#### Permit Number 3836

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
<u>^</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Storage Tank Are	ea			
T-202	Tank	NaOH	<0.01	<0.01
T-207	Tank	VOC	<0.01	<0.01
T-401	Tank	VOC	0.02	<0.01
T-403	Tank	VOC	<0.01	<0.01
T-404	Tank	VOC	0.17	<0.01
T-405	Tank	VOC	0.16	<0.01
T-416	Tank	VOC	0.94	0.06
T-418	Tank	VOC	0.09	<0.01
T-420	Tank	VOC	<0.01	<0.01
T-603	Tank	VOC	1.53	0.08
T-604	Tank	VOC	12.61	0.08
Z-703	Scrubber	HC1 VOC	0.02 <0.01	<0.01 <0.01
Z-709	Scrubber	VOC	0.12	<0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emission</u> lb/hr	Rates *
Z-711	Scrubber	H₂S VOC	<0.01 0.03	<0.01 <0.01
STOR-FUG	Tank Farm Fugitives (	4) VOC	1.75	7.64
Plant Utilities	Area			
B-601	Utility Boiler (6)	$CO$ $NO_x$ $PM$ $SO_2$ $VOC$	1.30 5.93 0.51 0.53 0.10	5.68 25.98 2.23 2.32 0.45
B-602	Utility Boiler (6)	$CO$ $NO_x$ $PM$ $SO_2$ $VOC$	1.30 5.93 0.51 0.53 0.10	5.68 25.98 2.23 2.32 0.45
H-601	Heater	$CO$ $NO_x$ $PM$ $SO_2$ $VOC$	0.12 0.59 0.07 0.08 0.02	0.54 2.59 0.31 0.37 0.10
T-700	API Separator	VOC Acetone	1.08 0.22	2.36 0.10
G-601	Standby Generator (5)	$CO$ $NO_x$ $PM$ $SO_2$ $VOC$	7.10 11.70 0.40 0.86 1.20	0.09 0.15 <0.01 0.01 0.02
FWP	Fire Water Pumps (5)	${\sf CO} \atop {\sf NO}_{\sf x} \cr {\sf PM}  $	38.50 63.40 2.20	0.50 0.83 0.03

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		SO₂ VOC	4.60 6.30	0.06 0.08
V-605	Tank	VOC	<0.01	<0.01
FUG-XP	XP-200 Process Fugitiv 0.25	es (4)	VOC	0.06
UTIL-FUG	Process Fugitives (4)	VOC	0.12	0.50
Plant 3 - Interm	ediates Chemical Proces	sing		
DP-3	Drum Loading	VOC	1.17	3.21
T-350	Tank	VOC	<0.01	<0.01
V-311	Tank	VOC	4.12	0.01
V-312	Tank	CH <sub>2</sub> O	2.24	<0.01
PL3-FUG	Process Fugitives (4)	VOC	1.71	7.49
Z-715	Oxide Scrubber	EO PO	0.50 0.60	0.09 0.11
Plant 2 - Amine	Condensation Polymeriza	tion Area		
DP1, DP2	Drum Loading	VOC	1.17	3.21
T-253	Tank	VOC	0.07	<0.01
T-263	Tank	VOC	<0.01	<0.01
V-023	Reactor Vent	VOC	0.01	<0.01
V-024	Tank	VOC	0.87	<0.01

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
V-025	Tank	VOC	0.87	<0.01
V-206V	Process/Emergency Vent	voc	<0.01	<0.01
Z-104	Caustic Scrubber	H <sub>2</sub> S VOC	<0.01 0.16	<0.01 <0.01
Z-705	Tank T-250 Scrubber	VOC	0.06	<0.01
Z-707	V-022 Scrubber	NH₃ VOC	0.24 <0.01	<0.01 <0.01
Z-708	Scrubber	NH₃ VOC	0.37 0.22	0.03 <0.01
Z-712	Tank T-252 Scrubber	VOC HC1	<0.01 <0.01	<0.01 <0.01
Z-713	Methyl Chloride Scrubber	CH₃C1	2.65	0.14
Z-714	Flare	$CO$ $NO_x$ $VOC$ $SO_2$ $HC1$ $H_2S$	25.29 2.95 26.50 22.63 34.2 0.21	10.92 1.27 5.50 12.50 2.11 0.12
PL2-FUG	Plant 2 Fugitives (4)	H₂S VOC	0.03 2.66	0.13 11.62
CS2-FUG	CS2 Drum Fugitives (4)	CS <sub>2</sub>	0.02	<0.01

# Plant 5 - Blending and Drumming

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	TPY**
F-501	Filter Press	VOC	0.53	0.48
F-502	Filter Press	VOC	0.53	0.48
F-503	Sparkler Filter	VOC	<0.01	<0.01
Z-501/502	Drum Loading	VOC	4.69	12.80
TP-805	Truck Loading	VOC	4.26	3.59
WTRR-CAR	Truck Loading	VOC	4.26	0.11
R-SPOT4	Railcar Loading	VOC	4.26	0.18
R-SPOT5	Railcar Loading	VOC	4.26	0.34
TP-804	Truck Loading Fugitives	VOC	0.38	0.32
TP-811	Truck Loading Fugitives	VOC	0.38	0.03
TP-812	Truck Loading Fugitives	VOC	0.38	0.12
TP-813	Truck Loading Fugitives	VOC	0.38	0.12
TP-816	Truck Loading Fugitives	VOC	0.38	0.61
TP-817	Truck Loading Fugitives	VOC	0.29	0.01
OILCARF	Railcar Loading Fugitives	VOC	0.38	0.01

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission R	ates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	•			
R-SPOT3	Railcar Loading Fugitives	VOC	0.38	0.03
R-SPOT6	Railcar Loading Fugitives	VOC	0.38	0.02
PL5-FUG	Plant 5 Fugitives (4)	VOC	1.08	4.74
DF-1	Reactor Combustor	CO	0.09	0.37
		$NO_x$	0.41	1.78
		PM	0.05	0.21
		SO <sub>2</sub>	0.06	0.25
		VOC	0.02	0.07
DF-2	Reactor Combustor	CO	0.09	0.37
		$NO_{x}$	0.41	1.78
		PM	0.05	0.21
		$SO_2$	0.06	0.25
		V0C	0.02	0.07

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) NaOH sodium hydroxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

HCl - hydrogen chloride

H₂S - hydrogen sulfide

CO - carbon monoxide

NO<sub>x</sub> - total oxides of nitrogen

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>

 $\mathsf{M}_{10}$  - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no

particulate matter gre SO₂ - sulfur dioxide NH₃ - ammonia	eater than 10 microns is	emitted.
CH <sub>2</sub> O - formaldehyde		
CH₃Cl - methyl chloride		
CS <sub>2</sub> - carbon disulfide		
EO - ethylene oxide		
PO - propylene oxide		
(4) Fugitive emissions	s are an estimate onl	y and should not be
	allowable emission rate.	
(5) Operated for emerge		
(6) Total combined and		
	eed 2.90 tons per year (	tpy) $SO_2$ , 32.47 tpy $NO_x$ ,
2.78 tpy PM, 7.10 tpy CO	0, and 0.56 tpy VOC.	
* Emission rates are base following maximum opera		es are limited by the
Hrs/dav	Days/week	Weeks/vear
Hrs/day or Hrs/year8,760	buy3/ week	
** Compliance with annual emission	n limits is based on a rolling 12-m	onth period.
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	Dated	August 21, 2002