#### Permit No. 3295

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY (5)
TK-1	Tank 1	VOC	0.22	0.96
TK-2	Tank 2	VOC	1.40	4.00
TK-4	Tank 4	VOC	0.66	2.89
TK-7	Tank 7	VOC	3.12	0.27
TK-8	Tank 8	NaOH	0.11	0.02
TK-9	Tank 9	NaHS	0.06	0.02
TK-11	Tank 11	VOC	0.69	0.41
TK-12	Tank 12	VOC	0.69	0.41
TK-13	Tank 13	VOC	0.69	0.41
TK-14	Tank 14	VOC	3.20	0.56

Emission	Source	Air Contaminant	Emissio	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY (5)	
TK-40	Tank 40	VOC	0.36	1.56	
TK-41	Tank 41	VOC	0.36	1.56	
TK-48	Tank 48	VOC	0.42	1.83	
TK-52	Tank 52	VOC	5.02	8.26	
TK-54	Tank 54	VOC	0.99	4.30	
TK-55	Tank 55	VOC	1.7	4.66	
TK-56	Tank 56	VOC	1.2	3.53	
TK-57	Tank 57	VOC	1.37	5.98	
TK-61	Tank 61	VOC	1.37	5.87	
TK-62	Tank 62	VOC	1.01	1.40	
TK-63	Tank 63	VOC	0.65	0.94	
TK-64	Tank 64	VOC	1.11	4.51	
TK-65	Tank 65	VOC	0.12	1.49	
TK-66	Tank 66	VOC	0.91	3.98	
TK-67	Tank 67	NaOH	<0.01	<0.01	
TK-68	Tank 68	NaHS	<0.01	<0.01	
H-110	T-1- Reboiler	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.01 0.04 0.15 0.13 0.01	0.05 0.16 0.67 0.56 0.04	

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission F	Rates * TPY (5)
FOILLING: (I)	Name (2)	Name (5)	10/111	1F 1 ( <u>J)</u>
H-2	Hex Treater Preheater	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.02 0.07 0.31 0.26 0.02	0.10 0.33 1.34 1.13 0.07
H-111	T-11 Reboiler	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.01 0.04 0.15 0.13 0.01	0.05 0.16 0.67 0.56 0.04
F-3/F-4	Aromatic Reactor Preheater	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.02 0.07 0.29 0.25 0.02	0.10 0.33 1.29 1.08 0.07
H-1	HDS Preheater	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.09 0.34 1.23 1.03 0.07	0.41 1.47 5.37 4.51 0.30
НЗ	Hot Oil Heater	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.12 0.43 1.58 1.33 0.09	0.53 1.88 6.92 5.82 0.38
B-1	Boiler	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.06 0.21 0.77 0.65 0.04	0.26 0.90 3.38 2.84 0.19
H-108	T-3 Reboiler	PM SO <sub>2</sub>	0.01 0.04	0.04 0.16

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY (5)
		NO <sub>x</sub> CO VOC	0.12 0.10 0.01	0.54 0.45 0.03
H-105	T-17 Reboiler	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	<0.01 0.02 0.06 0.05 <0.01	0.02 0.08 0.27 0.22 0.02
H-107	T-9 Reboiler	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.02 0.07 0.28 0.24 0.02	0.09 0.33 1.24 1.04 0.07
H-101	T-15 Reboiler	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.17 0.60 2.25 1.90 0.12	0.75 2.62 9.88 8.30 0.54
H-102	T-16 Reboiler	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.10 0.36 1.35 1.13 0.07	0.45 1.55 5.90 4.96 0.32
H-103	Hot Oil Heater	PM SO <sub>2</sub> NO <sub>x</sub> CO VOC	0.10 0.36 1.35 1.13 0.07	0.45 1.55 5.90 4.96 0.32
RH-1	Reformer Reactor Preheater	PM SO <sub>2</sub>	0.11 0.39	0.49 1.72

