#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### Permit Number 3295

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	mission Source		Contaminant	<b>Emission</b>	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY **	
AIRST	Air Stripper (5)		VOC	0.67	2.94	
B-1	Boiler	PM <sub>10</sub>	CO NO <sub>x</sub> 0.18 SO <sub>2</sub> VOC	0.65 1.80 0.33 0.21 0.04	2.84 3.38 0.90 0.19	
DR-1	Drum Filling		VOC	2.20	1.08	
F-1	Aromax Reactor Preheater	PM <sub>10</sub>	CO NO <sub>x</sub> 0.05 SO <sub>2</sub> VOC	0.52 0.61 0.20 0.17 0.03	2.26 2.69 0.74 0.15	
F-2	Aromax Reactor Preheater	PM <sub>10</sub>	CO NO <sub>x</sub> 0.05 SO <sub>2</sub> VOC	0.52 0.61 0.20 0.17 0.03	2.26 2.69 0.74 0.15	
F-3/F-4	Aromax Reactor Preheater	NO <sub>x</sub> PM <sub>10</sub>	CO 0.29 0.02 SO <sub>2</sub> VOC	0.25 1.29 0.10 0.07 0.02	1.08 0.33 0.07	
F-10	Flare	NO <sub>x</sub>	CO 1.36	9.84 1.12	7.89	

Emission	ssion Source		Contaminant	Emission Rates *		
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY **	
		$SO_2$	0.01	0.01		
			VOC	27.21	15.19	
H-1	HDS Preheater		СО	1.03	4.51	
			$NO_x$	1.23	5.37	
		$PM_{10}$	0.09	0.41		
			$SO_2$	0.34	1.47	
			VOC	0.07	0.30	
H-2	Hex Treater Preheater		СО	0.26	1.13	
			$NO_x$	0.31	1.34	
		$PM_{10}$	0.02	0.10		
			$SO_2$	0.07	0.33	
			VOC	0.02	0.07	
H-3	Hot Oil Heater		СО	1.33	5.82	
			$NO_x$	1.58	6.92	
		$PM_{10}$	0.12	0.53		
			$SO_2$	0.43	1.88	
			VOC	0.09	0.38	
H-101	T-15 Reboiler		СО	1.90	8.30	
			$NO_x$	2.25	9.88	
		$PM_{10}$	0.17	0.75		
			$SO_2$	0.60	2.62	
			VOC	0.12	0.54	
H-102	T-16 Reboiler		СО	1.13	4.96	
			$NO_x$	3.12	5.90	
		$PM_{10}$	0.31	0.59		
			$SO_2$	0.36	1.55	
			VOC	0.07	0.32	
H-103	Hot Oil Heater		СО	1.13	4.96	
			NO <sub>x</sub>	3.12	5.90	
		$PM_{10}$	0.31	0.59		
			SO <sub>2</sub>	0.36	1.55	
			VOC	0.07	0.32	

Emission	Source	Air	Contaminant	Emission R	Rates * TPY **
Point No. (1)	Name (2)		Name (3)	ID/III	IFI
H-104	T-4 Reboiler	PM <sub>10</sub>	CO NO <sub>x</sub> 0.06 SO <sub>2</sub> VOC	0.62 0.73 0.24 0.21 0.04	2.70 3.22 0.90 0.18
H-105	T-17 Reboiler		$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	0.05 0.06 0.01 0.02 0.01	0.22 0.27 0.02 0.08 0.02
H-106	T-8 Reboiler	PM <sub>10</sub>	CO NO <sub>x</sub> 0.02 SO <sub>2</sub> VOC	0.26 0.31 0.10 0.07 0.02	1.13 1.34 0.33 0.07
H-107	T-9 Reboiler	PM <sub>10</sub>	CO NO <sub>x</sub> 0.02 SO <sub>2</sub> VOC	0.24 0.28 0.09 0.07 0.02	1.04 1.24 0.33 0.07
H-108	T-3 Reboiler	PM <sub>10</sub>	CO NO <sub>x</sub> 0.01 SO <sub>2</sub> VOC	0.10 0.12 0.04 0.04 0.01	0.45 0.54 0.16 0.03
H-109	Sieve Regeneration Heater	PM <sub>10</sub>	CO NO <sub>x</sub> 0.01 SO <sub>2</sub> VOC	0.05 0.06 0.02 0.02 0.01	0.22 0.27 0.08 0.02
H-110	T-1- Reboiler		СО	0.13	0.56

