Permit Nos. 3855B and PSD-TX-876

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
F-P01	VCM Production Fugitives (4)	EDC VCM HCI NH ₃	0.24 0.01 0.01 0.02	1.05 0.03 0.06 0.09
F-P02	Cracking and Purification Fugitives (4)	EDC VCM EG VOC HCI Cl ₂ NH ₃	0.89 1.24 0.06 0.12 0.73 0.01 0.02	3.92 5.44 0.25 0.52 3.18 0.07 0.08
F-P03	Ethylene Battery Limits Fugitives (4)	EDC VOC	0.01 0.96	0.05 4.20
F-P03A	VCM Loading Fugitives (4)	VCM	0.21	0.91
F-P03B	Chlorine Unloading Fugitives (4)) Cl ₂	0.02	0.10
F-P05	Wastewater Area Fugitives (4)	EDC VOC NH₃	0.32 0.05 0.59	1.39 0.25 2.57
F-P06	EDC Process Fugitives (4)	EDC VCM EG VOC Cl ₂ NH ₃	2.34 <0.01 0.30 0.19 0.01 0.26	10.26 0.01 1.30 0.79 0.04 1.15

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
F-P07	Oxy-Chlorination Process Fugitives (4)	EDC VCM EG VOC HCI NH ₃	1.07 0.05 0.08 0.69 0.10 0.12	4.68 0.23 0.35 3.03 0.42 0.52
F-P08	VCM Tank Farm Fugitives (4)	EDC VCM VOC NH₃	0.11 0.51 0.08 0.07	0.47 2.25 0.33 0.31
F-P09	Furnace and Boiler Area Fugitives (4)	EDC VCM HCI	0.59 0.09 0.16	2.60 0.38 0.71
F-P10	No. 2 Cracking and Purification Fugitives (4)	EDC VCM EG VOC HCI	0.43 0.87 0.07 0.13 0.10	1.90 3.80 0.29 0.56 0.43
F-P11	No. 2 Oxy-Chlorination Process Fugitives (4)	EDC VCM EG VOC HCI	0.66 0.12 0.09 1.38 0.22	2.91 0.51 0.41 6.03 0.96
F-P12	No. 3 Cracking and Purification Fugitives (4)	EDC VCM EG VOC HCI	0.66 0.12 0.09 1.38 0.22	2.91 0.51 0.41 6.03 0.96
F-P13	No. 3 Oxy-Chlorination Process Fugitives (4)	EDC VCM	2.03 <0.01	8.89 0.01

Emission	Source	Air Contaminant		n Rates *
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	<u>TPY</u>
		VOC	0.02	0.09
F-P-13D	"D" Oxy-Chlorination Reactor Process Fugitives (4)	EDC VOC HCI	0.20 0.01 0.08	0.87 0.04 0.35
F-P14	No. 2 EDC Process Fugitives (4	l) EDC	0.39	1.70
F-P15	No. 2 VCM Production Fugitives (4)	EDC	0.05	0.24
IND102A	Boiler A (124 MMBTU/Hour)	PM_{10} SO_2 NO_x CO VOC	1.90 0.10 25.90 2.10 0.40	8.30 0.30 113.0 9.30 1.60
IND102B	Boiler B (124 MMBTU/Hour)	PM_{10} SO_2 NO_x CO VOC	1.90 0.10 25.90 2.10 0.40	8.30 0.30 113.0 9.30 1.60
IND102C	Boiler C (124 MMBTU/Hour)	PM ₁₀ SO ₂ NO _x CO VOC	1.90 0.10 25.90 2.10 0.40	8.30 0.30 113.0 9.30 1.60
IND102D	Boiler D (121 MMBTU/Hour)	PM ₁₀ (5) SO ₂ NO _x (5)	1.21 0.24 4.24	4.24 0.85 14.84

