Permit Number 5252

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
201/219	Superheater	NO_x	42.00	166.31
	HS-201/219	SO_2	0.81	1.31
		PM	0.06	0.25
		CO	11.09	48.56
		VOC	1.28	5.62
1301 (5)	Boiler HB-1301-P	NO_x	15.10	66.10
		SO_2	0.23	0.52
		PM	0.43	1.89
		CO	10.78	47.21
		VOC	1.16	5.10
301-A (5)	Boiler HB-301-A	NO_x	32.65	143.00
` ,		SO_2	0.63	1.16
		PM	0.69	3.04
		CO	0.08	0.35
		VOC	0.21	0.91
301-B (5)	Boiler HB-301-B	NO_x	38.70	169.70
		SO_2	0.69	1.16
		PM	0.36	1.56
		CO	0.08	0.36
		VOC	1.18	5.18
301-S (5)	Boiler HB-301-S	NO_x	49.90	205.00
		SO_2	0.58	1.16
		PM	0.40	1.75
		CO	1.06	4.60
		VOC	1.11	4.85

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
1301 (6)	Boiler HB-1301-P	NO _x	17.83	_
1001 (0)	2010111212011	SO ₂	0.25	_
		PM	0.51	_
		СО	11.89	-
		VOC	1.38	-
301-A (6)	Boiler HB-301-A	NO _x	34.76	_
(-)		SO ₂	0.66	-
		PM	0.74	_
		CO	0.09	-
		VOC	0.22	-
301-B (6)	Boiler HB-301-B	NO _x	40.20	_
()		SO ₂	0.70	_
		PM	0.38	_
		CO	0.08	-
		VOC	1.22	-
301-S (6)	Boiler HB-301-S	NO _x	53.14	_
. ,		SO_2	0.63	-
		PM	0.45	-
		CO	1.20	-
		VOC	1.26	-
101	Feed Preheater	NO _x	7.80	34.17
	Heater HS-101	SO_2	0.20	0.31
		PM	0.39	1.71
		CO	0.17	0.75
		VOC	0.10	0.44
102	Clay Treater Decon.	NO_x	2.86	12.51
	Heater HS-102	SO ₂	0.04	0.08
		PM	0.22	0.95
		CO	2.40	10.51
		VOC	0.15	0.66

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
104	EB Recovery Column Reboiler HS-104	NO _x SO ₂ PM CO VOC	17.14 0.28 0.36 6.96 0.72	75.07 0.47 1.58 30.48 3.15
103	Benzene Recovery Column Reboiler HS-103	NO _x SO ₂ PM CO VOC	10.95 0.17 0.39 0.24 0.05	47.95 0.26 1.71 1.04 0.22
601	TDA Reactor Feed Heater HS-601	NO _x SO ₂ PM CO VOC	1.30 0.02 0.19 0.01 0.02	5.68 0.03 0.83 0.04 0.09
308	Flux Oil Tank MT-308	VOC	<0.01	<0.01
FUG-BZ	Benzene Fugitives (4)	Styrene Ethylbenzene Toluene Benzene	0.07 0.11 0.11 0.43	0.31 0.47 0.47 1.87
FUG-VOC	VOC Fugitives (4)	Styrene Ethylbenzene Toluene Benzene	0.74 0.59 0.59 0.10	3.23 2.58 2.58 0.43
LR-1	Loading Rack (4)	Ethylbenzene	4.32	<0.01
CT-1	Cooling Tower-1 (4)	VOC	2.52	6.03
CT-2	Cooling Tower-2 (4)	VOC	<0.01	<0.01
FL	Flare	NO_x	5.40	0.10

		SO ₂ CO Total VOC (7) Benzene	<0.01 38.97 120.00 114.00	<0.01 0.74 1.10 1.04
GY-347	Precoat	PM	<0.01	<0.01
115	Emergency Generator	NO _x SO ₂ PM CO VOC	12.09 0.80 0.86 2.61 0.96	0.35 0.02 0.03 0.08 0.03
802A, 802B, 802S, 805	Firewater Pumps	NO _x SO ₂ PM CO VOC	42.16 2.80 3.00 9.08 3.36	3.37 0.22 0.24 0.73 0.27
812	Stormwater Pump	NO _x SO ₂ PM CO VOC	0.74 0.05 0.05 0.16 0.06	2.23 0.15 0.15 0.48 0.18
213	Ethylene Glycol Tank Tank MS-213-M	Ethylene Glycol	<0.01	<0.01
CTOTANK	Catalytic Thermal Oxidizer	NO _x CO VOC	0.32 2.75 4.08	0.74 6.37 0.73
CTOVENT	Catalytic Thermal Oxidizer	NO _x CO VOC	0.49 4.20 12.32	0.74 6.33 1.47
REGEN	EB Regenerator	CO	5.00	0.20

Permit Number 5252

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissic</u>	on Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

Page 5

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM particulate matter, suspended in the atmosphere, including PM₁₀
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - CO carbon monoxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate and should not be considered a maximum allowable emission rate.
- (5) Short-term allowable emission rates in effect when all four Boilers (EPNs 1301, 301-A, 301-B, and 301-S) are operating simultaneously.
- (6) Short-term allowable emission rates in effect when one boiler is out of service and the other three are operating. Annual allowables for each boiler are unchanged.
- (7) Total VOC includes benzene.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

hrs/year <u>8,760</u>

** Compliance with annual emission limits is based on a rolling 12-month period.

Date	h
Daie	u