#### Permit No. 24450

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates
<u>*</u>				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
				<u> </u>
23-3501	Regeneration Gas	VOC	0.01	0.03
	Heater	$NO_x$	0.96	4.22
	(9.631 MMBTU/hr)	SO <sub>2</sub>	0.01	0.03
		$PM_{10}$	0.12	0.50
		CO	0.20	0.89
25-6901A	Auxiliary Boiler A	VOC	<0.01	0.02
	(6 MMBTU/hr)	$NO_x$	0.60	2.63
		$SO_2$	<0.01	0.02
		PM <sub>10</sub>	0.07	0.31
		CO	0.13	0.55
25-6901B	Auxiliary Boiler B	VOC	<0.01	0.02
	(6 MMBTU/hr)	$NO_x$	0.60	2.63
		$SO_2$	<0.01	0.02
		$PM_{10}$	0.07	0.31
		CO	0.13	0.55
29-1101	Thermal Oxidizer	VOC	0.01	0.03
	Vent	$NO_{x}$	0.75	3.29
		$SO_2$	30.93	135.46
		$PM_{10}$	0.09	0.39
		CO	1.43	6.24
		$H_2S$	0.18	0.80
		COS	0.07	0.32
		CS <sub>2</sub>	0.03	0.13
33-5801	Amine Tank	MDEA	0.07	<0.01

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)		TPY
33-9101	Glycol Tank	TEG	<0.01	<0.01
42-6201A	Residue Gas Compressor A (1,375 Hp)	$VOC$ $NO_x$ $SO_2$ $CO$	0.43 6.06 0.01 9.09	1.90 26.56 0.03 39.83
42-6201B	Residue Gas Compressor B (1,375 Hp)	$VOC$ $NO_x$ $SO_2$ $CO$	0.43 6.06 0.01 9.09	1.90 26.56 0.03 39.83
42-6202A	Inlet Gas Compressor A (800 Hp)	$VOC$ $NO_x$ $SO_2$ $CO$	2.94 6.88 0.01 6.00	12.87 30.13 0.02 26.27
42-6202B	Inlet Gas Compressor B (800 Hp)	$VOC$ $NO_x$ $SO_2$ $CO$	2.94 6.88 0.01 6.00	12.87 30.13 0.02 26.27
42-6202C	Inlet Gas Compressor C (800 Hp)	$VOC$ $NO_x$ $SO_2$ $CO$	2.94 6.88 0.01 6.00	12.87 30.13 0.02 26.27
42-6202D	Inlet Gas Compressor D (800 Hp)	$VOC$ $NO_x$ $SO_2$ $CO$	2.94 6.88 0.01 6.00	12.87 30.13 0.02 26.27
42-6202E	Inlet Gas Compressor E	$VOC$ $NO_{x}$	2.94 6.88	12.87 30.13

# AIR CONTAMINANTS DATA

Point No. (1)   Name (2)   Name (3)     1b/hr   TPY	Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates
(800 Hp)	<u>*</u>				
CO   6.00   26.27	Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	<u>TPY</u>
CO   6.00   26.27		(000 !! )	60	0.01	0.00
### According to the content of the		(800 Hp)			
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			CO	6.00	26.27
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	42-6202F	Inlet Gas	VOC	2.94	12.87
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	02021				
FLR1  Low-Pressure Flare  VOC (5) 2.85 1.48 benzene 0.05 0.03 ethylbenzene 0.01 0.01 n-hexane 0.51 0.25 toluene 0.03 0.02 xylenes 0.01 0.01 NO <sub>x</sub> 0.46 0.23 SO <sub>2</sub> 0.04 0.18 CO 0.92 0.04 H <sub>2</sub> S 0.01 0.01  FLR2  High-Pressure Flare  VOC (5) 0.30 1.29 benzene 0.30 1.33 ethylbenzene 0.23 1.01 n-hexane 0.06 0.27 toluene 0.32 1.42 xylenes 0.31 1.38 NO <sub>x</sub> 0.22 0.97 SO <sub>2</sub> 0.01 0.01  PLANTFUG  Plant Fugitives (4) (6) VOC 1.97 8.61 H <sub>2</sub> S 0.18		•			
Denzene					
Denzene	CI D1	low_Prossuro Elaro	VOC (5)	2 85	1 /Ω
ethylbenzene	LLKI	Low-Flessure Flate			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$					
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FLR2 High-Pressure Flare $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$					<0.01
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	FI R2	High-Pressure Flare	VOC (5)	0.30	1 29
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	LIXE	might ressure trute			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$					
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$\begin{array}{cccccccccccccccccccccccccccccccccccc$					
$\begin{array}{cccccccccccccccccccccccccccccccccccc$			$NO_x$	0.22	0.97
PLANTFUG Plant Fugitives (4) (6) VOC 1.97 8.61 $_{H_2S}$ 0.18 0.77			$SO_2$	<0.01	<0.01
PLANTFUG Plant Fugitives (4) (6) VOC 1.97 8.61 H <sub>2</sub> S 0.18 0.77			CO	0.44	1.93
$H_2S$ 0.18 0.77			H₂S	<0.01	<0.01
$H_2S$ 0.18 0.77	PLANTFUG	Plant Fugitives (4) (6)	VOC	1.97	8.61
		3		0.18	
203 (0.01 (0.01			COS	<0.01	<0.01
CS <sub>2</sub> <0.01 <0.01			$CS_2$	<0.01	<0.01

PLANTFUG	Plant Fugitives (4) (7)	VOC H₂S COS CS₂	2.09 0.18 <0.01 <0.01	9.14 0.77 <0.01 <0.01
SULFLOAD1	Sulfur Loading	$H_2S$	0.90	0.04

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1

MDEA - methyl diethylamine

TEG - triethylene glycol

 $NO_x$  - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter

CO - carbon monoxide

H<sub>2</sub>S - hydrogen sulfide

COS - carbonyl sulfide

CS<sub>2</sub> - carbon disulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Does not include benzene, ethylbenzene, n-hexane, toluene, and xylene emissions.
- (6) Fugitive emissions from plant prior to construction of cryogenic section.
- (7) Fugitive emissions from the plant after construction of the cryogenic section.

	nission rates ng maximum op			facilities	are 1	imited	by	the
 Hrs/year	_ Hrs/day	Days	s/week	Wee	eks/ye	ar or _	8,	760

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### EMISSIONMSOORONSSOUNAKSMUMMAKIOWMBAELOMABSEONMRASEON RATES

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission Rates</u>
<u>*</u>			
Point No. (1)	Name (2)	Name (3)	<u>lb/hr TPY</u>

Dated \_\_\_\_