EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 18370

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission **	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY*
HTRSTK-1	Amine Reboiler	NO_x CO SO_2 PM_{10} VOC	0.30 0.25 <0.01 0.02 0.02	1.31 1.10 0.01 0.10 0.07
AGFLR-2	Acid Gas Flare	NO_x CO SO_2 VOC H_2S	<0.01 0.04 56.90 0.02 1.00	0.02 0.17 249.20 0.08 4.50
COMSTK-1	Compressor Engine	NO_{x} CO PM_{10} VOC	12.89 12.89 0.04 0.12	56.44 56.44 0.19 0.52
COMSTK-2	Compressor Engine	NO_{x} CO PM_{10} VOC	12.89 12.89 0.04 0.12	56.44 56.44 0.19 0.52
COMSTK-3R	Compressor Engine	NO _x CO VOC	2.56 4.48 0.23	11.20 19.60 1.01
COMSTK-4R	Compressor Engine	NO_{\times}	2.56 4.48	11.20 19.60

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AIR CONTAMINANTS DATA

Emission **	Source	Air Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY*
		VOC	0.23	1.01
COMSTK-5	Compressor Engine	NO_x	2.56	11.20
		CO	4.48	19.60
		VOC	0.23	1.01
TK-1	Slop Oil Tank	VOC	0.92	4.01
	J. 5 P. 1	H ₂ S	<0.01	0.01
TK-2	Slop Oil Tank	VOC	0.47	2.06
		H ₂ S	<0.01	<0.01
TRKLD-1	Slop Oil Truck Loadi	ng VOC	0.27	1.18
TK-3	Methanol	VOC	0.01	0.03
SCRUB-LOAD	Spent Sulfa-Scrub Lo	ading VOC	<0.01	0.02
FUG-1	Original Plant Fugit 2.30	ives (4)	VOC	0.38
FUG-2	Plant Expansion Fugi 3.01	tives (4)	VOC	0.69
VENT-2 emergencies	Upset/Emergency Vent	To be used or	nly during u	ipsets or

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(1)	Emission point identification -
	either specific equipment designation
	or emission point number from a plot
	plan.
	For fugitive sources, use an area
name or fugitive source name.	
(3) NO _x	- total oxides of
nitrogen	
CO - carbon monoxide	
SO ₂ - sulfur dioxide	gual to on loss than 10 microns in
	qual to or less than 10 microns in isted, it shall be assumed that no
particulate matter greater than	
	ds as defined in Title 30 Texas
Administrative Code § 101.1	as as actified in there so texas
H ₂ S - hydrogen sulfide	
	estimate only and should not be
considered as a maximum allowable	
•	ssion limits is based on a rolling
12-month period.	
	and the facilities are limited by the
following maximum operating schedu	ile:
Hrs/day	_Days/weekWeeks/year or
<i>3, y</i> ca.	
	Dated <u>November 20, 2003</u>