Permit Number 22065 and PSDTX819

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
ENG-2	Cooper-Bessemer GMVH-10-C2 2,250 hp	NO _x	9.92	43.45
		СО	12.40	54.32
		voc	4.96	21.73
		PM ₁₀	0.17	0.76
		SO ₂	0.01	0.05
ENG-35	Waukesha L7042 GSIU 1,000 hp	NO _x	11.02	48.26
	1,000 116	СО	2.21	9.66
		voc	2.21	9.66
		PM ₁₀	0.19	0.85
		SO ₂	0.01	0.03
CWT	Cooling Tower	VOC	0.10	0.44
		PM ₁₀	2.66	11.65
FUG-2 (5)	Existing Fugitives	VOC	1.67	7.30
		H ₂ S	<0.01	0.001
Standard Perm listed below:	it (SP) sources incorporated by refere	nce. Sources remai	n authorized by tl	ne SP(s) as
	Standard Permit	Number 71491		
ENG-8	Waukesha L7042 GSIU 1,478 hp Inlet Compression	NO _x	4.89	21.41
		СО	6.52	28.54
		VOC	1.96	8.56
		PM ₁₀	0.22	0.98

ENG-8	Waukesha L7042 GSIU 1,478 hp Inlet Compression	SO ₂	0.007	0.03
42-R	Main Site Flare - Acid Gas Flare	NO _x	1.86	8.13
		СО	15.92	69.71
		VOC	0.25	1.11
		SO ₂	26.67	116.83
DGA-RBLR-A	Amine Reboiler A 4.0 MMBtu/hr	NO _x	0.40	1.75
		СО	0.34	1.47
		VOC	0.02	0.10
		PM ₁₀	0.03	0.13
		SO ₂	0.002	0.01
DGA-RBLR-B	Amine Reboiler B 4.0 MMBtu/hr	NO _x	0.40	1.75
		СО	0.34	1.47
		VOC	0.02	0.10
		PM ₁₀	0.03	0.13
		SO ₂	0.002	0.01
SC-TANK	Slug Catcher, Pressurzied Tank	voc	0.01	0.01
FUG-3 (5)	New Facilities Fugitives	VOC,	0.16	0.68
DGA-RCLR	Amine Reclaimer 1.0 MMBtu/hr	NO _x	0.10	0.44
		СО	0.08	0.37
		VOC	0.001	0.02
		SO ₂	0.0006	0.0026
		H ₂ S	0.0076	0.03

	nptions sources incorporated by reas listed below:	ference. Sources r	emain authorized b	y the Permit
	Permit Exem	nption Number X-20	0647	
ENG-11	Cooper-Bessemer GNVA 1,350 hp	NO _x	44.6	195.5
	1,000 11p	со	14.9	65.2
		VOC	4.5	19.6
		PM ₁₀	0.13	0.56
		SO ₂	0.01	0.04
	Permit Exem	nption Number X-19	0686	
ENG-14	Cooper-Bessemer GNVA 1,350 hp	NO _x	44.6	195.5
	1,000 116	со	14.9	65.2
		VOC	4.5	19.6
		PM ₁₀	0.12	0.53
		SO ₂	0.01	0.03
	Permit Exem	nption Number X-31	.304	
GRV-1	Glycol Still Vent	VOC	<0.01	0.01
GRV-2	Glycol Reboiler	NO _x	0.04	0.18
		СО	0.01	0.04
		VOC	<0.01	0.01
	Permit Exem	nption Number X-20	751	
ENG-36	Waukesha L7042 GSIU 1,232 hp	NO _x	13.57	59.44
		СО	16.28	71.31
		VOC	2.71	11.87
		PM ₁₀	0.13	0.55
ENG-36	Waukesha L7042 GSIU 1,232 hp	SO ₂	0.18	0.80

	Permit Exe	emption Number X-21	.327	
ENG-37	Solar Saturn T-4900 4,900 hp	NO _x	30.84	122.91
		со	14.24	56.73
		voc	5.93	23.64
		PM ₁₀	0.69	3.02
		SO ₂	0.15	0.67
	Permit Exe	emption Number X-29	508	
ENG-38A	Solar Centaur T-4702 3,801 hp	NO _x	25.89	106.81
	0,001116	со	4.78	19.82
		voc	2.73	11.27
		PM ₁₀	0.06	0.24
		SO ₂	0.01	0.03
ENG-41	Cummins NTA-855/G2 Emergency Generator 465 hp	NO _x	9.09	3.98
		со	1.23	0.54
		voc	1.03	0.45
		PM ₁₀	0.31	0.13
		SO ₂	0.63	0.28
BOILER-39	Steam Boiler 21 MMBtu/hr	NO _x	2.10	9.20
		со	1.76	7.73
		voc	0.12	0.51
		PM ₁₀	0.16	0.70
		SO ₂	0.01	0.06
VENT-8	Methanol Storage Tank 196 bbl	VOC	0.04	0.18
HEATER-40	Standby Regen Heater	NO _x	0.65	2.85
		со	0.55	2.39

	1				
		VOC	0.04	0.16	
		PM ₁₀	0.05	0.22	
		SO ₂	<0.01	0.02	
FIRE-1	Fire Water Pump Engine	NO _x	6.98	3.06	
		со	1.50	0.66	
		voc	0.57	0.25	
		PM ₁₀	0.49	0.22	
		SO ₂	0.46	0.20	
FIRE-2	Fire Water Pump Engine	NO _x	6.51	2.85	
		со	1.40	0.61	
		VOC	0.53	0.23	
		PM ₁₀	0.46	0.20	
		SO ₂	0.43	0.19	
TANK-6	Gasoline Storage Tank	VOC	0.24	1.04	
TL-1	Truck Loadout (emergency use)	voc	-	0.31	
TL-2	Gasoline Vehicle Loadout	VOC	2.14	0.72	
Permit Exemption Number X-24926					
AMINE-TK1	Amine Storage Tank	voc	0.14	0.59	
Permit Exemption Number X-24570 & 23072					
PLR-1	LPG Loading Rack	voc	0.91	3.98	
Permit Exemption Number X-24570 & 22968					
CF1	Coalescing Filter	VOC	0.18	0.80	
		1		1	

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

- total oxides of nitrogen

⁽²⁾ Specific point source name. For fugitive sources, use area name or fugitive source name.

⁻ volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 (3) VOC NO_x

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Emission Sources - Maximum Allowable Emission Rates

SO₂ - sulfur dioxide

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as

represented

 $\begin{array}{ccc} \text{CO} & & \text{- carbon monoxide} \\ \text{H}_2 \text{S} & & \text{- hydrogen sulfide} \end{array}$

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.