EMISSION SOURCES - EMISSIONS CAPS

Flexible Permit Numbers 9708 and PSD-TX-861M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

(See Attachment I for Source Name and Emission Point Number Index)

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source		<u>Emi</u>	ssion Rates
Point No. (1	.) Name (2)	Year	1b/l	hr TPY**
VOC CAPS:				
Loading, Flares, Fugitiv	nits, Tanks, Process Vents, ves, Wastewater, Cooling Towers ef Valves, and Maintenance (4)	Initial Final ,	2202.9 2333.9	1283.9 1741.0
	nits, Flares, Process Vents, Maintenance	Initial Final	961.0 574.8	3536.6 2001.4
Combustion Un Loading, Engines, and SO ₂ CAPS:	nits, Flares, Process Vents, Maintenance	Initial Final	1413.0 1607.1	3129.3 3841.9
	nits, Flares, Process Vents, Maintenance	Initial Final	1648.4 1243.1	4732.5 2919.7
		Initial Final	365.9 156.7	1567.6 644.2
	Towers, and Loading, Fugitives	Initial Final	1.3 2.4	4.9 6.6
	s Vents, Fugitives, and	Initial	10.4	19.6

Emission *	Source			<u>Emis</u>	sion	Rates
Point No. (1)	Name (2)	Year		lb/h	r	TPY**
Maintenance (4) SULFURIC ACID CA	APS:	Final	7.6		7.1	
Process Vents		Initial Final	12.4	10.6	54.1	46.6
CHLORINE CAPS: Process Vents		Initial Final	0.4	4.3	0.5	0.4
HCI CAPS: Process Vents and M	1aintenance	Initial Final	7.1	20.4	4.3	4.0
NH₃ CAPS: Process Vents, Fugit	ves, and Maintenance (4)	Initial Final	800.4	800.3	164.8	164.6
MAINTENANCE EM	ISSIONS CAPS: (5)					
		<u>Yea</u>	<u> </u>	lb/hr_		<u> PY**</u>
	VOC NO _x CO	(5) (5) (5)	110 54.8 383	3	3.21 0.09 0.66	
	SO ₂ H ₂ S HCI NH ₃	(5) (5) (5) (5)	504 6.3 4.0 700		1.22 0.01 0.002 0.95	

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1.
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

AIR CONTAMINANTS DATA

Emission	Source		<u>Emission</u>	Rates
<u>*</u>				
Point No. (1)	Name (2)	Year	1b/hr	TPY**

CO - carbon monoxide

NH₃ - ammonia

H₂S - hydrogen sulfide HCl - hydrogen chloride

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emissions from maintenance activities authorized by this permit shall not exceed these rolling 12-month caps. These emissions are also included, where noted, in the preceding individual contaminant category caps. The maintenance emissions are the same from year to year no difference between initial and final.
- * Emission rates are based on operating <u>8,760</u> hrs/year.
- ** Compliance with annual emission limits is based on a rolling 12-month period.

Dated August 27, 2007

ATTACHMENT I

SOURCE CATEGORIES, EMISSION POINT NUMBERS AND SOURCE NAMES

Flexible Permit Numbers 9708 and PSD-TX-861M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Source Category	Emission Point No. (1)	Source Name (2)
COMBUSTION	SOURCES:	
	B-10	No. 18 Boiler
	B-11	No. 19 Boiler
	B-12	600# Boiler
	B-19	New 300# Steam Boiler No. 1
	B-20	New 300# Steam Boiler No. 2
	B-21	New 300# Steam Boiler No. 3
	B-3	No. 10 Boiler
	B-4	No. 11 Boiler
	B-5	No. 12 Boiler
	B-6	No. 13 Boiler
	B-7	No. 14 Boiler
	B-8	No. 15 Boiler
	B-9	No. 16 Boiler
	H-1	No. 1 Crude Charge Heater
	H-11	No. 2 Crude Charge-Anderson
	H-13	GO Fractionator Heater
	H-14	Unifiner Charge Heater
	H-15	No. 1 Nap. Hydrotreater DeS₂ Reboiler
	H-17	No. 3 Hydrotreater Charge Heater
	H-18	No. 1 Reformer Charge Heater (Charge, 3, 4
	H-2	No. 1 Vacuum Heater
	H-21	No. 1 H ₂ Primary Reformer Heater
	H-22	No. 2 H ₂ Primary Reformer Heater
	H-24	TAME Unit NRU Regeneration Heater

