Permit No. 31352 and PSD-TX-856

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
Plant I - Freeston	e County Gas Treatme	nt Plant I (FCGT1)		
I-11	NASH Thermal Oxidiz	er NO_x CO PM_{10} SO_2 (5) H_2S VOC	0.11 2.185 0.01 22.1 0.24 0.005	0.49 9.57 0.06 96.79 1.05 0.02
F-11	Plant I Flare	NO_{x} CO PM_{10} SO_{2} (5) $H_{2}S$ VOC	0.14 0.28 <0.001 0.004 <0.001 0.36	0.61 1.21 <0.01 0.02 <0.01 1.50
F-12 Only	Plant I Emergency FlareEmergency and		Maintena	ance Use
H-11	Plant I Auxiliary Boiler 2.19		NO_{x}	0.5
		CO PM_{10} SO_2 (5) VOC	0.11 0.06 0.003 0.03	0.46 0.26 0.01 0.12
H-12	Plant I Glycol Regeneration 0.44		NO_x	0.1
	Heater	CO PM_{10} SO_2 (5) VOC	0.021 0.012 0.001 0.005	0.09 0.05 <0.01 0.02

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates	
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hrT	PY	
T-12	Plant I Amine Tank	MDEA	<0.001	<0.01	
T-13	Plant I Glycol Tank	TEG	<0.001	<0.01	
T-17	Plant I Concentrated <0.01 Tank No. 1	d NaOH	NaOH	<0.001	
T-18	Plant I Concentrated <0.01 Tank No. 2	d NaOH	NaOH	<0.001	
T-19	Plant I Diluted NaOH <0.01	l Tank	NaOH	<0.001	
L-11	Plant I Wastewater 1 <0.01 Loading Fugitives		VOC	0.48	
FUG-1	Plant I Fugitives (4	4) H₂S TEG VOC	0.005 <0.001 0.02	0.02 <0.01 0.08	
Plant II - Freestone County Gas Treatment Plant II (FCGT2)					
I-21	Sulfur Recovery Unit Thermal Oxidizer	$\begin{array}{c} \text{NO}_{\times} \\ \text{CO} \\ \text{PM}_{10} \\ \text{SO}_{2} \text{ (5)} \\ \text{H}_{2}\text{S} \\ \text{COS} \\ \text{CS}_{2} \\ \text{VOC} \end{array}$	0.39 17.11 0.05 42.01 0.03 0.04 0.01 0.02	1.71 74.96 0.20 184.02 0.12 0.17 0.04 0.08	
F-21	Plant II Flare	NO_x	0.62	2.70	

AIR CONTAMINANTS DATA

Emission *	Source A	ir Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hrTPY	
		CO PM_{10} SO_2 (5) H_2S VOC	1.24 <0.001 0.023 <0.001 1.71	5.39 <0.01 0.10 <0.01 7.39
F-22 Only	Plant II Emergency Fl	areEmergency and	Maintena	ance Use
H-21	Plant II Auxiliary Boi ¹ 11.04	iler	NO _x	2.52
		CO PM ₁₀ SO ₂ (5) VOC	0.63 0.25 0.011 0.05	2.76 1.08 0.05 0.22
H-22	Plant II Glycol Regen	eration	NO_{x}	0.35
	1.53 Heater	CO PM_{10} SO_2 (5) VOC	0.074 0.04 0.002 0.02	0.32 0.18 0.01 0.08
T-23	Plant II Amine Tank	MDEA	<0.001	<0.01
T-24	Plant II Glycol Tank	TEG	<0.001	<0.01
L-21	Plant II Wastewater T <0.01 Loading Fugitives (VOC	0.48
L-22	Plant II Sulfur Truck Loading Fugitives (-	0.373	0.06

FUG-2	Plant II Fugitives (4) H₂S	0.005	0.02
	COS/CS ₂	<0.001	<0.01
	TEG	<0.001	<0.01
	VOC	0.02	0.08

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.

- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - PM_{10} particulate matter less than 10 microns in diameter
 - SO_2 sulfur dioxide
 - H₂S hydrogen sulfide
 - VOC volatile organic compounds as defined in General Rule 101.1
 - MDEA methyl diethanolamine
 - TEG triethylene glycol
 - NaOH sodium hydroxide
 - COS carbonyl sulfide
 - CS₂ carbon disulfide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) These are the PSD-TX-856 emissions.
- * Emission rates are based on and the facilities are limited by the

EMIT22ION 200KCE2 - MAXIMOM AFFOMABLE EMIT22ION KATE2	
following maximum operating schedule:	
Hrs/dayDays/weekWeeks/year or Hrs/year <u>8,760</u>	
Dated	