

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 4180A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
6	Boiler Stack 4972.5 million Btu/hr** Lignite Fuel Input	NO _x	2486.50	6415.70***
		SO ₂	5967.70**	17075.00
		PM ₁₀	437.50	1300.00
		CO	1640.00	1621.00***
		VOC ---	18.19	
		Pb ---	0.89	
FE-1	Lignite Truck Hopper	PM ₁₀ (4)	0.09	0.14
FE-2	Primary Lignite Braker	PM ₁₀ (4)	0.63	0.83
FE-3	Lignite Telescopic Chute	PM ₁₀ (4)	0.09	0.07
FE-4	Lignite Silos 1A, 1B	PM ₁₀ (4)	0.09	0.03
FE-5	Lignite Ready Pile	PM ₁₀ (4)	0.01	0.03
FE-6	Lignite Silo Reclaim	PM ₁₀ (4)	0.07	0.12
FE-7	Lignite Crusher Building	PM ₁₀ (4)	1.10	1.86
FE-8	Lignite Transfer Tower	PM ₁₀ (4)	0.04	0.08
FE-9	Lignite North Boiler Bins	PM ₁₀ (4)	0.02	0.04
FE-10	Lignite South Boiler Bins	PM ₁₀ (4)	0.02	0.04
FE-14	Lignite Dead Storage Pile	PM ₁₀ (4)	0.15	0.61
FE-15	Limestone Slurry/Ash Fixation	PM ₁₀ (4)	0.01	0.04

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			lb/hr	TPY
FE-16	Limestone Slurry/Ash to Truck	PM ₁₀ (4)	0.01	0.03
FE-17	Fly Ash Silo to Truck	PM ₁₀ (4)	0.01	0.01

- (1) Emission point identification - either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
- NO_x - total oxides of nitrogen
- SO₂ - sulfur dioxide
- CO - carbon monoxide
- VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- Pb - Lead
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

* Emission rates are based on and the facility is limited by the following operating schedule:

24 Hrs/day 7 Days/week 48 Weeks/year or 8,064 Hrs/year

Based on a maximum hourly unloading rate of 1,400 tons and a maximum hourly handling rate of 501 tons of lignite to the facility's boiler, 50 tons of limestone to the facility's ball mill, and 105 tons of fly ash and a maximum annual throughput of 3,959,263 tons of lignite, 288,120 tons of limestone, and 829,786 tons of fly ash. **(8/04)**

** Three-hour averages **(3/00)**

*** These emission rates are for representational purposes only. The annual emission rates of NO_x and CO reflect the emission rates authorized under Standard Permit Number 54118. If this standard permit becomes void, the enforceable emission rates covered under this permit are 8054.8 tpy NO_x and 1180.0 tpy CO. **(8/04)**

Dated August 17, 2004