

Emission Sources - Maximum Allowable Emission Rates

Permit Number 114721

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)(5)
B24-3A	Boiler- Natural Gas (81.3 MMBtu/hr)	NO _x	0.81	--
		CO	3.01	--
		VOC	0.44	--
		SO ₂	1.14	--
		PM	0.61	--
		PM ₁₀	0.61	--
		PM _{2.5}	0.61	--
B24-3A	Boiler – Fuel Oil (76.3 MMBtu/hr)	NO _x	7.63	--
		CO	5.95	--
		VOC	0.38	--
		SO ₂	3.87	--
		PM	1.8	--
		PM ₁₀	1.25	--
		PM _{2.5}	0.84	--
B24-3A	Boiler – Natural Gas and Fuel Oil	NO _x	--	4.59
		CO	--	13.61
		VOC	--	1.91
		SO ₂	--	5.39
		PM	--	2.83
		PM ₁₀	--	2.75
		PM _{2.5}	--	2.69

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- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO_x - total oxides of nitrogen
SO₂ - sulfur dioxide
PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
CO - carbon monoxide
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emissions rates are based on and the facilities are limited by the following maximum operating schedule:
Case (1) 8,760 hours/year natural gas firing or
Case (2) 8,460 hours/year natural gas firing and 300 hours No. 2 fuel oil firing.
- (6) Planned maintenance, startup, and shutdown (MSS) emissions are included.

Date: August 18, 2014