#### Permit Number 55692

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
The following emiss permit until March 1	sion rates and equipment , 2007:	are authorized from	the effective	date of this
C-301A	Compressor A Exhaust Stack	NO <sub>x</sub> VOC	93.12 13.23 CO 9.26 PM <sub>10</sub> 0.17 SO <sub>2</sub> 0.01	407.88 57.94 40.56 0.76 0.06
C-301B	Compressor B Exhaust Stack	NO <sub>x</sub> VOC	83.60 13.23 CO 9.26 PM <sub>10</sub> 0.17 SO <sub>2</sub> 0.01	366.17 57.94 40.56 0.76 0.06
EXH-WCOMP-1	White Compressor No. 1 Exhaust Stack	NO <sub>x</sub> VOC	0.88 0.35 CO 0.35 PM <sub>10</sub> 0.11 SO <sub>2</sub> <0.01	3.86 1.55 1.55 0.49 0.02
EXH-WCOMP-2	White Compressor No. 2 Exhaust Stack	NO <sub>x</sub> VOC	0.88 0.35 CO 0.35 PM <sub>10</sub> 0.11 SO <sub>2</sub> <0.01	3.86 1.55 1.55 0.49 0.02
EXH-C-COMP-1	Cooper Compressor No. 1 Exhaust Stack	NO <sub>x</sub> VOC CO	13.67 0.55 7.32 PM <sub>10</sub> 0.23 SO <sub>2</sub> <0.01	59.87 2.41 32.06 1.03 0.01
EXH-C-COMP-2	Cooper Compressor No. 2	$NO_x$	9.81	42.97

Emission	Source	Air Contaminant	Emission F	Rates <u>*</u>
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		Exhaust Stack	VOC 2.41	0.55
		СО	2.52 PM <sub>10</sub> 0.23 SO <sub>2</sub> <0.01	11.06 1.03 0.01
EXH-ML-1	Main Line Compressor 1 Exhaust Stack	NO <sub>x</sub> VOC	13.82 0.44 CO 8.29 PM <sub>10</sub> 0.11 SO <sub>2</sub> <0.01	60.54 1.91 36.33 0.48 0.02
EXH-ML-2	Main Line Compressor 2 Exhaust Stack	NO <sub>x</sub> VOC	7.86 0.44 CO 25.01 PM <sub>10</sub> 0.11 SO <sub>2</sub> <0.01	34.42 1.91 109.55 0.48 0.02
BD-2	Blowdown Inlet Gases	VOC	99.7	4.6
BD-4	Blowdown Inlet Gases	VOC	99.7	4.6
BD-6	Blowdown Inlet Gases	VOC	153.3	0.9
WCOMP1-BDSV	White Engine No. 1 Blowd	own/ 1.8	VOC	145.4
WCOMP2-BDSV	White Engine No. 2 Blowdown/ 1.8 Starter Vent		VOC	145.4
C-COMP1-BD	Cooper Engine No. 1 Blowdown 0.2		VOC	9.0
C-COMP2-BD	Cooper Engine No. 2 Blowdown 0.2		VOC	9.0
F-KVSR	C-301A and C-301B	VOC	1.10	4.70

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

Compressor Fugitives (4)

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
F-WCOMP1-2	White Engine Compressors 1 and	VOC 2 Fugitives (4)	0.70	2.90
F-C-COMP1-2	Cooper Engine Compressors and 2 Fugitives (4)	1 2.90	VOC	0.70
F-BCS-1	Boonsville Comp. Station 1 Com	VOC npressor Engine Fug	0.60 itives (4)	2.60
F-BCS-2	Boonsville Comp. Station 2 Com	VOC npressor Engine Fug	0.20 itives (4)	0.70
The following emissi	on rates and equipment are a	authorized after Ma	rch 1, 2007:	
EXH-W-COMP-1	White Compressor No. 1 Exhaust Stack	NO <sub>x</sub> VOC	0.88 0.35 CO 0.35 PM <sub>10</sub> 0.11 SO <sub>2</sub> <0.01	3.86 1.55 1.55 0.49 0.02
EXH-W-COMP-2	White Compressor No. 2 Exhaust Stack	NO <sub>x</sub> VOC	0.88 0.35 CO 0.35 PM <sub>10</sub> 0.11 SO <sub>2</sub> <0.01	3.86 1.55 1.55 0.49 0.02
EXH-C-COMP-1	Cooper Compressor No. 1 Exhaust Stack	NO <sub>x</sub> VOC	13.67 0.55 CO 7.32 PM <sub>10</sub> 0.23 SO <sub>2</sub> <0.01	5.67 0.23 3.03 0.10 <0.01
EXH-C-COMP-2	Cooper Compressor No. 2 Exhaust Stack	NO <sub>x</sub> VOC	9.81 0.55 CO 2.52 PM <sub>10</sub> 0.23	4.07 0.23 1.05 0.10

Emission	Source	Air Contaminant	<u>Emission I</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
			SO <sub>2</sub> <0.01	< 0.01

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr		<u>TPY</u>
WCOMP1-BDSV	White Engine No. 1 Blowdow	/n/ 1.8	VOC	1	45.4
	Starter Vent				
WCOMP2-BDSV	White Engine No. 2 Blowdown/		VOC 1.8	145.4	
	Starter Vent				
C-COMP1-BD	Cooper Engine No. 1 Blowdo	own 0.2	VOC	9.0	
C-COMP2-BD	Cooper Engine No. 2 Blowdo	own 0.2	VOC	9.0	
F-WCOMP1-2	White Engine Compressors 1 and	L VOC 2 Fugitives (4)	0.70		2.90
F-C-COMP1-2	Cooper Engine Compressors and 2 Fugitives (4)	3 1 2.90	VOC	0.70	
	and I ragilities (1)				
F-BCS-1	Boonsville Comp. Station 1 Con	VOC npressor Engine Fugitiv	0.60 es (4)		2.60
F-BCS-2	Boonsville Comp. Station 2	VOC npressor Engine Fugitiv	0.20 es (4)		0.70

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) NO<sub>x</sub> total oxides of nitrogen
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - CO carbon monoxide
  - PM<sub>10</sub> particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns in diameter is emitted.
  - SO<sub>2</sub> sulfur dioxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
emission rate	).			
* Emission ra schedule:	tes are based on and the	facilities are limited by the foll	owing maximu	ım operating
Hrs/da	y Days/week We	eeks/year or <u>8,760</u> Hrs/year		
			Dated Febru	arv 10. 2006