#### Permit No. 19156

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates						
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY						
Pre-Phosphate W	Pre-Phosphate Washers and Phosphate System									
500	Phosphate Entry Air S	eal VOC	6.42	10.0						
501	Phosphate Immersion C 10.0	leaner	VOC	6.42						
502	Phosphate Immersion	VOC	6.42	10.0						
Prime Coat Syst	em (ELPO)									
503	ELPO Immersion Tank	VOC	3.58	5.58						
504	ELPO Oven Exit Air Se	al VOC	0.40	0.62						
505	ELPO Oven Exhaust Canopy - POC	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.1 4.8 1.2 0.1	0.3 13.1 3.1 0.2 0.1						
505	ELPO Oven Exhaust Canopy - Coating Em	VOC missions	0.80	1.24						
506, 507	ELPO Oven Forced Air Cooler	VOC	0.2	0.31						

Emission Source

#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### AIR CONTAMINANTS DATA

Air Contaminant <u>Emission Rates</u>

^				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Primer/Surface	r			
512	Primer/Surfacer Oven	VOC	0.06	0.13
	Burner - Radiant Zone	NO <sub>x</sub> CO	2.3 0.57	5.9 1.5
		PM	0.06	0.06
		SO <sub>2</sub>	0.06	0.06
513	Primer/Surfacer Oven	VOC	0.04	0.07
	Burner - Convection Zo 3.5	one	$NO_x$	1.3
	3.3	CO	0.33	0.88
		$PM$ $SO_2$	0.04 0.04	0.04 0.04
514	Primer/Surfacer Oven Exit Air Seal	VOC	2.82	3.52
Topcoat System				
321	Base Coat Booths	VOC	0.51	0.66
	Stack - POC	$NO_{x}$	16.3 4.1	32.9 8.1
		PM	0.82	1.75
		SO <sub>2</sub>	0.5	0.5
321	Base Coat Booths	VOC	720.0	680.0
	Stack - Coating	PM	14.9	19.6

Emission	Source A	ir Contaminant	<b>Emission</b>	Rates
* -				
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	<u>TPY</u>
320	Clear Coat Booths and Ovens - POC	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.49 24.7 6.2 0.27 0.1	0.99 50.4 12.8 0.54 0.7
320	Clear Coat Booths and Ovens - Coating	VOC NO <sub>x</sub>	200.0 9.1	79.0 12.2
Black-Out/Deadn	er			
153, 154, 155, 156	Black-Out/Deadner Boot	h VOC PM	2.96 0.01	4.0 0.01
361, 362, 363, 364, 365	Final Repair/Spot Repair Booth	VOC PM	9.0 0.51	2.85 0.18
358	Final Repair/Spot Repa Radian Oven - POC	ir VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.01 0.3 0.1 0.1	0.04 0.7 0.2 0.1
358	Final Repair/Spot Repa Radiant Oven - Coating Emissions	ir VOC	1.8	0.6
366	Final Repair/Spot Repa Convection Oven - PO		0.01 0.3 0.1 0.1	0.04 0.7 0.2 0.1
366	Final Repair/Spot Repa Convection Oven -	ir VOC	1.8	0.6

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
	Coating Emissions			
515, 516	New Spot Repair Boot	h VOC PM	1.51 0.28	1.89 0.34
517, 518	New Spot Repair Boot	h VOC PM	1.51 0.28	1.89 0.34
325	Hoodliner Dust Exhau	st PM	0.13	0.57
389	Area Ventilation for Conveyor 54	VOC NO <sub>x</sub> CO PM	0.01 0.01 0.07 0.01	0.01 0.01 0.10 0.01
390	South Heavy Repair	VOC NO <sub>x</sub> CO PM	0.03 0.05 0.31 0.01	0.19 0.32 2.08 0.01
391, 392, 393, 394	South Roll Test	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.17 0.27 1.81 0.01 N/A	0.48 0.78 5.15 0.04 N/A
519, 520	Engine Start Area	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.02 0.01 0.17 0.01 N/A	0.02 0.02 0.26 0.02 N/A
387	Transit Coating Boot	h VOC PM	2.5 4.0	0.5 0.8

Emission *	Source A	ir Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
527	Chassis Booth	VOC	3.5	0.7
163	North Boiler (Fuel Oil 720 Hours, Natural Ga 8,064 Hours)	PM  VOC  as NO <sub>x</sub> CO  PM  SO <sub>2</sub>	0.2 N/A N/A N/A N/A	0.04 0.9 46.1 11.5 0.9 8.5
164	Center Boiler (Fuel Oi <sup>-</sup> 720 Hours, Natural Ga 8,064 Hours)		N/A N/A N/A N/A N/A	0.9 46.1 11.5 0.9 8.5
165	South Boiler (Fuel Oil 720 Hours, Natural Ga 8,064 Hours)	VOC as NO <sub>x</sub> CO PM SO <sub>2</sub>	N/A N/A N/A N/A N/A	0.9 46.1 11.5 0.9 8.5
163	North Boiler (Fuel Oil 720 Hours)	$VOC$ $NO_{\times}$ $CO$ $PM$ $SO_{2}$	0.18 11.0 3.0 1.1 23.0	0.06 3.9 1.0 0.4 8.3
164	Center Boiler (Fuel Oil 720 Hours)	VOC NO <sub>×</sub> CO PM	0.18 11.0 3.0 1.1	0.06 3.9 1.0 0.4

