EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSIONS LIMITATIONS

Permit Numbers 38754 and PSD-TX-324M10

EMISSION CAP TABLE

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

See Attachment I for Source Name and Emission Point Number Index. All caps for all compound categories must be met for all averaging periods.

VOC EMISSION CAPS

Source Name	Year	lb/hr	<u>TPY</u>
Fired Units, 121, 126e, Tanks, Loading, Fugitives (4)	1999 2000 (5) 2001 2002 2003 (Final)	4013 1573 1569 1554 1049	1544 1209 1199 1159 1039
126n, 158 39.6		2000 (Final)	226
195, GD-FUG	Final	4.0	17.5
Loading - East (7)	Final		20.4

NO_x EMISSION CAPS

Source Name	Year	lb/hr	<u>TPY</u>
Fired Units, 121	1999 (Final)	883.0	3717.0
Fired Units, 121, 126	1999 (Final)	897.0	3724.0
126, 158	1999 (Final)	75.8	18.8
195	Final	7.7	33.5

SO₂ EMISSION CAPS

Source Name	Year	lb/hr	<u>TPY</u>
Fired Units, 121, 168	1999 (Final)	474	1925
Fired Units, 121, 126, 168	1999 (Final)	490	1933
126, 158	1999 (Final)	51.1	12.0
195	Final	5.9	25.7

CO EMISSION CAPS

Source Name	Year	lb/hr	<u>TPY</u>
Fired Units, 121	1999 (Final)	1190	5053.0
Fired Units, 121, 126	1999 (Final)	1211	5067.0
126, 158	1999 (Final)	472	90.5
195	Final	18.7	82.0

PM EMISSION CAP

Source Name	Year	lb/hr	<u>TPY</u>
Fired Units, 121	1999 (Final)	223.3	966.6
195	Final	1.6	7.1

H₂S EMISSION CAP

Source Name	Year	lb/hr	<u>TPY</u>
121, Fugitive (4), Tanks, 126, 158	1999 (Final)	3.1	13.6
GD-FUG	Final	0.02	0.10

BENZENE EMISSION CAP

Fired Units, 121, Tanks, 126, 158, Loading, Fugitives (4) 1999 26.0 11.2 2000 (5) 13.3 7.6 2001 13.3 7.6 2002 13.2 7.4 2003 (Final) 13.8 7.1 GD-FUG Final 0.02 0.08 Loading - East (7) Final 0.1	Source Name	Year	lb/hr	<u>TPY</u>
		2000 (5) 2001 2002	13.3 13.3 13.2	7.6 7.6 7.4
Loading - East (7) Final 0.1	GD-FUG	Final	0.02	80.0
	Loading - East (7)	Final		0.1

H₂SO₄ EMISSION CAP

Source Name	Year	lb/hr	TPY
121	1999 (Final)	9.4	40.9

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES Permit Numbers 38754 and PSD-TX-324M10 Page 4 $\,$

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
168	Oleflex Scrubber	HCI Cl ₂ H ₂ SO ₄	0.06 0.01 <0.01	0.28 0.04 0.01
155	CRU CCR	HCI	0.07	0.29
1CT	CU/VRU Cooling Tower	VOC	0.21	0.92
122	HOC Cooling Tower	VOC	6.09	26.67
123	ALKY Cooling Tower	VOC	1.26	5.52
167-CT	BUP Cooling Tower	VOC	1.68	7.36
AE-49601A/B	Analyzer Vent AE-49601A/B	VOC	<0.01	<0.01
AE-49900A/B	Analyzer Vent AE-49900A/B	VOC	<0.01	<0.01
AE-49901A/B	Analyzer Vent AE-49901A/B	VOC	<0.01	<0.01
135	Acid Gas Flare (6)	VOC NO_x SO_2 CO H_2S	7.26 0.82 36.38 7.06 0.36	4.97 0.56 24.89 4.83 0.25
128	Halo Flare	Emergency Use	Only	

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from plot plan per Attachment 1.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide CO - carbon monoxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀ and as identified on Confidential Table 1 (dated 4/7/00)

PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not

listed, it shall be assumed that no particulat e matter greater than 10 microns is emitted.

H₂S - hydrogen sulfide H₂SO₄ - sulfuric acid HCl - hydrochloric acid

Cl₂ - chlorine

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Year 2000 emissions are based upon the calendar year; subsequent years are a rolling average.
- (6) Emissions are only authorized from this point through December 31, 2002. After that date, this emission point is emergency use only.
- (7) Emission cap is for loading of desulfurized gasoline from the East plant; the annual emissions are not included in any of the other emission caps. There is no increase in hourly emission rates above that authorized in the other emission caps.

