Form 133 - Electronic Version

Well Activity Report

Beginning Date: 01/18/2015 Ending Date: 01/24/2015

REPORT IS NOT TO EXCEED 7 DAYS(1 WEEK) IN DURATION

GENERAL INFORMATION

1. API WELL NO.(10 Digits)	2. OPERATOR NAME
60-812-40033	Exxon Mobil Corporation

3. WELL NAME	4. SIDETRACK NO.	5. BYPASS NO.	6. CONTACT NAME
JU102	01	00	Tack Roxanne

7. RIG NAME OR PRIMARY UNIT(e.g. Wireless Unit, Coil Tubing Unit, etc.)	8. WATER DEPTH	9. ELEVATION AT KB
MAERSK VIKING		

10. CURRENT WELLBORE INFORMATION

SURFACE			BOTTOM		
LEASE NO.	AREA NAME	BLOCK NO.	LEASE NO.	AREA NAME	BLOCK NO.
G20351	WR	584	G20351	WR	584

WELLBORE	START DATE	TD DATE	OP STATUS	END DATE	MD	TVD	MW PPG	LAST BOP TEST DATE	LAST BOP TEST PRESSURE	
									LOW	HIGH
01	01/20/2015		DRL		26642	26613	14.2	01/23/2015	250	8300

11. WELLBORE HISTORICAL INFORMATION

WELLBORE	BOTTOM LEASE	START DATE	TD DATE	PLUGBACK DATE	FINAL MD	FINAL TVD
00	G20351	02/17/2008	05/23/2008	01/20/2015	30955	30951

12. CASING/LINER/TUBING RECORD

TUBULAR TYPE	HOLE SIZE (IN)	SIZE (IN)	WEIGHT (#/FEET)	GRADE	TEST PRESSURE (psi)	SHOE TEST (EMW)	SETTING DEPTH (MD)		CEMENT QUANTITY (Cubic Feet)
							LOW	HIGH	
C	14.875	13.625	88.2	Q125	2550	15	0	24500	842
L	21	17.875	93.5	HCN-80	1800	13.4	9227	12528	2900
L	21	18	94	X-80	1800	13.4	9227	12528	2900
C	28	22	224.3	X-80		0	0	10206	10000

13. OPEN HOLE TOOLS, MUDLOGS, AND DIRECTIONAL SURVEYS

SERVICE COMPANY	DATE OPERATIONS COMPLETED	TOOL LOGGING METHOD	LOG TOOL CODES	INTERVAL DEPTH(MD)	
				TOP	BOTTOM

NO LOGGING

14. IDENTIFY OTHER OPEN HOLE DATA COLLECTED

	YES	NO		YES	NO		YES	NO
VELOCITY SURVEYS			PALEO SAMPLES			SIDEWALL SAMPLES		
CONVENTIONAL CORES			LITHO SAMPLES			GEOCHEM SAMPLES		

15. WELL ACTIVITY SUMMARY

01/18/15: POOH w/5" Muleshoe f/6,983' t/5,781'; Diverter function test @ 5x781' f/ BCP; POOH w/5" Muleshoe f/5781' t/surface; C/O elevator inserts f/5-7/8" to 5" at 2041'; TIH w/12-1/4" RSS BHA f/surface t/6899'; M/U 12-1/4" bit; Downlink SLB MWD at 97'; C/O mashburn filter sub at 97'; Load radioactive source into SLB MWD; Perform shallow test @ 1556'; Perform 13-5/8" Casing/ BSR pressure test w/ 14.2 ppg NAF; Test 13-5/8" casing to 250/2100 psi-good test; TIH w/12-1/4" RSS BHA f/6,899' to 15,579'.

01/19/15: TIH w/12-1/4" RSS BHA f/15,579' t/23,945' MD, tag cement at 23,945'; Drill cement in 13-5/8" casing f/23,945' t/24,500' MD. Drill cement kickoff plug f/24,500' to 24,633' MD; attempted to kick-off at 24,600'.

01/20/15: Drill 12-1/4" hole section w/ 12-1/4" RSS BHA f/ 24,633' to 25,035 MD: KOP @ 24,605. Drill 12-1/4" hole section w/ 12-1/4" RSS BHA f/ 25,035' to

25,535' MD. (Well sidetracked to ST01 on 01/20/15).

