Emission Sources - Maximum Allowable Emission Rates

Permit Number 101304L002

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant Name (3)	Emission	Emission Rates (6)	
No. (1)			lbs/hour	TPY (4)	
A-1	Primary (Jaw) Crusher (5)	РМ	0.09	0.18	
		PM ₁₀	0.05	0.08	
		PM _{2.5}	0.05	0.08	
B-1	Primary (Jaw) Crusher (5)	PM	0.09	0.18	
		PM ₁₀	0.05	0.08	
		PM _{2.5}	0.05	0.08	
C-1	Primary (Jaw) Crusher (5)	PM	0.09	0.18	
		PM ₁₀	0.05	0.08	
		PM _{2.5}	0.05	0.08	
A-2	Screen (5)	PM	0.99	1.85	
		PM ₁₀	0.33	0.62	
		PM _{2.5}	0.02	0.04	
B-2	Screen (5)	РМ	0.99	1.85	
		PM ₁₀	0.33	0.62	
		PM _{2.5}	0.02	0.04	
C-2	Screen (5)	РМ	0.99	1.85	
		PM ₁₀	0.33	0.62	
		PM _{2.5}	0.02	0.04	

Project Number: 174797

Emission Sources - Maximum Allowable Emission Rates

LFUG	Truck Loading/Unloading Operations (5)	РМ	0.57	1.06
	Operations (3)	PM ₁₀	0.19	0.35
		PM _{2.5}	0.05	0.10
MHFUG	Material Handling (5)	PM	0.19	0.35
		PM ₁₀	0.06	0.12
		PM _{2.5}	0.02	0.03
SPFUG	Stockpiles (5)	PM	-,	1.94
		PM ₁₀		0.97
		PM _{2.5}		0.15
A-3	350 hp Caterpillar C11 Diesel	NO _X	2.30	4.30
	Engine	СО	2.01	3.76
		SO ₂	0.72	1.34
		PM	0.11	0.21
		PM ₁₀	0.11	0.21
		PM _{2.5}	0.11	0.21
		VOC	0.84	1.58
B-3	350 hp Caterpillar C11 Diesel	NO _X	2.30	4.30
	Engine	СО	2.01	3.76
		SO ₂	0.72	1.34
		PM	0.11	0.21
		PM ₁₀	0.11	0.21
		PM _{2.5}	0.11	0.21
		VOC	0.84	1.58
C-3	350 hp Caterpillar C11 Diesel	NO _X	2.30	4.30
	Engine	СО	2.01	3.76
		SO ₂	0.72	1.34

Project Number: 174797

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	РМ	0.11	0.21
	PM ₁₀	0.11	0.21
	PM _{2.5}	0.11	0.21
	VOC	0.84	1.58

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_X - total oxides of nitrogen

SO₂ - sulfur dioxide

 $\,$ PM $\,$ - $\,$ total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5},$ as represented

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit.

Date:			

Project Number: 174797