Flare

Flare

216

308

#### **EMISSION SOURCES - EMISSION CAPS AND RATES**

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	_
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

#### **EMISSION SOURCES - EMISSION CAPS AND RATES**

Permit Numbers 4437A, PSD-TX-808, and N014M1

This table lists the maximum allowable emission caps or rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for

these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission Rates *	Source	Air Contaminant	<u>Emis</u>	ssion_
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
CO Sources				
Polyethylene Catalyst	Activation Facilities:			
83 86 146	Activator No. 2 Main Burner Activator No. 3 Main Burner Activator No. 4 Main Burner	CO CO CO		
170	Activator No. 5 Main Burner	CO		
1000 1001	Activator No. 1 Main Burner Activator No. 1 HEPA Filter	CO CO		
1003	Activator No. 5 HEPA Filter	co		
	Emission Cap	со	4.11	17.66
Flare System **				

CO

CO

146

170

### **EMISSION SOURCES - EMISSION CAPS AND RATES**

 $NO_x$ 

### AIR CONTAMINANTS DATA

Emission Rates*	Source	Air Contaminant	<u>En</u>	nission_
Point No. (1)	Name (2)	Name (3)	lb/	hr TPY
408	Flare	СО		
	Emission Cap	СО	194.32	456.71
Flare System - Start ι	ıp, Shutdown and Maintenance:			
216 308 408	Flare Flare Flare	CO CO		
	Emission Cap	СО	107.87	5.71
NO <sub>x</sub> Sources:				
Polyethylene Catalyst	Activation Facilities:			
83 86	Activator No. 2 Main Burner Activator No. 3 Main Burner	NO <sub>x</sub> NO <sub>x</sub>		

Activator No. 4 Main Burner

Activator No. 5 Main Burner

# EMISSION SOURCES - EMISSION CAPS AND RATES

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	<u>L</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

NO<sub>x</sub> 1000

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emi</u>	ssion_
Rates* Point No. (1)	Name (2)	Name (3)	lb/hı	r TPY
	Activator No. 1 Main Burner	$NO_x$		
	Emission Cap	NO <sub>x</sub>	3.09	13.46
Flare System				
216 308 408	Flare Flare Flare	NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub>		
	Emission Cap	NO <sub>x</sub>	24.25	53.27
Flare System - Start ι	ıp, Shutdown and Maintenance:			
216 308 408	Flare Flare Flare	NO <sub>x</sub> NO <sub>x</sub> NO <sub>x</sub>		
	Emission Cap	NO <sub>x</sub>	12.58	0.67
PM <sub>10</sub> Sources:				
Polyethylene Catalys	Activation Facilities:			
83 86 146 170 1000 1004 1005 1006 1007	Activator No. 2 Main Burner Activator No. 3 Main Burner Activator No. 4 Main Burner Activator No. 5 Main Burner Activator No. 1 Main Burner Activator No. 1 Main Burner Quench Station Vent (5) Raw Catalyst Charging Building Drum Unloading Enclosure Catalyst Fugitives (4)	$PM_{10}$		

Polyethylene Plants:

# EMISSION SOURCES - EMISSION CAPS AND RATES

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	<u>L</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
208	PE6 Pellet Blend Tanks	$PM_{10}$		
209	PE6 Off-Spec Tank	$PM_{10}$		
210	PE6 Pellet Silos	$PM_{10}$		
212	PE6 Pellet Blender	$PM_{10}$		
217	PE6 Extruder Feed/Blender	$PM_{10}$		
218	PE6 Fluff Loadout			

# EMISSION SOURCES - EMISSION CAPS AND RATES

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	<u>L</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

PM<sub>10</sub> 219

### AIR CONTAMINANTS DATA

Emission Rates*	Source	Air Contaminant	<u>Emission</u>	<u>1</u>
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
Point No. (1)  254 255 257 258 261 302 304 305 311 313 352 354 355 402 405 411 412 413	PE6 Pellet Loadout PE6 Pellet Blend Tanks PE6 Off-Spec Tank PE6 Pellet Silos PE6 Pellet Blender PE6 Extruder Feed/Blender PE7 Powder Additive Tank PE7 Pellet Blend Tanks PE7 Pellet Loadout PE7 Fluff Loadout PE7 Extruder Feed/Blender PE7 Powder Additive Tank PE7 Pellet Blend Tanks PE7 Pellet Blend Tanks PE7 Pellet Blend Tanks PE7 Pellet Blend Tanks PE8 Pellet Loadout	PM <sub>10</sub>	lb/hr	<u>TPY</u>
452 455	PE8 Powder Additive Tank PE8 Extruder Feed/Blender	PM <sub>10</sub> PM <sub>10</sub>		

