#### Permit No. 19156

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Pre-Phosphate W	ashers and Phosphate Sy	/stem		
500	Phosphate Entry Air Se	eal VOC	6.42	10.0
501	Phosphate Immersion Cl	eaner	VOC	6.42
502	Phosphate Immersion	VOC	6.42	10.0
Prime Coat Syst	em (ELPO)			
503	ELPO Immersion Tank	VOC	3.58	5.58
504	ELPO Oven Exit Air Sea	al VOC	0.40	0.62
505	ELPO Oven Exhaust Canopy - POC	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.1 4.8 1.2 0.1 0.1	0.3 13.1 3.1 0.2 0.1
505	ELPO Oven Exhaust Canopy - Coating Emi	VOC ssions	0.80	1.24
506, 507	ELPO Oven Forced Air Cooler	VOC	0.2	0.31

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Primer/Surfacer				
512	Primer/Surfacer Oven Burner - Radiant Zo	VOC one NO <sub>x</sub> CO PM SO <sub>2</sub>	0.06 2.3 0.57 0.06 0.06	0.13 5.9 1.5 0.06 0.06
513	Primer/Surfacer Oven Burner - Convection 3.5	VOC n Zone	0.04 NO <sub>x</sub>	0.07 1.3
		CO PM SO <sub>2</sub>	0.33 0.04 0.04	0.88 0.04 0.04
514	Primer/Surfacer Oven Exit Air Seal	VOC	2.82	3.52
Topcoat System				
321	Base Coat Booths Stack - POC	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.51 16.3 4.1 0.82 0.5	0.66 32.9 8.1 1.75 0.5
321	Base Coat Booths Stack - Coating	VOC PM	720.0 14.9	680.0 19.6
320	Clear Coat Booths	VOC	0.49	0.99

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
	and Ovens - POC	$NO_{x}$ $CO$ $PM$ $SO_{2}$	24.7 6.2 0.27 0.1	50.4 12.8 0.54 0.7
320	Clear Coat Booths and Ovens - Coating	VOC 9 NO <sub>x</sub>	200.0 9.1	79.0 12.2
Black-Out/Deadn	er			
153, 154, 155, 156	Black-Out/Deadner Boo	oth VOC PM	2.96 <del>0.01                                   </del>	4.0 <del>1</del> 0.42
	Final Repair/Spot Repair Booth	VOC PM	12.6 0.51	4.00 0.18
515, 516	New Spot Repair Booth	n VOC PM	1.51 0.28	1.89 0.34
517, 518	New Spot Repair Booth	n VOC PM	1.51 0.28	1.89 0.34
325	Hoodliner Dust Exhaus	st PM	0.13	0.57
389	Area Ventilation for Conveyor 54	VOC NO <sub>x</sub> CO PM	0.01 0.01 0.07 0.01	0.01 0.01 0.10 0.01
390	South Heavy Repair	VOC NO <sub>x</sub> CO PM	0.03 0.05 0.31 0.01	0.19 0.32 2.08 0.01
391, 392, 393, 394	South Roll Test	$VOC$ $NO_{x}$	0.17 0.27	0.48 0.78

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		CO PM SO <sub>2</sub>	1.81 0.01 N/A	5.15 0.04 N/A
519, 520	Engine Start Area	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.02 0.01 0.17 0.01 N/A	0.02 0.02 0.26 0.02 N/A
387	Transit Coating Booth	VOC PM	2.5 4.0	0.5 0.8
527	Chassis Booth	VOC PM	3.5 0.2	0.7 0.04
163	North Boiler (Fuel Oi <sup>-</sup> 720 Hours, Natural ( 8,064 Hours)		N/A N/A N/A N/A	0.9 46.1 11.5 0.9 8.5
164	Center Boiler (Fuel O <sup>-</sup> 720 Hours, Natural ( 8,064 Hours)		N/A N/A N/A N/A	0.9 46.1 11.5 0.9 8.5
165	South Boiler (Fuel Oi <sup>-</sup> 720 Hours, Natural ( 8,064 Hours)		N/A N/A N/A N/A	0.9 46.1 11.5 0.9 8.5
163	North Boiler	VOC	0.18	0.06

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
	(Fuel Oil 720 Hours)	NO <sub>x</sub> CO PM SO <sub>2</sub>	11.0 3.0 1.1 23.0	3.9 1.0 0.4 8.3
164	Center Boiler (Fuel Oil 720 Hours)	$VOC$ $NO_{x}$ $CO$ $PM$ $SO_{2}$	0.18 11.0 3.0 1.1 23.0	0.06 3.9 1.0 0.4 8.3
165	South Boiler (Fuel Oil 720 Hours)	VOC ) NO <sub>x</sub> CO PM SO <sub>2</sub>	0.18 11.0 3.0 1.1 23.0	0.06 3.9 1.0 0.4 8.3
163	North Boiler (Natural Gas 8,784 I 46.1	VOC Hours)	0.21 NO <sub>x</sub>	0.92 10.5
	.0.2	CO PM SO <sub>2</sub>	2.6 0.11 0.01	11.5 0.5 0.02
164	Center Boiler (Natural Gas 8,784 I 46.1	VOC Hours)	0.21 NO <sub>x</sub>	0.92 10.5
	70.1	CO PM SO <sub>2</sub>	2.6 0.11 0.01	11.5 0.5 0.02
165	South Boiler	VOC	0.21	0.92

