Permit Numbers 86860 and PSDTX1188

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

		A:- 0 (0)	Emission Rates (9)		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)	
LWS	Lime Warehouse Baghouse and Alloy	PM	5.98	26.17	
	Aggregate Baghouse Stack	PM ₁₀	5.98	26.17	
	FINs: Lime Silo and Flux Unloading and Storage Bin	PM _{2.5}	5.98	26.17	
LSTBS	LF and Stock Tank Baghouse Stack (6)	PM	4.54	19.89	
	FINs: EAF Elevated	PM ₁₀	4.54	19.89	
	Bunker, LF Elevated	PM _{2.5}	4.54	19.89	
	Lime Bunker, and Ladle Furnace	Cd	<0.001	<0.004	
		Cr	<0.006	0.02	
		Pb	0.04	0.17	
		Mn	0.03	0.15	
		Hg	<0.0001	<0.0004	
		Si	<0.005	0.02	
		Zn	0.28	1.23	
EBS	EAF Baghouse Stack (6)	NO _x	44.64	137.24	
		СО	595.24	1829.82	
		VOC	44.64	137.24	
		SO ₂	89.29	274.47	
		PM _{total}	20.18	88.38	
		PM ₁₀ total	20.18	88.38	
		PM _{2.5}	20.18	88.38	
		PM _{front half}	15.13	66.28	
		PM ₁₀ front half	15.13	66.28	
		Cd	<0.004	0.02	

	2 11 (2)	Air Contonin and Name (2)	Emission Rates (9)		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)	
		Cr	0.02	0.11	
		Pb	0.17	0.74	
		Mn	0.15	0.67	
		Hg	<0.0004	<0.002	
		Si	0.02	0.08	
		Zn	1.24	5.45	
RHFS	Rotary Hearth Furnace	NOx	44.63	67.91	
	Stack	СО	36.75	55.93	
		VOC	2.41	3.66	
		SO ₂	0.26	0.40	
		PM	3.33	5.06	
		PM ₁₀	3.33	5.06	
		PM _{2.5}	3.33	5.06	
QFS	Quench Furnace Stack	NOx	6.85	11.89	
		СО	5.75	9.99	
		VOC	0.38	0.65	
		SO ₂	0.04	0.07	
		PM	0.52	0.90	
		PM ₁₀	0.52	0.90	
		PM _{2.5}	0.52	0.90	
TFS	Tempering Furnace Stack	NOx	5.71	9.51	
	Stack	СО	4.79	7.99	
		VOC	0.31	0.52	
		SO ₂	0.03	0.06	
		PM	0.43	0.72	
		PM ₁₀	0.43	0.72	
		PM _{2.5}	0.43	0.72	

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)		Emission Rates (9)		
		Air Contaminant Name (3)	lbs/hour	TPY (4)	
VDBS	VD Boiler Stack	NO _x	4.01	7.58	
		СО	3.37	6.37	
		VOC	0.22	0.42	
		SO ₂	0.02	0.05	
		PM	0.30	0.58	
		PM ₁₀	0.30	0.58	
		PM _{2.5}	0.30	0.58	
SMWV	Steel Making Workshop Vent	NOx	11.54	29.04	
	·	со	11.31	30.02	
	Ladle Preheater, Tundish Preheater,	VOC	1.24	4.01	
	and Ladle Relining (6) and (7)	SO ₂	0.08	0.20	
		PM	0.14	0.41	
		PM ₁₀	0.14	0.39	
		PM _{2.5}	0.14	0.39	
		Cd	<0.0001	<0.0001	
		Cr	<0.0022	<0.0087	
		Cr VI	<0.002	<0.008	
		Pb	<0.0001	<0.0002	
		Mn	<0.01	<0.005	
		Hg	<0.00001	<0.00001	
		Si	<0.00001	<0.00001	
		Zn	0.0001	<0.0005	
AAWV	Alloy Aggregate Warehouse Vent	PM	<0.01	<0.01	
	Waleriouse Veril	PM ₁₀	<0.01	<0.01	
		PM _{2.5}	<0.01	<0.01	
PCLWV	Premium Connecting Line Workshop Vent	СО	1.27	5.22	
	(7)	VOC	1.08	4.38	

