EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 26045

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant _ Name (3)	Emission Rates 1b/hr TPY	
DDGH01	Waste Gas Burner No.	_	5.72 15.1 0.07 0.1 5.02 13.4 0.59 1.5	.9 .7 .0
DDGH02	Waste Gas Burner No.	2 SO ₂ H ₂ S CO NO _x	5.72 15.1 0.07 0.1 5.02 13.4 0.59 1.5	.7 ·0
DDGH03	Waste Gas Burner No.	$\begin{array}{ccc} 3 & SO_2 \\ & H_2S \\ & CO \\ & NO_x \end{array}$	5.72 15.1 0.07 0.1 5.02 13.4 0.59 1.5	.7 ·0
DDGH04	Waste Gas Burner No.	$\begin{array}{cc} 4 & SO_2 \\ & H_2S \\ & CO \\ & NO_x \end{array}$	5.72 15.1 0.07 0.1 5.02 13.4 0.59 1.5	.7 ·0
DDGH05	Waste Gas Burner No.	$\begin{array}{ccc} 5 & SO_2 \\ & H_2S \\ & CO \\ & NO_x \end{array}$	5.72 15.1 0.07 0.1 5.02 13.4 0.59 1.5	.7 ·0
DDGH01-5	Waste Gas Burner Nos. 1 to 5 combine	SO ₂ ed H ₂ S CO NO _x	17.17 39.4 0.20 0.4 15.07 34.8 1.77 4.0	5

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission	mission Source		<u>Emissi</u>	<u>Emission Rates *</u>		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
WWWH01	Boiler No. 1	SO_2 CO NO_x PM_{10}	5.67 1.39 1.14 0.09	10.54 2.57 2.11 0.16		
WWWH02	Boiler No. 2	SO_2 CO NO_x PM_{10}	5.67 1.39 1.14 0.09	10.54 2.57 2.11 0.16		
WWWH03	Boiler No. 3	SO_2 CO NO_x PM_{10}	1.00 0.22 0.18 0.01	1.69 0.41 0.34 0.03		
 Emission point identification - either specific equipment designation or emission point no. from plot plan. Specific point source name. SO₂ - sulfur dioxide H₂S - hydrogen sulfide CO - carbon monoxide NO_x - total oxides of nitrogen PM₁₀ - particulate matter less than 10 microns in diameter 						

following maximum operating schedule and operating scenarios:

* Emission rates are based on and the facilities are limited by the

_____ Hrs/day _____ Days/week ____ Weeks/year or <u>8,760</u>

Hrs/year

Short-term emissions are based on combustion of 1,100,000 standard cubic feet per day (scfd) of digester gas. Annual emissions are based on combustion of an average of 800,000 scfd of digester gas.

Scenario No. 1 - In the summer season (six months of the year), the Flares (DDGH01 to DDGH05) burn up to 90 percent of the maximum daily

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

waste gas flow rate. Three flares normally handle the waste stream.

Scenario No. 2 - In the winter season (six months of the year), the flares burn up to 40 percent of the maximum daily waste gas flow rate. Two flares normally handle the waste stream.

Maximum hourly flare emissions are based on any three flares burning the summer waste stream.

Maximum annual flare emissions are based on a flare burning the maximum amount of gas in both the summer and winter seasons.

Maximum hourly boiler emissions are based on Scenario No. 2, in which the boilers burn up to 60 percent of the maximum daily waste gas flow rate.

Dated			
Dated			