Permit No. 17692

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Ai	r Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)		Name (3)	1b/hr	TPY
DT-1	DynaTest Stack No.	1	NO _x CO VOC SO ₂ PM	799.0 344.7 91.5 110.3 5.0	39.2 31.7 8.5 1.5 0.7
DT-2	DynaTest Stack No.	2	NO _x CO VOC SO ₂ PM	799.0 344.7 91.5 110.3 5.0	39.2 31.7 8.5 1.5 0.7
TEST-1	Turbine Testline		NO _x CO VOC SO ₂ PM	698.0 375.0 103.0 111.0 11.1	25.7 3.1 0.7 2.6 0.5
E-3(a-d)	Paint Shop		VOC PM	34.6 1.0	5.5 0.2
E-4(a-d)	Paint/Tear down Sho	р	VOC PM	28.4 1.0	5.0 0.2
E-4FUG	Paint/Tear down Sho Fugitives (4)	р	VOC	6.3	0.6
COMP-1 (Exemption No. 6	Testline Compressor 5, December 17, 1987		NO _x CO VOC	31.7 1.8 1.8	15.6 0.9 0.9

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name	(3)	<u>lb/hr</u>
	TPY			
		SO ₂	0.2	0.03
		PM	3.0	1.5

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates
* Point No. (1)	Name (2) TPY		Name (3)	lb/hr
E-2FUG (Exemption No.	Fabrication Shop/ Maintenance Buildi 75, May 6, 1993)	VOC ng PM	15.1 24.3	0.2 0.4
CLTEST-1, 2, 3 and 4	Closed Loop Test Cel	1 NO _x CO VOC SO ₂ PM	370.6 132.7 53.4 5.3 5.0	12.7 5.7 2.6 0.7 0.5
CLFUG-1	Closed Loop Fugitive	es (4)	VOC	0.4
E-200	Closed Loop Cooling Tower	VOC	0.2	0.03
T-160 (Exemption No.	Seal Oil Tank 53, August, 1994)	VOC	0.1	0.01
T-170 (Exemption No.	Lube Oil Tank 53, August, 1994)	VOC	0.1	0.01
	Closed Loop Flare 80, August, 1994)	NO_{\times} CO VOC $H_{2}S$ SO_{2}	0.1 0.9 0.1 0.03 2.6	0.01 0.12 0.02 0.004 0.33
AUX-1	Dynatest Auxiliary Diesel Generator (2,020 hp)	NO_{x} CO VOC SO_{2} PM_{10}	39.2 24.4 0.8 2.7 4.5	24.0 15.0 0.5 1.7 2.7

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant <u>Emiss</u>	ion Rates
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>
	TPY		

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Namo	e (3)	<u>lb/hr</u>
	TPY			
AUX-2	Testline Auxiliary	NO_x	17.2	6.9
	Diesel Generator	CO	6.1	2.5
	(747 hp)	VOC	0.2	0.1
	•	SO_2	1.6	0.7
		PM_{10}	1.7	0.7
(1)	6	Emission point either specific equi		
		or emission point		
		olan.		·
(2)		Specific point		me. For
		fugitive sources,		name or
	f	fugitive source name		
(3) NO_x		- nitrogen oxid	es	
CO - carbo	n monoxide			

- carbon monoxide

VOC - volatile organic compounds as defined in General Rule 101.1

- sulfur dioxide

- particulate matter, suspended in the atmosphere, including PM₁₀.

 PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall

be assumed that no particulate matter greater than 10 microns is emitted.

- hydrogen sulfide H₂S

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
 - * Annual emission rates are based on and the facilities are limited by the following maximum operating schedule:

240 hrs/year at each of three load levels or 720 hrs/year total for the DynaTest stacks. Levels are no load, any load (computed at maximum load), and maximum load. DynaTest testing is additionally limited to 180 turbines tested per year with periods averaging four hours/test. Emission factors are based on a composite of GE data for LM2500,

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant <u>Emission Rates</u>
<u>*</u>		
Point No. (1)	Name (2)	Name (3) lb/hr
	TPY	

LM5000, and LM6000 Turbines.

985 hrs/year for EPN COMP-1, based on 120 hrs/year supporting TEST-1 operations, 585 hrs/year supporting DynaTest operations, and 280 hrs/year supporting the closed loop test cell.

1,200 hrs/year for EPN AUX-1 and 800 hrs/year for EPN AUX-2.

Dated	