#### Permit Nos. 8904 and PSD-TX-447M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1)	Name (2)	Name (3)	<u>lb/hr TPY</u>
4	Boiler No. 4 Fuel: Natural Gas	$PM_{10}$ $SO_2$	6.1 11.8 0.98 0.06
	VOC	0.3	
4	Boiler No. 4 Fuel: Fuel Oil	$CO$ $NO_x$ $PM_{10}$ $SO_2$	3.4 29.4 9.8 30.3
	VOC	0.67	30.3
4	Boiler No. 4 Fuel: All (5)	$CO$ $NO_x$ $PM_{10}$ $SO_2$	26.6 51.5 15.8 39.8
	VOC		1.2
5	Boiler No. 5 Fuel: Natural Gas	$PM_{10}$ $SO_2$	6.1 11.8 0.98 0.06
	VOC	0.3	
5	Boiler No. 5 Fuel: Fuel Oil	$CO$ $NO_x$ $PM_{10}$ $SO_2$	3.4 29.4 9.8 30.3

Emission	Source	Air Contaminant	<u>Emissic</u>	n Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	VOC	0.67		
5	Boiler No. 5 Fuel: Biogas VOC	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $0.2$	3.8 7.4 12.4 37.9	
	VOC	0.2		
5	Boiler No. 5 Fuels: Biogas and	CO Natural Gas PM <sub>10</sub> SO <sub>2</sub>	6.1 NO <sub>x</sub> 12.7 37.9	11.8
	VOC	0.3		
5	Boiler No. 5 Fuels: Biogas, Fue Natural Gas	CO el Oil, and PM <sub>10</sub> SO <sub>2</sub>	6.1 NO <sub>x</sub> 16.0 49.1	18.2
	VOC	0.43		
5	Boiler No. 5 Fuel: All (6)	$\begin{array}{c} CO \\ NO_{x} \\ PM_{10} \\ SO_{2} \end{array}$		26.6 74.6 26.4 76.6
	VOC		1.7	
6	Boiler No. 6 Fuel: Natural Gas VOC	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $0.3$	6.1 11.8 0.98 0.06	
6	Boiler No. 6 Fuel: Fuel Oil	CO NO <sub>x</sub>	3.4 29.4	

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
– Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
	VOC	PM <sub>10</sub> SO <sub>2</sub> 0.67	9.8 30.3	
6	Boiler No. 6 Fuel: Biogas	$\begin{array}{c} CO \\ NO_{x} \\ PM_{10} \\ SO_{2} \end{array}$	3.8 7.4 12.4 37.9	
	VOC	0.2		
6	Boiler No. 6 Fuels: Biogas and	CO d Natural Gas PM <sub>10</sub> SO <sub>2</sub>	6.1 NO <sub>x</sub> 12.7 37.9	11.8
	VOC	0.3		
6	Boiler No. 6 Fuels: Biogas, Fuels: Gas VOC	CO uel Oil, and PM <sub>10</sub> SO <sub>2</sub> 0.43	6.1 NO <sub>x</sub> 12.4 49.1	18.2
6	Boiler No. 6 Fuel: All (6)	$CO$ $NO_{x}$ $PM_{10}$ $SO_{2}$	1.7	26.6 74.6 26.4 76.6
	Boiler Nos. 4, 5, ar Fuel: All (7)	nd 6 CO NO <sub>x</sub> PM <sub>10</sub> SO <sub>2</sub>	4.2	79.9 180.0 34.9 76.9
350	Flare	CO	39.6	96.3

#### AIR CONTAMINANTS DATA

Emission <u>*</u>	Source	Air	Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
		H₂S	0.64 NO <sub>x</sub> SO <sub>2</sub>	0.42 4.6 60.6	11.2 36.9
351	Biofilter (4)		H₂S	1.5	2.24
352	BERS Fugitives (4)		$H_2S$	0.003	0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide

H<sub>2</sub>S - hydrogen sulfide

 $NO_x$  - total oxides of nitrogen

 $PM_{10}$  - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

SO<sub>2</sub> - sulfur dioxide

VOC - volatile organic compounds as defined in General Rule

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Boiler No. 4 may only use as fuels fuel oil and/or natural gas. Total annual emissions from this boiler, regardless of fuel used, may not exceed these allowable emission rates.
- (6) This boiler may use as fuels fuel gas produced by the Bio-Energy Recovery System, fuel oil, and/or natural gas. Total annual emissions from this boiler, regardless of fuel used, may not exceed these allowable emission rates.
- (7) The total sum of the annual emissions from Boiler Nos. 4, 5, and 6, regardless of fuel used, may not exceed these allowable emission rates.

<sup>\*</sup> Emission rates are based on and the facilities are limited by the

Emission *	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1)	Name (2)	Name (3)	lb/hr TPY
following m	aximum operating s	chedule:	
Hrs/day 8,760	Days/week_	Weeks/year	or Hrs/year
		Dated	