EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Nos. 37283, PSD-TX-915, and N-015

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
CG-2	Turbine/HRSG	NO_x	95.50	282.20
		CO	398.00	795.70
		VOC	10.20	37.70
		SO_2	29.70	6.50
		PM_{10}	19.80	75.60
		NH₃	27.70	108.80
		H_2SO_4	1.36	1.00
CG-3	Turbine/HRSG	NO_x	71.60	188.20
		CO	398.00	795.70
		VOC	10.20	37.70
		SO_2	29.70	6.50
		PM_{10}	19.80	75.60
		NH ₃	27.70	108.80
		H_2SO_4	1.36	1.00
F-2	Fugitives (4)	VOC	0.008	0.034

(1)	Emission	point	identification	- either	specific	equipment	designation	or	emission	point	number
		from	a plot plan.								

- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code Section 101.1
 - SO₂ sulfur dioxide
 - PM_{10} particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - NH₃ ammonia
 - H₂SO₄ sulfuric acid
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

Permit Nos. 37283, PSD-TX-915, and N-015 Page 2

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

as turbine emiss ting schedule:	sion rates are base	d on and the gas	turbine is limited by the following max	imum
 Hrs/day _	24 Days/week _	7_Hours/year_	8,760	