EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

1153

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source		Air Co	ntaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>		
CASE I: Combined Na	tural Gas and Fu	el Gas Firing				
8H-3	Crude He (37.5 MI		(NOx CO VOC SO2 PM	2.08 .97 .08 .75 .08	9.12 4.24 .33 .81 .33
8H-4	Crude He (113 MN		()	NOx CO VOC SO2 PM	18.5 3.40 .14 2.40 .41	81.03 14.89 .61 10.51 1.79
8H-5	Vacuum I	-leater	1	VOX	4.69	20.54
	(46 MMI	3tu/hr)	,	CO VOC SO2 PM	1.17 .19 .99 .17	5.12 .83 4.34 .74

^{*}Crude Heater (EPN 8H-3) lb/hr SO2 emissions are based on 160 ppmv of H2S and tpy SO2 emissions are based on 39.4 ppmv of H2S.

Hrs/dav	Days/week	Weeks/year	or Hrs/year 8,760	
1 11 3/ UU y	Daysivicch	V V C C N 3/ Y C W I	01 1 11 3/ y Cai 0, 1 00	

CASE II:

^{**}Emission rates are based on and the facilities are limited by the following maximum operating schedule:

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission Source	Air Contaminant <u>E</u>	Emission Rates *		
Point No. (1) Name	e (2) Name (3)	lb/hr TPY		
No. 2 Fuel Oil Firing	(720 Hours)			
8H-3	Crude Heater	NOx	6.84	2.46
	(37.5 MMBtu/hr)	CO	1.71	.62
		VOC	.07	.03
		SO2	14.78	5.32
		PM	.68	.25
8H-4	Crude Heater	NOx	103.81	37.37
	(113 MMBtu/hr)	CO	4.94	1.78
		VOC	.75	.27
		SO2	47.43	17.07
		PM	5.93	2.13
OLLE	Manusa Hantar	NO.	0.50	0.07
8H-5	Vacuum Heater	NOx	8.52	3.07
	(46 MMBtu/hr)	CO	2.13	.77
		VOC	.085	.031
		SO2	18.42	6.63
		PM	.85	.31

Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day___Days/week___Weeks/year___or Hrs/year_720_

CASE III: MAXIMUM ALLOWABLE ANNUAL EMISSION RATES - No. 2 Fuel Oil Firing (720 Hours) and Combined Natural Gas and Fuel Gas Firing (8,040 Hours)

8H-3	Crude Heater (37.5 MMBtu/hr)	NOx CO VOC SO2 PM	8.75 2.6 .14 15.47 .75	10.83 4.51 .33 6.06 .55
8H-4	Crude Heater (113 MMBtu/hr)	NOx CO		111.74 15.42

		VOC SO2 PM	.83 26.72 3.78
8H-5	Vacuum Heater	NOx	21.92
(46 MM	(46 MMBtu/hr)	CO	5.47
	,	VOC	.80
		SO2	6.37
		PM	.83

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
 - VOC volatile organic compounds as defined in General Rule 101.1
 - NOx total oxides of nitrogen
 - SO2 sulfur dioxide
 - CO carbon monoxide

