Permit Numbers 53581 and PSDTX1029M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission R	ates (7)
(±)			lbs/hour	TPY (4)
BAGHSMS	Meltshop Baghouse Stack	PM (total)	55.55	243.31
	FINs: EAF, LMS, Caster, LADLETO, TUNDDUMP, VTD, and Lime Bin 3	PM (filterable)	34.21	149.86
		PM ₁₀ (total)	55.55	243.31
		PM ₁₀ (filterable)	34.21	149.86
		PM _{2.5} (total)	54.02	236.61
		PM _{2.5} (filterable)	34.21	149.86
		NO _x	283.77	673.50
		со	1124.43	1701.08
		SO ₂	555.21	1317.75
		voc	136.83	324.75
		Benzene	1.32	5.10
		Pb	0.03	0.15
		Fluoride	0.23	1.00
		Sb	0.0062	0.27
		As	0.015	0.045
		Ве	0.0009	0.00115
		Cd	0.051	0.109
		Cr	0.26	0.88
		Cu	0.23	0.77
		Mn	1.28	5.00

Hg		I			
Se 0.023 0.100			Hg	0.40	1.08
Ag			Ni	0.026	0.101
Til 0.029 0.11			Se	0.023	0.100
CASTERVENT West LMS/Caster Building Vents FINS; CASTERVENT, LADLEPREHT, TUNDDRY, TUNDDRY, TUNDDRY, TUNDDRY, TUNDDRY, TUNDNZLHT (5) PM			Ag	0.0092	0.0101
CASTERVENT West LMS/Caster Building Vents FINS; CASTERVENT, LADLEPREHT, TUNDPREHT, RLINEPREHT, TUNDDRY, TUN			TI	0.029	0.11
CASTERVENT West LMS/Caster Building Vents FINS; CASTERVENT, LADLEPREHT, TUNDPREHT, RLINEPREHT, TUNDDRY, TUN			V	0.070	0.22
Building Vents FINS; CASTERVENT, LADLEPREHT, TUNDPREHT, RINEPREHT, TUNDDRY, TUNDDRY, TUNDDRY, TUNDOXLHT (5) FIboride Compared to the property of the p			Zn	13.10	41.40
FINS; CASTERVENT, LADLEPREHT, TUNDPREHT, RLINEPREHT, TUNDDRY, TUNDDRY, TUNDNZLHT (5)	CASTERVENT		РМ	15.60	30.15
LADLEPREHT, TUNDPREHT, RLINEPREHT, TUNDDRY, TUNDDRY, TUNDDRY, TUNDDXLHT (5) SO2 0.07 0.19		FINS;	PM ₁₀	12.08	23.50
RUNOUTVENT RUNOUTVENT (5) FINS: Caster, Torch (5) FOR SO2 FIND 5.57 PM2.5 RO2 FIND 5.57 PM2.5 RO2 FIND 5.57 PM2.5 RO2 FIND 6.55 RO2 FIND 6.55 RO3 FIND 6.55		LADLEPREHT,	PM _{2.5}	8.56	16.85
TUNDNZLHT (5)		RLINEPREHT,	NO _x	12.25	32.22
VOC 10.29 27.00			со	10.29	27.07
Pb 0.02 0.03 Fluoride 0.0005 0.0011 RUNOUTVENT Billet Caster Runout Building Vents FINs: Caster, Torch (5) PM 6.55 11.53 PM ₁₀ 5.57 9.82 PM _{2.5} 3.30 5.84 NO _x 0.09 1.92 CO 0.079 1.62 SO ₂ 0.0006 0.012 VOC 0.005 0.121			SO ₂	0.07	0.19
Fluoride D.0005 D.0011			voc	10.29	27.00
RUNOUTVENT Billet Caster Runout Building Vents FINs: Caster, Torch (5) PM ₁₀ 5.57 9.82			Pb	0.02	0.03
Building Vents FINs: Caster, Torch (5) PM ₁₀ 5.57 9.82 PM _{2.5} NO _x 0.09 1.92 CO SO ₂ 0.0006 0.012 VOC 0.005 0.121			Fluoride	0.0005	0.0011
FINs: Caster, Torch (5) $ PM_{10} $	RUNOUTVENT		РМ	6.55	11.53
PM _{2.5} NO _x 0.09 1.92 CO 0.079 1.62 SO ₂ 0.0006 0.012 VOC 0.005 0.121		FINs: Caster, Torch	PM ₁₀	5.57	9.82
CO 0.079 1.62 SO ₂ 0.0006 0.012 VOC 0.005 0.121		(6)	PM _{2.5}	3.30	5.84
SO ₂ 0.0006 0.012 VOC 0.005 0.121			NO _x	0.09	1.92
VOC 0.005 0.121			СО	0.079	1.62
			SO ₂	0.0006	0.012
Pb 0.0001 0.0001			voc	0.005	0.121
' 			Pb	0.0001	0.0001
Fluoride 0.010 0.023			Fluoride	0.010	0.023

