Permit Number 6257E

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source A	ir Contaminant	Emission R	ates *
Point No. (1)	Name (2)	Name (3)	l <u>b/hr</u>	TPY**
P-3	CO ₂ Stripper (Routine)	VOC	9.2	35.00
	CO ₂ Stripper (Maintenance)	VOC	48.00	18.52
P-4	EO Vent Absorber	VOC	0.32	1.38
P-12	Tank Farm Vent Scrubber	VOC	5.50	2.43
P-15	Flare NO ₂	CO	26.29 8.05 32.85 0.09	12.10 41.03
P-18	Lean Absorbent Surge Tank	VOC	0.27	0.29
P-25	Boiler	VOC NO_x CO SO_2 PM_{10}	0.38 4.20 5.77 0.04 0.52	1.66 18.40 25.30 0.19 2.30
EOFUG	EO Unit Fugitives (4) Cl ₂	VOC 0.09	4.32 0.39	18.91
UCT	Utility Cooling Tower (6)	VOC	2.10	9.20
WW-EO1/WW-EO2	Wastewater Tanks (5)	VOC	0.50	1.46
LAB	Lab Vent	VOC	1.5	1.82

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	
Point No. (1)	Name (2)	Name (3)	l <u>b/hr</u>	TPY**
ANVENT	Analyzer Vents	VOC	0.05	0.22
RESLOAD	Residue Loading Splash Loading (7)	VOC	8.53	0.72
	Submerged Loading	VOC	4.18	0.45
UAD/PWW	Unit Area Discharge/Proce Wastewater	ss VOC	0.32	1.38
10-6891	Diesel Generator	NO_x VOC PM_{10} SO_2	32.40 CO 7.43 0.95 0.95 10.92	1.62 0.37 0.05 0.05 0.55
10-6892	Diesel Generator	NO _x CO	32.40 7.43 VOC 0.95 PM ₁₀ 0.95 SO ₂ 10.92	1.62 0.37 0.05 0.05 0.55
10-6893	Diesel Generator	NO _x	32.40 CO 7.43 VOC 0.95 PM ₁₀ 0.95 SO ₂ 10.92	1.62 0.37 0.05 0.05 0.55
10-6894	Diesel Generator	NO _x	32.40 CO 7.43 VOC 0.95 PM ₁₀ 0.95 SO ₂ 10.92	1.62 0.37 0.05 0.05 0.55

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		
28-6701	Diesel Tank	VOC	0.56	0.01		
28-6705	Diesel Tank	VOC	0.56	0.01		

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

CO - carbon monoxide

PM₁₀ - particulate matter (PM), equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO₂ - sulfur dioxide

Cl₂ - chlorine

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Hourly emissions is for each individual tank. Annual emissions are for both tanks combined.
- (6) Emission rate is an estimate only and is enforceable through compliance with the Special Condition No. 12 and the cooling water circulation flow rates represented in the permit application.
- (7) Submerged loading required within 18 months of date of permit.

*	Emission schedule:	rates	are	based	on	and	the	facilit	es	are	limited	by	the	following	maximum	operatinç
	Hrs/day	D	ays/	week		Wee	eks/y	/ear_		or F	Hrs/yeaı	r <u> </u> {	3,76	<u>0</u>		

** Compliance with the annual emission rates shall be based on the 12-month rolling period.

Dated October 11, 2006