

EITI RECONCILER'S REPORT 2010 and 2011 OIL and GAS SECTOR



This report and all related Appendices is intended for EITI Indonesia
“Organization” needs in terms of transparency activity

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**REPORT OF INDEPENDENT ACCOUNTANTS ON THE AGREED UPON
PROCEDURES**
AIK/AUP/IV/01/2014

To The Implementation Team

We, Gideon Adi & Rekan Public Accounting Firm (KAP), have been appointed by the Deputy Minister of Energy and Mineral Resources in the Coordinating Ministry for Economic Affairs to do reconciliation of EITI (*Extractive Industries Transparency Initiative*) Indonesia for the years 2010 and 2011 and to prepare a report of this reconciliation based on contract number PKK-44/PPK/EITI/11/2013 (the "Engagement").

The agreed upon procedures engagement was conducted in accordance with auditing standards established by the Indonesian Institute of Certified Public Accountants (IAPI). The adequacy of these procedures is the responsibility of the EITI Implementation Team. Consequently, we do not make any representation regarding the adequacy of the procedures described in Appendix A, either for the purpose of this report or for any other purpose.

Our findings are noted in the report and its appendices. We are not engaged and do not do audit engagement based on auditing standard established by IAPI with a view to express an opinion on the fairness of the information presentation of the State Revenue presented in this report, except the explicit statements in this report. Consequently we do not express any opinion on it. Had we performed additional procedures, other matters might have come to our attention that would have been reported to the Implementation Team.

This report is only intended for the Implementation Team use and not for other parties that do not agree with the procedures and are not responsible for the adequacy of the procedure for their purposes.

This report is only related to the things that are explained specifically in it and is not related to the overall financial statements of an entity.

Sincerely Yours,

KAP Gideon Adi & Rekan



Parker Randall
KAP Gideon Adi & Rekan

Ade Ikhwan, S.E., CPA

AP.0916

Jakarta, 21 April 2014

ABBREVIATIONS AND DEFINITIONS

Accrual Basis	A revenue and expense recognition based on the actual events, not when the cash is received or disbursed.
AuP	Agreed upon Procedures.
Barrel	A unit for oil and condensate equivalent to 42 US gallons or 158.99 liters at a temperature of 60° F (sixty degrees Fahrenheit).
BPK	Indonesia's Supreme Audit Institution.
BPKP	Indonesia's Financial Development and Supervisory Agency.
BPMIGAS	Implementing Agency Upstream Oil and Gas.
Cash Basis	A revenue and expense recognition based on the time cash is received or disbursed.
Condensate	Natural gas in a liquid form.
Corporate & Dividend Tax (C&D Tax)	Income and Dividend Taxes that are payable by a tax payer on its taxable income in a fiscal year plus dividend tax in accordance with the provisions of the prevailing tax laws.
Cost Recovery	The recovery of KKKS operational costs out of liftings of oil and gas (in kind) derived from related work areas, based on the provisions of PSC and applicable regulations.
Development Bonus	Represents bonuses paid by the KKKS to the Government once the development of the first commercial work area is reached in accordance with the PSC provisions.
DGT or DG Tax	The Directorate General of Tax, under the Ministry of Finance
Ditjen Migas	Directorate General of Oil and Gas, Ministry of Energy and Mineral Resources (ESDM).
Dit. PNBP	Directorate of Non-Tax State Revenue, Directorate General of Budget (DJA), Ministry of Finance.
DJA	Directorate General of Budget (DJA), Ministry of Finance.
DMO	Domestic Market Obligation – is the obligation of KKKS to supply a portion of their oil and/or natural gas liftings, to meet the domestic demand.
DMO Fee	Compensation paid by the Government to KKKS for the supply of oil and/or natural gas to meet domestic demand based on a price determined by a Minister whose roles and responsibilities include the Oil and Natural Gas Business Activities.

Dry Hole	The drilling of exploration sources where oil and gas reserves are proven unavailable.
EITI	Extractive Industries Transparency Initiative.
ESDM	Energy and Mineral Resources.
Equity to be split	Production available ready to be split (lifting) between Executive Body and contractor after deduction of FTP, investment incentive (if any) and reimbursable operating costs.
FTP	First Tranche Petroleum means a certain amount of crude oil and/or natural gas produced within a certain contract area in one calendar year that can be lifted and received by Government and/or contractor in each calendar year, before deduction of operating costs and own use.
FQR	Financial Quarterly Report is a report that must be submitted quarterly by KKKS to SKK Migas, which presents information of PSC activities including: 1) Total Liftings of Oil and Gas 2) First Tranche Petroleum 3) Investment credit 4) Cost recovery 5) DMO at ICP price 6) DMO Fees 7) Equity to be split between the Government and KKKS 8) Calculation of income tax on income in the context of the PSC contract.
Government	The Government of Republic of Indonesia.
ICP	Indonesia Crude Price – The prices of the Indonesian crude oil condensate types determined by the Government with a formula in relation to the implementation of PSC and the sale of the Government Liftings of Crude Oil/Condensate from such PSC Implementation.
IDR	Rupiah (Rp), the currency of Republic of Indonesia.
Implementation Team	Implementation Team is the Multi Stakeholder Group (MSG) which run the EITI activities, which membership is in accordance with Presidential Decree Number 26 of 2010 Article 10 (described on page 1 and 2).
Investment Credit	Investment credit hereinafter referred to as investment incentive means an additional reimbursement of capital cost in a certain amount, relates directly with production facilities, which is given as incentive for the development of certain oil and/or gas field.
KKKS	PSC Contractor, business entity or permanent establishment appointed to conduct exploration and exploitation within a certain contract area based on PSC.

KKS	Production sharing contract (PSC), means a form of cooperation contract in upstream activities based on production sharing principles.
Lifting	Lifting is the amount of crude oil and/or gas sold or shared at the point of transfer (custody transfer point).
LKPP	Central Government Financial Report.
LNG	Liquified Natural Gas is natural gas converted to a liquid form to ease the transportation.
LPG	Liquified Petroleum Gas is gas used as fuel.
MSCF	Thousands of standard cubic feet is the measurement of gas needed to fill one-cubic-feet room, with the 14.73 psi pressures (fourteen and seven three per ten pound per square inch) or 14,696 psi (fourteen and six nine six per one hundred pound per square inch) and at a temperature of 60° F (sixty degrees Fahrenheit) in dry condition.
MSG	Multi Stakeholder Group – see The Implementation Team.
Natural Gas	is the product of natural process in the form of hydrocarbon or gas phase in atmospheric temperature and pressure conditions that is obtained from the product of oil and gas mining. Natural gas can be processed into pipeline gas, LNG and LPG.
Non-Operator	Holders of participating interests in the PSC other than the PSC Operator.
Offshore	Offshore oil and gas operations.
Onshore	Onshore oil and gas operations.
Operator	Contractor, or in the event the KKKS consist of several participating interest holders, one of participating interest holders is appointed as the representative by other participating interest holders in accordance with the KKS provisions.
Over/(Under) Lifting	Over Lifting is the excess of oil and natural gas taking by one of the parties compared to its right that is regulated in the PSC in a certain period. Under Lifting is the shortage of oil and natural gas taking by one of the parties compared to its right which is regulated in the PSC in a certain period.
PBB	Land and Building Taxes paid by the taxpayer in accordance with Notification of Tax Due (SPPT) issued by the Tax Office.
PDRD	Regional Tax and Retribution.
PNBP	Non-Tax State Revenue.

PPN	Value Added Tax (VAT).
Production Bonus	Bonuses that are paid to the Government after the average daily or accumulated production reaches certain specified volume.
PSC	Production Sharing Contract or <i>Kontrak Kerja Sama</i> (KKS).
Reconciliation	The process of comparing the financial information and volumes that are reported by KKKS and related Government Institutions together with explanations on the resolved differences and identifications of the unresolved differences.
Reconciler	Public Accounting Firm (KAP) that is appointed to perform the reconciliation of the receipt/payment and volumes between KKKS and related Government Institutions.
Reporting Entity	In the context of this report, reporting entities are KKKS and Government Institutions.
Secretariat	Secretariat of Extractive Industries Transparency Team.
Signature Bonus	Bonuses that are paid to the Government after the signing of PSC contracts and paid no later than 30 calendar days.
SKK Migas	Special Task Force for Upstream Oil and Gas Business Activities.
USD or the US Dollar	Dollar, currency of the United States of America.
Year 2010 and 2011	In this report the years 2010 and 2011 refer to calendar years 2010 and 2011.

EXECUTIVE SUMMARY

Extractive Industries Transparency Initiative (EITI) is a global standard for transparency of the Government revenues from the extractive industry; including oil, gas, minerals and coal. For Indonesia, this activity is regulated in the Presidential Regulation No 26 of 2010 on Transparency of Government Revenue and Regional Revenue derived from the Extractive Industry.

The transparency activities require the existence of a reconciliation report comparing receipts recorded by the government with payments made by those entities in the extractive industries. In this report, the Government receipts reconciled are receipts derived from the oil and gas sector (oil and gas) for the years 2010 and 2011.

Based on the 2010 and 2011 Central Government Financial Report (LKPP), the ratios of Government revenues from oil and gas sector (tax and non-tax) were about 23% (tax 8% and non-tax 15%) and 24% (tax 8% and non-tax 16%), respectively, of the total Government revenue, reflecting the importance of revenues from the oil and gas sector.

The reconciled Government revenues from the oil and gas sector consist of two significant parts, revenues from tax and non-tax. The reconciled tax revenues comprise of corporate and dividend tax, while the reconciled non-tax revenues consist of total oil and gas lifting, the government oil and gas liftings, over/(under) liftings, Domestic Market Obligation (DMO) and bonuses. Units reconciled for the oil and gas sector consist of monetary (US Dollar) and volume (barrel and MSCF). In addition, there are other Government revenues which are not reconciled, but reported in this report.

There are 170 oil and gas entities (KKKS) covered in this report, consisting of 71 operators and 99 non-operators. The KKKS were asked to provide data/information in relation to 2010 and 2011 payments for tax and non-tax. For the non-operators, reconciled data are only for tax payments. From the Government side, the revenues reconciled are from 3 Government institutions; (i) SKK Migas, Ministry of Energy and Mineral Resources (ESDM); (ii) Ditjen Migas, Ministry of ESDM; and (iii) Dit.PNBP, Ministry of Finance.

For 2010 and 2011, the reconciled tax revenues total USD 6.06 billion and USD 8.30 billion, while the reconciled non-tax revenues total USD 22.42 billion and USD 30.71 billion.

All KKKS provided information of tax and non-tax payments during 2010 and 2011, while there were 11 non-operators which did not submit tax payment information through the determined time limit. However, based on the report of Dit.PNBP, tax payments from the 11 non-operators in 2010 and 2011 were small or insignificant, representing 0.12% and 0.11% of total tax revenue.

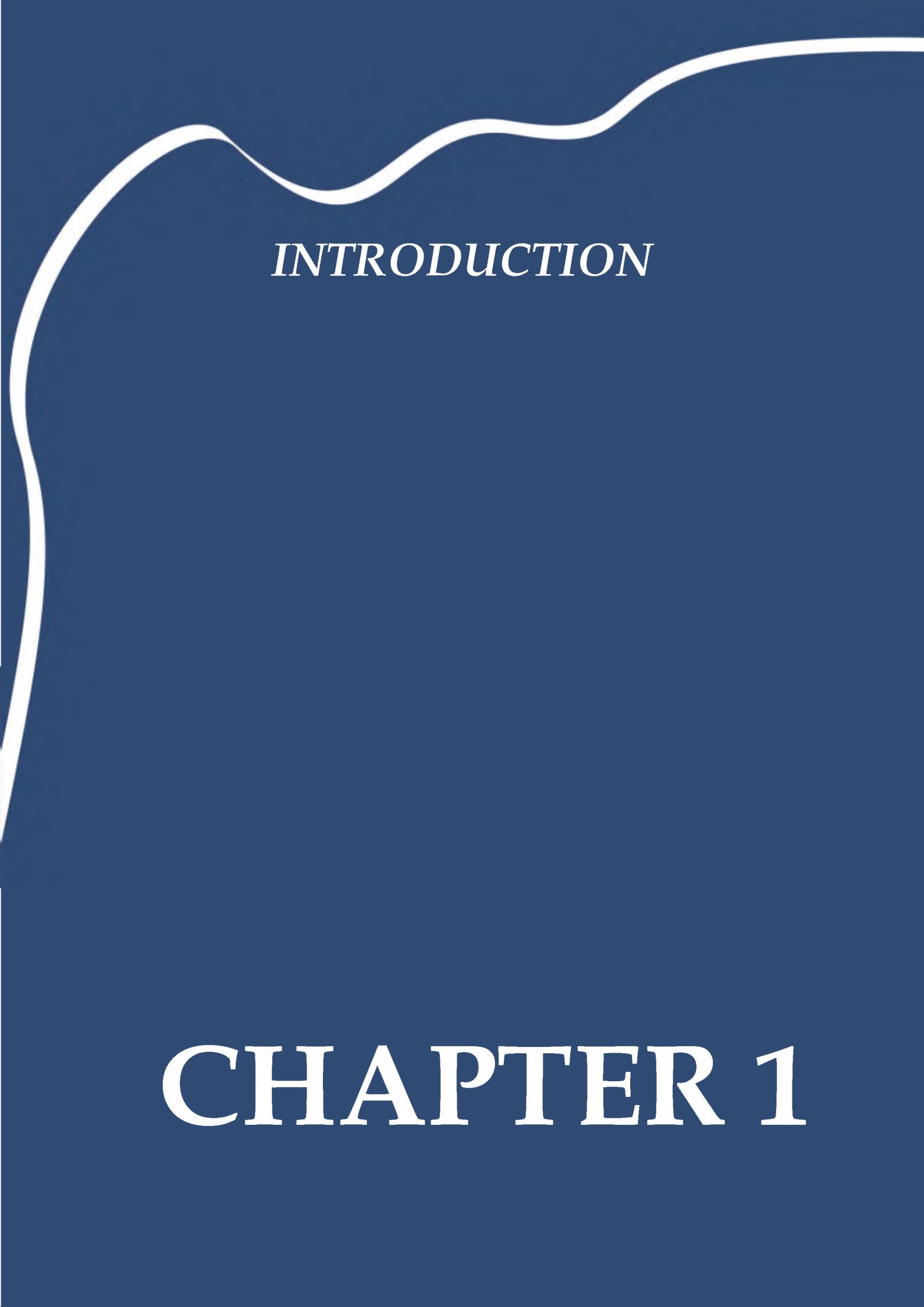
The final result of the reconciliation shows a significant decrease between the initial difference (before adjustments) and the final difference (after adjustments) compared to total reconciled value. The initial differences ranged from 7% to 50% of total reconciled value, while the final differences ranged from 0,1% to 7% of total reconciled value.

Based on analyses, the final differences were due to:

- Differences in the year of payment made/received between KKKS and Dit. PNBP - 1 entity in 2010 and 3 entities in 2011.
- Tax payments not recorded in the account of Dit. PNBP - 1 entity in 2010;
- LNG over liftings which were not settled in cash but by way of an increased allocation of equity LNG sales proceeds in the following period - 9 entities in 2010 and 8 entities in 2011.
- Different over/(under) liftings and DMO calculations between KKKS and SKK Migas - 15 entities in 2010 and 10 entities in 2011.
- Differences in tax payment made/received between KKKS and Dit. PNBP - 2 entities in 2011.
- Data of DMO fees submitted by KKKS were not based on the final Financial Quarterly Report (FQR) - 1 entity in 2011.

In addition, there were KKKS that did not provide their responses through the determined time limit - 13 entities in 2010 and 14 entities in 2011. This resulted in the final differences not being able to be further investigated.

This report includes a brief history of the oil and gas industry development in Indonesia, profiles of oil and gas reporting entities covered in this reconciliation report, as well as the allocation of oil and gas revenues to each producing regions across Indonesia in the form of allocation of revenue sharing fund or DBH oil and gas in 2010 and 2011. This report also includes appendices containing detailed tables, such as reconciliation numbers and oil and gas revenue sharing fund, which form part of this report.



INTRODUCTION

CHAPTER 1

CHAPTER 1. INTRODUCTION

1.1 A BRIEF HISTORY OF EITI IN INDONESIA

Extractive Industries Transparency Initiative (EITI) is a global standard for transparency of the Government revenues from the extractive industry; including oil, gas, minerals and coal. For Indonesia, this activity is regulated in the Presidential Regulation No 26 of 2010 on Transparency of Government Revenue and Regional Revenue derived from the Extractive Industry. To date, the standard has been adopted by 44 countries, including Indonesia.

The transparency initiatives of the Government revenues from the extractive industry in Indonesia began in 2007 when the Finance Minister then, Sri Mulyani, declared supports for EITI to the representatives of Transparency International Indonesia. The Vice Chairman of Corruption Eradication Committee (KPK) at that time, Erry Riyana Hardjapamekas, and the Deputy of KPK for Prevention, Waluyo, reviewed the preparation of its implementation on a legal basis. A Presidential Regulation on EITI was discussed with the Ministry of Energy and Mineral Resources (ESDM).

In 2008, the Coordinating Minister for Economic Affairs then, Boediono, led the coordination meeting for EITI, and in 2010, the President of the Republic of Indonesia Susilo Bambang Yudhoyono signed the Presidential Regulation Number 26 of 2010 on Government and Local Revenue Transparency from the Extractive Industry.

For the implementation of such Government and Local Revenue Transparency from the Extractive Industry, an Extractive Industries Transparency Team was established, hereinafter called the Transparency Team, under and directly responsible to the President.

The Transparency Team consists of:

1. The Steering Committee; and
2. The Implementation Team

The Steering Committee consist of the following members:

Chairman	Coordinating Minister for Economic Affairs
Members	1. Minister of Energy and Mineral Resources 2. Minister of Finance 3. Minister of Home Affairs 4. Chief of BPKP 5. Prof. Dr. Emil Salim, Advisor to the President for Economics and Environment, the community representative

The implementation of EITI is currently coordinated by the Implementation Team that is responsible to the Steering Committee. Based on the Presidential Regulation No 26 of 2010, the Chairman of the Transparency Team formed a Secretariat which tasks are to assist the Transparency Team's duties.

The Implementation Team consist of:

Chairman, as well as Member	Deputy Minister of Coordinating Ministry of ESDM, Coordinating Ministry for Economic Affairs
Vice Chairman, as well as Member	DJA, Ministry of Finance
Vice Chairman 1, as well as Member	Secretary General, Ministry of ESDM

Members

1. Deputy Minister of Coordinating International Economy Cooperation, Coordinating Ministry for Economics Affairs	8. Directorate General of Regional Finance Administration, Ministry of Home Affairs
2. Deputy Minister of Fiscal and Monetary, Coordinating Ministry for Economics Affairs	9. Deputy of State Accountant, BPKP
3. Directorate General of Tax, Ministry of Finance	10. Head of Special Task Force for Upstream Oil and Gas Business Activities
4. Directorate General of Treasury, Ministry of Finance	11. President Director of PT Pertamina (Persero)
5. Directorate General of Fiscal Balance, Ministry of Finance	12. Three (3) representatives of Regional Governments Producing Minerals, Coal, Oil and Gas
6. Ditjen Migas, Ministry of ESDM	13. Three (3) representatives of Minerals, Coal, Oil and Gas Associations
7. Directorate General of Mineral, Coal and Geothermal, Ministry of ESDM	14. Three (3) representatives of NGO of transparency observer of State/Regional Revenue from the Extractive Industry

Indonesia was officially announced as a candidate country of EITI in EITI Board Meeting in Dar-Es-Salaam on 19 October 2010. The membership status as a compliance country should be achieved within 2.5 years.

EITI regulations require that the difference of time reporting is not more than 2 years. EITI Implementation Team has published the first report for 2009 in April 2013. This report covers the reporting for 2010 and 2011.

This part of the report covers only the extractive industry from the oil and gas sector.

1.2. APPROACH AND METHODOLOGY OF RECONCILIATION

1.2.1 Definitions of significant payments and revenues underlying the scope of 2010 and 2011 reconciliations

Government revenues from the extractive industry based on the Presidential Regulation Number 26 of 2010 include revenues from extraction of oil, gas, and mining of minerals and coal. Specifically for oil and gas, the revenues of natural resources consist of the revenues from tax and non-tax. In the 2010 and 2011 LKPP, the ratio of revenues from the oil and gas sector were about 23% and 24% from the total of Government revenues. The details are as follows:

Table 1.1 2010 and 2011 Government revenue from the oil and gas sector

Types of Revenue	2010 (in Trillion Rupiah)	2011 (in Trillion Rupiah)
TAX		
Income Tax	58,87	76,43
Land and Building Taxes	19,33	20,48
NON-TAX		
Petroleum Revenue	111,82	141,30
Natural Gas Revenue	40,92	52,19
TOTAL OIL AND GAS REVENUE	230,94	290,40
TOTAL GOVERNMENT REVENUE	992,25	1.205,35
Ratio of Revenue	23%	24%

The Government of Indonesia, as the EITI organizer, has a commitment to present all Government revenues, tax and non-tax received from the oil and gas sector. On the other hand, KKKS provide data of payments made to the Government. The information from both, the Government and the KKKS, was reconciled by an Independent Reconciler.

The information used as the basis in preparing this report by the Reconciler was the information received from 28 November 2013 through 28 March 2014 including the information on differences identified through 14 March 2014.

The deadline to receive information was previously set to be 14 March 2014. However, as there were still some information required to be confirmed to the reporting entities the deadline was postponed to 28 March 2014. Adjustments on the differences identified have been approved and reported in this report.

The scope of the reconciliation set by the Implementation Team is as follows:

Tax

- Income Tax (PPh) of oil and gas, including corporate and dividend tax

Non-Tax

- Total of oil (including condensate) and gas liftings (in kind)
- Government lifting of oil and gas (in kind)
- The Government portion of oil (including condensate) and gas liftings in kind and value (USD) for both export and domestic
- Payments by KKKS as compensation to the Government for KKKS over-liftings of oil (included condensate) and/or gas equity - in value (USD). And vice versa, in the event of under liftings, payments by the Government to KKKS
- Oil in the form of Domestic Market Obligation (DMO) supplied by KKKS operators to the Government (in kind), and DMO fees paid by the Government to KKKS - in value (USD)
- Signature Bonus, for the first contract signing and the extension of KKS - in value (USD)
- Production Bonus, in value (USD)

Government revenues from signature bonus consist of 2 categories; signature bonus from the first contract signing and signature bonus from contract extension. In relation to this reconciliation KKKS included in the scope of work are KKKS that have been producing, accordingly the category of signature bonus included in the scope of reconciliation is the signature bonus from contract extension.

Some other revenues while not reconciled, are reported, i.e land and building taxes (PBB) of oil and gas, reimbursement of Value Added Tax (VAT), Regional Tax and Retribution (PDRD).

For the purpose of reconciliation, the Government institutions which submitted data to the Implementation Team on the revenues streams from KKKS are as follow:

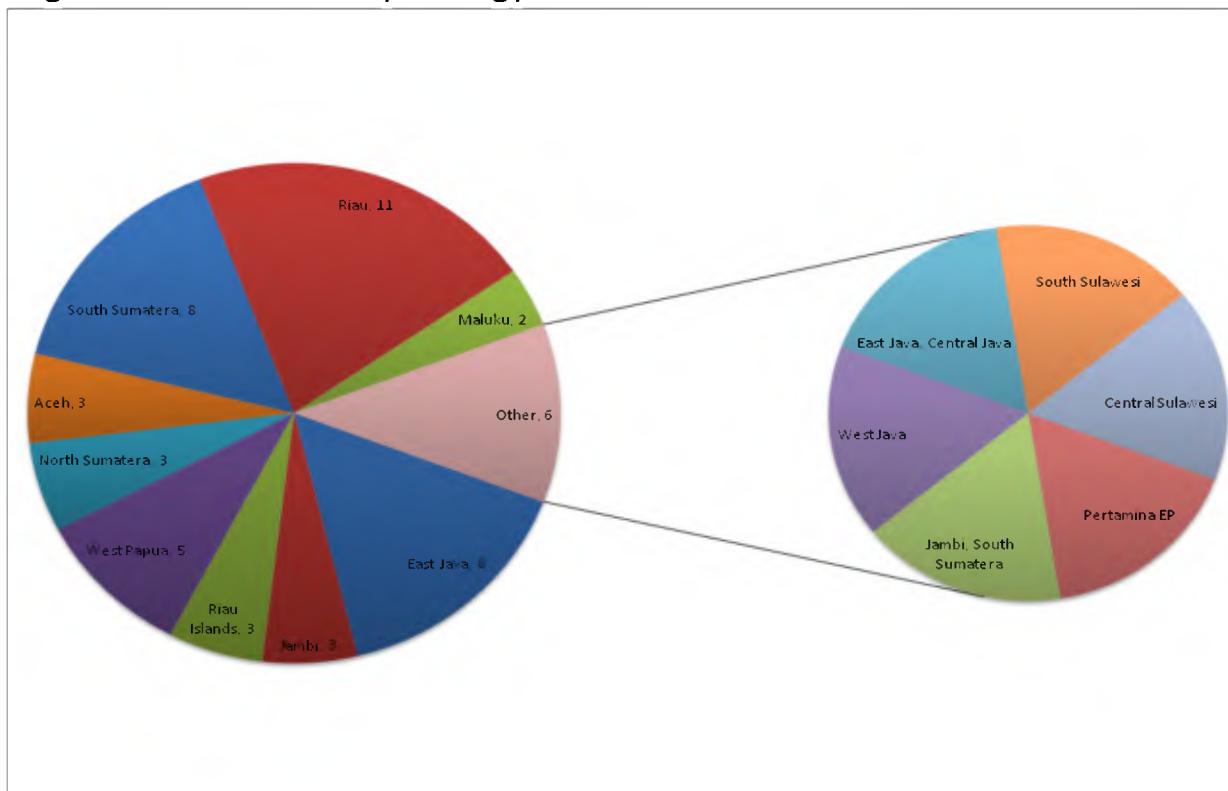
- SKK Migas, Ministry of ESDM
- Ditjen Migas, Ministry of ESDM
- Dit. PNBP, DJA, Ministry of Finance

1.2.2 KKKS included in the scope of reconciliation

The Implementation Team determined that only producing KKKS are included in the process of reconciliation.

Based on the EITI scope of work, there are 71 KKKS and 99 non operators included in the scope of the reconciliation.

Diagram 1.1 Distribution of oil-producing provinces



Out of 71 KKKS reconciled, 11 are KKKS from PT Pertamina Hulu Energi that have participating interests in JOB/JOA field, therefore from the diagram above, there are only 60 KKKS, whereas 2 KKKS have work areas in two provinces, Cepu and Bangko Blocks, and the work areas of PT Pertamina EP throughout Indonesia.

1.2.3 The materiality level of differences to be investigated

In the EITI scope dated 28 March 2013, which was subsequently revised on 23 December 2013 and the finally approved on 28 January 2014, it was determined that all differences would be investigated by the Reconciler. In other words, the level of materiality of the differences is zero.

1.2.4 Reporting Template

The reporting template were prepared by the Implementation Team for the reporting of information by the KKKS. The format contains information necessary for the reporting based on the EITI International requirements. The KKKS were requested to provide information in relation to the following:

- Information in United States Dollars :
 - i. KKKS Over/(Under) liftings
 - ii. DMO Fees
 - iii. Corporate and dividend tax
 - iv. Production bonuses and signature bonuses
- Information in volume :
 - i. Total of oil liftings – barrels
 - ii. Total of gas liftings – mscf
 - iii. Government liftings of oil – barrels
 - iv. Government liftings of gas – mscf
 - v. DMO oil – barrels

In addition to the reporting form, the Implementation Team also provided instructions how to complete the reporting template including the following:

- The concept of cash-based accounting which is used for the information on signature bonus, production bonus as well as corporate and dividend tax, together with information on payment dates and month/year of transactions.
- The concept of accrual-based accounting is used for other requested information
- Statement from the chairman of each reporting entities, or the authorised officer, that the information provided is consistent with the information in the financial statements audited by independent auditors. This statement confirms the accuracy and reliability of the information reported.

The Government institutions which are responsible for reporting revenue are as follows:

SKK Migas

- Total of oil liftings (including condensate) and natural gas (including LPG, LNG), in kind (barrels and mscf)
- Oil and gas liftings of Government, in kind (barrels and mscf)
- DMO oil in kind (barrels) from KKKS
- Government entitlement of oil and gas lifting - both export and domestic in USD
- DMO fees paid to KKKS in USD
- Over/(under) liftings in USD

Directorate General of Oil and Natural Gas, Ministry of Energy and Mineral Resources

- Signature Bonuses paid by KKKS in USD

Directorate of Non-Tax State Revenue, Directorate General of Budget, Ministry of Finance

- Corporate income tax and dividend tax paid by KKKS in value (USD)
- Production bonuses paid by KKKS in value (USD)
- Government entitlement of oil and gas lifting - both export and domestic in value (USD)
- DMO fees paid to KKKS in value (USD)
- Over/(under) liftings in value (USD)
- Land and building taxes
- Regional Tax and Retribution
- Reimbursement of Value Added Tax to KKKS

Table 1.2 Types of revenue streams and related reporting entities

Types of Revenue Stream to be Reconciled	Reporting Entity - KKKS	Reporting Entity - Government
Tax:		
- Corporate and dividend tax (USD)	Operator and Non-operator	DJA – Dit. PNBP
Non-Tax:		
- Production bonuses (USD)	Operator	DJA – Dit. PNBP
- Signature bonuses (USD)	Operator	Ditjen Migas
- DMO fees (USD)	Operator	SKK Migas
- Over/(under) – oil and gas liftings (USD)	Operator	SKK Migas
- Total of oil and gas liftings (in kind);	Operator	SKK Migas
- Government lifting of oil and gas (in kind)	Operator	SKK Migas
- Domestic Market Obligation (DMO) (barrels)	Operator	SKK Migas

Types of Revenue Stream to be Reconciled	Reporting Entity - Government 1	Reporting Entity - Government 2
Non-Tax:		
- Government entitlement of oil and gas, export and domestic (USD)	SKK Migas	DJA – Dit. PNBP
- Over/(under) – oil and gas liftings (USD)	SKK Migas	DJA – Dit. PNBP

1.2.5 Compliance with the EITI Standard Provisions 12 and 13

Provisions 12 and 13 of EITI standards established that the Government should require that extractive industry entities and Government reports used for EITI reporting purpose are based on audited financial statements prepared in accordance with international accounting and auditing standards.

In relation to compliance with provisions 12 and 13 in relation to the EITI standards by the extractive industry in Indonesia, it is important to note the following:

Reporting Entities

- Presidential Regulation No. 26 of 2010 Article 14 Section 2c contains a provision that reports / information presented by the reporting entities for EITI reporting are based on the entities' financial statements audited by an independent auditor
- The information relating to signature bonuses, production bonuses, corporate income and dividend tax presented by reporting entities for EITI reporting purpose is to apply the cash basis accounting. Other information is to be reported using the accrual basis.
- Indonesian companies implement Indonesian accounting standards (SAK Indonesia) which have adopted International Financial Reporting Standards (IFRS) since 2009. Based on these standards, the financial statements of extractive entities are prepared on an accrual basis accounting.
- The financial statements of companies in Indonesia must be audited by an independent auditor if the companies meet at least one of the following criteria:
 - (i) Have total assets above Rp.25 billions – Decree of Minister of Industry and Trade
 - (ii) Have total assets of Rp.50 billions or more – Company Law No. 40 of 2007
 - (iii) Are engaged in public fund management: banking, insurance, stock brokerage, fund management activities, pension funds, public company or companies issuing bonds
- Applicable auditing standards in Indonesia and applied by independent auditors are substantially in accordance with international auditing standards.

Government Institutions/Agencies

- Presidential Regulation No. 26 of 2010 Article 14 Sections 2a and 2b contain the following:
 - (2a) Government, SKK Migas, report their information based on Central Government Financial Report (LKPP) that have been reviewed by BPKP; and (2b) Regional Government report their information based on Regional Government Financial Report that have been reviewed by BPK
- Government's financial statements are prepared based on a cash basis accounting, that is actual cash receipts and disbursed during the year.
- Auditing standards applied by BPK when auditing financial statements of Government institutions and state-owned companies are Government Auditing Standard. Auditing Standards applied by BPKP is Government Functional Oversight Standards. Both standards include an opinion on compliance with prevailing statutory provisions and opinion on the internal control. BPKP Audit does not generate an audit opinion. It provides results of the audit in the form of recommendations.

- SKK Migas and Government auditors (BPKP, BPK, and DGT) conduct annual audits of producing PSCs. The scope of these audits addresses oil and gas liftings and cost recovery aspects, including compliance with accounting provisions and other policies specified in the PSCs, Government regulations relating to cost recovery, and compliance with upstream oil and gas regulations related to the upstream oil and gas operations.

There are significant differences between the accounting for oil and gas based on PSC, Indonesian SAK, IFRS, especially in terms of accounting treatment for intangible costs relating to exploration and development activities, as well as the cost of development wells in case of dry holes.

Oil and gas liftings and cost recovery are the important part in PSC to determine the portions of Government and KKKS on FTP, equity to be split of the oil and gas production, and KKKS taxable income.

Based on matters noted above, it is concluded:

- Results of audit conducted by SKK Migas and Government auditors on KKKS annual reports can be used to provide sufficient assurance to determine the Government portion of oil and gas liftings as well as the calculation of corporate income and dividend tax.
- The audit results of BPKP on the financial statements of Government institutions are in the form of recommendations, no opinions on the fairness of the financial statements.
- In general, oil and gas reporting entities selected as samples in the EITI reporting (see Appendix B) are large and medium scale entities with assets above Rp25 billion. Accordingly, these entities meet the criteria of entities which financial statements should be audited by an independent auditor. This should be regarded as a positive matter as it should provide assurance to the Implementation Team and Independent Reconciliator on information provided by the extractive reporting entities for reconciliation purposes.

In addition, for the need of consolidation with the financial statements of the parent companies (majorities are foreign companies), the large and medium scale companies in Indonesia are generally audited by KAPs that are affiliated with international accounting firms.

Becoming an audit subject by independent auditor requires companies to implement good corporate governance practices.

There are differences in auditing standards adopted by BPK, BPKP and SKK Migas with the international auditing standard. While there are differences it does not mean that the standards adopted by BPK, BPKP and SKK Migas are not in accordance with the international auditing standards. The auditing standards adopted by BPK, BPKP and SKK Migas are designed based on specific needs, which are different to the need of general audit conducted by independent auditors on companies' financial statement. In certain cases, these standards may even be more extensive than the international standards, while in other cases, they may not be as required by international standards.

In its letter to International EITI Number S-24/D.III.M.EKON/08/2013 dated 19 August 2013, the Implementation Team described the efforts spent in obtaining assurance on the reliability of information / financial data submitted by both Government agencies and reporting entities. These efforts included conducting a 2-day technical meeting with the representatives of Government institutions and reporting entities, requiring these parties to provide a more detailed information, and written statements (attestations) related to the auditing standard used in the audit of the financial statements utilised to provide information/financial data for EITI reporting purpose.

Where there are differences in the auditing standards adopted by BPK, BPKP, and SKK Migas and the international auditing standards, the Implementation Team noted that they are not in the position to advise BPK, BPKP, and SKK Migas to revise their auditing standards to be in accordance with the international auditing standards.

For the 2010 and 2011 EITI reporting, the written statements (attestations) provided in the reporting template are as follows:

Operator and Non-Operator PSC

“I certify that the contents of the above information is correct, independent and consistent with the mechanism set out in the Production Sharing Contract and has been reported in the final Financial Quarterly Report (FQR) (section II.A); and that the financial statements have been audited by public accounting firm or an independent auditor (section II.B).”

From KKKS, there are four entities (see appendix B.1) that crossed out/deleted the following statement:

“The financial statements have been audited by public accounting firm or an independent auditor (section II.B).”

SKK Migas

“We need to inform that the 2010 and 2011 EITI data submission are correct and consistent with the principles and generally accepted auditing standards and in accordance with the standard Government auditing procedures.”

Ditjen Migas

“I certify that the content of the above information is correct and consistent with the principles and generally accepted auditing standards and in accordance with the standard Government auditing procedures.”

Dit. PNBP – DJA – Ministry of Finance

“We need to inform that the 2010 and 2011 EITI data submission are correct and consistent with the principles and generally accepted auditing standards and in accordance with the standard Government auditing procedures.”

There is no deviation in the written statement submitted by the Government institutions from the original reporting template.

In addition, the Implementation Team required the reporting template be signed by the Director of Finance or Authorized Financial Officer. All reporting templates from reporting entities have been signed by authorized financial officer.

1.2.6 Methodology used by the Reconciler in performing the reconciliation

Gideon Adi & Rekan Public Accounting Firm (KAP GAR), a member of Parker Randall International (hereinafter referred to as the Reconciler) performed the reconciliation in the form of agreed upon procedures based on the auditing standard set by the *Institut Akuntan Publik Indonesia* (IAPI). The agreed upon procedures were determined in the 2010 and 2011 scope of EITI approved by the Implementation Team on 28 March 2013, revised on 23 December 2013 and finalised on 28 January 2014.

The adequacy of the agreed upon procedure, total samples of the extractive reporting entities and level of material differences to be reconciled are the responsibilities of the Implementation Team. The purpose of the engagement is to facilitate transparency in the extractive industry in Indonesia. The procedures were not designed to find fraud and/or misstatement, and/or the completeness of the information.

The Implementation Team, on 6 September 2013, instructed the extractive reporting entities and Government institutions to submit the completed reporting template for 2010 and 2011 no later than 14 October 2013.

Table 1.3 Status of reporting template from KKKS operator

Status	Total Reporting Entities	Has reported	Has not reported	% of total reports
On time (14/10)	71	33	38	47%
27 January 2014*	71	71	0	100%

*based on what was delivered in the meeting with the Implementation Team on 28 January 2014

Table 1.4 Status of reporting template from KKKS non-operator

Status	Total Reporting Entities	Has reported	Has not reported	% of total reports
On time (14/10)	99	11	88	12%
28 March 2014	99	88	11	89%

There were 33 Operators and 11 Non-Operators that provided the reporting template on time; the remaining entities have not provided the requested information through the time the Reconciler started the reconciliation work.

The Implementation Team decided to extend the deadline of reporting template, from 14 March 2014 to 28 March 2014. 28 March 2014 was determined as the cutoff date in the reconciliation process. The reconciliation report included adjustments that could be identified based on information received through that date.

According to Dit. PNPB, from the 11 Non-Operators that had not submitted their reports, 10 have nil payment. The remaining one non operator deposited US\$7.2 million or 0.12% of total tax revenue in 2010, while in 2011 the amount deposited total US\$9 million, or 0.11% of total tax revenue.

Table 1.5 Status of reporting template from the Government institutions

Status	Total reporting entities	Has reported	Has not reported	% of total reports
On time (14/10)	3	3	0	100%

The following were procedures undertaken in the reconciliation process:

The Chairman of the Implementation Team sent a letter number S-21/D.III.M.EKON/08/2013 on 1 August 2013 to KKKS and a letter number S-29/D.III.M.EKON/09/2013 on 10 September 2013 to three Government institutions, together with related attachments of reporting template to be completed and returned to the Secretariat no later than 14 October 2013.

Those KKKS, which had not provided the reporting template by the date set by the Implementation Team, were followed up by the Secretariat, and the Reconciler, which was done by way of collecting data/information of reporting entities contacts (office address, contact person, telephone number and email address), sending second requests of the reporting template via email, communicating by telephone with the contact persons, as well as direct visits to the entities' offices.

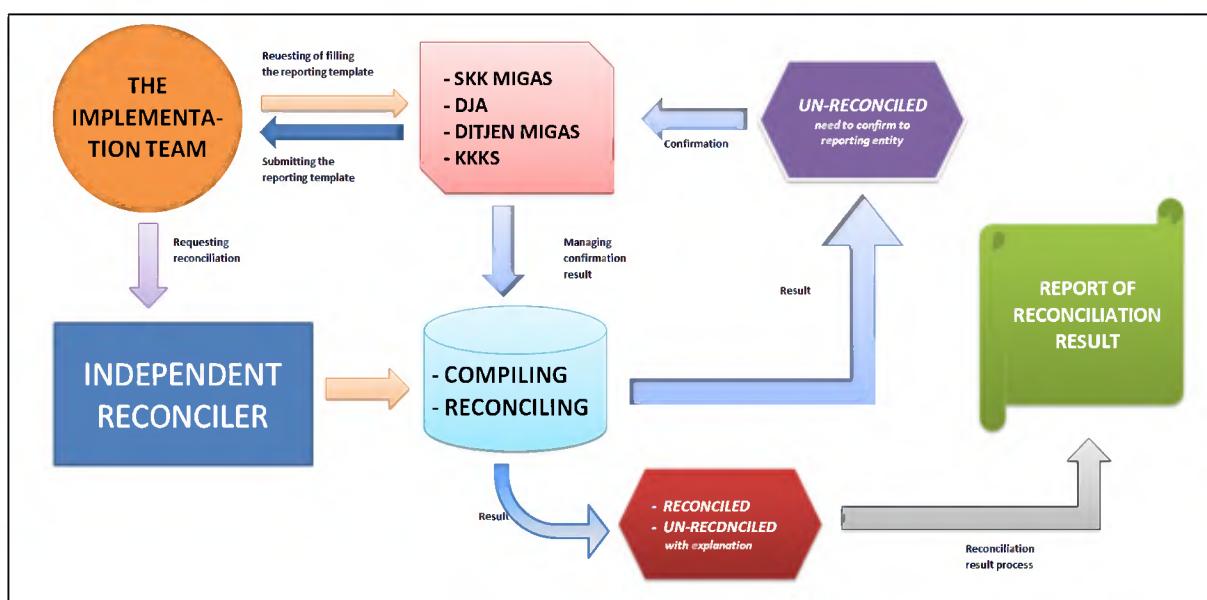
The reporting templates received were then forwarded to the Reconciler. By using an Excel worksheet, the Reconciler compiled all the data either in monetary units or in units of volume/quantity that were reported in the Reporting Template by KKKS or the government institutions. All differences were identified in an Excel worksheet.

If the information received from the Government institutions and KKKS reconciled, the Reconciler did not do further action.

If the information received from KKKS was different compared to that reported by the Government institutions, the Reconciler obtained further details and supporting data from both parties. This was done by way of telephone calls to the KKKS and to the Government institutions via email, telephone, discussions and visits to the office of the entities and Government institutions. In addition, the Secretariat also socialised to the KKKS reporting entities on 4 February 2014.

Based on the above process, the Reconciler made a reconciliation report for submission to the Implementation Team.

Diagram 1.2 Methodology of reconciliation



The above procedures were to confirm payments to the Government included in the reporting template.

In performing their engagement, the Reconciler considered that the accepted information and explanation from the reporting entities were correct.

If there are material monetary or volume amounts omitted from the reporting templates by the respective Reporting Entities, or in the detailed monetary or volume information obtained by the Reconciler during the performance of the reconciliation procedures, the Reconciler's work would not be sufficient to identify these transactions. Any such monetary or volume amounts would not therefore be included in the Reconciler's Report.

This report is prepared in both Indonesian and English. Should there be any differences or contradictions between the Indonesian version and the English version, the Indonesian version will prevail.

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GOVERNMENT REVENUE FROM THE OIL AND GAS SECTOR

CHAPTER 2

CHAPTER 2. GOVERNMENT REVENUE FROM THE OIL AND GAS SECTOR

2.1 OIL AND GAS INDUSTRY IN INDONESIA

2.1.1 A brief history of the oil and gas industry

Based on the 1945 Constitution Article 33

1. The economy shall be organized as a common endeavour based upon the principles of the family system.
2. Production sectors which are important for the country and affect the life of its people shall be controlled by the State.
3. Land, water and the natural resources within shall be controlled by the State and used for the maximum benefit of the Indonesian people.

Oil production commenced in Indonesia in the mid 1880's and its highest production of approximately 1,650,000 barrels per day was achieved in the 2nd half of the 1970's. Production subsequently declined but increased again to more than 1,600,000 barrels per day in the 1990's. Indonesia's oil production has been in decline since the mid 1990's, although its natural gas production has continued to increase in this period.

Based on 2010 and 2011 LKPP, Indonesia average oil productions in those two years were as follow:

- 954 thousand barrels/day in 2010
- 898 thousand barrels/day in 2011

Oil consumptions in Indonesia are about 1.3 to 1.4 million barrels/day. Deficiency between production and consumption is covered by import.

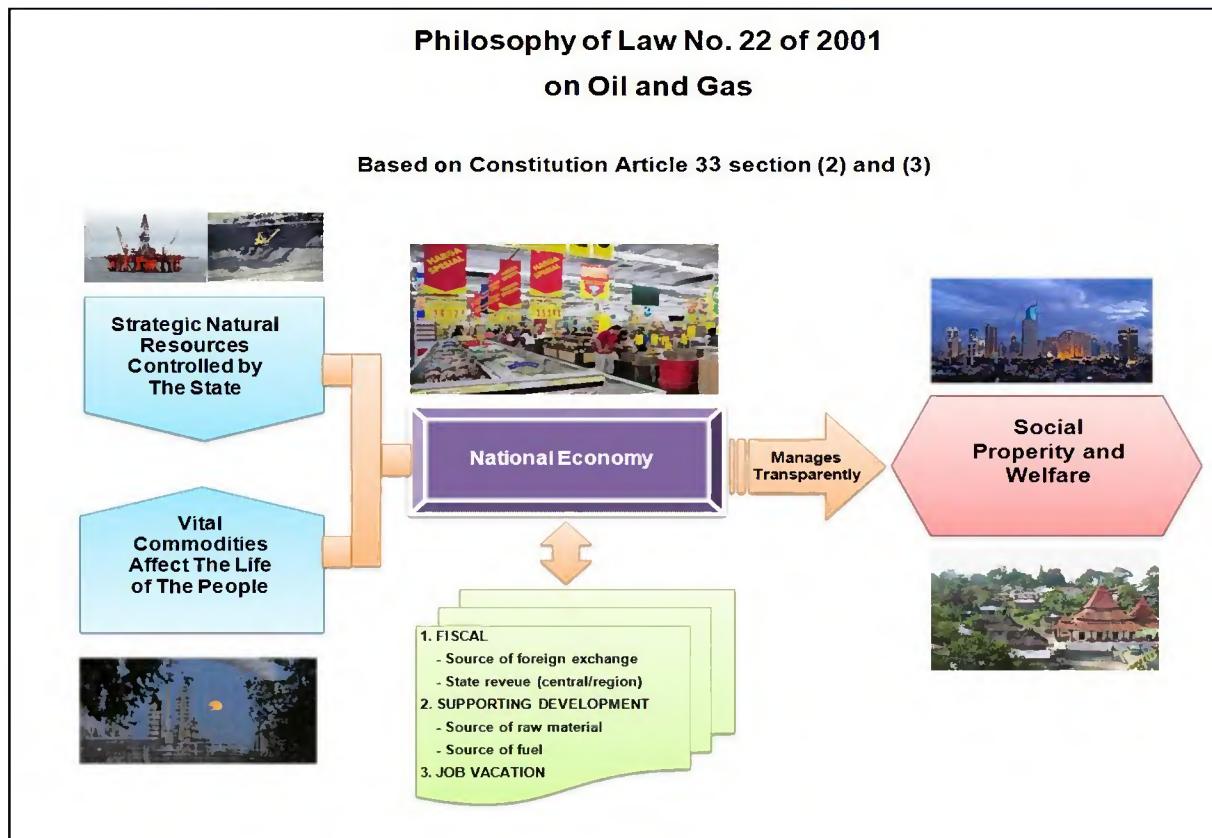
Due to its position as a net oil importer for a number of years, Indonesia suspended its membership of OPEC at the end of 2008.

Government as the holder of mining rights for oil and gas considered that the distribution with the private sector was very important which led to the issuance of Law No. 8 of 1971, which law, among others, defined the role of Perusahaan Pertambangan Minyak dan Gas Bumi (PERTAMINA). In this Law, the supervisory function was also given to PERTAMINA (Article I, section 1) including to establish a cooperation with other parties in the form of "Production Sharing Contract" (Chapter V, Article 12). The area under the authority of this body covered all area of mining rights in Indonesia, for oil and gas purposes (Article V, section 11). PERTAMINA, which was a merger of 3 state-owned companies Permina, Pertamin and Permigan, also performed its exploration and production, refining, transportation, and marketing activities.

To undertake the supervisory role of the Production Sharing Contract, PERTAMINA formed Directorate of Foreign Contractors Coordination Board (BKKA) which was subsequently changed to Directorate of Production Sharing Management (MPS).

There were three Contracts of Work (CoWs) and two Technical Assistance Contracts (TACs) in effect in 1971. Under Law No. 8 of 1971, PERTAMINA's income was subject to a Government share of 60% in lieu of taxes, with the remaining 40% being PERTAMINA's net income. PERTAMINA received a share of the Government's equity share from KKS operations as compensation for supervising the KKS activities which at that time were all foreign owned.

Diagram 2.1 Philosophy of the issuance of Law No 22 of 2001



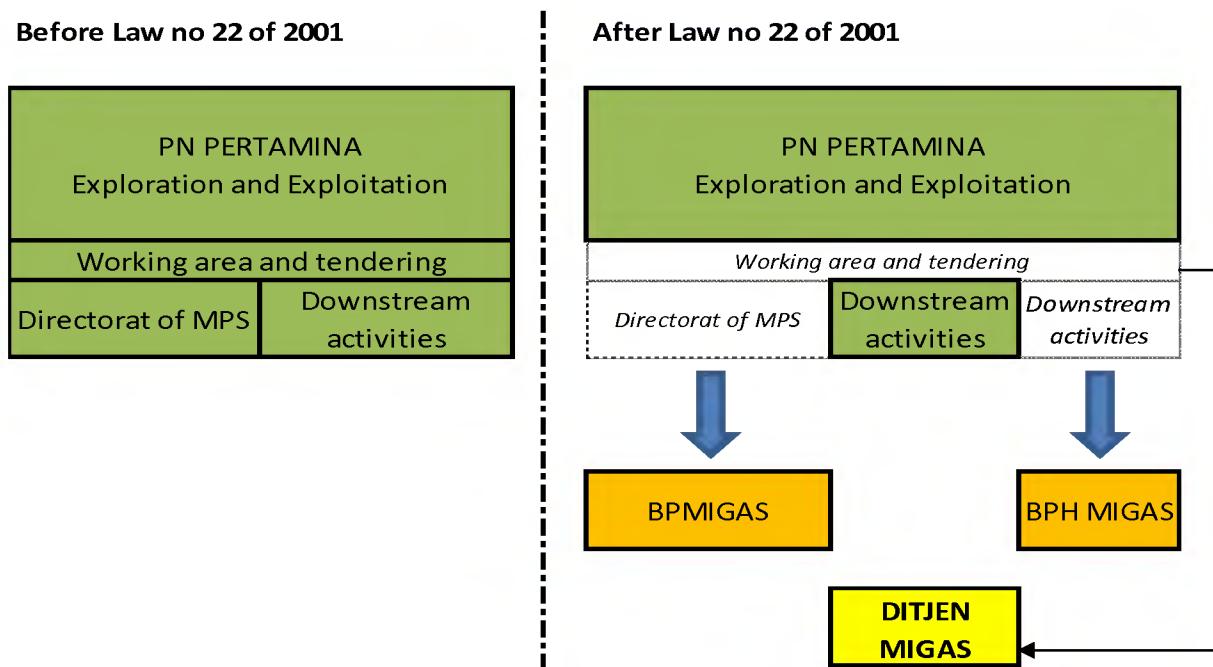
In 2001, Law Number 22 of 2001 on Oil and Gas was approved which significantly changed the supervision and monitoring roles of PERTAMINA.

Under this Law, the Government established an Executive Agency to control Upstream Oil and Gas activities (Article 1, section 23) including exploration and exploitation activities (BPMIGAS).

The Government also established a Regulatory Agency to regulate and monitor (Article 1, section 24) the supply and distribution of oil fuel (known in Indonesia as BBM) and natural gas for refining, transporting, storing and trading activities (BPH Migas).

Roles relating to working area and tender of oil and gas were given to Ditjen Migas, while management of BBM was authorised to Ditjen Migas and Downstream Regulatory Agency (BPH Migas).

Diagram 2.2 Change of PERTAMINA authority

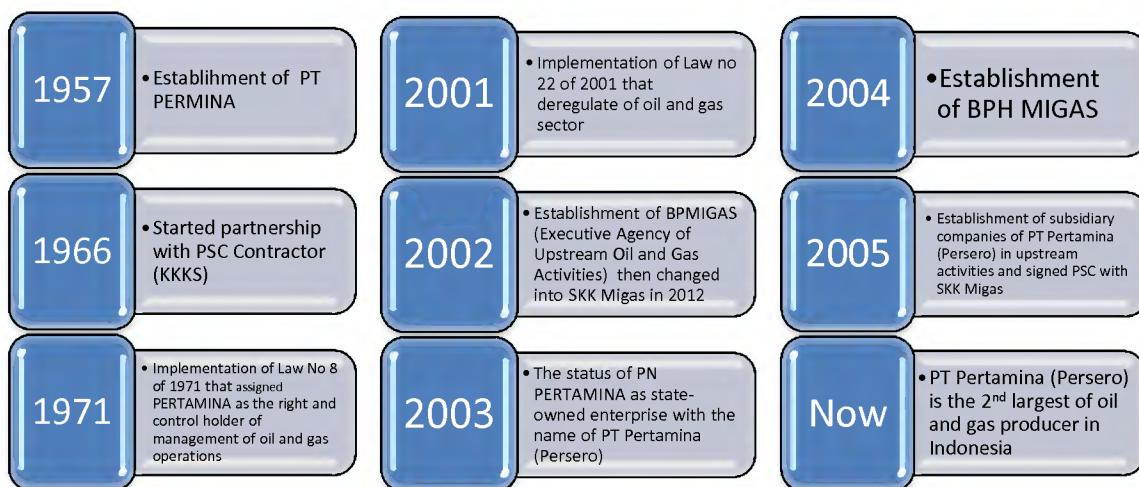


The diagram above shows that Pertamina had significant authority in the management of oil and gas in Indonesia because of its roles which not only as an executor but also a regulator.

After 2001, the functions of control and supervision in the upstream field were given to BPMIGAS, while the working area and tendering authority were given to the Ditjen Migas.

Downstream management functions related to the distribution of BBM and LPG were under the authority of Ditjen Migas. Likewise BBM and gas quotas were set by the Ditjen Migas together with BPH Migas.

Diagram 2.3 History of oil and gas management in Indonesia



In 2010, the Government issued Government Regulation (PP) No. 79 of 2010 on recovery of operating costs (cost recovery) and income tax treatment in the upstream oil and gas activities. This regulation provides the following:

- Upstream business activities are carried out and controlled by production sharing contracts
- Capital cost incurred by the business entities or permanent establishments represent refundable operating costs that can be recovered from the Government of the Republic of Indonesia when the upstream oil and gas activities reach commercial products stage

Accordingly, this regulation established cost recovery and income tax treatments in the field of upstream oil and gas business.

2.1.2 Government Institutions as reporting entities

SKK Migas

On 13 November 2012, the Constitutional Court (MK) issued a Dictum Decision Number 36/PUU-X/2012 stating that phrases related to BPMIGAS set forth in Law No. 22 of 2001 for Oil and Gas were in contradiction with the 1945 Constitution and were not legally binding. This decision resulted in the transfer of duties from BPMIGAS to the Government cq. ESDM.

The Government immediately acted upon the MK decision to ensure the upstream oil and gas operations were not disrupted. A Presidential Regulation (Perpres) was subsequently issued (No. 95 of 2012) which arranged for the transfer and execution of duties and functions of the Upstream Oil and Gas, ie tasks, functions and organization of BPMIGAS were transferred to the Ministry of ESDM.

Presidential Regulation No. 95 of 2012 was followed by the Minister of ESDM Decree No. 3135/K/08/MEM/2012 which diverted the execution of duties, functions and organization of BPMIGAS to a Temporary Task Force for Upstream Oil and Gas Business Activities (SKMIGAS). This task force was under and reported to the Ministry of ESDM.

Minister of ESDM also issued Ministerial Decree No. 3136/K/73/MEM/2012 that transferred all officers and staff of BPMIGAS to SKMIGAS and instructed the officers and staff to continue duties assigned to them.

In January 2013, the President also issued Presidential Regulation No. 9 of 2013 on the establishment of Special Task Force for Upstream Oil and Gas Business Activities (SKK Migas) which is responsible for exercising the supervisory and management role over upstream oil and gas operations until the issuance of new oil and gas law. With the issuance of this Presidential Regulation, all tasks and responsibilities of SKMIGAS were transferred to SKK Migas.

Presidential Regulation No. 9 of 2013 also formed a Supervisory Commission to control, supervise and evaluate the performance of SKK Migas. The management of the Supervisory Commission consists of the Chairman (Minister of ESDM), Vice Chairman (Deputy Minister of Finance) and 2 (two) members (Head of the Investment Coordinating Board and Deputy Minister of ESDM).

The roles of SKK Migas in the Government revenues are as follows:

- Calculate and provide inputs on lifting plan for the upcoming year based on oil and gas producing regions
- Calculate Government and Contractors portions, as well as Contractual Obligations and Oil and Gas Contracts
- Provide inputs to the process of reconciliation/calculation of liftings realization with regions periodically

Directorate of Non-Tax State Revenue (Dit. PNBP) – Directorate General of Budget (DJA) - Ministry of Finance

Dit. PNBP tasks are to formulate and establish policies and technical standardization in the field of non-tax state revenues (PNPB) as well as subsidies.

The roles of Dit. PNBP in the Government revenues are:

- Calculate and administer of oil and gas revenues
- Execute split of PNBP from oil and gas between the central and regional Governments

Directorate General of Oil and Natural Gas (Ditjen Migas), Ministry of ESDM

The tasks of Ditjen Migas are to formulate and establish policies and technical standardization in the field of oil and gas.

The roles of Ditjen Migas in the Government revenues are:

- Determine lifting plan for the upcoming year based on oil and gas producing regions and Governmental administration regions
- Reconcile/calculate liftings realization with regions periodically

2.1.3 Production Sharing Contract Contractor (KKKS)

Indonesia's first oil and gas KKS was signed in 1966, and is the successor form of oil and gas contract to several Contracts of Work (CoWs) and Technical Assistance Contracts (TACs) entered into in 1963, following the implementation of Law No. 44 of 1960. Three of these CoWs and two TACs continued in effect until their expiration dates and were then converted into PSCs in the 1980's and 1990's.

Under PSC arrangements, KKKS assume all financial and operational risks in exploring for oil and gas. All goods e.g. materials and supplies and equipment acquired by PSCs become the property of the State, however the KKKS have the right to utilize such materials and supplies, and equipment. In the event that no commercially exploitable oil and/or gas reserves are located, the entire costs of exploration are borne by the PSC partners ie. such costs are not recoverable against production in another PSC, since an individual company can only hold an interest in one PSC.

In the event that commercially exploitable oil and/or gas reserves are located, the KKKS submits a first Plan of Development (PoD) for approval by the Minister ESDM. After the approval of the first PoD, the KKKS is able to proceed into a development mode and then subsequently into a production mode.

During the period of development and production activities, the KKKS can submit additional PoDs, if required, and Work Programs and Budgets (WP&Bs), and Authorizations for Expenditure (AFEs) to obtain the required approvals for the KKKS's activities from SKK Migas, the Government Body responsible for monitoring and supervisoring upstream oil and gas activities in accordance with the provisions of PSCs.

Under the original (first generation) PSC basis, the terms of which are no longer in effect, the entitlements to Production were as follows:

- Annual cost recovery on a cash basis of accounting up to a maximum of 40% of the value of annual liftings of oil and gas,
- The after cost recovery share of annual liftings - equity share ("profit share"), being divided 65% to Indonesia and 35% to the KKKS,
- A Domestic Market Obligation applied for up to a maximum of 25% of the Contractors' crude oil liftings entitlements for which the KKKS received a price of US\$0.20 per barrel,
- The tax on the KKKS' equity share was borne by the Government of Indonesia.

In 1976, some clauses in PSC were revised in the following principal respects:

- The equity oil sharing basis was changed to 85% for Government and 15% on an after tax basis (see below) for the KKKS and 70% and 30% for gas.
- All PSCs at the time were owned by foreign companies. To facilitate the process of obtaining foreign tax credits, the KKKS' equity share basis specified in the PSCs was changed to a pre-tax share basis, which was based on the then applicable corporate income tax rate of 45% plus the non-tax treaty rate applicable to branch profits taxes of 20% (all PSC interests at that time involved ownership interests held by foreign incorporated companies), resulted in a combined tax rate of 56%, and thus a pre-tax Contractor's equity oil share of 34.0909% of liftings was specified in the revised PSC contract.
- The ceiling on annual cost recovery of 40% of the value of liftings was eliminated, and the cost recovery basis changed from a cash expenditure cost pool basis to a cost pool basis determined in the accounting provisions included in Appendix C to the PSCs, including annual depreciation of capitalized fixed assets.
- Price for Domestic Market Obligation crude for up to the first 60 months of production from "new fields" is US\$0.20, after that period the price reverted to ICP.

There were several changes made to subsequent generations of PSC after fundamental changes made to the second generation PSC in 1976.

The significant changes introduced in subsequent generations of PSC include:

- The introduction of First Tranche Petroleum (FTP), which in substance is a priority share of production to Government, prior to cost recovery.
- Price for Domestic Market Obligation crude for up to the first 60 months of production from new fields was changed from US\$0.20 per barrel to 10%, 15% or 25% of ICP, depending on the generation of the PSC contract.
- Certain incentives, including those directed at encouraging new oil and gas exploration and production activities in frontier zones and in deep water areas.
- Investment credit - an incentive granted to KKKS which was introduced in the third generation of PSC at a rate of 17% of capital expenditure involved in bringing a new field into production. Additional investment credit incentives have been included in subsequent generations of PSCs. Investment credit amounts are non deductible expenses for tax calculation purposes but included in cost recovery calculation.
- Indonesia's corporate income tax rate has been reduced from the 45% rate applicable to PSC contracts signed prior to the corporate income tax rate changing to 35%, then subsequently in 2008 to 30%. Consequently, the pre-tax split of equity oil and gas liftings has been changed for new PSCs or extensions of existing PSCs, reflecting the corporate income tax rate in effect at the time of signing the respective PSCs or extensions to existing PSCs to maintain the 15% after tax share basis for a KKKS's equity oil share and 30% (for gas).

Current PSC agreements contain a clause resulting in a reduction in the pre-tax equity oil and gas shares in the event a PSC participant is entitled under an International tax treaty to apply a dividend tax/branch profits tax rate of less than 20%, thereby maintaining the 15% after tax share basis for a KKKS's equity oil liftings and 30% (for gas).

Joint Operating Body is joint effort between Pertamina Hulu Energy (PHE) and KKKS. In the initial establishment, PHE usually holds a participating interest of 50%. In terms of operational management, both parties have an equal position.

For the 2010 and 2011 EITI reporting purposes, PHE had the obligation to report as an Operator.

The method of calculating equity to be split between PHE and the Government is the same method of calculation as in PSC.

Below is a diagram showing Crude Oil Revenue Stream under PSC which illustrates a concept of crude oil sharing where the split between the Government and contractor is 85% (including tax) and 15%.

The next diagram shows Natural Gas Revenue stream under PSC which illustrates a concept for natural gas sharing where the split between the Government and contractor is 70% (including tax) and 30%.

