

The Report and all Appendices are intended for the use of the EITI Multi Stakeholder Implementation Team for the purpose of that initiative and are not to be relied upon by other parties

TABLE OF CONTENTS

INDEPENDENT ACCOUNTANT'S REPORT ON APPLYING AGREED UPON PROCEDURES.....	4
ABBREVIATIONS AND DEFINITIONS.....	5
RECONCILER'S REPORT	10
1 INTRODUCTION.....	10
1.1 OBJECTIVE	10
1.2 SCOPE OF WORK.....	10
1.3 STRUCTURE OF THE REPORT.....	13
2. EXECUTIVE SUMMARY	14
2.1 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - OIL AND GAS	14
2.2 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - MINERALS	16
2.3 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - COAL.....	17
2.4 COMPLETENESS AND ACCURACY OF DATA.....	18
2.5 ACCOUNTING AND AUDITING	20
2.5.1 <i>Indonesian generally accepted accounting standards (Indonesian GAAP)</i>	20
2.5.2 <i>Indonesian generally accepted auditing standards (Indonesian GAAS)</i>	20
2.5.3 <i>Auditing standards applicable to audits by the Government auditors</i>	20
2.5.4 <i>Entities subject to external audits in Indonesia</i>	20
2.5.5 <i>Audits of Production Sharing Contractors' Financial Quarterly Reports</i>	21
2.5.6 <i>Audits of Government Finances</i>	21
2.5.7 <i>Certification of auditing status of Reporting Templates information</i>	22
2.5.8 <i>Issues and Recommendations</i>	25
3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA.....	26
3.1 OIL AND GAS SECTOR	26
3.1.1 <i>PT Pertamina (Persero), Indonesia's State-owned Oil and Gas Company</i>	26
3.1.2 <i>Production Sharing Arrangements</i>	28
3.1.3 <i>Government revenue stream from oil and gas operations for 2009 EITI reporting purposes</i>	31
3.2 MINING SECTOR.....	35
3.2.1 <i>Minerals Contracts of Work</i>	35
3.2.2 <i>Coal Contracts of Work</i>	36
3.2.3 <i>Mining Rights - KPs - Minerals and Coal</i>	36
3.2.4 <i>Mining business licences - IUPs - Minerals and Coal</i>	37
3.2.5 <i>Royalties</i>	38
3.2.6 <i>Dead Rent</i>	39
3.2.7 <i>Corporate Income Tax</i>	39
3.2.8 <i>Land and Buildings Tax</i>	39
3.2.9 <i>Dividends</i>	39

4. APPROACH, METHODOLOGY AND WORK DONE	40
4.1 ANALYSIS OF REPORTING TEMPLATE DATA RECEIVED	40
4.1.1 <i>Materiality guidelines for investigating differences</i>	40
4.2 OIL AND GAS	40
4.2.1 <i>Approach to obtaining detailed payment/volume information</i>	40
4.2.2 <i>Comments on the reconciliation of Government revenue streams information</i>	42
4.2.3 <i>Documentation of the Reconciler's adjustments</i>	45
4.2.4 <i>Unreconciled differences</i>	45
4.3 MINING	46
4.3.1 <i>Approach to obtaining detailed payment information supporting ESDM reported amounts</i>	46
4.3.2 <i>Approach to obtaining detailed payment information from mining entities</i>	46
4.3.3 <i>Reconciliation of detailed payment information</i>	47
4.3.4 <i>Documentation of the Reconciler's adjustments</i>	51
4.3.5 <i>Unreconciled differences</i>	52
5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS	53
5.1 OIL AND GAS	53
5.1.1 <i>Settlement of the Government's liftings - oil and condensate</i>	53
5.1.2 <i>Settlement of the Government's liftings - natural gas and LNG</i>	53
5.1.3 <i>Settlement of Corporate Income Tax and Dividend Tax/Branch Profits Tax</i>	55
5.1.4 <i>Settlement of Overliftings/Underliftings</i>	55
5.1.5 <i>Settlement of DMO Fees</i>	55
5.1.6 <i>Settlement of Bonuses</i>	55
5.2 MINING	56
6. OIL AND GAS - REPORTING TABLES	57
7. MINING - REPORTING TABLES	59
8. ISSUES AND RECOMMENDATIONS	61
8.1 OIL AND GAS AND MINING SECTORS	61
8.1.1 <i>Reporting Templates</i>	61
8.1.2 <i>Audit statements in relation to Reporting Template data submissions</i>	65
8.2 OIL AND GAS SECTOR	66
8.2.1 <i>2009 EITI Reporting Basis</i>	66
8.2.2 <i>DMO Fees</i>	69
8.2.3 <i>Volume Information</i>	70
8.2.4 <i>Covered Entities</i>	70
8.3 MINING SECTOR	71
8.3.1 <i>Covered Entities</i>	71
8.3.2 <i>Dead Rent</i>	71
APPENDIX 1 - SELECTION OF OIL AND GAS AND MINING OPERATIONS FOR 2009 EITI REPORTING PURPOSES	72
APPENDIX 2 - RECONCILER'S TERMS OF REFERENCE	81



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Independent Accountants' Report on Applying Agreed Upon Procedures NO. 01/AIK /AUP/EITI/IV/2013

EITI Multi Stakeholder Implementation Team

KAP Gideon Ikhwan Sofwan has been appointed by the Deputy Minister of Energy, Mineral Resources and Forestry in the Coordinating Ministry for Economic Affairs to undertake the first Extractive Industries Transparency Initiative ("EITI") Reconciliation for Indonesia for the year 2009 and to prepare a Report on this Reconciliation ("Engagement").

This agreed upon procedures engagement was conducted in accordance with auditing standards established by the Indonesian Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of the EITI Multi Stakeholder Implementation Team. Consequently, we make no representations regarding the sufficiency of the procedures described in Appendix 2 either for the purpose for which this report has been requested or any other purpose.

We set out our findings in this report including its Appendices. Because the procedures were not designed to constitute an audit or review made in accordance with Indonesian Standards on Auditing or Indonesian Standards on Review Engagements, we do not express any assurance on the Government Revenue Stream information presented in this report beyond the explicit statements set out in this report. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

Our report is solely for the purpose of informing the EITI Multi Stakeholder Implementation Team on the matters set out in the terms of reference and is not addressed to any other party or to be used for any other purpose.

This report relates only to the subject matter specifically set out herein and does not extend to any financial statements of any entities taken as a whole.

Best Regards,
 KAP Gideon Ikhwan Sofwan

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 Jakarta, 22 April 2013

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KAP Gideon Ikhwan Sofwan is a member of Parker Randall International a worldwide association of independent accounting firms and business advisers.

Parker Randall International refers to the network of independent members firms of Parker Randall International Limited, each of which is a separated and independent legal entity.

ABBREVIATIONS AND DEFINITIONS

BBL	Barrel of crude oil or condensate
BKPM	Indonesia's Investment Coordination Board
BPK	Indonesia's Supreme Audit Agency
BPKP	Indonesia's Financial Development and Supervisory Agency
BPMIGAS	The Executive Agency for Upstream Oil and Gas Business Activities (BPMIGAS), which in late 2012 was reorganized under the Ministry of Energy and Mineral Resources, and is now known as SKK MIGAS, which is responsible for exercising the supervisory and management role over PSC operations on the Government's behalf
CCA	Coal Co-operation Agreement, an agreement involving a coal mining operating area
CCOW	Contract of Work involving a coal mining operating area
COW	Contract of Work involving a minerals operating area
CORPORATE INCOME TAX	Tax paid in relation to the taxable income of a Company or a Permanent Establishment ("PE" or "Branch" of a foreign entity) <ul style="list-style-type: none"> - In the case of Indonesian companies or PEs involved in PSC activities, such payments are made to the State Treasury account at Bank Indonesia and reported to PNBP, DG Budget - In the case of mining and other companies, such payments are made to the State Treasury account at Bank Indonesia and reported to DG Tax
COST RECOVERY	Entitlement of PSC participants to recover costs of oil and gas operating activities, out of liftings of oil and gas (either in physical volumes or based on a share of liftings proceeds), in accordance with the provisions of PSC contracts and applicable regulations
COVERED ENTITIES	The PSC Reporting Partners (upstream oil and gas operations) and mining entities (companies and partnerships) and the Government entities referred to in this Report

ABBREVIATIONS AND DEFINITIONS (Cont'd)

DEAD RENT	Land rent paid to the Government for mining contract/mining rights areas at rates based on the status of the mining operations
DGT or DG TAX	The Directorate General of Taxation, under the Ministry of Finance
DISAGGREGATION	Breaking down total information into its component parts. In the context of this Report, disaggregation refers to the presentation of Government revenue stream information by PSC Reporting Partner or by mining entity
DIVIDEND TAX/BRANCH PROFITS TAX	<p>Dividend tax in this Report represents tax payments made by Indonesian companies involved in PSC activities to the State Treasury account at Bank Indonesia and reported to PNBP, DG Budget. This tax is computed on the same basis as Branch Profits Tax.</p> <p>Branch profits tax is the tax on after tax profits of an Indonesian Permanent Establishment ("PE" or "Branch" of a foreign entity), which in the case of PSC participants (foreign domiciled companies involved in upstream oil and gas operations) is paid to the State Treasury account in Bank Indonesia and reported to PNBP, DG Budget</p>
DGB or DG BUDGET	The Directorate General of Budget, under the Ministry of Finance
DIT. PNBP or PNBP	The Directorate for Non-Tax Revenues, under the Directorate General of Budget, under the Ministry of Finance
DMO	Domestic Market Obligation refers to the obligation of the PSC contractors to supply a portion of their oil and gas liftings to supply the domestic market, in accordance with their PSCs
DMO FEES	DMO fees are the amounts payable by the Government to the PSC contractors for DMO oil and gas

ABBREVIATIONS AND DEFINITIONS (Cont'd)

EITI	Extractive Industries Transparency Initiative
EITI SECRETARIAT	EITI Indonesia Secretariat
EQUITY OIL AND GAS	Represents the balance of liftings of oil and gas after deducting First Tranche Petroleum, investment credit allowances, and cost recovery, which is shareable between the Government and the PSC participants, on a pre-tax basis, in accordance with the provisions of the respective PSCs
ESDM	<p>In the case of information involving oil and gas volumes refers to:</p> <ul style="list-style-type: none"> - The Directorate General of Oil and Gas, under the Ministry of Energy and Mineral Resources <p>In the case of information involving minerals and coal - royalties, sales revenue share and dead rent, refers to:</p> <ul style="list-style-type: none"> - The Directorate General of Minerals and Coal, under the Ministry of Energy and Mineral Resources
FQR	<p>Financial Quarterly Reports are required to be submitted on a quarterly basis to BPMIGAS by PSC Operators and certain other PSC contractors. FQRs include information pertaining to a PSC's activities analyzed into oil and gas components including, but not limited to:</p> <ol style="list-style-type: none"> 1) Total liftings of oil and gas 2) First Tranche Petroleum 3) Investment credit allowances 4) Cost recovery 5) DMO oil at ICP 6) DMO oil fees 7) Equity entitlements for oil and gas - PSC participants and the Government 8) PSC participants' tax calculations computed on the basis of PSC taxable income
FTP	First Tranche Petroleum - the entitlement to oil and gas liftings by the Government and in certain cases by the PSC participants, prior to cost recovery by the PSC participants

ABBREVIATIONS AND DEFINITIONS (Cont'd)

GOVERNMENT ENTITIES	BPMIGAS, DGB, DGT, ESDM and PNBP
GOVERNMENT OR GOI	Government of Indonesia
ICP	Indonesian Crude Price - the prices for Indonesian crude and condensate types determined by the Government on the basis of a pricing formula with reference to certain internationally traded crude oil types. ICP is the pricing basis for determining the Government's share of liftings of crude and condensate resulting from PSC activities
IDR or RP	Rupiah, Indonesia's currency
IUP	Mining Business Licences introduced under Mining Law No. 4/2009
KP	Mining rights - these rights are required to be converted to Mining Business Licences under Mining Law No. 4/2009, no later than April 30, 2010
LIFTINGS OF OIL AND GAS	Liftings of oil and gas (natural gas, LPG and LNG) in the context of a PSC represent the sale of oil and gas or the sharing of physical liftings of oil and gas at the respective custody transfer points
LNG	Liquified natural gas
LPG	Liquified petroleum gas
MIGAS	Abbreviation of the Directorate General of Oil and Gas
MSCF	A thousand standard cubic feet
OVERLIFTINGS/UNDERLIFTINGS	Overliftings/underliftings represents a PSC contractor's actual liftings of oil and gas production versus its entitlement to liftings of oil and gas in accordance with the provisions of its PSC. A PSC overlifting position represents an amount payable by the PSC participants to the Government. A PSC underlifting position represents an amount payable by the Government to the PSC participants
PBB	Land and buildings tax, based on the area of the land and the related area occupied by buildings

ABBREVIATIONS AND DEFINITIONS (Cont'd)

PROVISIONAL ENTITLEMENTS	Refers the provisional allocation of oil and gas liftings between the Government and PSC participants based on annual or annualized estimated entitlement percentages
PSC	Production Sharing Contract - the form of contract involving all Indonesian oil and gas exploration and production activities. There are certain variations of oil and gas production sharing arrangements, such as Enhanced Oil Recovery Contracts (EORCs) and Technical Assistance Contracts (TACs), however for the purposes of this Report, the term PSC is used as the reference to all oil and gas production sharing arrangements
PSC NON-OPERATORS	Partners in a PSC other than the PSC Operator
PSC OPERATOR	The operator of a PSC, acting on behalf of itself and any other participating interests in a PSC
PSC PARTICIPANTS	All partners involved in a PSC i.e. the PSC Operator and non-operators
PSC REPORTING PARTNERS	PSC Operators or PSC participants which are required to submit FQRs to BPMIGAS
RECONCILER	The Public Accounting Firm engaged to perform the reconciliation of the payments/receipts and volumes involving PSC Reporting Partners (upstream oil and gas operations) and mining entities and the respective Government entities
RECONCILIATION	The process of comparing financial and quantity data reported by the PSC Reporting Partners (upstream oil and gas operations) and mining entities, and the respective Government entities and explaining discrepancies resolved and identifying the total of unresolved discrepancies
ROYALTIES	Royalties in this Report refer to payments made to the Government in respect of mineral or coal production, based on the terms applicable to the respective mineral or coal right
USD OR US\$	US Dollar
YEAR 2009	In this Report the year 2009 refers to the calendar year 2009

RECONCILER'S REPORT

1 INTRODUCTION

This Report is for the EITI Indonesia Reconciliation for the year 2009, the first year for this type of report.

The Report is intended for the use of the EITI Indonesia for the purposes of that Initiative and is not to be relied upon by other parties.

1.1 OBJECTIVE

The objective of the engagement is to facilitate the transparency over: (1) 2009 calendar year oil and gas sector activities for which payments and receipts involving oil and gas PSC participants and the Government have been realized in 2009 through 2012, or will be realized subsequent to 2012, and (2) 2009 oil and gas volumes information involving the Government's First Tranche Petroleum and equity share of oil and gas liftings and Domestic Market Obligation oil, and (3) mining sector payments and corresponding receipts involving, mining entities and the Government during the 2009 calendar year.

1.2 SCOPE OF WORK

KAP Gideon Ikhwan Sofwan, Member of Parker Randall International ("Reconciler") was appointed to undertake the work set out in Appendix 2, the Reconciler's Terms of Reference.

If there are material monetary or volume amounts omitted from the Reporting Templates by the respective Covered Entities, or in the detailed monetary or volume information obtained by the Reconciler during the performance of the reconciliation procedures, the Reconciler's work would not be sufficient to identify these transactions. Any such monetary or volume amounts would not therefore be included in the Reconciler's Report.

In conducting our work, we have relied upon the information and explanations obtained from the Covered Entities.

The report is prepared in both English and Indonesian. Should there be any differences or contradictions between the English version and the Indonesian version, the Indonesian version will prevail.

Information was received by the Reconciler during the period from March 22, 2013 through April 10, 2013 in relation to certain oil and gas and mining differences which the Reconciler had been following up prior to March 22, 2013, which resulted in adjustments being agreed and processed during this period. Any information received after this date is therefore not included in the Reconciler's Report.

The Government revenue stream information included in the 2009 EITI scope is described below.

1 INTRODUCTION (Cont'd)

1.2 SCOPE OF WORK (cont'd)

Oil and Gas Sector

Refer to Appendix 1 for the 57 PSC Reporting Partners which were requested to provide Reporting Templates to the EITI Indonesia Implementation Team.

The Government revenue stream information for the oil and gas sector comprises of:

- US Dollar information - BPMIGAS vs PNBP
 - Government liftings of oil and gas, and DMO oil
 - Contractors' overliftings/underliftings - net
 - DMO fees
- US Dollar information - PSC Reporting Partners vs PNBP
 - Corporate income tax and dividend tax/branch profits tax
 - Contractors' overliftings/(underliftings) - net
 - Bonuses - Production and Signature (*)

(*) *PSC contractors' payments of signature bonuses are monitored by ESDM, not PNBP*
- Volume information - PSC Reporting Partners vs ESDM
 - Government liftings of oil - BBLS
 - Government liftings of gas - MSCF
 - DMO oil - BBLS

A brief description and the information source for the US Dollar Government revenue stream information and timing of settlements of the related amounts follows:

The Government's liftings of oil and gas reported in the PSC Reporting Partners' 4th quarter 2009 FQRs represent the annual US Dollar value of the Government's share of oil and gas liftings, based on provisional entitlements, including DMO oil. Annually the actual entitlements to liftings of oil and gas are calculated and differences between the provisional and actual entitlements are settled via the overliftings/underliftings mechanism.

DMO fees reported in the PSC Reporting Partners' 4th quarter 2009 FQRs represent the PSC participants' annual fees paid or payable by the Government for DMO oil, which is required to be provided by PSC participants to meet the domestic demand for petroleum products, on the basis specified in the respective PSC contracts. DMO oil prices range from US\$0.20 per barrel to 10%, 15% or 25% of ICP, or ICP. Accordingly, DMO fees are reported as an offset to the Government's oil and gas revenue stream.

1 INTRODUCTION (Cont'd)

1.2 SCOPE OF WORK (cont'd)

Oil and Gas Sector (cont'd)

Corporate income tax and dividend tax/branch profits tax

The corporate income tax and dividend tax/branch profits tax reported in the PSC Reporting Partners' 4th quarter 2009 FQRs represents the annual tax amounts due by PSC participants for oil and gas activities for that calendar year.

Contractors' overliftings/underliftings

The overliftings/underliftings position reported in the PSC Reporting Partners' 4th quarter 2009 FQRs represents the US Dollar value of annual liftings of oil and gas versus the entitlements of the PSC participants or the Government to liftings of oil and gas in accordance with the provisions of PSCs.

Liftings of oil and gas by PSC participants in excess of their entitlements in accordance with the provisions of the respective PSCs, represents an overlifting position, which amount is payable by the PSC participants to the Government.

Liftings of oil and gas by PSC participants of less than their entitlements in accordance with the provisions of the respective PSCs, represents an underlifting position, which amount is payable by the Government to the PSC participants.

Settlement of certain of the above amounts, with the exception of the December 31 overliftings/underliftings position, will have been made during 2009. The balance of amounts are due for settlement in 2010 or in subsequent years. The Reconciler is aware of one PSC contractor's overlifting amount in relation to 2009 which is still in process of resolution in terms of amount as at the date of this Report.

Bonuses

Bonuses paid by PSC contractors are not reported in the PSC Reporting Partners' FQRs unless able to be taken as a tax deduction, in which case bonuses are included in the tax calculation sections of FQRs. Bonuses are reported on a cash basis of accounting for 2009 EITI purposes.

1 INTRODUCTION (Cont'd)

1.2 SCOPE OF WORK (cont'd)

Mining Sector

Refer to Appendix 1 for the 18 mineral and 54 coal mining entities which were requested to provide Reporting Templates to the EITI Indonesia Implementation Team.

The Government revenue stream information for the mining sector comprises of:

- Corporate income tax
- Royalties
- Sales revenue share
- Dead rent
- Land and buildings tax (PBB)
- Dividends

The mining sector information for 2009 EITI reporting purposes is on a cash basis of accounting for calendar year 2009.

1.3 STRUCTURE OF THE REPORT

The report contains:

- a. An Executive Summary.
- b. An overview of the extractive industry in Indonesia.
- c. Our approach to undertaking the Engagement - approach, methodology and work done.
- d. Information on timing of settlements of amounts due to the Government in respect to the Government's oil and gas, and mining revenue streams.
- e. Tables for the oil and gas, and mining sectors setting out Government revenue stream information - financial and volume information by individual revenue stream by PSC Reporting Partner and mining entity, including details of initial differences, each adjustment made and unresolved differences.
- f. Issues identified during the Engagement together with recommendations for improvements in the EITI's processes for subsequent years.

Full details of initial differences, adjustments made and unresolved differences, analyzed by financial and volume information are reported together with other supporting information.

2. EXECUTIVE SUMMARY

Summary analyses of Government revenue stream information for the oil and gas, and mining sectors together with analyses of the related summary adjustments and information on certain other matters are set out below.

2.1 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - OIL AND GAS

Government Revenue Stream	Reported after adjustment by		Unreconciled differences
	BPMIGAS	PNBP	
	US Dollars('000)	US Dollars('000)	
Government liftings of oil and gas, and DMO oil	15,316,437	15,316,433	4
Contractors' overliftings/(underliftings) - net	796,883	796,883	-
DMO fees (*)	(697,201)	(697,199)	(2)
Sub Total	15,416,119	15,416,117	2
<hr/>			
	PSC Reporting Partners	PNBP	Unreconciled differences
	US Dollars('000)	US Dollars('000)	US Dollars('000)
	4,482,936	4,579,363	(96,427)
Corporate income tax and dividend tax/branch profits tax	766,886	796,883	(29,997)
Contractors' overliftings/(underliftings) - net (**)	19,250	19,250	-
Bonuses:	-	-	-
- Production	19,250	19,250	-
- Signature	-	-	-
Sub Total	5,269,071	5,395,496	(126,424)
Grand Total	19,918,305	20,014,730	(96,425)
<hr/>			
	PSC Reporting Partners	ESDM	Unreconciled differences
	Volume (****)	Volume (****)	Volume
	179,240,272	179,242,266	(1,994)
Government liftings of oil - BBLS	25,004,903	24,760,691	244,212
<hr/>			
	PSC Reporting Partners	ESDM/BPMIGAS	Unreconciled differences
	Volume	Volume	Volume
	588,873,273	588,700,978	172,295

Note:

- (*) The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC participants
- (**) In order to avoid double counting, the Grand Total excludes the contractors' overliftings/(underliftings) - net, since contractors' overliftings/(underliftings) are included in the comparison between BPMIGAS vs PNBP.
- (***) ESDM gas volumes obtained from BPMIGAS were provided to the Reconciler on March 28, 2013.
- (****) PSC Reporting Partners' oil volumes are reported on a calendar year basis. ESDM oil volumes are reported on a December 2008 through November 2009 basis.

2. EXECUTIVE SUMMARY (Cont'd)

2.1 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - OIL AND GAS (Cont'd)

Government Revenue Stream	Initial differences US Dollars('000)	Adjustments				Unreconciled differences US Dollars('000)
		Number of adjustments	BPMIGAS US Dollars('000)	Number of adjustments	PNBP US Dollars('000)	
Government liftings of oil and gas, and DMO oil	5,963	-	-	3	5,960	4
Contractors' overliftings/ (underliftings) - net	19,579	6	(14,147)	2	5,432	-
DMO fees	-	-	-	-	-	-
		Initial differences US Dollars('000)	Number of adjustments	PSC Reporting Partners US Dollars('000)	Number of adjustments	PNBP US Dollars('000)
Corporate income tax and dividend tax/branch profits tax	127,531	24	(225,028)	1	(1,070)	(96,427)
Contractors' overliftings/ (underliftings) - net	123,236	16	(147,802)	2	5,432	(29,997)
Bonuses:						
- Production	1,000	1	1,000	3	2,000	-
- Signature	5,250	1	(5,250)	-	-	-
		Initial differences Volume (****)	Number of adjustments	PSC Reporting Partners Volume (****)	Number of adjustments	ESDM Volume
Government liftings of oil - BBLS	(1,285,361)	8	1,283,367	-	-	(1,994)
DMO oil - BBLS	38,513,508	2	(38,269,296)	-	-	244,212
		Initial differences Volume	Number of adjustments	PSC Reporting Partners Volume	Number of adjustments	ESDM Volume
Government liftings of gas - MSCF (***)	(95,979,772)	10	89,351,311	1	6,800,756	172,295

Note:

(***) ESDM gas volumes obtained from BPMIGAS were provided to the Reconciler on March 28, 2013.

(****) PSC Reporting Partners' oil volumes are reported on a calendar year basis. ESDM oil volumes are reported on a December 2008 through November 2009 basis.

Details of Government revenue stream information for oil and gas together with the adjustments, by PSC Reporting Partner are reported in Section 6 of this Report.

2. EXECUTIVE SUMMARY (Cont'd)

2.2 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - MINERALS

Government Revenue Stream - Minerals	Reported by Mining entities after adjustment Equivalent US Dollars('000)	Reported by DGT/ESDM/DGB, after adjustment Equivalent US Dollars('000)	Unreconciled differences Equivalent US Dollars('000)
Corporate income tax	1,223,166.75	1,165,999.96	47,943.37
Royalties	197,510.03	194,949.31	2,560.73
Sales revenue share	-	-	-
Dead rent	1,610.33	2,456.69	(846.36)
Land and buildings tax (PBB)	20,122.81	3,358.31	16,233.96
Dividends	288,994.58	276,870.05	12,124.53
TOTAL	1,731,404.50	1,643,634.32	78,016.23

Note:

- (*) The unreconciled differences for corporate income tax and land and buildings tax of US\$47,943.37('000) and US\$16,233.96('000), respectively do not include any amounts for mining entities for which tax authorization letters have not been provided to the DG Tax or in certain cases the mining entities' tax authorization letters being determined not to include appropriate tax number information to enable the DG Tax to release tax information pertaining to those taxpayers. The related amounts of tax not included in the unreconciled differences are corporate income tax of US\$9,223.42('000) and land and buildings tax of US\$530.54('000).
- (**) The unreconciled difference of US\$12,124.53('000) represents a 'mechanical difference' not an actual difference. The dividend involved a US Dollar payment which was recorded as a Rupiah receipt by the DGB at an exchange rate approximately 5.7% lower than that used to convert Rupiah amounts to equivalent US Dollar amounts for the convenience of Readers of this Report. Refer to Section 2.3 page 18 of this Report for exchange rate information on the conversion of Rupiah for the convenience of the readers of this Report.

Government Revenue Stream - Minerals	Initial differences Equivalent US Dollars('000)	Adjustments				Unreconciled differences Equivalent US Dollars('000)
		Number of adjustments	Mining entities Equivalent US Dollars('000)	Number of adjustment s	DGT/ESDM/DGB Equivalent US Dollars('000)	
Corporate income tax (*)	(91,598.97)	14	139,267.57	-	-	47,943.37
Royalties	25,278.86	13	(21,260.98)	7	1,457.15	2,560.73
Sales revenue share	-	-	-	-	-	-
Dead rent	344.10	9	(1,190.46)	-	-	(846.36)
Land and buildings tax (PBB) (*)	19,831.64	5	(314.26)	2	3,271.57	16,233.96
Dividends	12,124.53	-	-	-	-	12,124.53
TOTAL	(34,016.57)	41	116,501.87	9	4,728.72	78,016.23

Note:

- (*) Minerals mining entities' adjustments include amounts equivalent to US\$274.77('000) - negative and equivalent to US\$11.85('000) - positive, for corporate income tax and land and buildings tax, respectively, which do not impact on unreconciled differences, since these amounts involve adjustments for tax payments for mining entities for which DG Tax has not released information, as described in Note (*) to the table above.

2.3 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - COAL

Government Revenue Stream - Coal	Reported by Mining entities, after adjustment Equivalent US Dollars('000)	Reported by DGT/ESDM/DGB, after adjustment Equivalent US Dollars('000)	Unreconciled differences Equivalent US Dollars('000)
Corporate income tax	1,109,956.93	1,294,089.79	(272,941.16)
Royalties	938,167.18	958,992.68	(20,825.50)
Sales revenue share	215,581.62	248,382.03	(32,800.41)
Dead rent	2,368.56	2,273.38	95.14
Land and buildings tax (PBB)	6,281.92	2,690.69	2,879.00
Dividends	63,063.72	63,063.72	-
TOTAL	2,335,419.93	2,569,492.29	(323,592.93)

Note:

- (*) The unreconciled differences for corporate income tax and land and buildings tax of US\$(272,941.16)('000) and US\$2,879.00('000), respectively do not include any amounts for mining entities for which tax authorization letters have not been provided to the DG Tax or in certain cases the mining entities' tax authorization letters being determined not to include appropriate tax number information to enable the DG Tax to release tax information pertaining to those taxpayers. The related amounts of tax not included in the unreconciled differences are corporate income tax of US\$88,808.30('000) and land and buildings tax of US\$712.23('000).

Government Revenue Stream - Coal	Initial differences Equivalent US Dollars('000)	Adjustments				Unreconciled differences Equivalent US Dollars('000)
		Number of adjustments	Mining entities Equivalent US Dollars('000)	Number of adjustments	DGT/ESDM/DGB Equivalent US Dollars('000)	
Corporate income tax (*)	(382,196.27)	27	(50,678.69)	2	48,617.73	(272,941.16)
Royalties	(593,820.48)	53	174,314.93	160	(398,680.05)	(20,825.50)
Sales revenue share	1,320,728.95	48	(1,105,147.33)	115	248,382.03	(32,800.41)
Dead rent	736.52	22	(396.82)	66	244.56	95.14
Land and buildings tax (PBB) (*)	4,326.13	15	(118.93)	4	1,335.38	2,879.00
Dividends	-	-	-	-	-	-
TOTAL	349,774.85	165	(982,026.84)	347	(100,100.35)	(323,592.93)

Note:

- (*) Coal mining entities' adjustments include amounts equivalent to US\$208,551.53('000) - negative and equivalent to US\$7.18('000) - positive, for corporate income tax and land and buildings tax, respectively, which do not impact on unreconciled differences, since these amounts involve adjustments for tax payments for mining entities for which DG Tax has not released information, as described in Note (*) to the table above.

Details of Government revenue stream information for minerals and coal together with the adjustments, by mining entity are reported in Section 7 of this Report.

2. EXECUTIVE SUMMARY (Cont'd)

2.3 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - COAL (Cont'd)

Presentation of Rupiah amounts in US Dollars

Approximately 88% and 12% of payments by mining entities involving Government Revenue Streams are made in US Dollars and Rupiah, respectively.

The Bank Indonesia mid rates of exchange during the period from December 31, 2008 through December 31, 2009 ranged between Rp9,299 = US\$1 (full amounts) to Rp12,065 = US\$1 (full amounts).

The average end of month mid rate of exchange from December 31, 2008 through December 31, 2009 for the Rupiah to the US Dollar was Rp10,402 - US\$1 (full amounts). An exchange rate of Rp10,400 = US\$1 (full amounts) was applied to convert Rupiah amounts into US Dollars for the convenience of the readers of this Report.

2.4 COMPLETENESS AND ACCURACY OF DATA

There were three mining entities which did not submit 2009 Reporting Templates to the EITI Indonesia Secretariat. The Reconciler was unable to contact such entities. The only information reported by ESDM for such entities involved royalties, which amounted to US\$2,451('000) or approximately 0.21% of royalties reported by ESDM for mineral and coal entities included in the 2009 EITI mining scope.

The PSC Reporting Partners, mining entities and Government entities were required to submit total information in original currencies and volumes in their Reporting Templates. Accordingly, for the significant number of differences in the information provided by the Covered Entities pertaining to Government revenue streams, detailed information needed to be obtained by the Reconciler to provide a basis for investigation of differences and reconciliation to the extent achievable within the Reconciler's contractual time frame. The effort involved in obtaining detailed information from the Covered Partners proved to be extremely time consuming and as at the date of this Report, not all of the detailed information requested by the Reconciler had been received.

The oil and gas revenue stream information is based on the 2009 Financial Quarterly Reports (FQRs) of the PSC Reporting Partners, and is on a partial cash and a partial accrual basis of accounting for 2009 Government liftings activity including DMO oil, 2009 corporate income tax and dividend tax/branch profits tax and 2009 DMO fees. 2009 overliftings/underliftings are reported on an accrual basis. Only bonuses are reported on a cash basis.

2. EXECUTIVE SUMMARY (Cont'd)

2.4 COMPLETENESS AND ACCURACY OF DATA (cont'd)

Audits of 2009 PSC Financial Quarterly Report information in 2010 by BPMIGAS and the BPKP involved numerous audit findings and the subsequent resolution thereof resulted in many differences between the information per Reporting Templates submitted by PSC Reporting Partners and the corresponding information reported by BPMIGAS and/or PNBP. Certain of these findings involved significant financial impacts and a number of these findings had not been resolved at the time reporting templates were submitted to the EITI Indonesia Secretariat in the 4th quarter of 2011, or in the 1st and 2nd quarters of 2012. The Reconciler is aware of one major 2009 overlifting adjustment which is still in process of resolution as at the date of this Report.

There are many reasons for the initial differences identified in the detailed oil and gas and mining schedules in Sections 6 and 7, respectively of this Report, including, but not limited to:

Oil and Gas and Mining Sectors

1. Lack of attention to detail by the preparers of Reporting Template information, and inadequate review by management level personnel prior to submitting Reporting Template information to the EITI Indonesia Implementation Team.
- 2) Inadequate understanding of the information required to be submitted in Reporting Templates.
- 3) Reporting incomplete information.

Mining Sector

- 1) Amounts in the ESDM Reporting Template not in agreement with the underlying ESDM Excel worksheets information for royalties, sales revenue share and dead rent.
- 2) Amounts not being reported in original currencies.
- 3) Reporting on an accrual basis, instead of a cash basis.
- 4) The DG Tax not being provided with authorization letters by certain mining entities, or in certain cases, mining entities' authorization letters being determined by the DG Tax as not including appropriate tax number (NPWP), or tax object number (NOP) in the case of land and buildings tax information, respectively. In these circumstances the DG Tax is not in a position to release corporate income tax and land and buildings tax information pertaining to taxpayers.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING

2.5.1 *Indonesian generally accepted accounting standards (Indonesian GAAP)*

Indonesian accounting standards applicable in 2009 were closely aligned with International accounting standards (IFRS) in most respects, although certain industry accounting standards under Indonesian GAAP e.g. the accounting standard for banks, require more detailed disclosures of information in financial statements than would be the case under IFRS.

2.5.2 *Indonesian generally accepted auditing standards (Indonesian GAAS)*

Indonesian GAAS is virtually the same as US GAAS and thus audits conducted in accordance with Indonesian GAAS would in all material respects be conducted to the same standard as audits performed in accordance with International auditing standards.

2.5.3 *Auditing standards applicable to audits by the Government auditors*

The BPK and the BPKP are required to conduct audits in accordance with State Financial Standards (Standar Pemeriksaan Keuangan Negara). This auditing standard includes audits of an entity's compliance with applicable Government regulations and an expression of opinion on an entity's internal controls. BPKP audit reports are issued in the form of findings and recommendations and do not express audit opinions.

2.5.4 *Entities subject to external audits in Indonesia*

There are specific requirements for audits of entities involved in banking, insurance, stockbroking, funds management, pension funds, public listed companies or companies issuing bonds. Banks are required to lodge annual audited financial statements with Bank Indonesia. Public listed companies are required to lodge audited financial statements with BAPEPAM, the Indonesian Stock Exchange Authority. Insurance companies, Stockbrokers, Fund Managers and Pension Funds are required to lodge annual audited financial statements with the Ministry of Finance.

Indonesian company law (Law No. 40 of 2007) imposes a requirement for the financial statements of companies with assets of Rp50 billion (approximately US\$5,000,000) or more, to be audited.

Requirements for audits of Indonesian entities are also set out in a Ministry of Industry and Trade (MoIT) regulation, which requires companies with balance sheet totals of Rp25 billion (approximately US\$2,500,000) or more, to be audited and to lodge audited annual financial statements with the MoIT.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.5 Audits of Production Sharing Contractors' Financial Quarterly Reports

BPMIGAS and the BPKP conduct annual audits of PSCs with oil and gas production, with an audit scope addressing PSC oil and gas liftings and cost recovery aspects, including compliance with both the accounting provisions specified in the PSCs and the related Government regulations involving cost recovery and compliance with the regulatory regime pertaining to PSC operations. There are differences, which can be quite significant, between PSC basis accounting and the accounting required under Indonesian GAAP, US GAAP or International accounting standards e.g. intangible exploration and development costs and development wells - dry holes.

Annual liftings of PSCs' oil and gas production and cost recovery are the key determinants under PSCs of the Government's and the PSC contractors' share of First Tranche Petroleum and equity oil and gas production, and hence PSC basis taxable income. The audits conducted by Public Accountant Firms for Indonesian statutory purposes or for consolidation reporting purposes in respect of entities involved as PSC Operators are not accepted as providing assurance from the Government's perspective for determining the Government's share of liftings of a PSC's oil and gas production or a PSC's corporate income and dividend tax/branch profits tax.

Audit fees charged by Public Accounting Firms for audits of PSC operations, whether for the PSC Operator's Indonesian financial statements or for the PSC Operator's consolidation reporting purposes are not allowed as an expense for cost recovery purposes.

2.5.6 Audits of Government Finances

The BPK is responsible for conducting audits of the Government's finances and investigations of specific matters referred to the BPK by the Government.

Corporate income tax

The Directorate General of Taxation conducts audits of corporate income and other taxes. The statute of limitations applicable under the tax law for 2009 is five years. Lex specialis provisions of a minerals or coal Contract of Work or equivalent may modify the application of the statute of limitations under the tax law, for such mining companies.

Land and buildings tax

The taxation offices in the regions in which land and buildings are located issue assessments for annual land and buildings tax amounts to owners of land and buildings.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.6 *Audits of Government Finances cont'd)*

Royalties, sales revenue share and dead rent from mining operations

These amounts are subject to audit by the BPK.

2.5.7 *Certification of auditing status of Reporting Templates information*

The Reporting Templates transmitted by the Indonesian EITI Secretariat to the oil and gas PSC Reporting Partners and entities involved in mining minerals and coal, and the respective Government entities included audit wording as outlined below. The audit wording included in respect of the Reporting Template information by the respective parties is also identified below.

Oil and Gas

Oil and gas PSC Reporting Partners - Financial and volume information, other than tax information

Reporting Template wording: I certify that the content of the foregoing submission is correct, independent and consistent with the mechanism stipulated in the production sharing contract and already reported in Financial Quarterly Reports, which are audited by an independent auditor.

Examples of responses per Reporting Templates - Summary page, where the 'standard wording' was not utilized:

- The wording "which are audited by an independent auditor" is deleted
- The wording "which are audited by an independent auditor" is replaced with "which are audited by Government auditor"

Oil and gas PSC Reporting Partners - Tax information

Reporting Template wording: I certify that the content of the foregoing submission is correct, independent and consistent with the annual corporate income tax report and the amount has been audited by an independent auditor.

Example of a response per Reporting Templates - Tax page, where the 'standard wording' was not utilized:

- The wording "and the amount has been audited by an independent auditor" is deleted

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.7 *Certification of auditing status of Reporting Templates information (cont'd)*

Oil and Gas (cont'd)

BPMIGAS, PNBP and ESDM - Information

BPMIGAS

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Response per Reporting Template:

We advise that the 2009 EITI data submission is true and consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

PNBP

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Response per Transmittal Letter:

I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

ESDM

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Response per Reporting Template:

I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.7 *Certification of auditing status of Reporting Templates information (cont'd)*

Mining

Mining companies

Reporting Template wording: I certify that the content of this submission is true and based on financial statements audited by a public accounting firm or an independent auditor.

Examples of responses per Reporting Templates, where the 'standard wording' was not utilized:

- I certify that the above data submission is true based on a cash basis
- I certify that the above data submission is true and based on financial statements audited by a public accounting firm or an independent auditor.

ESDM, DG TAX, DG BUDGET - Information

ESDM

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Response per Reporting Template:

I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

DG Tax

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Note: A signed Reporting Template was not provided to the Reconciler.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.7 *Certification of auditing status of Reporting Templates information (cont'd)*

Mining (cont'd)

Mining companies (cont'd)

DG Budget

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with the Government standard auditing procedures.

Response per Reporting Template:

I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

2.5.8 *Issues and Recommendations*

Section 8 of the Report identifies issues and related recommendations for improvement for future EITI projects, based on the Reconciler's observations during the course of the 2009 EITI reconciliation. The principal focus of the recommendations is directed at providing input on opportunities to enhance the efficiency of future EITI projects by reducing the inordinate amount of time involved in the reconciliation effort e.g. change the oil and gas EITI reporting basis to a cash basis, improvement in Reporting Template design to include information required to reduce, to the extent practical, the level of effort involved by the Reconciler to obtain information required for reconciliation purposes, and to reduce the high incidence of incorrect reporting of information in the Reporting Templates.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA

Article 33 of 1945 Constitution of the Republic of Indonesia, stipulates that Indonesia's natural resources are to be controlled by the State and must be used for the maximum benefit of the Indonesian people.

In 2009, based on World Bank Indonesia internal data, the oil and gas, and mining sectors contributed 14.8% to Indonesian GDP (oil and gas: 8.3%; and mining 6.5%) and 38.1% of exports (oil and gas: 16.3%, and mining: 21.8%).

Oil production commenced in Indonesia in the mid 1880's and its highest production of approximately 1,650,000 barrels per day was achieved in the 2nd half of the 1970's. Production subsequently declined but increased again to more than 1,600,000 barrels per day in the 1990's. Indonesia's oil production has been in decline since the mid 1990's, although its natural gas production has continued to increase in this period.

Indonesia suspended its membership of OPEC at the end of 2008, since it has been a net importer of oil for a number of years.

BPMIGAS oil and gas production statistics for 2009:

- Oil production averaged approximately 950,000 barrels per day.
- Gas production averaged approximately 1,318,000 barrels of energy equivalent per day.

Indonesia ranks in the top ten minerals and coal producers worldwide:

- Indonesia became the largest exporter of thermal coal in 2009, and is the world's second largest coal exporter.
- Indonesia ranks 2nd for tin production, and is in the top ten producers of gold, copper and nickel.

3.1 OIL AND GAS SECTOR

3.1.1 *PT Pertamina (Persero), Indonesia's State-owned Oil and Gas Company*

PN Pertamina, Indonesia's national oil company was formed in 1968 by the merger of three state-owned oil and gas companies, Permigan, Permina and Pertamin. PN Pertamina's role was further defined in Law No. 8 of 1971; under such Law PN Pertamina's role, in addition to its own exploration and production, refining, transportation and marketing activities, included supervision of oil and gas sharing arrangements, the most common form of which was the Production Sharing Contract (PSC), although the major portion of Indonesian production at that time involved two Sumatran Contract of Work operations. There were three Contracts of Work (CoWs) and two Technical Assistance Contracts (TACs) in effect in 1971. Under Law No. 8 of 1971, PN Pertamina's income was subject to a Government share of 60% in lieu of taxes, with the remaining 40% being PN Pertamina's net income. PN Pertamina received a share of the Government's equity share from PSC operations as compensation for supervising the PSC activities which at that time were all foreign owned.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

3.1.1 *PT Pertamina (Persero), Indonesia's State-owned Oil and Gas Company*

PT Pertamina (Persero) ("Pertamina"), a state-owned limited liability company was established in 2003 and assumed responsibility of all of PN Pertamina's activities on September 17, 2003 with the exception of the supervision/monitoring role involving Production Sharing Contractors, which had been previously transferred in late 2002 to a Government entity established for such purpose, BPMIGAS.

Pertamina's oil and gas exploration and production areas (all of which involved on-shore operations) with the exception of one non-producing area located on Java, were converted in 2005 to a Pertamina Petroleum Contract (PPC - equivalent to a Production Sharing Contract), with retroactive effect to September 17, 2003. Effective on September 17, 2005 this PPC was allowed to lapse and was replaced by a Production Sharing Contract entered into by a wholly owned Pertamina subsidiary, PT Pertamina EP. The financial terms of the PPC and PT Pertamina EP's PSC follow the same basis as applied for PN Pertamina's exploration and production arrangements prior to the establishment of PT Pertamina (Persero), with the exception of the pricing of Domestic Market Obligation oil which was changed to an Indonesian Crude Price (ICP) pricing basis. Accordingly, the after tax share for both oil and gas liftings is 40% in respect to PT Pertamina EP's PSC and certain PT Pertamina Hulu Energi PSC interests involving former PN Pertamina areas.

All of Pertamina's other Indonesian Production Sharing Contract interests and International upstream oil and gas interests are held by Pertamina's subsidiary, PT Pertamina Hulu Energi and its subsidiaries, or by Pertamina as at December 31, 2009.

Pertamina's other subsidiaries and affiliates are involved in a range of activities including but not limited to: provision of drilling services for the oil and gas industry, gas transportation and marketing, geothermal, insurance, airline services and petrochemicals.

Pertamina is the only fully integrated Indonesian oil and gas company, and in addition to its oil and gas production activities, operates refineries with a refining capacity of approximately one million barrels per day and is responsible for meeting the domestic market demand for all of the subsidized fuel products (known locally as burning fuel products - BBM products) and subsidized LPG. Pertamina also supplies the majority of Indonesia's demand for non-subsidized BBM products in addition to non-BBM products such as lubricants.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

Pertamina's dividends reflect the results of operations of upstream oil and gas activities, midstream and downstream oil and gas activities, together with the results of a range of other operations. Accordingly, since dividends paid by Pertamina are not solely derived from upstream oil and gas activities, Pertamina dividends are not included in the 2009 EITI reporting scope.

3.1.2 Production Sharing Arrangements

Indonesia's first oil and gas Production Sharing Contract (PSC) was signed in 1966, and is the successor form of oil and gas contract to several Contracts of Work (CoWs) and Technical Assistance Contracts (TACs) entered into in 1963, following the implementation of Law No. 44 of 1960. Three of these CoWs and two TACs continued in effect until their expiration dates and were then converted into PSCs in the 1980's and 1990's.

Under PSC arrangements, PSC participants assume all financial and operational risks in exploring for oil and gas. All goods e.g. materials and supplies and equipment acquired by PSCs becomes the property of the State, however the PSC contractors have the right to utilize such materials and supplies, and equipment, until such time as it is declared surplus or abandoned with the approval of BPMIGAS. In the event that no commercially exploitable oil and/or gas reserves are located, the entire costs of exploration are borne by the PSC partners ie. such costs are not recoverable against production in another PSC, since an individual company can only hold an interest in one PSC.

In the event that commercially exploitable oil and/or gas reserves are located, the PSC contractor submits a first Plan of Development (PoD) for approval by the Minister of Energy and Mineral Resources. After the approval of the first Plan of Development, the PSC contractor is able to proceed into a development mode and then subsequently into a production mode. During the period of development and production activities, the PSC contractor can submit additional Plans of Development, if required, and Work Programs and Budgets (WP&Bs), and Authorizations for Expenditure (AFEs) to obtain the required approvals for the PSC contractor's activities from BPMIGAS, the Government Body responsible for monitoring and supervising upstream oil and gas activities in accordance with the provisions of PSCs. The sharing of liftings of oil and gas between the PSC participants and the Government is determined based on the provisions of the PSCs.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

3.1.2 *Production Sharing Arrangements (cont'd)*

In the case of oil, the value of liftings in terms of US Dollars is in effect converted into barrels. In the case of gas, the sharing concept is based on the US Dollar value of gas liftings since these are considered as 'joint liftings' between the PSC participants and the Government.

Under the original (first generation) PSC basis, the terms of which are no longer in effect, the entitlements to Production were as follows:

- Annual cost recovery on a cash basis of accounting up to a maximum of 40% of the value of annual liftings of oil and gas,
- The after cost recovery share of annual liftings - equity share ("profit share"), being divided 65% to Indonesia and 35% to the PSC contractors,
- A Domestic Market Obligation applied for up to a maximum of 25% of the Contractors' crude oil liftings entitlements for which the PSC contractors received a price of US\$0.20 per barrel,
- The tax on the PSC contractors' equity share was borne by the Government of Indonesia.

In 1976 PSC terms were revised in the following principal respects:

- The equity oil sharing basis was changed to 85% for Indonesia and 15% on an after tax basis (see below) for the PSC contractors.
- To facilitate the process of obtaining foreign tax credits, the PSC contractors' equity share basis specified in the PSCs was changed to a pre-tax share basis, which was based on the then applicable corporate income tax rate of 45% plus the non-tax treaty rate applicable to branch profits taxes of 20% (all PSC interests at that time involved ownership interests held by foreign incorporated companies), resulted in a combined tax rate of 56%, and thus a pre-tax Contractor's equity oil share of 34.0909% of liftings was specified in the revised PSC contract.
- The ceiling on annual cost recovery of 40% of the value of liftings was eliminated, and the cost recovery basis changed from a cash expenditure cost pool basis to a cost pool basis determined in the accounting provisions included in Exhibit C to the PSCs, including annual depreciation of capitalized fixed assets.
- Price for Domestic Market Obligation crude was changed from US\$0.20 per barrel to ICP per barrel for up to the first 60 months of production from "new fields", after which the price reverted to US\$0.20 per barrel.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

3.1.2 *Production Sharing Arrangements (cont'd)*

In 1976 PSC terms were revised in the following principal respects (cont'd):

There have been a number of changes incorporated in successor generations of PSCs following the major changes incorporated in (the second generation) PSC arrangements in 1976.

The significant changes introduced in subsequent generations of PSCs include:

- First Tranche Petroleum (FTP) split of annual liftings of oil and gas, which in substance is a priority share of production, prior to cost recovery. In some PSC generations, FTP is shareable between the Government and the PSC participants, and in other PSC generations, only the Government is entitled to FTP.
- Price for Domestic Market Obligation crude was changed so that instead of reducing to US\$0.20 per barrel from ICP per barrel for up to the first 60 months of production from new fields, the reduction in price was to 10%, 15% or 25% of ICP, depending on the generation of the PSC contract.
- Certain incentives, including those directed at encouraging new oil and gas exploration and production activities in frontier zones and in deep water areas.
- Investment credit - an incentive granted to PSC contractors which was introduced in the third generation of PSC at a rate of 17% of capital expenditure involved in bringing a new field into production. Additional investment credit incentives have been included in subsequent generations of PSCs. Investment credit amounts are subject to tax, since costs eligible for cost recovery are included in cost recovery entitlements.
- Indonesia's corporate income tax rate has been reduced from the 45% rate applicable to PSC contracts signed prior to the corporate income tax rate changing to 35%, then subsequently in 2008 to 30%. Consequently, the pre-tax split of equity oil and gas liftings has been changed for new PSCs or extensions of existing PSCs, reflecting the corporate income tax rate in effect at the time of signing the respective PSCs or extensions to existing PSCs to maintain the 15% after tax share basis for a PSC contractor's equity oil share. There is one instance of which the Reconciler is aware where the PSC contractor's equity oil share is on a 12% after tax share basis and in the case of certain Pertamina subsidiaries' PSC interests where the PSC equity oil share is on a 40% after tax share basis.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

3.1.2 *Production Sharing Arrangements (cont'd)*

The significant changes introduced in subsequent generations of PSCs include (cont'd):

It should be noted that the 15% equity after tax concept in US Dollar terms only applies in practice when all of the PSC contractor's equity oil and DMO oil portions are priced at ICP. Where a portion of DMO is priced at less than ICP i.e. at US\$0.20 per barrel or a percentage of ICP per barrel, the PSC contractor's equity oil share of annual liftings at ICP is less than the 15% after tax basis, or such other after tax basis inherent in the PSCs.

The foreign ownership of PSC interests in a limited number of instances, under International tax treaties enables the application of a dividend tax/branch profits tax rate of less than the 20% rate, which formed the basis for the PSC contractors pre-tax equity share, therefore increasing the after tax share of equity oil and gas liftings in favour of such PSC contractors.

Current PSC agreements now contain a clause resulting in a reduction in the pre-tax equity oil and gas shares in the event a PSC participant is entitled under an International tax treaty to apply a dividend tax/branch profits tax rate of less than 20%, thereby maintaining the 15% after tax share basis for a PSC contractor's equity oil liftings.

3.1.3 *Government revenue stream from oil and gas operations for 2009 EITI reporting purposes*

Government liftings of oil and gas are comprised of:

- *First Tranche Petroleum (FTP)*

Depending on the generation of PSC, FTP applies in certain cases at rates of 15% to 20%, which FTP is shareable between the Government and the PSC participants based on their equity oil or gas entitlement percentages (see below), and in other cases FTP applies at rates of 10% or 20%, and all of the FTP entitlement accrues to the Government. In the case of PT Pertamina EP's (PEP) PSC, FTP applies at the rate of 5% and is shareable between the Government and PEP.

- *Government's share of equity oil and gas liftings*

The equity share of oil liftings for the Government ranges from 65.909% (for 56% tax rate PSCs), to 71.154% (for 48% tax rate PSCs), to 73.215% (for 44% tax rate PSCs), for the majority of PSC operations in production through 2009.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1.3 Government revenue stream from oil and gas operations for 2009 EITI reporting purposes (cont'd)

- *Government's share of equity oil and gas liftings (cont'd)*

The equity share of gas liftings for the Government ranges from 31.818% (for 56% tax rate PSCs), to 42.408% (for 48% tax rate PSCs), to 46.429% (for 44% tax rate PSCs), for the majority of PSC operations in a production through 2009.

In the case of PT Pertamina EP's PSC and certain PT Pertamina Hulu Energi PSC interests involving former PN Pertamina areas, the Government's equity share of both oil and gas liftings is 32.7731%.

- *Domestic Market Obligation (DMO)*

Represents that portion of a PSC contractor's share of oil and condensate liftings which under the terms of PSCs is to be made available to meet the domestic market demand for fuel products. The DMO oil and condensate is supplied to Pertamina for the utilization in its refineries, or for export by Pertamina if it is not practical to utilize such oil and condensate in Pertamina's refineries.

PSC contractors' overliftings/underliftings

If a PSC contractor has taken a share of annual liftings of oil and gas, either by way of physical lifting or distribution of sales proceeds during a year, in excess of its entitlement to First Tranche Petroleum, investment credit, cost recovery and equity entitlement, then it has a liability to the Government, referred to as an overlifting, which liability is due to be settled by the PSC contractor in the following year. Conversely, if a PSC contractor's share of annual liftings of oil and gas is less than its entitlement to liftings, as set out above, the PSC contractor has a receivable from the Government referred to as an underlifting, which receivable is to be settled by the Indonesian Government in the following year.

The overliftings/underliftings are settled via payments, except in the case of LNG overliftings/underliftings, which are settled via an increased allocation of equity LNG sales proceeds in the following year.

DMO fees

The PSC contractors are entitled to receive DMO fees from the Government ranging from US\$0.20 (full amount) per barrel up to ICP for a period of 60 months from the start of first production, after which the price for DMO reduces to either 10%, 15% or 25% of ICP, except in the case of PSCs held by PT Pertamina EP or certain PT Pertamina Hulu Energi PSC interests involving former PN Pertamina areas, where the DMO oil price basis is ICP.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1.3 Government revenue stream from oil and gas operations for 2009 EITI reporting purposes (cont'd)

DMO fees (cont'd)

DMO is not applicable for gas production through 2009.

DMO fees are presented as an offset to the Government revenue stream for 2009 EITI reporting purposes, since the DMO crude and condensate is included in Government liftings, as described above.

Bonuses

- PSCs typically include a provision requiring a payment to be made to the Government upon signing a Production Sharing Contract or upon signing an extension of a Production Sharing Contract. Such payments are referred to as Signature Bonuses.
- PSCs include a provision requiring payments to be made to the Government in the event that daily production exceeds specified volumes or cumulative production exceeds specified volumes. Such payments are referred to as Production Bonuses, which amounts do not represent a cost recoverable expense, but which historically have been able to be treated as a deductible expense in a PSC's tax computations.

Corporate income tax and dividend tax/branch profits tax

- Tax rates

Corporate income tax applies at rates of 45%, 35% or 30%, depending on the generation of the PSC.

- Dividend tax/branch profits tax

The rate for this tax is 20% (15% for certain Pertamina PSC interests) and since this tax is computed on the basis of the after tax profits of a permanent establishment, the effective percentage for this tax is 11%, 13% or 14% (10.5% for certain Pertamina PSC interests), respectively, based on the above corporate income tax rates. As previously noted there may be instances where a PSC partner is entitled under an international tax treaty to apply a branch profits tax rate of less than 20%.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA

3.1.3 Government revenue stream from oil and gas operations for 2009 EITI reporting purposes (cont'd)

Corporate income tax and dividend tax/branch profits tax (cont'd)

- *Dividend tax/branch profits tax (cont'd)*

The combined corporate income tax and branch profits taxes rates are 56%, 48% or 44%, depending on the generation of the PSC, or 40.5% for certain Pertamina PSC interests.

- *Taxable income*

A PSC contractor's taxable income represents the sum of its :

- First Tranche Petroleum
- Investment credit
- Equity oil and gas
- Less DMO crude oil and condensate
- DMO fees paid/payable to the PSC contractor
- Less Bonus payments

- *Equity Share of Production*

PSC contractors

The equity share of oil liftings for PSC contractors ranges from 34.091% (for 56% tax rate PSCs), to 28.846% (for 48% tax rate PSCs), to 26.785% (for 44% tax rate PSCs), for the majority of PSC operations in production through 2009.

The equity share of gas liftings for PSC contractors ranges from 68.182% (for 56% tax rate PSCs), to 57.592% (for 48% tax rate PSCs), to 53.571% (for 44% tax rate PSCs), for the majority of PSC operations in a production through 2009.

In the case of PT Pertamina EP's PSC and certain PT Hulu Energi PSC interests involving former PN Pertamina areas, the PSCs' equity share of both oil and gas liftings is 67.2269%.

Acknowledgement

PwC Indonesia's Oil and Gas in Indonesia, Investment and Taxation Guide - 5th Edition, May 2012 was used as a reference by the Reconciler for certain information in Sections 3.1.2 - 3.1.3 of this Report

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector

Indonesia has granted rights to explore for and produce minerals and coal and to sell the resulting production under a number of different forms of contractual arrangements, including those forms prescribed under the Law on Mineral and Coal Mining No. 4 of 2009 ("New Mining Law"), as described below.

Also described in Sections 3.2.5 - 3.2.9 below is information on the Government revenue streams for the mining sector reported for 2009 EITI reporting purposes.

3.2.1 Minerals Contracts of Work

Following the introduction of the Indonesian Mining Law No. 11 of 1967, the Contract of Work (CoW) system was introduced as the framework for foreign investments in the Indonesian mining sector. The first CoW was signed in 1967.

CoWs were awarded to Indonesian incorporated foreign-owned or joint venture companies i.e. companies involving ownership by both foreign and Indonesian parties, which companies are referred to as foreign investment companies (PMAs). CoWs were entered into by PMAs and the Government for periods of thirty years, which periods could be extended. The CoWs specified contract areas which could be up to a maximum of 250,000 hectares, and the percentage of areas to be relinquished based on the stage of the CoW's activities. CoWs have also been awarded to Indonesian Domestic Investment Companies (PMDNs) and in 2009 many CoWs were held by wholly owned Indonesian companies.

The mining rights awarded under CoWs include rights to conduct activities ranging from general survey, exploration, mine development, production, processing and marketing. To provide certainty over the terms under which mining operations are carried out under CoWs, the CoWs are *lex specialis* (law governing a specific contract matter, which overrides laws which only govern general matters - *lex generalis*) contracts which provide assurance that changes in Government laws or regulations e.g. taxation rates are not subject to change over the life of the CoW, except as specifically provided for in the CoW, unless the CoW does not include mention of specific tax rates.

The first two generations of CoWs included specific conditions based on the negotiations for each CoW between the parties. The original generation of the CoWs included a provision that property acquired by the companies holding CoWs became the property of the state consistent with the position which applies for Indonesian oil and gas PSCs.

The subsequent five generations of CoWs contain standardized conditions for each generation of contract.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector (cont'd)

3.2.1 *Minerals Contracts of Work (cont'd)*

The CoWs include or may include provisions in respect to the following matters:

- Tax rates - for taxes such as corporate income tax, withholding tax, VAT, regional development taxes - if no specific tax rate regime is specified in the CoW, then general taxation laws/regulations apply
- Tax loss carryforward periods
- Deductibility of interest expense and the related debt to equity ceiling ratios
- Investment allowances
- Import duty exemptions
- Depreciation rates for tax purposes
- Dead rent - rates per hectare by activity e.g. general survey, feasibility, production etc.
- Area relinquishment requirements by activity stages e.g. general survey, feasibility etc.
- Royalty rates

The tax rates set out in the various generation of CoWs reflect the tax rate regime in effect at the date of the contract signing, e.g. in the first CoW, the corporate income tax rate is that specified in Corporate Tax Ordinance 1925 i.e. 45%, and the tax rates applicable throughout the life of the CoW.

3.2.2 *Coal Contracts of Work*

CCAs (Coal Cooperation Agreements) and Coal Contracts of Work (CCoWs) are based on the same legal framework as CoWs for minerals. CCAs were originally entered into between PT Tambang Batubara Bukit Asam (a state-owned mining company which is now named PT Bukit Asam (Persero) Tbk - PTBA) and PMA companies. CCoWs are contracts entered into between Indonesian incorporated companies, PMAs or Domestic Investment Companies (PMDNs), and the Government. Subsequently, the CCA contractual arrangements with PTBA, representing the Government, have been transferred to the Government, so in substance the two generations of CCA arrangements are essentially the same as CCoWs.

3.2.3 *Mining Rights - KPs - Minerals and Coal*

Mining rights (Kuasa Pertambangan - KP) were issued to Indonesian citizens or companies wholly owned by Indonesian interests, by the Government represented by the Heads of Regencies, the Governors of Provinces or the Minister of Energy and Mineral Resources, depending on the location of the KPs.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector (cont'd)

3.2.3 *Mining Rights - KPs - Minerals and Coal (cont'd)*

A KP grants exclusive rights in relation to a delineated mining area for minerals or coal (as specified in the particular KP) and defined stages of development activities. The maximum areas for KPs ranged from 5,000 hectares for KPs awarded for general survey activities to 1,000 hectares for KPs awarded for exploitation activities. Refer to section below for the new form of mining business licence.

3.2.4 *Mining business licences - IUPs - Minerals and Coal*

The New Mining Law, Law No. 4 of 2009 requires that mineral and coal mining activities be undertaken on the basis of Mining Business Licences (Izin Usaha Pertambangan - IUPs) which are issued for two activity types - Exploration IUPs for maximum periods of eight years covering activities such as general survey, exploration and feasibility studies and Operational and Production IUPs for maximum periods of up to 23 years, extendable by 10 year periods covering activities including construction, mining, processing, refining, transportation and selling activities. The New Mining Law provides three categories of IUPs:

- Mining Business Licence - IUP
- Special Mining Business Licence - IUPK
- People's Mining Licence - IPR

The deadline for conversion of KPs to IUPs was April 30, 2010, and accordingly, there are many KPs which have been converted into IUPs by December 31, 2009. CoWs and CCoWs are required to be converted to IUPs upon expiration of the current terms of such contracts, unless extensions are able to be exercised under the terms of such CoWs and CCoWs.

IUPs may be issued to Indonesians or companies incorporated in Indonesia, in the form of PMAs, PMDs or companies not established under the auspices of the BKPM.

IUPs are issued on behalf of the Government.

The New Mining Law imposes restrictions on the conduct of certain mining activities by parties other than the IUP holder, and the requirement for domestic processing of mineral production and investment rules involving divestment of foreign ownership interests in companies.

All forms of Indonesian mining rights described in this Report, impose requirements for the restoration and rehabilitation of mining areas.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector (cont'd)

3.2.4 Mining business licences - IUPs - Minerals and Coal (cont'd)

3.2.5 Royalties

Minerals

Royalties for minerals produced by entities operating under CoWs, KPs and IUPs, unless otherwise specified in CoWs, are defined as percentages of FOB sales prices per tonne or kilogram of metal sold, or exported as such or as contained in exported concentrates. For the minerals entities included in the scope of the 2009 EITI reporting, the rates of royalties, unless otherwise specified in CoWs, are as follows:

Nickel	Per tonne	5.00% of sale price
Tin	Per tonne	3.00% of sale price
Copper	Per tonne	4.00% of sale price
Bauxite	Per tonne	3.75% of sale price
Gold	Per kilogram	3.75% of sale price
Silver	Per kilogram	3.25% of sale price

Coal

The royalty rates for coal, unless otherwise specified in CCAs, are as follows:

- KPs and IUPs
 - Open cut mining operations - 3% to 7%, depending on the calorific content of the coal.
 - Underground mining operations - 2% to 6%, depending on the calorific content of the coal.
- CCoWs
 - Ranging from 3% to 7%, depending on the calorific content of the coal, and
 - Sales revenue share (PHT), the balance of 6.5% to 10.5% being the differential between a total of 13.5%, as specified in CCoWs and the royalty amounts noted above.

Additional royalty amounts - IUPKs

In addition to the applicable royalties outlined above, an additional royalty amount of 10% of a company's net profit is payable for companies holding IUPKs. IUPs have only been issued commencing in 2009, and accordingly, there have been no '10% royalty' payments in calendar 2009.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector (cont'd)

3.2.6 Dead Rent

Dead rent applies to the retained land area of the CoWs, CCAs/CCoWs, KPs or IUPs depending on the stage of the mining activities involving each mining right.

For CoWs and CCAs/CCoWs, the rates start at US\$0.05 per hectare and increase up to US\$4.00 per hectare, depending on the stage of mining activities, and the generation of CoWs or CCoWs.

For KPs and IUPs, the rates start at Rp500 (approximately US\$0.05) hectare and increase up to Rp25,000 (approximately US\$2.50) per hectare.

3.2.7 Corporate Income Tax

Companies pay corporate income tax at the rates specified in the CoW and the CCoWs, which rates may be higher than those generally applicable to companies in 2009 under the provisions of the tax law.

Companies holding KPs and IUPs pay corporate income tax at the rates in effect based on the tax law.

3.2.8 Land and Buildings Tax

Land and buildings tax (PBB) applies for buildings and other facilities located on land which is held under title, in accordance with current tax law.

3.2.9 Dividends

Dividends involve dividend payments to the Government by four mining companies in which the Government holds direct ownership interests.

Acknowledgement

PwC Indonesia's Mining in Indonesia Investment and Taxation Guide - 4th Edition, April 2012 was used as a reference by the Reconciler for certain information in Sections 3.2.1 - 3.2.6 of this Report.

4. APPROACH, METHODOLOGY AND WORK DONE

4.1 Analysis of Reporting Template Data Received

Excel worksheets were used to capture all elements of the data in terms of the currencies or volume reported in Reporting Templates at a PSC Reporting Partner/mining entity level, irrespective of whether the information was reported by a PSC Reporting Partner/mining entity or Government entity. All differences were identified in the Excel worksheets. The Reporting Templates required reporting of total information by original currency ie. US Dollars or Rupiah, or volume for the respective data elements. Accordingly, where the individual data total amounts per PSC Reporting Partner/mining entity were not in agreement with the corresponding information reported by Government entities, the Reconciler was placed in the position of having to request detailed support for all of such data elements from both the PSC Reporting Partners/mining entities and the Government entities, both in terms of original currency amounts and volumes.

4.1.1 *Materiality guidelines for investigating differences*

The EITI Implementation Team on January 31, 2013 established materiality guidelines for the Reconciler to apply when investigating differences for oil and gas, and mining sectors, respectively of US\$500,000 (full amount) and US\$5,000 (full amount) or the equivalent Rupiah amounts. However, the Reconciler adjusted all differences identified and agreed with both of the respective Covered Entities during the reconciliation process without regard to the materiality of amounts or volumes.

4.2 OIL AND GAS

4.2.1 *Approach to obtaining detailed payment/volume information*

The approach adopted by the Reconciler to obtaining detailed US Dollar and volume information supporting the amounts reported in the PSC Reporting Partners and Government's Original Reporting Templates is described below:

US Dollar Data	BPMIGAS	PNBP
Government of Indonesia Liftings of oil and gas, including DMO oil	For the 7 PSC Blocks where there were initial discrepancies, requested details of invoice numbers, invoice dates and US Dollar amounts for all 2009 liftings and dates of receipt of payments information from PNBP.	

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.1 Approach to obtaining detailed payment/volume information (Cont'd)

US Dollar Data	PSCs	PNBP
Corporate income and dividend tax/branch profits tax	Requested details of dates and amounts of each 2009 monthly tax installment and final 2009 tax payment by PSC Block by PSC participant i.e. by Operators and non-operators.	Requested corresponding information for tax receipts - initial Reconciler's request involved differences by PSC participants with differences greater than US\$1 million. When the Reconciler received payment information from PSC participants involving differences of between US\$500,000 and US\$1 million, tax receipts information was requested from PNBP for those PSC participants.
US Dollar Data	PSCs	PNBP
PSC contractors' overliftings/underliftings	PSC Reporting Partners were requested to provide information by PSC Block for dates and amounts of payments and receipts involving settlements of the December 31, 2009 PSC contractors' overliftings and underliftings and where necessary, additional information was requested from BPMIGAS.	
US Dollar Data	PSCs	PNBP
Bonuses - Production and Signature	PSC Operators were requested to provide information on amounts and dates of payments, bank transferred from and bank account transferred to.	Once the Reconciler obtained payment information from PSC Operators for bonus payments not included by PNBP in its original Reporting Template information, payment dates and amounts information was provided to PNBP which was requested to confirm whether such payments had been received and if so, the name of the PSC Operator involved.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.1 Approach to obtaining detailed payment/volume information (Cont'd)

Volume Data	PSCs	ESDM
Government liftings - oil	Requested details of monthly oil liftings from BPMIGAS for 15 PSC Reporting Partners where there were differences in volume information.	
	PSCs	ESDM
Government liftings - gas	Requested annual MSCF volume information from ESDM, for each PSC Reporting Partner.	
Volume Data	PSCs	ESDM
DMO oil	PSC Reporting Partners were requested to provide invoice number, volume of oil, date of receipt of payment and amount information for all 2009 DMO activity.	ESDM was requested to provide monthly DMO volumes billed by the 16 PSC Reporting Partners where there were differences in volume information.

4.2.2 Comments on the reconciliation of Government revenue streams information

US Dollar information

BPMIGAS and PNBP

PNBP's US Dollar information is based on information originating from BPMIGAS, and accordingly there should be no differences.

Government oil and gas liftings, and DMO oil

There are four significant differences involving Government oil and gas liftings and DMO oil which have not been adjusted. Two of the differences involve offsetting amounts of approximately US\$833 million for the two PSC Reporting Partners for the Mahakam Block PSC i.e. Total E & P Indonesia and Inpex Corporation. The differences involving the PSC Reporting Partners for the Mahakam Block are due to a difference in reporting basis between BPMIGAS and PNBP. BPMIGAS, consistent with its reporting basis for other PSC Operators has reported the position on an actual consolidated PSC liftings basis for Total E & P Indonesia, the PSC Operator. PNBP has reported the position for the Mahakam PSC based on the 50 : 50 ownership interests of the two PSC Reporting Partners - Total E & P Indonesia and Inpex Corporation.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.2 Comments on the reconciliation of Government revenue streams information (cont'd)

US Dollar information (cont'd)

BPMIGAS and PNBP (cont'd)

Government oil and gas liftings, and DMO oil (cont'd)

The remaining two differences involve offsetting amounts of approximately US\$91 million for two PSC Reporting Partners i.e. PT Medco E & P Rimau (Rimau Block) and PT Medco E & P Indonesia (Block S&C Sumatra), which PSCs are operated by the same group; these differences reflect the effect of the oil swap agreements between these two PSCs.

Since there is no overall effect on the Government's revenue stream involving these four offsetting differences, the Reconciler has not proposed adjustments for the related amounts.

Contractors' overliftings/underliftings

The Reconciler obtained information from BPMIGAS and PNBP which enabled all contractors' overliftings/underliftings differences between these two Government entities to be adjusted.

DMO fees

There were no differences involving DMO fees.

PSCs and PNBP

Taxes

The Reconciler was unable to obtain detailed information from certain PSC participants to enable the related differences to be reconciled. The major unreconciled differences involve PSC non-operators. In one instance, the ownership of a non-operator PSC interest had changed hands subsequent to 2009 and the 2009 non-operator PSC participant for the EITI project was unable to obtain access to its 2009 tax payment information from the new owner of such PSC interest.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.2 Comments on the reconciliation of Government revenue streams information (cont'd)

US Dollar information (cont'd)

PSCs and PNBP (cont'd)

Contractors' overliftings/underliftings

The major unreconciled differences involve the following issues:

Contractors' LNG overliftings/underliftings not recognized by PNBP

Contractors' LNG overliftings/underliftings as at December 31, 2009 amount to approximately US\$151 million - net overlifting position. The settlements of LNG overliftings/underliftings are made via an increased allocation of LNG cargo sales proceeds by the respective trustee banks in the following period, not by specific cash payments. PNBP recognizes receipts involving LNG overliftings/underliftings on the basis of allocations of LNG cargo sales proceeds as a Government lifting of LNG on a current year basis.

Contractor's overlifting not recognized by a PSC contractor

The other major difference involves an adjustment recognized by BPMIGAS in relation to a PSC contractor's 2009 overlifting position of approximately US\$177 million. The PSC contractor has not yet recognized this adjustment which the Reconciler understands involves: 1) an asset placed in service date issue, 2) project costs allowable for cost recovery, and 3) an investment credit allowance. These matters are still in process of resolution as of the date of this Report.

Bonuses

All differences involving bonuses have been adjusted.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.2 Comments on the reconciliation of Government revenue streams information (cont'd)

Volume information

PSCs and ESDM

ESDM advised in response to the Reconciler's requests for information that it was not in a position to provide the detailed monthly or other information requested.

Identification by the Reconciler of adjustments involving oil and gas volume information prior to March 28, 2013 was based on information provided by PSC Operators in response to the Reconciler's request and information obtained either directly from BPMIGAS or in meetings and subsequent communications with BPMIGAS personnel.

ESDM confirmed in a meeting on March 26, 2013 that it was not in a position to provide MSCF gas volume information for 2009 EITI reporting purposes. On March 28, 2013 ESDM provided the Reconciler with MSCF gas volume information obtained from BPMIGAS.

The Reconciler discussed the more significant volume differences with BPMIGAS and contacted the PSC Reporting Partners to discuss and agree the required adjustments involving both the PSC Reporting Partners and BPMIGAS.

4.2.3 Documentation of the Reconciler's adjustments

Each adjustment of amounts reported by PSC Reporting Partners or Government entities in their Original Reporting Template information is documented by PSC Reporting Partner immediately following the respective Government revenue stream US Dollar or volume information included in Section 6 of the Report.

4.2.4 Unreconciled differences

The unreconciled differences represent amounts which the Reconciler has after intensive and extensive efforts to obtain detailed payment/receipt of payment or volume information from both PSC Reporting Partners and the respective Government entities, not been provided with accurate or sufficient information to enable each of the differences to be reconciled. The Reconciler notes that the term unresolved differences should not be interpreted by the readers of this Report to mean that such differences may not be able to be reconciled, if there were no time or other limitations applying to a project specifically undertaken to reconcile such unreconciled differences.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING

4.3.1 *Approach to obtaining detailed payment information supporting ESDM reported amounts*

Royalty amounts reported in the ESDM Reporting Template included sales revenue share (PHT), a Government revenue stream involving coal companies operating under contracts of work (CCOWs). The Reconciler obtained a copy of the ESDM Excel worksheets which included details of payments by mining entity for royalty, sales revenue share and dead rent.

The Reconciler prepared adjustments to agree the combined royalty and sales revenue share amount reported in the ESDM reporting template to the supporting payment amounts reflected in the ESDM Excel worksheets for both royalties and sales revenue share. Adjustments were then prepared to reclassify the sales revenue share amount, based on the ESDM Excel worksheets, out of the corrected combined royalty and sales revenue share amount, to facilitate comparison with the sales revenue share amount which was reported separately from the royalty amount in the CCoW mining entities' Reporting Templates.

Adjustments were also prepared to adjust the dead rent amount reported in the ESDM Reporting Template to the dead rent amount reflected in the ESDM Excel worksheets.

4.3.2 *Approach to obtaining detailed payment information from mining entities*

The Reconciler requested details of each 2009 payment in original currency for each Government revenue stream from the 53 coal entities and the 16 mineral entities which returned Reporting Templates, to provide a detailed basis to facilitate the reconciliation of differences identified in the Reconciler's Excel worksheets by Government revenue stream. Detailed payment information was obtained by arranging meetings in the EITI's offices with representatives of mining entities, visits to mining entities' offices or by mining entities directly submitting such information to the Reconciler.

6 coal and 2 mineral mining entities have not responded to requests by the Reconciler to provide detailed payment information by Government revenue stream, although 2 of those coal companies confirmed by telephone to the Reconciler on March 27, 2013, that their sales revenue share information amounts totaling an equivalent US\$121,878 (000's) should be zero and were adjusted accordingly.

In the absence of obtaining payment information or the confirmation that no payments have been made in respect to mining entities reporting amounts in their Reporting Templates, there is no basis for the Reconciler to follow up differences between mining entities' Reporting Templates and the Government's Reporting Templates.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 *Reconciliation of detailed payment information*

Royalty, sales revenue share and dead rent

The Reconciler compared the individual payment information provided by mining entities, corresponding to the individual payments information detailed in the ESDM Excel worksheet for royalty, sales revenue share and dead rent. Payment amounts included in the mining entities' payment information not included in the ESDM Excel and vice versa were identified.

During the presentation of Draft Reconciler's 2009 EITI Report of the reconciliation results to the Multi Stakeholder Group on March 14, 2013, which reflected a March 5, 2013 cut-off for processing adjustments, an ESDM representative committed to provide additional information to assist the Reconciler to reconcile the then unreconciled differences involving royalties, sales revenue share and dead rent.

The ESDM subsequently provided Excel worksheets information to the Reconciler detailing the individual payments made in 2009 by CCoW entities for royalty, sales revenue share and dead rent, based on non-tax payment letters (Surat Setoran Bukan Pajak - SSBP). The Reconciler verified such Excel worksheets information by checking individual payment details back to original copies of the SSBPs, which are filed in binders by individual CCoW entity.

Subsequent to the completion of the above-referenced procedures, the details of SSBP payments information by the CCoW entities were compared to the details of payment information included in the original ESDM Excel worksheets information, which was the basis for the Reporting Template submitted for royalty and sales revenue share, and dead rent. Any differences identified between these two sources of information were included as further adjustments to ESDM information for 2009 EITI reporting purposes.

A summary of the adjustments by Government revenue stream based on the above referenced SSBP information follows:

	US Dollars ('000)	Rp000,000's	Equivalent US Dollars ('000)
Royalties	58,085	50,137,889	62,906
Sales revenue share	45,305	106,261,507	55,522
Dead rent	3,435	-	3,435
Total	106,825	156,399,396	121,863

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 *Reconciliation of detailed payment information (cont'd)*

Royalty, sales revenue share and dead rent (cont'd)

The Reconciler was informed that the SSBP information involving royalties and dead rent for mining entities other than CCoW entities, is filed in month order and therefore it was not practical, nor within the Reconciler's or scope of work to obtain access to such information to identify SSPB payment information not included in the ESDM Excel worksheets which was the basis of the ESDM Reporting Template submission.

Reasons for unreconciled differences include, but are not limited to:

- Mining entities reporting total 2009 payment amounts and accordingly there was no basis for the Reconciler to compare payment details to identify differences and required adjustments.
- Mining entities reporting combined total 2009 royalty and sales revenue share amounts, and accordingly there was no basis for the Reconciler to compare payment details to identify differences and required adjustments.
- Mining entities not reporting 4th quarter 2008 royalty and sales revenue share payments in 2009.
- Mining entities underreporting 2009 royalty payments.
- Mining entities not reporting royalty payments in 2009 resulting from BPK audit adjustments for 2006 and 2007.

Corporate income tax

Article 22 and 23 corporate income tax payments

Based on discussions between the Reconciler and the Directorate General of Taxation (DG Tax), the DG Tax is not in a position to confirm payments of corporate income taxes in a company's name and tax number associated with import activity (Article 22 tax payments) or the provision of services to third parties (Article 23 tax payments) etc.

