Permit Numbers 2975 and PSDTX778M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Ra	ates * (6)
(1)			lbs/hour	TPY
SM01	No. 1 Smelt Tank Scrubber	PM	10.90	47.74
	Scrubber	PM ₁₀	10.90	47.74
		VOC (note a)	1.37	6.02
		SO ₂	3.28	14.37
		H ₂ SO ₄	0.15	0.66
		TRS (note b)	1.80	7.88
		NO _X	1.80	7.88
		NH ₃	2.51	8.99
SM02	No. 2 Smelt Tank Scrubber	РМ	19.85	86.94
		PM ₁₀	19.85	86.94
		VOC	2.50	10.95
		SO ₂	6.78	29.70
		H ₂ SO ₄	0.31	1.36
		TRS	3.28	14.35
		NOx	3.28	14.35
		NH ₃	4.57	16.37
LK01** (A ¹)	Lime Kiln No. 1	РМ	27.60	99.80
		PM ₁₀	27.60	99.80
		VOC	2.20	8.10
		SO ₂	2.30	8.40

1	I		T	1
		H ₂ SO ₄	0.06	0.13
		TRS	2.60	9.30
		NO _X	18.90	49.50
		со	6.80	14.20
PB01*** (A ¹ , A ²)	No. 1 Power Boiler (Natural Gas and	PM	61.21	185.22
	Fuel Oil Firing)	PM ₁₀	61.21	185.22
		VOC	8.26	16.70
		NO _X	567.60	1717.69
		SO ₂	841.20	1328.25
		со	264.88	801.59
		H ₂ SO ₄	4.03	4.43
		TRS	0.67	0.26
LK02** (A ¹)	Lime Kiln No. 2	PM	26.30	115.19
		PM ₁₀	26.30	115.19
		NO _X	38.91	145.90
		SO ₂	1.20	5.26
		H ₂ SO ₄	0.25	1.07
		со	4.44	19.45
		TRS	2.50	10.95
		VOC	4.00	17.52
PB02**** (A ¹ , A ² , A ³)	Power Boiler No. 2 (including MSS)	PM	108.70	466.58
	(note c)	PM ₁₀	108.70	466.58
		VOC	54.81	237.80
		NO _X	326.10	1399.75
		SO ₂	770.00	780.66

Emission Sources - Maximum Allowable Emission Rates

		со	1102.55	4732.57
		H ₂ SO ₄	16.57	71.02
		TRS	1.66	6.74
RB01A** (A ¹ , A ²)	No. 1 Recovery Furnace North Stack	PM	26.58	116.43
	(Normal ops)	PM ₁₀	26.58	116.43
		VOC	13.13	57.52
		NO _X	63.12	276.45
		SO ₂	210.94	307.98
		H ₂ SO ₄	9.69	14.14
		со	122.97	538.61
		TRS	1.87	8.19
RB01A** (A ⁴)	No. 1 Recovery Furnace North Stack	РМ	52.00	0.65
	(MSS)	PM ₁₀	52.00	0.65
RB01B** (A ¹ , A ²)	No. 1 Recovery Furnace South Stack	PM	26.58	116.43
	(Normal Ops)	PM ₁₀	26.58	116.43
		VOC	13.13	57.52
		NO _X	63.12	276.45
		SO ₂	210.94	307.98
		H ₂ SO ₄	9.69	14.14
		со	122.97	538.61
		TRS	1.87	8.19
RB01B** (A ⁴)	No. 1 Recovery Furnace South Stack	PM	52.00	0.65
	(MSS)	PM ₁₀	52.00	0.65
RB02A** (A ¹ , A ²)	No. 2 Recovery Furnace West Stack	PM	42.59	177.23
	(Normal Ops)	PM ₁₀	42.59	177.23
		voc	23.92	99.51

