#### Flexible Permit Numbers 22690 and PSDTX751M1

This table lists the emission caps and individual emission limitations for all sources of air contaminants on the applicant's property covered by this permit. The emission caps and individual emission limitations shown are those derived from information submitted as part of the application for permit and allowed for these facilities. Any proposed change in emission caps or individual emission limitations will require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminate	Indiv	on Cap or idual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
CO SOURCES				
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	CO CO CO CO CO CO		
Ethylene Unit 24				
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	CO CO CO CO CO CO		

Emission	Source	Air Contaminate	Indi	ion Cap or vidual ion Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Ethylene Unit 33			,	
33-36-1	33 Furnace 1	CO (6)		
33-36-2	33 Furnace 2	CO (6)		
33-36-3	33 Furnace 3	CO (6)		
33-36-4	33 Furnace 4	CO (6)		
33-36-5	33 Furnace 5	CO (6)		
33-36-6	33 Furnace 6	CO (6)		
33-36-7 33-36-8	33 Furnace 7 33 Furnace 8	CO (6) CO (6)		
33-36-9	33 Furnace 9	CO (6)		
33 30 3	33 Furnace 3	CO (0)		
Flare System				
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	СО		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	CO		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	СО		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	CO		
56-61-22	Unit 33 Process Flare (Flare 22)	CO (6)		
	Emission Cap	СО	478.74	2058.44

	_		Indiv	on Cap or idual
Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	<u>Emissio</u> lb/hr	on Limit * TPY**
	nt - Start-Up, Shutdown, and Mainte	• •	ID/III	IFI
22-95-3, 22-95-3A, 22-95-3B, and 22-95-3C	U22 Decoke	СО		
24-95-300 33-95-376 and 33-95-376A	U24 Decoke U33 Decoke	CO CO		
	Emission Cap	СО	792.82	89.86
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	CO		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	CO		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	СО		
	Emission Cap	СО	63.13	40.89
Flare System - Star	t-Up, Shutdown, and Maintenance			
56-61-4	Unit 10D/18 Process Flare (Flare 4)	CO		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	CO		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	СО		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	СО		

Emission	Source	Air Contaminate	Indiv	on Cap or ridual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	СО		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	CO		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	CO		
56-61-22	Unit 33 Process Flare (Flare 22)	CO		
	Emission Cap	СО	7505.60	137.12
H <sub>2</sub> S SOURCES				
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	H <sub>2</sub> S		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	H <sub>2</sub> S		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	H₂S		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	H <sub>2</sub> S		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	H <sub>2</sub> S		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	H <sub>2</sub> S		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	H₂S		
56-61-22	Unit 33 Process Flare (Flare 22)	H <sub>2</sub> S		
	Emission Cap	H₂S	0.06	0.26

33-36-2

33-36-3

33 Furnace 2

33 Furnace 3

## EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSION LIMITATIONS

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	Emission Cap or Individual Emission Limit * Ib/hr TPY**
<u> </u>			
NO <sub>x</sub> SOURCES			
Ethylene Unit 22			
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8 22-95-27	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8 Propylene Compressor Turbine	NOx NOx NOx NOx NOx NOx NOx NOx NOx	
Ethylene Unit 24			
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	NO <sub>x</sub>	
Ethylene Unit 33			
33-36-1	33 Furnace 1	NO <sub>x</sub> (6)	

NO<sub>x</sub> (6)

NO<sub>x</sub> (6)

				ion Cap or ividual
Emission	Source	Air Contaminate		sion Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
33-36-4	33 Furnace 4	NO <sub>x</sub> (6)		
33-36-5	33 Furnace 5	$NO_x$ (6)		
33-36-6	33 Furnace 6	$NO_{x}$ (6)		
33-36-7	33 Furnace 7	NO <sub>x</sub> (6)		
33-36-8	33 Furnace 8	$NO_{x}$ (6)		
33-36-9	33 Furnace 9	NO <sub>x</sub> (6)		
Flare System				
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	$NO_x$		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	NO <sub>x</sub>		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	NO <sub>x</sub>		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	NO <sub>x</sub>		
56-61-22	Unit 33 Process Flare (Flare 22)	NO <sub>x</sub> (6)		
	Emission Cap	NO <sub>x</sub>	436.25	1896.24
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	NO <sub>x</sub>		
56-61-8	Unit 10, 12 Low-Pressure Flare	NO <sub>x</sub>		
56-61-9	(Flare 8) Unit 10, 12 High-Pressure Flare (Flare 9)	NO <sub>x</sub>		
	Emission Cap	NO <sub>x</sub>	12.39	8.00

