



OILFIELD OPERATIONS - WELLHEAD ANALYTICS

SPE-GCS Digital Transformation Study Group

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Saša Blažeković

Team Leader – Production Systems
OMV Austria Exploration and Production GmbH



Louis Desroches

IoT Solutions – Process Industries
IOTG -Industrial Solutions Division
Intel Corporation

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Agenda

OMV Pilot

- Market Conditions
- Pilot Description
- Results

The next generation automation @ the edge

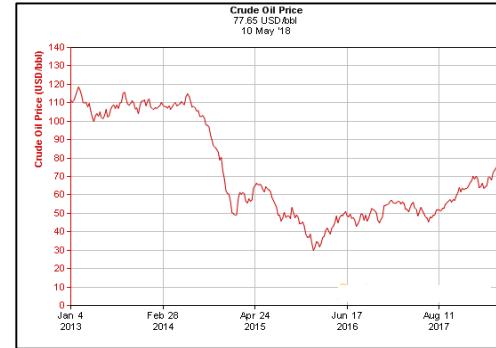
- The Open Automation Forum
- UWC – Universal Well controller

Oil & Gas Market Conditions



Market Conditions

- Oil & Gas Price dropped by 50% since 2014
- Production Decline in mature Assets
- Cost pressure demands efficiency increase and business transformation



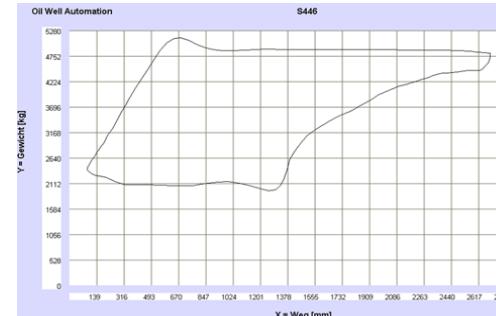
OMV Situation (Austria)

- 1.000 wells spread over 2.400 km²
- 47% of „good“ wells online (Alarms & I/O)
- 53% „stripper wells“ without communication
- Well monitoring through regular on site visits



Challenge

- Connect the unconnected @ low cost
- Allow Production Optimization through innovation



Oil Well Pilot



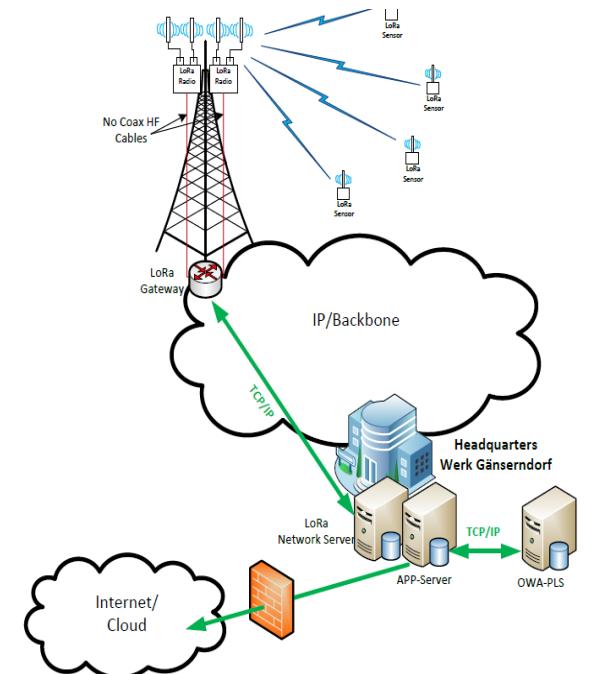
before

- No data transmission
- Well monitoring through operator
- Production optimization based on well tests and manual checks



after

- Data communication
- Online Well monitoring
- Reduction of deferred Production through alarms
- Production Optimization through online Dynacard (from Power metering)



Future Field Operations – Beam Pump

Integrated, Smart & Scalable

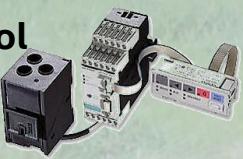
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1 Smart Motor Control
covering all
safety/automation
functionality and power
measurement



3 Connectivity

- WLAN, 3G/4G, LoRa, WIMAX
- Intel®-processor ruggedized tablet
- Industrial Cloud



