Permit Number 82554

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		
EQT-001, EQT-002, and EQT-003	Combined emissions from Compressor Engine Catalytic Oxidizer Vents	VOC NO_x CO PM_{10} SO_2	1.95 15.45 8.50 0.01 1.67	6.51 51.66 28.41 0.03 5.59		
EQT-004	Glycol Reboiler Exhaust Vent (4.18 MMBtu/hr)	VOC NO_x CO PM_{10} SO_2	0.02 0.23 0.38 0.03 0.06	0.11 0.99 1.66 0.15 0.28		
EQT-005	Glycol Reboiler Exhaust Vent (4.18 MMBtu/hr)	VOC NO_x CO PM_{10} SO_2	0.02 0.23 0.38 0.03 0.06	0.11 0.99 1.66 0.15 0.28		
EQT-012	Thermal Oxidizer Exhaust Vent (0.5 MMBtu/hr)	VOC NO_x CO PM_{10} SO_2	2.56 0.30 0.53 0.05 0.08	11.21 1.30 2.30 0.21 0.34		
FUG-001	Piping Fugitives (4)	VOC	0.04	0.20		

EMISSIONS FROM PLANNED START-UP AND SHUTDOWN ACTIVITIES

EQT-006	Start-up of Emergency Generator (5) (1,150 Hp)	VOC NO_x CO PM_{10} SO_2	1.04 3.80 5.32 0.01 0.14	0.01 0.05 0.07 0.01 0.01
EQT-011	Blowdown Silencer (5)	VOC	108.30	2.71
MSS-001	Decompression of piping in preparation of Pipeline Pigging (5)	VOC	10.16	0.01
MSS-002	Decompression of piping and process vessels in preparation of maintenance on Dehydration Units (5)	VOC	144.95	0.14
MSS-003	Decompression of piping and engine cylinders in preparation of maintenance on Internal Combustion Engines (5)	VOC	49.11	0.05
MSS-004	Decompression of piping in preparation of maintenance of Manual Valves and Relief Valves (5)	VOC	40.30	0.04
MSS-005	Calibration of Natural Gas Meter and Regulator	VOC	17.41	0.21

Stations (5)

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

CO - carbon monoxide

PM₁₀ - particulate matter equal to or less than 10 microns in diameter

SO₂ - sulfur dioxide

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) The emissions from these EPNs are only from the planned startup and shutdown activities listed in Special Condition No. 2. No maintenance emissions are included in these emissions.

*	Emission schedule:		are based	on and	the	facilities	are	limited	by	the	following	maximum	operatir	ıg
	Hrs	s/day _	Day	/s/week		We	eks/y	ear or_	8,7	'60	_Hrs/year			
**	Compliano	so with	annual or	niccion	limito	ic hacon	lon	a rollina	. 12	mo	nth nariad	1		

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated May 30, 2008