#### Flexible Permit Numbers 22690 and PSD-TX-751M1

This table lists the emission caps and individual emission limitations for all sources of air contaminants on the applicant's property covered by this permit. The emission caps and individual emission limitations shown are those derived from information submitted as part of the application for permit and allowed for these facilities. Any proposed change in emission caps or individual emission limitations will require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Cap or Individual Emission Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr TPY
CO Sources			
Ethylene Unit 22			
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8 Ethylene Unit 24	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	CO CO CO CO CO CO	
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	CO CO CO CO CO CO	

Emission	Source	Air Contaminant	Ir <u>Emi</u>	ssion Cap or Idividual Ssion Limit *
Point No. (1) Ethylene Unit 33	Name (2)	Name (3)	lb/h	r TPY
33-36-1 33-36-2 33-36-3 33-36-4 33-36-5 33-36-6 33-36-7 33-36-8 33-36-9	33 Furnace 1 33 Furnace 2 33 Furnace 3 33 Furnace 4 33 Furnace 5 33 Furnace 6 33 Furnace 7 33 Furnace 8 33 Furnace 9	CO (7) CO (7) CO (7) CO (7) CO (7) CO (7) CO (7) CO (7)		
Flare System				
56-61-10 56-61-12 56-61-14 56-61-20 56-61-22	Unit 21, 22 Flare (Flare 10) Unit 22 Flare (Flare 12) Unit 24 Flare (Flare 14) Unit 24 Process Flare (Flare 20) Unit 33 Flare (Flare 22)	CO CO CO CO CO (7)		
	Emission Cap	СО	478.62	2096.06
Decoking Equipment	- Start-Up, Shutdown, and Mainte	nance		
22-95-(3, 3A, 3B, and 3C)	U22 Decoke	СО		
24-95-300 33-95-376 and 376A	U24 Decoke U33 Decoke	CO CO		
	Emission Cap	СО	792.82	89.86

Emission Point No. (1) Flare System	Source Name (2)	Air Contaminant Name (3)	Indi	ion Cap or ividual ion Limit * TPY
56-61-4 56-61-8 56-61-9	Unit 10D/18 Flare (Flare 4) Unit 10, 12 Low-Pressure Flare 8 Unit 10, 12 High-Pressure Flare 9			
	Emission Cap	со	1.79	7.84
Flare System - Start-	-Up, Shutdown, and Maintenance			
56-61-4 56-61-8 56-61-10 56-61-20 56-61-22	Unit 10D/18 Flare (Flare 4) Unit 10, 12 Low-Pressure Flare 8 Unit 21, 22 Flare (Flare 10) Unit 24 Process Flare (Flare 20) Unit 33 Flare (Flare 22)	CO CO CO CO		
	Emission Cap	СО	172.49	1.53
H <sub>2</sub> S Sources				
Flare System				
56-61-4 56-61-8 56-61-9 56-61-10 56-61-12 56-61-20 56-61-22	Unit 10D/18 Flare (Flare 4) Unit 10, 12 Low-Pressure Flare 8 Unit 10, 12 High-Pressure Flare 9 Unit 21, 22 Flare (Flare 10) Unit 22 Flare (Flare 12) Unit 24 Flare (Flare 14) Unit 24 Process Flare (Flare 20) Unit 33 Flare (Flare 22)			
	Emission Cap	H₂S	0.10	0.29

Emission Point No. (1) NO <sub>x</sub> Sources	Source Name (2)	Air Contaminant Name (3)	Emission Cap or Individual Emission Limit * Ib/hr TPY
Ethylene Unit 22			
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8 Ethylene Unit 24	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	NO <sub>x</sub>	
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	NO <sub>x</sub>	

