

Emission Sources - Maximum Allowable Emission Rates

Permit Number 51771

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

| Emission Point No. (1) | Source Name (2) | Air Contaminant Name (3) | Emission Rates | |
|---------------------------|---|---------------------------|----------------|---------|
| | | | lbs/hour | TPY (4) |
| 1 | Reformer Combustion | NO _x | 12.26 | 35.78 |
| | | NO _x (MSS) (5) | 46.73 (6) | 2.95 |
| | | CO | 7.68 | 16.82 |
| | | VOC | 1.06 | 2.33 |
| | | SO ₂ | 0.22 | 1.00 |
| | | PM | 6.09 | 26.66 |
| | | PM ₁₀ | 6.09 | 26.66 |
| | | PM _{2.5} | 0.34 | 1.51 |
| | | NH ₃ | 4.39 | 19.24 |
| 5 | Process Flare | NO _x | 104.42 | 11.49 |
| | | CO | 705.23 | 40.30 |
| | | VOC | <0.1 | 0.16 |
| | | SO ₂ | <0.01 | <0.01 |
| 7 | Cooling Tower | PM | 0.07 | 0.22 |
| | | PM ₁₀ | 0.04 | 0.16 |
| | | PM _{2.5} | 0.0001 | 0.0005 |
| 8 | Process Fugitive Emissions (7) | VOC | 0.05 | 0.22 |
| | | NH ₃ | 0.11 | 0.47 |
| | | CO | 0.22 | 0.98 |
| 10 | D-300 PCRU Condensate (PCRU in operation) | CO | 0.97 | 4.25 |

Emission Sources - Maximum Allowable Emission Rates

| | | | | |
|---------|---------------------------------------|--------------------------------|-------|------|
| 3 | DA Vent (PCRU in operation) | CO | 1.91 | - |
| | | VOC | 1.31 | - |
| | | NH ₃ | 1.16 | - |
| 3 | DA Vent (PCRU not in operation) | CO | 1.91 | - |
| | | VOC | 1.31 | - |
| | | NH ₃ | 1.16 | - |
| 12 | PCRU Vent (PCRU in operation) | VOC | 13.21 | - |
| | | NH ₃ | 9.62 | - |
| 13 | Steam Vent (PCRU in operation) | VOC | 4.43 | - |
| | | NH ₃ | 3.57 | - |
| 13 | Steam Vent (PCRU not in operation) | VOC | 9.48 | - |
| | | NH ₃ | 7.64 | - |
| 18 | Blowdown Vent (PCRU not in operation) | VOC | 0.56 | - |
| | | NH ₃ | 0.12 | - |
| 3/12/13 | Process Vent (PCRU in operation) | CO | - | 0.24 |
| | | VOC | - | 1.69 |
| | | NH ₃ | - | 1.26 |
| 3/13/18 | Process Vent (PCRU not in operation) | CO | - | 4.34 |
| | | VOC | - | 8.66 |
| | | NH ₃ | - | 5.51 |
| 14 | Oil Water Separator | VOC | 0.01 | 0.01 |
| 15 | Sulfuric Acid Tank | H ₂ SO ₄ | 0.01 | 0.01 |

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO_x - total oxides of nitrogen
SO₂ - sulfur dioxide

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| | | |
|--------------------------------|---|---|
| PM | - | total particulate matter, suspended in the atmosphere, including PM ₁₀ and PM _{2.5} |
| PM ₁₀ | - | total particulate matter equal to or less than 10 microns in diameter, including PM _{2.5} |
| PM _{2.5} | - | particulate matter equal to or less than 2.5 microns in diameter |
| CO | - | carbon monoxide |
| NH ₃ | - | ammonia |
| H ₂ SO ₄ | - | sulfuric acid |

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) MSS- maintenance, startup, and shutdown.

(6) The allowable emission rates include planned maintenance, startup, and shutdown activities.

(7) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: January 29, 2024