# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

# Permit No. 7694 METHANOL PLANT

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Air Contaminan Name (2) Name (3)	t <u>Emission Rates*</u> lbs/hr TPY		
59A	E38 Vent	VOC	1.66	0.76
59B	E39 Vent	VOC	17.69	0.71
59C	E40 Vent	VOC	14.78	1.32
59D	E41 Vent	VOC	14.78	0.76
59E	E42 Vent	VOC	14.78	1.32
59F	E43 Vent	VOC	14.89	2.31
64	Loading Rack	VOC	4.10	2.82
53	Compressor Seal Leakage Collection Pot	СО	36.0	151.2
36, 37, 38	Desulfurizers	VOC	<0.01	<0.01
32, 33	Reformer F-101 Heater	SO <sub>2</sub>	2.5	1.5
16	East Flare (4)	NO <sub>x</sub> CO VOC	2.00 17.14 10.96	5.84 50.06 31.97
101	Ammonia Recovery System Vent	CO NH₃	0.89 0.30	3.89 1.31

(1) (2) (3) (4) O	Emission point identification - either specific equipment designation or emission point not from plot plan.  Specific point source name. For fugitive sources use area name or fugitive source name voc - volatile organic compounds as defined in General Rule 101.1 CO - carbon monoxide $SO_2$ - sulfur dioxide $NO_x$ - total oxides of nitrogen $NH_3$ - ammonia owned and operated by Occidental Chemical Company	
*	Emission rates are based on and the facilities are limited by the following maximum opeschedule:	erating
	Hrs/dayDays/weekWeeks/yearor Hrs/year_8,760_	
	F	Revised

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### Permit No. 7694 MTBE PLANT

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

#### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Cont Name (3)	aminant lb/hr	Emissior TPY	Rates *		
201	Regenerator	Exhaust		$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$		16.59 6.06 19.85 6.27 0.32	72.64 26.53 16.25 27.48 1.41
202	Steam Boile	r		$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$		13.20 4.95 6.60 0.55 0.99	57.82 21.68 7.56 2.43 4.33
203	Steam Boile	r		$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$		13.20 4.95 6.60 0.55 0.99	57.82 21.68 7.56 2.43 4.33
204	Steam Boile	r		$NO_x$ $CO$ $SO_2$ $VOC$ $PM_{10}$		13.20 4.95 6.60 0.55 0.99	57.82 21.68 7.56 2.43 4.33
205	Waste Gas F	-lare		NO <sub>x</sub> CO VOC		0.64 4.59 8.59	1.05 7.56 1.32
206	Emergency	Generator		NO <sub>x</sub> CO		4.14 0.89	0.43 0.09

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<b>EMISSION SOURCES - MAXIMUM ALLO</b>	DWABLE EMISSION	ON RATES	
	SO <sub>2</sub>	0.28	0.03
	VOC	0.39	0.04
	$PM_{10}$	0.30	0.03

# AIR CONTAMINANTS DATA

Emission Point No. (1)		ontaminant lame (3)	Emission Rates * Ib/hr TPY		
207	Fire Water Eng	ine	$\begin{array}{c} NO_{x} \\ CO \\ SO_{2} \\ VOC \\ PM_{10} \end{array}$	2.10 0.43 0.13 0.19 0.14	0.05 0.01 0.003 0.005 0.004
208	Fire Water Eng	ine	$\begin{array}{c} NO_{x} \\ CO \\ SO_{2} \\ VOC \\ PM_{10} \end{array}$	2.10 0.43 0.13 0.19 0.14	0.05 0.01 0.003 0.005 0.004
210	MTBE Storage	Tank	MTBE	2.43	3.76
211	MTBE Storage	Tank	MTBE	2.43	3.76
212	MTBE Storage	Tank	MTBE	2.43	3.76
213	Diesel Storage	Tank	Diesel	2.89	0.02
214	Disulfide Oil Ta	nk	VOC	0.13	0.02
215	Slop Oil Tank		VOC	1.37	0.11
220	Cooling Tower	(4)	VOC	2.52	11.04
221	CPI Separator		VOC	4.20	0.54
222	Wastewater Tre	eatment	VOC	0.15	0.13
223	Chlorine Fugitiv	ves (4)	Chlorine	0.01	0.04

# EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

224	Merox Unit Fugitives (4)	VOC	0.38	1.66
225	Dehydrogenation Fugitives (4)	VOC	2.92	12.79
226	MTBE Facilities Fugitives (4)	VOC	1.41	6.18

# AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	<u>Emissi</u> lb/hr	on Rates * TPY		
227		acilities ves (4)		VOC	0.14	0.61
228	Tank A	rea Fugitives (4)		VOC	0.48	2.10
229		vater Treatment Fugitives (4)		VOC	0.05	0.22

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3)  $PM_{10}$  particulate matter less than 10 microns
  - VOC volatile organic compounds as defined in General Rule 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

CO - carbon monoxide

MTBE - methyl-tert-butyl-ether

- (4) Fugitive and cooling tower emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

instady baystiveek vicekstycal of instycal of to	Hrs/day	Days/wee	k Weeks/ye	ear or Hrs/	year 8,760
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Permit No. 7694 MTBE Plant