Permit Number 1302 and PSDTX1085

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
PH2	Start-Up Flare	voc	577.88	15.60
		СО	322.44	16.82
		NOx	60.74	4.86
		NH₃	393.16	25.02
		SO ₂	0.12	0.01
PH2	Start-Up Flare	voc	165.17	6.20
		co RA	258.22	18.62
		NO _x	65.84	5.40
		NH₃	80.34	4.88
		SO ₂	0.23	0.02
РН3	ADN Operating Flare	voc	191.54	92.42
		со	513.89	307.75
		NO _x	33.9	22.60
		SO ₂	0.92	2.91
		HCI	0.07	0.19
	ADN Operating Flare Maintenance, Startup, and Shutdown (MSS) Operation (6)	voc	565.8	
		СО		
		NOx	139.52	
		SO ₂	1.23	
		HCI		

PH70	Ammonia Flare/MSS Operations (7)	VOC	4.68	0.34
		со	64.88	4.24
		NO _X	64.41	3.91
		NH ₃	112.67	6.76
		SO ₂	0.01	0.01
PH63	HCN Loading Flare	VOC	0.34	0.77
		СО	1.59	4.07
		NO _X	0.20	0.49
		NH ₃	0.01	0.01
		SO ₂	0.01	0.01
PA403	Building 3056 Fugitive (5)	voc	0.45	1.99
PA404	Building 3040 Fugitive (5)	voc	5.31	23.26
PA405	Building 3050 Fugitive (5)	voc	5.70	24.99
PA406	Building 3092 Fugitive (5)	voc	0.09	0.43
PA407	Building 3045/3055	VOC	0.89	3.88
		HCI	0.01	0.01
PC408	Building 3065/3099	VOC	2.55	11.20
		HCI	0.03	0.13
PC409	Building 3068 Fugitive (5)	VOC	1.10	4.82
	r ugilive (5)	HCI	0.01	0.01
PF410	311 Tank Farm Fugitive (5)	voc	0.14	0.59
PF414	3047 Rail Rack Fugitive (5)	VOC	0.22	0.97
PH401	Building 3030/3032	VOC	3.19	13.96
		NH ₃	3.60	15.76

PH402	Building 3090 Fugitive (5)	VOC	0.02	0.10
PH601	E HCN OD Stack	voc	0.01	0.01
		NH ₃	0.01	0.01
PH602	W HCN OD Stack	voc	0.01	0.01
		NH ₃	0.01	0.01
PC82	Dust Collector	PM	0.03	0.01
PT301	Tank	INORGANIC	0.01	0.01
PT302	Tank	INORGANIC	0.01	0.01
PT303	Tank	INORGANIC	0.01	0.01
PT304	Tank	voc	0.01	0.01
PT305	Decanter	voc	0.01	0.01
PT60	Absorber	voc	3.21	2.91
	Absorber Emissions During Maintenance (8)	voc		0.05
PA39	Fume Abator	voc	0.48	1.05
		со	0.01	0.01
		NO _X	2.00	5.12
		SO ₂	0.01	0.01
		NH ₃	0.01	0.01
	Fume Abator MSS Activities (8)	voc		0.02
	(-)	со		0.01
		NOx		0.01
PT326	Tank	voc	0.01	0.01
PT329	Tank	VOC	2.51	0.24
PT335	Tank	voc	0.05	0.01

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PT308	Tank	VOC	1.88	0.36
PT10	HCL Scrubber/Tanks 330(1) and 330(2)	HCI	0.07	0.01
PT341	Tank	VOC	0.01	0.01
PT342	Tank	VOC	0.13	
PT343	Tank	VOC	0.13	
PT342, PT343	Tanks	VOC		0.08
PT344	Tank	VOC	0.13	0.01
PT345	Tank	VOC	0.01	0.01
PT347	Tank	VOC	0.01	0.01
PT349	Tank	VOC	0.13	0.01
PT369	Tank	voc	0.01	0.01
PT370	Tank	VOC	0.01	0.01
PT371	Tank	VOC	0.01	0.01
PT379	Tank	VOC	0.01	0.01
PT380	Tank	VOC	0.01	0.01
PT383	Tank	VOC	11.30	
PT384	Tank	VOC	11.30	
PT383, PT384	Tanks	VOC		3.85
PT387	Tank	VOC	0.01	0.01
PT388	Tank	VOC	0.01	0.01
PC83	Building Vent	PM	6.00	0.75
PN628	ADN Analyzer Vent	VOC	0.01	0.01
PN601	NG Plant KO Pot	voc	0.05	0.22
PH627	HCN Analyzer Vent	VOC	0.01	0.01
PN301	Tank	voc	0.01	0.01