2 IoT gateway / Edge Analytics

- Industrial Intel®-based gateway
- Soft sensing
- Alarming



4 Power supply:
Complete equipment for
power supply



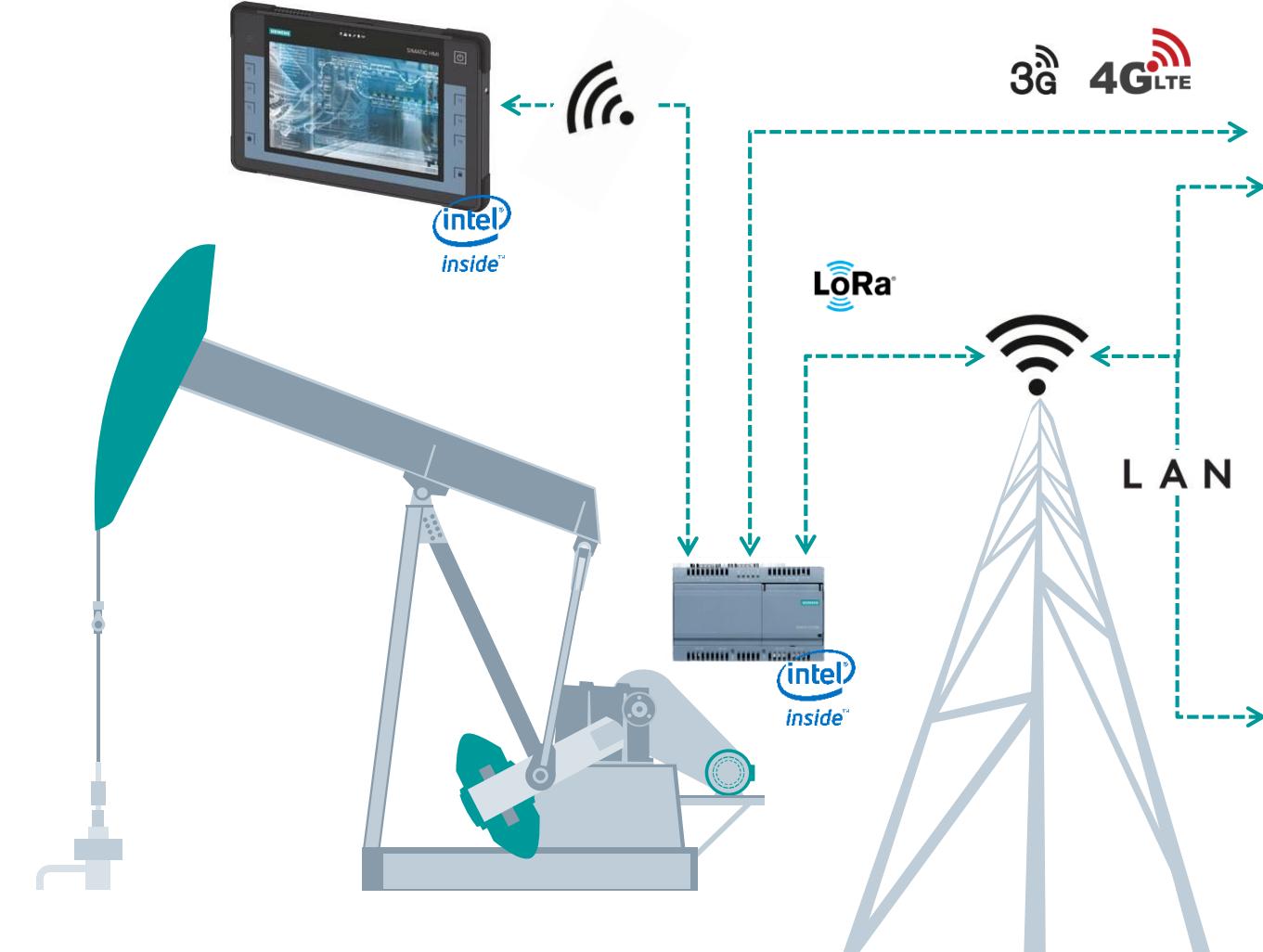
Future Field Operations

Doing things differently: scalable, more efficient

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IoT Platform + Domain Solutions



- Reservoir Monitoring
- Optimization of production
- Neighborhood Analysis/ Drilling Optimization
- Optimization of energy consumption
- Future Service concepts
- Video Surveillance
- Learning Systems

