## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

## Permit Numbers 81853 and PSDTX1092

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	Emission Rates * Ib/hr TPY**			
Point No. (1)	Name (2)	Name (3)	lb/hr	IPY**		
19A	Cogeneration Train	NO <sub>x</sub> NO <sub>x</sub> (4)	24.2 350.0	105.9 -		
		CO	110.4	483.6		
		CO (4)	6800.0	-		
		VOC	9.1	39.6		
		PM <sub>10</sub>	23.4	102.3		
		<b>SO</b> 2	2.7	11.9		
		NH₃	67.0	195.7		
		H <sub>2</sub> SO <sub>4</sub>	0.4	1.8		
19B	Cogeneration Train	NO <sub>x</sub>	24.2	105.9		
		NO <sub>x</sub> (4)	350.0	-		
		CO (4)	110.4	483.6		
		CO (4) VOC	6800.0 9.1	<del>-</del> 39.6		
		PM <sub>10</sub>	23.4	102.3		
		$SO_2$	2.7	11.9		
		NH <sub>3</sub>	67.0	195.7		
		$H_2SO_4$	0.4	1.8		
		2004	•			
19C	Cogeneration Train	$NO_x$	24.2	105.9		
		NO <sub>x</sub> (4)	350.0	-		
		CO	110.4	483.6		
		CO (4)	6800.0	-		
		VOC	9.1	39.6		
		PM <sub>10</sub>	23.4	102.3		
		SO₂ NH₃	2.7 67.0	11.9 195.7		
		N⊓₃ H₂SO₄	0.4	1.8		
		112304	U. <del>4</del>	1.0		

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31	Fugitives (5)	$NH_3$	0.2	1.0
50A	No. 1 Firewater Pump Engine	$NO_x$ $CO$ $PM_{10}$ $VOC$ $SO_2$	15.5 3.3 1.1 1.3 1.0	3.9 0.8 0.3 0.3
50B	No. 2 Firewater Pump Engine	$NO_x$ $CO$ $PM_{10}$ $VOC$ $SO_2$	15.5 3.3 1.1 1.3 1.0	3.9 0.8 0.3 0.3

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources, use an area name or fugitive source name.
- (3) NO<sub>x</sub> total oxides of nitrogen

CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

PM - particulate matter, suspended in the atmosphere, including  $PM_{10}$  and  $PM_{2.5}$ 

PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter

SO<sub>2</sub> - sulfur dioxide NH<sub>3</sub> - ammonia H<sub>2</sub>SO<sub>4</sub> - sulfuric acid

- (4) Start-up and shutdown emission rates. These are included in the TPY limit.
- (5) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

*	Emission	rates	are	based	on	and	the	facilities	are	limited	by	the	following	maximum	operating
	schedule:														

Hrs/dayDays/week	_Weeks/year or	8,760	_Hrs/year
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\*\* Compliance with annual emission limits is based on a rolling 12-month period.