## Permit Number 18257

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
Natural Gas Fired (4)	)				
BLR4	Boiler 4 (62.5 MMBtu/hr)	SO <sub>2</sub> PM CO	VOC NO <sub>x</sub> 0.1 0.2 2.4	0.2 6.2 0.1 0.9 10.5	0.9 27.2
BLR12	Boiler 6 (40 MMBtu/hr)	SO <sub>2</sub> PM CO	VOC NO <sub>x</sub> 0.1 0.2 0.8	0.1 0.5 * *	*
BLR13	Boiler 7 (40 MMBtu/hr)	SO <sub>2</sub> PM CO	VOC NO <sub>x</sub> 0.1 0.2 0.8	0.1 0.5 * *	*
BLR14	Boiler 8 (40 MMBtu/hr)	SO <sub>2</sub> PM CO	VOC NO <sub>x</sub> 0.1 0.2 0.8	0.1 0.5 * *	*
BLR15	Boiler 9 (40 MMBtu/hr)	SO <sub>2</sub> PM CO	VOC NO <sub>x</sub> 0.1 0.2 0.8	0.1 0.5 * *	*

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission	Emission Rates	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**	
BLR16	Boiler 10 (100 MMBtu/hr)	SO <sub>2</sub> PM CO	VOC NO <sub>x</sub> 0.1 0.4 1.9	0.2 1.1 *	* *	
BLR12, BLR13, BLR14, BLR15, and BLR16 combine	Total tons per year cap firing natural gas on d -	PM CO	VOC NO <sub>x</sub> Boiler Nos. 6, 2.2	7, 8, 9, and 10 5.4 22.3	2.5 13.6 SO <sub>2</sub>	
Jet A Fuel (5)						
BLR4	Boiler 4	(62.	VOC 5 MMBtu/hr) 7.5	0.2 NO <sub>x</sub> SO <sub>2</sub> 18.9	0.1 15.0 9.5	
				PM 0.7 CO 9.3	0.4 4.7	
BLR12	Boiler 6	(40	VOC MMBtu/hr)	0.2 NO <sub>x</sub> *	* 3.9	
				SO <sub>2</sub> 11.9 PM 0.6 CO 4.5	* *	
BLR13	Boiler 7	(40	VOC MMBtu/hr)	0.2 NO <sub>x</sub> *	* 3.9	
				SO <sub>2</sub> 11.9 PM 0.6 CO 4.5	* * *	

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant <u>Emiss</u>		on Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
	, ,				
BLR14	Boiler 8	VOC	0.2	*	
		(40 MMBtu/hr)	NO <sub>x</sub>	3.9	
			SO <sub>2</sub> 11.9	*	
			PM 0.6	*	
			CO 4.5	*	
BLR15	Boiler 9	VOC	0.2	*	
	(40 MMBtu/hr)	NO <sub>x</sub>	3.9	*	
	,	$SO_2$	11.9	*	
		PM	0.6	*	
		СО	4.5	*	
BLR16	Boiler 10	VOC	0.4	*	
	(100 MMBtu/hr)	$NO_x$	9.5	*	
	,	$SO_2$	29.5	*	
		PM	1.4	*	
		СО	11.2	*	
BLR12, BLR13, BLR14, BLR15,	Total tons per year cap firing Jet A fuel on d -	VOC	-	0.6	
		$NO_x$	-	12.6	
and BLR16 combine		Boiler Nos. 6 38.6	, 7, 8, 9, and 10	SO <sub>2</sub>	
		PM	-	1.9	
		CO	-	14.8	

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from a plot plan.

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.

<sup>(2)</sup> Specific point source names. For fugitive sources, use an area name or fugitive source name.

<sup>(3)</sup> VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

	<ul> <li>PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.</li> <li>CO - carbon monoxide</li> </ul>						
(4)	Emission rates for gas firing are limited by the following maximum operating schedule:						
	Hrs/dayDays/weekWeeks/year or <u>8,760</u> Hrs/year						
(5)	Emission rates for Jet A fuel firing are limited by the following maximum operating schedule:						
	Hrs/day Days/weekWeeks/year or <u>6,000</u> Hrs/year						
*	Cap on tons per year emissions set for Boiler Nos. 6, 7, 8, 9, and 10.						
**	** Compliance with annual emission limits is based on a rolling 12-month period.						
	Dated October 16, 2003						