EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Flexible Permit Number 50478

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source Ai	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Ammonia Cap				
FLARE	Flare F	NH₃ inal Cap	0.06	0.14
Acid Cap				
FLARE	Flare F	Acid inal Cap	0.10	0.06
VOC Cap				
FLARE ABCO STEAMPAK KONUS-KENNEL DOWTHERM FULTON	Flare ABCO Boiler Steam Pak Boiler Konus-Kennel Hot Oil Syste Dowtherm Hot Oil System Fulton Hot Oil System	VOC VOC VOC VOC VOC		
		Final Cap	0.28	1.33
SO ₂ Cap				
FLARE ABCO STEAMPAK KONUS-KENNEL DOWTHERM FULTON	Flare ABCO Boiler Steam Pak Boiler Konus-Kennel Hot Oil Syste Dowtherm Hot Oil System Fulton Hot Oil System	SO_2 SO_2 SO_2 SO_2 SO_2 SO_2 inal Cap	0.04	0.12

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
РМ Сар	•	. ,		
FLARE	Flare F	PM inal Cap	0.01	0.04
NO _x Cap				
FLARE ABCO STEAMPAK KONUS-KENNEL DOWTHERM FULTON	Flare ABCO Boiler Steam Pak Boiler Konus-Kennel Hot Oil Syste Dowtherm Hot Oil System Fulton Hot Oil System F	NO _x NO _x NO _x em NO _x NO _x NO _x Sinal Cap	3.58	14.22
Inorganics Cap				
FLARE	Flare F	Inorganics inal Cap	0.62	1.78
CO Cap				
FLARE ABCO STEAMPAK KONUS-KENNEL DOWTHERM FULTON	ABCO Boiler Steam Pak Boiler Konus-Kennel Hot Oil Syste Dowtherm Hot Oil System Fulton Hot Oil System	CO CO CO em CO CO CO Final Cap	2.99	11.90
FUGITIVES	Fugitives (4)	VOC/Inorganics	1.11	4.42

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) NH₃ ammonia
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - SO₂ sulfur dioxide.
 - PM particulate matter, suspended in the atmosphere, including PM₁₀.
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - NO_x total oxides of nitrogen.
 - CO carbon monoxide.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

<u>8,760</u> Hrs/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated March 24, 2005