

INDONESIA EITI REPORT
2012 - 2013

APPENDICES OF
RECONCILIATION
REPORT





COORDINATING MINISTRY FOR ECONOMIC AFFAIRS
REPUBLIC OF INDONESIA

EITI INDONESIA REPORT 2012-2013 APPENDICES OF RECONCILIATION REPORT

VOLUME FOUR



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Appendix 1.1 List of KKKS for the Year 20112

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
1		PT Chevron Pacific Indonesia		100.00000	1-Aug-2003	9-Aug-2021	Oil	Rokan	Riau, onshore
2	1	Chevron Indonesia Company	INPEX Offshore North Mahakam Ltd.	92.5000	11-Jan-1991	25-Oct-2018	Oil & Gas	East Kalimantan (Altika Unit)	East Kalimantan, offshore
3	2	Chevron Makassar Ltd.	PT PHE Makassar Strait	72.00000	30-Jun-1998	26-Jan-2020	Oil & Gas	Makassar Strait	East Kalimantan, offshore
4	3	Chevron Siak Inc.	Tip Top Makassar Ltd.	18.00000				Siak	Riau, onshore
5		Total E&P Indonesia		100.00000	1-Aug-2003	27-Nov-2013	Oil		East Kalimantan, onshore & offshore
6	4	ConocoPhillips Indonesia Inc. Ltd.	INPEX Corp.	50.00000	22-Oct-2010	31-Dec-2017	Oil & Gas	Mahakam	East Kalimantan, onshore & offshore
7	5	ConocoPhillips (SriSSk) Ltd.	Chevron South Natuna B Inc.	40.00000	15-Jan-1999	15-Oct-2028	Oil & Gas	South Natuna Sea B	Riau Islands, offshore
8	6	ConocoPhillips (South Jambi) Ltd.	INPEX Natuna Ltd.	35.00000					
9	7	PT Pertamina EP	Taliman (Corridor) Ltd.	54.00000	36.00000	7-Oct-1996	19-Dec-2023	Oil & Gas	Corridor
10	8	PT Pertamina Hulu Energi South Jambi B	PT Pertamina Hulu Energi Corridor	10.00000					South Sumatera, onshore
11	9	PT Pertamina International Jambi B Ltd.	PetroChina International Jambi B Ltd.	45.00000	26-Jan-1990	25-Jan-2020	Gas	South Jambi B	Jambi, onshore
12	10	PT Pertamina EP	PT Pertamina Hulu Energi South Jambi B	25.00000					
13	11	Virginia Indonesia Co.	Koperasi Energi Indonesia	99.99000	17-Sep-05	16-Sep-35	Oil & Gas	Indonesia	Indonesia, onshore
14	12	Mobil Exploration Indonesia Inc.	Virginia International Co.	0.01000					
15	13	Exxon-Mobil Oil Indonesia Inc.	BP East Kalimantan Ltd.	15.6250					
16	14	Mobil Cepu Ltd.	Lasmo Sangga Sangga Ltd. (ENI Indonesia)	26.2500	23-Apr-90	7-Sep-18	Oil & Gas	Sangga Sangga	East Kalimantan, onshore
17	15		Opicoll Houston Inc.	20.00000					
18	16		Universe Gas & Oil Company Inc.	4.3750					
19	17		Amplex (Cepu) Pte. Ltd.	100.00000	26-Aug-92	15-Oct-18	Oil & Gas	North Sumatra Offshore	Acch, offshore
20	18		PT Pertamina EP Cepu	100.00000	6-Jul-89	3-Oct-18	Oil & Gas	B Block	Acch, onshore
21	19		PT Sarana Para Hulu Cepu	20.5000					
22	20		PT Asri Damai Sejahtera	45.00000	17-Sep-05	17-Sep-35	Oil	Cepu	Central Java, onshore
23	21		PT Biora Paitragas Hulu	1.0610					
24	22		PT Petrogas Jatim Utama Cendana	4.4847					
25	23		PT PHE OSES	2.1820					
26	24		KNOC Sumatera Ltd.	2.0817					
27	25		Fortuna Resources (Sunda) Ltd.	13.0674					
			Talishan Resources (Bahamas) Ltd.	8.9086					
			Taliman UK (Southeast Sumatera) Ltd.	3.7657					
			Risco Energy SEES B.V. / Orcharid Energy Sumatra B.V.	1.6558					
			CNOOC Muturi Ltd.	5.0000					
			Indonesian Natural Gas Resources Muturi Inc.	1.0000	6-Dec-05	31-Dec-35	Oil & Gas	Muturi	West Papua, onshore & offshore
				34.2500					

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No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
16	28	BOB PT Bumi Siak Pusako-Pertamina Hulu	PT Bumi Siak Pusako	50.0000	6-Aug-02	8-Aug-22	Oil	Coastal Plains Pekanbaru	Riau, onshore
	29	PT Pertamina Hulu Energi ONWJ	PT Pertamina Hulu Energi Rokan CPP	50.0000					
17	30	PT Pertamina Hulu Energi ONWJ	EMP ONWJ Ltd.	53.2500	36.7205	5-May-03	Oil & Gas	Offshore North West Java (ONWJ)	West Java, offshore
	31		Talisman Resources (North West Java) Ltd.	5.0295					
	32		Risco Energy ONWJ B.V.	5.0000					
18	33	JOB Pertamina-PetroChina East Java	PT. Pertamina Hulu Energi Tuban	25.0000	14-Sep-09	28-Feb-18	Oil	Tuban	East Java, onshore
	34		PT. Pertamina Hulu Energi Tuban East Java	25.0000					
19	35	JOB Pertamina-PetroChina Salawati Ltd	PT Pertamina Hulu Energi Salawati	50.0000	14-Sep-09	22-Apr-20	Oil & Gas	Salawati Island JOB	West Papua, onshore & offshore
	36		RHP Salawati Island B.V.	14.5122					
20	37	JOB Pertamina-Medco E&P Tomoni Sulawesi	Petrogas (Island) Ltd.	18.7020					
	38		PT Medco E&P Tomoni Sulawesi	30.0000	14-Sep-09	3-Dec-27	Oil	Senoro Tolii Sulawesi	Central Sulawesi, onshore & offshore
21	39	JOB Pertamina-Golden Spike Energy Indonesia	PT Pertamina Hulu Energi Tomoni Sulawesi	50.0000	20.0000	14-Sep-09			
22	40	PetroChina Int'l Tomoni	PT Pertamina Hulu Energi Tomoni	50.0000	15-Jun-92	5-Jul-19	Oil & Gas	Pendopo-Raja JOB	South Sumatera, onshore
	41		PetroChina Int'l Tomoni	27.8372					
	42		PP Oil & Gas (Jabung) Ltd.	30.0000	27-Feb-93	26-Feb-23	Oil & Gas	Jabung	Jambi, onshore
23	43	PetroChina Int'l Tomoni	PT Pertamina Hulu Energi Tomoni	14.2857					
	44		PetroChina Int'l Tomoni	30.0000	15-Oct-00	22-Apr-20	Oil & Gas	Salawati Basin	West Papua, onshore
	45		Petrogas (Basin) Ltd.	34.0040					
24	46	PetroChina Int'l Tomoni	RHP Salawati Basin B.V.	25.9360					
	47		PT Pertamina Hulu Energi Salawati Basin	10.0000	100.0000	17-Feb-95	Oil	Bangko	Jambi, onshore
25	48	PetroChina Int'l Tomoni	PetroChina Int'l Bangko Ltd.	48.0000					
	49		BP Berau Ltd.	22.8560	4-Mar-05	31-Dec-35	Oil & Gas	Berau	West Papua
	50		MI Berau B.V.	12.0000					
	51		KG Berau Petroleum Ltd.	17.1440					
	52		Nippon Oil Expl. (Berau) Ltd.	37.5380					
26	53	BP Wirigagar Ltd.	KG Wirigagar Petroleum Ltd.	20.0000	4-Mar-05	31-Dec-35	Oil & Gas	Wirigagar	West Papua
	54		Talisman Wirigagar Overseas Ltd.	42.4020					
27	55	PT Medco E&P Rimau	PT Medco E&P Rimau	95.0000	7-Dec-01	22-Apr-23	Oil & Gas	Rimau	South Sumatera, onshore
	56		Perusahaan Daerah Pertambangan dan Energi Sumsel	5.0000					
28	57	PT Medco E&P Indonesia	PT Medco E&P Indonesia	100.0000	28-Oct-10	1-Nov-33	Oil & Gas	South and Central Sumatra	South Sumatera & Riau, onshore
29	58	PT Medco E&P Tarakan	PT Medco E&P Tarakan	100.0000	14-Jan-82	14-Jan-22	Oil & Gas	Tarakan	North Kalimantan, onshore
30	59	PT Medco E&P Lemataang	PT Medco E&P Lemataang	51.1176	23.0000	20-Dec-90	Gas	Lemataang	South Sumatera, onshore
	60		Lemataang E&P Ltd.	25.8824					
	61		Lundin Lemataang B.V.						

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No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
31	52	Premier Oil Natuna Sea B.V.	Premier Oil Natuna Sea B.V. Kufpec Indonesia (Natuna) B.V.	28.6700 33.3300	1-May-03 15-Oct-29		Oil & Gas	Blok A Natuna	Riau Island, offshore
	53		Natuna 1 B.V. (Petronas)	15.0000					
32	54	EMP Malacca Straits	Kondur Petroleum S.A. PT Imbang Tala Alam	23.0000 34.4800					
	55		OOGC Malacca Ltd.	26.0300					
	56		Malacca Petroleum Ltd.	32.5800					
	57		Malacca Petroleum Ltd.	6.9300					
33	58	Kangean Energy Indonesia Ltd.	Kangean Energy Indonesia Ltd. EMP Exploration (Kangean) Ltd.	60.0000 40.0000	14-Nov-80 10-Sep-03	13-Nov-30 15-May-27	Oil & Gas	Kangean	East Java, onshore & offshore
34		EMP Koninci Baru Ltd.	EMP Koninci Baru Ltd.	100.0000					
35	59	Lapindo Brantas Inc.	Lapindo Brantas Inc.	50.0000	23-Apr-90	22-Apr-20	Gas	Brantas	East Java, onshore
	60		PT Prakarsa Brantas	32.0000					
	61		PT Miarak Brantas	18.0000					
36	62	EMP (Bentiu) Limited	EMP Bentiu Limited	100.0000	20-May-91	19-May-21	Gas	Bentiu	Riau, onshore
37		PT EMP Tonga	PT Meresa Petroleum	71.2500	16-Jan-07	15-Jan-37	Oil	Tonga	North Sumatera, onshore
	63		PT Kencana Surya Perkasa	23.7500					
	64		PT Petross Exploration Production	5.0000					
38	65	Star Energy (Kakap) Ltd.	Star Energy (Kakap) Ltd.	31.2500					
	66		Premier Oil Kakap B.V.	18.7500					
	67		SPC Kakap Ltd.	15.0000					
	68		Novus UK (Kakap) Ltd.	13.5000					
	69		PT Pertamina Hulu Energi Kakap	10.0000					
	70		Novus Petroleum Canada (Kakap) Ltd.	2.5000					
	71		Natuna UK (Kakap 2) Ltd.	6.2500					
39	72	JOB Pertamina - Taliisman (Ogan Komering)	Novus Nominesh Pty. Ltd.	2.7500					
	73		PT Pertamina Hulu Energi Ogan Komering Talisman (Ogan Komering) Ltd.	50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Ogan Komering JOB	South Sumatera, onshore
40	74	Saka Indonesia Pangkah Ltd. (cio HESS (Indonesia-Pangkah) Ltd.)	Saka Indonesia Pangkah Ltd (cio HESS (Indonesia-Pangkah) Ltd.)	50.0000					
	75		Saka Pangkah LLC. (cio HESS Pangkah LLC.)	65.0000	8-May-96	7-May-26	Oil & Gas	Pangkah	East Java, offshore
	76		Kufpec Indonesia Pangkah B.V.	25.0000					
41	77	Santos (Sampang) Pty. Ltd.	Santos (Sampang) Pty. Ltd.	45.0000	4-Dec-97	3-Dec-27	Oil & Gas	Sampang	East Java, onshore & offshore
	78		Singapore Petroleum Sampang Ltd.	40.0000					
	79		Cile Sampang Pty. Ltd.	15.0000					
42	80	Santos (Madura Offshore) Pty. Ltd.	Santos (Madura Offshore) Pty. Ltd.	67.5000	10-Sep-03	3-Dec-27	Gas	Madura	East Java, offshore
	81		Petronas Carigali Madura Ltd.	22.5000					
	82		PT Petrogas Pantai Madura	10.0000					
43	83	Energy Equity Epic (Sengkang) Pty. Ltd.	Energy Equity Epic (Sengkang) Pty. Ltd.	100.0000	7-Oct-05	23-Oct-22	Gas	Sengkang	South Sulawesi, onshore
44	84	Citic Seram Energy Ltd.	Citic Seram Energy Ltd.	51.0000					
	85		Kufpec Indonesia Ltd.	30.0000	10-Nov-99	31-Oct-19	Oil	Seram Non Bula	Maluku
	86		Gulf Petroleum Investment Co.	16.5000					
	87		Lion International Investment Ltd.	2.5000					
45	88	Kalrez Petroleum (Seram) Ltd.	Kalrez Petroleum (Seram) Ltd.	100.0000	22-May-00	31-Oct-19	Oil	Bula Seram	Maluku, onshore
46	89	Mont'D Or Oil Tunjukal Ltd.	Mont'D Or Oil Tunjukal Ltd.	70.0000	26-Aug-92	25-Aug-92	Oil	Tunjukal	Jambi, onshore
	90		Fuel - X	30.0000					

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No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore	
47	81	Petroselat Ltd.	PT Petronusa Bumibakti	51.0000	31-Mar-03	15-Sep-21	Oil	Selat Panjang	Riau, onshore	
	82	BUMD Bemito Taka	PetroChina International Selat Panjang Ltd.	45.0000	4.0000	27-Apr-12	30-Jun-12	Gas	Wailawi	
48		JOB Pertamina-EMP Gebang Ltd.	Penkab Perjalanan Paser Utama	100.0000	20-Dec-90	28-Nov-15	Oil & Gas	Gebang	North Sumatera, onshore	
49		PT SPR Langgak	PT Pertamina Hulu Energi Gebang N. Sumatra	50.0000						
50	83		PT Sarana Pembangunan Riau Kingswood Capital Ltd.	50.0000	30-Nov-09	19-Apr-30	Oil	Langgak (MFK)	Riau, onshore	
51	84	PT Sele Raya Merangin Dua	PT Sele Raya Merangin Dua	44.6000	35.4000	4-Oct-03	13-Oct-33	Oil	Merangin II	South Sumatera, onshore
	85		Simnchem Merangin Ltd.	20.0000						
52	86	Camar Resources Canada Inc.	Camar Resources Canada Inc.	35.0000	28-Oct-10	11-Feb-32	Oil	Bawean	East Java, offshore	
53	87	Triangle Pass Inc	Camari Bawean Petroleum Ltd.	65.0000	10.0000	10-Feb-12	24-Aug-12	Oil & Gas	Pase	Aceh, onshore
54		JOB Pertamina - Talisman Jambi Merang	Triangle Energy (Global) Ltd.	50.0000	11-Jul-11	9-Feb-19	Oil & Gas	Jambi Merang	Jambi, onshore	
	88		PT Pertamina Hulu Energi Jambi Merang	25.0000						
	89		Pacific Oil & Gas (Jambi Merang) Ltd.	25.0000						
55	90	Total Tengah	Total Tengah	22.5000	22.5000	5-Oct-98	4-Oct-18	Oil & Gas	Tengah	East Kalimantan, onshore
56		INPEX Corp.	PT Pertamina Hulu Energi Tengah K.	55.0000	22-Jul-96	30-Dec-17	Oil & Gas	Mahakam (Including Altaka Unit, Off. Easi Kalimantan)	East Kalimantan, onshore & offshore	
57		PT Pertamina Hulu Energi South Jambi B	INPEX Corp.	50.0000	25.0000	26-Jan-90	25-Jan-20	Gas	South Jambi B	Jambi, onshore
			Total E&P Indonesia	30.0000						
58		PT Pertamina Hulu Energi South Jambi B	PT Pertamina Hulu Energi South Jambi B	45.0000	25.0000	14-Sep-09	28-Feb-18	Oil & Gas	Tuban	East Java, onshore
			PetroChina International Jambi B Ltd.	25.0000						
			ConocoPhillips (South Jambi) Ltd.	16.7558						
			PT Pertamina Hulu Energi Tuban East Java	14.5122	14-Sep-09	22-Apr-20	Oil & Gas	Selawati Island JOB	West Papua, onshore & offshore	
			PT Pertamina Hulu Energi Tuban	18.7020						
			Petrogas (Island) Ltd.	50.0000						
59		PT Pertamina Hulu Energi Salawati	PT Pertamina Hulu Energi Salawati	30.0000	20.0000	14-Sep-09	3-Dec-27	Oil	Senoro Tolli	Central Sulawesi, onshore & offshore
			PT Medco E&P Tomoni Sulawesi	50.0000						
60		PT Pertamina Hulu Energi Tomoni Sulawesi	Tononi E&P Ltd.	50.0000						
61		PT Pertamina Hulu Energi Raja Tempirai	PT Pertamina Hulu Energi Tomoni Sulawesi	50.0000	15-Jun-91	5-Jul-19	Oil & Gas	Raja & Pendopo	South Sumatera, onshore	
			PT Pertamina Hulu Energi Raja Tempirai	50.0000						
62		PT Pertamina Hulu Energi Ogan Komering	Golden Spike Indonesia Ltd.	50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Ogan Komering	South Sumatera, onshore	
			PT Pertamina Hulu Energi Ogan Komering	50.0000						
63		PT Pertamina Hulu Energi Gebang N. Sumatra	Talisman (OK) Ltd.	50.0000	20-Dec-90	28-Nov-15	Oil & Gas	Gebang	North Sumatera, onshore & offshore	
			Energi Mega Persada Gebang Ltd.	50.0000						
			PT Pertamina Hulu Energi Gebang N. Sumatra	50.0000						
64		PT Pertamina Hulu Energi Jambi Merang	Talisman Jambi Merang Ltd.	25.0000	11-Jul-11	9-Feb-19	Oil & Gas	Jambi Merang	Jambi, onshore	
			Pacific Oil & Gas (Jambi Merang) Ltd.	50.0000						
65	91	PT Pertamina Hulu Energi West Madura	PT Pertamina Hulu Energi West Madura	80.0000	5-May-11	6-May-31	Oil & Gas	West Madura	East Java, offshore	
			Kodego Energy Co. Ltd.	20.0000						

Appendix 1.1 List of KKKS for the Year 2012

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
		Total Tengah INPEX Tengah Ltd.		22.5000	5-Oct-98	4-Oct-18	Oil & Gas	Tengah Block, Off. East Kal.	East Kalimantan, offshore
66		PT Pertamina Hulu Energi Tengah K.		55.0000	6-Oct-05	6-Oct-35	Oil	West Kampar	Riau, onshore
67		PT Sumatera Persada Energi		100.0000					

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Provinces, onshore/offshore
1		PT Chevron Pacific Indonesia	PT Chevron Pacific Indonesia	100.0000	1-Aug-2003	9-Aug-2021	Oil	Rokan	Riau, onshore
2	1	Chevron Indonesia Company	Chevron Indonesia Company	92.5000 7.5000	11-Jan-1991	25-Oct-2018	Oil & Gas	East Kalimantan (Altika Unit)	East Kalimantan, offshore
3	2	Chevron Makassar Ltd.	Chevron Makassar Ltd.	72.0000	30-Jun-1986	26-Jan-2020	Oil & Gas	Makassar Strait	East Kalimantan, offshore
4	3	PT PHE Makassar Strait	PT PHE Makassar Strait	100.0000					
5		Tip Top Makassar Ltd.	Tip Top Makassar Ltd.	100.0000	1-Aug-2003	27-Nov-2013	Oil	Siak	Riau, onshore
6		Chevron Siak Inc.	Chevron Siak Inc.	100.0000	1-Aug-2003	27-Nov-2013	Oil	Siak	East Kalimantan, onshore & offshore
7	6	Total E&P Indonesia	Total E&P Indonesia	50.0000	22-Oct-2010	31-Dec-2017	Oil & Gas	Mahakam	East Kalimantan, onshore & offshore
8	4	ConocoPhillips Indonesia Inc. Ltd.	ConocoPhillips Indonesia Inc. Ltd.	40.0000	15-Jan-1999	15-Oct-2028	Oil & Gas	South Natuna Sea B	Riau Islands, offshore
9	5	Chevron South Natuna B Inc.	Chevron South Natuna B Inc.	25.0000	15-Jan-1999	15-Oct-2028	Oil & Gas	South Natuna Sea B	Riau Islands, offshore
10	7	INPEX Corp.	INPEX Corp.	35.0000	7-Oct-1996	19-Dec-2023	Oil & Gas	Corridor	South Sumatera, onshore
11	6	ConocoPhillips (Grissik) Ltd.	ConocoPhillips (Grissik) Ltd.	54.0000	10.0000	19-Dec-2023	Oil & Gas	Corridor	South Sumatera, onshore
12	8	Talisman (Corridor) Ltd.	Talisman (Corridor) Ltd.	36.0000	7-Oct-1996	19-Dec-2023	Oil & Gas	Corridor	South Sumatera, onshore
13	9	ConocoPhillips (South Jambi) Ltd.	ConocoPhillips (South Jambi) Ltd.	45.0000	26-Jan-1990	25-Jan-2020	Gas	South Jambi B	Jambi, onshore
14	10	PetroChina International South Jambi Ltd.	PetroChina International South Jambi Ltd.	30.0000	26-Jan-1990	25-Jan-2020	Gas	South Jambi B	Jambi, onshore
15	11	PT Pertamina Hulu Energi South Jambi B	PT Pertamina Hulu Energi South Jambi B	25.0000	26-Jan-1990	25-Jan-2020	Gas	South Jambi B	Jambi, onshore
16	12	PT Pertamina (Persero)	PT Pertamina (Persero)	93.9900	17-Sep-05	16-Sep-35	Oil & Gas	Indonesia	Indonesia, onshore
17	13	Koperasi Energi Indonesia	Koperasi Energi Indonesia	0.0100					
18	14	Virginia Indonesia Co.	Virginia Indonesia Co.	7.5000					
19	15	BP East Kalimantan Ltd.	BP East Kalimantan Ltd.	15.6250					
20	16	Lasmo Sangga Sangga Ltd. (ENI Indonesia)	Lasmo Sangga Sangga Ltd. (ENI Indonesia)	26.2500	23-Apr-90	7-Sep-18	Oil & Gas	Sangga Sangga	East Kalimantan, onshore
21	17	Opicoil Houston Inc.	Opicoil Houston Inc.	26.2500					
22	18	Universe Gas & Oil Company Inc.	Universe Gas & Oil Company Inc.	20.0000					
23	19	Virginia International Co.	Virginia International Co.	4.3750					
24	20	BP East Kalimantan Ltd.	BP East Kalimantan Ltd.	7.5000					
25	21	VIC CBM Ltd.	VIC CBM Ltd.	15.6250					
26	22	ENI CBM Ltd.	ENI CBM Ltd.	26.2500	23-Apr-1990	7-Sep-2018	Oil & Gas	GMB Sangga Sangga	East Kalimantan, onshore
27	23	Opicoil Houston Inc.	Opicoil Houston Inc.	26.2500					
28	24	Opicoil Houston Inc.	Opicoil Houston Inc.	20.0000					
29		Japan CBM Ltd.	Japan CBM Ltd.	4.3750					
30		Mobil Exploration Indonesia Inc	Mobil Exploration Indonesia Inc	100.0000	26-Aug-92	15-Oct-18	Oil & Gas	North Sumatra Offshore	Aceh, offshore
31		Exxon-Mobil Oil Indonesia Inc	Exxon-Mobil Oil Indonesia Inc	100.0000	6-Jul-98	3-Oct-18	Oil & Gas	North Sumatra Offshore	Aceh, onshore
32		Mobil Cepu Ltd.	Mobil Cepu Ltd.	20.5000					
33		Amplex (Cepu) Pte. Ltd.	Amplex (Cepu) Pte. Ltd.	45.0000					
34		PT Pertamina EP Cepu	PT Pertamina EP Cepu	45.0000					
35		PT Sarana Patra Hulu Cepu	PT Sarana Patra Hulu Cepu	1.0910	17-Sep-05	17-Sep-35	Oil	Cepu	Central Java, onshore
36		PT Asri Damai Sejahtera	PT Asri Damai Sejahtera	4.4847					
37		PT Blora Patragas Hulu	PT Blora Patragas Hulu	2.1820					
38		PT Petrogas Jatim Utama Cendana	PT Petrogas Jatim Utama Cendana	2.2423					

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore	
15	25	CNOOC SES Ltd	CNOOC SES Ltd PT PHE OSES	65.5400 13.0674 8.9086						
	26	KNOC Sumatera Ltd.		3.7657	26-Dec-91	6-Sep-18	Oil & Gas	South East Sumatera	Lampung, offshore	
	27	Fortuna Resources (Sunda) Ltd		1.6356						
	28	Talisman UK (Southeast Sumatera) Ltd.		2.0817						
	29	Risco Energy SES B.V.								
	30	Kufpec Indonesia (SES) BV (sebelumnya Risco Energy SES B.V.)		5.0000						
	31	BP Muturi Holdings B.V.		1.0000	4-Mar-05	31-Dec-35	Oil & Gas		West Papua, onshore & offshore	
16	32	BP Muturi Holdings B.V.	CNOOC Muturi Ltd.	64.7700						
	33	Indonesian Natural Gas Resources Muturi Inc.		34.2300						
	34	BOB PT Bumi Siak Plusako-Perlimina Hulu	PT Bumi Siak Plusako	50.0000	6-Aug-02	8-Aug-22	Oil	Coastal Plains Pekanbaru	Riau, onshore	
18	35	PT Pertamina Hulu Energi Rokan CPP	PT Pertamina Hulu Energi ONWJ	50.0000						
	36	PT Pertamina Hulu Energi ONWJ	EMP ONWJ Ltd.	56.2705						
	37	PT Pertamina Hulu Energi ONWJ	Talisman Resources (North West Java) Ltd.	36.7205	5-May-03	18-Jan-17	Oil & Gas	Offshore North West Java (ONWJ)	West Java, offshore	
	38	Risco Energy ONWJ B.V.		-						
	39	Kufpec Indonesia (ONWJ) B.V.		5.0000						
	19	PetroChina East Java Ltd.	PT Pertamina Hulu Energi Tuban	25.0000	14-Sep-09	28-Feb-18	Oil & Gas	Tuban	East Java, onshore	
	40	JOB Pertamina-PetroChina East Java	PT Pertamina Hulu Energi Tuban East Java	25.0000						
20	41	JOB Pertamina-PetroChina Salawati	PT Pertamina Hulu Energi Salawati	50.0000	14-Sep-09	22-Apr-20	Oil & Gas	Salawati Island JOB	West Papua, onshore & offshore	
	42	RHP Salawati Island B.V.	PetroChina Int'l Kepala Burung Ltd.	14.5122						
	43	Petrogas (Island) Ltd.	PT Pertamina Hulu Energi Salawati	18.7020						
21	44	JOB Pertamina-Medco E&P Tomori Sulawesi	PT Medco E&P Tomori Sulawesi	30.0000	14-Sep-09	3-Dec-27	Oil	Senoro Toli Sulawesi	Central Sulawesi, onshore & offshore	
	22	Golden Spike Energy Indonesia Ltd.	Tomori E&P Ltd.	20.0000						
	23	JOB Pertamina-Golden Spike Energy Indonesia	Golden Spike Energy Indonesia Ltd.	50.0000	15-Jun-92	5-Jul-19	Oil & Gas	Pendopo-Raja JOB	South Sumatera, onshore	
	45	PT Pertamina Hulu Energi Raja Tempirai	PetroChina Int'l Jabung Ltd.	50.0000						
	46	PetroChina Int'l Jabung Ltd.	PP Oil & Gas (Jabung) Ltd.	21.8572						
	47		Petronas Carigali (Jabung) Ltd.	21.8572	27-Feb-93	26-Feb-23	Oil	Jabung	Jambi, onshore	
24	48	PetroChina Int'l (Bermuda) Ltd.	PT Pertamina Hulu Energi Jabung	14.2857						
	49	PetroChina Int'l (Bermuda) Ltd.	PetroChina Int'l (Bermuda) Ltd.	30.0000						
	50	PetroChina Int'l Bangko Ltd.	Petrogas (Basin) Ltd.	30.0000	15-Oct-00	22-Apr-20	Oil & Gas	Salawati Basin	West Papua, onshore	
25	51	PetroChina Int'l Bangko Ltd.	RHP Salawati Basin BV	25.9380						
	52		PT Pertamina Hulu Energi Salawati Basin	10.0000	100.0000	17-Feb-95	15-Feb-25	Oil & Gas	Bandio	Jambi, onshore
	53		PetroChina Int'l Bangko Ltd.	45.0000						
	54	BP Berau Ltd.	BP Berau Ltd.	22.9560	4-Mar-05	31-Dec-35	Oil & Gas	Berau	West Papua	
	55	BP Whirgar Ltd.	KG Wiridam Petroleum Ltd.	12.0000	17.1440					
			Nippon Oil Expl. (Berau) Ltd.	31.5980						
			BP Whirgar Ltd.	20.0000	4-Mar-05	31-Dec-35	Oil & Gas	Winagar	West Papua	
			Talisman Wirigat Overseas Ltd.	42.4020						

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
28	56	PT Medco E&P Rimau	PT Medco E&P Rimau	95.0000	7-Dec-01	22-Apr-23	Oil & Gas	Rimau	South Sumatera, onshore
29		PT Medco E&P Indonesia	Perusahaan Daerah Perdambangan dan Energi Sumsel	5.0000					South Sumatera & Riau, onshore
30		PT Medco E&P Tarakan	PT Medco E&P Indonesia	100.0000	28-Oct-10	1-Nov-33	Oil & Gas	South and Central Sumatra	South Sumatera & Riau, onshore
31		PT Medco E&P Indonesia	PT Medco E&P Tarakan	100.0000	14-Jan-82	14-Jan-22	Oil & Gas	Tarakan	North Kalimantan, onshore
32		PT Medco E&P Indonesia	PT Medco E&P Indonesia	100.0000	10-Dec-00	Temporary	Oil	Kamper	Riau, onshore
33	57	PT Medco E&P Lemataang	PT Medco E&P Lemataang	100.0000	28-Oct-10	1-Nov-33	Oil & Gas	South Sumatera	South Sumatera, onshore
34	58	Lemataang E&P Ltd.	Lemataang E&P Ltd.	25.0000	20-Dec-90	5-Apr-17	Gas	Lemataang	South Sumatera, onshore
35	59	Premier Oil Natuna Sea B.V.	Premier Oil Natuna Sea B.V.	33.3300	1-May-03	15-Oct-29	Oil & Gas	Blok A Natuna	Riau Islands
60	61	Natuna 1 B.V. (Petronas)	Natuna 1 B.V. (Petronas)	15.0000					
62		Natuna 2 B.V. (HESS)	Natuna 2 B.V. (Pertamina Hulu Energi)	25.0000	9-Nov-2010	3-Dec-2016	Oil	Sebuku	East Kalimantan, onshore
36	63	Pearl Oil (Sebuku) Ltd.	INPEX South Makassar Ltd.	15.0000					
64		Total E&P Sebuku	Kondor Petroleum S.A.	34.4600					
65	65	PT Imbang Tata Alam	PT Imbang Tata Alam	26.0300	10-Sep-03	4-Aug-20	Oil & Gas	Malacca Strait	Riau, onshore & offshore
66	66	OOGC Malacca Ltd.	OOGC Malacca Ltd.	32.5800					
67	67	Malacca Petroleum Ltd.	Malacca Petroleum Ltd.	6.9300					
68	68	Kangsan Energy Indonesia Ltd	Kangsan Energy Indonesia Ltd.	60.0000	14-Nov-80	13-Nov-30	Oil & Gas	Kangean	East Java, onshore & offshore
69	69	EMP Korinci Baru Ltd.	EMP Korinci Baru Ltd.	40.0000	10-Sep-2003	14-May-2027	Gas	Korinci	Riau, onshore
70	70	Lapindo Brantas Inc.	PT Prakarsa Brantas	50.0000	32-Apr-1990	22-Apr-2020	Gas	Brantas	East Java, onshore
71	71	EMP (Bentu) Limited	PT Minarak Brantas	18.0000	100.0000	20-May-1991	19-May-2021	Bentu	Riau, onshore
72	72	PT EMP Tonga	EMP Bentu Limited	71.2500	23.7500	16-Jan-2017	15-Jan-2037	Tonga	North Sumatera, onshore
73	73	PT Kencana Sunga Perkasa	PT Kencana Sunga Perkasa	5.0000					
74	74	PT Petrogas Exploration Production	Star Energy (Kakap) Ltd.	31.2500					
75	75	Star Energy (Kakap) Ltd.	Premier Oil Kakap B.V.	18.7500					
76	76	Novus UK (Kakap) Ltd.	SPC Kakap Ltd.	15.0000	10-Sep-03	21-Mar-28	Oil & Gas	Kakap	Riau Islands, offshore
77	77	PT Pertamina Hulu Energi Kakap	Novus UK (Kakap) Ltd.	13.5000					
78	78	Novus Petroleum Canada (Kakap) Ltd.	Novus UK (Kakap 2) Ltd.	10.0000					
79	79	Novus Nominess Pty. Ltd.	Novus Nominess Pty. Ltd.	2.5000					
80	80	PT Pertamina Hulu Energi Ogan Komering Talisman (Ogan Komering) Ltd.	PT Pertamina Hulu Energi Ogan Komering Talisman (Ogan Komering) Ltd.	2.7500					
81	81	Saka Indonesia Pangkahan Ltd. (d/t HESS (Indonesia-Pangkahan) Ltd.)	Saka Indonesia Pangkahan Ltd. (d/t HESS (Indonesia-Pangkahan) Ltd.)	50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Ogan Komering JOB	South Sumatera, onshore
82	82	Saka Indonesia Pangkahan Ltd. (d/t HESS Pangkahan LLC.)	Saka Indonesia Pangkahan Ltd. (d/t HESS Pangkahan LLC.)	10.0000	8-May-96	7-May-26	Oil	Pangkahan	East Java, offshore

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore	
45	83	Santos (Sampang) Pty. Ltd.	Santos (Sampang) Pty. Ltd. Singapore Petroleum Sampang Ltd.	45.0000 40.0000	4-Dec-97	3-Dec-27	Oil	Sampang	East Java, onshore & offshore	
46	84	Santos (Madura Offshore) Pty. Ltd.	Santos (Madura Offshore) Pty. Ltd. Petronas Carigali Madura Ltd.	15.0000 67.5000	10-Sep-03	3-Dec-27	Gas	Madura	East Java, offshore	
47	85	Santos (Madura Offshore) Pty. Ltd.	PT Petrogas Pantai Madura	10.0000	100.0000	7-Oct-2005	23-Oct-2022	Oil	Sengkang	South Sulawesi, onshore
48	86	Energy Equity Epic (Sangkang) Pty. Ltd.	Energy Equity Epic (Sangkang) Pty. Ltd. Citic Seram Energy Ltd.	51.0000	30.0000	10-Nov-99	31-Oct-19	Oil	Seram Non Bulu	Maluku
49	87	Citic Seram Energy Ltd.	Kuippec Indonesia Ltd. Gulf Petroleum Investment Co.	16.5000 25.0000	22-May-2000	31-Oct-2019	Oil	Bula Seram	Maluku, onshore	
50	88	Kalrez Petroleum (Seram) Ltd.	Lion International Investment Ltd.	100.0000	70.0000	26-Aug-92	25-Aug-92	Oil	Tungkal	Jambi, onshore
51	89	MontD'Or Oil Tungkal Ltd.	MontD'Or Oil Tungkal Ltd. Fuel-X	30.0000	51.0000	31-Mar-03	15-Sep-21	Oil & Gas	Selat Panjang	Riau, onshore
52	90	Petrosetal Ltd.	PT Petronusa Bumibakti International Mineral Resources Inc.	40.0000	100.0000	27-Apr-2012	30-Jun-2012	Gas	Waiwai	East Kalimantan, onshore
53	91	BUJID Benuo Taka	Pembak Penafiam Paser Utama	50.0000	20-Dec-90	28-Nov-15	Oil & Gas	Gebang	North Sumatera, onshore	
54	92	JOB Pertamina-EMP Gebang Ltd.	EMP Gebang Ltd. PT Sarana Pembangunan Riau	50.0000	50.0000	30-Nov-09	19-Apr-30	Oil	Langgak (MFK)	Riau, onshore
55	93	PT SPR Langgak	Kingswood Capital Ltd.	44.6000	44.6000	4-Oct-03	13-Oct-33	Oil	Merangin II	South Sumatera, onshore
56	94	PT Sale Raya Merangin Dua	PT Sale Raya Merangin Dua Merangin B.V.	35.4000	20.0000	28-Oct-10	11-Feb-32	Oil	Bawean	East Java, offshore
57	95	PT Sale Raya Merangin Dua	Sinochem Merangin Ltd. Camar Resources Canada Inc.	65.0000	100.0000	10-Feb-12	24-Aug-12	Oil & Gas	Pass	Aceh, onshore
58	96	PT Sale Raya Merangin Dua	Triangle Pase Inc.	50.0000	25.0000	11-Jul-11	9-Feb-19	Oil & Gas	Jambi Merang	Jambi, onshore
59	97	Total Tengah	Total Tengah	22.5000	45.0000	5-Oct-98	4-Oct-18	Oil & Gas	Tengah	East Kalimantan, offshore
60	98	INPEX Corp.	INPEX Tengah Ltd. PT Pertamina Hulu Energi Tengah K.	55.0000	50.0000	22-Jul-96	30-Dec-17	Oil & Gas	Mahakam (Including Ataka Unit, Off. East Kalimantan)	East Kalimantan, onshore & offshore
61	99	PT Pertamina Hulu Energi South Jambi B	ConocoPhillips (South Jambi) Ltd. PetroChina International Jambi B Ltd.	45.0000	45.0000	26-Jan-90	25-Jan-20	Oil & Gas	South Jambi B	Jambi, Onshore
62		PT Pertamina Hulu Energi South Jambi B	PT Pertamina Hulu Energi South Jambi B PetroChina International Java Ltd.	25.5000	25.0000	14-Sep-09	28-Feb-18	Oil & Gas	Tuban	East Java, onshore
63		PT Pertamina Hulu Energi Tuban East Java	PT Pertamina Hulu Energi Tuban East Java PetroChina Int'l Kapala Burung Ltd.	16.7858	14.5122	18.7020	22-Apr-20	Oil & Gas	Salawati Island JOB	West Papua, onshore & offshore
		PT Pertamina Hulu Energi Salawati	PT Pertamina Hulu Energi Salawati	50.0000						

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
64		PT Pertamina Hulu Energi Tomori Sulawesi	PT Medico E&P Tomori Sulawesi Mitsubishi Corp.	30.0000	14-Sep-09	3-Dec-27	Oil	Senoro Tolii	Central Sulawesi, onshore & offshore
65		PT Pertamina Hulu Energi Raja Empirai	PT Pertamina Hulu Energi Raja Empirai Golden Spike Indonesia Ltd.	50.0000	15-Jun-91	5-Jul-19	Oil & Gas	Raja & Pendopo	South Sumatera, onshore
66		PT Pertamina Hulu Energi Ogan Komering Talisman (OK) Ltd.	PT PHE Ogan Komering Talisman (OK) Ltd.	50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Ogan Komering Talisman	South Sumatera, onshore
67		PT Pertamina Hulu Energi Gebang N. Sumatra	Energi Mega Persada Gebang Ltd.	50.0000	20-Dec-90	28-Nov-15	Oil & Gas	Gebang	North Sumatera, onshore & offshore
68		PT Pertamina Hulu Energi Jambi Merang	PT Pertamina Hulu Energi Gebang N. Sumatra Talisman Jambi Merang Ltd.	50.0000	23.0000	11-Jul-11	9-Feb-19	Oil & Gas	Jambi Merang
69		PT Pertamina Hulu Energi Jambi Merang	Pacific Oil & Gas	25.0000	50.0000	10.0000	Oil & Gas	Jambi Merang	Jambi, Onshore
	101	PT Pertamina Hulu Energi West Madura	PT Pertamina Hulu Energi Jambi Merang PT Pertamina Hulu Energi West Madura Kodeco Energy Co. Ltd.	80.0000	80.0000	5-May-11	6-May-31	Oil & Gas	West Madura
	102	PT Pertamina Hulu Energi West Madura	PT Mandiri Madura Barat	10.0000	10.0000	10.0000	Oil & Gas	West Madura	East Java, Offshore
70		PT Pertamina Hulu Energi Tengah	Total Tengah INPEX Tengah Ltd.	22.5000	22.5000	5-Oct-98	4-Oct-18	Oil & Gas	Tengah Block, Off. East Kal.
71		PT Sumatera Persada Energi	PT Pertamina Hulu Energi Tengah K.	55.5000	55.5000	7-Oct-2005	6-Oct-2035	Oil	West Kampar
72		Tatley N.V.	PT Sumatera Persada Energi Tatley N.V.	100.0000	100.0000	30-Dec-2003	29-Dec-2033	Oil	Riau, onshore
									Jambi, onshore

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
1	PT Adaro Indonesia	Coaltrade Service International PT Dianilia Setyamukti PT Alam Tri Abadi PT Visaya Investments	0.002 5,836 61.16 33	PKP2B - Coal	16-Nov-1982	2022	Coal	South Kalimantan
2	PT Antang Gunung Meratus	PT Baramulti Suksesarana Tbk. Ir. AT. Suharya	100,000 0.0003	PKP2B - Coal	17-Mar-2003	1-Jul-2029	Coal	South Kalimantan
3	PT Arutmin Indonesia	PT Bumi Resources Bhira Investment Ltd	70 30	PKP2B - Coal	2-Nov-1981	2-Nov-2020	Coal	South Kalimantan
4	PT Asmin Koalindo Tuhup	PT Borneo Lumbung Energi & Metal Tbk. PT Muara Kencana Abadi	99.99 0.01	PKP2B - Coal	15-Sep-2009	15-Sep-2039	Coal	Central Kalimantan
5	PT Bahari Cakrawala Sebuku	Sakai Resources Pte. Ltd PT Reyya Wahana Digdaja	80 20	PKP2B - Coal	5-Aug-1994	31-Mar-2028	Coal	South Kalimantan
6	PT Bangun Banua Persada Kalimantan	PT Rukun Makmur PT Bangun Banua Kalimantan Selatan Surya Ismail Bahari Agus Purwanto	46,5 25,33 15 10	PKP2B - Coal	2004	2034	Coal	South Kalimantan
7	PD Baramarta	PT Sariana Duta Kalimantan	3,17	PKP2B - Coal	31-May-1999	30-May-2029	Coal	East Kalimantan
8	PT Berau Coal	Penda Banjar PT Arriadian Tritunggal Sjolitz Corporation Aries Investment Limited	100 51 10 39	PKP2B - Coal	1-Apr-1985	28-Apr-2025	Coal	East Kalimantan
9	PT Borneo Indobara	PT Roundhill Capital Indonesia PT Gerak Bangun Jaya GE Harryanto	99.07 0.6 0.33	PKP2B - Coal	15-Aug-1994	15-Aug-2024	Coal	South Kalimantan
10	PT Firman Ketaun Perkasa	PT Bayan Resources Tbk. PT Bayan Energy PT Kalim Bara Sentosa PT Metalindo Prosesstama Dato' Low Tuck Kwong Engki Wibowo	75 25 1.56 97.39 0.79 0.26	PKP2B - Coal	13-Oct-1999	23-Apr-2038	Coal	East Kalimantan
11	PT Gunungbayan Pratamacoal	PT Kitadin PT Indo Tambangraya Megah Tbk. PT Kitadin	97.39 0.01 0.01	PKP2B - Coal	15-Aug-1994	11-Jul-2029	Coal	East Kalimantan
12	PT Indomico Mandiri	PT resources Alam Indonesia Tbk . Bpk. Pintarso Adjianto	99.99 0.01	PKP2B - Coal	5-Oct-1990	8-May-2028	Coal	East Kalimantan
13	PT Insani Baraperkasa	PT Indo Tambangraya Megah Tbk . PT Kitadin	99.99 0.01	PKP2B - Coal	2006	2036	Coal	East Kalimantan
14	PT Jorong Barutama Greston	PT Indo Tambangraya Megah Tbk . PT Kitadin	99,7 0,3	PKP2B - Coal	15-Aug-1994	9-Dec-2029	Coal	South Kalimantan

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
15	PT Kaltim Prima Coal	PT Strade Coal Bhira Investments Limited PT Bumi Resources Tbk. Sangatta Holding Limited Kalimantan Coal Limited PT Kutai Timur Sejahtera Samtan Co Ltd.	32.4 30 13.6 9.5 9.5 5	PKP2B - Coal	1-Jan-1992	31-Dec-2021	Coal	East Kalimantan
16	PT Kideco Jaya Agung	PT Indika Inti Corpindo PT Muji inti Utama	49 5	PKP2B - Coal	14-Sep-1982	14-Mar-2023	Coal	East Kalimantan
17	PT Lanna Harita Indonesia	Lanna Resources Public Company Ltd PT Harita Mahakam Mining Pan-United Investment Pte Ltd	55 35 10	PKP2B - Coal	29-Sep-2001	28-Sep-2031	Coal	East Kalimantan
18	PT Mahakam Sumber Jaya	PT Harum Energy Tbk. Perusahaan Daerah Pertambangan Bara Kaltim Sejahtera	80 20	PKP2B - Coal	29-Dec-2000	1-Oct-2034	Coal	East Kalimantan
19	PT Mandiri Inti Perkasa	PT Prima Andalan Mandiri PT Mandala Karya Prima	99.9996 0.0004	PKP2B - Coal	5-Jun-2004	4-Jun-2034	Coal	East Kalimantan
20	PT Marunda Grahamineral	PT Cipta Olah Alam Lestari Itochu Australia Saiman Ennaway Eddy Winata	61.2 23.5 12.24 3.06	PKP2B - Coal	15-Aug-1994	21-Dec-2033	Coal	East Kalimantan
21	PT Multi Harapan Utama	PT Pakarti Putra Sang Fajar Private Resources Pty. Ltd (Australia)	60 40	PKP2B - Coal	1986	2022	Coal	East Kalimantan
22	PT Perkasa Inakakerta	PT Bayan Resources Tbk. PT Bayan Energy	75 25	PKP2B - Coal	20-Nov-1997	23-Mar-2037	Coal	East Kalimantan
23	PT. Riau Baharum	PT Petrosea Tbk . PT Harum Energy Tbk .	50 50	PKP2B - Coal	19-Jan-1998	19-Jan-2028	Coal	Riau
24	PT Santan Batubara	Lanna Resources Public Company Ltd PT Indocoal Pratama Jaya PT Harita Jayaraya PT Ambinara Karya Perdana	65 15 12 8	PKP2B - Coal	12-Feb-2009	30 years since the beginning of the first mining	Coal	East Kalimantan
25	PT Singlurus Pratama	PT Kibar Energi Investama PT Tanito Bara Utama	75 25	PKP2B - Coal	1989	2019	Coal	South Kalimantan
26	PT. Sumber Kurnia Buana	PT Tambang Timah PT Timah Investasi Mineral	50 50	PKP2B - Coal			Coal	East Kalimantan
27	PT Tanito Harum							South Kalimantan
28	PT Tanjung Alam Jaya							South Kalimantan

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
29	PT Teguh Sinarabadi	PT Bayan Resources Tbk. PT Bayan Energy	75 25	PKP2B - Coal	13-Oct-1999	23-Apr-2038	Coal	East Kalimantan
30	PT Trubaindo Coal Mining	PT Indo Tambangraya Megah Tbk. PT Kitadin	99.99 0.01	PKP2B - Coal	15-Aug-1994	27-Feb-2035	Coal	East Kalimantan
31	PT Wahana Baratama Mining	PT Bayan Resources Tbk. PT Bayan Energy	75 25	PKP2B - Coal	20-Nov-1997	25-Oct-2037	Coal	South Kalimantan
32	PT Freeport Indonesia	Freeport -McMoRan Inc The Government of the Republic Indonesia PT. Indocopper Investama	81.28 9.36 9.36	KK - Mineral	30-Dec-1991	December 29, 2021 with an extension option of 2 x 10 Year (29-12-2041)	Copper, Gold, Silver	Papua
33	PT Newmont Nusa Tenggara	Nusa Tenggara Partnership B.V PT Pukuan Indah PT Multi Daerah Bersaing PT Indonesia Mastabga Investama	56 17.8 24 2.2	KK - Mineral	1-Mar-2000	1-Mar-2030	Copper, Gold, Silver	West Nusa Tenggara
34	PT Nusa Halmahera Minerals	Newcrest Singapore Holdings Pte. Ltd PT Aneka Tambang Tbk. Vale Canada Limited Sumitomo Metal Mining Co. Ltd	75 25 58.73 20.09	KK - Mineral	28-Apr-1997	30-Sep-2029	gold, silver	North Maluku
35	PT Vale Indonesia	Public Vale Japan Limited Sumitomo Corporation PT Toba Bara Sejahtera Bpk. Aan Sihanta Bpk. Heddy Soenijadi Ibu Imelda The	20.49 0.55 0.14 51 23 21 5 20 20 20 20 20	KK - Mineral 29-Dec-1995 0.14 IUP - Coal IUP - Coal IUP - Coal	28-Dec-2025	28-Dec-2025	Nickel,Kobal	South, Central and South East Sulawesi
36	PT Adimitra Baratama Nusantara	Hj. Sunarti Abor Hj. Rahma Mustika Hj. Imam Abor Has Hj. Fatwa Atilanang Nugraha Hj. Hestri Diah Rikimani	5 20 20 20 20		6-Jul-2009	1-Dec-2029	Coal	East Kalimantan
37	PT. Amanah Anugerah Adi Mulia	Hj. Sunarti Abor Hj. Rahma Mustika Hj. Imam Abor Has Hj. Fatwa Atilanang Nugraha Hj. Hestri Diah Rikimani	20 20 20 20 20	IUP - Coal	2012	2027	Coal	South Kalimantan
38	PT. Bara Alam Utama	PT Kalim Global Indonesia	90	IUP - Coal			Coal	East Kalimantan
39	PT Bara Kumala Sakti	Hj. Masdari Fitri Juwaidi Hermano Cigot	4 4 2	IUP - Coal	21-Sep-2010	26-Aug-2027	Coal	East Kalimantan

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
40	PT Baradiramika Mudasukses	PT Mitrahbara Adiperdana Athanasius Tossin Suharyo	99.995 0.005	IUP - Coal	9-Jul-2008	9-Jul-2018	Coal	East Kalimantan
41	PT Bumi Rantau Energi	PT Delta Ultima Coal	99.98	IUP - Coal	13-Apr-2010	13-Apr-2022	Coal	South Kalimantan
42	PT Binamitra Sumberberata	PT Binamitra Sumberberata	0.02	IUP-Batu bara				East Kalimantan
43	PT Bulkit Asam (Persero) Tbk.	The Government of the Republic Indonesia Milawana (DIRUT) Treasuri Others	65.017 0.003 5.642 29.338	IUP - Coal	-	-	Coal	South Sumatera
44	PT Bulkit Baiduri Energi	PT Argadhana Sentosa Gunawan Wibisono	98.67 1.33	IUP - Coal	2-Aug-10	1-Aug-2020		
					9-Nov-2005 8-Nov-2010 18-Dec-08	8-Nov-2015 18-Dec-2018 18-Dec-2018	Coal	East Kalimantan
45	PT. Energi Batubara Lestari	PT First Borneo Mining Investama PT First Borneo International	99 1	IUP - Coal	9-Nov-2010 IUP - Coal	13-Oct-2018	Coal	Central Kalimantan
46	PT Energy Cahaya Industritama	PT Toba Bumi Energi PT Toba Sejahtera	99.9998 0.0002	IUP - Coal	15-Mar-2013	15-Mar-2023	Coal	East Kalimantan
47	PT Gema Rahmi Persada	STX Bella Novita Kartika International Ferro Private LTD Jeln Corporation	40 25 25 10	IUP - Coal	4-Sep-2009	1-Sep-2019	Coal	East Kalimantan
48	PT Indomining	PT Separi Energy PT Borneo Citraperitiwi Nusantara Sambudi Trikadi Buisana Gunawan Trikandi Buisana Bakri	99.99 0.01 90.25 8.25 1.25	IUP - Coal	27-Sep-2010 30-Apr-2010	21-Sep-2022 30-Apr-2020	Coal	South Kalimantan
49	PT Indoasia Cemerlang	Bumiborneo Pertwi Nusantara Bumi Borneo Metalindo	50 50	IUP - Coal	11-Dec-2011	11-Dec-2019	Coal	East Kalimantan
50	PT Jembayan Muara Bara	PT Indo Tambangraya Megah Tbk. PT Sigma Buana Cemerlang	99.99 0.01	IUP - Coal	18-Mar-2013	25-Feb-2022	Coal	Central Kalimantan
51	PT Kaltim Batumanunggal	Kang Duck Jai Dayang Kartini	99.8 0.2	IUP - Coal	13-Jun-2012	31-Mar-2028	Coal	East Kalimantan
52	PT Karbon Mahakam							
53	PT Karya Gemilang Limpah Rejeki							
54	PT Kayan Putra Utama Coal							
55	PT Kitadin							
56	PT Lembu Swana Perkasa							

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
57	PT Mega Prima Persada	PT. Batubara Global Energy Soebali Sudijie	75 24.88 0.12	IUP - Coal	23-Mar-2010	23-Mar-2017	Coal	East Kalimantan
58	PT Multi Sarana Avindo	PT Renta perdana Putratama Kelvin Halim Shinta Marsono	49 26 25	IUP - Coal	7-Feb-2013	7-Feb-2018	Coal	East Kalimantan
59	PT Anugrah Bara Kalim	MNC Energy FSJ Global Investindo	51 49	IUP - Coal	9-Jun-2010	1-Nov-2017	Coal	East Kalimantan
60	PT Nuansacipta Coal Investment	PT Abhirama Investment	1	IUP - Coal	6-Jan-2010	6-Jan-2022	Coal	East Kalimantan
61	PT Nusantara Berau Coal	PT Persada Sukses Makmur	99	IUP - Coal				East Kalimantan
62	PT Padang Anugrah	Kristianto Kandi Saputro	50	IUP - Coal				East Kalimantan
63	PT Pipit Mutiara Jaya	Juliet Kristianto Liu	50	IUP - Coal				East Kalimantan
64	PT Telen Orbit Prima	PT Tuah Turangga Agung PT Bina Peritiwi	99.99 0.01	IUP - Coal	31-Dec-2009	20-Jun-2027	Coal	East Kalimantan
65	PT Tunas Inti Abadi	PT Reswara Minergi Hartama	99.9 0.1	IUP - Coal	20-Apr-2013	5-Mar-2021	Coal	South Kalimantan
66	KUD Gajah Mada	PT Sanggar Sarana Baja		IUP - Coal				South Kalimantan
67	PT Aneka Tambang	The Government of the Republic Indonesia Public	65 35	IUP - Mineral			Nickel, Bauxite, Gold, Silver	West Java
	PT Pancanetta		35	IUP - Mineral				
	PT Melipatratama		35	IUP - Mineral				
	Halim Mina		20	IUP - Mineral				
	Hamid Mina		10	IUP - Mineral				
69	PT Bukit Timah	PT Mega Putera Mega Iwa Sukresno Kriuna	95 5	IUP - Mineral	7-May-2013	7-May-2018	Beam Lead	Bangka Belitung
70	PT Gane Permai Sentosa	PT Karuna Perkasa	75	IUP - Mineral	22-Mar-2010	22-Mar-2030	Nickel Ore	North Maluku
71	PT Harita Prima Abadi Mineral	PT Citra Duta Jaya Makmur PT Cita Mineral Investindo	25 99.999 0.001	IUP - Mineral	31-Dec-2008	31-Dec-2028	MGB	West Kalimantan
72	PT Refined Bangka Tin	PT Harita Jayaraya Anton Salim Tjiu	99.9 0.01	IUP - Mineral	26-Sep-2011	11-Sep-2016	Tin	Bangka Belitung
73	PT Tambang Timah	Julianty Citra PT Timah Tbk PT Timah Investasi Mineral	99.9 0.01	IUP - Mineral	-	-	Tin	Bangka Belitung
74	PT Timah (Persero) Tbk.	The Government of the Republic Indonesia Public	65 35	IUP - Mineral	-	-	Tin	Bangka Belitung

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
75	PT Timindo Inter Nusa			IUP - Mineral				Bangka Belitung
76	PT Tujuh SW			IUP - Mineral				Bangka Belitung

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
1	PT Adaro Indonesia	Coaltrade Service International	0.002	PKP2B - Coal	16-Nov-1982	2022	Coal	South Kalimantan
	PT Dianilia Setyamukti	5.836						
	PT Alam Tri Abadi	61.16						
	PT Visaya Investments	33						
2	PT Antang Gunung Meratus	PT Baramulti Suksesara Tbk.	100.000	PKP2B - Coal	17-Mar-2003	1-Jul-2029	Coal	South Kalimantan
	Ir. AT. Suharya	0.0003						
3	PT Arutmin Indonesia	PT Bumi Resources	70	PKP2B - Coal	2-Nov-1981	2-Nov-2020	Coal	South Kalimantan
	Bhira Investment Ltd.	30						
4	PT Asmin Koalindo Tuhup	PT Borneo Lumbung Energi & Metal Tbk.	99.99	PKP2B - Coal	15-Sep-2009	15-Sep-2039	Coal	Central Kalimantan
	PT Mura Kencana Abadi	0.01						
	PT Rukun Makmur	46.5						
5	PT Bangun Banua Persada Kalimantan	PT Bangun Banua Kalimantan Selatan	25.33	PKP2B - Coal	2004	2034	Coal	South Kalimantan
	Agus Purwanto	15						
	Surya Ismail Bahari	10						
	PT Saraha Dutta Kalimantan	3.17						
6	PD. Baramarta	Pemda Banjar	100	PKP2B - Coal	31-May-1999	30-May-2029	Coal	East Kalimantan
	PT Aradiana Ritunggal	51						
	Solitz Corporation	10						
	Aries Investment Limited	39						
8	PT. Bharinto Ekatama	PT Indo Tambangraya Megah Tbk.	99	PKP2B - Coal	20-Nov-1997	30th setelah produksi	Coal	East Kalimantan
	PT Kladin	1						
9	PT. Borneo Indobara	PT Roundhill Capital Indonesia	99.07	PKP2B - Coal	15-Aug-1994	15-Aug-2024	Coal	South Kalimantan
	PT. Gerak Bangun Jaya	0.6						
	GE Haryanto	0.33						
10	PT. Firman Ketaun Perkasa	PT. Bayan Resources Tbk.	75	PKP2B - Coal	13-Oct-1999	23-Apr-2038	Coal	East Kalimantan
	PT. Bayan Energy	25						
	PT Kalim Bara Sentosa	1.56						
	PT Metallindo Prosestama	97.39						
	Dato' Low Tuck Kwong	0.79						
	Engki Wibowo	0.26						
12	PT. Indomico Mandiri	PT Indo Tambangraya Megah Tbk.	99.99	PKP2B - Coal	5-Oct-1990	8-May-2028	Coal	East Kalimantan
	PT Kladin	0.01						
	PT Resources Alam Indonesia Tbk.	99.99						
	Bp Pintarso Adjanito	0.01						
13	PT. Insani Baraperkasa	PT Indo Tambangraya Megah Tbk..	99.7	PKP2B - Coal	28-Jun-1905	28-Jul-1905	Coal	East Kalimantan
	PT Kladin	0.3						
14	PT. Jorong Barutama Greston	Mercuria Energy Asset Management Pte Ltd	99	PKP2B - Coal	15-Aug-1994	9-Dec-2029	Coal	South Kalimantan
	Mercuria Energy Asset Management B-V	1						
15	PT. Kalimantan Energi Lestari	Mercuria Energy Asset Management B-V	1	PKP2B - Coal	6-Sep-2001	5-Sep-2031	Coal	South Kalimantan

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
16	PT. Kalitim Prima Coal	PT Sitrade Coal Bliira Investments Limited PT Bumi Resources Tbk. Sangatta Holding Limited Kalimantan Coal Limited PT Kutai Timur Sejahtera	32.4 30 13.6 9.5 9.5 5	PKP2B - Coal	1-Jan-1992	31-Dec-2021	Coal	East Kalimantan
17	PT. Kideco Jaya Agung	Samtan Co Ltd PT Indika Inti Corpindo PT Muji Inti Utama	49 46 5	PKP2B - Coal	14-Sep-1982	14-Mar-2023	Coal	East Kalimantan
18	PT. Lanna Harita Indonesia	Lanna Resources Public Company Ltd. PT Harita Mahakam Mining Pan-Limited Investment Pte Ltd	55 35 10	PKP2B - Coal	29-Sep-2001	28-Sep-2031	Coal	East Kalimantan
19	PT. Mahakam Sumber Jaya	PT Harum Energy Tbk. Perusahaan Daerah Pertambangan Bara Kaltim Sejahtera	80 20	PKP2B - Coal	29-Dec-2000	1-Oct-2034	Coal	East Kalimantan
20	PT. Mandiri Inti Perkasa	PT Prima Andalan Mandiri PT Mandala Karya Prima PT Cipta Olah Alam Lestari Itouch Australia Saiman Ernawan Eddy Wirata	99.9996 0.0004 61.2 23.5 12.24 3.06	PKP2B - Coal	5-Jun-2004	4-Jun-2034	Coal	East Kalimantan
21	PT. Marunda Grahamineral			PKP2B - Coal	15-Aug-1994	21-Dec-2033	Coal	Central Kalimantan
22	PT. Parkasa Inakakerta	PT Bayan Resources Tbk. PT Bayan energy	75 25	PKP2B - Coal	20-Nov-1997	23-Mar-2037	Coal	East Kalimantan
23	PT. Persona Khatulistiwa Nusantara	PT Energi Nusa Mandiri PT Aya Citra Internasional	99.99 0.01	PKP2B - Coal	30-Sep-2009	15-Feb-2039	Coal	East Kalimantan
24	PT. Santan Batubara	PT Petrosea Tbk. PT Harum Energy Tbk.	50	PKP2B - Coal	19-Jan-1998	19-Jan-2028	Coal	East Kalimantan
25	PT. Singlurus Pratama	Lanna Resources Public Company Ltd PT Indocoal Pratama Jaya PT Hantia Jayaraya PT Ambhara Karya Pardana	65 15 12 8	PKP2B - Coal	12-Feb-2009	30 years since the beginning of the first mining	Coal	East Kalimantan
26	PT. Tabang Damai	PT Damai Mining PT Harumino Bara Perdana	99.99 0.01	PKP2B - Coal	27-Feb-2012	28-Feb-2042	Coal	East Kalimantan
27	PT. Tanito Harum	PT Kibar Energi Investama PT Tanito Bara Utama	75 25	PKP2B - Coal	Tahun 1989	Tahun 2019	Coal	East Kalimantan
28	PT. Tanjung Alam Jaya	PT Tanah Bang Timah PT Timah Investasi Mineral	50 50	PKP2B - Coal			Coal	East Kalimantan
29	PT. Teguh Sinarabadi	PT Bayan Resources Tbk. PT Bayan energy	75 25	PKP2B - Coal	13-Okt-1999	23-Apr-2038	Coal	East Kalimantan

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Starting	Period	Ending	Commodity	Province
30	PT. Trubaindo Coal Mining	PT Indo Tambangraya Megah Tbk. PT Kladin	99.99 0.01	PKP2B - Coal	15-Ags-1994	27-Feb-2035		Coal	East Kalimantan
31	PT. Wahana Baratama Mining	PT Bayan Resources Tbk. PT Bayan energy	75 25	PKP2B - Coal	20-Nov-1997	25-Oct-2037		Coal	East Kalimantan
32	PT. Freeport Indonesia	Freeport -McMoRan Inc Government of the Republic Indonesia PT. Indocopper Investama	81.28 9.36 9.36	KK - Mineral	30-Dec-1991	December 29, 2021, with an extension option of 2 x 10 Year (29-12-2041)		Coal	Papua
33	PT. Mearess Soputan Mining	Archipelago Resources PTE LTD PT Archi Indonesia	95 5	KK - Mineral				gold, silver	North Sulawesi
34	PT. Newmont Nusa Tenggara	Nusa Tenggara Partnership B.V PT Pikuafu Indah PT Multi Daerah Bersaing PT Indonesia Masbaga Investama	56 17.8 24 2.2	KK - Mineral	1-Mar-2000	1-Mar-2030	Copper, Gold, Silver	West Nusa Tenggara	
35	PT. Nusa Halmahera Minerals	Newcrest Singapore Holdings Pte Ltd. PT Aneka Tambang Tbk.	75 25	KK - Mineral	28-Apr-1997	30-Sep-2029	gold, silver	North Maluku	
36	PT. Sebuku Iron Latent Ores	Yale Canada Limited Sumitomo Metal Mining Cpo Ltd	58.73 20.09	KK - Mineral					South Kalimantan
37	PT. Vale Indonesia	Public Vale Japan Limited Sumitomo Corporation	20.49 0.55 0.14	KK - Mineral	29-Dec-1995	28-Dec-2025	Nickel, Kobalt	South, Central and South East Sulawesi	
38	PT. Yiwian Mining	Tjiu Bin Kuan Suhandi	99 1	IUP - Mineral	2-Jan-2012	24-Jan-2036	Iron Ore	South Kalimantan	
39	PT. Adimitra Baratama Nusantara	PT Toba Bara Sejati Lera Bpk An Sinanta Bpk Herry Soerijadi Ibu Imelda The	51 23 21 5	IUP - Coal	6-Jul-2009	1-Dec-2029	Coal	East Kalimantan	
40	PT. Amanah Anugerah Adi Mulia	Hj. Sunarti Abor Hj. Rakhma Mustika Hj. Imam Abor Has Hj. Fatwa Ali Lanang Nugraha Hj. Hestri Diah Rikhamani	20 20 20 20 20	IUP - Coal	Tahun 2012	Tahun 2027	Coal	South Kalimantan	
41	PT. Azzara Baraindo Energijama	PT Separi Energy	99.99 0.01	IUP - Coal	27-Sep-2010	1-Des-2024	Coal	East Kalimantan	
42	PT. Bara Alam Utama	PT Borneo Citraperiwi Nusantara		IUP - Coal				East Kalimantan	
43	PT. Bara Jaya Utama	Hendarto Henyanto	90 10	IUP - Coal	30-Apr-2010	30-Apr-2022	Coal	East Kalimantan	

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
44	PT. Bara Kumala Sakli	PT. Kaltim Global Indonesia Hj. Masdari	90 4	IUP - Coal	21-Sep-2010	26-Ags-2027	Coal	East Kalimantan
45	PT. Baradinanika Mudasukses	Fitri Junaldi Hermanto Cigot	2	IUP - Coal	9-Jul-2008	9-Jul-2018	Coal	East Kalimantan
46	PT. Bumi Rantau Energi	PT Mitrabara Adiperdana Athanasius Tossin Ssuhary	99.995 0.005	IUP - Coal	IUP - Coal	IUP - Coal	IUP - Coal	East Kalimantan
47	PT. Binamitra Sumberberata	PT Delta Ultima Coal PT Binamitra Sumberberata	99.98 0.02	IUP - Coal	13-Apr-2010	13-Apr-2022	Coal	East Kalimantan
48	PT. Binuang Mitra Bersama	Drs. H. Zaini Mahdi	30	IUP - Coal	10-Jun-2013	26-Feb-2023	Coal	East Kalimantan
49	PT. Bukit Asam (Persero) Tbk.	Muhammad Hatta Bin naserun Government of the Republic Indonesia Milawarana (DIRUT) Treasuri Others	30 65.017 0.003 5.642 29.338	IUP - Coal	-	-	Coal	South Sumatera
50	PT. Bukit Baiduri Energi	PT Argadhania Sentosa Gunawan Wibisono	98.67 1.33	IUP - Coal	2-Aug-10 9-Nov-2005 8-Nov-2010 18-Dec-18	1-Aug-20 8-Nov-2005 8-Nov-2010 18-Dec-18	Coal	East Kalimantan
51	PT. Duta Tambang Rekayasa	PT Medco Energi Mining Internasional PT Medco Energi Nusantara	99.99 0.01	IUP - Coal	2-Feb-2010	2-Feb-2017	Coal	East Kalimantan
52	PT. Energi Batubara Lestari	PT Toba Bumi Energi PT Toba Sejahtera	99.9998 0.0002	IUP - Coal	15-Mar-2013	15-Mar-2023	Coal	Central Kalimantan
53	PT. Indomining	STX Bela Novita Karika International Ferro Private LTD Jein Corporation	40 25 25 10	IUP - Coal	4-Sep-2009	1-Sep-2019	Coal	East Kalimantan
54	PT. Indoasia Cemerlang	PT. Batukit Asam Tbk PT. Mega Raya Kusuma	51 49	IUP - Coal	20-Mei-2014	20-Nov-2015	Coal	South Sumatera
55	PT. Internasional Prima Coal	PT Separi Energy PT Borneo Citraertiwi Nusantara	50 0.01	IUP - Coal	27-Sep-2010	21-Sep-2022	Coal	East Kalimantan
56	PT. Jembayan Muara Bara	Sambudi Trikadi Busana Gunawan Trikandi Busana Bakri	90.25 8.25 1.25	IUP - Coal	22-Des-2011	11-Des-2019	Coal	East Kalimantan
57	PT. Kaltim Batumanunggal	Bumiborneo Pertwi Nusantara Bumi Borneo Metalindo	50 50	IUP - Coal	30-Apr-2010	30-Apr-2020	Coal	East Kalimantan
58	PT. Karbon Mahakam			IUP - Coal				East Kalimantan
59	PT. Kayan Putra Utama Coal			IUP - Coal				East Kalimantan

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period Starting	Period Ending	Commodity	Province
60	PT. Kitadin	PT Indo Tambangraya Megah Tbk. PT Sigma Buana Cemerlang	99.99 0.01	IUP - Coal	18-Mar-2013	25-Feb-2022	Coal	East Kalimantan
61	PT. Kutai Energi	Toba Sejahtera	99.99	IUP - Coal	9-Jun-2009	9-Jun-2019	Coal	East Kalimantan
62	PT. Lembu Swana Perkasa	Paauina Maria Dame Uli Kang Duck Jai Dayang Kartini	0.01 99.8 0.2	IUP - Coal	13-Jun-2012	31-Mar-2028	Coal	East Kalimantan
63	PT. Mega Prima Persada	PT Batubara Global Energy PT Multi Mining Utama Soebali Sudie	24.88 0.12	IUP - Coal	23-Mar-2010	23-Mar-2017	Coal	East Kalimantan
64	PT. Metalindo Bumi Raya	PT Bumiborneo Peritiwi Nusantara PT Bumi Borneo Metalindo	99.9 0.1	IUP - Coal	30-Apr-2010	30-Apr-2022	Coal	East Kalimantan
65	PT. Muara Alam Sejahtera	PT Wahana Sentosa Cemerlang AT Suharya	99.5 0.5	IUP - Coal	27-Apr-2010	27-Apr-2022	Coal	East Kalimantan
66	PT. Multi Sarana Avindo	PT Rentaperdana Putratama Kelvin Halim Shinta Marsono	49 26 25	IUP - Coal	7-Feb-2013	7-Feb-2018	Coal	East Kalimantan
67	PT. Niansacipta Coal Investment	MNC Energy FSJ Global Investindo	51 49	IUP - Coal	9-Jun-2010	1-Nov-2017	Coal	East Kalimantan
68	PT. Nusantara Berau Coal	PT Akhirama Investment PT Persada Sukses Makmur	1 99	IUP - Coal	6-Jan-2010	6-Jan-2022	Coal	East Kalimantan
69	PT. Pipit Mutiara Jaya	Kristianto Kandi Saputro Juliet Kristianto Liu HJ Dayang Kartini Endri Erawan Darmanto	50 50 25 10	IUP - Coal	-	-	Coal	East Kalimantan
70	PT. Sinar Kumala Naga	PT Tua Turangga Agung PT Bina Peritiwi PT Reswara Mineragi Hartama PT Sanggar Sarana Baja	99.99 0.01 99.9 0.1	IUP - Coal	14-Jul-2009	14-Jul-2019	Coal	East Kalimantan
71	PT. Telen Orbit Prima	PT Tua Turangga Agung	99.99	IUP - Coal	31-Des-2009	20-Jun-2027	Coal	East Kalimantan
72	PT. Tunas Inti Abadi	PT Reswara Mineragi Hartama	99.9	IUP - Coal	20-Apr-2013	5-Mar-2021	Coal	East Kalimantan
73	PT. Tunas Muda Jaya	PT Sanggar Sarana Baja	0.1	IUP - Coal			East Kalimantan	South Kalimantan
74	KUD Gajah Mada	KUD Makmur		IUP - Coal				
75	KUD Makmur	Simpanan Waib	10.94	IUP - Coal	23-Jan-2009	23-Jan-2014	Coal	East Kalimantan
76	PT. Welarco Subur Jaya	Simpanan Sukarela PT Rentaperdana Putratama Supartono Welly Susanto Brian Arga Pusparani Government of the Republic Indonesia Public	89.06 55 20 15 10 65 35	IUP - Coal	5-Mar-2011	14-Feb-2023	Coal	East Kalimantan
77	PT. Aneka Tambang			IUP - Mineral	-	-	Nickel, Bauxite, Gold, Silver	West Java

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
78	PT. Anugrah Harisma Barakah	PT Billy International Widdi Aswindi	95	IUP - Mineral	20-Sep-2010	25-Jul-2030	Nickel	South East Sulawesi
		Ikhsan Rifani	3					
79	PT. Bintang Delapan Mineral	PT Pancametta PT Melipratama Halim Mina Hamid Mina	35	IUP - Mineral	20-Jul-2007	20-Jul-2027	Nickel Ore	Central Sulawesi
80	PT. Bukit Merah Indah	PT Mega Putera Mega	95	IUP - Mineral	07-Mei-2013	07-Mei-2018	Beam Lead	Riau
81	PT. Bukit Timah	Iwa Sukresno Kuningia	5	IUP - Mineral			Bangka Belitung	
82	PT. Bumi Konawe Abadi	PT Mulia Pacific Resources (MPR) PT Mega Buana Resources (MBR)	70	IUP - Mineral	22-Des-2009	22-Des-2027	Nickel Ore	South East Sulawesi
83	PT. Citra Silika Mallawa	DR. Agung Dewa Chandra Maria Chandra Pical Zhenshi Holding Group Co. Ltd	20	IUP - Mineral	7-Jul-2011	20-Sep-2030	Nickel	South East Sulawesi
84	PT. Fajar Bhakti Lintas Nusantara	Maria Chandra Pical	10	IUP - Mineral				
85	PT. Fa'ir Mentaya Abadi	PT Karunia Perkasa PT Citra Duta Jaya Makmur	70	IUP - Mineral				
86	PT. Gane Permai Sentosa		75	IUP - Mineral	22-Mar-2010	22-Mar-2030	Bijih Nickel	North Maluku
87	PT. Gunung Sion	PT Cita Mineral Investindo	25	IUP - Mineral				
88	PT. Harta Prima Abadi Mineral	PT Harta Jaya Raya	99.999	IUP - Mineral	31-Des-2008	31-Des-2028	MGB	Riau Islands
89	PT. Ifisdeco	PT Falir Mining Resources PT Wahana Triintas	0.001	IUP - Mineral	8-Sep-2010	8-Sep-2028	mineral mining	West Kalimantan
90	PT. Kenya Utama Tambanggaya	PT Cita Mineral Investindo	49	IUP - Mineral	13-Apr-2010	13-Apr-2030	Bauxite	South East Sulawesi
91	PT. Maika Mada Madana	PT Harta Jaya Raya Gautama H., MA	0.001	IUP - Mineral	90	10	Nickel Ore	West Kalimantan
92	PT. Refined Bangka Tin	Anton Salim Tjiu Julianty Citra	99.99	IUP - Mineral	26-Sep-2011	11-Sep-2016	Tin	Bangka Belitung
93	PT. Serumpun Sebalai		0.01	IUP - Mineral				
94	PT. Stargate Pacific Resources			IUP - Mineral				
95	PT. Tambang Timah	PT Timah Tbk. PT Timah Investasi Mineral	99.9	IUP - Mineral	-	-	Tin	Bangka Belitung
96	PT. Telaga Bintan Jaya		0.01	IUP - Mineral				
97	PT. Timah (Persero) Tbk	Government of the Republic Indonesia Public	65	IUP - Mineral	-	-	Tin	Riau Islands
			35					Bangka Belitung

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
98	PT. Trimugih Bangun Persada	PT Kemakmuran Mandiri Jayaraya Lim Gunawan Hariyanto	75 12.5	IUP - Mineral	8-Feb-2010	8-Feb-2030	Nickel Ore	North Maluku
99	PT. Tujuh SW	Lim Gunardi Hariyanto	12.5	IUP - Mineral				Bangka Belitung

Appendix 2.1 - The Reconciliation for Total Liftings of Oil for the Year 2012 (KKKS - SKK Migas), in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS	SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)				
01	PT Chevron Pacific Indonesia	Rokan	14,117,991	14,117,991	-	14,117,991	14,117,991	-
02	Chevron Indonesia Co.	Fast Kalimantan	1,008,542	1,008,542	-	1,008,542	1,008,542	-
03	Chevron Makassar Ltd.	Makassar Strait	115,082	115,082	-	115,082	115,082	-
04	Chevron Siak Inc.	Siak	87,484	87,484	-	87,484	87,484	-
05	Total E&P Indonesia	Mahakam	1,336,726	1,336,726	-	1,336,726	1,336,726	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,773,065	1,773,065	-	1,773,065	1,773,065	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	339,436	339,436	-	339,436	339,436	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	5,229,815	5,229,815	-	5,229,815	5,229,815	-
10	Virginia Indonesia Co.	Sanga Sanga	596,775	596,775	-	596,775	596,775	-
11	Virginia Indonesia Co. CBM I Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	35,642	35,642	-	35,642	35,642	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	133,327	133,327	-	133,327	133,327	-
14	Mobil Cepu Ltd.	Cepu	858,191	858,191	-	858,191	858,191	-
15	CNOOC SES Ltd.	South East Sumatera	-	1,329,573	1,329,573	1,329,573	1,329,573	-
16	BP Muturi Holdings B.V.	Muturi	38,944	38,944	-	38,944	38,944	-
17	BOB Pt. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	656,255	656,255	-	656,255	656,255	-
18	PT Pertamina Hulu Energi CNWJ	Offshore North West Java (OWWJ)	1,362,397	1,362,397	-	1,362,397	1,362,397	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	185,346	185,346	-	185,346	185,346	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	34,182	34,182	-	34,182	34,182	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	29,507	29,507	-	29,507	29,507	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	10,032	10,032	10,032	10,032	-
23	Petrochina Int'l Jabung Ltd.	Jabung	664,800	664,800	-	664,800	664,800	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	205,886	205,886	-	205,886	205,886	-
25	Petrochina Int'l Bangko Ltd.	Bangko	1,344	1,344	-	1,344	1,344	-
26	BP Berau Ltd.	Berau	129,433	129,433	-	129,433	129,433	-
27	BP Wiranegar Ltd.	Wiranegar	13,082	13,082	-	13,082	13,082	-
28	PT Medco E&P Rima	Rima	667,886	667,886	-	667,886	667,886	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	297,075	297,075	-	297,075	297,075	-
30	PT Medco E&P Tarakan	Tarakan	115,353	115,353	-	115,353	115,353	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematan	Lematan	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	93,201	93,201	-	93,201	93,201	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	304,124	304,124	-	304,124	304,124	-
37	Kangean Energy Indonesia Ltd.	Kangean	29,059	29,059	-	29,059	29,059	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	1,732	1,732	-	1,732	1,732	-
42	Star Energy (Kakap) Ltd.	Kakap	158,128	158,128	-	158,128	158,128	-
43	JOB Pertamina-Taisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	75,999	75,999	-	75,999	75,999	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	367,724	367,724	-	367,724	367,724	-
45	Santos (Sampang) Pty. Ltd.	Sampang	100,003	100,003	-	100,003	100,003	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-

48	Citic Seram Energy Ltd.	Seram Non Bulia	87,581	87,581	-	87,581	87,581
49	Kallez Petroleum (Seram) Ltd.	Bula	12,384	12,384	-	12,384	12,384
50	Mont'D'Or Oil Tungkal Ltd.	Tungkal	32,537	32,537	-	32,537	32,537
51	Petroselat Ltd.	Selat Pariang	8,676	8,676	-	8,676	8,676
52	BJMD Benio Taka	Wailawi	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	750	750	-	750	750
54	PT SPR Langgak	Langgak	24,376	24,376	-	24,376	24,376
55	PT Sele Raya Merangin Dua	Merangin II	38,182	38,182	-	38,182	38,182
56	Camar Resources Canada Inc.	Bawean	-	57,802	57,802	57,802	57,802
57	Triangle Pase Inc	Pase	50	50	-	50	50
58	IOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	102,580	102,580	-	102,580	102,580
59	Total Tengah	Tengah Block, Off. East Kal.	18,584	18,584	-	18,584	18,584
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	1,464,971	1,464,971	-	1,464,971	1,464,971
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban	Tuban	191,426	185,346	(6,080)	185,346	185,346
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	34,182	34,182	-	34,182	34,182
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toli Sulawesi	29,507	29,507	-	29,507	29,507
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	10,032	10,032	-	10,032	10,032
66	PT Pertamina Hulu Energi Cigan Komereng	Odan Komereng JOB	75,999	75,999	-	75,999	75,999
67	PT Pertamina Hulu Energi Gebang	Gebang	750	750	-	750	750
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	102,580	102,580	-	102,580	102,580
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	477,495	477,495	-	477,495	477,495
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	18,584	18,584	-	18,584	18,584
71	PT Sumatera Persada Energi	Blok West Kambar, South Sumatera	19,569	19,569	-	19,569	19,569
72	Tately N.V.	Palmerah	-	-	-	-	-
TOTAL			33,914,331	35,305,658	1,391,327	35,305,658	35,305,658

Appendix 2.2 - The Reconciliation for Total Liftings of Gas for the Year 2012 (KKKS - SKK Migas) in Thousand US\$2D

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS	SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)				
01	PT Chevron Pacific Indonesia	Rolian	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	628,923	628,923	-	628,923	628,923	-
03	Chevron Makassar Ltd.	Malakassar Strait	49,690	49,690	-	49,690	49,690	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	4,328,881	4,328,881	-	4,328,881	4,328,881	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	2,172,252	2,172,252	-	2,172,252	2,172,252	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,408,255	3,408,255	-	3,408,255	3,408,255	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	36	27	(9)	27	27	-
09	PT Pertamina EP	Indonesia	1,446,457	1,446,457	-	1,446,457	1,446,457	-
10	Virginia Indonesia Co.	Sangga Sanga	1,721,294	1,416,656	(304,638)	1,721,294	1,721,294	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	704,803	704,803	-	704,803	704,803	-
13	ExxonMobil Oil Indonesia Inc.	B Block	389,195	389,195	-	389,195	389,195	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holdings B.V.	Muturi	357,279	2,688,296	2,341,017	141,526	141,526	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	579,097	579,097	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	342,672	342,672	-	342,672	342,672	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuan	3,282	3,282	-	3,282	3,282	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	26	26	-	26	26	-
21	JOB Pertamina-Medco E&P Tonan Sulawesi	Serido Tolli Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	1,367,920	1,367,920	-	1,367,920	1,367,920	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	6,154	6,154	-	6,154	6,154	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	1,187,442	-	(1,187,442)	1,187,442	1,187,442	-
27	BP Wiridaggar Ltd.	Wiridaggar	117,925	-	(117,925)	117,925	117,925	-
28	PT Medco E&P Rimau	Rimau	12,612	12,612	-	12,612	12,612	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	187,649	187,649	-	187,649	187,649	-
30	PT Medco E&P Tarakan	Tarakan	2,907	2,907	-	2,907	2,907	-
31	PT Medco E&P Indonesia	Kampar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33	PT Medco E&P Lemataang	Lemataang	46,279	46,279	-	46,279	46,279	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	1,382,840	1,382,840	-	1,382,840	1,382,840	-
35	Pearl Oil (Sibuku) Ltd.	Sibuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	27	27	-	27	27	-
37	Kangean Energy Indonesia Ltd.	Kangean	329,927	329,927	-	329,927	329,927	-
38	EMP Korinci Baru Ltd.	Korinci	125	125	-	125	125	-
39	Lapindo Brantas Inc.	Brantas	13,711	13,711	-	13,711	13,711	-
40	EMP Bentu Limited	Bentu	28,078	28,078	-	28,078	28,078	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	208,410	208,410	-	208,410	208,410	-
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	5,351	5,351	-	5,351	5,351	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	117,224	-	-	117,224	117,224	-
45	Santos (Sampang) Pty. Ltd.	Sampang	124,808	124,808	-	124,808	124,808	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	153,507	153,507	-	153,507	153,507	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	44,382	44,382	44,382	44,382	-
48	Cile Seram Energy Ltd.	Seram Non Bulu	-	-	-	-	-	-
49	Kalrez Petroleum Seram) Ltd.	Bula	-	-	-	-	-	-
50	Mont'D'Or Oil Tunjkal Ltd.	Tunjkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-

52	BUMD Benuo Taka	Wailawi	963	-	963	963
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	777	-	777	777
54	PT SPR Langgak	Langgak	-	-	-	-
55	PT Seie Raya Merangin Dua	Merangin II	-	-	-	-
56	Cairar Resources Canada Inc.	Bawean	-	-	-	-
57	Triandle Pase Inc	Pase	6,778	6,778	6,778	6,778
58	PT Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	167,671	167,671	167,671	167,671
59	Total Tengah	Tengah Block, Off. East Kal.	78,358	78,358	78,358	78,358
60	INDONESIA PETROLEUM LTD.	Malakam (Including Atitaka Off. East Kalimantan)	4,356,110	4,356,110	4,356,110	4,356,110
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	8,940	9	(8,931)	9
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	3,282	3,282	3,282	3,282
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	26	26	26	26
64	PT Pertamina Hulu Energi Tomori Sulawesi	Serito Tolii Sulawesi	-	-	-	-
65	PT Pertamina Hulu Energi Riau Tempirai	Pendopo-Raja JOB	591	591	591	591
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	5,351	5,351	5,351	5,351
67	PT Pertamina Hulu Energi Gedang	Gedang	777	777	777	777
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	167,671	167,671	167,671	167,671
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	311,915	311,915	311,915	311,915
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	78,358	78,358	78,358	78,358
71	PT Sumatera Persada Energi	Blok West Kamper, South Sumatera	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-
TOTAL		26,033,509	26,942,080	908,571	27,246,718	27,246,718

Appendix 2.3 - The Reconciliation for DMO Fees for the Year 2012 (PSC - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation SKK Migas (6) = (5) - (4)	Unreconciled Difference (6) - (5)
			Per Original Reporting Template KKKs (1)	SKK Migas (2)	KKKs (4)			
01	PT Chevron Pacific Indonesia	Rokan	188,635	188,635	-	188,635	188,635	-
02	Chevron Indonesia Co.	East Kalimantan	2,250	2,250	-	2,250	2,250	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	11	11	-	11	11	-
05	Total E&P Indonesia	Mahakam	20,086	20,086	-	20,086	20,086	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	88,155	88,155	-	88,155	88,155	-
07	ConocoPhillips (Grissik) Ltd.	Conidor	4,546	4,546	-	4,546	4,546	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	880,179	880,179	-	880,179	880,179	-
10	Virginia Indonesia Co.	Sanga Sanga	719	719	-	719	719	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sangga Sangga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	343	343	-	343	343	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	17	17	-	17	17	-
14	Mobil Cepu Ltd.	Cepu	14,367	14,367	-	14,367	14,367	-
15	CNOOC SES Ltd.	South East Sumatera	4,441	4,441	-	4,441	4,441	-
16	BP Muturi Holdings B.V.	Muturi	6,553	6,553	-	6,553	6,553	-
17	BOB PT Bumi Sri Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	6,204	6,204	-	6,204	6,204	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	2,351	2,351	-	2,351	2,351	-
19	JOB Pertamina-PetroChina East Java Ltd.	Tuban	13,366	23	(13,343)	23	23	-
20	JOB Pertamina-PetroChina Salawati Ltd.	Salawati Island JOB	329	329	-	329	329	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Telli Sulawesi	1,362	1,146	(216)	1,362	1,146	(216)
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	7,322	7,188	(134)	7,322	7,322	-
24	Petrochina Int'l Bermitra Ltd.	Salawati Basin	2,068	2,068	-	2,068	2,068	-
25	Petrochina Int'l Bangko Ltd.	Bandung	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	21,780	21,780	-	21,780	21,780	-
27	BP Vinagar Ltd.	Wiradar	1,572	1,572	-	1,572	1,572	-
28	PT Medco E&P Rimau	Rimau	6,709	6,709	-	6,709	6,709	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	1,980	1,980	-	1,980	1,980	-
30	PT Medco E&P Tarakan	Tarakan	1,159	1,159	-	1,159	1,159	-
31	PT Medco E&P Indonesia	Kampar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33	PT Medco E&P Lembarang	Lembarang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natura Sea Block "A"	936	936	-	936	936	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	3,055	3,055	-	3,055	3,055	-
37	Kangane Energy Indonesia Ltd.	Kangane	-	-	-	-	-	-
38	EMP Koninci Baru, Ltd.	Koninci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	1,538	1,588	-	1,588	1,588	-
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	683	683	-	683	683	-
44	Sakai Indonesia Pangkai Ltd.	Pangkai	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epc (Sendang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bulu	-	-	-	-	-	-
49	Karrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontDOr Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petrosehat Ltd.	Selat Paritang	-	-	-	-	-	-
52	BUMD Benuo Taka	Waiawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	1,632	544	(1,088)	544	544	-
55	PT Seta Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Jambi Merangin Onshore Jambi	7,362	7,362	-	7,362	7,362	-
58	JOB Pertamina - Talsisman Jambi Merangin	Pase	1,124	1,124	-	1,124	1,124	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-

Appendix 2.3 - The Reconciliation for DMO Fees for the Year 2012 (PSC - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)			
60	INDONESIA PETRONAS LTD.	Mahakam (including Attaka Off. East Kalimantan)	20,101	20,101	-	20,101	20,101
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban n East Java	Tuban	32,172	31,151	(1,021)	31,151	31,151
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	5,745	5,745	-	5,745	5,745
64	PT Pertamina Hulu Energi Tomoni Sulawesi	Senoro Toll Sulawesi	4,959	4,959	-	4,959	4,959
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	633	12,273	11,590	12,773	12,773
67	PT Pertamina Hulu Energi Gehang	Gehang	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi	Jambi Merang Block, Ons. Jambi	17,240	17,240	-	17,240	17,240
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	61,314	61,314	-	61,314	61,314
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. Est. Kal.	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-
72	Talely N.V.	Palmerah	-	-	-	-	-
TOTAL			1,435,098	1,430,886	(4,212)	1,431,736	1,431,520
							216

Appendix 2.4 - The Reconciliation for Over/(Under) Lifting of Oil for the Year 2012 (KKKs - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS	SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)				
01	PT Chevron Pacific Indonesia	Rokan	144,714	63,837	(80,877)	144,714	144,714	-
02	Chevron Indonesia Co.	East Kalimantan	89	89	-	89	89	-
03	Chevron Makassar Ltd.	Makassar Strait	(5,423)	(5,423)	-	(5,423)	(5,423)	-
04	Chevron Siak Inc.	Siak						
05	Total E&P Indonesia	Makhatarni	(986)	1,013	1,999	(986)	-	-
06	Conoco Phillips Indonesia Inc. Ltd.	South Natuna Sea "B"	27,903	29,772	1,869	27,903	27,903	1,999
07	Conoco Phillips (Crisiss) Ltd.	Corridor	(13,515)	(13,515)	-	(13,515)	(13,515)	-
08	Conoco Phillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	7,465	7,465	-	7,465	7,465	-
10	Virginia Indonesia Co.	Sanga Sanga	6,555	6,555	-	6,555	6,555	-
11	Virginia Indonesia Co CBM Ltd	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	2,359	2,359	-	2,359	2,359	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	8,449	8,753	304	8,449	8,753	304
14	Mobil Cepu Ltd.	Cepu	8,440	9,153	713	8,440	9,153	713
15	CNOOC SES Ltd.	South East Sumatera	6,306	6,306	-	6,306	6,306	-
16	BP Muturi Holdings B.V.	Muturi	6,463	172	(6,291)	172	172	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	2,738	2,738	-	2,738	2,738	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	14,482	14,482	-	14,482	14,482	-
19	PT Pertamina- PetroChina East Java Ltd.	Tuban	(12,151)	(12,151)	-	(12,151)	(12,151)	-
20	PT Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	3,040	3,040	-	3,040	3,040	-
21	PT Pertamina-Medco E&P Tomori Sulawesi	Senoro Tolli Sulawesi	(3,126)	(3,59)	2,767	(3,126)	(3,59)	2,767
22	PT Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	(10)	(10)	-	(10)	(10)	-
23	Petrochina Int'l Isabung Ltd.	Labung	38,786	38,786	-	38,786	38,786	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	4,283	4,283	-	4,283	4,283	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	21,481	9,005	(12,476)	9,005	9,005	-
27	BP Wiridari Ltd.	Wiradar	2,171	1,681	(490)	1,681	1,681	-
28	PT Medco E&P Rintau	Rintau	21,439	21,439	-	21,439	21,439	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	408	408	-	408	408	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33	PT Medco E&P Lemataang	Lemataang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	7,998	7,998	-	7,998	7,998	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Makacea Strait S.A.	Malacea Strait	18,051	18,051	-	18,051	18,051	-
37	Kangsan Energy Indonesia Ltd.	Kangsan	-	-	-	-	-	-
38	EMP Konna Banda Ltd.	Konna	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	11,101	11,101	-	11,101	11,101	-
43	PT Pertamina-Talisman Ogan Komereng	Ogan Komereng JOB	2,256	(4,516)	(2,256)	(4,516)	(4,516)	2,256
44	Saka Indonesia Pangkahan Ltd.	Pangkahan	-	(10,305)	(10,305)	(10,305)	(10,305)	(10,305)
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Senkang) Pty. Ltd.	Senkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bulu	-	-	-	-	-	-
49	Kaltex Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Bentuo Taka	Wailawi	-	-	-	-	-	-
53	PT Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	2,335	2,335	-	2,335	2,335	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Carmar Resources Canada Inc.	Bawean	-	-	-	-	-	-

Appendix 2.4 - The Reconciliation for Over/(Under) Lifting of Oil for the Year 2012 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)				
57	Triangle Pase Inc.	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	8,230	8,230	-	8,230	-	-
59	Total Tengah	Tengah Block, Off. East Kal.	13,101	13,258	157	13,101	13,258	-
60	INDONESIA PETROLEUM LTD.	Makakam (including Attaka Off. East Kalimantan)	12,574	14,715	2,141	12,574	14,715	2,141
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	140	(4,397)	(4,397)	(4,397)	(4,397)	-
63	PT Pertamina Hulu Energi Sialawali	Sialawali Island JOB	76	30	(46)	30	30	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toll Sulawesi	30	(322)	(352)	(322)	(322)	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	(1,272)	(1,428)	(156)	(1,428)	(1,428)	-
66	PT Pertamina Hulu Energi Ostan Komereng	Ogan Komereng JOB	2,256	1,405	(851)	1,405	1,405	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	816	948	132	948	948	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	8,576	8,576	-	8,576	8,576	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	5,417	5,518	101	5,417	5,518	101
71	PT Sumatera Persada Energi	Block West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			373,740	273,350	(100,390)	344,157	352,339	(8,182)

Appendix 2.5 - The Reconciliation for Over/Under Lifting of Gas for the Year 2012 (PSC - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS	SKK Migas		(4)	KKKS	SKK Migas
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	10,965	10,965	-	10,965	10,965	-
03	Chevron Makassar Ltd.	Makassar Strait	(9,621)	(9,621)	-	(9,621)	(9,621)	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	(19,354)	(19,354)	-	(19,354)	(19,354)	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	121,986	155,319	33,333	121,986	121,986	-
07	ConocoPhillips (Grisik) Ltd.	Corridor	41,066	41,895	829	41,066	41,066	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	(13,046)	(13,046)	-	(13,046)	(13,046)	-
10	Virginia Indonesia Co.	Sanga Sanga	(157,139)	(157,139)	-	(157,139)	(157,139)	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	6,313	6,313	-	6,313	6,313	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	3,184	3,553	369	3,890	3,553	(337)
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SEES Ltd.	South East Sumatera	(4,682)	(4,682)	-	(4,682)	(4,682)	-
16	BP Mutun Holdings B.V.	Muturi	1,862	8,678	6,816	1,862	1,862	-
17	BOB PT. Bumi Siak Pusekko-Per Tamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	3,010	3,010	-	3,010	3,010	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	1,132	88	(1,044)	88	88	-
20	JOB Pertamina- PetroChina East Java Ltd.	Salawati Island JOB	-	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Tolli Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	23,820	23,820	-	23,820	23,820	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	(94)	(94)	-	(94)	(94)	-
25	Petrochina Int'l Bangko Ltd.	Bandko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	6,190	-	(6,190)	6,190	6,190	-
27	BP Wiridara Ltd.	Wiriggar	626	-	(626)	626	626	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	24,490	24,490	-	24,490	24,490	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33	PT Medco E&P Lemalang	Lemalang	-	-	-	-	-	-
34	Premier Oil Natuna Sea Bv	Natuna Sea Block "A"	6,571	6,571	-	6,571	6,571	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	4	4	4	4	4	4
37	Kanggen Energy Indonesia Ltd.	Kanggen	-	-	-	-	-	-
38	EMP Karinci Baru Ltd.	Korinci	(3)	(3)	-	(3)	(3)	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentiu Limited	Bentiu	10	7	(3)	7	7	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakrap) Ltd.	Kakrap	163	163	-	163	163	-
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	467	467	-	467	467	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Mandura Offshore) Pty. Ltd.	Madura	14,333	14,333	-	14,333	14,333	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	2,467	2,467	-	2,467	2,467	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	Mont'D On Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroset Ltd.	Selat Panjang	-	-	-	-	-	-
52	BLIMD Benuo Taka	Wailawi	(77)	(77)	-	(77)	(77)	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc.	Pase	120	120	-	120	120	-
58	JOB Pertamina- Talisman Jambi Merang	Jambi Merang Onshore Jambi	5,527	5,527	-	5,527	5,527	-

Appendix 2.5 - The Reconciliation for Over/Under Lifting of Gas for the Year 2012 (PSC - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	Unreconciled SKK Migas (5)	Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)				
59	Total Tengah	Tengah Block, Off. East Kal.	30,393	30,725	332	30,393	30,725	332
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan) South Jambi "B"	5,414	5,414	-	5,414	5,414	-
61	PT Pertamina Hulu Energi South Jambi	Tuban	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Salawati Island JOB	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Senoro Toli Sulawesi	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Pendopo-Raja JOB	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Ogan Komeiring JOB	467	3	(464)	3	3	3
66	PT Pertamina Hulu Energi Ogan Komeiring	Gebang	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Jambi Merang Block, Ois. Jambi	(342)	(295)	47	(295)	(295)	(295)
68	PT Pertamina Hulu Energi Jambi Merang	West Madura, Off. Est. Java	1,061	1,061	-	1,061	1,061	-
69	PT Pertamina Hulu Energi West Madura	Tengah Block, Off. East Kal.	23,544	23,864	320	23,544	23,864	320
70	PT Pertamina Hulu Energi Tengah Area	Blok West Kampar, South Sumatera	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Palmerah	-	-	-	-	-	-
72	Tately N.V.							
TOTAL			130,827	164,546	33,719	130,069	130,384	315

Appendix 2.6 - The Reconciliation for Government Lifting of Oil for the Year 2012 (PSC - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template KKKS	Initial Difference SKK Migas	Adjusted Reconciliation KKKS	SKK Migas	Unreconciled Difference (6) = (5) - (4)
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(5)	(6) = (5) - (4)
01 PT Chevron Pacific Indonesia	Rokan	79,985,293	-	79,985,293	-	79,985,293	-
02 Chevron Indonesia Co.	East Kalimantan	5,526,107	-	5,526,107	-	5,526,107	-
03 Chevron Makassar Ltd.	Malakasir Strait	100,000	-	100,000	-	100,000	-
04 Chevron Siak Inc.	Siak	538,079	-	538,079	-	538,079	-
05 Total E&P Indonesia	Mahakam	7,517,391	-	7,517,391	-	7,517,391	-
06 ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	11,304,173	-	11,304,173	-	11,304,173	-
07 ConocoPhillips (Grissik) Ltd.	Corridor	2,285,326	-	2,285,326	-	2,285,326	-
08 ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09 PT Pertamina E&P	Indonesia	18,109,697	-	18,109,697	-	18,109,697	-
10 Virginia Indonesia Co.	Sanga Sanga	3,748,976	-	3,691,216	(57,760)	3,691,216	-
11 Virginia Indonesia Co. CBM Ltd.	GMB Sanda Sanga	-	-	-	-	-	-
12 Mobil Exploration Indonesia Inc.	North Sumatra Offshore	199,737	-	199,737	-	199,737	-
13 Exxon-Mobil Oil Indonesia Inc.	Block	757,923	-	757,923	-	757,923	-
14 Mobil Cepu Ltd.	Cepu	5,280,903	-	5,280,903	-	5,280,903	-
15 CNOOC SES Ltd.	South East Sumatera	5,707,092	-	5,707,092	-	5,707,092	-
16 BP Muturi Holdings B.V.	Muturi	80,180	-	80,245	(25,935)	144,721	-
17 BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	3,761,164	-	3,761,164	-	3,761,164	-
18 PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	6,005,497	-	6,005,497	-	6,005,497	-
19 JBB Pertamina- PetroChina East Java Ltd.	Tuban	1,297,513	-	1,297,513	-	1,297,513	-
20 JBB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	96,924	-	96,924	-	96,924	-
21 JBB Pertamina-Medco E&P Tomori Sulawesi	Senhori Tolli Sulawesi	68,653	-	68,653	-	68,653	-
22 JBB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	45	-	40,478	40,433	45,492	45,492
23 Petrochina Int'l Jabung Ltd.	Jabung	2,249,532	-	3,894,558	1,645,026	3,894,558	3,894,558
24 Petrochina Int'l Bemuda Ltd.	Salawati Basin	845,446	-	845,446	-	845,446	845,446
25 Petrochina Int'l Bangko Ltd.	Bangko	1,476	-	1,476	-	1,476	-
26 BP Berau Ltd.	Berau	352,089	-	480,988	128,899	480,988	480,988
27 BP Wiragati Ltd.	Wiragati	47,004	-	144,721	97,717	54,245	54,245
28 PT Medco E&P Rimau	Rimau	2,668,965	-	2,668,965	-	2,668,965	2,668,965
29 PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	2,571,281	-	2,571,281	-	2,571,281	2,571,281
30 PT Medco E&P Tarakan	Tarakan	652,532	-	652,532	-	652,532	652,532
31 PT Medco E&P Indonesia	Kampar (effective 28 November 2013)	-	-	-	-	-	-
32 PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33 PT Medco E&P Lematan	Lematan	-	-	-	-	-	-
34 Premier Oil Natuna Sea BV	Natuna Sea Block "A"	473,683	-	473,683	-	473,683	473,683
35 Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36 EMP Malacca Strait SA.	Malacca Strait	1,484,964	-	1,484,964	-	1,484,964	1,484,964
37 Kangean Energy Indonesia Ltd.	Kangean	41,839	-	41,839	-	41,839	41,839
38 EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39 Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40 EMP Bentu Limited	Bentu	-	-	-	-	-	-
41 PT EMP Tondi	Tongka	1,600	-	1,600	-	1,600	1,600
42 Star Energy (Kakap) Ltd.	Kakap	653,101	-	653,101	-	653,101	653,101
43 JBB Pertamina - Talisman (Ogian Komerling) Ltd.	Ogian Komerling JOB	329,448	-	329,448	-	329,448	329,448
44 Saka Indonesia Pangkah Ltd.	Pangkah	533,236	-	533,236	-	533,236	533,236
45 Santos (Sampang) Pty. Ltd.	Sampang	231,227	-	231,227	-	231,227	231,227
46 Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47 Energy Equity Epic (Sangkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48 Citic Seram Energy Ltd.	Seram Non Bulia	49,276	-	49,276	-	49,276	49,276
49 Kariz Petroleum (Seram) Ltd.	Bula	14,162	-	14,162	-	14,162	14,162
50 MNDOr Oil Tungkal Ltd.	Tungkal	34,363	-	34,363	-	34,363	34,363

