Flexible Permit Numbers 22690 and PSDTX751M1

This table lists the emission caps and individual emission limitations for all sources of air contaminants on the applicant's property covered by this permit. The emission caps and individual emission limitations shown are those derived from information submitted as part of the application for permit and allowed for these facilities. Any proposed change in emission caps or individual emission limitations will require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminate	Indivi	n Cap or dual n Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
CO SOURCES	riame (<u>u</u>)	rtaine (e)		···
Ethylene Unit 22				
22-36-1	22 Furnace 1	CO		
22-36-2 22-36-3	22 Furnace 2 22 Furnace 3	CO CO		
22-36-4	22 Furnace 4	CO		
22-36-5	22 Furnace 5	CO		
22-36-6	22 Furnace 6	CO		
22-36-7	22 Furnace 7	CO		
22-36-8	22 Furnace 8	CO		
Ethylene Unit 24				
24-36-1	24 Furnace 1	CO		
24-36-2	24 Furnace 2	CO		
24-36-3	24 Furnace 3	CO		
24-36-4	24 Furnace 4	CO		
24-36-5	24 Furnace 5	CO		
24-36-6	24 Furnace 6	CO		
24-36-7 24-36-8	24 Steam Superheater 7	CO CO		
24-36-9	24 DAC Hydrotreater Heater 8 24 Furnace 9	CO		
L+ 00 0	LT I GITIQUE J			

Emission	Source	Air Contaminate	Indi	ion Cap or vidual ion Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Ethylene Unit 33		.,		
33-36-1 33-36-2 33-36-3 33-36-4 33-36-5 33-36-6 33-36-7 33-36-8 33-36-9	33 Furnace 1 33 Furnace 2 33 Furnace 3 33 Furnace 4 33 Furnace 5 33 Furnace 6 33 Furnace 7 33 Furnace 8 33 Furnace 9	CO (7) CO (7) CO (7) CO (7) CO (7) CO (7) CO (7) CO (7)		
Flare System				
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	СО		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	СО		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	CO		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	CO		
56-61-22	Unit 33 Process Flare (Flare 22)	CO (7)		
	Emission Cap	СО	478.74	2058.44
Decoking Equipme	nt - Startup, Shutdown, and Mainter	nance		
22-95-(3, 3A, 3B, and 3C)	U22 Decoke	СО		

Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	Emissio Individ <u>Emissio</u> Ib/hr	
1 OHIL 140. (±)	Name (2)	Name (5)	10/111	
24-95-300 33-95-376 and 376	U24 Decoke AU33 Decoke	CO CO		
	Emission Cap	со	792.82	89.86
Flare System				
56-61-4	Unit 10D/18 Process Flare	СО		
56-61-8	(Flare 4) Unit 10, 12 Low-Pressure Flare	СО		
56-61-9	(Flare 8) Unit 10, 12 High-Pressure Flare (Flare 9)	СО		
	Emission Cap	со	63.13	40.89
Flare System - Star	tup, Shutdown, and Maintenance			
56-61-4	Unit 10D/18 Process Flare	СО		
56-61-8	(Flare 4) Unit 10, 12 Low-Pressure Flare (Flare 8)	СО		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	СО		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	СО		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	СО		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	СО		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	СО		
56-61-22	Unit 33 Process Flare (Flare 22)	СО		

Emission	Source	Air Contaminate	Indiv	on Cap or /idual
Point No. (1)	Name (2)	Name (3)	<u>Emissi</u> lb/hr	on Limit * TPY**
	Emission Cap	со	3692.93	120.81
H₂S SOURCES				
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	H₂S		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	H₂S		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	H ₂ S		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	H ₂ S		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	H ₂ S		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	H ₂ S		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	H ₂ S		
56-61-22	Unit 33 Process Flare (Flare 22)	H ₂ S		
	Emission Cap	H₂S	0.06	0.26
NO _x SOURCES				
Ethylene Unit 22				
22-36-1	22 Furnace 1	NO _x		
22-36-2	22 Furnace 2	NO _x		
22-36-3	22 Furnace 3	NO _x		
22-36-4 22-36-5	22 Furnace 4 22 Furnace 5	NO_x NO_x		

