EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 21261

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant lb/hr TPY	<u>Emission</u>	Rates *
HH-101	Diesel Reactor Heater	NOx CO SO2 VOC PM10	3.92 3.33 1.35 0.16 0.41	17.17 14.59 5.91 0.70 1.80
HH-102	Diesel Stripper Reboiler	NOx CO SO2 VOC PM10	2.29 1.94 0.79 0.09 0.29	10.03 8.50 3.46 0.39 1.27
HH-201	Gas Oil Reactor Heater	NOx CO SO2 VOC PM10	2.42 2.05 0.83 0.10 0.30	10.60 8.98 3.64 0.44 1.31
B-14	Boiler No. 14	NOx CO SO2 VOC PM10	12.60 10.69 4.33 0.87 0.87	55.19 46.82 18.97 3.81 3.81
TI-A&B	SRU Incinerator	NOx CO SO2 H2SO4 VOC PM10 H2S	13.62 10.78 7.06 1.08 0.65 0.10 0.50	29.83 23.61 30.92 4.74 2.85 0.44 2.19

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES				
T67	TK67	VOC	23.7	7.44
T68	TK68	VOC	23.7	4.90
T204	TK204	VOC	5.63	2.50
T205	TK205	VOC	5.63	2.50
T207	TK207	VOC	7.03	3.17

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Nar	Air Contaminant me (3) lb/hr	Emission Rates * TPY		
T307	TK307		VOC	7.90	3.57
T308	TK308		VOC	7.90	3.57
T820	TK820		VOC	1.75	0.59
F-AR-A&B	Amine Regen. Fugitives(4)		H2S VOC	0.01 0.12	0.04 0.53
F-SRU-A&B	SRU A&B Fugitives(4)		VOC H2S SO2	0.09 0.01 <0.01	0.39 0.04 <0.01
F-DH	Dist. Hydro Fugitives(4)		VOC	0.43	1.89
F-PCTW-3	MTBE Cooling T	ower(5)	VOC	0.38	1.66

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1

H2SO4 - sulfuric acid

H2S - hydrogen sulfide

NOx - nitrogen oxides

SO2 - sulfur dioxide

PM10 - particulate matter less than 10 microns in diameter

CO - carbon monoxide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emissions rate.
- (5) These emissions represent only the Distillate Hydrotreater project's contribution.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	Days/week	Weeks/year	or Hrs/year 8,760
i ii Ji daav		VVCCINJ/VCGI	01 1113/1041 0.700