Appendix 2.6 - The Reconciliation for Government Lifting of Oil for the Year 2012 (PSC - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template KKKS	Initial Difference (2) = (2) - (1)	Adjusted Reconciliation KKKS	SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
51	Petroselat Ltd.	Selat Panjang	10,562	10,562	-	10,562	1,0562
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-
53	JCB Pertamina-EMP Gebang Ltd.	Gebang	808	808	-	808	808
54	PT SPR Langgak	Langgak	89,414	89,414	-	89,414	89,414
55	PT Sei Raya Merangin Dua	Merangin II	33,287	33,287	-	33,287	33,287
56	Camat Resources Canada Inc.	Bawean	74,614	74,614	-	74,614	74,614
57	Triangle Pase Inc	Pase	60	60	-	60	60
58	PTB Pertamina - Talisman Jambi Merangin	Jambi Merang Onshore Jambi	567,516	567,537	21	567,537	567,537
59	Tolai Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	7,961,443	7,961,443	-	7,961,443	7,961,443
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban	Tuban	791,958	795,690	3,732	795,690	795,690
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	102,966	103,397	431	103,397	103,397
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Tolli Sulawesi	65,446	68,320	2,874	68,320	68,320
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	28,092	29,454	1,362	29,454	29,454
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	329,448	247,827	(81,621)	247,827	247,827
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi	Jambi Merang Block, Ons. Jambi	427,927	426,849	(1,078)	427,927	427,927
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	1,867,202	1,867,202	-	1,867,202	1,867,202
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kumpar, South Sumatera	16,733	16,733	-	16,733	16,733
72	Tately N.V.	Palmerah	-	-	-	-	-
TOTAL			177,959,211	179,727,474	(1,768,263)	179,733,566	179,733,566

Appendix 2.7 - The Reconciliation for Government Lifting of Gas for the Year 2012 (PSC - SKK Migas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS SKK Migas (4)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	11,330,154	12,402,518	1,072,364	11,330,154	11,330,154
03	Chevron Makassar Ltd.	Makassar Strait	807,443	837,497	30,054	807,443	807,443
04	Chevron Siak Inc.	Siak	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	97,923,823	97,923,823	-	97,923,823	97,923,823
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	24,936,950	29,507,770	4,570,820	24,936,950	24,936,950
07	ConocoPhillips (Grissik) Ltd.	Corridor	112,736,553	113,836,645	1,100,092	113,836,645	113,836,645
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-
09	PT Pertamina EP	Indonesia	34,312,204	34,312,204	-	34,312,204	34,312,204
10	Virginia Indonesia Co.	Sanga Sanga	33,749,971	30,582,177	(3,167,794)	33,237,424	33,237,424
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	15,914,314	15,914,314	-	15,914,314	15,914,314
13	Exxon-Mobil Oil Indonesia Inc.	B Block	9,860,220	9,860,220	-	9,860,220	9,860,220
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	6,676,138	6,676,138	-	6,676,138	6,676,138
16	BP Mutu Holdings B.V.	Mutu	3,949	18,398,024	18,394,075	3,948,507	3,948,507
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	15,325,811	15,325,811	-	15,325,811	15,325,811
19	JB Pertamina- PetroChina East Java Ltd.	Tuban	347,787	347,410	(377)	347,787	347,787
20	JB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	6,603	6,603	-	6,603	6,603
21	JB Pertamina-Medco E&P Tomori Sulawesi	Senoro Tolii Sulawesi	-	-	-	-	-
22	JB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	108	49,104	48,996	65,550	65,550
23	Petrochina Int'l Jabung Ltd.	Jabung	15,101,173	22,254,051	7,152,878	15,101,173	15,101,173
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	183,266	181,392	(1,874)	183,266	183,266
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-
26	BP Berau Ltd.	Berau	13,123	-	(13,123)	13,123,127	13,123,127
27	BP Wiridjar Ltd.	Wiridjar	1,326	-	(1,326)	1,326,391	1,326,391
28	PT Medco E&P Rimau	Rimau	169,577	169,526	(51)	169,577	169,577
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	8,363,792	8,363,792	-	8,363,792	8,363,792
30	PT Medco E&P Farakan	Tarakan	62,977	62,977	-	62,977	62,977
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	724,445	724,445	-	724,445	724,445
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	22,623	22,623,299	22,600,676	22,623,299	22,623,299
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	828	828	-	828	828
37	Kangean Energy Indonesia Ltd.	Kangean	5,693,732	5,693,732	-	5,693,732	5,693,732
38	EMP Korinci Baru Ltd.	Korinci	11,172	4,340	(6,832)	11,172	11,172
39	Lapindo Brantas Inc.	Brantas	-	210,882	210,882	210,882	210,882
40	EMP Bentu Limited	Bentu	2,368,527	525,343	(1,843,184)	575,414	575,414
41	PT EMP Tonga	Tonga	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	3,148,104	3,148,104	-	3,148,104	3,148,104
43	JCB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	258,281	258,281	-	258,281	258,281
44	Saka Indonesia Pangkah Ltd.	Pangkah	1,308,181	1,564,425	256,244	1,374,028	1,374,028
45	Santos (Sampang) Pty. Ltd.	Sampang	2,035,318	2,035,318	-	2,035,318	2,035,318
46	Santos (Madura Offshore) Pty. Ltd.	Madura	5,716,147	5,716,147	-	5,716,147	5,716,147
47	Energy Equity Epic (Seiungkang) Pty. Ltd.	Seiungkang	2,049,182	2,049,182	-	2,049,182	2,049,182
48	Citic Geram Energy Ltd.	Seram Non Bulia	-	-	-	-	-
49	Kallez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-
50	Mont'D'Or Oli Tungkal Ltd.	Tungkal	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	91,015	110,934	19,919	110,934	110,934
52	BUMD Benuo Taka	Waiwai	-	-	-	-	-

Appendix 2.7 - The Reconciliation for Government Lifting of Gas for the Year 2012 (PSC - SKK Migas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)				
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	7,922	7,922	-	7,922	7,922	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	18,185	18,185	-	18,185	18,185	-
57	Triangle Pase Inc	Pase	5,842,005	5,842,005	-	5,842,005	5,842,005	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Maltakam (including Atakka Off. East Kalimantan)	105,365,939	105,365,939	-	105,365,939	105,365,939	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B",	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tutan East Java	Tutan	353,422	288,227	(65,195)	288,227	288,227	-
63	PT Pertamina Hulu Energi Sulawesi	Salawati Island JOB	2,124	4,541	2,417	4,541	4,541	-
64	PT Pertamina Hulu Energi Tonni Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	41,845	41,841	(4)	41,841	41,841	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	258,281	596,137	337,856	596,137	596,137	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	5,523,965	5,062,479	(461,486)	5,062,479	5,062,479	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	14,311,567	14,311,567	-	14,311,567	14,311,567	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kambat, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			542,980,072	593,216,099	50,236,027	582,930,485	582,930,485	-

Appendix 2.8 - The Reconciliation for DMO Volume of Oil for the Year 2012 (PSC - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template KKKS (1)	SKK Migas (2)	Difference (3) = (2) - (1)	Initial KKKS (4)	Adjusted Reconciliation KKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
01	PT Chevron Pacific Indonesia	Rokan	7,378,854	7,378,854	-	7,378,854	7,378,854	-
02	Chevron Indonesia Co.	East Kalimantan	644,146	644,146	-	644,146	644,146	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Stak Inc.	Sialak	54,303	54,303	-	54,303	54,303	-
05	Total E&P Indonesia	Manakan	886,049	886,049	-	886,049	886,049	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,172,930	1,172,930	-	1,172,930	1,172,930	-
07	ConocoPhillips Grissik Ltd.	Corridor	309,991	309,991	-	309,991	309,991	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	7,728,994	7,728,994	-	7,728,994	7,728,994	-
10	Virginia Indonesia Co.	Sanga Sanga	383,135	383,135	-	383,135	383,135	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	30,860	30,860	-	30,860	30,860	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	86,579	86,579	-	86,579	86,579	-
14	Mobil Cepu Ltd.	Cepu	547,440	547,440	-	547,440	547,440	-
15	CNOOC SES Ltd.	South East Sumatera	843,708	843,708	-	843,708	843,708	-
16	BP Muturi Holdings B.V.	Muturi	69,635	16,709	(53,926)	69,635	69,635	-
17	BOB PT. Bumi Siak Pusako-Perfamina Hulu	Coastal Plains Pekanbaru	357,469	357,469	-	357,469	357,469	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	881,836	881,836	-	881,836	881,836	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	115,815	117,351	1,536	117,351	117,351	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	30,477	30,477	-	30,477	30,477	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	16,211	40,904	24,693	16,211	40,904	24,693
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Ratai JOB	-	8,377	8,377	8,377	8,377	-
23	Petrochina Int'l Labung Ltd.	Labung	450,929	450,929	-	450,929	450,929	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	126,800	126,800	-	126,800	126,800	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	231,438	231,438	-	231,438	231,438	-
27	BP Wiragor Ltd.	Wiragor	16,709	69,395	52,656	16,709	16,709	-
28	PT Medco E&P Rimau	Rimau	385,395	385,395	-	385,395	385,395	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	174,521	174,521	-	174,521	174,521	-
30	PT Medco E&P Tarakan	Tarakan	66,590	66,590	-	66,590	66,590	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematan	Lematan	-	-	-	-	-	-
34	Premier Oil Natuna Sea Bv	Natuna Sea Block "A"	55,200	55,200	-	55,200	55,200	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	176,813	176,813	-	176,813	176,813	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentiu Limited	Bentiu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	93,348	93,348	-	93,348	93,348	-
43	JOB Pertamina -Talisman (Ogan Komereng) Ltd.	Ogan Komereng JOB	59,013	59,013	-	59,013	59,013	-
44	Saka Indonesia Pangkahan Ltd.	Pangkahan	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bulu	-	-	-	-	-	-
49	Kallez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	Mont'DOr Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroslet Ltd.	Selat Panjang	-	-	-	-	-	-

Appendix 2.8 - The Reconciliation for DMO Volume of Oil for the Year 2012 (PSC - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template KKKS	SKK Migas (2)	Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS	SKK Migas (4)	Unreconciled Difference (5) = (5) - (4)
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	14,090	18,787	4,697	18,787	18,787	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc.	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talsman Jambi Merang	Jambi Merang Onshore Jambi	73,386	73,386	-	73,386	73,386	-
59	Total Tengah	Tengah Block, Off. East Kal.	12,436	12,436	-	12,436	12,436	-
60	INDONESIA PETROLEUM LTD.	Mahakam (including Attala Off. East Kalimantan)	966,532	966,537	5	966,532	966,532	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	287,810	273,490	(14,320)	273,490	273,490	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	53,271	53,271	-	53,271	53,271	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toli Sulawesi	44,266	43,987	(269)	43,987	43,987	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Oean Komering	Ogan Komering JOB	59,013	110,392	51,379	110,392	110,392	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	171,027	171,027	-	171,027	171,027	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	579,715	579,715	-	579,715	579,715	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kambar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			25,636,734	25,712,562	(75,828)	25,658,134	25,712,827	(24,683)

Appendix 2.9 - The Reconciliation for Total Lifting of Oil for the Year 2012 (PSC - DG Oil & Gas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KRKS (4)	DG Oil & Gas (5)	Unreconciled Difference (6) = (5) - (4)
			KRKS (1)	DG Oil & Gas (2)				
01	PT Chevron Pacific Indonesia	Rokan	123,735,015	123,735,015	-	123,735,015	123,735,015	-
02	Chevron Indonesia Co.	East Kalimantan	8,932,140	8,932,214	-74	8,932,140	8,932,214	-74
03	Chevron Makassar Ltd.	Makassar Strait	1,042,887	1,042,887	-	1,042,887	1,042,887	-
04	Chevron Siak Inc.	Siak	753,000	753,000	-	753,000	753,000	-
05	Total E&P Indonesia	Mahakam	12,286,529	12,346,285	-59,56	12,286,529	12,346,285	-59,736
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	16,264,599	16,264,599	-	16,264,599	16,264,599	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,471,398	3,544,465	-72,567	3,471,398	3,544,465	-72,567
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	45,987,506	45,747,221	(240,285)	45,987,506	45,747,221	(240,285)
10	Virginia Indonesia Co.	Sanga Sanga	5,312,792	5,312,792	-	5,312,792	5,312,792	-
11	Virginia Indonesia Co-CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	320,941	320,941	-	320,941	320,941	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	1,200,556	1,200,556	-	1,200,556	1,200,556	-
14	Mobil Cepu Ltd.	Cepu	8,175,113	8,175,113	-	8,175,113	8,175,113	-
15	CNOOC SES Ltd.	South East Sumatera	11,699,401	11,699,401	-	11,699,401	11,699,401	-
16	BP Muturi Holdings B.V.	Muturi	413,833	413,833	-	413,833	413,833	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	5,671,845	5,671,845	-	5,671,845	5,671,845	-
18	PT Pertamina Hulu Energi ONWU	Offshore North West Java (ONWU)	12,228,123	12,228,123	-	12,228,123	12,228,123	-
19	PT Pertamina-PetroChina East Java Ltd.	Tuban	1,627,283	1,710,695	-83,432	1,627,283	1,710,695	-83,432
20	PT Pertamina-PetroChina Salawati Ltd.	Salawati Island JOB	316,962	316,962	-	316,962	316,962	-
21	PT Pertamina-Medco E&P Tonori Sulawesi	Senoro Toili Sulawesi	263,383	263,383	-	263,383	263,383	-
22	PT Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	87	87	-87,037	87	87,124	-87,124
23	Petrochina Infra Jabung Ltd.	Jabung	6,144,090	6,144,090	-	6,144,090	6,144,090	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,893,544	1,901,536	-7,992	1,893,544	1,901,536	-7,992
25	Petrochina Inf'l Bangko Ltd.	Bangko	12,000	12,000	-	12,000	12,000	-
26	BP Berau Ltd.	Berau	1,375,400	1,375,400	-	1,375,400	1,375,400	-
27	BP Wiraigar Ltd.	Wiraigar	139,016	139,016	-	139,016	139,016	-
28	PT Medco E&P Rimau	Rimau	5,755,242	5,755,242	-	5,755,242	5,755,242	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	2,571,281	2,571,281	-	2,571,281	2,571,281	-
30	PT Medco E&P Tarakan	Tarakan	994,409	994,409	-	994,409	994,409	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematan	Lematan	824,320	824,320	-	824,320	824,320	-
34	Premier Oil Natuna Sea BV	Natura Sea Block "A"	-	-	-	-	-	-
35	Pearl Oil (Sebuktu) Ltd.	Sebuktu	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	2,640,404	2,640,140	(264)	2,640,404	2,640,140	(264)
37	KEP Konica Baru Ltd.	Kangegan	285,732	285,732	-	285,732	285,732	-
38	EMP Konica Baru Ltd.	Koninci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Benitu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	16,000	16,000	-	16,000	16,000	-
42	Star Energy (Kakap) Ltd.	Kakap	1,393,996	1,397,451	-3,455	1,393,996	1,397,451	-3,455
43	PT Pertamina - Taisiman (Ogan Komering) Ltd.	Ogan Komering JOB	656,832	656,832	-	656,832	656,832	-
44	Sakta Indonesia Pangkajene Ltd.	Pangkajene	3,359,840	3,359,840	-	3,359,840	3,359,840	-
45	Santos (Sampang) Pty. Ltd.	Sampang	927,047	927,047	-	927,047	927,047	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity E&P (Sengkang) Pte. Ltd.	Sengkang	-	-188	-188	-188	-188	-188
48	Citic Seraf Energy Ltd.	Serang Non Bulia	876,011	876,011	-	876,011	876,011	-
49	Kaltrez Petroleum (Seram) Ltd.	Bula	110,152	110,152	-	110,152	110,152	-
50	MontD'Or Oil Tengkal Ltd.	Tengkal	279,203	279,203	-	279,203	279,203	-
51	Petrosedat Ltd.	Selat Panjang	74,219	74,219	-	74,219	74,219	-
52	BUMD Benuo Taka	Waiwai	-	-	-	-	-	-
53	PT Pertamina-EMP Gebang Ltd.	Gebang	6,566	6,566	-	6,566	6,566	-
54	PT SPR Langgak	Langgak	210,414	210,414	-	210,414	210,414	-
55	PT Seja Raya Merangin Dua	Merangin II	332,866	332,866	-	332,866	332,866	-
56	Camar Resources Canada Inc.	Bawean	497,425	497,425	-	497,425	497,425	-

57	Triangle Pose Inc	Pase	456	456	456	456	456
58	JOB Pertamina - Taisman Jambi Merang	Jambi Merang Onshore Jambi	1,017,613	1,011,969	(5,644)	1,017,613	1,011,969
59	Total Tengah	Tengah Block Off East Kal	172,445	-	(172,445)	172,445	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	13,402,627	13,687,686	285,059	13,402,627	13,687,686
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	(2,357)	-	(2,357)
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	1,712,471	1,710,114	1,627,264	1,710,114	82,850
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	316,982	316,982	316,982	316,982	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	263,383	263,383	263,383	263,383	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	87,124	87,124	-	87,124	87,124
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	656,832	656,832	-	656,832	656,832
67	PT Pertamina Hulu Energi Gebang	Gebang	6,566	6,566	-	6,566	6,566
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	1,017,613	1,017,500	(113)	1,017,613	(113)
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	4,226,659	4,226,659	-	4,226,659	4,226,659
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal	172,445	-	(172,445)	172,445	-
71	PT Sumatera Persada Energi	Blok West Kamper, South Sumatera	167,326	166,828	(498)	167,326	166,828
72	Tately N.V.	Palmerah	-	-	-	-	-
TOTAL			314,300,404	314,305,913	5,509	314,305,913	3,679

Appendix 2.10 - The Reconciliation for Total Lifting of Gas for the Year 2012 (PSC - DG Oil & Gas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting Template				Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)	Initial Difference (3) = (2) - (1)	KKKS (4)	DG Oil & Gas (5)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	39,210,350	40,927,156	1,716,806	39,210,350	40,927,156	1,716,806	-
03	Chevron Makassar Ltd.	Makassar Strait	4,093,970	4,191,244	97,274	4,093,970	4,191,244	97,274	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	280,226,409	596,636,972	316,410,563	280,226,409	596,636,972	316,410,563	-
06	ConocoPhillips Indonesia Inc. Ltd	South Natura Sea "B" Corridor	142,662,016	158,167,502	15,505,486	142,662,016	158,167,502	15,505,486	-
07	ConocoPhillips (Grisik) Ltd.	South Jambi "B"	331,042,649	299,189,113	(31,873,536)	331,042,649	299,189,113	(31,873,536)	-
08	ConocoPhillips (South Jambi) Ltd.	Indonesia	290,931,784	286,248,314	1,565	290,931,784	286,248,314	1,565	1,565
09	PT Pertamina EP	Sanga Sanga	93,831,616	84,706,127	(9,125,489)	93,831,616	84,706,127	(9,125,489)	-
10	Virginia Indonesia Co.	GMB Sanga Sanga	-	-	-	-	-	-	-
11	Virginia Indonesia Co.CBM. Ltd.	North Sumatra Offshore	39,322,063	-	(39,322,063)	39,322,063	-	-	(39,322,063)
12	Mobil Exploration Indonesia Inc.	B Block	21,769,106	64,296,956	42,527,849	21,769,106	64,296,956	42,527,849	-
13	Exxon-Mobil Oil Indonesia Inc.	Cepu	-	-	-	-	-	-	-
14	Mobil Cepu Ltd.	South East Sumatra	21,133,217	23,381,074	2,247,857	21,133,217	23,381,074	2,247,857	-
15	CNOOC SES Ltd.	Muturi	69,785	312,080,735	312,080,950	69,688,332	312,080,735	69,688,332	242,392,403
16	BP Muturi Holdings B.V.	Coastal Plains Pekanbaru	-	-	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Offshore North West Java (ONWJ)	63,966,916	62,375,943	(11,590,973)	63,966,916	62,375,943	(11,590,973)	-
18	PT Pertamina Hulu Energi ONWJ	Tuban	906,340	888,577	(37,763)	906,340	888,577	(37,763)	-
19	PT Pertamina- PetroChina East Java Ltd.	Salawati Island JOB	15,908	15,693	85	15,608	15,693	85	85
20	PT Pertamina- PetroChina Salawati Ltd.	Senoro Tali Sulawesi	-	-	-	-	-	-	-
21	PT Pertamina-Medco E&P Tomoni Sulawesi	Pendopo-Reja I/OB	219	199,084	198,865	219,993	199,084	198,865	(19,909)
22	PT Pertamina-Golden Spike Energy Indonesia Ltd.	Jabung	56,803,825	75,613,270	18,869,945	56,803,425	75,673,270	18,869,845	-
23	Petrochina Int'l Jabung Ltd.	Salawati Basin	499,843	1,174,425	674,782	499,643	1,174,425	674,782	-
24	Petrochina Int'l Bermuda Ltd.	Bangko	-	-	-	-	-	-	-
25	Petrochina Int'l Bangko Ltd.	Berau	231,936	-	(231,936)	231,613,844	-	-	(231,613,844)
26	BP Berau Ltd.	Winegar	23,142	-	(23,142)	23,409,854	-	-	(23,409,854)
27	BP Wiragar Ltd.	Rimau	2,261,000	842,157	(1,418,843)	2,261,000	842,157	(1,418,843)	-
28	PT Medco E&P Rimau	South and Central Sumatra (until 27 November 2013)	42,481,672	42,789,151	307,479	42,481,672	42,789,151	307,479	-
29	PT Medco E&P Indonesia	Tarakan	839,889	810,859	(28,830)	839,689	810,859	(28,830)	-
30	PT Medco E&P Tarakan	Kampar (effective 28 November 2013)	-	-	-	-	-	-	-
31	PT Medco E&P Indonesia	North Sumatra (effective 28 November 2013)	8,561,646	8,090,666	(470,980)	8,561,646	8,090,666	(470,980)	-
32	PT Medco E&P Indonesia	Lembarang	75,029	72,019,953	71,944,924	75,029,097	72,019,953	(3,009,144)	-
33	PT Medco E&P Lembarang	Natura Sea Block "A"	-	-	-	-	-	-	-
34	Premier Oil Natura Sea BV	Sebuku	-	-	-	-	-	-	-
35	Pearl Oil (Sebuku) Ltd.	Malecca Strait	6,847	51,786,024	(4,152,232)	6,847	51,786,024	(4,152,232)	(6,647)
36	PT Malacea Strait S.A.	Kangean	55,938,256	132,367	(11,713)	55,938,256	132,367	(11,713)	-
37	Kangean Energy Indonesia Ltd.	Korinci	2,492,246	2,302,197	(190,049)	2,492,246	2,302,197	(190,049)	-
38	PT Koninci Baru Ltd.	Bentas	6,817,709	6,155,213	(662,496)	6,817,709	6,155,213	(662,496)	-
39	Lapindo Brantas Inc.	Tonga	-	-	-	-	-	-	-
40	PT EMP Bentu Limited	Kakap	10,122,167	890,553	10,122,167	10,122,167	890,553	10,122,167	890,553
41	PT EMP Tonga	Langkawi	2,089,087	7,622	2,089,087	2,089,087	7,622	2,089,087	7,622
42	Star Energy (Kakap) Ltd.	Sakai	17,442,415	19,366,411	1,923,996	18,320,376	19,366,411	1,923,996	1,046,035
43	PT Pertamina-Talismen (Ogan Komerling) Ltd.	Pangkah	27,131,567	26,625,653	(51,191,4)	27,131,567	26,625,653	(51,191,4)	-
44	Saka Indonesia Pangkah Ltd.	Sampang	29,777,948	27,486,657	(2,281,291)	29,777,948	27,486,657	(2,281,291)	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura	13,304,936	12,452,868	(852,068)	13,304,936	12,452,868	(852,068)	-
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-
47	Citic Saram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
49	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-
51	BUMD Benuo Taka	Wailau	246,519	250,166	3,647	246,519	250,166	3,647	3,647
52	PT Sale Reya Merangin Dua	Gebang	93,618	230,266	136,648	93,618	230,266	136,648	-
53	PT SPR Langgak	Langgak	-	-	-	-	-	-	-
54	PT Sale Reya Merangin Dua	Merangin II	-	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-

57	Triangle Pase Inc	Pase	363,231	380,400	17,169	381,416	380,400	(1,016)
58	JOB Pertamina - Tapisman Jambi Merang	Jambi Merang Onshore Jambi	19,096,275	19,155,314	59,039	19,096,275	19,155,314	59,039
59	Total Tengah	Tengah Block Off. Eas. Kal.	5,517,657	-	(5,517,657)	5,517,657	-	(5,517,657)
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Atikaka Off. East Kalimantan)	296,522,136	2,474,153	(294,047,983)	296,522,136	2,474,153	(294,047,983)
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B",	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	1,063,324	868,577	(195,347)	906,340	868,577	(37,763)
63	PT Pertamina Hulu Energi Sulawesi	Sulawesi Island JOB	13,856	1,681,330	1,667,474	15,608	1,681,330	1,665,722
64	PT Pertamina Hulu Energi Tomoni Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	180,453	199,084	18,631	180,453	199,084	18,631
66	PT Pertamina Hulu Energi Cigan Komereng	Ogan Komering JOB	2,089,987	1,929,757	(159,330)	2,089,987	1,929,757	(159,330)
67	PT Pertamina Hulu Energi Cebongan	Gebang	93,618	-	(93,618)	93,618	-	(93,618)
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	19,096,275	17,491,252	(1,605,023)	19,156,241	17,491,252	(1,664,989)
69	PT Pertamina Hulu Energi West Madura	West Madura Off. Est. Java	46,716,789	50,500,181	3,783,392	46,716,789	50,500,181	3,783,392
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block Off. Eas. Kal.	5,517,657	-	(5,517,657)	5,517,657	-	(5,517,657)
71	PT Sumatera Persada Energi	Blok West Karmper, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			2,002,831,970	2,389,212,121	386,380,152	2,403,191,958	2,389,212,121	(13,979,337)

Appendix 2.11 - The Reconciliation for Signature Bonus in PSC Exploitation for the Year 2012 (PSC - DG Oil & Gas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation (4)	DG Oil & Gas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS	DG Oil & Gas				
01	PT Chevron Pacific Indonesia	Rokan						
02	Chevron Indonesia Co.	East Kalimantan						
03	Chevron Makassar Ltd.	Makassar Strait						
04	Chevron Siak Inc.	Siak						
05	Total E&P Indonesia	Manakam						
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"						
07	ConocoPhillips Grissik Ltd.	Corridor						
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"						
09	PT Pertamina EP	Indonesia						
10	Virginia Indonesia Co.	Sanga Sanga						
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga						
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore						
13	Exxon-Mobil Oil Indonesia Inc.	B Block						
14	Mobil Cepu Ltd.	Cepu						
15	CNOOC SES Ltd.	South East Sumatera						
16	BP Muturi Holdings B.V.	Muturi						
17	BOB PT. Bumi Siak Pusako-Perfamina Hulu	Coastal Plains Pekanbaru						
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)						
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban						
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB						
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senioro Tolli Sulawesi						
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Ratai JOB						
23	Petrochina Int'l. Jabung Ltd.	Jabung						
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin						
25	Petrochina Int'l Bangko Ltd.	Bangko						
26	BP Berau Ltd.	Berau						
27	BP Wilaggar Ltd.	Wilaggar						
28	PT Medco E&P Rimaui	Rimaui						
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)						
30	PT Medco E&P Tarakan	Tarakan						
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)						
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)						
33	PT Medco E&P Lematanq	Lematanq						
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"						
35	Pearl Oil (Sebuku) Ltd.	Sebuku						
36	EMP Malaccia Strait S.A.	Malaccia Strait						
37	Kangean Energy Indonesia Ltd.	Kangean						
38	EMP Kordini Baru Ltd.	Kordini						
39	Lapindo Brantas Inc.	Brantas						
40	EMP Bentu Limited	Bentu						
41	PT EMP Tonga	Tonga						
42	Star Energy (Kakap) Ltd.	Kakap						
43	JOB Pertamina -Talisman (Ogan Komerig) Ltd.	Ogan Komerig						
44	Saka Indonesia Pangkahi Ltd.	Pangkahi						
45	Santos (Sampan) Pty. Ltd.	Sampan						
46	Santos (Madura Offshore) Pty. Ltd.	Madura						
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang						
48	Citic Seran Energy Ltd.	Seram Non Bula						
49	Kalrez Petroleum (Seram) Ltd.	Bula						
50	MontD'Or Oil Tungkal Ltd.	Tungkal						
51	Petroslet Ltd.	Selat Panjang						

Appendix 2.11 - The Reconciliation for Signature Bonus in PSC Exploitation for the Year 2012 (PSC - DG Oil & Gas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation (4)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)			
52	BUMD Benio Taka	Wailawi	-	-	-	-	-
53	JOB Pertamina-EMP Gedang Ltd.	Gedang	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	-	-	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-
57	Triangle Pase Inc.	Pase	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (including Attaka Off. East Kalimantan)	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island, JOB	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering, JOB	-	-	-	-	-
67	PT Pertamina Hulu Energi Gedang	Gedang	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kambat, South Sumatera	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-
		Total	-	-	-	-	-

Appendix 2.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) In Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
01	PT Chevron Pacific Indonesia	Rokan	955,603	955,603	-	955,603	955,603	-
02	Chevron Indonesia Co.	East Kalimantan	235,475	235,475	-	235,475	235,475	-
03	INPEX Offshore North Mahakam Ltd.	Makassar Strait	9,060	9,060	-	9,060	9,060	-
04	PT PHE Makassar Strait							
05	Tip Top Makassar Ltd.	Siak	8,196	8,196	-	8,196	8,196	-
06	Chevron Siak Inc.	Mahakam	1,141,145	1,141,145	-	1,141,145	1,141,145	-
07	Total E&P Indonesia	South Natuna Sea "B"	450,537	281,715	(168,822)	281,715	281,715	-
08	ConocoPhillips Indonesia Inc. Ltd.							
09	ConocoPhillips Indonesia Corp.	Corridor	281,715	450,537	-	450,537	450,537	-
10	ConocoPhillips (Grisik) Ltd.							
11	Talisman (Corridor) Ltd.							
12	PT PHE Corridor	South Jambi "B"	-	-	-	-	-	-
13	ConocoPhillips (South Jambi) Ltd.							
14	PetroChina International Jambi B Ltd.							
15	PT Pertamina EP							
16	Virginia Indonesia Co.							
17	Virginia International Co.							
18	BP East Kalimantan Ltd.							
19	Lasmo Sangga Sangga Ltd.							
20	Opicoll Houston Inc.							
21	Universal Gas & Oil Company Inc.							
22	Virginia Indonesia Co.CBM Ltd							
23	Virginia International Co.							
24	BP East Kalimantan CBM Ltd.							
25	ENI CBM Ltd.							
26	Opicoll Houston Inc.							
27	Japan CBM Ltd.							
28	North Sumatra Offshore		171,842	175,505	3,663	175,505	175,505	-
29	B Block		90,956	92,398	1,442	92,398	92,398	-
30	Cepu		28,351	12,369	(15,982)	12,369	12,369	-
31	PT Pertamina EP Cepu							
32	PT Sarana Patra Hulu Cepu							
33	PT Asri Dama Sejatihera							
34	PT Blora Petragas Hulu							
35	PT Petrogas Ialim Utama Cendana	South East Sumatera	63,668	55,522	(8,146)	63,668	63,668	-
36	CNOOC SES Ltd.							
37	PT PHE OSES							
38	KNOC Sumatera Ltd.							
39	Fortuna Resources (Sunda) Ltd							
40	Talisman Resources (Bahamas) Ltd.							
41	Talisman IJK (Southeast Sumatera) Ltd.							
42	Risico Energy SES BV							
43	Kufpec Indonesia (SES) BV							
44	BP Muturi Holdings B.V.							
45	Muturi		199	199	-	199	199	-
46	CNOOC Muturi Ltd.							
47	Indonesian Natural Gas Resources Muturi Inc.							
48	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru						
49	PT Bumi Siak Pusako							
50	PT PHE CPP							
51	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	57,234	57,234	-	57,234	57,234	-
52	EMP ONWJ Ltd.							

Appendix 2.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
37	Risco Energy ONWJ				-	-	-	-
38	KUFPEC Indonesia (ONWJ) BV.				-	-	-	-
39	Taleisman Resources (ONWJ) Ltd.				-	-	-	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban		-	10,205	10,205	10,205	-
40	PT PHE Tukam				-	-	-	-
20	JOB Pertamina- PetroChina Selawati Ltd.	Selawati Island			-	-	-	-
41	RHP Selawati Island B.V.				-	-	-	-
42	Petrogas (Island) Ltd.				-	-	-	-
43	PetroChina International Kepala Burung Ltd.				-	-	-	-
21	JOB Pertamina-Medco E&P Tomoni Sulawesi				-	-	-	-
44	Toriori E&P Ltd. (Mitsubishi Corp.)	Senoro Tolii Sulawesi			-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Señoro Tolii Sulawesi			-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Pendopo-Pajau JOB	504	-	-	504	504	-
45	Petrobras Carigali (Jabung) Ltd.	Jabung	742	-	(742)	742	742	(742)
46	PT PHE Jabung		124,958	124,958	-	124,958	124,958	-
47	PP Oil & Gas (Jabung) Ltd.				-	-	-	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	3,238	3,238	-	3,238	3,238	-
48	Petrogas (Basin) Ltd.				-	-	-	-
49	RHP Selawati Basin BV.				-	-	-	-
50	PT PHE Salawati Basin	Bangko	-	-	-	-	-	-
25	Petrochina Int'l Bangko Ltd.	Berau	71,822	71,822	-	-	71,822	-
26	BP Berau Ltd.				-	-	-	-
51	MI Berau B.V.				-	-	-	-
52	KG Berau Petroleum Ltd.				-	-	-	-
53	Nippon Oil Expl. (Berau) Ltd.				-	-	-	-
27	BP Wiriraga Ltd.	Wiriraga	8,379	8,379	-	8,379	8,379	-
54	KG Wiriraga Petroleum Ltd.				-	-	-	-
55	Telisiran Wiriraga Overseas Ltd.	Rimau	46,505	46,505	-	46,505	46,505	-
28	PT. Medco E&P Rimau				-	-	-	-
56	PDPE South Sumatera	South and Central Sumatra (sd 27 Nopember 2013)	46,820	46,820	-	46,820	46,820	-
29	PT. Medco E&P Indonesia	Tarakan	8,481	8,481	-	8,481	8,481	-
30	PT. Medco E&P Tarakan	Kampar (l.m.t. 28 Nopember 2013)	-	-	-	-	-	-
31	PT. Medco E&P Indonesia	South Sumatra (l.m.t. 28 Nopember 2013)	-	-	-	-	-	-
32	PT. Medco E&P Indonesia	Lemataang	-	-	-	-	-	-
33	PT. Medco E&P Lemataang	Lemataang	-	-	-	-	-	-
57	Lemataang E&P Ltd.				-	-	-	-
58	Lundin Lemataang B.V.	Natura Sea Block "A"	118,111	75,218	(42,893)	118,111	118,111	-
34	Premier Oil Natura Sea BV				-	-	-	-
59	Kufpec Indonesia (Natura) B.V.				-	-	-	-
60	BUT Natura 1 BV (Petronas)				-	-	-	-
61	Natura 2 BV (HESS)				-	-	-	-
62	Natura 2 BV (PHE)	Sebuku	-	-	-	-	-	-
35	Pearl Oil (Sebuku) Ltd.				-	-	-	-
63	INPEX South Makassar Ltd.	Malacca Strait	2,142	1,889	(253)	2,142	1,889	(253)
64	Total E&P Indonesia				-	-	-	-
36	EMP Malacca Strait S.A.				-	-	-	-
65	PT Imbang Tala Alam				-	-	-	-
66	OOGC Malacca Ltd.				-	-	-	-
67	Malacca Petroleum Ltd.				-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
68	EMP Exploration (Kangean) Ltd.				-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas	Brantas	-	-	-	-	-	-
69	PT. Prakarsa Brantas				-	-	-	-

Appendix 2.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
70	PT Minarak Brantas	Bentu	-	-	-	-	-	-
40	EMP Bentu Limited	Tonga	-	-	-	-	-	-
41	PT. EMP Tonga							
71	PT Surya Kencana Perkasa							
72	PT Petross Petroleum Production							
42	Star Energy (Kakap) Ltd.	Kakap	18,974	16,605	(2,369)	18,974	16,605	(2,369)
73	Premier Oil Kakap B.V.							
74	SPC Kakap Ltd.							
75	Novus UK (Kakap) Ltd.							
76	PT PHE Kakap							
77	Novus Petroleum Canada (Kakap) Ltd.							
78	Natura UK (Kakap 2) Ltd.							
79	Novus Nominess Plc. Ltd.							
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB						
80	Talisman (Ogan Komering) Ltd.							
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
81	Saka Indonesia Pangkah BV (d/h Kulpelc Indonesia (Pangkah) B.V.							
82	Saka Pangkah LLC (d/h HESS Pangkah LLC.)							
45	Santos (Sampang) Plc. Ltd.	Sampang	2,969	10,053	7,084	2,969	2,969	-
83	Singapore Petroleum Sampang Ltd.							
84	Cue Sampang Plc. Ltd.							
46	Santos (Madura Offshore) Plc. Ltd.	Madura	23,620	19,219	(4,401)	23,620	23,620	-
85	Pertamina Canggih Madura Ltd.							
86	PT. Petrogas Pantai Madura							
47	Energy Equity Epic (Sengkang) Plc. Ltd.	Sengkang	14,321	7,648	(6,673)	14,321	14,311	(10)
48	Citei Seram Energy Ltd.	Seram Non Bulia	-	-	-	-	-	-
87	KUFPEC Indonesia (Seram) Ltd.							
88	Gulf Petroleum Investment Co.							
89	Lion International Investment Ltd.							
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
90	Fuel X Tungkal							
51	Petroseila Ltd.	Selat Panjang	-	-	-	-	-	-
91	PetroChina International Selat Panjang Ltd.							
92	International Mineral Resources Inc.							
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT. SPR Langgak	Langgak	-	-	-	-	-	-
93	PT. Sarana Pembangunan Riau							
94	Kingswood Capital Ltd.							
55	PT. Seite Raya Merangin Dua	Merangin II	-	-	-	-	-	-
95	Merangin B.V.							
96	Sinochem Merangin Ltd.							
56	Canar Resources Canada Inc.	Bawean	-	-	-	-	-	-
97	Camar Bawean Petroleum Ltd.							
57	Triangle Page Inc.	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-	-
98	Pacific Oil & Gas (Jambi Merang) Ltd.							
99	Talisman (Jambi Merang) Ltd.							
59	Total Tengah		4,578	4,578	-	4,578	4,578	-
100	INPEX Tengah Ltd.							
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	1,294,520	1,294,520	-	1,294,520	1,294,520	-
61	PT. Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	(52,227)	58,395	58,395	-
62	PT. Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-

Appendix 2.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)	Initial Difference (3) = (2) - (1)	DG Budget (6)	
63	PT. Pertamina Hulu Energi Salawati	Salawati Island JOB	9,268	-	(9,268)	9,268	9,268
64	PT. Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	2,503	-
65	PT. Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	2,383	-	(2,383)	2,939	-
66	PT. Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	18,540	-	(18,540)	18,544	-
67	PT. Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-
68	PT. Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	85,025	-	(85,025)	85,025	-
69	PT. Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	105,415	31,046	(74,369)	108,618	108,618
101	Kodeco Energy Co. Ltd.						
102	PT. Mandiri Madura Barat						
70	PT. Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	22,943	-	(22,943)	12,884	12,884
71	PT. Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-
TOTAL			7,086,684	6,371,201	(715,483)	6,700,930	6,693,350 (7,580)

Appendix 2.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKTS (6)	DG Budget (7)	Unreconciled Difference (8) = (7) - (6)
			KKTS (1)	DG Budget (2)				
01	PT Chevron Pacific Indonesia	Rukan						
02	Chevron Indonesia Co.	East Kalimantan						
03	INPEX Offshore North Mahakam Ltd.	Makassar Strait	19,608	19,608	-	19,608	19,608	-
04	PT PHE Makassar Strait		832	46	(786)	832	832	-
05	Tip Top Makassar Ltd.	Siak	223	1,101	878	1,146	1,146	-
06	ConocoPhillips Indonesia Inc. Ltd.	Mahakam						
07	Chevron South Natuna B Inc.	South Natuna Sea "B"	176,046	151,201	(24,845)	176,046	176,046	-
08	INPEX Natuna Corp.		270,509	270,509	-	270,509	270,509	-
09	ConocoPhillips (Grissik) Ltd.	Corridor						
10	Talisman (Corridor) Ltd.		308,902	277,678	(31,224)	308,902	308,902	-
11	PT PHE Corridor	South Jambi "B"	92,506	-	(92,506)	92,506	92,506	-
12	ConocoPhillips (South Jambi) Ltd.							
13	PetroChina International Jambi B Ltd.							
14	PT Pertamina EP	Indonesia						
15	Virginia Indonesia Co.	Sanga-Sanga						
16	Virginia International Co.		74,825	74,825	-	74,825	74,825	-
17	BP East Kalimantan Ltd.		126,135	74,920	(51,215)	126,135	110,194	(15,941)
18	Lasmo Sanga-Sanga Ltd.		107,049	142,446	35,397	107,172	107,172	-
19	Opicoil Houston Inc.		96,612	96,612	-	96,612	96,612	-
20	Universe Gas & Oil Company Inc.		21,080	21,080	-	21,080	21,080	-
21	Virginia Indonesia Co CBM Ltd.	GIMB Sanga-Sanga						
22	Virginia International Co.							
23	BP East Kalimantan CBM Ltd.							
24	ENI CBM Ltd.							
25	Opicoil Houston Inc.							
26	Japan CBM Ltd.							
27	Mobil Exploration Indonesia Inc.	North Sumatra Offshore						
28	Exxon-Mobil Oil Indonesia Inc.	B Block						
29	Mobil Cepu Ltd.	Cepu						
30	Ampolex (Cepu) Pte. Ltd.		15,982	15,982	15,982	15,982	15,982	-
31	PT Pertamina EP Cepu		30,515	19,784	(10,731)	30,515	30,515	-
32	PT Sarana Patra Hulu Cepu		739	583	(156)	739	583	(156)
33	PT Asri Dharma Sejahtera		2,963	1,268	(1,685)	2,697	2,697	(1,429)
34	PT Biora Petradas Hulu		389	-	(389)	389	389	-
35	PT Petrogas Jatin Utama Cendana		1,232	1,521	289	1,536	1,536	-
36	CNOOC SIS Ltd.	South East Sumatera						
37	PT PHE OSFS		13,743	-	(13,743)	14,343	14,343	-
38	KNOC Sumatera Ltd.		7,974	7,352	(627)	7,974	7,974	-
39	Fortuna Resources (Sunda) Ltd.		3,511	4,885	1,374	5,344	5,344	-
40	Talisman Resources (Baltimor) Ltd.		1,508	323	(1,185)	1,508	1,508	-
41	Talisman UK (Southeast Sumatera) Ltd.		1,919	328	(1,591)	1,919	1,919	-
42	Risco Energy SFS BV		-	-	-	-	-	-
43	Kuppec Indonesia (SES) BV							
44	BP Muturi Holdings B.V.	Muturi						
45	CNOOC Muturi Ltd.							
46	Indonesian Natural Gas Resources Muturi Inc.							
47	BOB PT. Bumi Siak-Pusako-Pertamina Hulu	Coastal Plains Pekanbaru						
48	PT Bumi Siak Pusako		21,847	23,103	1,256	24,827	24,827	-
49	PT PHE CEP		25,930	-	(25,930)	26,550	26,550	-
50	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)						
51	EMP ONWJ Ltd.							
52	Risco Energy ONWJ B.V.							
53	KUPPEC Indonesia (ONWJ) B.V.							

Appendix 2.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKTS (6)	Unreconciled Difference (8) = (7) - (6)
			KKTS (1)	DG Budget (2)	DG Budget (7)			
39	Talisman Resources (ONW) Ltd.			4,490	3,666	(524)	4,490	4,490
19	JOB Pertamina - PetroChina East Java Ltd.	Tuban		-	-	(9,990)	10,346	-
40	PT PHE Tuban		9,990	-	-			
20	JOB Pertamina - PetroChina Salawati Ltd.	Salawati Island JOB						
41	RHP Salawati Island B.V.		2,799	551	(2,248)	465	465	-
42	Petrogas (Island) Ltd.		599	513	(86)	599	599	-
43	PetroChina International Kepala Burung Ltd.		538	538	-	538	538	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi						
44	Tomori E&P Ltd. (Mitsubishi Corp.)		291	554	263	670	670	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB						
23	Petrochina Int'l labung Ltd.	Jabung						
45	Petrogas Canggai (Jabung) Ltd.		124,958	127,182	2,224	124,958	127,182	2,224
46	PT PHE Jabung		69,235	-	(69,235)	69,235	69,235	-
47	PP Oil & Gas (Jabung) Ltd.		322,726	114,123	(18,603)	132,726	114,123	(18,603)
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin						
48	Petrogas (Basin) Ltd.		3,676	2,470	(1,206)	3,676	3,676	-
49	RHP Salawati Basin BV.		465	2,044	1,579	2,799	2,799	-
50	PT PHE Salawati Basin		1,400	1,962	562	1,400	1,400	-
25	Petrochina Int'l Bangko Ltd.	Bandko						
26	BP Berau Ltd.	Berau						
51	MI Berau B.V.		39,667	39,667	-	39,667	39,667	-
52	KG Berau Petroleum Ltd.		23,193	23,193	-	23,193	23,193	-
53	Nippon Oil Expl. (Berau) Ltd.		34,487	34,414	(73)	34,414	34,414	-
27	BP Wiriagari Int'l	Wiriagari						
54	KG Wiriagari Petroleum Ltd.		4,762	4,762	-	4,762	4,762	-
55	Talisman Wiriagari Overseas Ltd.		12,562	12,520	(42)	12,520	12,520	-
28	PT. Medco E&P Rimau	Rimau						
56	PDPDE South Sumatra							
29	PT. Medco E&P Indonesia	South and Central Sumatra (s.d 27 Nopember 2013)						
30	PT. Medco E&P Tarakan	Tarakan						
31	PT. Medco E&P Indonesia	Kamper (s.m.t. 28 Nopember 2013)						
32	PT. Medco E&P Indonesia	South Sumatra (t.m.t. 28 Nopember 2013)						
33	PT. Medco E&P Lemataq	Lemataq						
57	Lemataq E&P Ltd.							
58	Lundin, emalang B.V.							
34	Premier Oil Natuna Sea BV	Natura Sea Block "A"						
59	Kufpec Indonesia (Natuna) B.V.		125,174	38,566	(86,608)	125,174	38,566	(86,608)
60	Natura 1 BV (Petrobras)		61,976	36,326	(25,650)	61,976	61,976	-
61	Natura 2 BV (HESS)							
62	Natura 2 BV (PHE)							
35	Pearl Oil (Sébuku) Ltd.	Sabuku						
63	INPEX South Makassar Ltd.							
64	Total E&P Indonesia							
36	EMP Malacca Strait S.A.	Malacca Strait						
65	PT Imbang Tata Alam							
66	OOGC Malacca Ltd.							
67	Malacca Petroleum Ltd.		5,351	2,938	(2,413)	2,938	2,938	-
37	Kangean Energy Indonesia Ltd.	Kangean	1,611	1,116	(495)	1,611	1,611	-
68	EMP Exploration (Kangean) Ltd.							
38	EMP Konci Beru Ltd.							
39	Lapindo Brantas							
69	PT Prakarsa Brantas							
70	PT Minarak Brantas							
40	EMP Bentu Limited							
41	PT. EMP Tonga							
71	PT Surya Kencana Perkasa							

Appendix 2.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKTS (6)	Unreconciled Difference (8) = (7) - (6)
			KKTS (1)	DG Budget (2)	DG Budget (7)			
72	PT Petros Petroleum Production					-	-	-
42	Star Energy (Kakap) Ltd.	Kakap				-	-	-
73	Premier Oil Kakap B.V.		10,352	10,352	-	10,352	10,352	-
74	SPC Kakap Ltd.		8,334	8,334	-	8,334	8,334	-
75	Novus UK (Kakap) Ltd.		9,270	6,216	(3,054)	9,403	6,216	(3,187)
76	PT PHE Kakap		6,010	-	(6,010)	6,010	6,010	-
77	Novus Petroleum Canadas (Kakap) Ltd.		1,349	1,369	20	1,378	1,369	(9)
78	Natura UK (Kakap 2) Ltd.		4,213	2,878	(1,335)	4,275	2,878	(1,397)
79	Novus Nonminess Pty. Ltd.		1,484	1,506	22	1,516	1,506	(10)
43	JOB Peramina - Tapisman (Ogan Komereng) Ltd.	Ogan Komereng JOB						
80	Tapisman (Ogan Komereng) Ltd.							
44	Saka Indonesia Pangkah Ltd.	Pangkah						
81	Saka Indonesia Pangkah BV (d/b/k Kufnec Indonesia (Pangkah) BV.							
82	Saka Pangkah LLC (d/b/k HESS Pangkah LLC.)							
45	Santos (Sampang) Pty. Ltd.	Sampang						
83	Singapore Petroleum Sampang Ltd.							
84	Cue Sampang Pty. Ltd.							
46	Santos (Madura Offshore) Pty. Ltd.	Madura						
85	Petronas (Canggai) Madura Ltd.							
86	PT Petrogas Pantai Madura							
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang						
48	Citic Seram Energy Ltd.	Seram Non Bulu						
87	KUFPEC Indonesia (Seram) Ltd.							
88	Gulf Petroleum Investment Co.							
89	Lion International Investment Ltd.							
49	Kalrez Petroleum (Seram) Ltd.	Bula						
50	Mont'D Oil Tungkal Ltd.	Tungkal						
90	Fuel X Tungkal							
51	Petrosalt Ltd.	Selat Panjang						
91	PetroChina International Selat Panjang Ltd.							
92	International Mineral Resources Inc.							
52	BUMD Banu Taka	Waiawai						
53	JOB Peramina-EMP Gebang Ltd.	Gebang						
54	PT. SPR Langkak	Langkak						
93	PT Sarana Pembangunan Riau		1,076	371	(705)	1,071	1,071	-
94	Kingswood Capital Ltd.		914	978	64	1,076	1,076	-
55	PT. Setia Raya Merangin Dua	Merangin II						
95	Merangin B.V.							
96	Sinochemi Merangin Ltd.							
56	Camar Resources Canada Inc.	Bawean						
97	Camar Bawean Petroleum Ltd.							
57	Triangle Pase Inc	Pase						
58	JOB Peramina - Tapisman Jambi Merang	Jambi Merang Onshore Jambi						
98	Pacific Oil & Gas (Jambi Merang) Ltd.							
99	Tapisman (Jambi Merang) Ltd.							
59	Total Tengah	Tengah Block Off East Kal.						
100	INPEX Tengah Ltd.							
60	INDONESIA PETROLEUM LTD.	Manakam (Including Attaka Off. East Kalimantan)						
61	PT. Pertamina Hulu Energi South Jambi	South Jambi "B"						
62	PT. Pertamina Hulu Energi Tuban East Java	Tuban						
63	PT. Pertamina Hulu Energi Salawati	Salawati Island JOB						
64	PT. Pertamina Hulu Energi Tononi	Senoro Toli Sulawesi						
65	PT. Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB						
66	PT. Pertamina Hulu Energi Ogan Komereng	Ogan Komereng JOB						
67	PT. Pertamina Hulu Energi Gebang	Gebang						
68	PT. Pertamina Hulu Energi Jambi	Jambi Merang Block, Ons. Jambi						
69	PT. Pertamina Hulu Energi West Madura	West Madura Off. Es. Java						

Appendix 2.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
101	Kodeco Energy Co. Ltd.		13,547	19,533	5,986	17,611	20,551	2,940
102	PT Mandiri Madura Barat		-	-	-	-	-	-
70	PT. Pertamina Hulu Energi Tengah Area	Tengah Block, Off East Kal.						
71	PT. Sumatera Persada Energi	Blok West Kambar, South Sumatera						
72	Tately N.V.	Palmerah						
TOTAL			2,252,000	1,813,007	(438,983)	2,278,001	2,156,145	(121,856)
1	Risco Energy SES BV		-	4,413	4,413	-	4,413	4,413
2	EMP ONWJ Ltd.		-	25,461	25,461	-	25,461	25,461
3	Risco Energy ONWJ B.V		-	4,376	4,376	-	4,376	4,376
4	Natura 2 BV (HESS)		-	63,321	63,321	-	63,321	63,321
TOTAL			2,252,000	1,910,578	(341,422)	2,278,001	2,253,716	(24,285)

Appendix 2.14 - The Reconciliation for Production Bonus for the Year 2012 (PSC - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Budget (2)			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	-	-	-	-	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	-	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-
09	PT Pertamina EP	Indonesia	-	-	-	-	-
10	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-
15	CNOCOC SES Ltd.	South East Sumatera	-	-	-	-	-
16	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal I Plains Pekanbaru	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	-	-	-	-
19	JOB Pertamina-PetroChina East Java Ltd.	Tuban	-	-	-	-	-
20	JOB Pertamina- Medco E&P Tomoni Sulawesi	Salawati Island JOB	-	-	-	-	-
21	PT Pertamina-Medco E&P Tomoni Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	-	-	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	-	-	-	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-
26	BP Berau Ltd.	Berau	-	-	-	-	-
27	BP Wiragor Ltd.	Wiragor	-	-	-	-	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	-	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	750	1,500	750	1,500	1,500
48	Citic Seram Energy Ltd.	Seram Non Bulu	-	-	-	-	-
49	Kallez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-
50	Mont'D On Oil Tungkal Ltd.	Tungkal	-	-	-	-	-
51	Petrosetal Ltd.	Selat Panjang	-	-	-	-	-
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-

Appendix 2.14 - The Reconciliation for Production Bonus for the Year 2012 (PSC - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference KKKS (2)	Adjusted Reconciliation DG Budget (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Budget (2)			
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	-	-	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakan (including Ataka Off. East Kalimantan)	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomoni Sulawesi	Senoro Tolli Sulawesi	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	1,000	1,000	-	1,000	1,000
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-
TOTAL			3,000	3,750	750	3,750	3,750

Appendix 2.15 - The Reconciliation for Government Lifting of Oil for the Year 2012 (SKK Migas - DG Budget) In Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates	Initial Difference		SKK Migas		Adjusted Amounts		Unreconciled Difference
				SKK Migas Eksport	SKK Migas Domestik	DG Budget	DG Budget	Eksport	Domestik	
01	P.T. Chevron Pacific Indonesia	Rokan	269,434	8,872,500	9,150,173	8,239	269,434	8,872,500	9,150,173	(6) = (7) - (6)
02	Chevron Indonesia Co.	East Kalimantan	28,698	594,685	620,560	(2,823)	28,698	594,685	620,560	(2,823)
03	Chevron Makassar Ltd.	Makassar Strait	-	12,581	-	-	12,581	-	12,581	-
04	Chevron Siak Inc.	Siak	-	62,520	-	-	62,520	-	62,520	-
05	Total E&P Indonesia	Mahakam	260,900	583,014	816,787	2,873	260,900	583,014	816,787	2,873
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	302,164	934,659	1,239,394	2,571	302,164	934,659	1,239,394	2,571
07	ConocoPhillips (Grissik) Ltd.	Corridor	116,826	106,117	222,978	35	117,064	106,117	222,978	(203)
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	-	-
09	P.T. Pertamina EP	Indonesia	56,814	2,008,455	2,065,459	190	56,814	2,008,455	2,065,459	190
10	Virginia Indonesia Co.	Sanga Sanga	64,125	352,955	417,654	574	64,125	352,955	417,654	574
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-	-	-
12	North Sumatra Offshore	North Sumatra Offshore	22,378	-	22,434	56	22,378	-	22,434	56
13	B Block	B Block	84,905	-	84,833	(22)	84,905	-	84,833	(22)
14	Mobil Cepu Ltd.	Cepu	554,299	-	561,320	7,021	554,299	-	561,320	7,021
15	CNOOC SES Ltd.	South East Sumatera	-	651,683	651,683	-	-	651,683	651,683	-
16	Muturi	Muturi	13,614	-	13,614	-	13,614	-	13,614	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	435,428	435,428	-	435,428	435,428	-	-
18	P.T. Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	670,562	669,455	(1,107)	-	670,562	669,455	(1,107)
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	143,415	143,415	-	-	143,415	143,415	-
20	JOB Pertamina- PetroChina Salewati Ltd.	Salawati Island JOB	-	10,392	10,392	-	-	10,392	10,392	-
21	JOB Pertamina-Medco E&P	Senoro Tolii Sulawesi	-	6,925	6,925	-	-	6,925	6,925	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	4,651	4,651	-	-	4,651	4,651	-
23	Petrochina Int'l Jabung Ltd.	Jabung	207,717	212,377	420,265	171	207,717	212,377	420,265	171
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	92,732	92,732	-	-	92,732	92,732	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	165	165	-	-	165	165	-
26	BP Berau Ltd.	Berau	4,5246	-	45,246	-	45,246	-	45,246	-
27	BP Wiraqar Ltd.	Wiraqar	5,035	-	5,035	-	5,035	-	5,035	-
28	P.T. Medco E&P Rimau	Rimau	-	308,415	308,415	-	-	308,415	308,415	-
29	P.T. Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	-	297,075	297,075	-	-	297,075	297,075	-
30	P.T. Medco E&P Farakan	Tarakan	-	75,713	-	(75,713)	-	75,713	-	(75,713)
31	P.T. Medco E&P Indonesia	Kampar (effective 29 November 2013)	-	-	-	-	-	-	-	-
32	P.T. Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	75,713	75,713	-	-	75,713	75,713
33	P.T. Medco E&P Lematah	Lematah	-	-	-	-	-	-	-	-
34	Premier Oli Natuna Sea BV	Natuna Sea Block "A"	-	55,714	55,714	-	-	55,714	55,714	-
35	PT. Medco E&P Indonesia	Sebuku	-	-	-	-	-	297,075	297,075	-
36	PT. Medco E&P Farakan	Malacca Strait	-	171,096	171,096	-	-	171,096	171,096	-
37	Kanganean Energy Indonesia Ltd.	Kananean	4,255	-	4,255	-	4,255	-	4,255	-
38	PT. Medco E&P Indonesia	Korindji	-	-	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
40	PT. Medco E&P Bentu Limited	Bentu	-	-	-	-	-	-	-	-
41	P.T. EMP Tonga	Tonga	173	-	173	-	173	-	173	-
42	Star Energy (Kakap) Ltd.	Kakap	-	72,709	73,056	347	-	72,709	73,056	347
43	JOB Pertamina-Taisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	38,325	38,325	-	-	38,325	38,325	-
44	Saka Indonesia Pangkahan Ltd.	Pangkahan	-	58,105	58,105	-	-	58,105	58,105	-
45	Santos (Sampang) Pty. Ltd.	Sampang	1,551	26,060	27,611	-	1,551	26,060	27,611	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-	-
48	Clite Seram Energy Ltd.	Seram Non Bula	4,926	-	4,926	-	4,926	1,592	4,926	(1,592)
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	1,592	1,592	-	-	1,592	1,592	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	4,005	4,005	-	-	4,005	4,005	-

Appendix 2.15 - The Reconciliation for Government Lifting of Oil for the Year 2012 (SKK Migas - DG Budget) In Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates			Adjusted Amounts			Unreconciled Difference (8) = (7) - (6)
			Per SKK Migas Ekspor Domestik (1)	DG Budget (2)	Initial Difference (3) = (2) - (1)	SKK Migas Ekspor Domestik (6)	DG Budget (7)		
51	Petroselet Ltd.	Selat Panjang	-	1,235	-	-	-	1,235	1,235
52	BUJD Banuo Taka	Waiawi	-	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	92	-	-	92	92	-
54	PT SPR Langgak	Langgak	-	10,145	10,145	-	10,145	10,145	-
55	PT Selis Raya Merangin Dua	Merangin II	-	3,818	3,818	-	3,818	3,818	-
56	Camar Resources Canada Inc.	Bawean	8,670	-	8,670	-	8,670	-	8,670
57	Triangle Pase Inc.	Pase	7	-	7	-	7	-	7
58	JOB Pertamina-Talisman Jambi Merang	Jambi Merang Onshore Jambi	56,433	136	56,666	47	56,483	136	56,666
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	198,105	668,088	871,654	5,461	198,105	668,088	871,654
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	87,935	87,935	-	87,935	87,935	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	2,740	8,399	11,104	(35)	2,705	8,399	11,104
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toll Sulawesi	3,466	3,866	7,332	-	3,466	3,866	7,332
65	PT Pertamina Hulu Energi Raja Empirai	Pendopo-Raja JOB	-	3,253	3,253	-	-	3,253	3,253
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	28,786	28,786	-	-	28,786	28,786
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	44,000	95	44,000	(95)	43,905	95	44,000
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	210,038	210,038	-	-	210,038	210,038
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	1,957	1,952	(5)	-	1,957	1,952
72	Tately N.V.	Palmerah	-	-	-	-	-	-	-
TOTAL			2,356,591	17,832,468	20,242,558	23,499	2,356,659	17,832,468	20,242,558
									23,391

Appendix 2.16 - The Reconciliation for Government Lifting of Gas for the Year 2012 (SKK Migas - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates			Initial Discrepancy	Adjusted Amounts	Unreconciled Difference
			SKK Migas	Domestic	DG Budget			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	92,934	77,939	170,873	-	170,873	-
03	Chevron Makassar Ltd.	Makassar Strait	6,520	7,469	13,989	-	13,989	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	2,519,036	766,243	1,867,674	(1,417,605)	3,285,279	1,867,674
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	297,468	80,728	378,196	-	378,196	378,196
07	ConocoPhillips (Grissik) Ltd.	Corridor	558,258	611,684	1,169,942	-	1,169,942	1,169,942
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	2	-	-	2	2
09	PT Pertamina EP	Indonesia	13,996	156,664	170,660	-	170,660	-
10	Virginia Indonesia Co.	Sanga Sanga	420,070	63,291	483,361	-	483,361	483,361
11	Virginia Indonesia Co/CCBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	284,965	-	284,965	-	284,965	284,965
13	Exxon-Mobil Oil Indonesia Inc.	B Block	166,894	23,920	190,814	-	190,814	190,814
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	44,771	44,771	-	44,771	44,771
16	BP Muturi Holdings B.V.	Muturi	34,726	-	34,726	-	34,726	34,726
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	82,086	82,086	-	82,086	82,086
19	PT Pertamina-PetroChina East Java Ltd.	Tuban	-	1,259	1,259	-	1,259	1,259
20	PT Pertamina-PetroChina Salawati Ltd.	Salawati Island JOB	-	11	11	-	11	11
21	PT Pertamina-Medco E&P Tomori Sulawesi	Senoro Tolili Sulawesi	-	-	-	-	-	-
22	PT Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	237,856	125,120	362,976	-	362,976	362,976
23	Petrochina Int'l Jabung Ltd.	Jabung	-	177	177	-	177	177
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	2,257	2,257	-	2,257	2,257
25	Petrochina Int'l Bangko Ltd.	Bandko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	115,415	-	115,415	-	115,415	115,415
27	BP Wiriagor Ltd.	Wiriagor	11,665	-	11,665	-	11,665	11,665
28	PT Medco E&P Rimau	Rimau	-	946	946	-	946	946
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	-	36,925	36,925	-	36,925	36,925
30	PT Medco E&P Tarakan	Tarakan	-	219	-	(219)	219	(219)
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	219	219	-	219
33	PT Medco E&P Lemataang	Lemataang	-	3,916	3,916	-	3,916	3,916
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	416,964	-	416,964	-	416,964	416,964
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	33,606	33,606	-	33,606	33,606
38	EMP Koninci Baru Ltd.	Koninci	-	30	170	140	170	140
39	Lapindo Brantas Inc.	Brantas	-	1,160	1,160	-	1,160	1,160
40	EMP Bentu Limited	Bentu	-	2,351	2,211	(140)	2,351	2,211
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	65,713	-	65,713	-	65,713	65,713
43	PT Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	1,509	1,509	-	1,509	1,509
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	8,792	8,792	-	8,792	8,792
45	Santos (Sampang) Pty. Ltd.	Sampang	-	9,361	9,361	-	9,361	9,361
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	29,596	29,596	-	29,596	29,596
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	10,053	10,053	-	10,053	10,053
48	Citic Seram Energy Ltd.	Seram Non Buia	-	-	-	-	-	-

Appendix 2.16 - The Reconciliation for Government Lifting of Gas for the Year 2012 (SKK Migas - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates			Initial Discrepancy	Adjusted Amounts	Unreconciled Difference
			SKK Migas	Eksport	Domestik			
49	Kairez Petroleum (Seram) Ltd.	Bula	-	-	-	(1)	(2)	(3) = (2) - (1)
50	MontD'Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroseal Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benuo Taka	Wailawi	-	433	433	-	433	433
53	JOB Pertamina-EMP	Gebang	-	66	66	-	66	66
54	PT SFR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangjin Dua	Merangjin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	2,781	-	2,781	-	2,781	2,781
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	51,684	51,684	-	51,684	51,684
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attalaka Off. East Kalimantan)	5,514	5,617	1,428,736	1,417,605	11,131	1,428,736
61	PT Pertamina Hulu Energi South Jambi	South Jambi "E"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,044	1,044	-	1,044	1,044
63	PT Pertamina Hulu Energi Salawati Island	Salawati Island JOB	-	8	8	-	8	8
64	PT Pertamina Hulu Energi Tomoni Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Rala Tempirai	Pendopo-Rala JOB	-	137	137	-	137	137
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	1,527	1,527	-	1,527	1,527
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	44,311	44,311	-	44,311	44,311
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Esti Java	-	95,852	95,775	(77)	95,554	95,775
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			5,250,777	2,382,742	7,633,442	(77)	7,633,221	7,633,442
								221

Appendix 2.17 - Deduction Factor in Oil & Gas Sector for the Year 2012 (Data from Dit.Gen.Budget) in Million Rupiah

No.	PSC Operator Name	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
01	PT Chevron Pacific Indonesia	Rokan	2,164,215	737,076	26,605
02	Chevron Indonesia Co.	East Kalimantan	312,592	230,312	482
03	Chevron Makassar Ltd.	Makassar Strait	60,744	70,905	10
04	Chevron Siak Inc.	Siak	-	20,716	-
05	Total E&P Indonesia	Mahakam	1,457,530	1,178,344	3,078
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	843,723	107,072	3,311
07	ConocoPhillips (Grissik) Ltd.	Corridor	1,170,324	59,347	561
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	83,720	2,382	-
09	PT Pertamina EP	Indonesia	1,691,248	1,353,557	1,271
10	Virginia Indonesia Co.	Sanga Sanga	409,957	229,991	949
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanda Sanga	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	201,083	14,870	1,163
13	Exxon-Mobil Oil Indonesia Inc.	B Block	205,651	18,159	821
14	Mobil Cepu Ltd.	Cepu	125,156	104,866	-
15	CNOOC SES Ltd.	South East Sumatera	364,218	351,601	-
16	BP Muturi Holdings B.V.	Muturi	91,824	-	-
17	BOB PT. Burni Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	315,191	34,643	2,297
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	49,408	512,167	-
19	JOB Pertamina-PetroChina East Java Ltd.	Tuban	292,127	42,522	-
20	JOB Pertamina-PetroChina Salawati Ltd.	Salawati Island JOB	51,083	1,263	164
21	JOB Pertamina-Medco E&P Tomoni Sulawesi	Senoro Toili Sulawesi	12,041	18,961	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	37,815	-	1
23	Petrochina Int'l Jabung Ltd.	Jabung	78,935	187,274	159
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	53,760	1,398
25	Petrochina Int'l Bangko Ltd.	Bangko	23,046	-	-
26	BP Berau Ltd.	Berau	692,100	511,073	-
27	BP Wiragor Ltd.	Wiragor	190,912	-	-
28	PT Medco E&P Rima	Rimau	143,309	76,315	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	1,170,324	59,347	551
30	PT Medco E&P Tarakan	Tarakan	23,360	6,368	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	12,041	18,961	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	283,819	97,916	722
33	PT Medco E&P Lematang	Lematang	33,748	22,988	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	243,065	158,564	249
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	58,976	10,755	201
37	Kangean Energy Indonesia Ltd.	Kangean	101,486	253,807	-
38	EMP Korinci Baru Ltd.	Korinci	5,310	1,756	-
39	Lapindo Brantas Inc.	Brantas	45,760	233	-
40	EMP Bentu Limited	Bentu	13,042	5,980	1
41	PT EMP Tonga	Tonga	596	-	-
42	Star Energy (Kakap) Ltd.	Kakap	91,802	38,521	301
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	33,282	14,381	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	91,875	144,905	274
45	Santos (Sampang) Pty. Ltd.	Sampang	70,827	25,411	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	122,092	24,806	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	141,185	11,113	-

Appendix 2.17 - Deduction Factor in Oil & Gas Sector for the Year 2012 (Data from Dit.Gen.Budget) in Million Rupiah

No.	PSC Operator Name	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
48	Citic Serain Energy Ltd.	Seram Non Bula	34,970	19,925	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	3,568	5,083	-
50	MontDOr Oil Tungkal Ltd.	Tungkal	42,100	9,541	-
51	Petroselet Ltd.	Selat Panjang	20,277	8,790	-
52	BUMD Benuo Taka	Wailawi	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	43,036	391	-
54	PT SPR Langgak	Langgak	4,340	1,615	96
55	PT Sei Raya Merangin Dua	Merangin II	6,049	15,059	-
56	Camar Resources Canada Inc.	Bawean	54,135	-	-
57	Triangle Pase Inc	Pase	26,554	8,311	187
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	73,275	11,651	76
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (including Attaka Off. East Kalimantan)	6,138	-	1,609
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	2,382	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	42,522	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	1,263	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	-	18,961	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	14,381	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	11,651	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	720	-	5
72	Tately N.V.	Palmerah	-	-	-
TOTAL			14,394,500	6,963,798	46,532

Appendix 2.18 Summary of reconciliation for Royalty for the Year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation		
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	USD
1	ADARO INDONESIA	277,176	104,964	277,176	104,964	-	277,176	104,964	277,176	-
2	ANTANG GUNUNG MERATUS	-	7,297	-	7,807	510	-	8,232	-	7,807
3	ARUTMIN INDONESIA	-	95,405	-	90,795	(4,610)	-	95,405	-	90,795
4	ASMIN KOALINDO TUHUP	-	13,675	-	19,374	5,699	-	13,675	-	10,046
5	BAHARI CAKRAWALA SEBUKU	-	2,620	-	2,620	-	-	2,620	-	2,620
6	BANGUN BANUA PERSADA KALIMANTAN	-	4,761	-	3,346	(1,415)	-	3,346	-	3,346
7	BARAMARTA	-	19,605	-	20,937	1,333	-	19,605	-	20,937
8	BEFAU COAL	-	16,275	-	16,275	-	-	16,275	-	16,275
9	BORNEO INDOBARA	211	7,324	211	7,324	-	-	211	7,324	211
10	FIRMAN KETAUN PERKASA	-	14,879	-	14,879	-	-	14,879	-	14,879
11	GUNUNGDAYAN PRATAMACOAL	-	21,387	-	21,387	-	-	21,387	-	21,387
12	INDOMINCO MANDIRI	72,894	55,925	82,410	55,948	9,516	23	72,894	55,936	72,894
13	INSANI BARAPERKASA	1,943	7,746	1,943	7,746	-	-	1,943	7,746	1,943
14	JORONG BARUTAMA GRESTON	9,234	1,204	9,234	1,204	-	-	9,234	1,204	9,234
15	KALTIM PRIMA COAL	-	182,494	-	174,994	(7,500)	-	182,494	-	174,994
16	KIDEKO JAYA AGUNG	31,739	70,286	31,739	71,304	1,018	-	31,739	71,304	31,739
17	LANNA HARITA INDONESIA	936	5,621	936	5,621	-	-	936	5,621	936
18	MAHAKAM SUMBER JAYA	-	35,610	-	35,610	-	-	35,610	-	35,610
19	MANDIRI INTI PERKASA	-	12,219	-	13,304	1,086	-	13,304	-	13,304
20	MARUNDA GRAHAMINERAL	-	9,100	-	9,065	(35)	-	9,100	-	9,065
21	MULTI HARAPAN LUTAMA	-	6,015	-	6,015	-	-	6,015	-	6,015
22	PERKASA INAKAKERTA	-	6,661	-	5,425	(1,236)	-	6,661	-	5,425
23	RIAU BARA HARUM	-	-	-	-	-	-	-	-	-
24	SANTAN BATUBARA	-	10,144	-	9,987	(157)	-	9,987	-	9,987
25	SINGLURUS PRATAMA	-	7,112	-	7,333	221	-	6,424	-	7,333
26	SUMBER KURNIA BUANA	-	-	-	-	-	-	-	-	-
27	TANITO HARUM	-	15,724	-	14,473	(1,252)	-	14,473	-	14,473
28	TANJUNG ALAM JAYA	34,904	-	34,904	-	-	-	34,904	-	34,904
29	TEGUH SINARABADI	-	6,802	-	6,802	-	-	6,802	-	6,802
30	TRUBAINDO COAL MINING	-	46,957	-	43,023	(3,934)	-	46,957	-	43,023
31	WAHANA BARATAMA MINING	-	27,402	-	27,402	-	-	27,402	-	27,402
	TOTAL	429,037	815,217	438,553	805,370	9,516	(9,847)	429,037	814,755	429,037
	Companies did not Report/Closed	-	-	2,532	8,025	-	-	-	-	-
	TOTAL	429,037	815,217	441,086	813,396	9,516	(9,847)	429,037	814,755	429,037
									795,639	(19,116)

Appendix 2.18 Summary of reconciliation for Royalty for the Year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	KK-MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	(5)	(6) = (5) - (4)
32	FREEPORT INDONESIA	-	76,003	-	76,003	-	-	76,003	-	76,003	-	-	-
33	NEWMONT NUSA TENGGARA	-	6,041	-	7,989	-	1,948	-	7,989	-	7,989	-	-
34	NUSA HALMAHERA MINERALS	-	3,135	-	3,135	-	-	-	3,135	-	3,135	-	-
35	VALE INDONESIA	-	5,269	-	5,269	-	-	-	5,269	-	5,269	-	-
	TOTAL	-	90,448	-	92,396	-	1,948	-	92,396	-	92,396	-	-
No	IUP-COAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	(5)	(6) = (5) - (4)
36	ADIMITRA BARATAMA NUSANTARA	-	16,173	-	16,477	-	304	-	16,477	-	16,477	-	-
37	AMANAH ANUGERAH ADI MULIA	30,913	-	30,913	-	-	-	30,913	-	30,913	-	-	-
38	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
39	BARA KUMALA SAKTI	6,693	30,157	5,227	30,157	(1,465)	-	6,693	30,157	5,227	30,157	(1,465)	-
40	BARADINAMIKA MUDASUKSES	-	6,469	-	6,469	-	-	-	6,469	-	6,469	-	-
41	BHUMI RANTAU ENERGI	-	-	-	-	-	-	-	-	-	-	-	-
42	BINAMITRA SUMBERARTA	-	3,408	-	3,705	-	297	-	3,705	-	3,705	-	-
43	BUKIT ASAM (Persero) Tbk	666,284	-	672,892	-	6,608	-	672,892	-	672,892	-	-	-
44	BUKIT BAIDURI ENERGI	-	3,321	-	3,492	-	171	-	3,492	-	3,492	-	-
45	ENERGI BATUBARA LESTARI	-	-	-	-	-	-	-	-	-	-	-	-
46	ENERGY CAHAYA INDUSTRITAMA	23,815	-	32,168	-	8,352	-	32,168	-	32,168	-	-	-
47	GEMA RAHM PERSADA	-	-	-	-	-	-	-	-	-	-	-	-
48	INDOMINING	4,918	-	4,770	-	(148)	-	(148)	-	4,918	-	4,918	-
49	INDOASIA CEMERLANG	41,336	-	25,914	-	(15,423)	-	25,914	-	25,914	-	-	-
50	JEMBAYAN MUARA BARA	-	15,712	-	16,459	-	747	-	16,459	-	16,459	-	-
51	KALTIM BATUMANUNGGAL	-	5,433	-	5,433	-	-	-	5,433	-	5,433	-	-
52	KARBON MAHKAM	-	12,066	-	13,275	-	1,209	-	13,275	-	13,275	-	-
53	KARYA GEMILANG LIMPAH REJEKI	-	-	-	-	-	-	-	-	-	-	-	-
54	KAYAN PUTRA UTAMA COAL	-	21,796	-	21,796	-	-	-	21,796	-	21,796	-	-
55	KITADIN	-	7,234	396	7,234	-	-	-	7,234	396	7,234	-	-
56	LEMBU SWANA PERKASA	396	-	-	-	-	-	-	10,180	-	10,180	-	-
57	MEGA PRIMA PERSADA	-	10,180	-	10,180	-	-	-	10,180	-	10,180	-	-
58	MULTI SARANA AVINDO	-	20,179	-	20,179	-	-	-	20,179	-	20,179	-	-
59	NUANSACITA COAL INVESTMENT	25,541	-	29,509	-	3,967	-	(176)	-	29,509	-	-	-
60	NUSANTARA BERAU COAL	-	3,116	-	2,940	-	-	-	2,940	-	2,940	-	-
61	PADANG ANUGERAH	-	-	-	-	-	-	-	-	-	-	-	-
62	PIPIT MUTIARA JAYA	3,180	3,524	7,044	3,536	3,864	12	7,044	3,536	7,044	3,536	-	-
63	TELEN ORBIT PRIMA	165,485	-	165,760	20	275	20	165,485	-	165,760	20	275	20
64	TUNAS INTI ABADI	51,571	1,942	51,571	1,758	-	(185)	51,571	1,942	51,571	1,942	-	-
65	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	1,008,522	142,163	1,046,323	142,949	37,801	786	1,015,891	144,727	1,046,323	143,281	30,432	(1,446)
	Companies did not Report/Closed	-	-	67,367	28,536	-	-	-	-	-	-	-	-
	TOTAL	1,008,522	142,163	1,113,690	171,484	37,801	786	1,015,891	144,727	1,046,323	143,281	30,432	(1,446)

Appendix 2.18 Summary of reconciliation for Royalty for the Year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP-MINERAL	Per Original Reporting Template						Adjusted Reconciliation		
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	USD
66	ANEKA TAMBANG (Persero) Tbk	132,133	15,058	132,133	14,700	-	(358)	132,133	15,058	132,133
67	BINTANG DELAPAN MINERAL	-	6,211	-	3,852	-	(2,359)	-	5,738	-
68	BUKIT TIMAH	-	3,232	-	3,232	-	-	3,232	-	3,232
69	GANE PERMAI SENTOSA	-	3,242	-	3,190	-	(52)	-	3,190	-
70	HARITA PRIMA ABADI MINERAL	-	4,646	-	4,646	-	-	4,646	-	4,646
71	REFINED BANGKA TIN	-	3,499	-	3,539	-	40	-	3,501	-
72	TAMBANG TIMAH	-	4,237	-	4,263	-	26	-	4,237	-
73	TIMAH (Persero) Tbk	-	17,548	-	17,548	-	-	17,548	-	17,548
74	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-
75	TUJUH SW	-	-	-	-	-	-	-	-	-
	TOTAL	132,133	57,675	132,133	54,972	-	(2,703)	132,133	57,152	132,133
	Companies did not Report/Closed	-	-	34,933	2,873	-	-	-	-	-
	TOTAL	132,133	57,675	167,066	57,845	-	(2,703)	132,133	57,152	132,133
	TOTAL	1,569,692	1,105,504	1,617,009	1,095,687	47,317	(9,817)	1,577,061	1,109,030	1,607,493
	Companies did not Report/Closed	-	-	104,832	39,434	-	-	-	-	-
	GRAND TOTAL	1,569,692	1,105,504	1,721,842	1,135,121	47,317	(9,817)	1,577,061	1,109,030	1,607,493
										30,432
										(22,366)

Appendix 2.19 Summary of Recocilation for Sales Revenue Share (PHT) for the year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template			Adjusted Reconciliation			DG Mineral & Coal (5)	Unreconciled Difference (6) = (5) - (4)
		Reporting Entities		Initial Difference (3) = (2) - (1)	Reporting Entities		USD		
		Rupiah	USD	Rupiah	USD	Rupiah	USD		
1	ADARO INDONESIA	18,148	64,198	18,148	64,198	-	18,148	64,198	-
2	ANTANG GUNUNG MERATUS	-	12,405	-	13,272	-	866	-	13,272
3	ARUTMIN INDONESIA	-	45,301	-	45,741	-	440	-	45,741
4	ASMIN KOALINDO TUHUP	-	12,689	-	-	(12,689)	-	12,699	-
5	BAHARI CAKRAWALA SEBUKU	-	4,454	-	4,454	-	-	4,454	-
6	BANGUN BANUA PERSADA KALIMANTAN	-	4,046	-	3,107	(938)	-	3,107	-
7	BARAMARTA	-	18,204	-	19,337	-	1,133	-	18,204
8	BERAU COAL	-	27,667	-	27,667	-	-	27,667	-
9	BORNEO INDOBARA	359	12,452	359	12,452	-	-	359	12,452
10	FIRMAN KETAUN PERKASA	-	13,816	-	13,816	-	-	13,816	-
11	GUNUNGGEAYAN PRATAMACOAL	-	19,860	-	20,244	-	384	-	20,244
12	INDOMINCO MANDIRI	118,391	91,782	109,374	91,752	(9,516)	(30)	118,891	91,752
13	INSANI BARAPERKASA	6,799	17,874	6,799	17,874	-	-	6,799	17,874
14	JORONG BARUTAMA GRESTON	32,318	4,037	32,318	3,634	-	(403)	32,318	4,037
15	KALTIM PRIMA COAL	-	108,918	-	103,918	-	(5,000)	-	108,918
16	KIDEKO JAYA AGUNG	68,488	148,092	68,488	149,823	-	1,731	68,488	149,823
17	LANNA HARITA INDONESIA	1,876	10,418	1,876	10,418	-	-	1,876	10,418
18	MAHAKAM SUMBER JAYA	-	59,110	-	59,110	-	-	59,110	-
19	MANDIRI INTI PERKASA	-	14,909	-	16,434	-	1,525	-	16,434
20	MARUNDIA GRAHAMINERAL	-	8,450	-	8,417	(33)	-	8,450	-
21	MULTI HARAPAN UTAMA	-	5,586	-	5,586	-	-	5,586	(33)
22	PERKASA INAKAKERITA	-	11,443	-	9,223	-	(2,220)	-	11,443
23	RIAU BARA HARUM	-	14,128	-	14,285	-	157	-	14,285
24	SANTAN BATUBARA	-	12,091	-	12,467	-	376	-	12,467
25	SINGLURIS PRATAMA	-	-	-	-	-	-	-	1,546
26	SUMBER KURNIA BUANA	-	-	-	-	-	-	-	-
27	TANITO HARUM	-	19,201	-	17,746	-	(1,455)	-	17,746
28	TANJUNG ALAM JAYA	32,660	-	32,660	-	-	32,660	-	32,660
29	TEGUH SINARABADI	-	6,316	-	6,316	-	-	6,316	-
30	TRUBAINDO COAL MINING	-	52,625	-	56,559	-	3,934	-	52,625
31	WAHANA BARATAMA MINING	-	25,445	-	25,445	-	-	25,445	-
	Companies did not Report/Closed	-	-	2,609	4,257	-	-	-	-
	GRAND TOTAL	279,539	845,526	270,023	833,295	(9,516)	(12,231)	279,539	847,758
								279,539	843,026
									(4,732)

Appendix 2.20 Summary of Reconciliation for Corporate Income Tax for the Year 2012 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Tax		Initial Difference		Reporting Entities		DG Tax		Unreconciled Difference	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	(6) = (5) - (4)	
1	ADARO INDONESIA	-	404,286	-	404,286	-	(15,990)	-	24,836	-	404,286	-	
2	ANTANG GUNUNG MERATU	40,827	-	24,836	-	(189)	-	-	-	24,836	-	-	
3	ARUTMIN INDONESIA	189	-	-	-	67,956	-	340,806	-	-	-	67,956	
4	ASMIN KOALINDO TUHUP	340,806	-	408,762	-	-	-	-	-	408,762	-	-	
5	BAHARI CAKRAWALA SEBUKU	-	5,884	197	12,421	197	6,536,81	-	5,884	197	12,421	197	
6	BANGUN BANUA PERSADA KALIMANTAN	2,150	-	-	-	(2,150)	-	-	-	-	-	6,537	
7	BARAMARTA	37,004	-	54,755	-	17,751	-	37,004	-	54,755	-	17,751	
8	BERAU COAL	-	214,021	-	213,929	-	(91,92)	-	214,021	-	214,021	-	
9	BORNEO INDOBARA	102,485	-	102,485	-	-	-	102,485	-	102,485	-	-	
10	FIRMAN KETAUN PERKASA	-	433	-	433	-	-	-	433	-	433	-	
11	GINUNG BAYAN PRATAMACOAL	17,814	-	-	-	20,668	-	2,853,93	-	20,668	-	(20)	
12	INDOMINCO MANDIRI	-	133,284	-	138,486	-	-	5,202,08	-	133,284	-	5,202	
13	INSANI BARAPERKASA	175,649	-	-	-	-	-	175,649	-	175,649	-	-	
14	JORONG BARUTAMA GRESTON	-	856	43,286	642	43,286	(214,01)	-	856	43,286	642	43,286	
15	KALTIM PRIMA COAL	367,058	163,105	400,367	178,975	33,279	15,569,68	400,367	178,975	400,367	178,975	-	
16	KIDEKO JAYA AGUNG	-	354,269	-	354,269	-	-	-	354,269	-	354,269	-	
17	LANNA HARTA INDONESIA	121,337	-	121,337	-	-	-	121,337	-	-	-	-	
18	MAHKAM SUMBER JAYA	314,610	39,746	314,610	29,809	(0)	(9,936,44)	314,610	39,746	314,610	39,746	-	
19	MANDIRI INTIPERKASA	255,752	-	260,523	-	4,790	-	260,523	-	260,523	-	-	
20	MARUNDA GRAHAMINERAL	90,889	-	90,889	-	-	-	90,889	-	90,889	-	-	
21	MULTIHARAPAN UTAMA	3,639	-	3,657	-	18	-	3,657	-	3,657	-	-	
22	PERKASA INAKAKERTA	-	13,609	-	13,498	-	(111,16)	-	13,011	-	13,498	-	
23	RIAU BARAHRAM	-	-	-	-	-	-	-	-	-	-	-	
24	SANTAN BATUBARA	58,368	-	45,949	-	(12,418)	-	58,368	-	58,368	-	-	
25	SINGLURUS PRATAMA	-	12,203	196,020	-	196,020	(12,203,21)	107,170	-	196,020	-	88,850	
26	SUMBER KURNIA BUANA	-	-	-	-	-	-	-	-	-	-	-	
27	TANITO HARUM	96,033	-	96,033	-	-	-	96,033	-	96,033	-	-	
28	TANJUNG ALAM JAYA	16,217	-	23,468	-	7,251	-	16,217	-	23,468	-	7,251	
29	TEGUH SINARABADI	-	-	-	-	-	-	-	-	-	-	-	
30	TRUBAINDO COAL MINING	-	68,175	-	44,724	-	(23,451,05)	-	68,175	-	44,724	-	
31	WAHANA BARATAMA MINING	-	6,019	-	5,350	-	(688,83)	-	5,350	-	5,350	-	
TOTAL	2,023,033	1,434,004	2,362,833	1,417,490	339,800	(16,514)	2,149,960	1,438,978	2,375,251	1,427,518	225,291	(11,460)	

No	KK-MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Tax		Initial Difference		Reporting Entities		DG Tax		Unreconciled Difference	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	(6) = (5) - (4)	
32	FREEPORT INDONESIA	-	658,742	-	658,747	-	5	-	658,742	-	658,747	-	
33	NEWMONT NUSA TENGGARA	-	97,518	-	-	-	-	97,518	-	97,518	-	5	
34	NUSA HALMAHERA MINERALS	-	124,227	-	-	-	-	-	124,227	-	124,227	-	
35	VALE INDONESIA	-	114,801	-	111,763	-	(3,038)	-	111,763	-	111,763	-	
TOTAL	-	995,288	-	992,255	-	(3,033,0)	-	992,250	-	992,255	-	5	

Appendix 2.20 Summary of Reconciliation for Corporate Income Tax for the Year 2012 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	IUP-COAL	Per Original Reporting Template				Adjusted Reconciliation		
		Reporting Entities	DG Tax	Reporting Entities	DG Tax	Reporting Entities	DG Tax	Reporting Entities
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
36	ADIMITRA BARATAMA NUSANTARA	262,293	-	262,293	-	262,293	-	262,293
37	AMANAH ANUGERAH ADI MULIA	1,203	-	-	(1,203)	-	-	-
38	BARA ALAM UTAMA	-	-	-	-	-	-	-
39	BARA KUMALA SAKTI	-	-	-	-	-	-	-
40	BARADINAMIKA MUDASUKSES	20,061	-	20,062	-	-	-	-
41	BHUMI RANTAU ENERGI	-	-	-	-	20,061	-	20,062
42	BINAMITRA SUMBERARTA	-	147	-	146	-	-	-
43	BUKIT ASAM (Persero) Tbk	1,276,158	-	1,276,158	-	(1)	-	146
44	BUKIT BAIDURI ENERGI	39,744	-	39,744	-	39,744	-	1,276,158
45	ENERGI BATUBARA LESTARI	-	-	-	-	39,744	-	39,744
46	ENERGY CAHAYA INDUSTRITAMA	-	-	-	-	-	-	-
47	GEMA RAHMI PERSADA	-	-	-	-	-	-	-
48	INDOMINING	184,039	-	191,663	-	7,625	-	191,663
49	INDOASIA CEMERLANG	4,417	-	7	(4,410)	7	-	7,625
50	JEMBAHAN IMJARA BARA	317,476	-	320,902	-	297,567	-	23,335
51	KALTIM BATU MANUNGGAAL	28,470	-	28,471	-	1	28,470	1
52	KARBON MAHAKAM	14,814	-	36,607	-	21,793	-	21,793
53	KARYA GEMILANG LIMPAH REJEKI	-	-	-	-	-	-	-
54	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-
55	KITADIN	-	22,208	-	22,208	-	-	22,208
56	LEMBU SWANA PERKASA	-	-	-	-	-	-	-
57	MEGA PRIMA PERSADA	40,893	-	41,939	-	1,045	-	41,939
58	MULTI SARANA AVINDO	113,951	-	121,781	-	7,830	-	121,781
59	NUANSACIPTA COAL INVESTMENT	3,684	-	-	(3,684)	-	-	-
60	NUSANTARA BEFAU COAL	-	-	-	-	-	-	-
61	PADANG ANUGERAH	-	-	-	-	-	-	-
62	PIPIK MUTIARA JAYA	13,021	-	16,871	-	3,850	-	16,871
63	TELEN ORBIT PRIMA	11,184	-	11,184	-	-	11,184	11,184
64	TUNAS INTI ABADI	-	-	-	-	-	-	-
65	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-
	TOTAL	2,331,409	22,354	2,367,681	22,353	36,271	(1)	2,302,819
						22,353	2,367,681	22,353
								64,862

Appendix 2.20 Summary of Reconciliation for Corporate Income Tax for the Year 2012 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	IUP-MINERAL	Per Original Reporting Template				Adjusted Reconciliation			
		Reporting Entities (1)	DG Tax (2)	Reporting Entities Rupiah USD	DG Tax Rupiah USD	Initial Difference (3) = (2) - (1)	Reporting Entities Rupiah USD	DG Tax Rupiah USD	Unreconciled Difference (6) = (5) - (4)
66	ANEKA TAMBANG (Persero) Tbk	631,853	-	631,853	-	-	631,853	-	631,853
67	BINTANG DELAPAN MINERAL	11,547	-	17,371	-	5,824	-	17,371	-
68	BUKIT TIMAH	5,606	-	5,668	-	61	5,668	-	5,668
69	GANE PERMAI SENTOSA	53,136	-	80,894	-	27,759	-	80,894	-
70	HARITA PRIMA ABADI MINERAL	36,526	-	35,607	-	(919)	36,526	-	36,526
71	REFINED BANGKA TIN	7,244	-	7,244	-	-	7,244	-	7,244
72	TAMBANG TIMAH	108,278	-	106,213	-	(2,064)	108,278	-	108,278
73	TIMAH (Persero) Tbk	266,418	-	266,418	-	-	266,418	-	266,418
74	TININDO INTER NUSA	-	-	-	-	-	-	-	-
75	TUJUH SW	-	-	-	-	-	-	-	-
	TOTAL	1,120,607	-	1,151,268	-	30,661	-	1,154,251	-
	GRAND TOTAL	5,475,049	2,451,647	5,881,752	2,432,099	406,733	(19,548)	5,607,030	2,453,582
									5,897,183
								2,442,127	290,153
									(11,455)

Appendix 2.21 Summary of Reconciliation for Dividend for the Year 2012 (Company - Directorate General Budget) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template				Adjusted Reconciliation					
		Reporting Entities		DG Budget		Initial Difference		Reporting Entities		DG Budget	
	Reporting Entities	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	FREEPORT INDONESIA	-	-	-	-	-	-	-	-	-	-
2	BUKIT ASAM (Persero) Tbk	1,049,380	-	1,049,380	-	-	-	1,049,380	-	1,049,380	-
3	ANEKA TAMBANG (Persero) Tbk	564,137	-	564,137	-	-	-	564,137	-	564,137	-
4	TIMAH (Persero) Tbk	291,454	-	291,454	-	-	-	291,454	-	291,454	-
	TOTAL	1,904,971	-	1,904,971	-	-	-	1,904,971	-	1,904,971	-

Appendix 2.22 Summary of Reconciliation for Transportation for the Year 2012 (PT Bukit Asam - PT KAI) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template				Adjusted Reconciliation			
		Reporting Entities		PT. KAI		Reporting Entities		PT. KAI	
		(1)	USD	(2)	USD	(3) = (2) - (1)	USD	(4)	USD
	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	BUKIT ASAM (Persero) Tbk	1,787,599	-	1,718,063	-	(69,536)	-	1,822,170	-
	TOTAL	1,787,599	-	1,718,063	-	(69,536)	-	1,822,170	-
								1,822,170	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS

01 PT Chevron Pacific Indonesia
Rokan

Table 1 - To be Reconciled

	Revenue Stream	Pre Reconciliation			Remarks	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks
		KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)		KKKS	Government SKK Migas		
OPERATOR:	(1)	(2)	(4)	(5)	(6)	(8)			
Government Lifting of Oil (in Barrels)	79,985,293	79,985,293	-	-	79,985,293	79,985,293	-	-	-
Government Lifting of Gas (in MSCF)	-	7,378,854	-	-	-	7,378,854	-	-	-
Domestic Market Obligation (in Barrels)	14,117,991	-	14,117,991	-	-	14,117,991	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	188,635	188,635	-	-	-	188,635	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	144,714	63,837	(80,877)	1	-	144,714	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	123,735,015	-	-	-	-	123,735,015	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	9,141,934	9,150,173	8,239	-	-	9,141,934	9,150,173	8,239	A
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1 Correction of unit value or reporting unit

Remarks:
A DG Budget data included Premium Year 2012 amounted to MUSD8,239

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1,305
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	188,635
Land & Building Tax	2,164,215	-
Value Added Tax	737,076	-
Local Tax & Retribution	26,605	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 02 Chevron Indonesia Co.
 East Kalimantan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	5,526,107	5,526,107	-		5,526,107	5,526,107	-	
Government Lifting of Gas (in MSCF)	11,330,154	12,402,518	1,072,364	1	11,330,154	11,330,154	-	
Domestic Market Obligation (in Barrels)	644,146	644,146	-		644,146	644,146	-	
Total Lifting of Oil (in Thousand USD)	1,008,542	1,008,542	-		1,008,542	1,008,542	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		628,923	-	-	
Domestic Market Obligation Fee (in Thousand USD)	2,250	2,250	-		2,250	2,250	-	
Over/(Under) Lifting of Oil (in Thousand USD)	89	89	-		89	89	-	
Over/(Under) Lifting of Gas (in Thousand USD)	10,965	10,965	-		10,965	10,965	-	
Total Lifting of Oil (in Barrels)	8,932,140	8,932,214	74		8,932,140	8,932,214	74	A
Total Lifting of Gas (in MSCF)	39,210,350	40,927,156	1,716,806		39,210,350	40,927,156	1,716,806	B
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	235,475	235,475	-		235,475	235,475	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
SKK Migas	DG Budget	DG Budget	-	SKK Migas	DG Budget	DG Budget	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	623,383	620,560	(2,823)		623,383	620,560	(2,823)	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	170,873	170,873	-		170,873	170,873	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	19,608	19,608	-	19,608	19,608	19,608	-	

Remarks:

1 Correction of value because LPG excluded and conversion rate to MSCF

Remarks:

A A0 data included in 2011 correction

B PSC data consists of LPG amounting to 802,911 BBLs and Natural Gas amounting to 38,298,658 MSCF after LPG conversion to MSCF amounted 39,210,350 MSCF (Average Conversion Rate from BBL to MSCF is 1 BBL = 1.5 MSCF)

C DG Budget data included Premium in Year 2012 amounting to MUSD63 and Attaka lifting correction September and March 2011 on the A0 Report month of February and June 2012

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR):	-	1,126
Deduction Factor of Revenue Stream:	-	
DMO Fee (To be reconciled)	-	2,250
Land & Building Tax	312,592	-
Value Added Tax	230,312	-
Local Tax & Retribution	462	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 03 Chevron Makassar Ltd.
 Makassar Strait

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	100,000	100,000			100,000	100,000		
Government Lifting of Gas (in MSCF)	807,443	837,497	30,054	1	807,443	807,443		
Domestic Market Obligation (in Barrels)	-	-			-	-		
Total Lifting of Oil (in Thousand USD)	115,082	115,082			115,082	115,082		
Total Lifting of Gas (in Thousand USD)	49,690	49,690			49,690	49,690		
Domestic Market Obligation Fee (in Thousand USD)	-				-			
Over/(Under) Lifting of Oil (in Thousand USD)	(5,423)	(5,423)			(5,423)	(5,423)		
Over/(Under) Lifting of Gas (in Thousand USD)	(9,621)	(9,621)			(9,621)	(9,621)		
Total Lifting of Oil (in Barrels)	1,042,887	1,042,887			1,042,887	1,042,887		
Total Lifting of Gas (in MSCF)	4,093,970	4,191,244	97,274		4,093,970	4,191,244	97,274	A
Signature Bonus (in Thousand USD)	-				-			
Production Bonus (in Thousand USD)	9,060	9,060			9,060	9,060		
Corporate and Dividend Tax (in Thousand USD)	-				-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	12,581	12,581			12,581	12,581		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	13,989	13,989			13,989	13,989		
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
PT Pertamina Hulu Energi Makassar Strait	832	46	(786)	2	832	832		
Tip Top Makassar Ltd.	223	1,101	878	2,3	1,146	1,146		

Remarks:

- 1 The reporting form is not fill out completed
- 2 Error classification payment/receipt
- 3 Revise of payment/receipt value

A KKKS data consists of LPG amounting to 22,703 BBLs and Natural Gas amounting to 4,059,642 MSCF after LPG conversion to MSCF amounted 4,093,970 MSCF (Average Conversion Rate from BBL to MSCF is 1 BBL = 1.5 MSCF)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DWO Fee (To be reconciled)	-	-
Land & Building Tax	60,744	-
Value Added Tax	70,905	-
Local Tax & Retribution	10	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 04 Chevron Stak Inc.
 Stak

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			
	KKKS	Government	Initial Difference	KKKS	Government	Unreconciled Difference	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	538,079	538,079	-	-	538,079	-	538,079
Government Lifting of Gas (in MSCF)	-	54,303	-	-	-	-	54,303
Domestic Market Obligation (in Barrels)	87,484	87,484	-	-	87,484	-	87,484
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	11	11	-	-	11	-	11
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	753,000	753,000	-	-	753,000	-	753,000
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	8,196	8,196	-	-	8,196	-	8,196
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	62,520	62,520	-	-	62,520	-	62,520
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	20,716	11
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 05 Total E&P Indonesia
 Mahakam

Revenue Stream	Pre Reconciliation			Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS	Government SKK Migas	Unreconciled (7) = (6) - (5)
(1)	(2)	(4)	(5)	(6)	(7)	(8)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	7,517,391	-	-	-	7,517,391	-	-
Government Lifting of Gas (in MSCF)	97,923,823	-	-	-	97,923,823	-	-
Domestic Market Obligation (in MSCF)	886,049	886,049	-	-	886,049	-	-
Total Lifting of Oil (in Thousand USD)	1,336,726	-	-	-	1,336,726	-	-
Total Lifting of Gas (in Thousand USD)	4,328,881	-	-	-	4,328,881	-	-
Domestic Market Obligation Fee (in Thousand USD)	20,086	20,086	-	-	20,086	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	(986)	1,013	1,999	(986)	1,013	1,999	A
Over/(Under) Lifting of Gas (in Thousand USD)	(19,354)	(19,354)	-	(19,354)	-	-	-
Total Lifting of Oil (in Barrels)	12,286,529	12,346,285	59,756	12,286,529	12,346,285	59,756	B
Total Lifting of Gas (in MSCF)	280,226,409	596,636,972	316,410,563	280,226,409	596,636,972	316,410,563	C
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	1,141,145	1,141,145	-	1,141,145	1,141,145	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
SKK Migas	DK Budget	DK Budget	-	DK Budget	DK Budget	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	813,914	816,787	2,873	813,914	816,787	2,873	D
Government Lifting of Gas - Export & Domestic (in Thousand USD)	3,285,279	1,867,674	(1,417,605)	3,285,279	1,867,674	(1,417,605)	E
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Remarks:

A Cost Recovery was differences on Profit Sharing calculation

B KKKS data including the correction of lifting in 2011, which were recorded in the statement of A0 in 2012 (Bekapa and Badak Crude Oil), and the data A0 posted lifting in accordance with the realization of lifting, but in the presentation of the calculation of profit sharing between INPEX and Total on utilization of Mahakam accounted for in accordance with the portion of its agreement amounting 50%. 50%

C Difference was due to DG Oil & Gas data included INPEX Mahakam, PHE Tengah and JOB Tengah, and also difference was due to conversion rate.

D DG Budget value included Premium dan Government Lifting allocation from Inpex be supposed amounting to US\$14,674,491.35 in according to A0 Report.

