ATTACHMENT A.1

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES SHORT-TERM

Permit Number 2193

This table lists the maximum allowable emission rates (short-term) and all sources of air contaminants on the applicant=s property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr
3-9	ST 3-9	VOC	80.09
3-10	ST 3-10	VOC	0.01
5-21	ST 5-21	VOC	1.57
7	ST 7	VOC	200.21
10-9	ST 10-9	VOC	120.13
10-10	ST 10-10	VOC	120.13
10-11	ST 10-11	VOC	120.13
10-12	ST 10-12	VOC	120.13
10-13	ST 10-13	VOC	120.13
10-14	ST 10-14	VOC	120.13
10-15	ST 10-15	VOC	120.13
10-16	ST 10-16	VOC	120.13
10-17	ST 10-17	VOC	120.13

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES SHORT-TERM AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr
10-18	ST 10-18	VOC	120.13
10-19	ST 10-19	VOC	120.13
10-20	ST 10-20	VOC	120.13
10-21	ST 10-21	VOC	0.30
12-1	ST 12-1	VOC	140.15
12-3	ST 12-3	VOC	140.15
12-4	ST 12-4	VOC	140.15
12-5	ST 12-5	VOC	140.15
12-6	ST 12-6	VOC	140.15
12-7	ST 12-7	VOC	140.15
12-8	ST 12-8	VOC	140.15
12-9	ST 12-9	VOC	140.15
12-10	ST 12-10	VOC	140.15
12-11	ST 12-11	VOC	140.15
12-12	ST 12-12	VOC	140.15
12-13	ST 12-13	VOC	140.15
12-14	ST 12-14	VOC	140.15
12-15	ST 12-15	VOC	140.15

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr
12-16	ST 12-16	VOC	140.15
12-17	ST 12-17	VOC	140.15
12-18	ST 12-18	VOC	140.15
12-19	ST 12-19	VOC	140.15
12-20	ST 12-20	VOC	140.15
12-21	ST 12-21	VOC	140.15
12-22	ST 12-22	VOC	140.15
12-23	ST 12-23	VOC	140.15
12-24	ST 12-24	VOC	140.15
12-25	ST 12-25	VOC	140.15
12-26	ST 12-26	VOC	140.15
12-27	ST 12-27	VOC	140.15
12-28	ST 12-28	VOC	140.15
12-29	ST 12-29	VOC	140.15
12-30	ST 12-30	VOC	140.15
15-1	ST 15-1	VOC	160.17
15-2	ST 15-2	VOC	0.70
15-3	ST 15-3	VOC	1.06
		AIR CONTAMII	NANTS DATA
Emission	Source	Air Contaminant	Emission Rates

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Point No. (1)	Name (2)	Name (3)	lb/hr
20-1	ST 20-1	VOC	1.57
20-2	ST 20-2	VOC	1.22
22	ST 22	VOC	140.15
25-1	ST 25-1	VOC	140.15
25-2	ST 25-2	VOC	140.15
25-3	ST 25-3	VOC	140.15
25-4	ST 25-4	VOC	140.15
25-5	ST 25-5	VOC	140.15
25-6	ST 25-6	VOC	140.15
25-7	ST 25-7	VOC	140.15
25-8	ST 25-8	VOC	140.15
25-9	ST 25-9	VOC	140.15
25-10	ST 25-10	VOC	140.15
25-11	ST 25-11	VOC	140.15
25-12	ST 25-12	VOC	140.15
25-13	ST 25-13	VOC	140.15
25-14	ST 25-14	VOC	140.15
25-15	ST 25-15	VOC	140.15
		AIR CONTAMIN	NANTS DATA
Emission Point No. (1)	Source A Name (2)	ir Contaminant Name (3)	Emission Rates lb/hr

