1. Purpose

- A. To provide instructions for the following operations of the Two Stage CL₂ Compressor:
 - 1. Pre-Start Lube System Check
 - 2. Compressor Start-Up
 - 3. Compressor Shutdown
 - 4. Compressor Testing
- B. Field Operators and Console Operators are responsible for the performance of this procedure.
- C. If All 3 of the Chlorine compressors are shutdown, the 12-inch Cl2 gas outlet valves on the Dry Mist Eliminators, XV1541035 (Diaphragm) and/or XV3541057 (Membrane) will CLOSE as well as XV2561049 to Liquefaction.

2. Safety and Health Hazards

Review Safety Data Sheet and Brine Recovery PPE Requirements for:

- Chlorine (CL2) BKV-1558
- Perchloroethylene Liquid (Perchlor) BVK-1250
- Nitrogen (N2) <u>BKV-1191</u>

Safety Equipment:

A. An SCBA is required, as well as the normal safety gear.

Other Hazards:

A. Failure to check facemask for leakage, after donning SCBA, could result in inhalation of toxic or inert gas concentrations. Removal of the SCBA facemask in an Enclosure could be life threatening.

NOTE: DONNED SCBA means wearing the SCBA, air cylinder turned on, with a full facemask donned and air flowing (not just having the SCBA accessible or air-pack on one's back without wearing the facemask).

B. Chlorine gas exposure can cause minor to severe respiratory issues. Strict adherence to guidelines in SDS for handling of Chlorine is required.

Items Required:

- Use the following Qualtrax documents:
 - o Brine Recovery PPE Matrix #114696
 - o Brine Recovery Chemical Hazards List #114545

3. Safety Systems

Safety Systems ID and	Description
V-1811; V-3816	Caustic Spray Tower and Packed Tower:
	The Process Scrubber is the safety system
	designed to neutralize excessive chlorine
	during upset conditions to prevent a
	potential release to the atmosphere.
Ambient Area	Multiple chlorine monitors are located
Chlorine Monitors	internal to the Brine Plant for detection of
	chlorine in the atmosphere during isolated
	upset conditions.
Enclosure Chlorine	Multiple chlorine monitors located inside
Monitors: Al-1931-69;	the chlorine compressor enclosure for
72; 70; 73; 35; 35; 71;	detection of chlorine leaks inside the
74	enclosure.
V-1511; V-3511	Chlorine Header Seals: The chlorine seals
	are the primary safety systems for the Cell
	Lines. The seals are relief devices designed
	to prevent overpressure or excessive
	vacuum conditions in the chlorine header
	during compressor upsets, etc.

Safety Systems ID and Description			
GCs: AI-1571-091; 092;	Hydrogen in Chlorine Analyzers: Measures		
093; 094; 095; 096	amount/concentration of hydrogen in the		
App: AI-2343-	chlorine stream.		
050A/66A; AI-2575-			
15B/31A;			
AI-2575-49B/31C			
PLC Hard-wired	The chlorine compressor PLC contains		
Shutdown Interlocks	numerous switches and settings that will		
	automatically shutdown the compressor		
	should abnormal running conditions be		
	experienced.		
PC-3341-116; PDI-	DCS software interlocks designed to		
3341-117; (Membrane	shutdown both diaphragm and membrane		
Line)	rectifiers should the chlorine header		
PC-1511-01C	pressures exceed the safe operating limits.		
(Diaphragm Line)			
Software Interlocks			
Chlorine Knockout	Detects a HIHI liquid chlorine level in the		
Pot Level Devices:	Chlorine Knockout Pot and triggers the		
Transmitters:	interlock to shutdown the chlorine		
LI3571014 - Radar;	compressors and initiate Process Scrubber		
Ll3571064; &	Emergency Scrub function.		
LI3571066 - Nuclear			
LSH3571016 - (Level			
High Switch)			

4. Initial Start-up

See <u>Startup Following Turnaround or Emergency Shutdown</u>

5. Normal Operations

A. Prerequisites

Initials	Prerequisites	Keypoint/Notes
	1. None	

B. Acceptance Criteria, Operating Limits, Consequences of Deviation and Steps Taken to Avoid Deviation

WARNING: Deviation from this procedure could result in the release of toxic material, injury or death to personnel, damage to equipment or an environmental non-conformance.

Measured Parameter	Limit Description	Consequence of Deviation	Actions Taken to Correct or Avoid Deviation
Suction Temp. TI-3561-02, 1 ST stage TI-3561- 37, 2 nd stageTI- 2562-57/TI- 2561-57	75 to 90° F Target Value=80° F	Low temperature: if moisture is present then chlorine hydrate can form which will plug piping. Too high: reduces compressor Capacity.	Too high: Check operation of Titanium Cl2 Coolers and Drying Towers.
Discharge Temp.	160° to 260° F	Too low: not a problem.	Too high: If "A, B or C" compressor, check Perchlor Filter
TI-3561-10, 1 st stage/TI-3561- 40, 2 ND stage TI-2562-69/TI- 2561-69	Target Value=230° F to 245° F	Too high: provides extra load on Cooler and Liquefaction. Very high temps in excess of 400°F can cause a chlorine iron fire.	differential for dirty/plugged filter. Check suction Temp, if high, THEN refer to above. If temperature is trending up quickly or approaches 400°F then shut the compressor down.
Oil Pressure	15 to 30 psig	Too low: indicates pump or filter	Too high: Check oil filters D/P, If high; refer
PI-3561-44	25 to 35 psig Target Value=25 psig to 30 psig	problems. Too high: indicates oil is cold or internal relief valve problems.	to section on filter problems. Aux. Oil pump is running and filter D/P is OK, notify Team Lead.
Oil Level	1/4 to ¾ full Target Value=1/2 full	Too Low: could result in possible equipment damage.	Too Low: Notify Team Lead AND/OR Maintenance Lead ASAP.

