

| EMERGIN | NG STC Assi | anmont | Form - PV | / Solar | RETAILER DETAILS |
|--|--|---|--|--|--|
| SOLUTIONS GROUP | | giiiieiit | I OIIII - F V | Joiai | ABN: |
| Installation Date: | | STC Deemi | STC Deeming Period: □1 Yr □5 Yrs □ Yrs | | Solar Panel System |
| Owner Details | | Installation Details | | | Panel Brand |
| First Name: | | | Owner Details | | |
| Last Name: | | First Name: | | | Panel Model |
| Postal Address: | | | | | |
| Suburb: | | Last Name: Install Address: | | | Inverter Brand |
| | | | | | |
| State: | | Suburb: | | | Inverter Model |
| Home: Mobile: | | State: Postcode: | | | |
| Email: | | Home: Mobile: | | Inverter Series | |
| | | | | | inverter certes |
| Are you <u>replacing</u> panels to a system as a | Are you installing additional panels to an existing system? | Is there currentlone system inst | | ere any additional nts relating to this | |
| result of damage or faults? ☐ Yes ☐ No | ☐ Yes ☐ No | addres | ss? i | nstallation? | Number of Panels |
| # of replacement | # of existing panels? | please specify | location of | | |
| panels? | | other sys | item? | | Rated Power Output (kW) |
| | | L | | | |
| Property Type: | Residential | ☐ Comme | ercial | | |
| Single/Multi Story: | Single | ☐ Numbe | r of small-scale tech cer | ts (STCs) Number o | f STCs |
| Accreditation Infor | mation | | | | |
| INSTALLER DETAILS | | I | | | |
| FULL NAME | PHONE | ADDRESS | SUBURB | PC | DSTCODE ACCREDITATION NUMBER |
| ELECTRICIAN DETAILS | | l . | | | State 'as above' if details are the same |
| FULL NAME | PHONE | ADDRESS | SUBURB | P(| OSTCODE LICENCE NUMBER |
| DESIGNER DETAILS | | | | | State 'as above' if details are the same |
| | P. LOVE | 488888 | | | ACCREDITATION NUMBER |
| FULL NAME | PHONE | ADDRESS | SUBURB | PC | OSTCODE ACCREDITATION NUMBER |
| Mandatory written statement by the CEC insta | (name of Installer) was | | er that completed the SGU installat | | |
| and verify that I have installed the system, it r Clean Energy Regulator's Guidelines, have \$ | | | | | s and inverters approved by the CEC, followed all of the |
| PV & Inverter Standards AS/NZS 5033:2005, Installation of photovoltaic (PV) arrays AS/NCS 1170:2002, Structural Design actions, Part 2: Wind Action (PV Array) AS/NZS 5033, PV modules are compliant and the product is listed at www.cleanenergycouncil.org.au | | | | | |
| | | AS/NZS 3000:20 | | | System Standalone Power systems part 1: Safety & |
| The grid connected inverter used has b product is listed at cleanenergycouncil | ovoltaic (PV) arrays ctions, Part 2: Wind Action (PV Array) nt and the product is listed at | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 | 07, Wiring Rules stallation complies to this 007, Lightning Protection | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part | Standalone Power systems part 1: Safety & condary batteries for use with standalone t 2: Installation & maintenance, wind system |
| | ovoltaic (PV) arrays ctions, Part 2: Wind Action (PV Array) nt and the product is listed at been tested to Standard AS 4777 and the .org.au | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver | 07, Wiring Rules stallation complies to this 007, Lightning Protection sirid connection of energy ters | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Parl AS/NZS 3000:2007, | Standalone Power systems part 1: Safety & condary batteries for use with standalone t2: Installation & maintenance, wind system Wiring Rules |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected | ovoltaic (PV) arrays ctions, Part 2: Wind Action (PV Array) nt and the product is listed at seen tested to Standard AS 4777 and the org.au rnment requirements have been met for. (Connected to the grid with battery storage | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver i) The siting of the unit (ii) | 07, Wiring Rules stallation complies to this 007, Lightning Protection wirid connection of energy ters The attachment of the unit to the on and an electrical worker holding a | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part AS/NZS 3000:2007, building or structure. (iii) The n unrestricted licence for electrica | Standalone Power systems part 1: Safety & econdary batteries for use with standalone to 2: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. al work issued by the State or Territory authority for the |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected | ovoltaic (PV) arrays ctions, Part 2: Wind Action (PV Array) nt and the product is listed at seen tested to Standard AS 4777 and the org.au rnment requirements have been met for. (Connected to the grid with battery storage | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver i) The siting of the unit (ii) | 07, Wiring Rules stallation complies to this 007, Lightning Protection wirid connection of energy ters The attachment of the unit to the on and an electrical worker holding a | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part AS/NZS 3000:2007, building or structure. (iii) The n unrestricted licence for electrica | Standalone Power systems part 1: Safety & econdary batteries for use with standalone to 2: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. al work issued by the State or Territory authority for the |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected | ovoltaic (PV) arrays ctions, Part 2: Wind Action (PV Array) nt and the