

Emission Sources - Maximum Allowable Emission Rates

Permit Number 74398

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

| Emission Point No. (1) | Source Name (2) | Air Contaminant Name (3) | Emission Rates | |
|---------------------------|-----------------|--------------------------|----------------|---------|
| | | | lbs/hour | TPY (4) |
| B-3 | Boiler 3 (7) | NOx | 1.49 | 6.53 |
| | | CO | 1.53 | 6.70 |
| | | VOC | 0.22 | 0.98 |
| | | SO2 | 0.02 | 0.11 |
| | | PM10 | 0.31 | 1.35 |
| | | PM2.5 | 0.31 | 1.35 |
| B-4 | Boiler 4 (7) | NOx | 1.91 | 8.36 |
| | | CO | 1.96 | 8.58 |
| | | VOC | 0.29 | 1.25 |
| | | SO2 | 0.03 | 0.14 |
| | | PM10 | 0.39 | 1.73 |
| | | PM2.5 | 0.39 | 1.73 |
| H-1 | Heater 1 | NOx | 1.96 | 8.59 |
| | | CO | 1.65 | 7.21 |
| | | VOC | 0.11 | 0.47 |
| | | SO2 | 0.01 | 0.05 |
| | | PM10 | 0.15 | 0.65 |
| | | PM2.5 | 0.15 | 0.65 |
| H-2 | Heater 2 | NOx | 2.45 | 10.74 |
| | | CO | 2.06 | 9.02 |
| | | VOC | 0.13 | 0.59 |
| | | SO2 | 0.01 | 0.06 |
| | | PM10 | 0.19 | 0.82 |
| | | PM2.5 | 0.19 | 0.82 |

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|--------|------------------------------------------------------------------------------|-------|--------|-------|
| H-3 | Heater 3 | NOx | 1.18 | 5.15 |
| | | CO | 0.99 | 4.33 |
| | | VOC | 0.06 | 0.28 |
| | | SO2 | 0.01 | 0.03 |
| | | PM10 | 0.09 | 0.39 |
| | | PM2.5 | 0.09 | 0.39 |
| FLR-1 | Flare | NOx | 20.12 | 4.87 |
| | | CO | 51.06 | 12.36 |
| | | VOC | 159.23 | 17.12 |
| | | SO2 | 0.01 | 0.01 |
| F-1 | Fugitives (5) | VOC | 1.55 | 6.81 |
| TT-W | West Tank Truck Loading | VOC | 26.01 | (6) |
| | | NaOH | 0.01 | (6) |
| | | H2SO4 | 0.01 | (6) |
| TT-E | East Tank Truck Loading | NOx | 6.50 | (6) |
| | | NaOH | 0.01 | (6) |
| | | H2SO4 | 0.01 | (6) |
| TT-399 | North Tank Truck Loading | VOC | 6.50 | (6) |
| | | NaOH | 0.01 | (6) |
| | | H2SO4 | 0.01 | (6) |
| RC-1 | Rail Car Loading | VOC | 13.00 | (6) |
| | | NaOH | 0.01 | (6) |
| | | H2SO4 | 0.01 | (6) |
| | Annual Rail Car/Tank Truck Loading Emissions | VOC | - | 8.95 |
| | | NaOH | - | 0.02 |
| | | H2SO4 | - | 0.02 |
| | Storage Tank Emission Cap (EPNs T-100, T-200, T-300, T-400, T-500 and T-600) | VOC | 94.86 | 8.95 |
| | | NaOH | 0.01 | 0.01 |
| | | H2SO4 | 0.01 | 0.01 |
| BRG-1 | Barge Loading | VOC | 22.76 | 3.78 |
| | | NaOH | 0.01 | 0.01 |
| | | H2SO4 | 0.01 | 0.01 |
| CT-1 | Cooling Water | VOC | 1.04 | 4.54 |

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|--|--------|--|--|--|
| | System | | | |
|--|--------|--|--|--|

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- NO_x - total oxides of nitrogen
- SO₂ - sulfur dioxide
- PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
- PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
- PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
- CO - carbon monoxide
- NaOH - sodium hydroxide
- H₂SO₄ - sulfuric acid
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Emission rates subject to EPN "Annual Rail Car/Tank Truck Loading Emissions."
- (7) Emissions from the planned start-up, shutdown and maintenance are authorized provided that they do not exceed the allowable emissions from the normal operations of the boilers.

Date: July 9, 2014