Permit No. 6860

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
101A	Primary Compressor 0.44	Vent	VOC	0.10
101B	Primary Compressor 0.44	Vent	VOC	0.10
101C	Primary Compressor 0.44	Vent	VOC	0.10
101D	Primary Compressor 0.44	Vent	VOC	0.10
101E	Primary Compressor 0.44	Vent	VOC	0.10
101F	Primary Compressor 0.44	Vent	VOC	0.10
101G	Primary Compressor	Vent Emergency	//Upset Use	Only
102	Hyper Compressor Vo	ent VOC	0.50	2.20
103	Reactor 100 Emerge	ncy Vent Emerge	ency/Upset U	se Only
104	Spin Dryer	VOC PM		(5) (6)
105	Line 1 Process	VOC	3.18	13.93

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emissio lb/hr	on Rates* TPY
	Fugitives (4)			
201A	Primary Compressor 0.44	Vent	VOC	0.10
201B	Primary Compressor 0.44	Vent	VOC	0.10
201C	Primary Compressor 0.44	Vent	VOC	0.10
201D	Primary Compressor 0.44	Vent	VOC	0.10
201E	Primary Compressor 0.44	Vent	VOC	0.10
201F	Primary Compressor 0.44	Vent	VOC	0.10
201G	Primary Compressor	Vent Emergenc	:y/Upset Use	e Only
202	Hyper Compressor V	ent VOC	0.50	2.20
203 Only	Reactor 200 Emerge	ncy Vent	Emergency/l	Jpset Use
204	Spin Dryer	VOC PM	(5) (6)	(5) (6)
205	Line 2 Process Fugitives (4)	VOC	3.01	13.19
300A	Primary Compressor 0.47	Vent	VOC	0.11

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates* TPY
300B	Primary Compressor 0.47		VOC	0.11
300C	Primary Compressor 0.47	Vent	VOC	0.11
300D	Primary Compressor 0.47	Vent	VOC	0.11
300E	Primary Compressor 0.47	Vent	VOC	0.11
300F	Primary Compressor 0.47	Vent	VOC	0.11
300G	Primary Compressor	Vent Emergenc	y/Upset Use	e Only
301	Hypercompressor Ver	nt VOC	0.50	2.20
302	Reactor 300 Emerger	ncy Vent Emerg	ency/Upset	Use Only
307	Spin Dryer	VOC PM	(5) 0.34	(5) 1.03
501	MSR Heater B-501	VOC CO NO_{x} SO_{2} PM	<0.01 <0.01 0.02 <0.01 <0.01	<0.01 0.02 0.08 <0.01 <0.01
502	MSR Heater B-502	VOC CO NO_x SO_2 PM	<0.01 <0.01 0.02 <0.01 <0.01	<0.01 0.02 0.11 <0.01 <0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emissio 1b/hr	n Rates* TPY
503A	Analyzer Vent	VOC	0.37	0.45
503B	Analyzer Vent	VOC	0.01	<0.01
503C	Analyzer Vent	VOC	0.03	0.04
503D	Analyzer Vent	VOC	0.01	<0.01
503E	Analyzer Vent	VOC	0.01	<0.04
504	ERU Fugitives (4)	VOC	8.91	39.03
601	Dust Collector	РМ	0.12	0.52
602A/603A	Hopper Vents	PM (7)	0.29	0.64
602B	Hopper Vent	РМ	0.08	0.34
603B	Hopper Vent	РМ	0.08	0.34
604	Line 1 Blend Silo Dust Collector	VOC PM	(5) 1.08	(5) 4.75
605	Line 2 Blend Silo Dust Collector	VOC PM	(5) 1.08	(5) 4.75
606	Cyclone	VOC PM	(5) 0.17	(5) 0.75
607	Cyclone	VOC PM	(5) 0.17	(5) 0.75
608	Cyclone	VOC PM	(5) 0.39	(5) 1.69
609	Cyclone	VOC	(5)	(5)

