Permit Number 4802

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
104	Unit No. 2 Stack	CO Cl ₂ H ₂ SO ₄ HCl NO _x SO ₂ VOC	5.70 0.84 6.06 0.28 37.20 1250.00 0.01	25.00 0.18 22.67 1.23 162.90 5475.00 0.01
120	Vapor Combustor Standby Operation	CO NO_x PM_{10} SO_2 VOC	1.51 1.80 0.14 0.01 0.10	3.33 3.96 0.30 0.02 0.22
120	Vapor Combustor (5) (Start-up, Shutdown, and Maintenance 1,314 hours per rolling 12-months)	CI_2 CO HCI NO_x PM_{10} SO_2 VOC	0.14 0.40 0.06 0.48 0.04 0.01 22.22	0.09 0.27 0.04 0.32 0.02 0.01 3.41
128	Regenerator No. 2 Preheater (1,000 hours per rolling 12-months)	CO NO_x PM_{10} SO_2 VOC	2.07 2.46 0.19 0.02 0.14	1.03 1.23 0.10 0.01 0.07

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission F	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
170	Vapor Combustor 2 Normal Operation	CO NO_x PM_{10} SO_2 VOC	3.17 2.38 0.12 0.01 0.09	1.87 1.40 0.07 0.01 0.05
170	Vapor Combustor 2 (5) (Start-up, Shutdown, and Maintenance 1,314 hours per rolling 12-months)	CO C_2H_4 CI_2 HCI NO_x PM_{10} SO_2 VOC (6)	0.85 0.37 0.93 4.76 2.85 0.08 4.56 28.69	0.56 0.01 0.03 0.12 1.87 0.05 0.13 0.81
170	Vapor Combustor 2 (5) Storage Tanks 48, 49, 53, and Planned Inspection Purge Control Option One 0.01	CO 56 C ₂ H ₄ NO _x VOC (6)	3.66 0.01 1.86 SO ₂	0.51 0.01 0.32 0.02
TKINSPMSS1	Tank 78 Planned Inspection Purge (5)	CO C ₂ H ₄ NO _x SO ₂ VOC (6)	3.04 0.01 1.12 0.38 0.24	0.75 0.01 0.35 0.09 0.06
TKINSPMSS2	Tanks 48, 49, 53, and 56 Planne Inspection Purge (5)	ed CO C_2H_4 NO_x SO_2 VOC (6)	3.04 0.01 1.12 0.08 0.05	0.40 0.01 0.19 0.01 0.01

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
FE2	Process Fugitives (4)	SO ₂	0.05	0.20
FE-12	Fugitives from HW Equipment (4) VOC	0.04	0.19
FE-13	Fugitives from HW Equipment (4) VOC	0.02	0.10
FE-14	Fugitives from HW Equipment (4) VOC	0.01	0.01
FUG-SA1	Spent Acid Process Fugitives (4)	H_2SO_4 SO_2 VOC	0.41 0.12 0.09	1.79 0.37 0.35
FUG-SA2	Spent Acid Process Fugitives (4)	H_2SO_4 SO_2 VOC	0.07 0.03 0.02	0.31 0.08 0.07
FUG-SA3	Spent Acid Process Fugitives (4)	H ₂ SO ₄ SO ₂ VOC	0.03 0.06 0.03	0.11 0.18 0.08
FUG-SA4	Spent Acid Process Fugitives (4)	H_2SO_4 SO_2 VOC	0.30 0.13 0.08	1.34 0.38 0.30

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.

(3) C_2H_4 - ethylene

Cl₂ - chlorine

CO - carbon monoxide
HCl - hydrogen chloride

NO_x - total oxides of nitrogen

 PM_{10} - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not

listed, it shall be assumed that no PM greater than 10 microns is emitted.

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1.

H₂SO₄ - sulfuric acid

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Planned startup, shutdown and maintenance emissions
- (6) Ethylene emissions are not included in the VOC emission total.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>April 5, 2007</u>