# HAC Polypropylene Plant:

39C	Pellet Loading Spot 14	$PM_{10}$
39D	Hopper Car Loading	$PM_{10}$
716	Train 1 Pure Additive Hopper	$PM_{10}$
719	Train 1 Pellet Dryer	$PM_{10}$
729	Train 2 Pellet Dryer	$PM_{10}$
736	Trains 3,4 Pure Additive Hopper	$PM_{10}$
739	Train 3 Pellet Dryer	$PM_{10}$

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissior</u>	<u>1</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
750	Train 4 Pellet Dryer	$PM_{10}$		
751	Baghouse	$PM_{10}$		
GPH Polypropylene P	lant:			
39D	S-E PP Hopper Car Loading	$PM_{10}$		
810A	Additive Vent Filter A	$PM_{10}$		
810B	Additive Vent Filter B	$PM_{10}$		
810C	Additive Vent Filter C	$PM_{10}$		
810D	Additive Vent Filter D	$PM_{10}$		
811	Additive Pressure ELBF	$PM_{10}$		
813	Powder Feed Weigher Vent Filt	ter PM <sub>10</sub>		
816	Pellet Dryer Vent	$PM_{10}$		
817A	Pellet Silo A Filter	Р		

# EMISSION SOURCES - EMISSION CAPS AND RATES

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	<u>L</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

M<sub>10</sub> 817B

### AIR CONTAMINANTS DATA

Emission Rates*	Source	Air Contaminant	<u>Emis</u>	sion_
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	Pellet Silo B Filter	$PM_{10}$		
817C	Pellet Silo C Filter	$PM_{10}$		
819A	Blender Silo A	$PM_{10}$		
819B	Blender Silo B	$PM_{10}$		
820	Off Pellet Hopper	$PM_{10}$		
821A	A-Pellet Feed Hopper	$PM_{10}$		
821B	B-Pellet Feed Hopper	$PM_{10}$		
822	Pellet Feed Hopper Filter	$PM_{10}$		
	Emission Cap	PM <sub>10</sub>	2.24	6.95

# February 2002 Amendment Subcap

39A	Tank Farm	$PM_{10}$		
39B	Pellet Loading Spot 13	$PM_{10}$		
206	PE6 Powder Additive Tank	$PM_{10}$		
252	PE6 Powder Additive Tank	$PM_{10}$		
312	PE7 Pellet Loading	$PM_{10}$		
404	PE8 Pellet Blend Tanks	$PM_{10}$		
454	PE8 Pellet Blend Tanks	$PM_{10}$		
812A	Grizzley Vent Filter	$PM_{10}$		
812B	Grizzley Vent Filter	$PM_{10}$		
823	GPH Dense Phase Conveyor Syste	m	$PM_{10}$	
1001	Activator No. 1 HEPA Filter	$PM_{10}$		
1002	Activator Nos. 2, 3 and 4 HEPA Filter	er	$PM_{10}$	
1003	Activator No. 5 HEPA Filter	$PM_{10}$		
	<b>Emission Cap</b>	PM <sub>10</sub>	0.67	1.23

Non Polymer Sources

# EMISSION SOURCES - EMISSION CAPS AND RATES

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	<u>n</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

# AIR CONTAMINANTS DATA

Emission	Source	Air	Contaminant		<u>Emissio</u>	<u>on</u>
Rates* Point No. (1)	Name (2)		Name (3)		lb/hr	TPY
902	Rail Repair Sandblasting Fugiti	ves	Sandblasting Fug PM <sub>10</sub>	gitives	PM:	10
	Emission Cap		PM <sub>10</sub>	1.88	3	1.13
SO <sub>2</sub> Sources:						
Polyethylene Catalyst	Activation Facilities					
83 86 146 170 1000	Activator No. 2 Main Burner Activator No. 3 Main Burner Activator No. 4 Main Burner Activator No. 5 Main Burner Activator No. 1 Main Burner		SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub> SO <sub>2</sub>			
Emis	sion Cap		SO <sub>2</sub>	0.02	<u>!</u>	80.0
VOC Sources:						
Flare System:						
216 308 408	Flare Flare Flare		VOC VOC VOC			
	Emission Cap		voc	167.59	26	7.82
Flare System - Start up, Shutdown and Maintenance:						
216 308 408	Flare Flare Flare		VOC VOC VOC			
	Emission Cap		VOC	141.06	5	9.59

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>
Rates*			
Point No. (1)	Name (2)	Name (3)	lb/hr TPY

Hydrocarbon Loading/Unloading Facility:

