EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Nos. 6308 and PSD-TX-137M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

NO_x EMISSION CAP

Source Name	Year	lb/hr	TPY
Fired Units Fired Units, Boilers	2000 through 2005 2006	426.75 450.35	927.60 1030.60
CO EMISSION CAP			
Source Name	Year	lb/hr	TPY
Fired Units Fired Units, Boilers	2000 through 2005 2006	273.66 301.96	485.72 609.62
	SO ₂ EMISSION CAP		
Source Name	Year	lb/hr	TPY
Fired Units Fired Units, Boilers	2000 through 2005 2006	277.98 289.98	269.31 300.91
	PM EMISSION CAP		
Source Name	Year	lb/hr	TPY
Fired Units Fired Units, Boilers	2000 through 2005 2006	50.73 53.63	192.48 205.28
	VOC EMISSION CAP		
Source Name	Year	lb/hr	TPY
Fired Units, Cooling Towers, Tanks, Fugitives,	2000 through 2005	655.37	614.95
Wastewater, Miscellaneous (4) Fired Units, Cooling Towers, Tanks, Fugitives,	2006	648.97	587.05

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES EMISSION CAP TABLE EMISSION SOURCES

Wastewater, Miscellaneous, Boilers (4)

Toluene EMISSION CAP

Source Name	Year	lb/hr	TPY
Tanks E11TKS23, E11TKR17, and E11TKR18	2000	0.96	2.53
	Xylene EMISSION CAP		
Source Name	Year	lb/hr	TPY
Tanks E11TKS32, E11TKR9, and E11TKR11	2000	11.92	13.06
	Benzene EMISSION CAP		
Source Name	Year	lb/hr	TPY
Tanks E11TKS22, E11TKR5, and E11TKR7	2000	1.34	2.77
	Cyclohexane EMISSION CAP		
Source Name	Year	lb/hr	TPY
Tanks E11TKS21, E11TKR34, and E11TKR40	2000	0.86	2.94
	Cyclohexane EMISSION CAP		
Source Name	Year -	lb/hr	TPY
Tanks E12TK146 and E18TK125	2000	2.11	4.28

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES EMISSION CAP TABLE EMISSION SOURCES

		AIR CONTAMINANTS DATA				
Emission	Source	Source Air Contaminant Emis		<u>Emis</u>	ssion Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY	
FL-27	East Flare		VOC	23.51	71.49	
		NO_x	2.34	7.15		
		CO	12.10	36.82		
		SO_2	0.59	1.79		
		H_2S	0.01	0.02		
22	Boiler No. HA-5 (5)		VOC	0.65	2.84	
		NO_x	33.00	145.00		
		CO	9.90	43.40		
		SO_2	3.68	9.67		
		PM_{10}	0.90	3.92		
23	Boiler No. HA-6 (5)		VOC	0.65	2.84	
23	Bollet No. 11A-0 (3)	NO _x	33.00	145.00	2.04	
		CO	9.90	43.40		
		SO ₂	3.68	9.67		
		PM_{10}		3.92		
		r IVI ₁₀	0.90	3.92		
24	Boiler No. HA-7 (5)		VOC	0.65	2.84	
	()	NO_x	33.00	145.00		
		CO	9.90	43.40		
		SO_2	3.68	9.67		
			0.90	3.92		

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM₁₀.

 PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be

⁽²⁾ Specific point source names. For fugitive sources, use an area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1

 NO_x - total oxides of nitrogen

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

EMISSION CAP TABLE EMISSION SOURCES

	assumed that no particulate matter greater than 10 microns is emitted.
	CO - carbon monoxide H₂S - hydrogen sulfide
(4)	Fugitive emissions are an estimate only and should not be considered as a maximum allowable
(E)	emission rate.
(5)	Boilers HA-5, HA-6, and HA-7 emission rates are valid through 2005 or until Low-NO $_{\rm x}$ burners have been installed. After 2005, the boilers are in the emission caps.
*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:
	Hrs/dayDays/weekWeeks/year orHrs/year
	Dated January 19, 2001