

Emission Sources - Maximum Allowable Emission Rates

Permit Number 46307

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

| Emission Point No. (1) | Source Name (2) | Air Contaminant Name (3) | Emission Rates | |
|------------------------|---------------------------------|--------------------------|----------------|---------|
| | | | lbs/hour | TPY (4) |
| FUG-BD-V | VERP Fugitives | VOC | 0.27 | 1.18 |
| TK-TBD | IFR MTBE/ETBE/DIB/IC8 Tank | VOC | 0.53 | 1.16 |
| MSS-BD | BD MSS | VOC | 0.87 | <0.01 |
| MSS-FLR | BD MSS Flare | VOC | 3.76 | 0.04 |
| | | CO | 1.69 | 0.02 |
| | | NO _x | 0.20 | <0.01 |
| | | SO ₂ | <0.01 | <0.01 |
| EP-5 | Plant Flare (6) | VOC | 190.74 | 20.90 |
| | | NO _x | 29.09 | 3.44 |
| | | SO ₂ | <0.01 | 0.01 |
| | | CO | 148.21 | 17.51 |
| | | BD | -- | 4.42 |
| | | HRVOC | -- | 15.00 |
| 12DG-15 | Boilerhouse Emergency Generator | VOC | 1.04 | 0.44 |
| | | NO _x | 12.87 | 5.47 |
| | | SO ₂ | 0.85 | 0.36 |
| | | PM | 0.91 | 0.39 |
| | | PM ₁₀ | 0.91 | 0.39 |
| | | PM _{2.5} | 0.91 | 0.39 |
| | | CO | 2.77 | 1.18 |
| | | HAP | 0.01 | 0.01 |
| 3DG-14 | OXO Emergency Generator | VOC | 0.37 | 0.16 |
| | | NO _x | 4.62 | 1.96 |
| | | | | |

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| | | | | |
|----------|------------------------------|-------------------|------|------|
| | | SO ₂ | 0.31 | 0.13 |
| | | PM | 0.33 | 0.14 |
| | | PM ₁₀ | 0.33 | 0.14 |
| | | PM _{2.5} | 0.33 | 0.14 |
| | | CO | 1.00 | 0.42 |
| | | HAP | 0.01 | 0.01 |
| 31G-2350 | Diesel Water Blaster Engine | VOC | 0.75 | 0.78 |
| | | NO _x | 3.04 | 3.16 |
| | | SO ₂ | 0.01 | 0.01 |
| | | PM | 0.10 | 0.10 |
| | | PM ₁₀ | 0.10 | 0.10 |
| | | PM _{2.5} | 0.10 | 0.10 |
| | | CO | 1.72 | 1.79 |
| | | HAP | 0.01 | 0.01 |
| 13G-2629 | No. 10 Firewater Pump Engine | VOC | 0.15 | 0.01 |
| | | NO _x | 4.22 | 0.11 |
| | | SO ₂ | 0.12 | 0.01 |
| | | PM | 0.07 | 0.01 |
| | | PM ₁₀ | 0.07 | 0.01 |
| | | PM _{2.5} | 0.07 | 0.01 |
| | | CO | 0.41 | 0.01 |
| | | HAP | 0.01 | 0.01 |
| 20DG-16 | Dock Emergency Generator | VOC | 0.10 | 0.01 |
| | | NO _x | 1.24 | 0.03 |
| | | SO ₂ | 0.08 | 0.01 |
| | | PM | 0.09 | 0.01 |
| | | PM ₁₀ | 0.09 | 0.01 |
| | | PM _{2.5} | 0.09 | 0.01 |
| | | CO | 0.27 | 0.01 |

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| | | | | |
|----------|---------------------------------|-------------------|-------|------|
| | | HAP | 0.01 | 0.01 |
| 21G-2216 | Diesel Fire Pump Engine | VOC | 0.40 | 0.01 |
| | | NO _x | 6.10 | 0.16 |
| | | SO ₂ | 0.60 | 0.02 |
| | | PM | 0.24 | 0.01 |
| | | PM ₁₀ | 0.24 | 0.01 |
| | | PM _{2.5} | 0.24 | 0.01 |
| | | CO | 0.50 | 0.01 |
| | | HAP | 0.01 | 0.01 |
| 19G-3789 | Diesel Driven Fire Water Engine | VOC | 0.08 | 0.01 |
| | | NO _x | 2.46 | 0.06 |
| | | SO ₂ | 0.31 | 0.01 |
| | | PM | 0.10 | 0.01 |
| | | PM ₁₀ | 0.10 | 0.01 |
| | | PM _{2.5} | 0.10 | 0.01 |
| | | CO | 0.63 | 0.02 |
| | | HAP | 0.01 | 0.01 |
| N14-C475 | Cummins Diesel Air Compressor | VOC | 1.17 | 0.03 |
| | | NO _x | 14.73 | 0.38 |
| | | SO ₂ | 0.97 | 0.03 |
| | | PM | 1.05 | 0.03 |
| | | PM ₁₀ | 1.05 | 0.03 |
| | | PM _{2.5} | 1.05 | 0.03 |
| | | CO | 3.17 | 0.08 |
| | | Total HAPs | 0.01 | 0.01 |
| F-CT-7 | Cooling Tower CT-7 | PM | 0.11 | 0.46 |
| | | PM ₁₀ | 0.08 | 0.34 |
| | | PM _{2.5} | 0.01 | 0.01 |
| | | VOC (5) | 0.60 | 1.38 |

