#### Permit Number 1733A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant	Emission Rates	
No. (1)		Name (3)	lbs/hour	TPY (4)
1-1-Barge	Barge Loading Fugitives (previously EPNs 1-1-Barge and 11-1-52)	VOC	7.59	1.52
7-1-1	500 NSP Neut Standpipe	VOC	0.02	0.09
7-1-2	700 NSP Neut Standpipe	voc	0.02	0.09
7-1-4	CR500A	voc	0.02	0.01
7-1-5	CRY500B	voc	0.23	0.01
7-1-6	CRY500C	VOC	0.23	0.01
7-1-8	S300-Benz Scrubber Vent	VOC (including benzene)	5.00	0.21
		Benzene	5.00	0.21
7-1-9	D400 Slurry Settling Drum	voc	0.03	<0.01
7-1-15	D508 Neut Separator Drum	VOC	0.01	<0.01
7-1-16	D509 Neut Circ	voc	0.07	<0.01
7-1-17	D511 Crude Tank	VOC	0.11	0.11
7-1-21	D523A Distillat'n Lights Tank	VOC	<0.01	<0.01
7-1-23	D525A Product Check Tank	VOC	0.62	0.03
7-1-25	D526L, D56M, D526P, D526Q Storage Tank Vent	voc	2.83	0.17
7-1-26	D529 Kettle Ovhds Tank	voc	0.17	<0.01
7-1-27	D534 Kettle Feed	VOC	0.58	0.14

	Tank			
7-1-28	D540 Jet H2O Stg Tank	voc	<0.01	<0.01
7-1-29	D111 & D701A AnoneTanks	voc	0.93	0.11
7-1-31	D705 Oxime Holdup Tank	voc	0.90	0.08
7-1-32	D708 Neut Sptr Drum	voc	0.01	<0.01
7-1-33	D709 Neut Circ Drum	voc	0.07	<0.01
7-1-34	D711 Crude Stg Tank	VOC	0.19	0.19
7-1-36	D723A Dist Lights Tank	VOC	0.61	0.37
7-1-37	D724 Dist Heavies Tank	VOC	0.52	0.23
7-1-38	D725A Product Check Tank	voc	0.49	0.04
7-1-40	D734 Dist Lights Tank	VOC	0.05	<0.01
7-1-41	D745B Poly Return Stg Tank	VOC	<0.01	<0.01
7-1-42	D745C Storage Tank	voc	0.17	0.03
7-1-43	D745D Storage Tank	voc	0.07	0.01
7-1-45	D-909 Jet Water Storage	voc	0.01	<0.01
7-1-46	S400 (NH4)2SO4 Scrubber	PM	4.86	21.29
		VOC	4.98	21.81
7-1-48	T909 Jet Vent	VOC	0.12	0.18
7-1-50	HW400-CR400 OHDS Receiver	VOC	0.01	0.05
7-1-51	HW500-CR500 OHDS Receiver	voc	0.01	0.05
7-1-53	T504 Jet Water Receiver (HW504)	VOC	0.10	0.44

7-1-54	T506 Jet Water Receiver (HW505)	voc	0.01	0.05
7-1-55	T705 Jet Water Receiver (HW705)	VOC	0.01	0.05
7-1-56	HW803 Jet Water Receiver	VOC	0.01	0.05
7-1-58	K500A Jet System	VOC	0.05	0.22
7-1-59	K500D Jet System	VOC	0.05	0.22
7-1-60	T504 Jet System	VOC	0.02	0.09
7-1-61	T506 Jet System	VOC	0.01	0.05
7-1-62	T706 Jet System	VOC	0.03	0.14
7-1-63	T707 Jet System	VOC	0.02	0.09
7-1-65	T907 Jet System	VOC	0.01	0.05
7-1-66	Capro 1 Fugitives (5)	VOC (including benzene)	0.41	1.79
		Benzene	0.34	1.48
		NH <sub>3</sub>	0.03	0.15
7-1-71/7-1-72	Capro 1 Rail and Truck Loading	VOC	4.84	0.10
7-1-73	SO <sub>x</sub> Scrubber S500	Benzene	0.17	0.76
		NH <sub>3</sub>	0.60	2.65
		SO <sub>2</sub>	2.40	10.52
		SOx	2.67	11.69
		voc	0.75	3.27
7-1-74	Ammonium Sulfate Loading	PM	0.60	0.41
	Localing	PM <sub>10</sub> /PM <sub>2.5</sub>	<0.01	<0.01
		voc	<0.01	<0.01
7-1-75	Kettle Dump	voc	0.54	0.04
7-1-80	D600	voc	1.26	0.15

