### Permit No. 2466

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
E10C021	Steam Superheater	$VOC$ $NO_X$ $SO_2$ $PM$ $CO$	0.10 2.60 0.30 0.05 0.61	0.30 11.60 1.10 0.30 2.30
E10N002	Catalytic Incinerato	r VOC NO <sub>X</sub> SO <sub>2</sub> PM CO	0.01 0.18 0.05 0.01 4.22	0.10 0.80 0.20 0.10 18.50
E10C006	Methane Compressor N 4.40	o. 11 NO <sub>X</sub>	VOC 4.85	1.00 21.24

Emission *	Source	Air (	Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	N	lame (3)	lb/hr	TPY
			SO₂ CO	0.20 7.28	0.70 31.87
E10C007	Methane Compressor N 4.40	lo. 13	}	VOC	1.00
			NO <sub>X</sub> SO <sub>2</sub> CO	4.85 0.20 7.28	21.24 0.70 31.87
E10C008	PSA K-Gas Compressor 4.40	No.	6	VOC	1.00
			NO <sub>X</sub> SO <sub>2</sub> CO	4.85 0.20 7.28	21.24 0.70 31.87
E10C009	PSA K-Gas Compressor 4.40	No.	8	VOC	1.00
	7.70		NO <sub>x</sub> SO <sub>2</sub> CO	4.85 0.20 7.28	21.24 0.70 31.87
E10C010	PSA K-Gas Compressor 4.40	· No.	12	VOC	1.00
			NO <sub>X</sub> SO <sub>2</sub> CO	4.85 0.20 7.28	21.24 0.70 31.87
E10C061	PSA K-Gas Compressor 9.70	No.	4	VOC	2.20
	3.70		NO <sub>x</sub> SO <sub>2</sub> CO	4.85 0.20 7.28	21.24 0.70 31.87
*E10C060	Syn Gas Flare - Flar Process Emission (		CO Gas)	0.06	0.30

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# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
<u>~</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	Syn Gas Flare - Flar Start-up Emission	red NO <sub>X</sub> CO	16.72 210.78	0.28 2.65
E10C062	Start-up Flare "A"	CO NO <sub>X</sub>	21.10 1.67	0.05 0.01
E10C063	Start-up Flare "B"	CO NO <sub>x</sub>	21.10 1.67	0.05 0.01
F10C007	Membrane Fugitives F 6.60	Permeate	CO	1.51
	Membrane Fugitives ( (Non-Permeate)	(4) CO	0.81	3.60
F10C009	Natural Gas Fuel Fug 0.70	gitives (4)	VOC	0.16
F10C008	Natural Gas Fuel Fug 1.00	gitives (4)	VOC	0.22
F10C010	Syn Gas Product Fugitives (4) 4.34		CO	0.99
F10C001-04	Raw Gas Piping Fugit 14.10	cives (4)	CO	3.22
F10C001-05	Final Syn Gas Piping 4.81	g Fugitives (4)	CO	1.10
F10C001-01	K-Gas Piping Fugitiv 12.03	ves (4)	CO	2.75

Emission *	Source	Air	Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
F10N001-01	Catalytic Incinerato Fugitives (4)	ors	СО	0.01	0.04
F10C005	MEA Heavy Liquid Fug 3.59	gitiv	/es (4)	VOC	0.82
E10C034	Start-up Vent-Train	Α	CO NO <sub>X</sub>	0.04 0.20	0.005 0.024
E10C035	Start-up Vent-Train	В	CO NO <sub>x</sub>	0.04 0.20	0.005 0.024

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1
  - SO<sub>2</sub> sulfur dioxide
  - $NO_X$  total oxides of nitrogen
  - CO carbon monoxide
  - PM particulate matter, suspended in the atmosphere, including  $PM_{10}$ .
- $PM_{10}$  particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall
- be assumed that no particulate matter greater than 10 microns is emitted.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* The emissions are based on the contributions from the Syn Gas Unit to the Syn Gas Flare.

Emission *	Source	Air Contaminant	<u>Emission Rates</u>
<u> </u>	Name (2)	Name (3)	lb/hr TPY
	rates are based maximum operating	on and the facilities are schedule:	e limited by the
Hrs/day	Days/week	Weeks/year or H	rs/year <u>8,760</u>
		Dated	