Measured	Limit	Consequence of	Actions Taken to
Parameter	Description	Deviation	Correct or Avoid Deviation
Oil temperature	+90° - 135°F	Too Low: The	Too Low: Check oil
		compressor will not	heater to ensure it's
	Target	run if the oil	operational. Contact
TI-3561-45	Value=> 90° F	temperature low	maintenance for
		alarm is made.	assistance if necessary.
			Too High: Turn off oil
			heater.
Oil Filter	1 to 9 psid	Too high: filter	Too low: verify filters
Differential	•	possibly dirty.	are not bypassed.
	Target		
PDI-3561-45	Value=2 psid		Too high: Check
	value 2 pola		position of filter
			switching valve. If D/P
			is high, switch filter
	1111.5	To a faithful Cilian and a	and write work request.
N2 Filter	Hi: 5 psig	Too high: Filter may restrict N2 flow to	Too high : Utilize the spare filter by
Differential	HiHi: 10 psig	compressor seals	swapping the filter
PDI-3561-125		causing them to	handle to the other
	Target= <5	heat up.	side. Complete this
	psig	Filter may also have	slowly, as one must
		such a pressure	avoid swinging the seal
		drop that the supply	system by valving in
		nitrogen pressure is	too much N2 at once.
		less than the	
		discharge pressure	Slowly = 30 seconds
		of the 2nd stage of	from online filter to the
		K3561A, which will	spare filter
		allow Cl2 to interface with the seal.	
"A" C	8 to 10 psig	Too low: control	Too high: Check system
"A" Comp	18 to 30 psig	valve problems or	pressure control valve
Discharge Press.	lo to so psig	machine in surge.	and compressor for
			surge condition. Check
P1-3561-71, 1 st	Target Value=	Too high:	Liquefier temperature
stage & P1-	9 psig	Liquefaction	and level.
3561-78, 2 nd	26.0 psig	problems. 20 for 1 st	
stage		stage and 38 for 2 nd	
		stage.	

Measured Parameter	Limit Description	Consequence of Deviation	Actions Taken to Correct or Avoid
			Deviation
L5-PDI-3561-119 Differential Pressure Transmitter for Chlorine Compressor, L5-K-3561'A' 1st Stage	8 – 14 psig Target Value=12 psig	Pressure too high will affect the compressor seal system.	Open system pressure valves in Liquefaction to lower pressure.
L5-PDI-3561-120 Differential Pressure Transmitter for Chlorine Compressor, L5-K-3561'A' 2nd Stage	15 - 20 psig Target Value=18 psig	Pressure too high will affect the compressor seal system.	Open system pressure valves in Liquefaction to lower pressure.

<u>NOTE</u>: If the compressor has been locked out for maintenance then contact a maintenance person to verify the proper nitrogen I flow on the compressor seals prior to starting up the compressor.

"A" Comp. N2	Range	Low: 0 psig, Cl2	High : 10 psig - Verify
Seal Pressure	.5 to 8 psig	Compressor will	the Cl2 compressor
PI-3561-11 & 30		shutdown.	discharge pressure is
	Tanad		normal. Inform
	Target		maintenance of
	Value=1.0		potential compressor
	psig		seal gas issues and
			potential for Cl2 to get
			into the compressor
			seal and cause
			equipment damage.
			Verify there no Cl2 at
			the breather vent. If Cl2
			is present, Shutdown
			the online Cl2
			Compressor.

Measured	Limit	Consequence of	Actions Taken to
Parameter	Description	Deviation	Correct or Avoid
	_		Deviation
"A" Comp.1st stage N2 Seal Pressure PDI- 3561-08 & -27	Range 15 to 35" WC Target Value= 28" WC	Low Low: 5" WC, Cl2 Compressor will shutdown.	Low: 10" WC - Verify the Cl2 compressor discharge pressure is normal. Inform maintenance of potential compressor seal gas issues and potential for Cl2 to get into the compressor seal and cause equipment damage. Verify there no Cl2 at the breather vent. If Cl2 is present, Shutdown the online Cl2 Compressor. To raise PDI, decrease Cl2 flow through the
"A" Comp. 2nd stage N2 Seal Pressure PDI- 3561-14 & -32	Range 25-30" WC Target Value= 28" WC	Low Low: 5" WC, Cl2 Compressor will shutdown.	compressor. Low: 10" WC – Verify the Cl2 compressor discharge pressure is normal. Inform maintenance of potential compressor seal gas issues and potential for Cl2 to get into the compressor seal and cause equipment damage. Verify there is no Cl2 at the oil breather vent. If Cl2 is present, Shutdown the online Cl2 Compressor. To raise PDI, decrease Cl2 flow through the compressor.
"B & C" Comp Discharge Press. PI-2561-42	Range 8 to 10 psig Target Value=	Too low: control valve problems or machine in surge. Too high:	Too high: Check system pressure control valve and compressor for surge condition. Check Liquefier temperature
P1-2562-42	9 psig	Liquefaction problems.	and level.

