### Permit Number 56473

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Aiı	r Contaminant	Emissio	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**	
116S-B101	Steam Boiler 101 (6) Natural Gas	PM <sub>10</sub> SO <sub>2</sub> VOC	CO NO <sub>x</sub> 0.97 0.08 0.70	12.38 78.00 4.24 0.33 3.07	54.21 341.64	
	Liquid Fuel (6) NO <sub>x</sub> Natural Gas/Liquid Fue NO <sub>x</sub>	PM <sub>10</sub> SO <sub>2</sub> VOC	CO 78.00 2.42 5.76 0.25	12.38 67.50 2.10 4.98 0.22	10.68	
		` ,	CO 78.00 2.87 5.76 0.59	12.35 341.64 5.90 5.28 2.97	54.10	
	Natural Gas (7)	NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub> VOC	CO 7.80 0.97 0.08 0.70	12.38 34.16 4.24 0.33 3.07	54.21	
	Liquid Fuel (7) NO <sub>x</sub>	PM <sub>10</sub> SO <sub>2</sub> VOC	CO 20.80 2.42 5.76 0.25	12.38 18.00 2.10 4.98 0.22	10.68	

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	Natural Gas/Liquid Fuel	Mix (7) CO NO <sub>x</sub> 20.80 PM <sub>10</sub> 2.87 SO <sub>2</sub> 5.76 VOC 0.59	12.35 40.01 5.90 5.28 2.97	54.10
116S-B102	Steam Boiler 102 (6) Natural Gas	$\begin{array}{c} {\sf CO} \\ {\sf NO}_{\sf x} \\ {\sf PM}_{10} \ \ 0.97 \\ {\sf SO}_2 \ \ \ 0.08 \\ {\sf VOC} \ \ \ 0.70 \\ \end{array}$	12.38 50.70 4.24 0.33 3.07	54.21 222.07
	Liquid Fuel (6) NO <sub>x</sub>	CO 50.70 PM <sub>10</sub> 2.42 SO <sub>2</sub> 5.76 VOC 0.25	12.38 43.88 2.10 4.98 0.22	10.68
	Natural Gas/Liquid Fuel NO <sub>x</sub>	Mix (6) CO 50.70 PM <sub>10</sub> 2.87 SO <sub>2</sub> 5.76 VOC 0.59	12.35 222.07 5.90 5.28 2.97	54.10
	Natural Gas (7)	CO NO <sub>x</sub> 7.80 PM <sub>10</sub> 0.97 SO <sub>2</sub> 0.08 VOC 0.70	12.38 34.16 4.24 0.33 3.07	54.21
	Liquid Fuel (7) NO <sub>x</sub>	CO 20.80 PM <sub>10</sub> 2.42 SO <sub>2</sub> 5.76 VOC 0.25	12.38 18.00 2.10 4.98 0.22	10.68
	Natural Gas/Liquid Fuel	12.35	54.10	

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	NOx	20.80 PM <sub>10</sub> 2.87 SO <sub>2</sub> 5.76 VOC 0.59	40.01 5.90 5.28 2.97	
116S-B103	Steam Boiler 103	CO NO <sub>x</sub> 7.80 PM <sub>10</sub> 0.97 SO <sub>2</sub> 0.08 VOC 0.70	12.38 34.16 4.24 0.33 3.07	54.21
	Liquid Fuel	CO NO <sub>x</sub> 7.80 PM <sub>10</sub> 2.42 SO <sub>2</sub> 5.76 VOC 0.25	12.38 6.75 2.09 4.98 0.22	10.68
	Natural Gas/Liquid Fue NO <sub>x</sub>	PM <sub>10</sub> CO 7.80 PM <sub>10</sub> 2.87 SO <sub>2</sub> 5.76 VOC 0.59	12.35 34.16 5.90 5.28 2.97	54.10
116S-B104	Steam Boiler 104 (6) Natural Gas	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10} & 0.97 \\ \text{SO}_2 & 0.08 \\ \text{VOC} & 0.70 \\ \end{array}$	12.38 65.00 4.24 0.33 3.07	54.21 284.70
	Liquid Fuel (6) NO <sub>x</sub>	CO 65.00 PM <sub>10</sub> 2.42 SO <sub>2</sub> 5.76 VOC 0.25	12.38 56.25 2.10 4.98 0.22	10.68

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	Natural Gas/Liquid Fue NOx	el Mix (6) CO 65.00 PM <sub>10</sub> 2.87 SO <sub>2</sub> 5.76 VOC 0.59	12.35 284.70 5.90 5.28 2.97	54.10
	Natural Gas (7)	CO NO <sub>x</sub> 7.80 PM <sub>10</sub> 0.97 SO <sub>2</sub> 0.08 VOC 0.70	12.38 34.16 4.24 0.33 3.07	54.21
	Liquid Fuel (7) NO <sub>x</sub>	CO 20.80 PM <sub>10</sub> 2.42 SO <sub>2</sub> 5.76 VOC 0.25	12.38 18.00 2.10 4.98 0.22	10.68
	Natural Gas/Liquid Fue NO <sub>x</sub>	el Mix (7) CO 20.80 PM <sub>10</sub> 2.87 SO <sub>2</sub> 5.76 VOC 0.59	12.35 40.01 5.90 5.28 2.97	54.10
116S-B105	Steam Boiler 105 Natural Gas	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10}  0.97 \\ \text{SO}_2  0.08 \\ \text{VOC}  0.70 \\ \end{array}$	12.38 7.80 4.24 0.33 3.07	54.21 34.16
	Liquid Fuel	CO NO <sub>x</sub> 7.80 PM <sub>10</sub> 0.97 SO <sub>2</sub> 0.08 VOC 0.70	12.38 6.75 4.24 0.33 3.07	10.68

Emission	Source A	ir Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	Natural Gas/Liquid Fuel Mix NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub> VOC	CO 7.80 2.87 5.76	12.35 34.16 5.90 5.28 2.97	54.10
116S-B106	Steam Boiler 106  NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub> VOC	0.16	19.53 85.52 8.79 0.69 8.79	85.52
116CT-MAIN	Cooling Tower (5)	VOC	1.78	7.80
130T-F406	Storage Tank 1F-406	VOC	0.01	0.04
130WF	Isoprene Wastewater (5) VOC	Acetone (6) VOC (7)	0.64 0.0 0.0	2.58 0.0 0.0
116F	830 Refrigeration (4) Process Fugitives	VOC	1.93	8.44

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) CO carbon monoxide
  - NO<sub>x</sub> total oxides of nitrogen
  - $PM_{10}$  particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in the Title 30 Texas Administrative Code § 101.1.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emissions from this permitted facility are emitted from this EPN.

