# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

# Permit Numbers 20040 and PSD-TX-801

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

# AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates * TPY
116S-B108	Boiler B108	PM VOC NO <sub>x</sub> SO <sub>2</sub> CO	2.65 1.85 15.88 0.16 35.72	11.59 8.11 69.55 0.70 156.48
832S-B109	Unit 1 - 5 MW Solar Taurus Gas Turbine Model No. 60-T7300S Without Duct Burner Firing	$NO_x$ $CO$ $VOC$ $PM/PM_{10}$ $SO_2$	6.4 7.8 0.22 0.80 0.04	
832S-B109	Unit 1 - 5 MW Solar Taurus Gas Turbine Model No. 60-T7300S With Duct Burner Firing	$NO_x$ $CO$ $VOC$ $PM/PM_{10}$ $SO_2$	16.49 13.85 1.33 1.81 0.1	68.77 56.45 5.72 7.92 0.42
832S-B110	Unit 2 - 5 MW Solar Taurus Gas Turbine Model No. 60-T7300S Without Duct Burner Firing	$NO_x$ $CO$ $VOC$ $PM/PM_{10}$ $SO_2$	6.4 7.8 0.22 0.8 0.04	
832S-B110	Unit 2 - 5 MW Solar Taurus Gas Turbine Model No. 60-T7300S With Duct Burner Firing	$NO_x$ $CO$ $VOC$ $PM/PM_{10}$ $SO_2$	16.49 13.85 1.33 1.81 0.10	68.77 56.45 5.72 7.92 0.42
832S-B111	Unit 3 - 5 MW Solar Taurus Gas Turbine Model No. 60-T7300S Without Duct Burner Firing	$NO_x$ $CO$ $VOC$ $PM/PM_{10}$ $SO_2$	6.40 7.80 0.22 0.80 0.04	

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

# AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)		n Rates * ⊃Y
832S-B111	Unit 3 - 5 MW Solar Taurus Gas Turbine Model No. 60-T7300S With Duct Burner Firing	$NO_x$ $CO$ $VOC$ $PM_{10}$ $SO_2$	16.49 13.85 1.33 1.81 0.10	68.77 56.45 5.72 7.92 0.42
832S-B112	Unit 4- 5 MW Solar Taurus Gas Turbine Model No. 60-T7300S Without Duct Burner Firing	$NO_x$ $CO$ $VOC$ $PM/PM_{10}$ $SO_2$	6.4 7.80 0.22 0.80 0.04	
832S-B112	Unit 4 - 5MW Solar Taurus Gas Turbine Model No. 60-T7300S With Duct Burner Firing	$NO_x$ $CO$ $VOC$ $PM/PM_{10}$ $SO_2$	16.49 13.85 1.33 1.81 0.10	68.77 56.45 5.72 7.92 0.42

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.
  - $PM_{10}$  particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide

*	Emission rates	are	based	on	and	the	facilities	are	limited	by	the	following	maximum	operating
	schedule:													

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	Hrs/day	Days/week	Weeks/vear	or Hrs/vear 8 760	

Dated November 13, 2003