Permit Number 53021

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EXHSTKC1	Compressor Engine	CO NO_x PM_{10} 0.32 SO_2 0.01 VOC 0.79	3.33 30.93 1.40 0.02 3.47	14.59 135.45
EXHSTKC2	Compressor Engine	CO NO_x PM_{10} 0.32 SO_2 0.01 VOC 0.79	3.33 30.93 1.40 0.02 3.47	14.59 135.45
EXHSTKC3	Compressor Engine	CO NO_x PM_{10} 0.32 SO_2 0.01 VOC 0.79	3.33 30.93 1.40 0.02 3.47	14.59 135.45
EXHSTKC4	Compressor Engine	CO NO_x PM_{10} 0.32 SO_2 0.01 VOC 0.79	3.33 30.93 1.40 0.02 3.47	14.59 135.45
EXHSTKC5	Compressor Engine	CO NO_x PM_{10} 0.32 SO_2 0.01 VOC 0.79	3.33 30.93 1.40 0.02 3.47	14.59 135.45

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EXHSTKC7	Compressor Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.32 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.79 \\ \end{array}$	3.33 30.93 1.40 0.02 3.47	14.59 135.45
EXHSTKC8	Compressor Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.32 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.79 \\ \end{array}$	3.33 30.93 1.40 0.02 3.47	14.59 135.45
EXHSTKC9	Compressor Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{\times} \\ \text{PM}_{10} & 0.32 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.79 \\ \end{array}$	3.33 30.93 1.40 0.02 3.47	14.59 135.45
EXHSTKC10	Compressor Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.17 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 1.16 \\ \end{array}$	6.78 24.42 0.74 0.01 5.09	29.71 106.97
EXHSTKC11	Compressor Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{\times} \\ \text{PM}_{10} & 0.43 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 2.33 \\ \end{array}$	13.57 48.85 1.86 0.02 10.19	59.43 213.94
EXHSTKC12	Compressor Engine	CO NO_{x} PM_{10} 0.43 SO_{2} 0.01 VOC 2.33	13.57 48.85 1.86 0.02 10.19	59.43 213.94
EXHSTKC13	Compressor Engine	СО	13.57	59.43

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		NO_x PM_{10} 0.43 SO_2 0.01 VOC 2.33	48.85 1.86 0.02 10.19	213.94
EXHSTKC14	Compressor Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{\text{X}} \\ \text{PM}_{10} & 0.43 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 2.33 \\ \end{array}$	13.57 48.85 1.86 0.02 10.19	59.43 213.94
EXHSTKC15	Compressor Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.43 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 2.33 \\ \end{array}$	13.57 48.85 1.86 0.02 10.19	59.43 213.94
EXHSTKC16	Compressor Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{\text{x}} \\ \text{PM}_{10} & 0.19 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 2.64 \\ \end{array}$	4.76 137.44 0.83 0.05 11.58	20.84 602.01
EXHSTKC17	Compressor Engine	$\begin{array}{c} {\sf CO} \\ {\sf NO}_x \\ {\sf PM}_{10} & 0.09 \\ {\sf SO}_2 & 0.01 \\ {\sf VOC} & 1.32 \\ \end{array}$	2.38 68.72 0.37 0.02 5.79	10.42 301.00
EXHSTKC19	Compressor Engine (5)	$\begin{array}{ccc} & CO \\ & NO_x \\ PM_{10} & 0.12 \\ SO_2 & 0.01 \\ VOC & 0.82 \\ \end{array}$	6.13 22.90 0.54 0.02 3.61	26.84 100.31
	(2.0 g NO _x /bhp hr) (6)	СО	4.94	21.65

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		NO _x PM ₁₀ 0.12 SO ₂ 0.01 VOC 0.82	3.30 0.54 0.02 3.61	14.43
EXHSTKRC51	Solar T-1000 Turbine	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10} \ \ 0.07 \\ \text{SO}_2 \ \ 0.04 \\ \text{VOC} \ \ 0.02 \\ \end{array}$	0.90 3.52 0.32 0.16 0.10	3.95 15.42
EXHSTKRC52	Solar T-1000 Turbine	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10} \ \ 0.07 \\ \text{SO}_2 \ \ 0.04 \\ \text{VOC} \ \ 0.02 \\ \end{array}$	0.90 3.52 0.32 0.16 0.10	3.95 15.42
EXHSTKG77	Generator Engine (5)	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10} & 0.15 \\ \text{SO}_2 & 0.01 \\ \text{VOC} & 0.99 \\ \end{array}$	7.37 27.56 0.65 0.02 4.34	32.30 120.69
	(2.0 g NO _x /bhp hr) (6)	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10} & 0.15 \\ \text{SO}_2 & 0.01 \\ \text{VOC} & 0.99 \\ \end{array}$	5.95 3.96 0.65 0.02 4.34	26.05 17.37
EXHSTKG78	Generator Engine (5)	CO NO _x PM ₁₀ 0.15 SO ₂ 0.01 VOC 0.99	7.37 27.56 0.65 0.02 4.34	32.30 120.69