Accordingly, after discussion of this issue with the Indonesian EITI Secretariat, the Reconciler requested mining entities providing detailed tax payment information to only include monthly corporate income tax installments (Article 25 tax payments) and the final annual corporate income tax payment (Article 29 tax payment) in their detailed corporate income tax payments information.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 *Reconciliation of detailed payment information (cont'd)*

Corporate income tax (cont'd)

Article 25 and 29 corporate income tax payments

The Reconciler prepared an analysis of each monthly corporate income tax payment (Article 25) and the final corporate payment (Article 29) made in 2009, for each mining entity which provided detailed payment information where the total of such payments per mining entity differs from the total per mining entity corporate income tax amount reported in the DG Tax's Reporting Template. Initial differences for 13 mining entities were eliminated based on the total amounts of the detailed payment information provided to the Reconciler, although the Reconciler has not determined except in the case of 1 mining entity, whether this was due to the mining entities excluding Article 22 and 23 tax payments from their revised corporate income tax information, or corrections to their Article 25 and 29 tax payment information.

During the presentation of Draft Reconciler's 2009 EITI Report of the reconciliation results to the Multi Stakeholder Group on March 14, 2013, which reflected a March 5, 2013 cut-off for processing adjustments, a DG Tax representative committed to assist the Reconciler to follow up on the then unreconciled corporate income tax differences.

The Reconciler at a subsequent meeting was requested by a DG Tax representative to contact 18 mining entities for which the DG Tax had not been provided with authorization letters deemed to be acceptable to enable the DG Tax to disclose the taxpayers information to third parties. Certain of such 18 mining entities which were contacted by the Reconciler stated that current management were not willing to provide such authorization letters.

A total of 9 authorization letters were provided to the Reconciler through March 22, 2013, which were in turn delivered to the DG Tax. A further authorization letter was received from a mining entity subsequent to March 22, 2013, the Reconciler's general cut-off date for processing adjustments. No corporate income tax information was obtained by the Reconciler from the DG Tax in relation to these 9 mining entities.

Detailed tax information was made available by DG Tax to the Reconciler in the week ending March 28, 2013 which enabled the Reconciler to reconcile 2008 tax payments made in 2009 by one mining entity totaling the equivalent of US\$287,701('000), after further follow up and subsequent receipt by the Reconciler of the mining entity's third submission of tax payment information.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 *Reconciliation of detailed payment information (cont'd)*

Corporate income tax (cont'd)

Article 25 and 29 corporate income tax payments (cont'd)

Corporate income tax payments for minerals mining entities which provided tax authorization letters acceptable to DG Tax, were the equivalent of US\$47,943('000) higher than the tax receipts reported by DG Tax. The most significant difference for an individual mining entity involves PT Timah (Persero) Tbk's subsidiary, PT Tambang Timah which reported corporate income tax payments of the equivalent of US\$39,907('000), however no tax receipts amount was reported by DG Tax for this mining entity.

Corporate income tax payments for coal mining entities providing tax authorization letters acceptable to DG Tax were the equivalent of US\$272,941('000) lower than the receipts reported by DG Tax for those mining entities. The US Dollar amounts for those mining entities reporting lower tax payments than the receipts reported by DG Tax in excess of the equivalent of US\$10,000('000), totaling the equivalent of US\$263,015('000) are as follows:

- PT Arutmin Indonesia	US\$133,840('000)
- PT Kaltim Prima Coal	US\$ 86,339('000)
- PT Bahari Cakrawala Sebuku	US\$ 31,541('000)
- PT Adaro Indonesia	US\$ 11,321('000)

There are 19 mining entities identified in Appendix 1, pages 77 and 78 of this Report which have either not, or if they have, have not provided tax authorization letters acceptable to DG Tax in respect to their corporate income tax payments information. These 19 mining entities reported corporate income tax payments in the equivalent of US\$98,032('000). As disclosed in the footnotes to the corporate income tax reconciliation information reported for minerals and coal in Section 2, pages 17 and 18 of this Report, these payments have been excluded from the unreconciled corporate income tax differences due to there being no basis for comparison with the DG Tax receipts information provided to the Reconciler. The view of the Reconciler in relation to this position is that: 1) corporate income tax payment information has been reported for these entities, and 2) that the DG Tax would be violating Indonesian law if it disclosed corporate income tax information for these entities. The corporate income tax amount of US\$98,032('000) represents 4.20% and 3.98% of the adjusted corporate income tax amounts reported by the mining entities and the DG Tax, respectively as disclosed in pages 17 and 18 of this Report.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 *Reconciliation of detailed payment information (cont'd)*

Land and Buildings Tax (PBB)

Based on discussions between the Reconciler and the DG Tax, the DG Tax is only able to provide PBB information in respect to the tax number (NPWP) and/or tax object number (NOP) of the respective land and buildings for which a mining entity has given formal approval for the DG Tax to provide its tax information to third parties. Annual assessments for land and buildings tax (identifying the tax object number of such property - NOP) are issued by the respective tax offices in the regions in which a mining entity's land and buildings are located.

Accordingly, where the mining entity has a registered tax presence (as a branch) in a region, the tax number (NPWP) under which a mining entity has paid land and buildings tax may differ from the tax number (NPWP) applicable for central tax office where the mining entity is registered for tax purposes.

Tax authorization letters provided by the majority of mining entities only included the central tax office tax number. Several mining entities' tax authorization letters included tax number information for branches, however these tax authorization letters did not provide complete details.

As a result the DG Tax was not in a position to provide the Reconciler with complete 2009 land and buildings tax payment information by mining entity in many instances due to not obtaining appropriate authorizations to identify land and buildings tax payments by NPWP and/or NOP. As a consequence, where there are differences in land and buildings tax amounts between the mining entities' information and the DG Tax's information, there was no practical approach for reconciling such differences.

4.3.4 *Documentation of the Reconciler's adjustments*

Each adjustment and reclassification of amounts reported by mining entities or Government entities in their Original Reporting Template information, is documented by mining entity immediately following in the respective minerals and coal Government revenue stream information included in Section 7 of the Reconciler's report.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.5 Unreconciled differences

The unreconciled differences represent amounts which the Reconciler has after intensive and extensive efforts to obtain detailed payment/receipt information from both mining entities and the respective Government entities, not been provided with accurate or sufficient information to enable each of the differences to be reconciled. The Reconciler notes that the term unresolved differences should not be interpreted by the readers of this Report to mean that such differences may not be able to be reconciled, if there were no time or other limitations applying to a project specifically undertaken to reconcile such unreconciled differences.

5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS

5.1 OIL AND GAS

5.1.1 *Settlement of the Government's liftings - oil and condensate*

A major portion of the Government's share of liftings of oil and condensate produced by PSCs is delivered to Pertamina's refineries and is referred to as inter-area shipments. Settlements for the related US Dollar invoices are made in Rupiah at the exchange rates prevailing at the time of lifting. Settlements by Pertamina in Rupiah for deliveries of oil and condensate to Pertamina's refineries are attributable to Government's assignment to Pertamina of the responsibility for processing and distributing subsidized BBM (burning fuel products), which in 2009 included premium gasoline, and certain diesel, kerosene and LPG sales. The subsidy amount is paid by the Government to Pertamina in Rupiah.

Pertamina's settlements of amounts owing to the Government for inter-area shipments are reconciled on a periodic basis by a team ("SATKER") comprising of BPMIGAS, ESDM, Pertamina, Bank Indonesia and Ministry of Finance representatives.

Part of the Government's share of liftings of oil and condensate produced by PSCs is exported, because it is not practical to refine such crude and condensate in Pertamina's refineries. The settlements involving such exports are made to the State Treasury account at Bank Indonesia by the sellers appointed by BPMIGAS or the purchasers in accordance with the related sales contracts.

5.1.2 *Settlement of the Government's liftings - natural gas and LNG*

Liftings of natural gas and LNG resulting from PSC operations are considered to be joint liftings and accordingly the value of such liftings based on the applicable contract prices is shared between the PSC participants and the Government, not by each such party lifting its volume entitlement of such natural gas or LNG.

LNG sales proceeds are distributed via trustee bank arrangements. The priority of distribution of LNG sales proceeds is for debt service associated with the LNG plant construction, and cash disbursements to the three LNG plant operators to finance LNG plant operating costs. Indonesia's first two LNG plants - Badak and Arun are not PSC assets, as in the 1970's, processing activities such as liquefaction of natural gas were not allowed to be undertaken by PSCs. The operations of the Arun and Badak LNG plants are undertaken by Indonesian companies specifically established for such purpose. The Tangguh LNG plant forms part of PSC assets and is operated by the PSC Operator.

5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS (Cont'd)

5.1 OIL AND GAS (Cont'd)

5.1.2 *Settlement of the Government's liftings - natural gas and LNG (cont'd)*

The remaining LNG sales proceeds are considered as the "netback to PSC basis LNG lifting revenue" and are disbursed on the basis of instructions provided to the LNG trustee banks to the PSC participants and the Government for First Tranche Petroleum entitlements, if any, to the PSC Operators for PSC basis cost recovery, and to the PSC participants and the Government for equity LNG entitlements. The distributions outlined above are made to the respective parties in accordance with the provisions of the respective contracts based on the instructions issued to the trustee banks. Annually the LNG overliftings/underliftings position is determined on the basis of actual cost recovery amounts for the LNG PSC operations and in the event of the PSC contractors being in an overliftings position at year end, an instruction is issued to the LNG trustee banks for the distributions of LNG proceeds in first quarter of the following year to reflect an increased distribution of LNG sales proceeds to the Government, or vice versa if the PSC contractors are in an underliftings position. Settlements of the Government's share of LNG liftings are directly made by the trustee banks to the State Treasury account at Bank Indonesia.

The proceeds of liftings of natural gas involving trustee banks/paying agent arrangements e.g. in the case of sales of natural gas to PT PLN, the Indonesian state-owned electricity company or to Singapore customers, are disbursed to the respective PSC participants and the Government following a similar procedure to that outlined above for distribution of the netback to PSC basis LNG lifting revenue proceeds. The significant difference for natural gas is in relation to the settlement of PSC contractors' overliftings/underliftings, which follows the same process as for overliftings/underliftings of oil and condensate i.e. by means of a payment by the PSC Operators to the State Treasury account in Bank Indonesia in the following year in respect of a PSC overlifting, or vice versa in the case of a PSC underlifting.

The proceeds of liftings of natural gas which are not distributed via trustee banks/paying agent arrangements are settled by payments by the customers to the PSC Operators for PSC basis cost recovery and First Tranche Petroleum and equity gas entitlements and to the Government for First Tranche Petroleum and equity gas entitlements, on the basis of the respective gas sales invoice payment instructions.

5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS (Cont'd)

5.1 OIL AND GAS (cont'd)

5.1.3 Settlement of Corporate Income Tax and Dividend Tax/Branch Profits Tax

The tax liability amount reported in an annual FQR is settled by the PSC participants in two calendar years i.e. 1) monthly installments for the months of January through November paid respectively in the months of February through December, and 2) the December monthly installment is paid in January of the following year, with any required annual tax payments being made prior to the filing of the PSC participants' annual tax returns. The filing deadline for annual tax returns for PSC participants is before the end of April of the following year. Settlements of monthly installments and final annual tax payments take into account any excess tax payments for the prior year.

5.1.4 Settlement of Overliftings/Underliftings

The settlements for PSC overliftings/underliftings reported in FQRs as at December 31 are due to be made in the form of direct cash payments in the following year, except in the case of LNG where the settlement process involves an increased allocation of LNG cargo sales proceeds via the respective trustee banks in the following year. The timing of resolution of BPMIGAS and BPKP audit findings may in some instances result in the final determination of overliftings/underliftings amounts occurring some considerable time after the end of the respective calendar year, as has been the case with respect to 2009, where the Reconciler is aware of one major audit finding still in process of resolution as of the date of this Report.

5.1.5 Settlement of DMO Fees

Settlements of DMO fees are based on PSC contractors' monthly billings to BPMIGAS reflecting prices applicable to the respective PSC contractors' DMO oil. After verification by BPMIGAS, the PSC contractors' invoices are submitted by BPMIGAS to the Ministry of Finance for payment to the PSC contractors.

5.1.6 Settlement of Bonuses

Settlements of signature bonuses by PSC contractors are due no later than 30 days from the date a PSC or an extension of a PSC is signed. The related payments are made by the PSC contractors to the State Treasury account at Bank Indonesia.

Settlements of production bonuses by PSC contractors are due no later than 30 days after the date of invoices issued by BPMIGAS. The related payments are made by the PSC contractors to the State Treasury account at Bank Indonesia.

5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS (Cont'd)

5.2 MINING

Government revenue stream	Currency of payment	Frequency of payment
Royalties	USD, IDR	Quarterly
Sales revenue share	USD, IDR	Quarterly
Dead rent	USD, IDR	Annually
Land and buildings tax	IDR	Annually
Corporate income tax	USD, IDR	<ul style="list-style-type: none"> - Article 25 installments - monthly - Final tax payment - Article 29 - annually - Tax assessments - payments at the time specified in the tax assessments, or at the time payments are required to be made in accordance with the regulations pertaining to the tax appeals process
Dividends	USD, IDR	At the respective dates approved for dividend payments

6. OIL AND GAS - REPORTING TABLES

The Government revenue stream information and the parties providing reporting template information for each Government revenue stream are disclosed in the composite or actual summary reporting template formats included below.

Revenue Stream	PSC Reporting Partners	BPMIGAS	PNBP
	US\$	US\$	US\$
Government liftings of oil and gas, and Domestic Market Obligation oil			
Corporate Income and dividend tax/branch profits tax			
Contractors' overliftings/underliftings - net			
Contractors' overliftings/underliftings - net			
DMO fees			

Revenue Stream	PSC Reporting Partners	ESDM
Government liftings of oil (Barrels)		
Government liftings of gas (MSCF)		
Domestic Market Obligation oil (Barrels)		

6. OIL AND GAS - REPORTING TABLES (Cont'd)

The information in this Report section is presented in the following order:

Consolidated oil and gas information presented in US\$'000 and volume information presented in barrels or MSCF.

The Government revenue stream information, as required per the above Reporting Templates is presented in order of the respective revenue stream, disaggregated to the level of individual PSC Reporting Partners. The adjustments identified by the Reconciler pertaining to each revenue stream, identified by each PSC Reporting Partner are presented immediately following the respective revenue stream schedules. This information is presented in US\$'000.

Information by PSC Reporting Partner for all Government revenue streams is documented in schedules following all of the individual Government revenue streams information.

The information in this Report section is presented in the following order:

- 6.1 Summary Financial Information - US\$'000
 - 6.1.1 Government liftings of oil and gas, and DMO oil
 - 6.1.1/a List of adjustments
 - 6.1.2 Contractors' overliftings/underliftings
 - 6.1.2/a List of adjustments
 - 6.1.3 DMO fees
- 6.2 Summary Financial Information - US\$'000
 - 6.2.1/1 - 1/3 Corporate income tax and dividend tax/branch profits tax
 - 6.2.1/a - 1/c List of adjustments
 - 6.2.2 Contractors' overliftings/underliftings - net
 - 6.2.2/a List of adjustments
 - 6.2.3/1 Bonuses - Production
 - 6.2.3/2 Bonuses - Signature
 - 6.2.3/a List of adjustments
- 6.3 Summary Volumes Information
 - 6.3.1 Government liftings of oil
 - 6.3.1/a List of adjustments
 - 6.3.2 Government liftings of gas
 - 6.3.2/a List of adjustments
 - 6.3.3 DMO oil
 - 6.3.3/a List of adjustments
- 6.4/1 - 4/57 Information by PSC Reporting Partner - US\$'000 and Volumes

(The information for the 57 PSC Reporting Partners is presented in the same order as reported in the individual Government revenue stream information)

US\$'000	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference (8) = (6) - (7)
	BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	(1)	(2)		(4)	(5)	(6)	(7)	
(1) Government liftings of oil and gas, and DMO oil	15,316,437	15,310,474	5,963	-	5,960	15,316,437	15,316,433	4
(2) Contractors' overliftings/(underliftings) - net (*)	811,030	791,451	19,579	(14,147)	5,432	796,883	796,883	-
(3) DMO fees (**)	(697,201)	(697,199)	-	-	-	(697,201)	(697,199)	-
Subtotal	15,430,266	15,404,726	25,542	(14,147)	11,392	15,416,119	15,416,117	4

NOTE (*)

The reported contractors' overliftings by both BPMIGAS and PNBP include a total of US\$ 176,969 thousand involving a PSC's cost recovery for a major project placed in service in November 2009. We understand that agreement has now been reached on the PSC's position on the placed in service date with SKKMIGAS and that continuing discussions involve the related project costs.

NOTE (**)

The DMO fees are shown as negative in this summary sheet, as DMO fees represent payments from the Government to the PSC participants, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

US\$'000	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference (8) = (6) - (7)
	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	(1)	(2)		(4)	(5)	(6)	(7)	
(1) Corporate income tax and dividend tax/branch profits tax	4,707,964	4,580,433	127,532	(225,028)	(1,071)	4,482,936	4,579,363	(96,426)
(2) Contractors' overliftings/(underliftings) - net (***)	914,687	791,451	123,236	(147,802)	5,432	766,886	796,883	(29,997)
(3) Bonuses : - Production - Signature	18,250 5,250	17,250 -	1,000 5,250	1,000 (5,250)	2,000 -	19,250 -	19,250 -	-
Subtotal	5,646,151	5,389,134	257,019	(377,080)	6,361	5,269,071	5,395,496	(126,423)
Grand Total	20,161,730	20,002,409	159,325	(243,425)	12,321	19,918,305	20,014,730	(96,422)

NOTE (***)

In order to avoid double counting, the Grand Total excludes the contractors' overliftings/(underliftings) - net amounts (PSC participants - US\$914,687 vs PNBP - US\$791,451), since contractors' overliftings/(underliftings) are included in the comparison between BPMIGAS vs PNBP information presented in the first table.

Government Liftings of BPMIGAS and PNBP For 2009 - All Amount in US\$'000

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates				Initial Discrepancy		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Difference			
			BPMIGAS		PNBP		Oil	Gas	BPMIGAS		PNBP		Oil	Gas	BPMIGAS		PNBP			
			Oil	Gas	Oil	Gas			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8)	(6) - (7)			
01	PT Chevron Pacific Indonesia	Rokan	4,944,905	-	4,944,905	-	-	-	-	-	-	-	-	4,944,905	-	4,944,905	-	-	-	
02	Chevron Indonesia Co.	East Kalimantan	237,179	72,834	237,179	72,834	-	-	-	-	-	-	-	237,179	72,834	237,179	72,834	-	-	
03	Chevron Makassar Ltd.	Makassar Strait	63,892	39,776	63,892	39,776	-	-	-	-	-	-	-	63,892	39,776	63,892	39,776	-	-	
04	Chevron Siau Inc.	Siau	30,795	-	30,795	-	-	-	-	-	-	-	-	30,795	-	30,795	-	-	-	
05	Chevron Mountain Front Kuantan Inc.	MFK	7,523	-	7,523	-	-	-	-	-	-	-	-	7,523	-	7,523	-	-	-	
06	Total E&P Indonesia	Mahakam	663,075	2,006,552	663,075	1,173,257	-	833,295	-	-	-	-	-	663,075	2,006,552	663,075	1,173,257	-	833,295	
07	Inpex Corporation	Mahakam	684,276	6,358	684,276	839,653	-	(833,295)	-	-	-	-	-	684,276	6,358	684,276	839,653	-	(833,295)	
08	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	553,329	64,461	553,328	64,461	1	-	-	-	-	-	-	553,329	64,461	553,328	64,461	1	-	
09	ConocoPhillips (Grissik) Ltd.	Corridor	177,594	566,133	177,594	566,133	-	-	-	-	-	-	-	177,594	566,133	177,594	566,133	-	-	
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	741	4,005	741	4,005	-	-	-	-	-	-	-	741	4,005	741	4,005	-	-	
11	PT Pertamin EP	Indonesia	1,168,794	175,624	1,168,794	175,624	1	-	-	-	-	-	-	1,168,794	175,624	1,168,794	175,624	1	-	
12	Virginia Indonesia Co.	Sanga-Sanga	251,792	297,631	251,791	297,632	1	(1)	-	-	-	-	-	251,792	297,631	251,791	297,632	1	(1)	
13	Mobil Expl. Indo (NSO) Inc.	NSO	15,771	226,673	15,771	226,673	-	-	-	-	-	-	-	15,771	226,673	15,771	226,673	-	-	
14	ExxonMobil Oil Indonesia Inc.	B Block	61,879	172,449	61,878	172,449	1	-	-	-	-	-	-	61,879	172,449	61,878	172,449	1	-	
15	Mobil Cepu Ltd.	Cepu	11,945	-	11,945	-	-	-	-	-	-	-	-	11,945	-	11,945	-	-	-	
16	Mobil Pase Inc.	Pase	25	881	25	881	-	-	-	-	-	-	-	25	881	25	881	-	-	
17	CNOOC SES Ltd.	South East Sumatera	437,092	13,015	437,092	13,015	-	-	-	-	-	-	-	437,092	13,015	437,092	13,015	-	-	
18	PT Bumi Siau Pusako	CPP	299,054	-	299,054	-	-	-	-	-	-	-	-	299,054	-	299,054	-	-	-	
19	PT Pertamina Hulu Energi West Madura	West Madura	72,871	12,558	72,871	12,558	-	-	-	-	-	-	-	72,871	12,558	72,871	12,558	-	-	
20	PT Pertamina Hulu Energi East Java	Tuban	47,464	-	55,825	-	(8,361)	-	-	-	-	-	-	47,464	-	47,464	-	-	-	
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	19,185	2,126	19,185	2,126	-	-	-	-	-	-	-	19,185	2,126	19,185	2,126	-	-	
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	13,590	-	13,591	-	-	-	-	-	-	-	-	13,590	-	13,591	-	-	-	
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Tolli, Sulawesi	3,034	-	3,034	-	-	-	-	-	-	-	-	3,034	-	3,034	-	-	-	
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	688	233	688	233	-	-	-	-	-	-	-	688	233	688	233	-	-	
25	PetroChina International Jabung Ltd.	Jabung	192,133	194,413	192,133	195,178	-	(765)	-	-	-	-	-	(765)	192,133	194,413	192,133	194,413	-	-
26	PetroChina East Java	Tuban	72,996	-	57,912	-	15,085	-	-	-	-	-	-	72,996	-	72,996	-	-	-	
27	PetroChina International Salawati Ltd.	Kepala Burung	11,881	-	11,881	-	-	-	-	-	-	-	-	11,881	-	11,881	-	-	-	
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	70,948	631	70,948	631	-	-	-	-	-	-	-	70,948	631	70,948	631	-	-	
29	PetroChina International Bangko Ltd.	Bangko	685	-	685	-	-	-	-	-	-	-	-	685	-	685	-	-	-	
30	Pertamina Hulu Energi ONWU Ltd.	Offshore Northwest Java	245,390	53,702	245,390	53,702	-	-	-	-	-	-	-	245,390	53,702	245,390	53,702	-	-	
31	BP Berau Ltd.	Berau	540	1,259	541	1,259	(1)	-	-	-	-	-	-	540	1,259	541	1,259	(1)	-	
32	BP Muturi Ltd.	Muturi	163	379	163	379	-	-	-	-	-	-	-	163	379	163	379	-	-	
33	BP Wiriagar Ltd.	Wiriagar	116	127	115	127	1	-	-	-	-	-	-	116	127	115	127	1	-	
34	PT Medco E&P Rimau	Barisan Rimau	199,471	554	290,233	554	(90,762)	-	-	-	-	-	-	199,471	554	290,233	554	(90,762)	-	
35	PT Medco E&P Indonesia	S&C Sumatra	196,831	17,793	106,068	17,793	90,763	-	-	-	-	-	-	196,831	17,793	106,068	17,793	90,763	-	
36	PT Medco E&P Tarakan	Tarakan	25,856	713	25,856	713	-	-	-	-	-	-	-	25,856	713	25,856	713	-	-	
37	PT Medco E&P Tomori Sulawesi	Senoro, Tolli	3,869	-	3,869	-	-	-	-	-	-	-	-	3,869	-	3,869	-	-	-	
38	PT Medco E&P Lematang	Lematang	45	-	45	-	-	-	-	-	-	-	-	45	-	45	-	-	-	
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	15,581	168,645	15,581	168,645	-	-	-	-	-	-	-	15,581	168,645	15,581	168,645	-	-	
40	Kondui Petroleum S.A.	Malacca Strait	115,562	-	115,562	-	-	-	-	-	-	-	-	115,562	-	115,562	-	-	-	
41	Kangean Energy Indonesia Ltd.	Kangean	3,858	2,036	3,857	2,036	1	-	-	-	-	-	-	3,858	2,036	3,857	2,036	1	-	
42	Kalita (Korinci) Ltd.	Korinci	-	1,217	-	1,217	-	-	-	-	-	-	-	1,217	-	1,217	-	-	-	
43	Lapindo Brantas Inc.	Brantas	-	1,635	-	1,634	-	1	-	-	-	-	-	1,635	-	1,634	-	1	-	
44	Kodeco Energy Co., Ltd.	West Madura	94,168	10,247	94,168	10,247	-	-	-	-	-	-	-	94,168	10,247	94,168	10,247	-	-	
45	Star Energy Kakap Ltd.	Kakap	53,836	47,683	53,836	47,683	-	-	-	-	-	-	-	53,836	47,683	53,836	47,683	-	-	
46	Talismar (Ogan Komering) Ltd.	Ogan Komering	27,207	2,745	27,207	2,744	-	1	-	-	-	-	-	27,207	2,745	27,207	2,744	-	1	
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	13,311	4,887	13,311	4,887	-	-	-	-	-	-	-	13,311	4,887	13,311	4,887	-	-	
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	12,067	948	12,067	947	-	1	-	-	-	-	-	12,067	948	12,067	947	-	1	
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	7,589	-	7,590	-	(1)	-	-	-	-	-	7,589	-	7,590	-	(1)	-	
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	3,564	-	3,564	-	-	-	-	-	-	-	3,564	-	3,564	-	-	-	
51	Golden Spike Ltd.	Raja	3,260	306	3,260	306	-	-	-	-	-	-	-	3,260	306	3,260	306	-	-	
52	CITIC Serum Energy Ltd.	Seram Non Bula	3,095	-	3,095	-	-	-	-	-	-	-	-	3,095	-	3,095	-	-	-	
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	1,188	-	1,188	-	-	-	-	-	-	-	-	1,188	-	1,188	-	-	-	
54	Pearl Oil (Tungkal) Ltd.	Tungkal	1,837	-	1,837	-	-	-	-	-	-	-	-	1,837	-	1,837	-	-	-	
55	Petroselat Ltd.	Selat Panjang	1,123	-	1,123	-	-	-	-	-	-	-	-	1,123	-	1,123	-	-	-	
56	Perusda Benuo Taka	Wailawi	-	442	-	442	-	-	-	-	-	-	-	-	442	-	442	-	-	
57	Costa International Group Ltd.	Gebang	67	36	67	36	-	-	-	-	-	-	-	67	36	67	36	-	-	
Total			11,133,578	4,182,859	11,126,850	4,183,624	6,728	(764)	-	-	6,724	(765)	11,133,578	4,182,859	11,133,574	4,182,859	3	1		

Government Lifting of BPMIGAS - PNBP

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currencies US\$'000	Reconciliation Adjustments			
	BPMIGAS		PNBP	
	Oil	Gas	Oil	Gas
PT PERTAMINA HULU ENERGI EAST JAVA Based on the confirmed Government lifting data obtained from the PNBP, the ORT was overstated.	US\$	-	-	(8,361)
PETROCHINA EAST JAVA Based on the confirmed Government lifting data obtained from the PNBP, the ORT was understated.	US\$	-	-	15,085
PETROCHINA INTERNATIONAL JABUNG LTD. Based on the confirmed Government lifting data obtained from the PNBP, the ORT was overstated.	US\$	-	-	(765)

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			BPMIGAS	PNBP		(4)	(5)	BPMIGAS	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	237,149	237,149	-	-	-	237,149	237,149	-
02	Chevron Indonesia Co.	East Kalimantan	1,270	1,270	-	-	-	1,270	1,270	-
03	Chevron Makassar Ltd.	Makassar Strait	5,789	5,789	-	-	-	5,789	5,789	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	21,999	21,999	-	-	-	21,999	21,999	-
07	Inpex Corporation	Mahakam	12,918	12,918	-	-	-	12,918	12,918	-
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	300,102	286,067	14,035	(14,035)	-	286,067	286,067	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	71,604	71,604	-	-	-	71,604	71,604	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-	-
11	PT Pertamina EP	Indonesia	(104,348)	(104,348)	-	-	-	(104,348)	(104,348)	-
12	Virginia Indonesia Co.	Sanga-Sanga	1,836	1,836	-	-	-	1,836	1,836	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	-	-	-	(1,156)	(1,156)	(1,156)	(1,156)	-
14	ExxonMobil Oil Indonesia Inc.	B Block	-	-	-	6,588	6,588	6,588	6,588	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	-	-	-	-	-	-	-	-
17	CNOOC SES Ltd.	South East Sumatera	75,278	75,278	-	-	-	75,278	75,278	-
18	PT Bumi Siak Pusako	ICPP	(37)	(37)	-	-	-	(37)	(37)	-
19	PT Pertamina Hulu Energi West Madura	West Madura	2,117	2,117	-	-	-	2,117	2,117	-
20	PT Pertamina Hulu Energi East Java	Tuban	(669)	(669)	-	-	-	(669)	(669)	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	317	317	-	-	-	317	317	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	1,851	1,851	-	-	-	1,851	1,851	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	2,927	2,927	-	-	-	2,927	2,927	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	3,924	3,924	-	-	-	3,924	3,924	-
25	PetroChina International Jabung Ltd.	Jabung	58,263	58,263	-	-	-	58,263	58,263	-
26	PetroChina East Java	Tuban	(3,121)	(3,121)	-	-	-	(3,121)	(3,121)	-
27	PetroChina International Salawati Ltd.	Kepala Burung	7,549	7,549	-	-	-	7,549	7,549	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	3,155	3,155	-	-	-	3,155	3,155	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	58,161	58,161	-	-	-	58,161	58,161	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiria Gar Ltd.	Wiria Gar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	8,289	8,289	-	-	-	8,289	8,289	-
35	PT Medco E&P Indonesia	S&C Sumatra	15,783	15,783	-	-	-	15,783	15,783	-
36	PT Medco E&P Tarakan	Tarakan	9,013	9,013	-	-	-	9,013	9,013	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	2,634	2,634	-	-	-	2,634	2,634	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	2,659	2,126	533	(533)	-	2,126	2,126	-
40	Kondur Petroleum S.A.	Malacca Strait	10,145	5,921	4,224	(4,224)	-	5,921	5,921	-
41	Kangean Energy Indonesia Ltd.	Kangean	2,204	2,204	-	-	-	2,204	2,204	-
42	Kallia (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	60	60	-	-	-	60	60	-
44	Kodeco Energy Co., Ltd.	West Madura	18,141	17,355	786	(786)	-	17,355	17,355	-
45	Star Energy Kakap Ltd.	Kakap	(18,245)	(18,245)	-	-	-	(18,245)	(18,245)	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	(34)	(34)	-	-	-	(34)	(34)	-
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	256	256	-	-	-	256	256	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	563	563	-	-	-	563	563	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	1,527	1,527	-	-	-	1,527	1,527	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
Total			811,030	791,451	19,579	(14,147)	5,432	796,883	796,883	-

Contractors' Overliftings/(Underliftings) (BPMIGAS - PNBP)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currencies US\$'000	Reconciliation Adjustments	
	BPMIGAS	PNBP

CONOCOPHILLIPS INDONESIA INC. LTD.

Based on the confirmed over/(under) lifting information obtained from the PNBP, the ORT was overstated.

US\$ (14,035) -

PREMIER OIL NATUNA SEA B.V.

Based on the confirmed over/(under) lifting information obtained from the PNBP, the ORT was overstated.

US\$ (533) -

KONDUR PETROLEUM S. A.

Based on the confirmed over/(under) lifting information obtained from the PNBP, the ORT was overstated.

US\$ (4,224) -

KODECO ENERGY CO., LTD.

Based on the confirmed over/(under) lifting information obtained from the PNBP, the ORT was overstated.

US\$ (786) -

MOBIL EXPL. INDO (NSO) INC.

Based on payment information obtained from the PSC Reporting Partners and BPMIGAS, the ORT amount was overstated.

US\$ (1,156) (1,156)

EXXONMOBIL OIL INDONESIA INC.

Based on payment information obtained from the PSC Reporting Partners and BPMIGAS, the ORT amount was understated.

US\$ 6,588 6,588

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			BPMIGAS	PNBP		(4)	(5)	BPMIGAS	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	62,473	62,473	-	-	-	62,473	62,473	-
02	Chevron Indonesia Co.	East Kalimantan	1,507	1,507	-	-	-	1,507	1,507	-
03	Chevron Makassar Ltd.	Makassar Strait	6,957	6,957	-	-	-	6,957	6,957	-
04	Chevron Siak Inc.	Siak	10	10	-	-	-	10	10	-
05	Chevron Mountain Front Kuantan Inc.	MFK	3	3	-	-	-	3	3	-
06	Total E&P Indonesia	Mahakam	14,284	14,284	-	-	-	14,284	14,284	-
07	Index Corporation	Mahakam	14,302	14,302	-	-	-	14,302	14,302	-
08	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	71,336	71,336	-	-	-	71,336	71,336	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	4,008	4,008	-	-	-	4,008	4,008	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	68	68	-	-	-	68	68	-
11	PT Pertamin EP	Indonesia	487,429	487,429	-	-	-	487,429	487,429	-
12	Virginia Indonesia Co.	Sanga-Sanga	843	843	-	-	-	843	843	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	260	260	-	-	-	260	260	-
14	ExxonMobil Oil Indonesia Inc.	B Block	24	24	-	-	-	24	24	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	-	-	-	-	-	-	-	-
17	CNOOC SES Ltd.	South East Sumatera	3,922	3,922	-	-	-	3,922	3,922	-
18	PT Bumi Siak Pusako	CPP	4,367	4,367	-	-	-	4,367	4,367	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina Hulu Energi East Java	Tuban	-	-	-	-	-	-	-	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	-	-	-	-	-	-	-
25	PetroChina International Jabung Ltd.	Jabung	4,999	4,999	-	-	-	4,999	4,999	-
26	PetroChina East Java	Tuban	24	24	-	-	-	24	24	-
27	PetroChina International Salawati Ltd.	Kepala Burung	710	710	-	-	-	710	710	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	2,695	2,695	-	-	-	2,695	2,695	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	223	223	-	-	-	223	223	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	4,561	4,561	-	-	-	4,561	4,561	-
35	PT Medco E&P Indonesia	S&C Sumatra	786	786	-	-	-	786	786	-
36	PT Medco E&P Tarakan	Tarakan	410	410	-	-	-	410	410	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	2,435	2,435	-	-	-	2,435	2,435	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	14	14	-	-	-	14	14	-
40	Kondur Petroleum S.A.	Malacca Strait	2,203	2,203	-	-	-	2,203	2,203	-
41	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	5,779	5,779	-	-	-	5,779	5,779	-
45	Star Energy Kakap Ltd.	Kakap	-	-	-	-	-	-	-	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	409	409	-	-	-	409	409	-
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	26	26	-	-	-	26	26	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	132	132	-	-	-	132	132	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
Total			697,201	697,199	-	-	-	697,201	697,199	-

US\$'000	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	(1)	(2)		(3) = (1) - (2)	(4)	(5)	(6)	(7) = (6) - (7)
(1) Corporate income tax and dividend tax/branch profits tax	4,707,964	4,580,433	127,532	(225,028)	(1,071)	4,482,936	4,579,363	(96,426)
(2) Contractors' overliftings/(underliftings) - net	914,687	791,451	123,236	(147,802)	5,432	766,886	796,883	(29,997)
(3) Bonuses : - Production - Signature (*)	18,250 5,250	17,250 -	1,000 5,250	1,000 (5,250)	2,000 -	19,250 -	19,250 -	-

(*) Signature bonus payments are made by PSC Reporting Partners to ESDM, not to PNBP

The reported contractors' overliftings by PNBP include a total of US\$176,969 thousand involving a PSC's cost recovery for a major project placed in service in November 2009. We understand that agreement has now been reached on the PSC's position on the placed in service date with SKKMIGAS and that continuing discussions involve the related project costs.

Corporate Income Tax and Dividend Tax/Branch Profits Tax - All Amounts in US\$'000

No.	PSC Participants	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Participants	PNBP		PSC Participants	PNBP	PSC Participants	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	361,632	357,486	4,146	(4,141)	-	357,491	357,486	5
02	Chevron Indonesia Co.	East Kalimantan	56,814	56,813	1	-	-	56,814	56,813	1
	Inpex Offshore North Mahakam		4,531	4,531	-	-	-	4,531	4,531	-
	Sub Total		61,345	61,344	1	-	-	61,345	61,344	1
03	Chevron Makassar Ltd.	Makassar Strait	74,745	74,745	-	-	-	74,745	74,745	-
	PT Pertamina Hulu Energi Makassar Strait		9,400	11,907	(2,507)	-	-	9,400	11,907	(2,507)
	Sub Total		84,146	86,652	(2,506)	-	-	84,146	86,652	(2,507)
04	Chevron Siak Inc.	Siak	4,083	4,083	-	-	-	4,083	4,083	-
05	Chevron Mountain Front Kuantan Inc.	MFK	1,276	1,276	-	-	-	1,276	1,276	-
	PT Pertamina Hulu Energi MFK			327	(327)	-	-	327	(327)	
	Sub Total		1,276	1,603	(327)	-	-	1,276	1,603	(327)
06	Total E&P Indonesia	Mahakam	753,463	753,462	1	-	-	753,462	753,462	-
07	Impex Corporation	Mahakam	767,462	767,462	-	125	-	767,587	767,462	125
08	ConocoPhillips Indonesia Inc.Ltd.	South Natuna Sea B	160,140	160,140	-	-	-	160,140	160,140	-
	Chevron South Natuna B Inc.		101,455	(101,455)	101,455	-	-	101,455	101,455	-
	Impex Natuna Ltd.		139,445	139,445	-	-	-	139,445	139,445	-
	Sub Total		299,585	401,040	(101,455)	101,455	-	401,041	401,040	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	248,861	248,861	-	-	-	248,861	248,861	-
	Talisman (Corridor) Ltd.		165,907	165,907	-	-	-	165,907	165,907	-
	PT Pertamina Hulu Energi Corridor		46,147	46,085	62	-	-	46,147	46,085	62
	Sub Total		460,914	460,853	62	-	-	460,914	460,853	61
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	1,368	1,368	-	-	-	1,368	1,368	-
	PetroChina International Jambi B Ltd.			912	(912)	-	-	912	(912)	
	Sub Total		1,368	2,280	(912)	-	-	1,368	2,280	(912)
11	PT Pertamina EP	Indonesia	627,165	603,790	23,375	(23,317)	-	603,848	603,790	58
	Meruap B.V.		1,147	(1,147)	-	-	-	1,147	(1,147)	
	Korea Development Co. Ltd. (TAC)		10,409	(10,409)	-	-	-	10,409	(10,409)	
	CNOOC Poleng Ltd.		10,816	10,816	-	-	-	10,816	10,816	-
	Pilona Petro Tanjung Lontar Ltd.		93	(93)	-	-	-	93	(93)	
	PT Medco E&P Sembakung		2,303	(2,303)	-	-	-	2,303	(2,303)	
	Elnusa Trista Ramba Ltd.		6,501	(6,501)	-	-	-	6,501	(6,501)	
	Ellipse Energy Jatirangon Wahana Ltd.		258	(258)	-	-	-	258	(258)	
	Sub Total		637,981	635,317	2,664	(23,317)	-	614,664	635,317	(20,653)
12	Virginia Indonesia Co.	Sangasanga	9,756	9,756	-	-	-	9,756	9,756	-
	Lasmo Sanga-Sanga Ltd. (ENI OIL)		29,521	29,520	1	-	-	29,521	29,520	1
	BP East Kalimantan Ltd.		29,521	29,522	(1)	-	-	29,521	29,522	(1)
	Opicoil Houston Inc.		25,205	20,620	4,585	-	-	25,205	20,620	4,585
	Virginia International Co. LLC.		20,324	20,324	-	-	-	20,324	20,324	-
	Universe Gas & Oil Comp. Inc.		5,876	5,867	9	-	-	5,876	5,867	9
	Sub Total		120,202	115,609	4,593	-	-	120,202	115,609	4,594
13	Mobil Expl. Indo (NSO) Inc.	NSO	211,301	109,374	101,927	(101,928)	-	109,374	109,374	-
14	ExxonMobil Oil Indonesia Inc.	B Block	181,776	89,829	91,947	(91,947)	-	89,829	89,829	-
15	Mobil Cepu Ltd.	Cepu	-	386	(386)	386	-	386	386	-
	Ampolex (Cepu) Pte. Ltd.			461	(461)	461	-	461	461	-
	Sub Total		-	847	(847)	847	-	847	847	-
16	Mobil Pass Inc.	Pase	241	-	241	-	-	241	-	241
17	CNOOC SES Ltd.	South East Sumatra	34,720	34,451	269	(268)	-	34,452	34,451	1
	Inpex Sumatra Ltd.			8,773	(8,773)	-	-	8,773	(8,773)	
	KNOC Sumatra Ltd.		5,376	4,272	1,104	-	-	5,376	4,272	1,104
	Orchard Energy Sumatra B.V.			2,503	(2,503)	-	-	2,503	(2,503)	
	Fortuna Resources (Sunda) Ltd.			2,926	(2,926)	-	-	2,926	(2,926)	
	Talisman UK (South East Sumatra) Ltd.			1,523	(1,523)	-	-	1,523	(1,523)	
	Talisman Resources (Bahamas) Ltd.			1,317	(1,317)	-	-	1,317	(1,317)	
	Sub Total		40,095	55,765	(15,670)	(268)	-	39,828	55,765	(15,937)
18	PT Bumi Siak Pusako	CPP	11,201	12,206	(1,005)	-	-	11,201	12,206	(1,005)
	PT Pertamina Hulu Energi CPP		13,302	10,773	2,529	-	-	13,302	10,773	2,529
	Sub Total		24,503	22,979	1,524	-	-	24,503	22,979	1,524

Corporate Income Tax and Dividend Tax/Branch Profits Tax - All Amounts in US\$'000

No.	PSC Participants	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Participants	PNBP		PSC Participants	PNBP	PSC Participants	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
19	PT Pertamina Hulu Energi West Madura	West Madura	46,864	46,864	-	540	-	47,404	46,864	540
20	PT Pertamina Hulu Energi East Java	Tuban	23,924	21,613	2,311	-	-	23,924	21,613	2,311
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	11,543	11,543	-	-	-	11,543	11,543	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	5,166	5,166	-	1,286	-	6,452	5,166	1,286
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili	3,430	3,430	-	-	-	3,430	3,430	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	1,473	1,496	(23)	-	-	1,473	1,496	(23)
25	PetroChina International Jabung Ltd.	Jabung	58,995	58,995	-	-	-	58,995	58,995	-
	Petronas Carigali (Jabung) Ltd.		50,800	(50,800)		-	-	50,800	50,800	(50,800)
	PP Oil & Gas		54,929	54,929	-	-	-	54,929	54,929	-
	PT Pertamina Hulu Energi Jabung		30,254	30,254	-	-	-	30,254	30,254	-
	Sub Total		144,177	194,978	(50,800)	-	-	144,177	194,978	(50,800)
26	PetroChina East Java	Tuban	4,296	4,296	-	-	-	4,296	4,296	-
	PT Pertamina Hulu Energi Tuban		6,800	(6,800)		-	-	6,800	6,800	(6,800)
	Sub Total		4,296	11,096	(6,800)	-	-	4,296	11,096	(6,800)
27	PetroChina International Salawati Ltd.	Kepala Burung	1,760	1,760	-	-	-	1,760	1,760	-
	PearlOil (Basin) Ltd.		1,998	1,998	-	-	-	1,998	1,998	-
	Lundin International B.V.		1,514	(1,514)		-	-	1,514	1,514	(1,514)
	Sub Total		3,758	5,272	(1,514)	-	-	3,758	5,272	(1,514)
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	812	812	-	-	-	812	812	-
	PearlOil (Island) Ltd.		904	904	-	-	-	904	904	-
	Lundin Indonesia B.V.		702	702	-	-	-	702	702	-
	PT PHE Bermuda Kepala Burung		587	586	1	-	-	587	586	1
	Sub Total		3,005	3,004	1	-	-	3,005	3,004	1
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
	SK Corporation		-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	31,567	23,382	8,185	(8,185)	-	23,382	23,382	-
	CNOOC ONWJ Ltd.		22,720	15,870	6,850	(5,100)	-	17,620	15,870	1,750
	Itchu Oil Exploration Co. Ltd.		1,078	(1,078)	-	-	-	1,078	(1,078)	
	Impex Java Ltd.		5,183	(5,183)	-	-	-	5,183	(5,183)	
	Talisman Resources (North West Java) Ltd.		1,731	(1,731)	-	-	-	1,731	(1,731)	
	Orchard Energy Java B.V.		2,629	(2,629)	-	-	-	2,629	(2,629)	
	Sub Total		54,287	49,873	4,414	(13,285)	-	41,002	49,873	(8,871)
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
	MI Berau B.V.		-	-	-	-	-	-	-	-
	Nippon Oil Exploration (Berau) Ltd.		-	-	-	-	-	-	-	-
	KG Berau Petroleum Ltd.		-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
	Indonesia Natural Gas Resources Muturi Inc.		-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
	KG Wiriagar Petroleum Ltd.		-	-	-	-	-	-	-	-
	Talisman Wiriagar Overseas Ltd.		-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Rimau	30,125	30,125	-	-	-	30,125	30,125	-
	SSLC		-	-	-	-	-	-	-	-
	PD Pertambangan dan Energi		1,586	1,586	-	-	-	1,586	1,586	-
	Sub Total		31,711	31,711	-	-	-	31,711	31,711	-
35	PT Medco E&P Indonesia	South Central Sumatra	28,047	28,047	-	-	-	28,047	28,047	-
36	PT Medco E&P Tarakan	Tarakan	4,168	4,168	-	-	-	4,168	4,168	-
37	PT Medco E&P Tomori Sulawesi	Senoro Toili	1,821	2,107	(286)	286	-	2,107	2,107	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea BV	Natuna Sea A	94,631	45,614	49,017	(49,257)	-	45,374	45,614	(240)
	Kuwait Foreign Petr.Expl. Co. k.s.c.		77,485	53,039	24,446	(24,446)	-	53,039	53,039	-
	Natuna 1 BV (Petronas)		23,742	23,868	(126)	-	-	23,742	23,868	(126)
	Natuna 2 BV (Amerada)		36,597	36,597	-	-	-	36,597	36,597	-
	Sub Total		232,456	159,118	73,337	(73,704)	-	158,752	159,118	(366)

Corporate Income Tax and Dividend Tax/Branch Profits Tax - All Amounts in US\$'000

No.	PSC Participants	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Participants	PNBP		PSC Participants	PNBP	PSC Participants	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
40	Kondur Petroleum S.A. PT Imbang Tata Alam OOGC Malacca Ltd. (CNOOC) Malacca Petroleum Ltd. (CNOOC)	Malacca Strait	1,496	2,620	(1,124)	-	-	1,496	2,620	(1,124)
					-	-	-	-	-	-
			4,963	4,963	-	-	-	4,963	4,963	-
			-	28	(28)	-	-	-	28	(28)
		Sub Total	6,459	7,611	(1,152)	-	-	6,459	7,611	(1,152)
41	Kangean Energy Indonesia Ltd. EMP (Exploration) Kangean	Kangean	-	-	-	-	-	-	-	-
		Sub Total	-	-	-	-	-	-	-	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc. Novus Brantas, Ltd./Santos	Brantas	-	-	-	-	-	-	-	-
		Sub Total	-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd. CNOOC Madura Ltd.	West Madura	29,910	11,864	18,046	(17,023)	-	12,887	11,864	1,023
			13,854	12,887	967	(2,038)	(1,071)	11,816	11,816	-
		Sub Total	43,764	24,751	19,013	(19,061)	(1,071)	24,703	23,680	1,023
45	Star Energy Kakap Ltd. SPC Kakap Ltd. Premier Oil Kakap B.V. Novus UK (Kakap) Ltd. Natuna UK (Kakap 2) Ltd. Novus Petroleum Canada (Kakap) Ltd. Novus Nominees Pty. Ltd. PT Pertamina Hulu Energi Kakap	Kakap	10,714	10,729	(15)	-	-	10,714	10,729	(15)
			5,635	4,394	1,242	-	-	5,635	4,394	1,241
			5,933	5,933	-	-	-	5,933	5,933	-
			4,212	4,266	(54)	73	-	4,286	4,266	20
			1,950	1,950	-	34	-	1,984	1,950	34
			928	928	-	16	-	944	928	16
			1,020	1,020	-	18	-	1,038	1,020	18
			3,763	3,763	-	13	-	3,775	3,763	12
		Sub Total	34,155	32,983	1,173	154	-	34,309	32,983	1,326
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	6,186	5,953	233	-	-	6,186	5,953	233
47	Hess (Indonesia-Pangkah) Ltd. Kufpec Indonesia (Pangkah) B.V. Hess Pangkah LLC.	Pangkah	-	-	-	-	-	-	-	-
		Sub Total	-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd. Singapore Petroleum Sampang Ltd. Cue Sampang Pty. Ltd.	Sampang	-	-	-	-	-	-	-	-
		Sub Total	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd. Petronas Carigali Overseas SDN BHD	Madura Offshore	-	-	-	-	-	-	-	-
		Sub Total	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	5,737	3,664	2,073	(2,073)	-	3,664	3,664	-
51	Golden Spike Ltd.	Raja	165	-	165	-	-	165	-	165
52	CITIC Seram Energy Ltd. Kufpec (Indonesia) Ltd.	Seram non Bula	-	-	-	-	-	-	-	-
		Sub Total	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd. PetroChina International Selat Panjang International Mineral Resources Inc.	Selat Panjang	-	-	-	-	-	-	-	-
		Sub Total	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
		Grand Total	4,707,964	4,580,433	127,532	(225,028)	(1,071)	4,482,936	4,579,363	(96,426)

Corporate Income Tax and Dividend Tax/Branch Profits Tax

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency US\$'000	Reconciliation Adjustments	
	PSC Participants	PNBP
ENERGY EQUITY EPIC (SENGKANG) PTY LTD. Based on payment information obtained from the company, the ORT amount was overstated.	US\$	(2,073)
CNOOC SES LTD. Based on payment information obtained from the company, the ORT amount was overstated as a result of including a 2008 tax overpayment as a payment of 2009 taxes.	US\$	(268)
CNOOC MADURA LTD. Based on payment information obtained from the company, the ORT amount was overstated as a result of including a 2008 tax overpayment as a payment of 2009 taxes. Based on payment information obtained from the PNBP, the ORT amount was overstated.	US\$	(2,038)
INPEX CORPORATION Based on payment information obtained from the company, the ORT amount was understated.	US\$	125
CHEVRON SOUTH NATUNA B INC. The company, which is a non-operator participant in this PSC Block, didn't submit an ORT, and hence the information obtained in response to the Reconciler's request for information has been treated as an adjustment.	US\$	101,455
PREMIER NATUNA SEA B.V. Based on payment information obtained from the company, the ORT amount was overstated.	US\$	(49,257)
MOBIL EXPL. INDO (NSO) INC. Correction is based on payment information obtained from the company - the ORT was overstated primarily as a result of reporting the 2008 corporate income and dividend/branch profits tax amounts as 2009 amounts.	US\$	(101,928)
EXXONMOBIL OIL INDONESIA INC. Correction is based on payment information obtained from the company - the ORT was overstated primarily as a result of reporting the 2008 corporate income and dividend/branch profits tax amounts as 2009 amounts.	US\$	(91,947)

Corporate Income Tax and Dividend Tax/Branch Profits Tax

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency US\$'000	Reconciliation Adjustments	
	PSC Participants	PNBP
MOBIL CEPU LTD. Correction is based on payment information obtained from the company - the ORT was overstated primarily as a result of reporting the 2008 corporate income and dividend/branch profits tax amounts as 2009 amounts.	US\$ 386	-
AMPOLEX (CEPU) PTE. LTD. The company, which is a non-operator participant in this PSC Block, didn't submit an ORT, and hence the information obtained in response to the Reconciler's request for information has been treated as an adjustment.	US\$ 461	-
KUWAIT FOREIGN PETR. EXPL. CO. k.s.c. Based on payment information obtained from the company, the ORT amount was overstated.	US\$ (24,446)	-
PERTAMINA HULU ENERGI ONWJ LTD. Based on payment information obtained from the company, the ORT amount was overstated as a result of including a 2008 tax overpayment as a payment of 2009 taxes.	US\$ (8,185)	-
PT MEDCO E&P TOMORI SULAWESI Based on payment information obtained from the company, the ORT amount was understated.	US\$ 286	-
NOVUS UK (KAKAP) LTD. Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.	US\$ 73	-
NATUNA UK (KAKAP 2) LTD. Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.	US\$ 34	-
NOVUS PETROLEUM CANADA (KAKAP) LTD. Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.	US\$ 16	-

Corporate Income Tax and Dividend Tax/Branch Profits Tax

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

	Currency US\$'000	Reconciliation Adjustments	
		PSC Participants	PNBP
NOVUS NOMINEES PTY. LTD. Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.	US\$	18	-
PT PERTAMINA HULU ENERGI KAKAP Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.	US\$	13	-
PT PERTAMINA EP Based on payment information obtained from the company and PNBP, the ORT was overstated and has been further adjusted to reflect the utilisation of 2008 tax overpayments as settlements of 2009 taxes and to exclude the impact of an inappropriate offset of 2009 tax overpayments.	US\$	(23,317)	-
KODECO ENERGY CO., LTD. Based on payment information obtained from the company, the ORT amount was overstated.	US\$	(17,023)	-
PT CHEVRON PACIFIC INDONESIA Based on payment information obtained from the company and PNBP, the ORT has been adjusted to reflect the utilisation of 2008 tax overpayments and 2009 fiscal tax payments as partial settlement of the 2009 tax liability position.	US\$	(4,141)	-
CNOOC ONWJ LTD. Based on payment information obtained from the company, the ORT amount was overstated, as a result of including a 2008 tax overpayment as a payment of 2009 taxes.	US\$	(5,100)	-
PT PERTAMINA HULU ENERGI WEST MADURA Based on payment information obtained from the company, the ORT amount was understated.	US\$	540	-
PT PERTAMINA HULU ENERGI SALAWATI Based on payment information obtained from the company, the ORT amount was understated.	US\$	1,286	-

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	237,149	237,149	-	-	-	237,149	237,149	-
02	Chevron Indonesia Co.	East Kalimantan	(5,480)	1,270	(6,750)	-	-	(5,480)	1,270	(6,750)
03	Chevron Makassar Ltd.	Makassar Strait	38,913	5,789	33,124	-	-	38,913	5,789	33,124
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	60,714	21,999	38,715	-	-	60,714	21,999	38,715
07	Inpex Corporation	Mahakam	47,061	12,918	34,143	(261)	-	46,800	12,918	33,882
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	109,026	286,067	(177,041)	72	-	109,098	286,067	(176,969)
09	ConocoPhillips (Grissik) Ltd.	Corridor	20,818	71,604	(50,786)	50,786	-	71,604	71,604	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	(444)	-	(444)	-	-	(444)	-	(444)
11	PT Pertamin EP	Indonesia	105,990	(104,348)	210,338	(210,338)	-	(104,348)	(104,348)	-
12	Virginia Indonesia Co.	Sanga-Sanga	54,441	1,836	52,605	-	-	54,441	1,836	52,605
13	Mobil Expl. Indo (NSO) Inc.	NSO	(1,135)	-	(1,135)	(21)	(1,156)	(1,156)	(1,156)	-
14	ExxonMobil Oil Indonesia Inc.	B Block	6,725	-	6,725	(137)	6,588	6,588	6,588	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	(648)	-	(648)	-	-	(648)	-	(648)
17	CNOOC SES Ltd.	South East Sumatera	75,278	75,278	-	-	-	75,278	75,278	-
18	PT Bumi Siak Pusako	CPP	37	(37)	74	-	-	37	(37)	74
19	PT Pertamina Hulu Energi West Madura	West Madura	-	2,117	(2,117)	1,646	-	1,646	2,117	(471)
20	PT Pertamina Hulu Energi East Java	Tuban	(669)	(669)	-	-	-	(669)	(669)	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	317	(317)	317	-	317	317	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	1,851	(1,851)	1,851	-	1,851	1,851	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	2,927	(2,927)	2,927	-	2,927	2,927	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	3,924	(3,924)	3,924	-	3,924	3,924	-
25	PetroChina International Jabung Ltd.	Jabung	58,263	58,263	-	-	-	58,263	58,263	-
26	PetroChina East Java	Tuban	(3,121)	(3,121)	-	-	-	(3,121)	(3,121)	-
27	PetroChina International Salawati Ltd.	Kepala Burung	7,549	7,549	-	-	-	7,549	7,549	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	3,155	3,155	-	-	-	3,155	3,155	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	58,352	58,161	191	(191)	-	58,161	58,161	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	8,289	8,289	-	-	-	8,289	8,289	-
35	PT Medco E&P Indonesia	S&C Sumatra	15,783	15,783	-	-	-	15,783	15,783	-
36	PT Medco E&P Tarakan	Tarakan	6,261	9,013	(2,752)	(152)	-	6,110	9,013	(2,903)
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	2,634	2,634	-	-	-	2,634	2,634	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	2,127	2,126	1	-	-	2,127	2,126	1
40	Kondu Petroleum S.A.	Malacca Strait	5,890	5,921	(31)	-	-	5,890	5,921	(31)
41	Kangean Energy Indonesia Ltd.	Kangean	2,204	2,204	-	-	-	2,204	2,204	-
42	Kalila (Korinci) Ltd.	Korinci	155	-	155	-	-	155	-	155
43	Lapindo Brantas Inc.	Brantas	38	60	(22)	6	-	43	60	(17)
44	Kodeco Energy Co., Ltd.	West Madura	17,281	17,355	(74)	-	-	17,281	17,355	(74)
45	Star Energy Kakap Ltd.	Kakap	(20,329)	(18,245)	(2,084)	2,084	-	(18,245)	(18,245)	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	34	(34)	68	-	-	34	(34)	68
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	256	256	-	-	-	256	256	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	563	563	-	-	-	563	563	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	(314)	-	(314)	-	(314)
51	Golden Spike Ltd.	Raja	1,527	1,527	-	-	-	1,527	1,527	-
52	CTIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
Total			914,687	791,451	123,236	(147,802)	5,432	766,886	796,883	(29,997)

Contractors' Overliftings/(Underliftings) - Oil and Gas

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

	Currency US\$'000	Reconciliation Adjustments	
		PSC Reporting Partners	PNBP
INPEX CORPORATION Based on payment information obtained from the company, the ORT amount was overstated.	US\$	(261)	-
CONOCOPHILLIPS INDONESIA INC. LTD. Based on payment information obtained from the company, the ORT amount was understated.	US\$	72	-
CONOCOPHILLIPS (GRISIJK) LTD. The company advised that a 2009 year audit issue was resolved in late 2012 and accordingly, the ORT amount needs to reflect such adjustment.	US\$	50,786	-
PT MEDCO E&P TARAKAN Based on payment information obtained from the company, the ORT amount was overstated.	US\$	(152)	-
ENERGY EQUITY EPIC (SENGKANG) PTY. LTD. Based on payment information obtained from the company, the ORT amount was overstated.	US\$	(314)	-
LAPINDO BRANTAS INC. Based on payment information obtained from the company, the ORT amount was understated.	US\$	6	-
STAR ENERGY KAKAP LTD. The adjustment represents a correction of the underlifting position reported in the ORT.	US\$	2,084	-
PT PERTAMINA EP The adjustment primarily represents the impact of the correction of the underlifting position reported in the ORT and a further adjustment of the company's underlifting position based on a reconciliation of information obtained from the company and BPMIGAS.	US\$	(210,338)	-
PERTAMINA HULU ENERGI ONWJ LTD. Based on payment information obtained from the company, the ORT amount was overstated.	US\$	(191)	-
MOBIL EXPL. INDO (NSO) INC. Based on payment information obtained from the company, the ORT amount was overstated. Based on payment information obtained from the PSC Reporting Partners and BPMIGAS, the ORT amount was overstated.	US\$ US\$	(21) - (1,156)	-

Contractors' Overliftings/(Underliftings) - Oil and Gas

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

EXXONMOBIL OIL INDONESIA INC.

Based on payment information obtained from the company, the ORT amount was overstated. Based on payment information obtained from the PSC Reporting Partners and BPMIGAS, the ORT amount was understated.

Currency US\$'000	Reconciliation Adjustments	
	PSC Reporting Partners	PNBP

US\$ (137) - 6,588

PT PERTAMINA HULU ENERGI WEST MADURA

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

US\$ 1,646 -

PT PERTAMINA HULU ENERGI OGAN KOMERING

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

US\$ 317 -

PT PERTAMINA HULU ENERGI SALAWATI

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

US\$ 1,851 -

PT PERTAMINA HULU ENERGI TOMORI SULAWESI

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

US\$ 2,927 -

PT PERTAMINA HULU ENERGI RAJA TEMPIRAI

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

US\$ 3,924 -

Production Bonus - All Amounts in US\$'000

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	-	-	-	-	-	-	-	-
07	Inpex Corporation	Mahakam	-	-	-	-	-	-	-	-
08	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	-	-	-	-	-	-	-	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-	-	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-	-
11	PT Pertamin EP	Indonesia	-	-	-	-	-	-	-	-
12	Virginia Indonesia Co.	Sanga-Sanga	-	-	-	-	-	-	-	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	5,000	5,000	-	-	-	5,000	5,000	-
14	ExxonMobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-	-	-
15	Mobil Cepu Ltd.	Cepu	10,000	10,000	-	-	-	10,000	10,000	-
16	Mobil Pase Inc.	Pase	-	-	-	-	-	-	-	-
17	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-	-	-
18	PT Bumi Siak Pasako	CPP	750	750	-	-	-	750	750	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina Hulu Energi East Java	Tuban	-	-	-	-	-	-	-	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	-	-	-	-	-	-	-
25	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-	-	-
26	PetroChina East Java	Tuban	-	-	-	-	-	-	-	-
27	PetroChina International Salawati Ltd.	Kepala Burung	-	-	-	-	-	-	-	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	-	-	-	-	-	-	-	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	-	-	-	-	-	-	-	-
31	BP Beriau Ltd.	Beraiu	1,427	-	1,427	-	1,427	1,427	1,427	-
32	BP Muturi Ltd.	Muturi	429	-	429	-	429	429	429	-
33	BP Wiria Gar Ltd.	Wiria Gar	144	-	144	-	144	144	144	-
34	PT Medco E&P Rimau	Barisan Rimau	-	-	-	-	-	-	-	-
35	PT Medco E&P Indonesia	S&C Sumatra	-	-	-	-	-	-	-	-
36	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	-	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	-	-	-	-	-	-	-	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	-	-	-	-	-	-	-	-
40	Kondur Petroleum S.A.	Malacca Strait	-	-	-	-	-	-	-	-
41	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
42	Kailila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	-	-	-	-	-	-	-	-
45	Star Energy Kakap Ltd.	Kakap	-	-	-	-	-	-	-	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-	-	-
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	500	500	-	-	-	500	500	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	1,000	(1,000)	1,000	-	1,000	1,000	-
50	Energy Equity Epi (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	-	-	-	-	-	-	-	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
Total			18,250	17,250	1,000	1,000	2,000	19,250	19,250	-

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	-	-	-	-	-	-	-	-
07	Inpex Corporation	Mahakam	-	-	-	-	-	-	-	-
08	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	-	-	-	-	-	-	-	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-	-	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-	-
11	PT Pertamin EP	Indonesia	-	-	-	-	-	-	-	-
12	Virginia Indonesia Co.	Sanga-Sanga	-	-	-	-	-	-	-	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	-	-	-	-	-	-	-	-
14	ExxonMobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-	-	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	-	-	-	-	-	-	-	-
17	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-	-	-
18	PT Bumi Siak Pusako	CPP	-	-	-	-	-	-	-	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina Hulu Energi East Java	Tuban	-	-	-	-	-	-	-	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	-	-	-	-	-	-	-
25	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-	-	-
26	PetroChina East Java	Tuban	-	-	-	-	-	-	-	-
27	PetroChina International Salawati Ltd.	Kepala Burung	-	-	-	-	-	-	-	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	-	-	-	-	-	-	-	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	-	-	-	-	-	-	-	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriajar Ltd.	Wiriajar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	-	-	-	-	-	-	-	-
35	PT Medco E&P Indonesia	S&C Sumatra	-	-	-	-	-	-	-	-
36	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	-	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	-	-	-	-	-	-	-	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	-	-	-	-	-	-	-	-
40	Kondur Petroleum S.A.	Malacca Strait	-	-	-	-	-	-	-	-
41	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	5,250	-	5,250	(5,250)	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	-	-	-	-	-	-	-	-
45	Star Energy Kakap Ltd.	Kakap	-	-	-	-	-	-	-	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-	-	-
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	-	-	-	-	-	-	-	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
Total			5,250	-	5,250	(5,250)	-	-	-	-

Bonuses

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PRODUCTION:

SANTOS (MADURA OFFSHORE) PTY. LTD.

The Company provided the Reconciler with details of a bonus payment made in 2009 which had not been reported in its ORT.

Currency US\$'000	Reconciliation Adjustments	
	PSC Reporting Partners	PNBP
US\$	1,000	-
US\$	-	1,427
US\$	-	429
US\$	-	144

BP BERAU LTD.

The Reconciler provided PNBP with details of information obtained from the company involving payment date, amount and the bank account to which the payment was transferred (but not the company's name). PNBP subsequently confirmed the receipt of the bonus payment and the name of the company.

BP MUTURI LTD.

The Reconciler provided PNBP with details of information obtained from the company involving payment date, amount and the bank account to which the payment was transferred (but not the company's name). PNBP subsequently confirmed the receipt of the bonus payment and the name of the company.

BP WIRIAGAR LTD.

The Reconciler provided PNBP with details of information obtained from the company involving payment date, amount and the bank account to which the payment was transferred (but not the company's name). PNBP subsequently confirmed the receipt of the bonus payment and the name of the company.

SIGNATURE:

LAPINDO BRANTAS INC.

In response to the Reconciler's request to provide detailed payment information, the company confirmed that there was no signature bonus payment in 2009, and therefore the amount reported in the ORT was incorrect.

Oil And Gas Volume Information	Units	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
		PSC Reporting Partners	ESDM		PSC Reporting Partners	ESDM	PSC Reporting Partners	ESDM	
		(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
(1) Government liftings of oil	Barrels	177,956,905	179,242,266	(1,285,361)	1,283,367	-	179,240,272	179,242,266	(1,994)
(2) DMO oil (*)	Barrels	63,274,199	24,760,691	38,513,508	(38,269,296)	-	25,004,903	24,760,691	244,212
(3) Government liftings of gas	MSCF	499,521,962	595,501,734	(95,979,772)	89,351,311	(6,800,756)	588,873,273	588,700,978	172,295

(*) There is no DMO gas for 2009

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference (8) = (6) - (7)	
			PSC Reporting Partners	ESDM		PSC Reporting Partners	ESDM	PSC Reporting Partners	ESDM		
			(1)	(2)		(4)	(5)	(6)	(7)		
01	PT Chevron Pacific Indonesia	Rokan	80,364,685	80,364,685	-	-	-	80,364,685	80,364,685	-	
02	Chevron Indonesia Co.	East Kalimantan	3,878,460	3,875,217	3,243	-	-	3,878,460	3,875,217	3,243	
03	Chevron Makassar Ltd.	Makassar Strait	1,048,058	1,048,058	-	-	-	1,048,058	1,048,058	-	
04	Chevron Siak Inc.	Siak	494,888	494,888	-	-	-	494,888	494,888	-	
05	Chevron Mountain Front Kuantan Inc.	MFK	117,872	117,873	(1)	-	-	117,872	117,873	(1)	
06	Total E&P Indonesia	Mahakam	10,425,983	10,548,403	(122,420)	-	-	10,425,983	10,548,403	(122,420)	
07	Indepex Corporation	Mahakam	11,240,624	11,116,456	124,168	-	-	11,240,624	11,116,456	124,168	
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	9,819,271	9,819,271	-	-	-	9,819,271	9,819,271	-	
09	ConocoPhillips (Grissik) Ltd.	Corridor	2,777,790	2,771,649	6,141	-	-	2,777,790	2,771,649	6,141	
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	13,249	13,249	-	-	-	13,249	13,249	-	
11	PT Pertamin EP	Indonesia	18,189,316	18,189,316	-	-	-	18,189,316	18,189,316	-	
12	Virginia Indonesia Co.	Sanga-Sanga	4,014,312	4,014,312	-	-	-	4,014,312	4,014,312	-	
13	Mobil Expl. Indo (NSO) Inc.	NSO	250,983	250,983	-	-	-	250,983	250,983	-	
14	ExxonMobil Oil Indonesia Inc.	B Block	991,489	991,489	-	-	-	991,489	991,489	-	
15	Mobil Cepu Ltd.	Cepu	175,632	181,604	(5,972)	-	783	-	176,415	181,604	(5,189)
16	Mobil Pase Inc.	Pase	99	395	(296)	-	-	99	395	(296)	
17	CNOOC SES Ltd.	South East Sumatera	7,122,891	7,122,891	-	-	-	7,122,891	7,122,891	-	
18	PT Burni Siak Pusako	CPP	4,629,193	4,629,193	-	-	-	4,629,193	4,629,193	-	
19	PT Pertamina Hulu Energi West Madura	West Madura	-	1,169,274	(1,169,274)	-	1,169,274	-	1,169,274	1,169,274	-
20	PT Pertamina Hulu Energi East Java	Tuban	746,922	746,922	-	-	-	746,922	746,922	-	
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	296,718	(296,718)	-	296,718	-	296,718	296,718	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	205,722	(205,722)	-	205,722	-	205,722	205,722	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	59,857	(59,857)	-	59,857	-	59,857	59,857	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	11,019	(11,019)	-	11,019	-	11,019	11,019	-
25	PetroChina International Jabung Ltd.	Jabung	3,037,135	3,037,135	-	-	-	3,037,135	3,037,135	-	
26	PetroChina East Java	Tuban	1,160,000	1,160,000	-	-	-	1,160,000	1,160,000	-	
27	PetroChina International Salawati Ltd.	Kepala Burung	175,000	175,000	-	-	-	175,000	175,000	-	
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	1,065,986	1,063,523	2,463	-	-	1,065,986	1,063,523	2,463	
29	PetroChina International Bangko Ltd.	Bangko	13,433	13,433	-	-	-	13,433	13,433	-	
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	3,834,528	3,834,528	-	-	-	3,834,528	3,834,528	-	
31	BP Berau Ltd.	Beru	8,628	8,628	-	-	-	8,628	8,628	-	
32	BP Muturi Ltd.	Muturi	2,596	2,597	(1)	-	-	2,596	2,597	(1)	
33	BP Wiriagor Ltd.	Wiriagor	1,847	1,846	1	-	-	1,847	1,846	1	
34	PT Medco E&P Rimau	Barisan Rimau	3,113,275	3,113,275	-	-	-	3,113,275	3,113,275	-	
35	PT Medco E&P Indonesia	S&C Sumatra	3,087,558	3,087,559	(1)	-	-	3,087,558	3,087,559	(1)	
36	PT Medco E&P Tarakan	Tarakan	361,894	361,894	-	-	-	361,894	361,894	-	
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	56,290	56,290	-	-	-	56,290	56,290	-	
38	PT Medco E&P Lematang	Lematang	701	701	-	-	-	701	701	-	
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	204,634	204,634	-	-	-	204,634	204,634	-	
40	Kondu Petroleum S.A.	Malacca Strait	1,716,664	1,716,664	-	-	-	1,716,664	1,716,664	-	
41	Kangean Energy Indonesia Ltd.	Kangean	59,356	72,673	(13,317)	-	-	59,356	72,673	(13,317)	
42	Kalilia (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-	
43	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-	
44	Kodeco Energy Co., Ltd.	West Madura	1,438,004	1,439,590	(1,586)	-	-	1,438,004	1,439,590	(1,586)	
45	Star Energy Kakap Ltd.	Kakap	1,414,204	866,424	547,780	(547,780)	-	866,424	866,424	-	
46	Talismen (Ogan Komering) Ltd.	Ogan Komering	421,377	421,377	-	-	-	421,377	421,377	-	
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	127,763	215,537	(87,774)	87,774	-	215,537	215,537	-	
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	174,504	174,504	-	-	-	174,504	174,504	-	
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-	
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-	
51	Golden Spike Ltd.	Raja	54,099	49,300	4,799	-	-	54,099	49,300	4,799	
52	CITIC Seram Energy Ltd.	Seram Non Bula	56,917	56,917	-	-	-	56,917	56,917	-	
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	22,754	22,754	-	-	-	22,754	22,754	-	
54	Pearl Oil (Tungkal) Ltd.	Tungkal	27,748	27,748	-	-	-	27,748	27,748	-	
55	Petroselat Ltd.	Selat Panjang	17,235	17,235	-	-	-	17,235	17,235	-	
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-	
57	Costa International Group Ltd.	Gebang	1,058	1,058	-	-	-	1,058	1,058	-	
Total			177,956,905	179,242,266	(1,285,361)	1,283,367	-	179,240,272	179,242,266	(1,994)	

Government Liftings of Oil

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

STAR ENERGY KAKAP LTD.

Based on the monthly oil lifting information obtained from BPMIGAS, the contractors' liftings were included in the company's ORT.

Units	Reconciliation Adjustments	
	PSC Reporting Partners	ESDM

Barrels (547,780) -

HESS (INDONESIA-PANGKAH) LTD.

Based on the monthly oil lifting information obtained from BPMIGAS, the company's ORT amount was understated because it only included the Government lifting of oil for the month of December 2009.

Barrels 87,774 -

MOBIL CEPU LTD.

Based on revised information obtained from the company, the ORT amount was understated.

Barrels 783 -

PT PERTAMINA HULU ENERGI WEST MADURA

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

Barrels 1,169,274 -

PT PERTAMINA HULU ENERGI OGAN KOMERING

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

Barrels 296,718 -

PT PERTAMINA HULU ENERGI SALAWATI

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

Barrels 205,722 -

PT PERTAMINA HULU ENERGI TOMORI SULAWESI

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

Barrels 59,857 -

PT PERTAMINA HULU ENERGI RAJA TEMPIRAI

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

Barrels 11,019 -

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference	
			PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS		
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-	
02	Chevron Indonesia Co.	East Kalimantan	9,416,956	9,416,524	432	-	-	9,416,956	9,416,524	432	
03	Chevron Makassar Ltd.	Makassar Strait	(483,637)	(483,565)	(72)	-	-	(483,637)	(483,565)	(72)	
04	Chevron Siai Inc.	Siak	-	-	-	-	-	-	-	-	
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-	
06	Total E&P Indonesia	Mahakam	134,797,570	134,797,570	-	-	-	134,797,570	134,797,570	-	
07	Inpex Corporation	Mahakam	34,735,459	125,686,026	(90,950,567)	90,950,567	-	125,686,026	125,686,026	-	
08	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	9,281,134	9,281,113	21	-	-	9,281,134	9,281,113	21	
09	ConocoPhillips (Grissik) Ltd.	Corridor	96,771,418	96,771,418	-	-	-	96,771,418	96,771,418	-	
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	380,838	389,545	(8,707)	-	-	380,838	389,545	(8,707)	
11	PT Pertamina EP	Indonesia	48,133,169	48,133,169	-	-	-	48,133,169	48,133,169	-	
12	Virginia Indonesia Co.	Sanga-Sanga	51,565,756	51,565,756	-	-	-	51,565,756	51,565,756	-	
13	Mobil Expl. Ind. (NSO) Inc.	NSO	24,263,583	24,263,583	-	-	-	24,263,583	24,263,583	-	
14	ExxonMobil Oil Indonesia Inc.	B Block	11,949,657	11,949,657	-	-	-	11,949,657	11,949,657	-	
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-	
16	Mobil Pase Inc.	Pase	90,064	90,064	-	-	-	90,064	90,064	-	
17	CNOOC SES Ltd.	South East Sumatera	4,394,680	4,394,680	-	-	-	4,394,680	4,394,680	-	
18	PT Burni Siai Pusako	CPP	-	-	-	-	-	-	-	-	
19	PT Pertamina Hulu Energi West Madura	West Madura	-	2,865,614	(2,865,614)	2,865,614	-	2,865,614	2,865,614	-	
20	PT Pertamina Hulu Energi East Java	Tuban	-	-	-	-	-	-	-	-	
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	541,281	(541,281)	541,281	-	541,281	541,281	-	
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-	
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-	
24	PT Pertamina Hulu Energi Raja Tempiprai	Raja	-	27,856	(27,856)	10,023	-	10,023	27,856	(17,833)	
25	PetroChina International Jabung Ltd.	Jabung	14,986,394	21,787,150	(6,800,756)	-	(6,800,756)	14,986,394	14,986,394	-	
26	PetroChina East Java	Tuban	-	-	-	-	-	-	-	-	
27	PetroChina International Salawati Ltd.	Kepala Burung	-	-	-	-	-	-	-	-	
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	-	171,559	125,981	45,578	-	171,559	125,981	45,578	
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-	
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	-	16,924,183	16,924,183	-	-	16,924,183	16,924,183	-	
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-	
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-	
33	BP Wiriagor Ltd.	Wiriagor	-	-	-	-	-	-	-	-	
34	PT Medco E&P Rimau	Barisan Rimau	-	184,370	184,363	7	-	184,370	184,363	7	
35	PT Medco E&P Indonesia	S&C Sumatra	-	6,050,168	5,288,533	761,635	(761,635)	-	5,288,533	5,288,533	-
36	PT Medco E&P Tarakan	Tarakan	-	284,470	283,608	862	(862)	-	283,608	283,608	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	-	-	-	-	-	-	-	-	
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-	
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	-	15,483	15,482,793	(15,467,310)	15,467,310	-	15,482,793	15,482,793	-
40	Kondur Petroleum S.A.	Malacca Strait	-	-	-	-	-	-	-	-	
41	Kangean Energy Indonesia Ltd.	Kangean	-	600	599,520	(598,920)	598,920	-	599,520	599,520	-
42	Kalila (Korinci) Ltd.	Korinci	-	438,565	437,656	909	-	-	438,565	437,656	909
43	Lapindo Brantas Inc.	Brantas	-	338,173	338,173	-	-	-	338,173	338,173	-
44	Kodeco Energy Co., Ltd.	West Madura	-	2,782,018	2,782,018	-	-	-	2,782,018	2,782,018	-
45	Star Energy Kakap Ltd.	Kakap	-	13,113,558	4,071,952	9,041,606	(9,041,606)	-	4,071,952	4,071,952	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	-	681,334	681,334	-	-	-	681,334	681,334	-
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	-	1,677,313	1,675,499	1,814	-	-	1,677,313	1,675,499	1,814
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	349,482	349,000	482	-	-	349,482	349,000	482
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	3,090,743	3,090,743	-	-	-	3,090,743	3,090,743	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	12,936,984	1,658,683	11,278,301	(11,278,301)	-	1,658,683	1,658,683	-
51	Golden Spike Ltd.	Raja	-	37,105	37,105	-	-	-	37,105	37,105	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	149,664	-	149,664	-	-	149,664	-	149,664
57	Costa International Group Ltd.	Gebang	-	13,149	13,149	-	-	-	13,149	13,149	-
Total			499,521,962	595,501,734	(95,979,772)	89,351,311	(6,800,756)	588,873,273	588,700,978	172,295	

Government Liftings of Gas

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

KANGEAN ENERGY INDONESIA LTD.

Based on revised information obtained from the company, the ORT amount was understated.

Units	Reconciliation Adjustments	
	PSC Reporting Partners	ESDM/BPMIGAS

MSCF 598,920 -

ENERGY EQUITY EPIC (SENGKANG) PTY. LTD.

Based on revised information obtained from the company, the ORT amount was overstated.

MSCF (11,278,301) -

PT PERTAMINA HULU ENERGI WEST MADURA

No gas lifting volume information was reported in the company's ORT. Gas lifting volume information subsequently obtained from the company has been presented as an adjustment.

