

Verification Report for

UCR ID No. 338

DESCRIPTION	DATA
Project Owner Name :	M/s GÊNESIS ENERGÉTICA SA
Project Location :	District: Toledo, State: Paraná
	Country: Brazil Code: 82520-100
	Latitude: -24,73032°, Longitude: -53,896279°
Project Aggregator:	EG S Consultoria e Negócios LTDA (EGREENER)
Scale of the project activity	Small Scale
Date	27 th July -2023

DESCRIPTION	DATA
Verification Firm:	Limbaja Energy
	2 Shrijinagar, Arihantnagar Road,
	Nr. Aashapura cottages,
	Bhuj-Kachchh-370001
	M : +91 9714253756
	limbajaenergy@gmail.com
Team Details:	Mr. Jayprakash Jethi

COVER PAGE	
Project Verification Report Form (VR)	
BASIC INFORMATION	
Name of approved UCR Project Verifier / Reference No.	Limbaja Energy
Type of Accreditation	<input type="checkbox"/> CDM or other GHG <input type="checkbox"/> Accreditation ISO 14065 Accreditation <input checked="" type="checkbox"/> UCR Approved
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	01 Energy industries (Renewable/Non-renewable sources)
Validity of UCR approval of Verifier	Aug-2022 onwards
Completion date of this VR	27 th July 2023
Title of the project activity	14 MW SHP SÃO FRANCISCO
Project reference no. (as provided by UCR Program)	338

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Name of Entity requesting verification service (can be Project Owners themselves or any Entity having authorization of Project Owners, example aggregator.)	EG S Consultoria e Negócios LTDA (EGREENER)
Contact details of the representative of the Entity, requesting verification service (Focal Point assigned for all communications)	EG S Consultoria e Negócios LTDA (EGREENER) guilherme.mendes@egreener.io +55 11 91667 9359
Country where project is located	Brazil
Applied methodologies (approved methodologies by UCR Standard used)	AMS-I.D.: “Grid connected renewable electricity generation version-18”
Project Verification Criteria: Mandatory requirements to be assessed	<input checked="" type="checkbox"/> UCR Standard <input checked="" type="checkbox"/> Applicable Approved Methodology <input type="checkbox"/> Applicable Legal requirements /rules of host country <input checked="" type="checkbox"/> Eligibility of the Project Type <input checked="" type="checkbox"/> Start date of the Project activity <input checked="" type="checkbox"/> Meet applicability conditions in the applied methodology <input checked="" type="checkbox"/> Credible Baseline <input checked="" type="checkbox"/> Do No Harm Test <input checked="" type="checkbox"/> Emission Reduction calculations

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	<input checked="" type="checkbox"/> Monitoring Report <input checked="" type="checkbox"/> No GHG Double Counting <input type="checkbox"/> Others (please mention below)
Project Verification Criteria: Optional requirements to be assessed	<input checked="" type="checkbox"/> Environmental Safeguards Standard and do-no-harm criteria <input type="checkbox"/> Social Safeguards Standard do- no-harm criteria
Project Verifier's Confirmation: The <i>UCR Project Verifier</i> has verified the UCR project activity and therefore confirms the following:	The UCR Project Verifier Limbaja Energy certifies the following with respect to the UCR Project Activity "14 MW SHP SÃO FRANCISCO" <input checked="" type="checkbox"/> The Project Owner has correctly described the Project Activity in the Project Concept Note Version 2.0 (dated 26 th July 2023) including the applicability of the approved methodology AMS-ID.: Grid connected renewable electricity generation version-18 & UCR Standard for Emission Factor and meets the methodology applicability conditions and has achieved the

	<p>estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively.</p> <p>☒ The Project Activity is likely to generate GHG emission reductions amounting to the estimated [2,44,248] TCO_{2e}, as indicated in the PCN Version 2.0, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3.</p> <p>☒ The Project Activity is not likely to cause any net-harm to the environment and/or society</p> <p>☒ The Project Activity complies with all the applicable UCR rules¹ and therefore recommends UCR Program to register the Project activity with above mentioned labels.</p>
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Project Verification Report, reference number and date of approval	Verification Report UCR Project ID: 338
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	<div data-bbox="948 636 1139 822" data-label="Image"> </div> <div data-bbox="1197 658 1386 710" data-label="Text"> <p><u>Jethi J.P.</u></p> </div> <div data-bbox="941 848 1189 884" data-label="Text"> <p>Date : 27/07/2023</p> </div>

