Permit Numbers 77679, PSDTX1061, and HAP55

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
BUBBLING BED BO	BUBBLING BED BOILER - NORMAL OPERATIONS EMISSIONS				
BFB-1	Bubbling Fluidized Bed Boiler	NO_x	137.0	602.0	
	1,374 MMBtu/hr	CO	227.0	903.0	
	(approximated 100 MW)	SO_2	474.0	277.0	
		VOC	20.0	78.0	
		PM/PM ₁₀ /PM _{2.5}	44.0	193.0	
		H_2SO_4	3.6	6.02	
		NH_3	18.0	55.0	
		HCI	97.5	120.4	
		Pb	0.1	0.3	
		Hg	0.004	0.018	
BUBBLING BED BO	DILER - START-UP/SHUTDOWN EN	MISSIONS			
BFB-1	Bubbling Fluidized Bed Boiler	NO_x	250.0		
	1,374 MMBtu/hr	CO	227.0		
	(approximated 100 MW)	SO_2	283.0		
		VOC	20.0		
		PM/PM ₁₀ /PM _{2.5}	43.0		
		H_2SO_4	4.3		
		NH_3	19.0		
		HCI	97.0		
		Pb	0.1		
		Hg	0.004		
FWPUMP-1	Fire Water Pump Diesel Engine	NO _×	2.30	0.57	
	300 hp	CO	0.15	0.04	
	(100 hrs/yr non-emergency)	SO ₂	<0.01	< 0.01	
	3 ,,	VOC	0.22	0.06	
		PM/PM ₁₀ /PM _{2.5}	0.04	0.01	

Emission	Source	Air Contaminant	Emission R	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EMGEN-1	Emergency Generator Engine 730 hp (500 hrs/yr non-emergency)	NO_x CO SO_2 VOC $PM/PM_{10}/PM_{2.5}$	5.35 0.34 <0.01 0.52 0.09	1.34 0.09 <0.01 0.13 0.02
PROPHTR	Propane Heater 5 MMBtu/hr (876 hrs/yr)	NO_x CO SO_2 VOC $PM/PM_{10}/PM_{2.5}$	0.53 0.19 0.04 0.01 0.03	0.23 0.08 0.02 0.005 0.01
PROP-FUG-1	Propane Piping Fugitives (4)	VOC	0.43	1.91
NH₃-FUG-1	Aqueous Ammonia Fugitives (4)	NH ₃ 0.02	0.08	
LVSTG-1	Steam Turbine Lube Oil Vent	VOC	<0.01	0.04
CT-1	Cooling Tower	PM PM ₁₀ PM _{2.5}	0.78 0.44 0.11	3.40 1.94 0.50
TK-DSL-1	Firewater Pump Diesel Tank	VOC	0.01	<0.01
TK-DSL-2	Emergency Engine Diesel Tank	VOC	0.27	<0.01
TK-DSL-3	General Plant Use Diesel Fuel Tan	kVOC	0.31	<0.01
T-ACID1	Sulfuric Acid Storage Tank	H ₂ SO ₄	<0.01	<0.01
TRK	Truck Unloader/Receiving	PM PM ₁₀ PM _{2.5}	0.32 0.15 0.02	<0.01 0.05 <0.01
WDPROC-FUG	Wood Processing Building Fugitives (4)	PM PM ₁₀ PM _{2.5}	0.31 0.13 0.02	0.32 0.14 0.02
WDPROC-DC	Wood Processing Building Dust	PM	0.06	0.06

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
	Collector	PM_{10}	0.03	0.03
		$PM_{2.5}$	<0.01	<0.01
TD 4		D14	0.04	0.05
TR-1	Wood Chips to Conveyors 1A & 1B		0.04	0.05
		PM_{10}	0.014	0.016
		PM _{2.5}	<0.01	<0.01
TR-2	Conveyors 1A &1B to Conveyor	PM	0.04	0.05
11X-Z	2 Transfer	PM ₁₀	0.014	0.016
	Z Hansiel	PM _{2.5}	<0.014	<0.010
		1 1412.5	\0.01	\0.01
TR-3	Conveyor 3 to Conveyor 5 Transfer	PM	0.021	0.02
		PM_{10}	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
		2.3	0.0=	0.0=
TR-4	Conveyor 4 to Conveyor 5 Transfer	PM	0.021	0.02
	,	PM_{10}	< 0.01	< 0.01
		PM _{2.5}	< 0.01	<0.01
TR-5	Conveyor 5 to Conveyor 6 & 7	PM	0.042	0.05
	Transfer/Bypass	PM_{10}	0.014	0.016
		PM _{2.5}	<0.01	<0.01
TR-6	Conveyor 6 to Radial Stacker	PM	0.04	0.05
		PM_{10}	0.014	0.016
		$PM_{2.5}$	<0.01	<0.01
TD 7	Autoroplaimer to Convover 0	DM	0.014	0.02
TR-7	Autoreclaimer to Conveyor 8	PM	0.014	0.02
		PM ₁₀	<0.01 <0.01	<0.01 <0.01
		PM _{2.5}	<0.01	~ 0.01
TR-8	Underground Pile Reclaim to	PM	0.014	0.02
110	Conveyor 8	PM ₁₀	<0.01	< 0.01
	Conveyor o	PM _{2.5}	<0.01	<0.01
			-0.01	-0.01
TR-9	Conveyor 8 to Conveyor 9 Transfer	PM	0.014	0.05
	-	PM_{10}	< 0.01	0.016
		PM _{2.5}	< 0.01	< 0.01