FINISHVENT	Storage Building Vents (5)	РМ	56.64	142.58
		PM ₁₀	48.66	122.49
		PM _{2.5}	19.20	48.34
		Pb	0.0005	0.0013
REHEATXI	TEXAS I Reheat Station Stack	РМ	1.35	5.91
	Station Static	PM ₁₀	1.35	5.91
		PM _{2.5}	1.35	5.91
		со	14.91	65.29
		NO _x	16.29	71.35
		SO ₂	0.11	0.47
		voc	0.98	4.27
REHEATXII	TEXAS II Reheat Station Stack	РМ	1.54	6.08
	Station Static	PM ₁₀	1.54	6.08
		PM _{2.5}	1.54	6.08
		со	10.35	40.82
		NO _x	15.53	61.23
		SO ₂	0.12	0.48
		VOC	1.12	4.40

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SLAGDUMP	Slag Pot Dump Pile (5)	РМ	0.48	1.42
		PM ₁₀	0.23	0.68
		PM _{2.5}	0.03	0.10
		Pb	0.00001	0.00004
SLAGPROC	Slag/Mill Scale Processing (5)	РМ	1.50	1.10
	1 1000331119 (0)	PM ₁₀	0.61	0.45
		PM _{2.5}	0.08	0.06
		Pb	0.00004	0.00003
FUGLANCE	Outdoor Scrap Lancing (5)	РМ	2.03	2.14
	Euricing (3)	PM ₁₀	2.03	2.14
		PM _{2.5}	2.03	2.14
		NO _x	0.94	2.40
		со	0.79	2.02
		SO ₂	0.01	0.01
		voc	0.05	0.13
		Pb	0.00002	0.00002
TEAROUT	Ladle Tearout and Tundish Dump (5)	РМ	1.09	0.40
	rundish bump (5)	PM ₁₀	0.52	0.19
		PM _{2.5}	0.08	0.03
		Pb	0.00003	0.00001
CLEANOUT	EAF Drop Out Box (5)	РМ	0.55	0.46
	(3)	PM ₁₀	0.26	0.02
		PM _{2.5}	0.04	0.003
		Pb	0.001	0.0001
ALLOYDUMP	Alloy Dump To Larry Car (5)	РМ	0.08	0.02
	(-)	PM ₁₀	0.04	0.01
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1	I			
		PM _{2.5}	0.006	0.002
ALLOYBUNKR	Alloy Storage Bunkers (5)	РМ	0.05	0.16
	2(0)	PM ₁₀	0.02	0.08
		PM _{2.5}	0.003	0.008
LIMEBIN1	Lime Silo No. 1 Bin Vent	РМ	0.007	0.005
	Vent	PM ₁₀	0.007	0.005
		PM _{2.5}	0.003	<0.003
LIMEBIN2	Lime Silo No. 2 Bin Vent	PM	0.007	0.008
	Vent	PM ₁₀	0.007	0.008
		PM _{2.5}	0.003	0.004
DOLOBIN1	Dolomite Silo No. 1 Bin Vent	PM	0.007	0.015
	Dill Velit	PM ₁₀	0.007	0.015
		PM _{2.5}	0.003	0.007
CARBONBIN2	Carbon Silo No. 2 and No. 4 to	PM	0.003	0.004
	Common Bin Vent	PM ₁₀	0.003	0.004
		PM _{2.5}	0.001	0.002
CARBONBIN	Carbon Silo and Carbon Bin 3 to	PM	0.011	0.03
	Common Bin Vent	PM ₁₀	0.011	0.03
		PM _{2.5}	0.006	0.013
SCALPITXI	Texas I Mill Scale	PM	0.96	0.19
	Cleanout (5)	PM ₁₀	0.45	0.09
		PM _{2.5}	0.07	0.01
		Pb	<0.00001	<0.00001
SCALPITXII	Texas II Mill Scale Cleanout (5)	РМ	0.96	0.19
		PM ₁₀	0.45	0.09

