Permit Numbers 98529 and PSDTX1264

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Source Name (2) Air Contaminant Name (3)		Rates
(1)			lbs/hour	TPY (4)
C-1100A	Plant 1 Inlet Compressor 1	со	0.74	3.24
	(3606) (6)	NOx	1.96	8.58
		PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		voc	1.06	4.64
		CH ₂ O	0.08	0.35
C-1100A	Plant 1 Inlet Compressor 1 (3606) Burn-In (7)	со	10.76	0.67
		NOx	1.96	0.12
		PM ₁₀ /PM _{2.5}	0.13	0.01
		SO ₂	0.01	0.01
		voc	3.48	0.22
		CH ₂ O	1.02	0.06
C-1100B	Plant 1 Inlet Compressor 2	СО	0.74	3.24
	(3606)	NO _x	1.96	8.58
		PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		VOC	1.06	4.64
		CH ₂ O	0.08	0.35

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C-1100B	Plant 1 Inlet	СО	10.76	0.67
	Compressor 2 (3606) Burn-In	NOx	1.96	0.12
	(7)	PM ₁₀ /PM _{2.5}	0.13	0.01
		SO ₂	0.01	0.01
		VOC	3.48	0.22
		CH₂O	1.02	0.06
C-2100A	Plant 2 Inlet Compressor 1	со	0.74	3.24
	(3606) (6)	NOx	1.96	8.58
	(0)	PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		VOC	1.06	4.64
		CH ₂ O	0.08	0.35
C-2100A	Plant 2 Inlet Compressor 1	СО	10.76	0.67
	(3606) Burn-In (7)	NOx	1.96	0.12
	Bull-III (7)	PM ₁₀ /PM _{2.5}	0.13	0.01
		SO ₂	0.01	0.01
		VOC	3.48	0.22
		CH ₂ O	1.02	0.06
C-2100B	Plant 2 Inlet Compressor 2	СО	0.74	3.24
	(3606) (6)	NOx	1.96	8.58
	(0)	PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		voc	1.06	4.64
		CH₂O	0.08	0.35

C-2100B	Plant 2 Inlet Compressor 2	со	10.76	0.67
	(3606) Burn-In (7)	NO _X	1.96	0.12
	Bull-III (7)	PM ₁₀ /PM _{2.5}	0.13	0.01
		SO ₂	0.01	0.01
		VOC	3.48	0.22
		CH ₂ O	1.02	0.06
C-3100A	Plant 3 Inlet Compressor 1	со	0.74	3.24
	(3606)	NO _X	1.96	8.58
		PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		VOC	1.06	4.64
		CH ₂ O	0.08	0.35
C-3100A	Plant 3 Inlet Compressor 1	со	10.76	0.67
	(3606) Burn-In (7)	NO _X	1.96	0.12
		PM ₁₀ /PM _{2.5}	0.13	0.01
		SO ₂	0.01	0.01
		VOC	3.48	0.22
		CH₂O	1.02	0.06
C-3100B	Plant 3 Inlet Compressor 2	СО	0.74	3.24
	(3606)	NO _X	1.96	8.58
		PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		VOC	1.06	4.64
		CH ₂ O	0.08	0.35

C-3100B	Plant 3 Inlet	СО	10.76	0.67
	Compressor 2 (3606) Burn-In (7)	NOx	1.96	0.12
	Bull-III (1)	PM ₁₀ /PM _{2.5}	0.13	0.01
		SO ₂	0.01	0.01
		VOC	3.48	0.22
		CH ₂ O	1.02	0.06
C-4100A	Plant 4 Inlet Compressor 1	со	0.74	3.24
	(3606) (6)	NOx	1.96	8.58
	(0)	PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		VOC	1.06	4.64
		CH ₂ O	0.08	0.35
C-4100A	Plant 4 Inlet Compressor 1	со	10.76	0.67
	(3606) Burn-In (7)	NO _x	1.96	0.12
	Barr III (1)	PM ₁₀ /PM _{2.5}	0.13	0.01
		SO ₂	0.01	0.01
		VOC	3.48	0.22
		CH ₂ O	1.02	0.06
C-4100B	Plant 4 Inlet Compressor 2	со	0.74	3.24
	(3606) (6)	NO _X	1.96	8.58
	(0)	PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		voc	1.06	4.64
		CH ₂ O	0.08	0.35

