EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 2303A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant <u>Emission Ra</u>			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
E-01-843	H-101 Charge Heater	PM SO ₂ NO _x CO VOC	2.06 3.66 20.91 22.78 1.49	9.03 16.02 68.70 99.76 6.53	
E-02-843	H-102 Charge Heater	PM SO ₂ NO _x CO VOC	2.06 3.66 20.91 22.78 1.49	9.03 16.02 68.70 99.76 6.53	
E-03-843	H-103 Charge Heater	PM SO_2 NO_x CO VOC	2.06 3.66 20.91 22.78 1.49	9.03 16.02 68.70 99.76 6.53	
E-06-843	Two Tank Heaters for Charge Ta	anks PM SO ₂ NO _x CO VOC	0.05 0.01 1.48 0.28 0.04	0.23 0.04 6.47 1.22 0.17	
E-01-942	H-1, H-2, and H-3 Heaters	$\begin{array}{c} PM \\ SO_2 \\ NO_x \\ CO \\ VOC \end{array}$	1.54 2.74 15.67 17.06 1.12	6.76 12.00 51.49 74.70 4.89	

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
E-03-SCOT	SCOT III Incinerator SRU 545	PM SO_2 NO_x CO VOC H_2S	0.56 90.08 4.67 19.00 0.40 1.81	2.44 394.57 20.43 83.22 1.77 7.93	
F-843	DCU 843 VOC Fugitives (4)	VOC	6.16	26.97	
F-843-PM	DCU 843 PM Fugitives (4)	PM	2.41	10.56	
F-942	HCU 942 Fugitives (4)	VOC	7.17	31.39	
F-545	SRU 545 VOC Fugitives (4)	VOC	1.13	5.00	
F-LOADING	Sulfur Loading Fugitives (4)	H₂S	1.90	0.64	
F-545-H2S	SRU 545 H2S Fugitives (4)	H₂S	0.01	0.02	
T-8431	Charge Tank 1	VOC	0.01	0.01	
T-8432	Charge Tank 2	VOC	0.01	0.01	
E-23-FLARE	Flare 23	SO ₂ NO _x CO VOC	0.01 0.01 0.07 0.01	0.01 0.04 0.32 0.01	
E-432-CT	Cooling Tower 432	VOC	0.84	3.68	
F-PIPING	Piping Fugitives (4)	VOC	3.55	15.56	
5023	Tank 106	Crude Oil H₂S	7.30 0.02	12.8 0.04	
5024	Tank 107	Crude Oil	7.30	12.8	

Permit No. 2303A Page 3

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>			
		H ₂ S	0.02	0.04			
5025	Tank 108	Crude Oil H₂S	7.30 0.02	12.8 0.04			
5026	Tank 109	Crude Oil H₂S	7.30 0.02	12.8 0.04			
Fugitive	Fugitives (4)	Crude Oil	0.70	3.1			
F-843-1	Coke Drum to Pit	РМ	<0.01	<0.01			
F-843-3	Coke Pit to Coke Pad	РМ	<0.01	<0.01			
F-843-4A	Coke Drum to Hopper	РМ	0.04	0.10			
F-843-4	Coke Feeder/Breaker	РМ	0.10	0.25			
F-843-4B	Coke Drop to CO-1	РМ	0.04	0.10			
F-843-5	Coke CO-1 to CO-2	РМ	0.04	0.10			
F-843-6	Coke CO-2 to ST-1	РМ	0.04	0.10			
F-843-7	Coke ST-1 to Stockpile	РМ	0.08	0.21			
F-843-9A	Coke CO-3c to Hopper	РМ	0.25	0.10			
F-843-9	Coke CO-3a to CO-4	РМ	0.25	0.10			
F-843-9B	Coke Truck/Railcar Loading	РМ	0.25	0.10			
F-843-10	Coke CO-3b to CO-4	РМ	0.25	0.10			
F-843-11	Coke CO-4 to CO-5	PM	0.25	0.10			

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
F-843-12	Coke CO-4 to Shiploader 1	PM	0.25	0.10
F-843-13	Coke CO-5 to Shiploader 2	PM	0.25	0.10
F-843-14	Coke Shiploader 1 to Ship	PM	0.25	0.10
F-843-15	Coke Shiploader 2 to Ship	PM	0.25	0.10
F-843-2	Coke Pit/Pad	PM	0.01	0.05
F-843-8	Coke Active Stockpile	PM	0.38	1.66
F-843-16	Coke Conveyor to Pile	PM	0.06	0.15
F-843-17	Coke Conveyor to Ship	PM	0.57	0.23

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 TAC Section 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM_{10}
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - CO carbon monoxide H₂S - hydrogen sulfide
 - Crude Oil crude oils with a vapor pressure less than 11 psia
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

*	Emission rates schedule:	are based	on and	the	facilities	are	limited	by	the	following	maximum	operatinç	j
	Hrs/day _	Days	s/week _		Weeks	s/yea	r or <u>8,7</u>	7 <u>60</u>	Hrs	s/year			

Dated						