#### Flexible Permit Numbers 22690 and PSDTX751M1

This table lists the emission caps and individual emission limitations for all sources of air contaminants on the applicant's property covered by this permit. The emission caps and individual emission limitations shown are those derived from information submitted as part of the application for permit and allowed for these facilities. Any proposed change in emission caps or individual emission limitations will require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminate	Indiv	on Cap or idual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
CO SOURCES				
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	CO CO CO CO CO CO		
Ethylene Unit 24				
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	CO CO CO CO CO CO		

Emission	Source	Air Contaminate	Indi	ion Cap or vidual ion Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Ethylene Unit 33				
33-36-1	33 Furnace 1	CO (6)		
33-36-2	33 Furnace 2	CO (6)		
33-36-3	33 Furnace 3	CO (6)		
33-36-4	33 Furnace 4	CO (6)		
33-36-5	33 Furnace 5	CO (6)		
33-36-6	33 Furnace 6	CO (6)		
33-36-7 33-36-8	33 Furnace 7 33 Furnace 8	CO (6) CO (6)		
33-36-9	33 Furnace 9	CO (6)		
33 30 3	33 Furnace 3	CO (0)		
Flare System				
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	СО		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	CO		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	СО		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	CO		
56-61-22	Unit 33 Process Flare (Flare 22)	CO (6)		
	Emission Cap	СО	478.74	2058.44

Emission	Source	Air Contaminate	Indivi	n Cap or dual n Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Decoking Equipme	nt - Start-Up, Shutdown, and Mainte	nance		
22-95-3, 22-95-3A, 22-95-3B, and 22-95-3C	U22 Decoke	CO		
24-95-300	U24 Decoke	CO		
33-95-376 and 33-95-376A	U33 Decoke	CO		
	Emission Cap	СО	792.82	89.86
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	СО		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	CO		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	СО		
	Emission Cap	СО	63.13	40.89
Flare System - Star	t-Up, Shutdown, and Maintenance			
56-61-4	Unit 10D/18 Process Flare (Flare 4)	СО		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	CO		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	со		

Fraissian	Course	Air Contominate	Indiv	
Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	<u>Emissic</u> lb/hr	on Limit * TPY**
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	CO	ID/III	
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	CO		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	CO		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	CO		
56-61-22	Unit 33 Process Flare (Flare 22)	CO		
	Emission Cap	CO	3692.93	120.81
H₂S SOURCES				
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	H <sub>2</sub> S		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	H <sub>2</sub> S		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	H₂S		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	H <sub>2</sub> S		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	H <sub>2</sub> S		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	H₂S		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	H <sub>2</sub> S		
56-61-22	Unit 33 Process Flare (Flare 22)	H <sub>2</sub> S		

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminate	Emissior Individ Emissior	lual <sup>.</sup>
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	Emission Cap	H₂S	0.06	0.26
NO <sub>x</sub> SOURCES				
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8 22-95-27	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8 Propylene Compressor Turbine	NO <sub>x</sub>		
Ethylene Unit 24				
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6 24-36-7	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7	NO <sub>x</sub>		
24-36-8 24-36-9	24 DAC Hydrotreater Heater 8 24 Furnace 9	NO <sub>x</sub> NO <sub>x</sub>		

# **Ethylene Unit 33**

Farincian	Caura	Air Courte minete	Emission Cap or Individual	
Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	<u>Emiss</u> lb/hr	ion Limit * TPY**
33-36-1	33 Furnace 1	$NO_x$ (6)	ID/TII	IFI
33-36-2	33 Furnace 2	NO <sub>x</sub> (6)		
33-36-3	33 Furnace 3	NO <sub>x</sub> (6)		
33-36-4	33 Furnace 4	$NO_x$ (6)		
33-36-5	33 Furnace 5	NO <sub>x</sub> (6)		
33-36-6	33 Furnace 6	NO <sub>x</sub> (6)		
33-36-7	33 Furnace 7	NO <sub>x</sub> (6)		
33-36-8 33-36-9	33 Furnace 8 33 Furnace 9	NO <sub>x</sub> (6) NO <sub>x</sub> (6)		
33-30-9	33 Fulliace 9	140 <sub>x</sub> (0)		
Flare System				
-				
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	NO <sub>x</sub>		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	NO <sub>x</sub>		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	$NO_x$		
56-61-20	Unit 24 Low-Pressure Flare	NO <sub>x</sub>		
F6 61 00	(Flare 20)	NO (6)		
56-61-22	Unit 33 Process Flare (Flare 22)	NO <sub>x</sub> (6)		
	Emission Cap	NO <sub>x</sub>	436.25	1896.24
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	$NO_x$		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	NO <sub>x</sub>		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	NO <sub>x</sub>		

