Permit Numbers 20365 and PSDTX785M7

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Point No. (1)	Source /	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	on Rates * TPY
1	No. 1 and No. 2 Power Boiler Stack (Power Boiler 1)	PM PM ₁₀ NO _x CO SO ₂ VOC	2.61 2.61 50.89 56.85 0.21 1.89	10.05 10.05 190.76 249.00 0.79 7.28
1	No. 1 and No. 2 Power Boiler Stack (Power Boiler 2)	PM PM_{10} NO_x CO SO_2 VOC	58.46 58.46 268.00 190.00 2.30 20.00	240.90 240.90 1173.80 832.30 10.10 87.60
1	No. 1 and No. 2 Power Boiler Stack (Power Boiler 2 when firing non-condensible gases)	PM PM ₁₀ (5) NO _x CO SO ₂ VOC TRS/H ₂ S	58.46 58.46 268.00 190.00 27.36 33.53 0.29	111.74 89.62 1.14
3 and 4	No. 3 Recovery Boiler Stacks (Both North and South Stacks)	PM) PM ₁₀ NO _x	27.00 27.00 141.50	118.20 118.20 497.18

Emission	Source	Air Contaminant	•	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		CO TRS#	163.80 4.00	716.20 17.40
		H₂S	4.00	17.40
		SO ₂ #	74.98	327.40
		H ₂ SO ₄	9.73	42.16
		VOC	14.00	60.00
		Fluorides	0.14	0.61
		HCI	0.72	3.16
5A	Black Liquor Soap	VOC	0.36	1.58
. .	Separator Tank	TRS	0.11	0.48
	Copan and Frank	H ₂ S	0.02	0.08
5B	No. 3 Smelt Dissolving Tank	PM	5.91	25.60
	The Common Processing Falling	PM_{10}	5.91	25.60
		NO_x	1.70	7.30
		TRS	1.70	7.40
		H_2S	1.70	7.40
		SO_2	6.70	29.20
		VOC	14.07	60.95
7	No. 7 Lime Kiln ESP Stack	PM	6.78	29.13
		PM_{10}	6.78	29.13
		NO_x	51.71	217.44
		CO	13.58	57.12
		TRS#	0.95	3.99
		H_2S	0.95	3.99
		SO ₂ #	12.83	53.95
		H_2SO_4	0.13	0.55
		VOC	5.00	21.02
13	No. 4 Lime Slaker Stack	PM	1.37	6.00
		PM ₁₀	1.37	6.00
1.4	No. 1 Lima Clairer Charle	VOC	0.13	0.59
14	No. 1 Lime Slaker Stack	PM	1.37	6.00
		PM ₁₀	1.37	6.00
		VOC	0.12	0.53
16A	No. 7 Lime Slaker Stack	PM	1.37	5.76

Emission Point No. (1)	Source	Air Contaminant	<u>Emissio</u> lb/hr	n Rates * TPY
POIIIL NO. (1)	Name (2)	Name (3)	ID/III	IFI
		PM ₁₀ VOC	1.37 0.31	5.76 1.29
19A	No. 1 Starch Unload	PM PM ₁₀	0.09 0.09	0.13 0.13
19B	No. 2 Starch Unload	PM PM ₁₀	0.09 0.09	0.13 0.13
19C	No. 3 Starch Unload	PM PM ₁₀	0.09 0.09	0.13 0.13
26	No. 4 Recovery Boiler Stack (includes Nos. 4S and 4N Smelt Dissolving Tanks)	$\begin{array}{c} PM \\ PM_{10} \\ NO_x \\ CO \\ TRS \\ H_2S \\ SO_2 \\ H_2SO_4 \\ VOC \\ Fluorides \\ HCl \end{array}$	50.00 50.00 171.60 261.10 6.30 6.30 119.40 12.80 17.90 0.30 1.31	219.00 219.00 751.60 1143.80 27.80 27.80 522.90 56.00 78.40 1.31 5.74
43	No. 1 Lime Kiln Stack	$\begin{array}{c} PM \\ PM_{10} \\ NO_{x} \\ CO \\ TRS \\ H_{2}S \\ SO_{2} \\ H_{2}SO_{4} \\ VOC \end{array}$	12.16 12.16 35.02 9.14 0.53 0.53 4.38 0.08 2.21	39.95 39.95 115.04 30.02 1.74 1.74 14.39 0.26 7.26
44	Wood Cyclone (Pine)	PM PM ₁₀	0.07 0.07	0.30 0.30
45	Wood Cyclone (Hard)	PM_{10}	0.24 0.24	1.03 1.03
46	Wood Cyclone (Total)	PM	0.51	2.16