25-16	ST 25-16	VOC	140.15
25-17	ST 25-17	VOC	140.15
25-18	ST 25-18	VOC	140.15
25-19	ST 25-19	VOC	140.15
25-20	ST 25-20	VOC	140.15
25-21	ST 25-21	VOC	120.13
25-22	ST 25-22	VOC	120.13
25-23	ST 25-23	VOC	120.13
25-24	ST 25-24	VOC	120.13
25-25	ST 25-25	VOC	120.13
25-26	ST 25-26	VOC	120.13
25-27	ST 25-27	VOC	120.13
25-28	ST 25-28	VOC	120.13
25-29	ST 25-29	VOC	120.13
25-30	ST 25-30	VOC	120.13
31	ST 31	VOC	140.15
32	ST 32	VOC	200.21
37	ST 37	VOC	120.13

Emission	Source	Air Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	
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40-1	ST 40-1	VOC	120.13	

50-1	ST 50-1	VOC	< 0.01
50-2	ST 50-2	VOC	< 0.01
50-3	ST 50-3	VOC	1.94
80-9	ST 80-9	VOC	200.21
80-10	ST 80-10	VOC	200.21
80-11	ST 80-11	VOC	200.21
80-12	ST 80-12	VOC	200.21
80-13	ST 80-13	VOC	200.21
80-14	ST 80-14	VOC	200.21
80-15	ST 80-15	VOC	200.21
80-16	ST 80-16	VOC	200.21
80-17	ST 80-17	VOC	200.21
80-18	ST 80-18	VOC	200.21
80-19	ST 80-19	VOC	200.21
80-20	ST 80-20	VOC	200.21
80-21	ST 80-21	VOC	380.40
80-22	ST 80-22	VOC	380.40

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr	
90-1	ST 90-1	VOC	0.97	
90-2	ST 90-2	VOC	0.97	

100-1	ST 100-1	VOC	23.44
100-2	ST 100-2	VOC	23.44
100-3	ST 100-3	VOC	23.44
100-4	ST 100-4	VOC	23.44
100-5	ST 100-5	VOC	2.47
100-6	ST 100-6	VOC	2.47
100-7	ST 100-7	VOC	2.59
100-8	ST 100-8	VOC	2.59
100-9	ST 100-9	VOC	2.59
100-10	ST 100-10	VOC	2.26
100-11	ST 100-11	VOC	2.08
100-12	ST 100-12	VOC	2.08
100-13	ST 100-13	VOC	2.56
100-14	ST 100-14	VOC	2.56
100-15	ST 100-15	VOC	1.86
100-16	ST 100-16	VOC	1.86

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr	<u> </u>
100-17	ST 100-17	VOC	1.86	
100-18	ST 100-18	VOC	1.86	
100-19	ST 100-19	VOC	1.86	

100-20	ST 100-20	VOC	2.03
100-21	ST 100-21	VOC	< 0.01
100-23	ST 100-23	VOC	0.55
100-24	ST 100-24	VOC	0.55
100-25	ST 100-25	VOC	1.14
150-101	ST 150-101	VOC	2.00
150-102	ST 150-102	VOC	2.00
150-103	ST 150-103	VOC	2.00
150-104	ST 150-104	VOC	2.33
150-105	ST 150-105	VOC	2.33
150-106	ST 150-106	VOC	2.33
150-107	ST 150-107	VOC	2.33
150-108	ST 150-108	VOC	2.33
150-109	ST 150-109	VOC	2.33
150-110	ST 150-110	VOC	2.33

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr	<u>-</u>
150-111	ST 150-111	VOC	2.33	
150-112	ST 150-112	VOC	2.33	
150-113	ST 150-113	VOC	2.33	
150-114	ST 150-114	VOC	2.33	

150-115	ST 150-115	VOC	2.33
144-1	ST 144-1	VOC	23.44
187-1	ST 187-1	VOC	23.44
Storage Tanks	Total Hourly (lb/hr) Landing Cap	VOC	726.00 (5)
TR-1	Truck Rack No. 1 Loading Losses (9 Truck Spots) VP < 0.50 psia Uncontrolled and VP > 0.50 psia Controlled	VOC	170.37 (18.93 lb/hr/Spot)
TR-6	Truck Rack No. 6 Loading Losses (1 truck Spot) VP <0.50 psia Uncontrolled and VP >0.50 psia Controlled	VOC	18.93
TR-10	Truck Rack No. 10 Loading Losses (43 Truck Spots) VP <0.50 psia Uncontrolled and VP >0.50 psia Controlled	VOC	813.99 (18.93 lb/hr/Spot)
TR-11	Truck Rack No. 11 Loading Losses (15 Truck Spots) VP <0.50 psia Uncontrolled and VP >0.50 psia Controlled	VOC	283.95 (18.93 lb/hr/Spot)

