#### Permit No. 3226

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source		Air Cont	aminant	<b>Emission</b>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr TP	·Υ		
E-1 A	Brine Well	Heater	NC	Σ	0.03	0.07
	0.3 MMBt	u/hr	CC	)	< 0.01	0.01
			SC	)2	< 0.01	< 0.01
			VC	OC .	< 0.01	< 0.01
			PM	1	<0.01	0.01
E-1 B	Brine Well	Heater	NC	Эx	0.03	0.07
	0.3 MMBt	u/hr	CC	)	< 0.01	0.01
			SC	)2	< 0.01	< 0.01
			VC	C	< 0.01	< 0.01
			PM	1	<0.01	0.01
E-1 C	Brine Well	Heater	NC	Οx	0.03	0.07
	0.3 MMBt		CC		< 0.01	0.01
			SC	)2	< 0.01	< 0.01
			VC	C	< 0.01	< 0.01
			PM	1	<0.01	0.01
E-1 D	Brine Well	Heater	NC	Οχ	0.03	0.07
	0.3 MMBt	u/hr	CC		< 0.01	0.01
			SC	)2	< 0.01	< 0.01
			VC		< 0.01	< 0.01
			PM		<0.01	0.01
E-1 F	Brine Tank	Heater	NC	)x	0.30	0.66
	3 MMBtu/		CC		0.06	0.14
	• <u></u>		SC		<0.01	<0.01
			VC		0.01	0.02
			PM		0.04	0.08
E-1 G	Brine Well	Heater	NC	)x	0.03	0.07
	0.3 MMBt		CC		<0.01	0.01

Emission	Source Air Contamin	ant <u>Emission Rate</u>	S *	
Point No. (1)	Name (2) Nam	ne (3) lb/hr TPY		
		SO2	<0.01	< 0.01
		VOC	<0.01	< 0.01
		PM	<0.01	0.01
E-1 H	Brine Well Heate	r NO>	0.03	0.07
	0.3 MMBtu/hr	CO	<0.01	0.01
	2.2	SO2		< 0.01
		VOC		< 0.01
		PM	<0.01	0.01
E-1 I	Brine Well Heate	r NO>	0.03	0.07
	0.3 MMBtu/hr	CO	< 0.01	0.01
		SO2	<0.01	< 0.01
		VOC	< 0.01	< 0.01
		PM	<0.01	0.01
E-1 J	Brine Well Heate	r NO>	0.03	0.07
	0.3 MMBtu/hr	CO	<0.01	0.01
		SO <sub>2</sub>	<0.01	< 0.01
		VOC	<0.01	< 0.01
		PM	<0.01	0.01
E-1 K	Brine Well Heate	r NO>	0.03	0.07
	0.3 MMBtu/hr	CO	< 0.01	0.01
		SO2	<0.01	< 0.01
		VOC	<0.01	< 0.01
		PM	< 0.01	0.01
E-1 L	Brine Well Heate			0.07
	0.3 MMBtu/hr	CO	< 0.01	0.01
		SO <sub>2</sub>		< 0.01
		VOC		< 0.01
		PM	< 0.01	0.01

