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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Point No. (1)	Source Name (2)	Ai Name (3) lb/hr	r Contaminant TPY	Emission Rates *	
CASE I: Natural Gas Fi	ring				
BR-2-1	BOILER (5.396 MM	Btu/hr)	SO2 PM10	.1 .02	.014 .07
			CO VOC NOx	.11 .02 .54	.47 .12 2.36
BR-21-1	BOILER (4.0 MMBti	ı/hr)	SO2 PM10	<.01 .01	.01 .05
			CO VOC NOx	.08 .2 .40	.35 .09 1.75
BR-2588-1	BOILER (2.8 MMBtı	ı/hr)	SO2 PM10	<.01 .01	.01 .04
			CO VOC NOx	.06 <.02 .28	.25 .07 1.23
BR-2588-2	BOILER (4.0 MMBtı	ս/hr)	SO2 PM10	<.01 .01	.01 .05
			CO VOC NOx	.08 .2 .40	.35 .09 1.75
BR-2588-3	BOILER (4.0 MMBtı	ս/hr)	SO2 PM10	<.01 .01	.01 .05

AIR CONTAMINANTS DATA

Emission Source Point No. (1) Name (2)	Air Contaminant <u>Emission</u> 2) Name (3) lb/hr	Rates * TPY		
		CO VOC NOx	.08 .2 .40	.35 .09 1.75
BR-4973-1	BOILER (4.0 MMBtu/hr)	SO2 PM10	<.01 .01	.01 .05
		CO VOC NOx	.08 .2 .40	.35 .09 1.75
BR-11142-1	BOILER (4.0 MMBtu/hr)	SO2 PM10	<.01 .01	.01 .05
		CO VOC NOx	.08 .2 .40	.35 .09 1.75
BR-11202-1	BOILER (4.0 MMBtu/hr)	SO2 PM10	<.01 .01	.01 .05
		CO VOC NOx	.08 .2 .40	.35 .09 1.75

^{*}Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day___Days/week___Weeks/year___or Hrs/year_8,760_

CASE II:

No. 2 Fuel Oil Firing (720 Hours)

BR-2-1	BOILER	SO2	1.66	.62
	(5.396 MMBtu/hr)	PM10	.11	.04

Emission	Source Air	Contaminant	Emission I	Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
				CO	.215	.08
				VOC	.03	.01
				NOx	.77	.28
BR-21-1	BOIL	ER		SO2	1.23	.44
	(4.01)	ИМВtu/hr)		PM10	.085	.03
				CO	.172	.06
				VOC	.024	.01
				NOx	.619	.22
BR-2588-1	BOIL	ER		SO2	.86	.30
	(2.8)	ИМВtu/hr)		PM10	.06	.02
	•	,		CO	.12	.04
				VOC	.01	.01
				NOx	.43	.15

AIR CONTAMINANTS DATA

Emission Sou	urce Air Contaminant <u>Er</u>	nission Rates *		
Point No. (1)	Name (2) Name (3)	lb/hr TPY		
BR-2588-2	BOILER	SO2	1.23	.44
	(4.0 MMBtu/hr)	PM10	.085	.03
		CO	.172	.06
		VOC	.024	.01
		NOx	.619	.22
BR-2588-3	BOILER	SO2	1.23	.44
	(4.0 MMBtu/hr)	PM10	.085	.03
		CO	.172	.06
		VOC	.024	.01
		NOx	.619	.22
BR-4973-1	BOILER	SO2	1.23	.44
	(4.0 MMBtu/hr)	PM10	.085	.03
		CO	.172	.06
		VOC	.024	.01
		NOx	.619	.22
BR-11142-1	BOILER	SO2	1.23	.44
	(4.0 MMBtu/hr)	PM10	.085	.03
		CO	.172	.06
		VOC	.024	.01
		NOx	.619	.22
BR-11202-1	BOILER	SO2	1.23	.44
	(4.0 MMBtu/hr)	PM10	.085	.03
	,	CO	.172	.06
		VOC	.024	.01
		NOx	.619	.22

Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day___Days/week___Weeks/year___or Hrs/year_720_

Emission

Source

Point No. (1) Name (2)

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

lb/hr

TPY

Air Contaminant Emission Rates *

Name (3)

