Permit No. 8647

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission *	Source	Air Contaminant	<u>Emission</u>	Rates
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
SPECIAL METALS P	LANT			
5	SMP Scrubber	SO₂ H₂SO₄ Se	2.50 0.39 0.08	10.95 1.71 0.35
29	Autoclave East (7) Combining Tank	H_2SO_4 SO_2	<1.0 <1.0	<1.0 <1.0
56	Roaster Repulp Tank (7)) H ₂ SO ₄ SO ₂	<1.0 <1.0	<1.0 <1.0
57	Roaster Feed Tank (7)	H_2SO_4 SO_2	<1.0 <1.0	<1.0 <1.0
SMPFUG	Sulfuric Acid Transfers <2.0 (Indoors and Outdoors)	,	H ₂ SO ₄	<0.46
ANODE CASTING				
7-1	West Anode Casting (5) Baghouse	CO NO_X SO_2 PM_{10} Pb Cu VOC	3.8 15.7 3.8	20.2 6.6 15.3 9.9 <0.10 <0.10 0.8

Emission *	Source	Air	Contaminant	<u>Emissi</u>	on Rates
<u>^</u> <u>Point No. (1)</u>	Name (2)		Name (3)	lb/hr	TPY
7-2	Middle Anode Castin	g (5)	CO	69.4
	Baghouse		NO _X SO ₂ PM ₁₀ Pb Cu VOC	3.8 15.7 3.8 <0.01 <0.01 0.44	6.6 15.3 9.9 <0.10 <0.10 0.8
7-3	East Anode Casting Baghouse	(5)	CO NO _X SO ₂ PM ₁₀ Pb Cu VOC	69.4 3.8 15.7 3.8 <0.01 <0.01 0.44	120.2 6.6 15.3 9.9 <0.10 <0.10 0.8
7-1	West Anode Casting Baghouse	(6)	CO NOx SO ₂ PM ₁₀ Pb Cu VOC	71.3 11.5 15.73 4.55 <0.01 <0.01 0.59	120.32 7.06 15.31 9.95 <0.10 <0.10 0.81
7-2	Middle Anode Castin	g (6)	CO	71.3
	Baghouse		NO_X SO_2 PM_{10} Pb	11.5 15.73 4.55 <0.01	7.06 15.31 9.95 <0.10

Emission *	Source	Air Contaminant	<u>Emissi</u>	on Rates
Point No. (1)	Name (2)	Name (3)	1b/hr	TPY
		Cu VOC	<0.01 0.59	<0.10 0.81
7-3	East Anode Casting Baghouse	(6) CO NO _X SO ₂ PM ₁₀ Pb Cu VOC	71.3 11.5 15.73 4.55 <0.01 <0.01 0.59	120.32 7.06 15.31 9.95 <0.10 <0.10 0.81
CASTINGFUG	Anode Casting Build 0.13	ing (7)	CO	0.05
	0.13	NO_X PM_{10} SO_2 VOC	0.06 0.4 <0.01 <0.05	0.16 1.0 <0.01 <0.21
54	Anode Casting Wheel Cooling Vent	(7) PM ₁₀	1.0	2.6
55	Anode Mold Station Blower Vent	(7) PM ₁₀	1.0	2.60
COPPER SULFATE P	LANT			
9	CSP Large Rotary Dr Fluid Bed Dryer C 0.47		1.31 CO	3.20 0.11
	Filter	NO_X SO_2	0.13 <0.01	0.57 <0.01

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates
<u>*</u> <u>Point No. (1)</u>	Name (2)	Name (3)	lb/hr	TPY
		VOC	<0.01	0.03
10	CSP Instant Mill Ba 1.32	ghouse	PM_{10}	0.64
25	CSP Main Building. 3.97	Baghouse	PM ₁₀	1.91
26	CSP Struthers Wells 0.68	Baghouse	PM ₁₀	0.33
27	CSP Conveyor Belt C 1.08 Filter	artridge	PM ₁₀	0.52
28	CSP Bagging Machine Cartridge Filter	PM ₁₀	0.52	1.08
CSPBLDGFUG	Copper Sulfate Buil	ding (4 and 7)	PM_{10}	4.5
	19.7	VOC	25.0	1.96
PRECIOUS METALS	PLANT			
18	PM Silver Reactors	(7) NO _X	<6.0	<10.0
19	PM Gold Furnace Sta <0.1	ck (7)	PM ₁₀	0.5
20	PM Silver Casting Furnace Stack	CO NO _X SO ₂ VOC	0.09 0.09 <0.01 <0.01	0.05 0.05 <0.01 <0.01

Emission *	Source A	ir Contaminant	<u>Emissio</u>	n Rates
<u>~</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		PM ₁₀ Ag	0.32 0.32	0.17 0.17
21	Precious Metals Chlori Scrubber	ne C1 ₂ NO _X	0.12 3.35	0.98 6.97
PMPBLDGFUG	PMP Building (4 and 7)	$C1_2$ $C0$ $N0_X$ PM_{10} $S0_2$ $V0C$	0.21 0.80 4.75 0.60 0.10 0.82	0.44 0.74 8.68 <0.16 <0.02 1.54
TANKHOUSE				
TKHFUG	Tankhouse (4 and 7)	CO NO_X H_2SO_4 SO_2 VOC PM_{10}	0.02 0.02 1.58 <0.01 0.34 <0.01	0.07 0.09 6.90 <0.01 1.57 <0.01
30	Anode Prep Oven	CO NO_X PM_{10} SO_2 VOC	0.08 0.10 <0.01 <0.01 <0.01	0.37 0.44 0.03 <0.01 0.02
NICKEL SULFATE	PLANT			
NSPFUG1	Outdoor Fugitives (7)	PM_{10}	0.69	3.00

