#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Nos. 34824 and PSD-TX-877

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissior</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
101	Turbine and Duct Burner	$NO_X$ $CO$ $VOC$ $PM_{10}$ $SO_2$	127.00 169.00 10.40 20.00 1.49	
102	Turbine and Duct Burner	$NO_X$ $CO$ $VOC$ $PM_{10}$ $SO_2$	127.00 169.00 10.40 20.00 1.49	
101 and 102	Turbine and Duct Burner	$NO_X$ $CO$ $VOC$ $PM_{10}$ $SO_2$		1112.52 963.60 91.10 175.20 13.05
103	Auxiliary Package Boiler 11.02	CO VOC PM <sub>10</sub> SO <sub>2</sub>	NO <sub>X</sub> 29.17 1.67 1.99 0.29	21.49 14.96 2.65 2.45 0.15
104	Auxiliary Package Boiler 11.02	CO VOC PM <sub>10</sub> SO <sub>2</sub>	NO <sub>X</sub> 29.17 1.67 1.99 0.29	21.49 14.96 2.65 2.45 0.15

Permit Nos. 34824 and PSD-TX-877 Page 2

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	<u>Emissio</u>	<u>n Rates</u>
<u>*</u>				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **

### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY **
105	Emergency Diesel G 0.09	enerator	$NO_X$	14.10
		CO	4.80	0.03
		VOC	0.30	<0.01
		$PM_{10}$	0.43	<0.01
		SO <sub>2</sub>	2.3	<0.02
101-0V	Turbine Oil Mist V	ent VOC	0.23	1.00
102-0V	Turbine Oil Mist V	ent VOC	0.23	1.00
FUG	Fugitive Emissions	(5) VOC	0.41	1.78

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1
  - $NO_x$  total oxides of nitrogen
  - CO carbon monoxide
  - SO<sub>2</sub> sulfur dioxide
  - $PM_{10}$  particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
- (4) Annual emission rates for Auxiliary Boilers (EPNs 103 and 104) are based on continuous operation at 10 percent load. Any emissions above the annual allowable emission rates listed shall be offset by an equal or greater reduction in annual emissions from one or both Turbine and Duct Burner Units (EPNs 101 and/or 102).
- (5) Fugitive emissions are an estimate based on component count and applicable fugitive emission factors.

<sup>\*</sup> Emission rates are based on an operating schedule of 8.760 hours/year.

Permit Nos. 34824 and PSD-TX-877 Page 4

### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	<u>Emission Rates</u>
<u>*</u>			
Point No. (1)	Name (2)	Name (3)	1b/hr TPY **

<sup>\*\*</sup> Compliance with the annual emission limits shall be based on a rolling 12-month year rather than the calendar year.

Dated	