

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 24450 and PSDTX1002

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
25-6901A	Auxiliary Boiler A (6 MMBtu/hr)	CO	0.50	2.16
		NO <sub>x</sub>	0.59	2.58
		PM <sub>10</sub>	0.05	0.20
		SO <sub>2</sub>	0.01	0.02
		VOC	0.01	0.05
25-6901B	Auxiliary Boiler B (6 MMBtu/hr)	CO	0.50	2.16
		NO <sub>x</sub>	0.59	2.58
		PM <sub>10</sub>	0.05	0.20
		SO <sub>2</sub>	0.01	0.02
		VOC	0.01	0.05
29-1101	SRU Thermal Oxidizer Vent	CO	2.85	12.49
		COS	0.14	0.63
		CS <sub>2</sub>	0.06	0.27
		H <sub>2</sub> S	0.37	1.60
		NO <sub>x</sub>	1.50	6.57
		PM <sub>10</sub>	0.11	0.49
		SO <sub>2</sub> (5)	61.86	270.92
		VOC	0.03	0.13
33-5801	Amine Tank	MDEA	0.01	0.01
33-9101	Glycol Tank	TEG	0.01	0.01
42-6202A	Inlet Gas Compressor A (800-HP)	CO	6.00	26.27
		NO <sub>x</sub>	6.88	30.13
		PM <sub>10</sub>	0.30	1.30
		SO <sub>2</sub>	0.01	0.02
		VOC	2.14	9.39
		Formaldehyde	0.34	1.49

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			lb/hr	TPY**
42-6202B	Inlet Gas Compressor B (800-HP)	CO	6.00	26.27
		NO <sub>x</sub>	6.88	30.13
		PM <sub>10</sub>	0.30	1.30
		SO <sub>2</sub>	0.01	0.02
		VOC	2.14	9.39
		Formaldehyde	0.34	1.49
42-6202C	Inlet Gas Compressor C (800-HP)	CO	6.00	26.27
		NO <sub>x</sub>	6.88	30.13
		PM <sub>10</sub>	0.30	1.30
		SO <sub>2</sub>	0.01	0.02
		VOC	2.14	9.39
		Formaldehyde	0.34	1.49
42-6202D	Inlet Gas Compressor D (800-HP)	CO	6.00	26.27
		NO <sub>x</sub>	6.88	30.13
		PM <sub>10</sub>	0.30	1.30
		SO <sub>2</sub>	0.01	0.02
		VOC	2.14	9.39
		Formaldehyde	0.34	1.49
FLR2	High-Pressure Flare	CO	0.29	1.28
		H <sub>2</sub> S	0.01	0.01
		NO <sub>x</sub>	0.15	0.64
		SO <sub>2</sub>	0.01	0.01
		VOC	1.08	4.70
		Benzene	0.16	0.69
		Ethylbenzene	0.01	0.01
		n-Hexane	0.03	0.11
		Toluene	0.31	1.34
		Xylenes	0.14	0.62

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
PLANTFUG	Plant Fugitives (4)	COS	0.01	0.01
		CS <sub>2</sub>	0.01	0.01
		H <sub>2</sub> S	0.19	0.81
		VOC	1.97	8.62
		Benzene	0.02	0.09
		Ethylbenzene	0.01	0.03
		n-Hexane	0.15	0.66
		MDEA	0.01	0.03
		TEG	0.01	0.03
		Toluene	0.02	0.11
		Xylenes	0.01	0.03
SULFLOAD1	Sulfur Loading	H <sub>2</sub> S	0.90	0.08

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO - carbon monoxide  
 NO<sub>x</sub> - total oxides of nitrogen  
 PM<sub>10</sub> - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns in emitted.  
 SO<sub>2</sub> - sulfur dioxide  
 VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1  
 COS - carbonyl sulfide  
 CS<sub>2</sub> - carbon disulfide  
 H<sub>2</sub>S - hydrogen sulfide  
 MDEA - methyl diethylamine  
 TEG - triethylene glycol
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emissions and sources reviewed and authorized under PSDTX1002.

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- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

\_\_\_\_\_ Hrs/day \_\_\_\_\_ Days/week \_\_\_\_\_ Weeks/year or 8,760 Hrs/year

- \*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated May 17, 2010