EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 3131A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Name (3	Air Contaminant s) lb/hr TPY	Emission I	Rates *
E-9a-1	Gas Engine 230 hp Clark .01	NO _x CO SO ₂ VOC	13.68 2.94 <0.01 0.66	59.91 12.87 <0
E-9a-2	Gas Engine 230 hp Clark	NO _x CO SO ₂ VOC	13.68 2.94 <0.01 0.66	59.91 12.87 <0.01 2.88
E-9a-3	Gas Engine 230 hp Clark	NO_x CO SO_2 VOC	13.68 2.94 <0.01 0.66	59.91 12.87 <0.01 2.88
E-9c	Gas Engine 1100 hp C-B	NO_x CO SO_2 VOC	63 1.99 <0.01 0.34	275.9 8.7 <0.02 1.49
E-9d	Gas Engine 520 hp White Superior	NO_x CO SO_2 VOC	17.18 2.06 <0.01 0.23	75.25 9.03 <0.01 1.0
E-16	Turbine (31,050 hp)	NO_x CO SO_2 VOC	90.3 34.2 0.14 6.16	395.4 149.8 0.6 26.96

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AIR CONTAMINANTS DATA

Emission	Source Air Contaminant	Emission Rates *		
Point No. (1)	Name (2) Name (3)	lb/hr TPY		
E-17	West Boiler	NO_2	2.73	11.98
		CO	0.68	2.99
		SO_2	0.01	0.05
		VOC	0.05	0.24
		PM	0.02	0.09
E-18	Vent Stack	EMERGENCY	EMERGENCY USE ONLY	
E-24	East Boiler	NO _x	3.78	16.58
		CO	0.95	4.14
		SO_2	0.02	0.07
		VOC	0.08	0.33
		PM	0.03	0.12
E-26	East Glycol Heater	NO_x	1.58	6.93
		CO	0.4	1.73
		SO_2	0.01	0.03
		VOC	0.03	0.14
		PM	0.01	0.05
E-28	West Glycol Heater	NO_x	1.85	8.09
		CO	0.46	2.02
		SO_2	0.01	0.03
		VOC	0.04	0.16
		PM	0.01	0.06
E-40	Glycol Storage	VOC	<0.01	<0.01
E-41	Fuel Compressor Lube Oil	VOC	<0.01	<0.01
E-42	Fuel Compressor Lube Oil	VOC	<0.01	<0.01
E-44	Turbine Lube Oil	VOC	<0.01	<0.01
E-45	HC Pump Lube Oil	VOC	<0.01	<0.01

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission Source Point No. (1) Name	Air Contaminant <u>Emission</u> e (2) Name (3) lb/hr	Rates * TPY		
E-46	Expander Lube Oil	VOC	<0.01	<0.01
E-47	PB 87 Lube Oil	VOC	<0.01	<0.01
E-49	Glycol Filter Flush	VOC	<0.01	<0.01
E-50	PB 87 Used Oil	VOC	<0.01	<0.01
E-51	Filtered Glycol-1	VOC	<0.01	<0.01
E-52	Filtered Glycol-2	VOC	<0.01	<0.01
E-53	Filtered Glycol-3	VOC	<0.01	<0.01
E-54	Antifreeze Storage	VOC	<0.01	<0.01
E-55	Amine Storage	VOC	<0.01	<0.01
E-56	Solvent Storage	VOC	<0.01	<0.01
E-57	Fire Pump Fuel	VOC	<0.01	<0.01
E-58	Wastewater Tank	VOC	<0.01	<0.01
E-59	Wastewater Tank	VOC	<0.01	<0.01
E-60	Wastewater Tank	VOC	<0.01	<0.01
E-61	Receiver Vent	VOC H ₂ S	6.0 0.013	0.16 0.0003
E-62	Cooling Tower	VOC	0.168	0.74
	Plant Fugitives	VOC(NMNE HC) VOC(Methanol) H ₂ S	36.35 0.21 0.18	159.2 0.90 0.78

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

(2)	Specific point source name. For fugitive sources use area name or fugitive source name.	
(3)	PM - particulate matter VOC - volatile organic compounds as defined in General Rule 101.1 NO _x - total oxides of nitrogen SO ₂ - sulfur dioxide CO - carbon monoxide H ₂ S - hydrogen sulfide	
(4)	Fugitive emissions are an estimate only and should not be considered as a maximum allow emission rate.	able
*	Emission rates are based on and the facilities are limited by the following maximum operati schedule:	ng
	Hrs/dayDays/weekWeeks/yearor Hrs/year_ <u>8,760</u> _	
		Dated