Permit Number 7711A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (5)	
			lbs/hour	TPY (4)
HTR3	T-1 Laminating Adhesive Bulk Storage Tank Heater Vent	NO _x	0.05	0.22
		SO ₂	0.01	0.01
		РМ	0.01	0.02
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		со	0.04	0.18
		VOC	0.01	0.01
HTR4	T-2 Laminating Adhesive Bulk	NO _x	0.05	0.22
	Storage Tank Heater Vent	SO ₂	0.01	0.01
	Vent	PM	0.01	0.02
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		СО	0.04	0.18
		VOC	0.01	0.01
HTR5	Asphalt Heater for T- 14 and T-15 Coating Asphalt Storage and Coating Feed Loop Vent	NO _x	0.10	0.44
		SO ₂	0.01	0.01
		PM	0.01	0.03
		PM ₁₀	0.01	0.03
		PM _{2.5}	0.01	0.03
		со	0.08	0.35
		voc	0.01	0.02
BLR5	Standby Boiler Vent	NO _x	0.82	3.59
		SO ₂	0.01	0.04
		РМ	0.16	0.70

27	Stabilizer Heater Baghouse Stack	РМ	0.09	0.39
		PM _{2.5}	0.29	1.27
	Dagodoo D Oldon	PM ₁₀	0.29	1.27
26B	Stabilizer Storage Baghouse B Stack	РМ	0.29	1.27
		PM _{2.5}	0.59	2.58
	Daynouse Stack	PM ₁₀	0.59	2.58
25	Sand Application Baghouse Stack	РМ	0.59	2.58
		voc	5.76	25.23
	Coaters) with ESP as Backup (Stack)	PM _{2.5}	0.63	2.76
	(Line 3 Asphalt	PM ₁₀	0.63	2.76
CFL/34	Coalescing Filter Mist Elimination Systems	РМ	0.63	2.76
		VOC	0.08	0.35
		СО	1.24	5.43
		PM _{2.5}	0.11	0.48
		PM ₁₀	0.11	0.48
	Side Vent	PM	0.11	0.48
	Recovery Boiler Natural Gas Burner	SO ₂	0.01	0.04
WHBLR1	Waste Heat	NO _x	0.47	2.06
		VOC	0.09	0.37
		СО	11.34	49.65
		PM _{2.5}	2.62	11.46
		PM ₁₀	2.62	11.46
	through Waste Heat Boiler Stack	PM	2.62	11.46
	(Direct Flame Incinerator) Exhaust	SO ₂	29.35	80.00
8/8A	Thermal Oxidizer	NOx	1.90	8.31
		VOC	0.11	0.48
		CO	1.73	7.58
		PM ₁₀	0.16	0.70

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		PM ₁₀	0.09	0.39
		PM _{2.5}	0.09	0.39
28	Asphalt Heater Vent	NO _x	0.59	2.58
		SO ₂	<0.01	0.02
		PM	0.04	0.20
		PM ₁₀	0.04	0.20
		PM _{2.5}	0.04	0.20
		со	0.49	2.15
		voc	0.03	0.14
FUG1	Plant-wide Fugitive Emissions	РМ	0.91	3.97
	LITIISSIOTIS	PM ₁₀	0.91	3.97
		PM _{2.5}	0.91	3.97
		voc	0.43	1.88
COOL3	Line 3 Cooling Section (3 stacks)	PM	6.74	29.52
	Section (3 stacks)	PM ₁₀	6.74	29.52
		PM _{2.5}	6.74	29.52
		voc	2.76	12.09
HTR6	Line 3 Stabilizer Thermal Fluid Heater Vent	NO _x	0.39	1.71
		SO ₂	0.01	0.01
		PM	0.03	0.13
		PM ₁₀	0.03	0.13
		PM _{2.5}	0.03	0.13
		со	0.33	1.45
		voc	0.02	0.09
All Sources (site- wide)	Various	Single HAP		<10
wide)		Aggregate HAP		<25

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

- volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 - total oxides of nitrogen (3) VOC NO_x

 SO_2 - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of

Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.

(5) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit.

Date:	January 9, 2023