Capacity Expansion Planning Under the Risk of Hurricanes: An Analysis of The US East Coast

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1. **Summary of Database For the North Carolina Energy Systems**

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**Figure 2.4:** Summary of Total Capacity for Existing Technologies Considering The Capacity Expansion Model. Capacity Decreases as Existing Technologies Retire.

1. **Detailed Database Construction For The North Carolina Energy System**

This document details the data used to construct the database for the North Carolina Energy System considered in the main manuscript. In this section, costs are reported using 2020 US dollars. However, for optimization purposes, inside the optimization tool, values are adjusted to the first year of optimization (year 2023) using the Consumer Price Index (1.16 conversion rate) [1].

* 1. **Technologies**

Tables 2.1 and 2.2 describe the existing and new energy generation technologies considered in our simulations, and Table 2.3 describes the non-energy generation technologies.

**Table 2.1:** Existing Generation Technologies Represented in The Model

|  |  |
| --- | --- |
| **Technology Code** | **Description** (Following EIA 860 Nomenclature) [1] |
| AB\_ST\_EXISTING | Steam Turbine Using Agricultural By-Products |
| BIT\_ST\_EXISTING | Steam Turbine Using Bituminous Coal |
| BLQ\_ST\_EXISTING | Steam Turbine Using Black Liquor |
| DFO\_CC\_EXISTING | Combined Cycle Combustion Turbine Using Petroleum |
| DFO\_GT\_EXISTING | Combustion Turbine Using Petroleum |
| DFO\_IC\_EXISTING | Internal Combustion Engine Using Petroleum |
| LFG\_GT\_EXISTING | Combustion Turbine Using Landfill Gas |
| LFG\_IC\_EXISTING | Internal Combustion Engine Using Landfill Gas |
| MWH\_BA1H\_EXISTING | Battery Storage- 1h |
| MWH\_BA2H\_EXISTING | Battery Storage- 2h |
| NG\_CC\_EXISTING | Combined Cycle Combustion Turbine Using Natural Gas |
| NG\_GT\_EXISTING | Combustion Turbine Using Natural Gas |
| NG\_ST\_EXISTING | Steam Turbine Using Natural Gas |
| NUC\_ST\_EXISTING | Nuclear Turbine |
| OBG\_IC\_EXISTING | Internal Combustion Engine Using Other Biomass Gas |
| SUN\_PV\_EXISTING | Solar Photovoltaic - Utility |
| WAT\_HY\_EXISTING | Conventional Hydroelectric |
| WAT\_PS\_EXISTING | Hydroelectric Pumped Storage |
| WDS\_ST\_EXISTING | Steam Turbine Using Wood Waste |
| WH\_ST\_EXISTING | Steam Turbine Using Waste Heat |
| WND\_WT\_EXISTING | Onshore Wind Turbine |

