EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 2707A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

		AIR CONTAI	AIR CONTAMINANTS DATA		
Emission	Source A	ir Contaminant	Emission	Rates *	
Point No. (1)	Name (2)	Name (3)		lb/hr	
<u>TPY</u>	. ,				
272	Utility Boiler A (4) (219 MMBtu/	NO _x SO ₂ PM	4.00 73.00 180.00 16.00	17.52 319.74 788.40 70.08	
272	Utility Boiler A (5) (219 MMBtu/	CO hr) VOC	9.40 0.34	41.17 1.34	
212	Othity Boller A (3) (219 MINIBILI)	NO _x SO ₂ PM CO	73.00 0.15 1.21 9.64	319.74 0.58 4.80 38.40	
273A	Utility Boiler B (311.8 MMBtu/hi	r) VOC NO _X SO ₂ PM CO	0.35 41.80 5.70 1.20 9.90	1.53 183.08 24.97 5.26 43.36	
F271	60 Block Fugitives (6)	VOC	0.48	2.10	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter
 - CO carbon monoxide
- (4) Emission rates when firing fuel oil.
- (5) Emission rates when firing fuel gas.
- (6) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
 - * Emission rates are based on and the facilities are limited by the maximum operating schedule of _

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission Source Air Contaminant <u>Emission Rates *</u>

Point No. (1) Name (2) Name (3) lb/hr TPY

8,760 hours per year.