PROJECT VERIFICATION REPORT

A. Executive Summary

The verification work has been contracted by project aggregator EG S Consultoria e Negócios LTDA (EGREENER) to perform an independent verification of its UCR project titled “14 MW SHP SÃO FRANCISCO” **UCR approved project ID:338**, to establish number of CoUs generated by project over the crediting period from 01/01/2013 to 31/12/2022 (both days included).

Verification for the period: 01/01/2013 to 31/12/2022

In my opinion, the total GHG emission reductions over the crediting / verification period stated in the Monitoring Report (MR), submitted to me is found to be correct and in line with the UCR guidelines.

The GHG emission reductions were calculated on the basis of **AMS-I.D.:** Grid connected renewable electricity generation version-18.

The verification was done remotely by way of video calls and submission of documents for verification through emails as per UCR guidelines.

I am able to certify that the emission reductions from the **14 MW SHP SÃO FRANCISCO** (UCR ID – 338) for the period 01/01/2013 to 31/12/2022 amounts to 2,44,248 CoUs (2,44,248 tCO₂e).

A.1 Scope of Verification

The scope of the verification is the independent, objective review and ex-post determination of the monitored reductions in GHG emission by the project activity.

- 1) The quality of data management and records of underlying data;
- 2) Completeness and accuracy of calculations and baseline emission reports;
- 3) Proper inclusion and documentation of all project locations,
- 4) Correct application of offset rules for filling Baseline Period data gaps;
- 5) Other data, methods and procedures deemed necessary to establish the accuracy of emission reductions.
- 6) Agreement stating Assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR programme verification Guidance Document, UCR Standard, UCR Programme Manual and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of project is not part of present assignment and projects deemed validated post registration by UCR.

A.2 Description of the Project

As described in the Project Concept Note (PCN) Version 2.0, the project activity involves Hydro Power project of installed aggregated capacity of 14 MW SHP SÃO FRANCISCO at Latitude: -24,73032°, Longitude: -53,896279° District: Toledo, State: Paraná Country: Brazil Code: 82520-100

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The details of the project activity are verified with the project report copy submitted for verification.

As mentioned in the Monitoring Report and Emission Reduction Calculation sheet submitted for the verification, this project activity involves generation of grid connected electricity from the construction and operation of a new Hydro Generation Power project for selling it to State Electricity Grid and Private Party. The project activity is a renewable power generation activity which incorporates installation and operation of 2 Horizontal Axis Francis Turbines and total installed capacity of 14MW which will qualify for a Small-scale project activity under Type-I of the small - Scale methodology. The project status is corresponding to the methodology AMS-I.D.: Grid connected renewable electricity generation version-18.

Verified total emission reductions achieved through the project activity during the monitoring period is summarised below:

Summary of the Project Activity	
Start date of this Monitoring Period	01/01/2013
Carbon credits claimed up to	31/12/2022
Total Carbon Credit (tCO ₂ eq)	2,44,248
Project Emission	0
Leakage Emission	0

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B. Project Verification team, technical reviewer and approver

SN	Role	Last name	First name	Affiliation	Involvement in		
					Document review	Off-Site inspection	Interviews
1	Lead Verifier and Energy Auditor	Jethi	Jayprakash	Limbaja Energy (UCR authorised)	Yes	No	Yes

C. Means of Project Verification

C.1 Desk/document review

The project documents submitted to UCR approved verifier Limbaja Energy was reviewed and validated by the lead verifier. The documents reviewed includes verification of legal status of individual project owner for consistency, project related documents like installation and commissioning of equipment used in project activity, monitoring related parameters including measuring instruments and their calibration records for the crediting period etc.

The PCN version 2.0 is made available to verifier post approval by UCR which is considered as validated documents and the content of validated PCN Version 2.0 are considered as record wherever required. Further the communication agreement made between project owner and project aggregator is document of UCR registry hence the project aggregator is treated as authorized representative of project owner. All the documents submitted by project aggregator to verifier is treated as documents submission on behalf of project owner.

