Permit No. 6860

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1)		Name (2)	Name (3)
	lb/hr TPY		
101A	Primary Compressor Vent	VOC	0.10 0.44
101B	Primary Compressor Vent	VOC	0.10 0.44
101C	Primary Compressor Vent	VOC	0.10 0.44
101D	Primary Compressor Vent	VOC	0.10 0.44
101E	Primary Compressor Vent	VOC	0.10 0.44
101F	Primary Compressor Vent	VOC	0.10 0.44
101G	Primary Compressor Vent	Emergency/U	pset Use Only
102	Hyper Compressor Vent	VOC	0.50 2.20
103	Reactor 100 Emergency Ve	nt Emergency/	Upset Use Only
104	Spin Dryer	VOC PM	** ** 0.08 0.32
105	Line 1 Process Fugitives (4)	VOC	5.78 25.30
201A	Primary Compressor Vent	VOC	0.10 0.44
201B	Primary Compressor Vent	VOC	0.10 0.44

Emission	Source	Air (Contaminant		<u>Emission</u>
<u>Rates*</u> <u>Point No. (1)</u>	Name (2)		Name (3)		lb/hr
TPY					
201C	Primary Compressor Vent	VOC		0.10	0.44
201D	Primary Compressor Vent	VOC		0.10	0.44
201E	Primary Compressor Vent	VOC		0.10	0.44
201F	Primary Compressor Vent	VOC		0.10	0.44
201G	Primary Compressor Vent		Emergency/Up	set Use	e Only
202	Hyper Compressor Vent	VOC		0.50	2.20
203	Reactor 200 Emergency V	ent	Emergency	/Upset	Use Only
204	Spin Dryer	VOC	÷	**	**
	,	PM		0.08	0.32
205	Line 2 Process Fugitives (4)	VOC		5.25	23.01
301	Hypercompressor Plunger Coolant Vent	VOC		0.50	0.10
302	Reactor Emergency Relea	se	Emergency/U	oset Us	se Only
307	Dryer Exhaust Vent	PM		0.30	0.10
501	MSR Heater B-501	VOC	<	<0.01	<0.01
		CO	<	<0.01	0.02
		NO_{\times}		0.02	0.08
		SO ₂		<0.01	<0.01
		PM	<	<0.01	<0.01

Emission	Source	Air Contaminant		<u>Emission</u>
<u>Rates*</u> <u>Point No. (1)</u>	Name (2)	Name (3)		1b/hr
<u>TPY</u>				
502	MSR Heater B-502	VOC CO NO _x SO ₂ PM	<0.01 <0.01 0.02 <0.01 <0.01	<0.01 0.02 0.11 <0.01 <0.01
503A	Analyzer Vent	VOC	0.37	0.45
503B	Analyzer Vent	VOC	0.01	<0.01
503C	Analyzer Vent	VOC	0.03	0.04
503D	Analyzer Vent	VOC	0.01	<0.01
503E	Analyzer Vent	VOC	0.01	<0.04
504	ERU Fugitives (4)	VOC	5.34	23.38
601	Dust Collector	PM	0.25	1.00
602A	Hopper Vent	PM	0.03	0.13
602B	Hopper Vent	PM	<0.01	<0.04
603A	Hopper Vent	PM	0.03	0.13
603B	Hopper Vent	PM	<0.01	<0.01
604	Line 1 Blend Silo Dust Collector	VOC PM	69.24 3.30	268.02 13.24
605	Line 2 Blend Silo Dust Collector	VOC PM	** 3.30	** 13.24

