Permit No. 5214

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	<u>Emissior</u>	n Rates *
Point No. (1)	Name (2) Name (3)	lb/hr TPY		
EXH-1	COMPRESSOR EXHAU	IST VOC	2.82	12.35
	20111 1 1 2 2 2 3 1 1 2 1 1 1 1 1 2 3 3 1 1 1 1	NO _x	118.94	520.96
		SO_2	0.01	0.06
		CO	22.33	97.81
			22.00	002
STACK-1	HEATER EXHAUST	VOC	0.05	0.23
	STACK 1	NO_x	1.93	8.44
		SO_2	< 0.01	0.02
		CO	0.39	1.69
		PM	0.05	0.25
STACK-2	HEATER EXHAUST	VOC	0.05	0.10
	STACK 2	NO_x	1.93	8.44
		SO_2	< 0.01	0.02
		CO	0.39	1.69
		PM	0.05	0.25
STACK-3	REBOILER No. 2	VOC	0.05	0.23
	EXHAUST STACK 1	NO_x	0.20	0.88
		SO_2	< 0.01	< 0.01
		CO	0.04	0.18
		PM	0.01	0.05
07401/4		\	0.05	0.00
STACK-4	REBOILER No. 2	VOC	0.05	0.23
	EXHAUST STACK 2	NO _x	0.20	0.88
		SO ₂	< 0.01	< 0.01
		CO	0.04	0.18
		PM	0.01	0.05
STACK-5	REBOILER No. 1	VOC	0.05	0.23
2.7.3.0	EXHAUST STACK	NO _x	0.20	0.88
			0.20	0.00

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
				SO_2	< 0.01	< 0.01
				CO	0.04	0.18
				PM	0.02	0.10

Emission Source	Air Contaminant <u>Emission</u> e (2) Name (3) lb/hr	Rates * TPY		
Point No. (1) Name STACK-6	e (2) Name (3) lb/hr HEATER TREATER EXHAUST STACK	VOC NO _x SO ₂ CO PM	0.08 3.01 <0.01 0.60 0.02	0.19 0.69 <0.01 0.14 0.08
STILL-1	REBOILER No. 1 VENT	VOC	14.26	20.91
STILL-2	REBOILER No. 2 VENT	VOC	14.26	20.91
LD-1	STILL WATER LOADING	VOC	0.03	0.03
TK-2	STILL OVERHEAD STORAGE TANK	VOC	3.39	0.45
TK-5	CRUDE OIL STORAGE TANK	VOC	1.41	23.72
TK-6	CRUDE OIL STORAGE TANK	VOC	1.41	23.72
TK-7	CRUDE OIL STORAGE TANK	VOC	1.41	23.72
TK-8	CRUDE OIL STORAGE TANK	VOC	1.41	23.72
TK-9	SALT WATER STORAGE TANK	VOC	0.43	1.26
VENT-1	HEATER TREATER VENT	VOC	0.57	2.48
F-COMP-1	COMPRESSOR FUGITIVES	VOC	0.16	0.71
F-CONT-1	DEHYDRATION CONTACTOR FUGITIVES (4)	VOC	0.09	0.37
F-HEAT-1	HEATER FUGITIVES	VOC	0.12	0.51
F-HT-1	HEATER TREATER FUGITIVES (4)	VOC	0.72	3.19

Emission	Source	Air Contaminant	<u>Emission</u>	Rates *		
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY		
F-MTR-1	ME	TER FUGITIVES (4)		VOC	0.04	0.19
F-REB-1		BOILER No. 1 JGITIVES (4)		VOC	0.21	0.96

F-REB-2	REBOILER No. 2 FUGITIVES (4)	VOC	0.21	0.96
F-REG-1	1ST CUT REGULATOR FUGITIVES (4)	VOC	0.04	0.16
F-REG-2	2ND CUT REGULATOR FUGITIVES (4)	VOC	0.09	0.37
F-WDGAS-1	WELL LINE FUGITIVES (4)	VOC	0.08	0.35
F-WDGAS-2	3RD CUT REGULATOR FUGITIVES (4)	VOC	0.03	0.15
F-SDGAS-1	COMPRESSOR SUCTION and FUEL GAS FUGITIVES (4)	VOC	0.14	0.65
F-SEP-1	SEPARATOR AREA FUGITIVES (4)	VOC	0.15	0.63
F-TK-1	METHANOL STORAGE TANK FUGITIVES (4)	VOC	0.49	2.14
F-TK-2	WATER STORAGE TANK FUGITIVES (4)	VOC	0.55	2.43
F-TK-3	LUBE OIL STORAGE TANK FUGITIVES (4)	VOC	0.08	0.32
F-TK-4	ENGINE WATER JACKET FUGITIVES (4)	VOC	0.07	0.30
F-TK-5,6,7,8	CRUDE OIL STORAGE TANKS FUGITIVES (4)	VOC	0.34	1.52
F-TK-9	SALT WATER STORAGE TANK FUGITIVES (4)	VOC	0.09	0.44

-Continued-

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
 - VOC volatile organic compounds as defined in General Rule 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- * Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	_Days/week	Weeks/year	or Hrs/year <u>8,760</u>

Dated	