EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	<u>L</u>
Rates* Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 9654A, PSD-TX-684M3, PSD-TX-833M3, and N-60M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Rates *	Source	Air Contaminant	<u>Em</u>	nission_
Point No. (1)	Name (2)	Name (3)	lb/ł	nr TPY
1A	No. 1 Recovery Furnace	$\begin{array}{c} PM \\ PM_{10} \\ VOC \\ NO_x \\ SO_2 \\ CO \\ TRS \\ H_2SO_4 \end{array}$	59.62 45.79 19.60 88.71 408.58 266.61 16.78 0.01	261.15 200.56 85.84 337.53 1,566.62 1,167.76 73.49 0.03
1B	No. 2 Recovery Furnace	$\begin{array}{c} PM \\ PM_{10} \\ VOC \\ NO_x \\ SO_2 \\ CO \\ TRS \\ H_2SO_4 \end{array}$	59.62 45.79 19.60 88.71 408.58 266.61 16.78 0.01	261.15 200.56 85.84 337.53 1,566.62 1,167.76 73.49 0.03
2	Bark Boiler	PM PM ₁₀	59.74 59.74	225.93 225.93

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Emission Rates* Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emis</u> lb/hr	sion TPY
	• •			
		VOC	11.15	41.70
		NO _x	108.62	406.12
		SO₂ CO	7.44 262.40	28.18 981.12
		TRS	0.01	0.05
		NH₃	16.19	70.93
		H ₂ SO ₄	0.53	1.93
2A	No. 1 PFI Boiler	PM	3.00	13.00
		PM ₁₀	3.00	13.00
	VOC	10.00	44.00	
		NO_x	55.53	219.70
		SO ₂	5.71	22.18
		CO	70.00	307.00
3	No. 1 Dissolving Tank	PM	11.54	50.55
		PM_{10}	10.36	45.40
	VOC	0.83	3.64	
		NO _x	1.15	5.06
	SO ₂	0.29	1.26	0.00
		CO	0.46	2.02
		TRS	0.35 6.93	1.52
		NH ₃	0.93	30.33
4	No. 2 Dissolving Tank	PM	11.54	50.55
		PM_{10}	10.36	45.40
	VOC	0.83	3.64	
		NO _x	1.15	5.06
	SO ₂	0.29	1.26	
		CO	0.46	2.02
		TRS	0.35	1.52
		NH ₃	6.93	30.33
9	Lime Silo	PM	0.53	0.68
		PM_{10}	0.53	0.68

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission Rates* Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emis</u> lb/hr	ssion TPY
10	No. 1 Slaker ^{A1}	PM PM ₁₀ VOC NH ₃	0.31 0.31 0.90 5.24	1.36 1.36 1.50 8.69
11	Lime Kiln	$\begin{array}{c} PM \\ PM_{10} \\ VOC \\ NO_{\times} \\ SO_{2} \\ CO \\ TRS \\ H_{2} SO_{4} \end{array}$	31.58 27.28 0.70 43.09 7.00 2.99 6.11 0.46	104.78 90.53 2.34 147.77 24.24 9.92 20.28 1.53
13	No. 2 Slaker ^{A1}	PM PM ₁₀ VOC NH ₃	0.31 0.31 0.90 5.24	1.36 1.36 1.50 8.69
16/17***	Brown Stock Washers A and B ^{B1}	VOC TRS	71.55 1.03	139.53 2.01
16/17#	Brown Stock Washers A and B ^{B1}	VOC TRS	27.06 0.39	10.82 0.16
27	Brine Storage Tank	VOC TRS	<0.01 <0.01	<0.01 <0.01
29	No. 2 Tall Oil Settling Tank	VOC TRS	0.20 0.08	0.09 0.03
30	No. 1 Tall Oil Storage Tank ^{A2}	VOC TRS	0.21 0.02	0.05 0.01
31	No. 2 Tall Oil Storage Tank ^{A2}	VOC TRS	0.21 0.02	0.05 0.01

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission Rates* Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emis</u> lb/hr	sion TPY
	, ,	, ,		
32	Turpentine Storage Tank ^{B2}	VOC	0.03	0.12
36	No. 5 White Liquor Tank Vent ^{A3}	VOC	0.08	0.07
39	South Mud Tank ^{A4}	VOC TRS	0.03 <0.01	0.05 <0.01
40	North Mud Tank ^{A4}	VOC TRS	0.03 <0.01	0.05 <0.01
41	No. 3 Green Liquor Clarifier	VOC TRS	0.03 <0.01	0.10 0.01
43	Weak Wash Storage Tank	VOC	0.08	0.27
44	Scrubber Water Clarifier	VOC TRS	0.03 <0.01	0.09 <0.01
45	No. 1 White Liquor Storage Tank (East) ^{A3}	VOC	0.08	0.07
46	No. 2 White Liquor Storage Tank (West) ^{A3}	VOC	0.08	0.07
47	No. 1 Green Liquor Storage Tank ^{A5}	VOC TRS	0.03 <0.01	0.05 <0.01
49	No. 2 Green Liquor Storage Tank ^{A5}	VOC TRS	0.03 <0.01	0.05 <0.01
50	Green Liquor Equalization Tank	VOC TRS	0.03 <0.01	0.10 0.01
51	No. 3 Green Liquor Storage Tank	VOC TRS	0.03 <0.01	0.10 0.01

