#### Permit No. 19156

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissior</u>	Rates
– Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Pre-Phosphate W	ashers and Phosphate	e System		
500	Phosphate Entry Air 5.00	r Seal	VOC	3.21
501	Phosphate Immersion 5.00	n Cleaner	VOC	3.21
502	Phosphate Immersion	n VOC	3.21	5.00
529	Pre-Phosphate Wash	er VOC	9.63	15.00
Prime Coat Syste	em (ELPO)			
503	ELPO Immersion Tanl	< VOC	8.08	16.16
505, 531, 532	ELPO Oven Exhaust Canopy - POC	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.1 4.8 1.2 0.1 0.1	0.3 13.1 3.1 0.2 0.1
505	ELPO Oven Exhaust Canopy - Coating	VOC Emissions	1.8	3.59
506, 507	ELPO Oven Forced	VOC	0.44	0.31

Emission	Source	Air Contaminant	<u>Emissic</u>	on Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hrTF	ΡΥ
	Air Cooler			
321	Oxidizer No. 2 (ELF 6.46	O Oven)	VOC	3.23
Primer/Surface	•			
510	Primer Surfacer M Room No. 1	ix VOC	0.71	0.88
511	Primer Surfacer M 0.88 Room No. 1	ix Rm No.2	VOC	0.71
512	Primer/Surfacer O Burner - Radian 5.9		0.06 NO <sub>x</sub>	0.13 2.3
	3.3	CO PM SO <sub>2</sub>	0.57 0.06 0.06	1.5 0.06 0.06
513	Primer/Surfacer O Burner - Convec 3.5		0.04 NO <sub>x</sub>	0.07 1.3
		${\sf CO}$ PM ${\sf SO}_2$	0.33 0.04 0.04	0.88 0.04 0.04
514	Primer/Surfacer Oven Exit Air S	VOC eal	2.82	3.52

### AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hrTP	Υ
321	Controlled Portion 12.70 No. 2 Primer Sur- Booth/Oven		VOC	10.20
321	Uncontrolled Portic - Oxidizer No. 2 6.67 Surfacer Booth/	Primer	15.50 PM	19.40 5.34

# **Topcoat System**

321	Base Coat Booths Stack - POC	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.51 16.3 4.1 0.82 0.5	0.66 32.9 8.1 1.75 0.5
321	Base Coat Booths	VOC	691.1	641.1
	Stack - Coating	PM	9.56	2.93
320	Clear Coat Booths and Ovens - POC	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.49 24.7 6.2 0.27 0.1	0.99 50.4 12.8 0.54 0.7
320	Clear Coat Booths	VOC	200.0	79.0
	and Ovens - Coating	PM	9.1	12.2

Emission	Source	Air Contaminant	<b>Emission</b>	Rates
* Point No. (1)	Name (2)	Name (3)	<u>lb/hrTPY</u>	, <u> </u>
Black-Out/Deadene	r			
394 153, 154, 155, 156	Black-Out/Deadener Booth	VOC PM	2.96 0.37	4.0 0.42
361, 362, 363, 364, 365, 528	Final Repair/Spot Repair Booth	VOC PM	12.6 0.51	4.00 0.18
515, 516	New Spot Repair Boo	th VOC PM	1.51 0.28	1.89 0.34
517, 518	New Spot Repair Boo	th VOC PM	1.51 0.28	1.89 0.34
325	Hoodliner Dust Exha 0.57	ust	PM	0.13
389 - 394, 519, 5	20 0.70 Conveyor 54	Vehicle Start-u	p,VOC	0.23
533 - 537, 540	Roll Test and Heavy 1.13	Repair	$NO_x$	0.34
		CO PM	2.36 0.04	7.59 0.08
387	Transit Coating Boo	th VOC PM	2.5 4.0	0.5 0.8
527	Chassis Booth	VOC PM	3.5 0.2	0.7 0.04

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hrl	PY
163	North Boiler (Fuel 720 Hours, Natura 8,784 Hours)		VOC NO <sub>x</sub> N/A N/A N/A	N/A 0.9 N/A 46.1 11.5 0.9 0.2
164	Center Boiler (Fuel 720 Hours, Natura 8,784 Hours)		VOC NO <sub>x</sub> N/A N/A N/A	N/A 0.9 N/A 46.1 11.5 0.9 0.2
165	South Boiler (Fuel 720 Hours, Natura 8,784 Hours)		VOC NO <sub>x</sub> N/A N/A	N/A 0.9 N/A 46.1 11.5 0.9 0.2
163	North Boiler (Fuel Oil 720 Hou 3.9	CO	0.18 NO <sub>x</sub> 3.0	0.06 11.0 1.0
		PM SO <sub>2</sub>	1.1 23.0	0.4 8.3
164	Center Boiler (Fuel Oil 720 Hou 3.9	VOC urs)	0.18 NO <sub>x</sub>	0.06 11.0
	<b>-</b>	$CO$ $PM$ $SO_2$	3.0 1.1 23.0	1.0 0.4 8.3