Control room / SCADA



- Monitoring
- Alarms
- Software upgrades
- Central shutdown

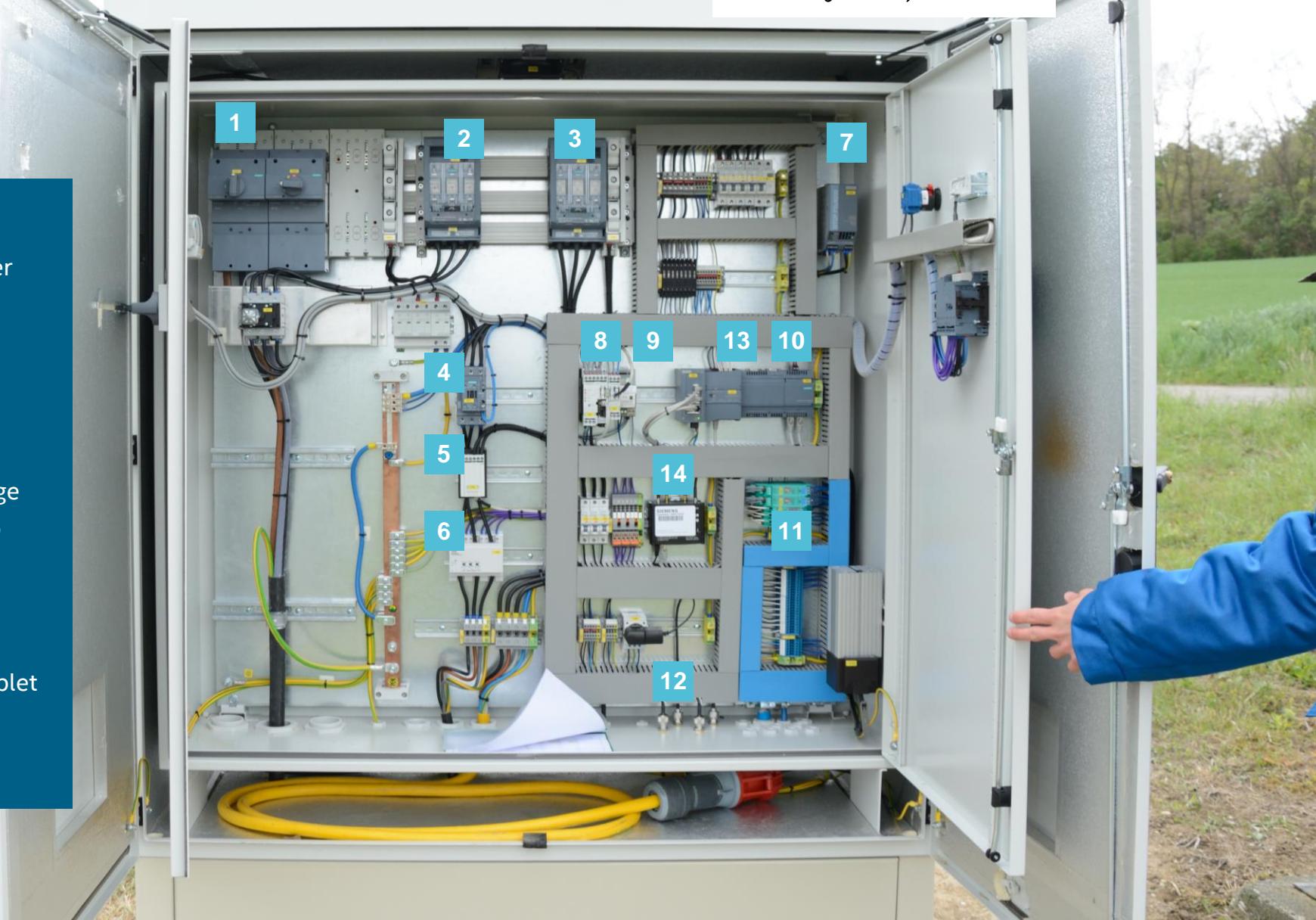
Future Field Operations – Beam Pump Safety, Flexibility, Minimizing Hardware

