Permit No. 9459

This table lists the maximum allowable emission rates for all sources covered by this permit.

Emission	Source A	air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
07	EPI Bottle Room	Acids	0.01	0.01
08	EPI 105 and 106	Arsenic (as As ₂ O ₃) Silicon Dioxide Hydrogen Chloride Diborane Hydrochloric Acid	0.01 0.01 0.01 0.01 0.03	0.01 0.02 0.04 0.01 0.14
09	EPI 103 and 104	Arsenic (as As ₂ O ₃) Silicon Dioxide Hydrogen Chloride	0.01 0.01 0.03	0.01 0.02 0.11
14	Photo	Tetramethyl Ammoniumde Hydroxide Hexamethyldisilazane VOC	0.12 0.01 0.02	0.54 0.04 0.06
18	WJ999	Diborane Hydrofluoric Acid Phosphine (as P₂O₅) Silicon Dioxide	0.01 0.05 0.01 0.01	0.01 0.22 0.01 0.05
19	WJ 998	Diborane Hydrofluoric Acid Phosphine (as P ₂ O ₅) Silicon Dioxide	0.01 0.05 0.01 0.01	0.01 0.22 0.01 0.05
21	Silane Burn Tubes	Silicon Dioxide	0.01	0.01
24	Phase II North General Exhausts - 182B37	Hydrofluoric Acid Boron Trifluoride (as B₂O₃) Hexafluoroethane	0.01 0.01 0.04	0.03 0.01 0.16
		VOC	0.02	0.08

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
27	Implant	Arsenic (as As₂O₃) Phophorous (as P₂O₅) Antimony Trioxide	0.01 0.01 0.01	0.01 0.02 0.02
55	South-Side General Exhaust - 106C106	Tetrafluoromethane Acetone Xylene Butyl Acetate Hydrofluoric Acid VOC Isoproponal Tetramethyl Ammonium Hydroxide	0.02 0.06 0.12 0.01 0.01 0.01 0.04 0.02	0.06 0.27 0.53 0.04 0.02 0.03 0.16 0.09
62	South Side General Exhaust - 124B101	Phosphoric Acid Ammonia Hydrochloric Acid Methanol VOC Sulfuric Acid Nitric Acid	0.01 0.01 0.01 0.01 0.02 0.01 0.01	0.01 0.01 0.01 0.01 0.07 0.01 0.01
67	Surface Analysis Lab	Acid VOC Nitrous Oxide	0.01 0.02 0.01	0.01 0.09 0.01
75	B1 Boiler (Boil 1)	PM VOC SO ₂ NO _x CO	0.07 0.05 0.01 1.21 0.12	0.28 0.20 0.03 5.30 0.53

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
85	B1 Boiler (Boil 2)	PM VOC SO ₂ NO _x CO	0.13 0.10 0.01 0.86 3.37	0.55 0.40 0.05 3.77 14.77	
95	B1 Boiler (Boil 3)	PM VOC SO ₂ NO _x CO	0.10 0.07 0.01 0.81 0.17	0.41 0.30 0.04 3.55 0.75	
116	Solvent MCV Room	Propylene Glycol Monomethyl Ether Acetate Ethanolamine	0.01	0.03	
		Isoproponal	0.01	0.05	
		Hexamethyldisilazane	0.23	0.01	
		Tetramethyl Ammonium Hydroxide	0.07	0.01	
		n-Methylpyrrolidinone 2-(2-Butoxyethoxy) Ethanol	1.13 3.84	0.12 0.41	
129	Cafeteria Boiler	PM VOC SO ₂ NO _x CO	0.04 0.03 0.01 0.42 0.35	0.14 0.10 0.02 1.80 1.51	
133	Source Rebuild Exhaus	st Arsenic (as As ₂ O ₃) Phosphorus (as P ₂ O ₅) Antimony Trioxide	0.01 0.01 0.01	0.01 0.01 0.01	

