

# Werewolf and NetZero: the interactions between operations, planning, investments and policies

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# Werewolf

Who are we, what are we doing.

# This talk is about

- Operations research: helping government policy ...
  - ▶ to distinguish between objectives and actions;
  - ▶ to understand effects of uncertainty;
  - ▶ to understand effects of incentives.

# Simplified two-stage stochastic optimization model

- Capacity decisions are  $z$  at cost  $K(z)$
- Operating decisions are: generation  $y$  at cost  $C(y)$ , loadshedding  $r$  at cost  $Vr$ .
- Random demand is  $d(\omega)$ .
- Minimize capital cost plus expected operating cost:

$$\begin{aligned} \text{P:} \quad & \min_{(z,y,r) \in X} && K(z) + \mathbb{E}_{\omega}[C(y(\omega)) + Vr(\omega)] \\ & \text{s.t.} && y(\omega) \leq z \\ & && y(\omega) + r(\omega) \geq d(\omega) \end{aligned}$$

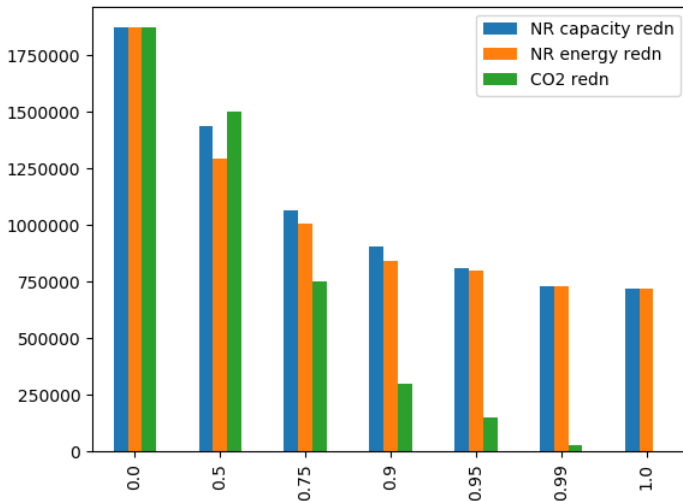
- Model populated using data from Wisconsin

# Environmental constraints

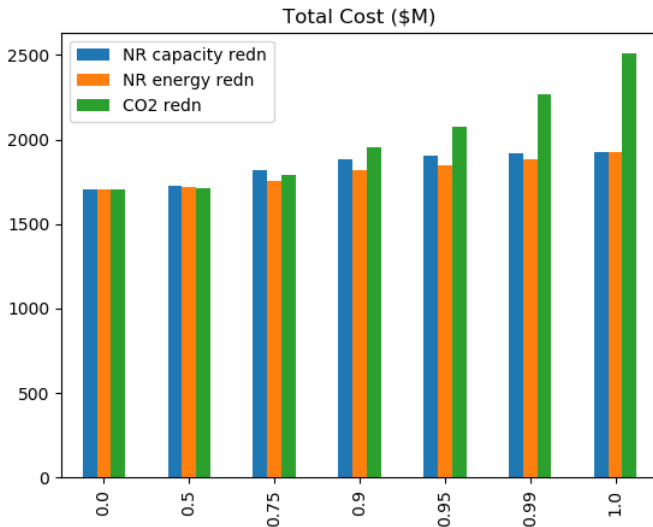
Some capacity  $z_k$ ,  $k \in \mathcal{N}$ , is “non renewable”. Some generation  $y_k(\omega)$ ,  $k \in \mathcal{E}$  emits  $\beta_k y_k(\omega)$  tonnes of CO2. For a choice of  $\theta \in [0, 1]$  constraint is either:

- 1 Reduce **CO2 emissions** compared with 2017:
- 2 Reduce **non-renewable capacity** compared with 2017:
- 3 Reduce **non-renewable generation** compared with 2017:

