#### Permit Number 3226

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission R	ates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
E-1 A	Brine Well Heater	$NO_x$	0.03	0.07
	0.3 MMBtu/hr	CO	0.01	0.01
		$SO_2$	0.01	0.01
		VOC	0.01	0.01
		PM	0.01	0.01
E-1 B	Brine Well Heater	$NO_x$	0.03	0.07
	0.3 MMBtu/hr	CO	0.01	0.01
		SO <sub>2</sub>	0.01	0.01
		VOC	0.01	0.01
		PM	0.01	0.01
E-1 C	Brine Well Heater	$NO_x$	0.03	0.07
	0.3 MMBtu/hr	CO	0.01	0.01
		SO <sub>2</sub>	0.01	0.01
		VOC	0.01	0.01
		PM	0.01	0.01
E-1 D	Brine Well Heater	NO <sub>x</sub>	0.03	0.07
	0.3 MMBtu/hr	CO	0.01	0.01
		SO <sub>2</sub>	0.01	0.01
		VOC	0.01	0.01
		PM	0.01	0.01

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates *
1 OITE NO. (1)	Name (2)	rianic (3)	10/111	
E-1 G	Brine Well Heater 0.3 MMBtu/hr	NO <sub>x</sub> CO SO₂ VOC PM	0.03 0.01 0.01 0.01 0.01	0.07 0.01 0.01 0.01 0.01
E-1 H	Brine Well Heater 0.3 MMBtu/hr	NOx CO SO₂ VOC PM	0.03 0.01 0.01 0.01 0.01	0.07 0.01 0.01 0.01 0.01
E-1 I	Brine Well Heater 0.3 MMBtu/hr	NOx CO SO₂ VOC PM	0.03 0.01 0.01 0.01 0.01	0.07 0.01 0.01 0.01 0.01
E-1 J	Brine Well Heater 0.3 MMBtu/hr	NOx CO SO₂ VOC PM	0.03 0.01 0.01 0.01 0.01	0.07 0.01 0.01 0.01 0.01
E-1 K	Brine Well Heater 0.3 MMBtu/hr	NO <sub>x</sub> CO SO <sub>2</sub> VOC PM	0.03 0.01 0.01 0.01 0.01	0.07 0.01 0.01 0.01 0.01
E-1 L	Brine Well Heater 0.3 MMBtu/hr	NO <sub>x</sub> CO SO₂ VOC PM	0.03 0.01 0.01 0.01 0.01	0.07 0.01 0.01 0.01 0.01
E-1 M	Brine Well Heater	NO <sub>x</sub>	0.03	0.07

	0.3 MMBtu/hr	CO SO <sub>2</sub> VOC PM	0.01 0.01 0.01 0.01	0.01 0.01 0.01 0.01
E-4	Product Dryer Baghouse	NO <sub>x</sub> CO SO <sub>2</sub> VOC	1.61 0.40 0.01 0.03	4.07 0.86 0.02 0.16
E-5	Fire Tube Boiler	NO <sub>x</sub> CO SO <sub>2</sub> VOC PM	4.69 1.17 0.48 0.09 0.46	20.53 5.13 2.09 0.41 2.01
E-6 A	Truck Loading Baghouse	$PM_{10}$ (Na <sub>2</sub> SO <sub>4</sub> )	0.21	0.09
E-6 B	Truck Loading Fugitives	PM <sub>10</sub> (Na <sub>2</sub> SO <sub>4</sub> )	1.5	1.37
E-10	Magnetic Particle Separator Baghouse	PM <sub>10</sub> (Na <sub>2</sub> SO <sub>4</sub> )	0.05	0.23

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number

from	nlot	nlan
11 0111	ρισι	piaii.

- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO<sub>x</sub> total oxides of nitrogen

CO - carbon monoxide SO<sub>2</sub> - sulfur dioxide

VOC - volatile organic compounds as defined in 30 Texas Administrative Code § 101.1

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

Na<sub>2</sub>SO<sub>4</sub> - sodium sulfate

\* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

EPNs E-1 (A, B, C, D, G, H, I, J, K, L, and M):

Hrs/day\_\_\_ Days/week\_\_\_\_ Weeks/year\_\_\_ or Hrs/year\_4,380

EPNs E-4, E-5, E-6 (A and B), E-10, and Fugitives:

Hrs/day\_24\_ Days/week\_7\_ Weeks/year\_52\_ or Hrs/year\_8,760

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>June 23, 2006</u>