Permit Number 7711A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates (5)	
(1)			lbs/hour	TPY (4)
Stillyard Operation	,		,	
HTR3	T-1 Laminating Adhesive Bulk Storage Tank Heater Vent	NO _x	0.05	0.22
		SO ₂	0.01	0.01
	Vent	РМ	0.01	0.02
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		СО	0.04	0.18
		voc	0.01	0.01
HTR4	T-2 Laminating Adhesive Bulk Storage Tank heater Vent	NO _x	0.05	0.22
		SO ₂	0.01	0.01
		РМ	0.01	0.02
		PM ₁₀	0.01	0.02
		PM _{2.5}	0.01	0.02
		со	0.04	0.18
		voc	0.01	0.01
HTR5	Asphalt Heater for T- 14 and T-15 Coating Asphalt Storage and Coating Feed Loop Vent	NO _x	0.10	0.43
		SO ₂	0.01	0.01
		РМ	0.01	0.03
		PM ₁₀	0.01	0.03
		PM _{2.5}	0.01	0.03

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As Co	Asphalt Heater for T- 14 and T-15 Coating	со	0.08	0.36
	Asphalt Storage and Coating Feed Loop Vent	VOC	0.01	0.02
BLR5	Standby Boiler Vent	NO _x	0.82	3.59
		SO ₂	0.01	0.04
		PM	0.16	0.70
		PM ₁₀	0.16	0.70
		PM _{2.5}	0.16	0.70
ı		со	1.73	7.58
ı		voc	0.11	0.48
8/8A	Thermal Oxidizer (Direct Flame	NO _x	1.90	8.31
	Incinerator) Exhaust through Waste Heat	SO ₂	29.35	128.55
	Boiler Stack	PM	2.62	11.46
		PM ₁₀	2.62	11.46
		PM _{2.5}	2.62	11.46
		со	11.34	49.65
		VOC	0.09	0.37
WHBLR1	Waste Heat Recovery Boiler	NO _x	0.47	2.06
	Natural Gas Burner Side Vent	SO ₂	0.01	0.04
	Side Vent	PM	0.11	0.48
		PM ₁₀	0.11	0.48
		PM _{2.5}	0.11	0.48
		со	1.24	5.43
		voc	0.08	0.35
Common to Line	1 and Line 3	'	-	
CFL/34	Coalescing Filter	PM	0.63	2.76
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		PM ₁₀	0.63	2.76
		PM _{2.5}	0.63	2.76
		voc	5.76	25.23
Line 1 Operation	on			
1-1	Line 1 Stabilizer Storage and Heater	PM	0.23	1.01
	Baghouse Stack	PM ₁₀	0.23	1.01
		PM _{2.5}	0.23	1.01
1-3	Line 1 Stabilizer Use Bin Baghouse Stack	PM	0.03	0.13
	Jiii Jagiioaco Glacik	PM ₁₀	0.03	0.13
		PM _{2.5}	0.03	0.13
1-4	Line 1 Surfacing Section Dust	PM	0.59	2.58
	Collector No. 1 Stack	PM ₁₀	0.59	2.58
	Stack	PM _{2.5}	0.59	2.58
1-5	Line 1 Surfacing Section Dust	PM	0.59	2.58
	Collector No. 2 Stack	PM ₁₀	0.59	2.58
	Stack	PM _{2.5}	0.59	2.58
1-6	Line 1 Surfacing Section Dust	PM	0.59	2.58
	Collector No. 3 Stack	PM ₁₀	0.59	2.58
	Stack	PM _{2.5}	0.59	2.58
Cool 1	Line 1 Cooling Section (3 stacks)	PM	8.52	37.30
	Section (5 stacks)	PM ₁₀	8.52	37.30
Cool 1	Line 1 Cooling Section (3 stacks)	PM _{2.5}	8.52	37.30
		VOC	1.65	7.23
Line 3 Operation	on		•	,
25	Sand Application Baghouse Stack	РМ	1.50	6.57

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		PM ₁₀	1.50	6.57
		PM _{2.5}	1.50	6.57
26A	Stabilizer Storage Baghouse A Stack	PM	0.15	0.70
	Bagnouse / Clack	PM ₁₀	0.15	0.70
		PM _{2.5}	0.15	0.70
26B	Stabilizer Storage Baghouse B Stack	PM	0.29	1.26
	Bagnouse B Stack	PM ₁₀	0.29	1.26
		PM _{2.5}	0.29	1.26
27	Stabilizer Heater Baghouse Stack	PM	0.09	0.40
	Bagnouse Stack	PM ₁₀	0.09	0.40
		PM _{2.5}	0.09	0.40
28	Asphalt Heater Vent	NO _x	0.59	2.60
		SO ₂	<0.01	0.02
		PM	0.04	0.20
		PM ₁₀	0.04	0.20
		PM _{2.5}	0.04	0.20
		СО	0.50	2.20
		voc	0.03	0.10
FUG1	Plant-wide Fugitive Emissions	РМ	0.91	3.97
	LIIISSIUIIS	PM ₁₀	0.91	3.97
		PM _{2.5}	0.91	3.97
		VOC	0.43	1.88
COOL3	Line 3 Cooling	РМ	6.74	29.52
	Section (3 stacks)	PM ₁₀	6.74	29.52

		PM _{2.5}	6.74	29.52
		voc	2.76	12.09
HTR6 Line 3 Stabilizer Thermal Fluid	NO _x	0.60	2.58	
	Heater Vent	SO ₂	0.01	0.02
	РМ	0.05	0.20	
		PM ₁₀	0.05	0.20
		PM _{2.5}	0.05	0.20
		СО	0.49	2.16
		voc	0.03	0.14
All Source (site-wide)	Various	Single HAP		<10
	Aggregate HAP		<25	

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

	plan	
(2	Specific point source name. For fugitive sources, use area name or fugitive source name.	

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as

represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

 $PM_{2.5}$ - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit.

Dated:	June 14 2013