Permit Numbers 8366/PSD-TX-334M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
AGFLR-2	Acid Gas Flare	NO _x (5) CO (5) VOC 0.01 SO ₂ 0.58	0.43 3.67 0.06 2.54	1.87 16.06
COMSTK-1	Compressor Engine White Superior 8G825 650 hp (With NSCR Catalyst)	NO_{x} (5) CO (5) VOC SO_{2} PM_{10} 0.14	2.87 4.30 0.90 <0.01 0.63	12.55 18.83 3.95 0.01
COMSTK-2	Compressor Engine White Superior 8G825 650 hp (With NSCR Catalyst)	NO _x (5) CO (5) VOC SO ₂ PM ₁₀ 0.14	2.87 4.30 0.90 <0.01 0.63	12.55 18.83 3.95 0.01
COMSTK-3	Compressor Engine White Superior 8G825 650 hp (With NSCR Catalyst)	NO _x (5) CO (5) VOC SO ₂ PM ₁₀ 0.10	2.87 4.30 0.90 <0.01 0.43	12.55 18.83 3.95 0.01
COMSTK-4A	Compressor Engine White Superior 8G825 650 hp (With NSCR Catalyst)	NO _x (5) CO (5) VOC SO ₂ PM ₁₀ 0.10	2.87 4.30 0.90 <0.01 0.43	12.55 18.83 3.95 0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emission</u> lb/hr	Rates *
POINT NO. (1)	Name (2)	ivaine (5)	ID/III	<u>IFI</u>
COMSTK-5	Compressor Engine White Superior 8G825 650 hp (With NSCR Catalyst)	NO_{x} (5) CO (5) VOC SO_{2} PM_{10} 0.10	2.87 4.30 0.90 <0.01 0.43	12.55 18.83 3.95 0.01
COMSTK-6	Compressor Engine Superior 8GTLB 1075 hp (With CO Catalyst)	NO_{x} (5) CO (5) VOC SO_{2} PM_{10} 0.15	4.74 3.55 0.71 <0.01 0.66	20.76 15.57 3.11 0.02
COMSTK-7	Compressor Engine Superior 8GTLB 1075 hp (With CO Catalyst)	NO_{x} (5) CO (5) VOC SO_{2} PM_{10} 0.15	4.74 3.55 0.71 <0.01 0.66	20.76 15.57 3.11 0.02
COMSTK-8	Compressor Engine Superior 8GTLE 1075 hp (With CO Catalyst)	NO_{x} (5) CO (5) VOC SO_{2} PM_{10} 0.15	4.74 3.55 0.71 <0.01 0.66	20.76 15.57 3.11 0.02
COMSTK-9	Compressor Engine Superior 8GTLE 1075 hp (With CO Catalyst)	NO_{x} (5) CO (5) VOC SO_{2} PM_{10} 0.15	4.74 3.55 0.71 <0.01 0.66	20.76 15.57 3.11 0.02
COMSTK-10	Compressor Engine Superior 8GTLE 1075 hp (With CO Catalyst)	NO_{x} (5) CO (5) VOC SO_{2} PM_{10} 0.15	4.74 3.55 0.71 <0.01 0.66	20.76 15.57 3.11 0.02
COMSTK-11	Compressor Engine	NO _x (5)	4.74	20.76

