Permit Numbers 118901 and PSDTX1408

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name	Emission Rates	
(1)		(3)	lbs/hour	TPY (4)
1A	Boiler 1	NO _x	1.06	see BOILERCAP
		СО	3.46	
		VOC	0.52	
		PM	0.71	
		PM ₁₀	0.71	
		PM _{2.5}	0.71	
		SO ₂	0.57	
1B	Boiler 2	NO _x	1.06	see BOILERCAP
		CO	3.46	
		VOC	0.52	
		PM	0.71	
		PM ₁₀	0.71	
		PM _{2.5}	0.71	
		SO ₂	0.57	
1C	Boiler 3	NO _x	1.06	see BOILERCAP
		СО	3.46	
		VOC	0.52	
		PM	0.71	
		PM ₁₀	0.71	
		PM _{2.5}	0.71	
		SO ₂	0.57	

BOILERCAP	Boiler 1A to 1C Cap	NO _x	3.17	11.11
		СО	10.37	36.35
		VOC	1.55	5.42
		PM	2.14	7.49
		PM ₁₀	2.14	7.49
		PM _{2.5}	2.14	7.49
		SO ₂	1.72	6.04
2A	Small Boiler	NO _x	1.32	5.78
		СО	0.48	2.09
		VOC	0.07	0.31
		PM	0.10	0.43
		PM ₁₀	0.10	0.43
		PM _{2.5}	0.10	0.43
		SO ₂	0.08	0.35
HTR1	Hot Oil Heater 1	NO _x	1.42	6.24
		СО	1.45	6.33
		VOC	0.22	0.94
		PM	0.30	1.31
		PM ₁₀	0.30	1.31
		PM _{2.5}	0.30	1.31
		SO ₂	0.24	1.05
SHIP FUG	Ship Dock Fugitives	VOC	82.18	151.18
		TRS/H₂S	0.14	0.26
VAPCOMB1	Vapor Combustor 1	NO _x	21.69	see
		СО	39.84	VAPCOMBCAP
		VOC	72.30	
		TRS/H ₂ S	0.05	
		PM	1.08	
		PM ₁₀	1.08	
		PM _{2.5}	1.08	
		SO ₂	8.98	
VAPCOMB2	Vapor Combustor 2	NO _x	21.69	see
		СО	39.84	VAPCOMBCAP
		VOC	72.30	

		TRS/H ₂ S	0.05	
		PM	1.08	
		PM ₁₀	1.08	
		PM _{2.5}	1.08	
		SO ₂	8.98	
VAPCOMB3	Vapor Combustor 3	NO _x	21.69	see
		СО	39.84	VAPCOMBCAP
		VOC	72.30	
		TRS/H₂S	0.05	
		РМ	1.08	
		PM ₁₀	1.08	
		PM _{2.5}	1.08	
		SO ₂	8.98	
VAPCOMBCAP	Emissions Cap for	NO _x		228.01
	Vapor Combustors 1-3	СО		418.77
	o a a a a a a a a a a a a a a a a a a a	VOC		660.32
		TRS/H₂S		0.51
		РМ		11.40
		PM ₁₀		11.40
		PM _{2.5}		11.40
		SO ₂		96.78
TCOMB1	Temporary Control	NO _x	2.13	see TCOMBCAP
	Unit 1	СО	1.23	
		VOC	7.47	
		TRS/H₂S	<0.01	
		PM	0.12	
		PM ₁₀	0.12	
		PM _{2.5}	0.12	
		SO ₂	0.08	

TCOMB2	Temporary Control	NO _x	2.13	see TCOMBCAP
	Unit 2	СО	1.23	
		VOC	7.47	
		TRS/H ₂ S	<0.01	
		РМ	0.12	
		PM ₁₀	0.12	
		PM _{2.5}	0.12	
		SO ₂	0.08	
TCOMB3	Temporary Control	NO _x	2.13	see TCOMBCAP
	Unit 3	СО	1.23	
		VOC	7.47	
		TRS/H ₂ S	<0.01	
		PM	0.12	
		PM ₁₀	0.12	
		PM _{2.5}	0.12	
		SO ₂	0.08	
TCOMB4	Temporary Control	NO _x	2.13	see TCOMBCAP
	Unit 4	СО	1.23	
		VOC	7.47	
		TRS/H ₂ S	<0.01	
		РМ	0.12	
		PM ₁₀	0.12	
		PM _{2.5}	0.12	
		SO ₂	0.08	
TCOMB5	Temporary Control	NO _x	2.13	see TCOMBCAP
	Unit 5	СО	1.23	
		VOC	7.47	
		TRS/H₂S	<0.01	
		PM	0.12	
		PM ₁₀	0.12	
		PM _{2.5}	0.12	
		SO ₂	0.08	
TCOMBCAP	Temporary Control	NO _x	see TCOMB1 to	16.19
	Units Caps	СО	TCOMB5	9.34

