Permit No. 7799 and PSD-TX-860

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
EH28A	B-2101A Furnace	CO NO_x PM_{10} SO_2 VOC	4.82 16.60 0.60 0.07 0.17	20.80 71.80 2.60 0.30 0.70
EH28B	B-2101B Furnace	CO NO_x PM_{10} SO_2 VOC	4.82 16.60 0.60 0.07 0.17	20.80 71.80 2.60 0.30 0.70
EH29C	B-2101CFurnace	CO NO_{x} PM_{10} SO_{2} VOC	4.82 16.60 0.60 0.07 0.17	20.80 71.80 2.60 0.30 0.70
EH29D	B-2101D Furnace	CO NO_x PM_{10} SO_2 VOC	4.82 16.60 0.60 0.07 0.17	20.80 71.80 2.60 0.30 0.70
EH30E	B-2101E Furnace	CO NO_x PM_{10} SO_2 VOC	4.82 16.60 0.60 0.07 0.17	20.80 71.80 2.60 0.30 0.70
EH30F	B-2101F Furnace	CO NO_x	4.82 16.60	20.80 71.80

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		PM_{10} SO_2 VOC	0.60 0.07 0.17	2.60 0.30 0.70
EH41	L.P. Flare	VOC CO 10.00 NO _x	11.40 43.80 2.00	49.80 8.60
EH42	H.P. Flare	VOC CO 18.10	26.60 79.20	116.60
		NO_x	2.50	11.10
EH47	B-6901 A, B 1500 ps 20.80	ia Boilers	CO	8.40
		NO_x PM_{10} SO_2 VOC	99.70 5.00 0.50 1.50	317.00 12.20 1.40 3.60
EH48	B-6101A Furnace	$CO\ 2.90$ NO_x PM_{10} SO_2 VOC	7.90 29.00 1.70 0.20 0.50	101.00 4.60 0.50 1.40
EH49	B-6101B Furnace	$\begin{array}{c} \text{CO 2.90} \\ \text{NO}_{x} \\ \text{PM}_{10} \\ \text{SO}_{2} \\ \text{VOC} \end{array}$	7.90 29.00 1.70 0.20 0.50	101.00 4.60 0.50 1.40
EH50	B-6101C Furnace	$\begin{array}{c} \text{CO 2.90} \\ \text{NO}_{x} \\ \text{PM}_{10} \\ \text{SO}_{2} \\ \text{VOC} \end{array}$	7.90 29.00 1.70 0.20 0.50	101.00 4.60 0.50 1.40
EH51	B-6151A Furnace	CO 2.70 NO _x	7.60 27.50	95.50

Emission *	Source	Air Contaminant	<u>Emissic</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		PM_{10}	1.60	4.50
		SO_2	0.20	0.50
		VOC	0.50	1.30

Emission *	Source A	ir Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
EH52	B-6151B Furnace	CO 2.70 NO _x PM ₁₀ SO ₂ VOC	7.60 27.50 1.60 0.20 0.50	95.50 4.50 0.50 1.30
EH54	B-6101D Furnace	$CO\ 2.90$ NO_x PM_{10} SO_2 VOC	7.90 29.00 1.70 0.20 0.50	101.00 4.60 0.50 1.40
EH58	Propylene Storage Flar	re CO 0.22 NO _x PM ₁₀ VOC	0.96 0.07 0.01 <0.01	0.30 0.01 <0.01
EH6301A	B-6301A Furnace	$CO 1.31$ NO_x PM_{10} SO_2 VOC	5.98 19.09 1.59 0.19 0.45	66.86 5.57 0.67 1.11
EH6301B	B-6301B Furnace	$CO 1.31$ NO_x PM_{10} SO_2 VOC	5.98 19.09 1.59 0.19 0.45	66.86 5.57 0.67 1.11
EM1	Cooling Tower No.1	VOC	4.20	18.40
EM3	Cooling Tower No. 3	VOC	1.05	4.60
EM26	Cooling Tower No. 4	VOC	0.55	2.41

${\tt EMISSION} \ \ {\tt SOURCES} \ \ {\tt -} \ \ {\tt MAXIMUM} \ \ {\tt ALLOWABLE} \ \ {\tt EMISSION} \ \ {\tt RATES}$

Emission *	Source Air	Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
EM5	Cooling Tower No. 5	VOC	1.01	4.42
EM23	Decoking Vent B-6101A, B	B CO 11.67 PM ₁₀ SO ₂	1.40 6.67 0.33	0.80 0.04
EM24	Decoking Vent B-6101C, D	CO 11.67 PM ₁₀ SO ₂	1.40 6.67 0.33	0.80 0.04
EM25	Decoking Vent B-6151A, B	S CO 10.00 PM ₁₀ SO ₂	1.20 5.83 0.33	0.70 0.04
EM27	Decoking Vent B-2101A, B	S CO 54.00 PM ₁₀ SO ₂	2.40 31.00 1.60	1.40 0.07
EM28	Decoking Vent B-2101C, D	CO 54.00 PM ₁₀ SO ₂	2.40 31.00 1.60	1.40 0.07
EM29	Decoking Vent B-2101E	CO 54.00 PM ₁₀ SO ₂	1.20 31.00 1.60	0.70 0.04
EM30	Decoking Vent B-2101F	CO 54.00 PM ₁₀ SO ₂	1.20 31.00 1.60	0.70 0.04
EM31	USC I Carbon Canisters	VOC	0.64	2.78
EM32	USC II Carbon Canisters	VOC	0.39	1.73
EM33	Ethylene Unit Carbon Can	nisters	VOC (5)	0.49

Emission	Source A	ir Contaminant		<u>Emissio</u>	n Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)		 1b/hr	TPY
	2.16				
EM34	Ethylene Unit Carbon (Canisters	VOC	(5)	0.49
EM6301	Decoking Vent B-6301A	, B CO 27.06 PM ₁₀ SO ₂		1.20 12.07 0.81	0.54 0.04
EF1	Ethylene Unit Fugitive 169.70	es (4)		VOC	38.74
EF6	Rail Loading Fugitives	s (4) VOC		0.67	2.95
EF7	USC II Fugitives (4)	VOC		15.98	70.01
EF8	USC-I Fugitives (4)	VOC		15.51	67.93
EF9	Tank Farm Fugitives (4	4) VOC		15.66	68.61
EF12	RGCB Fugitives (4)	VOC		4.55	19.94
EF14	Tank 36 Area Fugitives	s (4) VOC		1.23	5.41
EF16	Offsite Flare Fugitive 2.74	es (4)		VOC	0.63
EF18	P/P Splitter Fugitives	s (4) VOC		1.24	5.43

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in General Rule 101.1

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u> <u>Point No. (1</u>	.) Name (2)	Name (3)	1b/hr	TPY
NO _x - SO ₂ - CO - (4) Fug consider (5) The tota	total oxides of nitro sulfur dioxide carbon monoxide itive emissions are ed as a maximum allow al annual combined em .16 tons per year.	e an estimate only and vable emission rate. vission rate from EPNs EM3	should r 3 and EM34	l shall
	rates are based on g maximum operating s	and the facilities are chedule:	limited	by the
Hrs/day	Days/week	_Weeks/year or <u>8,760</u> Hrs	/year	
		Dated		