### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Number 18370

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
AGFLR-2	Acid Gas Flare	H <sub>2</sub> S NO <sub>x</sub>	CO 0.62 0.01 SO <sub>2</sub> VOC	0.04 2.72 0.02 56.90 0.02	0.17 249.20 0.08
COMSTK-1R	Compressor Engine 800-horsepower (hp) Superi	or 8G8 SO <sub>2</sub>	CO 325 15.45 PM <sub>10</sub> 0.01 VOC	5.29 NO <sub>x</sub> 0.12 0.02 1.32	23.18 3.53 0.53 5.79
COMSTK-2R	Compressor Engine 800-hp Superior 8G825	SO <sub>2</sub>	CO NO <sub>x</sub> PM <sub>10</sub> 0.01 VOC	5.29 3.53 0.12 0.02 1.32	23.18 15.45 0.53 5.79
COMSTK-3R1	Compressor Engine 800-hp Superior 8G825	SO <sub>2</sub>	CO NO <sub>x</sub> PM <sub>10</sub> 0.01 VOC	5.29 3.53 0.12 0.02 1.32	23.18 15.45 0.53 5.79
COMSTK-4R1	Compressor Engine 800-hp Superior 8G825	SO <sub>2</sub>	CO NO <sub>x</sub> PM <sub>10</sub> 0.01 VOC	5.29 3.53 0.12 0.02 1.32	23.18 15.45 0.53 5.79

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# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		<b>Emission</b>	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**	
COMSTK-5	Compressor Engine 800-hp Superior 8G825	SO <sub>2</sub>	$CO$ $NO_{x}$ $PM_{10}$ $0.01$ $VOC$	5.29 3.53 0.12 0.02 1.32	23.18 15.45 0.53 5.79	
FLR-2-PILOT	Flare No. 2 Pilot Fuel Only	NO <sub>x</sub>	CO 0.01 SO <sub>2</sub> VOC	0.01 0.02 0.01 0.01	0.02 0.01 0.02	
HTRSTK-1	Amine Reboiler	NO <sub>x</sub> PM <sub>10</sub>	CO 0.30 0.02 SO <sub>2</sub> VOC	0.25 1.31 0.10 0.01 0.02	1.10 0.01 0.07	
TK-1	Slop Oil Tank		VOC	1.90	8.34	
TK-2	Slop Oil Tank		VOC	1.90	8.34	
TK-3	Condensate Tank		VOC	1.90	8.34	
TK-4	Methanol Tank		VOC	0.02	0.07	
TRKLD-1	Slop Oil Truck Loading		VOC	52.08	3.16	
FUG-1	Original Plant Fugitives (4)		VOC	0.44	1.91	
FUG-2	Plant Expansion Fugitives (4)		VOC	0.65	2.84	

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number

(2)	from a plot plan.  Specific point source names. For fugitive sources, use an area name or fugitive source name.
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	EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES
	<ul> <li>CO - carbon monoxide</li> <li>H<sub>2</sub>S - hydrogen sulfide</li> <li>NO<sub>x</sub> - total oxides of nitrogen</li> <li>PM<sub>10</sub> - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.</li> <li>SO<sub>2</sub> - sulfur dioxide</li> <li>VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1</li> </ul>
(4)	Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:
	24 Hrs/day 7 Days/week 52 Weeks/year
**	Compliance with annual emission limits is based on a rolling 12-month period.
	Dated April 4, 2006