Permit No. 20686

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emissior</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
CTC00LT03	Cooling Tower No. 2	VOC	0.13	0.55
CTC00LT04	Cooling Tower No. 3	VOC	0.17	0.74
CTC00LT05	Cooling Tower No. 6	VOC	0.13	0.55
EEFIREWA02	P-175 Engine	VOC NO_{x} CO SO_{2} PM	0.28 3.57 0.77 0.24 0.25	0.12 1.52 0.33 0.10 0.11
EEFIREWB02	P-2 Engine	VOC NO_x CO SO_2 PM	0.57 7.13 1.54 0.47 0.51	0.24 3.03 0.65 0.20 0.22
FCWELL04	Material Handling Fug <0.01	itives (4)	PM	<0.01
FECUIIP04	335 Unit Flare	VOC NO_{x} CO SO_{2}	0.57 1.18 4.69 0.91	1.26 4.01 15.98 4.00
FECUIIP04	Decoking	CO PM	0.76 0.33	0.53 0.23

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
FEEVFL02	314 Unit Flare	VOC NO_x CO SO_2	1.90 0.34 1.35 2.60	5.24 1.14 4.52 7.13
FETKFLR02	Tank Vent Flare	VOC NO _x CO HC1 SO ₂	54.46 6.31 25.12 0.73 18.94	12.99 1.60 6.38 0.04 6.62
FU1DU01	346 Unit Fugitives	(4) VOC	0.02	0.09
FU4B0LS01	No. 4 Boiler System F 0.04	Fugitives (4)	VOC	0.01
FUBARGE01	Barge Fugitives (4)	VOC	<0.01	<0.01
FUBAYOU01	Bayou Tank Farm Fugit 0.13	tives (4)	VOC	0.03
FUC09DU01	345 Unit Fugitives (4	4) VOC	0.02	0.09
FUC21DU01	343 Unit Fugitives (4	4) VOC	0.03	0.14
FUC25DU01	342 Unit Fugitives (4	4) VOC	0.02	0.08
FUC27DU01	341 Unit Fugitives (4	4) VOC	0.02	0.10
FUC33DU01	344 Unit Fugitives (4	4) VOC	0.02	0.08
FUC35DU01	347 Unit Fugitives (4	4) VOC	0.02	0.08
FUCAS1201	CA Storage Area 12 Ft 0.02	ugitives (4)	VOC	<0.01

Emission *	Source	Air Contaminant	Emission	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
FUCAS1601	CA Storage Area 16 I	Fugitives (4)	VOC	0.01
FUCAS1701	CA Storage Area 17 I <0.01	Fugitives (4)	VOC	<0.01
FUCRS19A01	Crude Acid Storage A Fugitives (4)	Area VOC	<0.01	0.01
FUCAS19B01	CA Storage Area 19B 0.08	Fugitives (4)	VOC	0.02
FUCAS29A01	CA Storage Area 29A 0.02	Fugitives (4)	VOC	<0.01
FUCAS33B01	CA Storage Area 33B 0.06	Fugitives (4)	VOC	0.01
FUCAS33C01	CA Storage Area 33C 0.02	Fugitives (4)	VOC	<0.01
FUCAS33D01	CA Storage Area 33D 0.03	Fugitives (4)	VOC	<0.01
FUCAS33E01	CA Storage Area 33E 0.03	Fugitives (4)	VOC	<0.01
FUCAS9701	CA Storage Area 97 I 0.02	Fugitives (4)	VOC	<0.01
FUCLUPS01	348 Unit Storage Fug 0.03	gitives (4)	VOC	<0.01
FUCLUPU01	348 Unit Fugitives	(4) VOC	0.01	0.06

Emission *	Source A	ir Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	<u>TPY</u>
FUCO2SU01	321 Unit Fugitives (4)	VOC	0.11	0.47
FUCOLATS01	Carbolate Storage Fugit 0.12	ives (4)	VOC	0.03
FUCOOLT01	Cooling Tower	VOC	<0.01	0.02
FUCRAS601	Crude Acid Storage 6 Fu 0.05	gitives (4)	VOC	0.01
FUCRAS801	Crude Acid Storage Area Fugitives (4)	8 VOC	<0.01	0.01
FUCRUDU01	333 Unit Fugitives (4)	VOC	0.12	0.50
FUCSNPS01	Caustic and Nap Oil Sto 0.15 Fugitives (4)	rage	VOC	0.04
FUCUIIP01	335 Unit Process Fugiti 0.09	ves (4)	VOC	0.02
FUCUIIS01	335 Unit Storage Fugition 0.11	ves (4)	VOC	0.03
FUCYCBS01	Cresylate/Carbolate Sto 0.59 Fugitives (4)	rage	VOC	0.14
FUDRUM01	Drum Loading Fugitives	(4) VOC	<0.01	0.01
FUDRYU01	MP85 Unit Fugitives (4)	VOC	<0.01	0.02
FUEVAP01	314 Unit Fugitives (4)	VOC	0.02	0.08