The list of submitted document is available in subsequent section of this verification report under section “Document reviewed or referenced”.

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C.2 Off-site inspection: Not Applicable

Date of off site inspection: DD/MM/YYYY to DD/MM/YYYY

No.	Activity performed Off-Site	Site location	Date
1.			
...			

C.3 Interviews

No.	Interview			Date	Subject
	Last name	First name	Affiliation		
1.	Filho	Renato Meister	Attorney-in- fact	27/07/2023	Meter calibration, Double Counting and project overview

C.4 Sampling approach: Not Applicable

C.5 Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

SN	Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas (GHG)				
1	Identification and Eligibility of project type	Nil	Nil	Nil
2	General description of project activity	Nil	Nil	Nil
3	Application and selection of methodologies and standardized baselines	-	-	-
	i) Application of methodologies and standardized baselines		Nil	Nil
	ii) Deviation from methodology and/or methodological tool	Nil	Nil	Nil
	iii) Clarification on applicability of methodology, tool and/or standardized baseline	Nil	Nil	Nil
	iv) Project boundary, sources and GHGs	Nil	Nil	Nil
	v) Baseline scenario	Nil	Nil	Nil
	vi) Estimation of emission reductions or net anthropogenic removals	Nil	Nil	Nil
	vii) Monitoring Report	Nil	Nil	Nil
4	Start date, crediting period and duration	Nil	Nil	Nil
5	Environmental impacts	Nil	Nil	Nil
6	Project Owner- Identification and communication	Nil	Nil	Nil
7	Others (please specify)	Nil	Nil	Nil
	Total	Nil	Nil	Nil

D Project Finding

D.1 Identification and eligibility of project type

SN	Particular	Remarks
1	Means of Project Verification	This Project is taken reference of CDM Methodology AMS-I.D.: “Grid connected renewable electricity” Version 18.0 Hydro Energy Projects.
2	Findings	1) Project activity is described through UCR approved PCN. 2) UCR project communication agreement clearly defines the Project Proponent and Project Aggregator.
3	Conclusion	<p>The UCR approved format is used for description and project meets the requirement of UCR verification standard and UCR project standard. UCR project communication agreement submitted to verifier and the same has been verified. Methodology referenced and applied appropriately describing the project type. The eligibility of project aggregator is verified using UCR communication agreement, Project correctly applies the verification standard, UCR project standard and UCR regulations.</p> <p>The project activity is overall meeting the requirements of UCR Verification standard and UCR project standard.</p>

D.2 General description of project activity

SN	Particular	Remarks
1	Means of Project Verification	The project activity involves the setting up of a Hydro Turbine Generator Project. The commissioning certificate is referred. The project capacity was verified through purchase order invoices of turbine. The power evacuation at the Substation is confirmed by electricity generation sheet.
2	Findings	<ol style="list-style-type: none"> 1. Project Commissioning date is mentioned in the commissioning certificate. 2. Hydro Turbine Generator Capacity is same as mentioned technical specifications. 3. Project implementation and sale of energy abide the Electric Energy Trading Agreement.
3	Conclusion	The description of the project activity is verified to be true based on the review of PCN Version 2.0, MR, Commissioning Certificate, Purchase Order Copies, Electric Energy Trading Agreement and Technical Specification sheet.

D.3 Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

SN	Particular	Remarks
1	Means of Project Verification	This Project is taken reference of CDM Methodology AMS-I.D.: “Grid connected renewable electricity” Version 18.0. For the applicability mentioned in the PCN Version 2.0 and MR, Commissioning certificate, Detailed Project Report and Electric Energy Trading Agreement documents were referred.
2	Findings	The methodology applied is applicable for the project activity.
3	Conclusion	Methodology application is appropriate meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. Referenced methodology is applicable to project activity.

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D.3.2 Clarification on applicability of methodology, tool and/or standardized baseline

SN	Particular	Remarks
1	Means of Project Verification	The documents reviewed CDM Methodology AMS-I.D.: “Grid connected renewable electricity” Version 18.0. UCR Program standard, and UCR Verification Standard.
2	Findings	Brazil Emission factor calculated using the methodology is lower than UCR standard recommends. So, take the Brazil Emission factor.
3	Conclusion	The emission factor considered for the calculation of the emission reductions is verified with the UCR Program Standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of small-scale project.

