## Permit Numbers 32769 and PSDTX1258

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
No. (1)			lbs/hour	TPY (4)
S-400M1	Storage Tank S-400M1	VOC	20.38	16.89
		H₂S	0.38	0.05
S-400M2	Storage Tank S-400M2	VOC	20.38	16.89
		H₂S	0.38	0.05
S-400M3	Storage Tank S-400M3	VOC	20.38	16.89
		H₂S	0.38	0.05
S-400M4	Storage Tank S-400M4	VOC	20.38	16.89
		H₂S	0.38	0.05
Storage Tanks S-400M1, S-400M2, S-400M3, and S-400M4 annual emission CAP		VOC		50.67
S-101	Storage Tank 101	VOC	7.36	
S-102	Storage Tank 102	VOC	7.36	
S-103	Storage Tank 103	VOC	7.36	
S-104	Storage Tank 104	VOC	7.36	
S-201	Storage Tank 201	VOC	1.80	
S-202	Storage Tank 202	VOC	1.43	
S-203	Storage Tank 203	VOC	0.64	
S-204	Storage Tank 204	VOC	1.91	
S-205	Storage Tank 205	VOC	0.86	
S-206	Storage Tank 206	VOC	1.57	
S-207	Storage Tank 207	VOC	2.08	
Storage Tanks S-101 through S-207 annual emission CAP		VOC		15.40

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F-1 and F-2	Fugitive Components (5)	VOC	2.77	12.12
		H <sub>2</sub> S	0.02	0.03
F-16	Fugitive Components (5)	VOC	0.80	3.50
		H₂S	<0.01	<0.01
B-1	Oil Dock 1	VOC	178.45	361.94
		H <sub>2</sub> S	0.47	1.12
B-2A	Oil Dock 2 (Refined Products)	VOC	178.45	25.51
B-16	Nustar Dock 16	VOC	142.15	134.57
		H <sub>2</sub> S	0.47	0.45
B-1, B-2A, and E	3-16 combined annual emission CAP	VOC		361.94
		H₂S		1.12
VCU-2	Vapor Combustor No. 2 (Refined Products from	VOC	67.81	9.05
	Oil Dock 2 Loading Arm B-2A)	NO <sub>X</sub>	9.43	1.55
		СО	18.82	3.08
		PM	0.51	0.07
		PM10	0.51	0.07
		PM2.5	0.51	0.07
VCU-2	Vapor Combustor	VOC	28.43	38.14
	No. 2 (Crude/Condensate from Oil Dock 2 Loading Arm B-2B)	NO <sub>X</sub>	8.64	18.93
		СО	17.25	37.79
		PM	0.47	1.02
		PM10	0.47	1.02
		PM2.5	0.47	1.02
		SO <sub>2</sub>	16.50	21.39
		H <sub>2</sub> S	0.09	0.12

V(CLL 2)	Vanar Cambusta			
VCU-2	Vapor Combustor No. 2	VOC		47.19
		NO <sub>X</sub>		20.48
		СО		40.87
		PM		1.09
		PM10		1.09
		PM2.5		1.09
		SO <sub>2</sub>		21.39
		H <sub>2</sub> S		0.12
VCU-3	Vapor Combustor No. 3	VOC	27.51	64.10
		NO <sub>X</sub>	12.72	23.98
		СО	25.39	47.88
		PM	0.69	1.29
		PM10	0.69	1.29
		PM2.5	0.69	1.29
		SO <sub>2</sub>	16.65	39.38
		H <sub>2</sub> S	0.09	0.21
VCU-4	Vapor Combustor No. 4	VOC	35.54	64.70
		NO <sub>X</sub>	12.72	24.18
		СО	25.39	48.28
		PM	0.69	1.31
		PM10	0.69	1.31
		PM2.5	0.69	1.31
		SO <sub>2</sub>	21.91	39.79
		H <sub>2</sub> S	0.12	0.22
VCU-2, VCU-3, VCU-4, and VCU-5	Combined Annual Emission	VOC		64.70

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		NOx		24.18
	-			
	<u> </u>	СО		48.28
		PM		1.31
		PM10		1.31
		PM2.5		1.31
		SO <sub>2</sub>		39.79
		H₂S		0.22
VCU-5	Back-up Vapor Combustor	VOC		47.19
	No. 5 (Back-up for VCU-2) (6)(7)	NO <sub>X</sub>		20.48
		СО		40.87
		PM		1.09
		PM10		1.09
		PM2.5		1.09
		SO <sub>2</sub>		21.39
		H <sub>2</sub> S		0.12
	Back-up Vapor Combustor	VOC	27.51	64.10
	No. 5 (Back-up for VCU-3) (8)	NO <sub>X</sub>	12.72	23.98
		СО	25.39	47.88
		PM	0.69	1.29
		PM10	0.69	1.29
		PM2.5	0.69	1.29
		SO <sub>2</sub>	16.65	39.38
		H <sub>2</sub> S	0.09	0.21

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
  - H<sub>2</sub>S hydrogen sulfide
  - PM particulate matter, suspended in the atmosphere, including PM10
  - PM10 particulate matter equal to or less than 10 microns in diameter
  - PM2.5 particulate matter equal to or less than 2.5 microns in diameter
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.

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## Emission Sources - Maximum Allowable Emission Rates

- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Maximum hourly emissions are limited to the maximum hourly emissions authorized for each loading arm (B-2A and B-2B) for EPN VCU-2.
- (7) Annual Emissions are a subcap of VCU-2
- (8) Annual Emissions are a subcap of VCU-3

Date:	December 23, 2014

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