

# Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX126

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for sources of air contaminants on the applicant's property authorized by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities authorized by this permit.

## Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
Combustion Gas Turbines: Option 1			
1	Siemens SGT6-5000F	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	94
		CO <sub>2</sub> (5)	491,358
		CO <sub>2</sub> e	494,006
2	Siemens SGT6-5000F	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	94
		CO <sub>2</sub> (5)	491,358
		CO <sub>2</sub> e	494,006
3	Siemens SGT6-5000F	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	94
		CO <sub>2</sub> (5)	491,358
		CO <sub>2</sub> e	494,006
4	Siemens SGT6-5000F	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	94
		CO <sub>2</sub> (5)	491,358
		CO <sub>2</sub> e	494,006

## Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
Combustion Gas Turbines: Option 2			
1	General Electric GE7FA.05TP	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	134
		CO <sub>2</sub> (5)	428,697
		CO <sub>2</sub> e	432,345
2	General Electric GE7FA.05TP	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	134
		CO <sub>2</sub> (5)	428,697
		CO <sub>2</sub> e	432, 345
3	General Electric GE7FA.05TP	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	134
		CO <sub>2</sub> (5)	428,697
		CO <sub>2</sub> e	432, 345
4	General Electric GE7FA.05TP	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	134
		CO <sub>2</sub> (5)	428,697
		CO <sub>2</sub> e	432, 345
Ancillary Emissions			
5	Dew Point Heater 1	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	1
		CO <sub>2</sub> (5)	1030
		CO <sub>2</sub> e	1353
6	Dew Point Heater 2	N <sub>2</sub> O (5)	1

## Emission Sources - Maximum Allowable Emission Rates

		CH <sub>4</sub> (5)	1
		CO <sub>2</sub> (5)	1030
		CO <sub>2</sub> e	1353
7	Dew Point Heater 3	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	1
		CO <sub>2</sub> (5)	1030
		CO <sub>2</sub> e	1353
8	Dew Point Heater 4	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	1
		CO <sub>2</sub> (5)	1030
		CO <sub>2</sub> e	1353
9	Emergency Generator	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	1
		CO <sub>2</sub> (5)	229
		CO <sub>2</sub> e	552
10	Fire Pump Engine	N <sub>2</sub> O (5)	1
		CH <sub>4</sub> (5)	1
		CO <sub>2</sub> (5)	43
		CO <sub>2</sub> e	366
13	Fugitive Emissions – Natural Gas	CH <sub>4</sub> (5)	1
		CO <sub>2</sub> e	25
14	Fugitive Emissions - SF <sub>6</sub>	SF <sub>6</sub> (5)	1
		CO <sub>2</sub> e	22,800

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CH<sub>4</sub> - methane

Emission Sources - Maximum Allowable Emission Rates

CO <sub>2</sub>	- carbon dioxide
N <sub>2</sub> O	- nitrous oxide
SF <sub>6</sub>	- sulfur hexafluoride
CO <sub>2</sub> e	- carbon dioxide equivalents based on the following Global Warming Potentials (1/2015): CO <sub>2</sub> (1), N <sub>2</sub> O (298), CH <sub>4</sub> (25), and SF <sub>6</sub> (22,800).

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period. These emission rates include maintenance, startup, and shutdown.
- (5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

Date: November 10, 2015