Project Verification Report

2021

COVER PAGE

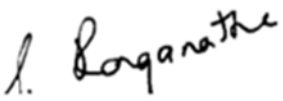
Project Verification Report Form (VR)

Complete this form in accordance with the instructions.

BASIC INFORMATION	
Name of approved UCR Project Verifier / Reference No.	S.Ranganathan (Independent Verifier)
Type of Accreditation	☐ CDM or other GHG Accreditation ☐ ISO 14065 Accreditation ☒ UCR Approved Verifier
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	01 Energy industries (Renewable/Nonrenewable Sources)
Validity of UCR approval of Verifier	From 21 Jan 2022 onwards
Completion date of this VR	04 November 2023
Title of the project activity	7,39 MW Solar Power Project in Brazil by GYBR
Project reference no. (as provided by UCR Program)	UCR ID No: 310
Name of Entity requesting verification service (can be Project Owners themselves or any Entity having authorization of Project Owners, example aggregator.)	KOSHER CLIMATE INDIA (P) LTD.

Contact details of the representative of the Entity, requesting verification service (Focal Point assigned for all communications)	KOSHER CLIMATE INDIA (P) LTD. Address: Zee Plaza, No. 1678, 27th Main Rd Bangalore, Karnataka, India Code 560102
Country where project is located	Brazil
Applied methodologies (approved methodologies by UCR Standard used)	1. AMS-I.D.: "Grid connected renewable electricity generation", version 18 2. AMS-I.F.: ""Renewable electricity generation for captive use and mini-grid", version 5.0
GHG Sectoral scopes linked to the applied methodologies	01 Energy industries (Renewable/Non-Renewable Sources)
Project Verification Criteria: Mandatory requirements to be assessed	☒ UCR Standard ☒ Applicable Approved Methodology ☒ Applicable Legal requirements /rules of host country ☒ Eligibility of the Project Type ☒ Start date of the Project activity ☒ Meet applicability conditions in the applied

	methodology ☒ Credible Baseline ☒ Do No Harm Test ☒ Emission Reduction calculations ☒ Monitoring Report ☒ No GHG Double Counting ☐ Others (please mention below)
Project Verification Criteria: Optional requirements to be assessed	☒ Environmental Safeguards Standard and do-no-harm criteria ☒ Social Safeguards Standard do-no-harm criteria
Project Verifier's Confirmation: The *UCR Project Verifier* has verified the UCR project activity and therefore confirms the following:	The UCR Project Verifier S Ranganathan, certifies the following with respect to the UCR Project Activity 7,39 MW Solar Power Project in Brazil by GYBR. ☒ The Project Owner has correctly described the Project Activity in the Project Concept Note (dated *14/08/2023*) including the applicability of the approved methodology [*1.AMS-I.D.: "Grid connected renewable electricity generation", version 18, AMS-I.F.: "Renewable electricity generation for captive use and mini-grid", version 5.0*] and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates

	correctly and conservatively. ☒ The Project Activity is likely to generate GHG emission reductions amounting to the estimated 6,496TCO_{2e}, as indicated in the PCN, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3. ☒ The Project Activity is not likely to cause any net-harm to the environment and/or society ☒ The Project Activity complies with all the applicable UCR rules[1] and therefore recommends UCR Program to register the Project activity with above mentioned labels.
Project Verification Report, reference number and date of approval	UCR Verification report of Project ID 310
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	S. Ranganathan 

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	04 November 2023

PROJECT VERIFICATION REPORT

Executive summary

>> The verification activity was contracted by the project aggregator KOSHER CLIMATE INDIA (P) LTD. ,to carry out independent verification of the UCR project titled 7,39 MW Solar Power Project in Brazil by GYBR, located in Minas Gerais, Rio de Janeiro, Goiás, Paraná and Mato Grosso, at the following villages: Jaíba (MG), Rio de Janeiro (RJ), Cabo Frio (RJ), Duque de Caxias (RJ), Goiania (GO), Londrina (PR), Varzea Grande (MT), and Rio Grande (GO) bearing UCR Project Registration Number 310 to verify and confirm the quantity of CoUs generated by the bundled project activity during the monitoring period 01/01/2021 to 31/12/2021 (both days inclusive)

The total emission reduction achieved during the stated monitoring period based on the calculations, the monitoring report and supporting documents is found to be 5737 CoU. There are no leakages and project emissions.