Emission	Source	Air Contaminant	Emissio	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		PM_{10}	0.51	2.16
48	Lime Handling System (3 Silos: 24-2058, 24-2106, and 24-2107)	PM PM ₁₀	0.07 0.07	0.31 0.31
50	No. 6 Power Boiler Stack	$\begin{array}{c} PM \\ PM_{10} \\ NO_{x} \\ CO \\ SO_{2} \\ VOC \\ H_{2}S/TRS \end{array}$	79.62 79.62 238.85 370.21 27.87 31.85 0.29	341.13 341.13 1023.40 1586.28 40.94 44.35 1.14
51	No. 5 Power Boiler Stack	PM PM $_{10}$ NO $_{x}$ CO CO (MSS) (5) CO (annual) SO $_{2}$ VOC	2.60 2.60 17.17 30.50 150.00 - 0.20 3.07	10.75 10.75 74.20 - - 133.59 0.80 13.45
70	No. 4 BP Scrubber Stack	CO Chlorine Chlorine Dioxide VOC HCI	108.00 0.41 0.34 10.5 0.19	473.00 1.80 1.49 45.99 0.75
71	No. 4 BP E _{OP} Tower/Wash Press Stack	CO VOC	9.09 3.91	35.76 17.13
71A	No. 4 BP E _{OP} Filtrate Tank Stack	VOC	0.05	0.20
73	No. 5 BP E _{OP} Tower Stack	CO VOC	6.56 2.42	26.78 10.61
73A	No. 5 BP E _{OP} Filtrate Tank Sta	ck VOC	1.82	7.96

Emission	Source	Air Contaminant		n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
77	No. 4 BSW Diffusion Washer Vent	VOC TRS H₂S	26.70 0.01 <0.01	117.10 0.01 <0.01
78	No. 5 BSW Diffusion Washer Vent	VOC TRS H₂S	37.40 <0.01 <0.01	164.00 <0.01 <0.01
81	Diesel Loading/Unloading	VOC	0.10	<0.01
82	Gasoline Loading/Unloading	VOC	3.26	0.03
75	No. 5 BP Scrubber Stack	CO VOC HCI Chlorine Chlorine Dioxide	152.00 2.33 0.21 0.41 0.34	664.00 10.20 0.84 1.80 1.49
91	CIO ₂ Generator Tail Gas Scrubber Vent	VOC Chlorine Chlorine Dioxide	0.50 0.02 0.20	2.32 0.09 0.88
92	Methanol Storage Tank	VOC	0.26	1.14
F100/101	Effluent Treatment System Fugitives (4)	VOC	46.75	122.51
102	Turpentine Loading	VOC	0.04	0.01
103	Soap Loading	VOC TRS	0.05 <0.01	0.25 <0.01
1LMF-FUG	No. 1 Precoat Filter Vent Fugitives (4)	VOC	0.10	0.43
1PFVPE-1	No. 1 Precoat Filter Vacuum Pump Exhaust	VOC	0.16	0.66
3LMF-FUG	No. 3 Precoat Filter	VOC	0.11	0.45

Emission	Source	Air Contaminant		n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
	Vent Fugitives (4)			
3PFVPE-1	No. 3 Precoat Filter Vacuum Pump Exhaust	VOC	0.16	0.66
4LMF-FUG	No. 4 Precoat Filter Vent (4)	VOC	0.09	0.36
4PFVPE-1	No. 4 Precoat Filter Vacuum Pump Exhaust	VOC	0.38	1.59
4WLC-1	No. 4 White Liquor Clarifier	VOC	0.41	1.80
4EWLFT-1	No. 4 Ecofilter Mudwasher	VOC	0.01	0.04
5GLC-1	No. 5 Green Liquor Clarifier	VOC TRS	1.20 <0.01	4.76 0.02
5WLC-1	No. 5 White Liquor Clarifier	VOC	0.40	1.75
6GLC-1	No. 6 Green Liquor Clarifier	VOC TRS	1.26 <0.01	5.52 0.02
6WLC-1	No. 6 White Liquor Clarifier	VOC	0.40	1.67
7GLC-1	No. 7 Green Liquor Clarifier	VOC TRS	2.87 0.01	12.06 0.05
CP-FUG	Coating Plant Fugitives (4)	VOC	26.67	115.56
PM-FUG	Paper Machines Fugitives (4)	$\begin{array}{c} PM \\ PM_{10} \\ NO_{x} \\ CO \\ SO_{2} \\ VOC \end{array}$	0.43 0.43 5.72 4.81 0.03 73.48	1.68 1.68 22.12 18.58 0.13 250.95
SST2RB	Spill Tank (Small, Under No. 2 RB)	VOC TRS	0.05 <0.01	0.25 <0.01

