Attachment A

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Changes authorized under Standard Permit No. 41396 to Permit Nos. 8068 and PSD-TX-437

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission</u>	n Rates
<u>^</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
79-1	Lime Kiln Scrubber	$\begin{array}{cc} \text{(5)} & \text{PM}_{10} \\ & \text{NO}_{x} \\ & \text{CO} \\ & \text{VOC} \\ & \text{SO}_{2} \\ & \text{TRS} \end{array}$	22.70 22.70 22.90 7.50 5.40 0.90	96.7 96.7 97.6 32.0 23.0 3.8
79-2	Slaker (5)	PM ₁₀ TRS VOC	0.50 0.10 0.30	2.2 0.3 1.3
79-3	Lime Blower (5)	PM_{10}	0.40	1.7
79-4	Mud Filter Pump (5)	PM ₁₀ VOC	0.50 0.26	2.2 1.1
79-5	Mud Filter Hood (5)	PM ₁₀ VOC	0.50 0.23	2.2 1.0
79-6	Causticizer Tanks (5) PM ₁₀ VOC	0.50 0.07	2.2
81-1	Recovery Boiler (6)	$\begin{array}{c} PM_{10} \\ NO_x \\ CO \\ VOC \\ SO_2 \\ TRS \\ H_2SO_4 \end{array}$	50.50 55.00 112.50 20.27 206.00 2.70 4.60	218.1 237.6 486.0 88.8 890.0 11.8 20.0
81-2	Smelt Tank (6)	PM_{10} SO_2 TRS VOC	8.30 2.50 1.40 10.42	36.0 10.8 6.0 45.0

Attachment A Page 2

AIR CONTAMINANTS DATA

Emission *	Source	Air	Contaminar	nt	<u>Emissi</u>	ion Rates
Point No. (1)	Name (2)		Name ((3)	lb/hr	ГРҮ
	······································					
89-1	Blow Heat System		TRS		0.23	1.0
			VOC		7.04	30.0
89-2	Brown Stock Washers ((4) (6)	TRS		9.82	 43.0
			VOC		-12.70	55.0
G-1	Power Boiler 11		PM_{10}		63.90	280.0
			NO _x		81.00	355.0
			CO		188.60	826.0
			VOC		54.10	237.0
			SO ₂		5.40	23.7
			H ₂ SO ₄		0.23	1.0
G-2	Power Boilers No.	4, 5.	•		PM_{10}	** 18.3
	8, and 9		NO _×		**	672.6
	,		CO		**	201.7
			VOC		**	13.2
			SO ₂		**	1.4
G-5	Groundwood Mill (4	4)	VOC		226.20	977.0
G-6	Turbine		PM ₁₀		1.07	4.7
			NO_x		118.70	520.0
			CO			37.8
		,	VOC		0.59	2.6
			SO ₂		0.14	0.6
PM-2	No. 2 Paper Machi	ne '	V0C		15.45	67.7
PM-8	No. 8 Paper Machi	ne '	V0C		37.21	163.0
BPLT	Bleach Plant		VOC		7.13	 31.3
		 -	Chlorine —		2.76	 12.1
DDCCDUD 1						
BPSCRUB-1	Bleach Plant Scrubber		Chlorine		0.30	0.9
			ne Dioxide		1.00	3.0
			81.00		236.6	
		VOC .	2.09		6.2	

Attachment A Page 3

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
* Point No. (1)	Name (2)	Name (3)) lb/hrTPY	
INCIN-1		PM ₁₀ NO _x 7.59 CO 4.50 VOC 3.38 SO ₂ 1.50 TRS 2.93	4.50 22.2 12.6 9.9 4.0 8.6	12.6
GLCS	Green Liquor Clari 6.4 and Storage	fication	VOC	1.46
LMCS	Lime Mud Clarifica and Storage	tion VOC TRS	0.66 0.02	2.9 <0.1
WLCS	White Liquor Clari 1.0 and Storage	fication	VOC	0.22
SRS	Soap Recovery and 0.4	Storage	VOC	0.08
	0.4	TRS	0.05	0.3
WBLS	Weak Black Liquor 0.5	Storage	VOC	0.10
	0.5	TRS	0.06	0.3
HBLS	Heavy Black Liquor	Storage	VOC	0.18
	0.8	TRS	0.18	0.8
BRKPS	Brown Kraft Pulp Stor	torage	VOC	0.86
	3.8	TRS	0.18	0.8
BLKPS	Bleached Kraft Pul	p Storage	VOC	0.86

	3.8					
		TRS	0.18	0.8		
MS	Misc. Storage	VOC TRS	0.06 0.04	0.3 0.2		
WDYD	Woodyard	PM_{10}	8.75	38.4		

Attachment A Page 4

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- * Unless otherwise noted, emissions are based on and facilities are limited to 8,760 hours/year of operation. The Kraft pulp mill is limited to 600 tons/day of unbleached pulp, based on a fiscal monthly average.
- ** The annual emission rates only are listed for these grandfathered boilers (for PSD netting purposes). Compliance is based on annual fuel consumption.
- (1) Emission point identification.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM_{10} particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - NO_x total oxides of nitrogen
 - CO carbon monoxide

VOC - volatile organic compounds as defined in 30 Texas Administrative Code 101.1

SO₂ - sulfur dioxide

- total reduced sulfur TRS H₂SO₄ - sulfuric acid mist

- Fugitive emissions are an estimate. (4)
- Emission rates are based on 8,520 hours/year of operation. Emission rates are based on 8,640 hours/year of operation. (5)
- (6)

Dated ____