D.3.3 Project boundary, sources and GHGs

SN	Particular	Remarks
1	Means of Project Verification	This Environmental Operating License (Instituto Água e Terra - IAT) is 22455, Protocol: 165583710 Validity up to: 23/09/2027.
2	Findings	Project boundary is appropriately defined in PCN version 2.0 which is physical and geographical site of power house.
3	Conclusion	Project boundary is in line with the applied methodology.

D.3.4 Baseline scenario


SN	Particular	Remarks
1	Means of Project Verification	PCN Section B.5 and General Project Eligibility Criteria and Guidance, UCR Standard.
2	Findings	Declared information is correct and verified.
3	Conclusion	Baseline scenario is appropriately described. The conservative value for emission considered. The baseline scenario is in accordance with UCR project verification standard and UCR project standard.

D.3.5 Estimation of emission reductions or net anthropogenic removal

SN	Particular	Remarks
1	Means of Project Verification	Export Meter Reading Reports, and General Project Eligibility Criteria and Guidance, UCR Standard
2	Findings	None
3	Conclusion	Emission reductions are correctly calculated. The instruments are calibrated and hence the emission reduction is reported correctly and meets the requirements of UCR verification standard and UCR project standard.

D.3.6 Monitoring Report

SN	Particular	Remarks
1	Means of Project Verification	Meter Calibration reports, Export Meter Reading Reports, and General Project Eligibility Criteria and Guidance, UCR Standard
2	Findings	None
3	Conclusion	Meter testing reports are provided Meter details are mentioned below. Energy meters installed at the site: Customer Name.: M/s. GÊNESIS ENERGÉTICA SA

SN	Particular	Remarks						
		<div><div><div><div><div><div></div><div>Main Meter:</div></div></div><div><table><tr><td>Make</td><td>Landis + GYR - Model SAGA 1000,</td></tr><tr><td>Serial No.</td><td>462302</td></tr><tr><td>Calibration Date</td><td>23-May-23</td></tr></table></div></div></div><div><p>PCH SÃO FRANCISCO segunda-feira, 17 de julho de 2023 09:34:46</p></div></div>	Make	Landis + GYR - Model SAGA 1000,	Serial No.	462302	Calibration Date	23-May-23
Make	Landis + GYR - Model SAGA 1000,							
Serial No.	462302							
Calibration Date	23-May-23							
		<p>ONS (National Electric System Operator), in the "Submodule 6.16 - Maintenance of the billing measurement system" item 1.1.2, the calibration of the meters must occur every 5 years</p> <p>The meters and current transformers will be subjected to periodic calibrations/audits from ANEEL and CCEE to certify that electric energy injected in the grid data is reliable and precise, in a way to</p>						

SN	Particular	Remarks
		<p>guarantee the reliability of the national grid and energy supply.</p> <p>The Calibration reports are verified with available serial number of meters. The errors are within permissible limits.</p> <p>Monitoring parameter as reported through MR adequately represents the parameters relevant to emission reduction calculation. The number of CoUs generation is calculated based on this accurately reported data. The calculation was done using excel sheet where all the parameters reported. The emission factor for electricity is as per UCR standard for. Monitoring and emission reduction calculations are correctly calculated and reported. The monitoring report meets the requirements of UCR project verification requirements</p>

D.4 Start date, crediting period and duration

SN	Particular	Remarks
1	Means of Project Verification	PCN Version 2.0 and MR, Commissioning certificate, Detailed Project Report and Power Purchase Agreement documents were referred.
2	Findings	None
3	Conclusion	The start date, crediting period and project duration reported correctly and this meets the requirements of UCR verification standard and UCR project standard.

D.5 Positive Environmental impacts

SN	Particular	Remarks
1	Means of Project Verification	PCN Version 2.0 were referred.
2	Findings	Declared information is correct and verified.
3	Conclusion	The positive environmental impact meets the requirement of UCR verification standard and UCR project standard

D.6 Project Owner- Identification and communication

SN	Particular	Remarks
1	Means of Project Verification	PCN Version 2.0, Communication Agreement, MR, Commissioning certificate, Power Purchase Agreement.
2	Findings	Declared information is correct and verified.
3	Conclusion	Project owner identified through communication agreement signed between PP and PA. Equipment purchase order and commission verified. Also, legal document like Power Purchase Agreement clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard.

