

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 3295

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY **
AIRST	Air Stripper (5)	VOC	0.67	2.94
B-1	Boiler	CO	0.65	2.84
		NO _x	1.80	3.38
		PM ₁₀ 0.18	0.33	
		SO ₂	0.21	0.90
		VOC	0.04	0.19
DR-1	Drum Filling	VOC	2.20	1.08
F-1	Aromax Reactor Preheater	CO	0.52	2.26
		NO _x	0.61	2.69
		PM ₁₀ 0.05	0.20	
		SO ₂	0.17	0.74
		VOC	0.03	0.15
F-2	Aromax Reactor Preheater	CO	0.52	2.26
		NO _x	0.61	2.69
		PM ₁₀ 0.05	0.20	
		SO ₂	0.17	0.74
		VOC	0.03	0.15
F-3/F-4	Aromax Reactor Preheater	CO	0.25	1.08
		NO _x 0.29	1.29	
		PM ₁₀ 0.02	0.10	
		SO ₂	0.07	0.33
		VOC	0.02	0.07
F-10	Flare	CO	9.84	7.89
		NO _x 1.36	1.12	

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY **
		SO ₂	0.01	
		VOC	27.21	15.19
H-1	HDS Preheater	CO	1.03	4.51
		NO _x	1.23	5.37
		PM ₁₀	0.09	0.41
		SO ₂	0.34	1.47
		VOC	0.07	0.30
H-2	Hex Treater Preheater	CO	0.26	1.13
		NO _x	0.31	1.34
		PM ₁₀	0.02	0.10
		SO ₂	0.07	0.33
		VOC	0.02	0.07
H-3	Hot Oil Heater	CO	1.33	5.82
		NO _x	1.58	6.92
		PM ₁₀	0.12	0.53
		SO ₂	0.43	1.88
		VOC	0.09	0.38
H-101	T-15 Reboiler	CO	1.90	8.30
		NO _x	2.25	9.88
		PM ₁₀	0.17	0.75
		SO ₂	0.60	2.62
		VOC	0.12	0.54
H-102	T-16 Reboiler	CO	1.13	4.96
		NO _x	3.12	5.90
		PM ₁₀	0.31	0.59
		SO ₂	0.36	1.55
		VOC	0.07	0.32
H-103	Hot Oil Heater	CO	1.13	4.96
		NO _x	3.12	5.90
		PM ₁₀	0.31	0.59
		SO ₂	0.36	1.55
		VOC	0.07	0.32

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY **
H-104	T-4 Reboiler	CO	0.62	2.70
		NO _x	0.73	3.22
		PM ₁₀ 0.06	0.24	
		SO ₂	0.21	0.90
		VOC	0.04	0.18
H-105	T-17 Reboiler	CO	0.05	0.22
		NO _x	0.06	0.27
		PM ₁₀	0.01	0.02
		SO ₂	0.02	0.08
		VOC	0.01	0.02
H-106	T-8 Reboiler	CO	0.26	1.13
		NO _x	0.31	1.34
		PM ₁₀ 0.02	0.10	
		SO ₂	0.07	0.33
		VOC	0.02	0.07
H-107	T-9 Reboiler	CO	0.24	1.04
		NO _x	0.28	1.24
		PM ₁₀ 0.02	0.09	
		SO ₂	0.07	0.33
		VOC	0.02	0.07
H-108	T-3 Reboiler	CO	0.10	0.45
		NO _x	0.12	0.54
		PM ₁₀ 0.01	0.04	
		SO ₂	0.04	0.16
		VOC	0.01	0.03
H-109	Sieve Regeneration Heater	CO	0.05	0.22
		NO _x	0.06	0.27
		PM ₁₀ 0.01	0.02	
		SO ₂	0.02	0.08
		VOC	0.01	0.02
H-110	T-1- Reboiler	CO	0.13	0.56

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY **
		NO _x	0.15	0.67
		PM ₁₀ 0.01	0.05	
		SO ₂ 0.04	0.16	
		VOC	0.01	0.04
H-111	T-11 Reboiler	CO	0.13	0.56
		NO _x	0.15	0.67
		PM ₁₀ 0.01	0.05	
		SO ₂	0.04	0.16
		VOC	0.01	0.04
H-113	AA HDS Preheater	CO	1.03	4.51
		NO _x	1.23	5.37
		PM ₁₀ 0.09	0.41	
		SO ₂	0.34	1.47
		VOC	0.07	0.30
H-116	T-13 Reboiler	CO	0.52	2.26
		NO _x 0.61	2.68	
		PM ₁₀ 0.05	0.20	
		SO ₂ 0.17	0.74	
		VOC	0.03	0.15
H-117	AA Hydrogenation Preheater	CO	0.52	2.26
		NO _x 0.61	2.68	
		PM ₁₀ 0.05	0.20	
		SO ₂ 0.17	0.74	
		VOC	0.03	0.15
H-118	T-30 Reboiler	CO	1.69	7.18
		NO _x 2.70	11.50	
		PM ₁₀ 0.16	0.65	
		SO ₂ 0.544	2.32	
		VOC	0.11	0.47
H-213	T-21 Reboiler	CO	1.03	4.51
		NO _x 0.61	2.68	

