### Permit Numbers 33486 and PSD-TX-872

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit. (4/08)

#### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * Ib/hr TPY **	
1 OHIL 140. (1)	Nume (2)	rvanie (o)	10/111	
INCVENT-1	SRU Incinerator Stack	$VOC$ $NO_{x}$ $CO$ $SO_{2}$ $COS$ $H_{2}S$ $CS_{2}$ $PM_{10}$	0.16 4.50 11.62 26.29 0.01 0.09 0.01 0.77	0.69 19.69 50.89 115.15 0.04 0.41 0.01 3.37
FLARE-1	Process Gas Flare	VOC NO <sub>x</sub> CO SO <sub>2</sub>	0.77 0.15 0.30 0.01	3.38 0.67 1.33 0.01
TEGSTK-1A, 2A, and 3A	Glycol Heater No. 1	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.03 0.59 0.49 0.01 0.04	0.14 2.58 2.16 0.02 0.20
TEGSTK-1B	Glycol Heater No. 2	VOC NO $_{\rm x}$ CO SO $_{\rm 2}$ PM $_{\rm 10}$	0.01 0.22 0.19 0.01 0.02	0.05 0.98 0.82 0.01 0.07
AMSTK-1A	Amine Heater No. 1A	VOC	0.10	0.44

# AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	n Rates * TPY**	
		$NO_x$ $CO$ $SO_2$ $PM_{10}$	1.18 1.52 0.01 0.14	7.94 6.67 0.05 0.60	
AMSTK-2A	Amine Heater No. 2A	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.10 1.18 1.52 0.01 0.14	0.44 7.94 6.67 0.05 0.60	
AMSTK-3A	Amine Heater No. 3A	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.10 1.18 1.52 0.01 0.14	0.44 7.94 6.67 0.05 0.60	
PHSTK-1B	Process Heater No. 1B	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.12 2.16 1.82 0.01 0.16	0.52 9.47 7.96 0.06 0.72	
PHSTK-2B	Process Heater No. 2B	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.12 2.16 1.82 0.01 0.16	0.52 9.47 7.96 0.06 0.72	
PHSTK-3B	Process Heater No. 3B	VOC NO <sub>x</sub> CO SO <sub>2</sub>	0.12 2.16 1.82 0.01	0.52 9.47 7.96 0.06	
AUXSTK-1	Auxiliary Boiler No. 1	PM <sub>10</sub> VOC NO <sub>x</sub> CO	0.16 0.20 3.63	0.72 0.87 15.89 13.38	

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * Ib/hr TPY**	
<u> </u>		SO <sub>2</sub> PM <sub>10</sub>	0.02 0.28	0.10 1.21
GENSTK-1	Electric Generator Engine No. 1	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.05 4.02 8.03 0.01 0.09	0.23 17.59 35.17 0.02 0.41
GENSTK-2	Electric Generator Engine No. 2	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.05 4.02 8.03 0.01 0.09	0.23 17.59 35.17 0.02 0.41
GENSTK-3	Electric Generator Engine No. 3	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.05 4.02 8.03 0.01 0.09	0.23 17.59 35.17 0.02 0.41
GENSTK-5	Electric Generator Engine No. 5	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.98 1.63 1.63 0.01 0.11	4.28 7.14 7.14 0.03 0.48
EPTANK-2	Amine Tank	VOC	0.02	0.01
EPTANK-3	Glycol Tank	VOC	0.01	0.01
EPTANK-4 EPTANK-5	Engine Oil Tank Engine Antifreeze Tank	VOC VOC	0.01 0.02	0.01 0.01
TRUCKFUG-1	Sulfur Truck Loading (4)	H <sub>2</sub> S SO <sub>2</sub>	0.06 0.02	0.26 0.08

#### AIR CONTAMINANTS DATA

Emission Point No. (1)			Emission Rates * lb/hr TPY**	
FACFUG	Facility Fugitive Emissions (4)	VOC H <sub>2</sub> S	0.36 0.02	1.56 0.07

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM<sub>10</sub> - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

CO - carbon monoxide

COS - caronvl sulfide

CS<sub>2</sub> - carbon disulfide

H<sub>2</sub>S - hydrogen sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	Dav	ys/week	Weeks/	year	or	8,760	Hrs/	<i>y</i> ear

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated April 8, 2008