#### Permit Numbers 9654A and PSD-TX-684/PSD-TX-833

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1A	No. 1 Recovery Furnace	$PM_{10}$	56.00	247.00
	·	VOC	50.00	217.00
		$NO_x$	90.00	394.00
		$SO_2$	915.70	1372.00
		CO	1375.00	6023.00
		TRS	24.00	41.00
1B	No. 2 Recovery Furnace	$PM_{10}$	56.00	247.00
	V	OC 50.00	217.00	
		$NO_x$	90.00	394.00
		$SO_2$	915.70	1372.00
		CO	1375.00	6023.00
		TRS	24.00	41.00
2	Bark Boiler	VOC	9.70	42.40
		$NO_x$	67.60	296.00
		$SO_2$	3.30	14.40
		$PM_{10}$	21.30	93.00
		CO	239.30	1048.90
	TF	RS 2.31	2.08	
2A	No. 1 PFI Boiler	PM <sub>10</sub>	3.00	13.00
	VO	OC 10.00	44.00	
		$NO_x$	49.83	218.26
		$SO_2$	5.00	22.00
		CO	70.00	307.00

Emission	Source	Air	Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
2B	Package Boiler	VOC	PM <sub>10</sub> 0.67 NO <sub>x</sub> SO <sub>2</sub> CO	1.20 2.93 28.50 0.14 8.32	5.25 124.90 0.61 36.40
3	No. 1 Dissolving Tank	VOC	PM <sub>10</sub> 17.93 SO <sub>2</sub> TRS	6.90 50.12 2.10 0.60	30.40 30.00 9.20 2.50
4	No. 2 Dissolving Tank	VOC	PM <sub>10</sub> 17.93 SO <sub>2</sub> TRS	6.90 50.12 2.10 0.60	30.00 9.20 2.50
9	Lime Silo		PM <sub>10</sub>	3.40	2.00
10	No. 1 Slaker		PM <sub>10</sub> VOC	2.00 0.48	8.60 1.33
11	Lime Kiln	VOC	PM <sub>10</sub> 4.78 NO <sub>x</sub> SO <sub>2</sub> CO TRS	30.00 21.03 42.00 57.95 337.00 6.41	131.00 182.00 84.33 1474.00 11.21
13	No. 2 Slaker		PM <sub>10</sub> VOC	2.00 0.48	8.60 1.33
16	Brown Stock Washer A		VOC TRS	16.29 4.00	4.00 17.50
17	Brown Stock Washer B	}	VOC TRS	12.29 4.00	34.37 17.50
19	Lime Silo		PM <sub>10</sub>	0.01	0.01

Emission	Source	Air Contaminant	<b>Emission</b>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
32	Turpentine Storage Tank	VOC	<0.01	0.02
36	No. 5 White Liquor Tank Vent	TRS	<0.01	0.02
37	No. 6 Fuel Oil Tank	VOC	<0.01	0.02
38	No. 6 Fuel Oil Tank	VOC	<0.01	0.02
39	South Mud Tank	VOC	0.02	0.06
40	North Mud Tank	VOC	0.02	0.06
41	Weak Wash Storage Tank	VOC	0.09	0.24
42	Hot Water Storage Tank	VOC	0.00	0.00
43	New White Liquor Storage Tank	VOC	0.57	1.59
44	Scrubber Water Clarifier	VOC	0.09	0.24
45	No. 1 White Liquor Storage Tank	e VOC	0.57	1.59
46	No. 2 White Liquor Storage Tank	e VOC	0.57	1.59
47	No. 1 Green Liquor Clarific	er VOC	0.02	0.05
48	No. 1 Green Liquor Storag Tank	e VOC TRS	0.96 0.01	4.02 0.03
49	No. 2 Green Liquor Storag Tank	e VOC	0.02	0.05

