Permit Number 5264

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates*			
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**		
Bay 1 Allowable Emissions						
A425	DHR Dust Collector	PM ₁₀	0.13	0.56		
B1EXT1	Bay 1 Extruder Feed Hopper Baghouse	PM ₁₀ VOC	0.09 0.01	0.37 0.03		
BN-1008	Bay 1 Surge Hopper Super Sack Filter	PM ₁₀	0.01	0.01		
DIESELTK	Diesel Tank	VOC	0.02	0.01		
DR1006	Bay 1 Pellet Dryer	PM ₁₀ VOC	0.64 1.02	2.81 4.46		
E352.1RVEN	Pellet Bin Filters	PM ₁₀	0.49	2.13		
E352.2RVEN	Pellet Bin Filters	PM ₁₀	0.49	2.13		
E352.3RVEN	Pellet Bin Filters	PM ₁₀	0.49	2.13		
E354.1VEN	Loadout Bin Filter	PM ₁₀	0.49	2.13		
E354.2VEN	Loadout Bin Filter	PM ₁₀	0.49	2.13		
E378VEN	Blend Silo Filter	PM ₁₀	0.26	1.13		
F213VEN	Hexane Tanks	VOC	1.11	0.23		
F277VEN	Titanium Chloride	HCI	0.06	0.01		

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates* TPY**
FOIRT NO. (1)	• •	ivaine (5)	10/111	
	(HCI) Tank			
FL1037	Additive Dump Hopper Dust Collector	PM ₁₀	0.16	0.69
FL1038A	Additive Agitator/Feeder Purge Sock Filter	PM ₁₀	0.01	0.01
FL1038B	Additive Agitator/Feeder Purge Sock Filter	PM ₁₀	0.01	0.01
FL1038C	Additive Agitator/Feeder Purge Sock Filter	PM ₁₀	0.01	0.01
FL1039	Additive Agitator/Feeder Purge Sock Filter	PM ₁₀	0.01	0.01
GASTK	Gasoline Tank	VOC	3.28	0.51
GQ352VEN	Bay 1 Flare Routine Emission	n VOC NO _x CO Ethylene Butene	111.61 19.50 167.19 49.21 27.66	39.27 10.86 24.96 16.87 3.20
	Bay 1 Flare Maintenance Emission (6)	VOC NO _x CO Ethylene Butene	201.59 25.18 215.91 49.21 27.66	
GT335	Bay 1 Cooling Tower (4)	VOC PM ₁₀ Ethylene	0.55 0.42 0.27	2.40 1.82 1.20

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		Butene	0.27	1.20
CEB	Bay 1 Vapor Combustor Routine Emission	VOC PM_{10} NO_{x} CO SO_{2}	4.92 0.17 0.77 1.90 0.01	5.95 0.36 1.60 3.96 0.03
	Bay 1 Vapor Combustor Maintenance Emission (6)	VOC PM_{10} NO_{x} CO SO_{2}	11.73 0.20 0.87 2.16 0.02	
BAY1FUG	Bay 1 Equipment Fugitives (4	4) VOC Ethylene Butene	2.70 1.05 0.02	11.84 4.61 0.08
B1DEGAS	Bay 1 Pellet Degas Emission	s VOC	12.61	13.50
BAY1PMFG	Bay 1 Uncaptured Particulate Matter Fugitives (4)	e PM ₁₀	0.26	1.13
A417SUMP	DHR Sump	VOC	0.01	0.01
A670SUMP	A670 Sump	VOC	0.01	0.01
B1SWSUMP	Bay 1 Process Stormwater S	ump VOC	0.10	0.45
A653SUMP	A650 and A653 Sumps	VOC	0.01	0.01
BAY1WAX Bay 2 Allowable Em	Polyethylene Wax Loading issions	VOC	0.05	0.11
B2DEGAS	Bay 2 Pellet Degas Emission	s VOC	15.61	7.58
200	Bay 2 Pellet Dryer	VOC	0.68	2.97

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates* TPY**
1 OHIC 140. (1)	Name (2)	. ,		
		PM_{10}	0.64	2.81
201	Flash Chamber Screen Maintenance	VOC	2.68	0.38
202	Pellet Blender Outlet Filter	PM ₁₀	0.82	3.59
207	Railcar Loadout Dust Collector	PM_{10}	0.32	1.41
208	Extruder Feed Dust Collector	PM ₁₀ VOC	0.09 0.25	0.39 1.12
208A	Extruder Feed Super Sack Filter Sock	PM ₁₀ VOC	0.09 0.25	0.39 1.12
209	Bay 2 Flare	VOC NO _x CO Ethylene	59.20 18.62 159.67 51.88	47.98 10.74 92.05 1.63
	Bay 2 Flare Maintenance Emissions (6)	VOC NO _x CO Ethylene	228.51 31.12 266.86 51.88	
210	Boiler 1	VOC PM_{10} NO_x CO SO_2	0.92 0.37 2.65 4.14 0.03	1.90 1.14 8.11 12.57 0.09
211	Boiler 2	VOC	0.92	1.96