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY **
		PM ₁₀ 0.09	0.41	
		SO ₂ 0.34	1.47	
		VOC	0.07	0.30
H-243	T-24 Reboiler	CO	1.03	4.51
		NO _x 0.61	2.68	
		PM ₁₀ 0.09	0.41	
		SO ₂ 0.34	1.47	
		VOC	0.07	0.30
H-253	T-25 Reboiler	CO	0.52	2.26
		NO _x 0.61	2.68	
		PM ₁₀ 0.05	0.20	
		SO ₂ 0.17	0.74	
		VOC	0.03	0.15
H-263	T-26 Reboiler	CO	1.03	4.51
		NO _x 0.61	2.68	
		PM ₁₀ 0.09	0.41	
		SO ₂ 0.34	1.47	
		VOC	0.07	0.30
H-283	T-28 Reboiler	CO	0.52	2.26
		NO _x 0.61	2.68	
		PM ₁₀ 0.05	0.20	
		SO ₂	0.17	0.74
		VOC	0.03	0.15
H-293	T-29 Reboiler	CO	0.52	2.26
		NO _x 0.61	2.68	
		PM ₁₀ 0.05	0.20	
		SO ₂	0.17	0.74
		VOC	0.03	0.15
MAINFUG	Main Plant Truck Loading Losses	VOC	90.23	22.30
RH-1	Reformer Reactor Preheater	CO	1.23	5.41
		NO _x	1.47	6.44

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY **
		PM ₁₀ 0.11	0.49	
		SO ₂	0.39	1.72
		VOC	0.08	0.35
RH-2	Reformer Reactor Preheater	CO	0.82	3.61
		NO _x	0.98	4.29
		PM ₁₀ 0.07	0.33	
		SO ₂	0.26	1.15
		VOC	0.05	0.24
RH-3	Reformer Reactor Preheater	CO	0.41	1.80
		NO _x	0.49	2.15
		PM ₁₀ 0.04	0.16	
		SO ₂	0.13	0.57
		VOC	0.03	0.12
TK-1	Tank 1	VOC	0.22	0.96
TK-2	Tank 2	VOC	1.40	4.02
TK-4	Tank 4	VOC	0.66	2.89
TK-8	Tank 8	NaOH	0.11	0.02
TK-9	Tank 9	NaHS	0.06	0.02
TK-11	Tank 11	VOC	0.69	0.41
TK-12	Tank 12	VOC	0.69	0.41
TK-13	Tank 13	VOC	0.69	0.41
TK-14	Tank 14	VOC	0.69	0.41
TK-40	Tank 40	VOC	0.36	1.59
TK-41	Tank 41	VOC	0.36	1.60
TK-48	Tank 48	VOC	0.42	1.83
TK-52	Tank 52	VOC	5.02	8.26

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emission Rates *</u>	
			<u>lb/hr</u>	<u>TPY**</u>
TK-54	Tank 54	VOC	0.99	4.30
TK-55	Tank 55	VOC	1.7	4.66
TK-56	Tank 56	VOC	1.2	3.53
TK-57	Tank 57	VOC	1.38	6.03
TK-61	Tank 61	VOC	1.38	6.03
TK-62	Tank 62	VOC	1.01	1.40
TK-63	Tank 63	VOC	0.65	0.94
TK-64	Tank 64	VOC	1.11	4.51
TK-65	Tank 65	VOC	0.12	1.49
TK-66	Tank 66	VOC	0.91	3.98
TK-67	Tank 67	NaOH	0.01	0.01
TK-68	Tank 68	NaHS	0.01	0.01
WESTFUG	West Plant Truck Loading Losses	VOC	0.19	0.07
FUG	Process Fugitives (4)	VOC	3.09	13.50

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification - either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO - carbon monoxide
NO_x - total oxides of nitrogen
PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns in emitted.

SO₂ - sulfur dioxide
VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NaHS - sodium hydrosulfide
NaOH - sodium hydroxide
- (4) Fugitive emissions are an estimate only and should not be considered as maximum allowable emission rates.
- (5) This EPN is authorized under Permit by Rule Registration Number 38392 and it is only referenced.

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated October 30, 2006