Permit Number 106921

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates		
(1)			lbs/hour	TPY (4)	
ENG-01	Control Room Emergency Generator	voc	0.41	0.02	
		NO _x	0.78	0.04	
		со	1.60	0.08	
		SO ₂	<0.01	<0.01	
		РМ	0.02	<0.01	
		PM ₁₀	0.02	<0.01	
		PM _{2.5}	0.02	<0.01	
ENG-02	Flare Blower Emergency Generator	voc	0.88	0.05	
		NO _x	1.70	0.09	
		со	3.30	0.17	
		SO ₂	<0.01	<0.01	
		РМ	0.05	<0.01	
		PM ₁₀	0.05	<0.01	
		PM _{2.5}	0.05	<0.01	
ENG-03	Emergency Air Compressor	voc	3.70	0.19	
	·	NO _x	3.70	0.19	
		со	3.20	0.16	
		SO ₂	<0.01	<0.01	
		РМ	0.19	<0.01	
		PM ₁₀	0.19	<0.01	
		PM _{2.5}	0.19	<0.01	

ENG-04	Emergency Firewater Pump	voc	3.60	0.18
	·	NO _x	3.60	0.18
		со	3.10	0.16
		SO ₂	<0.01	<0.01
		РМ	0.18	0.01
		PM ₁₀	0.18	0.01
		PM _{2.5}	0.18	0.01
ENG-07	Frac-3 & 4 Emergency Air Compressor	voc	1.40	0.07
	7 iii 23 iii pi 33 ii 3	NO _x	2.60	0.13
		со	5.30	0.27
		SO ₂	<0.01	<0.01
		РМ	0.09	<0.01
		PM ₁₀	0.09	<0.01
		PM _{2.5}	0.09	<0.01
ENG-09	Frac-3 & 4 Emergency Generator	voc	0.86	0.04
	Jonata.	NO _x	1.60	0.08
		со	3.20	0.16
		SO ₂	<0.01	<0.01
		РМ	0.05	<0.01
		PM ₁₀	0.05	<0.01
		PM _{2.5}	0.05	<0.01

H-5500	Hot Oil Heater H-5500	VOC	0.72	
		NOx	1.54	
		CO	5.76	
		SO ₂	25.26	
			0.07	
		H ₂ S		
		NH₃	0.71	
		PM	0.77	
		PM ₁₀	0.77	
		PM _{2.5}	0.77	
	Heater MSS Emissions	NO _x	7.68	
		со	46.10	
H-5501	Hot Oil Heater H-5501	voc	0.72	
		NO _x	1.54	
		со	5.76	
		SO ₂	25.26	
		H ₂ S	0.07	
		NH₃	0.71	
		РМ	0.77	
		PM ₁₀	0.77	
		PM _{2.5}	0.77	
	Heater MSS Emissions	NO _x	7.68	
		СО	46.10	

11.5500	Hat Oil Haatar II FF00	V00	0.70	
H-5502	Hot Oil Heater H-5502	VOC	0.72	
		NO _x	1.54	
		со	5.76	
		SO ₂	25.26	
		H ₂ S	0.07	
		NH₃	0.71	
		РМ	0.77	
		PM ₁₀	0.77	
		PM _{2.5}	0.77	
	Heater MSS Emissions	NO _x	7.68	
		со	46.10	
H-7500	Hot Oil Heater H-7500	voc	0.72	
		NO _x	1.54	
		со	5.76	
		SO ₂	25.26	
		H ₂ S	0.07	
		NH ₃	0.71	
		РМ	0.77	
		PM ₁₀	0.77	
		PM _{2.5}	0.77	
	Heater MSS Emissions	NO _x	7.68	-
		СО	46.10	-

H-7501	Hot Oil Heater H-7501	VOC	0.72	
		NO _x	1.54	
		СО	5.76	
		SO ₂	25.26	
		H ₂ S	0.07	
		NH ₃	0.71	
		РМ	0.77	
		PM ₁₀	0.77	
		PM _{2.5}	0.77	
	Heater MSS Emissions	NO _x	7.68	-
		СО	46.10	-
H-7502	Hot Oil Heater H-7502	voc	0.72	
		NO _x	1.54	
		со	5.76	
		SO ₂	25.26	
		H ₂ S	0.07	
		NH ₃	0.71	
		РМ	0.77	
		PM ₁₀	0.77	
		PM _{2.5}	0.77	
	Heater MSS Emissions	NO _x	7.68	
		СО	46.10	

H-5500/H-5501/H- 5502/H-7500/H- 7501/H-7502	Hot Oil Heater Cap (6)	voc	-	8.82
		NO _x	-	35.13
		СО	-	93.09
		SO ₂	-	104.71
		H ₂ S	-	0.29
		NH ₃	-	11.25
		РМ	-	17.55
		PM ₁₀	-	17.55
		PM _{2.5}	-	17.55
	Heater MSS Emissions (6)	NO _x	-	0.74
	Zimeelene (e)	со	-	4.42
H-41500	Hot Oil Heater H- 41500	voc	2.24	
	12555	NO _x	1.92	
		со	7.20	
		SO ₂	13.73	
		H ₂ S	0.07	
		NH₃	0.88	
		РМ	0.96	
		PM ₁₀	0.96	
		PM _{2.5}	0.96	
	Heater MSS Emissions	NO _x	9.60	
		со	57.60	

