Permit Nos. 20660 and PSD-TX-795

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission Rates</u>		
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
1	GMVH-12 Engine	NO _x CO	37.00 5.29	162.06 23.17	
		VOC SO ₂	5.29 0.29	23.17 1.27	
2	Clark TLAB-6 Engine	NO_{x} CO VOC SO_{2}	44.05 8.81 2.20 0.23	192.94 38.59 9.64 1.01	
3	Clark TLAB-6 Engine	NO _x CO VOC	44.05 8.81 2.20	192.94 38.59 9.64	
4	IR-SVG-8 Engine	SO₂ NO _× CO VOC	0.23 18.41 0.68 0.48	1.01 80.64 2.98 2.10	
5	IR-SVG-8 Engine	SO ₂ NO _x CO VOC	0.70 18.41 0.68 0.48	3.10 80.64 2.98 2.10	
6	Hot Oil Heater	SO_2 NO_x CO VOC SO_2	0.70 1.66 0.42 0.03 0.01	3.10 7.27 1.84 0.13 0.04	

Permit Nos. 20660 and PSD-TX-795M1 Page 2

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission Rates		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
		PM_{10}	0.06	0.26	
9	Process/Emergency Flare (5) (2/98)	NO _x CO VOC SO ₂ (2/98) H ₂ S (2/98)	0.08 1.10 <0.01 39.74 0.43	0.40 4.80 <0.01 174.10 1.88	
10A	IR-KVS-8 Engine	NO_{x} CO VOC SO_{2}	43.94 2.93 1.50 0.17	192.46 12.83 6.40 0.74	
10B	IR-KVS-8	NO_{x} CO VOC SO_{2}	43.94 2.93 1.50 0.17	192.46 12.83 6.40 0.74	
11	Glycol Reboiler	NO_x CO VOC PM_{10} SO_2	0.55 0.140 0.01 0.02 <.01	2.41 0.61 0.04 0.09 <.01	
14	Glycol Still Vent	Benzene VOC	0.34 9.42	1.47 41.33	
21	Cooper-Bessemer Engine (10/98)	NO_{x} CO VOC SO_{2}	21.89 32.83 10.94 0.26	59.91 89.87 29.96 1.14	
22	Cooper-Bessemer Engine (10/98)	NO _x CO VOC	21.89 32.83 10.94	59.91 89.87 29.96	

AIR CONTAMINANTS DATA

Emission *	sion Source Air Cont		<u>Emissio</u>	<u>Emission Rates</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
		SO ₂	0.26	1.14	
23	Cooper-Bessemer Engine (10/98)	$\begin{array}{c} NO_x \\ CO \\ VOC \\ SO_2 \end{array}$	21.89 32.83 10.94 0.26	59.91 89.87 29.96 1.14	
26	Heater	NO_x CO VOC SO_2 PM_{10}	1.95 1.12 0.09 0.02 0.16	8.54 4.91 0.39 0.09 0.70	
29	Process/Emergency Flare (5) (10/98)	NO _x CO VOC	0.12 1.02 <0.10	0.53 4.47 <0.10	
NGLFUG	Fugitives (4)	VOC H₂S	9.08 0.04	39.76 0.20	
CO2FUG	Fugitives (4) (10/98)	VOC H₂S	9.33 1.27	41.07 5.67	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds
 - NO_x total oxides of nitrogen
 - CO carbon monoxide
 - SO₂ sulfur dioxide
 - PM_{10} particulate matter (PM) less than 10 microns in diameter. Where PM is not listed, it shall be
 - assumed that no particulate matter greater than 10 microns is

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H₂S - hydrogen sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- 5) Process and/or upset emissions may be emitted from either Process/Emergency Flare, Emission Point Nos. 9 or 29. **(10/98)**

*			re based Operating			facilities	are	limited	by	the
	Hrs/day	D	ays/week	W	leeks	/year	or	Hrs/year		

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