## Permit Number 18897

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)		Source Na	ame (2) Air Cont		aminant Name	Emission Rates
					lbs/hour	TPY (4)
XF1011	No 1:	1 Boiler (8)	NO <sub>X</sub>		13.73	60.13
			СО		3.64	15.94
			РМ		0.77	3.39
			PM <sub>10</sub>		0.77	3.39
			PM <sub>2.5</sub>		0.77	3.39
			VOC		0.56	2.46
			SO <sub>2</sub>		3.06	4.96
			H <sub>2</sub> S		0.03	0.05
XF1601		Crude Unit ace 1 (8)	NOx		5.93	25.97
		umace I (o)	СО		5.93	25.97
			РМ		1.26	5.53
			PM <sub>10</sub>		1.26	5.53
			PM <sub>2.5</sub>		1.26	5.53
			VOC		0.91	4.00
			SO <sub>2</sub>		4.98	8.08
			H <sub>2</sub> S		0.05	0.09

XF1602	No. 6 Crude Unit	NOx	6.16	26.98
	Furnace 2 (8)	СО	5.28	23.13
		РМ	1.31	5.74
		PM <sub>10</sub>	1.31	5.74
		PM <sub>2.5</sub>	1.31	5.74
		VOC	0.95	4.16
		SO <sub>2</sub>	5.18	8.40
		H <sub>2</sub> S	0.06	0.09
XF3804	Plant 38 Feed Furnace (8)	NO <sub>X</sub>	2.59	11.34
	Turnace (o)	СО	0.92	4.05
		РМ	0.20	0.86
		PM <sub>10</sub>	0.20	0.86
		PM <sub>2.5</sub>	0.20	0.86
		VOC	0.14	0.62
		SO <sub>2</sub>	0.78	1.26
		H <sub>2</sub> S	0.01	0.01

	XF3901	Plant 39 Diesel Furnace (8)	$NO_X$	2.59	11.34
		Tamado (d)	СО	2.59	11.34
			PM	0.55	2.42
			PM <sub>10</sub>	0.55	2.42
			PM <sub>2.5</sub>	0.55	2.42
			VOC	0.40	1.75
			SO <sub>2</sub>	2.18	3.81
			H₂S	0.02	0.04
	XF4131	Naphtha Hydrotreater	$NO_X$	3.68	16.10
		Furnace No. 1 (8)	СО	1.31	5.75
			PM	0.28	1.22
			PM <sub>10</sub>	0.28	1.22
			PM <sub>2.5</sub>	0.28	1.22
			VOC	0.20	0.89
			SO <sub>2</sub>	1.10	1.79
			H₂S	0.01	0.02
	XF4132	Naphtha Hydrotreater	$NO_X$	3.68	16.10
		Furnace No. 2 (8)	СО	1.31	5.75
			PM	0.28	1.22
			PM <sub>10</sub>	0.28	1.22
		PM <sub>2.5</sub>	0.28	1.22	
			VOC	0.20	0.89
			SO <sub>2</sub>	1.10	1.79
			H₂S	0.01	0.02

XF4150-60	Rheniformer Reactor Furnace (F-4150) (8)	NOx	7.07	24.99
	Fullace (F-4130) (8)	со	7.07	24.99
		РМ	1.51	5.32
		PM <sub>10</sub>	1.51	5.32
		PM <sub>2.5</sub>	1.51	5.32
		VOC	1.09	3.85
		SO <sub>2</sub>	5.94	7.78
		H <sub>2</sub> S	0.06	0.08
XF4150-60	Rheniformer Reactor Furnace (F-4160) (8)	NO <sub>x</sub>	5.71	24.99
	1 411466 (1 1166) (6)	СО	5.71	24.99
		РМ	1.21	5.32
		PM <sub>10</sub>	1.21	5.32
		PM <sub>2.5</sub>	1.21	5.32
		VOC	0.88	3.85
		SO <sub>2</sub>	4.80	7.78
		H <sub>2</sub> S	0.05	0.08