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
5WBLT	No. 2 Rec. No. 1 Wk. Blk Liquor ST Tank N	VOC TRS	0.05 <0.01	0.25 <0.01
6WBLT	No.6 Weak Black Liquor Storage Tank	VOC TRS	0.05 <0.01	0.25 <0.01
19-2039	No. 4 Evaporators Soap Separator Tank	VOC TRS	0.05 <0.01	0.25 <0.01
5RST	No. 5 Reclaim Tank WBL	VOC TRS	0.05 <0.01	0.25 <0.01
40-2004	No. 4 Diffusion BSW Filtrate Tank	VOC TRS	0.05 <0.01	0.25 <0.01
40-2021	No. 4 Screen Dilution Tank	VOC TRS	0.05 <0.01	0.25 <0.01
19-2079	No. 2 Rec. Filtered Wk. Black Liq. Storage Tank	VOC TRS	0.05 <0.01	0.25 <0.01
1WBLT	HW Weak Black Liquor Tank (No. 1)	VOC TRS	0.05 <0.01	0.25 <0.01
19-2082	No. 2 Rec. Light Soap Storag Tank	e VOC TRS	0.05 <0.01	0.25 <0.01
2WBLT	No. 2 Weak Liq. Storage Tank	VOC TRS	0.05 <0.01	0.25 <0.01
19-2084	No. 4 Rec Soap Storage Tank	VOC TRS	0.05 <0.01	0.25 <0.01
40-2100	No. 2 Foam Tank	VOC TRS	0.05 <0.01	0.25 <0.01
8WBLT	No. 8 Weak Black Liquor Storage	VOC TRS	0.05 <0.01	0.25 <0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emission</u> lb/hr	Rates *
5AWBLT	No. 5 Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
7WBLT	No. 7 Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
9WBLT	No. 9 WBL Storage Tank	VOC TRS	0.05 <0.01	0.25 <0.01
50-2004	No. 5 FL Filtrate Tank	VOC TRS	0.05 <0.01	0.25 <0.01
50-2016	No. 5 Decker Filtrate Tank	VOC TRS	0.05 <0.01	0.25 <0.01
50-0463	No. 5 Vibrating Knotter	VOC TRS	0.05 <0.01	0.25 <0.01
40-0163	No. 4 Vibrating Knotter	VOC TRS	0.05 <0.01	0.25 <0.01
50-2021	No. 5 Screen Dilution Tank	VOC TRS	0.05 <0.01	0.25 <0.01
50-2066	No. 5 FL Unfilt. Weak Black Liquor Tank	VOC TRS	0.05 <0.01	0.25 <0.01
6HBLT	No. 6 55 percent Black Liquor Storage Tank S	VOC TRS	0.05 <0.01	0.25 <0.01
71-2003	No. 2 Rec. Soap Storage Tan Btwn. Heavy Liquor Tank	k VOC TRS	0.05 <0.01	0.25 <0.01
LTKVNT	Liquor Tank Vent (FINs 19-2029, 19-2030 19-2038, 26-2011, and 26-2012)	VOC TRS H₂S	1.54 0.90 0.24	6.74 3.94 1.05
19-2080	No. 2 Recovery Concentrated Soap Tank	VOC TRS H₂S	0.31 0.18 0.05	1.35 0.79 0.21

