

# Emission Sources - Maximum Allowable Emission Rates

Permit Numbers 155952 and PSDTX1556

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
Cracking Furnaces				
10-H-1100	Ethylene Cracking Furnace No. 10-H-1100	NO <sub>x</sub>	12.35	-
		NO <sub>x</sub> (MSS)	37.04	-
		CO	30.07	-
		CO (MSS)	240.59	-
		VOC	4.44	-
		PM	6.13	-
		PM (MSS)	12.27	-
		PM <sub>10</sub>	6.13	-
		PM <sub>10</sub> (MSS)	12.27	-
		PM <sub>2.5</sub>	6.13	-
		PM <sub>2.5</sub> (MSS)	12.27	-
		SO <sub>2</sub>	4.61	-
		NH <sub>3</sub>	3.65	-

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
10-H-1200	Ethylene Cracking Furnace No. 10-H-1200	NO <sub>x</sub>	12.35	-
		NO <sub>x</sub> (MSS)	37.04	-
		CO	30.07	-
		CO (MSS)	240.59	-
		VOC	4.44	-
		PM	6.13	-
		PM (MSS)	12.27	-
		PM <sub>10</sub>	6.13	-
		PM <sub>10</sub> (MSS)	12.27	-
		PM <sub>2.5</sub>	6.13	-
		PM <sub>2.5</sub> (MSS)	12.27	-
		SO <sub>2</sub>	4.61	-
		NH <sub>3</sub>	3.65	-
10-H-1300	Ethylene Cracking Furnace No. 10-H-1300	NO <sub>x</sub>	12.35	-
		NO <sub>x</sub> (MSS)	37.04	-
		CO	30.07	-
		CO (MSS)	240.59	-
		VOC	4.44	-
		PM	6.13	-
		PM (MSS)	12.27	-
		PM <sub>10</sub>	6.13	-
		PM <sub>10</sub> (MSS)	12.27	-
		PM <sub>2.5</sub>	6.13	-
		PM <sub>2.5</sub> (MSS)	12.27	-
		SO <sub>2</sub>	4.61	-
		NH <sub>3</sub>	3.65	-

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
10-H-1400	Ethylene Cracking Furnace No. 10-H-1400	NO <sub>x</sub>	12.35	-
		NO <sub>x</sub> (MSS)	37.04	-
		CO	30.07	-
		CO (MSS)	240.59	-
		VOC	4.44	-
		PM	6.13	-
		PM (MSS)	12.27	-
		PM <sub>10</sub>	6.13	-
		PM <sub>10</sub> (MSS)	12.27	-
		PM <sub>2.5</sub>	6.13	-
		PM <sub>2.5</sub> (MSS)	12.27	-
		SO <sub>2</sub>	4.61	-
		NH <sub>3</sub>	3.65	-
10-H-1500	Ethylene Cracking Furnace No. 10-H-1500	NO <sub>x</sub>	12.35	-
		NO <sub>x</sub> (MSS)	37.04	-
		CO	30.07	-
		CO (MSS)	240.59	-
		VOC	4.44	-
		PM	6.13	-
		PM (MSS)	12.27	-
		PM <sub>10</sub>	6.13	-
		PM <sub>10</sub> (MSS)	12.27	-
		PM <sub>2.5</sub>	6.13	-
		PM <sub>2.5</sub> (MSS)	12.27	-
		SO <sub>2</sub>	4.61	-
		NH <sub>3</sub>	3.65	-

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
10-H-1600	Ethylene Cracking Furnace No. 10-H-1600	NO <sub>x</sub>	12.35	-
		NO <sub>x</sub> (MSS)	37.04	-
		CO	30.07	-
		CO (MSS)	240.59	-
		VOC	4.44	-
		PM	6.13	-
		PM (MSS)	12.27	-
		PM <sub>10</sub>	6.13	-
		PM <sub>10</sub> (MSS)	12.27	-
		PM <sub>2.5</sub>	6.13	-
		PM <sub>2.5</sub> (MSS)	12.27	-
		SO <sub>2</sub>	4.61	-
		NH <sub>3</sub>	3.65	-
10-H-1700	Ethylene Cracking Furnace No. 10-H-1700	NO <sub>x</sub>	12.35	-
		NO <sub>x</sub> (MSS)	37.04	-
		CO	30.07	-
		CO (MSS)	240.59	-
		VOC	4.44	-
		PM	6.13	-
		PM (MSS)	12.27	-
		PM <sub>10</sub>	6.13	-
		PM <sub>10</sub> (MSS)	12.27	-
		PM <sub>2.5</sub>	6.13	-
		PM <sub>2.5</sub> (MSS)	12.27	-
		SO <sub>2</sub>	4.61	-
		NH <sub>3</sub>	3.65	-

