

Driven by
ENERGY & IMPACT
Defined by
energy & impact



**REPORT FOR THE FIRST QUARTER
ENDED SEPTEMBER 30, 2025**





Driven by **ENERGY & IMPACT**

The background of the page features a photograph of a vast, green agricultural field under a bright blue sky with scattered white clouds.

As we present Pakistan State Oil's (PSO) Q1FY26 Report to Shareholders, we do so with pride in our continued progress and commitment to excellence. Our theme, "Driven by Energy, Defined by Impact," embodies our promise to fuel progress, ignite hope, and bring light to the lives of those we serve.

From ensuring the smooth flow of fuel to powering homes and businesses, to advancing green energy projects that will shape the future of our planet, every action we take is guided by responsibility and compassion.

This report offers a transparent overview of our financial performance, operational milestones, and sustainability initiatives, providing valuable insights into how we create long-term value for our stakeholders through responsible practices, digital innovation, and investments in our people and communities.

Our story is one of impact, measured by the positive difference we make in the lives we serve. Whether ensuring uninterrupted fuel supply, driving green energy projects, or engaging in community outreach, PSO's footprint continues to expand with purpose and faith.

We invite you to explore this report and discover how PSO, Driven by Energy, remains Defined by Impact.

Company Information

Board of Management

Chairman (Independent)

Mr. Asif Baigmohamed

Independent Members

Mr. Waheed Ahmed Shaikh

Mr. Mushtaq Malik

Mr. Ahmed Jamal Mir

Ex-Officio Members

Dr. Muhammad Fakhre Alam Irfan

Mr. Usman Ahmed Chaudhry

Mr. Sajjad Azhar

Mr. Shahbaz Tahir Nadeem

Managing Director

& Chief Executive Officer

Syed Muhammad Taha

Chief Financial Officer

Ms. Gulzar Khoja

Company Secretary

Ms. Ambreen Ali

Auditors

KPMG Taseer Hadi & Co.

Chartered Accountants

Legal Advisor

Orr, Dignam & Co.

Advocates

Registered Office

Pakistan State Oil Company Limited

PSO House

Khayaban-e-Iqbal, Clifton

Karachi – 75600, Pakistan

UAN: +92 21 111 111 PSO (776)

Website: www.psopk.com

Share Registrar

CDC Share Registrar Services Limited

CDC House, 99-B

Block B, S.M.C.H.S.

Main Shahrah-e-Faisal

Karachi-74400, Pakistan

Tel.: 0800-CDCPL (23275)

Email: info@cdcsrsl.com

Bankers

Allied Bank Limited

Askari Bank Limited

Bank Alfalah Limited

Bank Al Habib Limited

Citibank N.A.

Faysal Bank Limited

Habib Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Meezan Bank Limited

National Bank of Pakistan

Standard Chartered Bank (Pakistan)

Limited

The Bank of Punjab

United Bank Limited

Report to Shareholders

For the first quarter ended September 30, 2025



The Board of Management of Pakistan State Oil (PSO) is pleased to present the company's and the Group's performance along with the condensed (unconsolidated and consolidated) interim financial statements for the first quarter ended September 30, 2025 (Q1FY26).

The global economic outlook for CY2025 remains stable, with real GDP growth projected at 3.2% in 2025 and 3.1% in 2026. This stability is supported by resilient global trade, adaptive supply chains, and improved macroeconomic management in emerging markets. China's growth is expected to remain steady at 4.8% in 2025 before easing to 4.2% in 2026 as fiscal support tapers and structural challenges persist. In contrast, the U.S. economy is forecast to grow by 2.0% in 2025 and 2.1% in 2026, underpinned by robust consumer demand and AI-driven investment momentum, despite ongoing fiscal and trade headwinds.

Global economic activity slowed during the first quarter of FY26, with manufacturing and trade weakness particularly in Europe, dampening growth. Easing supply chain pressures helped moderate core inflation in major economies. Brent crude oil prices averaged \$70.9 per barrel in July and declined to \$67.9 per barrel by September 2025, reflecting weaker global demand and increased OPEC+ production.

Pakistan's economy showed encouraging signs of gradual recovery, supported by renewed International Monetary Fund (IMF) engagement and improving macroeconomic stability. Inflation eased, foreign exchange reserves strengthened, and market confidence improved following a staff-level agreement with the IMF for \$1.2 billion.

The large-scale manufacturing sector rebounded, with auto sales reaching 42,000 units during Q1FY26, while lower oil prices and resilient remittances helped ease external pressures. According to the World Bank, Pakistan's GDP grew by 2.6% in FY25, with the IMF projecting growth of approximately 3.2% for FY26, contingent on continued reforms and sustained external support.

PSO reported a profit after tax of PKR 9.4 billion for Q1FY26, translating to earnings per share of PKR 20. The Group's consolidated profit after tax stood at PKR 10.5 billion, with earnings per share of PKR 22.4, including the contribution from Pakistan Refinery Limited.

The industry demonstrated resilience and adaptability during the quarter amid a dynamic market landscape. Motor gasoline (MoGas) sales rose 9.3% year-on-year (YoY), while diesel sales grew 16% during the same period last year. However, Black oil sales declined 81.6% YoY due to continued suppressed furnace oil consumption by the power sector, coupled with the imposition of a petroleum and carbon levy of PKR 84,742 per metric ton.

PSO recorded a 3.5% YoY increase in white oil sales, totaling 1.6 million metric tons, and maintained its market leadership with a 42% share. By the end of Q1FY26, MoGas sales stood at 785,000 metric tons, and diesel sales reached 672,000 metric tons.

Continuing its retail expansion, PSO grew its nationwide network to 3,649 outlets, reaffirming its position as Pakistan's leading fuel retailer. The company also advanced its customer experience strategy by announcing the launch of three new premium Vibe Stores in FY26, offering enhanced amenities and services tailored to evolving customer preferences. To strengthen supply chain integrity, PSO introduced high-security plastic seals for tank lorry operations, improving logistics reliability and reinforcing customer confidence.

PSO's strategic investments in digitalization are yielding significant benefits, driving efficiency, innovation, and growth. The successful upgrade to SAP S/4HANA has boosted operational efficiency and scalability, while the Faisalabad Terminal Automation project has enhanced reliability and cost-effectiveness. Additionally, the Ring-Fencing Project has achieved 100% dispenser sensor connectivity in Karachi, with expansion plans underway to other regions. By harnessing the power of digital transformation, PSO is poised to deliver seamless customer experiences, drive operational excellence, and foster innovation, ultimately navigating the evolving energy landscape with agility and precision to drive growth and deliver value to stakeholders.

In Q1FY26, PSO entered into a hospitality partnership in Gilgit, marking its first direct service offering in the Gilgit-Baltistan region. This initiative enhances brand presence in a previously underserved market while promoting environmental sustainability by encouraging LPG adoption to reduce deforestation and carbon emissions.

The PSO CSR Trust continued to make a significant social impact, contributing PKR 31 million to charitable organizations across Pakistan in Q1FY26. The initiatives focused on healthcare, education, youth development, social enterprise, and environmental sustainability.

The Trust also provided flood relief and supported disease prevention efforts in affected regions. Reinforcing its commitment to public welfare, PSO CSR Trust inaugurated a free healthcare dispensary and a Reverse Osmosis (RO) water filtration plant at its Shikarpur installation, ensuring access to essential health services and clean water for underprivileged communities.

These initiatives earned PSO CSR Trust accolades at the 11th International Award on Environment, Health & Safety 2025, where it won in the categories of "Best Environmental Practices" and "Support for Healthcare Organizations."

Cerisma (Pvt.) Limited achieved a key milestone toward operational readiness as an Electronic Money Institution (EMI), receiving pilot operation approval from the State Bank of Pakistan during Q1FY26, with pilot activities commencing in October 2025. This development marks PSO's strategic expansion into digital financial services, underscoring its commitment to secure and innovative payment solutions.

PSO Renewable Energy (Pvt.) Limited (PSORE) continues to lead the Group's green energy transformation, advancing Pakistan's transition toward sustainable power. The company successfully solarized PSO's terminals, depots, and selected retail stations, with the Zulfiqarabad Oil Terminal (ZOT) and Machike Terminal now generating approximately 1MW of clean energy.

Additional solar projects totaling around 2.7MW across 10 sites are planned for FY26. This initiative marks PSO's strategic shift from "molecules to electrons," reinforcing its role as a pioneer in integrated renewable energy solutions.

During the quarter, PSO was listed on the prestigious Corporate Ethical Procurement and Supply (CIPS) Ethics Register, a globally recognized benchmark for sustainable and transparent procurement practices. The company also received multiple international awards for its creative marketing and advertising excellence, including two Gold Dragon Awards (for Cultural Celebration and Innovative Concept), a Silver Dragon Award (for Cause, Environment & Sustainability), and the distinguished Black Dragon Award for overall excellence.

Despite these achievements, PSO continues to face significant challenges arising from the circular debt crisis, with outstanding receivables standing at PKR 426 billion as of September 30, 2025, including PKR 294 billion due from SNGPL. GOP is working on the "Circular Debt Reduction" plan which would help improve liquidity of the entire supply chain, including PSO's.

We would like to extend our sincere gratitude to our employees, stakeholders, and business partners for their ongoing support. We would also like to thank the Government of Pakistan, particularly the Ministry of Energy (Petroleum Division), for their guidance and collaboration in navigating the industry's challenges and supporting PSO's ongoing mission to fuel Pakistan's progress.



Syed Muhammad Taha
Managing Director & CEO



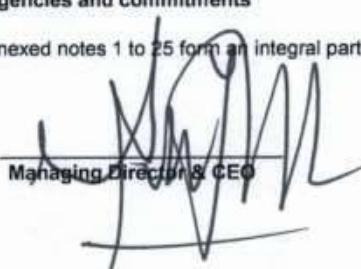
Asif Baigmohamed
Chairman – Board of Management

October 28, 2025
Karachi

PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION
As at September 30, 2025

	Note	Un-audited September 30, 2025	Audited June 30, 2025		
		———(Rupees in '000)———			
ASSETS					
Non-current assets					
Property, plant and equipment	7	25,345,982	24,570,679		
Right-of-use assets	8	13,214,171	11,991,799		
Intangibles		762,464	843,194		
Long-term investments	9	18,991,259	19,449,277		
Long-term loans, advances and other receivables		4,500,202	4,469,965		
Long-term deposits		549,241	555,203		
Deferred tax asset - net		20,066,782	19,549,716		
		83,430,101	81,429,833		
Current assets					
Stores, spares and loose tools		564,684	423,040		
Stock-in-trade	10	261,099,142	250,909,180		
Trade debts	11	425,604,219	437,453,104		
Loans and advances		1,262,322	896,810		
Short-term deposits and prepayments		1,147,905	1,350,934		
Other receivables	12	139,251,557	143,907,015		
Taxation - net		-	1,711,323		
Short-term investments		-	46,999,504		
Cash and bank balances		6,044,124	53,997,293		
		834,973,953	937,648,203		
Net assets in Bangladesh		-	-		
TOTAL ASSETS		918,404,054	1,019,078,036		
EQUITY AND LIABILITIES					
Equity					
Share capital		4,694,734	4,694,734		
Reserves		254,884,041	245,596,457		
		259,578,775	250,291,191		
Non-current liabilities					
Retirement and other service benefits		11,281,990	10,775,583		
Lease liabilities		14,029,979	12,464,605		
Deferred income - Government grant		100,000	100,000		
Other payable		399,453	399,453		
		25,811,422	23,739,641		
Current liabilities					
Trade and other payables	13	299,762,598	383,705,027		
Short-term borrowings		324,133,151	356,064,240		
Accrued interest / mark-up		2,308,002	2,388,282		
Provisions		639,413	639,413		
Current portion of lease liabilities		537,163	545,102		
Taxation - net		3,930,021	-		
Unclaimed dividend		1,703,509	1,705,140		
		633,013,857	745,047,204		
TOTAL LIABILITIES		658,825,279	768,786,845		
TOTAL EQUITY AND LIABILITIES		918,404,054	1,019,078,036		
Contingencies and commitments	14				

