AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission R	ates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 20686

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Ra	ates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
CCVDU06	Carbon Canister	VOC	0.04	<0.01
CTCOOLT03	Cooling Tower No. 2	VOC	0.13	0.55
CTCOOLT04	Cooling Tower No. 3	VOC	0.17	0.74
CTCOOLT05	Cooling Tower No. 6	VOC	0.13	0.55
CTVDU05	TTI Cooling Tower	VOC	0.07	0.32
EEFIREWA02	P-175 Engine	VOC NO _x CO SO ₂ PM	0.28 3.57 0.77 0.24 0.25	0.12 1.52 0.33 0.10 0.11
EEFIREWB02	P-2 Engine	VOC NO _x CO SO ₂	0.57 7.13 1.54 0.47	0.24 3.03 0.65 0.20

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		PM	0.51	0.22
FCWELL04	Material Handling Fugitives (4)	PM	<0.01	<0.01
FECUIIP04	335 Unit Flare	VOC NO _x CO SO ₂	0.57 1.18 4.69 0.91	1.26 4.01 15.98 4.00
FECUIIP04	Decoking	CO	0.76	0.53
FEEVFL02	314 Unit Flare	PM VOC NO _x CO SO ₂	0.33 1.90 0.34 1.35 2.60	0.23 5.24 1.14 4.52 7.13
FETKFLR02	Tank Vent Flare	VOC NO_x CO HCI SO_2	55.88 6.69 26.66 0.77 18.93	13.35 2.59 10.33 0.04 6.60
FU1DU01	346 Unit Fugitives (4)	VOC	0.02	0.09
FU4BOLS01	No. 4 Boiler System Fugitives (4) VOC	0.01	0.04
FUBARGE01	Barge Fugitives (4)	VOC	<0.01	<0.01
FUBAYOU01	Bayou Tank Farm Fugitives (4)	VOC	0.03	0.13
FUC09DU01	345 Unit Fugitives (4)	VOC	0.02	0.09
FUC21DU01	343 Unit Fugitives (4)	VOC	0.03	0.14
FUC25DU01	342 Unit Fugitives (4)	VOC	0.02	0.08

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
FUC27DU01	341 Unit Fugitives (4)	VOC	0.02	0.10
FUC33DU01	344 Unit Fugitives (4)	VOC	0.02	0.08
FUC35DU01	347 Unit Fugitives (4)	VOC	0.02	0.08
FUCAS1201	CA Storage Area 12 Fugitives (4	VOC	<0.01	0.02
FUCAS1601	CA Storage Area 16 Fugitives (4	VOC	0.01	0.05
FUCAS1701	CA Storage Area 17 Fugitives (4	VOC	<0.01	<0.01
FUCAS19B01	CA Storage Area 19B Fugitives	(4) VOC	0.02	0.08
FUCAS29A01	CA Storage Area 29A Fugitives	(4) VOC	<0.01	0.02
FUCAS33B01	CA Storage Area 33B Fugitives	(4) VOC	0.01	0.06
FUCAS33C01	CA Storage Area 33C Fugitives	(4) VOC	<0.01	0.02
FUCAS33D01	CA Storage Area 33D Fugitives	(4) VOC	<0.01	0.03
FUCAS33E01	CA Storage Area 33E Fugitives	(4) VOC	<0.01	0.03
FUCAS9701	CA Storage Area 97 Fugitives (4	l) VOC	<0.01	0.02
FUCLUPS01	348 Unit Storage Fugitives (4)	VOC	<0.01	0.03
FUCLUPU01	348 Unit Fugitives (4)	VOC	0.01	0.06
FUCO2SU01	321 Unit Fugitives (4)	VOC	0.11	0.47
FUCOLATS01	Carbolate Storage Fugitives (4)	VOC	0.03	0.12
FUCOOLT01	Cooling Tower	VOC	<0.01	0.02

