Permit No. 5611

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emission Rates</u>		
Point No. (1)	Name (2)	Name (3)1b/hr		TPY	
	CURRENT PERMIT VALUES		six months	<u>after</u>	
	<u>Permit Amen</u>	<u>ament)</u>			
ST201ST	Hot Oil Heater	NO_x	11.00	47.00	
		PM	1.10	4.60	
		CO	2.70	11.74	
		SO ₂	1.07	4.69	
		VOC	0.20	0.94	
ST202ST	"A" Feed Gas Compressor	· NO _x	1.45	6.35	
		CO	2.18	9.55	
		SO_2	0.05	0.22	
		VOC	0.36	1.58	
ST203ST	"B" Feed Gas Compressor	· NO _x	1.45	6.35	
	·	CO	2.18	9.55	
		SO_2	0.05	0.22	
		VOC	0.36	1.58	
ST204ST	"C" Feed Gas Compressor	· NO _×	1.45	6.35	
	•	CO CO	2.18	9.55	
		SO_2	0.05	0.22	
		VOC	0.36	1.58	
ST301ST	Regeneration Heater	NO_x	0.09	0.40	
	3	PM	0.01	0.05	
		CO	0.02	0.08	
		SO ₂	0.01	0.05	
		VOC	<0.01	0.03	

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
ST703TK	Tank	VOC	12.19	7.46
ST706TK	Tank	VOC	11.89	9.78
ST707TK	Tank	VOC	1.91	1.96
ST708TK	Tank	VOC	0.37	0.02
ST709TK	Tank	VOC	0.92	0.11
ST710TK	Tank	VOC	6.53	0.16
ST711TK	Tank	VOC	11.70	0.26
ST712TK	Tank	VOC	0.23	0.01
ST713TK	Tank	VOC	12.21	1.10
ST714TK	Tank	VOC	49.44	0.46
ST715TK	Tank	VOC	4.23	0.75
ST718TK	Tank	VOC	6.64	0.86
ST720TK	Tank	VOC	0.12	0.05
ST722TK	Tank	VOC	8.11	2.61
ST726TK	Tank	VOC	6.72	1.56
ST728TK	Tank	VOC	20.95	0.20
ST730TK	Tank	VOC	0.68	0.01

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission Rates		
Point No. (1)	Name (2)	Name (3)1b/hr		TPY	
ST735TK	Tank	VOC	1.37	1.96	
ST524-B	No. 4 Tank	VOC	0.01	0.03	
ST737TK	Tank	VOC	24.73	0.98	
FST301FE	Fugitive (4)	VOC BF₃	11.33 0.11	49.60 0.49	
FST401FE	Fugitive (4)	VOC	12.19	53.40	
FST501FE	Fugitive (4)	VOC	5.07	12.20	
FST601FE	Fugitive (4)	VOC	0.28	1.20	
FST701FE	Fugitive (4)	VOC	2.58	11.30	
FST902FE	Fugitive (4)	VOC PM	0.76 1.29	3.31 0.30	
ST601LR	Fugitive (4)	VOC	40.50	0.45	
ST602LR	Fugitive (4)	VOC	5.90	0.03	
ST502ST	Vent	VOC	1.39	0.01	
ST403ST	Superheater	NO_{x} CO PM SO_{2} VOC	20.25 1.49 2.16 0.37 2.12	88.70 6.50 9.45 1.61 9.30	
ST101FL	Styrene Flare	NO _x CO VOC	3.40 24.50 39.60	3.67 26.50 7.17	

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
		SO_2 H_2S	0.70 <0.01	0.57 <0.01
ST501FL	O ₂ -Rich Flare	NO_x CO VOC SO_2	0.09 0.44 0.62 0.01	0.38 1.94 2.71 0.05
ST502FL	H₂-Rich Flare	NO_x CO VOC SO_2	0.33 1.67 0.45 <0.01	0.10 0.49 0.07 0.01
ST601FL	Loading Flare	NO_x CO VOC SO_2	0.21 1.79 0.47 0.05	0.04 0.32 0.40 <0.01
EY005FL	Backup Flare (5)			

Dated____

Emission	Source	Air Contaminant	<u>Emission Rates</u>
* Point No. (1)	Name (2)	Name (3)1b/hr	TPY
	PERMIT EMISSIONS	(Effective Six Months	after Annroval

