Permit Nos. 9649 and PSD-TX-683

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates*		
Point No. (1)	Name (2)		Name (3)	lb/hr	
TPY**					
W-01	CO₂ Heater	NO_x	0.25	1.07	
		CO	0.21	0.90	
		SO_2	< 0.01	0.01	
		PM_{10}	0.02	0.08	
		VOC	0.01	0.06	
W-02	Glycol Reboiler	NO_x	0.20	0.86	
	-	CO	0.17	0.72	
		SO ₂	< 0.01	0.01	
		PM_{10}	0.02	0.07	
		VOC	0.01	0.05	
W-03	Boiler 1	NO_x	5.4	23.5	
		CO	4.5	19.8	
		SO_2	0.03	0.14	
		PM_{10}	0.4	1.8	
		VOC	0.3	1.3	
W-04	Boiler 2	NO_x	5.4	23.5	
		CO	4.5	19.8	
		SO_2	0.03	0.14	
		PM_{10}	0.4	1.8	
		VOC	0.3	1.3	
W-05	SRU Heater	NO_x	0.11	0.47	
		CO	0.09	0.40	
		SO_2	< 0.01	< 0.01	
		PM_{10}	0.01	0.04	

AIR CONTAMINANTS DATA

Emission Source		Air Contaminan	t	Emission		
Rates* Point No. (1)	Name (2)		 Name (3)	<u>lb/hr</u>		
	TPY**					
W-06	SRU Incinerator	VOC NO _x CO	0.01 0.4 1.7	0.03 1.0 4.8		
		SO ₂ PM ₁₀ VOC TRS	110.8 0.04 0.02 1.2	308.0 0.12 0.05 3.3		
W-07	Flare	NO_x CO SO_2 VOC H_2S	0.05 0.2 3.0 0.9 0.03	0.2 0.9 12.8 3.5 0.14		
W-08 (5/98)	Flare (7)	Emergency and	d maintenance ı	use only		
FU-CO2	Plant Fugitives (4)	VOC H₂S	46.2 0.2	202.3 0.8		
E-EMGEN	Emergency Generator (6)	NO_x CO SO_2 PM_{10} VOC	21.9 1.5 1.5 0.4 0.6	0.07 0.01 0.01 0.01 0.01		
E-EMWATER	Fire Water Pump (6)	NO_x CO SO_2 PM_{10} VOC	5.0 1.1 0.3 0.33 0.4	0.06 0.01 0.01 0.01 0.01		
E-METHANOL	Methanol Storage Tank	VOC	2.0	0.05		

AIR CONTAMINANTS DATA

Emission <u>Rates*</u>	Source	Air Contaminant		<u>Emission</u>		
Point No. (1)	Name (2)	Nam	e (3)	lb/hr		
E-NAPTHA	Naptha Storage Tank	VOC	3.8	0.05		
L-INAF IIIA	Mapilia Sibraye Tarik	VOC	3.0	0.05		

AIR CONTAMINANTS DATA

Emission <u>Rates*</u>	Source	Air Contamin	ant	Emission
Point No. (1)	Name (2)		Name (3)	lb/hr
	<u>TPY**</u>			
E-892	Diesel Storage Tank	VOC	0.4	0.01
E-201	T-201 Glycol Storage Tank	VOC	0.02	0.01
E-202	T-202 Sour Glycol Tank	VOC H₂S	0.2 0.01	0.2 0.01
E-401	T-401 Amine Storage Tank	VOC	0.4	0.01
E-C1	Chemical Storage Tank (5) VOC	3.3	0.03
E-C2	Chemical Storage Tank (5) VOC	2.1	0.02
E-C3	Chemical Storage Tank (5) VOC	2.1	0.02
E-C5	Chemical Storage Tank (5) VOC	1.1	0.01
E-C6	Chemical Storage Tank (5) VOC	0.6	0.01

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

CO - carbon monoxide

SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀

VOC - volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1

TRS - total reduced sulfur

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ NO_x - total oxides of nitrogen

PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>		
<u>Rates*</u>					
Point No. (1)	Name (2)	Name (3)	lb/hr		
	TPY**		<u> </u>		

H₂S - hydrogen sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) These represent total vapor emission from the tank. The chemical stored may be in aqueous solution so that the total stated emissions would not be limited to VOC.
- (6) The emissions represented are due to operation of the equipment for required preventive maintenance.
- (7) Emission point is to be used for emergency and planned maintenance conditions only. Gas flared not to exceed 85 MMSCFD (inlet and assist gas). (5/98)

Emission raschedule:	ates are	based or	and the	facilities	are	limited	by th	he fol	lowing	maximum	operating
Hrs/day	_ Days/w	eekV	Veeks/yea	ar or	Hrs/y	ear <u>8,7</u>	'60	_			

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>March 28, 2001</u>