EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 5421

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission <u>*</u>	Source	Air Contaminant	<u>Emiss</u>	ion Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
WHBS5	Waste Heat Boiler S5	TSP PM_{10} VOC NO_{x} SO_{2} (4) CO SO_{3}	87.90 43.58 0.50 164.40 1170.00 251.10 15.60	385.00 190.84 2.50 720.00 5120.00 1100.00 68.33
	Material Handling (5	5) TSP PM ₁₀	0.76 0.36	3.31 1.59

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) TSP total suspended particulate including PM_{10}
 - PM_{10} particulate matter less than 10 microns in diameter
 - VOC volatile organic compounds as defined in General Rule 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - CO carbon monoxide
 - SO₃ sulfur trioxide
- (4) The hourly emission rate for SO_2 shall be the limit for stack testing purposes. The hourly emission rate for reporting SO_2 compliance with the permit shall be based on a seven-day rolling average from a 24-hour composite analysis of the blended raw feed sulfur content.
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the

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following	maximum operatin	g schedule:			
Hrs/day_	Days/week	Weeks/year	_or Hrs/year <u>8</u>	3,760	_
		usage of 104,000 tons of raw petro	=	maximum	annual
			Da+ed		