This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	
Emission Rates	*		
<u>Point No. (1)</u>	Name (2)	Name (3)	
1b/hr TPY			
0C6S1	Pyrolysis 150.83	NO_x	41.32
	Furnace 1	CO	11.45
41.80		PM	1.72
2.09			1172
		SO ₂	<0.01
<0.01		VOC	0.80
2.93		VOC	0.80
0C6S2	Pyrolysis 150.83	NO _x	41.32
	Furnace 2	CO	11.45
41.80		DM	1 70
2.09		РМ	1.72

		SO₂ VOC	<0.01 <0.01 0.80 2.93	
OC6S3	Pyrolysis Furnace 3	NO _x CO PM SO ₂ VOC	41.32 150.83 11.45 41.80 1.72 2.09 <0.01 <0.01 0.80 2.93	
0C6S4	Pyrolysis Furnace 4	NO _x CO PM SO ₂ VOC	41.32 150.83 11.45 41.80 1.72 2.09 <0.01 <0.01 0.80 2.93	
OC6S5	Pyrolysis Furnace 5	NO _x CO PM SO ₂ VOC	41.32 150.83 11.45 41.80 1.72 2.09 <0.01 <0.01 0.80 2.93	
OC6S6	Pyrolysis Furnace 6	NO _x CO PM SO ₂ VOC	41.32 150.83 11.45 41.80 1.72 2.09 <0.01 <0.01 0.80 2.93	
Emission Rates*	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
OC6S7	Pyrolysis Furnace 7	NO _x CO PM SO ₂ VOC	41.32 150.83 11.45 41.80 1.72 2.09 <0.01 <0.01 0.80 2.93	<u> </u>
0C6S2000	Thermal Oxidizer #1	NO_{x} CO PM SO_{2}	2.28 7.90 1.52 5.27 0.05 0.12 0.01 0.06	

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		VOC	0.23	0.70
OC6S17	Thermal Oxidizer #2	NO _x CO PM SO ₂ VOC	5.61 3.30 0.17 0.05 0.15	11.17 6.57 0.19 0.09 0.29
OC6F1018	Vent Flare #1	NO _x CO SO ₂ VOC	4.67 23.79 0.09 8.54	1.53 11.06 0.01 6.49
OC6F1000	Ground Flare	NO _x CO SO ₂ VOC	6.95 50.17 0.01 130.41	2.75 13.99 0.04 12.4
OC6F1	Elevated Flare	NO _x CO SO ₂ VOC	6.88 49.72 0.01 130.41	1.92 9.79 0.03 6.12
OC6F902	South Tank Farm Vent Flare	NO _x CO SO ₂ VOC	0.10 0.82 <0.01 0.09	0.37 3.20 0.02 0.33
2 A40F5	A-40 Low Pressure Flare (5)	NO _x CO SO ₂ VOC	0.23 1.63 <0.001 3.54	0.07 0.36 <0.001 3.45
A35F900	Barge Flare	NO _x CO SO ₂ VOC	3.31 28.37 0.04 10.52	2.84 23.66 0.03 6.86

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Emission	Source	Air Contaminant	Er	mission	
Rates*	44.	445			
Point No. (1)	Name (2)	Name (3)		b/hr	TPY
A35F901	Marine Unloading	NO _x	45.40	0.92	
	Flare	CO	90.64	1.84	
		SO ₂	31.38	0.06	
		VOC	313.84	4.75	
BSRFBRF	Brine Flare (5)	NO_x	0.86	0.82	
		CO	1.72	1.63	
		SO_2	0.44	0.06	
		VOC	4.41	4.18	
DCDE401	Duina Elana #2	NO	2 00	2 01	
BSRF401	Brine Flare #2	NO _x	2.89	3.91	
		CO	24.78	32.53	
		SO ₂	3.47	0.64	
		VOC	8.25	9.50	
BSRPSTV 0.11	Stevens Brine Pond	(5)	VOC	0.26	
OC6CT800	Cooling Tower	VOC	4.17	15.90	
0C6GE01	Air Compressor #1	NO_x	10.03	0.50	
OCOGLOI	ATT Compt C3301 #1	CO	2.17	0.11	
		PM	0.72	0.11	
		SO ₂	0.72	0.04	
		30₂ V0C	0.80	0.03	
		VUC	0.80	0.04	
0C6GE02	Air Compressor #2	NO_x	10.03	0.50	
	·	CO	2.17	0.11	
		PM	0.72	0.04	
		SO_2	0.67	0.03	
		VOC	0.80	0.04	
OC6GE03	Emergency Diesel	NO_x	7.72	0.39	
OCUGLUJ	Generator	NO _x CO	1.67	0.39	
	delle I a LUI	PM	0.55	0.08	
			0.55	0.03	
		SO ₂			
		V0C	0.62	0.03	