MSCF 2,865,614 -

PT PERTAMINA HULU ENERGI OGAN KOMERING

No gas lifting volume information was reported in the company's ORT. Gas lifting volume information subsequently obtained from the company has been presented as an adjustment.

MSCF 541,281 -

PT PERTAMINA HULU ENERGI RAJA TEMPIRAI

No gas lifting volume information was reported in the company's ORT. Gas lifting volume information subsequently obtained from the company has been presented as an adjustment.

MSCF 10,023 -

PREMIER OIL NATUNA SEA B.V.

Based on information obtained from the company and BPMIGAS, the company's ORT volume was stated in MMSCF, instead of in MSCF.

MSCF 15,467,310 -

STAR ENERGY KAKAP LTD.

Based on the information received from BPMIGAS, the contractors' liftings were included in the government liftings volume reported in the company's ORT.

MSCF (9,041,606) -

PT MEDCO E&P INDONESIA

Based on revised information obtained from the company, the ORT amount was overstated.

MSCF (761,635) -

PT MEDCO E&P TARAKAN

Based on revised information obtained from the company, the ORT amount was overstated.

MSCF (862) -

INPEX CORPORATION

Based on revised information obtained from the company, the ORT amount was understated.

MSCF 90,950,567 -

PETROCHINA INTERNATIONAL JABUNG LTD.

Based on information obtained from BPMIGAS, the ORT amount was overstated due to an inappropriate conversion factor being applied to convert the LPG volume which was expressed in BOE (barrels of oil equivalent) to MSCF.

MSCF - (6,800,756)

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference (8) = (6) - (7)
			PSC Reporting Partners	ESDM		PSC Reporting Partners	ESDM	PSC Reporting Partners	ESDM	
			(1)	(2)		(4)	(5)	(6)	(7)	
01	PT Chevron Pacific Indonesia	Rokan	6,131,601	6,131,601	-	-	-	6,131,601	6,131,601	-
02	Chevron Indonesia Co.	East Kalimantan	547,860	612,154	(64,294)	-	-	547,860	612,154	(64,294)
03	Chevron Makassar Ltd.	Makassar Strait	457,766	607,951	(150,185)	-	-	457,766	607,951	(150,185)
04	Chevron Siak Inc.	Siak	49,976	49,976	-	-	-	49,976	49,976	-
05	Chevron Mountain Front Kuantan Inc.	MFK	14,062	14,063	(1)	-	-	14,062	14,063	(1)
06	Total E&P Indonesia	Mahakam	1,335,477	1,199,166	136,311	-	-	1,335,477	1,199,166	136,311
07	Inpex Corporation	Mahakam	1,430,043	1,282,294	147,749	-	-	1,430,043	1,282,294	147,749
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	1,574,378	1,721,658	(147,280)	-	-	1,574,378	1,721,658	(147,280)
09	ConocoPhillips (Grissik) Ltd.	Corridor	368,417	398,121	(29,704)	-	-	368,417	398,121	(29,704)
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	3,050	2,282	768	-	-	3,050	2,282	768
11	PT Pertamin EP	Indonesia	7,634,524	7,602,611	31,913	-	-	7,634,524	7,602,611	31,913
12	Virginia Indonesia Co.	Sanga-Sanga	449,539	449,539	-	-	-	449,539	449,539	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	40,530	40,530	-	-	-	40,530	40,530	-
14	ExxonMobil Oil Indonesia Inc.	B Block	119,587	119,589	(2)	-	-	119,587	119,589	(2)
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	12	45	(33)	-	-	12	45	(33)
17	CNOOC SES Ltd.	South East Sumatera	1,140,919	1,140,921	(2)	-	-	1,140,919	1,140,921	(2)
18	PT Bumi Siak Pusako	CPP	456,368	456,368	-	-	-	456,368	456,368	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina Hulu Energi East Java	Tuban	280,360	-	280,360	-	-	280,360	-	280,360
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toli, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	-	-	-	-	-	-	-
25	PetroChina International Jabung Ltd.	Jabung	510,656	510,656	-	-	-	510,656	510,656	-
26	PetroChina East Java	Tuban	120,294	120,294	-	-	-	120,294	120,294	-
27	PetroChina International Salawati Ltd.	Kepala Burung	60,587	43,648	16,939	-	-	60,587	43,648	16,939
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	167,510	242,969	(75,459)	-	-	167,510	242,969	(75,459)
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	38,883,240	613,877	38,269,363	(38,269,364)	-	613,876	613,877	(1)
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	489,239	489,239	-	-	-	489,239	489,239	-
35	PT Medco E&P Indonesia	S&C Sumatra	209,563	209,563	-	-	-	209,563	209,563	-
36	PT Medco E&P Tarakan	Tarakan	46,582	40,722	5,860	-	-	46,582	40,722	5,860
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	50,941	47,268	3,673	-	-	50,941	47,268	3,673
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	49,260	69,868	(20,608)	-	-	49,260	69,868	(20,608)
40	Kondu Petroleum S.A.	Malacca Strait	231,228	231,229	(1)	-	-	231,228	231,229	(1)
41	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
42	Kalita (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	235,957	236,024	(67)	67	-	236,024	236,024	-
45	Star Energy Kakap Ltd.	Kakap	94,701	-	94,701	-	-	94,701	-	94,701
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	63,287	63,287	-	-	-	63,287	63,287	-
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	26,685	3,356	23,329	-	-	26,685	3,356	23,329
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	9,823	(9,823)	-	-	-	9,823	(9,823)
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
TOTAL			63,274,199	24,760,691	38,513,508	(38,269,296)	-	25,004,903	24,760,691	244,212

DMO Volume

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Units	Reconciliation Adjustments	
	PSC Reporting Partners	ESDM

KODECO ENERGY CO., LTD.

Based on revised Information obtained from the company, the ORT volume was understated.

Barrels 67 -

PERTAMINA HULU ENERGI ONWJ LTD.

Based on information obtained from the company, the ORT volume was overstated as a result of erroneously reporting a US Dollar amount instead of the DMO volume.

Barrels (38,269,364) -

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
01	PT Chevron Pacific Indonesia	Rokan							
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		4,944,905	4,944,905	-	-	4,944,905	4,944,905	-
	Contractors' overliftings/(underliftings) - net		237,149	237,149	-	-	237,149	237,149	-
	DMO fees (*)		(62,473)	(62,473)	-	-	(62,473)	(62,473)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	PT Chevron Pacific Indonesia		361,632	357,486	4,146	(4,141)	-	357,491	357,486
	Subtotal		361,632	357,486	4,146	(4,141)		357,491	357,486
	Contractors' overliftings/(underliftings) - net (**)		237,149	237,149	-	-	237,149	237,149	-
	Bonuses :								
	- Production		-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-
	Total		5,481,212	5,477,067	4,146	(4,141)		5,477,072	5,477,067
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		80,364,685	80,364,685	-	-	80,364,685	80,364,685	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-
	DMO oil - BBLS		6,131,601	6,131,601	-	-	6,131,601	6,131,601	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
02	Chevron Indonesia Co.	East Kalimantan								
	Section 1 : US Dollars		BPMIGAS		PNBP		BPMIGAS		PNBP	
	Government liftings of oil and gas, and DMO oil		310,012		310,013		-		310,012	
	Contractors' overliftings/(underliftings) - net		1,270		1,270		-		1,270	
	DMO fees (*)		(1,507)		(1,507)		-		(1,507)	
	Section 2 : US Dollars		PSC Reporting Partners		PNBP		PSC Reporting Partners		PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Chevron Indonesia Co. Inpex Offshore North Mahakam		56,814		56,813		1		56,814	
			4,531		4,531		-		4,531	
	Subtotal		61,345		61,344		1		61,345	
	Contractors' overliftings/(underliftings) - net (**)		(5,480)		1,270		(6,750)		(5,480)	
	Bonuses :									
	- Production									
	- Signature									
	Total		371,121		371,120		1		371,121	
	Section 3 : Volumes		PSC Reporting Partners		ESDM/BPMIGAS		PSC Reporting Partners		ESDM/BPMIGAS	
	Government liftings of oil - BBLS		3,878,460		3,875,217		3,243		3,878,460	
	Government liftings of gas - MSCF (***)		9,416,956		9,416,524		432		9,416,956	
	DMO oil - BBLS		547,860		612,154		(64,294)		547,860	

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
03	Chevron Makassar Ltd.	Makassar Strait						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		103,668	103,668	-	-	103,668	103,668
	Contractors' overliftings/(underliftings) - net		5,789	5,789	-	-	5,789	5,789
	DMO fees (*)		(6,957)	(6,957)	-	-	(6,957)	(6,957)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Chevron Makassar Ltd. PT Pertamina Hulu Energi Makassar Strait		74,745 9,400	74,745 11,907	- (2,507)	-	74,745 9,400	74,745 11,907
	Subtotal		84,146	86,652	(2,507)	-	84,146	86,652
	Contractors' overliftings/(underliftings) - net (**)		38,913	5,789	33,124	-	38,913	5,789
	Bonuses : - Production - Signature		-	-	-	-	-	-
	Total		186,646	189,152	(2,507)	-	186,646	189,152
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		1,048,058	1,048,058	-	-	1,048,058	1,048,058
	Government liftings of gas - MSCF (***)		(483,637)	(483,565)	(72)	-	(483,637)	(483,565)
	DMO oil - BBLS		457,766	607,951	(150,185)	-	457,766	607,951

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
04	Chevron Siak Inc.	Siak					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		30,795	30,795	-	-	30,795
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		(10)	(10)	-	-	(10)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Chevron Siak Inc.		4,083	4,083	-	-	4,083
	Subtotal		4,083	4,083	-	-	4,083
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-
	Bonuses :						
	- Production		-	-	-	-	-
	- Signature		-	-	-	-	-
	Total		34,868	34,868	-	-	34,868
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		494,888	494,888	-	-	494,888
	Government liftings of gas - MSCF (***)		-	-	-	-	-
	DMO oil - BBLS		49,976	49,976	-	-	49,976

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference	
05	Chevron Mountain Front Kuantan Inc.	MFK						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		7,523	7,523	-	-	7,523	7,523
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-
	DMO fees (*)		(3)	(3)	-	-	(3)	(3)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Chevron Mountain Front Kuantan Inc. PT Pertamina Hulu Energi MFK		1,276	1,276	-	-	1,276	1,276
				327	(327)			327
	Subtotal		1,276	1,603	(327)		1,276	1,603
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total		8,797	9,123	(327)		8,797	9,123
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		117,872	117,873	(1)	-	117,872	117,873
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-
	DMO oil - BBLS		14,062	14,063	(1)	-	14,062	14,063

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
06	Total E&P Indonesia	Mahakam						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		2,669,627	1,836,332	833,295	-	2,669,627	1,836,332
	Contractors' overliftings/(underliftings) - net		21,999	21,999	-	-	21,999	21,999
	DMO fees (*)		(14,284)	(14,284)	-	-	(14,284)	(14,284)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Total E&P Indonesia		753,463	753,462	1	-	753,462	753,462
	Subtotal		753,463	753,462	1	-	753,462	753,462
	Contractors' overliftings/(underliftings) - net (**)		60,714	21,999	38,715	-	60,714	21,999
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total		3,430,804	2,597,509	833,295	-	3,430,804	2,597,509
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		10,425,983	10,548,403	(122,420)	-	10,425,983	10,548,403
	Government liftings of gas - MSCF (***)		134,797,570	134,797,570	-	-	134,797,570	134,797,570
	DMO oil - BBLS		1,335,477	1,199,166	136,311	-	1,335,477	1,199,166

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
07	Inpex Corporation	Mahakam						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		690,634	1,523,929	(833,295)	-	690,634	1,523,929
	Contractors' overliftings/(underliftings) - net		12,918	12,918	-	-	12,918	12,918
	DMO fees (*)		(14,302)	(14,302)	-	-	(14,302)	(14,302)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Inpex Corporation		767,462	767,462	-	125	767,587	767,462
	Subtotal		767,462	767,462	-	125	767,587	767,462
	Contractors' overliftings/(underliftings) - net (**)		47,061	12,918	34,143	(261)	46,800	12,918
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total		1,456,712	2,290,007	(833,295)	125	1,456,838	2,290,007
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		11,240,624	11,116,456	124,168	-	11,240,624	11,116,456
	Government liftings of gas - MSCF (***)		34,735,459	125,686,026	(90,950,567)	90,950,567	125,686,026	125,686,026
	DMO oil - BBLS		1,430,043	1,282,294	147,749	-	1,430,043	1,282,294

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
08	ConocoPhillips Indonesia Inc.Ltd.	South Natuna Sea B							
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		617,789	617,789	1	-	-	617,789	617,789
	Contractors' overliftings/(underliftings) - net		300,102	286,067	14,035	(14,035)	-	286,067	286,067
	DMO fees (*)		(71,336)	(71,336)	-	-	-	(71,336)	(71,336)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	ConocoPhillips Indonesia Inc. Ltd.		160,140	160,140	-	-	-	160,140	160,140
	Chevron South Natuna B Inc.		-	101,455	(101,455)	101,455	-	101,455	101,455
	Inpex Natuna Ltd.		139,445	139,445	-	-	-	139,445	139,445
	Subtotal		299,585	401,040	(101,455)	101,455	-	401,041	401,040
	Contractors' overliftings/(underliftings) - net (**)		109,026	286,067	(177,041)	72	-	109,098	286,067
	Bonuses :								
	- Production		-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-
	Total		1,146,141	1,233,560	(87,419)	87,420	-	1,233,561	1,233,560
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		9,819,271	9,819,271	-	-	-	9,819,271	9,819,271
	Government liftings of gas - MSCF (***)		9,281,134	9,281,113	21	-	-	9,281,134	9,281,113
	DMO oil - BBLS		1,574,378	1,721,658	(147,280)	-	-	1,574,378	1,721,658
									(147,280)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
09	ConocoPhillips (Grissik) Ltd.	Corridor							
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		743,727	743,727	-	-	743,727	743,727	-
	Contractors' overliftings/(underliftings) - net		71,604	71,604	-	-	71,604	71,604	-
	DMO fees (*)		(4,008)	(4,008)	-	-	(4,008)	(4,008)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	ConocoPhillips (Grissik) Ltd.		248,861	248,861	-	-	248,861	248,861	-
	Talisman (Corridor) Ltd.		165,907	165,907	-	-	165,907	165,907	-
	PT Pertamina Hulu Energi Corridor		46,147	46,085	62	-	46,147	46,085	62
	Subtotal		460,914	460,853	62	-	460,914	460,853	62
	Contractors' overliftings/(underliftings) - net (**)		20,818	71,604	(50,786)	50,786	-	71,604	71,604
	Bonuses :								
	- Production		-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-
	Total		1,272,238	1,272,176	62	-	1,272,238	1,272,176	62
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		2,777,790	2,771,649	6,141	-	2,777,790	2,771,649	6,141
	Government liftings of gas - MSCF (***)		96,771,418	96,771,418	-	-	96,771,418	96,771,418	-
	DMO oil - BBLS		368,417	398,121	(29,704)	-	368,417	398,121	(29,704)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B					
			Section 1 : US Dollars	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		4,746	4,746	-	-	4,746
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		(68)	(68)	-	-	(68)
			Section 2 : US Dollars	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax						
	ConocoPhillips (South Jambi) Ltd.	1,368	1,368	-	-	1,368	1,368
	PetroChina International Jambi B Ltd.	-	912	(912)	-	-	912
	Subtotal	1,368	2,280	(912)	-	1,368	2,280
	Contractors' overliftings/(underliftings) - net (**)	(444)	-	(444)	-	(444)	-
	Bonuses :						
	- Production	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-
	Total	6,047	6,958	(912)	-	6,047	6,958
			Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS	13,249	13,249	-	-	-	13,249
	Government liftings of gas - MSCF (***)	380,838	389,545	(8,707)	-	-	380,838
	DMO oil - BBLS	3,050	2,282	768	-	-	3,050

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
11	PT Pertamina EP	Indonesia						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		1,344,418	1,344,418	1	-	1,344,418	1,344,418
	Contractors' overliftings/(underliftings) - net		(104,348)	(104,348)	-	-	(104,348)	(104,348)
	DMO fees (*)		(487,429)	(487,429)	-	-	(487,429)	(487,429)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	PT Pertamina EP	627,165	603,790	23,375	(23,317)	-	603,848	603,790
	Merup B.V.	-	1,147	(1,147)	-	-	-	1,147
	Korea Development Co. Ltd. (TAC)	-	10,409	(10,409)	-	-	-	10,409
	CNOOC Poleng Ltd.	10,816	10,816	-	-	-	10,816	10,816
	Pilona Petro Tanjung Lontar Ltd.	-	93	(93)	-	-	-	93
	PT Medco E&P Sembakung	-	2,303	(2,303)	-	-	-	2,303
	Elnusa Trista Ramba Ltd.	-	6,501	(6,501)	-	-	-	6,501
	Ellipse Energy Jatirangon Wahana Ltd.	-	258	(258)	-	-	-	(258)
	Subtotal	637,981	635,317	2,664	(23,317)	-	614,664	635,317
	Contractors' overliftings/(underliftings) - net (**)	105,990	(104,348)	210,338	(210,338)	-	(104,348)	(104,348)
	Bonuses :							
	- Production	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-
	Total	1,390,622	1,387,958	2,665	(23,317)	-	1,367,305	1,387,958
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS	18,189,316	18,189,316	-	-	-	18,189,316	18,189,316
	Government liftings of gas - MSCF (***)	48,133,169	48,133,169	-	-	-	48,133,169	48,133,169
	DMO oil - BBLS	7,634,524	7,602,611	31,913	-	-	7,634,524	7,602,611

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
12	Virginia Indonesia Co.	Sangasanga							
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		549,423	549,423	(0)	-	-	549,423	549,423
	Contractors' overliftings/(underliftings) - net		1,836	1,836	-	-	-	1,836	1,836
	DMO fees (*)		(843)	(843)	-	-	-	(843)	(843)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	Virginia Indonesia Co.		9,756	9,756	-	-	-	9,756	9,756
	Lasmo Sanga-Sanga Ltd. (ENI OIL)		29,521	29,520	1	-	-	29,521	29,520
	BP East Kalimantan Ltd.		29,521	29,522	(1)	-	-	29,521	29,522
	Opicoil Houston Inc.		25,205	20,620	4,585	-	-	25,205	20,620
	Virginia International Co. LLC.		20,324	20,324	-	-	-	20,324	-
	Universe Gas & Oil Comp. Inc.		5,876	5,867	9	-	-	5,876	5,867
	Subtotal		120,202	115,609	4,593	-	-	120,202	115,609
	Contractors' overliftings/(underliftings) - net (**)		54,441	1,836	52,605	-	-	54,441	1,836
	Bonuses :								
	- Production		-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-
	Total		670,618	666,025	4,593	-	-	670,618	666,025
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		4,014,312	4,014,312	-	-	-	4,014,312	4,014,312
	Government liftings of gas - MSCF (***)		51,565,756	51,565,756	-	-	-	51,565,756	51,565,756
	DMO oil - BBLS		449,539	449,539	-	-	-	449,539	449,539

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
13	Mobil Expl. Indo (NSO) Inc.	NSO					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		242,444	242,444	-	-	242,444
	Contractors' overliftings/(underliftings) - net		-	-	(1,156)	(1,156)	(1,156)
	DMO fees (*)		(260)	(260)	-	-	(260)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Mobil Expl. Indo (NSO) Inc.		211,301	109,374	101,927	(101,928)	-
	Subtotal		211,301	109,374	101,927	(101,928)	-
	Contractors' overliftings/(underliftings) - net (**)		(1,135)	-	(1,135)	(21)	(1,156)
	Bonuses :						
	- Production		5,000	5,000	-	-	5,000
	- Signature		-	-	-	-	-
	Total		458,485	356,558	101,927	(103,084)	(1,156)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		250,983	250,983	-	-	250,983
	Government liftings of gas - MSCF (***)		24,263,583	24,263,583	-	-	24,263,583
	DMO oil - BBLS		40,530	40,530	-	-	40,530

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
14	ExxonMobil Oil Indonesia Inc.	B Block							
Section 1 : US Dollars									
Government liftings of oil and gas, and DMO oil		234,328	234,327	1	-	-	234,328	234,327	1
Contractors' overliftings/(underliftings) - net		-	-	-	6,588	6,588	6,588	6,588	-
DMO fees (*)		(24)	(24)	-	-	-	(24)	(24)	-
Section 2 : US Dollars									
Corporate income tax and dividend tax/ branch profits tax									
ExxonMobil Oil Indonesia Inc.		181,776	89,829	91,947	(91,947)	-	89,829	89,829	-
Subtotal		181,776	89,829	91,947	(91,947)	-	89,829	89,829	-
Contractors' overliftings/(underliftings) - net (**)		6,725	-	6,725	(137)	6,588	6,588	6,588	-
Bonuses :									
- Production		-	-	-	-	-	-	-	-
- Signature		-	-	-	-	-	-	-	-
Total		416,080	324,132	91,948	(85,359)	6,588	330,721	330,720	1
Section 3 : Volumes									
Government liftings of oil - BBLS		991,489	991,489	-	-	-	991,489	991,489	-
Government liftings of gas - MSCF (***)		11,949,657	11,949,657	-	-	-	11,949,657	11,949,657	-
DMO oil - BBLS		119,587	119,589	(2)	-	-	119,587	119,589	(2)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
15	Mobil Cepu Ltd.	Cepu					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		11,945	11,945	-	-	11,945
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Mobil Cepu Ltd.		386	(386)	386	-	386
	Ampolex (Cepu) Pte. Ltd.		461	(461)	461	-	461
	Subtotal		847	(847)	847	-	847
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-
	Bonuses :						
	- Production		10,000	10,000	-	-	10,000
	- Signature		-	-	-	-	-
	Total		21,945	22,792	(847)	847	22,792
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		175,632	181,604	(5,972)	783	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
16	Mobil Pase Inc.	Pase					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		905	906	-	-	905
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Mobil Pase Inc.		241	-	241	-	241
	Subtotal		241	-	241	-	241
	Contractors' overliftings/(underliftings) - net (**)		(648)	-	(648)	-	(648)
	Bonuses :						
	- Production		-	-	-	-	-
	- Signature		-	-	-	-	-
	Total		1,146	906	241	-	1,146
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		99	395	(296)	-	99
	Government liftings of gas - MSCF (***)		90,064	90,064	-	-	90,064
	DMO oil - BBLS		12	45	(33)	-	12

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
17	CNOOC SES Ltd.	South East Sumatra						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		450,107	450,107	-	-	450,107	450,107
	Contractors' overliftings/(underliftings) - net		75,278	75,278	-	-	75,278	75,278
	DMO fees (*)		(3,922)	(3,922)	-	-	(3,922)	(3,922)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	CNOOC SES Ltd.	34,720	34,451	269	(268)	-	34,452	34,451
	Indepx Sumatra Ltd.	-	8,773	(8,773)	-	-	-	8,773
	KNOC Sumatra Ltd.	5,376	4,272	1,104	-	-	5,376	4,272
	Orchard Energy Sumatra B.V.	-	2,503	(2,503)	-	-	-	2,503
	Fortuna Resources (Sunda) Ltd.	-	2,926	(2,926)	-	-	-	(2,926)
	Talisman UK (South East Sumatra) Ltd.	-	1,523	(1,523)	-	-	-	1,523
	Talisman Resources (Bahamas) Ltd.	-	1,317	(1,317)	-	-	-	(1,317)
	Subtotal	40,095	55,765	(15,670)	(268)	-	39,828	55,765
	Contractors' overliftings/(underliftings) - net (**)	75,278	75,278	-	-	-	75,278	75,278
	Bonuses :							
	- Production	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-
	Total	561,558	577,228	(15,670)	(268)	-	561,290	577,228
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS	7,122,891	7,122,891	-	-	-	7,122,891	7,122,891
	Government liftings of gas - MSCF (***)	4,394,680	4,394,680	-	-	-	4,394,680	4,394,680
	DMO oil - BBLS	1,140,919	1,140,921	(2)	-	-	1,140,919	1,140,921

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
18	PT Bumi Siak Pusako	CPP						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		299,054	299,054	-	-	299,054	299,054
	Contractors' overliftings/(underliftings) - net		(37)	(37)	-	-	(37)	(37)
	DMO fees (*)		(4,367)	(4,367)	-	-	(4,367)	(4,367)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	PT Bumi Siak Pusako		11,201	12,206	(1,005)	-	11,201	12,206
	PT Pertamina Hulu Energi CPP		13,302	10,773	2,529	-	13,302	10,773
	Subtotal		24,503	22,979	1,524	-	24,503	22,979
	Contractors' overliftings/(underliftings) - net (**)		37	(37)	74	-	37	(37)
	Bonuses :							
	- Production		750	750	-	-	750	750
	- Signature		-	-	-	-	-	-
	Total		319,903	318,379	1,524	-	319,903	318,379
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		4,629,193	4,629,193	-	-	4,629,193	4,629,193
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-
	DMO oil - BBLS		456,368	456,368	-	-	456,368	456,368

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
19	PT Pertamina Hulu Energi West Madura	West Madura					
		Section 1 : US Dollars	BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil	85,429	85,429	-	-	85,429	85,429
	Contractors' overliftings/(underliftings) - net	2,117	2,117	-	-	2,117	2,117
	DMO fees (*)	-	-	-	-	-	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax						
	PT Pertamina Hulu Energi West Madura	46,864	46,864	-	540	-	47,404
	Subtotal	46,864	46,864	-	540	-	47,404
	Contractors' overliftings/(underliftings) - net (**)	-	2,117	(2,117)	1,646	-	1,646
	Bonuses :						
	- Production	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-
	Total	134,410	134,410	-	540	-	134,950
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS	-	1,169,274	(1,169,274)	1,169,274	-	1,169,274
	Government liftings of gas - MSCF (***)	-	2,865,614	(2,865,614)	2,865,614	-	2,865,614
	DMO oil - BBLS	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference			
20	PT Pertamina Hulu Energi East Java	Tuban								
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP		
	Government liftings of oil and gas, and DMO oil		47,464	55,825	(8,361)	-	(8,361)	47,464	47,464	-
	Contractors' overliftings/(underliftings) - net		(669)	(669)	-	-	-	(669)	(669)	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP		
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina Hulu Energi East Java		23,924	21,613	2,311	-	-	23,924	21,613	2,311
	Subtotal		23,924	21,613	2,311	-	-	23,924	21,613	2,311
	Contractors' overliftings/(underliftings) - net (**)		(669)	(669)	-	-	-	(669)	(669)	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		70,719	76,769	(6,050)	-	(8,361)	70,719	68,409	2,311
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS		
	Government liftings of oil - BBLS		746,922	746,922	-	-	-	746,922	746,922	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLS		280,360	-	280,360	-	-	280,360	-	280,360

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference	
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		21,311	21,311	-	-	21,311	21,311
	Contractors' overliftings/(underliftings) - net		317	317	-	-	317	317
	DMO fees (*)		-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	PT Pertamina Hulu Energi Ogan Komering		11,543	11,543	-	-	11,543	11,543
	Subtotal		11,543	11,543	-	-	11,543	11,543
	Contractors' overliftings/(underliftings) - net (**)		-	317	(317)	317	-	317
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total		33,171	33,172	-	-	33,172	33,172
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		-	296,718	(296,718)	296,718	-	296,718
	Government liftings of gas - MSCF (***)		-	541,281	(541,281)	541,281	-	541,281
	DMO oil - BBLS		-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
22	PT Pertamina Hulu Energi Salawati	Kepala Burung					
		Section 1 : US Dollars	BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil	13,590	13,591	-	-	13,590	13,591
	Contractors' overliftings/(underliftings) - net	1,851	1,851	-	-	1,851	1,851
	DMO fees (*)	-	-	-	-	-	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax						
	PT Pertamina Hulu Energi Salawati	5,166	5,166	-	1,286	-	6,452
	Subtotal	5,166	5,166	-	1,286	-	6,452
	Contractors' overliftings/(underliftings) - net (**)	-	1,851	(1,851)	1,851	-	1,851
	Bonuses :						
	- Production	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-
	Total	20,607	20,608	-	1,286	-	21,894
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS	-	205,722	(205,722)	205,722	-	205,722
	Government liftings of gas - MSCF (***)	-	-	-	-	-	-
	DMO oil - BBLS	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili					
		Section 1 : US Dollars	BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil	3,034	3,034	-	-	3,034	3,034
	Contractors' overliftings/(underliftings) - net	2,927	2,927	-	-	2,927	2,927
	DMO fees (*)	-	-	-	-	-	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax						
	PT Pertamina Hulu Energi Tomori Sulawesi	3,430	3,430	-	-	3,430	3,430
	Subtotal	3,430	3,430	-	-	3,430	3,430
	Contractors' overliftings/(underliftings) - net (**)	-	2,927	(2,927)	2,927	-	2,927
	Bonuses :						
	- Production	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-
	Total	9,391	9,391	-	-	9,391	9,391
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS	-	59,857	(59,857)	59,857	-	59,857
	Government liftings of gas - MSCF (***)	-	-	-	-	-	-
	DMO oil - BBLS	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference			
24	PT Pertamina Hulu Energi Raja Tempirai	Raja								
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP		
	Government liftings of oil and gas, and DMO oil		921	921	-	-	921	921		
	Contractors' overliftings/(underliftings) - net		3,924	3,924	-	-	3,924	3,924		
	DMO fees (*)		-	-	-	-	-	-		
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP		
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina Hulu Energi Raja Tempirai		1,473	1,496	(23)	-	1,473	1,496	(23)	
	Subtotal		1,473	1,496	(23)	-	1,473	1,496	(23)	
	Contractors' overliftings/(underliftings) - net (**)		-	3,924	(3,924)	3,924	-	3,924	3,924	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	
	- Signature		-	-	-	-	-	-	-	
	Total		6,317	6,341	(23)	-	6,317	6,341	(23)	
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS		
	Government liftings of oil - BBLS		-	11,019	(11,019)	11,019	-	11,019	11,019	-
	Government liftings of gas - MSCF (***)		-	27,856	(27,856)	10,023	-	10,023	27,856	(17,833)
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
25	PetroChina International Jabung Ltd.	Jabung						
Section 1 : US Dollars								
Government liftings of oil and gas, and DMO oil		386,546	387,311	(765)	-	(765)	386,546	386,547
Contractors' overliftings/(underliftings) - net		58,263	58,263	-	-	-	58,263	58,263
DMO fees (*)		(4,999)	(4,999)	-	-	-	(4,999)	(4,999)
Section 2 : US Dollars								
Corporate income tax and dividend tax/ branch profits tax								
PetroChina International Jabung Ltd.		58,995	58,995	-	-	-	58,995	58,995
Petronas Carigali (Jabung) Ltd.		-	50,800	(50,800)	-	-	-	50,800
PP Oil & Gas		54,929	54,929	-	-	-	54,929	54,929
PT Pertamina Hulu Energi Jabung		30,254	30,254	-	-	-	30,254	30,254
Subtotal		144,177	194,978	(50,800)	-	-	144,177	194,978
Contractors' overliftings/(underliftings) - net (**)		58,263	58,263	-	-	-	58,263	58,263
Bonuses :								
- Production		-	-	-	-	-	-	-
- Signature		-	-	-	-	-	-	-
Total		583,988	635,553	(51,565)	-	(765)	583,988	634,789
Section 3 : Volumes								
Government liftings of oil - BBLS		3,037,135	3,037,135	-	-	-	3,037,135	3,037,135
Government liftings of gas - MSCF (***)		14,986,394	21,787,150	(6,800,756)	-	(6,800,756)	14,986,394	14,986,394
DMO oil - BBLS		510,656	510,656	-	-	-	510,656	510,656

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
26	PetroChina East Java	Tuban						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		72,996	57,912	15,085	-	15,085	72,996
	Contractors' overliftings/(underliftings) - net		(3,121)	(3,121)	-	-	-	(3,121)
	DMO fees (*)		(24)	(24)	-	-	-	(24)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	PetroChina East Java PT Pertamina Hulu Energi Tuban		4,296	4,296	-	-	4,296	4,296
			-	6,800	(6,800)	-	-	6,800
	Subtotal		4,296	11,096	(6,800)	-	4,296	11,096
	Contractors' overliftings/(underliftings) - net (**)		(3,121)	(3,121)	-	-	(3,121)	(3,121)
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total		74,147	65,863	8,285	-	15,085	74,147
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		1,160,000	1,160,000	-	-	1,160,000	1,160,000
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-
	DMO oil - BBLS		120,294	120,294	-	-	120,294	120,294

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
27	PetroChina International Salawati Ltd.	Kepala Burung					
	Section 1 : US Dollars	BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil	11,881	11,881	-	-	11,881	11,881
	Contractors' overliftings/(underliftings) - net	7,549	7,549	-	-	7,549	7,549
	DMO fees (*)	(710)	(710)	-	-	(710)	(710)
	Section 2 : US Dollars	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax						
	PetroChina International (Bermuda) Ltd.	1,760	1,760	-	-	1,760	1,760
	PearlOil (Basin) Ltd.	1,998	1,998	-	-	1,998	1,998
	Lundin International B.V.	-	1,514	(1,514)	-	-	1,514
	Subtotal	3,758	5,272	(1,514)	-	3,758	5,272
	Contractors' overliftings/(underliftings) - net (**)	7,549	7,549	-	-	7,549	7,549
	Bonuses :						
	- Production	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-
	Total	22,479	23,992	(1,514)	-	22,479	23,992
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS	175,000	175,000	-	-	175,000	175,000
	Government liftings of gas - MSCF (***)	-	-	-	-	-	-
	DMO oil - BBLS	60,587	43,648	16,939	-	60,587	43,648

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
28	PetroChina International (Bermuda) Ltd.	Salawati Basin						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		71,579	71,579	-	-	71,579	71,579
	Contractors' overliftings/(underliftings) - net		3,155	3,155	-	-	3,155	3,155
	DMO fees (*)		(2,695)	(2,695)	-	-	(2,695)	(2,695)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Petrochina International Salawati Ltd.		812	812	-	-	812	812
	PearlOil (Island) Ltd.		904	904	-	-	904	904
	Lundin Indonesia B.V.		702	702	-	-	702	702
	PT PHE Bermuda Kepala Burung		587	586	1	-	587	586
	Subtotal	3,005	3,004	1	-	-	3,005	3,004
	Contractors' overliftings/(underliftings) - net (**)		3,155	3,155	-	-	3,155	3,155
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total	75,043	75,043	1	-	-	75,043	75,043
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		1,065,986	1,063,523	2,463	-	1,065,986	1,063,523
	Government liftings of gas - MSCF (***)		171,559	125,981	45,578	-	171,559	125,981
	DMO oil - BBLS		167,510	242,969	(75,459)	-	167,510	242,969

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
29	PetroChina International Bangko Ltd.	Bangko					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		685	685	-	-	685
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	PetroChina International Bangko Ltd. SK Corporation		-	-	-	-	-
	Subtotal		-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-
	Bonuses :						
	- Production		-	-	-	-	-
	- Signature		-	-	-	-	-
	Total		685	685			685
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		13,433	13,433	-	-	13,433
	Government liftings of gas - MSCF (***)		-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference	
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		299,092	299,092	-	-	299,092	299,092
	Contractors' overliftings/(underliftings) - net		58,161	58,161	-	-	58,161	58,161
	DMO fees (*)		(223)	(223)	-	-	(223)	(223)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Pertamina Hulu Energi ONWJ Ltd.	31,567	23,382	8,185	(8,185)	-	23,382	23,382
	CNOOC ONWJ Ltd.	22,720	15,870	6,850	(5,100)	-	17,620	15,870
	Itochu Oil Exploration Co. Ltd.	-	1,078	(1,078)	-	-	-	1,078
	Impex Java Ltd.	-	5,183	(5,183)	-	-	-	5,183
	Talisman Resources (North West Java) Ltd.	-	1,731	(1,731)	-	-	-	1,731
	Orchard Energy Java B.V.	-	2,629	(2,629)	-	-	-	2,629
	Subtotal	54,287	49,873	4,414	(13,285)	-	41,002	49,873
	Contractors' overliftings/(underliftings) - net (**)	58,352	58,161	191	(191)	-	58,161	58,161
	Bonuses :							
	- Production	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-
	Total	411,316	406,903	4,414	(13,285)	-	398,032	406,903
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS	3,834,528	3,834,528	-	-	-	3,834,528	3,834,528
	Government liftings of gas - MSCF (***)	16,924,183	16,924,183	-	-	-	16,924,183	16,924,183
	DMO oil - BBLS	38,883,240	613,877	38,269,363	(38,269,364)	-	613,876	613,877
								(1)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
31	BP Berau Ltd.	Berau								
Section 1 : US Dollars										
Government liftings of oil and gas, and DMO oil										
			1,799	1,800	(1)				1,799	1,800
Contractors' overliftings/(underliftings) - net										
			-	-	-				-	-
DMO fees (*)										
Section 2 : US Dollars										
Corporate income tax and dividend tax/ branch profits tax										
BP Berau Ltd.			-	-	-				-	-
MI Berau B.V.			-	-	-				-	-
Nippon Oil Exploration (Berau) Ltd.			-	-	-				-	-
KG Berau Petroleum Ltd.			-	-	-				-	-
Subtotal										
Contractors' overliftings/(underliftings) - net (**)										
			-	-	-				-	-
Bonuses :										
- Production			1,427	-	1,427			1,427	1,427	1,427
- Signature			-	-	-			-	-	-
Total										
			<u>3,226</u>	<u>1,800</u>	<u>1,426</u>			<u>1,427</u>	<u>3,226</u>	<u>3,227</u>
										(1)
Section 3 : Volumes										
PSC Reporting Partners ESDM/BPMIGAS PSC Reporting Partners ESDM/BPMIGAS PSC Reporting Partners ESDM/BPMIGAS										
Government liftings of oil - BBLS										
			8,628	8,628	-				8,628	8,628
Government liftings of gas - MSCF (***)										
			-	-	-				-	-
DMO oil - BBLS										
			-	-	-				-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
32	BP Muturi Ltd.	Muturi					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		541	542	-	-	541
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	BP Muturi Ltd. Indonesia Natural Gas Resources Muturi Inc.		-	-	-	-	-
	Subtotal		-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-
	Bonuses :						
	- Production		429	-	429	-	429
	- Signature		-	-	-	-	-
	Total		971	542	429	429	971
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		2,596	2,597	(1)	-	2,596
	Government liftings of gas - MSCF (***)		-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
33	BP Wiriagar Ltd.	Wiriagar						
Section 1 : US Dollars								
Government liftings of oil and gas, and DMO oil			243	242	1		243	242
Contractors' overliftings/(underliftings) - net			-	-	-		-	-
DMO fees (*)			-	-	-		-	-
Section 2 : US Dollars								
Corporate income tax and dividend tax/ branch profits tax								
BP Wiriagar Ltd.			-	-	-		-	-
KG Wiriagar Petroleum Ltd.			-	-	-		-	-
Talisman Wiriagar Overseas Ltd.			-	-	-		-	-
Subtotal			-	-	-		-	-
Contractors' overliftings/(underliftings) - net (**)			-	-	-		-	-
Bonuses :								
- Production		144	-	144	-	144	144	144
- Signature		-	-	-	-	-	-	-
Total		387	242	145	-	144	387	386
Section 3 : Volumes								
Government liftings of oil - BBLS		1,847	1,846	1			1,847	1,846
Government liftings of gas - MSCF (***)		-	-	-			-	-
DMO oil - BBLS		-	-	-			-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
34	PT Medco E&P Rimau	Rimau						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		200,025	290,787	(90,762)	-	200,025	290,787
	Contractors' overliftings/(underliftings) - net		8,289	8,289	-	-	8,289	8,289
	DMO fees (*)		(4,561)	(4,561)	-	-	(4,561)	(4,561)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	PT Medco E&P Rimau		30,125	30,125	-	-	30,125	30,125
	SSLC		-	-	-	-	-	-
	PD Pertambangan dan Energi		1,586	1,586	-	-	1,586	1,586
	Subtotal		31,711	31,711	-	-	31,711	31,711
	Contractors' overliftings/(underliftings) - net (**)		8,289	8,289	-	-	8,289	8,289
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total		235,463	326,226	(90,762)	-	235,463	326,226
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		3,113,275	3,113,275	-	-	3,113,275	3,113,275
	Government liftings of gas - MSCF (***)		184,370	184,363	7	-	184,370	184,363
	DMO oil - BBLS		489,239	489,239	-	-	489,239	489,239

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
35	PT Medco E&P Indonesia	South Central Sumatra						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		214,624	123,861	90,763	-	214,624	123,861
	Contractors' overliftings/(underliftings) - net		15,783	15,783	-	-	15,783	15,783
	DMO fees (*)		(786)	(786)	-	-	(786)	(786)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	PT Medco E&P Indonesia		28,047	28,047	-	-	28,047	28,047
	Subtotal		28,047	28,047	-	-	28,047	28,047
	Contractors' overliftings/(underliftings) - net (**)		15,783	15,783	-	-	15,783	15,783
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total		257,667	166,905	90,763	-	257,667	166,905
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		3,087,558	3,087,559	(1)	-	3,087,558	3,087,559
	Government liftings of gas - MSCF (***)		6,050,168	5,288,533	761,635	(761,635)	5,288,533	5,288,533
	DMO oil - BBLS		209,563	209,563	-	-	209,563	209,563

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
36	PT Medco E&P Tarakan	Tarakan								
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP		
	Government liftings of oil and gas, and DMO oil		26,569	26,569	-	-	-	26,569	26,569	-
	Contractors' overliftings/(underliftings) - net		9,013	9,013	-	-	-	9,013	9,013	-
	DMO fees (*)		(410)	(410)	-	-	-	(410)	(410)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP		
	Corporate income tax and dividend tax/ branch profits tax									
	PT Medco E&P Tarakan		4,168	4,168	-	-	-	4,168	4,168	-
	Subtotal		4,168	4,168	-	-	-	4,168	4,168	-
	Contractors' overliftings/(underliftings) - net (**)		6,261	9,013	(2,752)	(152)	-	6,110	9,013	(2,903)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		39,340	39,340	-	-	-	39,340	39,340	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS		
	Government liftings of oil - BBLS		361,894	361,894	-	-	-	361,894	361,894	-
	Government liftings of gas - MSCF (***)		284,470	283,608	862	(862)	-	283,608	283,608	-
	DMO oil - BBLS		46,582	40,722	5,860	-	-	46,582	40,722	5,860

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
37	PT Medco E&P Tomori Sulawesi	Senoro Toili					
		Section 1 : US Dollars	BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil	3,869	3,869	-	-	-	3,869
	Contractors' overliftings/(underliftings) - net	2,634	2,634	-	-	-	2,634
	DMO fees (*)	(2,435)	(2,435)	-	-	-	(2,435)
	Section 2 : US Dollars	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax						
	PT Medco E&P Tomori Sulawesi	1,821	2,107	(286)	286	-	2,107
	Subtotal	1,821	2,107	(286)	286	-	2,107
	Contractors' overliftings/(underliftings) - net (**)	2,634	2,634	-	-	-	2,634
	Bonuses :						
	- Production	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-
	Total	5,889	6,175	(286)	286	-	6,175
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS	56,290	56,290	-	-	-	56,290
	Government liftings of gas - MSCF (***)	-	-	-	-	-	-
	DMO oil - BBLS	50,941	47,268	3,673	-	-	50,941
							47,268
							3,673

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
38	PT Medco E&P Lematang	Lematang								
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP		
	Government liftings of oil and gas, and DMO oil		45	45	-	-	-	45	45	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	
	DMO fees (*)		-	-	-	-	-	-	-	
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP		
	Corporate income tax and dividend tax/ branch profits tax									
	PT Medco E&P Lematang		-	-	-	-	-	-	-	
	Subtotal		-	-	-	-	-	-	-	
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	
	Bonuses :									
	- Production		-	-	-	-	-	-	-	
	- Signature		-	-	-	-	-	-	-	
	Total		45	45	-	-	-	45	45	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS		
	Government liftings of oil - BBLS		701	701	-	-	-	701	701	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	
	DMO oil - BBLS		-	-	-	-	-	-	-	

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
39	Premier Oil Natuna Sea BV	Natuna Sea A								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		184,226	184,226	-	-	-	184,226	184,226	-
	Contractors' overliftings/(underliftings) - net		2,659	2,126	533	(533)	-	2,126	2,126	-
	DMO fees (*)		(14)	(14)	-	-	-	(14)	(14)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Premier Oil Natuna Sea B.V.		94,631	45,614	49,017	(49,257)	-	45,374	45,614	(240)
	Kuwait Foreign Petr.Expl. Co. k.s.c.		77,485	53,039	24,446	(24,446)	-	53,039	53,039	-
	Natuna 1 BV (Petronas)		23,742	23,868	(126)	-	-	23,742	23,868	(126)
	Natuna 2 BV (Amerada)		36,597	36,597	-	-	-	36,597	36,597	-
	Subtotal		232,456	159,118	73,337	(73,704)	-	158,752	159,118	(366)
	Contractors' overliftings/(underliftings) - net (**)		2,127	2,126	1	-	-	2,127	2,126	1
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		419,327	345,456	73,871	(74,237)	-	345,090	345,456	(366)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		204,634	204,634	-	-	-	204,634	204,634	-
	Government liftings of gas - MSCF (***)		15,483	15,482,793	(15,467,310)	15,467,310	-	15,482,793	15,482,793	-
	DMO oil - BBLS		49,260	69,868	(20,608)	-	-	49,260	69,868	(20,608)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
40	Kondur Petroleum S.A.	Malacca Strait						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		115,562	115,562	-	-	115,562	115,562
	Contractors' overliftings/(underliftings) - net		10,145	5,921	4,224	(4,224)	5,921	5,921
	DMO fees (*)		(2,203)	(2,203)	-	-	(2,203)	(2,203)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Kondur Petroleum S.A.	1,496	2,620	(1,124)	-	-	1,496	2,620
	PT Imbang Tata Alam	-	-	-	-	-	-	-
	OOGC Malacca Ltd. (CNOOC)	4,963	4,963	-	-	-	4,963	4,963
	Malacca Petroleum Ltd. (CNOOC)	-	28	(28)	-	-	-	(28)
	Subtotal	6,459	7,611	(1,152)	-	-	6,459	7,611
	Contractors' overliftings/(underliftings) - net (**)	5,890	5,921	(31)	-	-	5,890	5,921
	Bonuses :							
	- Production	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-
	Total	129,963	126,891	3,072	(4,224)	-	125,739	126,891
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS	1,716,664	1,716,664	-	-	-	1,716,664	1,716,664
	Government liftings of gas - MSCF (***)	-	-	-	-	-	-	-
	DMO oil - BBLS	231,228	231,229	(1)	-	-	231,228	231,229
								(1)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
41	Kangean Energy Indonesia Ltd.	Kangean						
Section 1 : US Dollars								
Government liftings of oil and gas, and DMO oil			5,894	5,893	1	-	5,894	5,893
Contractors' overliftings/(underliftings) - net			2,204	2,204	-	-	2,204	2,204
DMO fees (*)			-	-	-	-	-	-
Section 2 : US Dollars								
Corporate income tax and dividend tax/ branch profits tax								
Kangean Energy Indonesia Ltd. EMP (Exploration) Kangean			-	-	-	-	-	-
Subtotal			-	-	-	-	-	-
Contractors' overliftings/(underliftings) - net (**)			2,204	2,204	-	-	2,204	2,204
Bonuses :								
- Production			-	-	-	-	-	-
- Signature			-	-	-	-	-	-
Total			<u>8,098</u>	<u>8,097</u>	<u>1</u>	-	<u>8,098</u>	<u>8,097</u>
Section 3 : Volumes								
Government liftings of oil - BBLS		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
Government liftings of gas - MSCF (***)								
DMO oil - BBLS								

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
42	Kalila (Korinci) Ltd.	Korinci					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		1,217	1,217	-	-	1,217
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Kalila (Korinci) Ltd.		-	-	-	-	-
	Subtotal		-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		155	-	155	-	155
	Bonuses :						
	- Production		-	-	-	-	-
	- Signature		-	-	-	-	-
	Total		1,217	1,217	-	1,217	1,217
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		-	-	-	-	-
	Government liftings of gas - MSCF (***)		438,565	437,656	909	-	438,565
	DMO oil - BBLS		-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
43	Lapindo Brantas Inc.	Brantas								
Section 1 : US Dollars										
Government liftings of oil and gas, and DMO oil										
			1,635	1,634	1			1,635	1,634	1
Contractors' overliftings/(underliftings) - net										
			60	60	-			60	60	-
DMO fees (*)										
Section 2 : US Dollars										
Corporate income tax and dividend tax/ branch profits tax										
Lapindo Brantas Inc. Novus Brantas, Ltd./Santos										
Subtotal										
Contractors' overliftings/(underliftings) - net (**)										
			38	60	(22)	6		43	60	(17)
Bonuses :										
- Production										
- Signature										
Total										
			6,945	1,694	5,251	(5,250)		1,695	1,694	1
Section 3 : Volumes										
Government liftings of oil - BBLS										
Government liftings of gas - MSCF (***)										
			338,173	338,173	-			338,173	338,173	-
DMO oil - BBLS										

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
44	Kodeco Energy Co., Ltd.	West Madura						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		104,415	104,415	-	-	104,415	104,415
	Contractors' overliftings/(underliftings) - net		18,141	17,355	786	(786)	17,355	17,355
	DMO fees (*)		(5,779)	(5,779)	-	-	(5,779)	(5,779)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Kodeco Energy Co., Ltd. CNOOC Madura Ltd.		29,910 13,854	11,864 12,887	18,046 967	(17,023) (2,038)	- (1,071)	12,887 11,816
	Subtotal		43,764	24,751	19,013	(19,061)	(1,071)	24,703
	Contractors' overliftings/(underliftings) - net (**)		17,281	17,355	(74)	-	17,281	17,355
	Bonuses : - Production - Signature		-	-	-	-	-	-
	Total		160,541	140,742	19,799	(19,847)	(1,071)	140,695
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		1,438,004	1,439,590	(1,586)	-	1,438,004	1,439,590
	Government liftings of gas - MSCF (***)		2,782,018	2,782,018	-	-	2,782,018	2,782,018
	DMO oil - BBLS		235,957	236,024	(67)	67	236,024	236,024

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
45	Star Energy Kakap Ltd.	Kakap						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		101,520	101,519	-	-	101,520	101,519
	Contractors' overliftings/(underliftings) - net		(18,245)	(18,245)	-	-	(18,245)	(18,245)
	DMO fees (*)		-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Star Energy Kakap Ltd.	10,714	10,729	(15)	-	-	10,714	10,729
	SPC Kakap Ltd.	5,635	4,394	1,242	-	-	5,635	4,394
	BUT Premier Oil Kakap B.V.	5,933	5,933	-	-	-	5,933	5,933
	Novus UK (Kakap) Ltd.	4,212	4,266	(54)	73	-	4,286	4,266
	Natuna UK (Kakap 2) Ltd.	1,950	1,950	-	34	-	1,984	1,950
	Novus Petroleum Canada (Kakap) Ltd.	928	928	-	16	-	944	928
	Novus Nominees Pty Ltd.	1,020	1,020	-	18	-	1,038	1,020
	PT Pertamina Hulu Energi Kakap	3,763	3,763	-	13	-	3,775	3,763
	Subtotal	34,155	32,983	1,173	154	-	34,309	32,983
	Contractors' overliftings/(underliftings) - net (**)	(20,329)	(18,245)	(2,084)	2,084	-	(18,245)	(18,245)
	Bonuses :							
	- Production	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-
	Total	117,429	116,257	1,173	154	-	117,583	116,257
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS	1,414,204	866,424	547,780	(547,780)	-	866,424	866,424
	Government liftings of gas - MSCF (***)	13,113,558	4,071,952	9,041,606	(9,041,606)	-	4,071,952	4,071,952
	DMO oil - BBLS	94,701	-	94,701	-	-	94,701	-
								94,701

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
46	Talisman (Ogan Komering) Ltd.	Ogan Komering						
Section 1 : US Dollars								
			BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
Government liftings of oil and gas, and DMO oil			29,952	29,951	1	-	29,952	29,951
Contractors' overliftings/(underliftings) - net			(34)	(34)	-	-	(34)	(34)
DMO fees (*)			(409)	(409)	-	-	(409)	(409)
Section 2 : US Dollars								
			PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
Corporate income tax and dividend tax/ branch profits tax								
Talisman (Ogan Komering) Ltd.			6,186	5,953	233	-	6,186	5,953
Subtotal			6,186	5,953	233	-	6,186	5,953
Contractors' overliftings/(underliftings) - net (**)			34	(34)	68	-	34	(34)
Bonuses :								
- Production			-	-	-	-	-	-
- Signature			-	-	-	-	-	-
Total			35,695	35,461	234	-	35,695	35,461
Section 3 : Volumes								
			PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
Government liftings of oil - BBLS			421,377	421,377	-	-	421,377	421,377
Government liftings of gas - MSCF (***)			681,334	681,334	-	-	681,334	681,334
DMO oil - BBLS			63,287	63,287	-	-	63,287	63,287

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		18,198	18,198	-	-	18,198
	Contractors' overliftings/(underliftings) - net		256	256	-	-	256
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Hess (Indonesia-Pangkah) Ltd.		-	-	-	-	-
	Kufpec Indonesia (Pangkah) B.V.		-	-	-	-	-
	Hess Pangkah LLC.		-	-	-	-	-
	Subtotal		-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		256	256	-	-	256
	Bonuses :						
	- Production		500	500	-	-	500
	- Signature		-	-	-	-	-
	Total		18,954	18,954	-	-	18,954
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		127,763	215,537	(87,774)	87,774	215,537
	Government liftings of gas - MSCF (***)		1,677,313	1,675,499	1,814	-	1,677,313
	DMO oil - BBLS		-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
48	Santos (Sampang) Pty. Ltd.	Sampang						
Section 1 : US Dollars								
Government liftings of oil and gas, and DMO oil			13,015	13,014	1		13,015	13,014
Contractors' overliftings/(underliftings) - net			563	563	-		563	563
DMO fees (*)			-	-	-		-	-
Section 2 : US Dollars								
Corporate income tax and dividend tax/ branch profits tax								
Santos (Sampang) Pty. Ltd.			-	-	-		-	-
Singapore Petroleum Sampang Ltd.			-	-	-		-	-
Cue Sampang Pty. Ltd.			-	-	-		-	-
Subtotal			-	-	-		-	-
Contractors' overliftings/(underliftings) - net (**)			563	563	-		563	563
Bonuses :								
- Production			-	-	-		-	-
- Signature			-	-	-		-	-
Total			13,578	13,577	1		13,578	13,577
Section 3 : Volumes								
Government liftings of oil - BBLS			174,504	174,504	-		174,504	174,504
Government liftings of gas - MSCF (***)			349,482	349,000	482		349,482	349,000
DMO oil - BBLS			-	-	-		-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts		Unreconciled Difference
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		7,589	7,590	(1)	-	7,589	7,590
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	Santos (Madura Offshore) Pty. Ltd. Petronas Carigali Overseas SDN BHD		-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-
	Bonuses :							
	- Production		-	1,000	(1,000)	1,000	-	1,000
	- Signature		-	-	-	-	-	-
	Total		7,589	8,590	(1,001)	1,000	8,589	8,590
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		-	-	-	-	-	-
	Government liftings of gas - MSCF (***)		3,090,743	3,090,743	-	-	3,090,743	3,090,743
	DMO oil - BBLS		-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang					
		Section 1 : US Dollars	BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil	3,564	3,564	-	-	3,564	3,564
	Contractors' overliftings/(underliftings) - net	-	-	-	-	-	-
	DMO fees (*)	-	-	-	-	-	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax						
	Energy Equity Epic (Sengkang) Pty. Ltd.	5,737	3,664	2,073	(2,073)	3,664	3,664
	Subtotal	5,737	3,664	2,073	(2,073)	3,664	3,664
	Contractors' overliftings/(underliftings) - net (**)	-	-	-	(314)	(314)	(314)
	Bonuses :						
	- Production	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-
	Total	9,301	7,228	2,073	(2,073)	7,228	7,228
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS	-	-	-	-	-	-
	Government liftings of gas - MSCF (***)	12,936,984	1,658,683	11,278,301	(11,278,301)	1,658,683	1,658,683
	DMO oil - BBLS	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
51	Golden Spike Ltd.	Raja								
Section 1 : US Dollars										
			BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		3,567	3,566	-	-	-	3,567	3,566	-
	Contractors' overliftings/(underliftings) - net		1,527	1,527	-	-	-	1,527	1,527	-
	DMO fees (*)		(26)	(26)	-	-	-	(26)	(26)	-
Section 2 : US Dollars										
			PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Golden Spike Ltd.		165	-	165	-	-	165	-	165
	Subtotal		165	-	165	-	-	165	-	165
	Contractors' overliftings/(underliftings) - net (**)		1,527	1,527	-	-	-	1,527	1,527	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		5,233	5,067	165	-	-	5,233	5,067	165
Section 3 : Volumes										
			PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		54,099	49,300	4,799	-	-	54,099	49,300	4,799
	Government liftings of gas - MSCF (***)		37,105	37,105	-	-	-	37,105	37,105	-
	DMO oil - BBLS		26,685	3,356	23,329	-	-	26,685	3,356	23,329

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference	
52	CITIC Seram Energy Ltd.	Seram non Bula						
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP
	Government liftings of oil and gas, and DMO oil		3,095	3,095	-	-	3,095	3,095
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP
	Corporate income tax and dividend tax/ branch profits tax							
	CITIC Seram Energy Ltd. Kufpec (Indonesia) Ltd.		-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-
	Bonuses :							
	- Production		-	-	-	-	-	-
	- Signature		-	-	-	-	-	-
	Total		3,095	3,095	-	-	3,095	3,095
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS
	Government liftings of oil - BBLS		56,917	56,917	-	-	56,917	56,917
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
53	Kalrez Petroleum (Seram) Ltd.	Bula Seram					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		1,188	1,188	-	-	1,188
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		(132)	(132)	-	-	(132)
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Kalrez Petroleum (Seram) Ltd.		-	-	-	-	-
	Subtotal		-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-
	Bonuses :						
	- Production		-	-	-	-	-
	- Signature		-	-	-	-	-
	Total		1,055	1,056	-	-	1,055
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		22,754	22,754	-	-	22,754
	Government liftings of gas - MSCF (***)		-	-	-	-	-
	DMO oil - BBLS		-	9,823	(9,823)	-	9,823
							(9,823)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
54	Pearl Oil (Tungkal) Ltd.	Tungkal					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		1,837	1,837	-	-	1,837
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Pearl Oil (Tungkal) Ltd.		-	-	-	-	-
	Subtotal		-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-
	Bonuses :						
	- Production		-	-	-	-	-
	- Signature		-	-	-	-	-
	Total		1,837	1,837	-	1,837	1,837
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		27,748	27,748	-	-	27,748
	Government liftings of gas - MSCF (***)		-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
55	Petroselat Ltd.	Selat Panjang					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		1,123	1,123	-	-	1,123
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Petroselat Ltd.		-	-	-	-	-
	PetroChina International Selat Panjang		-	-	-	-	-
	International Mineral Resources Inc.		-	-	-	-	-
	Subtotal		-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-
	Bonuses :						
	- Production		-	-	-	-	-
	- Signature		-	-	-	-	-
	Total		1,123	1,123	-	1,123	1,123
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		17,235	17,235	-	-	17,235
	Government liftings of gas - MSCF (***)		-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP MIGAS vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference
56	Perusda Benuo Taka	Wailawi					
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS
	Government liftings of oil and gas, and DMO oil		442	442	-	-	442
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-
	DMO fees (*)		-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners
	Corporate income tax and dividend tax/ branch profits tax						
	Perusda Benuo Taka		-	-	-	-	-
	Subtotal		-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-
	Bonuses :						
	- Production		-	-	-	-	-
	- Signature		-	-	-	-	-
	Total		442	442	-	442	442
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners
	Government liftings of oil - BBLS		-	-	-	-	-
	Government liftings of gas - MSCF (***)		149,664	-	149,664	-	149,664
	DMO oil - BBLS		-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
57	Costa International Group Ltd.	Gebang								
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP		
	Government liftings of oil and gas, and DMO oil		103	103	-	-	-	103	103	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP		
	Corporate income tax and dividend tax/ branch profits tax									
	Costa International Group Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		103	103	-	-	-	103	103	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS		
	Government liftings of oil - BBLS		1,058	1,058	-	-	-	1,058	1,058	-
	Government liftings of gas - MSCF (***)		13,149	13,149	-	-	-	13,149	13,149	-
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

7. MINING - REPORTING TABLES

The minerals and coal Government revenue stream information and the parties providing Reporting Template information for each Government revenue stream are disclosed in the composite summary Reporting Templates format included below.

Revenue Stream	Mining entities		ESDM		DG Tax		DG Budget	
	Rp	US\$	Rp	US\$	Rp	US\$	Rp	US\$
Royalties								
Sales revenue Sshare								
Dead rent								
Corporate income tax								
Land and buildings tax								
Dividends paid to the Government								

The information in this Report section is presented in the following order.

Consolidated minerals and coal information presented in equivalent US\$'000.

The Government revenue stream information, as required per the above Reporting Templates, is presented in order of the respective revenue stream, disaggregated to amounts paid by each mining entity. The summary minerals and coal information is presented in original currencies in US\$'000 and Rp000's and also in equivalent US\$'000 for the adjusted amounts and unreconciled differences. The Government revenue stream information by type of revenue stream is presented for minerals and coal in original currencies in US\$'000 and Rp000's and in equivalent US\$'000 for unreconciled differences. The adjustments identified by the Reconciler pertaining to each minerals and coal revenue stream, are presented immediately following the respective revenue stream schedules. The adjustments are presented in original currencies in US\$'000 and Rp000's.

7. MINING - REPORTING TABLES (Cont'd)

Information for minerals and coal mining entities for all Government revenue streams is documented in schedules following all of the individual Government revenue streams information. This information is presented in original currencies in US\$'000 and Rp000's and equivalent US\$'000 for unreconciled differences.

The information in this Report section is presented in the following order:

- 7.1 Consolidated minerals and coal information - US\$'000
- 7.2 Summary Minerals Information - US\$'000, Rp000's and equivalent US\$'000
 - 7.2.1 Corporate income tax - minerals
 - 7.2.1/a List of adjustments
 - 7.2.2 Royalties - minerals
 - 7.2.2/a List of adjustments
 - 7.2.3 Dead rent - minerals
 - 7.2.3/a List of adjustments
 - 7.2.4 Land and buildings tax - minerals
 - 7.2.4/a List of adjustments
 - 7.2.5 Dividends - minerals
- 7.3 Information by mining entity - minerals - US\$'000, Rp000's and equivalent US\$'000

(The information for the 16 mining entities is presented in the same order as reported in the individual Government revenue stream information)
- 7.4 Summary Coal Information - US\$'000, Rp000's and equivalent US\$'000
 - 7.4.1/1-1/5 Corporate income tax - coal
 - 7.4.1/a-1/b List of adjustments
 - 7.4.2/1-2/5 Royalties - coal
 - 7.4.2/a-2/i List of adjustments
 - 7.4.3/1-2/5 Sales revenue share - coal
 - 7.4.3/a-2/f List of adjustments
 - 7.4.4/1-4/5 Dead rent - coal
 - 7.4.4/a-4/c List of adjustments
 - 7.4.5/1-5/5 Land and buildings tax - coal
 - 7.4.5/a List of adjustments
 - 7.4.6 Dividends - coal
- 7.5/1 – 5/11 Information by mining entity - Coal - US\$'000, Rp000's and equivalent US\$'000

(The information for the 53 mining entities is presented in the same order as reported in the individual Government revenue stream information)

SUMMARY OF GOVERNMENT REVENUE STREAMS - MINING

The reported Government revenue stream values for mining for 2009 are summarised in the following table:

Revenue Stream	Reported by Mining Entities, after adjustment Equivalent US Dollars ('000)	Reported by DGT / ESDM / DGB, after adjustment Equivalent US Dollars ('000)	Unreconciled differences Equivalent US Dollars ('000)	Ref.
Corporate income tax:				
- Minerals	1,223,166.75	1,165,999.96	47,943.37	
- Coal	1,109,956.93	1,294,089.79	(272,941.16)	
Sub Total	2,333,123.68	2,460,089.74	(224,997.78)	
Royalties:				
- Minerals	197,510.03	194,949.31	2,560.73	
- Coal	938,167.18	958,992.68	(20,825.50)	
Sub Total	1,135,677.21	1,153,941.98	(18,264.78)	
Revenue sales share:				
- Minerals	-	-	-	
- Coal	215,581.62	248,382.03	(32,800.41)	
Sub Total	215,581.62	248,382.03	(32,800.41)	
Dead rent:				
- Minerals	1,610.33	2,456.69	(846.36)	
- Coal	2,368.56	2,273.38	95.14	
Sub Total	3,978.89	4,730.07	(751.22)	
Land and buildings tax (PBB):				
- Minerals	20,122.81	3,358.31	16,233.96	
- Coal	6,281.92	2,690.69	2,879.00	
Sub Total	26,404.73	6,049.00	19,112.96	
Dividends:				
- Minerals	288,994.58	276,870.05	12,124.53	
- Coal	63,063.72	63,063.72	-	
Sub Total	352,058.30	339,933.77	12,124.53	
TOTAL	4,066,824.43	4,213,126.59	(245,576.70)	

NOTE:

- (1) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.
- (2) The unreconciled differences amount for taxes does not include any difference with respect to corporate income tax payments reported by mining entities in the amount of US\$9,223.42 (000) (for minerals) and US\$88,808.31 (000) (for coal), and land and buildings tax payments in the amount of US\$1,242.77 (000) (minerals - US\$530.54 (000) and coal - US\$712.23 (000)) since the respective mining entities have not provided tax authorization letters to the DG Taxation, or the DG Taxation believes the correct tax numbers (NPWPs) have not been provided by the companies in their authorization letters. Accordingly, there is currently no basis of comparison between the tax amounts for these mining entities and the corresponding tax amounts per DG Tax.
- (3) The IDR equivalent of the PT Freeport Indonesia USD dividend payment represents the Rupiah equivalent amount of the USD dividend payment and therefore the related difference of USD equivalent of US\$12,124.51 ('000) presented in this schedule (dividends - minerals) represents a 'mechanical difference', not an actual difference.

MINERALS

(1,091,689,013)								
Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
	Mining Entities	DG Tax		Mining Entities	DG Tax	Mining Entities	DG Tax	
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	(8) = (6) - (7)
CORPORATE INCOME TAX								
USD '000	1,177,733.70	1,154,864.38	18,320.81	(10,215.23)	-	1,167,518.47	1,154,864.38	6,863.82
IDR '000	(975,878,986)	115,810,026	(1,143,165,726)	1,554,621,097	-	578,742,111	115,810,026	427,227,392
USD Equivalent '000*			(91,598.97)	139,267.57	-	1,223,166.75	1,165,999.96	47,943.37
Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
	Mining Entities	ESDM, DG Minerals & Coal		Mining Entities	ESDM	Mining Entities	ESDM	
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	(8) = (6) - (7)
ROYALTIES								
USD '000	180,344.70	168,024.33	12,320.37	3,101.13	5,754.22	183,445.82	173,778.55	9,667.28
IDR '000	399,633,686	264,865,364	134,768,321	(253,365,930)	(44,689,477)	146,267,756	220,175,888	(73,908,132)
USD Equivalent '000*			25,278.86	(21,260.98)	1,457.15	197,510.03	194,949.31	2,560.73
Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
	Mining Entities	ESDM, DG Minerals & Coal		Mining Entities	ESDM	Mining Entities	ESDM	
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	(8) = (6) - (7)
DEAD RENT								
USD '000	1,148.42	1,146.78	1.64	(2.68)	-	1,145.74	1,146.78	(1.04)
IDR '000	17,184,655	13,623,070	3,561,585	(12,352,931)	-	4,831,724	13,623,070	(8,791,346)
USD Equivalent '000*			344.10	(1,190.46)	-	1,610.33	2,456.69	(846.36)
Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
	Mining Entities	DG Tax		Mining Entities	DG Tax	Mining Entities	DG Tax	
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	(8) = (6) - (7)
LAND AND BUILDING TAX								
USD '000	110.83	-	110.83	(110.83)	-	-	-	-
IDR '000	211,392,849	902,086	205,096,365	(2,115,610)	34,024,340	209,277,239	34,926,426	168,833,179
USD Equivalent '000*			19,831.64	(314.26)	3,271.57	20,122.81	3,358.31	16,233.96
Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
	Mining Entities	DG Budget		Mining Entities	DG Budget	Mining Entities	DG Budget	
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	(8) = (6) - (7)
DIVIDENDS								
USD '000	212,787.00	-	212,787.00	-	-	212,787.00	-	212,787.00
IDR '000	792,558,804	2,879,448,515	(2,086,889,711)	-	-	792,558,804	2,879,448,515	(2,086,889,711)
USD Equivalent '000*			12,124.53	-	-	288,994.58	276,870.05	12,124.53

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a

US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Note: The unreconciled differences amount for taxes does not include any difference with respect to corporate income tax payments reported by mining entities in the amount of US\$9,223.42 (000), and land and buildings tax payments in the amount of US\$530.54 (000) since the respective mining entities have not provided valid authorization to the DG Tax, and therefore there is currently no basis of comparison between the tax amounts for these mining entities and the corresponding tax amounts per DG Tax.

CORPORATE INCOME TAX - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
		Mining Entities	DG Tax		Mining Entities	DG Tax	Mining Entities	DG Tax	
(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	(8) = (6) - (7)		
PT FREEPORT INDONESIA	USD '000	707,676.22	707,676.22	-	-	-	707,676.22	707,676.22	-
	IDR '000	199,308,075	-	199,308,075	(199,308,075)	-	-	-	-
	USD Equivalent '000*								-
PT NEWMONT NUSA TENGGARA	USD '000	341,104.50	335,701.33	5,403.17	(5,403.17)	-	335,701.33	335,701.33	-
	IDR '000	(1,799,059,922)	-	(1,799,059,922)	1,799,059,922	-	-	-	-
	USD Equivalent '000*								-
PT NUSA HALMAHERA MINERALS	USD '000	61,239.02	56,556.34	4,682.68	-	-	61,239.02	56,556.34	4,682.68
	IDR '000	6,903,225	-	6,903,225	(6,903,225)	-	-	-	-
	USD Equivalent '000*								4,682.68
PT ANEKA TAMBANG (Persero) Tbk	USD '000			-	-	-	-	-	-
	IDR '000	131,990,310	111,937,800	20,052,510	(20,052,510)	-	111,937,800	111,937,800	-
	USD Equivalent '000*								-
PT INDOMURO KENCANA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT AVOCET BOLAANG MONGONDOW	USD '000			-	-	-	-	-	-
	IDR '000	16,033,380	3,841,113	12,192,266	-	-	16,033,380	3,841,113	12,192,266
	USD Equivalent '000*								1,172.33
PT TIMAH (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	416,321,453	-	416,321,453	(1,286,328)	-	415,035,126	-	415,035,126
	USD Equivalent '000*								39,907.22
PT KOBA TIN (XX)	USD '000	4,548.51	0	0	1,241.77	0	5,790.28	0	0
	IDR '000	40,936,568	0	0	(40,936,568)	0	0	0	0
	USD Equivalent '000*								-
PT DS JAYA ABADI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	872,329	-	872,329	(872,329)	-	-	-	-
	USD Equivalent '000*								-
PT BUKIT TIMAH (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	802,281	0	0	(92,868)	0	709,414	0	0
	USD Equivalent '000*								-
PT BELITUNG INDUSTRI SEJAHTERA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	62,223	-	62,223	(62,223)	-	-	-	-
	USD Equivalent '000*								-
PT HARITA PRIMA ABADI MINERAL (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	5,837,879	0	0	25,257,415	0	31,095,295	0	0
	USD Equivalent '000*								-
PT BILLY INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	213,228	31,113	182,115	(182,115)	-	31,113	31,113	-
	USD Equivalent '000*								-
PT GUNUNG SION (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	3,899,985	0	0	-	0	3,899,985	0	0
	USD Equivalent '000*								-
PT INCO	USD '000	63,165.45	54,930.49	8,234.96	(6,053.83)	-	57,111.62	54,930.49	2,181.13
	IDR '000	-	-	-	-	-	-	-	2,181.13
	USD Equivalent '000*								-
Subtotal "A"	TOTAL USD '000	1,173,185.19	1,154,864.38	18,320.81	(11,457.00)	-	1,161,728.19	1,154,864.38	6,863.82
	TOTAL IDR '000	(1,027,355,700)	115,810,026	(1,143,165,726)	1,570,393,118	-	543,037,418	115,810,026	427,227,392
	USD Equivalent '000*								
Subtotal "B"	TOTAL USD '000	4,548.51	0	0	1,241.77	0	5,790.28	0	0
	TOTAL IDR '000	51,476,713	0	0	(15,772,021)	0	35,704,693	0	0
	USD Equivalent '000*								
GRAND TOTAL ("A"+"B")	TOTAL USD '000	1,177,733.70	1,154,864.38	18,320.81	(10,215.23)	-	1,167,518.47	1,154,864.38	6,863.82
	TOTAL IDR '000	(975,878,986)	115,810,026	(1,143,165,726.14)	1,554,621,097	-	578,742,111	115,810,026	427,227,392
	USD Equivalent '000*								

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Legend:

Tax amounts reported under the DG Tax spreadsheet sections:

“” Represents a nil tax amount reported by the DG Tax for a mining entity which has provided a valid tax authorization to the DG Tax.

“0” Represents no tax amount reported under the DG Tax for a mining entity, since the mining entity hasn't provided a valid tax authorization to the DG Tax.

(X) An (X) next to a mining entity's name indicates that the mining entity has not provided a tax authorization letter to the DG Tax.

(XX) next to a mining entity's name indicates that the DG Tax believes that the correct tax payer number (NPWP) has not yet been provided by the mining entity in its authorization letter.

Subtotal "A" Reflects tax amounts reported by mining entities and the DG Tax for which the DG Tax has obtained valid tax authorizations from the mining entities.

Subtotal "B" Reflects tax amounts reported by mining entities, but no tax amounts reported by the DG Tax, since the DG Tax has not yet obtained valid tax authorizations from the mining entities.

Grand Total Differences The Grand Total ("A" and "B") unresolved differences amount does not include any difference amount in respect of mining entities which have made tax payments in the equivalent of US\$9,223.42 ('000*) (Subtotal "B"), since valid tax authorization have not been provided by these mining entities to the DG Tax, and therefore there is currently no basis for comparison between the tax amounts for those mining entities and the corresponding tax amounts per DG Tax.

CORPORATE INCOME TAX - MINERALS

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currencies	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)

PT FREEPORT INDONESIA

The adjustment represents article 22 and 23 corporate income tax (tax payments made in the company's name and tax number in relation to company fuel purchases or imports of materials among other transactions). Since the DG Taxation was only able to provide details of monthly tax installments (article 25 tax payments) and the final tax payment (article 29 payment) received during 2009, based on discussions with EITI Secretariat personnel, since it is understood that many other companies excluded article 22 and 23 tax payments from their ORT tax payment information, it was agreed that article 22 and 23 tax payments would be excluded to facilitate comparison purposes, and that this matter would be disclosed in the Reconciler's Report.

IDR (199,308,075)

PT NEWMONT NUSA TENGGARA

Based on payment information obtained from the company, the ORT amount was overstated.
Based on payment information obtained from the company, the ORT amount was understated.

USD (5,403.17)
IDR 1,799,059,922

PT NUSA HALMAHERA MINERALS

The company submitted payments information in the ORT in both USD and IDR, however based on payment information provided by the company, tax payments were only made in USD in 2009 and adjustments were required to be made to both the ORT USD and IDR amounts.

IDR (6,903,225)

PT ANEKA TAMBANG (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (20,052,510)

PT TIMAH (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (1,286,328)

PT KOBA TIN

Based on payment information obtained from the company, the ORT amount was understated.
The company submitted payments information in the ORT in both USD and IDR, however based on payment information provided by the company, tax payments were only made in USD in 2009 and adjustments were required to be made to both the ORT USD and IDR amounts.

USD 1,241.77
IDR (40,936,568)

PT DS JAYA ABADI

The company's ORT included a reported tax payment, however in response to the Reconciler's request for payment details, the company confirmed that no corporate income tax payments were made for 2009, in 2009.

IDR (872,329)

PT BUKIT TIMAH

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (92,868)

PT BELITUNG INDUSTRI SEJAHTERA

The company's ORT included a reported tax payment, however in response to the Reconciler's request for payment details, the company confirmed that no corporate income tax payments were made for 2009, in 2009.

IDR (62,223)

PT HARITA PRIMA ABADI MINERAL

Based on payment information obtained from the company, the ORT amount was understated.

IDR 25,257,415

PT BILLY INDONESIA

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (182,115)

PT INCO

Based on payment information obtained from the company, the ORT amount was overstated.

USD (6,053.83)

ROYALTIES - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT FREEPORT INDONESIA	USD '000	127,506.12	127,506.12	-	-	-	127,506.12	127,506.12	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT NEWMONT NUSA TENGGARA	USD '000	19,995.60	19,995.57	0.03	-	-	19,995.60	19,995.57	0.03
	IDR '000	-	-	-	-	-	-	-	0.03
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT NUSA HALMAHERA MINERALS	USD '000	2,641.56	2,641.50	0.05	-	-	2,641.56	2,641.50	0.05
	IDR '000	-	-	-	-	-	-	-	0.05
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	120,358,871	120,905,498	(546,627)	-	-	120,358,871	120,905,498	(546,627)
	USD Equivalent '000*	-	-	-	-	-	-	-	(52.56)
PT INDOMURO KENCANA	USD '000	-	716.15	(716.15)	320.29	-	320.29	716.15	(395.85)
	IDR '000	379	-	379	(379)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	(395.85)
PT AVOCET BOLAANG MONGONDOW	USD '000	328.69	322.22	6.47	-	-	328.69	322.22	6.47
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	6.47
PT TIMAH (Persero) Tbk	USD '000	19,242.68	6,399.92	12,842.76	1,080.37	4,746.23	20,323.05	11,146.15	9,176.90
	IDR '000	199,116,514	104,786,237	94,330,278	(199,116,514)	(34,011,933)	-	70,774,303	(70,774,303)
	USD Equivalent '000*	-	-	-	-	-	-	-	2,371.68
PT KOBA TIN	USD '000	2,373.11	2,919.16	(546.05)	642.33	-	3,015.44	2,919.16	96.28
	IDR '000	21,358,009	-	21,358,009	(21,358,009)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	96.28
PT DS JAYA ABADI	USD '000	1,358.79	563.40	795.39	66.65	611.58	1,425.44	1,174.99	250.46
	IDR '000	-	6,853,773	(6,853,773)	-	(6,853,773.26)	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	250.46
PT BUKIT TIMAH	USD '000	-	630.22	(630.22)	1,616.53	396.41	1,616.53	1,026.63	589.90
	IDR '000	16,668,430	7,123,270	9,545,160	(16,668,430)	(4,429,890.96)	-	2,693,379	(2,693,379)
	USD Equivalent '000*	-	-	-	-	-	-	-	330.92
PT BELITUNG INDUSTRI SEJAHTERA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	11,198,732	7,166,621	4,032,111	-	-	11,198,732	7,166,621	4,032,111
	USD Equivalent '000*	-	-	-	-	-	-	-	387.70
PT HARITA PRIMA ABADI MINERAL	USD '000	1,629.47	1,061.39	568.08	(625.05)	-	1,004.42	1,061.39	(56.96)
	IDR '000	16,222,598	3,625,767	12,596,831	(16,222,598)	-	-	3,625,767	(3,625,767)
	USD Equivalent '000*	-	-	-	-	-	-	-	(405.59)
PT BILLY INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,762,020	2,451,081	2,310,939	-	606,121	4,762,020	3,057,202	1,704,818
	USD Equivalent '000*	-	-	-	-	-	-	-	163.92
PT GUNUNG SION	USD '000	-	-	-	-	-	-	-	-
	IDR '000	9,948,133	11,953,118	(2,004,985)	-	-	9,948,133	11,953,118	(2,004,985)
	USD Equivalent '000*	-	-	-	-	-	-	-	(192.79)
PT INCO	USD '000	5,268.68	5,268.68	-	-	-	5,268.68	5,268.68	0.41
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	0.41
	TOTAL USD '000	180,344.70	168,024.33	12,320.37	3,101.13	5,754.22	183,445.82	173,778.55	9,667.28
	TOTAL IDR '000	399,633,686	264,865,364	134,768,321	(253,365,930)	(44,689,477)	146,267,756	220,175,888	(73,908,132)
	USD Equivalent '000*	-	-	-	-	-	197,510.03	194,949.31	2,560.73

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

ROYALTIES - MINERALS

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT INDOMURO KENCANA

Based on payment information obtained from the company, the ORT amount was understated.