54-22-12

54-22-13

### EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSION LIMITATIONS

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminate	Indiv	on Cap or idual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	Emission Cap	NO <sub>x</sub>	12.39	8.00
Flare System - Star	t-Up, Shutdown, and Maintenance			
56-61-4	Unit 10D/18 Process Flare (Flare 4)	NO <sub>x</sub>		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	$NO_x$		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	$NO_x$		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	$NO_x$		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	$NO_x$		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	NO <sub>x</sub>		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	NO <sub>x</sub>		
56-61-22	Unit 33 Process Flare (Flare 22)	NO <sub>x</sub>		
	Emission Cap	NO <sub>x</sub>	1020.82	25.53
PM/PM <sub>10</sub> SOURCES	<u>S</u>			
<b>Cooling Towers</b>				
54-22-5	Unit 12 Cooling Tower (CT-5)	PM		
54-22-6 54-22-7	Unit 10ABC Cooling Tower (CT-6) Unit 10ABC Cooling Tower (CT-7)	PM PM		
54-22-9	Unit 10D/18 Cooling Tower (CT-9)	PM		
E 4 22 12	Unit 21/22 Cooling Tower (CT 12)	DM		

Unit 21/22 Cooling Tower (CT-12)

Unit 24 Cooling Tower (CT-13)

PM

PM

Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	Indiv	on Cap or idual on Limit * TPY**
54-22-17	Unit 33 Cooling Tower (CT-17)	PM		
	Emission Cap	PM	27.16	118.97
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	$PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$		
Ethylene Unit 24				
24-36-1 24-36-2	24 Furnace 1 24 Furnace 2	PM <sub>10</sub> PM <sub>10</sub>		
24-36-3 24-36-4 24-36-5 24-36-6 24-36-7 24-36-8 24-36-9	24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6 24 Steam Superheater 7 24 DAC Hydrotreater Heater 8 24 Furnace 9	$PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$ $PM_{10}$		
Ethylene Unit 33				
33-36-1	33 Furnace 1	PM <sub>10</sub> (6)		

Emission	Source	Air Contaminate	Indivi	on Cap or dual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
33-36-2 33-36-3 33-36-4 33-36-5 33-36-6 33-36-7 33-36-8 33-36-9	33 Furnace 2 33 Furnace 3 33 Furnace 4 33 Furnace 5 33 Furnace 6 33 Furnace 7 33 Furnace 8 33 Furnace 9	PM <sub>10</sub> (6) PM <sub>10</sub> (6)	157111	
	Emission Cap	PM <sub>10</sub>	41.44	181.52
Start-Up, Shutdowr	n, and Maintenance			
22-95-(3, 3A, 3B, and 3C)	U22 Decoke	PM		
24-95-300 33-95-376 and 33-95-376A	U24 Decoke U33 Decoke	PM PM		
CPC-ABLAST CPC-PAINT Catalyst	Abrasive Blasting Painting Catalyst Handling	PM PM PM		
	Emission Cap	PM	621.98	67.66
SO <sub>2</sub> SOURCES  Ethylene Unit 22				
22-36-1 22-36-2 22-36-3	22 Furnace 1 22 Furnace 2 22 Furnace 3	SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub>		