The annexed notes 1 to 25 form an integral part of these condensed unconsolidated interim financial statements.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer

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PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
For the three months period ended September 30, 2025

	Three months ended	
	September 30, 2025	September 30, 2024
Note	(Rupees in '000)	
Gross sales	793,312,297	853,506,861
Less:		
- Sales tax	(43,011,872)	(54,706,756)
- Inland freight equalization margin	(13,114,447)	(11,211,415)
	(56,126,319)	(65,918,171)
Net sales	737,185,978	787,588,690
Cost of products sold	(707,134,645)	(762,850,015)
Gross profit	30,051,333	24,738,675
Other income	15	4,556,096
Operating costs		
Distribution and marketing expenses	(4,894,872)	(4,439,986)
Administrative expenses	(1,532,635)	(1,659,934)
Other expenses	(1,577,416)	(1,006,021)
	(8,004,923)	(7,105,941)
Finance costs	16	(5,952,603)
Share of (loss) / profit from associates - net of tax		(48,881)
		254,761
Profit before taxation, minimum tax differential and final taxes	20,601,022	11,710,035
Minimum tax differential	(2,519,931)	(3,279,508)
Final taxes	(89,470)	(240,000)
	(2,609,401)	(3,519,508)
Profit before taxation	17,991,621	8,190,527
Taxation		
- current	(9,042,263)	(2,805,201)
- deferred	440,566	(1,414,328)
	(8,601,697)	(4,219,529)
Profit for the period	9,389,924	3,970,998
	(Rupees)	
Earnings per share - basic and diluted	17	20.00
		8.46

The annexed notes 1 to 25 form an integral part of these condensed unconsolidated interim financial statements.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer



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PAKISTAN STATE OIL COMPANY LIMITED

CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

For the three months period ended September 30, 2025

Note	Three months ended	
	September 30, 2025	September 30, 2024
	(Rupees in '000)	
Profit for the period	9,389,924	3,970,998
Other comprehensive income:		
Items that will not be subsequently reclassified to statement of profit or loss:		
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	17,319	6,286
Unrealised (loss) / gain on remeasurement of equity investment classified as fair value through other comprehensive income (FVOCI)	9.1.1 76,504 (119,659) (102,340)	2,617,380 (1,020,778) 1,596,602 1,602,888
Taxation thereon		
Other comprehensive (loss) / income		
Total comprehensive income for the period	9,287,584	5,573,886

The annexed notes 1 to 25 form an integral part of these condensed unconsolidated interim financial statements.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer

PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)
For the three months period ended September 30, 2025

	Share capital	Reserves						Total	
		Capital Reserves		Revenue Reserves					
		Surplus on vesting of net assets	Unrealised (loss) / gain on remeasurement of FVOCI investments	General reserve	PSO venture capital fund	Un-appropriated profit	Sub-total		
(Rupees in '000)									
Balance as at July 01, 2024	4,694,734	3,373	2,253,541	25,282,373	414,718	198,660,177	226,614,182	231,309,916	
Total comprehensive income for three months period ended									
Profit for the period	-	-	-	-	-	3,970,998	3,970,998	3,970,998	
Other comprehensive income									
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	-	-	-	-	-	6,286	6,286	6,286	
Unrealised gain on remeasurement of equity investment classified as FVOCI - net of tax	-	-	1,596,602	-	-	-	1,596,602	1,596,602	
	-	-	1,596,602	-	-	6,286	1,602,888	1,602,888	
Balance as at September 30, 2024	4,694,734	3,373	3,850,143	25,282,373	414,718	202,637,461	232,168,068	236,882,802	
Balance as at July 01, 2025	4,694,734	3,373	4,410,887	25,282,373	627,927	215,371,897	245,696,467	250,291,191	
Total comprehensive income for three months period ended									
Profit for the period	-	-	-	-	-	9,389,924	9,389,924	9,389,924	
Other comprehensive income									
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	-	-	-	-	-	17,319	17,319	17,319	
Unrealised loss on remeasurement of equity investment classified as FVOCI - net of tax	-	-	(119,659)	-	-	-	(119,659)	(119,659)	
	-	-	(119,659)	-	-	17,319	(102,340)	(102,340)	
Balance as at September 30, 2025	4,694,734	3,373	4,291,228	25,282,373	627,927	224,779,140	254,884,041	269,578,775	

The annexed notes 1 to 25 form an integral part of these condensed unconsolidated interim financial statements.

Managing Director & CEO

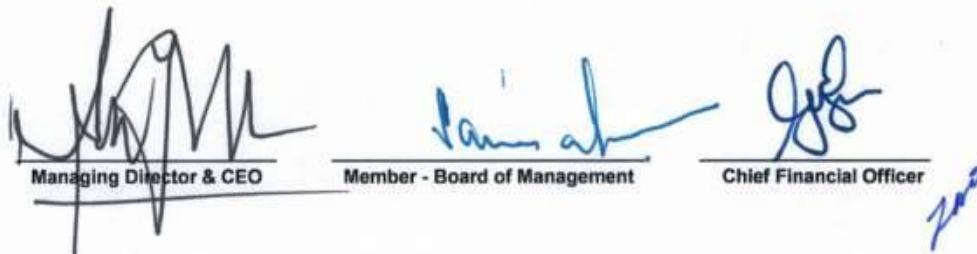
Member - Board of Management

Chief Financial Officer
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PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED UNCONSOLIDATED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED)
For the three months period ended September 30, 2025

Note	Three months ended	
	September 30, 2025	September 30, 2024
	(Rupees in '000)	
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash generated from operations	18 (49,753,468)	29,045,943
Long-term loans, advances and other receivables	(30,237)	(33,979)
Long-term deposits	5,962	(28,824)
Taxes paid	(6,010,320)	(6,397,419)
Finance costs paid	(5,586,025)	(10,507,215)
Retirement and other service benefits paid	(23,958)	(26,468)
Net cash (used in) / generated from operating activities	(61,398,046)	12,052,038
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditure	(1,634,528)	(772,043)
Proceeds from disposal of operating assets	25,561	15,055
Dividend received	588,173	1,512,703
Net cash (used in) / generated from investing activities	(1,020,794)	755,715
CASH FLOWS FROM FINANCING ACTIVITIES		
(Repayments) / proceeds of short-term borrowings - net	(49,690,542)	4,535,678
Lease rentals paid	(601,117)	(575,153)
Dividends paid	(1,631)	(2,755)
Net cash (used in) / generated from financing activities	(50,293,290)	3,957,770
Net (decrease) / increase in cash and cash equivalents	(112,712,130)	16,765,523
Cash and cash equivalents at beginning of the period	100,016,361	(1,670,822)
Cash and cash equivalents at end of the period	19 (12,695,769)	15,094,701

The annexed notes 1 to 25 form an integral part of these condensed unconsolidated interim financial statements.



Managing Director & CEO
Member - Board of Management
Chief Financial Officer

PAKISTAN STATE OIL COMPANY LIMITED

NOTES TO THE CONDENSED UNCONSOLIDATED INTERIM FINANCIAL STATEMENTS (UN-AUDITED)

For the three months period ended September 30, 2025

1. Legal status and nature of business

1.1 Pakistan State Oil Company Limited ("the Company") is a public company incorporated in Pakistan in 1976 and is listed on the Pakistan Stock Exchange Limited. The registered office of the Company is located at PSO House, Khayaban-e-Iqbal, Clifton, Karachi. The principal activities of the Company are procurement, storage and marketing of petroleum and related products. It also blends and markets various kinds of lubricating oils.

1.2 The business units of the Company include the following:

Business Unit	Address	Geographical Location
Head Office	PSO House, Khayaban-e-Iqbal, Clifton, Karachi.	Sindh
Lubes Manufacturing Plant	National Refinery Limited, Korangi, Karachi.	Sindh
	Kemari Oil Terminal, Kemari, Karachi.	

1.3 The Board of Management (BoM) nominated by the Federal Government under Section 7 of the Marketing of Petroleum Products (Federal Control) Act, 1974 ("the Act") manages the affairs of the Company. The provisions of the Act shall have effect notwithstanding anything contained in the Companies Act, 2017 or any other law for the time being in force or any agreement, contract, Memorandum or Articles of Association of the Company.

2. Basis of Preparation

2.1 Statement of compliance

These condensed unconsolidated interim financial statements of the Company for the three months period ended September 30, 2025 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified by the Companies Act, 2017;
- Islamic Financial Accounting Standards (IFAS) issued by Institute of Chartered Accountants of Pakistan as are notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023).

Where provisions of and directives issued under the local laws differ with the requirements of IFRSs or IFAS, the provisions of and directives issued under the local laws have been followed.

2.2 These condensed unconsolidated interim financial statements do not include all the information and disclosures required for annual financial statements and should be read in conjunction with the annual unconsolidated financial statements of the Company for the year ended June 30, 2025. These condensed unconsolidated interim financial statements are unaudited and are being submitted to the shareholders as required by the listing regulations of Pakistan Stock Exchange Limited and Section 237 of the Companies Act, 2017.

2.3 These condensed unconsolidated interim financial statements are the separate financial statements of the Company in which investments in subsidiaries have been accounted for at cost less accumulated impairment losses, if any. The condensed consolidated interim financial statements are presented separately.

2.4 The Securities and Exchange Commission of Pakistan (SECP) through SRO 1784(I)/2024 dated November 04, 2024 has granted exemption from application of expected credit losses (ECL) method under IFRS 9 'Financial Instruments' on financial assets due from GoP in respect of circular debt for the financial years ending on or before December 31, 2025, provided that the Company shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. The Company has sought the Ministry of Energy's support to get the exemption of the application of IFRS 9 from the SECP and Cabinet Committee on SOEs and is confident that the said exemption will be granted. Consequently, the Company has not recorded impact of aforesaid ECL on trade debts of SNGPL and GENCO in these condensed unconsolidated interim financial statements.

2.5 As mentioned in note 2.7 of the annual unconsolidated financial statements as at and for the year ended June 30, 2025, the Honourable Supreme Court of Pakistan in its short order dated October 22, 2020, in the cases filed by other companies declared that Benazir Employees Stock Option Scheme (BESOS) is unconstitutional and ultra-vires. The Ministry of Energy (Petroleum Division) through its letter reference F.No. 8(9)/2014/BESOS/D-III (Volume-IV) dated November 25, 2020 directed the Company while referring Finance's Division letter no. F.2 (39) - NTR/2-2-F dated November 19, 2020 to deposit the accrued BESOS amounts in Federal Consolidated Fund. As at September 30, 2025, the Company awaits the specific instructions from the Ministry of Energy (Petroleum Division) regarding the winding up of the Trust, after which it shall take the requisite corporate actions for the transfer of 3.04% shareholding back to the Federal Government and related actions for liquidation of the Trust and crediting the Trust funds in the Federal Consolidated Fund.

2.6 These condensed unconsolidated interim financial statements are presented in Pakistan Rupee which is also the Company's functional currency.

3. Use of Estimates and Judgements

The preparation of these condensed unconsolidated interim financial statements, in conformity with the accounting and reporting standards as applicable in Pakistan requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

The significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those described in the annual financial statements as at and for the year ended June 30, 2025.

4. Material Accounting Policy Information

The accounting policies and method of computation adopted for the preparation of these condensed unconsolidated interim financial statements are the same as those applied in the preparation of the Company's annual unconsolidated financial statements for the year ended June 30, 2025.

