Permit Number 133873 and PSDTX463

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
2	Unit 1 Exhaust Bag Filter Stack	SO ₂	48.91	173.86
	Filler Stack	H ₂ S	0.10	0.35
		CS ₂	0.13	0.47
		cos	0.02	0.07
		со	12.09	50.13
		HCN	0.02	0.09
		voc	0.32	1.34
		NO _x	6.35	26.22
		NH ₃	<0.01	<0.01
		PM	0.74	3.22
		PM ₁₀	0.74	3.22
		PM _{2.5}	0.74	3.22
Pellet Dryer Stack	Pellet Dryer Firebox	SO ₂	16.30	57.95
	Stack	H ₂ S	0.03	0.12
		CS ₂	0.04	0.16
		cos	0.01	0.02
		СО	4.03	16.71
		HCN	0.01	0.03
		VOC	0.11	0.45
		NO _x	2.12	8.74
		NH ₃	<0.01	<0.01
		PM	0.24	1.03
		PM ₁₀	0.24	1.03
		PM _{2.5}	0.24	1.03

Emission Sources - Maximum Allowable Emission Rates

	Unit 2 Exhaust Bag Filter Stack	SO ₂	48.91	173.86
	Filler Stack	H ₂ S	0.10	0.35
		CS ₂	0.13	0.47
		cos	0.02	0.07
		со	12.09	50.13
		HCN	0.02	0.09
		VOC	0.32	1.34
		NO _x	6.35	26.22
		NH ₃	<0.01	<0.01
		PM	0.74	3.22
		PM ₁₀	0.74	3.22
		PM _{2.5}	0.74	3.22
9	Unit 3 Exhaust Bag Filter Stack	SO ₂	48.91	173.86
	Filler Stack	H ₂ S	0.10	0.35
		CS ₂	0.13	0.47
		cos	0.02	0.07
		со	12.09	50.13
		HCN	0.02	0.09
		VOC	0.32	1.34
		NO _x	6.35	26.22
		NH ₃	<0.01	<0.01
		PM	0.74	3.22
		PM ₁₀	0.74	3.22
		PM _{2.5}	0.74	3.22
21, 23 and 24 GRPWGC	Flare No 1 – Unit 1 and Unit 2	SO ₂		2318.93
Flare No 2 –	Flare No 2 – Unit 3 Waste Gas Boiler	H ₂ S		7.21
	vvasie Gas Bullet	CS ₂		9.46
		cos		1.47
		со		1120.38

Emission Sources - Maximum Allowable Emission Rates

l	1			1
		HCN		1.85
		VOC		27.36
		NO _x		374.43
		NH ₃		0.01
		PM		46.69
		PM ₁₀		46.69
		PM _{2.5}		46.69
21	Flare No 1 – Unit 1 and Unit 2	SO ₂	377.06	
	and only 2	H₂S	1.54	
		CS ₂	2.07	
		cos	0.32	
		со	211.15	
		HCN	0.35	
		VOC	5.03	
		NO _x	27.69	
		NH ₃	< 0.01	
		PM	5.42	
		PM ₁₀	5.42	
		PM _{2.5}	5.42	
23	Flare No 2 – Unit 3	SO ₂	269.66	
		H₂S	1.13	
		CS ₂	1.42	
		cos	0.22	
		со	146.11	
		HCN	0.24	
		VOC	3.64	
		NO _x	19.17	
		NH ₃	< 0.01	
		PM	3.87	

		PM ₁₀	3.87	
		PM _{2.5}	3.87	
24	Waste Gas Boiler	SO ₂	652.44	
	Waste Gas Boiler			
		H₂S	1.33	
		CS ₂	1.75	
		cos	0.27	
		СО	175.17	
		HCN	0.29	
		VOC	4.34	
		NO _x	112.70	
		NH ₃	<0.01	
		PM	10.74	
		PM ₁₀	10.74	
		PM _{2.5}	10.74	
15a	Large Shipping Dock Cleanup Bag Filter	PM	0.03	0.08
	(CUBF)	PM ₁₀	0.03	0.08
		PM _{2.5}	0.02	0.05
15b Sn Cle	Small Shipping Dock Cleanup Bag Filter	PM	0.03	0.08
	Ground Pag into	PM ₁₀	0.03	0.08
		PM _{2.5}	0.02	0.05
25	Unit No. 1 Black Cooler Bag Filter	PM	0.03	0.15
	(BCBF)	PM ₁₀	0.03	0.15
		PM _{2.5}	0.02	0.10
26	Unit No 1 Cleanup Bag Filter	PM	0.03	0.15
	Titter	PM ₁₀	0.03	0.15
		PM _{2.5}	0.02	0.10
27	Unit No. 2 Black Cooler Bag Filter	PM	0.03	0.15
	Cooler Bug I mer	PM ₁₀	0.03	0.15
		PM _{2.5}	0.02	0.10

