Flexible Permit Numbers 4437A, PSDTX808, and N014M1

This table lists the maximum allowable emission caps or rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Flare System - Nori	mal Operation **			
216 308 408	Flare Flare Flare	CO CO		
	Emission Cap (9)	СО	403.22	403.65
Flare System - MSS	<u>5:</u>			
216 308 408	Flare Flare Flare	CO CO		
	Emission Cap	СО	193.22	(9)
Flare System - Nori	mal Operation			
216 308 408	Flare Flare Flare	NO _x NO _x NO _x		
	Emission Cap (9)	NO_x	47.03	47.08
Flare System - MSS	<u>5:</u>			
216 308 408	Flare Flare Flare Emission Cap	NO_x NO_x NO_x	22.54	(9)

Flare System - Normal Operation

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission I	Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
216	Flare	SO_2			
308	Flare	SO ₂			
408	Flare	SO_2			
	- · · · •	00	0.05	0.10	
	Emission Cap	SO ₂	0.25	0.19	
Flare System - Nor	mal Operations:				
216	Flare	VOC			
308	Flare	VOC			
408	Flare	VOC			
	Emission Cap	VOC (7)	134.79	200.46	
	Επισσίοπ σαρ	VOC (1)	154.73	200.40	
Flare System - MSS	<u>S:</u>				
216	Flare	VOC			
308	Flare	VOC			
408	Flare	VOC			
	Emission Cap	VOC (7)	246.15	20.00	
	Zimeolori Gap	(.)	2 10.20	20.00	
Flare System Cap - Offgas Flaring					
216	Flare	VOC			
308	Flare	VOC			
408	Flare	VOC			
	Emission Cap	VOC*** (7)	71.59	113.62	

Non Flare CO Sources

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission F	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
83 86 146 170 1000 1001 1002	Activator No. 2 Main Burner Activator No. 3 Main Burner Activator No. 4 Main Burner Activator No. 5 Main Burner Activator No. 1 Main Burner Activator No. 1 HEPA Filter Activator No. 2 HEPA Filter	CO CO CO CO CO		
1003	Activator No. 5 HEPA Filter	CO		
1003A	Activator No. 3 HEPA Filter	CO		
1003B	Activator No. 4 HEPA Filter	CO		
20	Emergency Generator (100 hours per calendar year)	•		
27	Water Well #5 Engine (876 hours per calendar year	CO		
	Emission Cap	СО	34.52	16.80
Non-Flare NO _x Sou	rces:			
83 86 146 170 1000 20	Activator No. 2 Main Burner Activator No. 3 Main Burner Activator No. 4 Main Burner Activator No. 5 Main Burner Activator No. 1 Main Burner Emergency Generator (100 hours per calendar year Water Well #5 Engine (876 hours per calendar year	NO_x		
	Emission Cap	NO_x	17.11	14.24

Non Flare PM/PM₁₀ Sources:

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	•			
86	Activator No. 3 Main Burner	PM_{10}		
146	Activator No. 4 Main Burner	PM_{10}		
170	Activator No. 5 Main Burner	PM_{10}		
1000	Activator No. 1 Main Burner	PM_{10}		
1004	Quench Station Vent (5)	PM_{10}		
1005	Raw Catalyst Charging Buildir	ng PM ₁₀		
1006	Drum Unloading Enclosure	PM ₁₀		
1007	Catalyst Fugitives (4)	PM_{10}		
208	PE6 Pellet Storage Tanks	PM_{10}		
209	PE6 Off-Spec Tank	PM_{10}		
210	PE6 Pellet Storage Tanks/	PM_{10}		
	Cyclone Vents			
217 A, B	PE6 Extruder Feed/Blender	PM_{10}		
219	PE6 Pellet Load out	PM_{10}		
254	PE6 Pellet Blend Tanks	PM_{10}		
255	PE6 Off-Spec Tank	PM_{10}		
257	PE6 Pellet PE6 Pellet Storage	Tanks/	PM_{10}	
	Cyclone Vents			
261 A, B	PE6 Extruder Feed/Blender	PM_{10}		
302	PE7 Powder Storage Tank	PM_{10}		
304	PE7 Pellet Blend Tanks	PM_{10}		
305	PE7 Pellet Load out	PM_{10}		
311	PE7 Fluff Load out	PM_{10}		
313	PE7 Extruder Feed/Blender	PM_{10}		
352	PE7 Powder Storage Tank	PM_{10}		
354	PE7 Pellet Blend Tanks	PM_{10}		
355	PE7 Extruder Feed/Blender	PM_{10}		
402	PE8 Powder Storage Tank	PM_{10}		
405	PE8 Pellet Load out	PM_{10}		
413	PE8 Extruder Feed/Blender	PM_{10}		
452	PE8 Powder Storage Tank	PM_{10}		
455	PE8 Extruder Feed/Blender	PM_{10}		
39C	Pellet Loading Spot 14	PM_{10}		
716	Train 2 Pure Additive Hopper	PM_{10}		
736	Trains 4 Pure Additive Hopper	PM ₁₀		
748	Train 4 Extruder Feed Chute	PM_{10}		
751	Baghouse	PM_{10}		
39D	S-E PP Hopper Car Loading	PM_{10}		
810A	Additive Vent Filter A	PM_{10}		

