#### Permit Numbers 103832, N166M4, and PSDTX1566M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

<b>Emission Point No. (1)</b>	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
40-36-1013	Unit 40 Catalyst Activator Heater	voc	0.03	0.14
	Activator Fleater	со	0.49	2.17
		NOx	0.24	1.05
		РМ	0.05	0.20
		PM <sub>10</sub>	0.05	0.20
		PM <sub>2.5</sub>	0.05	0.20
		SO <sub>2</sub>	0.08	0.36
40-36-1013 MSS	Unit 40 Catalyst Activator Heater MSS	со	2.60	-
IVISS	(7)	NO <sub>X</sub>	0.39	-
41-36-1113	Unit 41 Catalyst Activator Heater	voc	0.03	0.14
	Activator Freder	co	0.49	2.17
		NOx	0.24	1.05
		PM	0.24 0.05 0.05	0.20
		PM <sub>10</sub>		0.20
		PM <sub>2.5</sub>	0.05	0.20
		SO <sub>2</sub>	0.08	0.37
41-36-1113 MSS	Unit 41 Catalyst Activator Heater MSS (7)	со	2.60	-
		NO <sub>x</sub>	0.39	-
40-35-1014	Unit 40 HEPA	VOC	2.50	0.37
	Activator Filters A/B	SO <sub>2</sub>	1.24	1.68
		РМ	0.09	0.10
		PM <sub>10</sub>	0.09	0.10
		PM <sub>2.5</sub>	0.09	0.10

				1
41-35-1114	Unit 41 HEPA Activator Filters A/B	voc	2.50	0.37
	Activator Filters A/B	SO <sub>2</sub>	1.24	1.68
		PM	0.09	0.10
		PM <sub>10</sub>	0.09	0.10
		PM <sub>2.5</sub>	0.09	0.10
41-35-6105	Unit 41 Additive Bag Discharger Filter	РМ	0.03	0.10
	Discharger Filter	PM <sub>10</sub>	0.03	0.10
		PM <sub>2.5</sub>	0.03	0.10
40-35-6105	Unit 40 Additive Bag	РМ	0.03	0.10
	Discharger Filter	PM <sub>10</sub>	0.03	0.10
		PM <sub>2.5</sub>	0.03	0.10
41-35-61AD	Unit 41 Additive	PM	0.09	0.01
	Hopper Filters A, B, C, D	PM <sub>10</sub>	0.09	0.01
		PM <sub>2.5</sub>	0.09	0.01
40-35-61AF	Unit 40 Additive	PM	0.14	0.01
	Hopper Filters A, B, C, D, E, F	PM <sub>10</sub>	0.14	0.01
		PM <sub>2.5</sub>	0.14	0.01
40-35-6181	Unit 40 Talc Additive	РМ	0.12	0.15
	Receiver Filter	PM <sub>10</sub>	0.12	0.15
		PM <sub>2.5</sub>	0.12	0.15
40-35-6191	Unit 40 Slip Additive	PM	0.07	0.11
	Receiver Filter	PM <sub>10</sub>	0.07	0.11
		PM <sub>2.5</sub>	0.07	0.11
40-35-6401	Unit 40 Central	PM	0.03	0.03
	Vacuum Secondary Filter	PM <sub>10</sub>	0.03	0.03
		PM <sub>2.5</sub>	0.03	0.03

40-35-8103	Unit 40 Blower Guard Filter	РМ	0.06	0.06
	i iitei	PM <sub>10</sub>	0.06	0.06
		PM <sub>2.5</sub>	0.06	0.06
41-35-6401	Unit 41 Central Vacuum Secondary	PM	0.03	0.03
	Filter	PM <sub>10</sub>	0.03	0.03
		PM <sub>2.5</sub>	0.03	0.03
40-35-3102	Unit 40 S-1 Catalyst Charge Purge	PM	0.01	0.05
	Filter	PM <sub>10</sub>	0.01	0.05
		PM <sub>2.5</sub>	0.01	0.05
41-35-3102	Unit 41 PF Catalyst Charge Purge Filter	PM	0.01	0.05
	Charge Furge Filter	PM <sub>10</sub>	0.01	0.05
		PM <sub>2.5</sub>	0.01	0.05
41-35-6310	Unit 41 Pellet Surge Hopper Filter	voc	18.40	(5)
		PM	0.04	0.15
		PM <sub>10</sub>	0.04	0.15
		PM <sub>2.5</sub>	0.04	0.15
40-35-6310	Unit 40 Pellet Surge Hopper Filter	voc	18.40	(5)
	Поррен нег	PM	0.04	0.15
		PM <sub>10</sub>	0.04	0.15
		PM <sub>2.5</sub>	0.04	0.15
40-35-8120	Unit 40 Talc Additive Silo Vent Filter	PM	0.01	0.04
		PM <sub>10</sub>	0.01	0.04
		PM <sub>2.5</sub>	0.01	0.04
40-35-8130	Unit 40 Slip Additive	PM	0.02	0.06
	Silo Vent Filter	PM <sub>10</sub>	0.02	0.06
		PM <sub>2.5</sub>	0.02	0.06
41-25-6301	Unit 41 Pellet Dewatering Dryer	voc	18.40	(5)
40-25-6300, 40- 25-6301	Unit 40 Pellet Dewatering Dryers	voc	18.40	(5)

