

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 85209

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
<u>Material Handling and Slurry Preparation</u>				
BGUL-DC	Continuous Barge Unloading Dust Collector	PM <sub>10</sub>	0.99	0.60
CONV-DC1	Conveying Dust Collector	PM <sub>10</sub>	0.18	0.80
CONV-DC2	Conveying Dust Collector	PM <sub>10</sub>	0.18	0.80
TRKUL-DC	Truck Unloading Dust Collector	PM <sub>10</sub>	0.18	0.80
BRN-DC	Barn Dust Collector	PM <sub>10</sub>	3.98	17.42
GRD-DC1	Grinding Mill Dust Collector	PM <sub>10</sub>	0.18	0.80
GRD-DC2	Grinding Mill Dust Collector	PM <sub>10</sub>	0.18	0.80
GRD-DC3	Grinding Mill Dust Collector	PM <sub>10</sub>	0.18	0.80
GRD-DC4	Grinding Mill Dust Collector	PM <sub>10</sub>	0.18	0.80
GRD-DC5	Grinding Mill Dust Collector	PM <sub>10</sub>	0.18	0.80
TRK-LD	Truck Loading	PM	0.01	0.01
SLM-TK1	Slurry Mix Tank	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
SLM-TK2	Slurry Mix Tank	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
SLM-TK3	Slurry Mix Tank	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

SLM-TK4	Slurry Mix Tank	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
SLM-TK5	Slurry Mix Tank	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
SLR-TK1	Slurry Run Tank	NH <sub>3</sub>	0.06	0.01
		H <sub>2</sub> S	0.27	0.01
SLR-TK2	Slurry Run Tank	NH <sub>3</sub>	0.06	0.01
		H <sub>2</sub> S	0.27	0.01
SLR-TK3	Slurry Run Tank	NH <sub>3</sub>	0.06	0.01
		H <sub>2</sub> S	0.27	0.01
SLR-TK4	Slurry Run Tank	NH <sub>3</sub>	0.06	0.01
		H <sub>2</sub> S	0.27	0.01
SLR-TK5	Slurry Run Tank	NH <sub>3</sub>	0.06	0.01
		H <sub>2</sub> S	0.27	0.01
SF-TK1	Settler Feed Tank	NH <sub>3</sub>	0.02	0.01
		H <sub>2</sub> S	0.08	0.01
SF-TK2	Settler Feed Tank	NH <sub>3</sub>	0.02	0.01
		H <sub>2</sub> S	0.08	0.01
GW-TK1	Grey Water Tank	NH <sub>3</sub>	0.07	0.01
		H <sub>2</sub> S	0.29	0.01
GW-TK2	Grey Water Tank	NH <sub>3</sub>	0.07	0.01
		H <sub>2</sub> S	0.29	0.01
LH-FD1	Lockhopper Flush Drum	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
LH-FD2	Lockhopper Flush Drum	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
LH-FD3	Lockhopper Flush Drum	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
LH-FD4	Lockhopper Flush Drum	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

RV-D	Rotary Vacuum Drum Filters	NH <sub>3</sub>	0.04	0.16
		H <sub>2</sub> S	0.07	0.31
<u>Process</u>				
FL	Emergency Flare Pilots	CO	0.01	0.06
		NO <sub>x</sub>	0.06	0.25
		SO <sub>2</sub>	0.01	0.01
		VOC	0.01	0.01
TOX-2	SRU Thermal Oxidizer	CO	0.03	0.13
		NO <sub>x</sub>	0.12	0.53
		SO <sub>2</sub>	0.01	0.01
		PM	0.03	0.13
		VOC	0.01	0.03
TOX-3	SRU Thermal Oxidizer	CO	0.03	0.13
		NO <sub>x</sub>	0.12	0.53
		SO <sub>2</sub>	0.01	0.01
		PM	0.03	0.13
		VOC	0.01	0.03
BLR	Backup Boilers 1, 2, and 3	CO	1.69	7.32
		NO <sub>x</sub>	2.27	9.84
		SO <sub>2</sub>	0.12	0.54
		PM	1.58	6.85
		VOC	0.34	1.47
CT	Cooling Tower	PM	4.16	18.24

