Permit Number 133873 and PSDTX463

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
2	Unit 1 Exhaust Bag	SO ₂	48.91	173.86
	Filter Stack	H ₂ S	0.10	0.35
		CS ₂	0.13	0.47
		cos	0.02	0.07
		СО	12.09	50.13
		HCN	0.02	0.09
		VOC	0.32	1.34
		NO _x	6.35	26.22
		NH ₃	<0.01	<0.01
		PM/PM ₁₀	0.74	3.22
		PM _{2.5}	0.74	3.22
4	Pellet Dryer Firebox Stack	SO ₂	16.30	57.95
		H ₂ S	0.03	0.12
		CS ₂	0.04	0.16
		cos	0.01	0.02
		СО	4.03	16.71
		HCN	0.01	0.03
		VOC	0.11	0.45
		NO _x	2.12	8.74
		NH ₃	<0.01	<0.01
		PM/PM ₁₀	0.21	1.03
		PM _{2.5}	0.21	1.03

Emission Sources - Maximum Allowable Emission Rates

6	Unit 2 Exhaust Bag	SO ₂	48.91	173.86
	Filter Stack	H ₂ S	0.10	0.35
		CS ₂	0.13	0.47
		cos	0.02	0.07
		СО	12.09	50.13
		HCN	0.02	0.09
		VOC	0.32	1.34
		NO _x	6.35	26.22
		NH ₃	<0.01	<0.01
		PM/PM ₁₀	0.74	3.22
		PM _{2.5}	0.74	3.22
9	Unit 3 Exhaust Bag	SO ₂	48.91	173.86
	Filter Stack	H ₂ S	0.10	0.35
		CS ₂	0.13	0.47
		cos	0.02	0.07
		со	12.09	50.13
		HCN	0.02	0.09
		VOC	0.32	1.34
		NO _x	6.35	26.22
		NH ₃	<0.01	<0.01
		PM/PM ₁₀	0.74	3.22
		PM _{2.5}	0.74	3.22
21, 23 and 24	Flare No 1 – Unit 1	SO ₂		2391.15
	and Unit 2 Flare No 2 – Unit 3	H₂S		4.89
	Waste Gas Boiler	CS ₂		6.42
		cos		1.00
		СО		751.02
		HCN		1.25
		VOC		18.57

Emission Sources - Maximum Allowable Emission Rates

		NO _x		374.15
		NH ₃		0.01
		PM/PM ₁₀		51.87
		PM _{2.5}		51.87
21	Flare No 1 – Unit 1	SO ₂	377.06	
	and Unit 2	H ₂ S	1.54	
		CS ₂	2.07	
		cos	0.32	
		СО	211.14	
		HCN	0.35	
		VOC	5.03	
		NO _x	27.67	
		NH ₃	<0.01	
		PM/PM ₁₀	5.42	
		PM _{2.5}	5.42	
23	Flare No 2 – Unit 3	SO ₂	269.66	
		H ₂ S	1.13	
		CS ₂	1.42	
		cos	0.22	
		СО	146.10	
		HCN	0.24	
		VOC	3.64	
		NO _x	19.15	
		NH ₃	<0.01	
		PM/PM ₁₀	3.87	
		PM _{2.5}	3.87	
24	Waste Gas Boiler	SO ₂	652.44	
		H ₂ S	1.33	
		CS ₂	1.75	