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0C6GE04	Firewater Pump #1	NO_{x}	10.80	0.54
	·	CO	2.34	0.12
		PM	0.77	0.04
		SO_2	0.72	0.04
		VOC	0.86	0.04

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Emission	Source	Air Contaminant	Emi	ission
Rates* Point No. (1)	Name (2)	Name (3)	1b/	/hr TPY
OC6GE05	Firewater Pump #2	NO _x	10.80	0.54
	•	CO	2.34	0.12
		PM	0.77	0.04
		SO_2	0.72	0.04
		VOC	0.86	0.04
OC6GE06	Firewater Pump #3	NO_{x}	20.37	1.02
	•	CO	4.41	0.22
		PM	1.46	0.07
		SO_2	1.46	0.07
		VOC	1.63	0.08
OC6GE08	Firewater Pump #4	NO_x	20.37	1.02
	·	CO	4.41	0.22
		PM	1.46	0.07
		SO_2	1.46	0.07
		VOC	1.63	0.08
OC6GE07	Stormwater Pump	NO_{x}	15.43	0.77
	·	CO	3.34	0.17
		PM	1.10	0.06
		SO_2	1.03	0.05
		VOC	1.23	0.06
OC6ST1101A	Storage Tank BV-1101A	VOC	2.09	5.18
OC6ST1101B	Storage Tank BV-1101B	VOC	2.09	5.18
0C6ST1120	Storage Tank BV-1120	VOC	0.72	2.12
OC6ST1416	Storage Tank BV-1416	VOC	0.50	0.62
OC6ST1516	Storage Tank	VOC	0.61	0.62

BV-1516

OC6ST1901	Storage Tank BV-1901	VOC	1.62	4.41	
OC6FU01	Ethylene Process Area Fugitives (4)	VOC H₂S	3.13 <0.001	13.75 <0.001	
Emission	Source	Air Contaminant	E	Emission	
Rates* Point No. (1)	Name (2)	Name (3)	1	b/hr	TPY
OC6FU10	Aromatics Process A Fugitives (4)		3.03	13.28	
A35FU3	A-14 Dock Fugitives (4)	VOC	0.03	0.13	
A35FU4	Propane Unloading Fugitives (4)	VOC	0.34	1.52	
A35FU2	A-13 Barge Dock Fugitives (4)	VOC	0.14	0.63	
A35FU5	C ₄ Sphere BD-200 Fugitives (4)	VOC	0.06	0.24	
OC6FU11	South Tank Farm #1 Fugitives (4)	VOC	0.30	1.29	
OC6FU12	South Tank Farm #2 Fugitives (4)	VOC	0.30	1.29	
BSRFU2	Propane/Naphtha Injection Pumps Fugitives (4)	VOC	0.34	1.49	
BSRFU3	Brine Stripper & Flare Fugitives (4)	VOC	0.11	0.50	
BSRFU4	Brock Well 37	VOC	0.03	0.14	

	Fugitives (4)			
BSRFU5	Brock Well 12 Fugitives (4)	VOC	0.03	0.13
BSRFU1	Propane Injection Fugitives (4)	VOC	0.06	0.26
A35BL13	Uncollected Barge Fuel Oil Loading Emissions	VOC	18.00	4.37

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
 - PM10 particulate matter less than 10 microns
 - VOC volatile organic compounds as defined in General Rule 101.1
 - NOx total oxides of nitrogen
 - SO2 sulfur dioxide
 - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Existing sources. Emissions represent actual increase in emissions anticipated as a result of LHC-8 Design Update.

*	Emission	rates	are	based	on	and	the	facilities	are	limited	by	the
	follow	ing max	kimun	n opera	atin	ng so	chedu	ıle:				

Hrs/day_	24	_Days/week	7	_Weeks/year_	52	_or	Hrs/year	
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