EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 2495

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	Ib/nr	TPY
95	East Boiler No. A	NO_x	5.40	23.65
	360 MMBtu/hr	CO	12.60	55.19
		SO_2	12.51	27.40
		PM_{10}	2.68	11.75
		VOC	1.94	8.50
		NH_3	2.39	10.46
E11TK330	Diesel/Reformate Tank	VOC	0.49	1.28
F-FGS Boiler	Fugitive Components (4)	VOC	0.14	0.62
		NH_3	0.05	0.21

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name.
- (3) PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1.

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

CO - carbon monoxide

NH₃ - ammonia

- (4) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- * Emission rates are based on a rolling 12 month period and the facilities are limited by the following maximum operating schedule:

Hrs/day 24 Days/week 7 Weeks/year 52 or Hrs/year 8,760

Dated May 19, 2011