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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant		Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
4	800 HP White Superior 8G-829	NO _x (PM ₁₀	(6) 0.14 0.01	5.29 3.52 0.60 0.01 7.72	23.15 15.44
10B	1478 HP Waukesha L-7042 G	NO _x PM ₁₀ SO ₂ VOC	0.01	9.80 28.50 0.60 0.01 10.08	42.80
11A	730 HP Caterpillar 399TA-LCF	NO_x		4.82 14.09 0.60 0.01 7.04	21.13
12	730 HP Caterpillar 399TA-LCF	NO _x (PM ₁₀	0.14 0.01	4.82 3.22 0.60 0.01 7.04	21.13 14.09
13	730 HP Caterpillar 399TA-LCF	NO _x	(6) 0.14 0.01	4.82 3.22 0.60 0.01 7.04	21.13 14.09

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Nar	me (3)	lb/hr	TPY**
14A	1232 HP Waukesha L-7042 G	SL (10) NO _x PM ₁₀ SO ₂ VOC	5.40 0.10 0.01	8.20 23.80 0.40 0.01 11.90	35.70
15	1050 HP Waukesha L-7042 GSIU (7) (10)	PM ₁₀ SO ₂ VOC	0.01	9.30 4.60 0.70 0.01 1.00	40.60 20.30
17	500 HP Caterpillar 398 NA (7) (10) NO _x PM ₁₀ SO ₂ VOC	0.01	3.30 9.70 0.30 0.01 0.70	14.50
18	750 HP Caterpillar 399TA-LC	R (10) NO _x PM ₁₀ SO ₂ VOC	CO 3.30 0.14 0.01 1.65	4.96 14.47 0.60 0.01 7.24	21.71
19A	750 HP Caterpillar 399TA-LC	R (10) NO _x PM ₁₀ SO ₂ VOC	CO 3.30 0.14 0.01 1.65	4.96 14.47 0.60 0.01 7.24	21.71
21	2750 HP MEP 10GT Engine ((5)(8) PM ₁₀ SO ₂ VOC	CO NO _x 0.94 0.01 1.80	30.30 30.30 4.10 0.01 8.00	132.70 132.70

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Nar	me (3)	lb/hr	TPY**
23	2750 HP MEP 10GT Engine	(5)(8) PM ₁₀ SO ₂ VOC	CO NO _x 0.94 0.01 1.80	30.30 30.30 4.10 0.01 8.00	132.70 132.70
24	2100 HP MEP 8GT Engine (5)(8) PM ₁₀ SO ₂ VOC	CO NO _x 0.73 0.01 1.85	19.20 24.20 3.20 0.01 8.10	83.90 106.10
25	2100 HP MEP 8GT Engine (5)(8) PM ₁₀ SO ₂ VOC	CO NO _x 0.94 0.01 1.85	19.20 24.20 4.10 0.01 8.10	83.90 106.10
35	H-1B Regeneration Gas Hea	PM ₁₀ SO ₂ VOC	0.01	0.90 1.10 0.40 0.01 0.30	4.00 4.80
41	E-P Glycol Regenerator Gas	PM ₁₀ SO ₂ VOC	NO _x 0.03 0.01	0.23 0.30 0.10 0.01 0.10	1.00 1.10
44	Fire Water Pump No. 1 (100 hours per rolling 12 mo	onths) PM ₁₀ SO ₂ VOC	0.50	1.10 5.20 0.01 0.01 0.01	0.10 0.30

Emission	nission Source Air Contaminant		ntaminant	Emission Rates *	
Point No. (1)	Name (2)	Nar	me (3)	lb/hr	TPY**
45	Fire Water Pump No. 2 (100 hours per rolling 12 mo	onths) PM ₁₀ SO ₂ VOC	0.50	1.10 5.20 0.01 0.01 0.01	0.10 0.30
48	800 HP Caterpillar G399TAA Engine (5)(8)	PM ₁₀ SO ₂	CO NO _x 0.10 0.01 VOC	5.30 5.30 0.30 0.01 0.71	23.20 23.20 3.10
49	800 HP Caterpillar G399TAA Engine (5)(7)	PM ₁₀ SO ₂	CO NO _x 0.12 0.01 VOC	5.30 5.30 0.50 0.01 0.14	23.20 23.20 0.60
50	800 HP Caterpillar G399TAA Engine (5)(7)	PM ₁₀ SO ₂	CO NO _x 0.12 0.01 VOC	5.30 5.30 0.50 0.01 0.14	23.20 23.20 0.60
51	800 HP Caterpillar G399TAA Engine (5)(7)	PM ₁₀ SO ₂	CO NO _x 0.12 0.01 VOC	5.30 5.30 0.50 0.01 0.14	23.20 23.20 0.60
52	800 HP Caterpillar G399TAA Engine (5)(7)	PM ₁₀ SO ₂	CO NO _x 0.12 0.01 VOC	5.30 5.30 0.50 0.01 0.14	23.20 23.20 0.60