	_		Emission Individ	ual
Emission	Source	Air Contaminate	<u>Emission</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
22-36-6	22 Furnace 6	NO _x		
22-36-7	22 Furnace 7	NO _x		
22-36-8	22 Furnace 8	NO _x		
22-95-27	Turbine Alone	NO_x		
Ethylene Unit 24				
24-36-1	24 Furnace 1	NO _x		
24-36-2	24 Furnace 2	NO _x		
24-36-3	24 Furnace 3	NO _x		
24-36-4	24 Furnace 4	NO _x		
24-36-5	24 Furnace 5	NO _x		
24-36-6	24 Furnace 6	NO _x		
24-36-7	24 Steam Superheater 7	NO _x		
24-36-8	24 DAC Hydrotreater Heater 8	NO _x		
24-36-9	24 Furnace 9	NO _x		
Ethylene Unit 33				
00.00.1	00 5 1	NO (7)		
33-36-1	33 Furnace 1	NO_{x} (7)		
33-36-2	33 Furnace 2	NO_{x} (7)		
33-36-3	33 Furnace 3	NO _x (7)		
33-36-4	33 Furnace 4	NO _x (7)		
33-36-5	33 Furnace 5	NO _x (7)		
33-36-6	33 Furnace 6	NO _x (7)		
33-36-7	33 Furnace 7	NO _x (7)		
33-36-8	33 Furnace 8	NO _x (7)		
33-36-9	33 Furnace 9	NO_{x} (7)		
Flare System				
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	NO_x		
56-61-12	Unit 22 High-Pressure Flare	NO _x		

Emission	Source	Air Contaminate	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
1 OHIL 140. (±)	(Flare 12)	rvarrie (5)	10/111	
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	NO _x		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	NO_x		
56-61-22	Unit 33 Process Flare (Flare 22)	NO _x (7)		
	Emission Cap	NO _x	436.25	1896.24
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	NO _x		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	NO_x		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	NO _x		
	Emission Cap	NO _x	12.39	8.00
Flare System - Star	tup, Shutdown, and Maintenance			
56-61-4	Unit 10D/18 Process Flare (Flare 4)	NO _x		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	NO _x		

Emission	Source	Air Contaminate	Indivi <u>Emissio</u>	n Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	NO _x		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	NO_x		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	NO _x		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	NO _x		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	NO _x		
56-61-22	Unit 33 Process Flare (Flare 22)	NO _x		
	Emission Cap	NO _x	1020.82	25.53
PM/PM ₁₀ SOURCES				
Cooling Towers				
54-22-5 54-22-6 54-22-7 54-22-9 54-22-12 54-22-13 54-22-17	Unit 12 Cooling Tower (CT-5) Unit 10ABC Cooling Tower (CT-6) Unit 10ABC Cooling Tower (CT-7) Unit 10D/18 Cooling Tower (CT-9) Unit 21/22 Cooling Tower (CT-12) Unit 24 Cooling Tower (CT-13) Unit 33 Cooling Tower (CT-17)	PM PM PM PM PM PM PM		
	Emission Cap	PM	27.16	118.97
Ethylene Unit 22				
22-36-1 22-36-2	22 Furnace 1 22 Furnace 2	PM ₁₀ PM ₁₀		
22-36-3	22 Furnace 3	PM ₁₀		

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminate	Indivi	n Cap or dual n Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
22-36-4	22 Furnace 4	PM ₁₀		
22-36-5	22 Furnace 5	PM ₁₀		
22-36-6	22 Furnace 6	PM_{10}		
22-36-7	22 Furnace 7	PM_{10}		
22-36-8	22 Furnace 8	PM_{10}		
Ethylene Unit 24				
24-36-1	24 Furnace 1	PM ₁₀		
24-36-2	24 Furnace 2	PM_{10}		
24-36-3	24 Furnace 3	PM_{10}		
24-36-4	24 Furnace 4	PM_{10}		
24-36-5	24 Furnace 5	PM_{10}		
24-36-6	24 Furnace 6	PM_{10}		
24-36-7	24 Steam Superheater 7	PM_{10}		
24-36-8	24 DAC Hydrotreater Heater 8	PM_{10}		
24-36-9	24 Furnace 9	PM_{10}		
Ethylene Unit 33				
33-36-1	33 Furnace 1	PM ₁₀ (7)		
33-36-2	33 Furnace 2	PM ₁₀ (7)		
33-36-3	33 Furnace 3	PM ₁₀ (7)		
33-36-4	33 Furnace 4	PM ₁₀ (7)		
33-36-5	33 Furnace 5	PM ₁₀ (7)		
33-36-6	33 Furnace 6	PM ₁₀ (7)		
33-36-7	33 Furnace 7	PM ₁₀ (7)		
33-36-8	33 Furnace 8	$PM_{10}(7)$		
33-36-9	33 Furnace 9	PM ₁₀ (7)		
	Emission Cap	PM ₁₀	41.44	181.52
Startup, Shutdown,	, and Maintenance			
22-95-(3, 3A,	U22 Decoke	PM		

