

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Nos. 19166 and PSD-TX-760M6

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Turbines, Case I: Turbines Only - No Duct Burner Firing*				
7A	88 MW (ISO) Gas Turbine GE Model PG7111 (EA)	NO _x	102.00	385.44
		CO	58.00	223.38
		VOC	0.90	3.94
		PM and PM ₁₀	5.00	21.90
		SO ₂	0.73	3.20
7B	88 MW (ISO) Gas Turbine GE Model PG7111 (EA)	NO _x	102.00	385.44
		CO	58.00	223.38
		VOC	0.90	3.94
		PM and PM ₁₀	5.00	21.90
		SO ₂	0.73	3.20
7C	88 MW (ISO) Gas Turbine GE Model PG7111 (EA)	NO _x	102.00	385.44
		CO	58.00	223.38
		VOC	0.90	3.94
		PM and PM ₁₀	5.00	21.90
		SO ₂	0.73	3.20
7D	88 MW (ISO) Gas Turbine GE Model PG7111 (EA)	NO _x	115.00	455.52
		CO	57.00	227.76
		VOC	0.90	3.94
		PM and PM ₁₀	5.00	21.90
		SO ₂	0.73	3.20
7E	88 MW (ISO) Gas Turbine GE Model PG7111 (EA)	NO _x	115.00	455.52
		CO	57.00	227.76
		VOC	0.90	3.94
		PM and PM ₁₀	5.00	21.90
		SO ₂	0.73	3.20

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
7G	No. 6 Cogen without duct burners	NO _x	38.00	166.44
		CO	62.00	271.56
		VOC	0.55	2.41
		PM and PM ₁₀	5.00	21.90
		SO ₂	0.62	2.69

Turbines, Case II: Turbines with Duct Burners Firing*

7A	88 MW (ISO) Gas Turbine GE Model PG7111 (EA) with 141.8 MMBtu/hr Duct Burner Firing Hydrogen, Natural Gas or Process Gas	NO _x	119.02	460.00
		CO	60.13	232.71
		VOC	1.75	7.66
		PM and PM ₁₀	5.71	25.01
		SO ₂	0.83	3.64
7B	88 MW (ISO) Gas Turbine GE Model PG7111 (EA) with 141.8 MMBtu/hr Duct Burner Firing Hydrogen, Natural Gas or Process Gas	NO _x	119.02	460.00
		CO	60.13	232.71
		VOC	1.75	7.66
		PM and PM ₁₀	5.71	25.01
		SO ₂	0.83	3.64
7C	88 MW (ISO) Gas Turbine GE Model PG7111 (EA) with 141.8 MMBtu/hr Duct Burner Firing Hydrogen, Natural Gas or Process Gas	NO _x	119.02	460.00
		CO	60.13	232.71
		VOC	1.75	7.66
		PM and PM ₁₀	5.71	25.01
		SO ₂	0.83	3.64
7D	88 MW (ISO) Gas Turbine GE Model PG7111 (EA) with 141.8 MMBtu/hr Duct Burner Firing Hydrogen, Natural Gas or Process Gas	NO _x	132.02	530.07
		CO	59.13	237.09
		VOC	1.75	7.66
		PM and PM ₁₀	5.71	25.01
		SO ₂	0.83	3.64
7E	88 MW (ISO) Gas Turbine	NO _x	132.02	530.07

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
	GE Model PG7111 (EA)	CO	59.13	237.09
	with	VOC	1.75	7.66
	141.8 MMBtu/hr Duct Burner	PM and PM ₁₀	5.71	25.01
	Firing Hydrogen, Natural	SO ₂	0.83	3.64
	Gas or Process Gas			
7F	Package Boiler	NO _x	12.50	54.75
		CO	9.25	40.52
		VOC	0.34	1.51
		PM and PM ₁₀	1.25	5.48
		SO ₂	0.10	0.43
CWTP1	Combined Wastewater Treatment Plant	VOC	6.25	27.3

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name.
- (3) VOC - volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
 NO_x - total oxides of nitrogen
 SO₂ - sulfur dioxide
 PM - particulate matter, suspended in the atmosphere, including PM₁₀
 PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 CO - carbon monoxide
- (4) Maximum hourly emissions based on an ambient temperature of 20°F for Emission Point No. (EPN) 7A through C and 30°F for EPN 7D through E.
- (5) Annual emissions based on 70°F ambient temperature for EPN 7A through E.

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760

Dated May 4, 2001