Permit Number 74278

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air	Contaminant	Emission Ra	ates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
P1-4-10	Natural GasFired Boiler No, 1	$\begin{array}{c} PM_{10} \\ VOC \\ NO_x \\ CO \\ SO_2 \\ NH_3 \end{array}$	PM 0.14 0.41 0.75 2.63 0.05 0.23	0.57 0.62 1.81 3.29 11.50 0.20 1.01	2.50
P1-4-11	Natural Gas-Fired Boiler No. 2	PM ₁₀ VOC NO _x CO SO ₂ NH ₃	PM 0.14 0.41 0.75 2.63 0.05 0.23	0.57 0.62 1.81 3.29 11.50 0.20 1.01	2.50
P1-4-12	Natural Gas-Fired Boiler No. 3	PM ₁₀ VOC NO _x CO SO ₂ NH ₃	PM 0.14 0.41 0.75 2.63 0.05 0.23	0.57 0.62 1.81 3.29 11.50 0.20 1.01	2.50
P1-1-13	Grain Storage	PM ₁₀	PM (5)	(5) (5)	(5)
P1-1-14	Grain Storage	PM ₁₀	PM (5)	(5) (5)	(5)

Emission Point No. (1)	Source Name (2)	Air	Contaminant Name (3)	Emission lb/hr	Rates * TPY**
P1-1-15	Grain Storage	PM ₁₀	PM (5)	(5) (5)	(5)
P1-1-16	Grain Storage	PM ₁₀	PM (5)	(5) (5)	(5)
Total Allowables fo	r Grain Storage (5)	PM ₁₀	PM 0.03	0.10 0.11	0.44
C1-1	Grain Receiving and DDGS Loading Controlled Emissions		PM/PM ₁₀	0.28	0.23
C1-2	Grain Handling Emissions		PM/PM ₁₀	0.85	3.74
C1-3	Grain Milling Operations No. 1		PM/PM ₁₀	0.34	1.48
C1-4	Grain Milling Operations No. 2		PM/PM ₁₀	0.34	1.48
C1-5	Grain Milling Operations No. 3		PM/PM ₁₀	0.34	1.48
C2-1	Fermentation Scrubber No. 1	Forma Acrole	aldehyde	3.08 1.00 0.01 0.01 0.01 0.01	13.49 4.39 0.04 0.05 0.06 0.05
C2-2	Fermentation Scrubber No. 2	Forma Acrole	aldehyde	1.54 0.50 0.01 0.01 0.01 0.01	6.75 2.19 0.02 0.03 0.03 0.02
C7-1	Ethanol Loadout Flare No. 1		VOC	2.44	2.67

Emission	Source	Air Contaminant	Emission F	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		NO _x 0.22 CO 1.18 SO ₂ 0.01 Benzene Toluene Trimethylbenzene Xylene Hexane	0.38 2.06 0.01 0.02 0.02 0.01 0.01	0.02 0.02 0.01 0.01 0.03
C7-2	Ethanol Loadout Flare No. 2	VOC NO _x 0.11 CO 0.59 SO ₂ 0.01 Benzene Toluene Trimethylbenzene Xylene Hexane	2.36 0.19 0.52 0.01 0.02 0.02 0.01 0.01	0.01 0.01 0.01 0.01 0.01
C5-1	Regenerative Thermal Oxidizer No. 1	PM PM ₁₀ VOC 0.74 NO _x 5.91 CO 2.15 SO ₂ 0.06 Acetaldehyde Formaldehyde Acrolein 2-Furaldehyde Methanol	0.93 0.64 3.25 25.89 9.42 0.26 0.03 0.01 0.01 0.01	4.08 2.80 0.12 0.05 0.01 0.02 0.03
C5-2	Regenerative Thermal Oxidizer No. 2	PM PM ₁₀	0.46 0.31	1.91 1.36

Emission	Source	Air Contaminant	<u>Emission</u>	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
		VOC	0.36	1.57	
		NO_x	1.61	7.04	
		CO	0.74	3.24	
	SO ₂		0.07		
		taldehyde	0.01	0.06	
		maldehyde	0.01	0.02	
		olein	0.01	0.01	
		uraldehyde	0.01	0.01	
	Met	hanol	0.01	0.01	
C5-3	DDGS Storage Controlled Emissions (4)	PM/PM ₁₀	0.01	0.02	
DDGSSTORFUG	DDGS Storage Fugitive	PM	0.14	0.62	
DD00010III 00	Emissions (4)	PM ₁₀	0.04	0.16	
	Emissions (4)	F 1V110	0.04	0.10	
C5-4	DDGS Handling Controlled Emissions (4)	PM/PM ₁₀	0.13	0.24	
DDGSHANDFUG	DDGS Handling Fugitive	PM	3.29	6.01	
2200.11.11.21.00	Emissions (4)	PM_{10}	1.83	3.35	
	6 (1)	10	2.00	0.00	
P5-1-13	DDGS Loading Fugitives (4)	PM	0.43	1.88	
	PM_1	0.15	0.64		
ETHLOAD	Ethanol Loadout Fugitives (4)	VOC	0.52	0.23	
ETHPLNTFUG	Equipment Leak Fugitives (4)	VOC	0.63	2.77	
ETTII EIVIT OO		monia	0.01	0.02	
	Alli	Ποτιια	0.01	0.02	
GRNRECFUG	Grain Receiving Fugitives (4)	PM	2.68	0.63	
ORTHINE OF OC	Crain receiving ragilives (4)	PM_{10}	0.39	0.09	
		. 14170	0.00	0.00	
DC 1 10	Cooling Tower No. 4		0.40	0.00	
P6-1-10	Cooling Tower No. 1	PM/PM ₁₀	0.18	0.80	
	VO	C 0.68	2.96		

Emission	Source	Air Contaminant	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		
		•				
P6-1-11	Cooling Tower No. 2	PM/PM ₁₀	0.09	0.40		
	VOC	0.34	1.48			
T-01	Denatured Ethanol Storage Tank No. 1	VOC	0.23	(6)		
T-02	Denatured Ethanol Storage Tank No. 2	VOC	0.23	(6)		
Total Annual Allowable for Denatured Ethanol Storage Tanks T-01 and T-02 (6) 0.58						
T-04	Denaturant (Gas) Storage Tank	VOC	0.53	1.43		
T-03	Ethanol Storage Shift Tank	VOC	0.09	(7)		
T-05	Ethanol Storage Shift Tank	VOC	0.09	(7)		
T-06	Ethanol Storage Shift Tank	VOC	0.09	(7)		
Total Annual Allowable for Ethanol Storage Shift Tanks T-03, T-05 and T-06 (7) 0.66						
T-07	Ammonia Storage Tank	NH_3	0.01	0.01		

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM₁₀.
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - CO carbon monoxide
 - SO₂ sulfur dioxide
 - NH₃ ammonia
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Total short term and annual allowables for all grain storage activities
- (6) Total annual allowables for Denature Ethanol Storage Tanks T-01 and T-02
- (7) Total Annual Allowable for Ethanol Storage Shift Tanks T-03, T-05, and T-06
 - * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
- ** Compliance with annual emission limits is based on a rolling 12-month period.
- 24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year