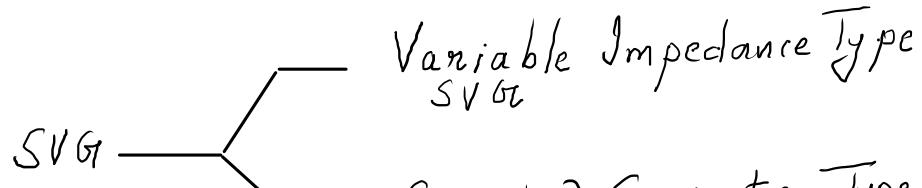
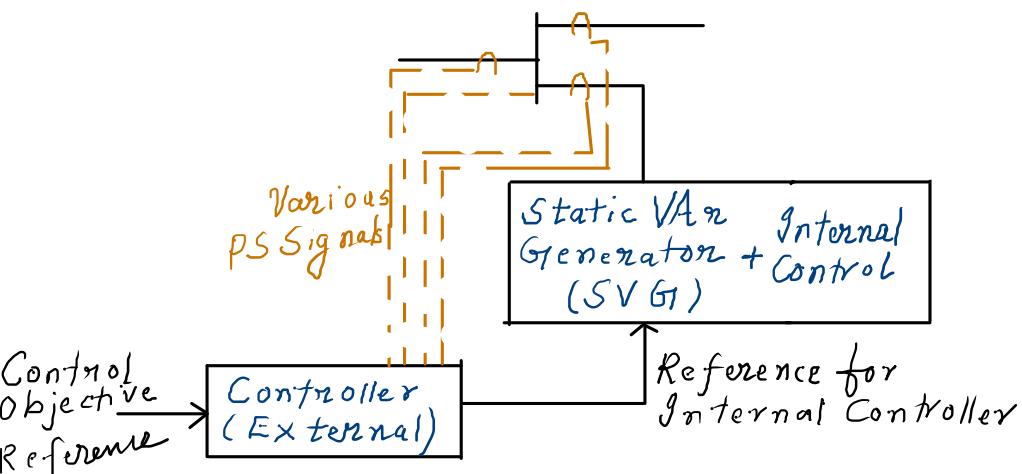


## STATIC SHUNT VAr COMPENSATORS AND THEIR CONTROL

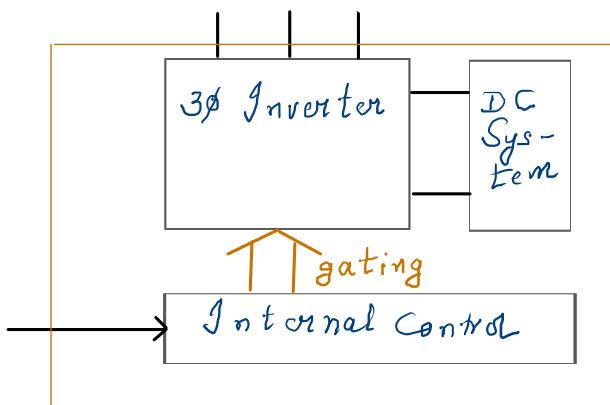
[You may use Chapter 5 from "Understanding FACTS" by Narain G. Hingorani & Laszlo Gyugyi as Reference Text for this Topic.]

Shunt Capacitive Compensation using fixed/switched Capacitors or SVC or STATCOM is routinely used at various locations in a Power System to derive various operational advantages.

SVC ? STATCOM ?



Switched Converter Type  
SVG



Static Synchronous Generator (SSGI)  
if DC System has energy source.

Static Synchronous Condenser (SSC)  
if DC System is

a Self-Sustained DC Bus.

When the SVG is a Variable Impedance Type SVG, Then, SVC + External Controller is called SVC, Static VAr Compensator.

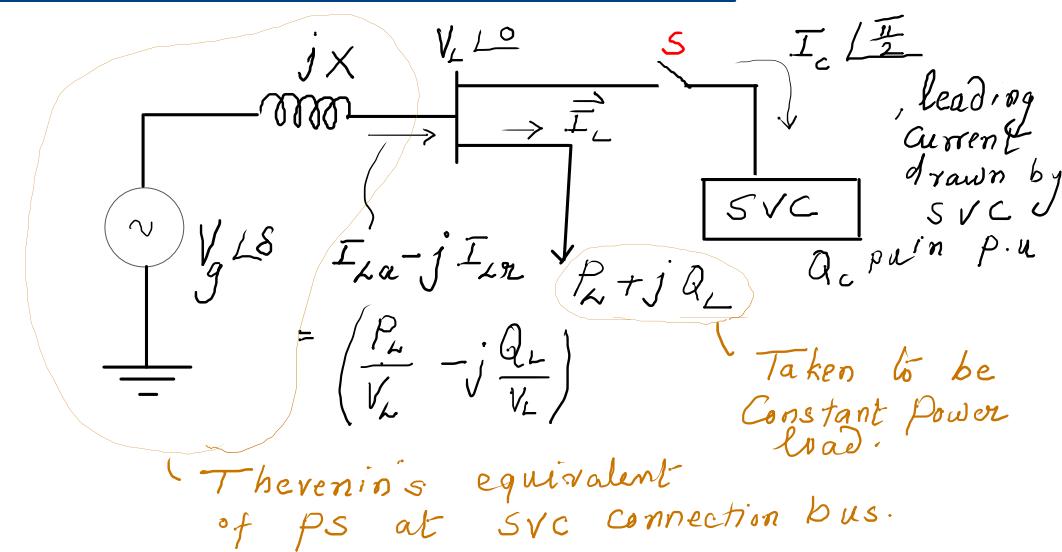
When the SVG is a SSC, Then, SSC + External Controller is called STATCOM, Static Synchronous Compensator.

