

## EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 3807

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

### AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
STB2 (Natural Gas Firing)	Second Steam Generator (637 MMBtu/hr Boiler)	PM/PM <sub>10</sub>	3.2	14.0
		SO <sub>2</sub>	0.4	1.7
		NO <sub>x</sub>	127.4	558.0
		CO	53.3	233.0
		VOC	1.1	4.7
STB2 (No. 2 Fuel Oil Firing)	Second Steam Generator (637 MMBtu/hr Boiler)	PM/PM <sub>10</sub>	8.9	3.9
		SO <sub>2</sub>	190.0	83.2
		NO <sub>x</sub>	89.0	39.0
		CO	22.0	9.8
		VOC	1.1	0.5

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name.
- (3) PM - particulate matter, suspended in the atmosphere, including PM<sub>10</sub>.  
 PM<sub>10</sub> - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.  
 SO<sub>2</sub> - sulfur dioxide  
 NO<sub>x</sub> - total oxides of nitrogen  
 CO - carbon monoxide  
 VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code Section 101.1

\* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/year 8,760 Natural Gas Firing

Hrs/year 876 No. 2 Fuel Oil

Dated June 18, 2008