#### Permit No. 26395

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
A1	Compressor Engine Waukesha L7042 GU	NO <sub>x</sub> CO SO <sub>2</sub> VOC	4.51 6.77 0.12 0.56	19.75 29.65 0.53 2.45	
A2	Compressor Engine Waukesha L7042 GU	$NO_{x}$ $CO$ $SO_{2}$ $VOC$	4.51 6.77 0.12 0.56	19.75 29.65 0.53 2.45	
A3	Compressor Engine Waukesha L7042 GSI	$NO_{x}$ $CO$ $SO_{2}$ $VOC$	6.81 10.22 0.17 0.85	29.83 44.76 0.74 3.72	
A4	Compressor Engine Waukesha L7042 GSI	$NO_{\times}$ CO $SO_{2}$ VOC	6.81 10.22 0.17 0.85	29.83 44.76 0.74 3.72	
A5	Compressor Engine Waukesha F2895	$NO_{x}$ $CO$ $SO_{2}$ $VOC$	1.85 2.78 0.05 0.23	8.10 12.18 0.22 1.01	
A7	Glycol Dehydrator Heater Stack	NO <sub>x</sub> CO SO <sub>2</sub> PM VOC	0.03 0.01 <0.01 <0.01 <0.01	0.13 0.03 0.02 0.02 <0.01	

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
A8	Regen Gas Heater	$NO_X$	0.15	0.65	
		CO	0.03	0.14	
		SO <sub>2</sub>	0.02	0.09	
		PM	0.02	80.0	
		VOC	0.01	0.03	

Emission	Source	ce Air Contaminant		Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
A9	Condensate Reboiler	NO <sub>x</sub>	0.25	1.08		
A9	Heater Stack	CO	0.25	0.23		
	Heater Stack	SO <sub>2</sub>	0.04	0.25		
		PM	0.03	0.13		
		VOC	0.01	0.04		
A10	Flare (4)	NO <sub>X</sub>	0.29	1.31		
		CO	1.15	5.22		
		VOC	0.24	1.05		
A-11	Compressor Engine	$NO_X$	7.33	32.11		
	Caterpillar G3606 LE	CO	6.78	29.70		
		$SO_2$	0.18	0.79		
		VOC	1.47	6.44		
A-12	Compressor Engine	NOx	7.33	32.11		
	Caterpillar G3606 LE	СО	6.78	29.70		
	·	$SO_2$	0.18	0.79		
		VOC	1.47	6.44		
A-13	Start-up Engine	NO <sub>X</sub>	4.34	0.21		
		CO	0.58	0.03		
		$SO_2$	0.02	< 0.01		
		VOC	0.26	0.01		
A-FUG	Fugitives (5)	VOC	2.00	8.76		
PLANT-B						
1	Compressor Engine	NO <sub>X</sub>	5.26	23.06		
	Waukesha L7042 GL	CO	6.78	29.70		
		SO <sub>2</sub>	0.13	0.58		
		VOC	1.47	6.44		
2	Compressor Engine	NO <sub>X</sub>	5.26	23.06		

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
	Waukesha L7042 GL	СО	6.78	29.70	
		$SO_2$	0.13	0.58	
		VOC	1.47	6.44	

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
3	Compressor Engine Caterpillar G3516 TA	NO <sub>X</sub> CO SO <sub>2</sub> VOC	4.54 4.54 0.14 0.96	19.89 19.89 0.61 4.20	
4	Compressor Engine Caterpillar G379 TA	$NO_{x}$ $CO$ $SO_{2}$ $VOC$	1.67 1.67 0.05 0.42	7.31 7.31 0.22 1.45	
5	Compressor Engine Waukesha 3711	$NO_{x}$ $CO$ $SO_{2}$ $VOC$	2.20 3.30 0.08 0.28	9.64 14.45 0.35 1.23	
6	Regen Gas Heater	NO <sub>x</sub> CO PM VOC	0.18 0.04 0.02 0.01	0.80 0.17 0.10 0.03	
7	Flare (4)	NO <sub>x</sub> CO VOC	0.01 0.05 <0.01	0.05 0.21 <0.01	
8	Compressor Engine Caterpillar G3606 LE	NO <sub>x</sub> CO SO <sub>2</sub> VOC	7.33 6.78 0.20 1.47	32.11 29.70 0.88 6.44	
9	Compressor Engine Caterpillar G3606 LE	NO <sub>x</sub> CO SO <sub>2</sub> VOC	7.33 6.78 0.20 1.47	32.11 29.70 0.88 6.44	
10	Glycol Reboiler Heater Stack	x NO <sub>x</sub> CO	0.18 0.04	0.80 0.17	

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
		SO <sub>2</sub> PM VOC	0.03 0.02 0.01	0.11 0.10 0.03	
SLOP	Slop Tank	VOC	0.01	<0.01	
SLOPLOAD	Slop Truck Loading	VOC	<0.01	<0.01	
FUG-B	Fugitives (5)	VOC	0.60	2.62	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $NO_X$  total oxides of nitrogen
  - CO carbon monoxide
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in General Rule 101.1
  - PM particulate matter
- (4) Also serves as emergency flare.
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

*	Emission schedule:	rates are	based c	on and the	facilities	are limited	by the	following	maximum	operating
Hrs	s/year	Hrs/d	ay	D	ays/week		We	eks/year (	or	8,760

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# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

Da	ted	