#### Permit Nos. 20365 and PSD-TX-785M6

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source A	ir Contaminant	Emissio	on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1	No. 1 and No. 2 Power Boiler Stack (Power Boiler 1) NO. CO	$PM_{10}$	2.61 2.61 196.17 249.00	10.05 10.05
	SO <sub>2</sub> VOO	0.14	0.60 3.10	
1	No. 1 and No. 2 Power Boiler Stack (Power Boiler 2)  NO.  CO  SO.  VO.	PM <sub>10</sub> 268.00 190.00 2.30	58.46 58.46 1173.80 832.30 10.10 87.60	240.90 240.90
2		0 60.00 92.56 251.37 5 10.90 10.90 308.40 4 4.00 C 8.00	60.00 262.80 301.53 1101.00 47.80 47.80 1350.60 17.54 35.00	262.80
	Fluc HCl	orides 0.50	0.12 2.15	0.60

Emission	Source	Air	Contaminant	<u>Emissi</u>	on Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr 7	<u> </u>
3 and 4	No. 3 Recovery Boiler (Both North and Sout		s)	27.00 PM <sub>10</sub>	118.20 27.00
		NO <sub>x</sub> CO	118.20 141.50 163.80	497.18 716.20	
		TRS H <sub>2</sub> S SO <sub>2</sub> H <sub>2</sub> SO VOC Fluori HCl	14.00	17.40 17.40 327.40 42.16 60.00 0.14 3.16	0.61
5A	No. 2 Smelt Dissolving	Tank PM <sub>10</sub> NO <sub>x</sub> TRS H <sub>2</sub> S SO <sub>2</sub> VOC	PM 5.14 1.25 1.20 1.20 5.06 9.48	5.14 22.01 5.35 5.25 5.25 21.90 40.64	22.01
5B	No. 3 Smelt Dissolving	Tank PM <sub>10</sub> NO <sub>x</sub> TRS H <sub>2</sub> S SO <sub>2</sub> VOC	PM 5.91 1.70 1.70 1.70 6.70 14.07	5.91 25.60 7.30 7.40 7.40 29.20 60.95	25.60
7	Lime Kiln 4 ESP Stack	PM <sub>10</sub> NOX CO TRS H <sub>2</sub> S SO <sub>2</sub> H <sub>2</sub> SO VOC		6.92 30.29 130.40 158.70 4.16 4.16 31.28 0.07 35.10	30.29

Emission	Source	Air	Contaminant		n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr T	<u> </u>
9		PM <sub>10</sub> NO <sub>x</sub>	PM 7.23 20.64	7.23 31.10 90.40	31.10
	7 F S	CO TRS H <sub>2</sub> S SO <sub>2</sub> H <sub>2</sub> SO <sub>4</sub> VOC	0.01	110.00 3.10 3.10 21.60 0.05 31.85	
13		PM <sub>10</sub> VOC	PM 1.37 0.13	1.37 6.00 0.59	6.00
14		PM <sub>10</sub> VOC		1.37 6.00 0.53	6.00
16A			PM 1.37 0.27	1.37 6.00 1.18	6.00
19A	No. 1 Starch Unload	PM <sub>10</sub>	PM 0.09	0.09 0.13	0.13
19B	No. 2 Starch Unload	PM <sub>10</sub>	PM 0.09	0.09 0.13	0.13
19C	No. 3 Starch Unload	PM <sub>10</sub>	PM 0.09	0.09 0.13	0.13
26	No. 4 Recovery Boiler Sta (Includes No. 4S and No Smelt Dissolving Tanks)	o. 4N	PM PM <sub>10</sub> NO <sub>x</sub>	50.00 50.00 171.60	219.00 219.00 751.60

Emission Point No. (1)	Source Name (2)	Air	Contaminant Name (3)	<u>Emissio</u> lb/hr Ti	n Rates * PY
			261.10 6.30 6.30 119.40 412.80 17.90	1143.80 27.80 27.80 522.90 56.00 78.40 0.30	1.31
		HCI	1.31	5.74	
43	No. 1 Lime Kiln Stack	PM <sub>10</sub> NOX CO TRS H <sub>2</sub> S SO <sub>2</sub> H <sub>2</sub> SO <sub>2</sub> VOC		10.00 43.80 94.51 84.70 2.30 2.30 16.60 0.04 33.29	43.80
44	Wood Cyclone (Pine)	PM <sub>10</sub>	PM 0.07	0.07 0.30	0.30
45	Wood Cyclone (Hard)	PM <sub>10</sub>	PM 0.24	0.24 1.03	1.03
46	Wood Cyclone (Total)	PM <sub>10</sub>	PM 0.51	0.51 2.16	2.16
48	Lime Handling System (3 Silos : 24-2058, 24- and 24-2107)	2106,	PM PM <sub>10</sub>	0.07 0.07	0.31 0.31
50	No. 6 Power Boiler Sta	ck PM <sub>10</sub>	PM 72.00	72.00 315.36	315.36

