## Permit Number 3179

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
A1333	HIPA Flare (7)	CO NO <sub>x</sub> 0.1	0.9 0.6	4.0
		VOC	0.1	0.4
ANALYZER	Process Analyzers	VOC	0.1	0.2
СРІ	CPI Separator	VOC	4.0	3.0
CWT13	Cooling Water Tower	VOC	2.1	9.2
CWT18	Cooling Water Tower	VOC	2.1	9.2
D306/D307	Phenol Tanks	VOC	53.2	5.0
D313	Toluene Tank	VOC	7.9	0.7
D342	Cumene Tank (5)	VOC	18.1	2.4
D342	Cumene Tank (6)	VOC	40.8	
D345	Acetone Tank	Acetone	0.7	1.1
D390	Acetone Tank	Acetone	1.7	2.0
D391	Acetone Tank	Acetone	1.7	2.0
D392	Acetone Tank	Acetone	1.7	2.0
D393	Benzene Tank	VOC	0.46	1.2
D394	Cumene Tank	VOC		1.5

# AIR CONTAMINANTS DATA

Emission	Source	Air	· Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
D395	Cumene Tank		VOC		0.5
D394/D395	Cumene Tanks		VOC	35.3	
D400	Cumene Tank		VOC	4.2	0.5
D402/D403	Phenol Tanks		VOC	6.2	5.1
EPFLARE	East Property Flare	NO <sub>x</sub> VOC	CO 1.6 27.0	8.2 1.0 15.8	4.8
E8256	Cleavage Reactor Vent		Acetone	1.3	5.7
E8309	Acetone Finishing Column	า	Acetone	1.0	4.4
EX67	Caustic Tank		Caustic	0.5	0.1
EX80	Wastewater Tank		VOC Acetone	0.4 0.1	0.4 0.2
F335	Acetone Tank		Acetone	8.0	0.9
F354	Acetone Tank		Acetone	2.1	4.0
F8300	Heavy Ends Furnace	NO <sub>x</sub>	CO 1.6 PM <sub>10</sub> SO <sub>2</sub>	0.4 7.6 0.2 0.1	1.9 0.8 0.1
		VOC	0.1	0.2	
F8301	Regen. Furnace	NO <sub>x</sub>	CO 0.3 PM <sub>10</sub>	0.1 0.1 0.1	0.1
		VOC	SO <sub>2</sub>	0.1 0.1	0.1
G330	Cumene Tank		VOC		15.2

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
G331	Cumene Tank		VOC		15.2
G330/G331	Cumene Tanks		VOC	40.8	
H9200	Incinerator	СО	Acetone 0.9	8.9 1.2	8.0
		CO	NO <sub>x</sub>	6.9	8.8
		$PM_{10}$	0.4	0.5	0.0
		10	SO <sub>2</sub>	0.1	0.1
			VOC	24.1	10.0
H87002	Thermal Oxidizer		Acetone	1.5	3.4
			CO	0.5	2.2
		$NO_x$	0.9	3.9	
			$PM_{10}$	0.1	0.1
		VOC	6.7	26.7	
P87107	Diesel Engine		СО	1.6	0.1
FOITOI	(Fire Water Pump)		NO <sub>x</sub>	7.4	0.1
	(The Water Fump)		$PM_{10}$	0.5	0.1
			SO <sub>2</sub>	0.5	0.1
		VOC		0.1	0.2
P87921	Diesel Engine		CO	0.4	0.1
	(Demin. Water Pump)		$NO_x$	1.9	0.1
			$PM_{10}$	0.1	0.1
			$SO_2$	0.1	0.1
		VOC	0.2	0.1	
S303A	Sulfuric Acid Tank		H <sub>2</sub> SO <sub>4</sub>	0.1	0.1
SCRWRTC/ SCRWRTT	Acetone Land Loading Vent Scrubbers		Acetone	1.2	1.0

#### AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
T665	Acetone Tank		Acetone	0.4	1.0
T87301	Acetone Tank		Acetone	0.6	
T87302	Acetone Tank		Acetone	0.6	
T87301/T87302	Acetone Tanks		Acetone		3.8
V8217	V-8217 Relief Drum		VOC	0.1	0.4
V8342	Vent Stream Collection Vessel		VOC	<0.1	0.2
V9300	Phenol Land Loading		VOC	2.9	0.6
FUGPAU3	Phenol 3 Fugitives (4)	VOC	Acetone 2.6	0.5 11.5	2.2
PAUFE	Phenol 2 Fugitives (4)		VOC	11.2	48.6
WRACKFE	Acetone Land Loading Fugitives (4)		Acetone	6.7	5.4

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) Caustic sodium phenate

CO - carbon monoxide

H<sub>2</sub>SO<sub>4</sub> - sulfuric acid

NO<sub>x</sub> - total oxides of nitrogen

PM<sub>10</sub> - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO<sub>2</sub> - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

(4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable

emission rate.

- (5) Emission limit during normal operations.
- (6) Emission limit in the event that it becomes necessary to offload a cumene barge into Tank D342. Permit Number 3179

Page 5

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (7) The emission rates listed for the HIPA Flare include only the Phenol 3 contributions to the flare. The HIPA flare has additional grandfathered emissions of 1.2 lb/hr (5.3 TPY) of propylene and 1.8 lb/hr (7.9 TPY) of propane that are not included in the allowables on this table.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24	_Hrs/day	7	_Days/week	52	Weeks/	vear
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