41-35-80LO,	Unit 41 Loadout,	VOC	18.40	(5)
41-35-8011, 41-35-8021	Storage, and Off- Spec Silo Filters	PM	0.16	0.54
		PM <sub>10</sub>	0.16	0.54
		PM <sub>2.5</sub>	0.16	0.54
40-35-80LO, 40-35-8011,	Unit 40 Loadout, Storage, and Off-	voc	18.40	(5)
40-35-8021	Spec Silo Filters	РМ	0.16	0.54
		PM <sub>10</sub>	0.16	0.54
		PM <sub>2.5</sub>	0.16	0.54
40-35-6500	Unit 40 Talc Vent Filter	РМ	0.04	0.04
		PM <sub>10</sub>	0.04	0.04
		PM <sub>2.5</sub>	0.04	0.04
40-35-6501	Unit 40 Slip Vent Filter	РМ	0.04	0.04
		PM <sub>10</sub>	0.04	0.04
		PM <sub>2.5</sub>	0.04	0.04
87-35-3120	Unit 40 & 41 SIT Deheeling Dust Filter	РМ	0.18	0.38
	Defice ing Bust 1 liter	PM <sub>10</sub>	0.18	0.38
		PM <sub>2.5</sub>	0.18	0.38
PVOC-CAP	Unit 40 & 41 Pellet VOC Cap	VOC	(5)	42.61
MSS-EQUIP	Unit 40 & 41 Equipment Opening MSS	VOC	10.53	0.79
MSS-MISC	Unit 40 & 41 Miscellaneous MSS	voc	1.00	1.10
MSS-LOAD	Unit 40 & 41 Waste Loading to Trucks	VOC	1.61	0.02
MSS-PM	Unit 40 & 41 Solids Handling	РМ	3.75	0.67
	Tianumy	PM <sub>10</sub>	1.77	0.31
		PM <sub>2.5</sub>	0.27	0.05
42-97-9610	Unit 40 & 41 Flare	voc	248.08	(9)
		со	348.67	
		NO <sub>x</sub>	72.11	

		SO <sub>2</sub>	15.21	
		H <sub>2</sub> S	0.08	
42-97-9620	Unit 40 & 41 Vapor	voc	29.82	(9)
	Destruction Unit	СО	335.88	
		NO <sub>x</sub>	41.37	
		SO <sub>2</sub>	4.29	
		H <sub>2</sub> S	0.04	
42-97-9610 & 42-97-9620	Unit 40 & 41 Flare & Vapor Destruction Unit	voc	(9)	65.22
42-97-9020	vapor Destruction Offic	со		446.91
		NO <sub>x</sub>		89.96
		SO <sub>2</sub>		9.59
		H <sub>2</sub> S		0.12
TOX	Unit 40 & 41 Thermal Oxidizer	voc	0.10	0.42
	Oxidizei	СО	0.58	2.55
		NO <sub>X</sub>	0.58	2.55
		SO <sub>2</sub>	0.14	0.60
		PM	0.07	0.32
		PM <sub>10</sub>	0.07	0.32
		PM <sub>2.5</sub>	0.07	0.32
42-97-9820	Unit 40 & 41 Wastewater API Separator	voc	2.20	0.04
TK-01	Unit 40 & 41 Locomotive Engine Tank	voc	0.55	0.01
42-95-0421	Unit 40 & 41 Fresh 1- Hexene Tank	voc	0.37	0.94
42-95-0422	Unit 40 & 41 Fresh 1- Hexene Tank	voc	0.37	0.93
SAND-01	Unit 40 & 41 Rail Repair Sandblasting	РМ	1.43	0.06
	Trepail Janubiasting	PM <sub>10</sub>	0.17	0.01
		PM <sub>2.5</sub>	0.17	0.01
42-05-9201	Unit 40 & 41 Cooling	VOC	0.84	1.58

		PM	3.30	10.95
		PM <sub>10</sub>	3.27	10.87
5110.04		PM <sub>2.5</sub>	0.85	3.05
FUG-01	Unit 40 & 41 Fugitive Emissions (6)	VOC	4.71	20.61
EMG-ENG 1	Emergency Generator Engine	voc	0.18	(8)
		СО	0.52	
		NOx	8.07	
		PM	0.08	
		PM <sub>10</sub>	0.08	
		PM <sub>2.5</sub>	0.08	
		SO <sub>2</sub>	0.01	
EMG-ENG 2	Emergency Generator Engine	voc	0.18	(8)
	Linginic	со	0.52	
		NOx	8.07	
		РМ	0.08	
		PM <sub>10</sub>	0.08	
		PM <sub>2.5</sub>	0.08	
		SO <sub>2</sub>	0.01	
EMG-ENG 3	Emergency Generator Engine	voc	0.18	(8)
	Engine	со	0.52	
		NO <sub>X</sub>	8.07	
		РМ	0.08	
		PM <sub>10</sub>	0.08	
		PM <sub>2.5</sub>	0.08	
		SO <sub>2</sub>	0.01	
EMG-ENG 1, 2, 3	Emergency Generator Engine 1, 2, 3	VOC	(8)	0.03
	Liigiiic 1, 2, 0	СО		0.08
		NO <sub>X</sub>		1.21
		РМ		0.01

