

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 6630A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

<u>Emission *</u>	<u>Source</u>	<u>Air Contaminant</u>	<u>Emission Rates</u>	
<u>Point No. (1)</u>	<u>Name (2)</u>	<u>Name (3)</u>	<u>lb/hr</u>	<u>TPY **</u>
1	Amine Reboiler Flue Gas	NO _x	0.30	0.90
		CO	0.10	0.40
2	Amine Regenerator Overhead 2.00		VOC	0.50
		H ₂ S	0.50	2.30
3	Dryer Regenerator Flue Gas 1.10		NO _x	0.30
		CO (7/99)	0.21	0.94
4	CM-11.01A Compressor Engine Exhaust	NO _x	24.87	108.93
		CO	5.91	25.89
		VOC	0.62	2.72
		PM ₁₀	0.50	2.19
5	CM-11.01B Compressor Engine Exhaust	NO _x	25.57	112.00
		CO	6.07	26.59
		VOC	0.64	2.80
		PM ₁₀	0.51	2.23
6	Fugitive Emissions - 64.00 Ethane Recovery Plant (4)		VOC	14.61
14	Cisco Compressor C-3 Exhaust	NO _x	3.95	17.30
		CO	5.93	25.97
		VOC	0.99	4.34

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Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
		PM ₁₀	0.01	0.04
15	Fugitive Emissions - 2.85 Cisco Compressor C-3 (4)		VOC	0.65
16	Glycol Reboiler No. 2	NO _x	0.12	0.52
	Flue Gas	CO (7/99)	0.13	0.57
		VOC	0.01	0.02
19	Glycol Reboiler No. 2	VOC (5)	6.25	27.38
	Overhead	Benzene	0.20	0.85
		Toluene	0.47	2.05
		Ethyl-benzene	0.04	0.19
		Xylene	0.21	0.90
20	Low Field Compressor	NO _x	3.57	15.64
	No. 1 Exhaust	CO	5.36	23.48
		VOC	0.89	3.90
		PM ₁₀	0.01	0.04
21	Fugitive Emissions - Low 2.99 Field Compressor No. 1 (4)		VOC	0.68
22	Slop Tank No. 1 Vent	VOC	0.67	2.93
23	Slop Tank No. 2 Vent	VOC	0.67	2.93
24	Loading Dock - Condensate 2.86		VOC	190.70
33	Loading Dock - Alternate	VOC	69.60	0.35
34	Loading Dock - Lube Oil	VOC	69.60	0.35

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35	Loading Dock - Waste Oil	VOC	58.60	0.12
36	Waste Oil Tank	VOC	0.13	0.57
37	Fugitive Emissions - Tanks (4) 6.49	VOC		1.48
38	Loading Dock - Slop Tanks 5.81	VOC		221.40
39	KC West Compressor Engine Exhaust	NO _x CO VOC PM ₁₀	3.57 5.36 0.89 0.01	15.64 23.48 3.90 0.04
40	Fugitive Emissions - KC West Compressor (4)	VOC	1.6	6.98
43	Field Compressor - No. 4 Waukesha L 7042-GU	NO _x CO VOC PM ₁₀	3.95 5.93 0.99 0.01	17.30 25.97 4.34 0.04
44	Fugitive Emissions - 0.92 Field Compressor No. 4 (4)	VOC		0.20

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_x - total oxides of nitrogen
CO - carbon monoxide

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Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **

PM₁₀ - particulate matter less than 10 microns in diameter

VOC - volatile organic compounds as defined in 30 Texas
Administrative Code Section 101.1

H₂S - hydrogen sulfide

- (4) Fugitive emissions are an estimate based on component count and appropriate fugitive emission factors.
- (5) Speciated pollutants listed below VOC are included in VOC emission rates.

* Emission rates are based on an operating schedule of 8,760
hours/year

** Compliance with the annual emission limits shall be based on a rolling
12-month year rather than the calendar year.

Dated_____