Permit Numbers 7799 and PSD-TX-860

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission F	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EH28A	B-2101A Furnace	CO NO_x PM_{10} SO_2 VOC	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH28B	B-2101B Furnace	CO NO_{x} PM_{10} SO_{2} VOC	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH29C	B-2101CFurnace	CO NO_x PM_{10} SO_2 VOC	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH29D	B-2101D Furnace	CO NO_{x} PM_{10} SO_{2} VOC	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH30E	B-2101E Furnace	CO NO_x PM_{10} SO_2 VOC	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06

Emission	Source	Air Contaminant	<u>Emissior</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EH30F	B-2101F Furnace	CO NO_x PM_{10} SO_2 VOC	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH41	L.P. Flare (6)	CO H_2S NO_x SO_2 VOC		43.80 0.01 8.60 0.37 49.16
EH42	H.P. Flare (6)	CO H_2S NO_x SO_2 VOC		79.20 0.01 11.10 0.33 116.60
EH41/EH42	L.P. Flare/H.P. Flare Caps (6)	CO H ₂ S NO _x SO ₂ VOC	245.26 0.35 33.98 32.92 258.57	
EH47	B-6901 A, B 1, and 500 psia Boilers	CO NO_x PM_{10} SO_2 VOC	8.40 99.70 5.00 0.50 1.50	20.80 317.00 12.20 1.40 3.60
EH48	B-6101A Furnace	CO NO_x PM_{10} SO_2 VOC	13.99 13.59 1.27 0.10 0.92	39.30 53.77 3.56 0.40 2.57

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
ЕН49	B-6101B Furnace	CO NO_{x} PM_{10} SO_{2} VOC	13.99 13.59 1.27 0.10 0.92	39.30 53.77 3.56 0.40 2.57
EH50	B-6101C Furnace	CO NO_x PM_{10} SO_2 VOC	13.99 13.59 1.27 0.10 0.92	39.30 53.77 3.56 0.40 2.57
EH51	B-6151A Furnace	CO NO_x PM_{10} SO_2 VOC	11.94 11.60 1.08 0.09 0.78	35.50 48.57 3.21 0.36 2.32
EH52	B-6151B Furnace	CO NO_x PM_{10} SO_2 VOC	11.94 11.60 1.08 0.09 0.78	35.50 48.57 3.21 0.36 2.32
EH54	B-6101D Furnace	CO NO_x PM_{10} SO_2 VOC	13.99 13.59 1.27 0.10 0.92	39.30 53.77 3.56 0.40 2.57
EH6301A	B-6301A Furnace	CO NO_x PM_{10} SO_2 VOC	12.73 19.09 1.59 0.19 0.45	44.59 66.86 5.57 0.67 1.11

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
FUCCOAR	D 6304D E	60	12 72	44.50
EH6301B	B-6301B Furnace	CO NO _x	12.73 19.09	44.59 66.86
		PM ₁₀	1.59	5.57
		SO ₂	0.19	0.67
		VOC	0.45	1.11
EM1	Cooling Tower No.1	VOC	4.20	18.40
EM3	Cooling Tower No. 3	VOC	1.05	4.60
EM26	Cooling Tower No. 4	VOC	0.55	2.41
EM23	B-6101A and B Decoking V 12.55	ent (7)	CO	1017.99
		PM (8)	56.62	0.80
		PM ₁₀	22.08	0.46
		SO ₂	0.11	0.01
EM24	B-6101 C and D Decoking 12.55	Vent (7)	CO	1017.99
		PM (8)	56.62	0.80
		PM ₁₀	22.08	0.46
		SO_2	0.11	0.01
EM25	B-6151 A and B Decoking Vent (856.94	10.38
		PM (8)	45.70	0.66
		PM_{10}	17.82	0.38
		SO ₂	0.09	0.01
EM27	B-2101 A, B, and C Decoking Ve 16.65	ent (7)	СО	1285.42
		PM (8)	69.44	1.03
		PM ₁₀	27.08	0.57
		SO ₂	0.15	0.01

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates *
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	TPY**
EM30 B-2101 D, E, and F Decoking Vo 16.65		ent (7)	СО	1285.42
	10.00	PM (8)	69.44	1.03
		PM_{10}	27.08	0.57
		SO ₂	0.15	0.01
EM31	USC I Carbon Canisters	VOC	0.64	2.78
EM32	USC II Carbon Canisters	VOC	0.39	1.73
EM33	Ethylene Unit Carbon Car 2.16	nisters	VOC (5)	0.49
EM34	Ethylene Unit Carbon Car	nisters	VOC (5)	0.49
EM6301	B-6301 A and B Decoking Vent (7) 42.55		CO	2120.82
	.2.33	PM (8)	115.74	2.65
		PM_{10}	45.14	1.46
		SO ₂	0.23	0.01
EF1	Ethylene Unit Fugitives 43.45	(4)	VOC	9.92
EF6	Rail Loading Fugitives	(4) VOC	0.67	2.95
EF7	USC II Fugitives (4)	VOC	6.03	26.43
EF8	USC-I Fugitives (4)	VOC	4.35	19.05
EF12	RGCB Fugitives (4)	VOC	4.55	19.94
EF14	Tank 36 Area Fugitives	(4) VOC	1.23	5.41
EF16	Off-Site Flare Fugitives	5 (4)	VOC	0.63

2.74

- (1) Emission point identification either specific equipment designation or emission point number (EPN) from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide

 NO_x - total oxides of nitrogen

 \mbox{PM} - particulate matter (PM) suspended in the atmosphere, including \mbox{PM}_{10}

 PM_{10} - PM equal to or less than 10 microns in diameter.

SO₂ - sulfur dioxide

H₂S - hydrogen sulfide

- VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1.
- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable
 - special conditions and permit application representations.
- (5) The total annual combined emission rate from EPNs EM33 and EM34 shall not exceed 2.16 tons per year.
- (6) The total hourly combined emissions rates from the Flares EH41 and EH42 shall not exceed the maximum allowable rates.
- (7) Planned maintenance, startup and shutdown activities and emissions from each decoking EPN.
- (8) PM and PM_{10} emissions emitted from this EPN.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
- _____24_ Hrs/day <u>7</u> days/week and <u>52</u> weeks/year
- ** Compliance with the annual limits shall be on a 12-month rolling basis.

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EMISSION SOURCES	MAXIMUM ALLOWABLE	EMISSION RATES

Dated	