Permit Numbers 20365 and PSD-TX-785M6

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air	Contaminant	Emissio	on Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
1	No. 1 and No. 2 Power Boil	er	PM DM	2.61	10.05
	Stack (Power Boiler 1)	NO _x CO SO ₂ VOC	PM ₁₀ 50.89 56.85 0.14	2.61 196.17 249.00 0.60 3.10	10.05
1	No. 1 and No. 2 Power Boil Stack (Power Boiler 2)	er NO _x CO	PM PM ₁₀ 268.00 190.00	58.46 58.46 1173.80 832.30	240.90 240.90
2	No. 2 Recovery Boiler Stac		2.30 20.00 PM	10.10 87.60 60.00	262.80
		PM ₁₀ NO _x CO TRS H ₂ S SO ₂ H ₂ SO VOC Fluori	8.00	262.80 301.53 878.33 47.80 47.80 1053.99 17.54 35.00 0.12	0.60
		HCI	0.50	2.15	0.00

Emission	Source	Air	Contaminant	Emissic	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
3 and 4	No. 3 Recovery Boiler Stac	ks	PM	27.00	118.20
	(Both North and South Sta	acks)	PM_{10}	27.00	118.20
	•	NO_x	141.50	497.18	
		CO	163.80	716.20	
		TRS	4.00	17.40	
		H_2S	4.00	17.40	
		SO_2	74.98	327.40	
			49.73	42.16	
			14.00	60.00	
		Fluori		0.14	0.61
		HCI	0.72	3.16	
5A	No. 2 Smelt Dissolving Tar	ık	PM	5.14	22.01
		PM_{10}	5.14	22.01	
		NO_x	1.25	5.35	
		TRS	1.20	5.25	
		H_2S	1.20	5.25	
		SO_2	5.06	21.90	
		VOC	9.48	40.64	
5B	No. 3 Smelt Dissolving Tar		PM	5.91	25.60
		PM_{10}		25.60	
		NO _x	1.70	7.30	
		TRS	1.70	7.40	
		H ₂ S	1.70	7.40	
		SO ₂	6.70	29.20	
		VOC	14.07	60.95	
7	Lime Kiln 4 ESP Stack		PM	6.92	30.29
		PM_{10}	6.92	30.29	
		NO_x	29.77	130.40	
		CO	36.23	158.70	
		TRS	0.95	4.16	
		H ₂ S	0.95	4.16	
		SO ₂	7.14	31.28	
			4 0.02	0.07	
		VOC	8.01	35.10	

Emission	Source	Air Contaminant	ntaminant <u>Emission</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
9	No. 3 Lime Kiln Stack	$\begin{array}{c} \text{PM} \\ \text{PM}_{10} & 7.23 \\ \text{NO}_{\times} & 20.64 \\ \text{CO} & 25.11 \\ \text{TRS} & 0.71 \\ \text{H}_2\text{S} & 0.71 \\ \text{SO}_2 & 4.93 \\ \text{H}_2\text{SO}_4 & 0.01 \\ \text{VOC} & 8.00 \\ \end{array}$	7.23 31.10 90.40 110.00 3.10 3.10 21.60 0.05	31.10
13	No. 4 Lime Slaker Stack	PM PM ₁₀ 1.37 VOC 0.13	31.85 1.37 6.00 0.59	6.00
14	No. 1 Lime Slaker Stack	PM PM ₁₀ 1.37 VOC 0.12	1.37 6.00 0.53	6.00
16A	No. 7 Lime Slaker Stack	PM PM ₁₀ 1.37 VOC 0.27	1.37 6.00 1.18	6.00
19A	No. 1 Starch Unload	PM PM ₁₀ 0.09	0.09 0.13	0.13
19B	No. 2 Starch Unload	PM PM ₁₀ 0.09	0.09 0.13	0.13
19C	No. 3 Starch Unload	PM PM ₁₀ 0.09	0.09 0.13	0.13

