#### Permit Number 18897

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1) Source Na		me (2)	Air Cont	aminant Name	<b>Emission Rates</b>	
					lbs/hour	TPY (4)
XF1010	No. 1	.0 Boiler (11)	NO <sub>x</sub> (10)		51.92	227.41
			CO (10)		4.13	18.09
			PM (10)		0.88	3.85
			VOC (10)		0.64	2.79
			SO <sub>2</sub> (10)		3.47	5.63
			H <sub>2</sub> S (10)		0.04	0.06
XF1011	No 1	1 Boiler (11)	NO <sub>X</sub>		13.73	60.13
			СО		3.64	15.94
			РМ		0.77	3.39
			voc		0.56	2.46
			SO <sub>2</sub>		3.06	4.96
			H <sub>2</sub> S		0.03	0.05
XF1601		Crude Unit ace 1 (11)	NO <sub>×</sub> (8)		24.90	109.07
		(11)	NOx (9)		5.93	25.97
			СО		5.93	25.97
			РМ		1.26	5.53
			VOC		0.91	4.00
			SO <sub>2</sub>		4.98	8.08
			H <sub>2</sub> S		0.05	0.09

XF1602	No. 6 Crude Unit Furnace 2 (11)	NO <sub>X</sub>	6.16	26.98
	,	со	5.28	23.13
		PM	1.31	5.74
		VOC	0.95	4.16
		SO <sub>2</sub>	5.18	8.40
		H <sub>2</sub> S	0.06	0.09
XF3804	Plant 38 Feed Furnace (11)	NO <sub>X</sub>	2.59	11.34
	r amace (11)	со	0.92	4.05
		PM	0.20	0.86
		VOC	0.14	0.62
		SO <sub>2</sub>	0.78	1.26
		H <sub>2</sub> S	0.01	0.01
XF3901	Plant 39 Diesel Furnace (11)	NOx	2.59	11.34
		со	2.59	11.34
		PM	0.55	2.42
		VOC	0.40	1.75
		SO <sub>2</sub>	2.18	3.81
		H <sub>2</sub> S	0.02	0.04
XF4131	Naphtha Hydrotreater	NO <sub>X</sub>	3.68	16.10
	Furnace No. 1 (11)	СО	1.31	5.75
		PM	0.28	1.22
		VOC	0.20	0.89
		SO <sub>2</sub>	1.10	1.79
		H <sub>2</sub> S	0.01	0.02

XF4132	Naphtha	NO <sub>X</sub>	3.68	16.10
	Hydrotreater Furnace No. 2 (11)	СО	1.31	5.75
		PM	0.28	1.22
		VOC	0.20	0.89
		SO <sub>2</sub>	1.10	1.79
		H <sub>2</sub> S	0.01	0.02
XF4150-60	Rheniformer Reactor Furnace (F-4150)	NO <sub>X</sub>	7.07	24.99
	(11)	со	6.06	21.42
		РМ	1.51	5.32
		VOC	1.09	3.85
		SO <sub>2</sub>	5.94	7.78
		H₂S	0.06	0.08
XF4150-60	Rheniformer Reactor Furnace (F-4160)	NO <sub>X</sub>	5.71	24.99
	(11)	со	4.89	21.42
		РМ	1.21	5.32
		VOC	0.88	3.85
		SO <sub>2</sub>	4.80	7.78
		H <sub>2</sub> S	0.05	0.08
XF4170-80	Rheniformer Reactor Furnace (F-4170)	NO <sub>x</sub>	7.28	31.89
	(11)	СО	2.80	12.26
		РМ	1.04	4.57
		VOC	0.75	3.31
		SO <sub>2</sub>	4.12	6.68
		H <sub>2</sub> S	0.04	0.07

