Emission Sources - Maximum Allowable Emission Rates

Permit Number 49364

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
SC-11	Thermal Oxidizer	СО	0.18	0.67
		H ₂ S	<0.01	<0.01
		H ₂ SO ₄	<0.01	0.02
		HCI	<0.01	0.02
		NH ₃	3.16	0.06
		NO _X	1.68	7.34
		PM	0.10	0.43
		PM ₁₀	0.10	0.43
		PM _{2.5}	0.10	0.43
		SO ₂	0.03	0.12
		VOC	3.19	13.98
SC-8	HCI Storage Tank Absorber	HCI	0.02	0.01
HCLFUG	Equipment Fugitives - HCl Storage Tank (5)	HCI	<0.01	0.03
FUGITIVE	Fugitive Emissions (5)	H ₂ SO ₄	<0.01	<0.01
		NH ₃	0.10	0.45
		VOC	2.47	10.81
DC-3	Solids Handling - South Plant (R-20)	PM	<0.01	0.01
		PM ₁₀	<0.01	0.01
		PM _{2.5}	<0.01	0.01
WBOILER1	West Natural Gas Fired Boiler	СО	0.28	1.23

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		NO _X	0.33	1.47
		PM	0.03	0.11
		PM ₁₀	0.03	0.11
		PM _{2.5}	0.03	0.11
		SO ₂	<0.01	0.01
		VOC	0.02	0.08
EBOILER2	East Natural Gas Fired Boiler	СО	0.28	1.23
		NO _X	0.33	1.47
		PM	0.03	0.11
		PM ₁₀	0.03	0.11
		PM _{2.5}	0.03	0.11
		SO ₂	<0.01	0.01
		VOC	0.02	0.08
HOTOIL	Hot Oil Heating System	СО	0.58	2.54
		NO _X	0.69	3.02
		PM	0.05	0.23
		PM ₁₀	0.05	0.23
		PM _{2.5}	0.05	0.23
		SO ₂	<0.01	0.02
		VOC	0.04	0.17
RXTBLDG	Solids Handling, Line Clearing, and Aerosol Adhesive Labeling	Acetone	0.30	0.15
		PM	0.04	0.03
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		VOC	0.71	0.70
SPLANT	Line Clearing	VOC	0.20	0.45
RXTBLDGMSS	Liquid Filter Maintenance	VOC	0.02	<0.01
TRKSCLMSS	Liquid Filter Maintenance	VOC	0.02	<0.01

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TXDEGASMSS	Tank Farm Maintenance - Tank Cleaning	VOC	0.15	<0.01
TNKFARMMSS	Tank Farm Maintenance - Tank Cleaning, Pump Repair	VOC	0.28	<0.01
THERMOXMSS	Thermal Oxidizer Bypass of Storage Tank Vents	VOC	0.36	0.04
THERMOX-SU	Thermal Oxidizer Start-Up	СО	0.18	<0.01
		NO _x	0.22	<0.01
		PM	0.02	<0.01
		PM ₁₀	0.02	<0.01
		PM _{2.5}	0.02	<0.01
		SO ₂	<0.01	<0.01
		VOC	0.01	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) CO carbon monoxide
 HCl hydrogen chloride
 H₂S hydrogen sulfide
 H₂SO₄ sulfuric acid
 NH₃ ammonia

NO_x - total oxides of nitrogen

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as

represented

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

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		Date:	May 12, 2017

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