Permit Nos. 37391 and PSD-TX-897

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Case I: Turbine	and Duct Burner firing	Natural Gas		
GT-HRSG#1	Turbine/HRSG#1 (GE Frame 7FA Turbine 446.8	$NO_{\times}$ with	147.0 CO	613.2 106.0
	550 MMBtu/hr Duct Buri	ner) PM PM <sub>10</sub> VOC SO <sub>2</sub>	23.5 22.4 16.2 33.5	102.9 98.1 70.1 55.6
GT-HRSG#2	Turbine/HRSG#2 NO <sub>x</sub> (GE Frame 7FA Turbine with 446.8		147.0 CO	613.2 106.0
	550 MMBtu/hr Duct Burn	ner) PM PM <sub>10</sub> VOC SO <sub>2</sub>	23.5 22.4 16.2 33.5	102.9 98.1 70.1 55.6
GT-HRSG#3	Turbine/HRSG#3 (GE Frame 7FA Turbine 446.8	$\begin{array}{c} NO_X \\ \text{with} \end{array}$	147.0 CO	613.2 106.0
	550 MMBtu/hr Duct Bur	ner) PM PM <sub>10</sub> VOC SO <sub>2</sub>	23.5 22.4 16.2 33.5	102.9 98.1 70.1 55.6

Case II: Turbine firing Distillate Fuel Oil (720 Hours) and Duct Burner firing Natural Gas

Emission *	Source	Air Contaminant	<u>Emissic</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
GT-HRSG#1	Turbine/HRSG#1	$NO_X$	379.0	692.4
	(GE Frame 7FA Turbine 462.8	with	CO	150.5
	550 MMBtu/hr Duct Burr	ner)PM	49.5	112.3
		$PM_{10}$	48.4	107.5
		VOC	27.3	74.0
		$SO_2$	106.5	87.4
GT-HRSG#2	Turbine/HRSG#2	$NO_X$	379.0	692.4
	(GE Frame 7FA Turbine 462.8	with	CO	150.5
	550 MMBtu/hr Duct Burner) PM		49.5	112.3
		$PM_{10}$	48.4	107.5
		VOC	27.3	74.0
		SO <sub>2</sub>	106.5	87.4
GT-HRSG#3	Turbine/HRSG#3	$NO_X$	379.0	692.4
	(GE Frame 7FA Turbine with 462.8		CO	150.5
550 MMBtu/hr Duct Burner) PM		ner) PM	49.5	112.3
	,	$PM_{10}$	48.4	107.5
		VOC	27.3	74.0
		SO <sub>2</sub>	106.5	87.4
DSL GEN 1	Black Start Generator No		58.7	2.9
	Caterpillar 3516A	CO .	7.6	0.4
	1,750 kW	$PM/PM_{10}$	0.4	<0.1
		VOC	0.3	<0.1
		SO <sub>2</sub>	0.9	0.4
DSL GEN 2	Black Start Generator No	2 NO <sub>X</sub>	58.7	2.9
	Caterpillar 3516A	CO	7.6	0.4
	1,750 kW	PM/PM <sub>10</sub>	0.4	<0.1
	,	VOC	0.3	<0.1
		SO <sub>2</sub>	0.9	0.4

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
DSL GEN 3	Black Start Generator Caterpillar 3516A 1,750 kW	No. 3 NO <sub>X</sub> CO PM/PM <sub>10</sub> VOC SO <sub>2</sub>	58.7 7.6 0.4 0.3 0.9	2.9 0.4 <0.1 <0.1 0.4
DSL GEN 4	Black Start Generator Caterpillar 3516A 1,750 kW	No. $4 \text{ NO}_{\text{X}}$ CO $\text{PM/PM}_{10}$ VOC $\text{SO}_{2}$	58.7 7.6 0.4 0.3 0.9	2.9 0.4 <0.1 <0.1 0.4

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)		TPY
DSL GEN 5	Black Start Generator N Caterpillar 3516A 1,750 kW	$\begin{array}{c} \text{Io. 5 NO}_{\text{X}} \\ \text{CO} \\ \text{PM/PM}_{\text{10}} \\ \text{VOC} \\ \text{SO}_{\text{2}} \end{array}$	58.7 7.6 0.4 0.3 0.9	2.9 0.4 <0.1 <0.1 0.4
DSL GEN 6	Black Start Generator N Caterpillar 3516A 1,750 kW	$\begin{array}{c} \text{lo.} \ \ 6\ \text{NO}_{\text{X}} \\ \text{CO} \\ \text{PM/PM}_{\text{10}} \\ \text{VOC} \\ \text{SO}_{\text{2}} \end{array}$	58.7 7.6 0.4 0.3 0.9	2.9 0.4 <0.1 <0.1 0.4
OIL-TK	Fuel Oil Tank	VOC	5.2	1.1
FUG	Fugitives	VOC	0.8	3.5

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- - CO carbon monoxide
  - PM particulate matter, suspended in the atmosphere, including  $PM_{10}$ .
  - $\mathsf{PM}_{10}$  particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - VOC volatile organic compounds as defined in General Rule 101.1
  - SO<sub>2</sub> sulfur dioxide
  - \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:
- 8,760 Hrs/year except for Black Start Generators which are limited to 100 hrs/year each.

Emission <u>*</u>	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1)	Name (2)	Name (3)	lb/hr TPY
		•	
		Dated	