Emission Point No. (1) Ethylene Unit 33	Source Name (2)	Air Contaminant Name (3)	Ir	ssion Cap or ndividual ssion Limit * r TPY
33-36-1 33-36-2 33-36-3 33-36-4 33-36-5 33-36-6 33-36-7 33-36-8 33-36-9	33 Furnace 1 33 Furnace 2 33 Furnace 3 33 Furnace 4 33 Furnace 5 33 Furnace 6 33 Furnace 7 33 Furnace 8 33 Furnace 9	NO <sub>x</sub> (7) NO <sub>x</sub> (7)		
Flare System				
56-61-10 56-61-12 56-61-14 56-61-20 56-61-22	Unit 21, 22 Flare (Flare 10) Unit 22 Flare (Flare 12) Unit 24 Flare (Flare 14) Unit 24 Process Flare (Flare 20) Unit 33 Flare (Flare 22)	NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub> (7)		
22-7-1 22-95-27	Boiler No. 10/Propylene Turbine Turbine Alone - 720 hours per yea	NO <sub>x</sub> ur NO <sub>x</sub>		
	Emission Cap	NO <sub>x</sub>	481.86	2110.54
Flare System				
56-61-4 56-61-8 56-61-9	Unit 10D/18 Flare (Flare 4) Unit 10, 12 Low-Pressure Flare 8 Unit 10, 12 High-Pressure Flare 9	NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub>		
Flare System - Start-	<b>Emission Cap</b> Up, Shutdown, and Maintenance	NO <sub>x</sub>	0.34	1.50

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Ind	sion Cap or dividual sion Limit * TPY
56-61-4 56-61-8 56-61-10 56-61-20 56-61-22	Unit 10D/18 Flare (Flare 4) Unit 10, 12 Low-Pressure Flare 8 Unit 21, 22 Flare (Flare 10) Unit 24 Process Flare (Flare 20) Unit 33 Flare (Flare 22)	NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub>		
	Emission Cap	NO <sub>x</sub>	24.68	0.25
PM and PM/PM <sub>10</sub> So	<u>urces</u>			
Cooling Towers				
54-22-5 54-22-6 54-22-7 54-22-9 54-22-12 54-22-13 54-22-17	Unit 12 Cooling Tower (CT-5) Unit 10ABC Cooling Tower (CT-6) Unit 10ABC Cooling Tower (CT-7) Unit 10D/18 Cooling Tower (CT-9) Unit 21/22 Cooling Tower (CT-12) Unit 24 Cooling Tower (CT-13) Unit 33 Cooling Tower (CT-17)	$PM/PM_{10}$ $PM/PM_{10}$		
	Emission Cap	PM/PM <sub>10</sub>	27.16	118.97
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	$PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$		

#### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Indi	ion Cap or vidual ion Limit * TPY
Ethylene Unit 24				
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	$PM_{10}$		
Ethylene Unit 33				
33-36-1 33-36-2 33-36-3 33-36-4 33-36-5 33-36-6 33-36-7 33-36-8 33-36-9	33 Furnace 1 33 Furnace 2 33 Furnace 3 33 Furnace 4 33 Furnace 5 33 Furnace 6 33 Furnace 7 33 Furnace 8 33 Furnace 9	PM <sub>10</sub> (7) PM <sub>10</sub> (7)		
	Emission Cap	PM <sub>10</sub>	41.43	181.53

Decoking - Start up, Shutdown and Maintenance

22-95-(3, 3A, U22 Decoke PM/PM<sub>10</sub>

Ethylene Unit 33

# EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSION LIMITATIONS

Emission	Source	Air Contaminant	In	ssion Cap or dividual ssion Limit *
Point No. (1) 3B, and 3C)	Name (2)	Name (3)	lb/hr	TPY
24-95-300 33-95-376 and 376A	U24 Decoke U33 Decoke	PM/PM <sub>10</sub> PM/PM <sub>10</sub>		
	Emission Cap	PM/PM <sub>10</sub>	607.69	62.09
SO <sub>2</sub> Sources				
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8 Ethylene Unit 24	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub>		
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub>		