## STATIC VAR COMPENSATORS AND THEIR CONTROL

### Beneficial Effects of Shunt Capacitive Compensation

1. Improvement in Bus Voltages
2. Control of Voltage profile over a long transmission line
3. Reduction in line flows
4. Release of Capacity of various equipment
5. Reduction of system losses everywhere
6. Increase of power Transfer capability of lines and consequent increase in transient stability limits
7. Improvement in voltage stability margins.
8. With fast controls, damping of power oscillations in lines and tie lines can be achieved by varying shunt compensation level suitably.

### Shunt Compensation for Voltage Support at T/ST/D Levels



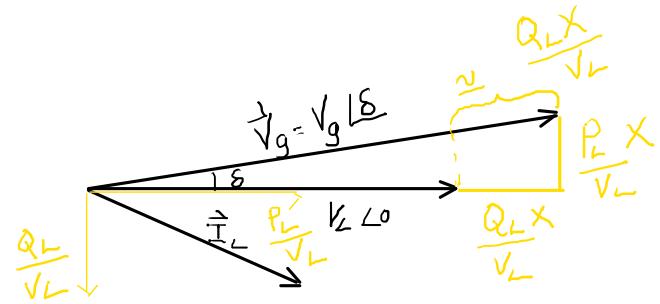
With  $S$  open, bus voltage is  $V_L$  p.u.

With  $S$  closed, bus voltage is  $V_L' = V_L + \Delta V_L$  p.u

What is  $\Delta V_L$ ?

We find  $V_L$  and  $\delta$  first with the help of a phasor diagram.

## STATIC VAR COMPENSATORS AND THEIR CONTROL



$$\therefore V_g \approx V_L + \frac{Q_L X}{V_L} \quad \& \quad \delta \approx \frac{P_L X}{V_L + \frac{Q_L X}{V_L}} \text{ rad}$$

Solving this,

$$\Rightarrow V_L^2 - V_g V_L + Q_L X = 0$$

$$V_L = \frac{V_g \pm \sqrt{V_g^2 - 4 \frac{Q_L X}{V_g^2}}}{2}$$

$$\approx \frac{V_g \pm V_g \left( 1 - \frac{2 Q_L X}{V_g^2} \right)}{2}$$

$$= V_g - \frac{Q_L X}{V_g}$$

$$X_C = \frac{1}{\omega C}$$

$$\frac{V_L}{X_C} = I_C$$

[Note : If  $V_L$  can be assumed to be very close to 1 pu, Then  $I_{L_n}$ 's very close to  $Q_L$  itself in pu and  $V_g \approx V_L + I_{L_n} X$   
 $= V_L + Q_L X$   
So  $V_L = V_g - X Q_L$  can be used]

Now WITH S CLOSED,  
the leading reactive current drawn by the SVC will depend on whether it is a fixed capacitor or variable impedance type or STATCOM. We look at all the 3 cases assuming same capacitive rating of  $Q_C$  p.u for all.

**Case 1 :** Fixed Capacitor of value C such that it consumes  $Q_C$  pu leading reactive power from nominal voltage of 1 pu.

## STATIC VAR COMPENSATORS AND THEIR CONTROL

Current taken by  $C$  when bus voltage is 1 pu =  $I_c = Q_c$  pu numerically

$$\therefore X_c \text{ in pu} = \frac{1 \text{ pu voltage}}{Q_c \text{ pu current}} = \frac{1}{Q_c}$$

$$\therefore I_c \text{ drawn when voltage is } V_L' \text{ pu} = Q_c V_L' \text{ pu}$$

$$\therefore \text{Net reactive current flowing through } X \text{ with } C \text{ acting} = \left( \frac{Q_L}{V_L'} - Q_c V_L' \right) \text{ pu lag}$$

$$\therefore V_L' \approx V_g - \left( \frac{Q_L}{V_L'} - Q_c V_L' \right) X$$

$$\therefore V_L'^2 (1 - Q_c X) - V_g V_L' + Q_L X = 0$$

$$\text{ie } V_L'^2 - \frac{V_g}{1 - Q_c X} V_L' + \frac{Q_L X}{1 - Q_c X} = 0$$

$$V_L' = \frac{V_g}{2(1 - Q_c X)} \left( 1 \pm \sqrt{1 - \frac{4Q_L X(1 - Q_c X)}{V_g^2}} \right)$$

$$\approx \frac{V_g}{1 - Q_c X} \left( 1 - \frac{Q_L X(1 - Q_c X)}{V_g^2} \right)$$

$$= \frac{V_g}{1 - Q_c X} - \frac{Q_L X}{V_g}$$

usually  $\ll 1$

$$\approx V_g (1 + Q_c X) - \frac{Q_L X}{V_g}$$

$$= \left( V_g - \frac{Q_L X}{V_g} \right) + Q_c X V_g$$

$$= V_L + Q_c X V_g$$

$$\therefore \Delta V_L = Q_c X V_g$$

[Note: If  $V_g$  &  $V_L'$  are close to 1 pu,  $I_c \approx Q_c$ ,  
 reactive current in  $X \approx Q_L - Q_c$  and  
 $V_L' = V_g - (Q_L - Q_c) X = (V_g - Q_L X) + Q_c X$   
 and  $\Delta V_L = Q_c X$ ]

## STATIC VAR COMPENSATORS AND THEIR CONTROL

We can express the voltage improvement  $\Delta V_L$  in terms of bus voltage  $V_L$  before switching on the shunt compensation equipment as below.

$$V_g \approx V_L + \frac{Q_L X}{V_L}$$

$$\Delta V_L = Q_c X V_g \text{ pu}$$

$$= Q_c X \left( V_L + \frac{Q_L X}{V_L} \right)$$

$$\therefore \% \text{ Improvement} = \frac{\Delta V_L}{V_L} \times 100 = Q_c X \left( 1 + \frac{Q_L X}{V_L^2} \right) 100 \%$$

