#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Number 48624

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### Air Contaminants Data

| Emission Point | Source Name (2)                | Air Contaminant   | Emission Rates                       |                                      |  |  |
|----------------|--------------------------------|---|--------------------------------------|--------------------------------------|--|--|
| No. (1)        |                                | Name (3)  | lbs/hour                             | TPY (4)                              |  |  |
| FL1            | Front Area Flare               | CO<br>NO <sub>x</sub><br>SO <sub>2</sub><br>VOC                     | 2.22<br>0.26<br>0.03<br>2.35         | 0.02<br>0.01<br>0.01<br>0.02         |  |  |
| FL2            | Back Area Flare                | CO<br>NO <sub>x</sub><br>SO <sub>2</sub><br>VOC                     | 46.70<br>5.45<br>0.07<br>41.85       | 1.42<br>0.17<br>0.01<br>0.98         |  |  |
| FL3            | Salt Water Flare               | CO<br>NO <sub>x</sub><br>SO <sub>2</sub><br>VOC                     | 2.58<br>0.30<br>0.02<br>2.58         | 2.25<br>0.27<br>0.01<br>1.78         |  |  |
| FL4            | Propane Filter Flare           | CO<br>NO <sub>x</sub><br>SO <sub>2</sub><br>VOC                     | 23.22<br>2.71<br>0.84<br>21.40       | 0.28<br>0.04<br>0.01<br>0.26         |  |  |
| GA1            | Gas Analyzer                   | VOC   | 0.78                                 | 0.16                                 |  |  |
| H1             | Water Heater                   | CO<br>NO <sub>x</sub><br>PM <sub>10</sub><br>SO <sub>2</sub><br>VOC | 0.66<br>0.78<br>0.06<br>0.01<br>0.05 | 1.44<br>1.71<br>0.13<br>0.02<br>0.10 |  |  |
| H2             | Water Heater                   | CO<br>NO <sub>x</sub><br>PM <sub>10</sub><br>SO <sub>2</sub><br>VOC | 0.66<br>0.78<br>0.06<br>0.01<br>0.05 | 1.44<br>1.71<br>0.13<br>0.02<br>0.10 |  |  |
| НЗ             | Salt Water Heater              | CO<br>NO <sub>x</sub><br>PM <sub>10</sub><br>SO <sub>2</sub><br>VOC | 0.33<br>0.39<br>0.03<br>0.01<br>0.03 | 0.72<br>0.86<br>0.07<br>0.01<br>0.05 |  |  |
| MNT            | Planned Maintenance Activities | VOC   | 6.07                                 | 0.35                                 |  |  |

# Emission Sources – Maximum Allowable Emission Rates

|                      | (6)                           |   |                                      |                                      |
|----------------------|-------------------------------|---|--------------------------------------|--------------------------------------|
| PE2                  | Engine Exhaust (7)            | CO<br>NO <sub>x</sub><br>PM <sub>10</sub><br>SO <sub>2</sub><br>VOC     | 4.66<br>2.77<br>0.03<br>0.02<br>0.04 | 3.23<br>1.92<br>0.02<br>0.01<br>0.03 |
| PE6                  | Engine Exhaust (7)            | CO<br>NO <sub>x</sub><br>PM <sub>10</sub><br>SO <sub>2</sub><br>VOC     | 4.66<br>2.77<br>0.03<br>0.02<br>0.04 | 3.23<br>1.92<br>0.02<br>0.01<br>0.03 |
| PE23                 | Engine Exhaust (7)            | $\begin{array}{c} CO \\ NO_{x} \\ PM_{10} \\ SO_{2} \\ VOC \end{array}$ | 4.66<br>2.77<br>0.03<br>0.02<br>0.04 | 3.23<br>1.92<br>0.02<br>0.01<br>0.03 |
| PE2, PE6 and<br>PE23 | Combined Annual Emissions (7) | $CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$                                      |                                      | 9.69<br>5.76<br>0.06<br>0.03<br>0.09 |
| PE32                 | Engine Exhaust (8)            | CO<br>NO <sub>x</sub><br>PM <sub>10</sub><br>SO <sub>2</sub><br>VOC     | 4.66<br>2.77<br>0.03<br>0.02<br>0.04 | 3.49<br>2.08<br>0.02<br>0.01<br>0.03 |
| PE33                 | Engine Exhaust (8)            | $CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$                                      | 4.66<br>2.77<br>0.03<br>0.02<br>0.04 | 3.49<br>2.08<br>0.02<br>0.01<br>0.03 |
| PFL                  | Two Portable Flares           | CO<br>NOx<br>SO <sub>2</sub><br>VOC                                     | 2.02<br>0.24<br>0.04<br>3.60         | 0.07<br>0.01<br>0.01<br>0.11         |
| ROP                  | Routine Operations            | VOC   | 5.29                                 | 6.34                                 |
| SEAL                 | Seal Tank                     | VOC   | 0.01                                 | 0.01                                 |
| SWR                  | Saltwater Reservoir Losses    | VOC   | 4.37                                 | 6.69                                 |
| T18                  | Storage Tank                  | VOC   | 0.51                                 | 0.01                                 |
| T30                  | Dehydrator Water Tank         | VOC   | 2.59                                 | 0.47                                 |

#### Emission Sources – Maximum Allowable Emission Rates

| T31       | Dehydrator Water Tank | VOC                 | 2.59          | 0.47           |
|-----------|-----------------------|---------------------|---------------|----------------|
| TL01      | Storage Tank          | VOC                 | 0.01          | 0.01           |
| TL02      | Storage Tank          | VOC                 | 0.01          | 0.01           |
| FUGITIVES | Process Fugitives (5) | VOC (9)<br>VOC (10) | 11.58<br>4.61 | 50.71<br>20.19 |

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) CO carbon monoxide
  - NO<sub>x</sub> total oxides of nitrogen
  - $PM_{10}$  total particulate matter equal to or less than 10 microns in diameter, including  $PM_{2.5}$ , as represented
  - SO<sub>2</sub> sulfur dioxide
  - VOC- volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned maintenance activities and emissions only are authorized from this EPN.
- (7) Engine EPNs PE (2, 6 and 23) are subject to its individually listed hourly and annual individual pollutant emission rate at a maximum of 1387 hours per rolling twelve months of operation per EPN. In addition, the total annual individual pollutant emission rate from all of three engines shall not exceed the listed EPN PE2, PE6 and PE23 emission limit at a maximum of 4160 hours per rolling twelve months of operation.
- (8) The EPN is limited to a maximum of 1500 hours per rolling twelve months of operation.
- (9) Pre emission control based on special condition number eight
- (10) Post emission control based on special condition number ten

| <b>Emission</b> | rates | are | based | on | and | the | facilities | are | limited | by | the | following | maximum | operating |
|-----------------|-------|-----|-------|----|-----|-----|------------|-----|---------|----|-----|-----------|---------|-----------|
| schedule:       |       |     |       |    |     |     |            |     |         | -  |     |           |         |           |

| Hrs/day _ | 24 | Days/week _ | 7 | _Weeks/year | 52 |       |  |  |
|-----------|----|-------------|---|-------------|----|-------|--|--|
|           |    |             |   |             |    |       |  |  |
|           |    |             |   |             |    |       |  |  |
|           |    |             |   |             |    | Date: |  |  |