Permit Number 46641

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *		
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**	
102		NOx CO SO ₂ PM	VOC 3.78 3.17 1.04 0.29	0.21 16.60 13.90 4.56 1.26	0.91	
103		NO _x CO SO ₂ PM	VOC 1.46 1.23 0.40 0.11	0.08 6.41 5.39 1.76 0.49	0.35	
82, 83, and 84		S 1A, CO SO ₂ PM	VOC NO _x 21.23 6.95 1.91	1.39 12.62 92.93 30.41 8.41	6.10 55.28	
85		r NO _x CO SO ₂ PM	VOC 2.10 1.76 0.58 0.16	0.12 9.20 7.72 2.53 0.70	0.51	
638	Tank 925 (5)		VOC	2.13	4.99	
639	Tank 926 (5)		VOC	2.13	4.96	
724	Tank 1022		VOC	0.34	1.05	
726	Tank 1024 (5)		VOC	4.02	10.35	
645	Tank 1032		VOC	0.19	0.65	

AIR CONTAMINANTS DATA

Emission	Source	Aiı	r Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
166	Compressor No. 3 (5)	NO _x CO SO ₂	VOC 21.10 0.65 0.11	0.06 92.50 2.84 0.46	0.28
144	Compressor No. 4 (5)	NO _x CO SO ₂	VOC 21.10 0.65 0.11	0.06 92.50 2.84 0.46	0.28
145	Compressor No. 5 (5)	NO _x CO SO ₂	VOC 21.10 0.65 0.11	0.06 92.50 2.84 0.46	0.28
146	Compressor No. 6 (5)	NO _x CO SO ₂	VOC 21.10 0.65 0.11	0.06 92.50 2.84 0.46	0.28
F089	Cooling Tower 9 (4)		VOC	0.15	0.67
087	Catalyst Regenerator Ver	nt	СО	0.22	0.97
F081	Platformer 4 Fugitives (4)		VOC	22.52	98.62
Post-Control Emiss	ion Rates (6)				
638	Tank 925		VOC	1.99	4.66
639	Tank 926		VOC	1.99	4.62
726	Tank 1024		VOC	3.76	9.70
166	Compressor No. 3	NO _x CO SO ₂	VOC 1.94 2.91 0.11	0.97 8.49 12.70 0.46	4.24
144	Compressor No. 4		VOC	0.97	4.24

AIR CONTAMINANTS DATA

Emission	Source	Aiı	r Contaminant	Emission	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**	
		NO _x	1.94	8.49		
		CO	2.91	12.70		
		SO_2	0.11	0.46		
145	Compressor No. 5		VOC	0.97	4.24	
		NO_x	1.94	8.49		
		CO	2.91	12.70		
		SO_2	0.11	0.46		
146	Compressor No. 6		VOC	0.97	4.24	
	•	NO_x	1.94	8.49		
		CO	2.91	12.70		
		SO_2	0.11	0.46		

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

CO - carbon monoxide

SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM_{10} .

PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) This emission rate is effective until the emission controls have been implemented as required by Special Condition No. 2.
- (6) Emission rates specified in this section are effective for each facility following the implementation of controls specified in Special Condition No. 2.

*	Emission rates	are based	on and	the facilities	are lim	nited by	the	following	maximum	operating
	schedule:									
	Hrs/day	Days/week	W	eeks/year or	8,760	Hrs/yea	r			

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission I	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

^{**} Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>June 27, 2003</u>