AIR CONTAMINANTS DATA

#### Emission Air Contaminant Source Emission Rates 1b/hr Point No. (1) Name (2) Name (3) TPY (Natural Gas 8,784 Hours) $NO_x$ 10.5 46.1 2.6 C0 11.5 PM 0.11 0.5 0.01 0.02 S<sub>0</sub><sub>2</sub> 191 Maintenance Paint Booth VOC 10.0 1.2 PM0.1 0.1 Waste Thinner Tank 440 V0C 1.0 2.1 2.1 439 Waste Paint Tank VOC 1.0 SEO Room No. 1 446 VOC 0.7 2.3 447 SEO Room No. 2 VOC 0.7 2.3 Primer/Surfacer Satellite 510 VOC 0.71 0.88 Mix Room No. 1 Primer/Surfacer Satellite VOC 0.71 511 0.88 Mix Room No. 2 180 Propane Flare V0C 10.0 0.1 0.1 $NO_{x}$ 0.1 C0 0.1 0.1 PΜ 0.1 0.1 0.1 0.1 $SO_2$ 182 Tank Farm Tank No. 1 V0C 1.0 0.6

Unleaded Gasoline

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
397	Tank Farm Tank No. 2 Antifreeze	VOC	0.1	0.1
183	Tank Farm Tank No. 3 Automatic Transmiss Fluid		0.1	0.1
184	Tank Farm Tank No. 4 Unleaded Gasoline	VOC	1.0	0.6
185	Tank Farm Tank No. 5 Purge Thinner	VOC	1.0	0.1
182A	Tank Farm Tank No. 6 Unleaded Gasoline	VOC	1.0	0.6
186	Tank Farm Tank No. 7 Antifreeze	VOC	0.1	0.1
187	Tank Farm Tank No. 8 Rear Axle Oil	VOC	0.1	0.1
185A	Tank Farm Tank No. 9 Unleaded Gasoline	VOC	1.0	0.6
188	Tank Farm Tank No. 10 Power Steering Flu		0.1	0.1
400	Fuel Oil Tank No. 1	VOC	0.1	0.1
401	Fuel Oil Tank No. 2	VOC	0.1	0.1
402	Fuel Oil Tank No. 3	VOC	0.1	0.1
521	Pyrolysis Oven	VOC	0.04	0.04

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
		$NO_x$ $CO$ $PM$ $SO_2$	0.05 0.1 0.03 0.01	0.05 0.1 0.03 0.01
522	Pyrolysis Oven	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01
523	Pyrolysis Oven	$VOC$ $NO_{x}$ $CO$ $PM$ $SO_{2}$	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01
524	Pyrolysis Oven	$VOC$ $NO_{\times}$ $CO$ $PM$ $SO_{2}$	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01
525	Stage II Oxidizer Sta	ack VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.01 0.02 0.01 0.01 0.01	0.01 0.08 0.04 0.01 0.03
526	Stage II Oxidizer Sta	ack VOC NO <sub>x</sub> CO PM	0.01 0.02 0.01 0.01	0.01 0.08 0.04 0.01

#### AIR CONTAMINANTS DATA

Emission <u>*</u>	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		SO <sub>2</sub>	0.01	0.03
324	Kolene Area Vent	VOC	0.1	0.1
327	Kolene Baghouse	VOC PM	5.0 10.0	0.1 4.5
323	Kolene Burners	$\begin{array}{c} \text{VOC} \\ \text{NO}_x \\ \text{CO} \\ \text{PM} \\ \text{SO}_2 \end{array}$	0.1 0.4 0.1 0.1	0.1 0.8 0.1 0.1
173	Miscellaneous Plantwi Production Operatio 19.0 Fluid		0.22 NO <sub>x</sub> 3.4 15.2 0.4	0.36 12.9 4.7 5.2 0.4
173	Miscellaneous Plantwi Production Operatio Coating Emissions		436.0 15.2	406.0 5.2

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

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<sup>(2)</sup> Specific point source name. For fugitive sources use area name or fugitive source name.

(3)	$\begin{array}{c} VOC \\ NO_x \\ CO \\ PM \\ SO_2 \end{array}$	- - -	volatile organic compounds as defined in General Rule 101.1 total oxides of nitrogen carbon monoxide particulate matter sulfur dioxide
*			n rates are based on and the facilities are limited by the ing maximum operating schedule or the schedules noted above:
	Hrs/da	ay_	Days/weekWeeks/yearor Hrs/year <u>8,784</u> _