#### Permit No. 7736

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Name (3)	Air ( lb/hr	Contaminant TPY	<u>Emission</u>	n Rates *
OX-MH-1	Material Ha	ndling (4)		TSP PM <sub>10</sub> Cr <sup>+3</sup> Cr <sub>tot</sub>	<.01 <.01 0.0003 0.0003	<.01 <.01 0.001 0.001
3	Boiler No. 2			TSP PM <sub>10</sub> VOC NO <sub>x</sub> SO <sub>2</sub> CO SO <sub>3</sub>	6.57 4.93 0.83 82.50 47.10 6.00 0.95	5.39 4.04 1.14 361.35 18.56 26.28 0.34
4	Boiler No. 3			$TSP$ $PM_{10}$ $VOC$ $NO_x$ $SO_2$ $CO$ $SO_3$	6.57 4.93 0.83 82.50 47.10 6.00 0.95	5.39 4.04 1.14 361.35 18.56 26.28 0.34
201	Sulfate Unk Baghouse	oading		TSP PM <sub>10</sub>	0.03 0.02	0.13 0.12
202	Grinding Bu	ilding Vent		TSP PM <sub>10</sub>	0.30 0.27	1.31 1.18
205	Ground Sul	fate Vent		TSP PM <sub>10</sub>	0.03 0.02	0.13 0.12

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Name (3)	lb/hr	Air Contami TPY	inant Emission Rate	<u>es *</u>
210	Plant Sta			TSP PM <sub>10</sub> NO <sub>x</sub> SO <sub>2</sub> NH <sub>3</sub> Cr <sup>+3</sup> Cr <sup>+6</sup>	5.91 5.32 22.83 20.48 17.50 0.90 0.05	25.89 23.30 100.00 89.70 76.65 3.94 0.22
				Cr <sub>tot</sub> HBO <sub>2</sub>	0.95 0.04	4.16 0.18
211	Filter Ven	t		TSP PM <sub>10</sub> Cr <sup>+3</sup> Cr <sup>+6</sup> Cr <sub>tot</sub>	1.04 0.94 0.05 0.0003 0.0503	4.56 4.10 0.219 0.001 0.220
214	Packing/[	Oryer Stack		$\begin{array}{c} TSP \\ PM_{10} \\ NO_x \\ SO_2 \\ Cr^{+3} \\ Cr^{+6} \\ Cr_{tot} \end{array}$	0.90 0.81 2.30 0.15 0.60 0.0002 0.60	3.94 3.55 10.07 0.66 2.63 0.001 2.631
OX1 to OXx	Chromic ( Tanks (4	Oxide Storage 4)		Cr <sup>+3</sup> Cr <sub>tot</sub>	0.003 0.003	0.001 0.001

H1 to Hx	Hydrate Plant Storage Tanks (4)	Cr <sup>+3</sup> Cr <sup>+6</sup> Cr <sub>tot</sub>	0.0002 0.0001 0.0003	0.0001 0.0001 0.0002
OX-34	SO <sub>2</sub> Storage Tank (4)	SO <sub>2</sub>	<.01	<.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) TSP total suspended particulate including PM10
  - $PM_{10}$  particulate matter less than 10 microns
  - VOC volatile organic compounds as defined in General Rule 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
  - SO<sub>3</sub> sulfur trioxide
  - NH<sub>3</sub> ammonia
  - Cr<sup>+3</sup> trivalent chromium Cr<sup>+6</sup> - hexavlent chromium
  - Cr<sub>tot</sub> total chromium HBO<sub>2</sub> - metaboric acid
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day\_\_\_Days/week\_\_\_Weeks/year\_\_\_or Hrs/year\_8,760\_\_

Emission limits are based on the plant throughput as shown on the Material Balance Table in the confidential attachment dated January 20, 1994. Emission limits for Boilers 2 and 3 are based on the use of natural gas for 8,040 hours per year and No. 6 fuel oil for 720 hours per year.

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Dated	