Emission *	Source		Emission	Rates	
Point No. (1)	Name (2)	Year	1b/hr	TPY**	
	H-26	No. 2 Vacuum Heater			
	H-27	PP Mol. Sieve Regeneration Heater			
	H-28	Active Butane Oxygenate Heater	FF00 FF00\		
	H-29	Asphalt Circulation Heater (Tks. 5501	,		
	H-30	Asphalt Tank Heaters 5501, 5502, 5503 (6 stacks)			
	H-31B	Asphalt Tank Heaters 27, 28 (2 stacks)			
	H-32	Asphalt Tank Heaters 20M5, 20M6 (6 stacks)			
	H-32C	Asphalt Tank Heaters 20M7			
	H-33	Asphalt Tank Htrs. 34, 121, 141, 551, 552 (7 stacks)			
	H-34	No. 1 Reformer Stabilizer Reboiler			
	H-35	Asphalt Tank Heater 300M2 (4 stacks)			
	H-36	No. 2 Naphtha Hydrotreater DeS ₂ Re	boiler		
	H-37	No. 4 Hydrotreater Stripper Reboiler I	Heater		
	H-38	No. 2 Reformer Charge Heater (Char	g, 3, 4		
	H-39	No. 2 Reformer Stabilizer Reboiler			
	H-4	Asphalt Tank Heater for 5503			
	H-40	No. 1 PDA Asphalt Heater (Asphalt-S	outh)		
	H-41	No. 2 Crude Charge-Born			
	H-42	HCU Recycle Heater			
	H-43	HCU DeC ₄ Reboiler Heater			
	H-45	No. 1 Naphtha Hydrotreater Charge F	-leater		
	H-46	No. 1 Reformer No. 1 Interheater			
	H-47	Asphalt Blowstill Heater			
	H-48	Turbine Fuel HDSU Heater			
	H-51	Asphalt Tank Heater 300M3 (4 stacks	S)		
	H-52	Trash Incinerator	,		
	H-55	No. 1 Hydrogen Plant Startup Heater			

AIR CONTAMINANTS DATA

Emission *	Source		Emission	Rates
Point No. (1)	Name (2)	Year	lb/hr	TPY**
	H-56	No. 2 Hydrogen Plant Startup Heater		
	H-6	DAGO Heater		
	H-64	No. 4 Hydrotreater Charge Heater		
	H-65	No. 4 Hydrotreater Splitter Reboiler He	eater	
	H-70	No. 2 Crude Charge Heater		
	H-71	No. 3 Vacuum Heater		
	H-72	PDA Asphalt Heater		
	H-73	HCU Fractionator Charge Heater		
	H-74	HCU Recycle Gas Heater		
	H-75	HCU DeC₄ Reboiler Heater		
	H-76	Diesel Hydrotreater Charge Heater		
	H-77	No. 1 Reformer Charge Heater		
	H-78	No. 1 Reformer Interheaters		
	H-79	No. 1 Ref. Stabilizer Reboiler		
	H-8	No. 3 Crude Heater-PetroChem (North	1)	
	H-80	FCC Gas HDS Charge Heater		
	H-81	C ₄ Isom Heater		
	H-82	Coker Heater		
	H-83	Polymer Modified Asphalt Heater		
	H-84	No. 2 Reformer No. 1 Interheater		
	H-85	No. 2 Ref. Stab. Reboiler		
	H-86	No. 2 Naptha Hydrotreater Charge He	ater	
	H-87	SRU No. 3 Hot Oil Heater		
	H-9	No. 3 Crude Heater-PetroChem (South	1)	

STORAGE TANKS

Emission *	Source		<u>Emission</u>	Rates
Point No. (1)	Name (2)	Year	lb/hr	TPY**
	S-001	Tank 120M1		
	S-002	Tank 133		
	S-003	Tank 134		
	S-004	Tank 139		
	S-005	Tank 150M1		
	S-006	Tank 157		
	S-007	Tank 168		
	S-007 S-008	Tank 1001		
	S-009	Tank 1001 Tank 1003		
	S-009 S-010	Tank 1501		
	S-010 S-011	Tank 1501 Tank 1502		
	S-012	Tank 3001		
	S-013	Tank 3002		
	S-014	Tank 6701		
	S-015	Tank 6702		
	S-016	Tank 31		
	S-017	Tank 138		
	S-018	Tank 161		
	S-019	Tank 163		
	S-020	Tank 167		
	S-021	Tank 101		
	S-022	Tank 120M2		
	S-023	Tank 120M3		
	S-024	Tank 126		
	S-025	Tank 151		
	S-026	Tank 165		

