Permit Numbers 22377 and PSDTX832M5

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant	Emission Rates		
		Name (3)	lbs/hour	TPY (4)	
RTOEAST and	Dryer Regenerative Thermal Oxidizers	PM ₁₀	14.60	52.00	
RTOWEST **		VOC _(i)	14.41	51.32	
		NO _x	55.32	197.02	
		SO ₂	2.18	9.55	
		СО	148.51	528.94	
		нсно	2.45	8.74	
DRYER MSS***	Dryers 1-5 Bypass	РМ	28.00	2.80	
		PM ₁₀	20.00	2.00	
		VOC _(i)	40.50	4.05	
		NO _x	3.50	0.35	
		СО	26.50	2.65	
		нсно	2.27	0.23	
RTOPRESS/RCOPRESS	Press Regenerative Thermal Oxidizer and Regenerative Catalytic Oxidizer	PM ₁₀	4.24	15.31	
		VOC _(i)	8.46	30.56	
		NO _x	26.62	96.12	
		SO ₂	0.01	0.04	
		СО	53.28	192.40	
		нсно	1.73	6.24	
		MDI	0.10	0.44	
		C ₆ H₅OH	1.44	5.19	

PRESSVENT MSS	Press Bypass	PM	4.66	0.12
		PM ₁₀	2.33	0.06
		VOC _(i)	29.77	0.74
		NO _x	0.37	0.01
		SO ₂	0.33	0.01
		СО	0.90	0.02
		нсно	0.68	0.02
		MDI	0.12	<0.01
		C ₆ H ₅ OH	0.34	0.01
S-1	Saw Line Collector	PM ₁₀ #	1.34	5.89
		VOC _(i)	3.35	12.45
S-1 MSS ##	Saw Line Bypass	PM ₁₀ #	4.03	0.20
S-2	Aspiration System	PM ₁₀ #	0.62	2.71
	Baghouse	VOC _(i)	15.37	57.08
		нсно	0.43	1.60
		MDI	<0.01	0.02
		C ₆ H ₅ OH	0.01	0.02
		МеОН	7.07	26.25
S-3/4	Raw Fuel Bin Collector	PM ₁₀ #	0.58	2.52
		VOC _(i)	7.88	29.25
		нсно	0.05	0.20
		МеОН	0.12	0.46
S-3/4 MSS##	Raw Fuel Bypass	PM ₁₀ #	3.46	0.35
ABRTSTK	Bark Burner Abort Stack	PM ₁₀	8.00	1.27

		VOC _(i)	0.34	0.05
		NO _x	9.80	1.22
		SO ₂		
			0.50	0.07
		СО	12.00	1.79
S-5	Material Reject Collector	PM ₁₀ #	1.43	6.28
	Concotor	VOC _(i)	2.60	9.67
		НСНО	0.07	0.26
		MDI	<0.01	<0.01
		C ₆ H ₅ OH	<0.01	0.01
		MeOH	0.35	1.30
S-6	Tongue and Groove	PM ₁₀ #	1.12	4.93
	Sander Dust Collector	VOC _(i)	1.51	5.62
S-7	Tongue and Groove	PM ₁₀ #	0.02	0.08
	Sander Transfer Bin Baghouse	VOC _(i)	1.51	5.62
S-8	Finished Fuel Bin	PM ₁₀ #	0.71	3.10
	Collector	VOC _(i)	5.87	21.81
		МеОН	0.11	0.42
S-9	Thermal Oil Heater	PM ₁₀ #	0.39	1.69
	Fuel System Collector	VOC _(i)	0.98	3.64
		МеОН	0.02	0.07
R-1	PF Tank 1	НСНО	0.02	0.01
R-2	PF Tank 2	НСНО	0.02	0.01
R-3	MDI Tank 1	MDI	<0.01	<0.01
R-4	MDI Tank 2	MDI	<0.01	<0.01
T-1	Gasoline Tank	VOC###	0.30	0.66
T-3	Diesel Tank	VOC	0.10	<0.01
F-1	Fuel Pile (5)	PM ₁₀	0.04	0.17

		VOC	0.40	1.76
F-2	Roadways (5)	PM	12.41	27.19
		PM ₁₀	2.42	5.30
F-3	Wet Deck (5)	РМ	14.38	8.41
		PM ₁₀	4.47	2.62
BARK	Bark Handling	РМ	0.54	1.18
	System (5)	PM ₁₀	0.19	0.41
FINES	Excess Fuel System	PM	0.06	0.13
	(5)	PM ₁₀	0.02	0.04
TOH-1***	Thermal Oil Heater	PM ₁₀	0.24	1.04
	Bypass Stack	VOC _(i)	0.17	0.76
		NO _x	3.14	13.74
		SO ₂	0.02	0.08
		СО	2.64	11.54
GEN-1	Emergency Generator	PM ₁₀	4.50	0.34
		VOC	0.15	0.01
		NO _x	11.84	0.89
		SO ₂	3.24	0.24
		СО	5.42	0.41
FWP-1	Fire Water Pump	PM ₁₀	1.58	0.08
		VOC	0.18	0.01
		NO _x	4.54	0.23
		SO ₂	1.18	0.06
		СО	4.54	0.23
PB-1	Paint Booth	PM ₁₀	0.68	1.49
		VOC	1.54	3.37
PB-2	Tongue and Groove	PM ₁₀	0.65	1.42

				VOC		1.46	3.3	
(1)	Emission point identification - either specific equipment designation or emission point number from plot plan.							
(2)		Specific point source name. For fugitive sources, use area name or fugitive source name.						
(3)	voc							
()	NO_x	- total oxides of nitrogen						
	SO ₂ - sulfur dioxide							
PM - total particulate matter, suspended in the atmosphere, including PM10 and PM2.5, a represented						LO and PM2.5, as		
	PM ₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM _{2.5} , a represented							
	$PM_{2.5}$	- particu	late matter equal to	or less than 2.5 microns ir	ı diameter			
	CO		monoxide .					
	HCHO	- formalo	lehyde					
	MDI	- methyl	ene-diphenyl-diisocy	anate				
	C ₆ H ₅ OH	- phenol						
	MeOH	- methar	nol					
(4)	Complianc	e with annual	emission limits (tons	s per year) is based on a 1	L2 month rolling	period.		
(5)	Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.							
**	Maximum combined emissions for both RTOs.							
***	Represent total emissions from all 5 dryers. The total emissions for the 5 dryers were used in the modeling.						ing.	
****	The therma	al oil heaters v	ent to the atmosphe	ere through this bypass sta	ack only when th	hese thermal oil he	aters use	
	natural gas	natural gas as fuel.						
#	Also count	ed as wood d	ust.					
##	These are not additional EPNs but represent emissions from EPNs S-1 and S-3/4 during emergency shutdown.						ıtdown.	
###	VOC include	des benzene.						
i	VOCs are	quantified as	propane.					
					Date:	January 12, 20	012	