#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission F</b>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

### Permit Number 19784

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY **
88-61-3	Vapor Combustor Unit (Dock No. 3)	NO <sub>x</sub>	VOC Benzene 9.14 18.24	2.94 1.29	
88-61-2	Vapor Combustor Unit (Dock No. 4)	NO <sub>x</sub>	VOC Benzene 5.06 10.11	2.94 1.29	
	Combined Caps	Benzo NO <sub>x</sub>	VOC ene CO	5.43	0.56 0.16 10.83
88-11-2	Marine Dock No. 2	Benze	VOC ene	9.88 0.01	0.23 0.01
88-0-0	Piping Fugitives (4)		VOC	5.48	24.02

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant <u>Emission R</u>		Emission Ra	<u>ites *</u>
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
		Benze	ene	0.09	0.40
88-95-102	Aviation Gasoline Tank 102	2 Benze	VOC ene	4.05 0.01	
88-95-112	Aviation Gasoline Tank 112	2 Benze	VOC ene	2.93 0.01	
	Combined Cap	Donze	VOC		20.85
88-95-103	Benzene Tank 103	Benze	Benzene	0.60	0.01
88-95-123	Benzene Tank 123 Combined Cap		Benzene Benzene	1.59	4.99
88-95-104	Cyclohexane Tank 104		VOC	1.48	
88-95-106	Cyclohexane Tank 106		VOC	1.48	
88-95-114	Cyclohexane Tank 114 Combined Cap		VOC VOC	0.80	10.19
88-95-105	Naphtha Tank 105	Benze	VOC ene	1.46 0.03	
88-95-109	Naphtha Tank 109	Benze	VOC ene	1.37 0.03	
	Combined Cap	Benze	VOC ene		7.97 0.15
88-95-110	Kerosene Tank 110	Benze	VOC ene	4.77 0.01	1.49 0.01
88-95-111	Tank 111		VOC	0.41	1.10

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
88-95-113	Tank 113	VOC Benzene	4.93 0.09	15.95 0.28
88-95-115	Xylenes Tank 115	VOC	0.35	
88-95-121	Xylenes Tank 121 Combined Cap	VOC VOC	0.45	0.72
88-95-119	Tank 119	VOC Benzene	1.30 0.01	5.15 0.02
88-95-130	Crude Oil Tank 130	VOC Benzene	4.53 0.02	
88-95-131	Crude Oil Tank 131	VOC Benzene	4.53 0.02	
88-95-132	Crude Oil Tank 132	VOC Benzene	5.45 0.02	
	Combined Cap	VOC Benzene		12.16 0.04
88-95-136	BTX Tank No. 136	VOC Benzene	0.45 0.30	0.52 0.35
88-95-137	DAC Tank No. 137	VOC Benzene	0.58 0.29	1.25 0.63
88-95-SSM	Tank Maintenance	VOC Benzene NO <sub>x</sub> 2.04 CO 10.50	678.80 36.80 0.08 0.42	2.85 0.25
88-62-002	Central Flare	VOC Benzene	3.50 0.01	0.04 0.01

NO<sub>x</sub> 3.45 0.04 CO 6.89 0.09

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1  $NO_x$  total oxides of nitrogen.
  - CO carbon monoxide.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

<u>8,760</u> Hrs/year

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated October 12, 2007