Emission Sources - Maximum Allowable Emission Rates

Permit Number 106982

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant Emission Rates (6)		on Rates (6)
No. (1)		Name (3)	lbs/hour (4)	TPY (5)
E1 through E15 (15 diesel engines)	Engine Exhaust Stacks (Engines 1–15)	NO _x	4.41	-
		со	0.60	_
		VOC	0.01	_
		РМ	0.06	_
		PM ₁₀	0.06	_
		PM _{2.5}	0.06	_
		SO ₂	0.01	_
		NH₃	0.12	_
E-CAP: E1 – E15 (15 diesel engines)	Engine Exhaust Annual Cap (Engines 1–15)	NO _x	_	16.55
		СО	_	2.23
		VOC	_	0.05
		PM	_	0.23
		PM ₁₀	_	0.23
		PM _{2.5}	_	0.23
		SO ₂	_	0.03
		NH₃	_	0.45
D1 through D15 (15 diesel tanks)	ULSD Tank Diesel Tank Vents (1–15)	VOC	0.08	_
D-CAP (all 15 diesel tanks combined)	ULSD Tanks	voc	_	0.01

Emission point identification - either specific equipment designation or emission point number from plot plan.

NO_x - total oxides of nitrogen Project Number: 311253

Specific point source name. For fugitive sources, use area name or fugitive source name. (2)

volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 VOC

Emission Sources - Maximum Allowable Emission Rates

 SO_2 sulfur dioxide

PM -PM₁₀ -PM_{2.5} total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented

particulate matter equal to or less than 2.5 microns in diameter

CO carbon monoxide

 NH_3 ammonia

- (4)The short-term emission rates (lbs/hr) apply per engine or tank and not to the group as a whole.
- Compliance with annual emission limits (TPY) is based on a 12-month rolling period. (5)
- (6) Maintenance, startup, and shutdown emissions are authorized and do not exceed normal operation emissions

Date:	April 2, 2020

Project Number: 311253