Diagram 2.4 Diagram of Production Sharing Contract (PSC) - Oil

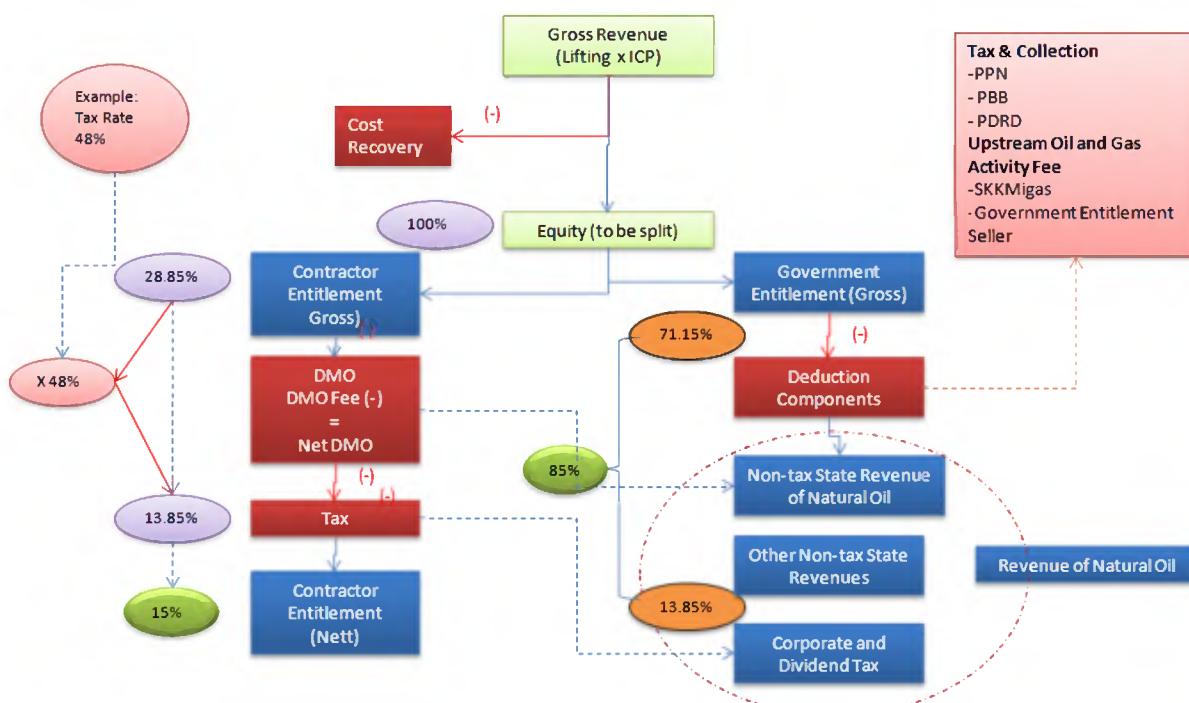
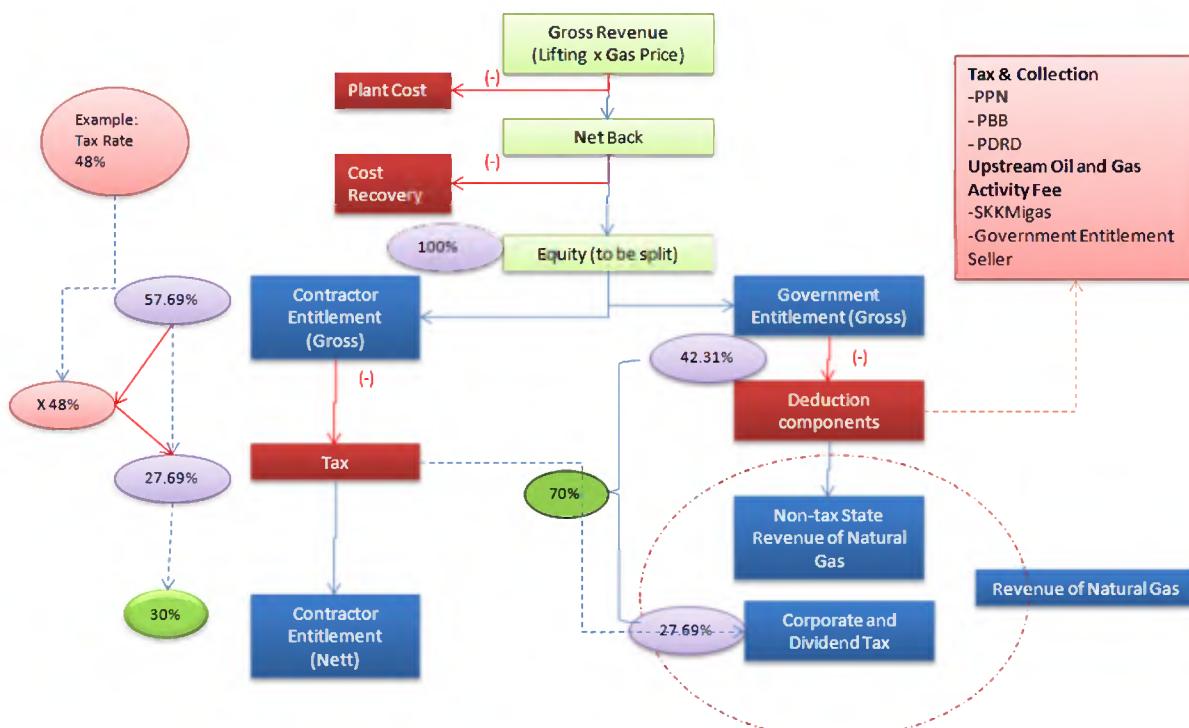


Diagram 2.5 Diagram of Production Sharing Contract (PSC) - Gas



2.2 GOVERNMENT REVENUE STREAMS FROM THE OIL AND GAS SECTOR

The oil and gas Government revenue stream in the U.S. dollars is explained as follows:

The Government portion of oil liftings is purchased by buyer for both domestic (by Pertamina) and exports (by the tender winner), while the Government portion of gas liftings is paid via trustee/paying agent.

KKKS also pay corporate & dividend tax and KKKS over liftings (if any).

All payments are remitted to the Federal Reserve Bank in New York for the oil and gas account number 600.000411980 in beneficiary of Rekening Kementerian Keuangan k/Hasil Minyak Perjanjian Karya Production Sharing in Bank of Indonesia.

These US\$ funds are used by the Government to pay its obligations in the oil and gas sector, ie reimbursement of VAT, Land and Building Taxes for oil and gas, Regional taxes and retributions for oil and gas, Upstream Oil and Gas Fees, DMO Fee, KKKS underlifting (if any). The remaining US\$ funds are deposited into the account of State Treasury at Bank of Indonesia number 502.411980.

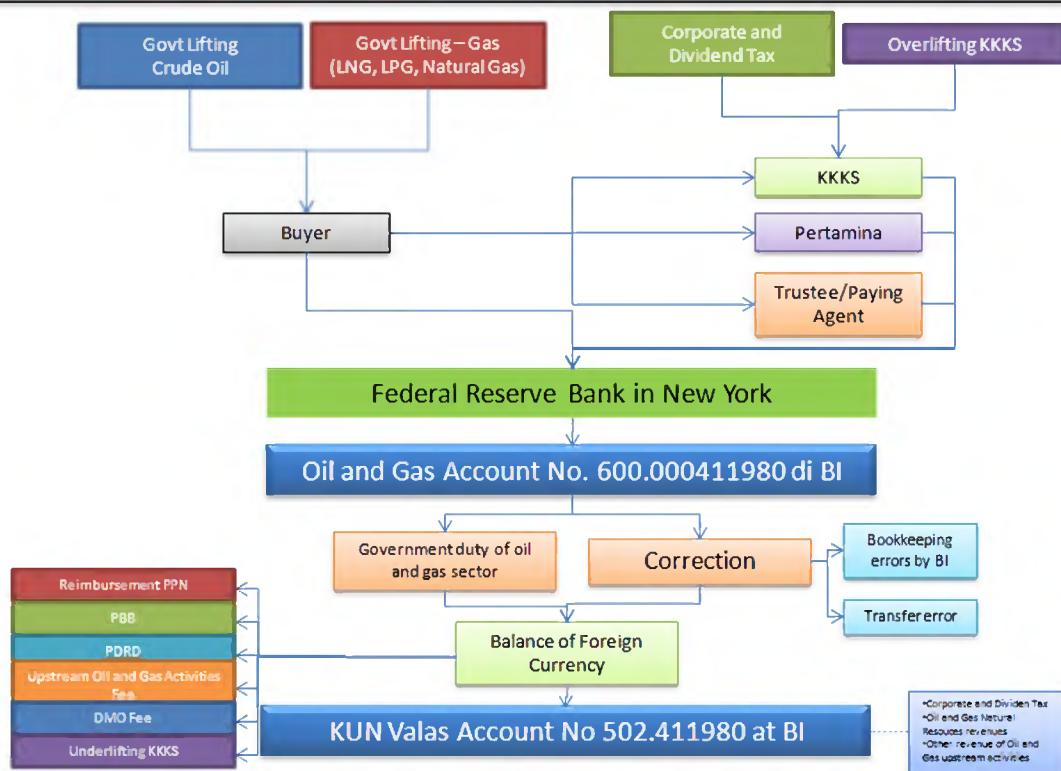
Liftings of natural gas and LNG resulting from PSC operations are considered to be joint liftings and accordingly the value of such liftings based on the applicable contract prices is shared between the PSC participants and the Government, not by each party lifting its volume entitlement of such natural gas or LNG.

LNG sales proceeds are distributed via trustee bank arrangements. The priority of distribution of LNG sales proceeds is for debt service associated with the LNG plant construction, and cash disbursements to the three LNG plant operators to finance LNG plant operating costs. Indonesia's first two LNG plants - Badak and Arun are not PSC assets, as in the 1970's, processing activities such as liquefaction of natural gas were not allowed to be undertaken by PSCs. The operations of the Arun and Badak LNG plants are undertaken by Indonesian companies specifically established for such purpose. The Tangguh LNG plant forms part of PSC assets and is operated by the PSC Operator.

The remaining LNG sales proceeds are considered as the "netback to PSC basis LNG lifting revenue" and are disbursed on the basis of instructions provided to the LNG trustee banks to the PSC participants and the Government for First Tranche Petroleum entitlements, if any, to the PSC Operators for PSC basis cost recovery, and to the PSC participants and the Government for equity LNG entitlements. The distributions outlined above are made to the respective parties in accordance with the provisions of the respective contracts based on the instructions issued to the trustee banks. Annually the LNG overliftings/underliftings position is determined on the basis of actual cost recovery amounts for the LNG PSC operations and in the event of the KKKS being in an overliftings position at year end, an instruction is issued to the LNG trustee banks for the distributions of LNG proceeds in first quarter of the following year to reflect an increased distribution of LNG sales proceeds to the Government, or vice versa if the PSC contactors are in an underliftings position. Settlements of the Government's share of LNG liftings are directly made by the trustee banks to the State Treasury account at Bank Indonesia.

The proceeds of liftings of natural gas involving trustee banks/paying agent arrangements e.g. in the case of sales of natural gas to PT PLN, the Indonesian state owned electricity company or to Singapore customers, are disbursed to the respective PSC participants and the Government following a similar procedure to that outlined above for distribution of the netback to PSC basis LNG lifting revenue proceeds. The significant difference for natural gas is in relation to the settlement of KKKS' overliftings/underliftings, which follows the same process as for overliftings/underliftings of oil and condensate i.e. by means of a payment by the PSC Operators to the State Treasury account in Bank Indonesia in the following year in respect of a PSC overlifting, or vice versa in the case of a PSC underlifting. PSC obligations of LNG over lifting which completion to the government through the next period cargo that KKKS pay to the Government by giving KKKS cargo portion in the next period to the Government.

Diagram 2.6 Cash flow diagram of oil and gas revenue (in USD)



The oil and gas revenues in Rupiah can be explained as follows:

The Government portion of oil liftings and DMO by KKKS are delivered to the Pertamina Refinery (domestic)

Pertamina pays to the Government through the account of State Treasury at Bank of Indonesia number 502.000.000980

Diagram 2.7 Cash flow diagram of oil and gas revenue (in rupiah)



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**PRODUCTION SHARING
CONTRACT CONTRACTOR
(KKKS)**

CHAPTER 3

CHAPTER 3. PRODUCTION SHARING CONTRACT CONTRACTOR (KKKS)

Based on total oil liftings in 2010, 78% lifting was generated by 5 groups of companies. In 2011, the same group of companies generated 79% liftings.

Diagram 3.1 2010 Oil liftings based on group of companies

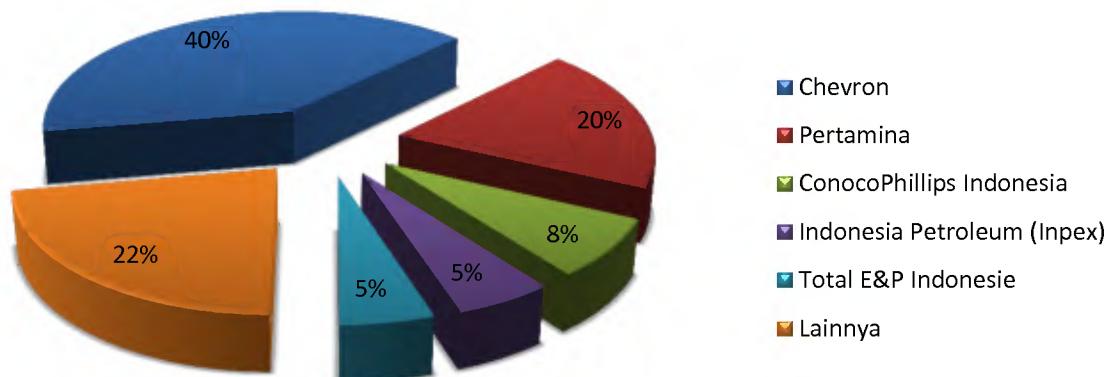
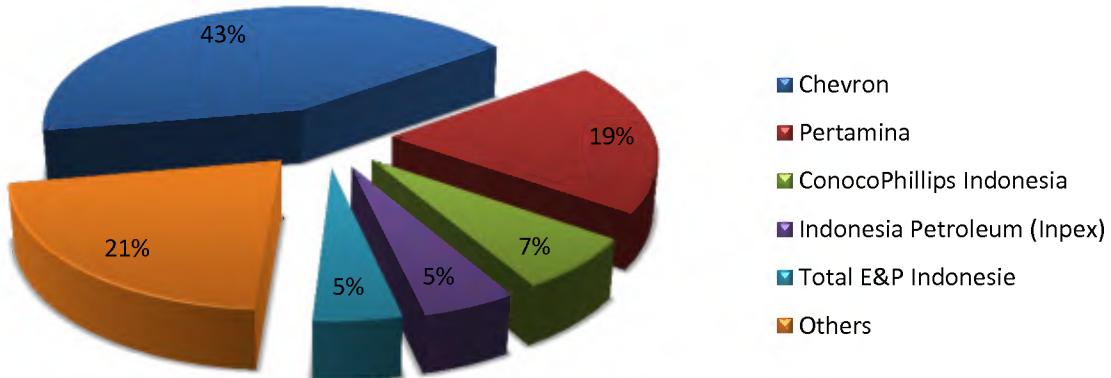


Diagram 3.2 2011 Oil liftings based on group of companies



For natural gas, including LPG and LNG, in 2010, 78% lifting was generated by 5 group of companies. In 2011, the same group of companies generated 79% liftings.

Diagram 3.3 2010 Gas liftings based on group of companies

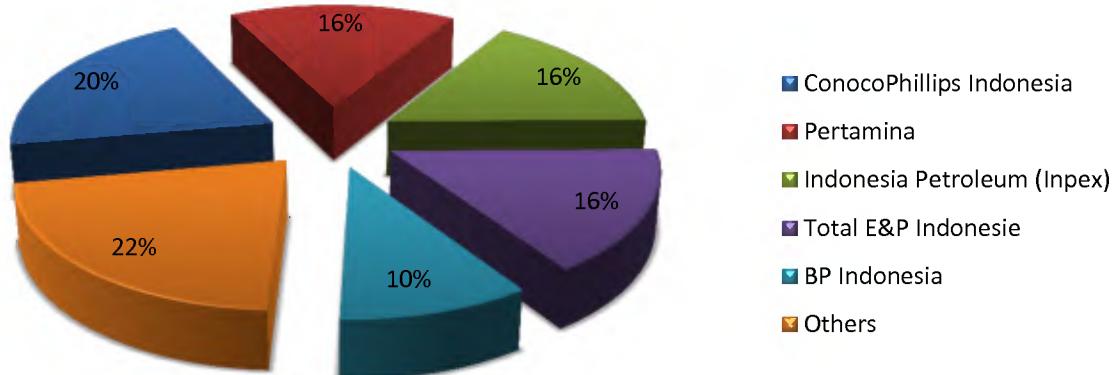
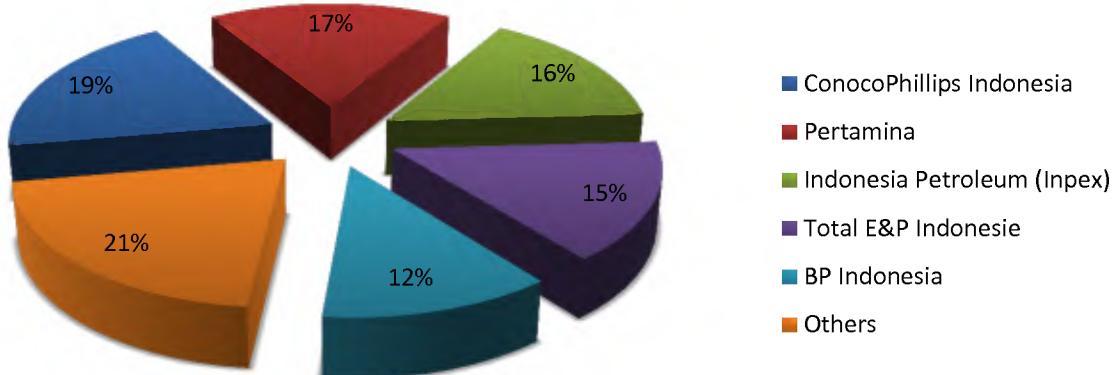


Diagram 3.4 2011 Gas liftings based on group of companies



PROFIL OF KKKS THAT ARE IN PRODUCTION IN INDONESIA AND IN THE SCOPE OF THIS REPORT

CHEVRON

Through its wholly owned subsidiary in Indonesia began to make great strides in the field of exploration and production of energy in 1924; at that time, the Standard Oil Company of California (Socal) sent geological expedition to Sumatra. Since then, for more than a half century, Chevron has been the greatest producer of crude oil and geothermal in Indonesia.

Chevron and its non-operators have operated 90 fields in Sumatra, with two main fields, Duri and Minas. In addition, ownership of Chevron operations in Kalimantan, including four areas of Production Sharing Contract's offshore (KKS) covering an area of 11,100 km² offshore in Kutai's Basin.

The majority of Chevron's Sumatran production came from fields in the Rokan Block. Duri Field is the largest producing field has been under steamflood injection technology to increase production since 1985 and is one of the world's largest steamflood injection development, in 2011, 80 percent Duri's field has been used steamflood injection technology.

The following table is Chevron's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Expired date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Rokan , Chevron Pacific Indonesia (9 August 2021)	Riau (onshore)	Bengkalis, Siak, Indragiri Hilir, Kampar, Rokan Hulu, Rokan Hilir	Chevron Pacific Indonesia (100%)
East Kalimantan , Chevron Indonesia Company (25 October 2018)	East Kalimantan (offshore)	Kutai Kertanegara, Kota Bontang, North Panajam Paser	Chevron Indonesia Company (92.5%); INPEX Offshore North Mahakam (7.5%)
Makassar Strait , (26 January 2020)	East Kalimantan (offshore)	-----	Chevron Makassar Ltd 90%; PHE Makassar Strait (10%)
Siak , Chevron Pacific Indonesia (27 November 2013)	Riau (onshore)	Rokan Hilir, Rokan Hulu	Chevron Pacific Indonesia (100%)
Mountain Front Kuantan (MFK) , ChevronPacific Indonesia (already switched to local operator in April 2010)	Riau (onshore)	Rokan Hulu, Kampar	Chevron in Mountain Front Kuantan has been relinquished since April 2010

PERTAMINA

To response the dynamics development in oil and gas business in 2001, the Government issued Law No.22/2001 on Oil and Gas. The law implementation changed the status of PERTAMINA from the Company State into State Owned Enterprises named PT Pertamina (Persero). The consequences of the Act that required the separation of the upstream oil and gas from downstream business, PT Pertamina (Persero) have to establish a subsidiary to manage the business of exploration, exploitation and production of oil and gas.

In 2003, the Government established PT Pertamina (Persero) (hereinafter "Pertamina") that carried out all obligations of PERTAMINA except for the functions of supervision/monitor related to the Production Sharing Contract (PSC). That function was then transferred to BPMIGAS which was subsequently changed to be SKK Migas.

Pertamina is the only oil and gas company in Indonesia, which is integrated; not only it produces oil and gas but also operates oil refineries with a capacity of 1 million barrels per day. Pertamina is obliged to meet the needs of the domestic market for all products subsidized fuel (fuel oil / fuel oil) and LPG. In addition, Pertamina meets most of the needs of the non-subsidized and the non-fuel products (e.g. lubricants).

Pertamina has several other subsidiaries which activities include drilling services for oil and gas industry, transportation and marketing of gas, geothermal, insurance, aviation and petrochemical services.

In 2005, Pertamina established a subsidiary, PT Pertamina EP to manage the activities of the upstream oil and gas fields that include exploration and exploitation of the previous working areas throughout Indonesia.

Meanwhile, for the fields or working areas that are in cooperation with other parties in the form of JOB (Joint Operation Body) and JOA (Joint Operation Agreement) are managed by Pertamina through a subsidiary, namely PT. Pertamina Hulu Energi (PHE). Another task of the PHE is to manage the new work areas, acquired either through the full acquisition or through partial interest in a working area.

Downstream activities are still managed entirely by Pertamina. Therefore, for the purpose of coordination, Pertamina still maintain Directorate of Upstream and Directorate of Downstream.

Until the end of 2010, PT Pertamina Hulu Energy has established 35 (thirty five) subsidiaries including 9 JOB-PSC (Joint Operating Body-Production Sharing Contract), 16 PPI (PERTAMINA Participating Interest), 9 PSC-CBM (production sharing contract Coal Bed Methane) and one subsidiary in Australia.

Pertamina is the largest dividend's contributor among State Owned Enterprises. In 2010, Pertamina contributed Rp 9.50 trillion and in 2011 contributed Rp 5.62 trillion (as per Central Government Financial Report data).

The following table is Pertamina Group's affiliates and their Non-Operators:

Company	Name of PSC, Operator (Expired date of PSC)	Province (Onshore/Offshore)	District/ Municipality	Ownership (Operator and Non-Operator)
Pertamina EP	Indonesia, PT Pertamina EP	Indonesia (onshore)	Many Regencies and Cities	PT. Pertamina (Persero) (99,99%); Indonesian Energy Cooperation (0,01%)
PT Pertamina Hulu Energi (PHE)	Offshore North West Java, PHE ONWJ	DKI Jakarta, West Java (offshore)	DKI Jakarta, Indramayu, Karawang	PHE ONWJ (53.2500%); EMP ONWJ Ltd (36.7205%); Risco Energy ONWJ B.V. (5.0000%); Talisman Energy (5.0295%)
	West Madura Offshore, Pertamina Kodeco JOA,	East Java (offshore)	Bangkalan	PHE West Madura (80%); Kodeco Energy Co. Ltd. (20%)
	South Jambi "B", ConocoPhillips (South Jambi) Ltd. (26 January 2020)	South Sumatra (onshore)	Batanghari	PHE South Jambi (25%); Batanghari ConocoPhillips (South Jambi) Ltd (45%); PetroChina International Jambi B Ltd (30%)
	Tuban, JOB Pertamina-PetroChina East Java Ltd (28 February 2028)	East Java (onshore)	Bojonegoro, Tuban, Gresik	PHE Tuban East Java (75%); PetroChina East Java Ltd. (25%)
	Salawati Island, JOB Pertamina-PetroChina Salawati Ltd. (23 April 2020)	West Papua (onshore& offshore)	Sorong, Raja Ampat	PHE Salawati (50%); PetroChina Int. KB Ltd. (16,7858%); RHP Salawati Island B.V. (14.5122%); Petrogas (Island) Ltd. (18.7020%)
	Senoro Toli, JOB Pertamina-Medco E&P Tomori Sulawesi (4 December 2027)	Central Sulawesi (onshore &offshore)	Morowali	PHE Tomori Sulawesi (50%); PT. Medco E&P Tomori Sulawesi (30%); Tomori E&P Limited (20%)
	Pendopo Raja, JOB Pertamina-Golden Spike Energy Indonesia Ltd.	South Sumatra (onshore)	Muara Enim	PHE Raja Tempirai (50%); PT Golden Spike Energy Indonesia (50%)
	Ogan Komering, JOB Pertamina - Talisman (Ogan Komering) Ltd. (29 February 2018)	South Sumatra (onshore)	OKU, OKI, Muara Enim	PHE Ogan Komering (50%); Talisman (OganKomering) Ltd. (50%)
	Gebang, JOB Pertamina - Costa International Group Ltd.	North Sumatra (onshore& offshore)	Langkat	PHE Gebang (50%); EMP Gebang Ltd. (50%)

Company	Name of PSC, Operator (Expired date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
PT Pertamina Hulu Energi (PHE) (Continue)	Jambi Merang, JOB Pertamina-Talisman (Jambi Merang) Ltd. (10 February 2019)	South Sumatra (onshore)	Musi Banyuasin	PHE Jambi Merang (50%); Talisman (Jambi Merang) Ltd (25%); Pacific Oil & Gas (Jambi Merang) Ltd. (25%)
	Tengah, JOA Total E&P	East Kalimantan (offshore)	-----	PHE Tengah Area (50%); Total Tengah (22.5%); INPEX Tengah (22.5%); Indonesia Participant (5%)

CONOCOPHILIPS

ConocoPhillips is an affiliate of two large companies that have dominated the upstream and downstream activities in the United States since 1875. Phillips Petroleum Company (Philip 66) and Union Oil Company ("76") that merged in 2001 as Phillips 66. Marland Oils and Prudential Oil Company were acquired by Continental Oil Company and transformed into Conoco Company in 1970. Phillips 66 and Conoco entered into agreement and merged in 2002 become ConocoPhillips.

ConocoPhillips through an affiliate company called ConocoPhillips Indonesia (COPI) and the non-operator in Indonesia is the fifth-largest foreign oil company in the world.

COPI has contributed in large quantities for long time in the development of oil and gas exploration and production in Indonesia, including funding and responsible for the development of offshore facilities in Natuna. COPI also leads the development and exploration of oil and gas in some land areas in the islands of Sumatra. Most of the oil and gas productions are sent to the oil facilities in Indonesia or neighboring countries, such as Singapore and Malaysia. Oil and gas production is distributed through Pertamina, as agreed with the Government of Indonesia.

The following table is ConocoPhillips's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Expired date of PSC)	Province (Onshore / Offshore)	District / Municipality	Ownership (Operator and Non-Operator)
South Natuna Sea Block B, ConocoPhillips Indonesia Inc. Ltd. (16 Oktober 2028)	Riau Islands (offshore)	Natuna, Anambas Islands	Natuna ConocoPhillips Indonesia Inc.Ltd. (40%); INPEX Corporation (35%); Chevron South Natuna B Inc. (25%)
Corridor, ConocoPhillips (Grisik) Ltd. (20 Desember 2023)	South Sumatra (onshore)	Banyuasin, Musi Rawas, Musi Banyuasin	ConocoPhillips (Grissik) Ltd (54%); Talisman (Corridor) Ltd (36%); Pertamina EP(10%)
South Jambi "B", ConocoPhillips (South Jambi) Ltd. (26 January 2020)	Jambi (onshore)	Batanghari	Batanghari ConocoPhillips (South Jambi) Ltd (45%); PetroChina International Jambi B Ltd (30%); PHE South Jambi (25%)

INPEX

INPEX through its affiliates in Indonesia (INPEX Corp.) entered in October 1966 through the acquisition of 100% participating interest in the Offshore Mahakam block. The Attaka Unit was established in April 1970 through unitization of part of adjacent blocks owned by INPEX and Unocal (now Chevron), with each company taking 50 % of interest. Production of crude oil and natural gas began in 1972. INPEX farmed out a 50% participating interest in the Offshore Mahakam Block to CFP (now TOTAL) in July 1970. This venture subsequently made a series of discoveries in the Bekapai (oil), Handil (oil), Tambora (oil and gas), Tunu (gas), Peciko (gas), Sisi and Nubi (gas), as well as the South Mahakam (gas) fields, each of which has continued to produce crude oil and natural gas. The crude oil and condensate produced from these fields are shipped mainly to oil refineries and power companies in Japan by tanker from the Santan and Senipah terminals. Most of the natural gas is supplied to the Bontang LNG Plant, then shipped as LNG to Japan and elsewhere.

The Offshore Mahakam Block will continue to be a key profit center for INPEX. In addition, together with TOTAL (the operator), INPEX has been engaged in negotiations with the Indonesian authorities to secure a contract extension beyond 2018 with respect to the Offshore Mahakam Block.

In November 2008, INPEX acquired 100 percent participating interest in the Masela block and became Operator. Gas was discovered in 2000 when Abadi-1 exploration well was drilled. This marked the first discovery of crude oil and natural gas in the Arafura Sea in Indonesia. Preparation steps for the Front-End Engineering Design were started in the first half of 2012 and are still in progress.

The following table is INPEX's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Expired date of PSC)	Province (Onshore / Offshore)	District / Municipality	Ownership (Operator and Non- Operator)
Mahakam Offshore East Kalimantan (Total E&P Indonesia as operator)	East Kalimantan (offshore)	Kutai Kertanegara	INPEX (50%); Total (50%)
Attaka Unit (Chevron as operator)			INPEX (50%); Chevron (50%)

TOTAL E&P

Total E&P through its affiliates in Indonesia called Total E&P Indonesia (TEPI) was established in Jakarta, on August 14, 1968, with the initial fields were the areas around Mahakam delta, Bekapai and Handil. Then, it was reinforced by the discovery of Tambora and Tunu fields in 1974 and 1977. Tunu field was developed in the 90's that became a major contributor to TEPI gas supply until now.

In the exploration and production (upstream) activities, TEPI has been an operator of the Mahakam block in East Kalimantan since 1968. TEPI has been the largest gas producer since 2000 and currently accounts for 82% of the gas supply to Bontang LNG plant by producing oil and gas from the fields in Bekapai, Handil, Tunu and Peciko located in Kutai regency, East Kalimantan. TEPI is still expanding its activities in the Mahakam area with the assets for 15 blocks in 2012.

The following table is Total E&P's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Completion date of PSC)	Province (Onshore/ Offshore)	Regency/ City	Ownership (Operator and Non- Operator)
Mahakam, Total E&P Indonesia (31 Maret 2017)	East Kalimantan (onshore& offshore)	Kutai Kartanegara	Total E&P Indonesia (50%); INPEX Corporation (50%)
Tengah, JOA Total E&P	East Kalimantan (offshore)	-----	Central Total (22.5%); Central INPEX (22.5%); PHE Central Area (50%); Indonesia Participant (5%)

BRITISH PETROLEUM (BP)

BP's history could be traced back started in 1909 when the Anglo-Persian Oil Company (APOC) joined the Burmah Oil Company where oil & gas industries were explored and developed in Persia (Iran). Then, in 1935, it turned into the Anglo-Iranian Oil Company (AIOC). The company later suffered great loss because of the Iranian revolution where the major explorations and refineries were nationalized by the Iran's new Government and all foreigners were expelled from Iran. AIOC then in reorganization in the UK and the remaining assets were revived. Since the name was no longer appropriate as AIOC, it revamped and officially became British Petroleum plc (BP) since 1954.

BP through affiliates in Indonesia and non-operators are now focusing on the development of natural gas extraction in the block Tangguh in West Papua that has huge gas reserves.

The following table is Total BP's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non-Operator)
Berau, BP Berau Ltd. (31 Desember 2035)	West Papua (onshore& offshore)	Bintuni Bay	BP Berau Ltd (48%); MI Berau B.V (22,856%); Nippon Oil Expl. (Berau) Ltd (17,144%);KG Berau Petroleum Ltd (12%)
Wiriagar, BP Wiriagar Ltd. (31 December 2035)	West Papua (onshore& offshore)	Bintuni Bay	BP Wiriagar Ltd (37,6%); KG Wiriagar Petroleum Ltd (20%); Talisman Energy (42,4%)
Muturi, BP Muturi Holding BV	West Papua (onshore& offshore)	Bintuni Bay	BP Muturi Holding BV(1.00%); CNOOC Muturi Ltd (64.77%); Indonesia Natural Gas Resources Muturi Inc (34,23%)

PROFIL OF OTHER KKKS IN INDONESIA ARE AS FOLLOWS:

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Exxon-Mobil (the United States)	North Sumatra Offshore, Mobil Exploration Indonesia Inc (16 October 2028)	Aceh (offshore)	-----	Mobil Exploration Indonesia Inc. (100%)
	“B” Block, Exxon-Mobil Oil Indonesia Inc. (4 October 2018)	Aceh (onshore)	North Aceh	ExxonMobil Oil Indonesia Inc. (100%)
	Cepu, Mobil Cepu Ltd (17 September 2035)	East Java, Central Java (onshore)	Blora, Bojonegoro	Mobil Cepu Ltd. (20,5%); Ampolex (Cepu) Pte.Ltd.(24,5%); Pertamina EP Cepu (45%); PT. Sarana Patra Hulu Cepu (1,091%); PT. Asri Darma Sejahtera (4,4847%); PT. Blora Patragas Hulu (2,182%); PT. Petro Gas Jatim Utama Cendana (2,2423%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/Offshore)	District/ Municipality	Ownership (Operator and Non-Operator)
VICO	Sanga-Sanga , Virginia Indonesia Co (8 August 2018)	East Kalimantan	Kutai Kartanegara, Samarinda	BP East Kalimantan Ltd(26,25%); LASMO Sanga SangaLtd (26,25%); Virginia International Co (15,625%); Virginia Indonesia Co (7,5%); Opicoil Houston Inc. (20%); Universe Gas & Oil Company, Inc. (4,375%)
Petrochina	Jabung , Petrochina Int'l Jabung Ltd. (27 February 2023)	Jambi (onshore)	East Tanjung Jabung, West Tanjung Jabung	Petrochina Int'l Jabung Ltd (27,86%); PetronasCaligari (Jabung) Ltd (27,86%); PP Oil & Gas (Indonesia - Jabung) Ltd (30%); PHE Jabung (14, 28%)
	Salawati Basin , Petrochina Int'l Bermuda Ltd. (15 October 2020)	West Papua (onshore)	Sorong	Petrochina International (Bermuda) Ltd (30%); Petrogas (Basin) Ltd (34,064%); RHP Salawati Basin BV (25,936%); PHE Salawati (10%)
	Bangko , Petrochina Int'l Bangko Ltd. (17 February 2025)	Jambi, South Sumatra	Sarolangun	Petrochina Int'l Bangko Ltd. (75%); SK Corporation (25%)
	Tuban , JOB Pertamina- PetroChina East Java Ltd. (28 February 2028)	East Java	Bojonegoro, Tuban	PHE Tuban East Java (75%); PetroChina East Java Ltd (25%)
	Salawati Island , JOB Pertamina-PetroChina Salawati Ltd. (23 April 2020)	West Papua (onshore& offshore)	Sorong, Raja Ampat	PHE Salawati (50%); PetroChina Int. KB Ltd. (16,7858%); RHP Salawati Island B.V. (14.5122%); Petrogas (Island) Ltd (18.7020%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Medco	Rimau, PT. Medco E&P Rimau	South Sumatera (onshore)	Banyuasin, Musi Banyuasin	PT. Medco E&P Rimau (95%); PDPDE Sumatera Selatan (5%)
	South and Central Sumatra, PT. Medco E&P Indonesia (1 November 2033)	Riau (onshore)	Indragiri Hilir, Pelalawan, Musi Rawas, Lahat, Muara Enim	PT. Medco E&P Indonesia (100%)
	Tarakan, PT. Medco E&P Tarakan (14 January 2022)	East Kalimantan (onshore)	Tarakan City	PT. Medco E&P Tarakan (100%)
	Lematang, PT. Medco E&P Lematang (6 April 2017)	South Sumatra (onshore)	Muara Enim	PT. Medco E&P Lematang (51,12%); Lematang E&P Ltd. (23%); Lundin Lematang BV (25,88%)
	Block A, PT. Medco E&P Malaka (1 September 2031)	Aceh (onshore)	East Aceh, Langsa City	PT. Medco E&P Malaka (41,67%); Premier Oil Sumatra BV (41,66%); Japex Block A Ltd. (16,67%)
	SenoroToli, JOB Pertamina-Medco E&P Tomori Sulawesi (4 December 2027)	Central Sulawesi (onshore& offshore)	Morowali	PT. Medco E&P Tomori Sulawesi (30%); Tomori E&P Limited (20%); PHE Tomori Sulawesi (50%)
CNOOC	South East Sumatra, CNOOC SES Ltd (6 September 2018)	Lampung, DKI Jakarta (offshore)	East Lampung, DKI Jakarta	CNOOC SES Ltd (65,54%); INPEX Sumatra Ltd (13,07%); KNOC Sumatra Ltd (8,91%); Talisman UK (Southeast Sumatra) Ltd (7,48%); Risco Energy Pte Ltd. (5%)
Santos (Australia)	Sampang, Santos (Sampang) Pty Ltd (4 December 2027)	East Java (offshore)	-----	Santos (Sampang) Pty Ltd (45%); Singapore Petroleum Sampang Ltd (40%); Cue Sampang Pty Ltd (15%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Santos (Australia) (Continue)	Madura, Santos (Madura Offshore) Pty. (4 December 2027)	East Java (offshore)	-----	(Madura Offshore) Pty East Java (offshore) Santos (Madura Offshore) Pty Ltd (67,5%); PC Madura Ltd (22,5%); PT. PetrogasPantai Madura (10%)
Kodeco	West Madura Offshore, Pertamina Kodeco JOA,	East Java (offshore)	Bangkalan	PHE West Madura (80%); Kodeco Energy Co. Ltd. (20%);
Bumi Siak Pusako	Coastal Plains Pekanbaru, BOB PT Bumi Siak Pusako- Pertamina Hulu (6 August 2022)	Riau (onshore)	Siak, Bengkalis, Pelalawan, Kampar, Rokan Hilir	PT. Bumi Siak Pusako (50%); PT. Pertamina Hulu Energi (50%)
Energi Mega Persada	Malacca Strait, EMP Malacca Strait S.A (5 August 2020)	Riau (onshore &offshore)	Siak, Bengkalis, Meranti Archipelago	EMP Malacca Strait S.A(34,46%); PT. Imbang Tata Alam (26,03%); OOGC Malacca Ltd (32,58%); Malacca Petroleum (6,93%)
	Kangean, Kangean Energy Indonesia Ltd (13 November 2030)	East Java (onshore& Offshore	Sumenep	Sumenep Kangean Energy Indonesia Ltd (60%); EMP Exploration (Kangean) Ltd.(40%)
	Korinci, EMP Korinci Baru Ltd. (15 Mei 2027)	Riau (onshore)	Kota Pekanbaru, Pelalawan	EMP Korinci Baru Limited (100%)
	Brantas, Lapindo Brantas Inc. (23 April 2020)	East Java (onshore& offshore)	Sidoarjo	Lapindo Brantas Inc. (50%); PT Prakarsa Brantas (32%); Minarak Labuan Co. (18%)
	Bentu, EMP Bentu Limited (20 Mei 2021)	Riau (onshore)	Pelalawan	EMP Korinci Baru Limited (100%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Energi Mega Persada (Continue)	Tonga , PT. EMP Tonga (16 January 2037)	South Sumatra (onshore)	Central Tapanuli (Sibolga)	PT. EMP Tonga (71,25%); PT. Surya Kencana Perkasa (23,75%); PT. Petross Exploration (5%)
	Gebang , JOB Pertamina - Costa International Group Ltd.	North Sumatra (onshore& offshore)	Langkat	EMP Gebang Ltd.(50%); PHE Gebang (50%)
Saka Indonesia Pangkah Ltd.	Pangkah , Saka Indonesia Pangkah Ltd. (8 Mei 2026)	East Java (offshore)	Gresik	Saka Indonesia Pangkah Ltd. (65%); Saka Pangkah LLC (10%); KUFPEC Indonesia (Pangkah) B.V (25%) Saka took over ownership from Hess on 16-17 January 2014
Star Energy	Kakap , Star Energy (Kakap) Ltd. (23 April 2028)	Riau Islands (offshore)	Natuna, Anambas Islands	Natuna Star Energy (Kakap) Ltd. (31,25%); Premier Oil Kakap BV (18,75%); SPC Kakap Ltd. (15%); Novus UK (Kakap) Ltd. (13.5%); PHE Kakap (10%); Novus Petroleum Canada (Kakap) Ltd. (2.5%); Natuna UK (Kakap2) Ltd. (6.25%); Novus Nominees Pty.Ltd. (2.75%)
Energy Equity Epic Sengkang	Sengkang , Energy Equity Epic (Sengkang) Pty Ltd (24 October 2020)	South Sulawesi (onshore)	Wajo	Energy Equity Epic (Sengkang) Pty Ltd (100%)
Talisman	Ogan Komering , JOB Pertamina - Talisman (OganKomering) Ltd (29 February 2018)	South Sumatra (onshore)	OKU, OKI, Muara Enim	Talisman (OganKomering) Ltd. (50%); PHE OganKomering (50%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/Offshore)	District/ Municipality	Ownership (Operator and Non-Operator)
Talisman (Continue)	Jambi Merang , JOB Pertamina-Talisman (Jambi Merang) Ltd. (10 February 2019)	Jambi (onshore)	Muara Enim	Talisman (Jambi Merang) Ltd (25%); Pacific Oil & Gas (Jambi Merang) Ltd (25%); PHE Jambi Merang (50%);
Citic Seram Energy	Seram Non Bula , Citic Seram Energy Ltd. (22 Mei 2020)	Maluku (onshore)	Eastern Seram	Seram Timur Citic Seram Energy Ltd. (51%); Kufpec Indonesia (Seram) Ltd (30%); Gulf Petroleum Investment (16,5%); Lion International Investment (2,5%)
Premier Oil	Natuna Sea Block A , Premier Oil Natuna Sea BV	Riau Island (offshore)	-----	Natuna Premier Oil Natuna Sea BV (28,67%); Kufpec (33,33%); Hess Corporation (23%); Petronas (15%)
Camar Resources Canada	Bawean , Camar Resources Canada Inc. (11 February 2031)	East Java (offshore)	-----	Camar Resources Canada Inc. (35%); Camar Bawean Petroleum Ltd. (65%)
MontD'Or Oil	Tungkal , MontD'Or Oil Tungkal Ltd. (26 August 2026)	Jambi (onshore)	Tebo	TeboMontD'Or Oil Tungkal Ltd (70%); Continental Energy (Tungkal) Pte. Ltd. (30%)
Sele Raya Merangin Dua	Merangin II , PT. Sele Raya MeranginDua (14 October 2033)	South Sumatra (onshore)	Musi Rawas	PT. Sele Raya Merangin Dua (44.6%); Merangin B.V.(35.4%); Sinochem Merangin Ltd (20%)
Triangle	Pase , Triangle Pase Inc (22 February 2012)	Aceh (onshore)	East Aceh	Triangle Energy (Global) (100%)
Golden Spike Energy	Pendopo Raja , JOB Pertamina-Golden Spike Energy Indonesia Ltd.	South Sumatra (onshore)	Muara Enim	PT Golden Spike Energy Indonesia (50%); PHE Raja Tempirai (50%);

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
SPR Langgak	Langgak, PT. Sarana Pembangunan Riau (SPR) (20 November 2039)	Riau (onshore)	Rokan Hulu, Kampar	PT. SPR (50%); Kingswood Capital Ltd.(50%) Takeover from Chevron MFK in April 2010
Kalrez Petroleum	Bula, Kalrez Petroleum (Seram) Ltd. (1 November 2019)	Maluku (onshore)	Eastern Seram	Seram Timur Kalrez Petroleum (Seram) Ltd. (100%)
Petroselat	Selat Panjang, Petroselat Ltd. (6 September 2021)	Riau (onshore)	Siak, Pelalawan	Petroselat Ltd. (100%)
Benuo Taka	Wailawi, BUMD Benuo Taka	East Kalimantan (onshore)	North Penajam Paser	BUMD Benuo Taka (100%)
Sumatera Persada Energi	West Kampar, PT Sumatera Persada Energi	Riau (onshore)	Kampar	PT Sumatera Persada Energi (100%)

3.1. RECONCILIATION OF GOVERNMENT REVENUE STREAMS FROM THE OIL AND GAS SECTOR

3.1.1 Year 2010

Tables below present revenues from KKKS compared to the government institutions' reports. Details by KKKS are presented in Appendix D.

Table 3.1 2010 reconciliations of KKKS vs Dit. PNBP

(amounts in thousands of USD)

Government Revenue	KKKS	Dit. PNBP	Initial Discrepancy	KKKS	Dit. PNBP	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
TAX							
C&D Tax – Operator	5.007.852	4.627.121	380.731	4.776.821	4.771.881	4.940	0,10 %
Late Penalties							
C&D Tax - Non Operator	645.030	1.050.132	(405.102)	1.281.598	1.290.081	(8.483)	0,66 %
Late Penalties							
Total						(3.543)	
NON-TAX							
Production Bonus*)	750	1.510	(760)	1.510	1.510	-	-

*) including development bonus

Details of comparisons are in Appendix C.1, C.2 and C.3.

Generally, the initial discrepancy showed in Table 3.1 were due to:

- Misclassifications of payments/revenues
- Incomplete information in the initial reporting template
- Application of accrual basis accounting

Major reasons for the discrepancy after reconciliation showed in table 3.1	Number of reporting entities	Appendix	Thousands of USD
- There were deposits made to the account with the MAP* of Income Tax Revenues in Rupiah, and not to the oil and gas account so that Dit. PNBP could not recognise such deposits as oil and gas tax revenues.	1	D.53	496
- Deposits recognised by KKKS as 2010 deposit, however received by Dit. PNBP in the following year.	1	D.28	75
- Through the cut off date, the Reconciler did not receive responses from the reporting entities despite requests for confirmation or information on differences	10	D.9, D.10, D.13, D.15, D.18, D.23, D.25, D.35, D.46	(4.114)
Total			(3.543)

*MAP (Mata Anggaran Penerimaan), account number of receipt

Table 3.2 2010 reconciliations of SKK Migas vs Dit. PNBP

(amounts in thousands of USD)

Government Revenue	SKK Migas	Dit. PNBP	Initial Discrepancy	SKK Migas	Dit. PNBP	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Government entitlement of oil liftings							
- Expor	3.317.519	3.317.519	-	3.317.519	3.317.519	-	
- Domestic	11.603.820	11.603.820	-	11.603.820	11.603.820	-	
Government entitlement of gas liftings							
- Expor	4.076.137	5.674.244	-	4.076.137	5.674.244	-	
- Domestic	1.598.107		-	1.598.107		-	
Oil and gas over/(under) Liftings (*)	367.028	367.028	-	494.158	316.569	177.589	36 %
Total						177.589	

(*) Amounts without brackets () represent Over Liftings, ie KKKS have the obligation to the Government, while amounts in brackets, represent Under Liftings ie the Government has the obligation to pay the KKKS

Details of comparisons are in Appendix C.4, C.5 and C.6

Major reason for the discrepancy after reconciliation in table 3.2	Number of reporting entities	Appendix	Thousands of USD
- KKKS obligation on LNG over liftings which were settled to the Government by way of an increased allocation of LNG cargo sales proceeds in the following period.	9	C.6	177.589
Total			177.589

Table 3.2 shows the oil and gas over/(under) liftings (net) position of KKKS which were settled by cash payment. The difference related to over liftings was mainly due to LNG overlifting settlement which involved an increased allocation of LNG cargo sales from KKKS to the Government in the following year, and not by cash mechanism.

Table 3.3 2010 reconciliations of KKKS vs Ditjen Migas

(amounts in thousands of USD)

Government Revenue	KKKS	Ditjen Migas	Initial Discrepancy	KKKS	Ditjen Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)–(3)	(5)	(6)	(7)=(5)–(6)	(8)=(7):(6)
NON-TAX							
Signature Bonus - contract extension	5.500	5.500	-	5.500	5.500	-	-

Details of comparisons are in Appendix C.7.

The Reconciler only reconciled Signature Bonuses for KKKS which extended their contracts. Signature Bonuses from the signing of new contracts were not reconciled as these PSCs have not yet reached their production stage, and hence was not in the scope of work of the Reconciler. The 2010 Signature Bonuses totalled USD28.345.000. The complete information is disclosed in appendix 7 based on the Ditjen Migas letter number 11360/03/DMB/2013 dated 21st October 2013.

Table 3.4 2010 reconciliations of KKKS vs SKK Migas

(amounts in thousands of USD)

Government Revenue	KKKS	SKK Migas	Initial Discrepancy	KKKS	SKK Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)–(3)	(5)	(6)	(7)=(5)–(6)	(8)=(7):(6)
NON-TAX							
Domestic Market Obligation Fees	902.342	1.001.930	(99.588)	1.007.165	1.007.481	(316)	0,03 %
Oil Over/(Under) Liftings(*)	325.546	355.038	(29.491)	292.633	299.700	(7.067)	2,36 %
Gas Over/(Under) Liftings(*)	139.719	11.990	127.729	183.788	194.459	(10.671)	5,49 %
Total						(18.054)	

(*) Amounts without brackets () represent Over Liftings, ie KKKS have the obligation to the Government, while amounts in brackets, represent Under Liftings ie the Government has the obligation to pay the KKKS

Details of comparisons are in Appendix C.8, C.9 and C.10.

Generally the initial discrepancy in Table 3.4 were due to:

- Different interpretations in completing the initial reporting template
- The completion of initial reporting template was not based on the final FQR data
- Different basis of calculation by each reporting entity (accrual basis vs cash basis)

Major reasons for the discrepancy after reconciliation in table 3.4	Number of reporting entities	Appendix	Thousands of USD
- KKKS had not invoiced DMO fees due to differences in calculations between SKK Migas and KKKS. This issue is still in the process of being settled.	1	D.22	(316)
- Differences in oil and gas over/(under) liftings due to KKKS had not fully settled its obligations to the Government following different cost recovery amount (between KKKS and SKK Migas) used in calculating the over/(under) liftings. KKKS and SKK Migas are still in the process of resolving these differences. Accordingly, the unsettled over liftings are recorded as Government receivable.	5	D.7, D.8, D.22	(23.355)
- Differences in over liftings calculation between KKKS and SKK Migas which had been resolved. However the KKKS did not confirm this to the Reconciler.	7	D.9, D.60, D.62, D.63, D.70	5.663
- There were KKKS confirming after the cut off date.	3	D.19, D.38, D.65	(46)
Total			(18.054)

Table 3.5 2010 volume reconciliation of KKKS vs SKK Migas

Volume	KKKS	SKK Migas	Initial Discrepancy	KKKS	SKK Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)–(3)	(5)	(6)	(7)=(5)–(6)	(8)=(7)·(6)
NON-TAX							
Total oil liftings (barrels)	171.882.651	332.098.504	(160.215.853)	332.641.081	332.641.081	-	
Total gas liftings (mscf)	2.285.855.945	2.467.506.610	(181.650.665)	2.532.956.924	2.532.956.924	-	
Government oil liftings (barrels)	183.835.487	188.939.804	(5.104.317)	188.720.625	188.720.891	(266)	0,0001 %
Government gas liftings (mscf)	620.702.748	648.189.200	(27.486.452)	661.224.716	661.224.716	-	
Domestic market obligation (barrels)	25.304.012	25.096.266	207.746	26.770.222	26.790.161	(19.939)	0,74 %
Total						(20.205)	

Details of comparisons are in Appendix C.11 to C.15.

Generally, the initial discrepancy in Table 3.5 were due to:

- Different interpretation in completing the initial reporting template
- The completion of initial reporting template was not based on the final FQR data
- Differences basis of calculation by each reporting entity (accrual basis vs cash basis)
- Incomplete information in the initial reporting template
- Errors in stating reporting units

Major reasons for the discrepancy after reconciliation in table 3.5	Number of reporting entities	Appendix	Thousands of USD
- There was a dispute on the Government's share of oil liftings between SKK Migas and KKKS, however the KKKS has completed its obligations to the Government based on the calculation of SKK Migas via over/(under) lifting calculation mechanism.	1	D.9	(266)
- There was a dispute of DMO calculation between SKK Migas and a KKKS, however SKK Migas has included the Government portion in the over/(under) liftings calculation.	1	D.22	(19.939)
Total			(20.205)

Explanations on the discrepancy are detailed in Appendix D

Table 3.6 2010 Government oil and gas revenues managed by SKK Migas and received by Dit. PNBP

Government Revenue	In thousands of USD	Deduction Factors			
		DMO Fee (thousands of USD)	Regional Tax and Retribution (millions of rupiah)	Land and Building Tax for Oil and Gas (millions of rupiah)	Value Added Tax (millions of rupiah)
NON-TAX					
Government oil liftings					
- Expor	3.317.519				
- Domestic	11.603.820				
Government gas liftings					
- Expor	4.076.137				
- Domestic	1.598.107				
Oil and gas Over/(under) liftings	316.569				
Total	20.912.152	1.007.481	69.418	15.485.118	8.397.235

Details of oil and gas revenue streams from the deduction factors for all operators is in Appendix C.16.

The 2010 Government revenues from the oil and gas sector less deduction factors, ie DMO Fees, Regional Taxes and Retributions, Land and Building Tax for oil and gas, Value Added Tax reimbursement and fees of upstream oil and gas activities became the basis of revenue sharing fund to be distributed to the regions.

All deduction factors above were not reconciled (except DMO Fees) because they were not included in the scope of work of the Reconciler. There was no information related to fees of upstream oil and gas activities, as this was not included in Dit. PNBP reporting template, and accordingly not presented in this report.

3.1.2 Year 2011

Tables below present revenues from KKKS compared to the government institutions' reports. Details by KKKS are presented in Appendix F.

Table 3.7 2011 reconciliations of KKKS vs Dit. PNBP

(amounts in thousands of USD)

Government Revenue	KKKS	Dit. PNBP	Initial Discrepancy	KKKS	Dit. PNBP	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)–(3)	(5)	(6)	(7)=(5)–(6)	(8)=(7):(6)
TAX							
C&D Tax – Operator	7.163.340	6.473.215	690.125	6.698.791	6.694.677	4.114	0,06 %
C&D Tax - Non Operator	721.858	1.326.842	(604.984)	1.596.595	1.607.541	(10.946)	0,68 %
Late Penalty							
Total						(6.832)	
NON-TAX							
Production Bonuses	5.000	1.500	3.500	5.000	5.000	-	

Details of comparisons are in Appendix E.1, E.2, and E.3.

Generally, the initial discrepancy in Table 3.7 were due to:

- Misclassifications of payments/revenues
- The incomplete information in the initial reporting template
- Application of accrual basis accounting

Major reasons for the discrepancy after reconciliation in table 3.7	Number of reporting entities	Appendix	Thousands of USD
- Deposits by KKKS to non-oil and gas account (600.000411980) and hence not confirmed by Dit. PNBP	2	F.27, F.28	848
- KKKS recorded deposit in November 2010 while Dit. PNBP recorded the revenue in March 2011	1	F.28	(74)
- Through the cut off date, the Reconciler did not receive responses from the reporting entities despite requests for confirmation or information on differences	12	F.10, F.15, F.16, F.20, F.23, F.35,	(7.606)
- Different recognition between KKKS and Dit. PNBP on payment made/deposit received	2	F.11	648, (648)
Total			(6.832)

Table 3.8 2011 reconciliations of SKK Migas vs Dit. PNBP

(amounts in thousands of USD)

Government Revenue	SKK Migas	Dit. PNBP	Initial Discrepancy	SKK Migas	Dit. PNBP	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)–(3)	(5)	(6)	(7)=(5)–(6)	(8)=(7):(6)
NON-TAX							
Government entitlement of oil liftings							
- Expor	3.078.994	3.085.226	(6.232)	3.078.994	3.078.994	-	
- Domestic	17.751.024	17.751.024	-	17.751.024	17.751.024	-	
Late Penalty							
Government entitlement of gas liftings							
- Expor	5.417.826	7.415.894	-	5.417.826	7.415.894	-	
- Domestic	1.998.067		-	1.998.067		-	
Oil and gas over/(under) liftings (*)	468.657	432.058	36.599	538.856	526.207	12.649	2,4 %
Total						12.649	

(*) Amounts without brackets () represent Over Liftings, ie KKKS have the obligation to the Government, while amounts in brackets, represent Under Liftings ie the Government has the obligation to pay the KKKS

Details of comparisons are in Appendix E.4, E.5, and E.6.

Generally, the initial discrepancy in Table 3.8 were due to:

- Application of accrual basis accounting

Major reasons for the discrepancy after reconciliation in table 3.8	Number of reporting entities	Appendix	Thousands of USD
- KKKS obligation on LNG over liftings which were settled to the Government by way of an increased allocation of LNG cargo sales proceeds in the following period.	8	E.6	12.649
Total			12.649

Table 3.8 present the position of KKKS oil and gas over/(under) liftings to the Government which settlement are made in direct cash payment, except for over liftings from LNG which settlements to the Government are made by way of increased allocation of LNG cargo sales proceeds in the following period, and not by cash mechanism.

Table 3.9 2011 reconciliations of KKKS vs Ditjen Migas

(amounts in thousands of USD)

Government Revenue	KKKS	Ditjen migas	Initial Discrepancy	KKKS	Ditjen migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)–(3)	(5)	(6)	(7)=(5)–(6)	(8)=(7):(6)
NON-TAX							
Signature Bonus - contract extension	1.000	-	1.000	5.000	5.000	-	-

Details of comparisons are in Appendix E.7.

Generally, the initial discrepancy in Table 3.9 was due to:

- Incomplete information in the initial reporting template

The Reconciler only reconciled Signature Bonuses for KKKS which extended their contracts. Signature Bonuses from the signing of new contracts were not reconciled as these PSCs have not yet reached their production stage, and hence was not in the scope of work of the Reconciler. The 2011 Signature Bonuses totalled USD101,590,076. The complete information is disclosed in appendix G.2 based on the Ditjen Migas letter number 11360/03/DMB/2013 dated 21st October 2013.

Table 3.10 2011 reconciliations of KKKS vs SKK Migas

(amounts in thousands of USD)

Government Revenue	KKKS	SKK Migas	Initial Discrepancy	KKKS	SKK Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)–(3)	(5)	(6)	(7)=(5)–(6)	(8)=(7):(6)
NON-TAX							
Domestic market obligation fees	1.281.273	1.408.299	(127.026)	1.391.778	1.391.735	43	0,003%
Oil over/(under) liftings(*)	336.053	365.063	(29.009)	354.226	383.805	(29.579)	7,7%
Gas over/(under) lifting (*)	(130.027)	103.593	(233.620)	123.374	155.052	(31.678)	20,4 %
Total						(61.214)	

(*) Amounts without brackets () represent Over Liftings, ie KKKS have the obligation to the Government, while amounts in brackets, represent Under Liftings ie the Government has the obligation to pay the KKKS

Details of comparisons are in Appendix E.8, E.9, and E.10.

Generally the initial discrepancy in the table 3.10 were due to:

- Different interpretations in completing the initial reporting template
- The completion of initial reporting template was not based on the final FQR data
- Different basis of calculation by each reporting entity (accrual basis vs cash basis)

Major reasons for the discrepancy after reconciliation in table 3.10	Number of reporting entities	Appendix	Thousands of USD
- DMO fees provided by KKKS were not based on the final 2011 FQR.	1	F.58	43
- Differences in oil and gas over/(under) liftings due to KKKS had not fully settled its obligations to the Government following different cost recovery amounts (between KKKS and SKK Migas) used in calculating the over/(under) liftings. KKKS and SKK Migas are still in the process of resolving these differences. Accordingly, the unsettled over liftings are recorded as Government receivable.	4	F.7, F.8	(34.818)
- Differences in over liftings calculation between KKKS and SKK Migas which had been resolved. KKKS had settled their liabilities into SKK Migas, after 2011 period.	5	F.1, F.9, F.34, F.55	(26.385)
- There were KKKS confirming after the cut off date.	2	F.36, F.39	(54)
Total			(61.214)

Table 3.11 2011 volume reconciliation of KKKS vs SKK Migas

Volume	KKKS	SKK Migas	Initial Discrepancy	KKKS	SKK Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)–(3)	(5)	(6)	(7)=(5)–(6)	(8)=(7):(6)
NON-TAX							
Total oil liftings (barrels)	161.213.951	328.299.666	(167.085.715)	327.745.203	327.745.203		-
Total gas liftings (mscf)	2.190.050.208	2.375.166.365	(185.116.157)	2.435.695.625	2.435.695.625		-
Government oil liftings (barrels)	183.000.289	187.309.669	(4.309.380)	187.299.023	187.299.271	(248)	0,0001%
Government gas liftings (mscf)	595.180.189	593.802.658	1.377.531	609.520.962	609.520.962		-
Domestic market obligation (barrels)	25.091.737	24.717.630	374.107	26.350.022	26.350.022		-
Total							(248)

Details of comparisons are in Appendix E.11 to E.15.

Generally, the initial discrepancy in the table 3.11 were due to:

- Different interpretation in completing the initial reporting template
- The completion of initial reporting template was not based on the final FQR data
- Different basis of calculation by each reporting entity (accrual basis vs cash basis)
- Incomplete information in the initial reporting template
- Errors in stating reporting units

Major reasons for the discrepancy after reconciliation in table 3.11	Number of reporting entities	Appendix	Thousands of USD
- There was a dispute on the Government's share of oil liftings between SKK Migas and KKKS, however the KKKS has completed its obligations to the Government based on the calculation of SKK Migas via over/(under) lifting calculation mechanism.	1	F.9	(248)
Total			(248)

Explanations on the discrepancy are detailed in Appendix F

Table 3.12 2011 Government oil and gas revenues managed by SKK Migas and received by Dit. PNBP

Government Revenue	In thousands of USD	Deduction Factors			
		DMO Fee (thousands of USD)	Regional Tax and Retribution (millions of rupiah)	Land and Building Taxes of Oil and Gas (millions of rupiah)	Value Added Tax (millions of rupiah)
NON-TAX					
Government oil liftings					
- Expor	3.078.994				
- Domestic	17.751.024				
Late Penalty	6.232				
Government gas liftings					
- Expor	5.417.826				
- Domestic	1.998.070				
Oil and gas over/(under) liftings	526.207				
Total	28.778.353	1.391.735	82.350	14.299.165	7.404.263

Details of oil and gas revenue streams from the deduction factors for all operators in Appendix E.16.

2011 Government revenues from the oil and gas sector less deduction factors, ie DMO Fees, Regional Taxes and Retributions, Land and Building Tax for Oil and Gas, Value Added Tax Reimbursement and fees of upstream oil and gas activities became the basis of revenue sharing fund to be distributed to the regions.

All deduction factors above were not reconciled (except DMO Fees) because they were not included in the scope of work of the Reconciler. There was no information related to fees of upstream oil and gas activities, as this was not included in Dit. PNBP reporting template, and accordingly not presented in this report.



REVENUE SHARING FUND

CHAPTER 4

CHAPTER 4 REVENUE SHARING FUND

NON-TAX REVENUE, SHARING OF NATURAL RESOURCES REVENUE (DBH SDA) FROM CENTRAL GOVERNMENT TO LOCAL GOVERNMENTS

DBH SDA is regulated in Law Number 33 of 2004 on Financial Balance between Central and Local Governments, and Government Regulation No. 55 of 2005 on Fund Balance that is the fund from Non-Tax State Revenue (PNBP) reported in APBN, and then distributed to regions with a certain percentage rate based on the producer regions to fund the region needs in the implementation of decentralization.

DBH SDA in Indonesia come from non-tax revenues remitted to the central Government of the activities as follows:

- a. Lifting Oil;
- b. Lifting Natural Gas;
- c. General mining (minerals and coal);
- d. Geothermal;
- e. Forestry; and
- f. Fisheries.

The report of EITI Indonesia in 2010 and 2011 only covers for natural resources (NR) oil and natural gas.

DBH SDA Oil and Natural Gas (Migas)

DBH SDA oil and gas is regulated in accordance with the principles of origin (derivatives) and realization. Both of these principles must be fulfilled in order for a local Government to receive extractive industry sharing funds. To fulfilled the derivative principles, a province or district/municipality should have oil and gas production activities taking place exclusively within its borders and/or its jurisdictional boundaries for natural resource areas (within 12 sea mile¹). Meanwhile, to meet the realization principle, non-tax revenues come from real production activities are transferred to the Central Government and have been admitted as well as recorded its revenues in the State Treasury, and then transferred to regions.

Non-Tax Revenues in oil and gas sector are distributed by the central Government to province Government and regency/municipality, after calculating the reduction factors, (1) Land and Building Taxes or PBB invoiced to DG Budget by DG Tax, (2) Reimbursement of Value Added Tax (VAT) invoiced by KKKS through SKK Migas to DG Budget, (3) Regional Taxes and Retributions (PDRD) invoiced by Local Government to DG Budget, as well as (4) fee of upstream oil and gas business activities is used to finance the sale of oil and gas by PT. Pertamina EP and operational cost from BPMIGAS (now SKK Migas).

