### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

### Permit Number 758

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates *
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	TPY**
ENG103	White Superior Model	CO (6)	40.04	175.35
	8G825 w/Catalytic	CO (7)	5.29	23.17
	Converter	$NO_x$	3.52	15.40
		$PM_{10}$	0.07	0.30
			SO <sub>2</sub> 0.01	0.02
		VOC	0.80	3.51
ENG114	White Superior Model	СО	5.29	23.17
	8G825 w/Catalytic	$NO_x$	3.52	15.40
	Converter	$PM_{10}$	0.07	0.30
			SO <sub>2</sub> 0.01	0.02
		VOC	0.80	3.51
ENG117	White Superior Model	СО	5.29	23.17
	8G825 w/Catalytic	$NO_x$	3.52	15.40
	Converter (5)	$PM_{10}$	0.07	0.30
			SO <sub>2</sub> 0.01	0.02
		VOC	0.80	3.51
ENG119	White Superior Model	СО	5.29	23.17
	8G826 w/Catalytic Converter (5)	$NO_x$	3.52	15.40
		$PM_{10}$	0.07	0.30
			SO <sub>2</sub> 0.01	0.02
		VOC	0.80	3.51
GLYREBO	Glycol Reboiler	СО	0.04	0.18
	-	$NO_x$	0.05	0.21
		$PM_{10}$	0.01	0.02
		$SO_2$	0.01	0.01
		VOC	0.01	0.01

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GLYVENT	Glycol Regenerator Vent	VOC (6)	11.99	52.50
NGLLDG	NGL Tank Truck Disconnects	VOC	2.93	0.29
TANK1	Tank 1	VOC	5.21	22.79
TRKLDG	Tank Truck Loading Rack	VOC	65.84	0.11

### AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant _	<b>Emission Ra</b>	tes *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
105	Regenerator Vent Control	SO <sub>2</sub>	CO NO <sub>x</sub> PM <sub>10</sub> 0.0 VOC (7)	0.0 0.0 0.0 0.0 0.24	0.0 0.0 0.0
FUG	Process Fugitives (4)		VOC	2.10	9.20

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - H<sub>2</sub>S hydrogen sulfide
  - NO<sub>x</sub> total oxides of nitrogen
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) This EPN shall be in a standby mode and only operate when either EPNs (103 or 114) are not emitting.
- (6) Pre emission control
- (7) Post emission control
  - \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

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**	Compliance with annual emission limits is based on a rolling 12-month period.

Dated	