Emission Sources - Maximum Allowable Emission Rates

Permit Number 119197

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates (5)	
(1)			lbs/hour	TPY (4)
FL-1	Flare	voc	80.39	31.46
		Exempt Solvent	57.29	33.98
		IOC-U	77.59	33.98
		NO _x	10.62	29.15
		со	21.74	55.98
		SO ₂	<0.01	0.01
BOILER	Boiler	voc	0.05	0.20
		NO _x	0.74	3.23
		со	0.69	3.02
		РМ	0.06	0.27
		PM ₁₀	0.06	0.27
		PM _{2.5}	0.06	0.27
		SO ₂	0.00	0.02
HATCH	Railcar Hatch Release	voc	2.87	12.57
		IOC-U	0.15	0.66
		Exempt Solvent	1.49	6.53

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HEEL	Railcar Deheeling	voc	8.49	2.33
		Exempt Solvent	3.63	2.00
		РМ	0.01	0.01
		PM ₁₀	0.01	0.01
		PM _{2.5}	0.01	0.01
F-PIPE	Piping Component Fugitives(7)	voc	0.44	1.93
	T agitives(r)	Exempt Solvent	0.44	1.93
		IOC-U	0.20	0.88
IN-BLAST	Enclosed Abrasive Blasting	РМ	<0.01	<0.01
	Diasting	PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
COAT-1	Railcar Coating Booth and	voc	39.76	30.58
	5.2 MMBtu/hr Natural Gas-fired Air	Exempt Solvent	40.95	11.17
	Makeup Unit (6)	РМ	<0.01	0.00
		PM ₁₀	<0.01	0.00
		PM _{2.5}	<0.01	0.00
		VOC (6)	0.03	0.12
		PM (6)	0.04	0.17
		PM ₁₀ (6)	0.04	0.17
		PM _{2.5} (6)	0.04	0.17
		SO ₂ (6)	<0.01	0.01
		NO _x (6)	0.42	1.83
		CO (6)	0.43	1.88

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	Natural Gas-fired Heater (6)	voc	13.27	10.17
COAT-2		Exempt Solvent	13.03	3.70
		VOC(6)	0.01	0.06
		PM(6)	0.02	0.08
		PM ₁₀ (6)	0.02	0.08
		PM _{2.5} (6)	0.02	0.08
		SO ₂ (6)	<0.01	0.01
		NO _x (6)	2.90	12.69
		CO (6)	0.21	0.90
All Sources at Site	HAPS	Individual HAPS		<10.00
		Total HAPs		<25.00

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) Exempt Solvent Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.

- volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 VOC

- inorganic compounds (unspeciated) IOC-U

- total oxides of nitrogen NO_x

- sulfur dioxide SO₂

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5} - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5} PM_{10}

- particulate matter equal to or less than 2.5 microns in diameter $PM_{2.5}$

CO - carbon monoxide

HAPS - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40

Code of Federal Regulations Part 63, Subpart C

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) The allowable emission rates include planned maintenance, startup, and shutdown activities.
- (6) Combustion emissions.
- (7) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: October 9, 2014	Date:	October 9, 2014	
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