#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### Permit Number 26395

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminan	t <u>Emission F</u>	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
305B	Compressor Engine No. 1 Waukesha L7042GU	NO <sub>x</sub> CO SO <sub>2</sub> 0.01 VOC 0.57 PM <sub>10</sub> 0.15	4.52 6.78 0.02 2.42 0.64	19.33 28.99	
305B	Compressor Engine No. 1 Waukesha L7042GU (6)	NO <sub>x</sub> CO SO <sub>2</sub> 0.01 VOC 0.57 PM <sub>10</sub> 0.15	24.84 18.07 0.01 0.06 0.02	2.49 1.81	
305A	Compressor Engine No.2 Waukesha L7042GU	NO <sub>x</sub> CO SO <sub>2</sub> 0.01 VOC 0.57 PM <sub>10</sub> 0.15	4.52 6.78 0.02 2.42 0.64	19.33 28.99	
305A	Compressor Engine No.2 Waukesha L7042GU (6)	NO <sub>x</sub> CO SO <sub>2</sub> 0.01 VOC 0.57 PM <sub>10</sub> 0.15	24.84 18.07 0.01 0.06 0.02	2.49 1.81	
301A	Compressor Engine No.1 Waukesha L7042GSI	NO <sub>x</sub> CO SO <sub>2</sub> 0.01 VOC 0.82 PM <sub>10</sub> 0.23	6.52 9.78 0.03 3.49 0.96	27.90 41.84	

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## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
301A	Compressor Engine No.1 Waukesha L7042GSI (6)	NO <sub>x</sub> CO	35.85 26.07	3.59 2.61
		SO <sub>2</sub> 0.01 VOC 0.82	0.01 0.09	
		PM <sub>10</sub> 0.23	0.03	
301B	Compressor Engine No. 2	$NO_x$	6.52	27.90
	Waukesha L7042GSI	CO	9.78	41.84
		$SO_2$ 0.01	0.03	
		VOC 0.82	3.49	
		PM <sub>10</sub> 0.23	0.96	
301B	Compressor Engine No. 2	$NO_x$	35.85	3.59
	Waukesha L7042GSI (6)	CO	26.07	2.61
		SO <sub>2</sub> 0.01	0.01	
		VOC 0.82	0.09	
		PM <sub>10</sub> 0.23	0.03	
304B	Compressor Engine	$NO_x$	1.86	7.95
	Waukesha F2895 GU	CO	2.79	11.92
		SO <sub>2</sub> 0.01	0.01	
		VOC 0.24	1.00	
		PM <sub>10</sub> 0.08	0.31	
304B	Compressor Engine	$NO_x$	10.21	1.03
	Waukesha F2895 GU (6)	CO	7.43	0.75
		SO <sub>2</sub> 0.01	0.01	
		VOC 0.24	0.03	
		PM <sub>10</sub> 0.08	0.01	
C-4	Compressor Engine No. 1	$NO_x$	5.87	25.11
	Waukesha L7042GL	CO	1.73	7.40
		SO <sub>2</sub>	0.01	0.03
		VOC	0.66	2.79

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## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		PM <sub>10</sub> 0.11	0.47	
C-4	Compressor Engine No. 1 Waukesha L7042GL (6)	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \end{array}$	5.87 8.64 0.01 3.26 0.02	0.59 0.87 0.01 0.33
C-5	Compressor Engine No.2 Waukesha L7042GL	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \ \ 0.11 \end{array}$	5.87 1.73 0.01 0.66 0.47	25.11 7.40 0.03 2.79
C-5	Compressor Engine No.2 Waukesha L7042GL (6)	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \ \ 0.11 \end{array}$	5.87 8.64 0.01 3.26 0.02	0.59 0.87 0.01 0.33
C-44	Compressor Engine Caterpillar G379TA	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10}  0.07 \end{array}$	1.83 2.75 0.01 0.23 0.28	7.84 11.75 0.01 0.98
C-44	Compressor Engine Caterpillar G379TA (6)	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10}  0.07 \end{array}$	8.97 9.79 0.01 0.23 0.01	0.90 0.98 0.01 0.03
G-70	Compressor Engine Caterpillar G3412SITA	NO <sub>x</sub> CO	2.65 3.97	11.33 16.99

