

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 19871 and PSD-TX-760M8

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
8DF-20A	Diesel Storage Tank	VOC	0.10	0.01
8DF-20B	Diesel Storage Tank	VOC	0.10	0.01
8FP-D20A	Diesel Fire Water Pump	NO _x	14.88	0.19
		CO	3.22	0.04
		VOC	1.19	0.02
		PM	1.06	0.02
		SO ₂	1.68	0.03
8FP-D20B	Diesel Fire Water Pump	NO _x	14.88	0.19
		CO	3.22	0.04
		VOC	1.19	0.02
		PM	1.06	0.02
		SO ₂	1.68	0.03
8FT-D01	Naphtha Tank	VOC (6)	11.07	23.21
8FT-D02	Wash Oil Tank (7)	VOC (6)	2.68	1.38
8FT-D03	Naphtha Tank	VOC (6)	6.79	14.11
8FT-D09A	Monoethylene Glycol (MEG) Tank	VOC (6)	0.35	0.27
8FT-D09B	MEG Tank	VOC (6)	0.35	0.27
8FT-D13	Flux Oil Storage Tank (7)	VOC (6)	2.45	1.53
8FT-D14	Diethylene Glycol Storage Tank	VOC (6)	0.01	0.02

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8F-D01	Chandelier Flare	NO _x (6)	0.15	0.01
		CO (6)	0.30	0.01
		SO ₂ (6)	0.01	0.01
8F-D02	Dock Incinerator/Scrubber/Ship and Barge Loading	EDC	0.04	0.02
		NO _x (6)	3.30	14.45
		CO (6)	0.14	0.61
		PM (6)	1.10	4.80
		SO ₂ (6)	0.03	0.15
		HCl	0.42	1.84
		Cl ₂	0.41	1.80
		VOC (6)	0.40	1.75
8F-D03	Dock Flare/Barge Loading	VOC (6)	16.82	4.85
		NO _x (6)	1.80	7.88
		CO (6)	2.50	10.95
		SO ₂ (6)	0.02	0.07
8F-D04	FT-D18 Flare (7)	VOC (6)	0.02	0.03
		NO _x (6)	1.10	4.82
		CO (6)	1.50	6.57
		SO ₂ (6)	0.01	0.02
8F-D05	BTX Tank Flare (7)	CO (6)	1.77	7.75
		NO _x (6)	0.88	3.85
		SO ₂ (6)	0.01	0.02
		VOC (6)	0.02	0.02
8F-D06	Tank Farm Flare (8)	VOC	0.16	0.15
		NO _x	2.01	8.73
		CO	4.01	17.43
		SO ₂	0.01	0.05
8FT-901S1	Caustic Tank	NaOH	0.01	0.01

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8FT-901S2	Caustic Tank	NaOH	0.01	0.01
8FT-902	Caustic Tank	NaOH	0.01	0.01
8FT-911S1	Caustic Tank	NaOH	0.01	0.01
8FT-911S2	Caustic Tank	NaOH	0.01	0.01
8FT-911S3	Caustic Tank	NaOH	0.01	0.01
8FT-911S4	Caustic Tank	NaOH	0.01	0.01
8FT-D07A	Caustic Tank	NaOH	0.01	0.01
8FT-D07B	Caustic Tank	NaOH	0.01	0.01
8F-EG	MEG and DEG Loading (5)	VOC (6)	0.92	0.56
PFO-L01	Uncollected Pyrolysis Fuel Oil Loading Losses	VOC (6)	21.84	0.27
PF-L02	Inland Traffic Uncollected EG Loading Losses	VOC (6)	0.31	0.13
8FDFUGDOCK	Dock Piping Process Fugitives (4)	VOC (6)	0.10	0.38
8FDFUGINLD	Inland Traffic Process Fugitives (4)	VOC (6)	0.24	1.05
8FD-FUGTK	Tank Farm Process Fugitives (4)	VOC (6)	0.43	1.88
8GT-809B	TEG Storage Tank	VOC	0.01	0.01

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			lb/hr	TPY**
8GT-811	DEG Storage Tank	VOC	0.01	0.01
TRFDSL FUG	Traffic Facility Fire Water System Fugitives (4)	VOC	0.03	0.11
PF-BARG FUG	Barge Process Loading Fugitives	VOC	28.94	11.97
PF-SHIP FUG	Ship Process Loading Fugitives	VOC	19.98	2.86

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- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
 - (2) Specific point source name. For fugitive sources use area name or fugitive source name.
 - (3)
 - CO - carbon monoxide
 - Cl₂ - chlorine
 - EDC - ethylene dichloride
 - HCl - hydrogen chloride
 - NaOH - sodium hydroxide
 - NO_x - total oxides of nitrogen
 - PM - particulate matter, suspended in the atmosphere, including PM₁₀
 - PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - SO₂ - sulfur dioxide
 - VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1, other than EDC.
 - (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
 - (5) Includes losses from MEG ship and barge loading and DEG barge loading.
 - (6) These emissions are permitted under PSD and state.
 - (7) Emissions are authorized for these tanks and for these flares but both emissions and EPNs need to be deleted once the installation and operation of Flare EPN 8F-D06 is completed.
 - (8) These emissions are to commence upon installation and completion of Flare EPN 8F-D06.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day____ Days/week____ Weeks/year____ or Hrs/year 8,760

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated August 11, 2008