		cos	0.27	
		со	175.17	
		HCN	0.29	
		voc	4.34	
		NO _x	112.70	
		NH ₃	<0.01	
		PM/PM ₁₀	10.74	
		PM _{2.5}	10.74	
15a	Large Shipping Dock	PM/PM ₁₀	0.03	0.08
	Cleanup Bag Filter (CUBF)	PM _{2.5}	0.02	0.05
15b	Small Shipping Dock	PM/PM ₁₀	0.03	0.08
	Cleanup Bag Filter	PM _{2.5}	0.02	0.05
25	Unit No. 1 Black	PM/PM ₁₀	0.03	0.15
	Cooler Bag Filter (BCBF)	PM _{2.5}	0.02	0.10
26	Unit No 1 Cleanup	PM/PM ₁₀	0.03	0.15
	Bag Filter	PM _{2.5}	0.02	0.10
27	Unit No. 2 Black	PM/PM ₁₀	0.03	0.15
	Cooler Bag Filter	PM _{2.5}	0.02	0.10
28	Unit No. 2 Cleanup	PM/PM ₁₀	0.03	0.15
	Bag Filter	PM _{2.5}	0.02	0.10
29	Unit No. 3 Black Cooler Bag Filter	PM/PM ₁₀	0.03	0.15
	Cooler Bay Filler	PM _{2.5}	0.02	0.10
30	Unit No. 3 Product Bag Filter	PM/PM ₁₀	0.03	0.15
	Bay Filter	PM _{2.5}	0.02	0.10
FUG1	Product Handling Fugitives No. 1	PM/PM ₁₀	<0.01	<0.01
	i agilives No. 1	PM _{2.5}	<0.01	<0.01
FUG2	Product Handling Fugitives No. 2	PM/PM ₁₀	<0.01	<0.01
	Fugilives IVU. 2	PM _{2.5}	<0.01	<0.01

PTK1	Product Storage Tank No. 1	PM/PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK2	Product Storage Tank No. 2	PM/PM ₁₀	<0.01	
	Tarik No. 2	PM _{2.5}	<0.01	
PTK3	Product Storage Tank No. 3	PM/PM ₁₀	<0.01	
	Talik No. 3	PM _{2.5}	<0.01	
PTK4	Product Storage Tank No. 4	PM/PM ₁₀	<0.01	
	Tarik No. 4	PM _{2.5}	<0.01	
PTK5	Product Storage	PM/PM ₁₀	<0.01	
	Tank No. 5	PM _{2.5}	<0.01	
PTK6	Product Storage	PM/PM ₁₀	<0.01	
	Tank No. 6	PM _{2.5}	<0.01	
PTK6b	Pulling Tank	PM/PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
PTK7	Product Storage	PM/PM ₁₀	<0.01	
	Tank No. 7	PM _{2.5}	<0.01	
PTK800	Product Storage	PM/PM ₁₀	<0.01	
	Tank No. 800	PM _{2.5}	<0.01	
PTK9	Burquist Tank	PM/PM ₁₀	<0.01	
		PM _{2.5}	<0.01	
GPPTKS	All Product Storage Tanks	PM/PM ₁₀		<0.01
	Taliks	PM _{2.5}		<0.01
LABSMP	Lab Sampling	PM/PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
SHIPSMP	Product Shipping	PM/PM ₁₀	<0.01	<0.01
	Sampling	PM _{2.5}	<0.01	<0.01
RSMP	Reactor Sampling	PM/PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
FANSMP	Fan Sampling	PM/PM ₁₀	<0.01	<0.01

		PM _{2.5}	<0.01	<0.01
FEEDSMP	Feedstock Sampling	voc	<0.01	<0.01
FUG3	Equipment Leak Fugitives	VOC	1.10	8.30
1 (5)	Unit 1 Bypass Stack	NO _x	0.52	
		со	0.44	
		voc	0.03	
		PM/PM ₁₀	0.04	
		PM _{2.5}	0.04	
		SO ₂	<0.01	
5 (5)	Unit 2 Bypass Stack	NO _x	0.52	
		со	0.44	
		voc	0.03	
		PM/PM ₁₀	0.04	
		PM _{2.5}	0.04	
		SO ₂	<0.01	
8 (5)	Unit 3 Bypass Stack	NO _x	0.52	
		со	0.44	
		VOC	0.03	
		PM/PM ₁₀	0.04	
		PM _{2.5}	0.04	
		SO ₂	<0.01	
1, 5, 8 (5)	Unit 1, Unit 2 and	NO _x		0.38
	Unit 3 Bypass Stacks	СО		0.32
		VOC		0.02
		PM/PM ₁₀		0.03
		PM _{2.5}		0.03
		SO ₂		<0.01
				

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

 SO_2 - sulfur dioxide H_2S - hydrogen sulfide CS_2 - carbon disulfide COS - carbonyl sulfide COS - hydrogen cyanide

NH₃ - ammonia

PM - total particulate matter, suspended in the atmosphere, including PM/PM10 and PM_{2.5},

as represented

PM/PM10 - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

- hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40

Code of Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emissions from reactor startup.

Date: February 16, 2016