

Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX122

This table lists the maximum allowable emission rates of greenhouse gas (GHG) emissions, as defined in Title 30 Texas Administrative Code § 101.1, for all sources of GHG air contaminants on the applicant's property that are authorized by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities authorized by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates
			TPY (4)
Option 1			
1	Combustion Turbine 1/ Duct Burner 1 (GE 7HA.01, 2x1)	CO ₂ (5)	1,563,232
		CH ₄ (5)	427
		N ₂ O (5)	3.17
		CO ₂ e	1,574,841
2	Combustion Turbine 2/ Duct Burner 2 (GE 7HA.01, 2x1)	CO ₂ (5)	1,563,232
		CH ₄ (5)	427
		N ₂ O (5)	3.17
		CO ₂ e	1,574,841
Option 2			
1	Combustion Turbine 1/ Duct Burner 1 (GE 7HA.02, 2x1)	CO ₂ (5)	1,933,759
		CH ₄ (5)	367
		N ₂ O (5)	3.92
		CO ₂ e	1,944,091
2	Combustion Turbine 2/ Duct Burner 2 (GE 7HA.02, 2x1)	CO ₂ (5)	1,933,759
		CH ₄ (5)	367
		N ₂ O (5)	3.92
		CO ₂ e	1,944,091
Option 3			
1	Combustion Turbine 1/ Duct Burner 1 (GE 7FA.05, 2x1)	CO ₂ (5)	1,388,349
		CH ₄ (5)	920
		N ₂ O (5)	2.81
		CO ₂ e	1,412,194

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2	Combustion Turbine 2/ Duct Burner 2 (GE 7FA.05, 2x1)	CO ₂ (5)	1,388,349
		CH ₄ (5)	920
		N ₂ O (5)	2.81
		CO ₂ e	1,412,194
Option 4			
1	Combustion Turbine 1/ Duct Burner 1 (MHI 501GAC, 2x1)	CO ₂ (5)	1,434,703
		CH ₄ (5)	812
		N ₂ O (5)	2.91
		CO ₂ e	1,455,867
2	Combustion Turbine 2/ Duct Burner 2 (MHI 501GAC, 2x1)	CO ₂ (5)	1,434,703
		CH ₄ (5)	812
		N ₂ O (5)	2.91
		CO ₂ e	1,455,867
Option 5			
1	Combustion Turbine 1/ Duct Burner 1 [MHI 501GAC, two 1x1]	CO ₂ (5)	1,434,703
		CH ₄ (5)	812
		N ₂ O (5)	2.91
		CO ₂ e	1,455,867
2	Combustion Turbine 2/ Duct Burner 2 [MHI 501GAC, two 1x1]	CO ₂ (5)	1,434,703
		CH ₄ (5)	812
		N ₂ O (5)	2.91
		CO ₂ e	1,455,867
Option 6			
1	Combustion Turbine 1/ Duct Burner 1 [Siemens SCC6-8000H(1.4), 2x1]	CO ₂ (5)	1,496,689
		CH ₄ (5)	619
		N ₂ O (5)	3.03
		CO ₂ e	1,513,068
2	Combustion Turbine 2/ Duct Burner 2 [Siemens SCC6-8000H(1.4), 2x1]	CO ₂ (5)	1,496,689
		CH ₄ (5)	619
		N ₂ O (5)	3.03

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		CO ₂ e	1,513,068
3	Auxiliary Boiler	CO ₂ (5)	38,427
		CH ₄ (5)	0.72
		N ₂ O (5)	0.066
		CO ₂ e	38,465
4	Emergency Generator	CO ₂ (5)	228
		CH ₄ (5)	0.01
		N ₂ O (5)	0.01
		CO ₂ e	229
5	Fire Pump Engine	CO ₂ (5)	43
		CH ₄ (5)	0.01
		N ₂ O (5)	0.01
		CO ₂ e	43
10	Dew Point Heater	CO ₂ (5)	5,124
		CH ₄ (5)	0.09
		N ₂ O (5)	0.01
		CO ₂ e	5,129
11	Fugitive Emissions - Natural Gas	CH ₄ (5)	0.01
		CO ₂ e	0.34
11	Fugitive Emissions – Circuit Breakers	SF ₆ (5)	0.01
		CO ₂ e	1.03

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) CO₂ - carbon dioxide
 N₂O - nitrous oxide
 CH₄ - methane
 SF₆ - sulfur hexafluoride
 CO₂e - carbon dioxide equivalents based on the following Global Warming Potentials (1/2015):
 CO₂ (x), N₂O (298), CH₄ (25), SF₆ (22,800), HFC (various), PFC (various)
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period. These rates include emissions from maintenance, startup, and shutdown.
- (5) Emission rate is given for informational purposes only and does not constitute enforceable limit.

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