Measured	Limit	Consequence of	Actions Taken to
Parameter	Description	Deviation	Correct or Avoid Deviation
Discharge/After Cooler TI-3561- 82, TI-2561-44, & TI-2561-47	Range 200 to 260° F 80 to 90° F Target Value=225° F 85° F	Low temp difference or high outlet temperature indicates Cooler fouling.	Check Perchlor pump and filter D/P.
Cl2 gas outlet valves on the Dry Mist Eliminators – XV-1541-35 (Dia.) & XV- 3541-57 (Mem.).	CLOSED when all 3 Cl2 Compressors are shutdown. Target Value= OPEN BEFORE starting a Cl2 Compressor.	If All 3 of the Chlorine compressors shutdown, the 12-inch Cl2 gas outlet valves on the Dry Mist Eliminators, XV-1541-35 (Diaphragm) and/or XV-3541-57 (Membrane) will CLOSE as well as XV-2561-49 to liquefaction.	Open prior to startup.
Nitrogen Jacket Purge from CL2 Compressors to CL2 Liquefaction FI-2561-136	Target = 8 SCFM Operating Range 5 to 10 SCFM	If AI-1931-76 (CI2 AI in Liq.) alarms, then there is a potential piping integrity issue with the core pipe allowing CI2 to get into the N2 Jacket.	Low flow alarm at 3 SCFM: Adjust flow in the field to return to flow target. Notify Team Lead. Investigate potential leak source.

Measured	Limit	Consequence of	Actions Taken to
Parameter	Description	Deviation	Correct or Avoid
			Deviation
Cl2 K.O. Pot	Level	INTERLOCK: A level	HI Alarm - 5% if the
V3582	Transmitters	of 50% will trip the	K.O. Pot level starts to
Level Devices	Target	interlock function on	quickly increase in level
Transmitters	< 5% Level	the Cl2 K.O. Pot and	then, verify the Cl2
Radar		2 out of the 3 level	Flash Tank and Cl2
Transmitter	Operating	devices must reach	Bullet vent lines to the
LI3571014	Limits	a TRIP state	K.O. Pot are not iced
LI3571064	<5% Level	(Transmitters ≥50%,	up, indicating that the
		Switch made) to	vessel/tank is full, and
Nuclear		initiate the interlock	that vessel outlet
Transmitter	HI Alarm: 5%	that will	valves are open in the
LI3571066	ніні	shutdown all 3 Cl2	field.
	Alarm: 10%	compressors AND	
		put the Process	HIHI Alarm/Interlock
	Interlock Trip:	Scrubber in	Function:
	50% Level	Emergency Scrub.	Check K.O. Pot for ice
		HIHI Alarm:	on the outside of the
Lovel High	SWITCH will	Activates alarm re-	vessel. The cell lines
Level High Switch	Alarm on DCS	ring timer for every 10 minutes the level	may have to be shut down
LAH3571016	if high	remains above 10%.	down
LAI13371010	chlorine liquid	Terriairis above 1070.	
	level is	High chlorine liquid	
	detected.	level in V3582 and/or	
NOTE:	<u>SWITCH</u> is	shutdown of all 3	
Operations will	also tied to	compressors could	
use a selector	the interlock	potentially result in	
switch to insure	functions.	a chlorine release	
that the on-line		affecting the	
transmitter is		environment and	
selected for the		personnel in the	
interlock		surrounding area.	
function.			

Measured	Limit	Consequence of	Actions Taken to
Parameter	Description	Deviation	Correct or Avoid
			Deviation
Cl2 K.O. Pot	Alarms Only	LAH3571016: This	NOTE: The Level High
V3582	, tidiiiis oiliy	switch will only	Switch was interlocked
Level High		alarm on the DCS if	per/TMOC BRI 090-
Switch		it detects a high	2017. The TMOC was
LAH3571016		liquid chlorine level	CLOSED on 5/31/2018
		in the Knockout Pot.	and the interlocked
			removed from the
			Level Switch.

C. Procedure

Instrument Tag	Engineering Units	Description	Setpoint Normal Operation	Normal Operating Range	
			Expected Setpoint	Hi	Lo
Included in Cons	sequence of Devia	tion Table, Section			
5B.					

