Permit Nos. 9649 and PSD-TX-683

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
W-01	CO₂ Heater	NO _x CO SO ₂ PM VOC	0.3 0.07 <0.01 0.03 0.02	1.3 0.3 0.01 0.2 0.07
W-02	Glycol Reboiler	NO_{x} CO SO_{2} PM VOC	0.2 0.06 <0.01 0.03 0.01	1.0 0.3 0.01 0.1 0.05
W-03	Boiler 1	NO _x CO SO₂ PM VOC	6.6 3.7 0.04 0.8 0.2	28.8 16.3 0.2 3.7 0.8
W-04	Boiler 2	NO _x CO SO ₂ PM VOC	6.6 3.7 0.04 0.8 0.2	28.8 16.3 0.2 3.7 0.8
W-05	SRU Heater	NO _x CO SO ₂ PM VOC	0.2 0.03 <0.01 0.01 0.01	0.7 0.1 <0.01 0.06 0.03

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminar Name (3)	nt <u>Emission F</u> lb/hr	Rates * TPY
W-06	SRU Incinerator	NO _x CO SO₂ PM VOC TRS	0.4 1.7 110.8 0.04 0.02 1.2	1.0 4.8 308.0 0.12 0.05 3.3
W-07	Flare	NO_x CO SO_2 VOC H_2S	0.05 0.2 3.0 0.9 0.03	0.2 0.9 12.8 3.5 0.14
W-08 (5/98) only	Flare (7)	Emergency	and maintenanc	e use
FU-CO2	Plant Fugitives (4)	VOC H ₂ S	46.2 0.2	202.3
E-EMGEN	Emergency Generator 0.07		NO _x	21.9
		CO SO₂ PM VOC	1.5 1.5 0.4 0.6	0.01 0.01 0.01 0.01
E-EMWATER	Fire Water Pump (6)	NO _x CO SO₂ PM VOC	5.0 1.1 0.3 0.33 0.4	0.06 0.01 0.01 0.01 0.01
E-METHANOL	Methanol Storage Ta	nk VOC	2.0	0.05
E-NAPTHA	Naptha Storage Tank	VOC	3.8	0.05

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates *
E-892	Diesel Storage Tank		0.4	0.01
E-201	T-201 Glycol Storage		0.02	0.01
	Tank			
E-202	T-202 Sour Glycol Tank	VOC H₂S	0.2 0.01	0.2 0.01
E-401	T-401 Amine Storage Tank	VOC	0.4	0.01
E-C1	Chemical Storage Tar 0.03	nk (5)	VOC	3.3
E-C2	Chemical Storage Tar 0.02	nk (5)	VOC	2.1
E-C3	Chemical Storage Tar 0.02	nk (5)	VOC	2.1
E-C5	Chemical Storage Tar 0.01	nk (5)	VOC	1.1
E-C6	Chemical Storage Tar 0.01	nk (5)	VOC	0.6

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

total oxides of nitrogen

Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ NO_{x} CO - carbon monoxide

⁻ sulfur dioxide SO_2

⁻ particulate matter, suspended in the atmosphere, including PM₁₀

 PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

10 microns is emitted.

VOC - volatile organic compounds as defined in General Rule 101.1

TRS - total reduced sulfur

H₂S - hydrogen sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) These represent total vapor emission from the tank. The chemical stored may be in aqueous solution so that the total stated emissions would not be limited to VOC.
- The emissions represented are due to operation of the equipment for required preventive maintenance.
- Emission point is to be used for emergency and planned maintenance (7) conditions only. Gas flared not to exceed 85 MMSCFD (inlet and assist gas). (5/98)
- following maximum operating schedule:

Hrs/day	Days/week_	Weeks/year	or Hrs	s/year	8,760
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Emission rates are based on and the facilities are limited by the

Dated	