XF4170-80	Rheniformer Reactor Furnace (F-4180)	NOx	4.29	18.79
	(11)	СО	2.89	12.65
		PM	0.61	2.69
		voc	0.44	1.95
		SO <sub>2</sub>	2.43	3.94
		H <sub>2</sub> S	0.03	0.04
6	Boiler No. 1 (H-901) (11)	NOx	32.94	144.28
		со	6.41	28.05
		РМ	1.36	5.97
		voc	0.99	4.32
		SO <sub>2</sub>	5.38	8.73
		H <sub>2</sub> S	0.06	0.09
8	Boiler No. 3 (H-903) (11)	NOx	10.81	47.35
		со	6.10	26.73
		PM	1.30	5.69
		voc	0.94	4.12
		SO <sub>2</sub>	5.13	8.32
		H <sub>2</sub> S	0.05	0.09
109	Vacuum Unit	NOx	21.62	51.30
	Heater (H-1601)	СО	6.31	27.62
	(11)	PM	1.34	5.88
		VOC	0.97	4.26
		SO2	5.30	8.60
		H2S	0.06	0.09
125	Vacuum Preflash	NOx	3.31	14.48
	Heater (H-1101) (11)	CO	1.18	5.17

Emission Sources - Maximum Allowable Emission Rates

		PM	0.25	1.10
		VOC	0.18	0.80
		SO2	0.99	1.61
		H2S	0.01	0.02
K501-04	Relief Gas	NOx	4.14	18.13
	Compressors (11)	CO	11.25	49.28
		PM	0.15	0.65
		VOC	1.80	7.88
		SO2	0.01	0.04
97	Fire Water Pump	NOx	7.25	0.77
•	(11)	CO	1.56	0.16
		PM	0.51	0.05
		VOC	0.59	0.06
		SO2	0.48	0.05
XH-103	CPS Crude Heater	NOx	6.65	29.13
7.1. 200	(H-103) (11)	CO	3.80	16.64
		PM	1.42	6.20
		VOC	1.02	4.49
		SO2	5.32	8.99
		H2S	0.06	0.10
XF3902	Plant 39 Furnace	NOx	1.44	6.33
7(1 0302	(11)	CO	1.44	6.33
		PM	0.31	1.35
		VOC	0.31	0.97
		SO2	1.21	2.13
		H2S	0.01	0.02
111	FCCU (11)	NOx	74.41	75.04
	1 000 (11)	CO	58.88	91.36
		PM	24.00	91.98
		VOC	3.57	14.39
		SO2	33.65	52.21
		H2SO4		15.18
SVE-TC1	Soil Vapor		3.96	
SVL-ICI	Extraction -	NOx CO	1.37 1.15	6.01 5.05
	Thermal Combustor	PM	0.10	0.46
	1 (11)		i i	
		VOC	4.03	17.65
	1			1.64
		SO2	0.37	1.64
SVE-TC2	Soil Vapor	SO2 NOx	0.37 1.37	6.01
SVE-TC2	Soil Vapor Extraction - Thermal Combustor			