Average CO2 emissions with % reduction from 2017

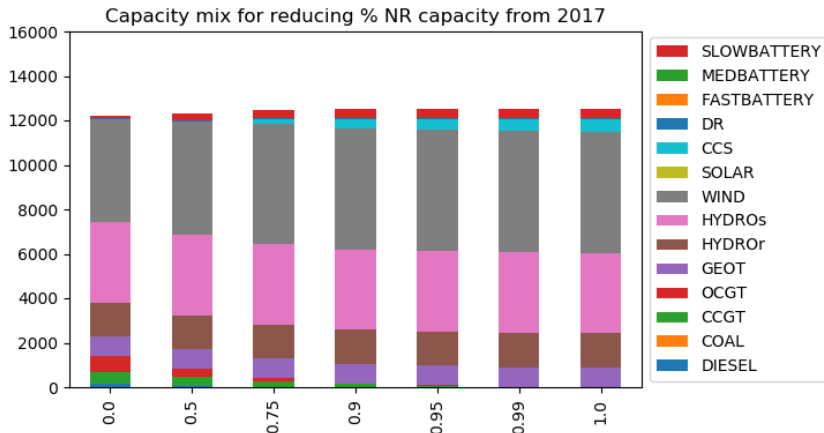


Since (renewable) geothermal and CCS emit some CO2 100% renewable yields modest reductions in CO2 emissions.



Cost of actually reaching zero CO2 emissions (without geothermal or CCS) increases as we approach the limit.

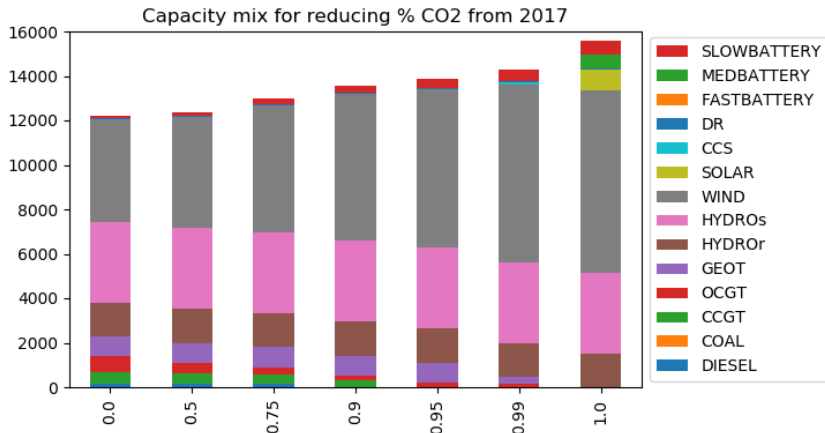
# Technology choices as $\theta$ increases (NR capacity redn)



- Use geothermal, CCS, wind, batteries
- Fairly constant capacity

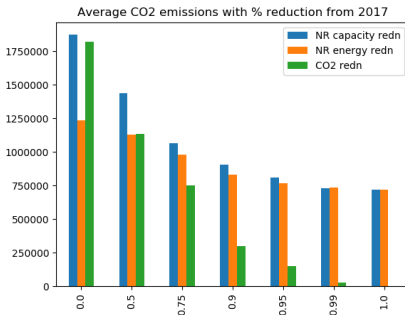
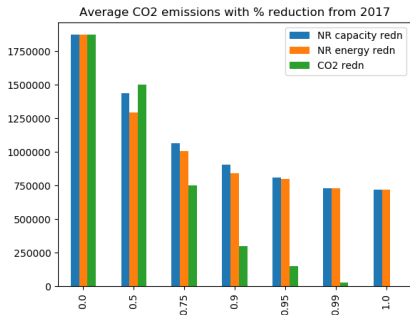


# Technology choices as $\theta$ increases (% CO<sub>2</sub> redn)



- Rich portfolio of renewable technologies used
- More capacity needed as more uncertain generation

# Carbon emissions (almost sure)



- Average reduction, vs reduction *in every scenario*
- Significant differences only at relatively low levels of CO<sub>2</sub> reduction
- Single year, 2005, in which the emissions are significantly higher than all the others in the average case, but is compensated for by reduced emissions in other years.

# Conclusions

- Models can inform policy
- Models can show effects and costs of constraints
- Investment is coupled to reliability
- Very large scale models (many agents with many instruments acting strategically) with risk are hard
- New algorithms enable solution of more detailed, authentic problems and address underlying policy questions
- Evaluation via simulation computations and out-of-sample testing