E Offset with INPEX Mahakam

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	20,086
Land & Building Tax	1,457,530	-
Value Added Tax	1,178,344	-
Local Tax & Retribution	3,078	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 06 ConocoPhillips Indonesia Inc. Ltd.
 South Natura Sea "B"

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)	Remarks
(1)	(2)	(4)	(5)	(6)	(6)	(8)		
OPERATOR:								
Government Lifting of Oil (in Barrels)	11,304,173	11,304,173	-		11,304,173	11,304,173	-	
Government Lifting of Gas (in MSCF)	24,936,950	29,507,770	4,570,820	2	24,936,950	24,936,950	-	
Domestic Market Obligation (in Barrels)	1,172,930	1,172,930	-		1,172,930	1,172,930	-	
Total Lifting of Oil (in Thousand USD)	1,773,065	1,773,065	-		1,773,065	1,773,065	-	
Total Lifting of Gas (in Thousand USD)	2,172,252	2,172,252	-		2,172,252	2,172,252	-	
Domestic Market Obligation Fee (in Thousand USD)	88,155	88,155	-		88,155	88,155	-	
Over/(Under) Lifting of Oil (in Thousand USD)	27,903	29,772	1,869	1	27,903	27,903	-	
Over/(Under) Lifting of Gas (in Thousand USD)	121,986	155,319	33,333		121,986	121,986	-	
Total Lifting of Oil (in Barrels)	16,264,599	16,264,599	-		16,264,599	16,264,599	-	
Total Lifting of Gas (in MSCF)	142,662,016	158,167,502	15,505,486		142,662,016	158,167,502	15,505,486	A
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	450,537	281,715	(168,822)	1	281,715	281,715	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
SKK Migas	DG Budget				SKK Migas	DG Budget		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,236,823	1,239,394	2,571		1,236,823	1,239,394	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	378,196	378,196	-		378,196	378,196	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Chevron South Natura B Inc.	176,046	151,201	(24,845)	3	176,046	176,046	-	
INPEX Natura Corp.	270,509	270,509	-		270,509	270,509	-	

Remarks:

- 1 Correction of unit value or reporting unit
- 2 Correction of value because LPG excluded and conversion rate to MSCF
- 3 Error classification payment/receipt

Remarks:

- A KKKS data consists of LPG amounting to 5,989,486 BBLS and Natural Gas amounting to 134,276,735 MSCF, after conversion from LPG to MSCF amounted 142,662,016 MSCF (Average Conversion Rate from BBL to MSCF are 1 BBL = 1.4 MSCF)
- B DG Budget data included Premium in 2012 amounting to MUS\$2,571

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	326
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	88,155
Land & Building Tax	843,723	-
Value Added Tax	107,072	-
Local Tax & Retribution	3,311	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 07 ConocoPhillips (Grissik) Ltd.
 Corridor

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	2,285,326	2,285,326			2,285,326	2,285,326		
Government Lifting of Gas (in MSCF)	112,736,553	113,836,645	1,100,092	3	113,836,645	113,836,645		
Domestic Market Obligation (in Barrels)	309,991	309,991	-		309,991	309,991		
Domestic Market Obligation (in MSCF)	339,436	339,436	-		339,436	339,436		
Total Lifting of Oil (in Thousand USD)	3,408,255	3,408,255	-		3,408,255	3,408,255		
Total Lifting of Gas (in Thousand USD)	4,546	4,546	-		4,546	4,546		
Domestic Market Obligation Fee (in Thousand USD)	(13,515)	(13,496)	-		(13,515)	(13,515)		
Over/(Under) Lifting of Oil (in Thousand USD)	41,066	41,066	-		41,066	41,066		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-			-	-		
Total Lifting of Oil (in Barrels)	3,471,888	3,544,465	72,567	2	3,471,898	3,544,465	72,567	A
Total Lifting of Gas (in MSCF)	331,042,649	299,169,113	(31,873,536)	-	331,042,649	299,169,113	(31,873,536)	B
Signature Bonus (in Thousand USD)	-	-			-	-		
Corporate and Dividend Tax (in Thousand USD)	28,715	450,537	168,822	2	450,537	450,537	-	
Production Bonus (in Thousand USD)	-	-			-	-		
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	DG Budget	DG Budget	C
Government Lifting of Oil - Export & Domestic (in Thousand USD)	222,943	222,978	35	2	223,181	222,978	(203)	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,169,942	1,169,942	-		1,169,942	1,169,942	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	PT Talisman (Corridor) Ltd.	PT Pertamina Hulu Energi Corridor	PT Pertamina Hulu Energi Corridor					
Remarks:								
1 The reporting form is not fill out completed								
2 Correction of unit value or reporting unit								
3 Correction of value because LPG excluded and conversion rate to MSCF								
4 Error classification payment/receipt								

- Remarks:
 A A0 report have presented in accordance with the actual lifting, while the KKKS data related to utilization of Suban and Gelam Field that was reported based on profit sharing calculation in accordance with the utilization portion agreement
 B Difference was due to conversion rate and A0 Report has made corrections in January 2013 amounting to US\$ 8,391,799 and November 2011 on GOI Lifting amounting to US\$2,065,546.
 Gas lifting amounted 329,086,024,20 MBTU

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	506
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	4,546
Land & Building Tax	1,170,324	-
Value Added Tax	59,347	-
Local Tax & Retribution	551	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 08 ConocoPhillips (South Jambi) Ltd.
 South Jambi "B"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	
Total Lifting of Oil (in Thousand USD)	36	27	(9)	1	-	-	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	
SKK Migas	DG Budget	-	-	-	SKK Migas	DG Budget	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	2	2	-	-	2	2	-	
PetroChina International Jambi B Ltd.	-	-	-	-	-	-	-	

Remarks:

1 The reporting form is not fill out completed

Remarks:
 A DG Oil & Gas data has reported in accordance with A0, but in reality no lifting volume in 2012.
 the revenue amounting to US\$22 K are the penalty on minimum gas distribution that must be settled by buyer. So that the data presented in FQR by KKKS, lifting data in volume are nil.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	49
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	83,720	-
Local Tax & Retribution	2,352	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 09 PT Pertamina EP
 Indonesia

Tabel 1 - Yang Direkonsiliasi

Revenue Stream	Pre Reconciliation						Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)		
OPERATOR:									
Government Lifting of Oil (in Barrels)	18,109,697	-	-		18,109,697	18,109,697	-		
Government Lifting of Gas (in MSCF)	34,312,204	34,312,204	-		34,312,204	34,312,204	-		
Domestic Market Obligation (in Barrels)	7,728,994	7,728,994	-		7,728,994	7,728,994	-		
Total Lifting of Oil (in Thousand USD)	5,229,815	5,229,815	-		5,229,815	5,229,815	-		
Total Lifting of Gas (in Thousand USD)	1,446,457	1,446,457	-		1,446,457	1,446,457	-		
Domestic Market Obligation Fee (in Thousand USD)	880,179	880,179	-		880,179	880,179	-		
Over/(Under) Lifting of Oil (in Thousand USD)	7,465	7,465	-		7,465	7,465	-		
Over/(Under) Lifting of Gas (in Thousand USD)	(13,046)	(13,046)	-		(13,046)	(13,046)	-		
Total Lifting of Oil (in Barrels)	45,987,506	45,747,221	(240,285)		45,987,506	45,747,221	(240,285)		
Total Lifting of Gas (in MSCF)	290,931,784	286,218,314	(4,713,470)		290,931,784	286,218,314	(4,713,470)		
Signature Bonus (in Thousand USD)	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	1,060,420	1,073,640	18,220	1	1,082,846	1,078,640	(4,206)	C	
Production Bonus (in Thousand USD)	-	-	-		-	-	-		
SKK Migas	DG Budget	DG Budget	18,220	1	1,082,846	1,078,640	(4,206)	C	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2,065,269	2,065,459	190		2,065,269	2,065,459	190	D	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	170,660	170,660	-		170,660	170,660	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Remarks:									
1 Revise of payment/receipt value									

Remarks:

A A0 report recorded in according to actual lifting in 2012 and still included Production Test from Sukowati 3 amounting to 581 bbls, while KKKS data of Sukowati, Wakamuk, Suban Fields has reported in profit sharing calculation in according to utilization agreement that is excluded Production Test but included crude adjustment of Sukowati in 2004 - 2008 amounting to 170,416 bbls

B Difference was due to conversion rate. Gas lifting amounting to 311,916,134.18 MBTU and LPG amounting to 46,602,24 MT (LPG conversion rate to MSCF is 57.04)

C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

D DG Budget data Included Premium in 2012 and consignment crude from Sangatta West CBM at PEP's Production Facility that reported in A0 Report amounting to 29,844 BBLS

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	315
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	1,691,248	880,179
Land & Building Tax	-	-
Value Added Tax	1,353,557	-
Local Tax & Retribution	1,1271	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 10 Virginia Indonesia Co.
 Sangga Sangga

Revenue Stream	Pre Reconciliation						Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled	Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)		
OPERATOR:									
Government Lifting of Oil (in Barrels)	3,748,976	3,691,216	(57,760)		3,691,216	3,691,216	-	-	
Government Lifting of Gas (in MSCF)	33,749,971	30,882,177	(3,167,794)		33,237,424	33,237,424	-	-	
Domestic Market Obligation (in Barrels)	383,135	383,135	-		383,135	383,135	-	-	
Total Lifting of Oil (in Thousand USD)	596,775	596,775	-		596,775	596,775	-	-	
Total Lifting of Gas (in Thousand USD)	1,721,294	1,416,656	(304,638)		1,721,294	1,721,294	-	-	
Domestic Market Obligation Fee (in Thousand USD)	719	719	-		719	719	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	6,555	6,555	-		6,555	6,555	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(157,139)	(157,139)	-		(157,139)	(157,139)	-	-	
Total Lifting of Oil (in Barrels)	5,312,792	5,312,792	-		5,312,792	5,312,792	-	-	
Total Lifting of Gas (in MSCF)	93,831,616	84,706,127	(9,125,489)		93,831,616	84,706,127	(9,125,489)	A	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	-	
DG Budget	445,798	35,915	(409,883)	2	DG Budget	35,915	35,915	-	
SKK Migas	DG Budget	417,080	417,654	574	SKK Migas	DG Budget	417,080	417,654	574
Government Lifting of Gas - Export & Domestic (in Thousand USD)	483,361	483,361	-		483,361	483,361	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	74,825	74,825	-		74,825	74,825	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	126,135	142,920	(51,215)	1	126,135	110,194	(15,941)	B	
Virginia International Co.	107,049	142,446	(35,397)	1	107,172	96,612	-	-	
BP East Kalimantan Ltd.	96,612	96,612	-		96,612	96,612	-	-	
Opicoil Houston Inc.	21,080	21,080	-		21,080	21,080	-	-	

Remarks:

- 1 Kasalihan klasifikasi seioran/benerimaan
- 2 Revise of payment/receipt value

Remarks:

- A Difference was due to conversion rate. Gas lifting amounting to 90,715,872.05 MBTU and LPG amounting to 39,220,777 MT (LPG conversion rate to MSCF is 57.04)
- B DG Budget data included Premium in 2012 amounting to MUS3574.
- C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Revenue Stream	Table 2 - Not to Reconcile	
	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	22
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	719
Land & Building Tax	409,957	-
Value Added Tax	229,991	-
Local Tax & Retribution	949	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 11 Virginia Indonesia Co.CBM Ltd.
 GMB Sangga Sangga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (4) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
SKK Migas	DG Budget	-	-	-	-	-	-
SKK Migas	DG Budget	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Virginia International Co.	-	-	-	-	-	-	-
BP East Kalimantan CBM Ltd.	-	-	-	-	-	-	-
ENI CBM Ltd.	-	-	-	-	-	-	-
Opicoil Houston Inc.	-	-	-	-	-	-	-
Japan CBM Ltd.	-	-	-	-	-	-	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 12 Mobil Exploration Indonesia Inc.
 North Sumatra Offshore

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	199,737	199,737	-		199,737	199,737	-
Government Lifting of Gas (in MScf)	15,914,314	15,914,314	-		15,914,314	15,914,314	-
Domestic Market Obligation (in Barrels)	30,860	30,860	-		30,860	30,860	-
Total Lifting of Oil (in Thousand USD)	35,642	35,642	-		35,642	35,642	-
Total Lifting of Gas (in Thousand USD)	704,803	704,803	-		704,803	704,803	-
Domestic Market Obligation Fee (in Thousand USD)	343	343	-		343	343	-
Over/(Under) Lifting of Oil (in Thousand USD)	2,359	2,359	-		2,359	2,359	-
Over/(Under) Lifting of Gas (in Thousand USD)	6,313	6,313	-		6,313	6,313	-
DG Oil & Gas							
Total Lifting of Oil (in Barrels)	320,941	320,941	-		320,941	320,941	-
Total Lifting of Gas (in MScf)	39,322,063	39,322,063	-		39,322,063	39,322,063	-
Signature Bonus (in Thousand USD)	-	-			-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-			-	-	
Production Bonus (in Thousand USD)	-	-			-	-	
SKK Migas							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	22,378	22,344	-34		3,663	1	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	284,965	284,965	-		-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Remarks:							
1 Revise of payment/receipt value							

Remarks:
 A Difference was due to net off with B Block and rate conversion. Gas lifting amounting to 70,726,650.07 MBTU
 B DG Budget data included Premium in 2012. SKK Migas figure have the same with FQR, difference was due to A0 Report caused of correction in October 2012 on Lifting in 2011.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	512
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	343
Land & Building Tax	201,063	-
Value Added Tax	14,870	-
Local Tax & Retribution	1,163	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 13 Exxon-Mobil Oil Indonesia Inc.
 B Block

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	757,923	-	-	-	757,923	757,923	-	
Government Lifting of Gas (in MSCF)	9,860,220	9,860,220	0	-	9,860,220	9,860,220	0	
Domestic Market Obligation (in Barrels)	86,579	86,579	-	-	86,579	86,579	0	
Total Lifting of Oil (in Thousand USD)	13,327	133,327	-	-	133,327	133,327	0	
Total Lifting of Gas (in Thousand USD)	389,195	389,195	-	-	389,195	389,195	0	
Domestic Market Obligation Fee (in Thousand USD)	17	17	-	-	17	17	0	
Over/(Under) Lifting of Oil (in Thousand USD)	8,449	8,753	304	-	8,449	8,753	304	A
Over/(Under) Lifting of Gas (in Thousand USD)	3,184	3,553	369	-	3,890	3,553	(337)	A
DG Oil & Gas								
Total Lifting of Oil (in Barrels)	1,200,556	1,200,556	-	-	1,200,556	1,200,556	0	
Total Lifting of Gas (in MSCF)	21,769,106	64,296,955	42,527,849	-	21,769,106	64,296,955	42,527,849	B
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	90,956	92,398	1,442	1	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	
SKK Migas								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	84,905	84,883	(22)	-	84,905	84,883	(22)	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	190,814	190,814	-	-	190,814	190,814	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Remarks:								
1 Revise of payment/receipt value								

Remarks:

1 Revise of payment/receipt value

Remarks:
 A Difference was due to Cost Recovery on profitsharing calculation

B Difference was due to net off with NSO and conversion rate

C DG Budget data Included Premium in 2012. SKK Migas figure have the same with FOR, difference was due to A0 Report caused of correction in October 2012 on Lifting in 2011.

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	219
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	17
Land & Building Tax	205,651	-
Value Added Tax	18,159	-
Local Tax & Retribution	821	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 14 Mobil Cepu Ltd.
 Cepu

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	5,280,903	5,280,903	-		5,280,903	5,280,903	-	
Government Lifting of Gas (in MSCF)	-	547,440	-		-	547,440	-	
Domestic Market Obligation (in Barrels)	547,440	547,440	-		-	858,191	-	
Total Lifting of Oil (in Thousand USD)	858,191	858,191	-		-	858,191	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	14,367	14,367	-		14,367	14,367	-	
Over/(Under) Lifting of Oil (in Thousand USD)	8,440	9,153	713		8,440	9,153	713	A
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	8,175,113	8,175,113	-		8,175,113	8,175,113	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	28,351	12,369	(15,982)	3	12,369	12,369	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
SKK Migas	DG Budget	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget
554,299	561,320	7,021	564,299	561,320	564,299	561,320	7,021	B
Government Lifting of Gas - Export & Domestic (in Thousand USD)								
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Ampolix (Cepu) Pte. Ltd.	-	15,982	15,982	2	15,982	15,982	-	
PT Pertamina EP Cepu	30,515	19,784	(10,731)	2	30,515	30,515	-	
PT Sarana Patra Hulu Cepu	739	583	(156)	739	583	583		
PT Asri Darma Sejahtera	2,953	1,268	(1,685)	1	2,697	2,697	(156)	C
PT Biora Patragas Hulu	389	-	(389)	289	389	1,268	(1,429)	C
PT Petrogas Jatim Utama Cendana	1,232	1,521	1,536	2,3	1,536	1,536	-	C

Remarks:

- 1 The reporting form is not fill out completed
- 2 Error classification payment/receipt
- 3 Revise of payment/receipt value

Remarks:

- A Difference was due to Cost Recovery on profit sharing calculation
- B DG Budget data included Premium amounting to US\$6,905 K but there was difference amounted \$116 K that must be asked to DG Budget. Based on A0 Report on GOI Lifting MM included Premium amounting to US\$561,203,399.35
- C Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	860
Deduction Factor of Revenue Stream:	-	14,367
DMO Fee (To be reconciled)	-	
Land & Building Tax	125,156	
Value Added Tax	104,866	
Local Tax & Retribution	-	

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 15 CNOOC SES Ltd.
 South East Sumatara

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
OPERATOR:								
Government Lifting of Oil (in Barrels)	5,707,092	5,707,092	-		5,707,092	5,707,092	-	
Domestic Market Lifting of Gas (in MSCF)	6,676,138	6,676,138	-		6,676,138	6,676,138	-	
Total Lifting of Oil (in Thousand USD)	843,708	843,708	-		843,708	843,708	-	
Total Lifting of Gas (in Thousand USD)	-	1,329,573	1,329,573	1	1,329,573	1,329,573	-	
Domestic Market Obligation Fee (in Thousand USD)	4,441	141,526	141,526		141,526	141,526	-	
Over/(Under) Lifting of Oil (in Thousand USD)	6,306	4,441	-		4,441	4,441	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(4,682)	6,306	-		6,306	6,306	-	
Total Lifting of Oil (in Barrels)	11,699,401	11,699,401	-		11,699,401	11,699,401	-	
Total Lifting of Gas (in MSCF)	21,133,217	23,381,074	2,247,857		21,133,217	23,381,074	2,247,857	A
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	63,668	55,522	(8,146)	2	63,668	63,668	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	651,683	651,683	-		651,683	651,683	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	44,771	44,771	-		44,771	44,771	-	
PARTNER:								
PT Pertamina Hulu Energi OSES	13,743	-	(13,743)	2	14,343	14,343	-	
KNOC Sumatera Ltd.	7,974	7,952	(622)	2	7,974	7,974	-	
Fortuna Resources (Sunda) Ltd.	3,511	4,885	1,374	2,3	5,344	5,344	-	
Talisman Resources (Bahamas) Ltd.	1,508	323	(1,185)	2,3	1,508	1,508	-	
Talisman UK (Southeast Sumatera) Ltd.	1,919	328	(1,591)	2,3	1,919	1,919	-	
Kufpec Indonesia (SES) B.V.	-	-	-	-	-	-	-	
Risco Energy SES B.V.	-	-	-	-	-	-	-	

Remarks:

- 1 The reporting form is not fill out completed
- 2 Kesalihan klasterkasi sejoran/beneriman
- 3 Revise of payment/receipt value

A Difference was due to conversion rate, gas lifting amounted 25,719,181.91 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	14
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	4,441
Land & Building Tax	364,218	-
Value Added Tax	351,601	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
16 BP Muturi Holdings B.V.
Muturi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled	Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)		
OPERATOR:									
Government Lifting of Oil (in Barrels)	80,180	54,245	(25,935)	2	144,721	3,948,507	144,721	-	
Government Lifting of Gas (in MSCF)	3,949	18,398,024	18,394,075	2	69,635	69,635	3,948,507	-	
Domestic Market Obligation (in USD)	69,635	16,709	(52,926)	2	38,944	38,944	-	-	
Total Lifting of Oil (in Thousand USD)	38,944	38,944	-	2	579,097	579,097	-	-	
Total Lifting of Gas (in Thousand USD)	357,279	2,698,296	2,341,017	2	6,553	6,553	-	-	
Domestic Market Obligation Fee (in Thousand USD)	6,553	6,553	-	2	172	172	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	6,463	172	(6,291)	2	1,862	1,862	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	1,862	8,678	6,816	2					
Total Lifting of Oil (in Barrels)	413,833	413,833	-	2	413,833	413,833	-	-	
Total Lifting of Gas (in MSCF)	69,785	312,080,735	312,010,950	2	69,688,332	312,080,735	242,392,403	A	
Signature Bonus (in Thousand USD)	-	-	-	2					
Corporate and Dividend Tax (in Thousand USD)	199	199	-	2	199	199	-	-	
Production Bonus (in Thousand USD)	-	-	-	2					
SKK Migas	DG Budget	DG Budget	DG Budget	DG Budget	SKK Migas	DG Budget	DG Budget	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	13,614	13,614	-	2	13,614	13,614	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	34,726	34,726	-	2	34,726	34,726	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
CNOOC Muturi Ltd.									
Indonesian Natural Gas Resources Muturi Inc.									
Remarks:									
1. Revise of payment/receipt value									
2. Correction of unit value or reporting unit									

Remarks:
A DG Oil & Gas data constituted total lifting of Berau, Muturi, and Wiragari. Other difference was due to conversion rate between DG Oil & Gas and KKKS data.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	215
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		6,553
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 17 BOB PT. Bumi Siak Pusako-Pertamina Hulu
 Coastal Plains Pekanbaru

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	3,761,164	3,761,164	-	-	3,761,164	3,761,164	-	-
Government Lifting of Gas (in MSCF)	-	357,469	357,469	-	-	-	-	-
Domestic Market Obligation (in MSCF)	357,469	656,255	656,255	-	656,255	357,469	656,255	656,255
Total Lifting of Oil (in Thousand USD)	656,255	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	6,204	6,204	-	6,204	-	6,204	-
Domestic Market Obligation Fee (in Thousand USD)	6,204	2,738	2,738	-	2,738	-	2,738	-
Over/(Under) Lifting of Oil (in Thousand USD)	2,738	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	5,671,845	5,671,845	-	-	5,671,845	5,671,845	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
SKK Migas								
SKK Migas	DG Budget	435,428	435,428	-	435,428	435,428	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	21,847	23,103	-	1,256	1,2	24,827	24,827	-
PT Bumi Siak Pusako	25,930	-	(25,930)	-	-	26,530	26,530	-
PT Pertamina Hulu Energi Rokan CPP	-	-	-	-	-	-	-	-
Remarks:								
1 Error classification payment/receipt	-	-	-	-	-	-	-	-
2 Revise of payment/receipt value	-	-	-	-	-	-	-	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	6,204
Land & Building Tax	315,191	-
Value Added Tax	34,643	-
Local Tax & Retribution	2,297	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 18 PT Pertamina Hulu Energi ONWJ
 Offshore North West Java (ONWJ)

Revenue Stream	Pre Reconciliation						Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled	Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)		
OPERATOR:									
Government Lifting of Oil (in Barrels)	6,005,497	6,005,497	-		6,005,497	6,005,497	-		
Government Lifting of Gas (in MSCF)	15,325,811	15,325,811	-		15,325,811	15,325,811	-		
Domestic Market Obligation (in USD)	881,836	881,836	-		881,836	881,836	-		
Total Lifting of Oil (in Thousand USD)	1,362,397	1,362,397	-		1,362,397	1,362,397	-		
Total Lifting of Gas (in Thousand USD)	342,672	342,672	-		342,672	342,672	-		
Domestic Market Obligation Fee (in Thousand USD)	2,351	2,351	-		2,351	2,351	-		
Over/(Under) Lifting of Oil (in Thousand USD)	14,482	14,482	-		14,482	14,482	-		
Over/(Under) Lifting of Gas (in Thousand USD)	3,010	3,010	-		3,010	3,010	-		
Total Lifting of Oil (in Barrels)	12,228,123	12,228,123	-		12,228,123	12,228,123	-		
Total Lifting of Gas (in MSCF)	63,966,916	62,375,943	(1,590,973)		63,966,916	62,375,943	(1,590,973)		A
Signature Bonus (in Thousand USD)	-	-			-	-			
Corporate and Dividend Tax (in Thousand USD)	57,234	57,234	-		57,234	57,234	-		
Production Bonus (in Thousand USD)	-	-			-	-			
SKK Migas	DG Budget	DG Budget	(1,107)		SKK Migas	DG Budget	(1,107)		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	670,562	669,455	(1,107)		670,562	669,455	(1,107)		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	82,086	82,086	-		82,086	82,086	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
EMP ONWJ Ltd.	-	-	-		-	-	-		
Risco Energy ONWJ B.V.	-	-	-		-	-	-		
KUFPEC Indonesia (ONWJ) B.V.	-	-	-		-	-	-		
Talisman Resources (ONWJ) Ltd.	4,490	3,666	(824)	1	4,490	4,490	-		

Remarks:

1 Error classification payment/receipt

Remarks:

A Difference was due to conversion rate, gas lifting amounted 68,613,536.78 MBTU

B Difference with DG Budget was due to AD Report caused of correction that have been made by lifting March 2012 on lifting 10,000 BBL in December 2011 that should be supposed to contractor entitlement but recorded as government entitlement.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2,351
Land & Building Tax	497,408	-
Value Added Tax	512,167	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 19 JOS Pertamina- PetroChina East Java Ltd.
 Tuban

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	1,297,513	1,297,513	-		1,297,513	1,297,513	-	
Government Lifting of Gas (in MSCF)	347,787	347,410	(377)	2	347,787	347,787	-	
Domestic Market Obligation (in Barrels)	115,815	117,351	1,536	2	117,351	117,351	-	
Total Lifting of Oil (in Thousand USD)	185,346	185,346	-		185,346	185,346	-	
Total Lifting of Gas (in Thousand USD)	3,282	3,282	-		3,282	3,282	-	
Domestic Market Obligation Fee (in Thousand USD)	13,386	23	(13,343)	2	23	23	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(12,151)	(12,151)	-		(12,151)	(12,151)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	1,132	88	(1,044)	2	88	88	-	
Total Lifting of Oil (in Barrels)	1,627,263	1,710,695	83,432		1,627,263	1,710,695	83,432	A
Total Lifting of Gas (in MSCF)	906,340	868,577	(37,763)		906,340	868,577	(37,763)	B
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	DG Budget	-		DG Budget	-	-	
Production Bonus (in Thousand USD)	-	-	10,205	3	10,205	10,205	-	
SKK Migas	DG Budget	-	-		SKK Migas	DG Budget	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	143,415	143,415	-		143,415	143,415	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,259	1,259	-		1,259	1,259	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	9,990	-	(9,990)	1	10,346	10,346	-	

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit
- 3 Revise of payment/receipt value

Remarks:

- A A0 Report recorded in according to actual lifting in 2012 and still included Production Test of Sukowati 3 amounting to 581 bbls, while KKKS data related to unitization of Sukowati Field that have been reported in profit sharing calculation in according to unitization portion agreement.
- B Difference was due to conversion rate, gas lifting amounted 955,434.43 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	49
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	23
Land & Building Tax	292,127	-
Value Added Tax	42,522	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
20 JOB Pertamina- PetroChina Salawati Ltd.
Salawati Island JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	96,924	96,924	-		96,924	96,924	-
Government Lifting of Gas (in MSCF)	6,603	6,603	-		6,603	6,603	-
Domestic Market Obligation (in Barrels)	30,477	30,477	-		30,477	30,477	-
Total Lifting of Oil (in Thousand USD)	34,182	34,182	-		34,182	34,182	-
Total Lifting of Gas (in Thousand USD)	26	26	-		26	26	-
Domestic Market Obligation Fee (in Thousand USD)	329	329	-		329	329	-
Over/(Under) Lifting of Oil (in Thousand USD)	3,040	3,040	-		3,040	3,040	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-					
Total Lifting of Oil (in Barrels)	316,962	316,962	-		316,962	316,962	-
Total Lifting of Gas (in MSCF)	15,608	15,693	85		15,608	15,693	85
Signature Bonus (in Thousand USD)	-	-					
Corporate and Dividend Tax (in Thousand USD)	-	-					
Production Bonus (in Thousand USD)	-	-					
SKK Migas	DG Budget				SKK Migas	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	10,392	10,392	-		10,392	10,392	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	11	11	-		11	11	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
RHP Salawati Island B.V.	2,799	551	(2,248)	1	465	465	-
Petrogas (Island) Ltd.	599	513	(86)	1	599	599	-
PetroChina International Kepala Burung Ltd.	538	538	-		538	538	-

Remarks:

1 Error classification payment/receipt

A Difference was due to conversion rate, gas lifting amounted 17,262.54 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		329
Land & Building Tax	-	-
Value Added Tax	51,083	465
Local Tax & Retribution	1,263	599
	164	538

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 21 JOB Pertamina-Medco E&P Tomori Sulawesi
 Sengoro Toli Toli Sulawesi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	68,653	68,653	-		68,653	68,653	-	
Government Lifting of Gas (in MSCF)	-	40,904	24,693		-	-		
Domestic Market Obligation (in MSCF)	16,211	29,507	-23,296		16,211	40,904	-24,693	C
Total Lifting of Oil (in Thousand USD)	29,507	-			29,507	-		
Total Lifting of Gas (in Thousand USD)	-	-			-			
Domestic Market Obligation Fee (in Thousand USD)	-	1,146	(216)		1,146	-		
Over/(Under) Lifting of Oil (in Thousand USD)	1,362	(3,126)	(359)		(3,126)	(3,126)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	2,767		-	(359)	2,767	A B
Total Lifting of Oil (in Barrels)	263,383	263,383	-		263,383	263,383	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-		
Signature Bonus (in Thousand USD)	-	-	-		-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-		
Production Bonus (in Thousand USD)	-	-	-		-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	504	504	-		504	504	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	281	554	263	1,2	670	670	-	
Tomori E&P Ltd. (Mitsubishi Corp.)								
Remarks:								
1 Error classification payment/receipt								A Difference was due to DMO obligation, settled by offsetting
2 Revise of payment/receipt value								B Dispute on profit sharing calculation, but the value of which was settled by the government in accordance with the calculation of SKK Migas
								C Dispute in both entities calculation, the correction have been made by KKKS in 2015

- Remarks:
 1 Error classification payment/receipt
 2 Revise of payment/receipt value

Remarks:
 A Difference was due to DMO obligation, settled by offsetting

B Dispute on profit sharing calculation, but the value of which was settled by the government in accordance with the calculation of SKK Migas

C Dispute in both entities calculation, the correction have been made by KKKS in 2015

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	30
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,362
Land & Building Tax	12,041	1,362
Value Added Tax	18,961	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 22 JOB Pertamina-Golden Spike Energy Indonesia Ltd.
 Pendopo-Raja JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:							
Government Lifting of Oil (in Barrels)	45	40,478	40,433	2	45,492	45,492	-
Government Lifting of Gas (in MSCF)	108	49,104	48,996	2	65,550	65,550	-
Domestic Market Obligation (in Barrels)	-	8,377	8,377	2	8,377	8,377	-
Total Lifting of Oil (in Thousand USD)	-	10,032	10,032	1	10,032	10,032	-
Total Lifting of Gas (in Thousand USD)	-	591	591	-	591	591	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	(10)	(10)	-	-	(10)	(10)	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	87	87,724	87,037	2	87,124	87,124	-
Total Lifting of Gas (in MSCF)	219	199,084	198,865	2	218,993	218,993	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	742	-	(742)	-	742	742	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	SKK Migas	DG Budget	-	SKK Migas	DG Budget	DG Budget	(742)
Government Lifting of Gas - Export & Domestic (in Thousand USD)	4,661	4,651	-	4,651	4,651	-	-
	177	177	-	177	177	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Remarks:							
1 The reporting form is not fill out completed							
2 Correction of unit value or reporting unit							

Remarks:
 A Difference was due to conversion rate and PSC JOB GSII data still in MBTU. Gas lifting should be amounted 180,453 MSCF.

B Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	37,815	-
Value Added Tax	-	-
Local Tax & Retribution	1	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 23 Petrochina Int'l Jabung Ltd.
 - Jabung

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	SKK Migas	Unreconciled Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(7) = (6) - (5)	(8)	
OPERATOR:									
Government Lifting of Oil (in Barrels)	2,249,532	3,894,558	1,645,026	2	3,894,558	3,894,558			
Government Lifting of Gas (in MSCF)	15,101,173	22,254,051	7,152,878	2	15,101,173	15,101,173			
Domestic Market Obligation (in MSCF)	450,929	450,929	-		450,929	450,929			
Total Lifting of Oil (in Thousand USD)	664,800	664,800	-		664,800	664,800			
Total Lifting of Gas (in Thousand USD)	1,367,920	1,367,920	-		1,367,920	1,367,920			
Domestic Market Obligation Fee (in Thousand USD)	7,322	7,322	7,188	(134)	7,322	7,322			
Over/(Under) Lifting of Oil (in Thousand USD)	38,796	38,796	-		38,796	38,796			
Over/(Under) Lifting of Gas (in Thousand USD)	23,820	23,820	-		23,820	23,820			
Total Lifting of Oil (in Barrels)	6,144,090	6,144,090	-		6,144,090	6,144,090			
Total Lifting of Gas (in MSCF)	56,803,425	75,673,270	18,869,845	-	56,803,425	75,673,270	18,869,845	-	A
Signature Bonus (in Thousand USD)	-	-	-		-	-			
Corporate and Dividend Tax (in Thousand USD)	124,958	124,958	-		124,958	124,958	-		
Production Bonus (in Thousand USD)	-	-	-		-	-			
SKK Migas	DG Budget	DG Budget	-	-	SKK Migas	DG Budget	-	-	
420,094	420,265	171			420,094	420,265	171		
362,976	362,976	-			362,976	362,976	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)									
Government Lifting of Gas - Export & Domestic (in Thousand USD)									
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Petronas Carigali (Jabung) Ltd.	124,958	127,182	2,224		124,958	127,182	2,224		C
PT Pertamina Hulu Energi Jabung	69,235	-	(69,235)	1	69,235	69,235	-		
PP Oil & Gas (Jabung) Ltd.	132,726	114,123	(13,603)		132,726	114,123	(18,603)		D

Remarks:

- 1 The reporting form is not fill out completed
 2 Correction of unit value or reporting unit

Remarks:

- A Difference was due to conversion rate, gas lifting amounting to 50,444,404.43 MSCF and LPG amounting to 522,698.46 MT (LPG conversion rate to MSCF is 57.04)

B DG Budget data included Premium in 2012 amounting to MUSD171.

C Net off with PP Oil & Gas Jabung Ltd.

D Payment on law product (STP, SKPKB) that have been reported by company and deposited to State Treasury in Bank Indonesia amounted USD 16,379 K and net off with Petronas Carigali (Jabung) Ltd. amounted USD 2,224 K

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	13
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	7,322
Land & Building Tax	78,935	-
Value Added Tax	187,274	-
Local Tax & Retribution	159	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 24 Petrochina Int'l Bermuda Ltd.
 Salawati Basin

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation	
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
OPERATOR:								
Government Lifting of Oil (in Barrels)	845,446	845,446			845,446	845,446		
Government Lifting of Gas (in MSCF)	183,266	181,392	(1,874)	2	183,266	183,266		
Domestic Market Obligation (in Barrels)	126,800	126,800			126,800	126,800		
Total Lifting of Oil (in Thousand USD)	205,886	205,886			205,886	205,886		
Total Lifting of Gas (in Thousand USD)	6,154	6,154			6,154	6,154		
Domestic Market Obligation Fee (in Thousand USD)	2,068	2,068			2,068	2,068		
Over/(Under) Lifting of Oil (in Thousand USD)	4,283	4,283			4,283	4,283		
Over/(Under) Lifting of Gas (in Thousand USD)	(94)	(94)			(94)	(94)		
Total Lifting of Oil (in Barrels)	1,893,544	1,901,536	7,992		1,893,544	1,901,536	7,992	A
Total Lifting of Gas (in MSCF)	499,643	1,174,425	674,782		499,643	1,174,425	674,782	B
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	3,238	3,238			3,238	3,238		
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	92,732	92,732			92,732	92,732		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,257	2,257			2,257	2,257		
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Petrogas (Basin) Ltd.	3,676	2,470	(1,206)	1	3,676	3,676		
RHP Salawati Basin B.V.	495	2,044	1,579	1	2,799	2,799		
PT Pertamina Hulu Energi Salawati Basin	1,400	1,962	562	1	1,400	1,400		

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit

A0 Report recorded in according to actual lifting in 2012 and included corrections of lifting in 2011. While PSC data related to unitization of Wakamuk Field that have been reported on profit sharing calculation in according to unitization portion agreement.

A A0 Report recorded in according to actual lifting in 2012 and included corrections of lifting in 2011. While PSC data related to unitization of Wakamuk Field that have been reported on profit sharing calculation in according to unitization portion agreement.

B Difference was due to conversion rate. Gas lifting amount 1,161,418.21 and LPG amounted 2,079.07 MT (LPG conversion rate to MSCF is 57.04)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2,068
Land & Building Tax	-	-
Value Added Tax	53,780	-
Local Tax & Retribution	1,398	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
25 Petrochina Int'l Bangko Ltd.
Bangko

Revenue Stream	Pre Reconciliation						Post Reconciliation	
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
OPERATOR:								
Government Lifting of Oil (in Barrels)	1,476	1,476	-			1,476	1,476	-
Government Lifting of Gas (in MSCF)	-	-	-			-	-	-
Domestic Market Obligation (in Barrels)	1,344	1,344	-			1,344	1,344	-
Total Lifting of Oil (in Thousand USD)	-	-	-			-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-			-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-			-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-			-	-	-
Total Lifting of Oil (in Barrels)	12,000	12,000	-			12,000	12,000	-
Total Lifting of Gas (in MSCF)	-	-	-			-	-	-
Signature Bonus (in Thousand USD)	-	-	-			-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-			-	-	-
Production Bonus (in Thousand USD)	-	-	-			-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	165	165	-			165	165	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-			-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	23,046	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 26 BP Berau Ltd.
 Berau

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	352,089	480,988	128,899	2	480,988	480,988	-
13,123	-	(13,123)	2	13,123,127	13,123,127	-	
Domestic Market Lifting of Gas (in MSCF)	231,438	231,438	-	231,438	231,438	-	
129,433	129,433	-	129,433	129,433	129,433	-	
Total Lifting of Oil (in Thousand USD)	1,187,442	-	(1,187,442)	2	1,924,668	1,924,668	-
Total Lifting of Gas (in Thousand USD)	21,780	21,780	-	21,780	21,780	-	
Domestic Market Obligation Fee (in Thousand USD)	21,481	9,005	(12,476)	2	9,005	9,005	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	(6,190)	(6,190)	2	6,190	6,190	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	1,375,400	1,375,400	-	1,375,400	1,375,400	-	
Total Lifting of Gas (in MSCF)	231,936	-	(231,936)	1	231,613,844	(231,613,844)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	71,822	71,822	-	71,822	71,822	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
SKK Migas	DG Budget	-	-	SKK Migas	DG Budget	-	-
45,246	45,246	-	-	45,246	45,246	-	-
115,415	115,415	-	-	115,415	115,415	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)							
Government Lifting of Gas - Export & Domestic (in Thousand USD)							
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
PT Berau B.V.	39,667	39,667	-	39,667	39,667	-	-
KG Berau Petroleum Ltd.	23,193	23,193	-	23,193	23,193	-	-
Nippon Oil Expl. (Berau) Ltd.	34,487	34,414	(73)	3	34,414	34,414	-

Remarks:
 1 The reporting form is not fill out completed
 2 Correction of unit value or reporting unit
 3 Revise of payment/receipt value

A Nett off with BP Mutuin

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	713
Deduction Factor of Revenue Stream:	-	-
DWO Fee (To be reconciled)	-	21,780
Land & Building Tax	-	-
Value Added Tax	692,100	-
Local Tax & Retribution	511,073	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 27 BP Wiragat Ltd.
 Wiragat

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	47,004	144,721	97,717	2	54,245	54,245	-
Government Lifting of Gas (in MSCF)	1,326	-	(1,326)	1	1,326,391	1,326,391	-
Domestic Market Obligation (in Barrels)	16,709	69,365	52,656	2	16,709	16,709	-
Total Lifting of Oil (in Thousand USD)	13,082	13,082	-	-	13,082	13,082	-
Total Lifting of Gas (in Thousand USD)	117,925	-	(117,925)	1	194,531	194,531	-
Domestic Market Obligation Fee (in Thousand USD)	1,572	1,572	-	-	1,572	1,572	-
Over/(Under) Lifting of Oil (in Thousand USD)	2,171	1,681	(490)	2	1,681	1,681	-
Over/(Under) Lifting of Gas (in Thousand USD)	626	-	(626)	2	626	626	-
Total Lifting of Oil (in Barrels)	139,016	139,016	-	-	139,016	139,016	-
Total Lifting of Gas (in MSCF)	23,442	-	(23,442)	1,2	23,409,854	(23,409,854)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	8,379	8,379	-	-	8,379	8,379	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
SKK Migas	DG Budget	DG Budget	DG Budget	DG Budget	SKK Migas	DG Budget	DG Budget
Government Lifting of Oil - Export & Domestic (in Thousand USD)	5,095	5,095	-	-	5,095	5,095	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	11,665	11,665	-	-	11,665	11,665	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
KG Wiragat Petroleum Ltd.	4,762	4,762	-	-	4,762	4,762	-
Talisman Petroleum Overseas Ltd.	12,562	12,520	(42)	3	12,520	12,520	-

Remarks:

- 1 Pengisian formulir pelaporan awal tidak lengkap
- 2 Koreksi nilai satuan atau satuan pelaporan
- 3 Revisi nilai setoran/penerimaan

A Nett off with BP Muturi

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	72
Deduction Factor of Revenue Stream:	-	-
DWO Fee (To be reconciled)	-	1,572
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 28 PT Medco E&P Rimau
 Rimau

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	2,668,965	2,668,965	-		2,668,965	2,668,965	-
Government Lifting of Gas (in MSCF)	169,577	169,526	(51)	1	169,577	169,577	-
Domestic Market Obligation (in Barrels)	385,395	385,395	-		385,395	385,395	-
Total Lifting of Oil (in Thousand USD)	667,886	667,886	-		667,886	667,886	-
Total Lifting of Gas (in Thousand USD)	12,612	12,612	-		12,612	12,612	-
Domestic Market Obligation Fee (in Thousand USD)	6,709	6,709	-		6,709	6,709	-
Over/(Under) Lifting of Oil (in Thousand USD)	21,439	21,439	-		21,439	21,439	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
Total Lifting of Oil (in Barrels)	5,755,242	5,755,242	-		5,755,242	5,755,242	-
Total Lifting of Gas (in MSCF)	2,261,000	842,157	(1,418,843)		2,261,000	842,157	(1,418,843)
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	46,505	46,505	-		46,505	46,505	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas	DG Budget	-	-		SKK Migas	DG Budget	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	308,415	308,415	-		308,415	308,415	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	946	946	-		946	946	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	2,448	2,448	-		2,448	2,448	-

Remarks:

1 Correction of unit value or reporting unit.

A Difference was due to conversion rate. LPG lifting amounted 14,764 M/T

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	201
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	6,709
Land & Building Tax	143,309	-
Value Added Tax	76,315	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 29 PT Madco E&P Indonesia
 South and Central Sumatra (until 27 November 2013)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Post Reconciliation		Remarks	Unreconciled Difference	Remarks
	KKKS	Government SKK Migas	Initial Difference	KKKS	Government SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	2,571,281	2,571,281	-				
Government Lifting of Gas (in MScf)	8,363,792	8,363,792	-				
Domestic Market Obligation (in Barrels)	174,521	174,521	-				
Total Lifting of Oil (in Thousand USD)	297,075	297,075	-				
Total Lifting of Gas (in Thousand USD)	187,649	187,649	-				
Domestic Market Obligation Fee (in Thousand USD)	1,980	1,980	-				
Over/(Under) Lifting of Oil (in Thousand USD)	-	-					
Over/(Under) Lifting of Gas (in Thousand USD)	24,490	24,490	-				
Total Lifting of Oil (in Barrels)	2,571,281	2,571,281	-				
Total Lifting of Gas (in MScf)	42,481,672	42,789,151	307,479				
Signature Bonus (in Thousand USD)	-	-					
Corporate and Dividend Tax (in Thousand USD)	46,820	46,820	-				
Production Bonus (in Thousand USD)	-	-					
Government Lifting of Oil - Export & Domestic (in Thousand USD)	297,075	297,075	-				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	36,925	36,925	-				
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Remarks:

A Difference was due to conversion rate and lifting correction in December 2012 on 2013 A0 Report. Gas lifting amounted 41,968,065.80 MScf.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	221
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,980
Land & Building Tax	1,170,324	-
Value Added Tax	59,347	-
Local Tax & Retribution	551	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 30 PT Matco E&P Tarakan
 Tarakan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government	Initial Difference	KKKS	Government	Unreconciled Difference	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	652,532	652,532	-	652,532	652,532	-	
Government Lifting of Gas (in MSCF)	62,977	62,977	-	62,977	62,977	-	
Domestic Market Obligation (in Barrels)	66,590	66,590	-	66,590	66,590	-	
Total Lifting of Oil (in Thousand USD)	115,353	115,353	-	115,353	115,353	-	
Total Lifting of Gas (in Thousand USD)	2,907	2,907	-	2,907	2,907	-	
Domestic Market Obligation Fee (in Thousand USD)	1,159	1,159	-	1,159	1,159	-	
Over/(Under) Lifting of Oil (in Thousand USD)	408	408	-	408	408	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	994,409	994,409	-	994,409	994,409	-	
Total Lifting of Gas (in MSCF)	839,689	810,859	(28,830)	839,689	810,859	(28,830)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	8,481	8,481	-	8,481	8,481	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	75,713	-	(75,713)	75,713	-	(75,713)	B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	219	-	(219)	219	-	(219)	C
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Remarks:

A Difference was due to conversion rate, gas lifting amounted 891,944.70 MBTU.

B Lifting amounted US\$5,713 K was Mamburungan crude oil lifting in Tarakan Working Area in according to A10 Report

C Gas lifting constituted from Mamburungan Field in Tarakan working area

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	6
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		
Land & Building Tax	-	1,159
Value Added Tax	23,360	1,159
Local Tax & Retribution	6,368	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 31 PT Medco E&P Indonesia
 Kampar (effective 28 November 2013)

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government	Initial Difference	KKKS	Government	Unreconciled Difference	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
SKK Migas	DG Budget	-	-	SKK Migas	DG Budget	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	12,041	-
Value Added Tax	18,961	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 32 PT Medco E&P Indonesia
 South Sumatra (effective 28 November 2013)

Revenue Stream	Pre Reconciliation			Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
DG Budget	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	DG Budget	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	75,713	75,713	-	-	75,713	75,713	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	219	-	-	219	219	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Remarks:

A Lifting amounted US\$75,713 K was Mamburungan Crude Oil lifting in Tarakan Working Area

B Gas lifting constituted from Mamburungan Field in Tarakan Working Area

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	283,879	-
Value Added Tax	97,916	-
Local Tax & Retribution	722	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 33 PT Medco E&P Lematang
 Lematang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	724,445	-		-	724,445	-
Government Lifting of Gas (in MScf)	-	-	724,445		-	-	724,445
Domestic Market Obligation (in Barrels)	-	46,279	46,279		-	46,279	-
Total Lifting of Oil (in Thousand USD)	46,279	-	-		-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
Total Lifting of Oil (in Barrels)	-	8,561,646	8,090,866	(470,980)	8,561,646	8,090,666	(470,980)
Total Lifting of Gas (in MScf)	-	-	-		-	-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas	DG Budget	-	-		SKK Migas	DG Budget	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	3,916	3,916	-		3,916	3,916	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-
Lematang E&P Ltd.	-	-	-		-	-	-
Lundin Lematang B.V.	-	-	-		-	-	-

Remarks:

A. Difference was due to conversion rate, gas lifting amounted 8,899,732.84 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	33,748	-
Value Added Tax	22,988	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 34 Premier Oil Natuna Sea BV
 Natuna Sea Block "A"

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	473,683	473,683	-		473,683	473,683	-	
Government Lifting of Gas (in MScf)	22,623	22,623,299	22,600,676	2	22,623,299	22,623,299	-	
Domestic Market Obligation (in Barrels)	55,200	55,200	-		55,200	55,200	-	
Total Lifting of Oil (in Thousand USD)	93,201	93,201	-		93,201	93,201	-	
Total Lifting of Gas (in Thousand USD)	1,382,840	1,382,840	-		1,382,840	1,382,840	-	
Domestic Market Obligation Fee (in Thousand USD)	936	936	-		936	936	-	
Over/(Under) Lifting of Oil (in Thousand USD)	7,998	7,998	-		7,998	7,998	-	
Over/(Under) Lifting of Gas (in Thousand USD)	6,571	6,571	-		6,571	6,571	-	
Total Lifting of Oil (in Barrels)	824,320	824,320	-		824,320	824,320	-	
Total Lifting of Gas (in MScf)	75,029	72,019,953	71,944,924	2	75,029,97	72,019,953	(3,009,144)	A
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	118,111	75,218	(42,893)		118,111	118,111	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	55,714	55,714	-		55,714	55,714	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	416,964	416,964	-		416,964	416,964	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	125,174	38,566	(86,608)	1	125,174	38,566	(86,608)	B
Natura 1 BV (Petronas)	61,976	36,326	(25,650)	-	61,976	61,976	-	
Natura 2 BV (PHE)	-	-	-	-	-	-	-	

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit

Remarks:
 A Difference was due to conversion rate, gas lifting amounted 79,221,948,40 MBTU.

B Misapplication of the destination account by KKKS are supposed to State Treasury account in Bank Perception but to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile			
Revenue Stream	Rupiah (in Million)	USD (in Thousand)	
Corporate Social Responsibility (CSR)	-	123	
Deduction Factor of Revenue Stream:			
DMO Fee (To be reconciled)	-	936	
Land & Building Tax	243,005	-	
Value Added Tax	158,564	-	
Local Tax & Retribution	249	-	

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 35 Pearl Oil (Sebuku) Ltd.
 Sebuku

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
INPEX South Makassar Ltd.	-	-	-	-	-	-	-
Total E&P Sebuku	-	-	-	-	-	-	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 36 EMP Malacca Strait S.A.
 Malacca Strait

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	1,484,964	1,484,964	-		1,484,964	1,484,964	-	
Government Lifting of Gas (in MSCF)	828	828	-		828	828	-	
Domestic Market Obligation (in MSCF)	176,813	176,813	-		176,813	176,813	-	
Total Lifting of Oil (in Thousand USD)	304,124	304,124	-		304,124	304,124	-	
Total Lifting of Gas (in Thousand USD)	27	27	-		27	27	-	
Domestic Market Obligation Fee (in Thousand USD)	3,055	3,055	-		3,055	3,055	-	
Over/(Under) Lifting of Oil (in Thousand USD)	18,051	18,051	-		18,051	18,051	-	
Over/(Under) Lifting of Gas (in Thousand USD)	4	4	-		4	4	-	
Total Lifting of Oil (in Barrels)	2,640,404	2,640,404	-		2,640,404	2,640,404	-	
Total Lifting of Gas (in MSCF)	6,647	6,647	-		6,647	6,647	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-		
Corporate and Dividend Tax (in Thousand USD)	2,142	2,142	-		2,142	2,142	-	
Production Bonus (in Thousand USD)	-	-	-		-	-		
SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas
Government Lifting of Oil - Export & Domestic (in Thousand USD)	171,096	171,096	-		171,096	171,096	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
PT Imbang Tata Alam	-	-	-		-	-	-	
OOGC Malacca Ltd.	5,351	5,351	-		2	2	-	
Malacca Petroleum Ltd.	1,611	1,611	1,116	(495)	1	1,611	1,611	-

Remarks:

- 1 Error classification payment/receipt
- 2 Revise of payment/receipt value

Remarks:
 A A0 data included correction on misrecorded lifting in 2012 amounted 264 bbls on January 2013

B DG Oil & Gas data included lifting corrections on November and December 2012 that have been recorded in 2013 amounted 5,491 MMBTU. Other difference was due to conversion rate

C Until the dateline, the confirmation have not been acquired by from the company

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)		
Land & Building Tax	58,976	3,055
Value Added Tax	10,755	-
Local Tax & Retribution	201	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 37 Kangean Energy Indonesia Ltd.
 Kangean

	Revenue Stream	Pre Reconciliation				Post Reconciliation		
		KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:								
Government Lifting of Oil (in Barrels)	41,839	41,839	-	-		41,839	41,839	-
Government Lifting of Gas (in MSCF)	5,693,732	5,693,732	-	-		5,693,732	5,693,732	-
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-
Total Lifting of Oil (in Thousand USD)	29,059	29,059	-	-		29,059	29,059	-
Total Lifting of Gas (in Thousand USD)	329,927	329,927	-	-		329,927	329,927	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-
Total Lifting of Oil (in Barrels)	285,732	285,732	(4,152,232)			285,732	285,732	-
Total Lifting of Gas (in MSCF)	55,938,256	51,786,024	-			55,938,256	51,786,024	(4,152,232)
Signature Bonus (in Thousand USD)	-	-	-			-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-			-	-	-
Production Bonus (in Thousand USD)	-	-	-			-	-	-
SKK Migas	SKK Migas	DG Budget	-			SKK Migas	DG Budget	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,255	4,255	-			4,255	4,255	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	33,606	33,606	-			33,606	33,606	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
EMP Exploration (Kangean) Ltd.								

Remarks:

A Difference was due to conversion rate, gas lifting amounted 56,964,625.96 MBTU.

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	101,486	-
Local Tax & Retribution	253,807	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 38 EMP Korinci Baru Ltd.
 Korinci

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	11,172	4,340	(6,832)	1	11,172	11,172	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	125	125	-	-	125	125	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	(3)	(3)	-	-	(3)	(3)	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	132,367	120,654	(11,713)	-	132,367	120,654	(11,713)
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	30	170	140	-	30	170	140
Remarks:							
1 Correction of unit value or reporting unit							

Remarks:
 A Difference was due to conversion rate, gas lifting amounted 12,113,991.77 MBTU.

B Offset with EMP Bentu

Remarks:
 A Difference was due to conversion rate, gas lifting amounted 12,113,991.77 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	5,310	-
Value Added Tax	1,756	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 39 Lapindo Brantas Inc.
 Brantas

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			
	KKKS	Government	Initial Difference	KKKS	Government	Unreconciled Difference	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	210,882	-	-	-	-
Government Lifting of Gas (in MScf)	-	-	13,711	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	13,711	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MScf)	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	1,160	1,160	-	-	-	-	-
PT Prakarsa Brantas	-	-	-	-	-	-	-
PT Minarak Brantas	-	-	-	-	-	-	-

Remarks:

1 The reporting form is not fill out completed

A Difference was due to conversion rate, gas lifting amounted 2,532,417.12 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	45,760	-
Local Tax & Retribution	233	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 40 EMP Benu Limited
 Benu

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (4)	Government SKK Migas (5)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	2,368,527	525,343	(1,843,184)	2	575,414	575,414	-	
Domestic Market Obligation (in MSCF)	-	-	-	-	-	-	-	
Total Lifting of Oil (in Thousand USD)	28,078	28,078	-	-	28,078	28,078	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	10	7	(3)	1	7	7	-	
Total Lifting of Oil (in Barrels)	-	DG Oil & Gas	-	-	DG Oil & Gas	DG Oil & Gas	-	
Total Lifting of Gas (in MSCF)	6,817,709	6,155,213	(662,496)	-	6,817,709	6,155,213	(662,496)	A
Signature Bonus (in Thousand USD)	-	DG Budget	-	-	DG Budget	DG Budget	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	SKK Migas	DG Budget	-	SKK Migas	DG Budget	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,351	2,211	(140)	-	2,351	2,211	(140)	B
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Angka belum ter-update sesuai hasil rekonklasi antara KKKS dan SKK Migas

2 Corrección of unit value or reporting unit.

Remarks:
 A Difference was due to conversion rate, gas lifting amounted 6,770,734.76 MBTU.

B Off set with EMP Koninci

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	13,042	-
Value Added Tax	5,980	-
Local Tax & Retribution	1	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 41 PT EMP Tonga
 Tonga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (4)	Government SKK Migas (5)	Unreconciled Difference (6) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	1,600	1,600	-	-	-	1,600	1,600	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	1,732	1,732	-	-	-	1,732	1,732	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	16,000	16,000	-	-	-	16,000	16,000	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas
Government Lifting of Oil - Export & Domestic (in Thousand USD)	173	173	-	-	-	173	173	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
PT Surya Kencana Perkasa	-	-	-	-	-	-	-	-
PT Petross Petroleum Production	-	-	-	-	-	-	-	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 4.2 Star Energy (Kakap) Ltd.
 Kakap

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	653,101	653,101	-		653,101	653,101	-
Government Lifting of Gas (in MScf)	3,148,104	3,148,104	-		3,148,104	3,148,104	-
Domestic Market Obligation (in Barrels)	93,348	93,348	-		93,348	93,348	-
Total Lifting of Oil (in Thousand USD)	158,128	158,128	-		158,128	158,128	-
Total Lifting of Gas (in Thousand USD)	208,410	208,410	-		208,410	208,410	-
Domestic Market Obligation Fee (in Thousand USD)	1,588	1,588	-		1,588	1,588	-
Over/(Under) Lifting of Oil (in Thousand USD)	11,101	11,101	-		11,101	11,101	-
Over/(Under) Lifting of Gas (in Thousand USD)	163	163	-		163	163	-
DG Oil & Gas							
Total Lifting of Oil (in Barrels)	1,393,996	1,397,451	3,455		1,393,996	1,397,451	3,455
Total Lifting of Gas (in MScf)	10,122,167	11,012,720	890,553		10,122,167	11,012,720	890,553
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	18,974	16,805	(2,369)		18,974	16,605	(2,369)
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas							
DG Budget	72,709	73,056	347		72,709	73,056	347
Government Lifting of Gas - Export & Domestic (in Thousand USD)	65,713	65,713	-		65,713	65,713	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	72,709	73,056	347		72,709	73,056	347
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Premier Oil Kakap B.V.	10,352	10,352	-		10,352	10,352	-
SPC Kakap Ltd.	8,334	8,334	-		8,334	8,334	-
Novus UK (Kakap) Ltd.	9,270	6,216	(3,054)		9,403	6,216	(3,187)
PT Pertamina Hulu Energi Kakap	6,010	-	(6,010)	1	6,010	6,010	-
Novus Petroleum Canada (Kakap) Ltd.	1,349	1,369	20	2,3	4,275	1,369	(9)
Natura UK (Kakap 2) Ltd.	4,213	2,878	(1,335)	2,3	2,878	2,878	(1,397)
Novus Noninesis Pty. Ltd.	1,484	1,506	22	2,3	1,516	1,506	(10)

Remarks:

- 1 The reporting form is not fill out completed
- 2 Error classification payment/receipt
- 3 Revise of payment/receipt value

A AU Report included correction of BI on Free Water amounting to 3,455 bbl. Free Water still recorded in 2012 A0 Report, and the correction has been made in February 2013 A0 Report.

B Difference was due to conversion rate, gas lifting amounted 12,113,991.77 MBTU.

C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

D Difference with DG Budget (A0 Report) was due to erroneously Lifting recorded on A0 Report month of July 2012 (correction have been made on February 2014 A0 Report)

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	178
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,588
Land & Building Tax	91,802	-
Value Added Tax	38,521	-
Local Tax & Retribution	301	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 43 JOS Pertamina -Talisman (Ogan Komering) Ltd.
 Ogan Komering IOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	329,448	329,448	-		329,448	329,448	-
Government Lifting of Gas (in MSCF)	258,281	258,281	-		258,281	258,281	-
Domestic Market Obligation (in Barrels)	59,013	59,013	-		59,013	59,013	-
Total Lifting of Oil (in Thousand USD)	75,989	75,989	-		75,989	75,989	-
Total Lifting of Gas (in Thousand USD)	5,351	5,351	-		5,351	5,351	-
Domestic Market Obligation Fee (in Thousand USD)	683	683	-		683	683	-
Over/(Under) Lifting of Oil (in Thousand USD)	2,256	2,256	-		2,256	2,256	-
Over/(Under) Lifting of Gas (in Thousand USD)	467	467	-		467	467	-
Total Lifting of Oil (in Barrels)	656,832	656,832	-		656,832	656,832	-
Total Lifting of Gas (in MSCF)	2,089,087	2,096,709	7,622		2,089,087	2,096,709	7,622
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas	DG Budget	DG Budget	SKK Migas	DG Budget	DG Budget	DG Budget	DG Budget
Government Lifting of Oil - Export & Domestic (in Thousand USD)	38,325	38,325	-		38,325	38,325	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,509	1,509	-		1,509	1,509	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	8,594	6,084	(2,510)	1	8,594	8,284	(310)
Remarks:							
1 Error classification payment/receipt							

1 Error classification payment/receipt

A Difference was due to conversion rate, gas lifting amounted 2,306,380.17 MBTU.

B Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	32
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	683
Land & Building Tax	33,282	-
Value Added Tax	14,381	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 44 Saka Indonesia Pangkah Ltd.
 Pangkah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Post Reconciliation		Remarks
	KKKS	Government SKK Migas	Initial Difference	KKKS	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:					
Government Lifting of Oil (in Barrels)	533,236	533,236	-	533,236	-
Government Lifting of Gas (in MScf)	1,308,181	1,564,425	256,244	2	1,374,028
Domestic Market Obligation (in Barrels)	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	367,724	367,724	-	367,724	-
Total Lifting of Gas (in Thousand USD)	117,224	117,224	-	117,224	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	(4,516)	(4,516)	-	(4,516)
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-
Total Lifting of Oil (in Barrels)	3,359,840	3,359,840	-	3,359,840	-
Total Lifting of Gas (in MScf)	17,442,415	19,366,411	1,923,996	2	19,386,411
Signature Bonus (in Thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,250	1,250	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)					
Saka Indonesia Pangkah BV (d/b/a Kupifex Indonesia (Pangkah) B.V.	-	-	-	-	-
Saka Pangkah LLC (d/b/a HESS Pangkah LLC.)	-	-	-	-	-

Remarks:

1 The reporting form is not fill out completed

2 Koreksi nilai akibat belum termasuk LPG dan nilai konversi ke MSCF

A Difference was due to conversion rate, gas lifting amounted 18,157,390.98 MBTU and LPG amounted 50,134.86 MT

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	91,875	-
Value Added Tax	144,905	-
Local Tax & Retribution	274	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
45 Santos (Sampang) Pty. Ltd.
Sampang

Table 1 - To be Reconciled

	Revenue Stream	Pre Reconciliation				Post Reconciliation		
		KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas	Unreconciled (7) = (6) - (5)
OPERATOR:								
Government Lifting of Oil (in Barrels)	231,227	231,227	-			231,227	231,227	-
Government Lifting of Gas (in MSCF)	2,035,318	2,035,318	-			2,035,318	2,035,318	-
Domestic Market Obligation (in Barrels)	-	-	100,003			-	-	-
Total Lifting of Oil (in Thousand USD)	100,003	-	124,808			100,003	100,003	-
Total Lifting of Gas (in Thousand USD)	124,808	-	-			124,808	124,808	-
Domestic Market Obligation Fee (in Thousand USD)	-					-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	(10,305)		(10,305)			(10,305)	(10,305)	-
Over/(Under) Lifting of Gas (in Thousand USD)	-		-			-	-	-
Total Lifting of Oil (in Barrels)	927,047	927,047	-			927,047	927,047	-
Total Lifting of Gas (in MSCF)	27,137,567	27,137,567	-			27,137,567	27,137,567	-
Signature Bonus (in Thousand USD)	-		-			-	-	-
Corporate and Dividend Tax (in Thousand USD)	2,969	2,969	10,053			2,969	2,969	-
Production Bonus (in Thousand USD)	-		-			-	-	-
SKK Migas	DG Budget	DG Budget	10,053	7,084	1	2,969	2,969	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	27,611	27,611	-			27,611	27,611	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	9,361	9,361	-			9,361	9,361	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Singapore Petroleum Sampang Ltd.								
Cue Sampang Pty. Ltd.								
Remarks:								
1 Error classification payment/receipt								

Remarks:

1 Error classification payment/receipt

Remarks:

A Difference was due to conversion rate on gas lifting data. Gas sales used MBTU unit; EITI reporting template filled out by MSCF unit, DG Oil & Gas used average rate conversion and KKKS used varies rate conversion depending on type of gas.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	211
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	7,087	-
Value Added Tax	25,411	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 46 Santos (Madura Offshore) Pty. Ltd.
 Madura

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	5,716,147	5,716,147	-		5,716,147	5,716,147	-
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-
Domestic Market Obligation (in USD)	153,507	153,507	-		153,507	153,507	-
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Domestic Market Obligation Fee (in Thousand USD)	14,333	14,333	-		14,333	14,333	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-				-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-				-
Total Lifting of Oil (in Barrels)	29,777,948	27,496,657	(2,281,291)		29,777,948	27,496,657	(2,281,291)
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-
Signature Bonus (in Thousand USD)	23,620	19,219	(4,401)	1	23,620	23,620	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-				-
Production Bonus (in Thousand USD)	-	-	-				-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	29,596	29,596	-		29,596	29,596	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-				-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	13,945	11,880	(2,065)	1	13,945	13,945	3,660
PT Petrogas Carigali Madura Ltd.	3,658	3,650	2	2	3,660	3,660	-
Remarks:	A. Difference was due to conversion rate, gas lifting amounted 30,246,322.83 MBTU.						
1 Error classification payment/receipt							
2 Revise of payment/receipt value							

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	122,092	-
Value Added Tax	24,806	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 47 Energy Equity Epic (Sengkang) Pty. Ltd.
 Sengkang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	-	2,049,182	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	2,049,182	-	2,049,182	-	2,049,182	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	44,382	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	44,382	1	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	2,467	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	2,467	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	12,452,868	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	14,321	-	12,452,868	(852,068)	-	-	-	-
Production Bonus (in Thousand USD)	1,750	-	-	-	-	-	-	-
SKK Migas	-	DG Budget	7,648	(6,673)	2,3	14,321	14,321	A
SKK Migas	-	DG Budget	1,500	750	3	1,500	1,500	B
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	10,053	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	10,053	10,053	-	-	-	10,053	10,053	-

Remarks:

- 1 The reporting form is not fill out completed
- 2 Error reclassification payment/receipt!
- 3 Revise of payment/receipt value

Remarks:

- A A0 Report has made correction in February 2013 and notes back on lifting amounted 188 bbls after PIBM and billing have been made in May 2013.

- B Difference was due to conversion rate, gas lifting amounted 13,698,154.36 MBTU

- C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	141,185	-
Value Added Tax	11,113	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 48 Citic Seram Energy Ltd.
 Seram Non Bulia

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation					Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (4)	Government SKK Migas (5)	Unreconciled Difference (6) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	49,276	49,276	-		49,276	-	49,276	
Government Lifting of Gas (in MSCF)	-	-			-	-	-	
Domestic Market Obligation (in USD)	87,581	87,381	-		87,581	-	87,581	
Total Lifting of Oil (in Thousand USD)	-	-			-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-			-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-			-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-			-	-	-	
Total Lifting of Oil (in Barrels)	876,011	876,011	-		876,011	-	876,011	
Total Lifting of Gas (in MSCF)	-	-			-	-	-	
Signature Bonus (in Thousand USD)	-	-			-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-			-	-	-	
SKK Migas	DG Budget				SKK Migas	DG Budget		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,926	4,926	-		6,518	4,926	(1,592)	A
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-			-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	
KUPFEC Indonesia (Seram) Ltd.	-	-	-	-	-	-	-	
Gulf Petroleum Investment Co.	-	-	-	-	-	-	-	
Lion International Investment Ltd.	-	-	-	-	-	-	-	

Remarks:

A Lifting amounted US\$1,592 K constitute to KKKS Kalrez lifting in according to A0 Report

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	34,970	-
Value Added Tax	19,925	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 49 Kalrez Petroleum (Seram) Ltd.
 Bula

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	14,162	14,162		14,162	14,162	-
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-
Domestic Market Obligation (in Barrels)	12,384	12,384	-		12,384	12,384	-
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
Total Lifting of Oil (in Barrels)	110,152	110,152	-		110,152	110,152	-
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas	SKK Migas	DG Budget			SKK Migas	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,592	1,592	-		-	1,592	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Remarks:

1 The reporting form is not fill out completed

Remarks:
 A Lifting amounted US\$1,592 K constitute to KKKS Kalrez lifting in according to AO Report

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	3,588	-
Value Added Tax	5,083	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 50 Mont'Ori Tungkal Ltd.
 Tungkal

Revenue Stream	Pre Reconciliation						Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled	Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)		
OPERATOR:									
Government Lifting of Oil (in Barrels)	34,363	34,363	-	-	34,363	-	34,363	-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	
Domestic Market Obligation (in Barrels)	32,537	32,537	-	-	-	32,537	-	32,537	
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	279,203	279,203	-	-	279,203	-	279,203	-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	
SKK Migas	DG Budget	DG Budget	DG Budget	DG Budget	SKK Migas	DG Budget	DG Budget	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	4,005	4,005	-	-	-	4,005	-	-	
Fuel - X	-	-	-	-	-	-	-	-	

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	42,100	-
Value Added Tax	9,541	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 51 Petroselet Ltd.
 Selat Panjang

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	10,562	10,562	-		10,562	-	10,562	-
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	-
Domestic Market Obligation (in Barrels)	8,676	8,676	-		8,676	-	8,676	-
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	-
Total Lifting of Oil (in Barrels)	74,219	74,219	-		74,219	-	74,219	-
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-	-
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,235	1,235	-		1,235	-	1,235	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
PetroChina International Selat Panjang Ltd.	-	-	-		-	-	-	-
International Mineral Resources Inc.	-	-	-		-	-	-	-

Revenue Stream	Rupiah (in Million)	USD (in Thousand)	Table 2 - Not to Reconcile
Corporate Social Responsibility (CSR)		2	
Deduction Factor of Revenue Stream:			
DMO Fee (To be reconciled)	-	-	
Land & Building Tax	20,277	-	
Value Added Tax	8,790	-	
Local Tax & Retribution	-	-	

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (4)	Government SKK Migas (5)	Unreconciled Difference (6) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	91,015	110,934	19,919	1	110,934	-	110,934	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	963	963	-	-	-	963	963	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	246,519	250,166	3,647	-	246,519	-	250,166	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	433	433	-	-	-	433	433	-

Remarks:

1 Correction of unit value or reporting unit

Remarks:
 A Difference was due to conversion rate, gas lifting amounted 275,182.90 MBTU

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 53 JOB Pertamina-EMP Gebang Ltd.
 Gebang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	808	808	-		808	808	-
Government Lifting of Gas (in MSCF)	7,922	7,922	-		7,922	7,922	-
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-
Total Lifting of Oil (in Thousand USD)	750	750	-		750	750	-
Total Lifting of Gas (in Thousand USD)	777	777	-		777	777	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
Total Lifting of Oil (in Barrels)	6,566	6,366	-		6,566	6,566	-
Total Lifting of Gas (in MSCF)	93,618	230,266	136,648		93,618	230,266	136,648
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
DG Budget	-	-	-		DG Budget	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	92	92	-		92	92	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	66	66	-		66	66	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Remarks:
 A Difference was due to DG Oil & Gas data is 100% (included PHE Gebang portion) and conversion rate. Gas lifting amounted 233,292,777 MBTU

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	43,036	-
Local Tax & Retribution	391	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 54 PT SIR Langgak
 Langgak

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Remarks	KKKS	Unreconciled Difference	Post Reconciliation	Remarks		
	KKKS	Government	Initial Difference							
OPERATOR:										
Government Lifting of Oil (in Barrels)	89,414	89,414	-				89,414	89,414	-	
Government Lifting of Gas (in MSCF)	-	-					-	-		
Domestic Market Obligation (in Barrels)	14,050	18,787	4,697	1			18,787	18,787		
Total Lifting of Oil (in Thousand USD)	24,376	24,376	-				24,376	24,376		
Total Lifting of Gas (in Thousand USD)	-	-					-	-		
Domestic Market Obligation Fee (in Thousand USD)	1,632	544	(1,088)	1			544	544		
Over/(Under) Lifting of Oil (in Thousand USD)	-	2,335	2,335	-			2,335	2,335		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-					-	-		
Total Lifting of Oil (in Barrels)	210,414	210,414	-				210,414	210,414	-	
Total Lifting of Gas (in MSCF)	-	-					-	-		
Signature Bonus (in Thousand USD)	-	-					-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-					-	-		
Production Bonus (in Thousand USD)	-	-					-	-		
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas
Government Lifting of Oil - Export & Domestic (in Thousand USD)	10,145	10,145	-				10,145	10,145	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-					-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
PT Sarana Pembangunan Riau	1,076	371	(705)	2,3			1,071	1,071		
Kingswood Capital Ltd.	914	978	64	2,3			1,076	1,076		

Remarks:

- 1 Koreksi nilai satuan atau satuan pelaporan
- 2 Error classification payment/receipt
- 3 Revise of payment/receipt value

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	50
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	544
Land & Building Tax	4,340	-
Value Added Tax	1,615	-
Local Tax & Retribution	96	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 55 PT Sutera Raya Merangin Dua
 Merangin II

Revenue Stream	Pre Reconciliation						Post Reconciliation
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	33,287	33,287	-		33,287	-	33,287
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-
Domestic Market Obligation (in Barrels)	38,182	38,182	-		38,182	-	38,182
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
Total Lifting of Oil (in Barrels)	332,896	332,896	-		332,896	-	332,896
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget
Government Lifting of Oil - Export & Domestic (in Thousand USD)	3,818	3,818	-		3,818	-	3,818
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Merangin B.V.	-	-	-		-	-	-
Sinochem Merangin Ltd	-	-	-		-	-	-

Revenue Stream	Table 2 - Not to Reconcile	
	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	6,049	-
Value Added Tax	15,059	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
56 Cumar Resources Canada Inc.
Bawean

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	74,614	74,614	-		74,614	74,614	-	
Government Lifting of Gas (in MSCF)	-	-	57,802	1	-	-	57,802	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	497,425	497,425	-		497,425	497,425	-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
SKK Migas	SKK Migas	DG Budget	DG Budget	SKK Migas	DG Budget	DG Budget	DG Budget	DG Budget
Government Lifting of Oil - Export & Domestic (in Thousand USD)	8,670	8,670	-		8,670	8,670	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	Cumar Bawean Petroleum Ltd.	-	-	-	-	-	-	-

Remarks:

1 The reporting form is not fill out completed

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DWO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 57 Triangle Pase Inc
 Pase

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation	
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)	
OPERATOR:								
Government Lifting of Oil (in Barrels)	60	60	-			60	60	-
Government Lifting of Gas (in MSCF)	18,135	18,185	-			18,185	18,185	-
Domestic Market Obligation (in Barrels)	-	-				-	-	
Total Lifting of Oil (in Thousand USD)	50	50	-			50	50	-
Total Lifting of Gas (in Thousand USD)	6,778	6,778	-			6,778	6,778	-
Domestic Market Obligation Fee (in Thousand USD)	-	-				-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-				-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-				-	-	
Total Lifting of Oil (in Barrels)	120	120	-			120	120	-
Total Lifting of Gas (in MSCF)	456	456	-			456	456	-
Signature Bonus (in Thousand USD)	363,231	380,400	17,169	1	381,416	380,400	(1,016)	A
Corporate and Dividend Tax (in Thousand USD)	-	DG Budget	-		DG Budget	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	7	7	-		DG Budget	DG Budget	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,781	2,781	-		7	7	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Remarks:								
1 Correction of unit value or reporting unit								

Remarks:
 A Difference was due to conversion rate. Gas lifting amounted 418,439.93 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	26,554	-
Value Added Tax	8,311	-
Local Tax & Retribution	187	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 58 JOB Pertamina - Talisman Jambi Merang
 Jambi Merang Onshore Jambi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled	Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)		
OPERATOR:									
Government Lifting of Oil (in Barrels)	567,516	567,537	21	1	567,537	567,537	-	-	
Government Lifting of Gas (in MSCF)	5,842,005	5,842,005	-	-	5,842,005	5,842,005	-	-	
Domestic Market Obligation (in USD)	73,386	73,386	-	-	73,386	73,386	-	-	
Total Lifting of Oil (in Thousand USD)	102,580	102,580	-	-	102,580	102,580	-	-	
Total Lifting of Gas (in Thousand USD)	167,671	167,671	-	-	167,671	167,671	-	-	
Domestic Market Obligation Fee (in Thousand USD)	7,362	7,362	-	-	7,362	7,362	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	8,230	8,230	-	-	8,230	8,230	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	5,527	5,527	-	-	5,527	5,527	-	-	
Total Lifting of Oil (in Barrels)	1,017,613	1,011,969	(5,644)	(5,644)	1,017,613	1,011,969	(5,644)	(5,644)	A
Total Lifting of Gas (in MSCF)	19,096,275	19,155,314	59,039	59,039	19,096,275	19,155,314	59,039	59,039	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	
SKK Migas	DG Budget	DG Budget	DG Budget	SKK Migas	DG Budget	DG Budget	DG Budget	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	56,619	56,666	47	47	56,619	56,666	47	47	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	51,684	51,684	-	-	51,684	51,684	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	28,083	28,083	(2,336)	(2,336)	28,083	28,083	20,904	21,554	
Talisman (Jambi Merang) Ltd.	20,678	18,342	-	-	-	-	-	-	

Remarks:

1 Correction of unit value or reporting unit

Remarks:

A Difference was due to A0 recorded based on actual lifting, while KKKS recorded in according to utilization portion of Gelam Field and the portion of JOB dan PHE that is 50 : 50.

B Difference was due to conversion rate. Gas lifting amounted 21,070,845.35 MBTU

C Difference was due to DG Budget value included Premium

D Until the dateline, the confirmation have not been acquired by from the company

Revenue Stream	Rupiah (in Million)	USD (in Thousand)	Table 2 - Not to Reconcile
Corporate Social Responsibility (CSR)	-	59	
Deduction Factor of Revenue Stream:			
DMO Fee (To be reconciled)	-	7,362	
Land & Building Tax	73,275	-	
Value Added Tax	11,651	-	
Local Tax & Retribution	76	-	

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
59 Total Tengah, Off. East Kal.
Tengah Block, Off. East Kal.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	
Government Lifting of Gas (in MSCF)	12,436	12,436	-	-	-	-	-	
Domestic Market Obligation (in Barrels)	18,584	18,584	-	-	-	-	-	
Total Lifting of Oil (in Thousand USD)	78,358	78,358	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	1,124	1,124	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	13,101	13,258	-157	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	30,393	30,725	-332	-	-	-	-	
Total Lifting of Oil (in Barrels)	172,445	-	(172,445)	-	-	-	-	
Total Lifting of Gas (in MSCF)	5,517,657	-	(5,517,657)	-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	4,578	4,578	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	4,632	4,632	-	-	4,632	4,632	-	-
Impex Tengah Ltd.								

Remarks:
A Difference was due to Cost Recovery on profit sharing calculation
B Net-off with Total Mahakam
C Net-off with TEPI Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	1,124
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 60 INDONESIA PETROLEUM LTD.
 Mahakam (including Attaka Off. East Kalimantan)

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)	Remarks
(1)	(2)	(4)	(5)	(6)	(8)			
OPERATOR:								
Government Lifting of Oil (in Barrels)	7,961,443	7,961,443	-		7,961,443	7,961,443	-	
Government Lifting of Gas (in MSCF)	105,365,939	105,365,939	-		105,365,939	105,365,939	-	
Domestic Market Obligation (in Barrels)	96,532	96,532	-		96,532	96,532	-	
Total Lifting of Oil (in Thousand USD)	1,464,971	1,464,971	-		1,464,971	1,464,971	-	
Total Lifting of Gas (in Thousand USD)	4,356,110	4,356,110	-		4,356,110	4,356,110	-	
Domestic Market Obligation Fee (in Thousand USD)	20,101	20,101	-		20,101	20,101	-	
Over/(Under) Lifting of Oil (in Thousand USD)	12,574	14,715	2,141		12,574	14,715	2,141	A
Over/(Under) Lifting of Gas (in Thousand USD)	5,414	5,414	-		5,414	5,414	-	
Total Lifting of Oil (in Barrels)	13,402,627	13,687,686	285,059		13,402,627	13,687,686	285,059	B
Total Lifting of Gas (in MSCF)	296,522,136	2,474,153	(294,047,983)		296,522,136	2,474,153	(294,047,983)	C
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	1,294,520	1,294,520	-		1,294,520	1,294,520	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
SKK Migas	DG Budget	DG Budget	SKK Migas	DG Budget	DG Budget	SKK Migas	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	866,193	871,654	5,461		866,193	871,654	5,461	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	11,131	14,28,736	1,417,605		11,131	14,28,736	1,417,605	D
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Remarks:	Remarks:							
1 Correction of unit value or reporting unit	A Difference was due to Cost Recovery on profitsharing calculation							

1 Correction of unit value or reporting unit

Remarks:

A Difference was due to Cost Recovery on profitsharing calculation

B PSC data excluded with lifting corrections in 2011 that was recorded on A0 Report in 2012 (Attaka, Bekapai and Badak crude oil), and A0 data lifting recorded in according to lifting realization, but in the presentation of the calculation of profit sharing between INPEX and Total on utilization Mahakam accounted for in accordance with portion agreement that is 50%. 50%.

C Net-off with TEPI Mahakam. DG Oil & Gas data is only Attaka Lifting.

D DG Budget data included Premium, correction of Attaka Lifting in 2011 and allocation of GOI Lifting from INPEX

E Off set with TEPI Mahakam

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		20,101
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	1,609	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
61 PT Pertamina Hulu Energi South Jambi
South Jambi "B"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	8,940	9	(8,931)	1	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Remarks:							
1 Correction of unit value or reporting unit							

1 Correction of unit value or reporting unit

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	2,382	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 62 PT Pertamina Hulu Energi Tuban East Java
 Tuban

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS	Government SKK Migas	
(1)	(2)	(4)	(5)	(6)	(7)	(8)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	791,968	795,690	3,732		795,690	795,690	-
Domestic Lifting of Gas (in MSCF)	353,422	288,227	(65,195)	2	288,227	288,227	-
Domestic Market Obligation (in Barrels)	287,810	273,490	(14,320)	2	273,490	273,490	-
Total Lifting of Oil (in Thousand USD)	191,426	185,346	(6,080)	2	185,346	185,346	-
Total Lifting of Gas (in Thousand USD)	3,282	3,282	-	2	3,282	3,282	-
Domestic Market Obligation Fee (in Thousand USD)	32,172	31,151	(1,021)	3	31,151	31,151	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	(4,397)	(4,537)	3	(4,397)	(4,397)	-
Over/(Under) Lifting of Gas (in Thousand USD)	140	-	-	-	DG Oil & Gas	DG Oil & Gas	-
Total Lifting of Oil (in Barrels)	1,712,471	1,710,114	(2,357)		1,627,264	1,710,114	A
Total Lifting of Gas (in MSCF)	-	868,577	(195,347)		906,340	868,577	B
Signature Bonus (in Thousand USD)	1,063,924	-	-		-	DG Budget	-
Corporate and Dividend Tax (in Thousand USD)	-	DG Budget	-		DG Budget	DG Budget	-
Production Bonus (in Thousand USD)	52,227	-	(52,227)	1,4	58,395	58,395	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	SKK Migas	-		SKK Migas	SKK Migas	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	87,935	87,935	-		87,935	87,935	-
	1,044	1,044	-		1,044	1,044	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Remarks:							
1 The reporting form is not fill out completed							
2 Correction of unit value or reporting unit							
3 The amount is not updated based on PSC and SKK Migas reconciliation result							
4 Revise of payment/receipt value							

Remarks:

A Difference was due to AD recorded in according to actual lifting, while KKKS recorded in according to JCB and PHE portion that is 50-50.

B Difference was due to conversion rate. Gas lifting gas amounted 955,434.43 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	49
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		31,151
Land & Building Tax	-	-
Value Added Tax	42,522	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 63 PT Pertamina Hulu Energi Salawati
 Salawati Island JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation	
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
OPERATOR:								
Government Lifting of Oil (in Barrels)	102,966	103,397	431		103,397	103,397	-	
Government Lifting of Gas (in MSCF)	2,124	4,541	2,417	2	4,541	4,541	-	
Domestic Market Obligation (in Barrels)	53,271	53,271	-		53,271	53,271	-	
Total Lifting of Oil (in Thousand USD)	34,182	34,182	-		34,182	34,182	-	
Total Lifting of Gas (in Thousand USD)	26	26	-		26	26	-	
Domestic Market Obligation Fee (in Thousand USD)	5,745	5,745	-		5,745	5,745	-	
Over/(Under) Lifting of Oil (in Thousand USD)	76	30	(46)	3	30	30	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	316,962	316,962	-		316,962	316,962	-	
Total Lifting of Gas (in MSCF)	13,856	1,681,330	1,667,474	-	1,681,330	1,681,330	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	9,268	-	(9,268)	1	9,268	9,268	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	11,139	11,104	(35)	4	11,104	11,104	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	8	8	-		8	8	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Remarks:								
1	The reporting form is not fill out completed							
2	Correction of unit value or reporting unit							
3	The amount is not updated based on PSC and SKK Migas reconciliation result							
4	Revise of payment/receipt value							

Remarks:
 A Difference was due to conversion rate. Gas lifting amounted 17,282.54 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	5,745
Land & Building Tax	-	-
Value Added Tax	1,263	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 64 PT Pertamina Hulu Energi Tomori Sulawesi
 Sengoro Tolili Sulawesi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	Unreconciled (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	65,446	68,320	2,874	2	68,320	-	68,320	-
Government Lifting of Gas (in MSCF)	-	-	(289)	2	-	43,997	43,997	-
Domestic Market Obligation (in Barrels)	44,256	43,997	-	-	-	29,507	29,507	-
Total Lifting of Oil (in Thousand USD)	29,507	29,507	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	4,959	4,959	(322)	1	4,959	(322)	4,959	(322)
Over/(Under) Lifting of Gas (in Thousand USD)	30	-	(352)	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	263,383	263,383	-	-	263,383	263,383	263,383	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	SKK Migas	DG Budget	7,332	-	SKK Migas	DG Budget	7,332	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Remarks:								
1 The amount is not updated based on PSC and SKK Migas reconciliation result								
2 Correction of unit value or reporting unit								

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	4,959
Land & Building Tax	-	-
Value Added Tax	18,961	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 66 PT Pertamina Hulu Energi Raja Tempirai
 Pandopo-Raja IOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
(1)	(2)	(4)	(5)	(6)	(7)	(8)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	28,092	29,454	1,362		29,454	29,454	-
Government Lifting of Gas (in MSCF)	41,845	41,841	(4)	2	41,841	41,841	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	10,032	10,032	-		10,032	10,032	-
Total Lifting of Gas (in Thousand USD)	591	591	-		591	591	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	(1,272)	(1,-28)	(156)	3	(1,428)	(1,428)	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	87,124	87,124	-		87,124	87,124	-
Total Lifting of Gas (in MSCF)	180,453	199,084	18,631		180,453	199,084	18,631
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	2,383	2,383	(2,383)	1	2,939	2,939	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
SKK Migas	SKK Migas	SKK Migas	-		SKK Migas	SKK Migas	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	3,263	3,263	-		3,263	3,263	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	137	137	-		137	137	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Remarks:							
1 The reporting form is not fill out completed							
2 Correction of unit value or reporting unit							
3 The amount is not updated based on PSC and SKK Migas reconciliation result							

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit
- 3 The amount is not updated based on PSC and SKK Migas reconciliation result

A Difference was due to conversion rate. Gas lifting amounted 218,992.90 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 66 PT Pertamina Hulu Energi Ogan Komering
 Ogan Komering IOB

Revenue Stream	Pre Reconciliation		Remarks	Post Reconciliation		Remarks
	KKKS	Government SKK Migas		KKKS	Government SKK Migas	
(1)	(2)	(4)	(5)	(6)	(8)	
OPERATOR:						
Government Lifting of Oil (in Barrels)	329,448	247,827		247,827	247,827	
Government Lifting of Gas (in MSCF)	258,281	596,137	(81,621)	596,137	596,137	
Domestic Market Obligation (in Barrels)	59,013	110,392	337,856	2	110,392	
Total Lifting of Oil (in Thousand USD)	75,989	75,989	51,379	2	75,989	
Total Lifting of Gas (in Thousand USD)	5,351	5,351	-	5,351	5,351	
Domestic Market Obligation Fee (in Thousand USD)	683	12,273	11,590	2	12,773	
Over/(Under) Lifting of Oil (in Thousand USD)	2,256	1,405	(851)	3	1,405	
Over/(Under) Lifting of Gas (in Thousand USD)	467	3	(464)	3	3	
Total Lifting of Oil (in Barrels)	656,832	656,832	-	656,832	656,832	
Total Lifting of Gas (in MSCF)	2,089,087	1,929,757	(159,330)	2,089,087	1,929,757	
Signature Bonus (in Thousand USD)	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	18,540	-	(18,540)	1	18,544	
Production Bonus (in Thousand USD)	-	-	-	-	18,544	
SKK Migas	DG Budget			SKK Migas	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	28,786	28,786	-	28,786	28,786	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,527	1,527	-	1,527	1,527	
PARTNER - Corporate and Dividend Tax (in Thousand USD)						

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting value
- 3 The amount is not updated based on PSC and SKK Migas reconciliation result

Remarks:
 A Difference was due to conversion rate. Gas lifting amounted 2,306,380.17 MBTU.

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	12,773
Land & Building Tax	-	-
Value Added Tax	14,381	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 67 PT Pertamina Hulu Energi Gebang
 Gebang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation	
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
OPERATOR:								
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	750	750	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	777	777	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	6,566	6,366	-	-	6,566	6,566	-	-
Total Lifting of Gas (in MSCF)	93,618	-	(93,618)	-	93,618	(93,618)	-	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:
 A Nett off with JCB Gebang

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 68 PT Pertamina Hulu Energi Jambi Merang
 Jambi Merang Block, Ons. Jambi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	427,927	426,849	(1,078)	2	427,927	427,927	-
Government Lifting of Gas (in MSCF)	5,523,965	5,062,479	(461,486)	2	5,062,479	5,062,479	-
Domestic Market Obligation (in Barrels)	171,027	171,027	-		171,027	171,027	-
Total Lifting of Oil (in Thousand USD)	102,580	102,580	-		102,580	102,580	-
Total Lifting of Gas (in Thousand USD)	167,671	167,671	-		167,671	167,671	-
Domestic Market Obligation Fee (in Thousand USD)	17,240	17,240	-		17,240	17,240	-
Over/(Under) Lifting of Oil (in Thousand USD)	816	948	132	4	948	948	-
Over/(Under) Lifting of Gas (in Thousand USD)	(342)	(295)	47		(295)	(295)	-
Total Lifting of Oil (in Barrels)	1,017,613	1,017,500	(113)		1,017,613	1,017,500	-
Total Lifting of Gas (in MSCF)	19,096,275	17,491,252	(1,605,023)		19,156,241	17,491,252	(1,664,989)
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	85,025	DG Budget	(85,025)	1	DG Budget	85,025	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
KKK MiGas	DG Budget	DG Budget	SKK MiGas	DG Budget	DG Budget	85,025	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	44,095	44,000	(95)	3	44,000	44,000	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	44,311	44,311	-		44,311	44,311	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Remarks:							
1 The reporting form is not fill out completed							
2 Correction of unit value or reporting unit							
3 Revise of payment/receipt value							
4 The amount is not updated based on PSC and SKK MiGas reconciliation result							

Remarks:

A Difference was due to AD recorded in according to actual lifting, while KKKS recorded in according to JOB and PHE portion amounting 50 : 50.

B Difference was due to conversion rate. Gas lifting amounted 20,888,929.70 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	59
Deduction Factor of Revenue Stream:	-	17,240
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	11,651	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 69 PT Pertamina Hulu Energi West Madura
 West Madura, Off. Est. Java

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	1,867,202	-	-		1,867,202	14,311,567	-
Government Lifting of Gas (in MSCF)	14,311,567	14,311,567	-		14,311,567	14,311,567	-
Domestic Market Obligation (in Barrels)	57,9715	57,9715	-		57,9715	57,9715	-
Total Lifting of Oil (in Thousand USD)	477,495	477,495	-		477,495	477,495	-
Total Lifting of Gas (in Thousand USD)	311,915	311,915	-		311,915	311,915	-
Domestic Market Obligation Fee (in Thousand USD)	61,314	61,314	-		61,314	61,314	-
Over/(Under) Lifting of Oil (in Thousand USD)	8,576	8,576	-		8,576	8,576	-
Over/(Under) Lifting of Gas (in Thousand USD)	1,061	1,061	-		1,061	1,061	-
Total Lifting of Oil (in Barrels)	4,226,659	4,226,659	-		4,226,659	4,226,659	-
Total Lifting of Gas (in MSCF)	46,716,789	50,500,181	3,783,392		46,716,789	50,500,181	3,783,392
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	105,415	31,046	(74,369)		108,618	108,618	-
Production Bonus (in Thousand USD)	1,000	1,000	-		1,000	1,000	-
SKK Migas	DG Budget	SKK Migas	DG Budget		SKK Migas	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	210,038	210,038	-		210,038	210,038	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	95,832	95,775	(77)		95,554	95,775	221
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Kodeco Energy Co. Ltd.	13,547	19,533	5,986	1,2	17,611	20,551	2,940
PT Mardiri Madura Barat			-				

Remarks:

- 1 Error classification payment/receipt
- 2 Revise of payment/receipt value
- 3 Correction of unit value or reporting unit

A DG Oil & Gas data included 2011 corrections that have been recorded in 2012, and the corrections of AO (Lifting on December 2012 and Take Or Pay in 2012) in 2012 that have been recorded in 2013. Other difference was due to conversion rate.

B SKK Migas data corrected to \$95,554 K, difference was due to AO Report because lifting correction in January 2013 amounted US\$220,509.80.

C Deposit to TAC Poleng

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	50
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	61,314
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 70 PT Pertamina Hulu Energi Tengah Area
 Tengah Block, Off. East Kal.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation						Post Reconciliation
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	18,584	18,584	-	-	18,584	18,584	-
Total Lifting of Oil (in Thousand USD)	78,358	78,358	-	-	78,358	78,358	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	5,417	5,518	101	2	5,417	5,518	-
Over/(Under) Lifting of Gas (in Thousand USD)	23,544	23,864	320	-	23,544	23,864	-
Total Lifting of Oil (in Barrels)	172,445	-	(172,445)	1	172,445	-	(172,445)
Total Lifting of Gas (in MSCF)	5,517,657	-	(5,517,657)	1	5,517,657	-	(5,517,657)
Signature Bonus (in Thousand USD)	-	DG Budget	-	-	DG Budget	-	-
Corporate and Dividend Tax (in Thousand USD)	22,943	-	(22,943)	1	12,884	12,884	-
Production Bonus (in Thousand USD)	-	DG Budget	-	-	DG Budget	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Remarks:							
1	The reporting form is not fill out completed						
2	The amount is not updated based on PSC and SKK Migas reconciliation result						

Remarks:
 1 The reporting form is not fill out completed
 2 The amount is not updated based on PSC and SKK Migas reconciliation result

A Difference was due to Cost Recovery on profitsharing calculation

B Net-off with Total Mahakam

C Net-off with TIEPI Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DWO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 71 PT Sumatera Persada Energi
 Blok West Kampar, South Sumatera

Revenue Stream	Pre Reconciliation						Post Reconciliation
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (4)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	16,733	16,733	-		16,733	16,733	-
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-
Domestic Market Obligation (in MSCF)	19,569	19,569	-		19,569	19,569	-
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
Total Lifting of Oil (in Barrels)	167,326	166,828	(498)		167,326	166,828	(498)
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas	DG Budget				SKK Migas	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,967	1,952	(5)		1,967	1,952	(5)
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Remarks:

A A0 correction in January 2013

B DG Budget data included lifting recorded in December 2012 A0 Report, the correction have been made in January 2013 A0 Report.

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	720	-
Value Added Tax	-	-
Local Tax & Retribution	5	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 72 Tately N.V.
 Palmerah

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference (2)	Remarks (3) = (2) - (1)	KKKS (4)	Government SKK Migas (5)	Unreconciled Difference (6) = (6) - (5)
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (dalam ribuan USD)							
Corporate Social Responsibility (CSR)							
Deduction Factor of Revenue Stream:							
DMO Fee (To be reconciled)	-	-	-	-	-	-	-
Land & Building Tax	-	-	-	-	-	-	-
Value Added Tax	-	-	-	-	-	-	-
Local Tax & Retribution	-	-	-	-	-	-	-

Table 2 - Not to Reconcile			
Revenue Stream	Rupiah (in Million)	USD (in Thousand)	
Corporate Social Responsibility (CSR)	-	-	
Deduction Factor of Revenue Stream:	-	-	
DMO Fee (To be reconciled)	-	-	
Land & Building Tax	-	-	
Value Added Tax	-	-	
Local Tax & Retribution	-	-	

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

1 ADARO INDONESIA
PRP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	277,176	104,964	277,176	104,964	277,176	104,964
Sales Revenue Share	18,148	64,198	18,148	64,198	18,148	64,198
Corporate Income Tax	-	404,286	-	404,286	-	404,286
Total	295,324	573,448	295,324	573,448	295,324	573,448

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	36	-
Land and Building Tax	21,754	-	-
Local Taxes and Levies	3,254	39,532	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	18,534	-	-
Infrastructure Provision	-	-	-
Forestry Fee	26,382	3	-
DIMO - Coal	-	10,848,058	-
Total	69,923	39,572	10,848,058

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**2 ANTANG GUNUNG MERATUS
PRP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,297	-	7,807	-	7,807
Sales Revenue Share	-	12,405	-	13,272	-	13,272
Corporate Income Tax	40,827	-	24,836	-	24,836	-
Total	40,827	19,703	24,836	(15,990)	21,079	(1,146)

Remarks:
1. Fill in the from on accrual basis

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	90	-
Land and Building Tax	5,507	-	-
Local Taxes and Levies	27	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,696	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,924	-	-
DIMO - Coal	-	473,002	-
Total	9,153	90	473,002

Tabel 1 - To be Reconciled

(Amount expressed in Thousand USD & Million Rupiah)

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,297	-	7,807	-	7,807
Sales Revenue Share	-	12,405	-	13,272	-	13,272
Corporate Income Tax	40,827	-	24,836	-	24,836	-
Total	40,827	19,703	24,836	(15,990)	21,079	(1,146)

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**3 ARUTMIN INDONESIA
PRP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	95,405	-	90,795	-	
Sales Revenue Share	-	45,301	-	45,741	-	
Corporate Income Tax	189	-	-	(189) B	-	
Total	189	140,706	-	136,536	(4,170)	(4,610)

Remarks:
 A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year) dan terdapat kurang catat
 B. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	453	50	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	3,877	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	453	3,927	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	95,405	-	95,405	-	90,795
Sales Revenue Share	-	45,301	-	45,741	-	45,741
Corporate Income Tax	189	-	-	-	-	-
Total	189	140,706	-	141,146	-	(4,610)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

4 ASMIN KOALINDO TUHUP
PRP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	13,675	-	19,374	-	10,046
Sales Revenue Share	-	12,699	-	-	-	9,328
Corporate Income Tax	340,806	-	408,762	67,956	2	-
Total	340,806		26,374	408,762	19,374	(7,000)

Remarks:

1. DG Mineral & Coal has not allocated of Royalty & PHT payment
2. Fill in the from on accrual basis

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	63	-
Land and Building Tax	6,311	-	-
Local Taxes and Levies	314	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	20,577	-	-
Infrastructure Povision	-	-	-
Forestry Fee	9,026	-	-
DMO - Coal	-	388,753	-
Total	36,228	63	388,753

Tabel 1 - To be Reconciled

(amount expressed in Thousand USD & Million Rupiah)

Revenue Stream	Pre Reconciliation		Initial Difference (3) = (2) - (1)	Post Reconciliation		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	13,675	-	19,374	-	10,046
Sales Revenue Share	-	12,699	-	-	-	9,328
Corporate Income Tax	340,806	-	408,762	67,956	2	-
Total	340,806		26,374	408,762	19,374	(7,000)

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**5 BAHARI CAKRAWALA SEBUKU
PR2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD	Rupiah	DG Mineral & Coal, DG Tax (2)	USD	Rupiah	Reporting Entities (4)	USD	Rupiah
Royalty	Rupiah	2,620	-	2,620	-	Rupiah	Ket.	USD	Ket.
Sales Revenue Share	-	4,454	197	4,454	197	-	-	2,620	-
Corporate Income Tax	-	5,884	197	12,421	197	A	6,537	4,454	197
Total	-	12,959	197	19,495	197	A	6,537	5,884	197

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	35	-
Land and Building Tax	8,619	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	334	-
Infrastructure Provision	-	-	-
Forestry Fee	3,606	-	-
DMO - Coal	-	-	-
Total	12,225	368	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

6 BANGUN BANUA PERSADA KALIMANTAN
PKP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities		Initial Difference		Reporting Entities		Unreconciled Difference	
	DG Mineral & Coal	DG Tax	(2)	USD	Rupiah	Ket.	(4)	USD
Royalty	-	4,761	-	3,346	Rupiah	Ket.	(1,415)	USD
Sales Revenue Share	-	4,046	-	3,107	-	(938)	1	Rupiah
Corporate Income Tax	2,150	8,807	-	6,454	(2,150)	A	(2,353)	Ket.
Total	2,150	8,807	-	6,454	(2,150)	-	(2,353)	USD

Remarks:
 1. Fill in the from on accrual basis

A. Reconciliation can not be executed because company did not submit valid and complete Letter of Authorization to open tax information from Tax Officece

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	21	-
Land and Building Tax	-	-	-
Local Taxes and Levies	496	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	496	21	

7 BARAMARTA
PKP2B

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	19,605	-	20,937	-	20,937
Sales Revenue Share	-	18,204	-	19,337	-	19,337
Corporate Income Tax	37,004	-	54,755	-	17,751	1
Total	37,004	37,809	54,755	40,274	17,751	2,466

Remarks:

1. Fill in the from on accrual basis

1. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	4,335	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,306	-	-
Infrastructure Provision	-	-	-
Forestry Fee	3,769	-	-
DIMO - Coal	-	-	-
Total	9,410	8	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	19,605	-	20,937	-	20,937
Sales Revenue Share	-	18,204	-	19,337	-	19,337
Corporate Income Tax	37,004	-	54,755	-	17,751	1
Total	37,004	37,809	54,755	40,274	17,751	2,466

Remarks:

A.

