## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Number 1703

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
22	Boilers B-1and B-2	PM	0.33	1.2
	(24.3 MMBtu/hr each)	$SO_2$	6.99	2.6
		SO₃	0.10	< 0.1
		$NO_x$	4.86	20.7
		CO	4.08	16.7
		VOC	0.27	1.1
XX	Sellers Boiler B-3	PM	0.05	0.2
	(8.4 MMBtu/hr)	SO <sub>2</sub>	0.01	< 0.1
	,	$NO_x$	0.84	3.4
		CO	0.70	0.3
		VOC	0.05	0.2

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name.
- (3) PM particulate matter, suspended in the atmosphere, including  $PM_{10}$

PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

 $SO_2$  - sulfur dioxide  $SO_3$  - sulfur trioxide

NO<sub>x</sub> - total oxides of nitrogen

CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

\* Annual emission rates are based on, and the facilities are limited by, the following maximum operating schedule:

Natural Gas: up to Hrs/year 8,760 Fuel Oil: up to Hrs/year<u>720</u>

Dated <u>December 2, 2004</u>