Source

Emission

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Air Contaminant

AIR CONTAMINANTS DATA

Emission Rates *

	3 04.00	,	O O I I COLI I II I COLI I C		711 1 101100
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
26	No. 4 Recovery Boiler Stac	ck	PM	50.00	219.00
	(includes Nos. 4S and 4N		PM_{10}	50.00	219.00
	Smelt Dissolving Tanks)		NO_x	171.60	751.60
		CO	261.10	1143.80	
		TRS	6.30	27.80	
		H_2S	6.30	27.80	
		SO_2	119.40	522.90	
		H_2SO	4 12.80	56.00	
		VOC	17.90	78.40	
		Fluori	des	0.30	1.31
		HCI	1.31	5.74	
43	No. 1 Lime Kiln Stack		PM	10.00	43.80
		PM_{10}	10.00	43.80	
		NO_x	22.71	94.51	
		CO	19.34	84.70	
		TRS	0.53	2.30	
		H_2S	0.53	2.30	
		SO_2	3.79	16.60	
		H_2SO	4 0.01	0.04	
		VOC	8.00	33.29	
44	Wood Cyclone (Pine)		РМ	0.07	0.30
		PM_{10}	0.07	0.30	
45	Wood Cyclone (Hard)		PM	0.24	1.03
		PM_{10}	0.24	1.03	
46	Wood Cyclone (Total)		PM	0.51	2.16

Emission	Source	Air	Contaminant	<u>Emissio</u>	on Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
		PM ₁₀	0.51	2.16	
48	Lime Handling System (3 Silos: 24-2058, 24-210 and 24-2107)	06,	PM PM ₁₀	0.07 0.07	0.31 0.31
50**	No. 6 Power Boiler Stack	PM ₁₀ NO _x CO SO ₂ VOC	190.40 358.60 0.20	72.00 315.20 834.00 1570.63 0.88 81.61	315.20
51	No. 5 Power Boiler Stack	NO_x CO SO_2	PM 2.60 17.17 30.50 0.20 3.07	2.60 10.75 74.20 133.59 0.80 13.45	10.75
70	No. 4 BP Scrubber Stack		CO ine ine Dioxide 10.5 0.19	108 0.41 0.34 45.99 0.75	473 1.8 1.49
71	No. 4 BP E _{OP} Tower/Wash Press Stack		CO VOC	9.09 3.91	35.76 17.13
71A	No. 4 BP E _{OP} Filtrate Tank Stack		VOC	0.05	0.2

Emission	Source	Air	Contaminant		n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
73	No. 5 BP E _{OP} Tower Stack	/OC	CO 2.42	6.56 10.61	26.78
73A	No. 5 BP E _{OP} Filtrate Tank Si	tack	VOC	1.82	7.96
77	No. 4 BSW Diffusion Washer Vent	r H₂S	VOC TRS <0.01	26.70 0.01 <0.01	117.10 0.01
78	No. 5 BSW Diffusion Washer Vent	r H₂S	VOC TRS <0.01	37.40 <0.01 <0.01	164.00 <0.01
81	Diesel Loading/Unloading		VOC	0.10	0.001
82	Gasoline Loading/Unloading		VOC	3.26	0.03
75	ŀ	HCI	CO 2.33 0.21 Chlorine ine Dioxide	152.00 10.20 0.84 0.41 0.34	1.8 1.49
91	CIO ₂ Generator Tail Gas Scrubber Vent	Chlori	VOC Chlorine ine Dioxide	0.50 0.02 0.20	2.32 0.09 0.88
92	Methanol Storage Tank		VOC	0.26	1.14
F 100/101	Effluent Treatment System (4	4)	VOC	46.75	122.51
101	Bleached Pulp Storage		VOC	0.02	0.09
102	Turpentine Loading		VOC	0.04	0.01

Emission	Source	Air Contaminant	Emissio	n Rates *
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	<u>TPY</u>
103	Soap Loading	VOC TRS	0.05 <0.01	0.25 <0.01
1LMF-FUG	No. 1 Precoat Filter Vent (4)	VOC	0.10	0.43
1PFVPE-1	No. 1 Precoat Filter Vacuum Pump Exhaust	VOC	0.16	0.66
3LMF-FUG	No. 3 Precoat Filter Vent (4)	VOC	0.11	0.45
3FVPE-1	No. 3 Precoat Filter Vacuum Pump Exhaust	VOC	0.16	0.66
4LMF-FUG	No. 4 Precoat Filter Vent (4)	VOC	0.22	0.90
4FVPE-1	No. 4 Precoat Filter Vacuum Pump Exhaust	VOC	0.34	1.38
4WLC-1	No. 4 White Liquor Clarifier	VOC	0.41	1.80
5GLC-1	No. 5 Green Liquor Clarifier Ti	VOC RS <0.01	1.20 0.02	4.76
5WLC-1	No. 5 White Liquor Clarifier	VOC	0.40	1.75
6GLC-1	No. 6 Green Liquor Clarifier Ti	VOC RS <0.01	1.26 0.02	5.52
6WLC-1	No. 6 White Liquor Clarifier	VOC	0.45	1.97
7GLC-1	No. 7 Green Liquor Clarifier Ti	VOC RS 0.01	2.58 0.05	11.30
CP-FUG	Coating Plant (4)	VOC	26.67	115.56

