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# Verification Report UCR ID: 277



Title	Small Scale Wind Power Project in Jamnagar by M/S Tulip Cotspin Pvt. Ltd.
Project Proponent	M/s Tulip Cotspin Pvt. Ltd
Project Location	Location no. NMT 110. Village - Hadmatiya, Ta. Jamnagar Dist.Jamnagar, Gujarat, India 22°20'05.8"N 70°12'30.5"E
Verified By	Mr. Shardul Amin, Lead Verifier, Email: audit@thenaturelink.in, Contact: +91- 7574804497, Naturelink Solutions Pvt. Ltd.
Date	23/05/2023

COVER PAGE			
Project Verification Report Form (VR)			
BASIC INFO	RMATION		
Name of approved UCR Project Verifier / Naturelink Solutions Pvt. Ltd Reference No.			
Type of Accreditation	☐ CDM Accreditation		
	☐ ISO 14065 Accreditation		
	□ UCR Approved Verifier		
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	Sectoral Scope: 01 Energy Industries		
Validity of UCR approval of Verifier	May - 2022 onwards		
Completion date of this VR	23/05/2023		
Title of the project activity	Small Scale Wind Power Project in Jamnagar by M/S Tulip Cotspin Pvt. Ltd.		
Project reference no. (as provided by UCR Program)	277		
Name of Entity requesting verification service	Creduce Technologies Private Limited (Aggregator)		
Contact details of the representative of the	Shailendra Singh Rao		
Entity, requesting verification service	Mobile: +91-9016850742		
(Focal Point assigned for all communications)	Address: 2-O-13,14 Housing Board Colony, Banswara, Rajasthan - 327001, India.		
Country where project is located	India		
Applied methodologies	AMS-I.D.: "Grid connected renewable electricity generation", version 18		
Project Verification Criteria:	□ UCR Verification Standard		

Mandatory requirements to be assessed	Applicable Approved Methodology
	Applicable Legal requirements /rules of the host country
	⊠ Eligibility of the Project Type
	Start date of the Project activity
	Meet applicability conditions in the applied methodology
	□ Do No Harm Test
	Others (please mention below)
Project Verification Criteria:  Optional requirements to be assessed	⊠ Environmental Safeguards Standard and do-no-harm criteria
	Social Safeguards Standard do-no-harm criteria
Project Verifier's Confirmation: The UCR Project Verifier has verified the UCR project activity and therefore confirms the following:	The UCR-approved verifier Naturelink Solution Pvt. Ltd., verifies the following with respect to the UCR Project Activity "Small Scale Wind Power Project in Jamnagar by M/S Tulip Cotspin Pvt. Ltd."
	The project aggregator has correctly described the project activity in the Project Concept Note (dated 25/01/2023) including the applicability of the approved methodology A.M.S I. D and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the menitoring
	reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively.

	monitoring report, which are additional to the reductions that are likely to occur in absence of the project activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3.
	∑ The project activity is not likely to cause any net-harm to the environment and/or society
	☐ The project activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the project activity with above mentioned labels.
Project Verification Report, reference number and date of approval	Verification Report UCR
	Project ID: 277  Date: 23/05/2023
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	
	Mr. Shardul Amin Lead Verifier Naturelink Solution Pvt. Ltd. Date: 23/05/2023

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### **Project Verification Report**

#### A. Executive Summary

The verification work has been contracted by project aggregator Creduce Technologies Pvt Ltd to perform an independent verification of its UCR project titled "Small Scale Wind Power Project in Jamnagar by M/S Tulip Cotspin Pvt. Ltd, UCR approved project ID:277, to establish a number of CoUs generated by the project over the crediting period from 19/03/2022 to 31/12/2022 (both days included).

Verification for the period: 19/03/2022 to 31/12/2022

In my opinion, the total GHG emission reductions over the crediting/verification period stated in the Monitoring Report (MR), submitted to me are found to be correct and in line with the UCR guidelines. The GHG emission reductions were calculated on the basis of the UCR guideline which draws reference from, the standard baseline, AMS. I. D – Grid connected renewable electricity generation (Version 18.0). As per the UCR guidelines, the verification was done remotely by way of video calls, phone calls, and submission of documents for verification through emails.

I am able to certify that the emission reductions from the Small Scale Wind Power Project in Jamnagar by M/S Tulip Cotspin Pvt. Ltd. (UCR ID - 277) for the period 19/03/2022 to 31/12/2022 amounts to **5016** CoUs (**5016** tCO<sub>2</sub>e).