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant	Emiss	sion Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
56	"A" Blend Tank A6, B3	VOC TRS	0.06 0.01	0.23 0.02
57	"B" Blend Tank A6, B3	VOC TRS	0.03 <0.01	0.12 0.01
58	Reject Tank ^{B4}	VOC	0.10	0.37
		TRS	<0.01	<0.01
63	No. 1 Weak Black Liquor	VOC	0.67	2.93
	Storage Tank	TRS	0.12	0.51
64	No. 2 Weak Black Liquor Storage Tank	VOC TRS	0.67 0.12	2.93 0.51
	· ·			
65	Black Liquor Swing Tank	VOC TRS	0.11 0.19	0.48 0.84
66	•			
66	No. 1 Heavy Black Liquor Storage Tank	VOC TRS	0.11 0.19	0.48 0.84
67	No. 2 Hoove Plack Liquer	VOC	0.11	0.48
67	No. 2 Heavy Black Liquor Storage Tank	VOC TRS	0.11	0.48
68	Boilout Tank	VOC	0.54	2.37
00	Dollout Talik	TRS	0.54	0.84
72	Gasoline Tank	VOC [†]	_	0.20
80	Wood Yard (4)	PM PM ₁₀	7.13 2.87	16.07 6.56
			2.01	
81	Truck Traffic Fugitives (4)	PM PM ₁₀	-	123.69 34.37
		I IAITO		U-1.U1

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant	<u>Emis</u>	ssion Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
88	No. 1 Causticizer	VOC	0.02	0.06
		NH ₃	2.41	7.99
89	No. 2 Causticizer	VOC	0.02	0.06
		NH₃	2.41	7.99
90	No. 3 Causticizer	VOC	0.02	0.06
		NH_3	2.41	7.99
91	No. 4 Causticizer	VOC	0.02	0.06
		NH ₃	2.41	7.99
92	No. 5 Causticizer	VOC	0.02	0.06
		NH ₃	2.41	7.99
93 - 98	Wastewater Collection and	VOC	24.95	91.06
	Treatment (4)	TRS	3.10	11.32
99	No. 3 Power Boiler	PM	3.13	13.71
		PM_{10}	3.13	13.71
		VOC	2.26	9.92
		NO_x	21.00	91.98
		SO ₂	0.25	1.44
		CO	37.80	165.56
100	Chemi-Washer (4) ^{B5}	VOC	0.01	0.03
100	Chemi Washer (4)	TRS	<0.01	0.02
101 120 and	No. 1 and 2 Linerheard Machines	86.V.O.C	21 72	102.40
101-130 and 132-158	Nos. 1 and 2 Linerboard Machines ^E	TRS	31.72 0.53	103.48 1.94
132-136		IKS	0.55	1.94
159-166	Secondary Fiber System	VOC	0.31	1.13
192	Lime Kiln Precoat Filter	VOC	0.09	0.30
	TRS	0.01	0.02	
193	Precoat Mud Filter Vacuum Pump	VOC	0.40	1.31
	West	TRS	0.03	0.10

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant	Emiss	sion Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
194	Precoat Mud Filter Vacuum Pump East	VOC TRS	0.40 0.03	1.31 0.10
205	No. 4 White Liquor Storage Tank ^{A3}	VOC	0.08	0.07
210	West Black Liquor Storage Tank	VOC TRS	0.54 0.19	2.37 0.84
211	Center Black Liquor Storage Tank	VOC TRS	0.54 0.19	2.37 0.84
212	East Black Liquor Storage Tank	VOC TRS	0.54 0.19	2.37 0.84
213	Eco-Filter White Liquor Feed Tank	VOC	0.08	0.27
214	White Liquor Eco-Filter	VOC	0.08	0.27
215	Eco-Filter White Liquor Standpipe	VOC	0.08	0.27
216	Eco-Filter Lime Mud Dilution Tank	VOC TRS	0.03 <0.01	0.09 <0.01
217	Eco-Filter Mud Washer	VOC TRS	0.08 <0.01	0.28 0.01
218	Eco-Filter Weak Wash Standpipe	VOC	0.08	0.27
224	Lime Mud Reclaim System (4)	PM PM ₁₀ VOC TRS	0.02 0.01 0.09 0.01	0.05 0.03 0.30 0.02
225	No. 2 Fuel Oil Tank	VOC [†]		0.20
232	Green Liquor Dregs Filter and	VOC	0.03	0.10