**Table 2.2:** New Generation Technologies Represented in The Model

|  |  |
| --- | --- |
| **Technology Code** | **Description** |
| BATT\_2H\_NEW | Battery Storage 2h – Utility Scale (NREL ATB 2022 Technology) [2] |
| BATT\_4H\_NEW | Battery Storage 4h – Utility Scale (NREL ATB 2022 Technology) [2] |
| BATT\_6H\_NEW | Battery Storage 6h – Utility Scale (NREL ATB 2022 Technology) [2] |
| BATT\_8H\_NEW | Battery Storage 8h – Utility Scale (NREL ATB 2022 Technology) [2] |
| BIOMASS\_CC90\_NEW | Generation From Biomass With 90% Carbon Capture (Technology from NREL ReEDS model Using BECC-mod) [3] |
| BIOMASS\_NEW | Generation From Biomass (NREL ATB 2022 Technology) [2] |
| COAL\_95CC\_NEW | Generation From Coal With 95% Carbon Capture (NREL ATB 2022 Technology) [2] |
| COAL\_99CC\_NEW | Generation From Coal With 99% Carbon Capture (NREL ATB 2022 Technology) [2] |
| COAL\_NEW | Generation From Coal (NREL ATB 2022 Technology) [2] |
| NG\_F-FRAME\_CC\_95CC\_NEW | Combined Cycle Natural Gas Turbine F-Frame With 95 % of Carbon Capture (NREL ATB 2022 Technology) [2] |
| NG\_F-FRAME\_CC\_97CC\_NEW | Combined Cycle Natural Gas Turbine F-Frame With 97 % of Carbon Capture (NREL ATB 2022 Technology) [2] |
| NG\_F-FRAME\_CC\_NEW | Combined Cycle Natural Gas Turbine F-Frame (NREL ATB 2022 Technology) [2] |
| NG\_F-FRAME\_CT\_NEW | Natural Gas Combustion Turbine F-Frame - Simple Cycle (NREL ATB 2022 Technology) [2] |
| NG\_H-FRAME\_CC\_95CC\_NEW | Combined Cycle Natural Gas Turbine H-Frame With 95 % of Carbon Capture (NREL ATB 2022 Technology) [2] |
| NG\_H-FRAME\_CC\_97CC\_NEW | Combined Cycle Natural Gas Turbine H-Frame With 97 % of Carbon Capture (NREL ATB 2022 Technology) [2] |
| NG\_H-FRAME\_CC\_NEW | Combined Cycle Natural Gas Turbine H-Frame (NREL ATB 2022 Technology) [2] |
| NUCLEAR-AP1000\_NEW | Nuclear Generation Using AP1000 PWR (NREL ATB 2022 Technology) [2] |
| NUCLEAR-SMR\_NEW | Small Modular Nuclear Reactor (NREL ATB 2022 Technology) [2] |
| PV-COMMERCIAL\_NEW | Commercial Solar PV (NREL ATB 2022 Technology) [2] |
| PV-RESIDENTIAL\_NEW | Residential Solar PV (NREL ATB 2022 Technology) [2] |
| PV-UTILITY\_NEW | Utility Solar PV (NREL ATB 2022 Technology) [2] |
| WAT\_HY\_NEW | Conventional Hydroelectric (NREL ATB 2022 Technology) [2] |
| WAT\_PS\_NEW | Hydroelectric Pumped Storage (NREL ATB 2022 Technology) [2] |
| WIND-LAND-C8\_NEW | Onshore Wind Turbine Class 8 From NREL ATB 2022 (NREL ATB 2022 Technology) [2] |
| WIND-OFFSHORE-C6\_NEW | Offshore Wind Turbine Class 6 From NREL ATB 2022 (NREL ATB 2022 Technology) [2] |

**Table 2.3:** Non-Generation Technologies Represented in The Model

|  |  |
| --- | --- |
| **Technology Code** | **Description** |
| CO2\_STORAGE | CO2 Storage |
| DISTRIBUTION | Energy Distribution |
| FT\_BIOMASS | Fuel for Generation Technologies That Use Biomass |
| FT\_COAL | Fuel for Generation Technologies That Use Coal |
| FT\_NG | Fuel for Generation Technologies That Use Natural Gas |
| FT\_NUCLEAR | Fuel for Nuclear Generation Technologies |
| FT\_PETROLEUM | Fuel for Generation Technologies That Use Petroleum |
| TRANSMISSION\_INTERREGIONAL | Transmission Between Different Regions |
| TRANSMISSION\_REGIONAL | Transmission In the Same Region |

* 1. **Existing Capacity**

Data from existing generation capacity comes from the EIA-860M reports [1]. Figure 2.1 shows the vintage (operational year) of each existing technology on the NC system and its corresponding capacity. On the left legend, the total existing capacity is shown in parathesis.

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**Figure 2.1:** Total Existing Capacity on the NC Power System by Different Operational Years (Vintages). The System Has 39GW of Total Capacity (end 2022) According to The EIA-860M reports [1].

* 1. **Lifetime Tech and Loan**

The default lifetimes and loan periods of the technologies considered in our models are detailed in Tables 2.4, 2.5, and 2.6 with their corresponding references.

