EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 21945 and PSD-TX-813

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Emission Rates *							
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY							
TURBINE AND HEAT RECOVERY UNIT EMISSIONS CONTRIBUTION											
27	HP-HRU Turbines-only	NO_x CO SO_2 VOC PM_{10}	22.4 16.3 1.0 0.9 0.7	88.6 64.0 4.4 3.6 2.9							
27	HRU Contribution	NO_x CO SO_2 (5) VOC PM_{10} HCI (6)	11.4 7.6 7.6 1.9 1.9 0.06	49.7 33.1 32.5 8.3 8.3 0.2							
TOTAL EMISSIONS WITH TURBINES FIRING NATURAL GAS AND SUPPLEMENTAL HRUFIRING											
27	HP-HRU Turbines w/Heat Recovery Unit	NO_x CO SO_2 (5) VOC PM_{10} HCI (6)	33.9 23.9 7.8 2.8 2.6 0.06	138.3 97.1 33.4 11.9 11.2 0.2							
F20	Fugitives (4)	VOC	0.1	0.3							

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - HCI hydrogen chloride
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emissions rate.
- (5) Includes the maximum SO₂ generated from combustion of Merox off-gas containing diethyldisulfide (DEDS) from Merox unit. This may alternatively be combusted in the DIB 900 (Permit Numbers 20509 and PSD-TX-790). See Special Condition No. 6B(2).
- (6) Includes the maximum HCl generated from the combustion of Isomerization off-gas containing HCl. See Special Condition No. 6B(1).

*	Emission	rates	are	based	on	and	the	facilities	are	limited	by t	the	following	maximum	operating
sche	dule:										-				
	Hrs/day	[ays	/week_		V	/eek	ks/year		or Hrs/	yea	r <u> </u>	3,760		

Dated November 29, 2004