The project activity is complying with the requirements of the chosen small scale methodology AMS I.D. version 18 of CDM /18/ and 2. AMS-I.F.: "Renewable electricity generation for captive use and mini-grid", version 5.0,/19/ UCR Program Manual /1/ and UCR verification standard /3/ for the project activity.

The project activity, as described in the PCN /4/ consists of 12 Solars photovoltaic power generation projects at different locations in Brazil totalling to a capacity of 7.39MW generation facility spread across 12 location which is spread across Minas Gerais, Rio de Janeiro, Goiás, Paraná and Mato Grosso, at the following villages: Jaíba (MG), Rio de Janeiro (RJ), Cabo Frio (RJ), Duque de Caxias (RJ), Goiania (GO), Londrina (PR), Varzea Grande (MT), and Rio Grande (GO). The electricity generated from project activities 1 to 5 is injected to the grid. The electricity generated from project activity 6 to 12 is consumed within the premises.

Project Verification team, technical reviewer and approver

>> The verification was carried out by me, (S.Ranganathan) who is a qualified validator, verifier, technical expert/reviewer for SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources).

Project Verification team

No.	Role	Last name	First name	Affiliation (e.g. name of central or other office of UCR Project Verifier or outsourced entity)	Involvement in		
					Doc review	Off-Site inspection	Interviews
1.	Team Leader	Seshan	Ranganathan	Independent Verifier	Yes	Yes	Yes
2.	Validator	Seshan	Ranganathan	Independent Verifier	Yes	Yes	Yes
3.	Technical Expert	Seshan	Ranganathan	Independent Verifier	Yes	No	No

Technical reviewer and approver of the Project Verification report

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of UCR Project Verifier or outsourced entity)
1.	Technical reviewer		**NA**		
…	**….**				
…	Approver				

Means of Project Verification

Desk/document review

>> The documents were reviewed to confirm the project activity is as per Project Concept Note version 2 dated 14/08/2023 /4/ and to confirm the data provided in the Monitoring Report version 01 dated 06/04/2023 /10/ for the period 01/01/2021 to 31/12/2021 both days included. The documents reviewed were Operations Agreement, /6/, the JMRs /7/, the Calibration Reports /8/, Test certificates of meters / and SCADA generation report.

The list of documents reviewed as part of the verification activity is available under the section Document reviewed or referenced in the subsequent sections of this report

Off-site inspection

Date of off site inspection: DD/MM/YYYY to DD/MM/YYYY	No site visit was conducted and this meets the UCR guidelines. However remote audit was done on 14/08/2023 and the details are given below.

No.	Activity performed Off-Site	Site location	Date
1.			
…			

Interviews

No.	Interview			Date	Subject
	Last name	First name	Affiliation		
1.		Jorge Barbi Larissa Andrade Radhika Koli Pedro Molina Felipe Aguirre Carlos Pires Gabriella Kuvyen Kurz Felipe Nicola Paulo Henrique Barbosa Ranganathan	Kosher Climate Kosher Climate Kosher Climate Green Yellow Green Yellow Green Yellow Green Yellow Green Yellow Green Yellow Verifier	14/08/2023	1) Project location 2) Commissioning of Project 3) Metering System 4) Applicability of methodology 5) Emission reduction calculations 6) Environmental and Social impacts

Sampling approach

The monitoring parameter is the electricity generated. The verification was carried out based on the Metering Report that was made available for every month of the monitoring period.

Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas (GHG)			
Identification and Eligibility of project type	-	-	-
General description of project activity	CL2	-	-
Application and selection of methodologies and standardized baselines	CL1	CAR1	-
- Application of methodologies and standardized baselines	-	-	-
- Deviation from methodology and/or methodological tool	-	-	-
- Clarification on applicability of methodology, tool and/or standardized baseline	-	-	-
- Project boundary, sources and GHGs	CL3	-	-
- Baseline scenario	CL5	CAR3 CAR4	-
- Estimation of emission reductions or net anthropogenic removals		CAR2	-
- Monitoring Report	CL6		-
Start date, crediting period and duration	-	-	-
Environmental impacts	-	-	-
Project Owner- Identification and communication	-	-	-
Others (please specify)-Double accounting	CL4	-	-
Total	6	4	-

Project Verification findings

Identification and eligibility of project type

Means of Project Verification	The project activity is registered under UCR. The project identification number is 310 as could be confirmed from the UCR website The project activity is a Solar Power Electricity generation project having a total installed capacity of 7.39MW from 12 project activity located in Brazil. The project activity started electricity generation from 04/01/2017 The total project capacity is 7.39 MW and hence falls in the Small scale category of project activities as per CDM. The project activity 1 to 6 fall under SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources) and has adopted AMS. I.D. (Title: "Grid connected renewable electricity generation", version 18) /18/ https://cdm.unfccc.int/methodologies/DB/W3TINZ7KKWCK7L8WTXFQQOFQQH4SBK The project activity 6 to 12 consumes the electricity produced for own use and so has adopted the CDM Small scale methodology Renewable electricity generation for captive use and mini-grid", version 5
Findings	The project activity is described in the PCN version 03 dated 14/08/2023 /4/
Conclusion	The project activity fall under SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources) which is in the list of approved scopes as per UCR standard. The project activity does not fall under the Ineligible methodologies given under Table 1 of UCR Standard./2/ The project activity is commissioned after 1 Jan 2002 and so meets the requirement of Project Start Date as per UCR Standard. The verification period is from 01/01/2021to 31/12/2021 and so meets the requirement of vintage as per UCR Program Verification Standard /3// , UCR General Project Eligibility Criteria standard /2/ and complies with all requirements of UCR Program Manual/1/

General description of project activity

Means of Project Verification	This project activity is generation of electricity by harnessing the solar energy, making use of solar photovoltaic technology. The proposed project activity involves installation of Solar photovoltaic power generation projects at different locations, with a total capacity of 7.39MW consisting of 12 project activities spread across the villages of Jaíba (MG), Rio de Janeiro (RJ), Cabo Frio (RJ), Duque de Caxias (RJ), Goiania (GO), Londrina (PR), Varzea Grande (MT), and Rio Grande (GO) in Brazil .	
Findings	The operation agreement with the utility mention the commissioning date of the project as 4/1/2017 which the earliest date of commissioning of the project activity.	
Conclusion	The documents perused confirm that the project is as described in the PCN /4/ and MR /10/.	

Application and selection of methodologies and standardized baselines

(.a.i) Application of methodology and standardized baselines

Means of Project Verification	The project activity 1 to 6 fall under SECTORAL SCOPE - 01 Energy industries (Renewable/Non-Renewable Sources) and has adopted AMS. I.D. (Title: "Grid connected renewable electricity generation", version 18) https://cdm.unfccc.int/methodologies/DB/W3TINZ7KKWCK7L8WTXFQQOFQQH4SBK for the project activities 1 to 5 which supplied the electricity generated tot the grid. Project activities 6 to12 has adopted AMS-IF version 5 Renewable electricity generation for captive use and mini grid chrome-extension://efaidnbmnnnibpcajpcglclefindmkaj/https://cdm.unfccc.int/UserManagement/FileStorage/I1P3XEBCJ0625DUALGSNO79R8FWY4V	
Findings	The appropriate approved methodology of CDM /18//19/ has been applied	
Conclusion	The applied methodology meets the requirements of UCR. The latest version of the methodology AMS-ID version 18 and AMS-IF version 5 have been applied/18/19/ and is valid.	

(.a.ii) Clarification on applicability of methodology, tool and/or standardized baseline

Means of Project Verification	The applicability of the chosen small scale methodology AMS I.D. version 18 and AMSi.F version 05 of CDM, UCR Program standard and UCR verification standard for the project activity was verified.	
Findings	The project activity meets the applicability conditions of the adopted methodology.	

Conclusion	The monitoring period of the project activity is from **Error! Reference source not found.** /8/. The project activity meets all the requirements of the CDM small scale methodology and no clarification is sought with respect to this..	

