Permit No. 3295

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
TK-1	Tank 1	VOC	0.22	0.96
TK-2	Tank 2	VOC	1.40	4.00
TK-4	Tank 4	VOC	0.66	2.89
TK-7	Tank 7	VOC	3.12	0.27
TK-8	Tank 8	NaOH	0.11	0.02
TK-9	Tank 9	NaHS	0.06	0.02
TK-11	Tank 11	VOC	0.69	0.41
TK-12	Tank 12	VOC	0.69	0.41
TK-13	Tank 13	VOC	0.69	0.41
TK-14	Tank 14	VOC	3.20	0.56
TK-40	Tank 40	VOC	0.36	1.56
TK-41	Tank 41	VOC	0.36	1.56
TK-48	Tank 48	VOC	0.42	1.83
TK-52	Tank 52	VOC	5.02	8.26
TK-54	Tank 54	VOC	0.99	4.30

Emission	Source	Air Contaminant <u>Emission Rates *</u>		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
TK-55 TK-56	Tank 55 Tank 56	VOC VOC	1.7 1.2	4.66 3.53
TK-57	Tank 57	VOC	1.37	5.98
TK-61	Tank 61	VOC	1.37	5.87
TK-62	Tank 62	VOC	1.01	1.40
TK-63	Tank 63	VOC	0.65	0.94
TK-64	Tank 64	VOC	1.11	4.51
TK-65	Tank 65	VOC	0.12	1.49
TK-66	Tank 66	VOC	0.91	3.98
TK-67	Tank 67	NaOH	<0.01	<0.01
TK-68	Tank 68	NaHS	<0.01	<0.01
H-110	T-1- Reboiler	PM SO ₂ NO _X CO VOC	0.01 0.04 0.15 0.13 0.01	0.05 0.16 0.67 0.56 0.04
H-2	Hex Treater Preheater	PM SO ₂ NO _x CO VOC	0.02 0.07 0.31 0.26 0.02	0.10 0.33 1.34 1.13 0.07
H-111	T-11 Reboiler	PM	0.01	0.05

Emission	Source	Air Contaminant	Emission	ion Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
		SO ₂ NO _x CO VOC	0.04 0.15 0.13 0.01	0.16 0.67 0.56 0.04	
F-3/F-4	Aromatic Reactor Preheater	PM SO ₂ NO _x CO VOC	0.02 0.07 0.29 0.25 0.02	0.10 0.33 1.29 1.08 0.07	
H-1	HDS Preheater	PM SO ₂ NO _X CO VOC	0.09 0.34 1.23 1.03 0.07	0.41 1.47 5.37 4.51 0.30	
НЗ	Hot Oil Heater	PM SO ₂ NO _x CO VOC	0.12 0.43 1.58 1.33 0.09	0.53 1.88 6.92 5.82 0.38	
B-1	Boiler	PM SO ₂ NO _X CO VOC	0.18 0.21 1.80 0.65 0.04	0.33 0.90 3.38 2.84 0.19	
H-108	T-3 Reboiler	PM SO ₂	0.01 0.04	0.04 0.16	

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		NO _x CO VOC	0.12 0.10 0.01	0.54 0.45 0.03
H-105	T-17 Reboiler	PM SO ₂ NO _X CO VOC	<0.01 0.02 0.06 0.05 <0.01	0.02 0.08 0.27 0.22 0.02
H-107	T-9 Reboiler	PM SO ₂ NO _X CO VOC	0.02 0.07 0.28 0.24 0.02	0.09 0.33 1.24 1.04 0.07
H-101	T-15 Reboiler	PM SO ₂ NO _X CO VOC	0.17 0.60 2.25 1.90 0.12	0.75 2.62 9.88 8.30 0.54
H-102	T-16 Reboiler	PM SO ₂ NO _X CO VOC	0.31 0.36 3.12 1.13 0.07	0.59 1.55 5.90 4.96 0.32
H-103	Hot Oil Heater	PM SO₂ NOx CO VOC	0.31 0.36 3.12 1.13 0.07	0.59 1.55 5.90 4.96 0.32
RH-1	Reformer Reactor Preheater	PM SO₂	0.11 0.39	0.49 1.72