1	ĺ		1	Γ
		PM <sub>10</sub>		0.01
		PM <sub>2.5</sub>		0.01
		SO <sub>2</sub>		<0.01
87-97-1510	Fire Water Pump Engine	VOC	0.08	<0.01
		со	0.40	0.02
		NO <sub>X</sub>	1.00	0.05
		РМ	0.04	<0.01
		PM <sub>10</sub>	0.04	<0.01
		PM <sub>2.5</sub>	0.04	<0.01
		SO <sub>2</sub>	<0.01	<0.01
EMG-ENGTK-1	Emergency Generator Engine Diesel Tank No. 1	voc	0.10	<0.01
EMG-ENGTK-2	Emergency Generator Engine Diesel Tank No. 2	voc	0.10	<0.01
EMG-ENGTK-3	Emergency Generator Engine Diesel Tank No. 3	VOC	0.10	<0.01
FWP-ENGTK	Fire Water Pump Engine Diesel Tank	VOC	0.01	<0.01
MSS-FRAC CC	Unit 40 & 41 Frac Tanks Carbon Control	VOC	0.07	<0.01
MSS-TKCONT	Unit 40 & 41	voc	2.43	0.01
	Temporary Control for Tank Roof Landing	со	1.03	5.08
		NO <sub>x</sub>	0.77	3.81
		H <sub>2</sub> S	<0.01	<0.01
		SO <sub>2</sub>	0.04	0.19
81-97-9611	Unit 81 Flare (Routine	voc	248.91	5.25
	and MSS Emissions)	со	117.63	11.73
		NO <sub>x</sub>	22.84	2.28
		H <sub>2</sub> S	<0.01	<0.01
		SO <sub>2</sub>	0.19	0.02

FUG-02	Unit 81 Fugitives (6)	VOC	2.33	10.21
81-05-9202	Unit 81 Cooling Tower	voc	0.09	0.39
		РМ	0.06	0.25
		PM <sub>10</sub>	0.06	0.24
		PM <sub>2.5</sub>	0.02	0.07
TK-1HEX1	Unit 81 1-Hexene Tank	voc	1.80	-
TK-1HEX2	Unit 81 1-Hexene Tank	voc	1.80	-
TK-1HEX3	Unit 81 1-Hexene Tank	voc	1.80	-
TK-INTOL	Unit 81 Intermediate Olefins Tank	voc	0.07	-
TKCAP	Unit 81 Tank Cap	voc	-	9.29
LOADRACK	Unit 81 Uncollected Tank Truck Loading	voc	0.10	<0.01
VCU-1	Unit 81 Collected and Controlled Railcar Loading	voc	0.65	0.18
		NO <sub>x</sub>	2.76	2.38
		со	2.76	2.38
		PM	0.34	0.30
		PM <sub>10</sub>	0.34	0.30
		PM <sub>2.5</sub>	0.34	0.30
		SO <sub>2</sub>	0.27	0.23
MELT	Unit 81 MELT Handling Uncontrolled Emissions	voc	0.44	0.21
MELT-TO	Unit 81 Melt Handling	VOC	0.03	0.13
	Controlled Emissions	NO <sub>x</sub>	0.30	1.31
	_	со	0.30	1.31
		РМ	0.04	0.16
		PM <sub>10</sub>	0.04	0.16
		PM <sub>2.5</sub>	0.04	0.16
		SO <sub>2</sub>	0.03	0.13

MSS-ATM	Unit 81 Uncontrolled MSS	VOC 93.71	93.71	2.38
	IWISS	РМ	0.10	<0.01
		PM <sub>10</sub>	0.05	<0.01
		PM <sub>2.5</sub>	0.01	<0.01
MSS-CONT	Unit 81 Controlled MSS	VOC 7.48 CO 2.19 NO <sub>x</sub> 1.56 PM 0.08	0.16	
	IVISS		2.19	0.13
			1.56	0.21
			0.08	0.01
		PM <sub>10</sub>	0.08	0.01
		PM <sub>2.5</sub>	0.08	0.01
		SO <sub>2</sub>	0.01	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) Exempt Solvent Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

HRVOC - highly reactive volatile organic compounds as defined in 30 TAC § 115.10

IOC-U - inorganic compounds (unspeciated)

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>25</sub>, as represented

- total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as

represented

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

 $H_2S$  - hydrogen sulfide CO - carbon monoxide

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Annual VOC emissions for this source are authorized under the Pellet VOC cap (EPN: PVOC-CAP).
- (6) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (7) MSS annual emissions included in routine.
- (8) 3 emergency engines are authorized and are represented to operate up to 100 hours each per year, with a combined total power output total of 1.5 MW and annual emission cap.
- (9) Flare and Vapor Destruction Unit emissions combined on an annual basis.

Project Number: 327941

 $PM_{10}$