Flexible Permit Numbers 1176 and PSD-TX-782

This table lists the maximum allowable emission caps or rates and all sources of air contaminants covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission

Source

AIR CONTAMINANTS DATA

Emission Rates*

Air Contaminant

Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
CO Sources	•			
Combustion Source	es:			
HF-201 HF-203 F-204 HF-451 HF-453 HF-601 HF-602	PX-1 ISOM Heater H-101 PX-1 Reboilers H-103/104 PX-1 LAF/TDP Furnace H-501 PX-2 ISOM Heater H-1101 PX-2 H-Reboilers 1103/1104 MX-2 Heater H-102 MX-2 Heater H-201	CO CO CO CO CO		
Flare Systems:				
FL-201 FL-401 FL-351 TEMPTO	PX-1 Flare PX-2 Flare POLYB Flare Temporary Thermal Oxidizer	CO CO CO		
Emission Caps	Normal Operations	СО	86.01	388.54
	Planned Maintenance, Startup, and Shutdown (MSS) Activities	CO	601.77	10.57
NO _x Sources				
Combustion Source	es:			
HF-201 HF-203 F-204	PX-1 ISOM Heater H-101 PX-1 Reboilers H-103/104 PX-1 LAF/TDP Furnace H-501	NO _x NO _x NO _x		

PX-2 ISOM Heater H-1101 NO_x HF-451 EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSION LIMITATIONS

		71111 301117	7 (11 CON 17 (WIII W (1 V 1 O D) (1) (
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates* TPY**
HF-453 HF-601 HF-602	PX-2 H-Reboilers 1103/1104 MX-2 Heater H-102 MX-2 Heater H-201	NO _x NO _x NO _x		
Flare Systems:				
FL-201 FL-401 FL-351 TEMPTO	PX-1 Flare PX-2 Flare POLYB Flare Temporary Thermal Oxidizer	NO _x NO _x NO _x NO _x		
Emission Caps	Normal Operations	NO_x	39.00	158.54
	Planned MSS Activities	NO_x	110.03	2.07
PM ₁₀ Sources				
Combustion Source	es:			

HF-201 HF-203 F-204 HF-451 HF-453 HF-601 HF-602	PX-1 ISOM Heater H-101 PX-1 Reboilers H-103/104 PX-1 LAF/TDP Furnace H-501 PX-2 ISOM Heater H-1101 PX-2 H-Reboilers 1103/1104 MX-2 Heater H-102 MX-2 Heater H-201	PM_{10} PM_{10} PM_{10} PM_{10} PM_{10} PM_{10} PM_{10} PM_{10}		
Cooling Towers:				
CT-451 CT-351	PX-2, MX-2 Cooling Tower PX-3, POLYB Cooling Tower	PM ₁₀ PM ₁₀		
Emission Cap	Normal Operations	PM ₁₀	9.06	39.68

Emission	Source	Air Contaminant	<u>Emiss</u>	sion Rates*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
SO Sources				
SO ₂ Sources				
Combustion Sour	ces:			
HF-201	PX-1 ISOM Heater H-101	SO_2		
HF-203	PX-1 Reboilers H-103/104	SO ₂		
F-204	PX-1 LAF/TDP Furnace H-501	SO_2		
HF-451	PX-2 ISOM Heater H-1101	SO_2		
HF-453	PX-2 H-Reboilers 1103/1104	SO_2		
HF-601	MX-2 Heater H-102	SO_2		
HF-602	MX-2 Heater H-201	SO_2		
Flare Systems:				
PX-1 Flare	SO ₂			
FL-401	PX-2 Flare	SO ₂		
POLYB Flare	SO ₂	-		
TEMPTO	Temporary Thermal Oxidizer	SO_2		
Emission Caps	Normal Operations	SO_2	0.51	2.23
·	·	_		
Planned MSS Ac	ctivities	SO_2	0.25	0.01
VOC Sources				
Combustion Source	es:			
HF-201	PX-1 ISOM Heater H-101	VOC		
HF-203	PX-1 Reboilers H-103/104	VOC		
F-204	PX-1 LAF/TDP Furnace H-501	VOC		
HF-451	PX-2 ISOM Heater H-1101	VOC		
HF-453	PX-2 H-Reboilers 1103/1104	VOC		
HF-601	MX-2 Heater H-102	VOC		
	MX-2 Heater H-201	VOC		