Initials	Procedure Steps	Keypoint/Notes
A.	Preparing "A" Chlorine Compressor 1	for Maintenance:
NOTE: 0	Cl ₂ WORK PRACTICE required for this s	section.
	1. VERIFY that the following valves	
	on the suction of the 1 St Stage	
	are tightly CLOSED. LOCKOUT	
	following:	
	A. The 12-inch suction valve.	
	B. The 8-inch discharge valve.	
	2. VERIFY that the following valves	
	on the suction of the 2 nd Stage are tightly CLOSED. LOCKOUT following:	

Initials	Procedure Steps	Keypoint/Notes
	A. The 8-inch valve from the CL_2	
	Compressor Discharge Cooler	
	(E-2562).	
	B. The two 8-inch valves from	
	the CL ₂ Compressor After	
	cooler (E-3562).	
	C. The 8-inch valve from the	
	Compressor Intercooler (E-	
	3560).	
	3. VERIFY that the 8-inch valve on	
	the line from the discharge of the	
	$2^{\sf nd}$ Stage to the ${\sf CL}_2$	
	Compressor After cooler (E-	
	3562) is tightly CLOSED.	
	LOCKOUT these valves:	
	A. CLOSE AND LOCKOUT the	
	Nitrogen purge valves.	
	B. CLOSE valves for Nitrogen to	
	compressor internal seals	
	AND LOCKOUT the valves.	
	C. CLOSE AND LOCKOUT the	
	valve to the CL ₂ Compressor	
	After cooler (E-3562).	
	4. LOCKOUT the electrical breaker	
	in MCC.	
	5. If isolation of the oil system is	
	required, PERFORM the	
	following:	
	A. CLOSE suction and discharge	Only close valves
	valves for Auxiliary Oil pumps,	and lockout if
	(P-3562A/B) AND LOCKOUT the valves.	working on this
	B. LOCKOUT electrical breaker	piping.
	for both pumps in MCC.	
	6. Team Lead to NOTIFY	
	maintenance that machine is	
	ready for repairs.	
	B. Compressor Testing on Nitrogen	(if Required):
		•

Initials	Procedure Steps	Keypoint/Notes
_	1. Notify Console Operator to	
	perform the following:	
	A. Place inlet guide vane	
	controllers (HC-3561-03 & HC-	
	3561-19) in manual and set at	
	25% Open.	
	B. Open K-3561A 1 st and 2 nd	
	stage discharge vent valves	
	(HV-3561-72A & HV-3561-81A)	
	to 100% Open.	
	2. Field Operator to perform the	
	following:	
	A. Don SCBA and check fit, enter	
	the Compressor enclosure	
	and verify the 12" suction	
	valve to the suction of the 1 st	
	stage (piping upstairs) is	
	CLOSED.	
	B. Insure the 8" ball valve on the	
	discharge of "A" compressor	
	is CLOSED (piping upstairs).	
	C. OPEN the 1" nitrogen purge	
	valves on the 1 st and 2 nd	
	stage headers to	
	approximately 50% on each.	
	D. When ALL interlocks are clear	
	and a "Ready" light indicates	
	a start can be initiated by the	
	Console operator.	
	E. The Console Operator will	
	slowly CLOSE the HV-3561-	
	72A and HV-3561-81A	
	simultaneously at 5%	
	intervals to start slowly	
	building discharge pressure	
	on the 1 st and 2 nd stage.	

Initials	Procedure Steps	Keypoint/Notes
	F. When the discharge pressure reads approximately 7 to 10 psig, then STOP Closing the valves.	
	G. The two stage Cl2 Compressor is now running on nitrogen to the Vent Header.	

D. Normal Operating Tasks

- 1. Chlorine Area Operator will don a SCBA once each week and check the oil level of each compressor as well as listen for any unusual noise or vibration.
- 2. Console Operator will monitor the flow, amps and overall setup of all running Cl2 compressors.

6. Temporary Operations

Temporary Operations require a TMOC.

7. Normal Shutdown

A. Prerequisites

Initials	Prerequisites	Keypoint/Notes
	1. SCBA trained.	
	2. Enclosure entry trained.	

B. Acceptance Criteria, Operating Limits, Consequences of Deviation and Steps Taken to Avoid Deviation

WARNING: Deviation from this procedure could result in the release of toxic material, injury or death to personnel, damage to equipment or an environmental non-conformance.

See COD Table under Normal Operations

C. Procedure

Initials	Procedure Steps	Keypoint/Notes
	A. Compressor Shutdow	n:
	his section assumes "A" compressor	is running as well as
either "I	B" or "C" compressor.	
	1. Field Operator: DON SCBA,	
	CHECK face fit, AND ENTER the	
	Chlorine Compressor Piping	
	Enclosure, ESTABLISH	
	communication with Console	
	Operator AND REQUEST	
	notification when the	
	Compressor is to be stopped.	
	2. WHEN Console Operator	The following steps
	provides notification that	should be done
	compressor has been stopped,	quickly to minimize
	THEN:	upset of single stage
		compressor.
	A. OPEN "B"/"C" discharge	
	valve to Liquefiers. Valve is	
	located in top of piping	
	enclosure.	
	B. CLOSE "B"/"C" discharge	
	valve to K-3561A 2nd stage	
	suction. Valve is located in	
	top of piping enclosure.	
	C. CLOSE 12-inch block valve to	
	the inlet of K-3561A, 1St	
	Stage.	
	D. CLOSE K-3561A discharge	
	ball valve to Liquefiers. Valve	
	is located in top of piping	
	enclosure.	
	3. VERIFY suction and discharge	
	valves on compressor to be	
	purged are tightly CLOSED to	
	ENSURE Nitrogen does not bleed	
	into Chlorine System.	

