Permit Numbers 18838 and PSD-TX-843

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission F	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
AH-PXP-1N	Analyzer Vent	VOC	0.01	0.01
AH-PXP-1S	Analyzer Vent	VOC	0.01	0.01
DG-1	Aromatics Degreaser No.	1 VOC	0.15	0.65
DG-2	Aromatics Degreaser No.	2 VOC	0.15	0.65
DG-3	Aromatics Degreaser No.	3 VOC	0.15	0.65
DG-5	Aromatics Degreaser No.	5 VOC	0.15	0.65
EH-31	Heater B-301	CO NO_x PM_{10} SO_2 VOC	0.67 0.79 0.06 0.01 0.04	2.92 3.48 0.26 0.02 0.19
EH-37	No. 2 Lift Station Middle (330 hours per year)	CO NO_x PM_{10} SO_2 VOC	1.15 1.75 0.01 0.01 0.25	0.19 0.29 0.01 0.01 0.04
EH-37A	No. 2 Lift Station North (100 hours per year)	CO NO_x PM_{10} SO_2 VOC	1.26 1.92 0.01 0.01 0.27	0.06 0.10 0.01 0.01 0.02

Emission		r Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EH-39	Emergency Fire Water Pump	CO	2.34	0.03
	(26 hours per year)	NO_x	10.85	0.14
		PM_{10}	0.77	0.01
		SO_2	0.72	0.01
		VOC	0.88	0.01
EH-40	Emergency Fire Water Pump		2.54	0.03
	(26 hours per year)	NO_x	11.78	0.15
		PM_{10}	0.84	0.01
		SO_2	0.78	0.01
		VOC	0.95	0.01
EH-57	Emergency Fire Water Pump	СО	3.49	0.05
	(26 hours per year)	NO_x	16.18	0.21
		PM_{10}	1.15	0.01
		SO_2	1.07	0.01
		VOC	1.31	0.02
EH-9201	Reboiler B-9201	СО	2.89	7.71
		NO_x (7)	7.23	17.34
		PM_{10}	0.72	1.93
		SO_2	0.09	0.23
		VOC	0.20	0.54
EH-9301	Heater B-9301	СО	1.79	5.52
		NO_x (7)	4.48	12.42
		PM_{10}	0.45	1.38
		SO_2	0.05	0.16
		VOC	0.25	0.77

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EH-9400	Reboiler B-9400	CO NO_{x} (7) PM_{10} SO_{2} VOC	1.10 2.75 0.28 0.03 0.15	3.44 7.75 0.86 0.10 0.48
EH-9401	Reboiler B-9401	CO NO _x (7) PM ₁₀ SO ₂ VOC	6.13 15.32 1.53 0.18 0.43	23.21 46.43 5.80 0.69 1.64
EH-9402	Reboiler B-9402	CO NO _x (7) PM ₁₀ SO ₂ VOC	1.12 2.79 0.28 0.03 0.16	2.63 5.91 0.66 0.08 0.37
EH-9601	Flare Paraxylene Unit (Normal Operation Only)	CO NO _x SO ₂ VOC	1.57 0.31 0.02 1.12	6.86 1.35 0.08 4.92
	Wharf Tank Farm Control (460 hours per year) (11)	CO NO _x SO ₂ VOC	52.68 10.34 1.09 15.99	12.10 2.37 0.25 3.67
	Wharf Loading Control (672 hours per year) (12	CO) NO _x SO ₂ VOC	102.90 19.98 0.16 55.15	34.58 6.71 0.05 18.53
EH-9602	Wharf Loading VCS	СО	2.30	5.04

Emission		Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		NO _x VOC	7.40 13.79	16.21 11.75
		VOC	13.79	11.75
EH-9603	Wharf Tank Farm Thermal	СО	0.35	1.55
	Oxidizer	NO_x	0.20	0.88
		PM_{10}	0.26	1.14
		SO ₂	0.01	0.01
		VOC	0.86	3.48
EH-9604	Refinery Tank Farm Therm	nal CO	0.12	0.53
	Oxidizer	NO_x	0.20	0.88
		PM_{10}	0.10	0.44
		SO_2	0.01	0.01
		VOC	0.31	1.34
EH-9616	Emergency Fire Water Pur	np CO	3.65	0.05
	(876 hours per year)	NO_x	16.93	0.22
		PM_{10}	1.20	0.02
		SO_2	1.12	0.01
		VOC	1.37	0.02
EM-2	Cooling Tower No. 2	VOC	0.63	2.76
EM-37	Carbon Adsorption System	VOC (5)	4.30	0.01
		VOC (6) (8)	0.41	0.12
EM-38	Carbon Adsorption System	VOC (5)	4.30	0.01
	, ,	VOC (6) (8)	0.41	0.12
EM-9601	Cooling Tower M-9601	VOC	0.50	2.21
FT 4	Culturia Anial Charana Tamb	11.00	0.01	0.01
ET-4	Sulfuric Acid Storage Tank	H ₂ SO ₄	0.01	0.01
ET-34	Reformate Storage Tank	VOC	0.81	1.05
ET-79	Sulfuric Acid Storage Tank	H ₂ SO ₄	0.01	0.01
ET-1201	Diesel Storage Tank	VOC	0.26	0.01

ET-9621	Diesel Storage Tank	VOC	0.26	0.01
EF-3	Process Fugitives (4)	VOC	0.59	2.56
EF-4	Process Fugitives (4)	VOC	0.16	0.72
EF-6	Process Fugitives (4)	VOC	0.27	1.19
EF-9	Process Fugitives (4)	VOC	1.35	5.90
EF-10	Process Fugitives (4)	VOC	0.26	1.12
EF-11	Process Fugitives (4)	VOC	0.06	0.26
EF-17	Process Fugitives (4)	VOC	0.28	1.24
EF-17 (9)	Process Fugitives (4)	VOC (10) Toluene Xylenes	0.01 0.01 0.01	0.01 0.01 0.01

H₂SO₄ - sulfuric acid

NO_x - total oxides of nitrogen

PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

(5) Four hours per year from EPNs EM-37 and EM-38 is allowed.

⁽¹⁾ Emission point identification - either specific equipment designated or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ CO - carbon monoxide

⁽⁴⁾ Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

- (6) Emission allowables shown for EPNs EM-37 and EM-38 do not emit at the same time during planned maintenance activities.
- (7) PSD-TX-843 pollutant
- (8) See Special Condition No. 21, 568 hours per rolling 12 month period
- (9) Reference Permit by Rule Registration No. 84067
- (10) Total VOC
- (11) See Special Condition No. 19, 460 hours per rolling 12 month period
- (12) See Special Condition No. 20, 672 hours per rolling 12 month period
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

** Compliance with annual emissions is based on a rolling 12-month period.

Dated April 23, 2008