Permit Number 124775

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emissio	Emission Rates	
			lbs/hour	TPY (4)	
T-1	Storage Tank No. 1 (175 Kbbl IFR heated)	VOC	8.21		
	(175 KDDI IFK Heated)	H ₂ S	<0.01		
T-2	Storage Tank No. 2 (175 Kbbl IFR heated)	VOC	8.21		
	(175 KBBI II K Heated)	H ₂ S	<0.01		
T-1 &T-2	Storage Tank Nos. 1 & 2 Annual Emissions	VOC		9.74	
	7 Timaar Emissions	H₂S		<0.01	
T-3	Storage Tank No. 3 (175 Kbbl IFR)	VOC	2.13		
	(170 1000 11 17)	H ₂ S	<0.01		
T-4	Storage Tank No. 4 (175 Kbbl IFR)	VOC	2.13		
		H ₂ S	<0.01		
T-5	Storage Tank No. 5 (175 Kbbl IFR)	VOC	2.13		
		H ₂ S	<0.01		
T-6	Storage Tank No. 6 (175 Kbbl IFR)	VOC	2.13		
		H ₂ S	<0.01		
T-7	Storage Tank No. 7 (100 Kbbl IFR)	VOC	2.58		
		H ₂ S	<0.01		
T-8	Storage Tank No. 8 (100 Kbbl IFR)	VOC	2.58		
		H₂S	<0.01		
T-3 through T-8	Storage Tank No. 3 – 8 Annual Emissions	VOC		12.52	
		H₂S		<0.01	
VCU-1	Vapor Combustion Unit No. 1 Loading	NO _x	25.07		
	Operations and MSS	со	16.71		

Emission Sources - Maxim	num Allowable Emission Rates
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	Emission Sources -	VOC	8.35	
		SO ₂	8.35	
		PM	1.25	
		PM ₁₀	1.25	
		PM _{2.5}	1.25	
		H ₂ S	<0.01	
	Vapor Combustion Unit	NO _x	0.76	0.05
	No. 1 Natural Gas Pilot Lighting	СО	1.28	0.09
		VOC	0.08	0.01
		SO ₂	0.01	<0.01
		PM	0.12	0.01
		PM ₁₀	0.12	0.01
			0.12	0.01
VCU-2	Vapor Combustion Unit	PM _{2.5}		0.01
V 00 2	No. 2 Loading Operations and MSS	NO _x	25.07	
	Operations and M33	CO	16.71	
		VOC	8.35	
		SO ₂	8.35	
		PM	1.25	
		PM ₁₀	1.25	
		PM _{2.5}	1.25	
		H ₂ S	0.04	
	Vapor Combustion Unit No. 2 Natural Gas Pilot	NO _x	0.76	0.05
	Lighting	СО	1.28	0.09
		VOC	0.08	0.01
		SO ₂	0.01	<0.01
		РМ	0.12	0.01
		PM ₁₀	0.12	0.01
		PM _{2.5}	0.12	0.01
VCU-3	Vapor Combustion Unit No. 3 Loading	NO _x	25.07	

	Operations and MSS	CO	16.71	
		VOC	8.35	
		SO ₂	8.35	
		РМ	1.25	
		PM ₁₀	1.25	
		PM _{2.5}	1.25	
		H ₂ S	<0.01	
	Vapor Combustion Unit No. 3 Natural Gas Pilot	NO _x	1.27	0.05
	Lighting	СО	2.13	0.09
		VOC	0.14	0.01
		SO ₂	0.02	<0.01
1		РМ	0.19	0.01
		PM ₁₀	0.19	0.01
		PM _{2.5}	0.19	0.01
VCU-4	Vapor Combustion Unit No. 4 Loading Operations and MSS	NO _x	25.07	
		СО	16.71	
		VOC	8.35	
		SO ₂	8.35	
		РМ	1.25	
		PM ₁₀	1.25	
		PM _{2.5}	1.25	
		H ₂ S	0.04	
	Vapor Combustion Unit No. 4 Natural Gas Pilot Lighting	NO _x	1.27	0.05
		СО	2.13	0.09
		VOC	0.14	0.01
		SO ₂	0.02	<0.01
		PM	0.19	0.01
		PM ₁₀	0.19	0.01
		PM _{2.5}	0.19	0.01
VCU-1 thru VCU-4	Vapor Combustion Units	NO _x		53.62

