Permit Number 5264

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant		n Rates*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
Bay 1 Allowable Emi	issions			
A425	DHR Dust Collector	PM ₁₀	0.13	0.56
B1EXT1	Extruder Feed Dust Collector	PM ₁₀ VOC	0.09 0.01	0.37 0.03
BN-1008	Bay 1 Surge Hopper Super Sack Filter	PM ₁₀	<0.01	0.01
DIESELTK	Diesel Tank	VOC	0.02	<0.01
DR1006	Bay 1 Pellet Dryer	PM ₁₀ VOC	0.64 1.02	2.81 4.46
E352.1RVEN	Pellet Bin Filter	PM ₁₀	0.49	2.13
E352.2RVEN	Pellet Bin Filter	PM ₁₀	0.49	2.13
E352.3RVEN	Pellet Bin Filter	PM ₁₀	0.49	2.13
E354.1VEN	Loadout Bin Filter	PM ₁₀	0.49	2.13
E354.2VEN	Loadout Bin Filter	PM ₁₀	0.49	2.13
E378VEN	Blend Silo Filter	PM ₁₀	0.26	1.13
F213VEN	Aluminum Alkyl (Hexane) Tanks	VOC	1.77	0.04

Emission	Source	Air Contaminant <u>Emi</u>		Emissio	nission Rates*	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**	
F277VEN	Titanium Chloride (HCl) Tank		HCI	0.06	<0.01	
FL1037	Additive Dump Hopper Dust Collector		PM ₁₀	0.16	0.69	
FL1038A	Additive Agitator/Feeder Purge Sock Filter		PM ₁₀	<0.01	0.01	
FL1038B	Additive Agitator/Feeder Purge Sock Filter		PM ₁₀	<0.01	<0.01	
FL1038C	Additive Agitator/Feeder Purge Sock Filter		PM ₁₀	<0.01	<0.01	
FL1039	Additive Agitator/Feeder Purge Sock Filter		PM ₁₀	<0.01	<0.01	
GASTK	Gasoline Tank		VOC	3.28	0.51	
GQ352VEN	Bay 1 Flare	NO _x	VOC 0.97 8.32	7.06 3.61 30.96	23.19	
GT335	Bay 1 Cooling Tower	PM ₁₀	VOC 0.42	0.55 1.82	2.40	
CATOX	Catalytic Oxidizer	PM_{10} NO_x CO	VOC 0.33 4.30 3.61	1.35 1.43 18.82 15.81	5.57 0.11	
DAV1ELIC	Doy 1 Equipment Eveitive	0	SO ₂	0.03		
BAY1FUG	Bay 1 Equipment Fugitive	5	VOC	2.98	12.80	
B1DEGAS	Bay 1 Pellet Degas Emiss	sions	VOC	12.61	13.50	

Emission	Source	Air Contaminant	Emissio	n Rates*
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
BAY1PMFG	Bay 1 Uncaptured Particulate Matter Fugitives	PM ₁₀	0.26	1.13
A417SUMP	DHR Sump	VOC	<0.01	<0.01
A670SUMP	A670 Sump	VOC	<0.01	<0.01
BISWSUMP	Bay 1 Process Stormwater Su	mp VOC	0.10	0.45
A653SUMP	A650 and A653 Sumps	VOC	<0.01	<0.01
Bay 2 Allowable Em	issions			
B2DEGAS	Bay 2 Pellet Degas Emissions	VOC 15.61	13.17 7.58	5.29
200	Bay 2 Pellet Dryer PM	VOC ₁₀ 0.64	0.68 2.81	2.97
201	Flash Chamber Screen Maintenance	VOC	2.68	0.27 0.38
202	Pellet Blender Outlet Filter	PM_{10}	0.32	1.41
203	Pellet Blender Outlet Filter	PM_{10}	0.32	1.41
204	Pellet Blender Outlet Filter	PM ₁₀	0.32	1.41
205	Pellet Blender Outlet Filter	PM ₁₀	0.32	1.41
206	Pellet Blender Outlet Filter	PM ₁₀	0.32	1.41
207 208	Pellet Blender Outlet Filter Extruder Feed Dust Collector	PM_{10} PM_{10} VOC	0.32 0.09 0.25	1.41 0.39 1.12

