Permit Numbers 1302 and PSDTX1085

[409379] Draft 6 !!

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
PH2	Start-Up Flare	VOC	577.88	15.60
	Interim until 12/31/2011	CO	322.44	16.82
		NO_x	60.74	4.86
		NH ₃	393.16	25.02
	25	SO ₂	0.12	0.01
D110		\	405.47	0.00
PH2	Start-Up Flare	VOC	165.17	6.20
	After 12/31/2011	CO	258.22	18.62
		NO_x	65.84	5.40
		NH_3	80.34	4.88
		SO ₂	0.23	0.02
PH3	ADN Operating Flare	VOC	191.54	92.42
	Routine Operations	CO	513.89	307.75
	·	NO_x	33.90	22.60
		SO_2	0.92	2.91
		HCI	0.07	0.19
	ADN Operating Flare	VOC	565.80	
	Maintenance Startup and	l NO _x	139.52	
	Shutdown (MSS) Operat		SO ₂	1.23

Source	Air Contaminant	<u>Emission</u>	Rates *
Name (2)	Name (3)	lb/hr	TPY **
America Flore	\/OC	4.00	0.24
Ammonia Fiare			0.34
			4.24
			3.91
			6.76
	SO ₂	0.01	0.01
HCN Loading Flare	VOC	10.22	3.07
-	CO	14.81	8.10
	NO_x	1.73	0.94
	NH₃	0.20	0.02
A	SO ₂		0.01
	_		
Building 3056 Fugitive (4)	VOC	0.45	1.99
D 'U' - 0040 F - 'U' - (4)	1/00	4.05	04.00
Building 3040 Fugitive (4)	VOC	4.95	21.68
Building 3050 Fugitive (4)	VOC	5.27	23.09
Building 3092 Fugitive (4)	VOC	80.0	0.37
Building 3045/3055	VOC	0.61	2.66
•			0.01
r agitive (+)	1101	0.01	0.01
Building 3065/3099	VOC	2.36	10.37
Fugitive (4)	HCI	0.03	0.13
5 ()			
Building 3068 Fugitive (4)	VOC	0.86	3.77
	HCI	0.01	0.01
311 Tank Farm Fugitive (4)	VOC	0.13	0.55
	Name (2) Ammonia Flare HCN Loading Flare Building 3056 Fugitive (4) Building 3040 Fugitive (4) Building 3050 Fugitive (4) Building 3092 Fugitive (4) Building 3045/3055 Fugitive (4) Building 3065/3099 Fugitive (4) Building 3068 Fugitive (4)	Name (2) Ammonia Flare VOC CO NOx NH3 SO2 HCN Loading Flare VOC CO NOx NH3 SO2 Building 3056 Fugitive (4) VOC Building 3040 Fugitive (4) VOC Building 3092 Fugitive (4) VOC Building 3045/3055 Fugitive (4) Building 3065/3099 Fugitive (4) Building 3065/3099 Fugitive (4) Building 3068 Fugitive (4) VOC HCI Building 3068 Fugitive (4) VOC HCI	Name (2) Name (3) Ib/hr Ammonia Flare VOC (20

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
PF414	3047 Rail Rack Fugitive (4)	VOC	0.19	0.82
PH401	Building 3030/3032 Fugitive (4)	VOC NH₃	3.09 3.60	13.56 15.75
PH402	Building 3090 Fugitive (4)	VOC	0.02	0.10
PH601	E HCN OD Stack	VOC NH₃	0.01 0.01	0.01 0.01
PH602	W HCN OD Stack	VOC NH₃	0.01 0.01	0.01 0.01
PC82	Dust Collector	РМ	0.03	0.01
PT301	Tank	INORGANIC	0.01	0.01
PT302	Tank	INORGANIC	0.01	0.01
PT303	Tank	INORGANIC	0.01	0.01
PT304	Tank	VOC	0.01	0.01
PT305	Decanter	VOC	0.01	0.01
PT60	Absorber	VOC	3.21	2.91

