Permit Number 79228

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates			
(1)			lbs/hour	TPY (4)		
E-16	Compressor Engine (Cat Model 3606)	со	0.98	4.29		
	(Gat Model 9999)	NO _X	1.96	8.57		
		PM ₁₀	0.01	0.01		
		PM _{2.5}	0.01	0.01		
		SO ₂	0.01	0.03		
		voc	0.98	4.29		
		НСНО	0.23	0.99		
E-17	Compressor Engine (Cat Model 3606)	со	0.98	4.29		
	(Gat Model 9999)	NOx	1.96	8.57		
		PM ₁₀	0.01	0.01		
		PM _{2.5}	0.01	0.01		
		SO ₂	0.01	0.03		
		VOC	0.98	4.29		
		НСНО	0.23	0.99		

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E-18	Compressor Engine (Cat Model 3606)	со	0.98	4.29
	(Cat Model 6666)	NO _X	1.96	8.57
		PM ₁₀	0.01	0.01
		PM _{2.5}	0.01	0.01
		SO ₂	0.01	0.03
		voc	0.98	4.29
		НСНО	0.23	0.99
E-19	Compressor Engine (Cat Model 3606)	со	0.98	4.29
	(Out Model 5000)	NO _X	1.96	8.57
		PM ₁₀	0.01	0.01
		PM _{2.5}	0.01	0.01
		SO ₂	0.01	0.03
		voc	0.98	4.29
		НСНО	0.23	0.99
E-22	Compressor Engine (Cat Model 3516B)	со	1.18	5.18
	(Cat Model 0010D)	NO _X	1.52	6.66
		PM ₁₀	0.01	0.01
		PM _{2.5}	0.01	0.01
		SO ₂	0.01	0.03
		voc	1.05	4.61
		нсно	0.32	1.41

E-23	Compressor Engine (Cat Model 3516)	со	1.15	5.03
	(Gat Model 6626)	NO _X	4.43	19.41
		PM ₁₀	0.01	0.01
		PM _{2.5}	0.01	0.01
		SO ₂	0.01	0.03
		VOC	1.02	4.48
		НСНО	0.31	1.37
E-24	Compressor Engine (Cat Model 3516)	со	1.15	5.03
	(Gat Model 6626)	NO _X	4.43	19.41
		PM ₁₀	0.01	0.01
		PM _{2.5}	0.01	0.01
		SO ₂	0.01	0.03
		voc	1.02	4.48
		НСНО	0.31	1.37
E-25	Compressor Engine (Cat Model 3516)	со	1.15	5.03
	(Cat Model 0010)	NO _X	4.43	19.41
		PM ₁₀	0.01	0.01
		PM _{2.5}	0.01	0.01
		SO ₂	0.01	0.03
		voc	1.02	4.48
		НСНО	0.31	1.37

GLYEX	Reboiler Exhaust	со	0.08	0.36	
		NOx	0.10	0.43	
		PM ₁₀	0.01	0.02	
		PM _{2.5}	0.01	0.02	
		SO ₂	0.01	0.01	
		VOC	0.10	0.44	
FUG (5)	Process Fugitives	voc	0.53	2.30	
AF1	Acid Gas Flare	со	11.66	91.18	
		NO _X	2.43	10.63	
		SO ₂	0.02	0.10	
		VOC	2.26	9.92	

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2)	Specific	point	source	name.	For '	tuaitive	sources.	use ar	rea name	or t	uaitive	source	name.
•	_,							,						

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

HCHO - formaldehyde

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as

represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date:	July 22, 2013
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