Permit No. 3836

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
Storage Tank Area				
T-207	Tank	VOC	<0.01	<0.01
T-401	Tank	VOC	0.02	<0.01
T-403	Tank	VOC	<0.01	<0.01
T-404	Tank	VOC	0.17	<0.01
T-405	Tank	VOC	0.16	<0.01
T-416	Tank	VOC	0.14	<0.01
T-418	Tank	VOC	0.09	<0.01
T-420	Tank	VOC	<0.01	<0.01
T-603	Tank	VOC	12.61	0.08
T-604	Tank	VOC	1.53	0.05
Z-703	Scrubber	HCI VOC	0.02 <0.01	<0.01 <0.01
Z-709	Scrubber	VOC	0.12	<0.01
Z-711	Scrubber	H₂S VOC	<0.01 0.03	<0.01 <0.01
STOR-FUG	Tank Farm Fugitives (4)	VOC	2.01	8.79

Plant Utilities Area

Emission	Source	Air Contaminant	<u>Emissio</u>	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
				_	
B-601	Utility Boiler (6)	CO	1.30	5.68	
		NO_x	5.93	25.98	
		PM_{10}	0.51	2.23	
		SO_2	0.53	2.32	
		VOC	0.10	0.45	

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Plant Utilities Area((continued)			
B-602	Utility Boiler (6)	CO NO_x PM_{10} SO_2 VOC	1.30 5.93 0.51 0.53 0.10	5.68 25.98 2.23 2.32 0.45
H-601	Heater	CO NO_{x} PM_{10} SO_{2} VOC	0.12 0.59 0.07 0.08 0.02	0.54 2.59 0.31 0.37 0.10
T-700	API Separator	VOC	1.06	2.32
G-601	Standby Generator (5)	CO NO_x PM_{10} SO_2 VOC	7.10 11.70 0.40 0.86 1.20	0.09 0.15 <0.01 0.01 0.02
FWP	Fire Water Pumps (5)	CO NO_x PM_{10} SO_2 VOC	38.50 63.40 2.20 4.60 6.30	0.50 0.83 0.03 0.06 0.08
V-605	Tank	VOC	<0.01	<0.01
T-701	Tank	VOC	2.06	0.02
UTIL-FUG	Process Fugitives (4)	VOC	0.12	0.50
Plant 3 - Intermediat	es Chemical Processing			
DP-3	Drum Loading	VOC	1.17	3.21
T-350	Tank	VOC	<0.01	<0.01
V-311	Tank	VOC	4.12	0.01

Emission	Source	Air Contamir	nant <u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY_
V-312	Tank	CH₂O	2.24	<0.01
V-301V	Emergency Vent	VOC	EMERGENCY USE O	NLY
PL3-FUG Plant 2 - Amine Con	Process Fugitives (4) densation Polymerization A	VOC rea	1.71	7.49
DP1, DP2	Drum Loading	VOC	1.17	3.21
T-253	Tank	VOC	0.07	<0.01
T-260	Tank	VOC	<0.01	<0.01
T-263	Tank	VOC	<0.01	<0.01
V-023	Reactor Vent	VOC	0.01	<0.01
V-024	Tank	VOC	0.87	<0.01
V-025	Tank	VOC	0.87	<0.01
V-206V	Process/Emergency Vent	VOC	<0.01	<0.01
Z-104	Caustic Scrubber	H ₂ S VOC	<0.01 6.46	<0.01 0.03
Z-705	Tank T-250 Scrubber	VOC	0.06	<0.01
Z-707	V-022 Scrubber	NH₃ VOC	0.24 <0.01	<0.01 <0.01
Z-708	Scrubber	NH₃ VOC	0.37 0.22	0.03 <0.01
Z-712	Tank T-252 Scrubber	VOC HCl	<0.01 <0.01	<0.01 <0.01

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
Z-713	Methyl Chloride Scrubber	CH₃CI	2.65	0.14
Z-714	Flare	CO NO _x VOC SO2 HCl	25.29 2.95 26.2 8.9 34.2	10.92 1.27 3.85 11.10 2.11
PL2-FUG	Plant 2 Fugitives (4)	H₂S VOC	0.03 2.63	0.13 11.50
CS2-FUG	CS2 Drum Fugitives	CS ₂	0.02	<0.01
Plant 5 - Blending a	nd Drumming			
F-501	Filter Press	VOC	0.53	0.48
F-502	Filter Press	VOC	0.53	0.48
F-503	Sparkler Filter	VOC	<0.01	<0.01
Z-501/502	Drum Loading	VOC	4.69	12.80
TP-805	Truck Loading	VOC	4.26	3.59
WTRR-CAR	Truck Loading	VOC	4.26	0.11
R-SPOT4	Railcar Loading	VOC	4.26	0.18
R-SPOT5	Railcar Loading	VOC	4.26	0.34
TP-804	Truck Loading Fugitives	VOC	0.38	0.32
TP-811	Truck Loading Fugitives	VOC	0.38	0.03

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
TP-812	Truck Loading Fugitives	VOC	0.38	0.12
TP-813	Truck Loading Fugitives	VOC	0.38	0.12
TP-816	Truck Loading Fugitives	VOC	0.38	0.61
OILCARF	Railcar Loading Fugitives	VOC	0.38	0.01
R-SPOT3	Railcar Loading Fugitives Railcar Loading	VOC	0.38	0.03
1. 3. 3.13	Fugitives	VOC	0.38	0.02
PL5-FUG	Plant 5 Fugitives (4)	VOC	1.08	4.74

Emission	Source	Air Contaminant	Emission F	ssion Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>	
DF-1	Reactor Combustor	CO NO _x	0.09 0.41	0.37 1.78	
		PM ₁₀ SO ₂ VOC	0.05 0.06 0.02	0.21 0.25 0.07	
DF-2	Reactor Combustor	CO NO_x PM_{10} SO_2 VOC	0.09 0.41 0.05 0.06 0.02	0.37 1.78 0.21 0.25 0.07	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NH₃ ammonia
 - CO carbon monoxide
 - HCI hydrogen chloride
 - H₂S hydrogen sulfide
 - CH₂O formaldehyde
 - CH₃Cl methyl chloride
 - NO_x total oxides of nitrogen
 - PM₁₀ particulate matter
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in General Rule 101.1
 - CS₂ carbon disulfide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Operated for emergency use and required maintenance only.
- (6) Total combined annual emissions from EPNs b-601 and B-602 shall not exceed 2.90 TPY SO₂, 32.47 TPY NO_x, 2.78 TPY PM₁₀, 7.10 TPY CO, and 0.56 TPY VOC.
 - * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contan	Air Contaminant		n Rates *
Point No. (1)	Name (2)	Name (3)		lb/hr	TPY
			_		_
Hrs/day	Days/week	Weeks/year	or Hrs/year_	8,760	