5. New or amendments / Interpretations to existing standards, interpretations and forthcoming requirements

There are new and amended standards and interpretations that are mandatory for accounting periods beginning on or after July 01, 2025 but are considered not to be relevant or do not have any significant effect on the Company's financial position and are therefore not stated in these condensed unconsolidated interim financial statements.

6. Standards, amendments and interpretations to accounting and reporting standards that are not yet effective

There are standards, amendments and interpretations with respect to the accounting and reporting standards as applicable in Pakistan, that would be effective from future, but, are considered not to be relevant or do not have any significant effect on the Company and accordingly have not been stated in these condensed unconsolidated interim financial statements.

7. Property, plant and equipment

7.1 Additions and disposals to operating assets during the period are as follows:

	Additions (at cost)		Disposals (at net book value)	
	September 30, 2025	September 30, 2024	September 30, 2025	September 30, 2024
	(Un-audited)	(Un-audited)	(Un-audited)	(Rupees in '000)
Buildings on freehold land	112,722	66,750	-	-
Buildings on leasehold land	14,205	5,322	-	-
Tanks and pipelines	17,539	111,581	-	-
Service and filling stations	789,137	124,951	244	-
Plant and machinery	211,053	223,434	-	-
Furniture and fittings	10,791	20,813	72	93
Vehicles and other rolling stock	5,766	5,210	4,837	2,818
Office equipments	4,712	18,786	219	-
Gas cylinders / regulators	3,716	48,052	-	-
	1,169,641	624,899	5,372	2,911

7.2 The above disposals represented assets costing Rs. 125,932 thousand (September 30, 2024: Rs. 44,604 thousand) and were disposed off for Rs. 25,561 thousand (September 30, 2024: Rs. 15,052 thousand).

7.3 As at September 30, 2025, operating assets includes net book value of Rs. 1,148,139 thousand (June 30, 2025: Rs. 1,194,298 thousand) in respect of Company's share in joint operations.

7.4 As at September 30, 2025, capital work-in-progress includes amount of Rs. 15,839 thousand (June 30, 2025: Rs. 12,841 thousand) in respect of Company's share in joint operations.

8. Right-of-use assets

During the period, the Company recognised right-of-use asset comprising mainly land amounting to Rs. 104,216 thousand (September 30, 2024: Rs. 650,570 thousand) and modification amounting to Rs. 1,629,290 thousand (September 30, 2024: Rs. 177,655 thousand).

9.	Long-term investments	Note	Un-audited September 30, 2025	Audited June 30, 2025		
			(Rupees in '000)			
Investment held at fair value through other comprehensive income						
Unquoted company						
- Pak-Arab Pipeline Company Limited (PAPCO)						
Equity held: 12% (June 30, 2025: 12%)						
No. of shares: 8,640,000						
(June 30, 2025: 8,640,000) of Rs. 100/- each	9.1		7,898,791	8,094,954		
Investment in subsidiaries - at cost						
Quoted company						
- Pakistan Refinery Limited (PRL)						
Equity held: 63.56% (June 30, 2025: 63.56%)						
No. of shares: 400,459,028						
(June 30, 2025: 400,459,028) of Rs. 10/- each			4,890,680	4,890,680		
Unquoted companies						
- Cerisma (Private) Limited (CPL)						
Equity held: 100% (June 30, 2025: 100%)						
No. of shares: 499,999						
(June 30, 2025: 499,999) of Rs. 10/- each	9.2		615,000	615,000		
- PSO Renewable Energy (Private) Limited (PSORE)						
Equity held: 100% (June 30, 2025: 100%)						
No. of shares: 999,999						
(June 30, 2025: 999,999) of Rs. 10/- each	9.3		905,000	905,000		
- PSO Venture Capital (Private) Limited (PSOVC)						
Equity held: 100% (June 30, 2025: 100%)						
No. of shares: 147,799,999						
(June 30, 2025: 147,799,999) of Rs. 10/- each	9.4 & 9.5		2,136,379	2,136,379		
			3,656,379	3,656,379		
Investment in associates						
Unquoted companies						
- Asia Petroleum Limited (APL)						
Equity held: 49% (June 30, 2025: 49%)						
No. of shares: 46,058,570						
(June 30, 2025: 46,058,570) of Rs. 10/- each			2,500,744	2,760,718		
- Pak Grease Manufacturing Company (Private) Limited (PGMCL)						
Equity held: 22% (June 30, 2025: 22%)						
No. of shares: 686,192						
(June 30, 2025: 686,192) of Rs. 10/- each			44,665	46,546		
			2,545,409	2,807,264		
			18,991,259	19,449,277		

9.1 The Company has carried out an exercise to ascertain the fair value of investment as at September 30, 2025 using the discounted cash flow technique (Level 3). The following major assumptions and inputs were used by the management to determine the aforesaid fair value:

	Un-audited September 30, 2025	Audited June 30, 2025
- Discount rate	16.93% - 16.98%	16.48% - 16.55%
- Growth rate of terminal value	6%	6%

Based on the above fair valuation exercise, the Company has recorded an unrealised loss - net of tax of Rs. 119,659 thousand (September 30, 2024: unrealised gain - net of tax of Rs. 1,596,602 thousand) in other comprehensive income for the period.

		Un-audited September 30, 2025	Audited June 30, 2025
		(Rupees in '000)	
9.1.1	Movement of investment classified as FVOCI	8,094,954	4,558,321
	Balance at beginning of the period / year	8,094,954	4,558,321
	Remeasurement (loss) / gain recognised in other comprehensive income	(196,163)	3,536,633
	Balance at end of the period / year	7,898,791	8,094,954

		Un-audited September 30, 2025	Audited June 30, 2025
		(Rupees in '000)	
9.1.2	Sensitivity to unobservable inputs:		

- Discount rate (1% increase)	(570,180)	(607,911)
- Discount rate (1% decrease)	690,029	741,815
- Growth rate of terminal value (1% increase)	412,435	442,769
- Growth rate of terminal value (1% decrease)	(343,265)	(365,640)

9.2 Includes Rs. 610,000 thousand (June 30, 2025: Rs. 610,000 thousand) paid to CPL as advance against issue of shares.

9.3 Includes Rs. 895,000 thousand (June 30, 2025: Rs. 895,000 thousand) paid to PSORE as advance against issue of shares.

9.4 Includes Rs. 658,379 thousand (June 30, 2025: Rs. 658,379 thousand) paid to PSOVC as advance against issue of shares.

9.5 The Board of Management of the Company, in its meeting held on September 24, 2025, approved the winding up of PSO Venture Capital (Private) Limited, a wholly-owned subsidiary of the Company. The winding-up process is being carried out in accordance with the provisions of the Companies Act, 2017.

10. Stock-in-trade

As at September 30, 2025, stock has been written down by Rs. Nil (June 30, 2025: Rs. Nil) to arrive at its net realisable value.

	Note	Un-audited September 30, 2025	Audited June 30, 2025		
		(Rupees in '000)			
Considered good					
<i>Due from Government agencies and autonomous bodies</i>					
- Secured	11.1	645,377	844,976		
- Unsecured	11.2 & 11.3	387,271,112	400,959,319		
		387,916,489	401,804,295		
<i>Due from other customers</i>					
- Secured	11.1	5,361,109	4,405,990		
- Unsecured	11.2 & 11.3	32,326,621	31,242,819		
		37,687,730	35,648,809		
		425,604,219	437,453,104		
<i>Considered doubtful</i>					
Trade debts - gross	11.1	2,705,272	2,599,913		
Less: Provision for impairment	11.5	428,309,491	440,053,017		
Trade debts - net		(2,705,272)	(2,599,913)		
		425,604,219	437,453,104		

11.1 These debts are secured by way of bank guarantees and security deposits.

11.2 Includes Rs. 380,847,358 thousand (June 30, 2025: Rs. 397,999,309 thousand) due from related parties, against which provision for impairment of Rs. 901,790 thousand (June 30, 2025: Rs. 842,259 thousand) has been recognised.

11.3 These debts include an aggregate amount of Rs. 361,330,363 thousand (June 30, 2025: Rs. 378,394,700 thousand) due from GENCO Holding Company Limited (GENCO) and Sui Northern Gas Pipelines Company Limited (SNGPL) on account of inter-corporate circular debt. These include past due trade debts of Rs. 67,616,993 thousand (June 30, 2025: Rs. 67,997,879 thousand), and Rs. 246,227,202 thousand (June 30, 2025: Rs. 262,129,951 thousand) from GENCO and SNGPL respectively, based on the agreed credit terms. The Company carries a specific provision of Rs. 346,975 thousand (June 30, 2025: Rs. 346,975 thousand) against these debts and does not consider the remaining aggregate past due balance of Rs. 313,497,220 thousand (June 30, 2025: Rs. 329,780,855 thousand) as doubtful based on measures being undertaken by the Government of Pakistan (GoP) to resolve circular debt issue. The Company is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue, however, the progress is slower than expected. The Company considers this amount to be fully recoverable because the GoP has been assuming the responsibility to settle the inter-corporate circular debt in the energy sector.

- 11.4** As at September 30, 2025 trade debts aggregating Rs. 98,629,392 thousand (June 30, 2025: Rs. 91,188,178 thousand) are neither past due nor impaired. The remaining trade debt aggregating to Rs. 326,974,827 thousand (June 30, 2025: Rs. 346,264,926 thousand) are past due but not impaired.

Based on the past experience, past track record, recoveries and future economic forecasts, the Company believes that the above past due trade debts do not require any additional provision for impairment except as provided in these condensed unconsolidated interim financial statements.

	Un-audited September 30, 2025	Audited June 30, 2025
	-----(Rupees in '000)-----	
11.5 The movement in provision during the period / year is as follows:		
Balance at beginning of the period / year	2,599,913	3,259,798
Provision / (reversal) during the year - net	105,359	(659,885)
Balance at the end of the period / year	<u>2,705,272</u>	<u>2,599,913</u>

12. Other receivables

- 12.1** Includes receivable of Rs. 136,468,022 thousand (June 30, 2025: Rs. 139,944,697 thousand) due from related parties mainly on account of net unfavourable exchange difference on foreign currency borrowings (FE-25) and sales tax refundable.

- 12.2** As at September 30, 2025, receivables aggregating to Rs. 3,725,410 thousand (June 30, 2025: Rs. 3,738,214 thousand) were deemed to be impaired and hence have been provided for. The movement of provision for impairment is as follows:

	Un-audited September 30, 2025	Audited June 30, 2025
	-----(Rupees in '000)-----	
Balance at beginning of the period / year	3,738,214	9,204,477
Provision recognised during the period / year	-	254,489
Reversal of provision during the period / year	(12,804)	(5,720,752)
	<u>(12,804)</u>	<u>(5,466,263)</u>
Balance at the end of the period / year	<u>3,725,410</u>	<u>3,738,214</u>

- 12.3** As at September 30, 2025, net unfavourable amount of foreign exchange difference of Rs. 62,733,022 thousand (June 30, 2025: Rs. 64,649,766 thousand) was receivable on foreign currency borrowings (FE-25), obtained under the directives of MoF - GoP. These exchange differences are to be settled in accordance with the instructions provided by the MoF - GoP. The Company recognises exchange differences arising on such borrowings as payable (in case of exchange gains) and receivable (in case of exchange losses) to / from GoP. As per letter dated November 27, 2013 from Finance Division, MoF - GoP shall defray extra cost and risks to be borne by the Company in respect of these long / extended term borrowing arrangements i.e. the Company would not bear any exchange differences on such borrowings.

13. Trade and other payables

Includes Rs. 122,377,423 thousand (June 30, 2025: Rs. 178,101,819 thousand) due to various related parties.

