EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Nos. 6825A and PSD-TX-49

EMISSION CAP TABLE

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

See Attachment I for Source Name and Emission Point Number Index.

VOC EMISSION CAP

Source Name	Year	1b/hr	TPY
Fired Units,	1996	3,914	2,851
FCCU,	1997	3,911	2,859
Tanks,		1998	3,868
2,751			-
Cooling Towers,	1999	3,783	2,490
Marine Loading,	2000	778	2,080
Fugitives (4),	2001	668	1,643
Sulfur Recovery Units	2002	624	1,453
·	2003	547	1,170
	2004 (Final)	544	1,137
		_	•

NO_x EMISSION CAP

Source Name	Year	lb/hr	TPY
Fired Units,	1996	3,458	15,146
FCCU,	1997	3,458	15,146
Marine Loading,	1998	3,253	14,250
Sulfur Recovery Units	1999	2,903	12,717
•	2000	2,908	12,701
	2001	2,035	8,877

2002	1,831	7,982
2003	805	3,489
2004 (Final)	1007	4,372

SO₂ EMISSION CAP

Source Name	Year	lb/hr	TPY
Fired Units , FCCU, Marine Loading, Sulfur Recovery Units	1996 1997 1998 1999 2000 2001 2002 2003 2004 (Final)	1,475 1,494 1,494 1,494 1,392 1,362 1,390 1,401 761	6,459 6,105 6,105 6,105 6,093 5,963 6,015 6,062 3,340
	2001 (111141)	, 01	5,510

CO EMISSION CAP

Source Name	Year	1b/hr	TPY
Fired Units,	1996	1,299	5,690
FCCU,	1997	1,299	5,690
Marine Loading,	1998	1,299	5,690
Sulfur Recovery Units	1999	1,304	5,709
	2000	1,325	5,724
	2001	1,324	5,721
	2002	1,326	5,731
	2003	1,317	5,716
	2004 (Final)	913	3,929

PM EMISSION CAP

Source Name	Year	1b/hr	TPY
Fired Units,	1996	153	671
FCCU,	1997	153	671
Sulfur Recovery Units	1998	153	671

EMISSION	N SOURCES - MAXIMUM ALLOWABLE	EMISSION	RATES
	1999 2000 2001 2002 2003 2004 (Final) H₂S EMISSION CAP	153 153 154 156 157 133	671 671 673 685 686 581
Source Name	Year	1b/hr	TPY
Sulfur Recovery Units, Fugitive (4), Land Loading	1996 1997 1998 1999 2000 2001 2002 2003 2004 (Final)	5.7 5.7 4.6 3.5 2.5 1.3 1.3	25.1 25.1 20.0 15.0 10.0 5.0 5.0 1.9
	HF EMISSION CAP		
Fugitives (4), Fired Units	Year 1996 (Initial) 1997 1998 1999 2000 2001 2002 2003 2004 NH ₃ EMISSION CAP	1b/hr 0.5 0.5 0.5 0.5 0.5 0.5 0.5	TPY 2.4 2.4 2.4 2.4 2.4 2.4 2.4 2.4 2.4
Source Name	Year	lb/hr	TPY
Fugitives (4), Tanks	1996 (Initial) 1997	0.1 0.1	0.2 0.2

1998	0.1	0.2
1999	0.1	0.2
2000	0.1	0.2
2001	0.1	0.2
2002	0.1	0.2
2003	0.1	0.2
2004	0.1	0.2

SPECIATED VOC EMISSION CAPS

Benzene CAP

Source Name	Year	lb/hr	TPY
Tanks,	1996	11.6	14.9
Fugitives (4),	1997	10.9	11.6
Marine Loading	1998	10.9	11.5
	1999	10.8	11.3
	2000	10.8	11.2
	2001	2.9	9.7
	2002	2.9	9.7
	2003	2.9	9.7
	2004	2.9	9.7

MTBE CAP

Source Name	Year	lb/hr	TPY
Tanks,	1996	19.2	31.1
Fugitives (4),	1997	19.2	31.1
Marine Loading	1998	19.2	31.1
	1999	19.2	31.1
	2000	13.2	30.4
	2001	13.2	30.4
	2002	13.2	30.4
	2003	13.2	30.4
	2004	13.2	30.4

- (1) Emission point identification either specific equipment designation or emission point number from plot plan per Attachment 1.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in General Rule 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide

PM - particulate matter CO - carbon monoxide H₂S - hydrogen sulfide

MTBE - methyl tert-butyl ether

NH₃ - ammonia

HF - hydrogen fluoride

(4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.

