Permit Number 3855B

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
5 5 6 6			0.00	4.4.4
F-P01	VCM Production Fugitives (4)	EDC	0.26	1.14
		VCM	0.19	0.81
		HCI	0.01	0.02
F-P02	Cracking and Purification	VOC	0.01	0.03
	Fugitives (4)	EDC	1.11	4.88
	,	HCI	0.09	0.40
		VCM	0.43	1.90
		Ethylene	0.65	2.86
		Propylene	0.10	0.45
5 DOO		- D-0	0.04	0.04
F-P03	Ethylene Battery Limits (4)	EDC	0.01	0.01
	(for non-chlorine portions)	VCM	0.21	0.92
		CL ₂	0.05	0.23
		Ethylene	1.03	4.50
F-P05	Wastewater Fugitives (4)	VOC	0.10	0.45
	3 ()	EDC	0.08	0.35
		NH_3	0.02	0.07
F-P06	EDC Process Fugitives (4)	VOC	0.06	0.27
		EDC	2.03	8.91
		VCM	0.02	0.07
		Ethylene	0.02	0.08
F-P07	Cat Oxygen Process Fugitives (4) VOC	0.04	0.17
	, ,	ÉDC	0.40	1.74
		HCI	0.08	0.35
		Ethylene	1.07	4.66
		,		

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissior</u> lb/hr	n Rates * TPY**
	rtame (2)	rtaino (o)	10,7111	
F-P08	VCM Tank Farm Fugitives (4)	EDC	0.06	0.24
	• ()	VCM	0.55	2.39
F-P09	Vent System Fugitives (4)	VOC	0.62	2.73
F-P10	North Purification Fugitives (4)	EDC	0.30	1.31
		HCI	0.05	0.24
		VCM	0.28	1.22
		Propylene	0.24	1.06
F-P11	"C" Oxy-Chlorination Reactor	EDC	0.31	1.34
	Process Fugitives (4)	HCI	0.02	0.08
		Ethylene	0.83	3.64
		Propylene	0.01	0.06
F-P13D	"D" Oxy-Chlorination Reactor	EDC	0.31	1.34
	Process Fugitives (4)	HCI	0.02	0.08
		Ethylene	0.83	3.64
		Propylene	0.01	0.06
IND103	Cracking Furnace 103	PM ₁₀ /PM _{2.5}	0.71	2.45
	(95 MMBTU/Hour)	SO_2	0.06	0.22
		NO_x	3.33	11.50
		CO	1.71	5.91
		VOC	0.51	1.76
IND104	Cracking Furnace 104	PM ₁₀ /PM _{2.5}	0.71	2.45
	(95 MMBTU/Hour)	SO_2	0.06	0.22
		NO_x	15.11	47.30
		CO	1.24	3.90
		VOC	0.51	1.76
IND105	Cracking Furnace 105	PM ₁₀ /PM _{2.5}	0.71	2.45
	(95 MMBTU/Hour)	SO_2	0.06	0.22
	•	NO_x	15.11	47.30
		CO	1.24	3.90
		VOC	0.51	1.76

Emission	Source	Air Contaminant		n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
IND106	Cracking Furnace 106 (95 MMBTU/Hour)	$PM_{10}/PM_{2.5}$ SO_2 NO_x CO VOC	0.71 0.06 15.11 1.24 0.51	2.45 0.22 47.30 3.90 1.76
IND107	Cracking Furnace 107 (95 MMBTU/Hour)	$PM_{10}/PM_{2.5}$ SO_2 NO_x CO VOC	0.71 0.06 5.32 1.33 0.51	2.35 0.21 17.50 3.90 1.70
IND108	Cracking Furnace 108 (95 MMBTU/Hour)	$PM_{10}/PM_{2.5}$ SO_2 NO_x CO VOC	0.71 0.06 5.32 1.33 0.51	2.35 0.21 17.50 3.90 1.70
IND101A	Incinerator A Scrubber	VOC NO_x CO CO (5) SO_2 $PM_{10}/PM_{2.5}$ HCI CI_2 VCM	2.43 9.18 2.21 50.00 0.10 2.40 2.52 4.85 0.06	8.77 26.79 9.43 0.40 8.65 8.80 17.49 0.22
IND101B	Incinerator B Scrubber	$\begin{array}{c} \text{VOC} \\ \text{NO}_x \\ \text{CO} \\ \text{CO} \\ \text{CO} \\ \text{(5)} \\ \text{SO}_2 \\ \text{PM}_{10} / \text{PM}_{2.5} \\ \text{HCI} \\ \text{CI}_2 \\ \text{VCM} \end{array}$	2.43 9.18 2.21 50.00 0.10 2.40 2.52 4.85 0.06	8.77 26.79 9.43 0.40 8.65 8.80 17.49 0.22