Emission	Source	Air Contaminate	Indivi	on Cap or dual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
22-36-4	22 Furnace 4	SO <sub>2</sub>		
22-36-5	22 Furnace 5	$SO_2$		
22-36-6	22 Furnace 6	$SO_2$		
22-36-7	22 Furnace 7	$SO_2$		
22-36-8	22 Furnace 8	SO <sub>2</sub>		
Ethylene Unit 24				
24-36-1	24 Furnace 1	SO <sub>2</sub>		
24-36-2	24 Furnace 2	SO <sub>2</sub>		
24-36-3	24 Furnace 3	SO <sub>2</sub>		
24-36-4	24 Furnace 4	SO <sub>2</sub>		
24-36-5	24 Furnace 5	SO <sub>2</sub>		
24-36-6	24 Furnace 6	$SO_2$		
24-36-7	24 Steam Superheater 7	$SO_2$		
24-36-8	24 DAC Hydrotreater Heater 8	$SO_2$		
24-36-9	24 Furnace 9	SO <sub>2</sub>		
Ethylene Unit 33				
33-36-1	33 Furnace 1	SO <sub>2</sub> (6)		
33-36-2	33 Furnace 2	SO <sub>2</sub> (6)		
33-36-3	33 Furnace 3	SO <sub>2</sub> (6)		
33-36-4	33 Furnace 4	SO <sub>2</sub> (6)		
33-36-5	33 Furnace 5	SO <sub>2</sub> (6)		
33-36-6	33 Furnace 6	SO <sub>2</sub> (6)		
33-36-7	33 Furnace 7	SO <sub>2</sub> (6)		
33-36-8	33 Furnace 8	SO <sub>2</sub> (6)		
33-36-9	33 Furnace 9	SO <sub>2</sub> (6)		
	Emission Cap	SO <sub>2</sub>	223.95	374.53

Emission	Source	Air Contaminate	Emission Individ	dual .
Point No. (1)	Name (2)	Name (3)	<u>Emissior</u> lb/hr	TPY**
Flare System	TVarrie (2)	Name (5)	10/111	
56-61-4	Unit 10D/18 Process Flare (Flare 4)	SO <sub>2</sub>		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	SO <sub>2</sub>		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	SO <sub>2</sub>		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	SO <sub>2</sub>		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	SO <sub>2</sub>		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	SO <sub>2</sub>		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	SO <sub>2</sub>		
56-61-22	Unit 33 Process Flare (Flare 22)	SO <sub>2</sub> (6)		
	Emission Cap	SO <sub>2</sub>	18.05	24.72
VOC SOURCES				
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6	VOC VOC VOC VOC VOC		

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminate	Emission Individ Emission	ual
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
22-36-7	22 Furnace 7	VOC		
22-36-8	22 Furnace 8	VOC		
Ethylene Unit 24				
24-36-1	24 Furnace 1	VOC		
24-36-2	24 Furnace 2	VOC		
24-36-3	24 Furnace 3	VOC		
24-36-4	24 Furnace 4	VOC		
24-36-5	24 Furnace 5	VOC		
24-36-6	24 Furnace 6	VOC		
24-36-7	24 Steam Superheater 7	VOC		
24-36-8 24-36-9	24 DAC Hydrotreater Heater 8 24 Furnace 9	VOC VOC		
Ethylene Unit 33				
33-36-1	33 Furnace 1	VOC		
33-36-2	33 Furnace 2	VOC		
33-36-3	33 Furnace 3	VOC		
33-36-4	33 Furnace 4	VOC		
33-36-5	33 Furnace 5	VOC		
33-36-6	33 Furnace 6	VOC		
33-36-7	33 Furnace 7	VOC		
33-36-8	33 Furnace 8	VOC		
33-36-9	33 Furnace 9	VOC		