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
FURNCAP	Ethylene Cracking Furnace Annual CAP	NO <sub>x</sub>	-	214.53
		CO	-	783.17
		VOC	-	115.68
		PM	-	159.85
		PM <sub>10</sub>	-	159.85
		PM <sub>2.5</sub>	-	159.85
		SO <sub>2</sub>	-	120.19
		NH <sub>3</sub>	-	95.17
Steam Boilers				
50-X-5201A	Steam Boiler No. 50-X-5201A	NO <sub>x</sub>	11.48	-
		NO <sub>x</sub> (MSS)	34.43	
		CO	27.94	-
		CO (MSS)	223.53	
		VOC	4.13	-
		PM	5.70	-
		PM <sub>10</sub>	5.70	-
		PM <sub>2.5</sub>	5.70	-
		SO <sub>2</sub>	4.29	-
		NH <sub>3</sub>	3.39	-

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
50-X-5201B	Steam Boiler No. 50-X-5201B	NO <sub>x</sub>	11.48	-
		NO <sub>x</sub> (MSS)	34.43	
		CO	27.92	-
		CO (MSS)	223.53	
		VOC	4.13	-
		PM	5.70	-
		PM <sub>10</sub>	5.70	-
		PM <sub>2.5</sub>	5.70	-
		SO <sub>2</sub>	4.29	-
		NH <sub>3</sub>	3.39	-
50-X-5201C	Steam Boiler No. 50-X-5201C	NO <sub>x</sub>	11.48	-
		NO <sub>x</sub> (MSS)	34.43	
		CO	27.92	-
		CO (MSS)	223.53	
		VOC	4.13	-
		PM	5.70	-
		PM <sub>10</sub>	5.70	-
		PM <sub>2.5</sub>	5.70	-
		SO <sub>2</sub>	4.29	-
		NH <sub>3</sub>	3.39	-
BLRCAP	Steam Boiler Annual CAP	NO <sub>x</sub>	-	50.26
		CO	-	183.43
		VOC	-	27.10
		PM	-	37.45
		PM <sub>10</sub>	-	37.45
		PM <sub>2.5</sub>	-	37.45
		SO <sub>2</sub>	-	28.16
		NH <sub>3</sub>	-	22.29

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
Heaters				
50-H7003A	Catalyst Activator Heater No. 50-H-7003A	NO <sub>x</sub>	0.24	-
		NO <sub>x</sub> (MSS)	0.39	
		CO	0.22	-
		CO (MSS)	1.75	
		VOC	0.03	-
		PM	0.04	-
		PM <sub>10</sub>	0.04	-
		PM <sub>2.5</sub>	0.04	-
		SO <sub>2</sub>	0.03	-
50-H7003B	Catalyst Activator Heater No. 50-H-7003B	NO <sub>x</sub>	0.24	-
		NO <sub>x</sub> (MSS)	0.39	
		CO	0.22	-
		CO (MSS)	1.75	
		VOC	0.03	-
		PM	0.04	-
		PM <sub>10</sub>	0.04	-
		PM <sub>2.5</sub>	0.04	-
		SO <sub>2</sub>	0.03	-
50-H7003C	Catalyst Activator Heater No. 50-H-7003C	NO <sub>x</sub>	0.24	-
		NO <sub>x</sub> (MSS)	0.39	
		CO	0.22	-
		CO (MSS)	1.75	
		VOC	0.03	-
		PM	0.04	-
		PM <sub>10</sub>	0.04	-
		PM <sub>2.5</sub>	0.04	-
		SO <sub>2</sub>	0.03	-