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# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission Ra	tes *
Point No. (1)	Name (2)	Name (3)	lb/hr T	<u> PY**</u>
		SO <sub>2</sub> VOC PM <sub>10</sub> 0.10	0.01 0.34 0.39	0.02 1.42
G-70	Compressor Engine Caterpillar G3412SITA (6)	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \end{array}$	15.48 15.48 0.01 0.34 0.01	1.55 1.55 0.01 0.04
C-2	Compressor Engine No. 1 Caterpillar G3606LE	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \end{array}$	7.35 1.84 0.01 0.74 0.50	31.43 7.86 0.03 3.15
C-2	Compressor Engine No. 1 Caterpillar G3606LE (6)	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \end{array}$	7.35 9.18 0.01 3.68 0.02	0.74 0.92 0.01 0.37
C-3	Compressor Engine No. 2 Caterpillar G3606LE	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \end{array}$	7.35 1.84 0.01 0.74 0.50	31.43 7.86 0.03 3.15
C-3	Compressor Engine No. 2 Caterpillar G3606LE (6)	$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$ 0.12	7.35 9.18 0.01 3.68 0.02	0.74 0.92 0.01 0.37

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## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
C-33	Compressor Engine No. 3 Waukesha L7042GL	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \end{array}$	5.87 1.73 0.01 0.66 0.47	25.11 7.40 0.03 2.79
C-33	Compressor Engine No. 3 Waukesha L7042GL (6)	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \end{array}$	5.87 8.64 0.01 3.26 0.02	0.59 0.87 0.01 0.33
C-34	Compressor Engine No. 4 Waukesha L7042GL	$\begin{array}{c} NO_{x} \\ CO \\ SO_{2} \\ VOC \\ PM_{10} & 0.11 \end{array}$	5.87 1.73 0.01 0.66 0.47	25.11 7.40 0.03 2.79
C-34	Compressor Engine No. 4 Waukesha L7042GL (6)	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \ \ 0.11 \end{array}$	5.87 8.64 0.01 3.26 0.02	0.59 0.87 0.01 0.33
C-35	Compressor Engine No. 5 Waukesha L7042GL	$\begin{array}{c} NO_x \\ CO \\ SO_2 \\ VOC \\ PM_{10} \end{array}$	5.87 1.73 0.01 0.66 0.47	25.11 7.40 0.03 2.79
C-35	Compressor Engine No. 5 Waukesha L7042GL (6)	$NO_x$ $CO$ $SO_2$ $VOC$	5.87 8.64 0.01 3.26	0.59 0.87 0.01 0.33

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## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
		PM <sub>10</sub>	0.11	0.02	
A7	Glycol Unit Reboiler		NO <sub>x</sub>	0.03	0.13
	Plant A		CO	0.03	0.11
		$SO_2$	0.01	0.01	
		VOC (		0.14	0.55
		$PM_{10}$	0.01	0.01	
B-10	Glycol Unit Reboiler No. 1		$NO_x$	0.05	0.22
<b>D</b> 10	Plant B		CO	0.05	0.19
		$SO_2$	0.01	0.01	0.20
		VOC (		0.07	0.27
		PM <sub>10</sub>		0.02	
B-11	Glycol Unit Reboiler No. 2		NO <sub>x</sub>	0.05	0.22
	Plant B		CO	0.05	0.19
		SO <sub>2</sub>	0.01	0.01	
		VOC (		0.07	0.27
		$PM_{10}$	0.01	0.02	
A8	Regeneration Gas		NO <sub>x</sub>	0.18	0.77
	Heater Plant A		CO	0.15	0.65
		SO <sub>2</sub>	0.01	0.01	
		VOC	0.01	0.05	
		$PM_{10}$	0.02	0.06	
6	Regeneration Gas Heater		$NO_x$	0.17	0.73
	Plant B		CO	0.14	0.61
			SO <sub>2</sub>	0.01	0.01
			$PM_{10}$	0.02	0.06
			VOC	0.01	0.04
A10	Plant A Flare (7)		$NO_x$	203.21	2.64
		CO	405.68	5.27	

