Emission Sources - Maximum Allowable Emission Rates

Permit Number 22088

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Doint No. (4)	Sauras Nama (2)	Air Contominant Name (2)	Emission	Rates
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)
ВР	Brine Pit Losses	VOC	0.55	2.42
F-1	Degassing Flare No. 1	со	0.06	0.25
	No. 1	NO _x	0.03	0.13
		SO ₂	0.01	0.01
		VOC	0.01	0.06
F-2	Degassing Flare No. 2	со	0.06	0.25
	NO. 2	NO _x	0.03	0.13
		SO ₂	0.01	0.01
		VOC	0.01	0.06
H-7	N Propylene Regen Heater	со	0.22	0.97
	Heater	NO _x	0.26	1.16
		PM	0.02	0.09
		PM ₁₀	0.02	0.09
		PM _{2.5}	0.02	0.09
		SO ₂	0.01	0.01
		VOC	0.02	0.06
H-8	S Propylene Regen Heater	СО	0.12	0.54
	ricater	NOx	0.15	0.64
		PM	0.01	0.05
		PM ₁₀	0.01	0.05
		PM _{2.5}	0.01	0.05
		SO ₂	0.01	0.01
		VOC	0.01	0.04
H-11		NO _x	0.11	0.48

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Emission Daint No. (4)	Course Name (C)	Air Contominant Name (0)	Emission	Rates
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)
	Ethylene Regen Heater	СО	0.34	1.49
	Пеацег	VOC	0.05	0.22
		PM	0.07	0.31
		PM ₁₀	0.07	0.31
		PM _{2.5}	0.07	0.31
		SO ₂	0.01	0.04
H-12	Ethylene Regen	NOx	0.11	0.48
	Heater	со	0.34	1.49
		VOC	0.05	0.22
		PM	0.07	0.31
		PM ₁₀	0.07	0.31
		PM _{2.5}	0.07	0.31
		SO ₂	0.01	0.04
H-13	Propane Regen Gas	со	2.11	9.24
	Heater	NO _x	0.26	1.14
		PM	0.04	0.16
		PM ₁₀	0.04	0.16
		PM _{2.5}	0.04	0.16
		SO ₂	0.01	0.01
		VOC	0.03	0.12
WELL-GAS	Well Degassing	voc	0.71	3.11
FUG-ETHYL	FUG-ETHYL (5)	VOC	2.40	10.53
DES-MSS	Desiccant Dehy MSS	VOC	1.39	0.01
SUL-MSS	Sulfur Treater MSS	VOC	1.72	0.01
FUG-LOAD	Loading emissions	VOC	3.33	3.28
FUG-TERM	Terminal Process Fugitives (5)	voc	98.43	431.14
1-5	Railcar Unloading/Loading Fugitives (5)	voc	1.42	6.24

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- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date: March 9, 2020

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