#### Permit No. 5252

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission <u>*</u>	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
201/219	Superheater HS-201/219	NO <sub>x</sub> SO₂ PM CO VOC	37.97 0.19 0.06 11.09 1.28	166.31 0.84 0.25 48.56 5.62
1301	Boiler HB-1301-P	NO <sub>x</sub> SO₂ PM CO VOC	15.10 0.12 0.43 10.78 1.16	66.10 0.52 1.89 47.21 5.10
301-A	Boiler HB-301-A	$NO_{\times}$ $SO_{2}$ $PM$ $CO$ $VOC$	32.65 0.12 0.69 0.08 0.21	143.00 0.54 3.04 0.35 0.91
301-B	Boiler HB-301-B	NO <sub>x</sub> SO <sub>2</sub> PM CO VOC	38.70 0.12 0.36 0.08 1.18	169.70 0.54 1.56 0.36 5.18

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
301-S	Boiler HB-301-S	$NO_x$	49.90	205.00
		SO <sub>2</sub>	0.12	0.54
		PM	0.40	1.75
		CO VOC	1.06	4.60
		VOC	1.11	4.85
1301	Alternate Boiler	$NO_x$	17.83	_
	HB-1301-P (5)	$SO_2$	0.14	_
	•	PM	0.51	_
		CO	11.89	_
		VOC	1.38	-
301-A	Alternate Boiler	$NO_x$	34.76	_
JUL A	HB-301-A (5)	SO <sub>2</sub>	0.13	_
	118 301 // (3)	PM	0.74	_
		CO	0.09	_
		VOC	0.22	-
301-B	Alternate Boiler	$NO_{x}$	40.20	_
JOI D	HB-301-B (5)	SO <sub>2</sub>	0.13	_
	110 301 0 (3)	PM	0.38	_
		CO	0.08	_
		VOC	1.22	-
301-S	Alternate Boiler	$NO_x$	53.14	_
JUL J	HB-301-S (5)	SO <sub>2</sub>	0.14	_
	110 301 3 (3)	PM	0.45	_
		CO	1.20	_
		VOC	1.26	-
101	Feed Preheater	$NO_x$	7.80	34.17
TO T	Heater HS-101	SO <sub>2</sub>	0.07	0.31
	1104001 113 101	PM	0.39	1.71
		CO	0.17	0.75

Emission *	Source	Air Contaminant	<u>Emissic</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
		VOC	0.10	0.44
102	Clay Treater Decon. Heater HS-102	NO <sub>x</sub> SO <sub>2</sub> PM CO VOC	2.31 0.02 0.39 1.74 0.08	10.14 0.08 1.71 7.63 0.35
601	TDA Reactor Feed Heater HS-601	$NO_x$ $SO_2$ $PM$ $CO$ $VOC$	1.30 0.01 0.19 0.01 0.02	5.68 0.03 0.83 0.04 0.09
109	EB Recovery Col. Reboiler HS-109	NO <sub>x</sub> SO <sub>2</sub> PM CO VOC	10.95 0.06 0.39 0.24 0.05	47.95 0.26 1.71 1.04 0.22
108	Benzene Rec. Col. Reboiler HS-108	$NO_{x}$ $SO_{2}$ $PM$ $CO$ $VOC$	17.14 0.11 0.36 6.96 0.72	75.07 0.47 1.58 30.48 3.15
308	Flux Oil Tank MT-30	8 VOC	<0.01	<0.01
FUG-BZ	Benzene Fugitives (4	4) Styrene Ethylbenzene Toluene Benzene	0.07 0.11 0.11 0.43	0.31 0.47 0.47 1.87
FUG-VOC	VOC Fugitives (4)	Styrene Ethylbenzene	0.69 0.59	3.01 2.58

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#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant	<u>Emissic</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		Toluene	0.59	2.58
		Benzene	0.10	0.43

Emission *	Source	Air Contaminant	<u>Emissic</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
LR-1	Loading Rack (4)	Ethylbenzene	4.32	<0.01
CT-1	Cooling Tower-1 (4)	VOC	2.52	6.03
CT-2	Cooling Tower-2 (4)	VOC	<0.01	<0.01
FL	Flare	NO <sub>x</sub> SO₂ CO Total VOC (6) Benzene	5.53 0.07 39.95 120.00 114.00	0.31 <0.01 2.25 1.10 1.04
GY-347	Precoat	PM	<0.01	<0.01
115	Emergency Generator	NO <sub>x</sub> SO <sub>2</sub> PM CO VOC	12.09 0.80 0.86 2.61 0.96	0.16 0.01 0.01 0.03 0.01
802A	Firewater Pump	NO <sub>x</sub> SO <sub>2</sub> PM CO VOC	11.78 0.78 0.84 2.54 0.94	0.15 0.01 0.01 0.03 0.01
213	Ethylene Glycol Tank Tank MS-213-M	Ethylene Glycol	<0.01	<0.01
802S	Firewater Pump	$NO_x$ $SO_2$ $PM$ $CO$ $VOC$	11.78 0.78 0.84 2.64 0.94	0.15 0.01 0.01 0.03 0.01

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
805	Firewater Pump	NO <sub>x</sub> SO <sub>2</sub> PM CO VOC	11.78 0.78 0.84 2.54 0.94	0.15 0.01 0.01 0.03 0.01
CTOTANK	Catalytic Thermal Oxidizer	NO <sub>x</sub> CO VOC	0.32 2.75 4.08	0.74 6.37 0.73
CTOVENT	Catalytic Thermal Oxidizer	NO <sub>x</sub> CO VOC	0.49 4.20 12.32	0.74 6.33 1.47

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $NO_x$  total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - PM particulate matter, suspended in the atmosphere, including  $PM_{10}$ .
  - CO carbon monoxide
- VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
- (4) Fugitive emissions are an estimate and should not be considered a maximum allowable emission rate.
- (5) Alternate allowable emission rates for these sources. These emission rates are authorized only when one of these boilers is out of service and do not apply to whichever boiler may be out of service.
- (6) Total VOC includes benzene.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Emission <u>*</u>	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1)	Name (2)	Name (3)	<u>lb/hr TPY</u>
Hrs/day	Days/week	Weeks/year	_ or Hrs/year <u>8,760</u>
		Da+ed	