	_, ,, ,			
XF4170-80	Rheniformer Reactor Furnace (F-4170) (8)	NO <sub>X</sub>	7.28	31.89
		СО	4.90	21.46
		РМ	1.04	4.57
		PM <sub>10</sub>	1.04	4.57
		PM <sub>2.5</sub>	1.04	4.57
		VOC	0.75	3.31
		SO <sub>2</sub>	4.12	6.68
		H₂S	0.04	0.07
XF4170-80	Rheniformer Reactor Furnace (F-4180) (8)	NO <sub>X</sub>	4.29	18.79
	1 411400 (1 1200) (0)	со	2.89	12.65
		РМ	0.61	2.69
		PM <sub>10</sub>	0.61	2.69
		PM <sub>2.5</sub>	0.61	2.69
		voc	0.44	1.95
		SO <sub>2</sub>	2.43	3.94
		H <sub>2</sub> S	0.03	0.04

6	Boiler No. 1 (H-901)	NOx	32.94	144.28
	(8)	СО	6.41	28.05
		РМ	1.36	5.97
		PM <sub>10</sub>	1.36	5.97
		PM <sub>2.5</sub>	1.36	5.97
		VOC	0.99	4.32
		SO <sub>2</sub>	5.38	8.73
		H <sub>2</sub> S	0.06	0.09
8	Boiler No. 3 (H-903) (8)	NO <sub>X</sub>	10.81	47.35
		СО	6.10	26.73
		РМ	1.30	5.69
		PM <sub>10</sub>	1.30	5.69
		PM <sub>2.5</sub>	1.30	5.69
		VOC	0.94	4.12
		SO <sub>2</sub>	5.13	8.32
		H <sub>2</sub> S	0.05	0.09
109	Vacuum Unit Heater (H-1601) (8)	NO <sub>x</sub>	21.62	51.30
	(* ====, (=)	СО	6.31	27.62
		РМ	1.34	5.88
		PM <sub>10</sub>	1.34	5.88
		PM <sub>2.5</sub>	1.34	5.88
		VOC	0.97	4.26
		SO <sub>2</sub>	5.30	8.60
		H <sub>2</sub> S	0.06	0.09

Emission Sources - Maximum Allowable Emission Rates

125	Vacuum Preflash Heater (H-1101) (8)	NO <sub>x</sub>	3.31	14.48
		со	1.18	5.17
		PM	0.25	1.10
		PM <sub>10</sub>	0.25	1.10
		PM <sub>2.5</sub>	0.25	1.10
		VOC	0.18	0.80
		SO <sub>2</sub>	0.99	1.61
		H₂S	0.01	0.02
K501-04	Relief Gas Compressors (8)	NO <sub>x</sub>	4.14	18.13
	(e)	со	11.25	49.28
		PM	0.15	0.65
		PM <sub>10</sub>	0.15	0.65
		PM <sub>2.5</sub>	0.15	0.65
		voc	1.80	7.88
		SO <sub>2</sub>	0.01	0.04
97	Fire Water Pump (8)	NO <sub>x</sub>	7.25	0.77
		СО	1.56	0.16
		PM	0.51	0.05
		PM <sub>10</sub>	0.51	0.05
		PM <sub>2.5</sub>	0.51	0.05
		VOC	0.59	0.06
		SO <sub>2</sub>	0.48	0.05
XH-103	CPS Crude Heater	NO <sub>x</sub>	6.65	29.13
		СО	6.65	29.13
		PM	1.42	6.20
		PM <sub>10</sub>	1.42	6.20
		PM <sub>2.5</sub>	1.42	6.20
		VOC	1.02	4.49
		SO <sub>2</sub>	5.32	8.99
		H <sub>2</sub> S	0.06	0.10