Emission	Source	Air	Contaminant	Emission	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
PM-FUG		PM NO _x CO SO ₂ VOC	PM ₁₀ 0.44 5.72 4.81 0.04 73.48	0.44 1.67 22.12 18.58 0.13 250.95	1.67
SST2RB	Spill Tank (Small, Under No. 2 RB)		VOC TRS	0.05 <0.01	0.25 <0.01
5WBLT	No. 2 Rec. No. 1 Wk. Blk Liquor ST Tank N		VOC TRS	0.05 <0.01	0.25 <0.01
6WBLT	No. 2 Rec. No. 2 Wk. Bk Liquor ST Tank S		VOC TRS	0.05 <0.01	0.25 <0.01
19-2039	No. 4 Evaporators Soap Separator Tank		VOC TRS	0.05 <0.01	0.25 <0.01
5RST	No. 5 Reclaim Tank WBL	TRS	VOC <0.01	0.05 <0.01	0.25
40-2004	No. 4 Diffusion BSW Filtrate Tank		VOC TRS	0.05 <0.01	0.25 <0.01
40-2021	No. 4 FL Screen Room Dil. Tank		VOC TRS	0.05 <0.01	0.25 <0.01
19-2079	No. 2 Rec. Filtered Wk. Black Liq. Storage Tank		VOC TRS	0.05 <0.01	0.25 <0.01
1WBLT	HW Weak Black Liquor Tan (No. 1)	k	VOC TRS	0.05 <0.01	0.25 <0.01

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
19-2082	No. 2 Rec. Light Soap Storage Tank	VOC TRS	0.05 <0.01	0.25 <0.01
2WBLT	No. 2 Weak Liq. Storage Tank TR	VOC S <0.01	0.05 <0.01	0.25
19-2084	No. 4 Rec Soap Storage Tank TR	VOC S <0.01	0.05 <0.01	0.25
40-2100	No. 2 Foam Tank TR	VOC S <0.01	0.05 <0.01	0.25
8WBLT	No. 8 Weak Black Liquor Storage	VOC TRS	0.05 <0.01	0.25 <0.01
5AWBLT	No. 5 Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
7WBLT	No. 7 Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
9WBLT	No. 9 WBL Storage Tank TR	VOC S <0.01	0.05 <0.01	0.25
50-2004	No. 5 FL Filtrate Tank	VOC S <0.01	0.05 <0.01	0.25
50-2016	No. 5 FL BSW Diff. Tank	VOC S <0.01	0.05 <0.01	0.25
50-0463	Vibrating Knotter Decker Vent TR	VOC S <0.01	0.05 <0.01	0.25
40-0163	Vibrating Knotter Decker Vent TR	VOC S <0.01	0.05 <0.01	0.25

Emission	Source A	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
50-2021	Screen Dilution Tank TRS	VOC S <0.01	0.05 <0.01	0.25
50-2066	No. 5 FL Unfilt. Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
6HBLT	No. 6 55 percent Black Liquor Storage Tank S	VOC TRS	0.05 <0.01	0.25 <0.01
71-2003	No. 2 Rec. Soap Storage Tank Btwn. Heavy Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
LTKVNT	Liquor Tank Vent (FINs 19-2029, 19-2030, 19-2038, 26-2011, and 26-2012)	VOC TRS H₂S	1.54 0.90 0.24	6.74 3.94 1.05
19-2080	No. 2 Recovery Concentrated Soap Tank H ₂ S	VOC TRS 0.05	0.31 0.18 0.21	1.35 0.79
1HBLT	No. 1 Black Liquor Storage Tank H ₂ S	VOC TRS 0.05	0.31 0.18 0.21	1.35 0.79
2RBDT	No. 2 Recovery Heavy Black Liquor Dump Storage Tank H ₂ S	VOC TRS 0.05	0.31 0.18 0.21	1.35 0.79
2RBUT	No. 2 Recovery Heavy Black Liquor Use Tank H₂S	VOC TRS 0.05	0.31 0.18 0.21	1.35 0.79

