### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

### Flexible Permit Number 50478

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission	Source A	ir Contaminant	<b>Emission</b>	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
Ammonia Cap					
FLARE	Flare	NH₃ Final Cap	0.06	0.14	
Acid Cap					
FLARE SCRUBBER1 SCRUBBER 2	Flare Scrubber 1 Scrubber 2	Acid Acid Acid Final Cap	0.10	0.06	
VOC Cap					
FLARE MIURA 1 MIURA 2 KONUS-KENNEL DOWTHERM FULTON SCRUBBER1 SCRUBBER 2	Flare MIURA 1 Boiler MIURA 2 Boiler Konus-Kennel Hot Oil System Dowtherm Hot Oil System Fulton Hot Oil System Scrubber 1 Scrubber 2	VOC VOC VOC VOC VOC VOC VOC Final Cap	0.35	1.45	

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## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
SO₂ Cap				
FLARE MIURA 1 MIURA 2 KONUS-KENNEL DOWTHERM FULTON	Flare MIURA 1 Boiler MIURA 2 Boiler Konus-Kennel Hot Oil Syste Dowtherm Hot Oil System Fulton Hot Oil System	$SO_2$ $SO_2$ $SO_2$ $SO_2$ $SO_2$ $SO_2$ $SO_2$ $SO_2$ Final Cap	0.04	0.12
РМ Сар				
MIURA 1 MIURA 2 KONUS-KENNEL DOWTHERM FULTON	MIURA 1 Boiler MIURA 2 Boiler Konus-Kennel Hot Oil Syste Dowtherm Hot Oil System Fulton Hot Oil System	PM PM em PM PM PM Final Cap	0.01	0.04
NO <sub>x</sub> Cap				
FLARE MIURA 1 MIURA 2 KONUS-KENNEL DOWTHERM FULTON	Flare MIURA 1 Boiler MIURA 2 Boiler Konus-Kennel Hot Oil Syste Dowtherm Hot Oil System Fulton Hot Oil System	NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub> MO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub> Final Cap	2.81	10.83
Inorganics Cap				
FLARE	Flare	Inorganics Final Cap	0.62	1.78

# CO Cap

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### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
FLARE	Flare	СО			
MIURA 1	MIURA 1 Boiler	CO			
MIURA 2	MIURA 2 Boiler	CO			
KONUS-KENNEL	Konus-Kennel Hot Oil System	m CO			
DOWTHERM	Dowtherm Hot Oil System	CO			
FULTON	Fulton Hot Oil System	CO			
		Final Cap	2.99	11.90	
FUGITIVES	Fugitives (4)	VOC/Inorganics	0.56	2.35	

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) NH<sub>3</sub> ammonia
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - SO<sub>2</sub> sulfur dioxide
  - PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.
  - $PM_{10}$  particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - NO<sub>x</sub> total oxides of nitrogen
  - CO carbon monoxide
- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:
  - 8,760 Hrs/year
- \*\* Compliance with annual emission limits is based on a rolling 12-month period.