Permit No. 5252

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
201/219	Superheater	NO_x	37.97	199.31
	HS-201/219	SO_2	0.19	0.84
		PM	0.06	0.25
		CO	11.09	48.56
		VOC	1.28	5.62
1301	Boiler HB-1301-P	NO _x	15.10	66.10
		SO_2	0.12	0.52
		PM	0.43	1.89
		CO	10.78	47.21
		VOC	1.16	5.10
301-A	Boiler HB-301-A	NO _x	32.65	143.00
		SO_2	0.12	0.54
		PM	0.69	3.04
		CO	0.08	0.35
		VOC	0.21	0.91
301-B	Boiler HB-301-B	NO _x	38.70	169.70
		SO_2	0.12	0.54
		PM	0.36	1.56
		CO	0.08	0.36
		VOC	1.18	5.18
301-S	Boiler HB-301-S	NO _x	49.90	205.00
		SO_2	0.12	0.54
		PM	0.40	1.75
		CO	1.06	4.60
		VOC	1.11	4.85

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissior</u> lb/hr	n Rates *
FOIRT NO. (I)	Name (2)	Name (3)	10/111	<u>IFI</u>
1301	Alternate Boiler HB-1301-P (5)	NO _x SO ₂ PM CO VOC	17.83 0.14 0.51 11.89 1.38	- - - -
01-A	Alternate Boiler HB-301-A (5)	NO_x SO_2 PM CO VOC	34.76 0.13 0.74 0.09 0.22	- - - -
301-B	Alternate Boiler HB-301-B (5)	NO_x SO_2 PM CO VOC	40.20 0.13 0.38 0.08 1.22	- - - -
301-S	Alternate Boiler HB-301-S (5)	NO_x SO_2 PM CO VOC	53.14 0.14 0.45 1.20 1.26	- - - -
101	Reactor Feed Heater HS-101	NO_x SO_2 PM CO VOC	7.80 0.07 0.39 0.17 0.10	34.17 0.31 1.71 0.75 0.44
102	Regenerating Gas Heater HS-102	NO_x SO_2 PM CO VOC	0.75 0.01 0.04 0.16 0.04	3.22 0.02 0.16 0.64 0.17

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
601	TDA Reactor Feed	NO_x	1.30	5.68
	Heater HS-601	SO_2	0.01	0.03
		PM	0.19	0.83
		CO	0.01	0.04
		VOC	0.02	0.09
103	Benzene Recovery	NO _x	10.95	47.95
	Reboiler HS-103	SO_2	0.06	0.26
		PM	0.39	1.71
		CO	0.24	1.04
		VOC	0.05	0.22
104	EB Recovery	NO_x	17.14	75.07
	Reboiler HS-104	SO ₂	0.11	0.47
		PM	0.36	1.58
		CO	6.96	30.48
		VOC	0.72	3.15
355/315	Styrene Monomer Tanks MT-315 and MT-355	Styrene	2.94	2.57
322	Crude Styrene Tank	Styrene	6.31	0.96
322	MT-322	Ethylbenzene	5.50	0.84
	W11-322	Benzene	1.49	0.04
		Toluene	0.91	0.24
			0.91	0.14
		Xylene (p-)		
		Xylene (m-)	0.15	0.03
307	PEB Tank MT-307	Polyethylbenzene	0.27	0.02
311	EB Tank MT-311	Xylene (mixed)	0.03	0.01
		Toluene	0.11	0.03
		Ethylbenzene	22.16	7.11
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Emission	Source	Air Contaminant	Emission Rat	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		Benzene	0.12	0.04
312	Benzene Tank MT-312	Benzene	0.46	0.36
306	Off-spec EB Tank MT-306	Benzene Toluene Diethylbenzene Ethylbenzene Cumene	7.72 0.07 0.33 5.04 0.03	0.87 0.01 0.03 0.51 <0.01
316	Residue Fuel Tank MT-316	Styrene DPM TEB DPE Cumene	1.73 <0.01 <0.01 <0.01 <0.01	0.15 nil nil nil nil
310	Toluene Tank MT-310	Toluene Ethylbenzene Benzene	46.47 0.03 <0.01	3.93 <0.01 <0.01
317	Off-spec Styrene Tank MT-317	Benzene Toluene Ethylbenzene Styrene Cumene Xylene (p-)	10.55 5.70 5.07 3.93 0.17 0.11	0.35 0.19 0.16 0.13 <0.01 <0.01
318	Slop Oil Tank MT-318	Benzene Toluene Ethylbenzene Styrene Cumene Xylene (p-)	1.88 0.10 0.57 0.54 0.01 0.01	0.17 0.01 0.05 0.05 <0.01 <0.01