Oil & Gas non tax revenue distribution follow the quarter phases. Quarter I and II are distributed based on estimates, while quarter III, and IV, and V (Reserve Fund) follow the calculation of realization. Payment in quarter V is the remainder of the funds that have not been distributed in the calendar year, which is also called the "Reserve Fund". See the table of "The scheme of equity to be split oil and gas natural resource" below.

Calculations of estimates are derived from lifting forecasts per production area per PSC from DG Oil and Gas and the estimation from PNBP per PSC from DG Budget.

¹ Within 4 mile of the coastline of a single district, in order for that district to be considered a "producing district", within 4-12 mile of the coastline of a province, in order for that province to be considered a "producing province".

Meanwhile, the calculations for realization using realization lifting data per production region from DG Oil and Gas; and PNPB realization from DG Budget.

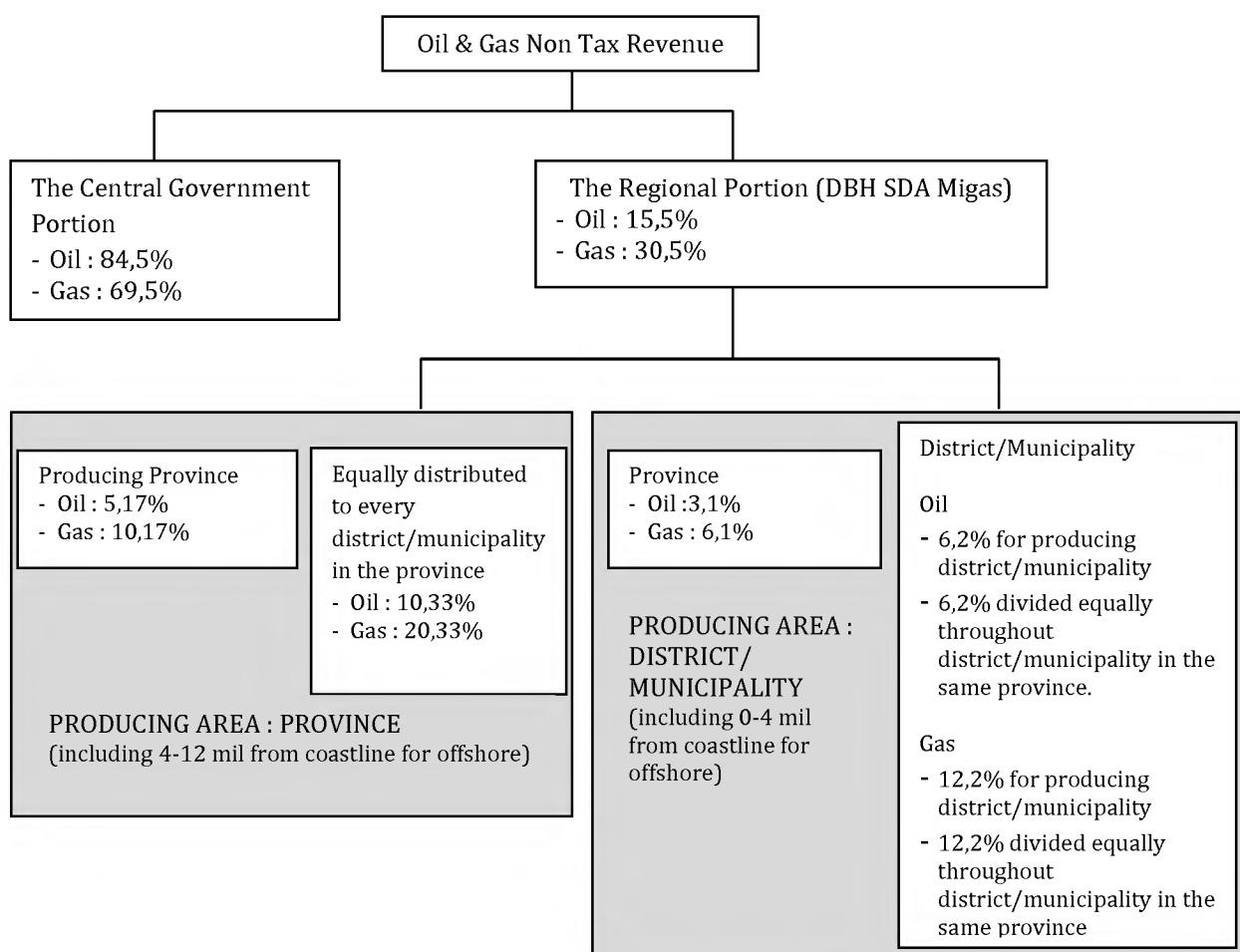
Scheme for Division of Oil and Gas Revenue Sharing Fund (DBH)

The scheme for division of oil and gas revenue shares is stipulated in Law No 33 of 2004 and Government Regulation 55 of 2005. From PNPB Oil & Gas, 15% from oil and 30% of gas distributed to the regions in the form of DBH Migas. The percentage plus 0.5% is devoted to education funding.

The number of non-tax revenues was distributed to the regions only to marine areas 12 miles. Non-tax revenues received for the regions that were more than 12 nautical miles had not been distributed as DBH PDN but included as a component in the form of funds allocated to other areas, such as the General Endowment Fund, the Special Allocation Fund, De-concentration Fund and Assistant Task, etc..

Total amounts are then broken down for the producing province and district/municipality according to the scheme describe in the chart below.

Diagram 4.1 The scheme of revenue sharing fund for oil and gas with regional Government



DBH SDA Migas Scheme for Special Autonomy Aceh and Papua

The distribution scheme above applies to the provinces in general. In the implementation of special autonomy based on special laws, there are three provinces with the status of autonomous region. They are Aceh, Papua and West Papua. These three provinces receive different portions.

For oil and gas revenues generated in these provinces, 30% is for the central Government and 70% is for local Governments in the form of DBH Migas. For the distribution of petroleum products, the provinces with special autonomy (including district/municipality) get 55% while the remaining 15% is divided equally as a general scheme above. Meanwhile, the results of natural gas, the provinces with special autonomy (including district/municipality) get 40%, while 30% follows the general scheme as Figure 4.1 above. In conclusion, the portion division of DBH Migas for Special Autonomous Region is shown in Table 4.1 below.

It should be noted that the determination of the Mining Working Area (WKP) included in "producing provinces" or "producing regencies" for these regions with the special autonomy is the same as the determination in other provinces.

Table 4.1 Revenue sharing fund scheme of oil and gas in case of special autonomy regions

Commodity	Additional Provinces in Special Autonomy	Producing Areas are Provinces		Producing Areas are District/Municipality		
		Province	Other District/Municipality in the same province	Province	Producing District/Municipality	Other District/Municipality in the same province
Oil	55%	5%	10%	3%	6%	6%
Gas	40%	10%	20%	6%	12%	12%

Source: Law on special autonomy and GR 55 of 2005

Table 4.2 Revenue sharing fund from realization of non-tax revenue

(in millions Rupiah)

Revenue Sharing Fund From Realization of Non Tax Revenue		2010		2011	
		Oil	Gas	Oil	Gas
A	Area < 4 Sea Mile	90.584.904	27.696.028	123.100.304	35.432.340
B	Area 4 – 12 Sea Mile	9.491.844	10.124.719	14.511.575	15.908.146

Details are in Appendix H

Distribution of Oil and Gas Revenue Sharing Fund

The distribution of Oil and Gas Revenue Sharing Funds is conducted quarterly. The payment for quarter I and II is based on estimation, while for quarter III and IV based on actual rate. The report of EITI Indonesia does not show the transfer rate each quarter, but it only shows actual annual rate of Oil and Gas Revenue Sharing Funds in 2010 and 2011.

The distribution is conducted based on estimation and realization from oil and gas revenue in the current year, each quarter as shown in the table below. The distribution is carried out by transfer from central Government account to local Government account.

Table 4.3 Scheme of oil and gas revenue sharing fund

Quarter	Realization Period	Quantity of Distribution	Time of Distribution
I	Not considering realization	20% of the estimated allocation	March
II	Not considering realization	20% of the estimated allocation	June
III	December up to May	Realization less distribution of Q I and Q II	September
IV	December up to August	Realization less distribution of Q I up to Q III	December
V	December up to November	Realization less distribution of Q I up to Q IV	February (next year)

After the initial revenue sharing calculation that will be distributed to each province/district/municipality, and then there is a reconciliation process of the data between the Government (represented by SKK Migas, Ministry of Home Affairs, Directorate General of Oil and Gas, DG Budget and DG Fiscal Balance) and producing regions. This is in accordance with the mandate of Article 28 of Government Regulation No. 55 of 2005 that states the calculations of realization of DBH SDA are done quarterly through the reconciliation mechanism of the data between Government and producing regions. The results of reconciliation are outlined in the reconciliation news event that becomes the basis of the distribution of transferring the revenue sharing funds to general cash account of province/district/municipality.

Explanation of Oil and Gas Revenue Sharing in Appendix H

Figures on oil and gas revenue sharing in appendix H are derived from realization calculations for each region based on the realization of Non Tax Revenue for 2010 and 2011. Moreover, the figures in local cash are the realization of oil and gas revenue sharing distribution in 2010 and 2011, so that it is possible that there are differences called less/more channels.

Such differences are classified as follows:

- There are more transfers in previous years that became the distribution deduction in 2010 and 2011, including the possibility of distribution deduction due to more transfers from previous years.
- There is less pay in the previous year distributed in 2010 and 2011.
- There is a realization of quarter V or escrow accounts in 2009 distributed in February 2010 and the realization of quarter V or escrow accounts quarter of 2010 distributed in February 2011.
- A shortfall in payment 2010 and 2011, which would be transferred in the following years.

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ISSUE AND RECOMMENDATIONS

CHAPTER 5

CHAPTER 5 ISSUES AND RECOMMENDATIONS

2010 and 2011 EITI reporting for the upstream oil and gas sector was prepared based on information contained in FQRs, documentation prepared by KKKS produced and delivered to SKK Migas, and Government reports on the upstream oil and gas activities (Ditjen Migas - Ministry of ESDM, SKK Migas, Dit. PNBP - Ditjen Anggaran, Ministry of Finance). FQRs present annual information, which is cumulative of the quarterly information/reports. An analysis of the oil and gas Government revenues streams and the settlement associated with each such revenue stream are outlined below:

Information in USD

Corporate Income and Dividend Tax

Background:

Taxes by KKKS are paid monthly, with the final payment is made at the time of submission of the KKKS' annual corporate income and dividend tax return. The deadline for submission of such annual tax return is before the end of April of the following year.

Taxes reported in the reporting template are taxes paid by KKKS for the 2 calendar years, they are:

- Monthly payments for January to November taxes, which payments were made in the following months i.e. February to December
- December tax which was paid in January of the following year
- The final payment of the previous year tax representing the difference between final annual tax due and the cumulative monthly tax payments.

Observations:

- Some KKKS used accrual basis, while the information for corporate and dividend tax should be based on cash basis
- Some KKKS reported over/(under) payment of prior year tax
- Some KKKS reported information on summary page, which information was inconsistent with the appendices
- Some KKKS did not complete the appendices
- KKKS did not report payments for taxes relating to periods prior to 2010 and the late fee (penalty)
- Dit. PNBP did not have sufficient information to classify payments from some KKKS' into specific fiscal periods and name of the related PSC blocks specifically but not limited to KKKS which have more than one PSC blocks.
- Some KKKS did not provide confirmation that the reported tax amounts, were different from the report of Dit. PNBP

Implication:

- There are differences between the corporate income and dividend tax amounts reported by KKKS and Dit. PNBP

Recommendations:

- The reporting template should be designed and socialized, so the requested information, such as taxes paid for current and previous years, or penalty/fine are presented using the cash basis accounting.
- The reporting template sent to KKKS should include attachments describing specific information required, ie which types of payments should be presented.
- KKKS should be required to include information relating to fiscal year and name of PSC blocks when making payments to the oil and gas account.

Over/(Under) Liftings

Background:

The settlement for PSC overliftings/underliftings is usually done in the form of direct cash payments in the following year, except in the case of LNG where the settlement process involves an increased allocation of equity LNG sales proceeds via the respective trustee banks in the following year. Therefore, the settlements for overlifting/underlifting made in a calendar year are for amounts due at 31 December of the previous calendar year as reported in the previous year's FQR, subject to the financial impact of any audit adjustments being identified by SKK Migas and Government auditors (BPKP, BPK, and DGT), agreed with the respective KKKS.

Settlements of certain adjustments of over/(under) liftings for the 2010 and 2011 years based on the audit by SKK Migas and BPKP, have been made in 2011 and 2012. Some other audit adjustments are due for settlements in 2013.

Observations:

- Settlement of LNG over/(under) lifting, were not by direct cash payment, but via transfer of KKKS or Government LNG cargo in the following period.
- Payment information and oil and gas revenues reported by SKK Migas to Dit. PNBP included multiple periods as they include prior year's over/(under) liftings adjustments.
- Differences of over/(under) liftings data between SKK Migas and KKKS were due to issues which still require further discussions.
- KKKS and SKK Migas did not use final FQR data.

Implications:

- Differences in over/(under) liftings between KKKS and SKK Migas.
- Differences in over/(under) liftings between SKK Migas and Dit. PNBP.

Recommendations:

- Lifting results between KKKS and Government should use oil and gas liftings calculation, in accordance with the PSC concept, and that the Reconciler suggest for over/(under) liftings to use this basis, ie volume rather than USD, for future reporting purposes.
- Provide better and clearer socialisation to KKKS in completing the reporting template.

DMO Fees

Background:

DMO fees are paid by the Government to KKKS based on the pricing provisions for each KKKS. Settlements of DMO Fees in the calendar year includes settlements for the DMO fees payable as at 31 December of the year, together with adjustments of prior years' DMO fees.

Observations:

- Some KKKS reported information on the summary page, which information was inconsistent with the appendices
- Some KKKS reported in thousands, which should be in full amount
- Some KKKS did adjustment in the current year
- Information of DMO fees due to KKKS received by SKK Migas and forwarded to Dit. PNBP was based on invoice issued by KKKS
- The information forwarded by SKK Migas to Dit. PNBP was a combination of claims for several periods

Implication:

- Differences in DMO fees between KKKS and SKK Migas

Recommendations:

- Provide better and clearer socialisation to KKKS in completing the reporting template.

Bonus

Background:

Production and signature bonuses are due to be paid by the KKKS in a year such liability is incurred. For purposes of 2010 and 2011 EITI reporting, bonuses were reported on a cash basis.

Observation:

- There was a payment of prior years development bonus by a KKKS by way of gradually reducing the contractor's oil shared through the following year.

Implication:

- Differences in reported production bonus, between KKKS and Dit. PNBP

Recommendation:

- KKKS should comply with the PSC provisions for bonus payment, ie 30 (thirty) days from the date the invoice is issued

Volume Information

Background:

The volume information shown in the EITI report was based on information from SKK Migas and KKKS consisting of total liftings, Government liftings and DMO.

Observations:

- Incomplete information in the initial form
- Error in completing information, ie contractors' liftings instead of total liftings
- Error in completing information, ie Government entitlement instead of Government liftings. Government entitlement is government's right on to share split of the lifting in certain period. Government lifting is the total government takes/sales of oil and gas in certain period.
- The reporting template did not use the final FQR data
- Error of reporting in thousands rather than in full amounts
- There was no reporting template for LPG and LNG liftings
- There was a dispute in the share split between KKKS and SKK Migas

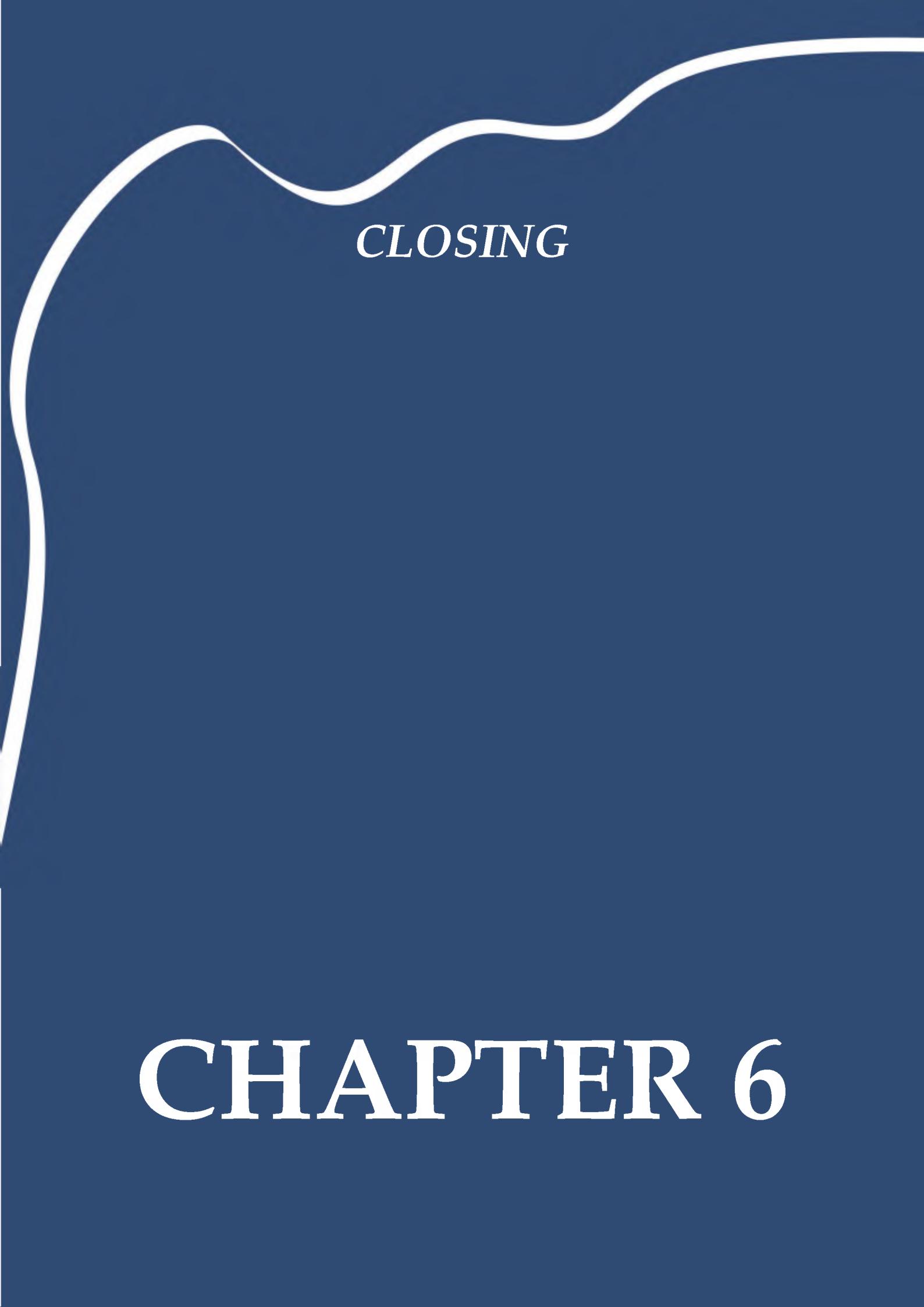
Implication:

- Differences in total liftings, Government liftings, and DMO between KKKS and SKK Migas

Recommendations:

- Better socialisation to the KKKS in completing the reporting template
- Clear instructions on how to complete the form should be attached to the reporting template
- KKKS should send their confirmation replies required for the reconciliation process in order to minimize differences
- LPG and LNG liftings information should be added in the reporting template

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CLOSING

CHAPTER 6

CHAPTER 6 CLOSING

The utilisation of the extractive natural resources through the management of extractive industry should be carried out with the principles of good governance, the principles of transparency which include the involvement of stakeholders and openness; and the principles of sustainable development, as well as to increase the competitiveness of investment in the extractive industry.

In the Presidential Regulation Number 26 of 2010, the Implementation Team is required to publish the result of the reconciliation by the Reconciler to the public.

By implementing transparency it is expected that public will be able to use the information to encourage the utilisation of the natural resources for the maximum benefits for the people as stated in the Article 33 of the 1945 Constitution, primarily to get better education, health, and life. The transparency is also intended to prevent corruption and to support empowerment of Indonesian natural resources for sustainable development.

For the local Government, the transparency of extractive industry is hoped to provide useful information on the results of mining and oil and gas management in its area.

There was a positive development from the reconciliation process in the oil and gas sector for 2010 and 2011 periods, compared to the previous period (2009). This was reflected from some indicators, such as the punctuality of the delivery of the reporting template, decreasing number of differences, explainable reasons of differences and the increasing cooperation and communication with the report. These developments are expected to continue improving in the future so that the transparency goal of the Government revenues from oil and gas sector can be achieved.

This report also shows that the oil and gas liftings recognised, both in 2010 and 2011, reconciled among the reporting entities (KKKS, SKK Migas and Dit. PNBP). This is an indication that all related stakeholders support the transparency spirit.

Finally, the reconciliation process and its reporting are expected to continue to provide better understanding to the people and stakeholders of the importance of transparency.

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APPENDIX A

AGREED UPON PROCEDURES

Agreed Upon Procedures

The Agreed upon Procedures (AuP) as stated on the contract consist of four stages for as follows.

1. Recapitulation, Completion, and Reporting Template Collection

- a) Recapitulating and developing a list of Persons in Charge and contact persons in each production unit or company, as well as each government entity, that is required to fill out reporting templates;
- b) Checking the completeness of filled in reporting templates;
- c) If the template hasn't been submitted, or has been submitted but is not complete, then asking the reporting entities fill in and/or complete those reporting templates;
 - o Provide any consultation and explanation needed by the reporting entities;
 - o If needed, provide training and/or technical assistance to company reporting entities;
- d) Assistance may be requested from the EITI Indonesia Secretariat.
- e) Collecting the reporting templates that have been filled out/completed by the reporting entities;
 - o Ensure that all reporting entities have returned their reporting templates, complete with appendices;
- f) Assistance may be requested from the EITI Indonesia Secretariat.
- g) Preparing a contingency plan to anticipate production units and/or government entities that are not able to complete or return reporting templates in a timely manner.

2. Reconciliation of Data on State Revenue

- a) Recapitulating figures reported by the reporting entities, in Excel format;
- b) Reconciling the figures
- c) Comparing and reconciling figures reported by companies (production units) with those reported by central government entities;
- d) Reconciling certain figures reported by SKK Migas with those reported by the Directorate of Non-Tax Revenues, Directorate General of Budget, Ministry of Finance.
- e) Providing recommendations to the Implementing Team on volumes and monetary amounts, equal to or above which differences between reported figures (discrepancies) will be investigated;
- f) If there are discrepancies, checking with reporting entities on both sides, starting from the entity that reports smaller figures;
- g) If the reporting entities provide additional documents in order to resolve the discrepancies, analyzing that information, and conduct a limited audit, if needed;
- h) Documenting in a detailed and accurate way all instances where discrepancies are or are not resolved.

3. Writing Reconciliation Report

- a) The reconciliation report is to be written following the table of contents (framework) enclosed with this TOR.
- b) The Reconciliation Report must
 - Define and describe payments and revenues that are material, and describe in detail how these revenues flow and are managed.
 - Clearly describe each of the production units that are included in the scope of the report.
 - Quantify the number of production units from the oil and gas, mineral and coal sectors that are not included, the reasons for which they are not included, and provide an indication of amount of the total contribution to State Revenues from the oil and gas, mining, and coal sectors which these firms constitute.
 - Explain whether the exclusion of companies and government entities from the scope of EITI Indonesia will have a material impact on reported figures.
 - Provide summary of findings of audit and assurance procedures in company and government reporting entities, including the relevant laws and regulations, any reforms that are planned underway, and whether these procedures are in line with international standard.
 - Explain the methodology used to identify discrepancies, and any adjustments that were or were not made, for each identified discrepancies.
 - Identify all discrepancies, explain those discrepancies, and make recommendations for remedial actions to be taken in the future.
 - Include the total reported amount of each revenue stream in the report, and how each of these reported totals compare to the total amount of each revenue stream accruing to the central government from all EITI reporting and non-reporting companies. -The report has to be clear, comprehensive and readable.

The reconciliation report will consist of information on

- Profiles of State Government entities that record and/or collect material revenue streams from oil, gas, and mining;
- Short profile of individual production units, including the type of contracts/licenses, ownership (both in terms of the shareholders and to which group/parent company/conglomerate the unit belongs, if known), volumes of total production, province(s) and district(s) in or near which production takes place, and any particular condition (for instance, if an oil and gas unit is so far offshore that its non-tax revenue streams are not redistributed to local governments);
- Tables that consist of figures on revenue streams reported by each production unit compared with figures reported by government entities; discrepancies between those entities' respective figures, if any; adjustments after verification of the entities' respective figures; any remaining discrepancies; and in the last column a short description of how discrepancies were or were not resolved.

- Tables that consist of figures reported in USD for each oil and gas operator on the value of government lifting, over/under lifting, and Domestic Market Obligation (DMO) fee, with one column each for SKK Migas and Directorate of Non-Tax Revenue, MoF; a column for discrepancies between the figures reported by those two government entities, if any; two more columns for any adjustments; one column for the remaining amount of discrepancies; one column with a short explanation for how discrepancies were solved, or if not, why they still exist.
- Table that consists of a recapitulation of the production volume of oil, gas, mineral and coal for each reporting production unit;
- Table that presents a recapitulation of oil and gas deductions for each production unit reported by the Directorate of Non Tax Revenue, Ministry of Finance, along with a brief explanation of each of these deduction.
- Table that consists of a recapitulation of local revenues paid by production units to entities at the local level including Local Government and other entities at local level, disaggregated to individual payments.
- Production of a Draft Final Report to be approved by the Implementing Team.

4. Revision and Finalization

- a) Reviewing the draft of the Reconciliation Report with assistance from the Secretariat and the Implementing Team;
- b) If requested by the Implementing Team, revision;
- c) The Final Report will be written in two languages, Indonesian and English. The Reconciler must check the translation quality of those languages. The authoritative version will be the report in the Indonesian language;
- d) The Final Reconciliation Report is finished when it has been approved by the Implementing Team.

APPENDIX B

KKKS (OPERATOR AND NON-OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

Appendix B.1 KKKS (OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
1	PT Chevron Pacific Indonesia	Rokan
2	Chevron Indonesia Company	East Kalimantan
3	Chevron Makassar Ltd.	Makassar Strait
4	Chevron Siak Inc.	Siak
5	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK
6	Total E&P Indonesia	Mahakam Area
7	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block
8	ConocoPhillips (Grissik) Ltd.	Corridor Block
9	ConocoPhillips (South Jambi) Ltd.	South Jambi B
10	PT Pertamina EP	Indonesia
11	Virginia Indonesia Company	Sanga sanga
12	Mobil Exploration Indonesia	North Sumatra Offshore
13	Exxonmobil Oil Indonesia Inc.	B Block
14	Mobil Cepu Ltd.	Cepu
15	CNOOC SES Ltd.	South East Sumatera
16	BP Muturi Holding BV *)	Muturi
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java
19	Pertamina Hulu Energi West Madura Offshore	West Madura
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban
21	JOB Pertamina - Petrochina Salawati	Salawati Island
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro - Toili
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB
24	PetroChina International Jabung Ltd.	Jabung
25	Petrochina International Bermuda Ltd.	Salawati Basin

Appendix B.1 KKKS (OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
26	Petrochina International Bangko Ltd.	Bangko
27	BP Berau Ltd.	Berau
28	BP Wiriagar Ltd. *)	Wiriagar
29	PT Medco E&P Indonesia	Rimau
30	PT Medco E&P Indonesia	South and Central Sumatra
31	PT Medco E&P Indonesia	Tarakan
32	PT Medco E&P Lematang	Lematang
33	PT Medco E&P Malaka	Block A
34	Premier Oil Natuna Sea BV	Natuna Block A
35	EMP Malacca Strait S.A	Malacca Strait
36	Kangean Energy Indonesia Ltd. *)	Kangean
37	EMP Korinci Baru Ltd.	Korinci
38	Lapindo Brantas Inc.	Brantas
39	EMP Bentu Ltd.	Bentu
40	PT EMP Tonga	Tonga
41	Star Energy (Kakap) Ltd.	Kakap
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah
44	Santos (Sampang) Pty. Ltd.	Sampang
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang
47	Citic Seram (Energy) Ltd.	Seram Non Bula
48	Kalrez Petroleum (Seram) Ltd.	Bula
49	MontD'Or Oil Tungkal	Tungkal
50	Petroselat Ltd.	Selat Panjang

Appendix B.1 KKKS (OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
51	Perusda Benuo Taka	Wailawi
52	JOB Pertamina - EMP Gebang Ltd.	Gebang
53	PT SPR Langgak *)	Langgak
54	PT Sele Raya Merangin II	Merangin II
55	Camar Resources Canada Inc.	Bawean
56	Triangle Pase Inc.	Pase
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang
58	JOA Pertamina Kodeco	West Madura Offshore East Java
59	Total E&P Indonesie	Tengah Area
60	Impex Corporation	Mahakam Area
61	PT Pertamina Hulu Energi South Jambi	South Jambi B
62	PT Pertamina Hulu Energi Tuban East Java	Tuban
63	PT Pertamina Hulu Energi Salawati	Salawati Island
64	PT Pertamina Hulu Energi Tomori	Senoro Toili
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering
67	PT Pertamina Hulu Energi Gebang	Gebang
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java
70	PT Pertamina Hulu Energi Tengah Area	Tengah
71	PT Sumatera Persada Energi	West Kampar

*) This KKKS write off wording "Financial report which are audited by Public Accountant or Independent Auditor (section II.B)."

APPENDIX B.2 KKKS (NON OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
1	Inpex Offshore North Mahakam, Ltd.	East Kalimantan
2	PT Pertamina Hulu Energi	Makassar Strait
3	TipTop Makassar Ltd (Mulai Tahun 2011)	
4	PT Pertamina Hulu Energi (Hanya Sampai Tahun 2010)	MFK
5	Chevron South Natuna B, Inc. (Texaco)	South Natuna "B" Block
6	Inpex Natuna, Ltd.	
7	Talisman Energy	Corridor
8	PT Pertamina EP	
9	PetroChina International Jambi B Ltd.	South Jambi B
10	Lasmo Sanga Sanga Ltd.	
11	BP East Kalimantan Ltd.	
12	Opicoil Houston, Inc.	Sanga-sanga
13	Virginia International Company	
14	Universe Gas & Oil Co., Inc.	
15	Ampolex (Cepu) PTE. Ltd.	
16	PT Pertamina EP Cepu	
17	PT Sarana Patra Hulu Cepu	Cepu
18	PT Blora Patragas Hulu	
19	PT Asri Dharma Sejahtera	
20	PT Petrogas Jatim Utama Cendana	
21	Inpex Sumatra, Ltd. (hingga 2010 saja) (sekarang PHE OSES)	
22	PT Pertamina Hulu Energi OSES (Mulai 2011)	
23	KNOC Sumatra, Ltd. *	
24	Risco Energy (Sumatra) BV (d/h Orchard Energy Sumatra BV.)	South East Sumatera
25	Fortuna Resources (Sunda) Ltd.	
26	Talisman UK (South East Sumatra) Ltd.	
27	Talisman Resources (Bahamas) Ltd.	
28	CNOOC Muturi Ltd.	Tangguh - Muturi
29	Indonesia Natural Gas Resources Muturi, Inc.	
30	PT. Pertamina Hulu Energi	Coastal Plains Pekanbaru
31	CNOOC ONWJ Ltd. (Hanya Sampai Tahun 2010)	
32	PT PHE JAWA Ltd. (Hanya Sampai Tahun 2010)	
33	Salamander Energy (Java) B.V (Sampai Tahun 2010) (sekarang menjadi Risco Energy ONWJ B.V)	Offshore Northwest Java
34	Talisman Energy	

APPENDIX B.2 KKKS (NON OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
35	EMP ONWJ Ltd. (Mulai Tahun 2011)	Offshore Northwest Java
36	Risco Energy ONWJ B.V (Mulai Tahun 2011)	
37	PetroChina International East Java Ltd.	Tuban
38	Petrochina International Kepala Burung Ltd.	Salawati Island
39	Lundin Indonesia B.V (Hanya Sampai Tahun 2010) (5ekarang RHP Salawati Island B.V)	
40	Pearl Oil (Island) Ltd. (Hanya Sampai Tahun 2010) (5ekarang Petrogas (Island) Ltd.)	Salawati Island
41	RHP Salawati Island B.V (Mulai Tahun 2011)	
42	Petrogas (Island) Ltd. (Mulai Tahun 2011)	Senoro Toili
43	Tomori E&P Ltd. (Mulai Tahun 2011)	
44	PP Oil & Gas (Indonesia - Jabung) Ltd.	Jabung
45	Petronas Carigali Jabung Ltd.	
46	PT Pertamina Hulu Energi Jabung	Salawati Basin
47	Petrogas (Basin) Ltd.	
48	RHP Salawati Basin B.V.	Salawati Basin
49	PT Pertamina Hulu Energi Salawati Basin	
50	MI Berau BV	Berau
51	Nippon Oil Exploration (Berau) Ltd.	
52	KG Berau Petroleum Ltd.	Wiriyagar
53	Talisman Wiriagar Overseas Ltd.	
54	KG Wiriagar Petroleum Ltd.	Rimau
55	Perusda Pertambangan & Energi	
56	Lematang E&P Ltd.	Lematang
57	Lundin Lematang BV	
58	Premier Oil Sumatra (North) BV	Block A
59	Japex Block A Ltd.	
60	Kufpec Indonesia (Natuna) BV	Natuna Block A
61	Natuna 2 BV	
62	Natuna 1 BV	Malacca Strait
63	OOGC Malacca	
64	Malacca Petroleum Ltd.	Kangean
65	PT Imbang Tata Alam *	
66	EMP Exploration (Kangean) Ltd.	Brantas
67	PT Prakarsa Brantas *	
68	Minarak Labuan Co. *	

APPENDIX B.2 KKKS (NON OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
69	PT Kencana Surya Perkasa *	
70	PT Petross Exploration Production *	Tonga
71	Premier Oil Kakap BV	
72	SPC Kakap Ltd.	
73	Novus UK (Kakap) Ltd.	
74	PT Pertamina Hulu Energi Kakap	Kakap
75	Novus Petroleum Canada (Kakap) Ltd.	
76	Natuna UK (Kakap 2) Ltd.	
77	Novus Nominees Pty. Ltd.	
78	Hess (Indonesia-Pangkah) LLC (sekarang PGN Saka)	Ujung Pangkah
79	Kufpec Indonesia Pangkah BV (sekarang PGN Saka)	
80	Singapore Petroleum Company Ltd. *	Sampang
81	Cue Sampang Pty. Ltd.	
82	Petronas Caligali Madura Ltd.	Madura Offshore
83	Petrogas Pantai Madura	
84	Kufpec (Indonesia) Ltd.	
85	Gulf Petroleum Investment Co. *	Seram, Non Bula
86	Lion International Investment Ltd. *	
87	Fuel-X*	Tungkal
88	PetroChina International Selat Panjang Ltd.	
89	International Mineral Resources Inc. *	Selat Panjang
90	PT Sarana Pembangunan Riau	
91	Kingswood Capital Ltd.	Langgak
92	Merangin BV	
93	Sinochem Merangin Ltd.	Merangin II
94	Camar Bawean Petroleum Ltd.	Bawean
95	Pacific Oil & Gas (Jambi Merang) Ltd.	Jambi Merang
96	CNOOC WMO	West Madura Offshore East Java
97	Inpex Tengah Ltd.	
98	Pertamina JOA Tengah	Tengah Area
99	Inpex (Attaka Unit)	Mahakam Area

* Had not submitted the report until the due date

APPENDIX C

RESULT OF 2010 RECONCILIATION FOR EACH REVENUE STREAM

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy	Post Reconciliation		Post Discrepancy
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (3) = (1) - (2)		KKKS (4)	Dit.PNBP (5)	
01	PT Chevron Pacific Indonesia	Rokan		666,239	644,570	21,669		644,570	644,570
02	Chevron Indonesia Co.	East Kalimantan		94,937	97,913	(2,976)		97,913	97,913
	Impex Offshore North Mahakam, Ltd.								
03	Chevron Makassar Ltd.	Makassar Strait		30,984	36,050	(5,066)		36,050	36,050
	PT PHE Makassar Strait								
04	Chevron Siak Inc.	Siak		5,204	4,850	344		4,860	4,860
05	Chevron Mountain Front Kuantan Inc.	MFK		453	576	(123)		576	576
	PT PHE MFK								
06	Total E&P Indonesia	Mahakam		996,769	996,769			996,769	996,769
	Impex								
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B		179,600	179,600			179,600	179,600
	Chevron South Natuna B Inc.								
	Impex Natuna Ltd								
08	ConocoPhillips (Grissik) Ltd.	Corridor		338,893	338,893			338,893	338,893
	Talisman Energi								
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B		750	750			750	750
	Petrochina								
	Pertamina								
10	PT Pertamina EP	Indonesia		637,852	635,830	2,022		637,852	635,830
	Koperasi Energi Indonesia								2,022
11	Virginia Indonesia Co.	Sanga Sanga		200,662	11,711	188,951		16,169	16,169
	BP East Kalimantan								
	Lasmo Sanga-sanga Ltd								
	Opicoll Houston Inc								
	Virginia International Company								
	Universe Gas&Oil Company								
12	Mobil Exploration Indonesia Inc	North Sumatra Offshore		198,398	-	198,398		198,398	198,398
	B Block			101,269	300,033	(198,764)		101,269	101,345
13	Exxon-Mobil Oil Indonesia Inc	Cepu		91	-	91		91	91
14	Mobil Cepu Ltd								
	Ampolplex (Cepu) PTE. Ltd.								
	PT Pertamina EP Cepu								
	PT Sarana Patra Hulu Cepu								
	PT Blora Patragas Hulu								
	PT Asri Dharma Sejahtera								
	PT Petrogas Jatim Utama Cerdana								
15	CNOOC SES Ltd	South East Sumatera		62,335	62,789	(454)		62,335	62,517
	Impex Sumatra, Ltd. / PHE Sumatra								(182)
	KNOC Sumatra, Ltd.								-

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (5)			
1	Salamander Energy (Sumatra) B.V							
2	Orchard Energy Sumatra BV							
3	Fortuna Resources (Sunda) Ltd.							
4	Talisman UK (South East Sumatra) Ltd.							
5	Talisman Resources (Bahamas) Ltd.							
6	BP Muturi Holdings BV	Muturi	128	128			128	
7	CNOOC Muturi Ltd							
8	Indonesia Natural Gas Resources Muturi, Inc.							
9	BOB PT. Bumi Siaik Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	28,013	11,775	16,238	11,775	11,775	
10	PT PHE CPP							
11	Pertamina Hulu Energi ONWJ Ltd	Offshore North West Java (ONWJ)	36,743	38,074	(1,331)	38,074	38,074	
12	CNOOC ONWJ Ltd							
13	Itouch Oil Exploration Co. Ltd							
14	PT PHE Jawa Ltd							
15	Salamander Energy (Java) B.V							
16	Talisman Energy							
17	Pertamina Hulu Energi West Madura Offshore	West Madura						
18	JOB Pertamina- PetroChina East Java Ltd	Tuban	6,160	5,257	873	6,160	6,160	
19	PT PHE Tuban							
20	JOB Pertamina- PetroChina Salawati Ltd	Salawati Island JOB	7,065	1,080	5,985	1,095	1,095	
21	PT PHE Salawati							
22	Lundin Indonesia BV / RHP Salawati Island BV							
23	Pearl Oil (Island) Ltd. / Petrogas (Island) Ltd.							
24	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	370	370		370	370	
25	PT PHE Tomori							
26	JOB Pertamina-Golden Spike Energy Indonesia Ltd	Pendopo-Raja IOB	1,470	300	1,170	1,470	300	1,170
27	Petrochina Int'l' Jabung Ltd	Jabung	82,476	82,476		82,476	82,476	
28	PP Oil&Gas (Jabung,Indonesia) Ltd.							
29	Petronas Carigali Jabung Ltd.							
30	PT PHE Jabung							
31	Petrochina Int'l' Bermuda Ltd	Salawati Basin	2,169	2,144	25	2,169	2,129	40
32	Pearl Oil (Basin) Ltd. / Petrogas (Basin) Ltd.							
33	Lundin International BV / RHP Salawati Basin BV							
34	Petrogas (Basin) Ltd							
35	RHP Salawati Basin							
36	PT PHE Salawati Basin							
37	Petrochina Int'l' Bangko Ltd	Bangko						
38	BP Berau Ltd	Berau	20,474	20,474		20,474	20,474	
39	MI Berau BV							

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Post Discrepancy (5) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (5)			
28	BP Wiriagar Ltd	Wiriagar	1,554	1,554	-	-	1,554	1,554
	Talisman Wiriagar Overseas Ltd		-	-	-	-	-	-
	KG Berau Petroleum Ltd		-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	26,281	26,281	-	-	26,281	26,281
	Perusda Pertambangan & Energi		-	-	-	-	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	32,093	32,093	-	-	32,093	32,093
31	PT Medco E&P Tarakan	Tarakan	3,464	3,464	-	-	3,464	3,464
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
	Lematang E&P Limited		-	-	-	-	-	-
	Lundin Lematang BV		-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
	Premier Oil Sumatra (North) BV		-	-	-	-	-	-
	Japex Block A Ltd.		-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block A	41,849	41,849	-	-	41,849	41,849
	Kufipec Indonesia (Natuna) BV		-	-	-	-	-	-
	Natuna 2 BV		-	-	-	-	-	-
	Natuna 1 BV		-	-	-	-	-	-
35	EMP Malacca Strait S.A	Malacca Strait	3,309	1,420	1,889	-	3,309	1,420
	OOGC Malacca		-	-	-	-	-	-
	Malacca Petroleum Limited		-	-	-	-	-	-
	PT Imbang Tata Alam		-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd	Kangean	-	-	-	-	-	-
	EMP Exploration (Kangean)		-	-	-	-	-	-
37	EMP Korinci Baru Ltd	Korinci	-	-	-	-	-	-
38	Lapindo Brantas	Brantas	-	-	-	-	-	-
	PT Prakarsa Brantas		-	-	-	-	-	-
	Minarik Labuan Co.		-	-	-	-	-	-
39	EMP Benitu Limited	Bantu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
	PT Kencana Surya Perkasa		-	-	-	-	-	-
	PT Petross Exploration Production		-	-	-	-	-	-
41	Star Energy (Kakap) Ltd	Kakap	18,879	17,888	991	17,888	17,888	-
	Premier Oil Kakap B.V		-	-	-	-	-	-
	SPC Kakap Limited		-	-	-	-	-	-
	Novus UK (Kakap) Ltd.		-	-	-	-	-	-
	PT PHE Kakap		-	-	-	-	-	-
	Novus Petroleum Canada (Kakap) Ltd.		-	-	-	-	-	-

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Post Discrepancy (5) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (5)			
41	Natura UK (Kakap 2) Ltd.		-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komereng) Ltd	Ogan Komereng JOB	6,827	6,827	-	-	6,827	6,827
43	BU1 Talisman (Ogan Komereng) Ltd.	Pangkah	-	-	-	-	-	-
44	Hess (Indonesia-Pangkah) Ltd	Kufpec Indonesia Pangkah BV	-	-	-	-	-	-
45	Santos (Sampang) Pty Ltd	Hess (Indonesia-Pangkah) LLC	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty Ltd	Singapore Petroleum Company Ltd.	-	-	-	-	-	-
47	Citic Seram Energy Ltd.	Cle Sampang Pty. Ltd.	-	-	-	-	-	-
48	Santos (Madura Offshore) Pty Ltd	Madura	-	-	-	-	-	-
49	Petronas Carigali Madura Ltd.	Petrogas Pantai Madura	-	-	-	-	-	-
50	Petroselat Ltd.	Sengkang	6,722	7,144	(422)	6,724	7,142	(418)
51	PetroChina International Selat Panjang Ltd.	Seram Non Bula	-	-	-	-	-	-
52	International Mineral Resources Inc.	Kufpec (Indonesia) Limited	-	-	-	-	-	-
53	Lion International Investment Ltd.	Gulf Petroleum Investment Co.	-	-	-	-	-	-
54	Kalrez Petroleum (Seram) Ltd	Bula	-	-	-	-	-	-
55	MontD'Or Oil Tungkal Ltd	Tungkal	-	-	-	-	-	-
56	Fuel-X	Fuel-X	-	-	-	-	-	-
57	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
58	PetroChina International Selat Panjang Ltd.	PetroChina International Selat Panjang Ltd.	-	-	-	-	-	-
59	International Mineral Resources Inc.	International Mineral Resources Inc.	-	-	-	-	-	-
60	BU1D Benuo Taka	Wailawi	-	-	-	-	-	-
61	JOB Pertamina-Costa International Group Ltd	Gebang	-	-	-	-	-	-
62	EMP Gebang Ltd	EMP Gebang	-	-	-	-	-	-
63	SPR Langgak	Langgak	496	-	496	496	-	496
64	Kingswood Capital Ltd.	Kingswood Capital Ltd.	-	-	-	-	-	-
65	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
66	Merangin B.V.	Merangin B.V.	-	-	-	-	-	-
67	Sinohchem Merangin Ltd	Sinohchem Merangin Ltd	-	-	-	-	-	-
68	Camar Resources Canada Inc.	Camar Resources Canada Inc.	-	-	-	-	-	-
69	Bawean	Bawean	-	-	-	-	-	-
70	Pase	Pase	-	-	-	-	-	-
71	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
72	Talisman (Jambi Merang) Limited	Talisman (Jambi Merang) Limited	-	-	-	-	-	-
73	Pacific Oil & Gas (Jambi Merang) Limited	Pacific Oil & Gas (Jambi Merang) Limited	-	-	-	-	-	-
74	JOA Pertamina Kodeco	West Madura, Off. Est Iava	25,636	25,636	-	25,636	25,636	-

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (5)			
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	-	-	-
	Impex Tengah		2,245	2,245	-	-	2,245	2,245
	Pertamina JOA Tengah		-	-	-	-	-	-
	Indonesia Participant					-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Incl Attaka Off. East Kal)	998,138	987,396	10,742	-	987,396	987,396
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	(42)	-	(42)	-	152	152
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	42,556	872	41,684	-	39,616	39,616
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	7,065	-	7,065	-	8,403	8,403
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	2,385	-	2,385	-	2,385	2,385
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	2,203	-	2,203	-	2,280	2,280
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	15,687	-	15,687	-	15,687	15,687
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	69,875	-	69,875	-	70,436	70,436
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	1,126	-	1,126	-	1,812	1,812
71	PT Sumatera Persada Energi	West Kampar Block	-	-	-	-	-	-
	TOTAL		5,007,852	4,627,121	380,731	4,776,821	4,771,881	4,940
						Denda keterlambatan	273	

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Dit.PNBP (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)				
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-
	Inpex Offshore North Mahakam, Ltd.		7,791	10,391	(2,600)	10,391	10,391	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
	PT PHE Makassar Strait		4,163	-	4,163	12,367	12,367	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-
	PT PHE MFK		38	-	38	240	240	-
06	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
	Inpex		-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	-	-	-	-	-	-
	Chevron South Natuna B Inc.		106,966	108,150	(1,184)	108,150	108,150	-
	Inpex Natuna Ltd		149,738	177,139	(27,401)	177,139	177,139	-
08	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-
	Talisman Energi		-	221,486	(221,486)	221,486	221,486	-
	Pertamina EP		-	-	-	71,318	71,318	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
	Petrochina		-	500	(500)	-	500	(500)
	Pertamina		-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	-	-	-	-	-	-
	Koperasi Energi Indonesia		-	-	-	-	-	-
11	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-	-
	BP East Kalimantan		37,612	(37,612)	49,876	49,877	-	-
	Lasmi Sangga-sanga Ltd		38,300	(38,300)	47,982	47,981	-	-
	Opicoil Houston Inc		34,186	(34,186)	43,568	43,568	-	-
	Virginia International Company		24,872	(24,872)	33,686	33,686	-	-
	Universe Gas&Oil Company		7,293	(7,293)	9,381	9,381	-	-
12	Mobil Exploration Indonesia Inc	North Sumatra Offshore	-	-	-	-	-	-
	Exxon-Mobil Oil Indonesia Inc	B Block	-	-	-	-	-	-
13	Mobil Cepu Ltd	Cepu	-	-	-	-	-	-
	Ampolex (Cepu) PTE, Ltd.		-	-	-	199	199	-
	PT Pertamina EP Cepu		-	-	-	-	-	-
	PT Sarana Patra Hulu Cepu		-	-	-	-	-	-
	PT Biora Patragas Hulu		-	-	-	-	-	-
	PT Asri Dharma Sejahtera		-	-	-	-	-	-
	PT Petrogas Utama Cendana		-	-	-	-	-	-

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKRS (4)	Post.PNBP (5)	Post Discrepancy (6) = (4) - (5)
			KKRS (1)	Dit.PNBP (2)				
15	CNOOC SES Ltd Inpex Sumatra, Ltd. / PHE Sumatra KNOC Sumatra, Ltd.	South East Sumatera	-	-	-	-	-	-
			12,214	(12,214)	12,214	12,214	12,214	-
			7,195	(7,195)	7,195	7,195	7,195	(7,195)
	Salamander Energy (Sumatra) B.V		3,602	(3,602)	3,598	3,598	-	-
	Orchard Energy Sumatra BV		-	-	-	-	-	-
	Fortuna Resources (Sunda) Ltd.		4,092	(4,092)	2,049	2,049	-	-
	Talisman UK (South East Sumatra) Ltd.		-	-	1,120	1,120	-	-
	Talisman Resources (Bahamas) Ltd.		-	-	924	924	-	-
16	BP Muturi Holdings BV CNOOC Muturi Ltd	Muturi	-	-	-	-	-	-
	Indonesia Natural Gas Resources Muturi, Inc.		7,007	1,250	5,757	1,250	1,250	-
	PT PHE CPP		5,088	5,088	-	5,088	5,088	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu PT Pertamina Hulu Energi ONWJ Ltd	Coastal Plains Pekanbaru Offshore North West Java (ONWJ)	-	-	-	17,243	17,243	-
	CNOOC ONWJ Ltd		24,268	23,362	906	23,362	23,362	-
	Itochu Oil Exploration Co. Ltd		862	(862)	-	862	862	(862)
	PT PHE Jawa Ltd		8,033	(8,033)	-	8,033	8,033	-
	Salamander Energy (Java) B.V		3,787	(3,787)	-	3,733	3,733	-
	Talisman Energy		4,010	(4,010)	-	4,010	4,010	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	JOB Pertamina-PetroChina East Java Ltd PT PHE Tuban	Tuban	-	-	-	-	-	-
	PT Pertamina-PetroChina Salawati Ltd PT PHE Salawati	Salawati Island JOB	-	-	-	6,821	6,821	-
21	PT PHE Salawati		-	-	-	-	-	-
	Lundin Indonesia BV / RHP Salawati Island BV		-	-	-	-	-	-
	Pearl Oil (Island) Ltd / Petrogas (Island) Ltd.		926	(926)	947	947	-	-
	PT PHE Tomori		1,224	(1,224)	1,221	1,221	-	-
23	PT PHE Tomori		-	-	-	-	-	-
24	PT PHE Tomori		-	-	-	-	-	-
	Pearl Oil (Basin) Ltd / Petrogas (Basin) Ltd.		76,792	40,062	36,730	76,792	76,792	-
	Petronas Carigali Jabung Ltd.		73,409	73,910	(501)	73,910	73,910	-
	PT PHE Jabung		-	-	-	47,534	47,534	-
25	PT PHE Jabung		-	-	-	-	-	-
	PT PHE Salawati Basin		-	-	-	-	-	-
	Pearl Oil (Basin) Ltd / Petrogas (Basin) Ltd.		2,516	(2,516)	2,509	2,509	-	-
	Lundin International BV / RHP Salawati Basin BV		1,930	(1,930)	1,909	1,909	-	-
	Petrogas (Basin) Ltd		-	-	-	-	-	-
	RHP Salawati Basin		-	-	-	-	-	-
	PT PHE Salawati Basin		-	-	-	678	678	-
26	PT PHE Salawati Basin		-	-	-	-	-	-

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy Dit.PNBP (2)	Post Reconciliation KKKS (4)	Post PNBP (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	(3) = (1) - (2)				
27	BP Berau Ltd MI Berau BV	Berau	-	-	-	-	-	-	-
	Nippon Oil Exploration (Berau) Ltd		9,761	9,761	-	-	9,761	9,761	-
28	BP Wiriagar Ltd	Wiriagar	8,468	(8,468)	-	8,468	8,468	8,468	-
	KG Berau Petroleum Ltd		5,927	5,927	-	-	5,927	5,927	-
29	PT Medco E&P Rimau	Rimau	1,715	1,640	75	1,715	1,640	75	-
	Talisman Wiriagar Overseas Ltd		956	956	-	-	956	956	-
30	PT Medco E&P Indonesia	Perusda Pertambangan & Energi	1,383	1,383	-	-	1,383	1,383	-
31	PT Medco E&P Tarakan	South and Central Sumatra	-	-	-	-	-	-	-
32	PT Medco E&P Lematang	Tarakan	-	-	-	-	-	-	-
	Lematang E&P Limited		-	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-
	Premier Oil Sumatra (North) BV		-	-	-	-	-	-	-
	Japex Block A Ltd.		-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block A	-	-	-	-	-	-	-
	Kupec Indonesia (Natuna) BV		48,941	48,662	279	48,662	48,662	-	-
	Natuna 2 BV		33,577	33,617	(40)	33,577	33,577	-	-
	Natuna 1 BV		22,024	21,898	126	21,898	21,898	-	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-	-
	OGC Malacca		3,038	3,038	-	-	3,038	3,038	-
	Malacca Petroleum Limited		-	-	-	-	-	-	-
	PT Imbang Tata Alam		-	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd	Kangean	-	-	-	-	-	-	-
	EMP Exploration (Kangean)		-	-	-	-	-	-	-
37	EMP Korinci Baru Ltd	Korinci	-	-	-	-	-	-	-
38	Lapindo Brantas	Brantas	-	-	-	-	-	-	-
	PT Prakarsa Brantas		-	-	-	-	-	-	-
	Minarak Lubuan Co.		-	-	-	-	-	-	-
39	EMP Bentu Limited	Bentu	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
	PT Kencana Surya Perkasa		-	-	-	-	-	-	-
	PT Petroross Exploration Production		-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd	Kakap	-	-	-	-	-	-	-
	Premier Oil Kakap B.V		9,190	9,190	-	-	9,190	9,190	-
	SPC Kakap Limited		8,371	8,371	-	-	8,371	8,371	-
	Novus UK (Kakap) Ltd.		6,484	3,057	3,427	6,411	6,411	-	-
	PT PHE Kakap		-	-	-	-	4,828	4,828	-

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKRS (4)	Dit.PNBP (5)	Post Discrepancy (6) = (4) - (5)
			KKRS (1)	Dit.PNBP (2)				
Novus Petroleum Canada (Kakap) Ltd.					1,393	1,403	(10)	1,393
Natura UK (Kakap 2) Ltd.					3,009	6,419	(3,410)	3,009
Novus Nominees Pty. Ltd.					1,574	1,587	(13)	1,574
42 JOB Pertamina - Talisman (Ogan Komerin) Ltd	Ogan Komerin JOB							
BUT Talisman (Ogan Komerin) Ltd.								
43 Hess (Indonesia-Pangkah) Ltd	Pangkah							
Kupec Indonesia Pangkah BV								
Hess (Indonesia Pangkah) LLC.								
44 Santos (Sampang) Pty Ltd	Sampang							
Singapore Petroleum Company Ltd.								
Cue Sampang Pty. Ltd.								
45 Santos (Madura Offshore) Pty Ltd	Madura							
Petronas Carigali Madura Ltd.								
Pertegas Pantai Madura								
46 Energy Equity Epic (Sengkang) Pty Ltd	Sengkang							
47 Citic Seram Energy Ltd.	Seram Non Bula							
Kupec (Indonesia) Limited								
Gulf Petroleum Investment Co.								
Lion International Investment Ltd.								
48 Kaltrez Petroleum (Seram) Ltd	Bula							
49 Mont'D'Or Oil Tungkal Ltd	Tungkal							
Fuel X								
50 Petroselat Ltd.	Selat Panjang							
Petrochina International Selat Panjang Ltd.								
International Mineral Resources Inc.								
51 BUMD Benjoo Taka	Wailawi							
52 JOB Pertamina-Costa International Group Ltd	Gebang							
EMP Gebang Ltd								
53 SPR Langgak	Langgak							
Kingswood Capital Ltd.								
54 PT Sele Raya Merangin Dua	Merangin II							
Merangin B.V.								
Sinochem Merangin Ltd								
55 Camar Resources Canada Inc.	Bawean							
Camar Bawean Petroleum Ltd.								
56 Triangle Pase Inc	Pase							
57 JOB Pertamina - Talisman Jambi Merang	Jambi Merang Block, Ons. Jambi							
Talisman (Jambi Merang) Limited								
Pacific Oil & Gas (Jambi Merang) Limited								
58 JOA Pertamina Kodeco	West Madura, Off. Est Java							

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Post PNBP (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (3) = (1) - (2)				
	CNOOC Madura Ltd.			30,225	28,738	1,487		28,684	28,684
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-
	Inpex Tengah			2,049	1,986	63		1,986	1,986
	Pertamina JOA Tengah					-		-	-
	Indonesia Participant					-		-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Incl Attaka Off. East Kal)	-	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuhun East Java	Tuban	-	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar Block	-	-	-	-	-	-	-
	TOTAL		645,030	1,050,132	(405,102)	1,285,598	1,290,081	(8,483)	
						Penalty Late Payment	241		

APPENDIX C.3 PRODUCTION BONUS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Dit.PNBP (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)				
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	-	-	-	-	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	-	-	-	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	-	-	-	-	-	-
11	Virginia Indonesia Company	Sanga sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	-	-	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	760	(760)	-	760	760
24	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiria Gar Ltd.	Wiria Gar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
32	PT Medco E&P Lematah	Lematah	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	-	-	-	-	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangane Energy Indonesia Ltd.	Kanganean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-
43	Hess (Indonesia-Pangkajah) Ltd.	Ujung Pangkajah	750	750	750	750	750	-

APPENDIX C.3 PRODUCTION BONUS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)			
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-
47	Citic Serum (Energy) Ltd.	Seram Non Bula	-	-	-	-	-
48	Kaleez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-
51	Perusahaan Benuo Taka	Wailawi	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-
55	Canar Resources Canada Inc.	Bawean	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	-	-	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-
69	PT Pertamina Hulu Energi West, Madura	West Madura Offshore East Java	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-
TOTAL			750	1,510	(760)	1,510	1,510

APPENDIX C.4 GOVERNMENT LIFTING OIL FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy				Post Reconciliation			
			SKK MIGAS		DIT.PNBP		SKK MIGAS		DIT.PNBP		SKK MIGAS		DIT.PNBP	
			(1)	(2)	(3)	(4)	(5) = (1) - (3)	(6) = (2) - (4)	(7)	(8)	(9) = (10) - (7)	(11) = (9) - (8)	(12) = (8) - (10)	
01	PT Chevron Pacific Indonesia	Rokan	568,893	5,936,148	568,893	5,936,148	-	-	568,893	5,936,148	568,893	5,936,148	-	
02	Chevron Indonesia Company	East Kalimantan	(13,191)	-	(13,191)	-	361,715	-	(13,191)	361,715	(13,191)	361,715	-	
03	Chevron Makassar Ltd.	Nakassar Strait	-	44,073	-	44,073	-	-	-	44,073	-	44,073	-	
04	Chevron Siak Inc.	Siak	-	42,118	-	42,118	-	-	-	42,118	-	42,118	-	
05	Chevron Mountain-Front Kuantan Inc. (Hanya Sampai Tahun 2010)	WfK	2,688	-	2,688	-	-	-	-	2,688	-	2,688	-	
06	Total E&P Indonesia	Mahakam Area	509,459	287,898	509,459	287,898	-	-	509,459	287,898	509,459	287,898	-	
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	658,751	372,308	658,751	372,308	-	-	698,151	372,308	698,151	372,308	-	
08	ConocoPhillips Grisik Ltd.	Corridor Block	-	206,292	-	206,292	-	-	-	206,292	-	206,292	-	
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	149	-	149	-	-	-	149	-	149	-	
10	PT Pertamina EP	Indonesia	337,856	1,221,249	337,856	1,221,249	-	-	337,856	1,221,249	337,856	1,221,249	-	
11	Virginia Indonesia Company	Sangga Sangga	58,402	295,330	58,402	295,330	-	-	58,402	295,330	58,402	295,330	-	
12	Mobil Exploration Indonesia	North Sumatra Offshore	19,047	-	19,047	-	-	-	19,047	-	19,047	-	-	
13	ExxonMobil Oil Indonesia Inc.	B Block	66,761	-	66,761	-	-	-	66,761	-	66,761	-	-	
14	Mobil Cepu Ltd.	Cepu	72,442	-	72,442	-	-	-	72,442	-	72,442	-	-	
15	CNOOC SES Ltd.	South East Sumatra	224,345	382,545	224,345	382,545	-	-	224,345	382,545	224,345	382,545	-	
16	BP Muturi Holding BV	Muturi	1,279	-	1,279	-	-	-	1,279	-	1,279	-	-	
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	320,262	-	320,262	-	-	-	320,262	-	320,262	-	-	
18	PT Pertamina Hulu Energi ONWJ	Coffshore Northwest Java	-	376,731	-	376,731	-	-	-	376,731	-	376,731	-	
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-	-	-	-	
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	(15,084)	109,573	(15,084)	109,573	-	-	(15,084)	109,573	(15,084)	109,573	-	
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	11,900	-	11,900	-	-	-	11,900	-	11,900	-	
22	JOB Pertamina - Medco E&P Tomoni Sulawesi	Senoro Toili	-	3,959	-	3,959	-	-	-	3,959	-	3,959	-	
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	9,523	-	9,523	-	-	-	9,523	-	9,523	-	
24	PetroChina International Lubung Ltd.	Jabung	135,199	185,638	135,199	185,638	-	-	135,199	185,638	135,199	185,638	-	
25	PetroChina International Bermuda Ltd.	Salawati Basin	46,164	50,978	46,164	50,978	-	-	46,164	50,978	46,164	50,978	-	
26	PetroChina International Bangkok Ltd.	Bangko	-	226	-	226	-	-	-	226	-	226	-	
27	BP Beru Ltd.	Berau	4,251	-	4,251	-	-	-	4,251	-	4,251	-	-	
28	BP Wirigao Ltd.	Wirigao	910	-	910	-	-	-	910	-	910	-	-	
29	PT Medco E&P Riau	Rimau	-	234,507	-	234,507	-	(70,663)	-	234,507	-	234,507	-	
30	PT Medco E&P Indonesia	South and Central Sumatra	-	231,944	-	161,281	-	70,663	-	231,944	-	231,944	-	
31	PT Medco E&P Tarakan	Tarakan	-	30,500	-	30,500	-	-	-	30,500	-	30,500	-	
32	PT Medco E&P Lemataung	Lemataung	-	18	-	18	-	-	-	18	-	18	-	
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-	-	-	-	
34	Premier Oil Natural Sea BV	Natuna Block A	-	18,289	-	18,289	-	-	-	18,289	-	18,289	-	
35	EMP Malacca Strait's A.	Malacca Strait	-	99,000	-	99,000	-	-	-	99,000	-	99,000	-	
36	Kanggar Energy Indonesia Ltd.	Kanggar	-	2,142	-	2,142	-	-	-	2,142	-	2,142	-	
37	EMP Kordini Baru Ltd.	Kordini	-	-	-	-	-	-	-	-	-	-	-	
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-	-	-	-	
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-	-	-	-	
40	PT EHP Tonga	Tonga	-	-	-	-	-	-	-	-	-	-	-	
41	Star Energy (Kakap) Ltd.	Kakap	-	31,041	-	31,041	-	-	-	31,041	-	31,041	-	
42	JOB Pertamina - Talisman (Ogan Komeiring) Ltd.	Ogan Komeiring	-	38,335	-	38,335	-	-	-	38,335	-	38,335	-	
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	-	11,253	-	11,253	-	-	-	11,253	-	11,253	-	
44	Santos (Sampang) Pty. Ltd.	Sampang	229	15,364	229	15,364	-	-	229	15,364	229	15,364	-	
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-	-	-	-	
46	Energy Equity Ener (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-	-	-	-	-	
47	Citic Seram (Energy) Ltd.	Seram Non Bulia	1,341	-	1,341	-	-	-	1,341	-	1,341	-	-	
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	1,415	-	1,415	-	-	-	1,415	-	1,415	-	
49	MontDOr Oil Tungkal	Tungkal	-	3,301	-	3,301	-	-	-	3,301	-	3,301	-	
50	Petrosat Ltd.	Selat Panjang	-	1,212	-	1,212	-	-	-	1,212	-	1,212	-	
51	Perusahaan Benuo Taka	Valawai	-	-	-	-	-	-	-	-	-	-	-	
52	JOB Pertamina - Talisman Jambi Merang	Merang	-	-	-	-	-	-	-	-	-	-	-	
53	SPR Langbak	Cebongan	-	2,691	-	2,691	-	-	-	2,691	-	2,691	-	
54	PT Sela Raya Merangin II	Merangin II	-	660	-	660	-	-	-	660	-	660	-	
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	-	-	-	
56	Triang Pase Inc.	Pase	-	-	-	-	-	-	-	-	-	-	-	
57	JOB Pertamina - Talisman Jambi Merang	Merang	-	-	-	-	-	-	-	-	-	-	-	
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	174,907	-	174,907	-	-	-	174,907	-	174,907	-	
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-	-	-	-	-	
60	INPEX Corporation	Nahakam Area	499,007	311,971	499,007	311,971	-	-	499,007	311,971	499,007	311,971	-	
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	20	-	20	-	-	-	20	-	20	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	55,441	25,957	55,441	25,957	-	-	55,441	25,957	55,441	25,957	-	
63	PT Pertamina Hulu Energi Salawati	Salawati Island	5,652	11,162	5,652	11,162	-	-	5,652	11,162	5,652	11,162	-	

