### **EMISSION SOURCES - EMISSION CAPS AND RATES** (INITIAL CAP)

### Flexible Permit Numbers 1176 and PSD-TX-782

This table lists the maximum allowable emission caps or rates and all sources of air contaminants covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissi</u>	<u>on</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

### **CO Sources**

### **Combustion Sources:**

HF-201	PX-1 ISOM Heater H-101	CO
HF-203	PX-1 Reboilers H-103/4	CO
F-204	PX-1 LAF/TDP Furnace H-501	CO
BF-151	Utilities Boiler B-501	CO
BF-152	Utilities Boiler B-601	CO
BF-155	Utilities Gas Fired Heat Recovery Steam	
	Generator/Turbine	CO
LPV-152	630-HP Diesel Start-up Engine	CO
HF-501	MX-1 Heater H-3401	CO
HF-451	PX-2 ISOM Heater H-1101	CO
HF-452	PX-2 Reboiler H-1102	CO
HF-453	PX-2 H-Reboilers 1103/4	CO
HF-601	MX-2 Heater H-101	CO
HF-602	MX-2 Heater H-602	CO
HF-603	MX-2 Heater H-603	CO
HF-604	MX-2 Heater H-604	CO
H-1105	PRU Heater H-1105	CO
H-1106	PRU Heater H-1106	CO

### Flare Systems:

FL-201	PX-1 Flare	CO
FL-401	PX-2 Flare	CO
FL-351	POLYB Flare	CO

Emission	Source	Air Contaminant	<u>Emissi</u>	<u>on</u>
Rates* Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
<u>1 01112 140. (2)</u>	Hamo (2)	ιναιτιο (ο)		
NO Courses	Emission Cap	СО	71.36	324.38
NO <sub>x</sub> Sources				
Combustion So	ources:			
HF-201	PX-1 ISOM Heater H-101	$NO_x$		
HF-203	PX-1 Reboilers H-103/4	$NO_x$		
F-204	PX-1 LAF/TDP Furnace H-501	$NO_x$		
BF-151	Utilities Boiler B-501	NO <sub>x</sub>		
BF-152	Utilities Boiler B-601	NO <sub>x</sub>		
BF-155	Utilities Gas Fired Heat			
	Recovery Steam Generator/Turbine	NO <sub>x</sub>		
LPV-152	630-HP Diesel Start-up Engine	NO <sub>x</sub>		
HF-501	MX-1 Heater H-3401	NO <sub>x</sub>		
HF-451	PX-2 ISOM Heater H-1101	NO <sub>x</sub>		
HF-452	PX-2 Reboiler H-1102	NO <sub>x</sub>		
HF-453	PX-2 H-Reboilers 1103/4	NO <sub>x</sub>		
HF-601	MX-2 Heater H-101	NO <sub>x</sub>		
HF-602	MX-2 Heater H-602	NO <sub>x</sub>		
HF-603	MX-2 Heater H-603	NO <sub>x</sub>		
HF-604	MX-2 Heater H-604	NO <sub>x</sub>		
H-1105	PRU Heater H-1105	NO <sub>x</sub>		
H-1106	PRU Heater H-1106	$NO_x$		
Flare Systems:				
FL-201	PX-1 Flare	$NO_x$		
FL-401	PX-2 Flare	NO <sub>x</sub>		
FL-351	POLYB Flare	NO <sub>x</sub>		
	Emission Cap	NO <sub>x</sub> 1526.36	400.88	

