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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
1001	Pyrolysis Furnace	VOC NO _X CO	0.70 30.30 8.20	3.00 132.71 35.92
		TSP SO₂	0.50 0.38	2.20 1.70
1002	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.70 30.30 8.20 0.50 0.38	3.00 132.71 35.92 2.20 1.70
1003	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.70 30.30 8.20 0.50 0.38	3.00 132.71 35.92 2.20 1.70
1004	Pyrolysis Furnace	$\begin{array}{c} VOC \\ NO_X \\ CO \\ TSP \\ SO_2 \end{array}$	0.70 30.30 8.20 0.50 0.38	3.00 132.71 35.92 2.20 1.70
1005	Pyrolysis Furnace	VOC NO _X	0.70 30.30	3.00 132.71

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		CO TSP SO ₂	8.20 0.50 0.38	35.92 2.20 1.70
1006	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.70 30.30 8.20 0.50 0.38	3.00 132.71 35.92 2.20 1.70

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AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
1007	Pyrolysis Furnace	$\begin{array}{c} \text{VOC} \\ \text{NO}_{\text{X}} \\ \text{CO} \\ \text{TSP} \\ \text{SO}_{\text{2}} \end{array}$	0.70 30.30 8.20 0.50 0.38	3.00 132.71 35.92 2.20 1.70
1008	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.70 30.30 8.20 0.50 0.38	3.00 132.71 35.92 2.20 1.70
1009B	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.70 30.30 8.20 0.50 0.38	3.00 132.71 35.92 2.20 1.70

For the Pyrolysis Furnaces, Emission Point Nos. (EPNs) 1054-1062 and 1091, annual allowables (TPY) are listed as a total estimated from the sum of estimated annual emissions from all ten furnaces. Short-term allowables (lb./hr.) are listed for each furnace.

1054-1062, 1091	Pyrolysis Furnaces	VOC NO _x CO TSP SO ₂	26.59 720.52 319.02 18.99 14.11
1054	Pyrolysis Furnace	VOC NO _x CO TSP	0.71 19.29 8.54 0.51

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Emission *	Source	Air Contaminant	Emission Rates
Point No. (1)	Name (2)	Name (3)	<u>lb/hr TPY</u>
		SO ₂	0.38
1055	Pyrolysis Furnace	VOC NO _X CO	0.71 19.29 8.54
		TSP SO ₂	0.51 0.38
1056	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.71 19.29 8.54 0.51 0.38
1057	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.71 19.29 8.54 0.51 0.38
1058	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.71 19.29 8.54 0.51 0.38
1059	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.71 19.29 8.54 0.51 0.38

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Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1060	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.71 19.29 8.54 0.51 0.38	
1061	Pyrolysis Furnace	VOC NO_{x} CO TSP SO_{2}	0.71 19.29 8.54 0.51 0.38	
1062	Pyrolysis Furnace	VOC NO_X CO TSP SO_2	0.71 19.29 8.54 0.51 0.38	
1091	Pyrolysis Furnace	VOC NO _x CO TSP SO ₂	0.71 19.29 8.54 0.51 0.38	
1009	Decoke Drum (5)	CO TSP	34.62 3.20	14.00 1.30
1063	Decoke Drum (5)	CO TSP	34.62 3.18	15.39 1.41

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Emission *	Source Ai	r Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1064	Cooling Tower Fugitive 19.29	s (4)	VOC	4.40
	25.25	BZ	0.53	2.31
1010	Cooling Tower	VOC BZ	5.29 0.17	23.19 0.73
1011	CPI Oil/Water Separator	VOC BZ	2.76 0.64	12.09 2.78
1065	CPI Oil/Water Separator	VOC BZ	2.76 0.64	12.09 2.78
1012	MAPD Regenerator 3418F	CO	17.30	0.01
1066	MAPD Regenerator	CO	17.28	0.01
1067	Elevated Flare	VOC NO_X CO SO_2	7.55 1.92 13.84 0.01	33.07 8.39 60.61 0.02
1015	Raw Condensate Tank 6402F	VOC BZ	2.21 0.02	4.60 0.04
1017	Methanol Tank 3416F	VOC	0.65	0.02
1018	Olefins Plant Flare (6) VOC NO _X CO SO ₂	0.026 0.003 0.018 0.05	0.010 0.001 0.007 0.02
1018	Olefins Plant Flare (7) VOC CO NO _X	1.76 12.97 1.90	0.42 42.32 8.30

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Emission *	Source	Air Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
		SO_2	0.05	0.02
1019	Fugitives (4)	VOC BZ	0.72 0.02	3.16 0.10
1020	Naphtha Tank 6401F	VOC BZ	8.69 0.07	18.41 0.15
1028	Fugitives - A (4)	VOC BZ	0.72 0.02	3.16 0.10
1029	Fugitives - B (4)	VOC BZ	0.72 0.02	3.16 0.10
1030	Fugitives - C (4)	VOC BZ	0.72 0.02	3.16 0.10
1031	Fugitives - D (4)	VOC BZ	0.72 0.02	3.16 0.10
1032	Fugitives - E (4)	VOC BZ	0.72 0.02	3.16 0.10
1033	Fugitives - F (4)	VOC BZ	0.72 0.02	3.16 0.10
1034	Fugitives - G (4)	VOC BZ	0.72 0.02	3.16 0.10
1035	Fugitives - H (4)	VOC BZ	0.72 0.02	3.16 0.10
1036	Fugitives - I (4)	VOC	0.72	3.16