Emission	Source A	r Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	•			
810C	Additive Vent Filter C	PM_{10}		
811	Additive Pressure ELBF	PM_{10}		
813	Powder Feed Weigher Vent Filter	· PM ₁₀		
817A	Pellet Silo A Filter	PM_{10}		
817B	Pellet Silo B Filter	PM_{10}		
817C	Pellet Silo C Filter	PM_{10}		
819A	Blender Silo A	PM_{10}		
819B	Blender Silo B	PM_{10}		
821 A, B	Pellet Feed Hopper	PM_{10}		
822	Pellet Feed Hopper Filter	PM_{10}		
827	Railcar Unloading Filter Receiver	PM_{10}		
39A	Tank Farm	PM_{10}		
39B	Pellet Loading Spot 13	PM_{10}		
206	PE6 Powder Additive Tank	PM_{10}		
252	PE6 Powder Additive Tank	PM_{10}		
312	PE7 Pellet Loading	PM_{10}		
404	PE8 Pellet Blending/Storage/	PM_{10}		
	Cyclone			
454	PE8 Pellet Blending/Storage/	PM_{10}		
	Cyclone			
812 A, B	Grizzly Vent Filter	PM_{10}		
1001	Activator No. 1 HEPA Filter	PM_{10}		
1002	Activator No. 2 HEPA Filter	PM_{10}		
1003	Activator No. 5 HEPA Filter	PM_{10}		
1003A	Activator No. 3 HEPA Filter	PM_{10}		
1003B	Activator No. 4 HEPA Filter	PM_{10}		
10	Sandblasting Fugitives	PM_{10}		
902	Rail Repair Sandblasting Fugitive			
20	Emergency Generator	PM_{10}		
07	(100 hours per calendar year)	DM		
27	Water Well # 5 Engine	PM_{10}		
0001	(876 hours per calendar year)	DM		
39Df	Hopper Car Loading Spot	PM_{10}		
721	Train 2 Weigh Tank	PM ₁₀		
722	Train 2 Finishing Vent	PM_{10}		
732	Train 4 Maigh Tagle	PM_{10}		
741	Train 4 Weigh Tank	PM_{10}		
761	HAC Train 4 Peroxide Hopper	PM_{10}		

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
8 903	Painting Fugitives Rail Car Painting	PM_{10} PM_{10}		
	Emission Cap	PM ₁₀	13.03	10.36
Non-Flare SO ₂ Sout	rces:			
83 86 146 170 1000 20	Activator No. 2 Main Burner Activator No. 3 Main Burner Activator No. 4 Main Burner Activator No. 5 Main Burner Activator No. 1 Main Burner Emergency Generator (100 hours per calendar year Water Well # 5 Engine	•		
	(876 hours per calendar year Emission Cap	SO ₂	0.89	0.13
Non Flare PE VOC	·	332	0.00	0.20
83 86 146 170 1000 201 206 207 217 A, B PE6-PELLET 250 252 253 259 260 261 A, B 300 302	Activator No. 2 Main Burner Activator No. 3 Main Burner Activator No. 4 Main Burner Activator No. 5 Main Burner Activator No. 1 Main Burner PE6 Flash Tank Powder Storage Tank PE6 Pellet Dryer PE6 Extruder Feed/Blender PE6 Pellet Loss PE6 Flash Tank Powder Storage Tank Pe6 Pellet Dryer PE6 Pellet Dryer PE6 Piping Fugitives (4) PE6 Cooling Tower PE6 Extruder Feed/Blender PE7 Flash Tank Powder Storage Tank	VOC VOC VOC VOC VOC VOC VOC VOC VOC VOC		

