## Permit Number 76834

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

<b>Emission Point No. (1)</b>	Source Name (2)	Air Contaminant Name (3)	Emission R	ates (7)
			lbs/hour	TPY (4)
F-1	Tank Car Venting (6)	H₂S	0.55	0.31
		PM	<0.01	<0.01
		PM <sub>10</sub>	<0.01	<0.01
		PM <sub>2.5</sub>	<0.01	<0.01
		SO <sub>2</sub>	<0.01	<0.01
P-1B	Barge Venting (6)	H₂S	<0.01	<0.01
		PM	<0.01	<0.01
		PM <sub>10</sub>	<0.01	<0.01
		PM <sub>2.5</sub>	<0.01	<0.01
		SO <sub>2</sub>	<0.01	<0.01
P-15	West Sump (6)	H₂S	1.69	1.72
		PM	0.48	0.49
		PM <sub>10</sub>	0.43	0.43
		PM <sub>2.5</sub>	0.43	0.43
		SO <sub>2</sub>	0.15	0.15
P-7	Storage Tank No. 1 (6)	H <sub>2</sub> S	1.02	2.09
		PM	0.40	2.04
		PM <sub>10</sub>	0.35	1.80
		PM <sub>2.5</sub>	0.35	1.80
		SO <sub>2</sub>	0.12	0.64
P-8	Storage Tank No. 2 (6)	H₂S	1.02	2.09
		PM	0.48	2.04
		PM <sub>10</sub>	0.42	1.80
		PM <sub>2.5</sub>	0.42	1.80
		SO <sub>2</sub>	0.15	0.64

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P-9	Storage Tank No. 3	H <sub>2</sub> S	1.02	2.09
	(6)	РМ	0.40	2.04
		PM <sub>10</sub>	0.35	1.80
		PM <sub>2.5</sub>	0.35	1.80
		SO <sub>2</sub>	0.12	0.64
P-10	Storage Tank No. 4	H₂S	1.02	2.09
	(6)	РМ	0.40	2.04
		PM <sub>10</sub>	0.35	1.80
		PM <sub>2.5</sub>	0.35	1.80
		SO <sub>2</sub>	0.12	0.64
P-11	Storage Tank No. 5	H₂S	1.02	2.09
	(6)	РМ	0.48	2.04
		PM <sub>10</sub>	0.42	1.80
		PM <sub>2.5</sub>	0.42	1.80
		SO <sub>2</sub>	0.15	0.64
P-5SA	Ship Loading (6)	H₂S	2.56	0.67
		РМ	0.73	0.38
		PM <sub>10</sub>	0.65	0.34
		PM <sub>2.5</sub>	0.65	0.34
		SO <sub>2</sub>	0.23	0.12
P-1A	Barge Loading (6)	H₂S	0.59	0.21
		РМ	0.17	0.12
		PM <sub>10</sub>	0.15	0.11
		PM <sub>2.5</sub>	0.15	0.11
		SO <sub>2</sub>	0.05	0.04
P-5T	Tank Truck Loading	H <sub>2</sub> S	0.59	0.21
	(6)	РМ	0.17	0.12
		PM <sub>10</sub>	0.15	0.11
		PM <sub>2.5</sub>	0.15	0.11

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		SO <sub>2</sub>	0.05	0.04
F-2	Sulfur Vatting/	H <sub>2</sub> S	4.30	5.21
	Handling (5 & 6) (Grizzly, Crusher,	PM	0.44	0.43
	Conveyors, and Front End Loader)	PM <sub>10</sub>	0.21	0.20
	,	PM <sub>2.5</sub>	0.21	0.20
P-12	Sulfur Melt Tank	H <sub>2</sub> S	0.31	0.72
	No. 1 (6)	РМ	0.40	0.93
		PM <sub>10</sub>	0.35	0.82
		PM <sub>2.5</sub>	0.35	0.82
		SO <sub>2</sub>	0.12	0.29
P-13	Sulfur Melt Tank	H <sub>2</sub> S	0.31	0.72
	No. 2 (6)	РМ	0.40	0.93
		PM <sub>10</sub>	0.35	0.82
		PM <sub>2.5</sub>	0.35	0.82
		SO <sub>2</sub>	0.12	0.29
P-4	Boiler No. 1 Stack	РМ	0.34	1.51
		PM <sub>10</sub>	0.34	1.51
		PM <sub>2.5</sub>	0.34	1.51
		SO <sub>2</sub>	0.03	0.12
		VOC	0.25	1.09
		NO <sub>x</sub>	1.39	6.07
		СО	3.80	16.66

P-5	Boiler No. 2 Stack	РМ	0.34	1.51
		PM <sub>10</sub>	0.34	1.51
		PM <sub>2.5</sub>	0.34	1.51
		SO <sub>2</sub>	0.03	0.12
		VOC	0.25	1.09
		NO <sub>x</sub>	1.39	6.07
		СО	3.80	16.66
P-6	Boiler No. 3 Stack	РМ	0.34	1.51
		PM <sub>10</sub>	0.34	1.51
		PM <sub>2.5</sub>	0.34	1.51
		SO <sub>2</sub>	0.03	0.12
		VOC	0.25	1.09
		NO <sub>x</sub>	1.39	6.07
		СО	3.80	16.66

(1) Emission point identification - either specific equipment designation or emission point number from plot

plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as represented

PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as

represented

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

 $\begin{array}{ccc} \text{CO} & & \text{- carbon monoxide} \\ \text{H}_2 \text{S} & & \text{- hydrogen sulfide} \end{array}$ 

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) PM, PM<sub>10</sub>, and PM<sub>2.5</sub> are predominately sulfur.
- (7) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit and will need separate authorization unless the activity can meet conditions of 30 TAC 116.119.

Date:	December 12, 2016	
Date.	December 12, 2010	

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