Emission Sources - Maximum Allowable Emission Rates

		VOC	4.03	17.65
		SO2	0.37	1.64
PK-853	North Wastewater	NOx	0.87	3.79
	Collection and	СО	0.54	2.39
	Treatment System	PM	0.05	0.22
	Thermal Oxidizer (11)	VOC	0.18	0.77
	(11)	SO2	2.48	10.87
		H2S	0.03	0.12
		Benzene	0.02	0.11
T-24	TK-024 (11)	VOC	0.41	0.01
T-52	TK-052 (11)	VOC	1.48	4.48
		Benzene	0.02	0.06
T-61	TK-061 (11)	VOC	0.92	2.39
		Benzene	0.01	0.03
T-69	TK-069 (11)	VOC	0.73	1.88
		Benzene	0.01	0.02
T-76	TK-076 (11)	VOC	0.81	1.98
		Benzene	0.02	0.03
T-90	TK-090 (11)	VOC	0.76	1.50
		Benzene	0.01	0.02
T-92	TK-092 (11)	VOC	5.25	2.04
		Benzene	0.02	0.03
T-94	TK-094 (11)	VOC	0.75	1.86
		Benzene	0.02	0.02
T-95	TK-095 (11)	VOC	1.55	2.43
		Benzene	0.05	0.04
T-96	TK-096 (11)	VOC	1.50	2.75
		Benzene	0.04	0.04
T-97	TK-097 (11)	VOC	1.50	2.70
		Benzene	0.04	0.04
T-98	TK-098 (11)	VOC	0.93	0.10
T-99	TK-099 (11)	VOC	0.28	0.08
T-100	TK-100 (11)	VOC	2.30	0.92
T-102	TK-102 (11)	VOC	2.96	8.60
		Benzene	0.04	0.11
T-106	TK-106 (11)	VOC	1.74	1.48
T-107	TK-107 (11)	VOC	2.94	8.42
		Benzene	0.05	0.11
T-110	TK-110 (11)	VOC	1.84	5.79
		Benzene	0.03	0.07

T-113	TK-113 (11)	voc	1.14	3.61
		Benzene	0.02	0.04
T-114	TK-114 (11)	VOC	0.98	2.36
		Benzene	0.02	0.03
T-115	TK-115 (11)	VOC	0.72	2.21
		Benzene	0.01	0.03
T-116	TK-116 (11)	VOC	1.27	3.02
		Benzene	0.02	0.04
T-117	TK-117 (11)	VOC	0.91	2.46
		Benzene	0.02	0.03
T-118	TK-118 (11)	VOC	1.14	3.63
		Benzene	0.02	0.05
T-119	TK-119 (11)	VOC	1.00	2.72
T-120	TK-120 (11)	VOC	0.79	2.12
		Benzene	0.02	0.03
T-123	TK-123 (11)	VOC	0.98	2.90
		Benzene	0.02	0.04
T-124	TK-124 (11)	VOC	0.95	2.81
		Benzene	0.02	0.04
T-125	TK-125 (11)	VOC	0.87	2.65
		Benzene	0.06	0.15
T-126	TK-126 (11)	VOC	0.94	2.99
		Benzene	0.01	0.04
T-127	TK-127 (11)	VOC	1.14	3.19
		Benzene	0.02	0.04
T-129	TK-129 (11)	VOC	2.12	7.08
		Benzene	0.03	0.09
T-130	TK-130 (11)	VOC	1.27	2.99
		Benzene	0.02	0.04
T-140	TK-140 (11)	VOC	3.08	8.95
		Benzene	0.06	0.12
T-141	TK-141 (11)	VOC	2.11	4.93
		Benzene	0.04	0.07
T-142	TK-142 (11)	VOC	1.27	3.46
		Benzene	0.02	0.05
T-143	TK-143 (11)	VOC	1.36	3.99
		Benzene	0.02	0.05
T-144	TK-144 (11)	VOC	1.39	3.63
		Benzene	0.03	0.05
T-145	TK-145 (11)	VOC	1.54	3.96

