

# Emission Sources - Maximum Allowable Emission Rates

Permit Number 107518 and PSDTX1383M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
All Furnace EPNs (OL3-FUR1 through OL3-FUR14)	Pyrolysis Furnace Annual CAP	NO <sub>x</sub>	-	167.28
		CO	-	472.16
		VOC	-	165.84
		PM	-	33.73
		PM <sub>10</sub>	-	33.73
		PM <sub>2.5</sub>	-	33.73
		NH <sub>3</sub>	-	60.18
		SO <sub>2</sub>	-	13.79
OL3-FUR1	Pyrolysis Furnace 1	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR2	Pyrolysis Furnace 2	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)

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OL3-FUR3	Pyrolysis Furnace 3	SO <sub>2</sub>	0.22	(6)
		NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR4	Pyrolysis Furnace 4	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR5	Pyrolysis Furnace 5	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR6	Pyrolysis Furnace 6	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)

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		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR7	Pyrolysis Furnace 7	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR8	Pyrolysis Furnace 8	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR9	Pyrolysis Furnace 9	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
Project Number: 299435		NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
OL3-FUR10	Pyrolysis Furnace 10	PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)

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		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR11	Pyrolysis Furnace 11	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR12	Pyrolysis Furnace 12	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
OL3-FUR13	Pyrolysis Furnace 13	NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM	0.55	(6)

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OL3-FUR14	Pyrolysis Furnace 14	SO <sub>2</sub>	0.22	(6)
		NO <sub>x</sub>	5.50	(6)
		NO <sub>x</sub> (startup & shutdown)	15.00	(6)
		CO	7.70	(6)
		VOC	2.70	(6)
		PM	0.55	(6)
		PM <sub>10</sub>	0.55	(6)
		PM <sub>2.5</sub>	0.55	(6)
		NH <sub>3</sub>	1.47	(6)
		SO <sub>2</sub>	0.22	(6)
All Steam Boiler EPNs (OL3-BOIL1 through OL3-BOIL4)	Steam Boiler Annual CAP	NO <sub>x</sub>	(8)	75.51
		CO	(8)	279.39
		VOC	(8)	64.79
		PM	(8)	18.88
		PM <sub>10</sub>	(8)	18.88
		PM <sub>2.5</sub>	(8)	18.88
		NH <sub>3</sub>	(8)	36.76
		SO <sub>2</sub>	(8)	75.14
OL3-BOIL1	Steam Boiler 1	NO <sub>x</sub>	6.47	(8)
		NO <sub>x</sub> (startup and shutdown)	43.10	(8)
		CO	15.95	(8)
		VOC	3.70	(8)
		PM	1.08	(8)
		PM <sub>10</sub>	1.08	(8)
		PM <sub>2.5</sub>	1.08	(8)
		NH <sub>3</sub>	3.15	(8)
		SO <sub>2</sub>	4.29	(8)
OL3-BOIL2	Steam Boiler 2	NO <sub>x</sub>	6.47	(8)
		NO <sub>x</sub> (startup and shutdown)	43.10	(8)
		CO	15.95	(8)
		VOC	3.70	(8)

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		PM <sub>10</sub>	1.08	(8)
		PM <sub>2.5</sub>	1.08	(8)
		NH <sub>3</sub>	3.15	(8)
		SO <sub>2</sub>	4.29	(8)
OL3-BOIL3	Steam Boiler 3	NO <sub>x</sub>	6.47	(8)
		NO <sub>x</sub> (startup and shutdown)	43.10	(8)
		CO	15.95	(8)
		VOC	3.70	(8)
		PM	1.08	(8)
		PM <sub>10</sub>	1.08	(8)
		PM <sub>2.5</sub>	1.08	(8)
		NH <sub>3</sub>	3.15	(8)
		SO <sub>2</sub>	4.29	(8)
OL3-BOIL4	Steam Boiler 4	NO <sub>x</sub>	6.47	(8)
		NO <sub>x</sub> (startup and shutdown)	43.10	(8)
		CO	15.95	(8)
		VOC	3.70	(8)
		PM	1.08	(8)
		PM <sub>10</sub>	1.08	(8)
		PM <sub>2.5</sub>	1.08	(8)
		NH <sub>3</sub>	3.15	(8)
		SO <sub>2</sub>	4.29	(8)
OL3-DK1, OL3-DK2	Decoking Drums 1 and 2 (7)	VOC	<0.01	<0.01
		CO	196.07	68.66
		PM	0.52	0.18
		PM <sub>10</sub>	0.29	0.10
		PM <sub>2.5</sub>	0.25	0.09
OL3-CTWR	Olefins 3 Cooling Tower	VOC	5.75	25.21
		HOCl	<0.01	<0.01
		PM	7.48	20.92
		PM <sub>10</sub>	1.76	7.72