(.a.iii) Project boundary, sources and GHGs

Means of Project Verification	PCN,MR,PPA	
Findings	The project boundary is clearly defined in the PCN and MR	
Conclusion	The project boundary is clearly delineated in the PCN and meets the requirements of adopted methodology of CDM AMS. I.D. (Title: "Grid connected renewable electricity generation)/18/ and Project Eligibility Criteria and Guidance, UCR standard /2/ and CDM methodology AMS-IF version 05 Renewable electricity generation for captive use and mini grid	

(.a.iv) Baseline scenario

Means of Project Verification	PCN, MR, General Project Eligibility Criteria and Guidance, UCR standard, adopted methodology of CDM AMS. I.D. (Title: "Grid connected renewable electricity generation", version 18),and CDM methodology AMS-IF version 05 Renewable electricity generation for captive use and mini grid	
Findings	The identified baseline scenario is verified to be correct	
Conclusion	In the absence of the project activity 1 to 5, the equivalent amount of electricity would have been generated by the operation and/or insertion of more- GHG-intensive grid-connected power plants. Hence, baseline scenario of the project activity 1 to 5 is the grid-based electricity system, In the absence of the project activity 6 to12 the equivalent amount of power would have been supplied by the Brazilian electricity grid. Hence, the baseline for the project activity is the equivalent amount of power from the Brazilian grid The identified baseline scenario meets the requirements of General Project Eligibility Criteria and Guidance, /2/ and UCR verification standard /3/ and the requirements of the adoptd methodology /18/19/	

(.a.v) Estimation of emission reductions or net anthropogenic removal

Means of Project Verification	Metering report, UCR standard, Brazilian Ministry of Science and Technology recommended an emission factor of 0.39395 t CO_2/MWh.and excel calculation sheet	
Findings	Furnished information is verified to be correct	
Conclusion	The net generation of electricity of the project activity for the monitoring period matches with that in the metering report. The	

	emission factor adopted is appropriate.. The net emission reduction for the monitoring period 01/01/2021 to 31/12/2021 is 5737 tCO_2 eq (rounded down) or CoUs /9/	

(.a.vi) Monitoring Report

Means of Project Verification	The Meter Readings, ER calculation sheet calibration reports, MR & PCN	
Findings	Furnished information is verified to be correct	
Conclusion	The parameters grid emission factor is fixed ex ante and the net electricity exported to the grid are monitored as required by the adopted methodology of CDM AMS. I.D. (Title: "Grid connected renewable electricity generation", version 18). The grid emission factor adopted is as per Brazilian Ministry of Science and Technology is 0.39395 tCO_2/MWh. The latest available emission factor has been adopted for the emission reduction calculations. The calculation of CoU generated for the monitoring period is verified to be correct and has been done adopting a conservative approach.From the records it could be inferred that the electricity meters were functioning without any abnormality during the monitoring period. The monitoring report adopts the latest template of UCR/10/ and meets the requirements of UCR verification standard /2/.	

Start date, crediting period and duration

Means of Project Verification	PCN, MR, Commissioning certificates, Metering report	
Findings	The furnished information is verified and found to be correct.	
Conclusion	The monitoring period is from 1/1/2021 to 31/12/2021. The operation agreement with the utility mention the commissioning date of the project as 4/1/2017 which the earliest date of commissioning of the project activity. The start date, the monitoring period are reported correctly and meet the requirements of the UCR Program manual /1/,UCR General Project Eligibility Criteria and Guidance /2/ and UCR verification standard /3/.	

Positive Environmental impacts

Means of Project Verification	PCN and interview
Findings	Nil. Furnished information is verified and found to be correct.
Conclusion	The project activity creates positive impact on the environment and meets the requirements of UCR Program manual /1/, UCR General Project Eligibility Criteria and Guidance /2/ and UCR verification standard /3/.

Project Owner- Identification and communication

Means of Project Verification	The PCN, JMR, Plant operations agreement
Findings	Nil. The furnished information is verified and found to be correct
Conclusion	The project owner is GREENYELLOW DO BRASIL ENERGIA E SERVIÇOS LTDA. Brazil, as verified from the JMR /7/ and Plant operations agreement/6/ given for the project .

Positive Social Impact

Means of Project Verification	Project activity has provided employment to the local population during the construction and implementation phase of the project activity. The project activity has created positive social impact in the region
Findings	Nil
Conclusion	Project has an overall positive social impact.

