#### 9564/PSD-TX-670

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Ra	ates *
Point No. (1)	Name (2) Name (3)	lb/hr TPY		
8401	Storage Tank 401	VOC	1.10	1.75
8429	Storage Tank 429	VOC	0.10	0.14
8430	Storage Tank 430	VOC	0.30	0.45
8431	Storage Tank 431	VOC	0.30	0.45
8432	Storage Tank 432	VOC	0.30	0.45
8433	Storage Tank 433	VOC	0.60	0.59
8434	Storage Tank 434	VOC	0.60	0.59
8435	Storage Tank 435	TAME	0.60	0.93
8436	Storage Tank 436	TAME	0.60	0.93
8443	Storage Tank 443	VOC	1.90	4.56
8448	Storage Tank 448	VOC	2.88	1.62
8449	Storage Tank 449	VOC	3.06	1.28
8450	Storage Tank 450	VOC	0.06	0.06
8454	Storage Tank 454	VOC	0.43	1.35
8455	Storage Tank 455	TAME	0.53	0.93
8456	Storage Tank 456	TAME	0.53	0.93
8457	Storage Tank 457	VOC	0.35	1.03

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1) 8458	Name (2) Name (3) Storage Tank 458	lb/hr TPY VOC	0.27	0.69
8459	Storage Tank 459	VOC	0.06	0.09
8460	Storage Tank 460	VOC	0.07	0.10
8461	Storage Tank 461	VOC	0.07	0.10
8464	Storage Tank 464	VOC	0.09	0.13
8465	Storage Tank 465	VOC	0.07	0.10
8466	Storage Tank 466	VOC	0.09	0.13
8467	Storage Tank 467	VOC	0.09	0.13
8478	Storage Tank 478	VOC	0.19	0.29
8479	Storage Tank 479	VOC	0.19	0.29
8480	Storage Tank 480	VOC	0.10	0.07
8601-8625	Fugitives (4)	VOC	6.21	27.19
8701	LEF Process Heater	VOC NO <sub>x</sub> CO	0.21 9.06 9.21	0.93 39.68 40.34
		PM SO <sub>2</sub>	1.89 4.06	8.27 17.79
8702	LEF Process Heater	VOC NO <sub>x</sub> CO	0.21 9.06 9.21	0.93 39.68 40.34
		PM SO <sub>2</sub>	1.89 4.06	8.27 17.79
8703	LEF Process Heater	VOC NO <sub>x</sub>	0.21 9.06	0.93 39.68

Emission	Source	!	Air (	Contaminant	<u>Emissi</u>	on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
. ,	, ,	. ,		СО	9.21	40.34
				PM	1.89	8.27
				SO <sub>2</sub>	4.06	17.79
8705	NS Proce	ss Heater		VOC	0.05	0.21
			$NO_x$	0.69	3.03	
			CO	1.06	4.62	
				PM	0.24	1.04
				$SO_2$	0.47	2.04

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant lb/hr TPY	Emission F	Rates *
8706	HF Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.03 0.46 0.70 0.16 0.31	0.14 2.01 3.07 0.69 1.35
8707	HEU Process Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.05 0.86 0.19 0.09 0.19	0.23 3.78 0.85 0.38 0.85
8708	HEU Process Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.05 0.86 0.19 0.09 0.19	0.23 3.78 0.85 0.38 0.85
8709	HEU Process Heater	$VOC$ $NO_{x}$ $CO$ $PM$ $SO_{2}$	0.05 0.86 0.19 0.09 0.19	0.23 3.78 0.85 0.38 0.85
8710	RF Process Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.10 2.16 2.20 0.49 0.97	0.44 9.46 9.62 2.16 4.24
8711	RF Process Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.10 2.16 2.20 0.49 0.97	0.44 9.46 9.62 2.16 4.24
8712	RF Process Heater	VOC NO <sub>x</sub> CO PM	0.10 4.32 2.20 0.49	0.44 18.92 9.62 2.16

Emission	Sour	ce	Air	Contamina	nt	<u>Emission </u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY			
. ,	, ,	. ,		$SO_2$		0.97	4.24