[ If you want to calculate % improvement even before you know the value of  $V_L$ , you may use  $V_L \approx 1 \text{ pu}$  and calculate  $\% \text{ Improvement} = Q_c X (1 + Q_L X) \times 100$  provided  $V_L \approx 1 \text{ pu}$  is justified. ]

For example, say  $V_g = 1.05 \text{ pu}$ ,  $Q_L = 1 \text{ pu}$ ,  $X = 0.1 \text{ pu}$

Then  $V_L = V_g - \frac{Q_L X}{V_g} = 1.05 - \frac{0.1 \times 1}{1.05} = 0.9548 \text{ pu}$

Let  $Q_c = 0.75 \text{ pu}$

Then % improvement =  $0.075 \left( 1 + \frac{0.1}{0.9548^2} \right) \times 100 = 8.32\%$

If  $V_L$  is not calculated and is taken as  $\approx 1 \text{ pu}$   
 % improvement =  $0.075 (1 + 0.1) \times 100 = 8.25\%$

$\Delta V_L = 0.9548 \times \frac{8.32}{100} = 0.0794 \text{ pu}$  in the first case and  $= 1 \times 0.0825 = 0.0825 \text{ pu}$  in the second case. They are close.]

## STATIC VAR COMPENSATORS AND THEIR CONTROL

Case 2 : Variable Impedance Type SVC with rating  $Q_c$  pu.

Here, the value of capacitance can be varied from 0 to  $C$  (same value as in Case 1). So  $\Delta V_L$  can vary from 0 to  $Q_c X V_g$  pu.

Case 3 : STATCOM with rating of  $Q_c$  pu.

Rated current of STATCOM =  $\frac{Q_c \text{ pu}}{1 \text{ pu}} = Q_c \text{ pu}$ .

STATCOM can deliver this much current at any bus voltage.

$$\therefore I_c = Q_c \text{ pu always.}$$

$$\therefore \text{Reactive current in } X = \frac{Q_L}{V'_L} - Q_c$$

$$\therefore V_g = V'_L + \frac{Q_L X}{V'_L} - Q_c X$$

$$\therefore V'_L^2 - (V_g + Q_c X) V'_L + Q_L X = 0$$

$$V'_L = \frac{(V_g + Q_c X) \pm \sqrt{(V_g + Q_c X)^2 - 4 Q_L X}}{2}$$

$$= \frac{(V_g + Q_c X)}{2} \left( 1 \pm \sqrt{1 - \frac{4 Q_L X}{(V_g + Q_c X)^2}} \right)$$

$$= \frac{V_g + Q_c X}{2} \left( 1 + 1 - \frac{2 Q_L X}{(V_g + Q_c X)^2} \right)$$

$$= (V_g + Q_c X) \left( 1 - \frac{Q_L X}{(V_g + Q_c X)^2} \right)$$

$$= V_g + Q_c X - \frac{Q_L X}{V_g + Q_c X}$$

## STATIC VAR COMPENSATORS AND THEIR CONTROL

$$= V_g + Q_c X - \frac{Q_L X}{V_g (1 + \frac{Q_c X}{V_g})}$$

$$\approx V_g + Q_c X - \frac{Q_L X}{V_g} \left( 1 - \frac{Q_c X}{V_g} \right)$$

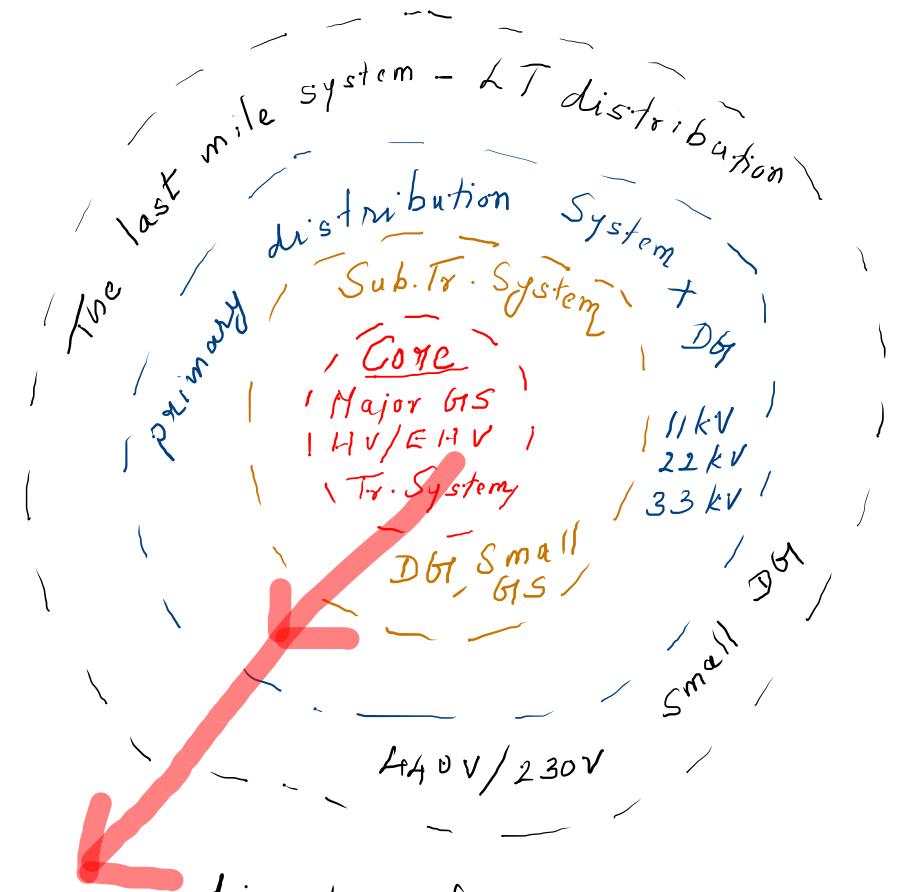
$V_L$                            $\Delta V_L$

$$= \left( V_g - \frac{Q_L X}{V_g} \right) + Q_c X \left( 1 + \frac{Q_L X}{V_g^2} \right)$$

$$\therefore \Delta V_L = Q_c X \left( 1 + \frac{Q_L X}{V_g^2} \right)$$

- Importance of  $X$  value for a given  $Q_c$  value in creating bus voltage improvement.

