Permit Nos. 4682B and PSD-TX-761M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1A	USC Furnace A	VOC NO _x SO ₂	0.74 29.70 51.40	3.24 130.09 225.13
		PM CO	1.37 12.32	6.00 53.96
1B	USC Furnace B	VOC NO _x SO ₂ PM CO	0.74 29.70 51.40 1.37 12.32	3.24 130.09 225.13 6.00 53.96
1C	USC Furnace C	VOC NO _x SO ₂ PM CO	0.74 29.70 51.40 1.37 12.32	3.24 130.09 225.13 6.0 53.96
1D	USC Furnace D	VOC NO _x SO ₂ PM CO	0.74 29.70 51.40 1.37 12.32	3.24 130.09 225.13 6.0 53.96
1E	USC Furnace E	VOC NO _x SO ₂ PM CO	0.74 29.70 51.40 1.37 12.32	3.24 130.09 225.13 6.0 53.96

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1F	USC Furnace F	PM_{10} VOC NO_x SO_2 CO	1.37 0.74 29.70 51.40 12.32	6.0 3.24 130.09 225.13 53.96
1G	USC Furnace G	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	1.37 0.74 29.70 51.40 12.32	6.0 3.24 130.09 225.13 53.96
1H	USC Furnace H	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	1.37 0.74 29.70 51.40 12.32	6.0 3.24 130.09 225.13 53.96
1J	USC Furnace J	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	1.37 0.74 29.70 51.40 12.32	6.0 3.24 130.09 225.13 53.96
1K	USC Furnace K	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	1.37 0.74 29.70 51.40 12.32	6.0 3.24 130.09 225.13 53.96
1L	USC Furnace L	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	1.37 0.74 29.70 51.40 12.32	6.0 3.24 130.09 225.13 53.96

Emission	Source	Air Contaminant	Emissio	on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1M	USC Furnace M	PM_{10} VOC NO_x SO_2 CO	1.8 0.5 27.3 0.21 14.1	7.9 2.2 119.6 0.92 61.8
1N	USC Furnace N	PM_{10} VOC NO_{x} SO_{2} CO	1.8 0.5 27.3 0.21 14.1	7.9 2.2 119.6 0.92 61.8
3A	VMR Furnace A	PM_{10} VOC NO_{x} SO_{2} CO	0.92 0.50 20.00 34.50 8.25	4.03 2.19 87.6 151.11 36.14
3B	VMR Furnace B	PM_{10} VOC NO_x SO_2 CO	0.92 0.50 20.00 34.50 8.25	4.03 2.19 87.6 151.11 36.14
4A	HP Steam Boiler A	PM_{10} VOC NO_{x} SO_{2} CO	32.20 2.23 133.70 324.30 7.2	141.04 9.77 585.6 1420.4 31.54
4B	HP Steam Boiler B	PM_{10} VOC NO_x SO_2 CO	32.20 2.23 133.70 324.30 7.2	141.04 9.77 585.6 1420.4 31.54

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
4C	HP Steam Boiler C	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	32.20 2.23 133.70 324.30 7.2	141.04 9.77 585.6 1420.4 31.54
4D	HP Steam Boiler D	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	32.20 2.23 133.70 324.30 7.2	141.04 9.77 585.6 1420.4 31.54
5A	Steam S. Heater A	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	9.61 0.67 39.90 96.80 2.6	42.1 2.93 174.80 423.98 11.39
5B	Steam S. Heater B	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	9.61 0.67 39.90 96.80 2.6	42.1 2.93 174.80 423.98 11.39
6	HDA Feed Heater	VOC NO _x SO ₂ PM CO	1.77 18.00 0.07 1.50 3.75	7.75 78.80 0.31 6.57 16.43
7	HDA Recycle Heater	VOC NO _x SO ₂ PM CO	0.03 1.30 0.01 0.09 0.16	0.13 5.69 0.02 0.39 0.70
8	Dryer Regeneration Heater	VOC	0.08	0.35

