Permit Numbers 7369 and PSD-TX-120M3

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

		AIR CONTAMINANTS DATA		
Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates *
Point No. (1)	Name (2)		Name
(3)	lb/hr	TPY		_
KS-1a/KS-1	Dry Kiln Exhaust Baghouse 63.24	Duct (5)PM (filte	erable)	14.44
		PM ₁₀ (filterab	le)12.13	53.12
		PM (total)	25.44	111.42
		PM ₁₀ (total)	21.37	93.59
		$NO_{x}(6)(7)$	337.00	1478.00
		SO ₂	(8)	(8)
		H_2SO_4	(8)	(8)
		CO	522.50	2288.55
		VOC	97.55	320.44
		HC1	2.74	12.00
9a	Alkali Bypass Baghouse	PM (filterabl	e) 3.06	13.41
	Stack (5)	PM ₁₀ (filterab	-	11.27
		PM (total)	5.39	23.63
		PM_{10} (tota1)	4.53	19.85
		NO _x	150.00	219.00
		SO_2	(8)	(8)
		H_2SO_4	(8)	(8)
		CO	100.00	438.00
		VOC	2.87	9.44
4	Coal Bins Baghouse	PM	0.17	0.75
	Stack	PM_{10}	0.17	0.75
7	Blend Silo Roof Baghouse	РМ	0.69	3.00
	Stack	PM_{10}	0.69	3.00

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Emission Point No. (1 (3)	Source <u>)</u> 1b/hr	Air Contaminant Name (2) TPY	<u>Emission</u>	Rates * Name
7A	Dry Kiln Preheat Tower Bag 1.52	ghouse	PM	0.35
8	Dry Process Blend Tanks Bo		0.35 PM	1.52 0.11
	Baghouse Stack	PM_{10}	0.11	0.48
9b	Alkali Bypass Bin Baghouse Stack	PM PM ₁₀	0.21 0.21	0.90 0.90
10	Coke Silo Dust Collector	PM PM ₁₀	0.17 0.17	0.75 0.75
11	Dry System Clinker Cooler Baghouse Stack	PM PM ₁₀	12.25 12.25	53.66 53.66
14	Underground Clinker Tunne Baghouse Stack	l PM PM ₁₀	0.28 0.28	1.22 1.22
15	Lime Injection Silo Baghou	use PM PM ₁₀	0.09 0.09	0.38 0.38
25	Cement Silo No. 12 Baghous	se PM PM ₁₀	0.30 0.30	1.31 1.31
26	Cement Silo No. 14 Baghous	Se PM PM ₁₀	0.30 0.30	1.31 1.31
31	Solid Fuel Mill and Heater Dust Collectors	PM PM ₁₀ SO ₂ NO _x CO VOC	2.63 2.63 0.17 1.21 1.02 0.07	11.51 11.51 0.76 5.32 4.47 0.29

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Emission Point No. (1	Source L)	Air Contaminant Name (2)	<u>Emission</u>	Rates * Name
(3)	1b/hr	TPY		
32	Fuel Bin Baghouse Stack	PM PM ₁₀	1.18 1.18	5.18 5.18
35	Diesel Fuel Tank	VOC	0.01	0.12
36	Gasoline Fuel Tank	VOC	0.18	1.67
38 Fringe Material Baghouse S		Stack	PM	0.13
0.56	0.30	PM_{10}	0.13	0.56
39	Turn Head Material Diverto Baghouse Stack	er PM PM ₁₀	0.26 0.26	1.13 1.13
40	Feed Tank Baghouse Stack	PM PM ₁₀	0.26 0.26	1.13 1.13
41a	Separator Baghouse Stack	(4) PM PM ₁₀	2.98 2.98	13.06 13.06
41b	Mill Baghouse Stack (4)	PM PM ₁₀	1.20 1.20	5.26 5.26
43a	Limestone Feeding Bin Bagl	nouse	РМ	0.86
	3.73	PM_{10}	0.86	3.75
45	Cement Storage Silo 15A	PM PM ₁₀	0.77 0.77	3.38 3.38
46	Cement Storage Silo 15B	PM PM ₁₀	0.77 0.77	3.38 3.38