Emission	Source	Air	Contaminant	Emissio	on Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr T	PY
		NO <sub>x</sub> CO SO <sub>2</sub> VOC	190.40 360.00 0.2 23.2	834.00 1576.80 0.88 100	
51	No. 5 Power Boiler Sta	PM <sub>10</sub> NO <sub>x</sub> CO SO <sub>2</sub> VOC	PM 2.60 17.17 30.50 0.20 3.07	2.60 10.75 74.20 133.59 0.80 13.45	10.75
60	No. 1 Incinerator Stack	$PM_{10}$ $NO_{x}$ $CO$ $TRS$ $H_{2}S$ $SO_{2}$ $VOC$	PM 2.10 2.20 14.90 0.20 0.20 19.10 0.28	2.10 9.40 9.80 65.20 0.74 0.74 83.60 1.23	9.40
61	No. 2 Incinerator Stack	PM <sub>10</sub> NO <sub>x</sub> CO TRS H <sub>2</sub> S SO <sub>2</sub> VOC	PM 2.10 2.00 7.28 0.09 0.09 5.48 0.36	2.10 9.40 8.78 31.90 0.40 0.40 24.00 1.58	9.40
70	No. 4 BP Scrubber Sta	Chlor	ine Dioxide	108 0.41 0.34 45.99 0.75	473 1.8 1.49

Emission	Source Ai	r Contaminant	<u>Emissi</u>	on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr T	<u> PY</u>
71	No. 4 BP Diffusion Washer E	o CO	9.09	35.76
	Stack	VOC	3.91	17.13
70	No. 5 DD 5 - Tower Charle	00	0.50	20.70
73	No. 5 BP Eo Tower Stack VOC	CO 4.24	6.56 18.57	26.78
	VOC	4.24	10.57	
77	No. 4 BSW Diffusion Washer		26.70	117.10
	Vent	TRS	0.01	0.01
	H <sub>2</sub> S	<0.01	<0.01	
78	No. 5 BSW Diffusion Washer		37.40	164.00
	Vent	TRS	< 0.01	<0.01
	H₂S	<0.01	<0.01	
81	Diesel Loading/Unloading	VOC	0.10	0.001
01	Diesei Loading/Onloading	VOC	0.10	0.001
82	Gasoline Loading/Unloading	VOC	3.26	0.03
75	No. 5 BP Scrubber Stack	СО	152.00	664.00
	VOC	2.33	10.20	
	HCI	0.21	0.84	
		Chlorine	0.41	1.8
	Chlor	rine Dioxide	0.34	1.49
90	No. 5 Paper Machine Fugitive	es	PM	0.22
		0.93		
		0.22	0.93	
	NO <sub>x</sub>	2.93	12.29	
	CO	2.46	10.32	
	SO <sub>2</sub> VOC		0.07 85.52	
	VOC	<b>ZI.IZ</b>	03.32	
91	ClO <sub>2</sub> Generator Tail Gas	VOC	0.50	2.32

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr T	on Rates * PY
	Scrubber Vent Ch	Chlorine nlorine Dioxide	0.02 0.20	0.09 0.88
92	Methanol Storage Tank	VOC	0.26	1.14
F 100/101	Effluent Treatment System	(4) VOC	46.75	122.51
101	Bleached Pulp Storage	VOC	0.02	0.09
102	Turpentine Loading	VOC	0.04	0.01
103	Soap Loading	VOC TRS	0.05 <0.01	0.25 <0.01
1LMF-FUG	No.1 Precoat Filter Vent (4	1) VOC	0.10	0.43
1PFVPE-1	No. 1 Precoat Filter Vacuu Pump Exhaust	m VOC	0.16	0.66
3LMF-FUG	No. 3 Precoat Filter Vent (4	4) VOC	0.11	0.45
3FVPE-1	No. 3 Precoat Filter Vacuu Pump Exhaust	m VOC	0.16	0.66
4LMF-FUG	No. 4 Precoat Filter Vent (4	4) VOC	0.22	0.90
4FVPE-1	No. 4 Precoat Filter Vacuu Pump Exhaust	m VOC	0.34	1.38
4WLC-1	No. 4 White Liquor Clarifier	VOC	0.41	1.80
5GLC-1	No. 5 Green Liquor Clarifie		1.20 0.02	4.76