Sustainable development aspects (if any)

Means of Project Verification	N/A
Findings	
Conclusion	

Internal quality control

>> The following ensure quality control of the verification

- It is ensured that there is no conflict of interest as the verifier has no other engagement related to the project activity either with the aggregator or with the project owner directly or otherwise.
- Verification activity is carried out by experienced personnel.

Project Verification opinion

The verification of the project activity titled '7.39 MW Solar Power Project in Brazil by GYBR' is carried out based on the UCR Protocol for the monitoring period 1/1/2021 to 31/12/2021. The baseline of the project activity is with reference to UCR Protocol Standard Baseline adopted by the CDM Small Scale Methodology : AMS-I.D.: "Grid connected renewable electricity generation", version 18.and AMS-IF version 05 Renewable electricity generation for captive use and mini grid

The verification is based on the Project concept note dated 14/08/2023 and Monitoring report version 2 dated 29/08/2023

In my opinion the emission reduction for the monitoring period is fairly stated and the emission reductions have been correctly calculated as per the adopted methodology and UCR standard version 3.

I am able to certify the emission reduction from the project activity 7.39 MW Solar Power Project in Brazil by GYBR Brazil ' for the monitoring period 1/01/2021 to 31/12/2021 is 5737 tCO_2 eq

Abbreviations

Abbreviations	Full texts
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CEA	Central Electricity Authority
CL	Clarification Request
COU	Carbon Offset Units
FAR	Forward Action Request
GHG	Green House Gases
kWH	Kilo Watt Hour
tCO_2eq	Tons of Carbon dioxide Equivalent
PA	Project Aggregator
MR	Monitoring Report
N/A	Not Applicable
PCN	Project Concept Note
SDG	Sustainable Development Goal
SPV	Solar Photo Voltaic
UCR	Universal Carbon Registry
VR	Verification Report
VS	Verification Statement

Competence of team members and technical reviewers

>> S.Ranganathan, holds a Bachelor's Degree in Chemical Engineering and has done diploma course in Management and completed the graduate ship course in Industrial Engineering and has an overall working experience of around thirty eight years. He has around twenty four years experience in Chemical process industry (fertilizer & petrochemical manufacturing) covering production, technical services including energy audits and efficiency studies, waste heat recovery, efficiency studies of boilers, power plants, safety audits and pollution control activities including waste water treatment, project management, corporate planning, sales, logistics in fertilizer & petrochemical industry. With respect to the thermal power plant the job assignment included the monitoring of flue gas exit temperatures, excess air used efficiency of fuel additives, condition of boiler refractory, insulation of steam lines etc. The experience also includes 5 years in process design & engineering for chemical process industry. He is qualified validator, verifier and Technical Reviewer for GHG projects (CDM, Gold Standard, VCS, UCR). He has completed the ISO lead auditor course on Quality Management System, Environmental Management System, Energy Management System, Occupational Health Safety Management System. His qualification, industrial experience and experience in CDM demonstrate his sufficient sectoral competence in areas of (a) 1.1 Thermal energy generation from fossil fuels and Biomass including thermal electricity from solar (b) 1.2 Energy generation from renewable energy sources (c) 2.2 Heat distribution (d) 5.1/11.1/12.1 Chemical Processes Industries and (e) 13.1 Waste handling and disposal.
He has done validation/verification and Technical review of over two hundred projects.

Document reviewed or referenced

No.	Author	Title	References to the document	Provider
1	UCR	Universal Carbon Registry Program Manual Ver 4.0		Verifier
2	UCR	General Project Eligibility Criteria and Guidance Version 6.0		Verifier
3	UCR	UCR Program Verification Standard version 2		Verifier
4	UCR	Project Concept Note dated 11/05/2023 nad version 03 dated 14/08/2023		Aggregator
5	UCR	Verification Report Format		Verifier
6	CEMIG	Operations agreement for each project activity		Aggregator
7	CEMIG	JMR FOR THE MONITORING PERIOD 1/1/21 TO 31/12/2021		Aggregator
8	Kosher Climate	SMALL SCALE ENERGY GENERATION IN BRAZIL – CLARIFICATION OF METERING SYSTEM		Aggregator
9	Kosher Climate	ER calculation sheet 230514-Kosher-GYBR_EmissionReductions		Aggregator
10	Kosher Climate	MR for the period 1/1/2021 to 31/12/2021 ver sion 01 dated		Aggregator