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**8 BERAU COAL
PR2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	
Royalty	-	16,275	-	16,275	-	
Sales Revenue Share	-	27,667	-	27,667	-	
Corporate Income Tax	-	214,021	-	213,929	-	
Total	-	257,962	-	257,870	-	(92)

Remarks:

1. Deposit of Corporate Income Tax already made to the State Treasury account and DG Tax recording system, but has not been taken into DG Tax report

Table 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	60	-
Land and Building Tax	30	-	-
Local Taxes and Levies	140,443	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	5,993	-
Infrastructure Provision	-	-	-
Forestry Fee	10,881	-	-
DMO - Coal	-	4,517,450	-
Total	151,355	6,053	4,517,450

Table 1 - To be Reconciled

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

9 BORNEO INDOBARA
PRP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	
Royalty	211	7,324	211	7,324	211	7,324
Sales Revenue Share	359	12,452	359	12,452	359	12,452
Corporate Income Tax	102,485	-	102,485	-	102,485	-
Total	103,056	19,776	103,056	19,776	103,056	19,776

Tabel 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	96	-
Land and Building Tax	5,331	-	-
Local Taxes and Levies	7	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,875	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,019	-	-
DMO - Coal	-	44,577	-
Total	8,233	96	44,577

Tabel 2 - Not to Reconcile

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

10 FIRMAN KETAJUN PERKASA
PR2B

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	
Royalty	-	14,879	14,879	-	-	
Sales Revenue Share	-	13,816	13,816	-	-	
Corporate Income Tax	-	433	433	-	-	
Total	-	29,129	-	-	-	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	36	-
Land and Building Tax	-	-	-
Other Local Taxes and Levies	2,386	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,128	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	619,761	-
Total	3,514	36	619,761

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

11 GUNUNG BAYAN PRATAMA COAL
PR2B

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD	DG Mineral & Coal, DG Tax (2)	Reporting Entities (4)	USD	DG Mineral & Coal, DG Tax (5)
Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah
Royalty	-	21,387	-	21,387	-	-
Sales Revenue Share	-	19,860	-	20,244	-	21,387
Corporate Income Tax	-	17,814	-	20,568	-	20,244
Total	Total	59,062	-	62,300	-	62,300

Remarks:

1. Original reporting form was filled uncompleted

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	96	-
Land and Building Tax	-	-	-
Local Taxes and Levies	5,570	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	4,863	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	10,433	96	

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**12 INDOMINCO MANDIRI
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)
Rupiah	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	72,894	55,925	82,410	9,516	23	72,894
Sales Revenue Share	118,891	91,782	109,374	(9,516)	1	55,936
Corporate Income Tax	-	133,284	-	91,752	2	91,752
Total	191,785	280,991	191,785	138,486	A	118,891
				-	5,195	-
					-	133,284
					-	138,486
					-	-
					-	280,973
						191,785
						286,186
						-
						5,213

Remarks:

1. Erroneously splitting between royalty and PHT

2. Differences in the exchange rate between company and DG Mineral & Coal recorded

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	75	-
Land and Building Tax	-	-	-
Local Taxes and Levies	5,257	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	147,539	-	-
DIMO - Coal	-	-	2,988,841
Total	152,796	75	2,988,841

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)
Rupiah	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	72,894	55,925	82,410	9,516	23	72,894
Sales Revenue Share	118,891	91,782	109,374	(9,516)	1	55,936
Corporate Income Tax	-	133,284	-	91,752	2	91,752
Total	191,785	280,991	191,785	138,486	A	118,891
				-	5,195	-
					-	133,284
					-	138,486
					-	-
					-	280,973
						191,785
						286,186
						-
						5,213

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**13 INSANI BARAPERKASA
PRP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	1,943	7,746	1,943	7,746	1,943	7,746
Sales Revenue Share	6,799	17,874	6,799	17,874	6,799	17,874
Corporate Income Tax	175,649	-	175,649	-	175,649	-
Total	184,391	25,620	184,391	25,620	-	-

Tabel 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	74	-
Land and Building Tax	-	-	-
Local Taxes and Levies	3,452	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	3,452	74	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**14 JORONG BARUTAMA GRESTON
PKP2B**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation amount expressed in Thousand USD & Million Rupiah				Post Reconciliation amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities		DG Mineral & Coal, DG Tax		Reporting Entities		DG Mineral & Coal, DG Tax		Rupiah		Rupiah	
	(1)	USD	(2)	USD	(4)	USD	(5)	USD	(6) = (5) - (4)	Ket.	USD	Ket.
Royalty	9,234	1,204	9,234	1,607	Rupiah	Ket.	Rupiah	Ket.	9,234	1,204	9,234	1,204
Sales Revenue Share	32,318	4,037	32,318	3,634					32,318	4,037	32,318	4,037
Corporate Income Tax	-	856	43,286	642	43,286	A	(403)	1	856	43,286	642	43,286
Total	41,551	6,097	84,837	5,883	43,286		(214)		-	6,097	84,837	5,883

Remarks:

1. Erroneously splitting between royalty and PHT

2. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	46	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	12,189	-	-
DMO - Coal	-	229,383	-
Total	12,189	46	229,383

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**15 KALTIM PRIMA COAL
PKP2B**

Revenue Stream	Pre Reconciliation amount expressed in Thousand USD & Million Rupiah			Post Reconciliation amount expressed in Thousand USD & Million Rupiah)			Reporting Entities	Initial Difference (3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah USD	Rupiah USD	Rupiah Ket.	USD Ket.					
Rupiah	-	182,494	-	174,994	-	(7,500)	A	182,494	-	174,994	-
Royalty	-	108,918	-	103,918	-	(5,000)	A	108,918	-	103,918	(7,500)
Sales Revenue Share	-	163,405	-	178,975	33,279	1	15,570	178,975	400,367	178,975	(5,000)
Corporate Income Tax	367,088	400,367	457,887	33,279	3,070				400,367	457,887	(12,500)
Total	367,088	400,367	454,818								

Remarks:

1. Original reporting form was filled uncompleted

1. Original reporting form was filled uncompleted
A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	91	-
Land and Building Tax	460	-	-
Local Taxes and Levies	-	207	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	4,728	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	6,969,918	-
Total	460	5,026	6,969,918

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation amount expressed in Thousand USD & Million Rupiah)			Reporting Entities	Initial Difference (3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah USD	Rupiah USD	Rupiah Ket.	USD Ket.					
Rupiah	-	182,494	-	174,994	-	(7,500)	A	182,494	-	174,994	-
Royalty	-	108,918	-	103,918	-	(5,000)	A	108,918	-	103,918	(7,500)
Sales Revenue Share	-	163,405	-	178,975	33,279	1	15,570	178,975	400,367	178,975	(5,000)
Corporate Income Tax	367,088	400,367	457,887	33,279	3,070				400,367	457,887	(12,500)
Total	367,088	400,367	454,818								

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

16 KIDEKO JAYA AGUNG
PR2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	
Royalty	31,739	70,286	31,739	71,304	31,739	71,304
Sales Revenue Share	68,488	148,092	68,488	149,823	68,488	149,823
Corporate Income Tax	-	354,269	-	354,269	-	354,269
Total	100,228	572,647	100,228	575,396	2,749	-

Remarks:

1. Erroneously splitting between royalty and PHT

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	52	-
Land and Building Tax	-	-	-
Local Taxes and Levies	105,515	-	-
Sub National Direct Payment	-	303	-
Corporate Social Responsibility	51,260	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	8,033,961	-
Total	156,775	355	8,033,961

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	
Royalty	31,739	70,286	31,739	71,304	31,739	71,304
Sales Revenue Share	68,488	148,092	68,488	149,823	68,488	149,823
Corporate Income Tax	-	354,269	-	354,269	-	354,269
Total	100,228	572,647	100,228	575,396	2,749	-

Remarks:

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

17 LANNA HARTA INDONESIA
PR2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)
Rupiah	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	936	5,621	936	5,621	936	5,621
Sales Revenue Share	1,876	10,418	1,876	10,418	1,876	10,418
Corporate Income Tax	121,337	-	121,337	-	121,337	-
Total	124,149	16,039	124,149	16,039	-	-
					16,039	16,039

Tabel 1 - To be Reconciled

Unreconciled Difference

(6) = (5) - (4)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	47	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,696	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,622	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	76,278	-
Total	5,318	47	76,278

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

18 MAHKAM SUMBER JAYA
PRP2B

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.	
Royalty	-	35,610	-	35,610	-	-	
Sales Revenue Share	-	59,110	-	59,110	-	-	
Corporate Income Tax	314,610	39,746	314,610	29,809	-	(9,936)	
Total	314,610	134,466	314,610	124,530	-	(9,936)	

Table 1 - To be Reconciled

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	92	-
Land and Building Tax	2,258	-	-
Local Taxes and Levies	491	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	7,450	-	-
Infrastructure Provision	-	-	-
Forestry Fee	23,265	-	-
DMO - Coal	-	-	1,593,446
Total	33,465	92	1,593,446

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

19 MANDIRI INTI PERKASA
PRP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	12,219	-	13,304	1	1,086
Sales Revenue Share	-	14,909	-	16,434	1	-
Corporate Income Tax	255,732	-	260,523	-	1,525	16,434
Total	255,732	27,128	260,523	29,739	4,790	2,611

Remarks:

1. Fill in the form on accrual basis
2. Original reporting form was filled uncompleted

Table 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	37	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,123	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,455	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	675,609	-
Total	2,578	37	675,609

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

20 MARUNDA GRAHAMINERAL
PRP2B

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	9,100	-	9,065	-	-
Sales Revenue Share	-	8,450	-	8,417	-	-
Corporate Income Tax	90,899	-	90,899	-	90,899	-
Total	90,899	17,549	90,899	17,482	-	(68)

Remarks:
A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	72	-
Land and Building Tax	7	-	-
Local Taxes and Levies	28	3	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,157	-	-
Infrastructure Provision	-	-	-
Forestry Fee	4,581	-	-
DMO - Coal	-	110,400	-
Total	5,772	76	110,400

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**21.1.1 HARAPAN UTAMA
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	6.015	-	6.015	-	-
Sales Revenue Share	-	5.586	-	5.586	-	-
Corporate Income Tax	3.639	-	3.657	18	1	-
Total	3.639	11.601	3.657	11.601	18	-

Remarks:

1. Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	139	-
Land and Building Tax	1.282	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	1.282	139	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	6.015	-	6.015	-	-
Sales Revenue Share	-	5.586	-	5.586	-	-
Corporate Income Tax	3.639	-	3.657	18	1	-
Total	3.639	11.601	3.657	11.601	18	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

22 PERKASA INAKAKERTA
PRD2B

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	6,661	-	5,425	-	1	6,661
Sales Revenue Share	-	11,443	-	9,223	-	11,443	5,425
Corporate Income Tax	-	13,609	-	13,498	-	13,011	9,223
Total	-	31,713	-	28,145	-	31,115	-

Remarks:

1. Fill in the form on accrual basis

2. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

A.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	65	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,680	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,805	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	524,930	-
Total	4,485	65	524,930

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**23 RIAU BARAHRUM
PRP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)							
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah								
Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.	USD	Rupiah	USD	Rupiah	USD	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

24 SANTAN BATUBARA
PRP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)												
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference										
	(1)	USD	Rupiah	(2)	USD	Rupiah	(3) = (2) - (1)	USD	Rupiah	(4)	USD	Rupiah	(5)	USD	Rupiah	(6) = (5) - (4)
Royalty	Rupiah	10,144	-	9,987	-	-	(157)	1	-	9,987	-	-	9,987	-	-	-
Sales Revenue Share	-	14,128	-	14,285	-	-	157	1	-	14,285	-	-	14,285	-	-	-
Corporate Income Tax	58,368	-	45,949	-	(12,418)	2	-	58,368	-	58,368	-	-	58,368	-	-	-
Total	58,368	24,272	45,949	24,272	(12,418)	-	-	-	-	24,272	58,368	24,272	-	-	-	-

Remarks:

1. Erroneously splitting between royalty and PHT
2. Company reported on overbooking that included tax was paid before 2012 with supporting evidence

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	75	-
Land and Building Tax	1,942	-	-
Local Taxes and Levies	2	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,371	-	-
Infrastructure Provision	-	-	-
Forestry Fee	5,447	-	-
DMO - Coal	-	552,731	-
Total	8,761	75	552,731

Table 1 - To be Reconciled

(in thousands)

(in millions)

(in billions)

(in trillions)

(in quadrillions)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

25 SINGLURUS PRATAMA
PRP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	7.112	-	7.333	-	
Sales Revenue Share	-	12.091	-	12.467	-	
Corporate Income Tax	-	12.203	196.020	196.020	196.020	
Total	-	31.407	196.020	196.020	196.020	-

Remarks:
1. Fill in the form on accrual basis

1. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	75	-
Land and Building Tax	2.584	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2.391	-	-
Infrastructure Provision	-	-	-
Forestry Fee	4.383	-	-
DIMO - Coal	-	-	-
Total	9.358	75	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	7.112	-	7.333	-	
Sales Revenue Share	-	12.091	-	12.467	-	
Corporate Income Tax	-	12.203	196.020	196.020	196.020	
Total	-	31.407	196.020	196.020	196.020	-

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

26 SUMBER KURNIA BUJANA
PRP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)							
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah								
Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.	USD	Rupiah	USD	Rupiah	USD	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Tabel 1 - To be Reconciled

(KAP Sukrisno Sarwoko Sandjaja)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

27 TANITO HARUM
PR2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	15,724	-	14,473	-	14,473
Sales Revenue Share	-	19,201	-	17,746	-	17,746
Corporate Income Tax	96,033	-	96,033	-	96,033	-
Total	96,033	34,926	96,033	32,219	-	32,219
				(2,707)		

Remarks:

1. Erroneously splitting between royalty and PHT dan timing difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	107	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,188	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,107	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,117	-	-
DMO - Coal	-	685,796	-
Total	4,412	107	685,796

Tabel 1 - To be Reconciled

(amount expressed in Thousand USD & Million Rupiah)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

28 TANJUNG ALAM JAYA
PR2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	Rupiah
Royalty	34,904	-	34,904	34,904	-	-
Sales Revenue Share	32,660	-	32,660	32,660	-	-
Corporate Income Tax	16,217	-	23,468	16,217	23,468	-
Total	83,781	-	91,032	7,251	-	-

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	224	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	2,356	-	-
Corporate Social Responsibility	1,035	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	138,183	-
Total	3,615	-	138,183

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	Rupiah
Royalty	34,904	-	34,904	34,904	-	-
Sales Revenue Share	32,660	-	32,660	32,660	-	-
Corporate Income Tax	16,217	-	23,468	16,217	23,468	-
Total	83,781	-	91,032	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

29 TEGUH SINARABADI
PRP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	
Royalty	-	6,802	-	6,802	-	
Sales Revenue Share	-	6,316	-	6,316	-	
Corporate Income Tax	-	-	-	-	-	
Total	-	13,119	-	13,119	-	-

Table 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	15	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,059	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,210	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	136,611	-
Total	3,269	15	136,611

Table 2 - Not to Reconcile

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

30 TRUBAINDO COAL MINING
PR2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	USD
Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	DG Mineral & Coal, DG Tax
Royalty	-	46,957	-	43,023	Ket.	USD
Sales Revenue Share	-	52,625	-	56,559	(3,934)	Ket.
Corporate Income Tax	-	68,175	-	44,724	A	USD
Total	-	167,757	-	144,306	(23,451)	Rupiah
					(23,451)	USD

Remarks:
A. Erroneously splitting between royalty and PHT
B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	95	-
Land and Building Tax	-	-	-
Local Taxes and Levies	3,692	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	19,945	-	-
DMO - Coal	-	789,358	-
Total	23,637	95	789,358

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	USD
Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	DG Mineral & Coal, DG Tax
Royalty	-	46,957	-	43,023	Ket.	USD
Sales Revenue Share	-	52,625	-	56,559	(3,934)	Ket.
Corporate Income Tax	-	68,175	-	44,724	A	USD
Total	-	167,757	-	144,306	(23,451)	Rupiah
					(23,451)	USD

Remarks:
A. Erroneously splitting between royalty and PHT
B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

3.1 WAHANA BARATAMA MINING
PKP2B

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	USD	Rupiah (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	USD	Rupiah (5)
Rupiah	Rupiah	27,402	-	27,402	Rupiah	27,402	-
Royalty	-	25,445	-	25,445	Ket.	-	27,402
Sales Revenue Share	-	6,019	-	5,350	USD	25,445	-
Corporate Income Tax	-	-	-	-	Ket.	5,350	-
Total	-	58,867	-	58,198	Rupiah	-	58,198

Remarks:

1. Initial form was filled uncompleted and unappropriated

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	31	-
Land and Building Tax	-	-	-
Local Taxes and Levies	275	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,290	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	2,566	31	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**32. FREEPORT INDONESIA
KK-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	G. Mineral & Coal, DG Tax, DG Budg	(2)	(1)	Reporting Entities	G. Mineral & Coal, DG Tax, DG Budg	(5)	(6) = (5) - (4)
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	76,003	-	76,003	-	-	76,003	-
Dividend	-	658,742	-	658,747	-	-	658,742	-
Corporate Income Tax	-	734,745	-	734,750	-	-	734,745	-
Total	-	734,745	-	734,750	-	-	734,750	-

Remarks:
A. Deposit has been done for one group company

Revenue Stream	Rupiah	USD
Land Rent	-	131
Land and Building Tax	80,362	-
Local Taxes and Levies	182,259	-
Sub National Direct Payment	235,692	-
Corporate Social Responsibility	-	115,958
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	498,313	116,089

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

33 NEWMONT NUSA TENGGARA
KK-MINERAL

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)					
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah						
Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.	USD	Rupiah	USD	Ket.	USD	Ket.
Royalty	-	6.041	-	7.989	-	1	1.948	-	7.989	-	7.989	-
Corporate Income Tax	-	97.518	-	97.518	-	-	-	-	97.518	-	97.518	-
Total	-	103.559	-	105.507	-	1	1.948	-	105.507	-	105.507	-

Remarks:
1 fill in the form on accrual basis

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	263
Land and Building Tax	-	-
Local Taxes and Levies	24.317	-
Sub National Direct Payment	42.364	4.500
Corporate Social Responsibility	-	8.843
Infrastructure Provision	-	-
Forestry Fee	11.360	-
Total	78.041	13.606

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

34 NUSA HALMAHERA MINERALS
KK-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	3,135	-	3,135	-	-	-
Corporate Income Tax	-	124,227	-	124,227	-	-	-
Total	-	127,363	-	127,363	-	-	-

Revenue Stream	Table 2 - Not to Reconcile	
	Rupiah	USD
Land Rent	-	89
Land and Building Tax	11,066	-
Local Taxes and Levies	15,898	-
Sub National Direct Payment	173,742	-
Corporate Social Responsibility	-	6,768
Infrastructure Provision	-	-
Forestry Fee	1,304	-
Total	202,010	6,857

Table 1 - To be Reconciled

(amount expressed in Thousand USD & Million Rupiah)

Unreconciled Difference

(6) = (5) - (4)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

35 VALE INDONESIA
KK-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	5,269	-	5,269	-	-	5,269
Corporate Income Tax	-	114,801	-	111,763	-	(3,038)	-
Total	-	120,070	-	117,032	-	(3,038)	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	286
Land and Building Tax	26,408	-
Local Taxes and Levies	61,701	8,542
Sub National Direct Payment	1,577	-
Corporate Social Responsibility	-	7,049
Infrastructure Provision	-	-
Forestry Fee	278	-
Total	89,964	15,876

Tabel 1 - To be Reconciled

36 VALE INDONESIA

KK-MINERAL

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

36 ADIMITRA BARATAMA NUSANTARA
IUP-BATUBARA

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	16,173	-	16,477	-	16,477	-
Corporate Income Tax	-	262,293	-	-	262,293	-
Total	262,293	16,173	262,293	16,477	262,293	16,477

Remarks:

1 The company did not reported the additional of royalty and PHT payments

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	12	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,813	-	-
Infrastructure Povision	3,584	1,526	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	6,398	1,538	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

37 AMANAH ANUGERAH ADI MULIA
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(1) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	30,913	-	30,913	-	(1,203)	A	-	30,913
Corporate Income Tax	1,203	-	-	(1,203)	-	-	-	-
Total	32,116	-	30,913	-	(1,203)	-	30,913	-

Remarks:
A Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	25	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,465	-	-
Infrastructure Povision	-	-	-
Forestry Fee	136	-	-
DIMO - Coal	-	-	-
Total	2,627	-	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(1) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	30,913	-	30,913	-	(1,203)	A	-	30,913
Corporate Income Tax	1,203	-	-	(1,203)	-	-	-	-
Total	32,116	-	30,913	-	(1,203)	-	30,913	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

38 BARA ALAM UTAMA
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

39 BARA KUMALA SAKTI
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	6,693	30,157	5,227	30,157	1	(1,465)	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	6,693	30,157	5,227	30,157	1	(1,465)	-

Remarks:

1. Erroneously in currency payment

Table 2 - Net to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	9	-
Land and Building Tax	2,443	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,939	-	-
Infrastructure Provision	-	-	-
Forestry Fee	2,927	-	-
DMO - Coal	-	-	-
Total	7,309	9	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	6,693	30,157	5,227	30,157	1	(1,465)	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	6,693	30,157	5,227	30,157	1	(1,465)	-

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

40 BARADINAMKA MUDASUKSES
IUP-BATUBARA

Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax	DG Mineral & Coal, DG Tax
	(1)	(2)	(3) = (2) - (1)
Royalty	Rupiah	USD	Rupiah
Rupiah	6,469	-	6,469
Royalty	-	20,061	-
Corporate Income Tax	20,061	-	-
Total	20,061	6,469	20,062

Tabel 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	3	-	-
Land and Building Tax	1,127	-	-
Local Taxes and Levies	20	-	-
Sub National Direct Payment	500	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	1,650	-	-

Tabel 2 - Not to Reconcile

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

41 BHUMI RANTAU ENERGI
IUP-BATUBARA

		Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax		Initial Difference		Reporting Entities		DG Mineral & Coal, DG Tax		Unreconciled Difference (6) = (5) - (4)
		USD	Rupiah	(2)	(1)	Rupiah	Ket.	USD	Ket.	
Royalty	Rupiah	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Table 2 - Not to Reconcile

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**42 BINAMITRA SUMBERARTA
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference
	(1)	(2)	(3) = (2) - (1)		(4)	(5) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	3,408	-	3,705	1	-
Corporate Income Tax	-	147	-	146	1	-
Total	-	3,555	-	3,851	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
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				296	-	-
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				296	-	-
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				296	-	-
				297	-	-
				(1)	-	-
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				297	-	-
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				(1)	-	-
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				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
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				296	-	-
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				(1)	-	-
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				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
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				296	-	-
				297	-	-
				(1)	-	-
				1	-	-
				296	-	-
				297	-	-
				(1)	-	

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

43 BUKIT ASAM (Persero) Tbk
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	Initial & Coal, DG Tax, DG Budget, F (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah
666,284	-	672,892	-	6,608	1	-
1,049,380	-	1,049,380	-	-	-	672,892
1,276,158	-	1,276,158	-	-	-	1,049,380
1,787,598	-	1,718,063	-	(69,536)	2	-
Total	4,779,422	-	4,716,494	-	(62,928)	-
					(69,536)	-
					-	4,820,601
					-	-
					-	-
					-	-

Remarks:

1 The company did not reported the additional of royalty and PHT payments

2

Company reported based on amount was paid, while PT KAI reported based on contract (without adjustment and correction)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	1,359	96	-
Land and Building Tax	95,986	-	-
Local Taxes and Levies	44	-	-
Sub National Direct Payment	44,500	-	-
Corporate Social Responsibility	123,467	-	-
Infrastructure Provision	-	-	-
Forestry Fee	31,513	-	-
DMO - Coal	-	2,114,665	-
Total	298,867	96	2,114,665

Tabel 1 - To be Reconciled

(amount expressed in Thousand USD & Million Rupiah)

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	Initial & Coal, DG Tax, DG Budget, F (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah
666,284	-	672,892	-	6,608	1	-
1,049,380	-	1,049,380	-	-	-	672,892
1,276,158	-	1,276,158	-	-	-	1,049,380
1,787,598	-	1,718,063	-	(69,536)	2	-
Total	4,779,422	-	4,716,494	-	(62,928)	-
					(69,536)	-
					-	4,820,601
					-	-
					-	-
					-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**44 BUKIT ENERGI
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities		DG Mineral & Coal, DG Tax	Reporting Entities		DG Mineral & Coal, DG Tax	
	(1)	USD	(2)	Rupiah	Ket.	USD	Ket.
Royalty	Rupiah	3,321	3,492	Rupiah	1	3,492	3,492
Corporate Income Tax	-	39,744	-	-	171	39,744	-
Total	39,744	3,321	39,744	3,492	171	-	3,492

Remarks:

1 The company did not reported the additional of royalty and PHT payments

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	142	-	-
Land and Building Tax	249	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	98	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	490	-	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities		DG Mineral & Coal, DG Tax	Reporting Entities		DG Mineral & Coal, DG Tax	
	(1)	USD	(2)	Rupiah	Ket.	USD	Rupiah
Royalty	Rupiah	3,321	3,492	Rupiah	1	3,492	3,492
Corporate Income Tax	-	39,744	-	-	171	39,744	-
Total	39,744	3,321	39,744	3,492	171	-	3,492

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**45 ENERGI BATUBARA LESTARI
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Table 1 - To be Reconciled

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**46 ENERGY CAHAYA INDUSTRI TAMA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	23.815	-	32.168	-	8.352	1
Corporate Income Tax	-	-	-	-	-	-
Total	23.815	-	32.168	-	8.352	-

Remarks:

1. Fill in the from on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1.084	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1.084	8	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	23.815	-	32.168	-	8.352	1
Corporate Income Tax	-	-	-	-	-	-
Total	23.815	-	32.168	-	8.352	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

47 GEMA RAHMI PERSADA
IUP-BATUBARA

		Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax		Initial Difference		Reporting Entities		DG Mineral & Coal, DG Tax		Unreconciled Difference (6) = (5) - (4)
		(1)	(2)	(3) = (2) - (1)	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	Rupiah	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Tabel 1 - To be Reconciled

		Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax		Initial Difference		Reporting Entities		DG Mineral & Coal, DG Tax		Unreconciled Difference (6) = (5) - (4)
		(1)	(2)	(3) = (2) - (1)	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	Rupiah	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

48 INDOMINING
IUP-BATUBARA

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities		DG Mineral & Coal, DG Tax, PT KAI	Reporting Entities		DG Mineral & Coal, DG Tax, PT KAI	
	(1)	USD	Rupiah	USD	Rupiah	USD	
Royalty	Rupiah	4,918	-	4,770	-	4,918	-
Corporate Income Tax	-	184,039	-	191,663	-	184,039	-
Total	184,039	4,918	191,663	4,770	7,625	(148)	191,663

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	26	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	15,702	-	-
Sub National Direct Payment	25	-	-
Corporate Social Responsibility	1,883	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	17,636	-	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities		DG Mineral & Coal, DG Tax, PT KAI	Reporting Entities		DG Mineral & Coal, DG Tax, PT KAI	
	(1)	USD	Rupiah	USD	Rupiah	USD	
Royalty	Rupiah	4,918	-	4,770	-	4,918	-
Corporate Income Tax	-	184,039	-	191,663	-	191,663	-
Total	184,039	4,918	191,663	4,770	7,625	(148)	191,663

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

49 INDOASIA CEMERLANG
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)	
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	41,336	-	25,914	-	(15,423)	1	25,914	-
Corporate Income Tax	4,417	-	7	-	(4,410)	1	7	-
Total	45,753	-	25,921	-	(19,832)	-	25,921	-

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Net to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	0	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	2,159	-
Infrastructure Provision	-	-	-
Forestry Fee	735	-	-
DMO - Coal	-	-	-
Total	735	2,159	-

Tabel 1 - To be Reconciled

(amount expressed in Thousand USD & Million Rupiah)

DG Mineral & Coal, DG Tax

Initial Difference
(3) = (2) - (1)

Reporting Entities
(4)

DG Mineral & Coal, DG Tax
(5)

Rupiah

USD

Ket.

USD

Rupiah

USD

Ket.

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

50 JEMBAYAN MUJARA BARA
IUP-BATUBARA

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	15,712	16,459	-	16,459	16,459	-	16,459
Corporate Income Tax	-	-	3,425	2	-	297,567	-
Total	317,476	15,712	320,902	16,459	3,425	747	-

Remarks:

1. The company did not reported the additional of royalty and PHT payments
2. Fill in the form on accrual basis

1. The company did not provide any confirmation or explanation on the difference

Table 2 - Are not Reconciling

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	16	-
Land and Building Tax	3,517	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	744	-	-
Infrastructure Povision	-	-	-
Forestry Fee	2,699	-	-
DMO - Coal	-	-	487
Total	6,960	16	487

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**5.1 KALTIM BATU MANUNGGA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.	
Royalty	-	5,433	-	5,433	-	-	
Corporate Income Tax	28,470	-	28,471	-	28,470	-	
Total	28,470	5,433	28,471	5,433	1	-	

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Net to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	31	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	153	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	368.282	-
Total	184	-	368.282

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.	
Royalty	-	5,433	-	5,433	-	-	
Corporate Income Tax	28,470	-	28,471	-	28,470	-	
Total	28,470	5,433	28,471	5,433	1	-	

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**52 KARBON MAHKAM
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities		DG Mineral & Coal, DG Tax		Reporting Entities		DG Mineral & Coal, DG Tax	
	(1)	(2)	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	14,814	-	12,066	-	13,275	-	13,275	-
Corporate Income Tax	-	-	36,607	-	21,793	-	14,814	-
Total	14,814	12,066	36,607	13,275	21,793	1,209	-	13,275

Remarks:

1. The company did not reported the additional of royalty and PHT payments

2. The company did not provide any confirmation or explanation on the difference

Table 2 - Net to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	1	-
Land and Building Tax	616	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	227	-	-
DMO - Coal	-	-	-
Total	843	1	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities		DG Mineral & Coal, DG Tax		Reporting Entities		DG Mineral & Coal, DG Tax	
	(1)	(2)	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	14,814	-	12,066	-	13,275	-	13,275	-
Corporate Income Tax	-	-	36,607	-	21,793	-	14,814	-
Total	14,814	12,066	36,607	13,275	21,793	1,209	-	13,275

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**53 KARYA GEMILANG LIMPAH REJEKI
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	232	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	232	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**54 KAYAN PUTRA UTAMA COAL
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(1) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 1 - To be Reconciled								
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**55 KITADIN
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah USD	Rupiah USD	Rupiah USD	Rupiah USD	
Royalty	-	21,796	-	21,796	-	-	-
Corporate Income Tax	-	22,208	-	22,208	-	-	-
Total	-	44,004	-	44,004	-	-	-

Table 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	133	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,741	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	3,755	-	-
DMO - Coal	-	-	-
Total	5,628	-	-

Table 2 - Not to Reconcile

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

56 LEMBU SWANA PERKASA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities		DG Mineral & Coal, DG Tax	Reporting Entities		DG Mineral & Coal, DG Tax
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	396	7,234	396	7,234	396	7,234
Corporate Income Tax	-	-	-	-	-	-
Total	396	7,234	396	7,234	396	7,234

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	7	-
Land and Building Tax	1,979	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	668	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	469,678	-
DMO - Coal	-	-	-
Total	2,647	7	469,678

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

57 MEGA PRIMA PERSADA
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	10,180	-	10,180	-	10,180	-
Corporate Income Tax	-	40,893	-	-	-	-
Total	40,893	10,180	41,939	10,180	41,939	-

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	11	4	-
Land and Building Tax	3,262	-	-
Local Taxes and Levies	29	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	4,916	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	8,219	4	-

Table 1 - To be Reconciled

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

58 MULTI SARANA AVINDO
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	20,179	-	20,179	-	113,951	-	121,781
Corporate Income Tax	113,951	-	121,781	-	-	-	-	-
Total	113,951	20,179	121,781	20,179	7,830	-	-	-

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 1 - To be Reconciled

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	16	-
Land and Building Tax	2,793	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	1,020,928	-
Total	2,793	16	1,020,928

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**59 NUANSACITA COAL INVESTMENT
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	25,541	-	29,509	-	3,967	1	29,509
Corporate Income Tax	3,684	-	-	(3,684)	A	-	-
Total	29,225	-	29,509	-	284	-	-

Remarks:

1. Fill in the from on accrual basis

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,498	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,498	8	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	25,541	-	29,509	-	3,967	1	29,509
Corporate Income Tax	3,684	-	-	(3,684)	A	-	-
Total	29,225	-	29,509	-	284	-	-

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

60 NUSANTARA BERAU COAL
IUP-BATUBARA

Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax	DG Mineral & Coal, DG Tax
	(1)	(2)	Initial Difference (3) = (2) - (1)
Royalty	Rupiah	USD	Rupiah
Rupiah	3,116	-	2,940
Royalty	-	-	-
Corporate Income Tax	-	-	-
Total	-	3,116	2,940
			(176)

Remarks:

1 Fill in the from on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	50	3	-
Land and Building Tax	738	-	-
Local Taxes and Levies	28	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	313	-	-
Infrastructure Povision	-	-	-
Forestry Fee	4,671	-	-
DMO - Coal	-	27,277	-
Total	5,800	3	27,277

Tabel 1 - To be Reconciled

Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference (6) = (5) - (4)
	(1)	(2)	(5)
Royalty	Rupiah	USD	Rupiah
Rupiah	3,116	-	2,940
Royalty	-	-	-
Corporate Income Tax	-	-	-
Total	-	3,116	2,940
			(176)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

61 PADANG ANJGERAH
IUP-BATUBARA

		Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax		Initial Difference		Reporting Entities		DG Mineral & Coal, DG Tax		Unreconciled Difference (6) = (5) - (4)
		(1)	(2)	(3) = (2) - (1)	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	Rupiah	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Tabel 1 - To be Reconciled

		Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				
Revenue Stream	Reporting Entities	DG Mineral & Coal, DG Tax		Initial Difference		Reporting Entities		DG Mineral & Coal, DG Tax		Unreconciled Difference (6) = (5) - (4)
		(1)	(2)	(3) = (2) - (1)	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	Rupiah	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

62 PIPIT MUTIARA JAYA
PIP-BATI BARA

Table 1 - To be Recomilled

Remarks:
1. The company did not report the additional of royalty and PHT payments
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	20	-
Land and Building Tax	721	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	721	20	-

Tahel 2 - Not to Reconcile

Remarks:

1. The company did not reported the additional of royalty and PHT payments

Appendix 3.2/62

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

63 TELEN ORBIT PRIMA
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	165,485	-	165,760	20	275	1	165,485	-
Corporate Income Tax	11,184	-	11,184	-	-	11,184	-	-
Total	176,669	-	176,944	20	275	1	165,760	20

Remarks:

1. The company did not reported the additional of royalty and PHT payments

A. Erroneously by DG Mineral & Coal for splitting / verified on company deposit

Table 2 - Net to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	20	-
Land and Building Tax	-	-	-
Local Taxes and Levies	11,163	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	5,000	-	-
DMO - Coal	-	-	-
Total	16,163	20	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	165,485	-	165,760	20	275	1	165,485	-
Corporate Income Tax	11,184	-	11,184	-	-	11,184	-	-
Total	176,669	-	176,944	20	275	1	165,760	20

Remarks:

A. Erroneously by DG Mineral & Coal for splitting / verified on company deposit

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

64 TUNAS INTI ABADI
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	51,571	1,942	51,571	1,758	-	51,571	1,942	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	51,571	1,942	51,571	1,758	-	51,571	1,942	-

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	77	-	-
Land and Building Tax	4,018	-	-
Local Taxes and Levies	57	-	-
Sub National Direct Payment	26,213	-	-
Corporate Social Responsibility	2,355	-	-
Infrastructure Povision	-	-	-
Forestry Fee	4,458	-	-
DMO - Coal	-	-	-
Total	37,177	-	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	51,571	1,942	51,571	1,758	-	51,571	1,942	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	51,571	1,942	51,571	1,758	-	51,571	1,942	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

65 UNIT DESA GAJAH MADA
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

66 ANEKA TAMBANG (Persero) Tbk
IUP-BATUBARA

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	(1)	(2)	G. Mineral & Coal, DG Tax, DG Budg	Initial Difference	Reporting Entities
Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	Reporting Entities
Royalty	132,133	15,058	132,133	14,700	-	(4)
Dividend	564,137	-	564,137	-	-	USD
Corporate Income Tax	631,853	-	631,853	-	-	Rupiah
Total	1,328,123	15,058	1,328,123	14,700	-	(5)
				(358)	1	132,133
						15,058
						132,133
						564,137
						631,853
						-
						15,058
						1,328,123
						15,058
						-
						-
						-

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	18,193	-
Land and Building Tax	30,884	-
Local Taxes and Levies	4,514	-
Sub National Direct Payment	41,535	-
Corporate Social Responsibility	127,638	-
Infrastructure Povision	-	-
Forestry Fee	1,494	-
Total	224,258	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**67 BINTANG DELAPAN MINERAL
IUP-BATUBARA**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	6,211	-	3,852	-	5,738	-
Corporate Income Tax	11,547	-	17,371	-	17,371	-	17,371
Total	11,547	6,211	17,371	3,852	5,738	17,371	3,852

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	87
Land and Building Tax	1,252	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	7,158	-
Infrastructure Povision	-	-
Forestry Fee	2,237	-
Total	10,648	87

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3) = (2) - (1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Rupiah	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	6,211	-	3,852	-	5,738	-
Corporate Income Tax	11,547	-	17,371	-	17,371	-	17,371
Total	11,547	6,211	17,371	3,852	5,738	17,371	3,852

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

68 BUKIT TIMAH
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities		DG Mineral & Coal, DG Tax	Reporting Entities		DG Mineral & Coal, DG Tax	
	(1)	USD	(2)	Rupiah	USD	Rupiah	
Royalty	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Corporate Income Tax	-	3,232	-	3,232	-	3,232	-
Total	5,606	3,232	5,668	61	1	5,668	3,232

Remarks:

1. Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	3	-
Land and Building Tax	5	-
Local Taxes and Levies	1	-
Sub National Direct Payment	386	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	394	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)
	Reporting Entities		DG Mineral & Coal, DG Tax	Reporting Entities		DG Mineral & Coal, DG Tax	
	(1)	USD	(2)	Rupiah	USD	Rupiah	
Royalty	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Corporate Income Tax	-	3,232	-	3,232	-	3,232	-
Total	5,606	3,232	5,668	61	1	5,668	3,232

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

69 GANE PERMAI SENTOSA
IUP-BATUBARA

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	3,242	-	3,190	-	-
PPh Badan	53,136	-	80,894	27,759	A	-
Total	53,136	3,242	80,894	3,190	27,759	-

Remarks:

1. Fill in the from on accrual basis

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	20
Land and Building Tax	3,082	-
Local Taxes and Levies	46	-
Sub National Direct Payment	9,314	-
Corporate Social Responsibility	2,282	-
Infrastructure Povision	-	-
Forestry Fee	2,091	-
Total	16,815	20

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

70 HARITA PRIMA ABADI MINERAL
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	4,646	-	4,646	-	-	-	-
Corporate Income Tax	36,526	-	35,607	1	-	36,526	-	-
Total	36,526	4,646	35,607	4,646	(919)	-	-	-

Remarks:

1. Company reported on overbooking that included tax was paid before 2012 with supporting evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	160
Land and Building Tax	-	-
Local Taxes and Levies	5,142	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	463	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	5,605	160

Tabel 1 - To be Reconciled

(amount expressed in Thousand USD & Million Rupiah)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

71 RFINED BANGKA TIN
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	3,499	-	3,539	-	-
Corporate Income Tax	7,244	-	7,244	-	7,244	-
Total	7,244	3,499	7,244	3,539	7,244	3,536

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	50	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	117	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	166	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	3,499	-	3,539	-	-
Corporate Income Tax	7,244	-	7,244	-	7,244	-
Total	7,244	3,499	7,244	3,539	7,244	3,536

Remarks:
A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

**72 TAMBANG TIMAH
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	4,237	-	4,263	-	4,237
Corporate Income Tax	106,278	-	106,213	-	108,278	-
Total	108,278	4,237	106,213	4,263	(2,064)	26

Remarks:

1. Company reported on overbooking that included tax was paid before 2012 with supporting evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	49
Land and Building Tax	-	-
Local Taxes and Levies	48	-
Sub National Direct Payment	3,589	-
Corporate Social Responsibility	714	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	4,351	49

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference (6) = (5) - (4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	4,237	-	4,263	-	4,237
Corporate Income Tax	106,278	-	106,213	-	108,278	-
Total	108,278	4,237	106,213	4,263	(2,064)	26

Remarks:

A. Erroneously by DG Mineral & Coal for splitting / verified on company deposit

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

73 TIMAH (Persero) Tbk
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3) = (2) - (1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6) = (5) - (4)	
	Reporting Entities (1)	Reporting Entities (2) G Mineral & Coal, DG Tax, DG Budg	Reporting Entities (4)		Reporting Entities (5) G Mineral & Coal, DG Tax, DG Budg	Reporting Entities (4)	Reporting Entities (5) G Mineral & Coal, DG Tax, DG Budg		
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	-	17,548	-	17,548	-	-	-	17,548	-
Dividend	291,454	-	291,454	-	-	-	291,454	-	-
Corporate Income Tax	266,418	-	266,418	-	-	-	266,418	-	-
Total	557,871	17,548	557,871	17,548	-	-	-	17,548	557,871
								17,548	-

Table 1 - To be Reconciled

Revenue Stream	Rupiah	USD
Land Rent	-	2,002
Land and Building Tax	28,861	-
Local Taxes and Levies	3,327	-
Sub National Direct Payment	18,595	-
Corporate Social Responsibility	29,786	-
Infrastructure Povision	-	-
Forestry Fee	193	-
Total	80,762	2,002

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

74 TININDO INTER NUSA
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	-	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

75 TUJUH SISI
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	(3) = (2) - (1)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)	(6) = (5) - (4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Appendix 4.1 - The Reconciliation for Total Lifting of Oil for the Year 2013 (KKKS – SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial KKKS Difference (3) = (2) - (1)	Adjusted KKKS (6)	Reconciliation SKK Migas (7)	Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	SKK Migas (2)	SKK Migas (6)				
01	PT Chevron Pacific Indonesia	Rokan	12,360,512	12,360,512	12,360,512	-	-	12,360,512	-
02	Chevron Indonesia Co.	East Kalimantan	769,723	769,723	769,723	-	-	769,723	-
03	Chevron Makassar Ltd.	Makassar Strait	184,604	184,604	184,604	-	-	184,604	-
04	Chevron Siak Inc.	Siak	71,793	71,793	71,793	-	-	71,793	-
05	Total E&P Indonesia	Mahakam	1,284,650	1,284,650	1,284,650	-	-	1,284,650	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,132,033	1,132,033	1,132,033	-	-	1,132,033	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	289,149	289,149	289,149	-	-	289,149	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	4,526,587	4,526,587	4,526,587	-	-	4,526,587	-
10	Virginia Indonesia Co.	Sanda Sanga	474,779	474,779	474,779	-	-	474,779	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	25,711	25,711	25,711	-	-	25,711	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	107,458	107,458	107,458	-	-	107,458	-
14	Mobil Cepu Ltd.	Cepu	947,544	947,544	947,544	-	-	947,544	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	1,360,012	1,360,012	-	1,360,012	-
16	BP Muturi Holdings B.V.	Muturi	41,104	41,104	41,104	-	-	41,104	-
17	BOB PT. Burui Siak-Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	582,949	582,949	582,949	-	-	582,949	-
18	PT Pertamina Hulu Energi OnWuJ	Offshore North West Java (ONWJ)	1,454,497	1,454,497	1,454,497	-	-	1,454,497	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	146,452	146,452	146,452	-	-	146,452	-
20	JOB Pertamina- PetroChina Selawati Ltd.	Salawati Island JOB	32,439	32,439	32,439	-	-	32,439	-
21	JOB Pertamina-Medco E&P Tomoni Sulawesi	Senoro Toli Sulawesi	14,377	14,377	14,377	-	-	14,377	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	7,279	7,279	-	7,279	-
23	Petrochina Inf'1 Jabung Ltd.	Jabung	580,277	580,277	580,277	-	-	580,277	-
24	Petrochina Inf'1 Bemuda Ltd.	Salawati Basin	195,790	195,790	195,790	-	-	195,790	-
25	Petrochina Inf'1 Bangko Ltd	Bangko	1,284	1,284	1,284	-	-	1,284	-
26	BP Berau Ltd.	Berau	136,611	136,611	136,611	-	-	136,611	-
27	BP Wiriagai Ltd.	Wiriagai	13,808	13,808	13,808	-	-	13,808	-
28	PT Medco E&P Rimau	Rimau	536,463	536,463	536,463	-	-	536,463	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	239,876	239,876	239,876	-	-	239,876	-
30	PT Medco E&P Tarakan	Tarakan	84,054	84,054	84,054	-	-	84,054	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	6,681	6,681	6,681	-	-	6,681	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	17,804	17,804	17,804	-	-	17,804	-
33	PT Medco E&P Lembarang	Lembarang	17	17	17	-	-	17	-
34	Premier Oil Natuna Sea BV	Natura Sea Block "A"	76,625	76,625	76,625	-	-	76,625	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	237,195	237,195	237,195	-	-	237,195	-
37	Kangean Energy Indonesia Ltd.	Kangean	13,246	13,246	13,246	-	-	13,246	-
38	EMP Kordin Baru Ltd.	Kordin	-	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	11,427	11,427	11,427	-	-	11,427	-
42	Star Energy (Kakap) Ltd.	Kakap	135,757	135,757	135,757	-	-	135,757	-
43	JOB Pertamina - Talisman (Ogan Konering) Ltd.	Ogan Konering JOB	64,823	64,823	64,823	-	-	64,823	-
44	Saka Indonesia Pangkab Ltd.	Pangkab	286,507	286,507	286,507	-	-	286,507	-
45	Santos (Sampang) Pte. Ltd.	Sampang	65,031	65,031	65,031	-	-	65,031	-
46	Santos (Madura Offshore) Pte. Ltd.	Madura	-	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pte. Ltd.	Sengkang	-	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	83,059	83,059	83,059	-	-	83,059	-
49	Kalrez-Perroleum (Seram) Ltd.	Bula	19,431	19,431	19,431	-	-	19,431	-
50	Monti'Or Oil Tungkal Ltd.	Tungkal	24,969	24,969	24,969	-	-	24,969	-
51	Petroseal Ltd.	Selat Panjang	5,147	5,147	5,147	-	-	5,147	-
52	BUMD Benuo Taka	Waiawi	-	-	-	-	-	-	-
53	JOB Pertamina-E-MP Gebang Ltd.	Gebang	692	692	692	-	-	692	-
54	PT SPR Langgak	Langgak	20,585	20,585	20,585	-	-	20,585	-
55	PT Sela Raya Merangin Due	Merangin II	48,776	48,776	48,776	-	-	48,776	-
56	Camar Resources Canada Inc.	Bawean	32,257	32,257	32,257	-	-	32,257	-

57	Triangle Pase Inc	Pase	950	950	950	950
58	JOE Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	100,540	100,540	100,540	100,540
59	Total Tengah	Tengah Block, Off. Eksi Kal.	13,389	13,389	13,389	13,389
60	INDONESIA PETROLEUM LTD.	Mahakam (including Atlaka Off. East Kalimantan)	1,393,840	1,393,840	1,393,840	1,393,840
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	146,452	146,452	146,452	146,452
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	32,439	32,439	32,439	32,439
64	PT Pertamina Hulu Energi Tomoni Sulawesi	Senoro Toli Sulawesi	14,377	14,377	14,377	14,377
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	7,279	7,279	7,279	7,279
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	64,823	64,823	64,823	64,823
67	PT Pertamina Hulu Energi Gebang	Gebang	692	692	692	692
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	100,540	100,540	100,540	100,540
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	676,666	676,666	676,666	676,666
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. Eksi Kal.	13,389	13,389	13,389	13,389
71	PT Sumatera Persada Energi	Block West Kampar, South Sumatera	18,636	18,636	18,636	18,636
72	Tately N.V.	Paimerah	17,615	17,615	17,615	17,615
TOTAL		29,966,150	31,333,441	1,367,291	31,333,441	31,333,441

APPENDIX 4.2 - The Reconciliation for Total Lifting of Gas for the Year 2013 (KKKS – SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Adjusted Reconciliation KKKS	SKK Migas	Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	SKK Migas (2)	Initial Difference (3) = (2) - (1)			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	430,999	430,999	-	430,999	430,999	-
03	Chevron Makassar Ltd.	Makassar Strait	147,257	147,257	-	147,257	147,257	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	4,084,793	4,084,793	-	4,084,793	4,084,793	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,733,010	1,733,010	-	1,733,010	1,733,010	-
07	ConocoPhillips (Grisk) Ltd.	Corridor	3,386,113	3,386,113	-	3,386,113	3,386,113	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	43	32	(11)	32	32	-
09	PT Pertamina EP	Indonesia	1,691,819	1,691,819	-	1,691,819	1,691,819	-
10	Virginia Indonesia Co.	Sanga Sanga	1,403,780	1,403,780	-	1,403,780	1,403,780	-
11	Virginia Indonesia Co. CBM Ltd.	GMIB Sanga Sanga	474	474	-	474	474	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	547,489	547,489	-	547,489	547,489	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	337,398	337,398	-	337,398	337,398	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Mutu Holdings B.V.	Mutu	374,224	2,921,973	2,547,749	627,101	627,101	-
17	BPB PT. Bumi Siak Pisaku-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	410,131	410,131	-	410,131	410,131	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	2,389	2,399	-	2,399	2,399	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	211	211	-	211	211	-
21	JOB Pertamina-Tomoni Tomoni Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	1,256,084	1,256,084	-	1,256,084	1,256,084	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	7,852	7,852	-	7,852	7,852	-
25	Petrochina Int'l Bandko Ltd.	Bandko	-	-	-	-	-	-
26	BP Beau Ltd.	Berau	1,243,760	-	(1,243,760)	2,084,214	2,084,214	-
27	BP Wringgar Ltd.	Wringgar	123,447	-	(123,447)	210,657	210,657	-
28	PT Medco E&P Rimau	Rimau	24	24	-	24	24	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	221,680	221,680	-	221,680	221,680	-
30	PT Medco E&P Tarakan	Tarakan	815	815	-	815	815	-
31	PT Medco E&P Indonesia	Kampar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	22,691	22,691	-	22,691	22,691	-
33	PT Medco E&P Lemahiang	Lemahiang	7,1441	7,1441	-	7,1441	7,1441	-
34	Premier Oil Natuna Sea BV	Natura Sea Block "A"	1,222,328	1,222,328	-	1,222,328	1,222,328	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	46,357	46,357	-	46,357	46,357	-
36	EMP Malacca Strait S.A.	Malacca Strait	223	223	-	223	223	-
37	Kangean Energy Indonesia Ltd.	Kangean	593,653	593,653	-	593,653	593,653	-
38	EMP Korinci Baru Ltd.	Korinci	(2,470)	(2,470)	(2,470)	(2,470)	(2,470)	-
39	Lapindo Brantas Inc.	Brantas	15,728	15,728	-	15,728	15,728	-
40	EMP Bentu Limited	Bentu	62,586	62,586	-	62,586	62,586	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	206,520	206,520	-	206,520	206,520	-
43	PT Pertamina-Talismen (Ogan Komering) Ltd.	Ogan Komering JOB	13,240	13,240	-	13,240	13,240	-
44	Sakala Indonesia Pangkahan Ltd.	Pangkahan	63,553	63,553	-	63,553	63,553	-
45	Santos (Sampang) Pte. Ltd.	Sampang	139,391	139,391	-	139,391	139,391	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	156,237	156,237	-	156,237	156,237	-
47	Energy Equity Epic (Senjikang) Pte. Ltd.	Senjikang	-	-	-	-	-	-
48	Chic Seram Energy Ltd.	Seram Non Bulu	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	Mondi Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUND Benuo Taka	Waiawai	1,784	1,784	-	1,784	1,784	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	896	896	-	896	896	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc.	Pase	4,715	4,715	-	4,715	4,715	-

58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	161,174	161,174	-	161,174	161,174	-
59	Tota 1 Tengah	Tengah Block, Off. East Kal.	58,111	58,111	-	58,111	58,111	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	4,101,185	4,101,185	-	4,101,185	4,101,185	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	10,692	11	(10,681)	11	11	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	2,399	2,399	-	2,399	2,399	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	211	211	-	211	211	-
64	PT Pertamina Hulu Energi Tomoni Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Riau Tembilai	Pendopo-Riau JOB	1,392	1,392	-	1,392	1,392	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	13,240	13,240	-	13,240	13,240	-
67	PT Pertamina Hulu Energi Gebang	Gebang	896	896	-	896	896	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ops. Jambi	161,174	161,174	-	161,174	161,174	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Esti Java	286,937	286,937	-	286,937	286,937	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block Off. East Kal.	58,111	58,111	-	58,111	58,111	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Talely N.V.	Palmerah	-	-	-	-	-	-
TOTAL		24,978,217	26,246,330	1,368,113	26,246,329	26,246,329	26,246,329	-

Appendix 4.3 - The Reconciliation for DMO Fees for the Year 2013 (KKKS – SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)	KKKS (4)		SKK MIGAS (5)		
01	PT Chevron Pacific Indonesia	Rokan	158,108	158,108	-	-	158,108	158,108	-
02	Chevron Indonesia Co.	East Kalimantan	1,703	1,703	-	-	1,703	1,703	-
03	Chevron Makassar Ltd.	Makassar Strait	7,766	7,766	-	-	7,766	7,766	-
04	Chevron Siak Inc.	Siak	10	10	-	-	10	-	-
05	Total E&P Indonesia	Mahakam	18,023	18,023	-	-	18,023	18,023	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	25,821	25,821	-	-	25,821	25,821	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,873	3,873	-	-	3,873	3,873	-
08	ConocoPhillips (South, Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	760,771	760,771	-	-	760,771	760,771	-
10	Virginia Indonesia Co.	Sanga Sanga	756	756	-	-	756	756	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	247	247	-	-	247	247	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	15	15	-	-	15	15	-
14	Mobil Cepu Ltd.	Cepu	15,863	15,863	-	-	15,863	15,863	-
15	CNOOC SES Ltd.	South East Sumatera	4,471	4,471	-	-	4,471	4,471	-
16	BP Muturi Holdings B.V.	Muturi	6,916	6,916	-	-	6,916	6,916	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	5,511	5,511	-	-	5,511	5,511	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	2,582	2,582	-	-	2,582	2,582	-
19	PT Pertamina- PetroChina East Java Ltd.	Tuban	10,561	20	(10,541)	20	20	20	-
20	PT Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-	-
21	PT Pertamina-Medco E&P Tomen Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-	-
22	PT Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	6,340	6,340	-	-	6,340	6,340	-
24	PT Pertamina Int'l Bermuda Ltd.	Salawati Basin	1,967	1,967	-	-	1,967	1,967	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	-
26	BP Belau Ltd.	Berau	22,987	22,987	-	-	22,987	22,987	-
27	BP Wiragor Ltd.	Wiragor	1,660	1,660	-	-	1,660	1,660	-
28	PT Medco E&P Rimau	Rimau	5,389	5,389	-	-	5,389	5,389	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	1,761	1,761	-	-	1,761	1,761	-
30	PT Medco E&P Tarakan	Tarakan	844	844	-	-	844	844	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	1	1	-	-	1	1	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	218	218	-	-	218	218	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	770	770	-	-	770	770	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	2,383	2,383	-	-	2,383	2,383	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	1,364	1,364	-	-	1,364	1,364	-
43	PT Pertamina-Talisman (Ogan Komereng) Ltd.	Ogan Komereng JOB	578	578	-	-	578	578	-
44	Saka Indonesia Pangkahl Ltd.	Pangkahl	-	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	845	845	-	-	845	845	-
46	Santos (Matura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-
48	Citic Serum Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
50	MontD Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-
52	BUMD Benio Taka	Waiwai	-	-	-	-	-	-	-
53	PT Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	1,378	459	(919)	459	459	459	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-	-
58	PT Pertamina - Talisman Jambi Merangin	Jambi Merangin Onshore Jambi	7,221	7,221	-	-	7,221	7,221	-

Appendix 4.3 - The Reconciliation for DMO Fees for the Year 2013 (KKKS – SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)	KKKS (4)		SKK MIGAS (5)		
59	Total Tengah	Tengah Block, Off. East Kal.	2	2	-	-	2	2	-
60	INDONESIA PETROLEUM LTD.	Manakam (Including Attaka Off. East Kalimantan)	18.037	18.037	-	-	18.037	18.037	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	23.402	24.614	1.212	24.614	24.614	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	5.452	-	(5.452)	-	-	-	-
64	PT Pertamina Hulu Energi Tonni Sulawesi	Senoro Toili Sulawesi	2.416	-	(2.416)	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komeing	Ogan Komeing JOB	578	10.895	10.317	10.895	10.895	-	-
67	PT Pertamina Hulu Energi Gedang	Gedang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	69	16.897	16.828	16.897	16.897	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Esti Java	86.889	86.889	-	86.889	86.889	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	2.250	-	(2.250)	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-	-
TOTAL			1,217,798	1,224,647	6,849	1,224,647	1,224,647	-	-

Appendix 4.4 - The Reconciliation for Over/ (Under) Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial KKKS Difference (3) = (2) - (1)	Adjusted KKKS (4)	Reconciliation SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)				
01	PT Chevron Pacific Indonesia	Rokan	168,962	42,762	(126,200)	168,962	168,962	-
02	Chevron Indonesia Co.	East Kalimantan	5,009	-	-	5,009	5,009	-
03	Chevron Makassar Ltd.	Makassar Strait	43,839	43,839	-	-	43,839	43,839
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	5,749	5,749	-	-	5,749	5,749
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	(8,425)	(8,425)	-	-	(8,425)	(8,425)
07	ConocoPhillips (Grissik) Ltd.	Corridor	66,123	31,342	(34,781)	66,123	66,123	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	15,272	15,272	-	-	15,272	15,272
10	Virginia Indonesia Co.	Sanga Sanga	(1,351)	(1,351)	-	-	(1,351)	(1,351)
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	200	209	9	200	209	9
13	Exxon-Mobil Oil Indonesia Inc.	B Block	3,977	3,986	9	3,977	3,986	9
14	Mobil Cenu Ltd.	Cepu	6,252	6,252	-	-	6,252	6,252
15	CNOOC SES Ltd.	South East Sumatera	34,601	34,623	22	34,623	34,623	-
16	BP Mutur Holdings B.V.	Muturi	1,149	952	(197)	952	952	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	(10,066)	(10,066)	-	(10,066)	(10,066)	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	3,488	3,488	-	3,488	3,488	-
19	PT Pertamina- PetroChina East Java Ltd.	Tuban	(3,419)	(3,419)	-	(3,419)	(3,419)	-
20	PT Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	(4,973)	(4,973)	-	(4,973)	(4,973)	-
21	PT Pertamina-Medco E&P Tomori Sulawesi	Senoro Toll Sulawesi	809	809	-	809	809	-
22	PT Pertamina-Golden Spike Energy/Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	15,021	15,021	-	15,021	15,021	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	(15,912)	(15,912)	-	(15,912)	(15,912)	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	3,884	3,477	(407)	3,477	3,477	-
27	BP Wiriahar Ltd.	Wiriahar	611	1,216	605	1,216	1,216	-
28	PT Medco E&P Rimau	Rimau	25,434	27,972	2,538	25,434	27,972	2,538
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	555	555	-	555	555	-
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	(2,538)	(2,538)	-	(2,538)	(2,538)
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematanig	Lematanig	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	3,127	3,127	-	3,127	3,127	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	8,638	8,638	-	8,638	8,638	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Kordini Baru Ltd.	Kordini	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
43	PT Pertamina - Taisman (Ogan Komering) Ltd.	Ogan Komering JOB	1,197	1,197	-	1,197	1,197	-
44	Saka Indonesia Pangkalan Ltd.	Pangkalan	(12,794)	(12,794)	-	(12,794)	(12,794)	-
45	Santos (Sampan) Pty. Ltd.	Sampan	2,480	2,480	-	2,480	2,480	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sangkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Serum Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	Mont'D Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petrosetal Ltd.	Sebat Parjantang	-	-	-	-	-	-
52	BUMD Banuo Taka	Wailau	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Cebang	-	-	-	-	-	-

Appendix 4.4 - The Reconciliation for Over/ (Under) Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)				
54	PT SPR Langgak	Langgak		(814)				
55	PT Sela Raya Merangin Dua	Merangin II		(814)				
56	Canstar Resources Canada Inc.	Bawean						
57	Triangle Pase Inc	Pase						
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	231	(231)	(462)		(231)	
59	Total Tenggah	Tengah Block Off. East Kal.	(1,535)	(1,535)	-		(1,535)	(1,535)
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Altika Off. East Kalimantan)	9,487	9,487	-		9,487	9,487
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	7,440	7,440	-		7,440	7,440
62	PT Pertamina Hulu Energi Tuban East Java	Tuban						
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	(1,451)	(1,451)	-		(1,451)	(1,451)
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toll Sulawesi						
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB						
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	(1,003)	(1,003)	-		(1,003)	(1,003)
67	PT Pertamina Hulu Energi Gebang	Gebang	110	135	25	135	135	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	705	705	-		705	705
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	2,983	2,983	-		2,983	2,983
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	5,912	5,912	-		5,912	5,912
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera						
72	Tately N.V.	Palmerah						
		TOTAL	381,612	220,235	(161,377)	381,198	381,216	(18)

Appendix 4.5 -The Reconciliation for Over/ (Under) Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Adjusted Reconciliation			Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (4)	SKK Migas (5)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	91,226	91,226	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	(100,168)	(100,168)	-	-	-	-	(100,168)
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	(185,241)	(185,241)	-	-	-	-	(185,241)
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	40,323	40,323	-	-	-	-	40,323
07	ConocoPhillips Grissik Ltd.	Corridor	25,997	25,997	-	-	-	-	25,997
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	14,073	14,073	-	-	-	-	14,073
10	Virginia Indonesia Co.	Sanga Sanga	111,597	111,597	-	-	-	-	111,597
11	Virginia Indonesia Co CBM Ltd.	GMB Sanga Sanga	11	11	-	-	-	-	11
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	(1,284)	(1,141)	-	-	-	-	(1,141)
13	Exxon-Mobil Oil Indonesia Inc.	B Block	(2,272)	(2,262)	-	-	-	-	(2,262)
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	10
15	CNOOC SES Ltd.	South East Sumatera	24,480	24,480	-	-	-	-	24,480
16	BP Muturi Holdings B.V.	Muturi	4,931	22,977	18,046	4,931	4,931	-	-
17	BOB PT Bumi Siak Pusako-Permina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	5,926	5,926	-	-	-	-	5,926
19	PT Pertamina- PetroChina East Java Ltd.	Tuban	786	65	(721)	65	65	-	65
20	PT Pertamina- PetroChina Sakawati Ltd.	Salawati Island JOB	(71)	(71)	-	(71)	(71)	-	(71)
21	PT Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-	-
22	PT Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	(17)	(17)	-	(17)	(17)	-	(17)
23	Petrochina Int'l Jabung Ltd.	Jabung	5,649	5,649	-	-	-	-	5,649
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	(71)	(71)	-	(71)	(71)	-	(71)
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	-
26	BP Berau Itc.	Berau	16,390	-	(16,390)	16,390	16,390	-	16,390
27	BP Wiragair Ltd.	Wiragair	1,657	-	(1,657)	1,657	1,657	-	1,657
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	234	234	-	-	-	-	234
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampar (effective 28 November 2013)	-	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	85	85	-	85	85	-	85
33	PT Medco E&P Lematanang	Lematanang	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	1,922	1,922	-	-	-	-	1,922
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	(8)	(8)	-	(8)	(8)	-	(8)
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-
38	EMP Koninci Baru Ltd.	Korinci	(3)	0	3	0	0	-	0
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	7	24	17	24	24	-	24
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-	-
43	PT Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	1,977	1,977	-	-	-	-	-
44	Saka Indonesia Pangkaha Ltd.	Pangkaha	1,057	1,057	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	2,972	2,972	-	-	-	-	2,972
47	Energy Equity Epic (Senkang) Pty. Ltd.	Senkang	2,808	2,808	-	-	-	-	2,808
48	Citic Seran Energy Ltd.	Seram Non-Bula	501	501	-	-	-	-	501
49	Kallez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
50	Mont'DOr Oil Tungkal	Tungkal	-	-	-	-	-	-	-
51	Petroselet Ltd.	Selet Panjang	-	-	-	-	-	-	-
52	BUMD Bentu Taka	Wallawi	(268)	(268)	-	(268)	(268)	-	(268)
53	PT Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-
57	Triangle Pase Inc.	Pase	54	54	-	-	-	-	54
58	PT Pertamina - Talisman Jambi Merangin	Jambi Merangin Onshore Jambi	4,826	4,826	-	-	-	-	4,826
59	Total Tengah	Tengah Block Off East Kal	21,757	21,757	-	-	-	-	21,757
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off East Kalimantan)	(118,689)	(118,689)	-	-	-	-	(118,689)

Appendix 4.5 -The Reconciliation for Over/ (Under) Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)	Initial Difference (3) = (2) - (1)	
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	(58)	(58)	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	(69)	(69)	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toll Sulawesi	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	(3)	(3)	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	1,057	(40)	(1,097)	(40)
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	(218)	(218)	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	4,952	4,952	(218)	(218)
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	18,840	18,840	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-
TOTAL			(2,345)	(3,991)	(1,646)	(4,143)
						(3,990) 153

Appendix 4.6 - The Reconciliation for Government Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS SKK Migas (4) (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)			
01	PT Chevron Pacific Indonesia	Rokan	72,081,464	72,081,464	-	72,081,464	-
02	Chevron Indonesia Co.	East Kalimantan	4,007,915	4,007,915	-	4,007,915	-
03	Chevron Makassar Ltd.	Makassar Strait	200,200	200,200	-	200,200	-
04	Chevron Siak Inc.	Siak	407,749	407,749	-	407,749	-
05	Total E&P Indonesia	Mahakam	7,025,526	7,025,526	-	7,025,526	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	6,881,658	6,881,658	-	6,881,658	-
07	ConocoPhillips Grissik Ltd.	Corridor	1,221,822	1,221,822	-	1,221,822	-
08	ConocoPhillips South Jambi Ltd.	South Jambi "B", Indonesia	-	-	-	-	-
09	PT Pertamina EP	Sanga Sanga	16,064,623	16,064,623	-	16,064,623	-
10	Virginia Indonesia Co.	GMB Sanga Sanga	2,889,239	2,889,239	-	2,889,239	-
11	Virginia Indonesia Co.CBM Ltd.	North Sumatra Offshore	163,099	163,099	-	163,099	-
12	Mobil Exploration Indonesia Inc.	B Block	636,976	636,976	-	636,976	-
13	Exxon-Mobil Oil Indonesia Inc.	CEDU	5,781,088	5,781,088	-	5,781,088	-
14	Mobil Cepu Ltd.	South East Sumatera	6,377,978	6,377,978	-	6,377,978	-
15	CNOOC SES Ltd.	Muturi	174,562	174,562	-	174,562	-
16	BP Muturi Holdings B.V.	Coastal Plains Pekanbaru	3,401,660	3,401,660	-	3,401,660	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Offshore North West Java (ONWJ)	6,948,361	6,948,361	-	6,948,361	-
18	PT Pertamina Hulu Energi ONWJ	Utan	946,750	946,750	-	946,750	-
19	PT Pertamina - PetroChina East Java Ltd.	Salawati Island JOB	88,000	88,000	-	88,000	-
20	PT Pertamina - PetroChina Salawati Ltd.	Senoro Tolli Sulawesi	-	-	-	-	-
21	PT Pertamina-Medco E&P Tomori Sulawesi	Pendopo-Raja JOB	38	33,100	33,062	33,100	33,100
22	PT Pertamina-Golden Spike Energy Indonesia Ltd.	Jabung	3,676,054	3,676,054	-	3,676,054	-
23	Petrochina Int'l' Bermuda Ltd.	Salawati Basin	961,436	958,739	(2,697)	961,436	-
24	Petrochina Int'l' Bangko Ltd.	Bangko	1,525	1,525	-	1,525	-
25	BP Berau Ltd.	Berau	560,170	560,170	-	560,170	-
26	BP Wiriajar Ltd.	Wiriagar	65,631	65,631	-	65,631	-
27	PT Medco E&P Rimau	Rimau	2,025,017	2,025,017	-	2,025,017	-
28	PT Medco E&P Rimau	South and Central Sumatra (until 27 November 2013)	2,217,649	2,217,649	-	2,217,649	-
29	PT Medco E&P Indonesia	Tarakan	438,835	438,835	-	438,835	-
30	PT Medco E&P Tarakan	Kampar (effective 28 November 2013)	62,012	62,012	-	62,012	-
31	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	164,766	164,766	-	164,766	-
32	PT Medco E&P Lemataang	Lemataang	20	20	-	20	20
33	PT Medco E&P Lemataang	Natuna Sea Block "A"	411,268	411,268	-	411,268	-
34	Premier Oil Natuna Sea Bv	Sebuku	-	-	-	-	-
35	Pearl Oil (Sebuku) Ltd.	Malacca Strait	1,119,844	1,119,844	-	1,119,844	-
36	EMP Malacca Strait S.A.	Kangean	18,282	18,282	-	18,282	-
37	EMP Koringci Baru Ltd.	Korinci	-	-	-	-	-
38	EMP Lepindo Brantas Inc.	Brantas	-	-	-	-	-
39	EMP Bantul Limited	Bentu	-	-	-	-	-
40	PT EMP Tonga	Tonga	10,566	10,566	-	10,566	-
41	Star Energy (Kakap) Ltd.	Kakap	621,874	621,874	-	621,874	-
42	PT Star Energy (Kakap) Ltd.	Ogan Komereng JOB	316,797	316,797	-	316,797	-
43	PT Pertamina - Taismen (Ogan Komereng) Ltd.	Pangkah	50,307	50,307	-	50,307	-
44	Saka Indonesia Pangkah Ltd.	Sampang	221,576	221,576	-	221,576	-
45	Santos (Sampang) Piv. Ltd.	Madura	-	-	-	-	-
46	Santos (Madura Offshore) Piv. Ltd.	Senkang	-	-	-	-	-
47	Energy Equity Epic (Senkang) Piv. Ltd.	Seram Non Bula	-	-	-	-	-
48	Citic Seram Energy Ltd.	Bula	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Tungkal	28,313	28,313	-	28,313	-
50	MontD'Or Oil Tungkal Ltd.	Sei Panjang	6,792	6,792	-	6,792	-
51	Petroset Ltd.	Waiwai	-	-	-	-	-
52	BUMD Benuo Taka	Gebang	801	801	-	801	-
53	PT Pertamina-EMP Gebang Ltd.						

Appendix 4.6 - The Reconciliation for Government Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template KKKS (1)	SKK MIGAS (2)	Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	SKK MIGAS (5)	Unreconciled Difference (6) = (5) - (4)
54	PT SPR Langgak	Langgak	86,795	86,795	-	8,6705	86,795	-
55	PT Seie Raya Merangin Dua	Merangin II	44,838	44,838	-	44,838	44,838	-
56	Canar Resources Canada Inc.	Bawean	45,528	45,528	-	45,528	45,528	-
57	Triangle Pase Inc	Pase	3,297	3,297	-	3,297	3,297	-
58	JB-Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	682,066	682,066	-	682,066	682,066	-
59	Total Tengah	Tengah Block Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (including Attaka Off. East Kalimantan)	7,517,186	7,517,186	-	7,517,186	7,517,186	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B", Tuban	114,351	625,234	510,883	625,234	625,234	-
62	PT Pertamina Hulu Energi Tuan East Java	Salawati Island JOB	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Senhoro Tolii Sulawesi	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tonni Sulawesi	Pendopo-Raja JOB	-	23,412	23,412	23,412	23,412	-
65	PT Pertamina Hulu Energi Raja Tempirai	Ogan Komering JOB	316,797	235,097	(81,700)	235,097	235,097	-
66	PT Pertamina Hulu Energi Ogan Komering	Gedang	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gedang	Jambi Merang Block, Ons. Jambi	428,976	428,976	-	428,976	428,976	-
68	PT Pertamina Hulu Energi Jambi Merang	West Madura, Off. East Java	2,934,625	2,934,625	-	2,934,625	2,934,625	-
69	PT Pertamina Hulu Energi West Madura	Tengah Block Off. East Kal.	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Blok West Kimpai, South Sumatera	17,541	17,541	-	17,541	17,541	-
71	PT Sumatera Persada Energi	Palmerah	17,546	17,546	-	17,546	17,546	-
72	Tately N.V.	TOTAL	160,900,707	161,420,905	(520,198)	161,423,602	161,441,148	(17,546)

Appendix 4.7 - Reconciliation for Government Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial KKKS	Adjusted KKKS	SKK Migas	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)				
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	3,278,879	3,617,549	338,670	3,278,879	3,278,879	-
03	Chevron Makassar Ltd.	Makassar Strait	6,374,509	6,653,187	278,618	6,374,509	6,374,509	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakan	105,172,336	105,172,336	-	105,172,336	105,172,336	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	23,098,956	26,193,216	3,094,260	23,098,956	23,098,956	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	100,871,211	98,593,252	(2,277,959)	98,593,252	98,593,252	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	40,939,725	40,939,725	-	40,939,725	40,939,725	-
10	Virginia Indonesia Co.	Sanga Sanga	30,000,919	28,709,463	(1,291,456)	28,748,457	28,748,457	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	14,959	13,547	(1,412)	13,547	13,547	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	12,911,953	12,911,953	-	12,911,953	12,911,953	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	9,112,867	9,112,867	-	9,112,867	9,112,867	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	1,661,791	1,661,791	-	1,661,791	1,661,791	-
16	BP Mutui Holdings B.V.	Muturi	9,463	44,092,894	44,083,431	9,463,032	9,463,032	-
17	BOB PT. Bumi Siak Pusako-Permitama Hulu	Coastal Plains Perikanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	18,246,777	18,246,777	-	18,246,777	18,246,777	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	318,972	320,543	1,571	319,352	319,352	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	13,579	46,119	32,540	46,119	46,119	-
21	JOB Pertamina- Medco E&P Tomori Sulawesi	Senoro Tolli Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Rala JOB	169	95,882	95,723	105,481	105,481	-
23	Petrochina Int'l Jabung Ltd.	Jabung	14,671,226	21,918,385	7,247,159	14,671,226	14,671,226	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	582,088	579,281	(2,807)	582,088	582,088	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	31,451	-	(31,451)	31,451,020	31,451,020	-
27	BP Wiriajar Ltd.	Wiriagar	3,179	-	(3,179)	3,178,842	3,178,842	-
28	PT Medco E&P Rimau	Rimau	885	12	(873)	885	885	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	11,232,035	11,232,035	-	11,232,035	11,232,035	-
30	PT Medco E&P Tarakan	Tarakan	15,284	15,284	-	15,284	15,284	-
31	PT Medco E&P Indonesia	Kampar (effective 28 November 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	1,200,447	1,200,447	-	1,200,447	1,200,447	-
33	PT Medco E&P Lemataung	Lemataung	1,114,187	1,114,187	-	1,114,187	1,114,187	-
34	Premier Oil Natuna Sea BV	Natura Sea Block "A"	21,393,391	21,371,988	(21,393,391)	21,393,391	21,393,391	-
35	Pearl Oil (Sibukui) Ltd.	Sebuku	494,760,825	494,761	(494,266,064)	494,761	494,761	-
36	EMP Malacca Strait S.A.	Malacca Strait	10,441	10,441	-	10,441	10,441	-
37	Kangean Energy Indonesia Ltd.	Kangean	9,895,654	9,895,654	-	9,895,654	9,895,654	-
38	EMP Koninci Baru Ltd.	Koninci	289	(69,884)	(70,173)	289	289	-
39	Lapindo Brantas Inc.	Brantas	-	225,402	225,402	225,402	225,402	-
40	EMP Bentiu Limited	Bentiu	970,275	1,040,391	70,116	970,275	970,275	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	2,857,462	2,857,462	-	2,857,462	2,857,462	-
43	JOB Pertamina-Talisman (Ogan Komerling) Ltd.	Ogan Komerling	584,845	584,845	-	584,845	584,845	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	866,319	1,042,365	176,046	1,014,722	1,014,722	-
45	Santos (Sampang) Pty. Ltd.	Sampang	5,736,539	5,736,539	-	5,736,539	5,736,539	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	6,634,242	6,634,242	-	6,634,242	6,634,242	-
47	Energy Equity/Epic (Sengkang) Pty. Ltd.	Sengkang	2,424,674	2,311,533	(113,141)	2,311,533	2,311,533	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroseal Ltd.	Selat Parjangan	-	-	-	-	-	-
52	BUMD Benuo Taka	Wallawi	93,349	140,023	46,674	140,023	140,023	-

Appendix 4.7 - Reconciliation for Government Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting Template KKKS (1)	Initial SKK Migas (2)	Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	SKK Migas (5)	Unreconciled Difference (6) = (5) - (4)
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	8,175	8,175	-	8,175	8,175	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle E Pase Inc.	Pase	14,557	14,557	-	14,557	14,557	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	6,229,295	6,229,295	-	6,229,295	6,229,295	-
59	Tota Tengah	Tengah Block Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (including Atalaka Off. East Kalimantan)	101,973,710	101,973,710	-	101,973,710	101,973,710	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	280	280,324	280,044	280,324	280,324	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	35,725	35,725	-	35,725	35,725	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Seniro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Rajai Tempirai	Pendopo-Rajai JOB	64,833	72,514	7,681	64,833	64,833	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	584,845	560,492	(24,353)	560,492	560,492	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	42,166,821	5,314,523	(36,852,298)	5,314,523	5,314,523	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	11,059,013	11,059,013	-	11,059,013	11,059,013	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			1,067,871,458	610,286,225	(487,585,233)	599,343,313	599,343,313	-

Appendix 4.8 - The Reconciliation for DMO Volume - Oil for the Year 2013 (KKKS - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template				Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (4)	
01	PT Chevron Pacific Indonesia	Rokan	6,815,966	6,815,966	-	6,815,966	6,815,966
02	Chevron Indonesia Co.	East Kalimantan	526,792	526,792	-	526,792	-
03	Chevron Makassar Ltd.	Makassar Strait	290,449	290,449	-	290,449	290,449
04	Chevron Siak Inc.	Siak	47,960	47,960	-	47,960	47,960
05	Total E&P Indonesia	Mahakam	887,029	887,029	-	887,029	887,029
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	791,075	791,075	-	791,075	791,075
07	ConocoPhillips (Grisik) Ltd.	Corridor	286,009	286,004	(5)	286,004	286,004
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-
09	PT Pertamina EP	Indonesia	7,247,364	7,247,364	-	7,247,364	7,247,364
10	Virginia Indonesia Co.	Sanga Sanga	323,220	323,220	-	323,220	323,220
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-
12	Mobil E Exploration Indonesia Inc.	North Sumatra Offshore	23,224	23,224	-	23,224	23,224
13	Exxon-Mobil Oil Indonesia Inc.	B Block	72,887	72,887	-	72,887	72,887
14	Mobil Cepu Ltd.	Cepu	641,781	641,781	-	641,781	641,781
15	CNOOC SES Ltd.	South East Sumatera	925,226	925,226	-	925,226	925,226
16	BP Muturi Holdings B.V.	Muturi	75,343	75,343	-	75,343	75,343
17	BOB PT. Bumi Siak Pusako-Permina Hulu	Coastal Plains Pekanbaru	339,711	339,711	-	339,711	339,711
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	1,007,781	1,007,781	-	1,007,781	1,007,781
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	101,797	101,797	-	101,797	101,797
20	PT Pertamina- PetroChina Salawesi	Salawati Island JOB	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Patai JOB	-	-	-	-	-
23	Petrichina Int'l Jabung Ltd.	Jabung	411,826	395,614	(16,212)	411,826	411,826
24	Petrichina Int'l Bermude Ltd.	Salawati Basin	128,583	128,583	-	128,583	128,583
25	Petrichina Int'l Bangko Ltd.	Bangko	-	-	-	-	-
26	BP Berau Ltd.	Berau	250,409	250,409	-	250,409	250,409
27	BP Wintager Ltd.	Wintager	18,078	18,078	-	18,078	18,078
28	PT Medco E&P Rimau	Rimau	330,940	330,940	-	330,940	330,940
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	150,519	150,519	-	150,519	150,519
30	PT Medco E&P Tarakan	Tarakan	51,720	51,720	-	51,720	51,720
31	PT Medco E&P Indonesia	Kambar (effective 28 Nopember 2013)	4,209	4,209	-	4,209	4,209
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	8,077	8,077	-	8,077	8,077
33	PT Medco E&P Lemataang	Lemataang	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	46,358	46,358	-	46,358	46,358
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	148,694	148,694	-	148,694	148,694
37	Kandeian Energy Indonesia Ltd.	Kandeian	-	-	-	-	-
38	EMP Komici Baru Ltd.	Komici	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-
40	EMP Bentiu Limited	Bentiu	-	-	-	-	-
41	PT EMP Tongga	Tonga	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	84,403	84,403	(84,403)	84,403	84,403
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	53,456	53,456	-	53,456	53,456
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-
45	Santos (Sampan) Pty. Ltd.	Sampan	8,187	54,579	46,392	54,579	54,579
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bulu	-	-	-	-	-
49	Kahrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-
51	Petrolekst Ltd.	Sei Petani Panjang	-	-	-	-	-
52	BUAND Beru Taka	Walauwi	-	-	-	-	-
53	JOB Pertamina-EMP Gelang Ltd.	Gelang	12,662	16,883	4,221	16,883	16,883
54	PT SPR Langgak	Langgak	-	-	-	-	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-
57	Triangle Pase Inc.	Pase	-	-	-	-	-
58	JOB Pertamina-Jambi Merang	Jambi Merang Onshore Jambi	73,671	73,671	-	73,671	73,671
59	Total Tengah	Tengah Block, Off East Kal.	9,200	9,200	-	9,200	9,200
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Altika Off. East Kalimantan)	960,056	960,056	-	960,056	960,056
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	225,765	237,242	11,477	237,242	237,242
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	53,512	(53,512)	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	23,977	(23,977)	-	-	-

Appendix 4.8 - The Reconciliation for DMO Volume - Oil for the Year 2013 (KKKS - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	SKK MIGAS (5)	Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)	Initial Difference (3) = (2) - (1)				
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	53,456	100,758	47,302	100,758	100,758	100,758	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	769	171,692	170,923	171,692	171,692	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	893,007	893,007	893,007	893,007	893,007	893,007	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	21,440	-	21,440	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-	-
72	Tateley N.V.	Fairmerah	-	-	-	-	-	-	-
TOTAL			24,432,588	24,519,779	(87,191)	24,620,394	24,620,394	-	-

Appendix 4.9 - The Reconciliation for Total Lifting of Oil for the Year 2013 (KKKS - Directorate General Oil & Gas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
01	PT Chevron Pacific Indonesia	Rokan East Kalimantan	116,164,076	116,164,076	-	116,164,076	116,164,076	-
02	Cheron Indonesia Co.	Makassar Strait	7,304,837	7,304,837	-	7,304,837	7,304,837	-
03	Cheron Makassar Ltd.	Siak	1,726,094	1,726,094	-	1,726,094	1,726,094	-
04	Cheron Siak Inc.	Mahakam	665,038	665,038	-	665,038	665,038	-
05	Tola E&P Indonesia	South Natuna Sea "B"	12,300,117	12,439,755	139,638	12,300,117	12,439,755	139,638
06	ConocoPhillips Indonesia Inc. Ltd.	Corridor	11,052,760	11,039,174	(13,586)	11,052,760	11,039,174	(13,586)
07	ConocoPhillips (Grissik) Ltd.	South Jambi "B"	3,203,248	3,225,651	22,403	3,203,248	3,225,651	22,403
08	ConocoPhillips (South Jambi) Ltd.	Indonesia	43,121,808	43,158,575	36,767	43,121,808	43,158,575	36,767
09	PT Pertamina EP	Sanga Sanga	4,481,977	4,481,977	-	4,481,977	4,481,977	-
10	Virginia Indonesia Co.	GMB Sanga Sanga	-	-	-	-	-	-
11	Virginia Indonesia Co. CBM Ltd.	North Sumatra Offshore	241,527	241,527	-	241,527	241,527	-
12	Mobil Exploration Indonesia Inc.	B Block	1,010,698	1,010,698	-	1,010,698	1,010,698	-
13	Exxon-Mobil Oil Indonesia Inc.	Cepu	9,583,937	9,583,937	-	9,583,937	9,583,937	-
14	Mobil Cepu Ltd.	South East Sumatra	12,829,780	12,829,780	-	12,829,780	12,829,780	-
15	CHOCO SES Ltd.	Muturi	447,755	447,755	-	447,755	447,755	-
16	BP Muturi Holdings B.V.	Coastal Plains Pekanbaru	5,390,077	5,390,077	-	5,390,077	5,390,077	-
17	BOB PT. Burni Siak-Pusako-Pertamina Hulu	Offshore North West Java (ONWJ)	13,974,569	13,974,569	-	13,974,569	13,974,569	-
18	PT Pertamina Hulu Energi ONWJ	Tuban	1,411,587	1,457,217	45,630	1,411,587	1,457,217	45,630
19	PT Pertamina-PetroChina East Java Ltd.	Salawati Island JOB	318,398	318,398	-	318,398	318,398	-
20	JOB Pertamina-PetroChina Salawati Ltd.	Senoro Tolli Sulawesi	142,664	142,664	-	142,664	142,664	-
21	JOB Pertamina-Medco E&P Tomoni Sulawesi	Pendopo-Raja JOB	67	66,824	66,757	66,824	66,824	-
22	PT Pertamina-Golden Spike Energy Indonesia Ltd.	Jabung	5,654,442	5,654,442	-	5,654,442	5,654,442	-
23	Petrochina Int'l Jabung Ltd.	Salawati Basin	1,920,175	1,923,930	3,755	1,920,175	1,923,930	3,755
24	Petrochina Int'l Bermuda Ltd.	Bangko	12,400	12,400	-	12,400	12,400	-
25	Petrochina Int'l Bangko Ltd.	Berau	1,488,145	1,488,145	-	1,488,145	1,488,145	-
26	BP Berau Ltd.	Wiraigar	150,411	150,411	-	150,411	150,411	-
27	BP Wiraigar Ltd.	Rimau	4,942,041	4,942,041	-	4,942,041	4,942,041	-
28	PT Medco E&P Rimau	South and Central Sumatra (until 27 November 2013)	2,177,649	2,444,429	226,780	2,177,649	2,444,429	226,780
29	PT Medco E&P Indonesia	Tarakan	772,349	772,349	-	772,349	772,349	-
30	PT Medco E&P Tarakan	Kambar (effective 28 November 2013)	62,012	-	(62,012)	62,012	-	(62,012)
31	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	164,766	-	(164,766)	164,766	-	(164,766)
32	PT Medco E&P Indonesia	Lemnatiang	162	162	-	162	162	-
33	PT Medco E&P Lemnatiang	Natuna Sea Block "A"	692,286	692,286	-	692,286	692,286	-
34	Premier Oil Natuna Sea Bv	Sebuku	-	-	-	-	-	-
35	Pearl Oil (Sebuku) Ltd.	Malacca Strait SA	2,220,505	2,220,769	264	2,220,505	2,220,769	264
36	EMF Malacca Strait SA	Kangéan	124,854	124,854	-	124,854	124,854	-
37	Kangéan Energy Indonesia Ltd.	Korinci	-	-	-	-	-	-
38	EMF Korinci Baru Ltd.	Brantas	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Benitu	-	-	-	-	-	-
40	EMF Bentu Limited	Tonga	105,659	106,851	1,192	105,659	106,851	1,192
41	PT EMP Tonga	Kakap	1,260,423	1,256,968	(3,455)	1,260,423	1,256,968	(3,455)
42	Star Energy (Kakap) Ltd.	Ogan Komering JOB	599,509	599,509	-	599,509	599,509	-
43	JOB Pertamina-Taislaman (Ogan Komering) Ltd.	Pangkajah	2,573,951	2,573,951	-	2,573,951	2,573,951	-
44	SAKA INDONESIA Pangkajah Ltd.	Sampang	641,352	641,352	-	641,352	641,352	-
45	Santos (Sampang) Pty. Ltd.	Madura	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Sengkang	-	188	188	-	188	188
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Gebang	894,353	894,353	-	894,353	894,353	-
48	Clitic Seram Energy Ltd.	Bula	186,881	186,881	-	186,881	186,881	-
49	Kalrez Petroleum (Seram) Ltd.	Tungkal	230,043	230,043	-	230,043	230,043	-
50	MonDID'Or Oil Tungkal Ltd.	Merangin II	47,725	47,725	-	47,725	47,725	-
51	Petroselat Ltd.	Sebatu Panjang	-	-	-	-	-	-
52	BLMD Beruto Taka	Walawu	-	-	-	-	-	-
53	PT Pertamina-EMP Gebang Ltd.	6,506	6,506	-	6,506	6,506	-	6,506
54	PT SPR Langgak	189,095	189,095	-	189,095	189,095	-	189,095
55	PT Seja Raya Merangin Dua	448,376	448,376	-	448,376	448,376	-	448,376
56	Camar Resources Canada Inc.	303,521	303,521	-	303,521	303,521	-	303,521
57	Triangle Pase Inc.	Pase	8,797	8,797	-	8,797	8,797	-
58	PT Pertamina - Taislaman Jambi Merangin	Jambi Merangin Onshore Jambi	1,021,569	1,06,086	46,497	1,021,569	1,06,086	46,497
59	Total Tendah	Terigat Block, Off East Kal. Kal.	127,569	-	(127,569)	127,569	-	(127,569)
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	13,312,749	13,428,247	115,498	13,312,749	13,428,247	115,498
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	1,411,587	1,384,720	(26,867)	1,411,587	1,384,720	(26,867)
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	318,398	318,398	-	318,398	318,398	-

64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Tolli Sulawesi	142,664	-	142,664	-
65	PT Pertamina Hulu Energi Raja Empat	Pendopo-Raja JOB	66,824	66,824	66,824	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	599,509	599,509	599,509	-
67	PT Pertamina Hulu Energi Gebang	Gebang	6,506	6,506	6,506	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	1,021,569	965,925	1,021,569	(55,644)
69	PT Pertamina Hulu Energi West Madura	West Madura, Off ESti Java	6,510,843	6,510,843	6,510,843	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off East Kal.	127,568	-	(127,568)	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	175,413	175,911	175,413	498
72	Tately N.V.	Palmerah	175,463	-	175,463	-
TOTAL			298,307,633	298,432,033	298,374,390	57,643

Appendix 4.10 - The Reconciliation for Total Lifting of Gas for the Year 2013 (KKKS - Directorate General Oil & Gas) in MSCF

No.	PSC Operator- Name	Block	Per Original Reporting Template			Adjusted Reconciliation			Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)	Initial Difference (3) = (2) - (1)	KKKS (4)	DG Oil & Gas (5)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	30,287,951	40,543,306	10,255,355	30,287,951	40,543,306	10,255,355	-
03	Chevron Makassar Ltd.	Makassar Strait	9,277,709	3,305,972	(5,971,737)	9,277,709	3,305,972	(5,971,737)	-
04	Chevron Sleak Inc.	Sleak	-	-	-	-	-	-	-
05	PT E&P Indonesia	Mahakam	280,140,794	531,919,439	251,778,645	280,140,794	531,919,439	251,778,645	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	129,228,165	136,715,132	7,486,967	129,228,165	136,715,132	7,486,967	-
07	ConocoPhillips (Gresik) Ltd.	Corridor	332,363,118	312,544,731	(19,818,387)	332,363,118	312,544,731	(19,818,387)	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	287,171,368	280,254,313	(6,917,055)	287,171,368	280,254,313	(6,917,055)	-
10	Virginia Indonesia Co	Sanga Sanga	87,960,975	99,192,918	11,231,943	87,960,975	99,192,918	11,231,943	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	61,931	57,395	(4,536)	-	-	-	57,395
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	31,541,769	50,763,831	19,222,062	31,541,769	50,763,831	19,222,062	-
13	Mobil Oil Indonesia Inc.	B Block	19,418,138	-	(19,418,138)	19,418,138	-	-	(19,418,138)
14	Mobil Cepu Ltd	Cepu	-	-	-	-	-	-	-
15	CHOCC SES Ltd.	South East Sumatera	15,108,930	23,547,271	8,438,341	15,108,930	23,547,271	8,438,341	-
16	BF Muturi Holdings B.V.	Muturi	74,267	321,359,167	32,284,900	74,332,151	321,359,167	247,027,016	-
17	PT. Bumi Sleak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	66,083,537	65,669,818	(413,719)	66,083,537	65,669,818	(413,719)	-
19	JOB Pertamina-PetroChina East Java Ltd.	Tuban	832,517	738,342	(94,175)	883,508	738,342	(145,166)	-
20	JOB Pertamina-PetroChina Salawati Ltd.	Salawati Island.JOB	109,008	125,381	16,373	109,008	125,381	16,373	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toll Sulawesi	-	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	303	275,183	274,880	302,701	275,183	(27,518)	-
23	Petrochina Int'l Jabung Ltd.	Jabung	55,463,038	74,831,984	19,368,946	55,463,038	74,831,984	19,368,946	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,622,246	1,442,806	(179,440)	1,622,246	1,442,806	(179,440)	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	-
26	BF Berbau Ltd	Berbau	246,833	-	(246,833)	247,047,887	-	(247,047,887)	-
27	BF Witrigard Ltd.	Witrigard	24,948	-	(24,948)	24,969,816	-	(24,969,816)	-
28	PT Medco E&P Rimau	Rimau	11,800	1,597	(10,203)	11,800	1,597	(10,203)	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	37,317,491	40,655,321	3,277,830	37,377,491	40,655,321	3,277,830	-
30	PT Medco E&P Tarakan	Tarakan	203,792	209,536	5,744	203,792	209,536	5,744	-
31	PT Medco E&P Indonesia	Karimpar (effective 28 November 2013)	-	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	3,431,583	-	(3,431,583)	3,431,583	-	(3,431,583)	-
33	PT Medco E&P Lemataang	Lemataang	13,167,725	12,175,477	(992,248)	13,167,725	12,175,477	(992,248)	-
34	Premier Oil Natura Sea BV	Natura Sea Block "A"	69,035,393	68,963,118	(72,274,937)	69,035,393	(72,274,937)	(3,239,544)	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	6,596,811,000	6,200,586	(6,590,610,414)	6,596,811	6,200,586	(396,225)	-
36	PT Malacca Strait S.A.	Malacca Strait	52,681	45,923	(6,758)	52,681	45,923	(6,758)	-
37	Kandean Energy Indonesia Ltd.	Kandean	97,220,184	89,945,673	(7,274,511)	97,220,184	89,945,673	(7,274,511)	-
38	PTK Korinci Baru Ltd.	Korinci	3,413	2,495	(918)	3,413	2,495	(918)	-
39	Lapindo Brantas Inc.	Brantas	2,663,842	2,418,993	(244,849)	2,418,993	2,418,993	2,418,993	-
40	PT Bentu Limited	Benitu	11,466,880	9,934,884	(1,531,996)	11,466,880	9,934,884	(1,531,996)	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd	Kakap	10,311,371	11,222,795	911,424	10,311,371	11,222,795	911,424	-
43	PT Pertamina - Taisman (Ogan Komering) Ltd.	Ogan Komering JOB	1,848,717	1,860,030	11,313	1,848,717	1,860,030	11,313	-
44	Saka Indonesia Fangkah Ltd.	Pangkah	11,550,920	12,911,471	1,360,551	13,529,616	12,911,471	(618,145)	-
45	Santons (Sampang) Pty. Ltd.	Sampang	29,259,228	28,721,144	(538,084)	29,259,228	28,721,144	(538,084)	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	29,327,131	27,085,538	(2,241,593)	29,327,131	27,085,538	(2,241,593)	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	14,019,786	13,140,315	(819,471)	14,019,786	13,140,315	(819,471)	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
50	MonDOr Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-
52	BLMD Bentuo Taka	Waihawi	311,162	316,698	5,536	311,162	316,698	5,536	-
53	Job Pertamina-EMP Gebang Ltd.	Gebang	96,617	235,699	139,082	96,617	235,699	139,082	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-

57	Triangle Pase Inc	Pase	271,886	278,974	7,088	271,886	278,974	7,088
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	19,922,067	20,192,920	19,922,067	20,192,920	19,922,067	20,192,920
59	Tata Tenah	Tengah Block, Off. East Kal.	3,720,810	(3,720,810)	3,720,810	(3,720,810)	3,720,810	(3,720,810)
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Atitaka Off. East Kalimantan)	279,250,043	2,380,483	(276,869,560)	279,250,043	2,380,483	(276,869,560)
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	833	738,342	737,509	883,508	738,342	(145,166)
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	109,008	125,381	16,373	109,008	125,381	16,373
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toll Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB3	246,394	275,183	28,789	302,701	275,183	(27,518)
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	1,860,030	1,848,717	11,313	1,860,030	1,848,717	11,313
67	PT Pertamina Hulu Energi Gebang	Gebang	96,617	-	(96,617)	96,617	-	(96,617)
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	19,922,067	20,064,236	142,169	19,922,067	20,064,236	142,169
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	39,729,305	42,381,856	2,652,551	39,729,305	42,381,856	2,652,551
70	PT Pertamina Hulu Energi Tenggar Area	Tengah Block, Off. East Kal.	3,720,810	-	(3,720,810)	3,720,810	-	(3,720,810)
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			8,575,063,700	2,357,703,962	(6,217,359,738)	2,403,601,273	2,357,703,962	(45,897,311)

Appendix 4.11 - The Reconciliation for Signature Bonus by Exploitation KKKS for the Year 2013 (KKKS - Directorate General Oil & Gas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Adjusted Reconciliation KKKS (4)	Unreconciled Difference (6) = (4) - (5)
			KKKS (1)	DG Oil & Gas (2)	Initial Difference (3) = (2) - (1)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	-	-	-	-	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	-	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-
09	PT Pertamina EP	Indonesia	-	-	-	-	-
10	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-
11	Virginia Indonesia Co.CCRM Ltd.	GMB Sanga Sanga	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-
16	BP Mituri Holdings B.V.	Muturi	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	-	-	-	-
19	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tornon Sulawesi	Senoro Tolii Sulawesi	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-
23	Petrochina Int'l. Jabung Ltd.	Jabung	-	-	-	-	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	-	-	-	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-
26	BP Berasul Ltd.	Berau	-	-	-	-	-
27	BP Wirigasir Ltd.	Wirigasir	-	-	-	-	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampan (effective 28 November 2013)	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-
33	PT Medco E&P Lemataang	Lemataang	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	-	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-
36	EVIP Melaka Strait S.A.	Malacca Strait	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-
38	EVIP Kordini Baru Ltd.	Kordini	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-
40	EVIP Bentu Limited	Bentu	-	-	-	-	-
41	PT EMEF Tonga	Tonga	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	-	-	-	-
44	Seka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-
47	Energy Equity Epic (Sangkang) Pty. Ltd.	Sangkang	-	-	-	-	-
48	Chic Seram Energy Ltd.	Seram Non Bulu	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-
50	MontD'C Oil Tungkal Ltd.	Tungkal	-	-	-	-	-
51	Petroseal Ltd.	Sebat Pantang	-	-	-	-	-
52	BUMD Bentuo Taka	Waliwi	200	200	(200)	200	200
53	JOB Pertamina-EMF Gebang Ltd.	Gehang	-	-	-	-	-

Appendix 4.11 - The Reconciliation for Signature Bonus by Exploitation KKKS for the Year 2013 (KKKS - Directorate General Oil & Gas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Adjusted Reconciliation KKKS (4)	Unreconciled Difference (6) = (4) - (5)
			KKKS (1)	DG Oil & Gas (2)	Initial Difference (3) = (2) - (1)		
54	PT SPR Langgak	Langgak	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-
58	PTB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Tobili Sulawesi	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok-West Kampar, South Sumatera	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-
Total			200	-	(200)	200	200

Appendix 4.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)	Initial Difference (3) = (2) - (1)	KKKS (6)	DG Budget (7)	
01	PT Chevron Pacific Indonesia	Rokan	778,730	778,730	-	778,730	778,730	-
02	Chevron Indonesia Co.	East Kalimantan	155,095	155,095	-	155,095	155,095	-
03	INPEX Offshore North Mahakam Ltd.	Makassar Strait	7,912	7,912	-	7,912	7,912	-
04	PT PHE Makassar Ltd.	Siak	4,296	4,296	-	4,296	4,296	-
05	Total E&P Indonesia	Mahakam	969,729	969,729	-	969,729	969,729	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	495,401	183,198	(312,203)	183,198	183,198	-
07	Chevron South Natuna B Inc.							-
08	INPEX Natuna Corp.	Corridor	183,198	495,401	312,203	495,401	495,401	-
09	ConocoPhillips (Grisik) Ltd.							-
10	Talisman (Corridor) Ltd.							-
11	PT PHE Corridor	South Jambi "B"	-	-	-	-	-	-
12	ConocoPhillips (South Jambi) Ltd.							-
13	PetroChina International Jambi B Ltd.							-
14	PT Pertamina EP	Indonesia Sanga-Sanga	991,356	1,001,737	-10,381	1,001,737	1,001,737	34,041
15	Virginia International Co.							-
16	BP East Kalimantan Ltd.							-
17	Lasmo Sanga Sanga Ltd.							-
18	Opicoil Houston Inc.							-
19	Universe Gas & Oil Company Inc.							-
20	Virginia Indonesia Co. CBM Ltd.							-
21	Virginia International Co.							-
22	BP East Kalimantan CBM Ltd.							-
23	ENI CBM Ltd.							-
24	Opicoil Houston Inc.							-
25	Japan CBM Ltd.							-
26	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	127,543	136,661	9,118	136,661	136,661	-
27	Exxon-Mobil Oil Indonesia Inc.	B Block	68,662	73,366	4,704	73,366	73,366	-
28	Mobil Cepu Ltd.	Cepu	24,906	10,715	(14,191)	10,715	10,715	-
29	Ampolex (Cepu) Pte. Ltd.							-
30	PT Pertamina EP Cepu							-
31	PT Sarana Paita Hulu Cepu							-
32	PT Asri Damai Sejahtera							-
33	PT Biora Patragas Hulu							-
34	PT Petrogas Istim Ilama Cendana							-
35	CNOOC SES Ltd.	South East Sumatera	52,542	52,542	-	52,542	52,542	-
36	PT PHE OSFS							-
37	KNOC Sumatra Ltd.							-
38	Fortuna Resources (Sunda) Ltd							-
39	Talisman Resources (Bahamas) Ltd.							-
40	Talisman UK (Southeast Asia Sumatera) Ltd.							-
41	Kufpec Indonesia (SES) B.V.							-
42	CNOOC Mutuji Ltd.							-
43	Indonesian Natural Gas Resources Mutuji Inc.							-
44	BOB PT. Bumi Siak Pusako-Pertamina Hulu							-
45	PT Bumi Siak Pusako							-
46	PT PHE CPP							-
47	PT Pertamina Hulu Energi ONWJ							-
48	EMP ONWJ Ltd.							-
49	Risco Energy ONWJ							-
50	KUFPEC Indonesia (ONWJ) BV							-
51	Talisman Resources (ONWJ) Ltd.							-

Appendix 4.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (6)	DG Budget (7)	Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)	Initial Difference (3) = (2) - (1)				
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	6,244	6,244	-	6,244	6,244	6,244	-
20	PT PHE Tuban	Salawati Island JOB							
	RHP Salawati Island B.V.								
	Petrogas (Island) Ltd.								
	PetroChina International Kepala Burung Ltd.								
21	JOB Pertamina-Medco E&P Tomoni Sulawesi	Senoro Tolii Sulawesi	741	741	-	741	741	741	-
	Tomoni E&P Ltd. / Mitsubishi Corp.	Pendopo-Raja JOB	905	-	(905)	905	-	(905)	
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Jabung	109,171	108,171	-	109,171	109,171	109,171	-
23	Petrochina int'l Jabung Ltd.								
	PP Oil & Gas (Jabung) Ltd.								
	Petronas Carigali (Jabung) Ltd.								
	PT PHE Jabung								
24	Petrochina int'l Bermuda Ltd.	Salawati Basin	1,857	1,857	-	1,857	1,857	1,857	-
	Petrogas (Basin) Ltd.								
	RHP Salawati Basin B.V.								
	PT PHE Salawati Basin								
25	Petrochina int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	
	BP Berau Ltd.	Berau	163,739	163,739	-	163,739	163,739	163,739	-
	MI Berau B.V.								
	KG Berau Petroleum Ltd.								
	Nippon Oil Expl. (Berau) Ltd.								
27	BP Wiriagjar Ltd.	Wiriagjar	13,079	13,079	-	13,079	13,079	13,079	-
	KG Wiriagjar Petroleum Ltd.								
28	PT. Medco E&P Riau	Riau	37,596	37,596	-	37,596	37,596	37,596	-
	PDFDE South Sumatera								
29	PT. Medco E&P Indonesia	South and Central Sumatra (s.d 27 Nopember 2013)	59,146	49,761	(9,385)	59,146	59,146	59,505	359
	PT. Medco E&P Tarakan	Tarakan	4,761	6,527	1,766	4,761	4,761	4,761	(55)
31	PT. Medco E&P Indonesia	Kamper (l.m.t. 28 Nopember 2013)	55	-	(55)	55	-	(55)	(304)
32	PT. Medco E&P Indonesia	South Sumatra (l.m. 1.28 Nopember 2013)	304	-	(304)	304	-	304	-
33	PT. Medco E&P Lemataang	Lemataang	-	-	-	-	-	-	
	Lemataang E&P Ltd.								
	Lundin Lemataang B.V.								
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	85,893	82,147	(3,746)	85,893	85,893	85,893	-
	Kulpec Indonesia (Natuna) B.V.								
	Natuna 1 BV (Petronas)								
	Natuna 2 BV (HESS)								
	Natuna 2 BV (PHE)								
35	Pearl Oil Sebuku Ltd.	Sebuku	-	-	-	-	-	-	
	INPEX South Makassar Ltd.								
	Total E&P Indonesia								
36	EMP Malecca Strait S.A.	Malacca Strait	-	-	-	-	-	-	
	PT. Imbang Tala Alam								
	OOGC Malecca Ltd.								
	Malacca Petroleum								
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	
38	EMP Exploration (Kangean) Ltd.	Koninci	-	-	-	-	-	-	
39	EMP Koring Baru Ltd.	Briantas	-	-	-	-	-	-	
	Lapindo Briantas								
	PT. Prakarsa Briantas								
	PT. Minarak Labuan								
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-	
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	
	PT. Surya Kencana Perkasa								
	PT. Petros Petroleum Production								