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PDH-CTWR	PDH Unit Cooling Tower	VOC	3.75	16.44
		HOCI	<0.01	<0.01
		PM	4.88	13.64
		PM <sub>10</sub>	1.15	5.04
		PM <sub>2.5</sub>	0.01	0.03
OL3-FUG	Olefins 3 Fugitives	VOC	20.16	88.32
		Cl <sub>2</sub>	<0.01	0.02
		NH <sub>3</sub>	0.24	1.04
OL3-FLRA, OL3-FLRB	Olefins 3 Elevated Flare (1st and 2nd Stage tips)	VOC	29.86	42.87
		NO <sub>x</sub>	6.25	9.26
		CO	31.96	46.74
		SO <sub>2</sub>	<0.01	<0.01
OL3-VCU1	Olefins 3 VCU 1	VOC	0.58	1.81
		NO <sub>x</sub>	3.80	12.76
		CO	10.98	32.56
		PM	0.10	0.44
		PM <sub>10</sub>	0.10	0.44
		PM <sub>2.5</sub>	0.10	0.44
		SO <sub>2</sub>	0.01	0.05
OL3-VCU2	Olefins 3 VCU 2	VOC	0.58	1.81
		NO <sub>x</sub>	3.80	12.76
		CO	10.98	32.56
		PM	0.10	0.44
		PM <sub>10</sub>	0.10	0.44
		PM <sub>2.5</sub>	0.10	0.44
		SO <sub>2</sub>	0.01	0.05
OL3-MAPD	MAPD Regeneration Vent	VOC	0.21	<0.01
		CO	11.55	0.05
OL3-GEN Project Number: 299435	OL3 Unit Diesel Emergency Generator Engine	NO <sub>x</sub>	4.45	0.22
		CO	3.90	0.20
		VOC	4.45	0.22
		PM	0.24	0.01

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		PM <sub>2.5</sub>	0.24	0.01
		SO <sub>2</sub>	0.01	<0.01
PDH-RXNHTR	PDH Reactor Charge Heater	NO <sub>x</sub>	4.50	13.14
		NO <sub>x</sub> (startup and shutdown)	20.25	
		CO	12.67	54.24
		VOC	2.57	11.28
		PM	1.55	6.79
		PM <sub>10</sub>	1.55	6.79
		PM <sub>2.5</sub>	1.55	6.79
		NH <sub>3</sub>	2.01	5.86
		SO <sub>2</sub>	2.99	13.08
		PDH-WHBLR	PDH Waste Heat Boiler (and Air Heater)	NO <sub>x</sub>
NO <sub>x</sub> (startup and shutdown)	76.49			
CO	55.63			148.89
VOC	13.25			58.02
PM	3.15			13.79
PM <sub>10</sub>	3.15			13.79
PM <sub>2.5</sub>	3.15			13.79
NH <sub>3</sub>	7.18			20.96
SO <sub>2</sub>	2.00			8.76
PDH-FUG	PDH Unit Fugitives (5)	VOC	17.59	77.06
		Cl <sub>2</sub>	<0.01	0.02
		NH <sub>3</sub>	0.05	0.21
PDH-GEN	PDH Unit Diesel Emergency Generator Engine	NO <sub>x</sub>	11.64	0.58
		CO	6.31	0.32
		VOC	11.64	0.58
		PM	0.36	0.02
		PM <sub>10</sub>	0.36	0.02
		PM <sub>2.5</sub>	0.36	0.02
		SO <sub>2</sub>	0.01	<0.01
OL3-ACID	Sulfuric Acid Tank	H <sub>2</sub> SO <sub>4</sub>	1.23	0.03



