### Permit No. 7186

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source Ai	ir Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
10FLR-001 3.47	No. 1 Converter Start-up (includes start-up and		VOC NO <sub>x</sub>	83.5 17.6
1.33	emissions)	CO NH₃	210.4 89.2	12.66 4.56
10FLR-002 3.44	No. 2 Converter Start-up	Flare**	VOC	83.4
1.17	(includes start-up and	shutdown	$NO_{x}$	17.6
1.17	emissions)	CO NH₃	210.4 89.2	10.90 4.46
10FLR-003 3.44	No. 3 Converter Start-up	Flare**	VOC	83.4
1.17	(includes start-up and	shutdown	$NO_{\times}$	17.6
1.17	emissions)	CO NH <sub>3</sub>	210.4 89.2	10.90 4.46
10FLR-004 5.25	Ammonia Start-up Flare (	5)		$NO_x$
4.28	(includes start-up and	shutdown	CO	45.0
4.20	emissions)	NH <sub>3</sub>	78.0	5.33
10FLR-004A	Ammonia Tank Flare	NO <sub>x</sub> CO NH <sub>3</sub>	0.72 3.66 13.2	0.02 0.10 0.37

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates * TPY
TOTHE NO. (1)	Name (2)	Name (3)	10/111	<u>-11_1</u>
10FLR-004B	Butadiene Flare	VOC NO <sub>x</sub> CO	1.87 1.01 8.68	0.05 0.27 2.27
10FLR-005	Adiponitrile Flare (6)	VOC NO <sub>x</sub> CO NH <sub>3</sub>	80.58 30.49 265.05 4.38	207.35 107.67 931.66 9.10
10TFX-010	Fresh Ligand Tank	VOC	<0.01	<0.01
10TFX-025	WFE Feed Tank	VOC	<0.01	<0.01
10TFX-025A	WFE Feed Tank	VOC	<0.01	<0.01
10TFX-025B	WFE Tails Tank	VOC	<0.01	<0.01
10TFX-027 <0.01	Refined Adiponitrile 1	Γank	VOC	<0.01
10TFX-028 <0.01	Refined Adiponitrile	「ank	VOC	<0.01
10TFX-029 <0.01	Refined Adiponitrile	「ank	VOC	<0.01
10TFX-030 <0.01	Refined Adiponitrile	「ank	VOC	<0.01
10TFX-031 <0.01	Refined Adiponitrile 1	「ank	VOC	<0.01
10TFX-032 <0.01	Refined Adiponitrile 1	Tank	VOC	<0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates * TPY
10TFX-032B <0.01	Refined Adiponitrile T	ank	VOC	<0.01
10TFX-033, 16.43 10TFX-034A, 10TFX-034B	Multi-Purpose Raffinat 1.61	ce Tanks		VOC
10TFX-035	REF PN Multi-Purpose 1	VOC	7.60	4.42
10TFX-035B	2PN Multi-Purpose 1A	VOC	3.91	3.58
10TFX-035C	2PN Multi-Purpose 1C	VOC	3.91	1.61
10TFX-035D 1.89	Multi-Purpose 2PN 1B T	ank	VOC	2.70
10TFX-036	Refined MGN Tank	VOC	0.02	0.02
10TFX-036A	Promoter PN Tank	VOC	8.54	1.93
10TFX-037 0.69	Crude DN or Crude MGN 0.10	Tank		VOC
10TFX-037A	Crude MGN Tank	VOC	0.20	0.44
10TFX-038	Ethylene Glycol Tank	VOC	0.05	<0.01
10TFX-039	Crude Cresol Tank	VOC	0.03	0.05
10CLT-040	Cooling Tower (4)	VOC NH₃	3.0 3.0	13.1 13.0
10LRC-041A	ADN Railcar Loading	VOC	0.01	<0.01

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emissio lb/hr	n Ra <u>tes *</u> <u>TPY</u>
10LRC-041B	ADN Load/Unload	VOC	0.01	<0.01
10LRC-041C	ADN Railcar Loading	VOC	0.01	<0.01
10LRC-041E	MGN Railcar Loading	VOC	0.01	<0.01
10LRC-041F	2PN Railcar Degassing	VOC	6.9	0.06
10TFX-054	W. HCl Tank	нс1	0.27	0.02
10TFX-054A	E. HCl Tank	нс1	0.27	0.02
10TFX-055	DN Tails Tank	VOC	<0.1	<0.1
10LTR-056	DN Tails Loading	VOC	<0.01	<0.01
10TFX-059 0.01	Fertilizer Solution Ta	ınk	$NH_3$	3.23
10LTR-061	Truck Loading	$NH_3$	0.03	0.01
10LRC-061A	NH₃ Rail Spot	$NH_3$	<0.1	0.3
10LBA-061B	ADN Barge Loading	VOC	0.01	0.01
10LBA-061D	NH₃ Barge Unloading	VOC	0.68	0.04
10LTR-062	Misc. Load/Unload	VOC	0.05	<0.01
10FLT-063 <0.1	Nickel Addition Bag Fi <0.1	lter		PM <sub>10</sub>
10FLT-063A <0.1	Nickel Powder Vacuum S <0.1	System		PM <sub>10</sub>
10HTR-064	Pyrolyzer Heater	VOC	0.02	0.09

