

Emission Sources - Maximum Allowable Emission Rates

Permit Numbers 36644, PSDTX903M5, and N007M1

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
N-1	Recycle Ethane Cracking Furnace H-0100	NO _x (7) (10)	48.32	-
		NO _x (7)	24.16	79.37
		SO ₂ (7)	2.21	4.83
		CO (7) (11)	46.50	-
		CO (7)	23.25	101.85
		PM ₁₀ (7)	1.51	6.61
		VOC (7)	0.57	2.51
N-2	Fresh Feed Cracking Furnace H-0200	NO _x (7) (10)	70.68	-
		NO _x (7)	35.34	116.08
		SO ₂ (7)	3.22	7.07
		CO (7) (11)	68.02	-
		CO (7)	34.01	148.97
		PM ₁₀ (7)	2.21	9.67
		VOC (7)	0.84	3.68
N-3	Fresh Feed Cracking Furnace H-0300	NO _x (7) (10)	70.68	-
		NO _x (7)	35.34	116.08
		SO ₂ (7)	3.22	7.07
		CO (7) (11)	68.02	-
		CO (7)	34.01	148.97
		PM ₁₀ (7)	2.21	9.67

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		VOC (7)	0.84	3.68
N-4	Fresh Feed Cracking Furnace H-0400	NO _x (7) (10)	70.68	-
		NO _x (7)	35.34	116.08
		SO ₂ (7)	3.22	7.07
		CO (7) (11)	68.02	-
		CO (7)	34.01	148.97
		PM ₁₀ (7)	2.21	9.67
		VOC (7)	0.84	3.68
N-5	Fresh Feed Cracking Furnace H-0500	NO _x (7) (10)	70.68	-
		NO _x (7)	35.34	116.08
		SO ₂ (7)	3.22	7.07
		CO (7) (11)	68.02	-
		CO (7)	34.01	148.97
		PM ₁₀ (7)	2.21	9.67
		VOC (7)	0.84	3.68
N-6	Fresh Feed Cracking Furnace H-0600	NO _x (7) (10)	70.68	-
		NO _x (7)	35.34	116.08
		SO ₂ (7)	3.22	7.07
		CO (7) (11)	68.02	-
		CO (7)	34.01	148.97
		PM ₁₀ (7)	2.21	9.67
		VOC (7)	0.84	3.68
N-7	Fresh Feed Cracking Furnace H-0700	NO _x (7) (10)	70.68	-

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		NO _x (7)	35.34	116.08
		SO ₂ (7)	3.22	7.07
		CO (7) (11)	68.02	-
		CO (7)	34.01	148.97
		PM ₁₀ (7)	2.21	9.67
		VOC (7)	0.84	3.68
N-8	Fresh Feed Cracking Furnace H-0800	NO _x (7) (10)	70.68	-
		NO _x (7)	35.34	116.08
		SO ₂ (7)	3.22	7.07
		CO (7) (11)	68.02	-
		CO (7)	34.01	148.97
		PM ₁₀ (7)	2.21	9.67
		VOC (7)	0.84	3.68
N-9	Fresh Feed Cracking Furnace H-0900 (487.5 MMBtu/hr maximum)	NO _x (7) (10)	48.75	-
		NO _x (7)	12.19	21.35
		SO ₂ (7)	5.60	24.53
		CO (7) (11)	34.13	-
		CO (7)	17.06	74.73
		PM ₁₀ (7)	3.63	15.91
		VOC (7)	2.63	11.51
		NH ₃	1.98	8.68
N-16	Fresh Feed Cracking Furnace H-1000 (487.5 MMBtu/hr maximum)	NO _x (7) (10)	49.80	-
		NO _x (7)	12.45	21.81
		SO ₂ (7)	4.48	8.72

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		CO (7) (11)	69.72	-
		CO (7)	17.43	76.34
		PM (7)	2.49	10.91
		PM ₁₀ (7)	2.49	(15)
		PM _{2.5} (7)	2.49	(15)
		VOC (7)	2.69	11.76
		NH ₃	1.98	8.68
N-10	Catalyst Regeneration Effluent	VOC (7)	15.83	0.08
		CO	373.33	1.89
N-11	Reactor Regeneration Effluent (Startup, Shutdown, and Maintenance) 0.11	CO	161.43	135.57 0.13
		VOC (7)	0.13	0.11
N-12	DP Reactor Feed Heater	NO _x (7)	5.01	13.71
		SO ₂ (7)	0.44	0.95
		CO (7)	4.40	12.26
		PM ₁₀ (7)	0.38	1.64
		VOC (7)	0.17	0.74
	DP Reactor Feed Heater Startup Emission Rate	CO (7)	14.50	1.74
N-13	DP Reactor Regeneration Heater	NO _x (7)	1.73	1.42
		SO ₂ (7)	0.14	0.10
		CO (7)	2.37	3.13
		PM ₁₀ (7)	0.13	0.17
		VOC (7)	0.06	0.08
N-14	Auxiliary Boiler	NO _x	13.60	