APPENDIX C.4 GOVERNMENT LIFTING OIL FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy				Post Reconciliation				Post Discrepancy	
			SKK MIGAS		Dit.PNBP		SKK MIGAS		Dit.PNBP		SKK MIGAS		Dit.PNBP			
			Export	Domestic	Export	Domestic	Export	Domestic	Export	Domestic	Export	Domestic	Export	Domestic		
64	PT Pertamina Hulu Energi Tomori	Senoro Toli	6,179	-	6,179	-	-	-	6,179	-	6,179	-	(12) = (8) - (10)	-		
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	2,398	-	2,398	-	-	-	2,398	-	2,398	-	-	-	
66	PT Pertamina Hulu Energi Oban Komeining	Oban Komeining	-	27,203	-	27,203	-	-	-	27,203	-	27,203	-	-	-	
67	PT Pertamina Hulu Energi Gedhang	Gedhang	-	-	-	-	-	-	-	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-	-	-	-	-	-	
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	33,696	107,187	33,696	107,187	-	-	33,696	107,187	33,696	107,187	-	-	-	
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-	-	-	-	-	-	-	
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL			3,317,519	11,603,820	3,317,519	11,603,820	-	-	3,317,519	11,603,820	3,317,519	11,603,820	-	-	-	

APPENDIX C.5 GOVERNMENT LIFTING GAS FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy	Post Reconciliation		Post Discrepancy		
			SKK MIGAS		Dit.PNBP	SKK MIGAS		Dit.PNBP	SKK MIGAS			
			Export	Domestic					Export			
01	PT Chevron Pacific Indonesia	Rokan	-	-	(3)	(5)	(4) = (1)*(2) - (3)	(6)	(7)	(8) = (5)+(6) - (7)		
02	Chevron Indonesia Company	East Kalimantan	37,591	49,729	-	-	-	-	-	-		
03	Chevron Makassar Ltd.	Makassar Strait	11,266	3,819	15,085	-	11,266	3,819	15,085	-		
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-		
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MIFK	-	-	-	-	-	-	-	-		
06	Total E&P Indonesia	Maiakam Area	2,295,570	374,427	2,669,997	-	2,295,570	374,427	2,669,997	-		
07	Cocophillips Indonesia Inc. Ltd.	South Natuna 'B' Block	148,181	53,113	201,294	-	148,181	53,113	201,294	-		
08	Cocophillips (Grissik) Ltd.	Corridor Block	313,452	527,530	840,982	-	313,452	527,530	840,982	-		
09	Cocophillips (South Jambi) Ltd.	South Jambi B	523	-	523	-	523	-	523	-		
10	PT Pertamina EP	Indonesia	-	193,200	193,200	-	-	193,200	193,200	-		
11	Virginia Indonesia Company	Santra Sangga	259,892	39,075	298,967	-	259,892	39,075	298,967	-		
12	Mobil Exploration Indonesia	North Sumatra Offshore	322,455	-	322,455	-	322,455	-	322,455	-		
13	Exxonmobil Oil Indonesia Inc.	B Block	155,790	61,395	217,385	-	155,790	61,395	217,385	-		
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-		
15	CNOOC SES Ltd.	South East Sumatera	-	12,743	12,743	-	-	12,743	12,743	-		
16	BP Muturi Holding BV	Muturi	6,330	-	6,330	-	6,330	-	6,330	-		
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-	-		
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	73,589	73,589	-	-	73,589	73,589	-		
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-		
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-	-	-		
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-	-	-		
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-	-	-		
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	258	258	-	-	258	258	-		
24	PetroChina International Jabung Ltd.	Jabung	173,662	89,900	263,562	-	173,662	89,900	263,562	-		
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	831	831	-	-	831	831	-		
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-		
27	BP Berau Ltd.	Berau	21,039	-	21,039	-	21,039	-	21,039	-		
28	BP Wiragai Ltd.	Wiragai	2,126	-	2,126	-	2,126	-	2,126	-		
29	PT Medco E&P Rimau	Rimau	-	763	763	-	-	763	763	-		
30	PT Medco E&P Indonesia	South and Central Sumatra	-	33,493	33,493	-	-	33,493	33,493	-		
31	PT Medco E&P Tarakan	Tarakan	-	1,201	1,201	-	-	1,201	1,201	-		
32	PT Medco E&P Lematah	Lematah	-	1,534	1,534	-	-	1,534	1,534	-		
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-		
34	Premier Oil Natuna Sea BV	Natuna Block A	235,225	-	235,225	-	235,225	-	235,225	-		
35	EMPC Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-	-	-		
36	Kangian Energy Indonesia Ltd.	Kangian	-	1,524	1,524	-	-	1,524	1,524	-		
37	EMPC Korinci Baru Ltd.	Korinci	-	787	787	-	-	787	787	-		
38	Lapindo Brantas Inc.	Brantas	-	1,236	1,236	-	-	1,236	1,236	-		
39	EMPC Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-		
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-		
41	Star Energy (Kakap) Ltd.	Kakap	82,213	-	82,213	-	82,213	-	82,213	-		
42	JOB Pertamina - Taisman (Ogan Komering)	Ogan Komering	-	1,234	1,234	-	-	1,234	1,234	-		
43	Hess Indonesia-Pangkah) Ltd.	Ujung Pangkah	-	6,195	6,195	-	-	6,195	6,195	-		
44	Santos (Sampang) Pty. Ltd.	Sampang	-	4,311	4,311	-	-	4,311	4,311	-		
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	7,775	7,775	-	-	7,775	7,775	-		

APPENDIX C.5 GOVERNMENT LIFTING GAS FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy	Post Reconciliation		Post Discrepancy	
			SKK MIGAS Export	Domestic	Dit.PNBP		SKK MIGAS Export	Domestic		
			(1)	(2)	(3)	(4) = (1)*(2) - (3)	(5)	(6)	(7)	(8) = (5)+(6) - (7)
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	5,947	5,947	-	-	5,947	5,947	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-	-
49	Mont'D'Or Oil Tungkal	Tungkal	-	-	-	-	-	-	-	-
50	Petroseal Ltd.	Selat Parijang	-	-	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	644	644	-	-	644	644	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	20	20	-	-	20	20	-
53	SPR Langgak	Langgak	-	-	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	6,744	-	6,744	-	6,744	-	6,744	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	22,105	22,105	-	-	22,105	22,105	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	4,078	5,488	9,566	-	4,078	5,438	9,566	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	13	13	-	-	13	13	-
63	PT Pertamina Hulu Energi Salawati	Saiawati Island	-	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolii	-	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	200	200	-	-	200	200	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	956	956	-	-	956	956	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	22,872	22,872	-	-	22,872	22,872	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-	-
			4,076,137	1,598,107	5,674,244	-	4,076,137	1,598,107	5,674,244	-
			TOTAL							

APPENDIX C.6 OVER/(UNDER) LIFTING OIL & GAS FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation SKK MIGAS (4)	Post Discrepancy (6) = (4) - (5)
			SKK MIGAS (1)	Dit. PNBP (2)			
01	PT Chevron Pacific Indonesia	Rokan	82,895	82,895	-	82,895	-
02	Chevron Indonesia Company	East Kalimantan	21,822	21,822	-	13,614	21,822 (8,208)
03	Chevron Makassar Ltd.	Makassar Strait	8,396	8,396	-	38,531	8,396 30,135
04	Chevron Siak Inc.	Siak	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	(52)	(52)	-	(52)	(52)
06	Total E&P Indonesia	Mahakam Area	4,678	4,678	-	95,646	4,678 90,968
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	115,644	115,644	-	115,644	115,644 -
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	27,656	27,656	-	27,656	27,656 -
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	3	3 -
10	PT Pertamina EP	Indonesia	(120,252)	(120,252)	-	(120,252)	(120,252) -
11	Virginia Indonesia Company	Sangga Sangga	7,060	7,060	-	7,060	7,060 -
12	Mobil Exploration Indonesia	North Sumatra Offshore	4,619	4,619	-	22,022	4,619 17,403
13	Exxonmobil Oil Indonesia Inc.	B Block	303	303	-	(12,636)	303 (12,939)
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	88,843	88,843	-	88,843	88,843 -
16	BP Muturi Holding BV	Muturi	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	1,042	1,042	-	1,042	1,042 -
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	9,079	9,079	-	9,079	9,079 -
19	Pertamina Hulu Energy West Madura Offshore	West Madura	-	-	-	(61,316)	(61,316) -
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	6,970	6,970	-	6,970	6,970 -
21	JOB Pertamina - PetroChina Salawati	Salawati Island	5,451	5,451	-	5,451	5,451 -
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolii	427	427	-	1,912	1,912 -
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Rajai JOB	(9)	(9)	-	(9)	(9) -
24	PetroChina International Labung Ltd.	Jabung	3,415	3,415	-	3,415	3,415 -
25	PetroChina International Bermuda Ltd.	Salawati Basin	102	102	-	102	102 -
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-
28	BP Wiragor Ltd.	Wiragor	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	(7,654)	(7,654)	-	(7,654)	(7,654) -
30	PT Medco E&P Indonesia	South and Central Sumatra	10,060	10,060	-	10,060	10,060 -
31	PT Medco E&P Tarakan	Tarakan	1,331	1,331	-	1,331	1,331 -
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	15,749	15,749	-	15,749	15,749 -
35	EMP Malacca Strait SA	Malacca Strait	10,119	10,119	-	10,119	10,119 -
36	Kangean Energy Indonesia Ltd.	Kangean	1,830	1,830	-	1,830	1,830 -
37	EMP Kordini Baru Ltd.	Kordini	(101)	(101)	-	(101)	(101) -
38	Lapindo Brantas Inc.	Brantas	46	46	-	46	46 -
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	6,696	6,696	-	6,696	6,696 -
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	52	52	-	52	52 -
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	2,053	2,053	-	2,053	2,053 -
44	Santos (Sampang) Pty. Ltd.	Sampang	(314)	(314)	-	(314)	(314) -
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	471	471	-	471	471 -
47	Citic Serum (Energy) Ltd.	Seram Non Bulu	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-

APPENDIX C.6 OVER/(UNDER) LIFTING OIL & GAS FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation SKK MIGAS (4)	Post Discrepancy Dit.PNBP (5)
			SKK MIGAS (1)	Dit. PNBP (2)			
50	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-
53	SPR Langgak	Langgak	854	854	-	854	854
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	3,208	3,208	-	3,208	3,208
56	Triangle Pase Inc.	Pase	(450)	(450)	-	(270)	(450)
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-
58	IOA Pertamina Kodeco	West Madura Offshore East Java	7,175	7,175	-	7,175	7,175
59	Total E&P Indonesia	Tengah Area	18,916	18,916	-	18,916	18,916
60	INPEX Corporation	Mahakam Area	28,664	28,664	-	28,664	28,664
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	180	180	-	121	121
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	2,214	2,214	-	2,214	2,214
63	PT Pertamina Hulu Energi Salawati	Salawati Island	(2,476)	(2,476)	-	(2,476)	(2,476)
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	(63)	(63)	-	(63)	(63)
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	4,246	4,246	-	4,246	4,246
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	684	684	-	684	684
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	(12,192)	(12,192)	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	7,641	7,641	-	7,641	7,641
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-
TOTAL			367,028	367,028	-	494,158	316,569
					177,589		

APPENDIX C.7 SIGNATURE BONUS FOR THE YEAR 2010 (PSC VS DITJEN MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates KKKS (1)	Ditjen Migas (2)	Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Ditjen Migas (5)	Post Discrepancy (6) = (4) - (5)
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Riau Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	-	-	-	-	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	-	-	-	-	-
09	ConocoPhillips (South Lambil) Ltd.	South Lambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	-	-	-	-	-	-
11	Virginia Indonesia Company	Sanga sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	-	-	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
21	PT Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	PT Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolli	-	-	-	-	-	-
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Labung	-	-	-	-	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriraga Ltd.	Wiriraga	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,000	2,000	2,000,00	2,000,00	2,000,00	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	2,500	2,500	2,500,00	2,500,00	2,500,00	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	-	-	-	-	-
35	PTM Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
42	PT Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-

APPENDIX C.7 SIGNATURE BONUS FOR THE YEAR 2010 (PSC VS DITJEN MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Post Discrepancy Ditjen Migas (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Ditjen Migas (2)	Discrepancy (3) = (1) - (2)				
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
49	Mont'D'Or Oil Tungkal	Tungkal	-	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-
51	Perusda Benio Taka	Wailawi	-	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-	-
54	PT Seja Raya Merangin II	Merangin II	-	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	1,000	1,000	1,000	1,000	1,000	1,000	1,000
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	-
58	IOA Pertamina Kodeco	West Madura Offshore East Java	-	-	-	-	-	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	-	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-
			5,500	5,500	5,500	5,500	5,500	5,500	5,500
			Total						

APPENDIX C.8 DMO FEE FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	PT Chevron Pacific Indonesia	Rokan	104,644	104,644	-	104,644	104,644	-
02	Chevron Indonesia Company	East Kalimantan	2,022	1,885	137	2,022	2,022	-
03	Chevron Makassar Ltd.	Makassar Strait	5,717	5,717	-	5,717	5,717	-
04	Chevron Siak Inc.	Siak	11	11	-	11	11	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	1	1	-	1	1	-
06	Total E&P Indonesia	Mahakam Area	19,393	22,374	(2,980)	19,393	19,393	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	79,948	75,622	4,326	80,258	80,258	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	4,244	4,244	-	4,244	4,244	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	632,398	632,398	-	632,398	632,398	-
11	Virginia Indonesia Company	Sanga Sanga	639	639	-	639	639	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	295	(295)	295	295	-
13	Exxonmobil Oil Indonesia Inc.	B Block	314	19	295	19	19	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	4,389	4,389	-	4,389	4,389	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	4,820	4,820	-	4,820	4,820	-
18	PT Pertamina Hulu Energi ONWI	Offshore Northwest Java	264	264	-	264	264	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	49,124	(49,124)	49,124	49,124	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	28	(28)	28	28	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	282	(282)	995	995	-
22	JOB Pertamina - Medco E&P Tomoni Sulawesi	Senoro Tolli	1,965	1,965	-	1,965	2,281	(316)
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Rajai JOB	158	145	13	158	158	-
24	PetroChina International Jabung	Jabung	5,903	5,903	-	5,903	5,903	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	1,887	1,887	-	1,887	1,887	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiragair Ltd.	Wiragair	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	5,108	4,656	452	5,108	5,108	-
30	PT Medco E&P Indonesia	South and Central Sumatra	926	850	76	926	926	-
31	PT Medco E&P Tarakan	Tarakan	2,748	561	2,187	2,748	2,748	-
32	PT Medco E&P Lemataang	Lemataang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natura Sea BV	Natura Block A	580	580	-	580	580	-
35	EMP Malacca Strait SA	Malacca Strait	2,244	2,244	-	2,244	2,244	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tongsa	Tonga	-	-	-	-	-	-
41	Staf Energy (Kakap) Ltd.	Kakap	944	944	-	944	944	-
42	JOB Pertamina - Tapisman (Ogan Komering	Ogan Komering	606	606	-	606	606	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bulia	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-

APPENDIX C.8 DMO FEE FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
53	SPR Langgak	Langgak	225	225	-	225	225	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Canhar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	859	859	-	859	859	-
58	IOA Pertamina Kodeco	West Madura Offshore East Java	-	-	-	2,326	2,326	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	19,385	22,389	(3,004)	20,063	20,063	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	25,845	(25,845)	-	25,845	25,845	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	7,525	(7,525)	-	7,525	7,525	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolii	3,873	(3,873)	-	3,873	3,873	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	2,761	(2,761)	-	2,761	2,761	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	11,357	(11,357)	-	11,357	11,357	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			902,342	1,001,930	(99,588)	1,007,165	1,007,481	(316)

APPENDIX C.9 OVER/(UNDER) LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation		Post Discrepancy
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	PT Chevron Pacific Indonesia	Rokan	82,895	82,895	-	82,895	82,895	-
02	Chevron Indonesia Company	East Kalimantan	10,114	10,114	-	10,114	10,114	-
03	Chevron Makassar Ltd.	Makassar Strait	8,396	8,396	-	8,396	8,396	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	(52)	(52)	-	(52)	(52)	-
06	Total E&P Indonesia	Makakam Area	4,678	4,678	-	4,678	4,678	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	46,985	55,743	(8,758)	46,985	55,743	(8,758)
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	(874)	1,325	(2,199)	(874)	1,325	(2,199)
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	43	-	43	43	-	43
10	PT Pertamina EP	Indonesia	(27,844)	(27,844)	-	(27,844)	(27,844)	-
11	Virginia Indonesia Company	Sanga Sanga	7,060	7,060	-	7,060	7,060	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	2,337	2,337	-	2,337	2,337	-
13	Exxonmobil Oil Indonesia Inc.	B Block	1,230	1,230	-	1,230	1,230	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	85,106	85,106	-	85,106	85,106	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	1,042	1,042	-	1,042	1,042	-
18	PT Pertamina Hulu Energi ONVJ	Offshore Northwest Java	6,638	6,638	-	6,638	6,638	-
19	PT Pertamina Hulu Energi West Madura Offshore	West Madura	-	(12,058)	12,058	(61,153)	(61,153)	-
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	6,152	(6,152)	6,152	6,152	-
21	PT Pertamina - PetroChina Sabawati	Salawati Island	5,451	5,451	-	5,451	5,451	-
22	PT Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolli	427	427	-	427	1,912	(1,485)
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	(9)	(9)	-	(9)	(9)	-
24	PetroChina International labung Ltd.	Jabung	4,466	4,466	-	4,466	4,466	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	118	118	-	118	118	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriaear Ltd.	Wiriaear	-	-	-	-	-	-
29	PT Medco E&P Riau	Rimau	(7,641)	(7,641)	-	(7,641)	(7,641)	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	1,462	1,462	-	1,462	1,462	-
32	PT Medco E&P Lemataang	Lemataang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	15,741	15,741	-	15,741	15,741	-
35	EMP Malacca Strait S.A	Malacca Strait	10,119	10,119	-	10,119	10,119	-
36	Kangegan Energy Indonesia Ltd.	Kangegan	1,830	1,830	-	1,830	1,830	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	5,921	5,921	-	5,921	5,921	-
42	PT Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	52	52	-	52	52	-
43	Hess Indonesia (Pangkah) Ltd.	Ujung Pangkah	2,053	2,053	-	2,053	2,053	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	(314)	314	(314)	(314)	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	(2,194)	(2,194)	-	(2,194)	(2,194)	-
49	MontDOr Oil Tunggal	Tungkal	-	-	-	-	-	-
50	Petroslet Ltd.	Selat Panjang	-	-	-	-	-	-

APPENDIX C.9 OVER/(UNDER) LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SP R Langgak	Langgak	854	854	-	854	854	-
54	PT Seja Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camari Resources Canada Inc.	Bawean	-	3,208	(3,208)	3,208	3,208	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	11,562	11,562	-	11,562	11,562	-
59	Total E&P Indonesia	Tengah Area	18,916	18,916	-	18,916	18,916	-
60	INPEX Corporation	Mahakam Area	28,664	28,664	-	28,599	28,564	(65)
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	83	(83)	-	24	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,595	(1,595)	1,589	1,595	(6)
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	(2,476)	2,476	(2,449)	(2,416)	27
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	(63)	63	(63)	(63)	-
65	PT Pertamina Hulu Energi Riau Tempirai	Pendopo-Riau Tempirai	-	4,246	(4,246)	4,246	4,246	-
66	PT Pertamina Hulu Energi Oban Komereng	Oban Komereng	-	684	(684)	684	684	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	7,641	(7,641)	13,062	7,641	5,421
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			325,546	355,038	(29,491)	292,633	299,700	(7,067)

APPENDIX C.10 OVER/(UNDER) LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	3,500	11,708	(8,208)	3,500	3,500	-
03	Chevron Makassar Ltd.	Malassar Strait	30,135	-	30,135	30,135	30,135	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	90,968	-	90,968	90,968	90,968	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	49,618	59,901	(10,283)	49,618	59,901	(10,283)
08	ConocoPhillips (Griskik) Ltd.	Corridor Block	25,700	26,331	(630)	25,700	26,331	(630)
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	258	0	258	258	3	255
10	PT Pertamina EP	Indonesia	(92,408)	(92,408)	-	(92,408)	(92,408)	-
11	Virginia Indonesia Company	Sanga Sanga	(42,765)	-	(42,765)	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	19,585	2,282	17,403	19,685	19,585	-
13	Exxonmobil Oil Indonesia Inc.	B Block	(13,866)	(926)	(12,940)	(13,866)	(13,866)	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOCOC SFS Ltd.	South East Sumatera	3,737	3,737	-	3,737	3,737	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	2,441	2,441	-	2,441	2,441	-
19	PT Pertamina Hulu Energi West Madura Offshore	West Madura	-	(133)	133	(133)	3,737	(133)
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	818	(818)	818	818	818
21	PT Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	PT Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolli	-	-	-	-	-	-
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pandopo - Raja IOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	(1,051)	(1,051)	-	(1,051)	(1,051)	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	(16)	(16)	-	(16)	(16)	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiragari Ltd.	Wiragari	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	(14)	(7,654)	7,641	(14)	(14)	-
30	PT Medco E&P Indonesia	South and Central Sumatra	10,060	10,060	-	10,060	10,060	-
31	PT Medco E&P Tarakan	Tarakan	(130)	(130)	-	(130)	(130)	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	(8)	8	(16)	8	8	-
35	EMP Malacca Strait SA	Malacca Strait	-	-	-	-	-	-
36	Kangane Energy Indonesia Ltd.	Kangane	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	(101)	101	(101)	(101)	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	775	775	-	775	775	-
42	PT Pertamina - Talisman (Ogan Komereng) Ltd.	Ogan Komereng	-	-	-	-	-	-
43	Hes (Indonesia-Pangkahan) Ltd.	Ujung Pangkahan	-	-	-	-	-	-

APPENDIX C.10 OVER/(UNDER) LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS	SKK MIGAS	(4)		KKKS	SKK MIGAS	
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-
46	Ergy Equity Epic (Sengkang) Pty. Ltd	Sengkang	471	471	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bulu	-	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
49	Mont'D'Or Oil Tungkal	Tungkal	-	-	-	-	-	-	-
50	Petrosel Ltd.	Selat Panjang	-	-	-	-	-	-	-
51	Persada Benuo Taka	Wallawi	-	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-	-
54	PT Sole Raya Merangin II	Merangin II	-	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	(270)	(450)	179	(270)	(270)	(270)	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	(4,387)	(4,387)	-	(4,387)	(4,387)	(4,387)	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	57,287	-	57,287	57,274	57,287	57,287	(13)
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	97	(97)	97	97	97	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	620	(620)	620	620	620	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-
TOTAL			139,719	11,990	127,729	183,788	194,459	(10,671)	

APPENDIX C.11 TOTAL LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates	Initial Discrepancy		Post Reconciliation		Post Discrepancy (6) = (4) - (5)
				KKKS	SKK MIGAS	KKKS	SKK MIGAS	
01	PT Chevron Pacific Indonesia	Rokan	-	123,168,812	(123,168,812)	123,168,812	123,168,812	-
02	Chevron Indonesia Company	East Kalimantan	-	8,437,947	(8,437,947)	8,435,754	8,435,754	-
03	Chevron Makassar Ltd.	Makassar Strait	-	1,698,543	(1,698,543)	1,698,543	1,698,543	-
04	Chevron Siak Inc.	Siak	-	749,000	(749,000)	749,000	749,000	-
05	Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	47,948	(47,948)	47,948	47,948	-
06	Total E&P Indonesia	Malakam Area	16,521,205	16,908,199	(386,994)	16,521,205	16,521,205	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	7,767,081	21,555,884	(13,788,803)	21,555,884	21,555,884	-
08	ConocoPhillips (Grisik) Ltd.	Corridor Block	1,388,667	3,964,416	(2,515,749)	3,964,416	3,964,416	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	16,763	13,858	2,905	18,468	18,468	-
10	PT Pertamina EP	Indonesia	46,758,400	46,712,233	46,167	46,758,400	46,758,400	-
11	Virginia Indonesia Company	Sanga sangga	6,984,541	6,484,541	-	6,484,541	6,484,541	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	389,370	-	389,370	389,370	389,370	-
13	Exxonmobil Oil Indonesia Inc.	B Block	1,334,436	1,723,806	(389,370)	1,334,436	1,334,436	-
14	Mobil Cepu Ltd.	Cepu	6,772,071	6,772,071	-	6,772,071	6,772,071	-
15	CNIOOC SES Ltd.	South East Sumatera	14,994,753	14,994,753	-	14,994,753	14,994,753	-
16	BP Muturi Holding BV	Muturi	371,868	371,863	5	371,868	371,868	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	6,259,258	6,259,258	-	6,259,258	6,259,258	-
18	PT Pertamina Hulu Energi ONWU	Offshore Northwest Java	9,902,748	9,867,748	35,000	9,902,748	9,902,748	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	3,710,179	(3,710,179)	3,707,980	3,707,980	-
20	PT Pertamina - Petrochina East Java Ltd.	Tuban	-	1,894,162	(1,894,162)	1,951,242	1,951,242	-
21	PT Pertamina - PetroChina Salawati	Salawati Island	1,108,250	554,125	554,125	554,125	554,125	-
22	PT Pertamina - Medco E&P Tomoni Sulawesi	Senoro Tolii	309,290	309,290	-	309,290	309,290	-
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja IOB	202	202,231	(202,029)	202,231	202,231	-
24	PetroChina International Labung Ltd.	Labung	6,549,830	6,649,830	-	6,649,830	6,649,830	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,271,599	2,235,562	36,037	2,271,599	2,271,599	-
26	PetroChina International Bangkok Ltd.	Bangko	22,999	22,999	-	22,999	22,999	-
27	BP Beru Ltd.	Berau	1,235,929	1,235,929	-	1,235,929	1,235,929	-
28	BP Wiriaggar Ltd.	Wiriaggar	124,919	124,919	-	124,919	124,919	-
29	PT Medco E&P Rimau	Rimau	6,216,130	6,216,130	-	6,216,130	6,216,130	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,843,054	2,843,054	-	2,843,054	2,843,054	-
31	PT Medco E&P Tarakan	Tarakan	691,859	691,859	-	691,859	691,859	-
32	PT Medco E&P Lematah	Lematah	1,781	1,781	-	1,781	1,781	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	677	676,929	(676,252)	676,929	676,929	-
35	EMP Malacca Strait SA	Malacca Strait	2,712,959	2,712,959	-	2,712,959	2,712,959	-
36	Kangane Energy Indonesia Ltd.	Kanganean	385,580	385,270	310	385,580	385,580	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Laindo Brantias Inc.	Brantias	-	3,548	(3,548)	3,548	3,548	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	1,142,229	1,046,857	95,372	1,142,229	1,142,229	-
42	PT Pertamina - Talisman (Ogan Komerin) Ltd.	Ogan Komerin B	828,550	828,550	-	828,550	828,550	-
43	Hess (Indonesia) Pangkah Ltd.	Ujung Pangkah	1,214,456	1,214,456	-	1,214,456	1,214,456	-
44	Santos (Sampang) Pty. Ltd.	Sampang	1,515,766	1,515,766	-	1,515,766	1,515,766	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram Energy Ltd.	Seram Non Bula	774,866	354,750	420,116	774,866	774,866	-
48	Kalbe Petroleum (Seram) Ltd.	Bula	146,635	146,425	210	146,425	146,425	-
49	MontD'Or Oil Tungkal	Tungkal	328,874	328,874	-	328,874	328,874	-
50	Petroselat Ltd.	Selat Panjang	105,122	105,122	-	105,122	105,122	-
51	Perusa Benuo Taka	Wallawi	-	-	-	-	-	-

APPENDIX C.11 TOTAL LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation		Post Discrepancy
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	7,895	3,948	3,947	3,948	3,948	-
53	SPR Langgak	Langgak	122,775	122,775	-	122,775	122,775	-
54	PT Seie Raya Merangin II	Merangin II	78,623	78,623	-	78,623	78,623	-
55	Camar Resources Canada Inc.	Bawean	358,936	358,936	-	358,936	358,936	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	12,209	(12,209)	12,209	12,209	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	3,707,980	3,710,179	(2,199)	3,707,980	3,707,980	-
59	Total E&P Indonesia	Tengah Area	430,924	-	430,924	430,924	430,924	-
60	INPEX Corporation	Mahakam Area	17,582,801	18,060,298	(477,497)	17,582,801	17,582,801	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	4,619	(4,619)	4,617	4,617	-
62	PT Pertamina Hulu Energi Tuban	Tuban	-	2,094,131	(2,094,131)	1,951,242	1,951,242	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	554,125	(554,125)	554,125	554,125	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolli	-	309,290	(309,290)	309,290	309,290	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	202,232	(202,232)	202,232	202,232	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	828,550	(828,550)	828,550	828,550	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	3,948	(3,948)	3,948	3,948	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	12,209	(12,209)	12,209	12,209	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	430,925	430,925	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			173,882,651	332,098,504	(160,215,853)	332,641,081	332,641,081	-

APPENDIX C.12 TOTAL LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial KKKS (1)	Discrepancy SKK MIGAS (2)	Post Reconciliation			Post Discrepancy SKK MIGAS (5)	(6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)	(3) = (1) - (2)			KKKS (4)	SKK MIGAS (5)			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	31,168,352	(31,168,352)	-	-	31,986,233	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	8,484,089	(8,484,089)	-	-	8,501,184	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	400,960,427	400,960,427	-	-	-	400,960,427	400,960,427	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	110,946,192	166,688,606	(55,742,414)	-	-	166,688,250	166,688,250	-	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	237,116,050	349,021,784	(111,845,734)	163,221	874,998	349,021,784	349,021,784	-	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	839,470	656,249	-	-	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	299,389,811	299,389,811	-	-	-	299,389,811	299,389,811	-	-	-
11	Virginia Indonesia Company	Sanga Sanga	104,958,149	104,958,149	-	-	-	104,958,149	104,958,149	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	70,461,263	70,461,263	-	-	-	70,461,263	70,461,263	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	39,664,433	39,664,433	-	-	-	39,664,433	39,664,433	-	-	-
14	Mobil Cepu Ltd	Cepu	-	-	-	-	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	23,939,265	23,989	23,965,276	-	-	23,989,265	23,989,265	-	-	-
16	BP Muturi Holding BV	Muturi	54,631,085	54,631,085	-	-	-	54,631,085	54,631,085	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	74,149,557	74,149,557	-	-	-	74,149,557	74,149,557	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	1,189	(1,189)	-	-	1,189,205	1,189,205	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomoni Sulawesi	Senoro Tolii	-	-	-	-	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Rajai JOB	318	318,346	(318,028)	-	-	-	-	-	-	-
24	Petrochina International Jabung Ltd.	Jabung	57,017,376	57,017,613	(237)	-	-	57,017,376	57,017,376	-	-	-
25	Petrochina International Bermuda Ltd.	Salawati Basin	481,163	494,749	(13,586)	-	-	481,163	481,163	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	181,570,074	181,570,074	-	-	-	181,570,074	181,570,074	-	-	-
28	BP Wiragar Ltd.	Wiragar	18,351,791	18,351,791	-	-	-	18,351,791	18,351,791	-	-	-
29	PT Medco E&P Rimau	Rimau	2,332,120	2,333,526	(1,406)	-	-	2,332,120	2,332,120	-	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	44,523,280	44,523,280	-	-	-	44,523,280	44,523,280	-	-	-
31	PT Medco E&P Tarakan	Tarakan	1,854,501	1,879,224	(14,723)	-	-	1,864,501	1,864,501	-	-	-
32	PT Medco E&P Lemataang	Lemataang	3,227,984	3,227,984	-	-	-	3,227,984	3,227,984	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea Bv	Natuna Block A	53,411	53,411	-	-	-	53,411	53,411	-	-	-
35	EMIP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-	-	-	-	-
36	Kanganei Energy Indonesia Ltd.	Kanganei	8,361,777	8,362	8,353,415	-	-	8,361,777	8,361,777	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	3,231,216	3,231,216	-	-	-	3,231,216	3,231,216	-	-	-
38	Lapindo Brantas Inc.	Brantas	2,987	2,986,277	(2,983,290)	-	-	2,542,288	2,542,288	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	16,703,795	16,703,795	-	-	-	16,703,795	16,703,795	-	-	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	1,394,837	1,394,837	-	-	-	1,394,837	1,394,837	-	-	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	14,263,465	14,263,465	-	-	-	14,263,465	14,263,465	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	21,187,676	21,187,676	-	-	-	21,187,676	21,187,676	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	42,160,427	42,160,427	-	-	-	42,160,427	42,160,427	-	-	-
46	Energy Equity Epic (Senangkang) Pty. Ltd.	Senangkang	12,859,584	12,859,584	-	-	-	12,859,584	12,859,584	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bulia	-	-	-	-	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-	-	-	-
49	MontiDOr Oil Tungkal	Tungkal	-	-	-	-	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	420,268	420,268	-	-	-	420,268	420,268	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	174,761	87,380	87,381	-	-	87,380	87,380	-	-	-

APPENDIX C.12 TOTAL LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sale Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Base	1,736,940	1,679,339	57,601	1,679,339	1,679,339	-
57	JO-B Pertamina - Talisman Jambi	Jambi Merang	-	839,022	(839,022)	839,022	839,022	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	30,182,148	30,182,148	-	30,182,148	30,182,148	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	406,608,344	406,608,344	-	406,608,344	406,608,344	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	191,918	(191,918)	218,750	218,750	-
62	PT Pertamina Hulu Energi Tuban	Tuban	-	-	-	1,189,205	1,189,205	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	318,346	(318,346)	318,346	318,346	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	1,428,823	(1,428,823)	1,394,837	1,394,837	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	87,380	(87,380)	87,380	87,380	-
68	PT Pertamina Hulu Energi Jambi	Jambi Merang	-	839,022	(839,022)	839,022	839,022	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			2,285,855,945	2,467,506,610	(181,650,665)	2,532,956,924	2,532,956,924	-

APPENDIX C.13 GOVERNMENT LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial KKKS	Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS	SKK MIGAS (5)	Post Discrepancy (6) = (4) - (5)
			(1)	(2)	(4)					
01	PT Chevron Pacific Indonesia	Rokan	82,515,997	82,515,997	-	82,515,997	82,515,997	82,515,997	-	-
02	Chevron Indonesia Company	East Kalimantan	4,425,234	4,427,427	(2,193)	4,425,234	4,425,234	4,425,234	-	-
03	Chevron Makassar Ltd.	Makassar Strait	542,501	-	-	542,501	542,501	542,501	-	-
04	Chevron Siak Inc.	Siak	514,924	514,924	-	514,924	514,924	514,924	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	32,755	33,400	(645)	33,400	33,400	33,400	-	-
06	Total E&P Indonesia	Mahakam Area	10,180,628	10,136,698	43,930	10,180,628	10,180,628	10,180,628	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	13,788,803	13,788,803	-	13,788,803	13,788,803	13,788,803	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	2,575,750	2,581,970	(6,220)	2,575,750	2,575,750	2,575,750	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	1,705	1,976	(271)	1,705	1,705	1,705	1,971	(266)
10	PT Pertamina EP	Indonesia	19,315,685	19,319,688	(4,002)	19,315,685	19,315,685	19,315,685	-	-
11	Virginia Indonesia Company	Sanga Sanga	4,381,052	4,381,052	-	4,381,052	4,381,052	4,381,052	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	239,431	-	-	239,431	239,431	239,431	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	834,366	1,017,379	(239,331)	834,366	834,366	834,366	-	-
14	Mobil Cepu Ltd.	Cepu	991,625	991,625	-	991,625	991,625	991,625	-	-
15	CNOOC SES Ltd.	South East Sumatera	7,863,173	7,863,173	-	7,863,173	7,863,173	7,863,173	-	-
16	BP Muturi Holding BV	Muturi	18,236	18,236	-	18,236	18,236	18,236	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal I Plains Pekanbaru	3,981,464	3,981,464	-	3,981,464	3,981,464	3,981,464	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	4,709,908	4,709,908	-	4,709,908	4,709,908	4,709,908	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	1,776,927	(1,776,927)	1,776,927	1,776,927	1,776,927	-	-
20	PTB Pertamina - PetroChina East Java Ltd.	Tuban	-	1,215,278	(1,215,278)	1,215,278	1,215,278	1,215,278	-	-
21	PTB Pertamina - PetroChina Salawati	Salawati Island	159,000	159,000	-	159,000	159,000	159,000	-	-
22	PTB Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolii	57,094	57,094	-	57,094	57,094	57,094	-	-
23	PTB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja Job	119	116,375	(116,375)	104,151	104,151	104,151	-	-
24	PetroChina International labung Ltd.	Jabung	4,057,293	4,057,293	-	4,057,293	4,057,293	4,057,293	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	1,166,809	1,169,272	(2,463)	1,166,809	1,166,809	1,166,809	-	-
26	PetroChina International Bangko Ltd.	Bangko	2,829	2,829	-	2,829	2,829	2,829	-	-
27	BP Berau Ltd.	Berau	60,608	60,608	-	60,608	60,608	60,608	-	-
28	BP Wiraigar Ltd.	Wiraigar	12,973	12,973	-	12,973	12,973	12,973	-	-
29	PT Medco E&P Rimaui	Rinaiu	2,873,267	2,873,267	-	2,873,267	2,873,267	2,873,267	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,843,054	2,843,054	-	2,843,054	2,843,054	2,843,054	-	-
31	PT Medco E&P Tarakan	Tarakan	318,018	318,018	-	318,018	318,018	318,018	-	-
32	PT Medco E&P Lemataang	Lemataang	219	219	-	219	219	219	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	206,770	206,770	-	206,770	206,770	206,770	-	-
35	PTMP Malacca Strait SA	Malacca Strait	1,209,204	1,209,204	-	1,209,204	1,209,204	1,209,204	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	31,209	31,209	-	31,209	31,209	31,209	-	-
37	PTMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
39	EMP Bentul Ltd.	Bentu	-	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	341,404	381,440	(37,036)	344,404	344,404	344,404	-	-
42	PTB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	469,408	469,408	-	469,408	469,408	469,408	-	-
43	Hess (Indonesia) Pangkahi Ltd.	Ujung Pangkahi	151,713	151,713	-	151,713	151,713	151,713	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	205,969	205,969	-	205,969	205,969	205,969	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
46	Energy Equity Epic Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	43,956	43,955	23,631	43,956	43,956	43,956	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	18,826	18,826	-	18,826	18,826	18,826	-	-
49	MontD'Or Oil Tungkal	Tungkal	40,477	40,477	-	40,477	40,477	40,477	-	-
50	Petroselat Ltd.	Selat Panjang	14,907	14,907	-	14,907	14,907	14,907	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
52	PTB Pertamina - EMP Gebang Ltd.	Gebang	846	486	360	486	486	486	-	-

APPENDIX C.13 GOVERNMENT LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial KKKS	Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS	SKK MIGAS	Post Discrepancy (6) = (4) - (5)
			(1)	SKK MIGAS (2)					
53	SPR Langgak	Langgak	54,711	34,745	19,966	54,711	54,711		-
54	PT Sale Raya Merangin II	Merangin II	7,862	7,862	-	7,862	7,862		-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-		-
56	Triangle Pase Inc.	Pase	-	-	-	-	-		-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-		-
58	JOA Pertamina & Kodeco	West Madura Offshore East Java	2,195,596	2,194,011	1,585	2,195,596	2,195,596		-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-		-
60	INPEX Corporation	Mahakam Area	10,315,479	10,660,883	(345,404)	10,315,479	10,315,479		-
61	PT Pertamina Hulu Energi South Lambi	South Lambi B	-	221	(221)	220	220		-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,035,593	(1,035,593)	930,334	930,334		-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	208,079	(208,079)	208,079	208,079		-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolli	-	82,922	(82,922)	82,922	82,922		-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	26,774	(26,774)	26,774	26,774		-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	333,507	(333,507)	333,507	333,507		-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-		-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-		-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-		-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-		-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-		-
TOTAL			183,335,487	188,939,804	(5,104,317)	188,720,625	188,720,891	(266)	

APPENDIX C.14 GOVERNMENT LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	SKK MIGAS (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)	SKK MIGAS (4)				
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	9,368,727	9,026,276	342,451	-	9,368,727	9,368,727	-
03	Chevron Makassar Ltd.	Makassar Strait	(1,647,119)	(1,664,214)	17,095	(1,647,119)	(1,647,119)	(1,647,119)	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	Mahakam Area	134,042,721	134,477,253	(434,532)	-	134,959,511	134,959,511	-
06	Total E&P Indonesia	South Natuna "B" Block	21,257,414	26,802,361	(5,544,947)	-	26,804,569	26,804,569	-
07	ConocoPhillips Indonesia Inc. Ltd.	Corridor Block	111,845,734	111,845,734	-	-	111,845,734	111,845,734	-
08	ConocoPhillips (Grissik) Ltd.	South Jambi B	55,528	55,528	-	-	55,528	55,528	-
09	ConocoPhillips (South Jambi) Ltd.	Indonesia	51,779,377	51,779,377	-	-	51,779,377	51,779,377	-
10	PT Pertamina EP	Sanga sanga	31,934,599	59,405,975	(27,411,376)	-	59,405,975	59,405,975	-
11	Virginia Indonesia Company	North Sumatra Offshore	27,204,392	27,204,392	-	-	27,204,392	27,204,392	-
12	Mobil Exploration Indonesia	B Block	18,367,206	18,367,206	-	-	18,367,206	18,367,206	-
13	Exxonmobil Oil Indonesia Inc.	Cepu	-	-	-	-	-	-	-
14	Mobil Cepu Ltd.	South East Sumatera	4,293,340	4,293	4,289,047	-	4,293,340	4,293,340	-
15	CNOOC SES Ltd.	Muturi	1,355,644	1,355,644	-	-	1,355,644	1,355,644	-
16	BP Muturi Holding BV	Coastal Plains Pekanbaru	-	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Offshore Northwest Java	19,566,683	18,410,407	1,156,276	-	19,566,683	19,566,683	-
18	PT Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	Tuban	-	-	-	-	-	-	-
20	PT Pertamina - PetroChina East Java Ltd.	Salawati Island	-	-	-	-	-	-	-
21	PT Pertamina - PetroChina Salawati	Senoro Tolii	-	-	-	-	-	-	-
22	PT Pertamina - Medco E&P Tomoni Sulawesi	Pendopo - Raija JOB	175	100,826	(100,651)	-	100,826	100,826	-
23	PT Pertamina - Golden Spike Indonesia Ltd.	Jabung	14,944,210	14,915,972	(1,762)	-	14,944,210	14,944,210	-
24	PetroChina International Jabung Ltd.	Salawati Basin	168,127	172,878	(4,751)	-	168,127	168,127	-
25	PetroChina International Bermuda Ltd.	Bangko	-	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Berau	4,498,413	4,498,413	-	-	4,498,413	4,498,413	-
27	BP Berau Ltd.	Wirigao	617,133	617,133	-	-	617,133	617,133	-
28	BP Wirigao Ltd.	Rimau	178,074	178,181	(107)	-	178,074	178,074	-
29	PT Medco E&P Rimau	South and Central Sumatra	11,089,102	11,089,102	-	-	11,089,102	11,089,102	-
30	PT Medco E&P Indonesia	Tarakan	353,547	344,575	8,972	-	353,547	353,547	-
31	PT Medco E&P Tarakan	Lemataung	273,137	-	273,137	-	273,137	273,137	-
32	PT Medco E&P Lemataung	Block A	-	-	-	-	-	-	-
33	PT Medco E&P Malaka	Natura Block A	16,644	16,644	-	-	16,644	16,644	-
34	Premier Oil Natura Sea BV	Malacca Strait	-	-	-	-	-	-	-
35	PT Medco E&P Malaka	Kangean	576,273	576	575,697	-	576,273	576,273	-
36	Kangean Energy/Indonesia Ltd.	Korinci	277,885	277,885	-	-	277,885	277,885	-
37	PT Medco E&P Lemataung	Brantas	2,976	252,684	(249,708)	-	215,114	215,114	-
38	Lapindo Brantas Inc.	Bentu	-	-	-	-	-	-	-
39	PT Medco Bentu Ltd.	Tonga	-	-	-	-	-	-	-
40	PT EMP Tonga	Kakap	5,599,513	5,599,513	-	-	5,599,513	5,599,513	-
41	Star Energy (Kakap) Ltd.	Opak Komering	5,511,565	5,511,565	-	-	5,511,565	5,511,565	-
42	PT Pertamina - Talisman (Opak Komering) Ltd.	Ujung Pangkah	1,059,760	1,059,760	-	-	1,059,760	1,059,760	-
43	Hess (Indonesia-Panekah) Ltd.	Sampang	1,589,076	1,589,076	-	-	1,589,076	1,589,076	-
44	Santos (Sampang) Pty. Ltd.	Madura Offshore	3,162,032	3,162,000	32	-	3,162,032	3,162,032	-
45	Santos (Madura Offshore) Pty. Ltd.	Sengkang	2,707,819	2,707,819	-	-	2,707,819	2,707,819	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Seram Non Bulu	-	-	-	-	-	-	-
47	Citic Serum (Energy) Ltd.	Bula	-	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Tungkal	-	-	-	-	-	-	-
49	Mont'D'Or Oil Tungkal	Seiati Panjang	-	-	-	-	-	-	-
50	Petroseleti Ltd.	Wailawai	189,121	-	-	-	-	-	-

APPENDIX C.14 GOVERNMENT LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation SKK KS (4)	Post Reconciliation SKK MIGAS (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)				
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	7,394	7,394	-	7,394	7,394	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	110,533	191,491	(80,958)	179,777	179,777	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	6,891,696	6,891,696	-	6,891,696	6,891,696	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	136,354,297	136,354,297	-	136,354,297	136,354,297	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	2,436	2,436	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolli	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	78,104	(78,104)	78,104	78,104	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	431,384	(431,384)	421,214	421,214	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			620,702,748	648,189,200	(27,486,452)	661,224,716	661,224,716	-

APPENDIX C.15 DMO FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	SKK MIGAS (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)	SKK MIGAS (4)				
01	PT Chevron Pacific Indonesia	Rokan	7,253,173	7,253,173	-	7,253,173	7,253,173	-	-
02	Chevron Indonesia Company	East Kalimantan	608,349	606,417	1,932	608,349	608,349	-	-
03	Chevron Makassar Ltd.	Makassar Strait	285,813	285,813	-	285,813	285,813	-	-
04	Chevron Siak Inc.	Siak	54,015	54,015	-	54,015	54,015	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	4,086	4,086	-	4,086	4,086	-	-
06	Total E&P Indonesia	Mahakam Area	1,191,435	1,222,223	(30,788)	1,191,435	1,191,435	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	1,524,513	1,451,427	103,086	1,554,513	1,554,513	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	353,966	353,966	-	353,966	353,966	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	7,858,556	7,850,797	7,759	7,858,556	7,858,556	-	-
11	Virginia Indonesia Company	Sangea Sanga	467,636	467,636	-	467,636	467,636	-	-
12	Mobile Exploration Indonesia	North Sumatra Offshore	37,439	37,439	-	37,439	37,439	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	96,234	96,234	-	96,234	96,234	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	1,081,354	1,081,354	-	1,081,354	1,081,354	-	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-	-
17	Badian Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	394,491	394,491	-	394,491	394,491	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	714,142	714,142	-	714,142	714,142	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	623,190	(623,190)	623,190	623,190	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	140,715	(140,715)	140,715	140,715	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	50,376	33,882	16,494	50,376	50,376	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	28,388	28,001	387	28,388	28,388	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Rajas JOB	1,963	17,810	(15,847)	19,445	19,445	-	-
24	PetroChina International Labung Ltd.	Jabung	495,050	495,050	-	495,050	495,050	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	152,116	152,116	-	152,116	152,116	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-	-
28	BP Wiragor Ltd.	Wiragor	-	-	-	-	-	-	-
29	PT Medco E&P Rima	Rima	416,258	378,086	38,172	416,258	416,258	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	192,967	176,551	16,416	192,967	192,967	-	-
31	PT Medco E&P Tarakan	Tarakan	46,330	46,330	-	46,330	46,330	-	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	6,800	45,330	(38,530)	45,330	45,330	-	-
35	EMP Malacca Strait S.A	Malacca Strait	181,671	181,671	-	181,671	181,671	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	76,489	76,489	-	76,489	76,489	-	-
42	JOB Pertamina - Alisman (Ogan Komering) Ltd.	Ogan Komering	74,352	74,352	-	74,352	74,352	-	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	-	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bulu	-	-	-	-	-	-	-
48	Kaltrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-	-
50	Petroslet Ltd.	Selat Panjang	-	-	-	-	-	-	-

APPENDIX C.15 DMO FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	SKK MIGAS (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)	SKK MIGAS (4)				
51	Perusahaan Benua Taka	Wailawi	-	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-	-
53	SPR Langgak	Langgak	10,962	10,962	-	-	10,962	10,962	-
54	PT Sejahtera Merangin II	Merangin II	-	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	316,021	97,555	218,466	316,021	316,021	316,021	-
59	Total E&P Indonesia	Tengah Area	31,076	-	31,076	31,076	31,076	31,076	-
60	INPEX Corporation	Mahakam Area	1,267,992	-	1,267,992	1,267,992	1,267,992	1,267,992	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	3,880	(3,880)	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	310,077	(310,077)	327,940	327,940	327,940	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	93,130	(93,130)	93,130	93,130	93,130	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	51,982	(51,982)	51,982	51,982	51,982	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	46,642	(46,642)	33,989	33,989	33,989	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	139,252	(139,252)	139,252	139,252	139,252	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-
TOTAL			25,304,012	25,096,266	207,746	26,770,222	26,750,161	(19,939)	

APPENDIX C.16 REVENUE STREAM OIL & GAS AND DEDUCTION FACTOR FOR THE YEAR 2010

No.	PSC Reporting Partners	Block	Government Lifting Oil (in thousand USD)		Government Lifting Gas (in thousand USD)		Over/(Under) Lifting in thousand USD	DMO Fee in thousand USD	Land and Building Tax in million Rupiah	VAT in million Rupiah
			Export	Domestic	Export	Domestic				
01	PT Chevron Pacific Indonesia	Rokan	568,893	5,956,148	-	-	82,995	104,644	1,313,561	34,049
02	Chevron Indonesia Company	East Kalimantan	(13,191)	361,715	37,191	49,779	21,822	2,022	256,388	435
03	Chevron Makassar Ltd.	Makassar Strait	-	44,073	11,266	3,819	8,296	5,717	83,241	44
04	Chevron Sakti Inc.	Sakti	-	42,118	-	-	-	11	46,234	13,218
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	2,688	-	-	-	(52)	1	-
06	Total & P Indonesia	Mahakam Area	509,459	287,888	2,295,370	374,427	4,673	19,383	773,440	1,433,306
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna BG Block	698,751	372,306	346,181	53,113	15,644	80,258	1,199,918	3,327
08	ConocoPhillips (Griskik) Ltd.	Corridor Block	-	206,292	313,452	527,530	27,656	4,244	888,006	478
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	149	523	-	-	-	63,730	8,508
10	PT Pertamina EP	Indonesia	337,836	1,221,249	-	-	133,200	(102,252)	632,358	2,028
11	Virginia Indonesia a Company	Sangea Sanga	58,402	295,330	259,992	39,075	-	7,060	639	538,508
12	Mobil Exploration Indonesia	North Sumatra Offshore	19,047	-	32,255	-	-	4,619	295	234,905
13	Exxonmobil Oil Indonesia Inc.	B Block	66,761	-	155,90	61,595	303	19	284,217	2,339
14	Mobil Cepu Ltd.	Cepu	72,442	-	-	-	-	-	124,05	-
15	CNOOC SES Ltd.	South East Sumatera	224,835	382,545	-	-	127,73	88,843	4,359	1,362,130
16	BP Mutual Holding BV	Muturi	1,279	-	630	-	-	-	-	194
17	Badan Operasi Bersama PT. Burmi Sakti Pusako - Pertamina Hulu	Coastal Plains Pelanbaru	-	320,262	-	-	-	-	1,503,018	2,02
18	PT Pertamina Hulu Energi (W)	Offshore North-West Java	-	376,731	-	-	73,559	9,073	264	775,610
19	Pertamina Hulu Energi West Natuna Offshore	West Natuna	-	-	-	-	(61,316)	49,124	-	-
20	IOB Pertamina - PetroChina East Java Ltd.	Tuban	(15,084)	109,573	-	-	-	6,970	28	42,312
21	PT Pertamina - PetroChina Salawati	Salawati Island	-	11,900	-	-	-	5,951	995	71,393
22	IOB Pertamina - Medco E&P Tionor Sulawesi	Senoro Toll	-	3,959	-	-	-	1,912	2,281	10,649
23	IOB Pertamina - Golden Spike Indonesia Ltd.	Pantolo - Rajia IOB	-	9,523	-	-	236	(9)	158	3,445
24	PetroChina International Jabung Ltd.	Jabung	135,199	185,638	173,662	89,90	300,545	5,903	61,276	3,211
25	PetroChina International Borneo Ltd.	Salawati Basin	46,164	50,978	-	831	102	1,887	36,760	352,545
26	PetroChina International Bangkok Ltd.	Bangko	-	226	-	-	-	-	8,495	55,582
27	BP Berau Ltd.	Berau	4,251	-	21,039	-	-	-	8,140	3,445
28	BP Wiriagat Ltd.	Wiriagat	910	-	2,126	-	-	-	-	78
29	PT Medco E&P Rimbau	Rimau	-	234,507	-	-	763	(7,654)	5,108	103,850
30	PT Medco E&P Indonesia	South and Central Sumatra	-	231,944	-	-	33,483	10,060	926	153,655
31	PT Medco E&P Tanah	Tarakan	-	30,500	-	-	1,211	1,231	2,748	26,533
32	PT Medco E&P Lemantan	Lemantan	-	18	-	-	1,534	-	-	2,817
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-
34	Premier Oil Naturalia Sea BV	Natuna Block	-	18,259	235,225	-	-	15,749	580	251,473
35	EMR Malacca Strait S.A	Malecca Strait	-	99,000	-	-	20,119	2,244	125,534	32,632
36	Kanigan Energy Indonesia Ltd.	Kangean	-	2,142	-	-	1,574	1,930	-	138,217
37	EMR Kornei Bumi Ltd.	Korinci	-	-	-	-	787	(101)	-	25,387
38	Lapindo Brantas Inc.	Braintas	-	-	-	-	1,236	46	41,017	1,450
39	EMR Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-
41	Star Energy (Kalep) Ltd.	Kakap	-	31,041	82,213	-	-	6,695	944	119,921
42	IOB Pertamina - Talisman (Open Komering) Ltd.	Ogan Komering Ujung & Pangkalah	-	38,335	-	-	1,234	52	606	29,789
43	Hess (Indonesia-Panécah) Ltd.	Ujung & Pangkalah	-	11,233	-	-	6,15	2,053	-	14,724
44	Santos (Sanipang) Pte. Ltd.	Sumpang	-	229	15,364	-	4,311	(24)	-	34,859
45	Santos (Madura Offshore) Pte. Ltd.	Madura Offshore	-	-	-	-	7,775	-	-	60,015
46	Energy Equity Eric (Senengkang) Pte. Ltd.	Senengkang	-	-	-	-	5,947	471	-	42,159
47	Citir Seram (Energy) Ltd.	Seram Non Bula	1,341	-	-	-	-	-	52,049	12,582
48	Kalrez Petroleum (Seam) Ltd.	Bula	-	-	1,415	-	-	-	-	2,627
49	Montior Oil Turrial	Turingal	-	-	3,301	-	-	-	-	41,073
50	Petrosetia Ltd.	Sei Panjang	-	-	1,212	-	-	-	-	15,302
51	Pertusa Benua Taka	Waiwai	-	-	-	-	644	-	-	112,264
52	IOB Pertamina - EHP Geshang Ltd.	Gebong	-	40	-	-	20	-	-	12,719
53	SPR Langgak	Langgak	-	-	2,691	-	-	854	225	-
54	PT Selv Raya Merangin II	Merangin II	-	660	-	-	-	-	-	2,685
55	Gambar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	35,778
56	Triangle Pte Inc.	Pase	-	-	6,744	-	-	(450)	-	11,328
57	IOB Pertamina - Talisman Jambi Metreng	Jambi Metreng	-	-	-	-	-	-	-	47
58	PT Pertamina Hulu Energi Salawati	West Natuna Offshore East Java	-	1/4,907	-	-	22,105	7,175	859	182,886
59	Total & P Indonesia	Tengah Area	-	-	-	-	-	18,916	2,326	1,314,918
60	INPEX Corporation	Mahakam Area	499,007	311,971	4,078	5,498	28,654	20,063	772,416	2,395
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	20	-	-	121	-	-	213
62	PT Pertamina Hulu Energi Salawati	Tuban	55,441	5,957	-	-	13	2,214	-	55,82
63	PT Pertamina Hulu Energi Salawati	Salawati Island	5,652	11,162	-	-	-	7,55	-	14,593
64	PT Pertamina Hulu Energi Tomori	Tomori	6,179	-	-	-	(63)	3,873	-	3,445
65	PT Pertamina Hulu Energi Rajai Tempirai	Rajai Tempirai	-	-	2,398	-	200	1,485	2,761	3,221

APPENDIX C.16 REVENUE STREAM OIL & GAS AND DEDUCTION FACTOR FOR THE YEAR 2010

No.	PSC Reporting Partners	Block	Government Lifting Oil (in thousand USD)		Government Lifting Gas (in thousand USD)		Over/(Under) Lifting in thousand USD	DMO Fee in thousand USD	Land and Building Tax in million USD	VAT in million Rupiah	Local Tax and Retribution in million Rupiah
			Export	Domestic	Export	Domestic					
65	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	27,203	-	946	684	11,357	-	14,724	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Makura Offshore East Java	33,696	107,187	-	22,872	-	-	-	5,314	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	7,641	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-	-	-
	TOTAL		3,317,519	11,603,820	4,076,137	1,598,107	316,569	1,007,481	15,485,118	8,397,235	69,318

APPENDIX D

RESULT OF 2010 RECONCILIATION FOR EACH KKKS

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**01 PT Chevron Pacific Indonesia
Rokan**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy SKK Migas	KKKS	Post Reconciliation SKK Migas	Post Discrepancy Government
	KKKS	Government SKK Migas				
Total lifting oil (in barrel)	-	123,168,812	(123,168,812)	123,168,812	123,168,812	-
Total lifting gas (in mscf)	-	82,515,997	-	-	-	-
Government lifting of oil (in barrel)	82,515,997	82,515,997	-	-	82,515,997	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	7,253,173	7,253,173	-	-	7,253,173	-
Domestic Market Obligation Fee (in thousand USD)	104,644	104,644	-	-	104,644	-
Over/(Under) lifting oil (in thousand USD)	82,895	82,895	-	-	82,895	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	666,239	644,570	21,669	644,570	644,570	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Yellow: Adding information in the reporting form
Pink: Accrual basis

Table 2

Revenue Stream	Deduction Factor			
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	568,893	-	-	-
Government lifting of oil for domestic	5,936,148	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	82,895	-	-	-
Total	6,587,936		104,644	1,313,561
				1,292,521
				34,049

Signs of color below is to explain the correction to be made by the reporting entity for the differences in the initial identification, or to explain the cause of the initial differences :

- Yellow: Adding information in the reporting form
- Green: Revise the information in the reporting form
- Blue: Revise the reporting unit
- Light Blue: Fill out the form based on FQR final
- Orange: Equating the calculation basis between the reporting entity
- Red: Dispute calculation between the KKKS with SKK Migas
- Accrual basis
- The reporting form is not fill out completed
- Error classification payment/receipt
- Error fill out original reporting templatess

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**02 Chevron Indonesia Company
East Kalimantan**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	8,437,947	(8,437,947)	8,435,754	8,435,754	-
Total lifting gas (in mscf)	-	31,168,352	(31,168,352)	31,986,233	31,986,233	-
Government lifting of oil (in barrel)	4,425,234	4,427,447	(2,193)	4,425,234	4,425,234	-
Government lifting of gas (in mscf)	9,368,727	9,026,216	342,451	9,368,727	9,368,727	-
Domestic Market Obligation (in barrel)	608,349	606,417	1,932	608,349	608,349	-
Domestic Market Obligation Fee (in thousand USD)	2,022	1,885	137	2,022	2,022	-
Over/(Under) lifting oil (in thousand USD)	10,114	10,114	-	10,114	10,114	-
Over/(Under) lifting gas (in thousand USD)	3,500	11,708	(8,208)	3,500	3,500	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	94,937	97,913	(2,976)	97,913	97,913	-
Production Bonus (in thousand USD)	-	-	-	-	Dit. PNBP	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Impex Offshore North Mahakam, Ltd.						
Adding information in the reporting form						
Revised the reporting unit						
Accrual basis						

Table 2

Revenue Stream	Deduction Factor			
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	(13,191)			
Government lifting of oil for domestic	364,715			
Government lifting of gas for export and domestic	87,320			
Over/(Under) lifting of oil and gas	21,822			
Total	457,666	2,022	365,068	256,588
			435	

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**03 Chevron Makassar Ltd.
Makassar Strait**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy KKKS SKK Migas	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	1,698,543	(1,698,543) (8,484,089)	1,698,543	1,698,543	-
Total lifting gas (in mscf)	-	8,484,089	-	8,501,184	8,501,184	-
Government lifting of oil (in barrel)	542,501	542,501	-	542,501	542,501	-
Government lifting of gas (in mscf)	(1,647,119)	(1,664,244)	17,095	(1,647,119)	(1,647,119)	-
Domestic Market Obligation (in barrel)	285,813	285,813	-	285,813	285,813	-
Domestic Market Obligation Fee (in thousand USD)	5,717	5,717	-	5,717	5,717	-
Over/(Under) lifting oil (in thousand USD)	8,396	8,396	-	8,396	8,396	-
Over/(Under) lifting gas (in thousand USD)	30,135	-	30,135	30,135	30,135	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	30,984	36,050	(5,066)	36,050	36,050	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	4,163	-	4,163	12,367	12,367	-
PT PHE Makassar Strait						

Adding information in the reporting form

Revises the reporting unit

Accrual basis

Table 2

Revenue Stream	Deduction Factor				
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	44,073	44,073	-	-	-
Government lifting of gas for export and domestic	15,085	15,085	-	-	-
Over/(Under) lifting of oil and gas	8,396	8,396	-	-	-
Total	67,554	5,717	83,241	27,942	44

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**04 Chevron Siak Inc.
Siak**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	-	749,000	-	(749,000)	749,000	749,000	-
Total lifting gas (in mscf)	-	514,924	-	-	514,924	-	-
Government lifting of oil (in barrel)	-	514,924	-	-	514,924	-	-
Domestic Market Obligation (in barrel)	-	54,015	54,015	-	-	54,015	-
Domestic Market Obligation Fee (in thousand USD)	11	11	-	-	-	11	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	5,204	4,860	344	-	4,860	4,860	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Yellow Adding information in the reporting form

Pink Accrual basis

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	42,118	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	Total	42,118	11	46,234
				13,218

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

05 Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)
MFK

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		SKK Migas	Government			SKK Migas	Government
Total lifting oil (in barrel)	-	47,948	(47,948)		47,948		47,948
Total lifting gas (in mscf)	-	-	-		-		-
Government lifting of oil (in barrel)	32,755	33,400	(645)		33,400		33,400
Domestic Market Obligation (in barrel)	4,086	4,036	1		4,086		4,086
Domestic Market Obligation Fee (in thousand USD)	1	1	(S2)		1		1
Over/(Under) lifting oil (in thousand USD)	(S2)	-	-		(S2)		-
Over/(Under) lifting gas (in thousand USD)	-	-	-		-		-
Signature Bonus (in thousand USD)	-	-	-		-		-
Corporate and Dividend Tax (in thousand USD)	4S3	576	(123)		S76		S76
Production Bonus (in thousand USD)	-	-	-		-		-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	38	-	38		240		240
PT PHE MFK							

Adding information in the reporting form

Fill out the form based on FQR final

Accrual basis

The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	2,658	-	-	-
Government lifting of gas for export and domestic	-	(S2)	-	-	-
Over/(Under) lifting of oil and gas	Total	2,656	1	1	1,661

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**06 Total E&P Indonesia
Mahakam Area**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	16,521,205	16,908,199	(386,994)		16,521,205		16,521,205
Total lifting gas (in mscf)	400,960,427	400,960,427	-		400,960,427		400,960,427
Government lifting of oil (in barrel)	10,180,628	10,136,638	43,930	(434,532)	10,180,628		10,180,628
Government lifting of gas (in mscf)	134,042,721	134,477,233	1,222,233	(30,788)	134,959,511	1,191,435	134,959,511
Domestic Market Obligation (in barrel)	1,191,435	1,191,435	22,374	(2,980)			1,191,435
Domestic Market Obligation Fee (in thousand USD)	19,393	4,678	4,678		19,393		19,393
Over/(Under) lifting oil (in thousand USD)		90,968	90,968		90,968		90,968
Over/(Under) lifting gas (in thousand USD)							
Signature Bonus (in thousand USD)							
Corporate and Dividend Tax (in thousand USD)							
Production Bonus (in thousand USD)							
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Inpex							

Revised the reporting unit

Fill out the form based on FQR final

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor	
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export		509,459		
Government lifting of oil for domestic		287,838		
Government lifting of gas for export and domestic		2,669,997		
Over/(Under) lifting of oil and gas		4,678		
Total	3,472,032	19,393	773,440	1,433,806
				3,327

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**07 ConocoPhillips Indonesia Inc. Ltd.
South Natuna "B" Block**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		SKK Migas	Government			SKK Migas	Government
Total lifting oil (in barrel)	7,767,081	21,555,884	(13,788,803)		21,555,884		21,555,884
Total lifting gas (in mscf)	110,946,192	166,688,606	(55,742,414)		166,688,250		166,688,250
Government lifting of oil (in barrel)	13,788,803	13,788,803	-		13,788,803		13,788,803
Government lifting of gas (in mscf)	21,257,414	26,802,361	(5,544,947)		26,804,569		26,804,569
Domestic Market Obligation (in barrel)	1,554,513	1,451,427	103,086		1,554,513		1,554,513
Domestic Market Obligation Fee (in thousand USD)	79,948	75,622	4,326		80,258		80,258
Over/(Under) lifting oil (in thousand USD)	46,985	55,733	(8,758)		46,985		46,985
Over/(Under) lifting gas (in thousand USD)	49,618	59,901	(10,283)		49,618		49,618
Signature Bonus (in thousand USD)	-	Ditjen Migas	-		Ditjen Migas		Ditjen Migas
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-		Dit. PNBP		Dit. PNBP
Production Bonus (in thousand USD)	179,600	179,600	-		179,600		179,600
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Chevron South Natuna B Inc.	106,966	108,150	(1,184)		108,150		108,150
Impex Natura Ltd	149,738	177,139	(27,401)		177,139		177,139

* Overlifting SKK Migas based on calculation SKK Migas, CoPhi Oil Overlifting calculation 2010 of US\$ 46,984,999. Dispute for cost recovery calculation between SKK Migas and KKKS and still to be finalized.