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminate	Emissior Indivio Emissior	dual .
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Flare System - Star	t-Up, Shutdown, and Maintenance			
56-61-4	Unit 10D/18 Process Flare (Flare 4)	NO <sub>x</sub>		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	NO <sub>x</sub>		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	NO <sub>x</sub>		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	NO <sub>x</sub>		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	NO <sub>x</sub>		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	NO <sub>x</sub>		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	NO <sub>x</sub>		
56-61-22	Unit 33 Process Flare (Flare 22)	NO <sub>x</sub>		
	Emission Cap	$NO_x$	1513.37	28.82

# PM/PM<sub>10</sub> SOURCES

# **Cooling Towers**

54-22-5	Unit 12 Cooling Tower (CT-5)	PM
54-22-6	Unit 10ABC Cooling Tower (CT-6)	PM
54-22-7	Unit 10ABC Cooling Tower (CT-7)	PM
54-22-9	Unit 10D/18 Cooling Tower (CT-9)	PM
54-22-12	Unit 21/22 Cooling Tower (CT-12)	PM

Emission Point No. (1) 54-22-13 54-22-17	Source Name (2) Unit 24 Cooling Tower (CT-13) Unit 33 Cooling Tower (CT-17)	Air Contaminate Name (3) PM PM	Indiv	on Cap or idual on Limit * TPY**
04 <i>22</i> 11	Emission Cap	PM	27.16	118.97
	•			
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	$PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$		
Ethylene Unit 24				
24-36-1 24-36-2 24-36-3	24 Furnace 1 24 Furnace 2 24 Furnace 3	$PM_{10} \\ PM_{10} \\ PM_{10}$		
24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	$PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$		
Ethylene Unit 33				
33-36-1	33 Furnace 1	PM <sub>10</sub> (6)		

Emission	Source	Air Contaminate	Indiv	on Cap or vidual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
33-36-2	33 Furnace 2	PM <sub>10</sub> (6)		
33-36-3	33 Furnace 3	PM <sub>10</sub> (6)		
33-36-4	33 Furnace 4	PM <sub>10</sub> (6)		
33-36-5	33 Furnace 5	PM <sub>10</sub> (6)		
33-36-6	33 Furnace 6	PM <sub>10</sub> (6)		
33-36-7	33 Furnace 7	PM <sub>10</sub> (6)		
33-36-8	33 Furnace 8	PM <sub>10</sub> (6)		
33-36-9	33 Furnace 9	PM <sub>10</sub> (6)		
	Emission Cap	PM <sub>10</sub>	41.44	181.52
Start-Up, Shutdowr	ı, and Maintenance			
22-95-(3, 3A, 3B, and 3C)	U22 Decoke	PM		
24-95-300	U24 Decoke	PM		
33-95-376 and 33-95-376A	U33 Decoke	PM		
CPC-ABLAST	Abrasive Blasting	PM		
CPC-PAINT	Painting	PM		
Catalyst	Catalyst Handling	PM		
	Emission Cap	РМ	621.98	67.66
SO <sub>2</sub> SOURCES				
Ethylene Unit 22				
22-36-1 22-36-2	22 Furnace 1 22 Furnace 2	SO <sub>2</sub> SO <sub>2</sub>		

