#### Permit No. 34137

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission *	Source	Air C	Contaminant	Emission	Rates
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
G-1	Standby Generator		$NO_x$ $CO$ $PM/PM_{10}$ $VOC$ $SO_2$	18.78 18.78 0.08 0.16 0.09	7.97 7.97 0.03 0.07 0.04
GR-1	Glycol Reboiler No.		NO <sub>x</sub> CO PM/PM <sub>10</sub> VOC SO <sub>2</sub>	0.23 0.05 0.03 0.01 0.03	0.99 0.21 0.12 0.05 0.13
GR-2	Glycol Reboiler No.		$NO_x$ $CO$ $PM/PM_{10}$ $VOC$ $SO_2$	0.15 0.03 0.02 0.01 0.02	0.66 0.14 0.08 0.03 0.09
GR-2C	R-BTEX Reboiler Nos 0.25 Cooling Tower Vent		d 2	VOC	0.06
GR-3	Glycol Reboiler No.		NO <sub>x</sub> CO PM/PM <sub>10</sub> VOC SO <sub>2</sub>	0.23 0.05 0.03 0.01 0.03	0.99 0.21 0.12 0.05 0.13
GR-4	Glycol Reboiler No.	4	$NO_{\times}$	0.23	0.99

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emissio	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		$CO$ $PM/PM_{10}$ $VOC$ $SO_2$	0.05 0.03 0.01 0.03	0.21 0.12 0.05 0.13
GR-5	Glycol Reboiler No.	$\begin{array}{cc} 5 & NO_x \\ & CO \\ & PM/PM_{10} \\ & VOC \\ & SO_2 \end{array}$	0.23 0.05 0.03 0.01 0.03	0.99 0.21 0.12 0.05 0.13
GR-6	Glycol Reboiler No.	$\begin{array}{cc} 6 & NO_x \\ & CO \\ & PM/PM_{10} \\ & VOC \\ & SO_2 \end{array}$	0.23 0.05 0.03 0.01 0.03	0.99 0.21 0.12 0.05 0.13
GR-7	Glycol Reboiler No.	$\begin{array}{cc} 7 & NO_x \\ CO \\ PM/PM_{10} \\ VOC \\ SO_2 \end{array}$	0.15 0.03 0.02 0.01 0.02	0.66 0.14 0.08 0.03 0.09
T-09	Tank 9 - Slop Oil/Water <0.01		VOC	<0.01
T-10	Tank 10 - Slop Oil/ <0.01	Water	VOC	<0.01
T-11	Tank 11 - Condensat	e VOC	0.57	2.50
T-16	Tank 16 - TEG	VOC	<0.01	<0.01
T-17	Tank 17 - Ambitrol	VOC	<0.01	<0.01

### AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
T-18	Tank 18 - Lube Oil C-5, C-6, and G-1		<0.01	<0.01
T-25	Sump for R-BTEX Condenser Liquid	VOC	<0.01	<0.01

#### AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
T-26	Sump for C.O.M.M. Condenser Liquid	VOC	<0.01	<0.01
T-29	Sump for C-5, 6, 7, and G-1 Lube Oil	8, VOC	<0.01	<0.01
T-30	Tank 30 - Diesel	VOC	<0.01	<0.01
L-3	Loading - Condensat (T-01 - T-08)	e VOC	20.71	6.35
L-4	Loading - Slop Oil Condensate (T9 -		20.71	0.15
FL-1	Flare	VOC NO <sub>x</sub> CO	1.61 0.71 1.41	7.06 3.10 6.18
FUG	Fugitives (Withdraw Operations)	al VOC (4)	2.26	9.91

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

<sup>(2)</sup> Specific point source name. For fugitive sources use area name or fugitive source name.

<sup>(3)</sup>  $NO_x$  - total oxides of nitrogen

CO - carbon monoxide

PM - particulate matter, suspended in the atmosphere, including  $PM_{10}$ .

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

VOC - volatile organic compounds as defined in General Rule 101.1

SO<sub>2</sub> - sulfur dioxide

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission Rates</u>
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr TPY

(4) Fugitive emissions are an estimate only.

<ul><li>* Emission rates are ba following maximum opera</li></ul>	sed on and the facilities ating schedule:	are limited by the
Hrs/day <u>.</u> <u>8,760</u> Hrs/year	Days/week	Weeks/year or
		Dated