Permit Nos. 36644, PSD-TX-903, and N-007

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissic</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
N-1	Recycle Ethane Cracking Furnace	NO_x SO_2 CO PM_{10} VOC	24.16 1.12 23.25 1.51 0.57	79.37 4.89 101.85 6.61 2.51
N-2	Fresh Feed Cracking Heat	er NO _x SO ₂ CO PM ₁₀ VOC	35.34 1.61 34.01 2.21 0.84	116.08 7.07 148.97 9.67 3.68
N-3	Fresh Feed Cracking Heat	er NO _x SO ₂ CO PM ₁₀ VOC	35.34 1.61 34.01 2.21 0.84	116.08 7.07 148.97 9.67 3.68
N-4	Fresh Feed Cracking Heat	er NO _x SO ₂ CO PM ₁₀ VOC	35.34 1.61 34.01 2.21 0.84	116.08 7.07 148.97 9.67 3.68
N-5	Fresh Feed Cracking Heat	er NO_x SO_2 CO PM_{10}	35.34 1.61 34.01 2.21	116.08 7.07 148.97 9.67

VOC 0.84 3.68

Emission *	Source	Air Contaminant	Emission Rates	<u>5</u>
Point No. (1)	Name (2)	Name (3)	lb/hrTPY	
N-6	Fresh Feed Cracking 116.08	Heater	NO _x 35.34	
		SO ₂	1.61 7.07	
		CO	34.01 148.97	
		PM ₁₀	2.21 9.67	
		VOC	0.84 3.68	
N-7	Fresh Feed Cracking 116.08	Heater	NO _x 35.34	
		SO ₂	1.61 7.07	
		CO	34.01 148.97	
		PM ₁₀	2.21 9.67	
		VOC	0.84 3.68	
N-8	Fresh Feed Cracking 116.08	Heater	NO _x 35.34	
		SO ₂	1.61 7.07	
		CO	34.01 148.97	
		PM ₁₀	2.21 9.67	
		VOC	0.84 3.68	
N-9	Fresh Feed Cracking 116.08	Heater	NO _x 35.34	
		SO ₂	1.61 7.07	
		CO	34.01 148.97	
		PM ₁₀	2.21 9.67	
		VOC	0.84 3.68	
N-10	Catalyst Regeneration Effluent	on VOC	<0.001 <0.001	
N-11	Reactor Regeneration Effluent	n VOC	<0.001 <0.001	

Emission *	Source	Air Contaminant	<u>Emission</u> Rates
Point No. (1)	Name (2)	Name (3)	lb/hrTPY
N-12	DP Reactor Feed Heat	cer NO _x SO ₂ CO PM ₁₀ VOC	5.01 13.71 0.22 0.95 0.69 3.02 0.38 1.64 0.17 0.74
N-13	DP Reactor Regenerat 1.42 Heater	SO ₂ CO PM ₁₀ VOC	NO _x 1.73 0.07 0.10 0.24 0.31 0.13 0.17 0.06 0.08
N-14A	Auxiliary Boiler	NO_{x} SO_{2} CO PM_{10} VOC	24.96 91.10 1.44 6.32 28.70 125.72 2.91 12.75 2.91 12.75
N-14B	Auxiliary Boiler	NO_x SO_2 CO PM_{10} VOC	24.96 91.10 1.44 6.32 28.70 125.72 2.91 12.75 2.91 12.75
N-15	Flare	VOC NO_x CO SO_2	5.23 5.02 0.45 1.27 3.30 9.21 0.03 0.14
N-16	Emergency Generator	NO_x SO_2 CO	36.68 2.86 2.43 0.19 7.90 0.62

Emission	Source Air Contaminant		<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hrTPY	
		PM ₁₀ VOC	2.60 2.97	0.20 0.23
N-17	Condensate Splitter 46.22	Heater	NO_{\times}	16.89
	10.22	SO ₂ CO PM ₁₀ VOC	0.73 2.32 1.27 0.57	3.21 10.17 5.55 2.50
N-18	Decoking Drum	CO PM ₁₀	720.00 78.73	27.88 3.04
N-19	Thermal Oxidizer NO CO SO PM	0.51 0.08	0.024 0.88 1.86 0.28 0.13	0.107
N-21A	Fire Pump Diesel Eng NO CO SO PM	0.3.41 0.05	VOC 0.21 0.04 0.014 0.015	1.26
N-21B	Fire Pump Diesel Eng NO CO SO PM	3.41 2 1.05	VOC 0.21 0.04 0.014 0.015	1.26

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Emission *	Source	Air Contaminant <u>Emission</u>		n Rates
Point No. (1)	Name (2)	Name (3)	1b/hrTP	Υ
TK-2501	IFR Spent Caustic	VOC	0.29	1.16
TK-8001	IFR WW Equalization	VOC	0.39	1.72
TK-8101	EFR Contaminated Stormwater	VOC	<0.001	<0.001
TK-7702	Sulfuric Acid Tank	H_2SO_4 SO_3	<0.001 <0.001	<0.001 <0.001
TK-800	EFR Tank	VOC	4.05	6.22
TK-801	EFR Tank	VOC	4.16	6.22
TK-802	EFR Tank	VOC	4.16	6.22
TK-805	EFR Tank	VOC	2.78	4.05
TK-807	IFR Tank	VOC	1.26	3.08
TK-811	IFR Tank (Toluene)	VOC	0.61	0.13
TK-812	IFR Tank (Toluene)	VOC	0.51	0.13
TK-813	IFR Tank (Toluene)	VOC	0.51	0.13
F-1	Fugitives (4)	VOC	2.44	10.77
F-2	Cooling Tower	VOC (5) Benzene PM ₁₀	12.6 0.45 1.9	55.19 1.99 2.76

F-4	Benzene/Toluene Proce	ess 1.12	VOC	0.25
TBN (6)	Cogen	NO_x SO_2 CO PM_{10} VOC	86.6 5.31 65.3 8.42 8.79	185.06 12.83 252.06 25.7 25.73

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM_{10} particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - CO carbon monoxide
 - H₂SO₄ sulfuric acid
 - SO₃ sulfur trioxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The VOC emissions rates from the cooling tower are <u>12.6</u> pounds per hour and <u>55.19</u> tons per year, including benzene. The VOC emission rates are for total VOC.
- (6) Place holder for cogeneration unit emissions. The cogeneration unit includes two turbines equipped with duct burners, and a supplemental boiler. The holder of this permit may choose the Auxiliary Boilers and Emergency Generator (EPN's N-14A, N-14B, and

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

N-16, respectively) or a cogeneration unit and supplemental boiler. The applicant may supply additional information, EPN's for each specific piece of equipment, etc., as required by Special Condition No. 26 of this permit.

- (7) Emissions from the Fire Pump Diesel Engines are based on 26 hours per year operation.
- following maximum operating schedule:

 ______Hrs/day _______Days/week _______Weeks/year or __8,760

* Emission rates are based on and the facilities are limited by the

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Dated____