EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 21533

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Emission Rates *				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**				
Natural Gas Firing								
1	Boiler (76.5 MMBtu/hr)	NO _x 4.59 CO SO ₂ PM VOC	11.47 0.05 0.57 0.41					
No. 2 Fuel Oil Firing (up to 720 Hrs/year)								
1	Boiler	NO _x 13.11						
	(76.5 MMBtu/hr)	CO SO ₂ PM VOC	2.73 25.72 1.80 0.11					
MAXIMUM ALLOWABLE ANNUAL EMISSION RATES								
1	Boiler (76.5 MMBtu/hr)	NO_x CO SO_2 PM VOC	23.2	50.2 9.46 2.94 1.80				

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

⁽²⁾ Specific point source names.

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(3)	VUC	-	voiaille organic con	ipourius as deimi	za III Til	tie 30 Texas Autilinistrative Code 3 101.1		
	NO_x	-	total oxides of nitro	gen				
	SO_2	-	sulfur dioxide					
	PM	-	particulate matter, s	suspended in the	atmosp	ohere, including PM ₁₀		
	PM_{10}	-	particulate matter e	qual to or less th	an 10 n	nicrons in diameter. Where PM is not listed,		
	it sł	it shall be assumed that no particulate matter greater than 10 microns is emitted						
	CO	-	carbon monoxide	•				
*		Emission rates are based on and the facilities are limited by the following maximum operating schedule:						
	Hrs	s/da	ay Days/week	Weeks/year or	8,760	Hrs/year (720 Hrs/year for fuel oil)		

Compliance with annual emission limits is based on a rolling 12-month period.

Dated October 5, 2004