Permit No. 1306

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	
<u>TPY</u>				
301	Generator Engine	CO NO_X VOC SO_2 PM_{10}	5.73 21.50 1.43 <0.01 <0.01	25.11 94.17 6.28 0.02 0.02
302	Pump Engine	CO NO_X VOC SO_2 PM_{10}	5.07 19.02 1.27 <0.01 <0.01	
303	Pump Engine	CO NO_X VOC SO_2 PM_{10}	5.07 19.02 1.27 <0.01 <0.01	
	Total Annual Emissions for EPN 302 and 303 (6	CO NO _X VOC SO ₂ PM ₁₀		22.22 83.30 5.55 0.02 0.02
304	Amine Heater (7)	CO NO_X VOC SO_2 PM_{10}	1.55 3.50 0.12 0.03 0.61	6.79 15.33 0.53 0.13 2.67
305	Amine Heater (7)	СО	1.55	6.79

Emission *	Source A	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	
<u>TPY</u>				
		NO_X	3.50	15.33
		VOC	0.12	0.53
		SO ₂	0.03	0.13
2005	F . '.' (4)	PM ₁₀	0.61	2.67
306F	Fugitives (4)	VOC	0.28	1.23
307	TEG Heater	CO	0.07	0.31
		NO_X	0.32	1.40
		VOC	0.01	0.04
		SO_2	<0.01	0.04
		PM_{10}	0.03	0.13
308F	H ₂ S Fugitives (4)	H_2S	0.26	1.14
309	Tail Gas Incinerator (TG	r) (0	0.10	0.53
	(8,760 hours per year) 15.34		H ₂ S	3.67
	13.3.	NO_X	0.60	2.53
		PM ₁₀	0.03	0.13
		SO ₂	337.00	1408.70
		SO ₃	2.16	9.03
		VOC	0.48	2.18
309	TGI (8,760 hours per year	^) CO	0.10	0.44
	(5)(8)	H ₂ S	1.20	5.24
		NO_X	0.60	2.63
		PM_{10}	0.03	0.13
		SO_2	221.68	970.96
		SO₃	1.39	6.10
		VOC	0.48	2.10
310	Flare (200 hours per year		31.10	3.11
		H₂S	14.96	1.50
		NO _X	2.19	0.22
		SO ₂	2,785.20	278.52
311	Steam Boiler	CO	0.13	0.58
		NO_X	0.64	2.78
		VOC	0.03	0.11

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	
<u>TPY</u>				
		SO ₂	<0.01	0.02
		PM_{10}	0.03	0.14
312	Acid Gas Preheater	CO	0.13	0.57
		NO_X	0.62	2.71
		VOC	0.02	0.10
		SO ₂	<0.01	0.02
		PM_{10}	0.03	0.14
313	Reaction Bed No. 2 Rehe	ater CO	0.03	0.12
		NO_X	0.13	0.55
		VOC	<0.01	0.02
		SO ₂	<0.01	<0.01
		PM_{10}	<0.01	0.03
314	Reaction Bed No. 3 Rehe	ater CO	0.10	0.44
		NO _X	0.48	2.10
		VOC	0.02	0.08
		SO_2	<0.01	0.02
		PM ₁₀	0.03	0.11

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
 - H₂S hydrogen sulfide
 - NO_X total oxides of nitrogen
 - PM_{10} particulate matter less than 10 microns
 - SO₂ sulfur dioxide
 - SO₃ sulfur trioxide
 - VOC volatile organic compounds as defined in General Rule 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) SO₃ emissions are one-half of 1 percent of SO ₂ emissions.
- (6) The engines shall comply with Special Condition No. 14.
- (7) The DEA heaters shall comply with Special Condition No. 15.
- (8) The TGI shall comply with Special Conditions No. 5 and 23.

Emission *	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1)	Name (2)	Name (3)	lb/hr
	rates are based on and maximum rate schedule:	the facilities are	limited by the
Hrs/day Hrs/year	Days/week 8,760	Weeks/year	or