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant	<u>Emis</u>	sion Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	Vacuum Pump (4)	TRS	<0.01	0.01
235	Liquor Loading (4) TRS [†]	VOC [†] 0.13	1.49 0.21	1.62
279	Fuel Oil Day Tank	VOC [†]	0.07	0.01
280	Fuel Oil Storage Tank	VOC [†]	0.07	0.04
281	Pet Coke Silo	PM PM ₁₀	0.26 0.26	1.13 1.13
282	Bark Boiler Ash Bin	PM PM ₁₀	0.26 0.26	1.13 1.13
283	Cooling Tower No. 1	VOC	0.98	4.30
284	Cooling Tower No. 2	VOC	0.09	0.38
285	Polysulfide Liquor System (Orange Liquor Reactor)	VOC NH₃	0.01 0.82	0.06 3.57
286	Caustic Solution Tank	NaSH/Na₂S##	0.04	0.04
NCG-FUG 1	Switching LVHC and HVLC NCG Venting for Bypass and Preventive Maintenance (4) (5)	VOC [†] Acetone TRS [†]	145.00 2.40 0.06	0.25 0.02 <0.01
P-VBURNER	Propane Vaporizer Burner	PM_{10} VOC NO_x SO_2 CO	0.12 0.06 3.73 0.10 0.63	0.03 0.02 0.97 0.03 0.16

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, include PM₁₀
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

CO - carbon monoxide

TRS - total reduced sulfur

H₂SO₄ - sufuric acid

NH₃ - ammonia

NaSH - sodium hydrosufide

Na₂S - sodium sulfide

- (4) Fugitive emissions are an estimate only.
- (5) Emissions resulting from re-routing non-condensible gases between combustion sources (Lime Kiln and Bark Boiler).
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
 - 24 Hrs/day 7 Days/week 52 Weeks/year 8,760 Hrs/year
 - ** Emissions based on the following:

See Special Condition Nos. 1 and 22 for production limits.

VOC and TRS are represented as carbon and H₂S, respectively, unless otherwise indicated.

- [†] VOC and TRS are represented as the sum of species.
 - A1 For determination of compliance, the annual emissions should be summed for the No. 1 Slaker (EPN 10) and No. 2 Slaker (EPN 13).
 - B1-B6 Hourly emission rates are based on 24-hour averaging time.
 - A2 For determination of compliance, the annual emissions should be summed for the No. 1 Tall Oil Storage Tank (EPN 30) and the No. 2 Tall Oil Storage Tank (EPN 31).
- A3 For determination of compliance, the annual emissions should be summed for the Nos. 1, 2, 4, and 5 White Liquor Storage Tanks (EPNs 36, 45, 46, and 205).

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- A4 For determination of compliance, the annual emissions should be summed for the South Mud Tank (EPN 39) and the North Mud Tank (EPN 40).
- A5 For determination of compliance, the annual emissions should be summed for the No. 1 Green Liquor Storage Tank (EPN 47) and the No. 2 Green Liquor Storage tank (EPN 49).
- A6 For determination of compliance, the annual emissions should be summed for the "A" Blend Tank (EPN 56) and the "B"" Blend Tank (EPN 57).
- *** Brown Stock Washers A and B emissions prior to Phase 2 of 2008 project based on annual average throughput of 1,913 air dry pulps tons per day (ADTPD). EPNs to be deleted by permit alteration prior to implementation of any post-Phase 1 modifications.
- # Prior to any post-Phase 1 modifications of 2008 project, the Brown Stock Washers A and B must be hooded and controlled by Bark Boiler (EPN 2).
- ## Emissions conservatively assumed to be 100 percent NaSH or 100 percent Na₂S.

The following registrations/standard permits are incorporated into the permit and voided:

Permit/Registration No.	EPN	Affected Sources
Permit Registration No.	LFIN	Allected Sources
81632	80	Wood Yard (PBR Portion)
56642	56 and 57	'A' and 'B' Blend Tanks
78708	10 and 13	Replacement of Scrubbers on both Slakers
79697	9	Lime Silo
106.261/262	88	No. 1 Causticizer
106.261/262	89	No. 2 Causticizer
106.261/262	90	No. 3 Causticizer
106.261/262	91	No. 4 Causticizer
106.261/262	92	No. 5 Causticizer
	217	Eco-Filter Mud Wash
	214	Eco-Filter, White Liquor
	215	Eco-Filter, White Liquor Standpipe
	218	Eco-Filter, Weak Wash Standpipe
	216	Eco-Filter Lime Mud Dilution Tank

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

106.472	213	Eco-Filter White Liquor Feed Tank
	224	Lime Mud Reclaim System
	30	No. 1 Tall Oil Storage Tank
	31	No. 2 Tall Oil Storage Tank
	29	No. 2 Tall Oil Settling Tank
	27	Brine Storage Tank
106.371	283	Cooling Tower No. 1