#### **Scope**

The scope of the verification is the independent, objective review and ex-post determination of the monitored reductions in GHG emission by the project activity.

- 1. The quality of data management and records of underlying data;
- 2. Completeness and accuracy of calculations and baseline emission reports;
- 3. Proper inclusion and documentation of all project locations,
- 4. Correct application of offset rules for filling Baseline Period data gaps;
- 5. Other data, methods, and procedures deemed necessary to establish the accuracy of emission reductions.
- 6. Agreement stating assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR program verification guidance document, UCR Standard, UCR Program Manual, and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of the project is not part of present assignment and project is deemed validated post-registration by UCR.

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#### **Description of the Project**

The project activity is a renewable power generation activity which incorporates installation and operation of a wind turbine generator (WTG) having capacity of 2.1 MW each manufactured and supplied by Suzlon Energy Limited in district Jamnagar of the state of Gujarat, India. The details of the project activity are verified with the project report copy submitted for verification.

WTG Latitude and Longitude		Village	Taluka	District
2.1 MW	1 MW 22°20'05.8"N 70°12'30.5"E		Jamnagar	Jamnagar

The technical specification is listed below;

Parameters	Values
Turbine Model	S120-140
Operating Data	
Rated power	2.1 MW
Cut in wind speed	3 m/s
Rated wind speed	9.5 m/s
Cut-out Wind speed	18 m/s
Hub Height	140 m
Pitch system	Electric asynchronous motor, 3-stage planetary gearbox
Diameter	120 m
Generator Type	Slip ring asynchronous generator
Rated power	2.1 MW
Frequency	50 Hz
Cooling system	Forced oil cooling lubrication system
Braking System	
Aerodynamic brake	Pitch/full blade
Mechanical brake	Hydraulic disc brake, activated by hydraulic pressure (active brake)
Tower Type	Hybrid lattice tower (HLT)

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Tower height	138.1m
Corrosion protection	Anti-corrosion paint

As mentioned in the monitoring report and emission reduction calculation sheet submitted for verification, the project replaces anthropogenic emissions of greenhouse gases (GHGs) estimated to be approximately **5016 tCO**<sub>2</sub>**e** for the said period under verification, there on displacing **5577 MWh** amount of electricity from the generation mix of power plants connected to the Indian electricity grid, which is mainly dominated by the fossil-fuel based power plant.

The project activity is a grid-connected renewable energy generation project having a capacity of less than 15 MW. The project is a small-scale activity. The methodology applied in the monitoring report is verified against the A.M.S I. D "Grid connected renewable electricity generation" version 18.0.

Verified total emission reductions (ERs) achieved through the project activity during the monitoring period is summarised below:

Summary of the project activity and ERs generated for the monitoring period				
Start date of this Monitoring Period	19/03/2022			
Carbon credits claimed up to	31/12/2022			
Total ERs generated (tCO <sub>2</sub> e)	<b>5016</b> tCO <sub>2</sub> e			
Leakage Emission	0			
Project Emission	0			

#### B. Project Verification team, technical reviewer and approver:

Sr.	Role	Last	First	Affiliation	Involvement in		in
No		name	name		Doc review	Off-Site inspection	Interviews
1.	Lead Verifier & Technical Expert	Amin	Shardul	Lead Verifier, Naturelink Solutions Pvt Ltd.	Yes	No	Yes

#### C. Means of Project Verification

#### C.1 Desk/document review

The project documents submitted to UCR-approved verifier Naturelink Solution Pvt. Ltd. were reviewed and verified by the lead verifier. The documents reviewed involves verification of the legal status of individual project owner for consistency, project-related documents like installation and commissioning of equipment used in project activity, environmental clearances from state or central pollution control board, monitoring related equipment/measuring

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instruments and their calibration records, to establish the running of equipment for the crediting period, etc.

The PCN is made available to the verifier post approval by UCR which is considered as validated documents and the content of validated PCN is considered a record wherever required. Further, the communication agreement made between the project owner and project aggregator is a document of the UCR registry hence the project aggregator is treated as an authorized representative of the project owner. All the documents submitted by the project aggregator to the verifier are treated as documents submitted on behalf of the project owner.

The list of submitted documents is available in a subsequent section of this verification report under the section "Document reviewed or referenced"-section I.

#### **On-Site inspection- Not applicable.**

		Not applicable as per UCR guid this verification activity.	leline site visit not con	ducted for
No. Activity performed Off-Site		Site location	Date	

#### Interviews: Telephonic and mail.

As per UCR guidelines, the site visit was not conducted during the course of verification and only interviews are conducted.

