EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 25034

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
TURBINE-ONLY EM	<u>IISSIONS</u>					
E02B026	Gas Turbine, PT-2405	$\begin{array}{c} NO_x \\ CO \\ VOC \\ SO_2 \\ PM_{10} \end{array}$	28.0 28.0 5.0 5.9 5.0	109.5 109.5 17.5 22.3 21.9		
DUCT BURNER CO	<u>NTRIBUTION</u>					
E02B026	Heat Recovery Steam Generator, F-2507	NO_x (5) CO VOC SO_2 PM_{10} propylene	29.1 23.3 8.4 3.9 2.9 2.2	110.8 88.5 32.0 12.8 11.0 8.4		
COMBINED-CYCLE	FIRING EMISSIONS					
E02B026	GTG PT-2405 and HRSG F-2507	NO _x (5) CO VOC SO ₂ PM ₁₀ propylene	57.1 51.3 13.4 9.7 7.9 2.2	220.3 198.0 49.5 35.1 32.9 8.4		
F02BGF3-01 propyle	Process Fugitives ene	VOC 0.04	0.17 0.19	0.73		

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- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter suspended in the atmosphere including PM₁₀
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) These NO_x emission rates are applicable while the HRSG is firing mixed fuel gas. When the HRSG is only firing natural gas, the hourly emission rates from the duct burner contribution shall be 23.3 pounds per hour (lbs/hr). Accordingly, the combined-cycle emissions will be limited to 51.3 lbs/hr.

*	Emission schedule:		are ba	ased or	and	the	facilities	are	limited	by t	he	following	maximum	operating
	Hrs/day	[Days/w	eek	W	eeks	s/year		or Hrs/y	year	8,	760_		

Dated	June 24, 2005