## PM<sub>10</sub> Sources

**Combustion Sources:** 

## Flexible Permit Numbers 1176 and PSD-TX-782 Page 3

## AIR CONTAMINANTS DATA

Emission Rates*	Source	Air Contaminant	Emissic	on_
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
HF-201 HF-203	PX-1 ISOM Heater H-101 PX-1 Reboilers H-103/4	PM <sub>10</sub> PM <sub>10</sub>		
Combustion So	urces (continued):			
F-204 BF-151 BF-152 BF-155 LPV-152 HF-501 HF-451 HF-452 HF-453 HF-601 HF-602 HF-603 HF-604 H-1105	PX-1 LAF/TDP Furnace H-501 Utilities Boiler B-501 Utilities Boiler B-601 Utilities Gas Fired Heat Recovery Steam Generator/Turbine 630-HP Diesel Start-up Engine MX-1 Heater H-3401 PX-2 ISOM Heater H-1101 PX-2 Reboiler H-1102 PX-2 H-Reboilers 1103/4 MX-2 Heater H-101 MX-2 Heater H-602 MX-2 Heater H-603 MX-2 Heater H-604 PRU Heater H-1105	PM <sub>10</sub>		
H-1106	PRU Heater H-1106	$PM_{10}$		
Cooling Towers	:			
CT-451 CT-351	PX-2, MX-2 Cooling Tower PX-3, POLYB Cooling Tower	$PM_{10}$ $PM_{10}$		
	Emission Cap 118.06	PM <sub>10</sub>	26.94	
SO <sub>2</sub> Sources				
Combustion So	urces:			
HF-201 HF-203 F-204 BF-151	PX-1 ISOM Heater H-101 PX-1 Reboilers H-103/4 PX-1 LAF/TDP Furnace H-501 Utilities Boiler B-501	SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub>		

## Flexible Permit Numbers 1176 and PSD-TX-782 Page 4

Emission	Source	Air Contaminant	Emissi	on_
Rates* Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
BF-152 BF-155	Utilities Boiler B-601 Utilities Gas Fired Heat	$SO_2$		
2. 200	Recovery Steam Generator/Turbine	SO <sub>2</sub>		
Combustion So	urces (continued):			
LPV-152 HF-501 HF-451 HF-452 HF-453 HF-601 HF-602 HF-603 HF-604	630HP Diesel Start-up Engine MX-1 Heater H-3401 PX-2 ISOM Heater H-1101 PX-2 Reboiler H-1102 PX-2 H-Reboilers 1103/4 MX-2 Heater H-101 MX-2 Heater H-602 MX-2 Heater H-603 MX-2 Heater H-604	$SO_{2}$		
H-1105 H-1106	PRU Heater H-1105 PRU Heater H-1106	SO <sub>2</sub> SO <sub>2</sub>		
Flare Systems:				
FL-201 FL-401 FL-351	PX-1 Flare PX-2 Flare POLYB Flare	$SO_2$ $SO_2$ $SO_2$		
	Emission Cap	SO <sub>2</sub>	16.58	26.01
VOC Sources				
Combustion So	urces:			
HF-201 HF-203 F-204 BF-151 BF-152 BF-155	PX-1 ISOM Heater H-101 PX-1 Reboilers H-103/4 PX-1 LAF/TDP Furnace H-501 Utilities Boiler B-501 Utilities Boiler B-601 Utilities Gas Fired Heat Recovery Steam Generator/Turbine 630HP Diesel Start-Up Engine	VOC VOC VOC VOC VOC		

# Flexible Permit Numbers 1176 and PSD-TX-782 Page 5

Emission	Source	Air Contaminant	Emissio	<u>on</u>
Rates* Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
HF-501 HF-451 HF-452 HF-453 Combustion So	MX-1 Heater H-3401 PX-2 ISOM Heater H-1101 PX-2 Reboiler H-1102 PX-2 H-Reboilers 1103/4 urces (continued):	VOC VOC VOC		
HF-601 HF-602 HF-603 HF-604 H-1105 H-1106	MX-2 Heater H-101 MX-2 Heater H-602 MX-2 Heater H-603 MX-2 Heater H-604 PRU Heater H-1105 PRU Heater H-1106	VOC VOC VOC VOC VOC		
Separators:				
FS-201 S-451	PX-1 Separator PX-2 Separator	VOC VOC		
Regenerator Ve	ent:			
LPV-452	PX-2 Regeneration Vent	VOC		
Flare Systems:				
FL-201 FL-401 FL-351	PX-1 Flare PX-2 Flare POLYB Flare	VOC VOC VOC		
Loading:				
SP-50 SP-51 SP-52 SP-54 SP-201	Recovery Dock 50 Recovery Dock 51 Recovery Dock 52 HAB Truck Loading 54 PX-1 Truck Loading	VOC VOC VOC VOC		
Fugitives:				