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminate	Emissio Indivi <u>Emissio</u>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
3B, and 3C) 24-95-300 33-95-376 and 376A CPC-ABLAST CPC-PAINT	U24 Decoke U33 Decoke Abrasive Blasting Painting	PM PM PM PM		
	Emission Cap	PM	621.89	67.66
SO ₂ SOURCES				
Ethylene Unit 22				
22-36-1 22-36-2 22-36-3 22-36-4 22-36-5 22-36-6 22-36-7 22-36-8	22 Furnace 1 22 Furnace 2 22 Furnace 3 22 Furnace 4 22 Furnace 5 22 Furnace 6 22 Furnace 7 22 Furnace 8	SO ₂ SO ₂ SO ₂ SO ₂ SO ₂ SO ₂ SO ₂ SO ₂		
Ethylene Unit 24				
24-36-1 24-36-2 24-36-3 24-36-4 24-36-5 24-36-6	24 Furnace 1 24 Furnace 2 24 Furnace 3 24 Furnace 4 24 Furnace 5 24 Furnace 6	SO ₂ SO ₂ SO ₂ SO ₂ SO ₂ SO ₂		
24-36-7 24-36-8 24-36-9	24 Steam Superheater 724 DAC Hydrotreater Heater 824 Furnace 9	SO ₂ SO ₂ SO ₂		

Ethylene Unit 33

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminate	Indiv	on Cap or idual on Limit *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
33-36-1 33-36-2 33-36-3 33-36-4 33-36-5 33-36-6 33-36-7 33-36-8 33-36-9	33 Furnace 1 33 Furnace 2 33 Furnace 3 33 Furnace 4 33 Furnace 5 33 Furnace 6 33 Furnace 7 33 Furnace 8 33 Furnace 9	SO ₂ (7) SO ₂ (7)		
33-30-9	33 i dillace 9	SO ₂ (7)		
	Emission Cap	SO ₂	223.95	374.53
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	SO ₂		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	SO ₂		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	SO ₂		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	SO ₂		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	SO ₂		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	SO ₂		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	SO ₂		
56-61-22	Unit 33 Process Flare (Flare 22)	SO ₂ (7)		
	Emission Cap	SO ₂	18.05	24.72

VOC SOURCES

Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	Emission Individi <u>Emission</u> lb/hr	ual .
Ethylene Unit 22				
•				
22-36-1	22 Furnace 1	VOC		
22-36-2	22 Furnace 2	VOC		
22-36-3	22 Furnace 3	VOC		
22-36-4	22 Furnace 4	VOC		
22-36-5	22 Furnace 5	VOC		
22-36-6	22 Furnace 6	VOC		
22-36-7	22 Furnace 7	VOC		
22-36-8	22 Furnace 8	VOC		
Ethylene Unit 24				
24-36-1	24 Furnace 1	VOC		
24-36-2	24 Furnace 2	VOC		
24-36-3	24 Furnace 3	VOC		
24-36-4	24 Furnace 4	VOC		
24-36-5	24 Furnace 5	VOC		
24-36-6	24 Furnace 6	VOC		
24-36-7	24 Steam Superheater 7	VOC		
24-36-8	24 DAC Hydrotreater Heater 8	VOC		
24-36-9	24 Furnace 9	VOC		