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
CATACTCAP	Catalyst Activator Heater Annual CAP	NO <sub>x</sub>	-	3.15
		CO	-	2.88
		VOC	-	0.43
		PM	-	0.59
		PM <sub>10</sub>	-	0.59
		PM <sub>2.5</sub>	-	0.59
		SO <sub>2</sub>	-	0.44
Flares and Thermal Oxidizers (TO)				
10-XF-9001	Unit 10 Flare	NO <sub>x</sub>	49.58	-
		NO <sub>x</sub> (MSS)	5,342.05	-
		CO	197.47	-
		CO (MSS)	9,709.93	-
		VOC	47.94	-
		VOC (MSS)	5,817.85	-
		SO <sub>2</sub>	5.25	-
		H <sub>2</sub> S	0.06	-
20-XF-9101	Unit 20 Flare	NO <sub>x</sub>	16.41	-
		NO <sub>x</sub> (MSS)	119.17	-
		CO	65.36	-
		CO (MSS)	474.59	-
		VOC	22.89	-
		VOC (MSS)	761.29	-
		SO <sub>2</sub>	1.27	-
		H <sub>2</sub> S	0.01	-



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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
21-XF-9102	Unit 21 Flare	NO <sub>x</sub>	16.41	-
		NO <sub>x</sub> (MSS)	119.17	-
		CO	65.36	-
		CO (MSS)	474.59	-
		VOC	22.89	-
		VOC (MSS)	761.29	-
		SO <sub>2</sub>	1.27	-
		H <sub>2</sub> S	0.01	-
20-Z-8080	Unit 20 Extruder Hopper Vent TO	NO <sub>x</sub>	0.35	-
		CO	0.35	-
		VOC	0.08	0.35
		SO <sub>2</sub>	0.03	-
		H <sub>2</sub> S	<0.01	
21-Z-8081	Unit 21 Extruder Hopper Vent TO	NO <sub>x</sub>	0.35	-
		CO	0.35	-
		VOC	0.08	0.35
		SO <sub>2</sub>	0.03	-
		H <sub>2</sub> S	<0.01	
FLTOCAP	Flare and TO Annual Emission CAP Routine and MSS	NO <sub>x</sub>	-	321.75
		CO	-	1,195.06
		VOC	-	573.74
		PM	-	0.39
		PM <sub>10</sub>	-	0.39
		PM <sub>2.5</sub>	-	0.39
		SO <sub>2</sub>	-	14.64
		H <sub>2</sub> S	-	0.15

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
10-XF-9001	Unit 10 Flare - Shakedown	NO <sub>x</sub>	5,342.05	158.60
		CO	9,709.93	548.95
		VOC	5,817.85	293.63
		SO <sub>2</sub>	5.25	4.32
		H <sub>2</sub> S	0.06	0.05
20-XF-9101	Unit 20 Flare - Shakedown	NO <sub>x</sub>	119.17	38.10
		CO	474.59	154.54
		VOC	761.29	101.74
		SO <sub>2</sub>	1.27	1.42
		H <sub>2</sub> S	0.01	0.02
21-XF-9102	Unit 21 Flare - Shakedown	NO <sub>x</sub>	119.17	38.10
		CO	474.59	154.54
		VOC	761.29	101.74
		SO <sub>2</sub>	1.27	1.42
		H <sub>2</sub> S	0.01	0.02
Fugitives and Cooling Towers				
FUG10	Unit 10 Fugitives	VOC (6)	30.68	134.39
FUG20	Unit 20 Fugitives	VOC (6)	13.12	57.48
FUG21	Unit 21 Fugitives	VOC (6)	13.12	57.48
10-FD-3001	Unit 10 Cooling Tower	VOC	3.15	13.80
		PM	2.94	12.88
		PM <sub>10</sub>	2.91	12.76
		PM <sub>2.5</sub>	0.79	3.44
20-FD-3101	Unit 20 Cooling Tower	VOC	0.84	3.68
		PM	1.10	4.82
		PM <sub>10</sub>	1.09	4.78
		PM <sub>2.5</sub>	0.29	1.29

