Permit Number 3855B

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

F-P02 Crack	1 Production Fugitives (5) Rking and Purification tives (5)	EDC VCM HCI VOC	0.26 0.19 0.01	1.14 0.81
F-P02 Crack	king and Purification	VCM HCI	0.19	
		HCI		0.81
			0.01	
		VOC	0.01	0.02
Fugit	lives (5)		0.01	0.03
		EDC	1.11	4.86
		HCI	0.09	0.40
		VCM	0.43	1.90
		Ethylene	0.65	2.86
		Propylene	0.10	0.45
	Ethylene Battery Limits (5)	EDC	0.01	0.01
(101 11	non-chlorine portions)	VCM	0.21	0.92
		Cl ₂	0.05	0.23
		Ethylene	1.08	4.73
F-P05 Wast	Wastewater Fugitives (5)	VOC	0.10	0.45
		EDC	0.08	0.34
		NH₃	0.02	0.07
F-P06 EDC	EDC Process Fugitives (5)	VOC	0.09	0.38
		EDC	2.06	9.02
		VCM	0.02	0.08
		Ethylene	0.02	0.08
1 1 07	Cat Oxygen Process Fugitives (5)	VOC	0.04	0.16
(3)		EDC	0.40	1.74
		HCI	0.08	0.34
		Ethylene	1.07	4.66
F-P08 VCM	VCM Tank Farm Fugitives (5)	EDC	0.06	0.24
		VCM	0.55	2.39
F-P09 Vent	System Fugitives (5)	VOC	0.62	2.74
F-P10 North	North Purification Fugitives (5)	EDC	0.30	1.31
		HCI	0.05	0.24
		VCM	0.28	1.22

		Propylene	0.24	1.06
F-P11	"C" Oxy-Chlorination Reactor Process Fugitives (5)	EDC	0.31	1.34
	Process Fugitives (5)	HCI	0.02	0.08
		Ethylene	0.83	3.64
		Propylene	0.01	0.06
F-P13D	"D" Oxy-Chlorination Reactor	EDC	0.31	1.34
	Process Fugitives (5)	HCI	0.02	0.08
		Ethylene	0.83	3.64
		Propylene	0.01	0.06
IND103	Cracking Furnace 103 (95	PM ₁₀ /PM _{2.5}	0.71	2.45
	MMBtu/hr)	SO ₂	0.06	0.22
		NO _x	3.33	11.50
		СО	1.71	5.91
		VOC	0.51	1.76
IND104	Cracking Furnace 104 (95	PM ₁₀ /PM _{2.5}	0.71	2.45
	MMBtu/hr)	SO ₂	0.06	0.22
		NO _x	15.11	47.30
		СО	1.24	3.90
		VOC	0.51	1.76
IND105	Cracking Furnace 105 (95	PM ₁₀ /PM _{2.5}	0.71	2.45
	MMBtu/hr)	SO ₂	0.06	0.22
		NO _x	15.11	47.30
		СО	1.24	3.90
		VOC	0.51	1.76
IND106	Cracking Furnace 106 (95	PM ₁₀ /PM _{2.5}	0.71	2.45
	MMBtu/hr)	SO ₂	0.06	0.22
		NO _x	15.11	47.30
		СО	1.24	3.90
		VOC	0.51	1.76
IND107	Cracking Furnace 107 (95	PM ₁₀ /PM _{2.5}	0.71	2.35
	MMBtu/hr)	SO ₂	0.06	0.21
		NO _x	5.32	17.50
		СО	1.33	3.90
		VOC	0.51	1.70
IND108	Cracking Furnace 108 (95	PM ₁₀ /PM _{2.5}	0.71	2.35
	MMBtu/hr)	SO ₂	0.06	0.21
		_1		L

