#### EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

#### Permit No. 2798

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

## AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Name (3)	Air lb/hr	Contaminant TPY	Emiss	ion Rates *
•	g process gas from t nbined tail gas and				2 Olefins	
DDB901A	No. 2 Olefins Unit			$NO_x$	77.6	308.4
	Steam Boile	er		CO SO <sub>2</sub> PM VOC	14.4 30.9 5.0 0.8	57.0 28.1 20.0 3.1
process	ring fuel oil produce gas from the butadi d tail gas and pipeli	ene section	of the I	No. 2 Olefins U		

DDB901A	No. 2 Olefins Unit	$NO_x$	88.7	357.9
	Steam Boiler	CO	21.8	89.8
		$SO_2$	124.3	159.2
		PM	11.5	49.4
		VOC	1.2	4.8

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
  - VOC volatile organic compounds as defined in General Rule 101.1
  - NO<sub>x</sub> total oxides of nitrogen
  - SO<sub>2</sub> sulfur dioxide
  - CO carbon monoxide
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- \* Emission rates are based on and the facilities are limited by the following maximum operating

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## AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<b>Emission</b>	Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY	
sched	ule:				
Hrs/da	ayDays/w	eekWeeks/year_	or Hrs/y	ear <u>8,760</u>	