#### Permit Numbers 83390 and PSD-TX-1108

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA					
Scenario One: Siemens 501FD3					
Emission	Emission Source Point No. (1) Name (2)	Air Contaminant Name (3)	Emission Rates *		
Point No. (1)			lb/hr	TPY**	
CBY51	Combined Cycle Stack	NO <sub>x</sub> NO <sub>x</sub> (4) SO <sub>2</sub> CO CO (4) VOC VOC (4) PM <sub>10</sub> H <sub>2</sub> SO <sub>4</sub> NH <sub>3</sub> H <sub>2</sub> CO	19.0 247.1 22.0 96.2 3,471.3 6.6 86.0 19.3 3.4 24.6 0.6	69.7  13.3 347.6  18.8  58.9 2.0 90.1 2.1	
CBY52	Combustion Turbine 52	NO <sub>x</sub> NO <sub>x</sub> (4) SO <sub>2</sub> CO CO (4) VOC VOC (4) PM <sub>10</sub> H <sub>2</sub> SO <sub>4</sub> NH <sub>3</sub> H <sub>2</sub> CO	19.0 247.1 22.4 96.2 3,471.3 6.6 86.0 19.3 3.4 24.6 0.6	69.7  13.3 347.6  18.8  58.9 2.0 90.1 2.1	

AIR CONTAMINANTS DATA					
Scenario Two: MHI 501G					
Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
CBY51	Combined Cycle Stack	NO <sub>x</sub> NO <sub>x</sub> (4) SO <sub>2</sub> CO CO (4) VOC VOC (4) PM <sub>10</sub> H <sub>2</sub> SO <sub>4</sub> NH <sub>3</sub> H <sub>2</sub> CO	21.0 273.1 25.2 109.1 3,836.5 7.3 63.9 18.2 3.8 27.2 0.6	84.8  16.3 398.6  18.9  56.9 2.5 109.7 2.5	
CBY52	Combustion Turbine 52	NO <sub>x</sub> NO <sub>x</sub> (4) SO <sub>2</sub> CO CO (4) VOC VOC (4) PM <sub>10</sub> H <sub>2</sub> SO <sub>4</sub> NH <sub>3</sub> H <sub>2</sub> CO	21.0 273.1 25.2 109.1 3,836.5 7.3 63.9 18.2 3.8 27.2 0.6	84.8  16.3 398.6  18.9  56.9 2.5 109.7 2.5	

AIR CONTAMINANTS DATA					
Scenario Three: GE 207FB STAG					
Emission	Source Name (2)	Air Contaminant Name (3)	Emission Rates *		
Point No. (1)			lb/hr	TPY**	
CBY51	Combined Cycle Stack	NO <sub>x</sub> NO <sub>x</sub> (4) SO <sub>2</sub> CO CO (4) VOC VOC (4) PM <sub>10</sub> H <sub>2</sub> SO <sub>4</sub> NH <sub>3</sub> H <sub>2</sub> CO	17.5 227.7 20.3 92.6 3,198.7 6.1 59.4 18.9 3.1 22.7 0.5	64.9  12.5 291.1  17.3  58.3 1.9 84.0 1.9	
CBY52	Combustion Turbine 52	NO <sub>x</sub> NO <sub>x</sub> (4) SO <sub>2</sub> CO CO (4) VOC VOC (4) PM <sub>10</sub> H <sub>2</sub> SO <sub>4</sub> NH <sub>3</sub> H <sub>2</sub> CO	17.5 227.7 20.3 92.6 3,198.7 6.1 59.4 18.9 3.1 22.7 0.5	64.9  12.5 291.1  17.3  58.3 1.9 84.0 1.9	

AIR CONTAMINANTS DATA					
Scenario Four: MHI 501F					
Emission	Source	Air Contaminant Name (3)	Emission Rates *		
Point No. (1)	Name (2)		lb/hr	TPY**	
CBY51	Combined Cycle Stack	$NO_{x}$ $NO_{x}$ (4) $SO_{2}$ CO CO (4) VOC VOC (4) $PM_{10}$ $H_{2}SO_{4}$ $NH_{3}$ $H_{2}CO$	18.7 242.9 21.2 90.7 3,411.3 6.5 56.9 19.3 3.2 24.2 0.6	66.1  12.8 255.8  16.0  58.6 2.0 85.5 2.0	
CBY52	Combustion Turbine 52	NO <sub>x</sub> NO <sub>x</sub> (4) SO <sub>2</sub> CO CO (4) VOC VOC (4) PM <sub>10</sub> H <sub>2</sub> SO <sub>4</sub> NH <sub>3</sub> H <sub>2</sub> CO	18.7 242.9 21.2 90.7 3,411.3 6.5 56.9 19.3 3.2 24.2 0.6	66.1  12.8 255.8  16.0  58.6 2.0 85.5 2.0	

AIR CONTAMINANTS DATA					
Emission	Source	Air Contaminant	Emission Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**	
CBY51-LOV	Combustion Turbine 51 Lube Oil Vent	PM <sub>10</sub>	0.05	0.219	
CBY52-LOV	Combustion Turbine 52 Lube Oil Vent	PM <sub>10</sub>	0.05	0.219	
U5ST-LOV	Unit 5 Steam Turbine Lube Oil Vent	PM <sub>10</sub>	0.05	0.219	
FUG-NGAS	Fugitive: Natural Gas (5)	VOC	0.17	0.74	
FUG-SCR	Fugitive: SCR Piping (5)	NH <sub>3</sub>	0.02	0.10	
C-TOWER4	Cooling Tower 4	PM <sub>10</sub>	0.94	4.10	
BS-GEN	Black Start Generator	NO <sub>x</sub> CO VOC PM <sub>10</sub> SO <sub>2</sub>	11.80 0.53 2.54 0.05 0.38	2.95 0.13 0.64 0.01 0.09	

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM<sub>10</sub> - particulate matter, suspended in the atmosphere, equal to or less than 10 microns in diameter

CO - carbon monoxide

 $H_2SO_4$  - sulfuric acid  $NH_3$  - ammonia  $H_2CO$  - formaldehyde

- (4) Emission limits during start-up or shutdown.
- (5) Fugitive emissions are an estimate only, and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

<u>24</u> Hrs/day <u>7</u> Days/week <u>52</u> Weeks/year or <u>8,760</u> Hrs/year

\*\* Compliance with annual emission limits is based on a rolling 12-month period.

Dated October 31, 2008