### Permit Number 1790

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
05LDR-051	Cyclohexane Drum Loading	VOC	0.61	0.001
05LTR-034	KA Trailer Loading	VOC	0.36	0.03
05LBA-048	KA Barge Loading	VOC	1.07	0.61
5LTR-054	NVR Trailer Loading	VOC	0.56	0.025
PD-50	N <sub>2</sub> O/NO <sub>x</sub> Abater (7)	со	6.20	25.84
		NH₃	2.11	4.50
		NO <sub>x</sub>	47.39	20.25
		N <sub>2</sub> O	2922.08	6243.75
		VOC	2.11	4.5
PD-16A	No. 1 Dryer Dust Scrubber	PM	0.01	0.05
PD-16B	No. 2 Dryer Dust Scrubber	РМ	0.01	0.05
PD-17	Adipic Acid Loading	PM	0.35	1.13
PD-32	Adipic Acid Solution Tank	NO <sub>x</sub>	0.45	1.08
PD-33	No. 1 Vacuum Jet Seal Tank	NOx	0.21	0.5
PD-34	No. 2 Vacuum Jet Seal Tank	NO <sub>x</sub>	0.05	0.12
PD-35	Semi-Refined WML Receiver	NO <sub>x</sub>	0.02	0.1
PD-36	RML Receiver	NO <sub>X</sub>	0.02	0.1
PD-37	Semi-Refined WML Storage Tank	NO <sub>X</sub>	0.47	1.14
PD-38	RML Storage Tank	NO <sub>X</sub>	0.22	0.53

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PD 39	Solution Water Receiver	NO <sub>x</sub>	0.02	0.1
PD 40	Solution Water Tank	NO <sub>x</sub>	0.47	1.13
PD 41	No. 1 Refined Solution Receiver	NO <sub>x</sub>	0.02	0.10
PD 42	No. 2 Refined Solution Receiver	NO <sub>x</sub>	0.02	0.10
PD 43	PML Tank Vent	NO <sub>X</sub>	0.01	0.01
PD 49	Refined Solution Storage Tank	NO <sub>x</sub>	0.22	0.54
PD-4	West Cone Burner (6)	СО	5.10	22.30
		NO <sub>x</sub>	52.90	39.80
		VOC	0.10	0.44
PD-5	East Cone Burner (6)	See footnote		
05CLT 095	Adipic Acid Cooling Tower	PM	0.78	3.41
NA CLT	Nitric Acid Cooling Tower	PM	0.30	1.30
PC-9	Vent Stack	NH <sub>3</sub>	2.12	8.50
		NO <sub>X</sub>	79.50	210.00
		N₂O	1097.70	2072.50
PC-14	Batch Stripping	NH <sub>3</sub>	2.98	1.10
05FUG-050	KA Fugitives (5)	VOC	1.43	6.26
MEOH-FUG	Methanol Area Fugitives (5)	VOC	0.46	2.01
FD-27	AA Plant Fugitives (5)	VOC	0.04	0.17
FD-28	AA Inorganic Fugitives (5)	HNO <sub>3</sub>	0.01	0.01

