

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 16907

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
----- Firing 94 percent Natural Gas and 6 percent Diesel Fuel (4) -----				
C-1	Cogeneration Engine 1	VOC	2.26	0.57
		NO _x	23.87	5.98
		SO ₂	0.67	0.17
		PM	0.31	0.08
		CO	22.76	5.69
C-2	Cogeneration Engine 2	VOC	2.26	0.57
		NO _x	23.87	5.98
		SO ₂	0.67	0.17
		PM	0.31	0.08
		CO	22.76	5.69

- (1) Emission point identification - either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1.
 NO_x - total oxides of nitrogen
 SO₂ - sulfur dioxide
 PM - particulate matter suspended in the atmosphere, including PM₁₀.
 PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 CO - carbon monoxide
- (4) Diesel Fuel is only used to ignite the natural gas for both engines during all hours of operation.

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- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

500 Hrs/year

- ** Compliance with the annual emission limits is based on a rolling 12-month year rather than the calendar year.

Dated January 30, 2008