AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr TPY**

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 18978 and PSD-TX-752M3

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **	
QE1001B	Furnace 1	NO_x	30.30	121.26	
		CO	24.71	31.34	
		SO_2	0.30	1.31	
		VOC	0.70	3.00	
		PM_{10}	1.00	3.50	
QE1002B	Furnace 2	NO_x	30.30	121.26	
QL1002B	T difface Z	CO	24.71	31.34	
		SO₂	0.30	1.31	
		VOC	0.70	3.00	
		PM ₁₀	1.00	3.50	
QE1002B	Furnace 3	NO _x	30.30	121.26	
QL1002B	T difface o	CO	24.71	31.34	
		SO ₂	0.30	1.31	
		VOC	0.70	3.00	
		PM ₁₀	1.00	3.50	
QE1004B	Furnace 4	NO _x	30.30	121.26	

Emission	Source Ai	r Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		CO SO ₂ VOC PM ₁₀	24.71 0.30 0.70 1.00	31.34 1.31 3.00 3.50
QE1005B	Furnace 5	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50
QE1006B	Furnace 6	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50
QE1007B	Furnace 7	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50
QE1008B	Furnace 8	NO_x CO SO_2 VOC PM_{10}	30.30 24.71 0.30 0.70 1.00	121.26 31.34 1.31 3.00 3.50
QE1009B	Furnace 9	NO _x CO	31.75 33.92	126.58 34.45

Emission	Source	Air Contaminant	Emission Rate		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
. ,	. ,	SO ₂	0.36	1.56	
		VOC	0.83	3.63	
		PM_{10}	2.10	6.57	
QE5802UA	Boiler A	NO_x	22.50	89.70	
		CO	20.14	30.27	
		SO ₂	0.14	0.61	
		VOC	1.43	1.91	
		PM_{10}	0.34	1.49	
QE5802UB	Boiler B	NO_x	22.50	89.70	
		CO	20.14	30.27	
		SO ₂	0.14	0.61	
		VOC	1.43	1.91	
		PM_{10}	0.34	1.49	
QECOMP1	Diesel Compressor	NO _x (PSD)	6.10	17.21	
		CO (PSD)	0.05	0.14	
		SO_2	0.13	0.37	
		VOC	0.14	0.41	
		PM ₁₀ (PSD)	0.07	0.19	
QECOMP2A/B	Diesel Compressor	NO _x (PSD)	6.10	17.21	
	·	CO (PSD)	0.05	0.14	
		SO ₂	0.13	0.37	
		VOC	0.14	0.41	
		PM ₁₀ (PSD)	0.07	0.19	

Emission	Source Air C		Air Contaminant <u>E</u> i		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**	
QECOMP3	Diesel Compressor	СО	NO _x 0.50	2.33 2.02	9.39	
		SO_2	0.15	0.62		
		VOC	0.19	0.76 0.67		
		PM_{10}	0.17	0.07		
QE6410F	Pyrolysis Gasoline Tar		VOC	2.10	7.90	
QE6411F	Pyrolysis Fuel Oil Tanl	<	VOC	0.02	0.09	
QE2410F	Wash Oil Drum		VOC	0.60	0.07	
QE3416F	Methanol Tank		VOC	19.20	0.34	
QE1416F	Decoking Drum		CO (PSD)	519.00	101.60	
	-		PM ₁₀ (PSD)	4.14	0.90	
QE7801U	Cooling Tower Fugitive	es (4)	VOC	7.14	31.27	
QE3418F	MAPD Decoke Pot		CO (PSD)	17.30	1.45	
QE3050B	ARU Flare		CO (PSD)	15.10	6.00	
			(PSD)	2.90	1.10	
		SO ₂	0.10 VOC	0.10 12.50	1.10	
QE3050MAINT	ARU Flare Maintenand	e NO _x	CO 7.90	44.80 0.20	1.12	
		SO_2	0.10	0.20		
		_	VOC	78.60	1.97	
QE8050B	Elevated Flare		CO (PSD)	174.00	54.00	
			NO _x (PSD)	77.00	24.00	
		\/OC	SO ₂	10.30	0.30	
		VOC	45.00	14.00		
QE8050MAINT	Elevated Flare Mainter	nance	CO	62.10	0.10	
			NO_x	12.00	0.20	

Emission	Source	Air (Contaminant	Emission F	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
		VOC	SO ₂ 58.00	10.30 0.10	0.01
		,,,,			
QE7412F	Wash Oil Tank		VOC	0.67	0.13
QELOAD	Organic Loading		VOC	1.40	1.24
QESTORE	Organic Storage		VOC	0.98	1.01
QE8001A	Wastewater System		VOC	3.18	13.94
QELAB	Analyzers and Samplir	ng	VOC	7.04	2.25
QEFUG	Process Fugitives (4)		VOC	18.57	81.34
QEANALYZ2	Analyzer's Control Dev	/ices	VOC	0.01	0.01
	(Thermal Oxidizer)		CO (PSD) NO _x (PSD)	0.01 0.01	0.01 0.01
			• •		
QEUNIT	Dock Thermal Oxidize	r (5)	NO _x (PSD) CO (PSD)	14.68 17.73	4.70 6.23
			VOC	23.77	7.22
			PM ₁₀ (PSD)	0.01	0.02
PW7614JA	Emergency Engine		NO _x	11.69	5.12
		СО	2.68	1.17	
		VOC SO ₂	0.34 3.94	0.15 1.73	
		PM_{10}		0.15	
DW7605 1D	Emorgonov Engino		NO _x	15 04	6.94
PW7605JB	Emergency Engine	СО	3.63	15.84 1.59	0.94
		VOC	0.47	0.20	
		SO ₂	5.34	2.34	
		PM ₁₀	0.46	0.20	
PW7605JC	Emergency Engine		NO_x	15.84	6.94

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
. ,	, ,	CO	3.63	1.59	
		VOC	0.47	0.20	
		SO_2	5.34	2.34	
		PM_{10}	0.46	0.20	
7407F	Sulfuric Acid Tank		H ₂ SO ₄	0.01	0.01
7701LL3F	Sulfuric Acid Tank		H ₂ SO ₄	0.01	0.01
7803UL1F	Sulfuric Acid Tank		H ₂ SO ₄	0.01	0.01
8703LF5	Sulfuric Acid Tank		H ₂ SO ₄	0.01	0.01
QEPRCIN	PRC/ERC Inert Vent		VOC	0.05	0.22
QEPGCIN	PGC Inert Vent		VOC	0.32	1.38

- (1) Emission point identification either specific equipment designation or emission point number (EPN) from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - PM₁₀ particulate matter (PM) less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The dock thermal oxidizer is owned and operated by Millenium Petrochemicals, Inc., under Permit Number 4751.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	Days/week	Weeks/year	or Hrs/year _	8,760
			-	

^{**} Compliance with annual emission limits is based on a rolling 12-month period.

AIR CONTAMINANTS DATA

Emission Source Air Contaminant <u>Emission Rates *</u>
Point No. (1) Name (2) Name (3) lb/hr TPY**

Dated September 27, 2007