## Emission Sources - Maximum Allowable Emission Rates

## Permit Number 55424

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)		Air Contaminant Name (3)	Emission Rates (5) (6)	
			lbs/hour	TPY (4)
P1	Receiving Pit 1	PM	7.14	
		PM <sub>10</sub>	1.05	
		PM <sub>2.5</sub>	0.18	
P2	Receiving Pit 2	PM	7.14	
		PM <sub>10</sub>	1.05	
		PM <sub>2.5</sub>	0.18	
P3	Receiving Pit 3	PM	10.20	
		PM <sub>10</sub>	1.50	
		PM <sub>2.5</sub>	0.25	
P4	Feed Receiving Area	PM	1.53	
		PM <sub>10</sub>	0.23	
		PM <sub>2.5</sub>	0.04	
	Total Combined Receiving	PM		1.22
		PM <sub>10</sub>		0.18
		PM <sub>2.5</sub>		0.03
L1	Loadout Spout No. 1	PM	51.60	
		PM <sub>10</sub>	17.40	
		PM <sub>2.5</sub>	2.94	
L2	Loadout Spout No. 2	PM	36.12	
		PM <sub>10</sub>	12.18	
		PM <sub>2.5</sub>	2.06	
L3	Loadout Spout No. 3	PM	36.12	
		PM <sub>10</sub>	12.18	
		PM <sub>2.5</sub>	2.06	
L4	Flaked Grain Old Mill Front End Loader	PM	0.30	
		PM <sub>10</sub>	0.01	
		PM <sub>2.5</sub>	<0.01	
L5	Flaked Grain New Mill Front End Loader	PM	0.30	
		PM <sub>10</sub>	0.01	
		PM <sub>2.5</sub>	<0.01	

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	Feed Bagger No. 1	PM	0.30	
		PM <sub>10</sub>	0.01	
		PM <sub>2.5</sub>	<0.01	
	Total Combined	PM		6.19
	Loadout	PM <sub>10</sub>		2.09
		PM <sub>2.5</sub>		0.35
Mixer	Mixer – New Mill	PM	0.10	0.02
		PM <sub>10</sub>	<0.01	<0.01
		PM <sub>2.5</sub>	<0.01	<0.01
B1	Boiler #1	PM	0.02	0.07
		PM <sub>10</sub>	0.02	0.07
		PM <sub>2.5</sub>	0.02	0.07
		VOC	0.01	0.05
		NO <sub>X</sub>	0.20	0.88
		СО	0.17	0.74
		SO <sub>2</sub>	0.01	0.01
B2	Boiler #2	PM	0.04	0.17
		PM <sub>10</sub>	0.04	0.17
		PM <sub>2.5</sub>	0.04	0.17
		VOC	0.03	0.12
		NO <sub>X</sub>	0.50	2.20
		СО	0.42	1.85
		SO <sub>2</sub>	0.01	0.01

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO<sub>x</sub> - total oxides of nitrogen

SO<sub>2</sub> - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as represented

PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as

represented

 $PM_{2.5}$  - particulate matter equal to or less than 2.5 microns in diameter

CO - carbon monoxide

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned startup and shutdown emissions are included. Maintenance activities are not authorized by this permit.

Date: October 2, 2019