Permit Numbers 18836 and PSDTX1206

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates*
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY **</u>
CB-1	Compounding Building 1	PM ₁₀ VOC (5)	0.09 9.21	0.35 37.96
CB-2	Compounding Building 2	PM ₁₀ VOC (5)	0.06	0.27
CB-3	Compounding Building 3	PM ₁₀ VOC (5)	0.06	0.19
CT-711	Cooling Tower (4)	VOC	1.05	4.60
CT-711A	Cooling Tower (4)	VOC	1.68	7.36
FLARE	Flare	CO NO _x SO₂ VOC	53.50 7.41 0.06 45.20	49.90 9.80 0.02 61.70
FUGITIVE	Process Fugitives (4)	VOC	7.73	33.85
HF-405	Bag Unloading Filter	PM ₁₀	0.20	0.05
HF-415	Additive Baghouse	PM_{10}	0.84	3.68
HF-463	Railcar Truck Unloading Receiver	PM ₁₀	0.10	0.44
HF-481	Pelletizing Building Filter Receive	ver PM ₁₀	6.00	1.40

BOILERS: Case 1 - Natural Gas/Plant Fuel Gas

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
HH-731A	Boiler A	СО	5.81	25.43
		NO _x	4.78	20.95
		PM/PM ₁₀	1.11	4.88
		SO_2	1.05	4.62
		VOC	0.22	0.97
LUL 701D	Boiler B	60	Г 01	25 42
HH-731B	Bullet B	CO	5.81	25.43
		NO _x	4.78	20.95
		PM/PM ₁₀	1.11 1.05	4.88 4.62
		SO ₂ VOC	0.22	4.62 0.97
		VOC	0.22	0.97
BOILERS: Case 2 - C	combination of Natural Gas/Plant	Fuel Gas plus By-Pro	oduct Liquid V	/ax
	O,			
HH-731A	Boiler A	CO	6.26	27.42
		NO_x	8.32	28.69
		PM	10.17	24.71
		PM_{10}	8.20	20.38
		SO_2	2.90	8.67
		VOC	0.50	1.42
HH-731B	Boiler B	СО	6.26	27.42
пп-1910	Bullet B	NO _x	8.32	28.69
		PM	10.17	24.71
		PM ₁₀	8.20	20.38
		SO ₂	2.90	8.67
		VOC	0.50	1.42
		, 55	0.00	1
HST-101	Catalyst Preparation Area Condenser (Backup service or	VOC nly)	61.0	0.68
HT-171	Tank T-171	VOC	0.21	0.17
HT-601	Tank T-601	VOC	0.51	0.97

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
HT-602	Tank T-602	VOC	2.34	5.70
HT-606	Tank T-606	VOC	2.34	5.70
HT-608	Tank T-608	VOC	0.20	<0.01
HT-735	Tank T-735	VOC	0.99	1.42
HT-793	Tank T-793	VOC	0.02	<0.01
HT-794	Tank T-794	VOC	0.02	<0.01
HT-797	Tank T-797	VOC	0.03	<0.01
HT-798	Tank T-798	VOC	0.06	<0.01
HT-799	Tank T-799	VOC	15.05	0.13
HT-801	Tank T-801	VOC	5.41	0.02
HV-124	ATE System Vent	VOC	11.49	4.60
HV-125	DEAC System Vent	VOC	11.39	1.17
HV-305	Tank V-305	VOC	0.13	<0.01
HX-411	Extruder CAS (Backup service only)	PM_{10} VOC	1.9 7.8	1.90 1.12
PP-1	Pilot Plant	PM_{10} VOC	0.01 0.69	0.01 0.65
WWTP-2 HBL-431	Wastewater Blending Silo Vents	VOC PM ₁₀ VOC (6)	0.46 1.74 40.1	2.1 2.69 83.7

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissior</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
HT-441	Product Silo Vents	PM ₁₀ VOC (6)	0.24	0.63
HF-454	Product Filter Receiver	PM ₁₀ VOC (6)	0.65	2.85
HF-456	Product Silos Baghouse	PM ₁₀ VOC (6)	3.67	16.08
HTB-451	Railcar Silo Vents	PM ₁₀ VOC (6)	0.35	0.82
HQ-460	Bagging/Boxing	PM ₁₀ VOC (6)	0.09	0.17
EG-701	Diesel Generators	CO NO_x PM_{10} SO_2 VOC	2.91 13.49 0.96 0.89 1.09	0.08 0.35 0.02 0.02 0.03
P-741B	Firewater Pumps	CO NO_x PM_{10} SO_2 VOC	2.34 10.85 0.77 0.72 0.88	0.06 0.28 0.02 0.02 0.02
P-741C	Firewater Pumps	CO NO_x PM_{10} SO_2 VOC	2.34 10.85 0.77 0.72 0.88	0.06 0.28 0.02 0.02 0.02

- (1) Emission point identification either specific equipment designation or emission point number (EPN) from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
 - NO_x total oxides of nitrogen
 - PM particulate matter, suspended in the atmosphere, including PM₁₀
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate. Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations. [New text for this footnote reflects the interpretation which regional offices have been giving all along to the old text. Because of that, the new text cannot be changed or waived.]
- (5) The VOC emissions for the compounding buildings, including EPNs CB-1, CB-2, and CB-3, are combined into EPN CB-1 for the purposes of this table.
- (6) The VOC emissions for all dry pellet handling equipment, including EPNs HBL-431, HT-441, HTB-451, HF-454, HF-456, and HQ-460, are combined into EPN HBL-431 for the purposes of this table.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/year <u>8,760</u>

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated: <u>June 24, 2010</u>