EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Nos. 38754 and PSD-TX-324M9

EMISSION CAP TABLE

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

See Attachment I for Source Name and Emission Point Number Index. All caps for all compound categories must be met for all averaging periods.

VOC EMISSION CAPS

Source Name	Year	lb/hr	<u>TPY</u>
Fired Units, 121, 126e, Tanks, Loading, Fugitives (4)	1999 2000 (5) 2001 2002 2003 (Final)	4013 1573 1569 1554 1655	1544 1209 1199 1159 1142
126n, 158 39.6		2000 (Final)	226

NO_x EMISSION CAPS

Source Name	Year	lb/hr	TPY
Fired Units, 121	1999 (Final)	883.0	3717.0
Fired Units, 121, 126	1999 (Final)	897.0	3724.0
126, 158	1999 (Final)	75.8	18.8

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES EMISSION CAP TABLE

SO₂ EMISSION CAPS

Source Name	Year	lb/hr	TPY
Fired Units, 121, 168	1999 (Final)	474	1925
Fired Units, 121, 126, 168	1999 (Final)	490	1933
126, 158	1999 (Final)	51.1	12.0

CO EMISSION CAPS

Source Name	Year	lb/hr	<u>TPY</u>
Fired Units, 121	1999 (Final)	1190	5053.0
Fired Units, 121, 126	1999 (Final)	1211	5067.0
126, 158	1999 (Final)	472	90.5

PM EMISSION CAP

Source Name	Year	lb/hr	<u>TPY</u>	
Fired Units, 121	1999 (Final)	223.3	966.6	

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES EMISSION CAP TABLE

H₂S EMISSION CAP

Source Name	Year	lb/hr	TPY
121, Fugitive (4), Tanks, 126, 158	1999 (Final)	3.1	13.6
	BENZENE EMISSION CAR	D.	
Source Name	Year	lb/hr	TPY
Fired Units, 121, Tanks, 126, 158, Loading, Fugitives (4)	1999 2000 (5) 2001 2002 2003 (Final)	26.0 13.3 13.3 13.2 14.1	11.2 7.6 7.6 7.4 7.3
	H ₂ SO ₄ EMISSION CAP		
Source Name	Year	lb/hr	<u>TPY</u>
121	1999 (Final)	9.4	40.9

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Emission	on Rates TPY
168	Oleflex Scrubber	HCI Cl ₂ H ₂ SO ₄	0.06 0.01 <0.01	0.28 0.04 0.01
155	CRU CCR	HCI	0.07	0.29
1CT	CU/VRU Cooling Tower	VOC	0.21	0.92
122	HOC Cooling Tower	VOC	6.09	26.67
123	ALKY Cooling Tower	VOC	1.26	5.52
167-CT	BUP Cooling Tower	VOC	1.68	7.36
AE-49601A/B	Analyzer Vent AE-49601A/B	VOC	<0.01	<0.01
AE-49900A/B	Analyzer Vent AE-49900A/B	VOC	<0.01	<0.01
AE-49901A/B	Analyzer Vent AE-49901A/B	VOC	<0.01	<0.01
135	Acid Gas Flare (6)	VOC NOx SO2 CO H2S	7.26 0.82 36.38 7.06 0.36	4.97 0.56 24.89 4.83 0.25
128	Halo Flare	Emergency Use	e Only	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan per Attachment 1.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM_{10} and as identified on Confidential Table 1 (dated 4/7/00)
 - CO carbon monoxide
 - H₂S hydrogen sulfide
 - H₂SO₄ sulfuric acid

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

HCI - hydrochloric acid

Cl₂ - chlorine

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Year 2000 emissions are based upon the calendar year; subsequent years are a rolling average.
- (6) Emissions are only authorized from this point through December 31, 2002. After that date, this emission point is emergency use only.

Dated December 29, 2000

ATTACHMENT 1

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Permit Emission Points by Type

Category: Fired Units	<u>EPN</u>	<u>Description</u>
	1 74 114 115 116 117 118 119 120 131 132 150 151 152 153 162 172 49H90 49H02 47H05 49HDIC6 O2HO2 127 124 TRUCKCOMB	Crude Heater Vacuum Unit Heater Desalter Heater HDS Charge Heaters HDS Heavy Oil Preheater Alky Fract Reboiler Hydrogen Reformer Heater Sulften Heater Butamer Heater Crude Preflash Heater Crude Stabilizer Heater HCU Heater NHT Heater CRU Heaters Boiler 30-B-02 Oleflex Heaters RSU Heater C7 Splitter Reboiler 49H02 47H05 49HDIC6 Vacuum PF Heater MTBE Flare API Separator Combustor Truck Loading Combustor
Category: Tanks	<u>EPN</u>	<u>Description</u>
	5 6 7 8 9 10 11	Tank No. 93 Tank No. 94 Tank No. 95 Tank No. 96 Tank No. 101 Tank No. 102 Tank No. 103

