### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### Permit Nos. 8373 and PSD-TX-324M7

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
114	Desalter Heater	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	1.78 6.29 0.58 5.24 0.16	7.78 27.54 2.55 22.95 0.72
115	HDS Heater A/B	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	2.56 9.08 2.31 7.57 0.47	11.23 39.77 10.10 33.15 2.05
116	HDS Heavy Oil Preheater	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	0.59 4.20 0.53 0.56 0.11	2.60 18.40 2.34 2.45 0.47
117	Alky Reboiler	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	1.67 11.81 0.55 1.57 0.15	7.30 51.72 2.40 6.89 0.68
118	H₂ Reformer Heater	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	21.92 78.00 7.23 65.00 2.04	40.70 236.52 22.23 197.10 6.30
119	Sulften Heater	$SO_2$ $NO_x$	0.33 2.35	1.45 10.30

## ${\tt EMISSION} \ \ {\tt SOURCES} \ \ {\tt -} \ \ {\tt MAXIMUM} \ \ {\tt ALLOWABLE} \ \ {\tt EMISSION} \ \ {\tt RATES}$

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3) 1	b/hr	TPY
		PM <sub>10</sub> CO VOC	0.30 0.31 0.06	1.31 1.38 0.27
120	Butamer Heater (6)	$SO_2$ $NO_x$ $PM_{10}$ $CO$ $VOC$	0.21 1.51 0.19 0.20 0.04	0.47 3.31 0.42 0.44 0.09
121	Caustic Scrubber Stack (7)	SO <sub>2</sub> NO <sub>x</sub> PM <sub>10</sub> (nonsulfate) CO VOC Sulfates (5)	180.28 300.75 51.39 593.23 4.54 41.53	789.63 1317.29 225.08 2598.34 19.89 181.90
		H <sub>2</sub> S	0.03	0.12
122	Cooling Tower 45-CT-01	VOC	6.09	26.67
123	Cooling Tower 06-CT-01	VOC	1.26	5.52
83-L-16	API Separator Combustor	$SO_2$ $NO_x$ $CO$ $VOC$	0.03 0.19 1.65 2.94	0.13 0.84 7.22 12.88
126	Main Flare	Emergency Use	Only	
127	MTBE Flare	$SO_2$ $NO_x$ $CO$ $VOC$	0.58 0.03 0.27 0.02	2.52 0.14 1.17 0.09
128	SRU Bypass Flare	Emergency Use	Only	

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminan	t <u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
135	Main Flare Acid Gas	Emergency U	se Only	
TRUCKCOMB	Vapor Combustor	$SO_2$ $NO_x$ $CO$ $VOC$ $H_2S$	0.01 4.77 9.53 5.01 < 0.01	0.03 2.45 4.91 2.63 < 0.01
65	Tank 1	VOC	1.23	0.35
66	Tank 2	VOC	1.80	0.55
67	Tank 3	VOC	1.23	0.35
68	Tank 4	VOC	1.23	0.43
72	Tank 18	VOC	3.63	0.18
81	Tank 152	VOC	2.28	0.93
82	Tank 153	VOC	2.28	0.93
83	Tank 154	VOC	2.28	0.93
84	Tank 52	VOC	0.25	0.55
85	Tank 53	VOC	0.35	0.45
88	Tank 57	VOC	3.92	10.33
89	Tank 58	VOC	2.44	3.73
90	Tank 59	VOC	3.92	7.11

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Emission *	Source	Air Contaminant	<u>Emissic</u>	n Rates
Point No. (1)	Name (2)	Name (3) 1k	o/hr	TPY
91	Tank 60	VOC	3.50	4.58
92	Tank 61	VOC	3.92	11.40
93	Tank 19	VOC	0.91	0.07
94	Tank 20	VOC	0.91	0.07
95	Tank 77	VOC	2.81	6.19
96	Tank 78	VOC	2.81	6.19
129	Tank 156	VOC	1.20	0.47
140	Tank 161	VOC	1.20	0.46
141	Tank 54	VOC	0.35	0.45
143	Tank 151	VOC	2.28	0.93
176	Tank 163	VOC	2.28	0.93
LPGSTGF	LPG Fugitives (4)	VOC	2.24	9.82
GBF	Gas Blend Fugitives (4)	) VOC	0.50	2.17
FUELDRM	FG Drum Fugitives (4)	VOC	0.01	0.06
11F	Desalter Fugitives (4)	VOC	0.72	3.15
12F	HDS Fugitives (4)	VOC H₂S	2.36 0.09	10.37 0.39
13F	SMR Fugitives (4)	VOC	0.21	0.89

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Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
21/22F	HOC Fugitives (4)	VOC H₂S	3.99 0.03	17.49 0.11
31F	Alky Fugitives (4)	VOC	10.53	46.12
36F	Butamer Fugitives (4)	VOC	1.14	5.00
41/46/24F	SRU/SEU/SULF Fugitives (4)	VOC H₂S	0.26 0.16	1.14 0.68
42F	SWS Fugitives (4)	H <sub>2</sub> S	0.03	0.14
43F	Amine Unit Fugitives (4	.) H₂S	0.08	0.34
T1F	Term 1 Fugitives (4)	VOC	2.22	9.75
T2/2AF	Term 2 2A Fugitives (4)	VOC	0.76	3.31
T3F	Term 3 Fugitives (4)	VOC	0.84	3.70
TRUCKFUG	Loading Fugitives	VOC	14.46	6.58
TRKRACKFUG	Piping Fugitives (4)	VOC	0.89	3.88

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

<sup>(2)</sup> Specific point source name. For fugitive sources use area name or fugitive source name.

<sup>(3)</sup>  $SO_2$  - sulfur dioxide  $NO_x$  - total oxides of nitrogen  $PM_{10}$  - particulate matter

### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

EIII I SS I OI I	Source	ATT COTTAINT	AIIL <u>EIIIIS</u>	STOIL Rate	<u> </u>
<u>*</u> <u>Point No. (1)</u>	Name (2)	Name (3)	lb/hr	TPY	
CO - carbo VOC - volat	on monoxide tile organic compour ogen sulfide	nds as defined in Ge	neral Rule	101.1	
(4) Fugitiv	ve emissions are as a maximum allowab	_	and shou	ld not k	Э6
(5) Contain 28.12 TPY.	ns sulfuric acid e	mitted at no more	than 6.42	1b/hr ar	10
•	ing hours restricted stack for the SRU			CCU caust <sup>.</sup>	ic
	tes are based on aximum operating sch		are limi	ted by th	16
Hrs/o	day Days/week	weeks/year	or <u>8,760</u>	Hrs/year	