**Table 2.4:** Default Technologies Lifetime For Existing Generation Technologies

|  |  |  |
| --- | --- | --- |
| **Technology Code** | **Lifetime Tech** | |
| **Years** | **Reference** |
| AB\_ST\_EXISTING | 27 | Weighted Average of Past Retirements on US [1] |
| BIT\_ST\_EXISTING | 56 | Weighted Average from DEC/DEP in IRPs [4, 5] |
| BLQ\_ST\_EXISTING | 55 | Weighted Average of Past Retirements on NC [1] |
| DFO\_CC\_EXISTING | 58 | Weighted Average of Past Retirements on NC [1] |
| DFO\_GT\_EXISTING | 69 | Weighted Average from DEC/DEP in IRPs [4, 5] |
| DFO\_IC\_EXISTING | 36 | Weighted Average of Past Retirements on the East Coast [1] |
| LFG\_GT\_EXISTING | 20 | Weighted Average Retirement on the East Coast [1] |
| LFG\_IC\_EXISTING | 16 | Weighted Average Retirement on the East Coast [1] |
| MWH\_BA1H\_EXISTING | 15 | From NREL ReEDS [3] |
| MWH\_BA2H\_EXISTING | 15 | From NREL ReEDS [3] |
| NG\_CC\_EXISTING | 37 | Weighted Average from DEC/DEP in IRPs [4, 5] For NG CA and CT |
| NG\_GT\_EXISTING | 42 | Weighted Average from DEC/DEP in IRPs [4, 5] |
| NG\_ST\_EXISTING | 53 | Weighted Average Retirement on the East Coast [1] |
| NUC\_ST\_EXISTING | 59 | Weighted Average from DEC/DEP in IRPs [4, 5] |
| OBG\_IC\_EXISTING | 15 | Weighted Average of Past Retirements on US [1] |
| SUN\_PV\_EXISTING | 30 | From NREL ReEDS [3] |
| WAT\_HY\_EXISTING | 109 | Weighted Average from DEC/DEP in IRPs [4, 5] for WAT\_HY |
| WAT\_PS\_EXISTING | 109 |
| WDS\_ST\_EXISTING | 50 | From NREL ReEDS [3] for Biopower |
| WH\_ST\_EXISTING | 33 | Weighted Average of Past Retirements on US [1] |
| WND\_WT\_EXISTING | 30 | From NREL ReEDS [3] |

In Table 2.4, “weighted average” refers to the weighted average of the technology lifetime using reported device capacities. In this table, when reference [1] is used if the total capacity of past technology retirements in NC is below 100MW, the average for the entire US-East Coast is used, and if the total capacity for existing data is still below 100MW, data of the whole US is used.

**Table 2.5:** Default Technologies Lifetime and Loan Periods Times For New Generation Technologies

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Technology Code** | **Lifetime Tech** | | **Loan Period (Recovery Period)** | |
| **Years** | **Reference** | **Years** | **Reference** |
| BATT\_2H\_NEW | 15 | From NREL ReEDS [3] | 15 | From NREL ReEDS [3] |
| BATT\_4H\_NEW | 15 | From NREL ReEDS [3] | 15 | From NREL ReEDS [3] |
| BATT\_6H\_NEW | 15 | From NREL ReEDS [3] | 15 | From NREL ReEDS [3] |
| BATT\_8H\_NEW | 15 | From NREL ReEDS [3] | 15 | From NREL ReEDS [3] |
| BIOMASS\_CC90\_NEW | 50 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| BIOMASS\_NEW | 50 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| COAL\_95CC\_NEW | 65 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| COAL\_99CC\_NEW | 65 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| COAL\_NEW | 65 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NG\_F-FRAME\_CC\_95CC\_NEW | 60 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NG\_F-FRAME\_CC\_97CC\_NEW | 60 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NG\_F-FRAME\_CC\_NEW | 60 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NG\_F-FRAME\_CT\_NEW | 50 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NG\_H-FRAME\_CC\_95CC\_NEW | 60 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NG\_H-FRAME\_CC\_97CC\_NEW | 60 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NG\_H-FRAME\_CC\_NEW | 60 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NUCLEAR-AP1000\_NEW | 60 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| NUCLEAR-SMR\_NEW | 60 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| PV-COMMERCIAL\_NEW | 30 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| PV-RESIDENTIAL\_NEW | 30 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| PV-UTILITY\_NEW | 30 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| WAT\_HY\_NEW | 109 | Average from DEC/DEP in IRPs [4, 5] for WAT\_HY | 20 | From NREL ReEDS [3] |
| WAT\_PS\_NEW | 109 | 20 | From NREL ReEDS [3] |
| WIND-LAND-C8\_NEW | 30 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |
| WIND-OFFSHORE-C6\_NEW | 30 | From NREL ReEDS [3] | 20 | From NREL ReEDS [3] |

