Permit Numbers 18838 and PSD-TX-843

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EH-31	Heater B-301	NO_x	0.79	3.45
		SO_x	< 0.01	0.02
		CO	0.16	0.69
		VOC	0.04	0.18
		PM_{10}	0.04	0.17
EH-9201	Reboiler B-9201	NO_x	7.23	21.01
		SO _x	0.09	0.28
		CO	2.89	9.34
		VOC	0.20	0.66
		PM_{10}	0.72	2.33
EH-9301	Heater B-9301	NO_x	4.48	9.86
		SO _x	0.05	0.13
		CO	1.79	4.38
		VOC	0.25	0.61
		PM_{10}	0.45	1.10
EH-9400	Reboiler B-9400	NO_x	2.75	8.14
		SO _x	0.03	0.11
		CO	1.10	3.62
		VOC	0.15	0.50
		PM_{10}	0.28	0.90
EH-9401	Reboiler B-9401	NO_x	15.32	48.17
		SO _x	0.18	0.64
		CO	6.13	21.41
		VOC	0.43	1.51
		PM_{10}	1.53	5.35

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AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Ai	r Contaminant Name (3)	Emission F lb/hr	Ra <u>tes *</u>
TPY**					
EH-9402	Reboiler B-9402		NO_x SO_x CO VOC PM_{10}	2.79 0.03 1.12 0.16 0.28	8.50 0.11 3.78 0.53 0.94
EH-9601	Flare Paraxylene Unit	NO _x CO	VOC 10.64 54.22 SO ₂	17.11 3.81 19.40 1.10	8.76 0.34
EH-9602	Wharf Loading VCS	NO _x	VOC 7.40 CO	14.78 16.21 2.30	4.05 5.04
ET-34	Reformate Storage Tan	k	VOC	1.04	2.19
EH-9603	Wharf Tank Farm Thern Oxidizer	nal PM ₁₀	VOC NO _x CO SO ₂ 0.26	0.86 0.20 0.08 0.01 1.14	3.48 0.88 0.36 <0.01
EM-9601	Cooling Tower M-9601		VOC	0.50	2.21
EM-2	Cooling Tower No. 2		VOC	0.63	2.76
EM-37***	Carbon Adsorption Syst	em	VOC	0.41***	0.12
EM-38	Carbon Adsorption Syst	em	VOC		
EF-3	Fugitives (4)		VOC	8.83	38.60
EF-4	Fugitives (4)		VOC	1.39	6.10

AIR CONTAMINANTS DATA

Emission Point No. (1) TPY**	Source Name (2)	Air Contaminant Name (3)	Emission I lb/hr	Ra <u>tes *</u> —
EF-6	Fugitives (4)	VOC	0.46	2.00
EF-9	Fugitives (4)	VOC	8.06	35.30
EF-10	Fugitives (4)	VOC	2.44	10.70
EF-11	Fugitives (4)	VOC	2.21	9.70
EF-17	Fugitives (4)	VOC	0.28	1.24
EH-9604	Refinery Tank Farm Therm Oxidizer	al VOC NO_x CO PM_{10} SO_2	0.35 0.20 0.03 0.10 0.01	1.41 0.88 0.12 0.44 <0.01

- (1) Emission point identification either specific equipment designated or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM_{10} particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - SO_x sulfur oxides
 - SO₂ sulfur dioxide
 - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	/ Dav	ys/week	Weeks/y	/ear or	Hrs/year	8,760

^{**} Compliance with annual emissions is based on a rolling 12-month period.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission Rates *</u>
Point No. (1)	Name (2)	Name (3)	<u></u>
TPY**			_

Dated

^{***} Emission allowables shown for EPN EM-37 are actually the sum of emissions from EM-37 and EM-38.

^{****} For a frequency of four hours per year, an emission rate of 4.3 lb/hr is authorized for EM-37 and EM-38.