01/21/15: Drill 12-1/4" hole section w/12-1/4" RSS BHA f/25,535' to 25,740' MD; Perform BCFT; BCP, Yellow POD, SEM A; drilled f/25,740' t/26,546'MD; Pump 100 bbl 14.2 ppg Hi-Vis sweep and circulate hole clean at 26,546'; POOH w/12-1/4" RSS BHA f/ 26,546' to 26,017'; Pull wet while monitoring well on TT. (4 stands)-Good displacement.

01/22/15: POOH w/12-1/4" RSS f/26,017' t/24,678'MD: Hole not taking proper displacement, decision made to pump out of hole to above kick-off point. Pump out of hole f/25,615' t/24,678' MD. POOH w/12-1/4" RSS f/24,678' t/ 8,100' MD: POOH wet f/ 24,678' t/ 24,009' MD; Proper displacement noted. Flow check well - well static. Pump slug. POOH f/24,009' t/18,120' MD; Proper displacement noted. Change PS-30 and elevator inserts from 6-5/8" t/ 5-7/8". POOH f/18,120' t/8,100' MD. Proper displacement noted; Pressure test SSTV w/6-5/8" DP at 8100' MD; C&C mud; Space out 6-5/8" DP; Close SSTV & LPR; Attempt to pressure test SSTV w/6-5/8"-Failed. Pressure test SSTV w/ 5-7/8" DP at 8,296" MD; B/O & L/D single of 6-5/8" DP; Change inserts in BX-5 elevator; TIH w/5-7/8"DP f/8,100' t/8,234'MD; Change inserts in BX-5 elevator; Fill pipe w/ 14.2 ppg NAF; P/U & M/U double dutch assy; Space out on 5-7/8" DP; Close SSTV & LPR; Pressure test SSTV w/5-7/8" DP; Stage pressure up t/8,200 psi-good test; Pressure test BOP f/ HES cmt unit as per IPT Suretec on 5-7/8" DP w/ 14.2 ppg NAF. R/U cement hose to double dutch assy; Perform test to 250/8,300 psi high on VBR's 5 min. test; Perform test to 250/7,000 psi annulars 5 min. test; Location: DCP, Blue POD, SEM B; 3 of 22 test complete.

01/23/15: Pressure test BOP f/HES cmt unit as per IPT Suretec on 5-7/8" DP w/14.2 ppg NAF. Perform test to 250/8,300 psi VBR's 5 mins test; Perform test to 250/ 7,000 psi on annulars 5 min. test; Location: DCP, Blue POD, SEM B; POOH on 5-7/8" DP f/8296' t/6498' MD; TIH w/Vetco isolation test tool on 6-5/8" DP f/6,498' t/13,711' MD; Change elevators to BX-7 w/6-5/8" LS inserts; P/U Vetco isolation test tool; M/U TDS at 12,584' & fill pipe; M/U TDS at 13,655' & break circulation. Remove PS-30 install master bushings. Lock in ISO test tool w/ 30k-lb down 1 right hand turn as per Vetco. Close upper annular pressure test w/ HES cmt. unit at 1,500 psi-good test. Pressure test BOP f/ HES cmt. unit as per IPT Suretec on 6-5/8" DP w/ 14.2 ppg NAF. Perform test to 250/8,300 psi on VBR's 5 min. test; Perform test to 250/7,000 psi high on annulars 5 mins test; Location: DCP, Blue POD, SEM B; 22 of 22 test complete. All BOP test components successfully tested. POOH w/Vetco isolation test tool on 6-5/8" DP f/13,711' t/13,387' MD; Release Vetco isolation test tool - 10k-lb overpull to release; Flow check - well static; Pump slug, chase w/14.2 ppg NAF.

01/24/15: POOH w/ Vetco ISOT on 6-5/8" drill pipe f/13,387' t/ 6,498' MD; Perform BCFT at 6,498' MD: Function test BSR, CSR f/BCP on yellow POD SEM B; RIH w/ 12-1/4" RSS BHA f/6,498' t/24,410'; C/O DP handling equipt f/5-7/8" t/ 6-5/8" at 18,120' MD; Circulate at 24,410' MD to condition the mud. BCFT at 24,410' MD f/BCP, Yellow POD, SEM B; RIH w/12-1/4" RSS BHA f/24,410' t/ 26,546' MD; M/U TDS at 24,285' wash down t/ 26,546' MD; Drill 12-1/4" hole section w/12-1/4" RSS BHA f/26,546' to 26,642' MD.