

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 21593

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

| Emission Point No. (1) | Source Name (2) | Air Contaminant Name (3) | Emission Rates | |
|---------------------------|---|--------------------------|----------------|---------|
| | | | lbs/hour | TPY (4) |
| BO-101 | Turbine Group 1 with HRSG 1 and 2 (Natural Gas - Primary Fuel) | NO _x | 33.79 (6) | 19.40 |
| | | NO _x | 3.38 | |
| | | CO | 60.02 | 104.67 |
| | | SO ₂ | 0.95 | 4.16 |
| | | VOC | 6.98 | 12.20 |
| | | PM | 2.34 | 10.23 |
| | | NH ₃ | 1.22 | 6.99 |
| BO-101 | Turbine Group 1 with HRSG 1 and 2 (Ethane - Primary Fuel) | NO _x | 4.69 | |
| | | CO | 84.35 | |
| | | SO ₂ | 0.67 | |
| | | VOC | 9.38 | |
| | | PM | 2.11 | |
| | | NH ₃ | 1.22 | |
| BO-102 | Turbine Group 3 with HRSG 3 (Natural Gas - Primary Fuel) | NO _x | 13.92 | 59.35 |
| | | CO | 27.04 | 32.80 |
| | | SO ₂ | 0.36 | 1.60 |
| | | VOC | 2.95 | 3.70 |
| | | PM ₁₀ | 0.87 | 3.83 |

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|-------------------|-------------------------|------------------|-----------|-------|
| BO-103 | Auxiliary Boiler | NO _x | 28.00 (6) | 12.26 |
| | | NO _x | 2.80 | |
| | | CO | 8.00 | 35.04 |
| | | SO ₂ | 0.87 | 3.81 |
| | | VOC | 1.12 | 4.91 |
| | | PM | 1.40 | 6.13 |
| | | NH ₃ | 0.67 | 2.89 |
| ME-113 | Flare | NO _x | 3.11 | 10.23 |
| | | CO | 6.20 | 20.42 |
| | | SO ₂ | 0.01 | 0.01 |
| | | VOC | 2.08 | 6.83 |
| EP-101 | Incinerator | NO _x | 0.60 | 2.63 |
| | | CO | 0.91 | 4.00 |
| | | SO ₂ | 16.73 | 73.28 |
| | | VOC | 0.28 | 0.87 |
| | | PM | 0.08 | 0.36 |
| | | H ₂ S | 0.01 | 0.01 |
| EP-102 | Turbine Lube Oil System | VOC | 0.05 | 0.01 |
| EP-103A | Cooling Towers | VOC | 0.72 | |
| | | PM | 0.11 | |
| | | | | |
| EP-103B | Cooling Towers | VOC | 0.72 | |
| | | PM | 0.11 | |
| EP-103A & EP-103B | Cooling Towers | VOC | | 5.60 |

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|-----------|--------------------------------|-----|-------|------|
| | | PM | | 0.84 |
| EP-103C | Cooling Towers | VOC | 0.94 | 4.12 |
| | | PM | 0.14 | 0.62 |
| EP-105 | Methanol Tank Vent | VOC | 9.59 | 0.04 |
| EP-106 | Corrosion Inhibitor Tank Vent | VOC | 0.13 | 0.01 |
| EP-107 | Caustic Blowcase | VOC | 0.01 | 0.01 |
| SV-109 | DEA Tank Vent | VOC | 0.05 | 0.01 |
| SV-110 | Fresh Caustic Tank Vent | VOC | 0.09 | 0.01 |
| SV-111 | Spent Caustic Tank Vent | VOC | 0.01 | 0.02 |
| SV-114 | TEG Tank Vent | VOC | 0.01 | 0.01 |
| SV-153 | Caustic Day Tank Vent | VOC | 0.01 | 0.01 |
| SV-162 | Water Neutralization Tank Vent | VOC | 0.01 | 0.01 |
| SV-230 | Caustic Water Blend Tank Vent | VOC | 0.01 | 0.01 |
| BLEACH1 | Bleach Tank Vent | VOC | 0.54 | 0.03 |
| BLEACH2 | Bleach Tank Vent | VOC | 0.54 | 0.01 |
| DIESEL1 | Diesel Tank Vent | VOC | 0.08 | 0.01 |
| DIESEL2 | Diesel Tank Vent | VOC | 0.27 | 0.01 |
| FLOC | Floculant Tank Vent | VOC | 30.70 | 0.12 |
| KEROSENE1 | Kerosene Tank Vent | VOC | 0.60 | 0.01 |
| TRTCHEM1 | Treatment Chemical Tank Vent | VOC | 0.66 | 0.01 |
| TRTCHEM2 | Treatment Chemical Tank Vent | VOC | 0.66 | 0.01 |
| WATERTK1 | Water Tank | VOC | 0.01 | 0.01 |

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|-----------|-----------------------|-----------------|------|-------|
| WATERTK2 | Water Tank | VOC | 0.01 | 0.01 |
| PM-120A | Fire Engine | NO _x | 0.04 | 0.10 |
| | | CO | 0.01 | 0.02 |
| | | VOC | 0.01 | 0.01 |
| | | SO ₂ | 0.01 | 0.01 |
| | | PM | 0.01 | 0.01 |
| NH3TK1 | Ammonia Tank No. 1 | NH ₃ | 0.08 | 0.18 |
| Fugitives | Process Fugitives (5) | VOC | 3.51 | 15.36 |

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) Exempt Solvent - Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.
- VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- HRVOC - highly reactive volatile organic compounds as defined in 30 TAC § 115.10
- IOC-U - inorganic compounds (unspeciated)
- NO_x - total oxides of nitrogen
- SO₂ - sulfur dioxide
- PM represented - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
- PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
- PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
- CO - carbon monoxide
- NH₃ - ammonia
- H₂S - hydrogen sulfide
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Emissions limit which shall apply until commencement of continuous operation to the selective catalytic reduction (SCR) process as specified in Special Conditions Nos. 8(A) and 8(F).

Date: _____