

Emission Sources - Maximum Allowable Emission Rates

Permit Number 110025 and PSDTX1364

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)	
			lb/hr	TPY (5)
GT-1	Siemens 5000F CTG 242 MW + 100 MMBtu DB	NO _x	19.70	87.54
		NO _x (MSS)	56.00	
		CO	10.90	81.00
		CO (MSS)	321.80	
		VOC	6.80	74.36
		VOC (MSS)	121.40	
		PM	16.40	71.83
		PM ₁₀	16.40	71.83
		PM _{2.5}	16.40	71.83
		SO ₂	8.20	9.20
		NH ₃	25.20	110.38
		H ₂ SO ₄	2.60	11.39
		H ₂ CO	0.53	2.32
GT-2	Siemens 5000F CTG 242 MW + 100 MMBtu DB	NO _x	19.70	87.54
		NO _x (MSS)	56.00	
		CO	10.90	81.00
		CO (MSS)	321.80	
		VOC	6.80	74.36
		VOC (MSS)	121.40	
		PM	16.40	71.83

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		PM ₁₀	16.40	71.83
		PM _{2.5}	16.40	71.83
		SO ₂	8.20	9.20
		NH ₃	25.20	110.38
		H ₂ SO ₄	2.60	11.39
		H ₂ CO	0.53	2.32
GT-3	Siemens 5000F CTG 242 MW + 100 MMBtu DB	NO _x	19.70	87.54
		NO _x (MSS)	56.00	
		CO	10.90	81.00
		CO (MSS)	321.80	
		VOC	6.80	74.36
		VOC (MSS)	121.40	
		PM	16.40	71.83
		PM ₁₀	16.40	71.83
		PM _{2.5}	16.40	71.83
		SO ₂	8.20	9.20
		NH ₃	25.20	110.38
		H ₂ SO ₄	2.60	11.39
		H ₂ CO	0.53	2.32
GT-4	Siemens 5000F CTG 242 MW + 100 MMBtu DB	NO _x	19.70	87.54
		NO _x (MSS)	56.00	
		CO	10.90	81.00
		CO (MSS)	321.80	
		VOC	6.80	74.36
		VOC (MSS)	121.40	

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		PM	16.40	71.83
		PM ₁₀	16.40	71.83
		PM _{2.5}	16.40	71.83
		SO ₂	8.20	9.20
		NH ₃	25.20	110.38
		H ₂ SO ₄	2.60	11.39
		H ₂ CO	0.53	2.32
CT-1	Cooling Tower 1	PM	5.57	24.39
		PM ₁₀	0.25	1.09
		PM _{2.5}	0.25	1.09
CT-2	Cooling Tower 2	PM	5.57	24.39
		PM ₁₀	0.25	1.09
		PM _{2.5}	0.25	1.09
FWP-1	Emergency Firewater Pump 1	NO _x	2.43	0.06
		CO	0.57	0.01
		VOC	0.06	<0.01
		PM	0.09	<0.01
		PM ₁₀	0.09	<0.01
		PM _{2.5}	0.09	<0.01
		SO ₂	<0.01	<0.01
FWP-2	Emergency Firewater Pump 2	NO _x	2.43	0.06
		CO	0.57	0.01
		VOC	0.06	<0.01
		PM	0.09	<0.01
		PM ₁₀	0.09	<0.01

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		PM _{2.5}	0.09	<0.01
		SO ₂	<0.01	<0.01
EG-1	Emergency Generator 1	NO _x	19.71	0.51
		CO	2.56	0.07
		VOC	0.20	0.01
		PM	0.38	0.01
		PM ₁₀	0.38	0.01
		PM _{2.5}	0.38	0.01
		SO ₂	0.01	<0.01
EG-2	Emergency Generator 2	NO _x	19.71	0.51
		CO	2.56	0.07
		VOC	0.20	0.01
		PM	0.38	0.01
		PM ₁₀	0.38	0.01
		PM _{2.5}	0.38	0.01
		SO ₂	0.01	<0.01
DIESEL-1	Diesel Storage Tank 1	VOC	0.05	<0.01
DIESEL-2	Diesel Storage Tank 2	VOC	0.05	<0.01
DIESEL-3	Diesel Storage Tank 3	VOC	0.05	<0.01
DIESEL-4	Diesel Storage Tank 4	VOC	0.05	<0.01
FUG-NH ₃	Ammonia Piping Fugitives (6)	NH ₃	0.88	3.85
FUG-NGAS	Natural Gas Fugitives (6)	VOC	0.13	0.58

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- NO_x - total oxides of nitrogen
- SO₂ - sulfur dioxide

Emission Sources - Maximum Allowable Emission Rates

PM	- total particulate matter, suspended in the atmosphere, including PM ₁₀ and PM _{2.5}
PM ₁₀	- total particulate matter equal to or less than 10 microns in diameter, including PM _{2.5}
PM _{2.5}	- particulate matter equal to or less than 2.5 microns in diameter
CO	- carbon monoxide
H ₂ SO ₄	- sulfuric acid
H ₂ CO	- formaldehyde
NH ₃	- ammonia
MSS	- maintenance, startup, and shutdown emissions

- (4) Planned maintenance, startup and shutdown (MSS) emissions for all pollutants are authorized even if not specifically identified as MSS. During any clock hour that includes one or more minutes of planned MSS, that pollutant's maximum hourly emission rate shall apply during that clock hour.
- (5) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period. Annual emission rates for each source include planned MSS emissions, unless otherwise noted.
- (6) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: December 12, 2016