## Permit No. 6630A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
1	Amine Reboiler Flue Gas	NO <sub>x</sub> CO	0.3 0.1	0.9 0.4
2	Amine Regenerator Overhead	VOC H₂S	0.5 0.5	2.0
3	Dryer Regenerator Flue Gas	NO <sub>×</sub> CO	0.3 0.2	1.1 0.5
4	CM-11.01A Compresso Engine Exhaust	r NO <sub>x</sub> CO PM <sub>10</sub> VOC	22.98 5.37 0.15 0.03	100.6 23.53 0.66 0.13
5	CM-11.01B Compresso Engine Exhaust	r NO <sub>x</sub> CO PM <sub>10</sub> VOC	23.42 5.39 0.15 0.03	102.6 23.59 0.65 0.13
6 (4)	Fugitive Emissions Ethane Recovery P		14.61	64.0
14	Cisco Compressor C- Exhaust	3 NO <sub>x</sub> CO VOC	3.95 5.92 0.01	17.3 25.9 0.02
15 (4)	Fugitive Emissions Cisco Compressor		0.65	2.85

AIR CONTAMINANTS DATA

#### Emission Source Air Contaminant Emission Rate<u>s</u> Point No. (1) Name (2) Name 1b/hr TPY (3) 16 Glycol Reboiler No. 2 $NO_x$ 0.12 0.52 Flue Gas C0 0.03 0.11 V0C 0.01 0.02 19 Glycol Reboiler No. 2 VOC 6.25 27.38 **Overhead** 0.20 0.85 Benzene 0.47 2.05 Toluene Ethyl-benzene 0.04 0.19 Xylene 0.21 0.90 20 Low Field Compressor 8.6 $NO_{\times}$ 1.96 No. 1 Exhaust CO 2.86 12.5 $PM_{10}$ 0.09 0.41 VOC <0.01 0.01 21 (4) Fugitive Emissions - Low VOC 0.68 2.99 Field Compressor No. 1 22 Slop Tank No. 1 Vent 2.93 VOC 0.67 23 Slop Tank No. 2 Vent VOC 0.67 2.93 24 Loading Dock - Condensate V0C 190.70 2.86 33 Loading Dock - Alternate VOC 69.60 34 69.60 Loading Dock - Lube 0il VOC 0.35 35 Loading Dock - Waste Oil VOC 58.60 0.12

### AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissi</u>	<u>on Rates</u>
Point No. (1) (3)	Name (2	) PY		Name
36	Waste Oil Tank	VOC	0.13	0.57
37 (4)	Fugitive Emissions 6.49	- Tanks	VOC	1.48
38	Loading Dock - Slop 5.81	Tanks	VOC	221.40
39	KC West Compressor Engine Exhaust	$NO_{x}$ $CO$ $PM_{10}$ $VOC$	3.6 3.6 <0.01 0.89	15.6 15.6 0.02 3.9
40 (4)	Fugitive Emissions - KC West Compressor		1.6	6.98

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $NO_x$  total oxides of nitrogen
  - CO carbon monoxide
  - $PM_{10}$  particulate matter less than 10 microns in diameter
  - VOC volatile organic compounds as defined in General Rule 101.1
  - H<sub>2</sub>S hydrogen sulfide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
  - \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	Days/week	Weeks/year or	8,760	Hrs/year
 5, 6.45		cc.ks/ / ca	0,.00	5, y ca.

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	Rates
<u>*</u>				
Point No. (1)		Name (2)		Name
(3)	lb/hr	TPY		

D	ate	d	
_	$u \cdot c$	u	