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#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant <u>Emission Rat</u>		Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
		SO <sub>2</sub> VOC H <sub>2</sub> S	0.94 153.25 0.01	0.02 1.89 0.01	
7	Plant B Flare (7)	SO <sub>2</sub>	NO <sub>x</sub> CO 0.74 VOC 0.01	159.64 318.70 0.01 120.41 0.01	1.97 3.94 1.46
1302	Condensate Tank		VOC	0.29	0.64
AD-HR-01	Spent Lube Oil Tank		VOC	0.01	0.01
AD-HR-02	Lube Oil Tank		VOC	0.01	0.01
AD-HR-03	Diesel Tank		VOC	0.01	0.01
AD-HR0-04	Gasoline Tank		VOC	0.11	0.23
AD-HR-05	Slop Water Tank		VOC	0.11	0.24
AD-HR-06	Condensate Tank		VOC	0.89	1.95
AD-HR-07	Slop Water Tank		VOC	0.11	0.24
AD-HR-10	Lube Oil Tank		VOC	0.01	0.01
AD-HR-11	Lube Oil Tank		VOC	0.01	0.01
AD-HR-12	Spent Lube Oil Tank		VOC	0.01	0.01
AD-HR-13	Lube Oil Tank		VOC	0.01	0.01
AD-HR-14	Lube Oil Tank		VOC	0.01	0.01

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#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
AD-HR-15	Lube Oil Tank	VOC	0.01	0.01
AD-HR-16	Slop Water Tank	VOC	0.11	0.22
AD-HR-17	Lube Oil Tank	VOC	0.01	0.01
AD-HR-18	Methanol Tank	VOC	0.01	0.02
AD-HR-20	Ethylene Glycol Tank	VOC	0.01	0.01
AD-HR-21	Ethylene Glycol Tank	VOC	0.01	0.01
AD-HR-22	Ethylene Glycol Tank	VOC	0.01	0.01
AD-HR-23	Lube Oil Tank	VOC	0.01	0.01
AD-HR-24	Triethylene Glycol Tank	VOC	0.01	0.01
AD-HR-25	Triethylene Glycol Tank	VOC	0.01	0.01
AD-HR-26	Ethylene Glycol Tank	VOC	0.01	0.01
AD-HR-27	Ethylene Glycol Tank	VOC	0.01	0.01
AD-HR-28	Lube Oil Tank	VOC	0.01	0.01
LOAD-02	Gasoline Vehicle Loading	VOC	0.40	0.07
LOAD-03	Diesel Vehicle Loading	VOC	0.01	0.01
SLOPLOAD	Slop Oil Truck Loading	VOC	0.06	0.01
FUG-A	Plant A Fugitive Emissions (4)	VOC 2S 0.01	0.62 0.01	2.70

FUG-B Plant B Fugitive Emissions (4) VOC 0.66 2.91  $H_2S$  0.01 0.01

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall

be assumed that no particulate matter greater than 10 microns is emitted.

CO - carbon monoxide H<sub>2</sub>S - hydrogen sulfide

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#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Includes BTEX control unit emissions.
- (6) Maintenance start-up and shut down (MSS) emissions associated with catalyst MSS activities.
- (7) Includes MSS emissions resulting from plant equipment depressurization activities.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

**	Compliano	e with annual	emission limits is based	d on a rolling 12-month period.	
	_Hrs/day _	_Days/week _	_Weeks/year or <u>8,760</u>	Hrs/year	

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#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

Dated <u>August 15, 2006</u>