Emission Point No. (1)	Source Name (2)	Air Contaminant	<u>Emissio</u> lb/hr	n Rates* TPY
		РМ	0.39	1.69
612-D645	Slop Tank	VOC	0.05	<0.01
612-D716	Diesel Tank	VOC	1.10	<0.01
612-D716A	Diesel Tank	VOC	1.10	<0.01
612-F102	Coolant Tank	VOC	0.03	<0.01
612-F108	Oil Tank	VOC	0.03	<0.01
612-F109	Oil Tank	VOC	0.03	<0.01
612-F670	OMS Tank	VOC	0.64	<0.01
612-F706	Oil Tank	VOC	0.03	<0.01
612-TANK	Storage Tank Area Fugitives (4)	VOC	0.81	3.55
614	Storage Silo/Loadin Fugitives (4)	g PM	0.03	0.11
615A	Sample Receiver	VOC PM	(5) 0.01	(5) 0.05
615B	Sample Receiver	VOC PM	(5) 0.01	(5) 0.05
615C	Sample Receiver	VOC PM	(5) 0.01	(5) 0.05
616A, 617A, and 62	3.50	Hopper Vent PM	(8)	0.80
616B	Hopper Vent	PM	0.08	0.34

Emission Point No. (1)	Source Name (2)	Air Contaminan Name (3)	t _	Emissic lb/hr	n Rates* TPY
	(2)		_	,	
617B	Hopper Vent	PM		0.08	0.34
618	Transfer Cyclone	VOC PM		97.91 2.73	271.36 11.98
619	Sample Cyclone Vent	VOC PM		(5) 0.02	(5) 0.10
620	Flotriator Cyclone	VOC PM		(5) 0.88	(5) 3.87
621	Scalperator Cyclone	VOC PM		(5) 0.77	(5) 3.38
625B	Line 3 Rerun Vacuum 0.02	Hopper		PM	<0.01
626A/626C	Line 3 Masterbatch 1.03	Hopper	PM	(9)	0.47
626B	Line 3 Masterbatch 0.02	Hopper		PM	<0.01
627	Line 3 Blend Silos	VOC PM		(5) 0.44	(5) 0.23
628	Line 3 Blend Silos	VOC PM		(5) 0.44	(5) 0.23
631	Lines 1, 2, and 3 R 0.51 Filter Receiver	erun		РМ	0.12
632	MB and Rerun Cyclon Dust Collector	e PM		0.23	1.02

Emissi Point	on No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissi</u> lb/hr	on Rates* TPY
	<u> </u>		Training (c)		
701		Flare	VOC CO NO _×	108.95 124.21 31.17	15.63 18.09 4.49
702		Boiler B-701	VOC CO NO_x SO_2 PM	0.58 1.22 4.86 0.02 0.48	0.88 1.83 7.30 0.03 0.71
703		Boiler B-701A	VOC CO NO _x SO ₂ PM	0.58 1.22 4.83 0.02 0.48	0.88 1.83 7.30 0.03 0.71
704		Boiler B-701B	VOC CO NO_x SO_2 PM	0.58 1.22 4.54 0.02 0.48	0.73 1.52 5.68 0.03 0.60
706		Utility Area Fugitives (4)	VOC	2.13	9.33
714		Wastewater Area Fugitives (4)	VOC	<0.01	<0.01
F-722 Only		Cooling Tower	VOC	Emergency/	'Upset Use
F-300		Line 3 Process Fugi 14.20	tives (4)	VOC	3.24
(1)	Emission	point identificati	on - either	specific	equipment

Emission Point No. (1)	Source Name (2)		aminant _ (3)		
(2) Specifi fugitive sou (3) VOC - PM - parti CO - carbo NO _x - total SO ₂ - sulfu	volatile organic culate matter n monoxide oxides of nitrog	ame. For fugiti compounds as de Jen	ve sources fined in G	eneral Ru	le 101.1
considered a (5) Total r 204, 307, 60 621, 627, an (6) Total s are listed u (7) Total e (8) Total e	s a maximum allow esidual VOC emis 4, 605, 606, 607, d 628 are listed pin dryer particunder EPN 307. missions for EPNs missions for EPNs	vable emission rasions from Emissions from Emissions 608, 609, 615A under EPN 618. Ulate emissions 602A and 603A.	ate. sion Point , 615B, 615 from EPNs	Nos. (EP 5C, 618, 6	Ns) 104, 519, 620,
	rates are based ximum operating s		ilities ar	e limited	d by the
l Hrs/year	Irs/day	_Days/week	Weeks	s/year or	8,760
					Dated _