#### Permit Numbers 2975 and PSD-TX-778M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant <u>Emission Rates</u>		n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
SMO1	No. 1 Smelt Tank Scrubber	PM PM <sub>10</sub> VOC (note b) SO <sub>2</sub> SO <sub>3</sub> TRS (note a) NO <sub>x</sub> NH <sub>3</sub>	10.9 10.9 5.7 7.5 0.2 4.6 1.8 2.1	47.7 47.7 24.9 24.7 0.9 20.2 7.9 8.9
SMO2**	No. 2 Smelt Tank Scrubber	$\begin{array}{c} PM \\ PM_{10} \\ VOC \\ SO_2 \\ SO_3 \\ TRS \\ NO_x \\ NH_3 \end{array}$	18.9 18.9 6.0 13.4 0.4 3.1 3.3 3.8	82.6 82.6 26.1 58.7 1.9 13.9 14.3 16.5
CLTO1, WLT01, and HLT01	No. 1 Black Liquor Storage Tank (5)	VOC TRS	1.7 1.1	7.5 5.0
CLTO2, WLT02, and HLT02	No. 2 Black Liquor Storage Tanks (5)	VOC TRS	2.1 1.4	9.3 6.2
SCT01 and SS01	No. 1 Soap Tanks (5)	VOC TRS	0.5 0.3	2.2 1.5
SCT02, SST02, and SS02	No. 2 Soap Tanks (5)	VOC TRS	1.7 1.1	7.2 4.8

Emission	Source	Air	Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
	• •		, ,		
FOT02 and FORT01	Fuel Oil Tanks (5)		VOC	0.7	3.1
		TRS	0.5	2.1	
(note c)	Miscellaneous Black		VOC	2.8	12.4
Liqu	or Service Vessels (5)		TRS	1.9	8.4
PBO2	Power Boiler No. 2		PM	111.0	486.2
(note	d)		$PM_{10}$	111.0	486.2
			VOC	76.4	334.6
			$NO_x$	332.0	1454.2
			SO <sub>2</sub>	770.0	3372.6
			CO	1337.0	5856.0
LKO2**	Lime Kiln No. 2		PM	26.3	115.2
	$PM_{10}$		26.3	115.2	
			$NO_x$	33.3	145.9
			SO <sub>2</sub>	1.2	5.3
			SO <sub>3</sub>	0.2	1.1
			CO	4.2	18.5
			TRS	2.5	11.1
	•	VOC	4.0	17.5	
BG01	Lime System Baghouse No. 1	PM	1.0	4.3	
			PM <sub>10</sub>	1.0	4.3
BG02	Lime System Baghouse No	e System Baghouse No. 2	PM	1.0	4.3
			PM <sub>10</sub>	1.0	4.3
LS01**	No. 1 Lime Slaker		PM	0.2	1.0
		$PM_{10}$	0.2	1.0	
		$NH_3$	7.6	33.1	

Emission	Source	Air	Contaminant	Emission	on Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
LS02**	No. 2 Lime Slaker		PM	0.2	1.0
		$PM_{10}$	0.2	1.0	
		$NH_3$	14.1	61.8	
CP01	No. 1 Causticizier Tanks (5)		NH <sub>3</sub>	2.1	9.1
CP02	No. 2 Causticizier Tanks (5)		NH <sub>3</sub>	3.9	17.0
(note f)	A-Line Brown Stock		VOC	28.2	123.1
(note i)	Washer (5)		TRS	28.3	124.5
	,				
(note g)	B-Line Brown Stock		VOC	80.6	352.9
	Washer (5)		TRS	30.2	133.4
		CO	6.0	26.3	
BP14	B-Line Bleach Plant		Cl <sub>2</sub> /ClO <sub>2</sub>	4.3	18.9
	Scrubber (North) (5)		CO	19.2	84.3
		VOC	2.1	9.2	
			TRS	0.1	0.2
BP15	B-Line Bleach Plant		Cl <sub>2</sub> /ClO <sub>2</sub>	4.3	18.9
	Scrubber (South) (5)		CO	19.2	84.3
	, , , ,	VOC	2.1	9.2	
			TRS	0.1	0.2
BP16	A-Line Bleach Plant		Cl <sub>2</sub> /ClO <sub>2</sub>	12.1	52.9
-	Scrubber (5)		CO	26.3	115.0
	. ,	VOC	2.9	12.6	
			TRS	0.1	0.3
BP0351	Methanol Storage Tank		CH₃OH	0.3	1.4