	Source Name (2)	Air O and a min and Name (0)	Emission Rates (9)		
Emission Point No. (1)		Air Contaminant Name (3)	lbs/hour	TPY (4)	
	FINs: OUPCLW,	PM	0.10	0.40	
	ELPCLW, EMPCLW, PUPCLW, DUPCLW,	PM ₁₀	0.09	0.38	
	BCPS2, and PSGPCLW	PM _{2.5}	0.09	0.38	
HRPPWV	Hot Rolling and Pipe Processing Workshop	NOx	0.08	0.03	
	Vent	СО	1.46	6.22	
	(6) and (7)	VOC	12.88	38.83	
	FINs: HRL, ABS1, ABS2, BPCS1,	SO ₂	<0.01	<0.01	
	OUHRW, ELHRW, EMHRW, PUHRW,	PM	0.41	1.62	
	DUHRW, ABS3, PSGHRPPWV, HTR1,	PM ₁₀	0.20	0.79	
	and HTR2	PM _{2.5}	0.20	0.79	
		Cr	<0.003	<0.012	
		Cr VI	0.002	0.008	
		Mn	<0.01	<0.006	
HRLDS	Hot Rolling Line Dedusting Stack FINs: HRL, BSCS, PM, EM, and SM	PM	2.74	8.00	
		PM ₁₀	2.74	8.00	
		PM _{2.5}	2.74	8.00	
ODPSS1	Outdoor Drop Points, Scrap Steel by Truck 10 (5)	PM	0.03	0.10	
		PM ₁₀	0.01	0.05	
		PM _{2.5}	0.01	0.05	
ODPSS2	Outdoor Drop Points Scrap Steel By	PM	0.03	0.10	
	Train 4 (5)	PM ₁₀	0.01	0.05	
		PM _{2.5}	0.01	0.05	
DDPSR1	Outdoor Drop Point Spent Refractory and	PM	<0.01	0.02	
	Other Waste Storage	PM ₁₀	<0.01	<0.01	
	Pile-1 (5)	PM _{2.5}	<0.01	<0.01	
DDPS1	Outdoor Drop Point	PM	<0.01	0.01	
	Slag-1 (5)	PM ₁₀	<0.01	<0.01	

Ended to B. L. (1)	0 11 (0)	Air Contouring at Nove (2)	Emission Rates (9)		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)	
		PM _{2.5}	<0.01	<0.01	
ODPSR2	Outdoor Drop Point	РМ	0.05	0.03	
	Spent Refractory and Other Waste Storage	PM ₁₀	0.02	0.02	
	Pile-2 (5)	PM _{2.5}	0.02	0.02	
ODPS2	Outdoor Drop Point Slag-2*2 (5)	PM	<0.01	<0.01	
	Slay-2 2 (5)	PM ₁₀	<0.01	<0.01	
		PM _{2.5}	<0.01	<0.01	
ODPSR3	Outdoor Drop Point	PM	<0.01	0.02	
	Spent Refractory and Other Waste Storage	PM ₁₀	<0.01	<0.01	
	Pile-3 (5)	PM _{2.5}	<0.01	<0.01	
ODPS3	Outdoor Drop Point Slag-3 (5)	PM	<0.01	<0.01	
		PM ₁₀	<0.01	<0.01	
		PM _{2.5}	<0.01	<0.01	
OSPSS	Outdoor Storage Piles, Scrap Steel (5)	PM	0.23	1.00	
		PM ₁₀	0.11	0.50	
		PM _{2.5}	0.11	0.50	
OSPFST	Outdoor Storage Pile, First Sedimentation Tank (5)	РМ	<0.01	<0.01	
		PM ₁₀	<0.01	<0.01	
		PM _{2.5}	<0.01	<0.01	
OSPS1	Outdoor Storage Pile,	PM	0.06	0.26	
	Slag-1 (5)	PM ₁₀	0.03	0.13	
		PM _{2.5}	0.03	0.13	
OSPSR1	Outdoor Storage Pile Spent Refractory and	PM	0.23	1.00	
	Other Waste-1 (5)	PM ₁₀	0.11	0.50	
		PM _{2.5}	0.11	0.50	
OSPS2	Outdoor Storage Pile,	PM	0.06	0.26	
	Slag-2 (5)	PM ₁₀	0.03	0.13	