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates *
FOIIL NO. (1)	Name (2)	Name (5)	10/111	1 - 1 - 1
1HBLT	No. 1 Black Liquor Storage Tank	VOC TRS H₂S	0.31 0.18 0.05	1.35 0.79 0.21
2RBDT	No. 2 Recovery Heavy Black Liquor Dump Storage Tank	VOC TRS H₂S	0.31 0.18 0.05	1.35 0.79 0.21
2RBUT	No. 2 Recovery Heavy Black Liquor Use Tank	VOC TRS H₂S	0.31 0.18 0.05	1.35 0.79 0.21
71-2002	No. 5 55 percent Black Liquor Storage Tank N	VOC TRS	0.31 0.18	1.35 0.79
17-2230	Brownstock Storage for No. 1 PM	VOC TRS H₂S	0.28 0.06 <0.01	1.21 0.27 0.03
FL4BFT	No. 4 FL Brownstock HD Storage Tank	VOC TRS H₂S	0.29 0.06 <0.01	1.21 0.27 0.03
40-2016	No. 4 Decker Filtrate Tank	VOC TRS H₂S	0.29 0.06 <0.01	1.21 0.27 0.03
40-2022	No. 4 Bleach Feed Tank	VOC TRS H₂S	0.29 0.06 <0.01	1.21 0.27 0.03
50-2001	No. 5 FL HD Stock Tank	VOC TRS H₂S	0.29 0.06 <0.01	1.21 0.27 0.03
50-2022	No. 5 FL Bleach Feed Tank	VOC TRS	0.29 0.06	1.21 0.27

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates *
<u> 1 </u>	Namo (2)			
		H₂S	<0.01	0.03
No.1-1 CZXR	Nos. 1-1 Causticizer Tank	VOC	0.13	0.52
No.4-1 CZXR	No. 4-1 Causticizer Tank	VOC	0.14	0.55
No.4-2 CZXR	No. 4-2 Causticizer Tank	VOC	0.14	0.55
No.4-3 CZXR	No. 4-3 Causticizer Tank	VOC	0.14	0.55
No.7-1 CZXR	No. 7-1 Causticizer Tank	VOC	0.10	0.43
No.7-2 CZXR	No. 7-2 Causticizer Tank	VOC	0.10	0.43
No.7-3 CZXR	No. 7-3 Causticizer Tank	VOC	0.10	0.43
RGLT	Raw Green Liquid Storage Tank	VOC TRS	0.09 <0.01	0.37 0.02
GLST	Green Liquor Stabilization Tank	VOC TRS	0.09 0.01	0.37 0.01
24-2028	Dregs Thickener Feed Tank	VOC TRS	0.004 <0.01	0.02 <0.01
24-0372	Dreg Filter Vacuum Pump Exhaust	VOC TRS	0.004 <0.01	0.02 <0.01
24-2068	Dreg Storage	VOC TRS	0.004 <0.01	0.02 <0.01
24-2031	No. 1 White Liquor Storage Tank	VOC	0.41	1.72
24-2029	No. 2 White Liquor Storage Tank	VOC	0.41	1.72
24-2062	No. 3 White Liquor Storage Tank	VOC	0.45	1.81

Emission	Source	Air Contaminant	Emission I	•
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
4EWLFT-1	No. 7 White Liquor (Ecofilter) Clarifier	VOC	1.03	4.33
40-2029	No. 4 White Liquor Storage Tank	VOC	2.21	9.10
24-2016	No. 2 Weak Wash Tank	VOC	0.74	3.03
24-2027	No. 1 Weak Wash Tank	VOC	0.74	3.03
24-2030	No. 1 White Liquor Clarifier	VOC	0.41	1.72
24-2098	Weak Wash Standpipe	VOC	0.74	3.03
24-2020	No. 1 Mud Storage Tank	VOC	<0.01	0.02
24-2021	No. 2 Mud Washer	VOC	<0.01	0.02
24-2024	No. 1 Mud Washer	VOC	<0.01	0.02
24-2019	No. 2 Mud Storage Tank	VOC	<0.01	0.02
24-2017	No. 3 Mud Washer	VOC	<0.01	0.02
24-2022	No. 3 Mud Storage Tank	VOC	<0.01	0.02
24-2047	No. 4 Lime Mud Washer	VOC	<0.01	0.02
24-2050	No. 5 Mud Washer	VOC	0.01	0.04
24-2094	No. 7 Kiln Lime Mud Dilution Tank	VOC	0.01	0.04
24-2095	No. 7 Kiln Lime Mud Mix Tank	< VOC	0.01	0.04
24-2097	No. 7 Lime Mud Storage Tank	< VOC	0.01	0.04
24-2026	Sewer Reclaim Tank	VOC	<0.01	0.01

