Permit Number 49138

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air	Contaminant	Emission Rates*	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
60FLR_003	High-Pressure Flare (5) (7	CO SO ₂	NO _x 587.7 9,747 685.9 105.7	115.3 	
60FLR_005	Low-Pressure Flare (5) (6	5) (7)		NO_x	155.8
		CO SO ₂ VOC H ₂ S	794.1 19,698 1,286 213.6	 	
60FLR_008	FCC Flare (5) (7)	CO SO ₂ VOC H ₂ S	NO _x 700.0 6,808 1,097 73.81	96.92 	
60FLR_001	CHD1 Flare (5) (6) (9)	CO SO ₂ VOC H ₂ S	NO _x 427.8 10,741 470.1 116.5	83.96 	
60FLR_006	No. 6 Flare (8)	CO SO ₂ VOC H ₂ S	NO _x 253.4 712.4 391.0 7.72	35.09 	

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
60FLR_007	No. 7 Flare (5) (8)	CO SO ₂ VOC H ₂ S	•	72.26 	
60FLR_010	No. 10 Flare (5) (8)	CO SO ₂ VOC H ₂ S	NO _x 277.3 696.0 537.7 7.55	38.39 	
60FLR_002	CHD2 Flare (9)	CO SO ₂ VOC H ₂ S	NO _x 9.27 211.68 4.47 2.29	1.82 	
NO _x Annual Cap for Flares EPNs 60FLR_001, 60FLR_002, 60FLR_003, 60FLR_005, 60FLR_006, 60FLR_007, 60FLR_008, and 60FLR_010			Initial NO _x Cap Final NO _x Cap (10)		98.48 56.76
CO Annual Cap for Flares EPNs 60FLR_001, 60FLR_002, 60FLR_003, 60FLR_005, 60FLR_006, 60FLR_007, 60FLR_008, and 60FLR_010			Initial CO Cap Final CO Cap (10)		644.96 375.51
SO ₂ Annual Cap for Flares EPNs 60FLR_001, 60FLR_002, 60FLR_003, 60FLR_005, 60FLR_006, 60FLR_007, 60FLR_008, and 60FLR_010			Initial SO ₂ Cap Final SO ₂ Cap (10)		3685.44 2056.56
VOC Annual Cap for Flares			Initial VOC Cap		844.08

Emission	Source	Air	· Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
EPNs 60FLR_001, 6 60FLR_005, 60FLR_ 60FLR_008, and 60F			Final VOC Cap (10)		515.65
H ₂ S Annual Cap for FI EPNs 60FLR_001, 6 60FLR_005, 60FLR_ 60FLR_008, and 60F	0FLR_002, 60FLR_003, _006, 60FLR_007,		Initial H₂S Cap Final H₂S Cap (10)		39.95 22.20
60FLR_003 High Pressure Flare Pilot Ga		t Gas 0.0	18	NO_x	0.02
		CO	0.12	0.54	
		SO ₂		0.01	
		VOC	0.05	0.02	
		H_2S	0.01	0.01	
60FLR_005 Low Pressure Flare Pilot Gas			08	NO _x	0.02
		CO	0.12	0.54	
			0.01	0.01	
			0.05	0.02	
		H_2S	0.01	0.01	
60ELD 000	FCC Flare Pilot Gas		NO _x	0.01	0.06
60FLR_008	FCC Flate Filot Gas	СО	0.09	0.01	0.00
		SO ₂	0.01	0.41	
		_	0.05	0.01	
		H ₂ S	0.01	0.01	
60FLR_001	CHD1 Flare Pilot Gas		NO_x	0.01	0.03
		CO	0.05	0.24	
		SO ₂	0.01	0.01	
		VOC	0.02	0.10	
		H₂S	0.01	0.01	
60FLR 006	No. 6 Flare Pilot Gas		NO _x	0.03	0.13
_		CO	0.22	0.96	
		SO_2	0.01	0.01	
		VOC	0.09	0.38	
		H_2S	0.01	0.01	

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
	• •		. ,		
60FLR_007	No. 7 Flare Pilot Gas		NO _x	0.03	0.13
		CO	0.22	0.96	
		SO_2	0.01	0.01	
		VOC	0.09	0.38	
		H_2S	0.01	0.01	
60FLR_010	No. 10 Flare Pilot Gas		NO _x	0.07	0.31
		CO	0.51	2.23	
		SO_2	0.01	0.01	
		VOC	0.20	0.89	
		H_2S	0.01	0.01	
60FUG 002	HP, LP, and FCC Flare		VOC	1.29	5.66
001 00_002	Fugitives (4)		VOC	1.29	5.00
60FUG_001	CHD1 and CHD2 Flare Fugitives (4)		VOC	0.86	3.77
60FUG_003	Nos. 6, 7, and 10 Flare Fugitives (4)		VOC	1.29	5.66

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

CO - carbon monoxide

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

H₂S - hydrogen sulfide

⁽²⁾ Specific point source name.

⁽³⁾ NO_x - total oxides of nitrogen

- (4) Emission rate is an estimate and is only enforceable through compliance with the applicable special condition(s) and permit application representations.
- (5) The annual allowable emission rate for CO, NO_x, and VOC at each of these emission points shall be reduced by 50 percent effective December 31, 2007.
- (6) The annual allowable emission rate for SO₂ and H₂S at each of these emission points shall be reduced by 80 percent effective December 31, 2007.
- (7) Each of these flares may serve as backup for one or both of the other two flares. The allowable emissions for the off-line flare may be added to the backup flare allowable emission rate when operating in that mode.
- (8) Each of these flares may serve as backup for one or both of the other two flares. The allowable emissions for the off-line flare may be added to the backup flare allowable emission rate when operating in that mode.
- (9) Each of these flares may serve as backup for the other flare. The allowable emissions for the off-line flare may be added to the backup flare allowable emission rate when operating in that mode.
- (10) This emission cap will be effective December 31, 2007 if the study, in accordance with Special Condition No. 7, is not provided.
- * Emission rates are based on a continuous operating schedule.
- ** Compliance with annual emission limits is based on a rolling 12-month period.

Dated May 19, 2006