### Permit No. 9649/PSD-TX-683

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Point No. (1)	Source Name (2) Nam	Air Contaminant ne (3) lb/hr TPY	<u>Emission</u>	Rates *
W-01	CO2 Heater	NO <sub>x</sub> CO SO <sub>2</sub> PM VOC	0.3 0.07 <0.01 0.03 0.02	1.3 0.3 0.01 0.2 0.07
W-02	Glycol Reboiler	NO <sub>x</sub> CO SO <sub>2</sub> PM VOC	0.2 0.06 <0.01 0.03 0.01	1.0 0.3 0.01 0.1 0.05
W-03	Boiler 1	NO <sub>x</sub> CO SO <sub>2</sub> PM VOC	6.6 3.7 0.04 0.8 0.2	28.8 16.3 0.2 3.7 0.8
W-04	Boiler 2	NO <sub>x</sub> CO SO <sub>2</sub> PM VOC	6.6 3.7 0.04 0.8 0.2	28.8 16.3 0.2 3.7 0.8
W-05	SRU Heater	NO <sub>x</sub> CO SO <sub>2</sub> PM VOC	0.2 0.03 <0.01 0.01 0.01	0.7 0.1 <0.01 0.06 0.03
W-06	SRU Incinerator	NO <sub>x</sub> CO SO <sub>2</sub>	0.2 1.1 70.2	1.0 4.8 308.0

Emission	Source	Air Contaminant	<b>Emission</b>	Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
				PM	0.03	3 0.1
				VOC	0.01	1 0.0
				TRS	0.8	3.3

Emission Sou	rce Air Contaminant <u>Emi</u>	ssion Rates *		
Point No. (1) N	lame (2) Name (3) It	o/hr TPY		
W-07	Flare	$NO_x$ $CO$ $SO_2$ $VOC$ $H_2S$	0.05 0.2 2.9 0.8 0.03	0.2 0.9 12.7 3.4 0.14
E-931	Preliminary Cooling Water Separator	H <sub>2</sub> S VOC	0.01 0.5	0.03 2.2
E-932	Secondary Cooling Water Separator	H <sub>2</sub> S VOC	0.01 0.5	0.03 2.2
FU-CO2	Plant Fugitives (4)	VOC H <sub>2</sub> S	46.1 0.2	202.0 0.8
E-840	Slop Oil Tank	VOC H <sub>2</sub> S	0.5 0.01	1.2 0.02
E-EMGEN	Emergency Generator (6)	NO <sub>x</sub> CO SO <sub>2</sub> PM VOC	21.9 1.5 1.5 0.4 0.6	0.07 0.01 0.01 0.01 0.01
E-EMWATER	Fire Water Pump (6)	NO <sub>x</sub> CO SO₂ PM VOC	5.0 1.1 0.3 0.33 0.4	0.06 0.01 0.01 0.01 0.01
E-GASOLINE	Gasoline Storage Tank	VOC	7.8	0.2
E-METHANOL	Methanol Storage Tank	VOC	1.5	0.05
E-NAPTHA	Naptha Storage Tank	VOC	3.2	0.05

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
E-892	Die	sel Storage Tank		VOC	0.4	0.01
E 004	<b>T</b> 0	04.01 1.01 -			0.00	0.01
E-201	1-2	01 Glycol Storage T	ank	VOC	0.02	0.01

Emission Point No. (1)		Contaminant Name (3)	Emission lb/hr	Rates *		
E-202		our Glycol Tan		VOC	0.7	0.2
E-401	T-401 A	mine Storage 1	ank	VOC	0.4	0.01
E-C1	Chemic	al Storage Tanl	< (5)	VOC	3.3	0.03
E-C2	Chemic	al Storage Tanl	< (5)	VOC	2.1	0.02
E-C3	Chemic	al Storage Tanl	< (5)	VOC	2.1	0.02
E-C5	Chemic	al Storage Tanl	< (5)	VOC	1.1	0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
  - VOC volatile organic compounds as defined in General Rule 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
  - TRS total reduced sulfur
  - H<sub>2</sub>S hydrogen sulfide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) These represent total vapor emission from the tank. The chemical stored may be in aqueous solution so that the total stated emissions would not be limited to VOC.
- (6) The emissions represented are due to operation of the equipment for required preventive maintenance.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day Days/week Weeks/year or Hrs/year	8.760	
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