Permit Numbers 26002 and PSDTX888M2

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No.	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
(1)			lbs/hour	TPY (4)
RTOEAST	West Dryer RTO Stack	VOC (as C₃H ₈)	5.25	24.60
	Stack	NO _X	43.22	202.52
		SO ₂	1.34	5.87
		РМ	11.10	52.00
		PM ₁₀	11.10	52.00
		со	112.88	528.94
		нсно	1.00	4.71
RTOWEST	East Dryer RTO Stack	VOC (as C₃H ₈)	5.25	24.60
		NOx	43.22	202.52
		SO ₂	1.34	11.74
		РМ	11.10	52.00
		PM ₁₀	11.10	52.00
		со	112.88	528.94
		НСНО	1.34	4.71
RTOEAST & RTOWEST*	2 Dryer RTO Stacks	VOC (as C₃H ₈)	7.00	24.60
in the way is a second of the		NOx	57.62	202.52
		SO ₂	2.68	11.74
		РМ	14.80	52.00
		PM ₁₀	14.80	52.00
		со	150.50	528.94

		НСНО	1.34	4.71
DRYER MSS1	Dryer 1 Bypass	VOC (as C ₃ H ₈)	33.75	3.38
		NO _X	2.92	0.29
		PM	3.71	0.37
		PM ₁₀	3.71	0.37
		со	22.08	2.21
		НСНО	1.89	0.19
DRYER MSS2	Dryer 2 Bypass	VOC (as C₃H ₈)	33.75	3.38
		NO _X	2.92	0.29
		РМ	3.71	0.37
		PM ₁₀	3.71	0.37
		со	22.08	2.21
		НСНО	1.89	0.19
RCOPRESS	Press RTO/RCO Stack	VOC (as C₃H ₈)	4.90	17.68
	Stack	NO _X	22.18	80.10
		SO ₂	0.01	0.04
		PM	3.83	13.84
		PM ₁₀	3.83	13.84
		со	34.24	123.64
		НСНО	1.73	6.24
		MDI	0.10	0.44
		C ₆ H₅OH	1.44	5.19
PRESSVENT MSS	Press Bypass	VOC (as C ₃ H ₈)	25.27	0.63
		NO _X	0.37	0.01
		SO ₂	0.33	0.01

I	1			
		PM	4.66	0.12
		PM ₁₀	2.33	0.06
		СО	0.90	0.02
		НСНО	0.68	0.02
		MDI	0.12	<0.01
		C ₆ H ₅ OH	0.34	0.01
S-1	Saw Line Collector	VOC	3.45	12.45
		РМ	1.15	5.02
		PM ₁₀	1.15	5.02
		Wood Dust	1.15	5.02
S-1 MSS#	Sawline Bypass	PM	8.06	0.40
		PM ₁₀	8.06	0.40
		Wood Dust	8.06	0.40
S-2	Aspiration System Baghouse Stack	VOC (C ₃ H ₈)	15.28	55.17
	Dagnouse Stack	PM	0.50	2.17
		PM ₁₀	0.50	2.17
		Wood Dust	0.50	2.17
		НСНО	0.44	1.60
		MDI	<0.01	0.02
		МеОН	7.27	26.25
		C ₆ H ₅ OH	0.01	0.02
S-3/4	Raw Fuel Bin Collector Stack	VOC (C ₃ H ₈)	7.70	27.79
	Concolor Stack	PM	0.46	2.02
		PM ₁₀	0.46	2.02
		Wood Dust	0.46	2.02