**Table 2.6:** Default Technologies Lifetime and Loan Periods For Non-Generation Technologies

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Technology Code** | **Lifetime Tech** | | **Loan Period (Recovery Period)** | |
| **Years** | **Reference** | **Years** | **Reference** |
| DISTRIBUTION | 60 |  | 20 |  |
| TRANSMISSION\_INTERREGIONAL | 60 |  | 20 |  |
| TRANSMISSION\_REGIONAL | 60 |  | 20 |  |
| CO2\_STORAGE\* | NA\* | | | |
| FT\_BIOMASS\* | NA\* | | | |
| FT\_COAL\* | NA\* | | | |
| FT\_NG\* | NA\* | | | |
| FT\_NUCLEAR\* | NA\* | | | |
| FT\_PETROLEUM\* | NA\* | | | |

\*We do not consider investment costs for this technology (all costs for it are variable or fixed); as such, the lifetime of the tech and its loan period can be ignored.

Some existing generation units managed by Duke Energy in North Carolina have estimated retirement dates available at [4, 5] (123 units – 24.5 GW – 63% of the NC existing capacity). Because of those generation units, modifications to the available capacity were made at each vintage to ensure proper capacity retirement of each technology type. However, for generators without estimated retirement dates from Duke Energy [4, 5], the lifetimes reported in Tables 2.4 and 2.5 were assumed.

It is important to mention that due to limitations on data availability and model approximations, an existing generator reported at the EIA-860M [1] and not available at [4, 5] may be retired prior to the first year of simulation (year 2023), as we consider an average retirement date for all generators not referenced on [4, 5]. In this case, this capacity is eliminated from the pool of existing capacity; these conditions account for less than 0.39GW (less than 1% of the NC existing capacity).

Figure 2.2 shows the retirement dates and capacity for existing technologies retired after 2023, and Figure 2.3 shows the retirement dates and capacity for existing technologies retired before or in 2023 (a modeling effect of the values in Tables 2.4 and 2.5).

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\*A technology retired at year X does not contribute to the generation at year X.

**Figure 2.2:** Retirement Year and Capacity for Existing Technologies Retired After 2023.

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\*A technology retired at year X does not contribute to the generation at year X.

**Figure 2.3:** Retirement Year and Capacity for “Existing Technologies Retired Before or at 2023”. This Happens Because of the Average Lifetime Approximations Considered and Limitations on Data Availability. This Corresponds To Less Than 1% of the Existing Capacity.

Finally, Figure 2.4 summarizes the total installed capacity for existing technologies considered by the capacity expansion model simulation from 2023 to 2055.

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**Figure 2.4:** Summary of Total Capacity for Existing Technologies Considering The Capacity Expansion Model. Capacity Decreases as Existing Technologies Retire.

* 1. **Costs**

In this work, we assume that new capacity can only be added using the technologies described in Table 2.7, which also contains the investment costs in millions of dollars per new GW installed at each future period in the capacity expansion model. Table 2.7 also contains the discount rate (weighted average cost of capital) for each technology investment.

