### Permit Number 20983

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)		Air Contaminant Name (3)	Emission Rates				
			lbs/hour	TPY (4)			
Boilers Firing Natural Gas							
1	Boiler No.1	РМ	0.17	-			
		PM <sub>10</sub>	0.17	-			
		PM <sub>2.5</sub>	0.17	-			
		VOC	0.17	-			
		SO <sub>2</sub>	0.17	-			
		NO <sub>x</sub>	3.78	-			
		со	2.82	-			
2	Boiler No. 2	РМ	0.42	-			
		PM <sub>10</sub>	0.42	-			
		PM <sub>2.5</sub>	0.42	-			
		voc	0.42	-			
		SO <sub>2</sub>	0.42	-			
		NO <sub>x</sub>	16.80	-			
		СО	6.89	-			

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$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			T		1		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	4	Boiler No. 3	РМ	0.25	-		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			PM <sub>10</sub>	0.25	-		
			PM <sub>2.5</sub>	0.25	-		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			VOC	0.21	-		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			SO <sub>2</sub>	0.06	-		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			NO <sub>x</sub>	1.24	-		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			со	1.27	-		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	5	Boiler No. 4	РМ	0.13	-		
$\begin{array}{ c c c c c c }\hline VOC & 0.10 & - \\ \hline SO_2 & 0.03 & - \\ \hline NO_X & 0.60 & - \\ \hline CO & 0.62 & - \\ \hline \end{array}$ Boilers Firing Diesel Fuel (5) $\begin{array}{ c c c c c c c c c c c c c c c c c c c$			PM <sub>10</sub>	0.13	-		
$SO_{2} \qquad 0.03 \qquad - \\ NO_{x} \qquad 0.60 \qquad - \\ CO \qquad 0.62 \qquad - \\ \\ Boilers Firing Diesel Fuel (5) \\ \\ 1 \qquad \qquad Boiler No. 1 \qquad PM \qquad 1.02 \qquad - \\ PM_{10} \qquad 1.02 \qquad - \\ PM_{2.5} \qquad 1.02 \qquad - \\ VOC \qquad 0.17 \qquad - \\ SO_{2} \qquad 6.88 \qquad - \\ \\ \\ \end{array}$			PM <sub>2.5</sub>	0.13	-		
NO <sub>x</sub>   0.60   -     CO   0.62   -     Boilers Firing Diesel Fuel (5)  1   PM   1.02   -     PM <sub>10</sub>   1.02   -     PM <sub>2.5</sub>   1.02   -     VOC   0.17   -     SO <sub>2</sub>   6.88   -			VOC	0.10	-		
CO			SO <sub>2</sub>	0.03	-		
Boilers Firing Diesel Fuel (5)  1    PM   1.02   -     PM <sub>10</sub>   1.02   -     PM <sub>2.5</sub>   1.02   -     PM <sub>2.5</sub>   1.02   -     PM <sub>2.5</sub>   1.02   -     PM <sub>2.5</sub>   PM <sub>2.5</sub>   1.02   -   PM <sub>2.5</sub>   PM <sub>2.5</sub>			NO <sub>x</sub>	0.60	-		
PM 1.02 - PM <sub>10</sub> 1.02 - PM <sub>2.5</sub> 1.02 - VOC 0.17 - SO <sub>2</sub> 6.88 -			со	0.62	-		
PM <sub>10</sub> 1.02 - PM <sub>2.5</sub> 1.02 - VOC 0.17 - SO <sub>2</sub> 6.88 -	Boilers Firing Diesel Fuel (5)						
PM <sub>2.5</sub> 1.02 - VOC 0.17 - SO <sub>2</sub> 6.88 -	1	Boiler No. 1	РМ	1.02	-		
VOC 0.17 - SO <sub>2</sub> 6.88 -			PM <sub>10</sub>	1.02	-		
SO <sub>2</sub> 6.88 -			PM <sub>2.5</sub>	1.02	-		
			VOC	0.17	-		
NO 7.57			SO <sub>2</sub>	6.88	-		
$\frac{ NO_x }{ O_x }$			NO <sub>x</sub>	7.57	-		
CO 2.82 -			СО	2.82	-		

2	Boiler No. 2	РМ	2.49	-		
		PM <sub>10</sub>	2.49	-		
		PM <sub>2.5</sub>	2.49	-		
		VOC	0.42	-		
		SO <sub>2</sub>	16.80	-		
		NO <sub>x</sub>	18.48	-		
		со	6.89	-		
Cooling Towers						
6	Cooling Tower No. 1	РМ	0.75	-		
		PM <sub>10</sub>	0.75	-		
		PM <sub>2.5</sub>	0.75	-		
7	Cooling Tower No. 2	РМ	0.75	-		
		PM <sub>10</sub>	0.75	-		
		PM <sub>2.5</sub>	0.75	-		
Cumulative Annual Limits for all EPNs						
1 thru 7	Boilers Nos. 1-4 and Cooling Towers Nos. 1- 2	РМ	-	7.97		
		PM <sub>10</sub>	-	7.96		
		PM <sub>2.5</sub>	-	7.96		
		VOC	-	1.04		
		SO <sub>2</sub>	-	1.37		
		NO <sub>x</sub>	-	26.14		
		СО	-	13.87		

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

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PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as represented

PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as

represented

PM<sub>2.5</sub> total particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) The use of diesel fuel is limited to 48 hrs/yr per boiler

Date: September 15, 2016

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