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This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point	Source Name (2)	Air Contaminant Name (3)	Emission Rates (5)	
No. (1)			lbs/hour	TPY (4)
A1	Grain Receiving Truck Unloading Baghouse	РМ	1.54	1.23
		PM ₁₀	1.54	1.23
		PM _{2.5}	1.54	1.23
B2	Grain Receiving Railcar Unloading Baghouse	РМ	0.02	0.08
	Officacing Bagnouse	PM ₁₀	0.02	0.08
		PM _{2.5}	0.02	0.08
C3	Grain Receiving Fugitives – Truck, Rail, and Headhouse	РМ	3.62	1.94
		PM ₁₀	1.49	0.80
		PM _{2.5}	0.25	0.14
D4a	Grain Milling Baghouse A	РМ	0.25	1.08
		PM ₁₀	0.25	1.08
		PM _{2.5}	0.25	1.08
D4b	Grain Milling Baghouse B	РМ	0.25	1.08
		PM ₁₀	0.25	1.08
		PM _{2.5}	0.25	1.08
D4c	Grain Milling Baghouse C	РМ	0.25	1.08
		PM ₁₀	0.25	1.08
		PM _{2.5}	0.25	1.08
D4d	Grain Milling Baghouse D	РМ	0.25	1.08
		PM ₁₀	0.25	1.08
		PM _{2.5}	0.25	1.08
H8	Cooling Tower	PM	0.18	0.77
		PM ₁₀	0.10	0.43
		PM _{2.5}	<0.01	<0.01

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E5 S	Scrubber-RTO	NO _x (POC)	0.80	3.50
		CO (POC)	0.67	2.94
		SO ₂ (POC)	<0.01	0.02
		PM (POC)	0.06	0.27
		PM ₁₀ (POC)	0.06	0.27
		PM _{2.5} (POC)	0.06	0.27
		PM (Process)	<0.01	0.01
		PM ₁₀ (Process)	<0.01	0.01
		PM _{2.5} (Process)	<0.01	0.01
		VOC (Process)	7.81	31.20
SCRUB	Scrubber/RTO MSS	voc	12.33	1.34
		PM	0.27	0.03
		PM ₁₀	0.27	0.03
		PM _{2.5}	0.27	0.03
G7	2 – 150.6 MMBtu/hr Package Boilers with a Common Stack	voc	1.62	7.11
	Bollers With a Common Stack	NO _x	4.22	18.47
		СО	10.54	46.17
		SO ₂	0.18	0.78
		PM	2.24	9.83
		PM ₁₀	2.24	9.83
		PM _{2.5}	2.24	9.83
K10	Loadout Flare (Truck and Railcar Loading)	VOC (Process)	2.22	2.88
	(Truck and Railcar Loading)	VOC (Pilot)	<0.01	<0.01
		NO _x	3.09	3.09
		СО	26.41	26.41
		SO ₂	<0.01	<0.01

TKM	Main TK Condenser	PM	0.19	0.81
		PM ₁₀	0.05	0.20

		PM _{2.5}	<0.01	<0.01
TKR	Regeneration TK Condenser	PM	0.08	0.34
		PM ₁₀	<0.01	0.01
		PM _{2.5}	<0.01	<0.01
L11	Fire Water Pump	VOC	0.18	0.03
		NO _x	3.41	0.51
		со	0.70	0.10
		SO ₂	<0.01	<0.01
		PM	0.09	0.01
		PM ₁₀	0.09	0.01
		PM _{2.5}	0.09	0.01
EG	Emergency Generator	VOC	0.20	0.01
		NO _x	3.11	0.22
		СО	2.69	0.19
		SO ₂	0.96	0.07
		PM	0.16	0.01
		PM ₁₀	0.16	0.01
		PM _{2.5}	0.16	0.01
Р	WDGS Handling and Storage Fugitives	voc	0.98	4.29
	rugitives	PM	0.01	0.02
		PM ₁₀	<0.01	<0.01
		PM _{2.5}	<0.01	<0.01
T1	4,700,000 Gallon Ethanol Tank	voc	0.18	0.80
Т3	220,000 Gallon Gasoline Tank	voc	0.41	1.79
T4	300,000 Gallon Ethanol Talk	voc	0.10	0.45
T5	300,000 Gallon Ethanol Tank	VOC	0.10	0.43
Т6	2,880 Gallon Rust Inhibitor Tank	voc	<0.01	<0.01
FUG1	Equipment Leaks	voc	1.76	7.70
FUG2	Ethanol Truck Loading	voc	0.87	3.80

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FUG3	Ethanol Railcar Loading		
All Emission Points at the Site	-	Individual HAP	 <10.00
		Total HAPs	 <25.00

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) Exempt Solvent Those carbon compounds or mixtures of carbon compounds used as solvents which have been excluded from the definition of volatile organic compound.
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of

Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Allowable emissions for all sources include emissions from planned maintenance, startup and shutdown.