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		SO ₂	1.24	
		CO	15.60	
		PM ₁₀	1.58	
		VOC	1.58	
N-20A	GTG HRSG Unit 1 GE Frame 6B, 310.4 MMBtu/hr Duct Burner (with SCR)	NO _x	17.65	
		SO ₂	4.53	
		CO	89.51	
		PM ₁₀	5.55	
		PM _{2.5}	5.55	
		VOC	4.09	
		NH ₃	7.61	28.20
N-20B	GTG HRSG Unit 2 GE Frame 6B, 310.4 MMBtu/hr Duct Burner (with SCR)	NO _x	17.65	
		SO ₂	4.53	
		CO	89.51	
		PM ₁₀	5.55	
		PM _{2.5}	5.55	
		VOC	4.09	
		NH ₃	7.61	28.20
Emission Point Nos. N-14, N-20A, and N-20B are subject to the following combined annual emission caps for the specified pollutants:				
N-14, N-20A, and N-20B	Annual Emission Caps	NO _x	-	102.96
		SO ₂	-	8.27
		CO	-	349.85
		PM ₁₀	-	46.78
		PM _{2.5}	-	(15)
		VOC	-	32.17

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N-15 and N-15A	Flare System - Calendar Year 2008 (No Planned Turnarounds in 2008) (8)(9)	NO _x (7)	2219.70	243.30
		SO ₂ (7)	165.80	3.80
		CO (7)	15794.40	559.20
		VOC (7)	24418.10	486.60
		H ₂ S	1.80	0.10
	Annual Cap	VOC, NO _x , and CO	-	860.00
N-15 and N-15A	Flare System (Exclusive of Planned Turnarounds) - Year 2009 and 2010 (8)(9)	NO _x (7)	2219.70	169.80
		SO ₂ (7)	165.80	2.70
		CO (7)	15794.40	390.10
		VOC (7)	24418.10	339.50
		H ₂ S	1.80	0.10
	Annual Cap	VOC, NO _x , and CO	-	600.00
N-15 and N-15A	Flare System (Exclusive of Planned Turnarounds) - Year 2011 (8)(9)	NO _x (7)	2219.70	101.80
		SO ₂ (7)	165.80	2.22
		CO (7)	15794.40	325.13
		VOC (7)	24418.10	203.50
		H ₂ S	1.80	0.10
	Annual Cap	VOC, NO _x , and CO	-	408.00
N-15 and N-15A	Flare System Hourly Emission Limits Applicable During Routine Operations, MSS Activities, and Plant Turnarounds – Year 2012 and beyond	NO _x	2219.70	
		SO ₂	165.80	
		CO	15794.40	
		VOC	24418.10	
		H ₂ S	1.80	
N-15 and N-15A	Flare System Annual Emissions Cap (Exclusive of Planned Turnarounds) - Year 2012 and beyond (8)(9)	NO _x (7)		101.80
		SO ₂ (7)		1.60

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		CO (7)		233.90
		VOC (7)		203.50
		H ₂ S		0.10
	Annual Cap	VOC, NO _x , and CO		359.70
N-15 and N-15A	Flare System Annual Emissions Cap (Emissions from Planned Minor and Major Plant Turnarounds) - Year 2012 and beyond (8)(9)	NO _x (7)		84.90
		SO ₂ (7)		1.30
		CO (7)		195.10
		VOC (7)		172.70
		H ₂ S		0.10
	Annual Cap	VOC, NO _x , and CO	-	300.00
N-18	Decoking Drum	CO (7)	3360.00	204.09
		PM ₁₀ (7)	78.73	3.98
		PM _{2.5} (7)	78.73	(15)
N-19	Thermal Oxidizer	NO _x (7)	0.24	0.88
		SO ₂ (7)	0.08	0.28
		CO (7)	0.21	0.77
		PM ₁₀ (7)	0.04	0.13
		VOC (7)	0.03	0.14
N-21A	Fire Pump Diesel Engine (6)	NO _x (7)	15.81	1.23
		SO ₂ (7)	1.05	0.08
		CO (7)	3.41	0.27
		PM ₁₀ (7)	1.12	0.09
		VOC (7)	1.26	0.10
N-21B	Fire Pump Diesel Engine (6)	NO _x (7)	15.81	1.23
		SO ₂ (7)	1.05	0.08