Emission	Source	Air Contaminant	Indi	ion Cap or vidual ion Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
33-36-1	33 Furnace 1	SO <sub>2</sub> (7)	15/111	
33-36-2	33 Furnace 2	SO <sub>2</sub> (7)		
33-36-3	33 Furnace 3	SO <sub>2</sub> (7)		
33-36-4	33 Furnace 4	SO <sub>2</sub> (7)		
33-36-5	33 Furnace 5	SO <sub>2</sub> (7)		
33-36-6	33 Furnace 6	SO <sub>2</sub> (7)		
33-36-7	33 Furnace 7	SO <sub>2</sub> (7)		
33-36-8	33 Furnace 8	SO <sub>2</sub> (7)		
33-36-9	33 Furnace 9	SO <sub>2</sub> (7)		
	Emission Cap	SO <sub>2</sub>	223.90	374.52
Flare System				
56-61-4	Unit 10D/18 Flare (Flare 4)	$SO_2$		
56-61-8	Unit 10, 12 Low-Pressure Flare 8	<del>-</del>		
56-61-9	Unit 10, 12 High-Pressure Flare 9			
56-61-10	Unit 21, 22 Flare (Flare 10)	$SO_2$		
56-61-12	Unit 22 Flare (Flare 12)	$SO_2$		
56-61-14	Unit 24 Flare (Flare 14)	$SO_2$		
56-61-20	Unit 24 Process Flare (Flare 20)	$SO_2$		
56-61-22	Unit 33 Flare (Flare 22)	SO <sub>2</sub> (7)		
	Emission Cap	SO <sub>2</sub>	18.33	24.72

Emission	Source	Air Contaminant	Emission Cap or Individual Emission Limit *
Point No. (1) VOC Sources	Name (2)	Name (3)	lb/hr TPY
Ethylene Unit 22			
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	VOC VOC VOC VOC VOC VOC VOC VOC	
Ethylene Unit 24			
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	VOC VOC VOC VOC VOC VOC VOC VOC VOC	
Ethylene Unit 33			
33-36-1 33-36-2 33-36-3 33-36-4 33-36-5 33-36-6	33 Furnace 1 33 Furnace 2 33 Furnace 3 33 Furnace 4 33 Furnace 5 33 Furnace 6	VOC VOC VOC VOC VOC	

Emission	Source	Air Contar	minant	Indiv	on Cap or vidual on Limit *
Point No. (1)	Name (2)	Name	(3)	lb/hr	TPY
33-36-7	33 Furnace 7	VOC			
33-36-8	33 Furnace 8	VOC			
33-36-9	33 Furnace 9	VOC			
Process Fugitive Eq	uipment				
10.1-0-0	Unit 10AC Process Fugitives (4)	VOC			
10.2-0-0	Unit 10D Process Fugitives (4)	VOC			
10.3-0-0	Unit 10B Process Fugitives (4)	VOC			
12-0-0	Unit 12 Process Fugitives (4)	VOC			
18-0-0	Unit 18 Process Fugitives (4)	VOC			
21-0-0	Unit 21 Process Fugitives (4)	VOC			
24.1-0-0	Unit 24.1 Process Fugitives (4)	VOC			
22-0-0	Unit 22 Process Fugitives (4)	VOC			
24-0-0	Unit 24 Process Fugitives (4)	VOC			
33-0-0	Unit 33 Process Fugitives (4)	VOC			
Cooling Towers					
54-22-5	Unit 12 Cooling Tower (CT-5)	VOC			
54-22-6	Unit 10ABC Cooling Tower (CT-6	S) VOC			
54-22-7	Unit 10ABC Cooling Tower (CT-7	7) VOC			
54-22-9	Unit 10D/18 Cooling Tower (CT-9	,			
54-22-12	Unit 21/22 Cooling Tower (CT-12	,			
54-22-13	Unit 24 Cooling Tower (CT-13)	VOC			
54-22-17	Unit 33 Cooling Tower (CT-17)	VOC			

Emission Point No. (1) Fixed-Roof Storage	Source Name (2) Tanks	Air Contaminant Name (3)	Emission Cap or Individual Emission Limit * Ib/hr TPY
24-95-314	Methanol Storage Tank	VOC	
33-95-10 33-95-14	Methanol Storage Tank TBC Storage Tank	VOC VOC	
Lube/Seal Reservoirs	5		
10-95-328	D-328 Seal Oil Reservoir	VOC	
10-95-357	D-357 Lube/Seal Oil Reservoir	VOC	
18-95-54	D-54 Lube/Seal Oil Reservoir	VOC	
21-95-120	D-120 Lube/Seal Oil Reservoir	VOC	
22-95-100	D-100 Lube Oil Reservoir	VOC	
22-95-101	D-101 Seal Oil Reservoir	VOC	
22-95-120	D-120 Lube/Seal Oil Reservoir	VOC	
22-95-130	D-130 Lube/Seal Oil Reservoir	VOC	
24-95-304	D-304 Lube/Seal Oil Reservoir	VOC	
24-95-305	D-305 Lube/Seal Oil Reservoir	VOC	
24-95-306	D-306 Lube/Seal Oil Reservoir	VOC	
24-95-307	Expander Lube Oil Reservoir	VOC	
33-95-15	C-101 (Cracked Gas)	VOC	
33-95-17	C-102 (Ethylene)	VOC	
33-95-19	C-103 (Propylene)	VOC	
33-95-390	C-101 (Cracked Gas)	VOC	
33-95-392	C-102 (Ethylene)	VOC	
33-95-394	C-103 (Propylene)	VOC	

