EMISSION SOURCES - EMISSION CAPS AND RATES

Permit No. 292

This table lists the maximum allowable emission caps or rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)lb/hr	TPY	
Emission CAP EPNs E-DF137 E-DF138 E-DF139 E-DF140 E-DF142	Emission CAP Sources Tank - Cyclohexane Tank - Hexane Tank - Styrene Tank - Styrene Tank - TNPP			
E-DHV E-FDRUM E-FCRUMB E-FCRUMB3	A Common Stack for all I Drum Dryer Product Fugi Crumb Unit Product Fugit Crumb Unit 3 Product Fu	tives)	
E-TO-113 E-RGTO E-DM801 E-M600R/E-M600	Direct-Fired Thermal Oxid Regenerative Thermal Ox West Flare South Flares			
FLEX-FUG E-PDN500 E-P200 E-P500 E-PBIO E-PSTF E-P951	Total Piping Fugitives Crumb Sump Total Water Drawdowns t Total Water Drawdowns t Total Water Drawdowns t Water Drawdowns to Sou Water Drawdowns to NEI	to 500 Area to BIO uth Tank Farm		
Emission Cap From 9	September 30, 1999 (7/99) /30/1999 through 12/31/2000 /1/2001 through 6/30/2001 une 30, 2001	VOC (6) (7/99) VOC (7) VOC (8) VOC (9)	831.86 1 507.58 516.75 428.34	1286.69 804.09 835.61 614.32

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)lb/hr	<u>Emission</u> TPY	Rates *
E-TO-113	Direct-Fired Thermal Oxidizer (4)	NO_X CO PM_{10} SO_2	7.00 16.74 0.70 0.05	17.83 73.34 3.07 0.22
E-RGTO	Regenerative Thermal Oxidizer (4)	NO_X CO PM_{10} SO_2	0.74 1.01 0.09 0.01	3.22 3.62 0.37 0.02
E-DM801/E-M600R/ E-M600	West and South Flares (4)	NO _X CO BF ₃	18.38 36.68 0.0013	2.58 5.16 0.000048
E-DM801/E-M600R/ E-M600	West and South Flares (5) Pump Maintenance	VOC	2.06	0.01
F-DK801	DK801 Cooling Tower	VOC	1.47	6.44
F-DK1801	DK1801 Cooling Tower	VOC	1.05	4.60
E-PMAINT	Pump Maintenance To Atm	. VOC	50.02	0.23

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_X total oxides of nitrogen
 - CO carbon monoxide
 - SO₂ sulfur dioxide
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1 and measured as hexane.
 - BF₃ boron trifluoride
- (4) VOC emissions for these sources are included in the Emissions Cap.

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- (5) Additional VOC emissions from the flare related to pump maintenance activities; excluded from the Emissions Cap.
- (6) Emission Cap prior to September 30, 1999 is before installation of Regenerative Thermal Oxidizer (E-RGTO) (7/99)
- (7) Emission Cap from September 30, 1999 through December 31, 2000 is based on installation of the RGTO without the emissions from the spiral conveyors being routed to the RGTO for control. (7/99)
- (8) Emission Cap from January 31, 2001 through June 30, 2001 is based on the emissions from one spiral conveyor being routed to the RGTO for control.
- (9) Emission Cap after June 30, 2001 is based on the emissions from both spiral conveyors being routed to the RGTO for control.
- (10) The common stack for all Drum Dryer Hood Vents (EPN E-DHV) will be routed to the RGTO for control not later than September 30, 1999. (7/99)
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year____

	Dated