### Permit No. 20137

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
INC-1	Tail Gas Incinerator	$SO_2$ $NO_X$ $CO$ $H_2S$	74.50 1.90 0.45 0.08	326.00 8.32 1.97 0.33
SSV	Sulfur Storage Vent	H₂S	0.03	0.13
GE-7	Generator Engine	NO <sub>X</sub> CO VOC	1.80 2.25 0.45	7.87 9.84 1.97
GE-8	Generator Engine	NO <sub>X</sub> CO VOC	1.80 2.25 0.45	7.87 9.84 1.97
TPF-1	Fugitives (4)	VOC	0.01	0.04
AGF1	Acid Gas Flare Pilot	$SO_2$ $NO_X$ $CO$	<0.01 0.01 0.10	<0.01 0.04 0.44
NEW1	1,200 hp Engine	$SO_2$ $NO_X$ $CO$ $VOC$	0.02 5.29 2.64 1.32	0.11 23.20 11.60 5.79
NEW2	1,200 hp Engine	SO <sub>2</sub>	0.02	0.11

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissic</u>	on Rates
<u>*</u>				
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	<u>TPY</u>
		NO <sub>x</sub> CO VOC	5.29 2.64 1.32	23.20 11.60 5.79
NEW3	1,200 hp Engine	$SO_2$ $NO_X$ $CO$ $VOC$	0.02 5.29 2.64 1.32	0.11 23.20 11.60 5.79
NRUFUG	NRU Project Equipment Fugitive <0.01		H <sub>2</sub> S	<0.01
		VOC	0.30	1.30
AMINEREB	Amine Reboiler	$SO_2$ $NO_X$ $CO$ $VOC$ $PM$	0.02 0.59 0.49 0.03 0.04	0.08 2.58 2.16 0.14 0.20
SIEVEHTR	Mole Sieve Regeneration Heate	er SO <sub>2</sub> NO <sub>X</sub> CO VOC PM	0.01 0.20 0.19 0.01 0.01	0.03 0.86 0.72 0.05 0.07
CM5	Existing Engine	$SO_2$ $NO_X$ $CO$ $VOC$	0.02 2.91 1.45 0.73	0.07 12.70 6.37 3.18
CM16	Existing Engine	$SO_2$ $NO_X$ $CO$ $VOC$	0.03 4.41 2.20 1.10	0.11 19.30 9.65 4.82

# AIR CONTAMINANTS DATA

Emission *	Source Ai	Air Contaminant	<u>Emissi</u>	<u>Emission Rates</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
F2	Emergency Flare Pilo	t SO <sub>2</sub>	<0.01	<0.01	
	-	$NO_X$	0.01	0.04	
		CO	0.05	0.22	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- $SO_2$  sulfur dioxide
  - $NO_X$  total oxides of nitrogen
  - CO carbon monoxide
  - H<sub>2</sub>S hydrogen sulfide
  - VOC volatile organic compounds as defined in General Rule 101.1
  - PM total particulate matter suspended in the atmosphere.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

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