EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 56613

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
STKBLR2	Boiler No. 2	VOC NO _x CO SO ₂ PM ₁₀	1.30 12.96 19.78 0.14 1.79	5.67 56.76 86.65 0.62 7.84
STKBLR3N	Boiler No. 3N	VOC VOC (6) NO $_{x}$ NO $_{x}$ (6) CO CO (6) SO $_{2}$ PM $_{10}$ NH $_{3}$	1.30 13.00 2.16 21.60 12.96 129.60 0.14 1.79 0.11	5.67 9.46 56.76 0.62 7.84 0.48
CO2VENT	CO2 VENT (5)	VOC	141.60	496.17
FUG	Piping Fugitives (4) (7)	VOC	0.16	0.72
RTO	Regenerative Thermal Oxidizer Exhaust Stack (8)	VOC NO_x CO SO_2 PM_{10}	3.61 2.31 13.38 0.01 0.01	15.80 10.11 58.60 0.01 0.07
HPFLARE	High Pressure Flare (Pilots Only)	VOC NO _x CO SO ₂	0.01 0.02 0.04 0.01	0.02 0.08 0.17 0.01

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- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) Exempt Solvent Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative

Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM₁₀ - particulate matter equal to or less than 10 microns in diameter

CO - carbon monoxide

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Emissions from EPN CO2VENT authorized until January 1, 2010.
- (6) Emission rate for start-up/shutdown and reduced load (less than 30 percent) conditions.
- (7) Piping fugitives if permit holder constructs pipeline to route waste gas from Amine Unit Still from site via pipeline.
- (8) Emissions if permit holder constructs RTO and routes waste gas from Amine Unit Still Vent to RTO.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

_Hrs/day _Days/week _Weeks/year or 8,760 Hrs/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated December 8, 2008