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
CYC-1	Decoking Cyclone	CO VOC PM/PM ₁₀ /PM _{2.5} HCI	2.04 2.17 0.39 0.80	0.88 0.94 0.17 0.35
EEDC-SUMP	East EDC Tank Farm Sump	EDC	0.01	
EDCTF-SUMP	West EDC Tank Farm Sump	EDC	0.01	
IM-SUMP	Intermediate Sump	EDC	0.01	
LTC-SUM	LCT Sump	EDC	0.01	
NO1-SUMP	No. 1 Sump	EDC	0.01	
NO2-SUMP	No. 2 Sump	EDC	0.01	
COXY-SUMP	C-Oxy Sump	EDC	0.01	
HYDRO-SUMP	Hydroblast Pad Sump	EDC	0.01	
SUMP-GROUP	Sump Group	EDC		0.08
HYDRO-WEIR	Hydroblast Pad Weir	EDC VCM	0.61 0.31	0.63 0.32
WW-1	Wastewater Treatment	EDC CHCl₃	0.39 0.80	1.19 2.46
FB-6473	LOPS Tank	VOC	0.08	0.03
GT-1	Gasoline Storage Tank	Gasoline	36.02	2.08
DT-1-FWP	Diesel Storage Tank	Diesel	0.01	
DT-2-FWP	Diesel Storage Tank	Diesel	0.01	

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
DT-3-FWP	Diesel Storage Tank	Diesel	0.01	
DT-4-FWP	Diesel Storage Tank	Diesel	0.01	
DT-5-FWP	Diesel Storage Tank	Diesel	0.01	
DT-6-UTIL	Diesel Storage Tank	Diesel	0.01	
DT-7-EG	Diesel Storage Tank	Diesel	0.01	
DT-GROUP	Diesel Storage Tanks	Diesel		0.07
FA-4605	10 percent Hydrochloric Acid Ta	nk HCl	0.01	0.01
FA-4609	10 percent Hydrochloric Acid Ta	nk HCl	0.01	0.01
FA-4610	10 percent Hydrochloric Acid Ta	nk HCl	0.01	0.01
FB-6470	Solvent Storage Tank	VOC	15.40	0.96
COOLTWR	West Cooling Tower	PM ₁₀ /PM _{2.5} VOC HRVOC Cl ₂	1.24 0.28 0.03 0.01	5.43 1.23 0.13 0.01
COOLTWR-2	East Cooling Tower	PM ₁₀ /PM _{2.5} VOC HRVOC Cl ₂	0.79 0.18 0.02 0.01	3.46 0.79 0.09 0.01
COOLTWR-3	Biotreater Cooling Tower	PM ₁₀ /PM _{2.5} VOC HRVOC Cl ₂	0.18 0.01 0.01 0.01	0.53 0.01 0.01 0.01

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
COOLTWR-4/5	Final Effluent Cooling Tower	PM ₁₀ /PM _{2.5} VOC HRVOC Cl ₂	0.07 0.01 0.01 0.01	0.31 0.01 0.01 0.01
F-P-MSS	Maintenance Start-Up and Shutdown (MSS) of VCM Sphere	VCM es	227.27	0.28

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- (1) Emission point identification either specific equipment designation or emission point number (EPN) from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1

HCl - hydrogen chlorideVCM - vinyl chloride monomer

Cl₂ - chlorine

PM - particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}

PM₁₀ - particulate matter equal to or less than 10 microns in diameter PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

SO₂ - sulfur dioxide

NO_x - total oxides of nitrogen

CO - carbon monoxide

NH₃ - ammonia

HRVOC - highly reactive volatile organic compounds

EDC - ethylene dichloride

CHCL₃ - chloroform

- (4) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations. Speciated emission rates are not included in VOC emission rates.
- (5) Maintenance operations only. Emissions from these EPNs are only from these permitted facilities
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Llro/dov	, Dove/week	Weeks/year or	0.760	1140/	
Hrs/day	/Days/week _	weeks/vear or	8 / NU	HISA	/ear
	Bayon Wook _	vvoonoryour or	0,100	ບ, ງ	- Cai

** Compliance with annual emission limits is based on a rolling 12-month period.

Date: October 4, 2011