#### Permit No. 9074

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission	Source		Air Contaminant		<u> </u>	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>				
120	Emergen No. 1	cy Generator		SO <sub>2</sub> NO <sub>x</sub> PM CO VOC	(	0.82 9.62 0.96 2.5 0.25	0.01 0.13 0.01 0.03 0.003	
121	Scrubbe	eatment (4) er System n 3/31/94)		HCI Cl <sub>2</sub> FC	(	0.43 0.8 5.3	1.88 3.5 253.8	
121		eatment (5) er System 31/94)		HCI Cl <sub>2</sub> FC	(	0.92 0.29 4.0	0.28 0.011 18.4	
122	Main Sni	ff Scrubber		HCI Cl <sub>2</sub> FC	(	0.02 0.03 0.09	0.09 0.13 0.39	
123	Fugitive I	Emissions (6)		HCI	(	0.0092	0.04	
126	Fugitive I	Emissions (6)		HCI	(	0.117	0.512	
135	Backup S	Sniff Scrubber		HCI Cl <sub>2</sub> FC	(	0.02 0.03 0.09	0.09 0.13 0.39	
166	H <sub>2</sub> O <sub>2</sub> Sto	rage Tank		$H_2O_2$	(	0.32	0.0038	

AIR

### **CONTAMINANTS DATA**

Emission Point No. (1)	Source Name (2) N	Air Cont ame (3)	aminant lb/hr	Emission Rates * TPY	-	
170	Boiler (7) (after 12/31/9	93)		SO <sub>2</sub> NO <sub>x</sub> PM CO VOC	8.33 12.83 0.8 24.86 4.49	32.84 50.58 3.16 98.01 17.7
175	Fugitive Emiss	sions (6)		FC	0.86	3.78
179	Cooling Tower			PM	1.6	7.01
186	Neutralizer Ve Process A Process B	nt		FC FC	0.47 0.46	2.06 2.02
187	Fugitive Emiss	sions (6)		FC	8.622	37.731
188	Emergency Ve Process A Process B	ent		FC FC	410.00 410.00	0.269 0.222
189	Afterburner St Process A	ack		$FC$ $NO_{x}$ $CO$ $PM$ $VOC$ $SO_{2}$ $HCI$ $HF$ $Cl_{2}$	1.84 1.0 1.0 0.3 0.2 0.1 0.0008 0.0018 0.12	8.06 4.4 4.4 1.3 0.9 0.4 0.0035 0.008 0.43
	Process B			$FC$ $NO_{x}$ $CO$ $PM$ $VOC$ $SO_{2}$	1.58 1.0 1.0 0.3 0.2 0.1	6.92 4.4 4.4 1.3 0.9 0.4

HCI

HF

0.0007

0.0018

0.003

800.0

			Cl <sub>2</sub>	0.0018	0.43
CONTAMINAN	TS DATA			AIR	
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3) lb/hr	Emission Rates * TPY		
191	Carbon Ca	nister 1	FC	5.00	0.5
192	Afterburner	Stack	FC NO <sub>x</sub> CO PM VOC SO <sub>2</sub> Benzene HF HCI Cl <sub>2</sub>	1.87 0.89 0.54 0.23 0.84 0.12 <0.001 0.192 0.135 <0.001	8.19 3.9 2.37 1.01 1.84 0.53 <0.001 0.84 0.59 <0.001
193	Fugitive En	nissions (6)	FC Benzene HCI	3.35 <0.001 0.004	14.68 <0.001 0.0175
194	Emergency No. 3	Generator	SO <sub>2</sub> NO <sub>x</sub> PM CO VOC	0.82 9.02 0.65 1.96 0.72	0.01 0.12 0.01 0.03 0.01
197	Carbon Ca No. 2	nister	FC HF Cl <sub>2</sub> HCI	12.5 0.027 0.8 8.04	2.74 0.01 0.17 1.76
210	Emergency No. 1	Fire Pump	SO <sub>2</sub> NO <sub>x</sub>	0.41 4.51	0.01 0.12