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		CO (5) VOC	18.15 1.94	63.60 6.78
IND102E	Boiler E (121 MMBTU/Hour)	PM ₁₀ (5) SO ₂ NO _x (5) CO (5) VOC	1.21 0.24 4.24 18.15 1.94	4.24 0.85 14.84 63.60 6.78
IND103	Cracking Furnace 103 (75 MMBTU/Hour)	PM_{10} SO_2 NO_x CO VOC	0.90 0.08 11.90 1.00 0.20	3.50 0.17 47.30 3.90 1.00
IND104	Cracking Furnace 104 (75 MMBTU/Hour)	PM_{10} SO_2 NO_x CO VOC	0.90 0.08 11.90 1.00 0.20	3.50 0.17 47.30 3.90 1.00
IND105	Cracking Furnace 105 (75 MMBTU/Hour)	PM_{10} SO_2 NO_x CO VOC	0.90 0.08 11.90 1.00 0.20	3.50 0.17 47.30 3.90 1.00
IND106	Cracking Furnace 106 (75 MMBTU/Hour)	PM_{10} SO_2 NO_x CO VOC	0.90 0.08 11.90 1.00 0.20	3.50 0.17 47.30 3.90 1.00
IND107	Cracking Furnace 107 (72 MMBTU/Hour)	PM_{10} SO_2 NO_x	0.99 0.04 2.52	3.46 0.15 8.83

Emission	Source	Air Contaminant	Emission F	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		CO VOC	2.52 0.20	8.83 0.71
IND108	Cracking Furnace 108 (72 MMBTU/Hour)	PM_{10} SO_2 NO_x CO VOC	0.99 0.04 2.52 2.52 0.20	3.46 0.15 8.83 8.83 0.71
IND109	Cracking Furnace 109 (72 MMBTU/Hour)	PM ₁₀ (5) SO ₂ NO _x (5) CO (5) VOC	0.99 0.04 2.52 2.52 0.20	3.46 0.15 8.83 8.83 0.71
IND110	Cracking Furnace 110 (72 MMBTU/Hour)	PM ₁₀ (5) SO ₂ NO _x (5) CO (5) VOC	0.99 0.04 2.52 2.52 0.20	3.46 0.15 8.83 8.83 0.71
IND111	Cracking Furnace 111 (72 MMBTU/Hour)	PM ₁₀ (5) SO ₂ NO _x (5) CO (5) VOC	0.99 0.04 2.52 2.52 0.20	3.46 0.15 8.83 8.83 0.71
IND101A	Incinerator A Scrubber	EDC VCM C₂H₅CI CHCl₃	0.13 0.05 0.01 0.02	0.58 0.22 0.02 0.09

Emission	Source	Air Contaminant <u>Emission R</u>		ates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
		Toluene CFC-113 NO_x CO SO_2 PM_{10} HCl Cl_2	0.01 0.03 6.12 2.21 0.10 2.00 5.21 10.14	0.04 0.12 26.79 9.43 0.40 8.80 22.82 44.41	
IND101B	Incinerator B Scrubber	EDC VCM C_2H_5CI CHCl ₃ Toluene CFC-113 NO $_x$ CO SO ₂ PM ₁₀ HCI Cl ₂	0.13 0.05 0.01 0.02 0.01 0.03 6.12 2.21 0.10 2.00 5.21 10.14	0.58 0.22 0.02 0.09 0.04 0.12 26.79 9.43 0.40 8.80 22.82 44.41	
EEDC-SUMP	East EDC Tank Farm Sump	EDC	<0.01	<0.01	
EDCTF-SUMP	West EDC Tank Farm Sump	EDC	<0.01	<0.01	
IM-SUMP	Intermediate Sump	EDC	<0.01	<0.01	
LTC SUMP	LTC Sump	EDC	<0.01	<0.01	
NO1-SUMP	No. 1 Sump	EDC	<0.01	<0.01	
NO2-SUMP	No. 2 Sump	EDC	<0.01	<0.01	

