EMISSION SOURCES - MAXIMUM EMISSION RATES

Southwestern Electric Power Company Welsh Power Plant Permit Number 48821

This table lists the maximum emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a revision of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
EPN 1	Unit 1 Boiler (Current Emissions under NSR Permit No. 4381)	NOx	1,856.00 (30 day rolling average)	7,227.00
		СО	8,524.00	31,735.00
		VOC	19.00	82.00
		SO2	6,187.20	27,100.00
		PM, PM10 and PM2.5	515.60	2,258.30
EPN 1	Unit 1 Boiler (represented emissions in this PCP Project)	NOx	1,856.00 (30 day rolling average)	7,227.00
		СО	8,524.00	31,735.00
		VOC	19.00	82.00
		SO2	6,187.20	27,100.00
		PM, PM10 and PM2.5	515.60	2,258.30
EPN 1	Unit 1 Boiler (Emission differences)	NOx, CO, VOC, SO2, PM, PM10 & PM2.5 Remain the same with no change in emissions.	0.0	0.0

Air	Total En	nission Rates	
Contaminant	lbs/hr	tons per year	
VOC	19.00	82.00	
NO _X	1,856.00 (30 day rolling average)	7,227.00	
CO	8,524.00	31,735.00	
SO_2	6,187.20	27,100.00	
PM / PM ₁₀ / PM _{2.5}	515.60	2,258.30	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) Exempt Solvent Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen CO - carbon monoxide

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SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as represented PM_{10} - particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of

Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations. Emission values should be used for federal applicability.

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