

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Numbers 26002 and PSD-TX-888M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
RTOEAST and RTOWEST**	2 Dryer RTOs	PM <sub>10</sub>	14.80	52.00
		VOC (as C <sub>3</sub> H <sub>8</sub> )	7.00	24.60
		NO <sub>x</sub>	57.62	202.52
		SO <sub>2</sub>	2.68	11.74
		CO	150.50	528.94
		HCHO	1.34	4.71
DRYER MSS1	Dryer 1 Bypass	PM <sub>10</sub>	3.71	0.37
		VOC (as C <sub>3</sub> H <sub>8</sub> )	33.75	3.38
		NO <sub>x</sub>	2.92	0.29
		CO	22.08	2.21
		HCHO	1.89	0.19
DRYER MSS2	Dryer 2 Bypass	PM <sub>10</sub>	3.71	0.37
		VOC (as C <sub>3</sub> H <sub>8</sub> )	33.75	3.38
		NO <sub>x</sub>	2.92	0.29
		CO	22.08	2.21
		HCHO	1.89	0.19
RCOPRESS	Press RTO/RCO	PM <sub>10</sub>	3.83	13.84
		VOC (as C <sub>3</sub> H <sub>8</sub> )	4.90	17.68
		NO <sub>x</sub>	22.18	80.10
		SO <sub>2</sub>	0.01	0.04
		CO	34.24	123.64
		HCHO	1.73	6.24
		MDI	0.10	0.44
		C <sub>6</sub> H <sub>5</sub> OH	1.44	5.19

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			lb/hr	TPY
PRESSVENT MSS	Press Bypass	PM	4.66	0.12
		PM <sub>10</sub>	2.33	0.06
		VOC (as C <sub>3</sub> H <sub>8</sub> )	25.27	0.63
		NO <sub>x</sub>	0.37	0.01
		SO <sub>2</sub>	0.33	0.01
		CO	0.90	0.02
		HCHO	0.68	0.02
		MDI	0.12	<0.01
		C <sub>6</sub> H <sub>5</sub> OH	0.34	0.01
S-1	Saw Line Collector	PM <sub>10</sub> #	1.15	5.02
		VOC	3.45	12.45
S-1 MSS##	Saw Line Bypass	PM <sub>10</sub> #	8.06	0.40
S-2	Aspiration System Baghouse	PM <sub>10</sub> #	0.50	2.17
		VOC (as C <sub>3</sub> H <sub>8</sub> )	15.28	55.17
		HCHO	0.44	1.60
		MDI	<0.01	0.02
		C <sub>6</sub> H <sub>5</sub> OH	0.01	0.02
		MeOH	7.27	26.25
S-3/4	Raw Fuel Bin Collector	PM <sub>10</sub> #	0.46	2.02
		VOC (as C <sub>3</sub> H <sub>8</sub> )	7.70	27.79
		HCHO	0.06	0.20
		MeOH	0.13	0.46
S-3/4 MSS##	Raw Fuel Bypass	PM <sub>10</sub> #	3.46	0.35
S-5	Material Reject Collector	PM <sub>10</sub> #	1.15	5.02
		VOC (as C <sub>3</sub> H <sub>8</sub> )	2.68	9.67
		HCHO	0.07	0.26
		MDI	<0.01	<0.01
		C <sub>6</sub> H <sub>5</sub> OH	<0.01	0.01
		MeOH	0.36	1.30
S-6b	Tongue and Grove	PM <sub>10</sub> #	0.90	3.94