FC-10	Fugitives (5)	HNO₃	0.02	0.06
		NH₃	0.05	0.20
		NOx	0.02	0.07
		N <sub>2</sub> O	0.01	0.01
05TFL-07B	No. 3 Cyane Tank	VOC	0.34	0.38
05TFL-07C	No. 4 Cyane Tank	VOC	0.33	0.38
05TFL-07D	No. 6 De-Inventory Tank	VOC	0.09	0.31
05TFL-07E	No. 61 Cyane Tank	VOC	0.34	0.38
05TFX-008	Lean Oil Tank	VOC	0.40	0.03
05TFX-011	EDTA Storage Tank	VOC	0.01	0.01
05TFX-012	EDTA Metering Tank	VOC	0.01	0.01
05TFX-015	Seal Flush Tank	VOC	0.01	0.01
05TFX-016	Cobalt Catalyst Tank	VOC	0.17	0.03
05TFX-18A	No. 5 KA Tank	VOC	0.97	0.36
05TFX-18B	No. 11 KA Tank	VOC	1.36	0.57
05TFX-18C	No. 52 KA Tank	VOC	1.36	0.57
05TFX-18D	No. 53 KA Tank	VOC	1.36	0.57
05TFX-020	NVR Storage Tank K-2	VOC	0.04	0.05
05TFX-021	NVR Storage Tank K-1	VOC	0.04	0.05
05TFX-022	Divert Tank K-6	VOC	0.71	0.10
05TFL-023	Divert Tank K-8	VOC	0.71	0.10
05TFX-024	NVR Storage Tank K-7	VOC	0.04	0.03
05TFX-025	Divert Tank K-10	VOC	0.71	0.10
05TFX-026	KA Storage Tank K-51	VOC	1.29	0.92
05TFX-027	50A Tank	VOC	0.80	0.11
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50B Tank	VOC	0.80	0.11
50C Tank	VOC	0.80	0.11
50D Tank	VOC	0.80	0.11
Unichem Tank	VOC	0.03	0.01
Crude KA/KALL Tank	VOC	6.82	16.06
Aqueous Waste Divert Tank	voc	0.13	0.02
Spill Containment Collection Tank	voc	0.01	0.01
Portable Diesel Tank	VOC	0.25	0.01
DBE Process Tank Vent	voc	0.19	0.80
Methanol Tank No. 41	VOC	0.143	0.12
Methanol Tank No. 42	VOC	0.143	0.12
Wastewater Fugitives (5)	voc	0.69	3.11
Ammonia Flare (MSS)	со	1.073	0.861
	NH₃	3.41	1.84
	NO <sub>X</sub>	1.903	1.079
	VOC	0.408	0.322
Absorber Vent (MSS)	СО	53.00	19.13
	NO <sub>X</sub>	72.9	18.98
	N₂O	14985	5852
	VOC	10.80	4.22
Aqueous Waste Decanter Vent (MSS)	СО	0.04	0.01
	VOC	0.14	0.02
Steam Still Vent	СО	13.13	0.32
(IVISS)	VOC	0.57	0.05
Steam Still Decanter	СО	2.63	0.06
	50C Tank  50D Tank  Unichem Tank  Crude KA/KALL Tank  Aqueous Waste Divert Tank  Spill Containment Collection Tank  Portable Diesel Tank  DBE Process Tank Vent  Methanol Tank No. 41  Methanol Tank No. 42  Wastewater Fugitives (5)  Ammonia Flare (MSS)  Absorber Vent (MSS)  Aqueous Waste Decanter Vent (MSS)  Steam Still Vent (MSS)	50C Tank  50D Tank  VOC  Unichem Tank  VOC  Crude KA/KALL Tank  Aqueous Waste Divert Tank  Spill Containment Collection Tank  Portable Diesel Tank  VOC  Methanol Tank No. 41  Wastewater Fugitives (5)  Ammonia Flare (MSS)  Absorber Vent (MSS)  CO  Aqueous Waste  Aqueous Waste  Aqueous Waste  CO  Aqueous Waste  Agueous Waste  CO  Aqueous Waste  Aqueous Waste  CO  Steam Still Vent (MSS)  VOC  Steam Still Vent (MSS)  VOC  CO  VOC  CO  CO  CO  CO  CO  CO	SOC Tank

		Voc	0.11	0.01
5ABS-005	High Pressure Scrubber (MSS)	СО	542.08	0.81
		VOC	175.29	0.27
5ABS-013	Low Pressure Scrubber (MSS)	СО	206.09	0.31
		VOC	25.81	0.04
MSS FUG	MSS Emissions to Atmosphere (MSS)	СО	6.71	0.39
		NOX	5.84	0.44
		PM10	0.87	0.02
		SO2	0.01	0.01
		VOC	151.19	1.84

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) CO - carbon monoxide

NH<sub>3</sub> - ammonia

NO<sub>x</sub> - total oxides of nitrogen

N<sub>2</sub>O - nitrous oxide

PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>

PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

SO<sub>2</sub> - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

HNO₃ - nitric acid

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) The holder of this permit, at his option, may emit all or part of the emissions allowed from the West Cone Burner (EPN PD-4) through the East Cone Burner (EPN PD-5). The sum of all emissions from both EPNs PD-4 and PD-5 may not exceed the maximum allowable emission rates shown for EPN PD 4.
- (7) The emissions allowed from the N<sub>2</sub>O/NO<sub>X</sub> Abater (EPN PD-50) include emissions referenced in Standard Permit Number 81904.

Date: August 12, 2014