Initials	Procedure Steps	Keypoint/Notes
	 REQUEST Console Operator to OPEN HV-3561-81A and HV-3561- 72A to vent header to 20-40%. DCS screen C531. 	
	5. Very SLOWLY OPEN the 1-inch Nitrogen addition valves located in the Piping Enclosure (upstairs), until a minimal flow of Nitrogen can be audibly detected flowing through the 1st and 2nd stages of the Compressor.	
	6. If compressor is NOT shutdown for maintenance, THEN ENSURE Lube oil system is still operating and Nitrogen seal face purges are at operating parameters (3 to 7 SCFM) to allow for a 'Quick Start' of compressor when necessary, OTHERWISE, PREPARE compressor for maintenance.	

8. Emergency Shutdown

NOTE: Operating technicians who have completed their training requirements and are documented as being qualified or certified to operate this process area, have authority to initiate an emergency shutdown of that process and equipment per approved and documented Emergency Shutdown procedures.

See Normal Shutdown

9. Emergency Operations

See Normal Operations

10. Startup Following Turnaround or Emergency Shutdown

A. Prerequisites

Initials	Pr	erequisites	Keypoint/Notes
	A. Preliminary Actions:		
	1.	None	
	<u>I</u>	B. Personnel Requirement	ts:
	1.	ENSURE that at least one Field	
		Operator, one Console Operator	
		AND a Team Lead are available to	
		perform this procedure.	
		C. Tools, Equipment, and Sup	plies:
	1.	Hand Held Radio.	
	2.	Hand Tools and a Flashlight.	
	I	D. Field Preparations:	
	1.	Each Field Operator to NOTIFY	
		Console Operator to PLACE their	
		name on Chlorine Compressor	
		Enclosure in accordance with	
		Qualtrax #1481 "ENCLOSURE	
		ENTRY POLICY".	
	2.	ENSURE sufficient Scrubber	
		charges are in the Vent Scrubber	
		(minimum of 15% Caustic on	
		Vent Scrubber).	
	3.	Team Lead RECONCILE with	
		Maintenance Lead that all Work	
		Orders initiated for Chlorine	
		System are completed AND all	
		locks and piping blinds are	
		removed.	
	4.	If the compressor has been	
		locked out for maintenance then	
		contact a maintenance person to	
		verify the proper nitrogen I flow	
		on the compressor seals.	
	5.	Operator to VERIFY that the	
		main electrical breaker for the	
		compressor is "CLOSED" at MCC.	

Initials	Prerequisites	Keypoint/Notes
	6. ENSURE Oil heaters are "ON" especially during the winter moths per Atlas Copco recommendations: - The oil reservoir temp should be 140 degrees F., bearing supply temp should be 120 degrees F. and bearing drain temp should be 150 degrees F.	
	7. Verify nitrogen purge is turned on the jacketed pipe from CL2 Compression to CL2 Liquefaction and nitrogen flow has been established.	

B. Acceptance Criteria, Operating Limits, Consequences of Deviation and Steps Taken to Avoid Deviation

WARNING: Deviation from this procedure could result in the release of toxic material, injury or death to personnel, damage to equipment or an environmental non-conformance.

See COD Table under Normal Operations

C. Procedure

Initials	Procedure Steps	Keypoint/Notes	
	A. Pre-Start Lube System Check:		
	DON SCBA AND CHECK face fit, THEN ENTER Compressor Enclosure. VERIFY instrument air is valved		
	in for all instrumentation.		
	3. REMOVE all loose material, such as tools, rags, and loose parts, from the compressor area.		
	4. CHECK Lube oil reservoir level.		

Initials	Procedure Steps	Keypoint/Notes
	A. Oil should be at the FULL	
	mark on the reservoir sight-	
	glass. If not, NOTIFY	
	maintenance before	
	PRECEDING any further.	
	5. CHECK motor bearing Lube oil	Located on both
	level using sight glass.	ends of the motor.
	6. VERIFY the block valves for Main	
	Lube Oil Pump (P-3561) are	
	OPEN.	
	7. VERIFY the block valves on	
	suction and discharges for	
	Auxiliary Lube Oil Pumps (P-	
	3562A/B) are OPEN.	
	-way valves for Oil Coolers and Filters	_
	he units is on-line at all times with the	other on stand-by,
as detei	mined by pointer indicator.	
	8. POSITION the 3-way valve for	
	the Oil Coolers to allow flow of	
	oil through the selected Cooler	
	(E-3564A or E-3564B).	
	9. VERIFY the 2-inch block valves	
	on cooling water supply and	
	return for selected Oil Cooler (E-	
	3564A or E-3564B) are OPEN.	
	10. POSITION the 3-way valve to	
	allow oil flow through Oil Filter (F-3561A or F-3561B).	
	11. VERIFY the 6-inch block valves	Located in
	on the Perchlor inlet and outlet	compressor
	lines of the CL ₂ Compressor	enclosure.
	= '	enciosare.
	After cooler (E-3562) are OPEN.	Located in minima
	12. Verify the 4-inch block valve on the Perchlor outlet of the CL2	Located in piping
	Intercooler (E-3560) is OPEN.	enclosure.
	13. At the Local Panel outside the	
	enclosure, PLACE the hand switch for selected Auxiliary Oil	
	Pump in "AUTO" Position to	
	start the Pump.	
	start the Fullip.	