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			lb/hr	TPY
	Sanderdust Collector	VOC (as C <sub>3</sub> H <sub>8</sub> )	1.56	5.62
S-7	Sanderdust Receiving Bin Baghouse	PM <sub>10</sub> #	0.02	0.07
		VOC (as C <sub>3</sub> H <sub>8</sub> )	1.56	5.62
S-8	Finish Fuel System Baghouse	PM <sub>10</sub> #	0.57	2.48
		VOC (as C <sub>3</sub> H <sub>8</sub> )	6.04	21.81
		MeOH	0.12	0.42
S-9	Thermal Oil Heater Fuel System	PM <sub>10</sub> #	0.31	1.35
		VOC (as C <sub>3</sub> H <sub>8</sub> )	1.01	3.64
		MeOH	0.12	0.07
R-1	PF Tank 1	HCHO	0.02	0.01
R-2	PF Tank 2	HCHO	0.02	0.01
R-3	MDI Tank 1	MDI	<0.01	<0.01
R-4	MDI Tank 2	MDI	<0.01	<0.01
T-1	Gasoline Tank	VOC	0.29	0.63
T-3	Diesel Tank	VOC	0.09	<0.01
F-1	Fuel Pile (4)	PM <sub>10</sub>	0.04	0.17
		VOC	0.40	1.76
F-2	Roadways (4)	PM	4.38	9.59
		PM <sub>10</sub>	0.85	1.87
F-3	Wet Deck (4)	PM	4.76	4.12
		PM <sub>10</sub>	0.93	0.80
BARK	Bark Handling System (4)	PM	0.13	0.29
		PM <sub>10</sub>	0.05	0.10

FINES	Excess Fuel System	PM	0.06	0.13
		PM <sub>10</sub>	0.02	0.04
TOH-1***	Thermal Oil Heater Bypass Stack	PM <sub>10</sub>	0.24	1.04
		VOC (as C <sub>3</sub> H <sub>8</sub> )	0.17	0.76
		NO <sub>x</sub>	3.14	13.74
		SO <sub>2</sub>	0.02	0.08
		CO	2.64	11.54
GEN-1	Emergency Generator	PM <sub>10</sub>	1.85	0.19
		VOC	0.15	0.02
		NO <sub>x</sub>	11.84	1.18
		SO <sub>2</sub>	3.24	0.32
		CO	5.42	0.54
FWP-1	Fire Water Pump	PM <sub>10</sub>	0.33	0.03
		VOC	0.25	0.02
		NO <sub>x</sub>	3.51	0.35
		SO <sub>2</sub>	1.23	0.12
		CO	1.25	0.12
PB-1	Paint Booth	PM <sub>10</sub>	1.22	2.67
		VOC	1.18	2.58
PB-2	T and G Paint Booth	PM <sub>10</sub>	0.65	1.42
		VOC	1.46	3.19
ABRTSTK	Bark Burner Abort Stack	PM <sub>10</sub>	9.60	1.34
		VOC (as C <sub>3</sub> H <sub>8</sub> )	0.34	0.06
		NO <sub>x</sub>	4.60	1.18
		SO <sub>2</sub>	0.50	0.07
		CO	4.80	1.73

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources use area name or fugitive source name.

(3) PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>

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- PM<sub>10</sub> - particulate matter equal or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
- VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1.
- NO<sub>x</sub> - total oxides of nitrogen
- SO<sub>2</sub> - sulfur dioxide
- CO - carbon monoxide
- HCHO - formaldehyde
- MDI - methylene-diphenyl-diisocyanate
- C<sub>6</sub>H<sub>5</sub>OH - phenol
- MeOH - methanol

(4) Fugitive emissions are an estimate.

- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760

A total maximum press daily throughput of 1,728,000 ft<sup>2</sup> of waferboard (on 3/8-inch basis) and a total maximum annual plant throughput of 520,000,000 ft<sup>2</sup> of 3/8-inch oriented strandboard processed.

- \*\* Maximum combined emissions for both RTOs.
- \*\*\* The thermal oil heaters vent to the atmosphere through this bypass stack only when these thermal oil heaters use natural gas as fuel.
- # Also counted as wood dust.
- ## These are not additional EPNs but represent emissions from EPNs S-1 and S-3/4, during emergency shutdown.

VOCs on this MAERT are quantified as propane, where noted.

Date August 31, 2007