

Emission Sources - Maximum Allowable Emission Rates

Permit Number 2815

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
Short-Term Limits When Firing Natural Gas				
3	Boilers No. 1 or 2 (74.7 MMBtu/hr each)	NO _x	7.32	---
		CO	6.15	---
		PM ₁₀	0.56	---
		VOC	0.40	---
		SO ₂	0.04	---
3	Boilers No. 1 and 2 (104.55 MMBtu/hr combined)	NO _x	10.25	---
		CO	8.61	---
		PM ₁₀	0.80	---
		VOC	0.56	---
		SO ₂	0.06	---
Short-Term Limits When Firing Liquid Petroleum Gas				
3	Boilers No. 1 or 2 (74.7 MMBtu/hr each)	NO _x	15.68	---
		CO	2.64	---
		PM ₁₀	0.50	---
		VOC	0.41	---
		SO ₂	0.41	---
Annual Limits When Firing Natural Gas + Liquid Petroleum Gas				
3	Boilers No. 1 and 2 (5)	NO _x	---	33.39
		CO	---	26.28
		PM ₁₀	---	2.42
		VOC	---	1.76
		SO ₂	---	0.25

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

Emission Sources - Maximum Allowable Emission Rates

- (3) VOC
 - NO_x - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - SO₂ - total oxides of nitrogen
 - PM - sulfur dioxide
 - PM₁₀ - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
 - PM_{2.5} - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
 - CO - particulate matter equal to or less than 2.5 microns in diameter
 - CO - carbon monoxide
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Annual emission rates are based on firing natural gas for 50 weeks/year at 74.7 MMBtu/hr and firing liquid petroleum gas for 2 weeks/year at 74.7 MMBtu/hour.
- (6) The pound per hour and ton per year emission limits include emissions from the facility during both normal operations and planned maintenance, startup, and shutdown activities.

Date: August 27, 2013