Permit No. 4449

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
100ABLDG1	Butanol Unit Buildir 1.20 Vent Analyzer	ng 1	VOC	0.27
100A9379	Butanol Unit V713/72 Outlet Vent Analyz		0.04	0.17
100A9380	Butanol Unit V713/V7 Outlet Vent Analyz		0.04	0.17
100F	Fugitives (4)	VOC	9.29	41.21
100V23	Tank 23	VOC	0.04	<0.01
100V30	Tank 30	VOC	5.55	0.65
100V34	Tank 34	VOC	5.55	0.65
100V35	Tank 35	VOC	5.55	0.65
100V917	Tank 917	VOC	0.01	<0.01
251AF	Fugitives (4)	VOC	0.17	0.75
251AV37	Tank 37	VOC	0.25	0.45
251AV38	Tank 38	VOC	0.42	1.28

Emission *	Source A	ir Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		_		
251AV119	Tank 119	VOC	2.80	0.11
251AV829 251AV866	Tank 829 Tank 866	VOC VOC	0.43 0.30	1.85 0.79
251AV994	Tank 994	VOC	0.15	0.59
251AV995	Tank 995	VOC	0.15	0.59
251CV1263	Tank 1263	VOC	0.33	0.57
251DM1205	Shipping Flare (5) (6		44.43	16.29
		NO _x	2.28	7.40
		SO₂ CO	<0.10 19.60	<0.10 63.45
251DM2224	Barge Incinerator (6)		1.26	0.14
		NO_x SO_2	5.00 <0.01	8.78 <0.01
		CO	0.40	0.88
		PM	<0.01	<0.01
251DBL	Barge Area	VOC	0.42	0.36
251DTC	Railcar Area	VOC	0.14	0.01
251DTCF	RR Area Fugitives (4)	VOC	0.52	1.20
251DTL	Truck Area	VOC	0.14	0.40
301M150	Cooling Tower (4)	VOC	0.10	0.74

Emission Source		Air Contaminant	<u>Emission</u>	Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
				_
303M1239	Ethylene Flare (7)	VOC	0.47	1.98
		NO_x	0.03	0.14
		SO_2	<0.01	<0.01
		CO	0.17	0.76

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
304M24	Reformer	$\begin{array}{c} \text{VOC} \\ \text{NO}_x \\ \text{SO}_2 \\ \text{CO} \\ \text{PM} \end{array}$	0.14 2.60 0.02 2.18 0.20	0.63 11.39 0.07 9.57 0.87
304M375	Reformer	VOC NO_x SO_2 CO PM	0.25 4.60 0.03 3.86 0.35	1.11 20.15 0.12 16.92 1.53
304M490	Reformer	VOC NO_x SO_2 CO PM	0.48 8.80 0.05 7.39 0.67	2.12 38.54 0.23 32.38 2.93
304V206	Tank 206	MEA	<0.01	<0.01
AREA 7	API Separators (8)	VOC	3.36	14.70
AREA 7	Wastewater Treatment Plant (9)	t VOC	1.13	1.59
308M2309	Sludge Dryer (9)	$\begin{array}{c} \text{VOC} \\ \text{NO}_{x} \\ \text{SO}_{2} \\ \text{CO} \\ \text{PM} \end{array}$	0.04 1.77 0.01 0.44 0.17	0.04 2.25 0.01 0.56 0.22

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

CO - carbon monoxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀

 PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

MEA - monoethanolamine

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Railcar loading and cleaning operations do not occur simultaneously.
- (6) These emissions represent the total emissions from the vapor combustion system.
- (7) Flare emissions attributable to this facility. (Refer to Permit No. 2447 for total emission rate.)
- (8) Emissions prior to completion of wastewater treatment project.
- (9) Emissions after completion of wastewater treatment project.

*	Emission	rates	are	based	on	and	the	facilities	are	limited	by	the
	following	, maximι	ım op	erating	J SC	hedu	le:					

Hrs/day_	24	Days/week	7	Weeks/year_	52	or Hrs/year

Dated	