D.7 Positive Social Impact

SN	Particular	Remarks
1	Means of Project Verification	Project has provided temporary employment to local people during its installation and commissioning. Also post commissioning some of people have employed permanently and local people were engaged leading to social financial benefit to surrounding. Overall social impact of project implementation is positive on the surrounding area.
2	Findings	None
3	Conclusion	Project has overall positive social impact.

D.8 Sustainable development aspects (if any)

SN	Particular	Remarks
1	Means of Project Verification	PCN Version 2.0 were referred.
2	Findings	Declared information is correct and verified.
3	Conclusion	The Project addresses SDG 6 Clean Water and sanitation, SDG 7 Affordable, SDG 8 Decent work and Economic Growth, SDG 12 responsible Consumption and Production, Clean Energy and SDG 13 Climate Action and SDG 15 Life of Land

E. Internal quality control:

- ✚ Due professional care has been taken while reviewing the submitted document.
- ✚ There is no conflict of interest as the verifier has no other engagement with either aggregator or project owner directly or indirectly.
- ✚ Verification team consists of experience personnel.
- ✚ Technical review is performed by experienced and independent person

F. Project Verification Opinion

Considering the above-mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard Baseline, CDM UNFCCC Methodology AMS-I.D.: Grid connected renewable electricity generation version-18 & UCR Standard for Emission Factor and the documents submitted during the verification including the data, Project Concept Note (PCN) Version 2.0 / Monitoring Report (MR), I am able to certify that the emission reductions from the 14 MW SHP SÃO FRANCISCO (UCR ID – 338) for the period 01/01/2013 to 31/12/2022 amounts to 2,44,248CoUs (2,44,248 tCO₂e).

Appendix 1. Abbreviations

SN	Abbreviations	Full texts
1	UCR	Universal Carbon Registry
2	CCEE	Chamber of Electric Energy Commercialization
3	ANEEL	National Electric Energy Agency
4	IAT	Instituto Água e Terra
5	CEPEL	Electric Energy Research Center
6	MR	Monitoring report
7	PCN	Project Concept Note
8	VR	Verification Report
9	VS	Verification Statement
10	DAA	Avoidance of Double Accounting Agreement
11	COD	Commercial Operation Date
12	PP/PO	Project Proponent / Project Owner
13	PA	Project Aggregator
14	EETA	Electric Energy Trading Agreement
15	ER	Emission Reduction
16	COUs	Carbon offset Units.
17	tCO ₂ e	Tons of Carbon Dioxide Equivalent
18	kWh	Kilo-Watt Hour
19	MWh	Mega-Watt Hour
20	kW	Kilo-Watt
21	MW	Mega-Watt
22	CDM	Clean Development Mechanism
23	SDG	Sustainable Development Goal
24	CAR	Corrective Action Request
25	CR	Clarification Request
26	FAR	Forward Action Request

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SN	Abbreviations	Full texts
27	GHG	Green House Gas

Appendix 2. Competence of team members and technical reviewers

SN	Last name	First name	Affiliation	Technical Experience
1	Jethi	Jayprakash	Lead Verifier and Energy Auditor at Limbaja Energy	Mr. Jayprakash Jethi is post graduate having more than 7 years of experience in the field of Energy Audit, Energy conservation and emission study.

Appendix 3. Document reviewed or referenced

SN	Author	Title	Provider
1	UCR	Communication Agreement	PA
2	EG S Consultoria e Negócios LTDA (EGREENER)	Project Concept Note	PA
3	EG S Consultoria e Negócios LTDA (EGREENER)	Monitoring Report	PA
4	EG S Consultoria e Negócios LTDA (EGREENER)	Avoidance of double accounting	PA
5	EG S Consultoria e Negócios LTDA (EGREENER)	Emission Reduction Excel	PA
7	CCEE	Electricity Export Bill	PA
8	CCEE	Electric Energy Trading Agreement	PA
9	ANEEL	Commissioning Certificate	PA

Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. CLs from this Project Verification

