Permit No. 20418/PSD-TX-787M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

CONTAMINANTS DATA

AIR

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
EP-1	CM-1 Reciprocating Engine	NO _x CO VOC SO ₂ PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-2	CM-2 Reciprocating Engine	NO _x CO VOC SO ₂ PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-3	CM-3 Reciprocating Engine	NO_x CO VOC SO_2 PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-4	CM-4 Reciprocating Engine	NO_x CO VOC SO_2 PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-5	CM-5 Reciprocating Engine	NO _x CO VOC	8.26 8.81 1.10	36.18 38.59 4.82

 $\begin{array}{cccc} SO_2 & & 0.01 & 0.05 \\ PM & & 0.19 & 0.84 \end{array}$

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission</u>	<u>n Rates</u>
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
EP-6	CM-6 Reciprocating Engine	NO _x CO VOC SO ₂ PM	4.46 8.92 0.59 0.01 0.10	19.54 39.07 2.60 0.03 0.46
EP-7	CM-7 Reciprocating Engine	NO _x CO VOC SO ₂ PM	4.46 8.92 0.59 0.01 0.10	19.54 39.07 2.60 0.03 0.46
EP-8	CM-8 Reciprocating Engine	NO_x CO VOC SO_2 PM	4.46 8.92 0.59 0.01 0.10	19.54 39.07 2.60 0.03 0.46
EP-9	Heater	NO_x CO VOC SO_2 PM	1.56 1.04 0.13 0.03 0.29	6.83 4.56 0.57 0.11 1.25
EP-10	Emergency Flare	Emergency only		
EP-11	SRU Incinerator	NO _x CO VOC	0.43 2.50 <0.01	1.88 10.95 <0.01

		SO_2 H_2S CS_2 COS	38.50 0.04 0.01 <0.01	168.63 0.18 0.04 0.01
EP-11	SRU Incinerator (5)	SO ₂	72.46	6.35
CONTAMINANTS DATA			AIR	

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates
<u>*</u> <u>Point No. (1)</u>	Name (2)	Name (3)	lb/hr	TPY
EP-12	Tank Truck Loading	VOC	34.98	0.06
EP-13	Auxiliary Boiler	NO_{x} CO VOC SO_{2} PM	0.23 0.05 0.01 <0.01 0.01	0.99 0.20 0.05 0.01 0.05
EP-14	Emergency Diesel Generator	NO _x CO VOC SO ₂ PM	8.85 0.72 0.23 0.80 0.98	0.89 0.07 0.02 0.08 0.10
WT-2	Amine Wastewater Tank	VOC	0.21	0.003
WT-3	Slop Oil Tank	VOC	0.10	0.005
WT-4	MDEA Wastewater Tank	VOC	0.24	0.006
FUG	Fugitive (4)	VOC H₂S	18.36 0.30	80.42 1.29

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in General Rule 101.1

PM - particulate matter including particulate matter less than 10 microns in diameter

CO - carbon monoxide

H₂S - hydrogen sulfide

CS₂ - carbon disulfide

COS - carbonyl sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emission rates for SRU Incinerator for those times when the TGCU is down and the SRU continues to process acid gas (limited to 175 hrs. per year on 12-month rolling basis) as outlined in Special Condition No. 10.
 - * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	Days/week	Weeks/year	or Hrs/year_	8,760
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