Permit Number 19797

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emissio	Emission Rates	
		All Contaminant Name (3)	lbs/hour	TPY (4)	
A	Main Flare	NO _X	1.61	1.05	
		со	13.78	8.98	
		VOC	1.41	3.63	
		MeCl ₂	0.01	0.01	
		SO ₂	0.01	0.01	
		HCI	0.11	0.49	
		Acetone	0.36	0.91	
С	Acetylene Flare	NO _X	1.29	1.21	
		СО	9.82	5.01	
		SO ₂	0.01	0.01	
		VOC	0.79	0.35	
		NH ₃	0.29	1.25	
Н	Scrubber	VOC	0.04	0.17	
		HCI	0.09	0.03	
P1	TPP Venturi Filter	PM	0.01	0.01	
		PM ₁₀	0.01	0.01	
		PM _{2.5}	0.01	0.01	
P2	Lindlar Catalyst Scrubber	PM	0.01	0.01	
		PM ₁₀	0.01	0.01	
		PM _{2.5}	0.01	0.01	
P4	Crystal wash Tower Scrubber	PM	0.01	0.01	
		PM ₁₀	0.01	0.01	
		PM _{2.5}	0.01	0.01	

P5	C10 Filter	PM	0.01	0.01
		PM ₁₀	0.01	0.01
		PM _{2.5}	0.01	0.01
TF1	MeCl ₂ Tank Adsorber	MeCl ₂	0.18	0.01
TF2	Toluene Tank	VOC	14.20	0.02
TF3	Potassium Hydroxide Tank	кон	0.01	0.01
TF4	HCl Tank Scrubber	HCI	0.82	0.02
TF5	Acetic Acid Tank Scrubber	voc	0.16	0.03
TF6	Beta Ionone Tank	voc	0.01	0.01
TF7	Hexane Tank	voc	63.26	0.09
TF8	Methanol Tank	voc	8.74	0.14
TF9	Solvent Waste Tank	voc	8.53	0.18
		MeCl ₂	16.31	0.95
		Acetone	17.38	0.37
TF10	Phosphorous Waste Tank	voc	9.70	0.46
	I allk	MeCl ₂	18.22	0.45
		Acetone	8.67	0.42
TF13	Sodium Hydroxide Tank	NaOH	0.01	0.01
TF15	Sulfuric Acid Tank	H ₂ SO ₄	0.01	0.01
FUG-BETA	Process Fugitives (5)	voc	1.16	5.07
		MeCl ₂	0.16	0.68
		NH ₃	0.06	0.27
		Acetone	0.27	1.18
WWTP-01	Wastewater Treatment Plant	voc	2.65	2.54
	Fiant	MeCl ₂	9.33	6.14
		Acetone	0.03	0.06
B-1	Plant Boiler	NO _X	1.30	5.71
		со	1.33	5.84
	I.			

		CO(MSS)	8.73	0.07
		voc	0.17	0.73
		SO ₂	0.02	0.08
		PM	0.23	1.01
		PM ₁₀	0.23	1.01
		PM _{2.5}	0.23	1.01
A-MSS	Vessel Degassing and Cleaning to Main Flare	NO _X	1.76	1.05
	Cleaning to Main Flare	со	15.09	8.98
		voc	4.41	0.01
		MeCl ₂	0.03	0.01
		SO ₂	0.01	0.01
		HCI	1.13	0.99
		Acetone	9.13	0.01
T-9110-MSS	MeCl ₂ Tank Opening	MeCl ₂	2.60	0.01
T-9104-MSS	Potassium Hydroxide Tank Opening	КОН	0.01	0.01
T-9108-MSS	HCI Tank Opening	HCI	0.62	0.01
T-9103-MSS	Acetic Acid Tank Opening	VOC	0.09	0.01
T-9102-MSS	Methanol Tank Opening	VOC	0.22	0.01
T-9111-MSS	Acetone Tank Opening	Acetone	0.90	0.01
T-9106-MSS	Solvent Waste Tank Opening	voc	0.52	0.01
	Ореннід	MeCl ₂	0.06	0.01
		Acetone	0.57	0.01
T-9105-MSS	Phosphorous Waste Tank Opening	VOC	0.72	0.01
	Talk Opening	MeCl ₂	0.32	0.01
		Acetone	0.24	0.01
T-9101-MSS	Hexane Tank Opening	VOC	1.10	0.01
T-9100-MSS	Beta-Ionone Opening	VOC	0.01	0.01
T-9107-MSS	Toluene Tank Opening	VOC	0.27	0.01

T-9112-MSS	Sulfuric Acid Tank Opening	H ₂ SO ₄	0.01	0.01
T-9113-MSS	Sodium Hydroxide Tank Opening	NaOH	0.01	0.01
FUG-MSS	Fugitives	voc	18.96	1.06
		MeCl ₂	16.19	0.21
		NH ₃	0.49	0.03
		Acetone	27.74	0.21
		HCI	3.25	0.01
		Inorganics	0.01	0.02
FUG-MSSPB	Fugitives-MSS from process area	voc	0.26	<0.01
		MeCl ₂	0.84	<0.01
		Acetone	0.15	<0.01
SITEWIDE	Various	Individual HAP	-	<10.00
		Total HAPs	-	<25.00

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of

Federal Regulations Part 63, Subpart C

 $\begin{array}{lll} \text{H}_2\text{SO}_4 & - & \text{sulfuric acid} \\ \text{HCl} & - & \text{hydrogen chloride} \\ \text{KOH} & - & \text{potassium hydroxide} \\ \text{MeCl}_2 & - & \text{methylene chloride} \\ \text{NaOH} & - & \text{sodium hydroxide} \\ \end{array}$

NH₃ - ammonia

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

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Date:	February 14, 2024	