

## Emission Sources - Maximum Allowable Emission Rates

Permit Number 32769 and PSDTX1258

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
S-400M1	Storage Tank S-400M1	VOC	20.38	16.89
		H <sub>2</sub> S	0.38	0.05
S-400M2	Storage Tank S-400M2	VOC	20.38	16.89
		H <sub>2</sub> S	0.38	0.05
S-400M3	Storage Tank S-400M3	VOC	20.38	16.89
		H <sub>2</sub> S	0.38	0.05
S-400M4	Storage Tank S-400M4	VOC	20.38	16.89
		H <sub>2</sub> S	0.38	0.05
Storage Tanks S-400M1, S-400M2, S-400M3, and S-400M4 annual emission CAP		VOC	---	50.67
S-101	Storage Tank 101	VOC	7.36	---
S-102	Storage Tank 102	VOC	7.36	---
S-103	Storage Tank 103	VOC	7.36	---
S-104	Storage Tank 104	VOC	7.36	---
S-201	Storage Tank 201	VOC	1.80	---
S-202	Storage Tank 202	VOC	1.43	---
S-203	Storage Tank 203	VOC	0.64	---
S-204	Storage Tank 204	VOC	1.91	---
S-205	Storage Tank 205	VOC	0.86	---
S-206	Storage Tank 206	VOC	1.57	---
S-207	Storage Tank 207	VOC	2.08	---

## Emission Sources - Maximum Allowable Emission Rates

Storage Tanks S-101 through S-207 annual emission CAP		VOC	---	15.40
F-1 and F-2	Fugitive Components (5)	VOC	2.74	11.99
		H <sub>2</sub> S	0.02	0.03
F-12	Fugitive Components (5)	VOC	0.80	3.50
		H <sub>2</sub> S	<0.01	<0.01
B-1	Oil Dock 1	VOC	178.45	361.94
		H <sub>2</sub> S	0.47	1.12
B-2	Oil Dock 2	VOC	178.45	361.94
		H <sub>2</sub> S	0.24	1.12
B-12	Oil Dock 12	VOC	142.15	134.57
		H <sub>2</sub> S	0.47	0.45
B-1, B-2, and B-12 combined annual emission CAP		VOC	---	361.94
		H <sub>2</sub> S	---	1.12
VCU-1	Vapor Combustor No. 1	VOC	50.44	12.63
		NO <sub>x</sub>	20.79	6.87
		CO	51.98	17.19
		SO <sub>2</sub>	83.58	4.18
		H <sub>2</sub> S	0.90	0.05
VCU-2	Vapor Combustor No. 2	VOC	67.81	72.97
		NO <sub>x</sub>	9.43	21.25
		CO	18.82	42.41
		SO <sub>2</sub>	16.65	39.38
		H <sub>2</sub> S	0.09	0.21
VCU-3	Vapor Combustor No. 3	VOC	27.51	64.10
		NO <sub>x</sub>	12.72	23.98
		CO	25.39	47.88
		SO <sub>2</sub>	16.65	39.38
		H <sub>2</sub> S	0.09	0.09
VCU-4	Vapor Combustor	VOC	35.54	64.70

## Emission Sources - Maximum Allowable Emission Rates

		NO <sub>x</sub>	12.72	24.18
		CO	25.39	48.28
		SO <sub>2</sub>	21.91	39.79
		H <sub>2</sub> S	0.12	0.22
VCU-2, VCU-3, and VCU-4	Combined Annual Emission CAP	VOC	---	72.97
		NO <sub>x</sub>	---	24.18
		CO	---	48.28
		SO <sub>2</sub>	---	39.79
		H <sub>2</sub> S	---	0.22

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1  
NO<sub>x</sub> - total oxides of nitrogen  
SO<sub>2</sub> - sulfur dioxide  
CO - carbon monoxide  
H<sub>2</sub>S - hydrogen sulfide
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: April 22, 2013