CL ID	xx	Section no.	Date: DD/MM/YYYY
Description of CL			
Project Owner's response			Date: DD/MM/YYYY
Documentation provided by Project Owner			
UCR Project Verifier assessment			Date: DD/MM/YYYY

Table 2. CARs from this Project Verification

CAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of CAR			
Project Owner's response			Date: DD/MM/YYYY
Documentation provided by Project Owner			
UCR Project Verifier assessment			Date: DD/MM/YYYY

Table 3. FARs from this Project Verification

FAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of FAR			
Project Owner's response			Date: DD/MM/YYYY
Documentation provided by Project Owner			
UCR Project Verifier assessment			Date: DD/MM/YYYY

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Annexure 1: Photographs of Plant



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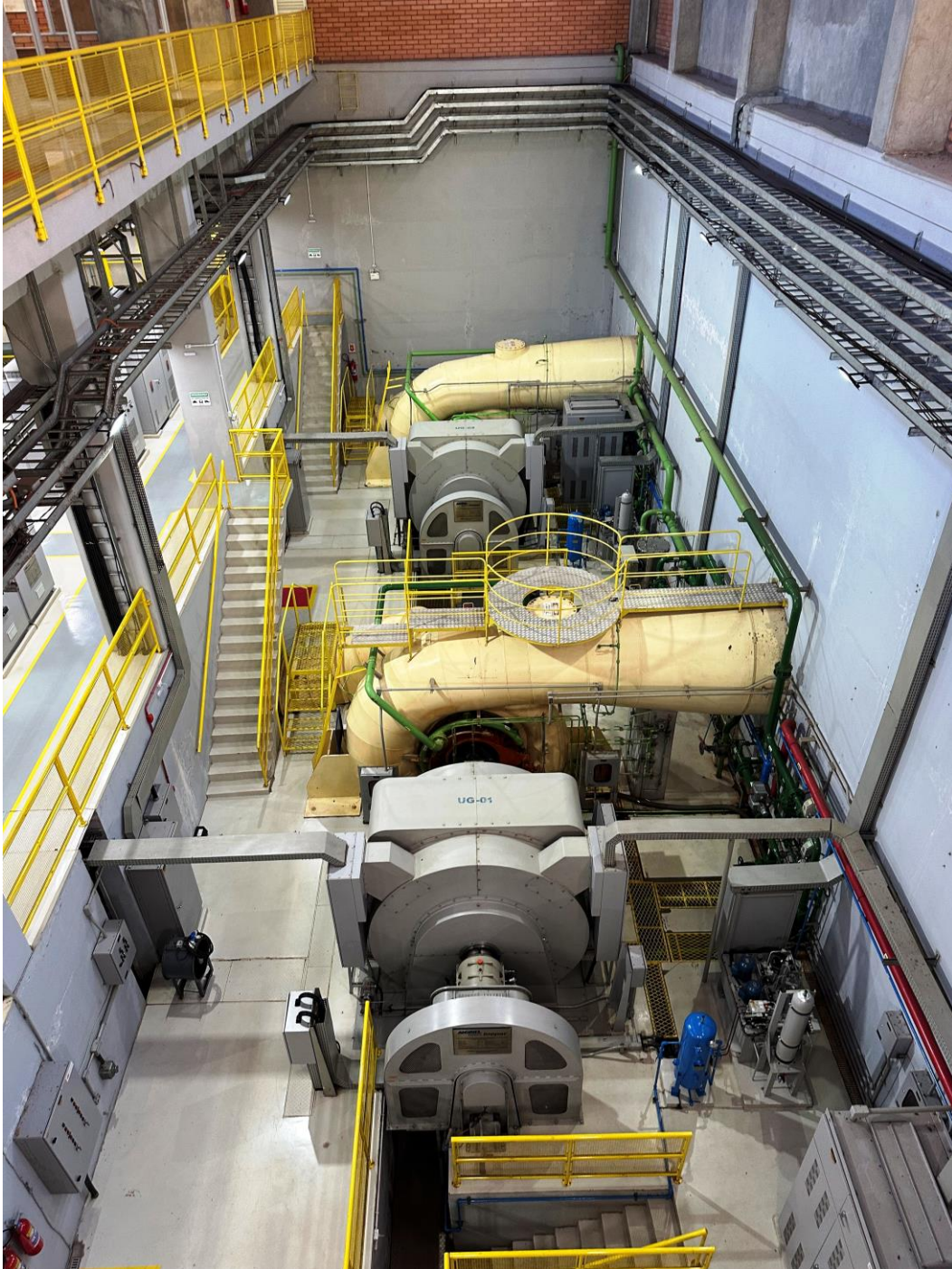
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Annexure 2: Commissioning certificate**Hydro Power Generator 1**

