#### Permit Numbers 20365 and PSD-TX-785M6

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source Air	Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1	No. 1 and No. 2 Power Boiler	PM	2.61	10.05
	Stack (Power Boiler 1)	$PM_{10}$	2.61	10.05
	$NO_x$	50.89	190.76	
	CO	56.85	249.00	
	$SO_2$	0.21	0.79	
	VOC	1.89	7.28	
1	No. 1 and No. 2 Power Boiler	PM	58.46	240.90
	Stack (Power Boiler 2)	$PM_{10}$	58.46	240.90
	$NO_x$	268.00	1,173.80	
	CO	190.00	832.30	
	$SO_2$	2.30	10.10	
	VOC	20.00	87.60	
1	No. 1 and No. 2 Power Boiler	PM	58.46	
_	Stack (Power Boiler 2 when	$PM_{10}$	58.46	
	firing non-condensible gases) (5		268.00	
	có	, 190.00		
	$SO_2$	27.36	111.74	
	VOC	33.53	89.62	
		TRS/H₂S	0.29	1.14

Emission	Source	Air	Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
3 and 4	No. 3 Recovery Boiler Stacks		PM	27.00	118.20
	(Both North and South Stac	-	$PM_{10}$	27.00	118.20
		10x	141.50	497.18	
		CO	163.80	716.20	
		ΓRS#		17.40	
		$H_2S$	4.00	17.40	
	S	SO <sub>2</sub> #	74.98	327.40	
	F	$H_2SO_2$	₁9.73	42.16	
	V	/OC	14.00	60.00	
	F	=luori	des	0.14	0.61
	F	HCI	0.72	3.16	
5B	No. 3 Smelt Dissolving Tank	PM	5.91	25.60	
	•	PM <sub>10</sub>	5.91	25.60	
		VO <sup>x</sup>	1.70	7.30	
		ΓRS	1.70	7.40	
		H <sub>2</sub> S	1.70	7.40	
		SO <sub>2</sub>	6.70	29.20	
		/OC	14.07	60.95	
7	Lime Kiln 4 ESP Stack		PM	7.06	29.22
1		PM <sub>10</sub>	7.06	29.22	25.22
		10110 10x	52.07	228.08	
		CO	13.58	59.50	
		rrs	0.95	4.16	
		12S	0.95	4.16	
		SO <sub>2</sub>	12.83	53.06	
		H <sub>2</sub> SO <sub>2</sub>		0.52	
	V	OC/	3.24	13.40	

Emission	Source	Air	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
9	No. 3 Lime Kiln Stack		PM	7.23	31.10
		$PM_{10}$	7.23	31.10	
		$NO_x$	20.64	90.40	
		CO	25.11	110.00	
		TRS	0.71	3.10	
		$H_2S$	0.71	3.10	
		$SO_2$	4.93	21.60	
		$H_2SO$		0.05	
		VOC	8.00	31.85	
13	No. 4 Lime Slaker Stack		PM	1.37	6.00
		$PM_{10}$	1.37	6.00	
		VOC		0.59	
14	No. 1 Lime Slaker Stack		PM	1.37	6.00
±-T	140. I Eliffe Glaker Glack	PM <sub>10</sub>		6.00	0.00
		VOC		0.53	
		VOC	0.12	0.55	
16A	No. 7 Lime Slaker Stack		PM	1.37	6.00
		$PM_{10}$	1.37	6.00	
		VOC	0.27	1.18	
19A	No. 1 Starch Unload		PM	0.09	0.13
13/4	No. 1 Statell Officau	$PM_{10}$	0.09	0.09	0.13
		r ivi10	0.09	0.13	
19B	No. 2 Starch Unload		PM	0.09	0.13
		$PM_{10}$	0.09	0.13	
100	No. 2 Storoh I Inland		DM	0.00	0.12
19C	No. 3 Starch Unload	DM	PM	0.09	0.13
		$PM_{10}$	0.09	0.13	