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		CO (7)	3.41	0.27
		PM ₁₀ (7)	1.12	0.09
		VOC (7)	1.26	0.10
N-22	Carbon Bed Adsorber	Benzene	0.31	0.11
N-23	Ammonia Scrubber	NH ₃	0.12	0.51
N-24A	Boiler B-7280 (425.4 MMBtu/hr)	VOC (7)	1.70	6.66
		NO _x (Routine)	4.25	16.64
		NO _x (Startup)	17.02	1.23
		CO (7)	14.89	18.31
		SO ₂	7.91	16.67
		PM ₁₀ (7)	2.13	8.32
		PM _{2.5} (7)	2.13	(15)
		NH ₃	1.87	7.33
N-24B	Boiler B-7290 (425.4 MMBtu/hr)	VOC (7)	1.70	6.66
		NO _x (Routine)	4.25	16.64
		NO _x (Startup)	17.02	1.23
		CO (7)	14.89	18.31
		SO ₂	7.91	16.67
		PM ₁₀ (7)	2.13	8.32
		PM _{2.5} (7)	2.13	(15)
		NH ₃	1.87	7.33
N-24A and N-24B	Annual Cap - Boilers B-7280 and B-7290	SO ₂	-	23.42

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N-1 through N-9, N-14, N-15, N-15A, N-16, N-19, N-20A, and N-20B	Fresh Feed Cracking Furnaces, Auxiliary Boiler, Flare System, Cogeneration Facility, and Thermal Oxidizer (9)	Mercury (9)	0.63	0.039
TK-2501	IFR Spent Caustic	VOC (7)	0.32	0.35
TK-8001	IFR WW Equalization	VOC (7)	0.39	0.62
TK-8101	EFR Contaminated Storm water	VOC (7)	0.49	0.49
TK-7702	Sulfuric Acid Tank	H ₂ SO ₄	0.01	0.01
		SO ₃	0.01	0.01
F-1	Fugitives (12)	VOC (7)	9.43	41.31
F-2 and F-2A	Cooling Tower System	PM ₁₀ (7)	2.13	2.76
		VOC (5) (7)	25.00	42.45
		Benzene	0.50	1.99
F-4	Benzene/Toluene Process Fugitives (12)	VOC (7)	0.67	2.94
		H ₂ S	0.01	0.02
F-5	C4 Huntsman Pipeline Fugitives (12)	VOC	0.01	0.03
BOIL-AMM	Fugitives: Boilers 7280 and 7290 - Ammonia Injection System (12)	NH ₃	0.01	0.02
COG-AMM-1	Ammonia Fugitives: Storage Tank and Vaporizer (12)	NH ₃	0.01	0.06
COG-AMM-2	Ammonia Fugitives: GTG/HRSG Unit 2 SCR - Ammonia Injection System (12)	NH ₃	0.01	0.01
COG-AMM-3	Ammonia Fugitives: GTG/HRSG Unit 1 SCR - Ammonia Injection System (12)	NH ₃	0.01	0.01
FURN-AMM	Ammonia Fugitives: Fresh Feed Cracking Furnaces H-0900 and H-1000- Ammonia Injection System (12)	NH ₃	0.03	0.11

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PLANNED TURNAROUND AND MSS CAPs				
TA CAP	Turnaround CAP (Non-Flare)	VOC	16.03	4.61
		PM	0.30	2.08
		PM ₁₀	0.02	(15)
		PM _{2.5}	0.01	(15)
MSS Cap	MSS CAP (Non-Flare)	VOC	17.52	4.72
		PM	0.74	1.43
		PM ₁₀	0.49	(15)
		PM _{2.5}	0.03	(15)
N-1	Recycle Ethane Cracking Furnace H-0100 Startup	NO _x	48.32	(13)
		CO	93.02	(13)
N-2	Fresh Feed Cracking Furnace H-0200 Startup	NO _x	70.68	(13)
		CO	136.04	(13)
N-3	Fresh Feed Cracking Furnace H-0300 Startup	NO _x	70.68	(13)
		CO	136.04	(13)
N-4	Fresh Feed Cracking Furnace H-0400 Startup	NO _x	70.68	(13)
		CO	136.04	(13)
N-5	Fresh Feed Cracking Furnace H-0500 Startup	NO _x	70.68	(13)
		CO	136.04	(13)
N-6	Fresh Feed Cracking Furnace H-0600 Startup	NO _x	70.68	(13)
		CO	136.04	(13)
N-7	Fresh Feed Cracking H-0700 Startup	NO _x	70.68	(13)
		CO	136.04	(13)