** Overlifting SKK Migas based on calculation SKK Migas, CoPhi Oil Overlifting calculation 2010 of US\$ 49,617,652. Dispute for cost recovery calculation between SKK Migas and KKKS and still to be finalized.

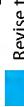
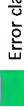
 Revise the reporting unit
 Accrual basis
 Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	698,751			
Government lifting of oil for domestic	372,308			
Government lifting of gas for export and domestic	201,294			
Over/(Under) lifting of oil and gas	115,644			
Total	1,387,997	80,258	1,199,918	668,236
				393

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**08 ConocoPhillips (Grissik) Ltd.
Corridor Block**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	PSC Reporting Partner	Post Reconciliation	
	KKKS	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	1,388,667	3,964,416	(2,575,749)	3,964,416	3,964,416	-
Total lifting gas (in mscf)	237,176,050	349,021,784	(111,845,734)	349,021,784	349,021,784	-
Government lifting of oil (in barrel)	2,575,750	2,581,970	(6,220)	2,575,750	2,575,750	-
Government lifting of gas (in mscf)	111,845,734	111,845,734	-	111,845,734	111,845,734	-
Domestic Market Obligation (in barrel)	353,966	353,966	-	353,966	353,966	-
Domestic Market Obligation Fee (in thousand USD)	4,244	4,244	-	4,244	4,244	-
Over/(Under) lifting oil (in thousand USD)	(874)	1,325	(2,199)	(874)	1,325	(2,199)
Over/(Under) lifting gas (in thousand USD)	25,700	26,331	(630)	25,700	26,331	(630)
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	338,893	338,893	-	338,893	338,893	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Talisman Energi	-	221,486	(221,486)	221,486	221,486	-
Pertamina EP	-	-	-	71,318	71,318	-

* Overlifting SKK Migas based on calculation SKK Migas, CoPhi Oil Overlifting calculation 2010 of US\$ 874,203. Dispute for cost recovery calculation between SKK Migas and KKKS and still to be finalized.

** Overlifting SKK Migas based on calculation SKK Migas, CoPhi Oil Overlifting calculation 2010 of US\$ 25,700,249. Dispute for cost recovery calculation between SKK Migas and KKKS and still to be finalized.

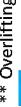
 Revise the reporting unit
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Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	206,232		
Government lifting of oil for domestic	840,932			
Government lifting of gas for export and domestic	27,656			
Over/(Under) lifting of oil and gas	Total 1,074,930	4,244	858,006	245,834

478

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**09 ConocoPhillips (South Jambi) Ltd.
South Jambi B**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	16,763	13,858	2,905	18,468	18,468	-
Total lifting gas (in mscf)	819,470	656,249	163,221	874,998	874,998	-
Government lifting of oil (in barrel)	1,705	1,976	(271)	1,705	1,971	(266)*
Government lifting of gas (in mscf)	55,528	55,528	-	55,528	55,528	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	43	-	43	43	-	43 **
Over/(Under) lifting gas (in thousand USD)	258	0	258	258	3	255 ***
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	750	750	-	750	750	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Petrochina	-	500	(500)	-	500	(500) ***
Pertamina	-	-	-	-	-	-

* Different between KKKS data, KKKS record from FQR for government lifting of 1,705 bbls, but based on calculation SKK Migas should be 1,971 bbls because dispute for share split. Correct data is SKK Migas, since the obligation had been paid based on calculation SKK Migas.

** Overlifting SKK Migas is nil, based on calculation SKK Migas and had been agreed by KKKS.

*** Overlifting SKK Migas based on calculation SKK Migas and had been agreed by KKKS.

**** Petrochina (South Jambi) until due date not submitting confirmation.

Revised the reporting unit

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	672	-	63,730	8,508	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**10 PT Pertamina EP
Indonesia**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	46,758,400	46,712,233	46,167	46,758,400	46,758,400	-
Total lifting gas (in mscf)	299,389,811	299,389,811	-	299,389,811	299,389,811	-
Government lifting of oil (in barrel)	19,315,685	19,319,688	(4,002)	19,315,685	19,315,685	-
Government lifting of gas (in mscf)	51,779,377	51,779,377	-	51,779,377	51,779,377	-
Domestic Market Obligation (in barrel)	7,838,556	7,850,737	7,759	7,858,556	7,858,556	-
Domestic Market Obligation Fee (in thousand USD)	632,398	632,338	-	632,398	632,338	-
Over/(Under) lifting oil (in thousand USD)	(27,844)	(27,844)	-	(27,844)	(27,844)	-
Over/(Under) lifting gas (in thousand USD)	(92,408)	(92,408)	-	(92,408)	(92,408)	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	637,852	635,830	2,022	637,852	635,830	2,022
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						*
Koperasi Energi Indonesia	-	-	-	-	-	-

* Pertamina until due date not submitting confirmation.

 Revise the reporting unit

 Fill out the form based on FQR final

Table 2

Revenue Stream	Deduction Factor				
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	337,856	337,856			
Government lifting of oil for domestic	1,221,249	1,221,249			
Government lifting of gas for export and domestic	193,200	193,200			
Over/(Under) lifting of oil and gas	(120,232)	(120,232)			
Total	1,632,053	632,398	2,909,208	1,503,018	2,102

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**1.1 Virginia Indonesia Company
Sanga sanga**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	6,484,541	6,484,541			6,484,541	6,484,541	
Total lifting gas (in mscf)	104,958,149	104,958,149			104,958,149	104,958,149	
Government lifting of oil (in barrel)	4,381,052	4,381,052			4,381,052	4,381,052	
Government lifting of gas (in mscf)	31,994,599	59,405,975	(27,411,376)		59,405,975	59,405,975	
Domestic Market Obligation (in barrel)	467,636	467,636			467,636	467,636	
Domestic Market Obligation Fee (in thousand USD)	639	639			639	639	
Over/(Under) lifting oil (in thousand USD)	7,060	7,060			7,060	7,060	
Over/(Under) lifting gas (in thousand USD)	(42,765)	(42,765)			-	-	
Signature Bonus (in thousand USD)	-	Ditjen Migas			Ditjen Migas	-	
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP			Dit. PNBP	-	
Production Bonus (in thousand USD)	200,662	11,711	188,951		16,169	16,169	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
BP East Kalimantan	-	37,612	(37,612)		49,876	49,876	
Lasmo Sanga-sanga Ltd	-	38,300	(38,300)		47,982	47,981	
Opicoil Houston Inc	-	34,186	(34,186)		43,568	43,568	
Virginia International Company	-	24,872	(24,872)		33,686	33,686	
Universe Gas&Oil Company	-	7,293	(7,293)		9,381	9,381	

Revise the reporting unit
The reporting form is not fill out completed

Revenue Stream	Deduction Factor			
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	58,402			
Government lifting of oil for domestic	295,330			
Government lifting of gas for export and domestic	298,967			
Over/(Under) lifting of oil and gas	7,060			
Total	659,739	639	538,508	304,257
				1,718

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**1.2 Mobil Exploration Indonesia
North Sumatra Offshore**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	389,370	-	389,370		389,370		389,370
Total lifting gas (in mscf)	70,461,263	70,461,263	-		70,461,263		70,461,263
Government lifting of oil (in barrel)	239,431	239,431	239,431		239,431		239,431
Government lifting of gas (in mscf)	27,204,392	27,204,392	37,439		27,204,392		27,204,392
Domestic Market Obligation (in barrel)	37,439	37,439	-		37,439		37,439
Domestic Market Obligation Fee (in thousand USD)	-	-	295		295		295
Over/(Under) lifting oil (in thousand USD)	2,337	2,337	-		2,337		2,337
Over/(Under) lifting gas (in thousand USD)	19,685	19,685	2,282	17,403	19,685	19,685	-
Signature Bonus (in thousand USD)	-	-	Ditjen Migas	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	Dit. PNBP	-	Dit. PNBP	-	-
Production Bonus (in thousand USD)	198,398	198,398	-	198,398	198,398	198,398	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-

Revised the reporting unit

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor		Local Tax and Retribution (in million Rupiah)
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	
Government lifting of oil for export	19,047	-			
Government lifting of oil for domestic	-	322,455			
Government lifting of gas for export and domestic	4,619				
Over/(Under) lifting of oil and gas					
Total	346,121	295	234,005	23,800	2,356

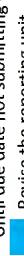
APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**13 Exxonmobil Oil Indonesia Inc.
B Block**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	1,334,436	1,723,806	(389,370)	1,334,436	39,664,433	1,334,436
Total lifting gas (in mscf)	39,664,433	39,664,433	-	39,664,433	39,664,433	-
Government lifting of oil (in barrel)	834,366	1,073,737	(239,431)	834,366	834,366	-
Government lifting of gas (in mscf)	18,367,206	18,367,206	-	18,367,206	18,367,206	-
Domestic Market Obligation (in barrel)	96,234	96,234	-	96,234	96,234	-
Domestic Market Obligation Fee (in thousand USD)	314	19	295	19	19	-
Over/(Under) lifting oil (in thousand USD)	1,230	1,230	-	1,230	1,230	-
Over/(Under) lifting gas (in thousand USD)	(13,866)	(926)	(12,940)	(13,866)	(13,866)	-
Signature Bonus (in thousand USD)	-	-	-	Ditjen Migas	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	101,269	300,033	(198,764)	101,269	101,345	(76)*
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-

* Until due date not submitting confirmation.

 Revise the reporting unit

 Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD		Deduction Factor	Local Tax and Retribution (in million Rupiah)
	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)		
Government lifting of oil for export	46,164			
Government lifting of oil for domestic	50,978			
Government lifting of gas for export and domestic	217,385			
Over/(Under) lifting of oil and gas	303			
Total	314,830	19	284,217	23,478
				2,339

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**14 Mobil Cepu Ltd.
Cepu**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	6,772,071	6,772,071	-	6,772,071	6,772,071	-
Total lifting gas (in mscf)	-	991,625	-	-	991,625	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	91	91	-	91	91	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Ampolex (Cepu) PTE, Ltd.	-	-	-	-	-	-
PT Pertamina EP Cepu	-	-	-	-	-	-
PT Sarana Patra Hulu Cepu	-	-	-	-	-	-
PT Blora Patragas Hulu	-	-	-	-	-	-
PT Asri Dharma Sejahtera	-	-	-	-	-	-
PT Petrogas Jatim Utama Candana						

Revised the information in the reporting form

Table 2

Revenue Stream	Deduction Factor			Local Tax and Retribution (in million Rupiah)
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	
Government lifting of oil for export	72,442	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	72,442	-	124,505	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**15 CNOOC SES Ltd.
South East Sumatera**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	14,994,753	-	-	14,994,753	14,994,753	-
Total lifting gas (in mscf)	23,989,265	23,989	23,965,276	23,989,265	23,989,265	-
Government lifting of oil (in barrel)	7,863,173	7,863	-	7,863,173	7,863,173	-
Government lifting of gas (in mscf)	4,293,340	4,293	4,289,047	4,293,340	4,293,340	-
Domestic Market Obligation (in barrel)	1,081,354	1,081	-	1,081,354	1,081,354	-
Domestic Market Obligation Fee (in thousand USD)	4,389	4,389	-	4,389	4,389	-
Over/(Under) lifting oil (in thousand USD)	85,106	85,106	-	85,106	85,106	-
Over/(Under) lifting gas (in thousand USD)	3,737	3,737	-	3,737	3,737	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	62,335	62,799	(454)	62,335	62,517	(182)*
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Inpex Sumatra, Ltd. / PHE Sumatra	-	12,214	(12,214)	12,214	12,214	-
KNOC Sumatra, Ltd.	-	7,195	(7,195)	-	7,195	(7,195) **
Salamander Energy (Sumatra) B.V	-	3,602	(3,602)	3,598	3,598	-
Orchard Energy Sumatra BV	-	-	-	-	-	-
Fortuna Resources (Sunda) Ltd.	-	4,092	(4,092)	2,049	2,049	-
Talisman UK (South East Sumatra) Ltd.	-	-	-	1,120	1,120	-
Talisman Resources (Bahamas) Ltd.	-	-	-	924	924	-

* Based on Ditjen PNBP-DIA the different is C&D Tax for Desember 2009, but CNOOC SES Ltd. not submitting confirmation.

** KNOC Sumatra, Ltd. Until due date not submitting confirmation

Revise the reporting unit

Accrual basis

The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	224,835				
Government lifting of oil for domestic	382,545				
Government lifting of gas for export and domestic	12,743				
Over/(Under) lifting of oil and gas	88,843				
Total	708,966	4,389	1,362,130	362,995	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**16 BP Muturi Holding BV
Muturi**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	371,868	371,863	5	371,868	371,868	-
Total lifting gas (in mscf)	54,631,085	54,631,085	-	54,631,085	54,631,085	-
Government lifting of oil (in barrel)	18,236	18,236	-	18,236	18,236	-
Government lifting of gas (in mscf)	1,355,644	1,355,644	-	1,355,644	1,355,644	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	128	128	-	128	128	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
CNOOC Muturi Ltd	7,007	1,250	5,757	1,250	1,250	-
Indonesia Natural Gas Resources Muturi, Inc.	5,088	5,088	-	5,088	5,088	-

Revised the information in the reporting form

Accrual basis

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)	
					Deduction Factor	
Government lifting of oil for export	1,279	-	-	-	-	-
Government lifting of oil for domestic	-	6,330	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-	-
Total	7,609					194

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**17 Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu
Coastal Plains Pekanbaru**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	6,259,258	6,259,258	-	6,259,258	6,259,258	-
Total lifting gas (in mscf)	-	3,981,464	-	-	-	-
Government lifting of oil (in barrel)	3,981,464	-	-	3,981,464	-	-
Government lifting of gas (in mscf)	-	3,981,464	-	-	3,981,464	-
Domestic Market Obligation (in barrel)	394,491	394,491	-	-	394,491	-
Domestic Market Obligation Fee (in thousand USD)	4,820	4,820	-	-	4,820	-
Over/(Under) lifting oil (in thousand USD)	1,042	1,042	-	-	1,042	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	28,013	11,775	16,238	11,775	11,775	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	17,243	17,243	-
PT PHE CPP	-	-	-	-	-	-
Error classification payment/receipt	-	-	-	-	-	-

Table 2

Revenue Stream	Deduction Factor				
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	320,262	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	1,042	-	-	-
Over/(Under) lifting of oil and gas	Total	321,304	4,820	175,878	74,844
					3,496

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**18 PT Pertamina Hulu Energi ONWJ
Offshore Northwest Java**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	9,902,748	9,867,748	35,000		9,902,748	9,902,748	
Total lifting gas (in mscf)	74,149,557	74,149,557	-		74,149,557	74,149,557	
Government lifting of oil (in barrel)	4,709,908	4,709,908	-		4,709,908	4,709,908	
Government lifting of gas (in mscf)	19,566,683	18,410,407	1,156,276		19,566,683	19,566,683	
Domestic Market Obligation (in barrel)	714,142	714,142	-		714,142	714,142	
Domestic Market Obligation Fee (in thousand USD)	264	264	-		264	264	
Over/(Under) lifting oil (in thousand USD)	6,638	6,638	-		6,638	6,638	
Over/(Under) lifting gas (in thousand USD)	2,441	2,441	-		2,441	2,441	
Signature Bonus (in thousand USD)	-	Ditjen Migas	-		-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	36,743	38,074	(1,331)		38,074	38,074	
Production Bonus (in thousand USD)	-	-	-		-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
CNOOC ONWJ Ltd	24,268	23,362	906		23,362	23,362	
Itachu Oil Exploration Co. Ltd	-	862	(862)		-	862	
PT PHE Jawa Ltd	-	8,033	(8,033)		8,033	8,033	
Salamander Energy (Java) B.V	-	3,787	(3,787)		3,733	3,733	
Talisman Energy	-	4,010	(4,010)		4,010	4,010	

* Itachu Oil Exploration Co. Ltd. Until due date not submitting confirmation.

 Adding information in the reporting form

 Accrual basis

 Error classification payment/receipt

 The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic	376,731			
Government lifting of gas for export and domestic	73,539			
Over/(Under) lifting of oil and gas	9,079			
Total	459,339	264	775,610	420,309

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**19 Pertamina Hulu Energi West Madura Offshore
West Madura**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	-	3,710,179	(3,710,179)	3,707,980	3,707,980	-
Total lifting gas (in mscf)	-	1,776,927	(1,776,927)	30,182,148	30,182,148	-
Government lifting of oil (in barrel)	-	-	-	1,783,707	1,783,707	-
Government lifting of gas (in mscf)	-	-	-	5,951,981	5,951,981	-
Domestic Market Obligation (in barrel)	-	623,190	(623,190)	623,190	623,190	-
Domestic Market Obligation Fee (in thousand USD)	-	49,124	(49,124)	49,124	49,124	-
Over/(Under) lifting oil (in thousand USD)	-	(12,058)	12,058	(61,183)	(61,183)	-
Over/(Under) lifting gas (in thousand USD)	-	(133)	133	(133)	(133)	-
Signature Bonus (in thousand USD)	-	-	-	Ditjen Migas	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	Dit. PNBP	Dit. PNBP	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

■ Adding information in the reporting form

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-	-
Over/(Under) lifting of oil and gas	(61,316)	(61,316)	-	-	-	-
Total	(61,316)	49,124	-	-	-	-

Table 2

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**20 JOB Pertamina - PetroChina East Java Ltd.
Tuban**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	-	1,894,162	(1,894,162)	1,951,242	1,951,242	-
Total lifting gas (in mscf)	-	1,189	(1,189)	1,189,205	1,189,205	-
Government lifting of oil (in barrel)	-	1,215,278	(1,215,278)	1,415,278	1,415,278	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	140,715	(140,715)	140,715	140,715	-
Domestic Market Obligation Fee (in thousand USD)	-	28	(28)	28	28	-
Over/(Under) lifting oil (in thousand USD)	-	6,152	(6,152)	6,152	6,152	-
Over/(Under) lifting gas (in thousand USD)	-	818	(818)	818	818	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	6,160	5,287	873	6,160	6,160	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
PT PHE Tuban	-	-	-	6,821	6,821	-

Yellow box: Adding information in the reporting form

Green box: Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	(15,084)			
Government lifting of oil for domestic	109,573			
Government lifting of gas for export and domestic	-			
Over/(Under) lifting of oil and gas	6,970			
Total	101,459	28	42,312	55,532

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**21 JOB Pertamina - PetroChina Salawati
Salawati Island**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	1,108,250	554,125		554,125		554,125
Total lifting gas (in mscf)	-	159,000		-	159,000	-
Government lifting of oil (in barrel)	-	159,000		-	159,000	-
Domestic Market Obligation (in barrel)	50,376	33,882	16,494		50,376	-
Domestic Market Obligation Fee (in thousand USD)	-	282	(282)		995	-
Over/(Under) lifting oil (in thousand USD)	5,451	5,451	-		5,451	-
Over/(Under) lifting gas (in thousand USD)	-	-	-		-	-
Signature Bonus (in thousand USD)	-	-	-		-	-
Corporate and Dividend Tax (in thousand USD)	7,065	1,080	5,985		1,095	1,095
Production Bonus (in thousand USD)	-	-	-		-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
PT PHE Salawati	-	-	-		-	-
Lundin Indonesia BV / RHP Salawati Island BV	-	-	-		-	-
Pearl Oil (Island) Ltd / Petrogas (Island) Ltd.	-	926 (926) (1,224)	947 (1,224)		947 1,221	1,221

Revises the information in the reporting form
Adding information in the reporting form
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Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	11,900			
Government lifting of oil for domestic	-	5,451			
Government lifting of gas for export and domestic					
Over/(Under) lifting of oil and gas	Total	17,351	995	71,393	14,993

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**22 JOB Pertamina - Medco E&P Tomori Sulawesi
Senoro Toili**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation
	KKKS	Government SKK Migas			
Total lifting oil (in barrel)	309,290	309,290	-	309,290	309,290
Total lifting gas (in mscf)	-	57,094	-	-	57,094
Government lifting of oil (in barrel)	-	-	-	-	-
Domestic Market Obligation (in barrel)	28,388	28,001	387	-	-
Domestic Market Obligation Fee (in thousand USD)	1,965	1,955	-	28,388	(19,939)*
Over/(Under) lifting oil (in thousand USD)	427	427	-	1,965	(316)**
Over/(Under) lifting gas (in thousand USD)	-	-	-	427	(1,485)***
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	370	370	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
PT PHE Tomori	-	-	-	-	-

* DMO of 48,327 bbls based on calculation SKK Migas and KKKS, still in process for to be finalized.

** DMO Fee MU\$ 2,281 based on calculation SKK Migas. Dispute calculation between SKK Migas and KKKS, still in process for to be finalized.

*** SKK Migas based on invoice SKK no. JOB P -Medco No.0023/SKKC2000/2013/S4 dated 31 Mei 2013. Dispute between SKK Migas and KKKS and still in process for to be finalized.

 Dispute calculation between the KKKS with SKK Migas

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	3,959	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-	-
Over/(Under) lifting of oil and gas	1,912	1,965	10,649	1,965	3,445	-
Total	5,871	1,965	10,649	1,965	3,445	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**23 JOB Pertamina - Golden Spike Indonesia Ltd.
Pendopo - Raja JOB**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		SKK Migas	Government			SKK Migas	Government
Total lifting oil (in barrel)	202	202,231	(202,029)	202,231	202,231	318,346	202,231
Total lifting gas (in mscf)	318	318,346	(318,028)			318,346	
Government lifting of oil (in barrel)	119	116,375	(116,256)			104,151	104,151
Government lifting of gas (in mscf)	175	100,836	(100,651)			100,836	
Domestic Market Obligation (in barrel)	1,963	17,810	(15,847)			19,445	
Domestic Market Obligation Fee (in thousand USD)	158	145	13			158	
Over/(Under) lifting oil (in thousand USD)	(9)			(9)		(9)	
Over/(Under) lifting gas (in thousand USD)	-			-		-	
Signature Bonus (in thousand USD)	-			-		-	
Corporate and Dividend Tax (in thousand USD)	1,470	300	1,170			300	1,170
Production Bonus (in thousand USD)	-	760	(760)			760	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							*

* JOB Pertamina-Golden Spike Energy Indonesia Ltd. Until due date did not submitting confirmation.

 Adding information in the reporting form

 Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic	9,523			
Government lifting of gas for export and domestic	258			
Over/(Under) lifting of oil and gas	(9)			
Total	9,772	158	61,276	3,211
				10

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**24 PetroChina International Jabung Ltd.
Jabung**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	6,649,830	6,649,830	-	6,649,830	6,649,830	-
Total lifting gas (in mscf)	57,017,376	57,017,613	(237)	57,017,376	57,017,376	-
Government lifting of oil (in barrel)	4,057,293	4,057,293	-	4,057,293	4,057,293	-
Government lifting of gas (in mscf)	14,944,210	14,945,972	(1,762)	14,944,210	14,944,210	-
Domestic Market Obligation (in barrel)	495,050	495,050	-	495,050	495,050	-
Domestic Market Obligation Fee (in thousand USD)	5,903	5,903	-	5,903	5,903	-
Over/(Under) lifting oil (in thousand USD)	4,466	4,466	-	4,466	4,466	-
Over/(Under) lifting gas (in thousand USD)	(1,051)	(1,051)	-	(1,051)	(1,051)	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	Dit. PNBP	-
Production Bonus (in thousand USD)	82,476	82,476	-	82,476	82,476	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
PP Oil&Gas (Jabung-Indonesia) Ltd.	76,792	40,062	36,730	76,792	76,792	-
Petronas Carigali Jabung Ltd.	73,409	73,910	(501)	73,910	73,910	-
PT PHE Jabung	-	-	-	47,534	47,534	-

Revises the reporting unit

Error classification payment/receipt

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Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	135,199	135,199			
Government lifting of oil for domestic	185,638	185,638			
Government lifting of gas for export and domestic	263,562	263,562			
Over/(Under) lifting of oil and gas	3,415	3,415			
Total	587,824	5,903	300,545	352,719	32

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**25 PetroChina International Bermuda Ltd.
Salawati Basin**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	2,271,599	2,235,562	36,037	2,271,599	2,271,599		
Total lifting gas (in mscf)	481,163	494,749	(13,586)	481,163	481,163		
Government lifting of oil (in barrel)	1,166,809	1,169,272	(2,463)	1,166,809	1,166,809		
Government lifting of gas (in mscf)	168,127	172,848	(4,751)	168,127	168,127		
Domestic Market Obligation (in barrel)	152,116	152,116	-	152,116	152,116		
Domestic Market Obligation Fee (in thousand USD)	1,887	1,887	-	1,887	1,887		
Over/(Under) lifting oil (in thousand USD)	118	118	-	118	118		
Over/(Under) lifting gas (in thousand USD)	(16)	(16)	-	(16)	(16)		
Signature Bonus (in thousand USD)	-	-	-	-	-		
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-		
Production Bonus (in thousand USD)	2,169	2,144	25	2,169	2,129		
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Pearl Oil (Basin) Ltd. / Petrogas (Basin) Ltd.	-	2,546	(2,516)	2,509	2,509		
Lundin International BV / RHP Salawati Basin BV	-	1,930	(1,930)	1,909	1,909		
Petrogas (Basin) Ltd	-	-	-	-	-		
RHP Salawati Basin	-	-	-	-	-		
PT PHE Salawati Basin	-	-	-	678	678		

* Petrochina Int'l Bermuda, Ltd. Until due date did not submitting confirmation.

 Revise the information in the reporting form

 Revise the reporting unit

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Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	46,164			
Government lifting of oil for domestic	50,978			
Government lifting of gas for export and domestic	831			
Over/(Under) lifting of oil and gas	102			
Total	98,075	1,887	36,760	63,037
				-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**26 PetroChina International Bangko Ltd.
Bangko**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	22,999	22,999	-	22,999	22,999	-
Total lifting gas (in mscf)	-	2,829	-	-	-	2,829
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	226	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-	-
Total	226	-	8,495	8,495	7,056	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**27 BP Berau Ltd.
Berau**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	1,235,929	1,235,929	-	1,235,929	1,235,929	-
Total lifting gas (in mscf)	181,570,074	181,570,074	-	181,570,074	181,570,074	-
Government lifting of oil (in barrel)	60,608	60,608	-	60,608	60,608	-
Government lifting of gas (in mscf)	4,498,413	4,498,413	-	4,498,413	4,498,413	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	20,474	20,474	-	20,474	20,474	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
MI Berau BV	9,761	9,761	-	9,761	9,761	-
Nippon Oil Exploration (Berau) Ltd	-	8,468	(8,468)	8,468	8,468	-
KG Berau Petroleum Ltd	5,927	5,927	-	5,927	5,927	-

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Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	4,251	-			
Government lifting of oil for domestic	-	21,039			
Government lifting of gas for export and domestic					
Over/(Under) lifting of oil and gas					
Total	25,250	-	-	8,140	645

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**28 BP Wiriagar Ltd.
Wiriagar**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation
	KKKS	SKK Migas			
Total lifting oil (in barrel)	124,919	124,919	-	124,919	124,919
Total lifting gas (in mscf)	18,351,791	18,351,791	-	18,351,791	18,351,791
Government lifting of oil (in barrel)	12,973	12,973	-	12,973	12,973
Government lifting of gas (in mscf)	617,133	617,133	-	617,133	617,133
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,554	1,554	-	1,554	1,554
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Talisman Wiriagar Overseas Ltd	1,715	1,640	75	1,715	1,640
KG Wiriagar Petroleum Ltd	956	956	-	956	956

* Ditjen PNBP-DIA claim deposit on March 2011, but Talisman claim paid on November 2010.

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	910	-		
Government lifting of oil for domestic	-	2,126		
Government lifting of gas for export and domestic				
Over/(Under) lifting of oil and gas				
Total	3,036	-	3,561	-

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APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

29 PT Medco E&P Rimau
Rimau

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	6,216,130	6,216,130	-	6,216,130	6,216,130	-
Total lifting gas (in mscf)	2,332,120	2,333,526	(1,406)	2,332,120	2,332,120	-
Government lifting of oil (in barrel)	2,873,267	2,873,267	-	2,873,267	2,873,267	-
Government lifting of gas (in mscf)	178,074	178,181	(107)	178,074	178,074	-
Domestic Market Obligation (in barrel)	416,258	378,086	38,172	416,258	416,258	-
Domestic Market Obligation Fee (in thousand USD)	5,108	4,656	452	5,108	5,108	-
Over/(Under) lifting oil (in thousand USD)	(7,641)	(7,641)	(7,641)	(7,641)	(7,641)	-
Over/(Under) lifting gas (in thousand USD)	(14)	(7,654)	7,641	(14)	(14)	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	26,281	26,281	-	26,281	26,281	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	1,383	1,383	-	1,383	1,383	-
Perusahaan Pertambangan & Energi						

Revise the reporting unit

Fill out the form based on FQR final

Table 2

Revenue Stream	In thousand USD	Deduction Factor		Local Tax and Retribution (in million Rupiah)
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	
Government lifting of oil for export	-			
Government lifting of oil for domestic	234,507			
Government lifting of gas for export and domestic	763			
Over/(Under) lifting of oil and gas	(7,654)			
Total	227,616	5,108	103,850	88,533

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**30 PT Medco E&P Indonesia
South and Central Sumatra**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	2,843,054	2,843,054			2,843,054	2,843,054	
Total lifting gas (in mscf)	44,523,280	44,523,280			44,523,280	44,523,280	
Government lifting of oil (in barrel)	2,843,054	2,843,054			2,843,054	2,843,054	
Government lifting of gas (in mscf)	11,089,102	11,089,102			11,089,102	11,089,102	
Domestic Market Obligation (in barrel)	192,967	176,551	16,416		192,967	192,967	
Domestic Market Obligation Fee (in thousand USD)	926	850	76		926	926	
Over/(Under) lifting oil (in thousand USD)	-	-	-		-	-	
Over/(Under) lifting gas (in thousand USD)	10,060	10,060			10,060	10,060	
Signature Bonus (in thousand USD)	2,000	2,000			2,000	2,000	
Corporate and Dividend Tax (in thousand USD)	32,093	32,093			32,093	32,093	
Production Bonus (in thousand USD)	-	-	-		-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

 Fill out the form based on FQR final

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-		
Government lifting of oil for domestic	231,944				
Government lifting of gas for export and domestic	33,433				
Over/(Under) lifting of oil and gas	10,060				
Total	275,437	926	153,655	110,387	595

Table 2

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**31 PT Medco E&P Tarakan
Tarakan**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	691,859	691,859	-	691,859	691,859	-
Total lifting gas (in mscf)	1,864,501	1,879,224	(14,723)	1,864,501	1,864,501	-
Government lifting of oil (in barrel)	378,018	378,018	-	378,018	378,018	-
Government lifting of gas (in mscf)	353,547	344,575	8,972	353,547	353,547	-
Domestic Market Obligation (in barrel)	46,330	46,330	-	46,330	46,330	-
Domestic Market Obligation Fee (in thousand USD)	2,748	561	2,187	2,748	2,748	-
Over/(Under) lifting oil (in thousand USD)	1,462	1,462	-	1,462	1,462	-
Over/(Under) lifting gas (in thousand USD)	(130)	(130)	-	(130)	(130)	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	3,464	3,464	-	3,464	3,464	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Revise the reporting unit

Fill out the form based on FQR final

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	30,500				
Government lifting of oil for domestic		1,201				
Government lifting of gas for export and domestic		1,331				
Over/(Under) lifting of oil and gas	Total	33,032	2,748	26,533	6,691	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**32 PT Medco E&P Lematang
Lematang**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	1,781	1,781	-	3,227,984	3,227,984	1,781
Total lifting gas (in mscf)	3,227,984	3,227,984	-	219	219	219
Government lifting of oil (in barrel)	219	219	-			
Government lifting of gas (in mscf)	273,137	273,137	273,137			
Domestic Market Obligation (in barrel)	-	-	-			
Domestic Market Obligation Fee (in thousand USD)	-	-	-			
Over/(Under) lifting oil (in thousand USD)	-	-	-			
Over/(Under) lifting gas (in thousand USD)	-	-	-			
Signature Bonus (in thousand USD)	-	-	-			
Corporate and Dividend Tax (in thousand USD)	-	-	-			
Production Bonus (in thousand USD)	-	-	-			
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Lematang E&P Limited	-	-	-			
Lundin Lematang BV	-	-	-			

Adding information in the reporting form

Table 2

Revenue Stream	Deduction Factor		
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)
Government lifting of oil for export	-	-	
Government lifting of oil for domestic	-	18	
Government lifting of gas for export and domestic	1,534	-	
Over/(Under) lifting of oil and gas	Total	1,532	2,817

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**33 PT Medco E&P Malaka
Block A**

Table 1

Revenue Stream	Per Original Reporting Templates			Initial Discrepancy	Post Reconciliation	
	KKKS	Government	SKK Migas		Government	SKK Migas
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	2,500	Ditjen Migas 2,500	Ditjen Migas 2,500	2,500	Ditjen Migas 2,500	Ditjen Migas 2,500
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP -	Dit. PNBP -	-	Dit. PNBP -	Dit. PNBP -
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-					
Premier Oil Sumatra (North) BV	-					
Japex Block A Ltd.	-					

Table 2

Revenue Stream	Deduction Factor		
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)
Government lifting of oil for export	-	-	-
Government lifting of oil for domestic	-	-	-
Government lifting of gas for export and domestic	-	-	-
Over/(Under) lifting of oil and gas	-	-	-
Total	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**34 Premier Oil Natuna Sea BV
Natuna Block A**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	677	676,929	(676,252)	676,929	676,929	676,929	676,929
Total lifting gas (in mscf)	53,411	53,411	-	53,411	53,411	53,411	53,411
Government lifting of oil (in barrel)	206,770	206,770	-	206,770	206,770	206,770	206,770
Government lifting of gas (in mscf)	16,644	16,644	-	16,644	16,644	16,644	16,644
Domestic Market Obligation (in barrel)	6,800	45,350	(38,530)	45,350	45,350	45,350	45,350
Domestic Market Obligation Fee (in thousand USD)	580	580	-	580	580	580	580
Over/(Under) lifting oil (in thousand USD)	15,741	15,741	-	15,741	15,741	15,741	15,741
Over/(Under) lifting gas (in thousand USD)	(8)	8	(16)	(16)	8	8	8
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	41,849	41,849	-	-	41,849	41,849	41,849
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Kufpec Indonesia (Natuna) BV	48,941	48,662	279	48,662	48,662	48,662	48,662
Natuna 2 BV	33,577	33,617	(40)	33,577	33,577	33,577	33,577
Natuna 1 BV	22,024	21,888	126	21,898	21,898	21,898	21,898

 Revise the reporting unit
 Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	18,289	18,289	18,289	-	-
Government lifting of gas for export and domestic	235,255	235,255	235,255	-	-
Over/(Under) lifting of oil and gas	15,749	15,749	15,749	-	-
Total	269,233	580	251,473	206,273	206,273

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**35 EMP Malacca Strait S.A
Malacca Strait**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	2,712,959	2,712,959	-	2,712,959	2,712,959	-
Total lifting gas (in mscf)	-	1,209,204	-	-	1,209,204	-
Government lifting of oil (in barrel)	-	1,209,204	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	181,671	181,671	-	-	181,671	-
Domestic Market Obligation Fee (in thousand USD)	2,244	2,244	-	-	2,244	-
Over/(Under) lifting oil (in thousand USD)	10,119	10,119	-	-	10,119	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	3,309	1,470	1,889	3,309	1,420	1,889
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
OOGC Malacca	3,038	3,038	-	3,038	3,038	-
Malacca Petroleum Limited	-	-	-	-	-	-
PT Imbang Tata Alam	-	-	-	-	-	-

* EMP Malacca Strait S.A. until due date did not submitted confirmation

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)	
					Deduction Factor	
Government lifting of oil for export	-	-	-	-		
Government lifting of oil for domestic	-	99,000	-	-		
Government lifting of gas for export and domestic	-	-	-	-		
Over/(Under) lifting of oil and gas	10,119	10,119	-	-		
Total	109,119	2,244	125,534	32,632		643

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**36 Kangean Energy Indonesia Ltd.
Kangean**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	385,580	385,270	310	385,580	385,580	-
Total lifting gas (in mscf)	8,361,777	8,362	8,353,415	8,361,777	8,361,777	-
Government lifting of oil (in barrel)	31,209	31,209	-	31,209	31,209	-
Government lifting of gas (in mscf)	576,273	576	575,697	576,273	576,273	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	1,830	1,830	-	1,830	1,830	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
EMP Exploration (Kangean)						
Revise the reporting unit						

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	2,142	-	-	-	-
Government lifting of gas for export and domestic	-	1,574	-	-	-	-
Over/(Under) lifting of oil and gas	-	1,830	-	-	-	-
Total	5,496	-	138,217	-	88,698	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**37 EMP Korinci Baru Ltd.
Korinci**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	-	3,231,216	-	-	-	-
Government lifting of oil (in barrel)	3,231,216	-	-	3,231,216	-	3,231,216
Government lifting of gas (in mscf)	-	277,885	277,885	-	277,885	277,885
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	(101)	101	(101)	(101)	(101)
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

■ Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	787 (101)	-	-	-
Government lifting of gas for export and domestic	Total	686	-	25,387	2,547

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**38 Lapindo Brantas Inc.
Brantas**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	Post Discrepancy
		SKK Migas	Government				
Total lifting oil (in barrel)	-	2,987	2,986,277	3,548	(3,548)	3,548	3,548
Total lifting gas (in mscf)	-	2,976	252,634	(2,983,290)	(249,708)	2,542,268	2,542,268
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	46	(46)	-	-	(46)
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	46	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
PT Prakarsa Brantas	-	-	-	-	-	-	-
Minarak Labuan Co.	-	-	-	-	-	-	-

* Based on letter SKK/MIGAS to Lapindo Berantas No.0787/BP/2000/7/54 dated 18 Mei 2011 and revision FQR on 23 Maret 2011.

* After due date the KKKS give confirmation agreed with SKK Migas.

 Adding information in the reporting form
Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	1,236	46	-	-	-
Over/(Under) lifting of oil and gas	Total	1,282	-	41,017	1,450

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**39 EMP Bentu Ltd.
Bentu**

Table 1

Revenue Stream	Per Original Reporting Templates			Initial Discrepancy	Post Reconciliation	
	KKKS	Government	SKK Migas		Government	SKK Migas
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Table 2

Revenue Stream	Deduction Factor			Local Tax and Retribution (in million Rupiah)
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

40 PT EMP Tonga

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

Table 1

Revenue Stream	Per Original Reporting Templates			Initial Discrepancy	Post Reconciliation	
	KKKS	Government	SKK Migas		Government	SKK Migas
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
PT Kencana Surya Perkasa	-	-	-	-	-	-
PT Petross Exploration Production	-	-	-	-	-	-

Table 2

Revenue Stream	Deduction Factor		
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)
Government lifting of oil for export	-	-	-
Government lifting of oil for domestic	-	-	-
Government lifting of gas for export and domestic	-	-	-
Over/(Under) lifting of oil and gas	-	-	-
Total	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**41 Star Energy (Kakap) Ltd.
Kakap**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	1,142,229	1,046,857	95,372	1,142,229	1,142,229	-
Total lifting gas (in mscf)	16,703,795	16,703,795	-	16,703,795	16,703,795	-
Government lifting of oil (in barrel)	344,404	381,440	(37,036)	344,404	344,404	-
Government lifting of gas (in mscf)	5,599,513	5,599,513	-	5,599,513	5,599,513	-
Domestic Market Obligation (in barrel)	76,489	76,489	-	76,489	76,489	-
Domestic Market Obligation Fee (in thousand USD)	944	944	-	944	944	-
Over/(Under) lifting oil (in thousand USD)	5,921	5,921	-	5,921	5,921	-
Over/(Under) lifting gas (in thousand USD)	775	775	-	775	775	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	18,879	17,838	991	17,888	17,888	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Premier Oil Kakap B.V.	9,190	9,190	-	9,190	9,190	-
SPC Kakap Limited	8,371	8,371	-	8,371	8,371	-
Novus UK (Kakap) Ltd.	6,484	3,057	3,427	6,411	6,411	-
PT PHE Kakap	-	-	-	4,828	4,828	-
Novus Petroleum Canada (Kakap) Ltd.	1,393	1,403	(10)	1,393	1,392	-
Natuna UK (Kakap 2) Ltd.	3,009	6,419	(3,410)	3,009	3,009	-
Novus Nominees Pte. Ltd	1,574	1,587	(13)	1,574	1,575	-

 Revise the reporting unit
 Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	31,041	31,041	-	-	-	-
Government lifting of gas for export and domestic	82,213	82,213	-	-	-	-
Over/(Under) lifting of oil and gas	6,636	6,636	-	-	-	-
Total	119,950	944	119,921	119,921	83,999	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**42 JOB Pertamina - Talisman (Ogan Komering) Ltd.
Ogan Komering**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	828,550	828,550	-	828,550	828,550	-
Total lifting gas (in mscf)	1,394,837	1,394,837	-	1,394,837	1,394,837	-
Government lifting of oil (in barrel)	469,408	469,408	-	469,408	469,408	-
Government lifting of gas (in mscf)	541,565	541,565	-	541,565	541,565	-
Domestic Market Obligation (in barrel)	74,352	74,352	-	74,352	74,352	-
Domestic Market Obligation Fee (in thousand USD)	606	606	-	606	606	-
Over/(Under) lifting oil (in thousand USD)	52	52	-	52	52	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	6,827	6,827	-	6,827	6,827	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
BUT Talisman (Ogan Komering) Ltd.	-	-	-	-	-	-

Table 2

Revenue Stream	Deduction Factor			
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	38,335	38,335	-	-
Government lifting of gas for export and domestic	1,234	1,234	-	-
Over/(Under) lifting of oil and gas	52	52	-	-
Total	39,621	39,621	606	29,789
				14,724
				361

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**43 Hess (Indonesia-Pangkah) Ltd.
Ujung Pangkah**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	1,214,456	1,214,456	-	1,214,456	1,214,456	-
Total lifting gas (in mscf)	14,263,465	14,263,465	-	14,263,465	14,263,465	-
Government lifting of oil (in barrel)	151,713	151,713	-	151,713	151,713	-
Government lifting of gas (in mscf)	1,069,760	1,069,760	-	1,069,760	1,069,760	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	2,053	2,053	-	2,053	2,053	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	750	750	-	750	750	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Kufpec Indonesia Pangkah BV	-	-	-	-	-	-
Hess (Indonesia-Pangkah) LLC	-	-	-	-	-	-

Table 2

Revenue Stream	Deduction Factor		
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)
Government lifting of oil for export	-	-	-
Government lifting of oil for domestic	-	-	-
Government lifting of gas for export and domestic	11,253	6,195	-
Over/(Under) lifting of oil and gas	2,053	2,053	-
Total	19,501	-	114,849
			77,515
			563

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**44 Santos (Sampang) Pty. Ltd.
Sampang**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	1,515,766	1,515,766	-	1,515,766	21,187,676	1,515,766
Total lifting gas (in mscf)	21,187,676	21,187,676	-	21,187,676	205,969	21,187,676
Government lifting of oil (in barrel)	205,969	205,969	-	205,969	-	205,969
Government lifting of gas (in mscf)	1,589,076	1,589,076	-	1,589,076	-	1,589,076
Domestic Market Obligation (in barrel)	-	-	(314)	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	314	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	(314)	-	-	(314)
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Singapore Petroleum Company Ltd.	-	-	-	-	-	-
Cue Sampang Pty. Ltd.	-	-	-	-	-	-

Adding information in the reporting form

Table 2

Revenue Stream	Deduction Factor		
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)
Government lifting of oil for export	229	229	
Government lifting of oil for domestic	15,364	4,311	
Government lifting of gas for export and domestic		(314)	
Over/(Under) lifting of oil and gas			
Total	19,590	-	34,859
			106,015

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**45 Santos (Madura Offshore) Pty. Ltd.
Madura Offshore**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	Post Discrepancy
	KKKS	Government SKK Migas				
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	42,160,427	42,160,427	-	42,160,427	42,160,427	-
Government lifting of oil (in barrel)	-	3,162,032	32	-	3,162,032	3,162,032
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Petronas Carigali Madura Ltd.	-	-	-	-	-	-
Petrogas Pantai Madura	-	-	-	-	-	-
Revise the reporting unit						

Table 2

Revenue Stream	Deduction Factor		
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)
Government lifting of oil for export	-	-	-
Government lifting of oil for domestic	-	7,775	-
Government lifting of gas for export and domestic	-	-	-
Over/(Under) lifting of oil and gas	-	-	-
Total	7,775	-	112,264
			60,284

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**46 Energy Equity Epic (Sengkang) Pty. Ltd
Sengkang**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	12,859,584	12,859,584	-	-	12,859,584	-
Government lifting of oil (in barrel)	-	2,707,819	2,707,819	-	-	2,707,819
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	471	471	-	-	-
Over/(Under) lifting gas (in thousand USD)	471	-	-	471	471	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	6,722	7,144	(422)	6,724	7,142	(418)*
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

* Energy Equity Epic (Sengkang) Pty. Ltd. Until due date did not submitted confirmation.

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	5,947	-	-	-
Government lifting of gas for export and domestic	471	-	-	-	-
Over/(Under) lifting of oil and gas	Total	6,418	-	42,159	12,582

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**47 Citic Seram (Energy) Ltd.
Seram Non Bula**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	774,866	354,750	420,116	774,866	774,866	-
Total lifting gas (in mscf)	-	19,955	-	-	-	-
Government lifting of oil (in barrel)	43,586	-	23,631	43,586	43,586	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Kufpec (Indonesia) Limited	-	-	-	-	-	-
Gulf Petroleum Investment Co.	-	-	-	-	-	-
Lion International Investment Ltd.	-	-	-	-	-	-
Revised the reporting unit						

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor	
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	1,341	-		
Government lifting of oil for domestic	-	-		
Government lifting of gas for export and domestic	-	-		
Over/(Under) lifting of oil and gas	-	-		
Total	1,341	-	52,049	28,920

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**48 Kalrez Petroleum (Seram) Ltd.
Bula**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	Post Discrepancy
	KKKS	SKK Migas				
Total lifting oil (in barrel)	146,635	146,425	210	146,425	146,425	-
Total lifting gas (in mscf)	-	18,826	-	-	18,826	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	(2,194)	-	(2,194)	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Fill out the form based on FQR final

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)	
					Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	1,415	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-	-
Over/(Under) lifting of oil and gas	Total	1,415	-	2,627	5,685	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

49 Month'D'Or Oil Tungkal

Tungkal

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation
	KKKS	SKK Migas			
Total lifting oil (in barrel)	328,874	328,874	-	328,874	328,874
Total lifting gas (in mscf)	-	40,477	-	-	40,477
Government lifting of oil (in barrel)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Fuel-X	-	-	-	-	-

Revenue Stream	Deduction Factor				
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	3,301			
Government lifting of oil for domestic	-	-			
Government lifting of gas for export and domestic	-	-			
Over/(Under) lifting of oil and gas	Total	3,301	-	41,073	27,386

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**50 Petroselat Ltd.
Selat Panjang**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	Post Discrepancy
	KKKS	SKK Migas				
Total lifting oil (in barrel)	105,122	105,122	-	105,122	105,122	-
Total lifting gas (in mscf)	-	14,907	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
PetroChina International Selat Panjang Ltd.	-	-	-	-	-	-
International Mineral Resources Inc.	-	-	-	-	-	-

Table 2

Revenue Stream	Deduction Factor		
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)
Government lifting of oil for export	-	-	-
Government lifting of oil for domestic	1,212	-	-
Government lifting of gas for export and domestic	-	-	-
Over/(Under) lifting of oil and gas	-	-	-
Total	1,212	-	15,302
			12,719

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**51 Perusahaan Benuo Taka
Wailawi**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	420,268	420,268	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Government lifting of gas (in mscf)	189,121	189,121	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Revised the reporting unit						

Revised the reporting unit

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	644	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-	-
Over/(Under) lifting of oil and gas	Total	644	-	3,131	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**52 JOB Pertamina - EMP Gebang Ltd.
Gebang**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		SKK Migas	Government			SKK Migas	Government
Total lifting oil (in barrel)	7,895	3,948	3,947	3,948	3,948	3,948	3,948
Total lifting gas (in mscf)	174,761	87,380	87,381	87,380	87,380	87,380	87,380
Government lifting of oil (in barrel)	846	486	360	486	486	486	486
Government lifting of gas (in mscf)	7,394	-	-	7,394	-	-	7,394
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
EMP Gebang Ltd	-	-	-	-	-	-	-

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	40	-	-	-	-
Government lifting of gas for export and domestic	-	20	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-	-
Total	60	-	-	42,348	252	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**53 SPR Langgak
Langgak**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	122,775	122,775	-	122,775	122,775	-
Total lifting gas (in mscf)	-	54,711	34,745	-	54,711	-
Government lifting of oil (in barrel)	-	10,962	10,962	-	10,962	-
Domestic Market Obligation (in barrel)	225	225	-	225	225	-
Domestic Market Obligation Fee (in thousand USD)	854	854	-	854	854	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	496	496	-	496	496	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	153	39	114	39	39	39
Kingswood Capital Ltd.						

* Payment SPR Langgak to MAP Withholding Tax (IDR), not to account Migas (600.000.411.980).

 Revise the reporting unit

 Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor	
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-		
Government lifting of oil for domestic	2,691	-		
Government lifting of gas for export and domestic	-	854		
Over/(Under) lifting of oil and gas	854	-		
Total	3,545	225	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**54 PT Sela Raya Merangin II
Merangin II**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	78,623	78,623	-	78,623	78,623	-
Total lifting gas (in mscf)	-	7,862	-	-	7,862	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Merangin B.V.	-	-	-	-	-	-
Sinochem Merangin Ltd	-	-	-	-	-	-

Table 2

Revenue Stream	Deduction Factor		
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)
Government lifting of oil for export	-	-	-
Government lifting of oil for domestic	660	-	-
Government lifting of gas for export and domestic	-	-	-
Over/(Under) lifting of oil and gas	-	-	-
Total	660	-	22,747
			439

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**55 Camar Resources Canada Inc.
Bawean**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	Post Discrepancy
	KKKS	SKK Migas				
Total lifting oil (in barrel)	-	-	-	358,936	358,936	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	3,208	(3,208)	-	3,208	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	1,000	1,000	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Camar Bawean Petroleum Ltd.	-	-	-	-	-	-

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
					Deduction Factor
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	3,208	-	-	-	-
Total	3,208	-	3,778	14,721	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**56 Triangle Pase Inc.
Pase**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	1,736,940	1,679,339	-	1,679,339	-
Total lifting gas (in mscf)	-	110,533	191,491	(80,958)	179,777	179,777
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	(270)	(450)	179	(270)	(270)
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Fill out the form based on FQR final

Equating the calculation basis between the reporting entity

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	6,744 (450)	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-	-
Over/(Under) lifting of oil and gas	Total	6,294	-	11,328	-	-
						47

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**57 JOB Pertamina - Talisman Jambi Merang
Jambi Merang**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	-	-	12,209	12,209	12,209	-
Total lifting gas (in mscf)	-	-	(12,209)	839,022	839,022	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Talisman (Jambi Merang) Limited	-	-	-	-	-	-
Pacific Oil & Gas (Jambi Merang) Limited	-	-	-	-	-	-

Adding information in the reporting form

Table 2

Revenue Stream	Deduction Factor			Local Tax and Retribution (in million Rupiah)
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	22,280	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**58 JOA Pertamina Kodeco
West Madura Offshore East Java**

Table 1

Revenue Stream	KKKS	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
		Government	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	3,707,980	3,710,179	(2,199)		3,707,980		3,707,980
Total lifting gas (in mscf)	30,182,148	30,182,148	-		30,182,148		30,182,148
Government lifting of oil (in barrel)	2,195,596	2,194,011	1,585		2,195,596		2,195,596
Government lifting of gas (in mscf)	6,891,696	6,891,696	-		6,891,696		6,891,696
Domestic Market Obligation (in barrel)	316,021	97,535	218,466		316,021		316,021
Domestic Market Obligation Fee (in thousand USD)	859	859	-		859		859
Over/(Under) lifting oil (in thousand USD)	11,562	11,562	-		11,562		11,562
Over/(Under) lifting gas (in thousand USD)	(4,387)	(4,387)	-		(4,387)		(4,387)
Signature Bonus (in thousand USD)	-	Ditjen Migas	-		-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	25,636	25,636	-		25,636	25,636	25,636
Production Bonus (in thousand USD)	-	-	-		-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	30,225	28,738	1,487		28,684	28,684	-

Revised the reporting unit
Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		Local Tax and Retribution (in million Rupiah)
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	
Government lifting of oil for export	-			
Government lifting of oil for domestic				
Government lifting of gas for export and domestic	174,907			
Over/(Under) lifting of oil and gas	22,105	7,175		
Total	204,187	859	182,886	157,422

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

59 Total E&P Indonesia
Tengah Area

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation
	KKKS	SKK Migas			
Total lifting oil (in barrel)	-	-	-	430,924	430,924
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	31,076	-	31,076	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	18,916	18,916	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,245	2,245	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Inpex Tengah	2,049	1,986	63	1,986	1,986
Pertamina JOA Tengah	-	-	-	-	-
Indonesia Participant	-	-	-	-	-

Adding information in the reporting form
Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	18,916	-	-	-	-
Over/(Under) lifting of oil and gas	18,916	2,326	1,314,918	-	-
Total	18,916	2,326	1,314,918	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**60 INPEX Corporation
Mahakam Area**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government			SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	17,582,801	18,060,298	(477,497)	17,582,801	17,582,801	-
Total lifting gas (in mscf)	406,608,344	406,608,344	-	406,608,344	406,608,344	-
Government lifting of oil (in barrel)	10,315,479	10,660,883	(345,404)	10,315,479	10,315,479	-
Government lifting of gas (in mscf)	136,354,297	136,354,297	-	136,354,297	136,354,297	-
Domestic Market Obligation (in barrel)	1,267,992	-	1,267,992	1,267,992	1,267,992	-
Domestic Market Obligation Fee (in thousand USD)	19,385	22,339	(3,004)	-	20,063	20,063
Over/(Under) lifting oil (in thousand USD)	28,664	28,664	-	28,599	28,664	(65)*
Over/(Under) lifting gas (in thousand USD)	57,287	57,287	-	57,274	57,287	(13)**
Signature Bonus (in thousand USD)	-	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	998,138	987,396	10,742	987,396	Dit. PNBP	-
Production Bonus (in thousand USD)	-	-	-	-	987,396	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

* Based on letter SKK Migas to Inpex No. 1288/BP/C2000/2011/Sd dated 04 Augustus 2011. INPEX data from FQR Original. The invoice have been paid by INPEX.

** Over lifting gas of US\$ 57,774,152 based on FQR 4Q 2010 was submitted by INPEX to SKK Migas. Based on evaluation SKK Migas, the over lifting gas should be \$57,287,030. INPEX agreed and had been paid.

Adding information in the reporting form

Revises the reporting unit

Fill out the form based on FQR final

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	499,007	311,971			
Government lifting of oil for domestic	9,556	9,556			
Government lifting of gas for export and domestic	28,664	28,664			
Over/(Under) lifting of oil and gas	Total	849,208	20,063	772,416	-
					2,295

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**61 PT Pertamina Hulu Energi South Jambi
South Jambi B**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	4,619	(4,619)	4,617	4,617	-
Total lifting gas (in mscf)	-	191,918	(191,918)	218,750	218,750	-
Government lifting of oil (in barrel)	-	221	(221)	220	220	-
Government lifting of gas (in mscf)	-	3,880	(3,880)	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	83	(83)	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	97	(97)	24	24	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	97	97	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	(42)	-	(42)	-	-	-
Production Bonus (in thousand USD)	-	-	-	152	152	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

 Adding information in the reporting form

 Error classification payment/receipt

Table 2

Revenue Stream	Deduction Factor			Local Tax and Retribution (in million Rupiah)
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	
Government lifting of oil for export	-	20	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	121	-	-
Over/(Under) lifting of oil and gas	Total	141	-	213

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**62 PT Pertamina Hulu Energi Tuban East Java
Tuban**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy KKKS SKK Migas	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	2,094,131	(2,094,131)	1,951,242	1,951,242	-
Total lifting gas (in mscf)	-	1,035,593	(1,035,593)	1,189,205	1,189,205	-
Government lifting of oil (in barrel)	-	-	-	930,334	930,334	-
Government lifting of gas (in mscf)	-	-	-	2,436	2,436	-
Domestic Market Obligation (in barrel)	-	310,077	(310,077)	327,940	327,940	-
Domestic Market Obligation Fee (in thousand USD)	-	25,845	(25,845)	25,845	25,845	-
Over/(Under) lifting oil (in thousand USD)	-	1,535	(1,595)	1,589	1,595	-
Over/(Under) lifting gas (in thousand USD)	-	620	(620)	620	620	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	42,556	872	41,684	39,616	39,616	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

* Based on invoice SKKMGAS to PHE Tuban No. 2035/BP/2000/2011/34 dated 01 Desember 2011. KKKS used data from FQR Original

Yellow Adding information in the reporting form

Green Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	55,441	55,441			-
Government lifting of oil for domestic	25,937	25,937			-
Government lifting of gas for export and domestic	13	13			-
Over/(Under) lifting of oil and gas	2,214	2,214			-
Total	83,625	25,845			55,552

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**63 PT Pertamina Hulu Energi Salawati
Salawati Island**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	Post Discrepancy
	KKKS	SKK Migas				
Total lifting oil (in barrel)	-	554,125	(554,125)	554,125	554,125	-
Total lifting gas (in mscf)	-	208,079	(208,079)	-	208,079	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	93,130	(93,130)	93,130	93,130	-
Domestic Market Obligation Fee (in thousand USD)	-	7,525	(7,525)	7,525	7,525	-
Over/(Under) lifting oil (in thousand USD)	-	(2,476)	2,476	(2,449)	(2,476)	27 *
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	7,065	-	7,065	8,403	8,403	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

* Based on invoice SKKMGAS to PHE Salawati No.0505/BPC2000/2011/S4 dated 23 May 2011. KKKS used data from FQR Original.