		PM _{2.5}	0.07	0.01
		Pb	<0.00001	<0.00001
SCALPITCST	Caster Mill Scale Cleanout (5)	PM	0.96	0.19
	Cleariout (3)	PM ₁₀	0.45	0.09
		PM _{2.5}	0.07	0.01
		Pb	<0.00001	<0.00001
SCALPITRM Roll Mill Scale	Roll Mill Scale Cleanout (5)	PM	1.92	0.38
	Cicariout (5)	PM ₁₀	0.91	0.18
		PM _{2.5}	0.14	0.03
		Pb	<0.00002	<0.00001
CASTSPRAYW	Caster Spray Chamber Exhaust	PM	0.026	0.100
	(West)	PM ₁₀	0.019	0.075
		PM _{2.5}	0.0001	0.0002
		Fluoride	0.014	0.034
CASTSPRAYE	Caster Spray Chamber Exhaust	PM	0.026	0.100
	(East)	PM ₁₀	0.019	0.075
		PM _{2.5}	0.0001	0.0002
		Fluoride	0.014	0.034
CWTCCRMI	Texas I Contact Cooling Tower	PM	0.088	0.384
	Cooling Tower	PM ₁₀	0.049	0.214
		PM _{2.5}	0.0002	0.0008
CWTNCRMI	Roll Mill Non- Contact Cooling	PM	0.050	0.218
	Tower	PM ₁₀	0.028	0.122
		PM _{2.5}	0.0001	0.0005
CWTCHILLER	Texas II Chiller Tower	PM	0.016	0.068
	. 5.7.5.	PM ₁₀	0.009	0.038

		PM _{2.5}	0.00003	0.00014
CWTNCMS	New Melt Shop Cooling Tower	РМ	0.563	2.466
	Cooling Tower	PM ₁₀	0.314	1.377
		PM _{2.5}	0.001	0.005
SCRAPSTGPR	Scrap Unloading Area Primary (5)	РМ	0.94	0.93
	, wear milary (e)	PM ₁₀	0.45	0.46
		PM _{2.5}	0.07	0.07
		Pb	0.002	0.002
SCRAPSTGN	Scrap and Tire Storage Area North	РМ	2.89	6.27
	(5)	PM ₁₀	1.40	3.12
		PM _{2.5}	0.23	0.08
		Pb	0.005	0.012
SCRAPSTGS	Scrap Storage Area South (5)	РМ	1.89	1.86
		PM ₁₀	0.90	0.91
		PM _{2.5}	0.23	0.08
		Pb	0.004	0.003
SCRAPTRKE	Scrap Truck Dump Area (5)	РМ	0.19	0.71
	7,104 (3)	PM ₁₀	0.09	0.34
		PM _{2.5}	0.02	0.08
		Pb	0.0004	0.0013
SCRAPSTGNW	Scrap Storage Area Northwest (5)	РМ	1.09	1.57
	110.11.11001 (0)	PM ₁₀	0.52	0.78
		PM _{2.5}	0.11	0.04
		Pb	0.002	0.003
LANDFILL	Non-Hazardous Landfill Area (5)	РМ	0.71	2.70

		PM ₁₀	0.35	1.35
		PM _{2.5}	0.05	0.20
CAMU	Corrective Action Management Unit	РМ	0.64	2.38
	(5)	PM ₁₀	0.32	1.19
		PM _{2.5}	0.05	0.18
		Pb	0.01	0.04
FUELLOCOD	Locomotive Fueling Station Diesel Tank	voc	0.002	0.003
FUELSLAGD1	Slag Fueling Station Diesel Tank # 1	VOC	<0.001	0.001
FUELSLAGD2	Slag Fueling Station Diesel Tank # 2	voc	0.006	0.006
FUELSLAGG	Slag Fueling Station Gasoline Tank	voc	0.58	0.82
FUELMSD	Melt Shop Fueling Station Diesel Tank	voc	0.003	0.004
FUELMSG	Melt Shop Fueling Station Gasoline Tank	VOC	0.86	0.67
FUELLUBEG	Lube Fuel Station Gasoline Tank	voc	0.86	0.67
FUELSCRAP	Scrap Vehicle Fueling Diesel Tank	voc	0.005	0.01
FUELSHIP	Shipping Vehicle Fueling Diesel Tank	voc	0.005	0.005
FUELPUMP	Cooling Water Emergency Pumps Fuel Tank	voc	0.005	<0.001
FUELBHD	Baghouse Fueling Station Diesel Tank	voc	0.003	<0.001
FUGEAF	EAF Building	PM	9.78	23.21
	Fugitive Emissions (5)	PM ₁₀	5.67	13.46
	(3)	PM _{2.5}	5.06	12.00
		NO _x	0.002	0.06
		СО	0.14	0.34

