#### Permit No. 26395

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emissio</u>	Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
<u>PLANT A</u>					
A2	Compressor Engine Waukesha L7042 GU	NO <sub>X</sub> CO SO <sub>2</sub> VOC	4.51 6.77 0.12 0.56	19.75 29.65 0.53 2.45	
A3	Compressor Engine Waukesha L7042 GSI	$NO_{\times}$ CO $SO_{2}$ VOC	6.81 10.22 0.17 0.85	29.83 44.76 0.74 3.72	
A4	Compressor Engine Waukesha L7042 GSI	$NO_X$ $CO$ $SO_2$ $VOC$	6.81 10.22 0.17 0.85	29.83 44.76 0.74 3.72	
A7	Glycol Dehydrator Heater Stack	$NO_X$ $CO$ $SO_2$ $PM_{10}$ $VOC$	0.03 0.01 <0.01 <0.01 <0.01	0.13 0.03 0.02 0.02 <0.01	
A8	Regen Gas Heater	$NO_X$ $CO$ $SO_2$ $PM_{10}$ $VOC$	0.15 0.03 0.02 0.02 0.01	0.65 0.14 0.09 0.08 0.03	
A9	Condensate Reboiler Heater Stack	$NO_X$ $CO$ $SO_2$ $PM_{10}$ $VOC$	0.25 0.05 0.04 0.03 0.01	1.08 0.23 0.15 0.13 0.04	

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	
<u>TPY</u>				<u> </u>
A10	Plant A Flare (4)	$NO_X$	0.29	1.31
		CO	1.15	5.22
		VOC	0.24	1.05
A10	Truck Loading Vapor Recover	y NO <sub>X</sub>	0.55	0.14
		СО	2.20	0.55
		VOC	3.50	0.87
A-13	Start-up Engine	NO <sub>X</sub>	4.34	0.21
	Int. Harvester UV-549	CO	0.58	0.03
		$SO_2$	0.02	<0.01
		VOC	0.26	0.01
A-14	Dehydrator Still Vent - Flare II	NOx	0.09	0.40
	•	CO	0.35	1.56
		VOC	0.22	0.91
A-FUG	"A" Plant Fugitives	VOC	2.00	8.76
LOAD	Truck Loading Fugitives	VOC	8.72	2.18
<u>PLANT-B</u>				
1	Compressor Engine	NO <sub>X</sub>	5.26	23.06
	Waukesha L7042 GL	CO	6.78	29.70
		$SO_2$	0.13	0.58
		VOC	1.47	6.44
2	Compressor Engine	NOx	5.26	23.06
	Waukesha L7042 GL	CO	6.78	29.70
		$SO_2$	0.13	0.58
		VOC	1.47	6.44
4	Compressor Engine	NO <sub>X</sub>	1.67	7.31
	Caterpillar G379 TA	CO	1.67	7.31
		$SO_2$	0.05	0.22
		VOC	0.42	1.45

Emission *	Source	Air Contaminant	<u>Emission Rates</u>		
Point No. (1)	Name (2)	Name (3)	lb/hr		
<u>TPY</u>					
5	Compressor Engine Waukesha 3711	NO <sub>X</sub> CO SO <sub>2</sub> VOC	2.20 3.30 0.08 0.28	9.64 14.45 0.35 1.23	
6	Regen Gas Heater	$NO_X$ $CO$ $SO_2$ $PM_{10}$ $VOC$	0.18 0.04 0.03 0.02 0.01	0.80 0.17 0.11 0.10 0.03	
7	Flare (4)	NO <sub>x</sub> CO VOC	0.01 0.05 <0.01	0.05 0.21 <0.01	
8	Compressor Engine Caterpillar G3606 LE	NOx CO SO <sub>2</sub> VOC	7.33 6.78 0.20 1.47	32.11 29.70 0.88 6.44	
9	Compressor Engine Caterpillar G3606 LE	NO <sub>X</sub> CO SO <sub>2</sub> VOC	7.33 6.78 0.20 1.47	32.11 29.70 0.88 6.44	
SLOP	Slop Tank	VOC	0.01	<0.01	
SLOPLOAD	Slop Truck Loading	VOC	<0.01	<0.01	
FUG-B	Plant B Fugitives	VOC	0.60	2.62	

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## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1) TPY	Name (2)	Name (3)	1b/hr

(1)	Emission point identification	- either	specific	equipment	designation	or	emission	point	number
	from plot plan.								

- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $NO_X$  total oxides of nitrogen
  - CO carbon monoxide
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
  - PM<sub>10</sub> particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
- (4) Also serves as emergency flare.

*	Emission schedule:	rates	are	based	on an	d the	facilities	are	limited	by	the	following	maximum	operating
	Hrs	s/day		_ Days	s/week		_ Weeks	/yea	r or <u></u>	8,76	6 <u>0</u> l	Hrs/year		

Dated	