## Emission Sources - Maximum Allowable Emission Rates

## Permit Number 83864 and PSDTX1120

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Source Name (2)	Air Contaminant Name (3)	Emission Rates	
		lbs/hour	TPY (4)
MSS Process Equipment and Vessel Flaring Activities	VOC	1074.78	49.84
	NO <sub>x</sub>	207.94	12.05
	СО	1501.29	87.01
	SO <sub>2</sub>	74.34	5.67
	H₂S	0.17	0.01
MSS-ATM-C Tank Activities – Controlled (6)	VOC	19.33	3.11
	NO <sub>X</sub>	2.67	0.40
	СО	5.33	0.80
	РМ	0.14	0.02
	PM <sub>10</sub>	0.14	0.02
	PM <sub>2.5</sub>	0.14	0.02
MSS-ATM Uncontrolled MSS Activities (7)	VOC	75.27	19.35
	РМ	0.04	<0.01
	PM <sub>10</sub>	0.04	<0.01
	PM <sub>2.5</sub>	0.04	<0.01
	NO <sub>X</sub>	0.15	0.03
	СО	0.15	0.03
	SO <sub>2</sub>	0.15	0.03
	H <sub>2</sub> S	0.15	0.03
	MSS Process Equipment and Vessel Flaring Activities  Tank Activities – Controlled (6)	Name (3)	Name (3)   Ibs/hour

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) Exempt Solvent - Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.

Project Number: 342265

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PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter CO - carbon monoxide

H₂S - hydrogen sulfide

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Tank activities are controlled by a Carbon Absorption System or Flare achieving at least a 98% destruction efficiency.
- (7) Includes Process Equipment and Vessel Venting/Draining/Recovery, Air Mover & Vacuum Truck Activities, Frac Tank Usage, Cleaning Slab Activities, Uncontrolled Tank Activities, Catalyst Handling, and Miscellaneous Maintenance Activities.

Date:	May 2, 2023

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