Permit Numbers 17380 and PSD-TX-717M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant <u>Emissi</u>		on Rates	
- Point No. (1)	Name (2)	Name (3)		lb/hr	
<u>TPY</u>					
CASE I - 2430 HOURS	FIRING NATURAL GAS				
GT-1A	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NOx CO SO ₂ VOC PM/PM ₁₀	64.0 235.0 20.0 34.0 15.0	78.0 286.0 24.0 41.0 18.0	
GT-1B	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	64.0 235.0 20.0 34.0 15.0	78.0 286.0 24.0 41.0 18.0	
GT-2A	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	64.0 235.0 20.0 34.0 15.0	78.0 286.0 24.0 41.0 18.0	
GT-2B	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	64.0 235.0 20.0 34.0 15.0	78.0 286.0 24.0 41.0 18.0	

Emission *	Source	Air Contaminant	<u>Emissi</u>	ion Rates	
Point No. (1)	Name (2)	Name (3)		lb/hr	
TPY					
GT-3A	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	64.0 235.0 20.0 34.0 15.0	78.0 286.0 24.0 41.0 18.0	
GT-3B	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	64.0 235.0 20.0 34.0 15.0	78.0 286.0 24.0 41.0 18.0	
GT-4A	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	64.0 235.0 20.0 34.0 15.0	78.0 286.0 24.0 41.0 18.0	
GT-4B	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	64.0 235.0 20.0 34.0 15.0	78.0 286.0 24.0 41.0 18.0	
CASE II - 670 HOURS	FIRING NO. 1 FUEL OIL				
GT-1A	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	155.0 233.0 50.0 5.0 45.0	52.0 94.0 20.0 2.0 18.0	

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)		lb/hr
<u>TPY</u>				
GT-1B	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	155.0 233.0 50.0 5.0 45.0	52.0 94.0 20.0 2.0 18.0
GT-2A	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	155.0 233.0 50.0 5.0 45.0	52.0 94.0 20.0 2.0 18.0
GT-2B	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	155.0 233.0 50.0 5.0 45.0	52.0 94.0 20.0 2.0 18.0
GT-3A	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	155.0 233.0 50.0 5.0 45.0	52.0 94.0 20.0 2.0 18.0
GT-3B	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	155.0 233.0 50.0 5.0 45.0	52.0 94.0 20.0 2.0 18.0
GT-4A	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO _x CO SO ₂ VOC	155.0 233.0 50.0 5.0	52.0 94.0 20.0 2.0

Emission *	Source	Air Contaminant	Emission Rates		
Point No. (1)	Name (2)	Name (3)		lb/hr	
<u>TPY</u>		PM/PM ₁₀	45.0	18.0	
GT-4B	Pratt and Whitney FT4C-1 25 MW Gas Turbine	NO_x CO SO_2 VOC PM/PM_{10}	155.0 233.0 50.0 5.0 45.0	52.0 94.0 20.0 2.0 18.0	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter suspended in the atmosphere, including PM₁₀.
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - CO carbon monoxide

* Emission	rates are	based o	n and t	the	facilities	are	limited	by th	e following	maximum	operat	ing
schedule:												

Hrs/day Days/week	Weeks/year	or Hrs/year	670
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Dated	May	/ 20,	2003	