Permit Number 75702

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air	Emission Rates*	
Point No. (1)	Name (2)	Contaminant Name (3)	lb/hr	TPY**
GH-FUG, RL-FUG	Grain and DDGS Fugitives (4)	РМ	1.33	1.84
S-20	Unloading Baghouse	PM/PM ₁₀	2.06	9.01
SS-FUG	Scalping Fugitives (4)	PM_{10}	0.10	0.36
S-30	Hammermilling Baghouse	PM/PM ₁₀	1.20	5.26
S-70	Drying/Cooling Baghouse	PM/PM ₁₀ VOC	1.29 0.78	5.63 3.41
S-90	DDGS Loadout Baghouse	PM/PM ₁₀	0.39	1.71
S-40	Fermentation Scrubber	PM PM_{10} VOC	0.27 0.14 11.42	1.20 0.60 50.00
S-110A	Boiler Stack 1	PM/PM_{10} NO_x SO_2 CO VOC	0.91 1.20 0.07 4.20 0.66	4.00 5.26 0.32 18.40 2.89

AIR CONTAMINANTS DATA

Emission	Source	Air	Emission Rates*	
Point No. (1)	Name (2)	Contaminant Name (3)	lb/hr	TPY**
				_
S-110B	Boiler Stack 2	PM/PM_{10}	0.91	4.00
		NO _x	1.20	5.26
		SO ₂	0.07	0.32
		CO	4.20	18.40
		VOC	0.66	2.89
S-10	Dryers A and B and RTO	PM/PM ₁₀	4.44	9.73
	•	NO_x	10.00	21.90
		CO	13.33	29.20
		VOC	4.13	9.05
		SO_2	10.06	22.03
S80	Cooling Tower	PM/PM ₁₀	0.63	2.74
EQ-FUG	Equipment Leak Fugitives (4)	VOC	2.01	8.84
20100	Equipment Leak r agitives (4)	***************************************	2.01	0.04
S-50	Truck/Rail Loadout Flare	NO_x	0.36	1.56
		CO	1.89	8.30
		VOC	0.26	1.16
		SO_2	0.00	0.00
S-60	Methanator Flare	NO _x	0.45	1.95
	Wether action in the control of the	CO	2.38	10.41
		VOC	0.33	1.46
		SO_2	0.00	0.00
T-1	190 Proof Ethanol Tank	VOC	0.12	0.53
T-2	200 Proof Ethanol Tank	VOC	0.12	0.53
T-3	Denaturant Gasoline Tank	VOC	0.37	1.63
T-4	Denatured Ethanol and 1 Tank	VOC	0.09	0.38
	Denatured Ethanol and I Talk	VOC	0.03	0.50

T-5 T-6	Denatured Ethanol and 2 Tank Corrosion Inhibitor Tank	VOC VOC	0.09 0.01	0.38 0.01
S-100	Emergency Water Pump Engine	PM/PM_{10} NO_x CO VOC SO_2	0.06 3.45 0.18 0.09 0.39	0.02 0.86 0.05 0.02 0.10
LD-FUG	Loading Fugitives (4)	VOC	0.65	2.86
PV-FUG	Process Vent Fugitives (4)	VOC	0.15	0.65
WD-FUG	Wet DGS Fugitives (4)	VOC PM PM ₁₀	0.95 0.01 0.01	4.14 0.03 0.01

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM₁₀.
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NOx total oxides of nitrogen
 - CO carbon monoxide
 - SO₂ sulfur dioxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

*	Emission	rates are	based on a	and the facili	ties are lin	nited by the	following	maximum	operating
sche	dule:								

<u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>August 10, 2010</u>