## Emission Sources - Maximum Allowable Emission Rates

## Permit Number 108113, PSDTX1344M2 and GHGPSDTX43

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for all sources of GHG air contaminants on the applicant's property that are authorized by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities authorized by this permit.

## Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant	Emission Rates
		Name (3)	TPY (4)
17	Charge Hopper Fabric Filter Stack	CO <sub>2</sub> (5)	57,567.63
		CH <sub>4</sub> (5)	1.10
		N <sub>2</sub> O (5)	0.31
		CO <sub>2</sub> e	57,686.71
29	Reformer Main Flue Ejector Stack	CO <sub>2</sub> (5)	1,674,797.96
		CH₄ (5)	32.10
		N <sub>2</sub> O (5)	8.93
		CO₂e	1,678,262.28
8	Furnace Dedusting (BSG Dust Collection) Wet Scrubber Stack	CO <sub>2</sub> (5)	57,567.63
		CH <sub>4</sub> (5)	1.10
		N₂O (5)	0.31
		CO₂e	57,686.71
38	Hot Pressure Relief Vent (Flare)	CO <sub>2</sub> (5)	6,876.22
		CH <sub>4</sub> (5)	17.11
		N <sub>2</sub> O (5)	<0.01
		CO₂e	7,304.31
9 Project Number: 302181	Briquetter Dedusting Scrubber Stack	CO <sub>2</sub> (5)	28,783.82
		CH <sub>4</sub> (5)	0.55
		N <sub>2</sub> O (5)	0.15
		CO₂e	28,843.36

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30a	Process Water Degasser (5)	CO <sub>2</sub> (5)	1,468.00
		CH <sub>4</sub> (5)	13.52
		CO₂e	1,806.03
30b	Process Water Degasser (5)	CO <sub>2</sub> (5)	193.16
		CH <sub>4</sub> (5)	1.93
		CO <sub>2</sub> e	241.45
34	Emergency Generator	CO <sub>2</sub> (5)	196.54
		CH <sub>4</sub> (5)	<0.01
		N <sub>2</sub> O (5)	<0.01
		CO <sub>2</sub> e	197.23
35	Fire Pump	CO <sub>2</sub> (5)	12.83
	· ·	CH <sub>4</sub> (5)	<0.01
		N <sub>2</sub> O (5)	<0.01
		CO₂e	12.88
FUGGHG	Methane Containing Piping	CO <sub>2</sub> (5)	
	Fugitives	CH <sub>4</sub> (5)	4.01
		CO₂e	100.33

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) CO<sub>2</sub> carbon dioxide

N<sub>2</sub>O - nitrous oxide

 $CH_4$  - methane

HFCs - hydrofluorocarbons
PFCs - perfluorocarbons
SF<sub>6</sub> - sulfur hexafluoride

CO<sub>2</sub>e - carbon dioxide equivalents based on the following Global Warming Potentials (1/2015):

CO<sub>2</sub> (1), N<sub>2</sub>O (298), CH<sub>4</sub>(25), SF<sub>6</sub> (22,800), HFC (various), PFC (various)

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period. These rates include emissions from maintenance, startup, and shutdown.

(5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

Date:	DRAFT	

Project Number: 302181