PN302	Tank	voc	0.01	0.01
PT353	Tank	voc	0.01	
PT354	Tank	voc	0.01	
PT355	Tank	voc	0.01	
PT353, PT354,	Tanks	voc		0.01
PT381	Tank	voc	5.31	
PT382	Tank	voc	5.30	
PT381, PT382	Tanks	voc		2.08
PN447	Gas Plant Fugitive (5)	voc	0.58	2.52
PF412	513 Tank Farm Fugitive (5)	VOC	0.01	0.02
PF413A	Cooling Tower Fugitive (5)	INORGANIC	0.08	0.32
PF413	ADN Cooling Tower	РМ	0.38	1.65
PF415	3058 Tank Farm Fugitive (5)	voc	0.25	1.11
PF900	Parts Degreaser	voc	0.025	0.01
PF901	Dust Collector	РМ	0.55	0.10
PF40	South ADN Boiler	voc	1.79 (9)	
		СО	56.68 (9)	
		NO _x	490.00 (9)	
		РМ	13.69 (9)	
		HCI	2.96 (9)	
		Cl ₂	0.72 (9)	
		SO ₂	0.65 (9)	
PF41	North ADN Boiler	voc	1.79 (9)	
		со	69.38 (9)	
		со		

		NO _X	637.00 (9)	
		PM	13.69 (9)	
		HCI	2.96 (9)	
		Cl ₂	0.72 (9)	
		SO ₂	0.65 (9)	
PF40/PF41	South and North ADN	VOC		5.26
	, and a	СО		151.34
		NO _X		2407.04
		PM		15.39
		HCI		4.38
		Cl ₂		1.06
		SO ₂		1.00
PF416	Boiler Fugitive (5)	VOC	0.20	0.87
PT399	Misc Tanks	VOC	0.01	0.01
PW450	Wastewater Fugitive (5)	voc	0.05	0.01
PC22	Carbon Drum	VOC	0.01	0.01
PC425	Drum	VOC	0.03	0.01
PC426	Drum	VOC	0.01	0.01
PC23	Carbon Drum	VOC	0.01	0.01
PF601	North ADN Boiler	VOC	0.01	0.01
		со	0.01	0.04
		NO _X	0.08	0.35
		PM	0.01	0.01
		HCI	0.01	0.01
		Cl ₂	0.01	0.01

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		SO2	0.01	0.01
PF600	South ADN Boiler	VOC	0.01	0.01
		со	0.01	0.03
		NO _X	0.06	0.27
		РМ	0.01	0.01
		HCI	0.01	0.01
		Cl ₂	0.01	0.01
		SO ₂	0.01	0.01
FF807-LOADFUG	Loading from FT376/377	VOC	0.08	0.02
FF806-LOADFUG	Loading from FT374/364	voc	1.18	0.03
FF812-LOADFUG	Loading from FT344/349	voc	0.01	0.01
FA802-LOADFUG	Loading from FT356/357	voc	0.01	0.03
FF813-LOADFUG	Loading from FT361/375	voc	0.97	0.01
B3056(1)-LOADFUG	B3065 loading - P123	voc	1.12	0.01
B3065(2)-LOADFUG	B3065 loading - P126	VOC	0.48	0.01
PP39-LOADFUG	Loading from FA713	voc	0.08	0.01
FT129-LOADFUG	Loading from FT350/351/352 Truck Trailers	VOC	0.08	0.01
FF810-LOADFUG	Loading from FT350/351/352 Rail Cars	VOC	0.08	0.01
Maintenance, Startup	o, and Shutdown (MSS	S) Activities		
MSS-FUG	MSS fugitives	voc	3.19	0.23
		NH ₃	0.01	0.01
		РМ	0.01	0.01

TKCL-MSS	Combustion Device for Tank	NO _X	0.62	0.07
	lor rank	СО	0.03	0.01
		voc	3.34	0.31
TOFA-MSS	Thermal Oxidizer for	NOx	1.98	0.93
		со	1.13	1.31
		voc	32.30	0.68
ССТЕМР	Carbon Canister Promoter Area MSS	voc	0.11	0.03
СВА	Carbon Canister during VOC Absorber	voc		
	Maintenance		2.85	1.05
ENGINE-MSS	Portable Engines	NOx	8.02	3.78
	ORA	voc	0.16	0.43
		со	3.61	2.01
	_	SO ₂	0.01	0.01
		PM ₁₀	0.10	0.34

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3)

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as

represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

HCI (define)
Cl₂ (define)
NH₃ (define)
Inorganic (define)

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Hourly maximum allowable MSS emissions of CO and HCl are less than hourly allowable routine emission limits. Annual MSS emissions are within the annual routine operation limits for this EPN.
- (7) Hourly maximum allowable MSS emissions of all contaminants are less than or equal to hourly allowable routine emission limits. Annual MSS emissions are within allowable annual routine limits.
- (8) Hourly maximum allowable MSS emissions of all contaminants for this EPN are less than hourly allowable routine emission limits. Except where listed annual MSS emissions of each contaminant are within allowable annual routine emission limits.
- (9) lb/hr limits for North and South ADN Boilers are based on a 30-day rolling average.

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