#### Permit No. 19108

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contamin	ant	<u>Emiss</u>	<u>ion</u>
Rates* Point No. (1) TPY	Name (2)		Name (3)	-	<u>lb/hr</u>
B-002	Boiler SP-2	$\begin{array}{c} \text{VOC} \\ \text{NO}_{\times} \\ \text{SO}_{2} \\ \text{PM} \\ \text{CO} \end{array}$		0.1 2.8 0.4 0.1	0.3 12.2 1.6 0.4 3.0
B-009	Steam Boiler	CO NO <sub>x</sub> 3.33 PM <sub>10</sub> 0.47 SO <sub>2</sub> 0.88 VOC 0.34		4.45 14.59 2.06 3.84 1.49	19.48
H-002	No. 1 Crude Charge Heater	VOC NO <sub>x</sub> SO <sub>2</sub> PM CO		0.03 2.21 0.24 0.19 0.19	0.1 9.7 1.1 0.8 0.8
H-014	Naphtha Splitter Heater	$VOC$ $NO_x$ $SO_2$ $PM$ $CO$		0.19 2.02 1.69 0.56 2.02	0.83 8.84 5.19 2.43 8.84
H-016	Vacuum Charge Heat	er VOC NO <sub>x</sub> SO <sub>2</sub>		0.41 13.20 3.69	1.80 57.81 11.31

Emission Rates*	Source	Air Contaminant	<u>Emissic</u>	on_
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		PM CO	1.21 4.40	5.30 19.27
H-021	Demex DMO Heater	$VOC$ $NO_{x}$ $SO_{2}$ $PM$ $CO$	0.15 1.59 1.33 0.44 1.59	0.65 6.97 4.09 1.92 6.97
H-022	Asphalt Heater	$VOC$ $NO_x$ $SO_2$ $PM$ $CO$	0.10 1.05 0.88 0.29 1.05	0.43 4.58 2.69 1.26 4.58
H-023	Demex Tracing Oil Heater	$VOC$ $NO_x$ $SO_2$ $PM$ $CO$	0.02 0.18 0.15 0.05 0.18	0.07 0.79 0.46 0.22 0.79
H-028	No. 1 Crude Charge Heater	$VOC$ $NO_x$ $SO_2$ $PM$ $CO$	0.58 6.21 5.20 1.71 6.21	2.54 27.18 15.95 7.47 27.18
H-036	No. 1 Crude Charge Heater	$VOC$ $NO_x$ $SO_2$ $PM$ $CO$	0.58 6.21 5.20 1.71 6.21	2.54 27.18 15.95 7.47 27.18
H-037	No. 2 HDU Charge Heater	VOC NO <sub>x</sub> SO <sub>2</sub>	0.15 1.58 1.33	0.65 6.94 4.07

Emission <u>Rates*</u>	Source	Air Contaminant	<u>Emissi</u>	on_
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
		PM CO	0.44 1.58	1.91 6.94
H-038	No. 2 HDU Reboiler Heater	VOC NO <sub>x</sub> SO <sub>2</sub> PM CO	0.14 1.48 1.24 0.41 1.48	0.61 6.46 3.79 1.78 6.46
F-0100	No. 1 Naphtha Fraction 13.13 Fugitives (4)	onator H₂S	VOC <0.01	3.00 <0.01
F-0670	West Plant Cooling To 2.76		VOC	0.63
F-0680	Wastewater Treatment 52.56	Unit	VOC	12.00
F-0682	Crude Unit Sump	VOC	0.66	2.89
F-0683	No. 1 Reformer Sump	VOC	0.34	1.47
F-0688	Vacuum Unit Sump	VOC	0.42	1.84
F-0689	Crude Unload Sump	VOC	0.04	0.18
F-0700	No. 1 Stabilizer Uni Fugitives (4)	t VOC H₂S	1.32 <0.01	5.78 <0.01
F-0701	No. 2 Stabilizer Uni Fugitives (4)	t VOC H₂S	1.69 <0.01	7.41 <0.01
F-0710	Light Ends Fugitives 6.93	(4)	VOC	1.58
	0.55	$H_2S$	0.02	0.10

Emission <u>Rates*</u>	Source	Air Contaminant	<u>Emissic</u>	on_
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
F-1400	Vacuum Unit Fugitives 19.84	(4)	VOC	4.53
F-2000	Demex Unit Fugitives 29.90	(4)	VOC	6.83
F-2010	Demex Flaker Fugitive 1.20	s (4)	VOC	0.27
F-2900	No. 1 Crude Unit Fugitives (4)	VOC	5.82	25.5
F-3000	No. 2 Naphtha HDU Fugitives (4)	VOC	3.29	14.43
F-3910	Aromatics Rail Rack Fugitives (4)	VOC	0.34	1.47
FL-002	Loading Rack Vapor Combustor	VOC NO <sub>x</sub> CO	20.43 2.80 8.13	6.40 0.87 2.53
FL-005	Wastewater Treater Fl 1.16	are	VOC	0.40
		NO <sub>x</sub> SO <sub>2</sub> CO	0.05 0.04 0.37	0.13 0.11 1.08
FL-501	No. 1 West Plant Flar	e VOC NO <sub>x</sub> SO <sub>2</sub> CO	1.06 0.03 0.55 0.34	3.10 0.14 1.60 1.04
FL-006	No. 2 West Plant Flar	e VOC	1.34	3.03

		NO <sub>x</sub> SO <sub>2</sub> CO	0.14 0.04 0.73	0.37 0.08 1.89
L-001	Black Oil Truck Rack	VOC	1.00	0.78
L-002	Gasoline Truck Rack	VOC	39.98	14.26
L-005	Aromatics Railcar Rack	VOC	7.66	1.51

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1

 $NO_x$  - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>

PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

CO - carbon monoxide

H₂S - hydrogen sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

		Hrs/day	Days/week
Weeks/year or	8,760	Hrs/year	

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES
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Dated	