Permit Number 106921

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(-)			lbs/hour	TPY (4)
ENG-05	Frac-2 Emergency Generator	VOC	0.89	0.05
	Generator	NO _x	0.89	0.05
		СО	0.77	0.04
		SO ₂	<0.01	<0.01
		PM	0.04	<0.01
		PM ₁₀	0.04	<0.01
		PM _{2.5}	0.04	<0.01
ENG-06	Frac-2 Firewater Pump	VOC	3.80	0.19
		NO _x	3.80	0.19
		СО	3.30	0.17
		SO ₂	0.01	<0.01
		PM	0.19	0.01
		PM ₁₀	0.19	0.01
		PM _{2.5}	0.19	0.01
		VOC	3.70	0.19
		NO_x	3.70	0.19
ENG-07		СО	3.20	0.16
	Frac-3 & 4 Emergency Air Compressor	SO ₂	<0.01	<0.01
		PM	0.19	0.01
		PM ₁₀	0.19	0.01
		PM _{2.5}	0.19	0.01

ENG-08		VOC	3.60	0.18
		NO _x	3.60	0.18
		СО	3.10	0.16
	Frac-3 & 4 Firewater Pump	SO ₂	<0.01	<0.01
		PM	0.18	<0.01
		PM ₁₀	0.18	<0.01
		PM _{2.5}	0.18	<0.01
ENG-09	Fron 2 % 4 Emergency	VOC	0.86	0.04
	Frac-3 & 4 Emergency Generator	NO _x	1.60	0.08
		СО	3.20	0.16
		SO ₂	<0.01	<0.01
		PM	0.05	<0.01
		PM ₁₀	0.05	<0.01
		PM _{2.5}	0.05	<0.01
H-04	Hot Oil Hootor 4 (6)	VOC	0.48	
	Hot Oil Heater 4 (6)	NO_x	1.54	
		СО	5.76	
		SO ₂	10.21	
		H ₂ S	0.02	
		NH₃	0.71	
		PM	0.77	
		PM_{10}	0.77	
		PM _{2.5}	0.77	
	Heater MSS Emissions	NO_x	7.68	
	LIII33I0II3	СО	46.10	
H-05	Hot Oil Heater 5 (6)	VOC	0.48	
		NO _x	1.54	
		СО	5.76	
		SO ₂	10.21	
		H ₂ S	0.02	
		NH ₃	0.71	

H-06	Heater MSS Emissions	PM PM ₁₀ PM _{2.5} NO _x CO VOC NO _x CO SO ₂ H ₂ S NH ₃	0.77 0.77 7.68 46.10 0.48 1.54 5.76 10.21 0.02	
H-06	Emissions	PM _{2.5} NO _x CO VOC NO _x CO SO ₂ H ₂ S	0.77 7.68 46.10 0.48 1.54 5.76 10.21	
H-06	Emissions	NO _x CO VOC NO _x CO SO ₂ H ₂ S	7.68 46.10 0.48 1.54 5.76 10.21	
H-06	Emissions	CO VOC NOx CO SO ₂ H ₂ S	46.10 0.48 1.54 5.76 10.21	
	Hot Oil Heater 6 (6)	VOC NO _x CO SO ₂ H ₂ S	0.48 1.54 5.76 10.21	
	Hot Oil Heater 6 (6)	NO _x CO SO ₂ H ₂ S	1.54 5.76 10.21	
H	Hot Oil Heater 6 (6)	CO SO ₂ H ₂ S	5.76 10.21	
H	Hot Oil Heater 6 (6)	SO ₂ H ₂ S	10.21	
H	Hot Oil Heater 6 (6)	H₂S		
H	Hot Oil Heater 6 (6)		0.02	
H	Hot Oil Heater 6 (6)	NH₂		
		1 41 12	0.71	
		PM	0.77	
		PM ₁₀	0.77	
		PM _{2.5}	0.77	
H	Heater MSS	NO _x	7.68	
E	Emissions	СО	46.10	
H-04/H-05/H-06		VOC		4.45
	Hot Oil Heater Cap	NO _x		18.45
H		СО		69.12
		SO ₂		35.02
		H₂S		0.10
		NH₃		8.49
		PM		9.21
		PM ₁₀		9.21
		PM _{2.5}		9.21
	Heater MSS	NO _x		0.34
	Emissions (6)	СО		2.02
H-07		VOC	0.65	
		NOx	1.54	
		СО	5.76	
	Į.			