Emission <u>Rates*</u>	Source	Air Contaminant		<u>Emission</u>
Point No. (1)	Name (2)	Name (3)		1b/hr
<u>TPY</u>				
606	Cyclone	VOC	**	**
		PM	3.30	13.24
607	Cyclone	VOC	**	**
		PM	3.30	13.24
608	Cyclone	VOC	**	**
		PM	3.30	13.24
609	Cyclone	VOC	**	**
		PM	3.30	13.24
612	Storage Tank Area Fugitives (4)	VOC	64.10	181.92
612-D645	Slop Tank	VOC	0.05	<0.01
612-D716	Diesel Tank	VOC	1.10	<0.01
612-D716A	Diesel Tank	VOC	1.10	<0.01
612-F102	Coolant Tank	VOC	0.03	<0.01
612-F108	Oil Tank	VOC	0.03	<0.01
612-F109	Oil Tank	VOC	0.03	<0.01
612-F670	OMS Tank	VOC	0.64	<0.01
612-F706	Oil Tank	VOC	0.03	<0.01
614	Storage Silo/Loading Fugitives (4)	PM	0.03	0.11

Emission	Source	Air Contaminant		<u>Emission</u>
<u>Rates*</u> Point No. (1)	Name (2)	Name (3)		lb/hr
<u>TPY</u>				
615A	Sample Receiver	PM	<0.01	0.02
615B	Sample Receiver	PM	<0.01	0.02
615C	Sample Receiver	PM	<0.01	0.02
616A	Hopper Vent	PM	0.03	0.13
616B	Hopper Vent	PM	<0.01	<0.01
617A	Hopper Vent	РМ	0.03	0.13
617B	Hopper Vent	РМ	<0.01	<0.01
618	Transfer Cyclone	VOC PM	** 1.56	** 0.30
619	Sample Cyclone Vent	PM	0.002	0.004
620	Flotriator Cyclone	PM	1.56	0.10
621	Scalperator Cyclone	PM	1.56	0.13
631	MB Unloading Filter	PM	0.012	0.0007
632	MB and Rerun Cyclone Fugitives	PM	0.06	0.01
701	Flare	VOC CO NO _x	3.89 1.68 0.20	17.04 7.38 0.86
702	Boiler B-701	VOC	0.10	0.45

Emission	Source	Air Cont	aminant	<u>Emission</u>
Rates*			4.5.	- 1. (1
Point No. (1)	Name (2)	Nan	ne (3)	1b/hr
<u>TPY</u>				
		CO	1.30	5.70
		NO _x	5.16	22.60
		SO ₂	0.02	0.10
		PM	0.18	0.81
702	Boiler B-701A	VOC	0.00	0.40
703	BOLLEL R-10TA	VOC CO	0.08 1.53	0.40 6.70
		NO _x	6.13	26.80
		SO ₂	0.13	0.05
		SU2 PM	0.01	1.99
		FIN	0.43	1.99
704	Boiler B-701B	VOC	0.10	0.41
		CO	1.30	5.20
		NO_x	4.56	18.24
		SO_2	0.02	0.09
		PM	0.18	0.74
706	Utility Area Fugitives (4)	VOC	1.33	6.64
714	Wastewater Area Fugitives (4)	VOC	<0.01	<0.01
722	Cooling Tower	VOC	Emergency/Upse	t Use Only
F-300	Fugitives	VOC	0.06	1.96
	-	PM	0.04	0.06

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ PM - particulate matter VOC - volatile organic compounds as defined in General Rule 101.1

Emissio Rates*	n	Source	Air Contaminant	<u>Emission</u>
	o. (1)	Name (2)	Name (3)	lb/hr
N0 _x S0 ₂ C0 (4) cons	- sulfur o - carbon m Fugitive idered as a	nonoxide emissions n maximum al	are an estimate only and should lowable emission rate.	
607, Comp	608, 609, liance wit	and 618 are the VOC	Emission Point Nos. (EPNs) 104, 204, 6 reflected in the emission rates for emission limits for these EPNs sondition Nos. 3 and 4.	EPN 604.
		s are based num operating	on and the facilities are limited g schedule:	by the
Hr	s/day	_Days/week	Weeks/yearor Hrs/year <u>8,760</u>	
			Dated	