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
FUG	Equipment Leak Fugitives (4)	CO	1.75	7.66
		VOC	0.02	0.11
		SO <sub>2</sub>	0.31	1.37
		H <sub>2</sub> S	0.20	0.89
		NH <sub>3</sub>	0.01	0.03
ASU-F	Air Separation Unit Inlet Filters	PM <sub>10</sub>	0.29	1.28
TB-LOV	Steam Turbine Lube Oil Demisters Vent	PM	0.10	0.44
<u>Maintenance, Start-up, and Shutdown (MSS)</u> <u>Activities</u>				
TOX-1	Start-up Thermal Oxidizer	CO	1727	72.07
		NO <sub>x</sub>	145.4	6.71
		SO <sub>2</sub>	2082	76.02
		PM	18.06	0.85
		VOC	0.88	0.06
		H <sub>2</sub> S	1.01	0.04
TOX-2	SRU Thermal Oxidizer	CO	0.03	0.01
		NO <sub>x</sub>	0.12	0.01
		SO <sub>2</sub>	0.02	0.01
		PM	0.03	0.01
		VOC	0.01	0.01
		H <sub>2</sub> S	0.01	0.01
TOX-3	SRU Thermal Oxidizer	CO	0.03	0.01
		NO <sub>x</sub>	0.12	0.01
		SO <sub>2</sub>	0.02	0.01
		PM	0.03	0.01
		VOC	0.01	0.01
		H <sub>2</sub> S	0.01	0.01

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

PRH-1	Gasifier Preheater	CO	1.65	
		NO <sub>x</sub>	0.72	
		SO <sub>2</sub>	0.01	
		PM	0.15	
		VOC	0.11	
PRH-2	Gasifier Preheater	CO	1.65	
		NO <sub>x</sub>	0.72	
		SO <sub>2</sub>	0.01	
		PM	0.15	
		VOC	0.11	
PRH-3	Gasifier Preheater	CO	1.65	
		NO <sub>x</sub>	0.72	
		SO <sub>2</sub>	0.01	
		PM	0.15	
		VOC	0.11	
PRH-4	Gasifier Preheater	CO	1.65	
		NO <sub>x</sub>	0.72	
		SO <sub>2</sub>	0.01	
		PM	0.15	
		VOC	0.11	
PRH-1	Gasifier Preheaters	CO		1.88
PRH-2		NO <sub>x</sub>		0.84
PRH-3		SO <sub>2</sub>		0.04
PRH-4		PM		0.16
		VOC		0.12
BLR	Backup Boilers 1, 2, and 3	CO	8.44	0.37
		NO <sub>x</sub>	11.34	0.50
		SO <sub>2</sub>	0.62	0.03
		PM	7.90	0.35
		VOC	1.69	0.07

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
EM-GEN	Emergency Generator Engine	CO	7.10	0.18
		NO <sub>x</sub>	4.73	0.12
		SO <sub>2</sub>	0.01	0.01
		PM	0.46	0.01
		VOC	2.37	0.06
FIRE-PMP	Firewater Pump Engine	CO	7.10	0.18
		NO <sub>x</sub>	4.73	0.12
		SO <sub>2</sub>	0.01	0.01
		PM	0.46	0.01
		VOC	2.37	0.06
VSSL-MSS	Process Vessel Clearing	CO	0.33	0.01
		VOC	0.40	0.01
		H <sub>2</sub> S	0.23	0.01
		NH <sub>3</sub>	0.13	0.01
PMPHE-MSS	Pump and Heat Exchanger Clearing	CO	0.01	0.01
		VOC	0.01	0.01
		H <sub>2</sub> S	0.37	0.01
		NH <sub>3</sub>	0.11	0.01
FLTR-MSS	Filter/Bag Changeout	PM	8.33	0.54
TK-MSS	Tank Cleaning	NH <sub>3</sub>	0.23	0.01
		H <sub>2</sub> S	0.92	0.01
VTRK-MSS	Vacuum Truck	NH <sub>3</sub>	0.01	0.01
		H <sub>2</sub> S	0.01	0.01

(1) Emission point identification - either specific equipment designation or emission point number from a plot plan.

(2) Specific point source names. For fugitive sources, use an area name or fugitive source name.

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

- (3) Exempt Solvent - Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>

PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter

PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

H<sub>2</sub>S - hydrogen sulfide

NH<sub>3</sub> - ammonia

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

\_\_\_\_ Hrs/day \_\_\_\_ Days/week \_\_\_\_ Weeks/year or 8,760 Hrs/year

- \*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated: January 16, 2009