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Cooling Tower CT- 700 (5)	voc	2.10	9.20
D713C Extract Stg Tank	VOC	0.19	<0.01
D409 Neutralization Circulation Drum	VOC	0.10	0.02
D704A	voc	0.09	<0.01
D704B	voc	0.09	<0.01
AN1 Fugitive	NH <sub>3</sub>	0.12	0.53
E1111331011 (3)	voc	1.38	6.06
Anone 1 Truck/Railcar Loading	voc	10.68	1.24
BR360 Burner	со	0.36	1.56
	NO <sub>x</sub>	0.42	1.85
	PM <sub>10</sub>	0.03	0.14
	SO <sub>2</sub>	0.01	0.01
	VOC	0.02	0.10
BR370 Burner	со	0.36	1.56
	NO <sub>x</sub>	0.42	1.85
	PM <sub>10</sub>	0.03	0.14
	SO <sub>2</sub>	0.01	0.01
	voc	0.02	0.10
D17 Tank	voc	1.63	0.51
D21A Tech Anol Feed Tank	voc	0.02	0.06
D21B Tech Anol Storage K	VOC	0.02	0.06
D28 Tank	voc	2.83	0.12
D30B Dehydro Feed Tank	VOC	0.20	0.02
	700 (5) D713C Extract Stg Tank  D409 Neutralization Circulation Drum D704A  D704B  AN1 Fugitive Emission (5)  Anone 1 Truck/Railcar Loading  BR360 Burner  BR370 Burner  D17 Tank  D21A Tech Anol Feed Tank  D21B Tech Anol Storage K  D28 Tank  D30B Dehydro Feed	D713C Extract Stg Tank	Too (5)

7-2-16, 7-2-17, 7-	D30C, D33A, D33B,			
2-19, 7-2-22	D34B, D61 Storage Tanks	VOC	5.99	1.36
7-2-18	D34A Cyclohexanone Tank	VOC	6.02	0.36
7-2-21	D56 Conc Catalyst Tank	VOC	1.88	0.01
7-2-24	D113 Tank	voc	1.16	0.35
7-2-25	D189 Cyclohexanol Tank	VOC	21.71	2.12
7-2-27	D2A Dilute Catalyst Tank	VOC	0.80	0.01
7-2-101	Dehydrogenation Vent	VOC	18.94	0.45
9-1-24	D60A Oxidation Product Storage	voc	0.35	0.13
9-1-25	D60B Storage	voc	1.04	1.16
9-1-26	D60C Storage	voc	1.04	
9-1-27	D900 Conc Acid Water Tank	Organic Acids	0.26	1.13
	rain rain	VOC (not including organic acids)	0.77	3.38
9-1-29	D193B IFR	voc	0.54	0.05
11-1-2	R170 Catalytic Incinerator (8)	со	17.78	75.86
		NO <sub>x</sub>	0.38	1.49
		PM <sub>10</sub>	0.01	0.03
		voc	28.29	108.22
11-1-3	BR300 Dehydro Burner	со	0.36	1.56
	Buillei	NO <sub>x</sub>	0.42	1.85
		PM <sub>10</sub>	0.03	0.14
		SO <sub>2</sub>	0.01	0.01
		VOC	0.02	0.10

