### Permit Number 48798

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
1	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12
2	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12
3	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12
4	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12
5	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12
6	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12
7	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12
8	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12
9	Cooper Bessemer GMV10 (1,250-Horsepower) (5) VO	CO NO <sub>x</sub> C 1.88	6.04 49.57 8.23	26.46 217.12

Emission	Source	Aiı	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
10	Cooper Bessemer GMV1 (1,250-Horsepower) (5)	.0 VOC	CO NO <sub>x</sub> 1.88	6.04 49.57 8.23	26.46 217.12
11	Cooper Bessemer GMV1 (1,250-Horsepower) (5)	.0 VOC	CO NO <sub>x</sub> 1.88	6.04 49.57 8.23	26.46 217.12
12	Cooper Bessemer GMV1 (1,250-Horsepower) (5)	.0 VOC	CO NO <sub>x</sub> 1.88	6.04 49.57 8.23	26.46 217.12
13	Cooper Bessemer GMVA (1,350-Horsepower) (5)	VOC	CO NO <sub>x</sub> 2.03	6.51 53.52 8.90	28.52 234.44
14	Cooper Bessemer GMVA (1,350-Horsepower) (5)	VOC	CO NO <sub>x</sub> 2.03	6.51 53.52 8.90	28.52 234.44
15	Cooper Bessemer GMVF (2,000-Horsepower) (6)	H10 VOC	CO NO <sub>x</sub> 2.30	7.39 60.65 10.06	32.34 265.63
		CO (7 NO <sub>x</sub> ( VOC	7)	4.40 30.83 4.40	19.30 135.07 19.30
16	Cooper Bessemer GMVF (2,000-Horsepower) (6)		CO NO <sub>x</sub> 2.30	7.39 60.65 10.06	32.34 265.63
		CO (7 NO <sub>x</sub> ( VOC	7)	4.40 30.83 4.40	19.30 135.07 19.30
17	Cooper Bessemer GMVF	110	СО	7.39	32.34

Emission	Source	Ai	r Contaminant	Emissio	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
	(2,000-Horsepower) (6)	VOC	NO <sub>x</sub> 2.30	60.65 10.06	265.63
		CO (7 NO <sub>x</sub> ( VOC	7)	4.40 30.83 4.40	19.30 135.07 19.30
18	Cooper Bessemer GMVH (2,000-Horsepower) (6)	H10 VOC	CO NO <sub>x</sub> 2.30	7.39 60.65 10.06	32.34 265.63
		CO (7 NO <sub>x</sub> ( VOC	, 7)	4.40 30.83 4.40	19.30 135.07 19.30
19	Cooper Bessemer GMVF (2,000-Horsepower) (6)	H10 VOC	CO NO <sub>x</sub> 2.30	7.39 60.65 10.06	32.34 265.63
		CO (7 NO <sub>x</sub> ( VOC	7)	4.40 30.83 4.40	19.30 135.07 19.30
20	Cooper Bessemer GMVH (2,000-Horsepower) (6)	H10 VOC	CO NO <sub>x</sub> 2.30	7.39 60.65 10.06	32.34 265.63
		CO (7 NO <sub>x</sub> ( VOC	7)	4.40 30.83 4.40	19.30 135.07 19.30
21	Cooper Bessemer GMVH (2,000-Horsepower) (6)	VOC	CO NO <sub>x</sub> 2.30	7.39 60.65 10.06	32.34 265.63
		CO (7 NO <sub>x</sub> ( VOC	7)	4.40 30.83 4.40	19.30 135.07 19.30
22	Cooper Bessemer GMVH (2,000-Horsepower) (6)	110	CO NO <sub>x</sub>	7.39 60.65	32.34 265.63

Emission	Source	Ai	r Contaminant	Emissio	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
		VOC	2.30	10.06	
		CO (7 NO <sub>x</sub> ( VOC	7)	4.40 30.83 4.40	19.30 135.07 19.30
30	Cooper Bessemer JS8 (5 (715-Horsepower)	o) VOC	CO NO <sub>x</sub> 0.71	1.90 24.39 3.09	8.30 106.82
31	Cooper Bessemer JS8 (5 (715-Horsepower)	VOC	CO NO <sub>x</sub> 0.71	1.90 24.39 3.09	8.30 106.82
32	Cooper Bessemer JS8 (5 (715-Horsepower)	VOC	CO NO <sub>x</sub> 0.71	1.90 24.39 3.09	8.30 106.82
33	Cooper Bessemer JS8 (5 (715-Horsepower)	VOC	CO NO <sub>x</sub> 0.71	1.90 24.39 3.09	8.30 106.82
34	Dresser Rand PKVG8 (5) (880-Horsepower)	) VOC	CO NO <sub>x</sub> 0.71	1.90 24.39 3.09	8.30 106.82
35	Dresser Rand PKVG8 (5) (880-Horsepower)	) VOC	CO NO <sub>x</sub> 0.71	1.90 24.39 3.09	8.30 106.82
37A	Flare Start-Up, Shutdown, and Maintenance Emissions		CO NO <sub>x</sub> SO <sub>2</sub> 0.13	7.12 1.39 0.01 0.58	31.19 6.12 0.04

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
37B	Flare Start-Up, Shutdown, and Maintenance Emissions Only VO	•	4.40 2.21 0.01 0.29	19.29 9.66 0.01
HTR-37	Borne Heater (41.1 MMBtu/hr) PM SO: VO	<del>= *</del>	3.61 4.30 1.43 0.11 1.04	15.80 18.81
FUG	Process Fugitive Area (4)	VOC	6.81	29.83

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in the Title 30 Texas Administrative Code § 101.1

CO - carbon monoxide

NO<sub>x</sub> - nitrogen oxides

PM<sub>10</sub> - particulate matter less than 10 microns

SO<sub>2</sub> - sulfur dioxide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) These engines shall be permanently shutdown and rendered inoperable by December 31, 2007.
- (6) Emission rate prior to the engine rebuild that is required by Special Condition No. 1. The rebuild of this engine must be complete by December 31, 2007.
- (7) Emission rate after engine rebuild completion.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

<sup>\*\*</sup> Compliance with annual emission limits is based on a rolling 12-month period.