Permit Numbers 4437A, PSDTX808, and N014M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emissio	n Rates
(1)			lbs/hour	TPY (4)
1000	Catalytic Activator 1 Main Burner	РМ	0.05	
	Wall Baller	PM10	0.05	
		SO2	<0.01	
		NOx	0.67	
		СО	0.56	
		voc	0.04	
83	Catalytic Activator 2 Main Burner	РМ	0.05	
		PM10	0.05	
		SO2	<0.01	
		NOx	0.67	
		СО	0.56	
		voc	0.04	
86	Catalytic Activator 3 Main Burner	РМ	0.05	
		PM10	0.05	
		SO2	<0.01	
		NOx	0.67	
		СО	0.56	
		VOC	0.04	

146	Catalytic Activator 4 Main Burner	РМ	0.05	
	Ivialii buillei	PM10	0.05	
		SO2	<0.01	
		NOx	0.67	
		со	0.56	
		voc	0.04	
170	Catalytic Activator 5 Main Burner	РМ	0.05	
	Wall Bullet	PM10	0.05	
		SO2	<0.01	
		NOx	0.67	
		со	0.56	
		voc	0.04	
1000, 83, 86, 146, and 170	Catalytic Activator Burners 1-5	РМ		0.94
		PM10		0.94
		SO2		0.07
		NOx		12.34
		со		10.37
		VOC		0.68
1001	Catalytic Activator 1 HEPA Filter Vent	РМ	<0.01	
	The firm with	PM10	<0.01	
		СО	5.17	
		VOC	1.43	
1002	Catalytic Activator 2 HEPA Filter Vent	РМ	<0.01	
	The first work	PM10	<0.01	
		со	5.17	

		VOC	1.43	
1003	Catalytic Activator 5 HEPA Filter Vent	РМ	<0.01	
	HEPA Filler Veril	PM10	<0.01	
		со	5.17	
		voc	1.43	
1003A	Catalytic Activator 3 HEPA Filter Vent	РМ	<0.01	
	TIET AT IIICI VOIII	PM10	<0.01	
		со	5.17	
		voc	1.43	
1003B	Catalytic Activator 4 HEPA Filter Vent	РМ	<0.01	
	TILFA FIILEI VEIIL	PM10	<0.01	
		SO2	0.28	
		со	5.17	
		voc	1.43	
1001, 1002, 1003, 1003A, & 1003B	Catalytic Activators 1, 2, 3, 4, 5 HEPA	РМ		<0.01
	Filter Vent	PM10		<0.01
		SO2		0.19
		со		4.73
		voc		5.47
1004	Catalytic Activator Quench Station Vent	РМ	<0.01	<0.01
	(6)	PM10	<0.01	<0.01
1005	Catalytic Activator Raw Catalyst	РМ	<0.01	<0.01
	Charging Bldg Vent	PM10	<0.01	<0.01
1006	Catalytic Activator Drum Loading	РМ	<0.01	<0.01
	Enclosure Vent	PM10	<0.01	<0.01

1007	Catalytic Activator Fugitive Emissions	РМ	<0.01	<0.01
		PM10	<0.01	<0.01
123, 124, 125, & 126	Ponds No. 1, 2, 3, & 4	voc	0.79	2.03
20	Administrative Complex	РМ	0.78	0.04
	Emergency Generator	PM10	0.78	0.04
	Cenerator	SO2	0.80	0.04
		NOx	12.09	0.61
		со	2.60	0.13
		voc	0.96	0.05
201	Flash Tank Cleanout	voc	1.15	
250	Flash Tank Cleanout	voc	1.15	
201 & 250	Flash Tank Cleanout	voc		0.15
206	Powder Additive Tank	РМ	0.07	
		PM10	0.07	
		voc	0.04	
252	Powder Additive Tank	РМ	0.07	
		PM10	0.07	
		voc	0.04	
206 & 252	Powder Additive Tanks	РМ		0.08
	raino	PM10		0.08
		VOC		0.03
207	Pellet Dryer	VOC	0.61	2.68
208	Blend Tanks	РМ	0.05	0.20
		PM10	0.05	0.20
209	Off-Spec Tank	PM	0.05	