Emission	Source	Air Contaminate	Indivi	on Cap or dual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
22-36-3	22 Furnace 3	SO <sub>2</sub>		
22-36-4	22 Furnace 4	$SO_2$		
22-36-5	22 Furnace 5	$SO_2$		
22-36-6	22 Furnace 6	$SO_2$		
22-36-7	22 Furnace 7	$SO_2$		
22-36-8	22 Furnace 8	SO <sub>2</sub>		
Ethylene Unit 24				
24-36-1	24 Furnace 1	SO <sub>2</sub>		
24-36-2	24 Furnace 2	SO <sub>2</sub>		
24-36-3	24 Furnace 3	SO <sub>2</sub>		
24-36-4	24 Furnace 4	SO <sub>2</sub>		
24-36-5	24 Furnace 5	$SO_2$		
24-36-6	24 Furnace 6	SO <sub>2</sub>		
24-36-7	24 Steam Superheater 7	SO <sub>2</sub>		
24-36-8	24 DAC Hydrotreater Heater 8	SO <sub>2</sub>		
24-36-9	24 Furnace 9	SO <sub>2</sub>		
Ethylene Unit 33				
33-36-1	33 Furnace 1	SO <sub>2</sub> (6)		
33-36-2	33 Furnace 2	SO <sub>2</sub> (6)		
33-36-3	33 Furnace 3	SO <sub>2</sub> (6)		
33-36-4	33 Furnace 4	SO <sub>2</sub> (6)		
33-36-5	33 Furnace 5	SO <sub>2</sub> (6)		
33-36-6	33 Furnace 6	SO <sub>2</sub> (6)		
33-36-7	33 Furnace 7	SO <sub>2</sub> (6)		
33-36-8	33 Furnace 8	SO <sub>2</sub> (6)		
33-36-9	33 Furnace 9	SO <sub>2</sub> (6)		
	Emission Cap	SO <sub>2</sub>	223.95	374.53

Emission	Source	Air Contaminate	Emissior Indivio Emissior	dual .
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	SO <sub>2</sub>		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	SO <sub>2</sub>		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	SO <sub>2</sub>		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	SO <sub>2</sub>		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	SO <sub>2</sub>		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	SO <sub>2</sub>		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	SO <sub>2</sub>		
56-61-22	Unit 33 Process Flare (Flare 22)	SO <sub>2</sub> (6)		
	Emission Cap	SO <sub>2</sub>	18.05	24.72
VOC SOURCES				
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4	VOC VOC VOC VOC		
22-36-6 22-36-6	22 Furnace 5 22 Furnace 6	VOC		

Emission	Source	Air Contaminate	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
22-36-7	22 Furnace 7	VOC		
22-36-8	22 Furnace 8	VOC		
Ethylene Unit 24				
24-36-1	24 Furnace 1	VOC		
24-36-2	24 Furnace 2	VOC		
24-36-3	24 Furnace 3	VOC		
24-36-4	24 Furnace 4	VOC		
24-36-5	24 Furnace 5	VOC		
24-36-6	24 Furnace 6	VOC		
24-36-7	24 Steam Superheater 7	VOC		
24-36-8	24 DAC Hydrotreater Heater 8	VOC		
24-36-9	24 Furnace 9	VOC		
Ethylene Unit 33				
33-36-1	33 Furnace 1	VOC		
33-36-2	33 Furnace 2	VOC		
33-36-3	33 Furnace 3	VOC		
33-36-4	33 Furnace 4	VOC		
33-36-5	33 Furnace 5	VOC		
33-36-6	33 Furnace 6	VOC		
33-36-7	33 Furnace 7	VOC		
33-36-8	33 Furnace 8	VOC		
33-36-9	33 Furnace 9	VOC		
Process Fugitive Equipment				
10.1-0-0	Unit 10AC Process Fugitives (4)	VOC		
10.2-0-0	Unit 10D Process Fugitives (4)	VOC		
10.3-0-0	Unit 10B Process Fugitives (4)	VOC		
12-0-0	Unit 12 Process Fugitives (4)	VOC		
18-0-0	Unit 18 Process Fugitives (4)	VOC		

