

Emission Sources - Maximum Allowable Emission Rates

Permit Number 5452

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
B-08	Boiler-Normal Operations	CO	6.49	28.41
		NO _x	4.10	17.96
		PM	1.59	6.96
		PM ₁₀	1.59	6.96
		PM _{2.5}	1.59	6.96
		SO ₂	0.12	0.53
		VOC	1.15	5.04
B-09	Boiler-Normal Operations	CO	7.95	34.82
		NO _x	4.30	18.83
		PM	1.60	7.02
		PM ₁₀	1.60	7.02
		PM _{2.5}	1.60	7.02
		SO ₂	0.13	0.55
		VOC	1.16	5.08
B-08	Boiler-MSS operations (8)	CO	12.97	0.93
		NO _x	12.30	0.89

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
F-B	Furnace B (8)	CO	5.34	23.40

Emission Sources - Maximum Allowable Emission Rates

		SO ₂	0.09	0.39
		VOC	0.82	3.61
F-CD	Hydrotreater Oil and Feed Heaters (6) (8)	CO	7.29	31.93
		NO _x	4.59	20.10
		PM	1.05	4.59
		PM ₁₀	1.05	4.59
		PM _{2.5}	1.05	4.59
		SO ₂	0.08	0.36
		VOC	0.76	3.32
GLY-1	Glycol Unit Vent	VOC	1.41	6.16
FLR-LSNG	Flare Emissions for normal operations	CO	0.57	2.51
		H ₂ S	0.01	0.01
		NO _x	0.03	1.26
		SO ₂	0.01	0.01
		VOC	0.07	0.29

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
FLR-LSNG	Flare Emissions for MSS operations (7)	CO	4.07	0.01
		H ₂ S	0.10	0.01
		NO _x	2.04	0.01
		SO ₂	0.18	0.01
		VOC	9.93	0.01
GS-MSS Project Number: 286679	Planned MSS Atmospheric Emissions (7)	H ₂ S	4.87	0.01
		VOC	493.64	0.57
FUG-FRAC	Frac Plant Fugitives (5)	VOC	2.60	11.39

Emission Sources - Maximum Allowable Emission Rates

	(5)			
FUG-HYDRO	Hydrotreater Unit Fugitives (5)	H ₂ S	0.01	0.01
		VOC	1.85	8.11
FUG-C6	Stabilizer Project Process Fugitives (5)	VOC	0.33	1.45
FUG-FGRU	FGRU Fugitives (5)	VOC	0.11	0.50
FUG	Fugitives (5)	VOC	0.04	0.16

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CO - carbon monoxide

H₂S - hydrogen sulfide

NO_x - total oxides of nitrogen

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}

PM₁₀ - particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

(6) The Hydrotreater Oil and Feed Heater Stack (EPN F-CD) is a combined stack for Heater F-C (97 MMBtu/hr) and Heater F-D (38 MMBtu/hr).

(7) Planned maintenance, startup, and shutdown (MSS) activities and emissions are authorized from these facilities. The MSS emissions are based on one process vessel cleaned per rolling 12-month period.

(8) Related MSS emissions are included. They are based on 1 event per month, and 12 hours per event, for a total of 144 hours per year for each combustion device.

Date: March 1, 2019