

Emission Sources - Maximum Allowable Emission Rates
Permit Numbers 107530 and PSDTX1338

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
CR-1	Ethane Cracking Furnace No. 1	NO _x	5.18	-
		CO	13.80	-
		VOC	1.86	-
		PM	0.93	-
		PM ₁₀	0.93	-
		PM _{2.5}	0.93	-
		SO ₂	0.24	-
		NH ₃	1.52	-
CR-1-MSS	Ethane Cracking Furnace No. 1 – MSS (6)	NO _x	26.00	-
		CO	43.00	-
		VOC	0.54	-
		PM	0.79	-
		PM ₁₀	0.69	-
		PM _{2.5}	0.69	-
		SO ₂	10.47	-
		NH ₃	0.44	-
CR-2	Ethane Cracking Furnace No. 2	NO _x	5.18	-
		CO	13.80	-
		VOC	1.86	-
		PM	0.93	-
		PM ₁₀	0.93	-
		PM _{2.5}	0.93	-
		SO ₂	0.24	-

Emission Sources - Maximum Allowable Emission Rates

		NH ₃	1.52	-
CR-2-MSS	Ethane Cracking Furnace No. 2 – MSS (6)	NO _x	26.00	-
		CO	43.00	-
		VOC	0.54	-
		PM	0.79	-
		PM ₁₀	0.69	-
		PM _{2.5}	0.69	-
		SO ₂	10.47	-
		NH ₃	0.44	-
CR-3	Ethane Cracking Furnace No. 3	NO _x	5.18	-
		CO	13.80	-
		VOC	1.86	-
		PM	0.93	-
		PM ₁₀	0.93	-
		PM _{2.5}	0.93	-
		SO ₂	0.24	-
		NH ₃	1.52	-
CR-3-MSS	Ethane Cracking Furnace No. 3 – MSS (6)	NO _x	26.00	-
		CO	43.00	-
		VOC	0.54	-
		PM	0.79	-
		PM ₁₀	0.69	-
		PM _{2.5}	0.69	-
		SO ₂	10.47	-
		NH ₃	0.44	-
CR-4	Ethane Cracking Furnace No. 4	NO _x	5.18	-
		CO	13.80	-

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		VOC	1.86	-
		PM	0.93	-
		PM ₁₀	0.93	-
		PM _{2.5}	0.93	-
		SO ₂	0.24	-
		NH ₃	1.52	-
CR-4-MSS	Ethane Cracking Furnace No. 4 – MSS (6)	NO _x	26.00	-
		CO	43.00	-
		VOC	0.54	-
		PM	0.79	-
		PM ₁₀	0.69	-
		PM _{2.5}	0.69	-
		SO ₂	10.47	-
		NH ₃	0.44	-
CR-5	Ethane Cracking Furnace No. 5	NO _x	5.18	-
		CO	13.80	-
		VOC	1.86	-
		PM	0.93	-
		PM ₁₀	0.93	-
		PM _{2.5}	0.93	-
		SO ₂	0.24	-
		NH ₃	1.52	-
CR-5-MSS	Ethane Cracking Furnace No. 5 – MSS (6)	NO _x	26.00	-
		CO	43.00	-
		VOC	0.54	-
		PM	0.79	-
		PM ₁₀	0.69	-

Emission Sources - Maximum Allowable Emission Rates

		PM _{2.5}	0.69	-
		SO ₂	10.47	-
		NH ₃	0.44	-
Group: CR-1, CR-2, CR-3, CR-4, CR-5, CR-1-MSS, CR-2-MSS, CR-3-MSS, CR-4-MSS, CR-5-MSS	Annual Routine and MSS Caps for Ethane Cracking Furnaces Nos. 1 to 5	NO _x	-	62.10
		CO	-	244.00
		VOC	-	32.47
		PM	-	16.26
		PM ₁₀	-	16.26
		PM _{2.5}	-	16.26
		SO ₂	-	13.21
		NH ₃	-	26.50
CR-6	CR Thermal Oxidizer No. 1	NO _x	5.10	22.34
		CO	3.40	14.89
		VOC	2.98	13.03
		SO ₂	0.09	0.37
		H ₂ SO ₄	0.01	0.04
		PM	0.85	3.72
		PM ₁₀	0.85	3.72
		PM _{2.5}	0.85	3.72

CR-7	CR Thermal Oxidizer No. 2	NO _x	5.10	22.34
		CO	3.40	14.89
		VOC	2.98	13.03
		SO ₂	0.09	0.37
		H ₂ SO ₄	0.01	0.04
		PM	0.85	3.72
		PM ₁₀	0.85	3.72

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		PM _{2.5}	0.85	3.72
CR-8	CR MPGF (Pilot Only)	NO _x	0.21	0.92
		CO	0.42	1.85
		SO ₂	< 0.01	< 0.01
CR-8-MSS	CR MPGF – Startup and Shutdown Activities	NO _x	510.60	76.95
		CO	1019.35	153.62
		VOC	1113.00	144.12
		SO ₂	30.12	4.34
CR-9	CR Emergency Generator Diesel Engine	NO _x	19.60	0.98
		CO	13.40	0.67
		VOC	4.90	0.24
		SO ₂	0.02	< 0.01
		PM	0.77	0.04
		PM ₁₀	0.77	0.04
		PM _{2.5}	0.77	0.04
CR-11	CR Cooling Tower	VOC	42.03	18.41
		PM	2.94	12.89
		PM ₁₀	0.56	2.45
		PM _{2.5}	0.006	0.03
		Cl ₂	0.01	0.01
CR-12-MSS	C3/C4 Hydrogenation Regeneration Vent – MSS Activities	CO	76.04	3.80
		VOC	2.00	0.10
CR-FUG	Ethylene Plant Fugitives (5)	VOC	8.14	35.67
		NH ₃	0.12	0.53
CR-19	Hydrogen Vent	CO	0.04	0.03

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

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- (3) VOC
 - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- NO_x
 - total oxides of nitrogen
- SO₂
 - sulfur dioxide
- PM
 - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}
- PM₁₀
 - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}
- PM_{2.5}
 - particulate matter equal to or less than 2.5 microns in diameter
- CO
 - carbon monoxide
- NH₃
 - ammonia
- H₂SO₄
 - sulfuric acid
- Cl₂
 - chlorine
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rates are estimates and are enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Furnace MSS hourly rates represents Steam Decoking plus Furnace Firing During Decoking or Hot Steam Standby or Cold Start Up operations.

Date: September 9, 2020