### Permit Numbers 18838 and PSD-TX-843

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EH-31	Heater B-301	$NO_x$ $SO_x$ $CO$ $VOC$ $PM_{10}$	0.79 <0.01 0.16 0.04 0.04	3.45 0.02 0.69 0.18 0.17
EH-9201	Reboiler B-9201	$NO_x$ $SO_x$ $CO$ $VOC$ $PM_{10}$	7.23 0.09 2.89 0.20 0.72	17.34 0.23 7.71 0.54 1.93
EH-9301	Heater B-9301	$NO_x$ $SO_x$ $CO$ $VOC$ $PM_{10}$	4.48 0.05 1.79 0.25 0.45	12.42 0.16 5.52 0.77 1.38
EH-9400	Reboiler B-9400	$NO_x$ $SO_x$ $CO$ $VOC$ $PM_{10}$	2.75 0.03 1.10 0.15 0.28	7.75 0.10 3.44 0.48 0.86
EH-9401	Reboiler B-9401	$NO_x$ $SO_x$ $CO$ $VOC$ $PM_{10}$	15.32 0.18 6.13 0.43 1.53	46.43 0.69 23.21 1.64 5.80

## AIR CONTAMINANTS DATA

Emission Point No. (1) TPY**	Source Name (2)	Aiı	r Contaminant Name (3)	Emission R lb/hr	<u>Rates *</u>
EH-9402	Reboiler B-9402		$NO_x$ $SO_x$ $CO$ $VOC$ $PM_{10}$	2.79 0.03 1.12 0.16 0.28	5.91 0.08 2.63 0.37 0.66
EH-9601	Flare Paraxylene Unit	NO <sub>x</sub> CO	VOC 10.64 54.22 SO <sub>2</sub>	17.11 3.81 19.40 1.10	8.76 0.34
EH-9602	Wharf Loading VCS	NO <sub>x</sub>	VOC 7.40 CO	14.78 16.21 2.30	4.05 5.04
ET-34	Reformate Storage Tan	k	VOC	1.04	2.19
EH-9603	Wharf Tank Farm Thern Oxidizer	nal PM <sub>10</sub>	VOC NO <sub>x</sub> CO SO <sub>2</sub> 0.26	0.86 0.20 0.08 0.01 1.14	3.48 0.88 0.36 <0.01
EM-9601	Cooling Tower M-9601		VOC	0.50	2.21
EM-2	Cooling Tower No. 2		VOC	0.63	2.76
EM-37***	Carbon Adsorption Syst	em	VOC	0.41***	0.12
EM-38	Carbon Adsorption Syst	em	VOC		
EF-3	Fugitives (4)		VOC	8.83	38.60
EF-4	Fugitives (4)		VOC	1.39	6.10

### AIR CONTAMINANTS DATA

Emission Point No. (1) TPY**	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Ra <u>tes *</u> —
EF-6	Fugitives (4)	VOC	0.46	2.00
EF-9	Fugitives (4)	VOC	8.06	35.30
EF-10	Fugitives (4)	VOC	2.44	10.70
EF-11	Fugitives (4)	VOC	2.21	9.70
EF-17	Fugitives (4)	VOC	0.28	1.24
EH-9604	Refinery Tank Farm Therm Oxidizer	$ \begin{array}{ccc} \text{val} & \text{VOC} \\ & \text{NO}_{\text{x}} \\ & \text{CO} \\ & \text{PM}_{\text{10}} \\ & \text{SO}_{\text{2}} \end{array} $	0.35 0.20 0.03 0.10 0.01	1.41 0.88 0.12 0.44 <0.01

- (1) Emission point identification either specific equipment designated or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $PM_{10}$  particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>x</sub> sulfur oxides
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

*	Emission	rates	are b	oased	on	and	the	facilities	are	limited	by	the	following	maximum	operating
sch	edule:														
	Hrs/day	D	ays/w	veek		Wee	eks/	year	or	Hrs/yea	ar _	8,76	0		

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *
Point No. (1)	Name (2)	Name (3)	1b/hr
TPY**			_

<sup>\*\*</sup> Compliance with annual emissions is based on a rolling 12-month period.

Dated November 6, 2003

<sup>\*\*\*</sup> Emission allowables shown for EPN EM-37 are actually the sum of emissions from EM-37 and EM-38.

<sup>\*\*\*\*</sup> For a frequency of four hours per year, an emission rate of 4.3 lb/hr is authorized for EM-37 and EM-38.