## Permit Number 138707 and PSDTX861M3

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission	Rates
		(6)	lbs/hour	TPY (4)

MAINTENANCE EMISSIONS	S CAPS:	VOC	1062.63	19.59
		NOx	1.85	0.13
		СО	3.70	0.27
F-85, F-ASPHALT, F-	Sub cap for	VOC	12.24	52.36
ETNKFRM, F-NTNKFRM,F-WTNKFRM	Fugitives (5)	H <sub>2</sub> S	<0.01	<0.01
		Benzene	0.05	0.23
S-001, S-002, S-003, S-004, S-005, S-006, S-007, S-008, S-009, S-010, S-011, S-012, S-013, S-014, S-015, S-016, S-017, S-018, S-019, S-020, S-021, S-022, S-023, S-024, S-027, S-028, S-031, S-032, S-033, S-037, S-038, S-039, S-040, S-043, S-045, S-046, S-052, S-055, S-060, S-065, S-066, S-067, S-068, S-069, S-070, S-072, S-074, S-075, S-076, S-090, S-095, S-137, S-138, S-139, S-143, S-144, S-150, S-176, S-177, S-183, S-186, S-187, S-192, S-194, S-200, S-202, S-203, S-204, S-218, S-229	Sub cap for Storage Tanks	VOC	113.90	376.43
S-001, S-002, S-003, S-004, S-006, S-007, S-008, S-009, S-010, S-012, S-013, S-014, S-020, S-022, S-023, S-027, S-031, S-032, S-037, S-038, S-043, S-045, S-052, S-055, S-070, S-075, S-095, S-137, S-138, S-143, S-144, S-150, S-176, S-177, S-183, S-186, S-187, S-192, S-194, S-200, S-202, S-218, S-230, S-231, S-232, S-235, S-236, S-237	Subcap for Crude Expansion Tanks	VOC	82.35	208.81
Tank Benzene Cap	•	Benzene	1.33	3.82
1220TKTXX1	Truck Rack B100 Blend Tank	voc	4.99	0.74
1220TKTXX2	Truck Rack B100 Certification Tank	VOC	4.99	1.46

Certification Tank		voc	4.99	0.74
		VOC	4.99	0.74
1220TKTXX5	Pipeline B100 Blend Tank	voc	4.99	0.74
MSS_ABRBLS	Abrasive Blasting	PM	0.54	0.18
	Operation	PM <sub>10</sub>	0.07	0.02
		PM <sub>2.5</sub>	< 0.01	< 0.01
H-30	Asphalt Tank	NO <sub>x</sub>	2.54	11.12
	Heaters 5501, 5502, and 5503	СО	0.82	3.57
	5552, and 5555	VOC	0.05	0.23
		SO <sub>2</sub>	0.27	1.18
		PM	0.07	0.31
		PM <sub>10</sub>	0.07	0.31
		PM <sub>2.5</sub>	0.07	0.31
		NO <sub>x</sub>	0.80	3.50
		СО	0.56	2.46
H-32	Tank Heaters	VOC	0.04	0.16
	20M5 and 20M6	SO <sub>2</sub>	0.19	0.82
		PM	0.05	0.22
		PM <sub>10</sub>	0.05	0.22
		PM <sub>2.5</sub>	0.05	0.22
H-32C	Asphalt Tank	NO <sub>x</sub>	0.33	1.43
	Heater 20M7	СО	0.28	1.23
		VOC	0.02	0.08
		SO <sub>2</sub>	0.09	0.41
		PM	0.02	0.11
		PM <sub>10</sub>	0.02	0.11
		PM <sub>2.5</sub>	0.02	0.11
H-33	Tank Heaters 34	NO <sub>x</sub>	1.99	8.74
	and 121	СО	1.40	6.16
		VOC	0.09	0.39
		SO <sub>2</sub>	0.46	2.04
		PM	0.12	0.54

		PM <sub>10</sub>	0.12	0.54
		PM <sub>2.5</sub>	0.12	0.54
H-35	Tank 300M2	NO <sub>x</sub>	1.59	6.99
	Heaters	СО	1.12	4.93
		VOC	0.07	0.31
		SO <sub>2</sub>	0.37	1.63
		PM	0.10	0.43
		PM <sub>10</sub>	0.10	0.43
		PM <sub>2.5</sub>	0.10	0.43
H-51	Asphalt Tank	NO <sub>x</sub>	0.53	2.33
	Heater 300M3	СО	1.12	4.93
		VOC	0.07	0.31
		SO <sub>2</sub>	0.37	1.63
		PM	0.10	0.43
		PM <sub>10</sub>	0.10	0.43
		PM <sub>2.5</sub>	0.10	0.43

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(	2)	S	pecific	point	source	name.	For	fuaitive	sources.	use ar	rea name	or tua	itive s	source nam	ıe.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as

represented

 $PM_{10}$  - total particulate matter equal to or less than 10 microns in diameter, including  $PM_{2.5}$ , as

represented

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

 $\begin{array}{ccc} \text{CO} & & \text{- carbon monoxide} \\ \text{H}_2 \text{S} & & \text{- hydrogen sulfide} \end{array}$ 

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date:	March 31, 2016	