

Emission Sources - Maximum Allowable Emission Rates

Permit Number 8418 and N174

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
6	DIB 300 Unit: 501 KC5 Allison Turbines With 15 MMBtu/hr Duct Burner Contribution	NO _x	16.95	---
		CO	4.46	---
		SO ₂	1.15	---
		PM ₁₀	0.45	---
		VOC	0.18	---
7	DIB 300 Unit: 501 KC5 Allison Turbines With 15 MMBtu/hr Duct Burner Contribution	NO _x	16.95	---
		CO	4.46	---
		SO ₂	1.15	---
		PM ₁₀	0.45	---
		VOC	0.18	---
6 and 7	DIB 300 Unit : 501 KC5 Allison Turbines with Duct Burner Cap (6)	NO _x	---	126.14
		CO	---	33.97
		SO ₂	---	1.06
		PM ₁₀	---	3.81
		VOC	---	1.47
8	DIB 400 Unit: 501 KC5 Allison Turbines With 15 MMBtu/hr Duct Burner Contribution	NO _x	16.95	---
		CO	4.46	---
		SO ₂	1.15	---
		PM ₁₀	0.45	---
		VOC	0.18	---
9	DIB 400 Unit: 501 KC5 Allison Turbines With 15 MMBtu/hr Duct Burner Contribution	NO _x	16.95	---
		CO	4.46	---
		SO ₂	1.15	---
		PM ₁₀	0.45	---
		VOC	0.18	---

Emission Sources - Maximum Allowable Emission Rates

8 and 9	DIB 400 Unit: 501 KC5 Allison Turbines with Duct Burner Cap (7)	NO _x	---	126.14
		CO	---	33.97
		SO ₂	---	1.06
		PM ₁₀	---	3.81
		VOC	---	1.47
14	DIB 600 Unit: 501 KC5 Allison Turbine With Water Injection	NO _x	7.00	30.66
		CO	4.50	19.71
		SO ₂	0.65	0.30
		PM ₁₀	0.18	0.81
		VOC	0.80	3.50
15	DIB 1200 Unit: 501 KC5 Allison Turbine With Water Injection	NO _x	7.00	30.66
		CO	4.50	19.71
		SO ₂	0.65	0.30
		PM ₁₀	0.18	0.81
		VOC	0.80	3.50
FUG8418	DIB 300, 400, 600, 600, 1200 and Butamer I & II Units Fugitives (5)	VOC	4.66	20.40
FUG-SRU	PDH Sulfur Removal Unit Equipment Leak Fugitives (5)(8)	VOC	0.22	0.96

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- NO_x - total oxides of nitrogen
- SO₂ - sulfur dioxide
- PM₁₀ - total particulate matter, suspended in the atmosphere equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
- CO - carbon monoxide
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Total emissions from EPNs 6 and 7 shall not exceed the annual DIB 300 Unit Turbines with Duct Burner Cap.
- (7) Total emissions from EPNs 8 and 9 shall not exceed the annual DIB 400 Unit Turbines with Duct Burner Cap.
- (8) Fugitive components represented by this EPN are subject to 28LAER.

Date: January 11, 2019