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OL3-PRLO	PRC Lube Oil Reservoir	VOC	0.36	<0.01
OL3-BRLO	BRC Lube Oil Reservoir	VOC	0.47	<0.01
OL3-Chem1	Amine Storage Tank	VOC	0.77	<0.01
OL3-Chem2	Amine Storage Tank	VOC	0.77	<0.01
OL3-Chem3	Inhibitor Storage Tank	VOC	7.31	0.07
OL3-Chem4	Inhibitor Storage Tank	VOC	7.31	0.07
OL3-Chem5	Product Inhibitor Storage Tank	VOC	6.15	0.05
OL3-DIES	OL3 Emergency Generator Diesel Storage Tank	VOC	0.10	<0.01
PDH-PLO	PGC Lube Oil Reservoir	VOC	0.02	<0.01
PDH-PRLO	PRC Lube Oil Reservoir	VOC	0.02	<0.01
PDH-ACID	Sulfuric Acid Tank	H <sub>2</sub> SO <sub>4</sub>	0.98	<0.01
PDH-ERLO	ERC Lube Oil Reservoir	VOC	0.02	<0.01
PDH-Chem1	Amine Storage Tank	VOC	0.46	<0.01
PDH-Chem2	Inhibitor Storage Tank	VOC	4.43	0.04
PDH-Chem3	Inhibitor Storage Tank	VOC	4.43	0.04
PDH-Chem4	Inhibitor Storage Tank	VOC	3.72	0.04
PDH-Chem5	Product Inhibitor Storage Tank	VOC	3.72	0.04
PDH-DIES	Diesel Storage Tank	VOC	0.21	<0.01
PDH-RALO1	RAC 1 Lube Oil Reservoir	VOC	0.02	<0.01
PDH-RALO2	RAC 2 Lube Oil Reservoir	VOC	0.02	<0.01
PDH-TRK	PDH Truck Loading Fugitives	VOC	0.06	<0.01
PDH-MSSVO	PDH Maintenance Fugitives	VOC-MSS	68.69	1.82
		Inorganics – MSS	0.16	<0.01
OL3-MSSVO	MSS - Vessel Opening	VOC-MSS	46.66	4.58
		Inorganics – MSS	1.06	<0.01
OL3-FLRA, OL3-FLRB, OL3-TEMP, PDH-TEMP	MSS Degassing to Flare or Temporary Control Device	VOC – MSS	1833.01	95.59
		NO <sub>x</sub> – MSS	372.74	18.95
		CO – MSS	1920.15	97.60

Emission Sources - Maximum Allowable Emission Rates

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3)

VOC	- volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO <sub>x</sub>	- total oxides of nitrogen
SO <sub>2</sub>	- sulfur dioxide
PM	- total particulate matter, suspended in the atmosphere, including PM <sub>10</sub> and PM <sub>2.5</sub> , as represented
PM <sub>10</sub>	- total particulate matter equal to or less than 10 microns in diameter, including PM <sub>2.5</sub> , as represented
PM <sub>2.5</sub>	- particulate matter equal to or less than 2.5 microns in diameter
CO	- carbon monoxide
H <sub>2</sub> SO <sub>4</sub>	- sulfuric acid mist
Cl <sub>2</sub>	- chlorine
NH <sub>3</sub>	- ammonia
HOCl	- hypochlorous acid
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Annual emissions included in annual compliance CAP for pyrolysis furnaces.
- (7) Maximum emissions from decoking all furnaces to either decoke drum.
- (8) Annual emissions included in annual compliance CAP for steam boilers.

Date: TBD