### Permit No. 7186

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source Air	Contaminant <u>Emission Rate</u>		Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
10FLR-001	No. 1 Converter Start-up Flare**	VOC	83.5	3.47
	(includes start-up and shutdown		17.6	1.33
	emissions)	CO	210.4	12.66
		NH₃	89.2	4.56
10FLR-002	No. 2 Converter Start-up Flare**	VOC	83.4	3.44
	(includes start-up and shutdown	$NO_x$	17.6	1.17
	emissions)	CO	210.4	10.90
		NH <sub>3</sub>	89.2	4.46
10FLR-003	No. 3 Converter Start-up Flare**	VOC	83.4	3.44
	(includes start-up and shutdown		17.6	1.17
	emissions)	CO	210.4	10.90
	,	NH₃	89.2	4.46
10FLR-004	Ammonia Start-up Flare (5)	NO <sub>×</sub>	5.25	0.50
	(includes start-up and shutdown		45.0	4.28
	emissions)	NH <sub>3</sub>	78.0	5.33
10FLR-004A	Ammonia Tank Flare	NO <sub>x</sub>	0.72	0.02
		CO	3.66	0.10
		$NH_3$	13.2	0.37
10FLR-004B	Butadiene Flare	VOC	1.87	0.05
101 EI ( 00 + D	Battadierie i iare	NO <sub>x</sub>	1.01	0.27
		CO	8.68	2.27
10FLR-005	Adiponitrile Flare (6)	VOC	80.58	207.35
101 LIX 000	, apointino i laio (o)	NO <sub>x</sub>	30.49	107.67
		CO	265.05	931.66
		NH <sub>3</sub>	4.38	9.10
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Emission	Source	Air Contaminant	Emission Rates*	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
10TFX-010	Fresh Ligand Tank	VOC	<0.01	<0.01
10TFX-025	WFE Feed Tank	VOC	<0.01	<0.01
10TFX-025A	WFE Feed Tank	VOC	<0.01	<0.01
10TFX-025B	WFE Tails Tank	VOC	<0.01	<0.01
10TFX-027	Refined Adiponitrile Tank	VOC	<0.01	<0.01
10TFX-028	Refined Adiponitrile Tank	VOC	<0.01	<0.01
10TFX-029	Refined Adiponitrile Tank	VOC	<0.01	<0.01
10TFX-030	Refined Adiponitrile Tank	VOC	<0.01	<0.01
10TFX-031	Refined Adiponitrile Tank	VOC	<0.01	<0.01
10TFX-032	Refined Adiponitrile Tank	VOC	<0.01	<0.01
10TFX-032B	Refined Adiponitrile Tank	VOC	<0.01	<0.01
10TFX-033, 1.61 10TFX-034A, 10TFX-034B	Multi-Purpose Raffinate Tanks		VOC	16.43
10TFX-035	REF PN Multi-Purpose 1	VOC	7.60	4.42
10TFX-035B	2PN Multi-Purpose 1A	VOC	3.91	3.58
10TFX-035C	2PN Multi-Purpose 1C	VOC	3.91	1.61
10TFX-035D	X-035D Multi-Purpose 2PN 1B Tank		2.70	1.89

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
10TFX-036	Refined MGN Tank	VOC	0.02	0.02
10TFX-036A	Promoter PN Tank	VOC	8.54	1.93
10TFX-037 0.10	Crude DN or Crude MGN Tar	nk	VOC	0.69
10TFX-037A	Crude MGN Tank	VOC	0.20	0.44
10TFX-038	Ethylene Glycol Tank	VOC	0.05	<0.01
10TFX-039	Crude Cresol Tank	VOC	0.03	0.05
10CLT-040	Cooling Tower (4)	VOC NH₃	3.0 3.0	13.1 13.0
10LRC-041A	ADN Railcar Loading	VOC	0.01	<0.01
10LRC-041B	ADN Load/Unload	VOC	0.01	<0.01
10LRC-041C	ADN Railcar Loading	VOC	0.01	<0.01
10LRC-041E	MGN Railcar Loading	VOC	0.01	<0.01
10LRC-041F	2PN Railcar Degassing	VOC	6.9	0.06
10TFX-054	W. HCl Tank	HCI	0.27	0.02
10TFX-054A	E. HCl Tank	HCI	0.27	0.02
10TFX-055	DN Tails Tank	VOC	<0.1	<0.1
10LTR-056	DN Tails Loading	VOC	<0.01	<0.01

