Permit No. 20289

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	_Name (3)	1b/hr	TPY
002	Process Heater	CO NO_x PM_{10} SO_2 VOC	2.41 4.82 0.82 1.92 0.17	8.97 17.94 3.07 0.90 0.62
003	Process Heater	CO NO_{x} PM_{10} SO_{2} VOC	2.41 4.82 0.82 1.92 0.17	8.97 17.94 3.07 0.90 0.62
004	Process Heater	CO NO_{x} PM_{10} SO_{2} VOC	3.10 6.19 1.06 2.56 0.22	11.53 23.06 3.95 1.19 0.80
020B	Butamer Unit Fugitiv	ves (4) VOC	6.56	28.75
021	Cooling Tower (4)	VOC	0.13	0.55
101	Oleflex Heater	CO NO_x PM_{10} SO_2 VOC	11.77 17.66 1.43 0.17 0.40	46.88 70.33 5.68 0.75 1.75

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissic</u>	on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
102	Steam Boiler	CO NO_x PM_{10} SO_2 VOC	8.76 23.36 1.41 4.88 0.40	26.17 69.77 4.23 2.42 1.18
103	Steam Boiler	CO NO_{x} PM_{10} SO_{2} VOC	8.76 23.36 1.41 4.88 0.40	26.17 69.77 4.23 2.42 1.18
104A	Flare 1	CO NO_x PM_{10} SO_2 VOC	3.36 1.48 0.03 <0.01 11.09	4.11 1.15 0.05 <0.01 7.44
104B	Flare 2	CO NO_{x} PM_{10} SO_{2} VOC	0.34 0.07 0.01 <0.01 0.01	1.49 0.29 0.02 <0.01 0.02
105	Thermal Oxidizing F	lare CO Isobutylene MTBE NO _x PM ₁₀ SO ₂ VOC	24.91 34.10 32.73 6.34 0.29 0.01 0.03	11.75 0.34 11.82 3.82 0.18 0.01 0.03
106	Storage Tank	МЕОН	0.84	0.45
107	Storage Tank	MTBE	0.22	0.84
108	Storage Tank	MTBE	0.22	0.84

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AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
109	Storage Tank	MTBE	1.25	1.87
111	Storage Tank	VOC	0.06	0.09
112	CCR Vent Gas Scrubbe	er CO Cl ₂ HCl NO _x SO ₂	0.09 0.04 0.54 0.04 1.13	0.39 0.16 2.35 0.18 4.94
113	Cooling Tower (4)	VOC	1.05	4.60
114	CPI Separator	VOC	1.50	0.58
115	Oleflex Unit Area Fi 8.77	ugitives (4)	VOC	2.01
116	MTBE Unit Area Fugi ¹ 12.36	tives (4)	VOC	2.81
117	OSBL Tank Area Fugi 1.93	tives (4)	VOC	0.43
118	OSBL Boiler Area Fug 1.14	gitives (4)	VOC	0.26
119	Wastewater Treatment Area Fugitives (4)		0.43	1.58
120	PSA Unit Fugitives	(4) VOC	0.24	1.05
121	Diesel Fired Genera	tor CO	0.90	0.09

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		NO_x PM_{10} SO_2 VOC	4.15 0.30 0.28 0.33	0.43 0.03 0.03 0.03
122	CCR Chlorine Fugitiv	ves (4) Cl ₂	0.01	0.06
123	Fire Water Engine	CO NO_x PM_{10} SO_2 VOC	0.43 2.01 0.14 0.13 0.19	0.05 0.21 0.02 0.01 0.02
124	Diesel Storage Tank	VOC	0.06	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) Cl₂ chlorine

CO - carbon monoxide

HCl - hydrogen chloride

MEOH - methanol

MTBE - methyl-tert-butyl-ether

NO_x - total oxides of nitrogen

PM₁₀ - particulate matter less than 10 microns

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in General Rule 101.1

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
 - * Emission rates are based on and the facilities are limited by the

AIR CONTAMINANTS DATA

Dated ____

EM15510N *	Source	Air Contaminant	<u>EM15510</u>	on kates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
followin	g maximum operati	ng schedule:		
Hrs/day	Days/week	Weeks/yearo	or Hrs/year <u>8</u>	,760