		PM CO VOC	0.32 0.98 0.36	0.008 0.026 0.009
211	50% Caustic Tank	NaOH	0.097	0.234

AIR

### **CONTAMINANTS DATA**

Emission Point No. (1)	Source Name (2)	Air Conta Name (3)	aminant lb/hr	Emissi TPY	on Rates *		
215	Emergency No. 2	Fire Pump		SO <sub>2</sub> NO <sub>x</sub> PM CO VOC		1.23 13.53 0.97 2.94 1.08	0.03 0.35 0.025 0.077 0.028
225	Vent Conde Recovery (through 4	System		FC		17.6	7.95
227	Uni-Cage B	in Filter		PM		0.15	0.005
231	Therminol F	leater		SO <sub>2</sub> NO <sub>x</sub> PM CO VOC		1.3 3.18 0.11 0.8 0.06	5.7 13.95 0.5 3.49 0.28
233	Packed Scr (through 4	` '		FC HF HCI CI <sub>2</sub> PCE		27.3 0.04 0.05 0.05 0.12	120.0 0.18 0.2 0.2 0.02
234	Vent Conde Recovery (through 4	System		FC		46.5	13.61
237	Hot Air Hea	ter		SO <sub>2</sub> NO <sub>x</sub> PM CO VOC		0.43 0.75 0.04 0.15 0.04	1.9 3.3 0.17 0.66 0.18

240 PCE Storage Tank (9) PCE 0.04 0.18 (through 4/15/94)

AIR

#### **CONTAMINANTS DATA**

Emission	Source	Air Contamir	nant <u>Emission F</u>	Rates *	
Point No. (1)	Name (2)	Name (3) lb	/hr TPY		
244	Emergency	/ Generator	$SO_2$	0.82	0.01
			_		
	No. 2		$NO_x$	9.02	0.12
			PM	0.64	0.01
			CO	1.96	0.03
			VOC	0.72	0.01
245	Fugitive Er	nissions (6)	FC	5.45	23.88
	_		VOC	0.72	3.15
			HF	0.21	0.9
			HCl	0.17	0.74
			$Cl_2$	0.06	0.26
247	Spray Scru	bber	HF	0.08	0.03
	. ,		HCl	0.08	0.09
			$Cl_2$	0.09	0.23
			FC	26.0	2.85
	Fugitive Er Spray Scru	` '	VOC FC VOC HF HCI Cl <sub>2</sub> HF HCI Cl <sub>2</sub>	0.72 5.45 0.72 0.21 0.17 0.06 0.08 0.08 0.09	23 3 0 0 0

CO - carbon monoxide

FC - fluorocarbons

HCI - hydrogen chloride

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

<sup>(2)</sup> Specific point source name. For fugitive sources use area name or fugitive source name.

<sup>(3)</sup>  $NO_x$  - total oxides of nitrogen

HF - hydrogen fluoride

Cl<sub>2</sub> - chlorine

PM - particulate matter

SO<sub>2</sub> - sulfur dioxide

VOC - volatile organic compound

H<sub>2</sub>O<sub>2</sub> - hydrogen peroxide PCE - perchloroethylene

- (4) These emission rates are allowable through March 31, 1994.
- (5) These emission rates are allowable after March 31, 1994.
- (6) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (7) These emission rates are allowable after December 31, 1993.
- (8) These emission rates for EPN 225 are allowable through April 15, 1994. The allowable short-term emission rate during loading operations is as specified in the table above. The annual allowable rate reflects emissions associated with loading operations as well as with episodes of start-up and purging maintenance; during these episodes, the allowable short-term emissions are as follows:

Start-up: 139.64 lb/hr of FC Purging maintenance: 219.3 lb/hr of FC

- (9) These emission rates are allowable through April 15, 1994.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day\_\_\_\_Days/week\_\_\_Weeks/year\_\_\_/or Hrs/year\_8,760\_

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Dated				
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