

Emission Sources - Maximum Allowable Emission Rates

Permit Number GHGPSDTX196M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

| Emission Point No. (1) | Source Name (2) | Air Contaminant Name (3) | Emission Rates | |
|------------------------|-----------------------------------|--------------------------|----------------|-----------|
| | | | lbs/hour | TPY (4) |
| 40-36-1013 | Unit 40 Catalyst Activator Heater | N ₂ O (5) | — | 0.01 |
| | | CH ₄ (5) | — | 0.06 |
| | | CO ₂ (5) | — | 3061.02 |
| | | CO _{2e} | — | 3064.19 |
| 41-36-1113 | Unit 41 Catalyst Activator Heater | N ₂ O (5) | — | 0.01 |
| | | CH ₄ (5) | — | 0.06 |
| | | CO ₂ (5) | — | 3061.02 |
| | | CO _{2e} | — | 3064.19 |
| 42-97-9610 | Flare | N ₂ O (5) | — | 1.18 |
| | | CH ₄ (5) | — | 355.63 |
| | | CO ₂ (5) | — | 124768.91 |
| | | CO _{2e} | — | 134011.79 |
| VDU | Vapor Destruction Unit | N ₂ O (5) | — | 0.02 |
| | | CH ₄ (5) | — | 0.53 |
| | | CO ₂ (5) | — | 31,539.58 |
| | | CO _{2e} | — | 31,558.19 |
| TOX | Thermal Oxidizer | N ₂ O (5) | — | 0.01 |
| | | CH ₄ (5) | — | 0.12 |
| | | CO ₂ (5) | — | 5271.27 |
| | | CO _{2e} | — | 5278.42 |

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| | | | | |
|-----------------|---|----------------------|---|----------|
| MSS-TKCONT | Temporary Control for Tank Roof Landing | N ₂ O (5) | — | <0.01 |
| | | CH ₄ (5) | — | 0.03 |
| | | CO ₂ (5) | — | 1,509.16 |
| | | CO _{2e} | — | 1,510.73 |
| FUG-01 | Fugitives | CH ₄ (5) | — | 309.36 |
| | | CO _{2e} | — | 7734.05 |
| PVOC-CAP | Pellet VOC - Cap | CH ₄ (5) | — | 2.76 |
| | | CO _{2e} | — | 68.94 |
| EMG-ENG 1, 2, 3 | Emergency Generator Engines 1, 2, 3 | N ₂ O (5) | — | <0.01 |
| | | CH ₄ (5) | — | <0.01 |
| | | CO ₂ (5) | — | 38.68 |
| | | CO _{2e} | — | 38.82 |
| 87-97-1510 | Fire Water Pump Engine | N ₂ O (5) | — | <0.01 |
| | | CH ₄ (5) | — | <0.01 |
| | | CO ₂ (5) | — | 12.33 |
| | | CO _{2e} | — | 12.37 |
| 42-05-9201 | Cooling Tower | CH ₄ (5) | — | 0.05 |
| | | CO _{2e} | — | 1.30 |
| 47-97-9820 | Wastewater | CH ₄ (5) | — | <0.01 |
| | | CO _{2e} | — | 0.02 |
| MSS-EQUIP | Equipment Opening MSS | CH ₄ (5) | — | 0.03 |
| | | CO _{2e} | — | 0.65 |
| MSS-MISC | Miscellaneous MSS | CH ₄ (5) | — | 0.02 |
| | | CO _{2e} | — | 0.55 |
| MSS-LOAD | Waste Loading to Trucks | CH ₄ (5) | — | <0.01 |
| | | CO _{2e} | — | 0.01 |
| MSS-FRAC CC | Frac Tanks Carbon Control | CH ₄ (5) | — | <0.01 |
| | | CO _{2e} | — | <0.01 |

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

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- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) N₂O- nitrous oxide.
CH₄- methane.
CO₂ - carbon dioxide.
CO_{2e} - carbon dioxide equivalents based on the following Global Warming Potentials
(Effective January 1, 2015): CO₂ (1), N₂O (298), CH₄ (25).
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Emissions updated to be consistent with the records required by 30 TAC §116.164(b).

Date: October 15, 2021