Emission *	Source			<u>Emission</u>	Rates
Point No. (1)	Name (2)	Υ	ear	lb/hr	TPY**
	S-027	Tank 166			
	S-028	Tank 2			
	S-031	Tank 100M2			
	S-032	Tank 140			
	S-033	Tank 145			
	S-034	Tank 146			
	S-035	Tank 147			
	S-037	Tank 21			
	S-038	Tank 22			
	S-039	Tank 130			
	S-040	Tank 148			
	S-042	Tank 162			
	S-043	Tank 164			
	S-044	Tank 144			
	S-045	Tank 127			
	S-046	Tank 142			
	S-048	Tank 154			
	S-049	Tank 155			
	S-052	Tank 128			
	S-053	Tank 222			
	S-055	Tank 1			
	S-056	Tank 137			
	S-057	Tank 441			
	S-058	Tank 442			
	S-059	Tank 23			
	S-060	Tank 24			

Emission *	Source			Emission	Rates
Point No. (1)	Name (2)		Year	lb/hr	TPY**
	S 062	Tank 27			
	S-063				
	S-064	Tank 28			
	S-065	Tank 29			
	S-066	Tank 30			
	S-067	Tank 32			
	S-068	Tank 33			
	S-069	Tank 34			
	S-070	Tank 121			
	S-071	Tank 141			
	S-072	Tank 551			
	S-073	Tank 552			
	S-074	Tank 5501			
	S-075	Tank 5502			
	S-076	Tank 5503			
	S-086	Tank 143			
	S-090	Tank 4			
	S-095	Tank 100			
	S-137	Tank 20M5			
	S-138	Tank 20M6			
	S-139	Tank 125			
	S-140	Tank 181			
	S-141	Tank 182			
	S-142	Tank 232			
	S-143	Tank 5505			
	S-144	Tank 5504			
	S-150	Tank 300M1			

Emission *	Source		Emission	Rates
Point No. (1)	Name (2)	Year	lb/hr	TPY**
	S-168	N Lube Tank (T-9)		
	S-173	3rd from S Lube Tank (T-3)		
	S-174	2nd from S Lube Tank (T-2)		
	S-175	S. Lube Tank (T-1)		
	S-176	Tank 200M1		
	S-177	Tank 300M2		
	S-179	Latex Tank 1		
	S-180	Latex Tank 2		
	S-183	Tank 120M4		
	S-184	Tank 940T1		
	S-186	Tank 80M1		
	S-187	Tank 150M2		
	S-192	Tank 20M7		
	S-194	Tank 300M3		
	S-195	Tank T101		
	S-196	Tank T102		
	S-197	Tank T109		
	S-198	DGF Effluent (Tank T111)		
	S-199	WW Holding (Tank T115)		
	S-200	Tank 5506		
	S-202	Tank 100M3		
	S-203	Tank 150M3		
	S-204	Tank 150M4		
	S-209	Tank 200M2		
	S-210	Tank 200M3		
	S-211	Tank 150M5		

Emission *	Source		Emission	Rates
Point No. (1)	Name (2)	Year	lb/hr	TPY**
	S-212	Tank 150M6		·
	S-213	Tank 100M4		
	S-214	Tank 100M5		
	S-215	Tank 100M6		
	S-216	Tank 100M7		
	S-217	Tank 100M8		
	S-218	Tank 100M9		
	S-219	Tank 100M10		
	S-220	Tank 50M1		
	S-221	Tank 50M2		
	S-222	Tank 25M1		
	S-223	Tank 25M2		
	S-224	Tank 940T2		
	S-225	PMA Wetting Tank		
PIPING COMPO	NENT FUGITIVES			
	F-1CRUDE	No. 1 Crude/Vacuum Unit Fugitives		
	F-1NH3	No. 1 H₂/NH₃ Plant Fugitives		
	F-1REF_HT	No. 1 Naphtha HDS/Reformer Fugitive	es	
	F-2ALKY	No. 2 Alky Unit Fugitives		
	F-2CRUDE	No. 2 Crude/Vacuum Unit Fugitives		
	F-2NH3	No. 2 H₂/NH₃ Plant Fugitives		
	F-2REF HT	No. 2 Naphtha HDS/Reformer Fugitive	es.	
	F-3CRUDE	No. 3 Crude/Vacuum Unit Fugitives	· -	
	F-3HT	No. 3 Hydrotreater		
	F-4HT	No. 4 Naphtha Hydrotreater Fugitives		
	广 -4∏ I	110. 4 Naphilia Hyurullealer Fugilives		

