OF COMMISSIONING

This is to certify that M/s. Fiorenza Granito Pvt. Ltd., Survey No.139,p1,p2 & p3, 8A, National Highway, Ratavirda.- 363 621 Dist. Morbi. has commissioned 2.700 MW capacity wind farm consisting of 1 (One) number of new wind turbine generator as per the WTG ID no. and date of commissioning given below and location as shown in Micro siting drawing enclosed herewith.

Make	of each Win	d Turbine G	enerator (WT	G)	M/s. GE India Industrial Private Limited					
	city of each \				2700 k	2700 kW				
	No. of Wind Turbine Generator/s					1 No. (One)				
	otal capacity of the Windfarm				2.700 MW					
		Details of Site Installation								
Sr. No.	Village	Taluka	District	Survey No.	Type of Land	Location No.	WTG ID No.			
01	Dharagar	Bhanvad	Devbhumi Dwarka	713	Govt.	DG-12	CMVPPL/GE/2700/21 22/6389			

The wind farm is connected to 33/66kV Wind Farm site sub-station at Village: Dharagar by 33kV grid line. The Dharagar Wind Farm site sub-station is connected by 66 kV grid line to 66/220kV GETCO Moti Gop Sub Station.

# Electricity generation report for the purpose of commissioning of wind farm

Sr.			Time	(Hrs.)	Meter (kWh)		
No.	WTG ID No.	Date	From	To	Initial	Final	Diff.
01	CMVPPL/GE/2700/21-22/6389	08/09/2021	17:01	17:18	166	390	224

For Gujarat Energy Development Agency

Figure-2: Commissioning certificate