#### Permit Number 1733A

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission I	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
1-1-Barge	Capro Barge Loading Fugi 0.01	tives	VOC	0.03
7-1-1	Neutralization Standpipe	VOC	0.01	0.01
7-1-2	Neutralization Standpipe	VOC	0.01	0.01
7-1-8	Benzene Scrubber Vent	Benzene VOC	0.01 0.01	0.01 0.02
7-1-9	Slurry Settling Drum	VOC	0.01	0.01
7-1-11	Wash Water Storage Tank	VOC	0.07	0.01
7-1-12	Wash Water Storage Tank	VOC	0.01	0.01
7-1-15	Neutralization Separator Drum	VOC	0.49	0.01
7-1-16	Neutralization Circulation Drum	VOC	0.54	0.01
7-1-17	Neutralization Crude Stora Tank	ge VOC	1.00	0.09
7-1-20	Kettle Dump Drum	VOC	0.01	0.01
7-1-21	Overhead Drum	VOC	0.01	0.01
7-1-23	Vessel D-525A2	VOC	1.32	0.04

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
7-1-25	Storage Tank Vent	VOC	1.64	0.10
7-1-26	Kettles Overhead Tank	VOC	0.01	0.01
7-1-27	Bottoms Drum	VOC	0.18	0.01
7-1-28	Check Tank	VOC	0.01	0.01
7-1-29	Anone Surge Tank	VOC	6.65	0.06
7-1-30	Oleum Scrubber Vent	SO <sub>3</sub> /H <sub>2</sub> SO <sub>4</sub>	0.01	0.02
7-1-31	Oxime Holdup Tank	VOC	0.22	0.01
7-1-32	Neutralization Separator Tank Drum	VOC	0.62	0.01
7-1-33	Neutralization Circulation Drum	VOC	0.32	0.01
7-1-34	Neutralization Crude Stora Tank	ge VOC	0.05	0.01
7-1-36	Overheads Drum	VOC	0.02	0.01
7-1-37	Bottoms Tank	VOC	0.10	0.01
7-1-38	Product Check Tank	VOC	0.15	0.01
7-1-40	Overheads Drum	VOC	0.02	0.01
7-1-41	Poly Return Storage Tank	VOC	0.01	0.01
7-1-42	Oxime Salt Storage Tank	VOC	0.01	0.01
7-1-43	Mother Liquor Storage Tan	k VOC	0.01	0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates * TPY **
7-1-45	Product Check Tank	VOC	0.01	0.01
7-1-46	SO <sub>4</sub> Scrubber	PM VOC	4.86 4.98	21.29 21.81
7-1-48	Jet Vent	VOC	0.02	0.09
7-1-50	Hot Well Tank	VOC	0.01	0.01
7-1-51	Hot Well Tank	VOC	0.01	0.01
7-1-53	Hot Well Tank	VOC	0.01	0.01
7-1-54	Hot Well Tank	VOC	0.01	0.01
7-1-55	Hot Well Tank	VOC	0.01	0.01
7-1-56	Hot Well Tank	VOC	0.01	0.01
7-1-58	Jet Vent	VOC	0.02	0.10
7-1-59	Jet Vent	VOC	0.02	0.10
7-1-60	Jet Vent	VOC	0.01	0.01
7-1-61	Jet Vent	VOC	0.01	0.01
7-1-62	Jet Vent	VOC	0.02	0.08
7-1-63	Jet Vent	VOC	0.01	0.03
7-1-64	N <sub>2</sub> Drying Tower	VOC	0.01	0.01
7-1-65	Vacuum System	VOC	0.01	0.01
7-1-66	Tank Farm Process Fugitives (4)	Benzene NH <sub>3</sub>	0.42 0.03	1.84 0.14

