EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 40418

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA						
Emission	Source	Air Contaminant	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		
01	HRSG Stack (4)	NO _x	24.39	107.64		
	(Natural Gas fired in	CO	7.34	32.27		
	Combustion Turbine	VOC	4.20	18.42		
	Generator [CTG] and	PM ₁₀ SO ₂	0.82 1.35	3.62 8.84		
	Duct Burner [DB])	302	1.35	0.04		
01	HRSG Stack (5)	NO _x	32.78			
	(No. 2 fuel oil fired in	CO	8.64			
	CTG and natural gas	VOC	4.40			
	fired DB)	PM ₁₀	1.07			
		SO ₂	31.79			
01	HRSG Stack (Natural	NO _x	7.50			
01	Gas	CO	5.00			
	fired in DB in fresh air	VOC	3.00			
	mode)	PM ₁₀	0.50			
	,	SO ₂	0.68			
BOILERS	Cleaver Brooks Boiler	NO _x	1.14			
	No. 1	CO	1.31			
	(natural gas fired)	VOC	0.13			
		PM ₁₀ SO ₂	0.33 0.03			
BOILERS	Cleaver Brooks Boiler	NO _x	3.92			
	No. 1	CO	1.27			
	(No. 2 fuel oil fired) (5)	VOC	0.07 0.82			
		PM ₁₀ SO ₂	16.98			
		302	10.30			

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BOILERS	Cleaver Brooks Boiler No. 2 (natural gas fired)	NO_x CO VOC PM_{10} SO_2	1.14 1.31 0.13 0.33 0.03	
BOILERS	Cleaver Brooks Boiler No. 2 (No. 2 fuel oil fired) (5)	NO_x CO VOC PM_{10} SO_2	3.92 1.27 0.07 0.82 16.98	
BOILERS	Cleaver Brooks Boilers No. 1 and No. 2 (natural gas fired) (6)	NO_x CO VOC PM_{10} SO_2	2.28 2.61 0.26 0.66 0.06	11.99 11.43 1.14 3.24 12.47
BOILERS	Cleaver Brooks Boilers No. 1 and No. 2 (No. 2 fuel oil fired) (5)(6)	NO_x CO VOC PM_{10} SO_2	7.84 2.54 0.14 1.64 33.96	

CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

⁽¹⁾ Emission point identification.

⁽²⁾ Specific point source names.

⁽³⁾ NO_x - total oxides of nitrogen

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- PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
- SO₂ sulfur dioxide
- (4) The lb/hr emission rates are for natural gas firing only. The tons per year emission rate for EPN 01 includes 192 hours of No. 2 fuel oil firing per year.
- (5) No. 2 fuel oil is authorized for firing in the CTG and the Cleaver Brooks Boilers only and is limited to 192 hours per year for the CTG and 720 hours per year for each Cleaver Brooks Boiler.
- (6) The lb/hr emissions rates are applicable when Cleaver Brooks Boilers No. 1 and No. 2 are firing together. The tons per year emission rates for EPN BOILERS are the combined annual emissions from both Cleaver Brooks Boilers.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
 - <u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year or <u>8,760</u> Hrs/year
- ** Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>August 17, 2009</u>