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
50	Green Liquor Equalization Tank	VOC	0.03	0.09
51	No. 2 Green Liquor Clarific	er VOC	0.02	0.05
63	No. 1 Weak Black Liquor Storage Tank	VOC TRS	0.38 1.30	1.34 5.60
64	No. 2 Weak Black Liquor Storage Tank	VOC TRS	0.38 1.30	1.34 5.60
65	Weak Black Liquor Swing Tank	VOC TRS	0.11 1.30	0.40 5.60
66	No. 1 Heavy Black Liquor Storage Tank	VOC TRS	0.32 0.13	1.38 0.58
67	No. 2 Heavy Black Liquor Storage Tank	VOC TRS	0.23 0.13	0.79 0.58
68	Boilout Tank	VOC TRS	0.31 0.50	1.34 2.20
72	Gasoline Tank	VOC	-	0.20
73	No. 2 Fuel Oil Tank	VOC	-	0.20
74	Black Liquor Pond	TRS	-	3.20
80	Wood Yard (4)	PM <sub>10</sub>	-	3.80
81	Truck Traffic Fugitives	PM <sub>10</sub>	-	130.00
99	No. 2 PFI Boiler	$PM_{10}$ VOC	3.13 2.26	13.71 9.92

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		NO <sub>x</sub> SO <sub>2</sub> CO	21.0 0.25 37.8	91.98 1.09 165.56
100	Chemi-Washer (4)	VOC TRS	0.09 <0.01	0.40 <0.01
101-130	No. 1 Paper Machine	VOC	26.70	117.00
132-158	No. 2 Paper Machine	VOC	32.30	141.60
159-166	Secondary Fiber System	VOC	0.34	1.18
168	Black Liquor Pond West	VOC TRS	1.10	4.80 3.20
192	Lime Kiln Precoat Filter	VOC	0.42	1.75
193, 194	Precoat Filter Vacuum Pun	np VOC	0.25	1.05
200	Fish Ladder	VOC	9.20	32.22
205	No. 4 White Liquor Storage Tank	e VOC	0.57	1.59
206	No. 1 Recovery Boiler Salt Cake Mix Tank	PM <sub>10</sub>	0.03	0.06
207	No. 2 Recovery Boiler Salt Cake Mix Tank	PM <sub>10</sub>	0.03	0.06
210	Black Liquor Storage East	VOC	0.38	1.34
211	Black Liquor Storage West	VOC	0.38	1.34
212	Black Liquor Storage Cente	er VOC	0.38	1.34

Emission	Source Ai	r Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
213	Ecofilter Pressure System	VOC	0.17	6.48
233**	Digester A Chip Bin Vent TRS	VOC 0.05	3.85 0.17	13.05
234**	Digester B Chip Bin Vent TRS	VOC 0.05	3.85 0.17	13.05
58**	Reject Tank TRS	VOC 0.01	0.62 0.53	2.73
235	Liquor Loading TRS	VOC 0.13	1.49 0.21	1.62
93	Primary Sludge Pond (4) TRS	VOC 0.08	0.14 0.27	0.50
94	Primary Sludge Landfill (4) TRS	VOC 0.08	0.14 0.27	0.50
95	Primary Clarfier (4) TRS	VOC 0.34	0.62 1.48	2.72
96	Strong Waste Pond (4) TRS	VOC 17.74	32.76 3.24	5.98
97	Aeration Pond (4) TRS	VOC 2.91	5.37 8.49	15.68
98	Holding Pond (4) TRS	VOC 1.92	3.55 5.26	9.72
232	Green Liquor Dregs Filter and Vacuum Pump (4) TRS	VOC 0.01	1.84 0.05	8.04

#### AIR CONTAMINANTS DATA

Emission	Source Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
NCC FUC 1	Custobing LV/LIC o	2411/11 C 1/OC	147.75	F 62
NCG-FUG 1	Switching LVHC a		147.75 2.35	5.62
	NCG Venting For	NCG Venting For Bypass And Acetone		0.10
	Preventive Mainte	enance (4)(5)	TRS	0.02
		<0.01		

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3)  $PM_{10}$  particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
  - TRS total reduced sulfur
- (4) Fugitive emissions are an estimate only.
- (5) Emissions resulting from re-routing non-condensible gases (NCGs) between combustion sources (Lime Kiln and Bark Boiler).
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:
  - <u>24</u> Hrs/day, <u>7</u> Days/week, <u>52</u> Weeks/year <u>8,760</u> hrs/year
- \*\* Emissions based on the following:

See Special Condition Nos. 1 and 20.

All annual emissions are based on a rolling 12-month period and a maximum annual averaged throughput of 1.700 tons per day of air dry pulp.

Dated	
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