C-4100B	Plant 4 Inlet Compressor 2	со	10.76	0.67
	(3606) Burn-In(7)	NO _X	1.96	0.12
	Bulli-III(7)	PM ₁₀ /PM _{2.5}	0.13	0.01
		SO ₂	0.01	0.01
		voc	3.48	0.22
		CH ₂ O	1.02	0.06
C-1100A/B, C-2100A/B,	All Inlet Compressors	со		10.36
C-3100A/B, & C-4100A/B	Combined Annual Operations	NO _X		27.44
C 4100/VB	(8)(6)	PM ₁₀ /PM _{2.5}		1.82
		SO ₂		0.14
		VOC		14.84
		CH ₂ O		1.12
C-1121A	Plant 1 Residue Compressor 1	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
	(5)	PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-1121A	Plant 1 Residue Compressor 1	со	26.10	1.62
	(3616) Burn-In (7)	NOx	5.22	0.32
	2(1)	PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17

C-1121A	Plant 1 Residue		1.00	
CIIZIA	Compressor 1 (3616) Start Up (9)	СО	1.98	
		NO _X	2.09	
		РМ	0.35	
		SO ₂	0.03	
		VOC	2.82	
		CH ₂ O	0.21	
C-1121B	Plant 1 Residue Compressor 2	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
		PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-1121B	Plant 1 Residue Compressor 2	со	26.10	1.62
	(3616) Burn-In (7)	NO _X	5.22	0.32
		PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		voc	9.29	0.58
		CH ₂ O	2.71	0.17
C-1121B	Plant 1 Residue Compressor 2	со	1.98	
	(3616) Start Up (9)	NO _X	2.09	
	Start Op (9)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		voc	2.82	
		CH ₂ O	0.21	

C-1121C	Plant 1 Residue			
C-1121C	Compressor 3	СО	1.98	8.67
	(3616) (6)	NO _x	0.52	2.43
		PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-1121C	Plant 1 Residue Compressor 3 (3616) Burn-In (7)	со	26.10	1.62
		NO _X	5.22	0.32
		PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		voc	9.29	0.58
		CH ₂ O	2.71	0.17
C-1121C	Plant 1 Residue Compressor 3	со	1.98	
	(3616) Start Up (9)	NOx	2.09	
	Start Op (3)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		voc	2.82	
		CH ₂ O	0.21	

C-2121A	Plant 2 Residue Compressor 1	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
		PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-2121A	Plant 2 Residue Compressor 1	со	26.10	1.62
	(3616) Burn-In (7)	NO _X	5.22	0.32
	Bull III (1)	PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17
C-2121A	Plant 2 Residue Compressor 1	со	1.98	
	(3616) Start Up (9)	NO _X	2.09	
	σιαπ σρ (σ)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		VOC	2.82	
		CH ₂ O	0.21	

C-2121B	Plant 2 Residue Compressor 2	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
	(0)	PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-2121B	Plant 2 Residue Compressor 2	со	26.10	1.62
	(3616) Burn-In (7)	NOx	5.22	0.32
		PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17
C-2121B	Plant 2 Residue Compressor 2	со	1.98	
	(3616) Start Up (9)	NO _X	2.09	
	Start Op (3)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		voc	2.82	
		CH₂O	0.21	

C-2121C	Plant 2 Residue Compressor 3	со	1.98	8.67
	(3616)	NO _X	0.52	2.43
	(0)	PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-2121C	Plant 2 Residue Compressor 3	со	26.10	1.62
	(3616) Burn-In (7)	NO _X	5.22	0.32
	Bain in (7)	PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17
C-2121C	Plant 2 Residue Compressor 3	со	1.98	
	(3616) Start Up (9)	NO _X	2.09	
	Start Op (3)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		voc	2.82	
		CH ₂ O	0.21	

