

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 9288

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
H-1A and H-1B	Combined Heaters H-1A and H-1B (7)	PM ₁₀	8.52	37.32
		NO _x	16.01	70.43
		CO	4.00	17.52
		SO ₂	18.66	81.75
		VOC	0.85	3.72
		H ₂ S	0.09	0.41
		NH ₃	0.03	0.12
H-2	Heater H-2	VOC	0.02	0.10
		NO _x	0.70	3.10
		PM ₁₀	0.14	0.60
		CO	0.16	0.70
H-2B	Heater H-2B	VOC	0.04	0.18
		NO _x	1.00	4.40
		PM ₁₀	0.20	0.88
		CO	0.22	0.96
8	SulFerox [™] Vent	(5)	*	*
FL1	DUCRP Emergency Flare (6)	NO _x	0.01	0.05
		CO	0.09	0.40
FL2	Wasson Emergency Flare (6) 0.05	NO _x		0.01
		CO	0.09	0.40
CW	Cooling Tower	VOC	2.52	11.04

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<u>Point No. (1)</u>	<u>Name (2)</u>	<u>Name (3)</u>	<u>lb/hr</u>	<u>TPY</u>

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Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
NRC1	Nitrogen Rejection Unit Compressor Engine	PM ₁₀	0.35	1.55
		NO _x	4.41	19.31
		CO	3.09	13.52
		VOC	0.66	3.90
NRH1	Nitrogen Rejection Unit Heater 0.14		PM ₁₀	0.03
		NO _x	0.03	0.12
		CO	0.10	0.45
		VOC	0.01	0.01
		SO ₂	0.01	0.01
FUG1	Fugitives (4)	VOC	2.99	13.08
FUG2	Belt Filter Building (4)	VOC	1.12	4.90

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources use area name or fugitive source name.

(3) PM₁₀ - particulate matter less than 10 microns in diameter

NO_x - total oxides of nitrogen

CO - carbon monoxide

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in General Rule 101.1

H₂S - hydrogen sulfide

NH₃ - ammonia

(4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

(5) Emission Point No. (EPN) 8 is the spent air stack at the SulFerox™ Unit. This vent is used only for emergency, start-up, shutdown, upset, and maintenance conditions. During routine operations, the spent air

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is routed to the Heaters (EPNs H1-A and H1-B) for control.

- (6) These emergency flares are used only for emergency, start-up, shutdown, upset, and maintenance conditions. The emissions on this table represent the emissions from the pilot light.

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(7) The EPNs H1-A and H1-B represent the stacks of a pair of heaters with the same nominal rating and stack characteristics, which are separated by approximately 15 meters of distance in a rural setting. Spent air from the SulFerox™ Unit routinely vents to the air intake of either Heater (EPNs H1-A or H1-B) or some combination of the two heaters. The allowable emission rates represent the combined total emissions from both Heaters (EPNs H1-A and H1-B). Compliance with these maximum allowable emission rates may be determined as specified in the special conditions of this permit.

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760

Dated _____