28	Unit No. 2 Cleanup Bag Filter	РМ	0.03	0.15
	Day i moi	PM ₁₀	0.03	0.15
		PM _{2.5}	0.02	0.10
29	Unit No. 3 Black Cooler Bag Filter	РМ	0.03	0.15
	Cooler bay Filler	PM ₁₀	0.03	0.15
		PM _{2.5}	0.02	0.10
30	Unit No. 3 Product Bag Filter	РМ	0.03	0.15
	Filler	PM ₁₀	0.03	0.15
		PM _{2.5}	0.02	0.10
FUG1	Product Handling Fugitives No. 1	PM	<0.01	<0.01
	rugilives No. 1	PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
FUG2	Product Handling Fugitives No. 2	PM	<0.01	<0.01
	rugilives No. 2	PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
PTK1	Product Storage Tank No. 1	РМ	<0.01	
	NO. 1	PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK2	Product Storage Tank No. 2	PM	<0.01	
	NO. Z	PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK3	Product Storage Tank No. 3	РМ	<0.01	
	NO. 3	PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK4	Product Storage Tank	PM	<0.01	
	No. 4	PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK5	Product Storage Tank	PM	<0.01	
	No. 5	PM ₁₀	<0.01	

1	1			
		PM _{2.5}	<0.01	
РТК6	Product Storage Tank No. 6	PM	<0.01	
		PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK6b	Pulling Tank	РМ	<0.01	
		PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK7	Product Storage Tank No. 7	PM	<0.01	
	140. 7	PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK800	Product Storage Tank No. 800	PM	<0.01	
	140. 000	PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
РТК9	Burquist Tank	PM	<0.01	
		PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
GPPTKS	All Product Storage Tanks	PM		<0.01
	Tanks	PM ₁₀		<0.01
		PM _{2.5}		<0.01
LABSMP	Lab Sampling	PM	<0.01	<0.01
		PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
SHIPSMP	Product Shipping Sampling	PM	<0.01	<0.01
	Sampling	PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
RSMP	Reactor Sampling	PM	<0.01	<0.01
		PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
FANSMP	Fan Sampling	PM	<0.01	<0.01
FANSMP	Fan Sampling			

		PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
FEEDSMP	Feedstock Sampling	VOC	<0.01	<0.01
FUG3	Equipment Leak Fugitives	VOC	1.10	8.30
1 (5)	Unit 1 Bypass Stack	NO _x	0.52	
		СО	0.44	
		VOC	0.03	
		PM	0.04	
		PM ₁₀	0.04	
		PM _{2.5}	0.04	
		SO ₂	<0.01	
5 (5)	Unit 2 Bypass Stack	NO _x	0.52	
		со	0.44	
		voc	0.03	
		PM	0.04	
		PM ₁₀	0.04	
		PM _{2.5}	0.04	
		SO ₂	<0.01	
8 (5)	Unit 3 Bypass Stack	NO _x	0.52	
		СО	0.44	
		voc	0.03	
		РМ	0.04	
		PM ₁₀	0.04	
		PM _{2.5}	0.04	
		SO ₂	<0.01	
1, 5, 8 (5)	Unit 1, Unit 2 and Unit 3 Bypass Stacks	NO _x		0.38
	o bypass stacks	СО		0.32
		voc		0.02

PM	 0.03
PM ₁₀	 0.03
PM _{2.5}	 0.03
SO ₂	 <0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

 $\begin{array}{cccc} SO_2 & - & sulfur \ dioxide \\ H_2S & - & hydrogen \ sulfide \\ CS_2 & - & carbon \ disulfide \\ COS & - & carbonyl \ sulfide \\ HCN & - & hydrogen \ cyanide \\ \end{array}$

NH₃ - ammonia

PM - total particulate matter, suspended in the atmosphere, including PM/PM10 and PM_{2.5}, as

represented

PM/PM10 - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emissions from reactor startup.

Date:	June 12, 2019
-------	---------------