AGÊNCIA NACIONAL DE ENERGIA ELÉTRICA - ANEEL

DESPACHO Nº 3.633, DE 29 DE NOVEMBRO DE 2010

O SUPERINTENDENTE DE FISCALIZAÇÃO DOS SERVIÇOS DE GERAÇÃO DA AGÊNCIA NACIONAL DE ENERGIA ELÉTRICA - ANEEL, no uso das atribuições conferidas pela Resolução ANEEL nº 433, de 26 de agosto de 2003, em conformidade com o que estabelece a supracitada resolução, e considerando o que consta do Processo nº 48500.005225/2002-74, resolve: I - Liberar a unidade geradora UG1, de 7.000 kW, da PCH São Francisco, localizada nos Municípios de Ouro Verde do Oeste e Toledo, Estado do Paraná, de titularidade da Gênese Energética S.A., que por meio da Resolução Autorizativa ANEEL nº 1.292, de 11 de março de 2008, obteve a transferência de titularidade do aproveitamento da empresa DM Construtora de Obras Ltda., que havia sido autorizada nos termos da Resolução Autorizativa ANEEL nº 586, de 29 de outubro de 2002, para início da operação comercial a partir do dia 30 de novembro de 2010, quando a energia produzida pela unidade geradora deverá estar disponível ao sistema.

RÔMULO DE VASCONCELOS FEIJÃO

Este texto não substitui o publicado no D.O. de 30.11.2010, seção 1, p. 140, v. 147, n. 228.

NATIONAL ELECTRIC ENERGY AGENCY - ANEEL

DISPATCH No. 3633, OF NOVEMBER 29, 2010

THE SUPERINTENDENT OF INSPECTION OF GENERATION SERVICES OF NATIONAL ELECTRIC ENERGY AGENCY - ANEEL, using the attributions conferred by ANEEL Resolution No. 433, of August 26, 2003, in accordance with the provisions of the aforementioned resolution, and considering what appears in Process No. 48500.005225/2002-74, resolves: I - Release the generating unit UG1, 7,000 kW, of SHP São Francisco, located in the Municipalities of Ouro Verde do Oeste and Toledo, State of Paraná, owned by Genesis Energética S.A., which through the ANEEL Authorizing Resolution No. 1,292, of March 11, 2008, obtained the transfer of ownership of the use of the company DM Construtora de Obras Ltda., which had been authorized under the terms of the ANEEL Authorizing Resolution No. 586, of October 29, 2002, for the start of commercial operations at from November 30, 2010, when the energy produced by the generating unit must be available to the system.

RÔMULO DE VASCONCELOS FEIJÃO

This text does not replace the one published in the Official Diary of 30.11.2010, section 1. p. 140, v.147, n. 228.

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Hydro Power Generator 2

AGÊNCIA NACIONAL DE ENERGIA ELÉTRICA - ANEEL

DESPACHO Nº 3.791, DE 10 DE DEZEMBRO DE 2010

O SUPERINTENDENTE DE FISCALIZAÇÃO DOS SERVIÇOS DE GERAÇÃO DA AGÊNCIA NACIONAL DE ENERGIA ELÉTRICA - ANEEL, no uso das atribuições conferidas pela Resolução ANEEL nº 433, de 26 de agosto de 2003, em conformidade com o que estabelece a supracitada resolução, e considerando o que consta do Processo nº 48500.005225/2002-74, resolve: I - Liberar a unidade geradora UG2, de 7.000 kW, da PCH São Francisco, localizada nos Municípios de Ouro Verde do Oeste e Toledo, Estado do Paraná, de titularidade da Gênesis Energética S.A., que por meio da Resolução Autorizativa ANEEL nº 1.292, de 11 de março de 2008, obteve a transferência de titularidade do aproveitamento da empresa DM Construtora de Obras Ltda., que havia sido autorizada nos termos da Resolução Autorizativa ANEEL nº 586, de 29 de outubro de 2002, para início da operação comercial a partir do dia 11 de dezembro de 2010, quando a energia produzida pela unidade geradora deverá estar disponível ao sistema.