Emission	Source	Air	Contaminant	Emission Rates *		
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY **	
		PM <sub>10</sub> SO <sub>2</sub>	NO <sub>x</sub> 0.01 0.04 VOC	0.15 0.05 0.16 0.01	0.67	
H-111	T-11 Reboiler	PM <sub>10</sub>	CO NO <sub>x</sub> 0.01 SO <sub>2</sub> VOC	0.13 0.15 0.05 0.04 0.01	0.56 0.67 0.16 0.04	
H-113	AA HDS Preheater	PM <sub>10</sub>	CO NO <sub>x</sub> 0.09 SO <sub>2</sub> VOC	1.03 1.23 0.41 0.34 0.07	4.51 5.37 1.47 0.30	
H-116	T-13 Reboiler	NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub>	CO 0.61 0.05 0.17 VOC	0.52 2.68 0.20 0.74 0.03	<ul><li>2.26</li><li>0.15</li></ul>	
H-117	AA Hydrogenation Preheat	er NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub>	CO 0.61 0.05 0.17 VOC	0.52 2.68 0.20 0.74 0.03	<ul><li>2.26</li><li>0.15</li></ul>	
H-118	T-30 Reboiler	NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub>	0.16	1.69 11.50 0.65 2.32 0.11	7.18	
H-213	T-21 Reboiler	NO <sub>x</sub>	CO 0.61	1.03 2.68	4.51	