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant	Emission	Rates *
8713	REU Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.06 2.59 1.32 0.30 0.58	0.26 11.35 5.77 1.30 2.54
8714	REU Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.06 1.30 1.32 0.30 0.58	0.26 5.68 5.77 1.30 2.54
8715	REU Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.06 1.30 1.32 0.30 0.58	0.26 5.68 5.77 1.30 2.54
8716	REU Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.05 0.86 0.19 0.09 0.19	0.23 3.78 0.85 0.38 0.85
8717	AF Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.27 11.65 11.85 2.43 5.22	1.20 51.04 51.89 10.63 22.87
8718	AF Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.27 23.30 11.85 2.43 5.22	1.20 102.07 51.89 10.63 22.87
8719	MS1 Process Heater	VOC NO <sub>x</sub> CO PM	0.04 0.58 0.88 0.20	0.18 2.52 3.85 0.86

Emission	Sour	ce	Air	Contaminar	nt	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (2) Name (3)		lb/hr TPY			
. ,	, ,	. ,		$SO_2$		0.39	1.70

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant lb/hr TPY	Emission F	Rates *
8720	AU Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.16 3.46 3.51 0.79 1.55	0.71 15.14 15.39 3.46 6.78
8721	ALF Process Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.20 8.63 8.78 1.80 3.87	0.89 37.82 38.45 7.88 16.95
8722	HGU Process Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.04 0.58 0.88 0.20 0.39	0.18 2.52 3.85 0.86 1.70
8723	DEU Process Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.08 1.73 1.76 0.39 0.77	0.35 7.57 7.69 1.73 3.39
8724	DEU Process Heater	$VOC$ $NO_{\times}$ $CO$ $PM$ $SO_{2}$	0.08 1.73 1.76 0.39 0.77	0.35 7.57 7.69 1.73 3.39
8725	DEU Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.08 1.73 1.76 0.39 0.77	0.35 7.57 7.69 1.73 3.39
8726	HT1/CS Process Heater	VOC NO <sub>x</sub> CO PM	0.06 2.59 1.32 0.30	0.26 11.35 5.77 1.30

Emission	Sour	ce	Air	Contamina	ant	<u>Emission </u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY			
. ,	. ,	. ,		SO <sub>2</sub>		0.58	2.54

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant lb/hr TPY	Emission	Rates *
8727	HT2 Process Heater	VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.20 4.31 4.39 0.99 1.93	0.88 18.90 19.21 4.31 8.47
8728	MS2 Process Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.04 1.73 0.88 0.20 0.39	0.18 7.57 3.85 0.86 1.70
8729	Boiler 1	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.20 11.51 17.27 1.80 3.87	0.89 50.42 75.63 7.88 16.95
8730	Boiler 2	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.20 11.51 17.27 1.80 3.87	0.89 50.42 75.63 7.88 16.95
8731	Water Stripper Heater	$VOC$ $NO_x$ $CO$ $PM$ $SO_2$	0.01 0.06 0.04 0.02 0.04	0.05 0.26 0.18 0.08 0.18
8733	C/CF Process Heater	VOC NO <sub>x</sub> CO	0.21 9.06 9.21	0.93 39.68 40.34
		PM SO <sub>2</sub>	1.89 4.06	8.27 17.79
8734	Vapor Combustion Unit	VOC NO <sub>x</sub> CO	25.92 3.50 4.50	18.64 15.20 3.30

#### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	e Name (3)	Air Contaminant lb/hr TPY	Emission	Rates *
8736	Boiler 3		VOC NO <sub>x</sub> CO PM SO <sub>2</sub>	0.06 1.73 2.59 0.30 0.58	0.26 7.57 11.35 1.30 2.54
8737	North Fla	re (5)			
8738	South Fla	are (5)			

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1

TAME - tertiary amyl methyl ether

NO<sub>x</sub> - total oxides of nitrogen

CO - carbon monoxide

PM - particulate matter

SO<sub>2</sub> - sulfur dioxide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) No continuous venting of VOC to either flare. These units are only used for short periods during upsets, maintenance, start-ups, etc.
  - \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	Days/week	Weeks/year	or Hrs/year <u>8,760                                    </u>