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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission Source		Air Contaminant <u>Emission R</u>			
Point No. (1)	Name (2)	Name (3)	lb/hr TPY		
B11LOU	Cracking	Furnace H	NOx PM10 CO VOC SO2	26.00 2.50 8.75 2.75 4.87	113.9 11.0 38.3 12.1 21.3
B1LOU	Cracking	Furnace A	NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B2LOU	Cracking	Furnace B	NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B3LOU	Cracking	Furnace C	NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B4LOU	Cracking	Furnace D	NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B5LOU	Cracking	Furnace E	NOx	165.4	660.0

PM10	1.5	5.9
CO	12.0	48.2
VOC	0.4	1.7
SO2	4 1	16.3

Emission Point No. (1)	Source Name (2)	Name (3)	lb/hr	Air Contamina TPY	nt <u>Emission Ra</u>	ates *
B6LOU	Cracking F	urnace F		NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B7LOU	Cracking F	urnace G		NOx PM10 CO VOC SO2	165.4 1.5 12.0 0.4 4.1	660.0 5.9 48.2 1.7 16.3
B8LOU	Ethane Cra	acking Furnace		NOx PM10 CO VOC SO2	73.8 0.7 5.4 0.2 1.8	294.4 2.5 21.4 0.8 7.1
B9LOU	Superheate Fuel Gas-			NOx PM10 CO VOC SO2	155.8 1.4 11.3 0.4 3.8	544.9 4.8 39.4 1.3 13.1
	Superheate Fuel Oil-fi			NOx PM10 CO VOC	120.9 19.8 9.0 1.4	423.4 69.5 31.6 4.8

		SO2 SO3	85.0 4.2	297.7 14.7
B10LOU	Superheater B Fuel Gas-fired	NOx PM10 CO	155.8 1.4 11.3	544.9 4.8 39.4
		VOC SO2	0.4 3.8	1.3 13.1

Emission Point No. (1)	Source Name (2)	Name (3)	lb/hr	Air Contaminant TPY	Emission Ra	<u>tes *</u>
	Superheat Fuel Oil-f			NOx PM10 CO VOC SO2 SO3	120.9 19.8 9.0 1.4 85.0 4.2	423.4 69.5 31.6 4.8 297.7 14.7
H1LOU	Regenera	ion Heater		NOx PM10 CO VOC SO2	2.0 0.1 0.5 0.04 0.01	8.8 0.4 2.2 0.2 0.1
H2LOU	PHU Heat	er		NOx PM10 CO VOC SO2	1.0 0.1 0.2 0.06 0.1	4.4 0.4 0.9 0.3 0.6
7	API Separ	ator		VOC	54.0	94.6
V1LOU	Decoking	Separator		PM10	1.7	0.4

EMISSION SOURCES -	MILMIXAM	ALLOW/ARLE	EMISSION RATES
LIVIIOSION SOUNCES -			

		СО	15.8	3.8
V2LOU	Decoking Separator	PM10 CO	1.7 15.8	0.4 3.8
T1LOU	Paraffinic Naphtha Tank (Tank No. 33755)	VOC	7.73	10.5
T2LOU	Paraffinic Naphtha Tank (Tank No. 33756)	VOC	7.73	10.5
33752	Wastewater Tank	VOC	0.44	1.3
T4LOU	Dilution Steam Blowdown Tank (Tank No. 33754)	VOC	2.2	9.6

Emission Point No. (1)	Source Name (2)	Name (3)	lb/hr	Air Contaminant TPY	Emission Rat	tes *
T7LOU	Raw Pyror (Tank No	•		VOC	1.90	3.32
FLOU	LOU Fugit	ives (4) (5)		VOC Benzene	57.28 7.15	250.92 31.4
FLOAD	Truck Load	ding Operation		VOC	11.66	3.7
10	Elevated F (continuo			VOC NOx CO	2.67 0.32 1.88	9.4 1.4 8.2
TT1596	Storage Ta	ank No. 1596		VOC	4.26	18.20
TT1597	Storage Ta	ank NO. 1597		VOC	2.50	6.53

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM_{10} particulate matter less than 10 microns
 - VOC volatile organic compounds as defined in General Rule 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - SO₃ sulfur trioxide
 - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Benzene emissions are included in the LOU fugitive allowables.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	_Days/week	_Weeks/year	or Hrs/year <u>8,760</u>	

Revised ____