### Permit Number 20662

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	n Rates_
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Plant No. 1				
KP-1	Zinc Kettle No. 1 Baghouse Stack	PM/PM <sub>10</sub> (5) NH <sub>4</sub> Cl ZnO ZnCl <sub>2</sub> Zn NH <sub>3</sub>	0.13 0.09 0.02 0.01 0.01 <0.01	0.19 0.13 0.03 0.01 0.01 <0.01
FE-1	Zinc Kettle No. 1 (4)	PM/PM <sub>10</sub> (5) NH <sub>4</sub> Cl ZnO ZnCl <sub>2</sub>	0.70 0.47 0.11 0.03 Zn 0.03 NH <sub>3</sub> 0.01	1.01 0.69 0.16 0.04 0.05 0.01
KB-1	Zinc Kettle No. 1	PM/PM <sub>10</sub> Burner Stack CO VOC SO <sub>2</sub>	0.03 NO <sub>x</sub> 4.20 1.11 0.07 0.01	0.08 1.32 3.53 0.23 0.03
B-1	Primary Gas-Fired	PM/PM <sub>10</sub> Boiler Stack CO VOC SO <sub>2</sub>	<0.01 NO <sub>x</sub> 0.03 0.01 <0.01 <0.01	<0.01 0.01 0.01 <0.01 <0.01
RF-1	Roof Fan 1	HCI (6)	0.02	-

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates_
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
RF-2	Roof Fan 2	HCI (6)	0.02	-
RF-3	Roof Fan 3	HCI (6)	0.02	-
RF-4	Roof Fan 4	HC1 (6)	0.02	-
	Total Roof Fan Emissions (Fans 1-4)	HC1 (6)	-	0.08
8A	Cooling Tower (4)(7)	Cr VI (6)	<0.00004	-
8B	Cooling Tower (4)(7)	Cr VI (6)	<0.00004	-
8A and 8B	Total Cooling Towers Emissions	Cr VI (6)	-	<0.0004
9	Quench Tank (4)	Cr VI (6)	<0.00008	<0.0003
Plant No. 2				
KP-2	Zinc Kettle No. 2 Baghouse Stack (Kettle Room)	PM/PM <sub>10</sub> (5) NH₄CI ZnO ZnCl <sub>2</sub> Zn NH₃	0.04 0.03 0.01 <0.01 <0.01 <0.01	0.12 0.08 0.02 <0.01 0.01 <0.01
KB-2	Zinc Kettle No. 2 Burner Stack	$PM/PM_{10}$ $NO_x$ $CO$ $VOC$ $SO_2$	0.03 1.32 1.11 0.07 0.01	0.08 4.20 3.53 0.23 0.03
B-2	Waste Heat Boiler Boiler Stack	PM/PM <sub>10</sub> NO <sub>x</sub>	<0.01 0.01	<0.01 0.02

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates_	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		CO VOC SO <sub>2</sub>	<0.01 <0.01 <0.01	0.01 <0.01 <0.01
RF-5	Roof Fan 5	HCI (6)	0.03	-
RF-6	Roof Fan 6	HCl (6)	0.03	-
RF-7	Roof Fan 7	HCI (6)	0.03	-
	Total Roof Fans Emissions (Fans 5-7)	HC1 (6)	-	0.09
10	Cooling Tower (4)	Cr VI (6)	<0.00003	<0.0001
11	Quench Tank (4)	Cr VI (6)	<0.00004	<0.0002

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

NH<sub>4</sub>Cl - ammonium chloride

ZnO - zinc oxide ZnCl<sub>2</sub> - zinc chloride

Zn - zinc

NH₃ - ammonium

NO<sub>x</sub> - total oxides of nitrogen

CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1.

SO<sub>2</sub> - sulfur dioxide HCl - hydrogen chloride Cr VI - hexavalent chromium

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission Rates</b>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

- (4) Fugitive emissions are an estimate only.
- (5) Includes NH<sub>4</sub>Cl, NH<sub>3</sub>, ZnO, ZnCl<sub>2</sub>, and Zn.
- (6) The combination of all Hazardous Air Pollutants (HAPs) shall not exceed 25 TPY and the facility shall emit less than 10 TPY of a single HAP.

Dated November 2, 2006