C-3121A	Plant 3 Residue Compressor 1	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
		PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-3121A	Plant 3 Residue Compressor 1	со	26.10	1.62
	(3616) Burn-In (7)	NO _X	5.22	0.32
	Bull III (1)	PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17
C-3121A	Plant 3 Residue Compressor 1	со	1.98	
	(3616) Start Up (9)	NO _X	2.09	
	σιαπ σρ (σ)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		VOC	2.82	
		CH ₂ O	0.21	

C-3121B	Plant 3 Residue Compressor 2	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
		PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-3121B	Plant 3 Residue Compressor 2	со	26.10	1.62
	(3616) Burn-In (7)	NOx	5.22	0.32
	Bulli-III (1)	PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17
C-3121B	Plant 3 Residue Compressor 2	со	1.98	
	(3616) Start Up (9)	NOx	2.09	
	Start Op (9)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		voc	2.82	
		CH ₂ O	0.21	

C-3121C	Plant 3 Residue Compressor 3	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
		PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-3121C	Plant 3 Residue Compressor 3	со	26.10	1.62
	(3616) Burn-In (7)	NOx	5.22	0.32
	Bum-iii (1)	PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17
C-3121C	Plant 3 Residue Compressor 3	со	1.98	
	(3616) Start Up (9)	NOx	2.09	
	Start Op (9)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		VOC	2.82	
		CH ₂ O	0.21	

C-4121A	Plant 4 Residue Compressor 1	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
	(0)	PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-4121A	Plant 4 Residue Compressor 1	со	26.10	1.62
	(3616) Burn-In (7)	NOx	5.22	0.32
	Bulli III (1)	PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17
C-4121A	Plant 4 Residue Compressor 1	со	1.98	
	(3616) (Start Up)	NOx	2.09	
	(Start Op)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		VOC	2.82	
		CH ₂ O	0.21	

C-4121B	Plant 4 Residue Compressor 2	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
	(6)	PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		voc	2.82	12.35
		CH₂O	0.21	0.92
		NH₃	0.84	3.68
C-4121B	Plant 4 Residue Compressor 2 (3616) Burn-In (7)	со	26.10	1.62
		NOx	5.22	0.32
		PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		voc	9.29	0.58
		CH ₂ O	2.71	0.17
C-4121B	Plant 4 Residue Compressor 2	со	1.98	
	(3616) Start Up (9)	NO _X	2.09	
	Start Op (3)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		voc	2.82	
		CH ₂ O	0.21	

C-4121C	Plant 4 Residue Compressor 3	со	1.98	8.67
	(3616) (6)	NO _X	0.52	2.43
		PM ₁₀ /PM _{2.5}	0.35	1.53
		SO ₂	0.03	0.13
		VOC	2.82	12.35
		CH ₂ O	0.21	0.92
		NH ₃	0.84	3.68
C-4121C	Plant 4 Residue Compressor 3	со	26.10	1.62
	(3616) Burn-In (7)	NO _X	5.22	0.32
		PM ₁₀ /PM _{2.5}	0.35	0.02
		SO ₂	0.03	0.01
		VOC	9.29	0.58
		CH ₂ O	2.71	0.17
C-4121C	Plant 4 Residue Compressor 3	со	1.98	
	(3616) Start Up (9)	NO _X	2.09	
	σιαπ ορ (σ)	PM ₁₀ /PM _{2.5}	0.35	
		SO ₂	0.03	
		VOC	2.82	
		CH ₂ O	0.21	