	Interview			5.4		
No.	Last name	First name	Affiliation	Date	Subject	
1.	Jagdish	Kumar	Project In- charge, Tulip Cotspin Pvt. Ltd	20/05/2023	Meter Sr. No, Plant capacity, project location, and Calibration report of the energy meter	

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## Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas (C	GHG)		
Identification and Eligibility of project type	NIL	NIL	NIL
General description of project activity	NIL	NIL	NIL
Application and selection of methodologies and standardized baselines	1	-	
<ul> <li>Application of methodologies and standardized baselines</li> </ul>	NIL	NIL	NIL
Deviation from methodology and/or methodological tool	NIL	NIL	NIL
<ul> <li>Clarification on applicability of methodology, tool and/or standardized baseline</li> </ul>	NIL	NIL	NIL
<ul> <li>Project boundary, sources and GHGs</li> </ul>	NIL	NIL	NIL
Baseline scenario	NIL	NIL	NIL
<ul> <li>Estimation of emission reductions or net anthropogenic removals</li> </ul>	NIL	NIL	NIL
Monitoring Report	NIL	NIL	NIL
Start date, crediting period and duration	NIL	NIL	NIL
Environmental impacts	NIL	NIL	NIL
Project Owner- Identification and communication	NIL	NIL	NIL
Others (please specify)	NIL	NIL	NIL
Total	NIL	NIL	NIL

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### **D. Project Verification findings**

### D.1 Identification and eligibility of project type

Means of Project Verification	The project has taken the reference of CDM methodology AMS-I D, version 18 Grid Connected Renewable Electricity Generation.	
Findings	<ol> <li>Project activity is described through UCR-approved PCN.</li> <li>UCR project communication agreement clearly defines the Project Proponent and Project Aggregator.</li> </ol>	
Conclusion	The UCR-approved format is used for description and the project standard.	
	UCR project communication agreement was submitted to the verifier and the same has been verified. Methodology referenced and applied appropriately describing the project type. The eligibility of the project aggregator is verified using the UCR communication agreement, Project correctly applies the verification standard, UCR project standard, and UCR regulations.  The project activity is overall meeting the requirements of the UCR Verification standard and UCR project standard.	

### D.2 General description of project activity

Means of Project Verification	The project activity involves the operation of a 2.1 MW of small-scale wind power project and its commissioning date was verified through the commissioning certificate of the project. The power evacuation at the substation is confirmed by the certificate for the share of electricity.	
Findings	<ol> <li>Project Commissioning date is mentioned in the commissioning certificate.</li> <li>Turbine Capacity is the same as mentioned in the commissioning certificate provided by GEDA.</li> <li>Project implementation and sale of energy abide by the wheeling and/or power purchase agreement.</li> </ol>	
Conclusion	The description of the project activity is verified to be true based on the review of PCN, MR, commissioning certificate, and purchase order copies.	

### D.3 Application and selection of methodologies and standardized baselines

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### D.3.1 Application of methodology and standardized baselines

Means of Project Verification	The project has taken the reference of CDM methodology A.M.S I.D. CDM website is referred to check the latest version of the methodology. For the applicability mentioned in the PCN and MR, turbine Specification, and commissioning certificate.	
Findings	The methodology applied is applicable to the project activity.	
Conclusion	The methodology applied is appropriately meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. The referenced methodology is applicable to project activity.	

#### D.3.2 Clarification on applicability of methodology, tool, and/or standardized baseline

Means of Project Verification	The documents reviewed are A.M.S I. D "Grid connected renewable electricity generation" version 18, UCR Program standard, and UCR Verification Standard.
Findings	The emission factor (=0.9 tCO <sub>2</sub> /MWh) is taken as per the UCR standard.
Conclusion	The emission factor considered for the calculation of the emission reductions is verified with the UCR Program Standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of small-scale projects.

#### D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Letter from CPCB dated 07/03/2016 No. B-29012/ESS(CPA)/2015-16. PCN section B.4.	
Findings	Project boundary is appropriately defined in PCN 1.0 which is the physical and geographical site of energy generation.	
Conclusion	The project boundary is correctly defined in the PCN version 1.0. GHG source correctly identified and reported. The project meets the requirements of UCR project standard, Verification standard, and methodology requirements for a boundary, GHG source.	

#### D.3.4 Baseline scenario

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Means of Project Verification	MR Section C.5 and General Project Eligibility Criteria and Guidance, UCR Standard.
Findings	None
Conclusion	The baseline scenario is appropriately described. The calculated baseline emission for each vintage year of crediting period is rounded down as per UCR standard.

