### Permit Number 18836

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u> **
CB-1	Compounding Building 1	PM <sub>10</sub> VOC (5)	0.09 9.21	0.35 37.96
CB-2	Compounding Building 2	PM <sub>10</sub> VOC (5)	0.06	0.27
CB-3	Compounding Building 3	PM <sub>10</sub> VOC (5)	0.06	0.19
CT-711	Cooling Tower (4)	VOC	1.05	4.60
CT-711A	Cooling Tower (4)	VOC	1.68	7.36
FLARE	Flare	CO NO <sub>x</sub> SO <sub>2</sub> VOC	142.65 19.75 0.01 63.00	59.16 11.61 0.05 26.19
FUGITIVE	Process Fugitives (4)	VOC	7.73	33.85
HF-405	Bag Unloading Filter	$PM_{10}$	0.20	0.05
HF-415	Additive Baghouse	PM <sub>10</sub>	0.84	3.68
HF-463	Railcar Truck Unloading Receiver	PM <sub>10</sub>	0.10	0.44
HF-481	Pelletizing Building Filter Receive	er PM <sub>10</sub>	6.00	1.40

Emission	Source	Air Contaminant	Emissio	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
BOILERS: Case	1 - Natural Gas/Plant Fuel Gas			
HH-731A	Boiler A	$CO$ $NO_x$ $PM/PM_{10}$ $SO_2$ $VOC$	5.81 4.78 1.11 1.05 0.22	25.43 20.95 4.88 4.62 0.97
HH-731B	Boiler B	$CO$ $NO_x$ $PM/PM_{10}$ $SO_2$ $VOC$	5.81 4.78 1.11 1.05 0.22	25.43 20.95 4.88 4.62 0.97
BOILERS: Case	2 - Combination of Natural Gas/Pla	nt Fuel Gas plus By-Pro	oduct Liquid V	<u>Vax</u>
HH-731A	Boiler A	$CO$ $NO_x$ $PM$ $PM_{10}$ $SO_2$ $VOC$	6.26 8.32 10.17 8.20 2.90 0.50	27.42 28.69 24.71 20.38 8.67 1.42
HH-731B	Boiler B	$CO$ $NO_x$ $PM$ $PM_{10}$ $SO_2$ $VOC$	6.26 8.32 10.17 8.20 2.90 0.50	27.42 28.69 24.71 20.38 8.67 1.42
HST-101	Catalyst Preparation Area Condenser (Backup service only)	VOC	61.0	0.68
HT-171	Tank T-171	VOC	0.21	0.17

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates * TPY **
HT-601	Tank T-601	VOC	0.51	0.97
HT-602	Tank T-602	VOC	2.34	5.70
HT-606	Tank T-606	VOC	2.34	5.70
HT-608	Tank T-608	VOC	0.20	<0.01
HT-735	Tank T-735	VOC	0.99	1.42
HT-793	Tank T-793	VOC	0.02	<0.01
HT-794	Tank T-794	VOC	0.02	<0.01
HT-797	Tank T-797	VOC	0.03	<0.01
HT-798	Tank T-798	VOC	0.06	<0.01
HT-799	Tank T-799	VOC	15.05	0.13
HT-801	Tank T-801	VOC	5.41	0.02
HV-124	ATE System Vent	VOC	11.49	4.60
HV-125	DEAC System Vent	VOC	11.39	1.17
HV-305	Tank V-305	VOC	0.13	<0.01
HX-411	Extruder CAS (Backup service only)	PM <sub>10</sub> VOC	1.9 7.8	1.90 1.12
PP-1	Pilot Plant	PM <sub>10</sub> VOC	0.01 0.69	0.01 0.65
WWTP-2	Wastewater	VOC	0.46	2.1

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates * TPY **
, ,		, ,		
HBL-431	Blending Silo Vents	PM <sub>10</sub> VOC (6)	1.74 40.1	2.69 83.7
HT-441	Product Silo Vents	PM <sub>10</sub> VOC (6)	0.24	0.63
HF-454	Product Filter Receiver	PM <sub>10</sub> VOC (6)	0.65	2.85
HF-456	Product Silos Baghouse	PM <sub>10</sub> VOC (6)	3.67	16.08
HTB-451	Railcar Silo Vents	PM <sub>10</sub> VOC (6)	0.35	0.82
HQ-460	Bagging/Boxing	PM <sub>10</sub> VOC (6)	0.09	0.17
EG-701	Diesel Generators	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	2.91 13.49 0.96 0.89 1.09	0.08 0.35 0.02 0.02 0.03
P-741B	Firewater Pumps	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	2.34 10.85 0.77 0.72 0.88	0.06 0.28 0.02 0.02 0.02
P-741C	Firewater Pumps	$CO$ $NO_x$ $PM_{10}$ $SO_2$	2.34 10.85 0.77 0.72	0.06 0.28 0.02 0.02

Permit Number 18836 Page 5

### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number (EPN) from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - NO<sub>x</sub> total oxides of nitrogen
  - PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The VOC emissions for the compounding buildings, including EPNs CB-1, CB-2, and CB-3, are combined into EPN CB-1 for the purposes of this table.
- (6) The VOC emissions for all dry pellet handling equipment, including EPNs HBL-431, HT-441, HTB-451, HF-454, HF-456, and HQ-460, are combined into EPN HBL-431 for the purposes of this table.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/year <u>8,760</u>

\*\* Compliance with annual emission limits is based on a rolling 12-month period.