The company in its ORT reported payment information in IDR, however the only payments were made in USD.

Currencies	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)

USD 320.29
IDR (379)

PT TIMAH (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was understated.

The company in its ORT reported payment information in both USD and IDR, however the only payments were made in USD.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

USD 1,080.37
IDR (199,116,514)
USD 4,746.23
IDR (34,011,933)

PT KOBA TIN

Adjustment to reflect additional payment information provided from the company

The company in its ORT reported payment information in both USD and IDR, however the only payments were made in USD.

USD 642.33
IDR (21,358,009)

PT DS JAYA ABADI

Based on payment information obtained from the company, the ORT amount was understated.

The company in its ORT reported payment information in both USD and IDR, however the only payments were made in USD.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

USD 66.65
IDR 15,013,743
IDR (15,013,743)
USD 611.58
IDR (6,853,773)

PT BUKIT TIMAH

The company in its ORT reported an IDR payment amount, however the only payments were made in USD.

{ USD 1,616.53
IDR (16,668,430)
USD 396.41
IDR (4,429,891)

PT HARITA PRIMA ABADI MINERAL

The company in its ORT reported an IDR payment amount, however the only payments were made in USD.

{ USD (625.05)
IDR (16,222,598)

PT BILLY INDONESIA

Based on the payment information extracted by the reconciler from the ESDM excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.

IDR 606,121

DEAD RENT - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT FREEPORT INDONESIA	USD '000	131.48	131.48	-	-	-	131.48	131.48	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT NEWMONT NUSA TENGGARA	USD '000	262.62	262.59	0.03	-	-	262.62	262.59	0.03
	IDR '000	-	-	-	-	-	-	-	0.03
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT NUSA HALMAHERA MINERALS	USD '000	88.74	88.84	(0.09)	-	-	88.74	88.84	(0.09)
	IDR '000	-	-	-	-	-	-	-	(0.09)
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	3,018,977	150,000	2,868,977	-	-	3,018,977	150,000	2,868,977
	USD Equivalent '000*	-	-	-	-	-	-	-	275.86
PT INDOMURO KENCANA	USD '000	95.88	98.14	(2.26)	2.26	0.00	98.14	98.14	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT AVOCET BOLAANG MONGONDOW	USD '000	174.45	174.45	-	-	-	174.45	174.45	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT TIMAH (Persero) Tbk	USD '000	-	0.96	(0.96)	-	-	-	0.96	(0.96)
	IDR '000	13,124,271	12,931,822	192,449	(11,668,038)	-	1,456,233	12,931,822	(11,475,589)
	USD Equivalent '000*	-	-	-	-	-	-	-	1,104.38
PT KOBA TIN	USD '000	67.46	62.54	4.91	(4.94)	-	62.52	62.54	(0.02)
	IDR '000	607,099	-	607,099	(607,099)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	(0.02)
PT DS JAYA ABADI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,737	-	4,737	(4,737)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT BUKIT TIMAH	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,948	-	1,948.21	6,742	-	8,690	-	8,690
	USD Equivalent '000*	-	-	-	-	-	-	-	0.84
PT BELITUNG INDUSTRI SEJAHTERA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	41,552	-	41,552	(41,552)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT HARITA PRIMA ABADI MINERAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	370,041	487,619	(117,578)	(80,916)	-	289,125	487,619	(198,494)
	USD Equivalent '000*	-	-	-	-	-	-	-	(19.09)
PT BILLY INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,850	53,630	(48,780)	42,669	-	47,519	53,630	(6,111)
	USD Equivalent '000*	-	-	-	-	-	-	-	(0.59)
PT GUNUNG SION	USD '000	-	-	-	-	-	-	-	-
	IDR '000	11,181	-	11,181	-	-	11,181	-	11,181
	USD Equivalent '000*	-	-	-	-	-	-	-	1.08
PT INCO	USD '000	327.79	327.79	(0.00)	0.00	-	327.79	327.79	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
	TOTAL USD '000	1,148.42	1,146.78	1.64	(2.68)	-	1,145.74	1,146.78	(1.04)
	TOTAL IDR '000	17,184,655	13,623,070	3,561,585	(12,352,931)	-	4,831,724	13,623,070	(8,791,346)
	USD Equivalent '000*	-	-	-	-	-	1,610.33	2,456.69	(846.36)

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

DEAD RENT - MINERALS

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currencies	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)

PT INDOMURO KENCANA

Based on payment information obtained from the company, the ORT amount was understated.

USD 2.26

PT TIMAH (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (11,668,038)

PT KOBA TIN

Based on payment information obtained from the company, the ORT amount was overstated.

USD (4.94)

The Company in its ORT reported payments information in both USD and IDR, however the only payments were made in USD.

IDR (607,099)

PT DS JAYA ABADI

The Company reported a payment in its ORT, however the related payment was made in 2010 and therefore there is no 2009 payment.

IDR (4,737)

PT BUKIT TIMAH

Based on payment information obtained from the company, the ORT amount was understated.

IDR 6,742

PT BELITUNG INDUSTRI SEJAHTERA

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (41,552)

PT HARITA PRIMA ABADI MINERAL

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (80,916)

PT BILLY INDONESIA

Based on payment information obtained from the company, the ORT amount was understated.

IDR 42,669

LAND AND BUILDING TAX - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT FREEPORT INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	67,230,225	-	67,230,225	-	-	67,230,225	-	67,230,225
	USD Equivalent '000*								6,464.44
PT NEWMONT NUSA TENGGARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	17,432,961	-	17,432,961	-	-	17,432,961	-	17,432,961
	USD Equivalent '000*								1,676.25
PT NUSA HALMAHERA MINERALS	USD '000	-	-	-	-	-	-	-	-
	IDR '000	5,800,653	-	5,800,653	-	-	5,800,653	-	5,800,653
	USD Equivalent '000*								557.76
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	23,050,893	902,086	22,148,807	-	-	23,050,893	902,086	22,148,807
	USD Equivalent '000*								2,129.69
PT INDOMURO KENCANA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	415,968	0	0	1,038,956	0	1,454,924	0	0
	USD Equivalent '000*								0
PT AVOCET BOLAANG MONGONDOW	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,318,315	-	2,318,315	-	-	2,318,315	-	2,318,315
	USD Equivalent '000*								222.91
PT TIMAH (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	49,438,852	-	49,438,852	(2,277,365)	33,026,859	47,161,486	33,026,859	14,134,627
	USD Equivalent '000*								1,359.10
PT KOBA TIN	USD '000	110.83	-	110.83	(110.83)	-	-	-	-
	IDR '000	997,481	-	997,481	-	997,481	997,481	997,481	-
	USD Equivalent '000*								-
PT DS JAYA ABADI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	22,214	-	22,214	-	-	22,214	-	22,214
	USD Equivalent '000*								2.14
PT BUKIT TIMAH (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	5,043	0	0	-	0	5,043	0	0
	USD Equivalent '000*								-
PT BELITUNG INDUSTRI SEJAHTERA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT HARITA PRIMA ABADI MINERAL (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	3,726,892	0	0	(915,720)	0	2,811,172	0	0
	USD Equivalent '000*								0
PT BILLY INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	34,953	-	34,953	38,520	-	73,473	-	73,473
	USD Equivalent '000*								7.06
PT GUNUNG SION (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	1,246,494	0	0	-	0	1,246,494	0	0
	USD Equivalent '000*								0
PT INCO	USD '000	-	-	-	-	-	-	-	-
	IDR '000	39,671,904	-	39,671,904	-	-	39,671,904	-	39,671,904
	USD Equivalent '000*								3,814.61
Subtotal "A"	TOTAL USD '000	110.83	-	110.83	(110.83)	-	-	-	-
	TOTAL IDR '000	205,998,450	902,086	205,096,365	(2,238,845)	34,024,340	203,759,605	34,926,426	168,833,179
	USD Equivalent '000*			19,831.64	(326.10)	3,271.57	19,592.27	3,358.31	16,233.96
Subtotal "B"	TOTAL USD '000	-	0	0	-	0	-	0	0
	TOTAL IDR '000	5,394,398	0	0	123,236	0	5,517,634	0	0
	USD Equivalent '000*				11.85	530.54	0	0	0
GRAND TOTAL ("A"+"B")	TOTAL USD '000	110.83	-	110.83	(110.83)	-	-	-	-
	TOTAL IDR '000	211,392,849	902,086	205,096,365	(2,115,610)	34,024,340	209,277,239	34,926,426	168,833,179
	USD Equivalent '000*			19,831.64	(314.26)	3,271.57	20,122.81	3,358.31	16,233.96

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Legend:

Tax amounts reported under the DG Tax spreadsheet sections:

- “_” Represents a nil tax amount reported by the DG Tax for a mining entity which has provided a valid tax authorization to the DG Tax.
- “0” Represents no tax amount reported under the DG Tax for a mining entity, since the mining entity hasn't provided a valid tax authorization to the DG Tax.
- (X) An (X) next to a mining entity's name indicates that the mining entity has not provided a tax authorization letter to the DG Tax.
- (XX) (XX) next to a mining entity's name indicates the DG Tax believes that the correct tax payer number (NPWP) has not yet been provided by the mining entity in its authorization letter.
- Subtotal "A" Reflects tax amounts reported by mining entities and the DG Tax for which the DG Tax has obtained valid tax authorizations from the mining entities.
- Subtotal "B" Reflects tax amounts reported by mining entities, but no tax amounts reported by the DG Tax, since the DG Tax has not yet obtained valid tax authorizations from the mining entities.
- Grand Total Differences The Grand Total ("A" + "B") unresolved differences amount does not include any difference amount in respect of mining entities which have made tax payments in the equivalent of US\$9,223.42 ('000*) (Subtotal "B"), since valid tax authorization have not been provided by these mining entities to the DG Tax, and therefore there is currently no basis for comparison between the tax amounts for those mining entities and the corresponding tax amounts per DG Tax.

LAND AND BUILDING TAX (PBB) - MINERALS

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT INDOMURO KENCANA

Based on payment information obtained from the company, the ORT amount was understated.

Currencies	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)

IDR 1,038,956

PT TIMAH (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (2,277,365)

The DG Taxation ORT reported a nil receipt amount. The DG Taxation in response to follow up requests from the Reconciler reported the receipt amount as per the adjustment.

IDR 33,026,859

PT KOBA TIN

The Company in its ORT reported payments in both USD and IDR, however based on payment information obtained from the company there were only IDR payments and an adjustment was required to correct the ORT USD amount.

USD (110.83)

The DG Taxation ORT reported a nil receipt amount. The DG Taxation in response to follow up requests from the Reconciler reported the receipt amount as per the adjustment.

IDR 997,481

PT HARITA PRIMA ABADI MINERAL

Based on payment information obtained from the company, the ORT amount was overstated.

IDR (915,720)

PT BILLY INDONESIA

Based on payment information obtained from the company, the ORT amount was understated.

IDR 38,520

DIVIDENDS - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences**
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT FREEPORT INDONESIA	USD '000	212,787.00	-	212,787.00	-	-	212,787.00	-	212,787.00
	IDR '000	-	2,086,889,865	(2,086,889,865)	-	-	-	2,086,889,865	(2,086,889,865)
	USD Equivalent '000*								12,124.51
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	356,292,300	356,292,300	-	-	-	356,292,300	356,292,300	-
	USD Equivalent '000*								-
PT TIMAH (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	436,266,504	436,266,350	154.00	-	-	436,266,504	436,266,350	154
	USD Equivalent '000*								0.01
TOTAL USD '000		212,787.00	-	212,787.00	-	-	212,787.00	-	212,787.00
TOTAL IDR '000		792,558,804	2,879,448,515	(2,086,889,711)	-	-	792,558,804	2,879,448,515	(2,086,889,711)
USD Equivalent '000*							288,994.58	276,870.05	12,124.53

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

(**) The IDR equivalent of the PT Freeport Indonesia USD dividend payment represents the Rupiah equivalent amount of the USD dividend payment and therefore the difference of USD equivalent of US\$12,124.51 ('000) presented in this schedule represents a 'mechanical difference', not an actual difference.

1 PT FREEPORT INDONESIA

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity			Government			Mining Entity			Government			Mining Entity			Government						
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	127,506.12	-	127,506.12	-	-	-	-	-	-	-	-	-	127,506.12	-	127,506.12	-	-	-	-	-		
Dead Rent	131.48	-	131.48	-	-	-	-	-	-	-	-	-	131.48	-	131.48	-	-	-	-	-		
Corporate Income Tax	707,676.22	199,308,075	707,676.22	-	-	-	-	199,308,075	-	(199,308,075)	-	-	707,676.22	-	707,676.22	-	-	-	-	-		
Land and Building Tax	-	67,230.225	-	-	-	-	67,230.225	-	-	-	-	-	-	67,230.225	-	-	-	-	67,230.225	-		
Dividend	212,787.00	-	2,086,889,865	212,787.00	(2,086,889,865)	-	-	-	-	-	-	-	212,787.00	-	-	-	2,086,889,865	212,787.00	(2,086,889,865)	212,787.00		
Total	1,048,100.81	266,538,300	835,313.81	2,086,889,865	212,787.00	(1,820,351,565)	-	(199,308,075)	-	-	-	-	1,048,100.81	67,230.225	835,313.81	2,086,889,865	212,787.00	(2,019,659,640)	-	-		

2 PT NEWMONT NUSA TENGGARA

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity			Government			Mining Entity			Government			Mining Entity			Government						
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	19,995.60	-	19,995.57	-	0.03	-	-	-	-	-	-	-	19,995.60	-	19,995.57	-	0.03	-	-	-		
Dead Rent	262.62	-	262.59	-	0.03	-	-	-	-	-	-	-	262.62	-	262.59	-	0.03	-	-	-		
Corporate Income Tax	341,104.50	(1,799,059,922)	335,701.33	-	5,403.17	(1,799,059,922)	(5,403)	1,799,059,922	-	-	-	-	335,701.33	-	335,701.33	-	-	-	-	-		
Land and Building Tax	-	17,432,961	-	-	-	-	17,432,961	-	-	-	-	-	-	17,432,961	-	-	-	17,432,961	-	-		
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	17,432,961		
Total	361,362.72	(1,781,626,961)	355,959.49	-	5,403.23	(1,781,626,961)	(5,403.17)	1,799,059,922	-	-	-	-	355,959.55	17,432,961	355,959.49	-	-	0.06	17,432,961	-		

3 PT NUSA HALMAHERA MINERALS

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity			Government			Mining Entity			Government			Mining Entity			Government						
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	2,641.56	-	2,641.50	-	0.05	-	-	-	-	-	-	-	2,641.56	-	2,641.50	-	0.05	-	-	-		
Dead Rent	88.74	-	88.84	-	(0.09)	-	-	-	-	-	-	-	88.74	-	88.84	-	(0.09)	-	-	-		
Corporate Income Tax	61,239.02	6,903,225	56,556.34	-	4,682.68	6,903,225	-	(6,903,225)	-	-	-	-	61,239.02	-	56,556.34	-	4,682.68	-	-	-		
Land and Building Tax	-	5,800,653	-	-	-	-	5,800,653	-	-	-	-	-	-	5,800,653	-	-	-	5,800,653	-	-		
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,682.65	5,800,653		
Total	63,969.32	12,703,878	59,285.68	-	4,682.65	12,703,878	-	(6,903,225)	-	-	-	-	63,969.32	5,800,653	59,285.68	-	4,682.65	5,800,653	-	-		

4 PT ANEKA TAMBANG (Persero) Tbk

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity			Government			Mining Entity			Government			Mining Entity			Government						
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	-	120,358,871	-	120,905,498	-	(546,627)	-	-	-	-	-	-	120,358,871	-	120,905,498	-	(546,627)	-	-	-		
Dead Rent	-	3,018,977	-	150,000	-	2,868,977	-	-	-	-	-	-	3,018,977	-	150,000	-	2,868,977	-	-	-		
Corporate Income Tax	-	131,990,310	-	111,937,800	-	20,052,510	-	(20,052,510)	-	-	-	-	111,937,800	-	111,937,800	-	-	-	-	-		
Land and Building Tax	-	23,050,893	-	902,886	-	22,148,807	-	-	-	-	-	-	23,050,893	-	902,886	-	22,148,807	-	-	-		
Dividend	-	356,292,300	-	356,292,300	-	-	-	-	-	-	-	-	356,292,300	-	356,292,300	-	-	-	-	-		
Total	-	634,711,350	-	590,187,684	-	44,523,667	-	(20,052,510)	-	-	-	-	614,658,840	-	590,187,684	-	24,471,57	-	-	-		

5 PT INDOMURO KENCANA (belum ada data dari perusahaan)

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity			Government			Mining Entity			Government			Mining Entity			Government						
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	-	379	716.15	-	(716.15)	-	379	320.29	(379)	-	-	-	320.29	-	716.15	-	(395.85)	-	-	-		
Dead Rent	95.88	-	98.14	-	(2.26)	-	98.14	2.26	-	-	-	-	98.14	-	98.14	-	-	-	-	-		
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Land and Building Tax	-	415,968	0	0	0	0	0	1,038,956	0	0	0	0	1,									

9 PT DS JAYA ABADI

Revenue Stream	Per Original Reporting Template						Initial Differences						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences					
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	-	1,358.79	-	563.40	6,853,773	795.39	(6,853,773)	66.65	-	611.58	(6,853,773)	1,425.44	-	1,174.99	-	250.46	-	-	-	-	-	-	-	-	-	-		
Dead Rent	-	-	4,737	-	-	-	-	-	4,736.50	-	(4,737)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Corporate Income Tax	-	-	872,329	-	-	-	-	-	872,328.52	-	(872,329)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Land and Building Tax	-	-	22,214	-	-	-	-	-	22,214.09	-	-	-	-	-	-	-	-	22,214	-	-	-	-	-	-	22,214	-		
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total	-	1,358.79	899,279	563.40	6,853,773	795.39	(5,954,494)	66.65	(877,065)	611.58	(6,853,773.26)	1,425.44	22,214	1,174.99	-	250.46	-	22,214	-	1,174.99	-	250.46	-	22,214	-	22,214	-	

10 PT BUKIT TIMAH

(belum ada otorisasi pajak)

Revenue Stream	Per Original Reporting Template						Initial Differences						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences					
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	-	-	16,668,430	630.22	7,123,270	(630.22)	9,545,160	1,616.53	(16,668,430)	396.41	(4,429,891)	1,616.53	-	-	-	1,026.63	-	2,693,379	589.90	(2,693,379)	-	-	-	-	-	-		
Dead Rent	-	-	1,948	-	-	-	-	-	6,742	-	-	-	-	-	-	-	8,690	-	-	-	-	-	-	8,690	-	-		
Corporate Income Tax	-	-	802,281	0	0	0	0	0	-	(92,868)	0	0	0	-	-	-	709,414	0	0	0	0	0	0	0	0	0		
Land and Building Tax	-	-	5,043	0	0	0	0	0	-	-	-	-	-	-	-	-	5,043	0	0	0	0	0	0	0	0	0		
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	-	17,477,703	630.22	7,123,270	(630.22)	9,547,108	1,616.53	(16,754,556)	396.41	(4,429,890.95)	1,616.53	723,147	1,026.63	2,693,379	589.90	(2,684,689)	-	-	-	-	-	-	-	-	-	-	-	

11 PT BELITUNG INDUSTRI SEJAHTERA

Revenue Stream	Per Original Reporting Template						Initial Differences						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences					
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	-	-	11,198,732	-	7,166,621	-	4,032,111	-	-	-	-	-	-	-	-	11,198,732	-	7,166,621	-	-	-	-	-	-	4,032,111	-	-	
Dead Rent	-	-	41,552	-	-	-	-	-	41,552	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Corporate Income Tax	-	-	62,223	-	-	-	-	-	62,223	-	(62,223)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	-	11,302,507	-	7,166,621	-	4,135,886	-	(103,775)	-	-	-	-	-	-	-	-	11,198,732	-	7,166,621	-	-	-	-	-	4,032,111	-	-	

14 PT HARITA PRIMA ABADI MINERAL

Revenue Stream	Per Original Reporting Template						Initial Differences						Reconciliation Adjustments						Adjusted Amounts						Unreconciled Differences			
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences		Mining Entity		Government		Initial Differences					
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000				
Royalties	-	1,629,47	16,222,598	1,061,39	3,625,767	568.08	12,596,831	(625.05)	(16,222,598)	-	-	-	1,004,42	-	1,061,39	3,625,767	(56.96)	(3,625,767)	-	-	-	-	-	-	-	-	-	
Dead Rent	-	-	370,041	-	487,619	-	(2,004,984,88)	-	(80,916)	-	-	-	-	-	-	289,125	-	487,619	-	-	(198,494)	-	-	-	-	-		
Corporate Income Tax	-	-	5,837,879	0	0	0	0	0	25,257,415	0	0	0	31,095,295	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Land and Building Tax	-	-	3,726,892	0	0	0	0	0	39,515,720	0	0	0	31,113	-	73,473	-	-	-	-	-	-	-	-	-	-	-	-	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	-	1,629,47	26,157,410	1,061,39	4,113,385	568.08	12,479,254	(625.05)	8,038,181	-	-	-	1,004,42	-	34,195,592	1,061,39	(56.96)	(3,824,600)	-	-	-	<b						

COAL

Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
	COPORATE INCOME TAX							
USD '000	748,678.45	608,344.11	(81,379.80)	(140,987.88)	-	607,690.57	608,344.12	(15,222.08)
IDR'000	4,284,354,600	6,626,130,605	(3,128,491,289)	939,215,544	505,624,350	5,223,570,143	7,131,754,954	(2,680,278,358)
USD Equivalent '000*						1,109,956.93	1,294,089.79	(272,941.16)
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
	ROYALTIES							
USD '000	634,958.56	573,498.87	61,459.69	199,144.36	257,925.84	834,102.91	831,424.71	2,678.21
IDR'000	1,340,494,397	8,155,408,181	(6,814,913,784)	(258,226,057)	(6,828,701,272)	1,082,268,339	1,326,706,909	(244,438,569)
USD Equivalent '000*						938,167.18	958,992.68	(20,825.50)
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
	SALES REVENUE SHARE							
USD '000	874,847.83	-	874,847.83	(666,710.99)	216,241.94	208,136.84	216,241.94	(8,105.10)
IDR'000	4,637,163,629	-	4,637,163,629	(4,559,737,897)	334,256,897	77,425,731	334,256,897	(256,831,166)
USD Equivalent '000*						215,581.62	248,382.03	(32,800.41)
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
	DEAD RENT							
USD '000	2,079.70	774.79	1,304.91	(9.59)	1,289	2,070.11	2,063.84	6.23
IDR'000	7,130,671	13,041,890	(5,911,219)	(4,026,808)	(10,862,692)	3,103,863	2,179,198	924,665
USD Equivalent '000*						2,368.56	2,273.38	95.14
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
	LAND AND BUILDING TAX							
USD '000	357.66	-	357.66	(169.49)	-	188.17	-	188.17
IDR'000	62,849,090	14,095,230	41,272,119	525,838	13,887,905	63,374,929	27,983,135	27,984,607
USD Equivalent '000*						6,281.92	2,690.69	2,879.00
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Budget (2)		Mining Entities (4)	DG Budget (5)	Mining Entities (6) = (1) + (4)	DG Budget (7) = (2) + (5)	
	DIVIDENDS							
USD '000	-	-	-	-	-	-	-	-
IDR'000	655,862,708	655,862,708	-	-	-	655,862,708	655,862,708	-
USD Equivalent '000*			-	-	-	63,063.72	63,063.72	-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Note : The unreconciled differences amount for taxes does not include any difference with respect to corporate income tax payments reported by mining entities in the amount of US\$88,808.31 (000), and land and building tax payments in the amount of coal - US\$712.23 (000) since the respective mining entities have not provided valid authorization to the DG Tax, and therefore there is currently no basis of comparison between the tax amounts for these mining entities and the corresponding tax amounts per DG Tax.

CORPORATE INCOME TAX - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	61,135.01	143,950.02	(82,815.01)	(51,025.20)	-	10,109.81	143,950.02	(133,840.21)
	IDR '000	-	1,000	(1,000)	-	-	-	1,000	(1,000)
	USD Equivalent '000*								(133,840.30)
PT KALTIM PRIMA COAL	USD '000	136,454.58	99,594.81	36,859.77	103,895.42	-	240,350.00	99,594.81	140,755.19
	IDR '000	-	3,054,997,750	(3,054,997,750)	693,484,654	-	693,484,654	3,054,997,750	(2,361,513,096)
	USD Equivalent '000*								(86,313.37)
PT FAJAR BUMI SAKTI (xx)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	24,057,622	0	0	(22,451,147)	0	1,606,476	0	0
	USD Equivalent '000*								0
PT INDOMINCO MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	699,772,872	699,772,872	-	-	-	699,772,872	699,772,872	-
	USD Equivalent '000*								-
PT JORONG BARUTAMA GRESTON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	75,397,253	88,588,632	(13,191,379)	-	-	75,397,253	88,588,632	(13,191,379)
	USD Equivalent '000*								(1,268.40)
PT TRUBAINDO COAL MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,013,612,901	1,103,612,901	(90,000,000)	-	-	1,013,612,901	1,103,612,901	(90,000,000)
	USD Equivalent '000*								(8,653.85)
PT MULTI TAMBANGJAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT ADARO INDONESIA	USD '000	251,767.08	263,088.03	(11,320.94)	-	-	251,767.08	263,088.03	(11,320.94)
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								(11,320.94)
PT INTEREX SACRA RAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT KIDECO JAYA AGUNG (xx)	USD '000	221,714.15	0	0	(207,145.61)	0	14,568.54	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								-
PT BERAU COAL	USD '000	64,247.28	63,000.55	1,246.73	-	-	64,247.28	63,000.55	1,246.73
	IDR '000	-	-	-	11,901	-	11,901	-	11,901
	USD Equivalent '000*								1,247.87
PT MULTI HARAPAN UTAMA (xx)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	19,625,992	0	0	9,855,237	0	29,481,229	0	0
	USD Equivalent '000*								0

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000 IDR '000 USD Equivalent '000*	- 1,222,790,902 -	- 1,211,336,258 -	11,454,644 -	(11,454,644) -	- -	1,211,336,258 1,211,336,258 -	- -	- -
PT BATUBARA BUKIT KENDI	USD '000 IDR '000 USD Equivalent '000*	- 19,889,644 -	- 19,769,890 -	119,754 -	(119,754) -	- -	19,769,890 19,769,890 -	- -	- -
PT GUNUNG BAYAN PRATAMA COAL	USD '000 IDR '000 USD Equivalent '000*	- 323,879,233 -	- -	323,879,233 166,901,095	- 504,439,111	- 490,780,329	504,439,111 -	(13,658,783) (1,313.34)	- -
PT PERKASA INAKAKERTA	USD '000 IDR '000 USD Equivalent '000*	- -	- -	- -	- -	- -	- -	- -	- -
PT TEGUH SINARABADI	USD '000 IDR '000 USD Equivalent '000*	- -	- 2,167,061 -	- (2,167,061)	- -	- -	- 2,167,061	- (2,167,061) (208.37)	- -
PT WAHANA BARATAMA MINING	USD '000 IDR '000 USD Equivalent '000*	- -	- -	- -	- -	- -	- -	- -	- -
PT FIRMAN KETAUN PERKASA	USD '000 IDR '000 USD Equivalent '000*	- -	- -	- -	- -	- -	- -	- -	- -
PT MAHKAM SUMBER JAYA (XX)	USD '000 IDR '000 USD Equivalent '000*	- 81,501,660 -	0 0 -	0 0 (545,302)	- 0 0	0 80,956,358 -	0 0 -	0 0 0	0 0 0
PT TANITO HARUM (XX)	USD '000 IDR '000 USD Equivalent '000*	- 82,149,029 -	0 0 -	0 0 -	- 0 -	0 82,149,029 -	0 0 -	0 0 0	0 0 0
PT RIAU BARAHARUM	USD '000 IDR '000 USD Equivalent '000*	- -	- 100 -	- (100)	- -	- -	- 100	- (100) (0.01)	- -
PT BARAMARTA	USD '000 IDR '000 USD Equivalent '000*	398.05 3,741,651 -	- 33,346,788 -	398.05 (29,605,137) -	(398.05) 29,605,137 -	- 33,346,788 -	- 33,346,788 -	- -	- -
PT BAHARI CAKRAWALA SEBUKU	USD '000 IDR '000 USD Equivalent '000*	12,913.38 - -	38,672.55 202,339,728 -	(25,759.17) (202,339,728) -	13,674.30 - -	- -	26,587.68 202,339,728 -	38,672.55 (202,339,728) (31,540.61)	(12,084.87) -
PT MANDIRI INTIPERKASA (XX)	USD '000 IDR '000 USD Equivalent '000*	- 153,661,740 -	0 0 -	0 0 -	- 0 -	0 153,661,740 -	0 0 -	0 0 0	0 0 0

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	357,937,154	0	0	(916,203)	0	357,020,950	0	0
	USD Equivalent '000*								0
PT TANJUNG ALAM JAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	39,448,175	39,394,576	53,599	-	-	39,448,175	39,394,576	53,599
	USD Equivalent '000*								5.15
PT SUMBER KURNIA BUANA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	9,995,946	0	0	-	0	9,995,946	0	0
	USD Equivalent '000*								0
PT ANTANG GUNUNG MERATUS	USD '000	-	-	-	-	-	-	-	-
	IDR '000	357,762	-	357,762	(357,762)	-	-	-	-
	USD Equivalent '000*								-
PT BARADINAMIKA MUDASUKSES (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								0
PT LANNA HARITA INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	58,714,960	147,447,457	(88,732,497)	88,732,497	-	147,447,457	147,447,457	-
	USD Equivalent '000*								-
PT BORNEO INDOBARA (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								0
PT MULTI SARANA AVINDO (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	22,529,885	0	0	-	0	22,529,885	0	0
	USD Equivalent '000*								0
PT BUKIT BAIDURI ENERGI (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	11,805,152	0	0	-	0	11,805,152	0	0
	USD Equivalent '000*								0
PT SANTAN BATUBARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT INSANI BARAPERKASA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	16,682,082	17,966,191	(1,284,109)	(693,179)	-	15,988,903	17,966,191	(1,977,288)
	USD Equivalent '000*								(190.12)
PT KAYAN PUTRA UTAMA COAL (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	11,490,703	0	0	-	0	11,490,703	0	0
	USD Equivalent '000*								0
PT SINGLURUS PRATAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	6,598,499	-	6,598,499	(6,598,499)	-	-	-	-
	USD Equivalent '000*								-

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT GEMA RAHMI PERSADA (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								0
PT BARA JAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,237,766	-	1,237,766	-	-	1,237,766	-	1,237,766
	USD Equivalent '000*								119.02
PT NUSANTARA TERMAL COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,723,429	2,077,088	2,646,341	(2,646,341)	-	2,077,088	2,077,088	-
	USD Equivalent '000*								-
PT BINAMITRA SUMBERARTA	USD '000	48.93	38.15	10.77	11.25	-	60.18	38.15	22.02
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								22.02
PT ADIMITRA BARATAMA NUSANTARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	395,428	395,428	-	-	-	395,428	395,428	-
	USD Equivalent '000*								-
PT KADYA CARAKA MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	8,275	1,457,603	(1,449,328)	1,567,888	-	1,576,163	1,457,603	118,560
	USD Equivalent '000*								11.40
PT KALTIM BATUMANUNGAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	6,788,442	-	6,788,442	(5,607,917)	1,185,239	1,180,525	1,185,238.50	(4,714)
	USD Equivalent '000*								(0.45)
PT BATUBARA LAHAT (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	11,960,400	0	0	(564,321)	0	11,396,078	0	0
	USD Equivalent '000*								0
PT LAMINDO INTERMULTIKON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000	-	-	-	-	-	-	-	-
	IDR '000	215,890	17,633	198,257	-	-	215,890	17,633	198,257
	USD Equivalent '000*								19.06
PT HARFA TARUNA MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,844,666	-	2,844,666	-	-	2,844,666	-	2,844,666
	USD Equivalent '000*								273.53
PT KARTIKA SELABUMI MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	506,442	-	506,442	-	-	506,442	-	506,442
	USD Equivalent '000*								48.70

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	250	(250)	-	-	-	250	(250)
	USD Equivalent '000*								(0.02)
PT DHARMA PUSPITA MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	368	1,441,401	(1,441,033)	1,044,883	-	1,045,251	1,441,401	(396,150)
	USD Equivalent '000*								(38.09)
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	32,677	-	32,677	(32,677)	-	-	-	-
	USD Equivalent '000*								-
Subtotal "A"	Total USD '000	526,964.30	608,344.11	(81,379.80)	66,157.73	-	593,122.03	608,344.11	(15,222.08)
	Total IDR '000	3,497,639,316	6,626,130,605	(3,128,491,289)	953,837,281	505,624,350	4,451,476,597	7,131,754,954	(2,680,278,358)
	USD Equivalent '000*						1,021,148.63	1,294,089.78	(272,941.15)
Subtotal "B"	Total USD '000	221,714.15	0	0	(207,145.61)	0	14,568.54	0	0
	Total IDR '000	786,715,283	0	0	(14,621,737)	0	772,093,546	0	0
	USD Equivalent '000*						88,808.31		0
Grand Total ("A"+"B")	Total USD '000	748,678.45	608,344.11	(81,379.80)	(140,987.88)	-	607,690.57	608,344.11	(15,222.07)
	Total IDR '000	4,284,354,600	6,626,130,605	(3,128,491,289)	939,215,544	505,624,350	5,223,570,143	7,131,754,954	(2,680,278,358)
	USD Equivalent '000*						1,109,956.93	1,294,089.78	(272,941.15)

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Legend:

Tax amounts reported under the DG Tax spreadsheet sections:

- "-"** Represents a nil tax amount reported by the DG Tax for a mining entity which has provided a valid tax authorization to the DG Tax
- "0"** Represents no tax amount reported under the DG Tax for a mining entity, since the company hasn't provided a valid tax authorization to the DG Tax
- (X)** An (X) next to a mining entity's name indicates that the mining entity has not provided a tax authorization letter to the DG Tax.
- (XX)** (XX) next to a mining entity's name indicates the DG Tax believes that the correct tax payer number (NPWP) has not yet been provided by the mining entity in its authorization letter.
- Subtotal "A"** Reflects tax amounts reported by mining entities and the DG Tax for which the DG Tax has obtained valid tax authorizations from the mining entities.
- Subtotal "B"** Reflects tax amounts reported by mining entities, but no tax amounts reported by the DG Tax, since the DG Tax has not yet obtained valid tax authorizations from the mining entities.
- Grand Total Differences** The Grand Total ("A" and "B") unresolved differences amount does not include any difference amount in respect of mining entities which have made tax payments in the equivalent of US\$88,808.31 ('000*) (Subtotal "B"), since valid tax authorization have not been provided by these mining entities to the DG Tax, and therefore there is currently no basis for comparison between the tax amounts for those mining entities and the corresponding tax amounts per DG Tax.

CORPORATE INCOME TAX - COAL

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)
USD	(51,025.20)	
USD	(117,124.31)	
{	221,019.73	
IDR	693,484,654	
IDR	(22,451,147)	
USD	(207,145.61)	
IDR	11,901	
IDR	9,855,237	
IDR	(11,454,644)	
IDR	(119,754)	
IDR	166,901,095	
IDR	504,439,111	
IDR	(545,302)	
USD	(398.05)	
IDR	29,605,137	
USD	13,674.30	
IDR	(916,203)	
IDR	(357,762)	
IDR	88,732,497	

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)
PT INSANI BARAPERKASA Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(693,179)
PT SINGLURUS PRATAMA Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(6,598,499)
PT NUSANTARA TERMAL COAL Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(2,646,341)
PT BINAMITRA SUMBERARTA Based on payment information obtained from the company, the ORT amount was understated.	USD	11.25
PT KADYA CARAKA MULIA Based on payment information obtained from the company, the ORT amount was overstated.	IDR	1,567,888
PT KALTIM BATUMANUNGGA Based on payment information obtained from the company, the ORT amount was overstated. To reflect revised information received DG Tax	IDR	(5,607,917)
PT BATUBARA LAHAT Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(564,321)
PT DHARMA PUSPITA MINING Based on payment information obtained from the company, the ORT amount was understated.	IDR	1,044,883
PT SENAMAS ENERGINDO MULIA Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(32,677)

ROYALTIES - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	44,970.30	50,087.63	(5,117.33)	-	4,377.03	44,970.30	54,464.65	(9,494.35)
	IDR '000	-	709,775,432	(709,775,432)	-	(667,708,941)	-	42,066,491	(42,066,491)
	USD Equivalent '000*								(13,539.21)
PT KALTIM PRIMA COAL	USD '000	139,585.57	16,699.99	122,885.58	43,638.56	166,524.14	183,224.13	183,224.13	-
	IDR '000	-	3,227,509,317	(3,227,509,317)	-	(3,227,509,317)	-	-	-
	USD Equivalent '000*								-
PT FAJAR BUMI SAKTI	USD '000	2,452.15	-	2,452.15	(1,148.83)	1,303.32	1,303.32	1,303.32	-
	IDR '000	23,050,171	26,756,376	(3,706,205)	(23,050,171)	(954,500)	-	25,801,876	(25,801,876)
	USD Equivalent '000*								(2,480.95)
PT INDOMINCO MANDIRI	USD '000	32,304.03	30,458.42	1,845.60	73,461.45	75,514.55	105,765.48	105,972.97	(207.50)
	IDR '000	25,326,796	484,646,259	(459,319,462)	60,988,311	(398,141,274)	86,315,107	86,504,984	(189,877)
	USD Equivalent '000*								(225.75)
PT JORONG BARUTAMA GRESTON	USD '000	2,009.27	4,000.65	(1,991.39)	6,257.13	4,265.75	8,266.40	8,266.40	-
	IDR '000	6,820,676	93,000,387	(86,179,711)	(6,820,676)	(76,570,293)	-	16,430,094	(16,430,094)
	USD Equivalent '000*								(1,579.82)
PT TRUBAINDO COAL MINING	USD '000	18,332.97	37,292.14	(18,959.18)	42,258.08	23,218.90	60,591.04	60,511.04	80.00
	IDR '000	-	226,942,440	(226,942,440)	982,440	(225,960,000)	982,440	982,440	-
	USD Equivalent '000*								80.00
PT MULTI TAMBANGJAYA UTAMA	USD '000	172.85	172.85	-	-	-	172.85	172.85	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT ADARO INDONESIA	USD '000	105,540.97	90,664.51	14,876.46	-	14,876.46	105,540.97	105,540.97	-
	IDR '000	299,396,234	388,424,153	(89,027,919)	-	(61,652,979)	299,396,234	326,771,174	(27,374,940)
	USD Equivalent '000*								(2,632.21)
PT INTEREX SACRA RAYA	USD '000	817.16	-	817.16	(567.16)	250.00	250.00	250.00	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT KIDEKO JAYA AGUNG	USD '000	43,384.94	19,937.93	23,447.01	17,327.03	40,774.05	60,711.98	60,711.98	-
	IDR '000	11,670,989	629,712,458	(618,041,469)	(11,004,953)	(617,069,628)	666,037	12,642,830	(11,976,793)
	USD Equivalent '000*								(1,151.61)
PT BERAU COAL	USD '000	49,711.97	18,379.75	31,332.22	-	33,540.66	49,711.97	51,920.40	(2,208.44)
	IDR '000	53,832,449	426,627,807	(372,795,358)	(2,548,245)	(375,343,603)	51,284,204	51,284,204	-
	USD Equivalent '000*								(2,208.44)
PT MULTI HARAPAN UTAMA	USD '000	-	11,947.40	(11,947.40)	21,692.03	9,744.56	21,692.03	21,691.95	0.08
	IDR '000	-	63,844,980	(63,844,980)	-	(63,844,980)	-	-	-
	USD Equivalent '000*								0.08

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000 IDR '000 USD Equivalent '000*	- 379,779,556 -	- 379,851,456 -	- (71,900) -	- (71,900) -	- 379,779,556 -	- 379,779,556 -	- -	
PT BATUBARA BUKIT KENDI	USD '000 IDR '000 USD Equivalent '000*	- 18,380,048 -	- 18,380,048 -	- -	- -	- 18,380,048 -	- 18,380,048 -	- -	
PT GUNUNG BAYAN PRATAMA COAL	USD '000 IDR '000 USD Equivalent '000*	23,932.07 - -	18,300.20 202,667,953 -	5,631.87 (202,667,953) -	- (202,667,953) -	5,718.05 -	23,932.07 -	24,018.25 (86.18) -	
PT PERKASA INAKAKERTA	USD '000 IDR '000 USD Equivalent '000*	3,741.48 - -	4,845.82 23,909,629 -	(1,104.33) (23,909,629) -	- (23,909,629) -	(1,104.33) -	3,741.48 -	3,741.48 -	
PT TEGUH SINARABADI	USD '000 IDR '000 USD Equivalent '000*	2,586.18 - -	4,118.80 7,215,583 -	(1,532.62) (7,215,583) -	- (7,215,583) -	(1,532.73) -	2,586.18 -	2,586.07 0.11 -	
PT WAHANA BARATAMA MINING	USD '000 IDR '000 USD Equivalent '000*	12,016.71 - -	12,322.64 68,895,469 -	(305.92) (68,895,469) -	- (68,895,469) -	(305.92) -	12,016.71 -	12,016.71 -	
PT FIRMAN KETAUN PERKASA	USD '000 IDR '000 USD Equivalent '000*	396.10 - -	627.85 2,451,034 -	(231.75) (2,451,034) -	- (1,090,905) -	(162.90) -	396.10 -	464.96 (68.85) -	
PT MAHAKAM SUMBER JAYA	USD '000 IDR '000 USD Equivalent '000*	16,294.53 - -	25,237.56 84,897,133 -	(8,943.03) (84,897,133) -	3,735.68 - -	(4,443.81) (84,897,133) -	20,030.22 -	20,793.75 -	
PT TANITO HARUM	USD '000 IDR '000 USD Equivalent '000*	7,325.00 - -	15,770.00 56,668,118 -	(8,445.00) (56,668,118) -	5,017.54 - -	(3,427.46) (56,668,118) -	12,342.54 -	12,342.54 -	
PT RIAU BARAHARUM	USD '000 IDR '000 USD Equivalent '000*	4,287.20 44,630,386 -	2,309.23 19,571,825 -	1,977.97 25,058,561 -	(2,309.23) (44,630,386) -	1,977.97 (19,571,825) -	1,977.97 -	4,287.20 -	
PT BARAMARTA	USD '000 IDR '000 USD Equivalent '000*	18,247.30 203,841,161 -	16,277.84 114,429,780 -	1,969.47 89,411,381 -	2,563.05 (203,841,161) -	5,611.09 (106,645,073) -	20,810.35 -	21,888.93 (1,078.58) -	
PT BAHARI CAKRAWALA SEBUKU	USD '000 IDR '000 USD Equivalent '000*	23,813.03 - -	9,273.58 154,737,096 -	14,539.45 (154,737,096) -	(5,134.31) -	(5,838.92) (75,560,000) -	18,678.72 -	3,434.66 79,177,095 7,630.88	
PT MANDIRI INTIPERKASA	USD '000 IDR '000 USD Equivalent '000*	19,199.62 - -	- 176,379,921 -	19,199.62 (176,379,921) -	- (176,379,921) -	19,199.62 -	19,199.62 -	19,199.62 -	

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL	USD '000 IDR '000 USD Equivalent '000*	13,355.50 - 150,548,794	856.64 150,548,794	12,498.86 (150,548,794)	999.87 -	13,809.13 (150,548,794)	14,355.38 -	14,665.77 -	(310.40) -
PT TANJUNG ALAM JAYA	USD '000 IDR '000 USD Equivalent '000*	- 120,508,561 109,530,423	- 109,530,423	- 10,978,138	- -	- 18,662,115	- 120,508,561	- 128,192,537	- (7,683,976) (738.84)
PT SUMBER KURNIA BUANA	USD '000 IDR '000 USD Equivalent '000*	4,643.24 4,743,810 18,310,988	3,626.69 (13,567,178)	1,016.55 (2,283,747)	(1,007.83) (2,283,747)	8.72 (15,850,924)	3,635.41 2,460,063	3,635.41 2,460,063	- -
PT ANTANG GUNUNG MERATUS	USD '000 IDR '000 USD Equivalent '000*	1,075.92 492,821 14,531,493	813.73 (14,038,673)	262.19 (492,821)	(464.62) (11,478,747)	(202.43) -	611.30 -	611.30 3,052,747	- (3,052,747) (293.53)
PT BARADINAMIKA MUDASUKSES	USD '000 IDR '000 USD Equivalent '000*	1,189.43 22,270 1,025,389	908.82 (1,003,119)	280.61 -	- (1,003,119)	280.61 -	1,189.43 22,270	1,189.43 22,270	- -
PT LANNA HARITA INDONESIA	USD '000 IDR '000 USD Equivalent '000*	3,165.03 - 43,101,604	4,256.79 (43,101,604)	(1,091.76) -	(325.38) -	(1,417.13) (37,696,055)	2,839.66 -	2,839.66 5,405,549	- (5,405,549) (519.76)
PT BORNEO INDOBARA	USD '000 IDR '000 USD Equivalent '000*	1,521.28 11,299,761 31,339,724	11,373.24 (20,039,963)	(9,851.95) 505,132	137.32 (19,534,831)	(8,930.60) 11,804,893	1,658.60 11,804,893	2,442.64 11,804,893	(784.04) -
PT MULTI SARANA AVINDO	USD '000 IDR '000 USD Equivalent '000*	9,829.04 - 29,244,916	- (29,244,916)	9,829.04 -	(3,139.16) (23,644,947)	6,689.87 -	6,689.87 -	6,689.87 5,599,969	- (5,599,969) (538.46)
PT BUKIT BAIDURI ENERGI	USD '000 IDR '000 USD Equivalent '000*	5,403.92 - 27,919,556	3,237.27 (27,919,556)	2,166.65 -	- (24,499,298)	2,166.65 -	5,403.92 3,420,259	5,403.92 3,420,259	- (328.87)
PT SANTAN BATUBARA	USD '000 IDR '000 USD Equivalent '000*	6,484.27 - -	146,843.68 -	(140,359.41) -	(3,443.92) -	(143,660.11) -	3,040.35 -	3,183.57 -	(143.22) -
PT INSANI BARAPERKASA	USD '000 IDR '000 USD Equivalent '000*	5,121.33 32,101 17,004,190	2,573.67 (16,972,089)	2,547.66 48,379	(517.00) (15,159,353)	2,030.66 80,480	4,604.33 1,844,837	4,604.33 1,844,837	- (1,764,357) (169.65)
PT KAYAN PUTRA UTAMA COAL	USD '000 IDR '000 USD Equivalent '000*	- 43,401,071 31,630,039	- 11,771,032	- -	- -	- -	43,401,071 31,630,039	- -	- 11,771,032 1,131.83
PT SINGLURUS PRATAMA	USD '000 IDR '000 USD Equivalent '000*	1,242.36 - 4,574,315	2,188.51 (4,574,315)	(946.15) -	- (4,574,315)	(946.15) -	1,242.36 -	1,242.36 -	- -

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT GEMA RAHMI PERSADA	USD '000	-	670.58	(670.58)	670.58	-	670.58	670.58	-
	IDR '000	29,028,616	21,853,382	7,175,234	(7,175,234)	-	21,853,382	21,853,382	-
	USD Equivalent '000*								
PT BARA JAYA UTAMA	USD '000	2,425.89	498.24	1,927.65	-	-	2,425.89	498.24	1,927.65
	IDR '000	-	20,995,356	(20,995,356)	-	-	-	20,995,356	(20,995,356)
	USD Equivalent '000*								(91.14)
PT NUSANTARA TERMAL COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	10,181,517	8,549,127	1,632,390	-	2,809,913	10,181,517	11,359,040	(1,177,523)
	USD Equivalent '000*								(113.22)
PT BINAMITRA SUMBERARTA	USD '000	2,198.81	4,473.64	(2,274.82)	(207.24)	(2,482.08)	1,991.57	1,991.56	0.02
	IDR '000	-	5,364,261	(5,364,261)	-	(5,364,261)	-	-	0.02
	USD Equivalent '000*								
PT ADIMITRA BARATAMA NUSANTARA	USD '000	1,961.37	46.17	1,915.19	-	-	1,961.37	46.17	1,915.19
	IDR '000	-	6,741,304	(6,741,304)	-	-	-	6,741,304	(6,741,304)
	USD Equivalent '000*								1,266.99
PT KADYA CARAKA MULIA	USD '000	831.43	665.75	165.68	(296.06)	184.10	535.36	849.84	(314.48)
	IDR '000	-	4,569,311	(4,569,311)	-	(4,569,311)	-	-	(314.48)
	USD Equivalent '000*								
PT KALTIM BATUMANUNGAL	USD '000	1,296.85	796.14	500.71	(208.46)	292.22	1,088.39	1,088.36	0.03
	IDR '000	13,016,196	3,278,256	9,737,940	(13,016,196)	(3,278,256)	-	-	-
	USD Equivalent '000*								0.03
PT BATUBARA LAHAT	USD '000	-	-	-	-	-	-	-	-
	IDR '000	15,391,250	11,054,429	4,336,821	(4,336,821)	-	11,054,429	11,054,429	-
	USD Equivalent '000*								-
PT LAMINDO INTERMULTIKON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	7,719,954	-	7,719,954	(1,848,421)	5,871,532	5,871,532	5,871,532	-
	USD Equivalent '000*								-
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000	2,091.49	261.76	1,829.74	-	-	2,091.49	261.76	1,829.74
	IDR '000	-	1,345,378	(1,345,378)	-	-	-	1,345,378	(1,345,378)
	USD Equivalent '000*								1,700.37
PT HARFA TARUNA MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	10,186,198	3,471,866	6,714,332	-	-	10,186,198	3,471,866	6,714,332
	USD Equivalent '000*								645.61
PT KARTIKA SELABUMI MINING	USD '000	-	549.87	(549.87)	-	-	-	549.87	(549.87)
	IDR '000	6,629,228	204,740	6,424,488	-	-	6,629,228	204,740	6,424,488
	USD Equivalent '000*								67.87

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	132.91	(132.91)	155.22	22.30	155.22	155.22	-
	IDR '000	-	227,752	(227,752)	-	(227,752)	-	-	-
	USD Equivalent '000*								
PT DHARMA PUSPITA MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	1,242,946	(1,242,946)	1,242,946	-	1,242,946	1,242,946	-
	USD Equivalent '000*								
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,112,578	453,989	658,590	(944,434)	(285,845)	168,144	168,144	-
	USD Equivalent '000*								-
	Total USD '000	634,958.56	573,498.87	61,459.69	199,144.36	257,925.84	834,102.91	831,424.71	2,678.21
	Total IDR '000	1,340,494,397	8,155,408,181	(6,814,913,784)	(258,226,057)	(6,828,701,272)	1,082,268,339	1,326,706,909	(244,438,569)
	USD Equivalent '000*						938,167.18	958,992.68	(20,825.50)

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

ROYALTIES - COAL

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT ARUTMIN INDONESIA		
Based on payment information obtained from the company, the ORT amount was understated.	USD	15,878.53
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(5,117.33)
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.	IDR	(504,565,625)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(163,143,316)
Adjustment to reflect additional payment information provided by the Company.	USD	(15,878.53)
Adjustment to reflect additional payment information received from ESDM.	USD	9,494.35
PT KALTIM PRIMA COAL		
Based on payment information obtained from the company, the ORT amount was understated.	USD	43,638.56
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.	IDR	(923,144,646)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(1,013,517,936)
Adjustment to reflect payments in original currency.	USD	166,524.13
Adjustment to reflect payments in original currency.	IDR	(1,290,846,735)
PT FAJAR BUMI SAKTI		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(1,148.83)
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(23,050,171)
Adjustment to reflect payments in original currency.	USD	100.00
Adjustment to reflect additional payment information received from ESDM.	USD	1,203.32
Adjustment to reflect payments in original currency.	IDR	(954,500)
PT INDOMINCO MANDIRI		
Based on payment information obtained from the company, the ORT amount was understated.	USD	73,461.45
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(14,517.95)
Based on payment information obtained from the company, the ORT amount was understated.	IDR	60,988,311
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.	IDR	108,487,870
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(363,461,032)
Adjustment to reflect payments in original currency.	USD	89,825.01
Adjustment to reflect additional payment information received from ESDM.	USD	207.50
Adjustment to reflect payments in original currency.	IDR	(142,978,235)
Adjustment to reflect additional payment information received from ESDM.	IDR	(189,877)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT JORONG BARUTAMA GRESTON		
Based on payment information obtained from the company, the ORT amount was understated.	USD	6,257.13
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(1,196.41)
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(6,820,676)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(36,406,271)
Adjustment to reflect payments in original currency.	USD	5,462.15
Adjustment to reflect payments in original currency.	IDR	(40,217,661)
Adjustment to reflect additional payment information received from ESDM.	IDR	53,638
PT TRUBAINDO COAL MINING		
Based on payment information obtained from the company, the ORT amount was understated.	USD	42,258.08
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(11,858.42)
Royalty amount was incorrectly included as PHT in the Company ORT and was reclassified to royalty.	IDR	982,440
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(109,268,582)
Adjustment to reflect payments in original currency.	USD	11,858.42
Adjustment to reflect additional payment information received from ESDM.	USD	23,218.90
Adjustment to reflect payments in original currency.	IDR	(115,708,978)
Adjustment to reflect additional payment information received from ESDM.	IDR	(982,440)
PT ADARO INDONESIA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(31,479.77)
Adjustment to reflect payments in original currency.	IDR	(275,181,563)
Adjustment to reflect payments in original currency.	USD	46,356.23
Adjustment to reflect additional payment information received from ESDM.	IDR	186,153,644
	IDR	27,374,940
PT INTEREX SACRA RAYA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(567.16)
Adjustment to reflect additional payment information received from ESDM.	USD	250.00
PT KIDEKO JAYA AGUNG		
Based on payment information obtained from the company, the ORT amount was understated.	USD	17,327.03
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(19,937.93)
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(11,004,953)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(393,647,948)
Adjustment to reflect payments in original currency.	USD	60,711.98
Adjustment to reflect payments in original currency.	IDR	(222,744,194)
Adjustment to reflect additional payment information received from ESDM.	IDR	(677,486)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)

PT BERAU COAL

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(11,367.60)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(189,177,382)
Adjustment to reflect additional payment information provided by the Company.	IDR	(2,548,245)
Adjustment to reflect payments in original currency.	USD	44,908.25
Adjustment to reflect payments in original currency.	IDR	(184,667,253)
Adjustment to reflect additional payment information received from ESDM.	IDR	(1,498,967)

PT MULTI HARAPAN UTAMA

Based on payment information obtained from the company, the ORT amount was understated.	USD	21,692.03
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(14,741,929)
Adjustment to reflect payments in original currency.	USD	5,894.67
Adjustment to reflect additional payment information received from ESDM.	USD	3,849.88
Adjustment to reflect payments in original currency.	IDR	(49,103,051)

PT BUKIT ASAM (Persero) Tbk

Adjustment to reflect additional payment information received from ESDM.	IDR	(71,900)
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PT GUNUNG BAYAN PRATAMA COAL

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(8,769.70)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(95,937,710)
Adjustment to reflect payments in original currency.	USD	14,487.75
Adjustment to reflect payments in original currency.	IDR	(106,730,243)

PT PERKASA INAKAKERTA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(2,852.58)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(13,439,640)
Adjustment to reflect payments in original currency.	USD	1,180.57
Adjustment to reflect additional payment information received from ESDM.	USD	567.68
Adjustment to reflect payments in original currency.	IDR	(10,469,988)

PT TEGUH SINAR ABADI

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(1,728.22)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(6,072,961)
Adjustment to reflect payments in original currency.	USD	195.49
Adjustment to reflect payments in original currency.	IDR	(1,142,622)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
<u>PT WAHANA BARATAMA MINING</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(4,844.21)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(34,193,993)
Adjustment to reflect payments in original currency.	USD	4,142.83
Adjustment to reflect additional payment information received from ESDM.	USD	395.46
Adjustment to reflect payments in original currency.	USD	(34,701,476)
<u>PT FIRMAN KETAUNA PERKASA</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(162.90)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(1,090,905)
<u>PT MAHAKAM SUMBER JAYA</u>		
Based on payment information obtained from the company, the ORT amount was understated.	USD	3,735.68
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(12,415.28)
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.	USD	19,927,959
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(22,234,294)
Adjustment to reflect payments in original currency.	USD	7,971.47
Adjustment to reflect payments in original currency.	USD	(82,590,798)
<u>PT TANITO HARUM</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(8,445.00)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(27,284,650)
Adjustment to reflect payments in original currency.	USD	5,017.54
Adjustment to reflect payments in original currency.	USD	(29,383,469)
<u>PT RIAU BARAHARUM</u>		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(4,287.20)
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(44,630,386)
Adjustment to reflect additional payment information provided by the Company.	USD	1,977.97
Adjustment to reflect payments in original currency.	USD	1,977.97
Adjustment to reflect payments in original currency.	USD	(19,571,825)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT BARAMARTA		
Based on payment information obtained from the company, the ORT amount was understated.	USD	2,563.05
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(4,543.16)
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(203,841,161)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(51,426,162)
Adjustment to reflect payments in original currency.	USD	6,750.16
Adjustment to reflect additional payment information received from ESDM.	USD	3,404.09
Adjustment to reflect payments in original currency.	IDR	(54,436,100)
Adjustment to reflect additional payment information received from ESDM.	IDR	(782,811)
PT BAHARI CAKRAWALA SEBUKU		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(5,838.92)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(75,560,000)
Adjustment to reflect additional payment information provided by the Company.	USD	(5,134.31)
PT MANDIRI INTIPERKASA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(27,296,265)
Adjustment to reflect payments in original currency.	USD	16,895.48
Adjustment to reflect additional payment information received from ESDM.	USD	2,304.13
Adjustment to reflect payments in original currency.	IDR	(149,083,656)
PT MARUNDA GRAHAMINERAL		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(1,721.45)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(412.46)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(44,283,000)
Adjustment to reflect additional payment information provided by the Company.	USD	2,721.33
Adjustment to reflect payments in original currency.	USD	11,253.48
Adjustment to reflect additional payment information received from ESDM.	USD	2,968.11
Adjustment to reflect payments in original currency.	IDR	(106,265,794)
PT TANJUNG ALAM JAYA		
Adjustment to reflect additional payment information provided by the Company.	IDR	18,662,115

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT SUMBER KURNIA BUANA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(1,107.83)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(1,491.99)
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(2,284,056)
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.	IDR	942,300
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(8,793,391)
Adjustment to reflect additional payment information provided by the Company.	USD	100.00
Adjustment to reflect additional payment information provided by the Company.	IDR	310
Adjustment to reflect payments in original currency.	USD	834.37
Adjustment to reflect additional payment information received from ESDM.	USD	666.34
Adjustment to reflect payments in original currency.	IDR	(6,546,279)
Adjustment to reflect additional payment information received from ESDM.	IDR	(1,453,555)
PT ANTANG GUNUNG MERATUS		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(464.62)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(345.04)
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(492,821)
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.	IDR	366,327
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(10,469,593)
Adjustment to reflect payments in original currency.	USD	142.62
Adjustment to reflect payments in original currency.	IDR	(1,375,480)
PT BARADINAMIKA MUDA SUKSES		
Adjustment to reflect payments in original currency.	USD	102.90
Adjustment to reflect additional payment information received from ESDM.	USD	177.71
Adjustment to reflect payments in original currency.	IDR	(993,599)
Adjustment to reflect additional payment information received from ESDM.	IDR	(9,520)
PT LANNA HARITA INDONESIA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(325.38)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(2,493.81)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(26,947,197)
Adjustment to reflect payments in original currency.	USD	1,076.68
Adjustment to reflect payments in original currency.	IDR	(10,748,857)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)

PT BORNEO INDOBARA

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.

USD (10,000.00)

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

USD (929.77)

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

USD (18,638,048)

Adjustment to reflect additional payment information provided by the Company.

USD 137.32

Adjustment to reflect additional payment information provided by the Company.

USD 505,132

Adjustment to reflect additional payment information received from ESDM.

USD 1,999.17

Adjustment to reflect payments in original currency.

USD (637,587)

Adjustment to reflect additional payment information received from ESDM.

USD (259,197)

PT MULTI SARANA AVINDO

Based on payment information obtained from the company, the ORT amount was overstated.

USD (3,139.16)

Adjustment to reflect payments in original currency.

USD 2,218.31

Adjustment to reflect additional payment information received from ESDM.

USD 4,471.57

Adjustment to reflect payments in original currency.

USD (23,644,947)

PT BUKIT BAIDURI ENERGI

Adjustment to reflect payments in original currency.

USD 2,079.65

Adjustment to reflect additional payment information received from ESDM.

USD 87.00

Adjustment to reflect payments in original currency.

USD (24,499,298)

PT SANTAN BATUBARA

Based on payment information obtained from the company, the ORT amount was overstated.

USD (3,443.92)

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.

USD (143,019.77)

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

USD (1,114.00)

Adjustment to reflect additional payment information received from ESDM.

USD 473.66

PT INSANI BARAPERKASA

Based on payment information obtained from the company, the ORT amount was overstated.

USD (725.67)

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

USD (976.74)

Based on payment information obtained from the company, the ORT amount was overstated.

USD (1,365)

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

USD (12,169,491)

Adjustment to reflect additional payment information provided by the Company.

USD 208.67

Adjustment to reflect additional payment information provided by the Company.

USD 49,743

Adjustment to reflect payments in original currency.

USD 1,432.40

Adjustment to reflect additional payment information received from ESDM.

USD 1,575.00

Adjustment to reflect payments in original currency.

USD (2,978,512)

Adjustment to reflect additional payment information received from ESDM.

USD (11,350)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT SINGLURUS PRATAMA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(1,286.35)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(3,109,313)
Adjustment to reflect payments in original currency.	USD	340.20
Adjustment to reflect payments in original currency.	IDR	(1,465,002)
PT GEMA RAHMI PERSADA		
Adjustment to reflect payments in original currency.	USD	670.58
Adjustment to reflect payments in original currency.	IDR	(7,175,234)
PT NUSANTARA TERMAL COAL		
Adjustment to reflect additional payment information received from ESDM.	IDR	2,809,913
PT BINAMITRA SUMBERARTA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(207.24)
Adjustment to reflect payments in original currency.	USD	(2,118.54)
Adjustment to reflect additional payment information received from ESDM.	USD	(363.54)
Adjustment to reflect payments in original currency.	IDR	(5,364,261)
PT KADYA CARAKA MULIA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	(110.53)
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.	IDR	(829,299)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(1,729,564)
Adjustment to reflect additional payment information provided by the Company.	USD	(296.06)
Adjustment to reflect payments in original currency.	USD	294.63
Adjustment to reflect payments in original currency.	IDR	(2,010,448)
PT KALTIM BATUMANUNGGA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(13,016,196)
Adjustment to reflect additional payment information provided by the Company.	USD	(208.46)
Adjustment to reflect payments in original currency.	USD	255.38
Adjustment to reflect additional payment information received from ESDM.	USD	36.84
Adjustment to reflect payments in original currency.	IDR	(3,278,256)
PT BATUBARA LAHAT		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(4,336,821)
PT LAMINDO INTERMULTIKON		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(1,848,421)
Adjustment to reflect additional payment information received from ESDM.	IDR	5,871,532

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT KALIMANTAN ENERGI LESTARI		
Based on payment information obtained from the company, the ORT amount was understated.	USD	155.22
Adjustment to reflect payments in original currency.	USD	22.30
Adjustment to reflect payments in original currency.	IDR	(227,752)
PT DHARMA PUSPITA MINING		
Adjustment to reflect additional payment information provided by the Company.	IDR	1,242,946
PT SENAMAS ENERGINDO MULIA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(1,112,578)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(285,845)
Adjustment to reflect additional payment information provided by the Company.	IDR	168,144

PHT / SALES REVENUE SHARE - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	49,335.68	-	49,335.68	(30,958.73)	18,376.95	18,376.95	18,376.95	-
	IDR '000	-	-	-	-	65,315,452	-	65,315,452	(65,315,452)
	USD Equivalent '000*								(6,280.33)
PT KALTIM PRIMA COAL	USD '000	170,233.77	-	170,233.77	(117,463.60)	52,770.17	52,770.17	52,770.17	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT FAJAR BUMI SAKTI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	322,373,468	-	322,373,468	(322,373,468)	-	-	-	-
	USD Equivalent '000*								-
PT INDOMINCO MANDIRI	USD '000	47,708.15	-	47,708.15	(47,708.15)	-	-	-	-
	IDR '000	43,055,554	-	43,055,554	(43,055,554)	-	-	-	-
	USD Equivalent '000*								-
PT JORONG BARUTAMA GRESTON	USD '000	5,021.34	-	5,021.34	(3,824.93)	1,196.41	1,196.41	1,196.41	-
	IDR '000	16,805,868	-	16,805,868	(16,805,868)	18,875,775	-	18,875,775	(18,875,775)
	USD Equivalent '000*								(1,814.98)
PT TRUBAINDO COAL MINING	USD '000	18,911.33	-	18,911.33	(18,911.33)	-	-	-	-
	IDR '000	982,440	-	982,440	(982,440)	-	-	-	-
	USD Equivalent '000*								-
PT MULTI TAMBANGJAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT ADARO INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	129,206,558	-	129,206,558	(129,206,558)
	USD Equivalent '000*								(12,423.71)
PT INTEREX SACRA RAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	58,915,486	-	58,915,486	(58,915,486)	-	-	-	-
	USD Equivalent '000*								-
PT KIDEKO JAYA AGUNG	USD '000	75,548.59	-	75,548.59	(18,470.00)	57,078.58	57,078.58	57,078.58	-
	IDR '000	20,330,373	-	20,330,373	(19,198,110)	2,283,989	1,132,263	2,283,989	(1,151,726)
	USD Equivalent '000*								(110.74)
PT BERAU COAL	USD '000	-	-	-	-	3,754.36	-	3,754.36	(3,754.36)
	IDR '000	-	-	-	2,548,245	2,548,245	2,548,245	2,548,245	-
	USD Equivalent '000*								(3,754.36)
PT MULTI HARAPAN UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000 IDR '000 USD Equivalent '000*	- - -	- - -	- - -	- - -	- - -	- - -	- - -	-
PT BATUBARA BUKIT KENDI	USD '000 IDR '000 USD Equivalent '000*	- 241,684,871 -	- - -	- 241,684,871 -	- (241,684,871) -	- - -	- - -	- - -	-
PT GUNUNG BAYAN PRATAMA COAL	USD '000 IDR '000 USD Equivalent '000*	13,068.69 - -	- - -	13,068.69 - -	- - -	13,068.66 - -	13,068.69 - -	13,068.66 - -	0.03 - 0.03
PT PERKASA INAKAKERTA	USD '000 IDR '000 USD Equivalent '000*	3,922.14 - -	- - -	3,922.14 - -	- - -	3,922.14 - -	3,922.14 - -	3,922.14 - -	-
PT TEGUH SINARABADI	USD '000 IDR '000 USD Equivalent '000*	2,219.92 - -	- - -	2,219.92 - -	- - -	2,219.84 - -	2,219.92 - -	2,219.84 - -	0.08 - 0.08
PT WAHANA BARATAMA MINING	USD '000 IDR '000 USD Equivalent '000*	8,482.63 - -	- - -	8,482.63 - -	- - -	8,482.63 - -	8,482.63 - -	8,482.63 - -	-
PT FIRMAN KETAUN PERKASA	USD '000 IDR '000 USD Equivalent '000*	271.91 - -	- - -	271.91 - -	- - -	271.89 - -	271.91 - -	271.89 - -	0.02 - 0.02
PT MAHKAM SUMBER JAYA	USD '000 IDR '000 USD Equivalent '000*	16,744.95 - -	- - -	16,744.95 - -	- - -	16,744.95 - -	16,744.95 - -	16,744.95 - -	-
PT TANITO HARUM	USD '000 IDR '000 USD Equivalent '000*	8,445.00 - -	- - -	8,445.00 - -	- - -	8,445.00 - -	8,445.00 - -	8,445.00 - -	-
PT RIAU BARAHARUM	USD '000 IDR '000 USD Equivalent '000*	77,438.48 727,921,688 -	- 727,921,688 -	77,438.48 (76,446.24) -	(76,446.24) - -	- - -	992.24 - -	- - -	992.24 - 992.24
PT BARAMARTA	USD '000 IDR '000 USD Equivalent '000*	9,012.28 88,596,797 -	- 88,596,797 -	9,012.28 (988.51) -	(988.51) - -	8,023.76 - -	8,023.76 - -	8,023.76 - -	-
PT BAHARI CAKRAWALA SEBUKU	USD '000 IDR '000 USD Equivalent '000*	152,368.31 - -	- - -	152,368.31 (152,368.31) -	(152,368.31) - -	5,838.92 75,560,000 -	- 75,560,000 -	5,838.92 (75,560,000) (13,104.31)	(5,838.92)
PT MANDIRI INTIPERKASA	USD '000 IDR '000 USD Equivalent '000*	2,139.55 - -	- - -	2,139.55 - -	- - -	2,139.55 - -	2,139.55 - -	2,139.55 - -	-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL	USD '000 IDR '000 USD Equivalent '000*	1,951.88 - -	- - -	1,951.88 (1,598.49) -	641.61 - -	353.39 - -	641.61 - -	(288.22) - -	
PT TANJUNG ALAM JAYA	USD '000 IDR '000 USD Equivalent '000*	- - -	- - -	- - -	- - -	- - -	- - -	- - -	
PT SUMBER KURNIA BUANA	USD '000 IDR '000 USD Equivalent '000*	47,844.86 33,939,682 -	- - -	47,844.86 (46,027.35) 33,939,682 (31,655,395)	1,817.51 2,284,287 2,284,287	1,817.51 2,284,287 2,284,287	1,817.51 - -	- - -	- - -
PT ANTANG GUNUNG MERATUS	USD '000 IDR '000 USD Equivalent '000*	1,829.07 837,795 -	- - -	1,829.07 (789.85) 837,795 (837,795)	1,039.22 3,638,206 -	1,039.22 3,638,206 -	1,039.22 3,638,206 (349.83)	- - -	- - -
PT BARADINAMIKA MUDASUKSES	USD '000 IDR '000 USD Equivalent '000*	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -
PT LANNA HARITA INDONESIA	USD '000 IDR '000 USD Equivalent '000*	5,328.20 - -	- - -	5,328.20 (553.14) -	4,775.05 9,189,434 -	4,775.05 - -	4,775.05 9,189,434 (883.60)	- - -	- - -
PT BORNEO INDOBARA	USD '000 IDR '000 USD Equivalent '000*	2,819.53 19,583,814 -	- - -	2,819.53 (137.32) 19,583,814 (505,132)	1,898.18 19,078,682 19,078,682	2,682.22 19,078,682 19,078,682	1,898.18 19,078,682 19,078,682	784.04 - -	784.04 - -
PT MULTI SARANA AVINDO	USD '000 IDR '000 USD Equivalent '000*	22,855.71 235,177,765 -	- - -	22,855.71 (22,855.71) 235,177,765 (235,177,765)	- - -	- - -	- - -	- - -	- - -
PT BUKIT BAIDURI ENERGI	USD '000 IDR '000 USD Equivalent '000*	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -
PT SANTAN BATUBARA	USD '000 IDR '000 USD Equivalent '000*	- - -	- - -	- - -	1,918.98 - -	1,918.98 - -	1,918.98 - -	1,918.98 - -	- - -
PT INSANI BARAPERKASA	USD '000 IDR '000 USD Equivalent '000*	- 397,032,307 -	- - -	- 397,032,307 -	- (397,028,249) 3,003,466	- 4,058 3,003,466	- - -	- - -	- - -
PT KAYAN PUTRA UTAMA COAL	USD '000 IDR '000 USD Equivalent '000*	- 937,424,474 -	- 937,424,474 -	- (937,424,474)	- - -	- - -	- - -	- - -	- - -
PT SINGLURUS PRATAMA	USD '000 IDR '000 USD Equivalent '000*	1,533.67 - -	- - -	1,533.67 - -	- - -	1,533.67 - -	1,533.67 - -	- - -	- - -

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT GEMA RAHMI PERSADA	USD '000 IDR '000 USD Equivalent '000*	49,480.80 - -	- - -	49,480.80	(49,480.80) - -	- - -	- - -	- - -	-
PT BARA JAYA UTAMA	USD '000 IDR '000 USD Equivalent '000*	- 746,217,922 -	- - -	746,217,922	(746,217,922) - -	- - -	- - -	- - -	-
PT NUSANTARA TERMAL COAL	USD '000 IDR '000 USD Equivalent '000*	- 2,986,960 -	- - -	2,986,960	- 2,986,960 -	2,986,960 2,986,960 -	2,986,960 2,986,960 -	2,986,960 2,986,960 -	-
PT BINAMITRA SUMBERARTA	USD '000 IDR '000 USD Equivalent '000*	- - -	- - -	- - -	- - -	- - -	- - -	- - -	-
PT ADIMITRA BARATAMA NUSANTARA	USD '000 IDR '000 USD Equivalent '000*	50,126.53 - -	- - -	50,126.53	(50,126.53) - -	- - -	- - -	- - -	-
PT KADYA CARAKA MULIA	USD '000 IDR '000 USD Equivalent '000*	5,675.11 8,213,354 -	- 8,213,354 -	5,675.11 (5,391.21) 8,213,354 (8,213,354)	283.90 283.90 -	283.90 283.90 -	283.90 283.90 -	283.90 283.90 -	-
PT KALTIM BATUMANUNGAL	USD '000 IDR '000 USD Equivalent '000*	24,529.76 243,278,120 -	- 243,278,120 -	24,529.76 (24,529.76) 243,278,120 (243,278,120)	- - -	- - -	- - -	- - -	-
PT BATUBARA LAHAT	USD '000 IDR '000 USD Equivalent '000*	- 266,548,207 -	- 266,548,207 -	- (266,548,207) -	- - -	- - -	- - -	- - -	-
PT LAMINDO INTERMULTIKON	USD '000 IDR '000 USD Equivalent '000*	- 15,353,383 -	- 15,353,383 -	- (15,353,383) -	- - -	- - -	- - -	- - -	-
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000 IDR '000 USD Equivalent '000*	- - -	- - -	- - -	- - -	- - -	- - -	- - -	-
PT HARFA TARUNA MANDIRI	USD '000 IDR '000 USD Equivalent '000*	- 160,797,907 -	- 160,797,907 -	- (160,797,907) -	- - -	- - -	- - -	- - -	-
PT KARTIKA SELABUMI MINING	USD '000 IDR '000 USD Equivalent '000*	- 49,105,392 -	- 49,105,392 -	- 49,105,392 -	- - -	- 49,105,392 -	- - -	- 49,105,392 4,721.67	-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT DHARMA PUSPITA MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	285,845	285,845	285,845	285,845	-
	USD Equivalent '000*								-
	Total USD '000	874,847.83	-	874,847.83	(666,710.99)	216,241.94	208,136.84	216,241.94	(8,105.10)
	Total IDR '000	4,637,163,629	-	4,637,163,629	(4,559,737,897)	334,256,897	77,425,731	334,256,897	(256,831,166)
	USD Equivalent '000*						215,581.62	248,382.03	(32,800.41)

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

SALES REVENUE SHARE (PHT) - COAL

The adjustments to the original reporting template information is explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT ARUTMIN INDONESIA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(30,958.73)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	5,117.33
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	163,143,316
Adjustment to reflect payments in original currency.	USD	6,229.37
Adjustment to reflect additional payment information received from ESDM.	USD	7,030.25
Adjustment to reflect payments in original currency.	IDR	(35,639,861)
Adjustment to reflect payments in original currency.	IDR	(19,852,000)
Adjustment to reflect payments in original currency.	IDR	(42,336,004)
PT KALTIM PRIMA COAL		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(117,463.60)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	1,013,517,936
Adjustment to reflect payments in original currency.	USD	52,770.17
Adjustment to reflect payments in original currency.	IDR	(1,013,517,936)
PT FAJAR BUMI SAKTI		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(322,373,468)
PT INDOMINCO MANDIRI		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(47,708.15)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	14,517.95
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(43,055,554)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	363,461,032
Adjustment to reflect payments in original currency.	USD	(14,517.95)
Adjustment to reflect payments in original currency.	IDR	(363,461,032)
PT JORONG BARUTAMA GRESTON		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(3,824.93)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	1,196.41
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(16,805,868)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	36,406,271
Adjustment to reflect payments in original currency.	IDR	(17,530,496)

The adjustments to the original reporting template information is explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT TRUBAINDO COAL MINING		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(18,911.33)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	11,858.42
Royalty amount was incorrectly included as PHT in the Company ORT and was reclassified to royalty.	IDR	(982,440)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	109,268,582
Adjustment to reflect payments in original currency.	USD	(11,858.42)
Adjustment to reflect payments in original currency.	IDR	(109,268,582)
PT ADARO INDONESIA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	31,479.77
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	275,181,563
Adjustment to reflect payments in original currency.	USD	(31,479.77)
Adjustment to reflect payments in original currency.	IDR	(99,437,607)
Adjustment to reflect additional payment information received from ESDM.	IDR	(46,537,398)
PT INTEREX SACRA RAYA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(58,915,486)
PT KIDEKO JAYA AGUNG		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(18,470.00)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	19,937.93
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(19,198,110)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	393,647,948
Adjustment to reflect payments in original currency.	USD	19,716.27
Adjustment to reflect additional payment information received from ESDM.	USD	17,424.38
Adjustment to reflect payments in original currency.	IDR	(391,363,959)
PT BERAU COAL		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	11,367.60
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	189,177,382
Adjustment to reflect payments in original currency.	USD	(7,613.24)
Adjustment to reflect additional payment information provided by the Company.	IDR	2,548,245
Adjustment to reflect additional payment information received from ESDM.	IDR	(2,548,245)
Adjustment to reflect payments in original currency.	IDR	(184,080,893)
PT MULTI HARAPAN UTAMA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	14,741,929
Adjustment to reflect payments in original currency.	IDR	(14,741,929)
PT BATUBARA BUKIT KENDI		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(241,684,871)

The adjustments to the original reporting template information is explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
<u>PT GUNUNG BAYAN PRATAMA COAL</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	8,769.70
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	95,937,710
Adjustment to reflect payments in original currency.	USD	4,298.96
Adjustment to reflect payments in original currency.	IDR	(95,937,710)
<u>PT PERKASA INAKAKERTA</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	2,852.58
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	13,439,640
Adjustment to reflect payments in original currency.	USD	1,069.56
Adjustment to reflect payments in original currency.	IDR	(13,439,640)
<u>PT TEGUH SINAR ABADI</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	1,728.22
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	6,072,961
Adjustment to reflect payments in original currency.	USD	491.62
Adjustment to reflect payments in original currency.	IDR	(6,072,961)
<u>PT WAHANA BARATAMA MINING</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	4,844.21
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	34,193,993
Adjustment to reflect payments in original currency.	USD	2,296.87
Adjustment to reflect additional payment information received from ESDM.	USD	1,341.55
Adjustment to reflect payments in original currency.	IDR	(34,193,993)
<u>PT FIRMAN KETAUN PERKASA</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	162.90
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	1,090,905
Adjustment to reflect payments in original currency.	USD	109.00
Adjustment to reflect payments in original currency.	IDR	(1,090,905)
<u>PT MAHKAM SUMBER JAYA</u>		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	12,415.28
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	22,234,294
Adjustment to reflect payments in original currency.	USD	2,185.40
Adjustment to reflect additional payment information received from ESDM.	USD	2,144.27
Adjustment to reflect payments in original currency.	IDR	(22,234,294)

The adjustments to the original reporting template information is explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)

PT TANITO HARUM

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Adjustment to reflect payments in original currency.

USD 8,445.00
IDR 27,284,650
IDR (27,284,650)

PT RIAU BARAHARUM

Based on payment information obtained from the company, the ORT amount was overstated. Based on payment information obtained from the company, the ORT amount was overstated. Adjustment to reflect additional payment information provided by the Company.

