EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

734

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source)	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr(4) TPY(5)		
Case 1: Firing 8,760 hrs/yr:			rdrocarbon fuel (EPNs 1-C	-1D and 1-C-1E	only)
<u> </u>					
1-C-1A	96 MMBti	u/hr Boiler	NOx	12.24	53.62
			CO	3.06	13.41
			SO2	0.05	0.23
			PM10	0.44	1.92
			VOC	0.24	1.07
1-C-1B	96 MMBti	u/hr Boiler	NOx	12.24	53.62
			CO	3.06	13.41
			SO2	0.05	0.23
			PM10	0.44	1.92
			VOC	0.24	1.07
1-C-1C	96 MMRti	u/hr Boiler	NOx	12.24	53.62
_ 0 _ 0	00	a, 20	CO	3.06	13.41
			SO2	0.05	0.23
			PM10	0.44	1.92
			VOC	0.24	1.07
1-C-1D	Q6 MMPti	u/hr Boiler	NOx	13.40	58.70
1-C-1D	90 MINIDU	u/III DUIIEI	CO	3.35	14.68
			SO2	0.04	0.17
			9M10		
				0.76	3.33
			VOC	0.22	0.98
1-C-1E	114 MMB	tu/hr Boiler	NOx	15.57	68.18
			CO	3.89	17.05
			SO2	0.05	0.21
			PM10	0.84	3.67
			VOC	0.27	1.17

1-C-1A	96 MMBtu/hr Boiler	NOx	99.84	8.39
		CO	4.16	0.35
		PM10	1.66	0.14
		VOC	0.17	0.01

AIR CONTAMINANTS DATA

Emission Point No. (1) Name	Source e (2) Name (3)	Air Contaminant lb/hr(4) TPY(5)	Emission Rates *
1-C-1B	96 MMBtu/hr Boiler	NOx CO PM10 VOC	99.848.394.160.351.660.140.170.01
1-C-1C	96 MMBtu/hr Boiler	NOx CO PM10 VOC	99.848.394.160.351.660.140.170.01
1-C-1D	96 MMBtu/hr Boiler	NOx CO PM10 VOC	77.92 6.55 4.16 0.35 1.66 0.14 0.17 0.01
1-C-1E	114 MMBtu/hr Boiler	NOx CO PM10 VOC	95.58 8.03 4.90 0.41 1.96 0.16 0.20 1.02
Case 3: No. 4 fuel oil	firing 336 hours per year:		
1-C-1A	96 MMBtu/hr Boiler	NOx CO PM10 VOC SO2 SO3	16.642.804.160.705.820.980.170.0335.445.950.500.08
1-C-1B	96 MMBtu/hr Boiler	NOx CO PM10 VOC SO2 SO3	16.642.804.160.705.820.980.170.0335.445.950.500.08
1-C-1C	96 MMBtu/hr Boiler	NOx CO PM10 VOC SO2 SO3	16.642.804.160.705.820.980.170.0335.445.950.500.08

1-C-1D	96 MMBtu/hr Boiler	NOx	16.64	2.80
		CO	4.16	0.70
		PM10	4.73	0.79
		VOC	0.17	0.03
		SO2	26.11	4.39

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant lb/hr(4) TPY(5)	Emission	Rates *
1-C-1E	114 MMBtu/hr Boiler	NOx CO PM10 VOC SO2 SO3	19.58 4.90 5.76 0.20 32.38 0.46	3.29 0.82 0.97 0.03 5.44 0.08
	combination of natural gas and 56 hrs/yr, waste liquid fuel 168 h		-	C-1D and
1-C-1A	96 MMBtu/hr Boiler	NOx CO SO2 SO3 PM10 VOC	99.84 4.16 35.44 0.50 5.82 0.24	61.72 13.68 6.17 0.08 2.92 1.05
1-C-1A	96 MMBtu/hr Boiler	NOx CO SO2 SO3 PM10 VOC	99.84 4.16 35.44 0.50 5.82 0.24	61.72 13.68 6.17 0.08 2.92 1.05
1-C-1A	96 MMBtu/hr Boiler	NOx CO SO2 SO3 PM10 VOC	99.84 4.16 35.44 0.50 5.82 0.24	61.72 13.68 6.17 0.08 2.92 1.05
1-C-1D	96 MMBtu/hr Boiler	NOx CO SO2 SO3 PM10 VOC	77.92 4.16 14.88 26.11 4.55 0.37 4.73 0.22	0.06 4.07 0.97
1-C-1E	114 MMBtu/hr Boiler	NOx CO SO2	95.58 4.90 32.38	75.58 17.30 5.64

SO3	0.46	0.08
PM10	5.76	4.59
VOC	0.27	1.15

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(1)	Emission	point identification	- either specific	equipment	designation	or emission	point nu	ımber
	from plot	plan.						

- (2) Specific point source name.
- (3) SO3 sulfur trioxide

PM10 - particulate matter less than 10 microns

VOC - volatile organic compounds as defined in General Rule 101.1

NOx - total oxides of nitrogen

SO2 - sulfur dioxide

CO - carbon monoxide

- (4) See Special Provision No. 4 for basis for annual emission rates.
- * The facilities are limited by the following maximum operating schedule:

Hrs/day Dav	vs/week	Weeks/year	or Hrs/\	/ear	8.760

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