Emission	Source Ai	r Contaminant	Emission Rates		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
		Boron Trifluoride (as B₂O₃)	0.01	0.01	
140	Rotary Concentrator	VOC	0.23	0.97	
202	Houston Device Analysis Organization	Nitric Acid Acetic Acid Hydrochloric Acid Hydrofluoric Acid Sulfuric Acid	0.01 0.01 0.01 0.01 0.01	0.03 0.01 0.01 0.01 0.01	
203	Houston Device Analysis Organization	Acetone Tetrafluoromethane Hydrofluoric Acid Methanol Nitrous Oxide VOC	0.01 0.01 0.01 0.01 0.01 0.01	0.02 0.03 0.01 0.02 0.01 0.02	
209	B2 Emergency Generator	SO ₂ PM VOC NO _X CO	0.01 0.04 0.03 0.40 0.10	0.01 0.01 0.01 0.07 0.02	
211	B2 Boiler (Boil 5)	PM VOC SO ₂ NO _X CO	0.01 0.01 0.01 0.04 0.03	0.02 0.01 0.01 0.16 0.13	
219	B2 Boiler (Boil 6)	PM VOC CO NO _X SO ₂	0.04 0.03 0.35 0.41 0.01	0.14 0.10 1.51 1.80 0.02	

Emission	Source A	ir Contaminant	Emission	Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
303	Welding Shop	Chromium	0.01	0.01	
	3 - 1	Cobalt	0.01	0.01	
		Manganese	0.01	0.01	
		Nickel	0.01	0.01	
		PM	0.01	0.01	
316	Mod A Boiler (Boil 7)	PM	0.02	0.03	
	,	VOC	0.02	0.02	
		SO ₂	0.01	0.01	
		NO _X	0.13	0.57	
		CO	0.32	1.41	
			0.02		
419	HF Treatment	Ammonia	2.00	7.00	
		PM	0.28	0.50	
		VOC	0.01	0.01	
		CO	1.12	2.00	
		NOx	2.79	5.00	
		SO ₂	0.12	0.20	
428	Thermal Oxidizer	PM	0.10	0.41	
		VOC	12.12	15.56	
		CO	2.88	12.60	
		NO_X	5.44	23.79	
		SO ₂	0.01	0.04	
		Non-VOC	0.01	0.01	
431	Fuel Oil Tank	VOC	0.03	0.04	
432	Spent Solvent Tank	VOC	0.06	0.12	
439	Chlorine Room	Chlorine	0.02	0.01	
441	Site Utilities Fuel Oil Tan	k Fuel Oil	0.83	0.04	
442	Site Utilities Emergency	VOC	0.42	0.08	
	Generator	CO	11.67	2.03	
		NOx	0.02	0.01	

Emission	Source /	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
		SO ₂	0.01	0.01	
448	Diesel Fire Pump	VOC CO NO _X SO ₂ PM	0.96 2.54 11.73 0.78 0.84	0.03 0.08 0.37 0.03 0.03	
451	B1 Emergency Generato	or PM VOC SO ₂ NO _X CO	2.66 3.04 2.49 37.41 8.06	0.30 0.34 0.28 4.12 0.89	
452	452 Scrubber Yard		0.01 0.01 0.48 0.01	0.01 0.01 2.08 0.04	
		(as B₂O₃) Chlorine Ammonium Fluoride Cupric Sulfate Hexafluoroethane Tetrafluoromethane Trifluoromethane Hydrochloric Acid Hydrofluoric Acid Hydrogen Bromide Tetramethyl Ammonium Hydroxide Nitrogen Trifluoride	0.09 0.01 0.01 0.12 0.03 0.02 0.20 0.32 0.01 0.99	0.40 0.01 0.01 0.54 0.13 0.09 0.85 1.39 0.03 4.34	
		Nitrous Oxide Peroxydisulfuric Acid Phosphoric Acid Phosphine (as P₂O₅) Silicon Dioxide Sulfur Hexafluoride Sulfur Dioxide	0.01 0.01 0.01 0.01 0.04 0.06 0.01	0.01 0.01 0.01 0.01 0.16 0.23 0.03	

Sulfuric Acid	0.01	0.02
Teraethyl	0.01	0.03
Ortho-Silicate		
Arsenic (as As ₂ O ₃)	0.01	0.01
Diborane	0.01	0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name.

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(3) VOC -volatile organic compounds as defined in 30 Texas Administrative Code (TAC) Section 101.1

Non-VOC - exempted VOC as defined in 30 TAC §101.1

PM - particulate matter, suspended in the atmosphere, including PM₁₀.

PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed,

it shall be assumed that no particulate matter greater than 10 microns is emitted.

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide CO - carbon monoxide

Dated						