Permit Numbers 33486 and PSD-TX-872

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit. (8/07)

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissio</u> lb/hr	n Rates * TPY **
INCVENT-1	SRU Incinerator Stack	VOC NO _x CO SO ₂ COS H ₂ S CS ₂ PM ₁₀	0.16 4.50 11.62 26.29 0.01 0.09 0.01 0.77	0.69 19.69 50.89 115.15 0.04 0.41 0.01 3.37
FLARE-1	Process Gas Flare	VOC NO _x CO SO ₂	0.77 0.15 0.30 0.01	3.38 0.67 1.33 0.01
TEGSTK-1A, 2A, 3A	Glycol Heater No. 1	VOC NO_x CO SO_2 PM_{10}	0.03 0.59 0.49 0.01 0.04	0.14 2.58 2.16 0.02 0.20
TEGSTK-1B	Glycol Heater No. 2	VOC NO_x CO SO_2 PM_{10}	0.01 0.22 0.19 0.01 0.02	0.05 0.98 0.82 0.01 0.07
AMSTK-1A	Amine Heater No. 1A	VOC	0.10	0.44

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates *
		NO_x CO SO_2 PM_{10}	1.18 1.52 0.01 0.14	7.94 6.67 0.05 0.60
AMSTK-2A	Amine Heater No. 2A	VOC NO_x CO SO_2 PM_{10}	0.10 1.18 1.52 0.01 0.14	0.44 7.94 6.67 0.05 0.60
AMSTK-3A	Amine Heater No. 3A	VOC NO_x CO SO_2 PM_{10}	0.10 1.18 1.52 0.01 0.14	0.44 7.94 6.67 0.05 0.60
PHSTK-1B	Process Heater 1B	VOC NO_x CO SO_2 PM_{10}	0.12 2.16 1.82 0.01 0.16	0.52 9.47 7.96 0.06 0.72
PHSTK-2B	Process Heater 2B	VOC NO_x CO SO_2 PM_{10}	0.12 2.16 1.82 0.01 0.16	0.52 9.47 7.96 0.06 0.72
PHSTK-3B	Process Heater 3B	VOC NO _x CO SO ₂	0.12 2.16 1.82 0.01	0.52 9.47 7.96 0.06
AUXSTK-1	Auxiliary Boiler No. 1	PM ₁₀ VOC NO _x CO	0.16 0.20 3.63	0.72 0.87 15.89 13.38

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		SO_2 PM_{10}	0.02 0.28	0.10 1.21
GENSTK-1	Electric Generator Engine No. 1	VOC NO_x CO SO_2 PM_{10}	0.05 4.02 8.03 0.01 0.09	0.23 17.59 35.17 0.02 0.41
GENSTK-2	Electric Generator Engine No. 2	VOC NO_x CO SO_2 PM_{10}	0.05 4.02 8.03 0.01 0.09	0.23 17.59 35.17 0.02 0.41
GENSTK-3	Electric Generator Engine No. 3	VOC NO_x CO SO_2 PM_{10}	0.05 4.02 8.03 0.01 0.09	0.23 17.59 35.17 0.02 0.41
GENSTK-5	Electric Generator Engine No. 5	VOC NO_x CO SO_2 PM_{10}	0.05 4.02 8.03 0.01 0.09	0.23 17.59 35.17 0.02 0.41
EPTANK-2	Amine Tank	VOC	0.02	0.01
EPTANK-3	Glycol Tank	VOC	0.01	0.01
EPTANK-4 EPTANK-5	Engine Oil Tank Engine Antifreeze Tank	VOC VOC	0.01 0.02	0.01 0.01
TRUCKFUG-1	Sulfur Truck Loading (4)	H ₂ S SO ₂	0.06 0.02	0.26 0.08

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
FACFUG	Facility Fugitive Emissions (4)	VOC H₂S	0.36 0.02	1.56 0.07

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

CO - carbon monoxide

COS - caronyl sulfide

CS₂ - carbon disulfide

H₂S - hydrogen sulfide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/dayDays/we	eekWeeks/year or	<u>8,760</u>	Hrs/year
----------------	------------------	--------------	----------

** Compliance with annual emission limits is based on a rolling 12-month period.