11-1-4	BR310 Dehydro Burner	со	0.36	1.56
	Burner	NO <sub>x</sub>	0.42	1.85
		PM <sub>10</sub>	0.03	0.14
		SO <sub>2</sub>	0.01	0.01
		VOC	0.02	0.10
11-1-5	BR320 Dehydro Burner	со	0.36	1.56
	Barrier	NO <sub>x</sub>	0.42	1.85
		PM <sub>10</sub>	0.03	0.14
		SO <sub>2</sub>	0.01	0.01
		VOC	0.02	0.10
11-1-6	BR330 Dehydro Burner	со	0.36	1.56
	James	NO <sub>x</sub>	0.42	1.85
		PM <sub>10</sub>	0.03	0.14
		SO <sub>2</sub>	0.01	0.01
		VOC	0.02	0.10
11-1-23	D-404BStorage	VOC	0.25	0.05
11-1-25	D114 Conc Catalyst Tank	voc	1.79	0.01
11-1-26	D116 Dilute Catalyst Tank	voc	2.27	0.04
11-1-40	D289	VOC	0.17	0.01
11-1-43	BR340 Dehydro Burner	со	0.64	2.81
	James	NO <sub>x</sub>	0.76	3.34
		PM <sub>10</sub>	0.06	0.25
		SO <sub>2</sub>	0.01	0.02
		VOC	0.04	0.18
11-1-47	Process Fugitives (5)	VOC	2.87	12.59

11-1-49	Process Fugitives (5)	NH <sub>3</sub>	0.17	0.74
11-1-50/11-1-51	Railcar and Truck Loading Losses	voc	8.24	0.30
11-1-91	Cooling Tower CT- 1100 (5)	VOC	0.63	2.76
11-1-100	Vapor Combustor R180	со	37.44	13.11
		NO <sub>x</sub>	14.91	4.50
		PM <sub>10</sub>	0.60	0.21
		SO <sub>2</sub>	0.05	0.02
		voc	0.89	0.31
11-1-101	Dehydrogenation Vent	voc	1.44	0.50
11-1-104	Anone 2 Low Pressure Vents	со	140.00	1.60
	Troccare vente	voc	278.31	3.93
12-1-1	Vent Gas Flare (FL- 280)	CO (10)	0.02	0.10
	200)	NO <sub>x</sub> (10)	121.51	532.20
		voc	0.01	0.01
		CO (9)	2.18	8.16
		NO <sub>x</sub> (9)	220.25	278.84
12-1-2	Burner Flare 1 (FL- 170B)	CO (10)	4.37	19.13
	1100)	NO (10)	756.00	(6)
		NO <sub>x</sub> (10)	2.19	9.58
		VOC (10)	0.09	0.39
		CO (9)	51.97	38.52
		NO (6)(9)	771.43	31.10
		NO <sub>x</sub> (9)	11.23	4.60
		VOC (9)	0.06	0.05

12-1-29	Catalyst Bldg Jet	PM <sub>10</sub>	0.01	0.01
12-1-30	Scrubber Vent (T- 350)	PM <sub>10</sub>	0.11	0.02
12-1-31	Catalyst Oven Vent (OV-300A)	PM <sub>10</sub>	0.01	0.01
12-1-33	Catalyst Oven Vent (OV-300C)	PM <sub>10</sub>	0.01	0.01
12-1-35	Catalyst Oven Vent (OV-300E)	PM <sub>10</sub>	0.01	0.01
12-1-44	Catalyst Transfer Station	PM <sub>10</sub>	1.56	0.25
12-1-45	HA Unit Fugitive (5)	NH <sub>3</sub>	0.56	2.47
		NO	6.00	10.00
		H <sub>2</sub> SO <sub>4</sub>	0.03	0.13
12-1-46	Ammonia Flare (FL-241)	CO (10)	0.28	1.24
		NH <sub>3</sub> (10)	3.06	0.02
		NO <sub>x</sub> (10)	27.57	0.85
		VOC (10)	0.01	0.03
		CO (9)	22.51	6.04
		NH <sub>3</sub> (9)	25.50	0.20
		NO <sub>x</sub> (9)	37.43	0.98
		VOC (9)	0.01	0.01
12-1-47	Carbon Beds Normal Emissions	1, 1, Trichloroethane	1.90	0.18
	and (7)	Carbon Tetrachloride	1.90	0.18
		VOC	2.36	0.23