14. Contingencies and commitments

14.1 Contingencies

There is no significant change in the status of contingencies as disclosed in notes 30.1.1 to 30.1.4 to the annual unconsolidated financial statements of the Company for the year ended June 30, 2025 other than as mentioned in the below notes.

14.1.1 Income Tax

- 14.1.1.1** The ACIR through his assessment orders dated February 27, 2017 for Tax Year 2016; and assessment order dated December 29, 2017 and February 28, 2018 for Tax Year 2017, made certain additions and disallowances, thereby creating total tax demand of Rs. 2,685,964 thousand. The Company filed appeals against these orders before the CIR (Appeals). The appeal relating to Tax Year 2016 has been decided by CIR (Appeals) in 2018, whereby few issues have been decided in favour of the Company. The Company had received an appeal effect for the Tax Year 2016 on aforesaid CIR (Appeals) order from tax authorities after which the aforesaid demand has been reduced to Rs. 2,685,818 thousand. For remaining issues, the Company has filed appeals before ATIR. During the quarter ended, ATIR disposed off the PSO's appeal for the Tax Year 2016 with directions to file application before ADRC. Against the ATIR, PSO filed Petition before Islamabad High Court which is pending. The management believes that it is more likely than not that the case will be decided in Company's favour. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.

14.1.2 Sales Tax

14.1.2.1 The Collector (Adjudication), Customs House, Karachi, issued show cause notices dated February 4, 2019, February 6, 2019, and August 6, 2019, to the Company for the recovery of minimum value-added sales tax amounting to Rs. 17,250,015 thousand on the import of Furnace oil into Pakistan. The Company challenged the impugned show cause notices before the Sindh High Court (SHC), which granted a stay against any coercive action by the adjudicating authority and subsequently allowed PSO's appeal vide order dated November 29, 2022, on the grounds that the Customs Adjudication Authority lacks jurisdiction to recover any short-leveled sales tax once the imported consignment has been assessed. The Customs Department thereafter filed Civil Petitions for Leave to Appeal (CPLAs) before the Supreme Court of Pakistan against the SHC's judgment dated November 29, 2022. The Supreme Court, vide its order dated September 5, 2025, allowed the Customs Department's appeal and set aside the SHC's order. Being aggrieved by the Supreme Court's judgment, the Company has filed review petitions before the Supreme Court of Pakistan. The management believes that the matter will ultimately be decided in Company's favour or in the situation of adverse order the said amount will be recoverable. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.

14.1.2.2 In the case specified in Note 30.1.2.4 in the unconsolidated financial statements for the year ended June 30, 2025, the case relating to imposition of penalty and default surcharge of Rs. 437,305 thousand has been forwarded by SHC to Alternate Dispute Resolution Committee for resolution of the issue. The management believes that the matter will ultimately be decided in Company's favour. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.

14.1.3 Other Legal Claims

14.1.3.1 As at September 30, 2025 certain legal cases amounting to Rs. 10,781,444 thousand (June 30, 2025: Rs. 7,343,384 thousand) filed against the Company. However, based on advice of legal advisors of the Company, the management believes that the outcome of these cases would be decided in Company's favour. Accordingly, no provision has been made in these condensed unconsolidated interim financial statements.

14.1.3.2 Claims against the Company not acknowledged as debts amounting to Rs. 17,557,423 thousand (June 30, 2025: Rs. 16,909,893 thousand).

14.1.3.3 The Company's share in associates' contingencies in respect of various tax and legal matters as at September 30, 2025 is Rs. 1,522,717 thousand (June 30, 2025: Rs. 1,523,232 thousand).

	Un-audited September 30, 2025	Audited June 30, 2025
	----(Rupees in '000)----	
14.2 Commitments		
14.2.1 Capital expenditure contracted for but not yet incurred	8,816,503	7,521,653
14.2.2 Letters of credit	6,967,913	11,433,314
14.2.3 Bank guarantees	4,542,980	4,356,229
14.2.4 Standby Letters of credit	85,479,485	86,224,324
14.2.5 Post - dated cheques	23,418,021	26,739,525

15. Other Income

Includes delayed payment surcharge from customers, profit on bank deposits and reimbursement of financial charges on line fill cost in respect of petroleum products in white oil pipeline.

16. Finance costs

Includes mark-up on short-term borrowings amounting to Rs. 5,399,924 thousand (September 30, 2024: Rs. 8,849,421 thousand).

17. Earnings per share

	Un-audited Three Months ended September 30, 2025	September 30, 2024
	(Rupees in '000)	
17.1 Basic		
Profit for the period attributable to ordinary shareholders	9,389,924	3,970,998
Weighted average number of ordinary shares outstanding during the period (number of shares)	(Number of Shares) 469,473,300	469,473,300
Earnings per share - basic and diluted	(Rupees) 20.00	8.46
17.2 Diluted		

There is no dilutive effect on the basic earnings per share of the Company as there are no convertible ordinary shares in issue as at September 30, 2025 and September 30, 2024.

18. Cash generated from operations

	Un-audited Three months ended	
	September 30, 2025	September 30, 2024
----- (Rupees in '000) -----		
Profit before taxation, minimum tax differential and final taxes	20,601,022	11,710,035
Depreciation and amortisation	1,445,716	1,096,618
Provision for impairment on trade debts - net	105,359	125,685
Reversal of provision for impairment against other receivables - net	(12,804)	(5,591,592)
(Reversal of) / provision for impairment against stores, spares and loose tools	(105,669)	10,034
Provision for retirement and other services benefits	530,365	572,892
Provision for write down of inventory to net realisable value	-	3,018,476
Gain on disposal of operating assets	(20,189)	(12,141)
Share of loss / (profit) of associates - net of tax	48,881	(254,761)
Dividend income from FVOCI investment	(357,880)	(960,000)
Interest on lease payments	425,046	298,606
Finance costs	5,527,557	10,125,055
	7,586,382	8,428,872
Changes in:		
- Stores, spares and loose tools	(35,975)	(59,192)
- Stock-in-trade	(10,189,962)	23,995,125
- Trade debts	11,743,526	19,865,890
- Loans and advances	(365,512)	(464,088)
- Deposits and short-term prepayments	203,029	(295,332)
- Other receivables	4,668,262	(3,441,977)
- Trade and other payables	(83,964,240)	(30,693,390)
	(77,940,872)	8,907,036
	(49,753,468)	29,045,943

19. Cash and cash equivalents

Cash and cash equivalents comprises of the following items in these condensed unconsolidated interim statement of financial position:

	Un-audited	
	September 30, 2025	September 30, 2024
	----- (Rupees in '000)-----	
Cash and bank balances	6,044,124	16,645,423
Short-term borrowings (finances under mark-up arrangements)	<u>(18,739,893)</u>	<u>(1,550,722)</u>
	<u>(12,695,769)</u>	<u>15,094,701</u>

20. Fair value of financial assets and liabilities

The Company's financial risk management policies and objectives are consistent with those disclosed in the annual unconsolidated financial statements as at and for the year ended June 30, 2025.

These condensed unconsolidated interim financial statements do not include all financial risk management information and disclosures which are required in the annual unconsolidated financial statements and should be read in conjunction with the Company's annual audited unconsolidated financial statements for the year ended June 30, 2025.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement dates. The carrying values of all financial assets and liabilities reflected in these condensed unconsolidated interim financial statements approximate their fair values. The Company analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

As at September 30, 2025, except for the Company's investment in PAPCO, none of the financial instruments is carried at fair value. The valuation technique and assumptions used in fair valuation are disclosed in note 9.1 of these condensed unconsolidated interim financial statements.

21. Transactions with related parties

21.1 Related parties comprise of subsidiary companies, associate companies, retirement benefit funds, state owned / controlled entities, GoP and its related entities and key management personnel. Details of transactions with the related parties during the period, other than those disclosed elsewhere in these condensed unconsolidated interim financial statements, are as follows:

Name of the related party and relationship with the company	Nature of Transactions	Un-audited		
		Three months ended		
		September 30, 2025	September 30, 2024	
----- (Rupees in '000)-----				
Subsidiaries				
- Pakistan Refinery Limited	Purchases	41,565,185	56,135,663	
- PSO Renewable Energy Private Limited	Expenses incurred	15,744	4,447	
- PSO Venture Capital Private Limited	Expenses incurred	5,873	29	
- Cerisma Private Limited	Expenses incurred	16,759	19,891	
Associates				
- Asia Petroleum Limited	Income facility charges	-	938	
	Pipeline charges	-	10,787	
	Dividend received	230,293	552,703	
- Pak Grease Manufacturing Company (Private) Limited	Purchases	-	50,106	
Retirement benefit funds				
- Pension Funds (Defined Benefit)	Charge for the period	83,860	99,201	
- Gratuity Fund	Charge for the period	123,242	150,041	
- Provident Funds	Charge / contribution for the period	59,723	56,131	
- Pension Funds (Defined Contribution)	Charge / contribution for the period	56,087	55,719	
Key management personnel*	Remuneration and contribution	231,971	212,362	
Non-executive Directors	Remuneration and fees	7,250	16,750	

* There are no transactions with the key management personnel other than those covered under their terms of employments / entitlements.

21.2 Related parties by virtue of GoP holdings

The Federal Government of Pakistan directly holds 22.47% of the Company's issued share capital and is entitled to appoint members of the Board of Management (BoM) under the provisions of the Marketing of Petroleum Products (Federal Control) Act, 1974 for management of the affairs of the Company. The Company, therefore, considers that the GoP is in a position to exercise control over it and therefore regards the GoP and its various bodies as related parties for the purpose of disclosures in respect of related parties.

The Company has availed the exemption available to it under IAS 24, and therefore has not provided detailed disclosures of its transactions with GoP related entities, except for transactions stated below, which the Company considers to be significant:

		Un-audited	
		Three months ended	
		September 30, 2025	September 30, 2024
-----(Rupees in '000)-----			
- Board of Management	Contribution towards expenses of BoM	5,935	15,205
- Pak Arab Pipeline Company Limited	Pipeline charges Dividend received	1,514,200 357,880	1,564,928 960,000
- Sui Northern Gas Pipelines Limited	Gross sales	264,957,723	329,994,640
- Distribution Companies (DISCOs)	Utility Charges	54,785	62,997
- Jamshoro Power Company Limited	Gross sales	48,761	33,035
- Oil and Gas Development Company	Gross sales Purchases	2,613,401 506,763	2,070,127 583,860
- Pakistan Railways	Gross sales	9,391,655	3,311,118
- Pakistan International Airlines Corporation Limited	Gross sales Purchases	8,314,950 5,304	9,659,597 351
- Pakistan Petroleum Limited	Gross sales Purchases	215,094 15,963	187,662 9,207
- Pak Arab Refinery Limited	Purchases Pipeline charges	132,201,632 363,107	124,424,757 328,523
- Petroleum Institute of Pakistan	Services received	16,843	-
- K-Electric Limited	Gross sales Income facility charges Services received	26,682 - 66,474	10,147,649 5,805 -
- National Bank of Pakistan	Finance cost and bank charges	1,945,731	2,777,025

The transactions described below are collectively but not individually significant to these condensed unconsolidated interim financial statements and therefore have been described below:

- (i) The Company sells petroleum products to various government bodies in the normal course of its business and has banking relationship with institutions controlled by GoP. As an Oil Marketing Company, Oil and Gas Regulatory Authority (OGRA) is the regulatory authority of the Company.
- (ii) The Company collects income tax, sales tax, federal excise duty and petroleum levy on behalf of GoP. The Company also pays various taxes and duties to different regulatory authorities including Federal Board of Revenue.
- (iii) The Company incurs rental charges in respect of storage facilities at Keamari terminal and at various airports which are paid to Karachi Port Trust and Civil Aviation Authority, respectively. The Company also utilises port facilities of Port Qasim Authority and Karachi Port Trust.
- (iv) The Company has obtained insurance cover for its inventory and fixed assets from National Insurance Company.
- (v) The Company uses pipeline of Pak Arab Refinery Limited (PARCO) and Pak Arab Pipeline Company Limited (PAPCO) for delivery/movement of its product.
- (vi) The Company obtains utility services from Civil Aviation Authority, Sui Northern Gas Pipelines Limited, Sui Southern Gas Company Limited and K-Electric Limited.
- (vii) The Company sells fuel, oil and other allied products to K-Electric Limited and receives pipeline income as per agreed terms and conditions.
- (viii) The Company has obtained various financing facilities from National Bank of Pakistan.
- (ix) The Company also pays dividend to various GoP related entities who are shareholders of the Company.

