Permit Numbers 20660 and PSD-TX-795M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
1	Cooper-Bessemer Engine Model GMVH-12 2,400-hp	NO_x CO VOC SO_2 PM_{10}	44.40 6.35 6.35 0.36 0.62	162.06 23.17 23.17 1.31 2.25
2	Clark Engine Model TLAB-6 2,000-hp	NO_x CO VOC SO_2 PM_{10}	84.58 8.99 1.32 0.31 0.53	308.72 32.80 4.80 1.12 1.93
3	Clark Engine Model TLAB-6 2,000-hp	NO_x CO VOC SO_2 PM_{10}	84.58 8.99 1.32 0.31 0.53	308.72 32.80 4.80 1.12 1.93
4	Ingersoll-Rand Engine Model IR-SVG-8 440-hp	NO_x CO VOC SO_2 PM_{10}	18.41 0.68 0.48 0.70 <0.01	80.64 2.98 2.10 3.10 <0.01
5	Ingersoll-Rand Engine Model IR-SVG-8 440-hp	NO_x CO VOC SO_2 PM_{10}	18.41 0.68 0.48 0.70 <0.01	80.64 2.98 2.10 3.10 <0.01

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
6	Hot Oil Heater	NO _x	1.68	7.36
	17 MMBtu/hr	CO	1.41	6.18
		VOC	0.09	0.40
		SO_2	0.01	0.04
		PM_{10}	0.13	0.56
10A	Ingersoll-Rand Engine	NO_x	59.31	216.49
	Model IR-KVS-8	CO	3.49	12.73
	1,330-hp	VOC	1.76	7.64
	·	SO_2	0.33	1.20
		PM_{10}	0.12	0.43
10B	Ingersoll-Rand Engine	NO_x	59.31	216.49
	Model IR-KVS-8	CO	3.49	12.73
	1,330-hp	VOC	1.76	7.64
		SO ₂	0.33	1.20
		PM_{10}	0.12	0.43
11	Glycol Reboiler	NO_x	0.91	3.98
	9.3 MMBtu/hr	CO	0.76	3.34
		VOC	0.05	0.22
		SO_2	0.01	0.02
		PM ₁₀	0.07	0.30
14	Glycol Still Vent	VOC (5)	6.00	20.00
 .	-,	Benzene	0.25	0.70
21	Cooper-Bessemer Engine	NO_x	21.89	59.91
	Model GMVH-12C2	CO	32.83	89.87
	3,105-hp	VOC	10.94	29.96
	5,±00 Hp	SO ₂	0.26	1.14
		PM ₁₀	1.09	4.79
		I IAITO	1.00	7.13

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
22	Cooper-Bessemer Engine Model GMVH-12C2 3,105-hp	NO_x CO VOC SO_2 PM_{10}	21.89 32.83 10.94 0.26 1.09	59.91 89.87 29.96 1.14 4.79
23	Cooper-Bessemer Engine Model GMVH-12C2 3,105-hp	NO_x CO VOC SO_2 PM_{10}	21.89 32.83 10.94 0.26 1.09	59.91 89.87 29.96 1.14 4.79
26	Hot Oil Heater 39 MMBtu/hr	NO_x CO VOC SO_2 PM_{10}	2.34 3.21 0.21 0.02 0.29	10.25 14.07 0.92 0.10 1.27
FLARE3	Flare	NO_x CO VOC SO_2 H_2S	4.37 37.20 42.82 50.48 0.55	
29	Flare	NO_x CO VOC SO_2 H_2S	4.37 37.20 42.82 50.48 0.55	
FLARE3 and 29	Flares Combined Annual Limits	NO _x CO VOC SO ₂ H ₂ S	 	15.85 135.80 156.31 184.24 2.00

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
30	HP TEG Firebox	NO _x	1.47	6.44	
	15 MMBtu/hr	CO VOC	1.24 0.08	5.41 0.35	
		SO_2 PM_{10}	0.01 0.11	0.04 0.49	
NGLFUG	Fugitives (4)	VOC H₂S	9.08 0.04	39.76 0.20	
CO2FUG	Fugitives (4)	VOC H₂S	9.33 1.27	41.07 5.67	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - CO carbon monoxide
 - SO₂ sulfur dioxide
 - PM_{10} particulate matter (PM) less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - H₂S hydrogen sulfide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Total VOC includes the benzene emissions at this emission point number...

Emission schedule:		are	based	on	and	the	facilities	are	limite	d by	the	following	maximum	operating
Hrs/day	Da	เys/พ	/eek	_ W	/eeks	s/yea	aror	Hrs/	year _	8,76	60_			