#### Permit Number 1867A/PSD-TX-1032

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<b>Emission</b>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
1	No. 1 and No. 2 Dryer Purge Stack *****	$\begin{array}{c} PM_{10} \\ NO_x \\ VOC \\ CO \\ SO_2 \\ H_2S \\ CS_2 \\ COS \end{array}$	0.82 1.58 0.03 3.39 78.43 0.40 0.40 0.13	3.37 6.49 0.11 13.94 322.06 1.64 1.64 0.55
2	Secondary Filter Stack	РМ	1.18	4.86
3	No. 3 and No. 4 Dryer Purge Stack *****	$\begin{array}{c} PM_{10} \\ NO_x \\ VOC \\ CO \\ SO_2 \\ H_2S \\ CS_2 \\ COS \end{array}$	0.87 1.58 0.03 3.39 78.43 0.40 0.40	3.56 6.49 0.11 13.94 322.06 1.64 1.64 0.55
103	Pulse Filter No. 1 Vent	РМ	0.14	0.59
104	Pulse Filter No. 2 Vent	РМ	0.14	0.59
105	Pulse Filter No. 3 Vent	РМ	0.14	0.59
106	Pulse Filter No. 4 Vent	РМ	0.14	0.59
107	Pulse Filter No. 5 Vent	РМ	0.14	0.59
108	Pulse Filter No. 1 Vent	РМ	0.14	0.59

Emission	Source	Air Contaminant	<u>Emission</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
109	Pulse Filter No. 2 Vent	PM	0.14	0.59
110	Pulse Filter No. 3 Vent	PM	0.14	0.59
111	Pulse Filter No. 4 Vent	PM	0.14	0.59
112	Pulse Filter No. 5 Vent	PM	0.14	0.59
74	No. 1, No. 2, and No. 3 Dryer Purge Stack *****	$\begin{array}{c} PM_{10} \\ NO_x \\ VOC \\ CO \\ SO_2 \\ H_2S \\ CS_2 \\ COS \end{array}$	0.88 1.73 0.03 3.72 78.43 0.40 0.40 0.13	3.58 7.11 0.12 15.27 322.06 1.64 1.64 0.55
78	No. 4, No. 5, and No. 6 Dryer Purge Stack *****	$\begin{array}{c} PM_{10} \\ NO_x \\ VOC \\ CO \\ SO_2 \\ H_2 S \\ CS_2 \\ COS \end{array}$	0.98 1.73 0.03 3.72 78.43 0.40 0.40 0.13	4.02 7.11 0.12 15.27 322.06 1.64 1.64 0.55
76	Secondary Filter Stack	PM	1.37	5.61
119 (4)	Boiler Stack	$PM_{10}$ CO $NO_x$ VOC	38.75 477.57 222.44 3.84	159.13 1961.03 913.41 15.76
121	Plant 1 Dryer Stack *****	NO <sub>x</sub> VOC CO	36.36 0.63 78.06	149.30 2.58 320.53

Emission	Source	Air Contaminant		n Rates*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		$PM_{10}$	6.34	26.01
122	Plant 2 Dryer Stack *****	$NO_x$	39.84	163.59
		VOC	0.69	2.82
		CO	85.52	351.20
		$PM_{10}$	6.94	28.50
Flare-1 (4)	Unit 1 Primary Bag	$NO_x$	8.11	5.84
	Filter Flare ****	VOC	5.20	3.75
		CO	129.52	93.25
		PM	12.73	9.16
Flare-2 (4)	Unit 2 Primary Bag	NO <sub>x</sub>	2.69	1.93
	Filter Flare ****	VOC	1.71	1.23
		CO	42.61	30.68
		PM	4.19	3.01
Flare-3 (4)	Unit 3 Primary Bag	$NO_x$	12.22	8.80
( )	Filter Flare ****	VOC	6.10	4.39
		CO	151.78	109.28
		PM	14.91	10.74
Flare-4 (4)	Unit 4 Primary Bag	NO <sub>x</sub>	9.86	7.10
( )	Filter Flare ****	VOC	4.98	3.58
		CO	123.82	89.15
		PM	12.17	8.76
119/Flare-1/Flare-2	Boiler Stack and	$NO_x$	<u>-</u>	913.41
Flare-3/Flare-4 (4)	Flares 1 - 4	VOC	-	26.12
1 10.10 0/1 10.10 1 (1)	. 10. 00 2	CO	-	1961.03
		PM	-	164.65
119/121/122	Boiler Stack, Plant 1 I	Oryer,	SO <sub>2</sub> 14814.84	3607.88
Elano 1/Elano	2	Dl 20+ 2 I		Flaros 1
Flare-1/Flare	- 2		Dryer, and I	
		4	H₂S 75.62	18.42