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|-----------|---|-------------------|-------|-------|
| F-CT-10 | Cooling Tower CT-10 | PM | 0.04 | 0.15 |
| | | PM ₁₀ | 0.03 | 0.11 |
| | | PM _{2.5} | 0.01 | 0.01 |
| | | VOC (5) | 0.21 | 0.92 |
| F-CT-11 | Cooling Tower CT-11 | PM | 0.01 | 0.05 |
| | | PM ₁₀ | 0.01 | 0.04 |
| | | PM _{2.5} | 0.01 | 0.01 |
| | | VOC (5) | 0.04 | 0.08 |
| F-CT-14 | Cooling Tower CT-14 | PM | 0.08 | 0.34 |
| | | PM ₁₀ | 0.06 | 0.25 |
| | | PM _{2.5} | <0.01 | <0.01 |
| | | VOC (5) | 0.88 | 2.03 |
| F-CT-17 | Cooling Tower CT-17 | PM | 0.36 | 1.56 |
| | | PM ₁₀ | 0.26 | 1.16 |
| | | PM _{2.5} | <0.01 | <0.01 |
| | | VOC (5) | 2.04 | 4.69 |
| F-CT-18 | Cooling Tower CT-18 | PM | 0.27 | 1.2 |
| | | PM ₁₀ | 0.2 | 0.89 |
| | | PM _{2.5} | <0.01 | <0.01 |
| | | VOC (5) | 1.56 | 3.59 |
| F-TTR | Truck Rack Loading Facility | VOC | 6.47 | 0.26 |
| E-PIBTT | PIB-1 Product Loading B Tank Trucks | VOC | (8) | (8) |
| E-PIB1RC1 | PIB-1 Product Loading Rail Cars – Station 1 | VOC | (8) | (8) |
| E-PIB1RC2 | PIB-1 Product Loading Rail Cars – Station 2 | VOC | (8) | (8) |
| E-PIB2RC1 | PIB-2 Product Loading Rail Cars - Station 1 | VOC | (8) | (8) |
| E-PIB2RC2 | PIB-2 Product Loading Rail Cars - Station 2 | VOC | (8) | (8) |
| E-PIB2TT1 | PIB-2 Product Loading Tank Truck - Station 1 | VOC | (8) | (8) |
| E-PIB2TT2 | PIB-2 Product Loading | VOC | (8) | (8) |

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|----------|---------------------------|-----------------|-------|-------|
| | Tank Truck - Station 2 | | | |
| LOAD-GRP | Loading Emissions Cap | VOC | 0.60 | 1.94 |
| T-P1WW1 | PIB-1 Wastewater Tank 1 | VOC | <0.01 | <0.01 |
| | | NH ₃ | 0.07 | 0.01 |
| T-P1WW2 | PIB-1 Wastewater Tank 2 | VOC | <0.01 | <0.01 |
| | | NH ₃ | 0.07 | 0.01 |
| T-P2WW1 | PIB-2 Wastewater Tank 1 | VOC | <0.01 | <0.01 |
| | | NH ₃ | 0.07 | 0.01 |
| T-31 | No. 31 Tank | VOC | 0.33 | 0.62 |
| T-32 | No. 32 Tank | VOC | 0.21 | 0.32 |
| T-33 | No. 33 Tank | VOC | 0.41 | <0.01 |
| T-34 | No. 34 Tank | VOC | 0.61 | 0.28 |
| T-36 | DIB Storage Tank 36 | VOC | 0.18 | 0.23 |
| T-37 | DIB Storage Tank 37 | VOC | 0.18 | 0.23 |
| T-69-1 | No. 69-1 Tank | VOC | 0.40 | 0.01 |
| T-71 | Methanol/Ethanol Tank | VOC | 0.24 | 0.91 |
| T-72 | Methanol/Ethanol Tank | VOC | 0.21 | 0.84 |
| T-73 | MTBE/ETBE Storage Tank 73 | VOC | 1.06 | 1.41 |
| T-74 | MTBE/ETBE Storage Tank 74 | VOC | 1.06 | 1.41 |
| T-77 | Tank | VOC | 0.15 | 0.28 |
| T-78 | Tank | VOC | 0.15 | 0.28 |
| T-79 | Tank | VOC | 0.17 | 0.29 |
| T-80 | MeOH/EtOH Storage Tank 80 | VOC | 1.70 | 1.98 |
| T-81 | No. 81 Tank | VOC | 0.41 | 0.01 |
| T-82 | No. 82 Tank | VOC | 5.54 | 0.88 |
| T-84 | No. 84 Tank | VOC | 0.34 | 0.59 |
| T-85 | No. 85 Tank | VOC | 0.10 | 0.01 |
| T-86 | No. 86 Tank | VOC | 0.24 | 0.01 |

