Emission Sources - Maximum Allowable Emission Rates

Permit Number 56420

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

		All Contaminants Data	Emission Rates	
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)
FUG	Piping Fugitives (5)	VOC	0.97	4.26
		H ₂ S	<0.01	0.01
T4.40.4	80K bbl Crude Oil Tank	VOC	7.97	-
T1404		H ₂ S	0.14	-
T0000	120K bbl Crude Oil Tank	VOC	6.89	-
T2600		H ₂ S	0.08	-
T0004	120K bbl Crude Oil Tank	VOC	6.89	-
T2601		H ₂ S	0.08	-
T0000	120K bbl Crude Oil Tank	VOC	6.89	-
T2602		H ₂ S	0.08	-
T0000	120K bbl Crude Oil Tank	VOC	6.88	-
T2603		H ₂ S	0.08	-
T2000	120K bbl Crude Oil	VOC	6.89	-
T2660	Tank	H₂S	0.08	-
T0004	120K bbl Crude Oil Tank	VOC	6.89	-
T2661		H₂S	0.08	-
T2662	80K bbl Crude Oil Tank	VOC	6.89	-
12002		H₂S	0.08	-
T2690	80K bbl Crude Oil Tank	VOC	7.60	-
		H₂S	0.08	-
T2692	120K bbl Crude Oil Tank	VOC	7.79	-
		H₂S	0.08	-
T2693	120K bbl Crude Oil Tank	VOC	6.90	-
12093		H₂S	0.09	-
T2604	131K bbl Crude Oil Tank	VOC	6.88	-
T2694		H₂S	0.08	-
T2708	131K bbl Crude Oil Tank	VOC	6.62	-
		H₂S	0.09	-
T0700	176K bbl Crude Oil Tank	VOC	6.62	-
T2709		H₂S	0.09	-

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Factories Below No. (4)	O	Air O and and in and Manne (O)	Emission Rates	
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	lbs/hour	TPY (4)
T2724	176K bbl Crude Oil Tank	VOC	6.27	-
		H₂S	0.10	-
T2725	80K bbl Crude Oil Tank	VOC	6.23	-
		H₂S	0.09	-
T2730	176K bbl Crude Oil Tank	VOC	7.60	-
		H₂S	0.08	-
T2732	176K bbl Crude Oil Tank	VOC	6.22	-
		H₂S	0.09	-
T2733	176K bbl Crude Oil Tank	VOC	6.22	-
		H₂S	0.09	-
EFRT-TankCAP	Storage Tank Annual Cap	VOC	-	75.07
		H₂S	-	6.56

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 hydrogen sulfide
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

Date:	Anril 22 2019	

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