EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

20418 AND PSD-TX-787M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Air Contaminant Name (2) Name (3)	Emission Rates * Ib/hr TPY		
EP-1	CM-1 Reciprocating Engine	$\begin{array}{c} NO_x \\ CO \\ VOC \\ SO_2 \\ PM \end{array}$	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-2	CM-2 Reciprocating Engine	NO_x CO VOC SO_2 PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-3	CM-3 Reciprocating Engine	NO_x CO VOC SO_2 PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-4	CM-4 Reciprocating Engine	NO_x CO VOC SO_2 PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-5	CM-5 Reciprocating Engine	$egin{array}{c} NO_x \\ CO \\ VOC \\ SO_2 \\ PM \end{array}$	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84

	EMISSION SOURCES - MAXIMUN	ALLOWABLE EMIS	SION RATES	
EP-6	CM-6 Reciprocating	NO_x	4.46	19.54
	Engine	CO	8.92	39.07
	-	VOC	0.59	2.60
		SO_2	0.01	0.03
		PM	0.10	0.46
	AIR CONTAMINANT	TS DATA		
Emission Point No. (1)	Source Air Contaminant <u>Name (2) Name (3) Ib</u>	Emission Rates * o/hr TPY		
<u>1 01111 140. (1)</u>	Name (2)	7/111 11 1		
EP-7	CM-7 Reciprocating	NO_x	4.46	19.54
	Engine	CO	8.92	39.07
	•	VOC	0.59	2.60
		SO_2	0.01	0.03
		PM	0.10	0.46
EP-8	CM-8 Reciprocating	NO _x	4.46	19.54
	Engine	CO	8.92	39.07
	Ğ	VOC	0.59	2.60
		SO_2	0.01	0.03
		PM	0.10	0.46
EP-9	Heater	NO_x	1.56	6.83
		CO	1.04	4.56
		VOC	0.13	0.57
		SO_2	0.03	0.11
		PM	0.29	1.25
EP-10	Emergency Flare	Emergency (Emergency only	
EP-11	SRU Incinerator (5)	NO _x	0.43	1.88
	erro memerator (e)	CO	2.50	10.95
		VOC	< 0.01	< 0.01
		SO ₂	72.46	317.37
		H₂S	0.04	0.18
		CS ₂	0.01	0.10
		COS	<0.01	0.04
EP-11	SRU Incinerator (6)	NO _x	0.43	1.88
	5.10	CO	2.50	10.95
			=.00	_0.00

	EMISSION SOURCES - MAXIMUM	ALLOWABLE EMIS	SSION RATES	
		VOC	< 0.01	< 0.01
		SO_2	38.50	168.63
		H_2S	0.04	0.18
		CS_2	0.01	0.04
		COS	<0.01	0.01
EP-12	Tank Truck Loading	VOC	34.98	0.06
EP-13	Auxiliary Boiler	NO_x	0.23	0.99
		CO	0.05	0.20
		VOC	0.01	0.05
		SO_2	< 0.01	0.01
		PM	0.01	0.05

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * lb/hr TPY		
EP-14		gency Diesel erator	NO _x CO VOC SO ₂ PM	8.85 0.72 0.23 0.80 0.98	0.89 0.07 0.02 0.08 0.10
WT-2	Amine	e Wastewater Tank	VOC	0.21	0.003
WT-3	Slop	Oil Tank	VOC	0.10	0.005
WT-4	MDEA	A Wastewater Tank	VOC	0.24	0.006
FUG	Fugiti	ve (4)	VOC H ₂ S	18.36 0.30	80.42 1.29

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

 $NO_{\scriptscriptstyle X}\,$ - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - particulate matter including PM10

CO - carbon monoxide

H₂S - hydrogen sulfide

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in General Rule 101.1

CS₂ - carbon disulfide COS - carbonyl sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emission rates for SRU Incinerator shall remain effective until the tail gas cleanup unit is installed and operational or September 25, 1994, whichever comes first.
- (6) Emission rates reflect addition of tail gas cleanup unit and become effective no later than September 25, 1994.
 - * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	_Days/week	Weeks/year	_or Hrs/yea	ar 8,760