

# Emission Sources - Maximum Allowable Emission Rates

Permit Number 20137

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
AGF1	Acid Gas Flare Pilot	NO <sub>x</sub>	0.01	0.04
		CO	0.10	0.44
		VOC	0.04	0.16
		SO <sub>2</sub>	0.01	0.01
F2	Process Flare	NO <sub>x</sub>	0.31	1.35
		CO	0.65	2.84
		VOC	0.56	2.42
		SO <sub>2</sub>	0.01	0.01
GE-7	Generator Engine	NO <sub>x</sub>	1.80	7.87
		CO	2.25	9.84
		VOC	0.45	1.97
		PM	0.08	0.35
		PM <sub>10</sub>	0.08	0.35
		PM <sub>2.5</sub>	0.08	0.35
		SO <sub>2</sub>	0.01	0.01
GE-8	Generator Engine	NO <sub>x</sub>	1.80	7.87
		CO	2.25	9.84
		VOC	0.45	1.97
		PM	0.08	0.35
		PM <sub>10</sub>	0.08	0.35
		PM <sub>2.5</sub>	0.08	0.35
		SO <sub>2</sub>	0.01	0.01

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
INC-1	Tail Gas Incinerator	NO <sub>x</sub>	1.90	8.32
		CO	0.45	1.97
		VOC	0.51	2.22
		PM	0.49	2.14
		PM <sub>10</sub>	0.49	2.14
		PM <sub>2.5</sub>	0.49	2.14
		H <sub>2</sub> S	0.08	0.33
		SO <sub>2</sub>	74.50	326.00
SSV	Sulfur Storage Vent	H <sub>2</sub> S	0.03	0.13
TPF-1	Fugitives (5)	VOC	0.04	0.18
GN-409	Gen 9 – Waukesha F3521	NO <sub>x</sub>	1.48	6.50
		CO	2.12	9.27
		VOC	0.42	1.85
		PM	0.09	0.41
		PM <sub>10</sub>	0.09	0.41
		PM <sub>2.5</sub>	0.09	0.41
		SO <sub>2</sub>	<0.01	0.01
GN-410	Gen 10 – Waukesha F3521	NO <sub>x</sub>	1.48	6.50
		CO	2.12	9.27
		VOC	0.42	1.85
		PM	0.09	0.41
		PM <sub>10</sub>	0.09	0.41
		PM <sub>2.5</sub>	0.09	0.41
		SO <sub>2</sub>	<0.01	0.01

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.  
(2) Specific point source name. For fugitive sources, use area name or fugitive source name.  
(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1  
NO<sub>x</sub> - total oxides of nitrogen  
SO<sub>2</sub> - sulfur dioxide

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|-------------------|--|
| PM                | - total particulate matter, suspended in the atmosphere, including PM <sub>10</sub> and PM <sub>2.5</sub> , as represented |
| PM <sub>10</sub>  | - total particulate matter equal to or less than 10 microns in diameter, including PM <sub>2.5</sub> , as represented      |
| PM <sub>2.5</sub> | - particulate matter equal to or less than 2.5 microns in diameter   |
| CO                | - carbon monoxide  |
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

Date: June 2, 2017