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
21-FD-3201	Unit 21 Cooling Tower	VOC	0.84	3.68
		PM	1.10	4.82
		PM <sub>10</sub>	1.09	4.78
		PM <sub>2.5</sub>	0.29	1.29
Storage Tanks				
50-T-1001A	Pygas Tank	VOC	0.24	-
50-T-1001A	Pygas Tank	VOC	0.24	-
50-TK-2002	Sodium Hypochlorite Tank	Inorganics	0.14	-
50-TK-2004	Sulfuric Acid Tank	H <sub>2</sub> SO <sub>4</sub>	0.14	-
50-TK-2005	Caustic Tank	Inorganics	0.14	-
50-TK-2018	Coagulant Tank	VOC	0.14	-
50-TK-3301	Corrosion Inhibitor Tank	VOC	0.26	-
50-TK-3302	Dispersent Tank	VOC	0.26	-
50-TK-3304	Corrosion Inhibitor Tank	VOC	0.26	-
50-TK-5008	Sulfuric Acid Tank	H <sub>2</sub> SO <sub>4</sub>	0.14	-
50-TK-5009	Caustic Tank	Inorganics	0.14	-
50-TK-5101	Oxygen Scavenger Tank	VOC	0.14	-
50-TK-5102	Amine Tank	VOC	0.14	-
50-TK-5103	Phosphate Tank	VOC	0.14	-
50-TK-5104	Phosphate Tank	VOC	0.14	-
50-TK-8104	Locomotive Diesel Tank	VOC	0.09	-
50-T-8105A	1-Hexane Tank	VOC	0.98	-
50-T-8105B	1-Hexane Tank	VOC	0.98	-
50-TK-8110	Caustic Tank	Inorganics	0.56	-
50-TK-8113	Sulfuric Acid Tank	H <sub>2</sub> SO <sub>4</sub>	0.56	-
50-TK-8112	Wash Oil Tank	VOC	0.56	-
50-T-8111A	Sodium Hypochlorite Tank	Inorganics	0.14	-

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
50-T-8111B	Sodium Hypochlorite Tank	Inorganics	0.14	-
50-TK-8205	Diesel Vehicle Tank	VOC	0.09	-
50-TK-8206	Gasoline Vehicle Tank	VOC	0.04	-
EMG-E-TK1	Emergency Engine Diesel Tank No. 1	VOC	0.09	-
EMG-E-TK2	Emergency Engine Diesel Tank No. 2	VOC	0.09	-
EMG-E-TK3	Emergency Engine Diesel Tank No. 3	VOC	0.09	-
EMG-E-TK4	Emergency Engine Diesel Tank No. 4	VOC	0.09	-
EMG-E-TK5	Emergency Engine Diesel Tank No. 5	VOC	0.09	-
EMG-E-TK6	Emergency Engine Diesel Tank No. 6	VOC	0.09	-
EMG-E-TK7	Emergency Engine Diesel Tank No. 7	VOC	0.09	-
EMG-E-TK8	Emergency Engine Diesel Tank No. 8	VOC	0.09	-
EMG-E-TK8	Emergency Engine Diesel Tank No. 9	VOC	0.09	-
EMG-E-TK10	Emergency Engine Diesel Tank No. 10	VOC	0.09	-
EMG-E-TK11	Emergency Engine Diesel Tank No. 11	VOC	0.09	-
FWP-E-TK	Emergency FWP Diesel Tank	VOC	0.02	-
ALLTANKS	Storage Tank Annual Emission CAP	VOC	-	3.26
		H2SO4	-	0.01
		Inorganics		0.04
Emergency Equipment				
EMG-ENG1	Emergency Generator No. 1	NOx	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM10	0.60	--
		PM2.5	0.60	--
		SO2	0.01	--

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
EMG-ENG2	Emergency Generator No. 2	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--
EMG-ENG3	Emergency Generator No. 3	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--
EMG-ENG4	Emergency Generator No. 4	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--
EMG-ENG5	Emergency Generator No. 5	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--

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			lbs/hour (5)	TPY (4)(5)
EMG-ENG6	Emergency Generator No. 6	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--
EMG-ENG7	Emergency Generator No. 7	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--
EMG-ENG8	Emergency Generator No. 8	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--
EMG-ENG9	Emergency Generator No. 9	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--

