Permit Number 7711A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant Name	Emission	Rates (5)
No. (1)		(3)	lbs/hour	TPY (4)
Stillyard Operation				
HTR3	T-1 Laminating Adhesive Bulk	NO _x	0.05	0.22
	Storage Tank Heater Vent	SO ₂	0.01	0.01
	Vent	РМ	0.01	0.02
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		со	0.04	0.18
		VOC	0.01	0.01
HTR4	T-2 Laminating Adhesive Bulk	NO _x	0.05	0.22
	Storage Tank Heater Vent	SO ₂	0.01	0.01
	Vent	PM	0.01	0.02
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		со	0.04	0.18
		VOC	0.01	0.01
HTR5	Asphalt Heater for T- 14 and T-15 Coating	NO _x	0.10	0.44
	Asphalt Storage and Coating Feed Loop	SO ₂	0.01	0.01
	Vent Peed Loop	PM	0.01	0.03
		PM ₁₀	0.01	0.03
		PM _{2.5}	0.01	0.03
		СО	0.08	0.35
		VOC	0.01	0.02
BLR5	Standby Boiler Vent	NO _x	0.82	3.59
		SO ₂	0.01	0.04

		PM	0.16	0.70
		PM ₁₀	0.16	0.70
		PM _{2.5}	0.16	0.70
		СО	1.73	7.58
		VOC	0.11	0.48
8/8A	Thermal Oxidizer	NO _x	1.90	8.31
	(Direct Flame Incinerator) Exhaust	SO ₂	29.35	80.00
	through Waste Heat Boiler Stack	PM	2.62	11.46
		PM ₁₀	2.62	11.46
		PM _{2.5}	2.62	11.46
		СО	11.34	49.65
		VOC	0.09	0.37
WHBLR1	Waste Heat	NO _x	0.47	2.06
	Recovery Boiler Natural Gas Burner	SO ₂	0.01	0.04
	Side Vent	PM	0.11	0.48
		PM ₁₀	0.11	0.48
		PM _{2.5}	0.11	0.48
		СО	1.24	5.43
		VOC	0.08	0.35
CFL/34	Coalescing Filter Mist	PM	0.63	2.76
	Elimination Systems (Line 3 Asphalt	PM ₁₀	0.63	2.76
	Coaters) with ESP as Backup (Stack)	PM _{2.5}	0.63	2.76
		VOC	5.76	25.23
25	Sand Application Baghouse Stack	РМ	0.59	2.58
	DayHouse Stack	PM ₁₀	0.59	2.58
		PM _{2.5}	0.59	2.58
26A	Stabilizer Storage	PM	0.15	0.66
	Baghouse A Stack	PM ₁₀	0.15	0.66
		PM _{2.5}	0.15	0.66
	•	•	•	•

All Source (site- wide)	Various	Single HAP		<10
		voc	0.02	0.09
		со	0.33	1.45
		PM _{2.5}	0.03	0.13
		PM ₁₀	0.03	0.13
		PM	0.03	0.13
	Vent	SO ₂	0.01	0.01
HTR6	Line 3 Stabilizer Thermal Fluid Heater	NO _x	0.39	1.71
		VOC	2.76	12.09
		PM _{2.5}	6.74	29.52
	Section (3 stacks)	PM ₁₀	6.74	29.52
COOL3	Line 3 Cooling	PM	6.74	29.52
		VOC	0.43	1.88
		PM _{2.5}	0.91	3.97
	Emissions	PM ₁₀	0.91	3.97
FUG1	Plant-wide Fugitive	PM	0.91	3.97
		VOC	0.03	0.14
		СО	0.49	2.15
		PM _{2.5}	0.04	0.20
		PM ₁₀	0.04	0.20
		PM	0.04	0.20
		SO ₂	<0.01	0.02
28	Asphalt Heater Vent	NO _x	0.59	2.58
		PM _{2.5}	0.09	0.39
	Baghouse Stack	PM ₁₀	0.09	0.39
27	Stabilizer Heater	PM	0.09	0.39
		PM _{2.5}	0.29	1.27
	Baghouse B Stack	PM ₁₀	0.29	1.27

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- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of

Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.

(5) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit.

Date: September 13, 2022