Permit No. 9914/PSD-TX-861

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emiss</u>	ion Rates_
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
H-1	No. 1 Crude Heater	VOC	1.2	5.2
	(283.5 MMBTU/hr)	NO_x	34.0	149.0
		SO ₂	10.7	46.9
		PM_{10}	2.8	12.4
		CO	8.0	34.9
H-2	No. 1 Vacuum Heater	VOC	0.2	1.0
	(51.7 MMBTU/hr)	NO_x	6.2	27.2
		SO_2	2.0	2.6
		PM_{10}	0.5	2.3
		CO	1.5	6.4
H-3	Naphtha Reboiler Heat (43.2 MMBTU/hr)	ter VOC	0.2	0.8
		NO_x	5.2	22.7
		SO_2	1.6	7.1
		PM_{10}	0.4	1.9
		CO	1.2	5.3
H-5	PDA Asphalt Heater	VOC	<0.1	0.2
	(8.9 MMBTU/hr)	NO_{\times}	1.8	7.7
		SO ₂	0.3	0.4
		PM_{10}	0.1	0.4
		CO	0.3	1.1
H-6	PDA Gas Oil Heater	VOC	0.1	0.5
	(25.6 MMBTU/hr)	NO_x	3.1	13.5
		SO_2	1.0	1.3
		PM_{10}	0.3	1.1
		CO	0.7	3.2

Emission	Source	Air Contaminant	Emissio	n Rates
* Point No. (1)	Name (2)	Name (3)1b/hr		TPY
	No. 2 Co. do Harris	1/06	0.2	0.0
H-9	No. 2 Crude Heater (43.0 MMBTU/hr)	VOC NO_{x} SO_{2} PM_{10} CO	0.2 5.2 1.6 0.4 1.2	0.8 22.6 2.1 1.9 5.3
H-11	No. 2 Crude Heater (60.4 MMBTU/hr)	VOC NO_x SO_2 PM_{10} CO	0.3 2.7 2.3 0.6 1.7	1.1 11.9 3.0 2.6 7.4
H-13	Gas Oil Heater (36.5 MMBTU/hr)	VOC NO_x SO_2 PM_{10} CO	0.2 11.8 1.4 1.0	0.7 51.7 6.0 4.5 4.5
H-26	No. 2 Vacuum Heater (61.6 MMBTU/hr)	VOC NO_{x} SO_{2} PM_{10} CO	0.2 2.8 2.3 0.6 1.7	1.1 12.1 3.1 2.7 7.6
H-40	PDA Asphalt Heater (50.0 MMBTU/hr)	VOC NO_x SO_2 PM_{10} CO	0.2 6.0 1.9 0.5 1.4	0.9 26.3 2.5 2.2 6.2
H-41	No. 2 Crude Heater (219.5 MMBTU/hr)	VOC NO_{x} SO_{2}	0.9 26.3 8.3	4.1 115.4 10.9

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
		PM ₁₀ CO	2.2 6.2	9.6 27.0
S-1	Storage Tank 120M1	VOC	4.6	13.8
S-2	Storage Tank 133	VOC	3.6	8.7
S-6	Storage Tank 157	VOC	4.5	11.7
S-7	Storage Tank 168	VOC	0.1	0.4
S-9	Storage Tank 1003	VOC	2.9	6.9
S-10	Storage Tank 1501	VOC	0.2	0.4
S-11	Storage Tank 1502	VOC	0.2	0.4
S-12	Storage Tank 3001	VOC	3.2	7.9
S-13	Storage Tank 3002	VOC	3.6	8.7
S-14	Storage Tank 6701	VOC	4.1	11.1
S-15	Storage Tank 6702	VOC	4.4	11.7
S-20	Storage Tank 167	VOC	0.1	0.3
S-21	Storage Tank 101	VOC	4.1	10.7
S-22	Storage Tank 120M2	VOC	2.5	6.3
S-30	Storage Tank 131	VOC	6.1	3.9

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
S-31	Storage Tank 132	VOC	6.9	3.8
S-53	Storage Tank 222	VOC	0.8	0.3
S-140	Storage Tank 181	VOC	0.4	0.4
S-143	Storage Tank 5505	VOC	3.7	9.6
S-144	Storage Tank 5504	VOC	3.7	9.6
S-176	Storage Tank 200M1	VOC	2.2	7.9
S-195	Storage Tank T101	VOC	0.8	2.7
S-196	Storage Tank T102	VOC	0.8	2.7
S-197	Storage Tank T109	VOC	0.5	1.3
V-5	No. 1 SRU Incinerator	~ SO ₂	295	1292
E-5	PDA Solvent Comp. Eng	gine	VOC	0.4
	1.0	NO_{x} SO_{2} CO	10.3 0.1 1.5	45.2 0.1 6.4
F-1	Crude No. 1 Fugitives 25.3	5 (4)	VOC	5.77
F-2	PDA Fugitives (4)	VOC	11.79	51.7
F-15	SRU No. 1 Fugitives ((4) VOC H₂S	<0.01 0.01	0.01 0.03

Emission	Source	Air Cont	aminant	<u>Emissi</u>	on Rates
<u>*</u> Point No. (1)	Name (2)	Name	(3)1b/hr		TPY
F-28	Vacuum No. 2 Fugitiv 13.6	/es (4)		VOC	3.12
F-29	Crude No. 2 Fugitive 26.7	es (4)		VOC	6.11
F-30	Gas Oil Frac Fugitiv	/es (4)		VOC	1.43
F-31	Crude Preheat Fugit	ives (4)		VOC	3.66
F-32	Naphtha No. 1 Frac F 12.4	ugitives	(4)	VOC	2.82
F-33	LSR No. 1 Frac Fugit 4.3	cives (4)		VOC	0.97
F-34	Vacuum No. 1 Fugitiv 11.1	/es (4)		VOC	2.53
F-41	Hex MinAlk Fugitives	5 (4)		VOC	0.75
F-47	No. 4 Refinery Cooli 7.7	ing Tower		VOC	1.76
F-51	LTFU Fugitives (4)	VOC		5.07	22.2
F-52	LSR No. 2 Fugitives	(4) VOC		1.72	7.5
F-71	TF Merox Fugitives ((4) VOC		0.91	4.0

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
F-77	Naphtha No. 4 Fugitiv 13.4	/es (4)	VOC	3.03
F-79	WWTU Fugitives (4)	VOC	0.67	2.9
FL-1	Emergency Flare		For emergend	y use
	or	ıly		
FL-6	WWT Flare	VOC	4.9	6.4
		NO_x	0.6	0.8
		SO_2	0.1	0.2
		CO	4.9	6.4
		H_2S	<0.01	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM₁₀ - particulate matter less than 10 microns

CO - carbon monoxide

H₂S - hydrogen sulfide

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(4)	Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
*	Emission rates are based on and the facilities are limited by the following maximum operating schedule: Hrs/year_8,760_
	Dated_