Permit No. 3126A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Primary Boiler				
2-107	Steam Generator B	CO NO_x PM_{10} SO_2 VOC	3.20 12.81 0.46 1.90 0.26	13.95 55.81 1.99 8.33 1.12
Backup Boiler				
2-108	Steam Generator A	CO NO_x PM_{10} SO_2 VOC	3.19 12.74 0.46 1.90 0.25	13.95 55.81 2.01 8.33 1.12
3-105	Solvent Tank 1704	VOC	15.72	0.17
3-106	Tank 1705	VOC	15.72	0.17
3-107	Tank 1706	VOC	23.31	0.27
3-108	Tank 1901	VOC	1.65	0.38
3-109	Tank 1902	VOC	1.65	0.38
3-110	Tank 1903	VOC	1.65	0.38

Permit No. 3126A Page 2

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
3-114	Propane Loading	VOC	0.81	3.53
3-115	PP Mix Solvent Tank	VOC	15.18	0.38
3-143, 3-144A, and 3-144B	Extruder Feed Tank	½ PM ₁₀	0.04	0.18
3-147, 3-148A, and 3-148B	PP Pellet Dryers	VOC PM ₁₀	0.02 0.02	0.10 0.10
3-149, 3-150A, and 3-150B	PP Silo Vent Filter	s PM ₁₀	0.11	0.50
3-151 to 3-158	PP Silo Vent Filter	s PM ₁₀	0.11	0.50
3-159 to 3-172	PP Silo Vent Filter	s PM ₁₀	0.11	0.50
3-173 to 3-174	PP Silo Vent Filter	s PM ₁₀	0.11	0.50
3-175 to 3-178	PP Silo Vent Filter	s PM ₁₀	0.11	0.50
3-180	PP Hopper Car Loadi	ng PM ₁₀	0.07	0.30
3-189	Gas Heater A	CO NO_x PM_{10} VOC	0.01 0.09 0.01 <0.01	0.05 0.04 0.05 0.01
3-206	Burn Pit	CO NO _× PM VOC	85.30 11.81 0.10 122.50	1.10 0.18 0.10 1.02
3-209	PP Flare	CO	238.83	38.47

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissior</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
		NO _x VOC	33.07 350.00	5.33 56.66
3-210	PP Fugitives	VOC	6.09	26.67
3-211	PP Additives Vent Fi	lter 0.35	PM	0.20
3-217	Eductor Exhaust	РМ	0.01	0.01
3-218	Additive Storage Sil	о РМ	0.10	0.20
3-219	Additive Storage Sil	о РМ	0.10	0.20
3-300	Cooling Tower (4)	VOC	0.63	2.76
3-220	Weigh Bins Filters V	ent PM	0.15	0.45

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

AIR CONTAMINANTS DATA

Emissi *	on	Source	Air Contaminant	<u>Emission Rates</u>
Point	No. (1)	Name (2)	Name (3)	lb/hr TPY
		rates are based maximum operatin	on and the facilities arg schedule:	e limited by the
Hrs	s/day	Days/week	Weeks/yearor Hrs/y	ear <u>8,760</u>

Dated____