12-1-48	Burner Flare 2 (FL- 171)	CO (10)	5.80	25.37
	171)	NO (10)	1172.00	(6)
		NO <sub>x</sub> (10)	2.90	12.71
		VOC (10)	0.12	0.52
		CO (9)	62.33	52.03
		NO (6)(9)	1207.87	31.10
		NO <sub>x</sub> (9)	15.55	6.17
		VOC (9)	0.08	0.06
12-1-49	Nitric Acid Loading/Storage	Nitric Acid	0.76	0.67
12-1-50	HA 2 Nitric Oxide Fugitives	NO	1.51	6.61
12-1-54	HA 2 HNO2/HNO3 Fugitives (5)	HNO <sub>2</sub> /HNO <sub>3</sub>	0.14	0.63
12-1-60	Anone 2: D244A/B(previously EPN 11-1-72)	VOC	1.41	2.09
12-2-4	Cooling Tower CT- 20 (5)	voc	1.55	6.81
12-2-49/12-2-54	D1402 Deepwell Tank	voc	0.06	0.04
	D1401 Deepwell Tank		0.06	
12-2-50	D1403 Deepwell Tank	voc	0.06	<0.01
12-2-53	D1424 Deepwell Tank	voc	0.02	<0.01
12-2-55	Deepwell Filter Press	voc	0.56	0.11
14-1-1	Ammonium Sulfate Loading	РМ	0.60	0.56
	Locaring	PM <sub>10</sub> /PM <sub>2.5</sub>	<0.01	<0.01
		VOC	<0.01	<0.01
14-1-9	Cooling Tower CT- 30 (5)	voc	0.84	3.68

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Product Storage Drums (D344A, D344B, D344C, D344D)	VOC	0.85	0.39
D204,D600 (previously EPN 14- 1-11 and 14-1-8)	voc	0.01	0.05
D602B	voc	<0.01	<0.01
D711	voc	0.02	<0.01
Hot Well Tank (HW410)	VOC	0.25	1.10
Hot Well Tank (HW430)	VOC	0.02	0.09
Hot Well Tank (HW600)	VOC	0.01	0.05
Hot Well Tank (HW720)	VOC	0.01	0.05
D205 Crude Lactam Storage	VOC	0.25	0.18
D300A	voc	0.25	0.04
D300B	voc	0.94	0.18
D300C	voc	4.94	1.16
D343B	voc	0.90	0.07
D400	voc	0.26	0.04
D500	voc	1.27	0.67
D523	voc	0.07	0.02
D601 Mother Liquor Storage	voc	0.11	<0.01
D606 Mother Liquor Receiver	VOC	<0.01	<0.01
D630B Water Storage	VOC	<0.01	<0.01
D700	voc	0.26	0.07
D701A, D701B	VOC	0.19	0.04
	Drums (D344A, D344B, D344B, D344B, D344C, D344D)  D204,D600 (previously EPN 14-1-11 and 14-1-8)  D602B  D711  Hot Well Tank (HW410)  Hot Well Tank (HW600)  Hot Well Tank (HW720)  D205 Crude Lactam Storage  D300A  D300B  D300C  D343B  D400  D500  D523  D601 Mother Liquor Storage  D606 Mother Liquor Receiver  D630B Water Storage  D700	Drums (D344Å, D344C, D344B)         VOC           D204,D600 (previously EPN 14-1-11 and 14-1-8)         VOC           D602B         VOC           D711         VOC           Hot Well Tank (HW410)         VOC           Hot Well Tank (HW430)         VOC           Hot Well Tank (HW600)         VOC           Hot Well Tank (HW720)         VOC           D205 Crude Lactam Storage         VOC           D300A         VOC           D300B         VOC           D300C         VOC           D343B         VOC           D500         VOC           D523         VOC           D601 Mother Liquor Storage         VOC           D606 Mother Liquor Receiver         VOC           D630B Water Storage         VOC           D700         VOC	Drums (D344Å, D344C, D344B, D344C, D344D, D204, D600 (previously EPN 14-1-11 and 14-1-8)         0.01           D602B         VOC         <0.01