Yellow box: Adding information in the reporting form

Green box: Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	5,652			
Government lifting of oil for domestic	11,162			
Government lifting of gas for export and domestic	-			
Over/(Under) lifting of oil and gas	(2,476)			
Total	14,338	7,525	-	14,933

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**64 PT Pertamina Hulu Energi Tomori
Senoro Toili**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	-	-	309,290	(309,290)	309,290	309,290
Total lifting gas (in mscf)	-	-	82,922	(82,922)	-	82,922
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	\$1,982	(\$1,982)	\$1,982	\$1,982
Domestic Market Obligation Fee (in thousand USD)	-	-	3,873	(3,873)	3,873	3,873
Over/(Under) lifting oil (in thousand USD)	-	-	(63)	63	(63)	(63)
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,38S	-	2,38S	2,38S	2,38S	2,38S
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

 Adding information in the reporting form

 Error classification payment/receipt

Table 2

Revenue Stream	Deduction Factor				
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	6,179	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	(63)	-	-	-
Over/(Under) lifting of oil and gas	Total	6,116	3,873	-	3,44S

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**65 PT Pertamina Hulu Energi Raja Tempirai
Pendopo-Raja Tempirai**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	-	202,232	(202,232)	202,232	202,232	-
Total lifting gas (in mscf)	-	318,346	(318,346)	318,346	318,346	-
Government lifting of oil (in barrel)	-	26,774	(26,774)	26,774	26,774	-
Government lifting of gas (in mscf)	-	78,104	(78,104)	78,104	78,104	-
Domestic Market Obligation (in barrel)	-	46,642	(46,642)	33,989	33,989	-
Domestic Market Obligation Fee (in thousand USD)	-	2,761	(2,761)	2,761	2,761	-
Over/(Under) lifting oil (in thousand USD)	-	4,246	(4,246)	4,246	4,246	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,203	-	2,203	2,280	2,280	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

█ Adding information in the reporting form

█ Error classification payment/receipt

Table 2

Revenue Stream	Deduction Factor			
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-		
Government lifting of oil for domestic	2,398	200		
Government lifting of gas for export and domestic	1,485			
Over/(Under) lifting of oil and gas				
Total	4,083	2,761		3,221

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**66 PT Pertamina Hulu Energi Ogan Komering
Ogan Komering**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			SKK Migas	Government
Total lifting oil (in barrel)	-	828,550	(828,550)	828,550	828,550	-
Total lifting gas (in mscf)	-	1,428,833	(1,428,823)	1,394,837	1,394,837	-
Government lifting of oil (in barrel)	-	333,507	(333,507)	333,507	333,507	-
Government lifting of gas (in mscf)	-	431,384	(431,384)	421,214	421,214	-
Domestic Market Obligation (in barrel)	-	139,252	(139,252)	139,252	139,252	-
Domestic Market Obligation Fee (in thousand USD)	-	11,357	(11,357)	11,357	11,357	-
Over/(Under) lifting oil (in thousand USD)	-	684	(684)	684	684	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	15,687	-	15,687	15,687	15,687	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

 Adding information in the reporting form

 Error classification payment/receipt

Table 2

Revenue Stream	Deduction Factor				
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	27,203			
Government lifting of oil for domestic		956			
Government lifting of gas for export and domestic		684			
Over/(Under) lifting of oil and gas					
Total	28,833		11,357		14,724

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**67 PT Pertamina Hulu Energi Gebang
Gebang**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	-	-	3,948	3,948	-	3,948
Total lifting gas (in mscf)	-	-	87,380	87,380	-	87,380
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

■ Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	-	-	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**68 PT Pertamina Hulu Energi Jambi Merang
Jambi Merang**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	-	12,209	(12,209)	12,209	839,022	12,209
Total lifting gas (in mscf)	-	839,022	(839,022)	-	-	839,022
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

■ Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	-	-	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**69 PT Pertamina Hulu Energi West Madura
West Madura Offshore East Java**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	SKK Migas			Government	SKK Migas
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	69,875	69,875	-	70,436	70,436	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Error classification payment/receipt						

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	33,696	-	-	-	-
Government lifting of oil for domestic	107,187	-	-	-	-
Government lifting of gas for export and domestic	22,872	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	163,755	-	-	-	5,814

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

70 PT Pertamina Hulu Energi Tengah Area

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	Post Discrepancy
	KKKS	Government				
Total lifting oil (in barrel)	-	-	-	430,925	430,925	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	7,641	(7,641)	13,062	-	7,641	5,421 *
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,126	1,126	1,126	1,126	1,126	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

* KKKS used data from original FQR (no.1254/BPC/2009/2011/S4 dated 5 Agustus 2011), SKK used data from FQR Revisi.

 Adding information in the reporting form

 Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD		Deduction Factor	Local Tax and Retribution (in million Rupiah)
	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)		
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	7,641	-	-	-
Total	7,641	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

**71 PT Sumatera Persada Energi
West Kampar**

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Table 2

Revenue Stream	Deduction Factor			
	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX E

RESULT OF 2011 RECONCILIATION FOR EACH REVENUE STREAM

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	KKKS (4)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (5)					
01	PT Chevron Pacific Indonesia	Rokan		947,187	927,299	19,888	927,299	927,299		-
02	Chevron Indonesia Co.	East Kalimantan		202,670	116,987	85,683	116,987	116,987		-
	Inpex Offshore North Mahakam, Ltd.			-	-	-	-	-		-
03	Chevron Makassar Ltd.	Makassar Strait		29,318	28,876	442	28,876	28,876		-
	PT PHE Makassar Strait			-	-	-	-	-		-
	TipTop Makassar Ltd			-	-	-	-	-		-
04	Chevron Siak Inc.	Siak		6,769	6,652	117	6,652	6,652		-
05	Chevron Mountain Front Kuantan Inc.	MFK		-	-	-	-	-		-
	PT PHE MFK			-	-	-	-	-		-
06	Total E&P Indonesia	Mahakam		1,240,989	1,240,989	-	1,240,989	1,240,989		-
	Inpex			-	-	-	-	-		-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna 5Sea B		216,846	216,846	-	216,846	216,846		-
	Chevron South Natuna B Inc.			-	-	-	-	-		-
	Inpex Natuna Ltd			-	-	-	-	-		-
	Belida International Ltd			-	-	-	-	-		-
08	ConocoPhillips (Grissik) Ltd.	Corridor		526,964	526,964	-	526,964	526,964		-
	Talisman Energi			-	-	-	-	-		-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B		-	-	-	-	-		-
	Pertamina EP			-	-	-	-	-		-
	Petrochina			-	-	-	-	-		-
	Peramina			-	-	-	-	-		-
10	PT Pertamina EP	Indonesia		1,273,485	1,271,623	1,862	1,273,485	1,271,623	1,862	-
	Koperasi Energi Indonesia			-	-	-	-	-		-
11	Virginia Indonesia Co.	Sanga Sanga		304,026	20,669	283,357	24,652	24,652		-
	BP East Kalimantan			-	-	-	-	-		-
	Lasmio Sanga-sanga Ltd			-	-	-	-	-		-
	Opicoil Houston Inc			-	-	-	-	-		-
	Virginia International Company			-	-	-	-	-		-
	Universe Gas&Oil Company			-	-	-	-	-		-
12	Mobil Exploration Indonesia Inc	North Sumatra Offshore		177,883	-	177,883	177,883	177,883		-
13	Exxon-Mobil Oil Indonesia Inc	B Block		99,351	277,234	(177,883)	99,351	99,351		-
14	Mobil Cepu Ltd	Cepu		-	-	-	-	-		-
	Ampolex (Cepu) PTE. Ltd.			-	-	-	-	-		-
	PT Pertamina EP Cepu			-	-	-	-	-		-
	PT Sarana Patra Hulu Cepu			-	-	-	-	-		-
	PT Blora Patrasgas Hulu			-	-	-	-	-		-
	PT Asri Dharma Sejahtera			-	-	-	-	-		-
	PT Petrogas Jatim Utama Cendana			-	-	-	-	-		-
15	CNOOC 5E5 Ltd	South East Sumatera		69,561	74,087	(4,526)	74,087	74,087		-

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	KKKS (4)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (5)					
1	Indep Sumatra, Ltd.			-	-	-	-	-	-	-
2	KNOC Sumatra, Ltd.			-	-	-	-	-	-	-
3	Orchard Energy Sumatra B.V.			-	-	-	-	-	-	-
4	Fortuna Resources (Sunda) Ltd.			-	-	-	-	-	-	-
5	Talisman UK (South East Sumatra) Ltd.			-	-	-	-	-	-	-
6	Talisman Resources (Bahamas) Ltd.			-	-	-	-	-	-	-
7	PT Pertamina Hulu Energi OSES			-	-	-	-	-	-	-
16	BP Muturi Holdings BV	Muturi	180	177	3	180	177	3	177	3
	CNOOC Muturi Ltd		-	-	-	-	-	-	-	-
	Indonesia Natural Gas Resources Muturi, Inc.		-	-	-	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	32,937	18,606	14,331	32,937	18,606	14,331	18,606	18,606
	PT PHE CPP		-	-	-	-	-	-	-	-
18	Pertamina Hulu Energi ONWJ Ltd	Offshore North West Java (ONWJ)	57,175	57,236	(61)	57,175	57,175	57,175	57,175	57,175
	CNOOC ONWJ Ltd		-	-	-	-	-	-	-	-
	PT PHE Jawa Ltd		-	-	-	-	-	-	-	-
	Salamander Energy (Java) B.V		-	-	-	-	-	-	-	-
	Talisman Energy		-	-	-	-	-	-	-	-
	EMP ONWJ Ltd.		-	-	-	-	-	-	-	-
	Risco Energy ONWJ B.V		-	-	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina-PetroChina East Java Ltd	Tuban	11,270	8,142	3,128	11,270	8,142	3,128	11,270	8,142
	PT PHE Tuban		-	-	-	-	-	-	-	-
21	PT Pertamina-PetroChina Salawati Ltd	Salawati Island JOB	2,835	446	2,389	2,835	446	2,389	446	446
	PT PHE Salawati		-	-	-	-	-	-	-	-
	Lundin Indonesia B.V		-	-	-	-	-	-	-	-
	Pearl Oil (Island) Ltd		-	-	-	-	-	-	-	-
	RHP Salawati Island B.V		-	-	-	-	-	-	-	-
	Petrogas (Island) Ltd		-	-	-	-	-	-	-	-
22	PT Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	3,225	1,948	1,277	3,225	1,948	1,277	3,225	3,225
	PT PHE Tomori		-	-	-	-	-	-	-	-
	BUT Tomori E&P Limited		-	-	-	-	-	-	-	-
23	PT Pertamina-Golden Spike Energy Indonesia Ltd	Pendopo-Raja JOB	894	-	894	894	-	894	-	894
24	Petrochina Int'l'Jabung Ltd	Jabung	109,335	109,335	-	109,335	109,335	-	109,335	109,335
	PP Oil&Gas (Jabung-Indonesia) Ltd.		-	-	-	-	-	-	-	-
	Petronas Carigali Jabung Ltd.		-	-	-	-	-	-	-	-
	PT PHE Jabung		-	-	-	-	-	-	-	-
25	Petrochina Int'l' Bermuda Ltd	Salawati Basin	4,705	4,705	-	4,705	4,705	-	4,705	4,705
	Primer Oil / Lundin Oil		-	-	-	-	-	-	-	-
	Petrogas (Basin) Ltd		-	-	-	-	-	-	-	-

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Post Reconciliation			Post Discrepancy	
			KKKS (1)	Dit.PNBP (2)	Initial Discrepancy (3) = (1) - (2)	KKKS (4)	Dit.PNBP (5)	(6) = (4) - (5)		
RHP Salawati Basin					-			-	-	-
PT PHF Salawati Basin					-			-	-	-
26 Petrochina Int'l Bangko Ltd	Bangko		-	-	-			-	-	-
SK Corporation			-	-	-			-	-	-
27 BP Berau Ltd	Berau		28,604	27,849	755		28,604	27,849	755	
MI Berau BV			-	-	-			-	-	-
Nippon Oil Exploration (Berau) Ltd			-	-	-			-	-	-
KG Berau Petroleum Ltd			-	-	-			-	-	-
28 BP Wiriagar Ltd	Wiriagar		2,915	2,690	225		2,915	2,822	93	
Talsman Wiriagar Overseas Ltd			-	-	-			-	-	-
KG Wiriagar Petroleum Ltd			-	-	-			-	-	-
29 PT Medco E&P Rimau	Rimau		52,317	52,317	-		52,317	52,317	-	
Perusda Pertambangan & Energi			-	-	-			-	-	-
30 PT Medco E&P Indonesia	South and Central Sumatra		55,708	55,708	-		55,708	55,708	-	
31 PT Medco E&P Tarakan	Tarakan		7,481	7,481	-		7,481	7,481	-	
32 PT Medco E&P Lemataung	Lemataung		-	-	-		-	-	-	
Lemataung E&P Limited			-	-	-			-	-	-
Lundin Lemataung BV			-	-	-			-	-	-
33 PT Medco E&P Malaka	Block A		-	-	-		-	-	-	
Premier Oil Sumatra (North) BV			-	-	-		-	-	-	
Japex Block A Ltd.			-	-	-		-	-	-	
34 Premier Oil Natuna 5ea BV	Natuna 5ea Block A		26,062	26,062	-		26,062	26,062	-	
Kufpec Indonesia (Natuna) BV			-	-	-		-	-	-	
Natuna 2 BV			-	-	-		-	-	-	
Natuna 1 BV			-	-	-		-	-	-	
35 EMP Malacca Strait 5.A	Malacca Strait		-	2,620	(2,620)		-	2,620	(2,620)	
OOGC Malacca			-	-	-		-	-	-	
Malacca Petroleum Limited			-	-	-		-	-	-	
PT Imbang Tata Alam			-	-	-		-	-	-	
36 Kangean Energy Indonesia Ltd	Kangean		-	-	-		-	-	-	
EMP Exploration (Kangean)			-	-	-		-	-	-	
37 EMP Korinci Baru Ltd	Korinci		-	-	-		-	-	-	
38 Lapindo Brantas	Brantas		-	-	-		-	-	-	
PT Prakarsa Brantas			-	-	-		-	-	-	
Minarak Labuan Co.			-	-	-		-	-	-	
39 EMP Bentu Limited	Bentu		-	-	-		-	-	-	
40 PT EMP Tonga	Tonga		-	-	-		-	-	-	
PT Kencana Surya Perkasa			-	-	-		-	-	-	
41 5Star Energy (Takap) Ltd	Kakap		21,251	21,288	(37)		21,288	21,288	-	

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	KKKS (4)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)	Dit.PNBP (5)					
Premier Oil Kakap B.V			-	-	-	-	-	-	-	-
SPC Kakap Limited			-	-	-	-	-	-	-	-
Novus UK (Kakap) Ltd.			-	-	-	-	-	-	-	-
PT PHE Kakap			-	-	-	-	-	-	-	-
Novus Petroleum Canada (Kakap) Ltd.			-	-	-	-	-	-	-	-
Natura UK (Kakap 2) Ltd.			-	-	-	-	-	-	-	-
Novus Nominees Pty. Ltd			-	-	-	-	-	-	-	-
42 BUT Pertamina - Talisman (Ogan Komering) Ltd	Ogan Komering JOB		9,074	9,074	9,074	-	-	-	-	-
BUT Talisman (Ogan Komering) Ltd.			-	-	-	-	-	-	-	-
43 Hess (Indonesia-Pangkah) Ltd	Pangkah		-	-	-	-	-	-	-	-
Kufpec Indonesia Pangkah BV			-	-	-	-	-	-	-	-
Hess (Indonesia-Pangkah) LLC.			-	-	-	-	-	-	-	-
44 5antos (Sampang) Pty Ltd	Sampang		13,379	491	12,888		11,191	11,191		
Singapore Petroleum Company Ltd.			-	-	-	-	-	-	-	-
Cue Sampang Pty. Ltd.			-	-	-	-	-	-	-	-
45 5antos (Madura Offshore) Pty Ltd	Madura		31,617	39,971	(8,354)		29,396	29,396		
Petronas Carigali Madura Ltd.			-	-	-	-	-	-	-	-
Petrogas Pantai Madura			-	-	-	-	-	-	-	-
46 Energy Equity Epic (Sengkang) Pty Ltd	Sengkang		5,546	5,546	5,546		5,546	5,546		
Citic Seram Energy Ltd.	Seram Non Bulia		-	-	-	-	-	-	-	-
Kufpec (Indonesia) Limited			-	-	-	-	-	-	-	-
Gulf Petroleum Investment Co.			-	-	-	-	-	-	-	-
Lion International Investment Ltd.			-	-	-	-	-	-	-	-
48 Kalrez Petroleum (Seram) Ltd	Bula		-	-	-	-	-	-	-	-
49 MONTD'Or Oil Tungkal Ltd	Tungkal		-	-	-	-	-	-	-	-
Fuel-X			-	-	-	-	-	-	-	-
50 Petroselat Ltd.	Selat Panjang		-	-	-	-	-	-	-	-
PetroChina International Selat Panjang Ltd.			-	-	-	-	-	-	-	-
International Mineral Resources Inc.			-	-	-	-	-	-	-	-
51 BUMD Benut Taka	Wailawi		-	-	-	-	-	-	-	-
52 JOB Pertamina-Costa International Group Ltd	Gebang		-	-	-	-	-	-	-	-
EMP Gebang Ltd			-	-	-	-	-	-	-	-
53 PT SFR Langgak	Langgak		686	686	686		686	686		
Kingswood Capital Ltd.			-	-	-	-	-	-	-	-
54 PT Sele Raya Merangin Dua	Merangin II		-	-	-	-	-	-	-	-
Merangin B.V.			-	-	-	-	-	-	-	-
Sinochem Merangin Ltd			-	-	-	-	-	-	-	-
55 Camar Resources Canada Inc.	Bawean		-	-	-	-	-	-	-	-
Camar Bawean Petroleum Ltd.			-	-	-	-	-	-	-	-

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	KKKS (4)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)			Dit.PNBP (5)	Dit.PNBP (5)	
56	Triangle Pase Inc	Pase	-	-	-	-	-	-	-
57	IOB Pertamina - Talisman Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-	-
	Talisman (Jambi Merang) Limited		-	-	-	-	-	-	-
	Pacific Oil & Gas (Jambi Merang) Limited		-	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura, Off. Est Java	22,864	22,794	70	22,864	22,864	22,864	-
	CNOOC Madura Ltd.		-	-	-	-	-	-	-
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	1,824	1,824	-	1,824	1,824	1,824	-
	Indplex Tengah		-	-	-	-	-	-	-
	Pertamina JOA Tengah		-	-	-	-	-	-	-
	Indonesia Participant		-	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Incl Attaka Off. East Kal)	1,351,476	1,287,992	63,484	1,287,992	1,287,992	1,287,992	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	64	-	64	64	64	64	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	56,446	-	56,446	56,446	56,525	56,525	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	2,835	-	2,835	2,835	2,842	2,842	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	5,165	-	5,165	5,165	5,165	5,165	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	1,612	-	1,612	1,612	2,434	2,434	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	20,683	-	20,683	20,683	20,684	20,684	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	119,304	-	119,304	119,304	119,304	119,304	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	8,823	-	8,823	8,823	8,823	8,823	-
71	PT Sumatera Persada Energi	West Kampar Block	-	-	-	-	-	-	-
	TOTAL		7,163,340	6,473,215	690,125	6,698,791	6,694,677	4,114	

APPENDIX E.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates KKKS (1)	Discrepancy		Post Reconciliation KKKS (4)	Dir.PNBP (5)	Post Discrepancy (6) = (4) - (5)
				Dit.PNBP (2)	(3) = (1) - (2)			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-
03	PT PHE Makassar Ltd.	Makassar Strait	16,337	9,509	6,828	9,509	9,509	-
04	Chevron Makassar Ltd.		-	-	-	-	-	-
05	PT PHE Makassar Strait		3,399	-	3,399	4,279	4,279	-
06	Tipi Top Makassar Ltd		1,851	1,605	246	1,605	1,605	-
07	Chevron Siak Inc.	Siak	-	-	-	-	-	-
08	PT PHE MFK	MFK	-	-	-	-	-	-
09	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
10	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	-	-	-	-	-	-
11	Chevron South Natuna B Inc.		120,348	119,885	463	119,885	119,885	-
12	Impex Natuna Ltd		168,242	152,738	15,504	152,738	152,738	-
13	Belida International Ltd		-	-	-	-	-	-
14	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-
15	Talisman Energi		-	324,945	(324,945)	324,945	324,945	-
16	Pertamina EP		-	-	-	83,989	83,989	-
17	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
18	Petrochina		-	-	-	-	-	-
19	Pertamina		-	-	-	-	-	-
20	PT Pertamina EP	Indonesia	-	-	-	-	-	-
21	Koperasi Energi Indonesia		-	-	-	-	-	-
22	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-	-
23	BP East Kalimantan		60,679	(60,679)	70,810	71,458	(648)	648
24	Lasmo Sangga-Sanga Ltd		64,414	(64,414)	78,385	77,737		
25	Opicoll Houston Inc		54,634	(54,634)	64,387	64,387		
26	Virginia International Company		43,061	(43,061)	51,358	51,358		
27	Universe Gas&Oil Company		12,093	(12,093)	14,434	14,434		
28	Mobil Exploration Indonesia Inc	North Sumatra Offshore	-	-	-	-	-	-
29	Exxon-Mobil Oil Indonesia Inc	B Block						
30	Mobil Cepu Ltd	Cepu	-	-	-	-	-	-
31	Ampolex (Cepu) PTE, Ltd.		-	-	-	-	-	-
32	PT Pertamina EP Cepu		-	-	-	-	-	-
33	PT Sarana Patra Hulu Cepu		-	-	-	-	-	-
34	PT Biora Patrasas Hulu		-	-	-	-	-	-
35	PT Asri Dharmas Sejahtera		-	-	-	-	-	-
36	PT Petrogas Jatim Utama Cendana		-	-	-	-	-	-
37	CNOOC SES Ltd	South East Sumatera	-	-	-	-	-	-
38	PT Pertamina Hulu Energi OSES		1,482	(1,482)	15,163	15,163	-	-
39	KNOC Sumatra, Ltd.		7,782	(7,782)	9,002	9,002	(9,002)	9,002
40	Salamander Energy (Sumatra) B.V		5,593	(5,593)	4,473	4,473	-	-
41	Orchard Energy Sumatra BV		-	-	-	-	-	-
42	Fortuna Resources (Sunda) Ltd.		7,044	(7,044)	3,531	6,940	(3,409)	3,409
43	Talisman UK (South East Sumatra) Ltd.		-	2,093	-	2,093		
44	Talisman Resources (Bahamas) Ltd		-	-	1,635	-	1,635	-
45	BP Muturi Holdings BV	Muturi	-	-	-	-	-	-
46	CNOOC Muturi Ltd		15,846	20,304	(4,458)	20,304	20,304	-
47	Indonesia Natural Gas Resources Muturi, Inc.		7,077	6,944	133	7,077	6,944	133

APPENDIX E.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2011 (PSC VS DTPNBP) - IN THOUSAND USD

APPENDIX E.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates KKKS (1)	Discrepancy		Post Reconciliation KKKS (4)	Dir.PNBP (5)	Post Discrepancy (6) = (4) - (5)
				Dit.PNBP (2)	(3) = (1) - (2)			
34	Japex Block A Ltd.	Natuna Sea Block A	-	-	-	-	-	-
	Kufpec Indonesia (Natuna) Bv		30,305	30,305	-	30,305	30,305	-
	Natuna 2 Bv		20,911	20,998	(88)	20,911	20,911	-
	Natuna 1 Bv		12,788	13,637	(859)	13,637	13,637	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
	OOGC Malacca		6,959	6,959	-	6,959	6,959	-
	Malacca Petroleum Limited		-	312	(312)	233	312	(79)
36	Kangean Energy Indonesia Ltd	Kangean	-	-	-	-	-	-
	EMP Exploration (Kangean)		-	-	-	-	-	-
37	EMP Korinci Baru Ltd	Korinci	-	-	-	-	-	-
38	Lapindo Brantas	Brantas	-	-	-	-	-	-
	PT Prakarsa Brantas		-	-	-	-	-	-
	Minarak Labuan Co.		-	-	-	-	-	-
39	EMP Bentu Limited	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
	PT Kencana Surya Perkasa		-	-	-	-	-	-
41	Star Energy (Kakap) Ltd	Kakap	-	-	-	-	-	-
	Premier Oil Kakap B.V		12,254	12,254	-	12,254	12,254	-
	SPC Kakap Limited		11,128	11,128	-	11,128	11,128	-
	Novus UK (Kakap) Ltd.		8,046	3,725	4,321	8,046	8,046	-
	PT PHE Kakap		-	-	-	7,426	7,426	-
	Novus Petroleum Canada (Kakap) Ltd.		1,772	1,772	-	1,772	1,772	-
	Natuna UK (Kakap 2) Ltd.		3,725	8,046	(4,321)	3,725	3,725	-
	Novus Nominees Pty. Ltd		1,949	1,949	-	1,949	1,949	-
42	JOB Pertamina - Talisman (Ogan Komerig) Ltd	Ogan Komerig	-	-	-	-	-	-
	BUT Talisman (Ogan Komerig) Ltd.		-	-	-	-	-	-
43	Hess (Indonesia-Pangkah) Ltd	Pangkah	-	-	-	-	-	-
	Kufpec Indonesia Pangkah Bv		-	-	-	-	-	-
	Hess (Indonesia-Pangkah) Llc.		-	-	-	-	-	-
44	Santos (Sampang) Pty Ltd	Sampang	-	-	-	-	-	-
	Singapore Petroleum Company Ltd.		124	124	(124)	-	-	-
	Cue Sampang Pty. Ltd.		-	-	-	-	-	-
45	Santos (Madura Offshore) Pty Ltd	Madura	-	-	-	-	-	-
	Petronas Carigali Madura Ltd.		5,792	5,792	-	5,792	5,792	-
	Petrogas Pantai Madura		5,792	5,792	-	4,310	4,310	-
46	Energy Equity Epic (Sengkang) Pty Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
	Kufpec (Indonesia) Limited		-	-	-	-	-	-
	Gulf Petroleum Investment Co.		-	-	-	-	-	-
	Lion International Investment Ltd.		-	-	-	-	-	-
48	Kalvez Petroleum (Seram) Ltd	Bula	-	-	-	-	-	-
49	Mont'D'Or Oil Tungkal Ltd	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.		-	-	-	-	-	-
	Selat Panjang		-	-	-	-	-	-
	International Mineral Resources Inc.		-	-	-	-	-	-
51	BUMD Bentu Taka	Wallawi	-	-	-	-	-	-

APPENDIX E.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates KKKS (1)	Post Reconciliation		Post Discrepancy Dir.PNBP (5)
				Dit.PNBP (2)	Discrepancy (3) = (1) - (2) (4)	
S2	JOB Pertamina-Costa International Group Ltd	Gebang	-	-	-	-
S3	PT SPR Langgak	Langgak	-	-	-	-
S4	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-
	Merangin B.V.		-	-	-	-
S5	Camar Resources Canada Inc.	Bawean	-	-	-	-
S6	Camar Bawean Petroleum Ltd.		-	-	-	-
S7	Triangle Pase Inc	Pase	-	-	-	-
S8	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Block, Otrs. Jambi	-	-	-	-
	Talisman (Jambi Merang) Limited		8,793	8,793	8,793	8,793
	Pacific Oil & Gas (Jambi Merang) Limited		-	6,004	(6,004)	6,004
S9	JOA Pertamina Kodeco	West Madura, Off. Est Java	-	-	-	-
	CNODC Madura Ltd.		11,600	13,843	(2,243)	11,600
	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	13,843
	Indep Tengah		2,214	2,214	(60)	(2,243)
	Pertamina JOA Tengah		-	-	-	-
	Indonesia Participant		-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Incl Attaka Off. East Kal)	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Otrs. Jambi	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar Block	-	-	-	-
	TOTAL		721,858	1,326,842	(604,984)	1,596,595
						(10,946)

Denda keterlambatan

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APPENDIX E.3 PRODUCTION BONUS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy Dit.PNBP (2)	Post Reconciliation KKKS (4)	Post Discrepancy Dit.PNBP (5)
			KKKS (1)	Dit.PNBP (3) = (1) - (2)	Dit.PNBP (5) = (4) - (3)			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kualantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	-	-	-	-	-	-
08	ConocoPhillips (Grisisk) Ltd.	Corridor Block	-	-	-	-	-	-
09	ConocoPhillips South Jambi Ltd.	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	500	500	500	500	500	-
11	Virginia Indonesia Company	Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	-	-	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holding BV	Muturi	429	429	429	429	429	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi OHWJ	Offshore Northwest Java	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	IOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
21	IOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	IOB Pertamina - Medco E&P Tomoni Sulawesi	Senoro Tolili	-	-	-	-	-	-
23	IOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja IOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	1,427	1,427	1,427	1,427	1,427	-
28	BP Wirilagar Ltd.	Wirilagar	144	144	144	144	144	-
29	PT Medco E&P Rimbau	Rimbau	1,500	1,500	1,500	1,500	1,500	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	1,500	(1,500)	-	-	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
32	PT Medco E&P Lembarang	Lembarang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	-	-	-	-	-
35	EMP Malacca Strait SA	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Koinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
42	IOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	1,000	1,000	1,000	1,000	1,000	-
44	Santos (Sampana) Pty. Ltd.	Sampana	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
47	Citic Serain (Energy) Ltd.	Serain Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD Or Oil (Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselet Ltd.	Selat Panjang	-	-	-	-	-	-

APPENDIX E.3 PRODUCTION BONUS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy Dit.PNBP (2)	Post Reconciliation KKKS (4)	Dit.PNBP (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (3) = (1) - (2)				
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pose Inc.	Pase	-	-	-	-	-	-
57	PT Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	PT Pertamina Kodeco	West Madura Offshore East Java	-	-	-	-	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomoni	Sehoro Tollili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			5,000	1,500	3,500	5,000	5,000	-

APPENDIX E.4 GOVERNMENT LIFTING OIL FOR THE YEAR 2011 (SKK Migas VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy				Post Reconciliation				Post Discrepancy
			SKK Migas	DIT.PNBP	Export Domestic	Domestic	Export	Domestic	SKK Migas	Export	Domestic	Export	Domestic	Export	
(1)	(2)	(3)	(4)	(5) = (1) - (3)	(6) = (2) - (4)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16) = (8) - (10)
01	PT Chevron Pacific Indonesia	Rokan	526,675	8,789,248	526,675	8,789,248	526,675	8,789,248	526,675	8,789,248	526,675	8,789,248	526,675	8,789,248	-
02	Chevron Indonesia Company	East Kalimantan	14,878	638,610	14,878	638,610	-	-	14,878	638,610	14,878	638,610	-	-	-
03	Chevron Makassar Ltd.	Malaysia Strait	972	58,111	972	58,111	-	-	972	58,111	972	58,111	-	-	-
04	Chevron Sakt Inc.	Sakt	-	56,280	-	56,280	-	-	-	56,280	-	56,280	-	56,280	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MfK	634,282	400,061	639,583	400,061	(5,301)	-	634,282	400,061	634,282	400,061	-	-	-
06	Tata E&P Indonesia	Mahakam Area	540,195	812,805	540,195	812,805	-	-	540,195	812,805	540,195	812,805	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natura "B" Block	-	243,451	-	243,451	-	-	-	243,451	-	243,451	-	243,451	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	237	-	237	-	-	-	237	-	237	-	237	-
09	ConocoPhillips (South Tanjung) Ltd.	South Jambi B	-	205,3164	38,431	205,3164	38,431	-	38,431	205,3164	38,431	205,3164	-	205,3164	-
10	PT Pertamina Ep	Indonesia	38,431	76,798	357,243	76,798	357,243	-	76,798	357,243	76,798	357,243	-	-	-
11	Virginia Indonesia Company	Sanga Sanga	14,352	-	14,352	-	-	-	-	14,352	-	14,352	-	14,352	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	73,795	-	73,795	-	-	-	73,795	-	73,795	-	73,795	-	
13	Exxonmobil Oil Indonesia Inc.	B Block	161,500	-	161,617	-	(117)	-	161,500	-	161,500	-	161,500	-	
14	Mobil Cepu Ltd.	Cepu	74,935	658,639	74,935	658,639	-	-	74,935	658,639	74,935	658,639	-	-	-
15	CHOC SES Ltd.	South East Sumatera	1,861	-	1,861	-	-	-	1,861	-	1,861	-	1,861	-	
16	BR Mutuuri Holding Bv	Muturi	-	433,280	-	433,280	-	-	-	433,280	-	433,280	-	433,280	-
17	Badan Operasi Bersama PT. Bumi Sakti Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	760,619	-	760,619	-	-	-	760,619	-	760,619	-	760,619	-
18	PT Pertamina Hulu Energi ONWI	Offshore Northwest Java	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	148,121	-	148,121	-	-	-	148,121	-	148,121	-	148,121	-
20	ICB Pertamina - Petrochina East Java Ltd.	Tuban	-	12,835	-	12,835	-	-	-	12,835	-	12,835	-	12,835	-
21	ICB Pertamina - Petrochina Salawati	Salawati Island	-	-	-	-	-	-	-	-	-	-	-	-	-
22	ICB Pertamina - Medco E&P Cemoro Sulawesi	Senoro Toili	-	-	-	-	-	-	-	-	-	-	-	-	-
23	ICB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja ICB	-	5,142	-	5,142	-	-	-	5,142	-	5,142	-	5,142	-
24	PetroChina International Jabung Ltd.	Jabung	215,772	235,481	215,722	235,481	-	-	215,722	235,481	215,722	235,481	-	235,481	-
25	PetroChina International Berminna Ltd.	Salawati Basin	-	138,513	-	138,513	-	-	-	138,513	-	138,513	-	138,513	-
26	PetroChina International Bangko Ltd.	Bangko	-	319	-	319	-	-	-	319	-	319	-	319	-
27	BR Berau Ltd.	Berau	6,184	-	6,184	-	-	-	6,184	-	6,184	-	6,184	-	
28	BN Nitiaga Ltd.	Wiriraga	1,324	-	1,324	-	-	-	1,324	-	1,324	-	1,324	-	
29	PT Medco E&P Rimau	Rimau	-	394,673	-	394,673	-	(86,655)	-	307,988	-	307,988	-	307,988	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	222,483	-	222,483	-	86,655	-	309,168	-	309,168	-	309,168	-
31	PT Medco E&P Tarakan	Tarakan	-	98,761	-	98,761	-	-	-	98,761	-	98,761	-	98,761	-
32	PT Medco E&P Lemataang	Lemataang	-	2	-	2	-	-	-	2	-	2	-	2	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natura Block A	-	43,751	-	43,751	-	-	-	43,751	-	43,751	-	43,751	-
35	EMP Malacca Strait A	Malacca Strait	-	146,149	-	146,149	-	-	-	146,149	-	146,149	-	146,149	-
36	Kangean Energy Indonesia Ltd.	Kangean	12,816	1,508	12,816	1,508	-	-	12,816	1,508	12,816	1,508	-	-	-
37	EMP Kordini Baru Itr.	Kordini	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	563	-	563	-	-	-	563	-	563	-	563	-
41	Star Energy (Kakap) Ltd.	Kakap	-	57,239	-	57,239	-	-	-	57,239	-	57,239	-	57,239	-
42	PT Pertamina - Talisman (Ogan Komering Ulu) Ltd.	Ogan Komering Ulu	-	56,274	-	56,274	-	-	-	56,274	-	56,274	-	56,274	-
43	Hess (Indonesia-Panekah) Ltd.	Panekah	-	25,897	-	25,897	-	-	-	25,897	-	25,897	-	25,897	-
44	Santos (Sampan) Pty. Ltd.	Sampan	1,209	16,629	1,209	16,629	-	-	1,209	16,629	1,209	16,629	-	16,629	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Energy Equity Epic (Senggang) Pty. Ltd.	Senggang	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Citic Srami (Energy) Ltd.	Sarami Non Bulia	6,957	-	6,957	-	-	-	6,957	-	6,957	-	6,957	-	-
48	Kalrez Petroleum (Sarami) Ltd.	Bula	-	2,044	-	2,044	-	-	-	2,044	-	2,044	-	2,044	-
49	MontDOr Oil Tumpak	Tumpak	-	3,173	-	3,173	-	-	-	3,173	-	3,173	-	3,173	-
50	Petroslet Ltd.	Selat Panjang	-	1,505	-	1,505	-	-	-	1,505	-	1,505	-	1,505	-
51	Perusahaan Energi Taka	Waiawi	-	-	-	-	-	-	-	-	-	-	-	-	-
52	PT Pertamina - EMP Gebang Ltd.	Gebang	-	97	-	97	-	-	-	97	-	97	-	97	-
53	SPR Langsak	Langsak	-	10,977	-	10,977	-	-	-	10,977	-	10,977	-	10,977	-
54	PT Selat Raya Morangan II	Morangan II	-	4,475	-	4,475	-	-	-	4,475	-	4,475	-	4,475	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	-	-	-	-	-

APPENDIX E.4 GOVERNMENT LIFTING OIL FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy				Post Reconciliation				Post Discrepancy	
			SKK MIGAS		Dit.PNBP		SKK MIGAS		Dit.PNBP		SKK MIGAS		Dit.PNBP			
			Export	Domestic	Export	Domestic	Export	Domestic	Export	Domestic	Export	Domestic	Export	Domestic		
56	Triangle Pace Inc.	Pulse	418	-	418	-	-	-	418	-	-	-	-	-	-	
57	JB Pertamina - Talisman Jambi Merang	Jambi Merang	25,222	4,664	25,222	4,664	-	-	25,222	4,664	25,222	4,664	-	-	-	
58	ICA Pertamina Kodeco	West Madura Offshore East Java	-	88,447	-	88,447	-	-	-	88,447	-	88,447	-	-	-	
59	Total E&P Indonesia	Tenggiri Area	-	-	-	-	-	-	-	-	-	-	-	-	-	
60	INPEX Corporation	Mahakam Area	509,555	404,283	600,369	494,283	(814)	-	599,555	494,283	599,555	494,283	-	-	-	
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	31	-	31	-	-	-	31	-	31	-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	6,817	86,335	6,817	86,335	-	-	6,817	86,335	6,817	86,335	-	-	-	
63	PT Pertamina Hulu Energi Salalawati	Salalawati Island	6,451	6,211	6,451	6,211	-	-	6,451	6,211	6,451	6,211	-	-	-	
64	PT Pertamina Hulu Energi Tanjung	Sentani Toll	8,283	-	8,283	-	-	-	8,283	-	8,283	-	8,283	-	-	
65	PT Pertamina Hulu Energi Tempirai	Pendopo-Raja Tempirai	-	4,410	-	4,410	-	-	-	4,410	-	4,410	-	-	-	
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	39,234	-	39,234	-	-	-	39,234	-	39,234	-	-	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	13,619	31,114	13,619	31,114	-	-	13,619	31,114	13,619	31,114	-	-	-	
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	15,743	135,360	15,743	135,360	-	-	15,743	135,360	15,743	135,360	-	-	-	
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-	-	-	-	-	-	-	
71	PT Sumatera Persada Energi	West Kampar	-	566	-	566	-	-	-	566	-	566	-	-	-	
TOTAL			3,078,994	17,751,024	3,085,226	17,751,024	(6,232)	-	3,078,994	17,751,024	3,078,994	17,751,024	-	-	-	
														6,232		
														Total	3,085,226	

APPENDIX E.5 GOVERNMENT LIFTING GAS FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Post Reconciliation			Post Discrepancy (8) = (5)+(6)-(7)	
			SKK MIGAS		Dit.PNBP (3)	Initial Discrepancy (4) = (1)+(2)-(3)	SKK MIGAS Export (5)	Dit.PNBP Domestic (6)			
			Export (1)	Domestic (2)							
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-	
02	Chevron Indonesia Company	East Kalimantan	30,144	104,451	134,595	-	30,144	104,451	134,595	-	
03	Chevron Makassar Ltd.	Makassar Strait	15,845	3,685	19,530	-	15,845	3,685	19,530	-	
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-	
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-	-	
06	Total E&P Indonesia	Mahakam Area	3,334,553	605,162	3,939,716	-	3,334,553	605,162	3,939,716	-	
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna 'B' Block	212,591	5,544	214,135	-	212,591	5,544	214,135	-	
08	ConocoPhillips (Grifisik) Ltd.	Corridor Block	497,066	610,179	1,107,245	-	497,066	610,179	1,107,245	-	
09	ConocoPhillips (South Lambi) Ltd.	South Lambi B	297	-	297	-	297	-	297	-	
10	PT Pertamina EP	Indonesia	8,229	158,718	166,947	-	8,229	158,718	166,947	-	
11	Virginia Indonesia Company	Sanga Sanga	325,438	50,503	375,741	-	325,438	50,503	375,741	-	
12	Mobil Exploration Indonesia	North Sumatra Offshore	303,453	-	303,458	-	303,458	-	303,458	-	
13	Exxonmobil Oil Indonesia Inc.	B Block	187,838	34,824	222,662	-	187,838	34,824	222,662	-	
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-	
15	CNOOC SES Ltd.	South East Sumatera	-	23,504	23,504	-	-	23,504	23,504	-	
16	BP Muturi Holding BV	Muturi	14,764	-	14,764	-	14,764	-	14,764	-	
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coasta Plains Pelkanbaru	-	-	-	-	-	-	-	-	
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	45,926	45,926	-	-	45,926	45,926	-	
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-	
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	1,930	1,930	-	-	1,930	1,930	-	
21	PT Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-	-	-	
22	PT Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolli	-	-	-	-	-	-	-	-	
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Rajai JOB	-	187	187	-	-	187	187	-	
24	PetroChina International Jabung Btd.	Jabung	219,695	113,633	332,058	-	219,695	112,363	332,058	-	
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	1,730	1,730	-	-	1,730	1,730	-	
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-	
27	BP Berau Ltd.	Berau	49,068	-	49,068	-	49,068	-	49,068	-	
28	BP Wirigao Ltd.	Wirigao	4,959	-	4,959	-	4,959	-	4,959	-	
29	PT Medco E&P Rimau	Rimau	-	914	914	-	-	914	914	-	
30	PT Medco E&P Indonesia	South and Central Sumatra	-	53,722	53,722	-	-	53,722	53,722	-	
31	PT Medco E&P Tarakan	Tarakan	-	2,369	1,369	-	-	1,369	1,369	-	
32	PT Medco E&P Lemataang	Lemataang	-	4,490	4,490	-	-	4,490	4,490	-	
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-	
34	Premier Oil Natura Sea BV	Natura Block A	122,142	-	122,142	-	122,142	-	122,142	-	
35	PT Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-	-	-	
36	Kangean Energy Indonesia Ltd.	Kangean	-	4,157	4,157	-	-	4,157	4,157	-	
37	PT Korinci Baru Ltd.	Korinci	-	277	277	-	-	277	277	-	
38	Lapindo Brantas Inc.	Brantas	-	1,098	1,098	-	-	1,098	1,098	-	
39	PT Bentu Ltd.	Bentu	-	1,749	1,749	-	-	1,749	1,749	-	
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-	
41	Star Energy (Kakao) Ltd.	Kakao	85,665	-	85,665	-	85,665	-	85,665	-	
42	PT Pertamina - Talsiman (Ogan Komering) Ltd.	Ogan Komering	-	1,161	1,161	-	-	1,161	1,161	-	
43	Hess (Indonesia-Pariaman) Ltd.	Ujung Pangkah	-	7,430	7,430	-	-	7,430	7,430	-	
44	Santos (Sampan) Pty. Ltd.	Sampan	-	3,867	3,867	-	-	3,867	3,867	-	
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	14,519	14,519	-	-	14,519	14,519	-	
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	5,525	5,525	-	-	5,525	5,525	-	
47	Citic Peram (Energy) Ltd.	Seram Non Bulia	-	-	-	-	-	-	-	-	

APPENDIX E.5 GOVERNMENT LIFTING GAS FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Post Reconciliation			Post Discrepancy (8) = (5)+(6)-(7)
			SKK MIGAS		Dit.PNBP	Initial Discrepancy	SKK MIGAS	Dit.PNBP	
			Export	Domestic (1)	(2)	(3)	(4) = (1)+(2) - (3)	(5)	
48	Kairez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
49	Mont'DOr Oil Tunggal	Tungkal	-	-	-	-	-	-	-
50	Petrosetal Ltd.	Selat Panjang	-	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-
52	IOB Pertamina - EMP Gebang Ltd	Gebang	-	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-	-
54	P T Sele Raya Merangin II	Merangin II	-	-	-	-	-	-	-
55	Camal Resources Canada Inc.	Bawean	-	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	3,802	-	-	3,802	-	-	3,802
57	IOB Pertamina - Taisman Jambi Merang	Jambi Merang	-	31,557	31,557	-	31,557	31,557	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	65,159	65,159	-	65,159	65,159	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	4,272	6,551	10,223	-	4,272	6,251	10,523
61	P T Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-	-
62	P T Pertamina Hulu Energi Tuban East Java	Tuban	-	1,645	1,645	-	1,645	1,645	-
63	P T Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-	-
64	P T Pertamina Hulu Energi Tomori	Senoro Tolli	-	-	-	-	-	-	-
65	P T Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	146	146	-	146	146	-
66	P T Pertamina Hulu Energi Oban Komering	Ogan Komering	-	899	899	-	899	899	-
67	P T Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	P T Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	27,921	27,921	-	27,921	27,921	-
69	P T Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	9,012	9,012	-	9,012	9,012	-
70	P T Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-
71	P T Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-
TOTAL			5,417,826	1,995,067	7,415,894	-	5,417,826	1,998,067	7,415,894

APPENDIX E.6 OVER/(UNDER) LIFTING OIL & GAS FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy	SKK MIGAS	Post Reconciliation		Post Discrepancy
			SKK MIGAS (1)	Dit.PNBP (2)	(3) = (1) - (2)		Dit.PNBP (4)	(5)	(6) = (4) - (5)	
01	PT Chevron Pacific Indonesia	Rokan	67,952	67,952	-	67,952	67,952	67,952	-	
02	Chevron Indonesia Company	East Kalimantan	(33,520)	(33,520)	-	(160,420)	(33,520)	(126,900)		
03	Chevron Makassar Ltd.	Makassar Strait	(2,417)	(2,417)	-	15,207	(2,417)	17,624		
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-		
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-		
06	Total E&P Indonesia	Mahakam Area	20	(461)	481	84,452	20	84,432		
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	112,620	112,620	-	112,620	112,620	-		
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	20,076	20,076	-	20,076	20,076	-		
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	(297)	(297)	-	(297)	(297)	(297)	-	
10	PT Pertamina EP	Indonesia	(21,670)	(21,670)	-	(21,670)	(21,670)	(21,670)	-	
11	Virginia Indonesia Company	Sangga Sangga	18,101	18,101	-	18,101	18,101	18,101	-	
12	Mobil Exploration Indonesia	North Sumatra Offshore	4,525	4,525	-	(6,002)	4,525	(10,527)		
13	Exxonmobil Oil Indonesia Inc.	B Block	24,043	24,043	-	20,098	24,043	(3,945)		
14	Mobil Cepu Ltd.	Cepu	29,764	29,764	-	(6,003)	29,764	(35,767)		
15	CNOOC SES Ltd.	South East Sumatera	39,401	39,401	-	39,401	39,401	-		
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-		
17	Badan Operasi Bersama PT. Bumi Siak Dusako - Pertamina Hulu	Coastal Plains Pekanbaru	19,156	19,156	-	19,156	19,156	-		
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	(169)	(169)	-	(169)	(169)	(169)	-	
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-		
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	5,988	5,988	-	5,988	5,988	5,988	-	
21	JOB Pertamina - PetroChina Salawati	Salawati Island	4,884	4,884	-	4,884	4,884	4,884	-	
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	10,530	10,530	-	10,530	10,530	10,530	-	
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	30	30	-	30	30	30	-	
24	PetroChina International Jabung Ltd.	Jabung	37,460	37,460	-	37,460	37,460	37,460	-	
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,256	2,256	-	2,256	2,256	2,256	-	
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-		
27	BP Berau Ltd.	Berau	-	-	-	-	-	-		
28	BP Wirigati Ltd.	Wirigati	-	-	-	-	-	-		
29	PT Medco E&P Rimau	Rimau	29,149	29,149	-	29,149	29,149	29,149	-	
30	PT Medco E&P Indonesia	South and Central Sumatra	2,822	2,822	-	2,822	2,822	2,822	-	
31	PT Medco E&P Tarakan	Tarakan	(30,508)	(30,508)	-	(30,508)	(30,508)	(30,508)	-	
32	PT Medco E&P Lemataung	Lemataung	-	-	-	-	-	-		
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-		
34	Premier Oil Natuna Sea BV	Natuna Block A	54,932	54,932	-	54,932	54,932	54,932	-	
35	EMP Malacca Strait S.A	Malacca Strait	12,368	12,368	-	12,368	12,368	12,368	-	
36	Kangean Energy Indonesia Ltd.	Kangean	52	52	-	52	52	52	-	
37	EMP Korinci Baru Ltd.	Korinci	(31)	(31)	-	(31)	(31)	(31)	-	
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-		
39	EMP Bentu Ltd.	Bentu	2	2	-	2	2	2	-	
40	PT EMP Tonga	Tonga	-	-	-	-	-	-		

APPENDIX E.6 OVER/(UNDER) LIFTING OIL & GAS FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial SKK MIGAS	Post Reconciliation SKK MIGAS	Post PNBP Discrepancy
			SKK MIGAS (1)	Dit.PNBP (2)	Discrepancy (3) = (1) - (2)	(4)	(5)	(6) = (4) - (5)
41	Star Energy (Kakap) Ltd.	Kakap	(7,015)	(7,015)	-	(7,015)	(7,015)	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	(105)	(105)	-	(105)	(105)	(105)
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	505	505	-	505	505	-
44	Santos (Sampang) Pty. Ltd.	Sampang	19,012	19,012	-	19,012	19,012	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	22,533	22,533	-	22,533	22,533	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	2,247	2,247	-	2,247	2,247	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	4,375	4,375	-	4,375	4,375	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	3,083	3,083	-	3,083	3,083	-
56	Triangle Pase Inc.	Pase	(131)	(131)	-	(1,339)	(131)	(1,208)
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	(3,791)	(3,791)	-	(3,791)	(3,791)	-
58	JOA Pertamina Kodieco	West Madura Offshore East Java	35,261	35,261	-	35,261	35,261	-
59	Total E&P Indonesia	Tengah Area	21,646	21,646	-	21,646	21,646	-
60	INPEX Corporation	Mahakam Area	2	2	-	88,942	2	88,940
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	(31)	4,427	(4,458)	(31)	(31)	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	4,957	4,957	-	4,957	4,957	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	1,678	1,678	-	1,678	1,678	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	12,837	(14,658)	27,495	1,821	1,821	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	(1,986)	(1,986)	-	(1,986)	(1,986)	-
66	PT Pertamina Hulu Energi Ogan Komerling	Ogan Komerling	764	(12,316)	13,080	764	764	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	131	131	-	131	131	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	(64,606)	(64,606)	-	3,961	3,961	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	9,771	9,771	-	9,771	9,771	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
	TOTAL		468,657	432,058	36,599	538,856	526,207	12,649

APPENDIX E.7 SIGNATURE BONUS FOR THE YEAR 2011 (PSC VS DITJEN MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Ditjen Migas (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Ditjen Migas (2)	KKKS (4)				
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	-	-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	-	-	-	-	-	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	-	-	-	-	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	-	-	-	-	-	-	-
11	Virginia Indonesia Company	Sanga Sanga	-	-	-	-	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	-	-	-	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-
15	CNOOC SES Ltd	South East Sumatera	-	-	-	-	-	-	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolili	-	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-	-
28	BP Wirigara Ltd.	Wirigara	-	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	-
32	PT Medco E&P Lemataang	Lematang	-	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	-	-	-	-	-	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-	-

APPENDIX E.7 SIGNATURE BONUS FOR THE YEAR 2011 (PSC VS DITJEN MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Ditjen Migas (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Ditjen Migas (2)	KKKS (4)				
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	-	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
49	Mont'D'Oi Tungkal	Tungkal	-	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-
51	Perusahaan Benuo Taka	Wailawi	-	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-	-
54	PT Sale Raya Merangin II	Merangin II	-	-	-	-	-	-	-
55	Camal Resources Canada Inc.	Bawean	-	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	1,000	-	1,000	-	5,000	5,000	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	-	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tionori	Senoro Tolli	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-
TOTAL			1,000	-	1,000	-	5,000	5,000	-

APPENDIX E.8 DMO FEE FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Post Reconciliation			Post Discrepancy
			KKKS	SKK MIGAS	Discrepancy	KKKS	SKK MIGAS	(5)	
(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (4) - (5)				
01	PT Chevron Pacific Indonesia	Rokan	187,835	187,835	-	187,835	187,835	-	
02	Chevron Indonesia Company	East Kalimantan	2,373	2,510	(137)	2,373	2,373	-	
03	Chevron Makassar Ltd.	Makassar Strait	6,476	6,476	-	6,476	6,476	-	
04	Chevron Siak Inc.	Siak	12	12	-	12	12	-	
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	
06	Total E&P Indonesia	Mahakam Area	23,472	25,628	(2,156)	23,513	23,513	-	
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	107,755	107,755	-	107,755	107,755	-	
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	5,088	5,088	-	5,088	5,088	-	
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	7	5	2	-	-	-	
10	PT Pertamina EP	Indonesia	858,930	858,930	-	858,930	858,930	-	
11	Virginia Indonesia Company	Sanga Sanga	756	756	-	756	756	-	
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	231	(231)	281	281	-	
13	ExxonMobil Oil Indonesia Inc.	B Block	300	15	285	19	19	-	
14	Mobil Cepu Ltd.	Cepu	12,743	-	12,743	12,743	12,743	-	
15	CNOOC SES Ltd.	South East Sumatera	4,860	4,860	-	4,860	4,860	-	
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-	
17	Badan Operasi Bersama PT. Burmi Siak Pusako - Pertamina Hulu	Coastal Plains Peltanbaru	6,349	6,349	-	6,349	6,349	-	
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	352	352	-	352	352	-	
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	995	(995)	-	-	-	
20	JOB Pertamina - Pertamina East Java Ltd.	Tuban	-	26	(26)	26	26	-	
21	JOB Pertamina - PetroChina Salawati	Salawati Island	406	406	-	406	406	-	
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	1,061	815	246	1,061	1,061	-	
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	131	131	-	131	131	-	
24	PetroChina International Jabung Ltd.	Jabung	7,729	7,729	-	7,729	7,729	-	
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,522	2,522	-	2,522	2,522	-	
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	
27	BP Berau Ltd.	Berau	-	-	-	-	-	-	
28	BP Winagar Ltd.	Winagar	-	-	-	-	-	-	
29	PT Medco E&P Rimau	Rimau	6,911	6,911	-	6,911	6,911	-	
30	PT Medco E&P Indonesia	South and Central Sumatra	1,990	1,990	-	1,990	1,990	-	
31	PT Medco E&P Tarakan	Tarakan	992	992	-	992	992	-	
32	PT Medco E&P Lemataang	Lemataang	-	-	-	-	-	-	
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	
34	Premier Oil Natuna Sea BV	Natuna Block A	1,021	1,021	-	1,021	1,021	-	
35	PT Medco E&P Malacca Strait S.A.	Malacca Strait	2,983	2,983	-	2,983	2,983	-	
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	
37	PT Medco E&P Tarakan	Korinci	-	-	-	-	-	-	
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	
39	PT Medco E&P Bentu	Bentu	-	-	-	-	-	-	
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	
41	Star Energy (Kakap) Ltd.	Kakap	1,206	1,206	-	1,206	1,206	-	
42	PT Medco E&P Lemataang	Ogan Komering	830	830	-	830	830	-	
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	-	-	-	-	-	-	
44	Santos (Sampan) Pty. Ltd.	Sampan	8,565	8,565	-	8,565	8,565	-	
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	
47	Citic Seram (Energy) Ltd.	Seram Non Bulia	-	-	-	-	-	-	
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	

APPENDIX E.8 DMO FEE FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Post Reconciliation			Post Discrepancy
			KKKS	SKK MIGAS	Initial Discrepancy	KKKS	SKK MIGAS		
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (4) - (5)	
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-	
50	Petroselet Ltd.	Selat Panjang	-	-	-	-	-	-	
51	Perusda Benito Taka	Wailawi	-	-	-	-	-	-	
52	JOB Pertamina - EIMP Gebang Ltd.	Gebang	-	-	-	-	-	-	
53	SPR Langgak	Langgak	550	550	-	-	550	550	
54	PT Sole Raya Merangin II	Merangin II	-	-	-	-	-	-	
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-	
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	3,149	3,149	-	-	3,149	3,149	-
58	JOA Pertamina Koideco	West Madura Offshore East Java	1,012	17	995	-	1,012	969	43
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	
60	INPEX Corporation	Mahakam Area	22,908	27,780	(4,872)	22,908	22,908	-	
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	34,607	(34,607)	34,607	34,607	-	
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	7,091	(7,091)	7,091	7,091	-	
64	PT Pertamina Hulu Energi Tomori	Senoro Toli	-	4,806	(4,806)	4,806	4,806	-	
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	2,284	(2,284)	-	-	-	
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	15,559	(15,559)	15,559	15,559	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	7,343	(7,343)	7,482	7,482	-	
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	61,189	(61,189)	40,900	40,900	-	
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	
TOTAL			1,281,273	1,408,299	(127,026)	1,391,778	1,391,735	43	

APPENDIX E.9 OVER/(UNDER) LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation		Post Discrepancy
			KKKS	SKK MIGAS		(1)	(2)	
01	PT Chevron Pacific Indonesia	Rokan	55,723	67,952	(12,228)	55,723	67,952	(12,228)
02	Chevron Indonesia Company	East Kalimantan	55,723	67,952	(12,228)	55,723	67,952	(12,228)
03	Chevron Makassar Ltd.	Makassar Strait	(22,292)	(22,292)	-	(22,292)	(22,292)	-
04	Chevron Siak Inc.	Siak	(2,417)	(2,417)	-	(2,417)	(2,417)	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	(481)	20	(501)	20	20	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	28,831	46,206	(17,374)	28,831	46,206	(17,374)
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	306	425	(119)	306	425	(119)
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	128	(165)	293	128	(165)	293
10	PT Pertamina EP	Indonesia	55,726	55,726	-	55,726	55,726	-
11	Virginia Indonesia Company	Sanga sanga	18,101	18,101	-	18,101	18,101	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	5,714	5,714	-	5,714	5,714	-
13	Exxonmobil Oil Indonesia Inc.	B Block	25,184	25,184	-	25,184	25,184	-
14	Mobil Cepu Ltd.	Cepu	(6,003)	29,764	(35,767)	(6,003)	(6,003)	-
15	CNOOC SES Ltd.	South East Sumatera	30,652	30,652	-	30,652	30,652	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	19,156	19,156	-	19,156	19,156	-
18	PT Pertamina Hulu Energi ONWU	Offshore Northwest Java	(4,942)	(4,942)	-	(4,942)	(4,942)	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	(15,086)	(15,086)	-
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	-	5,769	(5,769)	5,769	5,769
21	PT Pertamina - PetroChina Salawati	Salawati Island	4,884	4,884	-	4,884	4,884	-
22	PT Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolii	10,530	10,530	-	10,530	10,530	-
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	30	30	-	30	30	-
24	PetroChina International Jabung Ltd.	Jabung	26,525	26,525	-	26,525	26,525	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,255	2,255	-	2,255	2,255	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriragar Ltd.	Wiriragar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	28,994	28,994	-	28,994	28,994	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	(29,414)	(29,414)	-	(29,414)	(29,414)	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	6,788	6,788	-	6,788	6,788	-
35	EMP Malacca Strait SA	Malacca Strait	18,650	12,368	6,282	12,368	12,368	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	(7,081)	(7,081)	-	(7,081)	(7,081)	-
42	PT Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	(150)	(150)	-	(150)	(150)	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	505	505	-	505	505	-
44	Santos (Sampang) Pty. Ltd.	Sampang	19,012	19,012	-	19,012	19,012	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	831	-	831	-	-	-

APPENDIX E.9 OVER/(UNDER) LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation	SKK MIGAS	Post Discrepancy
			KKKS	(1)	(2)	(3) = (1) - (2)	(4)	(5)
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd	Selat Panjang	-	-	-	-	-	-
51	Perusahaan Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EIMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	4,375	4,375	-	4,375	4,375	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	3,083	(3,083)	2,985	3,083	(98)
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	(4,640)	(4,640)	-	(4,640)	(4,640)	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	31,271	31,271	-	31,271	31,271	-
59	Total E&P Indonesia	Tengah Area	19,301	19,301	-	19,301	19,301	-
60	INPEX Corporation	Mahakam Area	2	2	2	2	2	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	(31)	31	(31)	(31)	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	4,937	(4,937)	4,937	4,937	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	1,678	(1,678)	1,678	1,678	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolili	-	12,837	(12,837)	1,821	1,821	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	(1,984)	1,984	(1,984)	(1,984)	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	730	(730)	730	730	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	672	(672)	672	672	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	(65,272)	65,272	15,339	15,339	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	7,955	(7,955)	7,955	7,955	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			336,053	365,063	(29,009)	354,226	383,805	(29,579)

APPENDIX C.10 OVER/(UNDER) LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial KKKS Discrepancy	Post Reconciliation		Post SKK MIGAS Discrepancy
			KKKS	(1)		SKK MIGAS	(2)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	(138,128)	(11,228)	(126,900)	(138,128)	(138,128)	-
03	Chevron Makassar Ltd.	Makassar Strait	17,624	-	17,624	17,624	17,624	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	84,432	-	84,432	84,432	84,432	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	52,134	66,415	(14,280)	52,134	66,415	(14,280)
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	16,608	19,651	(3,044)	16,608	19,651	(3,044)
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	(75)	(132)	58	(75)	(132)	58
10	PT Pertamina EP	Indonesia	(77,396)	(77,396)	-	(77,396)	(77,396)	-
11	Virginia Indonesia Company	Sanga sanga	(255,872)	-	(255,872)	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	(11,716)	(1,188)	(10,528)	(11,716)	(11,716)	-
13	Exxonmobil Oil Indonesia Inc.	B Block	(5,086)	(1,142)	(3,945)	(5,086)	(5,086)	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	1,776	8,749	(6,974)	8,749	8,749	-
16	BP Muturi i Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	4,773	4,773	-	4,773	4,773	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	3,708	3,708	-
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	219	(219)	219	219	-
21	PT Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	PT Pertamina - Medco E&P Tonoro Sulawesi	Senoro Toili	-	-	-	-	-	-
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja IOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	10,935	10,935	-	10,935	10,935	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	1	1	-	1	1	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiragor Ltd.	Wiragor	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	155	155	-	155	155	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,822	2,822	-	2,822	2,822	-
31	PT Medco E&P Tarakan	Tarakan	(1,094)	(1,094)	-	(1,094)	(1,094)	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	48,403	48,144	259	33,735	48,144	(14,409)
35	EMF Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMF Korinci Baru Ltd.	Korinci	-	(31)	31	(31)	(31)	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMF Bentu Ltd.	Bentu	-	2	(2)	-	2	(2)
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	66	66	-	66	66	-

APPENDIX C.10 OVER/(UNDER) LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation		Post Discrepancy	
			KKKS	(1)		SKK MIGAS	(2)	(5)	(6) = (4) - (5)
42	JOB Pertamina - Talisman (Ogan Komereng) Ltd.	Ogan Komereng		45	45			45	
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah		-	-			-	
44	Santos (Sampang) Pty. Ltd.	Sampang		-	-			-	
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	22,533	22,533		22,533	22,533	-	
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	2,247	2,247		2,247	2,247	-	
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-		-	-	-	
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-		-	-	-	
49	MontD'Or Oil Tungkal	Tungkal	-	-		-	-	-	
50	Petroselet Ltd.	Selat Panjang	-	-		-	-	-	
51	Perusda Benito Taka	Wailawi	-	-		-	-	-	
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-		-	-	-	
53	SPR Langgak	Langgak	-	-		-	-	-	
54	PT Sele Raya Merangin II	Merangin II	-	-		-	-	-	
55	Camar Resources Canada Inc.	Bawean	-	-		-	-	-	
56	Triangle Pase Inc.	Pase	(1,338)	(131)	(1,207)	(1,339)	(1,339)	-	
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	849	849	-	849	849	-	
58	JOA Pertamina Kodoco	West Madura Offshore East Java	3,990	3,990	-	3,990	3,990	-	
59	Total E&P Indonesia	Tengah Area	2,345	2,345	-	2,345	2,345	-	
60	INPEX Corporation	Mahakam Area	88,941	-	88,941	-	88,941	88,941	
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-		-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	20	(20)	-	20	20	
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-		-	-	-	
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-		-	-	-	
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	(2)	2	(2)	(2)	-	
66	PT Pertamina Hulu Energi Ogan Komereng	Ogan Komereng	-	35	(35)	35	35	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-		-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	(541)	541	(541)	(541)	-	
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	666	(666)	-	-	-	
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	1,816	(1,816)	1,816	1,816	-	
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	
	TOTAL		(130,027)	103,593	(233,620)	123,374	155,052	(31,678)	

