Permit Number 3338A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	IPY**
1	580-HP White Engine White Superior 8G825	CO NO_x PM_{10} SO_2 VOC	2.31 19.18 0.09 0.01 0.10	
2	580-HP White Engine White Superior 8G825	CO NO_x PM_{10} SO_2 VOC	2.31 19.18 0.09 0.01 0.10	
3	580-HP White Engine White Superior 8G825	CO NO_x PM_{10} SO_2 VOC	2.31 19.18 0.09 0.01 0.10	
4	580-HP White Engine White Superior 8G825	CO NO_x PM_{10} SO_2 VOC	2.31 19.18 0.09 0.01 0.10	
	580-HP White Engine (5) White Superior 8G825	CO NO_x PM_{10} SO_2 VOC		20.16 168.02 0.76 0.02 0.90

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
5	300-HP Waukesha Waukesha L3711	CO NO_x PM_{10} SO_2 VOC	0.66 13.23 0.05 0.01 0.26	
6	300-HP Waukesha Waukesha L3711	CO NO_x PM_{10} SO_2 VOC	0.66 13.23 0.05 0.01 0.26	
7	300-HP Waukesha Waukesha L3711	CO NO_x PM_{10} SO_2 VOC	0.66 13.23 0.05 0.01 0.26	
	300-HP Waukesha (6) Waukesha L3711	CO NO_x PM_{10} SO_2 VOC		5.80 115.88 0.44 0.02 2.32
8	175-HP Engine Caterpillar G342NA	CO NO_x PM_{10} SO_2 VOC	4.55 4.36 0.03 0.01 0.03	
9	175-HP Engine Caterpillar G342NA	CO NO_x PM_{10} SO_2 VOC	4.55 4.36 0.03 0.01 0.03	
10	175-HP Cat Engine	СО	4.55	

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2) Caterpillar G342NA	Name (3) NO _x PM ₁₀ SO ₂ VOC	4.36 0.03 0.01 0.03	<u>IPY</u>	
	175-HP Engine (7) Caterpillar G342NA	CO NO_x PM_{10} SO_2 VOC		39.88 38.20 0.24 0.02 0.26	
11	Hot Oil Heater	CO NO_x PM_{10} SO_2 VOC	0.77 0.92 0.07 0.01 0.06	3.38 4.03 0.31 0.03 0.22	
13	Flare	CO NO_x SO_2 VOC	0.06 0.03 0.01 0.15	0.23 0.12 0.01 0.63	
15	Slop Oil Tank	VOC	1.60	5.80	
16	Wastewater Tank	VOC	14.59	0.62	
17	Dehydrator Vent (8)	VOC	0.10	0.44	
18	Tank Truck Loading Losses	VOC	72.23	2.59	
19	Enclosed Flare	CO H ₂ S NO _x SO ₂ VOC	0.60 0.24 0.08 227.40 0.02	2.61 1.06 0.35 996.05 0.10	
14	Process Fugitives (4)	H₂S VOC	0.04 1.88	0.15 8.06	

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
 - H₂S hydrogen sulfide
 - NO_x total oxides of nitrogen
 - PM₁₀ particulate matter less than 10 microns in diameter
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Total annual emissions from EPNs 1 through 4 are from any two of the four White Superior 8G825engines operating at any one time.
- (6) Total annual emissions from EPNs 5 through 7 are from any two of the three Waukesha L3711 engines operating at any one time.
- (7) Total annual emissions from EPNs 8 through 10 are from any two of the three Caterpillar G342NA engines operating at any one time.
- (8) This EPN shall be directed to EPN 13 within eighteen months of amendment approval in August 2011 and shall no longer emit VOC to the atmosphere.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated August 31, 2011