

/EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 9649 and PSD-TX-683

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

| Emission Point No. (1) | Source Name (2) | Air Contaminant Name (3) | Emission Rates * | |
|---------------------------|------------------------|-----------------------------|------------------|-------|
| | | | lb/hr | TPY** |
| W-01 | CO ₂ Heater | NO _x | 0.25 | 1.07 |
| | | CO | 0.21 | 0.90 |
| | | SO ₂ | 0.10 | 0.10 |
| | | PM ₁₀ | 0.10 | 0.10 |
| | | VOC | 0.10 | 0.10 |
| W-02 | Glycol Reboiler | NO _x | 0.20 | 0.90 |
| | | CO | 0.20 | 0.72 |
| | | SO ₂ | 0.10 | 0.10 |
| | | PM ₁₀ | 0.10 | 0.10 |
| | | VOC | 0.10 | 0.10 |
| W-03 | Boiler 1 | NO _x | 3.84 | 16.80 |
| | | CO | 4.51 | 19.80 |
| | | SO ₂ | 0.05 | 0.20 |
| | | PM ₁₀ | 0.41 | 1.80 |
| | | VOC | 0.30 | 1.30 |
| W-04 | Boiler 2 | NO _x | 3.84 | 16.80 |
| | | CO | 4.51 | 19.80 |
| | | SO ₂ | 0.05 | 0.20 |
| | | PM ₁₀ | 0.41 | 1.80 |
| | | VOC | 0.30 | 1.30 |
| W-05 | SRU Heater | NO _x | 0.11 | 0.50 |
| | | CO | 0.10 | 0.40 |
| | | SO ₂ | 0.10 | 0.10 |
| | | PM ₁₀ | 0.10 | 0.10 |
| | | VOC | 0.10 | 0.10 |

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| | | | lb/hr | TPY** |
| W-06 | SRU Incinerator | NO _x | 0.30 | 1.00 |
| | | CO | 0.20 | 0.90 |
| | | SO ₂ | 132.50 | 126.44 |
| | | PM ₁₀ | 0.10 | 0.10 |
| | | VOC | 0.10 | 0.10 |
| | | H ₂ S | 1.41 | 3.30 |
| W-07 | Flare | NO _x | 0.10 | 0.33 |
| | | CO | 0.33 | 1.42 |
| | | SO ₂ | 3.04 | 5.87 |
| | | VOC | 0.20 | 0.70 |
| | | H ₂ S | 0.10 | 0.10 |
| W-08 | Flare (5) | NO _x | 0.10 | 0.41 |
| | | CO | 0.35 | 1.55 |
| | | SO ₂ | 0.01 | 0.04 |
| | | VOC | 0.01 | 0.02 |
| W-09 | Boiler 3 | NO _x | 2.88 | 12.60 |
| | | CO | 3.04 | 13.32 |
| | | SO ₂ | 0.10 | 0.40 |
| | | PM ₁₀ | 0.61 | 2.70 |
| | | VOC | 0.44 | 1.94 |
| W-10 | Temporary Boiler (6) | NO _x | 0.74 | 3.26 |
| | | CO | 2.75 | 12.06 |
| | | SO ₂ | 0.07 | 0.30 |
| | | PM ₁₀ | 0.60 | 2.43 |
| | | VOC | 0.40 | 1.80 |
| Analyzers | Analyzer Vents | VOC | 0.10 | 0.22 |
| | | H ₂ S | 0.10 | 0.10 |
| FU-CO2 | Plant Fugitives (7) | VOC | 5.77 | 25.25 |
| | | H ₂ S | 0.26 | 1.11 |

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| FU-OTHER | Plant Fugitives-Other (7) | VOC | 1.50 | 6.60 |
| | | H ₂ S | 0.11 | 0.48 |
| FU-DEMETH | Fugitive emissions from demethanizer (4) (7) | VOC | 0.14 | 0.60 |
| | | H ₂ S | 0.10 | 0.10 |
| E-EMGEN | Emergency Generator (4) | NO _x | 19.91 | 8.71 |
| | | CO | 4.34 | 1.90 |
| | | SO ₂ | 1.70 | 0.74 |
| | | PM ₁₀ | 1.81 | 0.80 |
| | | VOC | 0.60 | 0.30 |
| E-EMWATER | Fire Water Pump (4) | NO _x | 4.23 | 1.85 |
| | | CO | 0.92 | 0.40 |
| | | SO ₂ | 0.30 | 0.12 |
| | | PM ₁₀ | 0.30 | 0.13 |
| | | VOC | 0.34 | 0.15 |
| H-220 | Demethanizer Heater (4) | NO _x | 0.30 | 1.12 |
| | | CO | 0.21 | 0.94 |
| | | SO ₂ | 0.10 | 0.10 |
| | | PM ₁₀ | 0.10 | 0.10 |
| | | VOC | 0.10 | 0.10 |
| T-230A | Methanol Storage Tank | VOC | 2.22 | 0.21 |
| T-230B | Methanol Storage Tank | VOC | 2.22 | 0.21 |
| V-892 | Diesel Storage Tank 1 | VOC | 0.10 | 0.10 |
| T-EMGEN | Diesel Storage Tank 2 | VOC | 0.10 | 0.10 |
| SU-1 | Sulfur Loading | H ₂ S | 0.01 | 0.01 |

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| | | | lb/hr | TPY** |

- (1) Emission point identification - either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) NO_x - total oxides of nitrogen
CO - carbon monoxide
SO₂ - sulfur dioxide
PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
H₂S - hydrogen sulfide
- (4) These facilities are authorized by Permit by Rule and are included for reference. **(11/06)**
- (5) Emissions authorized by this flare are pilot and purge gas only.
- (6) A temporary boiler with a heat input rating of up to 74.4 MM Btu/hr may be used on an as-needed basis. **(11/06)**
- (7) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (8) HAP emissions do not exceed 10 tpy of any one and 25 tpy of any combination of HAPs

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Date August 30, 2011