product is listed at seen tested to Standard AS 4777 and the org.au rnment requirements have been met for. (Connected to the grid with battery storage | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver i) The siting of the unit (ii) | 07, Wiring Rules stallation complies to this 007, Lightning Protection wirid connection of energy ters The attachment of the unit to the on and an electrical worker holding a | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part AS/NZS 3000:2007, building or structure. (iii) The n unrestricted licence for electrica | Standalone Power systems part 1: Safety & econdary batteries for use with standalone to 2: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. al work issued by the State or Territory authority for the |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected lace where the unit was installed undertook all | ovoltaic (PV) arrays ctions, Part 2: Wind Action (PV Array) nt and the product is listed at seen tested to Standard AS 4777 and the org.au rnment requirements have been met for. (Connected to the grid with battery storage | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver i) The siting of the unit (ii) | 07, Wiring Rules stallation complies to this 007, Lightning Protection wirid connection of energy ters The attachment of the unit to the on and an electrical worker holding a | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part AS/NZS 3000:2007, building or structure. (iii) The g n unrestricted licence for electrice the details in the above statement | Standalone Power systems part 1: Safety & econdary batteries for use with standalone to 2: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. al work issued by the State or Territory authority for the |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected lace where the unit was installed undertook all signature of the SGUs CEC Installer | ovoltaic (PV) arrays ctions, Part 2: Wind Action (PV Array) nt and the product is listed at seen tested to Standard AS 4777 and the org.au rnment requirements have been met for. (Connected to the grid with battery storage | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver i) The siting of the unit (ii) e | 07, Wiring Rules stallation complies to this 0007, Lightning Protection ririd connection of energy ters The attachment of the unit to the on and an electrical worker holding a direct current of 120. I confirm that the sign and signature of the SGUs CEC Designature of the SGUs CEC | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part AS/NZS 3000:2007, building or structure. (iii) The g n unrestricted licence for electrice the details in the above statement | Standalone Power systems part 1: Safety & econdary batteries for use with standalone 12: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. all work issued by the State or Territory authority for the tis correct. CEC Number |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected lace where the unit was installed undertook all signature of the SGUs CEC Installer | ovoltaic (PV) arrays ctions, Part 2: Wind Action (PV Array) nt and the product is listed at seen tested to Standard AS 4777 and the org.au rnment requirements have been met for. (Connected to the grid with battery storage | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver i) The siting of the unit (ii) | 07, Wirring Rules stallation complies to this 0007, Lightning Protection rird connection of energy ters The attachment of the unit to the on and an electrical worker holding a direct current of 120. I confirm that the signature of the SGUs CEC Description. | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Pari AS/NZS 3000:2007, building or structure, (iii) The given the details in the above statement the details in the above statement sesigner | Standalone Power systems part 1: Safety & econdary batteries for use with standalone 12: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. all work issued by the State or Territory authority for the 1: is correct. CEC Number |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected lace where the unit was installed undertook all signature of the SGUs CEC Installer | ovoltaic (PV) arrays citions, Part 2: Wind Action (PV Array) int and the product is listed at been tested to Standard AS 4777 and the .org.au Imment requirements have been met for. (Connected to the grid with battery storage) I wiring of the unit that involves alternating cu | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver i) The siting of the unit (ii) e | 07, Wiring Rules stallation complies to this 0007, Lightning Protection ririd connection of energy ters 1 The attachment of the unit to the on and an electrical worker holding a direct current of 120. I confirm that the signature of the SGUs CEC Description of the SGUs CEC Descrip | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Pari AS/NZS 3000:2007, building or structure, (iii) The given the details in the above statement the details in the above statement sesigner | Standalone Power systems part 1: Safety & econdary batteries for use with standalone 12: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. all work issued by the State or Territory authority for the tis correct. CEC Number Date STCs and in exchange for assigning my |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected lace where the unit was installed