Emission *	Source A	ir Contaminant	<u>Emissio</u>	n Rates
<u>^</u> Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
		SO <sub>2</sub>	23.0	8.3
165	South Boiler (Fuel Oil 720 Hours)	$VOC$ $NO_{\times}$ $CO$ $PM$ $SO_{2}$	0.18 11.0 3.0 1.1 23.0	0.06 3.9 1.0 0.4 8.3
163	North Boiler (Natural Gas 8,784 H 46.1	VOC ours)	$\begin{array}{c} \text{0.21} \\ \text{NO}_{x} \end{array}$	0.92 10.5
	40.1	CO PM SO <sub>2</sub>	2.6 0.11 0.01	11.5 0.5 0.02
164	Center Boiler (Natural Gas 8,784 H 46.1	VOC ours)	0.21 NO <sub>x</sub>	0.92 10.5
		CO PM SO <sub>2</sub>	2.6 0.11 0.01	11.5 0.5 0.02
165	South Boiler (Natural Gas 8,784 H 46.1	VOC ours)	0.21 NO <sub>x</sub>	0.92 10.5
		CO PM SO <sub>2</sub>	2.6 0.11 0.01	11.5 0.5 0.02
191	Maintenance Paint Boot	h VOC PM	10.0 0.1	1.2 0.1
440	Waste Thinner Tank	VOC	1.0	2.1

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
439	Waste Paint Tank	VOC	1.0	2.1
446	SEO Room No. 1	VOC	0.7	2.3
447	SEO Room No. 2	VOC	0.7	2.3
510	Primer/Surfacer Sate 0.88 Mix Room No. 1	llite	VOC	0.71
511	Primer/Surfacer Sate 0.88 Mix Room No. 2	llite	VOC	0.71
180	Propane Flare	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	10.0 0.1 0.1 0.1 0.1	0.1 0.1 0.1 0.1
182	Tank Farm Tank No. 1 Unleaded Gasoline	VOC	1.0	0.6
397	Tank Farm Tank No. 2 Antifreeze	VOC	0.1	0.1
183	Tank Farm Tank No. 3 Automatic Transmis Fluid	VOC sion	0.1	0.1
184	Tank Farm Tank No. 4 Unleaded Gasoline	VOC	1.0	0.6
185	Tank Farm Tank No. 5 Purge Thinner	VOC	1.0	0.1

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
182A	Tank Farm Tank No. 6 Unleaded Gasoline	VOC	1.0	0.6
186	Tank Farm Tank No. 7 Antifreeze	VOC	0.1	0.1
187	Tank Farm Tank No. 8 Rear Axle Oil	VOC	0.1	0.1
185A	Tank Farm Tank No. 9 Unleaded Gasoline	VOC	1.0	0.6
188	Tank Farm Tank No. 1 Power Steering Flu		0.1	0.1
400	Fuel Oil Tank No. 1	VOC	0.1	0.1
401	Fuel Oil Tank No. 2	VOC	0.1	0.1
402	Fuel Oil Tank No. 3	VOC	0.1	0.1
521	Pyrolysis Oven	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01
522	Pyrolysis Oven	VOC NO <sub>x</sub> CO PM	0.04 0.05 0.1 0.03	0.04 0.05 0.1 0.03

Emission Source		Air Contaminant	<u>Emission</u>	Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
		SO <sub>2</sub>	0.01	0.01	
523	Pyrolysis Oven	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01	
524	Pyrolysis Oven	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.04 0.05 0.1 0.03 0.01	0.04 0.05 0.1 0.03 0.01	
525	Stage II Oxidizer St	ack VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.01 0.02 0.01 0.01 0.01	0.01 0.08 0.04 0.01 0.03	
526	Stage II Oxidizer St	rack VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.01 0.02 0.01 0.01 0.01	0.01 0.08 0.04 0.01 0.03	
324	Kolene Area Vent	VOC	0.1	0.1	
327	Kolene Baghouse	VOC PM	5.0 10.0	0.1 4.5	
323	Kolene Burners	VOC NO <sub>x</sub>	0.1 0.4	0.1 0.8	

		CO PM SO <sub>2</sub>	0.1 0.1 0.1	0.1 0.1 0.1
173	Miscellaneous Plantwide Production Operations 19.0	VOC - POC	0.22 NO <sub>x</sub>	0.36 12.9
	Fluid	CO PM SO <sub>2</sub>	3.4 15.2 0.4	4.7 5.2 0.4
173	Miscellaneous Plantwide Production Operations Coating Emissions	VOC NO <sub>x</sub>	436.0 15.2	406.0 5.2

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1
  - $NO_x$  total oxides of nitrogen
  - CO carbon monoxide
  - PM particulate matter
  - SO<sub>2</sub> sulfur dioxide

*	Emission	rates	are	based	on	and	the	facil	ities	are	limite	d by	the
	followir	ng maxi	mum c	peratir	ng s	chedu	ule d	or the	schedi	ules	noted a	bove:	

Hrs/day	Days/week	Weeks/year	_or Hrs/year <u>8,784</u>	
		I	Dated	