Permit Numbers 933 and PSD-TX-1084

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1) (5)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * Ib/hr (4) TPY		
7.0.1					
S-1	Steam Generator Unit No. 1	CO NO _x PM (6)	5,118 853	40,183 16,813 3,736	
		SO ₂		44,834	
	OR AFT	VOC Lead	473 2.2	207 1	
			177	777	
	(Before start-up of SCR)	H ₂ SO ₄	57	251 741 C	
	(After start up of SCR)	H_2SO_4 (6)	232.3	741.6	
	(After start-up of SCR)	NH_3	72	126	
S-2	Steam Generator Unit No. 2	СО		40,183	
		NO_x		16,813	
		PM (6)	853	3,736	
		SO_2		44,834	
		VOC	473	207	
		Lead	2.2	1	
		HF	177	777	
	(Before start-up of SCR)	H_2SO_4	57	251	
	(After start-up of SCR)	H_2SO_4 (6)	232.3	741.6	
	(After start-up of SCR)	NH_3	72	126	

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * lb/hr (4) TPY (5)		
S-3	Steam Generator Unit No. 3 (Before start-up of SCR) (After start-up of SCR) (After start-up of SCR)	CO NO_x PM (6) SO_2 VOC Lead HF H_2SO_4 H_2SO_4 (6) NH_3	9,174 5,118 853 10,236 473 2.2 177 57 232.3 72	40,183 16,813 3,736 44,834 207 1 777 251 741.6 126	
S1 A and B	Auxiliary Boiler A (250 MMBtu/hr)	CO NO _x PM SO ₂ VOC Lead	90.6 43.5 3.6 142.2 3.6 0.01		
S1 A and B	Auxiliary Boiler B (250 MMBtu/hr)	CO NO _x PM SO ₂ VOC Lead	90.6 43.5 3.6 142.2 3.6 0.01		
LMA1F	Limestone System - Transfer Railcar to A Side Receiving		0.02 0.01	0.01 0.01	
LMA2F	Limestone System - Transfer Receiving Hopper A to Conv		0.02 PM ₁₀	0.01 0.01 0.01	
LMA3F	Limestone System - Transfer Conveyor C-30 to Conveyor		0.02 0.01	0.01 0.01	
LMA4F	Limestone System - Transfer	from PM	0.05	0.03	

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr (4)	TPY (5)	
	Conveyor C-30 to Pile	PM_{10}	0.02	0.01	
LMA5WF/	Limestone System - Limesto	ne Storage	РМ	0.29 1.28	
LMA5MF	Pile A/Wind and Maintenan Fugitives	ce PM ₁₀	0.15	0.64	
LMA6F	Limestone System - Undergi Reclaim Transfer to Conve		0.01 0.003	0.01 0.01	
LMB1F	Limestone System - Transfe Railcar B Side Receiving H		0.02 0.01	0.01 0.01	
LMB2F	Limestone System - Transfe Receiving Hopper B to Con C-1A		0.02 0.01	0.01 0.01	
LMB3F	Limestone System - Tower N Transfers (C-1A and C-4) to Conveyor C-1B	No. 1 PM PM ₁₀	0.02 0.01	0.01 0.01	
LMB4F	Limestone System - Shuttle Conveyor C-1B to Conveyor C-1C	PM PM ₁₀	0.10 0.05	0.03 0.01	
LMB5F	Limestone System - Convey C-1C Transfer to System B Storage Pile		0.50 0.24	0.13 0.06	
LMB6F	Limestone System - Transfe from System B to Storage F Conveyor C-2		0.08 0.04	0.13 0.06	
LMB7F	Limestone System - Tower N Transfer from Conveyor C- Limestone System - Convey	2 to C-3 PM ₁₀	0.01 0.003 0.004	0.01 0.01 0.01	
LIVIDOI	C-3 and C-24 Transfers into		0.004	0.003	

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission F lb/hr (4)	Rates * TPY (5)	
	Surge Bins				
LMB9F	Limestone System - Transfer from Ball Mill Surge Silos to Conveyors A, B, C, and D		0.06 0.03	0.13 0.06	
LMB10F	Limestone System - Transfer from Conveyors A, B, C, and D into Ball Mills		0.06 0.03	0.13 0.06	
ML1AMMPF	Unit 1 Ammonia Fugitives	NH_3	0.067	0.30	
ML2AMMPF	Unit 2 Ammonia Fugitives	NH ₃	0.067	0.30	
ML3AMMPF	Unit 3 Ammonia Fugitives	NH₃	0.067	0.30	

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen, calculated as nitrogen dioxide
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀.
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - CO carbon monoxide HF - hydrogen fluoride H₂SO₄ - sulfuric acid

ammonia

 NH_3 -

- (4) Compliance with NO_x , PM, PM₁₀, SO₂, VOC, lead, HF, H₂SO₄, and NH₃ hourly emission limits is determined on a three-hour average basis. Compliance with the CO hourly emission limit is determined on a 30-day average basis.
- (5) Compliance with annual emission limits is based on a calendar year. Only for purposes of demonstrating compliance for EPN S1A and B, total combined actual annual emissions from EPNs S1A and B, S-1, S-2, and S-3 shall not exceed the total allowable annual emission rates for EPNs S-1, S-2, and S-3.
- (6) Emission limits apply to State and PSD Permit.

ł .	Emission rates	are	based	on	and	the	facilities	are	limited	by	the	following	maximum	operating
	schedule:													



_____ Hrs/day _____ Days/week _____ Weeks/year or 8,760 Hrs/year