Emission	Source	Air	· Contaminant	Emission F	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
71-2002	No. 5 55 percent Black Liqu Storage Tank N	ıor	VOC TRS	0.31 0.18	1.35 0.79
17-2230	Brownstock Storage for No. 1 PM	H ₂ S	VOC TRS <0.01	0.29 0.06 0.03	1.21 0.27
FL4BFT	No. 4 FL Brownstock HD Storage Tank	H ₂ S	VOC TRS <0.01	0.29 0.06 0.03	1.21 0.27
40-2016	No. 4 FL Decker Filter Tanl	≺ TRS H₂S	VOC 0.06 <0.01	0.29 0.27 0.03	1.21
40-2022	No. 4 Bleach Feed Tank	TRS H ₂ S	VOC 0.06 <0.01	0.29 0.27 0.03	1.21
50-2001	No. 5 FL HD Stock Tank	TRS H ₂ S	VOC 0.06 <0.01	0.29 0.27 0.03	1.21
50-2022	No. 5 FL Bleach Feed Tank	(TRS H₂S	VOC 0.06 <0.01	0.29 0.27 0.03	1.21
No.1-2 CZXR	Nos. 1-2 Causticizer Tank		VOC	0.13	0.52
No.1-1 CZXR	No. 1-1 Causticizer Tank		VOC	0.13	0.52
No.4-3 CZXR	No. 4-3 Causticizer Tank		VOC	0.14	0.55
No.4-2 CZXR	No. 4-2 Causticizer Tank		VOC	0.14	0.55
No.4-1 CZXR	No. 4-1 Causticizer Tank		VOC	0.14	0.55

Emission	Source	Air Contaminant	Emission F	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
No.7-3 CZXR	No. 7-3 Causticizer Tank	VOC	0.28	1.17
No.7-2 CZXR	No. 7-2 Causticizer Tank	VOC	0.28	1.17
No.7-1 CZXR	No. 7-1 Causticizer Tank	VOC	0.28	1.17
RGLT	Raw Green Liquid Storage Tank	VOC TRS	0.09 <0.01	0.37 0.015
GLST	Green Liquor Stabilization Tank	VOC TRS	0.09 0.01	0.37 0.015
24-2028	Dregs Thickener Feed Tank TF	VOC RS <0.01	0.004 0.0006	0.02
24-0372	Dreg Filter Vacuum Pump Exhaust	VOC TRS	0.004 <0.01	0.02 0.0006
24-2068	Dreg Storage	VOC RS <0.01	0.004 0.0006	0.02
24-2031	No. 1 White Liquor Storage Tank	VOC	0.41	1.72
24-2029	No. 2 White Liquor Storage Tank	VOC	0.41	1.72
24-2062	No. 3 White Liquor Storage Tank	VOC	0.45	1.81
4EWLFT-1	No. 7 White Liquor (Ecofilter) Clarifier	VOC	0.94	4.12
40-2029	No. 4 White Liquor Storage Tank	VOC	2.21	9.10

Emission			<u>Emission</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
24-2016	No. 2 Weak Wash Tank	VOC	0.74	3.03
24-2027	No. 1 Weak Wash Tank	VOC	0.74	3.03
24-2030	No. 1 White Liquor Clarifier	VOC	0.41	1.72
24-2098	Weak Wash Standpipe	VOC	0.74	3.03
24-2020	No. 1 Mud Storage Tank	VOC	<0.01	0.02
24-2021	No. 2 Mud Washer	VOC	<0.01	0.02
24-2024	No. 1 Mud Washer	VOC	<0.01	0.02
24-2019 No. 2 Mud Storage Tank		VOC	<0.01	0.02
24-2017	No. 3 Mud Washer		<0.01	0.02
24-2022	No. 3 Mud Storage Tank	VOC	<0.01	0.02
24-2047	No. 4 Lime Mud Washer	VOC	<0.01	0.02
24-2050	No. 5 Mud Washer	VOC	<0.01	0.02
24-2094	No. 7 Kiln Lime Mud Dilution Tank	VOC	0.01	0.04
24-2095	No. 7 Kiln Lime Mud Mix Tanl	voc	0.01	0.04
24-2097	No. 7 Lime Mud Storage Tanl	v VOC	0.01	0.04
24-2026	Sewer Reclaim Tank	VOC	<0.01	0.004
19-2104	No. 2 Recovery Salt Cake Mix Tank H	VOC TRS ₂ S 0.05	0.01 0.16 0.21	0.05 0.70