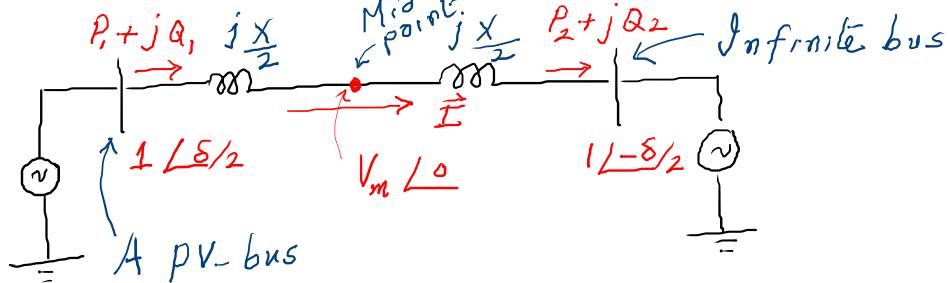
$X$  versus location in a Power System



direction of  
increasing  $X$  value

# STATIC VAR COMPENSATORS AND THEIR CONTROL

Mid-Point Shunt Compensation of a Long Transmission Line for Increasing Power Transfer Capability



$$P_1 = \frac{V_1 V_2}{X} \sin \delta$$

$$P_2 = \frac{V_1 V_2}{X} \sin \delta$$

$$P_x = 0$$

$$Q_1 = \frac{V_1 [V_1 - V_2 \cos \delta]}{X}$$

$$Q_2 = \frac{V_2 [V_1 \cos \delta - V_2]}{X}$$

$$Q_x = Q_1 - Q_2 = \frac{V_1^2 - 2V_1 V_2 \cos \delta + V_2^2}{X}$$

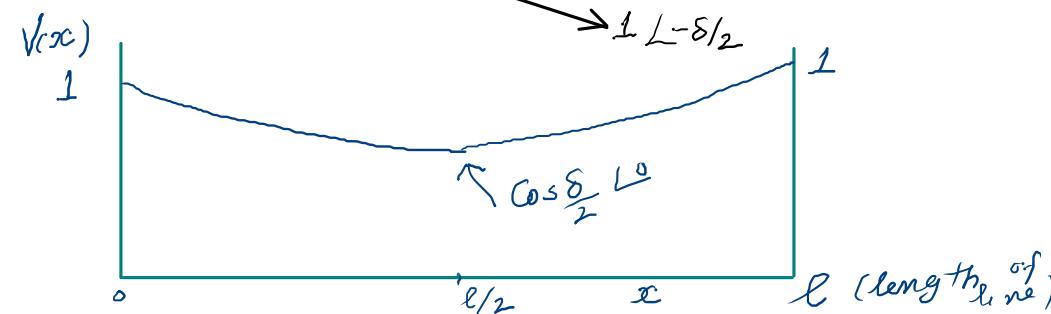
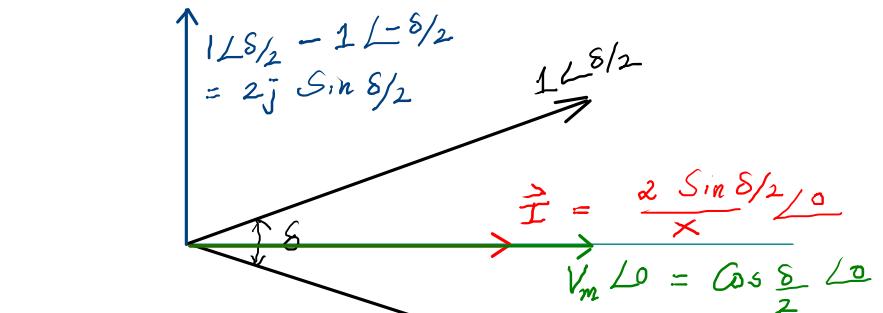
$$\text{Since } V_1 = V_2 = 1 \text{ p.u.}$$

