#### Permit Numbers 9458 and PSDTX675M3

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rate	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
9	Glycol Heater	NO <sub>x</sub>	0.02	0.09
		CO	0.02	0.07
		VOC	0.01	0.01
		$SO_2$	0.01	0.01
		PM	0.01	0.01
		H₂S	0.01	0.01
10	Amine Reboiler	$NO_x$	0.74	3.22
		CO	0.62	2.71
		VOC	0.04	0.18
		SO <sub>2</sub>	0.01	0.02
		PM	0.06	0.25
		$H_2S$	0.01	0.01
10	Incinerator	$NO_x$	0.34	1.50
		CO	0.29	1.26
		VOC	0.02	0.08
		SO <sub>2</sub>	0.01	0.01
		PM	0.03	0.11
		H <sub>2</sub> S	0.01	0.01
10	Amine Regenerator	VOC	0.01	0.06
	3	$SO_2$		184.51
		H₂S	1.11	4.85
FU-SWN	Fugitives (4)	VOC	0.09	0.39
		H <sub>2</sub> S	0.01	0.01

Emission	Source A	ir Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
12	Flare	NO <sub>x</sub>	0.03	0.11
		CO	0.05	0.23
		VOC	0.01	0.02
		SO <sub>2</sub>	0.01	0.01
		PM	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
15	Boiler	СО	0.04	0.16
		SO <sub>2</sub>	0.01	0.01
		NO <sub>x</sub>	0.04	0.19
		PM	0.01	0.01
		VOC	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
21	Tank 513	VOC	1.11	0.89
		H <sub>2</sub> S	0.01	0.01
21a	Tank 726	VOC	1.11	0.51
		H <sub>2</sub> S	0.01	0.01
23	Tank 507	VOC	1.08	0.58
23	TATIK 307	H <sub>2</sub> S	0.01	0.01
		1120	0.01	0.01
24	Tank 508	VOC	0.95	0.57
		H₂S	0.01	0.01
26	Tank 510	VOC	1.11	0.55
20	Tank 310	H <sub>2</sub> S	0.01	0.01
		1120	0.01	0.01
27	Tank 503	VOC	1.11	0.66
		H <sub>2</sub> S	0.01	0.01
28	Tank 504	VOC	1.11	0.66
20	Tank 004	H <sub>2</sub> S	0.01	0.00
29	Tank 501	VOC	1.11	0.53
		H₂S	0.01	0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates * TPY **
<u> </u>		rtaino (o)	10,111	
30	Tank 502	VOC H₂S	1.11 0.01	0.53 0.01
31	Tank 499	VOC H₂S	1.11 0.01	0.53 0.01
32	Tank 500	VOC H₂S	1.11 0.01	0.53 0.01
33	Tank 497	VOC H <sub>2</sub> S	1.11 0.01	0.69 0.01
34	Tank 498	VOC H₂S	1.11 0.01	0.51 0.01
35	Tank 763	VOC H <sub>2</sub> S	1.11 0.01	0.42 0.01
36	Tank 764	VOC H <sub>2</sub> S	1.11 0.01	0.42 0.01
37	Heater	CO SO <sub>2</sub> NO <sub>x</sub> PM VOC H <sub>2</sub> S	0.04 0.03 0.05 0.01 0.01 0.01	0.05 0.03 0.05 0.01 0.01 0.01
38	Heater	CO SO <sub>2</sub> NO <sub>x</sub> PM	0.04 0.03 0.05 0.01	0.05 0.03 0.05 0.01

Emission	Source A	Air Contaminant	<b>Emission Rate</b>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
		VOC H₂S	0.01 0.01	0.01 0.01
40	Heater	$CO$ $SO_2$ $NO_x$ $PM$ $VOC$ $H_2S$	0.04 0.03 0.05 0.01 0.01 0.01	0.05 0.03 0.05 0.01 0.01 0.01
41	Flare - Kristek	CO SO <sub>2</sub> NO <sub>x</sub> VOC H <sub>2</sub> S	0.01 0.01 0.01 0.01 0.01	0.01 0.01 0.01 0.01 0.01
42	Flare - Wynne Nos. 1, 5, and	H 6 CO SO <sub>2</sub> NO <sub>x</sub> VOC H <sub>2</sub> S	0.01 0.01 0.01 0.01 0.01	0.02 0.02 0.01 0.04 0.01
43	Flare - Wynne No. 2	$CO$ $SO_2$ $NO_x$ $VOC$ $H_2S$	0.01 0.01 0.01 0.01 0.01	0.01 0.01 0.01 0.01 0.01
44	Flare - Wynne No. 3	CO SO <sub>2</sub> NO <sub>x</sub> VOC H <sub>2</sub> S	0.01 0.01 0.01 0.01 0.01	0.01 0.01 0.01 0.01 0.01

