EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 8707

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission Rates*	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
10/11	Two 501 KB5 Allison Turbines with 1/2 Duct Burner Contribution Cogeneration (5)		PM_{10} VOC NO_x SO_2 CO	0.82 0.28 22.00 1.44 6.41	3.34 1.21 83.22 0.82 24.32
10/11	Two 501 KC5 Allison Turbines with 1/2 Duct Burner Contribution Fractionator (5)		PM_{10} VOC NO_x SO_2 CO	0.80 0.28 35.94 1.55 7.63	3.40 1.20 101.51 0.86 33.01
F6	Seminole Fractionator Fugitives (4)	VOC	0.91	3.98
F7	Carbon Dioxide Removal Unit Fugitives (4)		VOC	0.29	1.27
F8	Energy Improvement Project Fugitives (4)		VOC	1.95	8.53
FL-1		NO _x SO ₂	VOC 2.0 <0.1 CO	5.3 8.7 0.1 4.0	23.2 17.4

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- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Four turbines (two 501 KB5 and two 501KC5 turbines) are ducted into one duct burner. The exhaust from the one duct burner is directed to two co-located stacks (Emission Point Nos. 10 and 11).
 - * Emission rates are based on a maximum operating schedule of 8,760 hours per year.
- ** Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>December 20, 2004</u>