Emission	Source	Air	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
26	No. 4 Recovery Boiler Stac (includes Nos. 4S and 4N Smelt Dissolving Tanks)	CO TRS H <sub>2</sub> S SO <sub>2</sub> H <sub>2</sub> SO	PM PM <sub>10</sub> NO <sub>x</sub> 261.10 6.30 6.30 119.40 412.80 17.90 des	50.00 50.00 171.60 1,143.80 27.80 27.80 522.90 56.00 78.40 0.30	219.00 219.00 751.60
		HCI	1.31	5.74	
43	No. 1 Lime Kiln Stack	PM <sub>10</sub> NO <sub>x</sub> CO TRS H <sub>2</sub> S SO <sub>2</sub> H <sub>2</sub> SO <sub>2</sub> VOC		12.16 50.62 153.39 40.02 2.30 2.30 18.23 0.33 9.19	50.62
44	Wood Cyclone (Pine)	PM <sub>10</sub>	PM 0.07	0.07 0.30	0.30
45	Wood Cyclone (Hard)	PM <sub>10</sub>	PM 0.24	0.24 1.03	1.03
46	Wood Cyclone (Total)	PM <sub>10</sub>	PM 0.51	0.51 2.16	2.16
48	Lime Handling System (3 Silos: 24-2058, 24-2106 and 24-2107)	ô,	PM PM <sub>10</sub>	0.07 0.07	0.31 0.31

Emission	Source	Air Contaminant <u>Emis</u>		Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
50	No. 6 Power Boiler Stack	PM PM <sub>10</sub> 79.62 NO <sub>x</sub> 238.85 CO 370.21 SO <sub>2</sub> 27.87 VOC 31.85 H <sub>2</sub> S/TRS	79.62 341.13 1,023.40 1,586.28 40.94 44.35 0.29	341.13 1.14	
51	No. 5 Power Boiler Stack	PM PM <sub>10</sub> 2.60 NO <sub>x</sub> 17.17 CO 30.50 CO (MSS) (5) CO (annual) SO <sub>2</sub> 0.20 VOC 3.07	2.60 10.75 74.20 - 150.00 - 0.80 13.45	10.75 - 133.59	
70	No. 4 BP Scrubber Stack	CO Chlorine Chlorine Dioxide VOC 10.5 HCI 0.19	108.00 0.41 0.34 45.99 0.75	473.00 1.80 1.49	
71	No. 4 BP E <sub>OP</sub> Tower/Wash Press Stack	CO VOC	9.09 3.91	35.76 17.13	
71A	No. 4 BP E <sub>OP</sub> Filtrate Tank Stack	VOC	0.05	0.20	
73	No. 5 BP E <sub>OP</sub> Tower Stack	CO VOC 2.42	6.56 10.61	26.78	
73A	No. 5 BP E <sub>OP</sub> Filtrate Tank	Stack VOC	1.82	7.96	

Emission	Source	Air	Contaminant	Emissio	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
77	No. 4 BSW Diffusion Washe Vent	er H₂S	VOC TRS <0.01	26.70 0.01 <0.01	117.10 0.01
78	No. 5 BSW Diffusion Washe Vent	er H₂S	VOC TRS <0.01	37.40 <0.01 <0.01	164.00 <0.01
81	Diesel Loading/Unloading		VOC	0.10	<0.01
82	Gasoline Loading/Unloading	)	VOC	3.26	0.03
75		VOC HCl Chlori	CO 2.33 0.21 Chlorine ine Dioxide	152.00 10.20 0.84 0.41 0.34	1.80 1.49
91	ClO₂ Generator Tail Gas Scrubber Vent	Chlori	VOC Chlorine ine Dioxide	0.50 0.02 0.20	2.32 0.09 0.88
92	Methanol Storage Tank		VOC	0.26	1.14
F100/101	Effluent Treatment System Fugitives (4)		VOC	46.75	122.51
102	Turpentine Loading		VOC	0.04	0.01
103	Soap Loading		VOC TRS	0.05 <0.01	0.25 <0.01
1LMF-FUG	No. 1 Precoat Filter Vent Fugitives (4)		VOC	0.10	0.43

