Permit Number 20662

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (8)	
			lbs/hour	TPY (4)
PLANT No. 1				
KP-1	Zinc Kettle No. 1 Baghouse Stack	PM (6)	0.13	0.19
		PM ₁₀ (6)	0.13	0.19
		NH ₄ CI	0.09	0.13
		ZnO	0.02	0.03
		ZnCl ₂	0.01	0.01
		Zn	0.01	0.01
		NH ₃	<0.01	<0.01
FE-1	Zinc Kettle No.1 (5)	PM (6)	0.70	1.01
		PM ₁₀ (6)	0.70	1.01
		NH ₄ CI	0.47	0.69
		ZnO	0.11	0.16
		ZnCl ₂	0.03	0.04
		Zn	0.03	0.05
		NH ₃	0.01	0.01
KB-1	Zinc Kettle No. 1 Burner stack	РМ	0.03	0.08
		PM ₁₀	0.03	0.08
		NO _x	1.32	4.20
		со	1.11	3.53
		VOC	0.07	0.23

		SO ₂	0.01	0.03
B-1	Drimany Cas Fired			
	Primary Gas-Fired Boiler Stack	PM	<0.01	<0.01
		PM ₁₀	<0.01	<0.01
		NO _x	0.01	0.03
		СО	0.01	0.01
		VOC	<0.01	<0.01
		SO ₂	<0.01	<0.01
RF-1	Roof Fan 1	HCI (7)	0.02	-
RF-2	Roof Fan 2	HCI (7)	0.02	-
RF-3	Roof Fan 3	HCI (7)	0.02	-
RF-4	Roof Fan 4	HCI (7)	0.02	-
	Total Roof Fan Emissions (Fans 1- 4)		-	0.08
8A	Cooling Tower (5)	Cr VI (7)	<0.00004	-
8B	Cooling Tower (5)	Cr VI (7)	<0.00004	-
8A and 8B	Total Cooling Towers Emissions	Cr VI (7)	-	<0.0004
9	Quench Tank (5)	Cr VI (7)	<0.00008	<0.0003
Plant No. 2	•			
KP-2	Zinc kettle No. 2 Baghouse stack	PM (6)	0.04	0.12
	Bagnouse stack	PM ₁₀ (6)	0.04	0.12
		NH ₄ CI	0.03	0.08
		ZnO	0.01	0.02
		ZnCl ₂	<0.01	<0.01
		Zn	<0.01	0.01
		NH ₃	<0.01	<0.01

KB-2	Zinc Kettle Burner Stack	РМ	0.03	0.08
		PM ₁₀	0.03	0.08
		NO _x	1.32	4.20
		со	1.11	3.53
		voc	0.07	0.23
		SO ₂	0.01	0.03
B-2	Waste Heat Boiler Stack	РМ	<0.01	<0.01
	Stack	PM ₁₀	<0.01	<0.01
		NO _x	0.01	0.02
		со	<0.01	0.01
		voc	<0.01	<0.01
		SO ₂	<0.01	<0.01
RF-5	Roof Fan 5	HCI (7)	0.03	-
RF-6	Roof Fan 6	HCI (7)	0.03	-
RF-7	Roof Fan 7	HCI (7)	0.03	-
	Total Roof Fans Emissions (Fans 5- 7)	HCI (7)	-	0.09
10	Cooling Tower (5)	Cr VI (7)	<0.00003	<0.0001
11	Quench Tank (5)	Cr VI (7)	<0.00004	<0.0002

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as

represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

NH4Cl - ammonium chloride

ZnO - zinc oxide

ZnCl2 - zinc chloride

Zn - zinc

NH3 - ammonium

CO - carbon monoxide
HCl - hydrogen chloride
CrVI - hexavalent chromium

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Includes NH₄Cl, NH₃, ZnO, ZnCl₂, and Zn.
- (7) The combination of all Hazardous Air Pollutants (HAPs) shall not exceed 25 TPY and the facility shall not emit more than 10 TPY of a single HAP.
- (8) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit and will need separate authorization unless the activity can meet the conditions of 30 TAC §116.119.