Emission *	Source	Air Contaminant	<u>Emission Rates</u>		
Point No. (1)	Name (2)	Name (3)1b/hr		TPY	
	<u>of Amenda</u>	ment)			
ST201ST	Hot Oil Heater	NO _x PM CO SO ₂ VOC	11.00 1.10 2.70 1.07 0.20	47.00 4.60 11.74 4.69 0.94	
ST301ST	Regeneration Heater	NO _x PM CO SO ₂ VOC	0.09 0.01 0.02 0.01 <0.01	0.40 0.05 0.08 0.05 0.03	
ST403ST	Superheater	NO _x PM CO SO ₂ VOC	26.83 2.16 1.49 0.37 2.12	117.52 9.45 6.50 1.61 9.30	
ST202ST	"A" Feed Gas Compres	sor NO _x CO SO ₂ VOC	1.45 2.18 0.05 0.36	6.35 9.55 0.22 1.58	
ST203ST	"B" Feed Gas Compres	sor NO _x CO SO ₂ VOC	1.45 2.18 0.05 0.36	6.35 9.55 0.22 1.58	

Emission	Source A	Air Contaminant		n Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)1b/hr		TPY
ST204ST	"C" Feed Gas Compresso	r NO _x CO SO ₂ VOC	1.45 2.18 0.05 0.36	6.35 9.55 0.22 1.58
ST101FL	Styrene Flare	SO ₂ H ₂ S NO _x CO Benzene VOC (total)	0.70 <0.01 3.40 24.50 1.79 39.46	0.57 <0.01 3.67 26.50 0.33 7.17
ST501FL	O ₂ -Rich Flare	SO ₂ NO _x CO VOC	0.02 0.09 0.45 0.62	0.06 0.38 1.94 2.71
ST502FL	H₂-Rich Flare	SO ₂ NO _x CO VOC	<0.01 0.33 1.67 0.45	0.01 0.10 0.49 0.07
ST601FL	Loading Flare	NO _x CO VOC SO ₂	0.23 1.95 1.30 0.05	0.08 0.70 1.18 <0.01
ST601LR	Railcar Loading Rack	VOC	2.50	0.46
ST602LR	Truck Loading Rack	VOC	5.90	0.03
ST604LR	Truck Loading Rack	VOC	1.92	0.07

Emission	Source Air Contaminan		Emission Rate		
Point No. (1)	Name (2)	Name (3)1b/hr		TPY	
ST605LR	Railcar Loading Rack	VOC	6.10	0.02	
FST301FE	300 Area Fugitives	Benzene VOC (total) BF ₃	0.29 4.83 0.12	1.27 21.10 0.52	
FST401FE	400 Area Fugitives	VOC	3.53	15.51	
FST501FE	500 Area Fugitives	VOC	1.71	7.53	
FST601FE	Loading Fugitives	Benzene VOC (total)	0.03 0.13	0.13 0.54	
FST701FE	Storage Fugitives	Benzene VOC (total)	0.07 0.90	0.30 3.94	
FST902FE	Styrene Cooling Tower	r VOC	0.76	3.31	
ST001WT	Process Drains	VOC	0.27	1.19	
ST502ST	TBC System	VOC	1.39	0.02	
ST524-B	No. 4 Tank	VOC	0.01	0.04	
ST707TK	Tank V-7	VOC	1.91	1.96	
ST710VN	Tank V-10 - CAS	VOC	0.07	<0.01	
ST711VN	Tank V-11 - CAS	VOC	0.12	<0.01	
ST735TK	Tank V-35	VOC	1.37	1.96	
ST737TK	Tank V-37	VOC	14.63	0.98	

EY005FL Flare (5)

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

H₂S - hydrogen sulfide

PM - particulate matter

CO - carbon monoxide

BF₃ - boron trifluoride

 0_2 - oxygen

H₂ - hydrogen

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) This Olefins Plant Flare is used as backup for Flare ST101FL.

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

*	Emission following						facili	ties	are	limit	ed	by	the
	Hrs/day	Da	ys/we	eek	Wee	ks/ye	ar	or	Hrs/	year_	8,7	760	