EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 20504

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Name (3)		Air Contaminant lb/hr TPY		Emission Rates (4)						
Case I: Natural Gas firing (5)											
1	56.3 MME	Btu Boiler		PM10 NOx SO2 CO VOC	0.56 3.38 1.57 8.44 0.28	2.47 14.80 6.89 36.99 1.23					
2	56.3 MME	3tu Boiler		PM10 NOx SO2 CO VOC	0.56 3.38 1.57 8.44 0.28	2.47 14.80 6.89 36.99 1.23					
3	56.3 MME	3tu Boiler		PM10 NOx SO2 CO VOC	0.56 3.38 1.57 8.44 0.28	2.47 14.80 6.89 36.99 1.23					
Case II: No. 2 Fuel Oil Firing (6)											
1	56.3 MME	3tu Boiler		PM10 NOx SO2 CO VOC	1.06 7.78 16.57 8.67 0.27	0.38 2.80 5.97 3.12 0.10					
2	56.3 MME	Btu Boiler		PM10 NOx SO2 CO VOC	1.06 7.78 16.57 8.67 0.27	0.38 2.80 5.97 3.12 0.10					

3	56.3 MMBtu Boiler	PM10	1.06	0.38
		NOx	7.78	2.80
		SO2	16.57	5.97
		CO	8.67	3.12
		VOC	0.27	0.10

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` '	Emission point identification - either specific equipment designation or emission penber from plot plan.	oint
(2) (3)	· · · · · · · · · · · · · · · · · · ·	ce name.
(4)	Only two of three boilers are permitted to operate simultaneously regardless of fue	I fired.
(5)	Emission rates for natural gas firing are based on and the facilities limited by the following maximum operating schedule:	are
	Hrs/dayDays/weekWeeks/yearor Hrs/year_ <u>8,760</u>	
(6)	Emission rates for No. 2 Fuel Oil firing are based on and the facilities limited by the following maximum operating schedule:	are
	Hrs/dayDays/weekWeeks/yearor Hrs/year_720_	
		Dated