Emission	Source Air Contaminant	Emission Rates *		
Point No. (1)	Name (2) Name (3)	lb/hr TPY		
E-1 M	Brine Well Heater	NOx	0.03	0.07
	0.3 MMBtu/hr	CO	< 0.01	0.01
		SO2	< 0.01	< 0.01
		VOC	< 0.01	< 0.01
		PM	<0.01	0.01
E-4	Product Dryer	NOx	1.61	4.07
	Baghouse	CO	0.40	0.86
		SO2	0.01	0.02
		VOC	0.03	0.16
		PM10 (5)	0.53	2.17
E-5	Fire Tube Boiler	NOx	4.69	20.53
		CO	1.17	5.13
		SO2	0.48	2.09
		VOC	0.09	0.41
		PM	0.46	2.01
E-6 A	Truck Loading Baghous	e PM10 (Na2SO4)	0.21	0.08
E-6 B	Truck Loading	PM (Na2SO4)	1.5	1.37
	Fugitives (4)	PM10 (Na2SO4)	1.5	1.37
E-7 A	Storage Tank No. 3	PM10 (Na2SO4)	0.10	0.45
	Standby Baghouse			
E-7 B	Storage Tank No. 4	PM10 (Na2SO4)	0.10	0.45
	Standby Baghouse	,		
E-8	Emergency Lighting	NOx	1.41	0.08
	Generator	CO	0.31	0.02
		SO2	0.09	0.01
		VOC	0.11	0.01
		PM	0.10	0.01
E-9	Emergency Field	NOx	5.16	0.31
E-9	Emergency Field	NOx	5.16	0.31
	<b>5</b> ,			

## AIR CONTAMINANTS DATA

Emission	Source Air Contaminant	Emission Rates *		
Point No. (1)	Name (2) Name (3)	lb/hr TPY		
	Generator	CO	1.12	0.07
		SO2	0.34	0.02
		VOC	0.41	0.03
		PM	0.37	0.02
			0.0.	0.02
E-10	Magnetic Particle	PM10 (Na2SO4)	0.05	0.23
	Separator Baghouse			
<b>-</b> 44	T 10 1	D1410 (11 000 (1)	0.00	.0.04
E-11	Truck Overload	PM10 (Na2SO4)	0.08	<0.01
	Baghouse			
E-12 A	Bin Vent Tank No. 1	PM10 (Na2SO4)	<0.01	<0.01
L 12 /\	Biii Vent Tank No. 1	1 W10 (Na2004)	10.01	10.01
E-12 B	Bin Vent Tank No. 2	PM10 (Na2SO4)	< 0.01	< 0.01
		,		
E-12 C	Bin Vent Tank No. 3	PM10 (Na2SO4)	< 0.01	< 0.01
E-12 D	Bin Vent Tank No. 4	PM10 (Na2SO4)	<0.01	<0.01
E-12 E	Bin Vent Tank No. 5	PM10 (Na2SO4)	<0.01	<0.01
L-12 L	Bill Velit Talik No. 5	FW10 (Na2304)	<b>\0.01</b>	<b>\0.01</b>
E-12 F	Bin Vent Tank No. 6	PM10 (Na2SO4)	< 0.01	< 0.01
		= ( )		
E-12 G	Bin Vent Tank No. 7	PM10 (Na2SO4)	< 0.01	< 0.01

PM10 - particulate matter less than 10 microns

VOC - volatile organic compounds as defined in General Rule 101.1

NOx - total oxides of nitrogen

SO2 - sulfur dioxide

CO - carbon monoxide

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

<sup>(2)</sup> Specific point source name. For fugitive sources use area name or fugitive source name.

<sup>(3)</sup> PM - particulate matter including PM10

<b>Emiss</b>	ion Sou	rce	Air Contaminant	<b>Emission</b>	Rates *	* -
Point I	No. (1) N	lame (2)	Name (3)	lb/hr	TPY	_
	Na2SO4 -	sodium s	ulfate			
(4)	4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.					
(5)	This emiss and the co		•	oination of F	PM10 re	esulting from the drying of Na2SO4
* Er	* Emission rates are based on and the facilities are limited by the following maximum operating schedule:					
	Emission Point Numbers E-8 and E-9: Hrs/dayDays/weekWeeks/yearor Hrs/year_120_					
	Emission Point Numbers E-1 (A, B, C, D, F, G, H, I, J, K, L, and M):  Hrs/dayDays/weekWeeks/yearor Hrs/year_4,380_					
	Emission Point Numbers E-4, E-5, E-6 (A and B), E-7 (A and B), E-10, E-11, E-12 (A, B, C, D, E, F, and G), and Fugitives:  Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760					
						Dated