# Flexible Permit Numbers 1176 and PSD-TX-782 Page 6

Emission Rates*	Source	Air Contaminant	<u>Emissio</u>	<u>n</u>
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
FU-201 FU-451 FU-551 FU-152 FU-210	PX-1 Fugitives PX-2 Fugitives PX-3 Fugitives Dock Fugitives PX-1 LAF Fugitives	VOC VOC VOC VOC		
Cooling Towers	:			
CT-451 CT-351	PX-2, MX-2 Cooling Tower PX-3, POLYB Cooling Tower	VOC VOC		
Tanks:				
F-411 ST-201 ST-202 ST-203 ST-204 ST-205 ST-206 ST-207 ST-208 ST-209 ST-210 ST-451 ST-452 ST-453 ST-454 ST-455 ST-457 ST-2113 ST-2114 ST-2118	Utilities PX-1 Tank TF-111 PX-1 Tank TF-112 PX-1 Tank TF-113 PX-1 Tank TF-114 PX-1 Tank TF-115 PX-1 Tank TF-117 PX-1 Tank TF-118 PX-1 Tank TF-120 PX-1 Tank TF-121 PX-1 Tank TF-121 PX-2 Tank F-1117 PX-2 Tank F-1111 PX-2 Tank F-1112 PX-2 Tank F-1113 PX-2 Tank F-1114 PX-2 Tank F-1118 PX-3 Tank TF-2113 PX-3 Tank TF-2114 PX-3 Tank TF-2118	VOC VOC VOC VOC VOC VOC VOC VOC VOC VOC		
ST-151 ST-152 ST-153	Dock Tank TK-201 Dock Tank TK-202 Dock Tank TK-203	VOC VOC VOC		

Emission	Source	Air Contaminant	<u>Emission</u>	
Rates* Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
07.454	D   T   TV 004	.,		
ST-154	Dock Tank TK-204	VOC		
ST-155	Dock Tank TK-205	VOC		
ST-156	Dock Tank TK-206	VOC		
ST-157	Dock Tank TK-207	VOC		
ST-159	Dock Tank TK-208	VOC		
ST-161	Dock Tank TK-401	VOC		
ST-162	Dock Tank TK-402	VOC		
	Emission Cap	VOC	290.67	420.06
	·	Benzene	6.80	29.75
		Styrene	18.98	26.12
H <sub>2</sub> SO <sub>4</sub> Source				
Loading Operat	ion:			
SP-54A	Dock 54A	$H_2SO_4$		
	Emission Cap	H <sub>2</sub> SO <sub>4</sub>	0.001	0.001
HCI Source				
Combustion So	urce:			
FL-201	PX-1 Flare (4)	HCI		
	Emission Cap	HCI	0.5	2.1

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - PM<sub>10</sub> particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - CO carbon monoxide

## Flexible Permit Numbers 1176 and PSD-TX-782 Page 8

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

H<sub>2</sub>SO<sub>4</sub> - sulfuric acid

HCL - hydrogen chloride

- (4) Emissions of HCL from EPN FL-201 are combution emissions associated with pressure relief emissions of ethyl chloride from single pressurized Storage Tank identified as MS-101 associated with Permit Numbers 8978 and PSD-TX-459M3.
- \* These initial cap emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>July 13, 2006</u>

## EMISSION SOURCES - EMISSION CAPS AND RATES (FINAL CAP, effective December 31, 2007)

### Flexible Permit Numbers 1176 and PSD-TX-782

This table lists the maximum allowable emission caps or rates and all sources of air contaminants covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission