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Emission Point No. (1	2	Air Contaminant Name (2)	Emission	Rates * Name
(3)	lb/hr	<u>TPY</u>		
47	Cement Storage Silo 16	PM PM ₁₀	0.77 0.77	3.38 3.38
48	Cement Bulk Loadout baghou	use PM PM ₁₀	0.26 0.26	1.13 1.13
49	Cement Bulk Loadout baghou	use PM PM ₁₀	0.26 0.26	1.13 1.13
61	Cement Storage Silo	PM PM ₁₀	0.43 0.43	1.88 1.88
321	CKD return baghouse	PM PM ₁₀	0.04 0.04	0.19 0.19
Bagging machine feed bin bag		oaghouse	РМ	0.13
0.30	PM_{10}	0.13	0.56	
F-B-1	Solid Fuel Drop to Bin (9)) PM PM ₁₀	0.04 0.02	0.02 0.01
F-B-2	Solid Fuel Bin Drop to Cor 0.02	nveyor (9)	PM	<0.01
	0.02	PM ₁₀	<0.01	0.01
F-B-3	Solid Fuel Conveyor Drop to 0.02	to Bins (9)	PM	<0.01
	0.02	PM_{10}	<0.01	0.01

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Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1		<u>Name (2)</u> TPY		<u>Name</u>
(3)	10/111	<u>IPI</u>		
F-B-4	Feed Tank Drop to Drag Cha 0.02	in (9)	PM	<0.01
		PM ₁₀	<0.01	0.01
F-C-1	Clinker Drop to Shuttle Be	lt (9)	PM	0.30
	1.30	PM_{10}	0.14	0.61
F-C-2	Shuttle Belt Drop to Clink 1.30	er Barn (9)	PM	0.30
1.30	PM_{10}	0.14	0.61	
F-H-2 Solid Fuel Drop to Conveyor 0.02		r (9)	РМ	0.04
		PM_{10}	0.02	0.01
F-LC-1	Solid Fuel Lump Crusher (9	PM PM ₁₀	0.04 0.02	0.02 0.01
F-L-2	Solid Fuel Drop to Hopper	(9) PM PM ₁₀	0.04 0.02	0.02 0.01
F-P-1	Solid Fuel Storage Drop to 0.16	Pile (9)	PM	0.37
		PM_{10}	0.18	0.07
F-P-2	Wind Pile Erosion (9)	PM		0.36
		PM_{10}		0.18
F-P-7	Kiln Dust Drop to Piles (9) PM PM ₁₀	<0.01 <0.01	<0.01 <0.01

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Emission Point No. (1		Air Contaminant Name (2)	<u>Emissio</u>	n Rates * Name
(3)	lb/hr	TPY		
F-P-12	CKD Dry Kiln Pug Mill to <0.01	Γruck (9)	PM	<0.01
	(0.01	PM_{10}	<0.01	<0.01
F-Q-4	Quarry Loader Drop to True	ck (9)	PM	0.13
	0.13	PM_{10}	0.06	0.20
F-Q-6	Primary Crusher (9)	PM PM ₁₀	0.01 <0.01	0.02 0.01
F-R-2	Belt Transfer Drop (9)	PM PM ₁₀	0.13 0.06	0.43 0.20
F-R-3	Belt Drop to Tabernacle To 0.43	ransfer (9)	PM	0.13
0.43	PM ₁₀	0.06	0.20	
F-R-6 Feed Belt Drop to RMS Shutt 0.40		ttle Belt (9)	PM	0.09
		PM ₁₀	0.04	0.19
F-R-7	RMS Shuttle Belt Drop to Pilo 0.40	Pile (9)	PM	0.09
		PM ₁₀	0.04	0.19
F-R-8	RMS Feeder Drop to Belt (9) PM PM ₁₀	0.09 0.04	0.40 0.19
F-R-9	RMS Belt Drop to Cross Pla	ant Belt (9)	PM	0.09
	0.40	PM ₁₀	0.04	0.19

