#### Permit Numbers 723 and PSD-TX-828M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
		• •		
AP-1a	L-Area Gas Turbine (LGT)	NO <sub>x</sub>	27.46	120.29
		CO	38.53	168.74
		VOC	0.59	2.56
		PM <sub>10</sub>	2.09	9.16
		SO <sub>2</sub>	0.03	0.12
AP-2	N-3 Backup Instrument Air	NO <sub>x</sub>	6.21	2.23
	Compressor	CO	1.26	0.45
	·	VOC	0.10	0.03
		PM	0.08	0.03
		SO <sub>2</sub>	0.01	0.01
CT-N5-N	N-5 Cooling Tower North	VOC	0.45	1.95
	3	PM	2.04	8.92
CT-N5-S	N-5 Cooling Tower South	VOC	0.62	2.72
	True Cooming Torrer Country	PM	2.84	12.44
CT-N7	N-7 Cooling Tower	VOC	1.67	7.33
	TV 7 Cooming Tower	PM	7.65	33.51

Emission	Source	Air	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY **
N-3	N-7/8 Preheater		$NO_x$	0.47	2.05
			CO	0.45	1.97
		VOC	0.03	0.14	
		$PM_{10}$	0.04	0.19	
		$SO_2$	0.01	0.01	
N-4	N-7/8 Absorber Feed Wa	ater	HCN	0.01	0.01
	Tank		$NH_3$	2.54	0.01
N-6	N-3/7 Feed and Exit Gas	s Flare	NO <sub>x</sub>	130.65	7.78
		CO	699.09	136.39	
		VOC	(other)	0.19	0.01
		CH₃C	N	0.03	0.09
		$SO_2$	0.11	0.01	
		HCN	28.36	1.77	
		$NH_3$	31.88	0.66	
		Aceto	ne	0.16	0.70
N-7	N-5/6 Safety Vent Stack		VOC	0.58	0.01
	•	NH₃	1.46	0.13	
N-8	N-3/4 Safety Vent Stack		VOC	0.58	0.01
	•	$NH_3$	1.46	0.13	
N-9	N-7/8 SVG Fan		HCN	0.07	0.24
			NH <sub>3</sub>	0.02	0.03
N-10	N-3/4 Alcohol Tank		VOC	0.01	0.01
N-11	N-5/6 Alcohol Tank		VOC	0.01	0.01
N-12	N-3 Preheater		$NO_x$	0.27	1.18
		CO	0.23	0.99	
		VOC	0.02	0.07	
		PM	0.02	0.09	
		$SO_2$	0.01	0.01	

Emission	Source	Air Contaminant		<u>Emission</u>	Emission Rates *	
Point No. (1)	Name (2)	Na	me (3)	lb/hr	TPY **	
N-13	N-4 Preheater	NO	$O_x$	0.27	1.18	
		CO 0.2	23	0.99		
		VOC 0.0	01	0.07		
		PM 0.0	02	0.09		
		$SO_2$ 0.0	01	0.01		

Emission	Source	Air	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY **
N-14	N-5/6 Preheater	CO VOC PM SO <sub>2</sub>	NO <sub>x</sub> 1.00 0.06 0.09 0.01	1.19 4.38 0.29 0.39 0.01	5.21
N-15	N-7/8 Alcohol Tank	302	VOC	0.01	0.01
N-16	N-5 8-10 Alcohol Storag No. 27745	e Tank	VOC	0.01	0.01
N-17	N-5/6 Flare	CO	NO <sub>x</sub> 450.52 (other)	152.13 235.34 0.10	48.41 0.01
		CH <sub>3</sub> C CH <sub>2</sub> C SO <sub>2</sub>	N HCN	1.25 0.78 0.03 16.96	2.00 1.20
		NH₃ Aceto	171.72	49.15 4.12	7.11
N-18	Wastewater Collection T No. 91357	ank	HCN	0.02	0.01
N-19	N-5 Acetone Day Tank		Acetone	0.56	0.95
T-96662	Acetone Dock Tank		Acetone	1.36	2.33

FN	Fugitives (4) (5)	HCN NH₃ ACH 1.68	2.44 0.52 7.37	10.68 2.26
		Acetone	1.35	5.92
		Fugitives (4) (6)	HCN 0.82	0.19
			NH₃ 0.49	2.17
			ACH 0.22	0.98
			Acetone 1.96	0.45
			CH₃CN 0.10	0.02
			CH₂CHCN 0.11	0.02
TK-FUG	Tank N-96662 Fugitives	Acetone	0.04	0.18

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) HCN hydrogen cyanide

NH<sub>3</sub> - ammonia

CO - carbon monoxide NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

VOC - volatile organic compounds, as defined in Title 30 Texas Administrative Code §

101.1, does not include any VOCs speciated separately for an emission point

PM - particulate matter, suspended in the atmosphere

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter. Where PM is not

listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

ACH - acetone cyanohydrin

CH₃CN - acetonitrile

CH<sub>2</sub>CHCN - acrylonitrile

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Fugitive emissions until the maximum available control technology (MACT) [Title 40 Code of Federal Regulations Part 63 Subparts YY and FFFF] compliance dates.
- (6) Fugitive emissions after the MACT compliance dates.

*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:					
	Hrs/day	_ Days/week	Weeks/year	or Hrs/year_	8,760	
<b>**</b>	Compliance with	the annual emission	n rates are based on 12	-month rolling b	asis.	
				Dated	November 22, 2005	