USD (74,468.27)
IDR (727,921,688)
USD (1,977.97)

PT BARAMARTA

Based on payment information obtained from the company, the ORT amount was overstated. Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Based on payment information obtained from the company, the ORT amount was overstated. Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Adjustment to reflect payments in original currency. Adjustment to reflect payments in original currency.

USD (988.51)
USD 4,543.16
IDR (88,596,797)
IDR 51,426,162
USD 3,480.61
IDR (51,426,162)

PT BAHARI CAKRAWALA SEBUKU

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Adjustment to reflect additional payment information provided by the Company.

USD 5,838.92
IDR 75,560,000
USD (152,368.31)

PT MANDIRI INTIPERKASA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Adjustment to reflect payments in original currency. Adjustment to reflect payments in original currency.

IDR 27,296,265
USD 2,139.55
IDR (27,296,265)

PT MARUNDA GRAHAMINERAL

Based on payment information obtained from the company, the ORT amount was overstated. Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Adjustment to reflect additional payment information received from ESDM. Adjustment to reflect payments in original currency.

USD (1,598.49)
USD 412.46
IDR 44,283,000
USD 229.15
IDR (44,283,000)

PT SUMBER KURNIA BUANA

Based on payment information obtained from the company, the ORT amount was overstated. Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Based on payment information obtained from the company, the ORT amount was overstated. Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT. Adjustment to reflect payments in original currency.

USD (46,027.35)
IDR 1,491.99
IDR (31,655,085)
IDR 8,793,391
USD 325.52

The adjustments to the original reporting template information is explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
IDR	(310)	
IDR		(5,115,054)
IDR		(1,394,050)
PT ANTANG GUNUNG MERATUS		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(789.85)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	345.04
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(837,795)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	10,469,593
Adjustment to reflect payments in original currency.	USD	694.18
Adjustment to reflect payments in original currency.	IDR	(6,831,388)
PT LANNA HARITA INDONESIA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(553.14)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	2,493.81
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	26,947,197
Adjustment to reflect payments in original currency.	USD	1,777.99
Adjustment to reflect additional payment information received from ESDM.	USD	503.25
Adjustment to reflect payments in original currency.	IDR	(17,757,764)
PT BORNEO INDOBARA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	929.77
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	18,638,048
Adjustment to reflect additional payment information provided by the Company.	USD	(137.32)
Adjustment to reflect additional payment information received from ESDM.	USD	968.41
Adjustment to reflect payments in original currency.	IDR	(505,132)
Adjustment to reflect additional payment information received from ESDM.	IDR	440,634
PT MULTI SARANA AVINDO		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(22,855.71)
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(235,177,765)
PT SANTAN BATUBARA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the Company ORT and was reclassified to sales revenue share.	USD	1,918.98
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	1,113.86
Adjustment to reflect payments in original currency.	USD	805.12
PT INSANI BARAPERKASA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	976.74
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(397,032,307)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	12,169,491

The adjustments to the original reporting template information is explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		(976.74)
IDR	4,058	
IDR		(9,166,026)
PT KAYAN PUTRA UTAMA COAL		
Adjustment to reflect payments in original currency.	USD	1,286.35
Adjustment to reflect additional payment information provided by the Company.	IDR	3,109,313
Adjustment to reflect payments in original currency.	IDR	(3,109,313)
PT SINGLURUS PRATAMA		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	247.32
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	(937,424,474)
Adjustment to reflect payments in original currency.	USD	
Adjustment to reflect payments in original currency.	IDR	
PT GEMA RAHMI PERSADA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(49,480.80)
PT BARA JAYA UTAMA		
Adjustment to eliminate the sales revenue share amount reported by the company in its ORT.	IDR	(746,217,922)
PT NUSANTARA TERMAL COAL		
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	4,155,862
Adjustment to reflect additional payment information received from ESDM.	IDR	(1,168,902)
PT ADIMITRA BARATAMA NUSANTARA		
Adjustment to eliminate the sales revenue share amount reported by the company in its ORT.	USD	(50,126.53)
PT KADYA CARAKA MULIA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(5,675.11)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	USD	110.53
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(8,213,354)
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	1,729,564
Adjustment to reflect payments in original currency.	USD	283.90
Adjustment to reflect payments in original currency.	IDR	(1,729,564)
PT KALTIM BATUMANUNGGA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(243,278,120)
Adjustment to reflect additional payment information provided by the Company.	USD	(24,529.76)
PT BATUBARA LAHAT		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(266,548,207)
PT LAMINDO INTERMULTIKON		
Adjustment to reflect additional payment information provided by the Company.	IDR	(15,353,383)
PT HARFA TARUNA MANDIRI		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(160,797,907)
PT SENAMAS ENERGINDO MULIA		
Based on payment information obtained from the company, the ORT amount was understated.	IDR	453,989
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.	IDR	285,845
Adjustment to reflect additional payment information provided by the Company.	IDR	(168,144)

DEAD RENT - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	70.15	-	70.15	-	70.15	70.15	70.15	-
	IDR '000	-	758,260	(758,260)	-	(758,260)	-	-	-
	USD Equivalent '000*								-
PT KALTIM PRIMA COAL	USD '000	90.94	-	90.94	-	90.94	90.94	90.94	-
	IDR '000	-	494,767	(494,767)	-	(494,767)	-	-	-
	USD Equivalent '000*								-
PT FAJAR BUMI SAKTI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	24,709	56,830	(32,121)	-	-	24,709	56,830	(32,121)
	USD Equivalent '000*								(3.09)
PT INDOMINCO MANDIRI	USD '000	75.36	37.99	37.37	-	37.37	75.36	75.36	-
	IDR '000	-	419,274	(419,274)	-	(419,274)	-	-	-
	USD Equivalent '000*								-
PT JORONG BARUTAMA GRESTON	USD '000	45.91	23.14	22.77	-	22.77	45.91	45.91	-
	IDR '000	-	253,969	(253,969)	-	(253,969)	-	-	-
	USD Equivalent '000*								-
PT TRUBAINDO COAL MINING	USD '000	94.60	47.69	46.91	-	46.91	94.60	94.60	-
	IDR '000	-	523,295	(523,295)	-	(523,295)	-	-	-
	USD Equivalent '000*								-
PT MULTITAMBANGJAYA UTAMA	USD '000	53.97	-	53.97	-	53.37	53.97	53.37	0.60
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								0.60
PT ADARO INDONESIA	USD '000	35.80	17.90	17.90	-	17.90	35.80	35.80	-
	IDR '000	-	198,927	(198,927)	-	(198,927)	-	-	-
	USD Equivalent '000*								-
PT INTEREX SACRA RAYA	USD '000	9.82	-	9.82	-	9.82	9.82	9.82	-
	IDR '000	-	103,459	(103,459)	-	(103,459)	-	-	-
	USD Equivalent '000*								-
PT KIDEKO JAYA AGUNG	USD '000	50.40	-	50.40	-	25.20	50.40	25.20	25.20
	IDR '000	-	293,353	(293,353)	-	(293,353)	-	-	-
	USD Equivalent '000*								25.20
PT BERAU COAL	USD '000	118.40	58.71	59.69	-	59.69	118.40	118.40	-
	IDR '000	-	607,251	(607,251)	-	(607,251)	-	-	-
	USD Equivalent '000*								-
PT MULTI HARAPAN UTAMA	USD '000	138.66	69.88	68.78	-	68.76	138.66	138.64	0.02
	IDR '000	-	822,342	(822,342)	-	(822,342)	-	-	-
	USD Equivalent '000*								0.02

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000 IDR '000 USD Equivalent '000*	- 1,520,775 -	98,750 -	1,422,025 (114,433)	- 71,900 -	- 1,406,342 -	170,650 -	1,235,692 118.82	
PT BATUBARA BUKIT KENDI	USD '000 IDR '000 USD Equivalent '000*	- 22,043 -	- -	- 22,043 -	- -	- 22,043 -	- -	- 22,043 2.12	
PT GUNUNG BAYAN PRATAMA COAL	USD '000 IDR '000 USD Equivalent '000*	96.22 - -	- 538,904 -	96.22 (538,904) -	- 96.22 (538,904) -	96.22 - -	96.22 - -	- - -	
PT PERKASA INAKAKERTA	USD '000 IDR '000 USD Equivalent '000*	50.37 - -	- 532,789 -	50.37 (532,789) -	- 50.37 (532,789) -	50.37 - -	50.37 - -	- - -	
PT TEGUH SINARABADI	USD '000 IDR '000 USD Equivalent '000*	13.05 - -	6.56 72,938 -	6.49 (72,938) -	- 6.47 (72,938) -	13.05 - -	13.03 - -	0.02 - 0.02	
PT WAHANA BARATAMA MINING	USD '000 IDR '000 USD Equivalent '000*	31.24 - -	- 330,503 -	31.24 (330,503) -	- 31.24 (330,503) -	31.24 - -	31.24 - -	- - -	
PT FIRMAN KETAUN PERKASA	USD '000 IDR '000 USD Equivalent '000*	20.18 - -	10.16 144,382 -	10.02 (144,382) -	- (10.01 (112,885) -	20.18 - -	20.16 - 31,497 (31,497) (3.01)	0.02 - -	
PT MAHKAM SUMBER JAYA	USD '000 IDR '000 USD Equivalent '000*	61.14 - -	- 341,008 -	61.14 (341,008) -	- 61.14 (341,008) -	61.14 - -	61.14 - -	- - -	
PT TANITO HARUM	USD '000 IDR '000 USD Equivalent '000*	107.27 - -	53.64 605,765 -	53.64 (605,765) -	(107.27) - -	- - -	53.64 605,765 (605,765) (111.88)	(53.64) - -	
PT RIAU BARAHARUM	USD '000 IDR '000 USD Equivalent '000*	290.82 2,733,705 -	263.85 - -	26.97 2,733,705 (2,733,705)	(26.93) - -	- - -	263.89 - -	263.85 - -	
PT BARAMARTA	USD '000 IDR '000 USD Equivalent '000*	6.63 70,967 -	3.97 29,839 -	2.66 41,128 -	- (70,967) -	2.66 (29,839) -	6.63 - -	6.63 - -	
PT BAHARI CAKRAWALA SEBUKU	USD '000 IDR '000 USD Equivalent '000*	25.48 - -	- 269,157 -	25.48 (269,157) -	- - -	25.48 - -	- 269,157 (269,157) (0.40)	25.48 - -	
PT MANDIRI INTIPERKASA	USD '000 IDR '000 USD Equivalent '000*	36.96 - -	- 392,673 -	36.96 (392,673) -	- 36.96 (392,673) -	36.96 - -	36.96 - -	- - -	

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL	USD '000	62.18	31.35	30.84	(0.45)	30.39	61.73	61.73	-
	IDR '000	-	342,640	(342,640)	-	(342,640)	-	-	-
	USD Equivalent '000*								
PT TANJUNG ALAM JAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	67,387	38,413	28,974	-	-	67,387	38,413	28,974
	USD Equivalent '000*								2.79
PT SUMBER KURNIA BUANA	USD '000	-	-	-	32.76	32.76	32.76	32.76	-
	IDR '000	347,169	351,633	(4,464)	(347,169)	(351,633)	-	-	-
	USD Equivalent '000*								
PT ANTANG GUNUNG MERATUS	USD '000	89.73	-	89.73	3.95	93.68	93.68	93.68	-
	IDR '000	-	1,018,699	(1,018,699)	-	(1,018,699)	-	-	-
	USD Equivalent '000*								
PT BARADINAMIKA MUDASUKSES	USD '000	-	-	-	-	-	-	-	-
	IDR '000	25,750	-	25,750	-	25,750	25,750	25,750	-
	USD Equivalent '000*								
PT LANNA HARITA INDONESIA	USD '000	47.36	-	47.36	-	47.36	47.36	47.36	-
	IDR '000	-	499,701	(499,701)	-	(499,701)	-	-	-
	USD Equivalent '000*								
PT BORNEO INDOBARA	USD '000	96.40	48.60	47.80	-	47.80	96.40	96.40	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT MULTI SARANA AVINDO	USD '000	-	-	-	-	-	-	-	-
	IDR '000	110,750	135,670	(24,920)	-	-	110,750	135,670	(24,920)
	USD Equivalent '000*								(2.40)
PT BUKIT BAIDURI ENERGI	USD '000	-	12.35	(12.35)	-	-	-	12.35	(12.35)
	IDR '000	182,025	215,897	(33,872)	-	65,000	182,025	280,897	(98,872)
	USD Equivalent '000*								(21.85)
PT SANTAN BATUBARA	USD '000	74.83	37.55	37.28	20.19	57.47	95.02	95.02	-
	IDR '000	-	677,621	(677,621)	-	(677,621)	-	-	-
	USD Equivalent '000*								
PT INSANI BARAPERKASA	USD '000	99.99	-	99.99	(24.00)	76.00	76.00	76.00	-
	IDR '000	53,801	766,961	(713,160)	(53,801)	(766,961)	-	-	-
	USD Equivalent '000*								
PT KAYAN PUTRA UTAMA COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	182,600	124,725	57,875	-	-	182,600	124,725	57,875
	USD Equivalent '000*								5.56
PT SINGLURUS PRATAMA	USD '000	34.22	-	34.22	-	34.22	34.22	34.22	-
	IDR '000	-	179,216	(179,216)	-	(179,216)	-	-	-
	USD Equivalent '000*								

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT GEMA RAHMI PERSADA	USD '000 IDR '000 USD Equivalent '000*	- 95,475 -	- -	95,475	- -	- -	95,475	- -	95,475 9.18
PT BARA JAYA UTAMA	USD '000 IDR '000 USD Equivalent '000*	- 68,853 -	- -	68,853	- -	- -	68,853	- -	68,853 6.62
PT NUSANTARA TERMAL COAL	USD '000 IDR '000 USD Equivalent '000*	8.42 - -	- 48,153 -	8.42 (48,153)	- -	8.42 (48,153)	8.42 -	8.42 -	-
PT BINAMITRA SUMBERARTA	USD '000 IDR '000 USD Equivalent '000*	- 41,842 -	- 133,655 -	- (91,813) (41,842)	- -	- -	- -	133,655 (133,655) (12.85)	-
PT ADIMITRA BARATAMA NUSANTARA	USD '000 IDR '000 USD Equivalent '000*	- 74,750 -	- 74,750 -	- -	- -	- -	74,750 74,750 -	74,750 74,750 -	-
PT KADYA CARAKA MULIA	USD '000 IDR '000 USD Equivalent '000*	13.88 - -	7.00 77,615 -	6.88 (77,615)	- -	6.89 (77,615)	13.88 - -	13.88 - -	-
PT KALTIM BATUMANUNGAL	USD '000 IDR '000 USD Equivalent '000*	- 25,000 -	- 128,698 -	- (103,698) 103,698	- -	- -	128,698 128,698 -	128,698 128,698 -	-
PT BATUBARA LAHAT	USD '000 IDR '000 USD Equivalent '000*	- 12,500 -	- -	12,500	- -	- -	12,500 -	12,500 1.20 -	12,500
PT LAMINDO INTERMULTIKON	USD '000 IDR '000 USD Equivalent '000*	- 25,000 -	- -	25,000	- -	- -	25,000 -	25,000 2.40 -	25,000
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000 IDR '000 USD Equivalent '000*	20.88 - -	- 102,740 -	20.88 (102,740)	- -	- -	20.88 102,740 11.00	- 102,740 -	20.88
PT HARFA TARUNA MANDIRI	USD '000 IDR '000 USD Equivalent '000*	- 111,592 -	- -	111,592	- -	- -	- -	- -	-
PT KARTIKA SELABUMI MINING	USD '000 IDR '000 USD Equivalent '000*	- 676,982 -	- -	676,982	- -	- -	676,982 -	- -	676,982 65.09 -

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	44.47	(44.47)	44.47	-	44.47	44.47	-
	IDR '000	84,879	-	84,879	(84,879)	-	-	-	-
	USD Equivalent '000*								
PT DHARMA PUSPITA MINING	USD '000	8.43	-	8.43	-	8.43	8.43	8.43	-
	IDR '000	88,928	-	88,928	(88,928)	-	-	-	-
	USD Equivalent '000*								
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	47.69	47.69	47.69	47.69	-
	IDR '000	483,191	236,667	246,523	(483,191)	(236,667)	-	-	-
	USD Equivalent '000*								
	Total USD '000	2,079.70	774.79	1,304.91	(9.59)	1,289	2,070.11	2,063.84	6.23
	Total IDR '000	7,130,671	13,041,890	(5,911,219)	(4,026,808)	(10,862,692)	3,103,863	2,179,198	924,665
	USD Equivalent '000*						2,368.56	2,273.38	95.14

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

DEADRENT - COAL

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT ARUTMIN INDONESIA		
Adjustment to reflect payments in original currency.	USD	70.15
Adjustment to reflect payments in original currency.	IDR	(758,260)
PT KALTIM PRIMA COAL		
Adjustment to reflect payments in original currency.	USD	45.47
Adjustment to reflect additional payment information received from ESDM.	USD	45.47
Adjustment to reflect payments in original currency.	IDR	(494,767)
PT INDOMINCO MANDIRI		
Adjustment to reflect payments in original currency.	USD	37.37
Adjustment to reflect payments in original currency.	IDR	(419,274)
PT JORONG BARUTAMA GRESTON		
Adjustment to reflect payments in original currency.	USD	22.77
Adjustment to reflect payments in original currency	IDR	(253,969)
PT TRUBAINDO COAL MINING		
Adjustment to reflect payments in original currency.	USD	46.91
Adjustment to reflect payments in original currency.	IDR	(523,295)
PT MULTI TAMBANGJAYA UTAMA		
Adjustment to reflect additional payment information received from ESDM.	USD	53.37
PT ADARO INDONESIA		
Adjustment to reflect payments in original currency.	USD	17.90
Adjustment to reflect payments in original currency.	IDR	(198,927)
PT INTEREX SACRA RAYA		
Adjustment to reflect payments in original currency.	USD	9.82
Adjustment to reflect payments in original currency.	IDR	(103,459)
PT KIDECO JAYA AGUNG		
Adjustment to reflect payments in original currency.	USD	25.20
Adjustment to reflect payments in original currency.	IDR	(293,353)
PT BERAU COAL		
Adjustment to reflect payments in original currency.	USD	59.69
Adjustment to reflect payments in original currency.	IDR	(607,251)
PT MULTI HARAPAN UTAMA		
Adjustment to reflect payments in original currency.	USD	68.76
Adjustment to reflect payments in original currency.	IDR	(822,342)
PT BUKIT ASAM (Persero) Tbk		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(114,433)
Adjustment to reflect additional payment information received from ESDM.		71,900

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT RIAU BARAHARUM		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(26.93)
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(2,733,705)
PT GUNUNG BAYAN PRATAMA COAL		
Adjustment to reflect payments in original currency.	USD	96.22
Adjustment to reflect payments in original currency.	IDR	(538,904)
PT PERKASA INAKAKERTA		
Adjustment to reflect payments in original currency.	USD	50.37
Adjustment to reflect payments in original currency.	IDR	(532,789)
PT TEGUH SINARABADI		
Adjustment to reflect payments in original currency.	USD	6.47
Adjustment to reflect payments in original currency.	IDR	(72,938)
PT WAHANA BARATAMA MINING		
Adjustment to reflect payments in original currency.	USD	31.24
Adjustment to reflect payments in original currency.	IDR	(330,503)
PT FIRMAN KETAUN PERKASA		
Adjustment to reflect payments in original currency.	USD	10.01
Adjustment to reflect payments in original currency.	IDR	(112,885)
PT MAHAKAM SUMBER JAYA		
Adjustment to reflect payments in original currency.	USD	30.57
Adjustment to reflect additional payment information received from ESDM.	USD	30.57
Adjustment to reflect payments in original currency.	IDR	(341,008)
PT TANITO HARUM		
Adjustment to reflect additional payment information provided by the Company.	USD	(107.27)
PT BARAMARTA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(70,967)
Adjustment to reflect payments in original currency.	USD	2.66
Adjustment to reflect payments in original currency.	IDR	(29,839)
PT MANDIRI INTIPERKASA		
Adjustment to reflect payments in original currency.	USD	36.96
Adjustment to reflect payments in original currency.	IDR	(392,673)
PT MARUNDA GRAHAMINERAL		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(0.45)
Adjustment to reflect payments in original currency.	USD	30.39
Adjustment to reflect payments in original currency.	IDR	(342,640)
PT SUMBER KURNIA BUANA		
Based on payment information obtained from the company, the ORT amount was understated.	USD	32.76
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(347,169)
Adjustment to reflect payments in original currency.	USD	32.76
Adjustment to reflect payments in original currency.	IDR	(351,633)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
PT ANTANG GUNUNG MERATUS		
Based on payment information obtained from the company, the ORT amount was understated.	USD	3.95
Adjustment to reflect payments in original currency.	USD	93.68
Adjustment to reflect payments in original currency.	IDR	(1,018,699)
PT BUKIT BAIDURI ENERGI		
Based on payment information extracted by the reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.	IDR	65,000
PT BARADINAMIKA MUDASUKSES		
Adjustment to reflect additional payment information received from ESDM.	IDR	25,750
PT LANNA HARITA INDONESIA		
Adjustment to reflect payments in original currency.	USD	47.36
Adjustment to reflect payments in original currency.	IDR	(499,701)
PT BORNEO INDOBARA		
Adjustment to reflect additional payment information received from ESDM.	USD	47.80
PT SANTAN BATUBARA		
Based on payment information obtained from the company, the ORT amount was understated.	USD	20.19
Adjustment to reflect payments in original currency.	USD	57.47
Adjustment to reflect payments in original currency.	IDR	(677,621)
PT INSANI BARAPERKASA		
Adjustment to reflect payments in original currency.	USD	(24.00)
Adjustment to reflect payments in original currency.	IDR	(53,801)
Adjustment to reflect payments in original currency.	USD	76.00
Adjustment to reflect payments in original currency.	IDR	(766,961)
PT SINGLURUS PRATAMA		
Adjustment to reflect payments in original currency.	USD	15.50
Adjustment to reflect additional payment information received from ESDM.	USD	18.72
Adjustment to reflect payments in original currency.	IDR	(179,216)
PT NUSANTARA TERMAL COAL		
Adjustment to reflect payments in original currency.	USD	8.42
Adjustment to reflect payments in original currency.	IDR	(48,153)
PT KADYA CARAKA MULIA		
Adjustment to reflect payments in original currency.	USD	6.89
Adjustment to reflect payments in original currency.	IDR	(77,615)
PT KALTIM BATUMANUNGGAL		
Adjustment to reflect additional payment information provided by the Company.	IDR	103,698
PT BINAMITRA SUMBERARTA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(41,842)
PT LAMINDO INTERMULTIKON		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(5,000)
Adjustment to reflect additional payment information provided by the Company.	IDR	5,000

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT HARFA TARUNA MANDIRI

Based on payment information obtained from the company, the ORT amount was overstated.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
IDR	(111,592)	
USD	44.47	
IDR	(84,879)	
IDR	(88,928)	
USD		8.43
USD	47.69	
IDR	(483,191)	
USD		23.91
USD		23.79
IDR		(236,667)

PT KALIMANTAN ENERGI LESTARI

Based on payment information obtained from the company, the ORT amount was understated.

Based on payment information obtained from the company, the ORT amount was overstated.

PT DHARMA PUSPITA MINING

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information received from ESDM.

PT SENAMAS ENERGINDO MULIA

Based on payment information obtained from the company, the ORT amount was understated.

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

LAND & BUILDING TAX - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	50.00	-	50.00	-	-	50.00	-	50.00
	IDR '000	-	-	-	549,180	387,186	549,180	387,186	161,994
	USD Equivalent '000*								65.58
PT KALTIM PRIMA COAL	USD '000	-	-	-	-	-	-	-	
	IDR '000	569,350	-	569,350	-	-	569,350	-	569,350
	USD Equivalent '000*								54.75
PT FAJAR BUMI SAKTI (xx)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	64,454	0	0	(1,000)	0	63,454	0	0
	USD Equivalent '000*								0
PT INDOMINCO MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,060,660	88,728	3,971,933	-	-	4,060,660	88,728	3,971,933
	USD Equivalent '000*								381.92
PT JORONG BARUTAMA GRESTON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,367,446	-	1,367,446	-	-	1,367,446	-	1,367,446
	USD Equivalent '000*								131.49
PT TRUBAINDO COAL MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,091,651	-	2,091,651	-	-	2,091,651	-	2,091,651
	USD Equivalent '000*								201.12
PT MULTI TAMBANGJAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT ADARO INDONESIA (xx)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	3,590,978	0	0	-	0	3,590,978	0	0
	USD Equivalent '000*								0
PT INTEREX SACRA RAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	351,440	-	351,440	(351,440)	-	-	-	-
	USD Equivalent '000*								-
PT KIDECO JAYA AGUNG	USD '000	-	-	-	138.17	-	138.17	-	138.17
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								138.17
PT BERAU COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	19,633	-	19,633	-	-	19,633	-	19,633
	USD Equivalent '000*								1.89
PT MULTI HARAPAN UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,657,640	39,445	2,618,195	-	-	2,657,639	39,445	2,618,194
	USD Equivalent '000*								251.75

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000 IDR '000 USD Equivalent '000*	- 19,976,566 -	- 127,658 -	19,976,566	127,658	12,722,785	20,104,224	12,722,785	7,381,440 709.75
PT BATUBARA BUKIT KENDI	USD '000 IDR '000 USD Equivalent '000*	- 1,301,581 -	- 1,301,581 -	- -	- -	- -	1,301,581	1,301,581 -	- -
PT GUNUNG BAYAN PRATAMA COAL	USD '000 IDR '000 USD Equivalent '000*	- 1,279,446 -	- 1,279,446 -	- -	- -	- -	1,279,446 -	- 123.02	- -
PT PERKASA INAKAKERTA	USD '000 IDR '000 USD Equivalent '000*	- 832,986 -	- 832,986 -	- -	- -	- -	832,986 832,986	832,986 -	- -
PT TEGUH SINARABADI	USD '000 IDR '000 USD Equivalent '000*	- 272,764 -	- 272,764 -	- -	- -	- -	272,764 272,764	272,764 -	- -
PT WAHANA BARATAMA MINING	USD '000 IDR '000 USD Equivalent '000*	- 1,040,281 -	- 1,040,281 -	- -	- -	- -	1,040,281 -	- 100.03	- 1,040,281
PT FIRMAN KETAUN PERKASA	USD '000 IDR '000 USD Equivalent '000*	- 336,857 -	- 336,857 -	- -	- -	- -	336,857 336,857	336,857 -	- -
PT MAHKAM SUMBER JAYA (XX)	USD '000 IDR '000 USD Equivalent '000*	- 833,592 -	0 0 -	0 0 -	- -	0 0 -	833,592 0 0	0 0 0	0 0 0
PT TANITO HARUM (XX)	USD '000 IDR '000 USD Equivalent '000*	- 768,528 -	0 0 -	0 0 -	- -	0 0 -	768,528 0 0	0 0 0	0 0 0
PT RIAU BARAHARUM	USD '000 IDR '000 USD Equivalent '000*	25.09 235,819 -	- 235,819 -	25.09 (25.09) -	- -	- -	235,819 -	- 22.67	- 235,819
PT BARAMARTA	USD '000 IDR '000 USD Equivalent '000*	272.53 2,606,729 -	- 2,606,729 -	272.53 (272.53) -	- -	- -	2,606,729 -	- 2,606,729	- 250.65
PT BAHARI CAKRAWALA SEBUKU	USD '000 IDR '000 USD Equivalent '000*	- 7,343,338 -	- 7,343,338 -	- -	- -	- -	7,343,338 7,343,338	7,343,338 -	- -
PT MANDIRI INTIPERKASA	USD '000 IDR '000 USD Equivalent '000*	- 728,416 -	- 728,416 -	- -	- -	- -	728,416 728,416	728,416 -	- -

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL	USD '000 IDR '000 USD Equivalent '000*	- 768,732 -	- -	768,732	- -	768,732 768,732	768,732 768,732	- -	
PT TANJUNG ALAM JAYA	USD '000 IDR '000 USD Equivalent '000*	- 539,860 -	- -	539,860	- -	539,860 539,860	539,860 539,860	51.91	
PT SUMBER KURNIA BUANA	USD '000 IDR '000 USD Equivalent '000*	- 1,086,525 -	- -	1,086,525	- -	1,086,525 1,086,525	1,086,525 1,086,525	104.47	
PT ANTANG GUNUNG MERATUS (XX)	USD '000 IDR '000 USD Equivalent '000*	- 766,695 -	0 0	0 0	- -	0 0	0 766,695	0 0	
PT BARADINAMIKA MUDASUKSES	USD '000 IDR '000 USD Equivalent '000*	- 50,848 -	- -	50,848	- -	50,848 50,848	50,848 4.89		
PT LANNA HARITA INDONESIA	USD '000 IDR '000 USD Equivalent '000*	- 2,174,394 -	- 1,660,046	514,348	- -	2,174,394 1,660,046	2,174,394 1,660,046	514,348 49.46	
PT BORNEO INDOBARA (X)	USD '000 IDR '000 USD Equivalent '000*	- 574,197 -	0 0	0 0	- -	0 574,197	0 0	0	
PT MULTI SARANA AVINDO (X)	USD '000 IDR '000 USD Equivalent '000*	- 524,074 -	0 0	(73,555)	0	450,519 0	0 0	0	
PT BUKIT BAIDURI ENERGI	USD '000 IDR '000 USD Equivalent '000*	- 422,878 -	- 157,404	265,474	- -	422,878 157,404	422,878 157,404	265,474 25.53	
PT SANTAN BATUBARA	USD '000 IDR '000 USD Equivalent '000*	- 226,496 -	- 226,496	- -	- -	226,496 -	226,496 -	226,496 21.78	
PT INSANI BARAPERKASA	USD '000 IDR '000 USD Equivalent '000*	- 695,344 -	- 435,937	259,408 (2,575)	- -	692,769 435,937	692,769 435,937	256,832 24.70	
PT KAYAN PUTRA UTAMA COAL (X)	USD '000 IDR '000 USD Equivalent '000*	- 303,639 -	0 0	- -	0 0	303,639 0	0 0	0	
PT SINGLURUS PRATAMA	USD '000 IDR '000 USD Equivalent '000*	- 6,052 -	- 6,052	- 615,672	- -	621,724 -	621,724 -	621,724 59.78	

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT GEMA RAHMI PERSADA (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								0
PT BARA JAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	30,334	-	30,334	-	-	30,334	-	30,334
	USD Equivalent '000*								2.92
PT NUSANTARA TERMAL COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	45,845	-	45,845	-	-	45,845	-	45,845
	USD Equivalent '000*								4.41
PT BINAMITRA SUMBERARTA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	163,222	-	163,222	(162,507)	-	715	-	715
	USD Equivalent '000*								0.07
PT ADIMITRA BARATAMA NUSANTARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,711	-	1,711	-	-	1,711	-	1,711
	USD Equivalent '000*								0.16
PT KADYA CARAKA MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	210,321	-	210,321	1,130	-	211,451	-	211,451
	USD Equivalent '000*								20.33
PT KALTIM BATUMANUNGAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	27,648	-	27,648	(27,648)	-	-	-	-
	USD Equivalent '000*								-
PT BATUBARA LAHAT	USD '000	-	-	-	-	-	-	-	-
	IDR '000	803,290	803,290	-	-	-	803,290	803,290	-
	USD Equivalent '000*								-
PT LAMINDO INTERMULTIKON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	9,203	-	9,203	-	9,203	9,203	9,203	-
	USD Equivalent '000*								-
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000	-	-	-	-	-	-	-	-
	IDR '000	315,972	-	315,972	-	-	315,972	-	315,972
	USD Equivalent '000*								30.38
PT HARFA TARUNA MANDIRI (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	55,585	0	0	-	0	55,585	0	0
	USD Equivalent '000*								0
PT KARTIKA SELABUMI MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	472,555	-	472,555	-	-	472,555	-	472,555
	USD Equivalent '000*								45.44

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000 IDR '000	- 149,076	-	149,076	(149,076)	-	-	-	-
	USD Equivalent '000*								
PT DHARMA PUSPITA MINING	USD '000 IDR '000	10.05 94,438	- 94,438	10.05 - (10.05)	- - 94,438	- - 94,438	- - 94,438	- - 94,438	-
	USD Equivalent '000*								
PT SENAMAS ENERGINDO MULIA	USD '000 IDR '000	- -	- -	- -	- -	- -	- -	- -	-
	USD Equivalent '000*								
Subtotal "A"	Total USD '000 Total IDR '000	357.66 55,367,348	- 14,095,230	357.66 41,272,119	(169.49) 600,394	0.00 13,887,905	188.17 55,967,742	0.00 27,983,135	188.17 27,984,607
	USD Equivalent '000*			4,326.13	(111.76)	1,335.38	5,569.69	2,690.69	2,879.00
Subtotal "B"	Total USD '000 Total IDR '000	- 7,481,742	0 0	0 (74,555)	- 0	0 7,407,187	- 0	0 0	0 0
	USD Equivalent '000*						712.23		0
Grand Total ("A"+"B")	Total USD '000 Total IDR '000	357.66 62,849,090	- 14,095,230	357.66 41,272,119	(169.49) 525,838	- 13,887,905	188.17 63,374,929	- 27,983,135	188.17 27,984,607
	USD Equivalent '000*			4,326.13			6,281.92	2,690.69	2,879.00

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Legend:

Tax amounts reported under the DG Tax spreadsheet sections:

- “-“ Represents a nil tax amount reported by the DG Tax for a mining entity which has provided a valid tax authorization to the DG Tax
- “0” Represents no tax amount reported under the DG Tax for a mining entity, since the company hasn't provided a valid tax authorization to the DG Tax
- (X) An (X) next to a mining entity's name indicates that the mining entity has not provided a tax authorization letter to the DG Tax.
- (XX) (XX) next to a mining entity's name indicates the DG Tax believes that the correct tax payer number (NPWP) has not yet been provided by the mining entity in its authorization letter.
- Subtotal "A"** Reflects tax amounts reported by mining entities and the DG Tax for which the DG Tax has obtained valid tax authorizations from the mining entities.
- Subtotal "B"** Reflects tax amounts reported by mining entities, but no tax amounts reported by the DG Tax, since the DG Tax has not yet obtained valid tax authorizations from the mining entities.
- Grand Total Differences** The Grand Total ("A" and "B") unresolved differences amount does not include any difference amount in respect of mining entities which have made tax payments in the equivalent US\$712.23 ('000*) (Subtotal "B"), since valid tax authorization have not been provided by these mining entities to the DG Tax, and therefore there is currently no basis for comparison between the tax amounts for those mining entities and the corresponding tax amounts per DG Tax.

LAND AND BUILDING TAX (PBB) - COAL

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)
PT ARUTMIN INDONESIA		
Based on payment information obtained from the company, the ORT amount was understated.	IDR	549,180
To reflect revised information received adjustment.	IDR	387,186
PT FAJAR BUMI SAKTI		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(1,000)
PT INTEREX SACRA RAYA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(351,440)
PT KIDEKO JAYA AGUNG		
Based on payment information obtained from the company, the ORT amount was understated.	USD	138.17
PT BUKIT ASAM (Persero) Tbk		
Based on payment information obtained from the company, the ORT amount was understated.	IDR	127,658
To reflect revised information received adjustment.	IDR	12,722,785
PT RIAU BARAHARUM		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(25.09)
PT BARAMARTA		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(272.53)
PT MARUNDA GRAHAMINERAL		
To reflect revised information received adjustment.	IDR	768,732
PT MULTI SARANA AVINDO		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(73,555)
PT INSANI BARAPERKASA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(2,575)
PT SINGLURUS PRATAMA		
Based on payment information obtained from the company, the ORT amount was understated.	IDR	615,672
PT BINAMITRA SUMBERARTA		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(162,507)
PT KADYA CARAKA MULIA		
Based on payment information obtained from the company, the ORT amount was understated.	IDR	1,130
PT KALTIM BATUMANUNGgal		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(27,648)
PT LAMINDO INTERMULTIKON		
To reflect revised information received adjustment.	IDR	9,203
PT KALIMANTAN ENERGI LESTARI		
Based on payment information obtained from the company, the ORT amount was overstated.	IDR	(149,076)
PT DHARMA PUSPITA MINING		
Based on payment information obtained from the company, the ORT amount was overstated.	USD	(10.05)

DIVIDENDS - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Budget (2)		Mining Entities (4)	DG Budget (5)	Mining Entities (6) = (1) + (4)	DG Budget (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	655,862,708	655,862,708	-	-	-	655,862,708	655,862,708	-
	USD Equivalent '000*								-
	Total USD '000	-	-	-	-	-	-	-	-
	Total IDR '000	655,862,708	655,862,708	-	-	-	655,862,708	655,862,708	-
	USD Equivalent '000*						63,063.72	63,063.72	-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

1 PT ARUTMIN INDONESIA		Per Original Reporting Template						Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences					
		Mining Entity		Government		Mining Entity				Mining Entity		Government		Mining Entity		Government							
		USD ('000)		IDR ('000)		USD ('000)				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)							
		Royalties	44,970.30	-	50,087.63	709,775,432	(5,117.33)	(709,775,432)	-	-	4,377.03	(667,708,941)	44,970.30	-	54,464.65	42,066,491	(9,494,35)	(42,066,491)					
Royalties	44,970.30	-	50,087.63	709,775,432	(5,117.33)	(709,775,432)	-	-	4,377.03	(667,708,941)	44,970.30	-	54,464.65	42,066,491	(9,494,35)	(42,066,491)							
Dead Rent	70.15	-	-	758,260	70.15	(758,260)	-	-	70.15	(758,260)	70.15	-	70.15	-	-	-	-	-					
Corporate Income Tax	61,135.01	-	143,950.02	1,000	(82,815.01)	(1,000)	(51,025.20)	-	-	-	-	10,109.81	-	143,950.02	1,000	(133,840,21)	(1,000)						
Land and Building Tax	50.00	-	-	-	50.00	-	-	-	549,180	-	387,186	50.00	549,180	-	387,186	50.00	161,994						
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Sales Revenue Share	49,335.68	-	-	-	49,335.68	-	(30,958.73)	-	18,376.95	65,315,452	18,376.95	-	18,376.95	65,315,452	-	(65,315,452)	-	-					
Total	155,561.14	-	194,037.65	710,534,692	(38,476.51)	(710,534,692)	(81,983.92)	549,180	22,824.13	(602,764,563)	73,577.22	549,180	216,861.78	107,770,128	(143,284.56)	(107,220,948)							
2 PT KALTIM PRIMA COAL		Per Original Reporting Template						Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences					
		Mining Entity		Government		Mining Entity				Mining Entity		Government		Mining Entity		Government							
		USD ('000)		IDR ('000)		USD ('000)				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)							
		Royalties	139,585.57	-	16,699.99	3,227,509,317	122,885.58	(3,227,509,317)	43,638.56	-	166,524.14	(3,227,509,317)	183,224.13	-	183,224.13	-	90.94	-	90.94	-			
Royalties	139,585.57	-	16,699.99	3,227,509,317	122,885.58	(3,227,509,317)	43,638.56	-	166,524.14	(3,227,509,317)	183,224.13	-	183,224.13	-	90.94	-	90.94	-					
Dead Rent	90.94	-	-	494,767	90.94	(494,767)	-	-	90.94	(494,767)	-	-	-	-	-	-	-	-	-				
Corporate Income Tax	136,454.58	-	99,594.81	3,054,997,750	36,859.77	(3,054,997,750)	103,895.42	693,484,654	-	-	240,350.00	693,484,654	99,594.81	3,054,997,750	140,755.19	(2,361,513,096)	-	-	-				
Land and Building Tax	-	569,350	-	-	-	-	569,350	-	-	-	-	-	569,350	-	-	-	569,350	-					
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Sales Revenue Share	170,233.77	-	-	-	170,233.77	-	(117,463.60)	-	52,770.17	-	52,770.17	-	52,770.17	-	-	-	-	-					
Total	446,364.85	569,350	116,294.80	6,283,001,834	330,070.06	(6,282,432,484)	30,070.39	693,484,654	219,385.25	(3,228,004,084)	476,435.24	694,054,004	335,680.05	3,054,997,750	140,755.19	(2,360,943,746)							
3 PT FAJAR BUMI SAKTI (XX)		Per Original Reporting Template						Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences					
		Mining Entity		Government		Mining Entity				Mining Entity		Government		Mining Entity		Government							
		USD ('000)		IDR ('000)		USD ('000)				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)							
		Royalties	2,452.15	23,050,171	-	26,756,376	2,452.15	(3,706,205)	(1,148,83)	(23,050,171)	1,303.32	(954,500)	1,303.32	-	1,303.32	25,801,876	-	(25,801,876)	-	-			
Royalties	2,452.15	23,050,171	-	26,756,376	2,452.15	(3,706,205)	(1,148,83)	(23,050,171)	1,303.32	(954,500)	1,303.32	-	1,303.32	25,801,876	-	(25,801,876)	-	-					
Dead Rent	-	24,709	-	56,830	-	(32,121)	-	-	-	-	-	-	24,709	-	56,830	-	(32,121)	-					
Corporate Income Tax	-	24,057,622	0	0	0	0	-	(22,451,147)	0	0	-	-	1,606,476	0	0	0	0	0					
Land and Building Tax	-	64,454	0	0	0	0	-	(1,000)	0	0	-	-	63,454	0	0	0	0	0					
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Sales Revenue Share	-	322,373,468	-	-	-	322,373,468	-	(322,373,468)	-	-	-	-	-	-	-	-	-	-					
Total	2,452.15	369,570,424	-	26,813,205	2,452.15	318,635,142	(1,148,83)	(367,875,786)	1,303.32	(954,500)	1,303.32	1,694,638	1,303.32	25,858,705	-	(25,833,997)							
4 PT INDOMINCO MANDIRI		Per Original Reporting Template						Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences					
		Mining Entity		Government		Mining Entity				Mining Entity		Government		Mining Entity		Government							
		USD ('000)		IDR ('000)		USD ('000)				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)							
		Royalties	32,304.03	25,326,796	30,458.42	484,646,259	1,845.60	(459,319,462)	73,461.45	60,988,311	75,514.55	(398,141,274)	105,765.48	86,315,107	105,972.97	86,504,984	(207.50)	(189,877)	-	-			
Royalties	32,304.03	25,326,796	30,458.42	484,646,259	1,845.60	(459,319,462)	73,461.45	60,988,311	75,514.55	(398,141,274)	105,765.48	86,315,107	105,972.97	86,504,984	(207.50)	(189,877)	-	-					
Dead Rent	75.36	-	37.99	419,274	37.37	(419,274)	-	-	37.37	(419,274)	75.36	-	75.36	-	-	-	-	-	-				
Corporate Income Tax	-	699,772,872	-	699,772,872	-	-	-	-	-	-	-	-	699,772,872	-	699,772,872	-	-	-					
Land and Building Tax	-	4,060,660	-	88,728	-	-	3,971,933	-	-	-	-	-	4,060,660	-	88,728	-	3,971,933	-					
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Sales Revenue Share	47,708.15	43,055,554	-	-	47,708.15	43,055,554	(47,708.15)	(43,055,554)	-	-	-	-	-	-	-	-	-	-					
Total	80,087.54	772,215,882	30,496.41	1,184,927,132	49,591.12	(412,711,250)	25,753.30	17,932,757	75,551.92	(398,560,548)	105,840.84	790,148,639	106,048.34	786,366,584	(207.50)	3,782,055							
5 PT JORONG BARUTAMA GRESTON		Per Original Reporting Template						Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences					
		Mining Entity		Government		Mining Entity				Mining Entity		Government		Mining Entity		Government							
		USD ('000)		IDR ('000)		USD ('000)				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)							
		Royalties	2,009.27	6,820,676	4,000.65	93,000,387	(1,991.39)	(86,179,711)	6,257.13	(6,820,676)	4,265.75	(76,570,293)	8,266.40	-	8,266.40	16,430,094	-	(16,430,094)	-	-			
Royalties	2,009.27	6,820,676	4,000.65	93,000,387	(1,991.39)	(86,179,711)	6,257.13	(6,820,676)	4,265.75	(76,570,293)	8,266.40	-	8,266.40	16,430,094	-	(16,430,094)	-	-					
Dead Rent	45.91	-	23.14	253,969	22.77	(253,969)	-	-	22.77	(253,969)	45.91	-	45.91	-	-	-	-	-	-				
Corporate Income Tax	-	75,397,253	-	88,588,632	-	(13,191,379)	-	-	-	-	-	-	75,397,253	-	88,588,632	-	(13,191,379)	-					
Land and Building Tax	-	1,367,446	-	-	-	-	1,367,446	-	-	-	-	-	1,367,446	-	-	-	1,367,446	-					
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
Sales Revenue Share	5,021.34	16,805,868	-	-	5,021.34	16,805,868	(3,824,93)	(16,805,868)	1,196.41	18,875,775	1,196.41	-	1,196.41	18,875,775	-	(18,875,775)	-	-					
Total	7,076.51	100,391,243	4,023.80	181,842,989	3,052.72	(81,451,745)	2,432.20	(23,626,544)	5,484.92	(57,948,488)	9,508.72	76,764,699	9,508.72	123,894,500	(47,129,801)	(47,129,801)							

6 PT TRUBAINDO COAL MINING

Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences		
	Mining Entity		Government		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government				
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	
Royalties	18,332.97	-	37,292.14	226,942,440	(18,959.18)	(226,942,440)	42,258.08	982,440	23,218.90	(225,960,000)	60,591.04	982,440	60,511.04	982,440	80.00	-	-	-	
Dead Rent	94.60	-	47.69	523,295	46.91	(523,295)	-	-	46.91	(523,295)	94.60	-	94.60	-	-	-	-	-	
Corporate Income Tax	-	1,013,612,901	-	1,103,612,901	-	(90,000,000)	-	-	-	-	-	-	1,013,612,901	-	1,103,612,901	-	(90,000,000)	-	
Land and Building Tax	-	2,091,651	-	-	-	2,091,651	-	-	-	-	-	-	2,091,651	-	-	-	2,091,651	-	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	18,911.33	982,440	-	-	18,911.33	982,440	(18,911.33)	(982,440)	-	-	23,265.81	(226,483,295)	60,685.64	1,016,686,992	60,605.64	1,104,595,341	80.00	(87,908,349)	-
Total	37,338.90	1,016,686,992	37,339.83	1,331,078,635	(0.93)	(314,391,644)	23,346.74	-	23,265.81	(226,483,295)	60,685.64	1,016,686,992	60,605.64	1,104,595,341	80.00	(87,908,349)	-		

7 PT MULTITAMBANGJAYA UTAMA

Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	172.85	-	172.85	-	-	-	-	-	-	-	-	-	172.85	-	172.85	-	-	-
Dead Rent	53.97	-	-	-	-	53.97	-	-	-	-	53.37	-	53.97	-	53.37	-	0.60	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	226.82	-	172.85	-	53.97	-	-	-	-	-	53.37	-	226.82	-	226.22	-	0.60	-

8 PT ADARO INDONESIA (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences		
	Mining Entity		Government		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government				
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	
Royalties	105,540.97	299,396,234	90,664.51	388,424,153	14,876.46	(89,027,919)	-	-	14,876.46	(61,652,979)	105,540.97	299,396,234	105,540.97	326,771,174	-	-	(27,374,940)	-	
Dead Rent	35.80	-	17.90	198,927	17.90	(198,927)	-	-	17.90	(198,927)	35.80	-	35.80	-	-	-	-	-	
Corporate Income Tax	251,767.08	-	263,088.03	-	(11,320.94)	-	-	-	-	-	251,767.08	-	263,088.03	-	(11,320.94)	-	-	-	
Land and Building Tax	-	3,590,978	0	0	0	0	-	-	-	-	0	0	0	0	0	0	0	0	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	-	58,915,486	-	-	-	58,915,486	-	-	(58,915,486)	-	129,206,558	-	-	129,206,558	-	-	(129,206,558)	-	
Total	357,343.85	302,987,212	353,770.43	388,623,080	3,573.42	(89,226,846)	-	-	14,894.36	(567.16)	67,354.62	(59,266,926)	357,343.85	302,987,212	368,664.79	455,977,732	(11,320.94)	(156,581,498)	-

9 PT INTEREX SACRA RAYA

Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	817.16	-	-	-	817.16	-	(567.16)	-	250.00	-	250.00	-	250.00	-	250.00	-	-	-
Dead Rent	9.82	-	-	103,459	9.82	(103,459)	-	-	9.82	(103,459)	9.82	-	9.82	-	9.82	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	351,440	-	-	-	351,440	-	-	(351,440)	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	58,915,486	-	-	-	58,915,486	-	-	(58,915,486)	-	-	-	-	-	-	-	-	-
Total	826.98	59,266,926	-	103,459	826.98	59,163,467	(567.16)	(59,266,926)	259.82	(103,459)	259.82	-	259.82	-	259.82	-	-	-

10 PT KIDEKO JAYA AGUNG (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	43,384.94	11,670,989	19,937.93	629,712,458	23,447.01	(618,041,469)	17,327.03	(11,004,953)	40,774.05	(617,069,628)	60,711.98	666,037	60,711.98	12,642,830	-	-	(11,976,793)	-
Dead Rent	50.40	-	-	293,353	50.40	(293,353)	-	-	25.20	(293,353)	50.40	-	25.20	-	-	-	25.20	-
Corporate Income Tax	221,714.15	-	0	0	0	0	(207,145.61)	-	0									

11	PT BERAU COAL	Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences								
		Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity				Government								
		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)						
Royalties		49,711.97		53,832,449		18,379.75		426,627,807		31,332.22		(372,795,358)		-		(2,548,245)		33,540.66		(375,343,603)		49,711.97		51,284,204		51,920.40		51,284,204		(2,208.44)				
Dead Rent		118.40		-		58.71		607,251		59.69		(607,251)		-		-		59.69		(607,251)		118.40		-		118.40		-		-				
Corporate Income Tax		64,247.28		-		63,000.55		-		1,246.73		-		-		11,901		-		-		64,247.28		11,901		63,000.55		-		1,246.73		11,901		
Land and Building Tax		-		19,633		-		-		-		19,633		-		-		-		-		-		-		19,633		-		-				
Dividend		-		-		-		-		-		-		-		-		2,548,245		3,754.36		2,548,245		-		3,754.36		-		-				
Sales Revenue Share		-		-		-		-		-		-		-		-		-		-		2,548,245		3,754.36		2,548,245		(3,754.36)		-				
Total		114,077.65		53,852,082		81,439.01		427,235,058		32,638.63		(373,382,976)		-		11,901		37,354.70		(373,402,609)		114,077.65		53,863,982		118,793.71		53,832,449		(4,716.07)		31,534		
12		PT MULTI HARAPAN UTAMA (XX)		Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences						
				Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity						Government				
				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)				
Royalties	-				11,947.40		63,844,980		(11,947.40)		(63,844,980)		21,692.03		-		9,744.56		(63,844,980)		21,692.03		-		21,691.95		-		0.08		-			
Dead Rent	138.66				-		69.88		822,342		68.78		(822,342)		0.00		-		68.76		(822,342)		138.66		-		138.64		-		0.02		-	
Corporate Income Tax	-				19,625,992		0		0		0		-		9,855,237		0		0		-		29,481,229		0		0		0		0		0	
Land and Building Tax	-				2,657,640		-		39,445		-		2,618,195		-		-		-		-		-		2,657,639		-		39,445		-		2,618,194	
Dividend	-				-		-		-		-		-		-		-		-		-		-		-		-		-		-		-	
Sales Revenue Share	-				-		-		-		-		-		-		-		-		-		-		-		-		-		-		-	
Total	138.66				22,283,632		12,017.28		64,706,767		(11,878.62)		(62,049,128)		21,692.03		9,855,237		9,813.32		(64,667,322)		21,830.69		32,138,868		21,830.59		39,445		0.09		2,618,194	
13		PT BUKIT ASAM (Persero) Tbk		Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences						
				Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity						Government				
				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)				
Royalties	-				379,779,556		-		379,851,456		-		(71,900)		-		-		(71,900)		-		379,779,556		-		379,779,556		-		-			
Dead Rent	-				1,520,775		-		98,750		-		1,422,025		-		(114,433)		-		71,900		-		1,406,342		-		170,650		-		1,235,692	
Corporate Income Tax	-				1,221,790,902		-		1,211,336,258		-		11,454,644		-		(11,454,644)		-		-		1,211,336,258		-		1,211,336,258		-		-			
Land and Building Tax	-				19,976,566		-		-		-		19,976,566		-		127,658		-		12,722,785		-		20,104,224		-		12,722,785		-		7,381,440	
Dividend	-				655,862,708		-		655,862,708		-		-		-		-		-		-		655,862,708		-		655,862,708		-		-			
Sales Revenue Share	-				-		-		-		-		-		-		-		-		-		-		-		-		-		-		-	
Total	-				2,279,930,506		-		2,247,149,171		-		32,781,335		-		(11,441,419)		-		12,722,785		-		2,268,489,087		-		2,259,871,955		-		8,617,131	
14		PT BATUBARA BUKIT KENDI		Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences						
				Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity						Government				
				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)				
Royalties	-				18,380,048		-		18,380,048		-		-		-		-		-		-		18,380,048		-		18,380,048		-		-			
Dead Rent	-				22,043		-		-		22,043		-		-		-		-		-		22,043		-		22,043		-		22,043			
Corporate Income Tax	-				19,889,644		-		19,769,890		-		119,754		-		(119,754)		-		-		19,769,890		-		19,769,890		-		-			
Land and Building Tax	-				1,301,581		-		1,301,581		-		-		-		-		-		-		1,301,581		-		1,301,581		-		-			
Dividend	-				-		-		-		-		-		-		-		-		-		-		-		-		-		-			
Sales Revenue Share	-				241,684,871		-		-		241,684,871		-		(241,684,871)		-		-		-		39,451,519		-		39,451,519		-		-			
Total	-				281,278,186		-		39,451,519		-		241,826,667		-		(241,804,625)		-		-		39,473,561		-		39,451,519		-		22,043			
15		PT GUNUNG BAYAN PRATAMA COAL		Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences						
				Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity						Government				
				USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)				
Royalties	23,932.07				-		18,300.20		202,667,953		5,631.87		(202,667,953)		-		5,718.05		(202,667,953)		23,932.07		-		24,018.25		-		(86.18)		-			
Dead Rent																																		

16 PT PERKASA INAKAKERTA

Revenue Stream	Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences	
	Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity				Government	
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	3,741.48	-	4,845.82	23,909,629	(1,104.33)	(23,909,629)	-	-	(1,104.33)	(23,909,629)	3,741.48	-	3,741.48	-	3,741.48	-	3,741.48	-	3,741.48	-	-	-	-	-	-	-
Dead Rent	50.37	-	-	532,789	50.37	(532,789)	-	-	-	-	50.37	(532,789)	50.37	-	50.37	-	50.37	-	50.37	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	832,986	-	832,986	-	-	-	-	-	-	-	-	-	-	-	-	-	-	832,986	-	832,986	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	3,922.14	-	-	-	3,922.14	-	-	-	-	-	3,922.14	-	3,922.14	-	3,922.14	-	3,922.14	-	3,922.14	-	-	-	-	-	-	-
Total	7,713.99	832,986	4,845.82	25,275,403	2,868.17	(24,442,417)	-	-	-	-	2,868.17	(24,442,417)	7,713.99	832,986	7,713.99	832,986	7,713.99	832,986	7,713.99	832,986	-	-	-	-	-	-

17 PT TEGUH SINARABADI

Revenue Stream	Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences		
	Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity				Government		
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	
Royalties	2,586.18	-	4,118.80	7,215,583	(1,532.62)	(7,215,583)	-	-	(1,532.73)	(7,215,583)	2,586.18	-	2,586.07	-	2,586.07	-	2,586.07	-	2,586.07	-	0.11	-	-	-	-	-	
Dead Rent	13.05	-	-	6.56	72,938	6.49	(72,938)	-	-	6.47	(72,938)	13.05	-	13.03	-	13.03	-	13.03	-	13.03	-	0.02	-	-	-	-	-
Corporate Income Tax	-	-	-	-	2,167,061	-	(2,167,061)	-	-	-	-	-	-	-	-	-	-	-	-	-	2,167,061	-	(2,167,061)	-	-	-	
Land and Building Tax	-	-	272,764	-	272,764	-	-	-	-	-	-	-	-	-	-	-	-	-	-	272,764	-	272,764	-	-	-		
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	2,219.92	-	-	-	-	2,219.92	-	-	-	-	2,219.84	-	2,219.92	-	2,219.84	-	2,219.84	-	2,219.84	-	0.08	-	-	-	-	-	
Total	4,819.14	272,764	4,125.36	9,728,346	693.78	(9,455,582)	-	-	-	-	693.58	(7,288,521)	4,819.14	272,764	4,818.94	2,439,825	0.20	(2,167,061)	-	-	-	-	-	-	-	-	

18 PT WAHANA BARATAMA MINING

Revenue Stream	Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences	
	Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity				Government	
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	12,016.71	-	12,322.64	68,895,469	(305.92)	(68,895,469)	-	-	(305.92)	(68,895,469)	12,016.71	-	12,016.71	-	12,016.71	-	12,016.71	-	12,016.71	-	-	-	-	-	-	-
Dead Rent	31.24	-	-	330,503	31.24	(330,503)	-	-	31.24	(330,503)	31.24	-	31.24	-	31.24	-	31.24	-	31.24	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	1,040,281	-	1,040,281	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,040,281	-	1,040,281	-	-	-	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	8,482.63	-	-	-	-	8,482.63	-	-	-	-	8,482.63	-	8,482.63	-	8,482.63	-	8,482.63	-	8,482.63	-	-	-	-	-	-	-
Total	20,530.58	1,040,281	12,322.64	69,225,972	8,207.95	(68,185,691)	-	-	-	-	8,207.95	(68,185,691)	20,530.58	1,040,281	20,530.58	1,040,281										

19 PT FIRMAN KETAUN PERKASA

Revenue Stream	Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences	
	Mining Entity				Government				Initial Differences				Mining Entity				Government				Mining Entity				Government	
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	396.10	-	627.85	2,451,034	(231.75)	(2,451,034)	-	-	(162.90)	(1,090,905)	396.10	-	464.96	1,360,130	(68.85)	(1,360,130)	-	-	-	-	-	-	-	-	-	-
Dead Rent	20.18	-	10.16	144,382	10.02	(144,382)	-	-	10.01	(112,885)	20.18	-	20.16	31,497	0.02	(31,497)	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	336,857	-	336,857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	336,857	-	336,857	-	-</		

21 PT TANITO HARUM (XX)	Per Original Reporting Template												Reconciliation Adjustments												Adjusted Amounts												Unreconciled Differences														
	Revenue Stream						Initial Differences						Mining Entity						Government						Mining Entity						Government																				
	Mining Entity			Government			ESDM, DGT, DGB			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)																				
Royalties	7,325.00	-	15,770.00	56,668,118	(8,445.00)	(56,668,118)	5,017.54	-	(3,427.46)	(56,668,118)	12,342.54	-	12,342.54	-	-	-	-	-	53.64	605,765	(53.64)	(605,765)	-	-	-	-	-	-	-	-	-	-	-																		
Dead Rent	107.27	-	53.64	605,765	53.64	(605,765)	(107.27)	-	-	-	-	-	-	-	-	-	-	-	-	53.64	605,765	(53.64)	(605,765)	-	-	-	-	-	-	-	-	-	-	-																	
Corporate Income Tax	-	82,149,029	0	0	0	0	0	-	-	0	0	-	-	-	-	-	-	-	82,149,029	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-																	
Land and Building Tax	-	768,528	0	0	0	0	0	-	-	0	0	-	-	-	-	-	-	-	768,528	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-																
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
Sales Revenue Share	8,445.00	-	-	-	-	-	8,445.00	-	-	-	-	8,445.00	-	8,445.00	-	-	-	-	8,445.00	-	8,445.00	-	-	-	-	-	-	-	-	-	-	-																			
Total	15,877.27	82,917,557	15,823.64	57,273,884	53.64	(57,273,884)	4,910.27	-	5,017.54	(56,668,118)	20,787.54	82,917,557	20,841.18	605,765	(53.63)	(605,765)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
22 PT RIAU BARAHARUM	Per Original Reporting Template												Reconciliation Adjustments												Adjusted Amounts												Unreconciled Differences														
	Revenue Stream						Initial Differences						Mining Entity						Government						Mining Entity						Government																				
	Mining Entity			Government			ESDM, DGT, DGB			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)																				
Royalties	4,287.20	44,630,386	2,309.23	19,571,825	1,977.97	25,058,561	(2,309.23)	(44,630,386)	1,977.97	(19,571,825)	1,977.97	-	4,287.20	-	(2,309.23)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
Dead Rent	290.82	2,733,705	263.85	-	26.97	2,733,705	(26.93)	(2,733,705)	-	-	-	-	263.85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
Corporate Income Tax	-	-	-	-	100	-	(100)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																	
Land and Building Tax	25.09	235,819	-	-	25.09	235,819	(25.09)	(235,819)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
Sales Revenue Share	77,438.48	727,921,688	-	-	-	77,438.48	727,921,688	(76,446.24)	(727,921,688)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
Total	82,041.58	775,521,598	2,573.07	19,571,925	79,468.51	755,949,673	(78,807.49)	(775,285,779)	1,977.97	(19,571,825)	3,234.10	235,819	4,551.04	100	(1,316.95)	235,719	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
23 PT BARAMARTA	Per Original Reporting Template												Reconciliation Adjustments												Adjusted Amounts												Unreconciled Differences														
	Revenue Stream						Initial Differences						Mining Entity						Government						Mining Entity						Government																				
	Mining Entity			Government			ESDM, DGT, DGB			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)																				
Royalties	18,247.30	203,841,161	16,277.84	114,429,780	1,969.47	89,441,381	2,563.05	(203,841,161)	5,611.09	(106,645,073)	20,810.35	-	21,888.93	7,784,707	(1,078.58)	(7,784,707)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-														
Dead Rent	6.63	70,967	3.97	29,839	2.66	41,128	-	(70,967)	2.66	(29,839)	6.63	-	6.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
Corporate Income Tax	398.05	3,741,651	-	33,346,788	398.05	(29,605,137)	(398.05)	29,605,137	-	-	-	-	-	-	-	-	-	-	33,346,788	-	33,346,788	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-													
Land and Building Tax	272.53	2,606,729	-	-	272.53	2,606,729	(272.53)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-															
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-														
Sales Revenue Share	9,012.28	88,596,797	-	-	9,012.28	88,596,797	(988.51)	(88,596,797)	-	-	8,023.76	-	8,023.76	-	-	-	-	-	5,838.92	75,560,000	(5,838.92)	(75,560,000)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
Total	27,936.78	295,857,305	16,281.80	147,806,407	11,654.98	151,050,898	903.96	(262,903,788)	13,637.52	(106,674,912)	45,291.88	7,343,338	47,946.13	364,689,318	141,174.07	(357,345,981)	(143,828.32)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
24 PT BAHARI CAKRAWALA SEBUKU	Per Original Reporting Template												Reconciliation Adjustments												Adjusted Amounts												Unreconciled Differences														
	Revenue Stream						Initial Differences						Mining Entity						Government						Mining Entity						Government																				
	Mining Entity			Government			ESDM, DGT, DGB			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)			USD ('000)			IDR ('000)																										

Revenue Stream	Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts								Unreconciled Differences			
	Mining Entity				Government				Mining Entity				Government				Mining Entity				Government							
	ESDM, DGT, DGB				ESDM, DGT, DGB				ESDM, DGT, DGB				ESDM, DGT, DGB				ESDM, DGT, DGB				ESDM, DGT, DGB							
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)				
Royalties	-	120,508,561	-	109,530,423	-	10,978,138	-	-	-	-	-	18,662,115	-	-	-	120,508,561	-	128,192,537	-	-	-	128,192,537	-	-	(7,683,976)			
Dead Rent	-	67,387	-	38,413	-	28,974	-	-	-	-	-	-	-	-	-	67,387	-	38,413	-	-	-	28,974	-	-				
Corporate Income Tax	-	39,448,175	-	39,394,576	-	53,599	-	-	-	-	-	-	-	-	-	39,448,175	-	39,394,576	-	-	-	53,599	-	-				
Land and Building Tax	-	539,860	-	-	-	539,860	-	-	-	-	-	-	-	-	-	539,860	-	-	-	-	-	539,860	-	-				
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Total	-	160,563,984	-	148,963,412	-	11,600,572	-	-	-	-	-	18,662,115	-	-	-	160,563,984	-	167,625,526	-	-	-	(7,061,543)	-	-				

Revenue Stream	Per Original Reporting Template												Reconciliation Adjustments												Adjusted Amounts												Unreconciled Differences						
	Mining Entity						Government						Initial Differences						Mining Entity			Government			Mining Entity			Government															
	USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)		USD ('000)		IDR ('000)								
Royalties	4,643.24		4,743,810		3,626.69		18,310,988		1,016.55		(13,567,178)		(1,007.83)		(2,283,747)		8.72		(15,850,924)		3,635.41		2,460,063		3,635.41		2,460,063		-		-		-		-								
Dead Rent	-		347,169		-		351,633		-		(4,464)		32.76		(347,169)		32.76		(351,633)		32.76		-		32.76		-		-		-		-		-								
Corporate Income Tax	-		9,995,946		0		0		0		0		-		-		0		0		-		9,995,946		0		0		0		0		0		0								
Land and Building Tax	-		1,086,525		-		-		1,086,525		-		-		-		-		-		-		1,086,525		-		-		-		-		1,086,525		-								
Dividend	-		-		-		-		-		-		-		-		-		-		-		-		-		-		-		-		-		-								
Sales Revenue Share	47,844.86		33,939,682		-		-		47,844.86		33,939,682		(46,027.35)		(31,655,395)		1,817.51		2,284,287		1,817.51		2,284,287		1,817.51		2,284,287		-		-		-		-		-		-				
Total	52,488.10		50,113,131		3,626.69		18,662,620		48,861.41		21,454,565		(47,002.42)		(34,286,310)		1,858.99		(13,918,270)		5,485.68		15,826,821		5,485.68		14,744,350		-		1,086,525		-										

PT ANTANG GUNUNG MERATUS (XX)																				
Revenue Stream	Per Original Reporting Template								Reconciliation Adjustments								Adjusted Amounts			
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government				Unreconciled Differences			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)				
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)		
Royalties	1,075.92	492,821	813.73	14,531,493	262.19	(14,038,673)	(464.62)	(492,821)	(202.43)	(11,478,747)	611.30	-	611.30	3,052,747	-	(3,052,747)				
Dead Rent	89.73	-	-	1,018,699	89.73	(1,018,699)	3.95	-	93.68	(1,018,699)	93.68	-	93.68	-	-	-	-			
Corporate Income Tax	-	357,762	-	-	-	357,762	-	(357,762)	-	-	-	-	-	-	-	-	-			
Land and Building Tax	-	766,695	0	0	0	0	-	-	0	0	-	766,695	0	0	0	0	0			
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Sales Revenue Share	1,829.07	837,795	-	-	1,829.07	837,795	(789.85)	(837,795)	1,039.22	3,638,206	1,039.22	-	1,039.22	3,638,206	-	(3,638,206)				
Total	2,994.73	2,455,073	813.73	15,550,193	2,181.00	(13,861,815)	(1,250.52)	(1,688,377)	930.47	(8,859,240)	1,744.20	766,695	1,744.20	6,690,952	-	(6,690,952)				

30 PT BARADINAMIKA MUDA SUKSES (XX)																				
Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences			
	Mining Entity		Government		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government					
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)				
	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	1,189.43	22,270	908.82	1,025,389	280.61	(1,003,119)	-	-	280.61	(1,003,119)	1,189.43	22,270	1,189.43	22,270	-	-	-	-		
Dead Rent	-	25,750	-	-	-	25,750	-	-	-	25,750	-	25,750	-	25,750	-	25,750	-	-		
Corporate Income Tax	-	-	0	0	0	0	-	-	0	0	-	-	0	0	-	-	0	0		
Land and Building Tax	-	50,848	-	-	-	50,848	-	-	-	-	-	50,848	-	-	-	-	50,848	-		
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total	1,189.43	98,868	908.82	1,025,389	280.62	(926,521)	-	-	280.61	(977,369)	1,189.43	98,868	1,189.43	48,020	-	50,848	-	-	-	

31	PT LANNA HARITA INDONESIA	Per Original Reporting Template												Reconciliation Adjustments												Unreconciled Differences			
		Revenue Stream						Initial Differences						Mining Entity						Government									
		Mining Entity			Government			ESDM, DGT, DGB			Mining Entity			Government			ESDM, DGT, DGB			Mining Entity			Government						
USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)		
Royalties	3,165.03	-	4,256.79	43,101,604	(1,091.76)	(43,101,604)	(325.38)	-	(1,417.13)	(37,696,055)	2,839.66	-	2,839.66	-	5,405,549	-	-	(5,405,549)	-	-	-	-	-	-	-	-	-		
Dead Rent	47.36	-	-	499,701	47.36	(499,701)	-	-	47.36	(499,701)	47.36	-	47.36	-	47.36	-	47.36	-	47.36	-	-	-	-	-	-	-	-		
Corporate Income Tax	-	58,714,960	-	147,447,457	-	(88,732,497)	-	88,732,497	-	-	-	-	-	-	-	147,447,457	-	147,447,457	-	-	-	-	-	-	-	-			
Land and Building Tax	-	2,174,394	-	1,660,046	-	514,348	-	-	-	-	-	-	-	-	-	2,174,394	-	1,660,046	-	-	514,348	-	-	-	-	-			
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Sales Revenue Share	5,328.20	-	-	-	5,328.20	-	(553.14)	-	4,775.05	9,189,434	4,775.05	-	4,775.05	-	4,775.05	-	4,775.05	-	4,775.05	-	9,189,434	-	-	(9,189,434)	-	-			
Total	8,540.59	60,889,354	4,256.79	192,708,807	4,283.80	(131,819,454)	(878.52)	88,732,497	3,405.28	(29,06,322)	7,662.07	149,621,851	7,662.07	149,621,851	7,662.07	163,702,485	-	(14,080,635)	-	-	-	-	-	-	-	-			

32	PT BORNEO INDOBARA (X)	Per Original Reporting Template												Reconciliation Adjustments												Unreconciled Differences				
		Revenue Stream						Initial Differences						Mining Entity						Government										
		Mining Entity			Government			ESDM, DGT, DGB			Mining Entity			Government			ESDM, DGT, DGB			Mining Entity			Government			ESDM, DGT, DGB				
USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)			
Royalties	1,521.28	11,299,761	11,373.24	31,339,724	(9,851.95)	(20,039,963)	137.32	505,132	(8,930.60)	(19,534,831)	1,658.60	11,804,893	2,442.64	11,804,893	(784.04)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dead Rent	96.40	-	48.60	-	47.80	-	-	-	47.80	-	-	96.40	-	-	96.40	-	-	0	0	-	0	0	0	0	0	0	0			
Corporate Income Tax	-	-	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Land and Building Tax	-	574,197	0	0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Sales Revenue Share	2,819.53	19,583,814	-	-	-	2,819.53	19,583,814	(137.32)	(505,132)	1,898.18	19,078,682	2,682.22	19,078,682	1,898.18	19,078,682	784.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	4,437.22	31,457,772	11,421.84	31,339,724	(6,984.61)	(456,149)	-	-	(6,984.61)	(456,149)	4,437.22	31,457,772	4,437.22	31,457,772	4,437.22	30,883,575	-	-	-	-	-	-	-	-	-	-	-			

33	PT MULTI SARANA AVINDO (X)	Per Original Reporting Template												Reconciliation Adjustments												Unreconciled Differences			
		Revenue Stream						Initial Differences						Mining Entity						Government									
		Mining Entity			Government			ESDM, DGT, DGB			Mining Entity			Government			ESDM, DGT, DGB			Mining Entity			Government			ESDM, DGT, DGB			
USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)		
Royalties	9,829.04	-	-	29,244,916	9,829.04	(29,244,916)	(3,139.16)	-	6,689.87	(23,644,947)	6,689.87	-	6,689.87	-	6,689.87	-	6,689.87	-	5,599,969	-	-	(5,599,969)	-	-	-	-	-		
Dead Rent	-	110,750	-	135,670	-	(24,920)	-	-	-	-	-	-	-	-	-	110,750	-	135,670	-	(24,920)	-	-	-	-	-	-	-	-	
Corporate Income Tax	-	22,529,885	0	0	0	0	-	-	-	-	-	-	-	-	-	22,529,885	0	0	0	0	0	0	0	0	0	0	0	0	0
Land and Building Tax	-	524,074	0	0	0	0	-	-	-	-	-	-	-	-	-	450,519	0	0	0	0	0	0	0	0	0	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	22,855.71	235,177,765	-	-	22,855.71	235,177,765	(22,855.71)	(235,177,765)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	32,684.75	258,342,473	-	29,380,586	32,684.75	(205,907,929)	(25,994,88)	(235,251,320)	6,689.88	(23,644,947)	6,689.88	-	6,689.88	-	6,689.88	-	6,689.88	-	23,091,153	6,689.88	5,735,639	-	(5,624,889)	-	-	-	-		

34	PT BUKIT BAIDURI ENERGI (XX)	Per Original Reporting Template												Reconciliation Adjustments												Unreconciled Differences	
		Revenue Stream						Initial Differences						Mining Entity						Government							
		Mining Entity			Government			ESDM, DGT, DGB			Mining Entity			Government			ESDM, DGT, DGB			Mining Entity			Government			ESDM, DGT, DGB	
USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('00																							

37 PT KAYAN PUTRA UTAMA COAL (X)	Per Original Reporting Template														Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Revenue Stream		Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government					
			ESDM, DGT, DGB		ESDM, DGT, DGB				ESDM, DGT, DGB		ESDM, DGT, DGB				ESDM, DGT, DGB									
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)		
Royalties	-	43,401,071	-	31,630,039	-	11,771,032	-	-	-	-	-	-	-	-	-	-	43,401,071	-	31,630,039	-	11,771,032			
Dead Rent	-	182,600	-	124,725	-	57,875	-	-	-	-	-	-	-	-	-	-	182,600	-	124,725	-	57,875			
Corporate Income Tax	-	11,490,703	0	0	0	0	-	-	0	0	-	-	-	-	-	-	11,490,703	0	0	0	0			
Land and Building Tax	-	303,639	0	0	0	0	-	-	0	0	-	-	-	-	-	-	303,639	0	0	0	0			
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Sales Revenue Share	-	937,424,474	-	-	-	937,424,474	-	-	(937,424,474)	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total	-	992,802,488	-	31,754,764	-	949,253,381	-	(937,424,474)	-	-	-	-	-	-	-	-	55,378,014	-	31,754,764	-	11,828,907			

Revenue Stream	PT SINGLURUS PRATAMA																	
	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	1,242.36	-	2,188.51	4,574,315	(946.15)	(4,574,315)	-	-	(946.15)	(4,574,315)	1,242.36	-	1,242.36	-	-	-	-	-
Dead Rent	34.22	-	-	179,216	34.22	(179,216)	-	-	34.22	(179,216)	34.22	-	34.22	-	-	-	-	-
Corporate Income Tax	-	6,598,499	-	-	-	-	6,598,499	-	(6,598,499)	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	6,052	-	-	-	-	6,052	-	615,672	-	-	-	-	621,724	-	-	-	621,724
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	1,533.67	-	-	-	1,533.67	-	-	-	1,533.67	-	1,533.67	-	1,533.67	-	1,533.67	-	-	-
Total	2,810.26	6,604,551	2,188.51	4,753,531	621.75	1,851,020	-	(5,982,827)	621.75	(4,753,531)	2,810.26	621,724	2,810.26	-	-	-	621,724	

39 PT GEMA RAHMI PERSADA (X)																		
Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences			
	Mining Entity		Government				Mining Entity		Government		Mining Entity		Government					
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)				
	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	-	29,028,616	670.58	21,853,382	(670.58)	7,175,234	670.58	(7,175,234)	-	-	670.58	21,853,382	670.58	21,853,382	-	-		
Dead Rent	-	95,475	-	-	-	95,475	-	-	-	-	-	95,475	-	-	-	95,475		
Corporate Income Tax	-	-	0	0	0	0	-	-	0	0	-	-	0	0	0	0		
Land and Building Tax	-	-	0	0	0	0	-	-	0	0	-	-	0	0	0	0		
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Sales Revenue Share	49,480.80	-	-	-	49,480.80	-	(49,480.80)	-	-	-	-	-	-	-	-	-		
Total	49,480.80	29,124,091	670.58	21,853,382	48,810.22	7,270,709	(48,810.22)	(7,175,234)	-	-	670.58	21,948,857	670.58	21,853,382	-	95,475		

41 PT NUSANTARA TERMAL COAL		Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences			
Revenue Stream	Mining Entity	Government		Initial Differences		Mining Entity		Government		Mining Entity		Government		Adjusted Amounts							
		ESDM, DGT, DGB	ESDM, DGT, DGB			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB			ESDM, DGT, DGB	ESDM, DGT, DGB								
Royalties	-	10,181,517	-	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	USD ('000)	(1,177,523)		
Dead Rent	8.42	-	-	-	48,153	8.42	(48,153)	-	-	8.42	(48,153)	8.42	(48,153)	-	8.42	-	8.42	-	-		
Corporate Income Tax	-	4,723,429	-	-	2,077,088	-	-	2,646,341	-	(2,646,341)	-	-	-	-	-	2,077,088	-	2,077,088			
Land and Building Tax	-	45,845	-	-	-	-	-	45,845	-	-	-	-	-	-	-	45,845	-	45,845			
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Sales Revenue Share	-	2,986,960	-	-	-	-	-	2,986,960	-	-	-	2,986,960	-	2,986,960	-	2,986,960	-	-			
Total	8.42	17,937,751	-	10,674,368	8.42	7,263,384	-	(2,646,341)	8.42	5,748,720	8.42	15,291,410	8.42	16,423,088	-	(1,131,678)	-	-			

44 PT KADYA CARAKA MULIA	Periodic Reporting Template																
	Revenue Stream		Per Original Reporting Template				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences		
			Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government		
			USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	
Royalties		831.43	-	665.75	4,569,311	165.68	(4,569,311)	(296.06)	-	184.10	(4,569,311)	535.36	-	849.84	-	(314.48)	
Dead Rent		13.88	-	7.00	77,615	6.88	(77,615)	-	-	6.89	(77,615)	13.88	-	13.88	-	-	
Corporate Income Tax		-	8,275	-	1,457,603	-	(1,449,328)	-	1,567,888	-	-	-	1,576,163	-	1,457,603	-	
Land and Building Tax		-	210,321	-	-	-	210,321	-	1,130	-	-	-	211,451	-	-	211,451	
Dividend		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share		5,675.11	8,213,354	-	-	5,675.11	8,213,354	(5,391.21)	(8,213,354)	283.90	-	283.90	-	283.90	-	-	
Total		6,520.42	8,431,951	672.75	6,104,529	5,847.68	2,327,422	(5,687.27)	(6,644,337)	474.88	(4,646,926)	833.15	1,787,614	1,147.63	1,457,603	(314.48)	330,011

45 PT KALTIM BATUMANUNGKAL	Periodic Reporting Template																	
	Per Original Reporting Template							Reconciliation Adjustments							Adjusted Amounts			
	Revenue Stream		Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government		Unreconciled Differences	
			USD ('000)	IDR ('000)	USD ('000)	IDR ('000)			USD ('000)	IDR ('000)	USD ('000)	IDR ('000)			USD ('000)	IDR ('000)		
Royalties	1,296.85	13,016,196	796.14	3,278,256	500.71	9,737,940	(208.46)	(13,016,196)	292.22	(3,278,256)	1,088.39	-	1,088.36	-	0.04	-		
Dead Rent	-	25,000	-	128,698	-	(103,698)	-	103,698	-	-	-	128,698	-	128,698	-	-		
Corporate Income Tax	-	6,788,442	-	-	6,788,442	-	(5,607,917)	-	1,185,239	-	1,180,525	-	1,185,239	-	-	(4,714)		
Land and Building Tax	-	27,648	-	-	-	27,648	-	(27,648)	-	-	-	-	-	-	-	-		
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Sales Revenue Share	24,529.76	243,278,120	-	-	24,529.76	243,278,120	(24,529.76)	(243,278,120)	-	-	-	-	-	-	-	-		
Total	25,826.61	263,135,406	796.14	3,406,954	25,030.48	259,728,452	(24,738.22)	(261,826,183)	292.22	(2,093,018)	1,088.39	1,309,223	1,088.36	1,313,936	0.04	(4,714)		

46 PT BATUBARA LAHAT (XX)		Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences			
Revenue Stream		Mining Entity		Government				Mining Entity		Government				Mining Entity		Government					
		USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)		
Royalties		-	15,391,250	-	11,054,429	-	4,336,821	-	(4,336,821)	-	-	-	-	-	11,054,429	-	11,054,429	-	-		
Dead Rent		-	12,500	-	-	-	12,500	-	-	-	-	-	-	-	12,500	-	-	-	12,500		
Corporate Income Tax		-	11,960,400	0	0	0	0	-	(564,321)	0	0	-	-	-	11,396,078	0	0	0	0		
Land and Building Tax		-	803,290	-	803,290	-	-	-	-	-	-	-	-	-	803,290	-	803,290	-	-		
Dividend		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share		-	266,548,207	-	-	-	266,548,207	-	(266,548,207)	-	-	-	-	-	-	-	-	-	-	-	
Total		-	294,715,647	-	11,857,720	-	270,897,528	-	(271,449,349)	-	-	-	-	-	23,266,298	-	11,857,720	-	12,500		

48	PT BANGUN BENUA PERSADA KALIMANTAN	Periodic Reporting Template																	
		Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts					
		Revenue Stream		Mining Entity		Government		Mining Entity		Government		Mining Entity		Government		Unreconciled Differences			
		USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)		
Royalties		2,091.49	-	261.76	1,345,378	1,829.74	(1,345,378)	-	-	-	-	-	-	2,091.49	-	261.76	1,345,378	1,829.74	(1,345,378)
Dead Rent		20.88	-	-	102,740	20.88	(102,740)	-	-	-	-	-	-	20.88	-	-	102,740	20.88	(102,740)
Corporate Income Tax		-	215,890	-	17,633	-	198,257	-	-	-	-	-	-	215,890	-	17,633	-	198,257	-
Land and Building Tax		-	315,972	-	-	-	315,972	-	-	-	-	-	-	315,972	-	-	-	315,972	-
Dividend		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,112.37	531,862	261.76	1,465,751	1,850.62	(933,889)	-	-	-	-	-	-	2,112.37	531,862	261.76	1,465,751	1,850.62	(933,889)

49 PT HARFA TARUNA MANDIRI (XX)	Periodic Reporting Template																		
	Revenue Stream		Per Original Reporting Template				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences				
			Mining Entity		Government ESDM, DGT, DGB		Initial Differences		Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB				
			USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)			
Royalties	-	-	10,186,198		-	3,471,866	-	6,714,332	-	-	-	-	-	10,186,198	-	3,471,866	-	6,714,332	
Dead Rent	-	-	111,592		-	-	-	111,592	-	(111,592)	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	2,844,666		-		-		-		-	-	-	2,844,666	-	-	-	2,844,666	
Land and Building Tax	-	-	55,585	0	0	0	0	-	-	0	0	-	55,585	0	0	0	0	0	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	-	-	160,797,907		-	-	-	160,797,907	-	(160,797,907)	-	-	-	-	-	-	-	-	
Total	-	-	173,995,947		-	3,471,866	-	170,468,496	-	(160,909,498)	-	-	-	13,086,449	-	3,471,866	-	9,558,998	

Revenue Stream	PT KARTIKA SELAMBI MINING																	
	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government						Mining Entity		Government		Mining Entity		Government			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)		
Royalties	-	6,629,228	549,87	204,740	(549,87)	6,424,488	-	-	-	-	-	-	6,629,228	549,87	204,740	(549,87)	6,424,488	
Dead Rent	-	676,982	-	-	-	676,982	-	-	-	-	-	-	676,982	-	-	-	676,982	
Corporate Income Tax	-	506,442	-	-	-	506,442	-	-	-	-	-	-	506,442	-	-	-	506,442	
Land and Building Tax	-	472,555	-	-	-	472,555	-	-	-	-	-	-	472,555	-	-	-	472,555	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	-	49,105,392	-	-	-	49,105,392	-	-	-	-	-	-	49,105,392	-	-	-	49,105,392	
Total	-	57,390,599	549,87	204,740	(549,87)	57,185,859	-	-	-	-	-	-	57,390,599	549,87	204,740	(549,87)	57,185,859	

51 PT KALIMANTAN ENERGI LESTARI

Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	-	132.91	227,752	(132.91)	(227,752)	155.22	-	22.30	(227,752)	155.22	-	155.22	-	-	-	-	-
Dead Rent	-	84,879	44,47	-	(44,47)	84,879	44,47	(84,879)	-	-	-	44,47	-	44,47	-	-	-	-
Corporate Income Tax	-	-	-	250	-	(250)	-	-	-	-	-	-	-	-	-	250	-	(250)
Land and Building Tax	-	149,076	-	-	-	149,076	-	(149,076)	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	233,955	177,39	228,002	(177,39)	5,953	199,69	(233,955)	22.30	(227,752)	199,69	-	199,69	-	250	-	(250)	-

52 PT DHARMA PUSPITA MINING

Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	-	-	1,242,946	-	(1,242,946)	-	1,242,946	-	-	-	-	-	1,242,946	-	1,242,946	-	-
Dead Rent	8.43	88,928	-	-	8.43	88,928	-	(88,928)	8.43	-	8.43	-	8.43	-	8.43	-	-	-
Corporate Income Tax	0.04	368	-	1,441,401	0.04	(1,441,033)	(0.04)	1,044,883	-	-	-	-	-	1,045,251	-	1,441,401	-	(396,150)
Land and Building Tax	10.05	94,438	-	94,438	10.05	-	(10.05)	-	-	-	-	-	-	94,438	-	94,438	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	18.52	183,734	-	2,778,785	18.52	(2,595,051)	(10.09)	2,198,900	8.43	-	8.43	-	8.43	2,382,634	8.43	2,778,785	-	(396,150)

53 PT SENAMAS ENERGINDO MULIA

Revenue Stream	Per Original Reporting Template				Initial Differences				Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	1,112,578	-	453,989	-	658,590	-	(944,434)	-	-	(285,845)	-	-	168,144	-	168,144	-	-
Dead Rent	-	483,191	-	236,667	-	246,523	47.69	(483,191)	47.69	(236,667)	47.69	-	-	47.69	-	47.69	-	-
Corporate Income Tax	-	32,677	-	-	-	32,677	-	(32,677)	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	1,628,446	-	690,656	-	937,790	47.69	(1,174,457)	47.69	(236,667)	47.69	453,989	47.69	453,989	47.69	453,989	47.69	-

8. ISSUES AND RECOMMENDATIONS

OPPORTUNITIES FOR IMPROVEMENT

8.1 OIL AND GAS AND MINING SECTORS

8.1.1 *Reporting Templates*

Observation

- The Reporting Template formats and data reporting requirements, were agreed by a broad range of EITI Indonesia stakeholders in a series of consultations held in the 4th quarter of 2010 and the 1st and 2nd quarters of 2011, and then agreed by the EITI Indonesia Implementation Team on August 24, 2011, and transmitted to the Covered Entities by the EITI Indonesia Secretariat starting in the 4th quarter of 2011. The Reconciler for the 2009 EITI project was appointed on December 21, 2012.