		NO _X	112.42	467.76
		SO ₂	375.71	521.11
		H ₂ SO ₄	17.25	23.93
		СО	219.02	911.34
		TRS	3.33	13.86
RB02A** (A ⁴)	No. 2 Recovery Furnace West Stack	РМ	79.00	0.99
	(MSS)	PM ₁₀	79.00	0.99
RB02B** (A ¹ , A ²)	No. 2 Recovery Furnace East Stack	РМ	42.59	177.23
	(Normal Ops)	PM ₁₀	42.59	177.23
		VOC	23.92	99.51
		NO _X	112.42	467.76
		SO ₂	375.71	521.11
		H ₂ SO ₄	17.25	23.93
		СО	219.02	911.34
		TRS	3.33	13.86
RB02B** (A ⁴)	No. 2 Recovery Furnace East Stack	РМ	79.00	0.99
	(MSS)	PM ₁₀	79.00	0.99
				·
BG01 (A ¹)	Lime System Baghouse No. 1	РМ	0.06	0.21
	Bagnouse No. 1	PM ₁₀	0.06	0.21
BG02 (A ¹)	Lime System Baghouse No. 2	РМ	0.10	0.44
	Bugnouse No. 2	PM ₁₀	0.10	0.44
LS01	No. 1 Lime Slaker	РМ	0.02	0.08
		PM ₁₀	0.02	0.08
		VOC	0.39	1.41
		NH ₃	9.39	33.63

LS02	No. 2 Lime Slaker	РМ	0.02	0.10
		PM ₁₀	0.02	0.10
		voc	0.68	2.99
		NH ₃	17.10	61.24
BP0351 (A ⁵)	Methanol Storage Tank	CH₃OH	19.03	0.73
BP0368 (A ⁵)	Hydrogen Peroxide Tank	H ₂ O ₂	2.21	0.09
NCG01 (A ¹ , A ³)	NCG Oxidation Unit Scrubber	РМ	2.57	9.19
	Corassor	PM ₁₀	2.57	9.19
		PM _{2.5}	2.57	9.19
		VOC (note a)	1.10	3.95
		NO _X	5.57	19.96
		SO ₂	15.84	69.37
		со	9.94	35.61
		H ₂ SO ₄	6.01	26.28
		TRS	0.99	4.36
NCG02 (A ⁵)	Combined Contaminated Condensate Tank	TRS	<0.10	0.40
NCGF1	NCG Fugitives (4)	TRS	0.36	1.56
DIG1	Batch Digester Fugitives (4)	voc	4.80	19.19
	r ugilives (4)	TRS	0.87	3.46
WWTS1 (A ⁶ , A ⁷)	Waste Water Treatment Fugitives	VOC	348.16	740.78
	(4)	TRS	22.82	81.72
BP14#	B-Line Bleach Plant Scrubber (North)(5)	Cl ₂	0.07	0.32
	Scrubber (North)(5)	CIO ₂	4.23	18.51
		СО	29.22	117.37

		VOC	3.06	12.28
		TRS	0.09	0.37
BP15#	B-Line Bleach Plant Scrubber (South)(5)	Cl ₂	0.07	0.32
	Scrubber (South)(3)	CIO ₂	4.23	18.51
		со	29.22	117.37
		voc	3.06	12.28
		TRS	0.09	0.37
BP16#	A-Line Bleach Plant Scrubber (5)	Cl ₂	0.20	0.86
	Scrubber (5)	CIO ₂	11.31	49.51
		со	39.00	117.37
		voc	4.17	12.28
		TRS	0.12	0.37
BP01	Bleach Plant Fugitives (4)	Cl ₂	0.20	1.00
	r ugitives (4)	CIO ₂	0.20	1.00
CLT01 (A ⁵)	No. 1 Concentrated Liquor Storage Tank	voc	0.11	0.48
	(5)	TRS	0.19	0.84
CLT02 (A ⁵)	No. 2 Concentrated Liquor Storage Tank	voc	0.11	0.48
	(5)	TRS	0.19	0.84
WLT01 (A ⁵)	No. 1 Weak Liquor Storage Tank (5)	voc	0.54	2.37
	Storage Parik (3)	TRS	0.12	0.51
WLT02 (A ⁵)	No. 2 Weak Liquor Storage Tank (5)	voc	0.54	2.34
	Storage rank (3)	TRS	0.12	0.51
HLT01 (A⁵)	No. 1 Strong/Heavy	VOC	0.11	0.48
	Liquor Storage Tank (5)	TRS	0.19	0.84
HLT02 (A ⁵)	No. 2 Storage/Heavy Liquor Storage Tank	VOC	0.11	0.48

