## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Numbers 81706 and HAP12

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
LBLR01	Wood-Fired Boiler 692.6 MMBtu/hr (approximately 45 MW)	NO <sub>x</sub> CO PM/PM <sub>10</sub> /PM <sub>2.5</sub> (total) PM/PM <sub>10</sub> /PM <sub>2.5</sub> (filterable) VOC SO <sub>2</sub> HCI NH <sub>3</sub> Chlorine H <sub>2</sub> SO <sub>4</sub> Lead	52.0 (5) 52.0 (5) 17.3 (5) 8.4 (5) 7.0 (5) 17.3 13.9 8.0 0.6 0.1	227.5 227.5 71.0 36.4 30.3 71.0 56.8 32.9 2.3 0.2 0.2
LTU01	Truck Unloader 1 (4)	PM PM <sub>10</sub>	0.04 0.02	0.04 0.02
LTU02	Truck Unloader 2 (4)	PM PM <sub>10</sub>	0.04 0.02	0.04 0.02
LSCRN01	Scalper Screen 1 and Hog Mill (4)	PM PM <sub>10</sub> PM <sub>2.5</sub>	0.03 0.01 0.01	0.02 0.01 0.01
LMHFUG01	Wood Conveying (4)	PM PM <sub>10</sub> PM <sub>2.5</sub>	0.32 0.11 0.03	0.30 0.10 0.03
LMHFUG02	Wood Storage Pile 1 (4)	PM PM <sub>10</sub>	0.25 0.12	0.80 0.38
LMHFUG03	Ash Conveying and Collection (4)	PM PM <sub>10</sub> PM <sub>2.5</sub>	0.06 0.03 0.01	0.24 0.09 0.02

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LMHFUG04	Wood Storage Pile 2 (4)	PM PM <sub>10</sub>	0.25 0.12	0.80 0.38
LSTV01	Steam Turbine Lubrication System Vent	VOC PM/PM <sub>10</sub> /PM <sub>2.5</sub>	0.03 0.03	0.11 0.11
LCTFUG01	Cooling Tower 1 (4)	PM PM <sub>10</sub> PM <sub>2.5</sub>	0.81 0.29 0.01	3.6 1.3 0.01
LTK01	Diesel Fuel Storage Tank 1	VOC	0.06	0.01
LTK02	Gasoline Fuel Storage Tank 2	VOC	40.7	0.19
LTK03	Urea Solution Mixing Tank 3 (4)	PM/PM <sub>10</sub> /PM <sub>2.5</sub>	0.01	0.01
LFP01	Diesel Dispensing Fuel Pump 1 (4)	VOC	0.01	0.01
LFP02	Gasoline Dispensing Fuel Pump 2 (4)	VOC	1.2	0.07

CO - carbon monoxide

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from a plot plan.

<sup>(2)</sup> Specific point source names. For fugitive sources, use an area name or fugitive source name.

<sup>(3)</sup>  $NO_x$  - total oxides of nitrogen

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PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter  $PM_{2.5}$  - particulate matter equal to or less than 2.5 microns in diameter

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

SO<sub>2</sub> - sulfur dioxide HCl - hydrogen chloride

NH<sub>3</sub> - ammonia

H<sub>2</sub>SO<sub>4</sub> - sulfuric acid mist

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Main Boiler (EPN LBLR01) Emission Rates limits in lb/hr for NO<sub>x</sub>, CO, PM/PM<sub>10</sub>/PM<sub>2.5</sub> (total), PM/PM<sub>10</sub>/PM<sub>2.5</sub> (filterable), and VOC are rolling 30-day averages.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day \_\_\_\_Days/week \_\_\_Weeks/year or Hrs/year 8,760\_

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated October 26, 2009