### Permit Number 914

## **DRAFT**

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant=s property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
PK-1	Cracking Heater BA-100	$VOC$ $CO$ $NO_{x}$ $SO_{2}$ $PM$	1.17 13.00 17.20 0.13 1.10	4.58 47.82 63.78 0.50 4.29
PK-2	Cracking Heater BA-101	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	1.17 13.00 17.20 0.13 1.10	4.58 47.82 63.78 0.50 4.29
PK-3	Cracking Heater BA-102	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	1.17 13.00 17.20 0.13 1.10	4.58 47.82 63.78 0.50 4.29
PK-4	Cracking Heater BA-103	$VOC$ $CO$ $NO_x$ $SO_2$ $PM$	1.17 13.00 17.20 0.13 1.10	4.58 47.82 63.78 0.50 4.29
PK-5	Cracking Heater BA-104	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	1.17 13.00 17.20 0.13 1.10	4.58 47.82 63.78 0.50 4.29
PK-6	Cracking Heater BA-105	VOC CO NO <sub>x</sub>	1.17 13.00 17.20	4.58 47.82 63.78

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		SO <sub>2</sub> PM	0.13 1.10	0.50 4.29
PK-8	Superheater BA-111	VOC	0.32	1.42
		CO	0.06	0.26
		NO <sub>x</sub>	4.26	18.66
		SO <sub>2</sub>	0.04	0.15
		PM	0.45	1.96
PK-9	Cracking Heater BA-106	VOC	1.17	4.58
		CO	13.00	47.82
		NO <sub>x</sub>	17.20	63.78
		SO <sub>2</sub>	0.13	0.50
		PM	1.10	4.29
PK-10	Cracking Heater BA-107	VOC	1.17	4.58
		CO	13.00	47.82
		NO <sub>x</sub>	17.20	63.78
		SO <sub>2</sub>	0.13	0.50
		PM	1.10	4.29
PK-11	Cracking Heater BA-108	VOC	1.17	4.58
		CO	13.00	47.82
		$NO_x$	17.20	63.78
		SO <sub>2</sub>	0.13	0.50
		PM	1.10	4.29
PK-14	Cracking Heater BA-99	VOC	1.23	4.81
		CO	13.7	50.22
		NO <sub>x</sub>	23.38	60.35
		SO <sub>2</sub>	0.13	0.52
		PM	3.13	12.07
PK-16	Flare CB-801	VOC	1124	19.53
		CO	628	18.34
		NO <sub>x</sub>	157	27.21
		SO <sub>2</sub>	0.01	0.01

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
PK-16M	Flare CB-801 SSM	VOC CO	1773 1794	11.95 11.51
		NO <sub>x</sub>	345	2.37
PK-19	Regeneration Heater BA-201	SO <sub>2</sub> VOC	47.59 0.03	0.12 0.07
LV-13	Regeneration heater bA-201	CO	0.39	1.14
		NO <sub>x</sub>	0.47	1.36
		SO <sub>2</sub> PM	0.01 0.01	0.01 0.03
PK-23	Methanol Tank	VOC	2.24	0.06
PK-24	Analyzers	VOC	0.50	2.19
PK-30	Steam Stripper Carbon Beds	VOC	0.14	0.05
PK-33	Biocide Tank	VOC	0.26	0.01
PK-34	Dispersant Tank	VOC	0.23	0.01
PK-35	Inhibitor Tank	VOC	0.23	0.01
PK-36	Coke Separator Stack	PM	0.55	0.66
PK-37	Coagulant Tank	VOC	0.23	0.01
PK-38	Cooling Tower	VOC PM	3.44 0.54	15.09 2.37
PK-39	Seal Tank	VOC	0.03	0.01
PK-41 PK-45	Lube Oil Tank Anti-foulant Tank	VOC VOC	0.01 0.02	0.01 0.01
PK-49	Red Oil Inhibitor Tank	VOC	1.57	0.01
PK-51	Anti-foulant Tank	VOC	2.26	0.02

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
PK-53	Dispersant Tank	VOC	0.01	0.01
	·			
PK-54	Dispersant Tank	VOC	0.12	0.01
DI CO		1/00	0.45	0.00
PK-61	Storm Water Carbon Canister	VOC	0.15	0.23

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# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

PK-62	Tar Removal System	VOC	0.39	0.28
PK-63	DEHA Tank	VOC	0.03	0.01
PK-64	MOPA	VOC	0.09	0.01
PK-65	Brine Tank	VOC	0.01	0.01
PK-66	Bio-surfactant Tank	VOC	1.63	0.01
PKA-8A	LAD Tank	VOC	0.80	1.27
PKA-8B	HAD Tank	VOC	0.60	0.49
PKA-12	Railcar Loading/Unloading	VOC	0.23	1.00
PKF-F13	Fugitives (4)	VOC	25.66	112.70
PKF-F33	Fugitives (4)	VOC	0.37	1.64
NEW MSS Emissions				
VAC-LOAD (6)	Tank Vacuum Loading	VOC	2.12	0.01
TANK-DEGAS (6)	Tank/Vessel Degassing	VOC	28.79	0.02
L <mark>OVOC-DEGAS (6)</mark>	Quench Tower, Settler,			
LOVOC-DEGAS (0)	Caustic Units	VOC (HAP)	0.51	<0.01
		,		
L <mark>INE-DEGAS (6)</mark>	Railcar Unload Lines	VOC	<0.01	<0.01
VESSEL-DEGAS (6)	Vessels, Towers, Reactors,			
	Heat Exchangers, Process			
	Lines	VOC	5.14	0.05

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### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

CARB-LOAD (6)	Carbon Beds Changeouts	VOC PM PM <sub>10</sub> PM <sub>2.5</sub>	7.11 0.24 0.15 0.15	0.01 <0.01 <0.01 <0.01
CAT-LOAD (6)	Catalyst & Mole Sieves Changeouts	PM PM <sub>10</sub> PM <sub>2.5</sub>	1.99 0.86 0.86	0.09 0.05 0.05
SLUDGE-LOSS (6)	Tanks, Vessels, Heal Sludge, Standing and Purge Losses	VOC	2.32	0.01
SLUDGE-LOAD (6)	Sludge Vacuum Loading, Washwater	VOC	0.07	<0.01
DRUM-LOAD (6)	Tar Box Sludge Solids to Drums	VOC	4.91	0.04
FUG-OELS (6)	Fugitive Maintenance with Open- Ended Lines	VOC	3.04	0.03
PKA-8AM (6)	LAD Tank Roof Landing	VOC	0.75	0.02
PKA-8BM (6)	HAD Tank Roof Landing	VOC	0.31	0.01
PK-16M (6)	Flare CB-801 MSS	VOC CO NOx SO2	1172.94 1794.16 383.56 451.39	94.64 93.74 19.94 19.28

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from a plot plan.

<sup>(2)</sup> Specific point source names. For fugitive sources, use an area name or fugitive source name.

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#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>..

CO - carbon monoxide

SO<sub>2</sub> - sulfur dioxide

- (4) Fugitive and cooling tower emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Hourly rates for the two modes of flares operation are not additive. Annual allowable emission rates are additive.
- (6) Planned MSS emissions (04/10)
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Table 1a Dated:\_2/18/2010\_\_