

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Nos. 42169 and PSD-TX-954

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
HRSG-1	GE-7241FA Turbine	NO <sub>x</sub>	85.0	254.0
		CO	70.0	276.0
		VOC	3.0	12.0
		PM <sub>10</sub>	18.0	79.0
		SO <sub>2</sub>	10.0	40.0
HRSG-2	GE-7241FA Turbine	NO <sub>x</sub>	85.0	254.0
		CO	70.0	276.0
		VOC	3.0	12.0
		PM <sub>10</sub>	18.0	79.0
		SO <sub>2</sub>	10.0	40.0
FWP-1	Firewater Pump Engine (4)	NO <sub>x</sub>	12.4	3.1
		CO	2.7	0.7
		VOC	1.0	0.2
		PM <sub>10</sub>	0.9	0.2
		SO <sub>2</sub>	0.8	0.2
DIES-TK	Fuel Oil Storage Tank	VOC	0.28	<0.01
ACID-TK	Acid Storage Tank	H <sub>2</sub> SO <sub>4</sub>	<0.01	<0.01
FUG-1	Power Block 1 Fugitive Emissions (5)	VOC	<0.01	<0.02
FUG-2	Power Block 2 Fugitive Emissions (5)	VOC	<0.01	<0.02
FUG-3	N.G. Meter Skid Fugitive Emissions (5)	VOC	<0.01	<0.02

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
CTVs 1 thru 9	Cooling Tower Vents (6)	PM	1.4	6.0
		PM <sub>10</sub>	0.04	0.15
OWS-1	Oil/Water Separator	VOC	0.12	0.35
B-1	Auxiliary Boiler	NO <sub>x</sub>	0.8	0.4
		CO	0.8	0.4
		VOC	0.4	0.2
		PM <sub>10</sub>	0.2	0.1
		SO <sub>2</sub>	0.02	0.02

- (1) Emission point identification - either specific equipment designation or emission point number (EPN).
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1  
 NO<sub>x</sub> - total oxides of nitrogen  
 CO - carbon monoxide  
 SO<sub>2</sub> - sulfur dioxide  
 PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.  
 PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.  
 H<sub>2</sub>SO<sub>4</sub> - sulfuric acid
- (4) Emissions are based on non-emergency operation of 500 operating hours per year.
- (5) Fugitive emissions are an estimate based on component count and applicable fugitive emission factors.
- (6) Cooling tower PM and PM<sub>10</sub> emissions are an estimate only based on manufacturers' data. Cooling tower assembly has nine vent fan exhausts; emissions are sum-total of all nine exhausts.
- (7) All sources at the Duke Energy Jack plant, represented in the August 1999 permit application, are regulated under PSD and State regulations for NO<sub>x</sub>, CO, SO<sub>2</sub>, PM, and PM<sub>10</sub>.

\* Emission rates are based on an operating schedule of 8,760 hours/year.

\*\* Compliance with the annual emission limits shall be based on a rolling 12-month year rather than the calendar year.

Dated \_\_\_\_\_