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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicants property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air	Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
1A	No. 1 Recovery Furnace		PM/PM_{10} VOC NO_x SO_2 CO TRS	56.00 50.00 90.00 915.70 1375.00 24.00	247.00 217.00 394.00 1372.00 6023.00 41.00
1B	No. 2 Recovery Furnace	VOC	$\begin{array}{c} PM/PM_{10} \\ 50.00 \\ NO_x \\ SO_2 \\ CO \\ TRS \end{array}$	56.00 217.00 90.00 915.70 1375.00 24.00	247.00 394.00 1372.00 6023.00 41.00
2	Bark Boiler	VOC TRS NH ₃	PM ₁₀ 9.09 NO _x SO ₂ CO 2.29 16.16	37.42 39.81 88.54 16.20 213.86 10.04 70.86	163.90 387.80 18.73 936.70
2A	No. 1 PFI Boiler	VOC	PM ₁₀ 10.00 NO _x SO ₂ CO	3.00 44.00 49.83 5.00 70.00	13.00 218.26 22.00 307.00

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air	Contaminant	<u>Emissic</u>	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
3	No. 1 Dissolving Tank		PM ₁₀	6.90	30.00
		VOC	17.93	50.12	
			SO ₂	2.10	9.20
			TRS	0.60	2.50
4	No. 2 Dissolving Tank		PM ₁₀	6.90	30.00
		VOC	17.93	50.12	
			SO_2	2.10	9.20
			TRS	0.60	2.50
9	Lime Silo		PM ₁₀	3.40	2.00
10	No. 1 Slaker		PM ₁₀	2.00	8.60
			VOC	0.48	1.33
11	Lime Kiln		PM ₁₀	30.00	131.00
		VOC	4.78	21.03	
			NO_x	42.00	182.00
			SO_2	57.95	84.33
			CO	337.00	1,474.00
			TRS	6.41	11.21
13	No. 2 Slaker		PM ₁₀	2.00	8.60
			VOC	0.48	1.33
16	Brown Stock Washer A		VOC	16.29	4.00
			TRS	4.00	17.50
17	Brown Stock Washer B		VOC	12.29	34.37
			TRS	4.00	17.50
19	Lime Silo		PM ₁₀	0.01	0.01
32	Turpentine Storage Tank		VOC	<0.01	0.02

Emission	Source	Air Contaminant	ninant <u>Emission Rate</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
36	No. 5 White Liquor Tank Vent	TRS	<0.01	0.02
37	No. 6 Fuel Oil Tank	VOC	<0.01	0.02
38	No. 6 Fuel Oil Tank	VOC	<0.01	0.02
39	South Mud Tank	VOC	0.02	0.06
40	North Mud Tank	VOC	0.02	0.06
41	Weak Wash Storage Tank	VOC	0.09	0.24
42	Hot Water Storage Tank	VOC	0.00	0.00
43	New White Liquor Storage Tank	VOC	0.57	1.59
44	Scrubber Water Clarifier	VOC	0.09	0.24
45	No. 1 White Liquor Storage Tank	VOC	0.57	1.59
46	No. 2 White Liquor Storage Tank	VOC	0.57	1.59
47	No. 1 Green Liquor Clarifier	VOC	0.02	0.05
48	No. 1 Green Liquor Storage Tank	VOC TRS	0.96 0.01	4.02 0.03
49	No. 2 Green Liquor Storage Tank	VOC	0.02	0.05
50	Green Liquor Equalization Tank	VOC	0.03	0.09

