2482B

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant lb/hr TPY	<u>Emission</u>	Rates *
CBBD	Process Blowdown	C2H4 C4H10	3.53 10.58	1.29 3.86
CBSILOS	Polyethylene Powder Pellet Losses	VOC	2.53	6.76
EB-1402	Flare Stack	CO NOx SO2 VOC	777.67 107.67 0.05 2,021.65	36.56 5.06 0.22 79.30
EC-402-1	Fluid Bed Dryer Vent 1	C2H4 C4H10 PM PM10	5.21 32.39 1.67 0.39	22.82 141.87 7.31 1.71
EC-402-2	Fluid Bed Dryer Vent 2	C2H4 C4H10 PM PM10	5.32 33.07 1.67 0.39	23.30 144.85 7.31 1.71
EC-502-1	Spin Dryer Exhaust Blower 1	PM10	<0.01	0.02
EC-502-2	Spin Dryer Exhaust Blower 2	PM10	<0.01	0.02
ED-403-1	Recycle Water Drum Line 1	C4H10	3.96	17.34
ED-403-2	Recycle Water Drum Line 2	C4H10	3.96	17.34
ED-404-1	Recycle Water Separator	C4H10	0.08	0.34

Vent 1

ED-404-2	Recycle Water Separator Vent 2	C4H10	0.08	0.34
ED-2201	Gasoline Storage Tank	VOC	29.60	0.10

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant lb/hr TPY	Emission	Rates *
ED-2202	Diesel Storage Tank	VOC	0.11	<0.01
EE-1001	Cooling Tower (4) (5)	VOC VOC	4.32 0.50	15.77 1.84
EF-601-611	Pellet Silo Vents	PM PM10	2.90 0.68	7.03 1.65
EF-701	Cyclohexane Storage Tank	voc	2.65	0.55
EF-801-A	Catalyst Activator (5,840 hours per year)	CO NOx PM10 SO2 VOC	0.11 0.53 0.02 0.31 0.04	0.29 1.37 0.06 1.23 0.10
EF-801-B	Catalyst Activator (5,840 hours per year)	CO NOx PM10 SO2 VOC	0.11 0.53 0.02 0.31 0.04	0.29 1.37 0.06 1.23 0.10
EM-406-1	Powder Silo Bagfilter Vent 1	PM PM10	0.44 0.11	1.30 0.31
EM-406-2	Powder Silo Bagfilter Vent 2	PM PM10	0.44 0.11	1.30 0.31
EM-406-S	Powder Silo Bagfilter Vent S	PM PM10	0.44 0.11	1.30 0.31
EM-501-1	Mixer Feed Hopper Filter 1	PM PM10	0.80 0.19	1.94 0.45
EM-501-2	Mixer Feed Hopper Filter 2	PM PM10	0.80 0.19	1.94 0.45
EM-613-A	Scalperator Feed Cyclone Vent A	PM PM10	7.30 1.71	13.96 3.27

EM-613-B	Scalperator Feed Cyclone	PM		7.30	13.96
	Vent B	PM10		1.71	3.27
EM-614-A	Scalperator Fines Cyclone Vent A	PM PM10	0.05	0.21 0.21	0.90

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant lb/hr TPY_	<u>Emission</u>	Rates *
EM-614-B	Scalperator Fines Cyclone	PM	0.21	0.90
	Vent B	PM10	0.05	0.21
EM-802	Activator Bagfilter Vent	PM PM10	<0.01 <0.01	0.02 0.02
EM-803-A	Catalyst Charge Ejector	PM	0.06	<0.01
	Vent A	PM10	0.02	<0.01
EM-803-B	Catalyst Charge Ejector	PM	0.06	<0.01
	Filter B	PM10	0.02	<0.01
EP-601-624	Pellet Silo Rotary	PM	0.05	0.21
	Feeder Vents	PM10	0.02	0.05
EM-1501	Unit Separator (4)	C4H10	0.27	1.16
CBFUG	Process Fugitives (4)	C2H4 C4H10	9.61 15.63	42.08 68.46

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide

C2H4 - ethylene

C4H10 - isobutane

NOx - total oxides of nitrogen

PM - particulate matter

PM10 - particulate matter less than 10 microns

SO2 - sulfur dioxide

VOC - volatile organic compounds as defined in General Rule 101.1

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The cooling tower shall comply with General Provision No. 9.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/dav	Davs/week	Weeks/vear	or Hrs/vear 8.760	
i ii s/uav	Davarweek	vvccho/vcai	ULLIIS/VEGI U./UU	