

## BSEE Data Analysis

Field Name : Julia

Boem Field Codes: 'WR627'

### Well High-level Summary

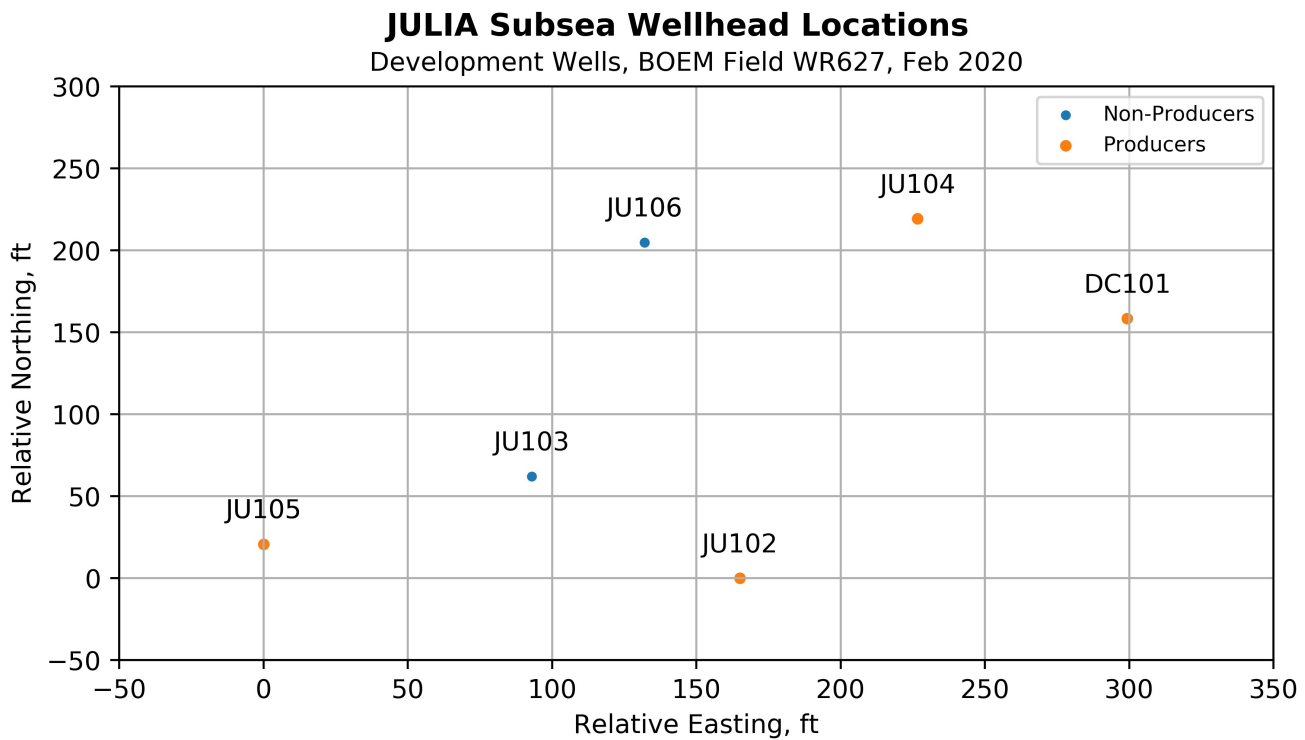
Well Name	DC101	JU102	JU103	JU104	JU105	JU105	JU106	JU10
<del>Sidetrack</del>	<del>ST00BP00</del>	<del>ST01BP00</del>	<del>ST00BP00</del>	<del>ST00BP00</del>	<del>ST00BP00</del>	<del>ST01BP00</del>	<del>ST00BP00</del>	<del>ST00BP0</del>
<b>Company Name</b>	Exxon Mobil Corporation	Exxon Mobil Corporation	Exxon Mobil Corporation	Exxon Mobil Corporation	Exxon Mobil Corporation	Exxon Mobil Corporation	Exxon Mobil Corporation	Exxon Mobil Corporation
<b>Field Name</b>	WR627	WR627	WR627	WR627	WR627	WR627	WR627	WR627
<b>Water Depth</b>	7138	7143	7138	7148	7147	7147	7139	7139
<b>Well Purpose</b>	D	D	D	D	D	D	D	D
<b>API10</b>	6081240094	6081240033	6081240102	6081240108	6081240111	6081240111	6081240127	6081240
<b>API12</b>	608124009400	608124003301	608124010200	608124010800	608124011100	608124011101	608124012700	6081240
<b>Side Tracks</b>	1	1	1	1	2	2	2	2
<b>Casing Cut Code</b>	N	N	N	N	N	N	N	N

