EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 1413

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
S-84	Tail Gas Incinerator 0.58	(TGI) Stack	VOC	0.13
		NO_X	2.41	10.60
		CO	5.75	25.20
		PM	0.18	0.80
		SO_2	43.39	190.05
		H₂S	0.46	2.02
E29H417	SCOT Heater	$\begin{array}{c} \text{VOC} \\ \text{NO}_{\text{X}} \\ \text{CO} \\ \text{PM} \\ \text{SO}_{\text{2}} \end{array}$	0.02 0.58 0.31 0.03 0.12	0.09 2.53 1.36 0.12 0.31
F-SRU	Sulfur Recovery Fugit 0.28	cives (4)	VOC	0.06
		CO	0.03	0.13
		H_2S	0.06	0.24
F-AMINE	Amine Unit Fugitives	(4) VOC CO H₂S	0.08 0.01 0.02	0.34 0.03 0.09
FL-87	Acid Gas Flare		Į	Jpset and

HL-8/ Acid Gas Flare

Upset and

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- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1
 - NO_x total oxides of nitrogen
 - CO carbon monoxide
- PM particulate matter, suspended in the atmosphere, including PM_{10} .
- PM_{10} particulate matter equal to or less than 10 microns in diameter.
 - SO₂ sulfur dioxide H₂S - hydrogen sulfide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

8.	760	Hrs/	vear