Appendix 4.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (6)	DG Budget (7)	Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)	Initial Difference (3) = (2) - (1)				
42	Star Energy (Kakap) Ltd. Premier Oil Kakap B.V.	Kakap	15,890	15,890	-		15,890	15,890	-
	SPC Kakap Ltd.								
	Novus UK (Kakap) Ltd.								
	PT PHE Kakap								
	Novus Petroleum Canada (Kakap) Ltd.								
	Natuna UK (Kakap 2) Ltd.								
	Novus Nominess Pty. Ltd.								
43	JOB Pertamina -Talisman (Ogan Komering) Ltd. Talisman (Ogan Komering) Ltd.	Ogan Komering JOB							
44	Saka Indonesia Pangkah Ltd.	Pangkah			-				
	Saka Indonesia Pangkah BV (dih Kuipec Indonesia (Pangkah) B.V.								
45	Santos (Sampang) Pty. Ltd. Singapore Petroleum Sampang Ltd. Cile Sampang Pty. Ltd.	Sampang	14,168	14,168	-		14,168	14,168	-
46	Santos (Madura Offshore) Pty. Ltd. Petronas Carigali Madura Ltd.	Madura	16,523	16,523	-		16,523	16,523	-
	PT Petrogas Pantai Madura								
47	Energy Equity Epic (Sengkang) Pty. Ltd. Citic Seram Energy Ltd.	Sengkang Seram Non Bulia	11,287	11,276	(11)		11,276	11,276	-
48	KLIPPEC Indonesia (Seram) Ltd.		-	-	-				
	Gulf Petroleum Investment Co.								
	Lion International Investment Ltd.								
49	Kalrez Petroleum (Seram) Ltd.	Bulla	-	-	-				
50	Mont'D'Or Oil Tungkal Ltd.	Tungkal	-	-	-				
51	Fuel X Tungkal								
	Petrosefat Ltd.								
	PetroChina International Selat Panjang Ltd.								
	International Mineral Resources Inc.								
52	BUMD Benio Taka	Waiawi	-	-	-				
53	JOB Pertamina-FMP Gebang Ltd.	Gebang	-	-	-				
54	PT SFR Langgak	Langgak	-	-	-				
	PT Sarana Pembangunan Riau								
	Kingswood Capital Ltd.								
	PT Sole Raya Merangin Dua								
55	Merangin B.V.	Merangin II	-	-	-				
	Sinochem Merangin Ltd.								
56	Camar Resources Canada Inc.	Bawean	-	-	-				
	Camar Bawean Petroleum Ltd.								
57	Triangle Pasee Inc.	Pasee	-	-	-				
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-				
	Pacific Oil & Gas (Jambi Merang) Ltd.								
	Talisman (Jambi Merang) Ltd.								
59	Total Tengah	Tengah Block, Off. East Kal.	12,082	12,082	-		12,082	12,082	-
	INPEX Tengah Ltd.								
60	INDONESIA FROTOLEUM LTD.	Mahakam (including Altaka Off. East Kalimantan)	944,452	944,452	-		944,452	944,452	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-				
62	PT Pertamina Hulu Energi Tutan East Java	Tutan	35,817	3,227	(32,590)		30,777	30,777	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	3,009	332	(2,677)		2,676	2,676	-
64	PT Pertamina Hulu Energi Toronai	Serang Toli Sulawesi	1,000	1,000	-				
65	PT Pertamina Hulu Energi Raya Tempirai	Pendopo-Raja JOB	1,746	217	(1,529)		1,487	1,487	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	14,912	561	(14,351)		14,154	14,154	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-				
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	57,094	4,569	(52,525)		52,088	52,088	-

Appendix 4.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)	Initial Difference (3) = (2) - (1)	KKKS (6)	DG Budget (7)	
69	PT Pertamina Hulu Energi West Madura Kodeco Energy Co. Ltd.	West Madura, Off. Est. Java	116,038	77,001	(39,087)	116,088	116,088	-
70	PT Mandiri Madura Barat							-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal. Blok West Kampar, South Sumatera	20,277	6,270	(14,007)	14,023	14,023	-
71	PT Sumatera Persada Energi		-	-	-	-	-	-
72	Tadex N.V.	Palmerah	-	-	-	-	-	-
	PHE Group (JOB, P)	PHE's Block					100,368	100,368
	PHE Group (JOB, P)	PHE's Block					15,903	15,903
	PHE Group (JOB, P)	PHE's Block					13,000	13,000
	TOTAL		6,124,019	5,572,801	(551,218)	5,723,546	5,851,912	128,366

Appendix 4.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
01	PT Chevron Pacific Indonesia	Rokan			-			-
02	Chevron Indonesia Co.	East Kalimantan			-			-
03	INPEX Offshore North Mahakam Ltd.		12,060	12,060	-	12,060	12,060	-
04	Chevron Makassar Ltd.	Makassar Strait			-			-
05	PT PHE Makassar Strait		579	180	(399)	384	384	-
06	Tip Top Makassar Ltd.		2,092	1,586	(506)	1,748	1,748	-
07	Chevron Siak Inc.	Siak	-	-	-	-	-	-
08	Total E&P Indonesia	Mahakam			-			-
09	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"			-			-
10	Chevron South Natuna B Inc.				-			-
11	INPEX Natura Corp.		114,595	114,595	-	114,595	114,595	-
12	ConocoPhillips (Grissik) Ltd.	Corridor	160,520	160,520	-	160,520	160,520	-
13	Talisman (Corridor) Ltd.		329,085	298,055	(30,430)	329,085	329,085	-
14	PT PHE Corridor	South Jambi "B"	86,789	1,942	(84,857)	85,349	85,349	-
15	ConocoPhillips (South Jambi) Ltd.				-			-
16	PetroChina International Jambi B Ltd.				-			-
17	PT Pertamina EP	Indonesia			-			-
18	Virginia Indonesia Co.	Sanga-Sanga			-			-
19	Virginia International Co.		71,153	71,153	-	71,153	71,153	-
20	BP East Kalimantan Ltd.		194,553	102,637	(91,914)	194,552	102,637	(91,915)
21	Lasmo Sanga Sanga Ltd.		104,212	98,399	(5,813)	104,149	104,149	-
22	Opicoll Houston Inc.		92,051	92,051	-	92,051	92,051	-
23	Universe Gas & Oil Company Inc.		21,834	21,834	-	21,834	21,834	-
24	Virginia Indonesia Co.CBM Ltd.	GmB Sanga-Sanga			-			-
25	Virginia International Co.				-			-
26	BP East Kalimantan CBM Ltd.				-			-
27	ENI CBM Ltd.				-			-
28	Opicoll Houston Inc.				-			-
29	Japan CBM Ltd.	North Sumatra Offshore			-			-
30	Mobil Exploration Indonesia Inc.	B Block			-			-
31	Exxon-Mobil Oil Indonesia Inc.				-			-
32	Mobil Cepu It.	Cepu			-			-
33	Amplex (Cepu) Pte. Ltd.				-			-
34	PT Pertamina EP Cepu		23,596	23,596	-	23,596	23,596	-
35	PT Sarana Patta Hulu Cepu		569	533	(36)	569	533	(36)
36	PT Asri Dama Sejahtera		2,589	3,167	578	2,846	3,167	321
37	PT Biora Patra Gas Hulu		1,873	-	(1,873)	1,873	1,873	-
38	PT Petros Jatim Utama Cendana		1,179	1,178	(1)	1,179	1,178	(1)
39	CNOOC SES Ltd.	South East Sumatera			-			-
40	PT PHE OSSES		11,241	-	(11,241)	10,502	10,502	-
41	KNOC Sumatera Ltd.		8,313	7,865	(448)	8,313	7,865	(448)
42	Fortuna Resources (Sunda) Ltd.		2,600	2,176	(424)	2,600	2,432	(168)
43	Talisman Resources (Brahma) Ltd.		1,132	776	(356)	1,132	1,062	(70)
44	Talisman UK (Southeast Sumatera) Ltd.		1,440	1,148	(292)	1,440	1,352	(88)
45	Risco Energy SES BV		-	-	-	-	-	-
46	Kufpec Indonesia (SES) B.V.		3,984	4,404	420	4,404	4,404	-
47	BP Muturi Holdings B.V.				-			-
48	CNOOC Muturi It.		69,687	69,706	19	69,706	69,706	-
49	Indonesian Natural Gas Resources Muturi Inc.		36,618	36,616	(3)	36,615	36,615	-
50	BOC PT. Bumi Siak Pusako	Coastal Plains Pekanbaru			-			-
51	PT Bumi Siak Pusako		14,043	14,043	-	14,043	14,043	-
52	PT PHE CPP		600	(16,861)	17,461	16,737	16,737	-
53	PT Pertamina Hulu Energi ONW/J	Offshore North West Java (ONW/J)			-			-

Appendix 4.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
36	EMP ONWJ Ltd.		-	-	-	-	-	-
37	Risco Energy ONWJ		-	-	-	-	-	-
38	KUFPEC Indonesia (ONWJ) B.V.		7,895	7,998	103	7,998	7,998	-
39	Talisman Resources (ONWJ) Ltd.		3,101	33,530	30,429	3,101	3,101	-
19	JOB Perfamina-PetroChina East Java Ltd.				-			-
40	PT PHE Tuban		6,217	517	(5,700)	5,394	5,394	-
20	PTB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB			-			-
41	RHP Salawati Island B.V.		694	-	(694)	694	694	-
42	Petrogas (Island) Ltd.		894	-	(894)	894	894	-
43	PetroChina International Kepala Burung Ltd.		802	802	-	802	802	-
21	JOB Perfamina-Medco E&P Toroni Sulawesi				-			-
44	Tomni E&P Ltd. /Mitsubishi Corp.		415	415	-	415	415	-
22	JOB Perfamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB			-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung			-	-	-	-
45	PP Oil & Gas (Jabung) Ltd.		132,459	119,726	(12,733)	132,459	119,726	(12,733)
46	Petronas Carigali (Jabung) Ltd.		120,994	109,171	(11,823)	120,994	109,171	(11,823)
47	PT PHE Jabung		57,796	6,947	(50,849)	47,529	47,529	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin			-			-
48	Petrogas (Basin) Ltd.		2,109	-	(2,109)	2,109	2,109	-
49	RHP Salawati Basin BV.		1,606	-	(1,606)	1,606	1,606	-
50	PT PHE Salawati Basin		574	-	(574)	482	482	-
25	Petrochina Int'l Bangko Ltd.	Bangko			-	-	-	-
26	BP Berau Ltd.	Berau			-	-	-	-
51	MI Berau B.V.		78,919	78,919	-	78,919	78,919	-
52	KG Berau Petroleum Ltd.		47,924	47,924	-	47,924	47,924	-
53	Nippon Oil Expl. (Berau) Ltd.		68,468	68,832	-	68,832	68,832	-
27	BP Wintiagar Ltd.	Wintiagar			-			-
54	KG Wintiagar Petroleum Ltd.		8,183	8,183	-	8,183	8,183	-
55	Talisman Wintiagar Overseas Ltd.		14,275	17,685	3,410	17,684	17,684	-
28	PT. Medco E&P Rimau	Rimau			-			-
56	PDPDE South Sumatra		1,979	1,979	-	1,979	1,979	-
29	PT. Medco E&P Indonesia	South and Central Sumatra (s/d 27 Nopember 2013)			-			-
30	PT. Medco E&P Tarakan	Tarakan			-			-
31	PT. Medco E&P Indonesia	Kampar (l.m.t. 28 Nopember 2013)			-			-
32	PT. Medco E&P Indonesia	South Sumatra (l.m.t.28 Nopember 2013)			-			-
33	PT. Medco E&P Lemataang	Lemataang			-			-
34	Lundin Lemataang B.V.				-			-
35	Premier Oil Natura Sea BV	Natura Sea Block "A"			-			-
59	Kuifpec Indonesia (Natura) B.V.		98,999	98,999	-	98,999	98,999	-
60	Natura 1 B.V. (Petronas)		62,400	43,381	(19,019)	62,400	43,381	(19,019)
61	Natura 2 BV (HESS)				-		-	-
62	Natura 2 BV (PHE)		59,689	72,497	12,808	71,426	72,497	1,071
35	Pearl Oil (Sebuku) Ltd.	Sebuku			-	-	-	-
63	INPEX South Makassar Ltd.				-	-	-	-
64	Total E&P Indonesia				-			-
36	EMP Malacca Strait S.A.	Malacca Strait			-			-
65	PT Imbang Tata Alam		5,320	5,320	-	5,320	5,320	-
66	OOGC Malacca Ltd.		931	931	-	931	931	-
67	Malacca Petroleum				-			-
37	Kangean Energy Indonesia Ltd.	Kangean			-			-
68	EMP Exploration (Kangean) Ltd.				-			-
38	EMP Koninci Baru Ltd.	Koninci			-			-

Appendix 4.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation	Unreconciled Difference
			KKKS (1)	DG Budget (2)			
39	Lapindo Brantas	Brantas	-	-	-	-	-
69	PT Prakarsa Brantas	-	-	-	-	-	-
70	PT Minarak Brantas	Benitu	-	-	-	-	-
40	EMP Benitu Limited	Tonga	-	-	-	-	-
41	PT EMP Tonga	-	-	-	-	-	-
71	PT Sunya Kencana Perkasa	-	-	-	-	-	-
72	PT Petross Petroleum Production	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-
73	Premier Oil Kakap B.V.	-	9,715	13,460	3,745	9,715	9,715
74	SPC Kakap Ltd.	-	7,625	7,625	-	7,625	7,625
75	Novus UK (Kakap) Ltd.	-	5,772	5,772	(3,100)	5,772	5,772
76	PT PHF Kakap	-	4,389	13	(4,386)	5,071	5,071
77	Novus Petroleum Canada (Kakap) Ltd.	-	1,271	1,271	-	1,271	1,271
78	Natura UK (Kakap 2) Ltd.	-	2,687	5,772	3,085	2,686	2,672 (14)
79	Novus Nominess Pty. Ltd.	-	1,398	1,398	-	1,398	1,398
43	JOB Perfamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	-	-	-	-
80	Talisman (Ogan Komering) Ltd.	-	8,814	8,189	(625)	8,814	8,814
44	Saka Indonesia Pangkahan Ltd.	Pangkahan	-	-	-	-	-
81	Saka Indonesia Pangkahan BV (d/b/a Kufipec Indonesia (Pangkahan) B.V.	-	-	-	-	-	-
82	Saka Pangkahan LLC (d/b/a HESS Pangkahan LLC.)	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-
83	Singapore Petroleum Sampang Ltd.	-	11,689	11,689	-	11,689	11,689
84	Cue Sampang Pty. Ltd.	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-
85	Petronas Carigali Madura I. Ltd.	-	5,508	5,508	-	5,508	5,508
86	Petronas Carigali Madura II. Ltd.	-	2,448	2,232	(216)	2,232	2,232
47	Petrogas Pantai Madura	-	-	-	-	-	-
48	Energy Equity Epic (Sengkang) Ltd.	Sengkang	-	-	-	-	-
49	Citic Seram Energy Ltd.	Seram Non Bulia	-	-	-	-	-
87	KUFPEC Indonesia (Seram) Ltd.	-	-	-	-	-	-
88	Gulf Petroleum Investment Co.	-	-	-	-	-	-
89	Lion International Investment Ltd.	-	-	-	-	-	-
49	Karez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-
50	World Oil Off Tungkal Ltd.	Tungkal	-	-	-	-	-
90	Fuel X Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-
91	PetroChina International Selat Panjang Ltd.	-	-	-	-	-	-
92	International Mineral Resources Inc.	-	-	-	-	-	-
52	BLIMD Benou Taka	Waiawai	-	-	-	-	-
53	JOB Perfamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-
54	PT SPR Langak	Langak	-	-	-	-	-
93	PT Sarana Pembangunan Riau	-	699	699	-	699	699
94	Kingswood Capital Ltd.	-	582	679	97	679	679
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-
95	Merangin B.V.	-	-	-	-	-	-
96	Sinochem Merangin Ltd.	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bewean	-	-	-	-	-
97	Camar Bawean Petroleum Ltd.	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-
58	JOB Perfamina-Talisman Jambi Merangin	Jambi Merangin Onshore Jambi	-	-	-	-	-
98	Pacific Oil & Gas (Jambi Merangin) Ltd.	-	27,235	24,542	(2,693)	27,234	24,542 (2,692)
99	Talisman (Jambi Merangin) Ltd.	-	21,219	19,381	(1,838)	20,953	20,993
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-
100	INPEX Tengah Ltd.	-	12,082	12,082	-	12,082	12,082

Appendix 4.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (3) = (2) - (1)	DG Budget (7)	
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Altaka Off. East Kalimantan)	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tonnoi	Senoro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Empirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komereng	Ogan Komereng JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Getbang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-	-	-
70	Kodeco Energy Co. Ltd.	12,501	13,263	762	13,290	13,263	(27)	(4,800)
71	PT Mancini Madura Barat	4,800	-	(4,800)	4,800	-	-	(4,800)
72	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal	-	-	-	-	-	-
73	PT Sumatera Persada Energi	Block West Kampar, South Sumatra	-	-	-	-	-	-
74	Talely N.V.	Palmerah	-	-	-	-	-	-
TOTAL		2,294,900	2,008,749	(286,151)	2,324,766	2,182,324	(142,442)	328
1	Risco Energy SE/S BV	-	328	328	-	328	328	328
2	Risco Energy ONWJ	-	1,244	1,244	-	1,244	1,244	1,244
3	EMP ONWJ Ltd.	-	24,524	24,524	-	24,524	24,524	24,524
4	Natura 2 BV (HES)	-	3,472	3,472	-	3,472	3,472	3,472
TOTAL		2,294,900	2,038,317	(256,593)	2,324,766	2,211,892	(112,874)	

Appendix 4.14 - The Reconciliation for Production Bonus for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation KKKS (4)	Unreconciled Difference (6) = (4) - (5)
			KKKS (1)	DG Budget (2)			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-
05	Total E&P Indonesia	Manakan	-	-	-	-	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	-	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-
09	PT Pertamina EP	Indonesia	-	-	-	-	-
10	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	5,000	(5,000)	5,000	5,000	(5,000)
13	Exxon-Mobil Oil Indonesia Inc.	B Block	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	5,000	10,000	5,000	10,000	5,000
15	CINOCOC SES Ltd.	South East Sumatera	-	-	-	-	-
16	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	1,500	1,500	-	1,500	1,500
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	-	-	-	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	-	-	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomoni Sulawesi	Senioro Toili Sulawesi	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	-	-	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	-	-	-	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-
26	BP Berau Ltd.	Berau	-	-	-	-	-
27	BP Wiragat Ltd.	Wiragat	-	-	-	-	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampar (effective 28 November 2013)	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-
33	PT Medco E&P Lematah	Lematah	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	-	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-
36	EMP Makacea Strait S.A.	Malacea Strait	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-
38	EMP Komici Baru Ltd.	Korinci	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-
40	EMP Bentu Limited	Bentu	10,000	10,000	10,000	10,000	10,000
41	PT EMP Tonga	Tonga	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-
43	Saka Indonesia Pangkalan Ltd.	Ogan Komering JOB	-	-	-	-	-
44	Saka Indonesia Pangkalan Ltd.	Pangkah	2,000	2,000	2,000	2,000	2,000
45	Santos (Sampang) Pty. Ltd.	Sampang	1,000	1,000	1,000	1,000	1,000
46	Santos (Madura Offshore) Pty. Ltd.	Madura	2,000	2,000	2,000	2,000	2,000
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-
48	Citic Serum Energy Ltd.	Seram Non Bulia	-	-	-	-	-
49	Kaltrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-
50	Mont'D'Or Oli Tungkal Ltd.	Tungkal	-	-	-	-	-
51	Petrosel Ltd.	Selat Pariang	-	-	-	-	-
52	BUMD Benjul Taka	Wailawi	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-
54	PT SPR Langak	Langak	-	-	-	-	-
55	PT Sei Raya Merangin Dua	Merangin II	-	-	-	-	-
56	Canar Resources Canada Inc.	Bawean	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Manakan (including Ataka Off. East Kalimantan)	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-

Appendix 4.14 - The Reconciliation for Production Bonus for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (4) - (5)
			KKKS (1)	DG Budget (2)		KKKS (4)	DG Budget (5)	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomoni Sulawesi	Seniro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			26,500	26,500	-	26,500	26,500	-

Appendix 4.15 - The Reconciliation for Government Lifting of Oil for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates		Initial SKK Migas		Adjusted Reconciliation		Unreconciled Difference
			SKK Migas Export	SKK Migas Domestic	DG Budget	Reconciliation	SKK Migas Export	Domestic	
(1)	(2)	(3) = (2) - (1)	(4)	(5) = (2) - (1)	(6)	(7)	(8) = (7) - (6)	(8)	
01	PT Chevron Pacific Indonesia	Rokan	149,759	7,525,656	7,676,559	7,525,656	7,678,559	7,525,656	3,144
02	Chevron Indonesia Co.	East Kalimantan	(1,544)	420,383	413,911	(4,928)	(1,544)	420,383	(4,928)
03	Chevron Makassar Ltd.	Makassar Strait	-	22,331	22,331	-	-	22,331	-
04	Chevron Siak Inc.	Siak	-	44,136	44,136	-	-	44,136	-
05	Total E&P Indonesia	Mahakam	262,806	476,547	730,998	1,545	262,806	476,312	44,136
06	Cantocophillips Indonesia Inc. Ltd.	South Natuna Sea "B"	222,880	476,312	699,559	467	222,880	476,312	730,898
07	ConocoPhillips (Crisik) Ltd.	Corridor	90,692	18,733	109,125	-	90,692	18,733	699,659
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	467
09	PT Pertamina EP	Indonesia	43,729	1,646,290	1,690,307	288	43,729	1,646,387	-
10	Virginia Indonesia Co.	Sanga Sanga	55,231	250,512	305,811	68	55,231	250,512	191
11	Virginia Indonesia Co. CBM Ltd	GMB Sanga Sanga	-	-	-	-	-	-	68
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	17,615	-	17,627	12	-	-	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	68,780	-	68,834	54	68,780	-	54
14	Mobil Cepu Ltd.	Cepu	573,168	-	573,168	-	573,168	-	-
15	CNOOC SIS Ltd.	South East Sumatera	-	675,805	675,805	-	-	675,805	-
16	BP Mutui Holdings B.V.	Muturi	16,076	16,239	16,076	163	-	-	163
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	367,330	367,330	-	-	367,330	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	722,454	722,454	-	-	722,454	-
19	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	106,274	106,274	-	-	106,274	-
20	JOB Pertamina-Medco E&P Tionon Sulawesi	Salawati Island JOB	-	8,973	8,973	-	-	8,973	-
21	JOB Pertamina-Medco E&P Tionon Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	221,165	175,586	382,711	(14,040)	221,165	175,586	(14,040)
23	Petrochina Int'l Jabung Ltd.	Jabung	-	98,328	98,328	-	-	98,328	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	159	159	-	-	159	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	53,429	53,972	543	53,429	-	543
26	BP Beru Ltd.	Berau	6,037	-	6,091	54	6,037	-	54
27	BP Wiraigar Ltd.	Wiraigar	-	218,710	218,710	-	-	218,710	-
28	PT Medco E&P Rimau	Rimau	-	264,361	264,361	-	-	264,361	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	47,950	-	(47,950)	-	47,950	(47,950)
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	47,950	-	-	-	47,950
33	PT Medco E&P Lembarang	Lembarang	-	2	46,288	2	-	2	2
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	46,288	46,288	-	-	46,288	-
35	Pearl Oil (Sepaku) Ltd.	Sepaku	-	-	-	-	-	-	-
36	Pearl Oil Malacca Strait S.A.	Malacca Strait	1,940	120,346	120,346	1,940	120,346	120,346	1,940
37	Kanganean Energy Indonesia Ltd.	Kanganean	-	-	-	-	-	-	-
38	EMP-Kontri Batu Ltd.	Kontri	-	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-
40	EMP Beriti Limited	Beriti	-	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	1,131	119	1,262	12	1,131	119	12
42	Star Energy (Kakep) Ltd.	Kakap	-	67,197	66,649	(348)	-	67,197	66,849
43	JOB Pertamina-Talisman (Ogan Komerit) Ltd.	Ogan Komerit JOB	-	34,290	34,290	-	-	34,290	34,290
44	Saka Indonesia Pantaih Ltd.	Pantaih	-	50,763	50,763	-	-	50,763	50,763
45	Santos (Sampan) Pte. Ltd.	Sampan	1,259	20,926	22,185	-	1,259	20,926	22,185
46	Santos (Natuna Offshore) Pte. Ltd.	Madura	-	-	-	-	-	-	-
47	Energy Equity Epic (Senkang) Pte. Ltd.	Senkang	3	-	(1)	(4)	3	-	(1)
48	Citic Saram Energy Ltd.	Saram Non Bulia	4,672	-	4,672	-	4,672	-	4,672
49	Kaltrez Petroleum (Saram) Ltd.	Bula	-	2,498	2,498	-	-	2,498	2,498
50	Mont'DOr Oil Tungkal Ltd.	Tungkal	-	3,073	3,073	-	-	3,073	3,073
51	Petroselat Ltd.	Selat Panjang	-	732	732	-	-	732	732
52	BUMD Banuo Taka	Waiwai	-	-	-	-	-	-	-
53	JOB Pertamina-Emp Geebang Ltd.	Gebang	-	85	85	-	-	85	85
54	PJ SPR Langgak	Langgak	-	9,468	9,468	-	-	9,468	9,468
55	PT Sale Raya Merangin Dua	Merangin II	-	4,878	4,878	-	-	4,878	4,878
56	Camar Resources Canada Inc.	Bawean	4,839	-	4,839	-	4,839	-	4,839
57	Triangle Pase Inc	Pase	361	-	361	-	361	-	361
58	JOB Pertamina - Taisman Jambi Merang	Jambi Merangin Onshore-Jambi	66,378	-	66,378	-	66,378	-	66,378
59	Total Tenggar	Tenggar Block, Off. East Kal.	-	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (including Altakta Off. East Kalimantan)	233,004	555,248	788,086	(166)	233,004	555,248	788,086
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	(166)
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	6,234	58,735	64,969	-	6,234	58,735	64,969
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomon Sulawesi	Senior Toli Sulawesi	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempilar	Pendopo-Raja JOB	-	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komerit	Ogan Komerit JOB	-	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merangin Block, Ons. Jambi	28,977	15,343	42,167	(2,153)	26,824	15,343	42,167

Appendix 4.15 - The Reconciliation for Government Lifting of Oil for the Year 2013 (SKKK Migas - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates			Adjusted Reconciliation			Unreconciled Difference (8) = (7) - (6)
			SKKK Migas Export	SKKK Migas Domestic	DG Budget	Initial Reconciliation	SKKK Migas Export	DG Budget	
69	PT Pertamina Hulu Energi West Madura	West Madura Off. Est:Java	-	305,356	(2)	(3) = (2) - (1)	(6)	(7)	(8) = (7) - (6)
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. Est:Kal.	-	305,356	-	-	305,356	305,356	-
71	PT Sumatera Persada Energi	Blok West Kambat, South Sumatera	-	1,864	-	5	-	-	-
72	Tately N.V.	Palmerah	-	1,761	1,761	-	1,864	1,869	5
TOTAL		2,118,621	14,897,424	17,000,881	(15,164)	2,116,468	14,897,521	17,000,881	(13,108)

APPENDIX 4.16 • The Reconciliation for Goverment Lifting of Gas for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates				Adjusted Reconciliation			Unreconciled Difference (8) = (7) - (6)	
			SKK Migas		Initial Reconciliation (3) = (2) - (1)	SKK Migas	DG Budget Domestic (6)				
			Export	Domestic (1)							
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-	
02	Chevron Indonesia Co.	Esei Kalimantan	115,582	61,249	176,831	-	115,582	61,249	176,831	-	
03	Chevron Makassar Ltd.	Makassar Strait	3,899	2,845	6,744	-	3,899	2,845	6,744	-	
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-	
05	Total E&P Indonesia	Mahakam	2,183,486	743,542	1,601,505	(1,325,523)	2,183,486	743,542	1,601,505	(1,325,523)	
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	729,721	53,794	333,515	-	53,794	333,515	-	
07	ConocoPhillips (Grisek) Ltd.	Corridor	453,426	739,496	1,192,922	-	453,426	739,496	1,192,922	-	
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	3	-	3	-	3	3	-	
09	PT Pertamina EP	Indonesia	13,008	228,181	241,189	-	13,008	228,181	241,189	-	
10	Virginia Indonesia Co.	Sanga Sanga	404,069	76,744	449,565	(31,248)	404,069	76,744	449,565	(31,248)	
11	Virginia Indonesia Co CBM Ltd	GMB Sanga Sanga	-	104	104	-	-	104	104	-	
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	240,289	-	240,289	-	240,289	-	240,289	-	
13	Exxon-Mobil Oil Indonesia Inc.	B Block	150,925	-	150,925	-	150,925	-	150,925	-	
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-	
15	CNOOC SES Ltd.	South East Sumatera	-	16,306	16,306	-	-	16,306	16,306	-	
16	BP Muturi Holdings B.V.	Muturi	73,048	4,872	77,920	-	73,048	4,872	77,920	-	
17	BOB Pt. Bumi Siak Pusaka-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-	-	
18	PT Pertamina Hulu Energi ONW	Offshore North West Java (ONW)	-	112,902	112,902	-	-	112,902	112,902	-	
19	JOB Pertamina-PetroChina East Java Ltd.	Tuban	-	919	919	-	-	919	919	-	
20	JOB Pertamina-PetroChina Salawati Ltd.	Salawati Island JOB	-	89	89	-	-	89	89	-	
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toliti Sulawesi	-	-	-	-	-	-	-	-	
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	487	487	-	-	487	487	-	
23	Petrochina Int'l Jabung Ltd.	Jabung	208,365	123,098	331,463	-	208,365	123,098	331,463	-	
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	2,815	2,815	-	-	2,815	2,815	-	
25	Petrochina Int'l Bangkok Ltd.	Bangko	-	-	-	-	-	-	-	-	
26	BP Berau Ltd.	Berau	242,780	16,191	258,971	-	242,780	16,191	258,971	-	
27	BP Wiragair Ltd.	Wiragair	24,538	1,636	26,174	-	24,538	1,636	26,174	-	
28	PT Medco E&P Rimau	Rimau	-	2	2	-	-	2	2	-	
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	-	76,241	76,241	-	-	76,241	76,241	-	
30	PT Medco E&P Tarakan	Tarakan	-	61	-	(61)	-	61	-	(61)	
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)	-	-	-	-	-	-	-	-	
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	61	-	-	-	61	-	
33	PT Medco E&P Lemnataq	Lemnataq	-	6,045	6,045	-	-	6,045	6,045	-	
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	363,919	-	363,919	-	363,919	-	363,919	-	
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	3,477	34,725	31,248	-	3,477	34,725	31,248	
36	EMP Malecca Strait S.A.	Malecca Strait	-	48	48	-	-	48	48	-	
37	Kangean Energy Indonesia Ltd.	Kangean	-	60,426	60,426	-	-	60,426	60,426	-	
38	EMP Korino Baru Ltd.	Korinci	-	615	1	(614)	-	1	1	-	
39	Lapindo Brantas Inc.	Brantas	-	1,331	1,331	-	-	1,331	1,331	-	
40	EMP Bentu Limited	Bentu	-	5,086	5,086	-	-	5,086	5,086	-	
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-	
42	Star Energy (Kakap) Ltd.	Kakap	57,359	-	-	-	57,359	-	57,359	-	
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	4,074	4,074	-	-	4,074	4,074	-	
44	Saka Indonesia Pangkahan Ltd.	Pangkahan	-	4,766	4,766	-	-	4,766	4,766	-	
45	Santos (Sampang) Pty. Ltd.	Sampang	-	28,514	28,514	-	-	28,514	28,514	-	
46	Santos (Matura Offshore) Pty. Ltd.	Madura	-	35,424	35,424	-	-	35,424	35,424	-	
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	8,088	8,088	-	-	8,088	8,088	-	
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-	
49	Kaltex Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-	-	
50	Montibor Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	-	-	
51	Petroseal Ltd.	Selat Panjang	-	-	-	-	-	-	-	-	
52	BUMD Benito Taka	Wallawi	-	803	803	-	-	803	803	-	
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	76	76	-	-	76	76	-	
54	PT SPR Langgak	Langgak	-	-	-	-	-	-	-	-	
55	PT Sela Raya Merangin Dua	Merangin II	-	-	-	-	-	-	-	-	
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	
57	Triangle Pase Inc.	Pase	-	2,143	-	-	-	2,143	-	-	
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	50,396	50,396	-	-	50,396	50,396	-	
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-	-	
60	INDONESIA PETROLEUM LTD.	Mahakam (including Attaka Off. East Kalimantan)	5,724	4,372	1,335,619	1,325,523	5,724	4,372	1,335,619	1,325,523	
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	821	821	-	-	821	821	-	
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	69	69	-	-	69	69	-	
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toliti Sulawesi	-	-	-	-	-	-	-	-	

APPENDIX 4.16 • The Reconciliation for Goverment Lifting of Gas for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates				Adjusted Reconciliation			Unreconciled Difference (6) = (7) - (6)	
			SKK MIGAS		Initial Reconciliation (3) = (2) - (1)	SKK MIGAS Export (6)	DG Budget Domestic (7)				
			SKK MIGAS Export (1)	DG Budget Domestic (2)							
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja-JOB	-	367	367	-	-	367	367	-	
66	PT Pertamina Hulu Energi Ojan Kontering	Ogan Komering JOB	-	2,128	2,428	-	-	2,128	2,428	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	42,968	42,968	-	-	42,968	42,968	-	
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	-	79,651	79,651	-	-	79,651	79,651	-	
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. Eksi Kal	-	-	-	-	-	-	-	-	
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-	-	-	
72	Fatch N.Y.	Palmerah	-	-	-	-	-	-	-	-	
TOTAL			4,822,284	2,601,419	7,423,089	(614)	4,822,284	2,600,305	7,423,089	-	

Appendix 4.17 - Deduction Factor in Oil & Gas Sector for the Year 2013 (Data from Dit.Gen.Budget) in Million Rupiah

No.	PSC Operator Name	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
01	PT Chevron Pacific Indonesia	Rokan	2,480,262	981,732	62,789
02	Chevron Indonesia Co.	East Kalimantan	279,463	274,823	193
03	Chevron Makassar Ltd.	Makassar Strait	3,906	95,652	11
04	Chevron Siak Inc.	Siak	16,172	-	-
05	Total E&P Indonesia	Mahakam	1,330,763	1,745,074	1,735
06	Conoco Phillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,161,956	32,981	5,349
07	ConocoPhillips (Grissik) Ltd.	Corridor	1,237,746	37,936	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	52,117	689	-
09	PT Pertamina EP	Indonesia	2,035,684	1,211,523	1,802
10	Virginia Indonesia Co.	Sanga Sanga	575,021	411,709	525
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	239,348	19,377	2,858
13	Exxon-Mobil Oil Indonesia Inc.	B Block	198,871	22,977	2,101
14	Mobil Cepu Ltd.	Cepu	160,148	443,791	-
15	CNOOC SES Ltd.	South East Sumatera	459,109	406,957	-
16	BP Muturi Holdings B.V.	Muturi	97,094	-	642
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	125,947	47,400	6,844
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	668,514	655,800	-
19	JOB Pertamina-PetroChina East Java Ltd.	Tuban	73,338	42,1580	274
20	JOB Pertamina-PetroChina Salawati Ltd.	Salawati Island JOB	33,904	19,195	160
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	29,535	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	5,222	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	40,566	204,241	3,494
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	183,142	64,496	1,247
25	Petrochina Int'l Bangko Ltd.	Bangko	24,531	-	-
26	BP Bersu Ltd.	Berau	958,844	642,480	2,132
27	BP Wirigapar Ltd.	Wiriagap	293,412	-	234
28	PT Medco E&P Rimau	Rimau	11,060	90,357	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	1,237,746	37,936	-
30	PT Medco E&P Tarakan	Tarakan	23,294	14,446	-
31	PT Medco E&P Indonesia	Kamper (effective 28 November 2013)	-	29,535	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	220,891	87,156	451
33	PT Medco E&P Lemaitang	Lemaitang	34,483	79,032	-
34	Premier Oi Natuna Sea Bv	Natuna Sea Block "A"	-	219,501	306
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	59,186	47,923	566
37	Kangean Energy Indonesia Ltd.	Kangean	280,022	195,434	-
38	EMP Korinci Baru Ltd.	Korinci	4,305	-	-
39	Lapindo Brantas Inc.	Brantas	28,376	-	-
40	EMP Bentu Limited	Bentu	21,173	2,893	4
41	PT EMP Tonga	Tonga	584	-	-
42	Star Energy (Kakap) Ltd.	Kakap	69,816	65,383	76
43	JOB Pertamina-Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	41,717	19,564	818
44	Saka Indonesia Pangkah Ltd.	Pangkah	154,231	578,479	625
45	Santos (Sampang) Pty. Ltd.	Sampang	1,528	137,040	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	103,762	52,586	-

Appendix 4.17 - Deduction Factor in Oil & Gas Sector for the Year 2013 (Data from Dit.Gen.Budget) in Million Rupiah

No.	PSC Operator Name	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	76,961	-	36
48	Citic Seram Energy Ltd.	Seram Non Bula	29,552	66,341	-
49	Kalirez Petroleum (Seram) Ltd.	Bula	3,331	9,071	-
50	Mond'Or Oil Tungkal Ltd.	Tungkal	69,543	7,228	-
51	Petroselat Ltd.	Selat Panjang	47,244	4,595	2
52	BUMD Benuo Taka	Wailawi	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	49,178	635	-
54	PT SPR Langgak	Langgak	6,774	223	160
55	PT Sele Raya Merangin Dua	Merangin II	5,788	18,059	-
56	Canar Resources Canada Inc.	Bawean	8,967	-	-
57	Triangle Pase Inc	Pase	27,175	-	675
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	7,601	57,020	110
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Ataka Off. East Kalimantan)	9,771	-	1,584
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	689	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	42,580	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	19,195	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Tellili Sulawesi	-	29,535	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	19,564	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	57,020	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	69,650	5,520	13
72	Tately N.V.	Palmerah	-	-	-
TOTAL			15,438,789	9,385,488	97,816

Appendix 4.18 Summary of reconciliation for Royalty for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	USD	Rupiah	USD	Rupiah	(3)=(2)+(1)	USD	Rupiah	(4)	USD	Rupiah	(6)=(5)+(4)
1	ADARO INDONESIA	260,062	89,750	302,291	98,769	42,229	9,019	260,062	89,750	260,062	89,750		
2	ANTUNG GUNUNG MERATUS	8,529	7,759	8,680	8,477	131	718	8,680	8,477	8,680	8,477		
3	ARUTMIN INDONESIA	-	50,534	-	55,534	-	5,000	-	50,534	-	55,534	-	5,000
4	ASMIN KOALINDO TUHUP	-	23,687	-	27,296	-	-	3,630	-	23,687	-	27,296	-
5	BANGUN BANUA PERSEADA KALIMANTAN	-	2,526	-	4,120	-	-	1,584	-	4,120	-	1,584	-
6	BAZAMARTA	-	7,702	-	12,261	-	-	4,568	-	7,702	-	12,261	-
7	BEBAL COAL	40,386	40,386	40,386	40,386	-	-	40,386	40,386	40,386	40,386		
8	BEMANDI KALIMANTAN	-	10,454	-	10,454	-	-	-	-	10,454	-	10,454	-
9	BORNEO INDONESIA	5,683	6,978	5,683	6,974	-	-	(285)	5,683	6,978	5,683	-	(285)
10	IRMANI RETMI PERKASA	-	10,916	-	10,933	-	-	37	-	10,916	-	10,933	-
11	GUNUNG BAYAN PRATAMACOAL	-	-	-	20,417	-	-	-	-	-	-	-	-
12	INDONICO IANDRI	-	61,147	-	61,147	-	-	1,610	-	61,147	-	61,147	-
13	INSANI BARAT PERKASA	-	7,047	-	7,047	-	-	-	-	7,047	-	7,047	-
14	JOHONG BASUTANA GRESTON	9,434	9,14	9,304	849	(130)	(65)	9,434	9,14	9,304	849	(130)	(65)
15	KALIMANTAN ENERGI LESTARI	-	9,008	-	9,163	-	-	175	-	9,163	-	9,163	-
16	KALIMANTAN ENERGI COAL	-	261,979	-	269,479	-	-	7,500	-	261,979	-	269,479	-
17	KIDEKO JAYA AGUNG	145,489	62,649	148,225	63,006	2,726	357	148,225	63,006	148,225	63,006	148,225	63,006
18	LANINA JARITA INDONESIA	2,414	5,436	2,414	5,436	-	-	2,414	-	5,436	-	5,436	-
19	MATAKOM SUMBER JAYA	-	30,626	-	30,626	-	-	30,626	-	30,626	-	30,626	-
20	MANDIRI TIPERKASA	-	11,137	-	10,953	-	-	(184)	-	10,953	-	10,953	-
21	MARINDA GRANAINERAL	-	6,467	-	6,533	-	-	35	-	6,467	-	6,533	-
22	PERKASA MAGRETA	-	5,421	-	5,421	-	-	-	-	5,421	-	5,421	-
23	PESSONA KHATULISIWA NUISANTARA	-	3,682	-	3,682	-	-	-	-	3,682	-	3,682	-
24	SANTIAN BATUBARA	-	7,587	-	7,587	-	(50)	-	-	7,587	-	7,587	-
25	SINGLURUS PRATAMA	-	6,423	-	6,423	-	-	-	-	6,423	-	6,423	-
26	TAMBANG DARA	-	5,570	-	5,570	-	-	-	-	5,570	-	5,570	-
27	TANTO HARUM	-	10,676	-	11,886	-	-	1,220	-	11,886	-	11,886	-
28	TANJUNG ALAM JAYA	-	27,686	-	29,126	-	-	1,430	-	29,126	-	29,126	-
29	TEGUH SINARABDI	-	3,215	-	3,215	-	-	-	-	3,215	-	3,215	-
30	TRIBUNDO COAL MINING	-	40,273	-	41,437	-	-	-	-	40,273	-	41,437	-
31	WAHANA BARATAMA MINING	-	16,853	-	16,853	-	-	1,164	-	16,853	-	16,853	-
	TOTAL	560,814	814,976	607,200	851,059	46,306	36,083	565,100	820,058	564,970	842,040	(130)	21,982

No	KK-MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	USD	Rupiah	USD	Rupiah	(3)=(2)+(1)	USD	Rupiah	(4)	USD	Rupiah	(6)=(5)+(4)
32	FREEPORT INDONESIA	-	100,718	-	100,718	-	-	-	-	100,718	-	100,718	-
33	MEARES SUDAMINING	-	2,623	-	2,623	-	-	-	-	2,623	-	2,623	-
34	NEWMONT NUSA TENGGARA	-	7,560	-	10,000	-	-	-	-	5,037	-	5,037	-
35	NUSSA HALIMAHERA MINERALS	-	76,911	-	76,911	-	-	-	-	2,236	-	2,236	-
36	SEBUKU IRON LATERITICORES	-	6,287	-	6,287	-	-	-	-	-	-	-	-
37	VALE INDONESIA	-	194,109	-	196,669	-	-	0	-	6,297	-	6,297	-
	TOTAL	-	-	-	2,500	-	-	2,500	-	116,901	-	116,901	-
	Companies did not Report/Closed	TOTAL	-	-	199,041	-	-	2,500	-	116,901	-	116,901	-

Appendix 4.18 Summary of reconciliation for Royalty for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP-COAL	Reporting Entities		Per Original Reporting Template		Initial Difference		Reporting Entities		Adjusted Reconciliation	
				DG Mineral & Coal						DG Mineral & Coal	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
38	ADMINTRA BARATAMA NUSANTARA	-	14,318	-	14,318	-	-	14,318,37	-	14,318	-
39	AMANAH ANUGERAH ADIMULIA	48,356	-	48,356	-	-	48,356	-	48,356	-	-
40	AMARZA BARANDO ENERGITAMA	-	7,534	-	9,318	-	-	11,081,40	-	9,318	-
41	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	(1,764)
42	BARA JAYA UTAMA	-	4,330	-	4,330	-	-	4,330,46	-	4,330	-
43	BARA KUNALA SAKTI	8,141	-	8,150	-	8	8,141,38	-	8,150	-	8
44	BARADWAJAKA MIDASIKSES	-	5,814	-	5,814	-	-	5,813,95	-	5,814	-
45	BALI MARITTA ENERGI	-	2,796	-	2,796	-	-	-	-	-	-
46	BANINTRA SUMBERARTA	-	12,120	-	12,271	-	-	12,120	-	-	-
47	BINDUNG MIFRA BERSAWA	-	620,956	-	620,956	-	-	620,956	-	-	-
48	BURKI ASAM PERSERO Tbk	-	5,050	-	5,050	-	-	5,049,98	-	5,050	-
49	BURKI BAUDI ENERGI	-	3,223	-	3,223	-	-	3,222,90	-	3,223	-
50	DEUTA TAMBANG REKAYASA	-	-	-	-	-	-	-	-	-	-
51	ENERGI BATUBARA LESTARI	-	-	-	-	-	-	-	-	-	-
52	INDONMING	5,517	-	6,480	-	-	6,483	-	6,800,32	-	-
53	INDOASIA CEMERLANG	34,376	-	32,662	-	(1,715)	-	32,662	-	32,662	-
54	INTERNASIONAL PRIMA COAL	-	2,705	233	2,837	233	-	132	-	2,704,99	233
55	JENIBAYAN MUARA BARA	14,347	-	14,167	-	14,214,86	-	(180)	-	14,167	(48)
56	KALITIM BATUMANUNGGAJ	-	3,237	-	3,213	-	(34)	-	3,236,64	-	3,237
57	KARBON MAHKAM	10,054	73	9,468	73	(556)	73	10,054,10	73	10,054	-
58	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-
59	KETEDIN	-	17,980	-	17,982	-	-	17,979,70	-	17,980	-
60	KUTA E NERGI	-	2,899	-	3,240	-	-	3,240,02	-	3,240	-
61	LEMBU SWANA PERKASA	-	5,746	-	5,746	-	-	5,747,91	-	5,746	-
62	NEGA PRIMA PERSADA	-	11,053	-	11,053	-	-	11,053,31	-	11,053	-
63	METALINDO BUMI RAYA	-	5,455	-	20,591	-	(1,108)	20,591	-	5,455,01	-
64	MUARA ALAM SEJAHTERA	-	28,159	-	18,291	-	1,432	-	-	20,591	-
65	MULTI SARANA AVINDO	-	-	-	-	-	-	18,291,33	-	18,291	-
66	MUANSACIPTA COAL INVESTMENT	34,535	-	33,356	-	(1,179)	-	33,356	-	33,356	-
67	NUSANTARA BERU COAL	-	4,557	-	4,445	-	(112)	4,445,29	-	4,445	-
68	PIPIT MULATARA JAYA	-	7,671	-	6,686	-	(972)	7,670,52	-	7,671	-
69	SINAR KUNALA NAGA	-	2,863	-	2,829	-	26	2,802,68	-	2,829	26
70	TELEN ORBI PRIMA	103,463	4,140	103,463	4,240	-	110	103,463	4,583,30	4,583	-
71	TUNAS MULIA ABADI	-	7,642	102	8,477	102	-	8,451,68	-	8,452	-
72	TUNAS MULIA JAYA	-	-	-	-	-	-	-	-	-	-
73	UNITESA CANNI MADA	-	-	-	-	-	-	-	-	-	-
74	UNITESA MAMUR	30,623	-	37,637	-	7,215	-	30,623	-	37,637	7,215
75	WELARO SUEUR JAYA	-	3,711	-	3,412	-	(289)	941,219	185,323	948,818	3,413
Companies did not Report/Closed		942,609	179,015	948,920	6,311	36,022	-	-	-	183,678	7,598
TOTAL		942,609	179,015	1,011,765	216,007	6,311	941,219	185,323	948,818	183,678	7,598
											(1,645)
(b) 5(+4)											

Appendix 4.18 Summary of reconciliation for Royalty for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP-MINERAL	Reporting Entities		Per Original Reporting Template		Initial Difference		Reporting Entities		Adjusted Reconciliation	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	DG Mineral & Coal	Unreconciled Difference
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
76 ANEKA TAMBANG		2,599	35.375	2,599	35.375	-	-	2,599	35.375	2,599	35.375
77 ANUGRAH HARISWA BARAKAH		-	2,587	-	2,680	-	-	53	-	2,680	-
78 BINTANG DELAPAN MINERAL		-	6,584	-	10,355	-	-	3,791	-	8,485	-
79 BUKIT MERAH INDAH		-	-	-	-	-	-	-	-	-	1,880
80 BURKIT TIMAH		-	2,878	-	2,865	-	-	-	-	2,878	-
81 BUMI KONAVIE ABADI		25,095	-	25,095	-	-	-	(13)	-	25,095	-
82 COTERA SULAWESI MALLAWA		-	-	-	-	-	-	-	-	-	-
83 DAERAH BHAKTILINTAS NUSANTARA		33,376	-	31,004	-	(2,371)	-	31,772	-	31,004	-
84 FAJAR NEUTATA ABADI		-	2,787	-	2,865	-	8	-	-	2,865	-
85 GANE PERMAI SENTOSA		-	-	-	-	-	-	-	-	2,865	-
86 GUNUNG SION		-	7,714	-	7,714	-	-	-	-	7,714	-
87 HARTITA PRIMA ABADI MINERAL		-	54,574	-	54,606	-	-	54,574	-	54,606	-
88 JIHSU DECO		-	4,186	-	3,400	-	32	-	-	32	-
89 KARYA UTAMA TAMBANGJAYA		31,533	-	40,281	-	8,768	-	(786)	-	4,186	-
90 MACHKA MADA MADANA		-	4,012	-	3,984	-	-	40,281	-	40,281	-
91 REFINED BANGKA TIN		-	-	-	-	-	-	(19)	-	4,063	-
92 SERUMPUK SEBALAI		-	-	-	-	-	-	-	-	3,984	-
93 STARGATE PACIFIC RESOURCES		-	-	-	-	-	-	-	-	-	(89)
94 TAMBANG TINAH		-	5,321	-	5,321	-	-	-	-	5,321	-
95 TELAGA BINTAN JAYA		-	12,309	-	12,211	-	-	(38)	-	12,309	-
96 TIMAH (Perseco) Tbk		-	2,613	-	2,669	-	-	146	-	2,669	-
97 TRIMESAH BAYANG PERSADA		-	-	-	-	-	-	-	-	-	-
98 TUJUH SW		-	-	-	-	-	-	-	-	-	-
99 IWAN MINING		-	25,781	-	2,474	-	(25,781)	2,474	-	2,474	-
TOTAL	172,886	86,566	153,524	92,133	(19,382)	5,617	154,260	91,188	153,524	93,019	(786)
Companies did not Report/Closed	TOTAL	172,886	86,566	291,853	107,198	(19,382)	5,617	154,260	91,188	153,524	93,019
	TOTAL	1,676,309	1,197,457	1,709,644	1,240,127	33,233	42,670	1,660,580	1,213,481	1,667,313	1,235,638
	Companies did not Report/Closed	GRAND TOTAL	1,676,309	1,197,457	201,194	53,469	33,233	42,670	1,660,580	1,213,481	1,667,313
					1,910,838	1,293,587					6,733
											6,733
											22,157

Appendix 4.19 Summary of Reconciliation for Sales Revenue Share for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation				
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah		
1	ADARO INDONESIA	321,422	88,154.05	279,192	79,135	(42,229)	(9,019)	321,422	88,154	321,422	88,154	
2	ANTANG GUNUNG MERATUS	14,500	13,190	14,369	13,925	(131)	735	14,369	14,557	14,369	13,925	
3	ARUTMIN INDONESIA	-	15,720	-	15,720	-	-	15,720	-	15,720	-	
4	ASMIN KOALINDO TUJUH	-	23,667	-	25,347	-	1,680	-	21,976	-	25,347	-
5	BANGUN BANUA PERSADA KALIMANTAN	-	2,346	-	3,384	-	1,038	-	2,989	-	3,384	-
6	BARANMARTA	-	7,152	-	7,387	-	235	-	7,152	-	7,387	-
7	BERAU COAL	68,594	68,594	68,594	68,594	-	-	68,594	68,594	68,594	68,594	
8	BHARINTO EKATAMA	-	9,874	-	9,874	-	-	9,874	-	9,874	-	
9	BORNEO INDOBARA	9,661	10,526	9,661	10,676	-	150	9,661	10,526	9,661	10,676	
10	FIRMAN KETAUN PERKASA	-	10,127	-	10,499	-	372	-	10,499	-	10,499	-
11	GUNUNG BAYAN PRATAMACOAL	-	18,958	-	18,958	-	-	-	18,958	-	18,958	-
12	INDOMINCO MANDIRI	97,079	79,492	97,079	80,923	-	1,430	97,079	80,923	97,079	80,923	
13	INSANI BARAPERKASA	-	16,624	-	16,624	-	-	-	16,624	-	16,624	-
14	JORONG BARUTAMA GRESTON	32,297	2,711	32,427	2,799	130	88	32,297	2,711	32,427	2,799	
15	KALIMANTAN ENERGILESTARI	-	8,364	-	8,527	-	162	-	8,527	-	8,527	-
16	KALTIM PRIMA COAL	-	162,886	-	167,886	-	5,000	-	162,886	-	167,886	-
17	KIDECO JAYA AGUNG	286,888	105,302	284,162	104,945	(2,726)	(357)	284,162	104,945	284,162	104,945	
18	LANNIA HARITA INDONESIA	4,244	10,818	4,244	10,818	-	-	4,244	10,818	4,244	10,818	
19	MAHAKAM SUMBER JAYA	-	50,041	-	50,041	-	-	-	50,041	-	50,041	-
20	MANDIRI INTI PERKASA	-	15,189	-	15,985	-	796	-	15,985	-	15,985	-
21	MARUNDA GRAHAMINERAL	-	6,033	-	6,066	-	33	-	6,033	-	6,066	-
22	PERKASA INAKAKERTA	-	9,216	-	9,216	-	-	-	9,216	-	9,216	-
23	PESONA KHATULISTIWA NUSANTARA	-	7,744	-	7,744	-	-	-	7,744	-	7,744	-
24	SANTAN BATUBARA	-	11,136	-	11,136	-	-	-	11,136	-	11,136	-
25	SINGLURUS PRATAMA	-	10,919	-	10,920	-	1	-	10,920	-	10,920	-
26	TAMBANG DAMAI	-	5,172	-	5,641	-	469	-	5,172	-	5,641	-
27	TANITO HARUM	-	11,117	-	12,604	-	1,487	-	12,604	-	12,604	-
28	TANJUNG ALAM JAYA	25,916	-	25,916	-	-	-	25,916	-	25,916	-	
29	TEGUH SINARABADI	-	2,985	-	2,985	-	-	-	2,985	-	2,985	-
30	TRUBANDO COAL MINING	-	43,275	-	44,302	-	1,027	-	43,275	-	44,302	-
31	WAHANA BARATAMA MINING	-	15,649	-	15,649	-	-	-	15,649	-	15,649	-
	TOTAL	860,600	843,337	815,644	848,664	(44,956)	5,327	857,743	847,557	857,873	857,682	
										130	10,125	

Appendix 4.2.0 Summary of Reconciliation for Corporate Income Tax for the Year 2013 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Tax		Initial Difference		Reporting Entities		DG Tax			
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah			
1	ADARO INDONESIA	-	229,849	-	229,849	-	-	229,849	-	229,849			
2	ANTANG GUNUNG MERATUS	53,977	-	53,977	409	-	409	53,977	-	53,977			
3	ARUTMIN INDONESIA	-	-	-	-	-	-	-	-	-			
4	ASMIN KOALINDO TUHUP	19,653	-	27,704	-	8,051	-	19,653	-	27,704			
5	BANGUN BANJU PERSADA KALIMANTAN	4,431	-	38,302	-	(4,431)	-	-	-	-			
6	BARAMARTA	27,244	-	204	105,907	204	(42,000)	27,244	-	38,302			
7	BERAU COAL	-	147,907	-	1,062	-	-	147,907	204	147,907			
8	BHARINTO EKATAMA	-	1,062	-	1,062	-	-	1,062	-	1,062			
9	BORNEO INDOBARA	3,194	2,060	3,194	2,060	-	-	3,194	2,060	3,194			
10	FIRMAN KETAUN PERKASA	-	2,053	-	2,053	-	-	2,053	-	2,053			
11	GUNUNG BAYAN PRATAMACOAL	2,726	1,534	2,726	3,068	1,534	2,726	3,068	2,726	3,068			
12	INDOMINCO MANDIRI	-	75,062	-	113,688	-	38,626	-	75,062	113,688			
13	INSANI BARAPERKASA	116,898	-	116,898	-	-	-	116,898	-	116,898			
14	JORONG BARUTAMA GRESTON	270	3,655	0	3,569	(270)	(86)	270	3,655	0			
15	KALIMANTAN ENERGYLESTARI	-	-	-	-	-	-	-	-	(86)			
16	KALTIM PRIMA COAL	291,132	22,433	291,132	22,752	-	319	291,132	22,752	291,132			
17	KIDECCO JAYA AGUNG	-	207,826	-	207,826	-	-	207,826	-	207,826			
18	LANINA HARITA INDONESIA	79,956	-	79,956	-	-	-	79,956	-	79,956			
19	MAHAKAM SUMBER JAYA	7,118	37,295	7,313	22,428	195	(14,867)	7,313	37,295	7,313			
20	MANDIRI INTI PERKASA	94,124	-	94,817	-	693	-	94,817	-	94,817			
21	MARINDA GRAHAMINERAL	91,304	-	91,304	-	-	-	91,304	-	91,304			
22	PERKASA INAKAKERTA	-	2,357	-	2,791	-	434	-	2,791	-			
23	PESONA KHATULISTIWANUSANTARA	-	380	-	-	-	(380)	8,890	-	8,890			
24	SANTAN BATUBARA	71,758	-	28,467	-	(43,291)	-	71,758	-	71,758			
25	SINGLURUS PRATAMA	-	7,864	82,639	-	82,639	(7,664)	82,165	-	82,165			
26	TAMBANG DAMAI	-	-	-	-	-	-	-	-	474			
27	TANTO HARUM	36,657	-	36,657	-	-	-	36,657	-	36,657			
28	TANJUNG ALAM JAYA	8,108	-	41,049	-	32,941	-	8,108	-	41,049			
29	TEGUH SINARABADI	-	-	-	-	-	-	-	-	32,941			
30	TRUBANDO COAL MINING	0	42,645	0	42,645	-	-	0	42,645	-			
31	WAHANA BARATAMA MINING	-	669	0	1,338	-	669	0	1,338	-			
	TOTAL	908,550	784,450	996,339	761,445	87,789	(23,005)	996,062	779,362	1,048,519	818,312	52,458	38,950

No	KK-MINERAL	Per Original Reporting Template						Adjusted Amount				
		Reporting Entities		DG Tax		Initial Difference		Reporting Entities		DG Tax		
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah		
32	FREEPORT INDONESIA	767,729	345,326	345,338	(767,729)	12	767,729	345,326	767,729	345,338		
33	MEARES SOPUTAN MINING	133,620	-	128,959	(4,661)	-	128,959	-	128,959	-		
34	NEWMONT NUSA TENGGARA	-	7,500	-	10,000	-	2,500	-	7,500	-		
35	NIUSA HALIMAHERA MINERALS	-	76,971	-	76,971	-	-	76,971	-	76,971		
36	SEBUKU IRON LATERITIC ORES	-	-	-	-	-	-	-	-	-		
37	VALE INDONESIA	-	29,314	-	26,033	-	(3,281)	-	29,314	-		
	TOTAL	901,349	459,111	128,959	458,341	(772,390)	(769)	896,688	459,111	896,688	459,123	12

Appendix 4.2.0 Summary of Reconciliation for Corporate Income Tax for the Year 2013 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	IUP-COAL	Per Original Reporting Template				Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Adjusted Amount			Unreconciled Difference (6)=(5)-(4)
		Reporting Entities		DJP	DJP			Rupiah	USD	Rupiah	
		Rupiah	USD	Rupiah	USD			Rupiah	USD	Rupiah	
38	ADIMITRA BARATAMA NUSANTARA	62,880	-	62,881	-	(7,799)	-	62,880	-	62,881	-
39	AMANAH ANUGERAH ADI MILIA	7,799	-	-	(19,580)	-	42,589	-	-	23,009	(19,580)
40	ARZARA BARAINDO ENERGITAMA	42,589	-	23,009	-	-	-	-	-	-	-
41	BARA ALAM UTAMA	-	-	-	-	(1,551)	-	-	-	-	-
42	BARA JAYA UTAMA	1,551	-	-	-	(8,510)	-	-	-	-	-
43	BARA KUMALA SAKTI	8,510	-	-	-	12,711	-	61,964	-	61,964	-
44	BARADINAMika MUDASUKSES	48,565	-	61,276	-	-	-	-	-	-	-
45	BHUMI RANTAU ENERGI	-	-	-	-	-	-	-	-	-	-
46	BINAMITRA SUMBERARTA	-	1,484	-	1,484	-	-	-	1,484	-	1,484
47	BINJUANG MITRA BERSAMA	4,270	-	-	(4,270)	-	-	-	-	-	-
48	BUKIT ASAM (Persero) Tbk	772,319	-	-	-	-	772,319	-	-	772,319	-
49	BUKIT BAIDURI ENERGI	7,551	-	7,552	-	1	7,552	-	7,552	-	-
50	DUTA TAMBANG REKAYASA	-	-	-	-	-	-	-	-	-	-
51	ENERGIBATUBARA LESTARI	-	-	-	-	-	-	-	-	-	-
52	INDOMINING	30,000	-	32,255	-	2,256	-	30,000	-	32,255	-
53	INDOASIA CEMERLANG	616	-	2,038	-	1,422	-	2,038	-	2,038	-
54	INTERNASIONAL PRIMA COAL	26,136	-	16,652	-	(9,484)	-	15,552	-	16,652	-
55	JEAMBAYAN MUARA BARA	67,351	-	86,422	-	19,071	-	86,440	-	86,422	-
56	KALTIM BATUMANUNGGAL	22,914	-	22,914	-	-	-	22,914	-	22,914	-
57	KARBON MAHKAM	234,025	-	220,260	-	(13,765)	-	234,025	-	220,260	(13,765)
58	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-
59	KITADIN	-	36,636	486	28,051	486	(8,585)	-	36,636	486	(8,585)
60	KUTA ENERGI	518	-	-	(518)	-	518	-	-	-	(518)
61	LEMBU SWANA PERKASA	37,389	-	-	(37,389)	-	-	-	-	-	-
62	MEGA PRIMA PERSADA	111,527	-	111,527	-	-	111,527	-	111,527	-	-
63	METALINDO BUMI RAYA	-	-	-	-	-	-	-	-	-	-
64	MUJARA ALAM SEJAHTERA	13,097	-	13,518	-	421	-	13,097	-	13,518	-
65	MULTISARANA AVINDO	163,368	-	173,789	-	10,421	-	163,368	-	173,789	-
66	NIJANSACIPTA COAL INVESTMENT	25,243	-	-	(25,243)	-	-	-	-	-	-
67	NUSANTARA BERAU COAL	-	1	-	1	-	-	-	1	-	421
68	PIPIT MUTIARA JAYA	13,764	-	15,726	-	1,962	-	13,764	-	15,726	1,962
69	SINAR KUMALA NAGA	9,110	-	-	(9,110)	-	-	-	-	-	-
70	TELEN ORBIT PRIMA	63,000	-	63,000	-	-	63,000	-	63,000	-	10,421
71	TUNAS INTI ABADI	2,206	672	11,067	-	8,861	(672)	11,067	373	11,067	373
72	TUNAS MUDA JAYA	-	-	-	-	-	-	-	-	-	-
73	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-	-	-
74	UNIT DESA MAKMUR	-	-	-	-	-	-	-	-	-	-
75	WELARCO SUBUR JAYA	13,877	-	8,326	-	(5,551)	-	13,877	-	8,326	(5,551)
	TOTAL	1,790,176	38,792	1,705,018	29,535	(85,158)	(9,257)	1,728,492	38,493	1,705,706	29,308
											(22,786)
											(8,585)

Appendix 4.2.0 Summary of Reconciliation for Corporate Income Tax for the Year 2013 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	IUP-MINERAL	Per Original Reporting Template						Reporting Entities (4)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Tax (5)	Adjusted Amount	Unreconciled Difference (6)=(5)-(4)						
		Reporting Entities (1)		DG Tax (2)		Rupiah USD													
		Rupiah	USD	Rupiah	USD	Rupiah	USD												
76	ANEKA TAMBANG	362,359	-	382,359	-	-	-	382,359	-	382,359	-	945	-						
77	ANUGRAH HARISMA BARAKAH	945	-	945	-	-	-	945	-	945	-	-	-						
78	BINTANG DELAPAN MINERAL	9,088	-	12,048	-	2,959	-	10,873	-	12,048	-	-	1,175						
79	BUKIT MERAH INDAH	-	-	-	-	-	-	-	-	-	-	-	-						
80	BUKIT TIMAH	3,381	-	3,424	-	44	-	3,424	-	3,424	-	-	-						
81	BUMI KONAWE ABADI	29,360	-	-	-	(29,360)	-	-	-	-	-	-	-						
82	CITRA SILIKA MALLAWA	-	-	-	-	-	-	-	-	-	-	-	-						
83	FAJAR BHAKTI LINTAS NUSANTARA	63	-	-	-	(63)	-	-	-	-	-	-	-						
84	FAJAR MENTAYA ABADI	-	-	-	-	-	-	-	-	-	-	-	-						
85	GANE FERMAI SENTOSA	38,804	-	38,931	-	127	-	38,093	-	38,931	-	-	337						
86	GUNUNG SION	-	-	-	-	-	-	-	-	-	-	-	-						
87	HARITA PRIMA ABADI MINERAL	58,999	-	58,999	-	-	-	58,999	-	58,999	-	-	-						
88	IFISHDECO	-	-	25,317	-	25,317	-	-	-	-	-	-	25,317						
89	KARYA UTAMA TAMBANG JAYA	38,121	-	38,121	-	-	-	38,121	-	38,121	-	-	-						
90	MACKA MADA MADANA	4,021	-	1,102	-	(2,919)	-	4,021	-	1,102	-	-	(2,919)						
91	REFINED BANGKA TIN	7,264	-	6,636	-	(628)	-	7,264	-	6,636	-	-	(628)						
92	SERUMPUAN SEBALAI	-	-	-	-	-	-	-	-	-	-	-	-						
93	STAR GATE PASIFIC RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-						
94	TAMBANG TIMAH	92,297	-	92,297	-	-	-	92,297	-	92,297	-	-	-						
95	TELAGA BINTAN JAYA	-	-	-	-	-	-	-	-	-	-	-	-						
96	TIMAH (Persero) Tbk	92,946	-	92,946	-	-	-	92,946	-	92,946	-	-	-						
97	TRIMEGAH BANGUN PERSADA	30,092	-	30,834	-	742	-	30,834	-	30,834	-	-	-						
98	TUJUH SW	-	-	-	-	-	-	-	-	-	-	-	-						
99	YIWAN MINING	-	-	-	-	-	-	-	-	-	-	-	-						
	TOTAL	787,745	-	783,959	-	(3,786)	-	760,177	-	783,959	-	-	23,782						
	GRAND TOTAL	4,387,820	1,282,352	3,614,275	1,249,321	(773,545)	(33,031)	4,381,419	1,276,966	4,434,872	1,307,342	53,453	30,376						

Appendix 4.21 Summary of Reconciliation for Dividend for the Year 2013 (Company - Directorate General Budget) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template				Adjusted Reconciliation			
		Reporting Entities		DG Budget		Initial Difference		Reporting Entities	
		Rupiah	USD	Rupiah	USD	(3)=(2)-(1)	(4)	Rupiah	USD
1	FREEPORT INDONESIA	-	-	-	-	-	-	-	-
2	BUKIT ASAM (Persero) Tbk	1,079,747	-	1,079,747	-	-	-	1,079,747	-
3	ANEKA TAMBANG	291,948	-	291,948	-	-	-	291,948	-
4	TIMAH (PERSERO) Tbk	140,262	-	140,262	-	-	-	140,262	-
	TOTAL	1,511,957	-	1,511,957	-	-	-	1,511,957	-

Appendix 4.22 Summary of Reconciliation for Transportation for the Year 2013 (PT Bukit Asam - PT KAI) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template			Reporting Entities (4)	Adjusted Reconciliation		
		Reporting Entities		PT. KAI (2)		Initial Difference (3)=(2)-(1)	PT. KAI (5)	Unreconciled Difference (6)=(5)-(4)
		Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
1	BUKIT ASAM (Persero) Tbk	1,818,587	-	1,864,863	-	46,276	-	1,812,104
	TOTAL	1,818,587	-	1,864,863	-	46,276	-	1,812,104

Appendix 5.1 -Results of 2013 Reconciliation by Each KKKS
01 PT Chevron Pacific Indonesia
Rokan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Remarks	Post Reconciliation		Remarks	
	KKKS	Government	Initial Difference		KKKS	Government	SKK Migas	
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	72,081,464	72,081,464	-		72,081,464	72,081,464	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	6,815,966	6,815,966	-		6,815,966	6,815,966	-	
Total Lifting of Oil (in Thousand USD)	12,380,512	12,380,512	-		12,380,512	12,380,512	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	158,108	158,108	-		158,108	158,108	-	
Over/(Under) Lifting of Oil (in Thousand USD)	168,962	42,762	(126,200)	1	168,962	168,962	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
DG Oil & Gas							DG Oil & Gas	
Total Lifting of Oil (in Barrels)	116,164,076	116,164,076	-		116,164,076	116,164,076	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	778,730	778,730	-		778,730	778,730	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
SKK Migas	DG Budget	DG Budget	3,144		SKK Migas	DG Budget	7,678,559	
7,675,415	7,678,559	-	-		7,675,415	7,678,559	3,144	A
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Correction of unit value or reporting unit

A DG Budget value included Premium, whereas SKK Migas data excluded Premium. Profit sharing calculation was presented in FQR, oil price refer to the ICP established by Government

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	934
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	158,108
Land & Building Tax	2,480,262	-
Value Added Tax	981,732	-
Local Tax & Retribution	62,789	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
02 Chevron Indonesia Co.
East Kalimantan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS		Government SKK Migas	Initial Difference	Remarks	KKKS
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	4,007,915	4,007,915	338,670	1		4,007,915
Government Lifting of Gas (in MSCF)	3,278,879	3,617,549	-			3,278,879
Domestic Market Obligation (in Barrels)	526,792	526,792	-			526,792
Total Lifting of Oil (in Thousand USD)	769,723	769,723	-			769,723
Total Lifting of Gas (in Thousand USD)	430,999	430,999	-			430,999
Domestic Market Obligation Fee (in Thousand USD)	1,703	1,703	-			1,703
Over/(Under) Lifting of Oil (in Thousand USD)	5,009	5,009	-			5,009
Over/(Under) Lifting of Gas (in Thousand USD)	91,226	91,226	-			91,226
DG Oil & Gas						DG Oil & Gas
Total Lifting of Oil (in Barrels)	7,304,837	7,304,837	-			7,304,837
Total Lifting of Gas (in MSCF)	30,287,951	40,543,306	10,255,355	-		40,543,306
Signature Bonus (in Thousand USD)	-	DG Budget	-			DG Budget
Corporate and Dividend Tax (in Thousand USD)	155,095	155,095	-			155,095
Production Bonus (in Thousand USD)	-	SKK Migas	-			SKK Migas
Government Lifting of Oil - Export & Domestic (in Thousand USD)	418,839	413,911	(4,928)			418,839
Government Lifting of Gas - Export & Domestic (in Thousand USD)	176,831	176,831	-			176,831
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Inpex Offshore North Mahakam Ltd.	12,060	12,060	-			12,060

Remarks:

1 Correction of value because LPG excluded and conversion rate to MSCF

A KKKS data consists of LPG amounting to 285,196 bbls and Natural Gas amounting to 29,856,735 MSCF, after LPG to MSCF conversion become amounting to 30,287,951 MSCF (Average conversion rate from BBL to MSCF that is 1 BBL = 1.5 MSCF)

B Difference was due to lifting amounting to 48,038 BBL or US\$4,927,257.66 caused incorrectness of AO Report that was recorded in according to shipcoord state instead of B/L.
AO Report was be corrected in February 2014.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1,148
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	
Land & Building Tax	279,463	1,703
Value Added Tax	274,823	-
Local Tax & Retribution	193	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 03 Chevron Makassar Ltd.
 Makassar Strait

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS		Government SKK Migas	Initial Difference	Remarks	KKKS
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	200,200	200,200			200,200	200,200
Government Lifting of Gas (in MSCF)	6,374,509	6,653,187	278,678	1	6,374,509	6,374,509
Domestic Market Obligation (in Barrels)	290,449	290,449			290,449	290,449
Total Lifting of Oil (in Thousand USD)	184,604	184,604			184,604	184,604
Total Lifting of Gas (in Thousand USD)	147,257	147,257			147,257	147,257
Domestic Market Obligation Fee (in Thousand USD)	7,766	7,766			7,766	7,766
Over/(Under) Lifting of Oil (in Thousand USD)	43,839	43,839			43,839	43,839
Over/(Under) Lifting of Gas (in Thousand USD)	(100,168)	(100,168)			(100,168)	(100,168)
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	1,726,094	1,726,094			1,726,094	1,726,094
Total Lifting of Gas (in MSCF)	9,277,709	3,305,972	(5,971,737)		9,277,709	3,305,972
Signature Bonus (in Thousand USD)	-	-			DG Budget	-
Corporate and Dividend Tax (in Thousand USD)	7,912	7,912			7,912	7,912
Production Bonus (in Thousand USD)	-	-			SKK Migas	
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	22,331	22,331			22,331	22,331
Government Lifting of Gas - Export & Domestic (in Thousand USD)	6,744	6,744			6,744	6,744
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
PT Pertamina Hulu Energ Makassar Strait	579	180	(399)	2,3	384	384
Tip Top Makassar Ltd.	2,092	1,586	(506)	2,3	1,748	1,748

Remarks:

- 1 Correction of value because LPG excluded and conversion rate to MSCF
- 2 Error classification payment/receipt
- 3 Revise of payment/receipt value

KKKS data consists of LPG amounting to 77,594 bbls and Natural Gas amounting to 9,160,387 MSCF, after LPG to MSCF conversion become amounting to 9,277,709 MSCF (Average conversion rate from BBL to MSCF that is 1 BBL = 1.5 MSCF)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	
Land & Building Tax	-	7,766
Value Added Tax	3,906	-
Local Tax & Retribution	95,652	-
	11	

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
04 Chevron Siak Inc.
Siak

	Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	Government SKK Migas	Post Reconciliation	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
		KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)							
OPERATOR:											
Government Lifting of Oil (in Barrels)	407,749	407,749	-	-			407,749	407,749	-	-	
Government Lifting of Gas (in MSCF)	-	-	47,960	47,960			-	-	47,960	47,960	-
Domestic Market Obligation (in Barrels)	71,793	71,793	71,793	71,793			71,793	71,793	-	71,793	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-			-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	10	10	10	10			-	-	10	10	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-			-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-			-	-	-	-	
Total Lifting of Oil (in Barrels)	665,038	665,038	-	-			665,038	665,038	-	-	
Total Lifting of Gas (in MSCF)	-	-	-	-			-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-			-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	4,296	4,296	-	-			4,296	4,296	-	-	
Production Bonus (in Thousand USD)	-	-	SKK Migas	SKK Migas			-	-	SKK Migas	SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	44,136	44,136	44,136	44,136			-	-	44,136	44,136	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-			-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)											

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	10
Land & Building Tax	16,172	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
05 Total E & P Indonesia
Mahakam

	Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	Government SKK Migas	Post Reconciliation	
		KKKS	Government SKK Migas	Initial Difference					(4)	(5)
OPERATOR:		(1)	(2)	(3) = (2) - (1)					(6)	(7) = (6) - (5)
Government Lifting of Oil (in Barrels)	7,025,526	7,025,526	-	-		7,025,526	7,025,526	-		
Government Lifting of Gas (in MSCF)	105,112,336	105,112,336	-	-		105,112,336	105,112,336	-		
Domestic Market Obligation (in Barrels)	887,029	887,029	-	-		887,029	887,029	-		
Total Lifting of Oil (in Thousand USD)	1,284,650	1,284,650	-	-		1,284,650	1,284,650	-		
Total Lifting of Gas (in Thousand USD)	4,084,793	4,084,793	-	-		4,084,793	4,084,793	-		
Domestic Market Obligation Fee (in Thousand USD)	18,023	18,023	-	-		18,023	18,023	-		
Over/(Under) Lifting of Oil (in Thousand USD)	5,749	5,749	-	-		5,749	5,749	-		
Over/(Under) Lifting of Gas (in Thousand USD)	(185,241)	(185,241)	-	-		(185,241)	(185,241)	-		
DG Oil & Gas						DG Oil & Gas				
Total Lifting of Oil (in Barrels)	12,300,117	12,439,755	139,638	280,140,794	280,140,794	12,300,117	12,439,755	139,638		
Total Lifting of Gas (in MSCF)	280,140,794	531,919,439	251,778,845	-	-	531,919,439	531,919,439	251,778,645		
Signature Bonus (in Thousand USD)	-	DG Budget	-	-	-	DG Budget	-	-		
Corporate and Dividend Tax (in Thousand USD)	969,729	969,729	-	-	-	969,729	969,729	-		
Production Bonus (in Thousand USD)	-	SKK Migas	-	-	-	SKK Migas	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	729,353	730,898	1,545	729,353	729,353	730,898	730,898	1,545		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,927,028	1,601,505	(1,325,523)	2,927,028	2,927,028	1,601,505	1,601,505	(1,325,523)		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

A DG Oil & Gas data included lifting correction of Bekapai in 2012 that was recorded on May 2013 A0 Report amounting to 12,069.50 BBLs and KKKS's Tengah allocation amounting to 127,567.50 BBLs.

B Difference was due to DG Oil & Gas data included lifting correction of Bekapai in 2012 that was recorded on May 2013 A0 Report amounting to 12,069.50 BBLs and KKKS's Tengah allocation amounting to 127,567.50 BBLs.

C DG Budget value included Premium and Government Lifting allocation to Inpex.

D Off-set with Total Mahakam

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	18,023
Land & Building Tax	1,330,763	-
Value Added Tax	1,745,074	-
Local Tax & Retribution	1,735	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
06 ConocoPhillips Indonesia Inc. Ltd.
South Natuna Sea "B"

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS		Government SKK Migas	Initial Difference	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	6,831,658	6,831,658	-		6,831,658	6,831,658
Government Lifting of Gas (in MSCF)	23,098,956	26,193,216	3,094,260	1	23,098,956	23,098,956
Domestic Market Obligation (in Barrels)	797,075	-	-		797,075	797,075
Total Lifting of Oil (in Thousand USD)	1,132,003	1,132,003	-		1,132,003	1,132,003
Total Lifting of Gas (in Thousand USD)	1,733,010	1,733,010	-		1,733,010	1,733,010
Domestic Market Obligation Fee (in Thousand USD)	25,821	25,821	-		25,821	25,821
Over/(Under) Lifting of Oil (in Thousand USD)	(8,425)	(8,425)	-		(8,425)	(8,425)
Over/(Under) Lifting of Gas (in Thousand USD)	40,323	40,323	-		40,323	40,323
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	11,052,760	11,059,174	(13,586)		11,052,760	11,059,174
Total Lifting of Gas (in MSCF)	129,228,165	136,715,132	7,486,967	-	129,228,165	136,715,132
Signature Bonus (in Thousand USD)	-	-	-		DG Budget	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	495,401	183,198	(312,203)	2	183,198	183,198
Production Bonus (in Thousand USD)	-	-	-		SKK Migas	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	699,192	699,659	467		699,192	699,659
Government Lifting of Gas - Export & Domestic (in Thousand USD)	333,515	333,515	-		333,515	333,515
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Chevron South Natuna B Inc.	114,595	114,595	-		114,595	114,595
INPEX Natuna Corp.	160,520	160,520	-		160,520	160,520

Remarks:

- 1 Correction of value because LPG excluded and conversion rate to MSCF
- 2 Review of payment/receipt value

A DG Oil & Gas data included correction on water content in 2008

B LPG amounting to 3,924,915,444 BBLS and Natural Gas amounting to 123,733,283,15 MSCF. After LPG conversion becomes amounting to 129,228,165 MSCF (conversion rate of BBLS to MSCF is 1:4)

C DG Budget data included Premium

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	339
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	25,821
Land & Building Tax	1,161,956	-
Value Added Tax	32,981	-
Local Tax & Retribution	5,349	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
07 Conoco Phillips (Grissik) Ltd.
Corridor

Table 1 - To be Reconciled

	Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	Government SKK Migas	Post Reconciliation	
		KKKS	Government SKK Migas	Initial Difference		(5)			(7)	(8)
OPERATOR:		(1)	(2)							
Government Lifting of Oil (in Barrels)	1,221,822	1,221,822				1,221,822	1,221,822			
Government Lifting of Gas (in MSCF)	100,871,211	98,593,252	(2,277,959)	3		98,593,252	98,593,252			
Domestic Market Obligation (in Barrels)	286,009	296,004	(5)	2		286,004	286,004			
Total Lifting of Oil (in Thousand USD)	289,149	289,149	-			289,149	289,149			
Total Lifting of Gas (in Thousand USD)	3,386,113	3,396,113	-			3,396,113	3,396,113			
Domestic Market Obligation Fee (in Thousand USD)	3,873	3,873	-			3,873	3,873			
Over/(Under) Lifting of Oil (in Thousand USD)	66,123	31,342	(34,781)	2		66,123	66,123			
Over/(Under) Lifting of Gas (in Thousand USD)	25,997	25,997	-			25,997	25,997			
DG Oil & Gas						DG Oil & Gas				
Total Lifting of Oil (in Barrels)	3,203,248	3,225,651	22,403			3,203,248	3,225,651			
Total Lifting of Gas (in MSCF)	332,363,118	312,544,731	(19,818,387)			332,363,118	312,544,731			
Signature Bonus (in Thousand USD)	-	-	-			-	-			
DG Budget						DG Budget				
Corporate and Dividend Tax (in Thousand USD)	183,198	495,401	312,203	4		495,401	495,401			
Production Bonus (in Thousand USD)	-	-	-			SKK Migas				
SKK Migas						SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	109,425	109,425	-			109,425	109,425			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,192,922	1,192,922	-			1,192,922	1,192,922			
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
Talisman (Corridor) Ltd.	329,085	298,655	(30,430)	1		329,085	329,085			
PT Pertamina Huu Energi Corridor	86,799	1,942	(84,857)	1,4		85,349	85,349			

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit
- 3 Correction of value because LPG excluded and conversion rate to MSCF
- 4 Revise of payment/receipt value

A DG Oil & Gas data was according to A0 Report that recorded as actual lifting, however data was presented by KKKS for Gelam Utilization was recorded according to utilization portion.

B Difference was due to conversion rate from MSCF to MMBTU and A0 has been corrected in January 2013 amounting to US\$ 8,391,799 on 2012 lifting

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	759
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	3,873
Land & Building Tax	1,237,746	-
Value Added Tax	37,936	-
Local Tax & Retribution	-	-

**Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
08 ConocoPhillips (South Jambi) Ltd.
South Jambi "B"**

Table 1 - To be Reconciled

	Revenue Stream	Pre Reconciliation			Remarks	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks
		KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)					
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-				-	-
Government Lifting of Gas (in MSCF)	-	-	-	-				-	-
Domestic Market Obligation (in Barrels)	-	-	-	-				-	-
Total Lifting of Oil (in Thousand USD)	43	32	(11)	1				32	32
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-				-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-				-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-				-	-
Total Lifting of Oil (in Barrels)	-	-	-	-				-	-
Total Lifting of Gas (in MSCF)	-	-	-	-				-	-
Signature Bonus (in Thousand USD)	-	-	-	-				-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-				-	-
Production Bonus (in Thousand USD)	-	-	-	-				-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-				-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-				-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	3	3	-	-				3	3
PetroChina International Jambi B Ltd.									
Remarks:									
1 Correction of unit value or reporting unit									

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	4
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	52,117	-
Value Added Tax	689	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
09 PT Pertamina EP
Indonesia

	Revenue Stream	Pre Reconciliation				KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas	Post Reconciliation	Unreconciled Difference (7) = (6) - (5)	Remarks
		(1)	(2)	(3) = (2) - (1)	(4)									
OPERATOR:														
Government Lifting of Oil (in Barrels)	16,064,623	16,064,623	-	-	-			16,064,623	16,064,623					
Government Lifting of Gas (in MSCF)	40,939,725	40,939,725	-	-	-			40,939,725	40,939,725					
Domestic Market Obligation (in Barrels)	7,247,364	7,247,364	-	-	-			7,247,364	7,247,364					
Total Lifting of Oil (in Thousand USD)	4,526,587	4,526,587	-	-	-			4,526,587	4,526,587					
Total Lifting of Gas (in Thousand USD)	1,691,819	1,691,819	-	-	-			1,691,819	1,691,819					
Domestic Market Obligation Fee (in Thousand USD)	760,771	760,771	-	-	-			760,771	760,771					
Over/(Under) Lifting of Oil (in Thousand USD)	15,272	15,272	-	-	-			15,272	15,272					
Over/(Under) Lifting of Gas (in Thousand USD)	14,073	14,073	-	-	-			14,073	14,073					
DG Oil & Gas														
Total Lifting of Oil (in Barrels)	43,121,808	43,158,575	36,767					43,121,808	43,158,575					
Total Lifting of Gas (in MSCF)	287,171,368	280,254,313	(6,917,055)					287,171,368	280,254,313					
Signature Bonus (in Thousand USD)	-	-	-					-	-					
DG Budget														
Corporate and Dividend Tax (in Thousand USD)	991,356	1,001,737	10,381	1				1,001,737	1,001,737					
Production Bonus (in Thousand USD)	-	-	-											
SKK Migas														
SKK Migas	1,690,019	1,690,307	288	2				1,690,116	1,690,307					
Production Bonus (in Thousand USD)	241,189	241,189	-					241,189	241,189					
PARTNER - Corporate and Dividend Tax (in Thousand USD)														
Remarks:														
1 Revise of payment/receipt value														
2 Correction of unit value or reporting unit														

Remarks:

- 1 Revise of payment/receipt value
- 2 Correction of unit value or reporting unit

A DG Oil & Gas data was according to A0 Report that have been recorded according to actual lifting, however in presented on KKKS data based on Sukowati, Suban and Wakamuk unitization that has been recorded according to unitization portion

B Difference was due to conversion rate from MSCF to MMBTU

C SKK Migas Domestic data should be US\$1,646,387 so that the total lifting become amounting to US\$ 1,590,116 because there was lifting correction in December 2013 on Jati Barang Crude Oil that has been made on February 2015. Still has difference with DG Budget data amounted US\$191,375 because DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	798
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	760,771
Land & Building Tax	2,035,684	-
Value Added Tax	1,211,523	-
Local Tax & Retribution	1,802	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
10 Virginia Indonesia Co.
Sanga Sangga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation		
	KKKS		Government SKK Migas		KKKS		Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)
OPERATOR:							
Government Lifting of Oil (in Barrels)	2,869,239	2,882,449	13,210	2	2,882,449	2,882,449	-
Government Lifting of Gas (in MSCF)	30,000,919	28,709,463	(1,291,456)	-	28,748,457	28,748,457	-
Domestic Market Obligation (in Barrels)	323,220	323,220	-	-	323,220	323,220	-
Total Lifting of Oil (in Thousand USD)	474,779	474,779	-	-	474,779	474,779	-
Total Lifting of Gas (in Thousand USD)	1,403,780	1,403,780	-	-	1,403,780	1,403,780	-
Domestic Market Obligation Fee (in Thousand USD)	756	756	-	-	756	756	-
Over/(Under) Lifting of Oil (in Thousand USD)	(1,351)	(1,351)	-	-	(1,351)	(1,351)	-
Over/(Under) Lifting of Gas (in Thousand USD)	111,597	111,597	-	-	111,597	111,597	-
DG Oil & Gas					DG Oil & Gas		
Total Lifting of Oil (in Barrels)	4,481,977	4,481,977	-	-	4,481,977	4,481,977	-
Total Lifting of Gas (in MSCF)	87,960,975	99,192,918	11,231,943	-	87,960,975	99,192,918	-
Signature Bonus (in Thousand USD)	-	DG Budget	-	-	DG Budget	-	-
Corporate and Dividend Tax (in Thousand USD)	425,865	34,041	(391,824)	3	34,041	34,041	-
Production Bonus (in Thousand USD)	-	SKK Migas	-	-	SKK Migas	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	305,743	305,811	68	-	305,743	305,811	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	480,813	449,565	(31,248)	-	480,813	449,565	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)					DG Budget		
Virginia International Co.	71,153	71,153	-	-	71,153	71,153	-
BP East Kalimantan Ltd.	194,551	102,637	(91,914)	-	194,552	102,637	-
Lasmo Sangga Sangga Ltd.	104,212	98,399	(5,813)	1	104,149	104,149	-
Opiccoil Houston Inc.	92,051	92,051	-	-	92,051	92,051	-
Universe Gas & Oil Company Inc.	21,834	21,834	-	-	21,834	21,834	-

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit
- 3 Revise of payment/receipt value

A KKKS data consists of LPG amounting to 215,337 BBLs and Natural Gas/LNG amounting to 86,712,020 MSCF after LPG to MSCF conversion will become amounting to 87,960,975 MSCF (Average conversion rate BBL to MSCF is 1 BBL = 5.8 MSCF)

B DG Budget data included Premium

C Offset with Sebuku PSC

D Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	12
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	756
Land & Building Tax	575,021	-
Value Added Tax	411,709	-
Local Tax & Retribution	525	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 11 Virginia Indonesia Co.,CBM Ltd.
 CBM Sangga-Sangga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (4)	Government SKK Migas (5)	Unreconciled Difference (7) = (6) - (5)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	14,959	-	-	-	-	
Government Lifting of Gas (in MSCF)	-	13,547	(1,412)	1	13,547	13,547	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	
Total Lifting of Oil (In Thousand USD)	474	474	-	-	474	474	
Total Lifting of Gas (In Thousand USD)	-	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	11	11	-	-	11	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	
DG Oil & Gas							
Total Lifting of Oil (In Barrels)	-	-	-	-	-	-	
Total Lifting of Gas (in MSCF)	-	57,395	(4,536)	-	-	57,395	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
DG Budget							
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
SKK Migas							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	
DG Budget							
PARTNER - Corporate and Dividend Tax (in Thousand USD)	104	104	-	-	104	104	
Virginia International Co.	-	-	-	-	-	-	
BP East Kalimantan CBM Ltd.	-	-	-	-	-	-	
ENI CBM Ltd.	-	-	-	-	-	-	
Opiccoil Houston Inc.	-	-	-	-	-	-	
Japan CBM Ltd.	-	-	-	-	-	-	

Remarks:

1 Correction of unit value or reporting unit

A Difference was due to conversion rate from MSCF to MMBTU. Lifting value amounting to 63,135 MMBTU, DG Oil & Gas conversion rate to MSCF is 1.1, whereas KKKS was used conversion rate is 1.02 per MMBTU

Remarks:

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
12 Mobil Exploration Indonesia Inc.
North Sumatra Offshore

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)		
OPERATOR:								
Government Lifting of Oil (in Barrels)	163,099	163,099	-		163,099	163,099	-	
Government Lifting of Gas (in MSCF)	12,911,953	12,911,953	-		12,911,953	12,911,953	-	
Domestic Market Obligation (in Barrels)	23,224	23,224	-		23,224	23,224	-	
Total Lifting of Oil (in Thousand USD)	25,711	25,711	-		25,711	25,711	-	
Total Lifting of Gas (in Thousand USD)	547,489	547,489	-		547,489	547,489	-	
Domestic Market Obligation Fee (in Thousand USD)	247	247	-		247	247	-	
Over/(Under) Lifting of Oil (in Thousand USD)	200	209	9		200	209	9	A
Over/(Under) Lifting of Gas (in Thousand USD)	(1,284)	(1,141)	143		(1,284)	(1,141)	143	A
DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	241,527	241,527	-		241,527	241,527	-	
Total Lifting of Gas (in MSCF)	31,541,769	31,541,769	-		31,541,769	31,541,769	-	
Signature Bonus (in Thousand USD)	-	DG Budget	19,222,062		-	50,763,831	19,222,062	B
Corporate and Dividend Tax (in Thousand USD)	127,543	136,661	9,118	1	136,661	136,661	-	
Production Bonus (in Thousand USD)	5,000	-	(5,000)		5,000	-	(5,000)	C
SKK Migas		DG Budget			SKK Migas	DG Budget		
Government Lifting of Oil- Export & Domestic (in Thousand USD)	17,615	17,627	12		17,615	17,627	12	D
Government Lifting of Gas - Export & Domestic (in Thousand USD)	240,289	240,289	-		240,289	240,289	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Revise of payment/receipt value

Remarks:
A Difference was due to Cost Recovery on spill sharing calculation for oil and gas that have been settled by offsetting
B Difference was due to net off with B Block and also convection rate
C Net off with Mobil Cepu
D DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	968
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	247
Land & Building Tax	239,348	-
Value Added Tax	19,377	-
Local Tax & Retribution	2,858	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
13 ExxonMobil Oil Indonesia Inc.
B Block

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	636,976	636,976	-		636,976	636,976
Government Lifting of Gas (in MSCF)	9,112,867	9,112,867	-		9,112,867	9,112,867
Domestic Market Obligation (in Barrels)	72,887	72,887	-		72,887	72,887
Total Lifting of Oil (in Thousand USD)	107,458	107,458	-		107,458	107,458
Total Lifting of Gas (in Thousand USD)	337,398	337,398	-		337,398	337,398
Domestic Market Obligation Fee (in Thousand USD)	15	15	-		15	15
Over/(Under) Lifting of Oil (in Thousand USD)	3,977	3,986	9		3,977	3,986
Over/(Under) Lifting of Gas (in Thousand USD)	(2,272)	(2,262)	10		(2,272)	(2,262)
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	1,010,698	1,010,698	-		1,010,698	-
Total Lifting of Gas (in MSCF)	19,418,138	19,418,138	-		19,418,138	-
Signature Bonus (in Thousand USD)	-	-	(19,418,138)		-	(19,418,138)
Corporate and Dividend Tax (in Thousand USD)					DG Budget	
Production Bonus (in Thousand USD)	68,662	73,366	4,704	1	73,366	73,366
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	68,780	68,834	54		68,780	68,834
Government Lifting of Gas - Export & Domestic (in Thousand USD)	150,925	150,925	-		150,925	150,925
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Remarks:						
1 Revise of payment/receipt value						

Remarks:
A Difference was due to Cost Recovery on split sharing calculation for oil and gas that have been settled by offsetting
B Difference was due to net off with NSO and also conversion rate
C DG Budget data included Premium

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	415
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		
Land & Building Tax	198,871	15
Value Added Tax	22,977	-
Local Tax & Retribution	2,101	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 14 Mobil Cepu Ltd.
 Cepu

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	Government SKK Migas	Post Reconciliation	
	KKKS	Government SKK Migas	Initial Difference		(5)	(6)	(6)	(7) = (6) - (5)	Remarks (8)
OPERATOR:									
Government Lifting of Oil (in Barrels)	5,781,088	5,781,088	-		5,781,088	-	5,781,088	-	
Government Lifting of Gas (in MSCF)	-	641,781	641,781		-	641,781	-	641,781	
Domestic Market Obligation (in Barrels)	947,544	947,544	-		947,544	-	947,544	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	15,863	15,863	-		15,863	-	15,863	-	
Over/(Under) Lifting of Oil (in Thousand USD)	6,252	6,252	-		6,252	-	6,252	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	9,583,937	9,583,937	-		9,583,937	-	9,583,937	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	24,906	10,715	(14,191)		10,715	10,715	-	-	
Production Bonus (in Thousand USD)	5,000	10,000	5,000		5,000	10,000	-	5,000	A
Government Lifting of Oil - Export & Domestic (in Thousand USD)	573,168	573,168	-		573,168	573,168	-	573,168	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Amplex (Cepu) Pte. Ltd.	-	13,099	1		13,099	13,099	13,099	-	
PT Pertamina EP Cepu	23,596	23,596	-		23,596	23,596	23,596	-	
PT Sarana Patra Hulu Cepu	569	533	(36)		569	533	533	(36)	B
PT Asri Darma Sejahtera	2,589	3,167	578		2,846	3,167	3,167	321	B
PT Blora Patrasgas Hulu	1,873	-	(1,873)		1,873	1,873	1,873	-	
PT Petrogas Jatim Utama Cendana	1,179	1,178	(1)		1,179	1,178	1,178	(1)	C

Remarks:
 1 The reporting form is not fill out completed
 2 Revise of payment/receipt value

A Net off with Mobil Exploration Indonesia Inc.

B Until the dateline, the confirmation have not been acquired by from the company

C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1,575
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	15,863
Land & Building Tax	160,148	-
Value Added Tax	443,791	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 15 CNOOC SES Ltd.
 South East Sumatra

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	6,377,978	6,377,978	-		6,377,978	6,377,978	
Government Lifting of Gas (in MSCF)	1,661,791	1,661,791	-		1,661,791	1,661,791	
Domestic Market Obligation (in Barrels)	925,226	925,226	-		925,226	925,226	
Total Lifting of Oil (in Thousand USD)	-	1,360,012	1,360,012	1	1,360,012	1,360,012	
Total Lifting of Gas (in Thousand USD)	-	147,894	147,894	1	147,894	147,894	
Domestic Market Obligation Fee (in Thousand USD)	4,471	4,471	-		4,471	4,471	
Over/(Under) Lifting of Oil (in Thousand USD)	34,601	34,623	-22	2	34,623	34,623	
Over/(Under) Lifting of Gas (in Thousand USD)	24,480	24,480	-		24,480	24,480	
DG Oil & Gas					DG Oil & Gas		
Total Lifting of Oil (in Barrels)	12,829,780	12,829,780	-		12,829,780	12,829,780	
Total Lifting of Gas (in MSCF)	15,108,930	15,108,930	-		15,108,930	15,108,930	
Signature Bonus (in Thousand USD)	-	-			-	-	
Corporate and Dividend Tax (in Thousand USD)					DG Budget		
Production Bonus (in Thousand USD)	52,542	52,542	-		52,542	52,542	
SKK Migas					SKK Migas		
DG Budget	675,805	675,805	-		675,805	675,805	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	16,306	16,306	-		16,306	16,306	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-			-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)					DG Budget		
PT Pertamina Hulu Energi OSES	11,241	-	(11,241)	1	10,502	10,502	
KNOC Sumatera Ltd.	8,313	7,865	(448)		8,313	7,865	
Fortuna Resources (Sunda) Ltd	2,600	2,176	(424)		2,600	2,432	
Talisman Resources (Bahamas) Ltd.	1,132	776	(356)		1,132	1,062	
Talisman UK (Southeast Sumatera) Ltd.	1,440	1,148	(292)		1,440	1,352	
Kufpec Indonesia (SES) BV	-	-	-		-	-	
Risoco Energy SES BV	3,984	4,404	-420	3	4,404	4,404	

Remarks:

- 1 The reporting form is not fill out completed
- 2 The amount is not updated based on PSC and SKK Migas reconciliation result
- 3 Revise of payment/receipt value

A DG Oil & Gas data was due to A0 Report included Make Up Gas in 2012 amounted 47,704 MMBTU and TOP in 2013 amounted 9,113,431 MMBTU Also difference was due to conversion rate because rounding (Average conversion rate is 1.1 per MMBTU)

B Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

C Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	11
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	4,471
Land & Building Tax	-	
Value Added Tax	-	
Local Tax & Retribution	-	

Appendix 5.1 -Results of 2013 Reconciliation by Each KKKS
 16 BP Muturi Holdings B.V.
Muturi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	174,562	174,562	-		174,562	174,562	-
Government Lifting of Gas (in MSCF)	9,463	44,092,894	44,083,131	2	9,463,032	9,463,032	-
Domestic Market Obligation (in Barrels)	75,343	75,343	-		75,343	75,343	-
Total Lifting of Oil (in Thousand USD)	41,104	41,104	-		41,104	41,104	-
Total Lifting of Gas (in Thousand USD)	374,224	2,921,973	2,547,749	2	627,101	627,101	-
Domestic Market Obligation Fee (in Thousand USD)	6,916	6,916	-		6,916	6,916	-
Over/(Under) Lifting of Oil (in Thousand USD)	1,149	952	(197)	1	952	952	-
Over/(Under) Lifting of Gas (in Thousand USD)	4,931	22,977	18,046	1	4,931	4,931	-
DG Oil & Gas							
Total Lifting of Oil (in Barrels)	447,755	447,755	-		447,755	447,755	-
Total Lifting of Gas (in MSCF)	74,267	321,359,167	321,284,900	2	74,332,151	321,359,167	247,027,016
Signature Bonus (in Thousand USD)	-	-	-		-	-	A
DG Budget							
Corporate and Dividend Tax (in Thousand USD)	183	183	-		183	183	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	16,076	16,239	163		16,076	16,239	163
Government Lifting of Gas - Export & Domestic (in Thousand USD)	77,920	77,920	-		77,920	77,920	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
CNOOC Muturi Ltd	69,687	69,706	19	3	69,706	69,706	-
Indonesian Natural Gas Resources Muturi Inc.	36,618	36,615	(3)	3	36,615	36,615	-

Remarks:

- 1 The amount is not updated based on PSC and SKK Migas reconciliation result
- 2 Correction of unit value or reporting unit
- 3 Revise of payment/receipt value

A Net Off with Berau and Wiragar, also conversion rate difference
 B DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (In Thousand)
Corporate Social Responsibility (CSR)	-	152
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	6,916
Land & Building Tax	97,094	-
Value Added Tax	-	-
Local Tax & Retribution	642	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
17 BOB PT Bumi Siak Pusako - Pertamina Hulu Coastal Plains Pekanbaru

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	3,401,660	3,401,660	-		3,401,660	3,401,660
Government Lifting of Gas (in MSCF)	-	339,711	-339,711		-	-
Domestic Market Obligation (in Barrels)	582,949	582,949	-		582,949	582,949
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-
Domestic Market Obligation Fee (in Thousand USD)	5,511	5,511	-		5,511	5,511
Over/(Under) Lifting of Oil (in Thousand USD)	(10,066)	(10,066)	-		(10,066)	(10,066)
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-
Total Lifting of Oil (in Barrels)	5,390,077	5,390,077	-		5,390,077	5,390,077
Total Lifting of Gas (in MSCF)	-	-	-		-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas	1,500	1,500	-		1,500	1,500
DG Budget	367,330	367,330	-		367,330	367,330
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
PT Bumi Siak Pusako	17,461	14,043	14,043	1	14,043	14,043
PT Pertamina Hulu Energi Rokan CPP	-	600	(16,961)	2,3	16,737	16,737
Remarks:						
1	The reclassification form is not fill out completely					
2	Error classification payment/receipt					
3	Revise of payment/receipt value					

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	5,511
Land & Building Tax	125,947	-
Value Added Tax	47,400	-
Local Tax & Retribution	6,844	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 18 PT Pertamina Hulu Energi ONWJ
 Offshore North West Java (ONWJ)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	Government SKK Migas	Post Reconciliation		Remarks
	KKKS	Government SKK Migas	Initial Difference		(4)	(5)	(6)	(7) = (6) - (5)	(8)	
(1)	(2)									(8)
OPERATOR:										
Government Lifting of Oil (in Barrels)	6,948,361	6,948,361	-							
Government Lifting of Gas (in MSCF)	18,246,777	18,246,777	-							
Domestic Market Obligation (in Barrels)	1,007,781	1,007,781	-							
Total Lifting of Oil (in Thousand USD)	1,454,497	1,454,497	-							
Total Lifting of Gas (in Thousand USD)	410,131	410,131	-							
Domestic Market Obligation Fee (in Thousand USD)	2,582	2,582	-							
Over/(Under) Lifting of Oil (in Thousand USD)	3,488	3,488	-							
Over/(Under) Lifting of Gas (in Thousand USD)	5,926	5,926	-							
DG Oil & Gas										
Total Lifting of Oil (in Barrels)	13,974,569	13,974,569	-							
Total Lifting of Gas (in MSCF)	66,083,537	65,669,818	(413,719)							
Signature Bonus (in Thousand USD)	-	-	-							
DG Budget										
Corporate and Dividend Tax (in Thousand USD)	90,765	90,765	-							
Production Bonus (in Thousand USD)	-	-	-							
SKK Migas										
Government Lifting of Oil - Export & Domestic (in Thousand USD)	722,454	722,454	-							
Government Lifting of Gas - Export & Domestic (in Thousand USD)	112,902	112,902	-							
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
EMP ONWJ Ltd										
Risco Energy ONWJ B.V.	-	-	-							
KUFPEC Indonesia (ONWJ) B.V.	-	-	-							
Talisman Resources (ONWJ) Ltd.	7,895	7,998	-103							
	3,101	33,530	30,429							
Remarks:										
1 Error classification payment/receipt										
2 Revise of payment/receipt value										

A Difference was due to conversion rate from MMBTU to MSCF. (Gas Lifting amounted 71,676,216.96. DG Oil & Gas was used MBTU to MSCF conversion rate is 1.1)

Remarks:
 A

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	
Land & Building Tax	-	2,582
Value Added Tax	668,514	-
Local Tax & Retribution	655,800	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 19 JOB Pertamina- PetroChina East Java Ltd.
 Tuban

	Revenue Stream	Pre Reconciliation			Post Reconciliation			
		KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:								
Government Lifting of Oil (in Barrels)	946,750	946,750	-			946,750	946,750	-
Government Lifting of Gas (in MSCF)	318,972	320,543	1,571	2		319,352	319,352	-
Domestic Market Obligation (in Barrels)	101,797	101,797	-			101,797	101,797	-
Total Lifting of Oil (in Thousand USD)	146,452	146,452	-			146,452	146,452	-
Total Lifting of Gas (in Thousand USD)	2,399	2,399	-			2,399	2,399	-
Domestic Market Obligation Fee (in Thousand USD)	10,561	20	(10,541)	2		20	20	-
Over/(Under) Lifting of Oil (in Thousand USD)	(3,419)	(3,419)	-			(3,419)	(3,419)	-
Over/(Under) Lifting of Gas (in Thousand USD)	786	65	(721)	2		65	65	-
DG Oil & Gas								
Total Lifting of Oil (in Barrels)	1,411,587	1,457,217	45,630		1,411,587	1,457,217	45,630	A
Total Lifting of Gas (in MSCF)	832,517	738,342	(94,175)		883,508	738,342	(145,166)	B
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	6,244	6,244	-		6,244	6,244	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
SKK Migas								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	106,274	106,274	-		106,274	106,274	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	919	919	-		919	919	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
PT Pertamina Hulu Energi Tuban	6,217	517	(5,700)	1	5,394	5,394	-	

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit

A DG Oil & Gas data included Production Test of Sukowati Phase 3 amounted 72,498 bbls.