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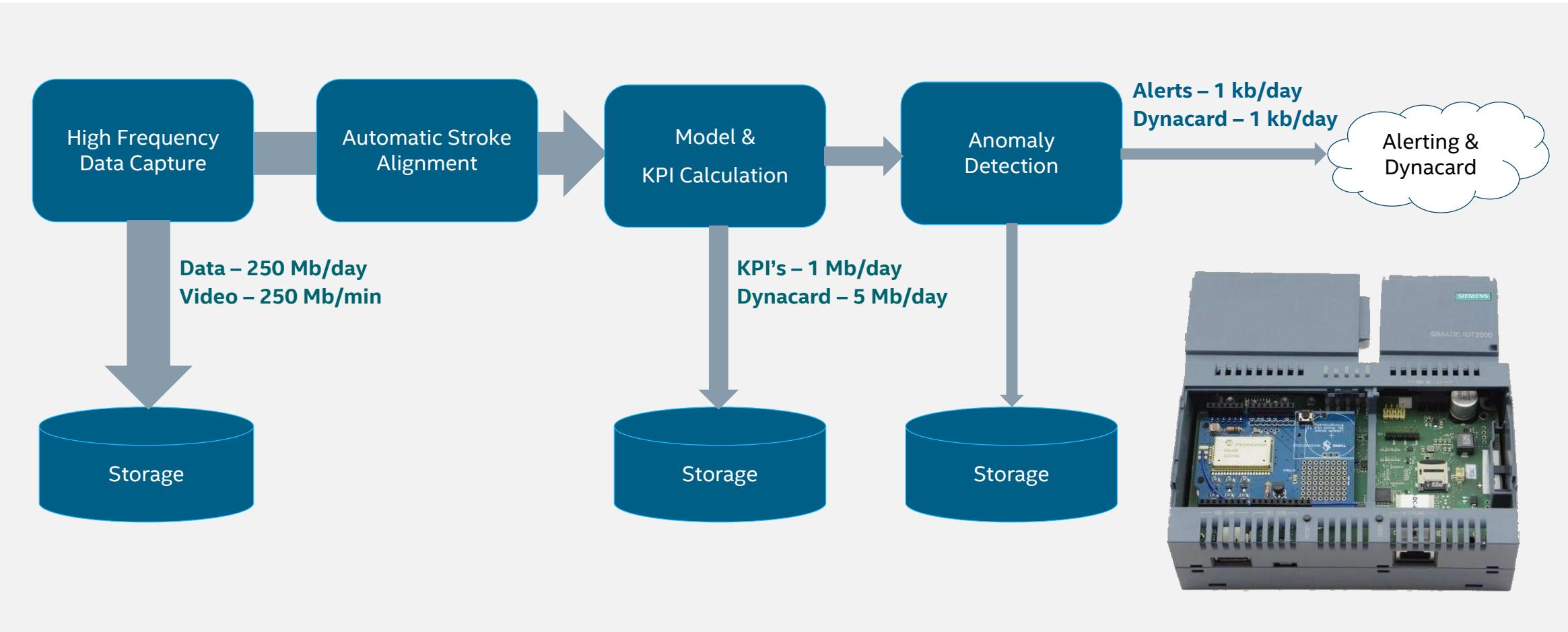
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OMV

- 1. Switch disconnectors
- 2. Fuse disconnector (s) Motor
- 3. Fuse disconnector Service Power
- 4. Power contactor
- 5. SIMOCODE current measuring module
- 6. Current transmitter
- 7. Power supply unit control voltage
- 8. SIMOCODE Motor Management, Control and Protection
- 9. Ripple control receiver
- 10. IPC227E Gateway/Lora/WLAN
- 11. Intrinsic save barriers
- 12. Option: Power socket service tablet
- 13. Option: Weighing electronics
- 14. Option: 3G/4G router



Edge Analytics Enables Local Independent Operations and Minimizes Load on Backhaul



Edge Analytics Enables Efficient Operations and Situational Awareness for Field Operations



Functionality of Edge Device

- **Advanced Analytics**
 - Real-time Pump Energy model
 - Soft sensing of surface and pump Dynacard
 - Video enabled inclinometer
 - Near Real-time Calculation of key well performance indicators
 - Exception based surveillance with video integration
- **Fully Interactive Web portal**
 - Near Real-time Surveillance Dashboard & History screen
 - Operator Logbook
- **Closed loop control**
 - Remote Start Stop
 - Pump off controller
- **Cloud Integration**
 - Transfer of KPI's/alarms to Siemens MindSphere
 - Secure Cloud Connectivity (LoRa,3G,4G,LTE,Wimax)

