

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 32096 and PSDTX867

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
1-1	Combustion Turbine Unit No. 1 (Natural Gas-Fired) & Heat Recovery Steam Generator	NO <sub>x</sub>	184	541
		SO <sub>2</sub>	102	146
		CO	194	510
		PM <sub>10</sub>	21.7	91.0
		VOC	8.32	34.0
		NH <sub>3</sub>	37.1	152
2-1	Combustion Turbine Unit No. 2 (Natural Gas-Fired) & Heat Recovery Steam Generator	NO <sub>x</sub>	184	541
		SO <sub>2</sub>	102	146
		CO	194	510
		PM <sub>10</sub>	21.7	91.0
		VOC	8.32	34.0
		NH <sub>3</sub>	37.1	152
FUG	Fugitives Unloading and Piping Fugitives (5)	VOC	0.07	0.31

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1  
 NO<sub>x</sub> - total oxides of nitrogen  
 SO<sub>2</sub> - sulfur dioxide  
 PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter  
 CO - carbon monoxide  
 NH<sub>3</sub> - ammonia
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

Date August 16, 2011  
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