### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit No. 9015/PSD-TX-325M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission Rates</u>			
Point No. (1)	Name (2)	Name (3)	<u>lb/hr TPY</u>			
1	Steam Generator 6,800 MMBtu/hr (4)	•	400.0 14,892.0 rolling average)			
		· · · · · · · · · · · · · · · · · · ·	410.0 14,936.0			
		(3-hour PM (Front Half)	rolling average) 205.4 900.0			
		CO	444.1 1,945.0			
			rolling average)			
		VOC	4.4 19.3			
Fugitive PM Sources (5)						
FS1	Rotary Car Dumper	PM	25.4 18.6			
		Opacity	10 percent			
FS2	Transfer-Coal to Stor	age PM Opacity	6.0 4.4 10 percent			
		οραετεγ	10 per cent			
FS3	Transfer-Coal Storage		2.0 3.7			
	Boiler Bins	Opacity	10 percent			
FS4	Active Coal Pile	PM	4.8 20.9			
		Opacity	20 percent			
FS5	Inactive Coal Pile	PM	4.8 21.2			
		Opacity	10 percent			
FS6	Limestone Car Dumper	PM No Visible Emiss	2.7 0.4			
		110 VISIBIC LIII133	10.13			
FS7	Transfer-Limestone to	PM	0.4 < 0.1			

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Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u> <u>Point No. (1)</u>	Name (2)	Name (3)	lb/hr	TPY
	Storage	No Visible Emissi	ons	
FS8	Transfer-Limestone Storage to Mill Bir	PM ns No Visible Emissi	0.2 ons	<0.1
FS9	Inactive Limestone Storage	PM No Visible Emissi	<0.1 ons	<0.1
FS10A	Fly Ash Handling (ESF	P) PM Opacity	18.0 10 perc	3.3 ent
FS10B	Fly Ash Handling (Economizer/Air Hea 10 percent	PM aters) Opac	18.0 ity	0.6
Total Fugitive	Source Emissions	РМ		73.3

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $NO_x$  total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
  - PM particulate matter, suspended in the atmosphere, including  $PM_{10}$
  - $PM_{10}$  particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - VOC volatile organic compounds as defined in 30 TAC Section 101.1
- (4) The steam generator is limited to 20 percent opacity with one 6-minute average opacity per hour not to exceed 27 percent in accordance with the exception of 40 CFR 60.42a(b) and in accordance with the limitations and conditions specified in 30 TAC Section 111.111(a)(1)(E).
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission limit. Fugitive emission

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Emission *	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1)	) Name (2)	Name (3)	lb/hr TPY
	e based on the opplication.	perating schedule shown in	the construction
	rates are based ximum operating so	on and the facilities are chedule:	limited by the
<u>24</u> Hrs/year	_Hrs/day <u>7</u>	_Days/week <u>52</u> Weeks/yo	ear or <u>8,760</u>
			Dated