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# Verification Report UCR ID: 154



Title	1.7 MW Roof Top Solar Power Project by Lagnam Spintex Limited	
Project Owner	Lagnam Spintex Limited	
Project Location	A 51-53 RIICO Growth Centre, Hamirgarh, District- Bhilwara, Rajasthan, Pincode – 311001, India.	
Verified By	Mr. Shardul Amin, Lead Verifier, Naturelink Solutions Pvt. Ltd. Email: audit@thenaturelink.in, Contact: +91- 7574804497	
Date	10/04/2023	

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COVER PAGE Project Verification Report Form (VR)			
BASIC INFORMATION			
Name of approved UCR Project Verifier / Reference No.	Naturelink Solutions Pvt Ltd.		
Type of Accreditation	CDM Accreditation		
	☐ ISO 14065 Accreditation		
	☐ UCR Approved Verifier		
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	Sectoral Scope: 01 Energy Industries		
Validity of UCR approval of Verifier	May 2022 onwards		
Completion date of this VR	10/04/2023		
Title of the project activity	1.7 MW Roof Top Solar Power Project by Lagnam Spintex Limited.		
<b>Project reference no.</b> (as provided by UCR Program)	154		
Name of Entity requesting verification service	Creduce Technologies Private Limited (Aggregator)		
(can be Project Owners themselves or any Entity having authorization of Project Owners, example aggregator.)			
Contact details of the representative of the Entity, requesting verification service	Shailendra Singh Rao Mobile: +91-9016850742		
(Focal Point assigned for all communications)	Address: 2-O-13,14 Housing Board Colony, Banswara, Rajasthan - 327001, India.		
Country where project is located	India		
Applied methodologies  (Approved methodologies by UCR Standard used)	AMS-I.D.: "Grid connected renewable electricity generation", version 18		

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Project Verification Criteria:	□ UCR Standard
Mandatory requirements to be assessed	Applicable Approved Methodology
	Applicable Legal requirements /rules of the host country
	⊠ Eligibility of the Project Type
	Start date of the Project activity
	Meet applicability conditions in the applied methodology
	□ Do No Harm Test
	Others (please mention below)
Project Verification Criteria:  Optional requirements to be assessed	<ul><li>Environmental Safeguards     Standard and do-no-harm criteria</li><li>Social Safeguards Standard do-no-harm criteria</li></ul>
Project Verifier's Confirmation:  The UCR Project Verifier has verified the UCR project activity and therefore confirms the following:	The UCR Project Verifier Naturelink Solution Pvt. Ltd., certifies the following with respect to the UCR Project Activity "1.7 MW Roof Top Solar Power Project by Lagnam Spintex Limited.".  The project aggregator has correctly described the Project Activity in the Project Concept Note (dated 17/05/2022) including the applicability of the approved methodology A.M.S I. D and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology, and has calculated emission reductions estimates correctly and conservatively.

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	<ul> <li>☑ The project activity is likely to generate GHG emission reductions amounting to the estimated 2021 tCO₂e, as indicated in the monitoring report, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3.</li> <li>☑ The project activity is not likely to</li> </ul>
	cause any net harm to the environment and/or society.
	☐ The project activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the project activity with above mentioned labels.
Project Verification Report, reference number and date of approval	Verification Report UCR ID: 154 Date: 10/04/2023
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	Mr. Shardul Amin Lead Verifier Naturelink Solution Pvt. Ltd. Date: 10/04/2023

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### **Project Verification Report**

#### A. Executive Summary

The verification work has been contracted by project aggregator Creduce Technologies Pvt Ltd to perform an independent verification of its UCR project titled "1.7 MW Roof Top Solar Power Project by Lagnam Spintex Limited. UCR approved project ID:154, to establish a number of CoUs generated by project over the crediting period from 12/01/2022 to 31/12/2022 (both days included).

