## Emission Sources - Maximum Allowable Emission Rates

## Permit Number 92661

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
TK021398	Transmix Tank	VOC	0.29	0.29
TK016187	Transmix Tank	voc	0.29	0.29
TK021397	Transmix Tank	voc	0.29	0.29
TK027315	Diesel Fuel Tank	voc	1.32	0.31
TK027314	Diesel Fuel Tank	VOC	1.32	0.31
TK027312	Gasoline Tank	VOC (7)	0.83	2.81
TK027312	Diesel Fuel Tank	VOC (8)	0.18	0.19
TK031489	Gasoline Tank	VOC	1.11	2.89
NEWTANK	Gasoline Tank	voc	0.42	1.16
TK027313	Ethanol Tank	VOC	0.28	0.19
ТКВІО	Biodiesel Fuel Tank	VOC	0.01	0.02
TKGASADD	Gasoline Additive Tank	VOC	6.12	0.34
TKDIESADD	Diesel Fuel Additive Tank	VOC	0.02	<0.01
VCU01	Vapor Combustor (6)	voc	7.27	11.52
		СО	3.28	14.37
		NO <sub>x</sub>	5.68	24.90
		PM <sub>10</sub>	0.09	0.39
		PM <sub>2.5</sub>	0.09	0.39
		SO <sub>2</sub>	0.64	2.80

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VRU01	Vapor Recovery Unit	VOC	7.27	11.52
CT01	Vapor Recovery Unit Cooling Tower	voc	<0.01	0.04
		PM <sub>10</sub>	<0.01	<0.01
		PM <sub>2.5</sub>	<0.01	<0.01
LOADRACK01	Loading Rack	VOC	11.23	14.41
EQUIPFUG01	Piping Fugitives (5)	VOC	0.08	0.34
MSS01	Vacuum Truck	VOC	11.58	0.02
MSS02	Basket Cleaning	VOC	1.46	<0.01
MSS03	Uncontrolled MSS Activities	VOC	16.06	0.21
MSS04 (Controlled Unit Emissions)	Controlled MSS Activities	VOC	0.04	<0.01
		NO <sub>x</sub>	0.60	0.03
		СО	1.64	0.08
		PM <sub>10</sub>	0.04	<0.01
		PM <sub>2.5</sub>	0.04	<0.01
		SO <sub>2</sub>	<0.01	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as

represented

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) The Vapor Combustor (EPN: VCU01) is no longer authorized by this permit after the Vapor Recovery Unit (EPN: VRU01) is installed and starts operating.
- (7) These emission rates apply before TK027312 is converted to diesel service as represented in the permit application, PI-1 dated, September 9, 2013. These rates cease to apply after the tank is in diesel service.
- (8) These emission rates apply after TK027312 is converted to diesel service as represented in the permit application, PI-1 dated, September 9, 2013.

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Date: April 7, 2014

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