Emission	Source	Air Contaminant	Ind	Emission Cap or Individual Emission Limit *	
Point No. (1) Sumps	Name (2)	Name (3)	lb/hr	TPY	
10.1-SUMP1 12-SUMP1 21/22-SUMP1 24-SUMP2 24-SUMP3 33-SUMP1 33-SUMP2 33-SUMP3	10.1 Oily Water Sewer Sump 12 Oily Water Sewer Sump 21/22 Oily Water Sewer Sump 24 Ethylene Sodium Hydroxide Sump 24 Oily Water Sewer Sump 33 Sodium Hydroxide Sump 33 Water Sludge Pit 33 Oily Water Sewer Sump	VOC VOC VOC VOC VOC VOC VOC			
33-SUMP4 Flare System	33 Blowdown Drum Sump	VOC			
56-61-4 56-61-8 56-61-9 56-61-10 56-61-12 56-61-20 56-61-22	Unit 10D/18 Flare (Flare 4) Unit 10, 12 Low Pressure Flare 8 Unit 10, 12 High Pressure Flare 9 Unit 21, 22 Flare (Flare 10) Unit 22 Flare (Flare 12) Unit 24 Flare (Flare 14) Unit 24 Process Flare (Flare 20) Unit 33 Flare (Flare 22)				
	Emission Cap	voc	120.36	497.29	
Flare System - Start-up, Shutdown, and Maintenance					
56-61-4 56-61-8 56-61-10 56-61-20 56-61-22	Unit 10D/18 Flare (Flare 4) Unit 10, 12 Low-Pressure Flare 8 Unit 21, 22 Flare (Flare 10) Unit 24 Process Flare (Flare 20) Unit 33 Flare (Flare 22)	VOC VOC VOC VOC			

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Cap or Individual Emission Limit * Ib/hr TPY			
	Emission Cap	voc	235.12	2.14		
Benzene Sources (5)						
10.1-0-0 10.2-0-0 10.3-0-0 12-0-0 21-0-0 24.1-0-0 22-0-0 24-0-0 33-0-0	Unit 10AC Process Fugitives (4) Unit 10D Process Fugitives (4) Unit 10B Process Fugitives (4) Unit 12 Process Fugitives (4) Unit 21 Process Fugitives (4) Unit 24.1 Process Fugitives (4) Unit 22 Process Fugitives (4) Unit 24 Process Fugitives (4) Unit 33 Process Fugitives (4)	Benzene				
	Emission Cap	Benzene	1.46	6.37		
22-7-1	Boiler No. 10 (Boiler and Turbine Combined)	$CO$ $PM_{10}$ $SO_2$ $VOC$	21.54 3.92 16.69 3.65	94.34 17.24 73.10 15.97		
22-95-27	Propylene Compressor Turbine (operating alone) (6)	$CO$ $PM_{10}$ $SO_2$ $VOC$	7.01 0.84 0.44 1.41	2.52 0.30 0.16 0.51		

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - H<sub>2</sub>S hydrogen sulfide
  - NO<sub>x</sub> total oxides of nitrogen
  - PM particulate matter, suspended in the atmosphere, greater than 10 microns in diameter.
  - $PM_{10}$  particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Benzene from other facilities is included in the VOC cap and does not contribute to the benzene emission cap.
- (6) 720 operating hours in a calendar year.
- (7) PSD-TX-751M1 pollutant
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

\*\* Compliance with annual emission limits is based on a rolling 12-month period.