# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission Ra</b>	tes *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### Permit Number 302

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
CASE IFIRING NA	TURAL GAS AT FULL LOAD			
HA-S4 E	Boiler No. 4	$NO_x$	1,093	
		NO <sub>x</sub> **	101	
		CO	1,312	1,764
		$SO_2$	81	109
		PM	109	146
		VOC	8	11
		NH <sub>3</sub> **	26	114
HA-S5	Boiler No. 5	$NO_x$	1,093	
		NO <sub>x</sub> **	101	
		CO	1,312	1,764
		$SO_2$	81	109
		PM	109	146
		VOC	8	11
		NH <sub>3</sub> **	26	114

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#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
CASE IIFIRING NO	CASE IIFIRING NO. 2 FUEL OIL AT FULL LOAD				
HA-S4	Boiler No. 4	$NO_x$ $NO_x^{**}$ $CO$ $SO_2$ $PM$ $PM^{**}$ $VOC$ $NH_3^{**}$	1,679 380 1,399 2,780 560 590 8 26	 504 1,001  224 3 114	
HA-S5	Boiler No. 5	$NO_x$ $NO_x^{**}$ $CO$ $SO_2$ $PM$ $PM^{**}$ $VOC$ $NH_3^{**}$	1,679 380 1,399 2,780 560 590 8 26	 504 1,001  224 3 114	
CASE I AND CASE	<b>  </b> ***				
HA-S4	Boiler No. 4	$NO_x$		73	
HA-S5	Boiler No. 5	$NO_x$		73	

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from a plot plan.

(3)  $NO_x$  - total oxides of nitrogen

CO - carbon monoxide

SO<sub>2</sub> - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>

<sup>(2)</sup> Specific point source names. For fugitive sources use area name or fugitive source name.

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NH<sub>3</sub> - ammonia

\* Emission rates are based on 2,688 hours per year (hrs/yr) at full load for natural gas firing and 720 hrs/yr at full load for fuel oil firing. These hours are not a maximum operating schedule; continuous operation at reduced load is authorized provided the annual emission limits are not exceeded.

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\*\* Emission limits during SCR operation. These emission rates are for representational purposes only. The emission rates of NO<sub>x</sub>, PM, and NH<sub>3</sub> reflect emission rates authorized under Standard Permit Number 53846. If this standard permit becomes void, the enforceable emission rate covered under this permit is 202 tons per year PM for each boiler. (8/04)

\*\*\* Total annual NO<sub>x</sub> emission limits regardless of fuel fired. (11/04)

Dated	December 9	9, 200	4
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