### Permit Number 4421A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	ssion Source Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
B-1	No. 1 Boiler	$PM_{10}$	0.08	0.34
		VOC	0.08	0.34
		$NO_x$	0.39	1.69
		$SO_2$	0.01	0.04
		CO	0.50	2.16
B-2	No. 2 Boiler	$PM_{10}$	0.10	0.40
		VOC	0.07	0.42
		$NO_x$	1.26	5.26
		$SO_2$	0.01	0.04
		СО	1.06	4.42
F-14	Afterburner Stack	PM	6.60	8.25
		$PM_{10}$	6.60	8.25
		VOC	1.20	1.50
		$NO_x$	4.62	5.78
	S	O <sub>2</sub> 19.90	87.00	
		CO	49.80	62.25
	H	ICI 0.34	0.42	
C-1	Talc Silo Dust Collector	$PM_{10}$	0.26	0.13
C-2	Mineral Application Dust Collector Standard Line	PM <sub>10</sub>	0.43	1.72
C-3	Mineral Application Dust Collector Metric Line	PM <sub>10</sub>	0.43	1.72
C-4#	Sand Silo Dust Collector	$PM_{10}$	0.03	0.13

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
H-1	No. 2 Born Coating Heate	$ \begin{array}{ccc} r & PM_{10} \\ VOC \\ NO_x \\ SO_2 \\ CO \end{array} $	0.11 0.08 1.40 0.01 1.18	0.45 0.33 5.85 0.04 4.92
H-2	No. 3 Born Coating Heate	$PM_{10}$ $VOC$ $NO_{x}$ $SO_{2}$ $CO$	0.11 0.08 1.40 0.01 1.18	0.45 0.33 5.85 0.04 4.92
H-3	No. 2 Cuttler Coating Heater	$PM_{10}$ VOC $NO_x$ $SO_2$ CO	0.05 0.04 0.60 <.01 0.51	0.19 0.14 2.51 0.02 2.11
H-4	Hot Oil Heater No. 1	$PM_{10}$ VOC $NO_x$ $SO_2$ CO	0.03 0.03 0.40 <.01 0.34	0.13 0.10 1.67 0.01 1.41
H-5	Limestone Filler Heater	$PM_{10}$ VOC $NO_x$ $SO_2$ CO	0.06 0.04 0.70 0.01 0.28	0.24 0.18 3.05 0.02 1.20
H-9	Hot Oil Heater No. 2	$PM_{10}$ VOC $NO_x$ $SO_2$ CO	0.01 0.01 0.13 <0.01 0.11	0.04 0.03 0.55 0.01 0.46
T-1	No. 1 Tank Fume Filter	VOC	1.90	8.82

Emission	Source Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
T-2	No. 2 Tank Fume Filter	VOC	1.90	8.82
T-3	Large Coater/Surge Tank Fume Filter	PM <sub>10</sub> VOC CO	0.17 6.01 0.68	0.75 24.04 3.00
T-4	Sealant Tank	VOC	0.03	0.05
T-5	Laminant Tank	VOC	0.03	0.11
LAM-1	Standard Line Laminator	VOC	0.03	0.10
LAM-2	Metric Line Laminator	VOC	0.03	0.10
L-1a#	No. 1 Limestone Silo Dust Collector A	PM <sub>10</sub>	0.26	1.14
L-1b#	No. 1 LimestoneSilo Dust Collector B	PM <sub>10</sub>	0.30	1.32
L-2	No. 2 Limestone Silo Dust Collector	PM <sub>10</sub>	0.26	0.59
L-3	Horizon Limestone Dust Collector	PM <sub>10</sub>	0.69	3.01
F-1	Fugitives (4)	VOC	1.28	5.59
F-2	Maintenance Fugitives (4) VC NC SC CC	0.11	0.01 <0.01 <0.01 <0.01 <0.01	<0.01
F-4	Laminator Use Tank	VOC	0.03	0.10

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
F-5#	Metric Line Sealant Applicator System	VOC	0.03	0.10
F-6#	Standard Line Sealant Applicator System	VOC	0.03	0.10
F-7	Metric Line Laminator Run Tank	VOC	0.03	0.10
F-8	Standard Line Laminator Run Tank	VOC	0.03	0.10
MFGBLDG	Manufacturing (4) Building (Paint and Ink Jet Printer)	VOC	0.27	1.12
E-1**	Emergency Generator NO CO SO VO	0.52	0.17 1.05 0.23 0.07 0.09	0.08
G-1	Batch House (Granule Silos	s) PM <sub>10</sub>	2.62	2.62
G-2	Intermediate Granules Handling Building Vent	$PM_{10}$	2.55	2.55
G-3#	Railcar Granule Unloading	PM <sub>10</sub>	4.37	3.82
COOL-1	Standard Line Cooling Section Building Vent	PM <sub>10</sub>	0.10	0.44
COOL-2	Metric Line Cooling Section Building Vent	PM <sub>10</sub>	0.10	0.44

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#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
CT-1#	Large Cooling Tower	$PM_{10}$	0.35	1.50
CT-2#	Small Cooling Tower	PM <sub>10</sub>	0.07	0.30

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter, suspended in the atmosphere, including PM<sub>10</sub>
  - PM<sub>10</sub> particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - VOC volatile organic compounds as defined in the Title 30 Texas Administrative Code § 101.1.
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
- (4) Fugitive emissions are an estimate only.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule and throughput:

Hrs/day \_\_\_\_ Days/week \_\_\_\_ Weeks/year \_\_\_\_ or Hrs/year <u>8,760</u>

The operation of two blowstills at any one time and a maximum annual throughput of 150,000 tons of flux asphalt blown through the blowstills.

Maximum Shingle/Roofing Production: <u>98</u> tons per hour and <u>853,230</u> tons per year.

- \*\* The emergency generator is limited to 876 hours per year of operation.
- # Sources are covered under permits by rule and only listed on maximum allowable emission rates table for record purposes. To become part of this permit, sources must be reviewed for best available control technology and health impacts.

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Emission	Source	Air Contaminant	<u>Emissio</u>	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
			Dated _	April 5, 2005	