Emission Sources - Maximum Allowable Emission Rates

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|-----------|---------------------------|------------|-------|-------|
| T-103 | MTBE/ETBE Tank | VOC | 0.57 | 1.35 |
| T-111 | Tank | VOC | 1.45 | 0.01 |
| T-112 | Tank | VOC | 1.45 | 0.01 |
| T-114 | MTBE/ETBE Tank | VOC | 0.49 | 1.17 |
| T-115 | MTBE/ETBE/IC8 Tank | VOC | 0.49 | 1.17 |
| T-117 | PIB-1 Process Tank 117 | VOC | 0.50 | (7) |
| T-118 | PIB-1 Process Tank 118 | VOC | 0.50 | (7) |
| T-119 | PIB-1 Process Tank 119 | VOC | 0.50 | (7) |
| T-204 | PIB-2 Process Tank 1 | VOC | 0.55 | (7) |
| T-205 | PIB-2 Process Tank 2 | VOC | 0.55 | (7) |
| T-206 | PIB-2 Process Tank 3 | VOC | 0.55 | (7) |
| TNK-GRP | Tank Emissions Cap | VOC | -- | 1.34 |
| T-Diesel2 | Tank | VOC | 0.24 | 0.01 |
| T-155 | TEA Storage Tank | VOC | 0.01 | 0.01 |
| 1F-511 | Tank | VOC | 1.91 | 0.01 |
| Gas-2 | Tank | VOC | 53.51 | 0.31 |
| T01 | Diesel Tank | VOC | 0.03 | 0.01 |
| 2F26 | Furfural Sump Tank | VOC | 0.01 | 0.01 |
| 4F14 | Furfural Sump Tank | VOC | 0.01 | 0.01 |
| 5F3 | Furfural Sump Tank | VOC | 0.01 | 0.01 |
| PLANT-FUG | Plant Fugitives (5) | VOC | 17.75 | 77.73 |
| | | BD | 2.41 | 10.51 |
| | | Other HAPs | 1.24 | 5.42 |
| F-10A | Oil Separation | VOC | 4.99 | 0.80 |
| WW-IDS | Wastewater Drain System | VOC | 0.88 | 3.84 |
| WW-PN | Wastewater Aeration Ponds | VOC | 11.69 | 5.12 |
| DEGREAS1 | Cold Solvent Degreaser | VOC | 3.34 | 0.07 |

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|----------|------------------------|-----|------|------|
| DEGREAS2 | Cold Solvent Degreaser | VOC | 3.34 | 0.07 |
| LABST-1 | Lab Sump Tank | VOC | 0.04 | 0.01 |

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
HRVOC - highly reactive volatile organic compounds as defined in 30 TAC § 115.10 (ethylene, propylene, butenes and 1,3-butadiene are present at this facility)
NO_x - total oxides of nitrogen
SO₂ - sulfur dioxide
CO - carbon dioxide
BD - 1,3-butadiene
PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}
PM₁₀ - particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}
PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
NH₃ - ammonia
HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Annual emissions of BD and total HRVOCs are limited as indicated. The allowable emission rate listed for HRVOCs from this EPN are included in the total VOC emission rate. The HRVOC CAP of 15 tons per year includes the BD emission rate.
- (7) The total annual emission rates for PIB process and storage tanks are limited to the annual cap indicated under EPN TNK-GRP.
- (8) The total PIB product loading emission rates are limited to the hourly and annual caps indicated under EPN LOADGRP which may be loaded through either tank trucks or tank cars or both.

Date: _____ TBD

Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX202

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for all sources of GHG air contaminants on the applicant's property that are authorized by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities authorized by this permit.

Air Contaminants Data

| Emission Point No. (1) | Source Name (2) | Air Contaminant Name (3) | Emission Rates |
|------------------------|-----------------|--------------------------|----------------|
| | | | TPY (4) |
| MSS-FLR | BD MSS Flare | CO ₂ (5) | 11.57 |
| | | CH ₄ (5) | <0.01 |
| | | N ₂ O (5) | <0.01 |
| | | CO ₂ e | 11.58 |
| EP-5 | Plant Flare | CO ₂ (5) | 6869.86 |
| | | CH ₄ (5) | 4.44 |
| | | N ₂ O (5) | 0.01 |
| | | CO ₂ e | 6984.26 |

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CO₂ - carbon dioxide
 N₂O - nitrous oxide
 CH₄ - methane
 HFCs - hydrofluorocarbons
 PFCs - perfluorocarbons
 SF₆ - sulfur hexafluoride
 CO₂e - carbon dioxide equivalents based on the following Global Warming Potentials (1/2015):
 CO₂ (1), N₂O (298), CH₄(25), SF₆ (22,800), HFC (various), PFC (various)

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period. These rates include emissions from maintenance, startup, and shutdown.

(5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

Date: TBD