Emission Sources - Maximum Allowable Emission Rates

Permit Numbers 1388 and PSDTX631M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
HS-1	Harrington Station Unit No. 1 369 MW Coal Fired Electric Generating Unit (5)	NO _x	1452.00	3,975.00
		СО	1634.00	5,247.00
		VOC	13.31	58.32
		PM/PM ₁₀	359.00	1,257.00
		SO ₂	4293.00	15,080.00
		F (as HF)	19.00	67.80
		Ве	0.0111	0.04
		HCI	10.41	45.60
HS-2	Harrington Station Unit No. 1 Fly Ash Bin Vent Baghouse	PM/PM ₁₀	0.38	1.5
MSS-FUG	Maintenance Startup, and Shutdown Fugitives (6)	NO _x	<0.01	<0.01
		VOC	33.50	0.42
		PM	7.39	4.95
		PM ₁₀	1.91	1.19
		PM _{2.5}	0.29	0.18
		SO ₂	<0.01	<0.01

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- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM_{10} and $PM_{2.5}$, as represented

 PM_{10} - total particulate matter equal to or less than 10 microns in diameter, including $PM_{2.5}$, as represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

F - fluoride Be - beryllium

HF - hydrogen fluorideHCl - hydrogen chloride

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) The lbs/hour and tpy emission limits specified in the MAERT for this facility include emissions from the facility during both normal operations and planned MSS activities. (4/12)
- (6) For each pollutant whose emissions during planned MSS activities are measured using a CEMS, the MSS lb/hr limits apply only during each clock hour that includes one or more minutes of MSS activities. During all other clock hours, the normal lb/hr limits apply. (4/12)

Date:			

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