Point No. (1)	Emission	Source	Air	Contaminant	Emission Rates *		
H-243   T-24 Reboiler   CO	Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY **</u>	
H-243  H-243  T-24 Reboiler  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.09 0.41 SO <sub>2</sub> 0.34 1.47 VOC 0.07 0.30  H-253  T-25 Reboiler  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 0.20 SO <sub>2</sub> 0.17 VOC 0.03 0.15  H-263  T-26 Reboiler  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 0.20 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-283  T-28 Reboiler  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.09 0.41 SO <sub>2</sub> 0.34 1.47 VOC 0.07 0.30  H-283  T-28 Reboiler  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.09 0.41 SO <sub>2</sub> 0.34 1.47 VOC 0.07 0.30  H-283  T-29 Reboiler  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.09 0.41 SO <sub>2</sub> 0.05 0.00 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293  T-29 Reboiler  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 0.20 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293  MAINFUG  Main Plant Truck Loading Losses VOC 90.23 22.30  RH-1 Reformer Reactor Preheater CO 1.23 5.41			$PM_{10}$	0.09	0.41		
H-243  H-243  T-24 Reboiler  NO <sub>x</sub> 0.61 2.68 PM <sub>10</sub> 0.09 0.41 SO <sub>2</sub> 0.34 1.47 VOC 0.07 0.30  H-253  T-25 Reboiler  CO 0.52 2.26 PM <sub>10</sub> 0.05 0.20 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-263  T-26 Reboiler  CO 1.03 4.51 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-283  T-28 Reboiler  CO 1.03 4.51 PM <sub>10</sub> 0.09 SO <sub>2</sub> 0.34 1.47 VOC 0.03 0.15  H-283  T-28 Reboiler  CO 0.52 2.26 NO <sub>x</sub> 0.61 2.68 PM <sub>10</sub> 0.09 SO <sub>2</sub> 0.34 1.47 VOC 0.07 0.30  H-283  T-29 Reboiler  CO 0.52 2.26 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293  T-29 Reboiler  CO 0.52 2.26 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293  MAINFUG Main Plant Truck Loading Losses VOC 90.23 22.30  RH-1  Reformer Reactor Preheater  CO 1.23 5.41			$SO_2$	0.34	1.47		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$				VOC	0.07	0.30	
PM <sub>10</sub>   0.09   0.41   1.47   VOC   0.07   0.30	H-243	T-24 Reboiler		СО	1.03	4.51	
PM <sub>10</sub>   0.09   0.41   1.47   VOC   0.07   0.30			$NO_x$	0.61			
H-253 H-253 T-25 Reboiler CO 0.052 2.26 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 VOC 0.03 0.15  H-263 T-26 Reboiler CO 1.03 0.15  H-263 T-26 Reboiler CO 1.03 0.15  H-283 T-28 Reboiler CO 0.05 0.20 PM <sub>10</sub> 0.09 0.41 SO <sub>2</sub> 0.34 1.47 VOC 0.07 0.30  H-283 T-28 Reboiler CO 0.52 0.34 1.47 VOC 0.07 0.30  H-283 T-29 Reboiler CO 0.52 0.05 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293 T-29 Reboiler CO 0.52 2.26 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293 MAINFUG Main Plant Truck Loading Losses VOC 90.23 22.30  RH-1 Reformer Reactor Preheater CO 1.23 5.41				0.09			
H-253  H-25 Reboiler  T-25 Reboiler  ROX 0.61 2.68 PM10 0.05 0.20 SO2 0.17 0.74 VOC 0.03 0.15  H-263  T-26 Reboiler  CO 1.03 4.51 PM10 0.09 0.41 SO2 0.34 1.47 VOC 0.07 0.30  H-283  T-28 Reboiler  CO 0.52 2.26 PM10 0.09 0.41 SO2 0.34 1.47 VOC 0.07 0.30  H-283  T-28 Reboiler  CO 0.52 2.26 PM10 0.05 0.20 SO2 0.17 0.74 VOC 0.03 0.15  H-293  T-29 Reboiler  CO 0.52 2.26 PM10 0.05 0.20 SO2 0.17 0.74 VOC 0.03 0.15  H-293  MAINFUG Main Plant Truck Loading Losses VOC 90.23 22.30  RH-1  Reformer Reactor Preheater  CO 1.23 5.41					1.47		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			_		0.07	0.30	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	H-253	T-25 Reboiler		СО	0.52	2.26	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			$NO_x$	0.61	2.68		
H-263   T-26 Reboiler   CO							
H-263  H-263  T-26 Reboiler  CO 1.03 4.51  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.09 0.41 SO <sub>2</sub> 0.34 1.47 VOC 0.07 0.30  H-283  T-28 Reboiler  CO 1.03 1.47 VOC 0.07 0.30  H-283  T-28 Reboiler  CO 1.03 1.47 VOC 0.07 0.30  H-283  T-28 Reboiler  CO 1.03 0.52 2.26 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293  T-29 Reboiler  CO 1.23 2.26 NO <sub>x</sub> NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  MAINFUG  Main Plant Truck Loading Losses VOC 90.23 22.30  RH-1 Reformer Reactor Preheater CO 1.23 5.41							
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			_			0.15	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	H-263	T-26 Reboiler		СО	1.03	4.51	
H-283  T-28 Reboiler  CO  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 0.05 0.20 SO <sub>2</sub> 0.17 0.74 VOC 0.05 1.268 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293  T-29 Reboiler  CO  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  MAINFUG Main Plant Truck Loading Losses VOC 90.23 22.30  RH-1 Reformer Reactor Preheater CO 1.23 5.41			$NO_x$				
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$							
H-283  T-28 Reboiler  CO  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 VOC 0.03 0.15  H-293  T-29 Reboiler  CO  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  H-293  Main Plant Truck Loading Losses  VOC 90.23 22.30  RH-1  Reformer Reactor Preheater CO 1.23 5.41							
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$						0.30	
H-293  T-29 Reboiler  CO  NO <sub>x</sub> PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  CO  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 0.20 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15  MAINFUG  Main Plant Truck Loading Losses VOC 90.23 22.30  RH-1 Reformer Reactor Preheater CO 1.23 5.41	H-283	T-28 Reboiler		СО	0.52	2.26	
H-293  T-29 Reboiler  CO  NO <sub>x</sub> 0.61  PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.07 0.03 0.15  CO  NO <sub>x</sub> 0.61 2.68 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15   MAINFUG  Main Plant Truck Loading Losses VOC  RH-1  Reformer Reactor Preheater CO 1.23 5.41			$NO_x$	0.61	2.68		
H-293  T-29 Reboiler  CO  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> VOC 0.03 0.15  MAINFUG  Main Plant Truck Loading Losses VOC  RH-1  Reformer Reactor Preheater  CO 0.52 2.26  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 0.74 VOC 0.03 0.15			$PM_{10}$	0.05	0.20		
H-293  T-29 Reboiler  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 VOC  NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 PM <sub>10</sub> 0.05 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 SO <sub>2</sub> 0.20 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 SO <sub>2</sub> 0.20 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 SO <sub>2</sub> 0.20 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 SO <sub>2</sub> 0.20 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 SO <sub>2</sub> 0.20 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 SO <sub>2</sub> 0.20 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 SO <sub>2</sub> 0.20 SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 SO <sub>2</sub> 0.20 SO <sub>2</sub> 0.17 SO <sub>2</sub> 0.17 SO <sub>2</sub> 0.17 SO <sub>2</sub> 0.17 SO <sub>2</sub> 0.15 SO <sub>2</sub> 0.17 SO <sub>3</sub> 0.15 SO <sub>2</sub> 0.17 SO <sub>2</sub> 0.17 SO <sub>3</sub> 0.15 SO <sub>2</sub> 0.17 SO <sub>2</sub> 0.17 SO <sub>3</sub> 0.15 SO <sub>2</sub> 0.17 SO <sub>3</sub> 0.15 SO <sub>2</sub> 0.17 SO <sub>3</sub> 0.15 SO <sub>3</sub> 0.15 SO <sub>3</sub> 0.15 SO <sub>4</sub> 0.17 SO <sub>4</sub> 0				SO <sub>2</sub>	0.17	0.74	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$				VOC	0.03	0.15	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	H-293	T-29 Reboiler		СО	0.52	2.26	
MAINFUG       Main Plant Truck Loading Losses VOC       90.23       22.30         RH-1       Reformer Reactor Preheater       CO       1.23       5.41			$NO_x$	0.61	2.68		
MAINFUG Main Plant Truck Loading Losses VOC 90.23 22.30  RH-1 Reformer Reactor Preheater CO 1.23 5.41			$PM_{10}$	0.05	0.20		
MAINFUG Main Plant Truck Loading Losses VOC 90.23 22.30 RH-1 Reformer Reactor Preheater CO 1.23 5.41				$SO_2$	0.17	0.74	
RH-1 Reformer Reactor Preheater CO 1.23 5.41				VOC	0.03	0.15	
RH-1 Reformer Reactor Preheater CO 1.23 5.41							
	MAINFUG	Main Plant Truck Loading L	.osses	VOC	90.23	22.30	
	RH-1	Reformer Reactor Preheate	er	СО	1.23	5.41	