Emission	Source Air	^r Contaminant	Emission Ra	tes *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
PA39	Fume Abator (Incinerator)	VOC CO NO _x SO ₂ NH ₃	0.48 0.01 2.00 0.01 0.01	1.05 0.01 5.12 0.01 0.01
PT326	Tank	VOC	0.01	0.01
PT329	Tank	VOC	2.51	0.24
PT335	Tank	VOC	0.03	0.01
PT308	Tank	VOC	1.88	0.36
PT10	HCL Scrubber/Tank	HCI	0.17	0.02
PT10	HCL Scrubber/Tank - Maintenance, startup, and shutdown (MSS)	HCI	0.16	0.01
PT341	Tank	VOC	0.01	0.01
PT342	Tank	VOC	0.13	0.08
PT343	Tank	VOC	0.13	0.08
PT342, PT343	Annual Tanks PT342 and PT342 Limit	VOC		0.08
PT344	Tank	VOC	0.02	0.01

Emission	Source A	ir Contaminant	Emission Ra	ites *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
PT345	Tank	VOC	0.01	0.01
PT347	Tank	VOC	0.01	0.01
PT349	Tank	VOC	0.02	0.01
PT369	Tank	VOC	0.01	0.01
PT370	Tank	VOC	0.01	0.01
PT371	Tank	VOC	0.01	0.01
PT379	Tank	VOC	0.01	0.01
PT380	Tank	VOC	0.01	0.01
PT383	Tank	VOC	11.30	3.85
PT384	Tank	VOC	11.30	3.85
PT383, PT384	Annual Tanks PT383 and PT384 Limit	VOC		3.85
PT387	Tank	VOC	0.01	0.01
PT388	Tank	VOC	0.01	0.01
PC83	Building Vent	PM	6.00	0.75

Emission	Source A	ir Contaminant	Emission Ra	tes *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
PN628	ADN Analyzer Vent	VOC	0.01	0.01
PN601	NG Plant KO Pot	VOC	0.05	0.22
PH627	HCN Analyzer Vent	VOC	0.01	0.01
PN301	Tank	VOC	0.01	0.01
PN302	Tank	VOC	0.01	0.01
PT353	Tank	VOC	0.01	0.01
PT354	Tank	VOC	0.01	0.01
PT355	Tank	VOC	0.01	0.01
PT353, PT354, PT355	Annual Tanks PT353, PT354 and PT355 Limit	l, VOC		0.01
PT381	Tank	VOC	5.31	2.08
PT382	Tank	VOC	5.30	2.08
PT381, PT382	Annual Tanks PT381 and PT382 Limit	VOC		2.08
PN447	Gas Plant Fugitive (4)	VOC	0.57	2.49
PF412	513 Tank Farm Fugitive (4)	VOC	0.01	0.02

Emission	Source A	ir Contaminant	Emission F	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
PF413A	Cooling Tower Fugitive (4)	INORGANIC	0.08	0.32
PF413	ADN Cooling Tower	РМ	0.38	1.65
PF415	3058 Tank Farm Fugitive (4)	VOC	0.23	1.01
PF900	Parts Degreaser	VOC	0.025	0.01
PF901	Dust Collector	PM	0.55	0.10
PF40	South ADN Boiler	VOC CO NO _x PM HCI Cl ₂ SO ₂	1.79*** 56.68*** 490.00*** 13.69*** 2.96*** 0.72*** 0.23***	5.26 151.34 2407.04 15.39 4.38 1.06 1.00
PF41	North ADN Boiler	VOC CO NO _x PM HCI CI ₂ SO ₂	1.79*** 69.38*** 637.00*** 13.69*** 2.96*** 0.72*** 0.23***	5.26 151.34 2407.04 15.39 4.38 1.06 1.00

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
PF40/PF41	Annual South and North ADN Boilers Limit	VOC CO NOx PM HCI Cl ₂ SO ₂	 	5.26 151.34 2407.04 15.39 4.38 1.06 1.00
PF416	Boiler Fugitive (4)	VOC	0.07	0.31
PT399	Misc Tanks	voc	0.01	0.01
PW450	Wastewater Fugitive (4)	VOC	0.05	0.01
PC22	Carbon Drum	VOC	0.01	0.01
PC425	Drum	VOC	0.03	0.01
PC426	Drum	VOC	0.01	0.01
PC23	Carbon Drum	VOC	0.01	0.01
PF601	North ADN Boiler Analyzer Vent	VOC CO NO _X PM HCI Cl ₂ SO ₂	0.01 0.01 0.08 0.01 0.01 0.01	0.01 0.04 0.35 0.01 0.01 0.01