Endada B. L. (1)	0	Ala Cantanala (Al	Emission Rates (9)		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)	
		PM _{2.5}	0.03	0.13	
OSPSR2	Outdoor Storage Pile,	PM	0.23	1.00	
	Spent Refractory and Other Waste-2 (5)	PM ₁₀	0.11	0.50	
		PM _{2.5}	0.11	0.50	
N6CCT	Contact Cooling Tower No. 6 (5)	PM	0.03	0.14	
	110. 6 (5)	PM ₁₀	0.03	0.14	
		PM _{2.5}	0.03	0.14	
N7CCT	Contact Cooling Tower	PM	0.02	0.07	
	No. 7 (5)	PM ₁₀	0.02	0.07	
		PM _{2.5}	0.02	0.07	
PPCCT	Pipe Processing Contact Cooling Tower (5)	PM	0.03	0.14	
		PM ₁₀	0.03	0.14	
		PM _{2.5}	0.03	0.14	
SMWTF	Steel Making Water Treatment Facility (5)	VOC	0.10	0.10	
		PM	0.10	0.10	
		PM ₁₀	0.10	0.10	
		PM _{2.5}	0.10	0.10	
WTFPR	Water Treatment Facility for Pipe Rolling Mill (5)	VOC	0.10	0.10	
		PM	0.10	0.10	
		PM ₁₀	0.10	0.10	
		PM _{2.5}	0.10	0.10	
CMSCS1	Caster Spray Chamber Stack 1	NOx	0.18	0.55	
	SIGUN I	со	0.58	1.75	
		VOC	0.02	0.07	
		PM	0.07	0.22	
		PM ₁₀	0.07	0.22	
		PM _{2.5}	0.07	0.22	

Emission Bullet N. (C)	Source Name (2)		Emission Rates (9)		
Emission Point No. (1)		Air Contaminant Name (3)	lbs/hour	TPY (4)	
		Pb	0.001	0.002	
CMSCS2	Caster Spray Chamber Stack 2	NOx	0.18	0.55	
	Stack 2	со	0.58	1.75	
		VOC	0.02	0.07	
		РМ	0.07	0.22	
		PM ₁₀	0.07	0.22	
		PM _{2.5}	0.07	0.22	
		Pb	0.001	0.002	
UVCS1	UV Coating Stack 1	VOC	<0.01	0.01	
		РМ	0.01	0.04	
		PM ₁₀	0.01	0.04	
		PM _{2.5}	0.01	0.04	
UVCS2	UV Coating Stack 2	VOC	<0.01	0.01	
		PM	0.01	0.04	
		PM ₁₀	0.01	0.04	
		PM _{2.5}	0.01	0.04	
UVCS3	UV Coating Stack 3	VOC	<0.01	0.01	
		PM	0.01	0.04	
		PM ₁₀	0.01	0.04	
		PM _{2.5}	0.01	0.04	
UVCS4	UV Coating Stack 4	VOC	1.11	3.39	
		PM	0.06	0.20	
		PM ₁₀	0.02	0.06	
		PM _{2.5}	0.02	0.06	
VDSS	VD Steam Stack	NOx	0.73	2.19	
		СО	29.10	87.43	
		VOC	0.09	0.26	