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Emission *	Source	Air Contaminant	<u>Emissior</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		BZ	0.02	0.10
1037	Fugitives - J (4)	VOC BZ	0.72 0.02	3.16 0.10
1038	Fugitives - K (4)	VOC BZ	0.72 0.02	3.16 0.10
1039	Fugitives - L (4)	VOC BZ	0.72 0.02	3.16 0.10
1040	Fugitives - M (4)	VOC BZ	0.72 0.02	3.16 0.10
1041	Fugitives - N (4)	VOC BZ	0.72 0.02	3.16 0.10
1042	Fugitives - 0 (4)	VOC BZ	0.72 0.02	3.16 0.10
1043	Fugitives - P (4)	VOC BZ	0.72 0.02	3.16 0.10
1044	Fugitives - Q (4)	VOC BZ	0.72 0.02	3.16 0.10
1045	Fugitives - R (4)	VOC BZ	0.72 0.02	3.16 0.10
1068	Fugitives - A (4)	VOC BZ	1.76 0.02	7.70 0.10
1069	Fugitives - B (4)	VOC BZ	1.76 0.02	7.70 0.10

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Emission *	Source	Air Contaminant	<u>Emission</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
1070	Fugitives - C (4)	VOC BZ	1.76 0.02	7.70 0.10
1071	Fugitives - D (4)	VOC BZ	1.76 0.02	7.70 0.10
1072	Fugitives - E (4)	VOC BZ	1.76 0.02	7.70 0.10
1073	Fugitives - F (4)	VOC BZ	1.76 0.02	7.70 0.10
1074	Fugitives - G (4)	VOC BZ	1.76 0.02	7.70 0.10
1075	Fugitives - H (4)	VOC BZ	1.76 0.02	7.70 0.10
1076	Fugitives - I (4)	VOC BZ	1.76 0.02	7.70 0.10
1077	Fugitives - J (4)	VOC BZ	1.76 0.02	7.70 0.10
1078	Fugitives - K (4)	VOC BZ	1.76 0.02	7.70 0.10
1079	Fugitives - L (4)	VOC BZ	1.76 0.02	7.70 0.10
1080	Fugitives - M (4)	VOC BZ	1.76 0.02	7.70 0.10
1081	Fugitives - N (4)	VOC BZ	1.76 0.02	7.70 0.10

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Emission *	Source Air	· Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
1082	Fugitives - 0 (4)	VOC BZ	1.76 0.02	7.70 0.10
1083	Fugitives - P (4)	VOC BZ	1.76 0.02	7.70 0.10
1085	Pyrolysis Fuel Oil Tank 6499FA	VOC	2.07	1.23
1086	Pyrolysis Fuel Oil Tank 6499FB	VOC	2.07	1.23
1087	Tank Flare	VOC NO _x CO SO ₂ BZ	0.14 1.45 12.42 0.02 0.10	0.51 6.34 54.38 0.08 0.43
1088	Wash Oil Day Tank 2410F	VOC	2.60	0.10
1089	Slop Oil Tank 7408F	VOC	2.54	0.03
1090	H ₂ SO ₄ Tank	H_2SO_4	<0.01	<0.01
1092	Olefins I Fugitives - U 1.41	(4)	VOC	0.32
	1.71	BZ	0.01	0.03
1046	Reboiler No. 1	VOC NO _x CO	0.08 1.82 1.02	0.36 7.97 4.47

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Emission *	Source	Air Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		TSP SO ₂	0.03 0.02	0.13 0.10
1047	Reboiler No. 2	VOC NO_X CO TSP SO_2	0.08 1.82 1.02 0.03 0.02	0.36 7.97 4.47 0.13 0.10
1048	Slop Oil Tank 7408F	VOC	0.54	0.07
1049	Fugitives - T (4)	VOC BZ	0.16 <0.01	0.70 0.02
1050	H₂SO₄ Tank	H_2SO_4	<0.01	<0.01
1051	Tank Flare	VOC NO _X CO TSP BZ	0.21 1.35 11.50 0.07 0.02	0.43 0.04 0.31 <0.01 0.04
PPUFUG-1	PPU Unloading Station Fugitives (4)	on VOC	0.47	2.04
PPUFUG-2	PPU Process Area Fugitives (4)	VOC	0.62	2.72
PPUFUG-3	PPU Storage Spheres Area Fugitives (4)	VOC	0.19	0.82
8001B	Regeneration Heater	NO_X CO SO_2 VOC	0.66 0.67 0.01 0.03	0.14 0.15 <0.01 0.01

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
- Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		PM	0.15	0.03
8002B	Second Stage Feed H	eater NO _x	0.24	1.05
	-	CO	0.11	0.48
		SO ₂	0.01	0.01
		VOC	0.02	0.09
		PM	0.05	0.22
8003B	GHU Flare	VOC	1.21	4.24
		NO_X	1.80	4.93
		CO	3.60	9.83
		SO ₂	0.01	0.02
8801U	GHU Cooling Tower	VOC	0.88	3.86
8801F	GHU Fugitives (4)	VOC	0.29	1.27

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1
 - NO_X total oxides of nitrogen
 - CO carbon monoxide
 - TSP total suspended particulate
 - SO₂ sulfur dioxide
 - BZ benzene
 - PM particulate matter
 - H₂SO₄ sulfuric acid (98 percent)
- (4) Fugitive emission rates are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) No more than two pyrolysis furnaces shall be decoked at any one time, one furnace to Decoke Drum EPN 1009 and one furnace to Decoke Drum EPN 1063.

(6) Emission rates given are those attributable to normal service only, and do not include non-routine services such as emergency service.(7) Catalyst Regeneration, Purge Gas, and Pilots
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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES
* Emission rates are based on and the facilities are limited by the following maximum operating schedule:
Hrs/dayDays/weekWeeks/year or Hrs/year <u>8,760</u>
Dated