

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 18049 and PSDTX725

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
305COGEN	47.4 MW Gas Turbine	NO _x	80.0	--
		CO	11.0	--
		VOC	5.0	--
		PM ₁₀	2.5	--
		SO ₂	2.9	--
305COGEN	Duct Burners	NO _x	9.57	--
		CO	10.20	--
		VOC	3.19	--
		PM ₁₀	1.75	--
		SO ₂	0.04	--
305COGEN	Emission Cap	NO _x	--	388.1
		CO	--	88.9
		VOC	--	34.6
		PM ₁₀	--	18.0
		SO ₂	--	12.9
310B12	Power Boiler No. 12	NO _x	32.70	143.3
		CO	44.80	196.3
		VOC	2.94	12.9
		PM	4.06	17.8
		PM ₁₀	4.06	17.8
		SO ₂	21.30	5.6

(1) Emission point identification - either specific equipment designation or emission point number from a plot plan.

(2) Specific point source names. For fugitive sources, use an area name or fugitive source name.

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- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO_x - total oxides of nitrogen
SO₂ - sulfur dioxide
PM - particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}
PM₁₀ - particulate matter equal to or less than 10 microns in diameter
PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
CO - carbon monoxide
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

__Hrs/day __Days/week __Weeks/year or 8,760 Hrs/year
- ** Compliance with annual emission limits is based on a rolling 12-month period.

Dated February 16, 2010