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Category: Tanks (cont'd)	<u>EPN</u>	<u>Description</u>
	12	Tank No. 104
	13	Tank No. 105
	14	Tank No. 106
	15	Tank No. 108
	16	Tank No. 109
	17	Tank No. 110
	34	Tank No. 97
	35	Tank No. 98
	36	Tank No. 99
	37	Tank No. 100
	38	Tank No. 107
	46	Tank No. 137
	48	Tank No. 139
	TK-51	Tank No. 51
	52	Tank No. 5
	53	Tank No. 6
	54	Tank No. 7
	55	Tank No. 8
	56	Tank No. 10
	57	Tank No. 11
	58	Tank No. 12
	59	Tank No. 13
	60	Tank No. 14
	61	Tank No. 15
	63	Tank No. 149
	64	Tank No. 150
	65	Tank No. 1
	66	Tank No. 2
	67	Tank No. 3
	68	Tank No. 4
	69	Tank No. 9
	70	Tank No. 16
	71	Tank No. 17
	72	Tank No. 18
	81	Tank No. 152
	82	Tank No. 153
	83	Tank No. 154

ATTACHMENT 1

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Category: Tanks (cont'd)	84 <u>EPN</u>	Tank No. 52 <u>Description</u>
	85 86 87 88 89 90 91 92 93 94 95 96 TK-112 TK-113 TK-114 129 140 141 142 143 156 157 164 165 166 169 173 174 176 177	Tank No. 53 Tank No. 55 Tank No. 56 Tank No. 57 Tank No. 58 Tank No. 59 Tank No. 60 Tank No. 61 Tank No. 19 Tank No. 77 Tank No. 77 Tank No. 78 Tank No. 112 Tank No. 113 Tank No. 114 Tank No. 156 Tank No. 161 Tank No. 161 Tank No. 54 Tank No. 151 Tank No. 62 Tank No. 62 Tank No. 63 Tank No. 65 Tank No. 65 Tank No. 76 Tank No. 75 Tank No. 75 Tank No. 116 Tank No. 116 Tank No. 163 Tank No. 163 Tank No. 164
Category: 121	<u>EPN</u>	<u>Description</u>
	121	FCC Scrubber/SRU Incinerator
Category: 126	<u>EPN</u> 126	<u>Description</u> Main Flare

ATTACHMENT 1

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Category: 126e	<u>EPN</u>	<u>Description</u>
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Facilities venting to the main

flare not covered by category

126n

Category: 126n <u>EPN</u> <u>Description</u>

reformer pressure swing

absorber, catalytic reformer unit fuel gas drum No. 1, catalytic reformer unit fuel gas drum No. 2, crude preflash OH accumulator, stabilizer OH accumulator, crude tower OH accumulator, and purge gas

vented to the main flare

Category: 158 <u>EPN</u> <u>Description</u>
158 Ground Flare

Category: Fugitive <u>EPN</u> <u>Description</u>

1F Crude Unit 2F Vacuum Unit

4F LEU

11F Desalter Unit 12F HDS Unit 13F SMR

18F HRLEU Unit

20F LRU 21/22F HOC Unit 30B02F 30-B-02 30B03F 30-B-03

31F HF Alkylation Unit 36F Butamer Unit

37F MTBE 38F Oleflex

41/46/24F SULF/SEU/SRU

47F HCU

Category: Fugitive (cont'd) <u>EPN</u> <u>Description</u>

47PSAF PSA

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48F NHT 49F CRU

54F MTBE/TAME Unit 133F Powerhouse 175 49-RSU/XFU

FUG-DOCKS Docks

FUELDRM Fuel Gas Drum
GBF Gas Blending
LPGSTGF LPG Storage

MVRUF MVRU
T1F Terminal 1
T2/2AF Terminal 2/2A
T3F Terminal 3
TRKRACKFUG Truck Rack

Category: Loading <u>EPN</u> <u>Description</u>

VRU Marine loading VRU
31 Barge Loading
SHIP2 Ship Dock No. 2
SHIP3 Ship Dock No. 3
TRUCKFUG Truck Loading

Dated December 29, 2000