**Table 2.7:** Investment Cost For New Technologies and Discount Rates

|  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Technology Code** | **Investment Cost [M$/GW]** | | | | | | | **Discount**  **Rate** | **Reference** |
| **2023** | **2025** | **2030** | **2035** | **2040** | **2045** | **2050** |
| BATT\_2H\_NEW | 809 | 762 | 682 | 682 | 682 | 682 | 682 | 0.065 | [2] |
| BATT\_4H\_NEW | 1394 | 1312 | 1174 | 1174 | 1174 | 1174 | 1174 | 0.065 | [2] |
| BATT\_6H\_NEW | 1978 | 1862 | 1666 | 1666 | 1666 | 1666 | 1666 | 0.065 | [2] |
| BATT\_8H\_NEW | 2563 | 2413 | 2158 | 2158 | 2158 | 2158 | 2158 | 0.065 | [2] |
| BIOMASS\_CC90\_NEW\* | 5529 | 5495 | 5410 | 5333 | 5255 | 5178 | 5100 | 0.058 | [3, 2] |
| BIOMASS\_NEW | 4332 | 4276 | 4186 | 4046 | 3906 | 3766 | 3626 | 0.058 | [2] |
| CO2\_STORAGE | Assuming no Investment Costs and Only Variable Costs as in The NREL ReEDS Model [2] | | | | | | | | |
| COAL\_95CC\_NEW | 4750 | 4677 | 4495 | 4313 | 4131 | 3949 | 3766 | 0.065 | [2] |
| COAL\_99CC\_NEW | 4860 | 4786 | 4599 | 4414 | 4227 | 4040 | 3853 | 0.065 | [2] |
| COAL\_NEW | 3047 | 3027 | 2962 | 2861 | 2761 | 2664 | 2567 | 0.065 | [2] |
| DISTRIBUTION | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.050 |  |
| NG\_F-FRAME\_CC\_95CC\_NEW | 2117 | 2066 | 1974 | 1892 | 1812 | 1732 | 1658 | 0.065 | [2] |
| NG\_F-FRAME\_CC\_97CC\_NEW | 2150 | 2099 | 2004 | 1922 | 1841 | 1760 | 1683 | 0.065 | [2] |
| NG\_F-FRAME\_CC\_NEW | 1026 | 1010 | 989 | 967 | 946 | 925 | 905 | 0.065 | [2] |
| NG\_F-FRAME\_CT\_NEW | 900 | 872 | 838 | 815 | 793 | 772 | 750 | 0.065 | [2] |
| NG\_H-FRAME\_CC\_95CC\_NEW | 1997 | 1948 | 1862 | 1785 | 1709 | 1635 | 1564 | 0.065 | [2] |
| NG\_H-FRAME\_CC\_97CC\_NEW | 2027 | 1978 | 1889 | 1811 | 1736 | 1659 | 1587 | 0.065 | [2] |
| NG\_H-FRAME\_CC\_NEW | 981 | 958 | 929 | 909 | 889 | 869 | 854 | 0.065 | [2] |
| NUCLEAR-AP1000\_NEW | 7302 | 7040 | 6966 | 6731 | 6496 | 6261 | 6026 | 0.058 | [2] |
| NUCLEAR-SMR\_NEW | 7839 | 7739 | 7661 | 7405 | 7150 | 6894 | 6639 | 0.058 | [2] |
| PV-COMMERCIAL\_NEW | 1574 | 1549 | 1494 | 1352 | 1210 | 1069 | 927 | 0.056 | [2] |
| PV-RESIDENTIAL\_NEW | 2569 | 2488 | 2285 | 1968 | 1651 | 1334 | 1016 | 0.057 | [2] |
| PV-UTILITY\_NEW | 1161 | 1157 | 1150 | 1051 | 952 | 853 | 754 | 0.053 | [2] |
| TRANSMISSION\_INTERREGIONAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.050 |  |
| TRANSMISSION\_REGIONAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.050 |  |
| WAT\_HY\_NEW | 2574 | 2574 | 2590 | 2590 | 2590 | 2590 | 2590 | 0.054 | [2]-Class 1 |
| WAT\_PS\_NEW | 1999 | 1999 | 2011 | 2011 | 2011 | 2011 | 2011 | 0.054 | [2]-Class 1 |
| WIND-LAND-C8\_NEW | 1323 | 1231 | 1006 | 981 | 956 | 931 | 906 | 0.071 | [2]-Class 8 |
| WIND-OFFSHORE-C6\_NEW | 3855 | 3726 | 3570 | 3450 | 3362 | 3294 | 3238 | 0.066 | [2]-Class 6 |

\*Costs from [3], discount rate from [2]

Table 2.8 contains the fixed and variable costs for the existing generation technologies represented in the capacity expansion model.