(5)

		TRS	0.19	0.84
SCT01 (A ⁵)	No. 1 Soap Conc. Tank (5)	voc	0.03	0.12
	Tank (5)	TRS	0.05	0.21
SCT02 (A ⁵)	No. 2 Soap Conc. Tank (5)	voc	0.03	0.12
	Tank (5)	TRS	0.05	0.21
SS01 (A ⁵)	No. 1 Soap Separator (5)	voc	0.03	0.12
	Separator (5)	TRS	0.05	0.21
SS02 (A ⁵) No. 2 Soap Separator (5)	voc	0.03	0.12	
	Separator (5)	TRS	0.05	0.21
SST01 (A ⁵)	No. 1 Soap Storage Tank (5)	voc	0.03	0.12
	Tank (5)	TRS	0.05	0.21
SST02 (A ⁵)	No. 2 Soap Storage Tank (5)	voc	0.03	0.12
	rain (o)	TRS	0.05	0.21
BLDF01 (A ⁵)	Black Liquor Digester Fill Tank (5)	voc	0.54	2.37
	Digostor i iii rariik (o)	TRS	0.12	0.51
CT01 (A ⁵)	Spill Collection Tank (5)	voc	0.54	2.37
		TRS	0.12	0.51
ST01 (A ⁵)	Swing Tank (5)	voc	0.54	2.37
		TRS	0.12	0.51
SLST01 (A ⁵)	No. 1 Spare Liquor Storage Tank (5)	voc	0.54	2.37
	Storage Tank (5)	TRS	0.12	0.51
SLST02 (A ⁵)	No. 2 Spare Liquor Storage Tank (5)	voc	0.54	2.37
	Ciorage Tank (5)	TRS	0.12	0.51
SLST03 (A ⁵)	No. 3 Spare Liquor Storage Tank (5)	voc	0.54	2.37
	Storage Parit (0)	TRS	0.12	0.51

• •	(A ⁵) Evaporator Boil Out Tank (5)	voc	0.11	0.48
		TRS	0.19	0.84
DT01 (A ⁵)	Black Liquor Dump Tank (5)	voc	0.54	2.37
	Talik (o)	TRS	0.12	0.51
WLSC01 (A ⁵)	Weak Liquor Soap Conc. Tank (5)	voc	0.03	0.12
	Conc. Fank (5)	TRS	0.05	0.21
FOT (A ⁵)	Fuel Oil Tank (5)	voc	1.52	6.64
		TRS	0.19	0.84

` ,	Caustic Plant Fugitives (4)	NH₃	7.31	26.17
	r agilives (4)	voc	16.25	68.30
		TRS	3.18	13.91
CP01 (A ⁵)	No. 1 Causticizer Tanks (5)	NH ₃	2.59	9.28
		voc	0.01	0.03
CP02 (A ⁵)	No. 2 Causticizer Tank (5)	NH ₃	4.72	16.89
	rain (e)	voc	0.01	0.06
WLOXT1 (A ⁵)	White Liquor Oxidation Tank (5)	NH ₃	0.10	0.44
		voc	0.26	1.16
		TRS	0.56	2.45
KNCONV	A-and B-Line Knotter Conveyor (4)	voc	0.01	0.04
AQS	A-Line Quaternary Screen (4)	voc	<0.01	0.01
		TRS	<0.01	<0.01
BQS	B-Line Quaternary Screen (4)	voc	0.01	0.03
3010011 (4)	30.00 (+)	TRS	<0.01	<0.01
ASDT (A ⁵)	A-Line Screen Dilution Tank (5)	VOC	0.01	0.02