APPENDIX E.11 TOTAL LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Post Reconciliation		
			KKKS	SKK MIGAS	Discrepancy	KKKS	SKK MIGAS	Discrepancy
(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (4) - (5)	(1)	(2)	(3)
01	PT Chevron Pacific Indonesia	Rokan	-	129,168,587	(129,168,587)	129,168,587	129,168,587	-
02	Chevron Indonesia Company	East Kalimantan	-	9,108,164	(9,108,164)	9,107,187	9,107,187	-
03	Chevron Makassar Ltd.	Makassar Strait	-	1,349,528	(1,349,528)	1,349,528	1,349,528	-
04	Chevron Siak Inc.	Siak	-	841,000	(841,000)	841,000	841,000	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	14,834,873	15,287,237	(452,364)	14,840,923	14,840,923	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	4,977,249	18,692,290	(13,719,941)	18,692,290	18,692,290	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	1,323,671	3,685,901	(2,362,230)	3,685,901	3,685,901	-
09	ConocoPhillips (South Iambi) Ltd.	South Iambi B	4,221	4,641	(420)	4,641	4,641	-
10	PT Pertamina EP	Indonesia	45,022,856	45,062,655	(39,799)	45,022,856	45,022,856	-
11	Virginia Indonesia Company	Sanga Sanga	5,733,223	5,733,223	-	5,733,223	5,733,223	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	259,052	-	259,052	259,052	259,052	-
13	Exxonmobil Oil Indonesia Inc.	B Block	1,254,416	1,513,468	(259,052)	1,254,416	1,254,416	-
14	Mobil Cepu Ltd.	Cepu	7,806,732	7,806,732	-	7,806,732	7,806,732	-
15	CNOOC SES Ltd.	South East Sumatera	12,366,325	12,366,325	-	12,366,325	12,366,325	-
16	BP Muturi Holding BV	Muturi	411,244	411,244	-	411,244	411,244	-
17	Badan Operasi Bergama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	5,903,492	5,903,492	-	5,903,492	5,903,492	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	11,683,244	11,724,244	(35,000)	11,689,244	11,689,244	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	2,286,178	(2,286,178)	-	-	-
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	1,830,630	(1,830,630)	1,830,105	1,830,105	-
21	PT Pertamina - PetroChina Salawati	Salawati Island	758,389	379,495	379,495	379,495	379,495	-
22	PT Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	272,348	272,348	-	272,348	272,348	-
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	210	119,607	(119,397)	119,607	119,607	-
24	PetroChina International Jabung Ltd.	Jabung	6,524,747	6,524,747	-	6,524,747	6,524,747	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,255,436	2,213,444	41,992	2,255,436	2,255,436	-
26	PetroChina International Bangko Ltd.	Bangko	23,000	23,000	-	23,000	23,000	-
27	BP Beru Ltd.	Berau	1,366,796	1,366,796	-	1,366,796	1,366,796	-
28	BP Wiragor Ltd.	Wiragor	138,146	138,146	-	138,146	138,146	-
29	PT Medco E&P Rimau	Rimau	6,034,190	6,034,190	-	6,034,190	6,034,190	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,715,261	2,715,261	-	2,715,261	2,715,261	-
31	PT Medco E&P Tarakan	Tarakan	864,596	864,596	-	864,596	864,596	-
32	PT Medco E&P Lematang	Lematang	134	134	-	134	134	-
33	PT Medco E&P Makala	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	874	874,135	(873,261)	874,135	874,135	-
35	PT Medco E&P Indonesia	Malacca Strait S.A	2,607,065	2,607,065	(39)	2,607,065	2,607,065	-
36	Kangean Energy Indonesia Ltd.	Kangean	923,906	923,945	(39)	923,906	923,906	-
37	PT Koninci Baru Ltd.	Koninci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	PT Bento Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	5,000	(5,000)	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	1,035,053	1,130,425	(95,372)	1,035,053	1,035,053	-
42	PT Pertamina - Talisman (Ogan Komereng) Ltd.	Ogan Komereng	814,423	814,423	-	814,423	814,423	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	1,633,255	1,633,255	-	1,633,255	1,633,255	-
44	Santos (Sampang) Pty. Ltd.	Sampang	867,961	867,961	-	867,961	867,961	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Serum (Energy) Ltd.	Seram Non Bulu	891,842	1,311,958	(420,116)	891,842	891,842	-
48	Kaltex Petroleum (Seram) Ltd.	Bula	128,785	147,787	(19,002)	147,787	147,787	-

APPENDIX E.11 TOTAL LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Post Reconciliation		
			KKKS	SKK MIGAS	Initial Discrepancy (3) = (1) - (2)	KKKS	SKK MIGAS	Post Discrepancy (6) = (4) - (5)
49	Mont'D'Or Oil Tungkal	Tungkal	224,991	224,991	-	224,991	224,991	-
50	Petroselat Ltd.	Selat Panjang	93,601	93,601	-	93,601	93,601	-
51	Perusahaan Benuo Taka	Waliawi	-	-	-	-	-	-
52	JOB Pertamina - ENP Gebang Ltd.	Gebang	13,626	6,813	6,813	6,813	6,813	-
53	SPR Langgak	Langgak	217,056	217,056	-	217,056	217,056	-
54	PT Sele Raya Merangin II	Merangin II	391,293	391,293	-	391,293	391,293	-
55	Camar Resources Canada Inc.	Bawean	340,568	340,568	-	340,568	340,568	-
56	Triangle Pase Inc.	Pase	28,401	28,401	-	28,401	28,401	-
57	JOB Pertamina - Taisman Jambi I Merang	Jambi Merang	458,335	490,435	(31,500)	458,935	458,335	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	1,622,359	1,622,359	-	1,622,359	1,622,359	-
59	Total E&P Indonesia	Tengah Area	300,581	6,050	294,531	300,581	300,581	-
60	INPEX Corporation	Mahakam Area	16,032,951	16,174,804	(141,853)	16,032,951	16,032,951	-
61	PT Pertamina Hulu Energi South Ambi	South Ambi B	-	1,549	(1,549)	1,554	1,554	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,830,630	(1,830,630)	1,830,105	1,830,105	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	379,495	(379,495)	379,495	379,495	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolii	-	272,348	(272,348)	272,348	272,348	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	119,608	(119,608)	119,608	119,608	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	814,423	(814,423)	814,423	814,423	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	6,813	(6,813)	6,813	6,813	-
68	PT Pertamina Hulu Energi Jambi I Merang	Jambi Merang	-	427,436	(427,436)	458,935	458,935	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	1,050,814	(1,050,814)	2,286,178	2,286,178	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	6,050	(6,050)	300,581	300,581	-
71	PT Sumatera Persada Energi	West Kampar	50,874	50,874	-	50,874	50,874	-
TOTAL			161,213,951	328,299,666	(167,085,715)	327,745,203	327,745,203	-

APPENDIX E.12 TOTAL LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	40,175,712	(40,175,712)	41,511,452	41,511,452	-
03	Chevron Makassar Ltd.	Makassar Strait	-	5,667,354	(5,667,354)	5,727,741	5,727,741	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakan Area	364,886,353	364,886,783	(430)	364,886,353	364,886,353	-
07	Conoco-Phillips Indonesia Inc. Ltd.	South Natuna "B" Block	113,409,370	134,883,596	(21,454,226)	134,863,523	134,863,523	-
08	Conoco-Phillips (Grissik) Ltd.	Corridor Block	219,604,726	330,382,664	(110,777,938)	330,382,664	330,382,664	-
09	Conoco-Phillips (South Jambi) Ltd.	South Jambi B	127,798	143,930	(16,132)	143,930	143,930	-
10	PT Pertamina EP	Indonesia	298,852,086	298,852,086	-	298,852,086	298,852,086	-
11	Virginia Indonesia Company	Sanga Sanga	94,095,041	68,465,692	25,629,349	94,095,041	94,095,041	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	46,629,065	46,629,065	-	46,629,065	46,629,065	-
13	Exxonmobil Oil Indonesia Inc.	B Block	26,904,622	26,904,622	-	26,904,622	26,904,622	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SFS Ltd.	South East Sumatera	23,588,268	23,588	23,564,680	23,588,268	23,588,268	-
16	BP Muturi Holding BV	Muturi	63,975,217	63,975,217	-	63,975,217	63,975,217	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	-	-	-	-	-
19	PT Pertamina Hulu Energi West Madura Offshore	West Madura	-	28,708,870	(28,708,870)	10,166,433	10,166,433	-
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	928	(928)	927,717	927,717	-
21	PT Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	PT Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	PT Pertamina - Rajia JOB	Pendopo	233	233,314	(233,081)	233,314	233,314	-
24	Petrochina International Jabung Ltd.	Lebung	55,197,318	55,191,882	436	55,192,318	55,192,318	-
25	Petrochina International Bermuda Ltd.	Salawati Basin	503,621	712,121	(208,500)	503,621	503,621	-
26	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Beru Ltd.	Berau	212,625,923	212,625,923	-	212,625,923	212,625,923	-
28	BP Witalgar Ltd.	Witalgar	21,490,692	21,490,692	-	21,490,692	21,490,692	-
29	PT Medco E&P Rimau	Rimau	2,339,380	2,338,678	702	2,339,380	2,339,380	-
30	PT Medco E&P Indonesia	South and Central Sumatra	43,785,025	43,785,025	-	43,785,025	43,785,025	-
31	PT Medco E&P Tarakan	Tarakan	1,677,906	1,677,906	-	1,677,906	1,677,906	-
32	PT Medco E&P Lemataang	Lemataang	9,819,032	9,819,032	-	9,819,032	9,819,032	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea Bv	Natura Block A	54,512	54,512	-	54,512	54,512	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	8,885,555	8,886	8,876,669	8,885,555	8,885,555	-
37	EMP Koninci Baru Ltd.	Koninci	1,348,585	1,348,585	-	1,348,585	1,348,585	-
38	Lapindo Brantas Inc.	Brantas	2,029	1,581,449	(1,579,420)	1,581,449	1,581,449	-
39	EMP Bentiu Ltd.	Bentiu	5,032,462	5,032,462	-	5,032,462	5,032,462	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	12,754,987	12,754,987	-	12,754,987	12,754,987	-
42	Ogan Komering	Ogan Komering	1,363,786	1,363,786	-	1,363,786	1,363,786	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkajene	14,758,838	14,758,838	-	14,758,838	14,758,838	-
44	Santos (Sampang) Pty. Ltd.	Sampang	19,022,644	19,022,644	-	19,022,644	19,022,644	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	42,452,633	42,452,633	-	42,452,633	42,452,633	-
46	Energy Equity Energi (Sengkang) Pty. Ltd	Sengkang	14,049,879	14,049,879	-	14,049,879	14,049,879	-
47	Chic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kairez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	Monto Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusa Benuo Taka	Wailawi	367,365	367,365	-	367,365	367,365	-
52	PT Pertamina - EMP Gebang Ltd.	Gebang	264,018	132,009	132,009	132,009	132,009	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Selte Raya Merangin II	Merangin II	-	-	-	-	-	-

APPENDIX E.12 TOTAL LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
55	Camar Resources Canada Inc.	Bawean						
56	Triangle Pase Inc.	Pase						
57	JOB Pertamina - Talisman Jambi Morang	Jambi Morang						
58	JOA Pertamina Kodeco	West Madura Offshore East Java	614,119	615,297	(1,178)	615,297	615,297	
59	Tora E&P Indonesia	Tengah Area	10,542,531	9,901,482	641,049	10,542,531	10,542,531	
60	INPEX Corporation	Mahakan Area	17,372,146	17,372,146		17,372,146	17,372,146	
61	PT Pertamina Hulu Energi South Jambi	South Ambi B	(38,008)	5,997,652	(6,005,660)	5,997,652	5,997,652	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	378,700,385	378,700,385		378,700,385	378,700,385	
63	PT Pertamina Hulu Energi Selawati	Salawati Island						
64	PT Pertamina Hulu Energi Tomori	Senoro Tolli						
65	PT Pertamina Hulu Energi Raja Tempilai	Pendopo Raja Tempilai	-	191,954	(191,954)	191,954	191,954	
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	1,363,786	(1,363,786)	1,363,786	1,363,786	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	132,009	(132,009)	132,009	132,009	
68	PT Pertamina Hulu Energi Jambi Morang	Jambi Morang	-	9,938,550	(9,938,550)	9,938,550	9,938,550	
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	10,166,433	(10,166,433)	28,708,870	28,708,870	
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	6,295,190	(6,295,190)	5,997,652	5,997,652	
71	PT Sumatera Persada Energi	West Kambar						
TOTAL			2,190,050,208	2,375,16,365	(185,116,157)	2,435,695,625	2,435,695,625	-

APPENDIX E.13 GOVERNMENT LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKS (4)	Post SKK MIGAS (5)	Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)	Discrepancy (26,396)				
01	PT Chevron Pacific Indonesia	Rokan	83,885,847	83,885,847	-	83,885,847	83,885,847	5,726,741	-
02	Chevron Indonesia Company	East Kalimantan	5,726,741	5,753,137	(26,396)	5,726,741	5,726,741	524,037	-
03	Chevron Makassar Ltd.	Makassar Strait	524,037	524,037	-	524,037	524,037	501,026	501,026
04	Chevron Siak Inc.	Siak	501,026	501,026	-	501,026	501,026	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	9,462,016	9,514,181	(52,165)	9,462,016	9,462,016	9,462,016	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	12,128,434	12,128,434	-	12,128,434	12,128,434	12,128,434	-
08	ConocoPhillips (Grisik) Ltd.	Corridor Block	2,362,228	2,362,228	-	2,362,228	2,362,228	2,362,228	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	1,974	2,246	(272)	1,974	1,974	2,222	(248)
10	PT Pertamina EP	Indonesia	18,436,590	18,432,584	4,006	18,436,590	18,436,590	-	-
11	Virginia Indonesia Company	Sanga Sanga	3,885,558	3,885,558	-	3,885,558	3,885,558	3,885,558	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	125,629	125,629	-	125,629	125,629	125,629	-
13	Exxonmobil Oil Indonesia Inc.	B Block	642,068	767,697	(125,629)	642,068	642,068	642,068	-
14	Mobil Cepu Ltd.	Cepu	1,511,243	1,517,243	-	1,517,243	1,517,243	1,517,243	-
15	CNOOC SES Ltd.	South East Sumatera	6,654,769	6,654,769	-	6,654,769	6,654,769	6,654,769	-
16	BP Muturi I Holding BV	Muturi	20,167	20,167	-	20,167	20,167	20,167	-
17	Badan Operasi Bersama PT. Burui Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	3,810,631	3,810,631	-	3,810,631	3,810,631	3,810,631	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	6,707,647	6,717,647	(10,000)	6,707,647	6,707,647	6,707,647	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	917,646	(917,646)	-	-	-	-
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	1,309,060	(1,309,060)	-	1,309,060	1,309,060	1,309,060
21	PT Pertamina - PetroChina Salawati	Salawati Island	114,389	114,989	-	114,989	114,989	114,989	-
22	PT Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolli	-	-	-	-	-	-	-
23	PT Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	57	43,969	(43,912)	51,122	51,122	51,122	-
24	PetroChina International Jabung Ltd.	Jabung	4,207,742	4,207,742	-	4,207,742	4,207,742	4,207,742	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	1,249,367	1,249,384	(17)	1,249,367	1,249,367	1,249,367	-
26	PetroChina International Bangko Ltd.	Bangko	2,830	2,830	-	2,830	2,830	2,830	-
27	BP Beru Ltd.	Berau	67,026	67,026	-	67,026	67,026	67,026	-
28	BP Wirigat Ltd.	Wirigat	14,346	14,346	-	14,346	14,346	14,346	-
29	PT Medco E&P Rimau	Rimau	2,695,488	2,695,488	-	2,695,488	2,695,488	2,695,488	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,715,261	2,715,261	-	2,715,261	2,715,261	2,715,261	-
31	PT Medco E&P Tarakan	Tarakan	864,596	864,596	-	864,596	864,596	864,596	-
32	PT Medco E&P Lematang	Lematang	16	16	-	16	16	16	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	372,174	372,174	-	372,174	372,174	372,174	-
35	PT Medco Malacca Strait SA	Malacca Strait	1,284,225	1,284,225	-	1,284,225	1,284,225	1,284,225	-
36	Kangean Energy Indonesia Ltd.	Kangean	135,287	135,287	-	135,287	135,287	135,287	-
37	PT Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-
39	PT Medco Bentu Ltd.	Bentu	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	5,000	(5,000)	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	526,372	489,336	37,036	526,372	526,372	526,372	-
42	PT Pertamina - Taliisman (Ogan Komeriring) Ltd.	Ogan Komeriring	495,553	495,553	-	495,553	495,553	495,553	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	234,636	234,636	-	234,636	234,636	234,636	-
44	Santos (Sampang) Pty. Ltd.	Sampang	158,882	168,093	(9,211)	168,093	168,093	168,093	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-
47	Citic Serum (Energy) Ltd.	Seram Non Bila	50,166	73,798	(23,632)	50,166	50,166	50,166	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	19,001	19,001	-	19,001	19,001	19,001	-

APPENDIX E.13 GOVERNMENT LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy (3) = (1) - (2)	Post Reconciliation KKKs (4)	Post SKK MIGAS (5)	Post Discrepancy (6) = (4) - (5)
			KKKs (1)	SKK MIGAS (2)	KKKs (4)				
49	Montd'Or Oil Tungkal	Tungkal	27,691	27,691	-	-	27,691	27,691	-
50	Petroselet ltd.	Selat Panjang	13,300	13,300	-	-	13,300	13,300	-
51	Perusda Benio Taka	Wailawi	-	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang ltd.	Gebang	839	839	-	-	839	839	-
53	SPR Langgak	Langgak	82,000	101,966	(19,966)	-	82,000	82,000	-
54	PT Sele Raya Merangin II	Merangin II	39,129	39,129	-	-	39,129	39,129	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	3,744	3,744	-	-	3,744	3,744	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	295,706	295,578	128	-	295,706	295,706	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	798,498	798,498	-	-	798,498	798,498	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	10,133,675	10,055,196	78,479	10,133,675	10,133,675	10,133,675	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	291	(291)	291	291	291	-
62	PT Pertamina Hulu Energi Luban East Java	Tuban	-	829,601	(829,601)	829,601	829,601	829,601	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	113,890	(113,890)	113,890	113,890	113,890	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolii	-	78,888	(78,888)	78,888	78,888	78,888	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	38,705	(38,705)	38,705	38,705	38,705	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	345,179	(345,179)	345,179	345,179	345,179	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	173,936	(173,936)	173,936	173,936	173,936	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	431,262	(431,262)	917,646	917,646	917,646	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	5,087	5,087	-	-	5,087	5,087	-
TOTAL			183,000,289	187,309,669	(4,309,380)	187,299,023	187,299,271	(248)	

APPENDIX E.14 GOVERNMENT LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Post Reconciliation			Post Discrepancy
			KKKS (1)	SKK MIGAS (2)	Discrepancy (3) = (1) - (2)	KKKS (4)	SKK MIGAS (5)	(6) = (4) - (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	22,724,868	22,041,783	683,085	22,724,868	22,041,783	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	(228,242)	(196,253)	(31,989)	(228,242)	(228,242)	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	126,429,298	126,429,447	(149)	126,429,298	126,429,298	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "G" Block	20,578,532	20,713,025	(134,493)	20,713,014	20,713,014	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	110,777,938	110,777,938	-	110,777,938	110,777,938	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	16,132	16,132	-	16,132	16,132	-	-
10	PT Pertamina EP	Indonesia	37,408,792	37,408,792	-	37,408,792	37,408,792	-	-
11	Virginia Indonesia Company	Sanga Sanga	30,644,227	22,070,152	8,574,075	30,562,329	30,562,329	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	19,353,405	19,353,405	-	19,353,405	19,353,405	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	12,947,402	12,947,402	-	12,947,402	12,947,402	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	4,659,928	4,660	4,655,268	4,659,928	4,659,928	-	-
16	BP Muturi Holding BV	Muturi	2,003,357	2,003,357	-	2,003,357	2,003,357	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	12,625,763	12,625,763	-	12,625,763	12,625,763	-	-
19	PT Pertamina Hulu Energi West Madura Offshore	West Madura	-	8,452,792	(8,452,792)	2,125,052	2,125,052	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	171	(171)	342,080	342,080	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolli	-	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	117	71,049	(70,932)	71,049	71,049	-	-
24	PetroChina International Jabung Ltd.	Jabung	14,747,614	14,747,154	460	14,747,615	14,747,615	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	179,540	253,831	(74,291)	179,540	179,540	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	6,658,294	6,658,294	-	6,658,294	6,658,294	-	-
28	BP Wirigara Ltd.	Wirigara	897,296	897,296	-	897,296	897,296	-	-
29	PT Medco E&P Rimau	Rimau	177,909	177,885	54	177,909	177,909	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	10,775,276	10,775,276	-	10,775,276	10,775,276	-	-
31	PT Medco E&P Tarakan	Tarakan	454,297	454,297	-	454,297	454,297	-	-
32	PT Medco E&P Lemataang	Lemataang	830,841	830,841	-	830,841	830,841	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	6,583	6,583	-	6,583	6,583	-	-
35	EMP Malacca Strait SA	Malacca Strait	-	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	904,426	904	903,522	904,426	904,426	-	-
37	EMP Korinci Baru Ltd.	Korinci	113,955	113,955	-	113,955	113,955	-	-
38	Lapindo Brantas Inc.	Brantas	1,574	133,814	(132,240)	133,814	133,814	-	-
39	EMP Bentu Ltd.	Bentu	425,243	425,243	-	425,243	425,243	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	4,146,784	4,146,784	-	4,146,784	4,146,784	-	-
42	JOB Pertamina - Tapisman (Ogan Komering) Ltd.	Ogan Komering	466,852	485,261	(18,409)	466,852	466,852	-	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	1,106,913	1,106,913	-	1,106,913	1,106,913	-	-
44	Santos (Sampana) Pty. Ltd.	Sampana	1,426,698	1,426,698	-	1,426,698	1,426,698	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	3,417,141	3,417,141	-	3,417,141	3,417,141	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	2,693,212	1,969,197	724,015	2,693,212	2,693,212	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bulia	-	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-

APPENDIX E.14 GOVERNMENT LIFTING GAS FOR THE YEAR 2011 (PSK VS SKK MIGAS) - IN MSCF

No.	PSK Reporting Partners	Block	Per Original Reporting Templates			Post Reconciliation			Post Discrepancy
			KKKS	SKK MIGAS	Discrepancy	KKKS	SKK MIGAS	(5)	
(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (4) - (5)				
49	MontD'Or Oil Tungkal Petroset Ltd.	Tungkal	-	-	-	-	-	-	-
50	Perusahaan Benuo Taka	Selat Panjang	-	-	-	-	-	-	-
51	JOB Pertamina - E&MP Gebang Ltd.	Wallawi	165,314	165,314	-	165,314	165,314	-	-
52	SPR Langgak	Gebang	11,170	11,170	-	11,170	11,170	-	-
53	PT Seja Raya Merangin II	Langgak	-	-	-	-	-	-	-
54	Canar Resources Canada Inc.	Merangin II	-	-	-	-	-	-	-
55	Triangle Pase Inc.	Bawean	-	-	-	-	-	-	-
56	JOB Pertamina - Talisman Jambi Merang	Pase	39,081	127,619	(88,538)	127,619	127,619	-	-
57	JOA Pertamina Kodoco	Jambi Merang	2,778,599	2,735,986	42,663	2,778,599	2,778,599	-	-
58	Total E&P Indonesia	West Madura Offshore East Java	4,885,638	4,885,638	-	4,885,638	4,885,638	-	-
59	INPEX Corporation	Tengah Area	-	-	-	-	-	-	-
60	PT Pertamina Hulu Energi South Jambi	Mahakam Area	137,928,421	137,928,421	-	137,928,421	137,928,421	-	-
61	PT Pertamina Hulu Energi Tuban East Java	South Jambi B	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Salawati	Tuban	-	292,063	(292,063)	292,063	292,063	-	-
63	PT Pertamina Hulu Energi Tomori	Salawati Island	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	45,776	(45,776)	45,776	45,776	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	361,546	(361,546)	361,546	361,546	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	2,377,170	(2,377,170)	2,377,170	2,377,170	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	2,125,052	(2,125,052)	8,452,792	8,452,792	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kamar	-	-	-	-	-	-	-
TOTAL			595,180,189	593,802,658	1,377,531	609,520,962	609,520,962	(4)	(5)

APPENDIX E.15 DMO FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy	Post Reconciliation	Post SKK MIGAS Discrepancy		
			KKKS	SKK MIGAS	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (4) - (5)
01	PT Chevron Pacific Indonesia	Rokan	7,680,040	7,680,039	-	-	7,680,040	7,680,040	-	-
02	Chevron Indonesia Company	East Kalimantan	656,769	656,769	-	-	656,769	656,769	-	-
03	Chevron Makassar Ltd.	Makassar Strait	227,084	227,084	-	-	227,084	227,084	-	-
04	Chevron Siak Inc.	Siak	60,649	60,649	-	-	60,649	60,649	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	1,069,824	1,092,373	(22,549)	-	1,070,261	1,070,261	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	1,348,004	1,348,004	-	-	1,348,004	1,348,004	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	329,098	329,098	-	-	329,098	329,098	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	335	(335)	-	-	-	-	-
10	PT Pertamina EP	Indonesia	7,566,868	7,573,556	(6,689)	-	7,566,868	7,566,868	-	-
11	Virginia Indonesia Company	Sanga sanga	412,071	413,454	(1,383)	-	413,454	413,454	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	24,909	20,841	4,068	-	24,909	24,909	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	90,463	75,465	14,998	-	90,463	90,463	-	-
14	Mobil Cepu Ltd.	Cepu	-	481,755	-	-	481,755	481,755	-	-
15	CNOOC SES Ltd.	South East Sumatera	891,803	891,803	-	-	891,803	891,803	-	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	372,069	372,069	-	-	372,069	372,069	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	842,974	842,974	-	-	842,974	842,974	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	31,529	(31,529)	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	131,979	(131,979)	-	-	131,979	131,979	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	36,490	36,490	-	-	36,490	36,490	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	42,554	30,988	11,566	-	42,554	42,554	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	1,150	11,501	(10,351)	-	11,501	11,501	-	-
24	PetroChina International Jabung Ltd.	Jabung	-	480,861	480,861	-	-	480,861	480,861	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	151,034	151,034	-	-	151,034	151,034	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
27	BP Beriau Ltd.	Berau	-	-	-	-	-	-	-	-
28	BP Wirigae Ltd.	Wirigae	-	-	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	404,075	364,684	39,391	-	404,075	404,075	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	184,294	184,294	-	-	184,294	184,294	-	-
31	PT Medco E&P Tarakan	Tarakan	57,897	57,897	-	-	57,897	57,897	-	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	8,780	58,536	(49,756)	-	58,536	58,536	-	-
35	EMP Malacca Strait SA	Malacca Strait	174,580	174,580	-	-	174,580	174,580	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	69,312	69,312	-	-	69,312	69,312	-	-
42	JOB Pertamina - Talisman (Ogan Komering Ujung Pangkah)	Ogan Komering Ujung Pangkah	73,055	73,055	-	-	73,055	73,055	-	-
43	Hess (Indonesia-Pangkah) Ltd.	Sampang	-	74,618	(74,618)	-	-	74,618	74,618	-
44	Santos (Sampang) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Seram Non Bulu	-	-	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	-	-	-	-	-	-	-	-	-

APPENDIX E.15 DMO FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates			Initial Discrepancy	Post Reconciliation	Post SKK MIGAS Discrepancy
			KKKS	SKK MIGAS	(2)			
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	Monti'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselet Ltd.	Seiat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	19,380	19,380	-	19,380	19,380	-
54	PT Sela Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	33,097	19,002	14,095	33,097	33,097	-
58	JOA Pertamina Kodoco	West Madura Offshore East Java	122,898	83,903	38,995	122,898	122,898	-
59	Total I&P Indonesia	Tengah Area	21,677	-	21,677	21,677	21,677	-
60	INPEX Corporation	Mahakam Area	1,156,224	-	1,156,224	1,156,224	1,156,224	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	1,300	(1,300)	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	307,581	(307,581)	307,581	307,581	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	63,781	(63,781)	63,781	63,781	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolii	-	45,773	(45,773)	45,773	45,773	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	20,102	(20,102)	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	100,141	(100,141)	136,878	136,878	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	77,132	77,132	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	540,796	(540,796)	358,616	358,616	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kambat	-	-	-	-	-	-
TOTAL			25,091,737	24,717,630	374,107	26,350,022	26,350,022	-

APPENDIX E.16 REVENUE STREAM OIL & GAS AND DEDUCTION FACTOR FOR THE YEAR 2011

No.	PSC - Reporting Partners	Block	Government Lifting Oil (in thousand USD) Export	Government Lifting Gas (in thousand USD) Domestic Export	Over/(Under) Lifting in thousand USD	DMO Fee in thousand USD	Land and Building Tax in thousand USD	VAT in million Rupiah	Local Tax and Retribution in million Rupiah
01	PT Chevron Pacific Indonesia	Botan	526,657	8,789,248	-	67,912	187,835	1,164,341	40,181
02	Chevron Indonesia Company	East Kalimantan	14,878	638,610	30,144	104,451	(33,520)	2,373	413,335
03	Chevron Makassar Ltd.	Makassar Strait	972	58,111	15,845	3,685	(2,417)	6,476	65,549
04	Chevron Siak Inc.	Siak	-	56,280	-	-	-	12	22,393
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	634,282	400,061	3,334,553	605,162	20	23,513	2,413,657
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna 'B' Block	540,195	812,805	212,591	1,540	112,620	107,755	1,091,901
08	ConocoPhillips (Gresik) Ltd.	Corridor Block	-	243,451	487,065	610,79	20,076	5,088	979,601
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	237	-	297	(297)	-	170,449
10	PT Pertamina EP	Indonesia	38,431	2,053,164	8,229	158,18	(21,670)	858,930	3,396
11	Virginia Indonesia Company	Sange Sanga	76,798	357,243	325,438	50,104	18,101	756	374,524
12	Mobil Exploration Indonesia	North Sumatra Offshore	14,352	-	301,458	-	4,525	281	20,428
13	ExxonMobil Oil Indonesia Inc.	B Block	73,795	-	187,838	30,824	24,043	19	176,953
14	Mobil Cepu Ltd.	Cepu	161,500	-	-	-	29,764	12,743	60,416
15	CNOOC SES Ltd.	South East Sumatra	74,335	658,639	-	23,504	39,401	4,850	1,138,399
16	BP Mutu Holding BV	Muturi	1,361	-	14,764	-	10,530	1,061	1,497,94
17	Badan Operasi Bersama PT. Bumi Sakti Pusaka - Pertamina Hulu	Coastal Plains Pelanbaru	-	433,280	-	-	19,156	6,349	189,743
18	PT Pertamina Hulu Energi ONVY	Offshore Northwest Java	-	760,619	-	43,926	(169)	352	699,111
19	Pertamina Hulu Energi West Natuna Offshore	West Natuna	-	-	-	-	-	-	36,481
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	148,121	-	1,930	-	5,988	26
21	JOB Pertamina - PetroChina Sabah	Salawati Island	-	12,835	-	-	-	4,884	406
22	JOB Pertamina - Medco E&P Tomoni Sulawesi	Senoro Toll	-	-	-	-	-	10,651	1,061
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Rajai JOB	-	5,142	-	187	30	131	19,818
24	PetroChina International Labung Ltd.	Jabung	215,722	235,481	219,695	112,163	37,460	7,729	167,403
25	PetroChina International Belitung Ltd.	Selat Batih	-	138,513	-	-	-	2,822	25,22
26	PetroChina International Bangko Ltd.	Bangko	-	329	-	-	-	-	43,449
27	BP Barcau Ltd.	Berau	6,184	-	49,068	-	-	-	8,414
28	BP Wiraqbar Ltd.	Wiraqbar	1,124	-	4,959	-	-	-	510,316
29	PT Medco E&P Rimalu	Rimalu	-	307,988	-	914	29,149	6,911	65,457
30	PT Medco E&P Indonesia	South and Central Sumatra	-	309,168	-	53,722	2,822	1,980	178,865
31	PT Medco E&P Tarakan	Tarakan	-	98,761	-	1,369	(20,508)	992	1,320
32	PT Medco E&P Lemahiang	Lemahiang	-	2	-	4,490	-	-	9,938
33	PT Medco E&P Makala	Block A	-	-	-	-	-	-	215,590
34	Premier Oil Natura Sea BV	Natura Block A	-	43,751	122,142	-	-	-	5,254
35	EMP Malacca Strait S.A	Malacca Strait	-	146,149	-	-	-	-	125,09
36	Kongean Energy Indonesia Ltd.	Kangean	-	12,816	1,508	-	4,157	52	122,854
37	EVN Komici Baru Ltd.	Komici	-	-	-	-	-	-	68,100
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	232,002
39	EVN Bentu Ltd.	Bentu	-	-	-	-	-	-	43,919
40	PT EMP Tongga	Tonga	-	563	-	1,749	2	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	57,239	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	56,214	-	1,161	(105)	830	15,916
43	Hess (Indonesia-Pangkal) Ltd.	Ujung Panjang	-	7,897	-	-	-	-	54,755
44	Santos (Sampong) Pty. Ltd.	Sampang	1,209	16,629	-	3,867	19,012	8,565	6,944
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	14,519	22,533	-	12,374
46	Energy Equity Epic (Sanggau) Pty. Ltd	Senggang	-	-	-	5,525	2,247	-	14,674
47	Citic Seram (Energy) Ltd.	Seram Non Bulia	6,957	-	-	-	-	-	6,331
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	2,044	-	-	-	23,046
49	MontDOr Oil Tungkal	Tungkal	-	-	-	-	-	-	12,560
50	Petrosidat Ltd.	Sebat Panjang	-	1,505	-	-	-	-	22,749
51	Perusda Tenui Taka	Wallawi	-	-	-	-	-	-	15,074
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	97	-	96	-	-	3,00
53	SPR Langgak	Langgak	-	10,977	-	-	-	-	21,301
54	PT Sale Raya Merangin II	Merangin II	-	4,475	-	-	-	-	4,375
55	Cairn Resources Canada Inc.	Bawean	-	-	-	-	-	-	550
56	Triangle Pave Inc.	Pase	418	-	3,802	-	-	3,083	5,647
57	JOB Pertamina - Talisman Jambi Merangin	Jambi Merangin	25,222	4,664	-	31,557	(3,791)	-	23,185
58	IOA Pertamina	West Madura Offshore East Java	-	88,447	-	63,159	35,261	969	3,149
59	Total E&P Indonesia	Tengah Area	-	-	-	-	21,646	-	142,743
60	INPEX Corporation	Mahakam Area	599,555	494,233	4,272	6,251	2	22,908	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	31	-	-	-	-	33,966
62	PT Pertamina Hulu Energi Tumbang	Tumbang	6,317	86,335	-	1,645	4,957	34,607	6,564
63	PT Pertamina Hulu Energi Salawati	Salawati Island	6,451	6,211	-	-	1,678	7,091	6,237
64	PT Pertamina Hulu Energi Tomori	Senoro Toll	8,283	-	-	-	-	-	3,928
65	PT Pertamina Hulu Energi Rajai Tempirai	Pendopo - Rajai Tempirai	-	-	4,410	-	146	(1,965)	19,818
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	39,234	-	-	-	764	15,559

APPENDIX E.16 REVENUE STREAM OIL & GAS AND DEDUCTION FACTOR FOR THE YEAR 2011

No.	PSC Reporting Partners	Block	Government Lifting Oil (in thousand USD) Domestic Export	Government Lifting Gas (in thousand USD) Domestic Export	Over/(Under) Lifting in thousand USD	DMO Fee in thousand USD	Land and Building Tax in million Rupiah	VAT in million Rupiah	Local Tax and Retribution in million Rupiah
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	13,619	3,114	27,921	131	7,482	10,684	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	15,743	135,360	-	9,012	3,961	40,900	147,743
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	9,771	-	26,384
71	PT Sumatera Persada Energi	West Kambar	-	566	-	-	-	5,981	-
	TOTAL		3,078,994	17,751,024	5,417,826	1,993,070	526,207	1,391,735	14,299,165
	Denda keterlambatan		6,232						7,404,263
									82,350

APPENDIX F

RESULT OF 2011 RECONCILIATION FOR EACH KKKS

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

01 PT Chevron Pacific Indonesia Rokan

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	SKK Migas
Total lifting oil (in barrel)	-	129,168,587	(129,168,587)	129,168,587	129,168,587
Total lifting gas (in mscf)	83,885,847	83,885,847	-	83,885,847	83,885,847
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	7,680,040	7,680,039	-	7,680,040	7,680,040
Domestic Market Obligation (in barrel)	187,835	187,835	-	187,835	187,835
Domestic Market Obligation Fee (in thousand USD)	55,723	67,952	(12,228)	55,723	67,952
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	(12,228)*
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	947,187	927,299	19,888	927,299	927,299
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Total lifting of MUS\$67,952 is total over lifting Q1 - Q4, since for CPI using quarterly invoice. Over lifting Q4 of US\$9,864,190. Note: the number based on calculation SKK Migas to be corrected with bioremediasi cost. The number had been paid by CPI which calculated with (under) lifting Q2 2012. Calculation over lifting KKKS CPI (Q1 - Q4) of US\$55,723,439 and Q4 2011 (under) lifting sebesar US\$2,364,239. CPI had been paid using calculation of SKK Migas.					
Adding information in the reporting form					
Accrual basis					
Dispute calculation between the KKKS with SKK Migas					

* Over lifting of MUS\$67,952 is total over lifting Q1 - Q4, since for CPI using quarterly invoice. Over lifting Q4 of US\$9,864,190. Note: the number based on calculation SKK Migas to be corrected with bioremediasi cost. The number had been paid by CPI which calculated with (under) lifting Q2 2012. Calculation over lifting KKKS CPI (Q1 - Q4) of US\$55,723,439 and Q4 2011 (under) lifting sebesar US\$2,364,239. CPI had been paid using calculation of SKK Migas.

Adding information in the reporting form

Accrual basis

Dispute calculation between the KKKS with SKK Migas

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	526,675				
Government lifting of oil for domestic	8,789,248				
Government lifting of gas for export and domestic	-				
Over/(Under) lifting of oil and gas	67,952				
Total	9,333,875	187,835	1,164,341	824,373	40,181

Signs of color below is to explain the correction to be made by the reporting entity for the differences in the initial identification, or to explain the cause of the initial differences :

Yellow Adding information in the reporting form

Green Revise the information in the reporting form

Blue Revise the reporting unit

Light Blue Fill out the form based on FQR final

Orange Equating the calculation basis between the reporting entity

Red Dispute calculation between the KKKS with SKK Migas

Accrual basis

Pink The reporting form is not fill out completed

Yellow Error classification payment/receipt

Green Error fill out original reporting Templates

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

02 Chevron Indonesia Co. East Kalimantan

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	9,108,164	(9,108,164)	9,107,187	9,107,187
Total lifting gas (in mscf)	-	40,175,712	(40,175,712)	41,511,452	41,511,452
Government lifting of oil (in barrel)	5,726,741	5,753,137	(26,396)	5,726,741	5,726,741
Government lifting of gas (in mscf)	22,724,858	22,041,783	683,085	22,724,858	22,724,868
Domestic Market Obligation (in barrel)	656,769	656,769	-	656,769	656,769
Domestic Market Obligation Fee (in thousand USD)	2,373	2,510	(137)	2,373	2,373
Over/(Under) lifting oil (in thousand USD)	(22,292)	(22,292)	-	(22,292)	(22,292)
Over/(Under) lifting gas (in thousand USD)	(138,128)	(126,900)	(11,228)	(138,128)	(138,128)
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	202,670	116,987	85,683	116,987	116,987
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	16,337	9,509	6,828	9,509	9,509
Inpex Offshore North Mahakam, Ltd.					

Adding information in the reporting form

Revise the reporting unit

Accrual basis

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export		14,878			
Government lifting of oil for domestic		638,610			
Government lifting of gas for export and domestic		134,595			
Over/(Under) lifting of oil and gas		(33,520)			
Total	754,563	2,373	228,098	413,435	571

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

03 Chevron Makassar Ltd. Makassar Strait

Tabel 1

Revenue Stream	Per Original Reporting Templates		KKKS	Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	1,349,528	1,349,528		1,349,528	
Total lifting gas (in mscf)	-	5,667,354	(1,349,528)	(5,667,354)	5,727,741	
Government lifting of oil (in barrel)	524,037	524,037			524,037	
Government lifting of gas (in mscf)	(228,242)	(196,253)	(31,989)		(228,242)	
Domestic Market Obligation (in barrel)	227,084	227,084			227,084	
Domestic Market Obligation Fee (in thousand USD)	6,476	6,476			6,476	
Over/(Under) lifting oil (in thousand USD)	(2,417)	(2,417)			(2,417)	
Over/(Under) lifting gas (in thousand USD)	17,624	17,624			17,624	
Signature Bonus (in thousand USD)	-	-			Ditjen Migas	
Corporate and Dividend Tax (in thousand USD)	29,318	28,876	442	28,876	Dit. PNBP	
Production Bonus (in thousand USD)	-	-	-	-	28,876	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	3,399	-	3,399	4,279		
PT PHF Makassar Strait	1,851	1,605	246	1,605		
Tip Top Makassar Ltd						

Yellow box: Adding information in the reporting form

Blue box: Revise the reporting unit

Accrual basis

Green box: Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export		972			
Government lifting of oil for domestic		58,111			
Government lifting of gas for export and domestic		19,530			
Over/(Under) lifting of oil and gas		(2,417)			
Total	76,196	6,476	66,580	65,549	707

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

04 Chevron Siak Inc.

Siak

Tabel 1

Revenue Stream	Per Original Reporting Templates		Post Reconciliation		Post Discrepancy	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	841,000	(841,000)	841,000	841,000	-
Total lifting gas (in mscf)	-	501,026	-	-	501,026	-
Government lifting of oil (in barrel)	-	501,026	-	-	-	-
Government lifting of gas (in mscf)	-	60,649	60,649	-	60,649	-
Domestic Market Obligation (in barrel)	60,649	12	12	-	12	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	6,769	6,652	117	6,652	6,652	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Adding information in the reporting form
Accrual basis

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	56,280	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	56,280	12	22,393	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

05 Chevron Mountain Front Kuantan Inc.

MFK

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	26	26
PT PHE MFK	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

06 Total E&P Indonesia Mahakam

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	14,834,873	15,287,237	(452,364)	14,840,923	14,840,923
Total lifting gas (in mscf)	364,886,353	364,886,783	(430)	364,886,353	364,886,353
Government lifting of oil (in barrel)	9,462,016	9,514,181	(52,165)	9,462,016	9,462,016
Government lifting of gas (in mscf)	126,429,298	126,429,447	(149)	126,429,298	126,429,298
Domestic Market Obligation (in barrel)	1,069,824	1,092,373	(22,549)	1,070,261	1,070,261
Domestic Market Obligation Fee (in thousand USD)	23,472	25,628	(2,156)	23,513	23,513
Over/(Under) lifting oil (in thousand USD)	(481)	20	(501)	20	20
Over/(Under) lifting gas (in thousand USD)	84,432	84,432	84,432	84,432	84,432
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,240,989	1,240,989	-	1,240,989	1,240,989
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Inpex					

■ Adding information in the reporting form

■ Revise the reporting unit

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	634,282				
Government lifting of oil for domestic	400,061				
Government lifting of gas for export and domestic	3,939,716				
Over/(Under) lifting of oil and gas	20				
Total	4,974,079		23,513	2,413,710	1,413,657
					5,444

Tabel 2

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

07 ConocoPhillips Indonesia Inc. Ltd.

South Natuna Sea B

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	4,972,349	18,692,290	(13,719,941)	18,692,290	18,692,290
Total lifting gas (in mscf)	113,409,370	134,863,596	(21,454,226)	134,863,523	134,863,523
Government lifting of oil (in barrel)	12,128,434	12,128,434	-	12,128,434	12,128,434
Government lifting of gas (in mscf)	20,578,532	20,713,025	(134,493)	20,713,014	20,713,014
Domestic Market Obligation (in barrel)	1,348,004	1,348,004	-	1,348,004	1,348,004
Domestic Market Obligation Fee (in thousand USD)	107,755	107,755	-	107,755	107,755
Over/(Under) lifting oil (in thousand USD)	28,831	46,206	(17,374)	28,831	46,206
Over/(Under) lifting gas (in thousand USD)	52,134	66,415	(14,280)	52,134	66,415
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	216,846	216,846	-	216,846	216,846
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Chevron South Natuna B Inc.	120,348	119,885	463	119,885	119,885
Indepx Natura Ltd	168,242	152,738	15,504	152,738	152,738
Belida International Ltd	-	-	-	-	-

* Over lifting based on calculation SKK Migas. The FQR Cophi of US\$ 28,831,415. The difference of over lifting because cost recovery dispute between SKK Migas and Cophi. SKK Migas and KKKS still finalize the dispute.

** Over lifting based on calculation SKK Migas. The FQR Cophi of US\$ 52,134,467. The difference of over lifting because cost recovery dispute between SKK Migas and Cophi. SKK Migas and KKKS still finalize the dispute.

Revise the reporting unit

Accrual basis

Error classification payment/receipt

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	540,195			
Government lifting of oil for domestic	812,805			
Government lifting of gas for export and domestic	214,135			
Over/(Under) lifting of oil and gas	112,620			
Total	1,679,755	107,755	1,091,994	159,626
				6,436

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

08 ConocoPhillips (Grissik) Ltd. Corridor

Over lifting based on calculation SKK MIGAS, Inc FQR Copni of US\$ 305,889. The difference of over lifting because cost recovery dispute between SKK MIGAS and Copni. SKK MIGAS and KKR still finalize the dispute.

** Over lifting based on calculation SKK Migas. The FQRCoPhi of US\$ 16,607,620. The difference of over lifting because cost recovery dispute between SKK Migas and CoPhi. SKK Migas and KKKS still finalize the

Revised the reporting unit
dispute.

Tahel 1

Per Original Reporting Templates				Post Reconciliation			
Government		Initial Discrepancy		KKKS		Post Discrepancy	
KKKS	SKK Migas	KKKS	Initial Discrepancy	Government	SKK Migas	Government	SKK Migas
1,323,671	3,685,901	(2,352,230)	(110,777,938)	3,685,901	3,685,901	3,685,901	-
219,604,726	350,382,664	2,352,228	-	330,382,664	330,382,664	330,382,664	-
2,362,228	110,777,938	-	-	2,362,228	2,362,228	2,362,228	-
110,777,938	329,098	-	-	110,777,938	110,777,938	110,777,938	-
329,098	5,088	425	-	329,098	329,098	329,098	-
5,088	306	19,651	(119)	5,088	5,088	5,088	-
306	16,608	-	(3,044)	306	425	425	-
16,608	Ditjen Migas	-	-	16,608	19,651	19,651	-
-	Ditjen Migas	-	-	Ditjen Migas	-	-	-
-	Dit. PNBP	-	-	Dit. PNBP	-	-	-
526,964	526,964	-	-	526,964	526,964	526,964	-
526,964	-	-	-	-	-	-	-
-	324,945	(324,945)	-	324,945	324,945	324,945	-
-	-	-	-	-	83,989	83,989	-

Tahel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	243,451	243,451	1,107,245	1,107,245	1,107,245	1,107,245
Government lifting of gas for export and domestic	20,076	20,076	-	-	-	-
Over/(Under) lifting of oil and gas						
Total	1,370,772	5,088	979,601	170,249	170,249	252

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

09 ConocoPhillips (South Jambi) Ltd.
South Jambi B

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	SKK Migas
Total lifting oil (in barrel)	4,221	4,641	(420)	4,641	4,641
Total lifting gas (in mscf)	127,798	143,930	(16,132)	143,930	143,930
Government lifting of oil (in barrel)	1,974	2,246	(272)	1,974	2,222
Government lifting of gas (in mscf)	16,132	16,132	-	16,132	16,132
Domestic Market Obligation (in barrel)	-	335	(335)	-	-
Domestic Market Obligation Fee (in thousand USD)	7	5	2	-	-
Over/(Under) lifting oil (in thousand USD)	128	(165)	293	(165)	293
Over/(Under) lifting gas (in thousand USD)	(75)	(132)	58	(75)	58
Signature Bonus (in thousand USD)	-	-	-	Ditjen Migas	***
Corporate and Dividend Tax (in thousand USD)	-	-	-	Dit. PNBP	*
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Petrochina	-	-	-	-	-
Pertamina	-	-	-	-	-

* Data 2,222 bbls is government lifting in FQR for 75%. FQR was submitted by Conoco South Jambi Ltd. Government lifting is 1,974 bbls (FQR 75%). The difference because dispute for share split between SKK and KKKS for 80 : 20 and 80:15, but KKKS had paid based on calculation of SKK Migas.

** Over lifting based on calculation SKK Migas. FQR from KKKS for (under) lifting oil of (US\$143,930). The under lifting combined with invoices for 2004-2011 with the total under lifting of (US\$345,455) from over lifting oil of US\$731,329 and (under) lifting gas of (US\$1,076,764) invoiced on 12 Juli 2012 (letter no. 1253/BPC2000/2012/54)

*** Similar data FQR and invoice (under) lifting SKK Migas. The (under) lifting combined with invoices for 2004-2011 with the total (under) lifting of (US\$345,455) from over lifting oil of US\$731,329 and (under) lifting gas of (US\$1,076,764) invoiced on 12 Juli 2012 (letter no. 1253/BPC2000/2012/54). The difference cause of dispute calculation between SKK Migas and KKKS, but the KKKS had paid based on calculation SKK Migas

Revise the reporting unit

Adding information in the reporting form

Dispute calculation between the KKKS with SKK Migas

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic		237				
Government lifting of gas for export and domestic		297				
Over/(Under) lifting of oil and gas	(297)					
Total	237	-	33,966		2,021	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

10 PT Pertamina EP
Indonesia

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	45,022,856	45,022,856	(39,799)	45,022,856	45,022,856
Total lifting gas (in mscf)	298,852,086	298,852,086	-	298,852,086	298,852,086
Government lifting of oil (in barrel)	18,436,590	18,432,584	4,006	18,436,590	18,436,590
Government lifting of gas (in mscf)	37,408,792	37,408,792	-	37,408,792	37,408,792
Domestic Market Obligation (in barrel)	7,566,888	7,573,556	(6,659)	7,566,888	7,566,868
Domestic Market Obligation Fee (in thousand USD)	858,930	858,930	-	858,930	858,930
Over/(Under) lifting oil (in thousand USD)	55,726	55,726	-	55,726	55,726
Over/(Under) lifting gas (in thousand USD)	(77,396)	(77,396)	-	(77,396)	(77,396)
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,273,485	1,271,623	1,862	1,273,485	1,271,623
Production Bonus (in thousand USD)	500	-	500	500	500
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Koperasi Energi Indonesia	-	-	-	-	-

* Until due date the KKKS did not submitted confirmation.

■ Revise the reporting unit

■ Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export		38,431				
Government lifting of oil for domestic		2,053,164				
Government lifting of gas for export and domestic		166,947				
Over/(Under) lifting of oil and gas		(21,670)				
Total	2,236,872	858,930	2,866,215	1,603,018	1,047	

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

11. Sanga Sanga

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	5,733,223	5,733,223	-	5,733,223	5,733,223
Total lifting gas (in mscf)	94,095,041	68,465,692	25,629,349	94,095,041	94,095,041
Government lifting of oil (in barrel)	3,885,558	3,885,558	-	3,885,558	3,885,558
Government lifting of gas (in mscf)	30,644,227	22,070,152	8,574,075	30,562,329	30,562,329
Domestic Market Obligation (in barrel)	412,071	413,454	(1,383)	413,454	413,454
Domestic Market Obligation Fee (in thousand USD)	756	756	-	756	756
Over/(Under) lifting oil (in thousand USD)	18,101	18,101	-	18,101	18,101
Over/(Under) lifting gas (in thousand USD)	(255,872)	(255,872)	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	304,026	20,669	283,357	24,652	24,652
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
BP East Kalimantan	-	60,679	(60,679)	70,810	71,458
Lasmo Sanga-sanga Ltd	-	64,414	(64,414)	78,385	77,737
Opicoil Houston Inc	-	54,694	(54,694)	64,387	64,387
Virginia International Company	-	43,061	(43,061)	51,358	51,358
Universe Gas&Oil Company	-	12,093	(12,093)	14,434	14,434

*Difference classification between KKKS and Ditjen PNBP-DJA for BP East Kalimantan and Lasmo Sanga-sanga, Ltd.

Revise the reporting unit

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	76,798			
Government lifting of oil for domestic	357,243			
Government lifting of gas for export and domestic	375,741			
Over/(Under) lifting of oil and gas	18,101			
Total	827,883	756	374,524	201,428
				1,044

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

12 Mobil Exploration Indonesia Inc.

North Sumatra Offshore

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	
Total lifting oil (in barrel)	259,052	259,052		259,052	259,052
Total lifting gas (in mscf)	46,629,065	46,629,065		46,629,065	46,629,065
Government lifting of oil (in barrel)	125,629	-	125,629	125,629	125,629
Government lifting of gas (in mscf)	19,353,405	19,353,405	-	19,353,405	19,353,405
Domestic Market Obligation (in barrel)	24,909	20,841	4,088	24,909	24,909
Domestic Market Obligation Fee (in thousand USD)	-	231	(231)	-	-
Over/(Under) lifting oil (in thousand USD)	5,714	5,714	-	281	281
Over/(Under) lifting gas (in thousand USD)	(11,716)	(1,188)	(10,528)	5,714	5,714
Signature Bonus (in thousand USD)	-	-	-	(11,716)	(11,716)
Corporate and Dividend Tax (in thousand USD)	177,883	-	177,883	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Revise the reporting unit

Adding information in the reporting form

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Ekuitas Minyak Eksport Bagian Pemerintah	14,352			
Ekuitas Minyak Domestik Bagian Pemerintah	-			
Ekuitas Gas Eksport & Domestik Bagian Pemerintah	301,458			
<i>Over/(Under) Lifting Minyak dan Gas</i>	4,525			
Total	320,335	281	220,848	18,267
				5,884

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

13 Exxon-Mobil Oil Indonesia Inc.

Tabel 1

Revenue Stream	Per Original Reporting Templates				Post Reconciliation	
	KKKS		Initial Discrepancy		KKKS	Government
	Government	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy	
Government lifting of oil for export	1,254,416	1,513,468	(259,052)	1,254,416	1,254,416	-
Government lifting of oil for domestic	26,904,622	26,904,622	-	26,904,622	26,904,622	-
Government lifting of gas for export and domestic	642,068	767,697	(125,629)	642,068	642,068	-
Over/(Under) lifting of oil and gas	12,947,402	12,947,402	-	12,947,402	12,947,402	-
Domestic Market Obligation (in barrel)	90,463	75,465	14,998	90,463	90,463	-
Domestic Market Obligation Fee (in thousand USD)	300	15	285	19	19	-
Over/(Under) lifting oil (in thousand USD)	25,184	25,184	-	25,184	25,184	-
Over/(Under) lifting gas (in thousand USD)	(5,086)	(1,142)	(3,945)	(5,086)	(5,086)	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	99,351	277,234	(177,883)	99,351	99,351	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-

Revise the reporting unit
Error classification/payment/receipt

Tahel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor (in million Rupiah)
Government lifting of oil for export					
Government lifting of oil for domestic	73,795				
Government lifting of gas for export and domestic	-				
Over/(Under) lifting of oil and gas	222,662				
	24,043				
Total	320,500	19	176,965	17,482	6,511

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

14 Mobil Cepu Ltd.
Cepu

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	7,806,732	7,806,732	-	7,806,732	7,806,732
Total lifting gas (in mscf)	-	1,517,243	-	-	-
Government lifting of oil (in barrel)	-	-	-	1,517,243	1,517,243
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	481,755	-	481,755	481,755	481,755
Domestic Market Obligation Fee (in thousand USD)	12,743	-	12,743	12,743	12,743
Over/(Under) lifting oil (in thousand USD)	(6,003)	29,764	(35,767)	(6,003)	(6,003)
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Amplex (Cepu) PTE. Ltd.	-	-	-	-	-
PT Pertamina EP Cepu	-	-	-	-	-
PT Sarana Patra Hulu Cepu	-	-	-	-	-
PT Biora Patrasgas Hulu	-	-	-	-	-
PT Asri Dharma Sejahtera	-	-	-	-	-
PT Petrogas Jatim Utama Cendana	-	-	-	-	-

■ Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	161,500	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-	-
Government lifting of gas for export and domestic	29,764	-	-	-	-	-
Over/(Under) lifting of oil and gas	Total	191,264	12,743	60,416	77,921	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

16 BP Muturi Holdings Bv
Muturi

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	411,244	411,244	-	411,244	411,244
Total lifting gas (in mscf)	63,975,217	63,975,217	-	63,975,217	63,975,217
Government lifting of oil (in barrel)	20,167	20,167	-	20,167	20,167
Government lifting of gas (in mscf)	2,003,357	2,003,357	-	2,003,357	2,003,357
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	180	177	3	180	177
Production Bonus (in thousand USD)	429	-	429	429	429
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	15,846	20,304	(4,458)	20,304	20,304
CNOOC Muturi Ltd	7,077	6,944	133	7,077	6,944
Indonesia Natural Gas Resources Muturi, Inc.					
* Depois Final Tax 2010 by Indonesian Natural Gas Resources Muturi Inc. until due date no confirmation from Dit. PNBP.					
■ Accrual basis					
■ Adding information in the reporting form					

* Depois Final Tax 2010 by Indonesian Natural Gas Resources Muturi Inc. until due date no confirmation from Dit. PNBP.