Emission	Source	Air Contaminate	Emission Cap or Individual Emission Limit *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
21-0-0	Unit 21 Process Fugitives (4)	VOC			
24.1-0-0	Unit 24.1 Process Fugitives (4)	VOC			
22-0-0	Unit 22 Process Fugitives (4)	VOC			
24-0-0	Unit 24 Process Fugitives (4)	VOC			
33-0-0	Unit 33 Process Fugitives (4)	VOC			
Cooling Towers					
54-22-5	Unit 12 Cooling Tower (CT-5)	VOC			
54-22-6	Unit 10ABC Cooling Tower (CT-6)	VOC			
54-22-7	Unit 10ABC Cooling Tower (CT-7)	VOC			
54-22-9	Unit 10D/18 Cooling Tower (CT-9)	VOC			
54-22-12	Unit 21/22 Cooling Tower (CT-12)	VOC			
54-22-13	Unit 24 Cooling Tower (CT-13)	VOC			
54-22-17	Unit 33 Cooling Tower (CT-17)	VOC			
Fixed-Roof Storage	e Tanks				
24-95-314	Methanol Storage Tank	VOC			
33-95-10	Methanol Storage Tank	VOC			
33-95-14	TBC Storage Tank	VOC			
Lube/Seal Reservoirs					
10-95-328	D-328 Seal Oil Reservoir	VOC			
10-95-357	D-357 Lube/Seal Oil Reservoir	VOC			
18-95-54	D-54 Lube/Seal Oil Reservoir	VOC			
21-95-120	D-120 Lube/Seal Oil Reservoir	VOC			
22-95-100	D-100 Lube Oil Reservoir	VOC			
22-95-101	D-101 Seal Oil Reservoir	VOC			
22-95-120	D-120 Lube/Seal Oil Reservoir	VOC			
22-95-130	D-130 Lube/Seal Oil Reservoir	VOC			

Emission	Source	Air Contaminate	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
24-95-304	D-304 Lube/Seal Oil Reservoir	VOC		_
24-95-305	D-305 Lube/Seal Oil Reservoir	VOC		
24-95-306	D-306 Lube/Seal Oil Reservoir	VOC		
24-95-307	Expander Lube Oil Reservoir	VOC		
33-95-15	C-101 (Cracked Gas)	VOC		
33-95-17	C-102 (Ethylene)	VOC		
33-95-19	C-103 (Propylene)	VOC		
33-95-390	C-101 (Cracked Gas)	VOC		
33-95-392	C-102 (Ethylene)	VOC		
33-95-394	C-103 (Propylene)	VOC		
10-95-3572	C-357 (Propylene)- 2nd vent	VOC		
10-95-357A	C-357 (Propylene)- degas chamber	VOC		
24-95-319	C-100 (Cracked Gas)	VOC		
24-95-319	C-100 (Cracked Gas) C-101 (Ethylene)	VOC		
24-95-320 24-95-321	C-101 (Ethylene) C-102 (Propylene)	VOC		
24-90-321	C-102 (Propylerie)	VOC		
Sumno				
Sumps				
10.1-SUMP1	10.1 Oily Water Sewer Sump	VOC		
12-SUMP1	12 Oily Water Sewer Sump	VOC		
21/22-SUMP1	21/22 Oily Water Sewer Sump	VOC		
24-SUMP2	24 Ethylene Sodium Hydroxide	VOC		
	Sump			
24-SUMP3	24 Oily Water Sewer Sump	VOC		
33-SUMP1	33 Sodium Hydroxide Sump	VOC		
33-SUMP2	33 Water Sludge Pit	VOC		
33-SUMP3	33 Oily Water Sewer Sump	VOC		
33-SUMP4	33 Blowdown Drum Sump	VOC		
Flare System				
56-61-4	Unit 10D/18 Process Flare	VOC		

