EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 1427B

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point	Source Name (2)	Air Contaminant	Emissi	Emission Rates	
No. (1)		Name (3)	lbs/hour	TPY (4)	
001	Tank No. 1	VOC	0.95	2.32	
		H₂S	<0.01	0.01	
002	Tank No. 2	VOC	0.95	2.32	
		H₂S	<0.01	0.01	
003	Tank No. 3	VOC	0.95	2.32	
		H₂S	<0.01	0.01	
004	Tank No. 4	VOC	0.51	2.32	
		H₂S	<0.01	0.01	
005	Tank No. 5	VOC	0.98	2.57	
		H₂S	<0.01	0.02	
006	Tank No. 6	VOC	0.83	2.43	
		H₂S	<0.01	0.01	
007	Tank No. 7	VOC	0.95	2.32	
		H₂S	<0.01	0.01	
HFRT #1	HFRT #1	VOC	0.53	0.01	
HFRT #2	HFRT #2	VOC	0.71	0.03	
HFRT #3	HFRT #3	VOC	1.02	0.10	
TANKCAP (6)	Annual Tank Cap	VOC	-	16.60	
Flare	Flare	VOC	22.21	23.65	
		NO _x	2.88	3.10	
		SO ₂	2.83	3.54	

Project Number: 247526, 247530

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

		СО	5.75	6.19
		H ₂ S	0.03	0.04
Flare2	Flare2	VOC	5.93	8.15
		NO _x	0.82	1.14
		SO ₂	0.87	4.63
		СО	1.64	2.27
		H₂S	0.04	0.05
SITEFUG	Site-wide Component Fugitives (5)	VOC	0.91	4.00
		H₂S	<0.01	<0.01
008FUG	Loading Rack Fugitives	voc	14.63	15.57
		H₂S	0.02	0.03
009FUG	Barge Loading Fugitives	VOC	15.60	21.46
		H₂S	0.10	0.13
LANDING	Tank Landing Emissions	VOC	19.30	0.03
		H₂S	<0.01	<0.01
Landing flare	Temp flare	VOC	18.45	0.64
		NO _x	2.31	0.11
		СО	4.62	0.22
		SO ₂	8.27	0.41
		H₂S	0.09	<0.01

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - NO_x total oxides of nitrogen
 - SO₂ sulfur dioxide
 - CO carbon monoxide
 - H₂S Hydrogen Sulfide
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Combined annual emissions of EPN's: 001, 002, 003, 004, 005, 006, and 007 shall not exceed the Tank Cap EPN: TANKCAP.

Project Number: 247526, 247530

Permit	Number	1427B
Page 3		

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Date:	November 10, 2017
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Project Number: 247526, 247530