900 Piping Fugitives (4) (6)

### **EMISSION SOURCES - EMISSION CAPS AND RATES**

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u> i	<u>n</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

VOC

Polyethylene Catalyst Activation Facilities:

83

# AIR CONTAMINANTS DATA

Emission Rates*	Source	Air Contaminant	<u>Emission</u>
Point No. (1)	Name (2)	Name (3)	lb/hr TPY
86 146 170 1000	Activator No. 2 Main Burner Activator No. 3 Main Burner Activator No. 4 Main Burner Activator No. 5 Main Burner Activator No. 1 Main Burner	VOC VOC VOC VOC	
Polyethylene Plants:			
201 207 208 209 210 212 217 219 250 253 254 255 257 258 259 260 261 300 303 304 305 306 307	PE6 Flash Tank PE6 Pellet Dryer PE6 Pellet Blend Tanks PE6 Off-Spec Tank PE6 Pellet Silos PE6 Pellet Blender PE6 Extruder Feed/Blender PE6 Pellet Loadout PE6 Flash Tank PE6 Pellet Dryer PE6 Pellet Blend Tanks PE6 Off-Spec Tank PE6 Pellet Silos PE6 Pellet Blender PE6 Piping Fugitives (4) PE6 Cooling Tower (4) PE6 Extruder Feed/Blender PE7 Flash Tank PE7 Pellet Dryer PE7 Pellet Dryer PE7 Pellet Loadout PE7 Piping Fugitives (4) PE6 Cooling Tower (4)	VOC VOC VOC VOC VOC VOC VOC VOC VOC VOC	
313 350 353	PE7 Extruder Feed/Blender PE7 Flash Tank PE7 Pellet Dryer	VOC VOC VOC	
354	PE7 Pellet Blend Tanks	VOC	

# EMISSION SOURCES - EMISSION CAPS AND RATES

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	<u>L</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

355

#### AIR CONTAMINANTS DATA

					AIR CONTAMINANTS DATA			
Emis: Rates		Source			Air Contam	inant	Emission	<u>L</u> .
	No. (1)	Name (2)			Name (	(3)	lb/hr	TPY
VOC 400 403 405 406 407 413 450 453 455	PE8 Flash Tank PE8 Pellet Dryer PE8 Pellet Loadou PE8 Piping Fugitiv PE8 Cooling Towe PE8 Extruder Fee PE8 Flash Tank PE8 Pellet Dryer PE8 Extruder Fee	ves (4) er (4) VOC d/Blender VOC VOC	voc voc					
HAC F	Polypropylene Plant:							
39C 56 132 718 719 728 729 738 748 749 750 751	Pellet Loading Sporing Fugitives (4) Cooling Tower (4) Train 1 Farrel Conding Tower Vent Train 1 Pellet Dryet Train 2 Farrel Conding Vent Train 2 Pellet Dryet Train 3 and 4 Farrel Mixer Vent Train 4 Extruder Conding 4 Extruder Vent Train 4 Pellet Dryet Baghouse Vent	VOC VOC VOC vitinuous  er VOC vitinuous  er VOC vitinuous  el Continuous  chute VOC vent VOC	VOC VOC	VOC				

#### GPH Polypropylene Plant:

39D	S-E PP Hopper Car L	oading	VOC
801	Piping Fugitives (4)	VOC	
803	Cooling Tower (4)	VOC	
815	Extruder Vent VOC		
816	Pellet Dryer Vent	VOC	
817A	Pellet Silo A Filter	VOC	

#### **EMISSION SOURCES - EMISSION CAPS AND RATES**

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>
Rates*			
Point No. (1)	Name (2)	Name (3)	lb/hr TPY

817B Pellet Silo B Filter VOC 817C Pellet Silo C Filter VOC

819A

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>
Rates*	(4)	N (0)	II /I TD\/
Point No.	. (1) Name (2)	Name (3)	lb/hr TPY
820 Of 821 B-	ender Silo B VOC f Pellet Hopper VOC Pellet Feed Hopper VOC ellet Feed Hopper VOC		

# **Emission Cap VOC 137.64 527.72**

# February 2002 Amendment Subcap

39A	Tank Farm VOC	
39B	Pellet Loading Spot 13 VOC	
206	PE6 Powder Additive Tank VOC	
252	PE6 Powder Additive Tank VOC	
312	PE7 Pellet Loading VOC	
404	PE8 Pellet Blend Tanks VOC	
454	PE8 Pellet Blend Tanks VOC	
	Grizzley Vent Filter VOC	
812B	Grizzley Vent Filter VOC	
823	GPH Dense Phase Conveyor System	VOC
1001	Activator No. 1 HEPA Filter	VOC
1002	Activator Nos. 2, 3 and 4 HEPA Filter	VOC
1003	Activator No. 5 HEPA Filter VOC	