Emission	Source	Air Contaminant	Emission	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
		VOC	0.17	0.73
7-1-71	Caprolactam Rail and Truc Loading Losses	k VOC	0.52	0.14
7-1-73	SO <sub>2</sub> Scrubber	Benzene NH₃ SO₂ VOC	0.14 0.05 3.30 0.26	0.63 0.21 14.47 1.14
7-1-74	Ammonium Sulfate Loadin	g PM <sub>10</sub> VOC	0.23 0.04	0.34 0.06
7-1-75	Kettle Dump	VOC	1.13	0.09
7-1-91	Extract Storage Tank	VOC	0.01	0.01
7-1-100	Ammonia Flare (Pilot Fuel Emissions)	CO NO <sub>x</sub> VOC	0.02 0.01 0.01	0.09 0.05 0.01
7-2-2	Process Fugitives (4)	NH₃ VOC	0.06 3.17	0.24 13.88
7-2-3/7-2-4	Truck and Rail Loading Loa	sses 0.48	VOC	11.07
7-2-6	Dehydro Methane Burner BR370	$CO$ $NO_{x}$ $PM_{10}$ $SO_{2}$ $VOC$	0.36 0.42 0.03 0.01 0.02	1.56 1.85 0.14 0.01 0.10
7-2-7	Dehydro Methane Burner BR370	$CO$ $NO_x$ $PM_{10}$ $SO_2$	0.36 0.42 0.03 0.01	1.56 1.85 0.14 0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission lb/hr	Rates *
		VOC	0.02	0.10
7-2-8	Dilute Acid Water Tank	Organic Acids	0.01	0.01
7-2-9	Anolon Storage Tank	VOC	0.60	0.28
7-2-11	Tech Anol Feed Tank	VOC	0.02	0.06
7-2-12	Tech Anol Feed Tank	VOC	0.02	0.06
7-2-13	D-Anone Storage Tank	VOC	11.92	2.07
7-2-14	Dehydro Feed Tank	VOC	0.20	0.02
7-2-16	Cyclohexanol Tank	VOC	0.20	0.13
7-2-17	Cyclohexanone Storage Ta	anks 0.37	VOC	4.24
7-2-18	Cyclohexanone Storage Ta	ank VOC	0.99	0.66
7-2-19	Cyclohexanone Storage Ta	ank VOC	0.99	0.66
7-2-21	Concentrated Catalyst Tan	k VOC	0.36	0.01
7-2-22	Cyclohexanone Storage Ta	ank VOC	4.24	0.18
7-2-23	Cyclohexanone Storage Ta	ank VOC	4.24	0.18
7-2-24	Anolon Storage Tank	VOC	0.02	0.03
7-2-25	Dehydro Feed Tank	VOC	21.71	2.12
7-2-27	Dilute Catalyst Tank	VOC	1.22	0.02
9-1-24	Cyclohexane Tank	VOC	0.41	0.53

Emission	Source	Air Contaminant	Emission lb/hr	Rates *
Point No. (1)	Name (2)	Name (3)	ID/TII	IFI
9-1-25	Cyclohexane Tank	VOC	0.26	0.66
9-1-26	Cyclohexane Tank	VOC	0.26	0.66
9-1-27	Concentrated Acid Water Tank	Organic Acids	0.01	0.01
11-1-2	Catalytic Incinerator	$CO$ $NO_x$ $PM_{10}$ $VOC$	16.23 0.03 0.01 21.44	71.09 0.13 0.03 93.95
11-1-3	Dehydro Methane Burner	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	0.36 0.42 0.03 0.01 0.02	1.56 1.85 0.14 0.01 0.10
11-1-4	Dehydro Methane Burner	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	0.36 0.42 0.03 0.01 0.02	1.56 1.85 0.14 0.01 0.10
11-1-5	Dehydro Methane Burner	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	0.36 0.42 0.03 0.01 0.02	1.56 1.85 0.14 0.01 0.10
11-1-6	Dehydro Methane Burner	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	0.36 0.42 0.03 0.01 0.02	1.56 1.85 0.14 0.01 0.10