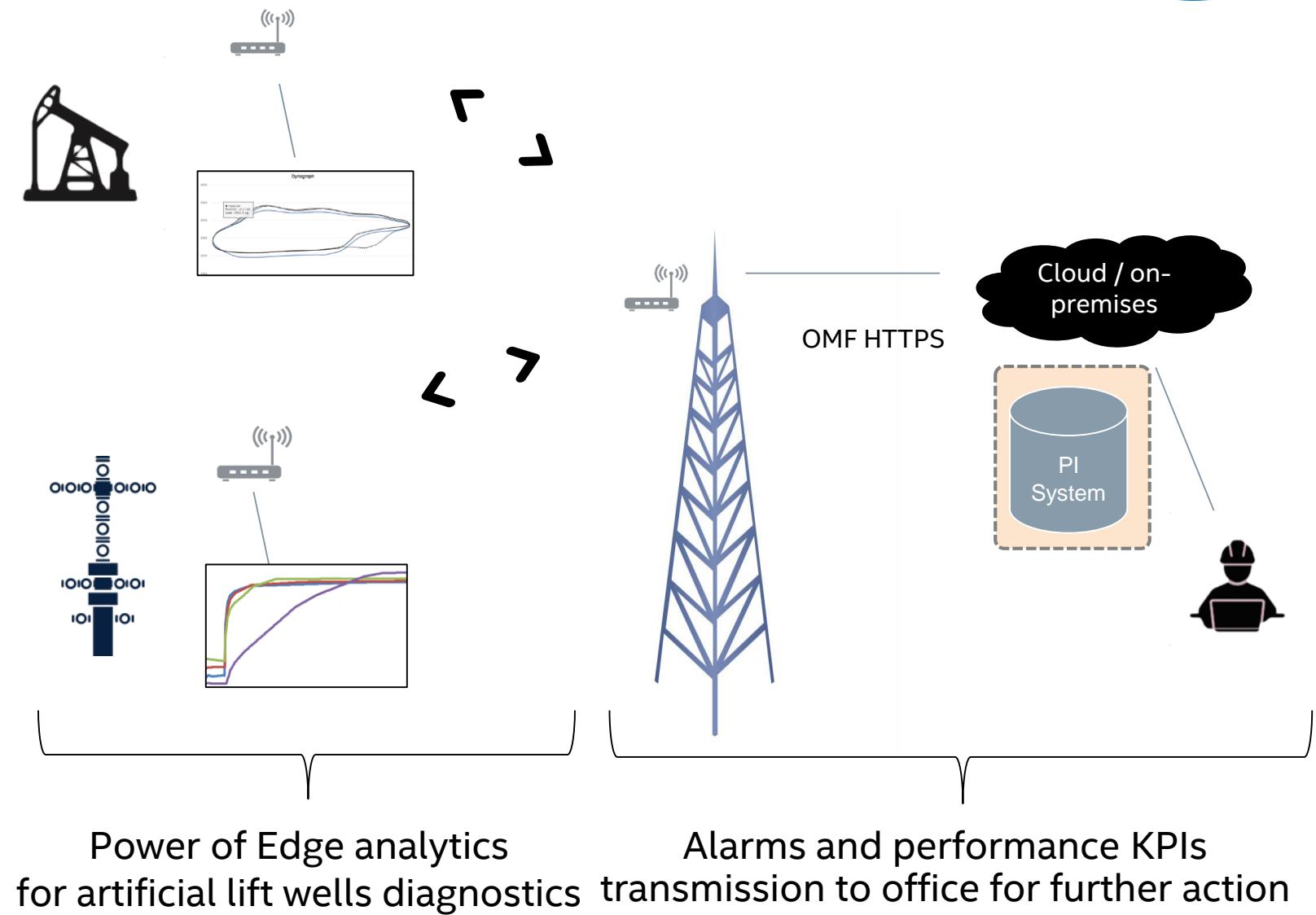


Well Performance & Surveillance IoT solution concept



Benefits:

