EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

16989

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	AIR CONTAMINANT Emission Rates* lb/hr TPY	rs data	
B11LOU	Crack	king Furnace H	NOx PM10 CO VOC SO2	26.00 2.50 8.75 2.75 4.87	113.9 11.0 38.3 12.1 21.3
B1LOU	Crack	king Furnace A	NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B2LOU	Crack	king Furnace B	NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B3LOU	Crack	king Furnace C	NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B4LOU	Crack	king Furnace D	NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B5LOU	Crack	king Furnace E	NOx PM10	165.4 1.5	660.0 5.9

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

CO	12.0	48.2
VOC	0.4	1.7
SO2	4.1	16.3

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission	Source	Air Contai	minant	AIR CON Emission I	TAMINANTS DATA Rates*	
Point No. (1)	Name (2)		lb/hr	TPY		
B6LOU	Cracking I	Furnace F		NOx PM10 CO VOC	165.4 1.5 12.0 0.4	660.0 5.9 48.2 1.7
B7LOU	Cracking I	Furnace G		NOX PM10 CO VOC	4.1 165.4 1.5 12.0 0.4	16.3 660.0 5.9 48.2 1.7
B8LOU	Ethane Cr	acking Furnace		NOx PM10 CO VOC	4.1 73.8 0.7 5.4 0.2	16.3 294.4 2.5 21.4 0.8
B9LOU	Superhea Fuel Gas			NOx PM10 CO VOC SO2	1.8 155.8 1.4 11.3 0.4 3.8	7.1 544.9 4.8 39.4 1.3 13.1
	Superhea Fuel Oil-			NOx PM10 CO VOC SO2 SO3	120.9 19.8 9.0 1.4 85.0 4.2	423.4 69.5 31.6 4.8 297.7 14.7
B10LOU	Superhea Fuel Gas			NOx PM10 CO VOC SO2	155.8 1.4 11.3 0.4 3.8	544.9 4.8 39.4 1.3 13.1

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission		Air Contaminant	Emission Rates *	ANTS DATA	
Point No. (1)	Name (2) Name	e (3) lb/hr	<u>TPY</u>		
	Superheater B Fuel Oil-fired		NOx PM10 CO VOC SO2	120.9 19.8 9.0 1.4 85.0	423.4 69.5 31.6 4.8 297.7
			SO3	4.2	14.7
H1LOU	Regeneration Hea	ater	NOx PM10 CO VOC SO2	2.0 0.1 0.5 0.04 0.01	8.8 0.4 2.2 0.2 0.1
H2LOU	PHU Heater		NOx PM10 CO VOC SO2	1.0 0.1 0.2 0.06 0.1	4.4 0.4 0.9 0.3 0.6
7	API Separator		VOC	54.0	94.6
V1LOU	Decoking Separa	tor	PM10 CO	1.7 15.8	0.4 3.8
V2LOU	Decoking Separa	tor	PM10 CO	1.7 15.8	0.4 3.8
T1LOU	Paraffinic Naphth	a Tank	VOC	7.73	10.5
T2LOU	Paraffinic Naphth	a Tank	VOC	7.73	10.5
33752	Wastewater Tank	(VOC	0.44	1.3
T4LOU	Dilution Steam Blowdown Tank		VOC	2.2	9.6
T7LOU	Raw Pyro-naphth	a	VOC	1.90	3.32

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Jame (3) lb/hr	Emission Rates * TPY	ANISDAIA	
FLOU	LOU Fugitive	s (4)	VOC Benzene	57.25 7.15	250.8 31.4
FLOAD	Truck Loadin	g Operation	VOC	11.66	3.7
10	Elevated Flar (continuous)	VOC NOx CO	2.67 0.32 1.88	9.4 1.4 8.2	
TT1597	Storage Tank		VOC	2.50	6.53

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM10 particulate matter less than 10 microns
 - VOC volatile organic compounds as defined in General Rule 101.1
 - NOx total oxides of nitrogen
 - SO2 sulfur dioxide
 - SO3 sulfur trioxide
 - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate. Benzene emissions are included in the LOU fugitive allowables.

*	Emission rates are b	based on and the	facilities are	limited by the	following maximum	operating
	schedule:					

Hrs/day	Days/week	weeks/year	or Hrs/year <u>8760</u>	
			Revised	