Source		<u>Emission</u>	Rates
Name (2)	Year	lb/hr	TPY**
F-85 F-ALKY_PDA F-ASPHALT F-BRINE F-C4ISOM F-CASING F-CAVERN F-COKE_VOC F-DESALT F-DHDSU F-ETNKFRM F-FCCU F-GASBLD F-GASPLT F-GHDS F-HCU F-HDS_GOF F-LPG F-MTBE F-NBULKLD F-NTNKFRM F-ORU F-PENEX F-PMA	Cleaning Slab Alky and PDA Unit Fugitives Heavy Oil Blending Brine Pond Fugitives C4 Isom Unit Fugitives Cavern Well Casing Maintenance Storage Cavern Wellhead Fugitives Coker Fugitives Desalter Water Stripper Diesel HDS Unit East Tank Farm Fugitives FCCU Fugitives Gasoline Blending Fugitives Gas Plant Fugitives Gas Plant Fugitives HCU Fugitives HCU Fugitives LPG Storage Fugitive MTBE Fugitives Loading Fugitives North Tank Farm Fugitives Oil Recovery Unit Fugitives Isomerization Unit Fugitives	1b/hr	TPY**
F-PUMPSTA	Pump Station Fugtives		
	F-85 F-ALKY_PDA F-ASPHALT F-BRINE F-C4ISOM F-CASING F-CAVERN F-COKE_VOC F-DESALT F-DHDSU F-ETNKFRM F-FCCU F-GASBLD F-GASPLT F-GHDS F-HCU F-HDS_GOF F-LPG F-MTBE F-NBULKLD F-NTNKFRM F-ORU F-PENEX F-PMA F-PSA	F-85 Cleaning Slab F-ALKY_PDA Alky and PDA Unit Fugitives F-ASPHALT Heavy Oil Blending F-BRINE Brine Pond Fugitives F-C4ISOM C4 Isom Unit Fugitives F-CASING Cavern Well Casing Maintenance F-CAVERN Storage Cavern Wellhead Fugitives F-COKE_VOC Coker Fugitives F-DESALT Desalter Water Stripper F-DHDSU Diesel HDS Unit F-ETNKFRM East Tank Farm Fugitives F-GASBLD Gasoline Blending Fugitives F-GASPLT Gas Plant Fugitives F-GHDS Gasoline HDS Fugitives F-HCU HCU Fugitives F-HCU HCU Fugitives F-HDS_GOF GOF Fugitives F-HDS_GOF GOF Fugitives F-NBULKLD Loading Fugitives F-NBULKLD Loading Fugitives F-NTNKFRM North Tank Farm Fugitives F-ORU Oil Recovery Unit Fugitives F-PENEX Isomerization Unit Fugitives F-PMA Polymer Modified Asphalt Fugitives F-PSA Hydrogen Pressure Swing Absorption	F-85 Cleaning Slab F-ALKY_PDA Alky and PDA Unit Fugitives F-ASPHALT Heavy Oil Blending F-BRINE Brine Pond Fugitives F-C4ISOM C4 Isom Unit Fugitives F-CASING Cavern Well Casing Maintenance F-CAVERN Storage Cavern Wellhead Fugitives F-COKE_VOC Coker Fugitives F-DESALT Desalter Water Stripper F-DHDSU Diesel HDS Unit F-ETNKFRM East Tank Farm Fugitives F-GCU FCCU Fugitives F-GASBLD Gasoline Blending Fugitives F-GASPLT Gas Plant Fugitives F-HCU HCU Fugitives F-HCU HCU Fugitives F-HCU HCU Fugitives F-HDS_GOF GOF Fugitives F-NBULKLD Loading Fugitives F-NBULKLD Loading Fugitives F-NRUKFRM North Tank Farm Fugitives F-ORU Oil Recovery Unit Fugitives F-PENEX Isomerization Unit Fugitives F-PSA Hydrogen Pressure Swing Absorption

