EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

18614

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source			Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>		
Valero Hydrocarbons, L. P. Facilities						
1				NOX CO VOC SO2	13.40 21.50 0.05 0.03	58.80 94.00 0.22 0.12
4	Mfr.'s Rati Turbochar	-fired Engine ng: 1,350 HP ged: 1,650 HP mit: 1,260 HP		NOx CO VOC SO2	5.55 4.55 0.23 0.01	24.31 19.93 1.00 0.03
5+	MEP-6 Gas-fired Engine Mfr.'s Rating: 1,350 HP Turbocharged: 1,650 HP Operate Limit: 1,260 HP			NOx CO VOC SO2	5.55 4.55 0.23 0.01	24.31 19.93 1.00 0.03
6	6.5 MMBtu/ Dehydratio	hr Inlet Gas on Heater		NOX CO VOC SO2 PM10	0.70 0.10 <0.01 <0.10 0.03	2.90 0.60 0.002 0.02 0.14
7	Emergency	Flare		VOC	<0.10	<0.01
12	Mfr.'s Rati	as-Fired Engine ng: 2,750 HP mit: 2,425 HP		NOx CO VOC SO2	10.68 8.48 0.39 0.02	46.80 37.20 1.70 0.06

13	EMISSION SOURCES - MAXIMU 39.5 MMBtu/hr Hot Oil Heater	IM ALLOWABLE EMISSIC NOX CO VOC SO2 PM10	5.53 1.38 <0.10 0.03 0.20	24.20 6.10 0.01 0.13 0.86
	AIR CONTAMINAN	NTS DATA		
Emission Point No. (1)	Source Air Contaminant Name (2) Name (3)	Emission Rates* lbs/hr TPY		
Valero Hydrod	carbons, L. P. Facilities (cont.)			
14	6.4 MMBtu/hr Amine Unit Regeneration Heater	NOx CO VOC SO2 PM10	0.70 0.10 <0.10 <0.01 0.03	2.90 0.60 0.002 0.02 0.14
16	MEP-8 Gas-Fired Engine Mfr.'s Rating: 1,800 HP Turbocharged: 2,200 HP Operate Limit: 1,750	NOx CO VOC SO2	7.71 6.35 0.29 0.01	33.77 27.80 1.31 0.05
17	MEP-8 Gas-Fired Engine Mfr.'s Rating: 1,800 HP Turbocharged: 2,200 HP Operate Limit: 1,750	NOx CO VOC SO2	7.71 6.35 0.29 0.01	33.77 27.80 1.31 0.05
18	6.4 MMBtu/hr Amine Unit Regeneration Heater	NOx CO VOC SO2 PM10	0.65 0.13 <0.10 <0.01 0.03	2.90 0.60 0.002 0.02 0.14
23	Process Fugitive (4)	VOC	3.69	16.15
24	1.5 MMBtu/hr Heater Ethane Dehydration	NOx CO VOC SO2	0.16 0.04 <0.01 <0.01	0.70 0.20 <0.01 <0.01

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

25	60.0 MMBtu/hr	NOx	2.56	11.22
	Hot Oil Heater	CO	2.33	10.20
		VOC	0.001	0.004
		SO2	0.06	0.25

AIR CONTAMINANTS DATA

Emission Point No. (1		Contaminan Name (3)	t <u>Emiss</u> lbs/hr	ion Rates* TPY		
Valero Tran	smission, L. P. Facilitie	es (cont.)				
2	Solar Centaur Mfr.'s Rating Operate Limi	: 4,000 HP		NOx CO VOC SO2	15.70 3.40 0.05 0.03	68.70 15.10 0.22 0.11
3	Solar Centaur Mfr.'s Rating Operate Limi SO2	: 4,000 HP t: 3,703 HP	0.11	NOx CO VOC	15.70 3.40 0.05	68.70 15.10 0.22
10	Solar Centaur Mfr.'s Rating Operate Limi	: 4,000 HP		NOx CO VOC SO2	15.70 3.40 0.05 0.03	68.70 15.10 0.22 0.11
	Solar Centaur Gas Turl Mfr.'s Rating: 4,000 HP Operate Limit: 3,703 HI SO2	CO VOC	3.40 1 0.05 0.11	NOx 5.10 0.22	15.70 68.70	

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NOx total oxides of nitrogen
 - CO carbon monoxide

VOC - volatile organic compounds as defined in General Rule 101.1

SO2 - sulfur dioxide

PM10 - sub ten micron particulate matter

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760

Compliance with the annual emission limits is based on a rolling 365-day year rather than the calendar year.

+ To be used on standby basis