Permit Numbers 110423 and PSDTX1366

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
CT-1 (Option 1)	Unit 1 (GE 7FA.03) (Option 1) Normal Operation	NO _x	62.34	-
		СО	37.95	-
		VOC	13.28	-
		SO ₂	27.40	-
		РМ	25.15	-
		PM ₁₀	25.15	-
		PM _{2.5}	25.15	-
		H ₂ SO ₄	12.59	-
CT-1 (Option 1)	Unit 1 (GE 7FA.03) (Option 1) MSS Operation	NO _x	66.50	-
		СО	477.60	-
		VOC	36.00	-
		SO ₂	27.40	-
		РМ	25.15	-
		PM ₁₀	25.15	-
		PM _{2.5}	25.15	-
		H ₂ SO ₄	12.59	-

CT-1 (Option 1)	Unit 1 (GE 7FA.03)	NO _x	-	52.68
	(Option 1)	СО	-	132.27
	All Operation (Normal+MSS)	VOC	-	16.24
		SO ₂	-	20.57
		PM	-	22.98
		PM ₁₀	-	22.98
		PM _{2.5}	-	22.98
		H ₂ SO ₄	-	9.45
CT-2 (Option 1)	Unit 2 (GE 7FA.03) (Option 1)	NO _x	62.34	-
	Normal Operation	со	37.95	-
	Normal Operation	VOC	13.28	-
		SO ₂	27.40	-
		РМ	25.15	-
		PM ₁₀	25.15	-
		PM _{2.5}	25.15	-
		H ₂ SO ₄	12.59	-
CT-2 (Option 1)	Unit 2 (GE 7FA.03) (Option 1)	NO _x	66.50	-
	MSS Operation	со	477.60	-
	W33 Орегаціон	voc	36.00	-
		SO ₂	27.40	-
		РМ	25.15	-
		PM ₁₀	25.15	-
		PM _{2.5}	25.15	-
		H ₂ SO ₄	12.59	-
CT-2 (Option 1)	Unit 2 (GE 7FA.03) (Option 1)	NOx	-	52.68
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		СО	-	132.27
		VOC	-	16.24
		SO ₂	-	20.57
		PM	-	22.98
		PM ₁₀	-	22.98
		PM _{2.5}	-	22.98
		H ₂ SO ₄	-	9.45
CT-1 (Option 2)	Unit 1 (GE 7FA.05) (Option 2)	NO _x	63.62	-
	Normal Operation	СО	38.73	-
	Normal Operation	voc	3.00	-
		SO ₂	28.33	-
		PM	26.83	-
		PM ₁₀	26.83	-
		PM _{2.5}	26.83	-
		H ₂ SO ₄	13.02	-
CT-1 (Option 2)	Unit 1 (GE 7FA.05) (Option 2)	NO _x	66.50	-
	MSS Operation	СО	477.60	-
	M33 Operation	voc	36.00	-
		SO ₂	28.33	-
		PM	26.83	-
		PM ₁₀	26.83	-
		PM _{2.5}	26.83	-
		H ₂ SO ₄	13.02	-

CT-1 (Option 2)	Unit 1 (GE 7FA.05) (Option 2)	NO _x	-	78.82
	All Operation	со	-	148.18
	(Normal+MSS)	voc	-	11.25
		SO ₂	-	35.42
		РМ	-	33.54
		PM ₁₀	-	33.54
		PM _{2.5}	-	33.54
		H ₂ SO ₄	-	16.27
CT-2 (Option 2)	Unit 2 (GE 7FA.05) (Option 2)	NO _x	63.62	-
	Normal Operation	СО	38.73	-
	Normal Operation	voc	3.00	-
		SO ₂	28.33	-
		PM	26.83	-
		PM ₁₀	26.83	-
		PM _{2.5}	26.83	-
		H ₂ SO ₄	13.02	-
CT-2 (Option 2)	Unit 2 (GE 7FA.05) (Option 2)	NO _x	66.50	-
	MSS Operation	СО	477.60	-
	West Operation	voc	36.00	-
		SO ₂	28.33	-
		PM	26.83	-
		PM ₁₀	26.83	-
		PM _{2.5}	26.83	-
		H ₂ SO ₄	13.02	-
CT-2 (Option 2)	Unit 2 (GE 7FA.05) (Option 2)	NO _x	-	78.82

		СО	-	148.18
		VOC	-	11.25
		SO ₂	-	35.42
		РМ	-	33.54
		PM ₁₀	-	33.54
		PM _{2.5}	-	33.54
		H ₂ SO ₄	-	16.27
CTLV1	Combustion Turbine 1 Lube Oil Vent	VOC	0.09	0.40
	Labe on vent	PM	0.09	0.40
		PM ₁₀	0.09	0.40
		PM _{2.5}	0.09	0.40
CTLV2	Combustion Turbine 2 Lube Oil Vent	VOC	0.09	0.40
	2 Lube on vent	PM	0.09	0.40
		PM ₁₀	0.09	0.40
		PM _{2.5}	0.09	0.40
NGFUG	Natural Gas Fugitives	voc	0.01	0.02
FWP (5)	250 Hp Diesel-fired, Fire Water Pump	NO _x	1.36	0.07
	The water rump	со	0.66	0.03
		VOC	0.03	<0.01
		SO ₂	0.03	<0.01
		PM	0.06	<0.01
		PM ₁₀	0.06	<0.01
		PM _{2.5}	0.06	<0.01
MSS FUG	MSS Fugitives	NO _x	<0.01	<0.01
		со	<0.01	<0.01

	VOC	0.07	<0.01	
		PM	0.09	0.02
		PM ₁₀	0.09	0.02
	PM _{2.5}	0.09	0.02	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$ - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide H₂SO₄ sulfuric acid

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) The allowable emission rates include planned maintenance, startup, and shutdown activities.

Date: August 1, 2014