## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Number 2703A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source A	ir Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **	
			<u> </u>		
362	Absorber Reboiler Heater 41-H1 (5)	CO	3.84	15.31	
		$NO_x$	4.58	18.22	
	$PM_{10}$	0.35	1.38		
	SO <sub>2</sub>	1.23	4.90		
		VOC	0.25	1.00	
362	Debutanizer Reboiler Heater 41-H2	(5)	CO	2.24	
8.94					
	$NO_x$	2.67	10.64		
		$PM_{10}$	0.20	0.81	
	SO <sub>2</sub>	0.72	2.86		
	VOC	0.15	0.59		
F361	Saturates Gas Plant Process Fugitiv 61.95	ves (4)	VOC	14.14	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide

NO<sub>x</sub> - total oxides of nitrogen

PM<sub>10</sub> - particulate matter equal to or less than 10 microns

SO<sub>2</sub> - sulfur dioxide

- VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Each heater vents through a common exhaust stack.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24	Hrs/day	7	Days/week	52	Weeks/	<i>v</i> ear

**	Compliance	with	annual	emission	limits	is	based	on	a	calendar	year	(January	through
	December).												

Dated February 3, 2006