Permit Number 93322

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source Ai	r Contaminant	<u>Emissi</u>	on Rates *				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **				
Biomass Boiler (Normal Operations)								
GBLR01	Biomass-Fired Boiler	NO _x	54.0					
	Exhaust Stack	CO	54.0					
		VOC	6.1					
	8	PM	22.5					
	(2)	PM ₁₀	22.5					
	O,	$PM_{2.5}$	22.1					
		SO_2	7.9					
		HCI	1.53					
		H_2SO_4	0.2					
		NH_3	10.7					
Riomass Boiler (M	aintenance, Startup, and Shutd	own)						
Diolitass Doller (IVI	antenance, Startup, and Shutu	Ovvii)						
GBLR01	Biomass-Fired Boiler	NO _x	54.0					
	Exhaust Stack	CO	96.8					
		VOC	16.1					
		PM	168.8					
		PM_{10}	168.8					
		$PM_{2.5}$	56.3					
		SO_2	5.6					
		HCI	7.65					
		H_2SO_4	0.4					
		NH_3						

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		sion Rates *				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**				
Biomass Boiler (Annual Limits)								
GBLR01	Biomass-Fired Boiler	NO_x		236.5				
	Exhaust Stack	CO		237.6				
		VOC		26.8				
		PM		99.9				
		PM_{10}		99.9				
		$PM_{2.5}$		97.2				
		SO_2		34.5				
		HCI		6.79				
		H_2SO_4		0.34				
		NH ₃		46.9				
GMHFUG01	Biomass Conveying	PM	0.09	0.1				
	Fugitives	PM_{10}	0.06	0.06				
		PM _{2.5}	0.02	0.02				
GMHFUG02	Biomass Fuel Storage	PM	0.12	0.5				
· · · · · · · · · · · · · · · ·	Pile 1 Fugitives	PM ₁₀	0.06	0.3				
	g	PM _{2.5}	0.009	0.04				
GMH05	Truck Loading Fly Ash	PM/PM ₁₀ /PM _{2.5}	0.15	0.04				
GIVII 103	Truck Loading Fly Ash	F IVI/F IVI10/F IVI2.5	0.13	0.04				
GSCRN01	Hog Mill 1 and Scalper	PM	0.11	0.12				
	Screen 1 Enclosure Ve	ent PM ₁₀	0.05	0.06				
		PM _{2.5}	0.05	0.05				
GSTV01	Steam Turbine	VOC	<0.1	0.1				
001001	Lubrication Vent 1	PM/PM ₁₀ /PM _{2.5}	0.0002	0.0007				
	Lubilcation vent 1	F 1V1/F 1V110/F 1V12.5	0.0002	0.0001				

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emis</u>	sion Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
GSTV02	Steam Turbine	VOC	<0.1	0.1
	Lubrication Vent 2	PM/PM ₁₀ /PM _{2.5}	0.0002	0.0007
GTK02	Ammonia Storage Tai Vent	nk NH₃	0.2	<0.1
GTK03	Silo Filter Trona	PM/PM ₁₀ PM _{2.5}	0.09 0.04	0.005 0.002
GTK04	Silo Filter Fly Ash	PM/PM ₁₀ /PM _{2.5}	0.0002	0.0006
GTU01	Truck Unloader 1	PM	0.003	0.003
	Fugitives	PM ₁₀ /PM _{2.5}	0.002	0.002
GTU02	Truck Unloader 2	PM	0.003	0.003
	Fugitives	PM ₁₀ /PM _{2.5}	0.002	0.002
Sitewide HAPs		Individual HAPs Total HAPs		<10 <25

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.

(3) NO_x - total oxides of nitrogen

CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

PM - particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}

 PM_{10} - particulate matter equal to or less than 10 microns in diameter $PM_{2.5}$ - particulate matter equal to or less than 2.5 microns in diameter

 SO_2 - sulfur dioxide HCI - hydrochloric acid H_2SO_4 - sulfuric acid NH_3 - ammonia

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24_Hrs/day 7_Days/week 52_Weeks/year or 8,760_Hrs/year

** Compliance with annual emission limits is based on a rolling 12-month period.