			Emission R	ates (9)
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)
		SO ₂	0.02	0.04
		РМ	0.29	0.87
		PM ₁₀	0.29	0.87
		PM _{2.5}	0.29	0.87
QFS2	Quench Furnace 2 Stack	NOx	6.36	11.04
	Oldok	СО	5.34	9.27
		SO ₂	0.04	0.07
		VOC	0.35	0.61
		PM	0.48	0.84
		PM ₁₀	0.48	0.84
		PM _{2.5}	0.48	0.84
		HAPs	0.12	0.21
TFS2	Tempering Furnace 2 Stack	NO _x	5.30	8.83
		СО	4.45	7.42
		SO ₂	0.03	0.05
		VOC	0.29	0.49
		PM	0.40	0.67
		PM ₁₀	0.40	0.67
		PM _{2.5}	0.40	0.67
		HAPs	<0.01	<0.01
HTFUG	Heat Treatment Fugitives (5)	VOC	2.01	2.65
		PM	1.16	2.57
	FINs: Descaling, Descaling Baghouse,	PM ₁₀	1.16	2.57
	Maintenance Welding, Pipe Marking, Manual	PM _{2.5}	1.16	2.57
	Regrinding, and Greasing Operations	СО	0.30	1.37
		HAPs	0.04	0.15
PCFUG		VOC	1.23	4.28

Emission Point No. (1)			Emission Rates (9)		
	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)	
	Pipe Coupling Fugitives (5)	PM	0.48	1.89	
		PM ₁₀	0.48	1.89	
	FINs: Cutting, Threading, and	PM _{2.5}	0.48	1.89	
	Marking, Printing and Inspection, Equipment Lubrication, and Oil Evaporation	HAPs	<0.01	<0.01	
CS4	Coating Stack No. 1	voc	2.14	6.74	
	FIN: Spray Booth	PM	<0.01	<0.01	
		PM ₁₀	<0.01	<0.01	
		PM _{2.5}	<0.01	<0.01	
		C ₆ H ₅ CH ₃	0.60	2.38	
		CH₃COOC₂H₅	0.37	1.43	
CS5	Coating Stack No. 2	voc	1.98	6.26	
		PM	<0.01	<0.01	
		PM ₁₀	<0.01	<0.01	
		PM _{2.5}	<0.01	<0.01	
		C ₆ H ₅ CH ₃	0.56	2.21	
		CH ₃ COOC ₂ H ₅	0.33	1.32	
CS6	Coating Stack No. 3	VOC	1.98	6.26	
		PM	<0.01	<0.01	
		PM ₁₀	<0.01	<0.01	
		PM _{2.5}	<0.01	<0.01	
		C ₆ H ₅ CH ₃	0.56	2.21	
		CH ₃ COOC ₂ H ₅	0.33	1.32	
PHOS1	Phosphatizing Stack	РМ	0.10	0.10	
	No. 1 (8)	PM ₁₀	0.10	0.10	
ר ר ר	FINs: Alkali Wash Tanks, Activation Tank, Phosphate Tanks, Anti Rust Tank, and Rinse Tank	PM _{2.5}	0.10	0.10	

5 · · · · · · · · · · · · · · · · · · ·	2 11 (2)		Emission Rates (9)	
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)
PHOS2	Phosphatizing Stack No. 2 (8)	РМ	0.10	0.10
	FINs: Alkali Wash	PM ₁₀	0.10	0.10
	Tank, Activation Tank, Phosphate Tank, Anti Rust Tank, and Rinse Tank	PM _{2.5}	0.10	0.10
WW	Wastewater (5)	voc	0.10	0.10
		PM	0.10	0.10
		PM ₁₀	0.10	0.10
		PM _{2.5}	0.10	0.10
ALL	ALL	Individual HAPs	-	<10
		Combination of HAPs	-	<25

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

Cd - cadmium Cr - chromium

CR VI - chromium valence +6

Pb - lead

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Speciated metals/HAPs are included in the PM, PM₁₀, and PM_{2.5} emission rates.
- (7) The PM/PM₁₀/PM_{2.5} emission rates may include trace amounts of non-speciated metals including, but not limited to Cr, Pb. and Mn.
- (8) NaOH, Na₂SiO₃, Na₂CO₃, Mn(H₂PO₄)₂, and Na₄P₂O₇ included in the PM, PM₁₀, and PM_{2.5} emission rates.

Permit Numbers	86860	and F	PSDT	X118	8
Page 11					

Emiccion	Sources	- Maximum	Allowable	Emiccion	Pates
	SOURCES	- IVIAXIIIIIIII	Allowable		Raies

|--|