Emission Sources - Maximum Allowable Emission Rates

XF3902	Plant 39 Furnace	NO <sub>x</sub>	1.44	6.33
		CO	1.44	6.33
		PM	0.31	1.35
		PM <sub>10</sub>	0.31	1.35
		PM <sub>2.5</sub>	0.31	1.35
		VOC	0.22	0.97
		SO <sub>2</sub>	1.21	2.13
		H <sub>2</sub> S	0.01	0.02
111	FCCU (8)	NO <sub>x</sub>	74.41	75.04
		CO	58.88	91.36
		PM	24.00	91.98
		PM <sub>10</sub>	24.00	91.98
		PM <sub>2.5</sub>	24.00	91.98
		VOC	3.57	14.39
				52.21
		SO <sub>2</sub>	33.65	
SVE-TC1	Soil Vanor	H <sub>2</sub> SO <sub>4</sub>	3.96	15.18
SVE-ICI	Soil Vapor Extraction -	NO <sub>x</sub>	1.37	6.01
	Thermal Combustor	CO	1.15	5.05
	1 (8)	PM	0.10	0.46
		PM <sub>10</sub>	0.10	0.46
		PM <sub>2.5</sub>	0.10	0.46
		VOC	4.03	17.65
C) /F TOO	Cail Maran	SO <sub>2</sub>	0.37	1.64
SVE-TC2	Soil Vapor	NO <sub>x</sub>	1.37	6.01
		СО	1.15	5.05
		PM	0.10	0.46
		PM <sub>10</sub>	0.10	0.46
		PM <sub>2.5</sub>	0.10	0.46
		VOC	4.03	17.65
		SO <sub>2</sub>	0.37	1.64
PK-853	North Wastewater	NO <sub>x</sub>	0.87	3.79
		CO	0.54	2.39
		PM	0.05	0.22
		PM <sub>10</sub>	0.05	0.22
		PM <sub>2.5</sub>	0.05	0.22
		VOC	0.18	0.77
		SO <sub>2</sub>	2.48	10.87
		H <sub>2</sub> S	0.03	0.12
		Benzene	0.02	0.11
T-24	TK-024 (8)	VOC	0.41	0.01

Emission Sources - Maximum Allowable Emission Rates

T-52	TK-052 (8)	VOC	1.48	4.48
1 02	11( 002 (0)	Benzene	0.02	0.06
T-61	TK-061 (8)	VOC	0.92	2.39
1 01	11( 001 (0)	Benzene		0.03
T-69	TK-069 (8)	VOC	0.01	
1-09	111-009 (0)		0.73	1.88
T-76	TI/ 076 (0)	Benzene	0.01	0.02
1-70	TK-076 (8)	VOC	0.81	1.98
T 00	TI( 000 (0)	Benzene	0.02	0.03
T-90	TK-090 (8)	VOC	0.76	1.50
		Benzene	0.01	0.02
T-92	TK-092 (8)	VOC	5.25	2.04
		Benzene	0.02	0.03
T-94	TK-094 (8)	VOC	0.75	1.86
		Benzene	0.02	0.02
T-95	TK-095 (8)	VOC	1.55	2.43
		Benzene	0.05	0.04
T-96	TK-006 (8)	VOC	1.50	2.75
		Benzene	0.04	0.04
T-97	TK_007 (8)	VOC	1.50	2.70
	1 1 2 1 2 1 7 1 7 1	Benzene	0.04	0.04
T-98	TK_008 (8)	VOC	0.93	0.10
T-99	TK_000 (8)	VOC	0.28	0.08
T-100	TK-100 (8)	VOC	2.30	0.92
T-101	TK-101 (8)	VOC	0.05	0.05
T-102	TK-102 (8)	VOC	2.96	8.60
		Benzene	0.04	0.11
T-106	TK-106 (8)	VOC	1.74	1.48
T-107	TK-107 (8)	VOC	2.94	8.42
		Benzene	0.05	0.11
T-110	TK-110 (8)	VOC	1.84	5.79
		Benzene	0.03	0.07
T-113	TK-113 (8)	VOC	1.14	3.61
	, ,	Benzene	0.02	0.04
T-114	TK-114 (8)	VOC	0.98	2.36
		Benzene	0.02	0.03
T-115	TK-115 (8)	VOC	0.72	2.21
		Benzene	0.01	0.03
T-116	TK-116 (8)	VOC	1.27	3.02
	(3)	Benzene	0.02	0.04
T-117	TK-117 (8)	VOC	0.91	2.46
Project Numbers: 191799		1 100	U.SI	<b>2.4</b> 0