$$P_1 = P_2 = \frac{1}{X} \sin \delta \quad \text{p.u}$$

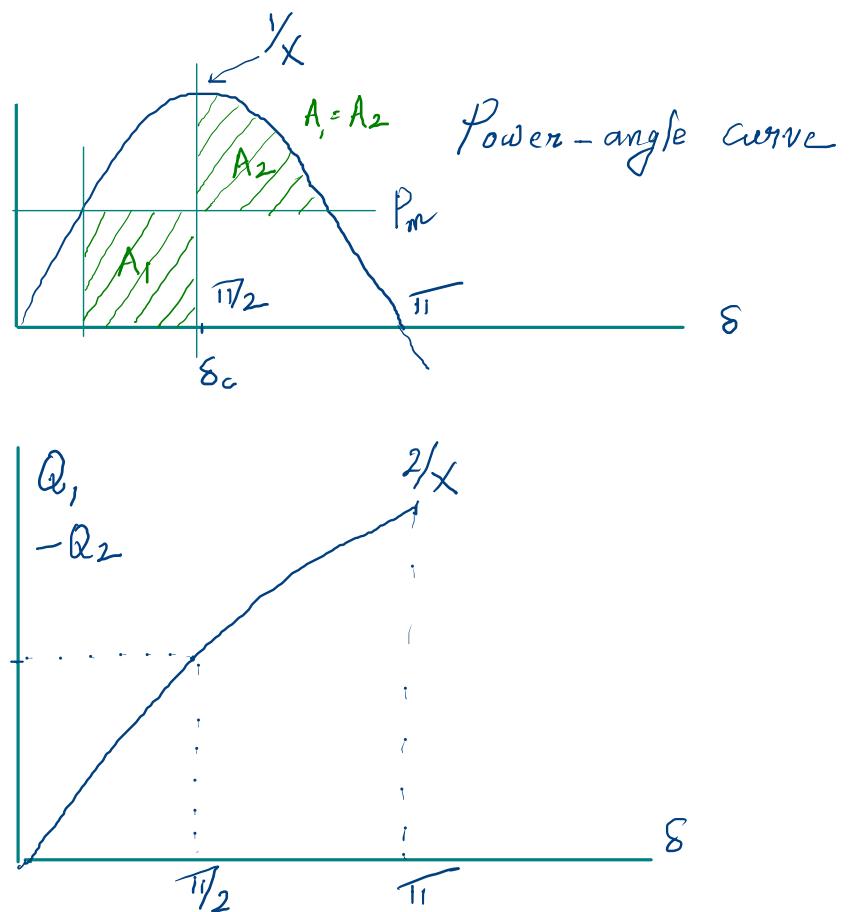
$$Q_1 = \frac{1 - \cos \delta}{X} = \frac{2 \sin^2 \delta/2}{X} \quad \text{p.u}$$

$$Q_2 = \frac{\cos \delta - 1}{X} = -\frac{2 \sin^2 \delta/2}{X} \quad \text{p.u}$$

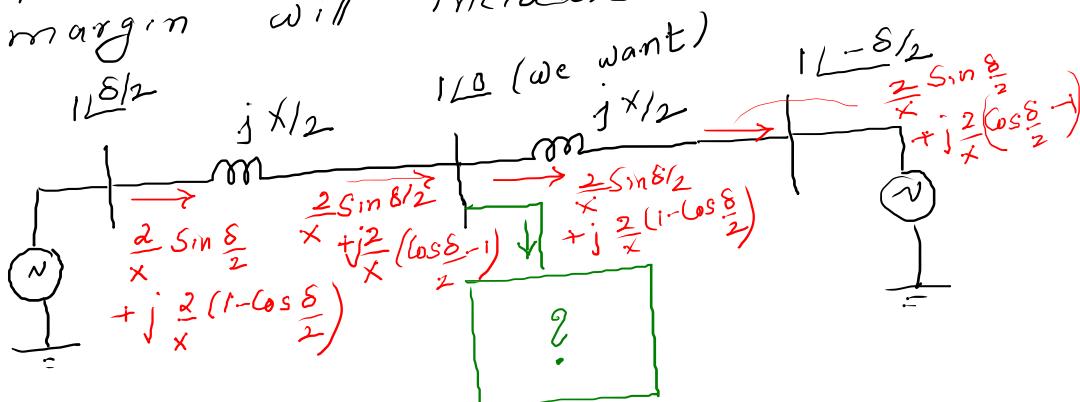
$$Q_x = \frac{4 \sin^2 \delta/2}{X} \quad \text{p.u.}$$