**Table 2.8:** Fixed and Variable Costs for Existing Generation

|  |  |  |  |
| --- | --- | --- | --- |
| **Technology Code** | **Fixed Cost [M$/GWyr]**  **Same For all Vintages and Periods** | **Variable Cost [$/MWh]**  **Same For all Vintages and Periods** | **Reference\*** |
| AB\_ST\_EXISTING | 151 | 5.8 | [2]-Biopower (Conservative-2020) |
| BIT\_ST\_EXISTING | 141 | 13.86 | [2]-Coal IGCC (Conservative-2020) |
| BLQ\_ST\_EXISTING | 151 | 5.8 | [2]-Biopower (Conservative-2020) |
| DFO\_CC\_EXISTING | 28 | 1.78 | [2]-Same as NG F-Frame CC \*\* (Conservative-2020) |
| DFO\_GT\_EXISTING | 21 | 5.1 | [2]-Same as NG F-Frame CT \*\* (Conservative-2020) |
| DFO\_IC\_EXISTING | 21 | 5.1 | [2]-Same as NG F-Frame CT \*\* (Conservative-2020) |
| LFG\_GT\_EXISTING | 151 | 5.8 | [2]-Biopower (Conservative-2020) |
| LFG\_IC\_EXISTING | 151 | 5.8 | [2]-Biopower (Conservative-2020) |
| MWH\_BA1H\_EXISTING | 31 | 0 | [2]-Commercial Storage (Conservative-2020) |
| MWH\_BA2H\_EXISTING | 25 | 0 | [2]-Utility Storage (Conservative-2020) |
| NG\_CC\_EXISTING | 28 | 1.78 | [2]-NG F-Frame CC (Conservative-2020) |
| NG\_GT\_EXISTING | 21 | 5.1 | [2]-NG F-Frame CT (Conservative-2020) |
| NG\_ST\_EXISTING | 21 | 5.1 | [2]-NG F-Frame CT (Conservative-2020) |
| NUC\_ST\_EXISTING | 146 | 2.84 | [2]-Nuclear AP1000 (Conservative-2020) |
| OBG\_IC\_EXISTING | 151 | 5.8 | [2]-Biopower (Conservative-2020) |
| SUN\_PV\_EXISTING | 23 | 0 | [2]-Solar Utility (Conservative-2020) |
| WAT\_HY\_EXISTING | 64 | 0 | [2]-Hydropower Class 1 (Conservative-2020) |
| WAT\_PS\_EXISTING | 18 | 0.513 | [2]-Pumped Hydropower Class 1 (Conservative-2020) |
| WDS\_ST\_EXISTING | 151 | 5.8 | [2]-Biopower (Conservative-2020) |
| WH\_ST\_EXISTING | 21 | 5.1 | [2]-Same as NG F-Frame CT (Conservative-2020) |
| WND\_WT\_EXISTING | 43 | 0 | [2]-Wind Class C8 (Conservative-2020) |

\*Reference and comment on the technology (in the reference) considered equivalent to the technology code

\*\*Gas turbines can typically run either on natural gas or refined liquid fuels

Tables 2.9 and 2.10 contain the fixed costs for the new-generation and non-generation technologies represented in the capacity expansion model. Technologies with zero fixed costs are not represented.

