EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Co Name (3)	ontaminaı lb/hr	nt <u>Emission F</u> TPY	Rates *			
CASE I - 85 Percent Natural Gas with 15 Percent Off-Gas @ 52.8 MMBTU/Hr								
EP-26	Boiler No. 3	30		VOC NOx SO2 PM CO	0.15 7.39 0.03 0.26 1.85	0.65 32.38 0.14 1.16 8.09		

CASE II - 30 Days of No. 2 Fuel Oil and 335 Days of Natural Gas With 15 Percent Off-Gas @ 42 MMBTU/Hr

EP-26	Boiler No. 30 - No. 2	VOC	0.06	0.02
	Fuel Oil	NOx	6.00	2.16
		SO2	21.30	7.67
		PM	0.60	0.22
		CO	1.50	0.54
		SO3	0.30	0.11
EP-26	Boiler No. 30 - Natural	VOC	0.11	0.47
	Gas with 15 Percent	NOx	5.88	23.64
	Off-Gas	SO2	0.03	0.10
		PM	0.21	0.84
		CO	1.475	5.91

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from plot plan.

⁽²⁾ Specific point source name. For fugitive sources use area name or fugitive source name.

(3) PM - particulate matter

VOC - volatile organic compounds as defined in General Rule 101.1

NOx - total oxides of nitrogen

SO2 - sulfur dioxide

SO3 - sulfur trioxide

CO - carbon monoxide

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- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

CASE I - 8,760 Hrs/year

CASE II - 720 Hrs/year of No. 2 Fuel Oil and 8,040 Hrs/year of Natural Gas with 15 percent Off-Gas.

Revised	