EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 50478

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Air Contaminant <u>Emission Rates *</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Ammonia Cap		· ·		
FLARE	Flare	NH₃ Final Cap	0.06	0.13
Acid Cap				
FLARE	Flare	Acid Final Cap	0.10	0.04
VOC Cap				
FLARE ABCO STEAMPAK KONUS-KENNEL DOWTHERM FULTON	Flare ABCO Boiler Steam Pak Boiler Konus-Kennel Hot Oil Syst Dowtherm Hot Oil System Fulton Hot Oil System	VOC VOC VOC tem VOC VOC VOC Final Cap	0.24	1.03
SO ₂ Cap				
FLARE ABCO STEAMPAK KONUS-KENNEL DOWTHERM FULTON	Flare ABCO Boiler Steam Pak Boiler Konus-Kennel Hot Oil Syst Dowtherm Hot Oil System Fulton Hot Oil System	SO_2 SO_2 SO_2 tem SO_2 SO_2 SO_2 Final Cap	0.04	0.12
		i mai Cap	0.04	0.12

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
РМ Сар				
FLARE	Flare	PM		
		Final Cap	0.01	0.04
NO _x Cap				
FLARE ABCO STEAMPAK KONUS-KENNEL DOWTHERM FULTON	Flare ABCO Boiler Steam Pak Boiler Konus-Kennel Hot Oil Sys Dowtherm Hot Oil System Fulton Hot Oil System	NO _x NO _x NO _x tem NO _x NO _x NO _x SOOx NOx	3.24	14.21
Inorganics Cap				
FLARE	Flare	Inorganics Final Cap	0.62	1.68
CO Cap				
FLARE ABCO STEAMPAK KONUS-KENNEL DOWTHERM FULTON	ABCO Boiler Steam Pak Boiler Konus-Kennel Hot Oil Sys Dowtherm Hot Oil System Fulton Hot Oil System	CO CO CO tem CO CO CO Final Cap	2.74	11.87
FUGITIVES	Fugitives (4)	VOC/Inorganics	1.01	4.42

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(1)	Emission point identification - either specific equipment designation or emission point number
(2)	from a plot plan. Specific point source names. For fugitive sources, use an area name or fugitive source name.
(3)	NH ₃ - ammonia
	VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
	SO ₂ - sulfur dioxide PM - particulate matter, suspended in the atmosphere, including PM ₁₀ .
	PM ₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed,
	it shall be assumed that no particulate matter greater than 10 microns is emitted.
	NO _x - total oxides of nitrogen
(1)	CO - carbon monoxide Fugitive emissions are an estimate only and should not be considered as a maximum allowable
(4)	emission rate.
*	Emission rates are based on and the facilities are limited by the following maximum operating
	schedule:
	Hrs/day Days/weekWeeks/year or <u>8,760</u> Hrs/year
**	Compliance with annual emission limits is based on a rolling 12-month period.

Dated _____