Permit Number 932

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	IO. 2 LIGNITE HANDLING	, ,		
LG12-1F	Railcar Unloading Fugitives	PM (4) PM ₁₀ (4)	1.21 0.57	1.22 0.58
LG12-2F	Unit 1 and 2 Receiving HopperTransfer Fugitives	PM (4)(5) PM ₁₀ (4)(5)	0.03 0.01	0.03 0.01
LG12-3F	Unit 1 and 2 Surge Silo Loading Transfer Fugitives	PM (4)(5) PM ₁₀ (4)(5)	0.09 0.04	0.09 0.04
LG12-3AF	Unit 1 and 2 Surge Silo Bypass Transfer Fugitives	PM (4)(6) PM ₁₀ (4)(6)	3.02 1.56	1.05 0.54
LG12-4F	Unit 1 and 2 Surge Silo Unloading Transfer Fugitives	PM (4)(6) PM ₁₀ (4)(6)	0.02 0.01	0.03 0.02
LG12-5MF and LG12-5WF	Live Storage Pile Maintenance and Wind Fugitives	PM (4) PM ₁₀ (4)	28.91 8.41	6.84 2.03
LG12-6AF to 6FF	Stacker/Reclaimer Transfer Fugitives	PM (4)(5) PM ₁₀ (4)(5)	10.60 5.04	2.64 1.26
LG12-7F	Unit 1 and 2 Dead Storage Storage Reclaim Fugitives	PM (4)(5) PM ₁₀ (4)(5)	0.02 0.01	<0.01 <0.01
LG12-7AF	Unit 1 and 2 Dead Storage	PM (4)(5)	0.51	0.06

AIR CONTAMINANTS DATA

Emission		Air Contaminant	Emission Ra	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	Reclaim Belt Transfer Fugitives	PM ₁₀ (4)(5)	0.24	0.03
LG12-8F	Unit 1 and 2 Crusher Tower Transfer and Crushing Fugitives	PM (4)(5) PM ₁₀ (4)(5)	0.92 0.37	1.29 0.52
LG12-9F	Unit 1 and 2 Transfer Tower	PM (4)(5)	0.07	0.10
	No. 1 Transfer Fugitives	PM ₁₀ (4)(5)	0.03	0.05
LG12-10	Unit 1 and 2 Transfer Tower	PM	0.01	0.06
	No. 1 Boiler Silos Exhaust Ver	nt PM ₁₀	0.01	0.03
LG12-10F	Unit 1 and 2 Transfer Tower	PM (4)(5)	0.09	0.42
	No. 2 Fugitives	PM ₁₀ (4)(5)	0.05	0.20
LG12-11	Unit 1 and 2 Transfer Tower	PM	0.01	0.06
	No. 3 Boiler Silos Exhaust Ver	nt PM ₁₀	0.01	0.06
LG12-11F	Unit 1 and 2 Transfer Tower	PM (4)(5)	0.09	0.42
	No. 3 Fugitives	PM ₁₀ (4)(5)	0.05	0.20
LG12-12	Unit 1 and 2 Transfer Tower	PM	0.01	0.06
	No. 4 Boiler Silos Exhaust Ver	nt PM ₁₀	0.01	0.03
LG12-12F	Unit 1 and 2 Transfer Tower	PM (4)(5)	0.09	0.42
	No. 4 Fugitives	PM ₁₀ (4)(5)	0.05	0.20
LG12-13	Unit 1 and 2 Transfer Tower	PM	0.01	0.06
	No. 5 Boiler Silos Exhaust Ver	nt PM ₁₀	0.01	0.03
LG12-13F	Unit 1 and 2 Transfer Tower	PM (4)(5)	0.09	0.42
	No. 5 Fugitives	PM ₁₀ (4)(5)	0.05	0.20
LG12-15WF	Wind Fugitives from	PM (4)	0.36	1.57
	Stacker/Reclaimer Conveyor	PM ₁₀ (4)	0.18	0.79

