## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## 17294

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2) Name (3)	Air Contaminant Ib/hr TPY	Emissio	n Rates *
1-1	150 MWe FBC Stack	PM** VOC*** NOX SO2 CO H2SO4 Hg Ni	47.1 1.4 935 904 101 9.3 0.3 1.0	207 6.2 4098 3961 441 20.5 1.3 3.1
1-2	Fly Ash Silo Vent	PM	0.21	0.23
1-3	Fly Ash Handling System	РМ	0.54	2.37
1-4	Bottom Ash Bin Vent	РМ	0.14	0.20
1-5	Standby Generator	PM NOx SO2 CO	0.72 4.42 0.33 0.53	0.45 2.76 0.21 0.33
1-6	Limestone Day Bin 1	РМ	1.29	1.40
1-7	Limestone Day Bin 2	РМ	1.29	1.40
1-8	Tripper Deck	РМ	0.51	0.20
1-9	Na2CO3 Silo Vent	PM	0.26	0.10

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1-10 CaO Silo Vent PM 0.26 0.033

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
  - VOC volatile organic compounds as defined in General Rule 101.1
  - NOx total oxides of nitrogen
  - SO2 sulfur dioxide
  - CO carbon monoxide
  - H2SO4 sulfuric acid mist
  - Hg total mercury emissions
  - Ni total nickel emissions
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760

- \*\* PM emission rate is for front-half of sampling train only for Emission Point No. 1-1.
- \*\*\* Hourly VOC emissions from the fluidized bed combustor may vary by two orders of magnitude.

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