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14-1-47	D710 Mother Liquor Storage	voc	1.30	0.01
14-1-52-1	D203A	voc	0.06	<0.01
14-1-52-2	D203B	voc	0.06	<0.01
14-1-54	D-140/EV-140	voc	<0.01	<0.01
14-1-56	T330 Jet System	voc	0.39	1.14
14-1-57	T340A Jet System	voc	0.02	0.09
14-1-58	T510 Jet System	voc	0.02	0.09
14-1-60	T430 Jet System	voc	0.02	0.09
14-1-61	K520 Jet System	voc	0.05	0.22
14-1-64	EV-720 Jet System	voc	0.01	0.05
14-1-68/14-1-83	Truck and Rail Loading	voc	4.39	0.99
14-1-69	Scrubber S601	PM	5.14	15.00
		voc	4.98	21.81
14-1-70	K530 Jet System	voc	0.05	0.22
14-1-73	Capro 2 Process Fugitives (5)	Benzene	0.25	1.09
	l agiaves (e)	NH <sub>3</sub>	0.01	0.04
		VOC (including benzene)	0.37	1.62
14-1-75	Benzene Crude Scrubber S-260	Benzene	5.00	0.61
	00143301 0 200	VOC (including benzene)	5.00	0.61
14-1-76	SO <sub>x</sub> Scrubber S625	Benzene	0.22	0.95
		NH <sub>3</sub>	0.60	2.65
		SO <sub>2</sub>	2.40	10.52
		SOx	2.67	11.69
		VOC	0.88	3.84
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T1160/D121	VOC	1.53	0.10
Kettle Dump	voc	0.54	0.02
D806A	VOC (including benzene)	<0.01	<0.01
	Benzene	<0.01	<0.01
D702	voc	0.10	0.10
D706	voc	0.06	<0.01
D132, D1140 (previously part of EPN 14-1-78)	voc	2.58	0.13
Anone 2: D245 (previously EPN 7-2-40)	voc	8.49	1.13
nance, startup, and sl	hutdown (MSS) activitie	s and emissions auth	orized below this
Anone 1 MSS Emissions (7)	NH <sub>3</sub>	2.30	0.47
	PM/PM <sub>10</sub>	0.07	0.01
	VOC	57.57	1.33
Anone 1 Shutdown	NH <sub>3</sub>	1.22	0.10
	VOC	3.51	0.27
Anone 2 MSS Emissions (7)	NH <sub>3</sub>	0.05	0.18
Emissions (1)	PM/PM <sub>10</sub>	0.20	0.01
	voc	217.50	6.30
Anone 2 Shutdown	NH <sub>3</sub>	0.92	0.09
Emissions (7)	voc	24.92	0.94
Caprolactam 1 MSS	H <sub>2</sub> SO <sub>4</sub>	0.93	0.01
LITIISSIUTIS (1)	NH <sub>3</sub>	1.20	0.48
	voc	32.58	3.08
Caprolactam 1 Shutdown	NH <sub>3</sub>	0.21	0.08
	Kettle Dump  D806A  D702  D706  D132, D1140 (previously part of EPN 14-1-78)  Anone 2: D245 (previously EPN 7-2-40)  ance, startup, and sl  Anone 1 MSS Emissions (7)  Anone 2 MSS Emissions (7)  Anone 2 MSS Emissions (7)  Anone 2 Shutdown Emissions (7)  Caprolactam 1 MSS Emissions (7)	Kettle Dump	Kettle Dump