21.3 Inventory of the Company held by related parties as at September 30, 2025 amounting to Rs. 73,692,291 thousand (June 30, 2025: Rs. 86,290,288 thousand).

21.4 Short-term borrowings includes Rs. 104,220,393 thousand (June 30, 2025: Rs. 121,212,275 thousand) under finances obtained from National Bank of Pakistan.

21.5 The status of outstanding receivables and payables from / to related parties as at September 30, 2025 are included in respective notes to this condensed unconsolidated interim financial statements.

21.6 Contributions to staff retirement benefit funds are in accordance with the terms of the service rules. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

22.	Operating segments	Un-audited Three months ended	
		September 30, 2025	September 30, 2024
		-----(Rupees in '000)-----	
22.1	Segment wise revenues and profit is as under:		
	Revenue - net sales		
	Petroleum Products	511,938,000	499,078,000
	Liquefied Natural Gas (LNG)	222,786,000	286,083,000
	Others	2,461,978	2,427,690
		737,185,978	787,588,690
	Profit / (loss) for the period		
	Petroleum Products	10,751,308	524,000
	Liquefied Natural Gas (LNG)	(2,625,005)	2,525,000
	Others	1,263,621	921,998
		9,389,924	3,970,998

22.2 Timing of revenue recognition is at a point in time.

22.3 Out of total sales of the Company, 99.9% (September 30, 2024: 99.8%) relates to customers in Pakistan.

22.4 All non-current assets of the Company as at September 30, 2025 and 2024 are located in Pakistan and Bangladesh. Sales to five major customers of the Company are approximately 38% during the three month period ended September 30, 2025 (September 30, 2024: 43%).

22.5 Out of total gross sales of the Company, sales for the three month period ended September 30, 2025, amounting to Rs. 265,006,484 thousand (September 30, 2024: Rs 363,752,234 thousand), relates to circular debt customers.

23. Events after the reporting date

The Board of Management in its meeting held on October 28, 2025 has declared an interim cash dividend of Rs. **Nil** (September 30, 2024: Rs. Nil) amounting to Rs. **Nil** (September 30, 2024: Rs. Nil) for the year ending June 30, 2026.

24. General

The figures are rounded off to the nearest thousand rupees, unless otherwise specified.

25. Date of authorisation for issue

These condensed unconsolidated interim financial statements were approved and authorised for issue on October 28, 2025 by the Board of Management.


Managing Director & CEO

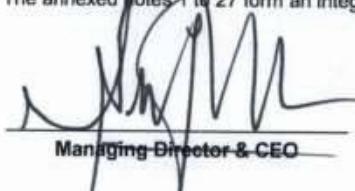

Member - Board of Management


Chief Financial Officer
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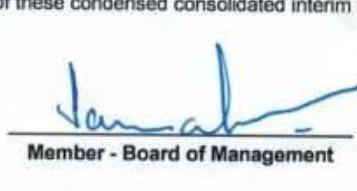
PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION
As at September 30, 2025

	Note	Un-audited September 30, 2025	Audited June 30, 2025
ASSETS			-----(Rupees in '000)-----
Non-current assets			
Property, plant and equipment	7	50,941,876	49,795,119
Right-of-use assets	8	13,287,470	12,068,765
Intangibles		826,419	893,547
Long-term investments	9	10,494,300	10,954,653
Long-term loans, advances and other receivables		1,360,821	1,330,524
Long-term deposits		571,872	577,885
Deferred tax asset - net		20,964,293	20,485,888
Retirement and other service benefits		7,840	8,728
		98,454,891	96,115,109
Current assets			
Stores, spares, chemicals and loose tools		2,983,952	2,591,505
Stock-in-trade	10	283,965,344	269,026,520
Trade debts	11	436,298,580	444,113,690
Loans and advances		1,273,513	1,134,758
Short-term deposits and prepayments		1,570,231	1,524,334
Other receivables	12	164,459,533	169,347,739
Taxation - net		-	2,476,971
Short-term Investments	13	1,433,305	48,384,628
Cash and bank balances		24,156,499	60,896,001
		916,140,957	999,496,146
Net assets in Bangladesh		-	-
TOTAL ASSETS		1,014,595,848	1,095,611,255
EQUITY AND LIABILITIES			
Equity			
Share capital		4,694,734	4,694,734
Reserves		262,598,576	252,169,469
Equity attributable to the owners of the Holding Company		267,293,310	256,864,203
Non-controlling interest		6,714,871	6,070,659
		274,008,181	262,934,862
Non-current liabilities			
Retirement and other service benefits		11,644,473	11,138,066
Long-term borrowings		9,200,000	9,200,000
Lease liabilities		14,110,585	12,588,181
Deferred income - Government grant		100,000	100,000
Other payable		399,453	399,453
		35,454,511	33,425,700
Current liabilities			
Trade and other payables	14	345,413,141	421,742,515
Short-term borrowings		350,689,328	371,537,732
Accrued interest / mark-up		2,824,252	3,044,627
Provisions		639,414	639,413
Current portion of lease liabilities		569,201	557,290
Taxation - net		3,270,528	-
Unclaimed dividend		1,727,292	1,729,116
		705,133,156	799,250,693
TOTAL LIABILITIES		740,587,667	832,676,393
TOTAL EQUITY AND LIABILITIES		1,014,595,848	1,095,611,255
Contingencies and commitments	15		

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer

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PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED CONSOLIDATED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
For the three months period ended September 30, 2025

Note	Three Months Ended	
	September 30, 2025	September 30, 2024
	(Rupees in '000)	
Net sales		
Cost of products sold	16 771,901,851	827,219,869
Gross profit	(738,169,178)	(802,394,508)
Other income		
17 4,959,868	24,825,361	4,982,787
Operating costs		
Distribution and marketing expenses		(5,100,107)
Administrative expenses		(1,831,203)
Other expenses		(1,721,084)
	(8,652,394)	(2,788,330)
Finance costs	18 (6,943,805)	(9,427,061)
Share of (loss) / profit from associates - net of tax		(51,213)
		255,688
Profit before taxation, minimum tax differential and final taxes		23,045,129
Minimum tax differential		(2,519,931)
Final taxes		(89,470)
	(2,609,401)	(3,840,480)
		(240,327)
		(4,080,807)
Profit before taxation		20,435,728
Taxation		
- current		(9,661,970)
- deferred		401,901
	(9,260,069)	(2,832,977)
		(617,092)
Profit for the period		11,175,659
		5,305,413
Profit attributable to:		
Owners of the Holding Company		10,531,447
Non-controlling interest		644,212
	11,175,659	(993,541)
		1,855,344
	(Rupees)	
Earnings per share - basic and diluted	19 22.43	6.07

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer



Zabeen

PAKISTAN STATE OIL COMPANY LIMITED

CONDENSED CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

For the three months period ended September 30, 2025

Note	Three Months Ended	
	September 30, 2025	September 30, 2024

(Rupees in '000)

Profit for the period	11,175,659	1,855,344
Other comprehensive income:		
Items that will not be subsequently reclassified to profit or loss:		
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax		
	17,319	6,286
Unrealised (loss) / gain on remeasurement of equity investment classified as fair value through other comprehensive income (FVOCI)	9.1.1	(196,163) 2,617,380
Taxation thereon	76,504	(1,020,778)
	(119,659)	1,596,602
	<u>(102,340)</u>	<u>1,602,888</u>
Total comprehensive income for the period	<u><u>11,073,319</u></u>	<u><u>3,458,232</u></u>
Profit attributable to:		
Owners of the Holding Company	10,429,107	4,451,773
Non-controlling interest	644,212	(993,541)
	<u><u>11,073,319</u></u>	<u><u>3,458,232</u></u>

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer



PAKISTAN STATE OIL COMPANY LIMITED

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)

For the three months period ended September 30, 2025

	Share capital	Reserves						Non-controlling interest (NCI)	Total		
		Capital Reserves		General reserve	Revenue Reserves		Sub-total				
		Surplus on vesting of net assets	Unrealised (loss) / gain on remeasurement of FVOCI investments		PSO venture capital fund	Un-appropriated profit					
(Rupees in '000)											
Balance as at July 01, 2024	4,694,734	3,373	2,253,541	25,282,373	414,718	209,666,351	237,623,356	6,714,439	251,032,529		
Total comprehensive income for three months period ended											
Profit for the period	-	-	-	-	-	2,848,885	2,848,885	(993,541)	1,855,344		
Other comprehensive income											
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	-	-	-	-	-	6,286	6,286	-	6,286		
Unrealised gain on remeasurement of equity investment classified as FVOCI - net of tax	-	-	1,596,602	1,596,602	-	-	1,596,602	-	1,596,602		
Balance as at September 30, 2024	4,694,734	3,373	3,850,143	25,282,373	414,718	212,524,522	242,075,129	7,720,898	254,490,761		
Balance as at July 01, 2025	4,694,734	3,373	4,410,887	25,282,373	527,927	221,944,809	252,169,469	6,070,659	262,934,862		
Total comprehensive income for three months period ended											
Profit for the period	-	-	-	-	-	10,531,447	10,531,447	644,212	11,175,659		
Other comprehensive income											
Share of actuarial gain on remeasurement of staff retirement benefits of associates - net of tax	-	-	-	-	-	17,319	17,319	-	17,319		
Unrealized loss on remeasurement of equity investment classified as FVOCI - net of tax	-	-	(119,659)	(119,659)	-	-	(119,659)	(102,340)	(102,340)		
Balance as at September 30, 2025	4,694,734	3,373	4,291,228	25,282,373	527,927	232,483,675	262,598,576	6,714,871	274,008,181		

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer



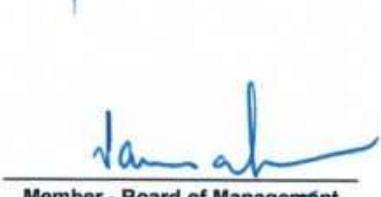
PAKISTAN STATE OIL COMPANY LIMITED
CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED)
For the three months period ended September 30, 2025

	Note	Three Months Ended	
		September 30, 2025	September 30, 2024
		(Rupees in '000)	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	20	(47,392,936)	36,605,100
Long-term loans, advances and other receivables		(30,297)	(35,109)
Long-term deposits and prepayments		6,013	(28,824)
Taxes paid		(6,523,872)	(6,989,009)
Finance costs paid		(6,711,559)	(11,374,556)
Retirement and other service benefits paid		(56,142)	(67,799)
Net cash (used in) / generated from operating activities		(60,708,793)	18,109,803
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure		(2,442,732)	(1,305,370)
Proceeds from disposal of operating assets		30,115	17,167
Interest received		291,775	250,293
Dividends received		570,857	1,512,703
Net cash (used in) / generated from investing activities		(1,549,985)	474,793
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds of long term loans - net		-	6,000,000
Repayment of short-term borrowings - net		(38,594,751)	(3,550,243)
Lease payments		(630,000)	(602,662)
Dividends paid		(1,824)	(2,180)
Net cash (used in) / generated from financing activities		(39,226,575)	1,844,915
Net (decrease) / increase in cash and cash equivalents		(101,485,353)	20,429,511
Cash and cash equivalents at beginning of the period		106,915,069	7,993,705
Cash and cash equivalents at end of the period	21	5,429,716	28,423,216

The annexed notes 1 to 27 form an integral part of these condensed consolidated interim financial statements.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer

PAKISTAN STATE OIL COMPANY LIMITED**NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS (UN-AUDITED)***For the three months period ended September 30, 2025***1. GROUP LEGAL STATUS AND NATURE OF BUSINESS**

The Group consist of Pakistan State Oil Company Limited ("the Holding Company") and its subsidiaries namely Pakistan Refinery Limited, Cerisma (Private) Limited, PSO Renewable Energy (Private) Limited and PSO Venture Capital (Private) Limited. Brief profile of the Holding and subsidiary companies is given below:

1.1 Pakistan State Oil Company Limited

1.1.1 The Holding Company is a public company incorporated in Pakistan in 1976 and is listed on the Pakistan Stock Exchange Limited. The registered office of the Holding Company is located at PSO House, Khayaban-e-Iqbal, Clifton, Karachi. The principal activities of the Holding Company are procurement, storage and marketing of petroleum and related products. It also blends and markets various kinds of lubricating oils.