RÔMULO DE VASCONCELOS FEIJÃO

Este texto não substitui o publicado no D.O. de 14.12.2010, seção 1, p. 84, v. 147, n. 238.

NATIONAL ELECTRIC ENERGY AGENCY - ANEEL

DISPATCH No. 3633, OF NOVEMBER 29, 2010

THE SUPERINTENDENT OF INSPECTION OF GENERATION SERVICES OF NATIONAL ELECTRIC ENERGY AGENCY - ANEEL, using the attributions conferred by ANEEL Resolution No. 433, of August 26, 2003, in accordance with the provisions of the aforementioned resolution, and considering what appears in Process No. 48500.005225/2002-74, resolves: I - Release the generating unit UG2, 7,000 kW, of SHP São Francisco, located in the Municipalities of Ouro Verde do Oeste and Toledo, State of Paraná, owned by Genesis Energética S.A., which through the ANEEL Authorizing Resolution No. 1,292, of March 11, 2008, obtained the transfer of ownership of the use of the company DM Construtora de Obras Ltda., which had been authorized under the terms of the ANEEL Authorizing Resolution No. 586, of October 29, 2002, for the start of commercial operations at from December 11, 2010, when the energy produced by the generating unit must be available to the system.

RÔMULO DE VASCONCELOS FEIJÃO

This text does not replace the one published in the Official Diary of 14.12.2010, section 1. p. 84, v.147, n. 238.

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Annexure 3: Assurance to Avoid Double Counting

To:

Limbaja Energy
2 Shrijinagar, Arihantnagar Road, Near A ashapura Cottages,
Kutch,
Bhuj-370001
(Gujarat)

Sub: Assurance to avoid double counting by Project Owners

Dear Sir,

We declare the following given below:

- I, Guilherme Ferreira Mendes, on behalf of EG S CONSULTORIA E NEGÓCIOS LTDA (EGREENER), with details as provided in, incorporated in Brazil, having registered office at Rua Tabapuã 245, conj. 31, Itaim Bibi, São Paulo – SP, 04533-010.
- I, Renato Meister Filho, on behalf of GÊNESIS ENERGÉTICA SA, with details as provided in, incorporated in Brazil, having registered office at Alameda Dr. Carlos de Carvalho, nº 555, cj. 212, Curitiba – PR, 80430-180.

The parties identified above, herewith confirm that:

We intend to submit/have submitted the project 14 MW SHP SÃO FRANCISCO (UCR PROJECT 338) for registration with UCR Program which aims for issuance of CoUs (called as Carbon Offset Units) consequent to compliance with all the applicable requirements of UCR Program.

Authorised Actions. EG S CONSULTORIA E NEGÓCIOS LTDA (EGREENER) is authorised to act for the Project Proponent with respect to state the following:

- The project is not registered more than once with the UCR program;
- The project is not registered under any other GHG program (voluntary or compliance);
- Double counting with mandatory domestic targets is avoided and that host country will not use the project's emission reductions to track progress towards, or for demonstrating achievement of its nationally determined contributions (NDCs).

SIGNED for and on behalf of GÊNESIS ENERGÉTICA S.A. (Project Proponent):

By: RENATO MEISTER
FILHO:31722288949
Assinado de forma digital por RENATO MEISTER FILHO:31722288949
Dados: 2023.07.24 15:06:53 -03'00'

Name: Renato Meister Filho
Title: Attorney-in-fact
Date of execution: 24/07/2023

SIGNED for and on behalf of EG S CONSULTORIA E NEGÓCIOS LTDA. (Authorised Representative):

By: GUILHERME FERREIRA
MENDES:02505786119
Assinado de forma digital por GUILHERME FERREIRA MENDES:02505786119
Dados: 2023.07.24 20:08:11 -03'00'

Name: Guilherme Ferreira Mendes
Title: Founder
Date of execution: 24/07/2023