### Permit No. 6907

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissic</u>	n Rates
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	TPY
1A and 3	Incinerator/Waste Hea	t Boiler (5)	PM <sub>10</sub>	
	and Incinerator/Prel	neater	SO <sub>2</sub>	
	(Combined Annual Em <sup>2</sup> 25.50	issions)	NO <sub>X</sub>	
		CO VOC H₂S HCl Benzene Ethyl Benzene HAPS		37.50 15.00 1.50 1.35 7.80 7.42 2.24
1A	Incinerator/Waste (5 a Heat Boiler	and 6)  SO <sub>2</sub> NO <sub>X</sub> CO  VOC  H <sub>2</sub> S  HC1  Benzene  Ethyl Benzene  HAPS	PM <sub>10</sub> 13.34 2.61 3.83 1.53 0.153 0.153 0.138 0.80 .76 0.23	2.15
3	Incinerator/Preheater (5 and 6)	$\begin{array}{c} PM_{10} \\ SO_2 \\ NO_X \\ CO \end{array}$	4.29 26.68 5.21 7.67	

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		VOC H₂S HCl Benzene Ethyl Benzene HAPS	3.07 0.307 .276 1.59 1.52 0.457	
189	Boiler Stack (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.176 0.008 1.76 0.441 0.035 0.00213	0.773 0.033 7.73 1.93 0.154 0.0092
312	Preheater Stack (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.06 0.003 0.50 0.11 0.019 0.0008	0.26 0.013 2.19 0.46 0.084 0.0036
221	Tank 1 Heater (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.018 0.001 0.150 0.032 0.006 0.00025	0.078 0.004 0.657 0.138 0.025 0.0011
224	Tank 2 Heater (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.018 0.001 0.150 0.032 0.006 0.00025	0.078 0.004 0.657 0.138 0.025 0.0011
227	Tank 3 Heater (5)	$PM_{10}$ $SO_2$	0.018 0.001	0.078 0.004

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
- Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
		NO <sub>x</sub> CO VOC HAPS	0.150 0.032 0.006 0.00025	0.657 0.138 0.025 0.0011
230	Tank 4 Heater (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.018 0.001 0.150 0.032 0.006 0.00025	0.078 0.004 0.657 0.138 0.025 0.0011
233	Tank 6 Heater (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.010 0.0005 0.080 0.017 0.003 0.00013	0.042 0.002 0.350 0.074 0.013 0.00058
236	Tank 13 Heater (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.010 0.0005 0.080 0.017 0.003 0.00013	0.042 0.002 0.350 0.074 0.013 0.00058
239	Tank 14 Heater 1 (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.030 0.001 0.250 0.053 0.010 0.00041	0.130 0.007 1.100 0.230 0.042 0.00182
240	Tank 14 Heater 2 (5)	$PM_{10}$ $SO_2$	0.030 0.001	0.130 0.007

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
		NO <sub>X</sub> CO VOC HAPS	0.250 0.053 0.010 0.00041	1.100 0.230 0.042 0.00182
243	Tank 15 Heater 1 (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.030 0.001 0.250 0.053 0.010 0.00041	0.130 0.007 1.100 0.230 0.042 0.00182
244	Tank 15 Heater 2 (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.030 0.001 0.250 0.053 0.010 0.00041	0.130 0.007 1.100 0.230 0.042 0.00182
247	Tank 16 Heater (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.010 0.0005 0.080 0.017 0.003 0.00013	0.042 0.002 0.350 0.074 0.013 0.00058
250	Tank 17 Heater 1 (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.030 0.001 0.250 0.053 0.010 0.00041	0.130 0.007 1.100 0.230 0.042 0.00182
251	Tank 17 Heater 2 (5)	$PM_{10}$	0.030	0.130

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
		SO₂ NOx CO VOC HAPS	0.001 0.250 0.053 0.010 0.00041	0.007 1.100 0.230 0.042 0.00182
254	Tank 18 Heater (5)	$PM_{10}$ $SO_2$ $NO_X$ $CO$ $VOC$ $HAPS$	0.010 0.0005 0.080 0.017 0.003 0.00013	0.042 0.002 0.350 0.074 0.013 0.00058
FUG-2	Asphalt Unloading (4)	PM <sub>10</sub> CO H₂S VOC(a)	0.0006 0.17 0.206 0.002	0.0013 0.314 0.382 0.0046
217, 218, and 219	Asphalt Truck Loading Racks	(5) PM PM <sub>10</sub> CO VOC(a) H <sub>2</sub> S HAPS	0.132 0.013 0.257 0.479 0.039 0.0003	0.092 0.009 0.085 0.57 0.02 0.0005
258	Tank 20	VOC	0.022	0.0006
280 and 282 through 286	Pouring Sheds A, B, and C	PM PM <sub>10</sub> CO VOC(a) H <sub>2</sub> S	0.986 0.0986 0.045 3.50 0.0011	0.779 0.078 0.035 2.76 0.0009
287	Asphalt Solvent (5)	VOC	0.075	0.330

#### EMISSIONMSOORONSSOUNAKSMUMMAKIOWMBAELOWABSEONMRASEON RATES

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates
<u>*</u>				
Point No. (1)	Name (2)	Name (3)	<u> 1b/hr</u>	<u>TPY</u>
	Cold Cleaner	HAPS	0.0059	0.024
311	Cutter Stock Loading System	VOC	46.97	3.41
313	Asphalt Solvent (5) Cold Cleaner	VOC HAPS	0.075 0.0004	0.330 0.0017

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1

VOC(a) - asphalt fumes

 $NO_X$  - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - particulate matter suspended in the atmosphere, including  $PM_{10}$  - particulate matter of 10 microns or less in diameter. Where PM is not listed, it shall

be assumed that no PM greater than 10 microns is emitted.

CO - carbon monoxide

HCl - hydrogen chloride

H₂S - hydrogen sulfide

HAPS - any of the Section 112(b), Federal Clean Air Act named compounds, except benzene, ethyl

benzene, and HC1.

- (4) Fugitive emissions are an estimate only.
- (5) HAPS included in PM and VOC emission rates. H<sub>2</sub>S, HCl, benzene, and ethyl benzene are not included in HAPS value. Speciated emissions are reflected on the Table 1(a) in the permit file.
- (6) For annual emissions see EPNs 1A and 3.

<sup>\*</sup> Emission rates are based on and the facilities are limited by the

follow	ing maximum operating schedule and throughputs:
Hrs/day_ 8,760	<u>24</u> Days/week <u>7</u> Weeks/year <u>52</u> or Hrs/year
	Maximum hourly asphalt blowing throughput and a maximum annual throughput of asphalt are shown by the Owens Corning Fiberglas Confidential Information packet dated February 1997 titled Permit Amendment and Renewal Application located in the confidential file.
	Dated