Emission	Source	Air Contaminant	Emission	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
1PFVPE-1	No. 1 Precoat Filter Vacuum Pump Exhaust	VOC	0.16	0.66	
3LMF-FUG	No. 3 Precoat Filter Vent Fugitives (4)	VOC	0.11	0.45	
3PFVPE-1	No. 3 Precoat Filter Vacuum Pump Exhaust	VOC	0.16	0.66	
4LMF-FUG	No. 4 Precoat Filter Vent (4)	VOC	0.22	0.90	
4PFVPE-1	No. 4 Precoat Filter Vacuum Pump Exhaust	VOC	0.34	1.38	
4WLC-1	No. 4 White Liquor Clarifier	VOC	0.41	1.80	
5GLC-1	No. 5 Green Liquor Clarifier TR	VOC S <0.01	1.20 0.02	4.76	
5WLC-1	No. 5 White Liquor Clarifier	VOC	0.40	1.75	
6GLC-1	No. 6 Green Liquor Clarifier TR	VOC S <0.01	1.26 0.02	5.52	
6WLC-1	No. 6 White Liquor Clarifier	VOC	0.45	1.97	
7GLC-1	No. 7 Green Liquor Clarifier TR	VOC S 0.01	2.58 0.05	11.30	
CP-FUG	Coating Plant Fugitives (4)	VOC	26.67	115.56	

Emission	Source	Air C	Contaminant	Emission F	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
PM-FUG	Ni Ci Si	M (O <sub>x</sub> 5)	PM <sub>10</sub> 0.43 5.72 4.81 0.03 73.48	0.43 1.68 22.12 18.58 0.13 250.95	1.68
SST2RB	Spill Tank (Small, Under No. 2 RB)		VOC TRS	0.05 <0.01	0.25 <0.01
5WBLT	No. 2 Rec. No. 1 Wk. Blk Liquor ST Tank N		VOC TRS	0.05 <0.01	0.25 <0.01
6WBLT	No.6 Weak Black	١	VOC	0.05	0.25
	Liquor Storage Tank	٦	TRS	<0.01	<0.01
19-2039	No. 4 Evaporators Soap	\	VOC	0.05	0.25
	Separator Tank	٦	TRS	<0.01	<0.01
5RST	No. 5 Reclaim Tank WBL		VOC <0.01	0.05 <0.01	0.25
40-2004	No. 4 Diffusion BSW Filtrate Tank		VOC TRS	0.05 <0.01	0.25 <0.01
40-2021	No. 4 Screen Dilution Tank		VOC <0.01	0.05 <0.01	0.25
19-2079	No. 2 Rec. Filtered Wk. Black Liq. Storage Tank		VOC TRS	0.05 <0.01	0.25 <0.01
1WBLT	HW Weak Black Liquor Tank (No. 1)		VOC TRS	0.05 <0.01	0.25 <0.01

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
19-2082	No. 2 Rec. Light Soap Storage Tank	VOC TRS	0.05 <0.01	0.25 <0.01
2WBLT	No. 2 Weak Liq. Storage Tank TF		0.05 <0.01	0.25
19-2084	No. 4 Rec Soap Storage Tank TF		0.05 <0.01	0.25
40-2100	No. 2 Foam Tank	VOC RS <0.01	0.05 <0.01	0.25
8WBLT	No. 8 Weak Black Liquor Storage	VOC TRS	0.05 <0.01	0.25 <0.01
5AWBLT	No. 5 Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
7WBLT	No. 7 Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
9WBLT	No. 9 WBL Storage Tank	VOC RS <0.01	0.05 <0.01	0.25
50-2004	No. 5 FL Filtrate Tank	VOC RS <0.01	0.05 <0.01	0.25
50-2016	No. 5 Decker Filtrate Tank	VOC TRS	0.05 <0.01	0.25 <0.01
50-0463	No. 5 Vibrating Knotter	VOC RS <0.01	0.05 <0.01	0.25
40-0163	No. 4 Vibrating Knotter	VOC RS <0.01	0.05 <0.01	0.25

Emission	Source A	ir Contaminant	<b>Emission</b>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
50-2021	No. 5 Screen Dilution Tank TRS	VOC <0.01	0.05 <0.01	0.25
50-2066	No. 5 FL Unfilt. Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
6HBLT	No. 6 55 percent Black Liquor Storage Tank S	VOC TRS	0.05 <0.01	0.25 <0.01
71-2003	No. 2 Rec. Soap Storage Tank Btwn. Heavy Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
LTKVNT	Liquor Tank Vent (FINs 19-2029, 19-2030 19-2038, 26-2011, and 26-2012)	VOC TRS H₂S	1.54 0.90 0.24	6.74 3.94 1.05
19-2080	No. 2 Recovery Concentrated Soap Tank $H_2S$	VOC TRS 0.05	0.31 0.18 0.21	1.35 0.79
1HBLT	No. 1 Black Liquor Storage Tank $H_2S$	VOC TRS 0.05	0.31 0.18 0.21	1.35 0.79
2RBDT	No. 2 Recovery Heavy Black Liquor Dump Storage Tank H <sub>2</sub> S	VOC TRS 0.05	0.31 0.18 0.21	1.35 0.79
2RBUT	No. 2 Recovery Heavy Black Liquor Use Tank H <sub>2</sub> S	VOC TRS 0.05	0.31 0.18 0.21	1.35 0.79
71-2002	No. 5 55 percent Black Liquor Storage Tank N	VOC TRS	0.31 0.18	1.35 0.79

