#### MEC583 Project on Wind Energy Report

### Application of the Blade Element Momentum Theory

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#### Abstract

¡Abstract here¿

# Contents

1	Pro	blem I	Def	init	ion	ı															1
<b>2</b>	Inti	roducti	ion																		3
	2.1	Backg	rou	nd a	and	Re	cen	t I	Res	sea	ar	ch	L								3
		2.1.1																			3
		2.1.2																			3
	2.2	Motiva																			3
3	Wo	rk Don	ne																		4
	3.1	¡Sectio	on t	itle	<i>i,</i> .																4
		3.1.1																			4
		3.1.2																			4
		3.1.3																			4
		3.1.4	iS	ub-s	sect	ion	titl	leį,													4
		3.1.5	iS	ub-s	sect	ion	titl	۔ اeز													4
	3.2	¡Sectio	on t	itle	j, .																4
4	Fut	ure Wo	ork																		5
5	Cor	nclusio	n																		6
$\mathbf{A}$	ckno	wledge	eme	${ m nts}$																	7
$\mathbf{R}_{0}$	efere	ences																			8

## Chapter 1

### **Problem Definition**

The objective of this project is to numerically compute, for a given incoming wind and a given turbine, the loads on the blades and the power coefficient. The turbine is characterized by number of blades, blade length, airfoil shape and cord as well as pitch angle. The behaviour of the airfoil is described by empiric curves that describe drag and lift coefficient as function of the angle of attack. The incoming wind is assumed incompressible, uniform and perpendicular to the swept area of the turbine. It is only characterized by the upstream velocity  $U_0$  and the constant density  $\rho$ . The turbine is considered in a steady state, with controlled angular velocity  $\Omega$ . Blade element momentum theory is applied to create a computational model to solve the given problem.

The model is run multiple times while varying a variety of parameters, in order to analyse the sensitivity of the wind turbine power output to changes in these parameters. No optimization algorithm is proposed.

The parameters of the problem with their respective unit of measurement are defined in the following table:

R	m	Blade length
Ω	rad/s	Turbine angular velocity
N	-	Number of blades
rho	${\rm kg/m^3}$	Air density
$U_0$	m/s	Incoming wind speed
c	m	Airfoil cord
$c_l$	-	Lift coefficient
$c_d$	-	Drag coefficient
a	-	Induction factor
a'	-	Angular induction factor
$\alpha$	rad	Angle of attack
β	rad	Pitch angle
$\phi$	rad	Relative angle of incoming wind

# Chapter 2

## Introduction

- 2.1 Background and Recent Research
- 2.1.1 jany sub section here;
- 2.1.2 Literature Survey

¡Sub-subsection title¿

some text[1], some more text

¡Sub-subsection title¿

even more  $\operatorname{text}^1$ , and even more.

#### 2.2 Motivation

<sup>&</sup>lt;sup>1</sup>;footnote here;

# Chapter 3

## Work Done

- 3.1 ¡Section title¿
- 3.1.1 ¡Sub-section title¿
- 3.1.2 ¡Sub-section title¿ some text[2], some more text
- 3.1.3 ¡Sub-section title;
- 3.1.4 ¡Sub-section title¿

Refer figure 3.1.



Figure 3.1: ¡Caption here¿

- 3.1.5 ¡Sub-section title¿
- 3.2 ¡Section title;

# Chapter 4 Future Work

¡Future work here¿

# Chapter 5 Conclusion

¡Conclusion here¿

# Acknowledgments

¡Acknowledgements here;

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# References

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- [2] iName of the reference here;,  $\leq$ urlhere>