## Permit No. 2482B

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission *	Source	Air	Contaminant	<u>Emiss</u>	ion Rates
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
CBBD	Process Blowdown		C <sub>2</sub> H <sub>4</sub> C <sub>4</sub> H <sub>10</sub>	3.53 10.58	1.29 3.86
CBSILOS	Polyethylene Powder Pellet Losses		VOC	2.53	6.76
EB-1402	Flare Stack		CO NO <sub>x</sub> SO <sub>2</sub> VOC	777.67 107.67 0.05 2021.65	36.56 5.06 0.22 79.30
EC-402-1	Fluid Bed Dryer Vent	1	$C_2H_4$ $C_4H_{10}$ PM $PM_{10}$	5.21 32.39 1.67 0.39	22.82 141.87 7.31 1.71
EC-402-2	Fluid Bed Dryer Vent	2	$C_2H_4$ $C_4H_{10}$ PM $PM_{10}$	5.32 33.07 1.67 0.39	23.30 144.85 7.31 1.71
EC-502-1	Spin Dryer Exhaust Blower 1		$PM_{10}$	<0.01	0.02
EC-502-2	Spin Dryer Exhaust Blower 2		PM <sub>10</sub>	<0.01	0.02
ED-404-1	Recycle Water Separa	ator	C <sub>4</sub> H <sub>10</sub>	0.08	0.34

# AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
ED-404-2	Recycle Water Separa Vent 2	tor C <sub>4</sub> H <sub>10</sub>	0.08	0.34
ED-2201	Gasoline Storage Tan	k VOC	29.60	0.10
ED-2202	Diesel Storage Tank	VOC	0.11	<0.01
EE-1001	Cooling Tower (4) (5	) VOC VOC	4.32 0.50	15.77 1.84
EF-601-611	Pellet Silo Vents	PM PM <sub>10</sub>	2.90 0.68	7.03 1.65
EF-701	Cyclohexane Storage	Tank VOC	2.65	0.55
EF-801-A	Catalyst Activator (5,840 hours per y	CO rear) NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub> VOC	0.11 0.53 0.02 0.31 0.04	0.29 1.37 0.06 1.23 0.10
EF-801-B	Catalyst Activator (5,840 hours per y	CO ear) NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub> VOC	0.11 0.53 0.02 0.31 0.04	0.29 1.37 0.06 1.23 0.10
EF-801-BR	Catalyst Activator	$CO$ $NO_{\times}$ $PM_{10}$	0.11 0.53 0.03	0.29 1.37 0.06

			SO₂ VOC	0.31 0.04	1.23 0.10
EM-406-1	Powder Sil Vent 1	o Bagfilter	PM PM <sub>10</sub>	0.44 0.11	1.30 0.31

## AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
EM-406-2	Powder Silo Bagfilto Vent 2	er PM PM <sub>10</sub>	0.44 0.11	1.30 0.31
EM-406-S	Powder Silo Bagfilto Vent S	er PM PM <sub>10</sub>	0.44 0.11	1.30 0.31
EM-501-1	Mixer Feed Hopper Filter 1	PM PM <sub>10</sub>	0.80 0.19	1.94 0.45
EM-501-2	Mixer Feed Hopper Filter 2	PM PM <sub>10</sub>	0.80 0.19	1.94 0.45
EM-613-A	Scalperator Feed Cyc 13.96	clone	PM	7.30
	Vent A	$PM_{10}$	1.71	3.27
EM-613-B	Scalperator Feed Cyc	clone	PM	7.30
	Vent B	$PM_{10}$	1.71	3.27
EM-614-A	Scalperator Fines Cy	yclone	PM	0.21
	Vent A	$PM_{10}$ 0.05	0.21	
EM-614-B	Scalperator Fines Cy	yclone	PM	0.21
	Vent B	PM <sub>10</sub>	0.05	0.21

EM-802	Activator Bagfilter Vent	: C <sub>2</sub> H <sub>4</sub>	2.93	0.44
	3	Propylene	20.69	2.24
		Methanol	9.71	3.28
		Ethanol	0.21	0.05
		Isopropanol	3.99	1.38
		Acetone	5.55	2.54
		PM	0.04	0.07
		$PM_{10}$	0.04	0.07
EM-803-A	Catalyst Charge Ejector	PM	0.06	<0.01
	Vent A	$PM_{10}$	0.02	<0.01

### AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates	_
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY	
EM-803-B	Catalyst Charge Ejec Filter B	ctor PM PM <sub>10</sub>	0.06 0.02	<0.01 <0.01	
EP-601-624	Pellet Silo Rotary Feeder Vents	PM PM <sub>10</sub>	0.05 0.02	0.21 0.05	
EM-1501	Unit Separator (4)	$C_4H_{10}$	0.27	1.16	
CBFUG	Process Fugitives (4	$C_2H_4$ $C_4H_{10}$	9.61 15.63	42.08 68.46	
CBCATFUG	Fugitives (4)	VOC	0.17	0.75	

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

(3) CO - carbon monoxide

C<sub>2</sub>H<sub>4</sub> - ethylene C<sub>4</sub>H<sub>10</sub> - isobutane

 $NO_x$  - total oxides of nitrogen

PM - particulate matter

<sup>(2)</sup> Specific point source name. For fugitive sources use area name or fugitive source name.

PM <sub>10</sub> -	particulate	matter	less	than	10	microns	in	diameter
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SO<sub>2</sub> - sulfur dioxide

- VOC volatile organic compounds as defined in General Rule 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The cooling tower shall comply with General Condition No. 9.

following	maximum operatir	ig schedule:		
Hrs/day	Days/week	Weeks/year	or Hrs/year <u>8,760</u>	
			Dated	

\* Emission rates are based on and the facilities are limited by the