Emission	Source	Air	Contaminant	Emission Ra	ates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
17-2230	Brownstock Storage for No. 1 PM	H <sub>2</sub> S	VOC TRS <0.01	0.28 0.06 0.03	1.21 0.27
FL4BFT	No. 4 FL Brownstock HD Storage Tank	H <sub>2</sub> S	VOC TRS <0.01	0.29 0.06 0.03	1.21 0.27
40-2016	No. 4 Decker Filtrate Tank	TRS H₂S	VOC 0.06 <0.01	0.29 0.27 0.03	1.21
40-2022	No. 4 Bleach Feed Tank	TRS H₂S	VOC 0.06 <0.01	0.29 0.27 0.03	1.21
50-2001	No. 5 FL HD Stock Tank	TRS H₂S	VOC 0.06 <0.01	0.29 0.27 0.03	1.21
50-2022	No. 5 FL Bleach Feed Tan	k TRS H₂S	VOC 0.06 <0.01	0.29 0.27 0.03	1.21
No.1-1 CZXR	Nos. 1-1 Causticizer Tank		VOC	0.13	0.52
No.4-1 CZXR	No. 4-1 Causticizer Tank		VOC	0.14	0.55
No.4-2 CZXR	No. 4-2 Causticizer Tank		VOC	0.14	0.55
No.4-3 CZXR	No. 4-3 Causticizer Tank		VOC	0.14	0.55
No.7-1 CZXR	No. 7-1 Causticizer Tank		VOC	0.14	0.55
No.7-2 CZXR	No. 7-2 Causticizer Tank		VOC	0.28	1.17
No.7-3 CZXR	No. 7-3 Causticizer Tank		VOC	0.28	1.17

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
RGLT	Raw Green Liquid	VOC	0.09	0.37
	Storage Tank	TRS	<0.01	0.02
GLST	Green Liquor Stabilization	VOC	0.09	0.37
	Tank	TRS	0.01	0.01
24-2028	Dregs Thickener Feed Tank	VOC	0.004	0.02
	TR	S <0.01	<0.01	
24-0372	Dreg Filter Vacuum Pump	VOC	0.004	0.02
	Exhaust	TRS	<0.01	<0.01
24-2068	Dreg Storage	VOC	0.004	0.02
	TR	S <0.01	<0.01	
24-2031	No. 1 White Liquor Storage	VOC	0.41	1.72
	Tank			
24-2029	No. 2 White Liquor Storage	VOC	0.41	1.72
	Tank			
24-2062	No. 3 White Liquor Storage	VOC	0.45	1.81
	Tank			
4EWLFT-1	No. 7 White Liquor (Ecofilter)	VOC	0.94	4.12
	Clarifier			
40-2029	No. 4 White Liquor Storage	VOC	2.21	9.10
	Tank			
24-2016	No. 2 Weak Wash Tank	VOC	0.74	3.03
24-2027	No. 1 Weak Wash Tank	VOC	0.74	3.03
∠ <del>4</del> -∠∪∠1	INO. I WEAR WASH TAIK	VOC	0.74	3.03
24-2030	No. 1 White Liquor Clarifier	VOC	0.41	1.72
24-2098	Weak Wash Standpipe	VOC	0.74	3.03

