Permit No. 6630A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
1	Amine Reboiler Flue Gas	NO _x CO	0.3 0.1	0.9 0.4
2	Amine Regenerator Overhead	VOC H₂S	0.5 0.5	2.0
3	Dryer Regenerator Flue Gas	NO _× CO	0.3 0.2	1.1 0.5
4	CM-11.01A Compressor Engine Exhaust	NO_{x} CO PM_{10} VOC	22.98 5.37 0.46 0.03	100.6 23.53 2.00 0.13
5	CM-11.01B Compressor Engine Exhaust	NO_{\times} CO PM_{10} VOC	23.42 5.39 0.47 0.03	102.6 23.59 2.03 0.13
6 (4)	Fugitive Emissions - Ethane Recovery Plan	VOC nt	14.61	64.0
14	Cisco Compressor C-3 Exhaust	NO _x CO VOC	3.95 5.92 0.01	17.3 25.9 0.02
15 (4)	Fugitive Emissions - Cisco Compressor C-3	V0C 3	0.65	2.85

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	<u>Emission Rates</u>
*			
Point No. (1)	Name (2)	Name (3)	lb/hr TPY

Emission *	Source A	r Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
16	Glycol Reboiler No. 2 Flue Gas	NO _x CO VOC	0.12 0.03 0.01	0.52 0.11 0.02
19	Glycol Reboiler No. 2 Overhead	VOC Benzene Toluene Ethyl-benzene Xylene	6.25 0.20 0.47 0.04 0.21	27.38 0.85 2.05 0.19 0.90
20	Low Field Compressor No. 1 Exhaust	NO_{x} CO PM_{10} VOC	1.96 2.86 0.09 <0.01	8.6 12.5 0.41 0.01
21 (4)	Fugitive Emissions - Low Field Compressor No. 1		0.68	2.99
22	Slop Tank No. 1 Vent	VOC	0.67	2.93
23	Slop Tank No. 2 Vent	VOC	0.67	2.93
24	Loading Dock - Condensat 2.86	ce	VOC	190.70
33	Loading Dock - Alternate	e VOC	69.60	0.35
34	Loading Dock - Lube 0il	VOC	69.60	0.35
35	Loading Dock - Waste Oi	VOC	58.60	0.12
36	Waste Oil Tank	VOC	0.13	0.57
37 (4)	Fugitive Emissions - Tar 6.49	nks	VOC	1.48

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
38	Loading Dock - Slop ⁻ 5.81	Γanks	VOC	221.40
39	KC West Compressor Engine Exhaust	NO_{x} CO PM_{10} VOC	3.6 3.6 <0.01 0.89	15.6 15.6 0.02 3.9
40 (4)	Fugitive Emissions - KC West Compressor	VOC	1.6	6.98

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) NO_x total oxides of nitrogen
 - CO carbon monoxide
 - $PM_{10}\,$ particulate matter less than 10 microns in diameter
 - VOC volatile organic compounds as defined in General Rule 101.1
 - H₂S hydrogen sulfide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

 Hrs/day	Days/week	Weeks/year or	8,760	Hrs/year

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission Rates</u>
*			
Point No. (1)	Name (2)	Name (3)	lb/hr TPY

Dated____