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
FUEVFL01	314 Unit Flare Fugiti 0.88	ves (4)	VOC	0.20
FUEXTRU01	313 Unit Fugitives (4) VOC	0.32	1.38
FUFIREWA01	Firewater House A Fug 0.01	itives (4)	VOC	<0.01
FUFIREWB01	Firewater House B Fug 0.01	itives (4)	VOC	<0.01
FUGAST01	Gas Storage Fugitives	(4) VOC	0.06	0.27
FUIEXU01	332 Unit Fugitives (4) VOC	0.02	0.08
FULAB01	Lab Sump Fugitives (4) VOC	<0.01	0.01
FUMPTU01	351 Unit Fugitives (4) VOC	0.69	3.04
FUNBEX01	316 Unit Fugitives (4) VOC	0.13	0.57
FUOXRU01	349 Unit Fugitives (4) VOC	0.04	0.16
FUPAHRU01	PAHR Unit Fugitives (4) VOC	0.10	0.42
FUPWNOS01	Process Water and Nap Storage Fugitives (0.16	0.70
FUPWS1801	Process Water Storage Fugitives (4)	T-18 VOC	0.02	0.09
FUPWS22201	Process Water Storage 0.01 Fugitives (4)	T-222	VOC	<0.01

Emission	Source	Air Contaminant	<u>Emissior</u>	<u>Rates</u>
<u>*</u> <u>Point No. (1)</u>	Name (2)	Name (3)	lb/hr	TPY
FUPWS22301	Process Water Storage 0.33 Fugitives (4)	T-223	VOC	0.08
FURLU37A01	Rail Loading/Unloading 0.05 Fugitives (4)	g Area 37A	VOC	0.01
FURLU37B01	Rail Loading/Unloading 0.09 Fugitives (4)	g Area 37B	VOC	0.02
FURLU37C01	Rail Loading/Unloading 0.02 Fugitives (4)	g Area 37C	VOC	<0.01
FURLU37D01	Rail Loading/Unloading 0.37 Fugitives (4)	g Area 37D	VOC	0.09
FUHSRU01	336 Unit Fugitives (4)) VOC	0.02	0.10
FURMDSOS01	Raw Material/Disulfide 0.50 Fugitives (4)	e Storage	VOC	0.12
FURSDUS01	Residue Storage Fugit 0.02	ives (4)	VOC	<0.01
FUSAPOU01	329 Unit Fugitives (4)) VOC	<0.01	0.01
FUSRU01	315 Unit Fugitives (4)) VOC	0.27	1.20
FUSWETU01	301 Unit Fugitives (4)) VOC	0.35	1.51

Emission *	Source Air	Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
FUT22701	T-227 Area Fugitives (4)	VOC	0.01	0.05
FUT27501	T-275 Area Fugitives (4)	VOC	<0.01	0.01
FUTKFLR01	Tank Vent Flare Fugitives 1.53	(4)	VOC	0.35
FUTLU85B01	Tank Truck Loading/Unload- 0.02 Area 85B (4)	ing	VOC	<0.01
FUTTLU2401	Tank Truck Loading/Unload- 0.12 Area 24 (4)	ing	VOC	0.03
FUVAFU01	334 Unit Fugitives (4)	VOC	0.01	0.05
FUWASHU01	313 Unit Fugitives (4)	VOC	0.12	0.52
FUWELFS01	361 Unit Feed Storage Fug 0.23	itives (4)	VOC	0.05
FUWELFS201	361 Unit Storage Fugitives	5 (4)	VOC	0.06
FUWELL01	361 Unit Fugitives (4)	VOC	0.01	0.05
FUTLU85B02	351 Unit Loading Fugitives	5 (4)	VOC	0.14
FUTTLU2402	Tank Truck Loading Losses	VOC	21.66	1.02
FURLU37B02	Railcar Spots 12-20 Loadin 2.23	ng Losses	VOC	21.66

