### Permit No. 1306

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	
<u>TPY</u>				
301	Generator Engine	$CO$ $NO_x$ $VOC$ $SO_2$ $PM_{10}$	5.73 21.50 1.43 <0.01 <0.01	25.11 94.17 6.28 0.02 0.02
302	Pump Engine	$CO$ $NO_x$ $VOC$ $SO_2$ $PM_{10}$	5.07 19.02 1.27 <0.01 <0.01	
303	Pump Engine	$CO$ $NO_x$ $VOC$ $SO_2$ $PM_{10}$	5.07 19.02 1.27 <0.01 <0.01	
	Total Annual Emissions for EPN 302 and 303 (	CO 5) NO <sub>x</sub> VOC SO <sub>2</sub> PM <sub>10</sub>		22.22 83.30 5.55 0.02 0.02
304	Amine Heater (6)	CO NO <sub>x</sub> VOC	1.55 3.50 0.12	6.79 15.33 0.53

# ${\tt EMISSION} \ \ {\tt SOURCES} \ \ {\tt -} \ \ {\tt MAXIMUM} \ \ {\tt ALLOWABLE} \ \ {\tt EMISSION} \ \ {\tt RATES}$

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
– Point No. (1)	Name (2)	Name (3)	lb/hr	_
<u>TPY</u>				
		$SO_2$ $PM_{10}$	0.03 0.61	0.13 2.67
305	Amine Heater (6)	$CO$ $NO_{\times}$ $VOC$ $SO_{2}$ $PM_{10}$	1.55 3.50 0.12 0.03 0.61	6.79 15.33 0.53 0.13 2.67
306F	Fugitives (4)	VOC	0.28	1.23
307	TEG Heater	$CO$ $NO_{\times}$ $VOC$ $SO_{2}$ $PM_{10}$	0.07 0.32 0.01 <0.01 0.03	0.31 1.40 0.04 0.04 0.13
308F	H₂S Fugitives (4)	$H_2S$	0.26	1.14
309	TGI (8,760 hours per yea 384.00	ar) (7)	CO	87.70
	304.00	$H_2S$ $NO_x$ $PM_{10}$ $SO_2$ $SO_3$ $VOC$	1.20 0.60 0.03 222.79 0.80 0.48	5.24 2.63 0.13 975.84 3.50 2.10
310	Flare (200 hours per yea	H <sub>2</sub> S NO <sub>x</sub>	31.10 14.96 2.19 2,785.20	3.11 1.50 0.22 278.52
311	Steam Boiler	CO NO <sub>x</sub>	0.13 0.64	0.58 2.78

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	
<u>TPY</u>				
		VOC	0.03	0.11
		$SO_2$	<0.01	0.02
		$PM_{10}$	0.03	0.14

Emission <u>*</u>	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	
<u>TPY</u>				
312	Acid Gas Preheater	CO	0.13	0.57
		$NO_x$	0.62	2.71
		VOC	0.02	0.10
		SO <sub>2</sub>	<0.01	0.02
		$PM_{10}$	0.03	0.14
313	Reaction Bed No. 2 Reh	eater CO	0.03	0.12
		$NO_{x}$	0.13	0.55
		VOC	<0.01	0.02
		$SO_2$	<0.01	<0.01
		$PM_{10}$	<0.01	0.03
314	Reaction Bed No. 3 Reh	eater CO	0.10	0.44
		$NO_x$	0.48	2.10
		VOC	0.02	0.08
		SO <sub>2</sub>	<0.01	0.02
		$PM_{10}$	0.03	0.11

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - H₂S hydrogen sulfide
  - $NO_x$  total oxides of nitrogen
  - $PM_{10}$  particulate matter less than 10 microns
  - SO<sub>2</sub> sulfur dioxide SO<sub>3</sub> - sulfur trioxide
  - VOC volatile organic compounds as defined in General Rule 101.1
  - EPN emission point number
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The engines shall comply with Special Condition No. 14.
- (6) The DEA heaters shall comply with Special Condition No. 15.
- (7) The TGI shall comply with Special Condition Nos. 5 and 23.

<sup>\*</sup> Emission rates are based on and the facilities are limited by the following maximum rate schedule:

# AIR CONTAMINANTS DATA

Dated\_\_\_\_

Emission *	Source	Air Contaminant	Emission	Rates
_ Point No. (1)	Name (2)	Name (3)	lb/hr	<del>-</del>
<u>TPY</u>				
Hrs/day Hrs/year	Days/week 8,760	Weeks/year		or