Source

### AIR CONTAMINANTS DATA

**Emission Rates** 

Air Contaminant

ž Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
1 01111 110. (1)	Trainio (2)	ιναιτιο (Ο)	10/111	<u> </u>
CO Sources				
Combustion So	ources:			
HF-201	PX-1 ISOM Heater H-101	СО		
HF-203	PX-1 Reboilers H-103/4	CO		
F-204	PX-1 LAF/TDP Furnace H-501	CO		
BF-151	Utilities Boiler B-501	CO		
BF-152	Utilities Boiler B-601	CO		
BF-155	Utilities Gas Fired Heat			
	Recovery Steam Generator/Turbine	CO		
LPV-152	630-HP Diesel Start-Up Engine	CO		
HF-501	MX-1 Heater H-3401	CO		
HF-451	PX-2 ISOM Heater H-1101	CO		
HF-452	PX-2 Reboiler H-1102	CO		
HF-453	PX-2 H-Reboilers 1103/4	CO		
HF-601	MX-2 Heater H-101	CO		
HF-602	MX-2 Heater H-602	CO		
HF-603	MX-2 Heater H-603	CO		
HF-604	MX-2 Heater H-604	CO		
H-1105	PRU Heater H-1105	CO		
H-1106	PRU Heater H-1106	CO		
Flare Systems:				
FL-201	PX-1 Flare	СО		
FL-401	PX-2 Flare	CO		
FL-351	POLYB Flare	CO		
	Emission Cap	СО	53.24	245.02

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates
<u>*</u>			_	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
NO <sub>x</sub> Sources				
Combustion So	urces:			
HF-201	PX-1 ISOM Heater H-101	$NO_x$		
HF-203	PX-1 Reboilers H-103/4	NO <sub>x</sub>		
F-204	PX-1 LAF/TDP Furnace H-501	$NO_x$		
BF-151	Utilities Boiler B-501	$NO_x$		
BF-152	Utilities Boiler B-601	$NO_x$		
BF-155	Utilities Gas Fired Heat			
	Recovery Steam Generator/Turbine	$NO_x$		
LPV-152	630-HP Diesel Start-up Engine	$NO_x$		
HF-501	MX-1 Heater H-3401	$NO_x$		
HF-451	PX-2 ISOM Heater H-1101	$NO_x$		
HF-452	PX-2 Reboiler H-1102	$NO_x$		
HF-453	PX-2 H-Reboilers 1103/4	$NO_x$		
HF-601	MX-2 Heater H-101	$NO_x$		
HF-602	MX-2 Heater H-602	$NO_x$		
HF-603	MX-2 Heater H-603	$NO_x$		
HF-604	MX-2 Heater H-604	$NO_x$		
H-1105	PRU Heater H-1105	$NO_x$		
H-1106	PRU Heater H-1106	$NO_x$		
Flare Systems:				
FL-201	PX-1 Flare	$NO_x$		
FL-401	PX-2 Flare	NO <sub>x</sub>		
FL-351	POLYB Flare	NO <sub>x</sub>		
	Emission Cap	NO <sub>x</sub>	119.02	419.39