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emissior lb/hr	n Rates *
<u>. Gine 110. (2)</u>	reamo (E)	NO _x CO VOC	1.47 1.23 0.08	6.44 5.41 0.35
RH-2	Reformer Reactor Preheater	PM SO ₂ NO _X CO VOC	0.07 0.26 0.98 0.82 0.05	0.33 1.15 4.29 0.24 3.61
RH-3	Reformer Reactor Preheater	PM SO ₂ NO _x CO VOC	0.04 0.13 0.49 0.41 0.03	0.16 0.57 2.15 1.80 0.12
H-104	T-4 Reboiler	PM SO ₂ NO _X CO VOC	0.06 0.21 0.73 0.62 0.04	0.24 0.90 3.22 2.70 0.18
F-1	Aromax Reactor Preheater	PM SO ₂ NO _X CO VOC	0.05 0.17 0.61 0.52 0.03	0.20 0.74 2.69 2.26 0.15
H-106	T-8 Reboiler	PM SO ₂ NO _x CO	0.02 0.07 0.31 0.26	0.10 0.33 1.34 1.13
F-2	Aromax Reactor Preheater	VOC PM SO ₂ 0.74	0.02 0.05	0.07 0.20 0.17

Emission	Source	Air	· Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
			NO _x CO VOC	0.61 0.52 0.03	2.69 2.26 0.15
H-113	T-13 Reboiler		PM SO ₂	0.09	0.41 0.34
	1.47		NO _X CO VOC	1.23 1.03 0.07	5.37 4.51 0.30
H-109	Sieve Regeneration Heater	·	PM SO ₂ NO _x CO VOC	<0.01 0.02 0.06 0.05 <0.01	0.02 0.08 0.27 0.22 0.02
H-116		SO2 NO _x	PM 0.17 0.61 CO VOC	0.05 0.74 2.68 0.52 0.03	0.20 2.26 0.15
H-117		SO2 NOx	PM 0.17 0.61 CO VOC	0.05 0.74 2.68 0.52 0.03	0.20 2.26 0.15
H-213		SO2 NO _x	PM 0.34 0.61 CO VOC	0.09 1.47 2.68 1.03 0.07	0.41 4.51 0.30
H-243	Heater		PM	0.09	0.41

Emission	Source	Air	Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
		SO2 NO _X	0.34 0.61 CO VOC	1.47 2.68 1.03 0.07	4.51 0.30
H-253	Heater	SO2 NO _X	PM 0.17 0.61 CO VOC	0.05 0.74 2.68 0.52 0.03	0.20 2.26 0.15
H-263	Heater	SO2 NO _X	PM 0.34 0.61 CO VOC	0.09 1.47 2.68 1.03 0.07	0.41 4.51 0.30
H-273	Heater	SO2 NO _X	PM 0.17 0.61 CO VOC	0.05 0.74 2.68 0.52 0.03	0.20 2.26 0.15
F-10	Flare		NO _X CO VOC	0.10 0.10 0.95	0.40 0.40 0.61
DR-1	Drum Filling		VOC	1.60	0.40
FUG	Fugitives (4)		VOC	8.81	38.7

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1

NO_X - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀.

 PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed

that no particulate matter greater than 10 microns in

emitted.

CO - carbon monoxide NaOH - sodium hydroxide NaHS - sodium hydrosulfide

(4) Fugitive emissions are an estimate only and should not be considered as maximum allowable emission

rates.

- (5) The total emission of hazardous air pollutants (HAPs), as defined in 40 CFR 61 and 40 CFR 63, from all sources at the site of this permit (TNRCC Account ID No. HF-0017-K) shall be limited to a maximum of 10 tpy of any single HAP and a maximum of 25 tpy for all HAPs combined.
- Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	Days/week	Weeks/year	or Hrs/year	8,760
· —				

Dated January 30, 2001