		TRS	<0.01	<0.01
BSDT (A ⁵)	B-Line Screen Dilution Tank (5)	voc	<0.01	0.01
	Bliation Fairk (5)	TRS	<0.01	<0.01
ADHV1/ADSP1	A-Line Decker Hood Vent and A-Line	voc	9.24	27.20
	Dookor Soal Dit Vont	TRS	4.06	11.95
BDHV1/BDSP1	B-Line Decker Hood Vent and B-Line	voc	13.55	54.41
	Decker Seal Pit Vent (5)	TRS	5.95	23.89
CPS1 (note e)	ote e) Chip/Bark Handling Fugitives (4)	РМ	3.35	13.59
		PM ₁₀	1.58	6.43
REJBIN2	Reject Bin	CH₃OH	0.03	0.10
LOG-1A	Log Processing 1A (4)	РМ	0.73	3.20
		PM ₁₀	0.22	0.96
HDST1 (A⁵)	No. 1 Brown Stock High Density Stock	voc	4.80	21.02
	Tank (5)	TRS	0.44	1.94
HDST2 (A⁵)	No. 2 Brown Stock High Density Stock	voc	4.80	21.02
	Tank (5)	TRS	0.44	1.94
ALDST (A⁵)	A-Line Low Density Chest (5)	voc	4.80	21.02
	Official (b)	TRS	0.44	1.94
BLDST (A ⁵)	B-Line Low Density Chest (5)	voc	4.80	21.02
	Official (b)	TRS	0.44	1.94
AWTST (A ⁵)	A-Line Waste Stock Chest (5)	voc	4.80	21.02
	Onest (o)	TRS	0.44	1.94
BWTST (A ⁵)	B-Line Waste Stock Chest (5)	voc	4.80	21.02
	Cilest (5)	TRS	0.44	1.94

Extrudor No. E Vonto		T	
and Fugitives (4)	PM	3.18	13.91
	PM ₁₀	3.18	13.91
	voc	2.07	9.05
	NO _x	0.29	1.29
	со	0.25	1.08
	SO ₂	<0.01	0.01
Extruder No. 7 Vents	РМ	3.18	13.92
unu i ugilives (4)	PM ₁₀	3.18	13.92
	voc	2.07	9.05
	NO _X	0.30	1.33
	со	0.26	1.12
	SO ₂	<0.01	0.01
Nos. 1 and 3 Paper Machines and Dryer Exhaust (5)	РМ	0.19	0.83
	PM ₁₀	0.19	0.83
	voc	8.74	38.27
	NO _X	2.50	10.93
	со	2.10	9.18
	SO ₂	0.01	0.07
Starch Silo Nos. 1 -3	РМ	0.02	0.02
	PM ₁₀	0.02	0.02
Sitewide Painting	РМ	70.31	32.72
/ Cuvides (4)	PM ₁₀	70.31	32.72
	voc	96.05	28.94
Nos. 1-5 Bleached Stock Storage Tanks (4)	VOC	0.04	0.17
Paper Machine	voc	0.16	0.68
	Extruder No. 7 Vents and Fugitives (4) Nos. 1 and 3 Paper Machines and Dryer Exhaust (5) Starch Silo Nos. 1 -3 Sitewide Painting Activities (4) Nos. 1-5 Bleached Stock Storage Tanks (4)	and Fugitives (4) PM10 VOC NOx CO SO2 Extruder No. 7 Vents and Fugitives (4) PM10 VOC NOX CO SO2 Nos. 1 and 3 Paper Machines and Dryer Exhaust (5) PM PM10 VOC NOx CO SO2 So2 PM PM10 VOC NOx CO SO2 Starch Silo Nos. 1 -3 PM PM10 PM10 VOC NOx CO SO2 Starch Silo Nos. 1 -3 PM PM10 PM10 VOC Nos. 1-5 Bleached Stock Storage Tanks (4) PNOC Nos. 1-5 Bleached Stock Storage Tanks (4)	and Fugitives (4) PM ₁₀ 3.18 VOC 2.07 NO _x 0.29 CO 0.25 SO ₂ <0.01 Extruder No. 7 Vents and Fugitives (4) PM ₁₀ 3.18 VOC 2.07 NO _x 0.30 CO 0.26 SO ₂ <0.01 Nos. 1 and 3 Paper Machines and Dryer Exhaust (5) PM 0.19 PM 0.19 PM 0.19 VOC 8.74 NO _x 2.50 CO 2.10 SO ₂ 0.01 Starch Silo Nos. 1 -3 PM 0.02 PM ₁₀ 0.02 Sitewide Painting Activities (4) PM ₁₀ 70.31 VOC 96.05 Nos. 1-5 Bleached Stock Storage Tanks (4) Paper Machine VOC 0.04