Emission <u>*</u>	Source	Air Contaminant	<u>Emissior</u>	n Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
				_
FURLU37D02	Railcar Spots 27-32 L 0.85	oading Losses	VOC	21.66
HE1DU02	Heater H-2	VOC NO_x CO SO_2 PM	0.04 0.64 0.14 0.03 0.08	0.16 2.81 0.59 0.12 0.33
HEC21DU02	Heater H-21	VOC NO_x CO SO_2 PM	0.07 1.70 0.42 0.05 0.17	0.31 7.44 1.86 0.23 0.75
HEC25DU02	Heater H-25	VOC NO_x CO SO_2 PM	0.07 1.56 0.39 0.05 0.16	0.29 6.83 1.71 0.21 0.68
HEC27DU02	Heater H-27	VOC NO_x CO SO_2 PM	0.26 2.74 1.55 0.19 0.62	1.13 11.98 6.78 0.83 2.71
HEC33DU02	Heater H-8	VOC NO_x CO SO_2 PM	0.07 1.70 0.42 0.05 0.17	0.31 7.44 1.86 0.23 0.75
HEC35DU02	Heater H-347001	VOC	0.15	0.64

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
<u>-</u> Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		NO_{\times} CO SO_{2} PM	1.56 1.54 0.11 0.35	6.83 6.73 0.47 1.55
HEC9DU02	Heater H-1	VOC NO_{\times} CO SO_{2} PM	0.04 0.63 0.13 0.03 0.08	0.16 2.76 0.58 0.12 0.33
HECRUDU02	Heater H-7	VOC NO_{\times} CO SO_{2} PM	0.10 2.31 0.58 0.07 0.23	0.42 10.11 2.53 0.31 1.01
HECRUDU03	Heater H-5	VOC NO_{\times} CO SO_{2} PM	0.09 0.94 0.92 0.07 0.21	0.39 4.10 4.04 0.29 0.93
HECUIIPO2	Heater H-33501	VOC NO_{x} CO SO_{2} PM	0.03 0.09 0.08 0.02 0.07	0.14 0.41 0.36 0.10 0.29
HECUIIP03	Heater H-33502	VOC NO_{x} CO SO_{2} PM	0.05 0.01 0.01 <0.01 0.01	0.01 0.04 0.04 0.01 0.03

Emission <u>*</u>	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
HEHSRU02	Heater H-366001	VOC NO_x CO SO_2 PM	0.08 0.85 0.84 0.06 0.19	0.35 3.73 3.68 0.26 0.85
HEMPTU02	Heater H-800	VOC NO_x CO SO_2 PM	0.04 0.61 0.13 0.03 0.07	0.15 2.67 0.56 0.12 0.32
HEOXRU13	Heater H-349001	VOC NO_x CO SO_2 PM	0.33 3.53 3.48 0.24 0.80	1.45 15.45 15.24 1.07 3.50
IEPAHRU02	Heater H-41	VOC NO_x CO SO_2 PM	7.57 3.02 0.75 79.49 0.29	3.62 2.34 0.58 42.60 0.23
SE4B0LS02	No. 3 Boiler Stack	VOC NO_x CO SO_2 PM	9.41 26.08 10.15 41.30 3.82	26.00 103.93 40.36 41.98 15.28
HE2BOIL02	Boiler No. 2	VOC NOx CO SO2 PM	0.43 4.82 5.86 0.33 0.59	1.88 21.13 25.66 1.46 2.60

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission *	Source	Air Contaminant	<u>Emission</u>	n Rates
- Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
SE4B0LS03	SO ₂ Absorber Stack	VOC	7.84	19.83
		NO _x CO	5.01 3.01	20.41 12.81
		SO ₂	1.61	4.34
		PM	1.20	5.13
SEBAYOU02	Scrubber S-1002	VOC	0.27	0.01
SEBAYOU03	Scrubber S-1000	VOC	0.65	0.04
SEC09DU08	Scrubber S-24	VOC	1.28	0.37
SEC21DU07	Scrubber S-141	VOC	0.33	0.09
SEC25DU03	Scrubber S-25	VOC	0.29	0.11
SECAS1607	Scrubber S-86	VOC	0.36	0.02
SECAS133B10	Scrubber S-78	VOC	6.73	0.07
SECAS33D08	Scrubber S-82	VOC	0.29	0.02
SECAS33E07	Scrubber S-5	VOC	0.16	0.01
SECAS9702	Scrubber S-260	VOC	1.22	0.08
SECLUPS02	Scrubber S-18	VOC	2.19	0.30
SEC02SU02	Scrubber S-580	VOC	1.59	0.11
SEC02SU04	Scrubber S-502	VOC	0.34	0.95
SEC02SU05	Scrubber S-501	VOC	0.83	0.94

