Permit No. 31266

This table lists the maximum allowable emission rates. The total emissions of air contaminants from any of the sources covered by this permit shall not exceed the values stated. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these sources.

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
23100	Boiler No. 1 (Natural 0.081	Gas)	SO ₂	0.02
		NO _x CO VOC PM	2.51 1.89 0.09 0.42	11.0 8.29 0.38 1.86
	Boiler No. 1 (Fuel Oil	I) SO₂ NO _x CO VOC PM	7.16 3.36 0.84 3.36 0.34	1.2 0.56 0.14 0.56 0.06
23200	Boiler No. 2 (Natural 0.081	Gas)	SO ₂	0.02
		NO _x CO VOC PM	2.51 1.89 0.09 0.42	11.0 8.29 0.38 1.86
	Boiler No. 2 (Fuel Oil	NO ₂ NO _x CO VOC PM	7.16 3.36 0.84 3.36 0.34	1.2 0.56 0.14 0.56 0.06
23600	Sander Dust Boiler (Natural Gas)	SO ₂ NO _x CO VOC PM	0.012 8.5 8.0 0.39 4.9	0.053 12.65 35.04 1.691 21.462
	Sander Dust Boiler	SO ₂	4.86	0.82

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	(Fuel Oil)	NO _x CO VOC PM	2.28 0.57 2.61 0.228	0.39 0.1 0.44 0.04
23601	Dust Silo-Roots Blo	wer PM	0.15	0.66
23700	Fume Incinerator Wa Heat Boiler (Natu 12.62		0.012 NO _x	0.053 2.88
	12.02	CO VOC PM	10.00 0.87 0.282	43.8 3.8 1.24
	Fume Incinerator Wa Heat Boiler (Fuel		7.7 3.6 0.9 4.41 0.36	1.3 0.6 0.15 0.75 0.06
23800	Dust Incinerator No (Natural Gas)	$\begin{array}{ccc} \textbf{.} & \textbf{2} & \textbf{SO}_2 \\ & \textbf{NO}_x \\ & \textbf{CO} \\ & \textbf{VOC} \\ & \textbf{PM} \end{array}$	0.012 8.5 10.00 0.39 4.9	0.01 6.23 7.32 0.29 3.59
	Dust Incinerator No (Fuel Oil)	. 2 SO ₂ NO _x CO VOC PM	4.7 2.2 0.55 0.26 0.22	0.57 0.27 0.07 0.09 0.31
D-1	Diesel Tank	Diesel	0.01	0.02
AC-1	Acetone Tank	Acetone	0.02	0.06
P-9	Phenolic Resin Tank 0.95	P-9 UST	VOC	0.06

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
P-10	Phenolic Resin Tank P-9 UST 1.14		VOC	0.25
AL-2	Isopropyl Alcohol Tank UST 0.09		VOC	0.01
G-6	Gasoline Tank UST	Gasoline	0.03	0.12
D-9	Diesel Tank UST	Diesel	0.01	0.01
D-10	Diesel Tank AST	Diesel	0.01	0.01
M-1, M-2, M-3, M-4	Four Melamine Tanks (4)	VOC	0.02	0.08
Stack 1A	Melamine Treater Nos and 4	s. 3 VOC	3.69	16.16
03001	Melamine General Exhaust	VOC	0.06	0.23
08100	Dust Collector	PM VOC	1.7 0.04	7.45 0.13
08200	Dust Collector	PM VOC	1.7 0.04	7.45 0.13
08300	Dust Collector	PM VOC	1.7 0.04	7.45 0.13
07201	Press No. 2	VOC	0.42	1.83
07301	Press No. 3	VOC	0.42	1.83

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
07401	Press No. 4	VOC	0.42	1.83
07501	Press No. 5	VOC	0.42	1.83
07601	Press No. 6	VOC	0.42	1.83
07602	Press No. 6	VOC	0.42	1.83
07603	Press No. 6	VOC	0.42	1.83
07604	Press No. 6	VOC	0.42	1.83
07605	Press No. 6	VOC	0.42	1.83
07701	Press No. 7	VOC	0.42	1.83
06002	Custom Lam1	VOC	0.29	1.27
06003	Custom Lam2	VOC	0.13	0.57
PPUMPFUG	Phenolic Pump Room (Fugitives)	VOC	0.06	0.26
MPUMPFUG	Melamine Pump Area Fugitives	VOC	0.002	0.01

⁽¹⁾ Emission point identification - emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in General Rule 101.1 NO_x - total oxides of nitrogen SO_2 - sulfur dioxide

Emission	Source	Air Contaminant	Emission Rates	
<u>*</u> Point No. (1)	Name (2)	Name (3)	<u>lb/hr TPY</u>	
PM - particulate matter, suspended in the atmosphere, including PM_{10} . PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted. CO - carbon monoxide				
	es are based on and imum operating sched	d the facilities are ule:	limited by the	
<u>24</u> Hrs	/day <u>7</u> Days/	week <u>52</u> Weeks/ye	ar	
Dated				