Emission	Source	ource Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
51	No. 2 Green Liquor Clarifier	VOC	0.02	0.05
63	No. 1 Weak Black Liquor Storage Tank	VOC TRS	0.38 1.30	1.34 5.60
64	No. 2 Weak Black Liquor Storage Tank	VOC TRS	0.38 1.30	1.34 5.60
65	Weak Black Liquor Swing Tank	VOC TRS	0.11 1.30	0.40 5.60
66	No. 1 Heavy Black Liquor Storage Tank	VOC TRS	0.32 0.13	1.38 0.58
67	No. 2 Heavy Black Liquor Storage Tank	VOC TRS	0.23 0.13	0.79 0.58
68	Boilout Tank	VOC TRS	0.31 0.50	1.34 2.20
72	Gasoline Tank	VOC	-	0.20
73	No. 2 Fuel Oil Tank	VOC	-	0.20
74	Black Liquor Pond	TRS	-	3.20
80	Wood Yard (4)	PM ₁₀	-	3.80
81	Truck Traffic Fugitives	PM ₁₀	-	130.00
99	No. 3 Power Boiler	PM_{10} VOC NO_x SO_2 CO	3.13 2.26 21.0 0.25 37.8	13.71 9.92 91.98 1.09 165.56

Emission	Source A	Air Contaminant <u>Emission Rat</u>		n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
100	Chemi-Washer (4)	VOC TRS	0.09 <0.01	0.40 <0.01
101-130	No. 1 Linerboard Machine	VOC S 0.80	91.32 3.48	399.98
132-158	No. 2 Linerboard Machine TRS	VOC 6 0.47	53.21 2.03	233.06
159-166	Secondary Fiber System	VOC	0.44	1.92
168	Black Liquor Pond West	VOC TRS	1.10 -	4.80 3.20
192	Lime Kiln Precoat Filter	VOC	0.42	1.75
193, 194	Precoat Filter Vacuum Pump	VOC	0.25	1.05
200	Fish Ladder	VOC	9.20	32.22
205	No. 4 White Liquor Storage Tank	VOC	0.57	1.59
206	No. 1 Recovery Boiler Salt Cake Mix Tank	PM ₁₀	0.03	0.06
207	No. 2 Recovery Boiler Salt Cake Mix Tank	PM ₁₀	0.03	0.06
210	Black Liquor Storage East	VOC	0.38	1.34
211	Black Liquor Storage West	VOC	0.38	1.34
212	Black Liquor Storage Center	VOC	0.38	1.34
213	Ecofilter Pressure System	VOC	0.17	6.48

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air	Contaminant	<u>Emission</u>	
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
233**	Digester A Chip Bin Vent	TRS	VOC 0.05	3.85 0.17	13.05
234**	Digester B Chip Bin Vent	TRS	VOC 0.05	3.85 0.17	13.05
58**	Reject Tank	TRS	VOC 0.01	0.62 0.53	2.73
235	Liquor Loading	TRS	VOC 0.13	1.49 0.21	1.62
93	Primary Sludge Pond (4)	TRS	VOC 0.08	0.14 0.27	0.50
94	Primary Sludge Landfill (4) TRS	VOC 0.08	0.14 0.27	0.50
95	Primary Clarfier (4)	TRS	VOC 0.34	0.62 1.48	2.72
96	Strong Waste Pond (4)	TRS	VOC 17.74	32.76 3.24	5.98
97	Aeration Pond (4)	TRS	VOC 2.91	5.37 8.49	15.68
98	Holding Pond (4)	TRS	VOC 1.92	3.55 5.26	9.72
232	Green Liquor Dregs Filter and Vacuum Pump (4)		VOC TRS	1.84 0.01	8.04 0.05
NCG-FUG 1	Switching LVHC and HVL NCG Venting for Bypass		VOC Acetone	147.75 2.35	5.62 0.10

Preventive Maintenance (4)(5) TRS

0.02 < 0.01

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) PM - particulate matter, suspended in the atmosphere, include PM₁₀
 - PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

CO - carbon monoxide

TRS - total reduced sulfur

NH₃ - ammonia

- (4) Fugitive emissions are an estimate only.
- (5) Emissions resulting from re-routing non-condensible gases between combustion sources (Lime Kiln and Bark Boiler).
- (6) Emissions resulting from incidental relieving of gases from pressure vacuum, breakers, rupture disks, and tank and piping seals.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

** Emissions based on the following:

See Special Condition Nos. 1 and 22.

All annual emissions are based on a rolling 12-month period and a maximum annual averaged

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

throughput of 2,340 tons per day of air dry pulp.

Dated October 5, 2004