#### Permit Number 49138

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant Name	Emission Rates	
NO. (1)	No. (1) (3)		lbs/hour	TPY (4)
See Attachment D	See Attachment D	Final VOC MSS Cap	1427.29	99.07
		Final VOC Flex Cap	5161.89	4171.95
See Attachment D	See Attachment D	Final NO <sub>x</sub> Emission Cap	948.18	34.97
		Final NO <sub>x</sub> Flex Cap	1028.46	1460.48
See Attachment D	See Attachment D	Final CO MSS Cap	55926.75	37.70
		Final CO Flex Cap	3921.32	7569.18
See Attachment D	See Attachment D	Final SO <sub>2</sub> MSS Cap	60.48	3.21
		Final SO₂ Flex Cap	15649.93	2160.47
See Attachment D	See Attachment D	Final PM <sub>2.5</sub> / PM <sub>10</sub> MSS Cap***	28.42	6.23
		Final PM <sub>2.5</sub> / PM <sub>10</sub> Flex Cap***	824.92	1482.72
See Attachment D	See Attachment D	Final PM MSS Cap	28.42	6.23
		Final PM Flex Cap	1020.67	1916.17

See Attachment D	See Attachment D	Final H₂S MSS Cap	3.03	0.70
		Final H <sub>2</sub> S Flex Cap	157.03	15.61
See Attachment D	See Attachment D	Final H <sub>2</sub> SO <sub>4</sub> MSS Cap	0.92	0.31
		Final H <sub>2</sub> SO <sub>4</sub> Flex Cap	119.95	304.97
See Attachment D	See Attachment D	Final NH₃ MSS Cap	663.78	1.10
		Final NH₃ Flex Cap	115.53	367.97
04STK_001	Coker East Heater (B-101-B)	NO <sub>x</sub>	9.80	31.10
04STK_002	Coker Middle Heater (B-101-A)	NO <sub>x</sub>	9.80	32.32
04STK_003	Coker West Heater (B-101-C)	NO <sub>x</sub>	9.80	30.22
04STK_004	Coker Far West Heater(BA-3000)	NO <sub>x</sub>	13.50	38.79
05STK_001	CUB Atmospheric Heater (H-3101)	NO <sub>x</sub>	94.32	344.27

05STK_002	CUB South Vacuum Heater (H- 3102)	NO <sub>x</sub>	17.90	62.50
05STK_004	CUB North Vacuum Heater (H- 2001)	NO <sub>x</sub>	14.40	50.60
06STK_002	FCC Feed Preheater Heater (B-2)	NO <sub>x</sub>	20.15	88.27
08STK_002	GP5E No. 2 Regenerator Heater	NO <sub>x</sub>	2.10	6.13
08STK_003	GP5E Propane Dryer Heater	NO <sub>x</sub>	0.14	0.62
15STK_001	CHD1 Charge Heater (B-1)	NO <sub>x</sub>	16.65	47.04
20STK_001	HDC1st Stage West Heater (H-3301)	NO <sub>x</sub>	1.36	4.38
20STK_002	HDC 1st Stage East Heater (H- 3302)	NO <sub>x</sub>	3.00	12.10
20STK_003	HDC 2nd Stage Heater (H-3303)	NO <sub>x</sub>	3.00	12.10
20STK_004	HDC Stabilizer Heater (H-3304)	NO <sub>x</sub>	11.76	49.93

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20STK_005	HDC Splitter Heater (H-3305)	NO <sub>x</sub>	8.02	19.15
25STK_001	Isom Pretreater Charge Heater (B- 1)	NO <sub>x</sub>	5.10	17.08
25STK_003	Isom Reactor Charge Heater (B- 401)	NO <sub>x</sub>	2.50	7.88
25STK_004	Isom Regeneration Heater (B-402)	NO <sub>x</sub>	0.40	1.75
27STK_001	PTR3 Pretreater Heater (H-3401)	NO <sub>x</sub>	11.04	48.36
27STK_002	PTR3 Stripper Reboiler (H-3402)	NO <sub>x</sub>	8.36	36.62
27STK_003	PTR3 Reformer Heater (H-3403,4,5,6)	NO <sub>x</sub>	77.40	211.03
27STK_004	PTR3 Debutanizer Reboiler(H-3408)	NOx	5.40	21.02
28STK_001	PTR4 Pretreater Charge (B-7001)	NOx	12.00	42.05
28STK_001	PTR4 Depent Reboiler (B-7002)	NO <sub>x</sub>	13.08	55.45
28STK_003	PTR4 Reformer	NO <sub>x</sub>	105.16	326.14