Verification for the period : 12/01/2022 to 31/12/2022

In my opinion, the total GHG emission reductions over the crediting/verification period stated in the Monitoring Report (MR), submitted to me is found to be correct and in line with the UCR guidelines.

The GHG emission reductions were calculated on the basis of UCR Protocols which draws reference from, Standard Baseline, AMS. I. D – Grid connected renewable electricity generation (Version 18.0). Owing to the Covid pandemic, the verification was done remotely by way of video calls, phone calls and submission of documents for verification through emails.

I am able to certify that the emission reductions from the 1.7 MW Roof Top Solar Power Project by Lagnam Spintex Limited. (UCR ID - 154) for the period 12/01/2022 to 31/12/2022 amounts to **2021 CoUs (2021 tCO<sub>2</sub>e).** 

#### **Scope**

The scope of the verification is the independent, objective review and ex-post determination of the monitored reductions in GHG emission by the project activity.

- 1. The quality of data management and records of underlying data;
- 2. Completeness and accuracy of calculations and baseline emission reports;
- 3. Proper inclusion and documentation of all project locations,
- 4. Correct application of offset rules for filling baseline period data gaps;
- 5. Other data, methods, and procedures deemed necessary to establish the accuracy of emission reductions.
- 6. Agreement stating Assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR programme verification guidance document, UCR Standard, UCR programme manual and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of the project is not part of the present assignment and project deemed validated post registration by UCR.

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#### **Description of the Project**

As described in the Project Concept Note (PCN), The project activity involves 1.7 MW rooftop solar power plant. The project is located at Hamirgarh village in Bhilwara district of Rajasthan. The technical specification of the project is as follows;

	Parameter	Description
1	Total number of Photovoltaic Modules	3,194 Approximately
2	Rating of Photovoltaic Module 495/500 Wp, 545/550 Wp	
3	Module make	Trina
4	Technology	Polycrystalline PV Module
5	PV System Mounting Structure Type	Aluminum mono rails
6	Power conditioning Unit (Invertors) capacity	100 KW, Grid tied Inverters
7	No. of invertors	12
8	Invertors make	Solis

As mentioned in the monitoring report and emission reduction calculation sheet submitted for the verification, the project replaces anthropogenic emissions of greenhouse gases (GHGs) estimated to be approximately **2021 tCO**<sub>2</sub>**e** for the said period under verification, there on displacing 2046 MWh amount of electricity from the generation mix of power plants connected to the Indian electricity grid, which is mainly dominated by the fossil-fuel based power plant. The project activity is a grid-connected renewable energy generation project having a capacity of less than 15 MW. The project is a small-scale activity. The methodology applied in the Monitoring Report is verified against the A.M.S I. D "Grid connected renewable electricity generation" version 18.0.

Verified total emission reductions achieved through the project activity during the monitoring period is summarised below:

Summary of the project activity and ERs generated for the monitoring period		
Start date of this Monitoring Period 12/01/2022		
Carbon credits claimed up to	31/12/2022	
Total ERs generated (tCO <sub>2</sub> e)	<b>2021</b> tCO <sub>2</sub> e	
Leakage emission 0		
Project Emission	0	

#### B. Project Verification team, technical reviewer and approver:

		Loot	First	Affiliation		Involvement	t in
No.	Role	Last name	name	Ailliation	Doc review	Off-Site inspection	Interviews
1.	Lead Verifier & Technical Expert	Amin	Shardul	Naturelink Solution Pvt Ltd.(UCR approved Verifier)	Yes	No	Yes

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#### C. Means of Project Verification

#### C.1 Desk/document review

The project documents submitted to UCR-approved verifier Naturelink Solution Pvt. Ltd. was reviewed by the technical expert and by the lead verifier. The documents reviewed involves verification of the legal status of individual project owner for consistency, project-related documents like installation and commissioning of equipment used in project activity, environmental clearances from state or central pollution control board to establish and operate, monitoring related meters/parameters, equipment measuring instruments and their calibration records, to establish running of equipment for the crediting period.

