Emission Sources - Maximum Allowable Emission Rates

Permit Number 100091, PSDTX1286, and N154

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
HR15001A	Hot Oil Heater	NO _x	4.00	15.33
		со	12.43	27.23
		voc	0.28	1.23
		РМ	0.56	2.45
		PM ₁₀	0.56	2.45
		PM _{2.5}	0.56	2.45
		SO ₂	0.35	1.52
HR15001B	Hot Oil Heater	NO _x	4.00	15.33
		со	12.43	27.23
		voc	0.28	1.23
		РМ	0.56	2.45
		PM ₁₀	0.56	2.45
		PM _{2.5}	0.56	2.45
		SO ₂	0.35	1.52
HR15002A	Regenerant Heater	NO _x	1.00	3.12
		со	3.80	5.54
		VOC	0.06	0.25
		РМ	0.14	0.62
		PM ₁₀	0.14	0.62
		PM _{2.5}	0.14	0.62
		SO ₂	0.07	0.31

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HR15002B	Regenerant Heater	NO _x	1.00	3.12
	ricator	СО	3.80	5.54
		VOC	0.06	0.25
		РМ	0.14	0.62
		PM ₁₀	0.14	0.62
		PM _{2.5}	0.14	0.62
		SO ₂	0.07	0.31
FRAC F EFa	Frac A Process	VOC	0.94	4.14
	Fugitives (5)	H ₂ S	0.01	0.01
FRAC F EFb	Frac B Process	VOC	0.93	4.07
	Fugitives (5)	H ₂ S	0.01	0.01
HT16.028A	Refrigerant Condenser	РМ	0.33	1.44
	(5)	PM ₁₀	0.22	0.99
		PM _{2.5}	0.09	0.38
HT16.028B	Refrigerant Condenser	РМ	0.33	1.44
	(5)	PM ₁₀	0.22	0.99
		PM _{2.5}	0.09	0.38
HT16.029A	Reflux Cooler (5)	РМ	0.08	0.34
	000101 (0)	PM ₁₀	0.05	0.23
		PM _{2.5}	0.02	0.09
HT16.029B	Reflux Cooler (5)	РМ	0.08	0.34
	000101 (0)	PM ₁₀	0.05	0.23
		PM _{2.5}	0.02	0.09
SV19.003A	Lean Amine Tank	VOC	<0.01	<0.01
SV19.003B	Lean Amine Tank	VOC	<0.01	<0.01

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SV19.002A	Amine Tank	VOC	<0.01	<0.01
SV19.002B	Amine Tank	VOC	<0.01	<0.01
SV19.006A	Wastewater Tank	VOC	0.36	0.03
SV19.006B	Wastewater Tank	VOC	0.36	0.03
SK25.001	Flare	NO _x	26.87	10.34
		СО	41.09	30.04
		VOC	20.68	6.77
		SO ₂	1.44	3.00
		H ₂ S	0.02	0.03
HD5HTR	Mole Sieve Regenerator Heater	NO _x	0.60	2.63
		СО	0.12	0.53
		VOC	0.02	0.09
		PM	0.02	0.11
		PM ₁₀	0.02	0.11
		PM _{2.5}	0.02	0.11
		SO ₂	<0.01	0.01
HD5FUG	HD5 Fugitives (5)	voc	0.57	2.49
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(1) Emission point identification – either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CO - carbon monoxide

 H_2S - hydrogen sulfide

NO_x - total oxides of nitrogen

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

SO₂ - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 (includes the non-VOC carbon compounds listed on attachments; List I and List II)

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and

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permit application representations.

Date: April 18, 2022

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