Permit No. 2482B

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission *	Source	Air	Contaminant	Emissi	ion Rates
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
CBBD	Process Blowdown		C ₂ H ₄ C ₄ H ₁₀	3.53 10.58	1.29 3.86
CBSILOS	Polyethylene Powder Pellet Losses		VOC	1.65	5.02
EB-1402	Flare Stack		CO NO _x SO ₂ VOC	777.67 107.67 0.05 2021.65	36.56 5.06 0.22 79.30
EC-402-1	Fluid Bed Dryer Vent	1	C_2H_4 C_4H_{10} PM PM_{10}	5.21 32.39 1.67 0.39	22.82 141.87 7.31 1.71
EC-402-2	Fluid Bed Dryer Vent	2	C_2H_4 C_4H_{10} PM PM_{10}	5.32 33.07 1.67 0.39	23.30 144.85 7.31 1.71
EC-502-1	Spin Dryer Exhaust Blower 1		PM ₁₀	<0.01	0.02
EC-502-2	Spin Dryer Exhaust Blower 2		PM ₁₀	<0.01	0.02
ED-404-1	Recycle Water Separa	ator	C ₄ H ₁₀	0.08	0.34

AIR CONTAMINANTS DATA

Emission *	Source Air	Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
ED-404-2	Recycle Water Separator Vent 2	C ₄ H ₁₀	0.08	0.34
ED-2201	Gasoline Storage Tank	VOC	29.60	0.10
ED-2202	Diesel Storage Tank	VOC	0.11	<0.01
EE-1001	Cooling Tower (4) (5)	VOC VOC	4.32 0.50	15.77 1.84
EF-601-611	Pellet Silo Vents	PM PM ₁₀	3.60 0.68	12.20 2.32
EF-701	Cyclohexane Storage Tank	voc	2.65	0.55
EF-801-A	Catalyst Activator (7,300 hours per year)	CO NO_x PM_{10} SO_2 VOC	0.44 0.52 0.04 0.31 0.03	1.59 1.90 0.14 1.14 0.10
EF-801-BR	Catalyst Activator (7,300 hours per year)	CO NO_x PM_{10} SO_2 VOC	0.44 0.52 0.04 0.31 0.03	1.59 1.90 0.14 1.14 0.10
EM-406-1	Powder Silo Bagfilter Vent 1	PM PM ₁₀	0.44 0.11	1.30 0.31
EM-406-2	Powder Silo Bagfilter	РМ	0.44	1.30

Vent 2 PM_{10} 0.11 0.31

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
EM-406-S	Powder Silo Bagfilter	PM	0.44	1.30
	Vent S	PM ₁₀	0.11	0.31
EM-501-1	Mixer Feed Hopper	PM	0.80	1.94
	Filter 1	PM ₁₀	0.19	0.45
EM-501-2	Mixer Feed Hopper	PM	0.80	1.94
	Filter 2	PM ₁₀	0.19	0.45
EM-613-A	Scalperator Feed Cyclone	PM	7.30	13.96
	Vent A	PM ₁₀	1.71	3.27
EM-613-B	Scalperator Feed Cyclone	PM	7.30	13.96
	Vent B	PM ₁₀	1.71	3.27
EM-614-A	Scalperator Fines Cyclon Vent A	PM ₁₀	0.21 0.05	0.90 0.21
EM-614-B	Scalperator Fines Cyclon Vent B	PM PM ₁₀	0.21 0.05	0.90 0.21
EM-802	Activator Bagfilter Vent	C₂H₄ Propylene Methanol Ethanol Isopropanol Benzene Toluene Xylene Acetone	2.93 20.69 9.71 0.21 3.99 0.10 0.05 0.02 5.55	0.57 2.81 4.11 0.07 1.73 0.03 0.01 <0.01 3.18

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

 $\begin{array}{ccccc} PM & 0.04 & 0.06 \\ PM_{10} & 0.04 & 0.06 \end{array}$

AIR CONTAMINANTS

DATA

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
EM-803-A	Catalyst Charge Ejector Vent A	PM PM ₁₀	0.08 0.06	<0.01 <0.01
EM-803-B	Catalyst Charge Ejector Filter B	PM PM ₁₀	0.08 0.06	<0.01 <0.01
EP-601-624	Pellet Silo Rotary Feeder Vents	PM PM ₁₀	0.05 0.02	0.21 0.05
EM-1501	Unit Separator (4)	C_4H_{10}	0.27	1.16
CBFUG	Process Fugitives (4)	C_2H_4 C_4H_{10}	9.61 15.63	42.08 68.46
CBCATFUG	Fugitives (4)	VOC	0.17	0.75
BL-010-1	Additive Loading Blower	PM_{10}	<0.01	<0.01
BL-010-2	Additive Loading Blower	PM_{10}	<0.01	<0.01
BL-009-1	Additive Loading Blower	PM_{10}	<0.01	<0.01
BL-009-2	Additive Loading Blower	PM_{10}	<0.01	<0.01

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

 C_2H_4 - ethylene C_4H_{10} - isobutane

 NO_x - total oxides of nitrogen

PM - particulate matter

 $\mbox{PM}_{\mbox{\scriptsize 10}}$ - particulate matter less than 10 microns in diameter

SO₂ - sulfur dioxide

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ CO - carbon monoxide

VOC	-	volatile	organic	compounds	as	defined	in	30	Texas	Administrati	ve
Code Sec	t	ion 101.1	_								

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The cooling tower shall comply with General Condition No. 9.

Hrs/day_____Days/week____Weeks/year____or Hrs/year_8,760__

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Dated _____