EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 2329

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)		Emission Rates * lb/hr	TPY
5	480 MW Utility Boiler (Sweet Natural Gas)	NO_x		995.00	4132.50
		CO		117.06	486.18
		PM_{10}	37.07	153.96	
		VOC		26.83	111.42
		SO_2	2.93	12.15	
		Pb	<0.01	0.01	
5	480 MW Utility Boiler (Oil Fired)	NO_x		1415.25	6198.80
		CO (4)		157.25	688.76
		PM_{10}	471.75	2066.27	
		VOC		23.90	104.68
		SO_2	3774.00	16,530.12	
		Pb	0.05	0.21	
		SO_3 (4)		125.48	549.60
		Be	<0.01	<0.01	
		Hg	<0.01	0.02	
		HF	1.17	5.12	
Tanks	No. 6 Fuel Oil Storage (Tanks 8, 9, 10)	VOC		0.02	0.07

(1) Emission point identification - either specific equipment designation or emission point number from a plot plan.
(2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
(3) VOC   - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
NO_x - total oxides of nitrogen
SO_2 - sulfur dioxide
SO_3 - sulfur trioxide
PM_{10} - particulate matter, suspended in the atmosphere, equal to or less than 10 microns in diameter.
CO   - carbon monoxide
Pb   - lead
Hg   - mercury

HF   - hydrofluoric acid
Be   - beryllium
(4) Permit Number PSD-TX-719 Pollutant

*   Emission rates are based on and the facilities are limited by the following maximum operating
     schedule:

 **   Compliance with annual emission limits is based on a rolling 12-month period.

   24 Hrs/day 7 Days/week 52 Weeks/year or 8,760 Hrs/year

Dated   May 26, 2006