## PM<sub>10</sub> Sources

**Combustion Sources:** 

HF-201 PX-1 ISOM Heater H-101 PM<sub>10</sub>

Emission *	Source	Air Contaminant	<u>Emiss</u>	ion Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
LIE 202	DV 1 Dahailasa II 100/4	DM		
HF-203	PX-1 Reboilers H-103/4	$PM_{10}$		
F-204	PX-1 LAF/TDP Furnace H-501	$PM_{10}$		
Combustion 50	urces (continued):			
BF-151	Utilities Boiler B-501	$PM_{\mathtt{10}}$		
BF-152	Utilities Boiler B-601	$PM_{10}$		
BF-155	Utilities Gas Fired Heat			
	Recovery Steam Generator/Turbine	$PM_{\mathtt{10}}$		
LPV-152	630-HP Diesel Start-up Engine	$PM_{\mathtt{10}}$		
HF-501	MX-1 Heater H-3401	$PM_{\mathtt{10}}$		
HF-451	PX-2 ISOM Heater H-1101	$PM_{\mathtt{10}}$		
HF-452	PX-2 Reboiler H-1102	$PM_{\mathtt{10}}$		
HF-453	PX-2 H-Reboilers 1103/4	$PM_{\mathtt{10}}$		
HF-601	MX-2 Heater H-101	$PM_{\mathtt{10}}$		
HF-602	MX-2 Heater H-602	$PM_{10}$		
HF-603	MX-2 Heater H-603	$PM_{10}$		
HF-604	MX-2 Heater H-604	$PM_{10}$		
H-1105	PRU Heater H-1105	$PM_{10}$		
H-1106	PRU Heater H-1106	$PM_{10}$		
Cooling Towers	S:			
CT-451	PX-2, MX-2 Cooling Tower	$PM_{10}$		
CT-351	PX-3, POLYB Cooling Tower	$PM_{10}$		
	Emission Cap	$PM_{10}$	25.15	110.17
SO₂ Sources				
Combustion Sources:				
HF-201	PX-1 ISOM Heater H-101	$SO_2$		
HF-201 HF-203	PX-1 Reboilers H-103/4	$SO_2$		
F-204	PX-1 LAF/TDP Furnace H-501	SO₂ SO₂		
BF-151	Utilities Boiler B-501	$SO_2$		
BF-152	Utilities Boiler B-601	SO <sub>2</sub>		
BF-155	Utilities Gas Fired Heat	<b>30</b> 2		
51 100	Januss Jas i nou riout			

Emission *	Source	Air Contaminant	Emission Rates		
– <u>Point No. (1)</u>	Name (2)	Name (3)	lb/hr	TPY**	
LPV-152 HF-501 Combustion So	Recovery Steam Generator/Turbine 630-HP Diesel Start-up Engine MX-1 Heater H-3401 urces (continued):	SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub>			
HF-451 HF-452 HF-453 HF-601 HF-602 HF-603 HF-604 H-1105 H-1106	PX-2 ISOM Heater H-1101 PX-2 Reboiler H-1102 PX-2 H-Reboilers 1103/4 MX-2 Heater H-101 MX-2 Heater H-602 MX-2 Heater H-603 MX-2 Heater H-604 PRU Heater H-1105 PRU Heater H-1106	SO <sub>2</sub>			
Flare Systems:					
FL-201 FL-401 FL-351	PX-1 Flare PX-2 Flare POLYB Flare	SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub>			
	Emission Cap	SO <sub>2</sub>	1.82	7.99	
VOC Sources					
Combustion Sources:					
HF-201 HF-203 F-204 BF-151 BF-152 BF-155 LPV-152 HF-501 HF-451	PX-1 ISOM Heater H-101 PX-1 Reboilers H-103/4 PX-1 LAF/TDP Furnace H-501 Utilities Boiler B-501 Utilities Boiler B-601 Utilities Gas Fired Heat Recovery Steam Generator/Turbine 630-HP Diesel Start-up Engine MX-1 Heater H-3401 PX-2 ISOM Heater H-1101	VOC VOC VOC VOC VOC VOC VOC VOC			

## Permit Numbers 1176 and PSD-TX-782 Page 5

Emission *	Source	Air Contaminant	Emissi	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
HF-452 HF-453 HF-601	PX-2 Reboiler H-1102 PX-2 H-Reboilers 1103/4 MX-2 Heater H-101	VOC VOC VOC		
Combustion Sc	ources (continued):			
HF-602 HF-603 HF-604 H-1105 H-1106	MX-2 Heater H-602 MX-2 Heater H-603 MX-2 Heater H-604 PRU Heater H-1105 PRU Heater H-1106	VOC VOC VOC VOC		
Separators:				
FS-201 S-451	PX-1 Separator PX-2 Separator	VOC VOC		
Regenerator V	ent:			
LPV-452	PX-2 Regeneration Vent	VOC		
Flare Systems:				
FL-201 FL-401 FL-351	PX-1 Flare PX-2 Flare POLYB Flare	VOC VOC VOC		
Loading:				
SP-50 SP-51 SP-52 SP-54 SP-201	Recovery Dock 50 Recovery Dock 51 Recovery Dock 52 HAB Truck Loading 54 PX-1 Truck Loading	VOC VOC VOC VOC		
Fugitives:				