Emission Sources - Maximum Allowable Emission Rates

		SO ₂	0.003	0.007
		voc	0.003	0.008
		Pb	0.01	0.024
FUGLMS	LMS/Caster Building	PM	8.61	20.44
	Fugitives (5)	PM ₁₀	4.99	11.85
		PM _{2.5}	4.45	10.57
		NO _x	2.95	7.01
		СО	2.17	5.16
		SO ₂	5.56	13.19
		VOC	0.05	0.11
		Pb	0.009	0.021
		Fluoride	0.021	0.090
PLASMA		PM	2.32	7.46
	Emissions (5)	PM ₁₀	2.32	7.46
		PM _{2.5}	2.32	7.46
		NO _x	0.007	0.03
		СО	0.006	0.03
		SO ₂	<0.0001	<0.0002
		VOC	<0.0004	0.002
		Pb	<0.0002	0.0006
BLAST	Abrasive Blasting (5)	PM	2.75	12.03
		PM ₁₀	0.33	1.43
		PM _{2.5}	0.05	0.21
BLASTBILL	_	PM	4.28	18.74
	(5)	PM ₁₀	1.02	4.00
		PM _{2.5}	0.15	0.67
HWBLR1	Heating Water Boiler	PM	0.02	0.07
	# 1	PM ₁₀	0.02	0.07
		PM _{2.5}	0.02	0.07
		NO _x	0.22	0.96
		СО	0.18	0.81
		SO ₂	0.001	0.006
		VOC	0.01	0.05
HWBLR2	Heating Water Boiler	PM	0.02	0.07

		PM ₁₀	0.02	0.07
		PM _{2.5}	0.02	0.07
		NO _x	0.22	0.96
		СО	0.18	0.81
		SO ₂	0.001	0.006
		VOC	0.01	0.05
CBLR1	Domestic Boiler # 1	PM	0.003	0.013
		PM ₁₀	0.003	0.013
		PM _{2.5}	0.003	0.013
		NO _x	0.04	0.17
		СО	0.03	0.14
		SO ₂	<0.001	0.001
		VOC	0.002	<0.01
CBLR2	Domestic Boiler # 2	PM	0.003	0.013
		PM ₁₀	0.003	0.013
		PM _{2.5}	0.003	0.013
		NO _x	0.04	0.17
		СО	0.03	0.14
		SO ₂	<0.001	0.001
		VOC	0.002	<0.01
SLAGPREHT	Slag Pot Preheater	PM	0.08	0.04
	(5)	PM ₁₀	0.08	0.04
		PM _{2.5}	0.08	0.04
		NO _x	0.98	0.49
		СО	0.82	0.41
		SO ₂	0.006	0.003
		VOC	0.05	0.03
BULBCRSH	Bulb Crusher (5)	PM	<0.00001	<0.00001
		PM ₁₀	<0.00001	<0.00001
		PM _{2.5}	<0.00001	<0.00001
EWP	Emergency Cooling	PM	1.36	0.07
	Water Pump Engine (6)	PM ₁₀	1.36	0.07
		PM _{2.5}	1.36	0.07
		NO _x	19.13	0.96

		СО	4.12	0.21
		SO ₂	1.27	0.06
		VOC	1.52	0.08
CWTTXIIRF	Texas II Reheat	PM	0.010	0.044
	Furnace Cooling Tower	PM ₁₀	0.006	0.024
		PM _{2.5}	0.00	0.00
FUELEAF	EAF Building Diesel Tank	voc	0.003	<0.001
ALL	All Sources	Any HAP	-	<10.00
		All HAPS	-	<25.00

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as

represented

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

Pb - lead Sb - antimony - arsenic As Be - beryllium Cd - cadmium Cr - chromium Cu - copper - manganese Mn - mercury Hg Ni - nickel Se - selenium Aq - silver Τl - thallium

V - vanadium Zn - zinc

- hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

(6) Limited to 100 hours per year of non-emergency operation.

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Emission Sources - Maximum Allowable Emission Rates

(7) Planned startup and shutdown emissions are included. Maintenance activities are no	t authorized by this
permit and will need separate authorization unless the activity can meet the condition	s of 30 TAC
§116.119.	

	Date:	August 18, 2014
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