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr
TR-12	Truck Rack No. 12 Loading Losses (9 Truck Spots) VP <0.50 psia Uncontrolled and VP >0.50 psia Controlled	VOC	170.37 (18.93 lb/hr/Spot)
TR-13	Truck Rack No. 13 Loading Losses (7 Truck Spots) VP <0.50 psia Uncontrolled and VP >0.50 psia Controlled	VOC	132.51 (18.93 lb/hr/Spot)
C-RCR	Central Railcar Rack Loading Losses (35 Rail Spots) VP <0.50 psia Uncontrolled and VP >0.50 psia Controlled	VOC	662.55 (18.93 lb/hr/Spot)
E-RCR	East Railcar Rack Loading Losses (24 Rail Spots) VP <0.50 psia Uncontrolled and VP >0.50 psia Controlled	VOC	454.32 (18.93 lb/hr/Spot)
W-RCR	West Railcar Rack Loading Losses (34 Rail Spots) VP <0.50 psia Uncontrolled and VP >0.50 psia Controlled	VOC	643.62 (18.93 lb/hr/Spot)
SHPDK-1	Ship Dock No. 1 Loading Losses VP <0.50 psia Uncontrolled	VOC	113.60
SHPDK-2	Ship Dock No. 2 Loading Losses VP <0.50 psia Uncontrolled	VOC	113.60
SHPDK-3	Ship Dock No. 3 Loading Losses VP <0.50 psia Uncontrolled	VOC	113.60
		AIR CONTAMIN	NANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr
BGDK-1	Barge Dock No. 1 Loading Losses VP <0.50 psia Uncontrolled	VOC	94.67
BGDK-2	Barge Dock No. 2 Loading Losses VP <0.50 psia Uncontrolled	VOC	94.67
BD3-LDFUG	Barge Dock No. 3 Loading Losses VP <0.50 psia Uncontrolled	VOC	11.34
BOILER-4	Steam Boiler No. 4 (14.70 MMBtu/hr fired duty)	CO NO_x PM_{10} SO_2 VOC	0.22 1.47 0.01 0.01 0.06
Flare System No. 1 (FL-1a and FL-1b)	TR, RC, and Marine Flares	CO NO _x SO ₂ VOC	12.96 1.51 0.01 31.81
	Tank 125-1 Controlled Roof Landings	CO NO _x SO ₂ VOC	15.95 7.99 < 0.01 19.37
Flare System No. 2 (FL-2a, FL-2b, and FL-2c)	TR, RC, and Marine Flares	CO NO _x SO ₂ VOC	12.96 1.51 0.0 31.81
SUMP-1	Wastewater Sumps	VOC	5.67

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr
TK-DEGAS	Tank Degassing	VOC NO _x CO	124.31 3.43 6.85
TK-ATMDEGAS	Uncontrolled Tank Degassing	VOC	103.35
BD3-PIPEFUG	Barge Dock No. 3 Process Fugitives (4)	VOC	0.05
BIOFUG	Biodiesel Process Fugitives (4) VOC	0.04
FUG	Process Fugitives (4)	VOC	6.51
FUG-125-1	Storage Tank No. 125-1 Process Fugitives (4)	VOC	0.09
TKFUG-ESTPLT	East Plant Fugitives	VOC	0.79
TNK-VCU-1	East Plant Roof Landing VCU	VOC NO _x CO SO ₂	20.45 65.73 131.22 0.16
SD-4-VCU	Ship Dock No. 4 VCU (VP >0.5 psia, controlled)	VOC (6) Benzene NO _x CO SO ₂	8.92 0.14 12.39 24.74 0.01
SD-4-LOADFUG	Ship Dock No. 4 Loading Fugitives	VOC (6) Benzene	89.23 1.36
SD-4-PIPEFUG	Ship Dock No. 4 Piping Fugitives	VOC	0.14

