## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Number 30932

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant _	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
1	Truck Receiving Pit		PM PM <sub>10</sub>	0.85 0.13	
2	Railcar Receiving Pit		PM PM <sub>10</sub>	0.43 0.06	_
3	Hull Receiving Pit		PM PM <sub>10</sub>	0.43 0.06	_
	Total Receiving Operations	PM <sub>10</sub>	PM —	 0.08	0.51
4	Pellet Cooler No.1 Cyclone A	PM <sub>10</sub>	PM 0.38	0.75 0.33	0.67
5	Pellet Cooler No. 1 Cyclone B	PM <sub>10</sub>	PM 0.38	0.75 0.33	0.67
6	Pellet Cooler No. 2 Cyclone C	PM <sub>10</sub>	PM 0.75	1.50 0.67	1.33
8	150 Hp Boiler		$PM/PM_{10}$ $SO_2$ $NO_x$ CO VOC	0.02 <0.01 0.30 0.25 0.02	0.06 0.01 0.77 0.64 0.04
7	Truck Loadout		PM PM <sub>10</sub>	8.60 2.90	0.43 0.15

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- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter.
  - SO<sub>2</sub> sulfur dioxide
  - NO<sub>x</sub> total oxides of nitrogen
  - CO carbon monoxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- \* Refer to Special Condition No. 2 for throughput limitations and basis of emission rates.

Dated <u>August 29, 2006</u>