Emission Sources - Maximum Allowable Emission Rates

		Benzene	0.03	0.05
T-146	TK-146 (11)	VOC	1.54	4.34
		Benzene	0.02	0.06
T-164	TK-164 (11)	VOC	1.14	2.67
		Benzene	0.02	0.04
T-165	TK-165 (11)	VOC	2.14	3.97
		Benzene	0.05	0.05
T-166	TK-166 (11)	VOC	1.24	2.78
		Benzene	0.02	0.04
T-167	TK-167 (11)	VOC	1.51	3.91
		Benzene	0.03	0.05
T-181	TK-181 (11)	VOC	4.65	5.50
		Benzene	0.03	0.07
T-182	TK-182 (11)	VOC	5.53	14.78
		Benzene	0.07	0.19
T-183	TK-183 (11)	VOC	8.23	27.98
		Benzene	0.11	0.35
T-190	TK-190 (11)	VOC	8.83	29.66
		Benzene	0.12	0.37
T-191	TK-191 (11)	VOC	2.49	7.77
		Benzene	0.04	0.10
T-192	TK-192 (11)	VOC	8.58	29.30
		Benzene	0.12	0.37
T-202	TK-202 (11)	VOC	0.87	2.36
		Benzene	0.02	0.03
T-210	TK-210 (11)	VOC	1.96	6.82
		Benzene	0.05	0.16
T-211	TK-211 (11)	VOC	2.09	6.89
		Benzene	0.03	0.09
T3601	TK-3601 (11)	VOC	0.80	2.49
		Benzene	0.01	0.03
24	TK-4001 (11)	VOC	0.92	2.78
		Benzene	0.02	0.04
70	TK-4007 (11)	VOC	6.01	0.44
71	TK-4008 (11)	VOC	0.61	0.35
66	TK-4012 (11)	VOC	0.76	0.26
52	TK-4013 (11)	VOC	0.81	0.35
79	TK-4035 (11)	VOC	0.58	1.16
		Benzene	0.01	0.01
22	TK-4040 (11)	VOC	1.19	2.79

Emission Sources - Maximum Allowable Emission Rates

		Benzene	0.03	0.04
54	TK-4041 (11)	VOC	6.00	0.06
55	TK-4044 (11)	VOC	6.00	0.05
53	TK-4046 (11)	VOC	6.01	0.44
28	TK-4050 (11)	VOC	11.81	39.37
		Benzene	0.17	0.49
67	TK-4051 (11)	VOC	1.83	0.41
29	TK-4057 (11)	VOC	1.66	0.12
		Benzene	0.01	0.01
T4064	TK-4064 (11)	VOC	0.81	0.04
		Benzene	0.01	0.01
45	TK-4065 (11)	VOC	4.43	13.44
		Benzene	0.08	0.17
46	TK-4113 (11)	VOC	1.83	0.44
41	TK-4114 (11)	VOC	4.82	15.95
		Benzene	0.07	0.20
48	TK-4115 (11)	VOC	1.71	0.76
49	TK-4116 (11)	VOC	1.71	0.87
50	TK-4117 (11)	VOC	1.34	3.04
		Benzene	0.03	0.04
38	TK-4118 (11)	VOC	2.10	3.84
		Benzene	0.03	0.05
39	TK-4119 (11)	VOC	1.38	3.67
	, ,	Benzene	0.02	0.05
40	TK-4120 (11)	VOC	1.38	3.80
	, ,	Benzene	0.02	0.05
42	TK-4121 (11)	VOC	1.70	5.16
		Benzene	0.03	0.07
43	TK-4122 (11)	VOC	1.64	4.81
		Benzene	0.03	0.06
47	TK-4123 (11)	VOC	1.57	3.78
		Benzene	0.02	0.05
44	TK-4124 (11)	VOC	1.56	4.45
		Benzene	0.03	0.06
T4270	TK-4270 (11)	VOC	0.83	0.20
		Benzene	0.01	0.01
T4272	TK-4272 (11)	VOC	1.86	1.30
		Benzene	0.01	0.02
T4273	TK-4273 (11)	VOC	1.86	1.30
		Benzene	0.01	0.02