# **Process Fugitive Equipment**

10-95-328

D-328 Seal Oil Reservoir

## EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSION LIMITATIONS

### AIR CONTAMINANTS DATA

Emission Point No. (1) 10.1-0-0 10.2-0-0 10.3-0-0 12-0-0 18-0-0 21-0-0 24.1-0-0 22-0-0 24-0-0 33-0-0	Source Name (2) Unit 10AC Process Fugitives (4) Unit 10D Process Fugitives (4) Unit 10B Process Fugitives (4) Unit 12 Process Fugitives (4) Unit 18 Process Fugitives (4) Unit 21 Process Fugitives (4) Unit 24.1 Process Fugitives (4) Unit 22 Process Fugitives (4) Unit 24 Process Fugitives (4) Unit 33 Process Fugitives (4)	Air Contaminate Name (3)  VOC VOC VOC VOC VOC VOC VOC VOC VOC VO	Emissio Individuo Emissio Ib/hr			
Cooling Towers						
54-22-5 54-22-6 54-22-7 54-22-9 54-22-12 54-22-13 54-22-17	Unit 12 Cooling Tower (CT-5) Unit 10ABC Cooling Tower (CT-6) Unit 10ABC Cooling Tower (CT-7) Unit 10D/18 Cooling Tower (CT-9) Unit 21/22 Cooling Tower (CT-12) Unit 24 Cooling Tower (CT-13) Unit 33 Cooling Tower (CT-17)	VOC VOC VOC VOC VOC VOC				
Fixed-Roof Storage Tanks						
24-95-314 33-95-10 33-95-14	Methanol Storage Tank Methanol Storage Tank TBC Storage Tank	VOC VOC VOC				
Lube/Seal Reservoirs						

VOC

			Emission Cap or Individual	
Emission Point No. (1)	Source	Air Contaminate Name (3)	Emission Limit *	
10-95-357	Name (2) D-357 Lube/Seal Oil Reservoir	VOC	lb/hr	TPY**
18-95-54	D-54 Lube/Seal Oil Reservoir	VOC		
21-95-120	D-120 Lube/Seal Oil Reservoir	VOC		
22-95-100	D-100 Lube Oil Reservoir	VOC		
22-95-101	D-101 Seal Oil Reservoir	VOC		
22-95-120	D-120 Lube/Seal Oil Reservoir	VOC		
22-95-130	D-130 Lube/Seal Oil Reservoir	VOC		
24-95-304	D-304 Lube/Seal Oil Reservoir	VOC		
24-95-305	D-305 Lube/Seal Oil Reservoir	VOC		
24-95-306	D-306 Lube/Seal Oil Reservoir	VOC		
24-95-307 33-95-15 33-95-17 33-95-19 33-95-390 33-95-392 33-95-394 10-95-3572 10-95-357A 24-95-319 24-95-320 24-95-321	Expander Lube Oil Reservoir C-101 (Cracked Gas) C-102 (Ethylene) C-103 (Propylene) C-101 (Cracked Gas) C-102 (Ethylene) C-103 (Propylene) C-357 (Propylene)- 2nd vent C-357 (Propylene)- degas chamber C-100 (Cracked Gas) C-101 (Ethylene) C-102 (Propylene)	VOC VOC VOC VOC VOC VOC VOC VOC VOC VOC		
Sumps				
10.1-SUMP1	10.1 Oily Water Sewer Sump	VOC		
12-SUMP1	12 Oily Water Sewer Sump	VOC		
21/22-SUMP1	21/22 Oily Water Sewer Sump	VOC		
24-SUMP2	24 Ethylene Sodium Hydroxide	VOC		
	Sump			
24-SUMP3	24 Oily Water Sewer Sump	VOC		
33-SUMP1	33 Sodium Hydroxide Sump	VOC		
33-SUMP2	33 Water Sludge Pit	VOC		

### AIR CONTAMINANTS DATA

				on Cap or ridual
Emission	Source	Air Contaminate	Emission	on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
33-SUMP3	33 Oily Water Sewer Sump	VOC		
33-SUMP4	33 Blowdown Drum Sump	VOC		

# **Flare System**

56-61-4	Unit 10D/18 Process Flare (Flare 4)	VOC
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	VOC
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	VOC
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	VOC
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	VOC
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	VOC
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	VOC
56-61-22	Unit 33 Process Flare (Flare 22)	VOC

# **Atmospheric Vents**

10ABC-AV	Unit 10ABC Analyzer Vents	VOC
10D-AV	Unit 10D Analyzer Vents	VOC
12-AV	Unit 12 Analyzer Vents	VOC
18-AV	Unit 18 Analyzer Vents	VOC

