PP EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

EMISSION CAP TABLE

Permit No. 28351

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

VOLATILE ORGANIC COMPOUNDS (VOCs) EMISSION CAP

| Emission Caps | lb/hr | TPY |
|--------------------------------|--------|--------|
| VOC Source Cap** | 147.86 | 311.93 |
| Hexane Source Cap | 28.43 | 88.38 |
| Isopentane Source Cap 3.30 | | 1.06 |
| Propane Source Cap | 8.39 | 20.08 |
| Propylene Source Cap 193.89 | | 108.42 |
| Ethylene Source Cap | 3.08 | 11.46 |
| Isobutane Source Cap 0.93 | | 0.20 |
| Pentane Source Cap | 0.14 | 0.44 |

PP EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

PM Emission Cap

| | lb/hr | <u>TPY</u> |
|---------------|-------|------------|
| | | |
| PM Source Cap | 2.31 | 6.85 |

Other Sources Not Included in the Cap:

| Emission | Source | Air Contaminant | | Emission I | Rates* |
|--------------|---------------------|-----------------|-----------------|------------|--------|
| Point No.(1) | Name (2) | | Name (3) | lb/hr | TPY |
| | | | _ | | _ |
| PP-B100 | PP Boiler B-100 | | VOC | 0.05 | 0.21 |
| | | | NO_x | 2.76 | 12.11 |
| | | | SO_2 | 0.01 | 0.05 |
| | | | PM | 0.16 | 0.69 |
| | | | CO | 0.60 | 2.62 |
| | | | | | |
| PP-B102 | PP Boiler B102 | | VOC | 0.14 | 0.61 |
| | | | NO_x | 6.40 | 28.03 |
| | | | SO ₂ | 0.03 | 0.13 |
| | | | PM | 0.24 | 1.05 |
| | | | CO | 1.63 | 7.14 |
| PP-FLARE | Polypropylene Flare | | NO _x | 12.88 | 12.76 |
| | | | CO | 65.62 | 65.00 |
| | | SO_2 | 0.16 | 0.10 | |

- (1) Emission Point Identification Either specific equipment designation or emission point number (EPN) from a plot plan.
- (2) Specific Point Source Names. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀.
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - CO carbon monoxide

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* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

_____ Hrs/day ___ Days/week ___ Weeks/year or <u>8,760</u> Hrs/year

** VOC includes all speciated volatiles as shown.

Source Caps include the following Emisison Point Numbers:

VOC

PP-A410 PP-CT100 PP-A420 PP-CT101 PP-A430 PP-ZSK1FV PP-CVS PP-ZSK1DRY

PP-L3FUG PP-ZSK1STG

PP-FLARE PP-ZSK2FV

PP-WWDEGAS PP-ZSK2DRY

PP-ZSK2STG PP-CMPFV PP-CMPDRY PP-CMPSTG PP-LOAD PP-L3LOAD

PP-ZSK3DRY PP-ZSK3FV

PP-ZSK3STG

<u>PM</u>

PP-ZSK1FV

PP-ZSK1STG

PP-ZSK2FV

PP-ZSK2STG

PP-CMPFV

PP-CMPSTG

PP-LOAD

PPL3FV

PP-ZSK3FV

PP-ZSK3STG

PP-L3LOAD

Dated ____

PE EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

EMISSION CAP TABLE

Permit No. 28351

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

EMISSION CAPS [Before Cogen Units Start-up]

| Emission Caps | | | lb/hr | TPY * |
|--------------------------------|--|-------------------------------------|--|--------|
| VOC Source Cap** | | | 281.40 | 621.22 |
| Ethylene Source Cap | | | 108.95 | 114.60 |
| Isobutane Source Cap 482.69 | | | | 157.27 |
| Hexene Source Cap | | | 10.12 | 14.59 |
| NO _x Source Cap | | | 15.08 | 18.13 |
| CO Source Cap | | | 108.95 | 92.40 |
| PM Source Cap | | | 1.62 | 2.54 |
| SO ₂ Source Cap | | | 0.36 | 0.35 |
| PE-B1 | NO _x CO PM SO ₂ | VOC 5.29 4.44 0.40 0.03 | 0.29 17.83 14.98 1.36 0.11 | 0.98 |
| PE-B2 | NO _x CO PM | VOC 5.29 4.44 0.40 | 0.29 17.83 14.98 1.36 | 0.98 |

EMISSION CAPS
[Before Cogen Units Start-up]

| Emission Caps | | | lb/hr | TPY * |
|---------------|--|--------------------------------------|--|-------|
| PE-B3 | NO _x CO PM SO ₂ | VOC 5.29 4.44 0.40 0.03 | 0.29 17.83 14.98 1.36 0.11 | 0.98 |
| PE-B4 | NO _x CO PM SO ₂ | VOC 7.49 6.29 0.57 0.04 | 0.41 25.25 21.21 1.92 0.15 | 1.39 |
| PE-B7 | NO _x CO PM SO ₂ | VOC 10.28 8.46 0.77 0.06 | 0.55 34.66 28.54 2.58 0.20 | 1.87 |
| PE-B9 | NO _x CO PM SO ₂ | VOC 12.20 9.96 0.56 1.75 | 2.55 53.44 43.62 2.45 7.67 | 11.17 |
| PE-B10 | NO _x CO PM SO ₂ | VOC 5.63 4.2 1.64 0.07 | 0.34 24.66 18.40 7.18 0.31 | 1.50 |

^{*} Emission rates are based on and the facilities are limited by the following maximum operating schedule: ___ Hrs/day ___ Days/week ___ Weeks/year or 8,760 Hrs/year

^{**} VOC includes all speciated volatiles as shown.