Source	Air Contaminant	Emission	Rates *
Name (2)	Name (3)	lb/hr	TPY**
(2.0 g NO _x /bhp hr) (6)	СО	5.95	26.05
	NO_x	3.96	17.37
	PM ₁₀ 0.15	0.65	
	SO ₂ 0.01	0.02	
	VOC 0.99	4.34	
Generator Engine (5)	СО	7.37	32.30
		27.56	120.69
	PM ₁₀ 0.15	0.65	
	SO ₂ 0.01	0.02	
	VOC 0.99	4.34	
(2.0 g NO _x /bhp hr) (6)	СО	5.95	26.05
		3.96	17.37
	PM ₁₀ 0.15	0.65	
	SO ₂ 0.01	0.02	
	VOC 0.99	4.34	
Heater No. 1	СО	1.36	5.98
	NO _x 1.62	7.11	
	PM ₁₀ 0.12	0.54	
	VOC 0.09	0.39	
Heater No. 2	СО	1.36	5.98
	NO _x 1.62	7.11	
	PM ₁₀ 0.12	0.54	
	SO ₂ 0.01	0.04	
	VOC 0.09	0.39	
Heater No. 3	СО	1.41	6.18
	NO _x 1.68	7.36	
	PM ₁₀ 0.13	0.56	
	SO ₂ 0.01	0.04	
	VOC 0.09	0.40	
	(2.0 g NO _x /bhp hr) (6) Generator Engine (5) (2.0 g NO _x /bhp hr) (6) Heater No. 1 Heater No. 2	(2.0 g NO _x /bhp hr) (6) (2.0 g NO _x /bhp hr) (6) (2.0 g NO _x /bhp hr) (6) CO NO _x PM ₁₀ 0.15 SO ₂ 0.01 VOC 0.99 Generator Engine (5) CO NO _x PM ₁₀ 0.15 SO ₂ 0.01 VOC 0.99 (2.0 g NO _x /bhp hr) (6) CO NO _x PM ₁₀ 0.15 SO ₂ 0.01 VOC 0.99 Heater No. 1 CO NO _x 1.62 PM ₁₀ 0.12 SO ₂ 0.01 VOC 0.09 Heater No. 2 CO NO _x 1.62 PM ₁₀ 0.12 SO ₂ 0.01 VOC 0.09 Heater No. 3 CO NO _x 1.68 PM ₁₀ 0.13 SO ₂ 0.01	(2.0 g NO _x /bhp hr) (6) (3.0 g NO _x /bhp hr) (6) (4.0 g NO _x /bhp hr) (6) (5.0 g NO _x /bhp hr) (6) (6.0 g NO _x /bhp hr) (6) (7.37 NO _x N

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EXHSTKH4	Heater No. 4	CO NO _x 0.28 PM ₁₀ 0.02 SO ₂ 0.01 VOC 0.02	0.24 1.23 0.09 0.01 0.07	1.03
EXHSTKH5	Heater No. 5	CO NO _x 1.66 PM ₁₀ 0.13 SO ₂ 0.01 VOC 0.02	1.39 7.29 0.55 0.04 0.07	6.12
EXHSTKB1	Boiler No. 1	CO NO _x 2.81 PM ₁₀ 0.21 SO ₂ 0.02 VOC 0.15	2.36 12.32 0.94 0.07 0.68	10.34
EXHSTKGR30	Glycol Heater	CO NO _x 0.08 PM ₁₀ 0.01 SO ₂ 0.01 VOC 0.01	0.07 0.37 0.03 0.01 0.02	0.31
EXHSTKGR80	Glycol Heater	CO NO _x 0.14 PM ₁₀ 0.01 SO ₂ 0.01 VOC 0.01	0.12 0.61 0.05 0.01 0.03	0.52
VENTGR3080	Dehydrator 30 Still Vent	VOC	0.97	4.27

VENTGR3080	Dehydrator 80 Still Vent	VOC	1.56	6.82
VENTGRROD	Rodessa Dehydrator Still Vent	VOC	0.10	0.44
FUGITIVES	Process Fugitives (4)	VOC	7.63	33.41

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) CO carbon monoxide
 - NO_x total oxides of nitrogen
 - PM_{10} particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in the Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emission prior to the emission control
- (6) Emissions after the emission control
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

<u>24</u> Hrs/day <u>7</u>	Days/week	52	Weeks/y	/ear
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** Compliance with annual emission limits is based on a rolling 12-month period.

Dated		
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