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
BP0368	Hydrogen Peroxide Tank	$H_2O_2$	<0.1	0.2
WLOXT1	White Liquor (5)	$NH_3$	0.1	0.4
EX5 and EX7 (note j)	Extruder Vents and Fugitives (4)	$VOC$ $NO_{\times}$ $CO$ 3.2	6.4 1.2 13.9	28.0 5.3
PM1 and PM3d (note k)	Paper Machines Nos. 1 and 3 (5)	VOC NO <sub>×</sub> CO	29.0 0.1 1.0	127.0 0.4 4.4
RBO1A	No. 1 Recovery Boiler North Stack ***	$\begin{array}{c} PM \\ PM_{10} \\ VOC \\ NO_{\times} \\ SO_{2} \\ SO_{3} \\ CO \\ TRS \end{array}$	30.9 30.9 10.4 34.7 172.0 0.7 325.4 6.7	135.3 135.3 45.6 152.1 251.1 3.1 1425.1 29.3
RBO1B	No. 1 Recovery Boiler South Stack ***	$\begin{array}{c} PM \\ PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ SO_{3} \\ CO \\ TRS \end{array}$	30.9 30.9 10.4 34.7 172.0 0.7 325.4 6.7	135.3 135.3 45.6 152.1 251.1 3.1 1425.1 29.3
RBO2A**	No. 2 Recovery Boiler	PM	42.5	176.9

Emission	Source	Air Contaminant	aminant <u>Emission Rate</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	West Stack ***	$\begin{array}{c} PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ SO_{3} \\ CO \\ TRS \end{array}$	42.5 23.9 112.4 377.0 14.1 218.5 3.3	176.9 99.5 467.7 522.8 19.6 908.9 13.9
RBO2B**	No. 2 Recovery Boiler East Stack ***	$\begin{array}{c} PM \\ PM_{10} \\ VOC \\ NO_{x} \\ SO_{2} \\ SO_{3} \\ CO \\ TRS \end{array}$	42.5 42.5 23.9 112.4 377.0 14.1 218.5 3.3	176.9 176.9 99.5 467.7 522.8 19.6 908.9 13.9
NCG01**	NCG Oxidation Unit Scrubber	$VOC$ $NO_x$ $SO_2$ $CO$ $SO_3$ $TRS$	<0.1 3.1 16.0 6.6 6.0 0.9	0.3 13.6 70.1 29.0 26.3 4.0
NCG02**	Condensate Tank	TRS	<0.1	0.4
REJCYC1A and REJCYC1B	Reject Cyclones (note h) (5)	PM PM <sub>10</sub> VOC TRS	1.6 1.6 1.1 <0.1	7.0 7.0 5.0 0.1
(note e)	Material Handling and Miscellaneous Vessels (4)	PM PM <sub>10</sub>	1.7 0.8	7.5 3.4

