## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

### Permit Number 8199A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
16	High-Pressure Flare	$VOC$ $NO_x$ $CO$ $SO_2$ Butenes	10.82 2.87 37.12 0.01 10.75	6.87 3.07 43.82 0.03 6.83
17	MEA Storage Tank D-603	VOC	0.14	0.01
18	Spent MEA Tank D-605	VOC	0.01	0.01
23	2- PH tank D-23	VOC	0.35	0.26
24	2-PH Tank D-24	VOC	0.35	0.26
27	Pentanol Tank D-27	VOC	0.99	0.45
41	INA Tank D-4110	VOC	0.37	0.03
45	Propylheptyl Tank D-664	VOC	0.15	0.01
47	Spent NaOH Tank D-668	VOC	0.01	0.01
48	Wastewater Tank D-661	VOC	0.08	0.02
50	CO <sub>2</sub> Stripper Vent	VOC CO	0.44 21.72	1.62 80.64
52	2PH Shift Tank D-662A	VOC	0.21	0.02
53	2PH Shift Tank D-662B	VOC	0.21	0.02

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Emission	on Source Air Contam		Emission Rates*	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
54	2PH Shift Tank D-662C	VOC	0.21	0.02
57	INA Tank D-4010	VOC	0.37	0.09
58	Loading Scrubber	VOC	29.19	2.64
61	Wastewater Tank D-4850	VOC	0.04	0.01
84	F-8 Boiler	VOC NO <sub>x</sub> CO SO <sub>2</sub> PM	6.45 14.72 14.82 10.95 6.12	12.87 34.67 35.28 22.82 12.46
146	2PH Liquids Loading	VOC	0.54	0.01
601	Preheater	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.08 0.38 1.15 0.20 0.10	0.33 1.66 5.05 0.88 0.46
16B	Low-Pressure Flare	VOC NO <sub>x</sub> CO SO <sub>2</sub>	4.48 0.85 6.89 0.06	11.49 1.86 15.01 0.25
CTWR-1	Cooling Tower (4 cells)	VOC Butenes	0.55 0.12	0.88 0.18
F-8	F8 Fugitives (4)	VOC	0.14	0.59
FUG-2PH	2-PH Fugitives (4)	VOC Butenes	5.38 1.61	23.56 7.05
FUG-NH3	Ammonia Fugitives (4)	$NH_3$	0.10	0.42

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Emission	Source	Air Contaminant	Emission Ra	tes*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
FUG-PX	Plasticizer Fugitives (4)	VOC	0.48	4.39
MVLOADING	Marine Loading Losses	VOC	6.55	0.19
PXFILTER	Plasticizer Filtration Fugitive (4)	VOC	0.83	3.65
RRLOADING	Rail Loading Losses	VOC	9.77	0.48
TTLOADING	Truck Loading Losses	VOC	9.77	0.74

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - CO carbon monoxide
  - SO<sub>2</sub> sulfur dioxide
  - PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - NH<sub>3</sub> ammonia
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	_Days/week	Weeks/year	or Hrs/year <u>8,760</u>
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\*\* Compliance with annual emission limits is based on a rolling 12-month period.