		PM10	0.05	
255	Off-Spec Tank	PM	0.05	
		PM10	0.05	
209 & 255	Off-Spec Tanks	PM		0.20
		PM10		0.20
210	Pellet Storage Tanks/Cyclone	PM	0.07	0.30
	Vents	PM10	0.07	0.30
217 A,B	Extruder Feed Tank & Cont Bleeder Vent	PM	0.02	0.08
	a con blocder vent	PM10	0.02	0.08
		VOC	2.85	12.5
219	Pellet Loadout Filter	PM	0.02	0.10
		PM10	0.02	0.10
PE6-Pellet	P6 Pellet Loss	voc	10.45	45.76
253	Pellet Dryer	voc	0.61	2.68
254	Blend Tanks	PM	0.05	0.20
		PM10	0.05	0.20
256	PE 6 Analyzer Vents	VOC	0.03	0.11
		NOx	<0.01	0.01
		со	<0.01	0.01
257	Pellet Storage Tanks/Cyclone	PM	0.07	0.30
	Vents	PM10	0.07	0.30
259	Piping Fugitives	VOC	10.82	47.38
260	Cooling Tower	VOC	1.74	4.58
261 A,B	Extruder Feed Tank & Cont Bleeder Vent	PM	0.02	0.08
	d Cont Diceder Vent	PM10	0.02	0.08

		voc	2.85	12.50
27	Water Well Number 5 Engine	РМ	0.03	0.01
	Number 5 Engine	PM10	0.03	0.01
		SO2	<0.01	<0.01
		NOx	0.27	0.12
		со	0.40	0.18
		VOC	0.05	0.02
300	Flash Tank Cleanout	VOC	1.15	
350	Flash Tank Cleanout	VOC	1.15	
300 & 350	Flash Tanks Cleanout	VOC		0.15
302	Powder Additive Tank	PM	0.07	
	Tarik	PM10	0.07	
		voc	0.04	
352	Powder Additive Tank	PM	0.07	
	Tank	PM10	0.07	
		VOC	0.04	
302 & 352	Powder Additive Tanks	PM		0.08
	Tariks	PM10		0.08
		VOC		0.03
303	Pellet Dryer	VOC	0.51	2.21
304	Pellet Blending & Storage	РМ	0.20	0.33
	Siorage	PM10	0.20	0.33
305	Pellet Loadout Bag Filter	PM	0.02	0.10
	i iiiGi	PM10	0.02	0.10
306	Piping Fugitives	VOC	17.68	77.53

307	Cooling Tower	VOC	1.58	4.14
311	Fluff Hopper Car Dust Bag Filter	PM	0.04	0.10
	Dust bay Filter	PM10	0.04	0.10
		voc	0.29	1.28
312	Pellet Hopper Car Loading Filter	PM	0.03	0.12
	Loading Filler	PM10	0.03	0.12
313	Extruder Feed Tank & Cont. Bleeder	РМ	0.01	0.05
	Vent	PM10	0.01	0.05
		voc	2.85	12.50
PE7-PELLET	P7 Pellet Loss	voc	10.45	45.76
353	Pellet Dryer	voc	0.51	2.21
354	Blend Tanks	РМ	0.20	0.33
		PM10	0.20	0.33
355	Extruder Feed Tank & Cont. Bleeder	РМ	0.01	0.05
	Vent	PM10	0.01	0.05
		voc	2.85	12.50
356	PE 7 Analyzer Vents	voc	0.03	0.10
		NOx	<0.01	<0.01
		со	<0.01	0.01
400	Flash Tank Cleanout	voc	1.15	
450	Flash Tank Cleanout	voc	1.15	
400 & 450	Flash Tanks Cleanout	voc		0.15
402	Powder Additive Tank	РМ	0.07	
	Tank	PM10	0.07	
402	Powder Additive Tank	VOC	0.04	

