

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit No. 6477

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
B1	Boiler 1	PM ₁₀	0.2	-
		SO ₂	0.4	-
		NO _x	127.4	-
		CO	25.4	-
		VOC	1.08	-
B2	Boiler 2	PM ₁₀	0.2	-
		SO ₂	0.4	-
		NO _x	127.4	-
		CO	25.4	-
		VOC	1.08	-
B3	Boiler 3	PM ₁₀	0.2	-
		SO ₂	0.4	-
		NO _x	127.4	-
		CO	25.4	-
		VOC	1.08	-
B1, B2, and B3	Boilers 1, 2, and 3	PM ₁₀	-	3.79
		SO ₂	-	0.30
		NO _x	-	49.87
		CO	-	41.89
		VOC	-	2.74

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name.

(3) PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.

SO₂ - sulfur dioxide

NO_x - total oxides of nitrogen

CO - carbon monoxide

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- VOC - volatile organic compounds as defined in 30 Texas Administrative Code Section 101.1
- * Emission rates are based on and the facilities are limited by a maximum operating schedule of 12,360 hours per year cumulative total for all three boilers. Backup fuel (No. 2 fuel oil/distillate oil) use is limited to a cumulative total of 720 hours per year.

Dated _____