## Emission Sources - Maximum Allowable Emission Rates

## Permit Number 83638 and PSDTX1110

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (5)	
			lbs/hour	TPY (4)
E-ST3	MHI501G (~254 MW) + ~230 MMBtu/hr DB (Option 1)	NO <sub>x</sub>	21.45	281.77
		NO <sub>x</sub> (SS)	239.0	
		со	46.3	2910.69
		CO (SS)	3123.50	
		VOC	12.04	178.65
		VOC (SS)	298.2	
		SO <sub>2</sub>	15.81	17.32
		PM <sub>10</sub> /PM <sub>2.5</sub>	20.00	83.22
		NH <sub>3</sub>	22.54	98.73
E-ST4	MHI501G (~254 MW) + ~230 MMBtu/hr DB (Option 1)	NO <sub>x</sub>	21.45	281.77
		NO <sub>x</sub> (SS)	239.0	
		со	46.3	2910.69
		CO (SS)	3123.50	
		VOC	12.04	178.65
		VOC (SS)	298.2	
		SO <sub>2</sub>	15.81	17.32
		PM <sub>10</sub> /PM <sub>2.5</sub>	20.00	83.22
		NH <sub>3</sub>	22.54	98.73
E-ST3	GE 7FA (~170 MW) + ~570 MMBtu/hr DB (Option 2)	NO <sub>x</sub>	18.00	429.14
		NO <sub>x</sub> (SS)	420.00	
		со	59.00	1783.59
		CO (SS)	1800.00	

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		VOC	9.00	130.97
		VOC (SS)	115.00	
		SO <sub>2</sub>	13.02	14.26
		PM <sub>10</sub> /PM <sub>2.5</sub>	12.00	52.55
		NH <sub>3</sub>	23.00	96.39
E-ST4	GE 7FA (~170 MW) +	NO <sub>x</sub>	18.00	429.14
	~570 MMBtu/hr DB (Option 2)	NO <sub>x</sub> (SS)	420.00	
		СО	59.00	1783.59
		CO (SS)	1800.00	
		VOC	9.00	130.97
		VOC (SS)	115.00	
		SO <sub>2</sub>	13.02	14.26
		PM <sub>10</sub> /PM <sub>2.5</sub>	12.00	52.55
		NH <sub>3</sub>	23.00	96.39
E-AUXBLR2	Auxiliary Boiler	NO <sub>x</sub>	1.42	0.62
	~142.2 MMBtu/hr	СО	5.25	2.30
		VOC	0.77	0.34
		SO <sub>2</sub>	0.08	0.04
		PM <sub>10</sub> /PM <sub>2.5</sub>	1.06	0.46
E-GEN2	Emergency Generator 2	NO <sub>x</sub>	23.25	5.81
	~750-hp	СО	5.01	1.25
		VOC	1.85	0.46
		SO <sub>2</sub>	1.54	0.38
		PM <sub>10</sub> /PM <sub>2.5</sub>	1.65	0.41
E-PUMP2	Fire Water Pump 2	NO <sub>x</sub>	5.67	1.42
	~183-hp	СО	1.22	0.31
		VOC	0.45	0.11
		SO <sub>2</sub>	0.38	0.09
		PM <sub>10</sub> /PM <sub>2.5</sub>	0.40	0.10

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E-PIPFUG2 (4) Fugitive Components 2	VOC	0.01	0.03	
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- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

NH<sub>3</sub> - ammonia

(SS) - indicates startup and shutdown emissions

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

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