## Emission Sources - Maximum Allowable Emission Rates

## Permit Number 74857

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

| Emission Point No. (1) | Source Name (2)  | Air Contaminant Name (3) | Emission Rates |         |
|------------------------|--|--------------------------|----------------|---------|
|                        |  |                          | lbs/hour       | TPY (4) |
| 60                     | FUG-60 / Area<br>process fugitives (5)                           | VOC                      | 1.47           | 6.43    |
|                        |  | H₂S                      | 0.01           | 0.04    |
| 71                     | AGFUG71 / Acid gas fugitives (5)                                 | VOC                      | 0.03           | 0.12    |
|                        |  | H₂S                      | 0.07           | 0.29    |
| TEGFUG                 | TEGFUG / TEG<br>fugitives (5)                                    | VOC                      | 0.02           | 0.09    |
|                        |  | H₂S                      | <0.01          | <0.01   |
| TEGREB                 | TEGREB / TEG<br>reboiler   | СО                       | 0.03           | 0.13    |
|                        |  | NO <sub>x</sub>          | 0.04           | 0.18    |
|                        |  | SO <sub>2</sub>          | <0.01          | <0.01   |
|                        |  | VOC                      | <0.01          | 0.01    |
|                        |  | PM <sub>10</sub>         | <0.01          | 0.01    |
|                        |  | PM <sub>2.5</sub>        | <0.01          | 0.01    |
|                        |  | PM                       | <0.01          | 0.01    |
| 70                     | FLARE 70 / Acid Gas<br>Flare - PROACIDGAS<br>/ Amine Unit<br>(6) | СО                       | 14.34          | 2.55    |
|                        |  | NO <sub>x</sub>          | 1.86           | 0.33    |
|                        |  | SO <sub>2</sub>          | 985.48         | 174.92  |
|                        |  | VOC                      | 2.90           | 0.51    |
|                        |  | H₂S                      | 9.47           | 1.68    |
| FLARE-19               | FLARE-19 / Process<br>flare                                      | CO                       | 0.94           | 4.12    |
|                        |  | NO <sub>x</sub>          | 0.47           | 2.04    |
|                        |  | SO <sub>2</sub>          | 1.24           | 5.43    |
|                        |  | VOC                      | <0.01          | <0.01   |
|                        | GLYVENT-17B /<br>Glycol Dehydration<br>Unit                      | VOC                      | 0.34           | 1.49    |
|                        |  | H₂S                      | 0.01           | 0.05    |

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| FLARE-19 | CDS / Closed drain<br>system   | VOC               | 0.48  | 2.10  |
|----------|--------------------------------|-------------------|-------|-------|
|          |                                | H <sub>2</sub> S  | <0.01 | 0.01  |
| 17       | Glycol-17 / Glycol<br>Reboiler | СО                | 0.06  | 0.26  |
| Repullel | Repoiler                       | NO <sub>x</sub>   | 0.07  | 0.31  |
|          |                                | SO <sub>2</sub>   | <0.01 | <0.01 |
|          |                                | VOC               | <0.01 | 0.02  |
|          |                                | PM <sub>10</sub>  | 0.01  | 0.04  |
|          |                                | PM <sub>2.5</sub> | 0.01  | 0.04  |
|          | PM                             | 0.01              | 0.04  |       |
|          | НСНО                           | <0.01             | <0.01 |       |

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as represented

PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as

represented

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

 $\begin{array}{ccc} \text{CO} & - \text{ carbon monoxide} \\ \text{H}_2 \text{S} & - \text{ hydrogen sulfide} \\ \text{HCHO} & - \text{ formaldehyde} \\ \end{array}$ 

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of

Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

(6) The EPN 70 is limited to 355 hours per year.

| Date: | March 23 2017 |
|-------|---------------|
|       |               |

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