### Permit No. 8373/PSD-TX-324M7

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission *			Emission	Rates_
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
114	Desalter Heater	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	1.78 6.29 0.58 5.24 0.16	7.78 27.54 2.55 22.95 0.72
115	HDS Heater A/B	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	2.56 9.08 2.31 7.57 0.47	11.23 39.77 10.10 33.15 2.05
116	HDS Heavy Oil Preheater	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	0.59 4.20 0.53 0.56 0.11	2.60 18.40 2.34 2.45 0.47
117	Alky Reboiler	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	1.67 11.81 0.55 1.57 0.15	7.30 51.72 2.40 6.89 0.68
118	H <sub>2</sub> Reformer Heater	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	21.92 78.00 7.23 65.00 2.04	40.70 236.52 22.23 197.10 6.30
119	Sulften Heater	$SO_2$ $NO_x$	0.33 2.35	1.45 10.30

# AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissi</u>	<u>Emission Rates</u>		
Point No. (1)	Name (2)	Name (3) 1	o/hr	TPY		
		PM <sub>10</sub> CO VOC	0.30 0.31 0.06	1.31 1.38 0.27		
120	Butamer Heater (6)	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	0.21 1.51 0.19 0.20 0.04	0.47 3.31 0.42 0.44 0.09		
121	Caustic Scrubber Stack (7)	SO <sub>2</sub> NO <sub>x</sub> PM <sub>10</sub> (nonsulfate)	180.28 300.75 51.39	789.63 1317.29 225.08		
		CO VOC Sulfates (5) H₂S	593.23 4.54 41.53 0.03	2598.34 19.89 181.90 0.12		
122	Cooling Tower 45-CT-01	VOC	6.09	26.67		
123	Cooling Tower 06-CT-01	VOC	1.26	5.52		
83-L-16	API Separator Combustor	SO <sub>2</sub> NO <sub>x</sub> CO VOC	0.03 0.19 1.65 2.94	0.13 0.84 7.22 12.88		
126	Main Flare	Emergency Use	Only			
127	MTBE Flare	SO <sub>2</sub> NO <sub>x</sub> CO VOC	0.58 0.03 0.27 0.02	2.52 0.14 1.17 0.09		
128	SRU Bypass Flare	Emergency Use	Only			

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr T	PY
135	Main Flare Acid Gas	Emergency Use	e Only	
65	Tank 1	VOC	1.23	0.35
66	Tank 2	VOC	1.80	0.55
67	Tank 3	VOC	1.23	0.35
68	Tank 4	VOC	1.23	0.43
72	Tank 18	VOC	3.63	0.18
81	Tank 152	VOC	2.28	0.93
82	Tank 153	VOC	2.28	0.93
83	Tank 154	VOC	2.28	0.93
84	Tank 52	VOC	0.25	0.55
85	Tank 53	VOC	0.35	0.45
88	Tank 57	VOC	3.92	10.33
89	Tank 58	VOC	2.44	3.73
90	Tank 59	VOC	3.92	7.11
91	Tank 60	VOC	3.50	4.58
92	Tank 61	VOC	3.92	11.40
93	Tank 19	VOC	0.91	0.07
94	Tank 20	VOC	0.91	0.07

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
95	Tank 77	VOC	2.81	6.19
96	Tank 78	VOC	2.81	6.19
129	Tank 156	VOC	1.20	0.47
140	Tank 161	VOC	1.20	0.46
141	Tank 54	VOC	0.35	0.45
143	Tank 151	VOC	2.28	0.93
176	Tank 163	VOC	2.28	0.93
LPGSTGF	LPG Fugitives (4)	VOC	2.28	10.01
GBF	Gas Blend Fugitives (4)	VOC	0.50	2.17
FUELDRM	FG Drum Fugitives (4)	VOC	0.01	0.06
11F	Desalter Fugitives (4)	VOC	0.72	3.15
12F	HDS Fugitives (4)	VOC H₂S	2.36 0.09	10.37 0.39
13F	SMR Fugitives (4)	VOC	0.21	0.89
21/22F	HOC Fugitives (4)	VOC H₂S	3.99 0.03	17.49 0.11
31F	Alky Fugitives (4)	VOC	10.53	46.12
36F	Butamer Fugitives (4)	VOC	1.14	5.00

### AIR CONTAMINANTS DATA

Emission Source *		Air Contamina	nt <u>Emiss</u>	<u>Emission Rates</u>		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
41/46/24F	SRU/SEU/SULF Fugitives (4)	VOC H₂S	0.26 0.16	1.14 0.68		
42F	SWS Fugitives (4)	H₂S	0.03	0.14		
43F	Amine Unit Fugitives (4	·) H <sub>2</sub> S	0.08	0.34		

### AIR CONTAMINANTS DATA

Dated \_\_\_\_\_

Emission *	Source	Air Contaminan	t <u>Emissi</u>	<u>Emission Rates</u>	
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY	
T1F	Term 1 Fugitives (4)	VOC	2.22	9.75	
T2/2AF	Term 2 2A Fugitives (4)	VOC	0.76	3.31	
T3F	Term 3 Fugitives (4)	VOC	0.84	3.70	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $PM_{10}$  particulate matter
  - VOC volatile organic compounds as defined in General Rule 101.1
  - $NO_x$  total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
  - H<sub>2</sub>S hydrogen sulfide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Contains sulfuric acid emitted at no more than 6.42 lb/hr and 28.12 TPY.
- (6) Operating hours restricted to 4,380 per year.
- (7) Common stack for the SRU tailgas incinerator and the FCCU caustic scrubber.

*	Emission	rates	are	based	on	and	the	facilities	are	limited	by	the
	following	maxim	um op	erating	g sc	hedu1	le:					

Hrs/	day	Days/week	 Weeks/year	or _	8,760	Hrs/year