The Reporting Templates required reporting of total information by the Covered Entities in terms of original currencies i.e. US Dollars for the oil and gas sector and US Dollars or Rupiah for the mining sector for all financial data elements, and volume information in barrels and MSCF for oil and gas, respectively. Accordingly, where the individual total data amounts per PSC Reporting Partner, mining entity or Government entity were not in agreement with the corresponding information reported by Government entities, the Reconciler was placed in the position of having to request detailed support for all such data elements from PSC Reporting Partners, mining entities and the Government entities, both in terms of original currency amounts and volume amounts, in order to be in a position to commence reconciliation of initial differences. This involved a major effort by the Reconciler and as of the date of completion of this Report, the Reconciler has not succeeded in obtaining all of the detailed information which ideally should have been able to be obtained from the Reporting Templates as at the inception of the Reconciler's data summarization effort in the form of Excel worksheets for the Covered Entities.

There are many reasons for the initial differences identified by the Reconciler in the data reported by the Covered Entities, as reported in the detailed oil and gas, and mining schedules in Sections 6 and 7, respectively, of this Report, including, but not limited to:

Oil and Gas and Mining Sectors

1. Lack of attention to detail by the preparers of Reporting Template information, and inadequate review by management level personnel prior to submitting Reporting Template information to the EITI Indonesia Implementation Team.
2. Inadequate understanding of the information required to be submitted in Reporting Templates.
3. Reporting incomplete information.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.1 OIL AND GAS AND MINING SECTORS (Cont'd)

8.1.1 *Reporting Templates (cont'd)*

Observation (cont'd)

Mining Sector

1. Amounts in the ESDM Reporting Template not in agreement with the underlying ESDM Excel worksheets information for royalties, sales revenue share and dead rent.
2. Amounts not being reported in original currencies.
3. Reporting on an accrual basis, instead of a cash basis.
4. The DG Tax not being provided with authorization letters by certain mining entities, and/or in certain cases, mining entities' authorization letters being determined by the DG Tax as not including appropriate tax number (NPWP), and/or tax object number (NOP) in the case of land and buildings tax information. In these circumstances the DG Tax is not in a position to release corporate income tax and land and buildings tax information pertaining to these taxpayers.

Summary information in relation to the adjustments identified during the Reconcilier's work is detailed below:

	Number of adjustments	Increase/(decrease) in amounts per Reporting Templates
Oil and Gas Sector:		US Dollars('000)
- Government - BPMIGAS	6	(14,147)
- Government - PNBP	5	(11,392)
		US Dollars('000)
- PSC Reporting Partners	42	(377,080)
- Government - PNBP	6	6,362
Volume - BBLS:		BBLS
- PSC Reporting Partners	10	(36,985,929)
- Government - ESDM	-	-
Volume - MSCF:		MCSF
- PSC Reporting Partners	10	89,351,311
- Government - ESDM	1	(6,800,756)
Total number of adjustments	80	

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.1 OIL AND GAS AND MINING SECTORS (Cont'd)

8.1.1 *Reporting Templates (cont'd)*

Observation (cont'd)

Summary information in relation to the adjustments identified during the Reconciler's work is detailed below (cont'd):

	Number of adjustments	Increase/(decrease) in amounts per Reporting Templates Equivalent US Dollars ('000)
Mining Sector:		
- Mining entities	206	(865,525)
- Government entities - ESDM/DG Tax and DG Budget	356	(95,372)
Total number of adjustments	562	

The numbers of adjustments and the amounts of adjustments identified above are unacceptable based on any objective assessment.

- Reporting Templates were only sent to the PSC Reporting Partners for PSCs operating in a production mode in 2009. Payments of corporate income tax and dividend tax/branch profits tax are required to be made by each PSC participant based on their proportionate interest in such PSC. The PSC Operators are not responsible for monitoring or reporting the tax payments status of non-operator PSC participants.

In certain cases the PSC Reporting Partners only confirmed the total of their tax payments in their Reporting Templates. In other cases, total tax payments for all PSC participants were reported by the PSC Reporting Partners in their Reporting Templates and each PSC participant signed off on its portion of tax payments.

Recommendation

Format of the Reporting Templates

- The Reporting Templates for future EITI projects need to be designed to require information in sufficient detail to be reported by the Covered Entities, to facilitate reconciliation of differences in information reported by the Covered Entities and to eliminate to the extent possible, the need for the Reconciler to approach the Covered Entities for detailed information.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.1 OIL AND GAS AND MINING SECTORS (Cont'd)

8.1.1 *Reporting Templates (cont'd)*

Recommendation (cont'd)

Format of the Reporting Templates (cont'd)

That the services of a Public Accounting Firm be retained to assist the EITI Indonesia Implementation Team to review the format of the Reporting Templates, including the proposed audit statements in relation to Reporting Template information, to obtain assurance that the Reporting Templates are designed to capture required data in sufficient detail to facilitate resolution of any differences between Reporting Template responses involving corresponding data by the respective parties.

That the tax sections of the proposed Reporting Templates for both mining entities and DG Tax be presented to and discussed with DG Tax personnel, including IT personnel, to obtain assurance that the payment information for corporate income tax (Article 22, 23, 25 and 29 and tax assessments) and land and buildings tax to be provided by the DG Tax for future EITI projects can be provided, as long as appropriate tax authorization letters are provided by taxpayers for both corporate income tax and land and buildings tax.

- The Reporting Templates should require the PSC Operators/Reporting Partners to detail tax payments for each PSC participant based on their percentage interest in the PSC.

The PSC Operators/Reporting Partners should only be required to report their tax payments in their Reporting Templates.

The PSC non-operating partners should be required to complete Reporting Templates for their tax payments information and to forward their completed Reporting Templates to the PSC Operators/Reporting Partners. The PSC Operators/Reporting Partners in turn should be required to submit Reporting Templates for their tax information, together with Reporting Templates for the non-operators' tax information to the EITI Indonesia Secretariat.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.1 OIL AND GAS AND MINING SECTORS (Cont'd)

8.1.1 *Reporting Templates (cont'd)*

Recommendation (cont'd)

Format of the Reporting Templates (cont'd)

- *Use of Example Templates*

That completed example Reporting Templates with clear completion instructions together with blank Reporting Templates be transmitted for future EITI Indonesia projects to facilitate more accurate completion of the requested data by respondents.

8.1.2 Audit statements in relation to Reporting Template data submissions

Observation

- The audit statements wording specified in the Reporting Templates is not appropriate in certain instances e.g. oil and gas information for which the 2009 EITI reporting basis was the FQRs. The Reconciler is not aware of any instances where a Public Accounting firm audits a FQR during the course of a standard scope financial statement audit and issues an 'audit opinion' on FQR information.

PSC FQR information is subject to audit by BPMIGAS and the BPKP and hence PSC Reporting Partners who signed the standard 2009 Reporting Template audit wording "I certify that the content of the foregoing submission is correct, independent and consistent with the mechanism stipulated in the production sharing contract and already reported in Financial Quarterly Reports, which are audited by an independent auditor", did not comprehend the standard scope of a Public Accountant's audit of financial statements.

Recommendation

- That the audit wording stipulated in Reporting Templates for future EITI projects be amended to accurately reflect the scope of any audit performed by Public Accounting firms, BPMIGAS and/or the BPKP, or the BPK in relation to the specific information included in Reporting Templates.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR

8.2.1 2009 EITI Reporting Basis

General Information

The 2009 EITI reporting basis adopted for the upstream oil and gas sector, with the exception of bonuses, involved data reported in the Financial Quarterly Reports (FQRs) prepared by the PSC Reporting Partners involving each producing PSC and submitted to BPMIGAS. The 2009 EITI reporting is also based on reporting for upstream oil and gas activities by the following Government entities: ESDM, BPMIGAS and PNBP. FQRs report calendar year information on a cumulative quarterly basis. An analysis of the oil and gas Government revenue streams and the timing of settlements associated with each such revenue stream are outlined below.

Government Liftings of Oil and Gas

The Government liftings of oil reflect liftings of oil comprised of the Government's entitlement to First Tranche Petroleum and equity oil liftings priced at ICP, as reported in the PSC Reporting Partners' FQRs. Liftings of PSC participants' DMO oil are also included in Government liftings. Gas, including LNG, is considered to be a joint lifting and accordingly, gas and LNG liftings represents a sharing of the related US Dollar sales proceeds, not physical liftings of gas and LNG on behalf of either the PSC participants or the Government. The Government liftings of gas and LNG represent the Government's entitlement to First Tranche Petroleum and equity gas liftings, as reported in the PSC Reporting Partners' FQRs.

Settlements for Government liftings of oil and DMO oil and gas and LNG made to the Government in a current year will include settlements of outstanding balances from the prior year(s) and settlements of certain current year liftings in the current calendar year.

Corporate Income Tax and Dividend Tax/Branch Profits Tax

Tax payments by PSC participants are made on a monthly installment basis, with the final annual tax payments being due at the time of filing of the PSC participants' annual tax returns.

The tax liability amount reported in an annual FQR is settled by the PSC participants in two calendar years i.e. 1) monthly installments for the months of January through November paid respectively in the months of February through December, and 2) the December installment is paid in January of the following year, with any required final annual tax payments being made prior to the filing of the PSC participants' annual tax returns. The filing deadline for annual tax returns for PSC participants is before the end of April of the following year.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR (Cont'd)

8.2.1 2009 EITI Reporting Basis (Cont'd)

General Information (cont'd)

Corporate Income Tax and Dividend Tax/Branch Profits Tax (cont'd)

Accordingly, tax payments in a calendar year will include the December tax installment for the previous year, the final tax payment for the previous year and monthly installments for the months of January through November for the current tax year.

It is possible that there may also be tax settlements made in a current year as a result of BP MIGAS and BPKP audit findings for a prior fiscal year, which are not reported in the current year's PSC Reporting Partners' FQRs.

Overliftings/underliftings

The settlements for PSC overliftings/underliftings as at December 31 are due to be made in the form of direct cash payments in the following year, except in the case of LNG where the settlement process involves an increased allocation of equity LNG sales proceeds via the respective trustee banks in the following year. Thus the settlements for overliftings/underliftings made in a calendar year are for amounts due as at December 31 of the previous calendar year as reported in the previous year's FQRs, subject to the financial impact of any audit adjustments being identified by BPMIGAS and the BPKP and agreed with the respective PSC Operators, in respect of prior years which result in settlements being made in the current year.

Settlements of certain adjustments of overlifting/underlifting balances for the 2009 year, based on the results of audits by BPMIGAS and the BPKP, have been made in 2011 and 2012, and in a number of instances are due for settlement in 2013. The Reconciler is aware of one major 2009 overlifting adjustment which is still in process of resolution between the PSC Operator and BPMIGAS as at the date of this Report.

DMO Fees

DMO fees are paid by the Government to the PSC Reporting Partners based on the applicable DMO pricing provisions for each PSC Reporting Partner and the volumes of DMO oil. Settlements of DMO fees in a calendar year will include settlements for the DMO fees payable as at December 31 of the prior year, together with settlements made during the current year in respect of certain current year deliveries of DMO oil.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR (Cont'd)

8.2.1 2009 EITI Reporting Basis (Cont'd)

General Information (cont'd)

Bonuses

Production and signature bonuses are due to be paid by the PSC contractors within 30 days of such liability being incurred. Such bonuses, if tax deductible, are reported in the tax computation section of page one of FQRs. As noted above, bonuses are reported on a cash basis for 2009 EITI reporting purposes.

Observation

The 2009 Indonesian EITI reporting basis for upstream oil and gas activities is on a partial cash and a partial accrual accounting basis for 2009 Government liftings activity including DMO oil, 2009 corporate income tax and dividend tax/branch profits tax and 2009 DMO fees. 2009 overliftings/underliftings are reported on an accrual basis. Only bonuses are reported on a cash basis. While the Reconciler understands that a cash or a cash and in-kind basis of reporting is not mandated under EITI rules, based on EITI reports which have been provided to or accessed by the Reconciler during the course of the 2009 EITI project, a cash or cash and in-kind basis of reporting was applied for EITI projects by those countries.

BPMIGAS and the BPKP have subsequent to 2009, completed audits of the PSC Reporting Partners' 2009 FQRs, resulting in numerous adjustments. The Reconciler is aware of one major 2009 overlifting adjustment which is still in process of resolution between the PSC Operator and BPMIGAS as at the date of this Report. As a consequence of the number of audit adjustments impacting on FQR information reported by PSC Reporting Partners, the effort involved in obtaining the necessary adjustment details resulted in an extremely high level of effort being required in connection with the reconciliation.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR (Cont'd)

8.2.1 2009 EITI Reporting Basis (Cont'd)

General Information (cont'd)

Observation (cont'd)

The Reconciler notes that if the 2009 EITI project had been undertaken in the second half of 2010, the amounts reported and the unreconciled differences would be different from the information reported in this Report in certain instances, as a result of audits of the PSC Reporting Partners' 2009 FQRs by BPMIGAS and the BPKP not being completed at that time.

Recommendation

That a cash basis of accounting be adopted as the reporting basis for all oil and gas Government revenue streams for future EITI projects.

8.2.2 DMO Fees

Observation

- The Covered Entities for submission of Reporting Templates for DMO fees for the 2009 EITI reporting project were BPMIGAS and PNBP. However, the PSC Reporting Partners to whom payments of DMO fees are made, were not requested to submit Reporting Templates for DMO fees information.

Recommendation

- That PSC Reporting Partners be requested to submit Reporting Templates for DMO fees information.

The counter party which should report DMO fees corresponding to the position reported by the PSC Reporting Partners should be BPMIGAS. The other counter party for BPMIGAS DMO fees information should be PNBP.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR (Cont'd)

8.2.3 Volume Information

Observation

- The Reconciler understands that the volume information which was required to be included in the ESDM Reporting Template is based on information provided to ESDM by BPMIGAS. The Reconciler was not able obtain monthly quantity information from ESDM by PSC Reporting Partner to facilitate reconciliation of such information where there were differences with the corresponding information reported in the PSC Reporting Partners' Reporting Templates, since ESDM does not maintain this level of detailed information by PSC Reporting Partner.

Recommendation

- Volume information should be reported by BPMIGAS for future EITI projects, not by ESDM.

8.2.4 Covered Entities

Observation

- The Covered Entities for US Dollar Government liftings information per the Reporting Templates for the 2009 EITI project were BPMIGAS and PNBP.

BPMIGAS is responsible for supervising/managing the operations of the PSCs. PNBP's US Dollar Government liftings information originates from BPMIGAS. Controls over US Dollar Government liftings information include those exercised by SATKER (Satuan Kerja Penerimaan Negara Kegiatan Usaha Hulu Migas - a team comprised of representatives from BPMIGAS, ESDM, Pertamina, Bank Indonesia and PNBP) which monitors Indonesia's receipts from upstream oil and gas activity to provide assurance that the Government receives settlements due to it in relation to liftings of oil and gas, and DMO oil. The Reconciler's understanding is that for EITI purposes, that one of the information sources for the Government's oil and gas liftings information would ideally need to be the PSC Reporting Partners.

Recommendation

- That the EITI Indonesia Implementation Team evaluate whether the PSC Reporting Partners should be required to report US Dollar Government oil and gas liftings information.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.3 MINING SECTOR

8.3.1 *Covered Entities*

Observation

- The payments reported by the mining entities for royalties, sales revenue share and dead rent should in our view be confirmed with the Government entity which is responsible for reconciling the related State Treasury accounts in Bank Indonesia to which such payments are made. ESDM's monitoring role over such payments does not appear to achieve the Reconciler's understanding of the EITI requirements to agree payments made by the originating party, in this case the mining entities, with the Government entity in the best position to monitor receipt of such payments.

Recommendation

- That the EITI Indonesia Implementation Team evaluates the Government entities to be required by the EITI scope to report information in relation to royalties, sales revenue share and dead rent to identify the Government entity in the best position to monitor the related cash receipts and that such entity be included as the Government reporting party in relation to royalties, sales revenue share and dead rent for future EITI projects.

8.3.2 *Dead Rent*

Observation

- The dead rent amount reported by ESDM for 2009 EITI reporting purposes amounted to US\$4,730('000). The Provinces and other levels of local Government are entitled to receive a share of dead rent. However, the effort involved in mining entities and ESDM or another Government entity reporting such information and the Reconciler following up on differences in Reporting Template information, *prima facie*, does not appear commensurate with the benefit derived from including this Government revenue stream within the scope of an EITI project.

Recommendation

- That the EITI Indonesia Implementation Team evaluate whether the effort involved in relation to a relatively minor Government revenue stream amount is economically justifiable for inclusion within the scope of future EITI projects.

Appendix 1 - Selection of oil and gas and Mining Operations for 2009 EITI reporting purposes

All oil and gas Production Sharing Contract (PSC) operations in 2009 from which the Government of Indonesia obtained a share of production in the form involving any or all of the following: First Tranche Petroleum (oil and gas), equity share of oil and gas liftings (“profit share”), and Domestic Market Obligation (DMO) oil, based on information obtained from PNBP, were required to submit an EITI Reporting Template.

For mineral and coal entities, the major form of non-tax revenues received by the Government is royalties. Any mineral or coal entity paying royalties to the Government in 2009 equal to or in excess of US\$500,000, based on information provided by ESDM, was required to submit an EITI Reporting Template. Non-tax revenues were used to determine the materiality threshold for selecting mining companies for 2009 EITI purposes, since under Indonesian tax law, disclosure of amounts of taxes paid by tax payers is prohibited, unless tax payers provide a consent to the Directorate General of Taxation for disclosing such information.

Summary information for reporting entities for 2009 EITI purposes is set out in the table below:

Sector	Number of PSC Reporting Partners/mining entities		% of national non-tax revenue streams accounted for by the PSC Reporting Partners/mining entities
Oil and gas	57	(a)	Oil: 100%
			Gas: 100%
Mining:			
Copper and/or Gold	6	(b)	81% of total Indonesian royalties and sales revenue share from mining operations, based on information provided by the EITI Indonesia Secretariat
Tin	7	(b)	
Bauxite	2	(b)	
Nickel	3	(b)	
Coal	54	(b)	
Total mining	72 (*)		
Total PSC Reporting Partners and mining entities	129		

Reconciler's notes:

- (a) There are 50 PSC operations which have been selected for 2009 EITI reporting purposes, involving 57 PSC participants submitting Financial Quarterly Reports to BPMIGAS (“PSC Reporting Partners”), which are required to report Government revenue stream activities. There are 76 other PSC participants involving these 50 PSCs which are only required to report their corporate and dividend tax/branch profits tax payments for 2009 EITI reporting purposes.
- (b) Mining operations which have been selected for 2009 EITI reporting purposes involve companies (PT) or partnerships between Indonesian citizens (CVs), holding contracts of work or other mining rights arrangements

Appendix 1 - Selection of oil and gas and Mining Operations for 2009 EITI reporting purposes (Cont'd)

Reconciler's Notes:

State-owned companies (or their subsidiaries) involved in extractive industry activities: PT Pertamina (Persero) - upstream oil and gas subsidiaries only, PT Aneka Tambang (Persero) Tbk (gold and nickel), PT Timah (Persero) Tbk (tin), and PT Bukit Asam (Persero) Tbk (coal) are included in the entities required to submit 2009 EITI Reporting Templates.

A company may only hold an interest in one Production Sharing Contract area (PSC Block).

A company is only allowed to hold an interest in one minerals Contract of Work (COW) or a Coal Contract of Work (CCOW) or equivalent coal mining contract. Indonesian companies (non-foreign investment companies) or Indonesian citizens are allowed to hold mining rights (Kuasa Pertambangan - KPs). Under the Mining Law No. 4/2009, dated January 12, 2009, all KPs were required to be converted to Mining Business Licences (IUPs) no later than April 30, 2010. IUPs may be issued to companies incorporated in Indonesia, involving foreign and/or Indonesian ownership interests or to Indonesian citizens.

Refer pages 76 and 77 for details of the oil and gas PSC Reporting Partners and the related PSC contract areas/PSC Blocks.

Refer to Section 6 of this Report for oil and gas Government revenue stream and adjustments information by PSC Reporting Partner.

Refer pages 78 and 79 for details of the mining entities, by type of mining activity - minerals and coal.

Refer to Section 7 of this Report for minerals and coal Government revenue stream and adjustments information by mining entity.

Revenue amounts not included in the 2009 EITI reporting scope

Oil and Gas

There were no signature bonuses for PSCs in a producing mode in 2009. Accordingly, signature bonuses paid in 2009 would only involve new PSCs and the amounts thereof are not deemed material by EITI Indonesia.

All other oil and gas Government revenue streams are included in the 2009 EITI reporting scope.

Appendix 1 - Selection of oil and gas and Mining Operations for 2009 EITI reporting purposes (Cont'd)

Revenue amounts not included in the 2009 EITI reporting scope (cont'd)

Minerals and Coal

All minerals and coal mining entities' dividends are included in the 2009 EITI reporting scope.

An analysis of the other Government stream amounts for mining entities included in the 2009 EITI reporting scope compared to total amounts reported by the Government for all Indonesian mining entities follows:

Government revenue stream (1)	Government reporting entity (2)	Government revenue stream amount for all Indonesian mineral and coal mining entities in equivalent US\$'000 (3) (*)	Adjusted Government revenue stream amounts for all mineral and coal mining entities included in the 2009 EITI reporting scope in equivalent US\$'000 (4)	Amounts not included within the 2009 EITI reporting scope in equivalent US\$'000 (5) = (3 - 4)
Royalties and sales revenue share	ESDM	1,413,476,292	1,404,884,740	8,591,552
Dead rent		12,308,411	4,730,070	7,578,341
Corporate income tax	DG Tax	2,357,665,912	2,647,469,576	(289,803,664)
Land and buildings tax		No number reported	6,049,000	Not able to be determined

(*) Information provided by the EITI Indonesia Secretariat

Royalties and dead rent

As the table above shows: 1) mineral and coal royalties (including sales revenue share) of US\$8,591,552, or 0.6% of total royalties (including sales revenue share) are not included in the 2009 EITI reporting scope, and 2) dead rent of US\$7,578,341, or 61.6% of total dead rent is not included in the 2009 EITI reporting scope.

Appendix 1 - Selection of oil and gas and Mining Operations for 2009 EITI reporting purposes (Cont'd)

Revenue amounts not included in the 2009 EITI reporting scope (cont'd)

Corporate income tax and land and buildings tax

The DG Tax provided a corporate income tax amount for all Indonesian mineral and coal mining entities. However, this amount is less than the amount of corporate income taxes reported by the DG Tax for mining entities included in the 2009 EITI reporting scope. DG Tax explained that its reported total corporate income tax was less than should be the case, as its tax data is in process of being migrated to a new system. DG Tax did not provide an amount for land and buildings tax.

In the absence of reliable amounts (or any amounts) for total corporate income taxes and land and buildings tax paid by all mineral and coal mining entities in Indonesia, it is not possible for EITI Indonesia to determine the amount of these Government revenue streams for mining entities not included in the 2009 EITI reporting scope.

Indonesian Oil and Gas and Mining Contracts

There are 100 PSCs as of April 2013 based on information provided by the EITI Indonesia Secretariat, as disclosed in the following website: <http://eiti.ekon.go.id>

There are 41 minerals contracts of work (CoWs) as of December 2012, 74 coal contracts of work (CCAs and/or CCoWs) as of October 2012 and 5,805 Mining Business Licences (IUPs) as of March 2011, based on information provided by the EITI Indonesia Secretariat, as disclosed in the following website: <http://eiti.ekon.go.id>.

Details of the oil and gas Production Sharing Contract (PSC) Reporting Partners and the related PSC areas/PSC Blocks, and Provinces

No.	PSC Reporting Partners	PSC Block	Province
1	PT Chevron Pacific Indonesia	Rokan	Riau
2	Chevron Indonesia Company	East Kalimantan	East Kalimantan
3	Chevron Makassar Ltd.	Makassar Strait	East Kalimantan
4	Chevron Siak Inc.	Siak	Riau
5	Chevron Mountain Front Kuantan Inc.	MFK	Riau
6	Total E&P Indonesia	Mahakam *	East Kalimantan
7	Index Corporation	Mahakam *	East Kalimantan
8	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	Riau Archipelago
9	ConocoPhillips (Grissik) Ltd.	Corridor	South Sumatra
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	Jambi
11	PT Pertamina EP	Indonesia	Nation-wide
12	Virginia Indonesia Co.	Sanga-Sanga	East Kalimantan
13	Mobil Expl. Indo (NSO) Inc.	NSO	Aceh
14	ExxonMobil Oil Indonesia Inc.	B Block	Aceh
15	Mobil Cepu Ltd.	Cepu	East Java
16	Mobil Pase Inc.	Pase	Aceh
17	CNOOC SES Ltd.	South East Sumatera	South Sumatra
18	PT Bumi Siak Pusako	CPP	Riau
19	PT Pertamina Hulu Energi West Madura	West Madura *	East Java
20	PT Pertamina Hulu Energi East Java	Tuban *	East Java
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering *	South Sumatra
22	PT Pertamina Hulu Energi Salawati	Kepala Burung *	West Papua
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro - Toili, Sulawesi *	South Sulawesi
24	PT Pertamina Hulu Energi Raja Tempirai	Raja *	South Sumatra
25	PetroChina International Jabung Ltd.	Jabung	Jambi/South Sumatra
26	PetroChina East Java	Tuban *	East Java
27	PetroChina International Salawati Ltd.	Kepala Burung *	West Papua
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	West Papua
29	PetroChina International Bangko Ltd.	Bangko	Jambi
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	West Java
31	BP Berau Ltd.	Berau	West Papua
32	BP Muturi Ltd.	Muturi	West Papua
33	BP Wiriagar Ltd.	Wiriagar	West Papua
34	PT Medco E&P Rimau	Barisan Rimau	South Sumatra
35	PT Medco E&P Indonesia	S&C Sumatra	Riau
36	PT Medco E&P Tarakan	Tarakan	East Kalimantan
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili *	South Sulawesi
38	PT Medco E&P Lematang	Lematang	South Sumatra
39	Premier Oil Natuna SEA BV	Natuna Sea - A	Riau Archipelago
40	Kondur Petroleum S.A	Malacca Strait	Riau Archipelago

Details of the oil and gas Production Sharing Contract (PSC) Reporting Partners and the related PSC areas/PSC Blocks, and Provinces (Cont'd)

No.	PSC Reporting Partners	PSC Block	Province
41	Kangean Energy Indonesia Ltd.	Kangean	East Java
42	Kalila (Korinci) Ltd.	Korinci	Riau
43	Lapindo Brantas Inc.	Brantas	East Java
44	Kodeco Energy Co., Ltd.	West Madura *	East Java
45	Star Energy Kakap Ltd.	Kakap	Riau Archipelago
46	Talisman (Ogan Komering) Ltd.	Ogan Komering *	South Sumatra
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	East Java
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	East Java
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	East Java
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	South Sulawesi
51	Golden Spike Ltd.	Raja *	South Sumatra
52	CITIC Seram Energy Ltd.	Seram Non Bula	Maluku
53	Kalrez Petroleum (Seram) Ltd.	Bula - Seram	Maluku
54	Pearl Oil (Tungkal) Ltd.	Tungkal	South Sumatra
55	Petroselat Ltd.	Selat Panjang	Riau Archipelago
56	Perusda Benuo Taka	Wailawi	East Kalimantan
57	Costa International Group Ltd.	Gebang	North Sumatra

Reconciler's notes:

- (*) The PSC Reporting Partners represent PSC participants required to submit Financial Quarterly Reports (FQRs) to BPMIGAS. In certain cases more than one PSC participant submits a FQR, and there are 7 PSCs included in the above list involving two PSC Reporting Partners.

Details of the mining entities by type of mining activity - minerals or coal, and Provinces

Name of Mining Entity	Mining Activity	Province
MINERALS		
1. PT Freeport Indonesia	Copper and/or Gold	Papua
2. PT Newmont Nusa Tenggara		West Nusa Tenggara
3. PT Nusa Halmahera Minerals		Maluku
4. Aneka Tambang (Persero) Tbk	(h)	West Java
5. PT Indo Muro Kencana	(e)	Central Kalimantan
6. PT Avocet Bolaang Mongondow		North Sulawesi
1. PT Timah (Persero) Tbk	Tin	Bangka/Belitung
2. PT Timah (Persero) Tbk		Bangka/Belitung
3. PT Koba Tin	(d), (g-1)	Bangka/Belitung
4. PT DS Jaya Abadi		Bangka/Belitung
5. PT Bukit Timah	(c), (g-1)	Bangka/Belitung
6. PT Belitung Industri Sejahtera		Bangka/Belitung
7. CV Donna Kebara Jaya	(b)	Bangka/Belitung
8. CV Makmur Jaya	(b)	Bangka/Belitung
1. PT Harita Prima Abadi Mineral	Bauxite	West Kalimantan
2. PT Gunung Sion		Riau Archipelago
1. PT Billy Indonesia	Nickel	South East Sulawesi
2. PT INCO		South, Central and South East Sulawesi
COAL		
1. PT Arutmin Indonesia	Coal	South Kalimantan
2. PT Kaltim Prima Coal		East Kalimantan
3. PT Fajar Bumi Sakti	(d), (e), (g-1)	East Kalimantan
4. PT Indominco Mandiri		East Kalimantan
5. PT Jorong Barutama Greston		South Kalimantan
6. PT Trubaindo Coal Mining		East Kalimantan
7. PT Multi Tambangjaya Utama		Central Kalimantan
8. PT Adaro Indonesia	(e)	South Kalimantan
9. PT Interex Sacra Raya		East Kalimantan
10. PT Kideco Jaya Agung	(d)	South Kalimantan
11. PT Berau Coal		East Kalimantan
12. PT Multi Harapan Utama	(d)	East Kalimantan
13. PT Bukit Asam (Persero) Tbk		South Sumatra
14. PT Batubara Bukit Kendi		South Sumatra
15. PT Gunung Bayan Pratama Coal		East Kalimantan
16. PT Perkasa Inakakerta		East Kalimantan
17. PT Teguh Sinar Abadi		East Kalimantan
18. PT Wahana Baratama Mining		South Kalimantan
19. PT Firman Ketaun Perkasa		East Kalimantan
20. PT Mahakam Sumber Jaya	(d), (e), (g-2)	East Kalimantan
21. PT Tanito Harum	(d), (e), (g-1)	East Kalimantan
22. PT Riau Baraharum		East Kalimantan
23. PT Baramarta		South Kalimantan
24. PT Bahari Cakrawala Sebuku		South Kalimantan

Details of the mining entities by type of mining activity - minerals or coal, and Provinces (cont'd)

Name of Mining Entity	Mining Activity	Province
MINERALS		
25. PT Mandiri Inti Perkasa	(d)	Coal East Kalimantan
26. PT Marunda Grahamineral	(d)	Central Kalimantan
27. PT Tanjung Alam Jaya		South Kalimantan
28. PT Sumber Kurnia Buana	(d), (g-1)	South Kalimantan
29. PT Antang Gunung Meratus	(e)	South Kalimantan
30. PT Baradinamika Muda Sukses	(d)	East Kalimantan
31. PT Lanna Harita Indonesia		East Kalimantan
32. PT Borneo Indobara	(c), (f), (g-1)	South Kalimantan
33. PT Multi Sarana Avindo	(c)	East Kalimantan
34. PT Bukit Baiduri Energi	(d), (g-1)	East Kalimantan
35. PT Santan Batubara		East Kalimantan
36. PT Insani Baraperkasa		East Kalimantan
37. PT Kayan Putra Utama Coal	(c)	East Kalimantan
38. PT Singlurus Pratama		East Kalimantan
39. PT Gema Rahmi Persada	(c), (g-1)	East Kalimantan
40. PT Bara Jaya Utama		East Kalimantan
41. PT Nusantara Termal Coal		Jambi
42. PT Binamitra Sumberarta		East Kalimantan
43. PT Adimitra Baratama Nusantara		East Kalimantan
44. PT Kadya Caraka Mulia		South Kalimantan
45. PT Kaltim Batumanunggal		East Kalimantan
46. PT Transisi Energi Satunama	(b)	East Kalimantan
47. PT Batubara Lahat	(d), (g-1)	South Sumatra
48. PT Lamindo Intermultikon		East Kalimantan
49. PT Bangun Benua Persada Kalimantan		South Kalimantan
50. PT Harifa Taruna Mandiri	(e)	Central Kalimantan
51. PT Kartika Selabumi Mining		East Kalimantan
52. PT Kalimantan Energi Lestari		South Kalimantan
53. PT Dharma Puspita Mining		East Kalimantan
54. PT Senamas Energindo Mulia		South Kalimantan

Reconciler's notes:

- (a) A reporting template was transmitted by the Indonesian EITI Secretariat to PT Timah (Persero) Tbk ("Timah"), a holding company. Timah's operating subsidiary involved in tin mining operations is PT Tambang Timah and both of these entities submitted reporting templates to the EITI Indonesia Secretariat. The combined Reporting Template amounts for these two companies have been presented in this Report under the name of PT Timah (Persero) Tbk.
- (b) These entities did not submit Reporting Templates to the EITI Indonesia Secretariat.
- (c) These entities have not provided letters to the DG Tax authorizing the release of their tax information for 2009 EITI reporting purposes.
- (d) These entities have not provided authorization letters to the DG Tax, which are deemed to be effective for the purpose of releasing their corporate income tax information for 2009 EITI reporting purposes. Refer also to f) and g) below.

Details of the mining entities by type of mining activity - minerals or coal, and Provinces (cont'd)

Reconciler's notes (cont'd):

- (e) These entities have not provided authorization letters to the DG Tax, which are deemed to be effective for the purpose of releasing their land and buildings tax information for 2009 EITI reporting purposes.
- (f) This entity maintains that a tax authorization letter was provided to the Indonesian EITI Secretariat. The DG Tax has not received such tax authorization letter from the Indonesian EITI Secretariat.
- (g) On the basis of discussions between the DG Tax and the Reconciler in the week commencing March 18, 2013, the Reconciler was requested to obtain tax authorization letters from 18 mining entities to enable the DG Tax to disclose corporate income tax information for these entities. 10 mining entities provided tax authorization letters to the Reconciler, as follows:
 - 1) These 9 mining entities provided tax authorization letters which were provided to the DG Tax by March 22, 2013. No corporate income tax payment information was provided by the DG Tax to the Reconciler for these 9 entities, and for Report purposes, these 9 tax payers have been deemed as not having provided tax authorization letters to the DG Tax.
 - 2) This mining entity provided a tax authorization letter to the Reconciler on March 25, 2013, which was not provided to the DG Tax since the deadline given by the Reconciler for receipt of tax authorization letters was March 22, 2013.
- (h) This entity's largest royalty amount involves nickel production.

Appendix 2 - Reconciler's Terms of Reference

The accounting firm's (Reconciler's) Scope of Work and/or Terms of Reference:

- Obtain contact lists of the Companies selected to participate in the 2009 EITI project from the EITI Indonesia Secretariat which were used as the basis for requesting Reporting Templates (confirmation templates) for the respective Companies and Government entities.
- Contact those Companies and Government entities and update the contact lists, as necessary to bring these to a current status as of the date of appointment of the Reconciler (December 21, 2012).
- Collect returned Reporting Templates (confirmation templates) for the Companies and for the Government entities from the EITI Indonesia Secretariat as of the date of appointment of the Reconciler.
- Identify those Companies/Government entities which have not submitted Reporting Templates (confirmation templates) and contact such entities and request the return of Reporting Templates (confirmation templates).
- Summarise Reporting Templates (confirmation templates) data received from the Companies and Government entities, and as appropriate, request additional information and/or supporting documentation to support the data provided by the respective entities to provide the Reconciler with a basis for reconciling discrepancies.
- Document approach adopted to resolve discrepancies, irrespective of whether or not discrepancies are resolved.

The report is to include the following information and reflect the results of the review process outlined below:

- Information on the Indonesian extractive industry in general.
- Information on the revenue streams from Companies to the Central Government.
- Comparison between BPMIGAS and PNBP's records of the value of the Government's equity oil and gas, and First Tranche Petroleum - oil and gas, and the Domestic Market Obligation (DMO) oil supplied by Production Sharing Contractors, which oil and gas is sold either internationally and domestically.
- Assessment of non-participating Companies and/or Government entities included in the reconciliation process, i.e. their size (and reasons for non-participation)
- Describe the actions undertaken to resolve discrepancies identified, and the nature of each adjustment pertaining to either the Companies' or Government entities' data.
- Describe process issues identified and recommendations for consideration for future EITI projects.
- The draft report is to be provided to the EITI Indonesia Secretariat and the Multi Stakeholder Group for review.
- Review comments/suggestions made by the EITI Indonesia: <http://eiti.ekon.go.id> Secretariat and the Multi Stakeholder Group in relation to the draft report and incorporate changes based on such review comments/suggestion to the extent appropriate in the final report.

Appendix 3

Deductions of Government Entitlement of oil and gas to determine Non Tax Revenues from Oil and Gas Sector

Directorate Non Tax Revenues, Directorate General of Budget, Ministry of Finance has reported on deductions that determine State Non Tax Revenues from oil and gas sector.

The deducing factors that included in this report are following:

1. Land and Building Taxes (PBB) that are conveyed to Directorate General of Tax;
2. Value Added Taxes (PPN) that are returned to the PSC Contractors, in which the invoices are sent by SKK Migas (the former BPMIGAS);
3. Local Tax and Local Retributions that are claimed by the Local Government.
4. DMO Fee or fee to pay Domestic Market Obligation of oil that conveyed by the PSC Contractors.

Deductions Table

1 BOB PT. BSP-PERTAMINA HULU

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	144.633
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	66.938
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	4.918
D DMO Fee untuk PSC - (Ribu US\$)	4.367

2 PT CHEVRON PACIFIC INDONESIA MFK

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	1.988
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	3

3 PT CHEVRON PACIFIC INDONESIA SIAK

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	56.134
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	10

4 PT CHEVRON PACIFIC INDONESIA ROKAN

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	996.027
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	703.190
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	44.126
D DMO Fee untuk PSC - (Ribu US\$)	62.473

5 CONOCOPHILIPS INDONESIA SOUTH NATUNA SEA B

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	808.382
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	457.789
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	906
D DMO Fee untuk PSC - (Ribu US\$)	71.336

6 EXXON MOBIL OIL BEE BLOCK

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	199.250
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	24.419
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	5.868
D DMO Fee untuk PSC - (Ribu US\$)	24

7 EXXON MOBIL OIL BLOCK NSO

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	166.819
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	16.782
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	7.517
D DMO Fee untuk PSC - (Ribu US\$)	260

8 TRIANGLE PASE

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	14.496
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	51
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	21
D DMO Fee untuk PSC - (Ribu US\$)	0.01

9 KALILA (KORINCI BARU)

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	12.870
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

10 KONDUR PETROLEUM

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	96.481
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	66.704
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	607
D DMO Fee untuk PSC - (Ribu US\$)	2.203

(*) Additional attachments

(**) Outside the scope of work reconciler

11 PEARL OIL TUNGKAL

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	32.140
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	16.004
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

12 PETROCHINA INT'L LTD. JABUNG

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	133.518
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	251.735
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	4.999

13 PETROSELAT LTD.

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	12.370
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	16.075
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

14 PREMIER OIL

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	157.695
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	49.750
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	187
D DMO Fee untuk PSC - (Ribu US\$)	14

(*) Additional attachments

(**) Outside the scope of work reconciler

15 STAR ENERGY KAKAP LTD

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	80.142
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	34.430
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	189
D DMO Fee untuk PSC - (Ribu US\$)	-

16 JOB (PSC) COSTA IGL

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	40.618
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	1.514
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

17 JOA (PSC) CONOCOPHILIPS SOUTH JAMBI

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	62.572
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	3.897
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	68

18 PHE ONWJ

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	553.706
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	216.784
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	117

(*) Additional attachments

(**) Outside the scope of work reconciler

19 CNOOC SES LTD

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	1.053.710
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	236.401
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	3.922

20 CONOCOPHILIPS (GRISIK)

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	577.911
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	153.655
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	11
D DMO Fee untuk PSC - (Ribu US\$)	4.008

21 KANGEAN ENERGY INDONESIA

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	96.256
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	109.421
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

22 HESS PANGKAH LTD

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	6.710
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	86.641
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

23 LAPINDO BRANTAS, INC

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	35.869
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	154
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

24 MEDCO E&P INDONESIA LEMATANG

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	2.619
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

25 MEDCO E&P INDONESIA BARISAN RIMAU

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	76.445
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	85.242
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	87
D DMO Fee untuk PSC - (Ribu US\$)	4.561

26 MEDCO E&P INDONESIA S&C SUMATERA

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	121.602
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	70.828
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	374
D DMO Fee untuk PSC - (Ribu US\$)	786

27 PETROCHINA LTD. (BANGKO)

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	6.576
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	3.780
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

28 SANTOS MADURA

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	264.276
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	95.040
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

29 SANTOS SAMPANG

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	10.663
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	163.720
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

30 JOB (PSC) GOLDEN SPIKE

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	74.163
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	3.191
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	26

31 PHE RAJA TEMPIRAI - JOB P GSIL

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	-
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

32 JOB (PSC) PETROCHINA E. JAVA

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	27.285
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	66.897
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	24

33 PHE TUBAN E. JAVA - JOB P PEJ

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	-
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	46

34 JOB (PSC) TALISMAN - OK

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	46.251
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	10.003
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	315
D DMO Fee untuk PSC - (Ribu US\$)	409

35 PHO OGAN KOMERING - JOB P TOKL

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	-
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	315
D DMO Fee untuk PSC - (Ribu US\$)	-

36 JOA (PSC) KODECO

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	120.805
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	176.015
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	5.779

37 PHE WEST MADURA

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	-
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

38 MOBIL CEPU LTD.

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	51.826
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

39 CHEVRON INDONESIA COMPANY EAST KALIMANTAN

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	148.920
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	254.930
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	220
D DMO Fee untuk PSC - (Ribu US\$)	1.507

40 CHEVRON MAKASSAR - MAKASSAR STRAIT

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	91.923
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	66.846
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	140
D DMO Fee untuk PSC - (Ribu US\$)	6.957

41 CITIC SERAM ENERGY LTD.

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	50.562
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	43.564
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

42 ENERGY EQUITY SENGKANG

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	83.703
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	2.270
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

43 INPEX

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	-
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	2.156
D DMO Fee untuk PSC - (Ribu US\$)	14.302

44 KALREZ PETROLEUM

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	2.443
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	4.490
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	132

45 MEDCO E&P INDONESIA

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	8.282
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	13.521
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	65
D DMO Fee untuk PSC - (Ribu US\$)	410

46 PETROCHINA INT'L (BERMUDA) LTD

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	24.331
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	63.459
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	2.695

47 TOTAL E&P IND.

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	960.633
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	1.328.563
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	4.892
D DMO Fee untuk PSC - (Ribu US\$)	14.284

48 VICO

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	353.727
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	263.610
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	1.767
D DMO Fee untuk PSC - (Ribu US\$)	843

49 JOB (PSC) MEDCO E&P TOMORI

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	8.332
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	47.454
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	2.435

50 PHE MEDCO TOMORI - JOB P MEDCO

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	-
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

51 JOB (PSC) PETROCHINA SALAWATI

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	103.074
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	36.511
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	710

52 PHE SALAWATI - JOB P PS

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	-
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

53 PT PERTAMINA EP

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	3.344.100
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	834.699
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	4.572
D DMO Fee untuk PSC - (Ribu US\$)	487.429

54 BENUO TAKA

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	428
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

55 BP BERAU LTD

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	2.044
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

56 BP MUTURI

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	582
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

57 BP WIRIAGAR

Uraian	Jumlah
A. Pajak Bumi dan Bangunan (PBB)-(Juta Rp)	196
B. Pajak Pertambahan Nilai (PPN) - (Juta Rp)	-
C. Pajak Daerah dan Retribusi Daerah (PDRD)-(Juta Rp)	-
D DMO Fee untuk PSC - (Ribu US\$)	-

APPENDIX 4

SHARING OF NATURAL RESOURCE NON-TAX REVENUES BY THE CENTRAL GOVERNMENT WITH LOCAL GOVERNMENTS

Natural resource revenue sharing (DBH-SDA) is regulated by Government Regulation (GR) 55/2005, which concerns non-tax revenues that are paid to the central government, placed into the State Budget (APBN), and then transferred out again to provinces and districts, based on certain percentage formulas, for the purpose of funding needs of those local governments in the context of decentralization.

Revenue sharing in Indonesia derives from non-tax revenues conveyed to the central government from the following activities:

- a. Oil production;
- b. Gas production;
- c. General mining (include minerals and coal);
- d. Geothermal production;
- e. Forestry;
- f. Fisheries

The EITI Indonesia Report for 2009 only covers revenue sharing from oil, gas, and general mining. General mining includes mineral and coal mining.

I. Oil and Gas Revenue Sharing

Oil and gas revenue sharing is regulated in accordance with the principles of origin (derivation) and realization. Both principles must be fulfilled in order for a local government to receive EI revenue sharing funds. To fulfill the derivation principle, a province or district must have oil and gas production activities taking place exclusively within its borders and/or its jurisdictional boundaries for natural resource management or sea area (within 12 kilometers of its coastline¹). In order to fulfill the realization principle, non-tax revenues must derive from real production activities, and have been conveyed to the central government.

Oil and gas non-tax revenue is shared by the central government with provincial and district governments, after taking into account deductions that consist of (1) land and building tax (PBB) invoiced to DG Budget by DG Tax, (2) value added tax (VAT) reimbursement invoiced by PSC-Contractors through SKKMIGAS to DG of Budget, (3) local tax and retributions (PDRD) invoiced by the local government to DG of Budget, and (4) the fee for upstream activities, which is used to cover the oil and gas sales of PT. Pertamina EP and the operating costs of SKKMIGAS).

¹Within 4 kilometers of the coastline of a single district, in order for that district to be considered a “producing district”; within 4-12 kilometers of the coastline of a province, in order for that province to be considered a “producing province.”

Transfer or re-distribution of oil and gas non-tax revenue takes place in quarterly tranches. The payments for quarters I and II are based on estimates, while those for quarters III, IV, and V follow actual realized/produced amounts. Quarter V refers to final payments of any funds left over made in the subsequent calendar year. Quarter V payments are also referred to as payments from the “Escrow Account.” See table on “Distribution of Oil Gas Revenue Sharing Funds” below. Tables presented in this report do not present transfers for each quarter, but rather only the annual realization figures of oil and gas revenue sharing in 2009.

Calculations of estimates are derived from lifting forecasts per producing region per PSC Contractor from DG Oil and Gas and estimated oil and gas non-tax revenues per producing region per PSC Contractor from DG Budget.

Meanwhile, the calculation for actual realized/produced amounts uses data of lifting realization per producing region per PSC from DG of Oil and Gas and actual oil and gas non-tax revenue realization from DG Budget.

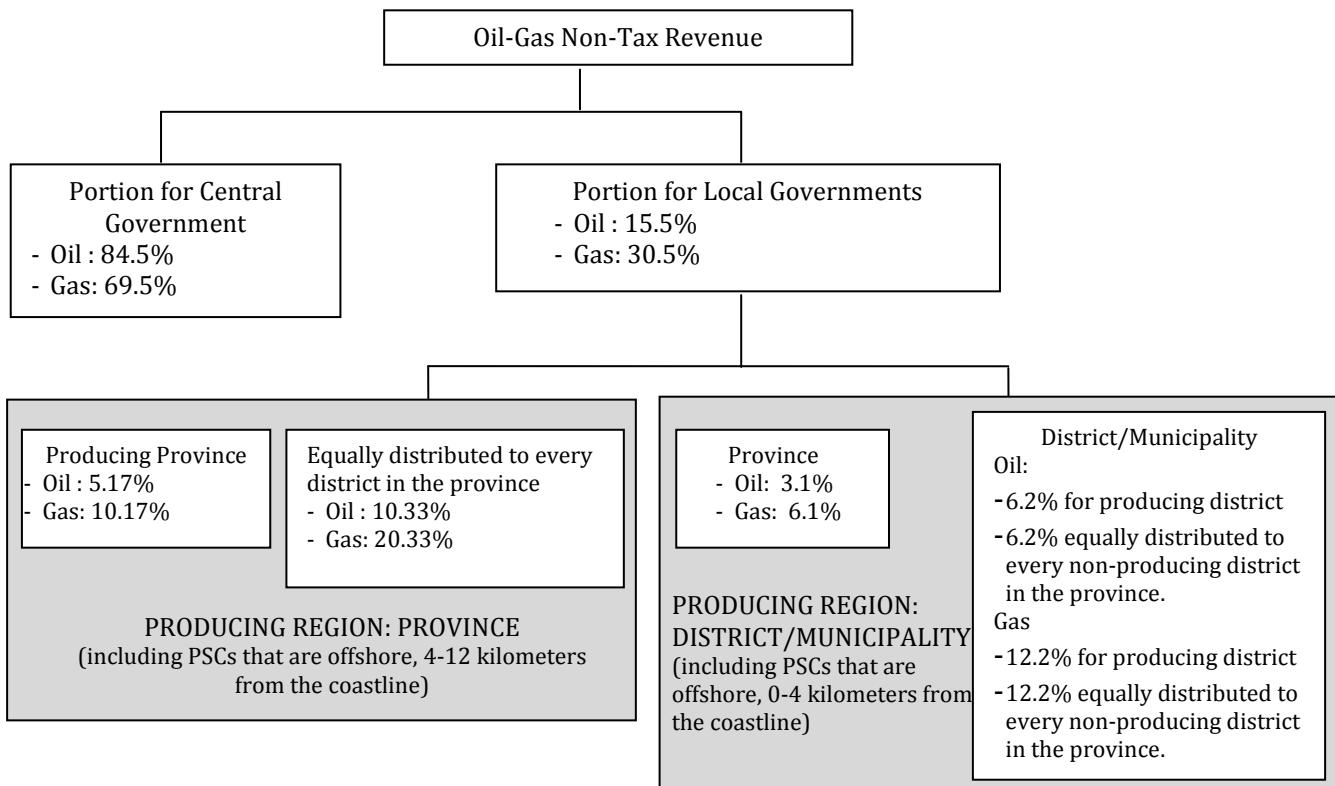
Scheme for Division of Oil and Gas Revenue Sharing Funds

The scheme for division of oil and gas revenue shares is stipulated in Law 33/2004 (the Decentralization Law) and Government Regulation 55/2005. Of oil-gas non-tax revenue amounts, 15 percent of oil and 30 percent of gas is channeled to regions in the form of oil and gas revenue sharing funds. Those percentages are also increased by 0.5 percent, for education purposes. Total amounts are then broken down for the producing province government and its district governments according to the scheme described in the chart below.

(*) Additional attachments

(**) Outside the scope of work reconciler

Scheme for Oil Gas Revenue Sharing



Scheme for Oil and Gas Revenue Sharing in Provinces with Special Autonomy

The distribution scheme discussed in the previous section applies to all provinces except the three that are granted special autonomy status by the Law of Special Autonomy. They are Nangroe Aceh Darusalam ("Aceh"), Papua and West Papua. These three provincial governments enjoy a more favorable distribution scheme.

In terms of oil and gas revenues generated in these provinces, 30 percent is for the Central Government and 70 percent is distributed to local governments in the form of oil-gas revenue sharing. For oil, the provinces receive 55 percent while the other 15 percent is shared in accordance with the table below. Meanwhile from gas production, the provinces receive 40 percent while the other 30 percent follows the table below.

Note that the determination of whether a PSC is a "provincial producer" vs. a "district producer" is determined in autonomous provinces in the same way as it is for regular provinces.

(*) Additional attachments

(**) Outside the scope of work reconciler

**Scheme for Distribution of Oil-Gas Revenue Sharing Funds
In Special Autonomous Provinces of Aceh, Papua and West Papua**

Commodity	As Provinces with Special Autonomy and either	Producing Region is a Province or		Producing Region is a District/Municipality		
		Province	Other Districts/Municipalities In the Province	Province	Producing District/Municipality	Other Districts/Municipalities In the Province
Oil	55%	5%	10%	3%	6%	6%
Gas	40%	10%	20%	6%	12%	12%

Source: Law on Special Autonomy and GR 55/2005

Distribution of Oil and Gas Revenue Sharing Funds

Transfer or re-distribution of oil and gas non-tax revenue takes place in quarterly tranches. The payments for quarter I and II are based on estimates, while those for quarter III and IV follow actual realization amounts. EITI Indonesia reports do not, for now, present transfers for each quarter, but rather only the annual realization figures of oil and gas revenue sharing in 2009.

The distribution is conducted based on an estimation and realization of revenue from oil and gas in the current year, quarterly as shown in the table below. The distribution is carried out by transfer from the state general cash account to local general cash accounts.

Distribution of Oil Gas Revenue Sharing Funds

Quarter	Realization Period	Amount	Time
I	Not consider realization	20% of estimation	March
II	Not consider realization	20% of estimation	June
III	December to May	Realization deducted by transfer in QI and QII	September
IV	December to August	Realization deducted by transfer in QI to QIII	December
V	December to November	Realization deducted by transfer in QI to QIV	February (of the following year)

(*) Additional attachments

(**) Outside the scope of work reconciler

After the initial revenue sharing calculation comes out, then a data reconciliation process takes place between six government agencies (SKKMIGAS, Ministry of Home Affairs, DG of Oil and Gas, DG of Budget, DG of Tax, and DG of Fiscal Balancing) and the producing regions. This data reconciliation process is mandated by Article 28 of GR 55/2005, which stipulates that data on revenues to be sent be performed quarterly. The reconciliation result is written in the minutes of the meeting of reconciliation as basis for transferring the revenue sharing funds to provincial/district/municipality general accounts.

Explanation of Oil and Gas Revenue Sharing in the following tables

Figures on oil and gas revenue sharing in this report are derived from realization calculations based on non-tax revenue realization for each district in 2009. However, figures received by local governments may have differed. Such differences may have been caused by:

1. An excess transfer in the previous year which would result in a transfer deduction in 2009;
2. A shortfall in transfer in the previous year, which would result in an increased transfer to the local government in 2009;
3. A realization of quarter V of 2009, which would only be transferred in February 2010;
4. A shortfall in payment in 2009, which would then be transferred in the following years.

II. Revenue Sharing Fund from Mining

State non-tax revenues from mining are comprised of royalty and land rent. The calculation of these non tax revenues is based on GR 9/2012 on Tariffs for Types of State Non-Tax Revenues Regulated by the Ministry of Energy and Mineral Resources.

Calculation Formula

Royalties are fees related to production of commodities in mining areas. Tariffs for royalties are *ad valorem* (percentage based) and imposed on sales price multiplied by total production. The royalty is calculated by self-assessment and follows the formula below.

[Sold Production x Tariff (%) x Sales Price (IDR/USD)]

Land Rent is a fee based on a tariff multiplied by a land area (in hectares) which is either under exploration or exploitation. The tariff varies considering the stage of activities and the status of license. This fee is paid once in a year. Land rent is calculated by self-assessment and follows the formula below.

[Area under exploration or exploitation (hectares) x Tariff (IDR/USD)]

Scheme for Revenue Sharing of Non Tax Revenues Generated from Mining Activities

Revenue sharing of mining non tax revenues is regulated in GR 55/ 2005. The portion of royalties and land rent redistributed to provincial and district/mayorality governments is 80 percent. The distribution formula used for these governments can be seen in the table below. Note that the determination of whether a mine is a “provincial producer” vs. a “district producer” is made for mines in the same way as it is for oil and gas commodities. That is, if the area of a mine is within a single district, it is considered a district producer. If the area of a mine is spread across more than one district, it is considered a provincial producer.

(*) Additional attachments

(**) Outside the scope of work reconciler

TYPES OF MINING-RELATED NON- TAX REVENUE	% For Region	DISTIBUTION SCHEME		
		PROVINCE	PRODUCING DISTRICT	OTHER DISTRICTS IN PROVINCE
A. LAND RENT IF PRODUCER IS DISTRICT/MUNICIPALITY- BASED	80	16	64	
B. LAND RENT IF PRODUCER IS PROVINCIALY-BASED	80	80		
C. ROYALTY IF PRODUCER IS DISTRICT/MUNICIPALITY- BASED	80	16	32	32
D. ROYALTY IF PRODUCER IS PROVINCIALY-BASED	80	26		54

Source: Complete Guidelines for Regional Governance and Development, 2012

Note: Sales Revenue Share, a large supplementary coal royalty paid by nationally issued Coal Contracts of Work (PKP2B) is not subject to revenue sharing.

Notes regarding Mining Revenue Sharing disclosed in the following tables

Some production units which are reported in Appendix 1 as being physically located in only one province (including but not necessarily limited to Firman Ketaun Perkasa, Marunda Grahamineral and Adaro) have had their DBH-SDA distributed in more than one province, according to government sources consulted for the purposes of the attached tables.

Some mines which paid non tax revenues to the central government (including but not necessary limited to Indo Muro Kencana, and Lamindo Intermultikon) and should in theory have had some of those revenues redistributed at the local level, did not have their revenues redistributed to the local level in 2009, according to government sources consulted for the purposes of the attached tables.

1. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

NANGROE ACEH DARUSSALAM (NAD) PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT ACEH TAMIANG AND DISTRICT NORTH ACEH

DISTRICTS / MUNICIPALITIES	PSC OPERATORS		
	EXXONMOBIL OIL-B BLOCK	PT. PERTAMINA EP.	TOTAL
Province *	222,528,718,550.65	22,721,606,509.15	245,250,325,059.79
District Aceh Tamiang	1,046,373,284.72	2,350,511,018.19	3,396,884,302.91
District Aceh Timur	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Utara	23,020,212,263.86	106,841,409.92	23,127,053,673.78
District Aceh Barat	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Besar	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Selatan	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Singkil	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Tengah	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Tenggara	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Bireuen	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Pidie	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Simeuleu	1,046,373,284.72	106,841,409.92	1,153,214,694.64
Municipality Banda Aceh	1,046,373,284.72	106,841,409.92	1,153,214,694.64
Municipality Sabang	1,046,373,284.72	106,841,409.92	1,153,214,694.64
Municipality Langsa	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Lhoksumawe	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Nagan Raya	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Jaya	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Barat Daya	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Aceh Gayo Lues	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Bener Meriah	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Pidie Jaya	1,046,373,284.72	106,841,409.92	1,153,214,694.64
District Subulussalam	1,046,373,284.72	106,841,409.92	1,153,214,694.64
TOTAL	268,569,143,078.37	27,422,628,545.52	295,991,771,623.89

* including 40% additional portion for Special Autonomous

2. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

SUMATERA UTARA PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT BINJAI, DISTRICT DELI SERDANG, AND DISTRICT LANGKAT^(*)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS
	PT. PERTAMINA EP.
Province	418,582,778.89
Municipality Binjai	174,795,368.93
District Deli Serdang	31,454,680.17
District Langkat	688,651,064.38
District Asahan	28,867,777.85
District Dairi	28,867,777.85
District Tanah Karo	28,867,777.85
District Labuhan Batu	28,867,777.85
District Mandailing Natal	28,867,777.85
District Nias	28,867,777.85
District Simalungun	28,867,777.85
District Tapanuli Selatan	28,867,777.85
District Tapanuli Tengah	28,867,777.85
District Tapanuli Utara	28,867,777.85
District Toba Samosir	28,867,777.85
Municipality Medan	28,867,777.85
Municipality Pematang Siantar	28,867,777.85
Municipality Sibolga	28,867,777.85
Municipality Tanjung Balai	28,867,777.85
Municipality Tebing Tinggi	28,867,777.85
Municipality Padang Sidempuan	28,867,777.85
District Nias Selatan	28,867,777.85
District Humbang Hasudutan	28,867,777.85
District Pakpak Bharat	28,867,777.85
District Serdang Berdagai	28,867,777.85
District Samosir	28,867,777.85
District Batubara	28,867,777.85
District Padang Lawas	28,867,777.85
District Padang Lawas Utara	28,867,777.85
District Labuhanbatu Selatan	28,867,777.85
District Labuhanbatu Utara	28,867,777.85
TOTAL	2,092,913,894.44

3. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

RIAU PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT BENGKALIS, DISTRICT INDRAGIRI HULU, DISTRICT KAMPAR, DISTRICT PELALAWAN, DISTRICT ROKAN HULU, DISTRICT ROKAN HILIR, AND DISTRICT SIAK^(*)

DISTRICTS / MUNICIPALITIES	PSC OPERATORS							TOTAL
	BOBP. BUMI SIAK PUSAKO	CHEVRON MFK	CHEVRON SIAK	PT. CHEVRON PACIFIC INDONESIA	KONDUR PETROLEUM	MEDCO E&P INDONESIA	PT. PERTAMINA EP.	
Province	68,855,273,844.60	1,905,870,456.14	7,131,834,384.78	1,313,413,373,024.34	16,401,425,097.58	8,138,503,112.56	1,224,300,707.39	1,417,070,580,627.39
District Bengkalis	48,581,319,955.84	381,174,091.23	1,426,366,876.96	1,279,977,939,290.65	26,287,949,435.42	1,627,700,622.51	244,860,141.48	1,358,527,310,414.10
District Indragiri Hulu	13,771,054,768.92	381,174,091.23	1,426,366,876.96	262,682,674,604.87	3,280,285,019.52	4,496,050,643.66	1,901,995,300.20	287,939,601,305.35
District Kampar	20,736,369,609.98	1,419,546,714.82	6,796,413,522.81	567,531,477,964.35	3,280,285,019.52	1,627,700,622.51	244,860,141.48	601,636,653,595.46
District Pelalawan	13,771,054,768.92	381,174,091.23	1,426,366,876.96	262,682,674,604.87	3,280,285,019.52	13,408,656,203.98	791,466,256.06	295,741,677,821.53
District Rokan Hulu	13,771,054,768.92	2,773,368,288.68	1,426,366,876.96	272,100,328,442.25	3,280,285,019.52	1,627,700,622.51	244,860,141.48	295,223,964,160.31
District Rokan Hilir	13,771,054,768.92	381,174,091.23	8,893,622,123.71	790,205,396,618.90	3,280,285,019.52	1,627,700,622.51	244,860,141.48	818,404,093,386.26
District Siak	95,934,967,661.22	381,174,091.23	1,426,366,876.96	767,742,302,152.00	9,795,185,779.25	1,627,700,622.51	244,860,141.48	877,152,557,324.64
Municipality Dumai	13,771,054,768.92	381,174,091.23	1,426,366,876.96	262,682,674,604.87	3,280,285,019.52	1,627,700,622.51	244,860,141.48	283,414,116,125.48
Municipality Pekanbaru	13,771,054,768.92	381,174,091.23	1,426,366,876.96	262,682,674,604.87	3,280,285,019.52	1,627,700,622.51	244,860,141.48	283,414,116,125.48
District Indragiri Hilir	13,771,054,768.92	381,174,091.23	1,426,366,876.96	262,682,674,604.87	3,280,285,019.52	1,627,700,622.51	244,860,141.48	283,414,116,125.48
District Kuantan Singingi	13,771,054,768.92	381,174,091.23	1,426,366,876.96	262,682,674,604.87	3,280,285,019.52	1,627,700,622.51	244,860,141.48	283,414,116,125.48
TOTAL	344,276,369,222.99	9,529,352,280.68	35,659,171,923.92	6,567,066,865,121.69	82,007,125,487.90	40,692,515,562.81	6,121,503,536.97	7,085,352,903,136.96

(*) Additional attachments

(**) Outside the scope of work reconciler

4. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

KEPULAUAN RIAU PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT NATUNA[¶]

DISTRICTS / MUNICIPALITIES	PSC OPERATORS			
	CONOCOPHILLIPS INDONESIA INC. LTD	PERTAMINA EP	STAR ENERGY	TOTAL
Province	113,109,347,968.01	1,584,314,468.64	14,011,314,491.75	128,704,976,928.41
District Natuna	226,218,695,936.02	3,168,628,937.29	28,022,628,983.51	257,409,953,856.81
District Bintan	37,703,115,989.34	528,104,822.88	4,670,438,163.92	42,901,658,976.14
District Karimun	37,703,115,989.34	528,104,822.88	4,670,438,163.92	42,901,658,976.14
Municipality Batam	37,703,115,989.34	528,104,822.88	4,670,438,163.92	42,901,658,976.14
Municipality Tanjung Pinang	37,703,115,989.34	528,104,822.88	4,670,438,163.92	42,901,658,976.14
District Lingga	37,703,115,989.34	528,104,822.88	4,670,438,163.92	42,901,658,976.14
District Kepulauan Anambas	37,703,115,989.34	528,104,822.88	4,670,438,163.92	42,901,658,976.14
TOTAL	565,546,739,840.05	7,921,572,343.21	70,056,572,458.76	643,524,884,642.03

5. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAMBI PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT BATANGHARI, MUNICIPALITY JAMBI, DISTRICT MUARO JAMBI, DISTRICT SAROLANGUN, DISTRICT TANJUNG JABUNG BARAT, DISTRICT TANJUNG JABUNG TIMUR

DISTRICTS / MUNICIPALITIES	PSC OPERATORS			TOTAL
	PT. PERTAMINA EP.	CONOCOPHILLIPS (SOUTH JAMBI) LTD.	PETROCHINA JABUNG	
Provinsi	5,119,044,323.57	95,001,715.66	29,388,559,075.32	34,602,605,114.56
District Batanghari	1,469,181,176.18	190,003,431.32	5,877,711,815.06	7,536,896,422.56
Municipality Jambi	2,873,411,423.04	19,000,343.13	5,877,711,815.06	8,770,123,581.23
District Muaro Jambi	4,265,078,062.11	19,000,343.13	5,877,711,815.06	10,161,790,220.30
District Sarolangun	4,701,844,579.98	19,000,343.13	5,877,711,815.06	10,598,556,738.17
District Tebo	1,023,808,864.71	19,000,343.13	5,877,711,815.06	6,920,521,022.91
District Tanjung Jabung Barat	1,023,808,864.71	19,000,343.13	44,256,418,759.95	45,299,227,967.80
District Tanjung Jabung Timur	1,023,808,864.71	19,000,343.13	20,398,411,205.75	21,441,220,413.60
District Bungo	1,023,808,864.71	19,000,343.13	5,877,711,815.06	6,920,521,022.91
District Kerinci	1,023,808,864.71	19,000,343.13	5,877,711,815.06	6,920,521,022.91
District Merangin	1,023,808,864.71	19,000,343.13	5,877,711,815.06	6,920,521,022.91
Municipality Sungai Penuh	1,023,808,864.71	19,000,343.13	5,877,711,815.06	6,920,521,022.91
TOTAL	25,595,221,617.87	475,008,578.31	146,942,795,376.60	173,013,025,572.78

6. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

SUMATERA SELATAN PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT BANYUASIN, DISTRICT PRABUMULIH, DISTRICT LAHAT, DISTRICT MUARA ENIM, DISTRICT MUSI BANYUASIN, DISTRICT MUSI RAWAS, DISTRICT OGAN ILIR, DISTRICT OGAN KOMERING ULU

DISTRICTS / MUNICIPALITIES	PSC OPERATORS					TOTAL
	PT. PERTAMINA EP	TALISMAN OK ENERGY	CONOCOPHILLIPS CORRIDOR GRISSIK	MEDCO E & P RIMAU	MEDCO INDONESIA	
Province	22,523,011,121.88	6,142,644,798.55	40,151,480,811.82	36,111,295,656.39	43,083,460,364.34	148,011,892,752.99
District Banyuasin	4,307,151,965.31	877,520,685.51	9,812,932,826.64	27,512,703,862.53	6,154,780,052.05	48,665,089,392.03
Municipality Prabumulih	6,041,558,295.60	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	23,968,541,385.76
District Lahat	4,068,352,166.97	877,520,685.51	5,735,925,830.26	5,158,756,522.34	12,271,537,555.00	28,112,092,760.08
District Muara Enim	23,988,799,823.70	877,520,685.51	5,735,925,830.26	5,158,756,522.34	11,184,525,441.14	46,945,528,302.95
District Musi Banyuasin	7,188,936,351.35	877,520,685.51	67,713,624,716.01	49,868,643,972.60	31,527,239,533.44	157,175,965,258.91
District Musi Rawas	5,214,718,751.67	877,520,685.51	14,248,255,741.51	5,158,756,522.34	49,647,958,355.23	75,147,210,056.25
District Ogan Ilir	4,543,686,220.75	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	22,470,669,310.90
District Ogan Komering Ulu	12,215,829,790.30	12,285,289,597.11	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	41,550,581,792.06
District Ogan Komering Ilir	3,217,573,017.41	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	21,144,556,107.57
Municipality Palembang	3,217,573,017.41	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	21,144,556,107.57
Municipality Pagar Alam	3,217,573,017.41	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	21,144,556,107.57
Municipality Lubuk Linggau	3,217,573,017.41	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	21,144,556,107.57
District Oku Timur	3,217,573,017.41	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	21,144,556,107.57
District Oku Selatan	3,217,573,017.41	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	21,144,556,107.57
District Empat Lawang	3,217,573,017.41	877,520,685.51	5,735,925,830.26	5,158,756,522.34	6,154,780,052.05	21,144,556,107.57
TOTAL	112,615,055,609.41	30,713,223,992.76	200,757,404,059.11	180,556,478,281.96	215,417,301,821.68	740,059,463,764.92

(*) Additional attachments

(**) Outside the scope of work reconciler

7. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

BANGKA BELITUNG PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : PROVINCE BANGKA BELITUNG

DISTRICTS / MUNICIPALITIES	PSC OPERATORS	
	CNOOC SES.	TOTAL
Province	5,381,852,571.44	5,381,852,571.44
District Bangka	1,537,672,163.27	1,537,672,163.27
District Belitung	1,537,672,163.27	1,537,672,163.27
Municipality Pangkal Pinang	1,537,672,163.27	1,537,672,163.27
District South Bangka	1,537,672,163.27	1,537,672,163.27
District Central Bangka	1,537,672,163.27	1,537,672,163.27
District West Bangka	1,537,672,163.27	1,537,672,163.27
District East Belitung	1,537,672,163.27	1,537,672,163.27
TOTAL	16,145,557,714.32	16,145,557,714.32

8. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR LAMPUNG PROVINCE

(Note: excluding 0,5% for education)

A. PRODUCING AREA : DISTRICT LAMPUNG TIMUR[¶]

DISTRICTS / MUNICIPALITIES	PSC OPERATORS	
	CNOOC SES	TOTAL
Province	15,796,379,827.66	15,796,379,827.66
District East Lampung	31,592,759,655.32	31,592,759,655.32
District West Lampung	3,159,275,965.53	3,159,275,965.53
District South Lampung	3,159,275,965.53	3,159,275,965.53
District Central Lampung	3,159,275,965.53	3,159,275,965.53
District North Lampung	3,159,275,965.53	3,159,275,965.53
District Tanggamus	3,159,275,965.53	3,159,275,965.53
District Tulang Bawang	3,159,275,965.53	3,159,275,965.53
District Way Kanan	3,159,275,965.53	3,159,275,965.53
Municipality Bandar Lampung	3,159,275,965.53	3,159,275,965.53
Municipality Metro	3,159,275,965.53	3,159,275,965.53
District Pesawaran	3,159,275,965.53	3,159,275,965.53
TOTAL	78,981,899,138.30	78,981,899,138.30

B. PRODUCING AREA : PROVINCE LAMPUNG

DISTRICTS / MUNICIPALITIES	PSC OPERATORS	
	CNOOC SES	TOTAL
Province	47,553,663,971.60	47,553,663,971.60
District East Lampung	8,646,120,722.11	8,646,120,722.11
District West Lampung	8,646,120,722.11	8,646,120,722.11
District South Lampung	8,646,120,722.11	8,646,120,722.11
District Central Lampung	8,646,120,722.11	8,646,120,722.11
District North Lampung	8,646,120,722.11	8,646,120,722.11
District Tanggamus	8,646,120,722.11	8,646,120,722.11
District Tulang Bawang	8,646,120,722.11	8,646,120,722.11
District Way Kanan	8,646,120,722.11	8,646,120,722.11
Municipality Bandar Lampung	8,646,120,722.11	8,646,120,722.11
Municipality Metro	8,646,120,722.11	8,646,120,722.11
District Pesawaran	8,646,120,722.11	8,646,120,722.11
TOTAL	95,107,327,943.20	95,107,327,943.20

8. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR LAMPUNG PROVINCE

(Note: excluding 0,5% for education)

C. TOTAL A AND B

DISTRICTS / MUNICIPALITIES	PSC Contractors	
	CNOOC SES	TOTAL
Province	63,350,043,799.26	63,350,043,799.26
District East Lampung	40,238,880,377.43	40,238,880,377.43
District West Lampung	11,805,396,687.64	11,805,396,687.64
District South Lampung	11,805,396,687.64	11,805,396,687.64
District Central Lampung	11,805,396,687.64	11,805,396,687.64
District North Lampung	11,805,396,687.64	11,805,396,687.64
District Tanggamus	11,805,396,687.64	11,805,396,687.64
District Tulang Bawang	11,805,396,687.64	11,805,396,687.64
District Way Kanan	11,805,396,687.64	11,805,396,687.64
Municipality Bandar Lampung	11,805,396,687.64	11,805,396,687.64
Municipality Metro	11,805,396,687.64	11,805,396,687.64
District Pesawaran	11,805,396,687.64	11,805,396,687.64
TOTAL	221,642,891,053.10	221,642,891,053.10

9. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

DKI JAKARTA PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : PROVINCE DKI JAKARTA^(*)