AIR CONTAMINANTS DATA

Emission	Source Ai	r Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
LG12-16MF and	Dead Storage Pile Maintenance and Wind Fugitives	PM (4)	0.20	0.07
LG12-16WF		PM ₁₀ (4)	<0.01	0.02
LG123M & WF	Surge Silo Bypass Pile Wind and Maintenance Fugitives	PM (4) PM ₁₀ (4)	0.51 0.51	0.72 0.72
UNIT NO. 3 LIGNITI	E HANDLING			
LG3-1F	Railcar Unloading	PM (4)	1.21	0.61
	Fugitives	PM ₁₀ (4)	0.58	0.29
LG3-2F	Unit 3 Receiving Hopper	PM (4)(5)	0.02	0.01
	Transfer Fugitives	PM ₁₀ (4)(5)	0.01	<0.01
LG3-3F	Unit 3 Surge Silo Loading	PM (4)(5)	0.09	0.05
	Transfer Fugitives	PM ₁₀ (4)(5)	0.04	0.02
LG3-3AF	Unit 3 Surge Silo Bypass	PM (4)(6)	3.02	0.53
	Transfer Fugitives	PM ₁₀ (4)(6)	1.56	0.27
LG3-4F	Unit 3 Surge Silo Unloading	PM (4)(6)	0.01	0.01
	Transfer Fugitives	PM ₁₀ (4)(6)	<0.01	<0.01
LG3-5MF	Live Storage Pile Wind and	PM (4)	28.91	4.04
LG3-5WF	Maintenance Fugitives	PM ₁₀ (4)	8.41	1.22
LG3-6AF to 6FF	Stacker Reclaimer	PM (4)(5)	10.60	1.34
	Transfer Fugitives	PM ₁₀ (4)(5)	5.04	0.64
LG3-7F	Unit 3 Dead Storage	PM (4)(5)	0.02	<0.01
	Reclaim Fugitives	PM ₁₀ (4)(5)	0.01	<0.01
LG3-7AF	Unit 3 Dead Storage Reclaim	PM (4)(6)	0.51	0.02
	Belt Transfer Fugitives	PM ₁₀ (4)(6)	0.24	0.01
LG3-8F	Unit 3 Crusher Tower Transfer and Crushing Fugitives	PM (4)(5) PM ₁₀ (4)(5)	0.92 0.37	0.63 0.26

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
LG3-9F	Unit 3 Transfer Tower No. 31 Transfer Fugitives	PM (4)(5) PM ₁₀ (4)(5)	0.07 0.03	0.05 0.02	
LG3-10	Unit 3 Transfer Tower No. 32 Exhaust Vent	PM PM ₁₀	0.01 0.01	0.06 0.03	
LG3-10F	Unit 3 Transfer Tower No. 32 Transfer Fugitives Fugitives	PM (4)(5) PM ₁₀ (4)(5)	0.10 0.05	0.42 0.20	
LG3-11	Unit 3 Transfer Tower No. 33 Exhaust Vent	PM PM ₁₀	0.01 0.01	0.06 0.03	
LG3-11F	Unit 3 Transfer Tower No. 33 Transfer Fugitives	PM (4)(5) PM ₁₀ (4)(5)	0.10 0.05	0.42 0.20	
LG3-12WF	Wind Fugitives from Stacker/Reclaimer Conveyor	PM (4) PM ₁₀ (4)	0.18 0.09	0.79 0.39	
LG3-14MF and LG3-14WF	Dead Storage Pile Wind and Maintenance Fugitives	PM (4) PM ₁₀ (4)	0.02 <0.01	0.06 0.01	

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- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
 - PM_{10} particulate matter less than 10 microns in diameter
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Changes in emission point number (EPN) name and emission rates authorized by Standard Permit Number 38456
- (6) Changes in EPN name and emission rates authorized by Permit by Rule Registration Number 74655.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

Dated <u>August 10, 2009</u>