Dated

ATTACHMENT 1

Permit Nos. 6825A and PSD-TX-49

Permit Emission Points by Type

Category:	Fired Units	<u>EPN</u>	<u>Description</u>
		E-01-146 E-02-146 E-02-146 E-01-241 E-01-242 E-01-243 E-01-244 E-01-244 E-01-443 E-01-841 E-01-842 E-02-842 E-03-843	AVU 146 Heater H-101 AVU 146 Heater H-102A AVU 146 Heater H-102B GFU 241 Boiler B-101 GFU 242 Boiler B-201 GFU 243 Boiler B-301 GFU 244 Furnace F-101 GFU 244 Furnace F-102 HFAU 443 Heater H-1 DCU 841 Heater H-1B DCU 842 Heater 101-BA DCU 842 Heater 201-B
D 1024		E-01-1241	FCCU 1241 Boiler
B-103A		E-02-1241	FCCU 1241 Boiler
B-103B		E-03-1241 E-01-ESP E-01-1242 H-01-1344 H-02-1344 H-03-1344 H-03-1344 H-03-1344 E-01-15BH E-02-15BH E-03-16BH E-04-16BH E-05-16BH E-05-16BH E-07-16BH E-07-16BH E-07-16BH E-07-16BH E-04-18BH	FCCU 1241 Boiler B-104 CO 9 Boiler SGRU 1242 Boiler B-102 CRU 1344 Heater H-1 CRU 1344 Heater H-31 CRU 1344 Heater H-33 CRU 1344 Heater H-2 CRU 1344 Heater H-3 CRU 1344 Heater H-3 CRU 1344 Heater H-3 CRU 1344 Heater H-32 BH15 Boiler 15-41 BH15 Boiler 15-42 BH15 Boiler 15-43 BH16 Boiler 16-31 BH16 Boiler 16-32 BH16 Boiler 16-35 BH16 Boiler 16-35 BH18 Boiler 18-4 BH18 Boiler 18-5 BH18 Boiler 18-6

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Category:	Tanks		<u>EPNDescription</u>
		5121 5122	Tank 1792 Tank 1793
		5106	Tank 1793
		5105	Tank 77
		5021	Tank 151
		5110	Tank 1802
		5223	Tank 2101
		5210	Tank 2117
		5214	Tank 2127
		5215	Tank 2128
		5207	Tank 2136
		5222	Tank 2137
		5217	Tank 2138
		5219	Tank 2159
		5209	Tank 2178
		7373	Tank 2102
		7374	Tank 2103
		5234	Tank 2109
		7378	Tank 2110
		5205	Tank 2111
		5225	Tank 2160
		5226	Tank 2161
		5240	Tank 2182
		5239	Tank 2183
		5238	Tank 2184
		T-1494	Tank 1494
		T-78	Tank 78
		T-2588	Tank 2588
		T-2590	Tank 2590
		E-01-SUMP	sump
Category:	Sulfur Recovery	Units	<u>EPNDescription</u>
		E-01-SCOT	SCOT I TGCU
		E-02-SCOT	SCOT II TGCU

Category: Fugitive <u>EPNDescription</u>

		F-242 F-243 F-443 F-541/3 F-544 F-842 F-1241 F-15BH F-16BH F-18BH F-SRTF-BUT F-SRTF F-7542 F-NECHES F-PH1 F-PH13 F-PH141 F-PH241 F-PH44 F-DOCKS F-146 F-244 F-841 F-841 F-1242 F-1344 F-7848 F-FGMD	GFU 242 fugitives GFU 243 fugitives HFAU 443 fugitives SRU 541/2/3 fugitives SRU 544 fugitives DCU 842 fugitives BCU 1241 fugitives BH 15 fugitives BH 16 fugitives BH 18 fugitives SRTF-BUT fugitives SRTF fugitives NECHES fugitives NECHES fugitives PH1 fugitives PH1 fugitives PH1 fugitives PH41 fugitives PH41 fugitives PH41 fugitives PH41 fugitives CRU 146 fugitives SGRU 1242 fugitives CRU 1344 fugitives CRU 1344 fugitives ATU 7848 fugitives FGMD fugitives
Category:	Cooling Water	<u>EPN</u>	<u>Description</u>
_		F-366CT F-233PS F-136BCT F-360PS F-100CT	AVU 146 Cooling Tower GFU 244 Cooling Tower SGRU Cooling Tower CRU 1344 Cooling Tower GFU 241/242 Cooling
Tower		F-101CT F-244CT F-364CT	GFU 243 Cooling Tower HFAU 443 Cooling Tower SRU Complex Cooling
Tower		F-169BCT	DCU 841/842 Cooling
Tower Tower		F-136ACT	FCCU 1241 Cooling

F-241 GFU 241 fugitives

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Category: Land Loading	F-316CT F-314CT <u>EPN</u>	BH 15 Cooling Tower BH 16 Cooling Tower <u>Description</u>
	E01-12SRURK	Sulfur loading Racks
Category: Marine Loading	<u>EPN</u>	<u>Description</u>
emissions - berth O	E-BERTHO-0	Marine loading
	E-BERTH1-1	Marine loading
emissions - berth 1	E-BERTH1-2	Marine loading
emissions - berth 1	E-BERTH2-5	Marine loading
emissions - berth 2	E-BERTH2-6	Marine loading
emissions - berth 2	E-BERTH3-7	Marine loading
emissions - berth 3	E-BERTH3-8	Marine loading
emissions - berth 3	E-BERTH5-11	Marine loading
emissions - berth 5	E-BERTH5-12	Marine loading
emissions - berth 5		
emissions - berth 6	E-BERTH6-14	Marine loading
emissions - berth 6	E-BERTH6-15	Marine loading
loading	E-01-DOCKS	Flare 23 - marine
Category: FCCU	<u>EPN</u>	<u>Description</u>
	E-01-ESP	CO 9 Boiler (FCCU)
Category: Flare	<u>EPN</u>	<u>Description</u>
	E-01-FLARE E-02-FLARE	Flare No. 1 Flare No. 2

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E-05-FLARE
             Flare No. 5
E-07-FLARE
             Flare No. 7
             Flare No. 8
E-08-FLARE
E-12-FLARE
             Flare No. 12
E-13-FLARE
             Flare No. 13
E-15-FLARE
             Flare No. 15
E-18-FLARE
             Flare No. 18
E-19-FLARE
             Flare No. 19
             Flare No. 20
E-20-FLARE
E-22-FLARE
             Flare No. 22
E-B103FLARE
             Flare No. B-103
All the flares are Emergency Use Only
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