Heater (B-7101-4)			
PTR4 Debutanizer Reboiler (B-7201)	NO <sub>x</sub>	4.90	17.30
CUA Atmospheric Heater B1-A	NO <sub>x</sub>	25.29	100.74
CUA Atmospheric Heater B1-B	NO <sub>x</sub>	25.29	100.74
CUA Vacuum Heater B-2	NOx	5.70	24.97
CUA Vacuum Heater B-3	NOx	5.70	23.65
Furf 1 Extract Heater B-1	NO <sub>x</sub>	3.40	12.70
Furf 1 Extract Heater B-2	NO <sub>x</sub>	(5)	(5)
Furf 1 Extract Heater B2-A	NO <sub>x</sub>	2.50	9.37
Furf 2 Extract Heater BA-1	NO <sub>x</sub>	6.83	27.47
Furf 2 Extract Heater BA-2	NO <sub>x</sub>	(6)	(6)
	PTR4 Debutanizer Reboiler (B-7201)  CUA Atmospheric Heater B1-A  CUA Vacuum Heater B-2  CUA Vacuum Heater B-3  Furf 1 Extract Heater B-1  Furf 1 Extract Heater B-2  Furf 2 Extract Heater B2-A  Furf 2 Extract Heater B4-1  Furf 2 Extract	PTR4 Debutanizer Reboiler (B-7201)  CUA Atmospheric Heater B1-A  CUA Atmospheric Heater B1-B  CUA Vacuum Heater B-2  CUA Vacuum Heater B-3  NOx  Furf 1 Extract Heater B-1  Furf 1 Extract Heater B-2  Furf 2 Extract Heater B2-A  Furf 2 Extract NOx  Furf 2 Extract NOx  Furf 2 Extract NOx  Furf 2 Extract NOx	PTR4 Debutanizer Reboiler (B-7201)  CUA Atmospheric Heater B1-A  CUA Atmospheric Heater B1-B  CUA Vacuum Heater B-2  CUA Vacuum Heater B-3  NOx  5.70  CUA Vacuum Heater B-3  Furf 1 Extract Heater B-1  Furf 1 Extract Heater B-2  Furf 1 Extract Heater B-2  Furf 2 Extract Heater BA-1  Furf 2 Extract NOx  Furf 2 Extract NOx  6.83  Furf 2 Extract NOx  Furf 3 Extract Nox  Furf 4 Extract Nox  Furf 5 Extract Nox  Furf 5 Extract Nox  Furf 6 Extract Nox  Furf 6 Extract Nox  Furf 7 Extract Nox  Furf 8 Extract Nox  Furf 9 Extract No

39STK_002	Furf 2 Extract Heater B-103	NO <sub>x</sub>	1.50	1.31
40STK_001	HDF Lube Oil Heater (10-B-1)	NO <sub>x</sub>	0.64	2.80
40STK_002	HDF Paraffin Wax Heater (20-B-1)	NO <sub>x</sub>	0.51	2.21
47ENG_225	SIB Engine 225	NO <sub>x</sub>	0.51	2.25
47ENG_226	SIB Engine 226	NO <sub>x</sub>	0.51	2.25
47ENG_227	SIB Engine 227	NO <sub>x</sub>	0.51	2.25
47ENG_228	SIB Engine 228	NOx	0.51	2.25
47ENG_229	SIB Engine 229	NO <sub>x</sub>	0.51	2.25
55STK_001	PP2 COGEN Turbine (24)	SO <sub>3</sub>	2.00	4.40
57STK_033	PP3 Boiler No. 33	NO <sub>x</sub>	42.78	187.38
57STK_034	PP3 Boiler No. 34	NO <sub>x</sub>	42.78	187.38
65STK_001 Project Number: 167295	Cold Box Reactivation	NO <sub>x</sub>	0.23	0.89

	Heater			
27FUG_001	PTR3 Fugitive Area	Cl <sub>2</sub>	0.11	0.50
27VNT_001	Regenerator Vent	HCI	0.56	3.05
		HCI (During Scrubber Maintenance)	3.29	-
28FUG_001	PTR4 Fugitive Area	Cl <sub>2</sub>	0.10	0.44
28VNT_001	PTR4 Reactor	Cl <sub>2</sub>	0.40	1.90
	Regeneration Vent	HCI	0.03	0.10
	CDU2/2 No. 2			
32VNT_002	SRU2/3 No. 2 Vent	CS <sub>2</sub>	0.80	
	(Maintenance)	cos	7.70	
32VNT_003	SRU2/3 No. 3	CS <sub>2</sub>	0.80	
	Vent (Maintenance)	cos	7.70	
32VNT_002 32VNT_003	SRU2/3 No. 2 and No. 3 Vent	CS <sub>2</sub>	-	0.13
	(Maintenance)	cos	-	1.79

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot

 $NO_x$ total oxides of nitrogen CO - carbon monoxide
Project Number: 167295

Specific point source name. For fugitive sources, use area name or fugitive source name. (2)

volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 VOC

(4) (5)

(6)

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#### Emission Sources - Maximum Allowable Emission Rates

SO <sub>2</sub>	_	sulfur dioxide
PM	-	particulate matter, suspended in the atmosphere, including $PM_{10}$ and $PM_{2.5}$
$PM_{10}$	-	particulate matter equal to or less than 10 microns in diameter, condensable and
		noncondensable. Where PM is not listed, it shall be assumed that no PM greater
		than 10 microns is emitted.
$PM_{2.5}$	-	particulate matter equal to or less than 2.5 microns in diameter, condensable and
		noncondensable. Where PM is not listed, it shall be assumed that no PM greater
		than 2.5 microns is emitted.
$H_2S$	-	hydrogen sulfide
$H_2SO_4$	-	sulfuric acid mist
$NH_3$	-	ammonia
		sulfur trioxide
		chlorine
HCI	-	hydrogen chloride
		carbon disulfide
		carbonylsulfide
		with annual emission limits (tons per year) is based on a 12 month rolling period.
		are emitted from the two heaters are emitted from the same stack.
Emission	ons	are emitted from the two heaters are emitted from the same stack.
- Emissia		ates are based as and the facilities are limited by the following maximum apprating
schedu		ates are based on and the facilities are limited by the following maximum operating
Scriedu	iC.	
	Hrs	dayDays/weekWeeks/year or <u>8,760</u> Hrs/year
$PM_{2.5}  m$	ay	be up to 100 percent of PM <sub>10</sub>
		Date December 6, 2011
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