T4276	TK-4276 (11)	VOC	0.82	0.03
116	TK-4285 (11)	VOC	6.11	6.76
		Benzene	0.04	0.08
118	TK-4601 (11)	VOC	2.39	6.03
		Benzene	0.05	0.08
119	TK-4602 (11)	VOC	4.92	1.40
120	TK-4603 (11)	VOC	4.92	1.41
124	TK-4605 (11)	VOC	4.28	13.91
		Benzene	0.06	0.18
T4607	TK-4607 (11)	VOC	0.21	0.21
		Benzene	0.01	0.01
TANK504	TK-504 (11)	VOC	2.54	0.04
		Benzene	0.03	0.01
TANK506	TK-506 (11)	VOC	0.33	0.01
VENT507	TK-507 (11)	VOC	0.33	0.01
TANK508	TK-508 (11)	VOC	1.11	1.35
		Benzene	0.04	0.02
TANK509	TK-509 (11)	VOC	48.41	6.68
		Benzene	2.23	0.24
PRV512	TK-512 (11)	VOC	0.13	0.01
		Benzene	0.01	0.01
TANK513	TK-513 (11)	VOC	1.33	1.44
		Benzene	0.05	0.02
TANK514	TK-514 (11)	VOC	0.92	1.16
		Benzene	0.03	0.02
TANK515	TK-515 (11)	VOC	0.72	1.08
		Benzene	0.02	0.02
TANK516	TK-516 (11)	VOC	0.66	1.11
		Benzene	0.02	0.02
TK-517	TK-517 (11)	VOC	2.30	0.15
VENT518	TK-518 (11)	VOC	2.30	0.11
VENT519	TK-519 (11)	VOC	2.30	0.07
TANK520	TK-520 (11)	VOC	1.26	1.14
		Benzene	0.05	0.02
TANK521	TK-521 (11)	VOC	1.31	1.62
		Benzene	0.05	0.03
TANK522	TK-522 (11)	VOC	1.20	1.79
		Benzene	0.04	0.03
T-803	TK-803 (11)	VOC	2.16	7.21
		Benzene	0.03	0.09

T-804	TK-804 (11)	voc	1.92	6.41
		Benzene	0.03	0.08
DEATANK	DEATANK	VOC	0.01	0.01
F-38	Plant 38 Piping			
	Fugitives (5) (11)	VOC	2.31	10.12
F-39	Plant 39 Fugitives	VOC	8.24	30.51
	(5) (11)	H2S	0.02	0.09
		Benzene	0.02	0.01
F-16N	No. 6 Crude Unit	VOC	9.66	42.31
	Piping Fugitives (5) (11)	H2S	0.01	0.01
	(11)	Benzene	0.05	0.21
F-71-72	North Sulfur	VOC	1.41	6.18
	Recovery Unit Fugitives (5) (11)	H2S	0.01	0.01
F-10N	North Plant Utilities Fugitives (5) (11)	voc	5.64	24.70
WWCTS	North API	VOC	2.00	8.75
	Separator Fugitives (5) (11)	Benzene	0.01	0.01
F-20N	North Isom Piping Fugitives (5) (11)	VOC	1.28	5.60
LE-FUG	LER Unit Fugitives	VOC	5.18	22.70
	(5) (11)	Benzene	0.23	1.00
F-41	Rheniformer/NHT/L	VOC	9.02	39.51
	SR Splitter Fugitives (5) (11)	Benzene	0.18	0.81
TNK-FUG	Tank Field Piping	VOC	14.25	62.44
	Fugitives (5) (11)	Benzene	0.12	0.51
F-8	South Poly Plant	VOC	3.04	13.31
	Fugitives (5) (11)	Benzene	0.13	0.59
F-9	Jet Fuel Treating Fugitives (5) (11)	VOC	0.76	3.31
F-5	Alkylation Fugitives (5) (11)	VOC	5.79	25.36
F-20S	Alky II Fugitives (5) (11)	VOC	4.05	17.73
W-2	South API	VOC	0.71	3.12
	Separator Fugitives (5) (11)	Benzene	0.01	0.01