**Table 2.9:** Fixed Costs for New Generation

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Technology Code** | **Fixed Cost [M$/GWyear]**  **(Only Varies With the Vintage)** | | | | | | | **Reference** |
| **2023** | **2025** | **2030** | **2035** | **2040** | **2045** | **2050** |
| BATT\_2H\_NEW | 20 | 19 | 17 | 17 | 17 | 17 | 17 | [2] |
| BATT\_4H\_NEW | 35 | 33 | 29 | 29 | 29 | 29 | 29 | [2] |
| BATT\_6H\_NEW | 49 | 47 | 42 | 42 | 42 | 42 | 42 | [2] |
| BATT\_8H\_NEW | 64 | 60 | 54 | 54 | 54 | 54 | 54 | [2] |
| BIOMASS\_CC90\_NEW | 162 | 162 | 162 | 162 | 162 | 162 | 162 | [3] |
| BIOMASS\_NEW | 151 | 151 | 151 | 151 | 151 | 151 | 151 | [2] |
| COAL\_95CC\_NEW | 115 | 115 | 115 | 115 | 115 | 115 | 115 | [2] |
| COAL\_99CC\_NEW | 117 | 117 | 117 | 117 | 117 | 117 | 117 | [2] |
| COAL\_NEW | 74 | 74 | 74 | 74 | 74 | 74 | 74 | [2] |
| NG\_F-FRAME\_CC\_95CC\_NEW | 58 | 58 | 58 | 58 | 58 | 58 | 58 | [2] |
| NG\_F-FRAME\_CC\_97CC\_NEW | 59 | 59 | 59 | 59 | 59 | 59 | 59 | [2] |
| NG\_F-FRAME\_CC\_NEW | 28 | 28 | 28 | 28 | 28 | 28 | 28 | [2] |
| NG\_F-FRAME\_CT\_NEW | 21 | 21 | 21 | 21 | 21 | 21 | 21 | [2] |
| NG\_H-FRAME\_CC\_95CC\_NEW | 53 | 53 | 53 | 53 | 53 | 53 | 53 | [2] |
| NG\_H-FRAME\_CC\_97CC\_NEW | 54 | 54 | 54 | 54 | 54 | 54 | 54 | [2] |
| NG\_H-FRAME\_CC\_NEW | 27 | 27 | 27 | 27 | 27 | 27 | 27 | [2] |
| NUCLEAR-AP1000\_NEW | 146 | 146 | 146 | 146 | 146 | 146 | 146 | [2] |
| NUCLEAR-SMR\_NEW | 114 | 114 | 114 | 114 | 114 | 114 | 114 | [2] |
| PV-COMMERCIAL\_NEW | 18 | 17 | 17 | 16 | 14 | 13 | 12 | [2] |
| PV-RESIDENTIAL\_NEW | 28 | 27 | 25 | 22 | 19 | 16 | 13 | [2] |
| PV-UTILITY\_NEW | 20 | 20 | 20 | 19 | 18 | 16 | 15 | [2] |
| WAT\_HY\_NEW | 64 | 64 | 64 | 64 | 64 | 64 | 64 | [2]-Class 1 |
| WAT\_PS\_NEW | 18 | 18 | 18 | 18 | 18 | 18 | 18 | [2]-Class 1 |
| WIND-LAND-C8\_NEW | 43 | 43 | 43 | 43 | 42 | 42 | 41 | [2]-Class 8 |
| WIND-OFFSHORE-C6\_NEW | 115 | 112 | 106 | 102 | 99 | 97 | 95 | [2]-Class 6 |

**Table 2.10:** Fixed Costs For Non-Generation Technologies

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Technology Code** | **Fixed Cost [M$/GWyear]** | | | | | | | **Reference** |
| **2023** | **2025** | **2030** | **2035** | **2040** | **2045** | **2050** |
| DISTRIBUTION | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| TRANSMISSION\_INTERREGIONAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| TRANSMISSION\_REGIONAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |

Tables 2.11 and 2.12 contain the variable costs of the new-generation and non-generation technologies represented in the capacity expansion model. Technologies with zero variable cost are not shown for simplicity.