H-41501		VOC	2.24	
		NO _x	1.92	
		со	7.20	
		SO ₂	13.73	
	Hot Oil Heater H-	H ₂ S	0.07	
	41501	NH ₃	0.88	
		PM	0.96	
		PM ₁₀	0.96	
		PM _{2.5}	0.96	
	Heater MSS Emissions	NO _x	9.60	
		СО	57.60	
H-51500		VOC	2.24	
H-51500		NO _x	1.92	
		со	7.20	
		SO ₂	13.73	
	Hot Oil Heater H- 51500	H ₂ S	0.07	
		NH ₃	0.88	
		PM	0.96	
		PM ₁₀	0.96	
		PM _{2.5}	0.96	
	Heater MSS	NO _x	9.60	
	Emissions	СО	57.60	

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H-51501		VOC	2.24	
		NO _x	1.92	
		СО	7.20	
		SO ₂	13.73	
	Hot Oil Heater H- 51501	H ₂ S	0.07	
		NH ₃	0.88	
		РМ	0.96	
		PM ₁₀	0.96	
		PM _{2.5}	0.96	
	Heater MSS Emissions	NO _x	9.60	
		СО	57.60	
H-41500/H-41501/H- 51500/H-51501		VOC		13.37
		NO _x		18.28
	Hot Oil Heater Cap (7)	СО		80.80
		SO ₂		57.24
		H ₂ S		0.28
		NH ₃		10.76
		РМ		15.24
		PM ₁₀		15.24
		PM _{2.5}		15.24
	Hot Oil Heater MSS Emissions (7)	NO _x		0.56
	Emissions (1)	СО		3.34

FI-5600	Flare	voc	0.01	0.06
		NO _x	0.35	1.50
		СО	1.40	6.10
		SO ₂	<0.01	0.02
FL-02	Flare	VOC	0.01	0.06
		NO _x	0.35	1.50
		СО	1.40	6.10
		SO ₂	<0.01	0.02
CT-5601	Cooling Tower CT- 5601	VOC	2.52	3.15
3001	3001	РМ	1.50	6.57
		PM ₁₀	0.60	2.63
		PM _{2.5}	0.15	0.66
CT-7601	Cooling Tower CT- 7601	VOC	2.53	4.71
		РМ	1.50	6.57
		PM ₁₀	0.60	2.63
		PM _{2.5}	0.15	0.66
CT-41601	Cooling Tower CT- 41601	voc	3.01	3.15
		РМ	1.80	6.58
		PM ₁₀	0.72	2.63
		PM _{2.5}	0.18	0.66
CT-51601	Cooling Tower CT- 51601	voc	3.70	4.05
		РМ	2.20	8.44
		PM ₁₀	0.88	3.38
		PM _{2.5}	0.22	0.84
T-2421	Spent Caustic Tank T- 2421	voc	0.99	0.01

		H ₂ S	<0.01	<0.001
T-3421	Spent Caustic Tank T- 3421	VOC	0.99	0.01
	0.121	H ₂ S	<0.01	<0.001
T-5631	Wastewater Tank T- 5631	VOC	1.69	0.02
T-7631	Wastewater Tank T- 7631	VOC	1.69	0.02
CAS-2421	Controlled Emissions from Spent Caustic Tank (EPN T-2421)	VOC	0.05	<0.01
CAS-3421	Controlled Emissions from Spent Caustic Tank (EPN T-3421)	voc	0.05	<0.01
LOAD-2421	Spent Caustic Loading (T-2421)	voc	0.09	<0.01
LOAD-5631	Wastewater Loading (T-5631)	voc	0.09	<0.01
LOAD-3421	Spent Caustic Loading (T-3421)	voc	0.09	<0.01
LOAD-7631	Wastewater Loading (T-7631)	voc	0.09	<0.01
LOAD-SC-3	Spent Caustic Loading (Frac-4)	VOC	0.09	<0.01
LOAD-C3-3	Pressurized Loading (Frac-3 & 4 Contribution)	VOC	0.47	<0.01
FUG-01	EPS and Frac-1 Equipment Leak	voc	2.18	9.53
	Fugitives (5)	NH ₃	0.13	0.55
FUG-02	Frac-2 Equipment Leak Fugitives (5)	voc	1.19	5.22
FUG-03	Frac-3 Equipment Leak Fugitives (5)	voc	1.22	5.32
		H ₂ S	0.01	0.02
FUG-04	Frac-4 Equipment Leak Fugitives (5)	VOC	1.22	5.32
	3 (-)	H ₂ S	0.01	0.02
		NH ₃	0.02	0.10
MSS FL-5600/FL-2	MSS Flaring Cap (8)	voc	620.88	12.79

1	ı			,
		NO _x	246.65	5.52
		со	1531.80	34.60
		SO ₂	0.25	0.03
		H ₂ S	<0.01	<0.001
MSS-FUG	SS-FUG MSS Degassing	voc	176.80	3.43
		NH ₃	0.47	<0.01
MSS-FUG-3	MSS De-gassing (Frac-3 & 4	voc	169.00	1.44
	Contribution)	NH ₃	0.07	<0.01
		H ₂ S	<0.01	<0.001

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

H₂S - Hydrogen Sulfide NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

NH₃ - ammonia

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Annual Emissions represent combined annual emissions from heaters H-5500, H-5501, H-5502, H-7500, H-7501, and H-7502.
- (7) Annual Emissions represent combined annual emissions from heaters H-41500, H-41501, H-51500, and H-51501.
- (8) Emissions represent total combined emission rates from EPNs FL-5600 and FL-02.

Date:	September 19, 2019	