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
11-1-9	Vent Condenser	VOC	4.30	2.09
11-1-10	Anolon Tank	VOC (6)	19.79	0.67
11-1-21	EP 316/223 Tank	VOC	0.38	0.26
11-1-25	Concentrated Catalyst Tar	nk VOC	0.77	0.01
11-1-26	Dilute Catalyst Tank	VOC	3.96	0.48
11-1-29	Anolon Tank	VOC	0.01	0.01
11-1-35	Cyclohexanone Tanks	VOC (6)	11.24	14.48
11-1-36	Dehydro Feed Tank	VOC (6)	64.81	3.95
11-1-37	Dehydro Feed Tank	VOC (6)	64.81	3.95
11-1-38	Dehydro Feed Tank	VOC (6)	64.81	3.95
11-1-39	Dehydro Feed Tank	VOC	1.83	0.13
11-1-40	Heavies Cracking Feed	VOC	0.42	0.35
11-1-41	EP-316 Storage Tank	VOC	1.30	0.08
11-1-42	EP-316 Storage Tank	VOC	0.59	0.78
11-1-43	Dehydro Methane Burner	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	0.64 0.76 0.06 0.01 0.04	2.81 3.34 0.25 0.02 0.18
11-1-47	Process Fugitives (4)	VOC	4.79	20.99

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissior</u> lb/hr	n Rates * TPY **
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11-1-49	Process Fugitives (4)	$NH_3$	0.12	0.52
11-1-50/11-1-51	Railcar and Truck Loading Losses	VOC	25.47	0.50
11-1-52	Off-Site Barge Loading	VOC	6.88	0.76
11-1-72	Cyclohexanone Tank	VOC	3.68	1.31
11-1-100	Thermal Oxidizer R180 (700 hours per calendar	CO year) 4.50	37.44 NO <sub>x</sub>	13.11 14.91
		PM <sub>10</sub> SO <sub>2</sub> VOC	0.60 0.05 0.89	0.21 0.02 0.31
12-1-1	Vent Gas Flare	CO NO <sub>x</sub> VOC	0.02 121.51 0.01	0.10 532.20 0.01
12-1-2	Burner Flare 1 FL-170B	CO NO NO <sub>x</sub> VOC	4.37 756.00 2.19 0.09	19.13 (5) 9.58 0.39
12-1-29	Catalytic Converter Vent	PM <sub>10</sub>	0.01	0.01
12-1-30	Scrubber Vent	Acids	0.11	0.02
12-1-31	Catalyst Oven Vent	PM <sub>10</sub>	0.01	0.01
12-1-33	Catalyst Oven Vent	PM <sub>10</sub>	0.01	0.01
12-1-34	Catalyst Oven Vent	PM <sub>10</sub>	0.01	0.01
12-1-35	Catalyst Oven Vent	$PM_{10}$	0.01	0.01

Emission	Source	Air Contaminant	Emission I	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
12-1-36	Catalyst Oven Vent	PM <sub>10</sub>	0.01	0.01
12-1-44	Catalyst Transfer Station	$PM_{10}$	1.56	0.25
12-1-45	Process Fugitives (4)	$NH_3$	0.20	0.87
12-1-46	Ammonia Flare	CO NH₃ NO <sub>x</sub> VOC	0.28 3.06 27.57 0.01	1.24 0.02 0.85 0.03
12-1-47	Carbon Beds	1, 1, Trichloroethane Carbon Tetrachloride VOC	1.90 1.90 2.36	0.18 0.18 0.23
12-1-48	Burner Flare 2 FL-171	CO NO 11 NO <sub>x</sub> VOC	5.80 172.00 2.90 0.12	25.37 (5) 12.71 0.52
12-1-49	Nitric Acid Loading Losse	s Nitric Acid	0.13	0.45
12-2-48	Deepwell Tank	VOC	0.01	0.01
12-2-49	Deepwell Tank	VOC	0.01	0.01

Emission	Source	Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
12-2-50	Deepwell Tank	VOC	0.01	0.01
12-2-51	Deepwell Tank	VOC	0.01	0.01
12-2-52	Deepwell Tank	VOC	0.01	0.01
12-2-53	Deepwell Tank	VOC	0.01	0.01
12-2-54	Deepwell Tank	VOC	0.01	0.01
14-1-1	Ammonium Sulfate Loadin	ng PM <sub>10</sub> VOC	0.51 0.09	0.41 0.07
14-1-8	Lactam Separator	VOC	0.05	0.01
14-1-10	Purge Drums	VOC	0.01	0.01
14-1-11	Overhead Drum	VOC	0.01	0.01
14-1-12	Centrifuge Feed Tank	VOC	0.01	0.01
14-1-13	Centrifuge Feed Tank	VOC	0.01	0.01
14-1-16	Storage Tank	VOC	0.07	0.01
14-1-20	Hot Well Tank	VOC	0.01	0.02
14-1-21	Hot Well Tank	VOC	0.01	0.01
14-1-22	Hot Well Tank	VOC	0.01	0.01
14-1-23	Hot Well Tank	VOC	0.01	0.01
14-1-27	Crude Lactam Storage	VOC	0.01	0.01
14-1-29	Extract Storage	VOC	0.01	0.01

