EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 71

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	nission Source		<u>Emission Rates *</u>			
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	TPY		
FLARE	Utility Flare	NO_X CO VOC SO_2 H_2S	0.11 0.05 0.33 62.39 0.68	0.47 0.24 1.44 273.26 2.96		
G-RBL	Glycol Reboiler Vent	$\begin{array}{c} NO_X \\ CO \\ VOC \\ SO_2 \\ PM_{10} \end{array}$	0.04 0.03 0.008 0.001 0.011	0.16 0.15 0.002 <0.001 0.003		
A-RBL1	Amine Reboiler Vent	$\begin{array}{cc} 1 & NO_X \\ & CO \\ & VOC \\ & SO_2 \\ & PM_{10} \end{array}$	0.04 0.03 0.008 0.001 0.0011	0.17 0.14 0.002 <0.001 0.003		
A-RBL2	Amine Reboiler Vent	$\begin{array}{ccc} 2 & NO_X \\ & CO \\ & VOC \\ & SO_2 \\ & PM_{10} \end{array}$	0.04 0.03 0.009 0.001 0.013	0.17 0.14 0.002 <0.001 0.003		
FUG	Process Fugitives (4	4) VOC H₂S	0.16 0.16	0.70 0.55		

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(1)	Emission	point	identification	–	either	specific	equipment
desi	ignation or	emission	point number	from	plot plan.		

- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_X total oxides of nitrogen
 - CO carbon monoxide
- VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1.
 - SO₂ sulfur dioxide

<u>8,760</u> Hrs/year

- H₂S hydrogen sulfide
- PM particulate matter, suspended in the atmosphere, including PM_{10}
- PM_{10} particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Compressor Engines, EPNs E1 and E2; Condensate Tank, EPN Tank 1; and Condensate Loading, EPN Load, are covered by Exemptions 6 and 66 and are not shown in the maximum allowable emission rates table.

* Emission r	ates are	based	on	and	the	facilities	are	limited	by	the	
following maximum operating schedule:											
Hrs/day			Days/week					Weeks/year or			

Dated____