Emission Point No. (1)	Source A Name (2)	ir Contaminant Name (3)	Emission lb/hr TP	
5WLC-1	No. 5 White Liquor Clarifier	VOC	0.40	1.75
6GLC-1	No. 6 Green Liquor Clarifier TRS	VOC 5 <0.01	1.26 0.02	5.52
6WLC-1	No. 6 White Liquor Clarifier	VOC	0.45	1.97
7GLC-1	No. 7 Green Liquor Clarifier TRS	VOC 5 0.01	2.58 0.05	11.30
CP-FUG	Coating Plant (4)	VOC	0.27	1.16
PM1-FUG	Paper Machine No. 1 (4)	VOC	15.84	44.33
PM2-FUG	Paper Machine No. 2 (4)  PM <sub>1</sub> NO <sub>x</sub> CO  SO <sub>2</sub> VOC	0.6 0.51 <0.01	0.05 0.19 2.53 2.13 0.02 50.19	0.19
PM3-FUG	Paper Machine No. 3 (4)	VOC	5.28	20.08
PM4-FUG	Paper Machine No. 4 (4)  PM <sub>1</sub> NO <sub>x</sub> CO  SO <sub>2</sub> VOC	2.19 1.84 0.01	0.17 0.55 7.3 6.13 0.04 50.83	0.55

Emission Point No. (1)	Source A	Air Contaminant Name (3)	<u>Emissio</u> lb/hr T	n Rates *
SST2RB	Spill Tank (Small, Under	VOC	0.05	0.25
	No. 2 RB)	TRS	<0.01	<0.01
5WBLT	No. 2 Rec. No. 1 Wk. Blk	VOC	0.05	0.25
	Liquor ST Tank N.	TRS	<0.01	<0.01
6WBLT	No. 2 Rec. No. 2 Wk. Bk	VOC	0.05	0.25
	Liquor ST Tank S.	TRS	<0.01	<0.01
19-2039	No. 4 Evaporators Soap	VOC	0.05	0.25
	Separator Tank	TRS	<0.01	<0.01
5RST	No. 5 Reclaim Tank WBL	VOC S <0.01	0.05 <0.01	0.25
40-2004	No. 4 Diffusion BSW	VOC	0.05	0.25
	Filtrate Tank	TRS	<0.01	<0.01
40-2021	No. 4 FL Screen Room Dil.	VOC	0.05	0.25
	Tank	TRS	<0.01	<0.01
19-2079	No. 2 Rec Filtered Wk.	VOC	0.05	0.25
	Black Liq Storage Tank	TRS	<0.01	<0.01
1WBLT	HW Weak Black Liquor Tan	ik VOC	0.05	0.25
	(No. 1)	TRS	<0.01	<0.01
19-2082	No. 2 Rec Light Soap Stora	ge VOC	0.05	0.25
	Tank	TRS	<0.01	<0.01
2WBLT	No. 2 Weak Liq Storage Tar	nk VOC S <0.01	0.05 <0.01	0.25
19-2084	No. 4 Rec Soap Storage Ta		0.05 <0.01	0.25

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr TP\	
40-2100	No. 2 Foam Tank	VOC RS <0.01	0.05 <0.01	0.25
8WBLT	No. 8 Weak Black Liquor Storage	VOC TRS	0.05 <0.01	0.25 <0.01
5AWBLT	No. 5 Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
7WBLT	No. 7 Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
9WBLT	No. 9 WBL Storage Tank	VOC RS <0.01	0.05 <0.01	0.25
50-2004	No. 5 FL Filtrate Tank	VOC RS <0.01	0.05 <0.01	0.25
50-2016	No. 5 FL BSW Diff. Tank	VOC RS <0.01	0.05 <0.01	0.25
50-0463	Vibrating Knotter Decker V TF	ent VOC RS <0.01	0.05 <0.01	0.25
40-0163	Vibrating Knotter Decker V TF	ent VOC RS <0.01	0.05 <0.01	0.25
50-2021	Screen Dilution Tank	VOC RS <0.01	0.05 <0.01	0.25
50-2066	No. 5 FL Unfilt. Weak Blac Liquor Tank	k VOC TRS	0.05 <0.01	0.25 <0.01
6HBLT	No. 6 55 percent Black Liq	uor VOC	0.05	0.25