## ${\tt EMISSION} \ {\tt SOURCES} \ {\tt -MAXIMUM} \ {\tt ALLOWABLE} \ {\tt EMISSION} \ {\tt RATES}$

Emission	Source	Air Contaminant	Emission	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>		
24-2020	No. 1 Mud Storage Tank	VOC	<0.01	0.02		
24-2021	No. 2 Mud Washer	VOC	<0.01	0.02		
24-2024	No. 1 Mud Washer	VOC	<0.01	0.02		
24-2019	No. 2 Mud Storage Tank	VOC	<0.01	0.02		
24-2017	No. 3 Mud Washer	VOC	<0.01	0.02		
24-2022	No. 3 Mud Storage Tank	VOC	<0.01	0.02		
24-2047	No. 4 Lime Mud Washer	VOC	<0.01	0.02		
24-2050	No. 5 Mud Washer	VOC	<0.01	0.02		
24-2094	No. 7 Kiln Lime Mud Dilution Tank	VOC	0.01	0.04		
24-2095	No. 7 Kiln Lime Mud Mix Tank	VOC	0.01	0.04		
24-2097	No. 7 Lime Mud Storage Tank	VOC	0.01	0.04		
24-2026	Sewer Reclaim Tank	VOC	<0.01	0.01		
19-2104	No. 2 Recovery Salt Cake Mix Tank H <sub>2</sub>	VOC TRS S 0.05	0.01 0.16 0.21	0.05 0.70		
19-2091	No. 3 Recover Salt Cake	VOC Mix Tank	0.02 TRS 0.70	0.07 0.16		
			H <sub>2</sub> S 0.05	0.21		

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
19-2094	Salt Cake Day Bin TRS F	VOC 0.16 I₂S 0.05	0.02 0.70 0.21	0.07
17-2047	No. 1 PM Prime Pine Row Stock Storage Tank	VOC	0.02	0.09
18-2003	Standard Pine Tank	VOC	0.02	0.09
17-2006	No. 1 PM Broke Tank	VOC	0.02	0.09
34-2078	Hardwood Raw Stock Storag Tank No. 134	e VOC	0.02	0.09
34-2079	No. 2 PM North Broke Tank	VOC	0.02	0.09
54-2058	Bufloc 2121 Tank	Surfactant	0.0052	0.0228
54-2049	Busperse 2049 Tank	VOC	0.0072	0.0314
GEN1	Emergency Generator 385-hp natural gas engine	$NO_X$ $CO$ $VOC$ $PM_{10}$ $SO_2$	14.34 1.11 0.41 0.0003 0.0021	6.28 0.49 0.18 0.0001 0.0009
54-2101	S/W Raw Stock	VOC	0.02	0.09
54-2102	H/W Raw Stock	VOC	0.02	0.09
18-2004	PM Recycle Broke Tank	VOC	0.02	0.09
40-2039	No. 5 HD, PM Broke Tank	VOC	0.02	0.09
54-2111	Broke Chest	VOC	0.02	0.09

Emission	Source	Air Contaminant	Emission F	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
40-2028	Bleached Hardwood - Jumbo Storage	VOC	0.02	0.09	
40-2034	Bleached Hardwood - South Storage	VOC	0.02	0.09	
40-2035	Bleached Hardwood - North Storage	VOC	0.02	0.09	
40-2087	Bleached Pine - Southeast Storage	VOC	0.02	0.09	
40-2088	Bleached Pine - East Storage	VOC	0.02	0.09	
40-2089	Bleached Pine - West Storage	e VOC	0.02	0.09	
40-2040	Reserve - Bleached Tower	VOC	0.02	0.09	
40-2061	Reserve - 151 Ton Stock Tan	k VOC	0.02	0.09	
40-2070	No. 2 Filtrate Tank Reserve	VOC	0.02	0.09	
40-2071	No. 3 Filtrate Tank Reserve	VOC	0.02	0.09	
40-2079	Reserve - Bleached Tower	VOC	0.02	0.09	
40-2084	Reserve - Bleached Tower	VOC	0.02	0.09	
40-2085	Reserve - Bleached Tower	VOC	0.02	0.09	
71-2437	Bulk Defoamer Tank High BOD Pond	VOC	2.00	0.01	
71-2440	Defoamer Tank 400 Pond	VOC	2.00	0.01	

