

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 17411/PSD-TX-720-M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
CASE I: Gas Firing with HRSG Unfired				
E-1**	GE Frame 7 Turbine 90 MWe (Max) with 130 MMBtu/hr HRSG Unfired (4) (5)	VOC	0.9	3.9
		NO _x	185.0	810.0
		SO ₂	22.6	99.0
		PM	2.5	11.0
		CO	22.0	99.4
E-2**	GE Frame 7 Turbine 90 MWe (Max) with 130 MMBtu/hr HRSG Unfired (4) (5)	VOC	0.9	3.9
		NO _x	185.0	810.0
		SO ₂	22.6	99.0
		PM	2.5	11.0
		CO	22.0	99.4
CASE II: Gas Firing with HRSG Firing				
E-1	GE Frame 7 Turbine 90 MWe (Max) with 130 MMBtu/hr HRSG Firing (4) (5)	VOC	4.9	7.0
		NO _x	198.0	384.0
		SO ₂	24.4	47.0
		PM	2.9	5.5
		CO	48.5	80.0
E-2	GE Frame 7 Turbine 90 MWe (Max) with 130 MMBtu/hr HRSG Firing (4) (5)	VOC	4.9	7.0
		NO _x	198.0	384.0
		SO ₂	24.4	47.0
		PM	2.9	5.5
		CO	48.5	80.0

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AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission Rates</u>	
<u>Point No. (1)</u>	<u>Name (2)</u>	<u>Name (3)</u>	<u>lb/hr</u>	<u>TPY</u>

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Emission *	Source	Air Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

CASE III: Jet A Fuel Firing

E-1**	GE Frame 7 Turbine 90 MWe (Max) with 130 MMBtu/hr HRSG Unfired (4) (5)	VOC	7.0	5.0
		NO _x	245.0	176.0
		SO ₂	36.7	26.4
		PM	10.0	7.2
		CO	22.0	15.8
E-2**	GE Frame 7 Turbine 90 MWe (Max) with 130 MMBtu/hr HRSG Unfired (4) (5)	VOC	7.0	5.0
		NO _x	245.0	176.0
		SO ₂	36.7	26.4
		PM	10.0	7.2
		CO	22.0	15.8

CASE IV: Turbines at Reduced Loads (6)

E-1**	GE Frame 7 Turbine	VOC	14.6	---
		NO _x	245.0	---
		SO ₂	36.7	---
		PM	10.0	---
		CO	325.0	---
E-2**	GE Frame 7 Turbine	VOC	14.6	---
		NO _x	245.0	---
		SO ₂	36.7	---
		PM	10.0	---
		CO	325.0	---

Other Equipment

E-3	Start-up and Emergency Electrical Generator 2,010 hp Diesel-Fired	VOC	1.3	0.5
		NO _x	54.5	20.0
		SO ₂	0.5	0.2
		PM	0.5	0.2
		CO	10.7	4.0

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Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Fugitive	Piping Fugitives	VOC	0.8	3.6

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in General Rule 101.1
 - NO_x - total oxides of nitrogen
 - SO₂ - sulfur dioxide
 - PM - particulate matter
 - CO - carbon monoxide
- (4) Maximum electric output and emissions occur at 10°F ambient temperature.
- (5) HRSG - Heat Recovery Steam Generator.
- (6) Reduced loads for the turbines shall be defined as periods of electrical output of less than 45 MW that last not more than six hours.

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Gas Turbines -	<u>8,760</u> Hrs/year
HRSGs - <u>624,000</u> MMBtu/year for both duct burners combined	
Gas Turbines Firing Jet A Fuel	-
<u>1,440</u> Hrs/year for each turbine	-
Diesel-Fired Electrical Generator	- <u>720</u>
Hrs/year	

** Emissions may be vented through HRSG bypass stack.

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<u>Point No. (1)</u>	<u>Name (2)</u>	<u>Name (3)</u>	<u>lb/hr</u>	<u>TPY</u>

Dated _____