EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 9015 and PSD-TX-325M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
1	Steam Generator 6,800 MMBtu/hr (4)	NO _x	3400.0	14892.0 olling average)		
		SO ₂	3410.0	14936.0 olling average)		
		PM (Front-Half) CO	205.4 444.1	900.0 1945.0		
		VOC	(30-day r 4.4	olling average) 19.3		
Fugitive PM Sources (5)						
FS1	Rotary Car Dumper	PM PM ₁₀ Opacity	2.38 1.12	1.74 0.82 10 percent		
FS2	Transfer - Coal to Storage	PM PM ₁₀ Opacity	13.28 6.26	9.69 4.57 10 percent		
FS3	Transfer-Coal Storage to Boiler Bins Opacity	PM PM ₁₀	1.63 0.77 D percent	2.98 1.41		
FS4	Active Coal Pile	PM Opacity	4.8	20.9 20 percent		
FS5	Inactive Coal Pile	PM Opacity	4.8	21.2		
FS6	Limestone Car Dumper	Opacity PM No Visible Emission	2.7 ns	10 percent 0.4		

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emis</u> lb/hr	sion Rates * TPY
FS7	Transfer-Limestone to Storage	PM No Visible Emissions	0.4	<0.1
FS8	Transfer-Limestone Storage to Mill Bins	PM No Visible Emissions	0.2	<0.1
FS9	Inactive Limestone Storage	PM No Visible Emissions	<0.1	<0.1
FS10A	Fly Ash Handling (ESP)	PM Opacity	18.0	3.3 10 percent
FS10B	Fly Ash Handling (Economizer/Air Heaters)	PM Opacity	18.0	0.6 10 percent
Total Fugitive Source Emissions		PM		61.1

- (1) Emission point identification- either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - CO carbon monoxide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - VOC volatile organic compounds
- (4) The steam generator is limited to 20 percent opacity with one six-minute average opacity per hour not to exceed 27 percent in accordance with the exception of Title 40 Code of Federal Regulations § 60.42da(b) and in accordance with the limitations and conditions specified in Title 30 Texas Administrative Code § 111.111(a)(1)(E).

Permit Numbers 9015 and PSD-TX-325M2 Page 3

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (5) Fugitive emissions are an estimate only.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

Date February 10, 2009