## Permit Numbers 1176 and PSD-TX-782 Page 6

Emission *	Source		Air Contaminant	<u>Emissi</u>	on Rates
– Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
FU-201 FU-451 FU-551 FU-152 FU-210	PX-1 Fugitives PX-2 Fugitives PX-3 Fugitives Dock Fugitives PX-1 LAF Fugitives		VOC VOC VOC VOC		
Cooling Towers	::				
CT-451 CT-351 Tanks:	PX-2, MX-2 Cooling Tower PX-3, POLYB Cooling Tower		VOC VOC		
F-411 ST-201 ST-202 ST-203 ST-204 ST-205 ST-206 ST-207 ST-208 ST-209 ST-210 ST-451 ST-452 ST-453 ST-455 ST-455 ST-457 ST-2113 ST-2114 ST-2118 ST-2118 ST-151 ST-152 ST-153 ST-154	Utilities PX-1 Tank TF-111 PX-1 Tank TF-112 PX-1 Tank TF-113 PX-1 Tank TF-114 PX-1 Tank TF-115 PX-1 Tank TF-115 PX-1 Tank TF-117 PX-1 Tank TF-118 PX-1 Tank TF-120 PX-1 Tank TF-121 PX-1 Tank TF-121 PX-2 Tank F-1117 PX-2 Tank F-1111 PX-2 Tank F-1111 PX-2 Tank F-1113 PX-2 Tank F-1114 PX-2 Tank F-1118 PX-3 Tank TF-2113 PX-3 Tank TF-2114 PX-3 Tank TF-2118 Dock Tank TK-201 Dock Tank TK-202 Dock Tank TK-203 Dock Tank TK-204	VOC	VOC VOC VOC VOC VOC VOC VOC VOC VOC VOC		
ST-155 ST-155 ST-156	Dock Tank TK-203 Dock Tank TK-204 Dock Tank TK-205 Dock Tank TK-206		VOC VOC VOC		

			_	
Emission *	Source	Air Contaminant	Emissio	on Rates
- Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
ST-157 ST-159 ST-161 ST-162 F-411	Dock Tank TK-207 Dock Tank TK-208 Dock Tank TK-401 Dock Tank TK-402 Utilities Tank 411	VOC VOC VOC VOC		
	Emission Cap	<b>VOC</b> Benzene Styrene	<b>267.09</b> 6.79 19.85	<b>347.36</b> 29.71 31.56
II CO. Course				
H <sub>2</sub> SO <sub>4</sub> Source				
Loading Opera	ation:			
SP-54A	Dock 54A	$H_2SO_4$		
	Emission Cap	H <sub>2</sub> SO <sub>4</sub>	0.001	0.001
Source				
bustion Source:				

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name.

PX-1 Flare (4)

**Emission Cap** 

L-201

VOC - volatile organic compounds as defined in Title

HCI

HCI

0.5

2.1

30 Texas Administrative Code § 101.1

 $NO_x$  - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

Emission	Source	Air Contaminant	<u>Emission</u>	on Rates
* Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	rons in diameter. Where PM i ater than 10 microns is emitted	particulate matter (PM) equal s not listed, it shall be assumed that no par d.		
CO	-	carbon monoxide		
H₂SO∠ HCL	1 <del>-</del>	sulfuric acid hydrogen chloride		
(4) Emiss emiss		are combustion emissions associated with gle pressurized storage tank identified as M	•	
*These initial cap emission rates are based on and the facilities are limited by the following maximum operating schedule:				
<u>24</u> Hrs	/day <u>7</u> Days/week <u>52</u> We	eks/year or <u>8,760</u> Hrs/year		
**Compliance	e with annual emission limits is	s based on a rolling 12-month period.		

Dated <u>July 13, 2006</u>