F-23	South Utilities Fugitives (5) (11)	VOC	3.99	17.46
F-19	Butamer Fugitives (5) (11)	VOC	2.39	10.47
F-11	FCCU Fugitives (5)	VOC	8.76	38.37
	(11)	H2S	0.01	0.01
		Benzene	0.09	0.41
F-1/2	CPS/DCU Fugitives	VOC	5.42	23.76
	(5) (11)	H2S	0.01	0.01
		Benzene	0.03	0.12
F-22	Merox III Fugitives	VOC	0.67	2.96
	(5) (11)	Benzene	0.01	0.03
F-18	Vacuum Distillation Fugitives (5) (11)	VOC	4.33	18.96
F-16S	Receiving,	VOC	10.26	44.95
	Pumping, and Shipping Fugitives (5) (11)	Benzene	0.09	0.38
FUG	Terminal Fugitives	VOC	4.62	20.26
	(5) (11)	Benzene	0.04	0.17
F-13	South SRU	VOC	0.52	2.30
	Fugitives (5) (11)	H <sub>2</sub> S	0.01	0.01
F-101	FCCU Piping and Drains (5) (11)	VOC	3.17	13.89
F-3/4	CRU Fugitives (5)	VOC	1.84	8.07
	(11)	H <sub>2</sub> S	0.01	0.05
F-14-5-6	5-6 Cooling Tower	VOC	0.78	3.41
	(5) (11)	Benzene	0.01	0.01
F-14-7	7 Cooling Tower (5)	VOC	0.34	1.47
	(11)	Benzene	0.01	0.01
F-14-8	8 Cooling Tower (5)	VOC	1.09	4.76
	(11)	Benzene	0.01	0.01
F-14-9	9 Cooling Tower (5)	VOC	0.48	2.11
	(11)	Benzene	0.01	0.01
F-21	Alky Cooling Tower	VOC	0.79	3.44
	(5) (11)	Benzene	0.01	0.01
F-7	Main Cooling	VOC	0.96	4.21
0. = 1	Tower (5) (11)	Benzene	0.01	0.01
SLR1	South Railcar Loading Rack (11)	VOC	15.53	8.24

SLR2		South LPG						
OZI (Z		ktruck Loading	VOC		0.10		0.04	
		Rack (11)						
SLR4		th Acid/Caustic	\ (O.O.		05.00		0.55	
	ran	ktruck Loading Rack (11)	VOC		25.23		2.55	
NLR2-5	Nor	th Railcar and						
		ktruck Loading	VOC		25.54		3.29	
		Rack (11)						
NLR2-5		orth Caustic	VOC		12.65		0.46	
NLR-6		ding Rack (11) Solid Waste						
INLR-0		ndola Loading	PM		16.20		0.21	
	00	Rack (11)	1 141		10.20		0.21	
NLR-7	Nort	h Asphalt Feed	VOC		0.90		0.48	
		ding Rack (11)	VOC		0.30		0.40	
LLPG-TC		th LPG Railcar	VOC			0.40	0.00	
		nd Tanktruck ding Rack (11)	VOC			0.40	0.09	
CA-SK		erminal Tank						
		ruck Loading	VOC		0.79		3.04	
		ack VRU (11)						
LRACK-FUG		minal Loading			0.40			
		Rack Hose	VOC		0.16		0.33	
PK-854		Fugitives (11)  North Wastewater VOC			4.05		17.75	
11004		ollection and	H2S		0.01		0.01	
	Trea	atment System	NH3		0.01		0.05	
	Ca	rbon Canister						
00		(11)	Benzene		0.03		0.14	
98		outh API Oil ater Separator	voc		2.75		12.03	
	VVC	(11)	VOC		2.75		12.03	
CA-SK	Marl	keting Terminal	VOC		0.14		0.00	
		Sump-1 (11)	VOC		0.14		0.60	
CA-SK		keting Terminal	VOC		0.14		0.60	
RHENSCRUB		Sump-2 (11) Rheniformer						
KHENSCRUB	Г	Catalyst	HCI		0.09		0.02	
	R	Regeneration					0.02	
Compliance Caps -			277.00		842		2.00	
Interim (8) (5)				49.00		97.0	00	
				434.00	850		6.00	
		Benzene	1.46		4.78		3	
Compliance Caps - Fi	inal	NOx		189.00		499.	0.00	
(9) (5)		PM		49.00		97.0	97.00	