		19/05/2023, version 02 dated 29/08/2023		
14	Kosher Climate	Photos of the installation		Aggregator
18	UNFCCC	CDM Small Scale Methodology : AMS-I.D.: "Grid connected renewable electricity generation", version 18.		Verifier
19	UNFCCC	CDM Small Scale Methodology AMS.I.F. (Title: "Renewable electricity generation for captive use and mini-grid", version 5		Verifier
20	Brazilian Ministry of Science and Technology	CO2 emission factors for electricity generation in the National Interconnected System of Brazil - Base Year 2021		Aggregator

Clarification request, corrective action request and forward action request

Table 1. CLs from this Project Verification

CL ID	01	**Section no.**	PCN&MR	**Date:** D11/06/2023
Description of CL				
Please indicate decimal as a point and use subscript for chemical formula as required throughout the PCN and MR				
Project Owner's response				**Date:** 19/09/2023
Clarification is provided in PCN and MR, as requested				
Documentation provided by Project Owner				
Revised PCN & MR				
UCR Project Verifier assessment				**Date:** 12/10/2023
THIS has been corrected in the revised MR & PCN. CL1 is closed.				

Table 2. CARs from this Project Verification

CAR ID	01	**Section no.**	Basic Information PCN	**Date:** 11/06/2023
Description of CAR				
nder Applied methodologies and standardized baselines in the basic information sheet of PCN, the version of AMS-I.F. methodology applied is seen as version 4.This version is valid only till 7 Sep 2022.				
Project Owner's response				**Date:** 19/09/2023
Corrective action is provided in the PCN, as requested.				
Documentation provided by Project Owner				
Revised PCN/MR				
UCR Project Verifier assessment				**Date:** 12/102023
The AMS-IF methodology has been revised to version 5.0 in the PCN dated 14/08/2023. THE CAR 01 is closed				

CAR ID	02	Section no.	Basic Information PCN	Date: 11/06/2023
Description of CAR				
The project activity wise estimate of the total GHG emission Reductions may be provided as an excel sheet				
Project Owner's response				**Date:** 19/09/2023
Excel sheet can be found in the folder 4.Standard documents > Emission Reductions.				
Documentation provided by Project Owner				
Revised excel sheet				
UCR Project Verifier assessment				**Date:** 12/102023
The revised excel sheet on emission reduction has the project wise emission reduction for the period 1 Jan 2021 to 31 Dec 2021. CAR2 is closed				

CAR ID	03	Section no.	B.5.Establishment and description of baseline scenario of PCN	Date: 11/06/2023
Description of CAR				
The project activity 6 to 12 generates solar power for own consumption. So please review the baseline scenario described				
Project Owner's response				**Date:** 19/09/2023
Corrective action is provided in section B5 of PCN, as requested..				
Documentation provided by Project Owner				
Revised excel sheet				
UCR Project Verifier assessment				**Date:** 12/102023
The baseline scenario has been revised to reflect that of project activity 6 to12 in the PCN dated 14/08/2023 CAR 3 is closed				

CAR ID	04	Section no.	B.5.Establishment and description of baseline scenario of PCN	Date: 11/06/2023
Description of CAR				
There are two methodologies applied, so the PCN needs to detail the Project and Leakage emission applicable for each of the methodologies.				
Project Owner's response				**Date:** 19/09/2023
Corrective action is provided in section B5 of PCN, as requested.				
Documentation provided by Project Owner				
Revised PCN				

UCR Project Verifier assessment	**Date:** 12/102023
The project and leakage emission is discussed in section B5 of the PCN dated 14/08/2023. CAR4 is closed	

Table 3. FARs from this Project Verification

FAR ID	xx	**Section no.**		**Date:** DD/MM/YYYY
Description of FAR				
NO FAR is raised.				
Project Owner's response				**Date:** DD/MM/YYYY
Documentation provided by Project Owner				
UCR Project Verifier assessment				**Date:** DD/MM/YYYY