1.1.2 The business units of the Holding Company include the following:

Business Unit	Address	Geographical Location
Head Office	PSO House, Khayaban-e-Iqbal, Clifton, Karachi.	Sindh
Lubes Manufacturing Plant	National Refinery Limited, Korangi, Karachi.	Sindh
	Kemari Oil Terminal, Kemari, Karachi.	

1.1.3 The Board of Management (BoM) nominated by the Federal Government under Section 7 of the Marketing of Petroleum Products (Federal Control) Act, 1974 ("the Act") manages the affairs of the Holding Company. The provisions of the Act shall have effect notwithstanding anything contained in the Companies Act, 2017 or any other law for the time being in force or any agreement, contract, Memorandum or Articles of Association of the Holding Company.

1.2 Pakistan Refinery Limited

1.2.1 The Subsidiary Company was incorporated in Pakistan as a public limited company in May 1960 and is listed on the Pakistan Stock Exchange. The Subsidiary Company is engaged in the production and sale of petroleum products. As on September 30, 2025, the Holding Company controls 63.56% (June 30, 2025: 63.56%) shares of the Subsidiary Company.

1.2.2 The business units of the Subsidiary Company include the following:

Business Unit	Geographical Location
Head Office & Refinery Complex	Korangi Creek Road, Karachi.
Storage tanks	Kemari, Karachi.

1.3 Cerisma (Private) Limited

Cerisma (Private) Limited (Cerisma), a wholly owned subsidiary, was incorporated on September 29, 2022 as a private limited company. The principal activity of Cerisma is to set-up, manage, own, administer and run electronic money institution (EMI) under EMI Regulations. As on September 30, 2025, the Holding Company has subscribed to 499,999 shares of Cerisma. The principal place of business for Cerisma is Sindh, Pakistan.

1.4 PSO Renewable Energy (Private) Limited

PSO Renewable Energy (Private) Limited (PSORE), a wholly owned subsidiary, was incorporated on December 02, 2022 as private limited company. The principal activity of PSORE is to carry on businesses of renewable energy, its manufacturing, processing and installation thereof. As at September 30, 2025, the Company has subscribed to 999,999 shares of PSORE. The principal place of business for PSORE is Sindh, Pakistan.

1.5 PSO Venture Capital (Private) Limited

Pakistan Venture Capital (Private) Limited (PSOVC), a wholly owned subsidiary, was incorporated on April 05, 2023 as private limited company. The principal activity of PSOVC is to carry on business of private equity and venture capital fund management services. As at September 30, 2025, the Company has subscribed to 147,799,999 shares of PSOVC. The principal place of business for PSOVC is Sindh, Pakistan.

The Board of Management of the Group, in its meeting held on September 24, 2025, approved the winding up of PSO Venture Capital (Private) Limited, a wholly-owned subsidiary of the Holding Company. The winding-up process is being carried out in accordance with the provisions of the Companies Act, 2017.

2. BASIS OF PREPARATION

2.1. Statement of compliance

These condensed consolidated interim financial statements of the Group for the three months period ended September 30, 2025 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified by the Companies Act, 2017;
- Islamic Financial Accounting Standards (IFAS) issued by Institute of Chartered Accountants of Pakistan as are notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017 and State-Owned Enterprises (Governance and Operations) Act, 2023.

Where provisions of and directives issued under the local laws differ with the requirements of IFRSs or IFAS, the provisions of and directives issued under the local laws have been followed.

2.2. These condensed consolidated interim financial statements do not include all the information and disclosures required for annual financial statements and should be read in conjunction with the annual audited consolidated financial statements of the Group for the year ended June 30, 2025. These condensed consolidated interim financial statements are unaudited and are being submitted to the shareholders as required by the listing regulations of Pakistan Stock Exchange Limited and Section 237 of the Companies Act, 2017.

2.3 The Securities and Exchange Commission of Pakistan (SECP) through SRO 1784(I)/2024 dated November 04, 2024 has granted exemption from application of expected credit losses (ECL) method under IFRS 9 'Financial Instruments' on financial assets due from GoP in respect of circular debt for the financial years ending on or before December 31, 2025, provided that the Group shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. The Holding Company has sought the Ministry of Energy's support to get the exemption of the application of IFRS 9 from the SECP and Cabinet Committee on SOEs and is confident that the said exemption will be granted. Consequently, the Group has not recorded impact of aforesaid ECL on trade debts of SNGPL and GENCO in these condensed consolidated interim financial statements.

2.4 As mentioned in note 2.8 of the annual consolidated financial statements as at and for the year ended June 30, 2025, the Honourable Supreme Court of Pakistan in its short order dated October 22, 2020, in the cases filed by other companies declared that Benazir Employees Stock Option Scheme (BESOS) is unconstitutional and ultra-vires. The Ministry of Energy (Petroleum Division) through its letter reference F.No. 8(9)/2014/BESOS/D-III (Volume-IV) dated November 25, 2020 directed the Holding Company while referring Finance's Division letter no. F.2 (39) - NTR/2-2-F dated November 19, 2020 to deposit the accrued BESOS amounts in Federal Consolidated Fund. As at September 30, 2025, the Holding Company awaits the specific instructions from the Ministry of Energy (Petroleum Division) regarding the winding up of the Trust, after which it shall take the requisite corporate actions for the transfer of 3.04% shareholding back to the Federal Government and related actions for liquidation of the Trust and crediting the Trust funds in the Federal Consolidated Fund.

2.5 These condensed consolidated interim financial statements are presented in Pakistan Rupee which is also the Group's functional currency.

3. USE OF ESTIMATES AND JUDGEMENTS

The preparation of these condensed consolidated interim financial statements, in conformity with the accounting and reporting standards as applicable in Pakistan requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those described in the annual financial statements as at and for the year ended June 30, 2025.

4. MATERIAL ACCOUNTING POLICY INFORMATION

The accounting policies and method of computation adopted for the preparation of these condensed consolidated interim financial statements are the same as those applied in the preparation of the Group's annual consolidated financial statements for the year ended June 30, 2025.

5. NEW OR AMENDMENTS / INTERPRETATIONS TO EXISTING STANDARDS, INTERPRETATIONS AND FORTHCOMING REQUIREMENTS

There are new and amended standards and interpretations that are mandatory for accounting periods beginning on or after July 01, 2025 but are considered not to be relevant or do not have any significant effect on the Group's financial position and are therefore not stated in these condensed consolidated interim financial statements.

6. STANDARDS, AMENDMENTS AND INTERPRETATIONS TO ACCOUNTING AND REPORTING STANDARDS THAT ARE NOT YET EFFECTIVE

There are standards, amendments and interpretations with respect to the accounting and reporting standards as applicable in Pakistan, that would be effective from future, but, are considered not to be relevant or do not have any significant effect on the Group and accordingly have not been stated in these condensed consolidated interim financial statements.

7. PROPERTY, PLANT AND EQUIPMENT

7.1 Additions and disposals to operating assets during the period are as follows:

	Additions (at cost)		Disposals (at net book value)	
	September 30, 2025	September 30, 2024	September 30, 2025	September 30, 2024
	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)
-----(Rupees in '000)-----				
Buildings on freehold land	112,722	66,750	-	-
Buildings on leasehold land	14,205	5,322	-	-
Tanks and pipelines	17,539	111,581	-	-
Service and filling stations	789,137	124,951	244	-
Plant and machinery	347,083	575,850	-	-
Furniture and fittings	10,791	20,813	72	93
Vehicles and other rolling stock	9,771	43,999	9,391	4,108
Office equipments	48,015	70,139	219	-
Gas cylinders / regulators	3,716	48,052	-	-
	1,352,979	1,067,457	9,926	4,201

7.2 The above disposals represented assets costing Rs. 135,417 thousand (September 30, 2024: Rs. 57,009 thousand) and were disposed off for Rs. 30,115 thousand (September 30, 2024: Rs. 17,167 thousand).

7.3 As at September 30, 2025, operating assets includes net book value of Rs. 1,148,139 thousand (June 30, 2025: Rs. 1,194,298 thousand) in respect of Holding Company's share in joint operations.

7.4 As at September 30, 2025, capital work-in-progress includes amount of Rs. 15,839 thousand (June 30, 2025: Rs. 12,841 thousand) in respect of Holding Company's share in joint operations.

8. RIGHT-OF-USE ASSETS

During the period, the Group recognised right-of-use asset comprising mainly land amounting to Rs. 104,216 thousand (September 30, 2024: Rs. 650,570 thousand) and modification amounting to Rs. 1,629,290 thousand (September 30, 2024: Rs. 177,655 thousand).

9. LONG-TERM INVESTMENTS

	Un-audited September 30, 2025	Audited June 30, 2025
<i>Note</i>	-----(Rupees in '000)-----	

Investment held at fair value through other comprehensive income

Unquoted company

- Pak-Arab Pipeline Company Limited (PAPCO)
Equity held: 12% (June 30, 2025: 12%)
No. of shares: 8,640,000
(June 30, 2025: 8,640,000) of Rs. 100/- each

9.1	7,898,791	8,094,954
-----	-----------	-----------

Investment in associates

Unquoted companies

- Asia Petroleum Limited (APL)
Equity held: 49% (June 30, 2025: 49%)
No. of shares: 46,058,570
(June 30, 2025: 46,058,570) of Rs. 10/- each
- Pak Grease Manufacturing Company (Private) Limited (PGMCL)
Equity held: 49.26% (June 30, 2025: 49.26%)
No. of shares: 1,536,593
(June 30, 2025: 1,536,593) of Rs. 10/- each

2,500,744	2,760,718
94,765	98,981
2,595,509	2,859,699
10,494,300	10,954,653

9.1 The Holding Company has carried out an exercise to ascertain the fair value of investment as at September 30, 2025 using the discounted cash flow technique (Level 3). The following major assumptions and inputs were used by the management to determine the aforesaid fair value:

	Un-audited September 30, 2025	Audited June 30, 2025
<i>Note</i>	-----	
- Discount rate	16.93% - 16.98%	16.48% - 16.55%
- Growth rate of terminal value	6%	6%

Based on the above fair valuation exercise, the Company has recorded an unrealised loss - net of tax of Rs. 119,659 thousand (September 30, 2024: unrealised gain - net of tax of Rs. 1,596,602 thousand) in other comprehensive income for the period.