	VOC			373.00			856.0	00		
Benzene			1.46				4.78			
			/idual Emiss		Limits	<u> </u>				
			VOC		9.86			-		
			NOx		18.48	18.48		-		
D-2914	Relief Gas Main Flare		СО		46.20			-		
	Wallital	, (0)	SO2		72.90	72.90		-		
			H2S		0.77	0.77		-		
R-2911	Rheniformer	Flare	VOC		0.01			-		
	(6)		NOx		18.24			-		
			СО		46.35			-		
			SO2		0.01			-		
			H2S		0.77			-		
D-2914/R-2913			VOC		-			0.13		
	Rheniformer (6)	Flare	NOx		-			1.42		
	(0)		CO		-			5.58		
			SO2		-	-		0.45		
			H2S		-			0.01		
112	Plant	\	VOC		0.01			0.01		
	Emergency/AAG/M ain South Flare (7)		NOx		0.02			0.07		
			СО		0.11			0.49		
				SO2		0.01		0.01		
XF8801/2	Steam Refo		VOC		0.70			2.61		
	Heater F-8 Steam Refo		NOx		4.52			16.96		
	Heater F-8		CO PM		4.52	0.96		16.96 3.61		
			SO2		3.81			1.92		
	I buda a a Dia		H2S		0.08			0.04		
H2FUG	Hydrogen Pla Fugitives (5)	arit	СО		0.01			0.06		
	i agitives (5)		VOC		1.54			1.69		
Discourse		T	H2S		0.01			0.01		
Planned Maintenance, Startup, and Shutdown Emission Rate Limits										
MSS CAP Site	wide MSS Source	s Exclu	ding Flares	VOC	485.89	70.41		NOx	3.87	19.92
				NOx	3.87	19.92		СО	209. 09	13.19

				СО	209.09	13.19		SO2	21.3 6	1.68
								PM1	61.0	
				SO2	21.36	1.68		0	7	5.79
				PM1						
				0	61.07	5.79		H2S	0.05	0.03
									41.2	
				H2S	0.05	0.03		NOx	4	9.81
D-2914/R-	D-2914/R-2911 North Flares		VOC		92.90	92.90		0.89		
[Including North	NOx		41.24	41.24		9.81				
Relief Gas Flare (EPN D-2914) and Rheniformer Flare (EPN R-2911)]		CO		164.24	164.24		30.55			
		SO2		587.62	587.61		5.66			
		H2S		6.24	6.24		0.06			
112	112 South Main Flare VOC		VOC		227.54		2.38			
			NOx		48.38			3.24		
			СО		192.70	)		12.92		
		SO2		1,471.	1,471.87		23.27			
			H2S		15.64			0.25		

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

- total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as

represented

PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as

represented

CO - carbon monoxide
HCl - hydrochloric acid
H<sub>2</sub>S - hydrogen sulfide
H<sub>2</sub>SO<sub>4</sub> - sulfuric acid

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned MSS activities described in Special Condition 38 and pilot emissions are authorized.
- (7) Only pilot emissions are authorized for these combustion sources.
- (8) Interim emission limitation applies before April 4, 2013.
- (9) Final emission limitation applies on and after April 4, 2013.
- (10) Emission limitations apply through July 3, 2013, after which this emission unit will no longer be authorized.
- (11) Total emission rates from these emission points shall comply with compliance caps contained in this MAERT.

Permit	Number	18897
Page 1	.6	

Emission	SOURCES -	<ul> <li>Maximum</li> </ul>	Allowable	<b>Emission</b>	Rates
	Sources -	· ıvıaxııııuııı	Allowable		Naics

Date: August 19, 2013	
-----------------------	--