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
FUCRAS601	Crude Acid Storage 6 Fugitives	(4) VOC	0.01	0.05
FUCRAS801	Crude Acid Storage Area 8 Fugitives (4)	VOC	<0.01	0.01
FUCRS19A01	Crude Acid Storage Area Fugitives (4)	VOC	<0.01	0.01
FUCRUDU01	333 Unit Fugitives (4)	VOC	0.12	0.50
FUCSNPS01	Caustic and Nap Oil Storage Fugitives (4)	VOC	0.04	0.15
FUCUIIP01	335 Unit Process Fugitives (4)	VOC	0.02	0.09
FUCUIIS01	335 Unit Storage Fugitives (4)	VOC	0.03	0.11
FUCYCBS01	Cresylate/Carbolate Storage Fugitives (4)	VOC	0.14	0.59
FUDRUM01	Drum Loading Fugitives (4)	VOC	<0.01	0.01
FUDRYU01	MP85 Unit Fugitives (4)	VOC	<0.01	0.02
FUEVAP01	314 Unit Fugitives (4)	VOC	0.02	80.0
FUEXTRU01	313 Unit Fugitives (4)	VOC	0.32	1.38
FUFIREWA01	Firewater House A Fugitives (4)	VOC	<0.01	0.01
FUFIREWB01	Firewater House B Fugitives (4)	VOC	<0.01	0.01
FUGAST01	Gas Storage Fugitives (4)	VOC	0.06	0.27
FUHSRU01	336 Unit Fugitives (4)	VOC	0.02	0.10

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
FUIEXU01	332 Unit Fugitives (4)	VOC	0.02	0.08
FULAB01	Lab Sump Fugitives (4)	VOC	<0.01	0.01
FUMPTU01	351 Unit Fugitives (4)	VOC	0.69	3.04
FUNBEX01	316 Unit Fugitives (4)	VOC	0.13	0.57
FUOXRU01	349 Unit Fugitives (4)	VOC	0.04	0.16
FUPAHRU01	PAHR Unit Fugitives (4)	VOC	0.10	0.42
FUPWNOS01	Process Water and Nap Oil Storage Fugitives (4)	VOC	0.16	0.70
FUPWS1801	Process Water Storage T-18 Fugitives (4)	VOC	0.01	0.03
FUPWS22201	Process Water Storage T-222 Fugitives (4)	VOC	<0.01	0.01
FUPWS22301	Process Water Storage T-223 Fugitives (4)	VOC	0.08	0.33
FURLU37A01	Rail Loading/Unloading Area 37 Fugitives (4)	7A VOC	0.01	0.05
FURLU37B01	Rail Loading/Unloading Area 37 Fugitives (4)	7B VOC	0.02	0.09
FURLU37B02	Railcar Spots 12-20 Loading Losses (7)	VOC	41.18	4.73
FURLU37C01	Rail Loading/Unloading Area 37 Fugitives (4)	7C VOC	<0.01	0.02

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
FURLU37D01	Rail Loading/Unloading Area 37 Fugitives (4)	D VOC	0.09	0.37
FURLU37D02	Railcar Spots 27-32 Loading Losses (7)	VOC	41.18	3.36
FURMDSOS01	Raw Material/Disulfide Storage Fugitives (4)	VOC	0.12	0.50
FURSDUS01	Residue Storage Fugitives (4)	VOC	<0.01	0.02
FUSAPOU01	329 Unit Fugitives (4)	VOC	<0.01	0.01
FUSRU01	315 Unit Fugitives (4)	VOC	0.27	1.20
FUSWETU01	301 Unit Fugitives (4)	VOC	0.35	1.51
FUT22701	T-227 Area Fugitives (4)	VOC	0.01	0.05
FUT27501	T-275 Area Fugitives (4)	VOC	<0.01	0.01
FUTKFLR01	Tank Vent Flare Fugitives (4)	VOC	0.35	1.53
FUTLU85B01	Tank Truck Loading/Unloading Area 85B (4)	VOC	<0.01	0.02
FUTLU85B02	351 Unit Loading Fugitives (4)	VOC	0.14	<0.01
FUTTLU2401	Tank Truck Loading/Unloading Area 24 (4)	VOC	0.03	0.12
FUTTLU2402	Tank Truck Loading Losses (7)	VOC	41.18	3.52
FUVAFU01	334 Unit Fugitives (4)	VOC	0.01	0.05
FUVDU01	TTI Fugitives (4)	VOC	0.01	0.02

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		SO ₂	4.00	2.20
FUWASHU01	313 Unit Fugitives (4)	VOC	0.12	0.52
FUWELFS01	361 Unit Feed Storage Fugitives	s (4) VOC	0.05	0.23
FUWELFS201	361 Unit Storage Fugitives (4)	VOC	0.06	0.24
FUWELL01	361 Unit Fugitives (4)	VOC	0.01	0.05
HE1DU02	Heater H-2	VOC NO _x CO SO ₂ PM	0.04 0.64 0.14 0.03 0.08	0.16 2.81 0.59 0.12 0.33
HE2BOIL02	Boiler No. 2	VOC NO_x CO SO_2 PM	0.43 4.82 5.86 0.33 0.59	1.88 21.13 25.66 1.46 2.60
HEC21DU02	Heater H-21	VOC NO_x CO SO_2 PM	0.07 1.70 0.42 0.05 0.17	0.31 7.44 1.86 0.23 0.75
HEC25DU02	Heater H-25	VOC NO_x CO SO_2 PM	0.07 1.56 0.39 0.05 0.16	0.29 6.83 1.71 0.21 0.68
HEC27DU02	Heater H-27	VOC NO _x	0.26 2.74	1.13 11.98