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emission</u> lb/hr	Rates * TPY **
14-1-30	Extract Storage	VOC	0.01	0.01
14-1-31	Extract Storage	VOC	0.01	0.01
14-1-32	Storage Tank	VOC	0.01	0.01
14-1-35	Extract Storage	VOC	0.15	0.01
14-1-36	Foreruns Receiver	VOC	0.22	0.07
14-1-37	Lights Storage	VOC	0.01	0.01
14-1-38	Kettle Feed Drum	VOC	0.01	0.01
14-1-39	Kettle Overheads	VOC	0.01	0.01
14-1-40	Mother Liquor Storage	VOC	0.01	0.01
14-1-41	Mother Liquor Receiver	VOC	0.01	0.01
14-1-44	Water Storage	VOC	0.01	0.01
14-1-45	Concentrated Storage	VOC	0.01	0.01
14-1-46	Oxime Salt Storage	VOC	0.12	0.03
14-1-47	Mother Liquor Storage	VOC	0.01	0.01
14-1-56	Foreruns Tower Receiver	VOC	0.20	0.89
14-1-57	Finishing Tower	VOC	0.01	0.04
14-1-58 14-1-60	E-511 D-431	VOC VOC	0.01 0.01	0.01 0.02
14-1-61	Kettle	VOC	0.02	0.10

Emission		Air Contaminant	Emission	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY **
14-1-64	E-720	VOC	0.01	0.05
14-1-68/14-1-83	Caprolactam Rail and Truck Loading Losses	VOC	0.52	0.56
14-1-69	Scrubber	PM VOC	1.17 4.98	5.12 21.81
14-1-70	Vacuum Jet	VOC	0.02	0.10
14-1-73	Capro 2 Process Fugitives	(4) Benzene NH₃ VOC	0.33 0.02 0.02	1.44 0.09 0.09
14-1-75	Benzene Crude Scrubber	Benzene VOC	0.01 0.01	0.01 0.02
14-1-76	SO <sub>2</sub> Scrubber	Benzene NH₃ SO₂ VOC	0.25 0.03 2.32 0.53	1.10 0.12 10.17 2.32
14-1-78	Overhead Drum	VOC	3.11	0.15
14-1-86	Kettle Dump Trailer	VOC	2.06	0.11
14-1-90	Extraction Tower Bottoms	VOC	0.01	0.01

<sup>(1)</sup> Emission point identification - either specific equipment designation or emission point number from plot plan.

<sup>(2)</sup> Specific point source name. For fugitive sources use area name or fugitive source name.

(3) CO - carbon monoxide

H<sub>2</sub>SO<sub>4</sub> - sulfuric acid

NO<sub>x</sub> - total oxides of nitrogen. This does not include any NO emissions listed separately.

NH<sub>3</sub> - ammonia NO - nitric oxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.

 $PM_{10}$  - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO<sub>2</sub> - sulfur dioxide SO<sub>3</sub> - sulfur trioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Total combined annual non-pilot/non-assist gas NO emissions from EPNs 12-1-2 and 12-1-48 shall not exceed the following limits:

Year	<u>TPY</u>
2003	46.0
2004	42.0
2005	38.0
2006	35.0
2007	31.1

Compliance with the annual emissions limit shall be made on a calender year basis through 2007. After that year, compliance shall be based on a rolling 12-month average.

- (6) Pre control emission limit to comply with Special Condition No. 5.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52

\*\* Compliance with annual emission limits is based on a rolling 12-month period.