Emission	Source	Air Contaminant	Emission Ra	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
71-2440	Defoamer Tank A1 Pond	VOC	2.00	0.01
24-2043	Muriatic Acid Tank at No. 7 Kiln	HCI	0.01	<0.01
24-2061	Recaust Muriatic Acid Tank	HCI	0.01	<0.01
71-2422	Oil - Used Oil Storage Tank	VOC	2.00	0.01
80-2883	Insolubilizer Storage Tank	VOC	0.10	<0.01
80-2879	No. 1 Lubricant Storage Tank	VOC	2.00	<0.01
80-2880	No. 2 Lubricant Storage Tank	VOC	2.00	<0.01
71-2423	Oil - Lubricating Tank	VOC	2.00	0.01
71-2424	Oil - Lubricating Tank	VOC	2.00	0.01
71-2425	Oil - Hydraulic Tank	VOC	2.00	0.01
71-2108	Lubricating/Hydraulic Oil Reservoirs - Millwide	VOC	2.00	0.01
71-2096	Phosphoric Acid Tank at WWTP	Phosphoric Acid	0.04	<0.01
17-2048	No. 1 PM Rosin Tank East	VOC TRS	0.60 0.06	0.08 0.01
30-2976	Rosin Size Storage Tank	VOC TRS	0.60 0.06	0.08 0.01
30-2603	Chlorate Storage	Sodium Chlorate	1.30	1.89
30-2606	Chlorate Storage	Sodium Chlorate	1.30	1.89

Emission	Source	rce Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
40-2048	R-2 Chlorate Mix Tank Reserve	Sodium Chlorate	1.30	0.15	
71-2544	Actibrome Tank - Drinking Water	Sodium Bromide	6.30	0.08	
71-2545	Actibrome Tank - West Side	Sodium Bromide	6.30	0.08	
40-2041	Reserve - Bleach Tower	VOC	0.02	0.09	
17-2003	No. 1 PM Rosin Tank - West	VOC TRS	0.60 0.06	0.08 0.01	
24-2096	No. 7 Kiln Sulfamic Acid Mix Tank	Sulfamic Acid	0.04	<0.01	
17-2007	No. 1 Sulfuric Acid Storage Tank	$H_2SO_4$	0.04	0.01	
21-2119	98 percent Sulfuric Acid Storage Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.01	
30-2601	ClO₂ Plant 98 percent Sulfurio Acid Day Tank	: H <sub>2</sub> SO <sub>4</sub>	0.04	0.01	
40-2038	98 percent Sulfuric Acid Bulk Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.01	
50-2043	No. 4/5 FL 98 percent Sulfurio Acid Day Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.01	
40-2167	Turpentine Decanter Tank	VOC	0.02	0.10	
21-2031	No. 5 Cation Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.01	

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
21-2032	No. 4 Cation Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.01
21-2033 21-2035	No. 3 Cation Tank No. 1 Cation Tank	$H_2SO_4$ $H_2SO_4$	0.04 0.04	0.01 0.01
86-2000	Actibrome Tank - Woodyard	Sodium Bromide	6.30	0.08
86-4000	Actibrome Tank at CIO <sub>2</sub> Plant	Sodium Bromide	6.30	0.08
BY-FUG	Bark Yard Fugitives (4)	PM PM <sub>10</sub>	0.60 0.28	2.64 1.25
WY-FUG	Woodyard Fugitives (4)	PM PM <sub>10</sub>	0.34 0.06	1.52 0.27
17-2004	No. 1 PM Reserve Tank	VOC	0.15	0.01
99-0634	No. 5 FL Formic Acid Tank	Formic Acid	2.00	0.02
21-2024	Nalco Product	Polyquartenary Amine	0.50	0.95
99-0474	Caustic Soap Tank	VOC	0.63	0.02
99-0475	Caustic Soap Tank	VOC	0.63	0.02

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1. The hazardous air pollutants (HAPs) are included in VOC. Speciated HAP emission rates are represented in permit file.
  - CO carbon monoxide
  - PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>
  - $PM_{10}$  particulate matter less than or equal to 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - H<sub>2</sub>SO<sub>4</sub> sulfuric acid
  - H<sub>2</sub>S hyrdrogen sulfide

schedule:

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

⊨mi	ssion	Source	Air Contaminant	<u>Emission</u>	Rates *
Poir	nt No. (1)	Name (2)	Name (3)	lb/hr	TPY
(4)	TRS - to HCl - h Fugitive en	itrogen oxides otal reduced sulfur ydrochloric acid nissions are an estimate on	•	2 Dawer Baile	
` ,	non- condensibl		RS/H₂S authorized only when No	. 2 Power Bolle	er is burning
(6)		tine maintenance, startup a	and shutdown activities only for a	maximum of 1	.0 hours per
*	Emission r	ates are based on and th	e facilities are limited by the follo	owing maximu	m operating