		VOC		27.70
		TRS/H ₂ S		0.02
		PM		0.88
		PM ₁₀		0.88
		PM _{2.5}		0.88
		SO ₂		0.30
IFRTK-LND	Large and Medium	VOC	34.27	See EPN: FRCAP
	Internal Floating Roof Landing	TRS/H₂S	0.02	
IFRTK1	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 1	TRS/H₂S	<0.01	
IFRTK2	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 2	TRS/H₂S	<0.01	
IFRTK3	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 3	TRS/H₂S	<0.01	
IFRTK4	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 4	TRS/H₂S	<0.01	
IFRTK5	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 5	TRS/H₂S	<0.01	
IFRTK6	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 6	TRS/H₂S	<0.01	
IFRTK7	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 7	TRS/H ₂ S	<0.01	
IFRTK8	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 8	TRS/H ₂ S	<0.01	
IFRTK9	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 9	TRS/H ₂ S	<0.01	
IFRTK10	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 10	TRS/H₂S	<0.01	
IFRTK11	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank	TRS/H₂S	<0.01	
IFRTK12	Medium Internal	VOC	3.72	See EPN: FRCAP
Floati 12	Floating Roof Tank	TRS/H₂S	<0.01	

IFRTK13	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 13	TRS/H₂S	<0.01	
IFRTK14	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 14	TRS/H₂S	<0.01	
IFRTK15	Medium Internal	VOC	3.72	See EPN: FRCAP
	Floating Roof Tank 15	TRS/H ₂ S	<0.01	
IFRTK16	Medium Internal	VOC	3.74	See EPN: FRCAP
	Floating Roof Tank 16	TRS/H ₂ S	<0.01	
IFRTK17	Medium Internal	VOC	3.74	See EPN: FRCAP
	Floating Roof Tank 17	TRS/H₂S	<0.01	
LIFRTK1	Large Internal	VOC	6.05	See EPN: FRCAP
	Floating Roof Tank 1	TRS/H₂S	<0.01	
LIFRTK2	Large Internal	VOC	5.94	See EPN: FRCAP
	Floating Roof Tank 2	TRS/H₂S	<0.01	
LIFRTK3	Large Internal	VOC	5.90	See EPN: FRCAP
	Floating Roof Tank 3	TRS/H₂S	<0.01	
FRCAP	Emissions Cap for	voc	See IFRTK1-17,	227.84
	Floating Roof Tanks	TRS/H ₂ S	LIFRTK1-3, & IFRTK-LND	0.13
FXHO1	Hot Oil Tank 1	VOC	<0.01	<0.01
FWP1	Fire Water Pump 1	NO _x	1.82	0.05
		СО	0.27	0.01
		VOC	0.07	<0.01
		РМ	0.04	<0.01
		PM ₁₀	0.04	<0.01
		PM _{2.5}	0.04	<0.01
		SO ₂	0.63	0.02
FWP2	Fire Water Pump 2	NO _x	1.82	0.05
		СО	0.27	0.01
		VOC	0.07	<0.01
		PM	0.04	<0.01
		PM ₁₀	0.04	<0.01
		PM _{2.5}	0.04	<0.01

		SO ₂	0.63	0.02
FUG	Fugitive Emissions (5)	VOC	3.98	17.41
		TRS/H₂S	<0.01	0.01
MSS	MSS Activities	VOC	60.90	1.90
		TRS/H₂S	0.03	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC -volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

 SO_2 - sulfur dioxide H_2S - hydrogen sulfide TRS - total reduced sulfur

PM - total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as

represented

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: January 31, 2019