Emission	sion Source Air Con		ntaminant	Emission Rates *	
Point No. (1)	Name (2)	Nar	me (3)	lb/hr	TPY**
53	550 HP Caterpillar G398TA Engine (7)	PM ₁₀ SO ₂	CO NO _x 0.10 0.01 VOC	3.63 2.42 0.40 0.01 0.12	15.90 10.60 0.50
57	1478 HP Waukesha L-7042G Engine	PM ₁₀ SO ₂	CO NO _x 0.12 0.01 VOC	6.51 6.51 0.50 0.01 2.29	28.50 28.50 10.00
58	800 HP Superior 8G-825 Compressor Engine	PM ₁₀ SO ₂ VOC	0.01	3.52 3.52 0.60 0.01 0.79	15.42 15.42
64	H-301 Regen Gas Heater	PM ₁₀ SO ₂ VOC	0.01	0.92 1.10 0.40 0.01 0.30	4.00 4.80
65	M4 Inlet Glycol Reconc. Heat	PM ₁₀ SO ₂	CO NO _x 0.03 0.01 0.01	0.16 0.20 0.10 0.01 0.01	0.70 0.80
66	Routine Process Flare	NO _x SO ₂	CO H ₂ S 54.80 0.48 VOC	109.40 0.01 8.50 0.07 218.00	17.20 0.01 33.20

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	<u>Emissio</u>	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		
				_		
70	Unit 4 Swing Amine Vent	VOC	2.54	11.10		

Emission	Source		ntaminant	Emission	
Point No. (1)	Name (2)	Naı	me (3)	<u>lb/hr</u>	TPY**
73VNT	Plant 1 Amine Unit Regenera	ator Ven	t 11.12	VOC	2.54
74VNT	Plant 2 Amine Unit Regenera	ator Ven	t VOC	2.80	12.20
75VNT	Plant 3 Amine Unit Regenera	ator Ven	t VOC	2.65	11.60
C-5A	4333 HP Solar Centaur T-47	PM ₁₀ SO ₂	CO NO _x 0.30 0.03 1.44	5.00 6.80 1.30 0.10 6.30	21.70 29.70
C-5B	4333 HP Solar Centaur T-47	00 (10) PM ₁₀ SO ₂ VOC	0.03	5.00 6.80 1.30 0.10 6.30	21.70 29.70
C-6A	1400 HP Waukesha 7044 GS	PM ₁₀ SO ₂ VOC	0.03	9.26 6.17 1.00 0.10 13.52	40.56 27.04
C-6B	1400 HP Waukesha 7044 GS	PM ₁₀ SO ₂	CO NO _x 0.23 0.03 3.09	9.26 6.17 1.00 0.10 13.52	40.56 27.04
G-101	1160 HP Waukesha 7042 GS	PM ₁₀ SO ₂		7.67 5.11 0.70 0.10 11.20	33.6 22.4

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	<u>Emissio</u>	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Nar	ne (3)	lb/hr	TPY**
G-102	1160 HP Waukesha 7042 G	SI (10) PM ₁₀ SO ₂ VOC	CO NO _x 0.16 0.03 2.56	7.67 5.11 0.70 0.10 11.20	33.6 22.4
G-103	1160 HP Waukesha 7042 G	SI (10) PM ₁₀ SO ₂ VOC	0.03	7.67 5.11 0.70 0.10 11.20	33.6 22.4
G-104	1160 HP Waukesha 7042 G	SI (10) PM ₁₀ SO ₂ VOC	CO NO _x 0.16 0.03 2.56	7.67 5.11 0.70 0.10 11.20	33.6 22.4
P5-VNT	Plant 5 Amine Still Vent		VOC	1.23	5.40
TK-32	5000 Barrel Condensate Ta	nk	VOC	0.50	2.20
TK-33	New Oil Storage Tank		VOC	0.01	0.02
TK-34	Used Oil Storage Tank		VOC	0.01	0.01
FUG	Plant Process Fugitives (4)		VOC	18.90	82.79

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

H₂S - hydrogen sulfide

NO_x - total oxides of nitrogen

PM₁₀ - particulate matter less than 10 microns

⁽²⁾ Specific point source names. For fugitive sources, use an area name or fugitive source name.

⁽³⁾ CO - carbon monoxide

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code (TAC) § 101.1

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) These sources are included in Permit Number PSD-TX-432M2.
- (6) This pollutant is subject to Permit Number PSD-TX-206M1.
- (7) Equipped with catalytic converter.
- (8) Clean Burn Engine
- (9) These engines (EPNs 44 and 45) shall only be run for a maximum of 104 hours per year
- (10) Equipped with Non-Selective Catalytic Converter (NSCR) and Air-Fuel Ratio Controller (AFR).
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24_Hrs/day_7_Days/week_52_Weeks/year

** Compliance with annual emission limits is based on a rolling 12-month period.