### Permit Number 20601

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
CS1	Secondary Boiler	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.08 1.22 1.45 0.01 0.11	0.35 5.33 6.34 0.04 0.48
CS2	Primary Boiler	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.05 0.65 0.77 0.01 0.06	0.19 2.84 3.38 0.02 0.26
CS3	K52 Hot Oil Unit	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.04 0.62 0.74 0.01 0.06	0.18 2.72 3.24 0.02 0.25
CS4	K57/K58 Hot Oil Unit	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.06 0.96 1.14 0.01 0.09	0.27 4.19 4.99 0.03 0.38
CS5	K54 Hot Oil Unit	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.08 1.18 1.41 0.01 0.11	0.34 5.17 6.16 0.04 0.47
CS6	Emergency Generator No. 1 (5)	VOC	0.19	0.05

# AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Ra	ates * TPY**
	(75 HP)	CO NO <sub>x</sub> SO <sub>2</sub> PM	0.50 2.33 0.16 0.17	0.13 0.58 0.04 0.04
CS7	Emergency Generator No. 2 (5) (375 HP)	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.93 2.51 11.62 0.77 0.83	0.23 0.63 2.91 0.19 0.21
CS8	Emergency Generator No. 3 (5) (64 HP)	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.16 0.43 1.99 0.13 0.14	0.04 0.11 0.50 0.03 0.04
CS9	Fire Pump No. 1 (South)	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.55 1.47 6.82 0.45 0.49	0.14 0.37 1.71 0.11 0.12
CS10	Fire Pump No. 2 (North)	VOC CO NO <sub>x</sub> SO <sub>2</sub> PM	0.55 1.47 6.82 0.45 0.49	0.14 0.37 1.71 0.11 0.12
D1	Diesel Tank No. 1	VOC	0.01	0.01
D2	Diesel Tank No. 2	VOC	0.01	0.01
E5	Thermal Oxidizer	VOC CO	1.20 0.70	4.74 3.04

# AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Ra	tes * TPY**
		NO <sub>x</sub> SO <sub>2</sub> PM	0.83 0.01 0.06	3.62 0.02 0.28
E6	Carbon Adsorption System (6)	VOC	0.09	0.01
6210	Glycerin Tank No. 1	VOC	0.01	0.01
6211	Glycerin Tank No. 2	VOC	0.01	0.01
6217	Neopentyl Glycol Tank	VOC	0.01	0.01
6303	Soybean Oil Tank No. 1	VOC	0.02	0.01
6304	Soybean Oil Tank No. 2	VOC	0.02	0.01
6311	TMP Tank	VOC	0.01	0.01
6501	Dipropylene Glycol Tank	VOC	0.03	0.01
6503	Ethylene Glycol Tank	VOC	0.48	0.01
6507	Tall Oil Fatty Acid Tank	VOC	0.02	0.01
6513	Propylene Glycol Tank	VOC	0.19	0.01
6514	Diethylene Glycol Tank	VOC	0.03	0.01
F1	Fugitives (4)	VOC	8.79	27.32

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

CO - carbon monoxide

SO<sub>2</sub> - sulfur dioxide

PM - particulate matter (PM) less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns in emitted.

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) The operations of each generator are limited to a maximum of 500 hour per year for emergency use only.
- (6) The carbon adsorption system shall be used during periods when the thermal oxidizer goes offline.
  - \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

8,760 hrs/year.

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

	Dated	February 12,
2007		•