EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 19823

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

		AIR CONTAMINANTS DATA		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * lb/hr	TPY
A3HA35, A3CA1	A-3 Turbine and Waste Heat Boiler (10)	VOC	1.88	6.69
		NO_X	60.08	222.78
		CO	28.17	102.61
		SO_2	5.78	21.10
		PM_{10}	4.36	17.38
A3CA1	A-3 Turbine Bypass Stack (10)	VOC	0.53	2.04
		NO_X	40.08	153.76
		CO	14.52	55.71
		SO_2	2.88	11.43
		PM_{10}	2.50	10.95
A3HA31A	Cracking Furnace A	VOC	4.54	11.26
		NO_X	42.10	104.40
		CO	37.89	93.96
		SO_2	9.43	23.39
		PM_{10}	6.27	15.56
A3HA31B	Cracking Furnace B	VOC	(5)	(5)
		NO_X	(5)	(5)
		CO	(5)	(5)
		SO_2	(5)	(5)
		PM_{10}	(5)	(5)
A3HA31C	Cracking Furnace C	VOC	(5)	(5)
		NO_X	(5)	(5)
		CO	(5)	(5)
		SO_2	(5)	(5)
		PM_{10}	(5)	(5)
A3HA31D	Cracking Furnace D	VOC	(5)	(5)

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * lb/hr	TPY
		NO_X	(5)	(5)
		CO	(5)	(5)
		SO_2	(5)	(5)
		PM_{10}	(5)	(5)

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * lb/hr	Emission Rates * TPY
A3HA31E	Cracking Furnace E	VOC	(5)	(5)
		NO_X	(5)	(5)
		CO	(5)	(5)
		SO_2	(5)	(5)
		PM_{10}	(5)	(5)
A3HA31F	Cracking Furnace F	VOC	(5)	(5)
		NO_X	(5)	(5)
		CO	(5)	(5)
		SO_2	(5)	(5)
		PM_{10}	(5)	(5)
A3HA31G	Cracking Furnace G	VOC	(5)	(5)
		NO_X	(5)	(5)
		CO	(5)	(5)
		SO_2	(5)	(5)
		PM_{10}	(5)	(5)
A3HA31H	Cracking Furnace H	VOC	(5)	(5)
		NO_X	(5)	(5)
		CO	(5)	(5)
		SO_2	(5)	(5)
		PM_{10}	(5)	(5)
A3HA31J	Cracking Furnace J	VOC	(5)	(5)
		NO_X	(5)	(5)
		CO	(5)	(5)
		SO_2	(5)	(5)
		PM_{10}	(5)	(5)
A3HA32	Heater H-A3-2	VOC	0.06	0.15
		NO_X	1.18	2.79
		CO	0.98	2.33
		SO_2	0.13	0.32
		PM_{10}	0.09	0.21

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * lb/hr	Emission Rates * TPY
A3HA33	Heater H-A3-3	VOC	0.05	0.02
		NO_X	0.98	0.43
		CO	0.82	0.36
		SO_2	0.11	0.05
		PM_{10}	0.07	0.03
A3HA34	Heater H-A3-4	VOC	0.05	0.07
		NO_X	0.98	1.33
		CO	0.82	1.11
		SO_2	0.11	0.15
		PM_{10}	0.07	0.10
A3FA350	Spray Drum F-A3-50 (7)	VOC	0.45	0.01
		CO	93.00	8.33
		SO_2	1.62	0.01
		PM_{10}	2.50	0.24
A3FUG	Fugitives (4)	VOC	9.98	43.73
UER044	Flare No. 1	VOC	64.57	19.64
		NO_X	10.81	4.39
		CO	56.19	22.85
		SO_2	4.07	0.78
UER046	Flare No. 2	VOC	(6)	(6)
		NO_X	(6)	(6)
		CO	(6)	(6)
		SO_2	(6)	(6)
UER037	Flare No. 3	VOC	32.88	27.49
		NO_X	10.16	9.76
		CO	52.83	50.75
		SO_2	0.12	0.13

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * lb/hr	TPY
RSETO39	Tank T-O-39	VOC	0.75	0.05
RSETO40	Tank T-O-40	VOC	0.75	0.05
RSETO43	Tank T-O-43	VOC	0.25	0.17
A3TA329	Tank T-A3-29 CAS	VOC	0.08	<0.01
A3TA339	Tank T-A3-39	VOC	15.53	0.18
A3TA346	Tank T-A3-46 CAS	VOC	0.02	<0.01
T-1	Cooling Tower No. 1	VOC	1.75	2.58
T-4	Cooling Tower No. 4	VOC	4.69	6.90
A3GLOWS	Oil Water Separator (8) (9)	VOC	0.78	1.49
A3WWFUG	Wastewater Ditch Fugitives (4) (9)	VOC	<0.01	0.02

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.
(2) Specific point source name. For fugitive sources use area name or fugitive source name.
(3) VOC - volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
PM_{10} - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
SO_2 - sulfur dioxide
CO - carbon monoxide
NO_X - oxides of nitrogen
(4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
(5) The emission caps for the nine Cracking Furnaces (A3HA31A-H and J) are listed under Cracking

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Furnace A (EPN A3HA31A).

(6) The emission caps for the two low pressure flares are listed under Flare No. 1 (EPN UER044).

(7) The nickel component of the PM_{10} is limited to 0.00177 lb/hr and the chromium component of PM_{10} is limited to 0.00175 lb/hr.

(8) Upon completion of the control/improvement required by Special Condition No. 3A, the anthracene component of VOC is limited to 0.0059 lb/hr and the phenanthrene component of VOC is limited to 0.0056 lb/hr.

(9) The Ground Level Oil Water Separator (A3GLOWS) and Wastewater Ditch Fugitives (A3WWFUG) are all part of the wastewater system.

(10) A-3 Turbine Bypass Stack and A-3 Turbine and Waste Heat Boiler cannot vent simultaneously. All emissions for A-3 Turbine Bypass Stack are a subset of those listed for A-3 Turbine and Waste Heat Boiler.

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

** Compliance with annual emission limits is based on a rolling 12-month period.

_____Hrs/day _____Days/week _____Weeks/year or 8,760 Hrs/year

Dated August 17, 2004