

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES - "A"

Permit Number 56263

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
G-2***	Power Boilers 4, 5, 8, and 9	PM ₁₀	---	18.3
		NO _x ---	672.6	
		CO ---	201.7	
		VOC ---	13.2	
		SO ₂ ---	1.4	

(1) Emission point identification - either specific equipment designation or emission point number from a plot plan.

(2) Specific point source names. For fugitive sources, use an area name or fugitive source name.

(3) PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

NO_x - total oxides of nitrogen

CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

SO₂ - sulfur dioxide

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

** Compliance with annual emission limits is based on a rolling 12-month period.

*** Emissions listed on Permit Number 8068 (for PSD purposes) for these grandfathered boilers are based on annual fuel consumption of 4,803 million standard cubic feet.

Effective Date August 10, 2004 to February 28, 2007