Source

## EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSION LIMITATIONS

### AIR CONTAMINANTS DATA

Air Contaminate

Emission Cap or Individual Emission Limit \*

⊏IIIISSIUII	Source	All Contaminate	<u> </u>	IOH LIIIIL
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
21-AV	Unit 21 Analyzer Vents	VOC		_
22-AV	Unit 22 Analyzer Vents	VOC		
24-AV	Unit 24 Analyzer Vents	VOC		
33-AV	Unit 33 Analyzer Vents	VOC		
00711	onic do 7 maiy 201 Vonto			
	Emission Cap	VOC	127.95	494.24
	·			
Start-Up, Shutdo	own, and Maintenance			
56-61-4	Unit 10D/18 Process Flare	VOC		
	(Flare 4)			
56-61-8	Unit 10, 12 Low-Pressure Flare	VOC		
	(Flare 8)			
56-61-9	Unit 10, 12 High-Pressure Flare	VOC		
	(Flare 9)			
56-61-10	Unit 21, 22 Low-Pressure Flare	VOC		
	(Flare 10)			
56-61-12	Unit 22 High-Pressure Flare	VOC		
	(Flare 12)			
56-61-14	Unit 24 High-Pressure Flare	VOC		
	(Flare 14)			
56-61-20	Unit 24 Low-Pressure Flare	VOC		
	(Flare 20)			
56-61-22	Unit 33 Process Flare (Flare 22)	VOC		
CPC-Paint	Painting	VOC		
MSSATM	Atmospheric Venting/Purging	VOC		
	(See Attachment B for a list of activ	rities)		
	`	,		
	Emission Cap	VOC	3393.19	94.29

# **Benzene Sources** (5)

Emission

Emission	Source	Air Contaminate	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
10.1-0-0	Unit 10AC Process Fugitives (4)	Benzene		
10.2-0-0	Unit 10D Process Fugitives (4)	Benzene		
10.3-0-0	Unit 10B Process Fugitives (4)	Benzene		
12-0-0	Unit 12 Process Fugitives (4)	Benzene		
21-0-0	Unit 21 Process Fugitives (4)	Benzene		
24.1-0-0	Unit 24.1 Process Fugitives (4)	Benzene		
22-0-0	Unit 22 Process Fugitives (4)	Benzene		
24-0-0	Unit 24 Process Fugitives (4)	Benzene		
33-0-0	Unit 33 Process Fugitives (4)	Benzene		
	Emission Cap	Benzene	1.74	7.60
Start-Up, Shutdowr	n, and Maintenance			
56-61-4	Unit 10D/18 Process Flare (Flare 4)	Benzene		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	Benzene		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	Benzene		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	Benzene		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	Benzene		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	Benzene		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	Benzene		
56-61-22	Unit 33 Process Flare (Flare 22)	Benzene		
MSSATM	Atmospheric Venting/Purging (See Attachment B for a list of activit	Benzene ies)		

Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	Emission Cap or Individual Emission Limit * Ib/hr TPY**	
I OHIE NO. (1)	Emission Cap	Benzene	198.81	2.73
Individual Emission	n Rate Limits			
22-95-27	Propylene Compressor Turbine	CO PM <sub>10</sub> SO <sub>2</sub> VOC	7.01 0.84 0.44 1.41	30.72 3.70 1.91 6.17
Permits by Rule (PE	BRs) Incorporated by Reference (7)			
33-AIRCOMP2	Unit 33 Diesel Engine (Reg. 75479)	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.06 3.63 2.98 0.92 0.08	0.05 2.96 2.43 0.75 0.07
24-AIRCOMP	Unit 24 Diesel Engine (Reg. 86119)	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.05 2.08 2.44 0.76 0.07	0.12 4.99 5.85 1.82 0.17
24-AIRCOMP2	Unit 24 Diesel Engine (Reg. 86119)	$VOC$ $NO_x$ $CO$ $SO_2$ $PM_{10}$	0.14 7.37 2.88 0.89 0.05	0.09 4.99 1.95 0.60 0.03

#### AIR CONTAMINANTS DATA

			Emission	on Cap or
			Indiv	ridual
Emission	Source	Air Contaminate	<u>Emissi</u>	on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - H<sub>2</sub>S hydrogen sulfide
  - NO<sub>x</sub> total oxides of nitrogen
  - PM particulate matter, suspended in the atmosphere, greater than 10 microns in diameter.
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Benzene from other facilities is included in the VOC cap and does not contribute to the benzene emission cap.
- (6) PSDTX751M1 pollutant.
- (7) Referenced permits by rule are listed for information only. The required controls and monitoring are specified in the registrations (numbers listed with each emissions point) and rules.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated: February 22, 2011