Permit Number 19624

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission Ra	ates*
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
H-1	Hot Oil Heater (30.72 MMBtu/hr heat inpu	SO ₂ PM ₁₀	NO _x CO VOC 0.03 0.59	3.60 2.46 0.16 0.11 2.61	15.81 10.75 0.70
H-2	Boiler 1 (5.2 MMBtu/hr heat input)	SO ₂ PM ₁₀	NO _x CO VOC 0.01 0.04	0.50 0.42 0.03 0.01 0.16	2.17 1.82 0.12
FL-1	Flare	SO ₂ PM ₁₀	NO _x CO VOC 0.01 0.01	0.32 2.72 3.03 0.01 0.01	0.28 2.43 3.69
FUG-1	Fugitives (4)		VOC	3.33	14.58
L-1	Heavy Ends Loading		VOC	0.51	0.04
L-2	Heavy Ends Loading		VOC	0.50	0.03
T-1	Storage Tanks		VOC	12.85	2.30

AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission Ra	<u>ites*</u>
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
H-3	Furnace (25.4 MMBtu/hr heat input)	SO ₂ PM ₁₀	NO _x CO VOC 0.01 0.18	1.52 2.00 0.13 0.06 0.79	6.68 8.75 0.57
H-4	Boiler 2 (37.8 MMBtu/hr heat input)	SO ₂ PM ₁₀	NO _x CO VOC 0.02 0.27	2.25 3.00 0.20 0.09 1.20	9.86 13.14 0.86
H-5	Boiler 3 (34.8 MMBtu/hr heat input)	SO ₂ PM ₁₀	NO _x CO VOC 0.02 0.25	1.11 2.78 0.18 0.09 1.10	4.88 12.19 0.80
FUG-2	Fugitives (4)		VOC	2.48	10.88
FL-2		SO ₂ PM ₁₀	NO _x CO VOC 0.01 0.01	0.51 2.62 7.89 0.01 0.01	0.34 1.71 3.42
CT-1	Cooling Tower (5)		VOC	0.01	0.01
CT-2	Cooling Tower (5)		VOC	0.41	1.80
CT-3	Cooling Tower (5)		VOC	0.01	0.01
H-6	Furnace		NO _x	0.80	3.50

AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission F	Rates*
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
	(37.8 MMBtu/hr heat input)		CO	2.00	8.75
			VOC	0.13	0.57
		SO_2	0.01	0.06	
		PM ₁₀	0.18	0.79	
H-7	Boiler 4		NO _x	1.21	5.30
	(37.8 MMBtu/hr heat input)		CO	3.00	13.14
			VOC	0.20	0.86
		SO_2	0.02	0.09	
		PM ₁₀	0.27	1.20	
H-8	Boiler 5		NO _x	1.11	4.88
	(34.8 MMBtu/hr heat input)		CO	2.78	12.19
	. ,		VOC	0.18	0.80
		SO_2	0.02	0.09	
		PM ₁₀	0.25	1.10	
FL-3	Flare		NO _x	0.51	0.34
			CO	2.62	1.71
			VOC	7.89	3.42
		SO_2	0.01	0.01	_
		PM ₁₀	0.01	0.01	
CT-4	Cooling Tower (5)		VOC	0.41	1.80
FUG-3	Fugitives (4)		VOC	2.48	10.88

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

⁽²⁾ Specific point source names. For fugitive sources use area name or fugitive source name.

(3)	NO_x	-	total	oxides	of	nitrogen
-----	--------	---	-------	--------	----	----------

CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

SO₂ - sulfur dioxide

- PM_{10} particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Emission schedule:	rates	are	based	on	and	the	facilities	are	limited	by	the	following	maximum	operating
Hrs/o	day	_ Da	ays/we	ek _		Wee	eks/year (or <u>8</u>	<u>,760</u>	lrs/	year			

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated	July 7, 2005	