### Well Locations

Max Distance, Producing Wellheads (ft): 329.429

Max Well Horizontal Departure (ft): 8074.674

Max Distance, All Wellheads (ft): 329.429



Well Location Data

	Units	DC101	JU102	JU103	JU104	JU105	JU105	JU106	JU106
Sidetrack and Bypass	-	ST00BP00	ST01BP00	ST00BP00	ST00BP00	ST00BP00	ST01BP00	ST00BP00	ST00BP01
Surface Latitude	deg	26.3843	26.3838	26.384	26.3844	26.3839	26.3839	26.3844	26.3844
Surface Longitude	deg	-91.3659	-91.3663	-91.3666	-91.3661	-91.3668	-91.3668	-91.3664	-91.3664
Bottom Latitude	deg	26.38850335	26.38308186	26.374074	26.39553428	26.39357264	26.40461314	*****	*****
Bottom Longitude	deg	-91.3630723	-91.36689598	-91.36997685	-91.35900249	-91.3633535	-91.357958	*****	*****
Bottom Hole X	m	663291	662917	662622	663687	663256	663778	NaN	NaN
Bottom Hole Y	m	2.91975e+06	2.91914e+06	2.91814e+06	2.92053e+06	2.92031e+06	2.92154e+06	NaN	NaN
Wellhead X	m	663012	662972	662950	662990	662921	662921	662961	662961
Wellhead Y	m	2.91927e+06	2.91922e+06	2.91924e+06	2.91929e+06	2.91923e+06	2.91923e+06	2.91929e+06	2.91929e
Horizontal Departure	m	549.756	99.4203	1151.31	1421.87	1127.92	2461.16	NaN	NaN
Wellbore Status	-	COM	COM	TA	COM	ST	COM	ST	DRL
Wellbore Status Date	-	10/7/2015	7/12/2015	2/7/2016	11/26/2017	1/24/2017	9/2/2017	10/29/2019	10/29/20

	Units	DC101	JU102	JU103	JU104	JU105	JU105	JU106	JU106
<b>Completion Stub Code</b>	-	D	D	P	D	N	D	S	N
<b>Sidetrack Kick-off MD</b>	m	None	24605	None	None	None	14207	*****	*****

## Well Drilling Information

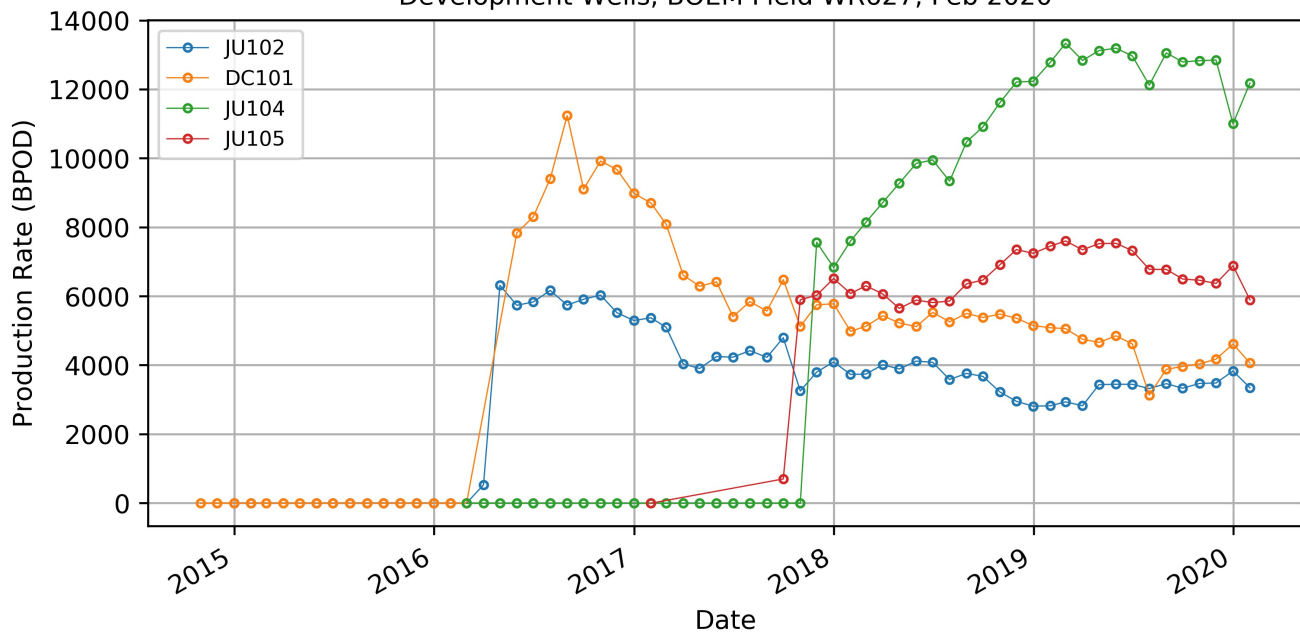
	Units	DC101	JU102	JU103	JU104	JU105	JU105	JU106	JU106
<b>Sidetrack and Bypass</b>	-	ST00BP00	ST01BP00	ST00BP00	ST00BP00	ST00BP00	ST01BP00	ST00BP00	ST00BP01
<b>Spud Date</b>	-	7/10/2014	1/20/2015	10/21/2015	2/13/2016	9/3/2016	1/24/2017	5/10/2019	10/29/2019
<b>Total Depth Date</b>	-	11/3/2014	2/1/2015	1/12/2016	6/30/2016	10/25/2016	5/26/2017	9/26/2019	11/17/2019
<b>Total Measured Depth</b>	ft	30944	30483	31400	31315	22195	31472	*****	*****
<b>Total Vertical Depth</b>	ft	30685	30453	30815	30310	21096	28961	*****	*****