## STATIC VAR COMPENSATORS AND THEIR CONTROL

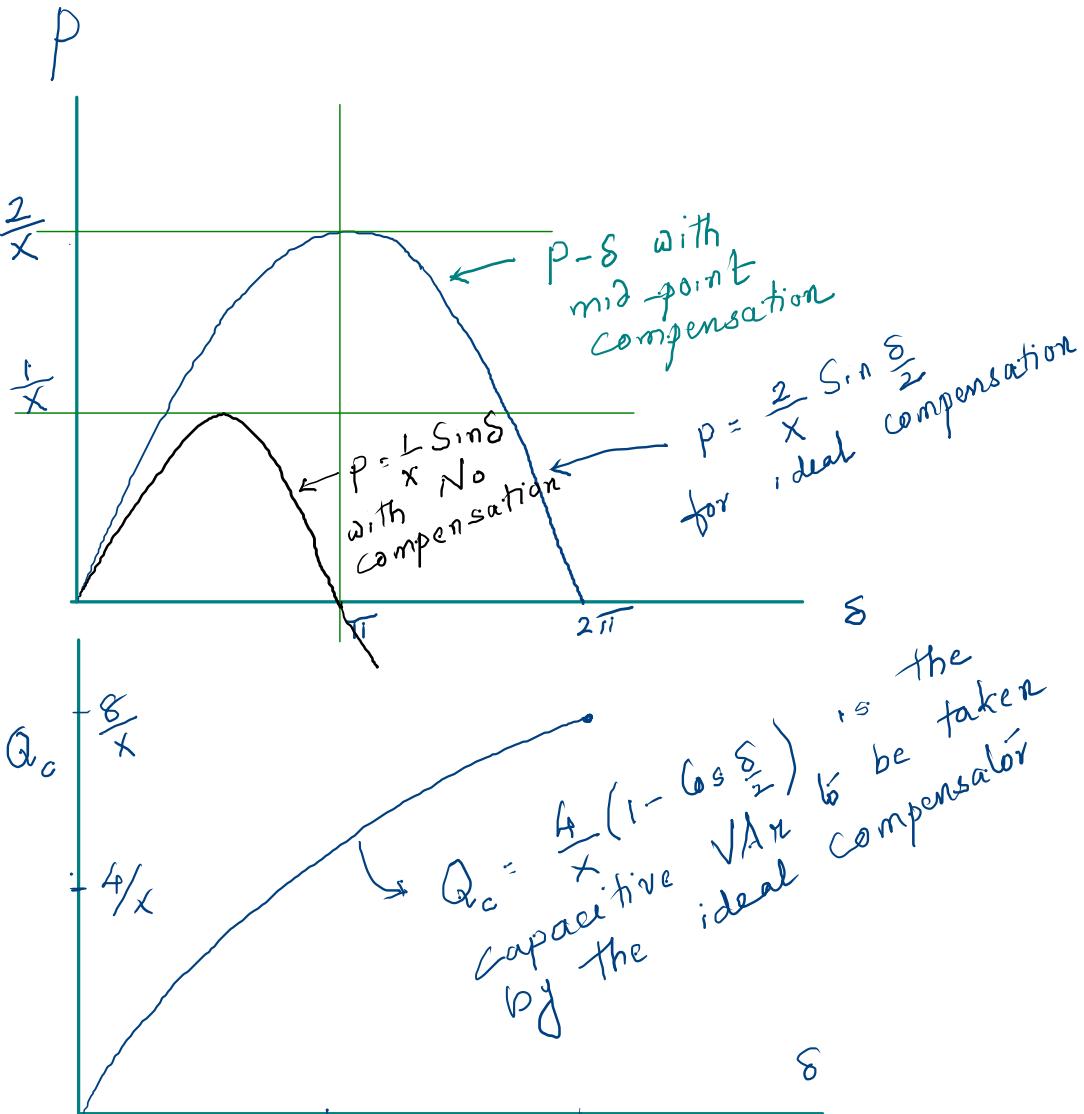


We want to maintain midpoint voltage at  $1L0$  so that the line will get sectionalised in to two shorter lines, each with  $X/2$ , and both driven by PV buses at sending and receiving ends. Then  $P-\delta$  curve of both lines will become  $\frac{2}{X} \sin \frac{\delta}{2}$  and transient stability margin will increase.

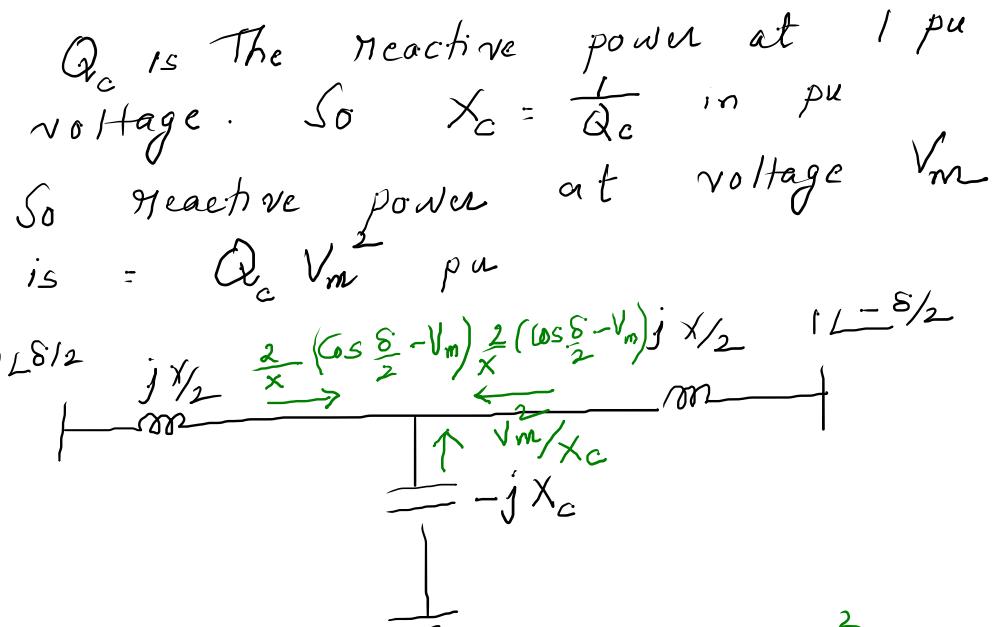


$\therefore$  Reactive Power Taken by this equipment must be  $= j \frac{4}{X} (\cos \frac{\delta}{2} - 1) = -j \frac{4}{X} (1 - \cos \frac{\delta}{2}) = -j Q_c$

