## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Nos. 38481 and PSD-TX-921

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	1b/ <u>hr</u>	<u>TPY</u>
	Cogeneration Stack (Turbine Only) GE Model PG6561(B)	$ \begin{array}{ccc} NO_{x} \\ CO & (4) \\ PM_{10} & (4) \\ SO_{2} \\ VOC \end{array} $	17.14 28.98 5.00 14.88 2.12	67.41 113.98 21.90 5.85 8.34
	Cogeneration Stack (HRSG only) 279.3 MMBtu/hr Duct 12.23	NO <sub>x</sub> CO (4) Burner PM <sub>10</sub>	24.12 24.12 (4)	97.87 97.87 3.02
		SO₂ VOC	8.55 1.22	3.46 4.95
1180	Cogeneration Stack (Combined Turbine an HRSGU)	$\begin{array}{c} \text{NO}_{x} \\ \text{CO} \\ \text{PM}_{10} \\ \text{SO}_{2} \\ \text{VOC} \end{array}$	41.26 53.10 8.02 23.43 3.34	165.28 211.85 34.13 9.31 13.29
1180	Cogeneration Stack Peak Loading for 24 0.63	NO <sub>x</sub> hrs/year CO	76.12 (4)	0.91 53.12
	(Combined Turbine an HRSG)	nd PM <sub>10</sub> (4) SO <sub>2</sub> VOC	8.02 24.62 3.51	0.096 0.29 0.042
1181	Cogeneration Fugitives	s VOC (5)	0.01	0.02

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1182	Turbine Oil Vent	VOC (5)	0.25	1.00

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $NO_x$  total oxides of nitrogen
  - CO carbon monoxide
  - $PM_{10}$  particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
- VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1(4)
- (4) These emissions are permitted under PSD and State.
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24	Days/week	7	Weeks/year_	52	or	Hrs/year
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Dated	