## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## 1306

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2) Name (3)	lb/hr TPY		
301	Generator Engine	CO NOx VOC	5.70 21.50 0.03	25.10 94.10 0.15
302	Pump Engine	CO NOx VOC	5.06 18.99 0.03	
303	Pump Engine	CO NOx VOC	5.06 18.99 0.03	
	Total Annual Emissions for EPN 302 and 303 (6			22.16 83.18 0.13
304	DEA Heater (4,500 hours per year)	CO NOx VOC	1.20 4.79 <0.01	
305	DEA Heater (4,500 hours per year)	CO NOx VOC	1.20 4.79 <0.01	
	Total Annual Emissions for EPN 304 and 305 (7			5.25 21.00 0.04
306F	Fugitives (4)	VOC	0.28	1.22
307	TEG Heater	CO NOx VOC	0.05 0.24 <0.01	0.22 1.10 <0.01

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Con Name (3)	aminant lb/hr	<u>Emissio</u> TPY	n Rates *	
309	Tail Gas Ind (8,360 hour (5)			CO H2S NOx PM10 SO2 SO3 VOC	0.10 3.67 0.60 0.03 337.00 2.16 2.08	0.51 15.34 2.53 0.13 1408.70 9.03 0.48
309	Tail Gas Ind (8,360 hour (5) (8)			CO H2S NOx PM10 SO2 SO3 VOC	0.10 1.75 7.67 0.60 0.03 158.00 692.00 1.08 2.08	0.51 2.53 0.13 4.52 0.48
310	Flare (200 hours	per year)		CO H2S NOx SO2	31.10 36.00 2.19 3312.40	2.33 3.60 0.16 331.20

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide

H2S - hydrogen sulfide

NOx - total oxides of nitrogen

PM10 - particulate matter less than 10 microns

SO2 - sulfur dioxide

SO3 - sulfur trioxide

VOC - volatile organic compounds as defined in General Rule 101.1

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) SO3 emissions are 1/2 of 1 percent of SO2 emissions.
- (6) The engines shall comply with Special Provision No. 15.
- (7) The DEA heaters shall comply with Special Provision No. 16.
- (8) The TGI shall comply with Special Provisions No. 6 and 24.
- \* Emission rates are based on and the facilities are limited by the following maximum rate schedule:

Hrs/day\_\_\_\_Days/week\_\_\_\_Weeks/year\_\_\_or Hrs/year\_8,760\_