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Emission *	Source		Air Contaminant	<u>Emissior</u>	n Rates
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
SECOLATS03	Scrubber S-171		VOC	0.92	0.16
SECOLATS04	Scrubber S-172		VOC	42.71	6.83
SECOLATS05	Scrubber S-174		VOC	0.53	0.34
SECRAS602	Scrubber S-83		VOC	0.07	0.07
SEIEXU02	Scrubber S-917		VOC	0.11	0.04
SEMPTU03	Scrubber S-807	(5)	VOC	13.96	1.68
SEMPTU03	Scrubber S-807	(6)	VOC	0.06	
SENBEX02	Scrubber S-960		VOC	0.08	0.36
SEOXRU03	Scrubber S-310		VOC	0.44	0.16
SEPWNOS03	Scrubber S-601		VOC	29.59	1.23
SESAPOU02	Scrubber S-927		VOC	0.05	<0.01
SET27504	Scrubber S-275		VOC	0.05	<0.01
SEWELFS03	Scrubber S-234		VOC	0.07	0.04
VEBARGE02	Tank T-1009		VOC	7.48	0.10
VEBARGE03	Tank T-1014		VOC	0.05	<0.01
VECLUPU02	Column C-11		VOC	<0.01	<0.01
VECOOLT02	Tank T-950		VOC	<0.01	<0.01
VEFIREWA03	Tank T-1012		VOC	0.01	<0.01

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Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
VEFIREWB03	Tank T-1013	VOC	0.06	<0.01
VEGAST02	Tank T-1010	VOC	0.14	<0.01
VEGAST03	Tank T-1011	VOC	24.01	0.25
VEIEXU04	Tank T-910	VOC	<0.01	<0.01
VEMPTU05	Tank T-810	VOC	<0.01	<0.01
VEMPTU06	Tank T-811	VOC	<0.01	<0.01
VEPWS2202	Tank T-222	VOC	0.01	<0.01
VERMDSOS02	Tank T-163	VOC	5.91	1.51
VERMDSOS03	Tank T-164	VOC	5.91	1.51
VEWELL02	F-603/F-604 Vent	VOC	11.87	1.74
VEIEXU08	Tank T-906	VOC	<0.01	<0.01
VEIEXU03	Tank T-908	VOC	<0.01	<0.01
VEIEXU09	Tank T-907	VOC	<0.01	<0.01
VEIEXU10	Tank T-909	VOC	<0.01	<0.01
VERSDUS02	Tank T-190/191	VOC	0.13	0.01
CCVDU06	Carbon Canister	VOC	0.04	<0.01
CTVDU05	TTI Cooling Tower	VOC	0.07	0.32

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissio</u>	n Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
HEVDU02	TTI Heater	VOC NO_x CO SO_2 PM	0.02 0.25 0.05 <0.01 0.03	0.06 1.10 0.23 <0.01 0.13
FUVDU01	TTI Fugitives (4)	VOC SO ₂	0.01 4.00	0.02 2.20
VEVDU03	Product Loading	VOC	1.12	0.08
VEVDU04	Raw material unloading	y VOC	1.46	0.44
VECAS33E05	Tank T-54	КОН	<0.01	<0.01
VECSNPS02 VECSNPS03	Tank T-211017 Tank T-211028	NaOH NaOH	<0.01 <0.01	<0.01 <0.01
VECSNPS04	Tank T-211029	NaOH	<0.01	<0.01
VEMPTU07	Tank T-825	H_2SO_4	<0.01	<0.01
VESAS02	Tank T-93	H_2SO_4	<0.01	<0.01
VEMPTU04	Tank T-806	КОН	<0.01	<0.01

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1

EMISSIONMSOURONSSOUROKSMUMMAKIOWMBAELOMABSEONMRASEON RATES

AIR CONTAMINANTS DATA

Dated____

Emission	Source	Air Contaminant	<u>Emission</u>	Rates		
<u> </u>	Name (2)	Name (3)	lb/hr	<u>TPY</u>		
PM - particulate matter, suspended in the atmosphere, including PM ₁₀ . PM ₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall - be assumed that no particulate matter greater than 10 microns is emitted. CO - carbon monoxide NaOH - sodium hydroxide H ₂ SO ₄ - sulfuric acid HCl - hydrogen chloride KOH - potassium hydroxide (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate. (5) Allowable emissions from EPN SEMPTUO3 when the MPT vent chiller and Scrubber S-807 are operational. (6) Allowable emissions from EPN SEMPTUO3 when the MPT vent chiller and Scrubber S-807 are shut down.						
permit shall not All individual s in the Attachme December 19, 199 * Emission rate following max	individual hazardous exceed 4.34 TPY and peciated emissions shant 2, Revised HAPs 7 submittal. es are based on and imum operating scheduly	total HAPs may not eall conform to representation Summary, continuous the facilities are	exceed 18.9 sentations contained i	7 TPY. listed n the		