Permit No. 3226

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
- Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
E-1 A	Brine Well Heater 0.3 MMBtu/hr	$NO_{x}O.03$ CO $SO_{2}<0.01$ VOC PM	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
E-1 B	Brine Well Heater 0.3 MMBtu/hr	$NO_{x}0.03$ CO $SO_{2}<0.01$ VOC PM	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
E-1 C	Brine Well Heater 0.3 MMBtu/hr	$NO_{x}0.03$ CO $SO_{2}<0.01$ VOC PM	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
E-1 D	Brine Well Heater 0.3 MMBtu/hr	$NO_{x}O.03$ CO $SO_{2}<0.01$ VOC PM	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
E-1 F	Brine Tank Heater 3 MMBtu/hr	$NO_{x}0.30$ CO $SO_{2}<0.01$ VOC PM	0.66 0.06 <0.01 0.01 0.04	0.14 0.02 0.08

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	<u>Emission Rates</u>
<u>*</u>			
Point No. (1)	Name (2)	Name (3)	lb/hr TPY

Emission *	Source	Air Contaminant	Emission	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
E-1 G	Brine Well Heater 0.3 MMBtu/hr	$NO_{x}O.03$ CO $SO_{2}<0.01$ VOC PM	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
E-1 H	Brine Well Heater 0.3 MMBtu/hr	$\begin{array}{c} NO_{x}0.03 \\ CO \\ SO_{2} < 0.01 \\ VOC \\ PM \end{array}$	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
E-1 I	Brine Well Heater 0.3 MMBtu/hr	$NO_{x}0.03$ CO $SO_{2}<0.01$ VOC PM	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
Е-1 Ј	Brine Well Heater 0.3 MMBtu/hr	$NO_{x}0.03$ CO $SO_{2}<0.01$ VOC PM	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
E-1 K	Brine Well Heater 0.3 MMBtu/hr	$\begin{array}{c} NO_{x}0.03 \\ CO \\ SO_{2} < 0.01 \\ VOC \\ PM \end{array}$	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01
E-1 L	Brine Well Heater 0.3 MMBtu/hr	$\begin{array}{c} NO_{x}0.03 \\ CO \\ SO_{2} < 0.01 \\ VOC \\ PM \end{array}$	0.07 <0.01 <0.01 <0.01 <0.01	0.01 <0.01 0.01

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
				_
E-1 M	Brine Well Heater	$NO_{x}O.03$	0.07	
	0.3 MMBtu/hr	CO	<0.01	0.01
		$SO_2 < 0.01$	<0.01	
		VOC	<0.01	<0.01
		PM	<0.01	0.01
E-4	Product Dryer	NO _x 1.61	4.07	
	Baghouse	CO	0.40	0.86
		SO ₂ 0.01	0.02	
		VOC	0.03	0.16
		PM_{10} (5)	0.53	2.17
E-5	Fire Tube Boiler	$NO_{x}4.69$	20.53	
		CO	1.17	5.13
		SO ₂ 0.48	2.09	
		VOC	0.09	0.41
		PM	0.46	2.01
E-6 A	Truck Loading Baghou	rse PM ₁₀ (Na ₂ SO ₄)	0.21	0.08
E-6 B	Truck Loading	PM (Na_2SO_4)	1.5	1.37
	Fugitives (4)	PM_{10} (Na_2SO_4)	1.5	1.37
E-7 A	Storage Tank No. 3 Standby Baghouse	PM_{10} (Na_2SO_4)	0.10	0.45
E-7 B	Storage Tank No. 4 Standby Baghouse	PM_{10} (Na_2SO_4)	0.10	0.45
E-8	Emergency Lighting	NO _x 1.41	0.08	
	Generator	CO	0.31	0.02
		SO ₂ 0.09	0.01	
		VOC	0.11	0.01
		PM	0.10	0.01

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

_	Emission	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1) Name (2) Name (3) Ih/hr IPY	<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr TPY

Emission *	Source	Air Contaminant	<u>Emissior</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
E-9	Emergency Field Generator	NO _x 5.16 CO SO ₂ 0.34 VOC PM	0.31 1.12 0.02 0.41 0.37	0.07 0.03 0.02
E-10	Magnetic Particle Separator Baghouse	$PM_{10} (Na_2SO_4)$	0.05	0.23
E-12 A	Bin Vent Tank No. 1	PM_{10} (Na_2SO_4)	<0.01	<0.01
E-12 B	Bin Vent Tank No. 2	PM_{10} (Na_2SO_4)	<0.01	<0.01
E-12 C	Bin Vent Tank No. 3	PM_{10} (Na_2SO_4)	<0.01	<0.01
E-12 D	Bin Vent Tank No. 4	PM_{10} (Na_2SO_4)	<0.01	<0.01
E-12 E	Bin Vent Tank No. 5	PM_{10} (Na_2SO_4)	<0.01	<0.01
E-12 F	Bin Vent Tank No. 6	PM_{10} (Na_2SO_4)	<0.01	<0.01
E-12 G	Bin Vent Tank No. 7	PM_{10} (Na_2SO_4)	<0.01	<0.01

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

 (3) PM - particulate matter including PM₁₀ PM₁₀ - particulate matter less than 10 microns VOC - volatile organic compounds as defined in General Rule 101.1 NO_x - total oxides of nitrogen SO₂ - sulfur dioxide CO - carbon monoxide Na₂SO₄ - sodium sulfate (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate. (5) This emission rate represents the combination of PM₁₀ resulting from the drying of Na₂SO₄ and the combustion of fuel.
* Emission rates are based on and the facilities are limited by the following maximum operating schedule:
Emission Point Nos. (EPNs) E-8 and E-9: Hrs/day Days/week Weeks/year or Hrs/year120_
EPNs E-1 (A, B, C, D, F, G, H, I, J, K, L, and M): Hrs/day Days/week Weeks/year or Hrs/year4,380_
EPNs E-4, E-5, E-6 (A and B), E-7 (A and B), E-10, E-11, E-12 (A, B, C, D, E, F, and G), and Fugitives: Hrs/day <u>24</u> Days/week <u>7</u> Weeks/year <u>52</u> or Hrs/year <u>8,760</u>
Dated