		Benzene	0.02	0.03
		Toluene	0.30	0.15
		Xylene	0.28	0.07
T-118	TK-118 (8)	VOC	1.14	3.63
		Benzene	0.02	0.05
T-119	TK-119 (8)	VOC	1.00	2.72
T-120	TK-120 (8)	700	1.00	2.12
•	(-)	VOC	0.79	2.12
		Benzene	0.02	0.03
T-123	TK-123 (8)	VOC	0.98	2.90
		Benzene	0.02	0.04
T-124	TK-124 (8)			
		VOC	0.95	2.81
		Benzene	0.02	0.04
T-125	TK-125 (8)	VOC	0.87	2.65
		Benzene	0.06	0.15
T-126	TK-126 (8)	VOC	0.94	2.99
		Benzene	0.01	0.04
T-127	TK-127 (8)	VOC	1.14	3.19
		Benzene	0.02	0.04
T-129	TK-129 (8)	VOC	2.12	7.08
		Benzene	0.03	0.09
T-130	TK-130 (8)	VOC	1.27	2.99
		Benzene	0.02	0.04
T-131	TK-131 (8)	VOC	2.32	6.31
		Benzene	0.03	0.10
T-132	TK-132 (8)	VOC	1.63	3.92
T-133	TK-133 (8)	VOC	4.47	13.43
		Benzene	0.06	0.17
T-135	TK-135 (8)	VOC	0.75	0.17
		Benzene	0.01	0.01
T-137	TK-137 (8)	VOC	1.72	6.53
		Benzene	0.09	0.33
T-138	TK-138 (8)	VOC	3.42	10.40
		H2S	0.02	0.06
T-139	TK-139 (8)	VOC	0.56	0.28
T-140	TK-140 (8)	VOC	3.08	8.95
		Benzene	0.06	0.12
T-141	TK-141 (8)	VOC	2.11	4.93
		Benzene	0.04	0.07

Emission Sources - Maximum Allowable Emission Rates

T-142	TK-142 (8)	voc	1.27	3.46
	(-)	Benzene	0.02	0.05
T-143	TK-143 (8)	VOC	1.36	3.99
		Benzene	0.02	0.05
T-144	TK-144 (8)	VOC	1.39	3.63
		Benzene	0.03	0.05
T-145	TK-145 (8)	VOC	1.54	3.96
		Benzene	0.03	0.05
T-146	TK-146 (8)	VOC	1.54	4.34
		Benzene	0.02	0.06
T-164	TK-164 (8)		0.02	0.00
	,	VOC	1.14	2.67
		Benzene	0.02	0.04
T-165	TK-165 (8)	VOC	2.14	3.97
		Benzene	0.05	0.05
T-166	TK-166 (8)	VOC	1.24	2.78
		Benzene	0.02	0.04
T-167	TK-167 (8)	VOC	1.51	3.91
		Benzene	0.03	0.05
T-181	TK-181 (8)	VOC	4.65	5.50
		Benzene	0.03	0.07
T-182	TK-182 (8)	VOC	5.53	14.78
		Benzene	0.07	0.19
T-183	TK-183 (8)	VOC	8.23	27.98
		Benzene	0.11	0.35
T-190	TK-190 (8)	VOC	8.83	29.66
		Benzene	0.12	0.37
T-191	TK-191 (8)	VOC	2.49	7.77
		Benzene	0.04	0.10
T-192	TK-192 (8)	VOC	8.58	29.30
		Benzene	0.12	0.37
T-202	TK-202 (8)	VOC	0.87	2.36
		Benzene	0.02	0.03
T-210	TK-210 (8)	VOC	1.96	6.82
		Benzene	0.05	0.16
T-211	TK-211 (8)	VOC	2.09	6.89
		Benzene	0.03	0.09
T3601	TK-3601 (8)	VOC	0.80	2.49
		Benzene	0.01	0.03
24	TK-4001 (8)	VOC	0.92	2.78

