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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Sourc Name (2)	e Name (3)	Air (lb/hr	Contaminant <u>TPY</u>	<u>Emiss</u>	on Rates *
90	Bulk Sto	rage Flare		NO _x CO VOC SO ₂ PM	0.21 0.83 2.31 0.08 0.04	0.92 3.64 10.12 0.35 0.19
120	Emerger No. 1	ncy Generator		SO ₂ NO _x PM CO VOC	0.82 9.62 0.96 2.5 0.25	0.01 0.13 0.01 0.03 0.003
121	Scrubb	reatment (4) er System n 3/31/94)		HCI CI ₂ FC	0.43 0.8 65.3	1.88 3.5 253.8
121		reatment (5) er System (31/94)		HCI Cl ₂ FC	0.92 0.29 84.0	0.28 0.011 18.4
122	Main Sni	ff Scrubber		HCI Cl ₂ FC	0.02 0.03 0.09	0.09 0.13 0.39
123	Fugitive	Emissions (6)		HCI	0.0092	0.04
126	Fugitive	Emissions (6)		HCI	0.117	0.512
135	Backup S	Sniff Scrubber		HCI	0.02	0.09

I	EMISSION SOURCES - MAXIMUM ALLO	DWABLE EMISSION	RATES	
		Cl₂ FC	0.03 0.09	0.13 0.39
166	H2O2 Storage Tank	H_2O_2	0.32	0.0038
CONTAMINAN	TS DATA		AIR	
Emission Point No. (1)	Source Air Contaminant Name (2) Name (3) lb/hr	Emission Rates * TPY		
170	Boiler (7) (after 12/31/93)	SO ₂ NO _x PM CO VOC	8.33 12.83 0.8 24.86 4.49	32.84 50.58 3.16 98.01 17.7
175	Fugitive Emissions (6)	FC	0.86	3.78
179	Cooling Tower	PM	1.6	7.01
186	Neutralizer Vent Process A Process B	FC FC	0.47 0.46	2.06 2.02
187	Fugitive Emissions (6)	FC	8.622	37.731
188	Emergency Vent Process A Process B	FC FC	410.00 410.00	0.269 0.222
189	Afterburner Stack Process A	FC NO _x CO PM VOC SO ₂ HCI HF	1.84 1.0 1.0 0.3 0.2 0.1 0.0008 0.0018	8.06 4.4 4.4 1.3 0.9 0.4 0.0035 0.008

	Cl_2	0.12	0.43
Process B	FC	1.58	6.92
	NO_x	1.0	4.4
	CO	1.0	4.4
	PM	0.3	1.3
	VOC	0.2	0.9
	SO_2	0.1	0.4
	HCI	0.0007	0.003
	HF	0.0018	0.008
	Cl_2	0.12	0.43

AIR

CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contamina Name (3) lb/l		<u>es *</u>	
191	Carbon Ca	nister 1	FC	5.00	0.5
192	Afterburner	Stack	FC NO _x CO PM VOC SO ₂ Benzene HF HCI CI ₂	1.87 0.89 0.54 0.23 0.84 0.12 <0.001 0.192 0.135 <0.001	8.19 3.9 2.37 1.01 1.84 0.53 <0.001 0.84 0.59 <0.001
193	Fugitive En	nissions (6)	FC Benzene HCl	3.35 <0.001 0.004	14.68 <0.001 0.0175
194	Emergency No. 3	Generator	SO ₂ NO _x PM CO VOC	0.82 9.02 0.65 1.96 0.72	0.01 0.12 0.01 0.03 0.01

197	Carbon Canister No. 2	FC HF Cl ₂ HCI	12.5 0.027 0.8 8.04	2.74 0.01 0.17 1.76
210	Emergency Fire Pump No. 1	SO_2 NO_x PM CO VOC	0.41 4.51 0.32 0.98 0.36	0.01 0.12 0.008 0.026 0.009
211	50% Caustic Tank	NaOH	0.097	0.234

AIR

CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Conta Name (3)	aminant lb/hr	Emission Rate	<u>es *</u>	
215	Emergency No. 2	Fire Pump		SO ₂ NO _x PM CO VOC	1.23 13.53 0.97 2.94 1.08	0.03 0.35 0.025 0.077 0.028
225	Vent Conde Recovery (through 4	System		FC	17.6	7.95
227	Uni-Cage B	in Filter		PM	0.15	0.005
231	Therminol I	Heater		SO ₂ NO _x PM CO VOC	1.3 3.18 0.11 0.8 0.06	5.7 13.95 0.5 3.49 0.28

233	Packed Scrubber (9) (through 4/15/94)	FC HF HCI Cl ₂ PCE	27.3 0.04 0.05 0.05 0.12	120.0 0.18 0.2 0.2 0.02
234	Vent Condenser (9) Recovery System (through 4/15/94)	FC	46.5	13.61
237	Hot Air Heater	SO ₂ NO _x PM CO VOC	0.43 0.75 0.04 0.15 0.04	1.9 3.3 0.17 0.66 0.18
240	PCE Storage Tank (9) (through 4/15/94)	PCE	0.04	0.18

AIR

CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Conta Name (3)	aminant lb/hr	Emission F	Rates *		
244	Emergency	Generator		SO ₂		0.82	0.01
	No. 2			NO _x PM CO VOC		9.02 0.64 1.96 0.72	0.12 0.01 0.03 0.01
245	Fugitive En	nissions (6)		FC VOC HF HCI		5.45 0.72 0.21 0.17	23.88 3.15 0.9 0.74

		Cl_2	0.06	0.26
247	Spray Scrubber	HF	0.08	0.03
		HCl	0.08	0.09
		Cl_2	0.09	0.23
		FC	26.0	2.85

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - FC fluorocarbons
 - HCI hydrogen chloride
 - HF hydrogen fluoride
 - Cl₂ chlorine
 - PM particulate matter
 - SO₂ sulfur dioxide
 - VOC volatile organic compound
 - H₂O₂ hydrogen peroxide
 - PCE perchloroethylene
- (4) These emission rates are allowable through March 31, 1994.
- (5) These emission rates are allowable after March 31, 1994.
- (6) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (7) These emission rates are allowable after December 31, 1993.
- (8) These emission rates for EPN 225 are allowable through April 15, 1994. The allowable short-term emission rate during loading operations is as specified in the table above. The annual allowable rate reflects emissions associated with loading operations as well as with episodes of start-up and purging maintenance; during these episodes, the allowable short-term emissions are as follows:

Start-up: 139.64 lb/hr of FC

Purging maintenance: 219.3 lb/hr of FC

(9) These emission rates are allowable through April 15, 1994.

*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:
	Hrs/dayDays/weekWeeks/year/or Hrs/year_8,760_
	Revised