EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

9015/PSD-TX-325M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source Air Contai	minant Emission Ra	ates *				
Point No. (1)	Name (2) Name (3) lb/	<u>'hr TPY</u>					
1	Steam Generator	NOx	3,400.0	14,892.0			
	6,800 MMBtu/hr (4)	(30-day	(30-day rolling average)				
		SO2	3,410.0	14,936.0			
		(3-hour	rolling avera	ge)			
		PM	205.4	900.0			
		CO	444.1	1,945.	0		
		(3-hour	(3-hour rolling average)				
		VOC	4.4	19.3			
FUGITIVE PM	SOURCES (5)						
FS1	Rotary Car Dumper	PM	25.4	18.6			
1 31	Rotary Car Bamper	Opacity) percent			
		Ορασιτή	10	percent			
FS2	Transfer-Coal to Storage	PM	6.0	4.4			
102	Transfer Coar to Clorage	Opacity) percent			
		σρασιτή		рогости			
FS3	Transfer-Coal Storage to	PM	2.0	3.7			
. 00	Boiler Bins	Opacity	_) percent			
	200. 20	o parany		рогосии			
FS4	Active Coal Pile	PM	4.8	20.9			
		Opacity	_) percent			
		5 5 5 5		portonia			
FS5	Inactive Coal Pile	PM	4.8	21.2			
		Opacity	10) percent			
		- 5	_				
FS6	Limestone Car Dumper	PM	2.7	0.4			
	r -	No Visible Er	nissions				
FS7	Transfer-Limestone to	PM	0.4	< 0.1			
	nissions						

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

FS8	Transfer-Limestone	PM	0.2	< 0.1	
	Storage to Mill Bins	No Visible I			
FS9	Inactive Limestone	PM	<0.1	< 0.1	
	Storage	No Visible Emissions			
		AID CONTAMINANTS D		A T A	

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contamii Name (3)	nant <u>Ib/hr</u>	Emission Rates TPY	*		
FS10A	Fly Ash Ha	andling (ESP)		PM Opacity		18.0 10	3.3 percent
FS10B	Fly Ash Ha (Econom	andling izer/Air Heaters))	PM Opacity		18.0 10	0.6 percent
TOTAL FUGITI	VE SOURCE E	MISSIONS		РМ			73.3

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NOx total oxides of nitrogen
 - CO carbon monoxide

PM - particulate matter

SO2 - sulfur dioxide

- VOC volatile organic compounds as defined in General Rule 101.1
- (4) The steam generator is limited to 10 percent opacity with one 6-minute average opacity per hour not to exceed 20 percent in accordance with the exception of 40 CFR 60.42a(b) and in accordance with the limitations and conditions specified in (31 TAC Chapter 111) Rule 111.21.
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission limit. Fugitive emission rates are based on the operating schedule shown in the construction permit application.

^{*} Emission rates are based on and the facilities are limited by the following maximum operating schedule:

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760