#### D.3.5 Estimation of emission reductions or net anthropogenic removal

Means of Project Verification	Certificate for share of electricity, general project eligibility criteria and guidance, calibration report, and UCR Standard, page 4.					
Findings	None	None				
Conclusion	A certificate for Share of Electricity (SLDC) is considered an acceptable document to check actual energy generation for each month.  The meter calibration report provided by PP has shown that errors are within the permissible limit					
		Baseline Emissions Calculation				
	Sr.No	Year	EGpy (MWh)	EFgrid,y	BEy	
	1	2022	5574	0.9	5016	
	2 BE (tCO <sub>2</sub> e) for the period of 2022				5016	

### **D.3.6 Monitoring Report**

Means of Project Verification	Certificate for share of electricity, power purchase agreement, and general project eligibility criteria and guidance, <u>UCR</u> standard, page 4, meter calibration report
	Energy meter photos installed at wind turbine.

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	Apparent Export  80,494352  91 Aug 22 14:45  ORIS (DOS)  Alana (Rules Output)  Alana (Ru
Findings	Meter Sr. No GJ5356B. Make: Secure, Class: 0.2S. It was calibrated on 28/01/2022.
Conclusion	Meter is calibrated as per the GERC Electricity Supply Code and Related Matters Regulations Notification No. 4 of 2015 and CEA Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019 guideline.  Calibration reports of the meters provided by PP certify that errors are within permissible limits.
	The monitoring parameter reported in MR adequately represents the parameters relevant to emission reduction calculation. The calibration report ensures the accuracy of the data reported. The number of CoUs generation is calculated based on this accurately reported data. The calculation was done using an Excel sheet where all the parameters were reported. The emission factor for electricity is as per UCR standards. In the monitoring report, emission reduction calculations are correctly calculated and reported. The monitoring report meets the requirements of UCR project verification requirements.

### D.4 Start date, crediting period, and duration

Means of Project Verification	PCN and MR, purchase order of turbine and technical Specification sheet, commissioning certificate, and detailed project report documents were referred.
Findings	The declared information is correct and verified.

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Conclusion	The start date, crediting period, and project duration are reported correctly and this meets the requirements of the UCR verification standard and UCR project standard.
	The start date: 19/03/2022
	Crediting period : 19/03/2022 to 31/12/2022

### **D.5** Positive Environmental impacts

Means of Project Verification	PCN
Findings	None.
Conclusion	The project is a renewable energy project and reduces the environmental burden by reducing the dependence on fossil fuel-based power plants.

### **D.6** Project Owner- Identification and communication

Means of Project Verification	PCN, communication agreement, MR, purchase order of turbine, commissioning certificate, power purchase agreement/wheeling agreement.
Findings	The declared information is correct and verified.
Conclusion	The project owner was identified through a communication agreement signed between PP and PA. Equipment purchase order and commission verified. Also, a legal document like Power Purchase Agreement/ Wheeling Agreement clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard.

### **D.7** Positive Social Impact

Means of Project Verification	Project has provided temporary employment to local people during its installation and commissioning. Also post commissioning some of people have employed permanently and local people were engaged leading to social financial benefit to surrounding. Overall social impact of project implementation is positive on the surrounding area.
Findings	

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Conclusion	Project has overall positive social impact.
Conclusion	Project has overall positive social impact.

#### D.8 Sustainable development aspects (if any)

Means of Project Verification	Not Applicable
Findings	
Conclusion	The Project addresses SDG 7 Affordable and Clean Energy and SDG 13 Climate Action

#### E. Internal quality control:

- Due professional care has been taken while reviewing the submitted document.
- There is no conflict of interest as the verifier has no other engagement with either the aggregator or project owner directly or indirectly.
- Verification team consists of experienced personnel.
- Technical review is performed by an independent person.

### F. Project Verification opinion:

Considering the above-mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard Baseline, AMS.I.D – Grid connected renewable electricity generation (Version 18.0), the documents submitted during the verification including the data, PPA, Purchase order, Calibration Report, Commissioning Certificate, Project Concept Note (PCN), Monitoring Report (MR), I am able to certify that the emission reductions from the project - Small Scale Wind Power Project in Jamnagar by M/S Tulip Cotspin Pvt. Ltd. (UCR ID – 277) for the period 19/03/2022 to 31/12/2022 amounts to **5016** CoUs (**5016** tCO<sub>2</sub>e).

