### EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSION LIMITS

#### Flexible Permit Number 1862A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emission Rates</u> lb/hr TP	<u>S *</u> 'Y**
5	Phosgene Plant Flare	VOC		
14	Drumming Scrubber	VOC		
33	CDI Dryer Vent Discharge (Carbon Adsorption Unit)	VOC		
41	DMO Loading	VOC		
46	Rx-3000 Day Tank (T-3111)	VOC		
47	Rx-3000 Day Tank (T-3112)	VOC		
48	Rx-3000 Storage Tank (T-3113)	VOC		
49	Rx-3000 Storage Tank (T-3114)	VOC		
51	Rx-3000 Truck Loading	VOC		
52	South Boiler	VOC		
53	Thermal Oxidizer Stack	VOC		
67	MEOH Tank Vent (T-7)	VOC		
68	2-EHOH Tank Vent (T-9)	VOC		
69	SBOH Tank Vent (T-10)	VOC		
70	ETOH Tank Vent (T-3)	VOC		

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
71	North BOH Tank Vent (T-5)	VOC		
72	South BOH Tank Vent (T-6)	VOC		
73	Rx-3000 BOH Tank Vent	VOC		
F13	5,000 and 6,000 Area Fugitives (4)	VOC		
F15	Area Tank Fugitives (4)	VOC		
F17	250K Storage Fugitives (4)	VOC		
F19	New Products Area Fugitives (4)	VOC		
F23	Phosgene Plant Fugitives (4)	VOC		
F31	Rx-3000 Fugitives (4)	VOC		
F36	BCF Storage Tank Fugitives (T-3110)(4)	VOC		
F50	Rx-3000 Tank Area Fugitives (4)	VOC		
F54	Thermal Oxidizer Fugitives (4)	VOC		
F55	Cold Vent Fugitives (4)	VOC		
F-MOSF	Multipurpose Organic Synthesis	VOC		
F74	Truck Loading Area Fugitives (4)	VOC		
F75	Raw Material Storage Tank Area Fugitives (4)	VOC		
F76	Product Storage Tank Fugitives (4)	VOC		
F79	2-EHCL Storage Fugitives (4)	VOC		
F80	LPE Tank Farm Fugitives (4)	VOC		

Emission Point No. (1)	Source A Name (2)	nir Contaminant Name (3)	Emission Rates * Ib/hr TPY**	
		TOTAL VOC CAP	30.67	12.48
ATM	MSS Emissions (5)	VOC SUBCAP	3.33	0.16
5	Phosgene Plant Flare	HCI		
14	Drumming Scrubber	HCI		
51	Rx-3000 Truck Loading	HCI		
53	Thermal Oxidizer Stack	HCI		
F13	5000 and 6000 Area Fugitives (4)	HCI		
F19	New Products Area Fugitives (4)	HCI		
F55	Cold Vent Fugitives (4)	HCI		
		TOTAL HCI CAP	8.45	4.39
5	Phosgene Plant Flare	$CI_2$		
53	Thermal Oxidizer Stack	$CI_2$		
F19	New Products Area Fugitives (4)	Cl <sub>2</sub>		
F23	Phosgene Plant Fugitives (4)	$Cl_2$		
		TOTAL CI <sub>2</sub> CAP	0.23	0.91
5	Phosgene Plant Flare (5)	COCI <sub>2</sub>		
53	Thermal Oxidizer Stack	COCI <sub>2</sub>		
F13	5000 and 6000 Area Fugitives (4)	COCI <sub>2</sub>		
F19	New Products Area Fugitives (4)	COCI <sub>2</sub>		
F23	Phosgene Plant Fugitives (4)	COCI <sub>2</sub>		

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
F31	Rx-3000 Fugitives (4)	COCl <sub>2</sub>		
F50	Rx-3000 Tank Area Fugitives (4)	COCl <sub>2</sub>		
F54	Thermal Oxidizer Fugitives (4)	COCI <sub>2</sub>		
F55	Cold Vent Fugitives (4)	COCl <sub>2</sub>		
F-MOSF	Multipurpose Organic Synthesis	COCl <sub>2</sub>		
F74	Truck Loading Area Fugitives (4)	COCl <sub>2</sub>		
		TOTAL COCI2 CAP	0.36	0.97
53	Thermal Oxidizer Stack	HBr		
F-HBr	Fugitive Hydrogen Bromide (4)	HBr		
		TOTAL HBr CAP	0.01	0.04
53	Thermal Oxidizer Stack	CS <sub>2</sub>		
F-19	New Products Area Fugitives (4)	CS <sub>2</sub>		
		TOTAL CS₂ CAP	0.04	0.02
53	Thermal Oxidizer Stack	H <sub>2</sub> S		
		TOTAL H₂S	0.01	0.01
5	Phosgene Plant Flare	СО		
52	South Boiler	СО		
53	Thermal Oxidizer Stack	СО		
F23	Phosgene Plant Fugitives (4)	СО		
		TOTAL CO CAP	4.89	11.88

#### Flexible Permit Number 1862A Page 5

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates * Ib/hr TPY**	
5	Phosgene Plant Flare	NO <sub>x</sub>		
52	South Boiler	NO <sub>x</sub>		
53	Thermal Oxidizer Stack	NO <sub>x</sub>		
		TOTAL NO <sub>x</sub> CAP	2.82	3.94
5	Phosgene Plant Flare	$SO_2$		
52	South Boiler	SO <sub>2</sub>		
		TOTAL SO <sub>2</sub> CAP	0.04	0.08
25	Rx-3100 Vent	$PM_{10}$		
29	Rx-3000 Handling System Vent	$PM_{10}$		
33	CDI Dryer Vent Discharge (Carbon Adsorption Unit)	PM <sub>10</sub>		
52	South Boiler	$PM_{10}$		
63	Drumming Baghouse PM <sub>10</sub> Vent	$PM_{10}$		
F27	Rx-3100 Charging Fugitives (4)	$PM_{10}$		
		TOTAL PM <sub>10</sub> CAP	0.71	2.19

#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

HCl - hydrogen chloride

Cl<sub>2</sub> - chlorine COCl<sub>2</sub> - phosgene

HBr - hydrogen bromide
 CS<sub>2</sub> - carbon disulfide
 H<sub>2</sub>S - hydrogen sulfide
 CO - carbon monoxide

 $NO_x$  - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) VOC SUBCAP emissions are part of the TOTAL VOC CAP.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated February 28, 2011