# STATIC VAR COMPENSATORS AND THEIR CONTROL



Case 1: Compensator is a fixed Capacitor of  $Q_c$  pu rating

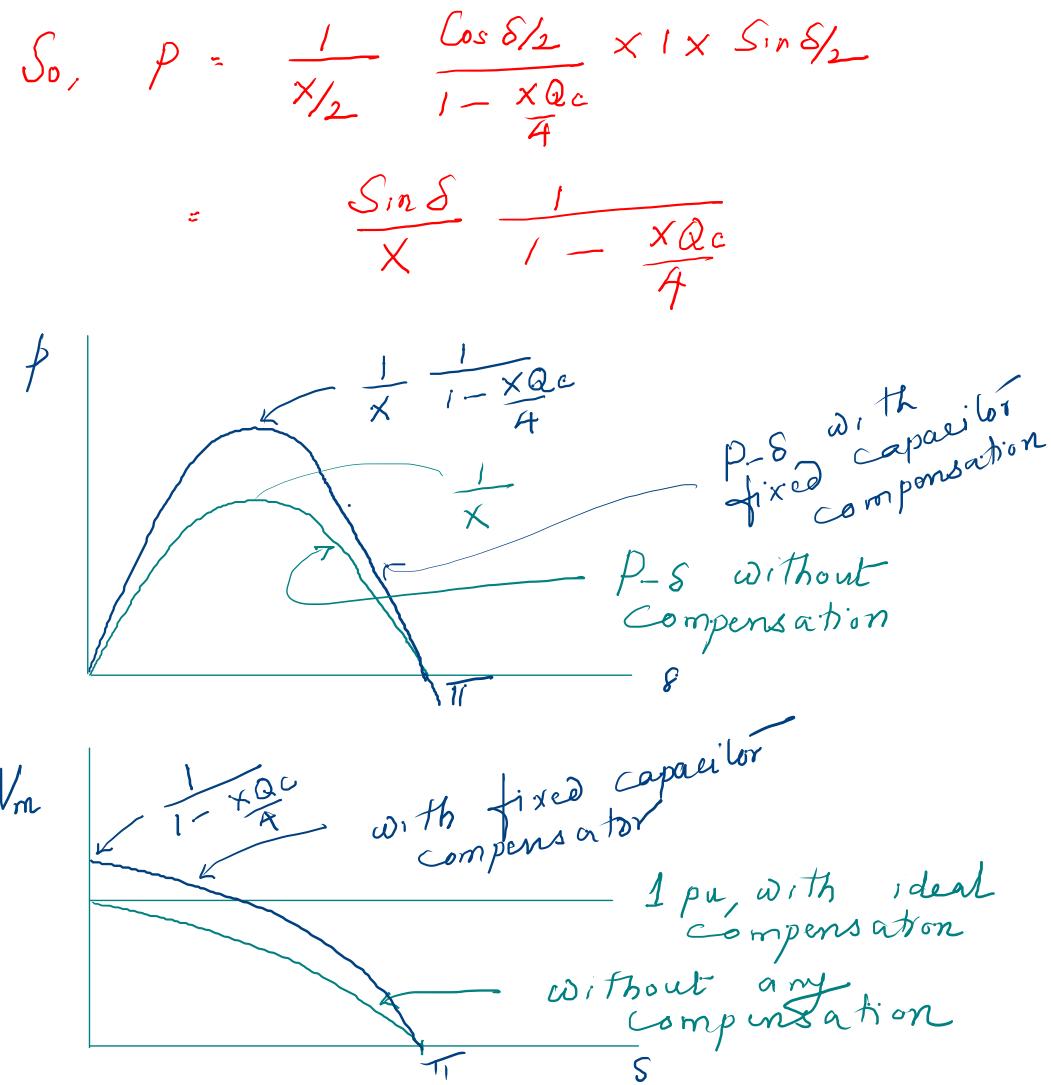


$$\frac{2}{X} \left( \cos \frac{\delta}{2} - V_m \right) + \frac{2}{X} \left( \cos \frac{\delta}{2} - V_m \right) + \frac{V_m^2}{X_c} = 0$$

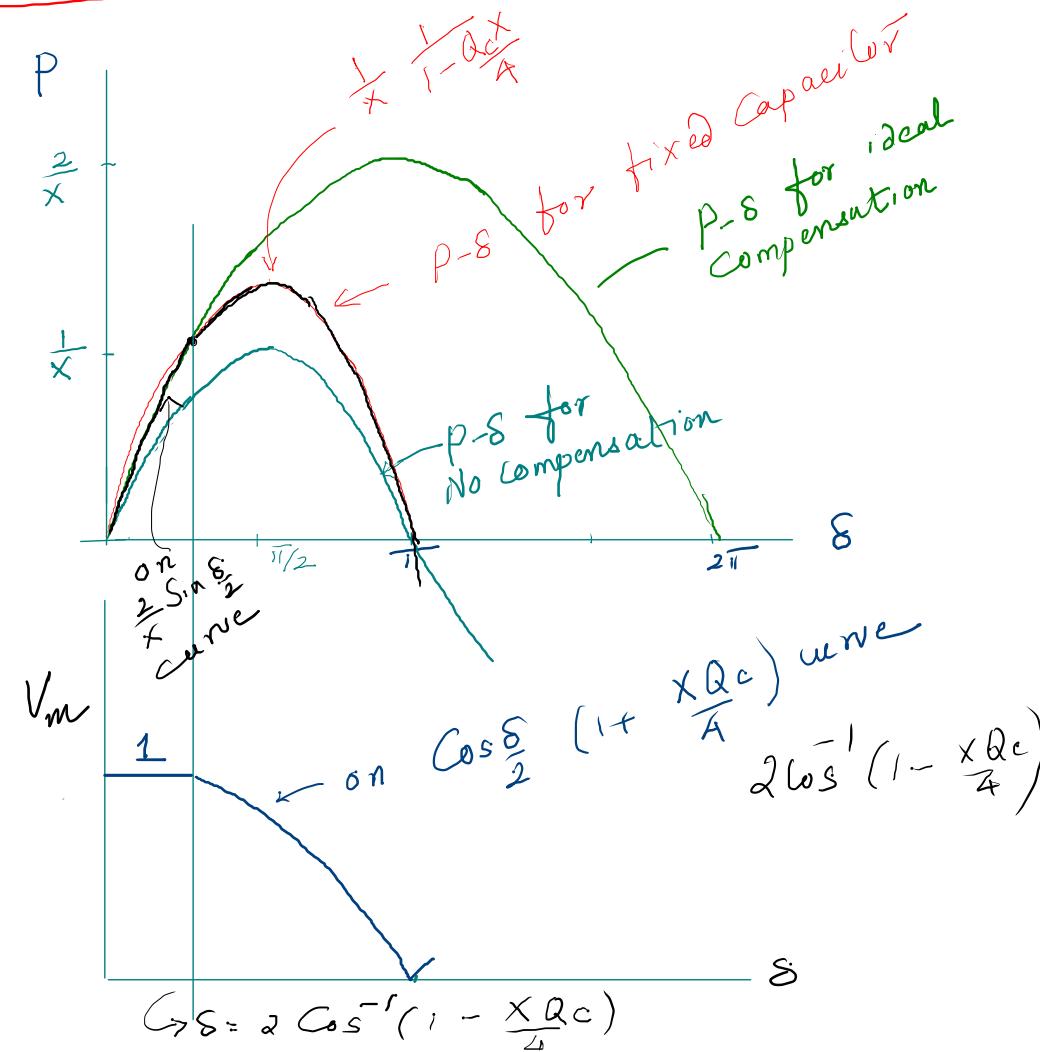
Since  $X_c = \frac{1}{Q_c}$  & Solving for  $V_m$ ,