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates * TPY
		$NO_x$ $CO$ $SO_2$ $PM_{10}$	0.48 0.29 <0.01 0.05	2.28 0.52 0.02 0.20
10FLT-064A	Recovered Nickel Bag	Filter		VOC
0.13	0.58	$PM_{10}$	0.02	0.09
10HTR-065	NAW Column Reboiler (85 MMBTU/HR, avg) (150 MMBTU/HR, max)	$\begin{array}{c} \text{VOC} \\ \text{NO}_{x}  (7) \\ \text{NO}_{x}  (8) \\ \text{CO} \\ \text{SO}_{2} \\ \text{PM}_{10} \end{array}$	0.87 9.00 41.25 5.25 0.09 1.14	2.16 22.34 102.38 13.03 0.22 2.83
10HTR-066	NRU Hot Oil Heater	$VOC$ $NO_{x}$ $CO$ $SO_{2}$ $PM_{10}$	0.03 0.52 0.44 <0.01 0.04	0.11 1.91 1.60 0.01 0.15
10TFX-067	Produced Water Tank	VOC NH₃	<0.01 <0.01	<0.01 <0.01
10LTR-071	HCl Truck Unloading	нс1	0.14	0.04
10TFX-080	Adiponitrile Storage	VOC	0.07	0.01
10FUG	Fugitives (4)	VOC (9) NH₃ HCN	11.82 1.51 2.10	51.74 6.61 9.20
11TFX-036	HCN/HMD AWST	VOC	0.04	0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates * TPY
11TFX-047	HCN/HMD HUT	VOC	0.01	0.01
11TFX-048	Nitrile HUT	VOC	0.01	0.01
11TFX-049 0.01	East Vacuum Truck Rece	iver		VOC
11TFX-053	RPF Filtrate Tank	VOC	<0.01	<0.01
11TFX-055 0.01	311 Area Wastewater Ta	nk	VOC	0.02
11SEP-055A	API Decanter	VOC	<0.01	0.01
110DP-055B	Organics Dumpster	VOC	0.18	0.01
11TFX-064 0.01	Neut. Filter Feed Tank		VOC	0.01
11TFX-070	Neut. Effluent Tank	VOC	0.01	0.01
11TFX-076	Waste Collection Tank	VOC NH₃	0.04 0.02	<0.01 <0.01
11TFX-077	Waste Lift Tank	VOC NH₃	<0.01 <0.01	<0.01 <0.01
11TFX-153	Nitrile Precoat Tank	VOC	<0.01	<0.01
11TOX-078A	Thermal Oxidizer	$NH_3$ $VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$ $NH_3$	<0.01 0.26 4.89 0.40 1.20 0.10 0.01	<0.01 0.32 5.17 0.58 1.75 0.15 0.01

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1

 $NO_x$  - total oxides of nitrogen

CO - carbon monoxide SO<sub>2</sub> - sulfur dioxide

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter

NH₃ - ammonia

HCN - hydrogen cyanide

HCl - hydrogen chloride

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) This flare is also used to control upset emissions. When operating in this mode, maximum emission rates are 9.33 lbs/hr for NO $_{\rm x}$ , 80.0 lbs/hr for CO, and 138.8 lbs/hr for NH $_{\rm 3}$ . Upset emissions contribute 0.06 TPY of NO $_{\rm x}$ , 0.48 TPY of CO, and 0.83 TPY of NH $_{\rm 3}$ .
- (6) This flare is also used to control non-continuous vents. When operating in this mode, maximum emission rates are 619.2 lbs/hr for VOC, 803.0 lbs/hr for NO $_{\rm x}$ , and 726.8 lbs/hr for CO. Non-continuous emissions contribute 18.77 TPY of VOC, 45.79 TPY of NO $_{\rm x}$ , and 221.85 TPY of CO. Both continuous and non-continuous emissions are those attributable to these facilities.
- (7) Facility is using straight natural gas fuel.
- (8) Facility is using process off-gas as fuel.
- (9) VOC emission rates for this EPN do not include HCN.
  - \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/year	8,760

\*\* Only one converter can be in start-up mode at a time.

Dated			