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission F	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
303	PE7 Pellet Dryer	VOC		
306	PE7 Piping Fugitives (4)	VOC		
307	PE7 Cooling Tower	VOC		
311	Fluff Hopper Car	VOC		
313	PE7 Extruder Feed/Blender	VOC		
PE7-PELLET	PE7 Pellet Loss	VOC		
350	PE7 Flash Tank	VOC		
352	Powder Storage Tank	VOC		
353	PE7 Pellet Dryer	VOC		
355	PE7 Extruder Feed/Blender	VOC		
400	PE8 Flash Tank	VOC		
402	Powder Storage Tank	VOC		
403	PE8 Pellet Dryer	VOC		
406	PE8 Piping Fugitives (4)	VOC		
407	PE8 Cooling Tower	VOC		
413	PE8 Extruder Feed/Blender	VOC		
PE8-PELLET	PE8 Pellet Loss	VOC		
450	PE8 Flash Tank	VOC		
452	Powder Storage Tank	VOC		
453	PE8 Pellet Dryer	VOC		
455	PE8 Extruder Feed/Blender	VOC		
	Emission Cap	VOC (8)	119.57	480.59

Non Flare PP VOC Sources

Cooling Tower	VOC
Cooling Tower	VOC
HAC Pellet Loss	VOC
HAC Piping Fugitives (4)	VOC
PP Train 2 Pure Additives Hopper	VOC
	Cooling Tower HAC Pellet Loss HAC Piping Fugitives (4)

Point No. (1) Name (2) Name (3) Ib/hr TPY	
729 Train 2 Pellet Dryer VOC	
748 Train 4 Extruder Chute VOC	
749 Train 4 Extruder Vent VOC	
750 Train 4 Pellet Dryer VOC	
751 HAC Finishing Baghouse VOC	
801 GPH Piping Fugitives (4) VOC	
810A GPH Additive Vent Filter A VOC	
810C GPH Additive Vent Filter C VOC	
811 GPH Additive Pressure Equalization VOC Line Bag Filter	
812 A, B Grizzly Filter Vents VOC	
Powder Feed Weigher Vent Filter VOC	
816 Pellet Dryer Vent VOC	
GPH-PELLET GPH Pellet Loss VOC	
824 GPH Aeration Hopper VOC	
Transportation Blower	
825 GPH Powder Silo Transportation VOC Blower Vent	
827 Railcar Talc Unloading VOC	
752 Analyzer Vents VOC	
754 Hot Oil Systems VOC	
721 Train 2 Weigh Tank VOC	
722 Train 2 Finishing Vent VOC	
728 Train 2 Farrel Continuous VOC Mixer Vent	
732 Train 4 Finishing Vent VOC	
736 Train 4 Pure Additives Hopper VOC	
741 Train 4 Weigh Tank VOC	
761 Train 4 Peroxide Hopper VOC	
Emission Cap VOC (8) 31.01 77.02	
Miscellaneous Facilities VOC Sources	
256 PE6 Analyzer Vents VOC	
356 PE7 Analyzer Vents VOC	
456 PE8 Analyzer Vents VOC	
DEG-1 Maintenance Shop Degreaser No. 1 VOC	
DEG-2 Maintenance Shop Degreaser No. 2 VOC	
DEG-3 Catalyst Activator Degreaser VOC	

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission F	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
DEG-4	PE Maintenance Shop Degrea	aser VOC		
DEG-6	Hoist and Crane Shop Degrea	ser VOC		
8	Painting Fugitives	VOC		
901	Storage Fugitives (4)	VOC		
903	Painting Fugitives	VOC		
123	Wastewater Pond No. 1	VOC		
124	Wastewater Pond No. 2	VOC		
125	Wastewater Pond No. 3	VOC		
126	Wastewater Pond No. 4	VOC		
20	Emergency Generator (100 hours per calendar year	VOC		
27	Water Well # 5 Engine (876 hours per calendar year	VOC		
65	Underground Gasoline Tank	VOC		
65.2	Diesel Tank	VOC		
900	Piping Fugitives (4) (6)	VOC		
1001	Activator No. 1 HEPA Filter Ve	ent VOC		
1002	Activator No. 2 HEPA Filter Ve	ent VOC		
1003	Activator No. 5 HEPA Filter Ve	ent VOC		
1003A	Activator No. 3 HEPA Filter Ve	ent VOC		
1003B	Activator No. 4 HEPA Filter Ve	ent VOC		
	Emission Cap	VOC	49.09	27.32

