AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	<u>Rates</u>
Point	Name	Name (1)	lb/hr	TPY (2)

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 16786 and N038

The total emissions of air contaminants from any of the sources listed on this table shall not exceed the stated values.

Emission	Source	Air Contaminant	Emission Rates	
Point	Name	Name (1)	lb/hr	TPY (2)
2B, 19A, 19B, 26C, 32A, 32C, 32D, 36, 53A, 53B, 60, 62, S28, 217, 225 204, 205, 206, 207, and SBGEN	South Wafer Fab NO VC PM NO CC	VOC Exempt VOC PM GIC CO	41.07 (4) 8.45 (4) 2.20 7.73 0.20 0.13 0.01 0.09 5.94 4.83 0.05	26.33 (4) 39.34 (4) 5.63 22.08 0.88 <0.01 0.35 26.00 21.14 0.20
101 and 103	Dallas Support Buildin	g VOC Exempt VOC GIC	0.36 0.25 0.01	0.93 1.10 0.01
11 and 52	Facilities Building	VOC Exempt VOC GIC	0.49 0.10 0.13	2.11 0.42 0.28
74	Time Building	VOC GIC	1.06 0.15	2.30 0.34
238, 239, D5NAM,	DMOS5N Wafer Fab	VOC	35.65 (4)	21.96 (4)

Emission	mission Source Air Con		Contaminant	Emission Rates	
Point	Name		Name (1)	lb/hr	TPY (2)
D5NAM2, 40E1, 40E2, 40E3, 40E4, DM5NGEN1, and DM5NGEN2		NO _x VOC PM (3 NO _x (3 CO (3 SO ₂ (3	3) 3) 3)	13.49 (4) 0.94 4.31 0.38 0.22 <0.01 0.04 2.32 2.77 0.01	42.97 (4) 3.04 17.04 1.68 <0.01 0.14 10.14 12.11 0.02
99, CUP1, CUP2, CUP3, and CUP4	Central Utility Plan	PM (3 NO _x (3 CO (3 SO ₂ (3	3) 3)	1.00 4.95 0.01 1.93 (5) 7.64 (5) 41.00 (5) 12.69 (5) 177.49 (5)	104.05 (6) 55.53 (6)
213	Solvent Building	GIC	VOC Exempt VOC <0.01	1.75 1.00 <0.01	6.86 2.00
208, 209, 210, 218, 219, 220, DM5SGEN1, DM5SGEN2, and DM5SGEN3	DMOS5S Wafer Fa	NO _x VOC PM (3 NO _x (i CO (3 SO ₂ (i	3) 3) 3)	35.80 (4) 15.50 (4) 0.47 4.54 0.38 0.22 <0.01 0.09 7.55 6.22 0.01	` ,

Emission	Source	Air Co	ontaminant	Emission Rates	
Point	Name	N	lame (1)	lb/hr	TPY (2)
221A, 221B, 221C 222, 223, 224, and DM6GEN1	DMOS6 Wafer Fab	E P G C	COC Exempt VOC PM GIC CO .05	4.87 10.45 0.47 6.58 0.38 0.22 <0.01 0.05 1.85 2.33 0.01	20.38 45.76 2.07 23.11 1.68 <0.01 0.17 8.12 10.21 0.01
226, 227A, 227B, 234, and KCGEN	Kilby Wafer Fab	PM 0 GIC 3	VOC Exempt VOC 1.73 1.26 CO 1.03	2.92 9.36 2.00 13.55 0.20 0.13 <0.01 0.08 2.07 2.69 0.01	11.90 35.22 0.88 <0.01 0.26 9.04 11.79 0.03
228A, 228B, 228C, 229, 229A, 230, SCGEN1, SCGEN2, and SCGEN3	SC Wafer Fab	E G	OC Exempt VOC GIC OC (3)	15.06 (4) 4.79 (4) 0.83 <0.01 0.08 0.68 0.58 <0.01	13.67 (4) 2.36 (4) 3.52 <0.01 0.03 1.50 1.26 <0.01

Emission	Source	Air Contaminant	<u>Emission</u>	<u>Rates</u>
Point	Name	Name (1)	lb/hr	TPY (2)
109, 110, 41200, 72111, 156653, 182206, 182207, 190311, 190312, 190313, 190314, 190315, 190316, 190317, and 202991	15 Boilers (Other than Central Utility Plant)	in VOC (3) PM (3) NO _x (3) CO (3) SO ₂ (3)	0.77 (5) 3.37 (5) 21.39 (5) 11.89 (5) 45.39 (5)	3.42 (7) 5.47 (7) 39.96 (7) 51.53 (7) 4.10 (7)
To Be Assigned	CC	VOC (3) PM (3) (x (3) (3) (2 (3)	0.02 0.02 0.87 1.09 0.01	0.06 0.01 3.81 4.79 0.02
Attachment 1	55 Fuel and Process Material Storage Tan GIO		3.06 0.35 0.01	5.65 0.44
No Designations	Degreasers, Cooling Towers, Wastewater Neutralization System Labs, and Cafeterias	VOC Exempt VOC ns, GIC	0.51 0.10 0.01	0.76 0.01 0.01
All applicable to Sources	South, DMOS5N, DMOS5S, DMOS6, Kilby and SC Wafer F Dallas Support, Facili andTime Buildings; a other TI sources on th	ties nd all		<10.00 <25.00

(1) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1(108) (30 TAC § 101.1) (108)

Exempt VOC - exempt solvents as defined in 30 TAC § 101.1(28)

GIC - gaseous inorganic compounds including acids and caustics
PM - particulate matter, suspended in the atmosphere, including PM₁₀

PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted..

 NO_x - nitrogen oxides SO_2 - sulfur dioxide CO - carbon monoxide

HAP - hazardous air pollutants as identified in Title 40 Code of Federal Regulations
 Part 63 Subpart C

- (2) Rate is for a rolling 12-consecutive months
- (3) Combustion product
- (4) Includes unabated emissions during scheduled maintenance on thermal oxidizers
- (5) Rate from burning No. 2 Fuel Oil
- (6) Rate from burning natural gas and No. 2 Fuel Oil with the burning of No. 2 Fuel Oil limited to 360 hours per year per four boilers
- (7) Rate from burning natural gas and No. 2 Fuel Oil with the burning of No. 2 Fuel Oil limited to 168 hours per year per boiler for Emission Point Nos. 190311, 190312, 190313, 190314, 190315, 190316, and 190317.

Dated February 24, 2004