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissi</u> lb/hr	on Rates* TPY**
Separators:				
FS-201 S-451	PX-1 Separator PX-2 Separator	VOC VOC		
Regenerator Vent:				
LPV-452	PX-2 Regeneration Vent	VOC		
Flare Systems:				
FL-201 FL-401 FL-351	PX-1 Flare PX-2 Flare POLYB Flare	VOC VOC VOC		
Loading:				
SP-50 SP-51 SP-52 SP-54 SP-201	Recovery Dock 50 Recovery Dock 51 Recovery Dock 52 HAB Truck Loading 54 PX-1 Truck Loading	VOC VOC VOC VOC		
Fugitives: (4)				
FU-201 FU-451 FU-551 FU-152 FU-210	PX-1 Fugitives PX-2 Fugitives PX-3 Fugitives Dock Fugitives PX-1 LAF Fugitives	VOC VOC VOC VOC		
Cooling Towers:				
CT-451 CT-351	PX-2, MX-2 Cooling Tower PX-3, POLYB Cooling Tower	VOC VOC		

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emissio lb/hr	n Rates* TPY**
	· ·			
Tanks:				
	Utilities	VOC		
ST-201	PX-1 Tank TF-111	VOC		
ST-202	PX-1 Tank TF-112	VOC		
ST-203	PX-1 Tank TF-113	VOC		
ST-204	PX-1 Tank TF-114	VOC		
ST-205	PX-1 Tank TF-115	VOC		
ST-206	PX-1 Tank TF-117	VOC		
ST-207	PX-1 Tank TF-118	VOC		
ST-208	PX-1 Tank TF-120	VOC		
ST-209	PX-1 Tank TF-121	VOC		
ST-210	PX-1 Tank TF-116	VOC		
ST-451	PX-2 Tank F-1117	VOC		
ST-452	PX-2 Tank F-1111	VOC		
ST-453	PX-2 Tank F-1112	VOC		
ST-454	PX-2 Tank F-1113	VOC		
ST-455	PX-2 Tank F-1114	VOC		
ST-457	PX-2 Tank F-1118	VOC		
ST-2113	PX-3 Tank TF-2113	VOC		
ST-2114	PX-3 Tank TF-2114	VOC		
ST-2118	PX-3 Tank TF-2118	VOC		
ST-151	Dock Tank TK-201	VOC		
ST-152	Dock Tank TK-202	VOC		
ST-153	Dock Tank TK-203	VOC		
ST-154	Dock Tank TK-204	VOC		
ST-155	Dock Tank TK-205	VOC		
ST-156	Dock Tank TK-206	VOC		
ST-157	Dock Tank TK-207	VOC		
ST-159	Dock Tank TK-208	VOC		
ST-161	Dock Tank TK-401	VOC		
ST-162	Dock Tank TK-402	VOC		
Emission Caps	Normal Operations	VOC (6) (7) Benzene Styrene	261.23 6.79 19.85	321.29 29.71 31.56
EMISSION SOURCES - EMISSION CAPS AND INDIVIDUAL EMISSIONLIMITATIONS				

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	n Rates* TPY**
FL-201, FL-401, FL-351, and FL-60, 177.19 2.69	Planned MSS Activities 1.	VOC (6) Emissions routed to flar	1125.80 res, andBe	6.35 enzene
TEMPTO.	Temporary Thermal Oxidizer	Styrene	1.16	0.01
MSSATM and MSSFUG	Planned MSS Activities Emissions vented to atmosphere. Fugitives.	VOC (6) Benzene Styrene	181.06 1.52 1.50	15.67 0.01 0.04
H ₂ SO ₄ Source				
Loading Operation:				
SP-54A	Dock 54A	H ₂ SO ₄		
Emission Cap	Normal Operations	H ₂ SO ₄	0.001	0.001
HCI Source				
Combustion Source	e:			
FL-201	PX-1 Flare (5)	HCI		
Emission Cap	Normal Operations	HCI	0.50	2.10

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name.

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(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

CO - carbon monoxide

H₂SO₄ - sulfuric acid

HCl - hydrogen chloride

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Emissions of HCl from EPN FL-201 are combustion emissions associated with pressure relief emissions of ethyl chloride from single pressurized storage tank identified as MS-101associated with Permit Numbers 8978 and PSD-TX-459M3.
- (6) VOC emissions include Benzene and Styrene.
- (7) Cap includes 0.005 lb/hr and 0.02 TPY of VOC emissions authorized under Permit-by-Rule Registration No. 88401. This PBR was authorized for Permit Nos. 1176 and 31329, and it is incorporated by reference only.
- * These initial cap emission rates are based on and the facilities are limited by the following maximum operating schedule: 8,760 Hrs/year.
- ** Compliance with annual emission limits is based on a rolling 12-month period.

Dated: April 28,

<u>2011</u>