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr TF	n Rates * Ργ
	Storage Tank S	TRS	<0.01	<0.01
71-2003	No. 2 Rec. Soap Storage T	Fank 0.25	VOC	0.05
	Btwn. Heavy Liquor Tank		<0.01	<0.01
LTKVNT	Liquor Tank Vent (FINs 19-2029, 19-2030, 19-2038, 26-2011, and 26	VOC TRS 6-2012) 1.05	1.54 0.90 H <sub>2</sub> S	6.74 3.94 0.24
19-2080	No. 2 Recovery Concentra Soap Tank H <sub>2</sub>	TRS	0.31 0.18 0.21	1.35 0.79
1HBLT	No. 1 Black Liquor Storage Tank H <sub>2</sub>	VOC TRS S 0.05	0.31 0.18 0.21	1.35 0.79
2RBDT	No. 2 Recovery Heavy Blac Liquor Dump Storage Tar H <sub>2</sub>	nk TRS	0.31 0.18 0.21	1.35 0.79
2RBUT	No. 2 Recovery Heavy Blac Liquor Use Tank H <sub>2</sub>	TRS	0.31 0.18 0.21	1.35 0.79
71-2002	No. 5 55 percent Black Liq Storage Tank N	uor VOC TRS	0.31 0.18	1.35 0.79
17-2230	Brownstock Storage for No. 1 PM	VOC TRS	0.29 0.06	1.21 0.27

Emission Point No. (1)	Source A Name (2)	ir Contaminant Name (3)	Emission Rates * Ib/hr TPY
	H <sub>2</sub> S	<0.01	0.03
FL4BFT	No. 4 FL Brwn Stk HD Storage Tank H <sub>2</sub> S	VOC TRS <0.01	0.29 1.21 0.06 0.27 0.03
40-2016	No. 4 FL Decker Filt. Tank TRS H₂S		0.29 1.21 0.27 0.03
40-2022	No. 4 Bleach Feed Tank TRS H₂S		0.29 1.21 0.27 0.03
50-2001	No. 5 FL HD Stock Tank TRS H₂S		0.29 1.21 0.27 0.03
50-2022	No. 5 FL Bleach Feed Tank TRS H₂S	VOC 0.06 <0.01	0.29 1.21 0.27 0.03
No.1-2 CZXR	Nos. 1-2 Causticizer Tank	VOC	0.13 0.52
No.1-1 CZXR	No. 1-1 Causticizer Tank	VOC	0.13 0.52
No.4-3 CZXR	Nos. 4-3 Causticizer Tank	VOC	0.14 0.55
No.4-2 CZXR	No. 4-2 Causticizer Tank	VOC	0.14 0.55
No.4-1 CZXR	Nos. 4-1 Causticizer Tank	VOC	0.14 0.55
No.7-3 CZXR	Nos. 7-3 Causticizer Tank	VOC	0.28 1.17
No.7-2 CZXR	Nos. 7-2 Causticizer Tank	VOC	0.28 1.17

Emission Point No. (1)	Source Ai Name (2)	r Contaminant Name (3)	Emission lb/hr TP\	-
1 OITE 110. (1)	Name (2)	Name (5)	10/111 11 1	<u> </u>
No.7-1 CZXR	Nos. 7-1 Causticizer Tank	VOC	0.28	1.17
RGLT	Raw Green Liq Storage Tank TRS		0.09 0.015	0.37
GLST	Green Liquor Stabilization Tank	VOC TRS	0.09 0.01	0.37 0.015
24-2028	Dregs Thickener Feed Tank TRS	VOC <0.01	0.004 0.0006	0.02
24-0372	Dreg Filter Vacuum Pump Exhaust	VOC TRS	0.004 <0.01	0.02 0.0006
24-2068	Dreg Storage TRS	VOC <0.01	0.004 0.0006	0.02
24-2031	No. 1 White Liquor Storage Tank	VOC	0.41	1.72
24-2029	No. 2 White Liquor Storage Tank	VOC	0.41	1.72
24-2062	No. 3 White Liquor Storage Tank	VOC	0.45	1.81
4EWLFT-1	No. 7 White Liquor (Ecofilter) Clarifier	VOC	0.94	4.12
40-2029	No. 4 White Liquor Storage Tank	VOC	2.21	9.10
24-2016	No. 2 Weak Wash Tank	VOC	0.74	3.03