Emission Sources - N	Maximum Allowable Emission Ra	ıtes

		Taraniani 7 ano Walbio Ennic		
		СО		35.75
		voc		17.87
		SO ₂		17.87
	РМ		2.66	
		PM ₁₀		2.66
		PM _{2.5}		2.66
		H ₂ S		0.01
	Vapor Combustion Units Nos. 1 thru 4 MSS	NO _x	4.81	0.20
	Emissions	СО	3.21	0.13
		voc	1.60	0.04
		SO ₂	1.60	0.07
		РМ	0.24	<0.01
		PM ₁₀	0.24	<0.01
		PM _{2.5}	0.24	<0.01
		H ₂ S	<0.01	<0.01
B-1	Boiler No. 1 (80 MMBtu/hr)	NO _x	0.80	3.33
	(oo www.btu/iii)	СО	4.56	18.97
		voc	0.43	1.79
		SO ₂	0.05	0.20
		РМ	0.60	2.48
		PM ₁₀	0.60	2.48
		PM _{2.5}	0.60	2.48
B-2	Boiler No. 2 (80 MMBtu/hr)	NO _x	0.80	3.33
	(oo www.btu/iii)	со	4.56	18.97
		voc	0.43	1.79
		SO ₂	0.05	0.20
		РМ	0.60	2.48
		PM ₁₀	0.60	2.48
		PM _{2.5}	0.60	2.48

B-3	Boiler No. 3	NO _x	0.80	3.33
	(80 MMBtu/hr)	со	4.56	18.97
		voc	0.43	1.79
		SO ₂	0.05	0.20
		PM	0.60	2.48
		PM ₁₀	0.60	2.48
		PM _{2.5}	0.60	2.48
B-4	Boiler No. 4 (10 MMBtu/hr)	NO _x	0.49	2.15
	(10 WWDtu/III)	со	0.82	3.61
		voc	0.05	0.24
		SO ₂	<0.01	0.03
		PM	0.07	0.33
		PM ₁₀	0.07	0.33
		PM _{2.5}	0.07	0.33
FUG-1	Marine and Railcar Loading Equipment	voc	3.57	15.66
	Fugitives (5)	H ₂ S	<0.01	0.01
FUG-2	Railcar Unloading Equipment Fugitives (5)	voc	1.05	4.61
	Equipment rugitives (3)	H ₂ S	<0.01	<0.01
FUG-3	Tank Equipment Fugitives (5)	voc	0.24	1.06
		H ₂ S	<0.01	<0.01
WWTL-1	Wastewater Truck Loading No. 1	voc	0.87	0.40
	Loading No. 1	H ₂ S	<0.01	<0.01
WWTL-2	Wastewater Truck Loading No. 2	voc	0.51	0.39
		H ₂ S	<0.01	<0.01
UNC-MSS	Uncontrolled MSS	voc	20.18	1.13
		H ₂ S	0.01	<0.01
VT-1	Vacuum Truck Loading	voc	0.26	0.02
		H ₂ S	<0.01	<0.01
HAPCAP	Hazardous Air Pollutant CAP	Individual HAP Total HAPs		<10.0 <25.0

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of

Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

(6) Combined annual hazardous air pollutant (HAP) emission rates for all EPNs authorized by this permit shall not exceed the Hazardous Air Pollutant Emission Caps EPN: HAPCAP.

Data	1/00/10
Date:	1/23/19