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		CO SO ₂ PM	1.55 0.19 0.62	6.78 0.83 2.71
HEC33DU02	Heater H-8	VOC NO _x CO SO ₂ PM	0.07 1.70 0.42 0.05 0.17	0.31 7.44 1.86 0.23 0.75
HEC35DU02	Heater H-347001	VOC NO_x CO SO_2 PM	0.15 1.56 1.54 0.11 0.35	0.64 6.83 6.73 0.47 1.55
HEC9DU02	Heater H-1	VOC NO _x CO SO ₂ PM	0.04 0.63 0.13 0.03 0.08	0.16 2.76 0.58 0.12 0.33
HECRUDU02	Heater H-7	VOC NO _x CO SO ₂ PM	0.10 2.31 0.58 0.07 0.23	0.42 10.11 2.53 0.31 1.01
HECRUDU03	Heater H-5	VOC NO _x CO SO ₂ PM	0.09 0.94 0.92 0.07 0.21	0.39 4.10 4.04 0.29 0.93
HECUIIP02	Heater H-33501	VOC NO _x	0.03 0.09	0.14 0.41

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		CO SO ₂ PM	0.08 0.02 0.07	0.36 0.10 0.29
HECUIIP03	Heater H-33502	VOC NO_x CO SO_2 PM	0.05 0.01 0.01 <0.01 0.01	0.01 0.04 0.04 0.01 0.03
HEHSRU02	Heater H-366001	VOC NO_x CO SO_2 PM	0.08 0.85 0.84 0.06 0.19	0.35 3.73 3.68 0.26 0.85
HEMPTU02	Heater H-800	VOC NO_x CO SO_2 PM	0.04 0.61 0.13 0.03 0.07	0.15 2.67 0.56 0.12 0.32
HEOXRU13	Heater H-349001	VOC NO_x CO SO_2 PM	0.33 3.53 3.48 0.24 0.80	1.45 15.45 15.24 1.07 3.50
HEVDU02	TTI Heater	VOC NO_x CO SO_2 PM	0.02 0.25 0.05 <0.01 0.03	0.06 1.10 0.23 <0.01 0.13
IEPAHRU02	Heater H-41	VOC NO _x	7.57 3.02	3.62 2.34

Emission	Source	Air Contaminant	Emissio	on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		CO SO ₂ PM	0.75 79.49 0.29	0.58 42.60 0.23
SE4BOLS02	No. 3 Boiler Stack	VOC NO _x CO SO ₂ PM	9.41 26.08 10.15 41.30 3.82	26.00 103.93 40.36 41.98 15.28
SE4BOLS03	SO ₂ Absorber Stack	VOC NO_x CO SO_2 PM	7.84 5.01 3.01 1.61 1.20	19.83 20.41 12.81 4.34 5.13
SEBAYOU02	Scrubber S-1002	VOC	0.27	0.01
SEBAYOU03	Scrubber S-1000	VOC	0.65	0.04
SEC09DU08	Scrubber S-24	VOC	1.28	0.37
SEC21DU07	Scrubber S-141	VOC	0.33	0.09
SEC25DU03	Scrubber S-25	VOC	0.29	0.11
SECAS133B10	Scrubber S-78	VOC	6.73	0.07
SECAS1607	Scrubber S-86	VOC	0.36	0.02
SECAS33D08	Scrubber S-82	VOC	0.29	0.02
SECAS33E07	Scrubber S-5	VOC	0.16	0.01
SECAS9702	Scrubber S-260	VOC	1.09	0.056