		NO	F 22	17.50
		NO _x	5.32	17.50
		CO	1.33	3.90
		VOC	0.51	1.70
IND101A	Incinerator A Scrubber	VOC (6)	2.44	8.96
		NO _x	9.00	25.00
		СО	2.20	9.43
		CO (7)	50.00	-
		SO ₂	0.10	0.40
		PM	2.40	8.65
		PM ₁₀	2.40	8.65
		PM _{2.5}	2.40	8.65
		HCI	2.58	8.83
		Cl ₂	4.85	17.49
		VCM	0.06	0.22
IND101B	Incinerator B Scrubber	VOC (6)	2.47	8.96
		NO _x	9.18	26.79
		СО	2.21	9.43
		CO (7)	50.00	-
		SO ₂	0.10	0.40
		PM	2.40	8.65
		PM ₁₀	2.40	8.65
		PM _{2.5}	2.40	8.65
		HCI	2.58	8.83
		Cl ₂	4.85	17.49
		VCM	0.06	0.22
CYC-1	Decoking Cyclone	СО	2.04	0.88
		VOC	2.17	0.94
		PM/PM ₁₀ /PM _{2.5}	0.39	0.17
		HCI	0.80	0.35
EEDC-SUMP	East EDC Tank Farm Sump	EDC	0.01	-
EDCTF-SUMP	West EDC Tank Farm Sump	EDC	0.01	-
IM-SUMP	Intermediate Sump	EDC	0.01	-
LTC-SUM	LCT Sump	EDC	0.01	-
NO1-SUMP	No. 1 Sump	EDC	0.01	-
i	+	1		+
NO2-SUMP	No. 2 Sump	EDC	0.01	-

HYDRO-SUMP	Hydroblast Pad Sump	EDC	0.01	-
SUMP-GROUP	Sump Group	EDC	-	0.08
HYDRO-WEIR	Hydroblast Pad Weir	EDC	0.61	0.63
		VCM	0.31	0.32
WW-1	Wastewater Treatment	EDC	0.39	1.19
		CHCl ₃	0.80	2.46
FB-6473	LOPS Tank	VOC	0.08	0.03
GT-1	Gasoline Storage Tank	Gasoline	36.02	2.08
DT-1-FWP	Diesel Storage Tank	Diesel	0.01	-
DT-2-FWP	Diesel Storage Tank	Diesel	0.01	-
DT-3-FWP	Diesel Storage Tank	Diesel	0.01	-
DT-4-FWP	Diesel Storage Tank	Diesel	0.01	-
DT-5-FWP	Diesel Storage Tank	Diesel	0.01	-
DT-6-UTIL	Diesel Storage Tank	Diesel	0.01	-
DT-7-EG	Diesel Storage Tank	Diesel	0.01	-
DT-Group	Diesel Storage Tanks	Diesel	-	0.07
FA-4605	10 percent Hydrochloric Acid Tank	HCI	0.01	0.01
FA-4609	10 percent Hydrochloric Acid Tank	HCI	0.01	0.01
FA-4610	10 percent Hydrochloric Acid Tank	HCI	0.01	0.01
FB-6470	Solvent Storage Tank	VOC	15.40	0.96
COOLTWR	West Cooling Tower	PM ₁₀ /PM _{2.5}	1.24	5.43
		VOC	0.28	1.23
		HRVOC	0.03	0.13
		Cl ₂	0.01	0.01
COOLTWR-2	East Cooling Tower	PM ₁₀ /PM _{2.5}	0.79	3.46
		VOC	0.18	0.79
		HRVOC	0.02	0.09
		Cl ₂	0.01	0.01
COOLTWR-3	Biotreater Cooling Tower	PM ₁₀ /PM _{2.5}	0.18	0.53
		VOC	0.01	0.01
		HRVOC	0.01	0.01
		Cl ₂	0.01	0.01
COOLTWR-4/5	Final Effluent Cooling Tower	PM ₁₀ /PM _{2.5}	0.07	0.31
		VOC	0.01	0.01
		HRVOC	0.01	0.01

		Cl ₂	0.01	0.01
F-P-MSS	MSS of VCM Spheres	VCM	227.27	0.28

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

HRVOC - highly reactive volatile organic compounds as defined in 30 TAC § 115.10

EDC - ethylene dichloride VCM - vinyl chloride monomer

CHCl₃ - chloroform NH₃ - ammonia

HCI - hydrogen chloride

Cl₂ - chlorine

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations. Speciated emission rates of EDC, VCM, ethylene or propylene are not included in fugitive VOC emission rates.
- (6) VOC emissions from incinerators (EPNs IND101A and IND101B) include VCM.
- (7) Maintenance operations only. Emissions from these EPNs are only from these permitted facilities.

Date: November 16, 2018