14. CHECK the Lube Oil System leaks and proper pressure outside as well as inside	em for
leaks and proper pressu	
outside as well as inside	res
outside as well as illiside	the
Enclosure.	
15. When satisfied that pres	ssures Normal operating
are in the normal range,	-
THEN NOTIFY Console O	perator - 35 psig.
that the Lube oil system	and
Perchlor system is ready	<i>/</i> .
B. Compressor	r Start-Up:
NOTE: THIS SECTION ASSUMES THA	AT NO COMPRESSORS OR CELL
LINES ARE RUNNING.	
1. NOTIFY Console Operato	or to
perform the following:	
A. PLACE Inlet Guide Va	ne Located on DCS
Controllers (HC-3561-	- 03 and screen C531 or C530 .
HC-3561-39) in "MANI	UAL"
AND SET vanes at 20%	% OPEN.
B. OPEN K-3561A 1st and	d 2nd Used for purging
stage discharge vent	valves inerts out of the
(HV-3561-72A and HV	/-3561- system during
81A) to 20%.	startup. Located on
	DCS screen C531 .
C. Using the hand switch	h HS-
1571-63 (hard wired in	n the
Control room), PLACE	the
Liquefaction isolation	n valve
(XCV-1571-61) in "NOF	RMAL"
position, AND VERIFY	' valve is
OPEN.	
D. OPEN the Cl2 gas out	tlet If <u>all</u> 3 of the
valves on the Dry Mis	t <i>Chlorine</i>
Eliminators, XV-1541-:	35 compressors are
(Diaphragm) and/or X	(V-3541- shutdown, DCS
57 (Membrane).	interlock will CLOSE
	XV-1541-35
	(Diaphragm) and XV-
	3541-57 (Membrane).

Initials	Procedure Steps	Keypoint/Notes
	E. OPEN XV-2561-49 on the discharge of the chlorine compressors to Liquefaction.	If <u>all</u> 3 of the Chlorine compressors are shutdown DCS interlock will CLOSE XV-2561-49.
	F. PLACE PV-3561-01 in "MANUAL" AND OPEN suction header pressure control valve from 75% to 100%.	Located on DCS screen C531 or C530. During start-up conditions, recycle valve position is critical so the compressor(s) will not starve for flow and go into a "surge" condition.
	G. PLACE FV-3561-86 , K-3561A 2nd stage recycle valve in "MANUAL" and OPEN from 75% to 100%.	Used to keep 2nd stage out of "surge" condition during startup. Located on DCS screen C531 or C530 .
	H. OPEN PC-1511-01C to approximately 50% .	
	I. OPEN dump valve (HC1574-48 if the FES is valved in or HC2571-69 if the Frick is valved in) approximately 75% .	

Initials	Procedure Steps	Keypoint/Notes
	J. OPEN compressor recycles approximately 75% to 100% on C530.	ZV-1511-01, PV-1511- 01B, FV-3561-86, PV- 3561-01, & ZC-3561- 96. During start-up conditions, recycle valve position is critical so the compressor(s) will not starve for flow and go into a surge condition.
	2. Field Operator: DON SCBA AND CHECK face fit, THEN ENTER the Compressor Enclosure to PERFORM the following:	Condition.
	A. CHECK compressors oil level.	
flow on	ntact a maintenance person to verify the compressor seals. B. VERIFY Nitrogen supply to the following: 1) CL2 Compressor (K-3561A) first and second stages dry face seals.	Need to check seal N2 flows FI-3561-11, FI-3561-24, FI-3561- 16, and FI-3561-34.
	ypass around 2 nd Stage A to B Nitrog be OPEN for proper function of the nit	•
	 Inlets guide vane housing. Also ENSURE block valve on top of vent header in compressor enclosure is OPEN. 	Need to check Inlet guide vane rotometers for adequate flow.
	3) All control cabinet purges are car-sealed OPEN .	One cabinet is located on the south side of K3561A; two cabinetsare on the west end of K3561A.

Initials	Procedure Steps	Keypoint/Notes
	C. VERIFY Auxiliary Oil Pump hand switch, located on local PLC panel, is in "AUTO" position and pump is running.	Discharge pressure should operate near 30 psig. During the colder months of the year the Oil Heaters will need to be turned on to get the oil temp up to the operating level.
minimu	is very important that the Oil Temper m of 90 degrees F. before starting the ked and the compressor will not "STA	Compressor. This is
	D. Go to MCC room and RESET Loadtrak if the TRIP light is lit.	The compressor will not start if the Loadtrak trip light is lit.
	E. VERIFY all interlocks for start- up of K-3561A are satisfied as indicated by ready signal at local PLC panel.	A "READY" signal will be sent from the PLC to the DCS when all PLC interlocks are satisfied.
	F. VERIFY Perchlor System valved in and operating.	
	G. PROCEED Upstairs to the compressor Piping Enclosure AND NOTIFY Console Operator of intent to valve in the compressor, THEN:	
	1) ENSURE 8" block valve from 1st/2nd stage discharge to vent scrubber is OPEN in piping enclosure.	This valve should remain open at all times to allow N2 from inlet guide vanes to remain on purge.

