Permit Number 19592

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
Eng-A9	Waukesha 12V-AT27GL Compressor A9 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.21 \\ \text{SO}_{2} & 0.02 \\ \text{VOC} & 0.77 \\ \end{array}$	4.23 13.52 0.90 0.06 3.37	18.50 59.20	
Eng-A10	Waukesha 12V-AT27GL Compressor A10 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10} & 0.21 \\ \text{SO}_2 & 0.02 \\ \text{VOC} & 0.77 \\ \end{array}$	4.23 13.52 0.90 0.06 3.37	18.50 59.20	
Eng-A13	Caterpillar G3608TALE Compressor A13 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.16 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 1.29 \\ \end{array}$	3.68 9.81 0.68 0.04 5.64	16.11 42.97	
Eng-A14	Caterpillar G3608TALE Compressor A14 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.16 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 1.29 \\ \end{array}$	3.68 9.81 0.68 0.04 5.64	16.11 42.97	
Eng-B10	Waukesha L7042GSI Refrigeration B10 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.23 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.34 \\ \end{array}$	9.78 6.52 0.98 0.03 1.50	42.82 28.55	

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

Emission	Source	Air Contaminant <u>Emission Rates *</u>		Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Eng-B11	Waukesha L7042GSI Refrigeration B11 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.23 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.34 \\ \end{array}$	9.78 6.52 0.98 0.03 1.50	42.82 28.55
Eng-B12	Caterpillar G3612LETA-130 Compressor B12 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.23 \\ \text{SO}_{2} & 0.02 \\ \text{VOC} & 1.99 \\ \end{array}$	22.06 14.71 1.00 0.06 8.68	96.62 64.41
Eng-B13	Caterpillar G3612LETA-130 Compressor B13 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.23 \\ \text{SO}_{2} & 0.02 \\ \text{VOC} & 1.99 \\ \end{array}$	22.06 14.71 1.00 0.06 8.68	96.62 64.41
Eng-B14	Waukesha L7042GSI Refrigeration B14 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_{x} \\ \text{PM}_{10} & 0.23 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.34 \\ \end{array}$	9.78 6.52 0.98 0.03 1.50	42.82 28.55
Eng-B15	Waukesha 12V-AT27GL Compressor B15 Engine	$\begin{array}{c} \text{CO} \\ \text{NO}_x \\ \text{PM}_{10} & 0.21 \\ \text{SO}_2 & 0.02 \\ \text{VOC} & 0.77 \\ \end{array}$	4.23 13.52 0.90 0.06 3.37	18.50 59.20
Eng-B16	Waukesha 12V-AT27GL Compressor B16 Engine	CO NO_x PM_{10} 0.21 SO_2 0.02 VOC 0.77	4.23 13.52 0.90 0.06 3.37	18.50 59.20
Eng-B20	Caterpillar G3608TALE	СО	3.68	16.11

Emission	Source	Air	Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
	Compressor B20 Engine	PM ₁₀ SO ₂ VOC	NO _x 0.16 0.01 1.29	9.81 0.68 0.04 5.64	42.97
Eng-B21	Caterpillar G3608TALE Compressor B21 Engine	PM ₁₀ SO ₂ VOC	CO NO _x 0.16 0.01 1.29	3.68 9.81 0.68 0.04 5.64	16.11 42.97
Flare-2	Flare No. 2	NO _x SO ₂ VOC	CO 0.42 0.01 1.47	0.85 1.83 0.01 6.41	3.72
Gen-1	Waukesha L7042GSI Generator Engine	PM ₁₀ SO ₂ VOC	CO NO _x 0.21 0.01 0.01	8.78 5.86 0.91 0.03 0.03	38.45 25.63
Gen-2	Waukesha L7042GSI Generator Engine	PM ₁₀ SO ₂ VOC	CO NO _x 0.21 0.01 0.01	8.78 5.86 0.91 0.03 0.03	38.45 25.63
Gen-3	Waukesha L7042GSI Generator Engine	PM ₁₀ SO ₂ VOC	CO NO _x 0.21 0.01 0.01	8.78 5.86 0.91 0.03 0.03	38.45 25.63
HtrTrtr-1	Heater Treater	NO _x	CO 0.05	0.04 0.19	0.16

Emission	Source	Air Contaminant	Emission		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
		PM ₁₀ 0.01 SO ₂ 0.01 VOC 0.01	0.01 0.01 0.01		
Regen-2	Regeneration Heater No. 2	$\begin{array}{c} \text{CO} \\ \text{NO}_{\text{x}} & 0.20 \\ \text{PM}_{10} & 0.02 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.01 \\ \end{array}$	0.17 0.88 0.07 0.01 0.05	0.74	
Regen-3	Regeneration Heater No. 3	$\begin{array}{c} \text{CO} \\ \text{NO}_{\text{x}} & 0.37 \\ \text{PM}_{10} & 0.03 \\ \text{SO}_{2} & 0.01 \\ \text{VOC} & 0.02 \\ \end{array}$	0.31 1.61 0.13 0.01 0.09	1.36	
Source 40	Process Flare (Steady State Service)	$\begin{array}{c} \text{CO} \\ \text{H}_2\text{S} \\ \text{NO}_x \\ \text{SO}_2 \\ \text{VOC} 0.74 \end{array}$	0.72 0.01 0.25 0.01 3.24	3.13 0.01 1.09 0.01	
Source 40	Process Flare (Start-up, Shutdown, and Maintenance)	$\begin{array}{c} \text{CO} \\ \text{H}_2\text{S} \\ \text{NO}_x \\ \text{SO}_2 \\ \text{VOC} 154.29 \end{array}$	252.88 0.01 86.01 0.84 11.70	25.47 0.01 8.19 0.09	
Source 80	Regeneration Heater No. 1	CO NO_x PM_{10} 0.06	0.62 0.74 0.25	2.72 3.23	
Source 81	Hot Oil Heater	SO ₂ VOC 0.05 CO NO _x PM ₁₀	0.01 0.18 0.78 0.92 0.07	0.02 3.39 4.03 0.31	

AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
				0.04	
			SO ₂	0.01	0.03
			VOC	0.06	0.23
Source 82	Amine Heater		СО	0.33	1.45
			NO _x	0.40	1.72
		PM_{10}	0.03	0.13	
		10	SO_2	0.01	0.01
		VOC		0.10	
0 00	Assistantia		00	0.00	4.45
Source 83	Amine Heater		CO	0.33	1.45
		514	NO _x	0.40	1.72
		PM_{10}	0.03	0.13	2.24
		١,٠٥٥	SO ₂	0.01	0.01
		VOC	0.03	0.10	
Source 84	Amine Heater		СО	0.33	1.45
			NO_x	0.40	1.72
		PM_{10}	0.03	0.13	
			SO ₂	0.01	0.01
		VOC		0.10	
Source 85	Incinerator		СО	0.52	2.28
3001CC 03	Hellerator	H ₂ S	0.03	0.32	2.20
		1 125	NO _x	0.13	2.71
		PM_{10}	0.05	0.02	2.71
		1 14110	SO ₂	8.70	38.12
		VOC		0.11	00.12
	Incinerator - Not lit (5)		H ₂ S	4.00	17.00
			VOC	2.30	9.75
Fug-1	Plant Fugitives (4)		H ₂ S	0.01	0.01
•	• ()	VOC		15.88	

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- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) CO carbon monoxide
 - H₂S hydrogen sulfide
 - NO_x total oxides of nitrogen
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) This facility is authorized in Permit by Rule Registration Number 48308 and it is included for reference.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

_____<u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated <u>December 2, 2004</u>