Emission	Source	Air	Contaminant	Emission F	
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
19-2091	No. 3 Recover Salt Cake Mix Tank	H ₂ S	VOC TRS 0.05	0.02 0.16 0.21	0.07 0.70
19-2094	Salt Cake Day Bin	TRS H₂S	VOC 0.16 0.05	0.02 0.70 0.21	0.07
17-2047	No. 1 PM Prime Pine Row Stock Storage Tank		VOC	0.02	0.09
18-2003	Standard Pine Tank		VOC	0.02	0.09
17-2006	No. 1 PM Broke Tank		VOC	0.02	0.09
34-2078	Hardwood Raw Stock Stor Tank No. 134	age	VOC	0.02	0.09
34-2079	No. 2 PM North Broke Tan	k	VOC	0.02	0.09
54-2101	S/W Raw Stock		VOC	0.02	0.09
54-2102	H/W Raw Stock		VOC	0.02	0.09
18-2004	PM Recycle Broke Tank		VOC	0.02	0.09
40-2039	No. 5 HD, PM Broke Tank		VOC	0.02	0.09
54-2111	Broke Chest		VOC	0.02	0.09
40-2028	Bleached Hardwood - Jum Storage	bo	VOC	0.02	0.09
40-2034	Bleached Hardwood - Sout Storage	th	VOC	0.02	0.09

Emission	nission Source Air C		Emission	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
40-2035	Bleached Hardwood - North Storage	VOC	0.02	0.09	
40-2087	Bleached Pine - Southeast Storage	VOC	0.02	0.09	
40-2088	Bleached Pine - East Storage	VOC	0.02	0.09	
40-2089	Bleached Pine - West Storage	e VOC	0.02	0.09	
40-2040	Reserve - Bleached Tower	VOC	0.02	0.09	
40-2061	Reserve - 151 Ton Stock Tan	k VOC	0.02	0.09	
40-2070	No. 2 Filtrate Tank Reserve	VOC	0.02	0.09	
40-2071	No. 3 Filtrate Tank Reserve	VOC	0.02	0.09	
40-2079	Reserve - Bleached Tower	VOC	0.02	0.09	
40-2084	Reserve - Bleached Tower	VOC	0.02	0.09	
40-2085	Reserve - Bleached Tower	VOC	0.02	0.09	
71-2437 Bulk Defoamer Tank High BOD Pond		VOC	2.00	0.01	
71-2440	Defoamer Tank 400 Pond	VOC	2.00	0.01	
71-2495	Defoamer Tank A1 Pond	VOC	2.00	0.01	
71-2374	Diesel Tank (Buried)	VOC	0.10	0.002	
71-2375	Gasoline Tank (Buried)	VOC	11.00	0.07	

${\tt EMISSION} \ {\tt SOURCES} \ {\tt -MAXIMUM} \ {\tt ALLOWABLE} \ {\tt EMISSION} \ {\tt RATES}$