		H2S	0.04	
		NH3	0.71	
		PM	0.77	
		PM10	0.77	
	Heater MSS	PM2.5	0.77	
		NOx	7.68	
	Emissions (6)	СО	46.10	
H-08		VOC	0.65	
		NOx	1.54	
		СО	5.76	
		SO2	20.51	
		H2S	0.04	
	Hot Oil Heater 8	NH3	0.71	
	(6)	PM	0.77	
		PM10	0.77	
		PM2.5	0.77	
	Heater MSS	NOx	7.68	
	Emissions (6)	СО	46.10	
		VOC	0.65	
H-09		NOx	1.54	
		СО	5.76	
		SO2	20.51	
	Hot Oil Heater 9	H2S	0.04	
	(6)	NH3	0.71	
		PM	0.77	
		PM10	0.77	
		PM2.5	0.77	
	Heater MSS	NOx	7.68	
Emissions (6)	СО	46.10		

H-10		VOC	0.65	
		NOx	1.54	
		СО	5.76	
		SO2	20.51	
Hot (6)	Hot Oil Heater 10	H2S	0.04	
		NH3	0.71	
		PM	0.77	
		PM10	0.77	
		PM2.5	0.77	
	Heater MSS	NOx	7.68	
	Emissions (6)	СО	46.10	
H-11		VOC	0.65	
		NOx	1.54	
Hot Oil Heater 11 (6)		СО	5.76	
		SO2	20.51	
		H2S	0.04	
		NH3	0.71	
		PM	0.77	
		PM10	0.77	
		PM2.5	0.77	
	Heater MSS	NOx	7.68	
	Emissions (6)	СО	46.10	

H-12		VOC	0.65	_
Π -1 Ζ		NOx	1.54	
	_	СО	5.76	
		SO2	20.51	
	Hot Oil Heater 12 (6)	H2S	0.04	
		NH3	0.71	
		PM	0.77	
		PM10	0.77	
		PM2.5	0.77	
	Heater MSS	NOx	7.68	
	Emissions (6)	СО	46.10	
H-07/H-08/H-09/H-10/H-		VOC		8.88
11/H-12		NOx		22.14
	Hot Oil Heater Cap	СО		138.24
		SO2		69.44
		H2S		0.19
		NH3		16.98
		PM		18.42
		PM10		18.42
		PM2.5		18.42
H-07/H-08/H-09/	Hot Oil Heater MSS	NOx		0.67
H-10/H-11/H-12	Emissions	СО		4.04
FL-01	Flare (Frac-2)	VOC	0.01	0.06
		NO _x	0.35	1.50
		СО	1.40	6.10
		SO ₂	<0.01	0.01
FL-02	Flare (Frac-3 & Frac-4)	VOC	0.01	0.06
		NOx	0.35	1.50
		СО	1.40	6.10
		SO2	<0.01	<0.01
FL-02	MSS Flaring (Frac-3 & Frac-4 Contribution)	VOC	350.01	8.47

		NOx	117.35	4.30
		СО	672.40	22.22
CT-04	Frac-2 Cooling Tower	VOC	2.53	4.71
		PM	1.50	6.57
		PM ₁₀	0.60	2.63
		PM _{2.5}	0.15	0.66
CT-05	Frac-3 Cooling Tower	VOC	2.01	3.76
		PM	1.20	5.26
		PM_{10}	0.48	2.10
		PM _{2.5}	0.12	0.53
CT-06	Frac-4 Cooling Tower	VOC	2.01	3.76
		PM	1.20	5.26
		PM ₁₀	0.48	2.10
		PM _{2.5}	0.12	0.53
T-410-2	Spent Caustic Tank (Frac-2)	VOC	0.41	0.01
	(F1aC-2)	H ₂ S	<0.01	0.01
T-630-2	Wastewater Tank (Frac-2, -3, and -4)	VOC	0.43	0.02
CAS1	Controlled Emissions from Spent Caustic Tank (EPN T-410-2)	VOC	0.02	<0.01
CAS2	Controlled Emissions from Wastewater Tank (EPN T-630-2)	VOC	0.03	<0.01
LOAD-SC	Spent Caustic Loading (Frac-2)	VOC	0.09	<0.01
LOAD WW	Wastewater Loading (Frac-2)	VOC	0.09	<0.01
LOAD-SC-3	Spent Caustic Loading (Frac-3, -4)	VOC	0.09	<0.01
LOAD-WW-3	Wastewater Loading (Frac-3, -4)	VOC	0.09	<0.01
FUG-03	Frac-2 Equipment Leak Fugitives (5)	VOC	0.86	3.78
FUG-04	Frac-3 Equipment Leak Fugitives (5)	VOC	0.71	3.12
FUG-05	Frac-4 Equipment Leak Fugitives (5)	VOC	0.71	3.12

FL-01	MSS Flaring (Frac-2)	VOC	175.01	2.16
	(F1ac-2)	NO _x	39.41	1.97
		со	336.40	10.13
		SO ₂	<0.01	<0.01
MSS-FUG-2	MSS Opening	VOC	86.70	3.25
	(Frac-2)	NH₃	0.24	<0.001
MSS-FUG-3	MSS De-gassing	VOC	92.50	6.50
	(Frac-3 & 4 Contribution)	NH ₃	0.47	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

H₂S - hydrogen sulfide NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

NH₃ - ammonia

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Annual Emissions for the Hot Oil Heaters represent separate annual emission totals for each group of heaters H-04/H-05/H-06 and H-07/H-08/H-09 H-10/H-11/H-12

Date:	January 31, 2018
Dale.	January 31, 2010