The PCN is made available to the verifier post approval by UCR which is considered as validated documents and the content of validated PCN is considered a record wherever required. Further, the communication agreement made between the project owner and the project aggregator is a document of the UCR registry hence the project aggregator is treated as an authorized representative of the project owner. All the documents submitted by the project aggregator to the verifier are treated as documents submitted on behalf of the project owner.

The list of submitted documents is available in a subsequent section of this verification report under the section "Document reviewed or referenced"-section I.

#### C.2 On-Site inspection- Not applicable.

		Not applicable as per UCR guid this verification activity.	leline site visit not cond	ducted for
No.	No. Activity performed Off-Site		Site location	Date
1.				

#### C.3 Interviews:

As per UCR guidelines, the site visit was not conducted during the course of verification, and the only interview was conducted.

No.	Interview		Date	Subject	
	Last name	First name	Affiliation		

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1.	Jain	Deepak	Lagnam	06/04/2023	Project
			Spintex Limited		overview,
					Inverter
					details,JMR
					s, and
					Calibration
					Report

### C.4 Sampling approach: Not Applicable

# C.5 Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas	(GHG)		
Identification and Eligibility of project type	NIL	NIL	NIL
General description of project activity	NIL	NIL	NIL
Application and selection of methodologies and standardized baselines			
<ul> <li>Application of methodologies and standardized baselines</li> </ul>	NIL	NIL	NIL
<ul> <li>Deviation from methodology and/or methodological tool</li> </ul>	NIL	NIL	NIL
<ul> <li>Clarification on applicability of methodology, tool and/or standardized baseline</li> </ul>	NIL	NIL	NIL
- Project boundary, sources and GHGs	NIL	NIL	NIL
- Baseline scenario	NIL	NIL	NIL
<ul> <li>Estimation of emission reductions or net anthropogenic removals</li> </ul>	NIL	NIL	NIL
- Monitoring Report	NIL	NIL	NIL
Start date, crediting period and duration	NIL	NIL	NIL
Environmental impacts	NIL	NIL	NIL
Project Owner- Identification and communication	NIL	NIL	NIL
Others (please specify)	NIL	NIL	NIL
Total	NIL	NIL	NIL

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### **D. Project Verification findings**

### D.1 Identification and eligibility of project type

Means of Project	The project has taken reference of CDM methodology AMS-I.D,
Verification	version 18 Grid Connected Renewable Electricity Generation.
Findings	<ol> <li>Project activity is described through UCR-approved PCN.</li> <li>UCR project communication agreement clearly defines the Project Proponent and Project Aggregator.</li> </ol>
Conclusion	The UCR-approved format is used for description and the project meets the requirement of the UCR verification standard and UCR project standard.
	The UCR project communication agreement has been verified. The methodology referenced and applied appropriately describes the project type. The eligibility of the project aggregator is verified using UCR communication agreement, Project correctly applies the verification standard, UCR project standard, and UCR regulations.  The project activity is overall meeting the requirements of the UCR verification standard and UCR project standard.
	verification standard, UCR project standard, and UCR regulations.

### D.2 General description of project activity

Means of Project Verification	Document verification of detailed project reports, commissioning certificates, calibration reports, meter Photographs, and joint metering reading reports/electricity generation reports.
Findings	The project commissioning date is verified in accordance with the commissioning certificate.
Conclusion	The description of the project activity is verified to be as per the actual electricity generation from the solar plant based on the review of the emission reduction excel sheet, PCN, MR, commissioning certificate, DPR, and PPA.

### D.3 Application and selection of methodologies and standardized baselines

### D.3.1 Application of methodology and standardized baselines

Means of Project	The project has taken the reference of CDM methodology A.M.S
Verification	I.D. CDM website is referred to check the latest version of the
	methodology. For the applicability mentioned in the PCN and MR,
	the commissioning certificate, and detailed project report
	documents were referred.