# Hourly emissions are based on 12-hour averages as indicated in Special Condition Nos. 5 and 16.

The following registrations are consolidated by reference into this permit and will remain in effect:

Hrs/day \_\_\_\_Days/week \_\_\_\_ Weeks/year \_\_\_\_ or Hrs/year \_8,760

PERMIT/RE	PERMIT	DATE	AFFECTED FACILITIES	EMISSIONS
X	106.51 &108.118	04/04/1994	7 Storage Tanks	VOC
X	SE 7	08/77/1995	Infrared Drier	NO <sub>x</sub> , CO, VOC, PM
33941	106.118	11/20/1996	Wood-Fuel Boilers	Biomass Combustion Products
X	106.264	10/30/1997	Black Liquor Tank	VOC
38692	116.617	07/01/1998	Chlorine Dioxide Bleaching Process	CLO <sub>2</sub>
38970	116.617	12/09/1998	Condensate Tank Vent Gasses Incineration	VOC
44406	116.617	08/22/2000	Seal Tank (for No. 4 Evaporator) turpentine underflow decanter & condensate standpipe	Pulping Process Condensates
X	106.472	03/30/2001	Sulfuric Acid Tank	Sulfuric Acid Vapors
49029	106.262	11/05/2001	2 230-gal tanks: EPNs 40-2405 & 50-2405	0.00115 lb/hr & 0.000263 tpy H <sub>2</sub> O <sub>2</sub> vapors
50800	106.452	05/14/2002	Sand Blast Area 2	10.25 lb/hr & 6.15 TPY PM 3.25 lb/hr & 1.95 TPY PM <sub>10</sub>

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

50802	106.433	05/14/2002	Surface Coating Area 1	6 lb/hr VOC & 1.3 TPY of Exempt Solvent 13 TPY VOC & 1.3 TPY Exempt Solvent
50799	106.452	02/22/2002	3 Dry Abrasive Cleaning Areas	10.25 lb/hr & 6.15 TPY PM 3.25 lb/hr & 1.95 TPY PM <sub>10</sub>
50801	106.452	05/23/2002	3 Dry Abrasive Cleaning Areas	10.25 lb/hr & 6.15 TPY PM 3.25 lb/hr & 1.95 TPY PM <sub>10</sub>
50803	106.433	05/23/2002	Surface Coating Area 2	6 lb/hr VOC & 0.6 TPY of Exempt Solvent 6.0 TPY VOC & 0.7 TPY Exempt Solvent 3.6 TPY PM
70229	106.263	12/08/2003	Roof Replacement for No. 1 & No. 2 Paper Machine Building	7.31 TPY VOC 6.50 TPY PM
70297	106.261	12/09/2003	70 gpm starch cooker for the No. 5 Paper Machine	0.0120 TPY VOC 0.284 TPY NO <sub>X</sub> 0.00549 TPY CO 0.00381 TPY SO <sub>2</sub> 0.0482 TPY PM
70534	106.261	01/15/2004	6,350 gal. Biocide Tank	0.0001247 TPY VOC

The following registrations are incorporated into this permit and are voided:

PERMIT/REG-	PÉRMIT	0 <b>3/32/<del>2</del>0</b> 02	Power Boiler No. 2 a <b>如性Prover Poilet No. if 作作的</b> 2 and 50)
ISTŘÁ†ÎON	₽₽₽₽	05/11/2005	Power Boiler No. 2 and Power Boiler No. 6 (EPNs 2 and 50)
7 <b>91</b> 234	106.261	11/10/2005	Bark Yard and Wood Yard Fugitives (BY-FUG & WY-FUG)
78649	106.261 & 106.262	05/12/2006	No. 2 & 6 Power Boilers (EPNs 1 & 50) and Lime Storage Silo (EPN 24-
X	106.472	10/2006	Bufloc 2121 Tank (EPN 54-2048) & Busperse 2490 Tank (EPN 54-2049)
X	106.511	12/2006	Emergency Generator - 385-hp (EPN GEN1)
80814	106.261	02/14/2007	Wood Yard (EPN WY-FUG)