Permit Number 3179

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air (Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
A1333	HIPA Flare (7)	NO_x	CO 0.1 0.1	0.9 0.6 0.4	4.0
ANALYZER	Process Analyzers		VOC	0.1	0.2
CWT13	Cooling Water Tower		VOC	2.1	9.2
CWT18	Cooling Water Tower		VOC	2.1	9.2
СЫ	CPI Separator		VOC	4.0	3.0
D306/D307	Phenol Tanks		VOC	53.2	5.0
D313	Toluene Tank		VOC	7.9	0.7
D342	Cumene Tank (5)		VOC	18.1	2.4
D342	Cumene Tank (6)		VOC	40.8	
D345	Acetone Tank		Acetone	0.7	1.1
D390	Acetone Tank		Acetone	1.7	2.0
D391	Acetone Tank		Acetone	1.7	2.0
D392	Acetone Tank		Acetone	1.7	2.0
D393	Benzene Tank		VOC	0.49	1.2

Emission	Source	Air	Contaminant	Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
D394	Cumene Tank		VOC		1.5
D395	Cumene Tank		VOC		0.5
D394/D395	Cumene Tanks		VOC	35.3	
D400	Cumene Tank		VOC	4.2	0.5
D402/D403	Phenol Tanks		VOC	6.2	5.1
D8100	Storage Tank	VOC	Benzene 0.38	0.34 0.90	0.42
E8256	Cleavage Reactor Vent		Acetone	1.3	5.7
E8309	Acetone Finishing Column	า	Acetone	1.0	4.4
EPFLARE	East Property Flare	VOC	CO NO _x 27.0	8.2 1.6 15.8	4.8 1.0
EX67	Caustic Tank		Caustic	0.5	0.1
EX80	Wastewater Tank	VOC	Acetone 0.4	0.1 0.4	0.2
F335	Acetone Tank		Acetone	0.8	0.9
F354	Acetone Tank		Acetone	2.1	4.0
F8300	Heavy Ends Furnace	NO _x	CO 1.6 PM ₁₀ SO ₂	0.4 7.6 0.2 0.1	1.9 0.8 0.1
F8301	Regen. Furnace	VOC	0.1 CO	0.2 0.1	0.1

Emission	Source	Air	Contaminant	Emission	Rates *
Point No. (1)	Name (2)		Name (3)	lb/hr	<u>TPY</u>
		NO _x	0.3 PM ₁₀ SO ₂ 0.1	0.1 0.1 0.1 0.1	0.1 0.1
G330	Cumene Tank		VOC		15.2
G331	Cumene Tank		VOC		15.2
G330/G331	Cumene Tanks		VOC	40.8	
H9200	Incinerator	CO NO _x	Acetone 0.9 11.0 PM ₁₀ SO ₂ 24.1	8.9 1.2 14.1 0.4 0.1 10.0	8.0 0.5 0.1
H87002	Thermal Oxidizer	CO VOC	Acetone 1.75 NO _x PM ₁₀ 6.78	1.5 2.46 3.15 0.15 26.72	3.4 4.37 0.11
LDLSDMK	Acetone Loading Losses		Acetone	4.39	2.78
P87107	Diesel Engine (Fire Water Pump)	VOC	CO NO_x PM_{10} SO_2 0.6	1.6 7.4 0.5 0.5 0.1	0.1 0.4 0.1 0.1
P87921	Diesel Engine		СО	0.4	0.1

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
	(Demin. Water Pump)	$\begin{array}{c} NO_x \\ PM_{10} \\ SO_2 \\ VOC \ 0.2 \end{array}$	1.9 0.1 0.1 0.1	0.1 0.1 0.1
S303A	Sulfuric Acid Tank	H ₂ SO ₄	0.1	0.1
SCRWRTC/	Acetone Land Loading	Acetone	1.2	1.0
SCRWRTT	Acetone Land Loading	Acetone	1.2	1.0
T74B	Acetone Tank	Acetone	1.04	1.38
T182	Acetone Tank	Acetone	1.14	1.76
T665	Acetone Tank	Acetone	0.4	1.0
T770	Water Tank	VOC	0.1	0.1
T87001	Storage Tank	VOC	0.0	0.0
T87004	Storage Tank	VOC	0.0	0.0
T87005	Storage Tank	VOC	0.0	0.0
T87301	Acetone Tank	Acetone	0.6	
T87302	Acetone Tank	Acetone	0.6	
T87301/T87302	Acetone Tanks	Acetone		3.8
T87920	Water Tank	VOC	0.1	0.1
V8217 V8321	V-8217 Relief Drum Jet Condenser Vent (8)	VOC Acetone	0.1 4.91	0.4 12.03

Emission	Source	Air Contaminant <u>Emission Ra</u>		Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY
		VOC	0.01	0.02	
V8342	Vent Stream Collection Vessel		VOC	0.1	0.2
V9300	Phenol Land Loading		VOC	2.9	0.6
FUGPAU3	Phenol 3 Fugitives (4)	VOC	Acetone 2.68	0.5 11.87	2.2
PAUFE	Phenol 2 Fugitives (4)		VOC	11.2	48.6
WRACKFE	Acetone Land Loading Fugitives (4)		Acetone	6.7	5.4

- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) Caustic sodium phenate
 - CO carbon monoxide
 - H₂SO₄ sulfuric acid
 - NO_x total oxides of nitrogen
 - PM₁₀ particulate matter (PM) equal to or less than 10 microns in diameter.
 - SO₂ sulfur dioxide
 - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) Emission limit during normal operations.
- (6) Emission limit in the event that it becomes necessary to offload a cumene barge into Tank D342.
- (7) The emission rates listed for the HIPA Flare include only the Phenol 3 contributions to the flare. The HIPA flare has additional grandfathered emissions of 1.2 lb/hr (5.3 tons per year [tpy]) of propylene and 1.8 lb/hr (7.9 tpy) of propane that are not included in the allowable emissions on this table.
- (8) These emissions shall be controlled to EPN x pursuant to Special Condition No. 15.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
		` ,		
24_Hrs/day	/ <u> </u>	<u>52</u> Weeks/year		