		нсно	0.06	0.20
		МеОН	0.13	0.46
S-3/4 MSS#	Raw Fuel Bypass	РМ	3.46	0.35
		PM ₁₀	3.46	0.35
		Wood Dust	3.46	0.35
S-5	Material Reject Collector Stack	VOC (C ₃ H ₈)	2.68	9.67
	Concetor Stack	PM	1.15	5.02
		PM ₁₀	1.15	5.02
		Wood Dust	1.15	5.02
		нсно	0.07	0.26
		MDI	<0.01	<0.01
		МеОН	0.36	1.30
		C ₆ H ₅ OH	<0.01	0.01
S-6b	Tongue And Groove Sander Dust	VOC (C ₃ H ₈)	1.56	5.62
	Collector Stack	РМ	0.90	3.94
		PM ₁₀	0.90	3.94
		Wood Dust	0.90	3.94
S-7	Sanderdust Receiving Bin	VOC (C ₃ H ₈)	1.56	5.62
	Baghouse Stack	РМ	0.02	0.07
		PM ₁₀	0.02	0.07
		Wood Dust	0.02	0.07
S-8	Finish Fuel System Baghouse Stack	VOC (C ₃ H ₈)	6.04	21.81
	bagnouse stack	PM	0.57	2.48
		PM ₁₀	0.57	2.48
		Wood Dust	0.57	2.48

Emission Sources - Maximum Allowable Emission Rates

		МеОН	0.12	0.42
S-9	Thermal Oil Heater Fuel System Stack	VOC (C ₃ H ₈)	1.01	3.64
	i dei System Stack	PM	0.31	1.35
		PM ₁₀	0.31	1.35
		Wood Dust	0.31	1.35
		МеОН	0.12	0.07
R-1	PF Tank 1	НСНО	0.02	0.01
R-2	PF Tank 2	НСНО	0.02	0.01
R-3	MDI Tank 1	MDI	<0.01	<0.01
R-4	MDI Tank 2	MDI	<0.01	<0.01
T-1	Gasoline Tank	voc	0.29	0.63
T-3	Diesel Tank	voc	0.09	<0.01
F-1	Fuel Pile (5)	voc	0.40	1.76
		РМ	0.04	0.17
		PM ₁₀	0.04	0.17
F-2	Roadways (5)	РМ	4.38	9.59
		PM ₁₀	0.85	1.87
F-3	Wet Deck (5)	РМ	4.76	4.12
		PM ₁₀	0.93	0.80
BARK	Bark Handling System (5)	РМ	0.13	0.29
	System (3)	PM ₁₀	0.05	0.10
FINES	Excess Fuel System	РМ	0.06	0.13
	(5)	PM ₁₀	0.02	0.04
TOH-1**	Thermal Oil Heater	VOC (as C₃H ₈)	0.17	0.76
	Bypass Stack	NO _X	3.14	13.74

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		SO ₂	0.02	0.08
		РМ	0.24	1.04
		PM ₁₀	0.24	1.04
		со	2.64	11.54
GEN-1	Emergency Generator Stack	voc	0.15	0.02
	Generator Stack	NO _X	11.84	1.18
		SO ₂	3.24	0.32
		РМ	1.85	0.19
		PM ₁₀	1.85	0.19
		со	5.42	0.54
FWP-1	Fire Water Pump	voc	0.25	0.02
		NO _X	3.51	0.35
		SO ₂	1.23	0.12
		РМ	0.33	0.03
		PM ₁₀	0.33	0.03
		со	1.25	0.12
PB-1	Paint Booth	voc	1.18	2.58
		РМ	1.22	2.67
		PM ₁₀	1.22	2.67
PB-2	T & G Paint Booth	voc	1.46	3.19
		РМ	0.65	1.42
		PM ₁₀	0.65	1.42
ABRTSTK	Bark Burner Abort Stack	voc	0.34	0.06
	Juon	NO _X	4.60	1.18
		SO ₂	0.50	0.07

РМ	9.60	1.34
PM ₁₀	9.60	1.34
СО	4.80	1.73

- (1) Emission point identification either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

NO_x - total oxides of nitrogen

SO₂ - sulfur dioxide

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as

represented

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as

represented

CO - carbon monoxide HCHO - formaldehyde

MDI - methylene-diphenyl-diisocyanate

 $\begin{array}{lll} \text{MeOH} & - \text{ methanol} \\ \text{C}_6 \text{H}_5 \text{OH} & - \text{ phenol} \end{array}$

- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- * Maximum combined emissions for both RTOs.
- ** The Thermal Oil Heater vents to the atmosphere through this bypass stack only when firing natural gas.
- # These are not additional EPNs but represent emissions from EPNs S-1 and S-3/4 during emergency shutdown.

VOCs on this MAERT are quantified as propane (C₃H₈), where noted.

Date:	March 25, 2014
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