Permit Number 9739

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant Name (3)	Emission Rates (5)		
No. (1)			lbs/hour	TPY (4)	
E1	DC/ Baghouse #1 (Sander 1)	PM	1.30	5.70	
		PM ₁₀	1.30	5.70	
		PM _{2.5}	1.30	5.70	
		VOC	0.02	0.06	
E2	DC/Baghouse #2 (Sander 2)	PM	1.03	4.51	
		PM ₁₀	1.03	4.51	
		PM _{2.5}	1.03	4.51	
		VOC	0.01	0.04	
E3	DC/Baghouse #3 (Sander 3)	PM	1.03	4.51	
		PM ₁₀	1.03	4.51	
		PM _{2.5}	1.03	4.51	
		VOC	0.01	0.04	
E4	DC/Baghouse #4 (Sander 4)	PM	1.03	4.51	
		PM ₁₀	1.03	4.51	
		PM _{2.5}	1.03	4.51	
		VOC	0.01	0.04	
E5	DC/Baghouse #5 (Sander 5)	PM	1.03	4.51	
		PM ₁₀	1.03	4.51	
		PM _{2.5}	1.03	4.51	
		VOC	0.01	0.04	
E6	DC/Baghouse #6 (Sander 6)	РМ	1.03	4.51	

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		PM ₁₀	1.03	4.51
		PM _{2.5}	1.03	4.51
		voc	0.01	0.03
E7	Superior Direct-Fired Boiler	PM	0.36	1.52
		PM ₁₀	0.36	1.52
		PM _{2.5}	0.36	1.52
		VOC	0.24	1.07
		СО	3.70	16.39
		NO _X	4.40	19.83
		SO ₂	2.56	0.44
E8	EPCON Incinerator/Boiler #1	PM	0.11	0.49
		PM ₁₀	0.11	0.49
		PM _{2.5}	0.11	0.49
		VOC	0.52	2.26
		со	2.00	8.76
		NO _X	3.30	14.46
		SO ₂	<0.01	0.04
E9	Hirt Incinerator/Boiler #2	PM	0.11	0.49
		PM ₁₀	0.11	0.49
		PM _{2.5}	0.11	0.49
		VOC	0.52	2.26
		со	2.00	8.76
		NO _X	2.50	10.95
		SO ₂	<0.01	0.04
E10	Hirt Incinerator/Boiler #3	PM	0.11	0.49

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		PM ₁₀	0.11	0.49
		PM _{2.5}	0.11	0.49
		VOC	0.20	0.87
		СО	2.00	8.76
		NO _X	5.00	21.90
		SO ₂	<0.01	0.04
E11	Hurst Boiler	PM	7.10	31.10
		PM ₁₀	7.10	31.10
		PM _{2.5}	7.10	31.10
		VOC	0.78	3.43
		СО	10.77	47.17
		NO _X	6.20	27.16
		SO ₂	0.47	2.05
E12	RTO East	PM	0.12	0.34
		PM ₁₀	0.12	0.34
		PM _{2.5}	0.12	0.34
		VOC	5.68	9.63
		СО	1.22	3.45
		NO _X	1.55	4.51
		SO ₂	0.02	0.07
E13	RTO West	PM	0.17	0.74
		PM ₁₀	0.17	0.74
		PM _{2.5}	0.17	0.74
		VOC	3.04	8.95
		СО	1.80	7.89

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	NO _X	1.64	7.17
	SO ₂	0.03	0.15
DC/Baghouse #7 (Sander 7)	PM	1.03	4.51
	PM ₁₀	1.03	4.51
	PM _{2.5}	1.03	4.51
	VOC	0.01	0.04
Sander Dust Silo	PM	0.25	1.10
	PM ₁₀	0.25	1.10
	PM _{2.5}	0.25	1.10
	VOC	<0.01	<0.01
Press Hoods 1 - 6	VOC	1.48	6.47
Melamine Additive Mixing	VOC	0.31	0.55
Phenolic Checkstand (Vent)	VOC	0.31	1.35
Gasoline Tank	Gasoline	13.11	0.35
Isopropanol Tank	VOC	2.50	0.11
Melamine Wash Water Tank No. 1	VOC	0.05	0.02
Melamine Wash Water Truck Loading	VOC	0.07	0.05
Phenolic Pump and Piping Fugitives (6)	VOC	0.05	0.19
Melamine Pump and Piping Fugitives (6)	VOC	0.07	0.30
	Sander Dust Silo Press Hoods 1 - 6 Melamine Additive Mixing Phenolic Checkstand (Vent) Gasoline Tank Isopropanol Tank Melamine Wash Water Tank No. 1 Melamine Wash Water Truck Loading Phenolic Pump and Piping Fugitives (6)	SO2	SO2 0.03

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}
 - PM₁₀ total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}
 - PM_{2.5} particulate matter equal to or less than 2.5 microns in diameter
 - CO carbon monoxide
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Allowable emission rates include planned maintenance, startup, and shutdown activities.

Permit Numbe	r 9739
Page 5	

(6)	Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.				
	Date: _	October 6, 2022			