#### Permit Number 3836

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
Storage Tank Area					
T-202	Tank	NaOH	0.05	0.01	
T-207	Tank	VOC	0.71	0.02	
T-401	Tank	VOC	0.01	0.01	
T-403	Tank	VOC	0.01	0.01	
T-404	Tank	VOC	0.03	0.01	
T-405	Tank	VOC	0.11	0.01	
T-418	Tank	VOC	0.09	0.01	
T-603	Tank	VOC	0.87	0.23	
T-604	Tank	VOC	3.97	0.06	
Z-703	Scrubber	HCI VOC	0.07 0.13	0.01 0.01	
Z-709	Scrubber	VOC	0.13	0.01	
Z-711	Scrubber	H₂S VOC	0.01 0.03	0.01 0.01	
STOR-FUG	Fugitives (4) Tank Farm Area	VOC	1.50	6.56	

Emission	Source Air Contan		<u>Emission</u>	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		
Plant Utilities Area						
B-601	Utility Boiler (6)	CO	0.04	0.12		
		NO <sub>x</sub>	1.04	2.84		
		$PM_{10}$	0.28	0.75		
		SO <sub>2</sub>	0.05	0.15		
		VOC	0.20	0.55		
B-602	Utility Boiler (6)	СО	0.01	0.01		
		$NO_x$	1.00	2.73		
		PM <sub>10</sub>	0.28	0.75		
		$SO_2$	0.05	0.15		
		VOC	0.20	0.55		
H-601	Heater	СО	0.01	0.01		
	. roate.	NO <sub>x</sub>	0.46	2.00		
		$PM_{10}$	0.06	0.26		
		$SO_2$	0.01	0.05		
		VOC	0.04	0.19		
G-601	Standby Generator (5)	СО	3.84	0.10		
0 001	Startaby Scherator (3)	NO <sub>x</sub>	17.83	0.46		
		$PM_{10}$	1.27	0.03		
		SO <sub>2</sub>	1.18	0.03		
		VOC	1.45	0.04		
FWP	Fire Water Pumps (5)	СО	6.51	0.54		
I VVI	The water rumps (5)	NO <sub>x</sub>	30.23	2.52		
		PM <sub>10</sub>	2.15	0.18		
		$SO_2$	2.00	0.17		
		VOC	2.45	0.21		
V-605	Tank	VOC	0.01	0.01		
ELIC VD	Fugitives (4)	VOC	0.03	0.12		
FUG-XP	Fugitives (4) XP-200 Process Area	VOC	0.03	0.12		

Emission Source		Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
UTIL-FUG	Fugitives (4) Utilities Area	VOC	0.11	0.50	
Plant 3 - Intermedia	tes Chemical Processing				
T-350	Tank	VOC	0.01	0.01	
V-311	Tank	VOC	2.37	0.01	
PL3-FUG	Fugitives (4) Plant 3 Area	VOC	0.24	1.03	
Z-715	Oxide Scrubber	EO PO	0.50 0.60	0.09 0.11	
Plant 2 - Amine Con	densation Polymerization Ar	ea			
T-253	Tank	VOC	0.07	0.01	
V-023	Reactor Vent	VOC	3.27	0.01	
V-024	Tank	VOC	1.16	0.01	
V-025	Tank	VOC	1.16	0.01	
V-206V	Process/Emergency Vent	VOC	0.03	0.01	
Z-704	Caustic Scrubber	VOC	0.32	0.01	
Z-705	Tank T-250 Scrubber	VOC	0.06	0.01	
Z-707	V-022 Scrubber	NH₃ VOC	0.02 0.02	0.01 0.01	
Z-708	Scrubber	NH₃	0.02	0.01	

Emission	Source		Contaminant	Emission Rates *		
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**	
			VOC	0.26	0.01	
Z-712	Tank T-252 Scrubber		VOC HCI	0.01 0.01	0.01 0.01	
Z-713	Methyl Chloride Scrubber		CH₃Cl	2.65	0.14	
Z-714	Vapor Combustor	$PM_{10}$	$CO$ $NO_x$ $VOC$ $SO_2$ $HCI$ $H_2S$ $0.05$	6.16 3.48 20.31 0.01 0.01 0.01 0.23	3.27 3.38 2.89 0.02 0.01 0.01	
PL2-FUG	Fugitives (4) Plant 2 Area		VOC	0.49	2.16	
CS2-FUG	Fugitives (4) Carbon Disulfide Drummi	ng	CS <sub>2</sub>	0.01	0.01	
Plant 5 - Blending a	nd Drumming					
F-501	Filter Press		VOC	0.53	0.95	
F-502	Filter Press		VOC	0.53	0.95	
F-503	Sparkler Filter		VOC	0.01	0.01	
PL5-FUG	Fugitives (4) Plant 5 Area		VOC	0.27	1.18	
Loading	Loading (7)		VOC	12.82	1.05	

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number

from a	plot	p	lan.
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- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) NaOH sodium hydroxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

HCI - hydrogen chloride

 $H_2S$  - hydrogen sulfide

CO - carbon monoxide

 $NO_x$  - total oxides of nitrogen

 $PM_{10}$  - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO<sub>2</sub> - sulfur dioxide

NH<sub>3</sub> - ammonia

CH<sub>3</sub>Cl - methyl chloride

CS<sub>2</sub> - carbon disulfide

EO - ethylene oxide

PO - propylene oxide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Operated for emergency use and required maintenance only.
- (6) Total combined annual emissions from Emission Point Nos. B-601 and B-602 shall not exceed 8.34 tons per year (tpy) CO and 0.56 tpy VOC.
- (7) The loading emission rates will consist of emissions from drum loading, ipak loading, truck loading, and railcar loading.

*	Emission rates	are	based	on	and	the	facilities	are	limited	by	the	following	maximum	operating
	schedule:													

Hrs/day	_Days/week _	Weeks/year	or Hrs/year	8,760
	_			

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

NOTE: The combined emissions of all sources of hazardous air pollutants (HAPS) at this site is limited to less than 10 tpy of any single HAP and less than 25 tpy of any combination of aggregate HAPS. Records will be maintained on-site to confirm that this condition is being met on a rolling

Permit Number 3836
Page 6

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12-month basis.

Dated July 26, 2005