B Difference was due to rate conversion. (Lifting Gas amounted 812,175.92 MBTU)

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	27
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	20
Land & Building Tax	73,338	-
Value Added Tax	42,580	-
Local Tax & Retribution	274	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 20 JOB Pertamina- PetroChina Salawati Ltd.
 Salawati Island JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	88,000	88,000	-		88,000	88,000
Government Lifting of Gas (in MSCF)	13,579	46,119	32,540	2	46,119	46,119
Domestic Market Obligation (in Barrels)	-	-	-		-	-
Total Lifting of Oil (in Thousand USD)	32,439	32,439	-		32,439	32,439
Total Lifting of Gas (in Thousand USD)	211	211	-		211	211
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Oil (in Thousand USD)	(4,973)	(4,973)	-		(4,973)	(4,973)
Over/(Under) Lifting of Gas (in Thousand USD)	(71)	(71)	-		(71)	(71)
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	318,398	318,398	-		318,398	318,398
Total Lifting of Gas (in MSCF)	109,008	125,381	16,373		109,008	125,381
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	8,973	8,973	-		8,973	8,973
Government Lifting of Gas - Export & Domestic (in Thousand USD)	89	89	-		89	89
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
RHP Salawati Island B.V.	694	-	(694)	1	694	694
Petrogas (Island) Ltd.	894	-	(894)	1	894	894
PetroChina International Kepala Burung Ltd.	802	802	-		802	802

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit

A Difference was due to conversion rate (Lifting Gas amounted 137,919.1 MBTU)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	18
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	
Land & Building Tax	33,904	-
Value Added Tax	19,195	-
Local Tax & Retribution	160	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
21 JOB Pertamina-Medco E&P Tomori Sulawesi
Senoro Toli Sulawesi

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	14,377	14,377	-	-	-	-	-
Total Lifting of Oil (In Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	809	809	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (In Barrels)	142,664	142,664	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	741	741	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
SKK Migas	DG Budget	SKK Migas	DG Budget	SKK Migas	DG Budget	DG Budget	DG Budget
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	Tomori E&P Ltd. (Mitsubishi Corp.)	415	415	-	415	415	-

Revenue Stream	Rupiah		USD	
	(In Million)	(In Thousand)		
Corporate Social Responsibility (CSR)	-	3		
Deduction Factor of Revenue Stream:				
DMO Fee (To be reconciled)	-	-		
Land & Building Tax	-	-		
Value Added Tax	29,535	-		
Local Tax & Retribution	-	-		

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 22 JOB Pertamina-Golden Spike Energy Indonesia Ltd.
 Pendo-P-Raja JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	38	33,100	33,062	2	33,100	33,100
Government Lifting of Gas (in MSCF)	169	95,892	95,723	2	105,481	105,481
Domestic Market Obligation (in Barrels)	-	6,425	6,425	1	6,425	6,425
Total Lifting of Oil (in Thousand USD)	-	7,279	7,279	1	7,279	7,279
Total Lifting of Gas (in Thousand USD)	-	1,392	1,392	1	1,392	1,392
Domestic Market Obligation Fee (in Thousand USD)	-	70	70	1	70	70
Over/(Under) Lifting of Oil (in Thousand USD)	(17)	-	-	-	(17)	-
Over/(Under) Lifting of Gas (in Thousand USD)	(17)	-	-	-	(17)	-
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	67	66,824	66,757	2	66,824	66,824
Total Lifting of Gas (in MSCF)	303	275,183	274,880	2	302,701	275,183
Signature Bonus (in Thousand USD)	-	-	-	-	-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	905	-	(905)	1	905	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-
SKK Migas					SKK Migas	
Corporate and Dividend Tax (in Thousand USD)	3,628	3,628	-	-	3,628	3,628
Government Lifting of Oil - Export & Domestic (in Thousand USD)	487	487	-	-	487	487
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Remarks:						
1 The reporting form is not fill out completed						
2 Correction of unit value or reporting unit						

- Remarks:
- A Difference was due to conversion rate.
 B Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	70
Land & Building Tax	5,222	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 -Results of 2013 Reconciliation by Each KKKS
 23 PetroChina Int'l Jabung Ltd.
 Jabung

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	3,676,054	3,676,054			3,676,054	3,676,054
Government Lifting of Gas (in MSCF)	14,671,226	21,918,385	7,247,159	3	14,671,226	14,671,226
Domestic Market Obligation (in Barrels)	411,826	335,614	(16,212)	2	411,826	411,826
Total Lifting of Oil (in Thousand USD)	580,277	580,277	-		580,277	-
Total Lifting of Gas (in Thousand USD)	1,256,084	1,256,084	-		1,256,084	-
Domestic Market Obligation Fee (in Thousand USD)	6,340	6,340	-		6,340	-
Over/(Under) Lifting of Oil (in Thousand USD)	15,021	15,021	-		15,021	-
Over/(Under) Lifting of Gas (in Thousand USD)	5,649	5,649	-		5,649	-
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	5,654,442	5,654,442			5,654,442	5,654,442
Total Lifting of Gas (in MSCF)	55,463,038	74,831,984	19,368,946		74,831,984	74,831,984
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	109,171	109,171	-		109,171	109,171
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas					SKK Migas	
DG Budget					DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	396,751	392,711	(14,040)		396,751	(14,040)
Government Lifting of Gas - Export & Domestic (in Thousand USD)	331,463	331,463	-		331,463	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Patronas Carigali (Jabung) Ltd.	132,459	119,726	(12,733)		132,459	119,726
PT Pertamina Hulu Energi Jabung	120,994	109,171	(11,823)		120,994	109,171
PP Oil & Gas (Jabung) Ltd.	57,796	6,947	(50,849)	1	47,529	(11,823)

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit
- 3 Correction of value because LPG excluded and conversion rate to MSCF

A Remarks: Total Lifting amounted 82,315,182.08 MBTU consists of Natural Gas Domestic amounted 920,728,67 MBTU, Natural Gas Export amounted 47,672,701.90 MBTU dan LPG amounted 33,721,751.51 MBTU/537,450 MT

B DG Budget data included Premium and there was lifting in December 2013 for Geragai Condensate amounted US\$ 224,247.57 and Makmur Condensate amounted US\$ 14,102,528.37 that have been reported in April 2014.

C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	103
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	6,340
Land & Building Tax	40,566	-
Value Added Tax	204,241	-
Local Tax & Retribution	3,494	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 24 PetroChina Int'l Bermuda Ltd.
 Salawati Basin

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	961,436	958,739	(2,697)	2	961,436	961,436
Government Lifting of Gas (in MSCF)	582,088	579,281	(2,807)	2	582,088	582,088
Domestic Market Obligation (in Barrels)	128,583	128,583	-	-	128,583	128,583
Total Lifting of Oil (in Thousand USD)	195,790	195,790	-	-	195,790	195,790
Total Lifting of Gas (in Thousand USD)	7,852	7,852	-	-	7,852	7,852
Domestic Market Obligation Fee (in Thousand USD)	1,967	1,967	-	-	1,967	1,967
Over/(Under) Lifting of Oil (in Thousand USD)	(15,912)	(15,912)	-	-	(15,912)	(15,912)
Over/(Under) Lifting of Gas (in Thousand USD)	(71)	(71)	-	-	(71)	(71)
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	1,920,175	1,923,930	3,755	1,920,175	1,923,930	3,755
Total Lifting of Gas (in MSCF)	1,622,246	1,442,806	(179,440)	1,622,246	1,442,806	(179,440)
Signature Bonus (in Thousand USD)	-	-	-	-	DG Budget	-
Corporate and Dividend Tax (in Thousand USD)	1,857	1,857	-	1,857	1,857	-
Production Bonus (in Thousand USD)	-	-	-	-	SKK Migas	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	98,328	98,328	-	98,328	98,328	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,815	2,815	-	2,815	2,815	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)					DG Budget	
Petrogas (Basin) Ltd.	2,109	-	(2,109)	1	2,109	2,109
RHP Salawati Basin B.V.	1,606	-	(1,606)	1	1,606	1,606
PT Pertamina Hulu Energi Salawati Basin	574	-	(574)	1	482	482

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit

A DG Oil & Gas data was according to AQ Report that have been recorded according to actual lifting, however in data was presented by KKKS for Wakamuk Utilization that was recorded according to utilization portion.

B Difference due to conversion rate (Lifting Natural Gas Domestic amounted 1,387,538.16 MBTU and LPG amounted 199,548.51 MBTU/3,180.35 MT)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,967
Land & Building Tax	183,142	-
Value Added Tax	64,496	-
Local Tax & Retribution	1,247	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 25 PetroChina Int'l Bangko Ltd.
 Bangkok

	Revenue Stream	Pre Reconciliation			Post Reconciliation				
		KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:									
Government Lifting of Oil (in Barrels)	1,525	1,525	-			1,525	1,525	-	
Government Lifting of Gas (in MSCF)	-	-				-	-		
Domestic Market Obligation (in Barrels)	1,284	1,284	-			1,284	1,284	-	
Total Lifting of Oil (in Thousand USD)	-	-				-	-		
Total Lifting of Gas (in Thousand USD)	-	-				-	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-				-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-				-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-				-	-		
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	12,400	12,400	-			12,400	12,400	-	
Total Lifting of Gas (in MSCF)	-	-				-	-		
Signature Bonus (in Thousand USD)	-	-				-	-		
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	-	-				-	-		
Production Bonus (in Thousand USD)	-	-				-	-		
SKK Migas									
SKK Migas	159	159	-			159	159	-	
DG Budget									
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-				-	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-				-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Table 2 - Unreconciled			
Revenue Stream	Rupiah (in Million)	USD (in Thousand)	USD
Corporate Social Responsibility (CSR)	-	-	
Deduction Factor of Revenue Stream:			
DMO Fee (To be reconciled)	-	-	
Land & Building Tax	24,531	-	
Value Added Tax	-	-	
Local Tax & Retribution	-	-	

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 26 BP Berau Ltd.
 Berau

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	580,170	580,170	(31,151)	1	31,451,020	580,170	-
Government Lifting of Gas (in MSCF)	31,451	-	-		31,451,020	31,451,020	-
Domestic Market Obligation (in Barrels)	250,409	250,409	-		250,409	250,409	-
Total Lifting of Oil (in Thousand USD)	136,611	136,611	(1,243,760)	1	136,611	136,611	-
Total Lifting of Gas (in Thousand USD)	1,243,760	-	(1,243,760)		2,084,214	2,084,214	-
Domestic Market Obligation Fee (in Thousand USD)	22,987	22,987	-		22,987	22,987	-
Over/(Under) Lifting of Oil (in Thousand USD)	3,884	3,477	(407)	2	3,477	3,477	-
Over/(Under) Lifting of Gas (in Thousand USD)	16,390	-	(16,390)	1	16,390	16,390	-
DG Oil & Gas					DG Oil & Gas		
Total Lifting of Oil (in Barrels)	1,488,145	1,488,145	-		1,488,145	1,488,145	-
Total Lifting of Gas (in MSCF)	246,833	-	(246,833)	1	247,047,887	-	(247,047,887)
Signature Bonus (in Thousand USD)	-	DG Budget	-		DG Budget	-	-
Corporate and Dividend Tax (in Thousand USD)	163,739	-	-		163,739	163,739	-
Production Bonus (in Thousand USD)	-	SKK Migas	-		SKK Migas	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	53,429	53,972	543		53,429	53,972	543
Government Lifting of Gas - Export & Domestic (in Thousand USD)	258,971	258,971	-		258,971	258,971	B
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
MI Berau B.V.	78,919	78,919	-		78,919	78,919	-
KG Berau Petroleum Ltd.	47,924	47,924	-		47,924	47,924	-
Nippon Oil Expl. (Berau) Ltd.	68,468	68,832	364	3	68,832	68,832	-

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit
- 3 Accrual basis

A Nett Off with Berau dan Wiriaqar and there was conversion rate difference
 B DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	505
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	22,987
Land & Building Tax	958,844	-
Value Added Tax	642,480	-
Local Tax & Retribution	2,132	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 27 BP Wiragar Ltd.
 Wiragar

Table 1 - To be Reconciled

	Revenue Stream	Pre Reconciliation			Post Reconciliation			
		KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:								
Government Lifting of Oil (in Barrels)	65,631	65,631	-	(3,179)	1	65,631	65,631	-
Government Lifting of Gas (in MSCF)	3,179	-	18,078	-		3,178,842	3,178,842	-
Domestic Market Obligation (in Barrels)	18,078	13,808	13,808	(123,447)	1	18,078	18,078	-
Total Lifting of Oil (in Thousand USD)	13,808	-	(123,447)			13,808	13,808	-
Total Lifting of Gas (in Thousand USD)	123,447	-				210,657	210,657	-
Domestic Market Obligation Fee (in Thousand USD)	1,660	1,660	-			1,660	1,660	-
Over/(Under) Lifting of Oil (in Thousand USD)	611	1,216	605			1,216	1,216	-
Over/(Under) Lifting of Gas (in Thousand USD)	1,657	-	(1,657)	1		1,657	1,657	-
DG Oil & Gas								
Total Lifting of Oil (in Barrels)	150,411	150,411	-			150,411	150,411	-
Total Lifting of Gas (in MSCF)	24,948	-	(24,948)	1		24,969,816	(24,969,816)	A
Signature Bonus (in Thousand USD)	-	-	-			-	-	-
Corporate and Dividend Tax (in Thousand USD)	13,079	13,079	-			DG Budget	DG Budget	-
Production Bonus (in Thousand USD)	-	-	-			13,079	13,079	-
SKK Migas								
DG Budget	6,037	6,091	54			6,037	6,091	-
SKK Migas	26,174	26,174	-			26,174	26,174	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	6,037	6,091	54			6,037	6,091	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	26,174	26,174	-			26,174	26,174	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
KG Wiragar Petroleum Ltd.	8,183	8,183	-			8,183	8,183	-
Talisman Whitagar Overseas Ltd.	14,275	17,685	3,410	2		17,684	17,684	-

Remarks:

- 1 The reporting form is not fill out completed
- 2 Revise of payment/receipt value

Remarks:
 A Nett Off with Berau dan Wiragar and there was conversion rate difference
 B DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	51
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,660
Land & Building Tax	293,412	-
Value Added Tax	-	-
Local Tax & Retribution	234	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 28 PT Medco E&P Rima
 Rima

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	2,025,017	2,025,017	-		2,025,017	2,025,017
Government Lifting of Gas (in MSCF)	885	885	(873)	1	885	885
Domestic Market Obligation (in Barrels)	330,940	330,940	-		330,940	330,940
Total Lifting of Oil (in Thousand USD)	536,463	536,463	-		536,463	536,463
Total Lifting of Gas (in Thousand USD)	24	24	-		24	24
Domestic Market Obligation Fee (in Thousand USD)	5,389	5,389	-		5,389	5,389
Over/(Under) Lifting of Oil (in Thousand USD)	25,434	27,972	2,538		25,434	27,972
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	4,942,041	4,942,041	-		4,942,041	4,942,041
Total Lifting of Gas (in MSCF)	11,800	11,800	1,597	(10,203)	11,800	11,800
Signature Bonus (in Thousand USD)	-	-	-		-	(10,203)
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	37,596	37,596	-		37,596	37,596
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	218,710	218,710	-		218,710	218,710
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2	2	-		2	2
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
PDPE South Sumatera	1,979	1,979	-		1,979	1,979

Remarks:

1 Correction of value because LPG excluded and conversion rate to MSCF

Remarks:
 A Difference was due to mechanism of over/(under) settlement lifting with KKKS's Medco

B Difference was due to conversion rate. A0 and PSC data remain the same, LPG Lifting amounted 28 MT, however that conversion rate was used by PSC amounted 2.33 meanwhile DG Oil & Gas amounted 17.53

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	40
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	5,389
Land & Building Tax	11,060	-
Value Added Tax	90,357	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 29 PT Medco E&P Indonesia
 South and Central Sumatra (s.d 27 November 2013)

Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	Government SKK Migas	Post Reconciliation			
	KKKS	Government SKK Migas	Initial Difference		(1)	(2)	(3) = (2) - (1)	(4)	(5)	(7) = (6) - (5)	Remarks (8)
OPERATOR:											
Government Lifting of Oil (in Barrels)	2,217,649	2,217,649	-						2,217,649	2,217,649	
Government Lifting of Gas (in MSCF)	11,232,035	11,232,035	-						11,232,035	11,232,035	
Domestic Market Obligation (in Barrels)	150,519	150,519	-						150,519	150,519	
Total Lifting of Oil (in Thousand USD)	239,876	239,876	-						239,876	239,876	
Total Lifting of Gas (in Thousand USD)	221,680	221,680	-						221,680	221,680	
Domestic Market Obligation Fee (in Thousand USD)	1,761	1,761	-						1,761	1,761	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-						-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	234	234	-						234	234	
DG Oil & Gas											
Total Lifting of Oil (in Barrels)	2,217,649	2,444,429	226,780						2,217,649	2,444,429	
Total Lifting of Gas (in MSCF)	37,377,491	40,655,321	3,277,830						37,377,491	40,655,321	
Signature Bonus (in Thousand USD)	-	DG Budget	-						-	DG Budget	
Corporate and Dividend Tax (in Thousand USD)	59,146	49,761	(9,385)						59,146	59,505	
Production Bonus (in Thousand USD)	-	SKK Migas	-						SKK Migas	DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	264,361	264,361	-						264,361	264,361	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	76,241	76,241	-						76,241	76,241	
PARTNER - Corporate and Dividend Tax (in Thousand USD)											
Remarks:											
1 Error classification payment/receipt											

Remarks:
 1 Error classification payment/receipt

Remarks:
 A Net-off with Kampar and South Sumatera

- B Difference were due to :
 1. Lifting included South Sumatera Block,
 2. DG Oil & Gas conversion rate was used 1.1,
 3. Correction on Commissioning Proforma in 6-14 December 2012 amounted 5,499 MMBTU,
 and
 4. Lifting correction in March & April 2013 that have been recorded in 2014 amounted 30,000 MMBTU

Revenue Stream	Rupiah (in Million)	USD (in Thousand)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	20	
Deduction Factor of Revenue Stream:			
DMO Fee (To be reconciled)		1,761	
Land & Building Tax	-		
Value Added Tax			
Local Tax & Contribution	-		

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
30 PT Medco E&P Tarakan
Tarakan

Revenue Stream	Pre Reconciliation		Remarks	Post Reconciliation		Remarks
	KKKS	Government SKK Migas		KKKS	Government SKK Migas	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	438,835	438,835	-	438,835	438,835	-
Government Lifting of Gas (in MSCF)	15,284	15,284	-	15,284	15,284	-
Domestic Market Obligation (in Barrels)	51,720	51,720	-	51,720	51,720	-
Total Lifting of Oil (in Thousand USD)	84,054	84,054	-	84,054	84,054	-
Total Lifting of Gas (in Thousand USD)	815	815	-	815	815	-
Domestic Market Obligation Fee (in Thousand USD)	844	844	-	844	844	-
Over/(Under) Lifting of Oil (in Thousand USD)	555	555	-	555	555	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-
DG Oil & Gas				DG Oil & Gas		
Total Lifting of Oil (in Barrels)	772,349	772,349	-	772,349	772,349	-
Total Lifting of Gas (in MSCF)	203,792	209,536	5,744	203,792	209,536	5,744
Signature Bonus (in Thousand USD)	-	DG Budget	-	-	DG Budget	-
Corporate and Dividend Tax (in Thousand USD)	4,761	6,527	1,766	4,761	4,761	-
Production Bonus (in Thousand USD)	-	DG Budget	-	-	DG Budget	-
SKK Migas				SKK Migas		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	47,950	-	(47,950)	47,950	-	(47,950)
Government Lifting of Gas - Export & Domestic (in Thousand USD)	61	-	(61)	61	-	(61)
PARTNER - Corporate and Dividend Tax (in Thousand USD)						

Remarks:

1 Error classification payment/receipt

Remarks:
A Difference was due to conversion rate. Total Lifting amounted 230,490 MMBTU. Conversion rate was used by KKKS is 1.13 meanwhile DG Oil & Gas is 1.1

B Based on A0 Report Lifting amounted \$47,950K was Mamburungan Crude Oil Lifting from Tarakan Working Area

C Based on A0 Report Lifting amounted \$61K was Mamburungan Gas Lifting from Tarakan Working Area

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	23,294	844
Value Added Tax	14,446	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 31 PT Medco E&P Indonesia
 Kampar (tmt. 28 November 2013)

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (4)	Government SKK Migas (5)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:						
Government Lifting of Oil (in Barrels)	62,012	62,012	-		62,012	62,012
Government Lifting of Gas (in MSCF)	-	-	-		-	-
Domestic Market Obligation (in Barrels)	4,209	4,209	-		4,209	4,209
Total Lifting of Oil (in Thousand USD)	6,681	6,681	-		6,681	6,681
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-
Domestic Market Obligation Fee (in Thousand USD)	1	1	-		1	1
Over/(Under) Lifting of Oil (in Thousand USD)	-	(2,538)	(2,538)		-	(2,538)
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-			-
Total Lifting of Oil (in Barrels)	62,012	-	(62,012)		62,012	(62,012)
Total Lifting of Gas (in MSCF)	-	-	-		-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	55	-	(55)		55	(55)
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-

Remarks:
 A. Difference was due to mechanizm of over/(under) settlement lifting with KKKS's Medco

B. Net-off with Kampar and South Sumatera

C. Net off inter PSC

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1
Land & Building Tax	-	-
Value Added Tax	29,535	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 32 PT Medco E&P Indonesia
 South Sumatra (mt:28 Nopember 2013)

Revenue Stream	Pre Reconciliation		Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Post Reconciliation SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)							
OPERATOR:									
Government Lifting of Oil (in Barrels)	164,766	164,766	-			164,766	164,766	-	
Government Lifting of Gas (in MSCF)	1,200,447	1,200,447	-			1,200,447	1,200,447	-	
Domestic Market Obligation (in Barrels)	8,077	8,077	-			8,077	8,077	-	
Total Lifting of Oil (in Thousand USD)	17,804	17,804	-			17,804	17,804	-	
Total Lifting of Gas (in Thousand USD)	22,691	22,691	-			22,691	22,691	-	
Domestic Market Obligation Fee (in Thousand USD)	218	218	-			218	218	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-				-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	85	85	-			85	85	-	
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	164,766	-	(164,766)			164,766	-		
Total Lifting of Gas (in MSCF)	3,431,583	-	(3,431,583)			3,431,583	-		
Signature Bonus (in Thousand USD)	-	DG Budget	-			DG Budget	-		
Corporate and Dividend Tax (in Thousand USD)	304	-	(304)			304	-		
Production Bonus (in Thousand USD)	-	DG Budget	-			DG Budget	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	SKK Migas	DG Budget	47,950			SKK Migas	DG Budget	47,950	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	61			-	-	61	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Remarks:									
A Net-off with Kampar and South Sumatra									
B Difference was due to South & Central Sumatera Block Lifting and DG Oil & Gas used conversion rate is 1.1.									
C Net off inter KKKS									
D Based on A0 Report Lifting amounted \$47,950K was Mamburungan Crude Oil Lifting from Tarakan Working Area									
E Based on A0 Report Lifting amounted \$61K was Mamburungan Gas Lifting from Tarakan Working Area									

Table 2 - Not to Reconcile			
Revenue Stream	Rupiah (in Million)	USD (in Thousand)	
Corporate Social Responsibility (CSR)	-	-	
Deduction Factor of Revenue Stream:			
DMO Fee (To be reconciled)			
Land & Building Tax		218	
Value Added Tax	220,891	-	
Local Tax & Retribution	87,156	-	
	451	-	

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
33 PT Medco E&P Lematang
Lematang

	Revenue Stream	Pre Reconciliation			Post Reconciliation			
		KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas	Unreconciled Difference
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	(8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	20	20	-	-	-	20	20	-
Government Lifting of Gas (in MSCF)	1,114,187	1,114,187	-	-	-	1,114,187	1,114,187	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	17	17	-	-	-	17	17	-
Total Lifting of Gas (in Thousand USD)	71,441	71,441	-	-	-	71,441	71,441	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
DG Oil & Gas								
Total Lifting of Oil (in Barrels)	162	162	-	-	-	162	162	-
Total Lifting of Gas (in MSCF)	13,167,725	12,175,477	(992,248)	-	-	13,167,725	12,175,477	(992,248)
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
DG Budget								
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
SKK Migas								
DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2	2	-	-	-	2	2	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	6,045	6,045	-	-	-	6,045	6,045	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
Lematang E&P Ltd	-	-	-	-	-	-	-	-
Lundin Lematang B.V.	-	-	-	-	-	-	-	-

Remarks:
A Difference was due to conversion rate. Total Lifting amounted 13,393,025 MMBTU. Conversion rate was used by KKKS amounted 1.0117 meanwhile DG Oil & Gas amounted 1.1

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	34,483	-
Value Added Tax	79,032	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
34 Premier Oil Natuna Sea B.V.
Natura Sea Block "A"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	411,268	411,268	-		411,268	411,268
Government Lifting of Gas (in MSCF)	21,393	21,383,381	21,371,988	2	21,393,381	21,383,381
Domestic Market Obligation (in Barrels)	46,358	46,358	-		46,358	46,358
Total Lifting of Oil (in Thousand USD)	76,625	76,625	-		76,625	76,625
Total Lifting of Gas (in Thousand USD)	1,222,328	1,222,328	-		1,222,328	1,222,328
Domestic Market Obligation Fee (in Thousand USD)	770	770	-		770	770
Over/(Under) Lifting of Oil (in Thousand USD)	3,127	3,127	-		3,127	3,127
Over/(Under) Lifting of Gas (in Thousand USD)	1,922	1,922	-		1,922	1,922
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	692,286	692,286	-		692,286	692,286
Total Lifting of Gas (in MSCF)	72,275	69,035,393	68,963,118	2	72,274,937	69,035,393
Signature Bonus (in Thousand USD)	-	DG Budget	-		DG Budget	-
Corporate and Dividend Tax (in Thousand USD)	85,893	82,147	(3,746)	1	85,893	85,893
Production Bonus (in Thousand USD)	-	-	-		SKK Migas	DG Budget
SKK Migas	DG Budget				46,288	46,288
Government Lifting of Oil - Export & Domestic (in Thousand USD)	46,288	46,288	-		363,919	363,919
Government Lifting of Gas - Export & Domestic (in Thousand USD)	363,919	363,919	-		-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Kufpec Indonesia (Natura) B.V.	98,999	98,999	-		98,999	98,999
Natura 1 BV (Petronas)	62,400	43,381	(19,019)		62,400	43,381
Natura 2 BV (PHE)	59,689	72,497	12,808		-	(19,019)
					71,426	72,497

Remarks:

- 1 Error classification payment/receipt
 2 Correction of value because LPG excluded and conversion rate to MSCF

A Difference was due to conversion rate. Conversion rate was used by KKKS is 1.051, for lifting gas amounting to 75,938,932.06 MBTU

B Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

C Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	163
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	770
Land & Building Tax	-	-
Value Added Tax	219,501	-
Local Tax & Retribution	306	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 35 Pearl Oil (Sebuku) Ltd.
 Sebuku

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	494,760,825	494,761	(494,266,064)	1	494,761	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	46,357	46,357	-	-	46,357	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	6,596,811,000	6,200,586	(6,590,610,414)	2	6,596,811	6,200,586
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
INPEX South Makassar Ltd.	-	3,477	34,725	31,248	-	3,477	34,725
Total E&P Sebuku	-	-	-	-	-	-	-

Remarks:

- 1 Correction of value because LPG excluded and conversion rate to MSCF
- 2 Correction of unit value or reporting unit

A Lifting value amounted 6,820,644.37 MBTU with KKKS conversion rate used was 1,034

B Off set with KKKS's Sebuku

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	32
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
36 EMP Malacca Strait S.A.
Malacca Strait

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	1,119,844	1,119,844	-		1,119,844	1,119,844
Government Lifting of Gas (in MSCF)	10,441	10,441	-		10,441	10,441
Domestic Market Obligation (in Barrels)	148,694	148,694	-		148,694	148,694
Total Lifting of Oil (in Thousand USD)	237,195	237,195	-		237,195	237,195
Total Lifting of Gas (in Thousand USD)	223	223	-		223	223
Domestic Market Obligation Fee (in Thousand USD)	2,383	2,383	-		2,383	2,383
Over/(Under) Lifting of Oil (in Thousand USD)	8,638	8,638	-		8,638	8,638
Over/(Under) Lifting of Gas (in Thousand USD)	(8)				(8)	
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	2,220,505	2,220,769	264		2,220,505	2,220,769
Total Lifting of Gas (in MSCF)	52,681	45,923	(6,758)		52,681	45,923
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	120,346	120,346	-		120,346	120,346
Government Lifting of Gas - Export & Domestic (in Thousand USD)	48	48	-		48	48
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
PT Imbang Tata Alam	-	-	-		-	-
OOGC Malacca Ltd.	5,320	5,320	-		5,320	5,320
Malacca Petroleum Ltd.	931	931	-		931	931

Remarks:

A DG Oil & Gas data included correction on Lifting in 2012 that was recorded in 2013

B DG Oil & Gas data included correction of Lifting in November and December 2012 that was recorded in 2013 amounted 5,491 MMETU and difference was due to conversion rate that KKKS used amounted 1.17.

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2,383
Land & Building Tax	-	-
Value Added Tax	59,186	-
Local Tax & Retribution	47,923	-
	566	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
37 Kangean Energy Indonesia Ltd.
Kangean

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	18,282	18,282	-		18,282	18,282
Government Lifting of Gas (in MSCF)	9,895,654	9,895,654	-		9,895,654	9,895,654
Domestic Market Obligation (in Barrels)	-	-	-		-	-
Total Lifting of Oil (in Thousand USD)	13,246	13,246	-		13,246	13,246
Total Lifting of Gas (in Thousand USD)	593,653	593,653	-		593,653	593,653
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	124,854	124,854	-		124,854	124,854
Total Lifting of Gas (in MSCF)	97,220,184	89,945,673	(7,274,511)		97,220,184	89,945,673
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,940	1,940	-		1,940	1,940
Government Lifting of Gas - Export & Domestic (in Thousand USD)	60,426	60,426	-		60,426	60,426
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
EMP Exploration (Kangean) Ltd.	-	-	-		-	-

Remarks:
A DG Oil & Gas data was used conversion rate amounted 1.1 (Lifting amounted 98,940,240.63 MMBTU according to A0 Report), meanwhile KKKS was used the conversion rate amounted 1.018

Table 2 - Not to Reconcile

Revenue Stream	Rupiah USD (in Million)	Rupiah USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	280,022	-
Value Added Tax	195,434	-
Local Tax & Retribution	-	-

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	-	-				
Government Lifting of Gas (in MSCF)	289	(69,884)	(70,173)	1	-	-
Domestic Market Obligation (in Barrels)	-	-	-		289	-
Total Lifting of Oil (in Thousand USD)	(2,470)	(2,470)	-		-	-
Total Lifting of Gas (in Thousand USD)	-	-	-		(2,470)	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Gas (in Thousand USD)	(3)	0	3	1	0	0
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	-	-			-	
Total Lifting of Gas (in MSCF)	3,413	2,495	(918)		3,413	2,495
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	615	1	(614)	1	1	1
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Remarks:						

1 Correction of unit value or reporting unit

Remarks:
A Lifting Gas data in A0 Report amounted 2,744.52 MMBTU, DG Oil & Gas was used the conversion rate amounted 1.1

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	4,305	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 39 Lapindo Brantas Inc.
 Brantas

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	225,402	225,402	-	225,402	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	15,728	15,728	-	-	15,728	-
Total Lifting of Oil (in Thousand USD)	15,728	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	2,663,842	2,418,993	(244,849)	-	-	2,418,993	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
PT Prakarsa Brantas	1,331	1,331	-	-	-	1,331	1,331
PT Minarak Brantas	-	-	-	-	-	-	-

Remarks:

1 The reporting form is not fill out completed

Remarks:
 A DG Oil & Gas data included correction of Lifting in May 2012 amounted 20 MMBTU that was recorded in 2013 and difference in conversion rate. DG Oil & Gas used the conversion rate amounted 1.1 meanwhile KKKS amounted 0.9989 per MMBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	28,376	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

40 EMP Bentu Limited
Bentu
Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS

	Revenue Stream	Pre Reconciliation			Remarks	KKKS (5)	Post Reconciliation	Unreconciled Difference (7) = (6) - (5)	Remarks
		KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)			Government SKK Migas (6)		
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	970,275	1,040,391	70,116	1	970,275	-	970,275	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	62,586	62,586	-	-	62,586	-	62,586	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	7	24	17	-	24	-	24	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	11,466,880	9,934,884	(1,531,996)	-	11,466,880	-	9,934,884	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	10,000	10,000	-	-	10,000	-	10,000	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	5,086	5,086	-	-	5,086	-	5,086	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Remarks:									
1	Correction of unit value or reporting unit								

Remarks:
A DG Oil & Gas data included Make Up Gas and TOP in 2012 & 2013 amounted 579,972 MMBTU, and difference was due to conversion rate

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	21,173	-
Value Added Tax	2,893	-
Local Tax & Retribution	4	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
41 PT EMP Tonga
Tonga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	10,566	10,566	-				10,566	10,566
Government Lifting of Gas (in MSCF)	-	-	-				-	-
Domestic Market Obligation (in Barrels)	11,427	11,427	-				11,427	11,427
Total Lifting of Oil (in Thousand USD)	-	-	-				-	-
Total Lifting of Gas (in Thousand USD)	-	-	-				-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-				-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-				-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-				-	-
Total Lifting of Oil (in Barrels)	105,659	106,851	1,192				105,659	106,851
Total Lifting of Gas (in MSCF)	-	-	-				-	-
Signature Bonus (in Thousand USD)	-	-	-				-	-
Corporate and Dividend Tax (in Thousand USD)		DG Budget					DG Budget	
Production Bonus (in Thousand USD)	-	-	-				-	-
SKK Migas	DG Budget						SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,250	1,262	12				1,250	1,262
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-				-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
PT Surya Kencana Perkasa	-	-	-				-	-
PT Petross Petroleum Production	-	-	-				-	-

Remarks:
A DG Oil & Gas data included Lifting amounted 1,192 bbls that was Government Entitlement Lifting on Production Test

B DG Budget data included Premium

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	584	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 -Results of 2013 Reconciliation by Each KKKS
 42 Star Energy (Kakap) Ltd.
 Kakap

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	621,874	621,874	-		621,874	621,874	-
Government Lifting of Gas (in MSCF)	2,857,462	2,857,462	(84,403)	1	2,857,462	2,857,462	-
Domestic Market Obligation (in Barrels)	84,403	-			84,403	84,403	-
Total Lifting of Oil (in Thousand USD)	135,757	135,757	-		135,757	135,757	-
Total Lifting of Gas (in Thousand USD)	206,520	206,520	-		206,520	206,520	-
Domestic Market Obligation Fee (in Thousand USD)	1,364	1,364	-		1,364	1,364	-
Over/(Under) Lifting of Oil (in Thousand USD)	1,197	1,197	-		1,197	1,197	-
Over/(Under) Lifting of Gas (in Thousand USD)	1,977	1,977	-		1,977	1,977	-
DG Oil & Gas					DG Oil & Gas		
Total Lifting of Oil (in Barrels)	1,260,423	1,256,968	(3,455)		1,260,423	1,256,968	(3,455)
Total Lifting of Gas (in MSCF)	10,311,371	11,222,795	911,424		10,311,371	11,222,795	911,424
Signature Bonus (in Thousand USD)	-	DG Budget	-		DG Budget	-	
Corporate and Dividend Tax (in Thousand USD)	15,890	15,890	-		15,890	15,890	-
Production Bonus (in Thousand USD)	-	SKK Migas	-		SKK Migas	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	67,197	66,849	(348)		67,197	66,849	(348)
Government Lifting of Gas - Export & Domestic (in Thousand USD)	57,359	57,359	-		57,359	57,359	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)					DG Budget		C
Premier Oil Kakap B.V.	9,715	13,460	3,745	2	9,715	9,715	-
SPC Kakap Ltd.	7,625	7,625	-		7,625	7,625	-
Novus UK (Kakap) Ltd.	5,772	2,672	(3,100)	2	5,772	5,772	-
PT Pertamina Hulu Energi Kakap	4,399	13	(4,386)	2,3	5,071	5,071	-
Novus Petroleum Canada (Kakap) Ltd.	1,271	1,271	-		1,271	1,271	-
Natuna UK (Kakap 2) Ltd.	2,687	5,772	3,085	2	2,686	2,672	(14)
Novus Norimex Pty. Ltd.	1,398	1,398	-		1,398	1,398	-

Remarks:

- 1 The reporting form is not fill out completed
- 2 Error classification payment/receipt
- 3 Revise of payment/receipt value

A DG Oil & Gas included B/L correction on Free Water amounting to 3,455 bbl. Free Water was recorded in 2012 A0 Report, and have been corrected on A0 Report in February 2013.

B Difference was due to conversion rate

C DG Budget data included correction on Lifting in June 2012

D Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	97
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	
Land & Building Tax	69,816	1,364
Value Added Tax	65,383	-
Local Tax & Retribution	76	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 43 JOB Pertamina -Talisman (Ogan Komering) Ltd.
 Ogan Komering JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	316,797	316,797	-		316,797	316,797
Government Lifting of Gas (in MSCF)	584,845	584,845	-		584,845	584,845
Domestic Market Obligation (in Barrels)	53,456	53,456	-		53,456	53,456
Total Lifting of Oil (in Thousand USD)	64,823	64,823	-		64,823	64,823
Total Lifting of Gas (in Thousand USD)	13,240	13,240	-		13,240	13,240
Domestic Market Obligation Fee (in Thousand USD)	578	578	-		578	578
Over/(Under) Lifting of Oil (in Thousand USD)	110	110	-		110	110
Over/(Under) Lifting of Gas (in Thousand USD)	1,057	1,057	-		1,057	1,057
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	599,509	599,509	-		599,509	599,509
Total Lifting of Gas (in MSCF)	1,848,717	1,850,030	11,313		1,848,717	1,850,030
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	34,290	34,290	-		34,290	34,290
Government Lifting of Gas - Export & Domestic (in Thousand USD)	4,074	4,074	-		4,074	4,074
PARTNER - Corporate and Dividend Tax (in Thousand USD)					DG Budget	
Talisman (Ogan Komering) Ltd.	8,814	8,189	(625)	1	8,814	8,814

Remarks:
 1 Error classification payment/receipt

Remarks:
 A Difference was due to conversion rate

Revenue Stream	Rupiah		USD (in Thousand)	USD (in Thousand)
	(in Million)	-		
Corporate Social Responsibility (CSR)	-	-	2	2
Deduction Factor of Revenue Stream:				
DMO Fee (To be reconciled)	-	-	578	578
Land & Building Tax	41,717	-	-	-
Value Added Tax	19,564	-	-	-
Local Tax & Retribution	818	-	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
44 Saka Indonesia Pangkah Ltd.
Pangkah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Remarks	Post Reconciliation		Remarks
	KKKS	Government SKK Migas		KKKS	Government SKK Migas	
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	500,464	500,464		500,464	500,464	
Government Lifting of Gas (in MSCF)	866,319	1,042,365	176,046	1,014,722	1,014,722	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	
Total Lifting of Oil (in Thousand USD)	266,507	266,507	-	266,507	266,507	
Total Lifting of Gas (in Thousand USD)	63,553	63,553	-	63,553	63,553	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(12,794)	(12,794)	-	(12,794)	(12,794)	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	
DG Oil & Gas				DG Oil & Gas		
Total Lifting of Oil (in Barrels)	2,573,951	2,573,951	-	2,573,951	2,573,951	
Total Lifting of Gas (in MSCF)	11,550,920	12,911,471	1,360,551	13,529,616	12,911,471	
Signature Bonus (in Thousand USD)	-	-	-	-	-	
DG Budget				DG Budget		
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	
Production Bonus (in Thousand USD)	2,000	2,000	-	2,000	2,000	
SKK Migas				SKK Migas		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	50,763	50,763	-	50,763	50,763	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	4,766	4,766	-	4,766	4,766	
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Saka Indonesia Pangkah BV (d/b/a Kufpec Indonesia (Pangkah) B, Saka Pangkah LLC (d/b/a HESS Pangkah LLC))	-	-	-	-	-	

Remarks:

- 1 Correction of value because LPG excluded and conversion rate to MSCF
- 2 Correction of unit value or reporting unit

Remarks:
A Difference was due to conversion rate

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	20
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	154,231	-
Value Added Tax	578,479	-
Local Tax & Retribution	625	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
45 Santos (Sampang) Pty. Ltd.
Sampang

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	221,576	221,576	-		221,576	221,576
Government Lifting of Gas (in MSCF)	5,736,539	5,736,539	-		5,736,539	5,736,539
Domestic Market Obligation (in Barrels)	8,187	54,579	46,392	1	54,579	54,579
Total Lifting of Oil (in Thousand USD)	65,031	65,031	-		65,031	65,031
Total Lifting of Gas (in Thousand USD)	139,391	139,391	-		139,391	139,391
Domestic Market Obligation Fee (in Thousand USD)	845	845	-		845	845
Over/(Under) Lifting of Oil (in Thousand USD)	2,480	2,480	-		2,480	2,480
Over/(Under) Lifting of Gas (in Thousand USD)	2,972	2,972	-		2,972	2,972
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	641,352	641,352	-		641,352	641,352
Total Lifting of Gas (in MSCF)	29,259,228	28,721,144	(538,084)		29,259,228	28,721,144
Signature Bonus (in Thousand USD)	-	-			-	
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	14,168	14,168	-		14,168	14,168
Production Bonus (in Thousand USD)	1,000	1,000	-		1,000	1,000
SKK Migas		DG Budget			SKK Migas	DG Budget
Government Lifting of Oil - Export & Domestic (in Thousand USD)	22,185	22,185	-		22,185	22,185
Government Lifting of Gas - Export & Domestic (in Thousand USD)	28,514	28,514	-		28,514	28,514
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Singapore Petroleum Sampang Ltd.	11,689	11,689	-		11,689	11,689
Cue Sampang Pty. Ltd.	-	-			-	

Remarks:

1 Correction of unit value or reporting unit

Remarks:
A Difference was due to conversion rate

Table 2 - Not to Reconcile			
Revenue Stream	Rupiah (in Million)	USD (in Thousand)	
Corporate Social Responsibility (CSR)	-	217	
Deduction Factor of Revenue Stream:			
DIMO Fee (To be reconciled)	-	845	
Land & Building Tax	1,528	-	
Value Added Tax	137,040	-	
Local Tax & Retribution	-		

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 46 Santos (Madura Offshore) Pty. Ltd.
 Madura

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
OPERATOR:						
Government Lifting of Oil (in Barrels)						
Government Lifting of Gas (in MSCF)						
Domestic Market Obligation (in Barrels)						
Total Lifting of Oil (in Thousand USD)						
Total Lifting of Gas (in Thousand USD)						
Domestic Market Obligation Fee (in Thousand USD)						
Over/(Under) Lifting of Oil (in Thousand USD)						
Over/(Under) Lifting of Gas (in Thousand USD)						
Total Lifting of Oil (in Barrels)						
Total Lifting of Gas (in MSCF)						
Signature Bonus (in Thousand USD)						
Corporate and Dividend Tax (in Thousand USD)						
Production Bonus (in Thousand USD)						
Government Lifting of Oil - Export & Domestic (in Thousand USD)						
Government Lifting of Gas - Export & Domestic (in Thousand USD)						
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Petronas Carigali Madura Ltd.						
PT Petrogas Pantai Madura						
Remarks:						
1 Accrual basis						

Remarks:
 A Difference was due to conversion rate
 1 Accrual basis

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		
Land & Building Tax		
Value Added Tax		
Local Tax & Retribution		

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
47 Energy Equity Epic (Sangkang) Pty. Ltd.
Sangkang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	2,424,674	2,311,533	(113,141)	2	2,311,533	2,311,533
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	48,977	48,977	1	48,977	48,977
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	501	501	-	-	501	501
DG Oil & Gas						
Total Lifting of Oil (in Barrels)	-	188	188	1	-	188
Total Lifting of Gas (in MSCF)	14,019,786	13,140,315	(879,471)	-	14,019,786	13,140,315
Signature Bonus (in Thousand USD)	-	-	-	-	-	-
DG Budget						
Corporate and Dividend Tax (in Thousand USD)	11,287	11,276	(11)	3	11,276	11,276
Production Bonus (in Thousand USD)	-	-	-	-	-	-
SKK Migas						
Government Lifting of Oil - Export & Domestic (in Thousand USD)	3	DG Budget	(4)	-	SKK Migas	DG Budget
Government Lifting of Gas - Export & Domestic (in Thousand USD)	8,088	8,088	(1)	-	3	(1)
PARTNER - Corporate and Dividend Tax (in Thousand USD)					8,088	8,088

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit
- 3 Revise of payment/receipt value

A DG Oil & Gas data was according to A0 Report, meanwhile being confirmed to KKKS related to difference in FQR.

B Difference was due to conversion rate

C DG Budget data included correction on Lifting in May 2012

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	76,961	-
Value Added Tax	-	-
Local Tax & Retribution	36	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
48 Citic Seram Energy Ltd.
Seram Non Bulk

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	KKKS	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)
OPERATOR:						
Government Lifting of Oil (in Barrels)	50,307	50,307	-		50,307	-
Government Lifting of Gas (in MSCF)	-	-	-		-	-
Domestic Market Obligation (in Barrels)	83,059	83,059	-		83,059	-
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-
DG Oil & Gas						
Total Lifting of Oil (in Barrels)	894,353	894,353	-		894,353	-
Total Lifting of Gas (in MSCF)	-	-	-		-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget						
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas						
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,672	4,672	-		4,672	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
KUSPEC Indonesia (Seram) Ltd.	-	-	-		-	-
Gulf Petroleum Investment Co.	-	-	-		-	-
Lion International Investment Ltd.	-	-	-		-	-

Revenue Stream	Rupiah USD	
	(in Million)	(in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
49 Kalrez Petroleum (Seram) Ltd.
Bula

Table 1 - To be Reconciled

	Revenue Stream	Pre Reconciliation			Post Reconciliation				
		KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)	Remarks
OPERATOR:	(1)	(2)	(4)	(5)	(6)	(8)			
Government Lifting of Oil (in Barrels)	-	24,028	24,028	1		24,028	24,028	-	
Government Lifting of Gas (in MSCF)	-	-	-			-	-	-	
Domestic Market Obligation (in Barrels)	19,431	19,431	-			19,431	19,431	-	
Total Lifting of Oil (in Thousand USD)	-	-	-			-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-			-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-			-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-			-	-	-	
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	186,881	186,881	-			186,881	186,881	-	
Total Lifting of Gas (in MSCF)	-	-	-			-	-	-	
Signature Bonus (in Thousand USD)	-	-	-			-	-	-	
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	-	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-	-			-	-	-	
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2,498	2,498	-			2,498	2,498	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-			-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Remarks:									

1 The reporting form is not fill out completed

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		
Land & Building Tax	3,331	-
Value Added Tax	9,071	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 50 MontD'Or Oil Tungkal Ltd.
 Tungkal

	Revenue Stream	Pre Reconciliation			Post Reconciliation				
		KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:									
Government Lifting of Oil (in Barrels)	28,313	28,313	-			28,313	28,313	-	
Government Lifting of Gas (in MSCF)	-	-				-	-		
Domestic Market Obligation (in Barrels)	24,969	24,969	-			24,969	24,969	-	
Total Lifting of Oil (in Thousand USD)	-	-				-	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-				-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-				-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-				-	-		
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	230,043	230,043	-			230,043	230,043	-	
Total Lifting of Gas (in MSCF)	-	-				-	-		
Signature Bonus (in Thousand USD)	-	-				-	-		
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	-	-				-	-		
Production Bonus (in Thousand USD)	-	-				-	-		
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	3,073	3,073	-			3,073	3,073	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-				-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Enei - X									

Table 2 - Not to Reconcile			
Revenue Stream	Rupiah (in Million)	USD (in Thousand)	
Corporate Social Responsibility (CSR)	-	22	
Deduction Factor of Revenue Stream:			
DMO Fee (To be reconciled)	-	-	
Land & Building Tax	69,543	-	
Value Added Tax	7,228	-	
Local Tax & Retribution	-	-	

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
51 Petroselat Ltd.
Selat Panjang

	Revenue Stream	Pre Reconciliation			Post Reconciliation				
		KKKS	Government SKK Migas	Initial Difference (3) = (2) - (1)	Remarks	KKKS	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)	Remarks
OPERATOR:	(1)	(2)	(4)	(5)	(6)	(8)			
Government Lifting of Oil (in Barrels)	6,792	6,792	-			6,792	6,792	-	
Government Lifting of Gas (in MSCF)	-	-				-	-	-	
Domestic Market Obligation (in Barrels)	5,147	5,147	-			5,147	5,147	-	
Total Lifting of Oil (in Thousand USD)	-	-				-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-				-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-				-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-				-	-	-	
DG Oil & Gas						DG Oil & Gas			
Total Lifting of Oil (in Barrels)	47,725	47,725	-			47,725	47,725	-	
Total Lifting of Gas (in MSCF)	-	-				-	-	-	
Signature Bonus (in Thousand USD)	-	-				DG Budget			
Corporate and Dividend Tax (in Thousand USD)	-	-				-	-	-	
Production Bonus (in Thousand USD)	-	-				-	-	-	
SKK Migas		DG Budget				SKK Migas		DG Budget	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	732	732	-			732	732	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-				-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
PetroChina International Selat Panjang Ltd.	-	-				-	-	-	
International Mineral Resources Inc.	-	-				-	-	-	

Table 2 - Not to Reconcile			
Revenue Stream	Rupiah (in Million)	USD (in Thousand)	
Corporate Social Responsibility (CSR):	-	17	
Deduction Factor of Revenue Stream:	-	-	
DMO Fee (To be reconciled)	-	-	
Land & Building Tax	47,244	-	
Value Added Tax	4,595	-	
Local Tax & Retribution	2	-	

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 52 BUMD Benuo Taka
 Wallawi

	Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	SKK Migas	Post Reconciliation	
		KKKS	Government SKK Migas	Initial Difference						
OPERATOR:		(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
Government Lifting of Oil (in Barrels)	-	93,349	140,023	46,674	2	-	140,023	-	140,023	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	1,784	1,784	-	-	-	1,784	-	1,784	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	(268)	(268)	-	-	-	(268)	(268)	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	311,162	316,698	5,536	-	311,162	-	-	5,536	-
Signature Bonus (in Thousand USD)	-	200	DG Budget	(200)	1	-	200	DG Budget	-	A
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	SKK Migas	DG Budget	-	-	SKK Migas	DG Budget	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	803	-	803	-	-	803	-	803	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit

Remarks:
 A Difference was due to conversion rate

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 53 JOB Pertamina-EMP Gebang Ltd
 Gebang

	Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	Post Reconciliation	Unreconciled Difference (7) = (6) - (5)	Remarks
		KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)						
OPERATOR:										
Government Lifting of Oil (in Barrels)	801	801	-	-				801	801	-
Government Lifting of Gas (in MSCF)	8,175	8,175	-	-				8,175	8,175	-
Domestic Market Obligation (in Barrels)	-	-	692	692				-	-	
Total Lifting of Oil (in Thousand USD)	692	-	896	896				692	692	-
Total Lifting of Gas (in Thousand USD)	896	-	-	-				896	896	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-				-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-				-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-				-	-	
DG Oil & Gas										
Total Lifting of Oil (in Barrels)	6,506	6,506	-	-				6,506	6,506	-
Total Lifting of Gas (in MSCF)	96,617	96,617	235,699	139,982				96,617	235,699	-
Signature Bonus (in Thousand USD)	-	-	-	-				-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-				-	-	
Production Bonus (in Thousand USD)	-	-	-	-				-	-	
Government Lifting of Oil- Export & Domestic (in Thousand USD)	SKK Migas	SKK Migas	DG Budget	DG Budget				SKK Migas	DG Budget	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	85	85	-	-				85	85	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	76	76	-	-				76	76	-

Remarks:

A. Difference due to conversion rate and net off with PHE Gebang

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	49,178	-
Value Added Tax	635	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 54 PT SPR Langgak
 Langgak

Table 1 - To be Reconciled

	Revenue Stream	Pre Reconciliation			Post Reconciliation			
		KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:								
Government Lifting of Oil (in Barrels)	86,795	86,795	-			86,795	86,795	-
Government Lifting of Gas (in MSCF)	-	-				-	-	
Domestic Market Obligation (in Barrels)	12,662	16,883	4,221	1		16,883	16,883	-
Total Lifting of Oil (in Thousand USD)	20,585	20,585	-			20,585	20,585	-
Domestic Market Obligation Fee (in Thousand USD)	-	-				-	-	
Domestic Market Obligation Fee (in Thousand USD)	1,378	459	(919)	1		459	459	-
Over/(Under) Lifting of Oil (in Thousand USD)	(814)	(814)	-			(814)	(814)	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-				-	-	
Total Lifting of Oil (in Barrels)	189,095	189,095	-			189,095	189,095	-
Total Lifting of Gas (in MSCF)	-	-				-	-	
Signature Bonus (in Thousand USD)	-	-				-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-				-	-	
Production Bonus (in Thousand USD)	-	-				-	-	
SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas	SKK Migas
Government Lifting of Oil - Export & Domestic (in Thousand USD)	9,468	9,468	-			9,468	9,468	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-				-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
PT Sarana Pembangunan Riau	699	699	-			699	699	-
Kingwood Capital Ltd.	582	679	97	2		679	679	-

Remarks:

- 1 Correction of unit value or reporting unit
- 2 Revise of payment/receipt value

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	33
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	459
Land & Building Tax	6,774	-
Value Added Tax	223	-
Local Tax & Retribution	160	-

Appendix 5.1 -Results of 2013 Reconciliation by Each KKKS
55 PT Sela Raya Merangin Dua
Merangin II

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS		Government SKK Migas	Initial Difference	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	44,838	44,838	-		44,838	44,838
Government Lifting of Gas (in MSCF)	-	-			-	-
Domestic Market Obligation (in Barrels)	-	48,776	48,776		-	-
Total Lifting of Oil (in Thousand USD)	48,776	-	-		48,776	48,776
Total Lifting of Gas (in Thousand USD)	-	-			-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-			-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-			-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-			-	-
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	448,376	448,376	-		448,376	448,376
Total Lifting of Gas (in MSCF)	-	-			-	-
Signature Bonus (in Thousand USD)	-	-			DG Budget	
Corporate and Dividend Tax (in Thousand USD)	-	-			-	-
Production Bonus (in Thousand USD)	-	-			-	-
SKK Migas					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,878	4,878	-		4,878	4,878
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-			-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Merangin B.V.	-	-			-	-
Sinochem Merangin Ltd	-	-			-	-

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	
Land & Building Tax	5,788	-
Value Added Tax	18,059	-
Local Tax & Retribution	-	

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
56 Camar Resources Canada Inc.
Bawean

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	45,528	45,528	-		45,528	45,528	-
Government Lifting of Gas (in MSCF)	-	-			-	-	
Domestic Market Obligation (in Barrels)	32,257	32,257	-		32,257	32,257	-
Total Lifting of Oil (in Thousand USD)	-	-			-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-			-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-			-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-			-	-	
DG Oil & Gas					DG Oil & Gas		
Total Lifting of Oil (in Barrels)	303,521	303,521	-		303,521	303,521	-
Total Lifting of Gas (in MSCF)	-	-			-	-	
Signature Bonus (in Thousand USD)	-	-			-	-	
DG Budget					DG Budget		
Corporate and Dividend Tax (in Thousand USD)	-	-			-	-	
Production Bonus (in Thousand USD)	-	-			-	-	
SKK Migas					SKK Migas		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,839	4,839	-		4,839	4,839	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-			-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Camar Bawean Petroleum Ltd.	-	-			-	-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	8,967	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 57 Triangle Pase Inc .
 Page

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (4)	Government SKK Migas (5)	Unreconciled Difference (7) = (6) - (5)
OPERATOR:						
Government Lifting of Oil (in Barrels)	3,297	3,297	-		3,297	3,297
Government Lifting of Gas (in MSCF)	14,557	14,557	-		14,557	14,557
Domestic Market Obligation (in Barrels)	-	-	-		-	-
Total Lifting of Oil (In Thousand USD)	950	950	-		950	950
Total Lifting of Gas (In Thousand USD)	4,715	4,715	-		4,715	4,715
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Oil (In Thousand USD)	231	(231)	(462)	1	(231)	(231)
Over/(Under) Lifting of Gas (In Thousand USD)	54	54	-		54	54
DG Oil & Gas						
Total Lifting of Oil (In Barrels)	8,797	8,797	-		8,797	8,797
Total Lifting of Gas (In MSCF)	271,886	278,974	7,088		271,886	278,974
Signature Bonus (in Thousand USD)	-	-	-		-	-
Corporate and Dividend Tax (in Thousand USD)	-	DG Budget	-		DG Budget	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas						
Government Lifting of Oil- Export & Domestic (in Thousand USD)	361	361	-		361	361
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,143	2,143	-		2,143	2,143
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Remarks:						
1 Correction of unit value or reporting unit						

Remarks:
 A Difference was due to conversion rate

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)		
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	675	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
58 JOB Pertamina - Talisman Jambi Merang
Jambi Merang Onshore Jambi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS		Government SKK Migas	Initial Difference	Remarks	KKKS
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	662,066	662,066	-			662,066
Government Lifting of Gas (in MSCF)	6,229,295	6,229,295	-			6,229,295
Domestic Market Obligation (in Barrels)	73,671	73,671	-			73,671
Total Lifting of Oil (in Thousand USD)	100,540	100,540	-			100,540
Total Lifting of Gas (in Thousand USD)	161,174	161,174	-			161,174
Domestic Market Obligation Fee (in Thousand USD)	7,221	7,221	-			7,221
Over/(Under) Lifting of Oil (in Thousand USD)	(1,535)	(1,535)	-			(1,535)
Over/(Under) Lifting of Gas (in Thousand USD)	4,826	4,826	-			4,826
DG Oil & Gas						DG Oil & Gas
Total Lifting of Oil (in Barrels)	1,021,569	1,068,066	46,497			1,021,569
Total Lifting of Gas (in MSCF)	19,922,067	20,192,920	270,953			19,922,067
Signature Bonus (in Thousand USD)	-	-	-			-
DG Budget						DG Budget
Corporate and Dividend Tax (in Thousand USD)	-	-	-			-
Production Bonus (in Thousand USD)	-	-	-			-
SKK Migas						SKK Migas
Government Lifting of Oil - Export & Domestic (in Thousand USD)	66,378	66,498	120			66,378
Government Lifting of Gas - Export & Domestic (in Thousand USD)	50,396	50,396	-			50,396
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Pacific Oil & Gas (Jambi Merang) Ltd.	27,235	24,542	(2,693)			27,234
Talisman (Jambi Merang) Ltd.	21,219	19,381	(1,838)	1,2		20,993
Remarks:						
1 Error classification payment/receipt						
2 Revise of payment/receipt value						

Remarks:
A AO Report that have been recorded according to actual lifting, however data was presented by KKKS for Gelam unitization have been recorded according to unitization portion and splitted between PHE and JOB amounting 50% : 50%.
B Difference was due to conversion rate and Gelam unitization.
C DG Budget value included Premium, meanwhile SKK Migas data excluded Premium. Profit sharing calculation was presented in FQR, crude oil price referred to ICPI established by Government
D Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	121
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	7,221
Land & Building Tax	7,601	-
Value Added Tax	57,020	-
Local Tax & Retribution	110	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
59 Total Tengah
Tengah Block, Off. East Kal.

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	9,200	9,200	-	-	9,200	9,200
Domestic Market Obligation (in Barrels)	13,389	13,389	-	-	13,389	13,389
Total Lifting of Oil (in Thousand USD)	58,111	58,111	-	-	58,111	58,111
Total Lifting of Gas (in Thousand USD)	2	2	-	-	2	2
Domestic Market Obligation Fee (in Thousand USD)	9,487	9,487	-	-	9,487	9,487
Over/(Under) Lifting of Oil (in Thousand USD)	21,757	21,757	-	-	21,757	21,757
Over/(Under) Lifting of Gas (in Thousand USD)						
Total Lifting of Oil (in Barrels)	127,569	-	(127,569)	-	127,569	-
Total Lifting of Gas (in MSCF)	3,720,810	-	(3,720,810)	-	3,720,810	-
Signature Bonus (in Thousand USD)	-	DG Budget	-	-	DG Budget	-
Corporate and Dividend Tax (in Thousand USD)	12,082	12,082	-	-	12,082	12,082
Production Bonus (in Thousand USD)	-	SKK Migas	-	-	SKK Migas	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	DG Budget	-	-	DG Budget	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Inpex Tengah Ltd.	12,082	12,082	-	-	12,082	12,082

Remarks:

A Net-off

B Net off with Total Mahakam

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah USD (in Million)	Rupiah USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	2
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
60 INDONESIA PETROLEUM LTD.
Mahakam (including Attaka Off. East Kalimantan)

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas	Unreconciled Difference	Remarks
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	7,517,186	7,517,186	-		7,517,186	7,517,186	-	
Government Lifting of Gas (in MSCF)	101,973,710	101,973,710	-		101,973,710	101,973,710	-	
Domestic Market Obligation (in Barrels)	960,056	960,056	-		960,056	960,056	-	
Total Lifting of Oil (in Thousand USD)	1,393,840	1,393,840	-		1,393,840	1,393,840	-	
Total Lifting of Gas (in Thousand USD)	4,101,185	4,101,185	-		4,101,185	4,101,185	-	
Domestic Market Obligation Fee (in Thousand USD)	18,037	18,037	-		18,037	18,037	-	
Over/(Under) Lifting of Oil (in Thousand USD)	7,440	7,440	-		7,440	7,440	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(118,689)	(118,689)	-		(118,689)	(118,689)	-	
DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	13,312,749	13,428,247	115,498		13,312,749	13,428,247	115,498	A
Total Lifting of Gas (in MSCF)	279,250,043	2,380,483	(276,869,560)		279,250,043	2,380,483	(276,869,560)	B
Signature Bonus (in Thousand USD)	-	-	-		DG Budget	-	-	
Corporate and Dividend Tax (in Thousand USD)	944,452	944,452	-		944,452	944,452	-	
Production Bonus (in Thousand USD)	-	-	-		SKK Migas	DG Budget	-	
SKK Migas	DG Budget				SKK Migas	DG Budget	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	788,252	788,086	(166)		788,252	788,086	(166)	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	10,096	1,335,619	1,325,523		10,096	1,335,619	1,325,523	D
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

A DG Oil & Gas data included correction on Bekapai Lifting in 2012 that have been recorded on A0 Report in May 2013 amounted 12,069.50 BBLS and KKKS's Tengah allocated amounted 127,567.50 BBLS.

B Net off with Total Mahakam, DG Oil & Gas data only lifting from Attaka Field

C DG Budget value included Premium and Government Lifting allocated from TEP1.

D Off set with Total Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	18,037
Land & Building Tax	9,771	-
Value Added Tax	-	-
Local Tax & Retribution	1,584	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
61 PT Pertamina Hulu Energi South Jambi
South Jambi "B"

	Revenue Stream	Pre Reconciliation			Post Reconciliation			
		KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)
OPERATOR:								
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-
Total Lifting of Oil (in Thousand USD)	10,692	11	(10,681)	1		-	-	-
Total Lifting of Gas (in Thousand USD)						-	-	-
Domestic Market Obligation Fee (in Thousand USD)						-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)						-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)						-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-		-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-		-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-
Production Bonus (in Thousand USD)						-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)						-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)						-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)						-	-	-
Remarks:								

1 Correction of unit value or reporting unit

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	689	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
62 PT Pertamina Hulu Energi, Tuban East Java
Tuban

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	114,351	625,234	510,883	2	625,234	625,234
Government Lifting of Gas (in MSCF)	280	280,324	280,044	2	280,324	280,324
Domestic Market Obligation (in Barrels)	225,765	237,242	11,477	2	237,242	237,242
Total Lifting of Oil (in Thousand USD)	146,452	146,452	-		146,452	146,452
Total Lifting of Gas (in Thousand USD)	2,399	2,399	-		2,399	2,399
Domestic Market Obligation Fee (in Thousand USD)	23,402	24,614	1,212	2	24,614	24,614
Over/(Under) Lifting of Oil (in Thousand USD)	(1,451)	(1,451)	-		(1,451)	(1,451)
Over/(Under) Lifting of Gas (in Thousand USD)	(58)	(58)	-		(58)	(58)
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	1,411,587	1,384,720	(26,867)		1,411,587	1,384,720
Total Lifting of Gas (in MSCF)	833	738,342	737,509		883,508	738,342
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	35,817	3,227	(32,590)	1,3	30,777	30,777
Production Bonus (in Thousand USD)	-	-	-		SKK Migas	
SKK Migas		DG Budget			64,969	64,969
Government Lifting of Oil - Export & Domestic (in Thousand USD)	64,969	64,969	-		821	821
Government Lifting of Gas - Export & Domestic (in Thousand USD)	821	821	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)						

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit
- 3 Revise of payment/receipt value

A DG Oil & Gas data was according to A0 Report that have been recorded according to actual lifting, meanwhile data presented by KKKS for Sukowati unitization have been recorded according to unitization portion and splitted between PHE dan JOB amounting 50% : 50%.

B Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	27
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	24,614
Land & Building Tax	-	-
Value Added Tax	42,580	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 63 PT Pertamina Hulu Energi Salawati
 Salawati Island JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	35,725	35,725	-			35,725	-
Government Lifting of Gas (in MSCF)	53,512	-	(53,512)	1		-	35,725
Domestic Market Obligation (in Barrels)	32,439	32,439	-			32,439	-
Total Lifting of Oil (in Thousand USD)	211	211	-			211	-
Domestic Market Obligation Fee (in Thousand USD)	5,452	-	(5,452)	1		-	32,439
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-			-	211
Over/(Under) Lifting of Gas (in Thousand USD)	(69)	(69)	-			(69)	-
DG Oil & Gas						DG Oil & Gas	
Total Lifting of Oil (in Barrels)	318,398	318,398	-			318,398	-
Total Lifting of Gas (in MSCF)	109,008	125,381	16,373			109,008	16,373
Signature Bonus (in Thousand USD)	-	DG Budget	-			-	-
Corporate and Dividend Tax (in Thousand USD)	3,009	332	(2,677)	2,3		DG Budget	
Production Bonus (in Thousand USD)	-	SKK Migas	-			2,676	2,676
PARTNER - Corporate and Dividend Tax (in Thousand USD)		DG Budget				SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	69	-	-			-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	69	69	-			69	69

Remarks:

- 1 The reporting form is not fill out completed
- 2 Error classification of payment/receipt
- 3 Revise of payment/receipt value

Remarks:
 A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	19,195	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 64 PT Pertamina Hulu Energi Tomori
 Señor Tolli Sulawesi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-
Government Lifting of Gas (in MSCF)	23,977	14,377	(23,977)	1	-	-	-
Domestic Market Obligation (in Barrels)	14,377	14,377	-		-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	(2,416)	1	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	2,416	-	-		-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
Total Lifting of Oil (in Barrels)	142,664	142,664	-		142,664	142,664	-
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in Thousand USD)	1,000	1,000	-		-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-
Remarks:							

1 The reporting form is not fill out completed

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	29,535	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
65 PT Pertamina Hulu Energi Raja Tempirai
Pendopo-Raja JOB

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	-	23,412	23,412		23,412	23,412
Government Lifting of Gas (in MSCF)	64,883	72,514	7,631	1	64,883	64,883
Domestic Market Obligation (in Barrels)	-	-	-	2	-	-
Total Lifting of Oil (in Thousand USD)	7,279	7,279	-	-	7,279	7,279
Total Lifting of Gas (in Thousand USD)	1,392	1,392	-	-	1,392	1,392
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	(1,003)	(1,003)	-	-	(1,003)	(1,003)
Over/(Under) Lifting of Gas (in Thousand USD)	(3)	(3)	-	-	(3)	(3)
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	66,824	66,824	-	-	66,824	66,824
Total Lifting of Gas (in MSCF)	246,394	275,183	28,789	2	302,701	275,183
Signature Bonus (in Thousand USD)	-	-	-	-	-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	1,746	217	(1,529)	3, 4	1,487	1,487
Production Bonus (in Thousand USD)	-	-	-	-	-	-
SKK Migas		DG Budget			SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2,529	2,529	-	-	2,529	2,529
Government Lifting of Gas - Export & Domestic (in Thousand USD)	367	367	-	-	367	367
PARTNER - Corporate and Dividend Tax (in Thousand USD)						

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit
- 3 Error classification of payment/receipt
- 4 Revise of payment/receipt value

Remarks:
A Difference was due to conversion rate

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah USD	(in Million) (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
66 PT Pertamina Hulu Energi Ogan Komering
Ogan Komering JOB

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	316,797	235,097	(81,700)	2	235,097	235,097
Government Lifting of Gas (in MSCF)	584,845	560,492	(24,353)	2	560,492	560,492
Domestic Market Obligation (in Barrels)	53,456	100,758	47,302	2	100,758	100,758
Total Lifting of Oil (in Thousand USD)	64,823	64,823	-		64,823	64,823
Total Lifting of Gas (in Thousand USD)	13,240	13,240	-		13,240	13,240
Domestic Market Obligation Fee (in Thousand USD)	578	10,895	10,317	2	10,895	10,895
Over/(Under) Lifting of Oil (in Thousand USD)	110	135	25	1	135	135
Over/(Under) Lifting of Gas (in Thousand USD)	1,057	(40)	(1,097)	1	(40)	(40)
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	599,509	599,509	-		599,509	599,509
Total Lifting of Gas (in MSCF)	1,848,717	1,860,030	11,313		1,848,717	1,860,030
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	14,912	561	(14,351)	3, 4	14,154	14,154
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas		DG Budget			SKK Migas	DG Budget
Government Lifting of Oil - Export & Domestic (in Thousand USD)	25,465	25,465	-		25,465	25,465
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,428	2,428	-		2,428	2,428
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Government Lifting of Oil - Export & Domestic (in Thousand USD)	25,465	25,465	-		25,465	25,465
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,428	2,428	-		2,428	2,428

Remarks:

- 1 The amount is not updated based on PSC and SKK Migas reconciliation result
- 2 Correction of unit value or reporting unit
- 3 Error classification of payment/receipt
- 4 Revise of payment/receipt value

Remarks:
A Difference was due to conversion rate

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	10,895
Land & Building Tax	-	-
Value Added Tax	19,564	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
67 PT Pertamina Hulu Energi Gebang
Gebang

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	692	692	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	896	896	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	6,506	6,506	-	-	-	-	-
Total Lifting of Gas (in MSCF)	96,617	-	(96,617)	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	SKK Migas	DG Budget	-	-	SKK Migas	DG Budget	-

Remarks:

A. Difference was due to conversion rate and net off with PHE Gebang

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 -Results of 2013 Reconciliation by Each KKKS
 68 PT Pertamina Hulu Energi Jambi Merang
 Jambi Merang Block, Ons. Jambi

Revenue Stream	Pre Reconciliation			Remarks	KKKS	Government SKK Migas	Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference		(4)	(5)		Government SKK Migas	Unreconciled Difference (7) = (6) - (5)
OPERATOR:									
Government Lifting of Oil (in Barrels)	428,976	428,976						428,976	428,976
Government Lifting of Gas (in MSCF)	42,166,821	5,314,523	(36,852,298)	2				5,314,523	5,314,523
Domestic Market Obligation (in Barrels)	769	171,692	170,923	2				171,692	171,692
Total Lifting of Oil (in Thousand USD)	100,540	100,540	-					100,540	100,540
Total Lifting of Gas (in Thousand USD)	161,174	161,174	-					161,174	161,174
Domestic Market Obligation Fee (in Thousand USD)	69	16,897	16,828	2				16,897	16,897
Over/(Under) Lifting of Oil (in Thousand USD)	705	705	-					705	705
Over/(Under) Lifting of Gas (in Thousand USD)	(218)	(218)	-					(218)	(218)
DG Oil & Gas								DG Oil & Gas	
Total Lifting of Oil (in Barrels)	1,021,569	965,925	(55,644)					965,925	
Total Lifting of Gas (in MSCF)	19,922,067	20,064,236	142,169					20,064,236	
Signature Bonus (in Thousand USD)	-	DG Budget	-					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	57,094	4,569	(52,525)	1,3				52,088	
Production Bonus (in Thousand USD)	-	SKK Migas	-					SKK Migas	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	44,320	42,167	(2,153)	2				42,167	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	42,968	42,968	-					42,968	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- 1 Error classification of payment/receipt
- 2 Correction of unit value or reporting unit
- 3 Revise of payment/receipt value

Remarks:
 A DG Oil & Gas was according to A0 Report that have been recorded according to actual lifting,
 however data was presented by KKKS for Gelam unitization have been recorded according to
 unitization portion and splitted between PHE and JOB amounting 50% : 50%.

B Difference was due to conversion rate (Lifting Gas amounted 22,070,660.09 MBTU)

Revenue Stream	Table 2 - Not to Reconcile		
	Rupiah (in Million)	USD (in Thousand)	
Corporate Social Responsibility (CSR)	-	121	
Deduction Factor of Revenue Stream:			
DMO Fee (To be reconciled)	-	16,897	
Land & Building Tax	-	-	
Value Added Tax	57,020	-	
Local Tax & Retribution	-	-	

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
69 PT Pertamina Hulu Energi West Madura
West Madura, Off. East Java

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	2,934,625	2,934,625	-		2,934,625	2,934,625
Government Lifting of Gas (in MSCF)	11,059,013	11,059,013	-		11,059,013	11,059,013
Domestic Market Obligation (in Barrels)	893,007	893,007	-		893,007	893,007
Total Lifting of Oil (in Thousand USD)	676,666	676,666	-		676,666	676,666
Total Lifting of Gas (in Thousand USD)	286,937	286,937	-		286,937	286,937
Domestic Market Obligation Fee (in Thousand USD)	86,889	86,889	-		86,889	86,889
Over/(Under) Lifting of Oil (in Thousand USD)	2,983	2,983	-		2,983	2,983
Over/(Under) Lifting of Gas (in Thousand USD)	4,952	4,952	-		4,952	4,952
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	6,510,843	6,510,843	-		6,510,843	6,510,843
Total Lifting of Gas (in MSCF)	39,729,305	42,381,856	2,652,551		39,729,305	42,381,856
Signature Bonus (in Thousand USD)	-	DG Budget	-		DG Budget	-
Corporate and Dividend Tax (in Thousand USD)	116,088	77,001	(39,087)	1	116,088	116,088
Production Bonus (in Thousand USD)	-	SKK Migas	-		SKK Migas	DG Budget
Government Lifting of Oil - Export & Domestic (in Thousand USD)	305,356	305,356	-		305,356	305,356
Government Lifting of Gas - Export & Domestic (in Thousand USD)	79,651	79,651	-		79,651	79,651
PARTNER - Corporate and Dividend Tax (in Thousand USD)						
Kodeco Energy Co. Ltd	12,501	13,263	762	2	13,290	13,263
PT Mandiri Madura Barat	4,800	-	(4,800)		4,800	(4,800)

Remarks:

- 1 Error classification of payment/receipt
- 2 Revise of payment/receipt value

A DG Oil & Gas data amounted 46,620,042.50 MBTU. Difference was due to DG Oil & Gas data included correction on December and TOP in 2012, Make Up Gas in February 2013, TOP in January & December 2013 that have been booked in 2013, also difference due to conversion rate

B Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

C Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR):		64
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	86,889
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 -Results of 2013 Reconciliation by Each KKKS
 70 PT Pertamina Hulu Energi Tengah Area
 Tengah Block, Off. East Kal.

Revenue Stream	Pre Reconciliation		Remarks	Post Reconciliation		Remarks
	KKKS	Government SKK Migas		KKKS	Government SKK Migas	
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)
OPERATOR:						
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	21,440	13,389	21,440	1	-	-
Domestic Market Obligation (in Barrels)	13,389	13,389	-	-	-	-
Total Lifting of Oil (in Thousand USD)	58,111	58,111	-	-	-	-
Total Lifting of Gas (in Thousand USD)	2,250	5,912	(2,250)	1	13,389	13,389
Domestic Market Obligation Fee (in Thousand USD)	5,912	5,912	-	-	58,111	58,111
Over/(Under) Lifting of Oil (in Thousand USD)	18,840	18,840	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)						-
Total Lifting of Oil (in Barrels)	127,568	-	(127,568)	127,568	-	(127,568)
Total Lifting of Gas (in MSCF)	3,720,810	-	(3,720,810)	3,720,810	-	(3,720,810)
Signature Bonus (in Thousand USD)						-
Corporate and Dividend Tax (in Thousand USD)	DG Budget	6,270	(14,007)	2	14,023	14,023
Production Bonus (in Thousand USD)	SKK Migas	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	DG Budget	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)						
Government Lifting of Gas - Export & Domestic (in Thousand USD)						
Remarks:						
1 The reporting form is not fill out completed						
2 Error classification of payment/receipt						

Remarks:
 A Nett-off
 B Nett off with Total Mahakam

Table 2 - Not to Reconcile		
Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
71 PT Sumatera Persada Energi
Blok West Kampar, South Sumatra

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas	Unreconciled Difference (7) = (6) - (5)
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:							
Government Lifting of Oil (in Barrels)	17,541	17,541	-		17,541	17,541	-
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-
Domestic Market Obligation (in Barrels)	18,636	18,636	-		18,636	18,636	-
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-
DG Oil & Gas					DG Oil & Gas		
Total Lifting of Oil (in Barrels)	175,413	175,911	498		175,413	175,911	498
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-
DG Budget					DG Budget		
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-
SKK Migas					SKK Migas		
DG Budget	1,864	1,869	5		1,864	1,869	5
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Government Lifting of Oil- Export & Domestic (in Thousand USD)	-	-	-		-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Remarks:

A DG Oil & Gas data included correction on Lifting in 2012 that have been booked in 2013

B DG Budget data included Adjustment on Lifting in December 2012

Table 2 - Not to Reconcile

Revenue Stream	Rupiah USD (in Million) (in Thousand)
Corporate Social Responsibility (CSR)	-
Deduction Factor of Revenue Stream:	-
DMO Fee (To be reconciled)	-
Land & Building Tax	69,650
Value Added Tax	5,520
Local Tax & Retribution	13

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
72 Tately N.V.
Palmerah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation		
	KKKS	Government SKK Migas	Initial Difference	Remarks	KKKS	Government SKK Migas
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(8)
OPERATOR:						
Government Lifting of Oil (in Barrels)	17,546	17,546	-		17,546	17,546
Government Lifting of Gas (in MSCF)	-	-	-		-	-
Domestic Market Obligation (in Barrels)	17,615	17,615	-		17,615	17,615
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-
DG Oil & Gas					DG Oil & Gas	
Total Lifting of Oil (in Barrels)	175,463	175,463	-		175,463	175,463
Total Lifting of Gas (in MSCF)	-	-	-		-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-
DG Budget					DG Budget	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-		-	-
SKK Migas					SKK Migas	
Government Lifting of Oil- Export & Domestic (in Thousand USD)	1,761	1,761	-		1,761	1,761
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)						

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**1 ADARO INDONESIA
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)															
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax												
	(1)	USD	Rupiah	(2)	USD	Rupiah	Ket.	(3)=(2)-(1)	USD	Rupiah	Ket.	(4)	USD	Rupiah	Ket.	(5)	USD	Rupiah	Ket.	(6)=(5)-(4)
Royalty	260,062	89,750	302,291	98,769	42,229	1	9,019	1	260,062	89,750	260,062	89,750	321,422	88,154	321,422	88,154	-	-	-	-
Sales Revenue Share	321,422	88,154	279,192	79,135	(42,229)	1	(9,019)	1	321,422	88,154	321,422	88,154	-	-	229,849	-	229,849	-	-	-
Corporate Income Tax	-	229,849	-	229,849	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	581,463	407,753	581,483	407,753	-	-	-	-	-	-	-	-	407,753	581,483	407,753	-	407,753	-	-	-

Remarks:

1. DG Mineral & Coal has not allocated of Royalty & PHT payments

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	36	-
Land and Building Tax	12,654	-	-
Local Taxes and Levies	2,157	38,626	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	23,910	-	-
Infrastructure Provision	-	-	-
Forestry Fee	33,333	-	-
DMO - Coal	-	9,865,688	-
Total	72,053	38,662	9,865,688

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**2 ANTANG GUNUNG MERATUS
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	8,529	7,759	8,660	8,477	8,660	8,477		
Sales Revenue Share	14,500	13,190	14,369	13,925	14,369	13,925		
Corporate Income Tax	53,977	-	53,977	409	53,977	409		
Total	77,006	20,949	77,006	22,812	-	1,862	-	

Remarks:

1. Fill in the form on accrual basis

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	90	-
Land and Building Tax	26,880	-	10,000
Local Taxes and Levies	108	-	76,971
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,515	-	26,033
Infrastructure Provision	-	-	-
Forestry Fee	5,933	-	-
DMO - Coal	-	-	944,498
Total	35,436	90	113,003

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**3 ARUTMIN INDONESIA
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	50,534	-	55,534	-	50,534
Sales Revenue Share	-	15,720	-	15,720	-	15,720
Corporate Income Tax	-	-	-	-	-	-
Total	-	66,254	-	71,254	-	66,254
Remarks:						

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year

Revenue Stream	Rupiah (in millions)	Table 2 - Not to Reconcile	
		USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	487	50	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	1,969	-
Infrastructure Provision	-	-	-
Forestry Fee	1,307	-	-
DMO - Coal	-	7,581,426	-
Total	1,794	2,019	7,581,426

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**4 ASMIN KOALINDO TUHUP
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD Rupiah	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)
Royalty	-	23,667	-	27,296	USD Rupiah	USD Rupiah
Sales Revenue Share	-	23,667	-	25,347	Ket. 1	Ket. 1
Corporate Income Tax	-	-	27,704	-	3,630 1,680	21,976
Total	19,653	47,333	27,704	52,643	8,051	5,310

Remarks:

1. Company has not allocated of Royalty & PHT payments
2. Fill in the form on accrual basis

- Remarks:*
- A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year
 - B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	65	-
Land and Building Tax	1,500	-	-
Local Taxes and Levies	322	-	-
Sub Nation Direct Payment	-	-	-
Corporate Social Responsibility	4,105	-	-
Infrastructure Provision	-	-	-
Forestry Fee	13,594	-	-
DMO - Coal	-	726,729	-
Total	19,521	65	726,729

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	USD Rupiah	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)
Royalty	-	23,667	-	27,296	USD Rupiah	USD Rupiah
Sales Revenue Share	-	23,667	-	25,347	Ket. 1	Ket. 1
Corporate Income Tax	-	-	27,704	-	3,630 1,680	21,976
Total	19,653	47,333	27,704	52,643	8,051	5,310

Remarks:

- A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year
- B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013
PKP2B

5 BANGUN BANUA PERSADA KALIMANTAN

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-					
Sales Revenue Share	2,526	-	4,120	1,594	4,505	
Corporate Income Tax	2,346	-	3,384	1,038	2,999	
Total	4,431	4,872	-	(4,431)	(4,431)	
			7,504	2,632	-	
					7,504	
						7,504
						0

Remarks:

1. Fill in the form on accrual basis

A. Distribution of royalty and PHT in the Mineral & Coal report are Difference with company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	21	-
Land and Building Tax	-	-	-
Local Taxes and Levies	539	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	539	21	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**6 BARAMARTA
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	Rupiah	USD	
Royalty	-	7,702	-	12,291	7,702	
Sales Revenue Share	-	7,152	-	7,387	7,152	
Corporate Income Tax	27,244	-	38,302	11,058	1	
Total	27,244	14,854	38,302	19,678	11,058	4,824

Remarks:

1. Fill in the form on accrual basis

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	3,556	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	752	-	-
Infrastructure Provision	-	-	-
Forestry Fee	13,151	-	-
DMO - Coal	-	4,902,374	
Total	17,858	8	4,902,374

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**7 BERAU COAL
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)								
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	Initial Difference	Reporting Entities	(4)						
Rupiah	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	40,350	40,556	40,350	-	40,350	40,556	40,350	40,556	40,350	40,556	40,556	-
Sales Revenue Share	68,594	68,946	68,594	-	68,594	68,946	68,594	68,946	68,594	68,946	68,946	-
Corporate Income Tax	-	147,907	204	-	105,907	204	A	(42,000)	1	-	147,907	204
Total	108,944	257,409	109,148		215,409	204	(42,000)			-	257,409	109,148
											257,409	109,148

Remarks:

1. Deposit of Corporate Income Tax already made to the State Treasury account and DG Tax recording system, but has not been taken into DG Tax report

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	118	-
Land and Building Tax	30	-	-
Local Taxes and Levies	219,004	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	6,536	-
Infrastructure Provision	-	-	-
Forestry Fee	16,541	-	-
DMO - Coal	-	402,080	-
Total	235,575	6,654	402,080

1. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Remarks:

1. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**8 BHARINTO EKATAMA
PKP2B**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)									
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	-	10,454	-	10,454	-	-	-	-	10,454	-	10,454	-	-	
Sales Revenue Share	-	9,874	-	9,874	-	-	-	-	9,874	-	9,874	-	-	
Corporate Income Tax	-	1,062	-	1,062	-	-	-	-	1,062	-	1,062	-	-	
Total	-	21,389	-	21,389	-	-	-	-	21,389	-	21,389	-	-	

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	66	-
Land and Building Tax	-	-	-
Local Taxes and Levies	180	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	2,822	-	-
DMO - Coal	-	383,297	-
Total	3,002	66	383,297

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**9 BORNEO INDOBARA
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	Reporting Entities	DG Mineral & Coal, DG Tax	(5)
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	5,683	6,978	5,683	6,714	5,683	6,978
Sales Revenue Share	9,661	10,526	9,661	10,676	9,661	10,526
Corporate Income Tax	3,194	2,060	3,194	2,060	3,194	2,060
Total	18,558	19,565	18,538	19,449	-	(115)

Remarks:

1. Company has not allocated of Royalty & PHT payments

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Revenue Stream	Rupiah (in millions)	Table 2 - Not to Reconcile	
		USD (in thousands)	Ton
Land Rent	-	96	-
Land and Building Tax	5,269	-	-
Local Taxes and Levies	2	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,296	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,381	-	-
DMO - Coal	-	410,988	-
Total	8,548	96	410,988

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**10 FIRMAN KETAUN PERKASA
PKP2B**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)									
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	-	10,906	-	10,943	-	37	1	-	10,943	-	10,943	-	-	-
Sales Revenue Share	-	10,127	-	10,499	-	372	1	-	10,499	-	10,499	-	-	-
Corporate Income Tax	-	2,053	-	2,053	-	-	-	-	2,053	-	2,053	-	-	-
Total	-	23,085	-	23,494	-	408	-	-	23,494	-	23,494	-	-	-

Remarks:

1. Company has not allocated of Royalty & PHT payments

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	51	-
Land and Building Tax	-	-	-
Local Taxes and Levies	3,155	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	312	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	691,335	-
Total	3,467	51	691,335

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**11 GUNUNGBAYAN PRATAMACOAL
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	20,417	-	20,417	-	-	20,417	-
Sales Revenue Share	-	18,958	-	18,958	-	-	18,958	-
Corporate Income Tax	2,726	1,534	2,726	3,068	-	1,534	A	2,726
Total	2,726	40,910	2,726	42,444	-	1,534	-	42,444
							2,726	42,444
							-	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	96	-
Land and Building Tax	-	-	-
Local Taxes and Levies	5,066	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	3,324	-	-
Infrastructure Provision	-	-	-
Forestry Fee	215	-	-
DMO - Coal	-	3,105,712	-
Total	8,605	96	3,105,712

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**12 INDOMINCO MANDIRI
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)																		
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax			
	(1)	USD	Rupiah	(2)	USD	Rupiah	Ket.	(3)=(2)-(1)	USD	Rupiah	Ket.	(4)	USD	Rupiah	Ket.	(5)	USD	Rupiah	Ket.	(6)=(5)-(4)			
Royalty	61,147	48,754	61,147	50,363	80,923	-		1,610	1	61,147	49,584	61,147	50,363	80,923	97,079	80,923	97,079	-	75,062	113,688	-		
Sales Revenue Share	97,079	79,492	97,079	113,688	-			1,430	1	97,079	80,923	97,079	50,363	80,923	-	113,688	-	-	-	38,626	A	38,626	A
Corporate Income Tax	-	75,062	-	-	-			38,626	A	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	158,227	203,308	158,227	244,974	-	-		41,666	-	-	205,569	158,227	244,974	-	-	-	39,405	-	-	-	-		

Remarks:

1. Company has not allocated of Royalty & PHT payments

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	126	-
Land and Building Tax	-	-	-
Local Taxes and Levies	6,335	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	118,477	-	-
DMO - Coal	-	-	-
Total	124,811	126	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**13 INSANI BARAPERKASA
PKP2B**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah			Rupiah	Ket.	USD
Royalty	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah
Sales Revenue Share	-	7,047	-	7,047	-	-	-	-
Corporate Income Tax	116,898	16,624	-	16,624	-	-	16,624	-
Total	116,898	23,671	116,898	23,671	-	-	116,898	-
							23,671	116,898
							23,671	23,671

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	73	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,111	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	258,135	-
Total	2,111	73	258,135

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**14 JORONG BARUTAMA GRESTON
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)																	
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax		
	(1)	USD	Rupiah	(2)	USD	Rupiah	Ket.	(3)=(2)-(1)	USD	Rupiah	Ket.	(4)	USD	Rupiah	Ket.	(5)	USD	Rupiah	Ket.	(6)=(5)-(4)		
Royalty	9,434	914	9,304	849	(130)	A	(65)	B	9,434	914	9,304	849	(130)	A	(65)	B	9,434	914	9,304	849		
Sales Revenue Share	32,297	2,711	32,427	2,799	130	A	88	B	32,297	2,711	32,427	2,799	130	A	88	B	32,297	2,711	32,427	2,799		
Corporate Income Tax	270	3,655	-	3,569	(270)	B	(86)	B	270	3,655	-	3,569	(270)	B	(86)	B	270	3,655	-	3,569		
Total	42,001	7,280		41,731		7,217		(270)		(63)			-	7,280		41,731		7,217		(270)		(63)

Remarks:

A. Company has not allocated of Royalty & PHT payments

B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	46	-
Land and Building Tax	-	-	-
Local Taxes and Levies	3,233	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	16,513	-	-
DMO - Coal	-	422,100	-
Total	19,745	46	422,100

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**15 KALIMANTAN ENERGI LESTARI
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)								
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference						
	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	-	9,008	Rupiah	-	9,183	1	175	9,183	-	9,183	-	-
Sales Revenue Share	-	8,364	-	8,527	-	162	1	-	8,527	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	17,372	-	17,710	-	337	-	17,710	-	17,710	-	-

Remarks:

1. Fill in the form on accrual basis

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	19	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,509	-	-
Infrastructure Provision	-	-	-
Forestry Fee	5,132	-	-
DMO - Coal	-	7,868,324	-
Total	6,641	19	7,868,324

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**16 KALTIM PRIMA COAL
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	Initial Difference	Reporting Entities	(4)
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	261,979	-	269,479	-	261,979
Sales Revenue Share	-	162,886	-	167,886	-	162,886
Corporate Income Tax	291,132	22,433	291,132	22,752	1	291,132
Total	291,132	447,298	291,132	460,117	-	12,819

Remarks:

1. Original reporting form was filled uncompleted

Remarks:

- A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	91	-
Land and Building Tax	498	-	-
Local Taxes and Levies	-	221	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	5,026	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	6,536,499	-
Total	498	5,338	6,536,499

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**17 KIDECCO JAYA AGUNG
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)																
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax													
	(1)	USD	Rupiah	(2)	USD	Rupiah	Ket.	(3)=(2)-(1)	USD	Rupiah	Ket.	(4)	USD	Rupiah	Ket.	(5)	USD	Rupiah	Ket.	(6)=(5)-(4)	
Royalty	145,499	62,649	148,225	63,006	2,726	1	357	1	148,225	63,006	148,225	63,006	284,162	104,945	284,162	104,945	104,945	-	-	-	
Sales Revenue Share	286,888	105,302	284,162	104,945	(2,726)	1	(357)	1	284,162	104,945	284,162	104,945	-	207,826	-	207,826	207,826	-	-	-	-
Corporate Income Tax	-	207,826	-	207,826	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	432,387	375,778	432,387	375,778	-	-	-	-	-	-	-	-	-	375,778	432,387	375,778	375,778	-	-	-	-

Remarks:

1. Company has not allocated of Royalty & PHT payments

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	51	-
Land and Building Tax	-	-	-
Local Taxes and Levies	142,056	-	-
Sub National Direct Payment	-	330	-
Corporate Social Responsibility	48,826	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	71,600	-
Total	190,582	381	71,600

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**18 LANNA HARITA INDONESIA
PKP2B**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax
Rupiah	USD	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah
Royalty	2,414	5,436	2,414	5,436	2,414	5,436
Sales Revenue Share	4,244	10,818	4,244	10,818	4,244	10,818
Corporate Income Tax	79,956	-	79,956	-	79,956	-
Total	86,614	16,254	86,614	16,254	86,614	16,254

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	47	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,947	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	3,092	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	2,010,542	-
Total	6,039	47	2,010,542

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**19 MAHAKAM SUMBER JAYA
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)									
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	-	30,626	-	30,626	-	-	-	-	30,626	-	30,626	-	-	
Sales Revenue Share	-	50,041	-	50,041	-	-	-	-	50,041	-	50,041	-	-	
Corporate Income Tax	7,118	37,295	7,313	22,428	195	A	(14,867)	A	7,313	37,295	7,313	37,295	-	
Total	7,118	117,962	7,313	103,095	195		(14,867)		-	117,962	7,313	117,962	-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	31	-
Land and Building Tax	26	-	-
Local Taxes and Levies	727	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	9,045	-	-
Infrastructure Provision	-	-	-
Forestry Fee	24,849	-	-
DMO - Coal	-	756,357	-
Total	34,647	31	756,357

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

20 MANDIRI INTI PERKASA
PKP2B

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	11,137	-	10,953	1	-	10,953	(5)
Sales Revenue Share	-	15,189	-	15,985	796	1	15,985	10,953
Corporate Income Tax	94,124	-	94,817	-	693	2	-	15,985
Total	94,124	26,326	94,817	26,938	693	612	-	26,938
							94,817	26,938

Remarks:

1. Fill in the form on accrual basis
2. Original reporting form was filled uncompleted

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	37	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,844	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,220	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	73,427	-
Total	4,064	37	73,427

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**21 MARUNDA GRAHAMINERAL
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)									
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax							
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	(5)	(6)=(5)-(4)
Royalty	-	6,497	-	6,533	-	35	-	6,497	-	6,533	-	35	A
Sales Revenue Share	-	6,033	-	6,066	-	33	A	6,033	-	6,066	-	33	A
Corporate Income Tax	91,304	-	91,304	-	-	-	91,304	-	91,304	-	-	-	
Total	91,304	12,531	91,304	12,599	-	68	-	12,531	91,304	12,599	-	68	

Remarks:
A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year

Revenue Stream	Rupiah (in millions)	Table 2 - Not to Reconcile	
		USD (in thousands)	Ton
Land Rent	-	72	-
Land and Building Tax	1,029	-	-
Local Taxes and Levies	26	10	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,594	-	-
Infrastructure Provision	-	-	-
Forestry Fee	5,295	-	-
DMO - Coal	-	-	-
Total	8,943	82	

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**22 PERKASA INAKAKERTA
PKP2B**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)												
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	5,421	-	5,421	-	-	-	-	-	5,421	-	-	-	5,421	-	-	-
Sales Revenue Share	-	9,216	-	9,216	-	-	-	-	-	9,216	-	-	-	9,216	-	-	-
Corporate Income Tax	-	2,357	-	2,357	-	-	-	-	-	2,357	-	-	-	2,357	-	-	-
Total	-	16,995	-	17,429	-	-	-	434	1	434	-	-	-	17,429	-	-	-

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	80	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,253	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	301	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	285,084	-
Total	2,554	80	285,084

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**23 PESONA KHATULISTIWA NUSANTARA
PKP2B**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	
Royalty	-	3,652	-	3,652	-	
Sales Revenue Share	-	7,744	-	7,744	-	
Corporate Income Tax	-	380	-	(380)	1	
Total	-	11,776	-	11,396	(380)	-

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	66	-
Land and Building Tax	1,700	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	52,989	-
Total	1,700	66	52,989

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**24 SANTAN BATUBARA
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)											
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Ket.
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
Royalty	-	7,597	-	7,547	-	(50)	1	7,547	-	7,547	-	7,547	-	7,547	-	-
Sales Revenue Share	-	11,136	-	11,136	-	(43,291)	2	-	-	11,136	-	11,136	-	11,136	-	-
Corporate Income Tax	-	28,467	-	(43,291)	2	-	71,758	-	71,758	-	71,758	-	71,758	-	-	
Total	71,758	18,732	28,467	18,682	(43,291)	(50)	-	18,682	71,758	18,682	-	18,682	-	18,682	-	-

Remarks:

1. Company has not allocated of Royalty & PHT payments

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	75	-
Land and Building Tax	2,769	-	-
Local Taxes and Levies	20	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,603	-	-
Infrastructure Provision	-	-	-
Forestry Fee	4,993	-	-
DMO - Coal	-	437,772	-
Total	9,385	75	437,772

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**25 SINGLURUS PRATAMA
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	-	6,423	-	6,423	-	6,423	-	
Sales Revenue Share	-	10,919	-	10,920	-	10,920	-	
Corporate Income Tax	-	7,664	-	82,639	2	82,165	-	
Total	-	25,006	82,639	17,343	82,639	(7,663)	-	

Remarks:

1. Fill in the form on accrual basis
2. Erroneously in currency payment

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Revenue Stream	Rupiah (in millions)	Table 2 - Not to Reconcile	
		USD (in thousands)	Ton
Land Rent	-	74	-
Land and Building Tax	2,671	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,517	-	-
Infrastructure Provision	1,024	-	-
Forestry Fee	5,511	-	-
DMO - Coal	-	-	-
Total	11,723	74	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**26 TAMBANG DAMAI
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	
Royalty	-	5,570	-	5,570	-	
Sales Revenue Share	-	5,172	-	5,641	-	
Corporate Income Tax	-	-	-	-	-	
Total	-	10,743	-	11,212	-	469

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	11	-
Land and Building Tax	320	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	999	-	-
Infrastructure Provision	-	-	-
Forestry Fee	2,688	-	-
DMO - Coal	-	243,600	-
Total	4,606	11	243,600

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**27 TANITO HARUM
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	10,676	-	11,896	-	1,220	1	11,396
Sales Revenue Share	-	11,117	-	12,604	-	1,487	1	12,604
Corporate Income Tax	36,657	-	36,657	-	-	-	36,657	-
Total	36,657	21,793	36,657	24,500	-	2,707	-	24,500
							36,657	24,500

Remarks:

1. Erroneously splitting between Royalty, PHT, also the timing difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	107	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,387	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,095	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,117	-	-
DMO - Coal	-	507,584	-
Total	5,599	107	507,584

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**28 TANJUNG ALAM JAYA
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)								
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference						
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	27,696	-	29,126	1,430	1	-	29,126	-	29,126	-	-	-
Sales Revenue Share	25,916	-	25,916	-	-	-	25,916	-	25,916	-	-	-
Corporate Income Tax	8,108	-	41,049	-	32,941	A	-	8,108	-	41,049	-	-
Total	61,720	-	96,090	-	34,370	-	-	-	-	96,090	-	32,941

Remarks:

1. Company has not allocated of royalty payment

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	242	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,949	-	-
Sub National Direct Payment	1,216	-	-
Corporate Social Responsibility	810	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	103,208
Total	4,217	-	103,208

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**29 TEGUH SINARABADI
PKP2B**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference		
	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	
Royalty	-	3.215	-	3.215	-	-	-	
Sales Revenue Share	-	2.985	-	2.985	-	-	-	
Corporate Income Tax	-	-	-	-	-	-	-	
Total	-	6.200	-	6.200	-	-	-	

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	16	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1.237	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	615	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	140.731	-
Total	1.852	16	140.731

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**30 TRUBAINDO COAL MINING
PKP2B**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)														
	Reporting Entities	DG Mineral & Coal, DG Tax	(2)	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax												
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	-	40,273	-	41,437	-	1,164	1	-	40,273	-	41,437	-	1,164	A				
Sales Revenue Share	-	43,275	-	44,302	-	1,027	1	-	43,275	-	44,302	-	1,027	A				
Corporate Income Tax	-	42,645	-	42,645	-	-	-	-	42,645	-	42,645	-	-	-				
Total	-	126,193	-	128,384	-	2,191	-	126,193	-	128,384	-	2,191	-	2,191				

