AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 18978/PSD-TX-752M3

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **	
QE1001B	Furnace 1	NO _x	30.30	121.26	
		CO	24.71	31.34	
		SO ₂	0.30	1.31	
		VOC	0.70	3.00	
		PM_{10}	1.00	3.50	
QE1002B	Furnace 2	NO _x CO SO ₂	30.30 24.71 0.30	121.26 31.34 1.31	
		VOC PM ₁₀	0.30 0.70 1.00	3.00 3.50	
QE1002B	Furnace 3	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50	

Emission	Source A	ir Contaminant	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		
QE1004B	Furnace 4	NO _x CO SO ₂ VOC PM ₁₀	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50		
QE1005B	Furnace 5	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50		
QE1006B	Furnace 6	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50		
QE1007B	Furnace 7	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50		
QE1008B	Furnace 8	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50		
QE1009B	Furnace 9	NO _x	31.75	126.58		

Emission	Source	Air Contaminant	Emission	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**			
		СО	33.92	34.45			
		SO_2	0.36	1.56			
		VOC	0.83	3.63			
		PM_{10}	2.10	6.57			
QE5802UA	Boiler A	NO_x	22.50	-			
-		CO	20.14	-			
		SO_2	0.14	-			
		VOC	1.43	-			
		PM_{10}	0.34	-			
QE5802UB	Boiler B	NO_x	22.50	-			
		CO	20.14	-			
		SO ₂	0.14	-			
		VOC	1.43	-			
		PM ₁₀	0.34	-			
QE5802UA/B	Boiler A and B combined	d NO _x	-	89.70			
•	annual limit	CO	-	30.27			
		SO_2	-	0.61			
		VOC	-	1.91			
		PM_{10}	-	1.49			
OFCOMP1	Discal Communication	NO (DCD)	C 10	17.01			
QECOMP1	Diesel Compressor	NO _x (PSD)	6.10	17.21			
		CO (PSD) SO ₂	0.05 0.13	0.14 0.37			
		VOC	0.13	0.37			
		PM ₁₀ (PSD)	0.07	0.19			
QECOMP2A/B	Diesel Compressor	NO _x (PSD)	6.10	17.21			
	·	CO (PSD)	0.05	0.14			

Emission	Source	Air (Contaminant	<u>Emissior</u>	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
			SO ₂	0.13	0.37
			VOC	0.14 0.07	0.41 0.19
			PM ₁₀ (PSD)	0.07	0.19
QECOMP3	Diesel Compressor	CO SO ₂ VOC PM ₁₀		2.33 2.02 0.62 0.76 0.67	9.39
QE6410F	Pyrolysis Gasoline Tai	nk	VOC	2.10	7.90
QE6411F	Pyrolysis Fuel Oil Tan	k	VOC	0.02	0.09
QE2410F	Wash Oil Drum		VOC	0.60	0.07
QE3416F	Methanol Tank		VOC	19.20	0.34
QE1416F	Decoking Drum		CO (PSD) PM ₁₀ (PSD)	519.00 4.14	101.60 0.90
QE7801U	Cooling Tower Fugitive	es (4)	VOC	7.14	31.27
QE3418F	MAPD Decoke Pot		CO (PSD)	17.30	1.45
QE3050B	ARU Flare	NO _x SO ₂	CO (PSD) (PSD) 0.10 VOC	15.10 2.90 0.10 12.50	6.00 1.10 1.10
QE3050MAINT	ARU Flare Maintenand	Ce NO _x SO ₂	CO 7.90 0.10	44.80 0.20 0.01	1.12

Emission	Source	Air (Contaminant	Emission Rates *			
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**		
			VOC	78.60	1.97		
QE8050B	Elevated Flare		CO (PSD)	174.00	54.00		
QL0000D	Lievated Flare		NO _x (PSD)	77.00	24.00		
			SO ₂	10.30	0.30		
		VOC	45.00	14.00			
QE8050MAINT	Elevated Flare Mainten	ance	СО	62.10	0.10		
Q	Liovatod i iaio mainton	arioo	NO _x	12.00	0.20		
			SO ₂	10.30	0.01		
		VOC	58.00	0.10			
QE7412F	Wash Oil Tank		VOC	0.67	0.13		
QELOAD	Organic Loading		VOC	1.40	1.24		
QESTORE	Organic Storage		VOC	0.98	1.01		
QE8001A	Wastewater System		VOC	3.18	13.94		
QELAB	Analyzers and Samplin	g	VOC	7.04	2.25		
QEFUG	Process Fugitives (4)		VOC	18.57	81.34		
QEANALYZ2	Analyzer's Control Devi	ices	VOC	0.01	0.01		
	(Thermal Oxidizer)		CO (PSD)	0.01	0.01		
			NO _x (PSD)	0.01	0.01		
QEUNIT	Dock Thermal Oxidizer	(5)	NO _x (PSD)	14.68	4.70		
		()	CO (PSD)	17.73	6.23		
			VOC	23.77	7.22		
			PM ₁₀ (PSD)	0.01	0.02		
PW7614JA	Emergency Engine		NO _x	11.69	5.12		
	5	CO	2.68	1.17			
			0.34	0.15			
		SO_2	3.94	1.73			

		PM ₁₀	0.34	0.15	
PW7605JB	Emergency Engine	CO VOC SO ₂ PM ₁₀	NO _x 3.63 0.47 5.34 0.46	15.84 1.59 0.20 2.34 0.20	6.94
PW7605JC	Emergency Engine	CO VOC SO ₂ PM ₁₀	NO _x 3.63 0.47 5.34 0.46	15.84 1.59 0.20 2.34 0.20	6.94
7407F	Sulfuric Acid Tank		H ₂ SO ₄	0.01	0.01
7701LL3F	Sulfuric Acid Tank		H ₂ SO ₄	0.01	0.01
7803UL1F	Sulfuric Acid Tank		H ₂ SO ₄	0.01	0.01
8703LF5	Sulfuric Acid Tank		H ₂ SO ₄	0.01	0.01
QEPRCIN	PRC/ERC Inert Vent		VOC	0.05	0.22
QEPGCIN	PGC Inert Vent		VOC	0.32	1.38

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number (EPN) from a plot plan.

CO - carbon monoxide

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

⁽²⁾ Specific point source names. For fugitive sources use area name or fugitive source name.

⁽³⁾ NO_x - total oxides of nitrogen

PM_{10}	-	particulate	matter	(PM)	less	than	10 m	icror	ns in	diame	eter.	Whe	ere P	'M is not	t listed	d, it
							shall	be	assu	ımed	that	no	PΜ	greater	than	10
							micro	ons i	s emi	tted.						

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The dock thermal oxidizer is owned and operated by Millenium Petrochemicals, Inc., under Permit Number 4751.

*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:
	Hrs/day Days/weekWeeks/year or Hrs/year <u>8,760</u>
**	Compliance with annual emission limits is based on a rolling 12-month period.

Compliance with annual emission limits is based on a rolling 12-month period.

Dated September 15, 2006