Emission	Source	Air Contaminant	minant <u>Emission Rates *</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
COXY-SUMP	C-Oxy Sump	EDC	<0.01	<0.01
EOXY-SUMP	E-Oxy Sump	EDC	<0.01	<0.01
HYDRO-SUMP	Hydroblast Pad Sump	EDC	<0.01	<0.01
HYDRO-WEIR	Hydroblast Pad Weir	EDC VCM	0.01 <0.01	0.06 0.03
WW-1	Wastewater Treatment	EDC CHCl₃	0.17 0.35	0.42 0.87
LAB-SUMP	Lab Sump	EDC	0.30	0.66
DEGREASER	Parts Degreaser	VOC Toluene Xylene EB TCE	0.08 <0.01 <0.01 <0.01 <0.01	0.24 <0.01 <0.01 <0.01 <0.01
FB-6473	LOPS Tank	VOC	0.08	0.03
GT-1	Gasoline Storage Tank	Gasoline	44.23	1.13
DT-1-FWP	Diesel Storage Tank	Diesel	0.01	<0.01
DT-2-FWP	Diesel Storage Tank	Diesel	0.01	<0.01
DT-3-FWP	Diesel Storage Tank	Diesel	0.01	<0.01
DT-4-FWP	Diesel Storage Tank	Diesel	0.01	<0.01
DT-5-FWP	Diesel Storage Tank	Diesel	0.01	<0.01
DT-6-UTIL	Diesel Storage Tank	Diesel	0.01	<0.01

DT-7-EG	Diesel Storage Tank	Die	sel	0.01	<0.01
FA-4605	10 percent Hydrochloric Acid Tank	НС	I	0.10	<0.01
FA-4609	10 percent Hydrochloric Acid Tank	НС	I	0.10	<0.01
FA-4610	10 percent Hydrochloric Acid Tank	НС	I	0.10	<0.01
FA-3204	10 percent Ethylene Glycol Tank	EG		0.10	<0.01
FB-6404	Sodium Hydroxide Tank	Na	ОН	0.49	0.07
FB-6480	Sodium Hydroxide Tank	Na	ОН	0.20	0.03
FB-6470	Solvent Storage Tank	VO	С	25.74	0.96
COOLTWR	Cooling Tower	PM Cl ₂		<0.01 0.20	<0.01 0.88
COOLTWR-2	East Cooling Tower	PM Cl ₂		<0.01 0.20	<0.01 0.88
E1-E5	5 Firewater Pump Diesel Engines (250-hp)		For Emergency	Use Only	
E6	Emergency Generator Diesel Engine	е	For Emergency	Use Only	
	Oxyhydrochlorination Reactor Quen Tower Absorber Vents	ch	For Emergency Shutdown Use		

Permit Nos. 3855B and PSD-TX-876 Page 8

(1)		•	nt identification - either specific equipment designation or emission point number
(2)	from plot Specific p		source name. For fugitive sources use area name or fugitive source name.
	EDC		ethylene dichloride
(0)	VCM	_	vinyl chloride monomer
			hydrogen chloride
	NH_3		ammonia
			ethylene glycol
			volatile organic compounds as defined in 30 Texas Administrative Code Section
			excluding chloroethane, chloroform, toluene, xylene, TCE, EB, EDC, VCM, and EG
		-	chlorine
	PM	-	particulate matter, suspended in the atmosphere, including PM_{10} .
	PM_{10}	-	particulate matter less than 10 microns in diameter. Where PM is not listed, it shall
be			
			assumed that no particulate matter greater than 10 microns is emitted.
	SO_2	-	sulfur dioxide
	NO_x		total oxides of nitrogen
			carbon monoxide
	C ₂ H ₅ Cl	-	chloroethane (ethyl chloride)
	CHCl₃	-	chloroform
			ethylene dichloride
			1,1,2-trichloro-1,2,2-trifluoroethane
			1,1,2,2-tetrachloroethane
			ethyl benzene
	NaOH		sodium hydroxide
(4)			sions are an estimate only and should not be considered as a maximum allowable
(=)	emissi		
(5)	Pollutants	are	authorized under Permit No. PSD-TX-876.
*	Emission	roto	es are based on and the facilities are limited by the following maximum operating
	schedu		es are based on and the facilities are limited by the following maximum operating
	SCHOOL	uic.	
	Н	rs/d	ay Days/week Weeks/year or 8,760 Hrs/year
		. <i>,</i> a	

Dated____