EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 3131A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR

CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
STK1	Gas Engine 230-hp Clark (6)	NO_{x} CO SO_{2} VOC	13.68 2.94 <0.01 0.66	59.91 12.87 <0.01 2.88
STK2	Gas Engine 230-hp Clark (6)	NO_{\times} CO SO_{2} VOC	13.68 2.94 <0.01 0.66	59.91 12.87 <0.01 2.88
STK3	Gas Engine 230-hp Clark (6)	NO_{x} CO SO_{2} VOC	13.68 2.94 <0.01 0.66	59.91 12.87 <0.01 2.88
STK4	Gas Engine 1,100-hp C-B	NO_x CO SO_2 VOC	63 1.99 <0.01 0.34	275.9 8.7 <0.02 1.49
STK5	Gas Engine 520-hp White Super 9.03	NO _x rior	17.18 CO	75.25 2.06
	5.05	SO₂ VOC	<0.01 0.23	<0.01 1.0
STK6A, STK6B, STK6C, STK6D	Turbine (31,050-hp)	NO_x CO SO_2 VOC	90.3 34.2 0.14 6.16	395.4 149.8 0.6 26.96

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	1b∕hr	TPY
BLRSTK1	West Boiler	NO ₂ CO SO ₂ VOC PM	2.73 0.68 0.01 0.05 0.02	11.98 2.99 0.05 0.24 0.09
VENT1	Vent Stack (5)	VOC	3.23	14.13
BLRSTK2	East Boiler	NO _x CO SO ₂ VOC PM	3.78 0.95 0.02 0.08 0.03	16.58 4.14 0.07 0.33 0.12
HTRSTK2	East Glycol Heater	NO _x CO SO ₂ VOC PM	1.58 0.4 0.01 0.03 0.01	6.93 1.73 0.03 0.14 0.05
HTRSTK1	West Glycol Heater	NO _x CO SO ₂ VOC PM	1.85 0.46 0.01 0.04 0.01	8.09 2.02 0.03 0.16 0.06
E-40	Glycol Storage	VOC	<0.01	<0.01
E-41	Fuel Compressor Lube Oil	VOC	<0.01	<0.01
E-42	Fuel Compressor Lube Oil	VOC	<0.01	<0.01
E-44	Turbine Lube Oil	VOC	<0.01	<0.01
E-45	HC Pump Lube Oil	VOC	<0.01	<0.01

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission Rates</u>	
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
E-46	Expander Lube Oil	VOC	<0.01	<0.01
E-47	PB 87 Lube Oil	VOC	<0.01	<0.01
E-49	Glycol Filter Flush	VOC	<0.01	<0.01
E-50	PB 87 Used Oil	VOC	<0.01	<0.01
E-51	Filtered Glycol-1	VOC	<0.01	<0.01
E-52	Filtered Glycol-2	VOC	<0.01	<0.01
E-53	Filtered Glycol-3	VOC	<0.01	<0.01
E-54	Antifreeze Storage	VOC	<0.01	<0.01
E-55	Amine Storage	VOC	<0.01	<0.01
E-56	Solvent Storage	VOC	<0.01	<0.01
E-57	Fire Pump Fuel	VOC	<0.01	<0.01
E-58	Wastewater Tank	VOC	<0.01	<0.01
E-59	Wastewater Tank	VOC	<0.01	<0.01
E-60	Wastewater Tank	VOC	<0.01	<0.01
E-61	Receiver Vent	VOC H₂S	6.0 0.013	0.16 0.0003
E-62	Cooling Tower	VOC	0.168	0.74
FUG1, FUG2, FUG3,	Plant Fugitives (4)	VOC (NMNE HC)	34.94	153.03

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission <u>*</u>	Source	Air Contaminant	Emissio	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
FUG4, FUG5, FUC	G6,	VOC (Metha	nol)	0.21
FUG7, FUG7A, FU 0.78	•		H₂S	0.18
FUG9, FUG10, FU	JG11			
ICN-SA	Portable Waste Incinerator	NO_{x} CO SO_{2} VOC PM	0.05 0.205 0.286 0.026 0.409	0.013 0.053 0.0745 0.0068 0.106

- (1) Emission point identification either specific equipment designation or Emission Point Number (EPN) from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM_{10} PM_{10} particulate matter, equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
 - NO_x total oxides of nitrogen
 - NO₂ nitrogen dioxide
 - SO₂ sulfur dioxide
 - CO carbon monoxide
 - H₂S hydrogen sulfide
 - VOC (NMNE HC) Non-methane Non-ethane Hydrocarbons
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) See Special Condition No. 4.
- (6) These three engines will be permanently shut down by June 30, 1997 unless an extension to continue operation is authorized. See Special Condition No. 15.

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Dated____

Emission <u>*</u>	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
* Except for EPN ICN-SA, emission rates are based on and the facilities are limited by the following maximum operating schedule:				
Hrs/year	/day	Days/week Weeks/y	/ear or <u>8</u>	,760
The emission rates of EPN ICN-SA are based on and the facility is limited by the following maximum operating schedule				
Hrs/ Hrs/year	/day	Days/week Weeks/y	/ear or <u>36</u>	64