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
TD 10	Conveyor 0 to Conveyor 10 9 11	DM	0.014	0.05
TR-10	Conveyor 9 to Conveyor 10 & 11	PM	0.014	0.05
	Transfer	PM ₁₀	<0.01	0.016
		PM _{2.5}	<0.01	<0.01
TR-11	Underground Pile Reclaim to	PM	0.014	0.05
	Conveyor 14	PM ₁₀	< 0.01	0.016
	•	PM _{2.5}	<0.01	<0.01
TD 10	Conveyor 14 to Conveyors 10 9	PM	0.014	0.05
TR-12	Conveyor 14 to Conveyors 10 & 11 Transfers		0.014 <0.01	0.05 0.016
	II Hansiers	PM ₁₀		
		PM _{2.5}	<0.01	<0.01
C-2	Conveyor from Receiving	PM	0.149	0.17
	, g	PM ₁₀	0.05	0.06
		PM _{2.5}	<0.01	< 0.01
0.5	Mood Dropping to Stocknile Area	DM	0.16	0.10
C-5	Wood Processing to Stockpile Area		0.16	0.18
	Conveyor	PM ₁₀	0.05	0.06
		PM _{2.5}	<0.01	<0.01
C-6	Conveyor to Autopile	PM	0.10	0.12
	·	PM_{10}	0.033	0.039
		PM _{2.5}	<0.01	<0.01
C 0	Convoyor from Autonilo	DM	0.034	0.12
C-8	Conveyor from Autopile	PM	0.034	0.12
		PM ₁₀		
		PM _{2.5}	<0.01	<0.01
C-10/11	Conveyors to Feed Silos	PM	0.063	0.22
		PM_{10}	0.02	0.07
		$PM_{2.5}$	< 0.01	0.01

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
FSILO 1	Boiler Feed Silo 1	PM/PM ₁₀ PM _{2.5}	0.51 0.08	0.23 0.03
FSILO 2	Boiler Feed Silo 2	PM/PM ₁₀ PM _{2.5}	0.343 0.05	0.15 0.02
LIME-DC	Hydrated Lime Silo Dust Collector	PM/PM ₁₀ PM _{2.5}	0.086 0.01	0.038 <0.01
FA-DC1	Fly Ash Silo Dust Collector	PM/PM ₁₀ PM _{2.5}	<0.01 <0.01	<0.01 <0.01
FA-DC2	Fly Ash Silo Loadout Dust Collector	PM/PM ₁₀ PM _{2.5}	0.04 <0.01	0.019 <0.01
FA-FUG	Fly Ash Silo Truck Loading Fugitives (4)	PM PM ₁₀ PM _{2.5}	0.31 0.08 0.01	0.04 0.011 <0.01
BA-FUG	Bottom Ash Truck Loading Fugitives (4)	PM PM ₁₀ PM _{2.5}	<0.01 <0.01 0.01	<0.01 0.01 <0.01
AUTOPILE	Wood Storage Auto Pile	PM PM ₁₀ PM _{2.5}	0.38 0.18 0.03	0.50 0.24 0.04
MANPILE	Wood Storage Manual Pile	PM PM ₁₀ PM _{2.5}	0.65 0.31 0.05	0.86 0.41 0.06

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

⁽²⁾ Specific point source names. For fugitive sources, use an area name or fugitive source name.

(3) NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

PM - particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}

PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

H₂SO₄ - sulfuric acid mist HCl - hydrogen chloride

NH₃ - ammonia

Pb - lead Hg - mercury

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule, unless operating hours are specifically limited elsewhere in the permit:

___Hrs/day __Days/week__Weeks/year or <u>8,760</u> Hrs/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated December 10, 2010