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N-8	Fresh Feed Cracking H-0800 Startup	NO _x	70.68	(13)
		CO	136.04	(13)
N-9	Fresh Feed Cracking H-0900 Startup	NO _x	48.75	(13)
		CO	34.13	(13)
N-16	Fresh Feed Cracking H-1900 Startup	NO _x	49.80	(13)
		CO	69.72	(13)
N-12	DP Reactor Feed Heater Startup	NO _x	15.02	(13)
		CO	14.52	(13)
N-13	DP Reactor Regeneration Heater	NO _x	3.45	(13)
		CO	4.74	(13)
N-14	Auxiliary Boiler Startup	NO _x	27.12	(13)
		CO	31.19	(13)
N-20A	GTG HRSG Unit 1 Startup	NO _x	123.53	(13)
		CO	716.12	(13)
N-20B	GTG HRSG Unit 2 Startup	NO _x	123.53	(13)
		CO	716.12	(13)
N-24A	Boiler B-7280 Startup	NO _x	17.02	(13)
		CO	29.78	(13)
N-24B	Boiler B-7290 Startup	NO _x	17.02	(13)
		CO	29.78	(13)
GTGENG-1	Cogen Starting Engine Unit #20A (14)	VOC	0.01	0.01
		NO _x	16.48	0.79
		CO	5.17	0.25
		SO ₂	0.01	0.01

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GTGENG-2	Cogen Starting Engine Unit #20B (14)	PM ₁₀	0.71	0.03
		PM _{2.5}	0.71	(15)
		VOC	0.01	0.01
		NO _x	16.48	0.79
		CO	5.17	0.25
		SO ₂	0.01	0.01
		PM ₁₀	0.71	0.03
		PM _{2.5}	0.71	(15)

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
CO - carbon monoxide
NO_x - total oxides of nitrogen
SO₂ - sulfur dioxide
SO₃ - sulfur trioxide
PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
H₂S - hydrogen sulfide
H₂SO₄ - sulfuric acid
NH₃ - ammonia
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period. Beginning January 1, 2006, compliance with annual emission limits is based on a rolling 12-month period with the following exception: allowable emission rates and emission caps for the Ground Flare (EPN N-15) will be based upon calendar years for 2006 through 2011 and will be based on a rolling 12-month period beginning January 1, 2012.
- (5) The VOC emission rates from the cooling tower are for total VOC, including benzene.
- (6) Emissions from the fire pump diesel engines are based on 156 hours per year operation. Non-emergency fire pump operations shall only occur between the hours of 8:00 a.m. and 5:00 p.m. (one engine at any one time).
- (7) These emissions are permitted under PSD or Nonattainment review in addition to State.
- (8) Major plant turnarounds as defined in Special Condition No.3.A.(5) are planned for 2006 and 2007 for inspection and maintenance, and for implementation of improvements required by the Texas Commission on Environmental Quality Agreed Order approved and signed March 23, 2005, (Docket Number 2003-1317-AIR-E). Thereafter, consistent with the plant's original design basis, planned major plant turnarounds are expected at nominal intervals of once every five years for purposes such as catalyst replacement, equipment inspection, and equipment repair or replacement. Minor plant turnarounds as referenced above are defined in Special Condition 3.A.6.

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- (9) These are emission caps for the stated EPNs. Mercury shall be calculated and expressed as elemental mercury in any form or phase and shall include the mercury contained in any compound.
- (10) Emissions from startups and spikes in the short-term rate are authorized at this rate for up to 150 total hours in any 12-month period during which emissions from one or more furnaces (EPNs N-1 through N-8, N-9, and N-16) exceed the routine lbs/hr emission limit. Annual emissions are included in the rates of normal operations.
- (11) Emissions from startups and spikes in the short-term rate are authorized at this rate for up to 876 total hours in any 12-month period. Annual emissions are included in the rates of normal operations.
- (12) Emission rate is an estimate and compliance is demonstrated by meeting the requirements of the applicable special conditions and permit application representations.
- (13) Annual emission rates are included in each EPN's respective routine emission rates.
- (14) Each engine is authorized to operate for up to 96 total hours in any 12-month period.
- (15) Annual emission rates of PM₁₀ and PM_{2.5} are included in PM annual emissions. Annual emission rates of PM_{2.5} are included in PM₁₀ annual emissions.

Date: January 15, 2015