$$V_m = \frac{\cos \frac{\delta}{2}}{1 - \frac{X Q_c}{4}}$$

## STATIC VAR COMPENSATORS AND THEIR CONTROL



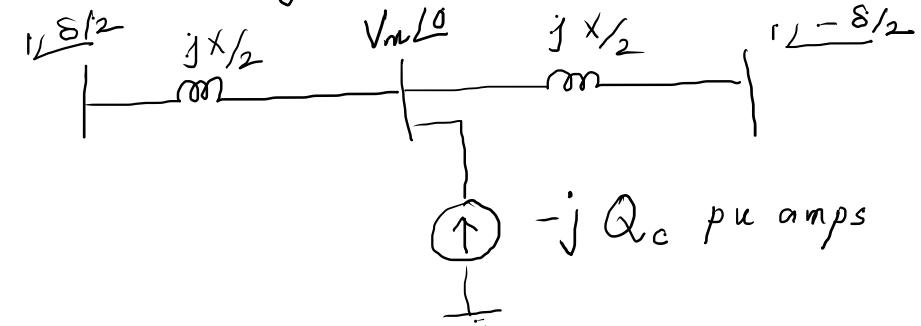
Case 2 : SVC with rating  $Q_c$  pu



## STATIC VAR COMPENSATORS AND THEIR CONTROL

Case 3 : STATCOM of rating  $Q_c$  pu

After the STATCOM reaches limit,  
the following circuit comes into effect



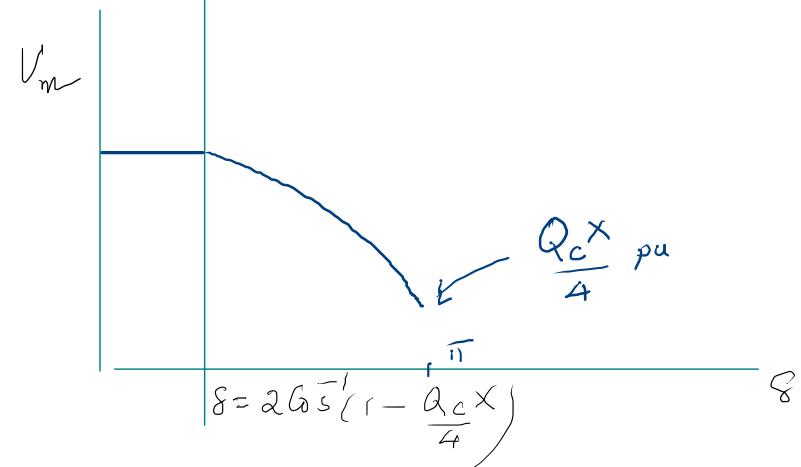
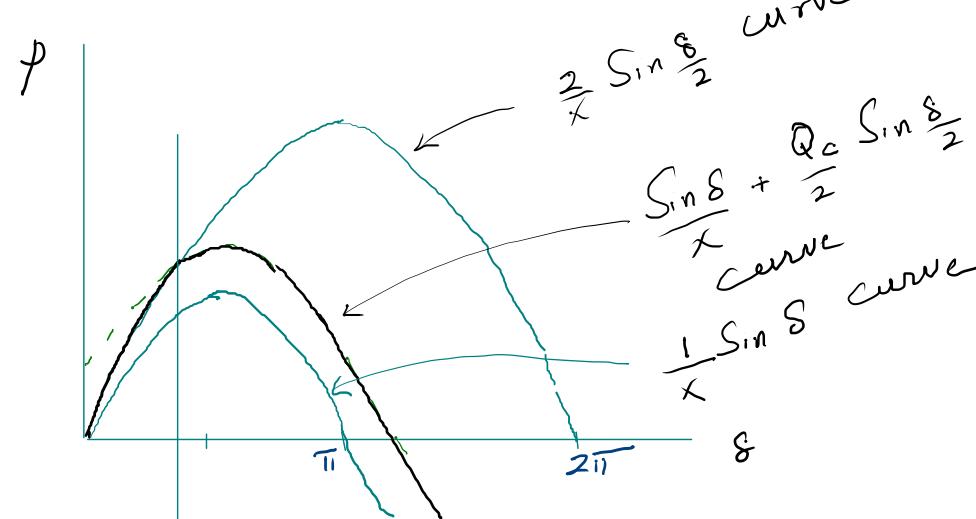
By Superposition Principle,

$$V_m = \cos \delta/2 + \frac{Q_c X}{4}$$

$$\text{So, } P = 1 \times \left( \frac{Q_c X}{4} + \cos \delta/2 \right) \sin \delta/2$$

$$= \frac{\sin \delta}{X} + \frac{Q_c}{2} \sin \frac{\delta}{2}$$

STATCOM reaches limit at  
 $\delta = 2 \cos^{-1} \left( 1 - \frac{Q_c}{4} \right)$



$$\frac{Q_c X}{4} \text{ pu}$$

$$\delta = 2 \cos^{-1} \left( 1 - \frac{Q_c X}{4} \right)$$