Emission	Source A	r Contaminant	Emission R	ates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
PF600	South ADN Boiler	VOC	0.01	0.01
	Analyzer Vent	CO	0.01	0.03
		NO_X	0.06	0.27
		PM	0.01	0.01
		HCI	0.01	0.01
		Cl_2	0.01	0.01
		SO ₂	0.01	0.01
Nitrile TO	Nitrile Thermal Oxidizer	СО	3.72	5.21
	(Scenario I) (5)	H ₂ S	0.01	0.01
	(0001141101)	NH ₃	0.10	0.01
		NO_X	6.04	9.04
	~	PM/PM ₁₀ /PM _{2.5}	0.22	0.49
		SO_2	0.01	0.02
		VOC	2.17	2.32
Promoter TO	Promoter Thermal Oxidizer	СО	2.96	2.08
Tromotor TO	(Scenario I) (5)	H ₂ S	0.01	0.01
	(333), (3)	NO _X	4.00	2.63
		PM/PM ₁₀ /PM _{2.5}	0.13	0.11
		SO ₂	0.01	0.01
		VOC	0.95	0.57
Combined TO	Combined Thermal Oxidizer	СО	5.67	6.68
Combined 10	(Scenario II) (6)	H ₂ S	0.01	0.03
	(Scenario II) (0)	NH ₃	0.01	0.01
		NO _X	6.50	10.51
		$PM/PM_{10}/PM_{2.5}$	0.30	0.37
		SO ₂	0.27	0.02
		VOC	2.51	2.05
		• • • • • • • • • • • • • • • • • • • •	2.01	2.00

Emission	Source	Air Contaminant	Emission R	ates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
CS-111	Aqueous Sump	VOC	0.25	0.06
K-101	Tank	VOC	0.01	0.01
FUG-VCSWS	VCSWS Fugitives	VOC	0.49	2.13
TRKRL	Tank Truck Loading	VOC	0.07	0.04
FT-331	Tank FT-331	VOC	0.19	0.04
Maintenance Startup and	d Shutdown (MSS) Activitie:	5		
MSSFUG	MSS fugitives	VOC NH₃	3.19 0.01	0.23 0.01
PA39-MSS	Fume Abator MSS Activitie	es NO _x CO VOC	0.02 0.01 0.18	0.01 0.01 0.02
TKCL-MSS	Combustion Device for Ta Cleaning	nk NO _x CO VOC	0.62 0.03 3.34	0.07 0.01 0.31
TOFA-MSS	Thermal Oxidizer for Maintenance	NO _x CO VOC	1.98 1.13 32.30	0.93 1.31 0.68
PT60-MSS	VOC Absorber Emissions During Maintanance	VOC	3.09	0.05

Emission	Source	Air Contaminant	Emission Ra	tes *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
ССТЕМР	Carbon Canister Promoter Area MSS	VOC	0.11	0.03
СВА	Carbon Canister during VC Absorber Maintenance	oc voc	2.85	1.05
PT10-MSS	HCL Scrubber during MSS	S VOC	0.16	0.01
ENGINE-MSS	Portable Engines	NO _x VOC CO SO ₂ PM ₁₀	8.02 0.16 3.61 0.01 0.10	3.78 0.43 2.01 0.01 0.34

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide

NO_X - total oxides of nitrogen

NH₃ - ammonia

SO₂ - sulfur dioxide

HCl - hydrogen chloride

Cl₂ - chlorine

PM - particulate matter, suspended in the atmosphere, including PM₁₀

PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Emissions under Scenario I. If the holder of this permit chooses to operate under Scenario I, the emission rates for Scenario II cease to apply.
- (6) Emissions under Scenario II. If the holder of this permit chooses to operate under Scenario II, the emission rates for Scenario I cease to apply.
 - * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760

- ** Compliance with annual emission limits is based on a rolling 12-month period.
- *** lb/hr limits for North and South ADN Boilers are based on a 30-day rolling average