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			lbs/hour (5)	TPY (4)(5)
EMG-ENG10	Emergency Generator No. 10	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--
EMG-ENG11	Emergency Generator No. 11	NO <sub>x</sub>	17.77	--
		CO	10.42	--
		VOC	1.28	--
		PM	0.60	--
		PM <sub>10</sub>	0.60	--
		PM <sub>2.5</sub>	0.60	--
		SO <sub>2</sub>	0.01	--
FWP-1	Emergency Firewater Pump	NO <sub>x</sub>	1.00	--
		CO	0.40	--
		VOC	0.08	--
		PM	0.04	--
		PM <sub>10</sub>	0.04	--
		PM <sub>2.5</sub>	0.04	--
		SO <sub>2</sub>	<0.01	--
FWP-2	Emergency Firewater Pump	NO <sub>x</sub>	1.00	--
		CO	0.40	--
		VOC	0.08	--
		PM	0.04	--
		PM <sub>10</sub>	0.04	--
		PM <sub>2.5</sub>	0.04	--
		SO <sub>2</sub>	<0.01	--

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
FWP-3	Emergency Firewater Pump	NO <sub>x</sub>	1.00	--
		CO	0.40	--
		VOC	0.08	--
		PM	0.04	--
		PM <sub>10</sub>	0.04	--
		PM <sub>2.5</sub>	0.04	--
		SO <sub>2</sub>	<0.01	--
EMERCAP	Emergency Generator & Firewater Pump Annual Emission CAP	NO <sub>x</sub>	-	9.87
		CO	-	5.77
		VOC	-	0.71
		PM	-	0.33
		PM <sub>10</sub>	-	0.33
		PM <sub>2.5</sub>	-	0.33
		SO <sub>2</sub>	-	0.01
Miscellaneous and MSS				
TRUDCKLOAD	Uncollected Truck Loading	VOC	14.61	0.36
50-F-7004A	Area 100 Catalyst Activator Filters	VOC	2.50	0.37
		PM	0.05	0.21
		PM <sub>10</sub>	0.05	0.21
		PM <sub>2.5</sub>	0.05	0.21
50-F-7004B	Area 100 Catalyst Activator Filters	VOC	2.50	0.37
		PM	0.05	0.21
		PM <sub>10</sub>	0.05	0.21
		PM <sub>2.5</sub>	0.05	0.21
50-F-7004C	Area 100 Catalyst Activator Filters	VOC	2.50	0.37
		PM	0.05	0.21
		PM <sub>10</sub>	0.05	0.21
		PM <sub>2.5</sub>	0.05	0.21



Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
20-D-6041	Unit 20 Pellet Dewatering Dryer	VOC	23.20	-
50-F-7511	Unit 20 Load Out Storage Silos	VOC	23.20	-
		PM	0.15	-
		PM <sub>10</sub>	0.15	-
		PM <sub>2.5</sub>	0.15	-
50-Z-7511	Unit 20 Pellet Loading	VOC	23.20	-
		PM	0.01	-
		PM <sub>10</sub>	0.01	-
		PM <sub>2.5</sub>	0.01	-
20PELETCAP	Unit 20 Pellet CAP	VOC	-	40.62
		PM	-	0.54
		PM <sub>10</sub>	-	0.54
		PM <sub>2.5</sub>	-	0.54
REGENVNT20	Unit 20 Regeneration Vent	VOC	0.30	0.44
20-Z-6015	Unit 20 Additive Dump Station Filters	PM	0.09	0.08
		PM <sub>10</sub>	0.09	0.08
		PM <sub>2.5</sub>	0.09	0.08
21-D-6041	Unit 21 Pellet Dewatering Dryer	VOC	23.20	-
50-F-7611	Unit 21 Load Out Storage Silos	VOC	23.20	-
		PM	0.15	-
		PM <sub>10</sub>	0.15	-
		PM <sub>2.5</sub>	0.15	-
50-Z-7611	Unit 21 Pellet Loading	VOC	23.20	-
		PM	0.01	-
		PM <sub>10</sub>	0.01	-
		PM <sub>2.5</sub>	0.01	-

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour (5)	TPY (4)(5)
21PELETCAP	Unit 21 Pellet CAP	VOC	-	40.62
		PM	-	0.54
		PM <sub>10</sub>	-	0.54
		PM <sub>2.5</sub>	-	0.54
REGENVNT21	Unit 21 Regeneration Vent	VOC	0.30	0.44
21-Z6015	Unit 21 Additive Dump Station Filters	PM	0.09	0.08
		PM <sub>10</sub>	0.09	0.08
		PM <sub>2.5</sub>	0.09	0.08
VEH DISP	Motor Vehicle Refueling	VOC	0.78	0.19
AMMSYS	Ammonia Handling System	NH <sub>3</sub>	0.09	0.01
AMMFUG	Ammonia Handling System Fugitives	NH <sub>3</sub>	0.11	0.48
WWT	Wastewater Treatment	VOC	3.86	1.11
MSS-ATM	Uncontrolled MSS	VOC	287.11	12.24
MSS-CONT	Controlled MSS	NO <sub>x</sub>	2.42	0.27
		CO	6.89	0.42
		VOC	11.01	0.10
		PM	0.26	0.02
		PM <sub>10</sub>	0.26	0.02
		PM <sub>2.5</sub>	0.26	0.02
		SO <sub>2</sub>	0.26	0.02
		H <sub>2</sub> S	1.09	0.01

