### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Number 87549

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
HP-1	Reformer Flue Gas Stack	CO NH₃	11.13 1.49	11.66 5.92
		NO <sub>x</sub>	3.29	8.01
		NO <sub>x</sub> (5)	13.46	0.58
		NO <sub>x</sub> (6)	6.73	0.25
		NO <sub>x</sub> (7)	13.46	10.10
		PM <sub>10</sub>	3.29 0.10	13.10 0.17
		SO <sub>2</sub> VOC	3.32	13.24
		VOC	3.32	13.24
HP-2	Deaerator	СО	1.16	4.62
		NH₃	0.37	1.46
		VOC	1.25	5.00
HP-4	Cooling Tower	PM	0.05	0.21
HP-5	Steam Vent	СО	30.66	2.21
		$NH_3$	9.68	0.70
		VOC	33.14	2.39
HP-FUG	Process Fugitives (4)	СО	0.11	0.48
	<b>5</b>	$NH_3$	0.03	0.14
		VOC	0.08	0.34
Maintenance, Startı	up, and Shutdown (MSS)			
HP-3-MSS	Hydrodesulfurization Reactor MSS	PM	0.04	0.01
PDEGASTAU	Process Turnaround Degas to Atmosp 0.06	here	СО	14.60
		NH₃	0.30	0.03
		VOC	0.30	0.03

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#### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission F	ates * TPY**
UDEGASTAU	Unit Shutdown Degas to Atmosphere	CO NH₃ VOC	9.12 0.30 0.30	0.09 0.03 0.03
INS	Low Emitting MSS Activities	VOC	3.16	0.34

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) CO carbon monoxide

NH<sub>3</sub> - ammonia

 $NO_x$  - total oxides of nitrogen

PM - particulate matter, including PM<sub>10</sub>

PM<sub>10</sub> - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

SO<sub>2</sub> - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (5) Furnace NO<sub>x</sub> allowable emission rates during initial commissioning.
- (6) Furnace NO<sub>x</sub> allowable emission rates for startup as defined in Special Condition No. 14.
- (7) Furnace NO<sub>x</sub> hourly allowable emission rate during SCR MSS. These operating periods shall be included when demonstrating compliance with the routine annual allowable emission rate.
  - \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:
    - 24 Hrs/day 7 Days/week 52 Weeks/year
  - \*\* Compliance with annual emission limits is based on a rolling 12-month period.

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## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminar	nt <u>Emission Rates *</u>
Point No. (1)	Name (2)	Name (3)	lb/hr TPY**

Dated: <u>August 26, 2010</u>