#### Permit Number 53021

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air C	Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Ν	lame (3)	lb/hr	TPY**
EXHSTKC1	660-HP Compressor Engine Clark RA-6	<b>)</b>			
EXHSTKC2	660-HP Compressor Engine Clark RA-6	•			
EXHSTKC3	660-HP Compressor Engine Clark RA-6	<b>:</b>			
EXHSTKC4	660-HP Compressor Engine Clark RA-6	<b>:</b>			
EXHSTKC5	660-HP Compressor Engine Clark RA-6	•			
EXHSTKC7	660-HP Compressor Engine Clark RA-6	•			
EXHSTKC8	660-HP Compressor Engine Clark RA-6	•			
EXHSTKC9	660 HP Compressor Engine Clark RA-6	!			
		າ 5 SO₂	CO NO <sub>x</sub> PM <sub>10</sub> 0.08 6.32	31.68 247.44 2.56 0.16 27.76	138.96 1083.60 11.20

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EXHSTKC10	440-HP Compressor Engine Clark HRA-4	e $CO$ $NO_x$ $PM_{10}$ 0.17 $SO_2$ 0.01 VOC 1.16	6.78 24.42 0.74 0.01 5.09	29.71 106.97
EXHSTKC11	880-HP Compressor Engine Clark HRA-8	e		
EXHSTKC12	880-HP Compressor Engine Clark HRA-8	е		
EXHSTKC13	880-HP Compressor Engine Clark HRA-8	е		
EXHSTKC14	880-HP Compressor Engine Clark HRA-8	е		
EXHSTKC15	880-HP Compressor Engine Clark HRA-8	е		
	Hourly and Annual Emission Engines C11 through C15		67.85 244.25 9.30 0.10 50.95	297.15 1069.70
EXHSTKC16	2000-HP Compressor Engil Ingersol B412KVS	ne		
EXHSTKC17	1000-HP Compressor Engi Ingersol 36KVS	ne		

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	Hourly and Annual Emiss Engines C16 and C17	ion Caps CO  NO <sub>x</sub> PM <sub>10</sub> 0.28  SO <sub>2</sub> 0.02  VOC 3.96	19.83 206.16 1.20 0.07 17.37	86.83 903.00
EXHSTKC19	748-HP Compressor Engi Waukesha L7042GU	ine (5) CO $NO_x$ $PM_{10}$ 0.12 $SO_2$ 0.01 VOC 0.82	6.13 22.90 0.54 0.02 3.61	26.84 100.31
	(2.0 g NO <sub>x</sub> /bhp hr) (6)	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.12 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.82 \\ \end{array}$	4.94 3.30 0.54 0.02 3.61	21.65 14.43
EXHSTKRC51	Solar T-1000 Turbine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.07 \\ \text{SO}_{2} & 0.04 \\ \text{VOC} & 0.02 \\ \end{array}$	0.90 3.52 0.32 0.16 0.10	3.95 15.42
EXHSTKRC52	Solar T-1000 Turbine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.07 \\ \text{SO}_{2} & 0.04 \\ \text{VOC} & 0.02 \\ \end{array}$	0.90 3.52 0.32 0.16 0.10	3.95 15.42
EXHSTKG77	748-HP Generator Engine Waukesha L7042GU	e (5) CO NO <sub>x</sub> PM <sub>10</sub> 0.15 SO <sub>2</sub> 0.01 VOC 0.99	7.37 27.56 0.65 0.02 4.34	32.30 120.69
	(2.0 g NO <sub>x</sub> /bhp hr) (6)	СО	5.95	26.05

