### Permit Number 3131A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant <u>Em</u>	Emission	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
STK4	Compressor Engine	$NO_x$	62.99	275.90	
	C B GMV-10 1,100-hp	CO	1.99	8.71	
		SO <sub>2</sub>	0.03	0.15	
		VOC	0.34	1.49	
		PM <sub>10</sub> 0.40	1.75		
		Formaldehyde	0.46	1.99	
STK5	Compressor Engine	NO <sub>x</sub>	14.70	64.41	
	Superior 8G825 667-h	o CO	14.70	64.41	
	·	$SO_2$	0.02	0.09	
		VOC	1.47	6.44	
		PM <sub>10</sub> 0.10	0.45		
		Formaldehyde	0.11	0.48	
STK8	Compressor Engine	$NO_x$	2.65	11.59	
	Superior 6G825 600-hp	CO	3.97	17.38	
	·	$SO_2$	0.02	0.08	
		VOC	1.32	5.79	
		PM <sub>10</sub> 0.09	0.40		
		Formaldehyde	0.05	0.21	
STK6A, STK6B,	ENG6 Turbine	NO <sub>x</sub>	90.27	395.40	
STK6C, STK6D	31,050-hp G.E. Frame 5	5 CO	34.20	149.80	
•	•	$SO_2$	0.74	3.25	
		VOC	6.16	26.96	
		PM <sub>10</sub> 1.21	5.30		
		Formaldehyde	0.13	0.57	

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
ENG-7A	Turbine 3842-hp Solar 40-T4700	$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$ 0.23 Formaldehyde	25.41 11.57 0.14 0.90 1.00 0.02	111.30 50.68 0.61 3.93 0.11
INCIN1	Acid Gas Incinerator	$NO_x$ $CO = 0.38$ $VOC = 0.03$ $SO_2 = 441.98$ $PM_{10} = 0.03$ Formaldehyde	0.46 1.68 0.11 1936.00 0.15 0.01	2.00
FLR1	Acid Gas Flare (6)	$NO_x$ CO 0.05	0.01 0.21	0.05
BLRSTK1	West Boiler	$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$ Formaldehyde	1.86 1.56 0.01 0.10 0.14 0.01	8.13 6.83 0.05 0.45 0.62 0.01
BLRSTK2	East Boiler	NO <sub>x</sub> CO SO <sub>2</sub> VOC PM <sub>10</sub> Formaldehyde	2.57 2.16 0.02 0.14 0.20 0.01	11.25 9.45 0.07 0.62 0.86 0.01
HTRSTK1	West Glycol Reboiler	NO <sub>x</sub> CO	1.35 1.14	5.93 4.98

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		$SO_2$ $VOC$ $PM_{10}$ Formaldehyde	0.01 0.07 0.10 0.01	0.04 0.33 0.45 0.01
HTRSTK2	East Glycol Reboiler	$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$ Formaldehyde	1.07 0.90 0.01 0.06 0.08 0.01	4.70 3.94 0.03 0.26 0.36 0.01
HTRSTK3	Regeneration Heater Mole Sieve	$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$ Formaldehyde	0.82 0.69 0.01 0.05 0.06 0.01	3.60 3.02 0.02 0.20 0.27 0.01
VENT1	Process Vent Stack(5)	VOC	3.23	14.13
TNKSLP1	Slop Oil and Condensate	e VOC	0.28	1.23
E-40	Glycol Storage	VOC	0.01	0.01
E-41	Fuel Compressor Lube (	Oil VOC	0.01	0.01
E-42	Fuel Compressor Lube (	Oil VOC	0.01	0.01
E-44	Turbine Lube Oil	VOC	0.01	0.01
E-45	HC Pump Lube Oil	VOC	0.01	0.01
E-46	Expander Lube Oil	VOC	0.01	0.01

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
E-47	PB 87 Lube Oil	VOC	0.01	0.01
E-49	Glycol Filter Flush	VOC	0.01	0.01
E-50	PB 87 Used Oil	VOC	0.01	0.01
E-51	Filtered Glycol-1	VOC	0.01	0.01
E-52	Filtered Glycol-2	VOC	0.01	0.01
E-53	Filtered Glycol-3	VOC	0.01	0.01
E-54	Antifreeze Storage	VOC	0.01	0.01
E-55	Amine Storage	VOC	0.01	0.01
E-56	Solvent Storage	VOC	0.01	0.01
E-57	Fire Pump Fuel	VOC	0.01	0.01
E-58	Drip Wastewater Tank	VOC	0.01	0.01
E-59	South Wastewater Tank	VOC	0.01	0.01
E-60	North Wastewater Tank	VOC	0.01	0.01
E-61	Pig Receiver Vent	VOC H <sub>2</sub> S	5.95 0.01	1.09 0.01
CT1	CT1 Cooling Tower(5)	VOC	0.17	0.73
FUG1	Plant Fugitives (4)	VOC H₂S	9.06 0.02	39.70 0.11

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
ICN-SA	Smart Ash	$NO_x$	0.05	0.01	
	Portable Incinerator	CO	0.21	0.05	
		$SO_2$	0.29	0.07	
		VOC	0.03	0.01	
		$PM_{10}$	0.41	0.11	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>
- PM<sub>10</sub> particulate matter, equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

 $NO_x$  - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

CO - carbon monoxide

H<sub>2</sub>S - hydrogen sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable Special Conditions and permit application representations.
- (6) Pilot gas emissions only.
- \* Except for emission point number (EPN) ICN-SA, emission rates are based on and the facilities are limited by the following maximum operating schedule:

**	Compliance with annual emission limits is based on a rolling 12-month period.	
	Hrs/dayDays/weekWeeks/year or <u>8,760</u> Hrs/year	

The emission rates of EPN ICN-SA are based on and the facility is limited by the following maximum operating schedule

Emission Source		Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	(2) Name (3) lb/hr		hr TPY	<b>′</b> **
Hrs/day_	Days/week	Weeks/year or <u>520</u> Hrs/year			
			Dated	October 19, 2	006