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissior</u> lb/hr TP	n Rates *
24-2027	No. 1 Weak Wash Tank	VOC	0.74	3.03
24-2030	No. 1 White Liquor Clarifie	er VOC	0.41	1.72
24-2098	Weak Wash Standpipe	VOC	0.74	3.03
24-2020	No. 1 Mud Storage Tank	VOC	<0.01	0.02
24-2021	No. 2 Mud Washer	VOC	<0.01	0.02
24-2024	No. 1 Mud Washer	VOC	<0.01	0.02
24-2019	No. 2 Mud Storage Tank	VOC	<0.01	0.02
24-2017	No. 3 Mud Washer	VOC	<0.01	0.02
24-2022	No. 3 Mud Storage Tank	VOC	<0.01	0.02
24-2047	No. 4 Lime Mud Washer	VOC	<0.01	0.02
24-2050	No. 5 Mud Washer	VOC	<0.01	0.02
24-2094	No. 7 Kiln Lime Mud Diluti Tank	on VOC	0.01	0.04
24-2095	No. 7 Kiln Lime Mud Mix T	ank VOC	0.01	0.04
24-2097	No. 7 Lime Mud Storage 1	ank VOC	0.01	0.04
24-2026	Sewer Reclaim Tank	VOC	<0.01	0.004
19-2104	No. 2 Recovery Salt Cake Mix Tank H	VOC TRS ₂S 0.05	0.01 0.16 0.21	0.05 0.70
19-2091	No. 3 Recover Salt Cake Mix Tank H	VOC TRS ₂S 0.05	0.02 0.16 0.21	0.07 0.70

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr TP	
19-2094	Salt Cake Day Bin TR H <sub>2</sub> :		0.02 0.70 0.21	0.07
17-2047	No. 1 PM Prime Pine Row Stock Storage Tank	VOC	0.02	0.09
18-2003	Standard Pine Tank	VOC	0.02	0.09
17-2006	No. 1 PM Broke Tank	VOC	0.02	0.09
34-2078	Hardwood Raw Stock Stora Tank No. 134	age VOC	0.02	0.09
34-2079	No. 2 PM North Broke Tanl	< VOC	0.02	0.09
54-2101	S/W Raw Stock	VOC	0.02	0.09
54-2102	H/W Raw Stock	VOC	0.02	0.09
18-2004	PM Recycle Broke Tank	VOC	0.02	0.09
40-2039	No. 5 HD, PM Broke Tank	VOC	0.02	0.09
54-2111	Broke Chest	VOC	0.02	0.09
40-2028	Bleached Hardwood - Juml Storage	00 VOC	0.02	0.09
40-2034	Bleached Hardwood - Sout Storage	h VOC	0.02	0.09
40-2035	Bleached Hardwood - Nortl Storage	n VOC	0.02	0.09
40-2087	Bleached Pine - Southeast Storage	VOC	0.02	0.09

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emissio lb/hr T	n Rates * PY
40-2088	Bleached Pine - East Stora	age VOC	0.02	0.09
40-2089	Bleached Pine - West Stor	age VOC	0.02	0.09
40-2040	Reserve - Bleached Tower	r VOC	0.02	0.09
40-2061	Reserve - 151 Ton Stock	Γank VOC	0.02	0.09
40-2070	No. 2 Filtrate Tank Reserv	e VOC	0.02	0.09
40.0074	No. O Filtuata Tanlı Dasamı		0.00	0.00
40-2071	No. 3 Filtrate Tank Reserv	e VOC	0.02	0.09
40-2079	Reserve - Bleached Tower	r VOC	0.02	0.09
40-2084	Reserve - Bleached Tower	r VOC	0.02	0.09
40-2085	Reserve - Bleached Tower	r VOC	0.02	0.09
71-2437	Bulk Defoamer Tank High BOD Pond	VOC	2.00	0.01
71-2440	Defoamer Tank 400 Pond	VOC	2.00	0.01
71-2495	Defoamer Tank A1 Pond	VOC	2.00	0.01
71-2374	Diesel Tank (Buried)	VOC	0.10	0.002
71-2375	Gasoline Tank (Buried)	VOC	11.00	0.07
24-2043	Muriatic Acid Tank at No. 7 Kiln	7 HCI	0.01	<0.01
24-2061	Recaust Muriatic Acid Tan	k HCl	0.01	<0.01