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		Diethylbenzene	0.01	<0.01
213	Etylene Glycol Tank Tank MS-213-M	Etylene Glycol	<0.01	<0.01
221	Oil/Water Separator MS-221	Styrene Toluene Ethylbenzene Benzene Diethylbenzene	<0.01 <0.01 <0.01 <0.01 <0.01	<0.01 <0.01 <0.01 <0.01 <0.01
OWS	Storm Water Oil Water Separator GV350	Styrene Toluene Ethylbenzene Benzene Diethylbenze	<0.01 <0.01 <0.01 <0.01 <0.01	<0.01 <0.01 <0.01 <0.01 <0.01
364	Wastewater Storage Tank MT-364	Ethylbenzene Styrene Toluene Benzene	<0.01 <0.01 <0.01 <0.01	<0.01 <0.01 <0.01 <0.01
365	Wastewater Storage Tank MT-365	Benzene Toluene Ethylbenzene Styrene	<0.01 <0.01 <0.01 <0.01	<0.01 <0.01 <0.01 <0.01
374	Flux Oil Tank MT-374	VOC	<0.01	<0.01
PSS	Process Sewer Sump MS-338	Styrene Ethylbenzene Toluene Benzene	<0.01 <0.01 <0.01 <0.01	<0.01 <0.01 <0.01 <0.01

Emission	Source	Air Contaminant	Emission Rate	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
FUG-BZ	Benzene Fugitives (4)	Styrene Ethylbenzene Toluene Benzene	0.07 0.11 0.11 0.43	0.31 0.47 0.47 1.87
FUG-VOC	VOC Fugitives (4)	Styrene Ethylbenzene Toluene Benzene	0.69 0.58 0.58 0.10	3.01 2.58 2.58 0.43
LR-1	Loading Rack (4)	Ethylbenzene	4.32	<0.01
CT-1	Cooling Tower-1 (4)	VOC	2.52	11.04
CT-2	Cooling Tower-2 (4)	VOC	<0.01	<0.01
FL	Flare	NO _x SO ₂ CO VOC	5.53 0.07 39.95 0.06	0.05 <0.01 0.36 1.10
REGEN	EB Catalyst Regen.	СО	0.04	<0.01
GY-347	Wastewater Sludge	PM	<0.01	<0.01
SWS	Stormwater Sump	Styrene Ethylbenzene Toluene Benzene	<0.01 <0.01 <0.01 <0.01	<0.01 <0.01 <0.01 <0.01
115	Emergency Generator	NO _x SO ₂ PM CO VOC	12.26 0.60 0.86 2.64 1.19	0.16 0.01 0.01 0.03 0.02

Emission	Source	Air Contaminant	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		•		
802A	Firewater Pump	NO _x	12.26 0.60	0.16
		SO₂ PM	0.86	0.01 0.01
		CO	2.64	0.01
		VOC	1.19	0.03
802S	Firewater Pump	NO _x	12.26	0.16
		SO ₂	0.60	0.01
		PM	0.86	0.01
		CO	2.64	0.03
		VOC	1.19	0.02
805	Firewater Pump	NO _x	12.26	0.16
	•	SO ₂	0.60	0.01
		PM	0.86	0.01
		CO	2.64	0.03
		VOC	1.19	0.03

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter
 - CO carbon monoxide
 - VOC volatile organic compounds as defined in General Rule 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Alternate allowable emission rates for these sources. These rates are authorized only when one of these boilers is out of service, and do not apply to whichever boiler may be out of service. The total out-of-service period for all four boilers shall not exceed sixty days in any 12 month period.
- (6) The total emissions from these two sources shall not exceed the combined allowable emissions.

Emiss	sion	Source	Air Contaminant	Emission F	Rates *
Point I	No. (1)	Name (2)	Name (3)	lb/hr	TPY
	chedule:	re based on and the facilities		, maximum	operating
					Dated_