Emissions (7)

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		voc	47.04	2.14
CP2MSS	Caprolactam 2 MSS Emissions (7)	H <sub>2</sub> SO <sub>4</sub>	0.93	0.01
		NH <sub>3</sub>	1.20	0.49
		voc	14.99	3.09
CP2MSS	Caprolactam 2 Shutdown Emissions (7)	NH <sub>3</sub>	0.20	0.08
		voc	35.86	1.66
HAMSS	Hydroxylamine MSS Emissions (7)	NO	76.36	1.26
		NH <sub>3</sub>	1.03	0.93
		PM/PM <sub>10</sub>	0.12	0.01
		VOC	0.16	0.17
HAMSS	Hydroxylamine Shutdown Emissions (7)	NO	309.89	4.96
7-1-8	Caprolactam 1 MSS Emissions	Benzene	5.00	0.38
9-1-24	D-60A IFR MSS (7)	voc	2.37	0.14
9-1-25	D-60B IFR MSS (7)	voc	10.11	0.03
9-1-26	D-60C IFR MSS (7)	voc	10.11	0.03
9-1-29	D-193B IFR MSS (7)	VOC	6.65	0.15
11-1-100	Anone 1 Shutdown Emissions (7)	со	39.99	0.96
		NO <sub>x</sub>	10.04	0.24
		voc	36.06	1.17
11-1-100	Anone 2 Shutdown Emissions (7)	со	66.45	2.81
		NO <sub>x</sub>	16.69	0.71
		VOC	50.71	3.44
11-1-100	Anone 2 Incinerator MSS (7)	со	37.44	6.29
		NO <sub>x</sub>	14.91	2.16

		voc	1.06	0.18
12-1-1	Hydroxylamine MSS Emissions (7)	NO	211.21	22.18
12-1-1	Hydroxylamine Shutdown Emissions (7)	со	7.79	0.75
		NOx	3.90	0.37
12-1-46	Hydroxylamine MSS Emissions (7)	со	22.07	0.81
		NH <sub>3</sub>	27.53	1.28
		NOx	16.34	0.73
		voc	0.25	0.02
12-1-46	Hydroxylamine Shutdown Emissions (7)	со	11.04	2.12
		NH <sub>3</sub>	2.08	0.40
		NOx	2.33	0.45
		VOC	0.12	0.02
14-1-75	Caprolactam 2 MSS Emissions	Benzene	5.00	0.56

- (1) Emission point identification either specific equipment designation or emission point number (EPN) from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - H<sub>2</sub>SO<sub>4</sub> sulfuric acid
  - NO<sub>x</sub> total oxides of nitrogen. This does not include any NO emissions listed separately.
  - NH₃ ammonia
  - $HNO_2$  nitrous acid  $HNO_3$  Nitric acid
  - NO nitric oxide
  - PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - SO<sub>x</sub> total oxides of sulfur. This includes SO<sub>2</sub> and SO<sub>3</sub> (sulfur trioxide).
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1, including benzene.
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (6) Total combined annual nonpilot/nonassist gas NO emissions from EPNs 12-1-2 and 12-1-48 shall not exceed 31.10 tons per year. Compliance with the annual emissions limit is based on a rolling 12-month average.

- (7) Planned maintenance, startup, and shutdown activity(ies).
- (8) Planned MSS activities and emissions of each air contaminant are authorized with normal emissions from this EPN.
- (9) Emission limits per Special Condition 34.
- (10) Emission limits identified in the permit issue date May 11, 2010.

Date: \_\_\_\_\_ June 30, 2015