## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit No. 25735

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u> <u>Point No. (1)</u>	Name (2)	Name (3)	lb/hr	TPY
B-1	Boiler No. 1	$NO_x$	4.89	
		CO	2.44	
		PM	0.93	
		$SO_2$	0.04	
		VOC	0.19	
B-2	Boiler No. 2	$NO_{x}$	4.89	
		CO	2.44	
		PM	0.93	
		SO <sub>2</sub>	0.04	
		VOC	0.19	
B-1 and B-2	Boiler Nos. 1 and 2	. NO×		17.70
		CO		10.03
		PM		3.84
		SO <sub>2</sub>		0.18
		VOC		0.80

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name.

CO - carbon monoxide

PM - particulate matter

 $SO_2$  - sulfur dioxide

 $\mbox{VOC}$  - volatile organic compounds as defined in 30 Texas Administrative Code, Section 101.1

<sup>(3)</sup>  $NO_x$  - total oxides of nitrogen

<sup>\*</sup> Emission rates are based on and the facilities are limited to the firing of no more than 570 million standard cubic feet of natural gas

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# AIR CONTAMINANTS DATA

Emission Rates \*

1551011		Source		All Contaminant				Emission Rates "		
nt No. (1)	Name (2)	Name (3)	lb/hr	TPY						
	(Boiler No.	1 fuel use pl	us Boi	ler No.	2 fuel	use	at 1,000	Btu/scf)	per	

Source

consecutive 12-month period at a maximum firing rate per boiler of 71.7 million Btu per hour.

Air Contaminant

Dated