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY (5)
		NO <sub>x</sub> CO VOC	1.47 1.23 0.08	6.44 5.41 0.35
RH-2	Reformer Reactor Preheater	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.07 0.26 0.98 0.82 0.05	0.33 1.15 4.29 0.24 3.61
RH-3	Reformer Reactor Preheater	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.04 0.13 0.49 0.41 0.03	0.16 0.57 2.15 1.80 0.12
H-104	T-4 Reboiler	PM SO <sub>2</sub> NO <sub>x</sub> CO VOC	0.06 0.21 0.73 0.62 0.04	0.24 0.90 3.22 2.70 0.18
F-1	Aromax Reactor Preheater	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.05 0.17 0.61 0.52 0.03	0.20 0.74 2.69 2.26 0.15
H-106	T-8 Reboiler	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.02 0.07 0.31 0.26 0.02	0.10 0.33 1.34 1.13 0.07
F-2	Aromax Reactor Preheater	PM SO <sub>2</sub>	0.05 0.17	0.20 0.74

Emission	Source Air		Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY (5)
			NO <sub>x</sub> CO VOC	0.61 0.52 0.03	2.69 2.26 0.15
H-113	T-13 Reboiler		PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	0.09 0.34 1.23 1.03 0.07	0.41 1.47 5.37 4.51 0.30
H-109	Sieve Regeneration Heate	er	PM SO <sub>2</sub> NO <sub>X</sub> CO VOC	<0.01 0.02 0.06 0.05 <0.01	0.02 0.08 0.27 0.22 0.02
H-116	Heater	SO <sub>2</sub> NO <sub>X</sub> CO VOC	PM 0.17 0.61 0.52 0.03	0.05 0.74 2.68 2.26 0.15	0.20
H-117	Heater	SO <sub>2</sub> NO <sub>X</sub> CO VOC	PM 0.17 0.61 0.52 0.03	0.05 0.74 2.68 2.26 0.15	0.20
H-213	Heater	SO <sub>2</sub> NO <sub>X</sub> CO VOC	PM 0.34 0.61 1.03 0.07	0.09 1.47 2.68 4.51 0.30	0.41
H-243	Heater	SO <sub>2</sub>	PM 0.34	0.09 1.47	0.41

Emission	Source	Air Contaminant	<u>Emissio</u>	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY (5)	
		NO <sub>x</sub> 0.61 CO 1.03 VOC 0.07	2.68 4.51 0.30		
H-253	Heater	PM SO <sub>2</sub> 0.17 NO <sub>x</sub> 0.61 CO 0.52 VOC 0.03	0.05 0.74 2.68 2.26 0.15	0.20	
H-263	Heater	PM SO <sub>2</sub> 0.34 NO <sub>x</sub> 0.61 CO 1.03 VOC 0.07	0.09 1.47 2.68 4.51 0.30	0.41	
H-273	Heater	$\begin{array}{ccc} & \text{PM} \\ \text{SO}_2 & 0.17 \\ \text{NO}_X & 0.61 \\ \text{CO} & 0.52 \\ \text{VOC} & 0.03 \\ \end{array}$	0.05 0.74 2.68 2.26 0.15	0.20	
F-10	Flare	NO <sub>x</sub> CO VOC	0.10 0.10 0.95	0.40 0.40 0.61	
DR-1	Drum Filling	VOC	1.60	0.40	
FUG	Fugitives (4)	VOC	8.81	38.7	

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

<sup>(2)</sup> Specific point source name. For fugitive sources use area name or fugitive source name.

<sup>(3)</sup> VOC - volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1

$NO_{x}$	_	total	oxides	٥f	nitrogen
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SO<sub>2</sub> - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.

PM - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

CO - carbon monoxide NaOH - sodium hydroxide NaHS - sodium hydrosulfide

(4) Fugitive emissions are an estimate only and should not be considered as maximum allowable emission

rates.

- (5) The total emission of hazardous air pollutants (HAPs), as defined in 40 CFR 61 and 40 CFR 63, from all sources at the site of this permit (TNRCC Account No. HF-0017-K) shall be limited to a maximum of 10 tpy of any single HAP and a maximum of 25 tpy for all HAPs combined.
- Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day _	Days/week	Weeks/year	or Hrs/year <u>8,760</u>	
				Dated