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Findings	The methodology applied is applicable for the project activity.
Conclusion	The methodology application is appropriate meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. The referenced methodology is applicable to project activity.

### D.3.2 Clarification on applicability of methodology, tool and/or standardized baseline

Means of Project Verification	The documents reviewed are A.M.S I. D "Grid connected renewable electricity generation" version 18, UCR Program standard, and UCR Verification Standard.
Findings	The emission factor is taken as 0.9 tCO <sub>2</sub> /MWh as per the UCR standard.
Conclusion	It is the installation of greenfield projects that supply the electricity generated to the national grid. The emission factor considered for the calculation of the emission reductions is verified with the UCR program standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of a small-scale project.

### D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Letter from CPCB dated 07/03/2016 No. B-29012/ESS(CPA)/2015-16. PCN section B.4.
Findings	Project boundary is appropriately defined in PC which is the physical and geographical site of powerhouse.
Conclusion	The project boundary is correctly defined in the PCN. GHG source is correctly identified and reported. The project meets the requirements of UCR project standard, verification standard, and methodology requirements.

#### D.3.4 Baseline scenario

Means of Project Verification	PCN Section B.5 and General Project Eligibility Criteria and Guidance, UCR Standard.
Findings	The declared information is correct and verified.
Conclusion	The baseline scenario is appropriately described. The conservative value for emission for each vintage year during the crediting period has been considered. The baseline scenario is in accordance with the UCR project verification standard and UCR project standard.

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### D.3.5 Estimation of emission reductions or net anthropogenic removal

Means of Project Verification	Meter calibration reports, joint meter reading reports, and general project eligibility criteria and guidance, UCR standard, page 4.		
Findings	None.		
Conclusion	The emission reduction calculation sheet attached with MR was rounded down for each vintage year.		
	The total electricity generation from the project activity for this monitoring was 2046 MWh and hence, it avoids the <b>2021 tCO₂e</b> from releasing into the atmosphere.		
	Monitoring parameters as reported adequately represents the parameters relevant to emission reduction calculation. The emission factor for electricity is as per UCR standards. Based on the monitoring, emission reduction is correctly calculated and reported. The monitoring report meets the requirements of UCR project verification requirements.		
	Sr.No Year EGpy (MWh) EFgrid,y ER		
	1 2022 2246.362 0.9 2021		
	2 CoUs for the period of 2022 2021		

### **D.3.6 Monitoring Report**

Means of Project Verification	Meter calibration reports, joint meter reading reports/monthly state energy accounting report, and General project eligibility criteria and guidance, UCR standard page 4.
	Energy Meters installed at;
	Rooftop Solar Project Meter

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Findings	None

#### Conclusion

Calibration details are mentioned in the below table;

Meter Sr. No	Calibration Date
X1739526	14/12/2021
Q0466197	14/12/2021

As per Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019 clause 14 (i)-b "All Interface Meters shall be tested on-site using accredited test laboratory for routine accuracy testing at least once in five years and recalibrated if required.

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The Calibration reports are verified with the available serial number of meters. The errors are within permissible limits.
The monitoring parameter reported in MR adequately represents the parameters relevant to emission reduction calculation. The calibration report ensures the accuracy of the data reported. The number of CoUs generation is calculated based on this accurately reported data. The calculation was done using an excel sheet where all the parameters were reported. The emission factor for electricity is as per UCR standard for electricity components. In the monitoring report, emission reduction calculations are correctly
calculated and reported. The monitoring report meets the requirements of UCR project verification requirements.

### D.4 Start date, crediting period, and duration

Means of Project Verification	PCN , MR, commissioning certificate, detailed project report, and JMRs documents were referred.
Findings	None
Conclusion	The start date of the project activity is 12/01/2022 which is the earliest date from which the electricity generation was started and exported to the grid.
	Crediting period for this verification report is as per the monitoring report submitted by PP which is from 12/01/2022 to 31/12/2022.