Emission *	Source	Air Contaminant	<u>Emissic</u>	on Rates
- Point No. (1)	Name (2)	Name (3)	lb/hr	<u>TPY</u>
		AsH_3	0.037	0.15
NSPFUG2	Building Fugitives ((7) PM ₁₀	<0.23	<1.0
24	Standby Boiler No. 5	5 (8) CO NO _X PM ₁₀ SO ₂ VOC	5.12 8.54 0.46 0.04 0.34	22.4 3.74 0.20 0.02 0.15
22	Standby Boiler No. 1 1.18	NO _x PM ₁₀ SO ₂ VOC	3.2 0.24 0.02 0.18	2.69 1.4 0.11 <0.01 0.08
49	Tankhouse Pumps (7) Emergency Generato		1.79 8.31 0.59 0.55 0.66	0.78 3.64 0.26 0.24 0.29
50	Water Treating (7) Emergency Generato	CO NO _X PM ₁₀ SO ₂ VOC	1.12 5.19 0.37 0.34 0.41	0.49 2.27 0.16 0.15 0.18
51	WHB No. 1 (7) Emergency Generato	CO NO _X PM ₁₀ SO ₂ VOC	0.45 2.08 0.15 0.14 0.17	0.20 0.91 0.06 0.06 0.07

52	Firewater Pump (7)	CO	0.87	0.38
		NO_X	4.03	1.77
		PM_{10}	0.29	0.13
		SO_2	0.27	0.12
		VOC	0.32	0.14
53	Precious Metals (7)	CO	0.67	0.29
	Emergency Generator	NO_X	3.11	1.36
	5 ,	PM_{10}	0.22	0.10
		SO ₂	0.21	0.09
		VOC	0.25	0.11

Permit No. 8647 Page 7

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Emission	Source	Air Contaminant	<u>Emissio</u>	<u>n Rates</u>
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		(2)		
58	Refinery Emergeno	cy Generator	CO	3.58
		NO_x	16.62	7.28
		PM ₁₀	1.18	0.52

	SO₂ VOC	1.10 1.32	0.48 0.58
MISCELLANEOUS FA	CILITIES/PROCESSES		
48	Maintenance Contractor (7) 13.0 Paint Booth	VOC	6.0
PAINTFUG	Outdoor Painting (4 and 7) 10.0	VOC	6.0
REVERTSFUG	Reverts Storage Building PM_{10} (4 and 7)	0.02	0.09
LIMEFUG	Limestone Stockpile (7) PM ₁₀	0.46	2.01
DTKFUG	Diesel Storage Tanks (4 and 7) <6.0	VOC	<1.2
GT01FUG	Gasoline Tank 01 (4 and 7) <0.5	VOC	<0.1
UOTKFUG	Used Oil Tanks (4 and 7) VOC	<0.04	<0.2
HOTKFUG	Hydraulic Oil Tanks (4 and 7) <0.8	VOC	0.16

Permit No. 8647 Page 8

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

sulfur dioxide (3) SO_2

Emission point identification - either specific equipment (1)designation or emission point number from plot plan.

Specific point source name. For fugitive sources use area name

⁽²⁾ or fugitive source name.

H₂SO₄ - sulfuric acid
Se - selenium
CO - carbon monoxide
NO_X - total oxides of nitrogen
PM - particulate matter, suspended in the atmosphere, including PM_{10} .
PM_{10} - particulate matter equal to or less than 10 microns in
diameter. Where PM is not listed, it shall be assumed that no
particulate matter greater than 10 microns is emitted.
Pb - lead
Cu - copper
VOC - volatile organic compounds as defined in 30 Texas
Administrative Code Section 101.1.
Ag - silver
Cl ₂ - chlorine
AsH3 - arsine
(4) Fugitive emissions are an estimate only.
(5) When Waste Heat Boiler No. 1 is not operating.
(6) When Waste Heat Boiler No. 1 is operating. Waste Heat Boiler No.
1 is limited to 120 hours per year of operation, but exhausts through
the anode casting baghouse stacks, Emission Point Nos. $7-1$, $7-2$, and $7-3$.
(7) Emissions are from permitted sources that were previously
exempted.
(8) Boiler No. 5 placed on standby to obtain an emission decrease of
37.41 tons per year NO_x for expansion of the cogeneration facility
under Permit No. 20535.
* Emission rates are based on and the facilities are limited by the
following maximum operating parameters:
Operating Hours:
24 Hrs/day7 Days/week52 Weeks/year or8,760
Hrs/year

However the maximum allowable annual hours of operation for the Tankhouse Pump Emergency Generator, the Water Treatment Emergency Generator, the WHB No. 1 Emergency Generator, the Firewater Pump, the PM Emergency Generator, the Refinery Emergency Generator, and Standby Boiler No. 5 is 876 hours each and Waste Heat Boiler No. 1 is limited to 120 hours per year. The anode casting furnaces shall be limited to a total of 5,200 hours per year.

Throughput/Production:

Special Metals Plant:

Maximum weekly production per roaster: <u>35</u> ton of calcine Maximum annual total facility production: <u>7,300</u> tons of calcine

Dated