## Well Production Information

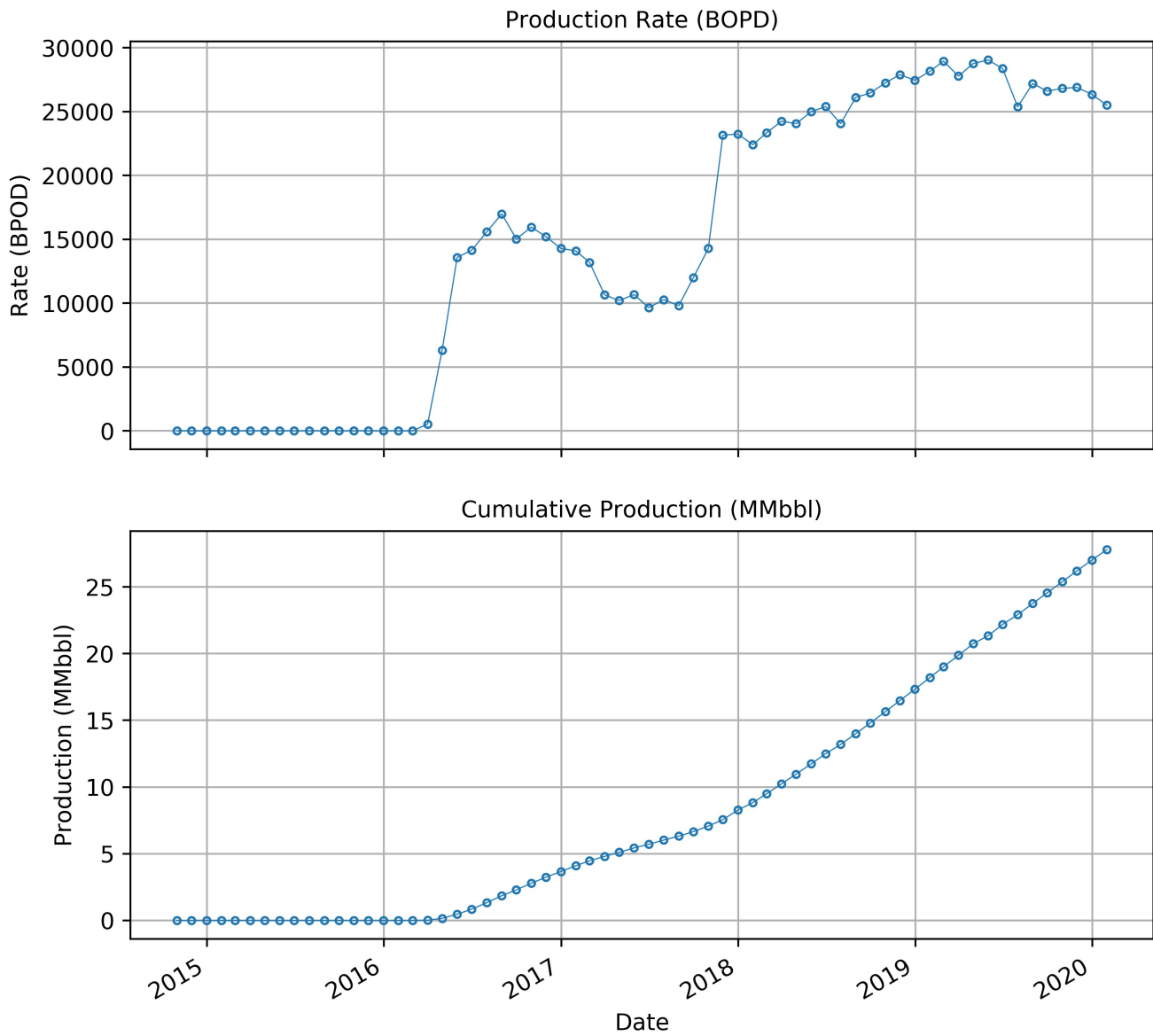
	Units	DC101	JU102	JU103	JU104	JU105	JU105	JU106	JU106
<b>Sidetrack and Bypass</b>	-	ST00BP00	ST01BP00	ST00BP00	ST00BP00	ST00BP00	ST01BP00	ST00BP00	ST00BP01
<b>Cumulative Production to Date</b>	MMbbls	7.94252	5.6453	0	8.69807	5.51619	0	0	0

### Well Production Rate (BOPD)

Development Wells, BOEM Field WR627, Feb 2020



## Production Rate and Cumulative Production



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