EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 83638 and PSDTX1110

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA							
Emission	Source	Air Contaminant	Emission Rates *				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**			
E-ST3	MHI501G (~254 MW) +	NO _x	21.45	281.77			
	~230 MMBtu/hr DB	$NO_x(SS)$	239.00	-			
	(Option 1)	CO	46.3	2910.69			
		CO (SS)	3123.50	-			
		VOC	12.04	178.65			
		VOC (SS)	298.2	-			
		SO ₂	15.81	17.32			
		PM ₁₀ /PM _{2.5}	20	83.22			
		NH ₃	22.54	98.73			
E-ST4	MHI501G (~254 MW) +	NO _x	21.45	281.77			
	~230 MMBtu/hr DB	$NO_x(SS)$	239.00	-			
	(Option 1)	CO	46.3	2910.69			
		CO (SS)	3123.50	-			
		VOC	12.04	178.65			
		VOC (SS)	298.2	-			
		SO ₂	15.81	17.32			
		PM ₁₀ /PM _{2.5}	20	83.22			
		NH ₃	22.54	98.73			

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E-ST3	GE 7FA (~170 MW) + ~570 MMBtu/hr DB (Option 2)	NO_x NO_x (SS) CO CO (SS) VOC VOC (SS) SO_2 $PM_{10}/PM_{2.5}$ NH_3	18.00 420.00 59.00 1800.00 9.00 115.00 13.02 12.00 23.00	429.14 - 1783.59 - 130.97 - 14.26 52.55 96.39
E-ST4	GE 7FA (~170 MW) + ~570 MMBtu/hr DB (Option 2)	NO_x NO_x (SS) CO CO (SS) VOC VOC (SS) SO_2 $PM_{10}/PM_{2.5}$ NH_3	18.00 420.00 59.00 1800.00 9.00 115.00 13.02 12.00 23.00	429.14 - 1783.59 - 130.97 - 14.26 52.55 96.39
E-AUXBLR2	Auxiliary Boiler ~142.2 MMBtu/hr	NO _x CO VOC SO ₂ PM ₁₀ /PM _{2.5}	1.42 5.25 0.77 0.08 1.06	0.62 2.30 0.34 0.04 0.46
E-GEN2	Emergency Generator 2 ~750-hp	NO_x CO VOC SO_2 $PM_{10}/PM_{2.5}$	23.25 5.01 1.85 1.54 1.65	5.81 1.25 0.46 0.38 0.41
E-PUMP2	Fire Water Pump 2 ~183-hp	NO_x CO VOC SO_2 $PM_{10}/PM_{2.5}$	5.67 1.22 0.45 0.38 0.40	1.42 0.31 0.11 0.09 0.10
E-CTOWER2 (5)	Cooling Tower 2	PM	5.99	22.50

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		PM ₁₀ /PM _{2.5}	0.44	1.92
E-PIPFUG2 (4)	Fugitive Components 2	VOC	0.01	0.03

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter
 - PM_{2.5} particulate matter equal to or less than 2.5 microns in diameter
 - NH₃ ammonia
 - SS startup and shutdown emissions
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Cooling tower emissions based on the total of 14 vents.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
 - <u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year or <u>8,760</u> Hrs/year
- ** Compliance with annual emission limits is based on a rolling 12-month period.

Date: March 3, 2010