Emission Point No. (1)	Source Name (2)	Air Contaminate Name (3)	Indivi	on Cap or dual on Limit *
	Name (2)	Name (5)	10/111	
Ethylene Unit 33				
33-36-1 33-36-2 33-36-3 33-36-4 33-36-5 33-36-6 33-36-7 33-36-8 33-36-9	33 Furnace 1 33 Furnace 2 33 Furnace 3 33 Furnace 4 33 Furnace 5 33 Furnace 6 33 Furnace 7 33 Furnace 8 33 Furnace 9	VOC VOC VOC VOC VOC VOC VOC VOC VOC		
Process Fugitive E	quipment			
10.1-0-0 10.2-0-0 10.3-0-0 12-0-0 18-0-0 21-0-0 24.1-0-0 22-0-0 24-0-0 33-0-0	Unit 10AC Process Fugitives (4) Unit 10D Process Fugitives (4) Unit 10B Process Fugitives (4) Unit 12 Process Fugitives (4) Unit 18 Process Fugitives (4) Unit 21 Process Fugitives (4) Unit 24.1 Process Fugitives (4) Unit 22 Process Fugitives (4) Unit 24 Process Fugitives (4) Unit 33 Process Fugitives (4)	VOC VOC VOC VOC VOC VOC VOC VOC VOC VOC		
Cooling Towers				
54-22-5 54-22-6 54-22-7 54-22-9 54-22-12	Unit 12 Cooling Tower (CT-5) Unit 10ABC Cooling Tower (CT-6) Unit 10ABC Cooling Tower (CT-7) Unit 10D/18 Cooling Tower (CT-9) Unit 21/22 Cooling Tower (CT-12)	VOC VOC VOC VOC		
54-22-13	Unit 24 Cooling Tower (CT-13)	VOC		

Emission	Source	Air Contaminate	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
54-22-17	Unit 33 Cooling Tower (CT-17)	VOC		
Fixed-Roof Storage	Tanks			
24-95-314	Methanol Storage Tank	VOC		
33-95-10	Methanol Storage Tank	VOC		
33-95-14	TBC Storage Tank	VOC		
Lube/Seal Reservoi	rs			
10-95-328	D-328 Seal Oil Reservoir	VOC		
10-95-357	D-357 Lube/Seal Oil Reservoir	VOC		
18-95-54	D-54 Lube/Seal Oil Reservoir	VOC		
21-95-120	D-120 Lube/Seal Oil Reservoir	VOC		
22-95-100	D-100 Lube Oil Reservoir	VOC		
22-95-101	D-101 Seal Oil Reservoir	VOC		
22-95-120	D-120 Lube/Seal Oil Reservoir	VOC		
22-95-130	D-130 Lube/Seal Oil Reservoir	VOC		
24-95-304	D-304 Lube/Seal Oil Reservoir	VOC		
24-95-305	D-305 Lube/Seal Oil Reservoir	VOC		
24-95-306	D-306 Lube/Seal Oil Reservoir	VOC		
24-95-307	Expander Lube Oil Reservoir	VOC		
33-95-15	C-101 (Cracked Gas)	VOC		
33-95-17	C-102 (Ethylene)	VOC		
33-95-19	C-103 (Propylene)	VOC		
33-95-390	C-101 (Cracked Gas)	VOC		
33-95-392	C-102 (Ethylene)	VOC		
33-95-394	C-103 (Propylene)	VOC		
10-95-3572	C-357 (Propylene)- 2nd vent	VOC		
10-95-357A	C-357 (Propylene)- degas chamber	VOC		
24-95-319	C-100 (Cracked Gas)	VOC		
24-95-320	C-101 (Ethylene)	VOC		
24-95-321	C-102 (Propylene)	VOC		

Emission	Source	Air Contaminate	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Sumps				
10.1-SUMP1	10.1 Oily Water Sewer Sump	VOC		
12-SUMP1	12 Oily Water Sewer Sump	VOC		
21/22-SUMP1	21/22 Oily Water Sewer Sump	VOC		
24-SUMP2	24 Ethylene Sodium Hydroxide Sump	VOC		
24-SUMP3	24 Oily Water Sewer Sump	VOC		
33-SUMP1	33 Sodium Hydroxide Sump	VOC		
33-SUMP2	33 Water Sludge Pit	VOC		
33-SUMP3	33 Oily Water Sewer Sump	VOC		
33-SUMP4	33 Blowdown Drum Sump	VOC		
Flare System				
56-61-4	Unit 10D/18 Process Flare (Flare 4)	VOC		
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	VOC		
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	VOC		
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	VOC		
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	VOC		
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	VOC		
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	VOC		
56-61-22	Unit 33 Process Flare (Flare 22)	VOC		
Atmospheric Vents				
10ABC-AV	Unit 10ABC Analyzer Vents	VOC		

