Permit Number 3179

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant <u>Em</u>		mission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
A1333	HIPA Flare (7)	$\begin{array}{c} \text{CO} \\ \text{NO}_{\text{x}} & 0.1 \\ \text{VOC} & 0.1 \end{array}$	0.9 0.6 0.4	4.0	
ANALYZER	Process Analyzers	VOC	0.10	0.22	
CPI	CPI Separator	VOC	4.0	3.0	
CWT13	Cooling Water Tower	VOC	2.1	9.2	
CWT18	Cooling Water Tower	VOC	2.1	9.2	
D (306/307/308)	Phenol Tanks	VOC	49.60	8.80	
D313	Toluene Tank	VOC	7.9	0.7	
D342	Cumene Tank (5)	VOC	18.1	2.4	
D342	Cumene Tank (6)	VOC	40.8		
D345	Acetone Tank	Acetone	0.7	1.1	
D390	Acetone Tank	Acetone	1.7	2.0	
D391	Acetone Tank	Acetone	1.7	2.0	
D392	Acetone Tank	Acetone	1.7	2.0	
D393	Benzene Tank	VOC	0.49	1.2	
D394	Cumene Tank	VOC		1.5	

Emission	Source	Air Contaminant <u>Emission Rates *</u>			
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
D395	Cumene Tank		VOC		0.5
D394/D395	Cumene Tanks		VOC	35.3	
D400	Cumene Tank		VOC	4.2	0.5
D402/D403	Phenol Tanks		VOC	6.2	5.1
D8100	Storage Tank	VOC	Benzene 0.38	0.34 0.90	0.42
E8256	Cleavage Reactor Vent		Acetone	1.3	5.7
E8309	Acetone Finishing Column	1	Acetone	1.0	4.4
EPFLARE	East Property Flare	VOC	CO NO _x 27.0	8.2 1.6 15.8	4.8 1.0
EX67	Caustic Tank		Caustic	0.5	0.1
EX80	Wastewater Tank	VOC	Acetone 0.4	0.1 0.4	0.2
F335	Acetone Tank		Acetone	0.8	0.9
F354	Acetone Tank		Acetone	2.1	4.0
F8300	Heavy Ends Furnace	NO _x	CO 1.63 PM ₁₀	0.96 7.72 0.09	4.54 0.41
		VOC	SO_2	0.37 0.30	0.01

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
F8301	Regen. Furnace	NO _x	CO 0.50 PM ₁₀ SO ₂	0.18 0.44 0.07 0.16	0.15 0.06 0.14
		VOC	0.01	0.01	
G330	Cumene Tank		VOC		15.2
G331	Cumene Tank		VOC		15.2
G330/G331	Cumene Tanks		VOC	40.8	
H9200	Incinerator (Normal Operation Only)	NO _x	Acetone CO 0.0 PM ₁₀ SO ₂ 0.0	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0
	(MSS Operation Only)	NO _x	Acetone CO 0.0 PM ₁₀ SO ₂ 0.0	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0
H87002	Thermal Oxidizer	co voc	Acetone 1.75 NO_x PM_{10} 6.78	1.50 2.46 3.15 0.15 26.72	3.40 4.37 0.11
LDLSDMK	Acetone Loading Losses		Acetone	3.34	2.71

Emission	Source	Air Contaminant <u>Emission Rates</u>		ates *	
Point No. (1)	Name (2)	Name	e (3)	lb/hr	TPY**
P87107	Diesel Engine (Fire Water Pump)	$\begin{array}{c} CO \\ NO_X \\ PM_{10} \\ SO_2 \end{array}$)	1.6 7.4 0.5 0.5	0.1 0.4 0.1 0.1
		VOC 0.6		0.1	
P87921	Diesel Engine (Demin. Water Pump)	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10} \\ \text{SO}_2 \\ \text{VOC} 0.2 \end{array}$)	0.4 1.9 0.1 0.1	0.1 0.1 0.1 0.1
S303A	Sulfuric Acid Tank	H ₂ SC	O_4	0.1	0.1
SCRWRTC/	Acetone Land Loading	Acet	one	1.2	1.0
SCRWRTT	Acetone Land Loading	Acet	one	1.2	1.0
T74B	Acetone Tank	Acet	one	1.04	1.38
T182	Acetone Tank	Acet	one	1.14	1.76
T665	Acetone Tank	Acet	one	0.4	1.0
T770	Water Tank	VOC		0.1	0.1
T87301	Acetone Tank	Acet	one	0.6	
T87302	Acetone Tank	Acet	one	0.6	
T87301/T87302	Acetone Tanks	Acet	one		3.8
T87920	Water Tank	VOC		0.1	0.1

V8217 V-8217 Relief Drum VOC 0.1 0.4

Permit Number 3179 Page 5

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant <u>Emis</u>		ssion Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
V8342	Vent Stream Collection Vessel	VOC	0.1	0.2	
V9300	Phenol Land Loading	VOC	0.26	0.06	
FUGPAU3	Phenol 3 Process Fugitives (4) Acetone VOC	1.46 5.98	6.39 26.17	
PAUFE	Phenol 2 Process Fugitives (4) Acetone VOC	2.23 7.99	9.78 34.98	
WRACKFE	Acetone Land Loading Process Fugitives (4)	Acetone	6.7	5.4	

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) Caustic sodium hydroxide

CO - carbon monoxide

H₂SO₄ - sulfuric acid

NO_x - total oxides of nitrogen

PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

- SO₂ sulfur dioxide
- VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emission limits during normal operations.
- (6) Emission limits in the event that it becomes necessary to offload a cumene barge into Tank D342.
- (7) The emission rates listed for the HIPA Flare include only the Phenol 3 contributions to the flare. The HIPA flare has additional grandfathered emissions of 1.2 lb/hr (5.3 TPY) of propylene and 1.8 lb/hr (7.9 TPY) of propane that are not included in the allowable emissions on this table.
 - * Emission rates are based on and the facilities are limited by the following maximum operating schedule:
- <u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year
- ** Compliance with annual emission limits is based on a rolling 12-month period.