452	Powder Additive Tank	PM	0.07	
	Tank	PM10	0.07	
		voc	0.04	
402 & 452	Powder Additive Tanks	PM		0.08
	Turks	PM10		0.08
		voc		0.03
403	Pellet Dryer	voc	1.82	7.97
404	Pellet Blending & Storage/Cyclone	PM	0.03	0.09
	Storage/Cyclone	PM10	0.03	0.09
405	Pellet Loadout Bag Filter	PM	0.01	0.02
	T IIICI	PM10	0.01	0.02
406	Piping Fugitives	voc	15.01	65.98
407	Cooling Tower	voc	1.58	4.14
413	Extruder Feed Tank & Cont. Bleeder	PM	0.07	0.32
	Vent	PM10	0.07	0.32
		voc	2.85	12.49
414	Pellet Transfer Hopper	PM	0.01	0.03
	Поррег	PM10	0.01	0.03
		PM2.5	0.01	0.03
PE8-PELLET	PE 8 Pellet Loss	voc	16.05	70.28
453	Pellet Dryer	voc	1.82	7.97
454	Blend Tanks	PM	0.03	0.09
		PM10	0.03	0.09
455	Extruder Feed Tank & Cont. Bleeder	PM	0.07	0.32
	Vent	PM10	0.07	0.32

		VOC	2.85	12.49
456	PE 8 Analyzer Vents	VOC	0.34	0.47
		NOx	<0.01	<0.01
		со	0.01	<0.01
65	Underground Gas Tank	voc	8.33	0.04
65.2	Diesel Tank	VOC	0.26	0.01
900	HC Storage Fugitives	voc	0.31	1.33
901	HC Storage Fugitives	voc	1.89	8.26
308	Flare Routine Emissions	NOx	46.98	
	Emissions	СО	402.83	
		VOC	134.79	
		SO2	0.23	
408	Flare Routine Emissions	NOx	46.98	
	Zimosione	СО	402.83	
		VOC	134.79	
		SO2	0.22	
216 (7)	Flare Routine Emissions	NOx	46.98	
	255,6115	СО	402.83	
		VOC	134.79	
		SO2	0.22	

308, 408, and 216 (7)	All Flares Routine Emissions (CO,	NOx	46.98	35.10
	SO2, and NOx limits include both routine	СО	402.83	300.94
	and MSS)	voc	134.79	133.92
		SO2	0.22	0.17
308, 408, and 216 (7)	All Flares MSS Emissions	voc	172.58	11.40
308, 408, and 216 (7)	Flare System Offgas	voc	37.26	50.88
201, 206, 216 (7), 217A, 217B, 250, 252, 259, 261A, 261B, 300, 302, 306, 308, 311, 313, 350, 352, 355, 400, 402, 406, 408, 413, 450, 452, 455, 901, PE6- PELLET, PE7- PELLET, PE8- PELLET	Hexene Cap	Hexene	21.95	64.29
MSSCAP	MSS Cap (EPNs 8, 10, 902, 903, DEG-	voc	67.96	12.14
	1, 2, 3, 4, 6, PEPPMSSATM,	РМ	9.54	2.26
	PEPPMSSLD), AEROSOL, MISCMSS, FLTCOMSS, PE6CFMSS, PE7CFMSS, PE8CFMSS	PM10	8.03	1.35

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) Exempt Solvent Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as

represented

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Emergency use only.
- (7) Flare 216 (EPN 216) shall only be operated during periods when Flare 308 (EPN 308) or Flare 408 (EPN 408) is out of service, other than periods of flare warm-up and transitioning between flares.

Date:	April 14, 2014
Date.	/\piii 17, 2017