H-1706	Plant 1 Hot Oil Heater	СО	3.97	17.39
	rieatei	NO _X	1.74	7.62
		PM ₁₀ /PM _{2.5}	0.36	1.58
		SO ₂	0.03	0.13
		voc	0.26	1.14
		CH ₂ O	0.01	0.02
H-7810	Plant 1 Trim Heater	со	1.43	6.26
		NO _X	0.63	2.76
		PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		voc	0.09	0.39
		CH ₂ O	0.01	0.01
H-7820	Plant 1 Mol Sieve Regen Heater	СО	0.08	3.50
	regentreater	NO _X	0.35	1.53
		PM ₁₀ /PM _{2.5}	0.07	0.31
		SO ₂	0.01	0.04
		VOC	0.05	0.22
		CH ₂ O	0.01	0.01
H-7410	Plant 1 TEG Dehy Unit Regen Gas	со	0.25	1.10
	Heater	NO _X	0.11	0.48
		PM ₁₀ /PM _{2.5}	0.02	0.09
		SO ₂	0.01	0.01
		voc	0.02	0.09
		CH ₂ O	0.01	0.01

TO-1	Plant 1 Thermal	СО	1.06	4.62
	Oxidizer	NO _x	0.64	2.79
		PM ₁₀ /PM _{2.5}	0.10	0.43
		SO ₂	1.55	6.80
		voc	0.99	4.34
		CH ₂ O	0.01	0.01
		H ₂ S	0.01	0.01
H-2706	Plant 2 Hot Oil Heater	СО	3.97	17.39
	ricator	NO _X	1.74	7.62
		PM ₁₀ /PM _{2.5}	0.36	1.58
		SO ₂	0.03	0.13
		voc	0.26	1.14
		CH ₂ O	0.01	0.02
H-7811	Plant 2 Trim Heater	со	1.43	6.26
		NO _X	0.63	2.76
		PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		voc	0.09	0.39
		CH ₂ O	0.01	0.01
H-7821	Plant 2 Mol Sieve Regen Heater	СО	0.80	3.50
	Regentricates	NO _X	0.35	1.53
		PM ₁₀ /PM _{2.5}	0.07	0.31
		SO ₂	0.01	0.04
		voc	0.05	0.22
		CH ₂ O	0.01	0.01

H-7411	Plant 2 TEG Dehy	со	0.25	1.10
	Unit Regen Gas Heater	NO _X	0.11	0.48
		PM ₁₀ /PM _{2.5}	0.02	0.09
		SO ₂	0.01	0.01
		VOC	0.02	0.09
		CH ₂ O	0.01	0.01
TO-2	Plant 2 Thermal Oxidizer	СО	1.06	4.62
	Oxidizei	NO _X	0.64	2.79
		PM ₁₀ /PM _{2.5}	0.10	0.43
		SO ₂	1.55	6.80
		VOC	0.99	4.34
		CH ₂ O	0.01	0.01
		H ₂ S	0.01	0.01
H-3706	Plant 3 Hot Oil Heater	СО	3.97	17.39
	riodioi	NO _X	1.74	7.62
		PM ₁₀ /PM _{2.5}	0.36	1.58
		SO ₂	0.03	0.13
		VOC	0.26	1.14
		CH ₂ O	0.01	0.02
H-7812	Plant 3 Trim Heater	СО	1.43	6.26
		NO _x	0.63	2.76
		PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		VOC	0.09	0.39
		CH ₂ O	0.01	0.01

H-7822	Plant 3 Mol Sieve	СО	0.80	3.50
	Regen Heater	NO _x	0.35	1.53
		PM ₁₀ /PM _{2.5}	0.07	0.31
		SO ₂	0.01	0.04
		VOC	0.05	0.22
		CH₂O	0.01	0.01
H-7412	Plant 3 TEG Dehy Unit Regen Gas	со	0.25	1.10
	Heater	NO _X	0.11	0.48
		PM ₁₀ /PM _{2.5}	0.02	0.09
		SO ₂	0.01	0.01
		VOC	0.02	0.09
		CH ₂ O	0.01	0.01
TO-3	Plant 3 Thermal Oxidizer	СО	1.06	4.62
	(), () () () () ()	NO _X	0.64	2.79
		PM ₁₀ /PM _{2.5}	0.10	0.43
		SO ₂	1.55	6.80
		VOC	0.99	4.34
		CH ₂ O	0.01	0.01
		H ₂ S	0.01	0.01
H-4706	Plant 4 Hot Oil Heater	СО	3.97	17.39
		NOx	1.74	7.62
		PM ₁₀ /PM _{2.5}	0.36	1.58
		SO ₂	0.03	0.13
		VOC	0.26	1.14
		CH₂O	0.01	0.02