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
19-2104	No. 2 Recovery Salt Cake	VOC	0.01	0.05
	Mix Tank	TRS H₂S	0.16 0.05	0.70 0.21
		П2З	0.05	0.21
19-2091	No. 3 Recover Salt Cake	VOC	0.02	0.07
	Mix Tank	TRS	0.16	0.70
		H ₂ S	0.05	0.21
19-2094	Salt Cake Day Bin	VOC	0.02	0.07
		TRS H₂S	0.16 0.05	0.70 0.21
		1123	0.03	0.21
17-2047	No. 1 PM Prime Pine Row	VOC	0.02	0.09
	Stock Storage Tank			
10.2002	Ctandard Dina Tank	V00	0.00	0.00
18-2003	Standard Pine Tank	VOC	0.02	0.09
17-2006	No. 1 PM Broke Tank	VOC	0.02	0.09
34-2078	Hardwood Raw Stock Storage	e VOC	0.02	0.09
	Tank No. 134			
34-2079	No. 2 PM North Broke Tank	VOC	0.02	0.09
E4 00E0	D. (las. 0404 Tasal	O stantant	10.01	10.04
54-2058	Bufloc 2121 Tank	Surfactant	<0.01	<0.01
54-2049	Busperse 2049 Tank	VOC	0.0072	0.0314
GEN1	Emergency Generator	NO_x	14.34	6.28
02.112	385-hp natural gas engine	CO	1.11	0.49
	1 3 3	VOC	0.41	0.18
		PM_{10}	< 0.01	<0.01
		SO_2	<0.01	<0.01
54-2101	S/W Raw Stock	VOC	0.02	0.09
54-2102	H/W Raw Stock	VOC	0.02	0.09
18-2004	PM Recycle Broke Tank	VOC	0.02	0.09

Emission	Source Air Contaminant			Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
40-2039	No. 5 HD, PM Broke Tank	VOC	0.02	0.09
54-2111	Broke Chest	VOC	0.02	0.09
40-2028	Bleached Hardwood - Jumbo Storage	VOC	0.02	0.09
40-2034	Bleached Hardwood - South Storage	VOC	0.02	0.09
40-2035	Bleached Hardwood - North Storage	VOC	0.02	0.09
40-2087	Bleached Pine - Southeast Storage	VOC	0.02	0.09
40-2088	Bleached Pine - East Storage	VOC	0.02	0.09
40-2089	Bleached Pine - West Storage	e VOC	0.02	0.09
40-2040	Reserve - Bleached Tower	VOC	0.02	0.09
40-2061	Reserve - 151 Ton Stock Tan	k VOC	0.02	0.09
40-2070	No. 2 Filtrate Tank Reserve	VOC	0.02	0.09
40-2071	No. 3 Filtrate Tank Reserve	VOC	0.02	0.09
40-2079	Reserve - Bleached Tower	VOC	0.02	0.09
40-2084	Reserve - Bleached Tower	VOC	0.02	0.09
40-2085	Reserve - Bleached Tower	VOC	0.02	0.09
71-2437	Bulk Defoamer Tank High BOD Pond	VOC	2.00	0.01
71-2440	Defoamer Tank 400 Pond	VOC	2.00	0.01

Emission	Source	Air Contaminant	Emission	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
71-2440	Defoamer Tank A1 Pond	VOC	2.00	0.01	
24-2043	Muriatic Acid Tank at No. 7 Kiln	HCI	0.01	<0.01	
24-2061	Recaust Muriatic Acid Tank	HCI	0.01	<0.01	
71-2422	Oil - Used Oil Storage Tank	VOC	2.00	0.01	
80-2883	Insolubilizer Storage Tank	VOC	0.10	<0.01	
80-2879	No. 1 Lubricant Storage Tank	VOC	2.00	<0.01	
80-2880	No. 2 Lubricant Storage Tank	VOC	2.00	<0.01	
71-2423	Oil - Lubricating Tank	VOC	2.00	0.01	
71-2424	Oil - Lubricating Tank	VOC	2.00	0.01	
71-2425	Oil - Hydraulic Tank	VOC	2.00	0.01	
71-2108	Lubricating/Hydraulic Oil Reservoirs - Millwide	VOC	2.00	0.01	
71-2096	Phosphoric Acid Tank at WWTP	Phosphoric Acid	0.04	<0.01	
17-2048	No. 1 PM Rosin Tank East	VOC	0.60	0.08	
		TRS	0.06	0.01	
30-2976	Rosin Size Storage Tank	VOC TRS	0.60 0.06	0.08 0.01	
30-2603	Chlorate Storage	Sodium Chlorate	1.30	1.89	
30-2606	Chlorate Storage	Sodium Chlorate	1.30	1.89	
40-2048	R-2 Chlorate Mix Tank Reserve	Sodium Chlorate	1.30	0.15	

