Permit Number 33486/PSD-TX-872

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
INCVENT-1	SRU Incinerator Stack	NO _x CO SO ₂ COS H ₂ S CS ₂ PM ₁₀	VOC 4.50 11.62 26.29 0.01 0.09 0.01 0.77	0.16 19.69 50.89 115.15 0.04 0.41 0.01 3.37	0.69
FLARE-1	Emergency Facility Flare (Pilot flame emissions only)	CO SO ₂	VOC NO _x 0.09 0.01	0.01 0.01 0.40 0.01	0.02 0.05
TEGSTK-1A, 2A, 3A	Glycol Heater No. 1	NO_x CO SO_2 PM_{10}	VOC 0.82 0.17 0.01 0.10	0.04 3.58 0.75 0.02 0.43	0.19
TEGSTK-1B	Glycol Heater No. 2	NO_x CO SO_2 PM_{10}	VOC 0.22 0.19 0.01 0.02	0.01 0.98 0.82 0.01 0.07	0.01

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant <u>Emission Rates</u>		Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
AMSTK-1A	Amine Heater No. 1A	VOC NO _x 3.46 CO 0.86 SO ₂ 0.06 PM ₁₀ 0.34	0.87 15.15 3.79 0.07 1.48	3.79
AMSTK-2A	Amine Heater No. 2A	VOC NO _x 3.46 CO 0.86 SO ₂ 0.06 PM ₁₀ 0.34	0.87 15.15 3.79 0.07 1.48	3.79
AMSTK-3A	Amine Heater No. 3A	VOC NO _x 3.46 CO 0.86 SO ₂ 0.06 PM ₁₀ 0.34	0.87 15.15 3.79 0.07 1.48	3.79
AUXSTK-1	Auxiliary Boiler No. 1	VOC NO _x 5.04 CO 1.26 SO ₂ 0.02 PM ₁₀ 0.49	0.10 22.08 5.52 0.09 2.16	0.44
SBSTK-1A	Salt Bath Heater No. 1A	VOC NO _x 0.47 CO 0.10 SO ₂ 0.01 PM ₁₀ 0.06	0.02 2.05 0.43 0.01 0.25	0.11
GENSTK-1	Electric Generator Engine No. 1	VOC NO_{x} CO 8.04 SO_{2} 0.01 PM_{10} 0.01	0.12 4.02 35.20 0.03 0.01	0.53 17.60
GENSTK-2	Electric Generator Engine	VOC	0.12	0.53

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
	No. 2	CO SO ₂ PM ₁₀	NO _x 8.04 0.01 0.01	4.02 35.20 0.03 0.01	17.60
GENSTK-3	Electric Generator Engine No. 3	CO SO ₂ PM ₁₀	VOC NO _x 8.04 0.01 0.01	0.12 4.02 35.20 0.03 0.01	0.53 17.60
EPTANK-2	Amine Tank		VOC	0.02	0.01
EPTANK-3	Glycol Tank		VOC	0.01	0.01
EPTANK-4	Engine Oil Tank		VOC	0.01	0.01
EPTANK-5	Engine Antifreeze Tank		VOC	0.02	0.01
TRUCKFUG-1(4)	Sulfur Truck Loading		H ₂ S	0.01	0.01
FACFUG (4)	Facility Fugitive Emissions	H ₂ S	VOC 0.14	0.38 0.61	1.66

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code Section 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
 - CO carbon monoxide
 - COS caronyl sulfide
 - CS₂ carbon disulfide
 - H₂S hydrogen sulfide

(4)	Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:
	Hrs/dayDays/weekWeeks/year or <u>8,760</u> Hrs/year
**	Compliance with annual emission limits is based on a rolling 12-month period.
	Dated <u>July 3, 2002</u>