Permit No. 5264

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission Rates*	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
HDPE Plant No. 1					
A425	DHR Dust Collector		PM <sub>10</sub>	0.13	0.56
B1EXT1	Two Vents from Extruder	VOC	PM <sub>10</sub> 0.05	<0.01 0.21	<0.01
B1EXT2	One Vent from Extruder	VOC	PM <sub>10</sub> <0.01	<0.01 <0.01	<0.01
BN1008	Bay 1 Pellet Surge Hoppe	er (5)	PM <sub>10</sub>	<0.01	<0.01
D416VEN	Filter Vent (5)		PM <sub>10</sub>	<0.01	<0.01
DIESELTK	Storage Tank		VOC	0.01	<0.01
DR1026	Pellet Dryer Vent	VOC	PM <sub>10</sub> 0.75	<0.01 3.24	<0.01
E352.1RVEN	Pellet Storage Silos (5)		PM <sub>10</sub>	<0.01	<0.01
E352.2RVEN	Pellet Storage Silos (5)		PM <sub>10</sub>	<0.01	<0.01
E352.3RVEN	Pellet Storage Silos (5)		PM <sub>10</sub>	<0.01	<0.01
E354.1VEN	Loadout Vent (5)		PM <sub>10</sub>	<0.01	<0.01
E354.2VEN	Loadout Vent (5)		PM <sub>10</sub>	<0.01	<0.01
E378VEN	Blender Vent (5)		PM <sub>10</sub>	<0.01	<0.01

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emissio	Emission Rates*	
Point No. (1)	Name (2)	Name (3)	<u>ID/III</u>	IPY"	
F213VEN	CAS Vent for Tanks F210, F220, and F230	VOC	1.35	0.07	
F277VEN	Tank F270 Vent	HCI	0.11	<0.01	
FL1037	Additive Feeder Purge Filter	PM <sub>10</sub>	0.15	0.66	
FL1038A	Additive Feeder Purge Filter	PM <sub>10</sub>	<0.01	0.01	
FL1038B	Additive Feeder Purge Filter	PM <sub>10</sub>	<0.01	0.01	
FL1038C	Additive Feeder Purge Filter	$PM_{10}$	<0.01	0.01	
FL1039	Additive Feeder Purge Filter	$PM_{10}$	<0.01	0.01	
GASTK	Storage Tank	VOC	2.19	1.47	
GQ352VEN	Main Flare	VOC NO <sub>x</sub> CO	9.10 1.02 5.20	39.86 4.47 22.78	
GT335	Cooling Tower	VOC	0.55	2.40	
HDPESUMP	Sump	VOC	0.03	0.12	
CATOX	Catalytic Oxidizer	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	0.42 1.29 3.49 0.02 0.73	1.71 5.28 14.29 0.09 3.00	
POLYFUG	Fugitives (4)	VOC	2.88	12.64	

# AIR CONTAMINANTS DATA

Emission	Source	ource Air Contaminant		Emission Rates*	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
HDPE Plant No. 2					
200, 202, 203, 204, 205, 206, 207, 208	Product Degassing Emission	s VOC	4.20	15.00	
201	Flash Tank Screen Cleanout	VOC	14.57	0.87	
202, 203, 204,	Pellet Blending and Storage Sil	Silos	$PM_{10}$	0.65	
205, 206	1.84				
207	Pellet Loadout Filter	PM <sub>10</sub>	0.73	3.19	
208	Extruder Feed Dust Collecto	r PM <sub>10</sub>	0.09	0.39	
209	Bay 2 Flare	VOC NO <sub>x</sub> CO	11.68 2.04 17.49	33.32 8.98 76.61	
210	Boiler No. 1	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	0.54 0.56 2.33 0.02 2.37	2.38 1.31 10.75 0.10 10.37	
211	Boiler No. 2	$PM_{10}$ $VOC$ $NO_x$ $SO_2$ $CO$	0.54 0.56 2.33 0.02 2.37	2.38 1.31 10.75 0.10 10.37	
212	Bay 2 Cooling Tower	VOC	0.44	1.92	
213	Catalyst Loading Fugitives (6	6) PM <sub>10</sub>	0.004	0.007	

214	Process Fugitives (4)	VOC	2.54	11.13
215	Catalyst Activator HEPA Filter (6		0.003 1.73 27.60	0.01 0.48 0.63
216	Catalyst Activator Furnace	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ CO \end{array}$	0.09 0.02 0.39 <0.01 0.40	0.39 0.08 1.71 0.02 1.74
217	Liquid Additive Tank	VOC	0.06	<0.01
218	Additive Dump Hopper Filter	PM <sub>10</sub>	0.15	0.66
219	Diesel Tank A	VOC	0.66	<0.01
220	Diesel Tank B	VOC	0.66	<0.01
221	Additive Scale House Filter	PM <sub>10</sub>	0.09	0.05
222	Waste Catalyst HEPA Filter (6)	PM <sub>10</sub>	0.027	0.002
223	Quench Tower (6)	PM <sub>10</sub>	0.001	0.004
224	Extruder Vent Carbon Bed	VOC	<0.01	<0.01
225	Bay 2 Pellet Surge Hopper	PM <sub>10</sub>	<0.01	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
  - PM<sub>10</sub> particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

CO - carbon monoxide

HCl - hydrogen chloride

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Product degassing VOC emissions for the following emission point numbers (EPNs) are included in EPN DR1026: BN1008, D416VEN, DR1026, E352.1RVEN, E352.2RVEN, E352.3RVEN, E354.1VEN, E354.2VEN, and E378VEN.
- (6) Chromium emissions shall not exceed 5 weight percent of the PM<sub>10</sub>.

	schedule:	
	Hrs/day Days/week Weeks/year or <u>8,760</u> Hrs/year	
**	Compliance with annual emission limits is based on a rolling 12-month period.	
	DatedJune 13, 2001	

Emission rates are based on and the facilities are limited by the following maximum operating