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
71-2544	Actibrome Tank - Drinking Water	Sodium Bromide	6.30	0.08
71-2545	Actibrome Tank - West Side	Sodium Bromide	6.30	0.08
40-2041 17-2003	Reserve - Bleach Tower No. 1 PM Rosin Tank - West	VOC VOC TRS	0.02 0.60 0.06	0.09 0.08 0.01
24-2096	No. 7 Kiln Sulfamic Acid Mix Tank	Sulfamic Acid	0.04	<0.01
17-2007	No. 1 Sulfuric Acid Storage Tank	H_2SO_4	0.04	0.01
21-2119	98 percent Sulfuric Acid Storage Tank	H ₂ SO ₄	0.04	0.01
30-2601	ClO ₂ Plant 98 percent Sulfurio Acid Day Tank	C H₂SO₄	0.04	0.01
40-2038	98 percent Sulfuric Acid Bulk Tank	H_2SO_4	0.04	0.01
50-2043	No. 4/5 FL 98 percent Sulfurio Acid Day Tank	C H ₂ SO ₄	0.04	0.01
40-2167	Turpentine Decanter Tank	VOC	0.02	0.10
21-2031	No. 5 Cation Tank	H ₂ SO ₄	0.04	0.01
21-2032	No. 4 Cation Tank	H ₂ SO ₄	0.04	0.01
21-2033	No. 3 Cation Tank	H ₂ SO ₄	0.04	0.01
21-2035 86-2000	No. 1 Cation Tank Actibrome Tank - Woodyard	H₂SO₄ Sodium Bromide	0.04 6.30	0.01 0.08
86-4000	Actibrome Tank at CIO ₂ Plant	Sodium Bromide	6.30	0.08

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
. ,		• •		
BY-FUG	Bark Yard Fugitives (4)	PM	0.60	2.64
WY-FUG	Woodyard Fugitives (4)	PM ₁₀ PM	0.28 0.34	1.25 1.52
		PM_{10}	0.06	0.27
17-2004	No. 1 PM Reserve Tank	VOC	0.15	0.01
99-0634	No. 5 FL Formic Acid Tank	Formic Acid	2.00	0.02
21-2024	Nalco Product	Polyquartenary Amine	0.50	0.95
99-0474	Caustic Soap Tank	VOC	0.63	0.02
99-0475	Caustic Soap Tank	VOC	0.63	0.02
705-760-210	Liquid Fuel Storage Tank	VOC	<0.01	0.01
PB6-FUG	No. 6 Power Boiler Ash Silo Baghouse	PM_{10}	0.28	1.23
80-2940	Clay Slurry Tank	VOC	0.01	0.01

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

⁽²⁾ Specific point source names. For fugitive sources use area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1. The hazardous air pollutants (HAPs) are included in VOC. Speciated HAP emission rates are represented in permit file.

CO - carbon monoxide

PM - particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$

Emiss	sion	Source	Air Contaminant	Emission	Rates *
<u>Point</u>	No. (1)	Name (2)	Name (3)	lb/hr	TPY
F S H H N T H N (4) F (5) A n (6) C	$PM_{2.5}$ - SO_2 - H_2SO_4 - H_2S - NO_x - RS - HCI - MSS - RSS -	particulate matter equal is sulfur dioxide sulfuric acid hyrdrogen sulfide nitrogen oxides total reduced sulfur hydrochloric acid maintenance, startup, aremissions are an estimate I long-term SO ₂ , VOC, a ensible gasses.		o. 2 Power Boile	J
S	chedule	•	d the facilities are limited by the folleeks/year or Hrs/year <u>8,760</u>	lowing maximun	n operating
# H	lourly en	nissions are based on 12	-hour averages as indicated in Specia	al Condition Nos	. 5 and 16.
				Dated <u>Febru</u>	ary 2, 2010