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates lb/hr
CAMU	Corrective Action Management U	Jnit VOC	0.05
MSS Cap	MSS Activities	VOC (6) Benzene NO _x CO	27.39 21.56 1.50 54.44

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1
 - CO carbon monoxide
 - NO_x total oxides of nitrogen
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter
 - SO₂ sulfur dioxide
- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Hourly emissions cap covers the simultaneous re-fill emissions from IFR tanks with roofs landed as allowed by Special Condition No. 28.
- (6) Benzene is included in VOC.

Dated: May 13, 2009

ATTACHMENT A.2

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES ANNUAL

Permit Number 2193

This table lists the maximum allowable emission rates (annual) and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for the permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * TPY **
BOILER-4	Steam Boiler No. 4 (14.7 MMBtu/hr fired duty)	CO NO_x PM_{10} SO_2 VOC	0.97 6.44 0.06 0.04 0.26
Flare System No. 1 (FL-1a and FL-1b)	TR, RC, and Marine Flares	CO NO _x SO ₂ VOC	30.17 3.52 0.01 61.00
	Tank 125-1 Controlled Roof Landings	CO NO _x SO ₂ VOC	7.81 3.91 0.02 0.77
Flare System No. 2 (FL-2a, F-2b, and FL2-c)	TR, RC, and Marine Flares	CO NO _x SO ₂ VOC	30.17 3.52 0.01 61.00
	Barge and Ship Emission Losses Uncontrolled	VOC	5.62
	Rail and Truck Racks Emission Losses Uncontrolled	VOC	45.00
BD3-LDFUG	Barge Dock No. 3 Loading Losses VP <0.50 psia	VOC	2.32

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES ANNUAL

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates TPY **
	Uncontrolled		
Sump-1	Wastewater Sumps	VOC	2.85
TK-DEGAS	Tank Degassing	VOC (5) NO _x CO	1.01 2.03
TK-ATMDEGAS	Uncontrolled Tank Degassing	VOC (5)	
Storage Tanks	Total Annual (TPY) Cap	VOC	481.57 (5)
Storage Tanks	Total Annual (TPY) Cap	VOC	413.00 (5), (7)
BD3-PIPEFUG	Barge Dock No. 3 Process Fugitives (4)	VOC	0.22
BIOFUG	Biodiesel Process Fugitives (4)	VOC	0.17
FUG	Process Fugitives (4)	VOC	28.49
FUG-125-1	Storage Tank No. 125-1 Process Fugitives (4)	VOC	0.41
TKFUG-ESTPLT	East Plant Fugitives	VOC	3.44
TNK-VCU-1	East Plant Roof Landing VCU	VOC NO_x CO SO_2	10.48 22.56 45.03 0.04

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES ANNUAL

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates TPY **
SD-4-VCU	Ship Dock No. 4 VCU	VOC (6) Benzene NO _x CO SO ₂	6.01 0.05 8.94 17.84 0.01
SD-4-LOADFUG	Ship Dock No. 4 Loading Fugitive	es VOC (6) Benzene	61.30 0.59
SD-4-PIPEFUG	Ship Dock No. 4 Piping Fugitives	VOC	0.60
CAMU	Corrective Action Management L	Init VOC	0.11
MSS Cap	MSS Activities	VOC (6) Benzene NO _x CO	0.57 0.45 0.03 0.10

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1
- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Annual emissions cap for tanks covers routine emissions, tank roof landings, and de-gassing.
- (6) Benzene is included in VOC.
- (7) Effective upon start of operation of any of the twelve (12) East Plant Expansion Project Tanks (Tank Nos. 150-104 through 150-115).

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated: May 13, 2009