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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission	Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr		
<u>TPY</u>		-			
SHORT-TERM EMISSIO	N LIMITS				
Case I: Turbine only, fuel oil firing.					
EPNs 5 or 5A	Unit No. 9	NO_x	117.9		
		CO	128.7		
		SO_2	35.3		
		VOC	4.4		
		PM_{10}	26.0		
		PM	47.0		
Case II: Turbine	only, natural gas fi	iring.			
EPNs 5 or 5A	Unit No. 9	NO_x	37.2**		
		CO	14.2**		
		SO_2	1.1		
		VOC	4.3		
		PM_{10}	3.6		
		PM	10.6		
Case III: Combined cycle (with duct firing), natural gas firing.					
EPN 5	Unit No. 9	NO_x	41.1**		
		CO	18.5**		
		SO_2	1.2		
		VOC	5.2		
		PM_{10}	4.1		

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1) TPY	Name (2)	Name (3)	lb/hr
		PM	11.6

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1) TPY	Name (2)	Name (3)	lb/hr	
LONG-TERM EMISSION	LIMITS			
EPN 5 (4)	Unit No. 9	NO_x CO SO_2 VOC PM_{10} PM	 	174.9** 110.3** 14.0 21.5 22.0 63.5
EPN 5A (5)	Unit No. 9	NO_x CO SO_2 VOC PM_{10} PM	 	157.7** 91.0** 13.7 17.1 20.0 59.5

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_x nitrogen oxides
 - CO carbon monoxide
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in General Rule 101.1
 - PM particulate matter, as determined by EPA Method 5, modified to include front and back-half particulate.
 - PM₁₀ PM less than 10 microns in diameter, as determined by EPA Method 5, front-half only.
- (4) Except for VOC, long-term limits for EPN 5 based on 720 hours/year of turbine only firing with fuel oil and 8,040 hours/year combined cycle firing with natural gas. Long-term VOC limits for EPN 5 based on

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u>		_		
Point No. (1)	Name (2)	Name (3)	1b/hr	
<u>TPY</u>				

8,760 hours/year of combined cycle firing with natural gas.

⁽⁵⁾ Long-term limits for EPN 5A based on 720 hours/year of turbine only firing with fuel oil and 8,040 hours/year of turbine only firing with natural gas.

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

** For a period not to exceed eight months, starting from the date of the July 1997 permit amendment, these emission rate limitations are suspended and replaced with the limitations of Special Condition No. 1 of this permit.	9
* Emission rates are based on and the facilities are limited by the following maximum operating schedule:	ž
Hrs/day <u>24</u> Days/week <u>7</u> Weeks/year <u>52</u> or Hrs/yea	r
8,760	
Date	d