Emission	Source Name (2)	Air	Contaminant Name (3)	Emission I	Rates * TPY**
Point No. (1)	Name (2)		Name (3)	ID/III	IPT"
	Superior 8GTLB 1075 hp (With CO Catalyst)	PM ₁₀	CO (5) VOC SO ₂ 0.15	3.55 0.71 <0.01 0.66	15.57 3.11 0.02
COMSTK-12	Compressor Engine Fairbanks Morse MEP-6 1350 hp (With CO Catalyst)	PM_{10}	NO _x (5) CO (5) VOC SO ₂ 0.48	20.24 2.98 0.30 <0.01 2.11	88.64 13.04 1.30 0.03
COMSTK-13	Compressor Engine Fairbanks Morse MEP-6 1350 hp	SO ₂ PM ₁₀	NO _x (5) CO (5) VOC <0.01 0.48	20.24 6.85 0.30 0.03 2.11	88.64 29.98 1.30
COMSTK-14	Compressor Engine Fairbanks Morse MEP-6 1350 hp (With CO Catalyst)	PM ₁₀	NO _x (5) CO (5) VOC SO ₂ 0.48	20.24 2.98 0.30 <0.01 2.11	88.64 13.04 1.30 0.03
COMSTK-15	Compressor Engine Fairbanks Morse MEP-6 1350 hp	SO_2 PM_{10}	NO _x (5) CO (5) VOC <0.01 0.48	20.24 6.85 0.30 0.03 2.11	88.64 29.98 1.30
COMSTK-16	Compressor Engine Fairbanks Morse MEP-6 1350 hp (With CO Catalyst)	PM_{10}	NO _x (5) CO (5) VOC SO ₂ 0.48	20.24 2.98 0.30 <0.01 2.11	88.64 13.04 1.30 0.03
GRB-1	Glycol Reboiler (with condernse	r)	VOC	0.18	0.79

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
НОН-1	Hot Oil Heater 5.94 MMBut/hr	NO _x CO VOC 0.04 SO ₂ <0.01 PM ₁₀ 0.05	0.65 0.55 0.16 0.06 0.22	2.80 2.42
НОН-3	Hot Oil Heater 67.04 MMBtu/hr	NO _x CO VOC 0.41 SO ₂ 0.04 PM ₁₀ 0.56	3.68 6.19 1.77 0.19 2.45	16.13 27.10
TRB-1A	Solar Centaur 40 T-4002 Gas Turbine 3400 hp	NO_{x} (5) CO (5) VOC SO_{2} 0.11 PM_{10} 0.22	13.72 7.95 0.75 0.49 0.96	60.08 34.08 3.28
TRB-2A	Solar Centaur 40 T-4002 Gas Turbine 3400 hp	NO_{x} (5) CO (5) VOC SO_{2} 0.11 PM_{10} 0.22	13.72 7.95 0.75 0.49 0.96	60.08 34.08 3.28
Tank 3	210 bbl Field Methanol Tank	VOC	0.05	0.20
Tank 4	210 bbl Ethylene Glycol Tank	VOC	<0.01	<0.01
Tank 6	210 bbl Amine Storage Tank	VOC	<0.01	<0.01
Tank 7	400 bbl Deoiler Oil Tank	VOC	<0.01	0.02
Tank 8	400 bbl Wastewater Tank	VOC	<0.01	0.02
Tank 9	400 bbl Slop Oil Tank	VOC	<0.01	0.01

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Tank 20	29 bbl Lube Oil Turbine Tank	VOC	<0.01	<0.01
Tank 22	11 bbl Field Antifreeze Tank	VOC	<0.01	<0.01
Tank 24	400 bbl Lube Oil Residue Tank	VOC	<0.01	<0.01
Tank 25	300 bbl Lube Oil Propane Tank	VOC	<0.01	<0.01
Tank 26	300 bbl Antifreexe Tank	VOC	<0.01	<0.01
Tank 27	210 bbl Used Lube Oil Tank	VOC	<0.01	<0.01
Tank 28	210 bbl Lube Oil Tank	VOC	<0.01	<0.01
Tank 29	210 bbl Condensate Tank	VOC	0.47	2.05
Tank 30	210 bbl Wastewater Tank	VOC	<0.01	<0.01
V-1	Blowdown Vent	VOC	35.58	3.84
WT-1	Wastewater Treatment Oil/Water Separator	VOC	0.38	1.64
FUG-1	Plant Fugitives (4)	VOC	9.90	43.34
FUG-2	Plant Fugitives (4)	VOC	1.13	4.97
FUG-3	Plant Fugitives (4)	VOC	<0.01	0.02
FUGRES	Residue Compression Fugitives (4)) VOC	<0.01	0.02

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - SO₂ sulfur dioxide
 - H₂S hydrogen sulfide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}..
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) PSD Air Contaminants.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
- ** Compliance with annual emission limits is based on a rolling 12-month period.
- <u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year or <u>8,760</u> Hrs/year

Date <u>August 29, 2006</u>