EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 77549

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
B-1	Natural Gas Fired Boiler No. 1		PM	0.57	2.50
		PM_{10}	0.14	0.62	
		VOC	0.41	1.81	
		NO_x	1.50	3.29	
		CO	2.63	11.50	
		SO_2	0.05	0.20	
B-2	Natural Gas Fired Boiler No. 2		PM	0.57	2.50
		PM_{10}	0.14	0.62	
		VOC	0.41	1.81	
		NO_x	1.50	3.29	
		CO	2.63	11.50	
		SO_2	0.05	0.20	
DG-1	Diesel Generator		PM	1.18	0.14
			PM_{10}	1.18	0.14
		VOC	0.71	0.09	
		NO_x	39.02	4.68	
		CO	2.37	0.28	
		SO_2	1.66	0.20	
C10	Grain Handling Emissions		PM	0.09	0.38
		PM_{10}	0.09	0.38	
C20	Grain Milling Emissions		PM	0.01	0.04
0_0	C.a Mining Emissions	PM ₁₀	0.01	0.04	0.0 1
		_0			
C30	Fermentation Scrubber		VOC	3.85	16.86

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
C40		NOx CO SO2	PM PM ₁₀ VOC 3.75 1.85 0.04	1.09 0.77 1.17 16.43 8.10 0.17	4.77 3.41 5.10
WDG	Wet Distillers Grain Handling (4)		VOC	0.28	1.22
C50	DDGS Storage Emissions		PM PM ₁₀	0.01 0.01	0.01 0.01
C60	DDGS Handling Emissions		PM PM ₁₀	0.06 0.06	0.10 0.10
C70	DDGS Loading Controlled Emissions		PM PM ₁₀	0.04 0.04	0.17 0.17
DDGSSTORFUG	DDGS Storage Fugitives (4)	PM ₁₀	PM 0.02	0.06 0.07	0.26
DDGSHANFUG	DDGS Handling Fugitives (4	4) PM ₁₀	PM 0.76	1.37 1.40	2.50
DDGSLOAD	DDGS Loading Fugitives (4)	PM ₁₀	PM 0.15	0.43 0.64	1.88
C80	(NOx CO SO2	2.61 0.44 2.37 0.01	3.70 0.95 5.15 0.01	
ETHLOAD	Ethanol Loadout Fugitives (4	4)	VOC	0.52	0.19

EMISSIONING PRODES OUT AND MAKE LEGEMASSED TO PRODES NEEDS N

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission I	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
ETHPLNTFUG	Equipment Leak Fugitives (4)) VOC IH₃ 0.01	0.63 0.02	2.77	
CT-1	Cooling Tower No.1 (4)	VOC	1.16	5.06	
T-01	Ethanol Storage Tank No.1	VOC	0.23	0.29	
T-02	Ethanol Storage Tank No. 2	VOC	0.23	0.29	
T-03	Ethanol Storage Tank (Shift Tank, undenatured)	VOC	0.09	0.22	
T-04	Denaturant (Gas) Storage Ta	ink VOC	0.53	1.43	
T-05	Ethanol Storage Tank (Shift Tank, undenatured)	VOC	0.09	0.22	
T-06	Ammonia Storage Tank	NH₃	0.01	0.01	

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

⁽²⁾ Specific point source names. For fugitive sources, use an area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀.

 PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

CO - carbon monoxide

NH₃ - ammonia

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (4) Emission rate is an estimate and is enforceable through compliance with the applicable Special Condition(s) and permit application representations.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
- ** Compliance with annual emission limits is based on a rolling 12-month period.

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

Dated <u>August 10, 2006</u>