EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 19296

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
1	Molecular Sieve Heater (11.72 MMBtu/hr fired duty)	CO NO_x PM_{10} SO_2 VOC	0.70 1.18 0.09 0.17 0.05	3.08 5.13 0.39 0.73 0.22
2	Regen. Heater (6.07 MMBtu/hr fired duty)	CO NO_x PM_{10} SO_2 VOC	0.36 0.61 0.05 0.09 0.03	1.60 2.66 0.20 0.38 0.10
3	No. 1 Boiler 95 MMBtu/hr	CO NO_x PM_{10} SO_2 VOC	5.70 11.40 0.71 1.33 0.40	
4	SRU Incinerator	CO H_2S NO_x PM_{10} SO_2 VOC	0.25 0.01 0.15 0.03 0.43 0.02	0.99 0.01 0.59 0.09 1.87 0.07
5	Flare	CO H_2S NH_3 NO_x SO_2 VOC	8.59 1.30 0.02 4.88 120.01 0.53	6.72 0.36 0.07 3.41 35.00 4.10
5	Flare MSS	СО	70.17	2.60

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissior</u> lb/hr	n Rates * TPY**
		H ₂ S NH ₃ NO _x SO ₂ VOC	0.01 4.33 26.49 0.14 6.90	0.01 0.04 4.46 0.01 0.15
7	Cooling Tower	VOC	1.32	5.78
8	Butylene Converter Steam Supe Heater 3.1 MMBtu/hr	er CO NO_x PM_{10} SO_2 VOC	0.25 0.30 0.02 0.01 0.02	1.10 1.30 0.10 0.01 0.08
BLR-21	No. 2 Boiler 81 MMBtu/hr	CO NO_x PM_{10} SO_2 VOC	5.79 2.84 0.62 1.13 0.45	
BLR-22	No. 3 Boiler 81 MMBtu/hr	CO NO_x PM_{10} SO_2 VOC	5.79 2.84 0.62 1.13 0.45	
3 and BLR-21, and BLR-22	No. 1, 2, and 3 Boilers Combined Annual ***	CO NO_x PM_{10} SO_2 VOC		39.48 42.98 3.87 8.31 2.94
FUG-6	Process Fugitives (4)	VOC	9.22	40.38
FUG-HT	PBR Fugitives (4)(5)	VOC	0.81	3.55

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Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

- (1) Emission point identification either specific equipment designation or emission point number (EPN) from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) CO carbon monoxide
 - NO_x total oxides of nitrogen
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - H₂S hydrogen sulfide
 - NH₃ ammonia
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emissions authorized by Permit by Rule (PBR) Registration Number 83050
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
 - <u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year
- ** Compliance with annual emission limits is based on a rolling 12-month period.
- *** Combined annual limits were calculated based upon all three boilers operating at maximum firing rates for 2,160 hours per year (hrs/yr) plus EPN 3, and either BLR-21 or BLR-22 firing at 48 MMBtu/hr each for 6,600 hrs/yr. A year is defined as January through December.