Emission Sources - Maximum Allowable Emission Rates

		Benzene	0.02	0.04
70	TK-4007 (8)	VOC	1.70	0.44
71	TK-4008 (8)	VOC	0.61	0.35
66	TK-4012 (8)	VOC	0.76	0.26
52	TK-4013 (8)	VOC	0.81	0.35
79	TK-4035 (8)	VOC	0.58	1.16
		Benzene	0.01	0.01
22	TK-4040 (8)	VOC	1.19	2.79
		Benzene	0.03	0.04
54	TK-4041 (8)	VOC	0.85	0.06
53	TK-4046 (8)	VOC	1.70	0.44
28	TK-4050 (8)	VOC	11.81	39.37
		Benzene	0.17	0.49
67	TK-4051 (8)	VOC	1.83	0.41
29	TK-4057 (8)	VOC	1.66	0.12
		Benzene	0.01	0.01
T4064	TK-4064 (8)	VOC	0.81	0.04
		Benzene	0.01	0.01
45	TK-4065 (8)	VOC	4.43	13.44
		Benzene	0.08	0.17
46	TK-4113 (8)	VOC	1.83	0.44
41	TK-4114 (8)	VOC	4.82	15.95
		Benzene	0.07	0.20
48	TK-4115 (8)	VOC	1.71	0.76
49	TK-4116 (8)	VOC	1.71	0.87
50	TK-4117 (8)			
		VOC	1.34	3.04
		Benzene	0.03	0.04
38	TK-4118 (8)	V00	2.10	2.04
		VOC	2.10	3.84
39	TK-4119 (8)	Benzene	0.03	0.05
39	11(-4119 (0)	VOC	1.38	3.67
40	TK-4120 (8)	Benzene	0.02	0.05
40	117-4120 (0)	VOC	1.38	3.80
42	TV 4121 (0)	Benzene	0.02	0.05
42	TK-4121 (8)	voc	1.70	5.16
		Benzene	0.03	0.07
43	TK-4122 (8)	VOC	1.64	4.81
-	(-)		0.03	0.06
		Benzene	0.03	0.00

47	TK-4123 (8)			
	- (-7	VOC	1.57	3.78
		Benzene	0.02	0.05
44	TK-4124 (8)	VOC	1.56	4.45
		Benzene	0.03	0.06
T4270	TK-4270 (8)	VOC	0.83	0.20
		Benzene	0.01	0.01
T4272	TK-4272 (8)	VOC	1.86	1.30
		Benzene	0.01	0.02
T4273	TK-4273 (8)	VOC	1.86	1.30
		Benzene	0.01	0.02
T-4274	TK-4274 (8)	VOC	0.68	0.03
T-4275	TK-4275 (8)	VOC	0.68	0.03
T4276	TK-4276 (8)	VOC	0.82	0.03
116	TK-4285 (8)	VOC	6.11	6.76
		Benzene	0.04	0.08
118	TK-4601 (8)	VOC	2.39	6.03
		Benzene	0.05	0.08
119	TK-4602 (8)	VOC	3.20	1.40
120	TK-4603 (8)	VOC	3.20	1.41
124	TK-4605 (8)	VOC	4.28	13.91
		Benzene	0.06	0.18
T4607	TK-4607 (8)	VOC	0.21	0.21
		Benzene	0.01	0.01
TANK504	TK-504 (8)	VOC	2.54	0.04
		Benzene	0.03	0.01
TANK506	TK-506 (8)	VOC	0.33	0.01
VENT507	TK-507 (8)	VOC	0.33	0.01
TANK508	TK-508 (8)	VOC	1.11	1.35
		Benzene	0.04	0.02
TANK509	TK-509 (8)	VOC	48.41	6.68
PRV512	TK-512 (8)	VOC	0.13	0.01
		Benzene	0.01	0.01
TANK513	TK-513 (8)	VOC	1.33	1.44
		Benzene	0.05	0.02
		Toluene	1.28	0.12
		Xylene	1.26	0.08
TANK514	TK-514 (8)			
		VOC	0.92	1.16
		Benzene	0.03	0.02