Emission *	Source		<u>Emission</u>	Rates
Point No. (1)	Name (2)	Year	1b/hr	TPY**
	F-RAILLOAD F-RLE F-SBULKLD F-SRU1 F-SRU2 F-SRU3 F-SWS F-TAME F-UNIFINER F-WTNKFRM	Railroad Loading Rack Fugitives Light Ends Unit Fugitives Bulk Loading Terminal Fugitives No. 1 SRU Fugitives No. 2 SRU Fugitives No. 3 SRU Fugitives Sour Water Stripper Fugitives TAME Unit Fugitives Unifiner Unit Fugitives West Tank Farm Fugitives		
PRODUCT LOAI	F-WWTP DING L-11 L-13	Wastewater Treatment Fugitives Truck Loading Rack Railcar Loading Rack		

AIR CONTAMINANTS DATA

Emission	Source		<u>Emission</u>	Rates
<u>*</u>				
Point No. (1)	Name (2)	Year	lb/hr	TPY**

L-2	Asphalt Truck Loading Rack (Asphalts)
L-5	Railcar Rack (Diesel)
L-7	Asphalt Railcar Rack

MAINTENANCE

All Flares, All Storage Tanks (in VOC service <0.5 psia vapor pressure materials), and Piping Component Fugitive Areas (pump seal maintenance)

PROCESS VENTS

V-10	CO_2 Plant Vent (CO_2 release only)
V-11	MEA Still CO ₂ Plant Vent
V-13	Soda Ash Silo
V-14	Water Treater Lime Silo
V-15	Boiler House Lime Silo
V-16	SRU No. 2 Incinerator
V-17	FCC Catalyst Silo Vent
V-18	No. 1 Reformer Regeneration Vent
V-20	FCC Stack Vent
V-21	No. 2 Reformer Regeneration Vent
V-22	Asphalt Blowstill Vent
V-26	Enviroguard Silo Vent
V-28	SRU No. 3 Incinerator
V-29	Sulfuric Acid Plant Stack
V-30	PMA Scrubber Stack

Emission *	Source		<u>Emission</u>	Rates
Point No. (1)	Name (2)	Year	1b/hr	TPY**
	V-5	SRU No. 1 Incinerator		
	V-6	Acid Plant Mist Eliminator Vent		
	_		operation)	
	V-8	No.1 NH ₃ Plant CO ₂ Stripper Vent (reg	•	
	V-9	No.2 NH ₃ Plant CO ₂ Stripper Vent (reg	jeneration)	
RELIEF VALVES	;			
	Tank 326	Relief Valve on LPG Tank		
	Tank 327	Relief Valve on LPG Tank		
	Tank 328	Relief Valve on LPG Tank		
	Tank 329	Relief Valve on LPG Tank		
	Tank 330	Relief Valve on LPG Tank		
CAS SUMPS				
CAS SUMPS	CAS1	Oily Sump #7 CAS		
	CAS2	Crude Sump CAS		
	CAS3	Tank Farm CAS (150M2)		
	CAS4	Tank Farm CAS (150M1)		
	CAS5	P&T Crude Sump 1		
	CAS6	P&T Crude Sump 2		
	CAS7	Railcar Sump		
ENGINES				
LIVOIIVLO	E-1	No. 1 RLE Compressor Engine		
	E-2	No. 2 RLE Compressor Engine		
	E-5	PDA Propane Compressor Engine		
	E-7	Unifiner (Clark) Compressor Engine		
	E-8	Diesel H.T. #1 Compressor Engine		

Emission *	Source		<u>Emission</u>	Rates
Point No. (1)	Name (2)	Year	1b/hr	TPY**
	E-9	Diesel H.T. #2 Compressor Engine		
FLARES				
	FL-1	No. 1 Main Refinery Flare		
	FL-3	FCCU Flare		
	FL-4	HCU Flare		
	FL-6	Wastewater Flare		
	FL-7	Loading Rack Vapor Combustor		
	FL-8	No. 2 Main Refinery Flare		
	FL-9	Brine Flare		
COOLING TOW	ERS			
	F-20	No. 1 Refinery Cooling Tower		
	F-47	No. 2 Refinery Cooling Tower		
	F-93	No. 3 Refinery Cooling Tower		
	F-22	No. 3 NH₃ Plant Cooling Tower		
	F-21	Gasoline Plant Cooling Tower		
COKE HANDLI	NG			
	F-COKE_PM	Coke Handling Fugitives		

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.