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Emission Point No. (2	Source 1)	Air Contaminant Name (2)	<u>Emission</u>	Rates *
(3)	lb/hr	TPY		_
F-R-10	Cross Plant Belt Drop to 0.40	Shuttle Belt (9)	PM	0.09
		PM_{10}	0.04	0.19
F-R-11	Shuttle Belt Drop to Dry 0.40	Feed Bins (9)	PM	0.09
		PM_{10}	0.04	0.19
F-R-12	Feed Bins Drop to Roller 0.40	Mill Belt (9)	PM	0.09
	0.40	PM_{10}	0.04	0.19
F-TR-2	Solid Fuel Truck Unloading Dr 0.16	ng Drop (9)	PM	0.37
		PM_{10}	0.18	0.07
	Dry Kiln Emergency Diesel	l Engine	NO_{x}	2.26
	0.99	CO VOC PM ₁₀ SO ₂	0.49 0.18 0.16 0.15	0.21 0.08 0.07 0.07
D-3	Emergency Fire Pump Diese		NO_x	3.88
		$\begin{array}{c} CO \\ VOC \\ PM_{10} \\ SO_2 \end{array}$	0.84 0.31 0.28 0.26	0.37 0.14 0.12 0.11

Emission Point No. (1	2	Air Contaminant Name (2)	<u>Emissior</u>	n Rates * Name
(3)	<u>lb/hr</u>	TPY		
FEL-DRY	Front End Loader (Dry Prod	cess) (9)	PM	<0.01
	(0.01	PM_{10}	<0.01	<0.01
DROP-DRY	Conveyor Drop (Dry Process	5) (9)	PM	0.28
	0.03	PM_{10}	0.13	0.01
DEG 1- 6	Degreasers (9)	VOC	10.31	1.34
TMH 1	Synthetic Gypsum Unloading	g (9)	PM	0.02
0.07	PM ₁₀	0.01	0.04	
TMH 2	Synthetic Gypsum Hopper Lo	oading (9)	PM	0.01
0.02	PM ₁₀	<0.01	<0.01	
TMH 3 Synthetic Gypsum Transfer D <0.01		Drop (9)	PM	<0.01
	VO.01	PM ₁₀	<0.01	<0.01
TMH 4	Synthetic Gypsum Transfer	r Drop (9)	PM	<0.01
	(0.01	PM ₁₀	<0.01	<0.01
TMH 5	Synthetic Gypsum Pile (9)	PM PM ₁₀		0.60 0.30
TMH 6	Synthetic Gypsum Unloading 0.02	g (9)	PM	<0.01
		PM_{10}	<0.01	0.01

Emission Point No. (Source 1)	Air Contaminant Name (2)	<u>Emissio</u>	n Rates * Name
(3)	lb/hr	TPY		
TMH 7	Synthetic Gypsum Hopper 0.01	Loading (9)	PM	<0.01
		PM_{10}	<0.01	<0.01
TMH 8	Synthetic Gypsum Transf <0.01	er Drop (9)	PM	<0.01
		PM_{10}	<0.01	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter suspended in the atmosphere, including PM_{10} .
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - NO_x total oxides of nitrogen
 - SO_2 sulfur dioxide
 - H₂SO₄ sulfuric acid
 - CO carbon monoxide
 - VOC volatile organic compounds
 - HCl hydrogen chloride
- (4) The EPNs 41a and 41b will never exhaust to the atmosphere simultaneously.
- (5) The PM and $P\dot{M}_{10}$ filterable rates are based on front-half of sampling train only.
- (6) The hourly NO_x emission limit for the wet kiln is based on a 30-day rolling NO_x emissions average. A 30-day rolling average is generated for each day as the average of all the day's hourly NO_x emission data and the preceding 29 days of hourly emission data (representing only those hours during kiln operation). The gaseous monitoring data shall be reduced to units of the permit allowable emission rate in lb/hr, calculated as a 30-day rolling average for NO_x at least once every week.

AIR CONTAMINANTS DATA

Emission Source Point No. (1)	Air Contaminant Name (2)	Emission Rates * Name
(3) 1b/hr	TPY_	
(7) The facility is complying with tallowed under Title 30 Texas Admi	nistrative Code Chapt	er 117.
(8) The SO ₂ emissions from EPNs KS 1,560.00 pounds per hour (lb/hr The H ₂ SO ₄ emissions from EPNs K 138.00 lb/hr and 81.48 tpy.) and <u>1,043.42</u> tons	per year (tpy).
<pre>(9) Emission limits are an estimathroughputs presented in the (08/07)</pre>		
* Emission rates are based on an following maximum operating sched		e limited by the
Hrs/day 24 Days/week 7 8,760	Weeks/year <u>52</u>	or Hrs/year

Dated February 27, 2008