EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 23271

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
16STK-001		PM NO _x CO SO ₂ /OC 0.94 NH ₃ 0.55	1.30 10.80 14.40 0.10 4.13 2.40	5.71 47.30 63.07 0.45
16VNT-002	Amine Stripper Vent	СО	6.81	29.84
16VNT-004	Hydrogen Plant Vent (Start-up and shutdown use on	CO ly)	6.63	0.05
04FUG	Fugitives (4)	VOC NH₃	5.648 0.642	24.739 2.81
04LRC-006	Railcar Loading	VOC	0.74	0.07
04VNT-013	Refining Jet Condenser System	n VOC NH₃	0.192 0.103	0.839 0.45
04LTR-018	Truck Loading	VOC NH₃	0.906 0.0011	0.0448 0.018
04TFX-020	North DCH Tanks Breather Pot	VOC	1.349	0.243
04TFX-021	South DCH Tank Breather Pot	VOC	1.349	0.243
04TVS-023	HMD Blend Tanks A-D Breather Pots	VOC	0.063	0.014
04VNT-007	Synthesis Process Vent	VOC	2.055	0.308

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Emission	Source Air		Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
			NH ₃	4.992	1.398
04TFX-025	"F" Crude DCH Tank Breather Pot		VOC NH₃	8.425 1.944	1.515 0.350
04TFX-028	"A" Refined Tank Breather Pot		VOC	0.043	0.004
04TFX-029	"B" Refined Tank Breather Pot		VOC	0.043	0.004
Combined emissions shall not exceed	from EPNs 04TFX-028 and 04TF	=X-02	29 VOC	0.069	0.008
04TVS-030	Crude Receiver Tanks A & B Breather Pot		VOC NH ₃	2.645 14.49	─_0.898 ─30.4
04FLR-032		H₂S PM	VOC NO _x CO SO ₂ NH ₃ 0.002 0.598	7.159 6.859 41.369 0.185 4.069 0.014 0.43	6.26 7.833 33.452 0.13 7.863
04TVS-033	Co-Product Storage Tanks A - Breather Pot	E	VOC	4.27	0.46
04TVS-034	Crude HMD Tanks A & B		VOC NH₃	2.78 3.67	2.11 7.6
04CWA-035	Cooling Basin (4)	NH ₃	VOC 0.114	0.407 0.501	1.780
04TFX-508	HMD Permeate Tank	NH ₃	VOC 0.245	0.001 0.114	0.001
04TFX-506	Aqueous Waste Tank	NH₃	VOC 1.398	0.001 0.004	0.001
04LBA-006A	Loading: Barge		VOC	0.035	0.053

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Emission	Source	Air	Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
			_		
16TFX006	MDEA Tank		VOC	0.0788	0.001
16TFX005	MESA Tank		VOC	0.004	0.001
04SWT-131	HMD Synthesis Lube Oil Sump	lH₃	VOC 0.002	0.016 0.01	0.069
04SWT-141	509 Primary Tank Farm Sump N	IH ₃	VOC 0.008	0.002 0.033	0.012
04SWT-142	Refining DHC Tank Waste Sum N	ıp IH₃	VOC 0.015	0.001 0.064	0.003
04SWT-002	541 West Intermediate Tank Farm Sump		VOC NH₃	0.001 0.007	0.001 0.032
04SWT-143	541 East Intermediate Tank Farm Sump		VOC NH₃	0.001 0.007	0.001 0.032

 $NO_{\scriptscriptstyle X}\;$ - total oxides of nitrogen

CO - carbon monoxide

SO₂ - sulfur dioxide

NH₃ - ammonia

⁽¹⁾Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ PM - particulate matter

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

⁽⁴⁾ Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

^{*} Emission rates are based on and the facilities are limited by the following maximum operating

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AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
schedule:					
Hrs/day	Days/weekWeeks/year	or Hrs/year <u>8,760</u>			
** Complian	ce with annual emission limits	is based on a rolling 12-month p	eriod. (9/05)		
				Dated	