Emission	Source Ai	r Contaminant	<b>Emission</b>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr TP	<u>Y</u>
80-2883	Insolubilizer Storage Tank	VOC	0.10	0.001
80-2879	No. 1 Lubricant Storage Tank	VOC	2.00	0.01
80-2880	No. 2 Lubricant Storage Tank	< VOC	2.00	0.01
71-2422	Oil - Used Oil Storage Tank	VOC	2.00	0.01
71-2423	Oil - Lubricating Tank	VOC	2.00	0.01
71-2424	Oil - Lubricating Tank	VOC	2.00	0.01
71-2425	Oil - Hydraulic Tank	VOC	2.00	0.01
71-2108	Lubricating/Hydraulic Oil Reservoirs - Millwide	VOC	2.00	0.01
71-2096	Phosphoric Acid Tank @ WWTP	Phosphoric Acid	0.04	<0.01
17-2048	No. 1 PM Rosin Tank East TRS	VOC 0.06	0.60 0.01	0.08
30-2976	Rosin Size Storage Tank TRS	VOC 0.06	0.60 0.01	0.08
30-2603	Chlorate Storage	Sodium Chlorate	1.30	1.89
30-2606	Chlorate Storage	Sodium Chlorate	1.30	1.89
40-2048	R-2 Chlorate Mix Tank Reserve	Sodium Chlorate	1.30	0.15
71-2544	Actibrome Tank - Drinking Water	Sodium Bromide	6.30	0.08

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u> </u>
71-2545	Actibrome Tank - West Sid	e Sodium Bromide	6.30	0.08
40-2041	Reserve - Bleach Tower	VOC	0.02	0.09
17-2003	No. 1 PM Rosin Tank -Wes		0.60 0.01	0.08
24-2096	No. 7 Kiln Sulfamic Acid Mix Tank	Sulfamic Acid	0.04	<0.01
17-2007	No. 1 PM Sulfuric Acid Storage Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.007
21-2119	98 percent Sulfuric Acid St	orage 0.007	H <sub>2</sub> SO <sub>4</sub>	0.04
	Tank	0.007		
30-2601	CIO <sub>2</sub> Plant 98 percent Sulfu Acid Day Tank	uric H₂SO₄	0.04	0.007
40-2038	98 percent Sulfuric Acid Bu Tank	ılk H <sub>2</sub> SO <sub>4</sub>	0.04	0.007
50-2043	No. 4/5 FL 98 percent Sulfu Acid Day Tank	uric H₂SO₄	0.04	0.007
40-2167	Turpentine Decanter Tank	VOC	0.02	0.10
21-2031	No. 5 Cation Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.007
21-2032	No. 4 Cation Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.007
21-2033	No. 3 Cation Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.007
21-2035	No. 1 Cation Tank	H <sub>2</sub> SO <sub>4</sub>	0.04	0.007

#### Page 19

#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Air Name (2)	Contaminant Name (3)	Emissior lb/hr TF	n Rates *
86-2000	Actibrome Tank - Woodyard	Sodium Bromide	6.30	0.08
86-4000	Actibrome Tank @ CIO <sub>2</sub> Plant	Sodium Bromide	6.30	0.08
WYFUG	Woodyard Fugitives PM <sub>10</sub>	TSP 2.83	8.30 12.40	36.34
17-2004	No. 1 PM Reserve Tank	VOC	0.15	0.01
99-0634	No. 5 FL Formic Acid Tank	Formic Acid	2.00	0.02
21-2024	Nalco Product	Polyquartenary Amine	0.50	0.95
99-0474	Caustic Soap Tank	VOC	0.63	0.02
99-0475	Caustic Soap Tank	VOC	0.63	0.02

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1. HAPS included in VOC. Speciated

HAP emission rates represented in permit file.

CO - carbon monoxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>

 $PM_{10}$  - particulate matter less than or equal to 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO<sub>2</sub> - sulfur dioxide

H<sub>2</sub>SO<sub>4</sub> - sulfuric acid

H<sub>2</sub>S - hyrdrogen sulfide

NO<sub>x</sub> - nitrogen oxides

TRS - total reduced sulfur

PM - total suspended particulate

#### AIR CONTAMINANTS DATA

Emi	ssion	Source	Air Contaminant	Emission Rates *
<u>Poir</u>	nt No. (1)	Name (2)	Name (3)	lb/hr TPY
(4) *	Fugitive en	ydrochloric acid nissions are an estimate only ates are based on and the fac	cilities are limited by the follow	ving maximum operating
	Hrs/day	_Days/weekWeeks/year	or Hrs/year 8,760	

Dated May 31, 2001