		Toluene	0.79	0.13
		Xylene	0.78	0.09
TANK515	TK-515 (8)	VOC	0.72	1.08
	020 (0)	Benzene	0.02	0.02
TANK516	TK-516 (8)	Delizerie	0.02	0.02
17444020	11( 010 (0)	voc	0.66	1.11
		Benzene	0.02	0.02
TK-517	TK-517 (8)	VOC	1.85	0.15
VENT518	TK-518 (8)	VOC	1.85	0.11
VENT519	TK-519 (8)	VOC	1.85	0.07
TANK520	TK-520 (8)	VOC	1.26	1.14
		Benzene	0.05	0.02
TANK521	TK-521 (8)			
		VOC	1.31	1.62
		Benzene	0.05	0.03
TANK522	TK-522 (8)	VOC	1.20	1.79
		Benzene	0.04	0.03
T-524	TK-524 (8)	VOC	0.09	0.05
T-525	TK-525 (8)	VOC	0.09	0.05
T-803	TK-803 (8)	VOC	2.16	7.21
		Benzene	0.03	0.09
T-804	TK-804 (8)	VOC	1.92	6.41
		Benzene	0.03	0.08
DEATANK	DEATANK (8)	VOC	0.01	0.01
T-8402	DEA Tank (8)	VOC	0.01	0.01
D-4145	TK-4145 (8)	VOC	0.87	0.02
D-3106	TK-3106 (8)	VOC	3.01	0.25
WAXCLD	DHT Wax Cloud	VOC	0.01	0.01
F-38	Plant 38 Piping	VOC	2.52	11.03
	Fugitives (5) (8)	H <sub>2</sub> S	0.01	0.01
F-39	Plant 39 Fugitives	VOC	4.60	20.14
	(5) (8)	11.0	0.00	0.00
		H <sub>2</sub> S	0.02	0.08
F-16N	No. 6 Crude Unit	Benzene	0.01	0.01
I -TOIA	Piping Fugitives (5)			
	(8)			
		VOC	9.30	40.71
		H <sub>2</sub> S	0.01	0.01
		Benzene	0.05	0.20
F-71-72	North 84 Plant	VOC	1.00	4.37

F-10 SP	Naphtha Merox Fugitives	VOC	1.33	5.81
		Benzene	0.01	0.05
F-22	Merox III Fugitives	VOC	0.89	3.87
		Benzene	0.03	0.13
		H₂S	0.01	0.01
F-1/2	CPS/DCU Fugitives	VOC	5.86	25.66
		Benzene	0.10	0.41
	(8)	H <sub>2</sub> S	0.01	0.02
F-11	FCCU Fugitives (5)	VOC	8.69	38.04
F-19	Butamer Fugitives	VOC	3.21	14.06
		H₂S	0.01	0.01
F-23	South Utilities	VOC	2.79	12.18
<u>-</u>	2000.711	Benzene	0.75	0.01
W-2	South API	VOC	0.75	3.27
F-20S	Alky II (5) (1) Alky II (5)	VOC	3.90	17.07
F-5	Alkylation Fugitives	VOC	1.04 9.62	4.54 42.13
F-9	Jet Fuel Treating	H <sub>2</sub> S VOC	0.01	0.01
		Benzene	0.15	0.62
1 -0	Joddi Foly Flatit	VOC	3.20	14.00
F-8	South Poly Plant	Benzene	0.15	0.65
		VOC	17.95	78.62
TNK-FUG	Tank Field Piping Fugitives (5) (8)	\/OC	17.05	70.02
		H₂S	0.01	0.02
		Benzene	0.12	0.52
· <del>-</del>	SR Splitter Fugitives (5) (8)	VOC	4.87	21.32
F-41	Rheniformer/NHT/L	1125	0.01	0.02
		H <sub>2</sub> S	0.01	0.02
	(5) (8)	Benzene	0.26	1.12
LE-FUG	LER Unit Fugitives	VOC	5.75	25.18
F-20N	North Isom Piping	VOC	2.41	10.53
		NH <sub>3</sub>	0.01	0.05
		H <sub>2</sub> S	0.01	0.05
***************************************	TVOICH 7 CL	Benzene	1.82 0.01	7.93 0.01
WWCTS	North API	H <sub>2</sub> S VOC	0.01	0.01
1 -1014	North Flant Othities	VOC	3.70	16.20
F-10N	North Plant Utilities	H <sub>2</sub> S	0.01	0.01

