#### Permit Number 7799/PSD-TX-860

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Emission	Source	Air Contaminant	Emission F	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EH28A	B-2101A Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH28B	B-2101B Furnace	$CO$ $NO_{x}$ $PM_{10}$ $SO_{2}$ $VOC$	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH29C	B-2101CFurnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH29D	B-2101D Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH30E	B-2101E Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06

Emission	Source	Air Contaminant	Emission	n Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
EH30F	B-2101F Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	10.24 9.94 0.93 0.07 0.67	31.52 43.12 2.85 0.23 2.06
EH41	L.P. Flare	VOC CO NO <sub>x</sub>	26.93 10.00 2.00	49.154 43.80 8.60
EH42	H.P. Flare	VOC CO NO <sub>x</sub>	26.60 18.10 2.50	116.60 79.20 11.10
EH47	B-6901 A, B 1,500 psia Boilers	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	8.40 99.70 5.00 0.50 1.50	20.80 317.00 12.20 1.40 3.60
EH48	B-6101A Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	13.99 13.59 1.27 0.10 0.92	39.30 53.77 3.56 0.40 2.57
EH49	B-6101B Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	13.99 13.59 1.27 0.10 0.92	39.30 53.77 3.56 0.40 2.57
EH50	B-6101C Furnace	СО	13.99	39.30

Emission	Source	Air Contaminant	Emission F	Rates *
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		$NO_x$ $PM_{10}$ $SO_2$ $VOC$	13.59 1.27 0.10 0.92	53.77 3.56 0.40 2.57
EH51	B-6151A Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	11.94 11.60 1.08 0.09 0.78	35.50 48.57 3.21 0.36 2.32
EH52	B-6151B Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	11.94 11.60 1.08 0.09 0.78	35.50 48.57 3.21 0.36 2.32
EH54	B-6101D Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	13.99 13.59 1.27 0.10 0.92	39.30 53.77 3.56 0.40 2.57
EH58	Propylene Storage Flare	CO NO <sub>x</sub> PM <sub>10</sub> VOC	0.22 0.07 0.01 <0.01	0.96 0.30 0.01 <0.01
EH6301A	B-6301A Furnace	$CO$ $NO_x$ $PM_{10}$ $SO_2$ $VOC$	12.73 19.09 1.59 0.19 0.45	44.59 66.86 5.57 0.67 1.11
EH6301B	B-6301B Furnace	СО	12.73	44.59

Emission	Source	Air Contaminant	Emission Rates *	
Point No. (1)	Name (2)	Name (3)	lb/hr	TPY**
		$NO_x$ $PM_{10}$ $SO_2$ $VOC$	19.09 1.59 0.19 0.45	66.86 5.57 0.67 1.11
EM1	Cooling Tower No.1	VOC	4.20	18.40
EM3	Cooling Tower No. 3	VOC	1.05	4.60
EM26	Cooling Tower No. 4	VOC	0.55	2.41
EM5	Cooling Tower No. 5	VOC	1.01	4.42
EM23	Decoking Vent B-6101A, B	CO PM <sub>10</sub> SO <sub>2</sub>	11.67 6.67 0.33	1.40 0.80 0.04
EM24	Decoking Vent B-6101C, D	${f CO} {f PM_{10}} {f SO_2}$	11.67 6.67 0.33	1.40 0.80 0.04
EM25	Decoking Vent B-6151A, B	${f CO} {f PM_{10}} {f SO_2}$	10.00 5.83 0.33	1.20 0.70 0.04
EM27	Decoking Vent B-2101A, B	${f CO} {f PM_{10}} {f SO_2}$	54.00 31.00 1.60	2.40 1.40 0.07
EM28	Decoking Vent B-2101C, D	CO PM <sub>10</sub> SO <sub>2</sub>	54.00 31.00 1.60	2.40 1.40 0.07
EM29	Decoking Vent B-2101E	СО	54.00	1.20

		PM <sub>10</sub> SO <sub>2</sub>	31.00 1.60	0.70 0.04
EM30	Decoking Vent B-2101F	CO PM <sub>10</sub> SO <sub>2</sub>	54.00 31.00 1.60	1.20 0.70 0.04
EM31	USC I Carbon Canisters	VOC	0.64	2.78
EM32	USC II Carbon Canisters	VOC	0.39	1.73
EM33	Ethylene Unit Carbon Canisters	VOC (5)	0.49	2.16
EM34	Ethylene Unit Carbon Canisters	VOC (5)	0.49	
EM6301	Decoking Vent B-6301A, B	CO PM <sub>10</sub> SO <sub>2</sub>	27.06 0.72 0.81	2.41 0.06 0.07
EF1	Ethylene Unit Fugitives (4)	VOC	9.86	43.20
EF6	Rail Loading Fugitives (4)	VOC	0.67	2.95
EF7	USC II Fugitives (4)	VOC	6.00	26.28
EF8	USC-I Fugitives (4)	VOC	4.23	18.54
EF12	RGCB Fugitives (4)	VOC	4.55	19.94
EF14	Tank 36 Area Fugitives (4)	VOC	1.23	5.41
EF16	Off-Site Flare Fugitives (4)	VOC	0.63	2.74
EF18	P/P Splitter Fugitives (4)	VOC	1.24	5.43

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- (1) Emission point identification either specific equipment designation or emission point number from a plot plan.
- (2) Specific point source names. For fugitive sources use area name or fugitive source name.
- (3) CO carbon monoxide
  - NO<sub>x</sub> total oxides of nitrogen
  - $PM_{10}$  particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no particulate matter greater than 10 microns is emitted.
  - SO<sub>2</sub> sulfur dioxide
  - VOC volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1.
- (4) Fugitive emissions are an estimate only and should not be considered as a maximum allowable emission rate.
- (5) The total annual combined emission rate from Emission Point Nos. EM33 and EM34 shall not exceed 2.16 tons per year.
- \* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

Hrs/day	Days/week	Weeks/year or	8,760	_Hrs/year
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\*\* Compliance with the annual limits shall be on a 12-month rolling basis.

Dated August 23, 2004