Emission	Source	Air Contaminant		n Rates *
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	<u>TPY</u>
SECLUPS02	Scrubber S-18	VOC	2.19	0.30
SECO2SU02	Scrubber S-580	VOC	1.59	0.11
SECO2SU04	Scrubber S-502	VOC	0.34	0.95
SECO2SU05	Scrubber S-501	VOC	0.83	0.94
SECOLATS03	Scrubber S-171	VOC	0.92	0.16
SECOLATS04	Scrubber S-172	VOC	42.71	6.83
SECOLATS05	Scrubber S-174	VOC	0.53	0.34
SECRAS602	Scrubber S-83	VOC	0.07	0.07
SEIEXU02	Scrubber S-917	VOC	0.11	0.04
SEMPTU03	Scrubber S-807 (5)	VOC	13.96	1.68
SEMPTU03	Scrubber S-807 (6)	VOC	0.06	_
SENBEX02	Scrubber S-960	VOC	80.0	0.36
SEOXRU03	Scrubber S-310	VOC	0.44	0.16
SESAPOU02	Scrubber S-927	VOC	0.05	<0.01
SET27504	Scrubber S-275	VOC	0.05	<0.01
SEWELFS03	Scrubber S-234	VOC	0.07	0.04
VEBARGE02	Tank T-1009	VOC	7.48	0.10
VEBARGE03	Tank T-1014	VOC	0.05	<0.01

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
VECAS33E05	Tank T-54	КОН	<0.01	<0.01	
VECOOLT02	Tank T-950	VOC	<0.01	<0.01	
VECSNPS02	Tank T-211017	NaOH	<0.01	<0.01	
VECSNPS03	Tank T-211028	NaOH	<0.01	<0.01	
VECSNPS04	Tank T-211029	NaOH	<0.01	<0.01	
VEFIREWA03	Tank T-1012	VOC	0.01	<0.01	
VEFIREWB03	Tank T-1013	VOC	0.06	<0.01	
VEGAST02	Tank T-1010	VOC	0.14	<0.01	
VEGAST03	Tank T-1011	VOC	24.01	0.25	
VEIEXU03	Tank T-908	VOC	<0.01	<0.01	
VEIEXU04	Tank T-910	VOC	<0.01	<0.01	
VEIEXU08	Tank T-906	VOC	<0.01	<0.01	
VEIEXU09	Tank T-907	VOC	<0.01	<0.01	
VEIEXU10	Tank T-909	VOC	<0.01	<0.01	
VEMPTU04	Tank T-806	КОН	<0.01	<0.01	
VEMPTU05	Tank T-810	VOC	<0.01	<0.01	
VEMPTU06	Tank T-811	VOC	<0.01	<0.01	
VEMPTU07	Tank T-825	H ₂ SO ₄	<0.01	<0.01	

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1) Name (2)		Name (3)	lb/hr	TPY	
VEPWS2202	Tank T-222	VOC	0.01	<0.01	
VERMDSOS02	Tank T-163	VOC	5.91	1.51	
VERMDSOS03	Tank T-164	VOC	5.91	1.51	
VERSDUS02	Tank T-190/191	VOC	0.13	0.01	
VESAS02	Tank T-93	H ₂ SO ₄	<0.01	<0.01	
VEVDU03	Product Loading	VOC	1.12	0.08	
VEVDU04	Raw Material unloading	VOC	1.46	0.44	
VEWELL02	F-603/F-604 Vent	VOC	11.87	1.74	

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

(3)	VOC	-	volatile (organic	comp	oounds	as	defined in	30	Texas	Administrativ	e Code	Section	101	.1

NO_x - total oxides of nitrogen

CO - carbon monoxide SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀.

 $PM_{10}\,$ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall

- be assumed that no particulate matter greater than 10 microns is emitted.

HCl - hydrogen chloride NaOH - sodium hydroxide

KOH - potassium hydroxide

H₂SO₄ sulfuric acid

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Allowable emissions from EPN SEMPTU03 when the MPT vent chiller and Scrubber S-807 are operational.
- (6) Allowable emissions from EPN SEMPTU03 when the MPT vent chiller and Scrubber S-807 are shut down.
- (7) Emission rates for EPNs FURLU37B02, FURLU37D02, and FUTTLU2402 are based on the assumption that the plant-wide throughput of 2,500,000 gallons per year of Naphthalene Oil is loaded at each EPN. However, the annual throughput of Naphthalene Oil from all three loading EPNs shall not exceed 2,500,000 gallons per year.

Emissions from individual hazardous air pollutants (HAPs) under this permit shall not exceed 4.34 TPY and total HAPs may not exceed 18.97 TPY. All individual speciated emissions shall conform to representations listed in the Attachment 2, Revised HAPs Emission Summary, contained in the December 19, 1997 submittal.

*	Emission rati	es are ba	ased on a	ind the	facilities	are	limited	by the	following	maximum	operating
	Hrs/day	Days	s/week	_Week	s/year or	8,	760_H	rs/year			

Dated