EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 18257

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
	5 ii 4 (6 5 ii 1)				
6A	Boiler 4 (Gas-Fired)		VOC	0.2	0.9
		NO_x	6.2	27.1	
		SO_2	-	-	
		PM	0.2	0.9	
		SO₃	-	-	
		CO	2.4	10.5	
6A	Boiler 4 (Jet A Fuel-Fired)		VOC	0.1	0.05
				$NO_{x}16.1$	8.0
				SO ₂ 43.2	21.6
				PM 0.9	0.45
				SO ₃ 0.8	0.4
				CO 2.2	1.1

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀.

PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO₃ - sulfur trioxide CO - carbon monoxide

*	Emission rates for gas firing are limited by the following maximum operating schedule: 24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year
	Emission rates for Jet A fuel firing are limited by the following maximum operating schedule: Hrs/day Days/weekWeeks/year or <u>1,000</u> Hrs/year

^{**} Compliance with annual emission limits is based on a rolling 12-month period.