## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Number 40418

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

| AIR CONTAMINANTS DATA |                          |                  |                  |        |
|-----------------------|--------------------------|------------------|------------------|--------|
|                       |                          |                  |                  |        |
| Emission              | Source                   | Air Contaminant  | Emission Rates * |        |
| Point No. (1)         | Name (2)                 | Name (3)         | lb/hr            | TPY**  |
|                       |                          |                  |                  |        |
| 01                    | HRSG Stack (4)           | NO <sub>x</sub>  | 24.39            | 107.64 |
|                       | (Natural Gas fired in    | CO               | 7.34             | 32.27  |
|                       | Combustion Turbine       | VOC              | 4.20             | 18.42  |
|                       | Generator [CTG] and      | PM <sub>10</sub> | 2.58             | 11.39  |
|                       | Duct Burner [DB])        | SO <sub>2</sub>  | 1.35             | 8.76   |
|                       |                          |                  | 22 - 2           |        |
| 01                    | HRSG Stack (5)           | NO <sub>x</sub>  | 32.78            |        |
|                       | (No. 2 fuel oil fired in | CO               | 8.64             |        |
|                       | CGT and natural gas      | VOC              | 4.40             |        |
|                       | fired DB)                | PM <sub>10</sub> | 3.50             |        |
|                       |                          | SO <sub>2</sub>  | 31.79            |        |
|                       |                          |                  | _                |        |
| 01                    | HRSG Stack (Natural      | NO <sub>x</sub>  | 7.50             |        |
|                       | Gas                      | CO               | 5.00             |        |
|                       | fired in DB in fresh air | VOC              | 3.00             |        |
|                       | mode)                    | PM <sub>10</sub> | 0.50             |        |
|                       |                          | SO <sub>2</sub>  | 0.68             |        |
|                       |                          |                  |                  |        |

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- (1) Emission point identification.
- (2) Specific point source names.
- (3) NO<sub>x</sub> total oxides of nitrogen
  - CO carbon monoxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - PM<sub>10</sub> particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
- (4) The lb/hr emission rates are for natural gas firing only. The tons per year emission rate for EPN 01 includes 192 hours of No. 2 fuel oil firing per year.
- (5) No. 2 fuel oil is authorized for firing in the CGT only and is limited to 192 hours per year.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:
  - 24\_Hrs/day 7\_Days/week 52\_Weeks/year or 8,760\_Hrs/year
- \*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated July 25, 2008

Project Number: 138840