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
10TFX-059	Fertilizer Solution Tank	NH <sub>3</sub>	3.23	0.01
10LTR-061	Truck Loading	NH₃	0.03	0.01
10LRC-061A	NH₃ Rail Spot	NH <sub>3</sub>	<0.1	0.3
10LBA-061B	ADN Barge Loading	VOC	0.01	0.01
10LBA-061D	NH₃ Barge Unloading	VOC	0.68	0.04
10LTR-062	Misc. Load/Unload	VOC	0.05	<0.01
10FLT-063	Nickel Addition Bag Filter PM <sub>10</sub>		<0.1	<0.1
10FLT-063A <0.1	Nickel Powder Vacuum System		PM <sub>10</sub>	<0.1
10HTR-064	Pyrolyzer Heater	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.02 0.48 0.29 <0.01 0.05	0.09 2.28 0.52 0.02 0.20
10FLT-064A Recovered Nickel Bag Filter		VOC PM <sub>10</sub>	0.13 0.02	0.58 0.09
10HTR-065 NAW Column Reboiler (85 MMBTU/HR, avg) (150 MMBTU/HR, max)		VOC $NO_x$ (7) $NO_x$ (8) CO $SO_2$ $PM_{10}$	0.87 9.00 41.25 5.25 0.09 1.14	2.16 22.34 102.38 13.03 0.22 2.83
10HTR-066	NRU Hot Oil Heater	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.03 0.52 0.44 <0.01 0.04	0.11 1.91 1.60 0.01 0.15

Emission	Source	Air Contaminant	Emission Rates*	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
10TFX-067	Produced Water Tank	VOC	<0.01	<0.01
		$NH_3$	<0.01	<0.01
10LTR-071	HCl Truck Unloading	HCI	0.14	0.04
10TFX-080	Adiponitrile Storage	VOC	0.07	0.01
10FUG	Fugitives (4)	VOC (9)	11.82	51.74
	• ( )	NH <sub>3</sub>	1.51	6.61
		HCN	2.10	9.20
11TFX-036	HCN/HMD AWST	VOC	0.04	0.01
11TFX-047	HCN/HMD HUT	VOC	0.01	0.01
11TFX-048	Nitrile HUT	VOC	0.01	0.01
11TFX-049	FX-049 East Vacuum Truck Receiver		0.01	0.01
11TFX-053	RPF Filtrate Tank	VOC	<0.01	<0.01
11TFX-055	1TFX-055 311 Area Wastewater Tank		0.02	0.01
11SEP-055A	P-055A API Decanter		<0.01	0.01
110DP-055B	Organics Dumpster	VOC	0.18	0.01
11TFX-064	Neut. Filter Feed Tank	VOC	0.01	0.01
11TFX-070	Neut. Effluent Tank	VOC	0.01	0.01
11TFX-076	Waste Collection Tank	VOC	0.04	<0.01
		$NH_3$	0.02	<0.01

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
11TFX-077	Waste Lift Tank	VOC NH <sub>3</sub>	<0.01 <0.01	<0.01 <0.01
11TFX-153	Nitrile Precoat Tank	VOC NH₃	<0.01 <0.01	<0.01 <0.01
11TOX-078A	Thermal Oxidizer	VOC NO <sub>x</sub> CO	0.26 4.89 0.40	0.32 5.17 0.58
		SO <sub>2</sub> PM <sub>10</sub>	1.20 0.10	1.75 0.15
		NH <sub>3</sub>	0.01	0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1

 $NO_x$  - total oxides of nitrogen

CO - carbon monoxide

SO<sub>2</sub> - sulfur dioxide

 $PM_{10}$  - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

NH<sub>3</sub> - ammonia

HCN - hydrogen cyanide

HCI - hydrogen chloride

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) This flare is also used to control upset emissions. When operating in this mode, maximum emission rates are 9.33 lbs/hr for NO<sub>x</sub>, 80.0 lbs/hr for CO, and 138.8 lbs/hr for NH<sub>3</sub>. Upset emissions contribute 0.06 TPY of NO<sub>x</sub>, 0.48 TPY of CO, and 0.83 TPY of NH<sub>3</sub>.
- (6) This flare is also used to control non-continuous vents. When operating in this mode, maximum emission rates are  $\underline{619.2}$  lbs/hr for VOC,  $\underline{803.0}$  lbs/hr for NO<sub>x</sub>, and  $\underline{726.8}$  lbs/hr for CO. Non-continuous emissions contribute  $\underline{18.77}$  TPY of VOC,  $\underline{45.79}$  TPY of NO<sub>x</sub>, and  $\underline{221.85}$  TPY of CO. Both continuous and non-continuous emissions are those attributable to these facilities.
- (7) Facility is using straight natural gas fuel.
- (8) Facility is using process off-gas as fuel.

Emission		Source	Air Contaminant	<u>Emission</u>	Emission Rates *	
<u>Poir</u>	nt No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
(9)	VOC emiss	sion rates for this EPN d	o not include HCN.			
*	Emission raschedule:	ates are based on and	the facilities are limited by the fo	llowing maximu	ım operating	
	Hrs/year <u>{</u>	<u>3,760                                    </u>				
**	Only one co	onverter can be in start-	up mode at a time.			
			Detect			
			Dated			