Permit Number 4773A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air	Contaminant	Emission F	<u>Rates*</u>
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
			•		
SGFUG1C3C	Syngas Process and Propylene Refrigeration Fugitives (4), (5) Pro		CO	3.27	14.32
			VOC	3.04	13.32
			vlene	0.82	3.60
2007	0 5 7 (0)		1400	10.50	10.44
SGCT	Cooling Tower (4)	_	VOC	16.50	16.44
		Propy		2.56	3.89
		Ethyle		1.71	1.30
		Buten	ie	3.41	2.59
SG23-50-1	CE Boiler		VOC	1.68	7.58
0020 00 1		NO_x	60.80	72.96	7.00
		.το _χ	SO ₂	4.08	17.87
			PM ₁₀	2.07	9.05
			CO	20.32	85.99
				20.02	00.00
SG23-51-1	Superheater		VOC	0.63	3.00
			NO_x	23.74	25.54
			SO_2	1.23	5.37
			PM_{10}	0.62	2.72
			CO	5.59	24.48
CC7 0 14	Ammonio Floro		NILI	0.17	0.65
SG7-9-14	Ammonia Flare	\/OC	NH ₃	0.17	0.65
		VOC	0.16	0.70	2.21
		66	NO _x	0.76	3.31
		SO_2	0.01	0.66	00.40
			CO	6.04	26.43

Emission	Source	Air Contaminant	Emission F	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
SG20-2-2	Acid Gas Flare	VOC NO _x SO ₂ CO	0.01 0.31 0.01 6.91	0.01 0.82 0.03 15.23
SG20-3-2	Cold Flare (4)	NO _x SO ₂ 0.01 CO VOC 0.03	6.79 0.03 313.85 0.09	0.89 24.92
		Propylene	0.02	0.08
SG21-1-1	High-Pressure Flare (4)	NO _x SO ₂ CO 3285.30 VOC 36.76 Propylene 1, 3 Butadiene Isomers of butene	107.77 0.60 123.26 2.78 10.60 11.80 10.64	5.29 0.09 0.82 0.35 0.23
SG810-21-1	Neutralization Tank	VOC	0.01	0.04
SG810-22-1	Equalization Tank	VOC	0.11	0.49
SG810-23	Aeration Basin	VOC	7.22	31.63
SG810-28	West Basin	VOC	0.10	0.45
SG5-1-1	Wastewater Hold Tank	NH ₃ VOC 0.01	0.01 0.01	0.01
SG5-1-14	Carbon Water Tank	NH ₃ VOC 0.01	0.01 0.01	0.01
SG5-1-17	Gray Water Tank	NH ₃ VOC 0.01	0.01 0.01	0.01

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	TPY**
SG13-25-1	Methanol Storage Tank	VOC	0.23	0.24
SG930D	Diesel Storage Tank	VOC	0.30	0.01
SG930U	Gasoline Storage Tank	VOC	7.53	0.09
PW310-50-1	Emergency Firewater Pump	VOC NO_x SO_2 PM_{10} CO	1.79 18.60 1.23 1.32 4.01	0.06 0.60 0.04 0.04 0.13
310-50-1.2	Diesel Storage Tank	VOC	0.27	0.01
DEGREASER	Cold Solvent Degreaser	VOC	3.04	0.39

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM_{10} particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall
 - be assumed that no particulate matter greater than 10 microns in emitted.
 - CO carbon monoxide
 - NH₃ ammonia
- (4) The allowable emission rates listed for individual VOC species from this EPN are included in the total VOC emission rates.
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Emission	Source	Air Contaminant		Emission Rates*	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
Hrs/day	Days/weekWeeks/year or	<u>8,760</u> Hrs/year			
** Compliance with annual emission limits is based on a rolling 12-month period.					
		Da	ated October	19, 2006	