Initials	Procedure Steps	Keypoint/Notes
	2) CLOSE or VERIFY 1-inch	N2 valves are
	Nitrogen purge block	located in piping
	valves to suction of K -	enclosure near N2
	3561A, 1 <mark>St</mark> Stage & 2nd	regulators.
	Stage. Proceed downstairs into A	
	Compressor Enclosure for the	
	following steps:	
	3) OPEN or VERIFY the 8-	Valve is located
	inch block valve from the	onvalve tree on east
	1 st stage discharge into	wall of A
	the 2 nd stage suction in	Compressor
	compressor enclosure.	Enclosure
	4) VERIFY 8" ball valve on	Valve is located
	discharge of 2 nd stage of	onvalve tree on east
	K-3561A to the Liquefiers	wall of A
	is OPEN .	Compressor
		Enclosure
	5) ENSURE the 1st stage	Valve is located on
	recycle valve for testing	valve tree on east
	valve is CLOSED in	wall of A
	compressor enclosure.	Compressor
		Enclosure
	6) VERIFY 8" suction	Valve is located on
	butterfly valve in	valve tree on east
	compressor enclosure	wall of A
	allowing discharge for "B"	Compressor
	and/or "C" discharge to	Enclosure
	enter K-3561A 2nd stage	
	suction is OPEN.	Nobra in la cata d'ar
	7) ENSURE the 2nd stage	Valve is located on
	recycle valve for testing valve is CLOSED.	valve tree on east wall of A
	valve is CLOSED.	Compressor
		Enclosure
		Literosare

Initials	Procedure Steps	Keypoint/Notes
	8) ENSURE upstream and downstream block valves around the 2nd stage recycle control valve station are OPEN and the bypass is CLOSED in compressor enclosure. Also OPEN 4" ball valve on discharge of control valve station to 2nd stage suction line in compressor enclosure.	FV-3561-86
	9) ENSURE upstream and downstream block valves around the suction pressure control valve station are OPEN and the bypass is CLOSED in the piping enclosure. Also OPEN 4" ball valve downstream of control valve station in piping enclosure. Also OPEN 4" ball valve downstream of control valve station at the suction header.	PV-3561-01 Valve is located just inside the DOWNSTAIRS door of Piping Enclosure.
-	10) OPEN or VERIFY open 8" ball valve on inlet to K- 3561A After cooler, E-3562 in DOWNSTAIRS Piping Enclosure. Proceed upstairs into Piping Enclosure for the	
	following steps: 11) OPEN K3561A 12" butterfly valve on the suction of the 1 st Stage	Valve is located on north end of upstairs piping enclosure and is wheel operated.

Initials	Procedure Steps	Keypoint/Notes
	12) Slowly OPEN 8" ball valve in piping enclosure on outlet of K-3561A to the Liquefiers.	Valve is located in piping enclosure on south end facing the Lexan window into C Compressor Enclosure.
	13)Slowly OPEN 8" suction ball valve in piping enclosure-allowing discharge for "B" and/or "C" discharge to enter K -3561A 2nd stage suction.	At this point, CL2 from the "B"/"C" discharge will be fed into the 2nd stage of K-3561A . This is used to purge inerts from the K-3561A machine.
	14) VERIFY closed or CLOSE the 8" discharge valve from B/C Compressor to Liquefaction.	Valve is located in piping enclosure on south end
	H. NOTIFY Console Operator to ISSUE a "RUN" for K-3561A .	K-3561A can only be started from the DCS.
	I. MONITOR Compressor suction header pressure (PC-3561-01), 1 St Stage discharge pressure (PI-3561-52), 2 nd Stage discharge pressure (PI-3561-53), and total gas flow through each stage (FI-3561-94 and FI-3561-86) on Graph C531, AND ADJUST as needed to avoid surge conditions.	Use Graph C530 to compare flows for all compressors. All 1st stage machines need to operate at similar flow rates in order to keep one machine from taking too much flow from the other. Adjust inlet guide vanes to help balance flow rates. The manual recycle around the 1st stage of K-3561A may need to be adjusted.