PE EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES EMISSION CAPS

[After Cogen Units Start-up]

| Emission Caps | | | lb/hr | TPY* |
|--------------------------------|--------|--------------------------------------|--|--------|
| VOC Source Cap** | | | 281.40 | 621.22 |
| Ethylene Source Cap | | | 108.95 | 114.60 |
| Isobutane Source Cap 482.69 | | | | 157.27 |
| Hexene Source Cap | | | 10.12 | 14.59 |
| NO _x Source Cap | | | 15.08 | 18.13 |
| CO Source Cap | | | 108.95 | 92.40 |
| PM Source Cap | | | 1.62 | 2.54 |
| SO ₂ Source Cap | | | 0.36 | 0.35 |
| PE-HSRG1 NC CC PM SO |) | VOC 9.45 13.46 1.28 0.41 | 2.57 24.96 40.10 3.49 1.15 | 5.25 |
| PE-HSRG2 NC CC PM SO |) 1 | VOC 9.45 13.46 1.28 0.41 | 2.57 24.96 40.10 3.49 1.15 | 5.25 |

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| PE-HSRG3 | | VOC | 2.57 | 5.25 |
|----------|--------|-------|-------|------|
| | NO_x | 9.45 | 24.96 | |
| | CO | 13.46 | 40.10 | |
| | PM | 1.28 | 3.49 | |
| | SO_2 | 0.41 | 1.15 | |

PE EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

EMISSION CAPS

[After Cogen Units Start-up]

| Emission Point No.(1) | Source Name (2) | Air Contaminant Name (3) | | Emission F | Rates* TPY |
|-----------------------|--------------------|--|--------------------------------------|--|---------------|
| | | | _ | | |
| PE-HSRG4 | | NO _x CO PM SO ₂ | VOC 9.45 13.46 1.28 0.41 | 2.57 24.96 40.10 3.49 1.15 | 5.25 |
| PE-GTUV1 | | | VOC | 0.06 | 0.27 |
| PE-GTUV2 | | | VOC | 0.06 | 0.27 |
| PE-GTUV3 | | | VOC | 0.06 | 0.27 |
| PE-GTUV4 | | | VOC | 0.06 | 0.27 |
| PE-HRSGFE1 | | | VOC | 0.16 | 0.71 |

- (1) Emission Point Identification Either specific equipment designation or emission point number (EPN) from a plot plan.
- (2) Specific Point Source Names. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀.
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

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CO - carbon monoxide

| * | Emission rates | s are based on | and the facilities are limited by the following maxim | um operating |
|---|----------------|----------------|---|--------------|
| | SC | hedule: | | |
| | Hrs/day | _ Days/week | _ Weeks/year or <u>8,760</u> Hrs/year | |

** VOC includes all speciated volatiles as shown.

Source Caps include the following Emission Point Numbers:

PE EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

<u>VOC</u>

| PE Finishing | PE Finishing | PE Cooling Towers | PE Flares | PE Fugitive |
|--------------|--------------|----------------------|-----------|-------------|
| PE-CM7DRY | PE-FCM2STG | PE-CT1 | PE-FLARE | PE-A50 |
| PE-CM7STG | PE-FCM3DRY | PE-CT2A | | PE-AR702 |
| PE-CM8VNT | PE-FCM3STG | PE-CT2B | | PE-A130A |
| PE-CM8DRY | PE-FCM4DRY | PE-CT3 | | PE-A130B |
| PE-CM8CARB | PE-FCM4STG | | | PE-A130C |
| PE-CM10FV | PE-FCM5DRY | | | PE-A150 |
| PE-CM10DRY | PE-FCM5STG | | | PE-A160 |
| PE-CM10STG | PE-FCM6FV | | | PE-AMTRYD |
| PE-FCM1DRY | PE-FCM6DRY | | | PE-ERU |
| PE-FCM1STG | PE-FCM6STG | | | PE-CVS |
| PE-FCM2DRY | PE-LOAD | | | |

<u>PM</u>

| PE Finishing | PE Finishing | PE Cooling Towers | PE Flares | PE Fugitive |
|--------------|--------------|----------------------|-----------|-------------|
| PE-CM7DRY | PE-FCM2STG | | | |
| PE-CM7STG | PE-FCM3DRY | | | |
| PE-CM8VNT | PE-FCM3STG | | | |
| PE-CM8DRY | PE-FCM4DRY | | | |
| PE-CM8CARB | PE-FCM4STG | | | |
| PE-CM10FV | PE-FCM5DRY | | | |
| PE-CM10DRY | PE-FCM5STG | | | |
| PE-CM10STG | PE-FCM6FV | | | |
| PE-FCM1DRY | PE-FCM6DRY | | | |
| PE-FCM1STG | PE-FCM6STG | | | |
| PE-FCM2DRY | PE-LOAD | | | |

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NO_x , CO, and SO_2

| PE Finishing | PE Finishing | PE Cooling Towers | PE Flares | PE Fugitive |
|--------------|--------------|----------------------|-----------|-------------|
| | | | PE-FLARE | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
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