Emission	Source	Air Contaminant	Emissio	n Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **	
45	Flare - Wynne Nos. 4, 7, a	and 8 CO	0.01	0.02	
		$SO_2$	0.01	0.02	
		NO <sub>x</sub>	0.01	0.01	
		VOC	0.01	0.03	
		$H_2S$	0.01	0.01	
46	Flare - Mueller No. 2	СО	0.01	0.01	
40	Flate - Mueller No. 2	SO <sub>2</sub>	0.01	0.01	
		NO <sub>x</sub>	0.01	0.01	
		VOC	0.01	0.01	
		VOC H₂S	0.01	0.01	
		п₂ъ	0.01	0.01	
47	Flare - Mueller No. 3	CO	0.01	0.01	
		$SO_2$	0.01	0.01	
		NO <sub>x</sub>	0.01	0.01	
		VOC	0.01	0.02	
		$H_2S$	0.01	0.01	
48	Flare - Kubena	СО	0.01	0.05	
40	riare - Ruberia	SO₂	0.01	0.03	
		NO <sub>x</sub>	0.01	0.04	
		VOC	0.02	0.02	
		H <sub>2</sub> S	0.01	0.01	
		1120	0.01	0.01	

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
400	Heater	$CO$ $SO_2$ $NO_x$ $PM$ $VOC$ $H_2S$	0.04 0.03 0.05 0.01 0.01 0.01	0.05 0.03 0.05 0.01 0.01 0.01
900	Heater	$CO$ $SO_2$ $NO_x$ $PM$ $VOC$ $H_2S$	0.04 0.03 0.05 0.01 0.01 0.01	0.05 0.03 0.05 0.01 0.01 0.01
1200	Heater	$CO$ $SO_2$ $NO_x$ $PM$ $VOC$ $H_2S$	0.08 0.06 0.10 0.01 0.01 0.01	0.09 0.07 0.11 0.01 0.01 0.01
1500	Heater	CO SO <sub>2</sub> NO <sub>x</sub> PM VOC H <sub>2</sub> S	0.08 0.06 0.10 0.01 0.01	0.09 0.07 0.11 0.01 0.01 0.01

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
9702	Heater	CO	0.04	0.05
		$SO_2$	0.03	0.03
		$NO_x$	0.05	0.05
		PM	0.01	0.01
		VOC	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
9613	Heater	СО	0.08	0.09
		SO <sub>2</sub>	0.06	0.07
		NO <sub>x</sub>	0.10	0.11
		PM	0.01	0.01
		VOC	0.01	0.01
		H₂S	0.01	0.01
9625	Heater	СО	0.04	0.05
		SO <sub>2</sub>	0.03	0.03
		NO <sub>x</sub>	0.05	0.05
		PM	0.01	0.01
		VOC	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
9626	Heater	СО	0.04	0.05
3020	ricator	SO <sub>2</sub>	0.03	0.03
		NO <sub>x</sub>	0.05	0.05
		PM	0.01	0.01
		VOC	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
		1125	0.01	0.01
9627	Tank 695	VOC	1.11	1.16
		H <sub>2</sub> S	0.01	0.01
9628	Tank 696	VOC	1.11	1.16
		H₂S	0.01	0.01
9629	Tank 57162	VOC	1.11	0.44
		$H_2S$	0.01	0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates * TPY **
9802	Heater	CO SO <sub>2</sub> NO <sub>x</sub> PM VOC H <sub>2</sub> S	0.04 0.03 0.05 0.01 0.01 0.01	0.05 0.03 0.05 0.01 0.01 0.01
9803	Tank 9803	VOC H₂S	1.11 0.01	0.58 0.01
9804	Tank 9804	VOC H₂S	1.11 0.01	0.58 0.01
9805	Compressor	$CO$ $SO_2$ $NO_x$ $VOC$ $H_2S$ $PM/PM_{10}/PM_{2.5}$	0.76 0.18 3.81 0.35 0.01 0.14	3.17 0.75 15.87 1.45 0.01 0.58
9810	Compressor	$CO$ $SO_2$ $NO_x$ $VOC$ $H_2S$ $PM/PM_{10}/PM_{2.5}$	0.38 0.09 1.91 0.17 0.01 0.07	1.59 0.38 7.94 0.73 0.01 0.29
9811	Compressor	CO SO <sub>2</sub> NO <sub>x</sub> VOC H <sub>2</sub> S	0.53 0.06 0.73 0.12 0.01	2.22 0.25 3.03 0.48 0.01
9812	Compressor	$PM/PM_{10}/PM_{2.5}$ CO $SO_2$ $NO_x$ VOC	0.05 0.53 0.06 0.73 0.12	0.19 2.22 0.25 3.03 0.48

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
		$H_2S$	0.01	0.01
		PM/PM <sub>10</sub> /PM <sub>2.5</sub>	0.05	0.19
9817	Compressor	CO	0.53	2.22
		SO <sub>2</sub>	0.06	0.25
		$NO_x$	0.73	3.03
		VOC	0.12	0.48
		$H_2S$	0.01	0.01
		PM/PM <sub>10</sub> /PM <sub>2.5</sub>	0.05	0.19

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub> PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter PM<sub>2.5</sub> particulate matter equal to or less than 2.5 microns in diameter
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - $NO_x$  total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
  - H<sub>2</sub>S hydrogen sulfide
- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year \_\_\_\_

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated: <u>June 9, 2010</u>