Permit No. 3663

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission	Source	Air Contaminant	<u>Emissi</u>	on Rates
<u>*</u> Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
EPN-013	156 Unit Flare (6)	VOC CO NO _x	1.87 0.43 0.08	0.12 0.02 0.01
FI-02	177 Unit Incinerato	r (7)	VOC	0.03
	<0.01	NO _x CO	0.05 <0.01	0.01 <0.01
S-MAA6/9	MAA-6/9 Scrubber	VOC	0.26	0.04
S-41	PRO-1 Scrubber	VOC	3.51	0.11
SC-D-31	D-31 Scrubber	NaHS Na₂S Na₂CO₃	0.01 0.01 0.01	0.01 0.01 0.01
M-1	Tank	VOC	0.01	<0.01
M-2	Tank	VOC	0.59	0.01
D-90	Tank	VOC	4.77	0.63
D-91	Tank	VOC	5.22	0.27
EQW-3	Tank	VOC	11.29	0.01
P-36	Tank	VOC	0.23	1.94
D-3 FUG	Fugitives (4)	VOC	0.02	0.11

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emission</u>	<u>Rates</u>
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY
M-1 FUG	Fugitives (4)	VOC	0.02	0.08
M-2 FUG	Fugitives (4)	VOC	0.02	0.08
SA-1 FUG	Fugitives (4)	VOC	0.02	0.07
D-6 FUG	Fugitives (4)	VOC	0.02	0.11
SA-2 FUG	Fugitives (4)	VOC	0.02	0.07
SA-3 FUG	Fugitives (4)	VOC	0.02	0.07
SA-4 FUG	Fugitives (4)	VOC	0.02	0.07
D-90 FUG	Fugitives (4)	VOC	0.08	0.34
D-91 FUG	Fugitives (4)	VOC	0.03	0.12
EQW-3 FUG	Fugitives (4)	VOC	0.01	0.05
MAA-6 FUG	Fugitives (4)	VOC	0.01	0.06
MAA-9 FUG	Fugitives (4)	VOC	0.01	0.06
P-36 FUG	Fugitives (4)	VOC	0.03	0.12
PRO-1 FUG	Fugitives (4)	VOC	0.01	0.06
D-31 FUG	Fugitives (4)	NaHS, Na₂S, Na₂CO₃	0.02	0.11
Boiler No. 4	Plant Boiler No. 4	(5) CO NO _x PM	2.55 10.10 0.40	11.15 44.23 1.76

AIR CONTAMINANTS DATA

Emission *	Source	Air Contaminant	<u>Emissic</u>	on Rates
Point No. (1)	Name (2)	Name (3)	<u>lb/hr</u>	TPY
		VOC	0.23	0.99
		SO_2	0.05	0.22

AIR CONTAMINANTS DATA

Emission <u>*</u>	Source	Air Contaminant	<u>Emission Rates</u>
Point No. (1)	Name (2)	Name (3)	<u>lb/hr TPY</u>
Boiler No. 5	Plant Boiler No. 5	(5) VOC NO _x CO SO ₂ PM	0.22 0.98 13.81 60.50 31.69 128.52 0.10 0.40 0.80 3.23
Boiler No. 6	Plant Boiler No. 6	(5) CO SO ₂ VOC PM NO _x	1.20 5.25 0.06 0.26 0.28 1.21 0.49 2.14 10.89 47.69

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) PM particulate matter
 - VOC volatile organic compounds as defined in General Rule 101.1

 NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

CO - carbon monoxide

NaHS - sodium hydrosulfide

Na₂S - sodium sulfide

Na₂CO₃ - sodium carbonate

- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The combined annual emissions from these sources shall not exceed 76.88 TPY NO_x , 128.52 TPY CO, 0.4 TPY SO_2 , 3.23 TPY PM, and 1.85 TPY VOC.
- (6) Listed flare emissions represent those generated through the combustion of waste gases associated with the operation of the SA-1, SA-2, SA-3, and SA-4 Storage Tanks.
- (7) Listed incinerator emissions represent those generated through the

combustion of waste gases associate Tanks D-3 and D-6.	d with the operating of Storage
* Emission rates are based on and the following maximum operating schedule	
Hrs/dayDays/weekWeeks/year	ror Hrs/year <u>8,760</u>
	Dated