9.1.1 Movement of investment classified as FVOCI

	Un-audited September 30, 2025	Audited June 30, 2025
<i>Note</i>	-----(Rupees in '000)-----	

Balance at beginning of the period / year	8,094,954	4,558,321
Remeasurement (loss) / gain recognised in other comprehensive income	(196,163)	3,536,633
Balance at the end of the period / year	7,898,791	8,094,954

9.1.2 Sensitivity to unobservable inputs:

- Discount rate (1% increase)	(570,180)	(607,911)
- Discount rate (1% decrease)	690,029	741,815
- Growth rate of terminal value (1% increase)	412,435	442,769
- Growth rate of terminal value (1% decrease)	(343,265)	(365,640)

10. STOCK-IN-TRADE

As at September 30, 2024, stock has been written down by Rs. Nil thousand (June 30, 2025: Rs. 27,400 thousand) to arrive at its net realisable values.

11. TRADE DEBTS	Note	Un-audited September 30, 2025	Audited June 30, 2025
-----(Rupees in '000)-----			

Considered good

Due from Government agencies and autonomous bodies

- Secured	11.1	645,377	844,976
- Unsecured	11.2 & 11.3	387,271,112	400,959,320
		387,916,489	401,804,296

Due from other customers

- Secured	11.1	5,361,109	4,405,990
- Unsecured	11.2 & 11.3	43,020,982	37,903,404
		48,382,091	42,309,394
		436,298,580	444,113,690
		2,840,164	2,734,805
		439,138,744	446,848,495
		(2,840,164)	(2,734,805)
		436,298,580	444,113,690

Considered doubtful

Trade debts - gross	
Less: Provision for impairment	11.5
Trade debts - net	

- 11.1 These debts are secured by way of bank guarantees and security deposits.
- 11.2 Includes Rs. 381,606,253 thousand (June 30, 2025: Rs. 397,999,309 thousand) due from related parties, against which provision for impairment of Rs. 901,790 thousand (June 30, 2025: Rs. 842,259 thousand) has been recognised.
- 11.3 These debts include an aggregate amount of Rs. 361,330,363 thousand (June 30, 2025: Rs. 378,394,700 thousand) due from GENCO Holding Company Limited (GENCO) and Sui Northern Gas Pipelines Company Limited (SNGPL) on account of inter-corporate circular debt. These include past due trade debts of Rs. 67,616,993 thousand (June 30, 2025: Rs. 67,997,879 thousand), and Rs. 246,227,202 thousand (June 30, 2025: Rs. 262,129,951 thousand) from GENCO and SNGPL respectively, based on the agreed credit terms. The Group carries a specific provision of Rs. 346,975 thousand (June 30, 2025: Rs. 346,975 thousand) against these debts and does not consider the remaining aggregate past due balance of Rs. 313,497,220 thousand (June 30, 2025: Rs. 329,780,855 thousand) as doubtful based on measures being undertaken by the Government of Pakistan (GoP) to resolve circular debt issue. The Group is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue, however, the progress is slower than expected. The Group considers this amount to be fully recoverable because the GoP has been assuming the responsibility to settle the inter-corporate circular debt in the energy sector.
- 11.4 As at September 30, 2025 trade debts aggregating Rs. 109,052,180 thousand (June 30, 2025: Rs. 97,839,253 thousand) are neither past due nor impaired. The remaining trade debt aggregating to Rs. 327,246,400 thousand (June 30, 2025: Rs. 346,274,437 thousand) are past due but not impaired.

Based on the past experience, past track record and recoveries, the Group believes that the above past due trade debts do not require any additional provision for impairment except as provided in these condensed consolidated interim financial statements.

11.5 The movement in provision during the period / year is as follows:	Un-audited September 30, 2025	Audited June 30, 2025
-----(Rupees in '000)-----		
Balance at beginning of the period / year	2,734,805	3,394,690
Provision / (reversal) during the year - net	105,359	(659,885)
Balance at the end of the period / year	2,840,164	2,734,805

12. OTHER RECEIVABLES

12.1 Includes receivable of Rs. 159,227,194 thousand (June 30, 2025: Rs. 154,595,692 thousand) due from related parties mainly on account of net unfavourable exchange difference on foreign currency borrowings (FE-25) and sales tax refundable

12.2 As at September 30, 2025, receivables aggregating to Rs. 3,725,410 thousand (June 30, 2025: Rs. 3,738,214 thousand) were deemed to be impaired and hence have been provided for. The movement of provision for impairment is as follows:

	Un-audited September 30, 2025	Audited June 30, 2025
-----(Rupees in '000)-----		
Balance at beginning of the period / year	3,738,214	9,204,477
Provision recognised during the period / year	-	254,489
Reversal of provision during the period / year	(12,804)	(5,720,752)
	(12,804)	(5,466,263)
Balance at the end of the period / year	<u>3,725,410</u>	<u>3,738,214</u>

12.3 As at September 30, 2025, net unfavourable amount of foreign exchange difference of Rs. 72,263,457 thousand (June 30, 2025: Rs. 73,944,826 thousand) was receivable on foreign currency borrowings (FE-25), obtained under the directives of MoF - GoP. These exchange differences are to be settled in accordance with the instructions provided by the MoF - GoP. The Group recognises exchange differences arising on such borrowings as payable (in case of exchange gains) and receivable (in case of exchange losses) to / from GoP.

13. SHORT-TERM INVESTMENTS

Includes short-term investments by PRL (a subsidiary company) in treasury bills measured at fair value through profit or loss. Fair values of these investments are determined using repurchase price and carry interest yields ranging from 10.87% to 11.04%. These treasury bills will be matured latest by November 27, 2025.

14. TRADE AND OTHER PAYABLES

Includes Rs. 129,982,724 thousand (June 30, 2025: Rs. 178,966,218 thousand) due to various related parties

15. CONTINGENCIES AND COMMITMENTS

15.1 Contingencies

The Group has contingent liabilities in respect of unrecognised late payment surcharge, pending tax matters and other legal claims in the ordinary course of business. There is no significant change in the status of contingencies as disclosed in notes 32.1.1 to 32.1.5 to the annual audited consolidated financial statements of the Group for the year ended June 30, 2025 other than as mentioned in the below notes.

15.1.1 Late Payment Surcharge

Claims against PRL, a Subsidiary Company, amounting to Rs. 3,091,499 thousand (June 30, 2025: Rs. 3,668,498 thousand) in respect of delayed payment charges are not recognized on the understanding that these will be payable only when the Subsidiary Company will fully realize delayed payment charges due from its customers. Charges claimed by the Subsidiary Company against delayed payments by the customers, due to circular debt situation, are recognised on receipt basis as the ultimate outcome of the matter and amount of settlement cannot be presently determined.

15.1.2 Income Tax

15.1.2.1 The Assistant Commissioner Inland Revenue (ACIR) through his assessment orders dated February 27, 2017 for Tax Year 2016; and assessment order dated December 29, 2017 and February 28, 2018 for Tax Year 2017, made certain additions and disallowances, thereby creating total tax demand of Rs. 2,685,964 thousand. The Holding Company filed appeals against these orders before the Commissioner Inland Revenue (Appeals) [CIR (Appeals)]. The appeal relating to Tax Year 2016 has been decided by CIR (Appeals) in 2018, whereby few issues have been decided in favour of the Holding Company. The Holding Company had received an appeal effect for the Tax Year 2016 on aforesaid CIR (Appeals) order from tax authorities after which the aforesaid demand has been reduced to Rs. 2,685,818 thousand. For remaining issues, the Holding Company has filed appeals before Appellate Tribunal Inland Revenue (ATIR). During the quarter ended, ATIR disposed off the Holding Company's appeal for the Tax Year 2016 appeal with directions to file application before Alternate Dispute Resolution Committee (ADRC). Against the ATIR, PSO filed Petition before Islamabad High Court which is pending. The management of the Holding Company believes that it is more likely than not that the case will be decided in Company's favour. Accordingly, no provision has been made in these condensed consolidated interim financial statements.

15.1.3 Sales Tax

15.1.3.1 The Collector (Adjudication), Customs House, Karachi, issued show cause notices dated February 04, 2019, February 06, 2019, and August 06, 2019, to the Holding Company for the recovery of minimum value-added sales tax amounting to Rs. 17,250,015 thousand on the import of Furnace oil into Pakistan. The Holding Company challenged the impugned show cause notices before the Sindh High Court (SHC), which granted a stay against any coercive action by the adjudicating authority and subsequently allowed PSO's appeal vide order dated November 29, 2022, on the grounds that the Customs Adjudication Authority lacks jurisdiction to recover any short-levied sales tax once the imported consignment has been assessed. The Customs Department thereafter filed Civil Petitions for Leave to Appeal (CPLAs) before the Supreme Court of Pakistan against the SHC's judgment dated November 29, 2022. The Supreme Court, vide its order dated September 5, 2025, allowed the Customs Department's appeal and set aside the SHC's order. Being aggrieved by the Supreme Court's judgment, the Holding Company has filed review petitions before the Supreme Court of Pakistan. The management believes that the matter will ultimately be decided in Holding Company's favour or in case of adverse order the said amount will be recoverable. Accordingly, no provision has been made in these condensed consolidated interim financial statements.

15.1.3.2 In the case specified in Note 32.1.3.4 in the consolidated financial statements for the year ended June 30, 2025, the case relating to imposition of penalty and default surcharge of Rs. 437,305 thousand has been forwarded by SHC to ADRC for resolution of the issue. The management believes that the matter will ultimately be decided in Holding Company's favour. Accordingly, no provision has been made in these condensed consolidated interim financial statements.

15.1.4 Other Legal Claims

15.1.4.1 As at September 30, 2025 certain legal cases amounting to Rs. 10,781,444 thousand (June 30, 2025: Rs. 7,343,384 thousand) filed against the Group. However, based on advice of legal advisors of the Group, the management believes that the outcome of these cases would be decided in Group's favour. Accordingly, no provision has been made in these condensed consolidated interim financial statements.

15.1.4.2 Claims against the Group not acknowledged as debts amount to Rs. 17,557,423 thousand (June 30, 2025: Rs. 16,909,893 thousand) other than as mentioned in note 15.1.1 above.

15.1.4.3 The Group's share in associates' contingencies in respect of various tax and legal matters as at September 30, 2025 is Rs. 1,527,738 thousand (June 30, 2025: Rs. 1,528,892 thousand).

15.2 Commitments

	Un-audited September 30, 2025	Audited June 30, 2025
	(Rupees in '000)	
15.2.1 Capital expenditure contracted for but not yet incurred	<u>13,086,668</u>	11,068,946
15.2.2 Letters of credit	<u>46,763,913</u>	49,655,314
15.2.3 Bank guarantees	<u>5,694,980</u>	5,520,909
15.2.4 Standby Letters of credit	<u>85,479,485</u>	86,224,324
15.2.5 Post - dated cheques	<u>23,418,021</u>	26,739,525

16. NET SALES

	Un-audited Three Months Ended	
	September 30, 2025	September 30, 2024
----- (Rupees in '000)-----		
Gross Sales	<u>829,800,666</u>	895,630,086
- Sales tax	(44,372,407)	(56,970,147)
- Discount / allowances	(411,961)	(228,655)
- Inland Freight Equalization Margin (IFEM)	(13,114,447)	(11,211,415)
	(57,898,815)	(68,410,217)
Net Sales	<u>771,901,851</u>	827,219,869

17. OTHER INCOME

Includes delayed payment surcharge from customers, profit on bank deposits and reimbursement of financial charges on line fill cost in respect of petroleum products in white oil pipeline.

18. FINANCE COSTS

Includes mark-up on short-term borrowings amounting to Rs. 6,166,287 thousand (September 30, 2024: 9,670,166 thousand).

