AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 9649 and PSD-TX-683

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air	Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
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W-01	CO ₂ Heater		NO_x	0.25	1.07
		CO	0.21	0.90	
		SO_2	0.10	0.10	
		PM_{10}	0.10	0.10	
		VOC	0.10	0.10	
W-02	Glycol Reboiler		NO _x	0.20	0.90
		CO	0.20	0.72	
		SO_2	0.10	0.10	
		PM_{10}	0.10	0.10	
		VOC	0.10	0.10	
W-03	Boiler 1		NO _x	3.84	16.80
VV 00	Bollet 1	СО	4.51	19.80	10.00
		SO ₂	0.10	0.44	
		PM ₁₀	0.41	1.80	
		VOC	0.30	1.30	
W-04	Boiler 2		NO _x	3.84	16.80

Emission	Source	Air	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
		CO SO ₂ PM ₁₀ VOC	4.51 0.10 0.41 0.30	19.80 0.44 1.80 1.30	
W-05	SRU Heater		NO _x 0.10 0.10 0.10 0.10	0.11 0.40 0.10 0.10 0.10	0.50
W-06	SRU Incinerator	CO SO ₂ PM ₁₀ VOC H ₂ S	NO _x 0.20 132.50 0.10 0.10 1.41	0.30 0.90 126.44 0.10 0.10 3.30	1.00
W-07	Flare	CO SO ₂ VOC H ₂ S	NO _x 0.33 3.04 0.20 0.10	0.10 1.42 5.80 0.70 0.10	0.33
W-08	Flare (5)	CO SO2 VOC	NO _x 0.35 0.01 0.01	0.10 1.55 0.04 0.02	0.41
W-09	Boiler 3	CO SO ₂ PM ₁₀ VOC		2.88 13.32 0.70 2.70 1.94	12.60

Emission	Source	Air	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
W-10	Temporary Boiler (6)	CO SO ₂ PM ₁₀ VOC	NO _x 2.75 0.14 0.60 0.40	0.74 12.06 0.60 2.43 1.80	3.26
Analyzers	Analyzer Vents	H ₂ S	VOC 0.10	0.10 0.10	0.22
FU-CO2	Plant Fugitives (7)	H ₂ S	VOC 0.12	6.00 0.53	26.16
FU-OTHER	Plant Fugitives-Other (7)	H ₂ S	VOC 0.10	1.50 0.20	6.60
FU-DEMETH	Fugitive emissions from demethanizer (4) (7)	VOC H₂S	0.14 0.10	0.60 0.10
E-EMGEN	Emergency Generator (4)	CO SO ₂ PM ₁₀ VOC	NO _x 4.34 1.70 1.81 0.60	19.91 1.90 0.74 0.80 0.30	8.71
E-EMWATER	Fire Water Pump (4)	CO SO ₂ PM ₁₀	NO _x 0.92 0.30 0.30 VOC	4.23 0.40 0.12 0.13 0.34	1.85 0.15
H-220	Demethanizer Heater (4)	CO SO ₂ PM ₁₀ VOC	NO _x 0.21 0.10 0.10 0.10	0.30 0.94 0.10 0.10 0.10	1.12
T-230A	Methanol Storage Tank		VOC	2.22	0.21

Emission	Source	Air Contaminant	Emission I	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
T-230B	Methanol Storage Tank	VOC	2.22	0.21	
V-892	Diesel Storage Tank 1	VOC	0.10	0.10	
T-EMGEN	Diesel Storage Tank 2	VOC	0.10	0.10	

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - SO₂ sulfur dioxide
 - PM_{10} particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 H₂S hydrogen sulfide
- (4) These facilities are authorized by Permit by Rule and are included for reference. (11/06)
- (5) Emissions authorized by this flare are pilot and purge gas only.
- (6) A temporary boiler with a heat input rating of up to 74.4 MM Btu/hr may be used on an as-needed basis. (11/06)
- (7) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (8) HAP emissions do not exceed 10 tpy of any one and 25 tpy of any combination of HAPs
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Date April 20, 2007