Emission Sources - Maximum Allowable Emission Rates

Permit Number 19806

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Source Name (2)	Air Contaminant Name (3)	Emission Rates	
		lbs/hour	TPY (4)
Dehydro No. 2 Heat Recovery Boiler.	NOx	26.21	76.87
Dehydro No. 2 Air	СО	56.35	134.37
Dehydro No. 2 Regen Gas Generator	voc	3.79	14.44
Turbine	РМ	7.99	29.00
	PM ₁₀	7.99	29.00
	PM _{2.5}	7.99	29.00
	SO ₂	21.81	20.07
	NH ₃	8.40	35.57
Dehydro No. 2 Heat Recovery Boiler.	NOx	29.75	4.46
Dehydro No. 2 Air	СО	44.67	6.70
Dehydro No. 2 Regen Gas Generator	VOC	2.38	0.36
	РМ	0.89	0.13
	PM ₁₀	0.89	0.13
	PM _{2.5}	0.89	0.13
	SO ₂	0.07	0.01
Dehydro No. 2 Heat	NOx	6.61	26.87
Dehydro No. 2 Regen Gas Generator	СО	3.95	16.48
	VOC	1.16	4.51
	РМ	3.16	12.50
	PM ₁₀	3.16	12.50
	PM _{2.5}	3.16	12.50
	SO ₂	8.67	11.95
	Dehydro No. 2 Heat Recovery Boiler, Dehydro No. 2 Air Heater, DH2 Reactors, Dehydro No. 2 Regen Gas Generator Turbine Dehydro No. 2 Heat Recovery Boiler, Dehydro No. 2 Regen Gas Generator Dehydro No. 2 Regen Gas Generator Dehydro No. 2 Regen Gas Generator	Dehydro No. 2 Heat Recovery Boiler, Dehydro No. 2 Air Heater, DH2 Reactors, Dehydro No. 2 Regen Gas Generator Turbine PM PM10 PM2.5 SO2 NH3 Dehydro No. 2 Heat Recovery Boiler, Dehydro No. 2 Air Heater, DH2 Reactors, Dehydro No. 2 Regen Gas Generator PM PM10 PM2.5 SO2 NH3 NOX CO VOC PM PM PM10 PM2.5 SO2 VOC PM PM2.5 SO2 VOC PM PM30 PM2.5 SO2 CO VOC PM PM30 PM30 PM30 PM30 PM30 PM30 PM30 P	Dehydro No. 2 Heat Recovery Boiler, Dehydro No. 2 Regen Gas Generator Turbine

Emission Sources - Maximum Allowable Emission Rates

				20.01
EB-1B-506MSS	Dehydro No. 2 Heat Recovery Boiler, Dehydro No. 2 Regen Gas Generator	NOx	74.24	11.14
		СО	35.89	5.38
		VOC	2.15	0.32
		PM	3.15	0.47
		PM ₁₀	3.15	0.47
		PM _{2.5}	3.15	0.47
		SO ₂	0.11	0.41
EB-1B-2501	Dehydro No. 2 Unit Feed Heater	NOx	2.94	12.88
		СО	3.28	14.36
		VOC	0.53	2.31
		РМ	0.73	3.20
		PM ₁₀	0.73	3.20
		PM _{2.5}	0.73	3.20
		SO ₂	0.06	0.25
F-20	Dehydro 2 Unit Fugitives (5)	VOC	0.54	2.37
		NH ₃	0.93	4.08
DH2CAT-MSS	DH2 Catalyst Change Out Fugitives	PM	0.39	0.04
		PM ₁₀	0.39	0.04
		PM _{2.5}	0.39	0.04
PHEN-GEN Project Number: 263597	Emergency Diesel Generator	NOx	0.88	0.05
		СО	1.10	0.06
		VOC	0.88	0.05
		PM	0.22	0.01
		PM ₁₀	0.22	0.01
		PM _{2.5}	0.22	0.01
		SO ₂	0.01	0.01
T-IF-924	Dehydro No.2 Unit	VOC	0.91	0.04

Emission Sources - Maximum Allowable Emission Rates

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_X - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

NH₃ - ammonia

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date:	Contombor 10	2010
Dale.	September 19,	ZU10

Project Number: 263597