## Emission Sources - Maximum Allowable Emission Rates

## Permit Number 2815

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates			
			lbs/hour	TPY (4)		
Short-Term Limits When Firing Natural Gas						
3	Boilers No. 1 or 2 (74.7 MMBtu/hr each)	NO <sub>x</sub>	7.32			
		со	6.15			
		PM <sub>10</sub>	0.56			
		voc	0.40			
		SO <sub>2</sub>	0.04			
3	Boilers No. 1 and 2 (104.55 MMBtu/hr combined)	NO <sub>x</sub>	10.25			
		со	8.61			
		PM <sub>10</sub>	0.80			
		VOC	0.56			
		SO <sub>2</sub>	0.06			
Short-Term Limits When	n Firing Liquid Petroleum Gas					
3	Boilers No. 1 or 2 (74.7 MMBtu/hr each)	NO <sub>x</sub>	15.68			
		со	2.64			
		PM <sub>10</sub>	0.50			
		voc	0.41			
		SO <sub>2</sub>	0.41			
Annual Limits When Fir	ing Natural Gas + Liquid Petroleum	Gas				
3	Boilers No. 1 and 2 (5)	NO <sub>x</sub>		33.39		
		со		26.28		

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	PM <sub>10</sub>	 2.42
	VOC	 1.76
	SO <sub>2</sub>	 0.25

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as

represented

PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as

represented

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Annual emission rates are based on firing natural gas for 50 weeks/year at 74.7 MMBtu/hr and firing liquid petroleum gas for 2 weeks/year at 74.7 MMBtu/hour.

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