Emission Sources - Emission Caps and Individual Emission Limitations

Flexible Permit Number 21918

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
See Attachment C	Emission Caps	NO _x	7.14	32.84
		со	9.33	10.92
		SO ₂	1.88	33.39
		РМ	1.28	1.60
		H ₂ S	8.43	37.82
		VOC	(5)	327.46
		Group A VOC Cap (6)	154.30	(7)
		Group B VOC Cap (8)	27.90	(7)
		Group C VOC Cap (9)	36.60	(7)
		Group D VOC Cap (10)	0.81	(7)
		Ethyl Mercaptan (11)	5.34	(7)
		Isopropyl Mercaptan (11)	3.64	(7)
		n-Propyl Mercaptan (11)	3.52	(7)
		n-Butyl Mercaptan (11)	2.55	(7)
		t-Butyl Mercaptan (11)	3.02	(7)
		s-Butyl Mercaptan (11)	3.23	(7)
		Benzyl Mercaptan (11)	0.42	(7)
		1,2-Ethanedithiol (11)	0.74	(7)
		Dimethyl Sulfide (11)	2.80	(7)
		Methyl Ethyl Sulfide (11)	2.55	(7)

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Emission Sources - Maximum Allowable Emission Rates

		Acetone (12)	1.81	5.0
F-M2A	Sulfolene Handling	SO ₂	4.88	10.88
		VOC	2.99	6.67
F-M2A-MSS	Sulfolene - MSS (13)	SO ₂	1.31	0.01
		VOC	0.81	0.01
F-M9	Unit 5.2 Process	VOC	10.81	47.35
	Fugitives	H ₂ S	0.03	0.14
SP5A	Rail Loading	VOC	18.15	12.58
FL-1	North Flare	VOC	8.28	26.41
		H ₂ S	4.14	5.33
		СО	27.01	36.45
		NO _x	2.87	4.25
		SO ₂	398.04	513.62
FL-2	South Flare	VOC	52.86	44.26
		H ₂ S	0.80	0.19
		СО	16.63	31.32
		NO _x	3.26	3.47
		SO ₂	75.18	18.15
Flare Subcap	North Flare and	VOC	60.87	70.28
	South Flare Combined	H ₂ S	4.80	5.10
	Combined	NO _x	5.50	7.71
		SO ₂	449.12	480.19
		СО	15.07	59.58
MSS-PREP	Unit 5.2 Equipment	VOC	0.25	0.14
	Clearing Fugitives	H ₂ S	<0.01	0.01
FL-1	Unit 5.2 MSS	VOC	1.28	<0.01
		H ₂ S	0.52	<0.01
		SO ₂	92.99	0.17

Emission Sources - Maximum Allowable Emission Rates

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as represented

CO - carbon monoxide H₂S - hydrogen sulfide

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) The VOC hourly caps are restricted on a pollutant by pollutant basis.
- (6) Total hourly emissions of any single compound listed on Approved Chemical List, Group A from the sources listed on Attachment C, Emission Caps List, are restricted to this emission rate.
- (7) Total VOC emissions from all sources listed on Attachment C, Emissions Caps List, are restricted to the annual value represented under the VOC cap.
- (8) Total hourly emissions of any single compound listed on Approved Chemical List, Group B from the sources listed on Attachment C, Emissions Cap List, are restricted to this emission rate.
- (9) Total hourly emissions of any single compound listed on Approved Chemical List, Group C from the sources listed on Attachment C, Emissions Cap List, are restricted to this emission rate.
- (10) Total hourly emissions of any single compound listed on Approved Chemical List, Group D from the sources listed on Attachment C, Emissions Cap List, are restricted to this emission rate.
- (11) Total hourly emissions of this compound from the sources listed on Attachment C, Emissions Caps List, are restricted to this emission rate.
- (12) Acetone is used as part of an automatic cleaning sequence for certain types of on-line analyzers employed in various locations throughout the facility.
- (13) This permit authorizes emissions which the company has represented for maintenance, startup, and shutdown activities associated with Sulfolene processing: Shutdown of Sulfolene unit. These shutdown events shall not exceed 12 events per rolling 12 months, or a total of 3 hours per year. A record shall be made of each shutdown event.

Date:	September 20,
	2012

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