Project Numbers: 191799, 192882, 200329 Fugitives

F-18	Vacuum Distillation	VOC	5.10	22.33
F-16S	Receiving,	VOC	12.65	55.40
		Benzene	0.11	0.48
FUG	Terminal Fugitives	VOC	4.72	20.65
		Benzene	0.05	0.18
F-84	Amine Unit 1 and 2	VOC	0.96	4.19
		H₂S	0.02	0.06
F-14-5-6	5-6 Cooling Tower (5) (8)	VOC	0.78	3.41
		Benzene	0.01	0.01
F-14-7	7 Cooling Tower (5) (8)	VOC	0.34	1.47
		Benzene	0.01	0.01
F-14-8	8 Cooling Tower (5)	VOC	1.09	4.76
		Benzene	0.01	0.01
F-14-9	9 Cooling Tower (5)	VOC	0.48	2.11
		Benzene	0.01	0.01
F-21	Alky Cooling Tower	VOC	0.79	3.44
	(5) (8)	Benzene	0.01	0.01
F-7	Main Cooling	VOC	0.96	4.21
		Benzene	0.01	0.01
SLR1	South Railcar	VOC	5.18	1.20
		H₂S	0.01	0.01
SLR2	South LPG	VOC	0.10	0.04
SLR4	Sanktrackukoading Tanktrack (Sading	VOC	10.54	1.06
		H₂S	0.01	0.01
NLR2-5	North Railcar and Tanktruck Loading Rack (8)	VOC	2.24	5.63
NLR 2-5	North Loading Rack	VOC	8.27	0.81
	NLR3 (8)	Toluene	1.18	0.11
		Xylene	0.61	0.06
NLR2-5	North Caustic	VOC	5.29	0.19
		H <sub>2</sub> S	0.01	0.01
NLR-6	Solid Waste	PM	16.20	0.21
		PM <sub>10</sub>	16.20	0.21
NU D Z	Niewile Assistant Production	PM <sub>2.5</sub>	16.20	0.21
NLR-7	North Asphalt Feed	VOC	0.01	0.01
LLPG-TC	Noadiob Backillar	VOC	0.40	0.09
CA-SK	Terminal Tank	VOC	0.79	3.04

Truck Loading
Project Numbers: 191799, 192882, Rock VRU (8)

LRACK-FUG	Terminal Loading	VOC	0.16	0.33
VACLR	Vacuum Residue	VOC	0.01	0.01
PK-854	North Will stewater	VOC	0.39	1.68
		H₂S	0.01	0.01
		NH <sub>3</sub>	0.01	0.05
		Benzene	0.01	0.02
98	South API Oil	VOC	0.39	1.68
		Benzene	0.01	0.02
CA-SK	Marketing Terminal	VOC	0.14	0.60
CA-SK	Marketing Terminal Sump-2 (8)	VOC	0.14	0.60
RHENSCRUB	Rheniformer	HCI	0.09	0.02
PK-855	Neatalysth Wareterestian	VOC	0.66	2.89
		Benzene	0.01	0.02
		H₂S	0.01	0.04
		NH <sub>3</sub>	0.01	0.04
WWCTS2	New North	VOC	1.80	7.88
		Benzene	0.01	0.01
		H₂S	0.01	0.04
		NH <sub>3</sub>	0.01	0.04
Compliance Caps -	NOx	189.00	499.00	
	PM	49.00	97.00	
	PM <sub>10</sub>	49.00	97.00	
	PM <sub>2.5</sub>	49.00	97.00	
	VOC	373.00	856.00	
	Benzene	1.46	4.78	
Individual Emission Rate Limits				
		VOC	9.86	-
D 0014		NO <sub>x</sub>	18.48	-
D-2914	Relief Gas North Main Flare (6)	СО	46.20	-
	waiii i iaie (0)	SO <sub>2</sub>	72.90	-
		H <sub>2</sub> S	0.77	_
R-2911	Rheniformer Flare	VOC	7.46	-
		NO <sub>x</sub>	18.72	-
		CO	48.78	-
		SO <sub>2</sub>	0.01	-
		H <sub>2</sub> S	0.77	-