19. EARNINGS PER SHARE

	Un-audited Three Months Ended	
	September 30, 2025	September 30, 2024
----- (Rupees in '000)-----		
19.1 Basic		
Profit for the period attributable to the owners of the Holding Company	<u>10,531,447</u>	2,848,885
Weighted average number of ordinary shares in issue during the period (number of shares)	<u>469,473,300</u>	469,473,300
	----- (Rupees)-----	
Earnings per share - basic and diluted	<u>22.43</u>	6.07
19.2 Diluted		

There is no dilutive effect on the basic earnings per share of the Holding Company as there are no convertible potential ordinary shares in issue as at September 30, 2025 and September 30, 2024.

Un-audited	
Three Months Ended	
September 30,	September 30,
2025	2024
(Rupees in '000)	

20. CASH GENERATED FROM OPERATIONS

Profit before taxation, minimum tax differential and final taxes	23,045,129	9,386,220
Depreciation and amortisation	1,867,899	1,551,015
Provision against impairment on trade debts - net	105,359	125,685
Reversal of impairment against other receivables - net	(12,804)	(5,591,592)
(Reversal of) / provision for impairment against stores, spares and loose tools	(105,669)	10,034
Provision for retirement and other services benefits	563,437	596,995
Provision for write down of inventory to net realisable value	-	3,511,454
Gain on disposal of operating assets	(20,189)	(12,966)
Profit on deposits	(322,731)	(277,438)
Share of (loss) / profit from associates - net of tax	51,213	(255,688)
Dividend income from FVOCI investment	(357,880)	(960,000)
Interest on lease payments	430,809	302,778
Finance costs	6,512,996	10,947,777
	8,712,440	9,948,054

Changes in:

- Stores, spares and loose tools	(286,778)	(385,565)
- Stock-in-trade	(14,938,824)	26,563,688
- Trade debts	7,709,751	21,106,296
- Loans and advances	(138,755)	(71,759)
- Deposits and short-term prepayments	(45,897)	(131,306)
- Investments	(10,043)	2,926,631
- Other receivables	4,901,010	(7,719,148)
- Trade and other payables	(76,340,969)	(25,018,011)
	(79,150,505)	17,270,826
	(47,392,936)	36,605,100

21. CASH AND CASH EQUIVALENTS

Cash and cash equivalents comprises of the following items in these condensed consolidated interim statement of financial position:

Un-audited	
Three Months Ended	
September 30,	September 30,
2025	2024
(Rupees in '000)	

Cash and bank balances	24,156,499	29,973,938
Short-term borrowings (finances under mark-up arrangements)	(18,726,783)	(1,550,722)
	5,429,716	28,423,216

22. FAIR VALUE OF FINANCIAL ASSETS AND LIABILITIES

The Group's financial risk management policies and objectives are consistent with those disclosed in the annual consolidated financial statements as at and for the year ended June 30, 2025.

These condensed consolidated interim financial statements do not include all financial risk management information and disclosures which are required in the annual consolidated financial statements and should be read in conjunction with the Group's annual audited consolidated financial statements for the year ended June 30, 2025.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement dates. The carrying values of all financial assets and liabilities reflected in these condensed consolidated interim financial statements approximate their fair values. The Group analyses financial instruments carried at fair value by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1);
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices) (level 2); and
- Inputs for the asset or liability that are not based on observable market data (level 3).

As at September 30, 2025, except for the Holding Company's investment in PAPCO, none of the financial instruments is carried at fair value. The valuation technique and assumptions used in fair valuation are disclosed in note 9.1 of these condensed consolidated interim financial statements.

23. TRANSACTIONS WITH RELATED PARTIES

23.1 Related parties comprise associate companies, retirement benefit funds, state owned / controlled entities, GoP and its related entities and key management personnel. Details of transactions with the related parties during the period, other than those disclosed elsewhere in these condensed consolidated interim financial statements, are as follows:

Name of the related party and relationship with the Group	Nature of Transactions	Un-audited Three Months Ended		
		September 30, 2025	September 30, 2024	
<hr style="border-top: 1px solid black; border-bottom: none; border-left: none; border-right: none;"/>				
Associates				
- Pak Grease Manufacturing Company (Private) Limited	Net sales	5,700,686	9,040,829	
	Purchases	4,755,766	3,349,911	
	Discount allowed	-	1,369	
	Services received	4,135	2,165	
- Asia Petroleum Limited	Income facility charges	-	938	
	Pipeline charges	-	10,787	
	Dividend received	230,293	552,703	
 Retirement benefit funds				
- Pension Funds (Defined Benefit)	Charge for the period	105,533	130,970	
	Contributions made	21,673	31,769	
- Gratuity Fund	Charge for the period	134,641	159,282	
	Contributions made	10,511	9,563	
- Provident Funds	Charge / Contribution for the period	88,135	83,717	
- Pension Funds (Defined Contribution)	Charge / Contribution for the period	56,087	55,719	
Key management personnel	Remuneration and contribution	334,567	212,363	
 Non-executive Directors				
	Remuneration and fees	9,950	19,450	

* There are no transactions with the key management personnel other than those covered under their terms of employments / entitlements.

23.2 Related parties by virtue of GoP holdings

The Federal Government of Pakistan directly holds 22.47% of the Holding Company's issued share capital and is entitled to appoint members of the Board of Management (BoM) under the provisions of the Marketing of Petroleum Products (Federal Control) Act, 1974 for management of the affairs of the Holding Company. The Holding Company, therefore, considers that the GoP is in a position to exercise control over it and therefore regards the GoP and its various bodies as related parties for the purpose of disclosures in respect of related parties.

The Group has availed the exemption available to it under its reporting framework, and therefore has not provided detailed disclosures of its transactions with government related entities except for transactions stated below, which the Group considers to be significant:

		Un-audited Three Months Ended		
		September 30, 2025	September 30, 2024	
		(Rupees in '000)		
- Board of Management	Contribution towards expenses of BoM	5,935	15,205	
- Gas & Oil Pakistan Limited	Gross sales	1,084,253	269,454	
- Pak-Arab Pipeline Company Limited	Pipeline charges Dividend received	1,514,200 357,880	1,564,928 960,000	
- Sui Northern Gas Pipelines Limited	Gross sales	264,957,723	329,994,640	
- Jamshoro Power Company Limited	Gross sales	48,761	33,035	
- Distribution Companies (DISCOs)	Utility Charges	54,785	62,997	
- Pakistan Railways	Gross sales	9,391,655	3,311,118	
- Petroleum Institute of Pakistan	Services received	20,977	2,165	
- Pakistan International Airlines Corporation Limited	Gross sales Purchases	8,314,950 5,304	9,659,597 351	
- Government Holdings (Pvt) Limited	Purchases	734,844	836,115	
- Pak Arab Refinery Limited	Purchases Gross sales Pipeline charges Services rendered	136,957,398 1,606,896 363,107 -	127,724,562 7,385,542 328,523 -	
- Oil and Gas Development Company Limited	Gross sales Purchases	2,613,401 3,732,114	2,070,127 4,526,445	
- Cnergyico PK Limited	Gross sales	946,033	-	
-Pakistan Petroleum Limited	Gross sales Purchases	215,094 22,881	187,662 33,966	
- K-Electric Limited	Gross sales Income facility charges Services received	26,682 - 66,474	10,147,649 5,805 -	
- National Bank of Pakistan	Finance cost and bank charges	1,945,749	2,939,501	
- Mari Petroleum Company Limited	Purchases	135,263	40,854	

The transactions described below are collectively but not individually significant to these condensed consolidated interim financial statements and therefore have been described below:

- (i) The Group sells petroleum products to various Government bodies in the normal course of its business and has banking relationship with institutions controlled by GoP. As an Oil Marketing Group, Oil and Gas Regulatory Authority (OGRA) is the regulatory authority of the Group.

- (ii) The Group collects income tax, sales tax, federal excise duty and petroleum levy in the capacity of withholding Agent on behalf of GoP. The Group also pays various taxes and duties to different regulatory authorities including Federal Board of Revenue.
- (iii) The Group incurs rental charges in respect of storage facilities at Keamari terminal and at various airports which are paid to Karachi Port Trust and Civil Aviation Authority, respectively. The Group also utilises port facilities of Port Qasim Authority and Karachi Port Trust.
- (iv) The Group has obtained insurance cover for its inventory and fixed assets from National Insurance Company Limited.
- (v) The Group uses pipeline of Pak-Arab Refinery Limited (PARCO) and Pak-Arab Pipeline Company Limited (PAPCO) for delivery/movement of its product.
- (vi) The Group obtains utility services from Civil Aviation Authority, Sui Northern Gas Pipelines Limited, Sui Southern Gas Company Limited and K-Electric Limited.
- (vii) The Group sells fuel, oil and other allied products to K-Electric Limited and receives pipeline income as per agreed terms and conditions.
- (viii) The Group has obtained various financing facilities from National Bank of Pakistan.
- (ix) The Group also pays dividend to various government related entities who are shareholders of the Group.

- 23.3 Inventory of the Holding Company held by related parties as at September 30, 2025 amounting to Rs.73,692,291 thousand (June 30, 2025: Rs. 86,290,288 thousand).
- 23.4 Short-term borrowings includes Rs. 117,081,815 thousand (June 30, 2025: Rs. 121,212,275 thousand) under finances obtained from National Bank of Pakistan.
- 23.5 The status of outstanding receivables and payables from / to related parties as at September 30, 2025 are included in respective notes to this condensed consolidated interim financial statements.
- 23.6 Contributions to staff retirement benefit funds are in accordance with the terms of the service rules. Remuneration of key management personnel are in accordance with the terms of the employment / appointment. Other transactions with the related parties are carried out as per agreed terms.

	Un-audited Three Months Ended	
	September 30, 2025	September 30, 2024
24. Operating segments		(Rupees in '000)
24.1 Segment wise revenues and profits are as under:		
Revenue - net sales		
Petroleum Products	511,938,000	499,078,000
Liquefied Natural Gas (LNG)	222,786,000	286,083,000
Refining operations	34,716,000	39,631,179
Others	2,461,851	2,427,690
	<u>771,901,851</u>	<u>827,219,869</u>
Profit / (loss) for the period		
Petroleum Products	10,752,000	524,000
Liquefied Natural Gas (LNG)	(2,626,000)	2,525,000
Refining operations	1,768,000	(2,115,654)
Others	1,281,659	921,998
	<u>11,175,659</u>	<u>1,855,344</u>

- 24.2 Timing of revenue recognition is at a point in time.
- 24.3 Out of total sales of the Group, 98.5% (September 30, 2024: 98.9%) relates to customers in Pakistan.
- 24.4 All non-current assets of the Group as at September 30, 2025 and September 30, 2024 are located in Pakistan and Bangladesh. Sales to five major customers of the Group are approximately 37% during the three months period ended September 30, 2025 (September 30, 2024: 40%).
- 24.5 Out of total gross sales of the Group, sales for the three month period ended September 30, 2025, amounting to Rs. 265,006,484 thousand (September 30, 2024: Rs 363,752,234 thousand), relates to circular debt customers.

25. Events after the reporting date

The Board of Management of the Holding Company in its meeting held on October 28, 2025 has declared an interim cash dividend of Rs. Nil (September 30, 2024: Rs. Nil) amounting to Rs. Nil (September 30, 2024: Rs. Nil) for the year ending June 30, 2026.

26. General

The figures are rounded off to the nearest thousand rupees, unless otherwise specified.

27. Date of authorisation for issue

These condensed consolidated interim financial statements were approved and authorised for issue on October 28, 2025 by the Board of Management of the Holding Company.



Managing Director & CEO



Member - Board of Management



Chief Financial Officer
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