**Table 2.11:** Variable Costs for New Generation

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Technology Code** | **Variable Cost [$/MWh]**  **(Only Varies With the Vintage)** | | | | | | | **Reference** |
| **2023** | **2025** | **2030** | **2035** | **2040** | **2045** | **2050** |
| BIOMASS\_CC90\_NEW | 16.60 | 16.60 | 16.60 | 16.60 | 16.60 | 16.60 | 16.60 | [3] |
| BIOMASS\_NEW | 5.80 | 5.80 | 5.80 | 5.80 | 5.80 | 5.80 | 5.80 | [2] |
| COAL\_95CC\_NEW | 14.03 | 14.03 | 14.03 | 14.03 | 14.03 | 14.03 | 14.03 | [2] |
| COAL\_99CC\_NEW | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | [2] |
| COAL\_NEW | 7.96 | 7.96 | 7.96 | 7.96 | 7.96 | 7.96 | 7.96 | [2] |
| NG\_F-FRAME\_CC\_95CC\_NEW | 4.30 | 4.30 | 4.30 | 4.30 | 4.30 | 4.30 | 4.30 | [2] |
| NG\_F-FRAME\_CC\_97CC\_NEW | 4.30 | 4.30 | 4.30 | 4.30 | 4.30 | 4.30 | 4.30 | [2] |
| NG\_F-FRAME\_CC\_NEW | 1.78 | 1.78 | 1.78 | 1.78 | 1.78 | 1.78 | 1.78 | [2] |
| NG\_F-FRAME\_CT\_NEW | 5.10 | 5.10 | 5.10 | 5.10 | 5.10 | 5.10 | 5.10 | [2] |
| NG\_H-FRAME\_CC\_95CC\_NEW | 4.09 | 4.09 | 4.09 | 4.09 | 4.09 | 4.09 | 4.09 | [2] |
| NG\_H-FRAME\_CC\_97CC\_NEW | 4.09 | 4.09 | 4.09 | 4.09 | 4.09 | 4.09 | 4.09 | [2] |
| NG\_H-FRAME\_CC\_NEW | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | [2] |
| NUCLEAR-AP1000\_NEW | 2.84 | 2.84 | 2.84 | 2.84 | 2.84 | 2.84 | 2.84 | [2] |
| NUCLEAR-SMR\_NEW | 3.60 | 3.60 | 3.60 | 3.60 | 3.60 | 3.60 | 3.60 | [2] |
| WAT\_PS\_NEW | 0.513 | 0.513 | 0.513 | 0.513 | 0.513 | 0.513 | 0.513 | [2]-Class 1 |

**Table 2.12:** Variable Costs For Non-Generating Technologies

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Technology Code** | **Variable Cost** | | | | | | | **Reference** |
| **2023** | **2025** | **2030** | **2035** | **2040** | **2045** | **2050** |
| CO2\_STORAGE [$/Metric Ton CO2] | 11 | 11 | 11 | 11 | 11 | 11 | 11 | [6]\* |
| DISTRIBUTION | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| FT\_BIOMASS [$/MMBTU] | 5 | 5 | 5 | 5 | 5 | 5 | 5 | [2] |
| FT\_COAL [$/MMBTU] | 2.52 | 2.41 | 2.33 | 2.35 | 2.34 | 2.33 | 2.32 | [3, 7] |
| FT\_NG [$/MMBTU] | 4.26 | 3.77 | 4.09 | 4.16 | 4.24 | 4.17 | 4.17 | [3, 7] |
| FT\_NUCLEAR [$/MMBTU] | 0.72 | 0.72 | 0.73 | 0.74 | 0.75 | 0.76 | 0.77 | [3, 7] |
| FT\_PETROLEUM [$/MMBTU] | 10.95 | 11.44 | 11.86 | 12.33 | 12.81 | 13.87 | 14.00 | [3, 7] |
| TRANSMISSION\_INTERREGIONAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| TRANSMISSION\_REGIONAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |

\*$11/tonne (2011$)

For all tables shown in this section, when reference [2] is used, cost values refer to the conservative cost assumption from ATB 22 if otherwise not specified.

* 1. **Efficiency**
  2. **Emission Activity and Limits**

**>emission per activity**

**>Limits of emission**

* 1. **Capacity Factors**
  2. **Capacity Credit and Planning Reserve Margin**
  3. **Maximum Capacity**

**>Hydro and pumped**

* 1. **Maximum Activity**

**>Biomass**

**>Wind (Discuss)**

**>Solar (Discuss)**

* 1. **Minimum Activity**

**>Solar Residential**

**>Solar Commercial**

* 1. **Regionalization**

**>**Differentiate existing and future tech

**>**Plot with their Location

* 1. **Fragility Curves and Damage Statistics**

>Define fragilities considered

>Table with damages at each hurricane speed and per scenario

# **References**

|  |  |
| --- | --- |
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| [3] | NREL, "Regional Energy Deployment System (ReEDS) Model Documentation: Version 2020," 2020. |
| [4] | Duke Energy, "Duke Energy Progress Integrated Resource Plan Update 2022," 2022. |
| [5] | Duke Energy, "Duke Energy Carolinas Integrated Resource Plan Update 2022," 2022. |
| [6] | NREL, "Regional Energy Deployment System (ReEDS) Model Documentation: Version 2018," NREL, 2018. |
| [7] | EIA, "Annual Energy Outlook 2022 - Table 3. Energy Prices by Sector and Source," 2022. |