Emission		Air Contaminant	<u>Emission</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		PM_{10}	0.37	1.22
		NO _x	2.93	9.65
		CO	4.14	13.53
		SO ₂	0.03	0.10
212	Bay 2 Cooling Tower (4)	VOC	0.44	1.92
		PM_{10}	0.33	1.46
		Ethylene	0.44	1.92
BAY2FUG	Bay 2 Equipment	VOC	2.49	10.89
	Fugitives (4)	Ethylene	0.85	3.72
		Butene	0.01	0.01
		Propylene	0.01	0.01
215	Catalyst HEPA Filter	PM ₁₀	0.02	0.10
		VOC	1.73	5.44
		Cr(IV)	0.01	0.01
216	Catalyst Activator Furnace	VOC	0.04	0.05
		PM_{10}	0.05	0.07
		NO_x	0.39	0.51
		CO	0.54	0.78
		SO_2	0.01	0.01
217	Liquid Additive Tank	VOC	0.06	0.01
217A	Liquid Additive Metering Tank	VOC	0.06	0.01
217A	Liquid Additive Metering Tank	VOC	0.00	0.01
218	Solid Additives Dump Hopper Dust Collector	PM ₁₀	0.16	0.69
219	Fire Water Pump Diesel Tank	A VOC	0.02	0.01
220	Fire Water Pump Diesel Tank	B VOC	0.02	0.01
222	Waste Catalyst HEPA Filter	PM ₁₀	0.02	0.11
	Tradio Catalyot Her 7th mor	10	0.02	V

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
223	Quench Tower	PM_{10}	0.01	0.01
224	Bay 2 Extruder Breather Ven	t VOC	0.04	0.16
225	Bay 2 Pellet Surge Hopper Super Sack Filter	PM ₁₀	0.01	0.01
BAY2PMFG	Bay 2 Uncaptured Particulate Matter Fugitives (4) (5)	e PM ₁₀	0.42	1.61
B2SWSUMP	Bay 2 Process Stormwater S	Sump VOC	0.10	0.64
Common Facilities	Allowable Emissions			
BIOSWRBX	Biosan Weir Box and Flare Sump	VOC	0.01	0.02
SWTANK	Stormwater Tank	VOC	0.01	0.01
VEH008	Diesel Air Compressor	VOC PM_{10} NO_x CO SO_2	0.06 0.04 1.68 0.33 0.21	0.01 0.01 0.30 0.06 0.04
VEH009	Sandblaster Air Compressor	VOC PM_{10} NO_x CO SO_2	0.06 0.04 1.68 0.33 0.21	0.01 0.01 0.07 0.01 0.01
PP-8008A	North Firewater Pump	VOC PM_{10} NO_{x} CO	0.23 0.16 6.92 1.34	0.01 0.01 0.35 0.07

Emission	Source	Air Contaminant	Emission	n Rates*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		SO ₂	0.84	0.04
PP-8008B	South Firewater Pump	VOC PM_{10} NO_x CO SO_2	0.23 0.16 6.92 1.34 0.84	0.01 0.01 0.35 0.07 0.04
SPRYDGSR	Spray Degreasing	VOC	2.59	2.43
TK-010	Spent Lube Oil Tank	VOC	0.01	0.01
X3CAT	X3 Catalyst	VOC	0.92	0.01
209TRTRE	Treater Regeneration	VOC NO _x CO	48.70 4.76 40.85	1.19 0.10 0.83
MSS_ATM	Atmospheric Emissions	VOC $PM/PM_{10}/PM_{2.5}$ NO_x CO	762.69 7.41 4.00 6.06	3.84 0.32 2.88 3.89

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code ' 101.1

PM - particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}

PM₁₀ - particulate matter equal to or less than 10 microns in diameter

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

CO - carbon monoxide

HCI - hydrogen chloride

Cr(IV) - chromium

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Chromium emissions shall not exceed 5 weight percent of the PM₁₀.
- (6) Annual emissions for planned maintenance are included in the routine annual emissions.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

<u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year or <u>8,760</u> Hrs/year

** Annual emissions are based on a rolling 12-month average.

Dated November 18, 2010