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		NO _x SO ₂ PM CO	4.70 0.02 0.40 0.99	20.59 0.09 1.75 4.34
8A	Cat. Reactivation Furnace	VOC NO _x SO ₂ PM CO	0.10 6.30 0.02 0.52 1.30	0.45 27.59 0.10 2.28 5.70
9A	Decoking Cyclone	TSP CO	9.0 29.2	3.7 4.5
9B	Decoking Cyclone	TSP CO	9.0 29.2	3.9 5.1
10	Hot Flare	NO_x CO VOC 197.33 $Benzene$ SO_2 0.09	0.01 0.05 1.23 2.23 0.33	0.04 0.23 0.60
11	Cold Flare	NO_x CO VOC 197.33 $Benzene$ SO_2 0.09	0.01 0.05 1.23 2.23 0.33	0.04 0.23 0.60
12	Cooling Tower	VOC	0.68	3.00
13A	Oily Separator	VOC	0.12	0.53
13B	Wastewater Separator	VOC	<0.01	0.02
16 17	Naptha Feedstock Day Ta Kerosene Feedstock Day		4.10 4.10	8.77 8.77
18	Light Fuel Oil Tank+	VOC	2.73	3.80

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
19	Raw Pyrolysis Gasoline Tank	+ VOC	4.44	13.47
20A	Heavy Oil Fuel Tank+	VOC	5.43	3.88
20B	Heavy Oil Fuel Tank+	VOC	5.43	3.88
23A	Benzene Tank+	VOC	0.14	0.32
23B	Benzene Tank+	VOC	0.14	0.32
24	HDA Tank+	VOC	1.08	2.92
30A	Feedstock Tank+	VOC	8.04	19.71
30B	Feedstock Tank+	VOC	8.04	19.71
30C	Feedstock Tank+	VOC	8.04	19.71
31	Second Stage Feed Heater	PM_{10} VOC NO_x SO_2 CO	0.27 0.05 3.3 0.01 0.68	1.18 0.24 14.45 0.05 2.98
32	Lube Oil Tank+	VOC	17.85	0.07
33	Wash Oil Tank+	VOC	0.27	0.4339A
	Spent Caustic Gasoline Wash Tank+	VOC	0.54	0.86
39B	Spent Caustic Gasoline Wash Tank+	VOC	0.54	0.86
40	Recovered Oil Tank+	VOC	0.54	0.84

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	<u>TPY</u>
41	Froth Holding Tank+	VOC	0.04	0.01
42	Methanol Tank+	VOC	21.08	0.05
43	Fuel Oil Truck Loading+	VOC	1.12	4.90
50	Spent Caustic Wastewater+	VOC	<0.01	<0.01
51	Spent Caustic Wastewater+	VOC	<0.01	<0.01
52	Wastewater Tank+	VOC	3.68	8.33
53	Slop Oil Tank+	VOC	0.11	0.27
54	Oily Water Hold Tank+	VOC	1.60	21.16
55	Hot Water Belt Tank+	VOC	2.13	6.45
AC-1	Air Compressor Engine No. 1	PM_{10} VOC NO_x SO_2 CO	0.11 0.21 6.64 0.61 0.83	0.21 0.39 12.43 1.14 1.55
AC-2	Air Compressor Engine No. 2	PM_{10} VOC NO_x SO_2 CO	0.11 0.21 6.64 0.61 0.83	0.21 0.39 12.43 1.14 1.55
AC-3	Air Compressor Engine No. 3	PM_{10} VOC NO_{x} SO_{2} CO	0.11 0.21 6.64 0.61 0.83	0.21 0.39 12.43 1.14 1.55

FU-1	Olefins Unit Fugitive	VOC	19.27	84.40
FU-2	Olefins Fugitive - HON	VOC	1.49	6.53
FU-3	Olefins Fugitive - NESHAPS	VOC	14.28	62.54
FU-4	M&N Furnace Fugitive	VOC	0.12	0.51
FU-5	NESHAPS Stripper Fugitive	VOC	0.04	0.18
WWT-1	Wastewater Tank A+	VOC	0.19	0.83
WWT-2	Wastewater Tank B+	VOC	0.12	0.52
WWC-1	Wastewater Collection+	VOC	<0.01	0.02
PAINT	Painting	VOC	7.39	4.81

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - CO carbon monoxide
 - TSP total suspended particulate matter
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- + The individual TPY emission rates for each storage tank may be exceeded by such tank so long as the aggregate emissions from all storage tanks do not exceed <u>145.96</u> TPY.

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*	Emission rates are based on and the facilities are limited be schedule:	by the 1	following	maximum	operating
	Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year				
			Dated _	<u>Octob</u>	<u>er 6, 2000</u>