H-7813	Plant 4 Trim Heater	СО	1.43	6.26
		NO _x	0.63	2.76
		PM ₁₀ /PM _{2.5}	0.13	0.57
		SO ₂	0.01	0.04
		VOC	0.09	0.39
		CH ₂ O	0.01	0.01
H-7823	Plant 4 Mol Sieve Regen Heater	со	0.80	3.50
	i togett roate.	NO _X	0.35	1.53
		PM ₁₀ /PM _{2.5}	0.07	0.31
		SO ₂	0.01	0.04
		VOC	0.05	0.22
		CH ₂ O	0.01	0.01
H-7413	Plant 4 TEG Dehy Unit Regen Gas	СО	0.25	1.10
	Heater	NO _X	0.11	0.48
		PM ₁₀ /PM _{2.5}	0.02	0.09
		SO ₂	0.01	0.01
		VOC	0.02	0.09
		CH ₂ O	0.01	0.01
TO-4	Plant 4 Thermal Oxidizer	СО	1.06	4.62
	S.N.S.L.S.	NO _x	0.64	2.79
		PM ₁₀ /PM _{2.5}	0.10	0.43
		SO ₂	1.55	6.80
		VOC	0.99	4.34
		CH ₂ O	0.01	0.01
		H ₂ S	0.01	0.01

P1-FUG	Plant 1 Fugitives (5)	voc	1.49	6.52
		H ₂ S	0.01	0.01
P2-FUG	Plant 2 Fugitives (5)	voc	1.49	6.52
		H ₂ S	0.01	0.01
P3-FUG	Plant 3 Fugitives (5)	voc	1.49	6.52
		H ₂ S	0.01	0.01
P4-FUG	Plant 4 Fugitives (5)	voc	1.49	6.52
		H₂S	0.01	0.01
P1-TK-Amine	Plant 1 Amine Tank	voc	0.18	0.01
P1-TK-GLY	Plant 1 Glycol Tank	VOC	0.05	0.01
P2-TK-Amine	Plant 2 Amine Tank	voc	0.18	0.01
P2-TK-GLY	Plant 2 Glycol Tank	voc	0.05	0.01
P3-TK-Amine	Plant 3 Amine Tank	VOC	0.18	0.01
P3-TK-GLY	Plant 3 Glycol Tank	VOC	0.05	0.01
P4-TK-Amine	Plant 4 Amine Tank	VOC	0.18	0.01
P4-TK-GLY	Plant 4 Glycol Tank	voc	0.05	0.01
TK-3	Produced Water Tank	voc	0.37	0.01
TK-4	Produced Water Tank	voc	0.37	0.01
P-617-621	Loading Rack (Produced Water Loading)	voc	1.89	0.03
FS-800	Plant Flare	со	62.08	6.97
		NOx	31.09	3.47
		SO ₂	0.11	0.02
		voc	75.89	2.60
		H ₂ S	0.01	0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) Exempt Solvent Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as

represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5},

as represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide H₂S - hydrogen sulfide

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Annual limits include normal and MSS operations.
- (7) Burn-in is a one-time event that will not occur on an annual basis and will not exceed a total of 124 hours.
- (8) The combined operation of all inlet compressors shall not exceed 28,000 hrs/yr.
- (9) The short term emission limits apply during start-up as defined in Special Condition 29 of this permit.