Emission Sources - Maximum Allowable Emission Rates

Permit Number 32769 and PSDTX1258

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
No. (1)			lbs/hour	TPY (4)
S-400M1	Storage Tank S-400M1	VOC	20.38	16.89
		H₂S	0.38	0.05
S-400M2	Storage Tank S-400M2	VOC	20.38	16.89
		H₂S	0.38	0.05
S-400M3	Storage Tank S-400M3	VOC	20.38	16.89
		H₂S	0.38	0.05
S-400M4	Storage Tank S-400M4	VOC	20.38	16.89
		H₂S	0.38	0.05
Storage Tanks S-400M1, S-400M2, S-400M3, and S-400M4 annual emission CAP		VOC		50.67
S-101	Storage Tank 101	VOC	7.36	
S-102	Storage Tank 102	VOC	7.36	
S-103	Storage Tank 103	VOC	7.36	
S-104	Storage Tank 104	VOC	7.36	
S-201	Storage Tank 201	VOC	1.80	
S-202	Storage Tank 202	VOC	1.43	
S-203	Storage Tank 203	VOC	0.64	
S-204	Storage Tank 204	VOC	1.91	
S-205	Storage Tank 205	VOC	0.86	
S-206	Storage Tank 206	VOC	1.57	
S-207	Storage Tank 207	VOC	2.08	
Storage Tanks S-101 through S-207 annual emission CAP		VOC		15.40

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F-1 and F-2	Fugitive Components (5)	VOC	2.18	9.54
		H₂S	0.02	0.02
B-1	Oil Dock 1	VOC	178.45	361.94
		H₂S	0.34	
B-2	Oil Dock 2	VOC	178.45	361.94
		H ₂ S	0.24	
B-1 and B-2 combined annual emission CAP		VOC		361.94
		H ₂ S		1.12
VCU-1	Vapor Combustor	VOC	50.44	12.63
	No. 1	NO _X	20.79	6.87
		СО	51.98	17.19
		SO ₂	83.58	4.18
		H₂S	0.90	0.05
VCU-2	Vapor Combustor	VOC	67.81	72.97
	No. 2	NO _X	9.43	21.25
		СО	18.82	42.41
		SO ₂	16.65	39.38
		H ₂ S	0.09	0.21

- Emission point identification either specific equipment designation or emission point number from plot (1) plan.
- Specific point source name. For fugitive sources, use area name or fugitive source name.
- VOC -NO_x volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 (3)

total oxides of nitrogen

SO₂ sulfur dioxide

CO carbon monoxide

H₂S hydrogen sulfide

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- Emission rate is an estimate and is enforceable through compliance with the applicable special (5) condition(s) and permit application representations.

Date	April 10, 2012

Project Numbers: 166142 and 166177