Permit No. 292

This table lists the maximum allowable emission caps or rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates
··	lame (2)	Name (3)1b/hr		TPY
Emission CAP EPNs E-DF137 E-DF138 E-DF139 E-DF140 E-DF142	Emission CAP Sources Tank - Cyclohexane Tank - Hexane Tank - Styrene Tank - Styrene Tank - TNPP			
E-DHV E-FDRUM E-FCRUMB	A Common Stack for a Drum Dryer Product F Crumb Unit Product F	ugitives	d Vents (10)	ı
E-TO-113 E-RGTO E-DM801 E-M600R	Direct-Fired Thermal Regenerative Thermal West Flare South Flare (11)			
FLEX-FUG E-PDN500 E-P200 E-P500 E-PBIO E-PSTF E-P951	Total Piping Fugitiv Crumb Sump Total Water Drawdown Total Water Drawdown Total Water Drawdown Water Drawdowns to S Water Drawdowns to N	s to 200 Area s to 500 Area s to BIO outh Tank Farm		
•	r to June 30, 1999 June 30, 1999 through 804.09		831.86 I	1286.69 507.58

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission Rates</u>	<u>; </u>
Point No. (1)	Name (2)	Name (3)1b/hr	TPY	
Emission Cap From	1/1/2001 through 584.86	6/30/2001 VOC	(8) 419.72	
Emission Cap After		VOC (9)	331.87 365.63	

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
E-T0-113	Direct-Fired Thermal Oxidizer (4)	NO_x CO PM_{10} SO_2	8.95 16.74 1.23 0.05	39.19 73.34 5.40 0.22
E-RGTO	Regenerative Thermal Oxidizer (4)	NO_{x} CO PM_{10} SO_{2}	0.74 0.15 0.09 0.01	3.22 0.68 0.37 0.02
E-DM801/EM600	West and South Flare	s (4)	NO_x	15.43
	1.27	CO	30.80	2.53
E-DM801/EM600	West and South Flares 0.01 Pump Maintenance	s (5)	VOC	2.06
F-DK801	DK801 Cooling Tower	VOC	0.71	3.13
E-PMAINT	Pump Maintenance To 7	Atm.	VOC	50.02
(1) equi plan	Emission point id pment designation or			specific om plot
(2) area (3) NO _x - CO - carbon	Specific point source name or fugitive source monoxide			
diameter.	dioxide ulate matter equal Where particulate ma ut no particulate ma	atter is not lis	sted, it sl	nall be

emi	++	ല	

VOC - volatile organic compounds as defined in General Rule 101.1 and measured as hexane.

- (4) VOC emissions for these sources are included in the Emissions Cap.
- (5) Additional VOC emissions from pump maintenance activities.
- (6) Emission Cap prior to June 30, 1999 is before installation of Regenerative Thermal Oxidizer (E-RGTO)
 - (7) Emission Cap from June 30, 1999 through 12/31/2000 is based on installation of the RGTO without the emissions from the spiral conveyors being routed to the RGTO for control.
 - (8) Emission Cap from 1/31/2001 through 6/30/2001 is based on the emissions from one spiral conveyor being routed to the RGTO for control.
 - (9) Emission Cap after June 30, 2001 is based on the emissions from both spiral conveyors being routed to the RGTO for control.
- (10) The common stack for all Drum Dryer Hood Vents (EPN E-DHV) will be routed to the RGTO for control not later than June 30, 1999.
- (11) Flare 600R replaces Flare 600, as required by special condition.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

3		, ,					
Hrs/day	24	Days/week	7	Weeks/year	52	or Hrs/year_	

Dated _____