Remarks:

1. Erroneously splitting between royalty and PHT

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	95	-
Land and Building Tax	-	-	-
Local Taxes and Levies	5,954	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	18,292	-	-
DMO - Coal	-	1,507,799	-
Total	24,246	95	1,507,799

- Remarks:
1. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**31 WAHANA BARATAMA MINING
PKP2B**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Unreconciled Difference
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	16,853	-	16,853	-	16,853
Sales Revenue Share	-	15,649	-	15,649	-	15,649
Corporate Income Tax	-	669	-	1,338	-	1,338
Total	-	33,171	-	33,840	-	33,840

Remarks:

1. Initial form was filled uncompleted and unappropriated

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	31	-
Land and Building Tax	-	-	-
Local Taxes and Levies	12,541	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,428	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,574	-	-
DMO - Coal	-	487,163	-
Total	16,543	31	487,163

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**32 FREEPORT INDONESIA
KK-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities	DG Mineral & Coal, DG Tax, DG	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax,	Unreconciled Difference		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	-	100,718	-	100,718	-	-	100,718	
Dividend	-	345,326	-	345,338	(767,729)	1	12	
Corporate Income Tax	767,729	-	-	446,056	(767,729)	12	-	
Total	767,729	446,044	-	446,056	(767,729)	12	-	

Remarks:

1. Company reported on overbooking that included tax was paid before 2013

A. Deposit has been done for one group company

Remarks:

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	131
Land and Building Tax	69,624	-
Local Taxes and Levies	62,932	-
Sub Nationa Direct Payment	35,166	-
Corporate Social Responsibility	-	90,425
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	167,722	90,557

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**33 MEARES SOUTAN MINING
KK-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)									
	Reporting Entities	DG Mineral & Coal, DG Tax, DG	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax,	Unreconciled Difference							
	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.	Rupiah	USD	Ket.
Royalty	-	2,623	-	2,623	-	-	-	128,959	-	(4,661)	1	-	-
Corporate Income Tax	133,620	-	128,959	-	(4,661)	-	-	-	-	-	-	-	-
Total	133,620	2,623	128,959	2,623	(4,661)	-	-	128,959	-	128,959	-	2,623	-

Remarks:

1. Fill in the form on accrual basis

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	27
Land and Building Tax	-	-
Local Taxes and Levies	3,032	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	445	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	3,476	27

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**34 NEWMONT NUSA TIENGGARA
KK-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	DG Mineral & Coal, DG Tax	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	-	7,500	-	10,000	-	2,500	-	
Corporate Income Tax	-	7,500	-	10,000	-	2,500	-	
Total	-	15,000	-	20,000	-	5,000	-	

Remarks:

1. Erroneously in formula and double counting

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	263
Land and Building Tax	-	10,000
Local Taxes and Levies	14,398	-
Sub National Direct Payment	44,154	4,500
Corporate Social Responsibility	-	4,966
Infrastructure Provision	-	-
Forestry Fee	12,207	-
Total	70,759	19,729

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**35 NUSA HALMAHERA MINERALS
KK-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	-	76,971	-	76,971	-	-	-	
Corporate Income Tax	-	76,971	-	76,971	-	-	-	
Total	-	153,942	-	-	-	79,207	-	
						79,207		

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	89
Land and Building Tax	-	76,971
Local Taxes and Levies	33,391	-
Sub National Direct Payment	132,416	-
Corporate Social Responsibility	-	6,815
Infrastructure Provision	-	-
Forestry Fee	1,909	-
Total	167,716	83,875

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**36 SEBUKU IRON LATERITIC ORES
KK-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	Rupiah	USD	
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**37 VALE INDONESIA
KK-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	Rupiah	USD	
Royalty	-	6,297	-	6,297	-	-
Corporate Income Tax	-	29,314	-	26,033	-	(3,281)
Total	35,611	-	32,330	-	(3,281)	-
					35,611	-
					35,611	-

Remarks:

1 Deposit of Corporate Income Tax already made to the State Treasury account and DG Tax recording system, but has not been taken into DG Tax report

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	286
Land and Building Tax	22,476	26,033
Local Taxes and Levies	76,232	7,573
Sub National Direct Payment	6,766	-
Corporate Social Responsibility	-	4,922
Infrastructure Provision	-	-
Forestry Fee	290	-
Total	105,763	38,813

**38 ADIMITRA BARATAMA NUSANTARA
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	14,318	-	14,318	-	-	-	
Corporate Income Tax	62,880	-	62,881	-	62,880	-	62,881	
Total	62,880	14,318	62,881	14,318	-	14,318	62,881	
						14,318	-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	12	-
Land and Building Tax	24,876	-	-
Local Taxes and Levies	277	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	1,856	-	-
Infrastructure Povision	2,387	2,061	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	29,397	2,073	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**39 AMANAH ANUGERAH ADI MULIA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)	
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah		Rupiah	Ket.	USD	Rupiah	USD
Rupiah	USD	Rupiah	USD						
Royalty	48,356	-	48,356	-	(7,799)	A	-	48,356	-
Corporate Income Tax	7,799	-	-		(7,799)	-	-	48,356	-
Total	56,155	-	48,356	-	(7,799)	-	-	48,356	-

Remarks:

A. Reconciliation can not be executed because company did not submit valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	34	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	2,475	-	-
Infrastructure Povision	-	-	-
Forestry Fee	17	-	-
DMO - Coal	-	-	-
Total	2,527	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**40 ARZARA BARAINDO ENERGITAMA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	-	7,534	-	9,318	1	1,784	-	
Corporate Income Tax	42,589	-	23,009	(19,580)	2	42,589	-	
Total	42,589	7,534	23,009	9,318	(19,580)	1,784	-	

Remarks:

1. Company has not allocated of royalty payment
2. Fill in the form on accrual basis

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	14	-
Land and Building Tax	872	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	1,623	-	-
Infrastructure Provision	-	-	-
Forestry Fee	2,830	-	-
DMO - Coal	-	339,437	-
Total	5,326	14	339,437

**41 BARA ALAM UTAMA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	USD		Rupiah	USD	Ket.		Rupiah	USD	Ket.
Royalty	Rupiah	USD	Rupiah		Rupiah	USD	Ket.		-	-	-
Corporate Income Tax	-	-	-		-	-	-		-	-	-
Total	-	-	-		-	-	-		-	-	-

Remarks:
Company did not reported

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**42 BARA JAYA UTAMA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah	USD					
Royalty	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD
Corporate Income Tax	-	4,330	-	4,330	-	(1,551)	A	-	-
Total	1,551	4,330	-	4,330	(1,551)	-	-	4,330	-

Remarks:

A. Reconciliation can not be executed because company did not submit valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	5	-
Land and Building Tax	2,448	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	666	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	3,114	5	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**43 BARA KUMALA SAKTI
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	8,141	-	8,150	-	8,141	-	
Corporate Income Tax	8,510	-	-	(8,510)	B	-	-	
Total	8,510	8,141	-	8,150	(8,510)	8	-	

Remarks:

1. Company has not allocated of royalty & PHT payments

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference
B. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton	
Land Rent	-	9	-	-
Land and Building Tax	5,045	-	-	-
Local Taxes and Levies	-	-	-	-
Sub Nationa Direct Payment	-	-	-	-
Corporate Social Responsibility	5,390	-	-	-
Infrastructure Povision	-	-	-	-
Forestry Fee	4,794	-	-	-
DMO - Coal	-	-	-	-
Total	15,229	9	-	-

44 BARADINAMIKA MUDASUKSES
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			DG Mineral & Coal, DG Tax (5)	Rupiah	USD	Unreconciled Difference (6)=(5)-(4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah	USD			Rupiah	Ket.	USD		Rupiah	USD	
Royalty	Rupiah	5,814	Rupiah	5,814	-	-	5,814	-	5,814	-	61,964	61,964	-
Corporate Income Tax	-	48,565	-	61,276	12,711	1	-	-	-	-	5,814	5,814	-
Total	48,565	5,814	61,276	5,814	12,711	-	-	-	-	61,964	61,964	5,814	-

Remarks:

1. Deposit of Corporate Income Tax already made to the State Treasury account and DG Tax recording system, but has not been taken into DG Tax report

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	4	-
Land and Building Tax	7,545	-	-
Local Taxes and Levies	46	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	7,591	4	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**45 BHUMI RANTAU ENERGI
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)					
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	Rupiah	USD	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Corporate Income Tax	-	-	-		-	-	-	-	-	-	-	-	-
Total	-	-	-		-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**46 BINAMITRA SUMBERARTA
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	2,796	-	2,796	-	2,796	-	
Corporate Income Tax	-	1,484	-	1,484	-	1,484	-	
Total	-	4,280	-	4,280	-	4,280	-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	5	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	5	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**47 BINJANG MITRA BERSAMA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	USD			Rupiah	Ket.	USD
Rupiah	Rupiah	Rupiah	USD			151	1	42,120
Royalty	42,120	-	-			(4,270)	2	-
Corporate Income Tax	4,270	-	-			-	-	-
Total	46,390	-	42,271	-	(4,119)	-	-	42,271

Remarks:

1. Company has not allocated of royalty & PHT payments
2. Fill in the form on accrual basis

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	25	-	-
Land and Building Tax	6,025	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	6,050	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

48 BUKIT ASAM (Persero) Tbk
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities	DG Mineral & Coal, DG Tax, DG	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax,	Unreconciled Difference		
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	620,956	-	620,956	-	620,956	-	620,956	-
Dividend	1,079,747	-	1,079,747	-	1,079,747	-	1,079,747	-
Corporate Income Tax	772,319	-	772,319	-	772,319	-	772,319	-
Transportation Fee	1,818,587	-	1,864,863	-	46,276	1	1,812,104	-
Total	2,473,023	-	2,473,023	-	-	-	2,473,023	-

Remarks:

1 Company reported based on amount was paid, while PT KAI reported based on contract (without adjustment and correction)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	17	248	-
Land and Building Tax	57,909	-	-
Local Taxes and Levies	44	-	-
Sub National Direct Payment	44,750	-	-
Corporate Social Responsibility	69,700	-	-
Infrastructure Provision	-	-	-
Forestry Fee	14,463	-	-
DMO - Coal	-	-	-
Total	186,883	248	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**49 BUKIT BAIDURI ENERGI
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	Ket.	USD	Rupiah	USD	
Royalty	-	5,050	-	5,050	-	-	-	
Corporate Income Tax	7,551	-	7,552	1	1	7,552	-	
Total	7,551	5,050	7,552	5,050	1	7,552	-	

Remarks:

1. Original reporting form was filled uncompleted

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	25	18	-
Land and Building Tax	1,054	-	-
Local Taxes and Levies	80	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,159	18	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**50 DUTA TAMBANG REKAYASA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)					
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	Rupiah	USD	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Corporate Income Tax	-	3,223	-	-	3,223	-	-	-	-	3,223	-	-	-
Total	-	3,223	-	-	3,223	-	-	-	-	3,223	-	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	7	-
Land and Building Tax	37	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	417	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	454	7	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**51 ENERGI BATUBARA LESTARI
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**52 INDOMINING
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	USD	Rupiah			Rupiah Ket.	USD Ket.	Rupiah Ket.	USD Ket.
Royalty	Rupiah	USD	Rupiah	USD	6,480	-	963	1	6,800	-
Corporate Income Tax	-	5,517	-	32,255	-	2,256	A	-	32,255	-
Total	30,000	5,517	32,255	6,480	2,256	963	-	6,800	32,255	6,800
Remarks:										
1. Company has not allocated of royalty & PHT payments										

Remarks:

1. Company has not allocated of royalty & PHT payments

Table 1 - To be Reconciled

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	27	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	65	-	-
Corporate Social Responsibility	1,411	1,510	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,503	1,510	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**53 INDOASIA CEMERLANG
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah Ket.	USD	Rupiah Ket.	
Royalty	34,376	-	32,662	32,662	-	32,662
Corporate Income Tax	6,16	-	2,038	1,422	1	2,038
Total	34,992	-	34,700	(292)	-	34,700

Remarks:

1. Fill in the form on accrual basis

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	1	-
Land and Building Tax	1,290	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	753	-	-
DMO - Coal	-	-	-
Total	2,043	1	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**54 INTERNASIONAL PRIMA COAL
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah
Royalty	26,136	2,705	233	233	1	233
Corporate Income Tax	-	-	16,652	-	1	-
Total	26,136	2,705	16,885	2,837	132	-

Remarks:

1. Fill in the form on accrual basis

2. Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	13	-
Land and Building Tax	2,083	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	2,083	13	-

Table 1 - To be Reconciled

Table 1 - To be Reconciled

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**55 JEMBAYAN MUARA BARA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah
Royalty	14,347	-	14,167	-	14,215	-
Corporate Income Tax	-	86,422	-	86,440	-	86,422
Total	67,351	14,347	86,422	14,167	14,215	86,422

Remarks:

1. Fill in the form on accrual basis

B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	16	-
Land and Building Tax	2,459	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	2,262	-	-
Infrastructure Povision	-	-	-
Forestry Fee	3,356	-	-
DMO - Coal	-	-	700,206
Total	8,078	16	700,206

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah
Royalty	14,347	-	14,167	-	14,215	-
Corporate Income Tax	-	86,422	-	86,440	-	86,422
Total	67,351	14,347	86,422	14,167	14,215	86,422

Remarks:

A. Erroneously by DG Mineral & Coal for splitting / verified on company deposit

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**56 KALTIM BATUMANUNGGAL
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	3.237	-	3.203	-	-
Corporate Income Tax	22,914	-	22,914	-	(34)	1
Total	22,914	3,237	22,914	3,203	(34)	-

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	31	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,181	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	436	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	2,649	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**57 KARBON MAHAKAM
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah
Royalty	10,054	73	9,498	73	1	(556)
Corporate Income Tax	234,025	220,260	-	(13,765)	A	-
Total	234,025	10,054	220,333	9,498	(13,692)	(556)

Remarks:

1. Fill in the form on accrual basis

2. Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	1	-
Land and Building Tax	8,314	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	555	-
Infrastructure Povision	-	-	-
Forestry Fee	335	-	-
DMO - Coal	-	-	-
Total	8,649	556	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah
Royalty	10,054	73	9,498	73	1	(556)
Corporate Income Tax	234,025	220,260	-	(13,765)	A	-
Total	234,025	10,054	220,333	9,498	(13,692)	(556)

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**58 KAYAN PUTRA UTAMA COAL
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)					
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	Rupiah	USD	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Corporate Income Tax	-	-	-		-	-	-	-	-	-	-	-	-
Total	-	-	-		-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**59 KITADIN
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah	USD			Rupiah	USD	Ket.	Rupiah	USD
Royalty	Rupiah	USD	Rupiah	USD	17,992	Rupiah	17,980	USD	-	17,980	Rupiah
Corporate Income Tax	-	17,980	-	28,051	486	A	12	1	-	36,536	486
Total	-	36,636	486	486	46,043	(8,573)	-	-	-	28,051	486
							54,616	486	-	46,031	486

Remarks:

1. Company reported as Land Rent

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	21	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	4,573	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	2,072	-	-
DMO - Coal	-	292,101	-
Total	6,645	21	292,101

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

60 KUTAI ENERGI
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah
Royalty	-	2,899	-	-	3,260	-
Corporate Income Tax	518	-	(518)	A	-	518
Total	518	2,899	-	3,260	(518)	-

Remarks:

1. Fill in the form on accrual basis

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation
or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	158	-	-
Land and Building Tax	2,534	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	456	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	3,148	-	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah
Royalty	-	2,899	-	-	3,260	-
Corporate Income Tax	518	-	(518)	A	-	518
Total	518	2,899	-	3,260	(518)	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**61 LEMBU SWANA PERKASA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6)=(5)-(4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah			Rupiah	Ket.	USD	
Royalty	Rupiah	USD	Rupiah	Rupiah	Ket.	USD	Rupiah	USD	Rupiah
Corporate Income Tax	5,748	-	-	5,748	-	-	-	5,748	-
Total	37,389	5,748	-	5,748	(37,389)	A	-	-	5,748
									-

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	7	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	668	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	344,026	-
Total	668	7	344,026

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**62 MEGA PRIMA PERSADA
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Rupiah	USD	Unreconciled Difference (6)=(5)-(4)	
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah	USD			Rupiah	USD	Ket.	Rupiah	USD	Rupiah	USD	
Royalty	Rupiah	11,053	11,053	-	-	-	11,053	-	-	-	-	111,527	-	-
Corporate Income Tax	-	111,527	-	111,527	-	-	-	-	-	-	-	111,527	-	-
Total	111,527	11,053	111,527	11,053	-	-	11,053	-	-	111,527	11,053	111,527	11,053	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	84	6	-
Land and Building Tax	3,552	-	-
Local Taxes and Levies	100	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	4,968	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	309,624	-
Total	8,704	6	309,624

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**63 METALINDO BUMI RAYA
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Royalty	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah
Royalty	-	5,455	-	4,347	-	(1,108)
Corporate Income Tax	-	-	-	-	-	-
Total	-	5,455	-	4,347	-	(1,108)

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	0	-
Land and Building Tax	36	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	220	-
Infrastructure Povision	-	-	-
Forestry Fee	1,312	-	-
DMO - Coal	-	-	-
Total	1,349	221	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**64 MUARA ALAM SEJAHTERA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)				
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD
Royalty	Rupiah	USD	Rupiah	USD	Rupiah	1	1,432	29,591	29,591	-	-	-
Corporate Income Tax	28,159	-	29,591	-	13,518	A	-	13,097	13,097	-	-	-
Total	13,097	-	41,256	-	43,109	-	-	1,853	-	-	-	-

Remarks:

1. Company has not allocated of royalty & PHT payments

Table 1 - To be Reconciled
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton	
			USD	Ton
Land Rent	-	7	-	-
Land and Building Tax	2,415	-	-	-
Local Taxes and Levies	-	-	-	-
Sub Nationa Direct Payment	-	-	-	-
Corporate Social Responsibility	1,095	-	-	-
Infrastructure Povision	-	-	-	-
Forestry Fee	-	-	-	-
DMO - Coal	-	-	-	-
Total	3,510	7	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

65 MULTI SARANA AVINDO
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	Rupiah	USD	USD
Royalty	18,291	18,291	18,291	18,291	18,291	18,291		
Corporate Income Tax	-	173,789	-	10,421	A	-	163,368	173,789
Total	163,368	18,291	173,789	18,291	10,421	-	18,291	173,789

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	17	-
Land and Building Tax	2,444	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	604,346
Total	2,444	17	604,346

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**66 NUANSACIPTA COAL INVESTMENT
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Initial Difference (6)=(5)-(4)
Rupiah	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah
Royalty	34,535	-	33,356	-	(1,179)	1
Corporate Income Tax	25,243	-	-	(25,243)	A	-
Total	59,778	-	33,356	-	(26,422)	-

Remarks:

1. Fill in the form on accrual basis

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	234	-	-
Corporate Social Responsibility	1,311	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,545	8	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**67 NUSANTARA BERAU COAL
IUP-BATUBARA**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	Rupiah	USD	
Royalty	-	4,557	-	4,445	-	
Corporate Income Tax	-	-	1	1	-	
Total	-	4,557	1	4,445	1	(112)

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	882	-	-
Local Taxes and Levies	30	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	282	-	-
Infrastructure Povision	-	-	-
Forestry Fee	5,133	-	-
DMO - Coal	-	-	32,401
Total	6,327	8	32,401

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**68 PIPIT MUTIARA JAYA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	Rupiah	USD	Rupiah	USD	
Royalty	-	7,671	-	6,698	-	(972)	1	
Corporate Income Tax	13,764	-	15,726	1,962	-	13,764	-	
Total	13,764	7,671	15,726	6,698	1,962	(972)	-	

Remarks:

1 Company has not allocated of royalty & PHT payments

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	20	-
Land and Building Tax	806	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	806	20	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**69 SINAR KUMALA NAGA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	USD	Rupiah			Rupiah (5)	USD	Ket.	DG Mineral & Coal, DG Tax (6)=(5)-(4)
Royalty	Rupiah	USD	Rupiah	USD	2,829	Rupiah	2,803	USD	Rupiah	Rupiah
Corporate Income Tax	-	2,803	-	-	(9,110)	B	-	-	-	-
Total	9,110	2,803	-	2,829	(9,110)	26	-	2,803	-	2,829

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference
- B. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	508	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,418	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,926	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**70 TELEN ORBIT PRIMA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	Rupiah	USD	
Royalty	103,483	4,140	103,483	4,249	103,483	4,583
Corporate Income Tax	63,000	-	63,000	-	63,000	-
Total	166,483	4,140	166,483	4,249	166,483	4,583

Remarks:

1 Company has not allocated of royalty & PHT payments

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	22	-
Land and Building Tax	-	-	-
Local Taxes and Levies	11,261	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	5,670	-	-
DMO - Coal	-	48,850	-
Total	16,931	22	48,850

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**71 TUNAS INTI ABADI
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	7,642	102	8,477	102	1	835	-	
Corporate Income Tax	672	11,067	-	8,861	2	(672)	2	
Total	2,206	8,313	11,169	8,477	8,963	164	-	

Remarks:

1 Company has not allocated of royalty & PHT payments

2 Erroneously in currency payment

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	77	-	-
Land and Building Tax	5,540	-	-
Local Taxes and Levies	34	-	-
Sub Nationa Direct Payment	28,848	-	-
Corporate Social Responsibility	5,384	-	-
Infrastructure Povision	-	-	-
Forestry Fee	5,016	-	-
DMO - Coal	-	-	-
Total	44,899	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**72 TUNAS MUDA JAYA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)					
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	Rupiah	USD	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Corporate Income Tax	-	-	-		-	-	-	-	-	-	-	-	-
Total	-	-	-		-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**73 UNIT DESA GAJAH MADA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)					
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	Rupiah	USD	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Corporate Income Tax	-	-	-		-	-	-	-	-	-	-	-	-
Total	-	-	-		-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**74 UNIT DESA MAKMUR
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	USD			Rupiah	Ket.	USD
Rupiah	Rupiah	USD	Rupiah		Rupiah	USD	Rupiah	USD
Royalty	30,623	-	37,837	-	7,215	1	-	30,623
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	30,623	-	37,837	-	7,215	-	-	-

Remarks:

1. Company has not allocated of royalty & PHT payments

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	3	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	125	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	128	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**75 WELARCO SUBUR JAYA
IUP-BATUBARA**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	3,711	-	3,412	-	(299)	-	
Corporate Income Tax	13,877	-	8,326	(5,551)	1	13,877	-	
Total	13,877	3,711	8,326	3,412	(5,551)	(299)	3,418	

Remarks:

1. Fill in the form on accrual basis

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	6	-
Land and Building Tax	639	-	-
Local Taxes and Levies	-	-	-
Sub Nationa Direct Payment	-	-	-
Corporate Social Responsibility	256	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	895	6	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**76 ANEKA TAMBANG
IUP-MINERAL**

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Rupiah	USD	DG Mineral & Coal, DG Tax (5)	Rupiah	USD	DG Mineral & Coal, DG Tax (6)=(5)-(4)
	Reporting Entities (1)	USD	DG Mineral & Coal, DG Tax (2)			Rupiah	USD	Ket.	Rupiah	USD	DG Mineral & Coal, DG Tax (5)	Rupiah	USD	DG Mineral & Coal, DG Tax (6)=(5)-(4)
Royalty	2,599	35,375	2,599	35,375	-	291,948	-	-	291,948	35,375	2,599	35,375	-	-
Dividend	291,948	-	-	-	-	-	-	-	-	-	291,948	-	-	-
Corporate Income Tax	382,359	-	382,359	-	-	-	-	-	382,359	-	382,359	-	-	-
Total	676,906	35,375	676,906	35,375	-	-	-	-	-	35,375	676,906	35,375	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	19,771	-
Land and Building Tax	24,257	-
Local Taxes and Levies	4,158	-
Sub Nationa Direct Payment	70,437	-
Corporate Social Responsibility	119,545	-
Infrastructure Povision	-	-
Foresity Fee	123	-
Total	238,291	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**77 ANUGRAH HARISMA BARAKAH
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	2,597	-	2,650	-	-
Corporate Income Tax	945	-	945	-	945	-
Total	945	2,597	945	2,650	945	-

Remarks:

1 Company has not allocated of royalty & PHT payments

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	12
Land and Building Tax	6,350	-
Local Taxes and Levies	158	-
Sub National Direct Payment	-	
Corporate Social Responsibility	8,692	-
Infrastructure Provision	-	
Forestry Fee	-	
Total	15,199	12

**78 BINTANG DELAPAN MINERAL
IUP-MINERAL**

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	6,564	-	10,355	3,791	8,465	-	
Corporate Income Tax	9,098	-	12,048	-	10,873	-	10,355	
Total	9,098	6,564	12,048	10,355	2,959	8,465	12,048	
					3,791	12,048	10,355	
						1,175	1,175	
							1,890	
							A	
							-	

Remarks:

1. Fill in the form on accrual basis
2. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	87
Land and Building Tax	1,161	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	9,791	-
Infrastructure Provision	-	-
Forestry Fee	1,432	-
Total	12,383	87

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**79 BUKIT MERAH INDAH
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

80 BUKIT TIMAH
IUP-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			DG Mineral & Coal, DG Tax (5)	USD	Rupiah	USD	Rupiah	USD
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	USD			Rupiah	USD	Ket.						
Royalty	Rupiah	2,878	USD	2,865	Rupiah	-	2,865	USD	1	Rupiah	-	2,878	USD	Rupiah
Corporate Income Tax	-	3,381	-	3,424	-	44	44	2	(13)	-	3,424	-	3,424	2,878
Total	3,381	2,878		3,424			2,865		(13)			2,878		3,424

Remarks:

1 DG Mineral & Coal did not recorded the royalty payments because it has not evidence

2 Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	3	-
Land and Building Tax	14	-
Local Taxes and Levies	1	-
Sub National Direct Payment	118	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	136	

Remarks:

1 DG Mineral & Coal did not recorded the royalty payments because it has not evidence

2 Original reporting form was filled uncompleted

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**81 BUMI KONAWE ABADI
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah	USD					
Royalty	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah
25,025	-	25,025	-	-	-	-	-	25,025	-
29,360	-	-	(29,360)	A	-	-	-	-	-
Total	54,385	-	25,025	-	(29,360)	-	-	25,025	-

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	17	-
Land and Building Tax	3,331	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	3,438	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	6,785	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

IUP-MINERAL
IUP-MALLAWA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

83 FAJAR BHAKTI LINTAS NUSANTARA
IUP-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Reporting Entities (4)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Unreconciled Difference (6)=(5)-(4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah			Rupiah Ket.	USD	Rupiah Ket.	
Rupiah	USD	Rupiah	-	(2,371)	1	31,772	USD	31,004	-
Royalty	33,376	-	31,004	(68)	B	-	-	-	(768)
Corporate Income Tax	68	-	-	(68)	B	-	-	-	-
Total	33,443	-	31,004	-	(2,439)	-	-	31,004	-

Remarks:

1. Fill in the form on accrual basis

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference
 B. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	4
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	1,200	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	1,200	4

84 FAJAR MENTAYA ABADI
IUP-MINERAL
Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

IUP-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
 Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**85 GANE PERMAI SENTOSA
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	Rupiah	USD	
Royalty	2,797	2,805	-	127	1	8
Corporate Income Tax	-	38,931	-	-	38,093	-
Total	38,804	2,797	38,931	127	2,805	-

Remarks:

1. Fill in the form on accrual basis

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	21
Land and Building Tax	2,109	-
Local Taxes and Levies	351	-
Sub National Direct Payment	6,359	-
Corporate Social Responsibility	1,213	-
Infrastructure Provision	-	-
Forestry Fee	2,033	-
Total	12,064	21

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**86 GUNUNG SION
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

87 HARITA PRIMA ABADI MINERAL
IUP-MINERAL

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	Rupiah	USD	
Royalty	-	7,714	-	7,714	-	
Corporate Income Tax	58,999	-	58,999	-	-	
Total	58,999	7,714	58,999	7,714	-	-
					7,714	7,714
					53,999	7,714
					-	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	160
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	647	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	647	160

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

88 IFISHDECO
IUP-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)					
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah		Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	Rupiah	USD	Rupiah		Rupiah	1	USD	54,606	54,574	Rupiah	32	USD	Rupiah
Corporate Income Tax	54,574	-	-		25,317	A	-	25,317	-	54,606	-	-	25,317
Total	54,574	-	79,922	-	25,349	-	-	-	-	25,922	-	-	25,349

Remarks:

1 Company has not allocated of royalty & PHT payments

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	38	-
Land and Building Tax	-	-
Local Taxes and Levies	88	-
Sub National Direct Payment	8,618	-
Corporate Social Responsibility	8,616	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	17,361	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**89 KARYA UTAMA TAMBANGJAYA
IUP-MINERAL**

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	4,186	-	3,400	-	(786)	1	
Corporate Income Tax	38,121	-	38,121	-	-	38,121	-	
Total	38,121	4,186	38,121	3,400	-	(786)	-	
						4,186	38,121	
						4,186	4,186	
						-	-	

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	655	70
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	302	-
Infrastructure Provision	-	-
Forestry Fee	10,309	-
Total	11,266	70

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**90 MACIKA MADA MADANA
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	DG Mineral & Coal, DG Tax (6)=(5)-(4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah	USD					
Royalty	Rupiah	USD	Rupiah	USD	8,758	1	Rupiah	40,291	Rupiah
Corporate Income Tax	31,533	-	40,291	-	(2,919)	A	4,021	-	1,102
Total	35,554	-	41,393	-	5,859	-	-	-	-

Remarks:

A. Company did not reported, among others : tax legal product (STP, SKPKB, SKPKBT, PPH period and/ Withholding Tax Article 29)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	27	-
Land and Building Tax	-	-
Local Taxes and Levies	113	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	1,687	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	1,927	-

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference (3)=(2)-(1)	Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	DG Mineral & Coal, DG Tax (6)=(5)-(4)
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Rupiah	USD					
Royalty	Rupiah	USD	Rupiah	USD	8,758	1	Rupiah	40,291	Rupiah
Corporate Income Tax	31,533	-	40,291	-	(2,919)	A	4,021	-	1,102
Total	35,554	-	41,393	-	5,859	-	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

91 RFINED BANGKA TIN
IUP-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)														
	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax	Initial Difference	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	4,012	-	6,636	-	3,994	-	(628)	A	(19)	1	7,264	-	4,063	-	6,636	-	3,994	-
Corporate Income Tax	7,264	-	6,636	-	3,994	-	(628)		(19)					4,063	-	6,636	-	3,994	-
Total	7,264	4,012	6,636	3,994	(628)	(628)	(628)	(628)	(19)					4,063	-	6,636	-	3,994	(628)

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	9	-
Land and Building Tax	-	-
Local Taxes and Levies	89	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	378	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	476	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**92 SERUMPUN SEBALAI
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**93 STARGATE PASIFIC RESOURCES
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**94 TAMBANG TIMAH
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	-	5,321	-	5,321	-	-	5,321	
Corporate Income Tax	92,297	-	92,297	-	-	92,297	-	
Total	92,297	5,321	92,297	5,321	-	92,297	5,321	

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	48
Land and Building Tax	-	-
Local Taxes and Levies	53	-
Sub National Direct Payment	4,978	-
Corporate Social Responsibility	2,548	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	7,579	48

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**95 TELAGA BINTAN JAYA
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

96 TIMAH (Persero) Tbk
IUP-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)									
	Reporting Entities	DG Mineral & Coal, DG Tax, DG	Initial Difference	Reporting Entities	DG Mineral & Coal, DG Tax,	Unreconciled Difference							
	Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.	(6)=(5)-(4)
Royalty	-	12,309	Rupiah	12,271	USD	(38)	1	140,262	-	12,309	-	140,262	-
Dividend	140,262	-	-	-	Ket.	-	-	92,946	-	92,946	-	92,946	-
Corporate Income Tax	92,946	-	140,262	-	USD	-	-	-	-	-	-	-	-
Total	233,207	12,309	233,207	12,271		(38)		-		12,309	233,207	12,309	-

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	2,007
Land and Building Tax	49,614	-
Local Taxes and Levies	4,296	-
Sub Nationa Direct Payment	25,624	-
Corporate Social Responsibility	-	-
Infrastructure Povision	-	-
Foresity Fee	142	-
Total	79,676	2,007

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**97 TRIMEGAH BANGUN PERSADA
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD	Rupiah	
Royalty	2,813	-	2,959	-	146	1	2,959	
Corporate Income Tax	30,092	-	30,834	-	742	A	-	
Total	30,092	2,813	30,834	2,959	742	146	2,959	

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	17
Land and Building Tax	2,541	-
Local Taxes and Levies	107	-
Sub National Direct Payment	4,047	-
Corporate Social Responsibility	389	-
Infrastructure Provision	-	-
Forestry Fee	1,263	-
Total	8,347	17

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**98 TUJUH SW
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)			Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)
Rupiah	USD	Rupiah	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

**99 YIWAN MINING
IUP-MINERAL**

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)	DG Mineral & Coal, DG Tax (2)	Initial Difference (3)=(2)-(1)	Reporting Entities (4)	DG Mineral & Coal, DG Tax (5)	Unreconciled Difference (6)=(5)-(4)		
Rupiah	USD	Rupiah	Rupiah	Ket.	USD	Rupiah	USD	
Royalty	25,781	-	2,474	(25,781)	1	2,474	1	
Corporate Income Tax	-	-	-	-	-	-	-	
Total	25,781	-	2,474	(25,781)	1	2,474	1	

Remarks:

1. Erroneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	32	322
Land and Building Tax	-	-
Local Taxes and Levies	12	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	3,508	-
Infrastructure Provision	-	-
Forestry Fee	789	-
Total	4,341	322

ETI INDONESIA REPORT FORM
CALENDAR YEAR 2012
REVENUE SHARING FUND OF NATURAL RESOURCES REALISATION TRANSFER REPORT

NO.	AREA NAME	CEILING			TOTAL	OIL	NATURAL GAS	GENERAL MINING	REALISATION	NATURAL GAS	GENERAL MINING	TOTAL
		OIL	NATURAL GAS	GENERAL MINING								
1	Provinsi Aceh											
2	Provinsi Aceh	322,317,400,266	556,462,795,650	833,516,163	879,633,712,079	452,325,614,300	719,339,775,717	1,452,522,717	1,173,117,912,734			
3	Kab. Aceh Barat	1,515,599,060	6,598,373,071	834,903,843	8,948,875,974	2,126,922,951	8,529,720,661	1,080,817,249	11,737,460,861			
4	Kab. Aceh Besar											
5	Kab. Aceh Selatan	1,515,599,060	6,598,373,071	388,427,671	8,290,603,715	2,126,922,951	8,529,720,661	185,001,462	10,841,645,074			
6	Kab. Aceh Singkil	1,515,599,060	6,598,373,071	278,283,821	8,392,255,952	2,126,922,951	8,529,720,661	441,362,110	11,098,005,722			
7	Kab. Aceh Tengah	1,515,599,060	6,598,373,071	509,738,132	8,623,690,263	2,126,922,951	8,529,720,661	286,653,691	10,943,297,311			
8	Kab. Aceh Tenggara	1,515,599,060	6,598,373,071	24,355,972	8,138,318,103	2,126,922,951	8,529,720,661	518,088,010	11,174,731,622			
9	Kab. Aceh Timur	1,545,013,458	6,228,095,664	27,033,972	7,800,143,094	2,169,178,995	8,159,443,254	35,403,850	10,364,026,099			
10	Kab. Aceh Utara	23,906,932,264	144,948,750,654	24,345,972	168,880,028,890	34,669,129,053	187,438,397,628	32,715,850	222,140,242,531			
11	Kab. Bireuen	1,515,599,060	6,598,373,071	158,466,420	8,272,438,551	2,126,922,951	8,529,720,661	166,836,298	10,823,479,910			
12	Kab. Pidie	1,515,599,060	6,598,373,071	75,893,466	8,189,831,597	2,126,922,951	8,529,720,661	204,587,424	10,861,231,036			
13	Kab. Simeulue	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462			
14	Kota Banda Aceh	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462			
15	Kota Sabang	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462			
16	Kota Langsa	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462			
17	Kota Labuan Bajo	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462			
18	Kab. Gayo Lues	1,515,599,060	6,598,373,071	52,458,791	8,638,320,922	2,126,922,951	8,529,720,661	1,084,341,782	11,740,395,394			
19	Kab. Aceh Barat Daya	1,515,599,060	6,598,373,071	264,759,372	8,378,731,503	2,126,922,951	8,529,720,661	285,240,610	10,941,384,222			
20	Kab. Aceh Jaya	1,515,599,060	6,598,373,071	25,689,972	8,139,662,103	2,126,922,951	8,529,720,661	485,828,823	11,142,472,435			
21	Kab. Nagan Raya	1,515,599,060	6,598,373,071	59,468,186	8,173,440,317	2,126,922,951	8,529,720,661	673,854,864	11,330,498,476			
22	Kab. Aceh Tamiang	10,922,431,738	6,598,373,071	26,675,572	17,547,480,381	14,207,842,781	8,529,720,661	35,045,450	22,772,508,892			
23	Kab. Bener Meriah	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462			
24	Kab. Pidie Jaya	1,515,599,060	6,598,373,071	24,733,972	8,138,766,103	2,126,922,951	8,529,720,661	33,163,850	10,689,359,462			
25	Kota Subulussalam	1,515,599,060	6,598,373,071	40,074,513	8,154,046,644	2,126,922,951	8,529,720,661	48,444,391	10,705,388,003			
26	Provinsi Sumatera Utara				-			-	-			
27	Provinsi Sumatera Utara	1,236,238,083	1,408,472,551	531,774,740	3,176,485,374	1,442,381,313	1,766,435,849	769,036,216	3,977,353,378			
28	Kab. Asahan	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069			
29	Kab. Dairi	77,264,876	88,029,534	238,938,524	404,222,934	90,148,829	110,402,240	238,928,524	439,479,593			
30	Kab. Deli Serdang	79,016,6823	88,029,534	167,046,357	91,923,782	110,402,240			202,326,022			
31	Kab. Karo	77,264,876	88,029,534	3,662,820	168,957,230	90,148,829	110,402,240	100,874,833	301,425,902			
32	Kab. Labuhan Batu	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069			
33	Kab. Langkat	2,008,007,654	2,575,071,106	4,583,078,760	2,307,995,616	3,230,705,832			5,538,701,448			
34	Kab. Mandailing Natal	77,264,876	88,029,534	539,514,595	704,809,005	90,148,829	110,402,240	539,514,595	740,065,664			
35	Kab. Nias	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069			
36	Kab. Simalungun	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069			
37	Kab. Tapanuli Selatan	77,264,876	88,029,534	279,332,884	444,687,294	90,148,829	110,402,240	279,392,884	479,943,953			
38	Kab. Tapanuli Tengah	77,264,876	88,029,534	77,665,987	242,960,397	90,148,829	110,402,240	77,665,987	278,217,056			
39	Kab. Tapanuli Utara	77,264,876	88,029,534	750,169,936	915,464,346	90,148,829	110,402,240	1,598,341,008	1,798,382,077			
40	Kab. Toba Samosir	77,264,876	88,029,534	187,464,601	352,759,011	90,148,829	110,402,240	187,464,601	388,015,670			
41	Kota Binjai	266,126,391	329,903,530	596,029,921	305,645,918	412,568,107			718,214,025			

NO.	AREA NAME	CEILING			REALISATION				
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
42	Kota Medan	77,264,876	88,029,534	165,294,410	30,148,829	110,402,240			200,551,069
43	Kota Pematang Siantar	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
44	Kota Sibolga	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
45	Kota Tanjung Balai	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
46	Kota Tebing Tinggi	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
47	Kota Padang Sidempuan	77,264,876	88,029,534	113,395,520	278,689,930	90,148,829	110,402,240	113,395,520	313,946,589
48	Kab. Pakpak Bharat	77,264,876	88,029,534	6,255,245	171,519,655	90,148,829	110,402,240	6,225,245	206,776,314
49	Kab. Nias Selatan	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
50	Kab. Humbang Hasundutan	77,264,876	88,029,534	448,000	165,742,410	90,148,829	110,402,240	448,000	200,999,069
51	Kab. Serdang Bedagai	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
52	Kab. Samosir	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
53	Kab. Batu Bara	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
54	Kab. Padang Lawas	351,119,928	88,029,534	439,149,462	449,643,799	110,402,240			560,046,039
55	Kab. Padang Lawas Utara	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
56	Kab. Labuhan Batu Selatan	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
57	Kab. Labuhan Batu Utara	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
58	Kab. Nias Utara	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
59	Kab. Nias Barat	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
60	Kota Gunungitoli	77,264,876	88,029,534	165,294,410	90,148,829	110,402,240			200,551,069
61	Provinsi Sumatera Barat			-	-	-	-	-	-
62	Provinsi Sumatera Barat			6,977,618,969	6,977,618,969	6,977,618,969	6,977,618,969	6,977,618,969	7,370,160,397
63	Kab. Lima Puluh Kota			776,955,602	776,955,602	776,955,602	776,955,602	776,955,602	833,139,195
64	Kab. Agam			741,870,091	741,870,091	741,870,091	741,870,091	741,870,091	783,071,357
65	Kab. Kepulauan Mentawai			738,734,091	738,734,091	738,734,091	738,734,091	738,734,091	779,935,357
66	Kab. Padang Pariaman			738,734,091	738,734,091	738,734,091	738,734,091	738,734,091	779,935,357
67	Kab. Pasaman			1,198,712,061	1,198,712,061	1,198,712,061	1,198,712,061	1,198,712,061	1,239,913,327
68	Kab. Pesisir Selatan			1,115,219,282	1,115,219,282	1,115,219,282	1,115,219,282	1,115,219,282	1,310,318,277
69	Kab. Sijunjung			2,390,247,662	2,390,247,662	2,390,247,662	2,390,247,662	2,390,247,662	2,445,627,035
70	Kab. Solok			996,760,320	996,760,320	996,760,320	996,760,320	996,760,320	1,066,938,014
71	Kab. Tanah Datar			784,605,275	784,605,275	784,605,275	784,605,275	784,605,275	825,806,541
72	Kota Bukit Tinggi			738,734,091	738,734,091	738,734,091	738,734,091	738,734,091	779,935,357
73	Kota Padang Panjang			738,734,091	738,734,091	738,734,091	738,734,091	738,734,091	779,935,357
74	Kota Padang			738,734,091	738,734,091	738,734,091	738,734,091	738,734,091	779,935,357
75	Kota Payakumbuh			738,734,091	738,734,091	738,734,091	738,734,091	738,734,091	779,935,357
76	Kota Sawahlunto			8,882,744,156	8,882,744,156	8,882,744,156	8,882,744,156	8,882,744,156	8,923,945,422
77	Kota Solok			738,734,091	738,734,091	738,734,091	738,734,091	738,734,091	779,935,357
78	Kota Pariaman			738,734,091	738,734,091	738,734,091	738,734,091	738,734,091	779,935,357
79	Kab. Pasaman Barat			745,089,771	745,089,771	745,089,771	745,089,771	745,089,771	786,291,037
80	Kab. Dharmasraya			2,834,202,294	2,834,202,294	2,834,202,294	2,834,202,294	2,834,202,294	3,470,770,616
81	Kab. Solok Selatan			1,518,646,609	1,518,646,609	1,518,646,609	1,518,646,609	1,518,646,609	1,559,847,875
82	Provinsi Riau			2,205,997,336,357	314,533,450	4,396,237,435	2,210,708,107,242	314,533,450	5,299,509,034
83	Provinsi Riau			57,187,899	659,437,374	2,439,142,128,573	3,040,015,414,139	57,187,899	739,539,531
84	Kab. Bengkalis			2,438,425,503,300	57,187,899	2,014,897,759	403,162,510,446	500,782,539,220	3,040,015,414,139
85	Kab. Indragiri Hilir			401,090,424,788	57,187,899	8,321,751,229	417,676,278,240	511,356,667,107	503,143,865,870
86	Kab. Indragiri Hulu			409,247,339,112	57,187,899	8,962,182,973	8,962,182,973	8,962,182,973	520,416,037,979
87	Kab. Kampar			881,737,813,432	57,187,899	754,214,550	882,549,215,881	1,099,173,574,705	1,100,113,647,350
88	Kab. Kuantan Singingi			401,090,424,788	57,187,899	404,035,955,031	500,782,539,220	57,187,899	504,137,196,651
89	Kab. Pelalawan			410,596,758,008	629,066,902	666,838,174	411,992,663,084	513,155,590,826	629,066,902
									800,920,331
									514,565,578,059

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
90	Kab. Rokan Hilir	1,044,380,586,230	57,187,899	659,437,374	1,045,197,211,503	1,306,897,038,652	57,187,899	793,539,531	1,307,747,766,082
91	Kab. Rokan Hulu	415,455,724,927	57,187,899	899,739,669	416,417,652,495	517,254,157,127	57,187,899	518,336,133,577	
92	Kab. Siak	1,156,968,650,002	57,187,899	692,691,224	1,157,718,539,125	1,443,200,306,848	57,187,899	825,585,250	1,444,083,080,997
93	Kota Dumai	401,090,424,788	57,187,899	659,437,374	401,807,050,061	500,782,539,220	57,187,899	793,539,531	501,633,286,650
94	Kota Pekanbaru	401,090,424,788	57,187,899	659,437,374	401,807,050,061	500,782,539,220	57,187,899	793,539,531	501,633,286,650
95	Kab. Kepulauan Meranti	462,615,221,229	57,187,899	750,984,633	463,423,393,761	583,012,956,593	57,187,899	885,086,790	583,955,231,282
96	Provinsi Jambi	-	-	-	-	-	-	-	-
97	Kab. Tanjung Jabung Barat	116,182,514,958	162,103,660,711	15,174,022,548	293,460,198,217	148,311,411,264	211,556,232,892	16,230,456,777	376,098,100,933
98	Kab. Batanghari	24,519,792,133	32,420,732,142	6,447,394,081	63,387,918,356	31,449,848,967	42,311,246,578	7,153,858,317	80,914,953,862
99	Kab. Bungo	23,236,502,989	32,420,732,142	18,829,738,711	74,486,973,842	29,662,282,251	42,311,246,578	19,859,691,671	91,833,220,500
100	Kab. Kerinci	23,236,502,989	32,420,732,142	2,691,324,221	58,348,559,352	29,662,282,251	42,311,246,578	2,875,502,938	74,849,931,767
101	Kab. Merangin	23,236,502,989	32,420,732,142	4,081,299,795	59,738,534,926	29,662,282,251	42,311,246,578	4,331,034,531	76,304,563,360
102	Kab. Muaro Jambi	31,979,112,917	32,420,409,044	3,141,010,944	68,086,532,905	40,795,088,183	43,009,983,106	3,325,189,661	87,125,260,950
103	Kab. Sarolangun	35,022,296,931	32,420,732,142	10,611,264,018	78,054,293,091	45,003,337,427	42,311,246,578	11,482,831,441	98,797,415,446
104	Kab. Tanjung Jabung Barat	155,501,020,905	226,494,245,245	3,076,403,824	385,071,669,974	196,125,789,553	293,859,603,860	3,264,435,341	493,249,838,754
105	Kab. Tanjung Jabung Timur	74,150,278,760	129,588,151,418	2,691,324,221	206,429,734,399	96,529,287,197	170,895,371,974	2,875,502,938	270,70,162,109
106	Kab. Tebo	23,236,502,989	32,420,732,142	3,743,681,927	59,490,917,058	29,662,282,251	42,311,246,578	4,002,774,375	75,976,303,204
107	Kota Jambi	27,375,043,220	32,420,732,142	2,691,324,221	62,487,099,583	35,053,872,462	42,311,246,578	2,875,502,938	80,222,621,978
108	Kota Sungai Penuh	23,236,502,989	32,420,732,142	2,691,324,221	58,348,559,352	29,662,282,251	42,311,246,578	2,875,502,938	74,849,931,767
109	Provinsi Sumatera Selatan	-	-	-	-	-	-	-	-
110	Provinsi Sumatera Selatan	250,374,110,070	547,709,953,362	113,856,876,035	911,940,939,467	323,073,112,653	727,946,176,773	140,868,855,185	1,191,888,144,611
111	Kab. Lahat	41,716,572,446	92,381,367,085	90,545,840,912	224,643,780,443	53,463,394,552	121,432,286,873	106,578,774,807	281,474,456,232
112	Kab. Musi Banyuasin	330,722,021,026	920,473,599,382	18,751,247,675	1,269,946,858,083	424,066,049,783	1,229,905,621,909	24,662,514,536	1,678,654,186,228
113	Kab. Musi Rawas	72,998,071,072	213,695,300,645	21,430,716,130	308,124,087,847	93,807,061,084	280,367,173,719	25,205,514,887	399,379,749,690
114	Kab. Muara Enim	103,580,849,646	100,796,961,886	146,736,591,443	351,214,402,975	132,508,459,612	131,942,785,875	18,789,242,480	451,240,487,967
115	Kab. Ogan Komering Ilir	35,767,730,008	78,244,279,051	15,783,732,977	129,795,722,036	46,153,301,805	103,992,310,967	19,547,007,918	169,692,620,690
116	Kab. Ogan Komering Ulu	53,905,238,939	80,132,991,435	17,616,264,408	151,654,276,782	73,517,751,689	106,993,805,849	201,950,420,837	208,533,826,504
117	Kota Palembang	35,767,730,008	78,244,279,051	15,651,344,637	129,663,353,696	46,153,301,805	103,992,310,967	19,414,639,578	169,560,252,350
118	Kota Prabumulih	42,245,011,433	79,161,081,544	15,912,733,446	137,318,886,423	54,137,221,655	105,267,234,153	19,779,686,226	179,184,342,034
119	Kota Pagar Alam	35,767,730,008	78,244,279,051	15,651,344,637	129,663,353,696	46,153,301,805	103,992,310,967	19,414,639,578	169,560,252,350
120	Kota Lubuklinggau	35,767,730,008	78,244,279,051	15,651,344,637	129,663,353,696	46,153,301,805	103,992,310,967	19,414,639,578	169,560,252,350
121	Kab. Banyuasin	62,692,630,676	78,244,279,051	18,504,086,317	159,440,996,044	81,591,067,418	103,992,310,967	22,950,478,119	208,533,826,504
122	Kab. Ogan Ilir	43,161,934,952	78,244,279,051	15,879,043,037	137,286,405,040	46,153,332,144	103,992,310,967	19,645,743,769,089	179,143,769,089
123	Kab. Ogan Komering Ulu Timur	35,767,730,008	78,244,279,051	15,784,276,811	129,764,305,870	46,153,301,805	103,992,310,967	19,537,591,752	169,683,204,524
124	Kab. Ogan Komering Ulu Selatan	35,767,730,008	78,244,279,051	15,752,226,207	129,764,235,266	46,153,301,805	103,992,310,967	19,515,521,148	169,661,133,920
125	Kab. Empat Lawang	35,767,730,008	78,244,279,051	16,102,005,063	130,114,104,122	46,153,301,805	103,992,310,967	19,885,390,004	170,011,002,776
126	Provinsi Bengkulu	-	-	-	-	-	-	-	-
127	Provinsi Bengkulu	-	-	16,191,675,322	16,191,675,322	-	18,719,547,207	18,719,547,207	18,719,547,207
128	Kab. Bengkulu Selatan	-	-	3,526,461,728	3,526,461,728	-	4,061,522,361	4,061,522,361	4,061,522,361
129	Kab. Bengkulu Utara	18,999,485,835	18,999,485,835	18,999,485,835	18,999,485,835	-	21,277,322,742	21,277,322,742	21,277,322,742
130	Kab. Rejang Lebong	-	-	3,508,821,728	3,508,821,728	-	4,043,882,361	4,043,882,361	4,043,882,361
131	Kota Bengkulu	-	-	3,508,821,728	3,508,821,728	-	4,043,882,361	4,043,882,361	4,043,882,361
132	Kab. Kaur	-	-	3,611,777,567	3,611,777,567	-	4,146,838,200	4,146,838,200	4,146,838,200
133	Kab. Seluma	-	-	3,757,681,573	3,757,681,573	-	4,656,490,865	4,656,490,865	4,656,490,865
134	Kab. Mukomuko	-	-	3,522,652,947	3,522,652,947	-	4,143,254,972	4,143,254,972	4,143,254,972
135	Kab. Lebong	-	-	3,734,333,239	3,734,333,239	-	4,269,383,872	4,269,383,872	4,269,383,872
136	Kepahiang	-	-	3,511,733,728	3,511,733,728	-	4,046,794,361	4,046,794,361	4,046,794,361
137	Kab. Bengkulu Tengah	-	-	17,105,493,210	17,105,493,210	-	20,209,368,719	20,209,368,719	20,209,368,719

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
138	Provinsi Lampung								
139	Provinsi Lampung	107,622,334.410	18,521,470,130	2,220,702,716	128,364,507,256	129,552,407,174	22,547,407,125	2,492,682,246	154,592,496,545
140	Kab. Lampung Barat	15,697,561,667	2,645,924,304	309,925,811	18,653,411,782	18,889,449,535	3,221,058,161	333,364,972	22,443,872,668
141	Kab. Lampung Selatan	15,697,561,667	2,645,924,304	308,608,321	18,652,094,292	18,889,449,535	3,221,058,161	332,047,482	22,442,555,178
142	Kab. Lampung Tengah	15,697,561,667	2,645,924,304	314,472,801	18,657,958,772	18,889,449,535	3,221,058,161	337,911,962	22,448,419,658
143	Kab. Lampung Utara	15,697,561,667	2,645,924,304	300,205,121	18,643,691,092	18,889,449,535	3,221,058,161	333,644,282	22,434,151,978
144	Kab. Lampung Timur	71,957,519,379	2,645,924,304	300,205,121	74,903,648,804	85,493,546,502	3,221,058,161	89,035,248,945	
145	Kab. Tanggamus	15,697,561,667	2,645,924,304	4,203,20,619	22,546,696,590	18,889,449,535	3,221,058,161	4,562,193,882	26,672,701,578
146	Kab. Tulang Bawang	15,697,561,667	2,645,924,304	332,279,260	18,675,765,231	18,889,449,535	3,221,058,161	355,718,421	22,466,226,117
147	Kab. Way Kanan	15,697,561,667	2,645,924,304	326,689,537	18,670,175,508	18,889,449,535	3,221,058,161	350,128,698	22,460,636,394
148	Kota Bandar Lampung	15,697,561,667	2,645,924,304	300,205,121	18,643,691,092	18,889,449,535	3,221,058,161	333,644,282	22,434,151,978
149	Kota Metro	15,697,561,667	2,645,924,304	300,205,121	18,643,691,092	18,889,449,535	3,221,058,161	333,644,282	22,434,151,978
150	Kab. Pesawaran	15,697,561,667	2,645,924,304	331,442,186	18,674,927,157	18,889,449,535	3,221,058,161	564,813,793	22,675,321,489
151	Kab. Pesisir Selatan	15,697,561,667	2,645,924,304	327,794,233	18,671,280,016	18,889,449,535	3,221,058,161	351,233,206	22,461,740,902
152	Kab. Mesuji	15,697,561,667	2,645,924,304	951,352,038	19,294,838,009	18,889,449,535	3,221,058,161	1,189,083,505	23,299,591,201
153	Kab. Tulang Bawang Barat	15,697,561,667	2,645,924,304	300,205,121	18,643,691,092	18,889,449,535	3,221,058,161	323,644,282	22,434,151,978
154	Provinsi DKI Jakarta	205,491,529,583	55,564,410,388	-	261,055,939,971	233,534,800,056	67,642,221,375	-	301,177,021,431
155	Provinsi DKI Jakarta								-
156	Provinsi Jawa Barat								
157	Kab. Cilacap	107,787,451,768	48,019,787,105	5,939,880,842	161,747,119,715	147,661,727,774	62,412,901,260	7,648,488,372	217,742,362,406
158	Kab. Bandung	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
159	Kab. Bekasi	31,969,614,356	16,860,046,470	453,147,796	49,282,808,622	41,382,587,188	21,756,850,448	576,556,260	63,715,993,896
160	Kab. Bogor	8,362,808,455	3,798,801,032	9,943,615,745	22,105,225,232	11,452,631,400	4,936,217,151	12,839,318,452	29,228,167,003
161	Kab. Ciamis	8,362,808,455	3,798,801,032	578,479,937	12,740,089,424	11,452,631,400	4,936,217,151	701,888,401	17,090,736,932
162	Kab. Cianjur	8,362,808,455	3,798,801,032	903,988,651	13,065,598,138	11,452,631,400	4,936,217,151	1,520,881,036	17,919,779,587
163	Kab. Cirebon	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
164	Kab. Garut	8,362,808,455	3,798,801,032	589,149,895	12,750,759,382	11,452,631,400	4,936,217,151	965,807,139	17,354,655,690
165	Kab. Indramayu	23,052,127,366	13,502,464,772	453,147,796	37,007,739,934	30,862,557,983	17,213,992,414	576,556,260	48,653,106,657
166	Kab. Karawang	16,618,774,635	20,582,003,617	453,147,796	37,653,926,048	22,489,516,737	26,224,189,089	576,556,260	49,290,271,086
167	Kab. Kuningan	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
168	Kab. Majalengka	8,984,545,617	4,532,707,362	453,147,796	13,970,400,775	12,499,008,878	5,881,304,757	576,556,260	18,956,369,895
169	Kab. Purwakarta	8,362,808,455	3,798,801,032	470,466,596	12,632,106,083	11,452,631,400	4,936,217,151	593,905,060	16,982,753,611
170	Kab. Subang	32,105,007,189	453,147,796	494,172,621	42,541,421,492	13,705,070,652	41,071,143,232	552,204,770,144	
171	Kab. Sukabumi	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	667,581,085	17,056,429,636
172	Kab. Sumedang	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
173	Kab. Tasikmalaya	8,362,808,455	3,798,801,032	2,151,033,760	14,312,633,247	11,452,631,400	4,936,217,151	2,367,512,740	18,756,361,291
174	Kota Bandung	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
175	Kota Bekasi	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
176	Kota Bogor	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
177	Kota Cirebon	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
178	Kota Depok	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
179	Kota Sukabumi	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
180	Kota Tasikmalaya	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
181	Kota Cimahi	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
182	Kota Banjar	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
183	Kab. Bandung Barat	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
184	Provinsi Jawa Tengah	1,198,418,823	348,071,708	914,445,138	-	2,460,935,669	1,660,065,001	452,349,078	3,225,482,893

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
186	Kab. Banting Negera	70,495,223	20,474,806	53,663,238	144,633,267	56,474,412	26,608,769	66,473,823	189,557,004
187	Kab. Banyumas	70,495,223	20,474,806	56,040,998	147,011,027	96,474,412	26,608,769	68,851,583	191,934,764
188	Kab. Batang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
189	Kab. Blora	2,385,934,875	41,977,285	50,892,358	2,478,804,518	3,265,934,525	52,969,681	63,702,943	3,382,507,149
190	Kab.Boyolali	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
191	Kab. Brebes	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
192	Kab. Cilacap	70,495,223	20,474,806	1,723,086,609	1,814,056,638	96,474,412	26,608,769	2,159,509,229	2,282,592,410
193	Kab. Demak	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
194	Kab. Grobogan	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
195	Kab. Jepara	70,495,223	20,474,806	98,551,425	189,491,454	96,474,412	26,608,769	111,332,010	234,445,191
196	Kab. Karanganyar	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
197	Kab. Kebumen	70,495,223	20,474,806	69,920,089	160,920,118	96,474,412	26,608,769	82,760,674	205,843,855
198	Kab. Kendal	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
199	Kab. Klatten	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
200	Kab. Kudus	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
201	Kab. Magelang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
202	Kab. Pati	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
203	Kab. Pekalongan	70,495,223	20,474,806	54,038,438	145,008,467	96,474,412	26,608,769	66,849,023	189,932,204
204	Kab. Pemalang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
205	Kab. Purbalingga	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
206	Kab. Purworejo	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
207	Kab. Rembang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
208	Kab. Semarang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
209	Kab. Slregen	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
210	Kab. Sukoharjo	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
211	Kab. Tegal	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
212	Kab. Temanggung	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
213	Kab. Wonogiri	70,495,223	20,474,806	188,559,313	279,529,342	96,474,412	26,608,769	203,882,067	326,965,248
214	Kab. Wonosobo	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
215	Kota Magelang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
216	Kota Pekalongan	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
217	Kota Salatiga	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
218	Kota Semarang	81,397,992	674,640,937	50,892,358	806,931,287	110,669,887	878,337,244	1,052,710,074	1,052,710,074
219	Kota Surakarta	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
220	Kota Tegal	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124
221	Provinsi DI Yogyakarta				-			-	-
222	Provinsi DI Yogyakarta			1,731,600	1,731,600			1,731,600	1,731,600
223	Kab. Kulon Progo			6,926,400	6,926,400			6,926,400	6,926,400
224	Provinsi Jawa Timur	251,405,797,372	48,507,240,272	206,830,038	300,119,949,682	325,313,532,311	55,005,520,279	231,501,936	-
225	Provinsi Jawa Timur	25,337,816,812	4,129,358,520	4,724,552	29,471,899,884	28,168,738,708	5,425,094,736	4,724,552	33,598,557,996
226	Kab. Bangkalan	13,548,469,186	2,559,983,971	85,732,717	16,194,185,874	17,541,641,968	3,011,348,213	103,161,564	20,656,151,745
227	Kab. Banyuwangi	13,548,469,186	2,559,983,971	46,109,835	16,154,156,2,992	17,541,641,968	3,011,348,213	46,113,267	20,599,103,448
228	Kab. Blitar	419,194,058,939	2,813,581,600	4,724,552	422,012,375,091	551,138,001,921	3,408,738,928	554,551,465,401	554,551,465,401
229	Kab. Bojonegoro	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
230	Kab. Bondowoso	29,389,712,595	9,350,277,020	4,724,552	38,944,714,167	40,169,082,848	11,552,085,360	51,725,892,760	51,725,892,760
231	Kab. Gresik	13,548,469,186	2,559,983,971	26,633,907	16,135,087,064	17,541,641,968	3,011,348,213	26,633,907	20,579,624,088
232	Kab. Jember	13,548,469,186	2,559,983,971	51,684,332	16,160,137,489	17,541,641,968	3,011,348,213	51,684,332	20,604,674,53

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
234	Kab. Kediri	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
235	Kab. Lamongan	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
236	Kab. Lumajang	13,548,469,186	2,559,983,971	154,463,307	16,262,916,464	17,541,641,968	3,011,348,213	154,463,307	20,707,453,488
237	Kab. Madiun	13,548,469,186	2,559,983,971	5,844,552	16,114,297,709	17,541,641,968	3,011,348,213	5,844,552	20,558,834,733
238	Kab. Magetan	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
239	Kab. Malang	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
240	Kab. Mojokerto	13,548,469,186	2,559,983,971	4,724,552	16,115,237,319	17,541,641,968	3,011,348,213	4,724,552	20,559,774,343
241	Kab. Nganjuk	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
242	Kab. Ngawi	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
243	Kab. Pacitan	13,548,469,186	2,559,983,971	62,327,328	16,170,780,485	17,541,641,968	3,011,348,213	87,372,680	20,640,362,861
244	Kab. Pamekasan	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
245	Kab. Pasuruan	13,548,469,186	2,559,983,971	26,820,332	16,135,273,489	17,541,641,968	3,011,348,213	26,820,332	20,579,810,513
246	Kab. Ponorogo	13,548,469,186	2,559,983,971	5,620,552	16,114,073,709	17,541,641,968	3,011,348,213	5,620,552	20,558,610,733
247	Kab. Probolinggo	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
248	Kab. Sampang	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
249	Kab. Sidoarjo	13,559,540,469	2,559,983,971	4,724,552	16,124,248,992	17,522,713,251	3,011,348,213	4,724,552	20,568,786,016
250	Kab. Situbondo	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
251	Kab. Sumenep	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	18,580,854,684	5,672,276,448	334,758,237	24,257,855,684
252	Kab. Trenggalek	13,548,469,186	2,559,983,971	334,758,237	16,443,211,394	17,541,641,968	3,011,348,213	334,758,237	20,887,748,418
253	Kab. Tuban	17,195,157,77	2,559,983,971	4,724,552	19,759,904,100	26,036,006,943	3,011,348,213	4,724,552	29,052,079,708
254	Kab. Tulungagung	13,548,469,186	2,559,983,971	9,060,334	16,117,513,491	17,541,641,968	3,011,348,213	9,063,766	20,562,053,947
255	Kota Blitar	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
256	Kota Kediri	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
257	Kota Madiun	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
258	Kota Malang	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
259	Kota Mojokerto	13,548,469,186	2,559,983,971	7,161,077	16,115,649,234	17,541,641,968	3,011,348,213	7,196,077	20,560,186,258
260	Kota Pasuruan	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
261	Kota Probolinggo	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
262	Kota Surabaya	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
263	Kota Batu	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
264	Provinsi Kalimantan Barat				14,820,704,706				-
265	Provinsi Kalimantan Barat						21,369,936,030		21,369,936,030
266	Kab. Bengkayang						2,944,171,744		2,944,171,744
267	Kab. Landak						4,741,467,041		4,741,467,041
268	Kab. Kapuas Hulu						2,957,052,280		2,957,052,280
269	Kab. Ketapang						36,236,903,948		36,236,903,948
270	Kab. Pontianak						3,493,269,877		3,493,269,877
271	Kab. Sambas						2,813,431,982		2,813,431,982
272	Kab. Sanggau						11,471,012,953		11,471,012,953
273	Kab. Sintang						3,387,840,555		3,387,840,555
274	Kota Pontianak						2,717,575,262		2,717,575,262
275	Kota Singkawang						2,795,014,877		2,795,014,877
276	Kab. Sekadau						2,730,358,622		2,730,358,622
277	Kab. Melawi						2,889,698,373		2,889,698,373
278	Kab. Kayong Utara						3,450,797,407		3,450,797,407
279	Kab. Kubu Raya						2,929,389,326		2,929,389,326
280	Provinsi Kalimantan Tengah						-		-
281	Provinsi Kalimantan Tengah				78,294,263,393		93,838,979,151		93,838,979,151

NO.	AREA NAME	CEILING			REALISATION				
		Oil	Natural Gas	GENERAL MINING	Total	Oil	Natural Gas	GENERAL MINING	Total
282	Kab. Barito Selatan			18,254,821,861	18,254,821,861			20,562,628,593	20,562,628,593
283	Kab. Barito Utara			35,281,433,103	35,281,433,103			44,716,645,435	44,716,645,435
284	Kab. Kapuas			52,882,005,544	52,882,005,544			67,374,745,667	67,374,745,667
285	Kab. Kotawaringin Barat			11,491,401,400	11,491,401,400			13,761,433,433	13,761,433,433
286	Kab. Kotawaringin Timur			12,228,805,490	12,228,805,490			14,946,127,676	14,946,127,676
287	Kota Palangkaraya			11,471,278,663	11,471,278,663			13,741,310,696	13,741,310,696
288	Kab. Katingan			12,513,332,527	12,513,332,527			14,971,149,876	14,971,149,876
289	Kab. Seuwuan			11,477,142,021	11,477,142,021			13,747,174,054	13,747,174,054
290	Kab. Sukamara								
291	Kab. Lamandau			11,747,078,184	11,747,078,184			14,017,110,217	14,017,110,217
292	Kab. Gunung Mas			14,269,032,951	14,269,032,951			16,539,044,984	16,539,044,984
293	Kab. Pulang Pisau			12,710,810,704	12,710,810,704			14,985,962,737	14,985,962,737
294	Kab. Murung Raya			11,374,765,364	11,374,765,364			13,644,797,397	13,644,797,397
295	Kab. Barito Timur			65,445,034,160	65,445,034,160			73,695,354,286	73,695,354,286
296	Provinsi Kalimantan Selatan			32,044,031,532	32,044,031,532			38,666,321,469	38,666,321,469
297	Provinsi Kalimantan Selatan			7,194,926,679	536,841,017,234	544,035,943,913	9,240,552,831	633,109,157,052	633,109,157,052
298	Kab. Banjar			1,199,154,446	174,628,034,695	175,827,249,141	1,540,092,138	203,374,574,649	203,374,574,649
299	Kab. Barito Kuala			1,199,154,446	89,056,459,748	90,255,614,194	1,540,092,138	103,553,327,832	105,093,419,970
300	Kab. Hulu Sungai Selatan			1,199,154,446	109,353,680,054	110,552,834,500	1,540,092,138	126,968,661,195	
301	Kab. Hulu Sungai Tengah			1,199,154,446	89,091,617,007	90,290,771,453	1,540,092,138	105,128,571,229	
302	Kab. Hulu Sungai Utara			1,199,154,446	89,053,099,748	90,252,254,194	1,540,092,138	103,549,967,832	105,090,059,970
303	Kab. Kotabaru			1,199,154,446	169,497,195,565	170,696,350,011	1,540,092,138	209,740,166,561	211,280,258,699
304	Kab. Tabalong			13,897,881,132	295,853,101,701	309,750,982,833	17,831,100,101	310,349,969,785	328,181,069,886
305	Kab. Tanah Laut			1,199,154,446	267,191,815,422	268,390,999,868	1,540,092,138	351,643,727,659	353,183,819,797
306	Kab. Tapin			1,199,154,446	169,960,831,921	171,159,986,367	1,540,092,138	198,540,382,781	200,080,474,919
307	Kota Banjarbaru			1,199,154,446	89,111,768,209	90,310,922,655	1,540,092,138	103,608,636,293	105,148,728,431
308	Kota Banjarmasin			1,199,154,446	89,053,099,748	90,252,254,194	1,540,092,138	103,549,967,832	105,090,059,970
309	Kab. Balangan			1,691,126,674	250,694,647,796	252,385,774,470	2,190,097,702	265,191,515,880	267,381,513,582
310	Kab. Tanah Bumbu			1,199,154,446	264,900,701,227	266,099,855,673	1,540,092,138	314,963,947,798	316,504,939,936
311	Provinsi Kalimantan Timur				-	-	-	-	-
312	Provinsi Kalimantan Timur			821,891,067,227	2,490,477,743,278	966,983,824,851	4,279,352,635,356	1,023,864,698,482	3,039,729,827,566
313	Kab. Berau			121,394,303,911	367,184,767,382	218,477,643,925	707,056,715,218	151,166,075,458	244,271,544,166
314	Kab. Bulungan			160,067,366,020	670,067,366,020	670,649,751,240	180,852,751,240	448,670,240,355	194,022,035,767
315	Kab. Kutai Kartanegara			687,184,253,175	2,230,514,734,261	689,137,580,218	3,906,896,546,331	843,371,498,704	945,696,057,011
316	Kab. Kutai Barat			121,394,303,911	367,184,767,382	381,762,907,978	870,341,979,271	151,166,075,458	448,271,544,166
317	Kab. Kutai Timur			127,761,241,298	367,184,767,382	730,788,827,064	1,225,734,880,744	159,415,242,048	448,271,544,166
318	Kab. Malinau			121,394,303,911	367,184,767,382	173,708,070,151	662,287,141,444	151,166,075,458	448,271,544,166
319	Kab. Nunukan			129,496,608,678	367,184,767,382	187,005,574,505	683,686,950,565	161,050,143,280	448,271,544,166
320	Kab. Paser			121,394,303,911	367,184,767,382	365,480,142,239	854,059,213,532	151,166,075,458	448,271,544,166
321	Kota Balikpapan			121,394,303,911	367,184,767,382	636,384,768,196	147,805,696,903	151,166,075,458	448,271,544,166
322	Kota Bontang			133,646,382,785	399,230,827,080	148,006,520,693	168,083,730,558	168,016,470,217	485,513,093,221
323	Kota Samarinda			127,948,353,935	371,526,956,184	215,746,753,101	715,222,073,220	157,831,132,408	453,606,310,992
324	Kota Tarakan			158,265,974,155	368,814,377,923	147,602,661,540	674,683,013,618	195,527,697,144	449,878,413,968
325	Kab. Perajam Paser Utara			159,360,492,815	381,304,682,014	150,560,396,702	691,125,551,531	199,469,001,762	465,368,707,988
326	Kab. Tana Tidung			121,739,787,522	367,184,767,382	152,213,394,976	641,137,949,880	151,556,892,717	448,271,544,166
327	Provinsi Sulawesi Utara								
328	Provinsi Sulawesi Utara								
329	Kab. Bolaang Mongondow								

NO.	AREA NAME	CEILING			REALISATION				
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
330	Kab. Minahasa		729,566,949		729,566,949			729,566,949	729,566,949
331	Kab. Kepulauan Sangihe		805,379,736		805,379,736			805,379,736	805,379,736
332	Kota Bitung		1,576,717,149		1,576,717,149			1,576,717,149	1,576,717,149
333	Kota Manado		739,834,301		739,834,301			739,834,301	739,834,301
334	Kab. Kepulauan Talaud		739,566,949		739,566,949			739,566,949	739,566,949
335	Kab. Minahasa Selatan		1,001,071,232		1,001,071,232			1,001,071,232	1,001,071,232
336	Kota Tomohon		739,566,949		739,566,949			739,566,949	739,566,949
337	Kab. Minahasa Utara		8,611,613,619		8,611,613,619			8,611,613,619	8,611,613,619
338	Kab. Kepulauan Siau Tagulandang Biau		739,566,949		739,566,949			739,566,949	739,566,949
339	Kota Kotamobagu		739,566,949		739,566,949			739,566,949	739,566,949
340	Kab. Bolaang Mongondow Utara		903,225,973		903,225,973			908,219,620	908,219,620
341	Kab. Minahasa Tenggara		797,789,818		797,789,818			797,789,818	797,789,818
342	Kab. Bolaang Mongondow Timur		2,684,625,080		2,684,625,080			2,684,625,080	2,684,625,080
343	Kab. Bolaang Mongondow Selatan		1,095,249,780		1,095,249,780			1,095,249,780	1,095,249,780
344	Provinsi Sulawesi Tengah		-		-			-	-
345	Provinsi Sulawesi Tengah	890,562,852	11,360,208,816	12,250,771,668	7,589,238,680	12,032,007,228	19,621,245,908		
346	Kab. Banggai	178,111,929	5,167,199,740	5,345,311,669	1,517,847,699	5,259,483,181	6,777,330,880		
347	Kab. Banggai Kepulauan		2,026,033,232	2,204,125,161	1,517,847,699	2,110,885,879	3,628,733,578		
348	Kab. Buol	178,111,929	2,108,814,462	2,278,926,391	1,517,847,699	2,114,520,780	3,732,368,479		
349	Kab. Tolitoli	178,111,929	2,327,143,180	2,505,255,109	1,517,847,699	2,467,506,469	3,985,354,168		
350	Kab. Donggala		2,260,570,159	2,438,682,088	1,517,847,699	2,345,442,806	3,863,290,505		
351	Kab. Morowali	1,781,126,104	20,532,795,176	22,313,921,280	15,178,477,382	21,740,245,148	36,118,722,530		
352	Kab. Poso	178,111,929	2,160,429,648	2,338,541,577	1,517,847,699	2,245,302,295	3,763,149,994		
353	Kota Palu	178,111,929	2,101,687,932	2,279,799,861	1,517,847,699	2,188,651,235	3,706,198,934		
354	Kab. Parigi Moutong		2,359,968,303	2,538,080,232	1,517,847,699	2,444,840,950	3,962,588,649		
355	Kab. Tojo Una Una	178,111,929	2,442,050,847	2,620,162,776	1,517,847,699	2,000,264,281	4,518,111,980		
356	Kab. Sigi	178,111,929	2,039,477,977	2,217,589,906	1,517,847,699	2,124,356,624	3,642,198,333		
357	Provinsi Sulawesi Selatan		-				-		
358	Provinsi Sulawesi Selatan	7,831,449	472,902,558	8,841,195,625	9,322,699,632	7,881,449	472,902,558	8,896,048,613	9,376,832,620
359	Kab. Bantaeng	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
360	Kab. Barru	685,012	41,121,578	735,522,608	777,329,198	685,012	41,121,578	780,823,797	
361	Kab. Bone	685,012	41,121,578	781,820,473	823,627,063	685,012	41,121,578	827,121,662	
362	Kab. Bulukumba	685,012	41,121,578	769,937,198	685,012	41,121,578	785,315,072		
363	Kab. Enrekang	685,012	41,121,578	738,555,650	780,362,240	685,012	41,121,578	742,050,249	783,856,839
364	Kab. Gowa	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
365	Kab. Jeneponto	685,012	41,121,578	729,336,148	771,142,738	685,012	41,121,578	732,830,747	774,637,337
366	Kab. Luwu	685,012	41,121,578	886,206,726	928,013,316	685,012	41,121,578	889,701,325	931,507,915
367	Kab. Luwu Utara	685,012	41,121,578	908,622,744	950,459,334	685,012	41,121,578	912,147,343	953,953,933
368	Kab. Maros	685,012	41,121,578	746,511,943	788,318,533	685,012	41,121,578	750,006,542	791,813,132
369	Kab. Pangkajene Kepulauan	685,012	41,121,578	780,397,172	822,203,762	685,012	41,121,578	783,891,771	825,598,361
370	Kota Palopo		41,121,578	811,997,993	853,804,583	685,012	41,121,578	815,492,592	857,299,182
371	Kab. Luwu Timur	685,012	41,121,578	18,065,892,958	18,107,699,548	685,012	41,121,578	18,125,167,937	18,166,974,527
372	Kab. Pinrang	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
373	Kab. Sinjai	685,012	41,121,578	731,259,643	773,066,233	685,012	41,121,578	734,754,242	776,560,832
374	Kab. Kepulauan Selayar		751,042,608						
375	Kab. Sidemreng Rappang	685,012	41,121,578	755,549,538	797,356,128	685,012	41,121,578	754,537,207	796,343,797
376	Kab. Soppeng	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	700,850,727	800,850,727
377	Kab. Soppeng								773,431,797

NO.	AREA NAME	CEILING			REALISATION				
		Oil	NATURAL GAS	GENERAL MINING	TOTAL	Oil	NATURAL GAS	GENERAL MINING	TOTAL
377	Kab. Takalar	685,012	41,121,578	731,570,233	773,376,823	685,012	41,121,578	731,570,233	773,064,832
378	Kab. Tana Toraja	685,012	41,121,578	814,512,168	856,327,758	685,012	41,121,578	814,512,168	859,822,357
379	Kab. Wajo	15,763,298	945,805,117	730,049,203	1,691,617,618	15,763,298	945,805,117	733,543,802	1,695,112,217
380	Kota Parepare	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
381	Kota Makassar	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
382	Kab. Toraja Utara	685,012	41,121,578	764,246,487	806,053,077	685,012	41,121,578	806,053,077	844,622,274
383	Provinsi Sulawesi Tenggara				-				-
384	Provinsi Sulawesi Tenggara				39,860,808,387				58,412,478,995
385	Kab. Buton			10,434,212,884	10,434,212,884				13,753,174,265
386	Kab. Konawe			9,407,132,476	9,407,132,476				12,726,093,857
387	Kab. Kolaka			37,783,299,332	37,783,299,332				51,005,730,716
388	Kab. Muna			6,933,926,305	6,933,926,305				10,327,510,294
389	Kota Kendari			6,932,582,305	6,932,582,305				10,251,543,686
390	Kota Bau-bau			6,989,021,293	6,989,021,293				10,307,982,674
391	Kab. Konawe Selatan			14,671,289,553	14,671,289,553				26,090,309,938
392	Kab. Bombana			16,721,128,911	16,721,128,911				25,264,581,983
393	Kab. Wakatobi			6,932,582,305	6,932,582,305				10,251,543,686
394	Kab. Kolaka Utara			14,738,141,993	14,738,141,993				19,781,557,839
395	Kab. Konawe Utara			20,882,716,730	20,882,716,730				33,552,282,189
396	Kab. Buton Utara			7,018,543,454	7,018,543,454				10,337,504,835
397	Provinsi Nusa Tenggara Barat				-				-
398	Provinsi Nusa Tenggara Barat			12,653,024,386	12,653,024,386				12,930,050,626
399	Kab. Bima			3,245,097,281	3,245,097,281				3,288,620,481
400	Kab. Dompu			2,711,948,998	2,711,948,998				2,819,460,305
401	Kab. Lombok Barat			2,648,662,408	2,648,662,408				2,806,875,433
402	Kab. Lombok Tengah			2,625,067,178	2,625,067,178				2,625,067,178
403	Kab. Lombok Timur			2,632,477,528	2,632,477,528				2,632,477,528
404	Kab. Sumbawa			4,195,360,217	4,195,360,217				4,994,267,647
405	Kota Mataram			2,622,992,728	2,622,992,728				2,622,992,728
406	Kota Bima			2,622,992,728	2,622,992,728				2,622,992,728
407	Kab. Sumbawa Barat			24,686,580,199	24,686,580,199				24,686,580,199
408	Kab. Lombok Utara			2,622,992,728	2,622,992,728				2,622,992,728
409	Provinsi Nusa Tenggara Timur			-	-				-
410	Provinsi Nusa Tenggara Timur			556,270,370	556,270,370				601,755,974
411	Kab. Alor			151,541,496	151,541,496				210,589,485
412	Kab. Belu			495,436,184	495,436,184				495,615,991
413	Kab. Ende			43,966,136	43,966,136				44,145,943
414	Kab. Flores Timur			29,045,496	29,045,496				29,225,303
415	Kab. Kupang			52,407,171	52,407,171				52,586,978
416	Kab. Lembata			29,045,496	29,045,496				29,225,303
417	Kab. Manggarai			41,863,896	41,863,896				42,043,703
418	Kab. Ngada			29,045,496	29,045,496				29,225,303
419	Kab. Sikka			29,045,496	29,045,496				29,225,303
420	Kab. Sumba Barat			29,045,496	29,045,496				29,225,303
421	Kab. Sumba Timur			29,045,496	29,045,496				29,225,303
422	Kab. Timor Tengah Selatan			437,720,511	437,720,511				437,900,318
423	Kab. Timor Tengah Utara			378,469,841	378,469,841				483,305,156
424	Kota Kupang			29,045,496	29,045,496				29,225,303

NO.	AREA NAME	CEILING			REALISATION				
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
425	Kab. Rote Ndao		46,747,306	46,747,306				46,927,113	46,927,113
426	Kab. Manggarai Barat		61,272,376	61,272,376				61,452,183	61,452,183
427	Kab. Nagekeo		29,045,496	29,045,496				29,225,303	29,225,303
428	Kab. Sumba Barat Daya		29,045,496	29,045,496				29,225,303	29,225,303
429	Kab. Sumba Tengah		173,002,296	173,002,296				173,182,103	173,182,103
430	Kab. Manggarai Timur		134,028,715	134,028,715				141,717,450	141,717,450
431	Kab. Sabu Raijua		29,045,496	29,045,496				29,225,303	29,225,303
432	Provinsi Maluku		-	-				-	-
433	Provinsi Maluku	328,539,771	3,907,283,128	4,235,822,899	419,568,888		3,981,892,008	4,401,460,896	4,401,460,896
434	Kab. Maluku Tenggara Barat	65,707,951	918,816,384	984,524,335	83,913,775		918,816,384	1,002,730,159	1,002,730,159
435	Kab. Maluku Tengah	65,707,951	776,166,320	841,874,271	83,913,775		776,166,320	860,080,095	860,080,095
436	Kab. Maluku Tenggara	65,707,951	766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
437	Kab. Buru	65,707,951	766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
438	Kota Ambon	65,707,951	766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
439	Kab. Seram Bagian Barat	65,707,951	787,437,440	853,145,391	83,913,775		787,437,440	871,671,215	871,671,215
440	Kab. Seram Bagian Timur	65,707,954	771,134,656	1,428,214,200	839,137,778		771,134,656	1,610,272,434	1,610,272,434
441	Kab. Kepulauan Aru	65,707,951	766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
442	Kota Tual	65,707,951	766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
443	Kab. Maluku Barat Daya	65,707,951	7,783,208,024	7,848,915,975	83,913,775		7,862,125,464	7,946,939,239	7,946,939,239
444	Kab. Buru Selatan	65,707,951	770,334,560	836,022,511	83,913,775		989,512,640	1,073,426,415	1,073,426,415
445	Provinsi Papua		-					-	-
446	Provinsi Papua		116,250,600,336	116,250,600,336			117,135,237,626	117,135,237,626	117,135,237,626
447	Kab. Biak Numfor		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
448	Kab. Jayapura		8,271,084,403	8,271,084,403			8,271,084,403	8,271,084,403	8,271,084,403
449	Kab. Jayawijaya		8,293,755,545	8,293,755,545			8,293,755,545	8,293,755,545	8,293,755,545
450	Kab. Merauke		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
451	Kab. Mimika		231,670,484,463	231,670,484,463			231,670,484,463	231,670,484,463	231,670,484,463
452	Kab. Nabire		8,601,634,258	8,601,634,258			8,601,634,258	8,601,634,258	8,601,634,258
453	Kab. Paniai		8,949,333,697	8,949,333,697			8,917,735,473	9,917,735,473	9,917,735,473
454	Kab. Puncak Jaya		8,328,627,532	8,328,627,532			8,328,627,532	8,328,627,532	8,328,627,532
455	Kab. Kepulauan Yapen		8,255,043,763	8,255,043,763			8,255,043,763	8,255,043,763	8,255,043,763
456	Kota Jayapura		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
457	Kab. Sami		8,623,364,121	8,623,364,121			8,740,025,335	8,740,025,335	8,740,025,335
458	Kab. Keerom		8,444,230,732	8,444,230,732			8,444,230,732	8,444,230,732	8,444,230,732
459	Kab. Yahukimo		8,317,134,419	8,317,134,419			8,317,134,419	8,317,134,419	8,317,134,419
460	Kab. Pegunungan Bintang		8,359,419,885	8,359,419,885			10,777,538,233	10,777,538,233	10,777,538,233
461	Kab. Tolikara		8,311,010,885	8,311,010,885			8,311,010,885	8,311,010,885	8,311,010,885
462	Kab. Boven Digoel		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
463	Kab. Mappi		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
464	Kab. Asmat		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
465	Kab. Waropen		8,515,823,343	8,515,823,343			8,515,823,343	8,515,823,343	8,515,823,343
466	Kab. Supiori		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
467	Kab. Mambaromo Raya		8,604,199,396	8,604,199,396			8,604,199,396	8,604,199,396	8,604,199,396
468	Kab. Mambaromo Tengah		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
469	Kab. Yalimo		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
470	Kab. Lanny Jaya		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
471	Kab. Nduga		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
472	Kab. Dogiyai		8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843

NO.	AREA NAME	CEILING			REALISATION				
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
473	Kab. Puncak		8,238,253,843	8,238,253,843	8,238,253,843		8,238,253,843		8,238,253,843
474	Kab. Intan Jaya		8,238,253,843	8,238,253,843	8,238,253,843		8,238,253,843		8,238,253,843
475	Kab. Deli		8,238,253,843	8,238,253,843	8,238,253,843		8,238,253,843		8,238,253,843
476	Provinsi Maluku Utara		-	-	-		-	-	-
477	Provinsi Maluku Utara	37,719,716,634	37,719,716,634		47,044,756,272	47,044,756,272		47,044,756,272	47,044,756,272
478	Kab. Halmahera Tengah	11,761,292,567	11,761,292,567		15,263,620,137	15,263,620,137		15,263,620,137	15,263,620,137
479	Kota Ternate	9,162,932,531	9,162,932,531		11,173,352,230	11,173,352,230		11,173,352,230	11,173,352,230
480	Kab. Halmahera Barat	9,190,860,851	9,190,860,851		11,201,280,550	11,201,280,550		11,201,280,550	11,201,280,550
481	Kab. Halmahera Timur								
482	Kab. Halmahera Selatan	44,628,983,022	44,628,983,022		55,130,255,521	55,130,255,521		55,130,255,521	55,130,255,521
483	Kab. Halmahera Utara	29,966,097,489	29,966,097,489		35,478,631,758	35,478,631,758		35,478,631,758	35,478,631,758
484	Kab. Kepulauan Sula	18,702,918,339	18,702,918,339		22,827,946,097	22,827,946,097		22,827,946,097	22,827,946,097
485	Kota Tidore Kepulauan	9,417,267,451	9,417,267,451		14,785,162,647	14,785,162,647		14,785,162,647	14,785,162,647
486	Kab. Pulau Morotai	9,170,100,531	9,170,100,531		11,180,520,230	11,180,520,230		11,180,520,230	11,180,520,230
487	Provinsi Banten	9,176,257,171	9,176,257,171		11,186,676,870	11,186,676,870		11,186,676,870	11,186,676,870
488	Provinsi Banten	-	-		-	-		-	-
489	Kab. Lebak	2,474,607,050	2,474,607,050		3,695,803,519	3,695,803,519		3,695,803,519	3,695,803,519
490	Kab. Pandeglang	890,544,922	890,544,922		1,233,838,973	1,233,838,973		1,233,838,973	1,233,838,973
491	Kab. Serang	4,856,510,162	4,856,510,162		7,330,952,564	7,330,952,564		7,330,952,564	7,330,952,564
492	Kab. Tangerang	693,146,186	693,146,186		1,036,403,757	1,036,403,757		1,036,403,757	1,036,403,757
493	Kota Cilegon	693,146,186	693,146,186		1,036,403,757	1,036,403,757		1,036,403,757	1,036,403,757
494	Kota Tangerang	693,146,186	693,146,186		1,036,403,757	1,036,403,757		1,036,403,757	1,036,403,757
495	Kota Serang	693,146,186	693,146,186		1,036,403,757	1,036,403,757		1,036,403,757	1,036,403,757
496	Kota Tangerang Selatan	693,146,186	693,146,186		1,036,403,757	1,036,403,757		1,036,403,757	1,036,403,757
497	Provinsi Bangka Belitung	-	-		-	-		-	-
498	Provinsi Bangka Belitung	7,853,087,289	7,853,087,289		83,919,690,238	83,919,690,238		83,919,690,238	83,919,690,238
499	Kab. Bangka	2,241,569,263	2,241,569,263		71,097,900,012	73,339,559,275		72,427,128,261	75,018,802,600
500	Kab. Belitung	2,241,569,263	2,241,569,263		33,009,951,063	35,251,520,326		33,329,908,361	35,921,582,739
501	Kota Pangkal Pinang	2,241,569,263	2,241,569,263		24,162,260,058	26,403,829,324		24,457,956,082	27,049,630,460
502	Kab. Bangka Selatan	2,241,569,263	2,241,569,263		38,171,819,084	40,413,388,347		39,069,312,169	41,660,396,547
503	Kab. Bangka Tengah	2,241,569,263	2,241,569,263		38,171,969,235	40,413,538,498		39,412,681,241	42,004,355,619
504	Kab. Bangka Barat	2,241,569,263	2,241,569,263		56,398,582,111	58,638,151,374		57,180,479,869	59,772,154,247
505	Kab. Belitung Timur	2,241,569,263	2,241,569,263		35,612,013,318	37,853,582,581		35,785,188,736	38,276,863,114
506	Provinsi Gorontalo	-	-		-	-		-	-
507	Provinsi Gorontalo	83,601,198	83,601,198		6,272,000	6,272,000		6,272,000	6,272,000
508	Kab. Boalemo	24,362,176	24,362,176		4,032,000	4,032,000		4,032,000	4,032,000
509	Kab. Gorontalo								
510	Kota Gorontalo								
511	Kab. Pohuwato	72,700,856	72,700,856		199,735,910	199,735,910		199,735,910	199,735,910
512	Kab. Bone Bolango	59,679,907	59,679,907						
513	Kab. Gorontalo Utara								
514	Provinsi Kepulauan Riau								
515	Provinsi Kepulauan Riau	299,164,776,670	463,646,441,318	24,018,832,942	786,830,110,930	385,158,918,211	609,157,981,295	27,113,618,412	1,021,440,517,938
516	Kab. Natuna	327,553,787,190	7,394,007,840	736,314,739,340	507,193,605,010	430,179,055,817	8,364,240,534	945,736,901,361	945,736,901,361
517	Kab. Kepulauan Anambas	241,362,189,652	7,394,007,840	510,389,939,434	331,586,036,275	316,940,902,462	8,364,240,534	656,891,179,271	656,891,179,271
518	Kab. Karimun	140,588,659,189	17,451,078,253	256,868,078,253	126,710,539,419	184,829,723,546	20,399,133,107	331,939,396,072	331,939,396,072
519	Kota Batam	98,728,339,178	140,588,659,189	7,394,007,840	246,811,006,207	126,710,539,419	184,829,723,546	319,904,503,499	319,904,503,499
520	Kota Tanjung Pinang	98,728,339,178	140,588,659,189	12,219,028,411	251,636,016,773	126,710,539,419	184,829,723,546	13,374,170,424	13,374,170,424

NO.	AREA NAME	CEILING			REALISATION				
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
521	Kab. Lingga	98,728,339,178	140,988,659,189	11,264,391,314	250,681,387,681	126,710,539,419	184,819,723,546	12,331,732,714	323,871,396,679
522	Kab. Bintan	98,728,339,178	140,988,659,189	24,353,240,937	263,770,239,304	126,710,539,419	184,819,723,546	26,340,462,404	337,880,775,369
523	Provinsi Papua Barat			-					-
524	Provinsi Papua Barat	262,529,385,078	12,784,158,287	1,344,966,025	276,658,509,390	877,314,232,512	143,503,312,588	1,637,552,466	1,022,455,997,566
525	Kab. Fakfak	2,715,820,949	333,499,781	173,069,120	3,222,389,850	9,075,664,458	3,743,564,676	223,505,549	13,042,734,683
526	Kab. Manokwari	2,715,820,949	333,499,781	243,469,970	3,292,790,700	9,075,664,458	3,743,564,676	293,906,399	13,113,135,533
527	Kab. Sorong	26,371,938,364	333,499,781	231,400,163	26,936,838,303	83,653,232,096	5,834,820,598	281,836,592	89,769,889,286
528	Kota Sorong	2,715,820,949	333,499,781	164,921,120	3,214,241,850	9,075,664,458	3,743,564,676	215,357,549	13,034,586,683
529	Kab. Raja Ampat	3,394,566,149	333,499,781	2,191,287,131	5,919,353,061	9,114,218,619	3,743,564,676	2,695,651,427	15,553,434,722
530	Kab. Sorong Selatan	2,715,820,949	333,499,781	211,829,380	3,261,150,110	9,075,664,458	3,743,564,676	262,265,809	13,081,494,943
531	Kab. Teluk Bintuni	2,297,417,777	3,334,997,814	1,452,052,988	7,084,468,579	15,179,004,723	35,344,390,840	1,664,106,593	52,187,502,156
532	Kab. Teluk Wondama	2,715,820,949	333,499,781	164,921,120	3,214,241,850	9,075,664,458	3,743,564,676	215,357,549	13,034,586,683
533	Kab. Kaimana	2,715,820,949	333,499,781	309,238,637	3,358,559,367	9,075,664,458	3,743,564,676	359,675,066	13,178,304,200
534	Kab. Maybrat	2,715,820,949	333,499,781	164,921,120	3,214,241,850	9,075,664,458	3,743,564,676	215,357,549	13,034,586,683
535	Kab. Tambrauw	2,715,820,949	333,499,781	164,921,120	3,214,241,850	9,075,664,458	3,743,564,676	215,357,549	13,034,586,683
536	Provinsi Sulawesi Barat			-					-
537	Provinsi Sulawesi Barat		109,949,392	109,949,392				114,517,392	114,517,392
538	Kab. Majene		3,617,198	3,617,198				3,617,198	3,617,198
539	Kab. Mamuju		402,506,363	402,506,363				402,506,363	402,506,363
540	Kab. Polewali Mandar		3,617,198	3,617,198				21,889,198	21,889,198
541	Kab. Mamasa		26,439,612	26,439,612				26,439,612	26,439,612
542	Kab. Mamuju Utara		5,837,198	5,837,198				5,837,198	5,837,198
	Total	20,485,619,349,391	16,191,098,431,016	10,514,294,614,292	47,191,012,394,699	26,486,848,277,903	20,573,936,010,569	12,508,310,884,854	59,569,155,173,326

Remarks:

Provinsi = Province
 Kab./Kabupaten = District
 Kota/Kotamadya = Municipality

ETI INDONESIA REPORT FORM
CALENDAR YEAR 2013
REVENUE SHARING FUND OF NATURAL RESOURCES REALISATION TRANSFER REPORT

NO.	AREA NAME	CEILING			REALISATION			TOTAL
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	Oil	NATURAL GAS	
1	Provinsi Aceh	558,657,059.544	396,425,773,595	2,359,107,703	957,441,940,842	558,657,059,544	396,301,587,255	1,686,276,697
2	Provinsi Aceh	2,626,914,073	4,700,700,872	2,082,065,719	9,409,680,664	2,626,914,073	4,699,228,307	8,255,196,947
3	Kab. Aceh Barat	2,626,914,073	4,700,700,872	651,734,091	7,919,349,036	2,626,914,073	4,699,228,307	7,954,649,807
4	Kab. Aceh Besar	2,626,914,073	4,700,700,872	342,847,262	7,670,462,207	2,626,914,073	4,699,228,307	7,649,233,418
5	Kab. Aceh Selatan	2,626,914,073	4,700,700,872	428,239,259	7,755,856,204	2,626,914,073	4,699,228,307	7,380,910,390
6	Kab. Aceh Singkil	2,626,914,073	4,700,700,872	2,139,352,947	9,466,967,892	2,626,914,073	4,699,228,307	8,396,714,179
7	Kab. Aceh Tengah	2,626,914,073	4,700,700,872	121,174,420	7,448,788,365	2,626,914,073	4,699,228,307	7,447,316,800
8	Kab. Aceh Tenggara	2,626,914,073	4,700,700,872	66,378,309	7,394,407,408	2,627,328,309	4,699,228,307	7,392,934,843
9	Kab. Aceh Timur	2,627,328,309	4,700,700,872	62,539,760	151,321,063,954	47,845,104,996	103,383,022,762	62,539,760
10	Kab. Aceh Utara	47,843,104,996	103,415,419,198	151,321,063,954	47,845,104,996	103,383,022,762	62,539,760	151,288,667,518
11	Kab. Bireuen	2,626,914,073	4,700,700,872	278,295,925	7,605,910,870	2,626,914,073	4,699,228,307	71,752,110
12	Kab. Pidie	2,626,914,073	4,700,700,872	241,096,307	7,568,711,252	2,626,914,073	4,699,228,307	241,096,307
13	Kab. Simeulue	2,626,914,073	4,700,700,872	54,692,235	7,382,307,180	2,626,914,073	4,699,228,307	54,692,235
14	Kota Banda Aceh	2,626,914,073	4,700,700,872	54,692,235	7,382,307,180	2,626,914,073	4,699,228,307	54,692,235
15	Kota Sabang	2,626,914,073	4,700,700,872	54,692,235	7,382,307,180	2,626,914,073	4,699,228,307	54,692,235
16	Kota Langsa	2,626,914,073	4,700,700,872	54,692,235	7,382,307,180	2,626,914,073	4,699,228,307	54,692,235
17	Kota Lhokseumawe	2,626,914,073	4,700,700,872	54,692,235	7,382,307,180	2,626,914,073	4,699,228,307	54,692,235
18	Kab. Gayo Lues	2,626,914,073	4,700,700,872	1,211,469,408	8,559,084,353	2,626,914,073	4,699,228,307	248,565,937
19	Kab. Aceh Barat Daya	2,626,914,073	4,700,700,872	242,562,909	7,570,177,854	2,626,914,073	4,699,228,307	225,224,178
20	Kab. Aceh Jaya	2,626,914,073	4,700,700,872	190,060,997	7,517,675,942	2,626,914,073	4,699,228,307	190,060,997
21	Kab. Nagan Raya	2,626,914,073	4,700,700,872	1,079,807,026	8,407,421,971	2,626,914,073	4,699,228,307	8,405,949,406
22	Kab. Aceh Tamiang	12,575,504,448	4,700,700,872	60,122,380	17,336,321,700	12,575,504,448	4,699,228,307	60,122,380
23	Kab. Bener Meriah	2,626,914,073	4,700,700,872	54,692,235	7,382,307,180	2,626,914,073	4,699,228,307	54,692,235
24	Kab. Pidie Jaya	2,626,914,073	4,700,700,872	59,233,555	7,386,848,500	2,626,914,073	4,699,228,307	59,233,555
25	Kota Subulussalam	2,626,914,073	4,700,700,872	85,864,933	7,413,479,878	2,626,914,073	4,699,228,307	85,864,933
26	Provinsi Sumatera Utara	-	-	-	-	-	-	-
27	Provinsi Sumatera Utara	1,261,183,777	1,250,779,399	2,319,533,155	4,831,496,331	1,261,183,777	1,250,779,399	2,319,533,155
28	Kab. Asahan	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
29	Kab. Dairi	78,823,985	78,173,712	429,085,903	586,083,500	78,823,985	78,173,712	364,600,971
30	Kab. Deli Serdang	79,202,799	223,718,554	73,811,745	376,733,098	79,202,799	223,718,554	73,811,745
31	Kab. Karo	78,823,985	78,173,712	87,759,875	244,757,572	78,823,985	78,173,712	87,759,875
32	Kab. Labuhan Batu	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
33	Kab. Langkat	2,226,254,772	2,162,809,935	73,811,745	4,462,876,452	2,226,254,772	2,162,809,935	4,462,876,452
34	Kab. Mandailing Natal	78,823,985	78,173,712	864,621,629	1,021,619,326	78,823,985	78,173,712	864,621,629
35	Kab. Nias	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
36	Kab. Simalungun	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
37	Kab. Tapanuli Selatan	78,823,985	78,173,712	3,170,470,519	3,327,456,216	78,823,985	78,173,712	3,170,470,519
38	Kab. Tapanuli Tengah	78,823,985	78,173,712	303,006,607	460,004,304	78,823,985	78,173,712	303,006,607
39	Kab. Tapanuli Utara	78,823,985	78,173,712	2,192,172,140	2,349,165,837	78,823,985	78,173,712	2,060,411,694
40	Kab. Toba Samosir	78,823,985	78,173,712	182,620,288	339,617,985	78,823,985	78,173,712	140,100,385
41	Kota Binjai	215,896,327	271,377,733	73,811,745	561,085,805	215,896,327	271,377,733	73,811,745
42	Kota Medan	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
43	Kota Pematang Siantar	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
44	Kota Sibolga	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
45	Kota Tanjung Balai	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
46	Kota Tebing Tinggi	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
47	Kota Padang Sidempuan	78,823,985	78,173,712	214,685,734	371,683,431	78,823,985	78,173,712	214,685,734
48	Kab. Pakpak Bharat	78,823,985	78,173,712	76,175,578	233,173,275	78,823,985	78,173,712	76,175,578