# Emission Cap VOC 0.67 1.23

# Non Polymer Sources

DEG-1	Maintenance Shop Degreaser No. 1	VOC
DEG-2	Maintenance Shop Degreaser No. 2	VOC
DEG-3	Catalyst Activator Degreaser VOC	
DEG-4	PE Maintenance Shop Degreaser	VOC
DEG-6	Hoist and Crane Shop Degreaser	VOC
8 Paintir	ng Fugitives VOC	

#### EMISSION SOURCES - EMISSION CAPS AND RATES

### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	_
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

901 Storage Fugitives (4) VOC903 Painting Fugitives VOC

**Emission Cap VOC 28.15 27.02** 

#### Wastewater Ponds

123 Wastewater Pond No. 1 VOC

124 Wastewater Pond No. 2

# EMISSION SOURCES - EMISSION CAPS AND RATES

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	<u>n</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

VOC 125

#### AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	<u>n</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

Wastewater Pond No. 3 VOC

126 Wastewater Pond No. 4 VOC

Emission Cap VOC 0.87 2.21

#### **Hexene Sources:**

Flare System:

216 Flare Hexene

308 Flare Hexene

408 Flare Hexene

Hydrocarbon Loading/Unloading Facility:

900 Piping Fugitives (4) (6) Hexene

### Polyethylene Plants:

201 217 250	PE6 Flash Tank Hexene PE6 Extruder Feed/Blender PE6 Flash Tank Hexene	Hexene
259	PE6 Piping Fugitives (4) Hexe	ne
261	PE6 Extruder Feed/Blender	Hexene
300	PE7 Flash Tank Hexene	
306	PE7 Piping Fugitives (4) Hexe	ne
313	PE7 Extruder Feed/Blender	Hexene
350	PE7 Flash Tank Hexene	
355	PE7 Extruder Feed/Blender	Hexene
400	PE8 Flash Tank Hexene	
406	PE8 Piping Fugitives (4) Hexe	ne
413	PE8 Extruder Feed/Blender	Hexene
450	PE8 Flash Tank Hexene	
455	PE8 Extruder Feed/Blender	Hexene

Emission Cap Hexene 22.1 82.3

### EMISSION SOURCES - EMISSION CAPS AND RATES

# AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emission</u>	<u>L</u>
Rates*				
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY

216, 308, 408

VOC***	38.73 117.56						
20	Emergency Generator CO (100 hours per calendar year)	2.61 NO <sub>x</sub>	0.13 12.09	0.60	PM <sub>10</sub> SO <sub>2</sub> VOC	0.78 0.80 0.96	0.04 0.04 0.05
27	Water Well Number Five Turbin (400 hours per calendar year)	-	CO 39.61	83.89 7.92	16.78		
	(400 flours per caleridal year)	NO <sub>x</sub>	39.01	1.92	PM <sub>10</sub> SO <sub>2</sub> VOC	0.02 7.34 20.98	0.01 0.26 4.20
65	Underground Gasoline Tank	VOC	8.33	0.04			
65.2	Diesel Tank VOC 0.26	0.01					
826	GPH Vacudense Transportation Compressor NO <sub>x</sub> 5.26	Air 4.26	СО	0.40	0.32		
	(1,619 hours per calendar yea	r)	PM <sub>10</sub>	0.10	0.08 SO <sub>2</sub> VOC	1.43 0.29	1.16 0.24

- (1) Emission point identification either specific equipment designation or emission point number (EPN) from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide

NO<sub>x</sub> - total oxides of nitrogen

 $PM_{10}$  - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO<sub>2</sub> - sulfur dioxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emergency use only.
- (6) Isobutane, hexene, and n-hexane emissions only. Emissions of other materials at Emission Point No. (EPN) 900 are covered in Permit Number 5662A.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24	_Hrs/day	<u>/</u> Days/v	veek <u>52</u>	Weeks/	yeaı
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#### **EMISSION SOURCES - EMISSION CAPS AND RATES**

\*\* The PSD-TX-808 emissions are those CO flare emissions attributable to Polyethylene VI, VII, and VIII.

#### **EMISSION SOURCES - EMISSION CAPS AND RATES**

\*\*\* These are the N014M1 emissions only. The PE/PP off-gases are used as fuel gas in flares identified by EPN above. Other

emissions

#### **EMISSION SOURCES - EMISSION CAPS AND RATES**

associated with these flares are included in the emission caps found in the maximum allowable emission caps or rates table of this permit.