Hexene Sources:

216	Flare	Hexene
308	Flare	Hexene
408	Flare	Hexene
201	PE6 Flash Tank	Hexene
206	Powder Storage Tanks	Hexene
PE6-PELLET	PE6 Pellet Loss	Hexene
217 A, B	PE6 Extruder Feed/Blender	Hexene
250	PE6 Flash Tank	Hexene

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission I	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
252	Powder Storage Tanks	Hexene		
259	PE6 Piping Fugitives (4)	Hexene		
261 A, B	PE6 Extruder Feed/Blender	Hexene		
300	PE7 Flash Tank	Hexene		
302	Powder Storage Tanks	Hexene		
306	•	Hexene		
311	PE7 Piping Fugitives (4) Fluff Hopper Car	Hexene		
313	PE7 Extruder Feed/Blender	Hexene		
PE7-PELLET	PE7 Pellet Loss	Hexene		
350	PE7 Flash Tank	Hexene		
352	Powder Storage Tanks	Hexene		
355	PE7 Extruder Feed/Blender	Hexene		
400	PE8 Flash Tank	Hexene		
402	Powder Storage Tanks	Hexene		
406	PE8 Piping Fugitives (4)	Hexene		
413	PE8 Extruder Feed/Blender	Hexene		
PE8-PELLET	PE8 Pellet Loss	Hexene		
450	PE8 Flash Tank	Hexene		
452	Powder Storage Tanks	Hexene		
455 455	PE8 Extruder Feed/Blender	Hexene		
716	Train 2 Pure Additives Hopper			
736	Train 4 Pure Additives Hopper			
810A	GPH Additive Vent Filter A	Hexene		
810C	GPH Additive Vent Filter C			
		Hexene		
811	Additive Pressure Equalization Line Bag Filter	ı Hexene		
812 A, B	Grizzly Vent Filter	Hexene		
813	Powder Feed Weigher Vent Fi	lter Hexene		
827	Railcar Talc Unloading			
901	HC Storage Fugitives	Hexene		
	Emission Cap	Hexene	19.83	74.99

ROUTINE MAINTENANCE, STARTUP, AND SHUTDOWN (MSS) EMISSIONS

PEPPMSSATM	MSS Equipment Opening	VOC
PEPPMSSLD	MSS Truck Loading	VOC

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	Emission Cap	VOC	49.09	0.42

- (1) Emission point identification either specific equipment designation or emission point number (EPN) from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
 - NO_x total oxides of nitrogen
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - AA acetic acid
- (4) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (5) Emergency use only.
- (6) Isobutane, hexene, and n-hexane emissions only. Emissions of other materials at EPN 900 are covered in Permit Number 5662A.
- (7) The allowable emission rates listed for individual VOC species from this EPN are included in the total VOC emission rates.
- (8) The allowable emission rates listed for individual VOC species from this EPN are included in the total VOC emission rates and represent emissions from the facility's cooling towers.

 These units are included in non-flare emissions HRVOC cap.
- (9) The annual cap for flare system normal operations include MSS emissions.
 - * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
 - <u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year
- ** The PSD-TX-808 emissions are those CO flare emissions attributable to Polyethylene VI, VII, and VIII.
- *** These are the N014M1 emissions only. The PE/PP off-gases are used as fuel gas in flares identified by EPN above. Other emissions associated with these flares are included in the emission caps found in the maximum allowable emission caps or rates table of this permit.

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EMISSION SOURCES - EMISSION CAPS AND RATES

AIR CONTAMINANTS DATA

Emission Source		Air Contaminant
Emission Rates *		
Point No. (1) Name (2)	Name (3)	lb/hr
TPY		

Dated <u>May 23, 2011</u>