### **D.5** Positive Environmental impacts

Means of Project Verification	PCN
Findings	The declared information is correct and verified.
Conclusion	The positive environmental impact meets the requirement of the UCR verification standard and UCR project standard.

### D.6 Project Owner- Identification and communication

Means of Project	PCN, communication agreement, MR, purchase order of solar
Verification	panel, solar inverter, commissioning certificate, power purchase
	agreement/net metering interconnection agreement.

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Findings	The declared information is correct and verified.
Conclusion	The project owner was identified through a communication agreement signed between PP and PA. Also, a legal document like a power purchase agreement/wheeling agreement for captive use clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard.

#### **D.7** Positive Social Impact

Means of Project Verification	The project has provided temporary employment to local people during its installation and commissioning. Also, post-commissioning some of the people have been employed permanently and local people were engaged leading to social financial benefits. Overall social impact of project implementation is positive in the surrounding area.
Findings	
Conclusion	The project has an overall positive social impact.

### D.8 Sustainable development aspects (if any)

Means of Project Verification	Not Applicable
Findings	
Conclusion	The Project addresses SDG 7 Affordable and Clean Energy and SDG 13 Climate Action

#### E. Internal quality control:

- Due professional care has been taken while reviewing the submitted document.
- There is no conflict of interest as the verifier has no other engagement with either the aggregator or project owner directly or indirectly.
- Verification team consists of experienced personnel.
- Technical review is performed by an experienced and independent person.

#### F. Project Verification opinion:

Considering the above-mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard and Baseline, AMS.I.D – Grid connected renewable electricity generation (Version 18.0), the documents submitted during the verification including the PPA, DPR, commissioning certificate, JMRs and calibration reports,

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Project Concept Note (PCN 2.0), Monitoring Report, I am able to certify that the emission reductions from the project - 1.7 MW Roof Top Solar Power Project by Lagnam Spintex Limited. (UCR ID - 154) for the period 12/01/2022 to 31/12/2022 amounts to **2021** CoUs (**2021**  $tCO_2e$ ).

#### **G.** Abbreviations

Abbreviations	Full texts
UCR	Universal Carbon Registry
CPCB	Central Pollution Control Board
JMR	Joint meter reading
AVVNL	Ajmer Vidyut Vitaran Nigam Ltd.
MR	Monitoring report
PCN	Project Concept Note
VR	Verification Report
VS	Verification Statement
DAA	Double Accounting Agreement
COD	Commercial Operation Date
PP/PO	Project Proponent / Project Owner
PA	Project Aggregator
PPA	Power Purchase Agreement
ER	Emission Reduction
CoUs	Carbon offset Units.
tCO <sub>2</sub> e	Tons of Carbon Dioxide Equivalent
kWh	Kilo-Watt Hour
MWh	Mega-Watt Hour
kW	Kilo-Watt
MW	Mega-Watt
CDM	Clean Development Mechanism
SDG	Sustainable Development Goal
CAR	Corrective Action Request
CL	Clarification Request
FAR	Forward Action Request
GHG	Green House Gas
SPV	Solar Photovoltaic
PV	Photovoltaic

### H. Competence of team members and technical reviewers

No.	Last name	First name	Affiliation	Technical Competence
1.	Amin	Shardul	Lead Verifier	Mr. Shardul Amin is post graduate having more than 6 years of experience in the field

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		of	waste	to	energy,	therm	ochemical
		con	version	tec	hnologies	and	emission
		stu	dy.				

