Permit Numbers 6289 and PSD-TX-76M8

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
(1)			lbs/hour	TPY (4)
S-25	SO2 Storage Tank	SO ₂	0.09	0.38
BDS-5	Barge Dock Scrubber	VOC	1.03	0.71
FG-AN-III	Process Fugitives (5)	NH ₃	2.34	10.26
		VOC	11.06	48.39
		SO ₂	0.04	0.16
		СО	0.01	0.01
FG-1	Cooling Tower (5)	NH ₃	2.5	10.94
		VOC	1.01	4.40
FL-G14	CB and I Ammonia Flare	NH ₃	16.56	0.16
		СО	7.75	2.12
		NO _x	9.19	0.33
		SO ₂	0.05	0.20
FL-G32	CB and I Propylene Flare	со	2.47	2.17
		NO _x	1.24	0.26
		VOC	3.89	0.10
		SO ₂	0.01	0.06
FL-G33	Barge Dock Ammonia Flare	NH ₃	0.10	0.01
		СО	0.15	0.44
		NO _x	0.14	0.06
		SO ₂	0.05	0.20
FL-G34	Barge Dock Propylene	со	2.04	0.80
	Flare	NO _x	0.40	0.10
		SO ₂	0.05	0.20
		VOC	2.77	0.31
FL-G4	Process Flare	СО	29.59	103.89
		NO _x	6.51	20.54
		SO ₂	1.15	4.59

Permit Numbers 6289 and PSD-TX-76M8 Page

Emission Sources - Maximum Allowable Emission Rates

VOC 13.09 9.55			
15.05	VOC	13.09	9.55

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
FL-G4A	Ammonia Flare	NH₃	0.92	0.13
		СО	4.13	2.22
		NO _x	1.32	0.34
		SO ₂	0.11	0.07
FL-G5	Hydrogen Cyanide	СО	4.77	6.73
	(HCN) Flare	NO _x	0.83	1.98
		SO ₂	0.31	0.91
		VOC	1.09	4.76
G-2	Quench Water Clarifier	VOC	1.25	0.08
	Scrubber	Acetone	0.01	0.01
H-4A and B	AOGIB No. 1 and No. 2 Absorber Off-Gas Incinerator/Boiler No. 1 and No. 2 Combined Annual Limits (6)	NH ₃		17.8
		со		131
		NO _x		630.8
		PM ₁₀		18.6
		SO ₂		7.6
		VOC		24.97
H-4A and B	AOGIB No. 1 and No. 2 Absorber Off-Gas Incinerator/Boiler No. 1 and No. 2 Maximum hourly rate each (6)	NH ₃	2.03	
		СО	105	
		NO _x	150	
		PM ₁₀	2.1	
		SO ₂	0.9	
		VOC	9.46	
H-4C	AOGIB No. 3 Absorber Off-Gas Incinerator/Boiler No. 3 NH ₃ CO 63 NO _x 90 PM ₁₀ 1.3 SO ₂ 0.4 VOC 2.49	NH ₃	1.1	4.7
		СО	63	9.7
		90	119.6	
		PM ₁₀	1.3	5.58
		SO ₂	0.4	1.9
		voc	2.49	4.78

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
H4-D	AOGIB No. 4	NH₃	6.67	29.2
	Absorber Off-Gas Incinerator/Boiler No. 4	СО	8.8	38.4
		NO _x	72.1	236.8
		PM ₁₀	2.55	9.29
		SO ₂	0.19	0.84
		VOC	6.84	13.14
RRS-6	Railcar Vent Scrubber	VOC	0.37	0.07
S-11B	AN Rundown Tank (7)	VOC	0.49	
S-11C	AN Rundown Tank (7)	VOC	0.49	
S-11B and C	AN Rundown Tanks (7) Combined Annual Limits	VOC		1.49
S-12A	AN Product Tank (7)	VOC	0.64	
S-12B	AN Product Tank (7)	VOC	0.64	
S-12D	AN Product Tank (7)	VOC	0.64	
S-12A, B, and D	AN Product Tanks (7) Combined Annual Limits	VOC		3.84
S-12C	AN Product Tank	VOC	0.37	1.38
S-21	Catalyst Trap	PM ₁₀	1.02	4.46
S-22	Bag Filter	PM ₁₀	0.01	0.03
S-9A	Crude/Off Spec. AN Tank A (7)	VOC	0.61	
S-9B	Crude/Off Spec. AN Tank B (7)	VOC	0.61	
S-9A and S-9B	Crude/Off Spec. Tanks A and B Maintenance Emissions (7)	VOC	14.13	
S-9A and S-9B	Crude/Off Spec. Tanks A and B (7) Combined Annual Limits	VOC		2.49
WW-1	Waste Water Treatment	VOC	0.21	0.5
WW-2	Oxazole Regen Tank	VOC	0.01	0.01

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission	TPY (4)	
(1)			lbs/hour	TPY (4)	
Permit by rule (PBR) sources incorporated by reference. Sources remain authorized by the PBR(s) as listed below:					
106.262 Registration No. 93242					
FG-AN-III	Process Fugitives (5)	NH ₃	0.01	0.01	
106.262 Registration No. 94795					
FG-AN-III	Process Fugitives (5)	VOC	0.07	0.32	
106.262/106.262 Registration No. 87157					
H-4B	AOGIB No. 2 Absorber Off-Gas Incinerator/Boiler	VOC	1.10	4.83	
		со	0.36	1.59	
106.262/106.262 Registration No. 92656					
FL-G14	Flare	СО	0.23	1.03	
		NO _x	0.12	0.51	
		SO ₂	0.01	0.06	
106.262/106.262 Registration No. 92656					
FL-G33	Flare NO _x 0.	со	0.09	0.41	
		0.05	0.20		
		SO ₂	0.01	0.02	

*	Emission rates are based on and the facilities are limited by the following maximum operating schedu		
	Hrs/day Days/week Weeks/year or 8,760 Hrs/year		
(1)	Emission point identification - either specific equipment designation or emission point number from plot plan.		
(2)	Specific point source name. For fugitive sources, use area name or fugitive source name.		
(3)	Exempt Solvent - Those carbon compounds or mixtures of carbon compounds used as solvents		

which have been excluded from the definition of volatile organic compound.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code §

101.1

NO_x - total oxides of nitrogen

SO2 - sulfur dioxide

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including

PM_{2.5}, as represented

Permit Numbers 6289 and PSD-TX-76M8 Page

Emission Sources - Maximum Allowable Emission Rates

CO - carbon monoxide

 NH_3 - ammonia

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Annual emissions for AOGIBs No. 1 and No. 2 are combined because of the waste streams used for fuel and allow for the possibility that more of the waste streams may be fired in one boiler than the other.
- (7) The hourly rate is maximum for each tank and an annual rate is the combined total for all similar tanks.

Date	June 18, 2012
•	