#### Permit Number 46307

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission Rates *	Source	Air Contaminant	<u>Emission</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EP-5	Plant Flare	VOC NO <sub>x</sub> SO <sub>2</sub> CO	194.00 29.29 0.01 149.24	124.88 11.52 0.01 58.69
EP-H21	No. 1 Dehydro Alcorn Heater	VOC NO <sub>x</sub> SO <sub>2</sub> PM CO	0.86 9.60 0.09 1.19 13.18	3.78 42.05 0.41 5.22 57.71
EP-1B905	Off Gas Incinerators 1. Air Heater 1B-902 2. No. 1 Dehydro Reactor 1B-90 3. Generator Turbine 1G-905 4. Generator Turbine 1G-906	VOC NO <sub>x</sub> (6) 05 SO <sub>2</sub> PM CO	2.97 74.41 0.42 4.20 28.50	13.04 325.90 1.87 18.41 62.40
EP-4	OXO Incinerator/Boiler	VOC NO <sub>x</sub> NO <sub>x</sub> (5) SO <sub>2</sub> PM CO	0.86 32.94 9.60 0.09 1.19 13.18	3.78 144.28 42.05 0.41 5.22 57.71
EP-H10	No. 1 Butylene Heater	VOC $NO_x$ $NO_x$ (5) $SO_2$ PM CO	0.30 5.15 3.30 0.03 0.41 4.53	1.30 22.57 14.45 0.14 1.79 19.84

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Em</u>	ission_
Rates * Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EP-H11	No. 1 C.E. Steam Superheater	VOC NO <sub>x</sub> SO <sub>2</sub> NO <sub>x</sub> (5) PM CO	0.51 15.55 0.06 5.70 0.71 7.82	2.24 68.11 0.24 24.97 3.10 34.27
EP-H13	No. 2 OXO Butylene Heater	VOC NO <sub>x</sub> NO <sub>x</sub> (5) SO <sub>2</sub> PM CO	0.30 6.40 3.30 0.03 0.41 4.53	1.30 28.02 14.45 0.14 1.79 19.84
EP-H14	No. 2 C.E. Steam Superheater	VOC $NO_x$ $NO_x$ (5) $SO_2$ PM CO	0.51 22.79 5.70 0.06 0.71 7.82	2.24 99.80 24.97 0.24 3.10 34.27
12DG-15	Boilerhouse Emergency Generator	VOC NO <sub>x</sub> SO <sub>2</sub> PM CO	0.12 12.87 0.85 0.91 2.77	0.05 5.47 0.36 0.39 1.18
3DG-14	OXO Emergency Generator	VOC NO <sub>x</sub> SO <sub>2</sub> PM CO	0.04 4.62 0.31 0.33 1.00	0.02 1.96 0.13 0.14 0.42
20G-437	Dock Pump Engine 20G-437	VOC NO <sub>x</sub> SO <sub>2</sub> PM	0.06 1.13 0.72 0.11	0.03 0.48 0.31 0.05
31G-2350	Diesel Water Blaster Engine	CO VOC NO <sub>x</sub>	0.28 0.75 3.04	0.12 0.78 3.16

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>En</u>	nission_
Rates * Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		SO <sub>2</sub> PM CO	0.01 0.10 1.72	0.01 0.10 1.79
F-CT-1	Cooling Tower CT-1	VOC	50.40	22.08
F-CT-10	Cooling Tower CT-10	VOC	10.00	1.47
F-CT-11	Cooling Tower CT-11	VOC	10.00	0.55
F-CT-14	Cooling Tower CT-14	VOC	23.50	10.30
F-CT-3	Cooling Tower CT-3	VOC	24.40	10.67
F-CT-7	Cooling Tower CT-7	VOC	10.00	2.76
CAT-TFR	Catalyst Transfer Hopper	PM	0.01	0.01
CAT-BH	Catalyst Baghouse	PM	0.01	0.01
F-TTR	Truck Rack Loading Facility	VOC	6.47	0.26
T-32	No. 32 Tank	VOC	0.08	0.01
T-33	No. 33 Tank	VOC	0.58	0.01
T-34	No. 34 Tank	VOC	0.29	0.02
T-69-1	No. 69-1 Tank	VOC	0.29	<0.01
T-81	No. 81 Tank	VOC	0.58	0.05
T-82	No. 82 Tank	VOC	1.13	0.07
T-83	No. 83 Tank	VOC	1.13	0.04
T-84	No. 84 Tank	VOC	0.29	0.02
T-85	No. 85 Tank	VOC	0.29	0.01

### AIR CONTAMINANTS DATA

Emission Rates *	Source	Air Contaminant	<u>Em</u>	nission_
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
T-86	No. 86 Tank	VOC	0.58	0.02
T-155	TEA Storage Tank	VOC	0.01	0.01
F-10A	Oil Separation	VOC	0.17	0.76
1A	Isomerization Unit- Fugitives (4)	VOC	2.70	11.83
1B	Hydrogenation Unit - Fugitives (4	)VOC	0.08	0.35
1C	Dimethyl Formamide Unit Fugitives (4)	VOC	10.15	44.48
1D	Diiso Unit - Fugitives (4)	VOC	2.91	12.72
2A	Fugitive Area No. 2 (4)	VOC	5.10	22.35
2B	Fugitive Area No. 2B (4)	VOC	2.30	10.08
FUG-2C	Tank Car Loading Fugitives (4)	VOC	1.38	6.06
FUG-2D	Truck Rack Loading Fugitives (4)	VOC	0.41	1.80
FUG-3	Fugitive Area No. 3 (4)	VOC	6.18	27.05
FUG-4	Fugitive Area No. 4 (4)	VOC	4.61	20.18
FUG-5	Fugitive Area No. 5 (4)	VOC	0.10	0.45
L-5	Ship and Barge Loading Dock Fugitives (4)	VOC	0.26	1.13

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from a plot plan.

NO<sub>x</sub> - total oxides of nitrogen

 $\,$  PM  $\,$  -  $\,$  particulate matter, suspended in the atmosphere, including  $PM_{10}$ 

<sup>(2)</sup> Specific point source names. For fugitive sources, use an area name or fugitive source name.

<sup>(3)</sup> CO - carbon monoxide

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### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
- SO<sub>2</sub> sulfur dioxide
- VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Emission rate is an estimate and is only enforceable through compliance with the applicable special condition(s) and permit application representations.
- (5) This is the emission rate for  $NO_x$  once the emission control is installed no later than March 1, 2007.
- (6) This is the emission rate for  $NO_x$  once the emission control is installed no later than March 1, 2008.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or \_\_ Hrs/year

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Date December 17, 2008