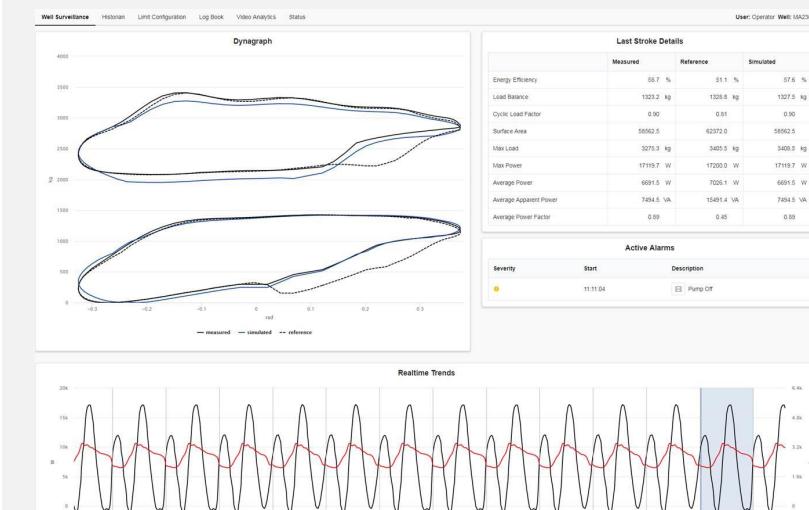
- Alternative solution for field automation
- Strong vertical integration at low cost without SCADA / OPC
- Bring advanced logic to the well
- Low cost for installing instrumentation
- Data become available in the traditional PI Historian
- Smart Mobile worker use case



Proven End-to-end Beam Pump Monitoring/Automation Solution at Lower TCO (Total Cost of Ownership)



Proven values



- ✓ Production optimization
- ✓ Early production losses identification
- ✓ Minimized well interventions/workovers
- ✓ Maintenance optimization
- ✓ Relief field personnel



WHAT IS NEXT FOR AUTOMATION?

The Open Process Automation™ Forum



The Open Process Automation™ Forum is focused on developing a standards-based, open, secure, interoperable process control architecture.

The Forum is a consensus-based group of end users, suppliers, system integrators, standards organizations, and academia. It addresses both technical and business issues for process automation.

A standards-based, open, secure, and interoperable process control architecture that:

- Enables access to leading edge capability
- Allows integration of best-in-class components
- Preserves asset owners' application software; Significantly lowers cost of future replacement
- Employs an adaptive intrinsic security model
- Promotes innovation and value creation
- Applies across multiple process industries
- Is commercially available
- Is an inclusive collaboration between users and suppliers to provide the framework for an open systems architecture innovation and value creation

Universal Wellhead Controller (UWC)

