Permit No. 1306

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Source		Ai	r Contaminant	Emission Rates *		
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>	
FUG-2	Plant 2 Fugitives	H ₂ S	VOC <0.01	0.01 0.01	0.01	
202H	Dehydrator 2 Reboiler		CO NO_x VOC SO_2 PM_{10}	0.25 0.29 0.02 <0.01 0.02	1.08 1.29 0.07 0.01 0.10	
202R	Dehydrator 2 Regenerato	r benze	VOC ene	1.37 <1.0	6.02 <1.0	
202T	Dehydrator 2 Flash Tank		VOC benzene	0.06 <1.0	0.26 <1.0	
301	Generator Engine		CO NO_x VOC SO_2 PM_{10}	5.73 21.50 1.43 <0.01 <0.01	25.11 94.17 6.28 0.02 0.02	
302	Pump Engine		CO NO_x VOC SO_2 PM_{10}	5.07 19.02 1.27 <0.01 <0.01		

Emission <u>*</u>	Source	Air Contaminant	<u>Emission</u>	Rates	
- Point No. (1)	Name (2)	Name (3)	lb/hr		
<u>TPY</u>					
303	Pump Engine	CO NO_x VOC SO_2 PM_{10}	5.07 19.02 1.27 <0.01 <0.01		
	Total Annual Emissions for EPN 302 and 303	CO NO _x		22.22 83.30	
		VOC SO ₂ PM ₁₀		5.55 0.02 0.02	
303R	Dehydrator 3 Regenerator	VOC benzene	1.37 <1.0	6.02 <1.0	
304	Amine Heater 3A	CO NO_x VOC SO_2 PM_{10}	1.55 3.50 0.12 0.03 0.61	6.79 15.33 0.53 0.13 2.67	
305	Amine Heater 3B	CO NO_x VOC SO_2 PM_{10}	1.55 3.50 0.12 0.03 0.61	6.79 15.33 0.53 0.13 2.67	
306F	Fugitives (4)	VOC	0.28	1.23	
307	TEG Heater	CO NO _x VOC SO ₂	0.07 0.32 0.01 <0.01	0.31 1.40 0.04 0.04	

Emission *	Source	A-	ir Contaminant	<u>Emission</u>	Rates
- Point No. (1)	Name (2)		Name (3)	lb/hr	
<u>TPY</u>					
			PM_{10}	0.03	0.13
308F	H ₂ S Fugitives (4)		H ₂ S	0.26	1.14
309	TGI		CO	88.54	387.80
			NO_x	1.02	4.47
			VOC	0.48	2.10
			SO_2	222.79	975.82
			SO ₃	0.80	3.50
			PM_{10}	0.03	0.13
		H_2S	1.20	5.26	
310	Acid Gas Flare		СО	0.46	2.01
		NO_x	0.23	1.01	
			VOC	0.08	0.37
			SO ₂	2.87	12.57
			PM_{10}	< 0.01	< 0.01
		H_2S	0.03	0.14	
311	Steam Boiler		СО	0.13	0.58
		NO_x	0.64	2.78	
		VOC	0.03	0.11	
			SO_2	< 0.01	0.02
			PM ₁₀	0.03	0.14
312	Acid Gas Preheater		СО	0.13	0.57
			NO _x	0.62	2.71
			VOC	0.02	0.10
			SO ₂	<0.01	0.02
			PM ₁₀	0.03	0.14
313	Reaction Bed No. 2 Rehe	eater	СО	0.03	0.12
			NO _x	0.13	0.55
			VOC	<0.01	0.02
			SO ₂	<0.01	<0.01
			PM ₁₀	< 0.01	0.03
			4.10	-0.01	0.00

314	Reaction Bed No. 3 Reheater	CO	0.10	0.44
		NO_x	0.48	2.10
		VOC	0.02	0.08
		SO_2	< 0.01	0.02
		PM ₁₀	0.03	0.11

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
 - H₂S hydrogen sulfide
 - NO_x total oxides of nitrogen
 - $PM_{10}\,$ particulate matter equal to or less than 10 microns in diameter. Where particulate matter (PM) is not

listed, it shall be assumed that no PM greater than 10 microns in emitted.

SO₂ - sulfur dioxide

- VOC volatile organic compounds as defined in Title 30 Texas Administrative Code Section 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

*	Emission	rates	are	based	on	and	the	facilities	are	limited	by	the	following	maximum	rate
	schedule:														

Hrs/day _____ Days/week ____ Weeks/year ____ or Hrs/year ____8,760

Emission *	Source	Air Contaminant	<u>Emission Rates</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	_
<u>TPY</u>				
			Dated <u>March 20, 2002</u>	