Emission	Source	Air Contaminate	Indiv Emissio	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
10D-AV	Unit 10D Analyzer Vents	VOC			
12-AV 18-AV	Unit 12 Analyzer Vents	VOC VOC			
21-AV	Unit 18 Analyzer Vents Unit 21 Analyzer Vents	VOC			
22-AV	Unit 22 Analyzer Vents	VOC			
24-AV	Unit 24 Analyzer Vents	VOC			
33-AV	Unit 33 Analyzer Vents	VOC			
00711	ome of many zon verne				
	Emission Cap	VOC	127.95	494.24	
Startup, Shutdown, and Maintenance					
56-61-4	Unit 10D/18 Process Flare (Flare 4)	VOC			
56-61-8	Unit 10, 12 Low-Pressure Flare (Flare 8)	VOC			
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	VOC			
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	VOC			
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	VOC			
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	VOC			
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	VOC			
56-61-22	Unit 33 Process Flare (Flare 22)	VOC			
CPC-Paint	Painting	VOC			
	Emission Cap	VOC	3393.19	94.29	
Benzene Sources (5)				
10.1-0-0 10.2-0-0	Unit 10AC Process Fugitives (4) Unit 10D Process Fugitives (4)	Benzene Benzene			

Emission	Source	Air Contaminate	Indivi	Emission Cap or Individual Emission Limit *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
10.3-0-0	Unit 10B Process Fugitives (4)	Benzene			
12-0-0	Unit 12 Process Fugitives (4)	Benzene			
21-0-0	Unit 21 Process Fugitives (4)	Benzene			
24.1-0-0	Unit 24.1 Process Fugitives (4)	Benzene			
22-0-0	Unit 22 Process Fugitives (4)	Benzene			
24-0-0	Unit 24 Process Fugitives (4)	Benzene			
33-0-0	Unit 33 Process Fugitives (4)	Benzene			
	Emission Cap	Benzene	1.74	7.60	
Startup, Shutdown, and Maintenance					
56-61-4	Unit 10D/18 Process Flare (Flare 4)	Benzene			
56-61-8	Unit 10, 12 Low-Pressure Flare	Benzene			
	(Flare 8)				
56-61-9	Unit 10, 12 High-Pressure Flare (Flare 9)	Benzene			
56-61-10	Unit 21, 22 Low-Pressure Flare (Flare 10)	Benzene			
56-61-12	Unit 22 High-Pressure Flare (Flare 12)	Benzene			
56-61-14	Unit 24 High-Pressure Flare (Flare 14)	Benzene			
56-61-20	Unit 24 Low-Pressure Flare (Flare 20)	Benzene			
56-61-22	Unit 33 Process Flare (Flare 22)	Benzene			
	Emission Cap	Benzene	198.21	2.73	
Individual Emission I	Rate Limits				
22-95-27	Propylene Compressor	СО	7.01	30.72	
J J	Turbine	PM_{10}	0.84	3.70	
	-	10			

		SO ₂ VOC	0.44 1.41	1.91 6.17
Permits by Rule (PBRs) Incorporated by Reference (6)				
33-AIRCOMP2	Unit 33 Diesel Engine (Reg. 75479)	VOC NO_x CO SO_2 PM_{10}	0.06 3.63 2.98 0.92 0.08	0.05 2.96 2.43 0.75 0.07
24-AIRCOMP	Unit 24 Diesel Engine (Reg. 86119)	VOC NO_x CO SO_2 PM_{10}	0.05 2.08 2.44 0.76 0.07	0.12 4.99 5.85 1.82 0.17
24-AIRCOMP2	Unit 24 Diesel Engine (Reg. 86119)	VOC NO_x CO SO_2 PM_{10}	0.14 7.37 2.88 0.89 0.05	0.09 4.99 1.95 0.60 0.03

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
 - H₂S hydrogen sulfide
 - NO_x total oxides of nitrogen
 - PM particulate matter, suspended in the atmosphere, greater than 10 microns in diameter.
 - PM₁₀ particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Benzene from other facilities is included in the VOC cap and does not contribute to the benzene emission cap.
- (6) Referenced permit by rules are listed for information only. The required controls and monitoring are specified in the registrations (number listed with each emission point) and rules.

- (7) PSDTX751M1 pollutant
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated December 9, 2009