Permit Number 20907

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
1	Engine Waukesha 7042GL	SO_2	NO _x CO 2.50 0.01 <0.01	6.51 8.46 - 0.03 <0.01	-
2	Engine Waukesha 7042GL	VOC SO ₂ PM ₁₀	NO _x CO 2.50 0.01 <0.01	6.51 8.46 - 0.03 <0.01	- -
3	Engine Waukesha 7042GL	VOC SO ₂ PM ₁₀	NO _x CO 2.50 0.01 <0.01	6.51 8.46 - 0.03 <0.01	-
4	Engine Waukesha 7042GL	VOC SO ₂ PM ₁₀	NO _x CO 2.50 0.01 <0.01	6.51 8.46 - 0.03 <0.01	-
5	Engine Waukesha 7042GL	SO_2	NO _x CO 2.50 0.01 <0.01	6.51 8.46 - 0.03 <0.01	- -

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissio</u>	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
6	Engine		NO_x	6.51	-
	Waukesha 7042GL		CO	8.46	-
		VOC		-	
		SO_2	0.01	0.03	
		PM_{10}	<0.01	<0.01	
7	Engine		NO _x	6.51	-
	Waukesha 7042GL		CO	8.46	-
		VOC	2.50	-	
		SO_2	0.01	0.03	
		PM_{10}	<0.01	< 0.01	
8	Engine		NO _×	6.51	_
U	Waukesha 7042GL		CO	8.46	_
	Waukesiia 7042GL	VOC	2.50	-	-
		SO ₂	0.01	0.03	
		PM ₁₀		< 0.03	
		1 14110	\0.01	\0.01	
9	Engine		NO_x	6.51	-
	Waukesha 7042GL		CO	8.46	-
		VOC	2.50	-	
		SO_2	0.01	0.03	
		PM_{10}	<0.01	<0.01	
14	Engine		NO _×	4.90	_
14	Caterpillar G3616TALE		CO	26.9	_
		VOC	3.68	20.9	
		SO ₂	0.02	0.09	
		PM ₁₀	<0.01	0.01	
1-9, 14	Annual Emissions Cap		NO_x	-	32.4
	EPNs 1-9 and 14 combined		CO	-	241.6
		VOC	-	62.4	

Record Number: 91701

AIR CONTAMINANTS DATA

Emission Source		Air Contaminant		Emission Rates *	
Point No. (1)	Name (2)		Name (3)	lb/hr	TPY**
10	TEG Heater No. 1	CO VOC SO ₂ PM	NO _x 0.19 0.042 <0.01 0.02	0.23 - - - -	-
11	TEG Heater No. 2	CO VOC SO ₂ PM	NO _x 0.19 0.042 <0.01 0.02	0.23 - - - -	-
10,11	Emissions Cap EPNs 10 and 11 combined	VOC SO ₂ PM	NO _x CO - -	- 0.18 0.01 0.08	1.0 0.84
12	Flare	CO VOC	NO _x 1.20 0.15	0.30 2.6 0.33	0.66
INCIN-1	Thermal Vapor Incinerator	CO VOC	NO _x 1.78 <0.01	0.45 3.9 0.02	0.98
F	Fugitives (4)		VOC	1.42	6.2

⁽¹⁾ Emission point identification - either specific equipment designation or emission point number from a plot plan.

⁽²⁾ Specific point source names. For fugitive sources, use an area name or fugitive source name.

⁽³⁾ VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - particulate matter, suspended in the atmosphere, including PM_{10} .

 PM_{10} - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.

CO - carbon monoxide

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EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

(4)	Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
*	Emission rates are based on and the facilities are limited by the following maximum operating schedule:
	Hrs/day Days/week Weeks/year or 8,760 Hrs/year (EPNs 1-9, 14, and 10-11 are subject to emission caps)
**	Compliance with annual emission limits is based on a rolling 12-month period.
	DatedJuly 3, 2003