	Tanks and Chests (4)			
HVLC-1	HVLC Vent	voc	157.78	23.09
		СО	3.19	0.51
		TRS	33.30	4.77
` ,	A-Line Washed Stock Chest (5)	VOC	0.72	3.16
	Stock Chest (5)	TRS	0.28	1.21
BWSST (A ⁵)	B-Line Washed Stock Chest (5)	VOC	0.74	3.26
	Clock Chest (0)	TRS	0.28	1.21

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM₁₀.
 - PM_{10} total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as represented
 - PM_{2.5} particulate matter equal to or less than 2.5 microns in diameter
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code §101.1
 - SO₂ sulfur dioxide H₂SO₄ - sulfuric acid
 - TRS total reduced sulfur NO_x nitrogen oxides
 - NH₃ ammonia Cl₂ - chlorine
 - ClO₂ chlorine dioxide (chlorine peroxide)
 - CO carbon monoxide H₂S - hydrogen sulfide
 - CH₃OH methanol
 - H₂O₂ hydrogen peroxide
 - CHCl₃ chloroform
 - CHBrCl₂ bromodichloromethane
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The VOC and TRS emission rates for this point are considered to be estimates only and are not intended to be enforceable limits.
- (6) Planned startup and shutdown emissions are included, as well as planned maintenance activities identified as part of permit alteration issued on April 24, 2013.
 - A¹ Emissions from planned startup and shutdown activities included.
 - A² Emissions from soot blowing included.
 - A³ Emissions from control device for evaporator and concentrators boil outs included.
 - A⁴ Emissions from planned MSS activities included.
 - A⁵ Emissions from draining/degassing included.

- A⁶ Emissions from dredging and other maintenance (e.g., ponds and collection system) included.
- A⁷ Emissions from maintenance throughout the mill included.
- A⁸ Emissions from maintenance painting included.
- * Unless otherwise specified, emission rates are based on operating <u>8,760</u> hours per year or <u>817,803</u> air dried unbleached tons per year <u>736,022</u> bone dry unbleached tons per year of pulp.
- ** Pound per hour rates, TRS emissions based on a 12-hour averaging time, PM/PM₁₀ and SO₂ based on a 3-hour averaging time, all other pollutants are based on a 24-hour averaging time.
- Pound per hour rates, SO₂ and NO_x emissions are based on a 3-hour averaging time while all other pollutants are based on a 24-hour averaging time.
- Pounds per hour rates, SO₂ emissions are based on a 3-hour averaging time while all other pollutants are based on a 24-hour averaging time.
- # Emissions from the Bleach Plant Scrubbers (EPNs BP14, BP15, and BP16) should be summed up when determining compliance since individual emissions may vary.

Notes:

- (a) All VOCs are reported as carbon unless otherwise specified.
- (b)All TRS emission rates are reported as H₂S unless otherwise specified.
- (c) The SO₂ hourly rates for the Power Boiler No. 2 include combustion of total reduced sulfur compounds during periods when the NCG oxidizer is inoperable.
- (d)Green liquor clarifiers (2), green liquor storage tanks (3), weak wash storage tanks (2), white liquor clarifiers (2), white liquor storage tanks (4), white liquor/digestor fill tank, mud washers (2), mud storage tanks (2), mud precoat filters (2), and dregs filter.
- (e) These fugitives occur from the chip and RDF handling operations.
- (f) Includes the pre-treater stacks (EX5PRE1, EX5PRE2, EX7PRE1, EX7PRE2), the laminator stack (EX5LAM1, EX5LAM2, EX7LAM1, EX7LAM2), the post-treater stack (EX5POSTTR, EX7POSTTR), and fugitives (EXFUG5, EXFUG7) for each extruder.
- (g) The Paper Machine Nos.1 and 3 consist of 18 exhaust vents and fugitive emissions.
- (h)Includes pine tanks (PINETK3, PINETK1S, PINETK1), hardwood tanks (HDWD1, HDWD3), machine chests (MACHCH1, MACHCH3), and broken storage tanks (BRST1A, BRST1B, BRST3A).

Date:	Januarv 5. 2017	