Emission	Source	Air	Contaminant	Emissio	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
		PM <sub>10</sub> SO <sub>2</sub> VOC	NO <sub>x</sub> 0.15 0.01 0.99	3.96 0.65 0.02 4.34	17.37
EXHSTKG78	748-HP Generator Engine Waukesha L7042GU	PM <sub>10</sub> SO <sub>2</sub> VOC	CO NO <sub>x</sub> 0.15 0.01 0.99	7.37 27.56 0.65 0.02 4.34	32.30 120.69
	(2.0 g NO <sub>x</sub> /bhp hr) (6)	$PM_{10}$ $SO_2$ $VOC$	CO NO <sub>x</sub> 0.15 0.01 0.99	5.95 3.96 0.65 0.02 4.34	26.05 17.37
EXHSTKG79	748-HP Generator Engine Waukesha L7042GU	PM <sub>10</sub> SO <sub>2</sub> VOC	CO NO <sub>x</sub> 0.15 0.01 0.99	7.37 27.56 0.65 0.02 4.34	32.30 120.69
	(2.0 g NO <sub>x</sub> /bhp hr) (6)	$\begin{array}{c} PM_{10} \\ SO_2 \\ VOC \end{array}$	CO NO <sub>x</sub> 0.15 0.01 0.99	5.95 3.96 0.65 0.02 4.34	26.05 17.37
EXHSTKH1	Heater No. 1	$NO_x$ $PM_{10}$ $SO_2$ $VOC$	CO 1.62 0.12 0.01 0.09	1.36 7.11 0.54 0.04 0.39	5.98

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EXHSTKH2	Heater No. 2	$\begin{array}{c} \text{CO} \\ \text{NO}_{\text{x}} & 1.62 \\ \text{PM}_{10} & 0.12 \\ \text{SO}_{2} & 0.01 \\ \end{array}$	1.36 7.11 0.54 0.04	5.98
		VOC 0.09	0.39	
EXHSTKH3	Heater No. 3	CO NO <sub>x</sub> 1.68 PM <sub>10</sub> 0.13 SO <sub>2</sub> 0.01 VOC 0.09	1.41 7.36 0.56 0.04 0.40	6.18
EXHSTKH4	Heater No. 4	CO NO <sub>x</sub> 0.28 PM <sub>10</sub> 0.02 SO <sub>2</sub> 0.01 VOC 0.02	0.24 1.23 0.09 0.01 0.07	1.03
EXHSTKH5	Heater No. 5	CO NO <sub>x</sub> 1.66 PM <sub>10</sub> 0.13 SO <sub>2</sub> 0.01 VOC 0.02	1.39 7.29 0.55 0.04 0.07	6.12
EXHSTKB1	Boiler No. 1	$\begin{array}{c} \text{CO} \\ \text{NO}_{\times} & 2.81 \\ \text{PM}_{10} & 0.21 \\ \text{SO}_{2} & 0.02 \\ \text{VOC} & 0.15 \\ \end{array}$	2.36 12.32 0.94 0.07 0.68	10.34
EXHSTKGR30	Glycol Heater	$\begin{array}{c} \text{CO} \\ \text{NO}_{\text{x}} & 0.08 \\ \text{PM}_{10} & 0.01 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.01 \\ \end{array}$	0.07 0.37 0.03 0.01 0.02	0.31

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

Emission	Source Air Contaminant		Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
EXHSTKGR80	Glycol Heater NC PN SC VC	$M_{10}  0.01$ $Q_2  0.01$	0.12 0.61 0.05 0.01 0.03	0.52	
VENTGR3080	Dehydrator 30 Still Vent	VOC	0.97	4.27	
VENTGR3080	Dehydrator 80 Still Vent	VOC	1.56	6.82	
VENTGRROD	Rodessa Dehydrator Still Ven	t VOC	0.10	0.44	
FUGITIVES	Process Fugitives (4)	VOC	7.63	33.41	

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) CO carbon monoxide
  - NO<sub>x</sub> total oxides of nitrogen
  - PM<sub>10</sub> particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in the Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emission prior to the emission control
- (6) Emissions after the emission control
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:
- \_\_\_\_\_\_24\_ Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

<sup>\*\*</sup> Compliance with annual emission limits is based on a rolling 12-month period.

Dated August 4, 2004