Emission	on Source Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
24-2043	Muriatic Acid Tank at No. 7 Kiln	HCI	0.01	<0.01
24-2061	Recaust Muriatic Acid Tank	HCI	0.01	<0.01
80-2883	Insolubilizer Storage Tank	VOC	0.10	0.001
80-2879	No. 1 Lubricant Storage Tank	VOC	2.00	0.01
80-2880	No. 2 Lubricant Storage Tank	VOC	2.00	0.01
71-2422	Oil - Used Oil Storage Tank	VOC	2.00	0.01
71-2423	Oil - Lubricating Tank	VOC	2.00	0.01
71-2424	Oil - Lubricating Tank	VOC	2.00	0.01
71-2425	Oil - Hydraulic Tank	VOC	2.00	0.01
71-2108	Lubricating/Hydraulic Oil Reservoirs - Millwide	VOC	2.00	0.01
71-2096	Phosphoric Acid Tank at WWTP	Phosphoric Acid	0.04	<0.01
17-2048	No. 1 PM Rosin Tank East T	VOC RS 0.06	0.60 0.01	0.08
30-2976	Rosin Size Storage Tank T	VOC RS 0.06	0.60 0.01	0.08
30-2603	Chlorate Storage	Sodium Chlorate	1.30	1.89
30-2606	Chlorate Storage	Sodium Chlorate	1.30	1.89

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
40-2048	R-2 Chlorate Mix Tank Reserve	Sodium Chlorate	1.30	0.15
71-2544	Actibrome Tank - Drinking Water	Sodium Bromide	6.30	0.08
71-2545	Actibrome Tank - West Side	Sodium Bromide	6.30	0.08
40-2041	Reserve - Bleach Tower	VOC	0.02	0.09
17-2003	No. 1 PM Rosin Tank -West TR	VOC S 0.06	0.60 0.01	0.08
24-2096	No. 7 Kiln Sulfamic Acid Mix Tank	Sulfamic Acid	0.04	<0.01
17-2007	No. 1 PM Sulfuric Acid Storage Tank	H ₂ SO ₄	0.04	0.007
21-2119	98 percent Sulfuric Acid Storage Tank	H ₂ SO ₄	0.04	0.007
30-2601	CIO ₂ Plant 98 percent Sulfuric Acid Day Tank	H ₂ SO ₄	0.04	0.007
40-2038	98 percent Sulfuric Acid Bulk Tank	H ₂ SO ₄	0.04	0.007
50-2043	No. 4/5 FL 98 percent Sulfuric Acid Day Tank	H ₂ SO ₄	0.04	0.007
40-2167	Turpentine Decanter Tank	VOC	0.02	0.10
21-2031	No. 5 Cation Tank	H ₂ SO ₄	0.04	0.007

AIR CONTAMINANTS DATA

Emission	Emission Source Air		Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
21-2032	No. 4 Cation Tank	H_2SO_4	0.04	0.007
21-2033	No. 3 Cation Tank	H ₂ SO ₄	0.04	0.007
21-2035	No. 1 Cation Tank	H ₂ SO ₄	0.04	0.007
86-2000	Actibrome Tank - Woodyard	Sodium Bromide	6.30	0.08
86-4000	Actibrome Tank at ClO ₂ Plant	Sodium Bromide	6.30	0.08
WYFUG	Woodyard Fugitives	TSP 1 ₁₀ 2.83	8.30 12.40	36.34
17-2004	No. 1 PM Reserve Tank	VOC	0.15	0.01
99-0634	No. 5 FL Formic Acid Tank	Formic Acid	2.00	0.02
21-2024	Nalco Product	Polyquartenary Amine	0.50	0.95
21 2024	Naico i roddot	1 diyquarteriary 7 tiriirie	0.50	0.55
99-0474	Caustic Soap Tank	VOC	0.63	0.02
99-0475	Caustic Soap Tank	VOC	0.63	0.02

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

CO - carbon monoxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀

PM₁₀ - particulate matter less than or equal to 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO₂ - sulfur dioxide

⁽²⁾ Specific point source names. For fugitive sources use area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1. The hazardous air pollutants (HAPs) are included in VOC. Speciated HAP emission rates are represented in permit file.

Em	ission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Poi	nt No. (1)	Name (2)	Name (3)	lb/hr	TPY
(4)	$\begin{array}{ccc} H_2S & - \\ NO_x & - \\ TRS & - \\ PM & - \\ HCI & - \\ \end{array}$	sulfuric acid hyrdrogen sulfide nitrogen oxides total reduced sulfur total suspended particulate hydrochloric acid emissions are an estimate of	nly		
*	Emission schedule		ne facilities are limited by the following	ng maxim	um operating
	Hrs/day	Days/week Week	s/year or Hrs/year <u>8,760</u>		
**	Emission		nual average steam production rate aximum hourly rate of 460,000 lb sk test emission factors.		. ,
			Dated _	Decem	nber 23, 2004