EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 6455

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission F	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
1a	Gas Turbine No. 1	PM	VOC NO _x CO SO ₂ 0.08	0.17 3.32 11.38 0.04 0.33	0.74 14.52 49.84 0.17
1b	Gas Turbine No. 2	PM	VOC NO _x CO SO ₂ 0.08	0.17 3.32 11.38 0.04 0.33	0.74 14.52 49.84 0.17
1c	Gas Turbine No. 3	PM	VOC NO _x CO SO ₂ 0.08	0.17 3.32 11.38 0.04 0.33	0.74 14.52 49.84 0.17
2a	Boiler No. 1		VOC NO_x CO SO_2 PM_{10}	0.20 3.64 3.06 0.02 0.28	0.88 15.95 13.40 0.10 1.21
2c	Boiler No. 3		VOC NO_x CO SO_2 PM_{10}	0.20 3.64 3.06 0.02 0.28	0.88 15.95 13.40 0.10 1.21

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AIR CONTAMINANTS DATA

Emission	Source A	ir Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
3a	Compressor No. 1	VOC NO _x CO SO ₂ 0.16	0.60 15.43 2.76 <0.01 0.70	2.62 67.59 12.07 0.01
3b	Compressor No. 2	VOC NO_x CO SO_2 0.16	0.60 15.43 2.76 <0.01 0.70	2.62 67.59 12.07 0.01
4	Regeneration Gas Heater No. 1	VOC NO_x CO SO_2 PM_{10}	0.02 0.42 0.35 <0.01 0.03	0.07 1.22 1.03 0.01 0.09
5	Regeneration Gas Heater	VOC NO_x CO SO_2 PM_{10}	0.02 0.37 0.31 <0.01 0.03	0.06 1.09 0.91 0.01 0.08
FUGITIVE-1	Pre-84 Fugitive Emissions (4)	VOC	3.16	13.84
FUGKKK	NSPS KKK Fugitive Emissions (4)(6) 6.53	VOC	1.49
8	Emergency Generator Engine(5)	VOC NO_x CO SO_2 PM_{10}	0.53 16.38 4.28 1.53 1.64	0.01 0.43 0.11 0.04 0.04

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
10	Cryogenic Unit Cooling Water Tower	VOC	0.72	3.15	
Maintenance, Start	-Up , and Shutdown				
V-1	Vents and Blowdown	VOC	1100.0	8.00	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM₁₀ - particulate matter

CO - carbon monoxide

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) These emissions were previously standard exempted.
- (6) FUGKKK is comprised of fugitive sources subject to NSPS KKK requirements. These sources include FUGITIVE-2 for wet gas compressors, FUGITIVE-3 for wet gas compression components, covered inlet components, covered components in VOC service, FUGITIVE-4 for amine unit fugitives, and FUGITIVE-5 for NSPS KKK affected sources with VOC content less than 10 percent by weight and are not in wet gas service.

*	schedule:	ates	are i	oased	on a	and	tne	tacilities	are	limited	by	tne	following	maximum	operatin	g
	Hrs/	/day_		_Days/\	weel	k	V	Veeks/ye	ar o	r <u>8,760</u>	_Hr	s/ye	ar			

Dated	August 30, 2005