undertook all slace where the unit was installed undertook all signature of the SGUs CEC Installer Print Name Mandatory Declaration I am the legal owner of the above small general than the legal owner of the above small general than the previously assigned or created and for SGU. STCs must be registered within 12 nr | povoltaic (PV) arrays citions, Part 2: Wind Action (PV Array) int and the product is listed at speen tested to Standard AS 4777 and the long au remember requirements have been met for. (Connected to the grid with battery storaged wiring of the unit that involves alternating cut wiring of the unit that involves alternating cut wiring of the unit that involves alternating cut of the period stated above, commencing the period stated above, commencing the control of this system within this period To connot so of installation. | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver ii) The siting of the unit (ii) e | 07, Wiring Rules stallation complies to this 0007, Lightning Protection ririd connection of energy ters 1 The attachment of the unit to the on and an electrical worker holding a direct current of 120. I confirm that the signature of the SGUs CEC Description of the SGUs CEC Descrip | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part AS/NZS 3000:2007, building or structure. (iii) The g n unrestricted licence for electricate details in the above statement esigner. | Standalone Power systems part 1: Safety & econdary batteries for use with standalone 12: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. all work issued by the State or Territory authority for the tis correct. CEC Number Date STCs and in exchange for assigning my |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected lace where the unit was installed undertook all signature of the SGUs CEC Installer Print Name Mandatory Declaration I am the legal owner of the above small generated and for SGU. STCs must be registered within 12 nor SGU. STCs must be registered within 12 nor SGU. STCs to stand and under no obligation to asset agree to repay the STC to lunderstand that an agent of the Clean Ener | posoltaic (PV) arrays citions, Part 2: Wind Action (PV Array) int and the product is listed at seen tested to Standard AS 4777 and the org.au rmment requirements have been met for. (Connected to the grid with battery storage is wiring of the unit that involves alternating cut wi | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver ii) The siting of the unit (ii) e | 07, Wiring Rules stallation complies to this 0007, Lightning Protection ririd connection of energy ters 1 The attachment of the unit to the on and an electrical worker holding a direct current of 120. I confirm that the signature of the SGUs CEC Description of the SGUs CEC Descrip | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part AS/NZS 3000:2007, building or structure. (iii) The g n unrestricted licence for electricate details in the above statement esigner. | Standalone Power systems part 1: Safety & econdary batteries for use with standalone 12: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. all work issued by the State or Territory authority for the tis correct. CEC Number Date STCs and in exchange for assigning my |
| verify that all Local, State or Territory gove verify that the SGU is Grid connected lace where the unit was installed undertook all slace where the unit was installed undertook all slace where the unit was installed undertook all slace where the unit was installed undertook all signature of the SGUs CEC Installer Print Name Mandatory Declaration I am the legal owner of the above small general thack the signature of the above small general that the signature of the above small general thack the signature of the signature of the signature of the above small general thack the signature of the sin | povoltaic (PV) arrays citions, Part 2: Wind Action (PV Array) int and the product is listed at seen tested to Standard AS 4777 and the org.au rement requirements have been met for. (Connected to the grid with battery storage of the unit that involves alternating cut wiring of the unit that involves alternating cut of the period stated above, commencing to STCs for this system within this period To coments of installation. ign STCs to should in gray Regulator or ears of certificate redemption attorned in the storage of the life of the STCs | AS/NZS 3000:20 AS 4777, this ins standard AS/NZS 51768:2 AS 4777:2005, G system via inver ii) The siting of the unit (ii) e | 07, Wiring Rules stallation complies to this 0007, Lightning Protection ririd connection of energy ters 1 The attachment of the unit to the on and an electrical worker holding a direct current of 120. I confirm that the signature of the SGUs CEC Description of the SGUs CEC Descrip | AS/NZS 4509:2009, Installation AS 4086:2:1997, Se power system, Part AS/NZS 3000:2007, building or structure. (iii) The g n unrestricted licence for electricate details in the above statement esigner. | Standalone Power systems part 1: Safety & econdary batteries for use with standalone 12: Installation & maintenance, wind system Wiring Rules grid connection of the system for the SGU installation. all work issued by the State or Territory authority for the 1 is correct. CEC Number |

intended and will not sell or divulge this to any third parties other than the Clean Energy Regulators.