DISTRICTS / MUNICIPALITIES	PSC OPERATORS		
	CNOOC SES	PHE ONWJ	Grand Total
DKI Jakarta	79,550,848,195.09	142,657,946.84	79,693,506,141.93
TOTAL	79,550,848,195.09	142,657,946.84	79,693,506,141.93

10. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA BARAT PROVINCE

(Note: excluding 0,5% for education)

A. PRODUCING AREA : DISTRICT BEKASI, DISTRICT INDRAMAYU, DISTRICT KARAWANG, DISTRICT MAJALENGKA, DISTRICT SUBANG ^(*)

DISTRICTS / MUNICIPALITIES	PSC OPERATORS		
	PT. PERTAMINA EP.	PHE ONWJ	TOTAL
Province	12,019,429,188.92	852,146,115.64	12,871,575,304.56
District Bekasi	16,705,040,558.36	68,171,689.25	16,773,212,247.61
District Indramayu	6,134,418,745.85	195,516,526.27	6,329,935,272.12
District Karawang	2,444,781,971.93	1,576,947,394.26	4,021,729,366.18
District Majalengka	1,224,570,136.42	68,171,689.25	1,292,741,825.67
District Subang	1,376,264,305.74	68,171,689.25	1,444,435,994.99
District Bandung	961,554,335.11	68,171,689.25	1,029,726,024.36
District Bogor	961,554,335.11	68,171,689.25	1,029,726,024.36
District Ciamis	961,554,335.11	68,171,689.25	1,029,726,024.36
District Cianjur	961,554,335.11	68,171,689.25	1,029,726,024.36
District Cirebon	961,554,335.11	68,171,689.25	1,029,726,024.36
District Garut	961,554,335.11	68,171,689.25	1,029,726,024.36
District Kuningan	961,554,335.11	68,171,689.25	1,029,726,024.36
District Purwakarta	961,554,335.11	68,171,689.25	1,029,726,024.36
District Sukabumi	961,554,335.11	68,171,689.25	1,029,726,024.36
District Sumedang	961,554,335.11	68,171,689.25	1,029,726,024.36
District Tasikmalaya	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Bandung	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Bekasi	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Bogor	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Cirebon	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Depok	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Sukabumi	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Cimahi	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Tasikmalaya	961,554,335.11	68,171,689.25	1,029,726,024.36
Municipality Banjar	961,554,335.11	68,171,689.25	1,029,726,024.36
District West Bandung	961,554,335.11	68,171,689.25	1,029,726,024.36
TOTAL	48,077,716,755.67	3,408,584,462.56	64,357,876,522.79

10. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA BARAT PROVINCE

(Note: excluding 0,5% for education)

B. PRODUCING AREA : PROVINCE WEST JAVA

DISTRICTS / MUNICIPALITIES	PSC OPERATORS		
	PT. PERTAMINA EP.	PHE ONWJ	TOTAL
Province	2,029,935,873.49	27,368,004,482.37	29,397,940,355.87
District Bekasi	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Indramayu	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Karawang	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Majalengka	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Subang	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Bandung	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Bogor	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Ciamis	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Cianjur	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Cirebon	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Garut	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Kuningan	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Purwakarta	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Sukabumi	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Sumedang	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District Tasikmalaya	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Bandung	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Bekasi	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Bogor	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Cirebon	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Depok	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Sukabumi	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Cimahi	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Tasikmalaya	156,148,913.35	2,105,231,114.03	2,261,380,027.37
Municipality Banjar	156,148,913.35	2,105,231,114.03	2,261,380,027.37
District West Bandung	156,148,913.35	2,105,231,114.03	2,261,380,027.37
TOTAL	4,059,871,746.98	54,736,008,964.75	88,193,821,067.60

10. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA BARAT PROVINCE

(Note: excluding 0,5% for education)

C. TOTAL A AND B

DISTRICTS / MUNICIPALITIES	PSC OPERATORS		
	PT. PERTAMINA EP.	PHE ONWJ	TOTAL
Province	14,049,365,062.41	28,220,150,598.01	42,269,515,660.43
District Bekasi	16,861,189,471.71	2,173,402,803.28	19,034,592,274.99
District Indramayu	6,290,567,659.19	2,300,747,640.30	8,591,315,299.50
District Karawang	2,600,930,885.27	3,682,178,508.29	6,283,109,393.56
District Majalengka	1,380,719,049.76	2,173,402,803.28	3,554,121,853.04
District Subang	1,532,413,219.08	2,173,402,803.28	3,705,816,022.36
District Bandung	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Bogor	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Ciamis	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Cianjur	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Cirebon	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Garut	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Kuningan	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Purwakarta	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Sukabumi	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Sumedang	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District Tasikmalaya	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Bandung	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Bekasi	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Bogor	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Cirebon	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Depok	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Sukabumi	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Cimahi	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Tasikmalaya	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
Municipality Banjar	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
District West Bandung	1,117,703,248.46	2,173,402,803.28	3,291,106,051.74
TOTAL	52,137,588,502.66	58,144,593,427.31	152,551,697,590.39

11. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA TENGAH PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT BLORA¹²

DISTRICTS / MUNICIPALITIES	PSC OPERATORS	
	PT. PERTAMINA EP.	TOTAL
Provinsi	303,090,313	303,090,313
District Blora	606,180,626	606,180,626
District Grobogan	17,828,842	17,828,842
District Banjarnegara	17,828,842	17,828,842
District Banyumas	17,828,842	17,828,842
District Batang	17,828,842	17,828,842
District Boyolali	17,828,842	17,828,842
District Brebes	17,828,842	17,828,842
District Cilacap	17,828,842	17,828,842
District Demak	17,828,842	17,828,842
District Jepara	17,828,842	17,828,842
District Karanganyar	17,828,842	17,828,842
District Kebumen	17,828,842	17,828,842
District Kendal	17,828,842	17,828,842
District Klaten	17,828,842	17,828,842
District Kudus	17,828,842	17,828,842
District Magelang	17,828,842	17,828,842
District Pati	17,828,842	17,828,842
District Pekalongan	17,828,842	17,828,842
District Pemalang	17,828,842	17,828,842
District Purbalingga	17,828,842	17,828,842
District Purworejo	17,828,842	17,828,842
District Rembang	17,828,842	17,828,842
District Semarang	17,828,842	17,828,842
District Sragen	17,828,842	17,828,842
District Sukoharjo	17,828,842	17,828,842
District Tegal	17,828,842	17,828,842
District Temanggung	17,828,842	17,828,842
District Wonogiri	17,828,842	17,828,842
District Wonosobo	17,828,842	17,828,842
Municipality Magelang	17,828,842	17,828,842
Municipality Pekalongan	17,828,842	17,828,842
Municipality Salatiga	17,828,842	17,828,842
Municipality Semarang	17,828,842	17,828,842
Municipality Surakarta	17,828,842	17,828,842
Municipality Tegal	17,828,842	17,828,842
TOTAL	1,515,451,564	1,515,451,564

(*) Additional attachments

(**) Outside the scope of work reconciler

12. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA TIMUR PROVINCE

(Note: excluding 0,5% for education)

A. PRODUCING AREA : DISTRICT BANGKALAN, DISTRICT BOJONEGORO, DISTRICT GRESIK, DAN DISTRICT TUBAN¹²

DISTRICTS / MUNICIPALITIES	PSC OPERATORS						TOTAL
	PT. PERTAMINA EP.	PETROCHINA EAST JAVA	PHE EAST JAVA	EXXONMOBIL CEPU	HESS INDONESIA	KODECO ENERGY	
Provinsi	14,956,530,661	15,993,134,309	11,485,317,767	2,333,370,305	1,197,884,746	3,700,745,128	49,666,982,916
District Bangkalan	808,461,117	864,493,746	7,022,076,306	126,128,125	64,750,527	7,401,490,255	16,287,400,076
District Bojonegoro	29,867,831,391	19,889,388,741	11,015,296,239	4,666,740,609	64,750,527	200,040,277	65,704,047,784
District Gresik	808,461,117	864,493,746	620,827,987	126,128,125	2,395,769,492	200,040,277	5,015,720,745
District Sidoarjo	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Sumenep	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Tuban	853,691,049	12,961,373,624	6,174,918,964	126,128,125	64,750,527	200,040,277	20,380,902,566
District Banyuwangi	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Blitar	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Bondowoso	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Jember	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Jombang	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Kediri	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Lamongan	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Lumajang	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Madiun	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Magetan	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Malang	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Mojokerto	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Nganjuk	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Ngawi	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Pacitan	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Pamekasan	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Pasuruan	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Ponorogo	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Probolinggo	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Sampang	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Situbondo	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Trenggalek	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
District Tulungagung	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Blitar	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Kediri	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Madiun	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Malang	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Mojokerto	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Pasuruan	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Probolinggo	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Surabaya	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
Municipality Batu	808,461,117	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,684,701,779
TOTAL	59,826,122,646	63,972,537,237	45,941,271,068	9,333,481,219	4,791,538,985	14,802,980,511	248,334,914,581

(*) Additional attachments

(**) Outside the scope of work reconciler

12. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA TIMUR PROVINCE

(Note: excluding 0,5% for education)

B. PRODUCING AREA : PROVINCE EAST JAVA

DISTRICTS / MUNICIPALITIES	PSC OPERATORS						TOTAL
	PT. PERTAMINA EP.	PETROCHINA EAST JAVA	PHE EAST JAVA	EXXONMOBIL CEPU	HESS INDONESIA	KODECO ENERGY	
Provinsi	4,916,187,788	-	-	-	-	-	4,916,187,788
District Bangkalan	258,746,726	-	-	-	-	-	258,746,726
District Bojonegoro	258,746,726	-	-	-	-	-	258,746,726
District Gresik	258,746,726	-	-	-	-	-	258,746,726
District Sidoarjo	258,746,726	-	-	-	-	-	258,746,726
District Sumenep	258,746,726	-	-	-	-	-	258,746,726
District Tuban	258,746,726	-	-	-	-	-	258,746,726
District Banyuwangi	258,746,726	-	-	-	-	-	258,746,726
District Blitar	258,746,726	-	-	-	-	-	258,746,726
District Bondowoso	258,746,726	-	-	-	-	-	258,746,726
District Jember	258,746,726	-	-	-	-	-	258,746,726
District Jombang	258,746,726	-	-	-	-	-	258,746,726
District Kediri	258,746,726	-	-	-	-	-	258,746,726
District Lamongan	258,746,726	-	-	-	-	-	258,746,726
District Lumajang	258,746,726	-	-	-	-	-	258,746,726
District Madiun	258,746,726	-	-	-	-	-	258,746,726
District Magetan	258,746,726	-	-	-	-	-	258,746,726
District Malang	258,746,726	-	-	-	-	-	258,746,726
District Mojokerto	258,746,726	-	-	-	-	-	258,746,726
District Nganjuk	258,746,726	-	-	-	-	-	258,746,726
District Ngawi	258,746,726	-	-	-	-	-	258,746,726
District Pacitan	258,746,726	-	-	-	-	-	258,746,726
District Pamekasan	258,746,726	-	-	-	-	-	258,746,726
District Pasuruan	258,746,726	-	-	-	-	-	258,746,726
District Ponorogo	258,746,726	-	-	-	-	-	258,746,726
District Probolinggo	258,746,726	-	-	-	-	-	258,746,726
District Sampang	258,746,726	-	-	-	-	-	258,746,726
District Situbondo	258,746,726	-	-	-	-	-	258,746,726
District Trenggalek	258,746,726	-	-	-	-	-	258,746,726
District Tulungagung	258,746,726	-	-	-	-	-	258,746,726
Municipality Blitar	258,746,726	-	-	-	-	-	258,746,726
Municipality Kediri	258,746,726	-	-	-	-	-	258,746,726
Municipality Madiun	258,746,726	-	-	-	-	-	258,746,726
Municipality Malang	258,746,726	-	-	-	-	-	258,746,726
Municipality Mojokerto	258,746,726	-	-	-	-	-	258,746,726
Municipality Pasuruan	258,746,726	-	-	-	-	-	258,746,726
Municipality Probolinggo	258,746,726	-	-	-	-	-	258,746,726
Municipality Surabaya	258,746,726	-	-	-	-	-	258,746,726
Municipality Batu	258,746,726	-	-	-	-	-	258,746,726
TOTAL	9,832,375,577	-	-	-	-	-	14,748,563,365

(*) Additional attachments

(**) Outside the scope of work reconciler

12. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA TIMUR PROVINCE

(Note: excluding 0,5% for education)

C. TOTAL A AND B

DISTRICTS / MUNICIPALITIES	PSC OPERATORS						TOTAL
	PT. PERTAMINA EP.	PETROCHINA EAST JAVA	PHE EAST JAVA	EXXONMOBIL CEPU	HESS INDONESIA	KODECO ENERGY	
Provinsi	19,872,718,450	15,993,134,309	11,485,317,767	2,333,370,305	1,197,884,746	3,700,745,128	54,583,170,705
District Bangkalan	1,067,207,843	864,493,746	7,022,076,306	126,128,125	64,750,527	7,401,490,255	16,546,146,801
District Bojonegoro	30,126,578,117	19,889,388,741	11,015,296,239	4,666,740,609	64,750,527	200,040,277	65,962,794,510
District Gresik	1,067,207,843	864,493,746	620,827,987	126,128,125	2,395,769,492	200,040,277	5,274,467,471
District Sidoarjo	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Sumenep	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Tuban	1,112,437,775	12,961,373,624	6,174,918,964	126,128,125	64,750,527	200,040,277	20,639,649,291
District Banyuwangi	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Blitar	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Bondowoso	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Jember	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Jombang	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Kediri	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Lamongan	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Lumajang	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Madiun	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Magetan	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Malang	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Mojokerto	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Nganjuk	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Ngawi	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Pacitan	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Pamekasan	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Pasuruan	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Ponorogo	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Probolinggo	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Sampang	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Situbondo	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Trenggalek	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
District Tulungagung	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Blitar	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Kediri	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Madiun	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Malang	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Mojokerto	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Pasuruan	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Probolinggo	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Surabaya	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
Municipality Batu	1,067,207,843	864,493,746	620,827,987	126,128,125	64,750,527	200,040,277	2,943,448,505
TOTAL	69,658,498,223	63,972,537,237	45,941,271,068	9,333,481,219	4,791,538,985	14,802,980,511	263,083,477,947

(*) Additional attachments

(**) Outside the scope of work reconciler

13. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

KALIMANTAN SELATAN PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT BALANGAN AND DISTRICT TABALONG^(*)

DISTRICTS / MUNICIPALITIES	PSC OPERATORS	
	PERTAMINA EP	TOTAL
Province	2,790,879,955	2,790,879,955
District Balangan	1,015,712,643	1,015,712,643
District Tabalong	5,031,193,926	5,031,193,926
District Banjar	465,146,659	465,146,659
District Barito Kuala	465,146,659	465,146,659
District Hulu Sungai Selatan	465,146,659	465,146,659
District Hulu Sungai Tengah	465,146,659	465,146,659
District Hulu Sungai Utara	465,146,659	465,146,659
District Kotabaru	465,146,659	465,146,659
District Tanah Laut	465,146,659	465,146,659
District Tapin	465,146,659	465,146,659
Municipality Banjar Baru	465,146,659	465,146,659
Municipality Banjarmasin	465,146,659	465,146,659
District Tanah Bumbu	465,146,659	465,146,659
TOTAL	13,954,399,774	13,954,399,774

14. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

KALIMANTAN TIMUR PROVINCE

(Note: excluding 0,5% for education)

A. PRODUCING AREA : DISTRICT BULUNGAN, DISTRICT BONTANG, DISTRICT SAMARINDA, DISTRICT TARAKAN, DISTRICT KUTAI TIMUR, DISTRICT KUTAI KARTANEGARA, AND DISTRICT PENAJAM PASER UTARA¹²

DISTRICTS / MUNICIPALITIES	PSC OPERATORS						
	CHEVRON IND. CO.	INPEX	PT. PERTAMINA EP.	MEDCO TARAKAN	TOTAL INDONESIE	VICO	TOTAL
Province	16,956,268,297	99,930,553,553	7,331,992,943	3,845,957,332	82,443,707,056	60,196,216,576	270,704,695,757
District Bulungan	2,608,656,661	15,373,931,316	3,152,156,220	591,685,743	12,683,647,239	9,260,956,396	43,671,033,576
Municipality Bontang	6,101,452,924	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,260,956,396	45,139,672,533
Municipality Samarinda	2,608,656,661	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,552,481,212	41,938,401,086
Municipality Tarakan	2,608,656,661	15,373,931,316	1,771,267,984	7,691,914,664	12,683,647,239	9,260,956,396	49,390,374,260
District East Kutai	2,608,656,661	15,373,931,316	4,067,571,308	591,685,743	12,683,647,239	9,260,956,396	44,586,448,664
District Kutai Kartanegara	3,873,022,785	199,861,107,107	6,891,911,943	591,685,743	164,887,414,112	120,100,908,336	496,206,050,027
District Nunukan	2,608,656,661	15,373,931,316	3,293,074,087	591,685,743	12,683,647,239	9,260,956,396	43,811,951,443
District Penajem Paser Utara	29,155,374,206	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,260,956,396	68,193,593,815
District Tana Tidung	2,608,656,661	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,260,956,396	41,646,876,270
District Berau	2,608,656,661	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,260,956,396	41,646,876,270
District West Kutai	2,608,656,661	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,260,956,396	41,646,876,270
District Malinau	2,608,656,661	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,260,956,396	41,646,876,270
District Pasir	2,608,656,661	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,260,956,396	41,646,876,270
Municipality Balikpapan	2,608,656,661	15,373,931,316	1,127,998,914	591,685,743	12,683,647,239	9,260,956,396	41,646,876,270
TOTAL	67,825,073,186	399,722,214,213	29,327,971,771	15,383,829,328	329,774,828,225	240,784,866,304	1,353,523,478,783

B. PRODUCING AREA : PROVINCE EAST KALIMANTAN

DISTRICTS / MUNICIPALITIES	PSC OPERATORS						
	CHEVRON IND. CO.	INPEX	PT. PERTAMINA EP.	MEDCO TARAKAN	TOTAL INDONESIE	VICO	TOTAL
Province	62,561,446,415	117,604,770,685	-	-	83,364,182,071	-	263,530,399,172
District Bulungan	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
Municipality Bontang	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
Municipality Samarinda	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
Municipality Tarakan	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District East Kutai	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District Kutai Kartanegara	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District Nunukan	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District Penajem Paser Utara	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District Tana Tidung	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District Berau	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District West Kutai	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District Malinau	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
District Pasir	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
Municipality Balikpapan	8,937,349,488	16,800,681,526	-	-	11,909,168,867	-	37,647,199,882
TOTAL	125,122,892,830	235,209,541,370	-	-	166,728,364,143	-	790,591,197,515

(*) Additional attachments

(**) Outside the scope of work reconciler

14. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

KALIMANTAN TIMUR PROVINCE

(Note: excluding 0,5% for education)

C. TOTAL A AND B

DISTRICTS / MUNICIPALITIES	PSC OPERATORS						
	CHEVRON IND. CO	INPEX	PT. PERTAMINA EP.	MEDCO TARAKAN	TOTAL INDONESIE	VICO	TOTAL
Province	79,517,714,712	217,535,324,238	7,331,992,943	3,845,957,332	165,807,889,128	60,196,216,576	534,235,094,928
District Bulungan	11,546,006,149	32,174,612,842	3,152,156,220	591,685,743	24,592,816,107	9,260,956,396	81,318,233,458
Municipality Bontang	15,038,802,412	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,260,956,396	82,786,872,415
Municipality Samarinda	11,546,006,149	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,552,481,212	79,585,600,967
Municipality Tarakan	11,546,006,149	32,174,612,842	1,771,267,984	7,691,914,664	24,592,816,107	9,260,956,396	87,037,574,142
District East Kutai	11,546,006,149	32,174,612,842	4,067,571,308	591,685,743	24,592,816,107	9,260,956,396	82,233,648,545
District Kutai Kartanegara	12,810,372,273	216,661,788,633	6,891,911,943	591,685,743	176,796,582,980	120,100,908,336	533,853,249,909
District Nunukan	11,546,006,149	32,174,612,842	3,293,074,087	591,685,743	24,592,816,107	9,260,956,396	81,459,151,325
District Penajem Paser Utara	38,092,723,694	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,260,956,396	105,840,793,697
District Tana Tidung	11,546,006,149	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,260,956,396	79,294,076,152
District Berau	11,546,006,149	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,260,956,396	79,294,076,152
District West Kutai	11,546,006,149	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,260,956,396	79,294,076,152
District Malinau	11,546,006,149	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,260,956,396	79,294,076,152
District Pasir	11,546,006,149	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,260,956,396	79,294,076,152
Municipality Balikpapan	11,546,006,149	32,174,612,842	1,127,998,914	591,685,743	24,592,816,107	9,260,956,396	79,294,076,152
TOTAL	192,947,966,016	634,931,755,583	29,327,971,771	15,383,829,328	496,503,192,368	240,784,866,304	2,144,114,676,298

(*) Additional attachments

(**) Outside the scope of work reconciler

15. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

CENTRAL SULAWESI PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT MOROWALI^(*)

DISTRICTS / MUNICIPALITIES	PSC OPERATORS		
	MEDCO TOMORI SULAWESI	PHE TOMORI SULAWESI	TOTAL
Province	400,422,865	390,670,436	791,093,301
District Morowali	800,845,730	781,340,871	1,582,186,601
District Banggai	80,084,573	78,134,087	158,218,660
District Banggai Kepulauan	80,084,573	78,134,087	158,218,660
District Buol	80,084,573	78,134,087	158,218,660
District Toli Toli	80,084,573	78,134,087	158,218,660
District Donggala	80,084,573	78,134,087	158,218,660
District Poso	80,084,573	78,134,087	158,218,660
Municipality Palu	80,084,573	78,134,087	158,218,660
District Parigi Moutong	80,084,573	78,134,087	158,218,660
District Tojo Una Una	80,084,573	78,134,087	158,218,660
District Sigi	80,084,573	78,134,087	158,218,660
TOTAL	1,601,691,460	1,562,681,742	3,955,466,503

**16. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR
MALUKU PROVINCE**

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT EAST SERAM

DISTRICTS / MUNICIPALITIES	PSC OPERATORS	
	KALREZ PETROLEUM	TOTAL
Province	308,274,047	308,274,047
District East Seram	616,548,094	616,548,094
District Maluku Tenggara Barat	61,654,809	61,654,809
District Central Maluku	61,654,809	61,654,809
District South East Maluku	61,654,809	61,654,809
District Pulau Buru	61,654,809	61,654,809
Municipality Ambon	61,654,809	61,654,809
District West Seram	61,654,809	61,654,809
District Kepulauan Aru	61,654,809	61,654,809
Municipality Tual	61,654,809	61,654,809
District Maluku Barat Daya	61,654,809	61,654,809
District South Buru	61,654,809	61,654,809
TOTAL	1,541,370,236	1,541,370,236

(*) Additional attachments

(**) Outside the scope of work reconciler

17. OIL REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

PAPUA BARAT PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT RAJA AMPAT, DISTRICT SORONG, AND DISTRICT TELUK BINTUNI^②

DISTRICTS / MUNICIPALITIES	PSC OPERATORS					
	BP TANGGUH	PT. PERTAMINA EP.	PETROCHINA SALAWATI	PETROCHINA INTL	PHE SALAWATI	TOTAL
Province *	2,743,894,751	14,731,038,704	20,614,789,226	350,183,940,015	37,720,560,606	425,994,223,301
District Raja Ampat	35,481,398	190,487,569	2,132,564,403	4,528,240,604	1,136,633,302	8,023,407,276
District Sorong	35,481,398	1,286,894,347	266,570,550	36,225,924,829	3,253,259,527	41,068,130,651
District Teluk Bintuni	283,851,181	427,493,778	266,570,550	4,528,240,604	487,765,870	5,993,921,983
District Manokwari	35,481,398	190,487,569	266,570,550	4,528,240,604	487,765,870	5,508,545,991
District Fak Fak	35,481,398	190,487,569	266,570,550	4,528,240,604	487,765,870	5,508,545,991
Municipality Sorong	35,481,398	190,487,569	266,570,550	4,528,240,604	487,765,870	5,508,545,991
District Sorong Selatan	35,481,398	190,487,569	266,570,550	4,528,240,604	487,765,870	5,508,545,991
District Teluk Wondama	35,481,398	190,487,569	266,570,550	4,528,240,604	487,765,870	5,508,545,991
District Kaimana	35,481,398	190,487,569	266,570,550	4,528,240,604	487,765,870	5,508,545,991
TOTAL	3,311,597,113	17,778,839,815	24,879,918,031	422,635,789,673	45,524,814,524	514,130,959,156

* including 55% additional portion for Special Autonomous

**1. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR
NANGROE ACEH DARUSSALAM (NAD) PROVINCE**

(Note: excluding 0,5% for education)

PRODUCING AREA: DISTRICT NORTH ACEH

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS	TOTAL
	EXXONMOBIL OIL-B BLOCK	
Province*	752,822,343,934	752,822,343,934
District Aceh Timur	8,926,747,161	8,926,747,161
District Aceh Utara	196,388,437,548	196,388,437,548
District Aceh Barat	8,926,747,161	8,926,747,161
District Aceh Besar	8,926,747,161	8,926,747,161
District Aceh Selatan	8,926,747,161	8,926,747,161
District Aceh Singkil	8,926,747,161	8,926,747,161
District Aceh Tengah	8,926,747,161	8,926,747,161
District Aceh Tenggara	8,926,747,161	8,926,747,161
District Bireuen	8,926,747,161	8,926,747,161
District Aceh Pidie	8,926,747,161	8,926,747,161
District Simeuleu	8,926,747,161	8,926,747,161
Municipality Banda Aceh	8,926,747,161	8,926,747,161
Municipality Sabang	8,926,747,161	8,926,747,161
Municipality Langsa	8,926,747,161	8,926,747,161
Municipality Lhoksumawe	8,926,747,161	8,926,747,161
District Nagan Raya	8,926,747,161	8,926,747,161
District Aceh Jaya	8,926,747,161	8,926,747,161
District Aceh Barat Daya	8,926,747,161	8,926,747,161
District Aceh Gayo Lues	8,926,747,161	8,926,747,161
District Aceh Tamiang	8,926,747,161	8,926,747,161
District Bener Meriah	8,926,747,161	8,926,747,161
District Pidie Jaya	8,926,747,161	8,926,747,161
Municipality Subulussalam	8,926,747,161	8,926,747,161
TOTAL	1,145,599,219,030	1,145,599,219,030

* including 40% for special autonomy

2. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

SUMATERA UTARA PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA: DISTRICT DELI SERDANG, DISTRICT LANGKAT AND MUNICIPALITY BINJAI^(*)

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS	TOTAL
	PT. PERTAMINA EP	
Province	103,831,183	103,831,183
District Deli Serdang	59,662,582	59,662,582
District Langkat	142,712,824	142,712,824
Municipality Binjai	19,608,502	19,608,502
District Asahan	7,160,771	7,160,771
District Dairi	7,160,771	7,160,771
District Tanah Karo	7,160,771	7,160,771
District Labuhan Batu	7,160,771	7,160,771
District Mandailing Natal	7,160,771	7,160,771
District Nias	7,160,771	7,160,771
District Simalungun	7,160,771	7,160,771
District Tapanuli Selatan	7,160,771	7,160,771
District Tapanuli Tengah	7,160,771	7,160,771
District Tapanuli Utara	7,160,771	7,160,771
District Toba Samosir	7,160,771	7,160,771
Municipality Medan	7,160,771	7,160,771
Municipality Pematang Siantar	7,160,771	7,160,771
Municipality Sibolga	7,160,771	7,160,771
Municipality Tanjung Balai	7,160,771	7,160,771
Municipality Tebing Tinggi	7,160,771	7,160,771
Municipality Padang Sidempuan	7,160,771	7,160,771
District Nias Selatan	7,160,771	7,160,771
District Humbang Hasudutan	7,160,771	7,160,771
District Pakpak Bharat	7,160,771	7,160,771
District Serdang Berdagai	7,160,771	7,160,771
District Samosir	7,160,771	7,160,771
District Batubara	7,160,771	7,160,771
District Padang Lawas	7,160,771	7,160,771
District Padang Lawas Utara	7,160,771	7,160,771
District Labuan Batu Utara	7,160,771	7,160,771
District Labuan Batu Selatan	7,160,771	7,160,771
TOTAL	519,155,914	519,155,914

(*) Additional attachments

(**) Outside the scope of work reconciler

3. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

RIAU PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA: DISTRICT PELALAWAN AND MUNICIPALITY PEKANBARU[¶]

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS	TOTAL
	KALILA (KORINCI BARU LTD)	
Province	46,773,295.71	46,773,296
District Pelalawan	27,890,366	27,890,366
Municipality Pekanbaru	75,010,884	75,010,884
District Bengkalis	9,354,659	9,354,659
District Indragiri Hilir	9,354,659	9,354,659
District Indragiri Hulu	9,354,659	9,354,659
District Kampar	9,354,659	9,354,659
District Kuantan Singingi	9,354,659	9,354,659
District Rokan Hilir	9,354,659	9,354,659
District Rokan Hulu	9,354,659	9,354,659
District Siak	9,354,659	9,354,659
Municipality Dumai	9,354,659	9,354,659
TOTAL	233,866,478.54	233,866,478.54

4. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

KEPULAUAN RIAU PROVINCE

(Note: excluding 0,5% for education)

A. PRODUCING AREA : DISTRICT NATUNA^(*)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS			TOTAL
	CONOCO PHILIPS INDONESIA	PREMIER OIL	STAR ENERGY - KAKAP	
Province	28,339,032,333.17	-	21,267,798,829.00	49,606,831,162.17
District Natuna	56,678,064,666	-	42,535,597,658	99,213,662,324.33
District Bintan	9,446,344,111	-	7,089,266,276	16,535,610,387.39
District Karimun	9,446,344,111	-	7,089,266,276	16,535,610,387.39
Municipality Batam	9,446,344,111	-	7,089,266,276	16,535,610,387.39
Municipality Tanjung Pinang	9,446,344,111	-	7,089,266,276	16,535,610,387.39
District Lingga	9,446,344,111	-	7,089,266,276	16,535,610,387.39
District Anambas	9,446,344,111	-	7,089,266,276	16,535,610,387.39
TOTAL	141,695,161,665.86	-	106,338,994,144.98	248,034,155,810.84

B. PRODUCING AREA : PROVINCE

DISTRICTS/MUNICIPALITIES	PSC OPERATORS			TOTAL
	CONOCO PHILIPS INDONESIA	PREMIER OIL	STAR ENERGY - KAKAP	
Province	-	131,490,528,341.32	-	131,490,528,341.32
District Natuna	-	37,568,722,383.23	-	37,568,722,383.23
District Bintan	-	37,568,722,383.23	-	37,568,722,383.23
District Karimun	-	37,568,722,383.23	-	37,568,722,383.23
Municipality Batam	-	37,568,722,383.23	-	37,568,722,383.23
Municipality Tanjung Pinang	-	37,568,722,383.23	-	37,568,722,383.23
District Lingga	-	37,568,722,383.23	-	37,568,722,383.23
District Anambas	-	37,568,722,383.23	-	37,568,722,383.23
TOTAL	-	394,471,585,023.94	-	394,471,585,023.94

4. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

KEPULAUAN RIAU PROVINCE

(Note: excluding 0,5% for education)

C. TOTAL A AND B

(in Rupiah)

KABUPATEN / Municipality	PSC OPERATORS			TOTAL
	CONOCO PHILIPS INDONESIA	PREMIER OIL	STAR ENERGY - KAKAP	
Provinsi	28,339,032,333.17	131,490,528,341.32	21,267,798,829.00	181,097,359,503.48
District Natuna	56,678,064,666.34	37,568,722,383.23	42,535,597,657.99	136,782,384,707.57
District Bintan	9,446,344,111.06	37,568,722,383.23	7,089,266,276.33	54,104,332,770.62
District Karimun	9,446,344,111.06	37,568,722,383.23	7,089,266,276.33	54,104,332,770.62
Municipality Batam	9,446,344,111.06	37,568,722,383.23	7,089,266,276.33	54,104,332,770.62
Municipality Tanjung Pinang	9,446,344,111.06	37,568,722,383.23	7,089,266,276.33	54,104,332,770.62
District Lingga	9,446,344,111.06	37,568,722,383.23	7,089,266,276.33	54,104,332,770.62
District Anambas	9,446,344,111.06	37,568,722,383.23	7,089,266,276.33	54,104,332,770.62
TOTAL	141,695,161,665.86	394,471,585,023.94	106,338,994,144.98	642,505,740,834.78

(*) Additional attachments

(**) Outside the scope of work reconciler

5. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAMBI PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA: DISTRICT TANJUNG JABUNG BARAT AND DISTRICT TANJUNG JABUNG TIMUR^(*)

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS	TOTAL
	PETROCHINA JABUNG	
Province	123,248,167,044.01	123,248,167,044.01
District Batanghari	24,649,633,408.80	24,649,633,408.80
District Tanjung Jabung Barat	181,794,989,483.10	181,794,989,483.10
District Tanjung Jabung Timur	89,350,978,013.71	89,350,978,013.71
District Bungo	24,649,633,408.80	24,649,633,408.80
District Kerinci	24,649,633,408.80	24,649,633,408.80
District Merangin	24,649,633,408.80	24,649,633,408.80
District Muaro Jambi	24,649,633,408.80	24,649,633,408.80
District Sarolangun	24,649,633,408.80	24,649,633,408.80
District Tebo	24,649,633,408.80	24,649,633,408.80
Municipality Jambi	24,649,633,408.80	24,649,633,408.80
Municipality Sungai Penuh	24,649,633,408.80	24,649,633,408.80
TOTAL	616,240,835,220.03	616,240,835,220.03

6. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

SUMATERA SELATAN PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT MUARA ENIM, DISTRICT MUSI RAWAS, DISTRICT OGAN KOMERING ULU AND MUNICIPALITY PRABUMULIH[¶]

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS						TOTAL
	PT. PERTAMINA EP	CONOCO PHILLIPS GRISIK	GOLDEN SPIKE	TALISMAN OK	MEDCO E&P INDONESIA - PSC (SSE)	MEDCO E&P RIMAU - PSC	
Province	2,545,387,624.16	317,554,968,333.65	36,518,314.20	1,396,599,522.02	16,416,487,059.97	156,263,334.39	338,106,224,188.39
District Lahat	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	15,410,528,226.25	22,323,333.48	61,366,204,958.88
District Muara Enim	828,055,764.65	45,364,995,476.24	73,036,628.41	199,514,217.43	6,661,235,263.46	22,323,333.48	53,149,160,683.66
District Musi Banyuasin	363,626,803.45	570,487,113,321.62	5,216,902.03	199,514,217.43	2,345,212,437.14	312,526,668.78	573,713,210,350.45
District Musi Rawas	2,701,827,725.71	109,987,818,821.91	5,216,902.03	199,514,217.43	15,451,635,504.51	22,323,333.48	128,368,336,505.07
District Ogan Komering Ulu	2,284,797,473.20	45,364,995,476.24	5,216,902.03	2,793,199,044.03	2,345,212,437.14	22,323,333.48	52,815,744,666.12
Municipality Prabumulih	366,974,695.13	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,304,237,061.44
District Ogan Komering Ilir	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
Municipality Palembang	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
Municipality Pagar Alam	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
Municipality Lubuk Linggau	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
District Banyuasin	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
District Ogan Ilir	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
District Oku Timur	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
District Oku Selatan	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
District Empat Lawang	363,626,803.45	45,364,995,476.24	5,216,902.03	199,514,217.43	2,345,212,437.14	22,323,333.48	48,300,889,169.77
TOTAL	12,726,938,120.82	1,587,774,841,668.23	182,591,571.01	6,982,997,610.08	82,082,435,299.84	781,316,671.94	1,690,531,120,941.92

(*) Additional attachments

(**) Outside the scope of work reconciler

7. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

PROVINCE DKI JAKARTA

(Note: excluding 0,5% for education)

PRODUCING AREA: DKI JAKARTA[¶]

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS		TOTAL
	CNOOC SOUTHEAST SUMATERA LTD.	PERTAMINA HULU ENERGI ONWJ	
DKI JAKARTA	6,869,160,664.55	212,115,628.46	7,081,276,293.01

8. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA BARAT PROVINCE

(Note: excluding 0,5% for education)

A. PRODUCING AREA: DISTRICT BEKASI, DISTRICT INDRAMAYU, DISTRICT KARAWANG, DISTRICT MAJALENGKA AND DISTRICT SUBANG^(*)

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS		TOTAL
	PT - PERTAMINA EP	PERTAMINA HULU ENERGI ONWJ	
Province	1,658,918,521.39	2,154,888,838.98	3,813,807,360.37
District Bekasi	364,820,179.08	172,391,107.12	537,211,286.20
District Indramayu	431,027,261.76	172,391,107.12	603,418,368.88
District Karawang	1,112,872,379.36	4,309,777,677.96	5,422,650,057.33
District Majalengka	149,181,752.70	172,391,107.12	321,572,859.82
District Subang	1,790,789,396.72	172,391,107.12	1,963,180,503.83
District Bandung	132,713,481.71	172,391,107.12	305,104,588.83
District Bogor	132,713,481.71	172,391,107.12	305,104,588.83
District Ciamis	132,713,481.71	172,391,107.12	305,104,588.83
District Cianjur	132,713,481.71	172,391,107.12	305,104,588.83
District Cirebon	132,713,481.71	172,391,107.12	305,104,588.83
District Garut	132,713,481.71	172,391,107.12	305,104,588.83
District Kuningan	132,713,481.71	172,391,107.12	305,104,588.83
District Purwakarta	132,713,481.71	172,391,107.12	305,104,588.83
District Sukabumi	132,713,481.71	172,391,107.12	305,104,588.83
District Sumedang	132,713,481.71	172,391,107.12	305,104,588.83
District Tasikmalaya	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Bandung	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Bekasi	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Bogor	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Cirebon	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Depok	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Sukabumi	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Cimahi	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Tasikmalaya	132,713,481.71	172,391,107.12	305,104,588.83
Municipality Banjar	132,713,481.71	172,391,107.12	305,104,588.83
District Bandung Barat	132,713,481.71	172,391,107.12	305,104,588.83
TOTAL	8,294,592,606.94	10,774,444,194.91	19,069,036,801.85

(*) Additional attachments

(**) Outside the scope of work reconciler

8. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR
JAWA BARAT PROVINCE

B. PRODUCING AREA : PROVINCE

DISTRICTS/MUNICIPALITIES	PSC OPERATORS		(in Rupiah)
	PT - PERTAMINA EP	PERTAMINA HULU ENERGI ONWJ	
Province	-	12,565,514,951.72	12,565,514,951.72
District Bekasi	-	966,578,073.21	966,578,073.21
District Indramayu	-	966,578,073.21	966,578,073.21
District Karawang	-	966,578,073.21	966,578,073.21
District Majalengka	-	966,578,073.21	966,578,073.21
District Subang	-	966,578,073.21	966,578,073.21
District Bandung	-	966,578,073.21	966,578,073.21
District Bogor	-	966,578,073.21	966,578,073.21
District Ciamis	-	966,578,073.21	966,578,073.21
District Cianjur	-	966,578,073.21	966,578,073.21
District Cirebon	-	966,578,073.21	966,578,073.21
District Garut	-	966,578,073.21	966,578,073.21
District Kuningan	-	966,578,073.21	966,578,073.21
District Purwakarta	-	966,578,073.21	966,578,073.21
District Sukabumi	-	966,578,073.21	966,578,073.21
District Sumedang	-	966,578,073.21	966,578,073.21
District Tasikmalaya	-	966,578,073.21	966,578,073.21
Municipality Bandung	-	966,578,073.21	966,578,073.21
Municipality Bekasi	-	966,578,073.21	966,578,073.21
Municipality Bogor	-	966,578,073.21	966,578,073.21
Municipality Cirebon	-	966,578,073.21	966,578,073.21
Municipality Depok	-	966,578,073.21	966,578,073.21
Municipality Sukabumi	-	966,578,073.21	966,578,073.21
Municipality Cimahi	-	966,578,073.21	966,578,073.21
Municipality Tasikmalaya	-	966,578,073.21	966,578,073.21
Municipality Banjar	-	966,578,073.21	966,578,073.21
District Bandung Barat	-	966,578,073.21	966,578,073.21
TOTAL	-	966,578,073.21	37,696,544,855.16

(*) Additional attachments

(**) Outside the scope of work reconciler

8. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR
JAWA BARAT PROVINCE

C. TOTAL A AND B

KABUPATEN / Municipality	PSC OPERATORS		TOTAL
	PT - PERTAMINA EP	PERTAMINA HULU ENERGI ONWJ	
Provinsi	1,658,918,521.39	14,720,403,790.70	16,379,322,312.09
District Bekasi	364,820,179.08	1,138,969,180.33	1,503,789,359.41
District Indramayu	431,027,261.76	1,138,969,180.33	1,569,996,442.09
District Karawang	1,112,872,379.36	5,276,355,751.17	6,389,228,130.54
District Majalengka	149,181,752.70	1,138,969,180.33	1,288,150,933.03
District Subang	1,790,789,396.72	1,138,969,180.33	2,929,758,577.04
District Bandung	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Bogor	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Ciamis	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Cianjur	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Cirebon	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Garut	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Kuningan	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Purwakarta	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Sukabumi	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Sumedang	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Tasikmalaya	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Bandung	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Bekasi	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Bogor	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Cirebon	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Depok	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Sukabumi	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Cimahi	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Tasikmalaya	132,713,481.71	1,138,969,180.33	1,271,682,662.04
Municipality Banjar	132,713,481.71	1,138,969,180.33	1,271,682,662.04
District Bandung Barat	132,713,481.71	1,138,969,180.33	1,271,682,662.04
TOTAL	8,294,592,606.94	48,470,989,050.07	56,765,581,657.01

(*) Additional attachments

(**) Outside the scope of work reconciler

9. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA TENGAH PROVINCE

(Note: excluding 0,5% for education)

PRODUCING AREA: DISTRICT BLORA AND MUNICIPALITY SEMARANG¹²

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS	TOTAL
	PT. PERTAMINA EP	
Province	23,396,319.22	23,396,319.22
District Blora	2,729,454.50	2,729,454.50
Municipality Semarang	45,439,438.00	45,439,438.00
District Banjarnegara	1,376,254.07	1,376,254.07
District Banyumas	1,376,254.07	1,376,254.07
District Batang	1,376,254.07	1,376,254.07
District Boyolali	1,376,254.07	1,376,254.07
District Brebes	1,376,254.07	1,376,254.07
District Cilacap	1,376,254.07	1,376,254.07
District Demak	1,376,254.07	1,376,254.07
District Grobogan	1,376,254.07	1,376,254.07
District Jepara	1,376,254.07	1,376,254.07
District Karanganyar	1,376,254.07	1,376,254.07
District Kebumen	1,376,254.07	1,376,254.07
District Kendal	1,376,254.07	1,376,254.07
District Klaten	1,376,254.07	1,376,254.07
District Kudus	1,376,254.07	1,376,254.07
District Magelang	1,376,254.07	1,376,254.07
District Pati	1,376,254.07	1,376,254.07
District Pekalongan	1,376,254.07	1,376,254.07
District Pemalang	1,376,254.07	1,376,254.07
District Purbalingga	1,376,254.07	1,376,254.07
District Purworejo	1,376,254.07	1,376,254.07
District Rembang	1,376,254.07	1,376,254.07
District Semarang	1,376,254.07	1,376,254.07
District Sragen	1,376,254.07	1,376,254.07
District Sukoharjo	1,376,254.07	1,376,254.07
District Tegal	1,376,254.07	1,376,254.07
District Temanggung	1,376,254.07	1,376,254.07
District Wonogiri	1,376,254.07	1,376,254.07
District Wonosobo	1,376,254.07	1,376,254.07
Municipality Magelang	1,376,254.07	1,376,254.07
Municipality Pekalongan	1,376,254.07	1,376,254.07
Municipality Salatiga	1,376,254.07	1,376,254.07
Municipality Surakarta	1,376,254.07	1,376,254.07
Municipality Tegal	1,376,254.07	1,376,254.07
TOTAL	116,981,596.09	116,981,596.09

(*) Additional attachments

(**) Outside the scope of work reconciler

10. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA TIMUR PROVINCE

(Note: excluding 0,5% for education)

A. PRODUCING AREA : DISTRICT BANGKALAN[¶]

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS			TOTAL
	PT. PERTAMINA EP	HESS (INDONESIA - PANGKAH) Ltd.	KODECO ENERGY	
Province	165,500,927.68	571,051,491.56	85,902,028.18	822,454,447.43
District Bangkalan	331,001,855.36	30,867,648.19	171,804,056.36	533,673,559.92
District Bojonegoro	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Gresik	8,945,996.09	1,142,102,983.13	4,643,352.87	1,155,692,332.09
District Sidoarjo	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Sumenep	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Banyuwangi	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Blitar	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Bondowoso	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Jember	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Jombang	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Kediri	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Lamongan	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Lumajang	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Madiun	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Magetan	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Malang	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Mojokerto	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Nganjuk	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Ngawi	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Pacitan	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Pamekasan	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Pasuruan	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Ponorogo	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Probolinggo	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Sampang	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Situbondo	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Trenggalek	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Tuban	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
District Tulungagung	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Blitar	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Kediri	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Madiun	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Malang	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Mojokerto	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Pasuruan	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Probolinggo	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Surabaya	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
Municipality Batu	8,945,996.09	30,867,648.19	4,643,352.87	44,456,997.16
TOTAL	827,504,638.41	2,855,257,457.82	429,510,140.90	4,112,272,237.13

(*) Additional attachments

(**) Outside the scope of work reconciler

10. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA TIMUR PROVINCE

(Note: excluding 0,5% for education)

B. PRODUCING AREA : PROVINCE

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS			TOTAL
	PT. PERTAMINA EP	HESS (INDONESIA - PANGKAH) Ltd.	KODECO ENERGY	
Province	337,850,214.10	-	-	337,850,214.10
District Bangkalan	17,781,590.22	-	-	17,781,590.22
District Bojonegoro	17,781,590.22	-	-	17,781,590.22
District Gresik	17,781,590.22	-	-	17,781,590.22
District Sidoarjo	17,781,590.22	-	-	17,781,590.22
District Sumenep	17,781,590.22	-	-	17,781,590.22
District Banyuwangi	17,781,590.22	-	-	17,781,590.22
District Blitar	17,781,590.22	-	-	17,781,590.22
District Bondowoso	17,781,590.22	-	-	17,781,590.22
District Jember	17,781,590.22	-	-	17,781,590.22
District Jombang	17,781,590.22	-	-	17,781,590.22
District Kediri	17,781,590.22	-	-	17,781,590.22
District Lamongan	17,781,590.22	-	-	17,781,590.22
District Lumajang	17,781,590.22	-	-	17,781,590.22
District Madiun	17,781,590.22	-	-	17,781,590.22
District Magetan	17,781,590.22	-	-	17,781,590.22
District Malang	17,781,590.22	-	-	17,781,590.22
District Mojokerto	17,781,590.22	-	-	17,781,590.22
District Nganjuk	17,781,590.22	-	-	17,781,590.22
District Ngawi	17,781,590.22	-	-	17,781,590.22
District Pacitan	17,781,590.22	-	-	17,781,590.22
District Pamekasan	17,781,590.22	-	-	17,781,590.22
District Pasuruan	17,781,590.22	-	-	17,781,590.22
District Ponorogo	17,781,590.22	-	-	17,781,590.22
District Probolinggo	17,781,590.22	-	-	17,781,590.22
District Sampang	17,781,590.22	-	-	17,781,590.22
District Situbondo	17,781,590.22	-	-	17,781,590.22
District Trenggalek	17,781,590.22	-	-	17,781,590.22
District Tuban	17,781,590.22	-	-	17,781,590.22
District Tulungagung	17,781,590.22	-	-	17,781,590.22
Municipality Blitar	17,781,590.22	-	-	17,781,590.22
Municipality Kediri	17,781,590.22	-	-	17,781,590.22
Municipality Madiun	17,781,590.22	-	-	17,781,590.22
Municipality Malang	17,781,590.22	-	-	17,781,590.22
Municipality Mojokerto	17,781,590.22	-	-	17,781,590.22
Municipality Pasuruan	17,781,590.22	-	-	17,781,590.22
Municipality Probolinggo	17,781,590.22	-	-	17,781,590.22
Municipality Surabaya	17,781,590.22	-	-	17,781,590.22
Municipality Batu	17,781,590.22	-	-	17,781,590.22
TOTAL	1,013,550,642.30	-	-	1,013,550,642.30

(*) Additional attachments

(**) Outside the scope of work reconciler

10. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

JAWA TIMUR PROVINCE

(Note: excluding 0,5% for education)

C. TOTAL A AND B

(in Rupiah)

DISTRICTS/MUNICIPALITIES	PSC OPERATORS			TOTAL
	PT. PERTAMINA EP	HESS (INDONESIA - PANGKAH) Ltd.	KODECO ENERGY	
Provinsi	503,351,141.78	571,051,491.56	85,902,028.18	1,160,304,661.52
District Bangkalan	348,783,445.58	30,867,648.19	171,804,056.36	551,455,150.13
District Bojonegoro	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Gresik	26,727,586.31	1,142,102,983.13	4,643,352.87	1,173,473,922.31
District Sidoarjo	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Sumenep	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Banyuwangi	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Blitar	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Bondowoso	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Jember	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Jombang	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Kediri	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Lamongan	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Lumajang	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Madiun	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Magetan	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Malang	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Mojokerto	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Nganjuk	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Ngawi	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Pacitan	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Pamekasan	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Pasuruan	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Ponorogo	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Probolinggo	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Sampang	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Situbondo	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Trenggalek	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Tuban	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
District Tulungagung	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Blitar	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Kediri	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Madiun	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Malang	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Mojokerto	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Pasuruan	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Probolinggo	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Surabaya	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
Municipality Batu	26,727,586.31	30,867,648.19	4,643,352.87	62,238,587.37
TOTAL	1,841,055,280.71	2,855,257,457.82	429,510,140.90	5,125,822,879.43

(*) Additional attachments

(**) Outside the scope of work reconciler

11. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

KALIMANTAN TIMUR PROVINCE

(Note: excluding 0,5% for education)

A. PRODUCING AREA : DISTRICT KUTAI KARTANEGARA AND MUNICIPALITY SAMARINDA

DISTRICTS/MUNICIPALITIES	PSC OPERATORS							(in Rupiah)
	PERTAMINA EP	CHEVRON INDONESIA COMPANY	INPEX	MEDCO E&P TARAKAN - PSC	PERUSDA BENIUS TAKA	TOTAL E&P INDONESIE	VICO	
Province	40,133,378.71	19,792,795,348.35	254,080,798,765.88	2,742,256,419.19	199,946,617.28	280,168,732,639.72	147,837,897,824.05	704,862,560,993.17
District Kutai Kartanegara	42,877,445.59	6,010,574,278.95	508,161,597,531.75	421,885,602.95	30,761,018.04	560,337,465,279.44	291,145,568,074.61	1,366,150,729,231.33
District Penajem Paser Utara	6,174,365.95	6,459,125,183.58	39,089,353,656.29	421,885,602.95	399,893,234.57	43,102,881,944.57	22,744,291,972.93	112,223,605,960.85
Municipality Bontang	6,174,365.95	33,205,982,110.59	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	138,601,330,671.33
Municipality Samarinda	43,563,677.78	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	27,274,519,546.41	113,008,010,884.26
Municipality Tarakan	6,174,365.95	3,045,045,438.21	39,089,353,656.29	5,484,512,838.38	30,761,018.04	43,102,881,944.57	22,744,291,972.93	113,503,021,234.38
District Berau	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
District Bulungan	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
District Kutai Barat	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
District Kutai Timur	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
District Malinau	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
District Nunukan	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
District Pasir	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
Municipality Balikpapan	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
District Tana Tidung	6,174,365.95	3,045,045,438.21	39,089,353,656.29	421,885,602.95	30,761,018.04	43,102,881,944.57	22,744,291,972.93	108,440,393,998.95
TOTAL	200,666,893.53	98,963,976,741.76	1,270,403,993,829.38	13,711,282,095.96	999,733,086.42	1,400,843,663,198.59	739,189,489,120.23	3,524,312,804,965.87

B. PRODUCING AREA : PROVINCE

DISTRICTS/MUNICIPALITIES	PSC OPERATORS							(in Rupiah)
	PERTAMINA EP	CHEVRON INDONESIA COMPANY	INPEX	MEDCO E&P TARAKAN - PSC	PERUSDA BENIUS TAKA	TOTAL E&P INDONESIE	VICO	
Province	-	63,168,861,791.69	350,102,459,213.47	-	-	376,371,849,180.65	-	789,643,170,185.81
District Kutai Kartanegara	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Penajem Paser Utara	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
Municipality Bontang	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
Municipality Samarinda	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
Municipality Tarakan	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Berau	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Bulungan	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Kutai Barat	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Kutai Timur	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Malinau	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Nunukan	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Pasir	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
Municipality Balikpapan	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
District Tana Tidung	-	9,024,123,113.10	50,014,637,030.50	-	-	53,767,407,025.81	-	112,806,167,169.40
TOTAL	-	189,506,585,375.07	1,050,307,377,640.40	-	-	1,129,115,547,541.96	-	2,368,929,510,557.42

(*) Additional attachments

(**) Outside the scope of work reconciler

11. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR

KALIMANTAN TIMUR PROVINCE

(Note: excluding 0,5% for education)

C. TOTAL A AND B

DISTRICTS/MUNICIPALITIES	PSC OPERATORS							
	PERTAMINA EP	CHEVRON INDONESIA COMPANY	INPEX	MEDCO E&P TARAKAN - PSC	PERUSDA BENUO TAKA	TOTAL E&P INDONESIE	VICO	TOTAL
Province	40,133,378.71	82,961,657,140.04	604,183,257,979.34	2,742,256,419.19	199,946,617.28	656,540,581,820.37	147,837,897,824.05	1,494,505,731,178.98
District Kutai Kartanegara	42,877,445.59	15,034,697,392.05	558,176,234,562.25	421,885,602.95	30,761,018.04	614,104,872,305.25	291,145,568,074.61	1,478,956,896,400.73
District Penajem Paser Utara	6,174,365.95	15,483,248,296.68	89,103,990,686.78	421,885,602.95	399,893,234.57	96,870,288,970.38	22,744,291,972.93	225,029,773,130.25
Municipality Bontang	6,174,365.95	42,230,105,223.69	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	251,407,497,840.73
Municipality Samarinda	43,563,677.78	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	27,274,519,546.41	225,814,178,053.66
Municipality Tarakan	6,174,365.95	12,069,168,551.31	89,103,990,686.78	5,484,512,838.38	30,761,018.04	96,870,288,970.38	22,744,291,972.93	226,309,188,403.78
District Berau	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
District Bulungan	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
District Kutai Barat	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
District Kutai Timur	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
District Malinau	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
District Nunukan	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
District Pasir	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
Municipality Balikpapan	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
District Tana Tidung	6,174,365.95	12,069,168,551.31	89,103,990,686.78	421,885,602.95	30,761,018.04	96,870,288,970.38	22,744,291,972.93	221,246,561,168.35
TOTAL	200,666,893.53	288,470,562,116.83	2,320,711,371,469.78	13,711,282,095.96	999,733,086.42	2,529,959,210,740.55	739,189,489,120.23	5,893,242,315,523.29

(*) Additional attachments

(**) Outside the scope of work reconciler

**12. GAS REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PSC OPERATOR
PAPUA BARAT PROVINCE**

(Note: excluding 0,5% for education)

PRODUCING AREA : DISTRICT TELUK BINTUNI^②

DISTRICTS/MUNICIPALITIES	PSC OPERATORS		TOTAL
	BP TANGGUH	PETROCHINA INTL (BERMUDA) Ltd	
Province*	2,638,060,375.61	2,700,590,162.59	5,338,650,538.20
District Sorong	86,023,707.90	704,501,781.55	790,525,489.45
District Teluk Bintuni	688,189,663.20	88,062,722.69	776,252,385.89
District Manokwari	86,023,707.90	88,062,722.69	174,086,430.59
District Fak Fak	86,023,707.90	88,062,722.69	174,086,430.59
Municipality Sorong	86,023,707.90	88,062,722.69	174,086,430.59
District Sorong Selatan	86,023,707.90	88,062,722.69	174,086,430.59
District Raja Ampat	86,023,707.90	88,062,722.69	174,086,430.59
District Teluk Wondama	86,023,707.90	88,062,722.69	174,086,430.59
District Kaimana	86,023,707.90	88,062,722.69	174,086,430.59
TOTAL	4,014,439,702.01	4,109,593,725.69	8,124,033,427.70

* including 40% for special autonomy

1. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: NANGROE ACEH DARUSSALAM

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Nanggroe Aceh Darussalam	11,168,263.56	-	-	11,168,263.56
District Aceh Barat	19,895,349.99	-	-	19,895,349.99
District Aceh Besar	-	-	-	-
District Aceh Selatan	-	-	-	-
District Aceh Singkil	634,624.40	-	-	634,624.40
District Aceh Tengah	-	-	-	-
District Aceh Tenggara	-	-	-	-
District Aceh Timur	-	-	-	-
District Aceh Utara	-	-	-	-
District Bireun	-	-	-	-
District Aceh Pidie	24,143,079.83	-	-	24,143,079.83
District Simeulue	-	-	-	-
Municipality Banda Aceh	-	-	-	-
Municipality Sabang	-	-	-	-
Municipality Langsa	-	-	-	-
Municipality Lhokseumawe	-	-	-	-
District Nagan Raya	-	-	-	-
District Aceh Jaya	-	-	-	-
District Aceh Barat Daya	-	-	-	-
District Gayo Lues	-	-	-	-
District Aceh Tamiang	-	-	-	-
District Bener Meriah	-	-	-	-
District Pidie Jaya	-	-	-	-
Municipality Subulussalam	-	-	-	-
TOTAL	55,841,317.78	-	-	55,841,317.78

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

1. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: NANGROE ACEH DARUSSALAM

B. ROYALTY

(in Rupiah)

DISTRICT/MUNICIPALITY	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Nangroe Aceh Darussalam	-	2,596,800.00	-	2,596,800.00
District Aceh Barat	-	236,072.73	-	236,072.73
District Aceh Besar	-	236,072.73	-	236,072.73
District Aceh Selatan	-	236,072.73	-	236,072.73
District Aceh Singkil	-	236,072.73	-	236,072.73
District Aceh Tengah	-	236,072.73	-	236,072.73
District Aceh Tenggara	-	236,072.73	-	236,072.73
District Aceh Timur	-	5,193,600.00	-	5,193,600.00
District Aceh Utara	-	236,072.73	-	236,072.73
District Bireun	-	236,072.73	-	236,072.73
District Aceh Pidie	-	236,072.73	-	236,072.73
District Simeulue	-	236,072.73	-	236,072.73
Municipality Banda Aceh	-	236,072.73	-	236,072.73
Municipality Sabang	-	236,072.73	-	236,072.73
Municipality Langsa	-	236,072.73	-	236,072.73
Municipality Lhokseumawe	-	236,072.73	-	236,072.73
District Nagan Raya	-	236,072.73	-	236,072.73
District Aceh Jaya	-	236,072.73	-	236,072.73
District Aceh Barat Daya	-	236,072.73	-	236,072.73
District Gayo Lues	-	236,072.73	-	236,072.73
District Aceh Tamiang	-	236,072.73	-	236,072.73
District Bener Meriah	-	236,072.73	-	236,072.73
District Pidie Jaya	-	236,072.73	-	236,072.73
Municipality Subulussalam	-	236,072.73	-	236,072.73
TOTAL		12,984,000.00		

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

2. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: SUMATERA UTARA

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	PT ANEKA TAMBANG	OTHERS	
Province Sumatera Utara	195,253,065.08	1,528,000.00	-	196,781,065.08
District Asahan	-	-	-	-
District Dairi	88,638,124.67	6,112,000.00	-	94,750,124.67
District Deli Serdang	-	-	-	-
District Tanah Karo	-	-	-	-
District Labuhan Batu	-	-	-	-
District Langkat	-	-	-	-
District Mandailing Natal	196,075,551.95	-	-	196,075,551.95
District Nias	-	-	-	-
District Simalungun	-	-	-	-
District Tapanuli Selatan	313,770,908.40	-	-	313,770,908.40
District Tapanuli Tengah	-	-	-	-
District Tapanuli Utara	36,868,995.75	-	-	36,868,995.75
District Toba Samosir	-	-	-	-
Municipality Binjai	-	-	-	-
Municipality Medan	-	-	-	-
Municipality Pematang Siantar	-	-	-	-
Municipality Sibolga	-	-	-	-
Municipality Tanjung Balai	-	-	-	-
Municipality Tebing Tinggi	-	-	-	-
Municipality Padang Sidempua	54,196,240.43	-	-	54,196,240.43
District Pakpak Bharat	3,287,894.49	-	-	3,287,894.49
District Nias Selatan	-	-	-	-
District Humbang Hasundutan	-	-	-	-
District Serdang Berdagai	-	-	-	-
District Samosir	-	-	-	-
District Batu Bara	-	-	-	-
District Padang Lawas Utara	-	-	-	-
District Padang Lawas	-	-	-	-
District Labuhan Batu Selatan	888,090,780.77	7,640,000.00	-	983,905,325.40
TOTAL	976,265,325.40	7,640,000.00	-	1,967,810,650.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

2. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: SUMATERA UTARA

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	PT ANEKA TAMBANG	OTHERS	
Province Sumatera Utara	-	-	-	-
District Asahan	-	-	-	-
District Dairi	-	-	-	-
District Deli Serdang	-	-	-	-
District Tanah Karo	-	-	-	-
District Labuhan Batu	-	-	-	-
District Langkat	-	-	-	-
District Mandailing Natal	-	-	-	-
District Nias	-	-	-	-
District Simalungun	-	-	-	-
District Tapanuli Selatan	-	-	-	-
District Tapanuli Tengah	-	-	-	-
District Tapanuli Utara	-	-	-	-
District Toba Samosir	-	-	-	-
Municipality Binjai	-	-	-	-
Municipality Medan	-	-	-	-
Municipality Pematang Siantar	-	-	-	-
Municipality Sibolga	-	-	-	-
Municipality Tanjung Balai	-	-	-	-
Municipality Tebing Tinggi	-	-	-	-
Municipality Padang Sidempua	-	-	-	-
District Pakpak Bharat	-	-	-	-
District Nias Selatan	-	-	-	-
District Humbang Hasundutan	-	-	-	-
District Serdang Berdagai	-	-	-	-
District Samosir	-	-	-	-
District Batu Bara	-	-	-	-
District Padang Lawas Utara	-	-	-	-
District Padang Lawas	-	-	-	-
District Labuhan Batu Selatan	-	-	-	-
TOTAL	-	-	-	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

3. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: SUMATERA BARAT

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW	TOTAL
	OTHERS	PT BUKIT ASAM (KP)	OTHERS	OTHERS	
Province Sumatera Barat	-	16,360,000.00	11,269,223.84	-	27,629,223.84
District Limapuluh Kota	-	-	-	-	-
District Agam	-	-	-	-	-
District Kepulauan Mentawai	-	-	-	-	-
District Padang Pariaman	-	-	-	-	-
District Pasaman	-	-	-	-	-
District Pesisir Selatan	-	-	-	-	-
District Sawahlunto Sijunjung	-	16,000,000.00	13,116,800.00	-	29,116,800.00
District Solok	-	-	-	-	-
District Tanah Datar	-	-	-	-	-
Municipality Bukit Tinggi	-	-	-	-	-
Municipality Padang Panjang	-	-	-	-	-
Municipality Padang	-	-	-	-	-
Municipality Payakumbuh	-	-	-	-	-
Municipality Sawahlunto	-	49,440,000.00	17,010,336.00	-	66,450,336.00
Municipality Solok	-	-	-	-	-
Municipality Pariaman	-	-	-	-	-
District Pasaman Barat	-	-	-	-	-
District Dharmasraya	-	-	14,949,759.36	-	14,949,759.36
District Solok Selatan	-	-	-	-	-
TOTAL	-	81,800,000.00	56,346,119.20	-	138,146,119.20

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

3. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: SUMATERA BARAT

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW	TOTAL
	OTHERS	PT BUKIT ASAM (KP)	OTHERS	OTHERS	
Province Sumatera Barat	-	14,059,736.64	5,585,471,646.72	-	5,599,531,383.36
District Limapuluh Kota	-	781,096.48	652,967,895.95	-	653,748,992.43
District Agam	-	781,096.48	620,607,960.75	-	621,389,057.23
District Kepulauan Mentawai	-	781,096.48	620,607,960.75	-	621,389,057.23
District Padang Pariaman	-	781,096.48	620,607,960.75	-	621,389,057.23
District Pasaman	-	781,096.48	620,607,960.75	-	621,389,057.23
District Pesisir Selatan	-	781,096.48	620,607,960.75	-	621,389,057.23
District Sawahlunto Sijunjung	-	781,096.48	2,491,095,527.40	-	2,491,876,623.88
District Solok	-	781,096.48	620,607,960.75	-	621,389,057.23
District Tanah Datar	-	781,096.48	620,607,960.75	-	621,389,057.23
Municipality Bukit Tinggi	-	781,096.48	620,607,960.75	-	621,389,057.23
Municipality Padang Panjang	-	781,096.48	620,607,960.75	-	621,389,057.23
Municipality Padang	-	781,096.48	620,607,960.75	-	621,389,057.23
Municipality Payakumbuh	-	781,096.48	620,607,960.75	-	621,389,057.23
Municipality Sawahlunto	-	14,059,736.64	9,219,923,231.59	-	9,233,982,968.23
Municipality Solok	-	781,096.48	620,607,960.75	-	621,389,057.23
Municipality Pariaman	-	781,096.48	620,607,960.75	-	621,389,057.23
District Pasaman Barat	-	781,096.48	620,607,960.75	-	621,389,057.23
District Dharmasraya	-	781,096.48	668,780,520.75	-	669,561,617.23
District Solok Selatan	-	781,096.48	620,607,960.75	-	621,389,057.23
TOTAL	-	42,179,209.92	27,927,358,233.60	-	27,969,537,443.52

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

4. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: RIAU

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW		TOTAL
	OTHERS	PT TAMBANG TIMAH	OTHERS	PT RIAU BARAHARUM	OTHERS	
Province Riau	-	800,000.00	46,831,156.80	433,859,011.84	8,378,975.52	489,869,144.16
District Bengkalis	-	-	-	-	-	-
District Indragiri Hilir	-	-	28,630,592.00	127,336,288.64	-	155,966,880.64
District Indragiri Hulu	-	-	90,591,731.20	1,608,099,758.72	7,216,088.96	1,705,907,578.88
District Kampar	-	3,200,000.00	-	-	-	3,200,000.00
District Kuantan Singingi	-	-	65,807,648.00	-	23,204,677.12	89,012,325.12
District Pelalawan	-	-	-	-	3,095,136.00	3,095,136.00
District Rokan Hilir	-	-	-	-	-	-
District Rokan Hulu	-	-	2,294,656.00	-	-	2,294,656.00
District Siak	-	-	-	-	-	-
Municipality Dumai	-	-	-	-	-	-
	-	-	-	-	-	-
TOTAL	-	4,000,000.00	234,155,784.00	2,169,295,059.20	41,894,877.60	2,449,345,720.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	KP		PKP2B		TOTAL
	OTHERS	PT TAMBANG TIMAH	OTHERS	PT RIAU BARAHARUM	OTHERS	
Province Riau	-	-	8,052,636,560.12	2,638,400,474.88	-	10,691,037,035.00
District Bengkalis	-	-	306,099,045.57	527,680,094.98	-	833,779,140.54
District Indragiri Hilir	-	-	824,827,713.18	527,680,094.98	-	1,352,507,808.16
District Indragiri Hulu	-	-	447,391,565.06	5,276,800,949.76	-	5,724,192,514.82
District Kampar	-	-	306,099,045.57	527,680,094.98	-	833,779,140.54
District Kuantan Singingi	-	-	2,337,813,028.58	527,680,094.98	-	2,865,493,123.55
District Pelalawan	-	-	306,099,045.57	527,680,094.98	-	833,779,140.54
District Rokan Hilir	-	-	306,099,045.57	527,680,094.98	-	833,779,140.54
District Rokan Hulu	-	-	306,099,045.57	527,680,094.98	-	833,779,140.54
District Siak	-	-	376,272,645.57	527,680,094.98	-	903,952,740.54
Municipality Dumai	-	-	306,099,045.57	527,680,094.98	-	833,779,140.54
Municipality Pekanbaru	-	-	306,099,045.57	527,680,094.98	-	833,779,140.54
TOTAL	-	-	14,181,634,831.48	13,192,002,374.40	-	27,373,637,205.88

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

5. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KEPULAUAN RIAU

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License				CCoW	TOTAL
	OTHERS	PT ANEKA TAMBANG	PT GUNUNG SION	PT TAMBANG TIMAH	OTHERS	OTHERS	
Province Kepulauan Riau	14,060,558.16	-	-	188,146,760.00	6,451,560.00	-	208,658,878.16
District Bintan	-	-	-	-	25,806,240.00	-	25,806,240.00
District Natuna	-	-	-	-	-	-	-
District Karimun	56,242,232.64	-	-	702,749,920.00	-	-	758,992,152.64
Municipality Batam	-	-	-	-	-	-	-
Municipality Tanjung Pinang	-	-	-	-	-	-	-
District Lingga	-	-	-	-	-	-	-
District Anambas	-	-	-	-	-	-	-
Pemprov Kepri	-	-	-	49,837,120.00	-	-	49,837,120.00
TOTAL	70,302,790.80	-	-	940,733,800.00	32,257,800.00	-	1,043,294,390.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	KP				CCoW	TOTAL
	OTHERS	PT ANEKA TAMBANG	PT GUNUNG SION	PT TAMBANG TIMAH	OTHERS	OTHERS	
Province Kepulauan Riau	-	966,068,073.96	1,822,958,001.60	3,136,497,003.52	7,139,929,838.44	-	
District Bintan	-	591,202,385.55	3,645,916,003.20	896,142,001.01	1,349,163,249.92	-	
District Natuna	-	111,343,373.62	520,845,143.31	896,142,001.01	451,999,690.88	-	
District Karimun	-	111,343,373.62	520,845,143.31	5,212,564,823.22	1,090,625,736.87	-	
Municipality Batam	-	111,343,373.62	520,845,143.31	896,142,001.01	451,999,690.88	-	
Municipality Tanjung Pinang	-	299,544,603.43	520,845,143.31	896,142,001.01	1,628,208,231.13	-	
District Lingga	-	111,343,373.62	520,845,143.31	896,142,001.01	451,999,690.88	-	
District Anambas	-	111,343,373.62	520,845,143.31	896,142,001.01	451,999,690.88	-	
Pemprov Kepri	-	111,343,373.62	520,845,143.31	1,956,571,184.82	451,999,690.88	-	
TOTAL							

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

6. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: JAMBI

A. LANDRENT

KABUPATEN/KOTA	CoW	Mining License	CCoW		(in Rupiah) TOTAL	
	OTHERS	OTHERS	PT NUSANTARA TERMAL	OTHERS		
			COAL			
Province Jambi	-	140,134,416.00	7,704,479.36	74,102,978.24	221,941,873.60	
District Batanghari	-	67,522,048.00	-	128,456,496.64	195,978,544.64	
District Bungo	-	8,751,616.00	30,817,917.44	-	39,569,533.44	
District Kerinci	-	-	-	-	-	
District Merangin	-	6,094,720.00	-	-	6,094,720.00	
District Muaro Jambi	-	194,112,000.00	-	-	194,112,000.00	
District Sarolangun	-	113,202,560.00	-	167,955,416.32	281,157,976.32	
District Tanjung Jabung Barat	-	-	-	-	-	
District Tanjung Jabung Timur	-	-	-	-	-	
District Tebo	-	170,854,720.00	-	-	170,854,720.00	
Municipality Jambi	-	-	-	-	-	
	-	170,854,720.00	-	-	-	
TOTAL	-	700,672,080.00	38,522,396.80	370,514,891.20	1,109,709,368.00	

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

KABUPATEN/KOTA	CoW	Mining License	CCoW		(in Rupiah) TOTAL	
	OTHERS	OTHERS	PT NUSANTARA TERMAL	OTHERS		
			COAL			
Province Jambi	-	689,530,363.36	608,085,492.00	-	1,297,615,855.36	
District Batanghari	-	631,919,212.16	121,617,098.40	-	753,536,310.56	
District Bungo	-	667,658,324.19	1,216,170,984.00	-	1,883,829,308.19	
District Kerinci	-	137,906,072.67	121,617,098.40	-	259,523,171.07	
District Merangin	-	145,596,536.67	121,617,098.40	-	267,213,635.07	
District Muaro Jambi	-	137,906,072.67	121,617,098.40	-	259,523,171.07	
District Sarolangun	-	139,094,936.67	121,617,098.40	-	260,712,035.07	
District Tanjung Jabung Barat	-	149,405,690.91	121,617,098.40	-	271,022,789.31	
District Tanjung Jabung Timur	-	137,906,072.67	121,617,098.40	-	259,523,171.07	
District Tebo	-	334,916,389.47	121,617,098.40	-	456,533,487.87	
Municipality Jambi	-	137,906,072.67	121,617,098.40	-	259,523,171.07	
Municipality Sungai Penuh	-	137,906,072.67	121,617,098.40	-	259,523,171.07	
TOTAL	-	3,447,651,816.80	3,040,427,460.00	-	6,488,079,276.80	

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

7. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: SUMATERA SELATAN

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License			CCoW	TOTAL	
	OTHERS	PT BATUBARA BUKIT KENDI	PT BATUBARA LAHAT	PT BUKIT ASAM	OTHERS		
Province Sumatera Selatan	7,893,836.80	-	-	10,944,000.00	873,313,002.88	214,732,486.24	1,106,883,325.92
District Lahat	-	-	-	14,567,108.48	67,157,760.00	90,355,932.80	172,080,801.28
District Musi Banyuasin	-	-	-	-	161,270,720.00	389,970,917.76	551,241,637.76
District Musi Rawas	31,575,347.20	-	-	-	1,848,581,763.20	60,218,624.64	1,940,375,735.04
District Muara Enim	-	-	-	29,208,891.52	906,230,094.72	243,816,485.12	1,179,255,471.36
District Ogan Komering Ilir	-	-	-	-	74,142,592.00	-	74,142,592.00
District Ogan Komering Ulu	-	-	-	-	377,518,400.00	51,839,061.76	429,357,461.76
Municipality Palembang	-	-	-	-	-	-	-
Municipality Pagar Alam	-	-	-	-	-	-	-
Municipality Lubuk Linggau	-	-	-	-	-	-	-
Municipality Prabumulih	-	-	-	-	46,703,001.60	2,932,215.68	49,635,217.28
District Banyuasin	-	-	-	-	-	-	-
District Ogan Ilir	-	-	-	-	-	-	-
District OKU Timur	-	-	-	-	-	15,840,636.16	15,840,636.16
District OKU Selatan	-	-	-	-	-	-	-
District Empat Lawang	-	-	-	-	-	-	-
TOTAL	39,469,184.00	-	-	54,720,000.00	4,366,565,014.40	1,073,662,431.20	5,534,416,629.60

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

7. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: SUMATERA SELATAN

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License				CCoW	TOTAL
	OTHERS	PT BATUBARA BUKIT KENDI	PT BATUBARA LAHAT	PT BUKIT ASAM	OTHERS	OTHERS	
Province Sumatera Selatan	-	2,940,807,648.64	1,242,868,678.88	50,229,115,856.00	6,403,731,260.96	-	60,816,523,444.48
District Lahat	-	420,115,378.38	2,485,737,357.76	30,795,965,655.31	3,695,359,037.58	-	37,397,177,429.03
District Musi Banyuasin	-	420,115,378.38	177,552,668.41	7,175,587,979.43	1,606,576,630.40	-	9,379,832,656.62
District Musi Rawas	-	420,115,378.38	177,552,668.41	7,175,587,979.43	925,265,700.14	-	8,698,521,726.35
District Muara Enim	-	5,881,615,297.28	177,552,668.41	76,837,854,036.11	9,324,717,408.50	-	92,221,739,410.31
District Ogan Komering Ilir	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
District Ogan Komering Ulu	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
Municipality Palembang	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
Municipality Pagar Alam	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
Municipality Lubuk Linggau	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
Municipality Prabumulih	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
District Banyuasin	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
District Ogan Ilir	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
District OKU Timur	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
District OKU Selatan	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
District Empat Lawang	-	420,115,378.38	177,552,668.41	7,175,587,979.43	914,818,751.57	-	8,688,074,777.78
TOTAL	-	14,704,038,243.20	6,214,343,394.40	251,145,579,280.00	32,018,656,304.80	-	304,082,617,222.40

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

8. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: BANGKA BELITUNG

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License			PKP2B	TOTAL
	PT KOBA TIN	PT BUKIT TIMAH (KP)	PT TAMBANG TIMAH	OTHERS	OTHERS	
Province Bangka Belitung	108,155,394.12	-	1,880,144,776.00	32,567,725.00	-	2,020,867,895.12
District Bangka	-	-	1,733,502,560.00	1,871,360.00	-	1,735,373,920.00
District Belitung	-	-	343,621,120.00	-	-	343,621,120.00
Municipality Pangkal Pinang	-	-	67,523,040.00	-	-	67,523,040.00
District Bangka Selatan	218,950,480.45	-	1,506,946,304.00	16,097,040.00	-	1,741,993,824.45
District Bangka Tengah	213,671,096.03	-	885,505,280.00	-	-	1,099,176,376.03
District Bangka Barat	-	-	1,955,568,320.00	-	-	1,955,568,320.00
District Belitung Timur	-	-	1,027,912,480.00	-	-	1,027,912,480.00
TOTAL	540,776,970.60	-	9,400,723,880.00	50,536,125.00	-	9,992,036,975.60

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License			CCoW	TOTAL
	PT KOBA TIN	PT BUKIT TIMAH (KP)	PT TAMBANG TIMAH	OTHERS	OTHERS	
Province Bangka Belitung	4,105,338,533.46	642,459,950.56	12,826,855,816.48	6,797,017,533.12	-	24,371,671,833.62
District Bangka	1,368,446,177.82	873,582,590.45	9,524,921,752.43	5,973,551,514.72	-	17,740,502,035.42
District Belitung	1,368,446,177.82	214,153,316.85	5,063,043,183.63	7,251,988,816.64	-	13,897,631,494.94
Municipality Pangkal Pinang	1,368,446,177.82	214,153,316.85	4,275,618,605.49	2,265,672,511.04	-	8,123,890,611.21
District Bangka Selatan	4,007,307,205.51	214,153,316.85	8,258,259,380.43	3,548,306,395.25	-	16,028,026,298.04
District Bangka Tengah	5,571,816,039.23	214,153,316.85	4,902,574,120.96	2,637,889,941.26	-	13,326,433,418.31
District Bangka Barat	1,368,446,177.82	625,490,627.52	12,761,183,162.29	3,244,988,442.52	-	18,000,108,410.15
District Belitung Timur	1,368,446,177.82	214,153,316.85	6,521,823,060.69	2,265,672,511.04	-	10,370,095,066.41
TOTAL	20,526,692,667.30	3,212,299,752.80	64,134,279,082.40	33,985,087,665.60	-	121,858,359,168.10

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

9. DBH MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: BENGKULU

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW	TOTAL
	OTHERS	PT FIRMAN KETAUN PERKASA	OTHERS	OTHERS	
Province Bengkulu	-	-	46,533,910.40	-	46,533,910.40
District Bengkulu Selatan	-	-	-	-	-
District Bengkulu Utara	-	-	144,485,209.60	-	144,485,209.60
District Rejang Lebong	-	-	-	-	-
Municipality Bengkulu	-	-	-	-	-
District Kaur	-	-	-	-	-
District Seluma	-	-	29,732,352.00	-	29,732,352.00
District Mukomuko	-	-	7,982,080.00	-	7,982,080.00
District Lebong	-	-	3,936,000.00	-	3,936,000.00
District Kepahiang	-	-	-	-	-
District Bengkulu Tengah	-	-	-	-	-
TOTAL	-	-	232,669,552.00	-	232,669,552.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW	TOTAL
	OTHERS	PT FIRMAN KETAUN PERKASA	OTHERS	OTHERS	
Province Bengkulu	-	70,317,589.12	1,710,145,014.72	-	1,780,462,603.84
District Bengkulu Selatan	-	15,626,130.92	380,032,225.49	-	395,658,356.41
District Bengkulu Utara	-	140,635,178.24	3,248,916,195.20	-	3,389,551,373.44
District Rejang Lebong	-	15,626,130.92	380,032,225.49	-	395,658,356.41
Municipality Bengkulu	-	15,626,130.92	380,032,225.49	-	395,658,356.41
District Kaur	-	15,626,130.92	380,032,225.49	-	395,658,356.41
District Seluma	-	15,626,130.92	551,406,059.73	-	567,032,190.65
District Mukomuko	-	15,626,130.92	380,032,225.49	-	395,658,356.41
District Lebong	-	15,626,130.92	380,032,225.49	-	395,658,356.41
District Kepahiang	-	15,626,130.92	380,032,225.49	-	395,658,356.41
District Bengkulu Tengah	-	15,626,130.92	380,032,225.49	-	395,658,356.41
TOTAL	-	351,587,945.60	8,550,725,073.60	-	8,902,313,019.20

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

10. DBH MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: LAMPUNG

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Lampung	59,636,710.56	6,643,200.00	-	66,279,910.56
District Lampung Barat	-	-	-	-
District Lampung Selatan	-	13,776,640.00	-	13,776,640.00
District Lampung Tengah	-	-	-	-
District Lampung Utara	-	-	-	-
District Lampung Timur	-	-	-	-
District Tanggamus	238,546,842.24	-	-	238,546,842.24
District Tulang Bawang	-	12,796,160.00	-	12,796,160.00
District Way Kanan	-	-	-	-
Municipality Bandar Lampung	-	-	-	-
Municipality Metro	-	-	-	-
District Pasawaran	-	-	-	-
TOTAL	298,183,552.80	33,216,000.00		331,399,552.80

NOTE:
OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Lampung	-	-	-	-
District Lampung Barat	-	-	-	-
District Lampung Selatan	-	-	-	-
District Lampung Tengah	-	-	-	-
District Lampung Utara	-	-	-	-
District Lampung Timur	-	-	-	-
District Tanggamus	-	-	-	-
District Tulang Bawang	-	-	-	-
District Way Kanan	-	-	-	-
Municipality Bandar Lampung	-	-	-	-
Municipality Metro	-	-	-	-
District Pasawaran	-	-	-	-
TOTAL	-	-	-	-

NOTE:
OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

11. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: JAWA BARAT

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW	TOTAL
	OTHERS	PT ANEKA TAMBANG (KP)	OTHERS	OTHERS	
Province Jawa Barat	-	104,800.00	2,900,400.00	-	3,005,200.00
District Bandung	-	-	-	-	-
District Bekasi	-	-	-	-	-
District Bogor	-	-	1,480,960.00	-	1,480,960.00
District Ciamis	-	-	-	-	-
District Cianjur	-	-	-	-	-
District Cirebon	-	-	-	-	-
District Garut	-	-	-	-	-
District Indramayu	-	-	-	-	-
District Karawang	-	-	-	-	-
District Kuningan	-	-	-	-	-
District Sukabumi	-	-	-	-	-
District Purwakarta	-	-	2,184,960.00	-	2,184,960.00
District Subang	-	-	-	-	-
District Sukabumi	-	419,200.00	7,140,480.00	-	7,559,680.00
District Sumedang	-	-	-	-	-
District Tasikmalaya	-	-	984,480.00	-	984,480.00
Municipality Bandung	-	-	-	-	-
Municipality Bekasi	-	-	-	-	-
Municipality Bogor	-	-	-	-	-
Municipality Cirebon	-	-	-	-	-
Municipality Depok	-	-	-	-	-
Municipality Sukabumi	-	-	-	-	-
Municipality Cimahi	-	-	-	-	-
Municipality Tasikmalaya	-	-	-	-	-
Municipality Banjar	-	-	-	-	-
District Bandung Barat	-	-	-	-	-
TOTAL	-	524,000.00	14,691,280.00	-	15,215,280.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

11. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: JAWA BARAT

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		PKP2B	TOTAL
	OTHERS	PT ANEKA TAMBANG (KP)	OTHERS	OTHERS	
Province Jawa Barat	-	5,456,821,813.28	2,076,000.00	-	5,458,897,813.28
District Bandung	-	436,545,745.06	166,080.00	-	436,711,825.06
District Bekasi	-	436,545,745.06	166,080.00	-	436,711,825.06
District Bogor	-	10,913,643,626.56	166,080.00	-	10,913,809,706.56
District Ciamis	-	436,545,745.06	166,080.00	-	436,711,825.06
District Cianjur	-	436,545,745.06	4,152,000.00	-	440,697,745.06
District Cirebon	-	436,545,745.06	166,080.00	-	436,711,825.06
District Garut	-	436,545,745.06	166,080.00	-	436,711,825.06
District Indramayu	-	436,545,745.06	166,080.00	-	436,711,825.06
District Karawang	-	436,545,745.06	166,080.00	-	436,711,825.06
District Kuningan	-	436,545,745.06	166,080.00	-	436,711,825.06
District Majalengka	-	436,545,745.06	166,080.00	-	436,711,825.06
District Purwakarta	-	436,545,745.06	166,080.00	-	436,711,825.06
District Subang	-	436,545,745.06	166,080.00	-	436,711,825.06
District Sukabumi	-	436,545,745.06	166,080.00	-	436,711,825.06
District Sumedang	-	436,545,745.06	166,080.00	-	436,711,825.06
District Tasikmalaya	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Bandung	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Bekasi	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Bogor	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Cirebon	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Depok	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Sukabumi	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Cimahi	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Tasikmalaya	-	436,545,745.06	166,080.00	-	436,711,825.06
Municipality Banjar	-	436,545,745.06	166,080.00	-	436,711,825.06
District Bandung Barat	-	436,545,745.06	166,080.00	-	436,711,825.06
TOTAL	-	27,284,109,066.40	10,380,000.00	-	27,294,489,066.40

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

12. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: BANTEN

A. LANDRENT

KABUPATEN/KOTA	CoW	Mining License		CCoW	(in Rupiah) TOTAL
	OTHERS	PT ANEKA TAMBANG (KP)	OTHERS	OTHERS	
Province Banten	-	-	-	-	-
District Lebak	-	-	-	-	-
District Pandeglang	-	-	-	-	-
District Serang	-	-	-	-	-
District Tangerang	-	-	-	-	-
Municipality Cilegon	-	-	-	-	-
Municipality Tangerang	-	-	-	-	-
Municipality Serang	-	-	-	-	-
TOTAL	-	-	-	-	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

B. ROYALTY

KABUPATEN/KOTA	CoW	Mining License		CCoW	(in Rupiah) TOTAL
	OTHERS	PT ANEKA TAMBANG (KP)	OTHERS	OTHERS	
Province Banten	-	23,892,676.48	-	-	23,892,676.48
District Lebak	-	47,785,352.96	-	-	47,785,352.96
District Pandeglang	-	7,964,225.49	-	-	7,964,225.49
District Serang	-	7,964,225.49	-	-	7,964,225.49
District Tangerang	-	7,964,225.49	-	-	7,964,225.49
Municipality Cilegon	-	7,964,225.49	-	-	7,964,225.49
Municipality Tangerang	-	7,964,225.49	-	-	7,964,225.49
Municipality Serang	-	7,964,225.49	-	-	7,964,225.49
TOTAL	-	119,463,382.40	-	-	119,463,382.40

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments..

13. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: JAWA TENGAH

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Jawa Tengah	-	16,849,963.20	-	16,849,963.20
District Banjarnegara	-		-	-
District Banyumas	-	1,344,640.00	-	1,344,640.00
District Batang	-		-	-
District Blora	-		-	-
District Boyolali	-		-	-
District Brebes	-		-	-
District Cilacap	-	6,232,064.00	-	6,232,064.00
District Demak	-		-	-
District Grobogan	-		-	-
District Jepara	-		-	-
District Boyolali	-		-	-
District Kebumen	-		-	-
District Kendal	-		-	-
District Klaten	-		-	-
District Kudus	-		-	-
District Magelang	-		-	-
District Pati	-		-	-
District Pekalongan	-		-	-
District Pemalang	-		-	-
District Purbalingga	-		-	-
District Purworejo	-		-	-
District Rembang	-		-	-
District Semarang	-		-	-
District Sragen	-		-	-
District Sukoharjo	-		-	-
District Tegal	-		-	-
District Temanggung	-		-	-
District Wonogiri	-	59,823,148.80	-	59,823,148.80
District Wonosobo	-		-	-
Municipality Magelang	-		-	-
Municipality Pekalongan	-		-	-
Municipality Salatiga	-		-	-
Municipality Semarang	-		-	-
Municipality Surakarta	-		-	-
Municipality Tegal	-		-	-
TOTAL	-	84,249,816.00	-	84,249,816.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

13. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: JAWA TENGAH

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	KP	PKP2B	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Jawa Tengah	-	21,250,842.24	-	21,250,842.24
District Banjarnegara	-	1,250,049.54	-	1,250,049.54
District Banyumas	-	1,250,049.54	-	1,250,049.54
District Batang	-	1,250,049.54	-	1,250,049.54
District Blora	-	1,250,049.54	-	1,250,049.54
District Boyolali	-	1,250,049.54	-	1,250,049.54
District Brebes	-	1,250,049.54	-	1,250,049.54
District Cilacap	-	42,501,684.48	-	42,501,684.48
District Demak	-	1,250,049.54	-	1,250,049.54
District Grobogan	-	1,250,049.54	-	1,250,049.54
District Jepara	-	1,250,049.54	-	1,250,049.54
District Karanganyar	-	1,250,049.54	-	1,250,049.54
District Kebumen	-	1,250,049.54	-	1,250,049.54
District Kendal	-	1,250,049.54	-	1,250,049.54
District Klaten	-	1,250,049.54	-	1,250,049.54
District Kudus	-	1,250,049.54	-	1,250,049.54
District Magelang	-	1,250,049.54	-	1,250,049.54
District Pati	-	1,250,049.54	-	1,250,049.54
District Pekalongan	-	1,250,049.54	-	1,250,049.54
District Pemalang	-	1,250,049.54	-	1,250,049.54
District Purbalingga	-	1,250,049.54	-	1,250,049.54
District Purworejo	-	1,250,049.54	-	1,250,049.54
District Rembang	-	1,250,049.54	-	1,250,049.54
District Semarang	-	1,250,049.54	-	1,250,049.54
District Sragen	-	1,250,049.54	-	1,250,049.54
District Sukoharjo	-	1,250,049.54	-	1,250,049.54
District Tegal	-	1,250,049.54	-	1,250,049.54
District Temanggung	-	1,250,049.54	-	1,250,049.54
District Wonogiri	-	1,250,049.54	-	1,250,049.54
District Wonosobo	-	1,250,049.54	-	1,250,049.54
Municipality Magelang	-	1,250,049.54	-	1,250,049.54
Municipality Pekalongan	-	1,250,049.54	-	1,250,049.54
Municipality Salatiga	-	1,250,049.54	-	1,250,049.54
Municipality Semarang	-	1,250,049.54	-	1,250,049.54
Municipality Surakarta	-	1,250,049.54	-	1,250,049.54
Municipality Tegal	-	1,250,049.54	-	1,250,049.54
TOTAL	-	106,254,211.20	-	106,254,211.20

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

14. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: DI YOGYAKARTA

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province DI Yogyakarta	-	1,840,925.44	-	1,840,925.44
District Bantul	-	-	-	-
District Gunung Kidul	-	-	-	-
District Kulon Progo	-	7,363,701.76	-	7,363,701.76
District Sleman	-	-	-	-
Municipality Yogyakarta	-	-	-	-
TOTAL	-	9,204,627.20	-	9,204,627.20

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province DI Yogyakarta	-	-	-	-
District Bantul	-	-	-	-
District Gunung Kidul	-	-	-	-
District Kulon Progo	-	-	-	-
District Sleman	-	-	-	-
Municipality Yogyakarta	-	-	-	-
TOTAL	-	-	-	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

15. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: JAWA TIMUR

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW	TOTAL
	OTHERS	PT ANEKA TAMBANG (KP)	OTHERS	OTHERS	
Province Jawa Timur	-	-	52,741,182.72	-	52,741,182.72
District Bangkalan	-	-	-	-	-
District Banyuwangi	-	-	110,355,840.00	-	110,355,840.00
District Blitar	-	-	-	-	-
District Bojonegoro	-	-	-	-	-
District Bondowoso	-	-	-	-	-
District Gresik	-	-	-	-	-
District Jember	-	-	-	-	-
District Jombang	-	-	-	-	-
District Kediri	-	-	-	-	-
District Lamongan	-	-	-	-	-
District Banyuwangi	-	-	-	-	-
District Madiun	-	-	-	-	-
District Magetan	-	-	-	-	-
District Malang	-	-	-	-	-
District Mojokerto	-	-	-	-	-
District Nganjuk	-	-	-	-	-
District Ngawi	-	-	-	-	-
District Pacitan	-	-	1,962,542.08	-	1,962,542.08
District Pamekasan	-	-	-	-	-
District Pasuruan	-	-	-	-	-
District Ponorogo	-	-	-	-	-
District Probolinggo	-	-	-	-	-
District Sampang	-	-	-	-	-
District Sidoarjo	-	-	-	-	-
District Situbondo	-	-	-	-	-
District Sumenep	-	-	-	-	-
District Trenggalek	-	-	98,646,348.80	-	98,646,348.80
District Tuban	-	-	-	-	-
District Tulungagung	-	-	-	-	-
Municipality Blitar	-	-	-	-	-
Municipality Kediri	-	-	-	-	-
Municipality Madiun	-	-	-	-	-
Municipality Malang	-	-	-	-	-
Municipality Mojokerto	-	-	-	-	-
Municipality Pasuruan	-	-	-	-	-
Municipality Probolinggo	-	-	-	-	-
Municipality Surabaya	-	-	-	-	-
Municipality Batu	-	-	-	-	-
TOTAL	-	-	263,705,913.60	-	263,705,913.60

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

15. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: JAWA TIMUR

B. ROYALTY

KABUPATEN/KOTA	CoW	Mining License		CCoW	(in Rupiah) TOTAL
	OTHERS	PT ANEKA TAMBANG (KP)	OTHERS	OTHERS	
Province Jawa Timur	-	9,874,962.72	1,288,815.46	-	11,163,778.18
District Bangkalan	-	533,781.77	12,411,959.25	-	12,945,741.02
District Banyuwangi	-	533,781.77	1,288,815.46	-	1,822,597.23
District Blitar	-	533,781.77	1,288,815.46	-	1,822,597.23
District Bojonegoro	-	533,781.77	1,288,815.46	-	1,822,597.23
District Bondowoso	-	533,781.77	1,288,815.46	-	1,822,597.23
District Gresik	-	533,781.77	1,288,815.46	-	1,822,597.23
District Jember	-	533,781.77	36,563,028.38	-	37,096,810.14
District Jombang	-	533,781.77	1,288,815.46	-	1,822,597.23
District Kediri	-	533,781.77	1,288,815.46	-	1,822,597.23
District Lamongan	-	533,781.77	1,288,815.46	-	1,822,597.23
District Lumajang	-	19,749,925.44	1,288,815.46	-	21,038,740.90
District Madiun	-	533,781.77	1,288,815.46	-	1,822,597.23
District Magetan	-	533,781.77	1,288,815.46	-	1,822,597.23
District Malang	-	533,781.77	1,288,815.46	-	1,822,597.23
District Mojokerto	-	533,781.77	1,288,815.46	-	1,822,597.23
District Nganjuk	-	533,781.77	1,288,815.46	-	1,822,597.23
District Ngawi	-	533,781.77	1,288,815.46	-	1,822,597.23
District Pacitan	-	533,781.77	1,288,815.46	-	1,822,597.23
District Pamekasan	-	533,781.77	1,288,815.46	-	1,822,597.23
District Pasuruan	-	533,781.77	1,288,815.46	-	1,822,597.23
District Ponorogo	-	533,781.77	1,288,815.46	-	1,822,597.23
District Probolinggo	-	533,781.77	1,288,815.46	-	1,822,597.23
District Sampang	-	533,781.77	1,288,815.46	-	1,822,597.23
District Sidoarjo	-	533,781.77	1,288,815.46	-	1,822,597.23
District Situbondo	-	533,781.77	1,288,815.46	-	1,822,597.23
District Sumenep	-	533,781.77	1,288,815.46	-	1,822,597.23
District Trenggalek	-	533,781.77	1,288,815.46	-	1,822,597.23
District Tuban	-	533,781.77	1,288,815.46	-	1,822,597.23
District Tulungagung	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Blitar	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Kediri	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Madiun	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Malang	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Mojokerto	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Pasuruan	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Probolinggo	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Surabaya	-	533,781.77	1,288,815.46	-	1,822,597.23
Municipality Batu	-	533,781.77	1,288,815.46	-	1,822,597.23
TOTAL	-	49,374,813.60	96,661,159.78	-	146,035,973.38

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

16. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: KALIMANTAN BARAT

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License			CCoW	TOTAL
	OTHERS	PT HARITA PRIMA ABADI MINERAL	PT ANEKA TAMBANG	OTHERS	OTHERS	
Province Kalimantan Barat	1,208,177.55	46,260,000.00	-	417,394,700.80	73,908,139.52	538,771,017.87
District Bengkayang	-	-	-	3,110,400.00	-	3,110,400.00
District Landak	-	-	-	23,545,600.00	-	23,545,600.00
District Kapuas Hulu	-	-	-	428,070,336.00	-	428,070,336.00
District Ketapang	-	185,040,000.00	-	1,004,003,347.20	-	1,189,043,347.20
District Pontianak	-	-	-	-	-	-
District Sambas	-	-	-	-	-	-
District Sanggau	-	-	-	194,993,120.00	-	194,993,120.00
District Sintang	4,832,710.18	-	-	15,856,000.00	295,632,558.08	316,321,268.26
Municipality Pontianak	-	-	-	-	-	-
Municipality Singkawang	-	-	-	-	-	-
District Sekadau	-	-	-	-	-	-
District Melawi	-	-	-	-	-	-
District Kayong Utara	-	-	-	-	-	-
District Kubu Raya	-	-	-	-	-	-
TOTAL	6,040,887.73	231,300,000.00	-	2,086,973,504.00	369,540,697.60	2,693,855,089.33

NOTE:
OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

16. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: KALIMANTAN BARAT

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License			CCoW	TOTAL
	OTHERS	PT HARITA PRIMA ABADI MINERAL	PT ANEKA TAMBANG	OTHERS	OTHERS	
Province Kalimantan Barat	-	1,358,142,840.80	102,581,826.88	1,776,995,676.48	-	3,237,720,344.16
District Bengkayang	-	208,945,052.43	15,781,819.52	339,080,080.10	-	563,806,952.05
District Landak	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
District Kapuas Hulu	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
District Ketapang	-	2,716,285,681.60	15,781,819.52	3,327,530,657.43	-	6,059,598,158.55
District Pontianak	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
District Sambas	-	208,945,052.43	15,781,819.52	334,026,145.92	-	558,753,017.87
District Sanggau	-	208,945,052.43	205,163,653.76	372,674,653.00	-	786,783,359.19
District Sintang	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
Municipality Pontianak	-	208,945,052.43	15,781,819.52	274,215,617.43	-	498,942,489.38
Municipality Singkawang	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
District Sekadau	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
District Melawi	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
District Kayong Utara	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
District Kubu Raya	-	208,945,052.43	15,781,819.52	273,383,950.23	-	498,110,822.18
TOTAL	-	6,790,714,204.00	512,909,134.40	8,884,978,382.40	-	16,188,601,720.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

17. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: KALIMANTAN TENGAH

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW			TOTAL
	OTHERS	PT HARFA TARUNA MANDIRI	OTHERS	PT MULTI TAMBANGJAYA	PT MARUNDA GRAHAMINERAL	OTHERS	
Province Kalimantan Tengah	267,144,573.06	-	944,222,116.64	45,985,570.21	105,999,402.24	194,564,121.92	1,557,915,784.07
District Barito Selatan	-	-	810,881,203.20	105,662,397.93		3,775,004.16	920,318,605.29
District Barito Utara	-	-	1,054,990,269.44	78,279,882.91		202,490,950.40	1,335,761,102.75
District Kapuas	7,900,461.71	-	337,624,341.12			97,039.20	345,621,842.03
District Municipalitywaringin Baru	13,094,447.10	-	51,051,558.40				64,146,005.50
District Municipalitywaringin Timur	-	-	17,690,214.40				17,690,214.40
Municipality Palangkaraya	-	-	-				-
District Barito Timur	-	-	643,404,640.00				643,404,640.00
District Murung Raya	670,190,446.00	-	376,608,000.00		423,997,608.96	571,602,376.32	2,042,398,431.28
District Pulang Pisau	-	-	-				-
District Gunung Mas	71,657,641.92	-	428,298,240.00				499,955,881.92
District Lamandau	-	-	-				
District Sukamara	-	-	-				-
District Katingan	271,415,715.47	-	-				271,415,715.47
District Seruyan	34,319,580.04	-	56,340,000.00				90,659,580.04
TOTAL	1,335,722,865.28	-	4,721,110,583.20	229,927,851.05	529,997,011.20	972,529,492.00	7,789,287,802.73

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

17. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: KALIMANTAN TENGAH

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License		CCoW			TOTAL
	OTHERS	PT HARFA TARUNA MANDIRI	OTHERS	PT MULTI TAMBANGJAYA	PT MARUNDA GRAHAMINERAL	OTHERS	
Province Kalimantan Tengah	1,179,764,094.26	555,498,519.36		-	13,095,231,385.28	-	14,830,493,998.90
District Barito Selatan	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Barito Utara	181,502,168.35	1,110,997,038.72		-	2,014,650,982.35	-	3,307,150,189.42
District Kapuas	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Municipalitywaringin B	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Municipalitywaringin T	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
Municipality Palangkaraya	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Barito Timur	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Murung Raya	2,359,528,188.51	85,461,310.67		-	26,190,462,770.56	-	28,635,452,269.74
District Pulang Pisau	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Gunung Mas	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Lamandau	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Sukamara	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Katingan	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
District Seruyan	181,502,168.35	85,461,310.67		-	2,014,650,982.35	-	2,281,614,461.37
TOTAL	5,898,820,471.28	2,777,492,596.80		-	65,476,156,926.40		74,152,469,994.48

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

18. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN SELATAN

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW			
	OTHERS	OTHERS	PT BANGUN BENUA PERSADA	PT BARAMARTA	PT KADYA CARAKA MULIA	PT SUMBER KURNIA BUANA
Province Kalimantan Selatan	151,422,092.65	396,200,156.64	-	11,118,813.76	12,418,336.80	56,261,252.00
District Banjar	31,813,248.31	13,506,892.80	-	44,475,255.04	49,673,347.20	79,940,438.40
District Barito Kuala	-	-	-	-	-	-
District Hulu Sungai Selatan	-	-	-	-	-	-
District Hulu Sungai Tengah	-	-	-	-	-	-
District Hulu Sungai Utara	-	-	-	-	-	-
District Municipality Baru	92,684,266.73	172,105,315.20	-	-	-	-
District Tabalong	-	294,201,046.40	-	-	-	-
District Tanah Laut	180,656,829.11	109,469,349.76	-	-	-	-
District Tapin	-	538,946,560.00	-	-	-	145,104,569.60
Municipality Banjar Baru	108,715,169.01	-	-	-	-	-
District Municipality Baru	-	538,946,560.00	-	-	-	-
District Balangan	-	16,972,800.00	-	-	-	-
District Tanah Bumbu	191,818,857.44	439,598,662.40	-	-	-	-
TOTAL	757,110,463.25	2,519,947,343.20	-	55,594,068.80	62,091,684.00	281,306,260.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

KABUPATEN/KOTA	CCoW					
	PT TANJUNG ALAM JAYA	PT ANTANG GUNUNG MERATUS	PT ARUTMIN INDONESIA	PT BAHARI CAKRAWALA SEBUKU	PT KALIMANTAN ENERGI LESTARI	PT SENAMAS ENERGINDO MULIA
Province Kalimantan Selatan	6,146,101.44	162,991,886.72	121,321,521.44	43,065,076.16	72,667,137.28	-
District Banjar	24,584,405.76	79,051,029.12	-	-	-	-
District Barito Kuala	-	-	-	-	-	-
District Hulu Sungai Selatan	-	336,984,072.96	-	-	-	-
District Hulu Sungai Tengah	-	97,738,458.88	-	-	-	-
District Hulu Sungai Utara	-	-	-	-	-	-
District Municipality Baru	-	-	334,721,086.72	172,260,304.64	290,668,549.12	-
District Tabalong	-	-	-	-	-	-
District Tanah Laut	-	-	90,576,959.36	-	-	-
District Tapin	-	138,193,985.92	-	-	-	-
Municipality Banjar Baru	-	-	-	-	-	-
Municipality Banjarmasin	-	-	-	-	-	-
District Balangan	-	-	-	-	-	-
District Tanah Bumbu	-	-	59,988,039.68	-	-	-
TOTAL	30,730,507.20	814,959,433.60	606,607,607.20	215,325,380.80	363,335,686.40	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

18. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN SELATAN

KABUPATEN/KOTA	CCoW						(in Rupiah)
	PT ADARO INDONESIA	PT INTEREX SACRA RAYA	PT BORNEO INDOBARA	PT WAHANA BARATAMA MINING	PT JORONG BARUTAMA GRESTON	OTHERS	
Province Kalimantan Selatan	60,895,728.64	7,291,977.60	160,427,728.96	52,880,502.40	77,814,726.56	79,627,553.44	1,472,550,592.49
District Banjar	-	-	-	-	-	53,879,453.41	376,924,070.05
District Barito Kuala	-	-	-	-	-	-	-
District Hulu Sungai Selatan	-	-	-	-	-	-	336,984,072.96
District Hulu Sungai Tengah	-	-	-	-	-	-	97,738,458.88
District Hulu Sungai Utara	-	-	-	-	-	-	-
District Municipality Baru	-	-	-	-	-	-	1,062,439,522.41
District Tabalong	109,242,823.96	29,167,910.40	-	-	-	120,765,402.24	553,377,183.00
District Tanah Laut	-	-	-	177,184,548.48	311,258,906.24	18,214,672.52	887,361,265.47
District Tapin	-	-	-	-	-	-	822,245,115.52
Municipality Banjar Baru	-	-	-	-	-	76,883,911.19	185,599,080.19
Municipality Banjarmasin	-	-	-	-	-	-	#REF!
District Balangan	134,340,090.60	-	-	-	-	48,766,774.40	200,079,665.00
District Tanah Bumbu	-	-	641,710,915.84	34,337,461.12	-	-	1,367,453,936.48
TOTAL	304,478,643.20	36,459,888.00	802,138,644.80	264,402,512.00	389,073,632.80	398,137,767.20	#REF!

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

18. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN SELATAN

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	KP	CCoW				
	OTHERS	OTHERS	PT BANGUN BENUA PERSADA	PT BARAMARTA	PT KADYA CARAKA MULIA	PT SUMBER KURNIA BUANA	PT TANJUNG ALAM JAYA
Province Kalimantan Selatan	-	17,742,548,729.28	111,616,521.44	23,246,360,339.84	738,524,760.96	3,496,360,773.28	5,455,703,766.08
District Banjar	-	5,280,420,010.85	223,233,042.88	46,492,720,679.68	1,477,049,521.92	582,726,795.55	10,911,407,532.16
District Barito Kuala	-	2,957,091,454.88	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Hulu Sungai Selatan	-	2,982,166,174.88	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Hulu Sungai Tengah	-	2,957,091,454.88	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Hulu Sungai Utara	-	2,957,091,454.88	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Municipality Baru	-	4,775,161,902.48	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Tabalong	-	2,957,091,454.88	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Tanah Laut	-	8,167,424,907.89	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Tapin	-	8,003,705,265.36	18,602,753.57	3,874,393,389.97	123,087,460.16	6,992,721,546.56	909,283,961.01
Municipality Banjar Baru	-	2,957,091,454.88	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
Municipality Banjarmasin	-	2,957,091,454.88	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Balangan	-	2,957,091,454.88	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
District Tanah Bumbu	-	21,061,676,471.49	18,602,753.57	3,874,393,389.97	123,087,460.16	582,726,795.55	909,283,961.01
TOTAL	-	88,712,743,646.40	558,082,607.20	116,231,801,699.20	3,692,623,804.80	17,481,803,866.40	27,278,518,830.40

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

KABUPATEN/KOTA	CCoW						
	PT ANTANG GUNUNG MERATUS	PT ARUTMIN INDONESIA	PT BAHARI CAKRAWALA	PT KALIMANTAN ENERGI LESTARI	PT SENAMAS ENERGINDO MULIA	PT ADARO INDONESIA	PT INTEREX SACRA RAYA
Province Kalimantan Selatan	1,185,757,601.28	79,570,627,180.96	14,331,809,876.00	131,502,457.60	26,903,030.40	117,369,682,284.16	-
District Banjar	550,764,620.51	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
District Barito Kuala	197,626,266.88	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
District Hulu Sungai Selatan	1,403,807,228.24	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
District Hulu Sungai Tengah	197,626,266.88	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
District Hulu Sungai Utara	197,626,266.88	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
District Municipality Baru	197,626,266.88	56,820,846,624.24	28,663,619,752.00	263,004,915.20	53,806,060.80	19,561,613,714.03	-
District Tabalong	197,626,266.88	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	127,150,489,141.17	-
District Tanah Laut	197,626,266.88	41,375,442,274.48	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
District Tapin	813,955,559.68	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
Municipality Banjar Baru	197,626,266.88	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
Municipality Banjarmasin	197,626,266.88	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
District Balangan	197,626,266.88	13,261,771,196.83	2,388,634,979.33	21,917,076.27	4,483,838.40	127,150,489,141.17	-
District Tanah Bumbu	197,626,266.88	87,468,507,856.85	2,388,634,979.33	21,917,076.27	4,483,838.40	19,561,613,714.03	-
TOTAL	5,930,547,678.51	397,853,135,904.80	71,659,049,380.00	657,512,288.00	134,515,152.00	586,848,411,420.80	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

18. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN SELATAN

KABUPATEN/KOTA	CCoW				TOTAL	(in Rupiah)
	PT BORNEO INDOBARA	PT WAHANA BARATAMA MINING	PT JORONG BARUTAMA GRESTON	OTHERS		
Province Kalimantan Selatan	4,064,765,950.72	13,401,747,575.04	6,407,851,852.48	-	287,281,762,699.52	
District Banjar	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	104,735,803,904.77	
District Barito Kuala	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	47,880,293,783.25	
District Hulu Sungai Selatan	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	49,111,549,464.61	
District Hulu Sungai Tengah	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	47,880,293,783.25	
District Hulu Sungai Utara	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	47,880,293,783.25	
District Municipality Baru	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	119,822,834,492.27	
District Tabalong	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	155,469,169,210.40	
District Tanah Laut	677,460,991.79	26,803,495,150.08	12,815,703,704.96	-	117,521,897,264.37	
District Tapin	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	59,953,231,637.55	
Municipality Banjar Baru	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	47,880,293,783.25	
Municipality Banjarmasin	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	47,880,293,783.25	
District Balangan	677,460,991.79	2,233,624,595.84	1,067,975,308.75	-	155,469,169,210.40	
District Tanah Bumbu	8,129,531,901.44	2,233,624,595.84	1,067,975,308.75	-	147,643,686,369.55	
TOTAL	20,323,829,753.60	67,008,737,875.20	32,039,259,262.40	-	1,436,410,573,169.71	

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

19. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN TIMUR

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License					
	OTHERS	PT BARA JAYA UTAMA	PT BUKIT BAIDURI ENERGI	PT ADIMITRA BARATAMA NUSANTARA	PT BINAMITRA SUMBERARTA	PT FAJAR BUMI SAKTI	PT GEMA RAHMI PERSADA
Province Kalimantan Timur	22,705,285.55	-	10,400,000.00	-	-	5,139,368.00	-
District Berau	-	-	-	-	-	-	-
District Bulungan	-	-	-	-	-	-	-
District Kutai Kartanegara	-	-	17,634,240.00	-	-	20,557,472.00	-
District Kutai Barat	90,821,142.20	-	-	-	-	-	-
District Kutai Timur	-	-	-	-	-	-	-
District Malinau	-	-	-	-	-	-	-
District Nunukan	-	-	-	-	-	-	-
District Paser	-	-	-	-	-	-	-
Municipality Balikpapan	-	-	-	-	-	-	-
Municipality Bontang	-	-	-	-	-	-	-
Municipality Samarinda	-	-	23,965,760.00	-	-	-	-
District Paser	-	-	-	-	-	-	-
District Penajam Paser Utara	-	-	-	-	-	-	-
District Tana Tidung	-	-	-	-	-	-	-
TOTAL	113,526,427.74	-	52,000,000.00	-	-	25,696,840.00	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

KABUPATEN/KOTA	Mining License					
	PT KALTIM BATUMANUNGKAL	PT KAYAN PUTRA UTAMA COAL	PT BARADINAMIKA MUDA SUKSES	PT MULTI SARANA AVINDO	PT TRANSISI ENERGI SATUNAMA	LAIN-LAIN
Province Kalimantan Timur	16,591,676.80	19,956,000.00	-	-	-	1,138,407,116.16
District Berau	-	-	-	-	-	111,884,800.00
District Bulungan	-	-	-	-	-	-
District Kutai Kartanegara	66,366,707.20	-	-	-	-	480,506,854.40
District Kutai Barat	-	-	-	-	-	2,034,500,595.20
District Kutai Timur	-	-	-	-	-	1,522,860,702.72
District Malinau	-	79,824,000.00	-	-	-	-
District Nunukan	-	-	-	-	-	48,611,942.40
District Paser	-	-	-	-	-	113,037,341.44
Municipality Balikpapan	-	-	-	-	-	-
Municipality Bontang	-	-	-	-	-	-
Municipality Samarinda	-	-	-	-	-	200,071,668.48
Municipality Tarakan	-	-	-	-	-	-
District Penajam Paser Utara	-	-	-	-	-	42,154,560.00
District Tana Tidung	-	-	-	-	-	-
TOTAL	82,958,384.00	99,780,000.00	-	-	-	5,692,035,580.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

19. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN TIMUR

(in Rupiah)

KABUPATEN/KOTA	CCoW					
	PT BERAU COAL	PT MANDIRI INTIPERKASA	PT SINGLURUS PRATAMA	PT SANTAN BATUBARA	PT INSANI BARAPERKASA	PT LANNA HARITA INDONESIA
Province Kalimantan Timur	97,160,202.24	30,072,979.36	58,241,351.20	168,584,363.52	12,602,914.24	79,952,129.44
District Berau	388,640,808.96	-	-	-	-	-
District Bulungan	-	-	-	-	-	-
District Kutai Kartanegara	-	-	221,834,625.92	451,722,241.92	47,986,387.84	163,868,848.00
District Kutai Barat	-	-	-	-	-	-
District Kutai Timur	-	-	-	221,046,356.48	-	-
District Malinau	-	-	-	-	-	-
District Nunukan	-	120,291,917.44	-	-	-	-
District Paser	-	-	-	-	-	-
Municipality Balikpapan	-	-	10,208,702.72	-	-	-
Municipality Bontang	-	-	-	1,568,855.68	-	-
Municipality Samarinda	-	-	-	-	2,425,269.12	155,939,669.76
Municipality Tarakan	-	-	-	-	-	-
District Penajam Paser Utara	-	-	922,076.16	-	-	-
District Tana Tidung	-	-	-	-	-	-
TOTAL	485,801,011.20	150,364,896.80	291,206,756.00	842,921,817.60	63,014,571.20	399,760,647.20

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

KABUPATEN/KOTA	CCoW						
	PT MAHKAM SUMBER JAYA	PT GUNUNG BAYAN PRATAMA COAL	PT TRUBAINDO COAL MINING	PT FIRMAN KETAUN PERKASA	PT TEGUH SINARABADI	PT DHARMA PUSPITA MINING	PT KARTIKA SELABUMI MINING
Province Kalimantan Timur	104,299,948.80	163,343,057.44	161,318,699.52	34,215,937.76	22,108,148.96	6,693,706.40	-
District Berau	-	-	-	-	-	-	-
District Bulungan	-	-	-	-	-	-	-
District Kutai Kartanegara	362,337,408.00	227,206,763.52	-	-	-	26,774,825.60	-
District Kutai Barat	-	426,165,466.24	645,274,798.08	136,863,751.04	88,432,595.84	-	-
District Kutai Timur	-	-	-	-	-	-	-
District Malinau	-	-	-	-	-	-	-
District Nunukan	-	-	-	-	-	-	-
District Paser	-	-	-	-	-	-	-
Municipality Balikpapan	-	-	-	-	-	-	-
Municipality Bontang	-	-	-	-	-	-	-
Municipality Samarinda	54,862,387.20	-	-	-	-	-	-
Municipality Tarakan	-	-	-	-	-	-	-
District Penajam Paser Utara	-	-	-	-	-	-	-
District Tana Tidung	-	-	-	-	-	-	-
TOTAL	521,499,744.00	816,715,287.20	806,593,497.60	171,079,688.80	110,540,744.80	33,468,532.00	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

19. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN TIMUR

(in Rupiah)

KABUPATEN/KOTA	CCoW						
	PT MULTI HARAPAN UTAMA	PT TANITO HARUM	PT BUKIT BAIDURI ENERGI	PT INDOMINCO MANDIRI	PT KALTIM PRIMA COAL	PT MARUNDA GRAHAMINERAL	PT PERKASA INAKAKERTA
Province Kalimantan Timur	131,574,753.76	184,190,383.36	41,825,614.08	128,957,862.08	79,162,686.40	-	85,246,199.20
District Berau	-	-	-	-	-	-	-
District Bulungan	-	-	-	-	-	-	-
District Kutai Kartanegara	526,299,015.04	736,761,533.44	-	-	-	-	-
District Kutai Barat	-	-	-	-	-	-	-
District Kutai Timur	-	-	167,302,456.32	515,831,448.32	316,650,745.60	-	340,984,796.80
District Malinau	-	-	-	-	-	-	-
District Nunukan	-	-	-	-	-	-	-
District Paser	-	-	-	-	-	-	-
Municipality Balikpapan	-	-	-	-	-	-	-
Municipality Bontang	-	-	-	-	-	-	-
Municipality Samarinda	-	-	-	-	-	-	-
Municipality Tarakan	-	-	-	-	-	-	-
District Penajam Paser Utara	-	-	-	-	-	-	-
District Tana Tidung	-	-	-	-	-	-	-
TOTAL	657,873,768.80	920,951,916.80	209,128,070.40	644,789,310.40	395,813,432.00	-	426,230,996.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

KABUPATEN/KOTA	CCoW			TOTAL
	PT KIDECO JAYA AGUNG	PT INTEREX SACRA RAYA	LAIN-LAIN	
Province Kalimantan Timur	346,461,007.36	9,261,467.36	170,040,665.76	3,328,513,524.75
District Berau	-	-	-	500,525,608.96
District Bulungan	-	-	75,835,274.88	75,835,274.88
District Kutai Kartanegara	-	-	40,964,800.00	3,390,821,722.88
District Kutai Barat	-	-	288,149,144.96	3,710,207,493.56
District Kutai Timur	-	-	102,956,184.96	3,187,632,691.20
District Malinau	-	-	-	79,824,000.00
District Nunukan	-	-	-	168,903,859.84
District Paser	346,461,007.36	37,045,869.44	170,213,523.84	666,757,742.08
Municipality Balikpapan	-	-	-	10,208,702.72
Municipality Bontang	-	-	2,043,734.40	3,612,590.08
Municipality Samarinda	-	-	-	437,264,754.56
Municipality Tarakan	-	-	-	-
District Penajam Paser Utara	-	-	-	43,076,636.16
District Tana Tidung	-	-	-	-
TOTAL	692,922,014.72	46,307,336.80	850,203,328.80	15,603,184,601.66

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

19. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN TIMUR

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License				
	LAIN-LAIN	PT BARA JAYA UTAMA	PT BUKIT BAIDURI ENERGI	PT ADIMITRA BARATAMA NUSANTARA	PT BINAMITRA SUMBERARTA	PT FAJAR BUMI SAKTI	PT GEMA RAHMI PERSADA
Province Kalimantan Timur	-	1,430,158,438.40	-	1,895,052,280.80	1,107,875,249.76	949,980,138.08	2,870,180,367.36
District Berau	-	2,860,316,876.80	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
District Bulungan	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
District Kutai Kartanegara	-	220,024,375.14	-	3,790,104,561.60	2,215,750,499.52	1,899,960,276.16	5,740,360,734.72
District Kutai Barat	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
District Kutai Timur	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
District Malinau	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
District Nunukan	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
District Paser	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
Municipality Balikpapan	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
Municipality Bontang	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
Municipality Samarinda	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
Municipality Tarakan	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
District Penajam Paser Utara	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
District Tana Tidung	-	220,024,375.14	-	291,546,504.74	170,442,346.12	146,150,790.47	441,566,210.36
TOTAL	-	7,150,792,192.00	-	9,475,261,404.00	5,539,376,248.80	4,749,900,690.40	14,350,901,836.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

KABUPATEN/KOTA	Mining License					
	PT KALTIM BATUMANUNGAL	PT KAYAN PUTRA UTAMA COAL	PT BARADINAMIKA MUDA SUKSES	PT MULTI SARANA AVINDO	PT TRANSISI ENERGI SATUNAMA	LAIN-LAIN
Province Kalimantan Timur	1,752,611,907.36	5,550,076,153.60	1,269,283,404.48	7,007,327,220.80	471,858,904.96	19,238,421,704.96
District Berau	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	5,473,420,010.63
District Bulungan	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	2,959,757,185.38
District Kutai Kartanegara	3,505,223,814.72	11,100,152,307.20	195,274,369.92	14,014,654,441.60	762,224,847.46	30,221,519,811.74
District Kutai Barat	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	3,153,091,306.24
District Kutai Timur	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	2,959,757,185.38
District Malinau	269,632,601.13	853,857,869.78	2,538,566,808.96	1,078,050,341.66	72,593,677.69	2,959,757,185.38
District Nunukan	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	3,046,010,803.99
District Paser	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	5,622,129,845.66
Municipality Balikpapan	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	2,959,757,185.38
Municipality Bontang	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	2,959,757,185.38
Municipality Samarinda	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	254,086,640.15	5,692,464,211.69
Municipality Tarakan	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	2,959,757,185.38
District Penajam Paser Utara	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	3,026,750,532.23
District Tana Tidung	269,632,601.13	853,857,869.78	195,274,369.92	1,078,050,341.66	72,593,677.69	2,959,757,185.38
TOTAL	8,763,059,536.80	27,750,380,768.00	6,346,417,022.40	35,036,636,104.00	2,359,294,524.80	96,192,108,524.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

(*) Additional attachments

(**) Outside the scope of work reconciler

19. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN TIMUR

KABUPATEN/KOTA	CCoW					
	PT BERAU COAL	PT MANDIRI INTIPERKASA	PT SINGLURUS PRATAMA	PT SANTAN BATUBARA	PT INSANI BARAPERKASA	PT LANNA HARITA INDONESIA
Province Kalimantan Timur	29,403,294,976.48	10,652,725,755.52	1,034,661,171.20	1,562,268,742.88	3,175,920,999.68	3,706,556,273.44
District Berau	58,806,589,952.96	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
District Bulungan	4,523,583,842.54	6,380,155,071.02	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
District Kutai Kartanegara	4,523,583,842.54	1,638,880,885.46	2,069,322,342.40	2,967,679,048.15	488,603,230.72	5,838,258,902.57
District Kutai Barat	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
District Kutai Timur	4,523,583,842.54	1,638,880,885.46	159,178,641.72	397,207,474.98	1,854,661,721.70	570,239,426.68
District Malinau	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
District Nunukan	4,523,583,842.54	16,564,177,325.49	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
District Paser	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
Municipality Balikpapan	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
Municipality Bontang	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
Municipality Samarinda	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	4,985,783,508.38	2,145,093,070.99
Municipality Tarakan	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
District Penajam Paser Utara	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
District Tana Tidung	4,523,583,842.54	1,638,880,885.46	159,178,641.72	240,349,037.37	488,603,230.72	570,239,426.68
TOTAL	147,016,474,882.40	53,263,628,777.60	5,173,305,856.00	7,811,343,714.40	15,879,604,998.40	18,532,781,367.20

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

KABUPATEN/KOTA	CCoW						
	PT MAHKAM SUMBER JAYA	PT GUNUNG BAYAN PRATAMA COAL	PT TRUBAINDO COAL MINING	PT FIRMAN KETAUN PERKASA	PT TEGUH SINARABADI	PT DHARMA PUSPITA MINING	PT KARTIKA SELABUMI MINING
Province Kalimantan Timur	22,871,021,757.12	32,167,252,695.52	63,915,360,010.72	623,767,836.96	2,383,307,004.96	-	482,479,763.68
District Berau	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
District Bulungan	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
District Kutai Kartanegara	45,742,043,514.24	7,817,527,251.57	9,833,132,309.34	95,964,282.61	366,662,616.15	-	964,959,527.36
District Kutai Barat	3,518,618,731.86	61,465,786,246.47	127,830,720,021.44	1,247,535,673.92	4,766,614,009.92	-	74,227,655.95
District Kutai Timur	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
District Malinau	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
District Nunukan	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
District Paser	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
Municipality Balikpapan	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
Municipality Bontang	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
Municipality Samarinda	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
Municipality Tarakan	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
District Penajam Paser Utara	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
District Tana Tidung	3,518,618,731.86	4,948,808,107.00	9,833,132,309.34	95,964,282.61	366,662,616.15	-	74,227,655.95
TOTAL	114,355,108,785.60	160,836,263,477.60	319,576,800,053.60	3,118,839,184.80	11,916,535,024.80	-	2,412,398,818.40

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

(*) Additional attachments

(**) Outside the scope of work reconciler

19. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: KALIMANTAN TIMUR

KABUPATEN/KOTA	CCoW						
	PT MULTI HARAPAN UTAMA	PT TANITO HARUM	PT BUKIT BAIDURI ENERGI	PT INDOMINCO MANDIRI	PT KALTIM PRIMA COAL	PT MARUNDA GRAHAMINERAL	PT PERKASA INAKAKERTA
Province Kalimantan Timur	16,161,228,553.60	16,575,934,211.68	-	81,812,136,908.16	217,192,635,473.76	15,880,000,000.00	3,018,144,800.16
District Berau	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
District Bulungan	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
District Kutai Kartanegara	32,322,457,107.20	33,151,868,423.36	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
District Kutai Barat	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
District Kutai Timur	2,486,342,854.40	2,550,143,724.87	-	163,624,273,816.32	434,385,270,947.52	31,760,000,000.00	6,036,289,600.32
District Malinau	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
District Nunukan	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
District Paser	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
Municipality Balikpapan	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
Municipality Bontang	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
Municipality Samarinda	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
Municipality Tarakan	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
District Penajam Paser Utara	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
District Tana Tidung	2,486,342,854.40	2,550,143,724.87	-	12,586,482,601.26	33,414,251,611.35	2,443,076,923.08	464,329,969.26
TOTAL	80,806,142,768.00	82,879,671,058.40	-	409,060,684,540.80	1,085,963,177,368.80	79,400,000,000.00	15,090,724,000.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(in Rupiah)

KABUPATEN/KOTA	CCoW			TOTAL
	PT KIDECO JAYA AGUNG	PT INTEREX SACRA RAYA	LAIN-LAIN	
Province Kalimantan Timur	72,769,174,483.52	-	-	638,930,697,189.60
District Berau	11,195,257,612.85	-	-	157,733,991,774.20
District Bulungan	11,195,257,612.85	-	-	103,038,304,522.41
District Kutai Kartanegara	11,195,257,612.85	-	-	281,589,592,041.23
District Kutai Barat	11,195,257,612.85	-	-	278,556,453,094.38
District Kutai Timur	11,195,257,612.85	-	-	686,717,640,524.68
District Malinau	11,195,257,612.85	-	-	100,640,322,775.90
District Nunukan	11,195,257,612.85	-	-	113,308,580,395.50
District Paser	145,538,348,967.04	-	-	235,302,494,351.34
Municipality Balikpapan	11,195,257,612.85	-	-	98,297,030,336.86
Municipality Bontang	11,195,257,612.85	-	-	98,297,030,336.86
Municipality Samarinda	11,195,257,612.85	-	-	107,283,264,247.61
Municipality Tarakan	11,195,257,612.85	-	-	98,297,030,336.86
District Penajam Paser Utara	11,195,257,612.85	-	-	98,364,023,683.72
District Tana Tidung	11,195,257,612.85	-	-	98,297,030,336.86
TOTAL	363,845,872,417.60	-	-	3,194,653,485,948.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

20. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: SULAWESI UTARA

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License	CCoW	TOTAL
	PT AVOCET BOLAANG MONGONDOW	LAIN-LAIN	LAIN-LAIN	LAIN-LAIN	
Province Sulawesi Utara	296,595,894.00	16,726,509.45	448,000.00	-	313,770,403.45
District Bolaang Mongondow	1,186,383,576.01	10,296,647.58	-	-	1,196,680,223.60
District Minahasa	-	-	-	-	-
District Sangihe	-	-	-	-	-
Municipality Bitung	-	4,930,392.21	-	-	4,930,392.21
Municipality Manado	-	110,348.50	-	-	110,348.50
District Kepulauan Talaud	-	-	-	-	-
District Minahasa Selatan	-	-	1,792,000.00	-	1,792,000.00
Municipality Tomohon	-	-	-	-	-
District Minahasa Utara	-	51,568,649.51	-	-	51,568,649.51
District Kep. Siau Tagulandang Biaro (Sitaro)	-	-	-	-	-
Municipality Kotamobago	-	51,568,649.51	-	-	-
District Bolaang Mongondow Utara	-	-	-	-	-
District Minahasa Tenggara (Mitra)	-	-	-	-	-
District Bolaang Mongondow Timur	-	-	-	-	-
District Bolaang Mongondow Selatan	-	-	-	-	-
TOTAL	1,482,979,470.02	83,632,547.24	2,240,000.00	-	1,568,852,017.25

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

20. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: SULAWESI UTARA

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License	CCoW	TOTAL
	PT AVOCET BOLAANG MONGONDOW	LAIN-LAIN	LAIN-LAIN	LAIN-LAIN	
Province Sulawesi Utara	534,411,781.90	-	-	-	534,411,781.90
District Bolaang Mongondow	1,068,823,563.80	-	-	-	1,068,823,563.80
District Minahasa	76,344,540.27	-	-	-	76,344,540.27
District Sangihe	76,344,540.27	-	-	-	76,344,540.27
Municipality Bitung	76,344,540.27	-	-	-	76,344,540.27
Municipality Manado	76,344,540.27	-	-	-	76,344,540.27
District Kepulauan Talaud	76,344,540.27	-	-	-	76,344,540.27
District Minahasa Selatan	76,344,540.27	-	-	-	76,344,540.27
Municipality Tomohon	76,344,540.27	-	-	-	76,344,540.27
District Minahasa Utara	76,344,540.27	-	-	-	76,344,540.27
District Kep. Siau Tagulandang Biaro (Sitaro)	76,344,540.27	-	-	-	76,344,540.27
Municipality Kotamobago	76,344,540.27	-	-	-	76,344,540.27
District Bolaang Mongondow Utara	76,344,540.27	-	-	-	76,344,540.27
District Minahasa Tenggara (Mitra)	76,344,540.27	-	-	-	76,344,540.27
District Bolaang Mongondow Timur	76,344,540.27	-	-	-	76,344,540.27
District Bolaang Mongondow Selatan	76,344,540.27	-	-	-	76,344,540.27
TOTAL	2,672,058,909.49	-	-	-	2,672,058,909.49

NOTE:
OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

21. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: GORONTALO

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Gorontalo	67,127,761.74	-	-	67,127,761.74
District Boalemo	-	-	-	-
District Gorontalo	18,781,138.49	-	-	18,781,138.49
Municipality Gorontalo	-	-	-	-
District Pohuwato	26,612,720.00	-	-	26,612,720.00
District Bone Bolango	223,117,188.46	-	-	223,117,188.46
District Gorontalo Utara	-	-	-	-
TOTAL	335,638,808.69	-	-	335,638,808.69

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Gorontalo	-	-	-	-
District Boalemo	-	-	-	-
District Gorontalo	-	-	-	-
Municipality Gorontalo	-	-	-	-
District Pohuwato	-	-	-	-
District Bone Bolango	-	-	-	-
District Gorontalo Utara	-	-	-	-
TOTAL	-	-	-	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

22. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: SULAWESI TENGAH

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License		CCoW	TOTAL
	PT INCO (VALE INDONESIA)	OTHERS	PT BILLY INDONESIA	OTHERS		
Province Sulawesi Tengah						
District Banggai	95,194,900.61	42,519,126.31	6,007,360.00	183,020,070.40	-	326,741,457.32
District Banggai Kepulauan	-	-	24,029,440.00	191,390,720.00	-	215,420,160.00
District Buol	-	-	-	-	-	-
District Toli-Toli	-	11,632,446.90	-	14,054,400.00	-	25,686,846.90
District Donggala	-	27,126,332.56	-	-	-	27,126,332.56
District Morowali	-	28,950,211.33	-	-	-	28,950,211.33
District Poso	380,779,602.46	-	-	516,851,481.60	-	897,631,084.06
Municipality Palu	-	-	-	-	-	-
District Parigi Moutong	-	35,533,177.16	-	-	-	35,533,177.16
District Tojo Una Una	-	66,834,337.30	-	6,583,680.00	-	73,418,017.30
District Sigi	-	35,533,177.16	-	-	-	-
TOTAL	475,974,503.07	212,595,631.55	30,036,800.00	915,100,352.00	-	1,633,707,286.62

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License		CCoW	TOTAL
	PT INCO (VALE INDONESIA)	OTHERS	PT BILLY INDONESIA	OTHERS		
Province Sulawesi Tengah	-	-	-	-	-	-
District Banggai	-	-	-	-	-	-
District Banggai Kepulauan	-	-	-	-	-	-
District Buol	-	-	-	-	-	-
District Toli-Toli	-	-	-	-	-	-
District Donggala	-	-	-	-	-	-
District Morowali	-	-	-	-	-	-
District Poso	-	-	-	-	-	-
Municipality Palu	-	-	-	-	-	-
District Parigi Moutong	-	-	-	-	-	-
District Tojo Una Una	-	-	-	-	-	-
District Sigi	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

23. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: SULAWESI SELATAN

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License	CCoW	TOTAL
	PT INCO (VALE INDONESIA)	OTHERS	OTHERS	OTHERS	
Province Sulawesi Selatan	289,244,378.99	20,862,533.57	19,413,920.00	-	329,520,832.56
District Bantaeng	-	-	-	-	-
District Barru	-	-	-	-	-
District Bone	-	-	12,247,680.00	-	12,247,680.00
District Bulukumba	-	-	-	-	-
District Enrekang	-	-	-	-	-
District G o w a	-	-	-	-	-
District Jeneponto	-	-	-	-	-
District Luwu	-	27,219,024.38	-	-	27,219,024.38
District Luwu Utara	-	56,231,109.88	-	-	56,231,109.88
District M a r o s	-	-	2,112,000.00	-	2,112,000.00
District Takalar	-	56,231,109.88	-	-	-
District Pinrang	-	-	-	-	-
District Selayar	-	-	-	-	-
District Sidenreng Rappang	-	-	-	-	-
District Sinjai	-	-	-	-	-
District Soppeng	-	-	10,816,000.00	-	10,816,000.00
District Takalar	-	-	-	-	-
District Tana Toraja	-	-	-	-	-
District Wajo	-	-	-	-	-
Municipality Pare-pare	-	-	-	-	-
Municipality Makassar	-	-	-	-	-
Municipality Palopo	-	-	-	-	-
District Luwu Timur	1,156,977,515.98	-	52,480,000.00	-	1,209,457,515.98
District Toraja Utara	-	-	-	-	-
TOTAL	1,446,221,894.97	104,312,667.83	97,069,600.00	-	1,647,604,162.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

23. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: SULAWESI SELATAN

B. ROYALTY

KABUPATEN/KOTA	CoW		Mining License	CCoW	(in Rupiah) TOTAL
	PT INCO (VALE INDONESIA)	OTHERS	OTHERS	OTHERS	
Province Sulawesi Selatan	8,728,024,827.19	-	-	-	8,728,024,827.19
District Bantaeng	758,958,680.63	-	-	-	758,958,680.63
District Barru	758,958,680.63	-	-	-	758,958,680.63
District Bone	758,958,680.63	-	-	-	758,958,680.63
District Bulukumba	758,958,680.63	-	-	-	758,958,680.63
District Enrekang	758,958,680.63	-	-	-	758,958,680.63
District G o w a	758,958,680.63	-	-	-	758,958,680.63
District Jeneponto	758,958,680.63	-	-	-	758,958,680.63
District Luwu	758,958,680.63	-	-	-	758,958,680.63
District Luwu Utara	758,958,680.63	-	-	-	758,958,680.63
District M a r o s	758,958,680.63	-	-	-	758,958,680.63
District Pangkajene Kepulauan	758,958,680.63	-	-	-	758,958,680.63
District Pinrang	758,958,680.63	-	-	-	758,958,680.63
District Selayar	758,958,680.63	-	-	-	758,958,680.63
District Sidenreng Rappang	758,958,680.63	-	-	-	758,958,680.63
District Sinjai	758,958,680.63	-	-	-	758,958,680.63
District Soppeng	758,958,680.63	-	-	-	758,958,680.63
District Takalar	758,958,680.63	-	-	-	758,958,680.63
District Tana Toraja	758,958,680.63	-	-	-	758,958,680.63
District Wajo	758,958,680.63	-	-	-	758,958,680.63
Municipality Pare-pare	758,958,680.63	-	-	-	758,958,680.63
Municipality Makassar	758,958,680.63	-	-	-	758,958,680.63
Municipality Palopo	758,958,680.63	-	-	-	758,958,680.63
District Luwu Timur	17,456,049,654.38	-	-	-	17,456,049,654.38
District Toraja Utara	758,958,680.63	-	-	-	758,958,680.63
TOTAL	43,640,124,135.94	-	-	-	43,640,124,135.94

NOTE:
OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

24. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: SULAWESI TENGGARA

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License			CCoW	TOTAL
	PT INCO (VALE INDONESIA)	PT BILLY INDONESIA	PT ANEKA TAMBANG	OTHERS	OTHERS	
Province Sulawesi Tenggara	172,101,602.47	1,561,360.00	9,494,400.00	95,423,166.08	-	278,580,528.55
District Buton	-	2,423,040.00	-	176,616,320.00	-	179,039,360.00
District Konawe	100,250,195.77	-	-	57,131,712.00	-	157,381,907.77
District Kolaka	275,772,081.07	-	37,977,600.00	14,569,600.00	-	328,319,281.07
District Muna	-	-	-	-	-	-
Municipality Kendari	-	-	-	-	-	-
Municipality Bau-bau	-	-	-	-	-	-
District Konawe Selatan	140,753,679.00	-	-	486,041.60	-	141,239,720.60
District Bombana	33,912,498.91	3,822,400.00	-	9,600,000.00	-	47,334,898.91
District Wakatobi	-	-	-	-	-	-
District Kolaka Utara	137,717,955.15	-	-	41,838,750.72	-	179,556,705.87
District Konawe Utara	-	-	-	-	-	-
District Buton Utara	-	-	-	26,812,160.00	-	26,812,160.00
TOTAL	860,508,012.37	7,806,800.00	47,472,000.00	477,115,830.40	-	1,392,902,642.77

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License			CCoW	TOTAL
	OTHERS	PT BILLY INDONESIA	PT ANEKA TAMBANG	OTHERS	OTHERS	
Province Sulawesi Tenggara	-	293,617,807.68	3,240,434,189.76	306,463,472.32	-	3,840,515,469.76
District Buton	-	53,385,055.94	589,169,852.68	612,926,944.64	-	1,255,481,853.27
District Konawe	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
District Kolaka	-	53,385,055.94	6,480,868,379.52	55,720,631.33	-	6,589,974,066.79
District Muna	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
Municipality Kendari	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
Municipality Bau-bau	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
District Konawe Selatan	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
District Bombana	-	587,235,615.36	589,169,852.68	55,720,631.33	-	1,232,126,099.37
District Wakatobi	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
District Kolaka Utara	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
District Konawe Utara	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
District Buton Utara	-	53,385,055.94	589,169,852.68	55,720,631.33	-	698,275,539.96
TOTAL	-	1,468,089,038.40	16,202,170,948.80	1,532,317,361.60	-	19,202,577,348.80

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

25. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: NUSA TENGGARA BARAT

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License	CCoW	TOTAL
	PT NEWMONT NUSA TENGGARA	OTHERS	OTHERS	OTHERS	
Province Nusa Tenggara Barat	444,071,200.80	3,841,577.28	11,910,400.00	-	459,823,178.08
District Bima	-	6,717,773.76	-	-	6,717,773.76
District Dompu	-	8,648,535.34	-	-	8,648,535.34
District Lombok Barat	-	-	-	-	-
District Lombok Tengah	-	-	-	-	-
District Lombok Timur	-	-	-	-	-
District Sumbawa	732,915,319.76	-	45,561,600.00	-	778,476,919.76
Municipality Mataram	-	-	-	-	-
Municipality Bima	-	-	-	-	-
District Sumbawa Barat	1,043,369,483.44	-	2,080,000.00	-	1,045,449,483.44
District Lombok Utara	-	-	-	-	-
TOTAL	2,220,356,004.00	19,207,886.38	59,552,000.00	-	2,299,115,890.38

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License	CCoW	TOTAL
	PT NEWMONT NUSA TENGGARA	OTHERS	OTHERS	OTHERS	
Province Nusa Tenggara Barat	32,461,127,767.37	-	-	-	32,461,127,767.37
District Bima	7,213,583,948.31	-	-	-	7,213,583,948.31
District Dompu	7,213,583,948.31	-	-	-	7,213,583,948.31
District Lombok Barat	7,213,583,948.31	-	-	-	7,213,583,948.31
District Lombok Tengah	7,213,583,948.31	-	-	-	7,213,583,948.31
District Lombok Timur	7,213,583,948.31	-	-	-	7,213,583,948.31
District Sumbawa	7,213,583,948.31	-	-	-	7,213,583,948.31
Municipality Mataram	7,213,583,948.31	-	-	-	7,213,583,948.31
Municipality Bima	7,213,583,948.31	-	-	-	7,213,583,948.31
District Sumbawa Barat	64,922,255,534.75	-	-	-	64,922,255,534.75
District Lombok Utara	7,213,583,948.31	-	-	-	7,213,583,948.31
TOTAL	162,305,638,836.87	-	-	-	162,305,638,836.87

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

26. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: NUSA TENGGARA TIMUR

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Nusa Tenggara Timur	-	67,778,808.48	-	67,778,808.48
District Alor	-	-	-	-
District Belu	-	34,243,840.00	-	34,243,840.00
District Ende	-	-	-	-
District Flores Timur	-	-	-	-
District Kupang	-	-	-	-
District Lembata	-	234,406,400.00	-	234,406,400.00
District Manggarai	-	847,393.92	-	847,393.92
District Ngada	-	1,617,600.00	-	1,617,600.00
District Sikka	-	-	-	-
District Sumba Barat	-	-	-	-
District Manggarai Timur	-	-	-	-
District Timor Tengah Selatan	-	-	-	-
District Timor Tengah Utara	-	-	-	-
Municipality Kupang	-	-	-	-
District Rote Ndao	-	-	-	-
District Manggarai Barat	-	-	-	-
District Nagekeo	-	-	-	-
District Sumba Barat Daya	-	-	-	-
District Sumba Tengah	-	-	-	-
District Manggarai Timur	-	-	-	-
TOTAL	-	338,894,042.40	-	338,894,042.40

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

26. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: NUSA TENGGARA TIMUR

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Nusa Tenggara Timur	-	93,876,041.92	-	93,876,041.92
District Alor	-	9,881,688.62	-	9,881,688.62
District Belu	-	12,482,783.36	-	12,482,783.36
District Ende	-	9,881,688.62	-	9,881,688.62
District Flores Timur	-	9,881,688.62	-	9,881,688.62
District Kupang	-	9,881,688.62	-	9,881,688.62
District Lembata	-	9,881,688.62	-	9,881,688.62
District Manggarai	-	185,150,989.10	-	185,150,989.10
District Ngada	-	9,881,688.62	-	9,881,688.62
District Sikka	-	9,881,688.62	-	9,881,688.62
District Sumba Barat	-	9,881,688.62	-	9,881,688.62
District Sumba Timur	-	9,881,688.62	-	9,881,688.62
District Timor Tengah Selatan	-	9,881,688.62	-	9,881,688.62
District Timor Tengah Utara	-	9,881,688.62	-	9,881,688.62
Municipality Kupang	-	9,881,688.62	-	9,881,688.62
District Rote Ndao	-	9,881,688.62	-	9,881,688.62
District Manggarai Barat	-	9,881,688.62	-	9,881,688.62
District Nagekeo	-	9,881,688.62	-	9,881,688.62
District Sumba Barat Daya	-	9,881,688.62	-	9,881,688.62
District Sumba Tengah	-	9,881,688.62	-	9,881,688.62
District Manggarai Timur	-	9,881,688.62	-	9,881,688.62
TOTAL	-	469,380,209.60	-	469,380,209.60

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

27. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: MALUKU

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Maluku	-	4,374,572.80	-	4,374,572.80
District Maluku Tenggara Barat	-	666,624.00	-	666,624.00
District Maluku Tengah	-	31,667.20	-	31,667.20
District Maluku Tenggara	-	-	-	-
District Pulau Buru	-	-	-	-
Municipality Ambon	-	-	-	-
District Seram Bagian Barat	-	16,800,000.00	-	16,800,000.00
District Seram Bagian Timur	-	-	-	-
District Kepulauan Aru	-	-	-	-
Municipality Tual	-	-	-	-
District Maluku Barat Daya	-	-	-	-
District Buru Selatan	-	-	-	-
TOTAL	-	21,872,864.00	-	21,872,864.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Maluku	-	151,044,624.00	-	151,044,624.00
District Maluku Tenggara Barat	-	302,089,248.00	-	302,089,248.00
District Maluku Tengah	-	30,208,924.80	-	30,208,924.80
District Maluku Tenggara	-	30,208,924.80	-	30,208,924.80
District Pulau Buru	-	30,208,924.80	-	30,208,924.80
Municipality Ambon	-	30,208,924.80	-	30,208,924.80
District Seram Bagian Barat	-	30,208,924.80	-	30,208,924.80
District Seram Bagian Timur	-	30,208,924.80	-	30,208,924.80
District Kepulauan Aru	-	30,208,924.80	-	30,208,924.80
Municipality Tual	-	30,208,924.80	-	30,208,924.80
District Maluku Barat Daya	-	30,208,924.80	-	30,208,924.80
District Buru Selatan	-	30,208,924.80	-	30,208,924.80
TOTAL	-	755,223,120.00	-	755,223,120.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

28. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)

PROVINCE: MALUKU UTARA

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License		CCoW	TOTAL
	PT NUSA HALMAHERA MINERALS	OTHERS	PT ANEKA TAMBANG	OTHERS	OTHERS	
Province Maluku Utara	147,302,396.03	46,928,598.63	-	32,846,960.16	-	227,077,954.83
District Halmahera Tengah	-	120,050,460.36	-	-	-	120,050,460.36
District Halmahera Barat	-	-	-	-	-	-
Municipality Ternate	-	-	-	-	-	-
District Halmahera Timur	-	67,663,934.17	-	50,987,904.00	-	118,651,838.17
Municipality Tidore Kepulauan	-	-	-	-	-	-
District Kepulauan Sula	-	-	-	64,475,136.64	-	64,475,136.64
District Halmahera Selatan	-	-	-	15,924,800.00	-	15,924,800.00
District Halmahera Utara	589,209,584.13	-	-	-	-	589,209,584.13
TOTAL	736,511,980.16	234,642,993.17	-	164,234,800.80	-	1,135,389,774.13

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License		CCoW	TOTAL
	PT NUSA HALMAHERA MINERALS	OTHERS	PT ANEKA TAMBANG	OTHERS	OTHERS	
Province Maluku Utara	4,391,652,413.44	-	10,177,663,727.20	526,077,863.36	-	15,095,394,004.00
District Halmahera Tengah	1,254,757,832.41	-	2,907,903,922.06	150,307,960.96	-	4,312,969,715.43
District Halmahera Barat	1,254,757,832.41	-	2,907,903,922.06	150,307,960.96	-	4,312,969,715.43
Municipality Ternate	1,254,757,832.41	-	2,907,903,922.06	150,307,960.96	-	4,312,969,715.43
District Halmahera Timur	1,254,757,832.41	-	20,355,327,454.40	1,052,155,726.72	-	22,662,241,013.53
Municipality Tidore Kepulauan	1,254,757,832.41	-	2,907,903,922.06	150,307,960.96	-	4,312,969,715.43
District Kepulauan Sula	1,254,757,832.41	-	2,907,903,922.06	150,307,960.96	-	4,312,969,715.43
District Halmahera Selatan	1,254,757,832.41	-	2,907,903,922.06	150,307,960.96	-	4,312,969,715.43
District Halmahera Utara	8,783,304,826.88	-	2,907,903,922.06	150,307,960.96	-	11,841,516,709.90
TOTAL	21,958,262,067.20	-	50,888,318,636.00	2,630,389,316.80	-	75,476,970,020.00

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

29. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: PAPUA

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License	CCoW	TOTAL
	PT FREEPORT INDONESIA	OTHERS	OTHERS	OTHERS	
Province Papua	222,645,024.00	449,367,262.76	1,200,000.00	-	673,212,286.76
District Biak Numfor	-	-	-	-	-
District Jayapura	-	-	4,800,000.00	-	4,800,000.00
District Jayawijaya	43,555,276.80	-	-	-	43,555,276.80
District Merauke	-	-	-	-	-
District Mimika	566,320,204.80	83,651,686.84	-	-	649,971,891.64
District Nabire	-	-	-	-	-
District Paniai	175,271,040.00	822,915,876.13	-	-	998,186,916.13
District Puncak Jaya	70,921,267.20	-	-	-	70,921,267.20
District Yapen Waropen	-	-	-	-	-
Municipality Jayapura	-	-	-	-	-
District Pegunungan Bintang	-	-	-	-	-
District Keerom	-	418,982,653.71	-	-	418,982,653.71
District Yahukimo	-	-	-	-	-
District Pegunungan Bintang	-	161,764,202.61	-	-	161,764,202.61
District Tolikara	34,309,094.40	-	-	-	34,309,094.40
District Boven Digoel	-	-	-	-	-
District Mappi	-	-	-	-	-
District Asmat	-	-	-	-	-
District Waropen	-	174,677,871.83	-	-	174,677,871.83
District Supiori	-	-	-	-	-
District Mamberamo Raya	-	-	-	-	-
District Memberamo Tengah	-	-	-	-	-
District Yalimo	-	-	-	-	-
District Lanny Jaya	-	-	-	-	-
District Nduga	-	-	-	-	-
District Puncak	-	-	-	-	-
District Dogiyai	-	-	-	-	-
TOTAL	1,113,225,120.00	2,246,836,313.82	6,000,000.00	-	3,366,061,433.82

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

29. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: PAPUA

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW		Mining License	CCoW	TOTAL
	PT FREEPORT INDONESIA	OTHERS	OTHERS	OTHERS	
Province Papua	209,301,713,491.93	-	-	-	209,301,713,491.93
District Biak Numfor	16,100,131,807.07	-	-	-	16,100,131,807.07
District Jayapura	16,100,131,807.07	-	-	-	16,100,131,807.07
District Jayawijaya	16,100,131,807.07	-	-	-	16,100,131,807.07
District Merauke	16,100,131,807.07	-	-	-	16,100,131,807.07
District Mimika	418,603,426,983.86	-	-	-	418,603,426,983.86
District Nabire	16,100,131,807.07	-	-	-	16,100,131,807.07
District Paniai	16,100,131,807.07	-	-	-	16,100,131,807.07
District Puncak Jaya	16,100,131,807.07	-	-	-	16,100,131,807.07
District Yapen Waropen	16,100,131,807.07	-	-	-	16,100,131,807.07
Municipality Jayapura	16,100,131,807.07	-	-	-	16,100,131,807.07
District Sarmi	16,100,131,807.07	-	-	-	16,100,131,807.07
District Keerom	16,100,131,807.07	-	-	-	16,100,131,807.07
District Yahukimo	16,100,131,807.07	-	-	-	16,100,131,807.07
District Pegunungan Bintang	16,100,131,807.07	-	-	-	16,100,131,807.07
District Tolikara	16,100,131,807.07	-	-	-	16,100,131,807.07
District Boven Digoel	16,100,131,807.07	-	-	-	16,100,131,807.07
District Mappi	16,100,131,807.07	-	-	-	16,100,131,807.07
District Asmat	16,100,131,807.07	-	-	-	16,100,131,807.07
District Waropen	16,100,131,807.07	-	-	-	16,100,131,807.07
District Supiori	16,100,131,807.07	-	-	-	16,100,131,807.07
District Mamberamo Raya	16,100,131,807.07	-	-	-	16,100,131,807.07
District Memberamo Tengah	16,100,131,807.07	-	-	-	16,100,131,807.07
District Yalimo	16,100,131,807.07	-	-	-	16,100,131,807.07
District Lanny Jaya	16,100,131,807.07	-	-	-	16,100,131,807.07
District Nduga	16,100,131,807.07	-	-	-	16,100,131,807.07
District Puncak	16,100,131,807.07	-	-	-	16,100,131,807.07
District Dogiyai	16,100,131,807.07	-	-	-	16,100,131,807.07
TOTAL	1,046,508,567,459.66	-	-	-	1,046,508,567,459.66

NOTE:

OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then redistributed to local governments.

(*) Additional attachments

(**) Outside the scope of work reconciler

30. MINING REVENUE SHARING PER DISTRICT/MUNICIPALITY PER PRODUCTION UNIT (CoW/CCoW/Mining License)
PROVINCE: PAPUA BARAT

A. LANDRENT

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Papua Barat	105,093,688.10	33,357,360.00	-	138,451,048.10
District Sorong	-	-	-	-
District Manokwari	-	3,955,200.00	-	3,955,200.00
District Fak Fak	166,329,676.80	-	-	166,329,676.80
Municipality Sorong	-	-	-	-
District Sorong Selatan	-	38,400,000.00	-	38,400,000.00
District Raja Ampat	22,148,206.08	84,675,200.00	-	106,823,406.08
District Teluk Bintuni	-	6,399,040.00	-	6,399,040.00
District Teluk Wondama	-	-	-	-
District Kaimana	231,896,869.52	-	-	231,896,869.52
TOTAL	525,468,440.50	166,786,800.00	-	692,255,240.50

NOTE:
OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

B. ROYALTY

(in Rupiah)

KABUPATEN/KOTA	CoW	Mining License	CCoW	TOTAL
	OTHERS	OTHERS	OTHERS	
Province Papua Barat	-	-	-	-
District Sorong	-	-	-	-
District Manokwari	-	-	-	-
District Fak Fak	-	-	-	-
Municipality Sorong	-	-	-	-
District Sorong Selatan	-	-	-	-
District Raja Ampat	-	-	-	-
District Teluk Bintuni	-	-	-	-
District Teluk Wondama	-	-	-	-
District Kaimana	-	-	-	-
TOTAL	-	-	-	-

NOTE:
OTHERS denotes the amounts in which non tax revenues paid to the central government by CoW, CCoW, and mining licenses not included in scope for the EITI Indonesia 2009 report were then re-distributed to local governments.

Appendix 5

Regional Revenue

Regional revenue reported by companies is divided into:

- a) Regional Tax and Levies
- b) Other regional revenue

Regional Tax and Levies are payments from companies to applicable regional government(s) based on existing laws and regulations. While, other regional revenue are payments from companies categorized as other than Regional Tax and Levies, including payments for CSR, either received by the regional government directly or indirectly.

Regional Revenue Table

Entities	PDRD		Other Regional Revenues	
	IDR	USD	IDR	USD
Mineral				
PT. Aneka Tambang	780.568.519	-	-	-
PT. Belitung Industri Sejahtera	-	-	2.945.143.000	-
PT. Billy Indonesia	336.096.000	-	3.000.000.000	-
PT. Bukit Timah	-	-	-	-
PT. DS Jaya Abadi	295.573.700	-	-	-
PT. Freeport Indonesia	43.238.824.678	-	-	-
PT. Gunung Sion	-	-	-	-
PT. Harita Prima Abadi Mineral	-	-	-	-
PT. Indo Muro Kencana	-	-	-	-
PT. J Resources Bolaang Mongondow	-	-	-	-
PT. Koba Tin	687.808.567	76.423		
PT. Newmont Nusa Tenggara	34.560.005.275	-	-	-
PT. Nusa Halmahera Minerals	9.484.565.537		-	-
PT. Tambang Timah	5.554.049.936	-	10.696.020.900	-
PT. Timah	-	-	-	-
PT. Vale Indonesia	40.981.642.699	-	-	4.039.527

(*) Additional attachments

(**) Outside the scope of work reconciler

Batubara				
PD. Baramarta	7.251.719.662	771.460	8.000.000.000	851.064
PT. Adaro Indonesia	160.543.700	10.178.763	-	-
PT. Adimitra Baratama Nusantara	-	-	-	-
PT. Antang Gunung Meratus	-	-	995.146.185	-
PT. Arutmin Indonesia	-	-	-	-
PT. Bahari Cakrawala Sebuku	-	-	-	-
PT. Bangun Banua Persada	-	-	-	-
PT. Bara Jaya Utama	107.825.878	-	125.000.000	-
PT. Baradinamika Mudasukses	171.000.000	-	-	-
PT. Batubara Bukit Kendi	15.906.000	-	392.341.525	-
PT. Batubara Lahat	-	-	-	-
PT. Berau Coal	-	-	-	-
PT. Binamitra Sumberarta	-	-	-	-
PT. Borneo Indobara	-	-	-	-
PT. Bukit Asam	7.810.675.756	-	20.573.827.000	-
PT. Bukit Baiduri Energi	85.933.203	-	-	-
PT. Dharma Puspita Mining	-	-	-	-
PT. Fajar Bumi Sakti	4.780.931	-	-	-
PT. Firman Ketaun Perkasa	-	-	-	-
PT. Gema Rahmi Persada	-	-	-	-
PT. Gunung Bayan Pratama Coal	-	-	-	-
PT. Harfa Taruna Mandiri	-	-	-	-
PT. Indominco Mandiri	-	-	-	-
PT. Insani Bara Perkasa	236.681.751	-	-	-
PT. Interex Sacra Raya	-	-	-	-
PT. Jorong Barutama Greston	-	-	-	-

(*) Additional attachments

(**) Outside the scope of work reconciler

PT. Kadya Caraka Mulia	-	-	250.211.540	-
PT. Kalimantan Energi Lestari	-	-	-	-
PT. Kaltim Batummanunggal	-	-	-	-
PT. Kaltim Prima Coal	120.812.414.696	-	261.936.894	150
PT. Kartika Selabumi Mining	-	-	-	-
PT. Kayan Putra Utama Coal	428.238.824	-	-	-
PT. Kideco Jaya Agung	-	-	-	-
PT. Lamindo Inter Multikon	-	-	-	-
PT. Lanna Harita Indonesia	-	-	-	-
PT. Mahakam Sumber Jaya	12.865.445	-	-	-
PT. Mandiri Intiperkasa	-	-	1.992.996.120	-
PT. Marunda Grahamineral	233.520.000	-	1.376.529.344	280.622
PT. Multi Harapan Utama	-	-	-	-
PT. Multi Sarana Avindo	-	-	-	-
PT. Multi TambangJaya Utama	-	-	-	-
PT. Nusantara Termal Coal	-	-	-	-
PT. Perkasa Inakerta	-	-	-	-
PT. Riau Baraharum	-	-	-	-
PT. Santan Batubara	-	-	-	-
PT. Senamas Energindo Mulia	-	-	-	-
PT. Singlurus Pratama	-	-	-	-
PT. Sumber Kurnia Buana	-	-	-	-
PT. Tanito Harum	-	-	-	-
PT. Tanjung Alam Jaya	-	-	-	-
PT. Teguh Sinar Abadi	-	-	-	-

(*) Additional attachments

(**) Outside the scope of work reconciler

PT. Trubaindo Coal Mining	-	-	-	-
PT. Wahana Baratama Mining	-	-	-	-

(*) Additional attachments

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