Permit Number 56398

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
2, 3, 4, and 5	Probat Roaster 1, 2, 3, and 4 Receiving Cyclones (4)	PM/PM ₁₀	0.09	0.39
6	Probat Roaster 1 Afterburner	$\begin{array}{c} PM/PM_{10} \\ SO_2 \\ NO_x \\ CO \\ VOC \\ CH_2CHCHO \\ CH_3CHO \\ CH_3CHO \\ CH_3COOH \end{array}$	0.10 <0.01 0.38 1.82 0.09 0.03 0.02 0.05	0.42 0.01 1.66 7.98 0.40 0.14 0.07 0.20
7	Probat Roaster 2 Afterburner	$\begin{array}{c} PM/PM_{10} \\ SO_2 \\ NO_x \\ CO \\ VOC \\ CH_2CHCHO \\ CH_3CHO \\ CH_3COOH \end{array}$	0.10 <0.01 0.38 1.82 0.09 0.03 0.02 0.05	0.42 0.01 1.66 7.98 0.40 0.14 0.07 0.20
8	Probat Roaster 3 Afterburner	PM/PM ₁₀ SO ₂ NO _x CO VOC CH ₂ CHCHO CH ₃ CHO CH ₃ COOH	0.10 <0.01 0.38 1.82 0.09 0.03 0.02 0.05	0.42 0.01 1.66 7.98 0.40 0.14 0.07 0.20

Emission	Source	Air Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
9	Probat Roaster 4 Afterburner	PM/PM ₁₀ SO ₂ NO _x CO VOC CH ₂ CHCHO CH ₃ CHO CH ₃ COOH	0.10 <0.01 0.38 1.82 0.09 0.03 0.02 0.05	0.42 0.01 1.66 7.98 0.40 0.14 0.07 0.20
14	Silo 2 MB Caff Cyclone 1	PM/PM ₁₀	0.09	0.39
15	Bad Bar Caff Silo Cyclone 1	PM/PM ₁₀	0.09	0.39
16	FSPD Caff Blending Silo Cyclone 1	PM/PM ₁₀	0.09	0.39
17	RWB Silo 3 Decaff Baghouse	PM/PM ₁₀	0.09	0.39
18, 19, 20, and 21	Probat Roaster 5, 6, 7, and Receiving Cyclones (4)	d 8 PM/PM ₁₀	0.09	0.39
22	Probat Roaster 5 Afterburner	PM/PM ₁₀ SO ₂ NO _x CO VOC CH ₂ CHCHO CH ₃ CHO CH ₃ COOH	0.10 <0.01 0.38 1.82 0.09 0.03 0.02 0.05	0.42 0.01 1.66 7.98 0.40 0.14 0.07 0.20
23	Probat Roaster 6	PM/PM ₁₀	0.10	0.42

Emission	Source	Air Contaminant <u>Emission Rates</u>		<u>Rates</u>
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
	Afterburner	SO_2 NO_x CO VOC	<0.01 0.38 1.82 0.09	0.01 1.66 7.98 0.40
		CH ₂ CHCHO CH ₃ CHO CH ₃ COOH	0.03 0.02 0.05	0.14 0.07 0.20
24	Probat Roaster 7 Afterburner	$\begin{array}{c} PM/PM_{10} \\ SO_2 \\ NO_x \\ CO \\ VOC \\ CH_2CHCHO \\ CH_3CHO \\ CH_3COOH \end{array}$	0.10 <0.01 0.38 1.82 0.09 0.03 0.02 0.05	0.42 0.01 1.66 7.98 0.40 0.14 0.07 0.20
25	Probat Roaster 8 Afterburner	PM/PM_{10} SO_2 NO_x CO VOC CH_2CHCHO CH_3CHO CH_3COOH	0.10 <0.01 0.38 1.82 0.09 0.03 0.02 0.05	0.42 0.01 1.66 7.98 0.40 0.14 0.07 0.20
30	Silo 2 MB Caff Cyclone 2	PM/PM ₁₀	0.09	0.39
31	Bad Bar Caff Silo Cyclone 2	PM/PM ₁₀	0.09	0.39
32	FSPD Caff Blending Silo Cyclone 2	PM/PM ₁₀	0.09	0.39
33	RWB Silo 3 Decaff Baghouse 2	PM/PM ₁₀	0.05	0.23

Emission	Source	Air Contaminant <u>Emission Rate</u>		<u>es</u>	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
34	SIG 1 Cyclone		PM/PM ₁₀	0.05	0.39
40	Decaff Green Bean Probat Baghouse		PM/PM ₁₀	0.05	0.23
311	Area Vacuum System Baghouse		PM/PM ₁₀	0.34	1.50
320	Bin Silo 63 Baghouse 1		PM/PM ₁₀	0.34	1.50
321	Bin Silo 63 Baghouse 2		PM/PM ₁₀	0.34	1.50
322	Bin Silo 64 Baghouse 1		PM/PM ₁₀	0.34	1.50
359	Spray Dryer 12 Cyclone		PM/PM_{10} SO_2 NO_x CO VOC	8.77 <0.01 0.64 0.54 0.04	8.41 0.02 2.79 2.34 0.15
362	Spray Dryer 11 Cyclone	VOC	PM/PM ₁₀ SO ₂ NO _x CO 0.04	8.71 <0.01 0.64 0.54 0.15	38.15 0.02 2.79 2.34
402	Boiler 5	SO ₂	PM/PM ₁₀ 0.07	0.93 0.07	0.94

EMISSION SOURCES - MAXIMUM ALLOWARR E CONTROL ON A RASESATA

Emission	Source	Air Contaminant	<u>Emission</u>	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
		NO _x CO VOC 0.68	41.42 6.20 0.68	41.75 6.25	
404	Boiler 6	$\begin{array}{c} {\sf PM/PM_{10}} \\ {\sf SO_2} \\ {\sf NO_x} \ (5) \\ {\sf NO_x} \ (6) \\ {\sf NO_x} \ (7) \\ {\sf CO} \qquad 7.21 \\ {\sf VOC} \end{array}$	1.55 0.12 12.36 45.44 - 31.58 1.12	6.79 0.54 - - 199.03 4.91	
405	Building Fugitives (Includes Storage Bin Vents)	PM/PM ₁₀	<0.01	<0.01	

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM₁₀
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - SO₂ sulfur dioxide
 - NO_x total oxides of nitrogen
 - CO carbon monoxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code §
 - 101.1
 - CH2CHCHO acrolein
 - CH₃CHO acetaldehyde CH₃COOH - acetic acid

- (4) Hourly emission rate applies to each EPN. The annual emission rate is the combined maximum allowable emission rate for all four EPNs.
- (5) Hourly NO_x emission limit is based on firing natural gas only and shall not be effective until March 1, 2007.
- (6) Hourly NO_x emission limit based on firing of natural gas and coffee grounds/chaff.
- (7) Annual NO_x emission limit regardless of fuel fired, i.e., natural gas only or natural gas and coffee grounds/chaff.

Dated February 1, 2007