Permit Number 20162

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit.

Emission	Source	Air	Contaminant	Emiss	sion <u>Rates</u>
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
<u>(4)</u>					
E AN A1 and 2	Duilding A		Inorganica	0.25	16.07
E-AN-A1 and 2 E-AS-A1, 2, and 3	Building A (Wet Scrubbers)		Inorganics VOC	8.35 2.13	16.97 9.31
E-BR-1	(Wet Scrubbers)		Exempt solvent	4.28	15.44
L DIV I		РМ	1.25	5.50	13.44
		Ozon		3.28	14.36
		02011		0.20	11.00
E-AS-AMM	Ammonia Scrubber		Inorganics	3.64	1.87
		PM	0.25	1.10	
E-AS-S1	Rotor Concentrator/		VOC	87.69	33.88
	Thermal Oxidizer		SO_2	0.01	0.03
	Stack		PM	1.50	6.90
			NO _x	1.46	5.75
			CO	2.50	10.90
			Exempt solvent	0.82	0.42
E-BR-1, 2, 4, 5, 6, and 7		B, C, and S Building	VOC	1.24	
5 OD 0 1 7			5.15	0.0	0.05
E-CR-6 and 7	Operations		Inorganics	2.0	8.35
E-SR-1, 2, and 3			Exempt solvent	0.1	0.42
E-DR-1 and 2	D, E, F, H, and J Buildin	na	VOC	1.23	5.11
E-ER-1, 2, 3, and 4	Operations	3	Inorganics	1.64	6.79
E-FR-1 and 2	•		Exempt solvent	0.1	0.42
E-HR-1, 2, 3, and 4 E-JR-3			•		
E-CR-1, 2, and 3	2 Boilers		PM	1.33	3.95
_ O(\ 1, 2, and 0	(Natural Gas-Fired)		SO ₂	8.10	1.93
	and 1 Boiler		CO	3.32	9.87
	(Stand-By, Fuel Oil-Fi	red)	NO _x	13.27	39.49
	(3.0.1.0.2), 1.001.011.11		VOC	0.22	0.77
				- -	=

Emission	Source	Air Contaminant	Emission	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
<u>(4)</u>				
	2 Boilers	PM	0.90	0.20
	(Fuel Oil-Fired)	SO ₂	16.13	3.53
		CO	2.24	0.49
		NO _x	8.96	1.96
		VOC	0.09	0.02
E-CR-4	A-Building Generator No. 2	PM	0.90	0.20
	· ·	SO_2	16.13	3.53
		CO	2.24	0.49
		NO_x	8.96	1.96
		VOC	0.09	0.02
E-CR-5	A-Building Generator No. 1	. PM	0.90	0.09
	aag _ aa.a.a.	SO ₂	4.07	0.41
		CO	8.87	0.89
		NO_x	40.66	4.07
		VOC	1.22	0.12
E-CR-10	Generator 1	VOC	0.01	0.01
	Diesel Day Tank			
E-CR-11	Generator 2	VOC	0.01	0.01
	Diesel Day Tank			
E-CR-12	Generator 5	VOC	0.01	0.01
_ 0	Diesel Day Tank		0.02	0.0=
E-ER-5	2 Boilers	PM	0.24	0.67
L-LIX-3	(Natural Gas-Fired)	SO ₂	1.63	0.39
	and 1 Boiler	CO	0.49	1.20
	(Stand-By, Fuel Oil-Fired)		2.16	5.70
	,	VOC	0.09	0.32
	2 Boilers	PM	0.18	0.04
		- •••	0.23	

Emission	Source Air	r Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
<u>(4)</u>				
	(Fire Oil Fire II)	50	0.04	0.71
	(Fuel Oil-Fired)	SO ₂	3.24	0.71
		CO	0.45	0.10
		NO _x	1.80	0.39
		VOC	0.03	0.01
E-JR-5 and 6	1 Boiler	PM	0.16	0.35
	(Natural Gas Fired)	SO ₂	1.62	0.37
	and 1 Hot Water Heater	CO	0.39	0.63
	(Natural Gas Fired)	NO_x	1.53	2.95
	` voc		0.06	
E CT 1	OUD Discol Table	\/OO	0.1.4	0.01
E-ST-1	CUB Diesel Tank	VOC	0.14	0.01
E-ST-2	Fire Pump	PM	0.46	0.05
	(Emergency Use)	SO ₂	0.43	0.04
	, ,	CO	1.39	0.14
		NO_x	6.42	0.64
		VOC	0.62	0.06
E-ST-3	ECP Diesel Tank	VOC	0.11	0.01
L-31-3	LCF Diesei Talik	VOC	0.11	0.01
E-ST-4	E-Building	PM	0.64	0.06
	Emergency Generator	SO ₂	0.60	0.06
	-	CO	1.94	0.19
		NO_x	8.98	0.90
		VOC	0.87	0.09
E-ST-5	C-Building	Inorganics	0.17	0.01
L-31-3	Cooling Tower Corrosion	morganics	0.17	0.01
	Inhibitor Tank			
E-ST-10	C-Building Cooling Towers	Inorganics	0.01	0.01
		VOC	0.01	0.01
E-ST-11	H-Building	PM	0.59	0.06
	Emergency Generator	SO ₂	0.60	0.06
	orgono, Contrator	CO	1.79	0.18
		NO _x	8.28	0.13
		• ×	0.20	0.00

Emission	Source A	ir Contaminant	Emissio	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
<u>(4)</u>				
		VOC	0.80	0.08
E-ST-12	E-Building Cooling Towers	Inorganics VOC	0.01 0.01	0.01 0.01
E-ST-13	Emergency Generator No. 4 B-Building	PM SO ₂ CO NO _x VOC	0.90 4.07 8.87 40.66 1.22	0.09 0.41 0.89 4.07 0.12
E-ST-14	Emergency Generator No. 3 B-Building	PM SO ₂ CO NO _x VOC	0.90 4.07 8.87 40.66 1.22	0.09 0.41 0.89 4.07 0.12
E-ST-16	C-Building Cooling Tower Biocide Tank	VOC	0.09	0.01
E-ST-17	D-Building Emergency Generator	PM SO ₂ CO NO _x VOC	0.29 0.62 1.55 5.81 0.32	0.03 0.06 0.16 0.58 0.03
E-ST-19	Generator 3 and 4 Diesel Day Tank	VOC	0.01	0.01
E-ST-20	D, E, and H Generator Diesel Day Tank	VOC	0.01	0.01
E-ST-21	Fire Pump Diesel Day Tank	VOC	0.01	0.01

		AIR CONTAMINANTS DATA			
Emission	Source	Air Contaminant	<u>Emissic</u>	Emission Rates	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
<u>(4)</u>					
A 1 1	Maria	In dividual IIADa		-10.00	
ALL	Various	Individual HAPs		<10.00	
		All HAPs		<25.00	

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1 (30 TAC § 101.1)

Exempt solvent - as defined in 30 TAC § 101.1

HAP - any air contaminant (pollutant) listed in § 112(b) of the Federal Clean Air Act or

Title 40 Code of Federal Regulations Part 63,

Subpart C

NO_x - total oxides of nitrogen

CO - carbon monoxide

PM - particulate matter suspended in the atmosphere, including PM₁₀. PM₁₀ - particulate matter equal to or less than 10 microns in diameter.

SO₂ - sulfur dioxide

(4) Annual emissions are based on a rolling 12-month average.

Dated November 1, 2004