Permit Number 7711A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (5)	
			lbs/hour	TPY (4)
HTR3	T-1 Laminating Adhesive Bulk Storage Tank Heater Vent	NOx	0.05	0.22
		SO ₂	0.01	0.01
		PM	0.01	0.02
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		СО	0.04	0.18
		VOC	0.01	0.01
HTR4	T-2 Laminating Adhesive Bulk	NO _x	0.05	0.22
	Storage Tank Heater Vent	SO ₂	0.01	0.01
	Veni	PM	0.01	0.02
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		СО	0.04	0.18
		VOC	0.01	0.01
HTR5	Asphalt Heater for T- 14 and T-15 Coating Asphalt Storage and Coating Feed Loop Vent	NO _x	0.10	0.44
		SO ₂	0.01	0.01
		PM	0.01	0.03
		PM ₁₀	0.01	0.03
		PM _{2.5}	0.01	0.03
		со	0.08	0.35
		VOC	0.01	0.02
BLR5	Standby Boiler Vent	NO _x	0.82	3.59
		SO ₂	0.01	0.04
		PM	0.16	0.70

ı	1		1	1
		PM ₁₀	0.16	0.70
		PM _{2.5}	0.16	0.70
		со	1.73	7.58
		voc	0.11	0.48
8/8A	Thermal Oxidizer (Direct Flame Incinerator) Exhaust through Waste Heat Boiler Stack	NO _x	1.90	8.31
		SO ₂	29.35	80.00
		РМ	2.62	11.46
		PM ₁₀	2.62	11.46
		PM _{2.5}	2.62	11.46
		со	11.34	49.65
		VOC	0.09	0.37
WHBLR1	Waste Heat Recovery Boiler Natural Gas Burner Side Vent	NO _x	0.47	2.06
		SO ₂	0.01	0.04
		РМ	0.11	0.48
		PM ₁₀	0.11	0.48
		PM _{2.5}	0.11	0.48
		со	1.24	5.43
		VOC	0.08	0.35
CFL	Coalescing Filter Mist Elimination Systems Stack (Line 3 Asphalt Coaters)	РМ	0.63	2.76
		PM ₁₀	0.63	2.76
		PM _{2.5}	0.63	2.76
		voc	5.76	9.00
25	Sand Application Baghouse Stack	РМ	0.59	2.58
		PM ₁₀	0.59	2.58
		PM _{2.5}	0.59	2.58
26B	Stabilizer Storage Baghouse B Stack	РМ	0.29	1.27
		PM ₁₀	0.29	1.27
		PM _{2.5}	0.29	1.27
27	Stabilizer Heater Baghouse Stack	РМ	0.09	0.39

1	1			
		PM ₁₀	0.09	0.39
		PM _{2.5}	0.09	0.39
28	Asphalt Heater Vent	NO _x	0.59	2.58
		SO ₂	<0.01	0.02
		РМ	0.04	0.20
		PM ₁₀	0.04	0.20
		PM _{2.5}	0.04	0.20
		со	0.49	2.15
		VOC	0.03	0.14
FUG1	Plant-wide Fugitive Emissions	РМ	0.91	3.97
	Lillissions	PM ₁₀	0.91	3.97
		PM _{2.5}	0.91	3.97
		voc	0.43	1.88
COOL3	Line 3 Cooling Section (3 stacks)	РМ	6.74	29.52
	Section (o stacks)	PM ₁₀	6.74	29.52
		PM _{2.5}	6.74	29.52
		VOC	2.76	10.60
HTR6	Line 3 Stabilizer Thermal Fluid Heater Vent	NO _x	0.39	1.71
		SO ₂	0.01	0.01
		РМ	0.03	0.13
		PM ₁₀	0.03	0.13
		PM _{2.5}	0.03	0.13
		СО	0.33	1.45
		voc	0.02	0.09
All Sources (site- wide)	Various	Single HAP		<10
wide)		Aggregate HAP		<25

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

- volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 - total oxides of nitrogen (3) VOC NO_x

- sulfur dioxide SO_2

⁽²⁾ Specific point source name. For fugitive sources, use area name or fugitive source name.

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of

Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.

(5) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit.

Date:	July 28, 2023