No.	Area Name	Ceiling			Realisation			
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining
49	Kab. Nias Selatan	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
50	Kab. Humbang Hasundutan	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
51	Kab. Serdang Bedagai	78,823,985	78,173,712	73,811,745	220,805,442	78,823,985	78,173,712	73,811,745
52	Kab. Samosir	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
53	Kab. Batu Bara	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
54	Kab. Padang Lawas	873,633,200	78,173,712	73,811,745	1,025,618,557	873,633,200	78,173,712	73,811,745
55	Kab. Padang Lawas Utara	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
56	Kab. Labuhan Batu Selatan	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
57	Kab. Labuhan Batu Utara	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
58	Kab. Nias Utara	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
59	Kab. Nias Barat	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
60	Kota Gunungstoli	78,823,985	78,173,712	73,811,745	230,805,442	78,823,985	78,173,712	73,811,745
61	Provinsi Sumatera Barat	-	-	-	-	-	-	-
62	Provinsi Sumatera Barat	6,891,573,772	6,891,573,772	6,891,573,772	19,675,033	6,891,573,772	6,891,573,772	3,586,671,856
63	Kab. Lima Puluh Kota	797,765,033	797,765,033	797,765,033	797,765,033	797,765,033	797,765,033	407,357,932
64	Kab. Agam	705,183,168	705,183,168	705,183,168	705,183,168	705,183,168	705,183,168	367,748,281
65	Kab. Kepulauan Mentawai	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	362,771,700
66	Kab. Padang Pariaman	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	362,771,700
67	Kab. Pasaman	1,977,879,819	1,977,879,819	1,977,879,819	1,977,879,819	1,977,879,819	1,977,879,819	707,205,550
68	Kab. Pesisir Selatan	939,878,674	939,878,674	939,878,674	939,878,674	939,878,674	939,878,674	452,651,691
69	Kab. Sijunjung	3,742,860,662	3,742,860,662	3,742,860,662	3,742,860,662	3,742,860,662	3,742,860,662	2,139,295,417
70	Kab. Solok	990,782,921	990,782,921	990,782,921	990,782,921	990,782,921	990,782,921	728,171,810
71	Kab. Tanah Datar	776,348,969	776,348,969	776,348,969	776,348,969	776,348,969	776,348,969	401,846,250
72	Kota Bukit Tinggi	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	362,771,700
73	Kota Padang Panjang	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	362,771,700
74	Kota Padang	692,680,349	692,680,349	692,680,349	692,680,349	692,680,349	692,680,349	363,190,335
75	Kota Payakumbuh	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	362,771,700
76	Kota Sawahlunto	7,155,021,493	7,155,021,493	7,155,021,493	7,155,021,493	7,155,021,493	7,155,021,493	3,320,116,584
77	Kota Solok	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	362,771,700
78	Kota Pariaman	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	692,261,714	362,771,700
79	Kab. Pasaman Barat	734,090,217	734,090,217	734,090,217	734,090,217	734,090,217	734,090,217	403,654,885
80	Kab. Dharmasraya	3,009,454,257	3,009,454,257	3,009,454,257	3,009,454,257	3,009,454,257	3,009,454,257	2,422,336,536
81	Kab. Solok Selatan	1,200,463,239	1,200,463,239	1,200,463,239	1,200,463,239	1,200,463,239	1,200,463,239	695,305,103
82	Provinsi Riau	-	-	-	-	-	-	695,305,103
83	Provinsi Riau	1,661,732,688,331	863,167,594	8,223,977,028	1,670,819,832,953	1,661,732,688,331	863,167,594	3,925,452,053
84	Kab. Bengkalis	1,788,802,509,438	156,939,562	1,159,156,794	1,790,118,605,794	1,788,802,509,438	156,939,562	1,666,521,307,978
85	Kab. Indragiri Hilir	302,133,216,060	156,939,562	3,789,247,912	306,079,405,534	302,133,216,060	156,939,562	2,322,810,727
86	Kab. Indragiri Hulu	309,840,287,771,344	156,939,562	13,950,625,176	323,947,914,557	309,840,287,771,344	156,939,562	4,074,126,572
87	Kab. Kampar	703,231,129,015	281,646,000	1,559,801,188	705,972,576,203	703,231,129,015	281,646,000	724,092,385
88	Kab. Kuantan Singingi	302,133,216,060	156,939,562	3,691,407,244	305,981,562,866	302,133,216,060	156,939,562	3,042,375,394
89	Kab. Pelaihari	311,821,511,982	1,697,257,418	1,159,862,394	314,678,631,794	311,821,511,982	1,697,257,418	607,869,845
90	Kab. Rokan Hulu	810,125,438,951	156,939,562	1,159,156,794	811,441,438,307	810,125,438,951	156,939,562	607,164,245
91	Kab. Rokan Hulu	309,840,287,771,344	156,939,562	1,544,507,808	310,750,218,714	309,840,287,771,344	156,939,562	873,144,890
92	Kab. Siak	874,169,942,469	156,939,562	1,233,512,470	875,560,394,501	874,169,942,469	156,939,562	607,164,245
93	Kota Dumai	302,133,216,060	156,939,562	1,159,156,794	303,449,312,416	302,133,216,060	156,939,562	607,164,245
94	Kota Pekanbaru	302,133,216,060	156,939,562	1,159,156,794	303,449,312,416	302,133,216,060	156,939,562	607,164,245
95	Kab. Kepulauan Meranti	355,941,600	1,302,696,468	333,036,874,030	331,378,235,962	331,378,235,962	355,941,600	650,569,565
96	Provinsi Jambi	-	-	-	-	-	-	650,569,565
97	Provinsi Jambi	98,241,956,808	149,529,042,179	11,377,031,516	259,148,030,503	98,241,956,808	149,529,042,179	8,720,501,597
98	Kab. Batanghari	20,519,703,281	29,905,808,435	4,096,336,857	54,521,748,573	20,519,703,281	29,905,808,435	3,116,070,541
99	Kab. Bungo	19,648,391,361	29,905,808,435	1,548,338,969	61,063,236,788	19,648,391,361	29,905,808,435	8,722,547,131
100	Kab. Kerinci	19,648,391,361	29,905,808,435	1,648,391,361	51,248,358,765	19,648,391,361	29,905,808,435	1,547,102,305,236
101	Kab. Merangin	3,471,527,740	3,471,527,740	53,025,727,536	19,648,391,361	3,471,527,740	2,813,562,366	52,367,762,162
102	Kab. Muaro Jambi	25,525,376,239	30,681,876,973	2,359,162,531	58,566,415,743	25,525,376,239	30,681,876,973	58,088,046,782
103	Kab. Sarolangun	27,981,248,030	29,905,808,435	10,939,360,571	68,826,417,036	27,981,248,030	29,905,808,435	6,537,858,492

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
104	Kab. Tanjung Jabung Barat	130,843,661,892	2,268,857,674	341,153,672,307	130,843,661,892	208,041,152,741	1,787,413,005	340,672,227,638	
105	Kab. Tanjung Jabung Timur	120,146,671,514	1,694,317,791	188,703,083,745	120,146,671,514	1,548,105,440	188,703,083,745		
106	Kab. Tebo	29,905,808,435	4,085,587,821	53,640,787,617	29,905,808,435	2,884,249,160	52,438,448,956		
107	Kota Jambi	22,847,574,189	29,905,808,435	1,694,338,969	54,447,721,593	22,847,574,189	29,905,808,435	1,548,105,440	54,301,488,064
108	Kota Sungai Penuh	19,648,351,361	29,905,808,435	1,694,338,969	51,248,538,765	19,648,351,361	29,905,808,435	1,548,105,440	51,102,305,236
109	Provinsi Sumatera Selatan	-	-	-	-	-	-	-	-
110	Provinsi Sumatera Selatan	181,979,213,115	615,898,909,727	113,164,170,238	911,042,293,080	181,979,213,115	614,966,646,581	101,565,666,238	898,511,525,934
111	Kab. Lahat	30,831,250,103	105,648,015,851	73,164,496,657	209,643,762,611	30,831,250,103	104,929,287,783	63,689,645,104	199,450,382,990
112	Kab. Musi Banyuasin	230,009,721,981	1,044,919,134,024	30,156,144,158	230,009,721,981	1,043,819,076,796	30,142,721,981	1,303,971,332,130	
113	Kab. Musi Rawas	54,080,356,940	225,107,427,192	21,234,523,137	300,422,307,269	54,080,356,940	223,792,244,809	16,679,487,442	294,552,089,191
114	Kab. Muara Enim	78,496,546,621	113,818,816,503	161,671,389,650	353,987,352,774	78,496,546,621	113,686,440,333	145,729,749,923	337,912,736,877
115	Kab. Ogan Komering Ilir	25,997,030,444	87,985,558,532	16,131,931,169	130,114,520,145	25,997,030,444	87,852,378,082	14,810,705,995	128,660,114,521
116	Kab. Ogan Komering Ulu	44,214,045,355	93,555,701,282	16,970,114,848	154,739,861,485	44,214,045,355	93,422,952,139	15,138,769,355	152,775,766,859
117	Kota Palembang	25,997,030,444	87,985,558,532	15,314,556,884	129,297,145,860	25,997,030,444	87,852,378,082	13,993,331,710	127,842,740,236
118	Kota Prabumulih	29,226,701,007	89,676,517,260	15,513,933,976	134,417,152,243	29,226,701,007	89,545,181,713	14,186,678,254	132,958,560,974
119	Kota Pagar Alam	25,997,030,444	87,985,558,532	15,314,556,884	129,297,145,860	25,997,030,444	87,852,378,082	13,993,331,710	127,842,740,236
120	Kota Lubuklinggau	25,997,030,444	87,985,558,532	15,314,556,884	129,297,145,860	25,997,030,444	87,852,378,082	13,993,331,710	127,842,740,236
121	Kab. Banyuasin	46,115,189,569	87,985,558,532	19,009,169,894	153,109,917,995	46,115,189,569	87,852,378,082	17,610,272,872	151,577,840,523
122	Kab. Ogan Ilir	32,963,827,764	87,985,558,532	15,454,703,464	136,404,087,760	32,963,827,764	87,852,378,082	14,133,478,290	134,949,684,136
123	Kab. Ogan Komering Ulu Timur	25,997,030,444	87,985,558,532	15,610,171,469	129,593,306,445	25,997,030,444	87,852,378,082	14,289,492,295	128,138,900,821
124	Kab. Ogan Komering Ulu Selatan	25,997,030,444	87,985,558,532	15,481,308,259	129,463,897,235	25,997,030,444	87,852,378,082	14,160,083,085	128,009,491,611
125	Kab. Empat Lawang	25,997,030,444	87,985,558,532	15,517,957,949	129,500,546,925	25,997,030,444	87,852,378,082	14,196,732,775	128,046,141,301
126	Provinsi Bengkulu	-	-	-	-	-	-	-	-
127	Provinsi Bengkulu	14,667,053,221	3,162,823,636	3,162,823,636	14,667,053,221	14,667,053,221	3,162,823,636	3,162,823,636	14,572,176,838
128	Kab. Bengkulu Selatan	17,553,021,545	3,131,996,511	3,131,996,511	17,553,021,545	17,553,021,545	3,131,996,511	3,131,996,511	17,553,021,545
129	Kab. Bengkulu Utara	17,553,021,545	3,131,996,511	3,131,996,511	17,553,021,545	17,553,021,545	3,131,996,511	3,131,996,511	17,553,021,545
130	Kab. Rejang Lebong	3,294,840,031	3,658,758,108	3,658,758,108	3,294,840,031	3,294,840,031	3,504,965,520	3,504,965,520	3,220,412,531
131	Kota Bengkulu	3,220,412,531	3,220,412,531	3,507,949,402	3,220,412,531	3,507,949,402	3,417,663,644	3,417,663,644	3,131,996,511
132	Kab. Kaur	3,220,412,531	3,220,412,531	3,131,996,511	3,220,412,531	3,220,412,531	3,220,412,531	3,220,412,531	3,131,996,511
133	Kab. Seluma	3,220,412,531	3,220,412,531	3,131,996,511	3,220,412,531	3,220,412,531	3,220,412,531	3,220,412,531	3,131,996,511
134	Kab. Mukomuko	3,220,412,531	3,220,412,531	3,131,996,511	3,220,412,531	3,220,412,531	3,220,412,531	3,220,412,531	3,131,996,511
135	Kab. Lebong	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511
136	Kab. Kepahiang	15,099,591,586	15,099,591,586	15,099,591,586	15,099,591,586	15,099,591,586	14,684,378,876	14,684,378,876	14,684,378,876
137	Kab. Bengkulu Tengah	-	-	-	-	-	-	-	-
138	Provinsi Lampung	79,281,505,620	7,765,502,000	1,867,919,566	88,914,927,186	79,281,505,620	7,765,502,000	1,469,402,459	88,516,410,079
139	Provinsi Lampung	11,558,493,079	1,108,812,000	213,580,990	12,880,886,669	11,558,493,079	1,108,812,000	213,580,990	12,880,886,669
140	Kab. Lampung Barat	11,558,493,079	1,108,812,000	230,925,216	12,889,825,295	11,558,493,079	1,108,812,000	217,908,812,000	12,950,250,250
141	Kab. Lampung Selatan	11,558,493,079	1,108,812,000	217,041,709	12,884,346,344	11,558,493,079	1,108,812,000	217,041,709	12,884,346,344
142	Kab. Lampung Tengah	11,558,493,079	1,108,812,000	221,258,940	12,888,564,019	11,558,493,079	1,108,812,000	221,258,940	12,888,564,019
143	Kab. Lampung Utara	11,558,493,079	1,108,812,000	209,552,000	53,279,78,094	51,961,418,094	1,108,812,000	209,552,000	53,279,782,094
144	Kab. Lampung Timur	11,558,493,079	1,108,812,000	1,108,812,000	15,909,756,434	11,558,493,079	1,108,812,000	2,950,156,589	15,617,461,668
145	Kab. Tanggamus	11,558,493,079	1,108,812,000	308,398,405	12,975,703,484	11,558,493,079	1,108,812,000	308,398,405	12,975,703,484
146	Kab. Tulang Bawang	11,558,493,079	1,108,812,000	283,019,769	12,950,324,848	11,558,493,079	1,108,812,000	283,019,769	12,950,324,848
147	Kab. Way Kanan	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079
148	Kota Bandar Lampung	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079
149	Kota Metro	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079
150	Kab. Pesawaran	11,558,493,079	1,108,812,000	527,072,851	13,194,377,930	11,558,493,079	1,108,812,000	249,558,883	12,916,863,962
151	Kab. Pringsewu	11,558,493,079	1,108,812,000	213,339,945	12,880,645,024	11,558,493,079	1,108,812,000	213,339,945	12,880,645,024
152	Kab. Mesui	11,558,493,079	1,108,812,000	1,639,710,267	14,307,015,346	11,558,493,079	1,108,812,000	382,593,365	13,049,898,444
153	Kab. Tulang Bawang Barat	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079
154	Provinsi DKI Jakarta	159,543,984,217	23,288,870,400	-	182,832,854,617	159,543,984,217	-	-	182,832,854,617
155	Provinsi Jawa Barat	95,465,737,205	61,730,046,344	7,427,466,935	164,623,250,484	95,465,737,205	61,730,046,344	5,561,452,576	162,757,236,125
156	Provinsi Jawa Tengah	7,394,535,363	4,848,491,237	529,015,472	12,772,092,072	7,394,535,363	4,848,491,237	4,10,298,915	12,653,375,515

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
159	Kab. Bekasi	21,082,142,590	15,894,362,790	529,015,472	37,505,520,852	21,082,142,590	15,894,362,790	41,298,915	37,386,804,295
160	Kab. Bogor	7,394,585,363	4,848,491,237	12,559,857,880	24,802,934,480	7,394,585,363	4,848,491,237	8,279,146,316	20,522,229,16
161	Kab. Ciamis	7,394,585,363	4,848,491,237	875,779,999	13,118,856,599	7,394,585,363	4,848,491,237	63,791,044	12,878,867,644
162	Kab. Cianjur	7,394,585,363	4,848,491,237	1,675,510,057	13,918,586,657	7,394,585,363	4,848,491,237	829,734,563	13,072,811,163
163	Kab. Cirebon	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,298,915	12,653,375,515
164	Kab. Garut	7,394,585,363	4,848,491,237	1,196,737,168	13,429,813,768	7,394,585,363	4,848,491,237	1,078,020,611	13,321,097,211
165	Kab. Indramayu	20,104,772,430	14,904,567,157	529,015,472	35,538,355,059	20,104,772,430	14,904,567,157	41,298,915	35,419,638,502
166	Kab. Karawang	14,616,370,499	23,504,288,505	529,015,472	38,649,674,476	14,616,370,499	23,504,288,505	41,298,915	38,530,957,919
167	Kab. Kuningan	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	12,653,375,515	12,653,375,515
168	Kab. Majalengka	8,354,098,615	5,377,388,922	529,015,472	14,270,502,009	8,354,098,615	5,377,388,922	41,298,915	14,141,786,452
169	Kab. Purwakarta	7,394,585,363	4,848,491,237	529,476,142	12,772,552,742	7,394,585,363	4,848,491,237	41,079,585	12,653,836,185
170	Kab. Subang	8,256,219,123	27,659,377,762	529,015,472	36,444,612,357	8,256,219,123	27,659,377,762	41,298,915	36,325,895,800
171	Kab. Sukabumi	7,394,585,363	4,848,491,237	778,034,663	13,021,111,263	7,394,585,363	4,848,491,237	465,972,625	12,709,049,225
172	Kab. Sumedang	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,298,915	12,653,375,515
173	Kab. Tasikmalaya	7,394,585,363	4,848,491,237	2,034,580,930	14,277,657,530	7,394,585,363	4,848,491,237	1,919,302,886	14,162,379,486
174	Kota Bandung	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,079,585	12,653,375,515
175	Kota Bekasi	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,079,585	12,653,375,515
176	Kota Bogor	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,079,585	12,653,375,515
177	Kota Cirebon	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,079,585	12,653,375,515
178	Kota Depok	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,079,585	12,653,375,515
179	Kota Sukabumi	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,079,585	12,653,375,515
180	Kota Tasikmalaya	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,079,585	12,653,375,515
181	Kota Cimahi	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	41,079,585	12,653,375,515
182	Kota Bandung Barat	7,394,585,363	4,848,491,237	537,980,592	12,781,057,192	7,394,585,363	4,848,491,237	41,264,035	12,662,340,635
184	Provinsi Jawa Tengah	-	-	-	-	-	-	-	-
185	Provinsi Jawa Tengah	709,764,780	423,878,217	1,193,246,159	2,326,882,156	709,764,780	423,878,217	1,149,400,399	2,283,043,396
186	Kab. Banjarnegara	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
187	Kab. Banyumas	41,750,869	24,934,012	102,279,845	168,964,726	41,750,869	24,934,012	102,279,845	168,964,726
188	Kab. Batang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
189	Kab. Blora	1,419,529,560	42,160,219	66,229,005	1,527,918,784	1,419,529,560	42,160,219	1,527,918,784	1,527,918,784
190	Kab. Boyolali	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
191	Kab. Brebes	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
192	Kab. Cilacap	41,750,869	24,934,012	2,291,801,627	2,358,485,508	41,750,869	24,934,012	2,272,596,034	2,339,280,915
193	Kab. Demak	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
194	Kab. Grobogan	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
195	Kab. Jepara	41,750,869	24,934,012	66,102,970	150,784,851	41,750,869	24,934,012	84,102,970	150,787,851
196	Kab. Karanganyar	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
197	Kab. Kebumen	41,750,869	24,934,012	69,591,870	136,376,751	41,750,869	24,934,012	69,691,870	136,376,751
198	Kab. Kendal	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
199	Kab. Klatah	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
200	Kab. Kudus	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
201	Kab. Majalengka	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
202	Kab. Pati	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
203	Kab. Pekalongan	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
204	Kab. Pemalang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
205	Kab. Purbalingga	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
206	Kab. Purworejo	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
207	Kab. Rembang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
208	Kab. Semarang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
209	Kab. Sragen	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
210	Kab. Sukoharjo	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
211	Kab. Tegal	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
212	Kab. Temanggung	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886
213	Kab. Wonogiri	41,750,869	24,934,012	291,226,560	357,911,441	41,750,869	24,934,012	137,290,879	203,975,760

No.	Area Name	Ceiling			Realisation			
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining
214	Kab. Wonosobo	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005
215	Kota Magelang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005
216	Kota Pekalongan	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005
217	Kota Salatiga	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005
218	Kota Semarang	41,750,869	830,530,227	66,229,005	938,510,101	41,750,869	830,530,227	66,229,005
219	Kota Surakarta	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005
220	Kota Tegal	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005
221	Provinsi DI Yogyakarta	-	-	-	-	-	-	-
222	Provinsi DI Yogyakarta	11,037,952	11,037,952	11,037,952	4,643,264	4,643,264	4,643,264	4,643,264
223	Kab. Kulon Progo	44,151,808	44,151,808	44,151,808	18,573,058	18,573,058	18,573,058	18,573,058
224	Provinsi Jawa Timur	157,462,644,731	30,749,385,280	719,731,415	188,931,761,426	157,462,644,731	20,710,211,868	438,127,373
225	Provinsi Jawa Timur	19,414,985,436	3,993,821,276	14,059,138	23,422,865,950	19,414,985,436	3,993,821,276	23,422,865,950
226	Kab. Bangkalan	8,506,032,678	1,621,711,330	613,390,622	10,741,134,630	8,506,032,678	1,621,711,330	154,278,412
227	Kab. Banyuwangi	8,506,032,678	1,621,711,330	170,113,826	10,297,857,834	8,506,032,678	1,621,711,330	10,295,710,384
228	Kab. Blitar	8,506,032,678	1,621,711,330	2,859,025,794	14,059,138	293,270,508,450	2,859,025,794	293,270,508,450
229	Kab. Bojonegoro	290,397,423,518	2,859,025,794	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330
230	Kab. Bondowoso	8,506,032,678	1,621,711,330	14,059,138	1,621,711,330	10,141,803,146	8,506,032,678	1,621,711,330
231	Kab. Gresik	12,603,291,200	3,403,763,287	14,059,138	16,021,114,125	12,603,291,200	3,403,763,287	14,059,138
232	Kab. Jember	8,506,032,678	1,621,711,330	42,497,939	10,170,241,947	8,506,032,678	1,621,711,330	42,497,939
233	Kab. Jombang	8,506,032,678	1,621,711,330	75,487,701	10,203,231,709	8,506,032,678	1,621,711,330	27,033,331
234	Kab. Kediri	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
235	Kab. Lamongan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	10,141,803,146
236	Kab. Lumajang	8,506,032,678	1,621,711,330	459,151,647	10,141,803,146	8,506,032,678	1,621,711,330	391,404,640
237	Kab. Madiun	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
238	Kab. Magetan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	10,141,803,146
239	Kab. Malang	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
240	Kab. Mojokerto	8,506,032,678	1,621,711,330	15,094,883	10,142,838,891	8,506,032,678	1,621,711,330	15,094,883
241	Kab. Ngawi	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
242	Kab. Ngawi	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
243	Kab. Pacitan	8,506,032,678	1,621,711,330	91,747,197	10,219,491,205	8,506,032,678	1,621,711,330	55,485,136
244	Kab. Pamekasan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
245	Kab. Pasuruan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
246	Kab. Ponorogo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
247	Kab. Probolinggo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	10,141,803,146
248	Kab. Sampang	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
249	Kab. Sidoarjo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
250	Kab. Situbondo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	10,141,803,146
251	Kab. Sumenep	8,506,032,678	1,763,416,123	14,059,138	10,141,803,146	8,536,739,064	1,763,416,123	14,059,138
252	Kab. Trenggalek	8,506,032,678	1,621,711,330	951,908,310	11,079,652,318	8,506,032,678	1,621,711,330	410,769,314
253	Kab. Tuban	14,760,477,418	1,621,711,330	46,956,218	16,429,144,966	14,760,477,418	1,621,711,330	46,956,218
254	Kab. Tulungagung	8,506,032,678	1,621,711,330	19,782,299	10,147,526,307	8,506,032,678	1,621,711,330	19,435,632
255	Kota Blitar	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
256	Kota Kediri	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
257	Kota Madiun	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
258	Kota Malang	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
259	Kota Mojokerto	8,506,032,678	1,621,711,330	14,848,171	10,142,592,179	8,506,032,678	1,621,711,330	14,848,171
260	Kota Pasuruan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
261	Kota Probolinggo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
262	Kota Surabaya	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
263	Kota Batu	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138
264	Provinsi Kalimantan Barat	-	-	-	-	-	-	-
265	Provinsi Kalimantan Barat	24,459,331,762	3,058,810,649	3,058,810,649	24,459,331,762	24,459,331,762	20,120,863,872	20,120,863,872
266	Kab. Bengkayang	6,781,265,906	6,781,265,906	6,781,265,906	6,781,265,906	6,781,265,906	2,478,022,457	2,478,022,457
267	Kab. Landak	3,924,827,520	3,924,827,520	3,924,827,520	3,924,827,520	3,924,827,520	6,453,635,718	3,345,718,194
268	Kab. Kapuas Hulu	-	-	-	-	-	-	-

No.	Area Name	Ceiling			Realisation			
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining
269	Kab. Ketapang		45,732,998,093	45,732,998,093			33,736,859,529	33,736,859,529
270	Kab. Pontianak	3,580,715,546				2,408,756,720	2,408,756,720	
271	Kab. Sambas	2,849,351,779				2,394,241,024	2,394,241,024	
272	Kab. Sanggau	10,227,155,920				9,728,450,120	9,728,450,120	
273	Kab. Sintang	3,159,180,127				2,839,816,819	2,839,816,819	
274	Kota Pontianak	2,808,061,002				2,488,697,694	2,488,697,694	
275	Kota Singkawang	2,685,242,117				2,365,878,809	2,365,878,809	
276	Kab. Sekadau	2,820,420,714				2,475,605,645	2,475,605,645	
277	Kab. Melawi	3,551,220,377				3,231,857,069	3,231,857,069	
278	Kab. Kayong Utara	4,566,633,519				3,415,041,137	3,415,041,137	
279	Kab. Kubu Raya	3,256,105,188				2,516,732,134	2,516,732,134	
280	Provinsi Kalimantan Tengah	-				-		-
281	Provinsi Kalimantan Tengah	109,968,532,015				105,198,611,224	105,198,611,224	
282	Kab. Barito Selatan	21,287,610,606				17,759,501,440	17,759,501,440	
283	Kab. Barito Utara	52,274,795,323				45,713,751,937	45,713,751,937	
284	Kab. Kapuas	45,897,148,782				45,897,148,782	45,897,148,782	
285	Kab. Kotawaringin Barat	15,404,055,737				15,404,055,737	15,404,055,737	
286	Kab. Kotawaringin Timur	27,013,193,238				26,872,133,908	26,872,133,908	
287	Kota Palangka Raya	15,205,747,166				15,205,747,166	15,205,747,166	
288	Kab. Katingan	19,396,443,300				18,359,013,626	18,359,013,626	
289	Kab. Seruyan	15,597,869,374				15,438,818,997	15,438,818,997	
290	Kab. Sukamara	16,167,015,184				15,806,757,676	15,806,757,676	
291	Kab. Lamandau	18,571,348,955				17,507,672,873	17,507,672,873	
292	Kab. Gunung Mas	17,462,651,224				15,960,818,718	15,960,818,718	
293	Kab. Pulang Pisau	15,159,953,741				15,159,953,741	15,159,953,741	
294	Kab. Murung Raya	125,921,451,629				122,547,692,538	122,547,692,538	
295	Kab. Barito Timur	34,551,658,888				32,087,108,331	32,087,108,331	
296	Provinsi Kalimantan Selatan	-				-		-
297	Provinsi Kalimantan Selatan	5,751,444,229				488,780,589,594	488,780,589,594	
298	Kab. Banjar	958,574,038				130,688,573,653	130,688,573,653	
299	Kab. Barito Kuala	958,574,038				81,097,509,904	81,097,509,904	
300	Kab. Hulu Sungai Selatan	958,574,038				96,566,744,244	96,566,744,244	
301	Kab. Hulu Sungai Tengah	958,574,038				81,180,347,721	81,180,347,721	
302	Kab. Hulu Sungai Utara	958,574,038				81,138,935,904	81,138,935,904	
303	Kab. Kotabaru	958,574,038				167,951,584,717	167,951,584,717	
304	Kab. Tabalong	10,793,374,409				271,324,821,897	271,324,821,897	
305	Kab. Tanah Laut	958,574,038				275,698,786,730	275,698,786,730	
306	Kab. Tapin	958,574,038				155,923,570,195	155,923,570,195	
307	Kota Banjarbaru	958,574,038				156,388,144,233	156,388,144,233	
308	Kota Banjarmasin	958,574,038				81,159,448,284	81,159,448,284	
309	Kab. Bajang	2,678,460,809				81,138,935,904	81,138,935,904	
310	Kab. Tanah Bumbu	958,574,038				244,311,588,152	244,311,588,152	
311	Provinsi Kalimantan Timur	574,422,721,045				207,879,171,469	207,879,171,469	
312	Provinsi Kalimantan Timur	1,687,132,351,164	1,196,755,155,393	3,458,310,227,602	574,422,721,045	1,185,690,231,164	1,185,690,231,164	
313	Kab. Berau	84,872,535,477	249,615,756,388	343,932,795,476	84,872,535,477	249,615,756,388	344,747,245,649,231	
314	Kab. Bulungan	99,931,231,768	250,480,103,186	195,209,191,476	545,620,526,393	99,931,231,768	673,551,226,139	
315	Kab. Kutai Kartanegara	479,799,533,635	1,674,595,854,185	675,745,863,037	2,830,141,256,857	479,799,533,635	545,620,526,393	
316	Kab. Kutai Barat	84,872,535,477	249,615,756,388	423,441,395,621	757,929,687,486	84,872,535,477	665,387,467,478	
317	Kab. Kutai Timur	88,133,804,051	249,615,756,388	1,197,259,364,288	1,535,008,924,727	88,133,804,051	249,615,756,388	
318	Kab. Malinau	84,872,535,477	249,615,756,388	206,761,037,368	541,249,329,233	84,872,535,477	203,235,288,498	
319	Kab. Nunukan	89,031,633,732	249,615,756,388	311,637,344,658	550,284,734,778	89,031,633,732	549,292,038,613	
320	Kab. Paser	84,872,535,477	249,615,756,388	392,943,351,980	727,431,643,845	84,872,535,477	727,428,557,024	
321	Kota Balikpapan	80,872,535,477	249,615,756,388	181,132,728,783	515,620,996,648	84,872,535,477	515,566,179,640	
322	Kota Pontianak	93,328,404,113	264,464,608,330	181,072,581,439	538,865,593,882	93,328,404,113	264,464,608,330	
323	Kota Samarinda	88,824,128,025	250,723,239,019	224,932,022,889	564,479,385,933	88,824,128,025	250,723,239,019	

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
324	Kota Tarakan	103,757,611,834	249,640,959,670	181,067,387,298	534,466,438,802	103,757,611,834	249,640,959,670	181,067,867,298	534,466,438,802
325	Kab. Penajam Paser Utara	115,802,647,660	262,668,947,944	186,104,530,048	564,576,125,552	115,802,647,660	262,668,947,944	185,088,065,421	563,559,661,025
326	Kab. Tana Tidung	84,985,737,262	249,615,756,388	186,146,719,254	520,748,212,904	84,985,737,262	249,615,756,388	185,601,200,549	520,202,684,199
327	Provinsi Sulawesi Utara	-	-	-	-	-	-	-	-
328	Provinsi Sulawesi Utara	5,706,323,677	5,706,323,677	1,619,667,362	1,619,667,362	5,706,323,677	5,706,323,677	1,619,667,362	5,322,866,362
329	Kab. Bolang Mongondow	678,343,096	678,343,096	686,873,016	686,873,016	678,343,096	678,343,096	686,873,016	1,310,973,610
330	Kab. Minahasa	686,873,016	686,873,016	1,874,750,280	1,874,750,280	686,873,016	686,873,016	1,874,750,280	5,322,866,362
331	Kab. Kepulauan Sangihe	678,659,365	678,659,365	759,844,761	759,844,761	678,659,365	678,659,365	759,844,761	1,310,973,610
332	Kota Bitung	1,088,464,361	1,088,464,361	678,343,096	678,343,096	1,088,464,361	1,088,464,361	678,343,096	678,343,096
333	Kota Manado	678,343,096	678,343,096	726,119,146	726,119,146	678,343,096	678,343,096	726,119,146	841,982,120
334	Kab. Kepulauan Talaud	2,756,774,961	2,756,774,961	1,248,867,405	1,248,867,405	2,756,774,961	2,756,774,961	1,248,867,405	726,119,146
335	Kab. Minahasa Selatan	1,248,867,405	1,248,867,405	18,514,514,084	18,514,514,084	1,248,867,405	1,248,867,405	18,514,514,084	1,964,640,101
336	Kab. Tomohon	18,514,514,084	18,514,514,084	6,239,063,067	6,239,063,067	18,514,514,084	18,514,514,084	6,239,063,067	1,964,640,101
337	Kab. Minahasa Utara	6,239,063,067	6,239,063,067	3,129,048,295	3,129,048,295	6,239,063,067	6,239,063,067	3,129,048,295	1,210,670,746
338	Kab. Kepulauan Siau Tagulandang Biaro	678,343,096	678,343,096	952,934,136	952,934,136	678,343,096	678,343,096	952,934,136	841,982,120
339	Kota Kotamobagu	678,343,096	678,343,096	726,119,146	726,119,146	678,343,096	678,343,096	726,119,146	726,119,146
340	Kab. Bolang Mongondow Utara	952,934,136	952,934,136	2,756,774,961	2,756,774,961	952,934,136	952,934,136	2,756,774,961	1,964,640,101
341	Kab. Minahasa Tenggara	2,756,774,961	2,756,774,961	1,248,867,405	1,248,867,405	2,756,774,961	2,756,774,961	1,248,867,405	1,210,670,746
342	Kab. Bolang Mongondow Timur	1,248,867,405	1,248,867,405	-	-	1,248,867,405	1,248,867,405	-	-
343	Kab. Bolang Mongondow Selatan	-	-	18,514,514,084	18,514,514,084	18,514,514,084	18,514,514,084	18,514,514,084	18,514,514,084
344	Provinsi Sulawesi Tengah	18,514,514,084	18,514,514,084	6,239,063,067	6,239,063,067	18,514,514,084	18,514,514,084	6,239,063,067	18,514,514,084
345	Provinsi Sulawesi Tengah	6,239,063,067	6,239,063,067	3,129,048,295	3,129,048,295	6,239,063,067	6,239,063,067	3,129,048,295	6,239,063,067
346	Kab. Banggai Kepulauan	3,129,048,295	3,129,048,295	4,232,757,936	4,232,757,936	3,129,048,295	3,129,048,295	4,232,757,936	3,129,048,295
347	Kab. Bone	4,232,757,936	4,232,757,936	3,789,580,296	3,789,580,296	4,232,757,936	4,232,757,936	3,789,580,296	4,232,757,936
348	Kab. Buluol	3,789,580,296	3,789,580,296	4,225,133,682	4,225,133,682	3,789,580,296	3,789,580,296	4,225,133,682	3,789,580,296
349	Kab. Tolitoli	4,225,133,682	4,225,133,682	34,701,244,160	34,701,244,160	4,225,133,682	4,225,133,682	34,701,244,160	34,701,244,160
350	Kab. Donggala	34,701,244,160	34,701,244,160	3,445,187,179	3,445,187,179	34,701,244,160	34,701,244,160	3,445,187,179	3,445,187,179
351	Kab. Morowali	3,445,187,179	3,445,187,179	3,159,801,185	3,159,801,185	3,445,187,179	3,445,187,179	3,159,801,185	3,159,801,185
352	Kab. Poso	3,159,801,185	3,159,801,185	3,534,995,335	3,534,995,335	3,159,801,185	3,159,801,185	3,534,995,335	3,534,995,335
353	Kota Palu	3,534,995,335	3,534,995,335	4,472,907,690	4,472,907,690	3,534,995,335	3,534,995,335	4,472,907,690	4,472,907,690
354	Kab. Parigi Moutong	4,472,907,690	4,472,907,690	3,149,616,115	3,149,616,115	4,472,907,690	4,472,907,690	3,149,616,115	3,149,616,115
355	Kab. Tojo Una Una	3,149,616,115	3,149,616,115	-	-	3,149,616,115	3,149,616,115	-	-
356	Kab. Sigi	-	-	282,745,435	12,484,843,506	12,767,588,941	282,745,435	12,767,588,941	11,304,242,700
357	Provinsi Sulawesi Selatan	282,745,435	12,484,843,506	1,015,015,215	1,015,015,215	282,745,435	282,745,435	1,015,015,215	11,586,988,135
358	Provinsi Sulawesi Selatan	1,015,015,215	1,015,015,215	990,428,656	990,428,656	1,015,015,215	1,015,015,215	990,428,656	990,428,656
359	Kab. Bantaeng	990,428,656	990,428,656	1,010,484,181	1,010,484,181	990,428,656	990,428,656	1,010,484,181	990,428,656
360	Kab. Barru	1,010,484,181	1,010,484,181	1,337,282,713	1,337,282,713	1,010,484,181	1,010,484,181	1,337,282,713	990,428,656
361	Kab. Bone	1,337,282,713	1,337,282,713	990,428,656	990,428,656	1,337,282,713	1,337,282,713	990,428,656	990,428,656
362	Kab. Bulukumba	990,428,656	990,428,656	1,015,015,215	1,015,015,215	990,428,656	990,428,656	1,015,015,215	990,428,656
363	Kab. Enrekang	1,015,015,215	1,015,015,215	24,586,559	24,586,559	1,015,015,215	1,015,015,215	24,586,559	936,339,985
364	Kab. Gowa	24,586,559	24,586,559	990,428,656	990,428,656	24,586,559	24,586,559	990,428,656	936,339,985
365	Kab. Jeneponto	24,586,559	24,586,559	1,015,015,215	1,015,015,215	24,586,559	24,586,559	1,015,015,215	936,339,985
366	Kab. Luwu	24,586,559	24,586,559	1,197,312,592	1,197,312,592	24,586,559	24,586,559	1,197,312,592	936,339,985
367	Kab. Luwu Utara	1,197,312,592	1,197,312,592	1,221,898,151	1,221,898,151	1,197,312,592	1,197,312,592	1,221,898,151	936,339,985
368	Kab. Maros	1,221,898,151	1,221,898,151	1,469,552,429	1,469,552,429	1,221,898,151	1,221,898,151	1,469,552,429	936,339,985
369	Kab. Pangkajene Kepulauan	1,469,552,429	1,469,552,429	1,494,138,988	1,494,138,988	1,469,552,429	1,469,552,429	1,494,138,988	936,339,985
370	Kota Palopo	1,494,138,988	1,494,138,988	1,223,152,386	1,223,152,386	1,494,138,988	1,494,138,988	1,223,152,386	936,339,985
371	Kab. Luwu Timur	1,223,152,386	1,223,152,386	25,529,432,561	25,529,432,561	1,223,152,386	1,223,152,386	25,529,432,561	936,339,985
372	Kab. Pinrang	25,529,432,561	25,529,432,561	1,015,015,215	1,015,015,215	25,529,432,561	25,529,432,561	1,015,015,215	936,339,985
373	Kab. Sinjai	1,015,015,215	1,015,015,215	1,072,106,896	1,072,106,896	1,015,015,215	1,015,015,215	1,072,106,896	936,339,985
374	Kab. Kepulauan Selawayan	1,072,106,896	1,072,106,896	1,125,789,931	1,125,789,931	1,072,106,896	1,072,106,896	1,125,789,931	936,339,985
375	Kab. Sideneung Rappang	1,125,789,931	1,125,789,931	1,001,157,801	1,001,157,801	1,125,789,931	1,125,789,931	1,001,157,801	936,339,985
376	Kab. Soppeng	1,001,157,801	1,001,157,801	990,769,836	990,769,836	1,001,157,801	1,001,157,801	990,769,836	936,339,985
377	Kab. Takalar	990,769,836	990,769,836	1,028,483,315	1,028,483,315	990,769,836	990,769,836	1,028,483,315	936,339,985

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
378	Kab. Tana Toraja	24,586,559	1,095,767,021	1,120,352,580	24,586,559	24,586,559	983,666,245	1,008,252,804	
379	Kab. Wajo	565,490,871	991,179,406	1,556,670,277	565,490,871	565,490,871	913,572,835	1,479,063,706	
380	Kota Parepare	24,586,559	990,428,656	1,015,015,215	24,586,559	24,586,559	912,822,085	937,408,644	
381	Kota Makassar	24,586,559	990,428,656	1,015,015,215	24,586,559	24,586,559	912,822,085	937,408,644	
382	Kab. Toraja Utara	24,586,559	1,131,278,326	1,155,864,885	24,586,559	24,586,559	1,043,998,976	1,068,585,535	
383	Provinsi Sulawesi Tenggara	-	-	-	-	-	-	-	
384	Provinsi Sulawesi Tenggara	41,556,003,818	41,556,003,818	41,556,003,818	40,621,815,335	40,621,815,335	40,621,815,335	40,621,815,335	
385	Kab. Buton	8,754,501,412	8,754,501,412	8,754,501,412	8,754,501,412	8,754,501,412	8,754,501,412	8,754,501,412	
386	Kab. Konawe	10,603,271,531	10,603,271,531	10,603,271,531	9,135,955,211	9,135,955,211	9,135,955,211	9,135,955,211	
387	Kab. Kolaka	41,004,355,828	41,004,355,828	41,004,355,828	40,778,006,673	40,778,006,673	40,778,006,673	40,778,006,673	
388	Kab. Muna	7,033,513,524	7,033,513,524	7,033,513,524	7,033,513,524	7,033,513,524	7,033,513,524	7,033,513,524	
389	Kota Kendari	7,016,354,739	7,016,354,739	7,016,354,739	7,016,354,739	7,016,354,739	7,016,354,739	7,016,354,739	
390	Kota Bau-bau	7,134,462,003	7,134,462,003	7,134,462,003	7,061,210,485	7,061,210,485	7,061,210,485	7,061,210,485	
391	Kab. Konawe Selatan	20,851,171,111	20,851,171,111	20,851,171,111	20,489,725,431	20,489,725,431	20,489,725,431	20,489,725,431	
392	Kab. Bombana	13,164,946,840	13,164,946,840	13,164,946,840	12,180,352,654	12,180,352,654	12,180,352,654	12,180,352,654	
393	Kab. Wakatobi	7,016,354,739	7,016,354,739	7,016,354,739	7,016,354,739	7,016,354,739	7,016,354,739	7,016,354,739	
394	Kab. Kolaka Utara	14,179,489,970	14,179,489,970	14,179,489,970	13,858,791,980	13,858,791,980	13,858,791,980	13,858,791,980	
395	Kab. Konawe Utara	22,436,683,695	22,436,683,695	22,436,683,695	21,843,753,704	21,843,753,704	21,843,753,704	21,843,753,704	
396	Kab. Buton Utara	7,059,042,209	7,059,042,209	7,059,042,209	7,059,042,209	7,059,042,209	7,059,042,209	7,059,042,209	
397	Provinsi Nusa Tenggara Barat	-	-	-	-	-	-	-	
398	Provinsi Nusa Tenggara Barat	22,477,861,420	22,477,861,420	22,477,861,420	22,477,861,420	22,477,861,420	22,477,861,420	22,477,861,420	
399	Kab. Bima	5,344,630,716	5,344,630,716	5,344,630,716	5,344,630,716	5,344,630,716	5,344,630,716	5,344,630,716	
400	Kab. Dompu	4,927,763,188	4,927,763,188	4,927,763,188	4,927,763,188	4,927,763,188	4,927,763,188	4,927,763,188	
401	Kab. Lombok Barat	4,948,411,092	4,948,411,092	4,948,411,092	4,948,411,092	4,948,411,092	4,948,411,092	4,948,411,092	
402	Kab. Lombok Tengah	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	
403	Kab. Lombok Timur	4,764,737,223	4,764,737,223	4,764,737,223	4,764,737,223	4,764,737,223	4,764,737,223	4,764,737,223	
404	Kab. Sumbawa	6,815,528,394	6,815,528,394	6,815,528,394	6,815,528,394	6,815,528,394	6,815,528,394	6,815,528,394	
405	Kota Mataram	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	
406	Kota Bima	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	
407	Kab. Sumbawa Barat	44,069,595,395	44,069,595,395	44,069,595,395	44,069,595,395	44,069,595,395	44,069,595,395	44,069,595,395	
408	Kab. Lombok Utara	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	4,760,194,916	
409	Provinsi Nusa Tenggara Timur	-	-	-	-	-	-	-	
410	Provinsi Nusa Tenggara Timur	899,592,583	899,592,583	899,592,583	899,592,583	899,592,583	899,592,583	899,592,583	
411	Kab. Alor	230,786,040	230,786,040	230,786,040	230,786,040	230,786,040	230,786,040	230,786,040	
412	Kab. Belu	783,826,421	783,826,421	783,826,421	783,826,421	783,826,421	783,826,421	783,826,421	
413	Kab. Ende	99,378,633	99,378,633	99,378,633	99,378,633	99,378,633	99,378,633	99,378,633	
414	Kab. Flores Timur	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	
415	Kab. Kupang	124,803,512	124,803,512	124,803,512	124,803,512	124,803,512	124,803,512	124,803,512	
416	Kab. Lembata	417,361,456	417,361,456	417,361,456	417,361,456	417,361,456	417,361,456	417,361,456	
417	Kab. Manggarai	103,396,883	103,396,883	103,396,883	103,396,883	103,396,883	103,396,883	103,396,883	
418	Kab. Ngada	65,002,193	65,002,193	65,002,193	65,002,193	65,002,193	65,002,193	65,002,193	
419	Kab. Sumba	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	
420	Kab. Sumba Barat	73,903,498	73,903,498	73,903,498	73,903,498	73,903,498	73,903,498	73,903,498	
421	Kab. Sumba Timur	110,960,868	110,960,868	110,960,868	110,960,868	110,960,868	110,960,868	110,960,868	
422	Kab. Timor Tengah Selatan	346,243,552	346,243,552	346,243,552	346,243,552	346,243,552	346,243,552	346,243,552	
423	Kab. Timor Tengah Utara	922,097,402	922,097,402	922,097,402	922,097,402	922,097,402	922,097,402	922,097,402	
424	Kota Kupang	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	26,562,463	
425	Kab. Rote Ndao	52,920,578	52,920,578	52,920,578	52,920,578	52,920,578	52,920,578	52,920,578	
426	Kab. Manggarai Barat	67,760,644	67,760,644	67,760,644	67,760,644	67,760,644	67,760,644	67,760,644	
427	Kab. Nagekeo	144,296,478	144,296,478	144,296,478	144,296,478	144,296,478	144,296,478	144,296,478	
428	Kab. Sumba Barat Daya	105,617,733	105,617,733	105,617,733	105,617,733	105,617,733	105,617,733	105,617,733	
429	Kab. Sumba Tengah	96,217,783	96,217,783	96,217,783	96,217,783	96,217,783	96,217,783	96,217,783	
430	Kab. Manggarai Timur	293,051,266	293,051,266	293,051,266	293,051,266	293,051,266	293,051,266	293,051,266	
431	Kab. Sabu Raijua	35,746,463	35,746,463	35,746,463	35,746,463	35,746,463	35,746,463	35,746,463	
432	Provinsi Maluku	-	-	-	-	-	-	-	

No.	Area Name	Ceiling			Realisation			
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining
433	Provinsi Maluku	99,862,056		351,223,029	451,085,085	99,862,056		229,288,220
434	Kab. Maluku Tenggara Barat	19,972,411		221,780,041	241,752,552	19,972,411		107,195,480
435	Kab. Maluku Tengah	19,972,411		54,229,746	74,202,157	19,972,411		29,842,785
436	Kab. Maluku Tenggara	19,972,411		24,386,961	44,355,372	19,972,411		-
437	Kab. Buru	19,972,411		24,386,961	44,355,372	19,972,411		19,972,411
438	Kota Ambon	19,972,411		24,386,961	44,355,372	19,972,411		-
439	Kab. Seram Bagian Barat	19,972,411		236,184,841	256,157,252	19,972,411		231,770,291
440	Kab. Serm Bagian Timur	199,724,114		24,386,961	224,111,075	199,724,114		199,724,114
441	Kab. Kepulauan Aru	19,972,411		44,386,961	44,355,372	19,972,411		-
442	Kota Tual	19,972,411		24,386,961	44,355,372	19,972,411		19,972,411
443	Kab. Maluku Barat Daya	19,972,411		661,630,450	681,602,861	19,972,411		507,958,430
444	Kab. Buru Selatan	19,972,411		84,745,196	104,717,607	19,972,411		60,358,235
445	Provinsi Papua			-	-	-	-	-
446	Provinsi Papua			179,810,129,439	179,810,129,439		170,474,148,345	170,474,148,345
447	Kab. Biak Numfor			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
448	Kab. Jayapura			12,991,433,299	12,991,433,299		12,227,140,730	12,227,140,730
449	Kab. Jayawijaya			12,908,128,492	12,908,128,492		12,101,477,609	12,101,477,609
450	Kab. Merauke			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
451	Kab. Mimika			357,998,382,767	357,998,382,767		338,464,435,002	338,464,435,002
452	Kab. Nabire			13,484,057,389	13,484,057,389		12,493,787,089	12,493,787,089
453	Kab. Paniai			14,122,374,366	14,122,374,366		12,587,915,678	12,587,915,678
454	Kab. Puncak Jaya			13,336,060,029	13,336,060,029		12,571,767,460	12,571,767,460
455	Kab. Kepulauan Yapen			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
456	Kota Jayapura			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
457	Kab. Sarmi			13,673,950,533	13,673,950,533		12,448,762,445	12,448,762,445
458	Kab. Keerom			13,455,700,199	13,455,700,199		12,528,404,875	12,528,404,875
459	Kab. Yahukimo			13,889,347,449	13,889,347,449		13,125,054,880	13,125,054,880
460	Kab. Pegunungan Bintang			13,362,389,015	13,362,389,015		12,598,696,446	12,598,696,446
461	Kab. Tolikara			12,890,426,616	12,890,426,616		12,092,767,817	12,092,767,817
462	Kab. Boven Digoel			12,947,708,954	12,947,708,954		12,183,416,385	12,183,416,385
463	Kab. Mappi			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
464	Kab. Asmat			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
465	Kab. Waropen			13,147,486,361	13,147,486,361		12,312,972,195	12,312,972,195
466	Kab. Supiori			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
467	Kab. Mamberamo Raya			13,616,195,374	13,616,195,374		12,851,902,805	12,851,902,805
468	Kab. Mamberamo Tengah			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
469	Kab. Yalimo			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
470	Kab. Lanny Jaya			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
471	Kab. Nduga			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
472	Kab. Dogiyai			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
473	Kab. Puncak			12,824,741,634	12,824,741,634		12,060,449,065	12,060,449,065
474	Kab. Intan Jaya			12,989,851,304	12,989,851,304		12,060,449,065	12,060,449,065
475	Kab. Deiurai			12,989,851,304	12,989,851,304		12,060,449,065	12,060,449,065
476	Provinsi Maluku Utara			-	-	-	-	-
477	Provinsi Maluku Utara			37,155,772,200	37,155,772,200		37,155,772,200	37,155,772,200
478	Kab. Halmahera Tengah			13,453,200,802	13,453,200,802		13,453,200,802	13,453,200,802
479	Kota Ternate			9,092,422,165	9,092,422,165		9,092,422,165	9,092,422,165
480	Kab. Halmahera Barat			9,198,132,060	9,198,132,060		9,198,132,060	9,198,132,060
481	Kab. Halmahera Timur			50,043,108,274	50,043,108,274		50,043,108,274	50,043,108,274
482	Kab. Halmahera Selatan			19,069,485,610	19,069,485,610		19,069,485,610	19,069,485,610
483	Kab. Halmahera Utara			19,552,377,013	19,552,377,013		17,375,303,421	17,375,303,421

No.	Area Name	Ceiling			Realisation				
		Oil	Natural Gas	General Mining	Total	Oil	Natural Gas	General Mining	Total
484	Kab. Kepulauan Sula			10,897,507,401	10,897,507,401			10,897,507,401	10,897,507,401
485	Kota Tidore Kepulauan	9,167,432,555		9,167,432,555		9,167,432,555		9,167,432,555	9,167,432,555
486	Kab. Pulau Morotai	9,228,929,973		9,228,929,973		9,228,929,973		9,228,929,973	9,228,929,973
487	Provinsi Banten	-		-	-	-		-	-
488	Provinsi Banten	2,377,887,373		2,377,887,373		2,377,887,373		2,377,887,373	2,377,887,373
489	Kab. Lebak	1,215,010,697		1,215,010,697		1,215,010,697		1,215,010,697	1,215,010,697
490	Kab. Pandeglang	4,557,514,301		4,557,514,301		4,557,514,301		4,557,514,301	4,557,514,301
491	Kab. Serang	623,170,749		623,170,749		623,170,749		623,170,749	623,170,749
492	Kab. Tanggerang	623,170,749		623,170,749		623,170,749		623,170,749	623,170,749
493	Kota Cilegon	623,170,749		623,170,749		623,170,749		623,170,749	623,170,749
494	Kota Tangerang	623,170,749		623,170,749		623,170,749		623,170,749	623,170,749
495	Kota Serang	623,170,749		623,170,749		623,170,749		623,170,749	623,170,749
496	Kota Tangerang Selatan	671,060,115		671,060,115		671,060,115		671,060,115	671,060,115
497	Provinsi Bangka Belitung	-		-	-	-		-	-
498	Provinsi Bangka Belitung	5,975,207,918		92,673,540,481		5,975,207,918		92,673,540,481	92,673,540,481
499	Kab. Bangka	1,705,551,195		83,895,269,741		85,600,820,936		77,626,610,629	77,626,610,629
500	Kab. Belitung	1,705,551,195		40,117,316,099		41,822,867,294		30,765,496,628	32,471,047,823
501	Kota Pangkal Pinang	1,705,551,195		23,257,752,139		24,963,303,334		21,204,438,399	22,909,989,594
502	Kab. Bangka Selatan	1,705,551,195		35,544,679,930		37,250,231,125		29,522,024,060	31,227,575,255
503	Kab. Bangka Tengah	1,705,551,195		31,098,848,541		32,804,395,736		29,212,385,383	30,917,936,578
504	Kab. Bangka Barat	1,705,551,195		58,327,500,051		60,033,151,246		49,145,022,950	50,850,574,145
505	Kab. Belitung Timur	1,705,551,195		34,800,746,219		36,506,297,414		27,604,541,534	29,310,692,729
506	Provinsi Gorontalo	-		-	-	-		-	-
507	Provinsi Gorontalo	477,254,303		477,254,303		477,254,303		178,003,927	178,003,927
508	Kab. Boalemo	8,461,670		8,461,670		8,461,670		8,461,670	8,461,670
509	Kab. Gorontalo	384,171,176		384,171,176		384,171,176		133,666,400	133,666,400
510	Kota Gorontalo	-		-	-	-		-	-
511	Kab. Pohuwato	686,214,893		686,214,893		686,214,893		148,043,433	148,043,433
512	Kab. Bone Bolango	206,568,967		206,568,967		206,568,967		192,654,083	192,654,083
513	Kab. Gorontalo Utara	632,062,174		632,062,174		632,062,174		365,063,065	365,063,065
514	Provinsi Kepulauan Riau	-		-	-	-		-	-
515	Provinsi Kepulauan Riau	170,175,232,258		423,686,945,150		37,038,563,715		630,900,741,123	170,175,232,258
516	Kab. Natuna	227,256,902,638		311,153,299,011		10,837,462,829		227,256,902,638	311,153,299,011
517	Kab. Kepulauan Anambas	148,279,755,765		230,440,965,429		10,837,462,829		148,279,755,765	230,440,965,429
518	Kab. Karimun	56,139,751,083		129,276,576,249		31,044,846,672		216,461,174,004	56,139,751,083
519	Kota Batam	56,139,751,083		129,276,576,249		10,837,462,829		196,253,790,161	56,139,751,083
520	Kota Tanjung Pinang	56,139,751,083		129,276,576,249		18,569,132,171		203,984,012,106	56,139,751,083
521	Kab. Lingga	56,139,751,083		129,276,576,249		20,467,684,774		129,276,576,249	18,817,116,563
522	Kab. Bintan	56,139,751,083		129,276,576,249		27,097,479,806		212,513,807,138	56,139,751,083
523	Provinsi Papua Barat	-		-	-	-		-	-
524	Provinsi Papua Barat	396,637,770,000		472,799,502,006		2,036,546,278		871,473,818,284	396,637,770,000
525	Kab. Fakfak	4,103,149,000		12,333,900,052		726,244,501		17,163,299,553	4,103,149,000
526	Kab. Manokwari	4,103,149,000		12,333,900,052		1,043,487,546		17,480,536,598	4,103,149,000
527	Kab. Sorong	22,219,562,082		13,279,342,573		421,581,331		35,920,485,986	22,219,562,082
528	Kota Sorong	4,103,149,000		12,333,900,052		231,679,766		16,668,728,818	4,103,149,000
529	Kab. Raja Ampat	4,692,946,000		12,333,900,052		3,038,251,407		20,065,097,459	4,692,946,000
530	Kab. Sorong Selatan	4,103,149,000		12,333,900,052		16,771,021,288		4,103,149,000	12,333,900,052
531	Kab. Teluk Bintuni	15,001,066,608		122,333,558,003		1,169,626,251		138,564,250,862	15,001,066,608
532	Kab. Teluk Wondama	4,103,149,000		12,333,900,052		743,181,526		17,180,230,578	4,103,149,000

NO.	AREA NAME	CEILING			REALISATION		
		OIL	NATURAL GAS	GENERAL MINING	OIL	NATURAL GAS	GENERAL MINING
533	Kab. Kaimana	4,103,149,000	12,333,900,052	453,147,589	16,890,196,641	4,103,149,000	12,333,900,052
534	Kab. Maybrat	4,103,149,000	12,333,900,052	273,528,498	16,710,577,550	4,103,149,000	12,333,900,052
535	Kab. Tambrawu	4,103,149,000	12,333,900,052	457,982,563	16,894,931,615	4,103,149,000	12,333,900,052
536	Provinsi Sulawesi Barat			-			
537	Provinsi Sulawesi Barat			241,387,755	241,387,755		241,387,755
538	Kab. Majene			7,006,475	7,006,475		7,006,475
539	Kab. Mamuju			857,734,605	857,734,605		857,734,605
540	Kab. Polewali Mandar			21,742,735	21,742,735		21,742,735
541	Kab. Mamasa			44,947,560	44,947,560		44,947,560
542	Kab. Mamuju Utara			34,119,680	34,119,680		34,119,680
	Total	15,530,937,334,820	13,813,941,249,188	12,469,089,379,137	41,813,967,963,145	15,530,937,334,820	13,799,051,780,835
						11,636,718,665,675	40,966,707,781,330

Remarks:

Provinsi = Province
 Kab./Kabupaten = District
 Kota/Kotamadya = Municipality

Appendix 7.1 Revenue are Not Reconciling (CSR) in Oil & Gas Sector for the Year 2012 - 2013 in Thousand USD

No.	PSC Operator Name	Block	Relocation	Public	Community	Public	Infrastructure	Environment	Total	Public	Community	Development	Public	Health	Infrastructure	Environment	Total	
01	PT Chevron Pacific Indonesia	Rokan		643	32	128	302	-	1,305	665	44	26	-	-	-	-	934	
02	Chevron Indonesia Co.	East Kalimantan		646	363	117	-	-	1,126	922	23	23	-	-	-	-	1,148	
03	Chevron Makassar Ltd	Makassar Strait		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
04	Chevron Sleak Inc.	Sleak		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
05	Total E&P Indonesia	Manakam		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"		130	119	-	-	-	77	-	326	111	143	-	85	-	-	339
07	ConocoPhillips (Griffis) Ltd	Condrif		207	70	-	230	-	506	182	190	-	-	-	368	-	-	759
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"		14	17	-	18	-	49	4	-	-	-	-	-	-	-	4
09	PT Pertamina EP	Indonesia		11	82	92	37	94	315	135	63	97	422	-	81	-	798	
10	Virginia Indonesia Co.	Sangg Sanga		-	20	2	-	0	22	-	6	4	-	1	12	-	-	
11	Virginia Indonesia Co CBMI Ltd	GMB Sangg Sanga		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Mobil Oil Indonesia Inc.	North Sumatra Offshore		368	75	-	-	-	70	512	656	41	-	-	-	-	-	-
13	ExxonMobil Oil Indonesia Inc.	B Block		158	32	-	-	-	30	219	368	17	-	-	-	-	30	415
14	Mobil Cepu Ltd.	Cepu		525	335	-	-	-	860	625	750	-	-	-	-	-	-	1,575
15	CNOOC S&S Ltd.	South East Sumatra		-	-	-	-	14	14	-	6	5	-	-	-	-	11	
16	BP Mutu Holdings B.V.	Mutu		-	-	-	-	215	-	215	-	-	-	-	-	-	152	
17	BOB PT. Bumi Siak Pusaka Perdamaian Hulu	Coastal Plains Pekanbaru		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	PT Pertamina Hulu Energi East Java Ltd	Tuban		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20	PT Pertamina - PetroChina East Java Ltd	Salawati Island JOB		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	PT Pertamina - PetroChina Salfawei Ltd	Senoro Toll Sulawesi		18	12	-	-	-	-	-	-	-	-	-	-	-	18	
22	PT Pertamina - Madco E&P Tionor Sulawesi	Perido-Paja JOB		-	-	-	-	-	-	-	-	-	-	-	-	-	3	
23	PT Pertamina - Golden Spike Energy Indonesia Ltd.	Jabung		13	-	-	-	-	-	-	13	-	-	-	-	-	103	
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	Petrochina Int'l Berango Ltd.	Bangko		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	BP Beru Ltd.	Beru		-	-	-	-	-	-	-	-	-	-	-	-	-	505	
27	BP Wiraige Ltd.	Wiraige		-	-	-	-	-	-	-	-	-	-	-	-	-	51	
28	PT Medco E&P Rimau	Rimau		-	-	-	-	-	-	-	-	-	-	-	-	-	40	
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)		48	47	33	49	23	201	19	11	2	-	-	-	-	20	
30	PT Medco E&P Tarakan	Tarakan (effective 28 November 2013)		86	39	12	62	2	221	20	-	-	-	-	-	-	-	
31	PT Medco E&P Indonesia	Kambar (effective 28 November 2013)		3	-	1	-	-	-	2	6	-	-	-	-	-	-	
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33	PT Medco E&P Lembarang	Lembarang "A"		-	1	0.38	-	1	123	50	28	14	46	-	-	-	46	
34	Premier Oil Natural Gas B.V.	Natura Sea Block "A"		-	-	20	-	-	-	28	-	4	-	-	-	-	32	
35	Pearl Oil (Seabulk) Ltd.	Seburu		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	EnP Malacastra S.A.	Malacea Strait		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
37	Kanegen Energy Indonesia Ltd.	Kanigen		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
38	Elf Komta Beru Ltd.	Komta		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39	Lapindo Brantas Inc.	Brantas		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
40	EMP Benito Limited	Benito		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
41	PT EMP Tonga	Tonga		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
42	Star Energy (Kakap) Ltd.	Kakap		54	124	-	-	-	178	64	7	24	-	-	-	-	2	
43	PT Pertamina - Taislam (Ogan Komering) Ltd.	Ogan Komering JOB		-	10	-	22	-	32	2	-	-	-	-	-	-	97	
44	PT Saka Indonesia Pengaspian Ltd.	Pangkah		-	-	-	-	-	-	20	-	-	-	-	-	-	20	
45	Santos (Sampong) Pty Ltd.	Sampong		-	146	1	51	13	211	-	134	-	81	-	-	-	217	
46	Santos (Madura Offshore) Pty Ltd.	Madura		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
47	Energy Equity E&P (Sangkang) Pty Ltd.	Sengkang		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
48	Citic Seram Energy Ltd.	Seram Non Bulia		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
49	Kalrez Petroleum (Seram) Ltd.	Bula		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
50	PT Mandiri Oil Tungkal Ltd.	Tungkal		-	-	-	-	-	-	22	-	6	2	-	-	-	22	
51	Petrosat Ltd.	Sebatu Paritang		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
52	BUND Benito Taka	Waluan		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
53	PT Pertamina-Emp Gedeng Ltd.	Gedeng		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
54	PT SPR Langkap	Langkap		-	-	-	-	-	-	-	-	-	-	-	-	-	33	
55	PT Sela Raja Merangin Dua	Merangin II		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
56	Camar Resources Canada Inc.	Bawean		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
57	Triange Pase Inc.	Pase		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
58	PT Pertamina - Taislam Jambi Merang	Jambi Merang Onshore Jambi		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
59	Toba Tengah	Tengah Block, Off East Kalimantan		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
60	INDONESIA PETROLEUM LTD.	Marakam (including Atikata Off East Kalimantan)		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
61	PT Pertamina Hulu Energi Tionor Jambi	South Jambi "B"		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
62	PT Pertamina Hulu Energi Tionor East Java	Tuban		-	-	-	-	-	-	-	-	-	-	-	-	-	27	
63	PT Pertamina Hulu Energi Salawati	49		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
64	PT Pertamina Hulu Energi Tionor Sulawesi	Senoro Toll Sulawesi		-	-	-	-	-	-	-	-	-	-	-	-	-	-	

No.	PSC Operator Name	Block	2012						2013					
			Public Relation	Community Development	Public Health	Infrastructure	Environment	Total	Public Relation	Community Development	Public Health	Infrastructure	Environment	Total
65	PT Pertamina Hulu Energi Raja Tempurai	Peridipo-Raja JOB	-	-	-	-	-	-	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi	Jambi	-	-	-	-	-	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi Merang	Merang Block Ons. Jambi	59	-	-	-	-	59	-	-	38	-	-	83
70	PT Pertamina Hulu Energi West Matura	West Matura, Off. Est. Java	-	-	-	-	-	10	40	-	50	-	-	121
71	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-	-	-	-	-	42
72	PT Sumatera Persada Energi	Block West Kampar, South Sumatera	-	-	-	-	-	-	-	-	-	-	-	64
TOTAL		Palmerah	3,267	1,680	397	1,994	232	7,390	4,538	1,553	253	2,091	385	8,820

Appendix 7.2 Signature Bonus for Exploration KKKS for the Year 2012 - 2013 in Thousand USD

No	Name of KKKS	Working Area	Date of Contract	Amount	Remarks
1	PT Bangkanai CBM Persada	Bangkanai I Block	18-Apr-12	1,000	New Contract
2	PT Borneo Metana Energi	Bangkanai II Block	18-Apr-12	1,000	New Contract
3	PT Bina Mandiri Energi	Kuala Kapuas I Block	18-Apr-12	1,000	New Contract
4	PT Sanga - sanga Energi Prima	West Sanga Sanga Block	18-Apr-12	1,000	New Contract
5	PT PHE Metra 3 - PT Petro Bara Sentosa	Air Benakat I Block	18-Apr-12	1,000	New Contract
6	PT PHE Metra 6 - PT Prima Gas Sejahtera	Air Benakat II Block	18-Apr-12	1,000	New Contract
7	PT PHE Metra 7 - PT Unigas Geosinklinal Makmur	Air Benakat III Block	18-Apr-12	1,000	New Contract
8	PT Baru Raja Energi - PT Anugrah Persada Energi	Air Komering Block	18-Apr-12	1,000	New Contract
9	PT Ekuator Energi Kuningan	Kuningan Block	20-Jul-12	1,000	New Contract
10	Konsorsium Bukit Energy Bahorok PTE Ltd - Nzog Bahorok Inc	Bahorok Block	20-Jul-12	1,000	New Contract
11	Konsorsium Texcal Mahato EP Ltd - Bukit Energy Central Sumatera (Mahato) PTE Ltd Central Sumatera Energy Mahato Ltd	Mahato Block	20-Jul-12	1,000	New Contract
12	PT Geo Bukit Batu	Bukit Batu	20-Jul-12	1,200	New Contract
13	Konsorsium mindrillo South Lirik Ltd - South Lirik Ltd - Central Sumatera Energy South Texcal Lirik Ltd	South Lirik	20-Jul-12	1,000	New Contract
14	Petcon Borneo Limited	Palangkaraya	20-Jul-12	1,000	New Contract
15	KE Babai Tanjung Limited	Babai	20-Jul-12	1,000	New Contract
16	Eni East Sepinggan	East Sepinggan	20-Jul-12	3,000	New Contract
17	Konsorsium Niko Resources (Aru) Limited - Staeoil Indonesia Aru AS	Aru	20-Jul-12	1,000	New Contract
18	Krisenergy (Udan Emas) B.V	Udan Emas	20-Jul-12	1,000	New Contract
19	Dart Energy (Bontang Bengalon) PTE Ltd	GMB Bontang Bengalon Block	9-Oct-12	1,000	New Contract
20	PT Belawa Energi Utama	Belawa Block	9-Oct-12	2,000	New Contract

Appendix 7.2 Signature Bonus for Exploration KKKS for the Year 2012 - 2013 in Thousand USD

No	Name of KKKS	Working Area	Date of Contract	Amount	Remarks
21	Konsorsium Ephindo Sekayu 2 Inc - Star Energy CBM Sekayu Ltd	GMB Sekayu II Block	9-Oct-12	1,000	New Contract
22	CBM Asia Kuala Kapuas Ltd	GMB Kuala Kapuas I Block	9-Oct-12	1,000	New Contract
23	Total E&P Indonesia Telen B.V	Telen Block	9-Oct-12	1,000	New Contract
24	Total E&P Indonesia Mentawai B.V	Bengkulu I Mentawai Block	9-Oct-12	1,000	New Contract
25	PT Ekuator Energi Sokang	East Sokang Block	9-Oct-12	1,500	New Contract
TOTAL				28,700	

Appendix 7.2 Signature Bonus for Exploration KKKS for the Year 2012 - 2013 in Thousand USD

No	Name of KKKS	Working Area	Date of Contract	Amount	Remarks
1	BUMN Benuo Taka	Wailawi	28-May-13	200	Extention Contract
	Sub Total			200	

No	Name of KKKS	Working Area	Date of Contract	Amount	Remarks
1	Cooper Merangin III Ltd	Merangin III	15-May-13	2,000	New Contract
2	PT Bintang Berlian Air Sugihan	Air Sugihan	15-May-13	1,000	New Contract
3	PT Bima Sakti Energi Indonesia	Bima Sakti	15-May-13	1,000	New Contract
4	Conrad Petroleum (V) Ltd	Offshore North X-Ray	15-May-13	1,000	New Contract
5	PT Bintang Berlian Sanggau	Sanggau	15-May-13	1,000	New Contract
6	Chaledon Services Ltd	Menduham	15-May-13	1,000	New Contract
7	PT Mandira Mahesa Energi	Kahayan	15-May-13	1,000	New Contract
8	Salamander Energy (West Bangkanai) Ltd	West Bangkanai	15-May-13	1,000	New Contract
9	PT Anugrah Trimata Kaltim Energi	North East Tanjung	15-May-13	1,000	New Contract
10	Salamander Energy (West Bangkanai) Ltd	North East Tanjung Bangkanai	15-May-13	1,000	New Contract
11	Samudra Energy Mangkalihat Ltd - Caelus	Offshore Mangkalihat	15-May-13	1,500	New Contract
12	PT Percie Mahakam Petroleum	Central Mahakam	15-May-13	1,000	New Contract
13	MP Indonesia (West Sebuku) Ltd	West Sebuku	15-May-13	1,000	New Contract
14	PT Pertamina Hulu Energi	MNK Sumbagut	15-May-13	1,000	New Contract
	Sub Total			15,500	
	TOTAL			15,700	

Appendix 7.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2012 in Thousand USD & Million Rupiah

No	PKP2B	Land Rent	Land and Building Tax	Regional Tax and Levy	Sub National Direct Payment	Corporate Social Responsibility	Infrastructure Fee	Forestry Fee	DMO
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton
1	ADARO INDONESIA	-	35,80	21,754	-	18,534	-	-	26,382 3.45
2	ANTANG GUNUNG MERATUS	-	89,73	5,507	-	1,696	-	-	1,924 -
3	ARUTMIN INDONESIA	-	-	-	453	50	-	-	473,002 -
4	ASMIN KOALINDO TUHUP	-	67,04	6,311	-	314	-	20,577	-
5	BAHARI CAKRAWALA SEBUKU	-	34,76	8,619	-	-	-	3,877	-
6	BANGUN BANUA PERSADA KALIMANTAN	-	20,88	-	496	-	-	334	-
7	BARAMARTA	-	7,90	4,335	-	-	-	1,306	-
8	BERAU COAL	-	59,52	30	-	140,443	-	-	-
9	BORNEO INDOBARA	-	96,40	5,331	-	-	-	5,993	-
10	FIRMAN KETAUN PERKASA	-	35,59	-	2,386	-	-	1,875	-
11	GUNUNG BAYAN PRATAMACOAL	-	96,22	-	5,570	-	-	1,128	-
12	INDOMINCO MANDIRI	-	75,36	-	5,257	-	-	4,863	-
13	INSANITBARAPERKASA	-	74,05	-	3,452	-	-	-	-
14	JORONG BARUTAMA GRESTON	-	45,91	-	-	-	-	-	-
15	KALTIM PRIMA COAL	-	90,94	460	-	207	-	-	-
16	KIDEKO JAYA AGUNG	-	51,52	-	105,515	-	303	51,260	-
17	LANNA HARITA INDONESIA	-	47,39	-	2,696	-	-	2,622	-
18	MAHAKAM SUMBER JAYA	-	91,71	2,258	-	491	-	-	7,450 -
19	MANDIRINTI PERKASA	-	37,32	-	1,123	-	-	1,495	-
20	MARUNDA GRAHAMINERAL	-	72,34	7	-	3	-	1,157	-
21	MULTIHARAPAN UTAMA	-	138,57	1,292	-	-	-	-	-
22	PERKASA INAKAKERITA	-	65,34	-	2,680	-	-	1,805	-
23	RIAU BARAHAHRUM	-	-	-	-	-	-	-	-
24	SANTAN BATUBARA	-	74,79	1,942	2	-	-	1,371	-
25	SINGLURUS PRATAMA	-	74,57	2,534	-	-	-	2,391	-
26	SUMBER KURNIA BUANA	-	-	-	-	-	-	-	-
27	TANITO HARUM	-	107,27	-	1,188	-	-	2,107	-
28	TANJUNG ALAM JAYA	224	-	-	-	-	-	2,356	-
29	TEGUH SINARABADI	-	14,78	-	2,059	-	-	1,035	-
30	TRUBANDO COAL MINING	-	94,60	-	3,692	-	-	-	-
31	WAHANA BARATAMA MINING	-	31,24	-	275	-	-	2,290	-
Total	224	1,732,15	60,420	-	281,406	39,792,35	2,356	303	126,132 3.45
									275,074 3.45
									40,397,046

Appendix 7.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2012 in Thousand USD & Million Rupiah

No	KK-MINERAL	Land Rent	Land and Building Tax	Regional Tax and Levy	Sub National Direct Payment	Corporate Social Responsibility	Infrastructure Fee	Forestry Fee	DMO
No	IUP-COAL	Land Rent	Land and Building Tax	Regional Tax and Levy	Sub National Direct Payment	Corporate Social Responsibility	Infrastructure Fee	Forestry Fee	DMO
32	FREEPORT INDONESIA	-	131,48	80,362	USD	Rupiah	USD	Rupiah	USD
33	NEWMONT NUSA TENGGARA	-	262,62	-	-	24,317	-	235,692	-
34	NUSA HALMAHERA MINERALS	-	88,87	11,066	-	15,398	-	42,364	4,500
35	VALE INDONESIA	-	285,77	26,408	-	61,701	8,542	173,742	-
	Total	-	768,73	117,836	-	284,175	8,542	453,375	4,500
								138,618.20	-
									12,942
36	ADIMITRA BARATAMA NUSANTARA	-	11,96	-	-	-	-	2,813	-
37	AMANAH ANUGERAH ADI MULIA	25	-	-	-	-	-	2,465	-
38	BARA ALAM UTAMA	-	-	-	-	-	-	-	-
39	BARA KUMALA SAKTI	-	9,35	2,443	-	-	-	1,939	-
40	BARADINAMIKA MUDASUKSES	3	-	1,127	-	20	-	500	-
41	BHUMI RANTAU ENERGI	-	-	-	-	-	-	-	-
42	BINAMITRA SUMBERARTA	32	-	-	-	189	-	-	-
43	BUKIT ASAM (Persero) Tbk	1,359	95,94	95,986	-	44	-	44,500	-
44	BUKIT BAIDURI ENERGI	142	-	249	-	-	-	125,467	-
45	ENERGI BATUBARA LESTARI	-	-	-	-	-	-	98	-
46	ENERGY CAHAYA INDUSTRITAMA	-	7,91	-	-	1,084	-	-	-
47	GEMA RAHMI PERSADA	-	-	-	-	-	-	-	-
48	INDOMINING	26	-	-	-	15,702	-	25	-
49	INDOASIA CEMERLANG	0	-	-	-	-	-	1,883	-
50	JEMBAYAN MUARA BARA	-	16,40	3,517	-	-	-	2,158,79	-
51	KALTIM BATUMANUNG GAL	31	-	-	-	-	-	744	-
52	KARBON MAHKAM	-	0,71	616	-	-	-	153	-
53	KARYA GEMILANG LIMPAH REJEKI	-	-	-	-	-	-	-	-
54	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-
55	KITADIN	133	-	-	-	1,741	-	-	-
56	LEMBU SWANA PERKASA	-	7,40	1,979	-	-	-	668	-
57	MEGA PRIMA PERSADA	11	4,06	3,262	-	29	-	-	4,916
58	MULTI SARANA AVINDO	-	16,20	2,793	-	-	-	-	-
59	NUANSACIPTA COAL INVESTMENT	-	8,01	-	-	-	-	1,498	-
60	NUSANTARA BERU COAL	50	2,77	738	-	28	-	313	-
61	PADANG ANUGERAH	-	-	-	-	-	-	-	3,755
62	PIPTI MUTIARA JAYA	-	20,16	721	-	-	-	-	-
63	TELEN ORBIT PRIMA	-	19,59	-	-	11,163	-	-	-
64	TUNAS INTI ABADI	77	-	4,018	-	57	-	26,213	-
65	UNIT DESA GAJAH MADA	-	-	-	-	-	-	2,395	-
	Total	1,888	220,45	117,449	-	30,056	-	71,337	-
								145,216	2,390,55
								3,584	1,526,40
									56,119
									-
									4,001,318

Appendix 7.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2012 in Thousand USD & Million Rupiah

No	IUP-MINERAL	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Fee		Forestry Fee		DMO	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
66	ANEKA TAMBANG (Persero) Tbk	18,193	-	30,884	-	4,514	-	41,535	-	127,638	-	-	-	-	-	1,494	-
67	BINTANG DELAPAN MINERAL	-	-	86,778	1,252	-	-	-	-	7,158	-	-	-	-	-	2,237	-
68	BUKIT TIMAH	3	-	5	-	1	-	-	-	386	-	-	-	-	-	-	-
69	GANE PERMAI SENTOSA	-	19,75	3,082	-	46	-	9,314	-	2,282	-	-	-	-	-	2,091	-
70	HARITA PRIMA ABADI MINERAL	-	159,86	-	-	5,142	-	-	-	463	-	-	-	-	-	-	-
71	REFINED BANGKA TIN	-	-	-	-	50	-	-	-	117	-	-	-	-	-	-	-
72	TAMBANG TIMAH	-	48,80	-	-	48	-	-	-	3,589	-	714	-	-	-	-	-
73	TIMAH (Persero) Tbk	-	2,002,25	28,861	-	3,327	-	18,595	-	29,786	-	-	-	-	-	193	-
74	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	TUJUH SW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		18,196	2,317.44	64,085	-	13,128	-	73,418	-	168,159	-	-	-	-	6,015	-	-
GRAND TOTAL		20,307	5,039	359,790	-	608,766	48,334	600,486	4,803	439,506	155,941	3,584	1,526	350,150	3	44,398,363	

Appendix 7.4 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2013 in Thousand USD & Million Rupiah

No	PKP2B	Land Rent	Land and Building Tax	Regional Tax and Levy	Sub National Direct Payment	Corporate Social Responsibility	Infrastructure Provision	Forestry Fee	DMO
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	USD
1	ADARO INDONESIA	-	36	12,654	-	2,157	38,626	-	23,910
2	ANTANG GUNUNG MERATU	-	90	26,880	-	108	-	-	2,515
3	ARUTMIN INDONESIA	-	-	-	-	487	50	-	1,969
4	ASMIN KOALINDO TUHUP	-	65	1,500	-	322	-	-	4,105
5	BANGUN BANUA PERSADA KALIMANTAN	-	21	-	-	539	-	-	-
6	BARAWARTA	-	8	3,986	-	-	-	-	-
7	BERAU COAL	-	118	30	-	219,004	-	-	752
8	BHARINTO EKATAMA	-	66	-	-	180	-	-	6,536
9	BORNEO INDOBARA	-	96	5,289	-	2	-	-	-
10	FIRMAN KETAUN PERKASA	-	51	-	-	3,155	-	-	2,296
11	GINUNG BAYAN PERATAMACOAL	-	96	-	-	5,066	-	-	3,102
12	INDOMINICO MANDIRI	-	126	-	-	6,335	-	-	-
13	INSANI BARAPERKASA	-	73	-	-	2,111	-	-	-
14	JORONG BARATAMA GRESTON	-	46	-	-	3,233	-	-	-
15	KALIMANTAN ENERGI LESTARI	-	19	-	-	-	-	-	1,509
16	KALTIM PRIMA COAL	-	91	498	-	-	-	-	5,026
17	KIDEKO JAYA AGUNG	-	51	-	-	142,056	-	-	350
18	LANNA-HARITA INDONESIA	-	47	-	-	2,947	-	-	48,826
19	MAHAKAM SUMBER JAYA	-	31	26	-	727	-	-	3,092
20	MANDIRI INTI PERKASA	-	37	-	-	1,844	-	-	9,045
21	MARUNDA GRAHAMINERAL	-	72	1,029	-	26	10	-	2,220
22	PERKASA INAKAKERITA	-	80	-	-	2,253	-	-	2,594
23	PESONA KHATULISTIWA NUSANTARA	-	66	1,700	-	-	-	-	301
24	SANTAN BATUBARA	-	75	2,769	-	20	-	-	-
25	SINGLURUS PRATAMA	-	74	2,671	-	-	-	-	2,517
26	TAMBANG DAMAI	-	11	920	-	-	-	-	-
27	TANITO HARUM	-	107	-	-	2,387	-	-	999
28	TANJUNG ALAM JAYA	-	242	-	-	1,949	-	-	2,095
29	TEGUH SINARABADI	-	16	-	-	1,237	-	-	810
30	TRUBAINDO COAL MINING	-	95	-	-	5,954	-	-	615
31	WAHANA BARATAMA MINING	-	31	-	-	12,541	-	-	-
		Total	242	1,796	59,903	416,638	38,907	1,216	330
									115,866
									13,530
									1,024
									292,715
									50,777,041
No	KK-MINERAL	Land Rent	Land and Building Tax	Regional Tax and Levy	Sub National Direct Payment	Corporate Social Responsibility	Infrastructure Provision	Forestry Fee	DMO
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	USD
32	FREEPORT INDONESIA	-	131	69,624	-	62,932	-	35,166	-
33	MEARES SOPUTAN MINING	-	27	-	-	3,032	-	-	445
34	NEWMONT NUSA TENGGARA	-	263	-	-	10,000	14,398	-	44,154
35	NUSA HALMAHERA MINERALS	-	89	-	-	76,971	33,391	-	132,416
36	SEBUKU IRON LATERITIC ORES	-	-	-	-	-	-	-	-
37	VALE INDONESIA	-	286	22,476	26,033	76,232	7,573	6,766	-
		Total	-	796	92,100	189,984	7,573	218,502	4,500
									445
									107,128
									-
									14,406
									-

Appendix 7.4 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2013 in Thousand USD & Million Rupiah

No	IUP-COAL	Land Rent	Land and Building Tax	Regional Tax and Levy	Sub National Direct Payment	Corporate Social Responsibility	Infrastructure Provision	Forestry Fee	DMO
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton
38	ADIMITRA BARATAMA NUSANTARA	-	12	24,876	-	-	1,856	-	-
39	AMANAH ANUGERAH ADI MULIA	34	-	-	-	-	2,473	-	-
40	ARZARA BARAINDO ENERGITAMA	-	14	872	-	-	1,623	-	339,437
41	BARA ALAM UTAMA	-	-	-	-	-	-	-	-
42	BARAJAYA UTAMA	-	5	2,448	-	-	666	-	-
43	BARAKUMALA SAKTI	-	9	5,045	-	-	5,390	-	-
44	BARADINAMIKA MUDASUKSES	-	4	7,545	46	-	-	-	-
45	BHUMI RANTAU ENERGI	-	-	-	-	-	-	-	-
46	BINAMITRA SUMBERARTA	-	5	-	-	-	-	-	-
47	BINANG MITRA BEFSAMA	25	-	6,025	-	-	-	-	-
48	BUKIT ASAM (Persero) Tbk	17	248	57,909	44	44,750	69,700	-	14,463
49	BUKIT BAUDURI ENERGI	25	18	1,054	80	-	-	-	-
50	DUTA FAMBANG REKAYASA	-	7	37	-	-	417	-	-
51	ENERGI BATUBARA LESTARI	-	-	-	-	-	-	-	-
52	INDOMINING	27	-	-	-	65	1,411	1,510	-
53	INDOASIA CEMERLANG	-	1	1,290	-	-	-	-	733
54	INTERNASIONAL PRIMA COAL	-	13	2,083	-	-	-	-	-
55	JEMBAYAN MUJARA BARA	-	16	2,459	-	-	2,262	-	3,356
56	KALTIM BATUMANUNING GAL	31	-	-	2,181	-	436	-	700,206
57	KARBON MAHKAM	-	1	8,314	-	-	555	-	-
58	KAYAN FUTRA UTAMA COAL	-	-	-	-	-	-	-	335
59	KITADIN	-	21	-	4,573	-	-	-	2,072
60	KUTAI ENERGI	158	-	2,534	-	-	456	-	-
61	LEMBU SWANA PERKASA	-	7	-	-	-	668	-	344,026
62	MEGA PRIMA PERSADA	84	6	3,552	100	-	4,968	-	309,624
63	METALINDO BUMI RAYA	-	0	36	-	-	220	-	1,312
64	MUARA ALAM SEJAHTERA	-	7	2,415	-	-	1,095	-	-
65	MULTI SARANA AVINDO	-	17	2,444	-	-	-	-	604,346
66	NUANSACIPTA COAL INVESTMENT	-	8	-	-	234	1,311	-	-
67	NUSANTARA BERAU COAL	-	8	882	30	-	282	-	5,133
68	PIPIT MULTIARA JAYA	-	20	806	-	-	-	-	32,401
69	SINAR KUMALA NAGA	-	508	-	-	-	1,418	-	-
70	TELEN ORBIT PRIMA	-	22	-	11,261	-	-	5,670	48,850
71	TUNAS INTI ABADI	77	5,540	34	-	28,848	5,384	-	5,016
72	TUNAS MUDA JAYA	-	-	-	-	-	-	-	-
73	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-
74	UNIT DESA MAKMUR	3	-	-	-	-	125	-	-
75	WELARCO SUBUR JAYA	-	6	639	-	-	256	-	-
	Total	480	476	139,314	18,627	73,897	102,203	2,285	2,387
								2,061	45,752
									-
									2,670,991

Appendix 7.4 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2013 in Thousand USD & Million Rupiah

No	IUP-MINERAL	Land Rent	Land and Building Tax	Regional Tax and Levy	Sub National Direct Payment	Corporate Social Responsibility	Infrastructure Provision	Forestry Fee	DMO
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton
76	ANERA TAMBANG	19,771	-	24,257	-	4,158	-	70,437	-
77	ANUGRAH HARISMA BARAKAH	-	12	6,350	-	158	-	-	-
78	BINTANG DELAPAN MINERAL	-	87	1,161	-	-	-	-	1,432
79	BUKIT MERAH INDAH	-	-	-	-	-	-	-	-
80	BUKIT TIMAH	3	-	14	-	1	-	118	-
81	BUMI KONAVAE ABADI	17	-	3,331	-	-	-	-	-
82	CITRA SILIKA MALLAWA	-	-	-	-	-	-	-	-
83	FAJAR BHAKTI LINTAS NUSANTARA	-	4	-	-	-	-	-	-
84	FAJAR MENTAYA ABADI	-	-	-	-	-	-	-	-
85	GANE PERMAI SENTOSA	21	2,109	-	351	-	6,359	-	2,033
86	GUNUNG SION	-	-	-	-	-	-	-	-
87	HARITA PRIMA ABADI MINERAL	-	160	-	-	-	-	-	-
88	IFISHDECO	38	-	-	88	-	8,618	-	-
89	KARYA UTAMA TAMBANG JAYA	655	70	-	-	-	-	-	10,309
90	MACIKA MADA MADANA	27	-	-	113	-	-	-	-
91	REFINED BANGKA TIN	9	-	-	89	-	-	-	-
92	SERUMPUAN SEBALAI	-	-	-	-	-	-	-	-
93	STARGATE PASIFIC RESOURCES	-	-	-	-	-	-	-	-
94	TAMBANG TIMAH	-	48	-	-	53	-	-	-
95	TELAGA BINTAN JAYA	-	-	-	-	-	-	-	-
96	TIMAH (Persero) Tbk	-	2,007	49,614	-	4,296	-	25,624	-
97	TRIMESAH BANGUN PERSADA	-	17	2,541	-	107	-	4,047	-
98	TUJUH SW	-	-	-	-	-	-	-	1,263
99	YIWAN MINING	32	322	-	-	12	-	-	789
	Total	20,552	2,748	89,375	9,426	120,181	161,953	-	16,090
	GRAND TOTAL	24,274	5,846	380,632	-	634,676	46,480	413,797	-
								380,467	122,943
								3,411	2,061
								368,963	-
								-	53,448,032



PEMERINTAH PROVINSI KALIMANTAN TIMUR
DINAS PENDAPATAN DAERAH

JALAN MAYJEN M.T. HARYONO TELP. 734969, 734972 FACIMILE 731208
SAMARINDA

Kode Pos 75124

Samarinda, 14 September 2015

Kepada Yth :

No. : 045/ / Penda- /2015

Lampi. : 1 berkas

Perihal : Pengisian Form EITI
Tahun 2012 dan 2013

Kementerian Koordinator Bidang
Perekonomian Republik Indonesia
Cq. Bidang Koordinasi Pengelolaan
Energi Sumber Daya Alam dan
Lingkungan Hidup

Di -

J a k a r t a

Menunjuk Surat Kementerian Koordinator Bidang Perekonomian Republik Indonesia Nomor S-43/D III M EKON/06/2015 tanggal 29 Juni 2015. Mengenai perihal pengisian formulir EITI tahun 2012 dan 2013, maka kami kirimkan data Penerimaan Pajak Daerah, Bagi Hasil Pajak dan Bagi Hasil bukan Pajak Sumber Daya Alam tahun 2012 dan 2013,

Demikian atas perhatian bapak/ibu, kami ucapkan terima kasih


H. EDDY KUSWADI, SE, MM
Pembina Utama Muda/ IV/c
NIP. 19591206 198503 1 012

ETI INDONESIA REPORT FORM
CALENDAR YEAR 2012 AND 2013

The Local Government of East Kalimantan

I. Production Units Operating in East Kalimantan

A. Oil and Gas Contractors operating in the region

No.	KKKS Name	Working Area
1	PT Perminha-Medco E&P Simenggaris	Simenggaris Block
2	PT Visi Multi Artha	GMB Sangatta II
3	BUT Star Energy Sentosa Sabatik	Blok Sabatik
4	PT Pandawa Prima Lestari	Wain Block
5	BUT Newton Energy Capital Ltd	GMB Kutai Block
6	BUT Munhatan Kalimantan Investmet	Tarakan Offshore Block
7	PT Kalimantan Kutai Energi	West Sangatta
8	PT Medco E&P Bengara	Bengara I
9	BUT Altar Resources SA	Blok Barito
10	PT Kutai Etam Petroleum	Seinangka Sanipah
11	BUT Pasir Petroleum Resources Ltd	Pasir Blok
12	BUT SPC Makahiam Hilli PTE Ltd	Makahiam Hilli
13	BUT Salamander Energy (Bontang) PTE Ltd	Bontang PSC
14	BUT Virginia Indonesia Company	Sanga Sanga Block
15	BUT Virginia Indonesia Co CBM Limited	GMB Sanga Sanga
16	BUT Pearl Oil Sebulu Limited	Sebulu Block
17	BUT Caelus Energy South Bengara II PTE Ltd	South Bengara II PSC
18	Exxonmobil E&P Indonesia Banjar II Ltd	Banjar I
19	Exxonmobil E&P Indonesia Banjar I Ltd	Banjar I
20	Exxonmobil E&P Indonesia Tapin I Ltd	Tapin
21	BUT Salamander Energy (Bangkaitai) PTE Ltd	Bangkaitai PSC
22	PT Pertamina EP	PT Pertamina EP
23	PT Pertamina EP - KSO PEP Patina Group Ltd	PEP Asset 5 Papua KSO PEP Patina Group Ltd
24	PT Medco E&P Tarakan	Tarakan Block
25	BUT Total E&P Indonesia	Makahiam PSC
26	BUT Chevron Indonesia Company	Offshore East Kalimantan Block
27	BUT Salamander Energy (Sangatta) Ltd	Sangatta South East PSC
28	Perusta Benuo Taka	Wallaui Block
29	BUT Sangatta West CBM Inc	GMB Sangatta I
30	PT Badak BG L	Bontang - Kaltim

II. REVENUE STREAMS FROM NATURAL RESOURCES REPORT

A. Revenue from Oil & Natural Gas

A.1. Revenue Sharing Fund (DBH) - Oil

YEAR	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	168,424,495,400	168,424,495,400	130,343,058,538	202,203,133,129	124,125,246,119	110,503,630,849	904,024,059,435
2013	125,882,242,000	125,882,242,000	171,079,948,187	151,578,288,858	192,715,885,686	-	767,138,606,731
Total	294,316,737,400	294,306,737,400	301,423,006,725	353,781,421,987	316,941,131,805	110,503,630,849	1,671,162,666,166

*) Funds from the Escrow Account to be paid in the first quarter next year

A.2. Revenue Sharing Fund (DBH) - Natural Gas

YEAR	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	454,906,092,600	454,906,092,600	709,065,281,060	754,490,553,853	536,952,012,257	159,101,997,076	3,069,422,009,446
2013	349,061,709,800	349,061,709,800	428,211,788,045	560,797,143,519	558,509,829,857	-	2,245,642,181,021
Total	803,967,802,400	803,967,802,400	1,137,277,069,105	1,315,287,677,372	1,095,461,842,114	159,101,997,076	5,315,064,190,467

*) Funds from the Escrow Account to be paid in the first quarter next year

B. Revenue from Mining

B.1. Revenue Sharing Fund (DBH) - Royalty

YEAR	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	265,200,849,200	198,900,636,900	103,392,756,446	347,363,134,066	292,535,535,266	44,469,651,404	1,251,862,563,282
2013	254,049,981,880	190,537,486,410	338,182,947,112	394,170,722,037	219,002,219,307	-	1,385,943,356,746
Total	519,250,831,080	389,438,123,310	441,575,703,558	741,533,856,103	511,537,754,573	44,469,651,404	2,647,805,920,028

*) Funds from the Escrow Account to be paid in the first quarter next year

B.2. Revenue Sharing Fund (DBH) - Land Rent

YEAR	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	1,478,971,340	1,109,228,505	1,848,010,332	2,406,912,268	767,054,112	813,674,390,00	8,423,856,947
2013	1,671,794,880	1,253,846,160	3,421,156,446	2,402,642,097	754,367,388	-	9,503,806,971
Total	3,150,766,220	2,363,074,665	5,269,166,778	4,809,554,365	1,521,421,500	813,674,390	17,927,657,918

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

C. Revenue from Land and Building Tax (PBB) P3

YEAR	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	111,167,722,238	111,167,722,238	111,167,722,238	74,309,378,276	-	-	407,812,544,990
2013	-	224,019,380,208	109,512,212,415	142,437,633,606	-	-	475,969,226,229
Total	111,167,722,238	335,187,102,446	220,679,934,653	216,747,011,832	-	-	883,781,771,219

*) Funds from the Escrow Account to be paid in the first quarter next year

D. Original Receipts Regions (PAD)

D.1. PAD - Mining and Oil & Gas

NO	Revenue Type	YEAR	
		2012	2013
1	Underground Water Tax	226,785,054	-
2	Surface Water Tax	5,614,393,343,20	6,551,987,877
3	Heavy Equipment Tax	34,952,089,882	39,415,092,544
4	BBNK Tax/ Behind the Name	35,386,554,531	38,993,519,753
	Total	76,179,822,810,20	84,960,600,174

- * The overall revenues amount of tax based on the entire object is not to distinguish between the company Mining and Oil and Gas sectors.
- * In 2012 the underground water Tax handled by the district / city governments.

Source : Revenue Agency of East Kalimantan Province

Appendix 8. 1



PEMERINTAH PROVINSI JAWA TIMUR

DINAS ENERGI DAN SUMBER DAYA MINERAL

Jl. Tidar No. 123 Telepon (031) 5485236 Fax. (031) 5485236
SURABAYA 60252

Nomor : 671.1/2273 /119.5/2015
Sifat : **Segera**
Lampiran : 1 (satu) berkas
Perihal : **Pengisian Form EITI
Tahun 2012 dan 2013.**

Surabaya, 23 Oktober 2015

Kepada
Yth. Kementerian Koordinator
Bidang Perekonomian
Republik Indonesia
C.q. Bidang Koordinasi
Pengelolaan Energi dan
Sumber Daya Alam dan
Lingkungan

Di

JAKARTA

Menindaklanjuti surat dari Kementerian Koordinator Bidang Perekonomian Republik Indonesia, Nomor : S-46/D.III.M.EKON/06/2015, tanggal 29 Juni 2015, perihal : Pengisian Formulir EITI Tahun Pelaporan 2012 dan 2013, maka bersama ini terlampir kami sampaikan data penyaluran Dana Bagi Hasil (DBH) Minyak dan Gas Bumi Bagian Provinsi Jawa Timur Tahun 2012 dan Tahun 2013.

Demikian untuk menjadikan maklum.

**A.n.KEPALA DINAS
ENERGI DAN SUMBER DAYA MINERAL
PROVINSI JAWA TIMUR
Sekretaris**



Ir. SUPOYO, MT
Pembina Tingkat I
NIP. 19610605 199202 1 001

**PENYALURAN DANA BAGI HASIL MINYAK DAN GAS BUMI
BAGIAN PROVINSI JAWA TIMUR
TAHUN 2012**

NO	BULAN	DANA BAGI HASIL SUMBER DAYA ALAM	
		MINYAK BUMI (Rp)	GAS BUMI (Rp)
1.	JANUARI	-	-
2.	PEBRUARI	-	-
3.	MARET	-	-
4.	APRIL	-	-
5.	MEI	-	-
6.	JUNI	-	-
7.	JULI	-	-
8.	AGUSTUS	-	-
9.	SEPTEMBER	-	-
10.	OKTOBER	-	-
11.	NOPEMBER	-	-
12.	DESEMBER	70.762.718.300	41.000626.330

Sumber data : Dispensa Prov. Jatim, bulan September 2015

**PENYALURAN DANA BAGI HASIL MINYAK DAN GAS BUMI
BAGIAN PROVINSI JAWA TIMUR
TAHUN 2013**

NO	BULAN	DANA BAGI HASIL SUMBER DAYA ALAM	
		MINYAK BUMI (Rp)	GAS BUMI (Rp)
1.	JANUARI	-	-
2.	PEBRUARI	73.797.759.222	6.608.173.724
3.	MARET	-	-
4.	APRIL	43.252.912.400	2.775.526.800
5.	MEI	-	-
6.	JUNI	43.252.912.400	2.775.526.800
7.	JULI	-	-
8.	AGUSTUS	-	-
9.	SEPTEMBER	31.770.584.920	8.326.580.400
10.	OKTOBER	-	-
11.	NOPEMBER	-	-
12.	DESEMBER	39.186.235.011	6.832.577.868

Sumber data : Dispensa Prov. Jatim, bulan September 2015

FORMULIR PELAPORAN EITI INDONESIA
TAHUN TAKWIM 2012 DAN 2013
Formulir Bagian Pemerintah Daerah Provinsi Riau

I. Unit Produksi yang Beroperasi di daerah Provinsi Riau

A. Kontraktor Minyak dan Gas Bumi yang beroperasi di wilayah

NO	Nama KKKS	Wilayah Kerja
1	PT. Chevron Pasifik Indonesia	Duri, Rangau, Rohil
2	Emp. Malacca Strait, SA	Meranti, Siak
3	Emp. Bentu dan Kurinci Baru	Pelaihawan
4	PT. Petro Selat Ltd	Siak
5	Unit Bisnis Pertamina EP Lirik	Inhu, Pelalawan, Siak
6	PT. Sumatera Persada Energi	Lapangan Pengadilan

II. LAPORAN PENERIMAAN HASIL DARI SUMBER DAYA ALAM
A. Penerimaan dari Minyak dan Gas Bumi

A.1. Dana Bagi Hasil (DBH) - Minyak Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	386,910,554,200.00	386,910,554,200.00	558,647,017,422.00	589,591,903,774.00	318,931,940,260.00	283,932,064,538.00	2,524,924,034,394
2013	420,740,123,400.00	420,740,123,400.00	366,804,226,099.00	453,448,165,432.00	548,306,629,368.00	-	2,210,039,317,699
Total	807,650,677,600.00	807,650,677,600.00	925,451,293,521.00	1,043,040,069,206.00	867,238,569,628.00	283,932,064,538.00	4,734,963,352,093.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

A.2. Dana Bagi Hasil (DBH) - Gas Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	105,314,600.00	105,314,600.00	54,786,367.00	36,337,324.00	60,824,946.00	18,022,782.00	380,600,619
2013	227,147,083.00	391,875,200.00	-	79,417,194.00	-	-	698,339,477
Total	332,461,683.00	497,189,800.00	54,786,367.00	115,754,518.00	60,824,946.00	18,022,782.00	1,079,040,096.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

A.3. Dana Bagi Hasil (DBH) - Minyak dan Gas Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	70,965,413,871.00	70,965,413,871.00	70,965,413,871.00	32,561,084,744.00	-	-	245,857,326,357
2013	83,508,070,276.00	83,508,070,276.00	83,508,070,276.00	104,729,808,264.00	-	-	356,630,203,908
Total	154,473,484,147.00	154,473,484,147.00	154,473,484,147.00	137,690,893,008.00	-	-	602,487,530,265.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Appendix 8.2 Producing Area Revenue Riau Province for the Year 2012-2013

B. Penerimaan dari Pertambangan
B.1. Dana Bagi Hasil (DBH) - Royalti

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	1,756,512,000.00	1,317,384,000.00	-	-	2,156,379,959.00	553,009,734.00	5,783,285,693
2013	1,046,208,000.00	784,656,000.00	-	1,508,539,354.00	737,561,697.00	-	4,076,965,051
Total	2,802,720,000.00	2,102,040,000.00	-	1,508,539,354.00	2,893,941,656.00	553,009,734.00	9,860,250,744.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

B.2. Dana Bagi Hasil (DBH) - Iuran Tetap (Landrent)

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	68,024,660.00	51,018,495.00	221,080,145.00	399,227,744.00	67,889,626.00	29,980,657.00	837,221,327
2013	103,605,480.00	77,704,110.00	227,698,722.00	177,040,387.00	165,709,902.00	-	751,758,601
Total	171,630,140.00	128,722,605.00	448,778,867.00	576,268,131.00	233,590,528.00	29,980,657.00	1,588,979,928.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

B.3. Pajak Bumi dan Bangunan (PBB) Pertambangan

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	240,868.00	101,939,911.00	36,887,629.00	57,511,677.00	-	-	196,580,085
2013	12,180,814.00	7,165,714.00	-	302,972,505.00	-	-	322,319,033
Total	12,421,682.00	109,105,625.00	36,887,629.00	360,484,182.00	-	-	518,899,118.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

C. Penerimaan Asli Daerah (PAD)
C.1. PAD - Minyak dan Gas Bumi

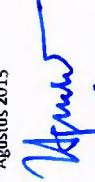
NO	JENIS PENERIMAAN	TAHUN 2012	TAHUN 2013	
1	Pajak Air Bawah Tanah	-	-	
2	Pajak Air Perluakan	16,213,608.00	12,833,791.10	
3	Pajak Alat Berat	2,334,066,195.00	4,723,338,947.00	
4	Pajak BBMKB/Balk Nama	816,476,766,425.00	720,879,603,277.00	
5	Lain - Lain (dapat disebutkan jenisnya jika ada)	-	-	
	TOTAL	818,827,056,228.00	725,615,766,015.10	

III. PERNYATAAN KESESUAIAN

saya menyatakan bahwa isi dari informasi di atas adalah benar dan telah konsisten dengan prinsip - prinsip dan standar audit yang lazim dan diterima secara umum serta sesuai dengan prosedur standar audit pemerintah

Tanggal :

Agustus 2015



Nama : Hj. DELIANA, SE, M.Si
Jabatan : SEKRETARIS DINAS PENDAPATAN PROVINSI RIAU
NIP : 19630130 199403 2 002

INDONESIA EITI REPORT 2012 -2013

APPENDICES OF RECONCILIATION REPORT

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