#### I. Document reviewed or referenced

No.	Author	Title	Provider
1	UCR	Communication agreement	PA
2	Creduce	Project Concept Note	PA
3	Creduce	Monitoring Report	PA
4	Creduce	Avoidance of double accounting	PA
5	Creduce	Emission reduction excel	PA
6	PP and Jyoti Kiran	Power purchase agreement	PA
	energy		
7	AVVNL	Calibration reports	PA
8	PP	Purchase order of solar panels	PA
9	PP	Purchase order of solar inverter	PA
10	JMR	Jyotikiran Energy Bhilwara Pvt Ltd (2022)	PA
11	Jyotikiran Energy	Commissioning date and the project	PA
		registration details	
12	PP	Meter photographs	PA
13	PP	Energy generation reports	PA

### J. Clarification request, corrective action request, and forward action request

### **Table 1. CLs from this Project Verification**

CL ID	Section no.:	Date:			
Description	of CL				
<b>Project Ow</b>	Project Owner's response Date:				
		·			
Documenta	Documentation provided by Project Owner				
UCR Projec	t Verifier assessment	Date:			
		<u>'</u>			

### **Table 2. CARs from this Project Verification**

CAR ID	Section no	Date:
Description	of CAR	

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Project Owner's response	Date:
Documentation provided by Project Owner	
UCR Project Verifier assessment	Date:

### **Table 3. FARs from this Project Verification**

FAR ID	xx	Section no.		Date:	
				DD/MM/YY	
				YY	
Description of FAR					
<b>Project Ow</b>	Date:				
				DD/MM/YY	
				YY	
Documentation provided by Project Owner					
UCR Project Verifier assessment				Date:	
				DD/MM/YY	
				YY	
·					

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#### **ANNEXURE I: Photographs of the Power Plant**

### A. Google Map Image of the Power Plant

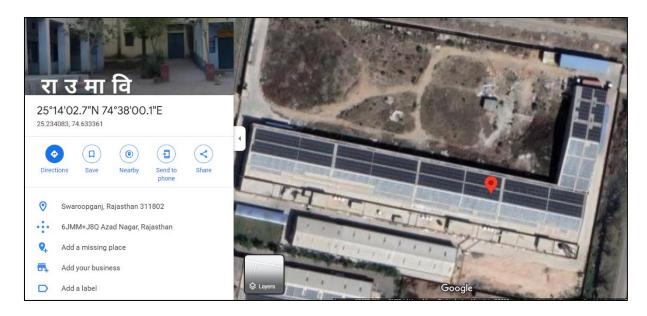


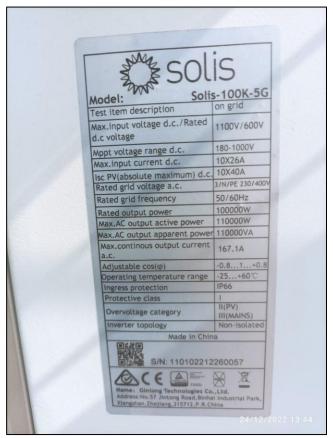
Figure-1- Lagnam Spintex Limited google map photo rooftop

### B. Project activity photos rooftop



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C. Commissioning certificate

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#### **COMMISSIONING REPORT**

TO WHOMSOEVER IT MAY CONCERN

Date: 3rd March 2022

This is to certify that Jyotikiran Energy Bhilwara Private Limited (Project Developer) has successfully designed, supplied, installed and commissioned the following system to our satisfaction as per the Power Purchase Agreement dated 18/02/2021. The project is working satisfactorily.

System Capacity (in kWp)	1694 kWp	
Plant Energization Date	25 <sup>th</sup> Dec 2021	
Commissioning Date	12 <sup>th</sup> Jan 2022	
Customer Name	Lagnam Spintex Ltd.	
Project Location	A-51-53, RIICO Growth Centre, Hamirgarh, Bhilwara- 311025	
Contact Person & Contact Details of Lagnam	Mr. Deepak Jain	
Spintex Ltd	Mob. No. 9879599148	

For Lagnam Spintex Ltd.
(Off taker)

Mr. Diepak Jain

For Jyotikiran Energy Bhilwara Pvt. Ltd.

(Project Developer)

boman.

Mr. Sandeep S Soman

(VP- Project Management)