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

- (3)
- NO<sub>x</sub> - total oxides of nitrogen
  - CO - carbon monoxide
  - VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>
  - PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>
  - PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter
  - SO<sub>2</sub> - sulfur dioxide
  - NH<sub>3</sub> - ammonia
  - H<sub>2</sub>S - hydrogen sulfide

Emission Sources - Maximum Allowable Emission Rates

H<sub>2</sub>SO<sub>4</sub> - sulfuric acid

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Planned maintenance, startup and shutdown (MSS) emissions for all pollutants are authorized even if not specifically identified as MSS.
- (6) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: April 23, 2020

# Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX192

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for all sources of GHG air contaminants on the applicant's property that are authorized by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities authorized by this permit.

## Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
FURNCAP	Ethylene Cracking Furnace Cap	CO <sub>2</sub> (5)	2,818,879
		CH <sub>4</sub> (5)	142
		N <sub>2</sub> O (5)	28
		CO <sub>2</sub> e	2,830,875
BLRCAP	Steam Boiler CAP	CO <sub>2</sub> (5)	660,399
		CH <sub>4</sub> (5)	33
		N <sub>2</sub> O (5)	7
		CO <sub>2</sub> e	663,215
CATACTCAP	Catalyst Activator Heater CAP	CO <sub>2</sub> (5)	10,349
		CH <sub>4</sub> (5)	<1
		N <sub>2</sub> O (5)	< 1
		CO <sub>2</sub> e	10,399
FLTOCAP	Flare and TO Emissions Cap	CO <sub>2</sub> (5)	384,929
		CH <sub>4</sub> (5)	16
		N <sub>2</sub> O (5)	3
		CO <sub>2</sub> e	386,250
FUG10	Unit 10 Fugitives (6)	CO <sub>2</sub> e	67
FUG20	Unit 20 Fugitives (6)	CO <sub>2</sub> e	29
FUG21	Unit 21 Fugitives (6)	CO <sub>2</sub> e	29

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
10-FD-3001	Unit 10 Cooling Tower	CO <sub>2</sub> e	7
20-FD-3101	Unit 20 Cooling Tower	CO <sub>2</sub> e	2
21-FD-3201	Unit 21 Cooling Tower	CO <sub>2</sub> e	2
ALLTANKS	Storage Tank Emission Cap	CO <sub>2</sub> e	2
EMERCAP	Emergency Generator and Firewater Cap	CO <sub>2</sub> (5)	565
		CH <sub>4</sub> (5)	<1
		N <sub>2</sub> O (5)	<1
		CO <sub>2</sub> e	567
TRUCKLOAD	Uncollected Truck Loading	CO <sub>2</sub> e	<1
VEH DISP	Motor Vehicle Refueling	CO <sub>2</sub> e	<1
WWT	Wastewater Treatment	CO <sub>2</sub> e	<1
MSS-ATM	Uncontrolled MSS	CO <sub>2</sub> e	265
MSS-CONT	Controlled MSS	CO <sub>2</sub> e	278

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) N<sub>2</sub>O - nitrous oxide  
CH<sub>4</sub> - methane  
CO<sub>2</sub> - carbon dioxide  
CO<sub>2</sub>e - carbon dioxide equivalents based on the following Global Warming Potentials (1/2015):  
CO<sub>2</sub> (1), N<sub>2</sub>O (298), CH<sub>4</sub> (25), SF<sub>6</sub> (22,800).

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period. These rates include emissions from maintenance, startup, and shutdown.

(5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

(6) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations of Permit Nos. 155952, PSDTX1556, and GHGPSDTX175.

Emission Sources - Maximum Allowable Emission Rates

Date: April 23, 2020