ATTACHMENT 1

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Permit Emission Points by Type

Category: Fired Units	<u>EPN</u>	<u>Description</u>
	1 74 114 115 116 117 118 119 120 131 132 150 151 152 153 162 172 49H90 49H02 47H05 49HDIC6 O2HO2 127 124 TRUCKCOMB 195	Crude Heater Vacuum Unit Heater Desalter Heater HDS Charge Heaters HDS Heavy Oil Preheater Alky Fract Reboiler Hydrogen Reformer Heater Sulften Heater Butamer Heater Crude Preflash Heater Crude Stabilizer Heater HCU Heater NHT Heater CRU Heaters Boiler 30-B-02 Oleflex Heaters RSU Heater C7 Splitter Reboiler 49H02 47H05 49HDIC6 Vacuum PF Heater MTBE Flare API Separator Combustor Truck Loading Combustor GD Charge Heater
Category: Tanks	<u>EPN</u>	Description
Category: Tanks (cont'd)	5 6 7 8 9 10 11 12 13 <u>EPN</u>	Tank No. 93 Tank No. 94 Tank No. 95 Tank No. 96 Tank No. 101 Tank No. 102 Tank No. 103 Tank No. 104 Tank No. 105 Description

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15 16 17 34	Tank No. 108 Tank No. 109 Tank No. 110 Tank No. 97
35	Tank No. 98
36	Tank No. 99
37	Tank No. 100
46	Tank No. 137
48	Tank No. 139
TK-51	Tank No. 51
60	Tank No. 14
61	Tank No. 15
63	Tank No. 149
64	Tank No. 150
69	Tank No. 9
70	Tank No. 16
71	Tank No. 17
72	Tank No. 18
88	Tank No. 57
89	Tank No. 58
90	Tank No. 59
91	Tank No. 60
92	Tank No. 61
93	Tank No. 19
94 95	Tank No. 20 Tank No. 77
96	Tank No. 78
TK-112	Tank No. 112
TK-112	Tank No. 112
129	Tank No. 114
140	Tank No. 161
142	Tank No. 111
156	Tank No. 62
157	Tank No. 63
164	Tank No. 64
165	Tank No. 65
166	Tank No. 76
169	Tank No. 75
173	Tank No. 115
174	Tank No. 116
<u>EPN</u>	Description
	-

Category: 121

121 FCC Scrubber/SRU Incinerator 121a SRU Incinerator

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Category: 126	<u>EPN</u>	<u>Description</u>
	126	Main Flare
Category: 126e	<u>EPN</u>	<u>Description</u>
	126	Facilities venting to the main flare not covered by category 126n
Category: 126n	<u>EPN</u>	<u>Description</u>
	126	reformer pressure swing absorber, catalytic reformer unit fuel gas drum No. 1, catalytic reformer unit fuel gas drum No. 2, crude preflash OH accumulator, stabilizer OH accumulator, crude tower OH accumulator, and purge gas vented to the main flare
Category: 158	<u>EPN</u>	<u>Description</u>
	158	Ground Flare
Category: Fugitive	<u>EPN</u>	<u>Description</u>
	1F 2F 4F 11F 12F 13F	Crude Unit Vacuum Unit LEU Desalter Unit HDS Unit SMR
Category: Fugitive	<u>EPN</u>	<u>Description</u>
	18F 20F 21/22F	HRLEU Unit LRU HOC Unit

ATTACHMENT 1

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30B02F 30-B-02 30B03F 30-B-03

31F HF Alkylation Unit 36F Butamer Unit

37F MTBE 38F Oleflex

41/46/24F SULF/SEU/SRU

47F HCU 47PSAF PSA 48F NHT 49F CRU

54F MTBE/TAME Unit 133F Powerhouse 175 49-RSU/XFU

FUG-DOCKS Docks

FUELDRM Fuel Gas Drum
GBF Gas Blending
LPGSTGF LPG Storage

MVRUF
T1F
Terminal 1
T2/2AF
T3F
Terminal 3
TRKRACKFUG
ATU3FUG
SRU3FUG
SRU

SCOTFUG SCOT

GD-FUG Gasoline Desulfurization

Category: Loading <u>EPN</u> <u>Description</u>

VRU Marine loading VRU
31 Barge Loading
SHIP2 Ship Dock No. 2
SHIP3 Ship Dock No. 3
TRUCKFUG Truck Loading

Category: Loading - East EPN Description

VRU Marine loading VRU
31 Barge Loading
SHIP2 Ship Dock No. 2
SHIP3 Ship Dock No. 3
TRUCKFUG Truck Loading

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Date <u>January 29, 2004</u>