Permit No. 19823

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
A3HA35	A-3 Waste Heat Boiler	$\begin{array}{c} \text{VOC} \\ \text{NO}_{\text{X}} \\ \text{CO} \\ \text{SO}_{\text{2}} \\ \text{PM}_{\text{10}} \end{array}$	1.88 60.08 28.17 5.78 4.36	6.69 222.78 102.61 21.10 17.38
A3HA31A	Cracking Furnace A	$\begin{array}{c} \text{VOC} \\ \text{NO}_{\text{X}} \\ \text{CO} \\ \text{SO}_{\text{2}} \\ \text{PM}_{\text{10}} \end{array}$	4.54 42.10 37.89 9.43 6.27	11.26 104.40 93.96 23.39 15.56
A3HA31B	Cracking Furnace B	$\begin{array}{c} \text{VOC} \\ \text{NO}_{\text{X}} \\ \text{CO} \\ \text{SO}_{\text{2}} \\ \text{PM}_{\text{10}} \end{array}$	(5) (5) (5) (5) (5)	(5) (5) (5) (5) (5)
A3HA31C	Cracking Furnace C	$\begin{array}{c} \text{VOC} \\ \text{NO}_{\text{X}} \\ \text{CO} \\ \text{SO}_{\text{2}} \\ \text{PM}_{\text{10}} \end{array}$	(5) (5) (5) (5) (5)	(5) (5) (5) (5) (5)
A3HA31D	Cracking Furnace D	$\begin{array}{c} VOC \\ NO_{X} \\ CO \\ SO_{2} \\ PM_{10} \end{array}$	(5) (5) (5) (5) (5)	(5) (5) (5) (5) (5)

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
A3HA31E	Cracking Furnace E	VOC NO_X CO SO_2 PM_{10}	(5) (5) (5) (5) (5)	(5) (5) (5) (5) (5)
A3HA31F	Cracking Furnace F	VOC NO_X CO SO_2 PM_{10}	(5) (5) (5) (5) (5)	(5) (5) (5) (5) (5)
A3HA31G	Cracking Furnace G	VOC NO_X CO SO_2 PM_{10}	(5) (5) (5) (5) (5)	(5) (5) (5) (5) (5)
АЗНАЗ1Н	Cracking Furnace H	VOC NO_X CO SO_2 PM_{10}	(5) (5) (5) (5) (5)	(5) (5) (5) (5) (5)
A3HA31J	Cracking Furnace J	VOC NO_X CO SO_2 PM_{10}	(5) (5) (5) (5) (5)	(5) (5) (5) (5) (5)
A3HA32	Heater H-A3-2	VOC NO_X CO SO_2 PM_{10}	0.06 1.18 0.98 0.13 0.09	0.15 2.79 2.33 0.32 0.21

Emission	Source	Air Contaminant	inant <u>Emission Rates *</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
АЗНАЗЗ	Heater H-A3-3	$\begin{array}{c} VOC \\ NO_{X} \\ CO \\ SO_{2} \\ PM_{10} \end{array}$	0.05 0.98 0.82 0.11 0.07	0.02 0.43 0.36 0.05 0.03
A3HA34	Heater H-A3-4	$\begin{array}{c} VOC \\ NO_X \\ CO \\ SO_2 \\ PM_{10} \end{array}$	0.05 0.98 0.82 0.11 0.07	0.07 1.33 1.11 0.15 0.10
A3FA350	Spray Drum F-A3-50 (8)	VOC CO SO ₂ PM ₁₀	0.45 93.00 1.62 2.50	0.01 8.33 0.01 0.24
A3FUG	Fugitives (4)	VOC	9.63	42.14
UER044	Flare No. 1	VOC NO _X CO SO ₂	50.39 9.93 51.62 2.94	15.18 4.12 21.43 0.42
UER046	Flare No. 2	VOC NO _X CO SO ₂	(6) (6) (6) (6)	(6) (6) (6)
UER037	Flare No. 3	VOC NO _x CO SO ₂	32.68 10.12 52.63 0.12	27.06 9.68 50.31 0.13

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
RSETO39	Tank T-O-39	VOC	0.75	0.05	
RSETO40	Tank T-O-40	VOC	0.75	0.05	
RSETO126	Tank T-O-126 CAS	VOC	0.08	<0.01	
A3TA329	Tank T-A3-29 CAS	VOC	0.08	<0.01	
A3TA339	Tank T-A3-39	VOC	15.53	0.18	
A3TA346	Tank T-A3-46 CAS	VOC	0.02	<0.01	
CT-4	Cooling Tower No. 4	VOC	4.69	6.90	
CT-1	Cooling Tower No. 1	VOC	1.75	2.58	
A3GLOWS	Oil Water Separator (9) (10)	VOC	0.78	1.49	
A3WWFUG	Wastewater Ditch Fugitives (4) (10) 0.02	VOC	<0.01	
RSETO43	Tank T-O-43 CAS (10)	VOC	0.24	0.08	
RSETO87	Tank T-O-87 CAS (10)	VOC	(7)	(7)	
RSETO88	Tank T-O-88 CAS (10)	VOC	(7)	(7)	
RSETO196	SETO196 Tank T-O-196 CAS (10)		0.01	0.01	

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - SO₂ sulfur dioxide
 - CO carbon monoxide
 - NO_x oxides of nitrogen
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The emission caps for the nine Cracking Furnaces (A3HA31A-H and J) are listed under Cracking Furnace A (EPN A3HA31A).
- (6) The emission caps for the two low pressure flares are listed under Flare No. 1 (EPN UER044).
- (7) The VOC emission cap for the Aromatic Distillate Tanks (T-O-43, T-O-87, and T-O-88) is listed under Tank T-O-43 (EPN RSETO43).
- (8) The nickel component of the PM_{10} is limited to 0.00177 lb/hr and the chromium component of PM_{10} is limited to 0.00175 lb/hr.
- (9) Upon completion of the control/improvement required by Special Condition No. 3A, the anthracene component of VOC is limited to 0.0059 lb/hr and the phenanthrene component of VOC is limited to 0.0056 lb/hr.
- (10) The Ground Level Oil Water Separator (A3GLOWS), Wastewater Ditch Fugitives (A3WWFUG), Aromatic Distillate Tanks (RSETO43, RSETO87, and RSETO88), and Wastewater Tank (RSETO196) are all part of the wastewater system.

*	Emission rates are based on and the facilities are limited by the following maximum operating		
sched	ule:		
	Hrs/day	Days/week	Weeks/year or <u>8,760</u> Hrs/year
			Dated