Emission	Source	Air Contaminant		Emission Rates*	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
208A	Extruder Feed Super		PM ₁₀	0.09	0.39
	Sack Filter Sock		VOC	0.25	1.12
209	Bay 2 Flare		VOC	10.05	47.32
		NO_x	2.26	10.69	
		CO	19.42	91.65	
210	Boiler 1		VOC	0.77	2.13
		PM_{10}	0.40	1.23	
		NO_x	2.65	8.11	
		CO	4.39	13.64	
			SO ₂	0.03	0.10
211	Boiler 2		VOC	0.77	2.20
		PM_{10}	0.40	1.33	
		NO_x	2.93	9.65	
		CO	4.39	14.75	
		SO_2	0.03	0.11	
212	Bay 2 Cooling Tower		VOC	0.44	1.92
	, 0	PM_{10}	0.33	1.46	
BAY2FUG	Bay 2 Equipment Fugitive	s (4)	VOC	2.86	12.52
215	Catalyst HEPA Filter	VOC	PM ₁₀ 1.73	0.02 5.44	0.10

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates*	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
216	Catalyst Activator Furnace)	VOC	0.04	0.05
		PM ₁₀	0.05	0.07	
		NO_x	0.39	0.51	
		СО	0.54	0.78	
		SO ₂	<0.01	<0.01	
217	Liquid Additive Tank		VOC	0.06	<0.01
217A	Liquid Additive Metering T	ank	VOC	0.06	<0.01
218	Solid Additives Dump Hopper Dust Collector		PM ₁₀	0.16	0.69
219	Fire Water Pump Diesel T	ank A	VOC	0.02	<0.01
220	Fire Water Pump Diesel T	ank B	VOC	0.02	<0.01
222	Waste Catalyst HEPA Filte	er	PM ₁₀	0.02	0.11
223	Quench Tower		PM ₁₀	0.01	0.01
224	Bay 2 Extruder Breather V	ent/	VOC	0.04	0.16
225	Bay 2 Pellet Surge Hopper Super Sack Filte	r	PM ₁₀	<0.01	<0.01
BAY2PMFG	Bay 2 Uncaptured Particul Matter Fugitives (4) (5)	ate	PM ₁₀	0.42	1.61
B2SWSUMP	Bay 2 Process Stormwate	r Sump	VOC	0.10	0.64

Common Facilities Allowable Emissions

AIR CONTAMINANTS DATA

Emission	Source	Air	· Contaminant	Emissio	n Rates*
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
	. ,		. ,		
BIOSWRBX	Biosan Weir Box and Flare Sump	е	VOC	<0.01	0.02
SWTANK	Stormwater Tank		VOC	<0.01	<0.01
VEH008	Diesel Air Compressor	PM ₁₀	VOC 0.04	0.06 0.01	0.01
		NO _x	1.68	0.30	
		CO	0.33	0.06	
		SO ₂	0.21	0.04	
		30 ₂	0.21	0.04	
VEH009	Sandblaster Air Compress	or	VOC	0.06	< 0.01
V E1 1000	Canabiaster / iii Compress	PM ₁₀		<0.01	10.01
		NO _x	1.68	0.07	
		CO	0.33	0.01	
		SO ₂	0.21	0.01	
		002	V.==	0.0=	
PP-8008A	North Firewater Pump		VOC	0.23	0.01
	•	PM_{10}		0.01	
		NO_x	6.92	0.35	
		CO	1.34	0.07	
		SO_2	0.84	0.04	
PP-8008B	South Firewater Pump		VOC	0.23	0.01
		PM_{10}	0.16	0.01	
		NO_x	6.92	0.35	
		CO	1.34	0.07	
		SO_2	0.84	0.04	
SPRYDGSR	Spray Degreasing		VOC	2.59	2.43
TK-010	Spent Lube Oil Tank		VOC	<0.01	<0.01

Routine Maintenance Emissions

AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant	Emission	n Rates*
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
209		NO _x CO	VOC 4.76 40.85	48.70 0.10 0.83	1.19
GQ352VEN	Bay 1 Routine Maintenance	9	VOC	89.99	0.77
CATOX	Bay 1 Routine Maintenance	9	VOC	13.57	0.01
209	Bay 2 Routine Maintenance)	VOC	169.30	0.66

- (1)Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter.

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

CO - carbon monoxide

HCl - hydrogen chloride

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- Chromium emissions shall not exceed 5 weight percent of the PM₁₀. (5)

*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:
	Hrs/day Days/week Weeks/year or <u>8,760</u> Hrs/year
**	Annual emissions are based on a rolling 12-month average

Annual emissions are based on a rolling 12-month average.

Dated May 17, 2004