20418 AND PSD-TX-787M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Air Contaminar Name (2) Name (3)	nt <u>Emission Rates *</u> lb/hr TPY		
EP-1	CM-1 Reciprocating Engine	NO _x CO VOC SO ₂ PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-2	CM-2 Reciprocating Engine	NO _x CO VOC SO ₂ PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-3	CM-3 Reciprocating Engine	NO_x CO VOC SO_2 PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-4	CM-4 Reciprocating Engine	NO_x CO VOC SO_2 PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84
EP-5	CM-5 Reciprocating Engine	NO_{x} CO VOC SO_{2} PM	8.26 8.81 1.10 0.01 0.19	36.18 38.59 4.82 0.05 0.84

EP-6	CM-6 Reciprocating Engine AIR CONTAMINAI	NO _x CO VOC SO ₂ PM NTS DATA	4.46 8.92 0.59 0.01 0.10	19.54 39.07 2.60 0.03 0.46
Emission Point No. (1)		Emission Rates * lb/hr TPY		
EP-7	CM-7 Reciprocating Engine	NO _x CO VOC SO ₂ PM	4.46 8.92 0.59 0.01 0.10	19.54 39.07 2.60 0.03 0.46
EP-8	CM-8 Reciprocating Engine	NO _x CO VOC SO ₂ PM	4.46 8.92 0.59 0.01 0.10	19.54 39.07 2.60 0.03 0.46
EP-9	Heater	NO _x CO VOC SO ₂ PM	1.56 1.04 0.13 0.03 0.29	6.83 4.56 0.57 0.11 1.25
EP-10	Emergency Flare	Emergency	only	
EP-11	SRU Incinerator (5)	NO_x CO VOC SO_2 H_2S CS_2 COS	0.43 2.50 <0.01 72.86 0.04 0.01 <0.01	1.88 10.95 <0.01 319.13 0.18 0.04 0.04
EP-11	SRU Incinerator (6)	NO _x CO VOC	0.43 2.50 <0.01	1.88 10.95 <0.01

		SO_2 H_2S CS_2	38.90 0.04 0.01	170.38 0.18 0.04
		COS	<0.01	0.01
EP-12	Tank Truck Loading	VOC	34.98	0.06

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Air Contaminant Emis Name (2) Name (3) lb/hr	ssion Rates * TPY		
EP-13	Auxiliary Boiler	NO _x CO VOC SO ₂ PM	0.23 0.05 0.01 <0.01 0.01	0.99 0.20 0.05 0.01 0.05
EP-14	Emergency Diesel Generator	NO _x CO VOC SO ₂ PM	8.85 0.72 0.23 0.80 0.98	0.89 0.07 0.02 0.08 0.10
WT-2	Amine Wastewater Tank	VOC	0.21	0.003
WT-3	Slop Oil Tank	VOC	0.10	0.005
WT-4	MDEA Wastewater Tank	VOC	0.24	0.006
FUG	Fugitive (4)	VOC H ₂ S	18.36 0.30	80.42 1.29

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

(3)	VOC - volatile organic compounds as defined in General Rule 101.1 $NO_{\scriptscriptstyle X}$ - total oxides of nitrogen
	SO ₂ - sulfur dioxide
	PM - particulate matter including PM10
	CO - carbon monoxide
	H ₂ S - hydrogen sulfide
	CS ₂ - carbon disulfide COS - carbonyl sulfide
(4)	Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
(5)	Emission rates for SRU Incinerator shall remain effective until the tail gas cleanup unit is installed and operational or September 25, 1994, whichever comes first.
(6)	Emission rates reflect addition of tail gas cleanup unit and become effective no later than September 25, 1994.
*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:
	Hrs/dayDays/weekWeeks/yearor Hrs/year_8,760_
	Revised