

# Emission Sources - Maximum Allowable Emission Rates

Permit Number 151626

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)	
			lbs/hour	TPY (4)
FLR	Flare Stack	NO <sub>x</sub>	0.10	0.44
		CO	0.86	3.76
		VOC	0.06	0.25
		SO <sub>2</sub>	<0.01	<0.01
		NH <sub>3</sub>	0.01	<0.01
AMMFUG	Ammonia Piping Fugitives (5)	NH <sub>3</sub>	0.49	2.16
NGFUG	Natural Gas Piping Fugitives (5)	VOC	<0.01	0.02
EMGEN1	Standby Emergency Generator 1 (2010 bhp)	PM	0.66	0.03
		PM <sub>10</sub>	0.66	0.03
		PM <sub>2.5</sub>	0.66	0.03
		NO <sub>x</sub>	21.15	1.06
		CO	11.56	0.60
		VOC	5.05	0.25
		SO <sub>2</sub>	0.02	<0.01
EMGEN2	Standby Emergency Generator 2 (2010 bhp)	PM	0.66	0.03
		PM <sub>10</sub>	0.66	0.03
		PM <sub>2.5</sub>	0.66	0.03
		NO <sub>x</sub>	21.15	1.06
		CO	11.56	0.60
		VOC	5.05	0.25
		SO <sub>2</sub>	0.02	<0.01
FWPUMP1	Firewater Pump Engine 1 (600 hp)	PM	0.02	<0.01
		PM <sub>10</sub>	0.02	<0.01

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		PM <sub>2.5</sub>	0.02	<0.01
		NO <sub>x</sub>	0.39	0.02
		CO	3.45	0.17
		VOC	0.19	0.01
		SO <sub>2</sub>	<0.01	<0.01
FWPUMP2	Firewater Pump Engine 2 (600 hp)	PM	0.02	<0.01
		PM <sub>10</sub>	0.02	<0.01
		PM <sub>2.5</sub>	0.02	<0.01
		NO <sub>x</sub>	0.39	0.02
		CO	3.45	0.17
		VOC	0.19	0.01
		SO <sub>2</sub>	<0.01	<0.01
DSLTK	Diesel Storage Tank	VOC	0.28	<0.01
DSLTK2	Diesel Storage Tank 2	VOC	0.28	<0.01
All	All	Individual HAP	-	<10
		Total HAPs	-	<25

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- NO<sub>x</sub> - total oxides of nitrogen
- SO<sub>2</sub> - sulfur dioxide
- PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as represented
- PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as represented
- PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter
- CO - carbon monoxide
- NH<sub>3</sub> - ammonia
- HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit.

Date: April 27, 2023