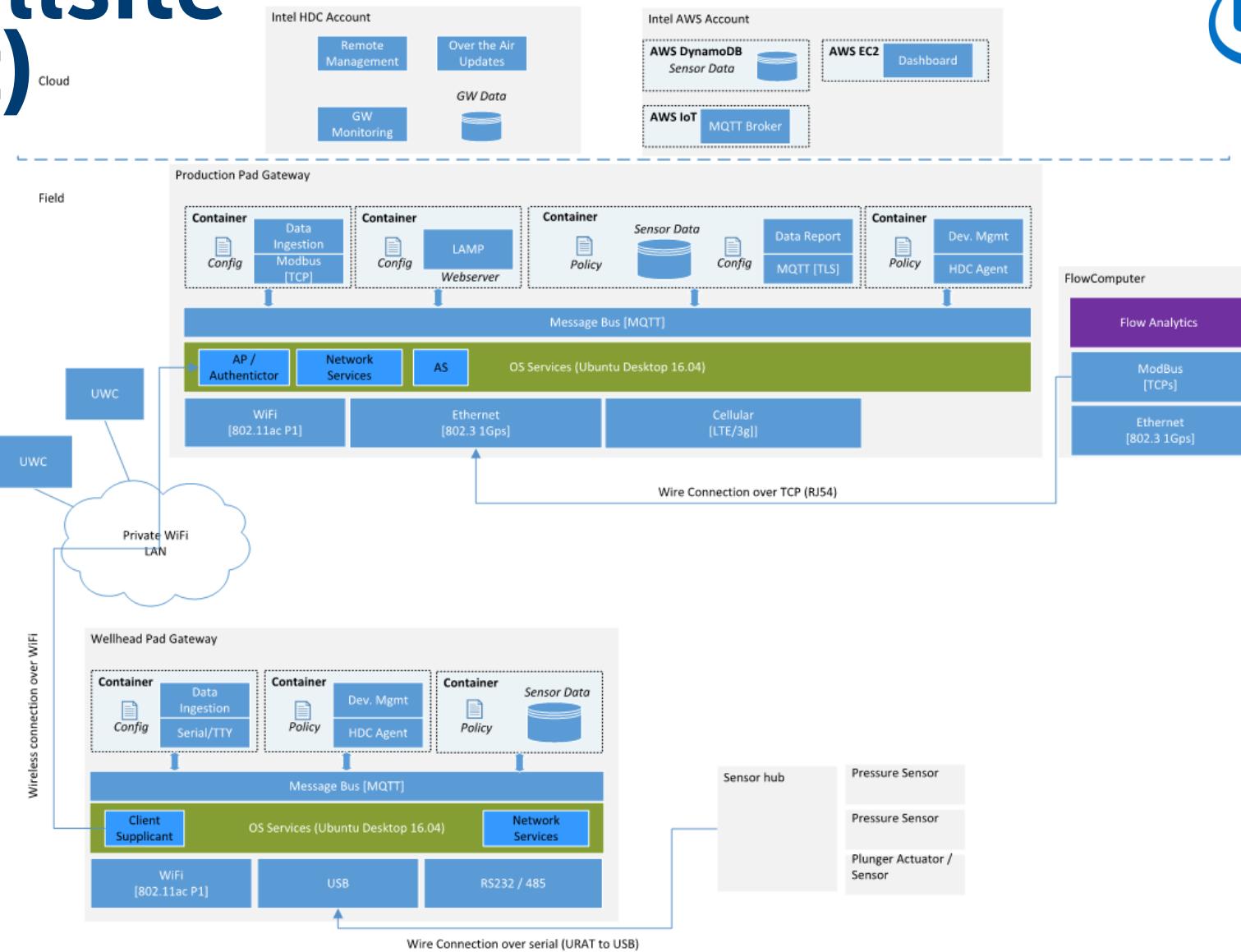


Goal

- Develop an UWC (Universal Wellhead Control) that can securely and economically monitor and control onshore/offshore production wells and surface production facilities using off-the-shelf HW and open architecture SW from multiple vendors that can integrate into a single UWC.
- Solution must specifically address cost of life cycle management, interoperability, obsolescence and control through all phases of the wellhead production cycle (from free flowing high production to secondary recovery and low production).
- Wellhead data must be securely accessible across entire organization.

A circular icon containing a stylized gear with a dollar sign (\$) symbol inside it.	Lower OPEX/CAPEX
A circular icon containing a stylized laptop with a small person icon inside it.	Lower Downtime
A circular icon containing a stylized bar chart with an upward-pointing arrow.	Increased Output/Yield
A circular icon containing two stylized computer monitors connected by a horizontal line.	Interoperability for Best of Breed
A circular icon containing a stylized square with three arrows pointing outwards from its sides.	Increased Flexibility/Portability

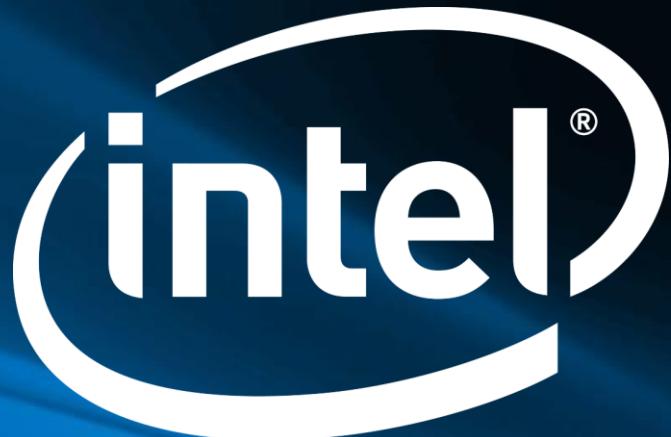
Example Wellsite (Plunger Lift)



Thinking of Developing an Edge Platform?

See the following Open Source Initiatives





experience
what's inside™