#### **G.** Abbreviations

Abbreviations	Full texts
UCR	Universal Carbon Registry
CPCB	Central Pollution Control Board
PGVCL	Paschim Gujarat Vij Company Ltd.
GETCO	Gujarat Energy Transmission Corporation
GERC	Gujarat Electricity Regulatory Commission (GERC)
GEDA	Gujarat Energy Development Authority
CEA	Central Electricity Authority
MR	Monitoring report

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PCN	Project Concept Note	
VR	Verification Report	
VS	Verification Statement	
DAA	Avoidance of Double Accounting Agreement	
COD	Commercial Operation Date	
PP/PO	Project Proponent / Project Owner	
PA	Project Aggregator	
PPA	Power Purchase Agreement	
BE	Baseline Emission	
EF	Emission Factor	
ER	Emission Reduction	
CoUs	Carbon offset Units.	
tCO <sub>2</sub> e	Tons of Carbon Dioxide Equivalent	
kWh	Kilo-Watt Hour	
MWh	Mega-Watt Hour	
kW	Kilo-Watt	
MW	Mega-Watt	
CDM	Clean Development Mechanism	
SDG	Sustainable Development Goal	
CAR	Corrective Action Request	
CL	Clarification Request	
FAR	Forward Action Request	
GHG	Green House Gas	
WTG	Wind Turbine Generator	

### H. Competence of team members and technical reviewers

No.	Last name	First name	Affiliation	Technical Competence
1.	Amin	Shardul	Lead Verifier	Mr. Shardul Amin is a post-graduate in Thermal System Design. He has more than 6 years of experience in the field of waste-to-energy, thermochemical conversion technologies, and emission study.

#### I. Document reviewed or referenced

No.	Author	Title	Provider
1	UCR	Communication agreement	PA
2	Creduce	Project Concept Note	PA
3	Creduce	Monitoring report	PA
4	Creduce	Avoidance of double accounting	PA
5	Creduce	Emission reduction excel	PA
6	GETCO	Certificate for a share of electricity certificate (2022)	PA
7	GEDA	Commissioning certificate	PA
8	PGVCL & PP	Power purchase agreement/wheeling agreement	PA
9	PP	Purchase order of turbine	PA
10	PP	Purchase order of generator	PA
11	CEA	Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019	-
13	PGVCL	Calibration reports	PA
14	PP	Wind turbine purchase order/invoices	PA

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### J. Clarification request, corrective action request, and forward action request

### **Table 1. CLs from this Project Verification**

CL ID	Section no.:	Date:				
Description	of CL					
Project Ow	ner's response	Date:				
Documenta	tion provided by Project O	wner				
UCR Projec	UCR Project Verifier assessment Date:					

### **Table 2. CARs from this Project Verification**

CAR ID	Se	ection no.		Date:	
Description	n of CAR				
Project Ow	ner's response			Date:	
Documenta	Documentation provided by Project Owner				
UCR Project Verifier assessment Date:			Date:		

### **Table 3. FARs from this Project Verification**

FAR ID		Section no.		Date:
Description of FAR				
Project Owner's response Date:				
Documentation provided by Project Owner				

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### **ANNEXURE I: Photographs of the Power Plant**

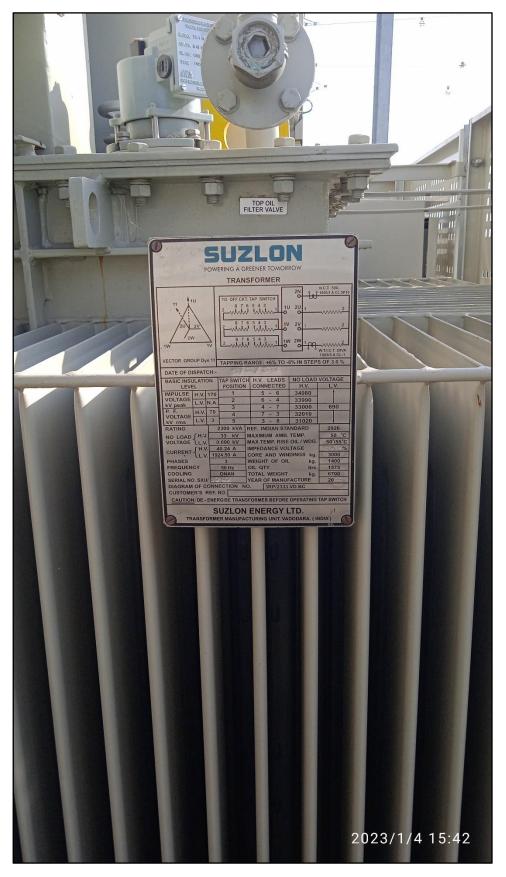






Figure-1: Project Activity