### Permit No. 865A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissior</u>	n Rates
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
Incinerator	Incinerator	NO <sub>x</sub>	4.6	20.0
		CO	2.25	9.9
		VOC	0.06	0.24
		$SO_2$	139	608
		$PM_{10}$	1.55	6.79
		H <sub>2</sub> S	0.10	0.44
		C1 <sub>2</sub>	1.0	<0.01
H202	Oil Heater	$NO_x$	4.4	19.3
		CO	1.1	4.82
		VOC	0.08	0.37
		$SO_2$	3.12	13.68
		$SO_3$	0.04	0.19
		$PM_{10}$	0.44	1.93
H202	Oil Heater	$NO_x$	4.4	19.3
		CO	1.1	4.82
		VOC	0.08	0.37
		$SO_2$	3.12	13.68
		SO <sub>3</sub>	0.04	0.19
		$PM_{10}$	0.44	1.93
D307	Tank D-307	VOC	0.05	0.18
D2307	Tank D-2307	VOC	0.05	0.18
D310	Tank D-310	VOC	0.07	0.31
D215	Tank D-215	VOC	0.012	<0.01

Emission	Source	Air Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
D398	Diesel Tank D-398	VOC	0.02	<0.01
D399	Diesel Tank D-399	VOC	3.07	0.15
D3191A	Diesel Tank 3191A	VOC	0.03	<0.01
D3191B	Diesel Tank 3191B	VOC	0.03	<0.01
BMT-1E	Fugitives (4) BMT-1 EtSH Production	Diethyl Sulfide Diethyl Disulfi Ethyl Mercaptar Ethylene Propane VOC total H <sub>2</sub> S Carbon Disulfic Carbonyl Sulfic	de<0.01 0.08 2.65 0.16 2.94 0.05 de<0.01	0.02 <0.01 0.35 11.61 0.71 12.74 0.21 <0.01 0.04
BMT-1M	Fugitives (4) <0.01 Train I - MeSH Production	Dimethyl Disulf Dimethyl Sulfice Methyl Mercapta Methanol VOC total H <sub>2</sub> S Carbon Disulfice Carbonyl Sulfice Propane	de<0.01 an 0.10 <0.01 0.28 0.05 de<0.01	<0.01 0.02 0.42 <0.01 1.23 0.21 <0.01 0.04 0.71
BMT-2M	Fugitives (4) <0.01 Train II - Methyl 0.06 Mercaptan Production <0.01	Carbon Disulf  Carbonyl Sulf  Dimethyl Sulfic  Dimethyl Disulf	ide le<0.01	<0.01 0.01 0.04 <0.01

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)1b/hi	r	TPY
		Methyl Mercap Methanol Propane H₂S VOC total	otan 0.07 0.05 0.49 0.11 0.64	0.32 0.21 2.14 0.49 2.79
Fug-Incin	Incinerator Fugitive	s (4)	VOC	0.02
	0.08	H₂S	<0.01	<0.01
WWTP	Wastewater Fugitives ( 0.5	(4)	VOC	0.12
		H₂S	0.05	0.20
FlareFug	Flare Area Fugitives 0.06	(4)	VOC	0.01
MEOHSCBR	Methanol Scrubber	VOC H₂S	1.19 0.12	5.20 0.54
RCSHIP	RC Shipping Area Fug 4.27	itives (4)	VOC	0.97
	4.27	H <sub>2</sub> S	<0.01	<0.01
RUNDOWN	Rundown Tank Fugitives	es (4)	VOC	0.21
	0.93	H₂S	<0.01	<0.01
STORAGE	Storage Tank Fugitive 10.40	es (4)	VOC	2.37
SWS	Sour Water Stripper 0.13	Fugitives (4)	VOC	0.03

	$H_2S$	0.09	0.41
TTSHIP	TT Shipping Area Fugitives (4) 2.43	VOC	0.55
DMS	Dimethyl Sulfide Area VOC Fugitives (4)	0.06	0.25

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $PM_{10}$  particulate matter less than 10 microns

VOC - volatile organic compounds as defined in General Rule 101.1

 $NO_x$  - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide CO - carbon monoxide

Cl<sub>2</sub> - chlorine

SO<sub>3</sub> - sulfur trioxide

H<sub>2</sub>S - hydrogen sulfide

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### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Flare is designed to control plant vents only during emergency operations, maintenance, plant start-ups and plant shutdowns.
  - \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Emission	Source	Air Contaminant	<u>Emission</u>	Rates
*				
Point No. (1)	Name (2)	Name (3)1b/hr		TPY
Hrs/day	Days/week	_Weeks/yearor Hrs/year	8,760	
		Dated _		