Emission *	Source	Air Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hrTF	Υ
165	South Boiler (Fuel Oil 720 Hou	VOC urs)	0.18 NO <sub>x</sub>	0.06 11.0
		CO PM SO <sub>2</sub>	3.0 1.1 23.0	1.0 0.4 8.3
163	North Boiler (Natural Gas 8,78 46.1	VOC 34 Hours)	0.21 NO <sub>x</sub>	0.92 10.5
		CO PM SO <sub>2</sub>	2.6 0.11 0.1	11.5 0.5 0.1
164	Center Boiler (Natural Gas 8,78 46.1	VOC 34 Hours)	0.21 NO <sub>x</sub>	0.92 10.5
		CO PM SO <sub>2</sub>	2.6 0.11 0.1	11.5 0.5 0.1
165	South Boiler (Natural Gas 8,78	VOC 34 Hours)	0.21 NO <sub>x</sub>	0.92 10.5
		CO PM SO <sub>2</sub>	2.6 0.11 0.1	11.5 0.5 0.1
191	Maintenance Paint B	Sooth	VOC	10.0
	1.2	PM	2.34	0.28
440	Waste Thinner Tank	VOC	1.0	2.1

Emission *	Source	Air Contaminant	<u>Emissior</u>	<u>Rates</u>
Point No. (1)	Name (2)	Name (3)	lb/hrTPY	<u>′</u>
439	Waste Paint Tank	VOC	1.0	2.1
446	SEO Room No. 1	VOC	0.7	2.3
447	SEO Room No. 2	VOC	0.7	2.3
510	Primer/Surfacer Sat 0.88 Mix Room No. 1	tellite	VOC	0.71
511	Primer/Surfacer Sat 0.88 Mix Room No. 2	tellite	VOC	0.71
180	Propane Flare	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	10.0 0.1 0.1 0.1 0.1	0.1 0.1 0.1 0.1
182	Tank Farm Tank No. Unleaded Gasoline		1.0	0.6
397	Tank Farm Tank No. Antifreeze	2 VOC	0.1	0.1
183	Tank Farm Tank No. Automatic Transmi Fluid		0.1	0.1
184	Tank Farm Tank No. Unleaded Gasoline		1.0	0.6

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hrTPY	<u>,                                      </u>
185	Tank Farm Tank No. Purge Thinner	5 VOC	1.0	1.0
182A	Tank Farm Tank No. Unleaded Gasoline		1.0	0.6
186	Tank Farm Tank No. Antifreeze	7 VOC	0.1	0.1
187	Tank Farm Tank No. Rear Axle Oil	8 VOC	0.1	0.1
185A	Tank Farm Tank No. Unleaded Gasoline		1.0	0.6
188	Tank Farm Tank No. Power Steering Fl		0.1	0.1
400	Fuel Oil Tank No. 1	. VOC	0.1	0.1
401	Fuel Oil Tank No. 2	VOC	0.1	0.1
402	Fuel Oil Tank No. 3	VOC	0.1	0.1
521	Pyrolysis Oven	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01
522	Pyrolysis Oven	VOC	0.04	0.04

Emission *	Source	Air Contaminant	<u>Emission</u>	<u>Rates</u>
Point No. (1)	Name (2)	Name (3)	1b/hrTPY	<u>′</u>
		NO <sub>x</sub> CO PM SO <sub>2</sub>	0.05 0.1 0.03 0.01	0.05 0.1 0.03 0.01
523	Pyrolysis Oven	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01
524	Pyrolysis Oven	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01
525, 526, 543	Stage II Oxidizer S 0.2	tack (2)	VOC	0.2
	Gasoline Fill Are	a Exhaust	$NO_x$	0.04
	0.10	CO PM SO <sub>2</sub>	0.02 0.02 0.02	0.08 0.02 0.06
324	Kolene Area Vent	VOC	0.1	0.1
327	Kolene Baghouse	VOC PM	5.0 10.0	0.1 4.5
323	Kolene Burners	VOC NO <sub>x</sub> CO PM	0.1 0.4 0.1 0.1	0.1 0.8 0.1 0.1

#### AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissi</u>	ion Rates
Point No. (1)	Name (2)	Name (3)	<u> 1b/hr</u> 1	ΓΡΥ
		SO <sub>2</sub>	0.1	0.1
539	Vehicle Car Washing	g VOC	1.0	1.0
173	Miscellaneous Plant 0.36	twide	VOC	0.22
	Production Operat 19.0	tions -	$NO_{x}$	12.9
	POC Fluid	CO PM SO <sub>2</sub>	3.4 15.2 0.4	4.7 5.2 0.4
173	Miscellaneous Plant	twide	VOC	435.0
	405.0 Production Operat 5.2 Coating Emissions		РМ	15.2
545	Woodshop Operation 0.5 Dust Collector	and	PM	5.0

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#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1  $NO_x$  total oxides of nitrogen

CO - PM - suspended PM <sub>10</sub> -	in the atmosphere,	, including PM <sub>10</sub> particulate to or less than diameter. Whe listed, it shall	matter, matter, equal 10 microns in ere PM is not be assumed that matter greater is emitted.
		and the facilities are chedule or the schedules	_
Hrs/day <u>8,784</u>	Days/week	Weeks/year	or Hrs/year_
		Dated	