		$NH_3$	6.0	26.2	
NCGF1**	NCG Fugitives (4)		TRS	0.4	1.6
CPS1 (note i)	Miscellaneous Wood Handling Fugitives (4)		TSP PM <sub>10</sub>	3.4 1.6	13.6 6.4
BP01	Bleach Plant Fugitives (4)		Cl <sub>2</sub> ClO <sub>2</sub>	0.2 0.2	1.0 1.0
DIG1	Batch Digestor Fugitives (4)		VOC TRS	1.6 0.6	7.1 2.5
WWTS1	Waste Water Treatment Fugitives (4)		VOC TRS	8.1 8.9	35.2 39.0
PTA-1	Packed Tower Aeration Unit 1		CHCl₃ CHBrCl₂	0.07 0.02	0.31 0.08
PTA-2	Packed Tower Aeration Unit 2		CHCl₃ CHBrCl₂	0.07 0.02	0.31 0.08
GRIND01	Crosstie Grinding Device		PM/PM <sub>10</sub>	0.18	0.79
LOG-1A	Log Processing Fugitives	PM <sub>10</sub>	PM 0.22	0.73 0.96	3.20

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources use area name or fugitive source name.

(3) PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter. When PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

SO<sub>2</sub> - sulfur dioxide
 SO<sub>3</sub> - sulfur trioxide
 TRS - total reduced sulfur
 NO<sub>x</sub> - nitrogen oxides

 $NH_3$  - ammonia  $Cl_2$  - chlorine

ClO<sub>2</sub> - chlorine dioxide (chlorine peroxide)

 $\begin{array}{cccc} \text{CO} & - & \text{carbon monoxide} \\ \text{H}_2 \text{S} & - & \text{hydrogen sulfide} \end{array}$ 

CH₃OH - methanol

H<sub>2</sub>O<sub>2</sub> - hydrogen peroxide

CHCl<sub>3</sub> - chloroform

CHBrCl<sub>2</sub> - Bromodichloromethane

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The VOC and TRS emission rates for this point are considered to be estimates only and are not intended to be enforceable limits.
  - \* Unless otherwise specified, emission rates are based on operating 8,760 hours per year or 817,803 air dried unbleached tons per year (tpy) (736,022 bone dry unbleached tpy) of pulp.
  - \*\* These facilities are also covered by PSD-TX-778M1.
- \*\*\* Emissions from the Nos. 1 and 2 Recovery Boilers are split between the two stacks for accounting purposes. The emission rates from the boilers are limited to the sum of the emissions from the two stacks rather than each stack, since the individual stack emissions may vary.

#### Notes:

- (a) All TRS emission rates are reported as H₂S unless otherwise specified.
- (b) All VOCs are reported as carbon unless otherwise specified.

- (c) Black Liquor Digestor Fill Tank (BLDF01), Spill Collection Tank (CT01), Swing Tank (ST01), Spare Liquor Storage (SLST01), Evaporator Boil-Out Tank (BOR01), Black Liquor Dump Tank (DT01), and Weak Liquor Soap Concentrator Tank (WLSC01).
- (d) The SO<sub>2</sub> hourly rates for the power boiler are based on combustion of total reduced sulfur compounds during periods when the NCG oxidizer is inoperable.
- (e) Green liquor clarifiers (2), green liquor storage tanks (3), weak wash storage tanks (2), white liquor clarifiers (2), white liquor storage tanks (4), white liquor/digestor fill tank, mud washers (2), conveyors, elevators, hot lime silos (2), and spare liquor storage tank (SLST01) when used to store white liquor.
- (f) Consists of the washers, screen dilution tank, decker hood and seal pit, washed stock chest, low density chest, waste stock chest, and brown stock high density tanks (2).
- (g) Consists of the washers, screen dilution tank, decker hood and seal pit, washed stock chest, low density chest, waste stock chest, and the oxygen blow tank (with its associated equipment: the roll press, press level tank, press filtrate tank, and the surge tank).
- (h) Only one cyclone will be in operation at a time.
- (i) These fugitives occur from the chip handling operations, and bark handling operations.
- (j) Includes the pre-treater stacks (2), the laminator stacks (2), the post-treater stack, and fugitives.
- (k) The Nos.1 and 3 Paper Machines consist of 18 exhaust vents and fugitive emissions.

Dated	August 11, 2005	
Daicu	August II, 2005	