Emission Point No. (1)	Source Name (2)	Air	ContaminantName (3)	Emission R	ates * TPY **
.,	• •	PM <sub>10</sub>	0.11 SO <sub>2</sub> VOC	0.49 0.39 0.08	1.72 0.35
RH-2	Reformer Reactor Preheater	PM <sub>10</sub>	CO NO <sub>x</sub> 0.07	0.82 0.98 0.33	3.61 4.29
			SO <sub>2</sub> VOC	0.26 0.05	1.15 0.24
RH-3	Reformer Reactor Preheater	PM <sub>10</sub>	CO NO <sub>x</sub> 0.04 SO <sub>2</sub> VOC	0.41 0.49 0.16 0.13 0.03	1.80 2.15 0.57 0.12
TK-1	Tank 1		VOC	0.22	0.96
TK-2	Tank 2		VOC	1.40	4.02
TK-4	Tank 4		VOC	0.66	2.89
TK-8	Tank 8		NaOH	0.11	0.02
TK-9	Tank 9		NaHS	0.06	0.02
TK-11	Tank 11		VOC	0.69	0.41
TK-12	Tank 12		VOC	0.69	0.41
TK-13	Tank 13		VOC	0.69	0.41
TK-14	Tank 14		VOC	0.69	0.41
TK-40	Tank 40		VOC	0.36	1.59
TK-41	Tank 41		VOC	0.36	1.60
TK-48	Tank 48		VOC	0.42	1.83
TK-52	Tank 52		VOC	5.02	8.26

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## AIR CONTAMINANTS DATA

Emission	Source Air Contaminant		Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
TK-54	Tank 54	VOC	0.99	4.30	
TK-55	Tank 55	VOC	1.7	4.66	
TK-56	Tank 56	VOC	1.2	3.53	
TK-57	Tank 57	VOC	1.38	6.03	
TK-61	Tank 61	VOC	1.38	6.03	
TK-62	Tank 62	VOC	1.01	1.40	
TK-63	Tank 63	VOC	0.65	0.94	
TK-64	Tank 64	VOC	1.11	4.51	
TK-65	Tank 65	VOC	0.12	1.49	
TK-66	Tank 66	VOC	0.91	3.98	
TK-67	Tank 67	NaOH	0.01	0.01	
TK-68	Tank 68	NaHS	0.01	0.01	
WESTFUG	West Plant Truck Loading Loss	es VOC	0.19	0.07	
FUG	Process Fugitives (4)	VOC	3.09	13.50	

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#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(1)	Emission	point	identification	- eithe	specific	equipment	designation	or	emission	point	number
					from	a					

plot plan.

- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - NO<sub>x</sub> total oxides of nitrogen
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns in emitted.
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NaHS sodium hydrosulfide
  - NaOH sodium hydroxide
- (4) Fugitive emissions are an estimate only and should not be considered as maximum allowable emission

rates.

- (5) This EPN is authorized under Permit by Rule Registration Number 38392 and it is only referenced.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day <u>24</u> Days/week <u>7</u> Weeks/year <u>52</u> or Hrs/year

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated October 30, 2006