Emission	Source	Air Contaminate	Indiv	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
56-61-8	(Flare 4) Unit 10, 12 Low-Pressure Flare (Flare 8)	VOC			
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	VOC			
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	VOC			
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	VOC			
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	VOC			
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	VOC			
56-61-22	Unit 33 Process Flare (Flare 22)	VOC			
Atmospheric Vents					
10ABC-AV 10D-AV 12-AV 18-AV 21-AV 22-AV 24-AV 33-AV	Unit 10ABC Analyzer Vents Unit 10D Analyzer Vents Unit 12 Analyzer Vents Unit 18 Analyzer Vents Unit 21 Analyzer Vents Unit 22 Analyzer Vents Unit 24 Analyzer Vents Unit 33 Analyzer Vents	VOC VOC VOC VOC VOC VOC VOC			
	Emission Cap	VOC	127.95	494.24	
Start-Up, Shutdown, and Maintenance					
56-61-4	Unit 10D/18 Process Flare (Flare 4)	VOC			

Emission	Source	Air Contaminate	Indiv	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	VOC			
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	VOC			
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	VOC			
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	VOC			
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	VOC			
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	VOC			
56-61-22	Unit 33 Process Flare (Flare 22)	VOC			
CPC-Paint	Painting	VOC			
MSSATM	Atmospheric Venting/Purging (See Attachment B for a list of activity)	VOC ies)			
	Emission Cap	VOC	5247.80	124.41	
Benzene Sources (5)					
10.1-0-0 10.2-0-0 10.3-0-0 12-0-0	Unit 10AC Process Fugitives (4) Unit 10D Process Fugitives (4) Unit 10B Process Fugitives (4) Unit 12 Process Fugitives (4)	Benzene Benzene Benzene Benzene			
21-0-0	Unit 21 Process Fugitives (4)	Benzene			
24.1-0-0	Unit 24.1 Process Fugitives (4)	Benzene			
22-0-0	Unit 22 Process Fugitives (4)	Benzene			
24-0-0	Unit 24 Process Fugitives (4)	Benzene			
33-0-0	Unit 33 Process Fugitives (4)	Benzene			
	Emission Cap	Benzene	1.74	7.60	

Emission	Source	Air Contaminate	Emission Cap or Individual Emission Limit *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
Start-Up, Shutdown	, and Maintenance	. ,			
56-61-4	Unit 10D/18 Process Flare (Flare 4)	Benzene			
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	Benzene			
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	Benzene			
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	Benzene			
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	Benzene			
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	Benzene			
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	Benzene			
56-61-22	Unit 33 Process Flare (Flare 22)	Benzene			
MSSATM	Atmospheric Venting/Purging	Benzene			
	(See Attachment B for a list of activiti	es)			
	Emission Cap	Benzene	176.72	2.88	
Individual Emission Rate Limits					
22-95-27	Propylene Compressor Turbine	CO PM <sub>10</sub> SO <sub>2</sub> VOC	7.01 0.84 0.44 1.41	30.72 3.70 1.91 6.17	

### AIR CONTAMINANTS DATA

			Emission Cap or	
			Individual	
Emission	Source	Air Contaminate	Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

# Permits by Rule (PBRs) Incorporated by Reference (7)

33-AIRCOMP2	Unit 33 Diesel Engine (Reg. 75479)	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.06 3.63 2.98 0.92 0.08	0.05 2.96 2.43 0.75 0.07
24-AIRCOMP	Unit 24 Diesel Engine (Reg. 86119)	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.05 2.08 2.44 0.76 0.07	0.12 4.99 5.85 1.82 0.17
24-AIRCOMP2	Unit 24 Diesel Engine (Reg. 86119)	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.14 7.37 2.88 0.89 0.05	0.09 4.99 1.95 0.60 0.03

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - H<sub>2</sub>S hydrogen sulfide
  - NO<sub>x</sub> total oxides of nitrogen
  - PM particulate matter, suspended in the atmosphere, greater than 10 microns in diameter.
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Benzene from other facilities is included in the VOC cap and does not contribute to the benzene emission cap.
- (6) PSDTX751M1 pollutant.
- (7) Referenced permits by rule are listed for information only. The required controls and monitoring are specified in the registrations (numbers listed with each emissions point) and rules.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated: <u>June 7, 2011</u>