Emission	Source	Air Contaminant	<b>Emission R</b>	ates*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Flare-3/Flare-4			Sulfur Compo	unds)
		***	$CS_2$	18.42
			75.62	
	****	COS	6.14	25.21
C-1	Emergency Generator	СО	3.87	1.70
	Engine 1	$NO_x$	5.57	2.44
		VOC	0.07	0.03
15	No. 4 Oil Preheater Stack	$PM_{10}$	0.01	0.03
		CO	0.08	0.40
		$NO_x$	0.09	0.40
		VOC	0.01	0.03
		$SO_2$	<0.01	<0.01
19	No. 33 Oil Preheater Stack	$PM_{10}$	0.01	0.03
		co	0.08	0.40
		$NO_x$	0.09	0.40
		VOC	0.01	0.03
21	No. 44 Oil Preheater Stack	PM <sub>10</sub>	0.01	0.03
		CO	0.08	0.40
		NO <sub>x</sub>	0.09	0.40
		VOC	0.01	0.03
		SO <sub>2</sub>	<0.01	<0.01
123	Railcar Unloading and	$PM_{10}$	4.8	0.60
120	Rerun System	1 14110	4.0	0.00
31	Carbon Black Oil Tank 1	VOC	0.01	0.02
<b>31</b>				0.02
32	Carbon Black Oil Tank 2	VOC	0.01	0.02
33	Carbon Black Oil Tank 3	VOC	0.01	0.02
34	Carbon Black Oil Tank 4	VOC	0.01	0.02

Emis	sion No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates*
Politi	NO. (1)	Name (2)	Name (5)	ID/III IFT
(1)	Emission poin from a plot pla	•	ic equipment designation or e	mission point number
(2) (3)	PM - partic PM <sub>10</sub> - partic it sha NO <sub>x</sub> - total c CO - carbo	ulate matter, suspended in the ulate matter equal to or less libe assumed that no PM groxides of nitrogen in monoxide	sources, use an area name or he atmosphere, including PM <sub>1</sub> than 10 microns in diameter. eater than 10 microns is emitt	where PM is not listed, ed.
	VOC - volati $SO_2$ - sulfur $H_2S$ - hydro $CS_2$ - carbo COS - carbo	dioxide gen sulfide n disulfide	fined in Title 30 Texas Admini	strative Code § 101.1
(4)	Annual emissi		d each flare must also comply	with the annual cap of
*	Emission rates schedule:	s are based on and the facili	ties are limited by the following	g maximum operating
	Hrs/da	ayDays/week\	Weeks/year or <u>8,760</u> Hrs/ye	ear
**	Compliance w	ith annual emission limits is	based on a rolling 12-month p	period.
***	combustion from Emiss 3, and F authorized the tail of based emis	of the tail gas. ion Point Nos. (EPNs) lare-4 shall not 6 , the Dryers (EPNs 12 gas that flows to EI	rced sulfur compounds The combined reduced 119, 121, 122, Flare- exceed these rates. I and 122) may burn up PN 119 in addition to ail gas may be burned	sulfur compounds -1, Flare-2, Flare As previously o to 40 percent of o the natural gas
****	boilers.		only as backup control and the facilities are limited b	
	Hrs/da	ayDays/week\	Weeks/year or <u>1,440</u> Hrs/ye	ar

Permit Number	1867A/PSD-TX-1032
Page 6	

\*\*\*\*\*Emission values for Dryer Purge Stacks (EPNs 1, 3, 74, and 78) have been altered to reflect increases in emissions that correspond with decreases in emissions in EPNs 121, 122, and 119/121/122 Flares due to rerouting of hot exhaust gases. (1/08)

Dated February 8, 2008