## Emission Sources - Maximum Allowable Emission Rates

## Permit Number 123077 and PSDTX1436

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

| Emission Point No. (1) | Source Name (2) | Air Contaminant<br>Name (3) | Emission | Emission Rates (6) |  |
|------------------------|-----------------|-----------------------------|----------|--------------------|--|
|                        |                 | Name (5)                    | lbs/hour | TPY (4)(5)         |  |
| Boiler 01              | Boiler 1        | NOx                         | 9.04     | 19.80              |  |
|                        |                 | СО                          | 33.40    | 73.16              |  |
|                        |                 | VOC                         | 3.09     | 9.89               |  |
|                        |                 | SO <sub>2</sub>             | 1.26     | 5.51               |  |
|                        |                 | РМ                          | 3.37     | 14.75              |  |
|                        |                 | PM <sub>10</sub>            | 3.37     | 14.75              |  |
|                        |                 | PM <sub>2.5</sub>           | 3.37     | 14.75              |  |
|                        |                 | NH <sub>3</sub>             | 2.03     | 8.90               |  |
| Boiler 02              | Boiler 2        | NO <sub>x</sub>             | 9.04     | 19.80              |  |
|                        |                 | СО                          | 33.40    | 73.16              |  |
|                        |                 | VOC                         | 3.09     | 9.89               |  |
|                        |                 | SO <sub>2</sub>             | 1.26     | 5.51               |  |
|                        |                 | РМ                          | 3.37     | 14.75              |  |
|                        |                 | PM <sub>10</sub>            | 3.37     | 14.75              |  |
|                        |                 | PM <sub>2.5</sub>           | 3.37     | 14.75              |  |
|                        |                 | NH <sub>3</sub>             | 2.03     | 8.90               |  |
| Boiler 03              | Boiler 3        | NOx                         | 9.04     | 19.80              |  |
|                        |                 | СО                          | 33.40    | 73.16              |  |
|                        |                 | VOC                         | 3.09     | 9.89               |  |
|                        |                 | SO <sub>2</sub>             | 1.26     | 5.51               |  |
|                        |                 | РМ                          | 3.37     | 14.75              |  |
|                        |                 | PM <sub>10</sub>            | 3.37     | 14.75              |  |
|                        |                 |                             |          |                    |  |

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|-----------|------------------------------------|-------------------|------|-------|
|           |                                    | PM <sub>2.5</sub> | 3.37 | 14.75 |
|           |                                    | NH <sub>3</sub>   | 2.03 | 8.90  |
| BLRFUG    | Boiler Piping Fugitives            | voc               | 0.04 | 0.17  |
|           |                                    | NH <sub>3</sub>   | 0.08 | 0.36  |
| BLRMSS    | Boiler MSS                         | voc               | 0.15 | 0.01  |
|           |                                    | NH <sub>3</sub>   | 8.52 | 0.09  |
| BLRGEN    | Boiler Emergency<br>Generator      | voc               | 0.92 | 0.05  |
|           |                                    | NO <sub>x</sub>   | 0.88 | 0.04  |
|           |                                    | СО                | 1.10 | 0.06  |
|           |                                    | SO <sub>2</sub>   | 0.01 | 0.01  |
|           |                                    | РМ                | 0.07 | 0.01  |
|           |                                    | PM <sub>10</sub>  | 0.07 | 0.01  |
|           |                                    | PM <sub>2.5</sub> | 0.07 | 0.01  |
| BLRGENTNK | Boiler Emergency<br>Generator Tank | voc               | 0.01 | 0.01  |

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including  $PM_{10}$  and  $PM_{2.5}$  - total particulate matter equal to or less than 10 microns in diameter, including  $PM_{2.5}$ 

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

NH<sub>3</sub> - ammonia

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emissions rates are based on and the facilities are limited by the following maximum operating schedule: 8760 hours/year.
- (6) Planned maintenance, startup, and shutdown (MSS) emissions are included.

Date: November 12, 2015

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