Initials	Procedure Steps	Keypoint/Notes	
NOTE: A	s system pressure builds, the Frick &	FES units will have to	
be unloa	aded. At low production rates, it may l	become necessary to	
either to	either totally unload the FES OR Frick units, or to take one down.		
Freon le	vels may also have to be lowered.		
	J. MONITOR Chlorine System		
	pressure on PC-1571-55 and		
	valve position on HC-1571-48		
	(DCS screen C542); ADJUST		
	pressure to MAINTAIN 20		
	PSIG.		
	K. GRADUALLY CLOSE vent		
	valves HV-3561-81A and/or		
	HV-3561-72A DCS screen		
	C531 , AND ADJUST PC-1571 -		
	55 on DCS screen C542 to		
	return Chlorine system		
	pressure to control point.		
	C. Starting "A" Compressor on	the Fly:	
NOTE: This section assumes either B or C Cl2 Compressor is			
running	and at least one cell line.		
	1. DON SCBA and NOTIFY Console		
	Operator of intent to enter		
	compression enclosure.		
	2. If lube system is not running		
	then PERFORM Pre-Start Lube		
	Stem Check section of this		
	procedure.		
	3. PLACE auxiliary oil pump in auto		
	and VERIFY oil temp is at least		
	90°F.		
	4. VERIFY oil level in compressor.		
	5. VERIFY Perchlor coolers E-3560		
	and E-3562 are valved in.		
	6. VERIFY N2 gas on compressor		
	seals are valved in.		
	7. VERIFY block valves around PV-		
	3561-01, ZC-3561-96 and FV-		
	3561-86 are open.		
L	<u> </u>	<u> </u>	

Initials	Procedure Steps	Keypoint/Notes
	8. SLOWLY CLOSE the N2 purge.	
	9. CLOSE XV-3561-72A and XV- 3561-81A to Vent Scrubber.	
	10. VERIFY 1 st stage recycle "test" valve is cracked open.	This valve is located inside A compression.
	11. OPEN guide vanes on first and second stage to 50%.	
	12. OPEN 2 nd stage recycle FV-3561- 86 to 100%.	
	13. VERIFY A compressor is racked in the MCC and ESTOP is not made.	
	14. VERIFY all interlocks are cleared and all common alarms and DCS permissives are clear.	
	15. VALVE IN the compressor by:	
NOTE: 1 system	The following steps should be done quupset.	uickly to minimize
	A. OPEN "A" chlorine compressor 12-inch suction valve to the first stage.	Valve is located on north end of upstairs piping enclosure and is wheel operated.
	B. OPEN "A" compressor 8-inch valve to liquefaction.	Valve is located in piping enclosure on south end facing the Lexan window into C Compressor Enclosure.
	C. OPEN B and C to 2nd stage of "A" compressor valve.	Valve is located in piping enclosure on south end
	D. CLOSE B and C to liquefaction valve.	Valve is located in piping enclosure on south end

Initials	Procedure Steps	Keypoint/Notes
	16. NOTIFY Console Operator to	
	start compressor.	

11. Post-Performance Activities

Initials	Post-Performance Activities	Keypoint/Notes
	1. CONTINUE purging Compressor	
	until Compressor is ready to be	
	returned to service.	
	2. If necessary, INITIATE work	
	orders for any repair or	
	replacement parts that may be	
	needed.	
	3. NOTIFY Console Operator to	
	REMOVE your name(s) from the	
	Chlorine Compressor Enclosure	
	in accordance with <u>#1481,</u>	
	"BRINE RECOVERY ENCLOSURE	
	ENTRY POLICY".	
	4. RETURN SCBA to its proper	
	storage area in a clean and dry	
	condition.	
	5. REPORT AND VERIFY that any	
	deficiencies encountered during	
	the performance of this SOP are	
	resolved.	

12. Records

A. DOCUMENT time AND actions taken in Control Room Log Book in accordance with #1166, "BRINE RECOVERY LOG BOOK".

13. References

A. USE:

- 1. #1166, "BRINE RECOVERY LOG BOOK".
- 2. #1481, "ENCLOSURE ENTRY POLICY".

- 3. #1211, "HANDLING UPSETS WITH CHLORINE COMPRESSOR".
- 4. Atlas Copco Operation Manuals.

B. SOURCE:

- 1. EFD L-5D-2561
- 2. EFD L-5D-2562
- 3. EFD L-5D-3561/1
- 4. EFD L-5D-3561/2
- 5. EFD L-5D-3562/2

14. Attachments

None

15. Upon Completion of This Course, The Trainee Will Be Able To:

A. Startup and shutdown the Two-Stage Chlorine Compressor.

16. Equipment Overview

Equipment	DCS Designation:	Description:
Number:		
L5-P-3561	P-3561	MAIN LUBE OIL PUMP
L5-P-3562A/B	P-3562A/B	AUXILIARY LUBE OIL
		PUMPS
L5-E-3564A/B	E-3564A/B	CL ₂ COMPRESSOR OIL
		COOLERS
L5-F-3561A/B	F-3561A/B	CL ₂ COMPRESSOR OIL
		FILTERS
L5-F-3561	F-3561	Cl2 Compressor Seal N2
		Filter
L5-E-3560	E-3560	CL ₂ COMPRESSOR
		INTERCOOLER
L5-E-3562	E-3562	CL ₂ COMPRESSOR
		AFTERCOOLER
	1	

L5-E-3563	E-3563	PERCHLOR COOLER
L5-K-3561A	K-3561A	CHLORINE COMPRESSOR

17. Prerequisite Courses

None

18. Troubleshooting

None