CASE III: MAXIMUM ALLOWABLE ANNUAL EMISSION RATES - No. 2 Fuel Oil Firing (720 Hours) and Natural Gas Firing (8,040 Hours)				
BR-2-1	BOILER (5.396 MMBtu/hr)	SO2 PM10 CO VOC NOx	.62 .1 .51 .12 2.45	
BR-21-1	BOILER (4.0 MMBtu/hr)	SO2 PM10 CO VOC NOx	.45 .08 .38 .09 1.83	
BR-2588-1	BOILER (2.8 MMBtu/hr)	SO2 PM10 CO VOC NOx	.31 .06 .27 .07 1.28	
BR-2588-2	BOILER (4.0 MMBtu/hr)	SO2 PM10 CO VOC NOx	.45 .08 .38 .09 1.83	
BR-2588-3	BOILER (4.0 MMBtu/hr)	SO2 PM10 CO VOC NOx	.45 .08 .38 .09 1.83	
BR-4973-1	BOILER (4.0 MMBtu/hr)	SO2 PM10	.45 .08	

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
				CO
				VOC
				NOx

Emission Point No. (1)	Source Air Co	ontaminant Name (3)	Emission Rates	
BR-11142-1	BOILE		SO	
	(4.0 M	MBtu/hr)	PM:	10 .08
			CO	.38
			VO	C .09
			NO	1.83
BR-11202-1	BOILE	R	SO	2 .45
	(4.0 M	MBtu/hr)	PM:	10 .08
			CO	.38
			VO	C .09
			NO:	x 1.83

^{*}Emission rates for the boilers listed above are based on and the facilities are limited by the following maximum operating schedule:

Hrs/dayDays/weekWeeks/yearor Hrs/year_8,760_				
GP-5885-1	GM ENGINE (2125hp)	SO2 PM CO VOC NOx	2.01 2.74 12.56 1.28 48.79	.17 .23 1.07 .11 4.15
GP-5885-2	GM ENGINE (2125 hp)	SO2 PM CO VOC NOx	2.01 2.74 12.56 1.28 48.79	.17 .23 1.07 .11 4.15
GP-5885-3	GM ENGINE (2125 hp)	SO2 PM CO VOC NOx	2.01 2.74 12.56 1.28 48.79	.17 .23 1.07 .11 4.15
GP-5885-4	GM ENGINE	SO2	2.01	.17

AIR CONTAMINANTS DATA

Emission Source	Air Contaminant	<u>Emission Rates *</u>		
Point No. (1) Name (2	2) Name (3)	lb/hr TPY		
	(2125 hp)	PM	2.74	.23
		CO	12.56	1.07
		VOC	1.28	.11
		NOx	48.79	4.15
GP-5885-5	GM ENGINE	SO2	2.01	.17
	(2125 hp)	PM	2.74	.23
		CO	12.56	1.07
		VOC	1.28	.11
		NOx	48.79	4.15
GP-5885-6	GM ENGINE	SO2	2.01	.17
	(2125 hp)	PM	2.74	.23
	(),	CO	12.56	1.07
		VOC	1.28	.11
		NOx	48.79	4.15
T-5885-1	JP-8 TANK	VOC	.01	.013
1 0000 1	FUGITIVES (4)	V O O	.01	.010
T 5005 2	ID O TANK	\(\chi_0\)	01	010
T-5885-2	JP-8 TANK FUGITIVES (4)	VOC	.01	.013
T-5885-3	JP-8 TANK	VOC	.01	.013
. 5555 5	FUGITIVES (4)	VOO	.01	.010

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

PM10 - particulate matter less than 10 microns

VOC - volatile organic compounds as defined in General Rule 101.1

NOx - total oxides of nitrogen

SO2 - sulfur dioxide

CO - carbon monoxide

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ PM - particulate matter

Emission Point N	-	Source Name (2)		aminant Name (3)	Emission lb/hr	Rates *	
(4)	_	ve emissions ble emission		estimate or	nly and sho	ould not b	oe considered as a maximum
*		ion rates for num operatin	•		ised on an	d the faci	lities are limited by the following
	Hrs/da	ayDays/w	eekV	Veeks/yea	aror Hrs	s/year <u>17</u> 0	<u>0</u>
							Revised