D-2914/R-2911	No	rth Main Flare/	VOC		l -		0.40	
	-		NO <sub>x</sub>		_		3.51	
			CO		-		16.24	
			SO <sub>2</sub>		_		0.47	
			H <sub>2</sub> S		_		0.01	
112		Plant	VOC		0.01		0.01	
			NO <sub>x</sub>		0.02		0.07	
			- X	СО		0.11	L	
0.49				SO <sub>2</sub>		0.01		
XF8801/2 2.61		Steam Reform F-8801 Steam Heate F-880	Reformer r	voc		0.70	)	
				NO <sub>x</sub>		4.52		
				СО		4.52		
				PM		0.96	;	
PM <sub>10</sub> 0.96 3.61								
			PM <sub>2.5</sub>		0.96		3.61	
			SO <sub>2</sub>		3.81		1.92	
			H <sub>2</sub> S		0.08		0.04	
	Hydrogen Plant CO		СО		0.01		0.06	
			VOC		0.04		0.18	
			H <sub>2</sub> S		0.01		0.01	
			NOx		3.87			19.92
			CO		209.09			13.19
			SO2		21.36			1.68
			<b>SQ1</b> 0		21.36 61.07		1.69	5.79
			H2S		0.05			0.03
			NOv		41.24			9.81
D-2914/R-2911	D-2914/R-2911  North Flares [Including North Relief Gas Flare (EPN D-2914) and Rheniformer Flare (EPN R-2911)]		VOC		92.90		0.89	
			NO <sub>x</sub>		41.24		9.81	
			СО		164.24		30.55	
			SO <sub>2</sub>		587.61		5.66	
			H₂S		6.24		0.06	

	South Main Flare	VOC	227.54	2.38	
		NO <sub>x</sub>	48.38	3.24	
(1) Emission point	identification - either spe	Citic equipment design	ation of emission poin   192.70	number from plot 12.92	
plan. (2) Specific point s	source name. For fugitive	SProc uso area nar	1.471.87ivo source n	23,27	
(3) VOC		odHu∕Sds as defined in T	it <b>l£536</b> 4Texas Administ	rati26 Code § 101.1	
$NO_x$	<ul> <li>total oxides of nitrog</li> </ul>	en			
$SO_2$	<ul> <li>sulfur dioxide</li> </ul>				
PM	<ul> <li>total particulate matt represented</li> </ul>	er, suspended in the a	tmosphere, including F	$PM_{10}$ and $PM_{2.5}$ , as	
PM <sub>10</sub>	<ul> <li>total particulate matt represented</li> </ul>	er equal to or less thar	n 10 microns in diamet	er, including PM <sub>2.5</sub> , as	
$PM_{2.5}$	<ul> <li>particulate matter eq</li> </ul>	ual to or less than 2.5	microns in diameter		
CO	<ul> <li>carbon monoxide</li> </ul>				
HCI	- hydrochloric acid				
$H_2S$	<ul> <li>hydrogen sulfide</li> </ul>				
$H_2SO_4$	- sulfuric acid				
$NH_3$	- ammonia				

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned MSS activities described in Special Condition 38 and pilot emissions are authorized.
- (7) Only pilot emissions are authorized for these combustion sources.
- (8) Total emission rates from these emission points shall comply with compliance caps contained in this MAERT.

Date:	June 6,	2014
Date.	ouric o,	_U