■ Accrual basis
■ Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export		1,861				
Government lifting of oil for domestic		-				
Government lifting of gas for export and domestic		14,764				
Over/(Under) lifting of oil and gas		-				
Total	16,625	-		149,794	-	851

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

17 BOB PT. Bumi Siak Pusako-Pertamina Hulu Coastal Plains Pekanbaru

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	5,903,492	5,903,492	-	5,903,492	5,903,492
Total lifting gas (in mscf)	-	3,810,631	-	-	-
Government lifting of oil (in barrel)	-	-	3,810,631	-	3,810,631
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	372,069	372,069	-	372,069	372,069
Domestic Market Obligation Fee (in thousand USD)	6,349	6,349	-	6,349	6,349
Over/(Under) lifting oil (in thousand USD)	19,156	19,156	-	19,156	19,156
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	32,937	18,606	14,331	18,606	18,606
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
PT PHE CPP					
Error classification payment/receipt				14,883	14,883

Tabel 1

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic	433,280			
Government lifting of gas for export and domestic	-			
Over/(Under) lifting of oil and gas	19,156			
Total	452,436	6,349	189,743	52,322
				3,650

Tabel 2

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

18 Pertamina Hulu Energi ONWJ Ltd.
Offshore North West Java (ONWJ)

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	11,689,244	11,724,244	(35,000)	11,689,244	11,689,244
Total lifting gas (in mscf)	63,045,066	63,045,066	-	63,045,066	63,045,066
Government lifting of oil (in barrel)	6,707,647	6,717,647	(10,000)	6,707,647	6,707,647
Government lifting of gas (in mscf)	12,625,763	12,625,763	-	12,625,763	12,625,763
Domestic Market Obligation (in barrel)	842,974	842,974	-	842,974	842,974
Domestic Market Obligation Fee (in thousand USD)	352	352	-	352	352
Over/(Under) lifting oil (in thousand USD)	(4,942)	(4,942)	-	(4,942)	(4,942)
Over/(Under) lifting gas (in thousand USD)	4,773	4,773	-	4,773	4,773
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	57,175	57,236	(61)	57,175	57,175
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
CNOOC ONWJ Ltd	13,840	55,222	(41,382)	55,222	55,222
PT PHE Jawa Ltd	-	131	(131)	797	797
Salamander Energy (Java) B.V	-	5,215	(5,215)	5,207	5,207
Talisman Energy	-	5,369	(5,369)	5,369	5,369
EMP ONWJ Ltd.	-	-	-	-	-
Riso Energy ONWJ B.V	-	-	-	-	-

Revise the reporting unit

Error classification payment/receipt

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Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	760,619		
Government lifting of oil for domestic		45,926		
Government lifting of gas for export and domestic		(169)		
Over/(Under) lifting of oil and gas				
Total	806,376	352	699,111	361,481

Tabel 1

Tabel 2

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

19 Pertamina Hulu Energi West Madura Offshore
West Madura

Tabel 1

Revenue Stream	Per Original Reporting Templates		KKKS	Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	2,286,178	(2,286,178)	1,050,814	1,050,814	-
Total lifting gas (in mscf)	-	28,708,870	(28,708,870)	10,166,433	10,166,433	-
Government lifting of oil (in barrel)	-	917,646	(917,646)	431,262	431,262	-
Government lifting of gas (in mscf)	-	8,452,792	(8,452,792)	2,125,052	2,125,052	-
Domestic Market Obligation (in barrel)	-	31,529	(31,529)	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	995	(995)	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	(15,086)	(15,086)	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	3,708	3,708	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	-	-	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

20 JOB Pertamina- Petrochina East Java Ltd.
Tuban

Tabel 1

Revenue Stream	Per Original Reporting Templates		KKKS	Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	1,830,630	(1,830,630)	1,830,105	1,830,105	-
Total lifting gas (in mscf)	-	928	(928)	927,717	927,717	-
Government lifting of oil (in barrel)	-	1,309,060	(1,309,060)	1,309,060	1,309,060	-
Government lifting of gas (in mscf)	-	171	(171)	342,080	342,080	-
Domestic Market Obligation (in barrel)	-	131,979	(131,979)	131,979	131,979	-
Domestic Market Obligation Fee (in thousand USD)	-	26	(26)	26	26	-
Over/(Under) lifting oil (in thousand USD)	-	5,769	(5,769)	5,769	5,769	-
Over/(Under) lifting gas (in thousand USD)	-	219	(219)	219	219	-
Ditjen Migas				Ditjen Migas		
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	11,270	8,142	3,128	11,270	8,142	3,128
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)				NON OPERATOR - Corporate and Dividend Tax (in thousand USD)		
PT PHE Tuban	-	-	-	-	9,648	9,648

* Deposit by Petrochina East Java, Ltd. For period Juli-Oktober 2011 not to be confirmed by Ditjen PNBP-DJA, no reconfirmation by Petrochina until due date
Yellow Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor	
					Local Tax and Retribution (in million Rupiah)	
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic		148,121				
Government lifting of gas for export and domestic		1,930				
Over/(Under) lifting of oil and gas		5,988				
Total	156,039	26	69,564	30,776	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

21. JOB Pertamina-PetroChina Salawati Ltd.

Salawati Island JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	758,989	379,495	379,495	379,495	379,495
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	114,989	114,989	-	114,989	114,989
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	35,490	36,490	-	36,490	36,490
Domestic Market Obligation Fee (in thousand USD)	406	406	-	406	406
Over/(Under) lifting oil (in thousand USD)	4,884	4,884	-	4,884	4,884
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,835	446	2,389	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
PT PHF Salawati	-	-	-	-	-
Lundin Indonesia BV / RHP Salawati Island BV	-	-	-	-	-
Pearl Oi (Island) Ltd. / Petrogas (Island) Ltd.	-	-	726	386	386
RHP Salawati Island B.V.	-	-	647	497	497
Petrogas (Island) Ltd	-	-	-	-	-

Revise the reporting unit

 Error classification payment/receipt

 The reporting form is not fill out completed

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	12,835		
Government lifting of oil for domestic	-	4,884		
Government lifting of gas for export and domestic				
Over/(Under) lifting of oil and gas				
Total	17,719	406	6,237	9,360
				47

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

22 JOB Pertamina-Medco E&P Tomori Sulawesi
Senoro Toll Sulawesi

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	272,348	272,348	-	272,348	272,348
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	42,554	30,988	11,566	42,554	42,554
Domestic Market Obligation Fee (in thousand USD)	1,061	815	246	1,061	1,061
Over/(Under) lifting oil (in thousand USD)	10,530	10,530	-	10,530	10,530
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	3,225	1,948	1,277	3,225	3,225
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
PT PHF Tomori	-	-	-	-	-
BUT Tomori E&P Limited	999	1,781	(782)	503	503

Fill out the form based on FQR final
Revise the reporting unit
Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	10,530	10,530	1,061	3,928	24,046
Total	10,530	10,530	1,061	3,928	24,046

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

23 JOB Pertamina-Golden Spike Energy Indonesia Ltd.
Pendopo-Raja JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates		KKKS	Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	210	119,607	(119,397)	119,607	119,607	-
Total lifting gas (in mscf)	233	233,314	(233,081)	233,314	233,314	-
Government lifting of oil (in barrel)	57	43,969	(43,912)	51,122	51,122	-
Government lifting of gas (in mscf)	117	71,049	(70,932)	71,049	71,049	-
Domestic Market Obligation (in barrel)	1,150	11,501	(10,351)	11,501	11,501	-
Domestic Market Obligation Fee (in thousand USD)						
Over/(Under) lifting oil (in thousand USD)	131	131	-	131	131	-
Over/(Under) lifting gas (in thousand USD)	30	30	-	30	30	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	894	894	894	894	894	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

* Until due date the KKKS did not submitted confirmation
■ Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export					
Government lifting of oil for domestic					
Government lifting of gas for export and domestic					
Over/(Under) lifting of oil and gas					
Total	5,359	131	19,818	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

24 Petrochina International Jabung Ltd. Jabung

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	6,524,747	6,524,747	-	6,524,747	6,524,747
Total lifting gas (in mscf)	55,192,318	55,191,882	436	55,192,318	55,192,318
Government lifting of oil (in barrel)	4,207,742	4,207,742	-	4,207,742	4,207,742
Government lifting of gas (in mscf)	14,747,614	14,747,154	460	14,747,615	14,747,615
Domestic Market Obligation (in barrel)	480,861	480,861	-	480,861	480,861
Domestic Market Obligation Fee (in thousand USD)	7,729	7,729	-	7,729	7,729
Over/(Under) lifting oil (in thousand USD)	26,525	26,525	-	26,525	26,525
Over/(Under) lifting gas (in thousand USD)	10,935	10,935	-	10,935	10,935
Signature Bonus (in thousand USD)	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	109,335	109,335	-	Dit. PNBP	-
Production Bonus (in thousand USD)	-	-	-	109,335	109,335
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
PP Oil&Gas (Jabung-Indonesia) Ltd.	101,801	50,901	50,900	101,801	101,801
Petrobras Carigali Jabung Ltd.	109,335	109,335	-	109,335	109,335
PT PHE Jabung	-	-	-	52,422	52,422
Revise the reporting unit					
Error classification payment/receipt					

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export		215,722				
Government lifting of oil for domestic		235,481				
Government lifting of gas for export and domestic		332,058				
Over/(Under) lifting of oil and gas		37,460				
Total	820,721	7,729	167,403	251,693	316	

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

25 Petrochina International Salawati Basin

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	2,255,436	2,212,444	41,992	2,255,436	2,255,436
Total lifting gas (in mscf)	503,621	712,121	(203,500)	503,621	503,621
Government lifting of oil (in barrel)	1,249,367	1,249,384	(17)	1,249,367	1,249,367
Government lifting of gas (in mscf)	179,540	253,831	(74,291)	179,540	179,540
Domestic Market Obligation (in barrel)	151,034	151,034	-	151,034	151,034
Domestic Market Obligation Fee (in thousand USD)	2,522	2,522	-	2,522	2,522
Over/(Under) lifting oil (in thousand USD)	2,235	2,235	-	2,235	2,235
Over/(Under) lifting gas (in thousand USD)	1	1	-	1	1
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	4,705	4,705	-	4,705	4,705
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Lundin International BV / RHP Salawati Basin BV	-	9,248	(9,248)	4,186	4,186
Pearl Oil (Basin) Ltd. / Petrogas (Basin) Ltd.	-	-	-	5,553	5,553
RHP Salawati Basin	-	-	-	-	-
PT PHE Salawati Basin	-	-	-	1,327	1,327
Revise the reporting unit					
Error classification payment/receipt					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic	138,513			
Government lifting of gas for export and domestic	1,730			
Over/(Under) lifting of oil and gas	2,256			
Total	142,499	2,522	51,320	43,349
				1,514

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

26 Petrochina International Bangko Ltd.
Bangko

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	23,000	23,000	-	23,000	23,000
Total lifting gas (in mscf)	-	2,830	-	-	2,830
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
SK Corporation	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	329	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	329			8,414	

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

27 BP Berau Ltd.
Berau

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	1,366,796	1,366,796	-	1,366,796	1,366,796
Total lifting gas (in mscf)	212,625,923	212,625,923	-	212,625,923	212,625,923
Government lifting of oil (in barrel)	67,026	67,026	-	67,026	67,026
Government lifting of gas (in mscf)	6,658,294	6,658,294	-	6,658,294	6,658,294
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	28,604	27,849	755	28,604	27,849
Production Bonus (in thousand USD)	1,427	-	1,427	1,427	1,427
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
MI Berau BV	13,313	13,313	-	13,313	13,313
Nippon Oil Exploration (Berau) Ltd	-	11,550	(11,550)	11,550	11,550
KG Berau Petroleum Ltd	8,084	8,084	-	8,084	8,084

* Deposit Final Tax 2010 by BP Berau Ltd. Not to be confirmed by Dit. PNBP, because the deposit to account 600.5000411980 instead of account Migas 600.0000411980

 Error classification payment/receipt

 The reporting form is not fill out completed

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	6,184	-	-	-
Government lifting of oil for domestic	-	49,068	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	55,252			
		510,316	215,690	989

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

28 BP Wirigas Ltd.
Wirigas

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	138,146	138,146	-	138,146	138,146
Total lifting gas (in mscf)	21,490,592	21,490,692	-	21,490,692	21,490,692
Government lifting of oil (in barrel)	14,346	14,346	-	14,346	14,346
Government lifting of gas (in mscf)	897,296	897,296	-	897,296	897,296
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,915	2,690	225	2,915	2,822
Production Bonus (in thousand USD)	144	-	144	144	144
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Talisman Wirigas Overseas Ltd	3,205	3,279	(74)	3,205	3,279
KG Wirigas Petroleum Ltd	1,746	1,746	-	1,746	1,746
* Deposit Final Tax 2010 by BP Wirigas Ltd. Not to be confirmed by Dit. PNBP, because the deposit to account 600.500411980 instead of account Migas 600.000411980					
** Dit. PNBP mengakui penerimaan sebesar sejulah di Maret 2011, namun Talisman Wirigas Overseas, Ltd mengakui di Nov 2010					

Revise the reporting unit
Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
					Deduction Factor
Government lifting of oil for export	1,324	-			
Government lifting of oil for domestic	-	4,959			
Government lifting of gas for export and domestic		-			
Over/(Under) lifting of oil and gas					
Total	6,283			5,254	-
					318

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

29 PT Medco E&P Rimau
Rimau

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	SKK Migas
Total lifting oil (in barrel)	6,034,190	6,034,190	-	6,034,190	6,034,190
Total lifting gas (in mscf)	2,339,380	2,338,678	702	2,339,380	2,339,380
Government lifting of oil (in barrel)	2,695,488	2,695,488	-	2,695,488	2,695,488
Government lifting of gas (in mscf)	177,909	177,855	54	177,909	177,909
Domestic Market Obligation (in barrel)	404,075	364,684	39,391	404,075	404,075
Domestic Market Obligation Fee (in thousand USD)	6,911	6,911	-	6,911	6,911
Over/(Under) lifting oil (in thousand USD)	28,994	28,994	-	28,994	28,994
Over/(Under) lifting gas (in thousand USD)	155	155	-	155	155
Signature Bonus (in thousand USD)	-	-	-	Ditjen Migas	Ditjen Migas
Corporate and Dividend Tax (in thousand USD)	52,317	52,317	-	-	-
Production Bonus (in thousand USD)	1,500	-	1,500	Dit. PNBP	Dit. PNBP
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	2,754	2,754	-	52,317	52,317
Perusahaan Pertambangan & Energi				1,500	1,500
Revise the reporting unit					
 Error classification payment/receipt					

Revise the reporting unit
 Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic		307,988		
Government lifting of gas for export and domestic		914		
Over/(Under) lifting of oil and gas		29,149		
Total	338,051	6,911	69,457	92,178

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

30 PT Medco E&P Indonesia
South and Central Sumatra

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	2,715,261	2,715,261	-	2,715,261	2,715,261
Total lifting gas (in mscf)	43,785,025	43,785,025	-	43,785,025	43,785,025
Government lifting of oil (in barrel)	2,715,261	2,715,261	-	2,715,261	2,715,261
Government lifting of gas (in mscf)	10,775,276	10,775,276	-	10,775,276	10,775,276
Domestic Market Obligation (in barrel)	184,294	184,294	-	184,294	184,294
Domestic Market Obligation Fee (in thousand USD)	1,990	1,990	-	1,990	1,990
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	2,822	2,822	-	2,822	2,822
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	55,708	55,708	-	55,708	55,708
Production Bonus (in thousand USD)	-	1,500	(1,500)	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Error classification payment/receipt					

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-	-
Total	365,712	1,990	178,786	111,204	446	446

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

31 PT Medco E&P Tarakan

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	864,596	864,596	-	864,596	864,596
Total lifting gas (in mscf)	1,677,906	1,677,906	-	1,677,906	1,677,906
Government lifting of oil (in barrel)	864,596	864,596	-	864,596	864,596
Government lifting of gas (in mscf)	454,297	454,297	-	454,297	454,297
Domestic Market Obligation (in barrel)	57,897	57,897	-	57,897	57,897
Domestic Market Obligation Fee (in thousand USD)	992	992	-	992	992
Over/(Under) lifting oil (in thousand USD)	(29,414)	(29,414)	-	(29,414)	(29,414)
Over/(Under) lifting gas (in thousand USD)	(1,094)	(1,094)	-	(1,094)	(1,094)
Ditjen Migas	-	-	-	Ditjen Migas	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	7,481	7,481	-	Dit. PNBP	-
Production Bonus (in thousand USD)	-	-	-	7,481	7,481
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic		98,761			
Government lifting of gas for export and domestic		1,369			
Over/(Under) lifting of oil and gas		(30,508)			
Total	69,622	992	11,482	9,993	89

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

32 PT Medco E&P Lematang Lematang

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	134	134	-	134	134
Total lifting gas (in mscf)	9,819,032	9,819,032	-	9,819,032	9,819,032
Government lifting of oil (in barrel)	16	16	-	16	16
Government lifting of gas (in mscf)	830,841	830,841	-	830,841	830,841
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Lematang E&P Limited	-	-	-	-	-
Lundin Lematang BV	-	-	-	-	-

Tabel 1

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	2	2	-	-	-
Government lifting of gas for export and domestic	4,490	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	4,492	-	9,938	8,178	-

Tabel 2

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

33 PT Medco E&P Malaka

Block A

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Premier Oil Sumatra (North) BV	-	-	-	-	-
Japex Block A Ltd.	-	-	-	-	-

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

34 Premier Oil Natuna Sea BV Natuna Sea Block A

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy (873,261)	KKKS	Government SKK Migas
Total lifting oil (in barrel)	874	874,135	(873,261)	874,135	874,135
Total lifting gas (in mscf)	54,512	54,512	-	54,512	54,512
Government lifting of oil (in barrel)	372,174	372,174	-	372,174	372,174
Government lifting of gas (in mscf)	6,583	6,583	-	6,583	6,583
Domestic Market Obligation (in barrel)	8,780	58,536	(49,756)	58,536	58,536
Domestic Market Obligation Fee (in thousand USD)	1,021	1,021	-	1,021	1,021
Over/(Under) lifting oil (in thousand USD)	6,788	6,788	-	6,788	6,788
Over/(Under) lifting gas (in thousand USD)	48,403	48,144	259	33,735	48,144
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	26,062	26,062	-	26,062	26,062
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	30,305	30,305	-	30,305	30,305
Kufpec Indonesia (Natuna) BV	20,911	20,998	(88)	20,911	20,911
Natuna 2 BV	12,758	13,637	(89)	13,637	13,637
Natuna 1 BV	-	-	-	-	-

* Based on calculation SKK Migas and invoices. Dispute between SKK Migas and KKKS which still on process to be finalized.

 Revise the reporting unit
 Error classification payment/receipt

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	43,751		
Government lifting of oil for domestic		122,142		
Government lifting of gas for export and domestic		54,932		
Over/(Under) lifting of oil and gas	Total	220,825	1,021	203,109
				125,257
				-

Tabel 1

Tabel 2

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

35 EMP Malacca Strait S.A
Malacca Strait

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	2,607,065	2,607,065	-	2,607,065	2,607,065
Total lifting gas (in mscf)	-	1,284,225	-	-	-
Government lifting of oil (in barrel)	1,284,225	1,284,225	-	1,284,225	1,284,225
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	174,580	174,580	-	174,580	174,580
Domestic Market Obligation Fee (in thousand USD)	2,983	2,983	-	2,983	2,983
Over/(Under) lifting oil (in thousand USD)	18,650	12,368	6,282	12,368	12,368
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	2,620	(2,620)	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
OOGC Malacca	6,959	6,959	-	6,959	6,959
Malacca Petroleum Limited	-	312	(312)	312	(79)
PT Limbang Tata Alam	-	-	-	-	-

* EMP Malacca Strait until due date did not submitted confirmation

** Dit. PNBP confirmed receive a final Tax 2010, but Malacca Petroleum Ltd not confirmed the deposit
Adding information in the reporting form

Revise the reporting unit
Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	146,149	-	-	-	-	-
Government lifting of gas for export and domestic	-	12,368	-	-	-	-
Over/(Under) lifting of oil and gas	Total	138,517	2,933	122,854	61,819	1,431

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

36 Kangean Energy Indonesia Ltd.
Kangean

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	923,906	923,945	(39)	923,906	923,906
Total lifting gas (in mscf)	8,885,555	8,886	8,876,669	8,885,555	8,885,555
Government lifting of oil (in barrel)	135,287	135,287	-	135,287	135,287
Government lifting of gas (in mscf)	904,426	904	903,522	904,426	904,426
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	52	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	(52)	-	-
Signature Bonus (in thousand USD)	-	-	-	Ditjen Migas	Ditjen Migas
Corporate and Dividend Tax (in thousand USD)	-	-	-	Dit. PNBP	Dit. PNBP
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
EMP Exploration (Kangean)	-	-	-	-	-

* Based on FQR and invoices over *lifting* SKK Migas. The number had paid by Kangean based on invoices SKK Migas No. 0627/SKKC2000/2013/S4 dated 9 April 2013.

* After due date the PSC give confirmation that they still used original number.
■ Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export		12,816			
Government lifting of oil for domestic		1,508			
Government lifting of gas for export and domestic		4,157			
Over/(Under) lifting of oil and gas		52			
Total	18,533	-	68,100	232,702	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

37 EMP Korinci Baru Ltd.
Korinci

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	SKK Migas
Total lifting oil (in barrel)	-	-	-	-	-
Total lifting gas (in mscf)	1,348,585	1,348,585	-	1,348,585	1,348,585
Government lifting of oil (in barrel)	-	113,955	-	-	113,955
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	(31)	31	-
Over/(Under) lifting gas (in thousand USD)	-	-	(31)	(31)	(31)
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-	-
Government lifting of gas for export and domestic	-	277	-	-	-	-
Over/(Under) lifting of oil and gas	(31)	(31)	-	-	-	-
Total	246	-	45,900	6,667	1	1

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

38 Lapindo Brantas
Brantas

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas		KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	2,029	1,581,449	1,581,449	-
Total lifting gas (in mscf)	-	-	(1,579,420)	-	1,581,449
Government lifting of oil (in barrel)	-	1,574	-	133,814	-
Government lifting of gas (in mscf)	-	-	(132,240)	-	133,814
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
PT Prakarsa Brantas	-	-	-	-	-
Minarak Labuan Co.	-	-	-	-	-
Revise the reporting unit					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	1,098	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	1,098		43,319	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

39 EMP Bentu Ltd.
Bentu

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	5,032,462	-	5,032,462	5,032,462
Total lifting gas (in mscf)	5,032,462	-	-	425,243	425,243
Government lifting of oil (in barrel)	425,243	425,243	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	2	(2)	-	-
Signature Bonus (in thousand USD)	-	-	-	Ditjen Migas	2
Corporate and Dividend Tax (in thousand USD)	-	-	-	Dit. PNBP	-
Production Bonus (in thousand USD)	-	-	-	Dit. PNBP	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
*Based on invoice over lifting SKK Migas No. 0731/BPC2000/2012/S4 dated 3 Mei 2012					
* After due date the KKKS confirmed the number of SKK Migas.					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	1,749	-	-
Government lifting of gas for export and domestic	2	2	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	1,751	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

40 PT EMP Tonga
Tonga

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	5,000	(5,000)	-	-
Total lifting gas (in mscf)	-	5,000	(5,000)	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
PT Rencana Surya Perkasa					

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	563	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	563				

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

41 Star Energy (Kakap) Ltd. Kakap

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas		SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	1,035,053	1,130,425	(95,372)	1,035,053	1,035,053
Total lifting gas (in mscf)	12,754,987	12,754,987	-	12,754,987	12,754,987
Government lifting of oil (in barrel)	526,372	489,336	37,036	526,372	526,372
Government lifting of gas (in mscf)	4,146,784	4,146,784	-	4,146,784	4,146,784
Domestic Market Obligation (in barrel)	69,312	69,312	-	69,312	69,312
Domestic Market Obligation Fee (in thousand USD)	1,206	1,206	-	1,206	1,206
Over/(Under) lifting oil (in thousand USD)	(7,081)	(7,081)	-	(7,081)	(7,081)
Over/(Under) lifting gas (in thousand USD)	66	66	-	66	66
			Ditjen Migas		
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	21,251	21,288	(37)	21,288	21,288
Production Bonus (in thousand USD)	-	-	-	-	-
			Dit. PNBP		
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Premier Oil Kakap B.V	12,254	12,254	-	12,254	12,254
SPC Kakap Limited	11,128	11,128	-	11,128	11,128
Nous UK (Kakap) Ltd.	8,046	3,725	4,321	8,046	8,046
PT PHE Kakap	-	-	-	7,426	7,426
Nous Petroleum Canada (Kakap) Ltd.	1,772	1,772	-	1,772	1,772
Natuna UK (Kakap 2) Ltd.	3,775	8,046	(4,321)	3,725	3,725
Nous Nominees Pty. Ltd	1,949	1,949	-	1,949	1,949

Mengisi formulir pelaporan berdasarkan FQR yang terkini

Revise the reporting unit

Error fill out original reporting Templates
Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic		57,239		
Government lifting of gas for export and domestic		85,665		
Over/(Under) lifting of oil and gas	(7,015)			
Total	135,889	1,206	86,233	60,635

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

42 JOB Pertamina - Talisman (Ogan Komering) Ltd.

Ogan Komering JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	814,423	814,423	-	814,423	814,423
Total lifting gas (in mscf)	1,363,786	1,363,786	-	1,363,786	1,363,786
Government lifting of oil (in barrel)	495,553	495,553	-	495,553	495,553
Government lifting of gas (in mscf)	466,852	485,261	(18,409)	466,852	466,852
Domestic Market Obligation (in barrel)	73,055	73,055	-	73,055	73,055
Domestic Market Obligation Fee (in thousand USD)	830	830	-	830	830
Over/(Under) lifting oil (in thousand USD)	(150)	(150)	-	(150)	(150)
Over/(Under) lifting gas (in thousand USD)	45	45	-	45	45
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	9,074	9,074	-	9,074	9,074
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
BUT Talisman (Ogan Komering) Ltd.	-	-	-	-	-

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic		56,274		
Government lifting of gas for export and domestic		1,161		
Over/(Under) lifting of oil and gas		(105)		
Total	57,330	830	15,916	15,424
				365

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

43 Hess (Indonesia-Pangkah) Ltd.
Pangkah

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	1,633,255	1,633,255	-	1,633,255	1,633,255
Total lifting gas (in mscf)	14,753,838	14,753,838	-	14,753,838	14,753,838
Government lifting of oil (in barrel)	234,636	234,636	-	234,636	234,636
Government lifting of gas (in mscf)	1,106,913	1,106,913	-	1,106,913	1,106,913
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	505	505	-	505	505
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	1,000	-	1,000	-	1,000
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Kufpec Indonesia Pangkah BV	-	-	-	-	-
Hess (Indonesia-Pangkah) LLC.	-	-	-	-	-

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Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	25,897	25,897	-	-
Government lifting of gas for export and domestic	7,430	7,430	-	-
Over/(Under) lifting of oil and gas	505	505	-	-
Total	33,832	-	54,575	134,971
				177

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

44 Santos (Sampang) Pty. Ltd.
Sampang

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	867,961	867,961	-	867,961	867,961
Total lifting gas (in mscf)	19,022,644	19,022,644	-	19,022,644	19,022,644
Government lifting of oil (in barrel)	158,882	168,093	(9,211)	168,093	168,093
Government lifting of gas (in mscf)	1,426,698	1,426,698	-	1,426,698	1,426,698
Domestic Market Obligation (in barrel)	-	74,618	(74,618)	74,618	74,618
Domestic Market Obligation Fee (in thousand USD)	8,565	8,565	-	8,565	8,565
Over/(Under) lifting oil (in thousand USD)	19,012	19,012	-	19,012	19,012
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	13,379	491	12,888	11,191	11,191
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Singapore Petroleum Company Ltd.	-	124	(124)	-	-
Cleu Sampang Pty. Ltd.	-	-	-	-	-

Adding information in the reporting form

Mengisi formulir pelaporan berdasarkan FQR yang terkini

Error classification payment/receipt

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export		1,209				
Government lifting of oil for domestic		16,629				
Government lifting of gas for export and domestic		3,867				
Over/(Under) lifting of oil and gas		19,012				
Total	40,717	8,565	8,289	61,944	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

45 Santos (Madura Offshore) Pty. Ltd.
Madura

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	42,452,633	42,452,633	-	42,452,633	42,452,633
Total lifting gas (in mscf)	-	-	-	3,417,141	3,417,141
Government lifting of oil (in barrel)	3,417,141	3,417,141	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	22,533	22,533	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	22,533	22,533
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	31,617	39,971	(8,354)	29,396	29,396
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Petronas Carigali Madura Ltd.	-	5,792	(5,792)	5,792	5,792
Petrogas Pantai Madura	-	5,792	(5,792)	4,310	4,310

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Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	14,519	-	-	-
Over/(Under) lifting of oil and gas	-	22,533	-	-	-
Total	37,052	-	12,374	24,847	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

46 Energy Equity Epic [Sengkang] Pty. Ltd.
Sengkang

Tabel 1

Revenue Stream	Per Original Reporting Templates		KKKS	Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	14,049,879	-	-	14,049,879	-
Total lifting gas (in mscf)	-	2,693,212	1,969,197	724,015	2,693,212	2,693,212
Government lifting of oil (in barrel)	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	2,247	2,247	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	5,546	5,546	-	-	5,546	5,546
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						
Revised the reporting unit						

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor	
					Local Tax and Retribution (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	5,525	-	-	-
Over/(Under) lifting of oil and gas	-	-	2,247	-	-	-
Total	7,772	-	14,674	6,531	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

47 Citic Seram Energy Ltd.
Seram Non Bula

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	891,842	1,311,958	(420,116)	891,842	891,842
Total lifting gas (in mscf)	50,166	73,798	(23,632)	50,166	50,166
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Kufpec (Indonesia) Limited	-	-	-	-	-
Gulf Petroleum Investment Co.	-	-	-	-	-
Lion International Investment Ltd.	-	-	-	-	-
Revise the reporting unit					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	6,957	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	6,957	-	23,046	12,660

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

48 Kalrez Petroleum (Seram) Ltd.

Bula

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	128,785	147,787	(19,002)	147,787	147,787
Total lifting gas (in mscf)	-	19,001	-	-	19,001
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	831	831	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Revise the reporting unit					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic	2,044			
Government lifting of gas for export and domestic	-			
Over/(Under) lifting of oil and gas	-			
Total	2,044			
			1,983	5,362
			-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

49 Mont'D'Or Oil Tungkal Ltd.

Tungkal

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	224,991	224,991	-	224,991	224,991
Total lifting gas (in mscf)	-	27,691	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Fuel-X	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	3,173	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	3,173		22,749	8,589	

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

50 Petroselat Ltd.
Selat Panjang

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	93,601	93,601	-	93,601	93,601
Total lifting gas (in mscf)	-	13,300	13,300	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
PetroChina International Selat Panjang Ltd.	-	-	-	-	-
International Mineral Resources Inc.	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	1,505	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	1,505	-	15,074	9,897
				4

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

51 BUMD Benuo Taka Wailawi

Revenue Stream	Per Original Reporting Templates		Post Reconciliation		Post Discrepancy	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas	
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	367,365	367,365	-	367,365	367,365	-
Government lifting of oil (in barrel)	-	165,314	165,314	-	-	-
Government lifting of gas (in mscf)	-	-	-	165,314	165,314	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	597	597	300	-
Over/(Under) lifting of oil and gas	-	597	-	-	-
Total	1,194				

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

52. JOB Pertamina-Costa International Group Ltd.

Gebang

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	13,626	6,813	6,813	6,813	6,813
Total lifting gas (in mscf)	264,018	132,009	132,009	132,009	132,009
Government lifting of oil (in barrel)	839	839	-	839	839
Government lifting of gas (in mscf)	11,170	11,170	-	11,170	11,170
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
EMP Gebang Ltd	-	-	-	-	-
Revise the reporting unit					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic		97		
Government lifting of gas for export and domestic		96		
Over/(Under) lifting of oil and gas	-			
Total	193	-	21,301	484
			-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

53 SPR Langgak
Langgak

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	SKK Migas
Total lifting oil (in barrel)	217,056	217,056	-	217,056	217,056
Total lifting gas (in mscf)	-	82,000	101,966 (19,966)	-	82,000
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	19,380	19,380	-	19,380	19,380
Domestic Market Obligation Fee (in thousand USD)	550	550	-	550	550
Over/(Under) lifting oil (in thousand USD)	4,375	4,375	-	4,375	4,375
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	686	686	-	686	686
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	1,237	1,062	175	1,062	1,062
Kingswood Capital Ltd.					
Revise the reporting unit					
The reporting form is not fill out completed					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	10,977		
Government lifting of oil for domestic		4,375		
Government lifting of gas for export and domestic				
Over/(Under) lifting of oil and gas				
Total	15,352	550	1,586	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

54 PT Sele Raya Merangin Dua

Merangin II

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	391,293	391,293	-	391,293	391,293
Total lifting gas (in mscf)	-	39,129	39,129	-	39,129
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Merangin B.V.	-	-	-	-	-
Sinchem Merangin Ltd	-	-	-	-	-

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	4,475	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	4,475		7,290	19,464

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

55 Camar Resources Canada Inc. Bawean

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	340,568	-	-	340,568	340,568
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	3,083	(3,083)	-	2,985	3,083
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Camar Bawean Petroleum Ltd.	-	-	-	-	-

* Based on SKK Migas invoice of over lifting No. 0850/BPC2000/2012/S4 dated 15 Mei 2012 . KKKS based on FQR. Dispute share split between SKK Migas and KKKS, but KKKS had paid based on calculation SKK Migas.

■ Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	3,083	3,083	-	-	-
Total	3,083	-	50,448	11,647	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

56 Triangle Pase Inc.

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas			SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	28,401	28,401	-	28,401	28,401
Total lifting gas (in mscf)	614,119	615,297	(1,178)	615,297	615,297
Government lifting of oil (in barrel)	3,744	3,744	-	3,744	3,744
Government lifting of gas (in mscf)	39,081	127,619	(88,538)	127,619	127,619
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	(1,338)	(131)	(1,207)	(1,339)	(1,339)
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Mengisi formulir pelaporan berdasarkan FQR yang terkini					
Equating the calculation basis between the reporting entity					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	418	-	-	-	-
Government lifting of oil for domestic	-	3,802	-	-	-
Government lifting of gas for export and domestic	(131)	-	-	-	-
Over/(Under) lifting of oil and gas	Total	4,089	-	23,185	-
					1,598

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

57 JOB Pertamina - Talisman Jambi Merang
Jambi Merang Block, Ons. Jambi

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	10,542,531	9,901,482	641,049	10,542,531	10,542,531
Total lifting gas (in mscf)	295,706	295,578	128	295,706	295,706
Government lifting of oil (in barrel)	2,778,599	2,735,936	42,663	2,778,599	2,778,599
Government lifting of gas (in mscf)	33,097	19,002	14,095	33,097	33,097
Domestic Market Obligation (in barrel)	3,149	3,149	-	3,149	3,149
Domestic Market Obligation Fee (in thousand USD)	(4,640)	(4,640)	-	(4,640)	(4,640)
Over/(Under) lifting oil (in thousand USD)	849	849	-	849	849
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	8,793	8,793	(6,004)	8,793	8,793
Pacific Oil & Gas (Jambi Merang) Limited	-	6,004	(6,004)	6,004	6,004

Revise the reporting unit

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Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	25,222			
Government lifting of oil for domestic	4,664			
Government lifting of gas for export and domestic	31,557 (3,791)			
Over/(Under) lifting of oil and gas				
Total	57,652	3,149	10,684	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

58 JOA Pertamina Kodeco
West Madura, Off. Est Java

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	1,622,359	1,622,359	-	1,622,359	1,622,359
Total lifting gas (in mscf)	17,372,146	17,372,146	-	17,372,146	17,372,146
Government lifting of oil (in barrel)	798,498	798,498	-	798,498	798,498
Government lifting of gas (in mscf)	4,885,638	4,885,638	-	4,885,638	4,885,638
Domestic Market Obligation (in barrel)	122,898	83,903	38,995	122,898	122,898
Domestic Market Obligation Fee (in thousand USD)	1,012	17	995	1,012	969
Over/(Under) lifting oil (in thousand USD)	31,271	31,271	-	31,271	31,271
Over/(Under) lifting gas (in thousand USD)	3,990	3,990	-	3,990	3,990
Ditjen Migas				Ditjen Migas	
Signature Bonus (in thousand USD)	1,000	-	1,000	5,000	5,000
Corporate and Dividend Tax (in thousand USD)	22,864	22,794	70	22,864	22,864
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	11,600	13,843	(2,243)	11,600	13,843
CNOOC Madura Ltd.					
					(2,243) **

* SKK Migas calculated based on letter No. PHE/WMO/FIN/JKT/L/VIII-2012/254 dated 14 Agustus 2012 for FQR 4th Quarter 2011 (Final- Oil in Tank), whilst Kodeco made different calculation

** Until date the partners did not submitted confirmation

Revise the reporting unit

Error classification payment/receipt

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	88,447				
Government lifting of oil for domestic		65,159				
Government lifting of gas for export and domestic		35,261				
Over/(Under) lifting of oil and gas						
Total	188,867			1,012	142,743	26,284
						-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

59 JOA TOTAL E&P Indonesia
Tengah Block, Off. East Kal.

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	300,581	6,050	294,531	300,581	-
Total lifting gas (in mscf)	(83,008)	5,997,652	(6,085,660)	5,997,652	5,997,652
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	21,677	-	21,677
Domestic Market Obligation (in barrel)	21,677	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	19,301	19,301	-	-	-
Over/(Under) lifting gas (in thousand USD)	2,345	2,345	-	19,301	19,301
Signature Bonus (in thousand USD)	-	-	-	2,345	2,345
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Inpex Tengah	1,824	1,824	-	1,824	1,824
Pertamina JOA Tengah	-	-	-	-	-
Indonesia Participant	-	-	-	-	-
JOA TOTAL E&P Indonesia - Total	2,214	2,274	(60)	2,274	2,274
JOA TOTAL E&P Indonesia - Total	-	-	-	-	-

Adding information in the reporting form
Review the reporting unit
Error fill out original reporting Template

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	21,646	-	-	-
Total	21,646	-	5,981	-

Tabel 2

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

60 INPEX Corporation Mahakam Area

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	16,032,951	16,174,804	(141,853)	16,032,951	16,032,951
Total lifting gas (in mscf)	378,700,385	378,700,385	-	378,700,385	378,700,385
Government lifting of oil (in barrel)	10,133,675	10,055,196	78,479	10,133,675	10,133,675
Government lifting of gas (in mscf)	137,928,421	137,928,421	-	137,928,421	137,928,421
Domestic Market Obligation (in barrel)	1,155,224	-	1,155,224	1,155,224	1,155,224
Domestic Market Obligation Fee (in thousand USD)	22,908	27,780	(4,872)	22,908	22,908
Over/(Under) lifting oil (in thousand USD)	2	2	-	2	2
Over/(Under) lifting gas (in thousand USD)	88,941	-	88,941	88,941	88,941
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,351,476	1,287,992	63,484	1,287,992	1,287,992
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Adding information in the reporting form
Revise the reporting unit

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	599,555			
Government lifting of oil for domestic	494,283			
Government lifting of gas for export and domestic	10,523			
Over/(Under) lifting of oil and gas	2			
Total	1,104,363	22,908	-	-
				2,477

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

61 PT Pertamina Hulu Energi South Jambi

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	SKK Migas	KKKS	Government
	SKK Migas			SKK Migas	
Total lifting oil (in barrel)	-	1,549	(1,549)	1,554	1,554
Total lifting gas (in mscf)	-	35,983	(35,983)	35,983	35,983
Government lifting of oil (in barrel)	-	291	(291)	291	291
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	1,300	(1,300)	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	(31)	31	(31)	(31)
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	64	64	64	160	160
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Adding information in the reporting form
Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	31	-	-	-
Government lifting of gas for export and domestic	-	(31)	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	-	-	33,966	2,021	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

62 PT Pertamina Hulu Energi Tuban East Java
Tuban

Tabel 1

Revenue Stream	Per Original Reporting Templates		KKKS	Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	1,830,630	(1,830,630)	1,830,105	1,830,105	-
Total lifting gas (in mscf)	-	927,717	(927,717)	927,717	927,717	-
Government lifting of oil (in barrel)	-	829,601	(829,601)	829,601	829,601	-
Government lifting of gas (in mscf)	-	292,063	(292,063)	292,063	292,063	-
Domestic Market Obligation (in barrel)	-	307,581	(307,581)	307,581	307,581	-
Domestic Market Obligation Fee (in thousand USD)	-	34,607	(34,607)	34,607	34,607	-
Over/(Under) lifting oil (in thousand USD)	-	4,937	(4,937)	4,937	4,937	-
Over/(Under) lifting gas (in thousand USD)	-	20	(20)	20	20	-
				Ditjen Migas	Ditjen Migas	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	55,446	56,446	56,446	56,525	56,525	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Adding information in the reporting form
Error classification payment/receipt

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	6,817			
Government lifting of oil for domestic	86,335			
Government lifting of gas for export and domestic	1,645			
Over/(Under) lifting of oil and gas	4,957			
Total	99,754	34,607	69,564	30,776

Tabel 2

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

63 PT Pertamina Hulu Energi Salawati
Salawati Island JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	379,495	(379,495)	379,495	379,495
Total lifting gas (in mscf)	-	113,890	(113,890)	113,890	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	63,781	(63,781)	63,781	-
Domestic Market Obligation (in barrel)	-	7,091	(7,091)	7,091	7,091
Domestic Market Obligation Fee (in thousand USD)	-	1,678	(1,678)	1,678	1,678
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,835	2,835	-	2,842	2,842
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Adding information in the reporting form					
Error classification payment/receipt					

 Adding information in the reporting form
 Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	6,451			
Government lifting of oil for domestic	6,211			
Government lifting of gas for export and domestic	-			
Over/(Under) lifting of oil and gas	1,678			
Total	14,340	7,091	6,237	9,360

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

64 PT Pertamina Hulu Energi Tomori
Senoro Toll Sulawesi

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	272,348	(272,348)	272,348	272,348
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	-	78,888	(78,888)	78,888	78,888
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	45,773	(45,773)	45,773	45,773
Domestic Market Obligation Fee (in thousand USD)	-	4,806	(4,806)	4,806	4,806
Over/(Under) lifting oil (in thousand USD)	-	12,837	(12,837)	1,821	1,821
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	5,165	5,165	-	5,165	5,165
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Adding information in the reporting form					
Error classification payment/receipt					

 Adding information in the reporting form
 Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	8,283	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	1,821	-	-	-	-
Total	10,104	4,806	3,978	24,046	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

65 PT Pertamina Hulu Energ Raja Tempirai
Pendopo-Raja JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	119,608	(119,608)	119,608	119,608
Total lifting gas (in mscf)	-	191,954	(191,954)	191,954	191,954
Government lifting of oil (in barrel)	-	38,705	(38,705)	38,705	38,705
Government lifting of gas (in mscf)	-	45,776	(45,776)	45,776	45,776
Domestic Market Obligation (in barrel)	-	20,102	(20,102)	-	-
Domestic Market Obligation Fee (in thousand USD)	-	2,284	(2,284)	-	-
Over/(Under) lifting oil (in thousand USD)	-	(1,984)	1,984	(1,984)	(1,984)
Over/(Under) lifting gas (in thousand USD)	-	(2)	2	(2)	(2)
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,612	1,612	2,434	Dit. PNBP	Dit. PNBP
Production Bonus (in thousand USD)	-	-	-	-	2,434
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Adding information in the reporting form
Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	4,410	-	-	-
Government lifting of gas for export and domestic	-	146	-	-	-
Over/(Under) lifting of oil and gas	-	(1,986)	-	-	-
Total	2,570	-	19,818	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

66 PT Pertamina Hulu Energi Ogan Komering Ogan Komering JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	814,423	(814,423)	814,423	814,423
Total lifting gas (in mscf)	-	1,363,786	(1,363,786)	1,363,786	1,363,786
Government lifting of oil (in barrel)	-	345,179	(345,179)	345,179	345,179
Government lifting of gas (in mscf)	-	361,546	(361,546)	361,546	361,546
Domestic Market Obligation (in barrel)	-	100,141	(100,141)	136,878	136,878
Domestic Market Obligation Fee (in thousand USD)	-	15,559	(15,559)	15,559	15,559
Over/(Under) lifting oil (in thousand USD)	-	730	(730)	730	730
Over/(Under) lifting gas (in thousand USD)	-	35	(35)	35	35
		Ditjen Migas		Ditjen Migas	
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	20,683	20,683	20,684	Dit. PNBP	
Production Bonus (in thousand USD)	-	-	-	20,684	20,684
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Adding information in the reporting form
Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-				
Government lifting of oil for domestic		39,234			
Government lifting of gas for export and domestic		899			
Over/(Under) lifting of oil and gas		764			
Total	40,897	15,559	15,916	15,424	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

67 PT Pertamina Hulu Energi Gebang

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	6,813	(6,813)	6,813	6,813
Total lifting gas (in mscf)	-	132,009	(132,009)	132,009	132,009
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

68 PT Pertamina Hulu Energi Jambi Merang
Jambi Merang Block, Ons. Jambi

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	427,436	(427,436)	458,935	458,935
Total lifting gas (in mscf)	-	9,938,550	(9,938,550)	9,938,550	9,938,550
Government lifting of oil (in barrel)	-	173,936	(173,936)	173,936	173,936
Government lifting of gas (in mscf)	-	2,377,170	(2,377,170)	2,377,170	2,377,170
Domestic Market Obligation (in barrel)	-	-	-	77,132	77,132
Domestic Market Obligation Fee (in thousand USD)	-	7,343	(7,343)	7,482	7,482
Over/(Under) lifting oil (in thousand USD)	-	672	(672)	672	672
Over/(Under) lifting gas (in thousand USD)	-	(541)	541	(541)	(541)
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export		13,619			
Government lifting of oil for domestic		3,114			
Government lifting of gas for export and domestic		27,921			
Over/(Under) lifting of oil and gas		131			
Total	44,785	7,482	10,684	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

69 PT Pertamina Hulu Energi West Madura
West Madura, Off. Est Java

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas	SKK Migas	SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	1,050,814	(1,050,814)	2,286,178	2,286,178
Total lifting gas (in mscf)	-	10,166,433	(10,166,433)	28,708,870	28,708,870
Government lifting of oil (in barrel)	-	431,262	(431,262)	917,646	917,646
Government lifting of gas (in mscf)	-	2,125,052	(2,125,052)	8,452,792	8,452,792
Domestic Market Obligation (in barrel)	-	540,796	(540,796)	358,616	358,616
Domestic Market Obligation Fee (in thousand USD)	-	61,189	(61,189)	40,900	40,900
Over/(Under) lifting oil (in thousand USD)	-	(65,272)	65,272	15,339	15,339
Over/(Under) lifting gas (in thousand USD)	-	666	(666)	-	-
Signature Bonus (in thousand USD)	-	-	-	Ditjen Migas	Ditjen Migas
Corporate and Dividend Tax (in thousand USD)	-	119,304	119,304	-	-
Production Bonus (in thousand USD)	-	-	-	Dit. PNBP	Dit. PNBP
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)				119,304	119,304
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■ Error classification payment/receipt					

■ Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	15,743			
Government lifting of oil for domestic	135,360			
Government lifting of gas for export and domestic	9,012			
Over/(Under) lifting of oil and gas	3,961			
Total	164,076	40,900	142,743	26,284

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

70 PT Pertamina Hulu Energi Tengah Area
Tengah Block, Off. East Kal.

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	6,050	(6,050)	300,581	300,581
Total lifting gas (in mscf)	-	6,295,190	(6,295,190)	5,997,652	5,997,652
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	7,955	(7,955)	7,955	7,955
Over/(Under) lifting gas (in thousand USD)	-	1,816	(1,816)	1,816	1,816
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	8,823	8,823	8,823	8,823	8,823
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Adding information in the reporting form					
Error classification payment/receipt					

 Adding information in the reporting form
 Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	9,771	-	-	-
Total	9,771	-	5,981	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

71 PT Sumatera Persada Energi West Kampar Block

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government	Initial Discrepancy	KKKS	Government
	SKK Migas	SKK Migas		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	50,874	50,874	-	50,874	50,874
Total lifting gas (in mscf)	-	5,087	5,087	-	5,087
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Tabel 1

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	566	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	566			

Tabel 2

APPENDIX G

LIST OF 2010 AND 2011 SIGNATURE BONUSES

APPENDIX G.1 LIST OF 2010 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	Camar resources Canada Inc.	Blok Bawean Laut Jawa	28-Oct-10	1,000,000	Extension
2	PT Medco E&P Indonesia	SS&CS Kampar Area	28-Oct-10	2,000,000	Extension
3	PT Medco E&P Malaka	Blok "A" North Sumatra	28-Oct-10	2,500,000	Extension
Sub Total				5,500,000	

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	PT Sanggas&Vega	Puri	18-May-10	1,000,000	New Contract
2	Cakra Nusa Darma (SKKMG) Ltd.	Sakakemang	18-May-10	1,000,000	New Contract
3	Konsorsium Komod Energy LLC-Niko Resources (Overseas XI) Ltd.	Sunda Strait I	18-May-10	1,000,000	New Contract
4	Konsorsium PT Baruna Recovery Energy -Awe Ltd.	North Madura	18-May-10	1,000,000	New Contract
5	Konsorsium PT Bumi Hasta Mukti-Fortune Empire Group Ltd.	Mandala	18-May-10	1,000,000	New Contract
6	PT Leogryph Indonesia	Karapan	18-May-10	1,000,000	New Contract
7	PT Kalisat Energy Nusantara	Long Hubung Long Bagun	18-May-10	1,000,000	New Contract
8	PTT Exploration and Production Public Co., Ltd	Malunda	18-May-10	1,000,000	New Contract
9	PT Talisman (Asia) Ltd-PTT Exploration and Production Public Co., Ltd	South Mandar	18-May-10	495,000	New Contract
10	PT Talisman (Asia) Ltd-PTT Exploration and Production Public Co., Ltd	Sadang	18-May-10	1,000,000	New Contract
11	PT Talisman (Asia) Ltd-PTT Exploration and Production Public Co., Ltd	South Sageri	18-May-10	1,000,000	New Contract
12	Konsorsium Repsol Exploration SA-Niko Asia Ltd	Cendrawasih Bay II	18-May-10	1,050,000	New Contract

APPENDIX G.1 LIST OF 2010 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
13	Konsorsium Black Gold Venture LLC-RepsoI Exploration SA	Cendrawasih Bay III	18-May-10	1,050,000	New Contract
14	Konsorsium Black Gold Venture LLC-RepsoI Exploration SA	Cendrawasih Bay IV	18-May-10	1,050,000	New Contract
15	Husky Oil (Madura)	Blok Madura Strait	28-Oct-10	5,000,000	New Contract
16	BP North Arafura Ltd.	Blok North Arafura	26-Nov-10	1,000,000	New Contract
17	Konsorsium AWE (Titan) NZ Ltd.-Baruna Oil&Gas Ltd.-PT Sillo Maritime Perdana	Blok Titan	26-Nov-10	1,000,000	New Contract
18	North Sokang Energy Ltd.	Blok North Sokang	26-Nov-10	1,200,000	New Contract
19	Mitra Energy (Indonesia Bone) Ltd.	Blok Bone	26-Nov-10	1,000,000	New Contract
Sub Total				22,845,000	
Total				28,345,000	

APPENDIX G.2 LIST OF 2011 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	PT Pertamina Hulu Energi West Madura Offshore	West Madura Offshore	06-May-11	5,000,000	Extension
	Sub Total			5,000,000	

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	Natuna Ventures B.V.	Gurita	18-Mar-11	1,500,000	New Contract
2	Techwin Energy Ltd.	South Betung	18-Mar-11	1,000,000	New Contract
3	Cooper Energy Ltd.	Sumbagsel	18-Mar-11	1,000,000	New Contract
4	PT Schintar	Marquisa	18-Mar-11	1,000,000	New Contract
5	PT Mandiri Panca Usaha	Sembilang	18-Mar-11	1,100,000	New Contract
6	Konsorsium PT PHE-PT Metana Enim Energy-PT Indo CBM Sumbagsel 2 Pte.Ltd. Tanjung IV	GMB Mutiara Enim II	18-Mar-11	1,000,000	New Contract
7	Konsorsium PT PHE-PT Matana Sumatra 4 dan PT Baturaja Metana Indonesia	GMB Mutiara Enim III	18-Mar-11	1,000,000	New Contract
8	Konsorsium PT PHE Metan Tanjung IV-BP tanjung IV Ltd.	GMB Tanjung IV	18-Mar-11	1,000,000	New Contract
9	Konsorsium PT Transasia Resources -BP Exploration Indonesia Ltd.	GMB Kapuas I	18-Mar-11	1,100,000	New Contract
10	Konsorsium PT Transasia Resources -BP Exploration Indonesia Ltd.	GMB Kapuas II	18-Mar-11	1,100,000	New Contract
11	Konsorsium PT Transasia Resources -BP Exploration Indonesia Ltd.	GMB Kapuas III	18-Mar-11	1,100,000	New Contract
12	Seniur CBM Inc.-Total E&P Kutai Timur	GMB Kutai Timur	18-Mar-11	2,000,000	New Contract
13	PT Sigitco Graha	GMB Kutai Barat	18-Mar-11	2,000,000	New Contract
14	Konsorsium PT Lion Global Energy-PT Bukit Asam (Persero) Tbk.	GMB Sijunjung	18-Mar-11	1,000,000	New Contract
15	PT Ephindo Mega Methana Inc.	GMB Melak Mendung I-Kaltim	01-Aug-11	1,750,000	New Contract

APPENDIX G.2 LIST OF 2011 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
16	Konsorsium Deep Industries Ltd-Monnet Ispat&Energy Ltd.	GMB Melak Mendung II-Kaltim	01-Aug-11	1,510,000	New Contract
17	Konsorsium PT Sele Raya Resources-PT Andalas Energi	GMB Belida-Sumsel	01-Aug-11	1,000,000	New Contract
18	Konsorsium PT Medco CBM Lematan-PT Methaindo Energy Resources-PT Saka Energi I Indonesia	GMB Lematan-Sumsel	01-Aug-11	1,000,000	New Contract
19	Konsorsium PT Ephindo Kutai North Inc.-PT Resources Alam Energi	GMB Kutai II-Kaltim	01-Aug-11	1,000,000	New Contract
20	Konsorsium PT Pertamina Hulu Energi Metana Suban I-PT Suban Energi	GMB Suban I-Kaltim	01-Aug-11	1,000,000	New Contract
21	Konsorsium PT Pertamina Hulu Energi Metana Suban II-PT Suban Methan Gas	GMB Suban II-Kaltim	01-Aug-11	1,000,000	New Contract
22	Total E&P Indonesia West Papua	Southwest Bird's Head-Papua	01-Aug-11	5,000,000	New Contract
23	Eni Arguni I Ltd.	Arguni I	21-Nov-11	25,000,000	New Contract
24	Pan Orient Energy East Jabung Pty Ltd.	East Jabung	21-Nov-11	1,500,000	New Contract
25	Prabu Energy Pty Ltd.	Ranau	21-Nov-11	1,000,000	New Contract
26	Techwin Energy Northeast Madura Ltd.	Noertheast Madura	21-Nov-11	1,000,000	New Contract
27	PT MRI Energy	West Tanjung	21-Nov-11	1,000,000	New Contract
28	PT Geraldino Energy	Belayan	21-Nov-11	1,050,000	New Contract
29	Sonlaw United Corporation	East Simenggaris	21-Nov-11	1,030,000	New Contract
30	Konsorsium Niko Resources (North Ganal) Ltd-Statoil Indonesia Noil Ganal AS-North Ganal Energy Ltd-Eni North Ganal Ltd-GDF Suez New Projects Indonesia BV	North Ganal	21-Nov-11	1,000,000	New Contract
31	Impex Banda Sea Ltd.	Babar Selaru	21-Nov-11	1,500,000	New Contract
32	Konsorsium Niko Resources (Obi) Ltd.-Statoil Indonesia Obi AS-Zimorex NV	Obi	21-Nov-11	1,000,076	New Contract
33	Murphy Sennai IV Ltd.	Sennai IV	21-Nov-11	1,000,000	New Contract
34	PT Tera Global Vestal Baturaja	North Baturaja	19-Dec-11	1,000,000	New Contract

APPENDIX G.2 LIST OF 2011 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
35	PT Mentari Pambuang International	Kuala Pambuang	19-Dec-11	1,000,000	New Contract
36	Konsorsium Krisenergy (Tj Aru BV-Neon Energy Indonesia PTY-Natura PTE Ltd.	Tanjung Aru	19-Dec-11	1,000,000	New Contract
37	Niko Resources (South East Seram)	South East Seram	19-Dec-11	1,500,000	New Contract
38	Hess Indonesia V Ltd.	Offshore Timor Sea I	19-Dec-11	1,100,000	New Contract
39	BP West Aru I Ltd.	West Aru I	19-Dec-11	1,250,000	New Contract
40	BP West Aru II Ltd.	West Aru II	19-Dec-11	15,000,000	New Contract
41	Konsorsium Stated Oil Indonesia Halmahera II AS-Niko Resources Halmahera Ltd.	Halmahera II	19-Dec-11	2,000,000	New Contract
42	PT Bangkanai Energji Resources	Blok Bangkanai III Kaltim	19-Dec-11	1,000,000	New Contract
43	PT Bangkanai Jaya Perkasa	Blok Bangkanai IV Kaltim	19-Dec-11	1,000,000	New Contract
44	PT Asam-Asam Methan Gas	Blok Tanah Laut Kalsel	19-Dec-11	1,500,000	New Contract
45	Eurorich Group Ltd.	Kalyani	19-Dec-11	1,000,000	New Contract
46	PT Anugerah Mutiara Sentosa	South Baturaja	19-Dec-11	1,000,000	New Contract

Yang Dibayar pada Tahun 2011:

47	Konsorsium PT Bumi Hasta Mukti-Fortune Empire Group Ltd.	Mandala	18-May-10	1,000,000	New Contract
		Sub Total		96,590,076	
		Total		101,590,076	

APPENDIX G.2 LIST OF SIGNATURE BONUS FOR 2011 DEPOSIT IN 2012

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	Murphy Semai IV Ltd.	Semai IV	21-Nov-11	1,000,000	
2	PT Tera Global Vestal Baturaja	North Baturaja	19-Dec-11	1,000,000	
3	PT Mentari Pambuang International	Kuala Pambuang	19-Dec-11	1,000,000	
4	Konsorsium Krisenergy (Tj Aru BV-Neon Energy Indonesia PTY-Natura PTE Ltd.	Tanjung Aru	19-Dec-11	1,000,000	
5	Niko Resources (South East Seram)	South East Seram	19-Dec-11	1,500,000	
6	Hess Indonesia V Ltd.	Offshore Timor Sea I	19-Dec-11	1,100,000	
7	BP West Aru I Ltd.	West Aru I	19-Dec-11	1,250,000	
8	BP West Aru II Ltd.	West Aru II	19-Dec-11	15,000,000	
9	Konsorsium Stated Oil Indonesia Halmahera II AS-Niko Resources Halmahera Ltd.	Halmahera II	19-Dec-11	2,000,000	
10	PT Bangkanai Energi Resources	Blok Bangkanai III Kaltim	19-Dec-11	1,000,000	
11	PT Bangkanai Jaya Perkasa	Blok Bangkanai IV Kaltim	19-Dec-11	1,000,000	
12	PT Asam-Asam Methan Gas	Blok Tanah Laut Kalsel	19-Dec-11	1,500,000	
13	Eurorich Group Ltd.	Kalyani	19-Dec-11	1,000,000	
14	PT Anugerah Mutiara Sentosa	South Baturaja	19-Dec-11	1,000,000	
Total					30,350,000

LAMPIRAN H

2010 AND 2011 REVENUE SHARING FUND FOR PRODUCING REGIONS IN INDONESIA

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2010		
					FOR PRODUCING	FOR PROVINCE	REVENUE SHARING FOR LOCAL FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
A. AREA < 4 SEA MILE							
I. ACEH	1 EAST ACEH	MOBIL PASE	Arun Cond.	-	-	-	-
2 NORTH ACEH	EXXONMOBIL OIL-ARUN	Arun Cond.	422,519,945,277,31	12,675,598,358,32	25,351,196,716,64	25,351,196,716,64	23,784,642,545,36
	EXXONMOBIL OIL-SLS	Arun Cond.	396,410,709,089,32	11,892,321,272,88	23,784,642,545,36	23,784,642,545,36	1,566,554,171,28
3 ACEH TAMIANG	PT. PERTAMINA EP.	NSC	76,368,608,934,44	2,291,058,268,03	4,582,116,536,07	4,582,116,536,07	4,582,116,536,07
			76,368,608,934,44	2,291,058,268,03	4,582,116,536,07	4,582,116,536,07	4,582,116,536,07
II. NORTH SUMATERA	1 LANGKAT		27,756,549,410,11	860,453,031,71	1,720,906,063,43	1,720,906,063,43	1,534,757,474,13
	PT. PERTAMINA EP.	NSC	24,754,152,808,55	767,378,737,07	1,534,757,474,13	1,534,757,474,13	1,379,116,790,22
	JOBP. COSTA INT'L GROUP LTD	ARBEI	22,243,819,197,11	689,558,395,11	1,379,116,790,22	1,379,116,790,22	1,379,116,790,22
	COSTA INT'L		-	-	-	-	-
	PPI		-	-	-	-	-
	PUTRA KENCANA BASILAM	NSC	-	-	-	-	-
	DISKI	NSC	-	-	-	-	-
	BATUMANDI PETROLEUM	NSC	-	-	-	-	-
	EKSINDO TELAGA SAID	NSC	2,510,333,611,44	77,820,341,95	155,640,683,91	155,640,683,91	155,640,683,91
2 BINJAI	PT. PERTAMINA EP.	NSC	2,985,955,744,56	92,564,628,98	185,129,256,16	185,129,256,16	185,129,256,16
			2,985,955,744,56	92,564,628,98	185,129,256,16	185,129,256,16	185,129,256,16
3 DELI SERDANG	PT. PERTAMINA EP.	NSC	16,440,857,00	509,666,57	1,019,333,13	1,019,333,13	1,019,333,13
			16,440,857,00	509,666,57	1,019,333,13	1,019,333,13	1,019,333,13
III. RIAU			55,637,912,829,195,20	1,724,775,297,705,05	3,449,550,595,410,10	3,449,550,595,410,10	3,449,550,595,410,10
1 BENGKALIS	BOBP. BUMI SIAK PUSAKO	SLC	26,946,555,023,665,70	835,343,205,733,64	1,670,686,411,467,27	1,670,686,411,467,27	1,670,686,411,467,27
	CPI		5,947,325,644,880,89	184,367,094,991,31	368,734,189,982,62	368,734,189,982,62	368,734,189,982,62
	KONDUR PETROLEUM	Duri	20,376,105,503,275,50	631,659,270,601,54	1,263,318,541,203,08	1,263,318,541,203,08	1,263,318,541,203,08
		Lelang	-	-	-	-	-
2 INDAGIRI HULU			72,984,436,299,59	2,262,517,525,29	4,525,035,050,57	4,525,035,050,57	4,525,035,050,57

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2010		
					FOR PRODUCING	FOR PROVINCE	REVENUE SHARING FOR LOCAL FOR EQUALIZATION
	PT. PERTAMINA EP.	Lirik (Ex Stanvac)	Lirik	-	-	-	-
	MEDCO S&C Sum.	Lirik	Lirik	29,754,217,337.03	922,380,737.45	1,844,761,474.90	1,844,761,474.90
	UBEP LIRIK			43,230,218,962.57	1,340,136,787.84	2,680,273,575.68	2,680,273,575.68
3 KAMPAR							
	BOBP. BUMI SIAK PUSAKO	SLC	SLC	6,045,984,326,496.58	187,425,514,121.39	374,851,028,242.79	374,851,028,242.79
	C&T SIAK	SLC	SLC	137,408,132,957.07	4,259,652,121,67	8,519,304,243.34	8,519,304,243.34
	CPI	SLC	SLC	96,012,023,342.40	2,976,372,739.11	5,952,745,478.23	5,952,745,478.23
	SPR LANGGAK ex. C&T MFK	SLC	SLC	5,796,904,212,188.87	179,704,030,577.86	359,408,061,155.71	359,408,061,155.71
				15,659,957,508.24	485,458,682.76	970,917,365.51	970,917,365.51
4 ROKAN HULU							
	CPI	SLC	SLC	167,281,696,387.15	5,185,732,588.00	10,371,465,176.00	10,371,465,176.00
	SPR LANGGAK ex. C&T MFK	SLC	SLC	141,806,079,320.10	4,395,988,458.92	8,791,976,917.85	8,791,976,917.85
	C&T SIAK	SLC	SLC	25,475,617,067.05	789,744,129.98	1,579,488,258.16	1,579,488,258.16
5 ROKAN HILIR							
	CPI	SLC	SLC	10,046,606,538,885.80	311,444,802,705.46	622,889,605,410.92	622,889,605,410.92
		Duri	Duri	9,844,074,718,281.32	305,166,316,266.72	610,332,632,533.44	610,332,632,533.44
	BOBP. BUMI SIAK PUSAKO	SLC	SLC	48,880,128,064.51	1,515,283,970.00	3,030,567,940.00	3,030,567,940.00
	C&T SIAK	SLC	SLC	-	-	-	-
6 SIAK							
		SLC	SLC	11,634,204,605,563.40	360,660,342,772.47	721,320,685,544.93	721,320,685,544.93
	BOBP. BUMI SIAK PUSAKO	SLC	SLC	9,708,832,494,794.97	300,973,807,338.64	601,947,614,677.29	601,947,614,677.29
	PETROSELAT	Selat Panjang	Selat Panjang	1,778,672,381,346.36	55,138,843,821.74	110,277,687,643.47	110,277,687,643.47
	KONDUR PETROLEUM	Lelang	Lelang	-	-	-	-
7 PELALAWAN							
	MEDCO S&C Sum.	Lirik	Lirik	127,452,632,139.69	3,951,031,596.33	7,902,063,192.66	7,902,063,192.66
	PT. PERTAMINA EP.	(Ex Stanvac)	(Ex Stanvac)	110,373,892,342.48	3,421,580,662.62	6,843,181,325.23	6,843,181,325.23
				17,078,739,797.21	529,440,933.71	1,058,881,867.43	1,058,881,867.43
8 MERANTI ISLAND							
		KONDUR PETROLEUM	Lelang	596,843,569,757.23	18,502,150,662.47	37,004,301,324.95	37,004,301,324.95
				596,843,569,757.23	18,502,150,662.47	37,004,301,324.95	37,004,301,324.95
IV. RIAU ISLANDS							
1 NATUNA							
	CONOCOPHILLIPS B BLOCK	Balida	1,554,545,161,393.80	48,190,900,003.21	96,381,800,006.42	96,381,800,006.42	96,381,800,006.42
		Sembilang	-	-	-	-	-

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010		
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	REVENUE SHARING FOR LOCAL FOR PROVINCE
		Belanak	3,842,349,925,328.52	119,112,847,685.18	238,225,695,370.37	238,225,695,370.37
	STAR ENERGY	Kerapu	-	-	-	-
	PERTALAHAN ARNEBA TARA	Udjang	44,958,281,938.19	1,393,706,740.08	2,787,413,480.17	2,787,413,480.17
2 ANAMBAS ISLANDS			2,930,228,736,971.05	90,837,090,846.10	181,674,181,692.21	181,674,181,692.21
	CONOCOPHILLIPS B BLOCK	Balida	837,062,779,212.05	25,948,946,155.57	51,897,892,311.15	51,897,892,311.15
		Sembilang	-	-	-	-
		Belanak	2,068,957,652,099.97	64,137,687,215.10	128,275,374,430.20	128,275,374,430.20
	STAR ENERGY	Kerapu	-	-	-	-
	PERTALAHAN ARNEBA TARA	Udjang	24,208,305,659.03	750,457,475.43	1,500,914,950.86	1,500,914,950.86
V. JAMBI			3,172,382,990,297.65	98,343,872,699.23	196,687,745,398.45	196,687,745,398.45
1 BATANG HARI			10,004,610,526.32	310,142,926.32	620,285,852.63	620,285,852.63
	PT. PERTAMINA EP.	Jambi	-	-	-	-
	UBEP. JAMBI	Tempino	8,710,933,653.10	270,038,943.31	540,077,886.62	540,077,886.62
	ELNUSA TRISTAR RAMBA	Rambla	152,039,783.50	4,713,233.29	9,426,466.58	9,426,466.58
	PRAKARSA BTG M/S	Jambi	1,141,637,087.72	35,350,749.72	70,781,499.44	70,781,499.44
	JOAP. COPHIL S. JAMBI	Jambi	-	-	-	-
2 MUARO JAMBI			82,855,231,284.81	2,568,512,169.33	5,137,024,339.66	5,137,024,339.66
	PT. PERTAMINA EP.	Jambi	-	-	-	-
	UBEP. JAMBI	Tempino	73,258,894,584.02	2,271,025,732.10	4,542,051,464.21	4,542,051,464.21
	ELNUSA TRISTAR RAMBA	Rambla	1,464,933,775.30	45,412,947.03	90,825,894.07	90,825,894.07
	EMP GELAM	Jambi	8,131,402,925.49	252,073,490.89	504,146,981.38	504,146,981.38
	AKAR GOLINDO	Jambi	-	-	-	-
3 TERO			-	-	-	-
	MONT'DOR OIL TUNGKAL LTD. ex. PEARL OIL	Mengoepoh	-	-	-	-
4 JAMBI			50,055,387,898.55	1,551,717,024.86	3,103,434,049.71	3,103,434,049.71
	UBEP. JAMBI	Tempino	50,055,387,898.55	1,551,717,024.86	3,103,434,049.71	3,103,434,049.71
5 EAST T.J.G. JABUNG			927,254,510,873.01	28,744,889,837.06	57,489,779,674.13	57,489,779,674.13
	GERAGAI/Makmur	Geragai/Makmur	4,83,317,6,979,802.75	14,984,656,373.89	29,969,372,747.77	29,969,372,747.77
		Geragai Cond.	443,877,531,070.26	13,760,203,463.18	27,520,406,926.36	27,520,406,926.36
6 WEST T.J.G. JABUNG			1,994,199,474,608.98	61,820,183,712.88	123,640,367,425.76	123,640,367,425.76
	GERAGAI/Makmur	Geragai Cond.	1,081,725,845,935.24	33,533,501,223.99	67,067,002,447.99	67,067,002,447.99
			912,473,628,673.74	28,286,632,488.89	56,573,364,977.77	56,573,364,977.77

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010		
				OIL REVENUE SHARING PER AREA AND PER PSC FOR PRODUCING	FOR PROVINCE	REVENUE SHARING FOR LOCAL FOR EQUILIZATION
7 SAROLANGUN	PETROCHINA BANGKOK BWP MERUAP	Bangko Jambi		108,013,775,105.99	3,348,427,028.29	6,696,854,056.57
VI. SOUTH SUMATERA	1 LAHAT					6,696,854,056.57
MEDCO S&C SUM.	Pendopo		6,062,338,932,926.12	187,932,506,920.71	375,865,013,841.42	375,865,013,841.42
PILONA T. LONTAR	KPS		129,541,298,983.16	4,015,780,265.59	8,031,560,531.38	8,031,560,531.38
RADIANT RAMOK SENABING	KPS		108,075,812,227.22	3,350,350,179.04	6,700,700,358.09	6,700,700,358.09
			19,707,811,285.11	610,942,149.00	1,221,884,298.00	1,221,884,298.00
			1,757,675,407.83	54,487,937.64	108,975,875.29	108,975,875.29
2 MUJARA ENIM			637,755,915,097.71	19,771,363,368.03	39,542,726,736.06	39,542,726,736.06
UBEPP. BENAKAT ex. SRT	KPS		56,647,396,610.56	1,756,069,294.93	3,512,138,589.85	3,512,138,589.85
LEKOM MARAS ex. HE DI	KPS		-	-	-	-
PT. PERTAMINA EP.	TAP		148,098,612,300.42	4,591,056,981.31	9,182,113,962.63	9,182,113,962.63
GERARDO PUTRA MANDIRI	KPS		-	-	-	-
JOBP. GOLDEN SPIKE IND LTD	AR HITAM					
GOLDEN SPIKE IND LTD			40,426,387,968.26	1,253,218,027.02	2,506,436,054.03	2,506,436,054.03
PPI			-	-	-	-
UBEPP. LIMAU	KPS		303,195,344,433.92	9,399,055,677.45	18,798,111,354.90	18,798,111,354.90
REITCO PRIMA ENERGY	KPS		9,258,963,124.58	287,027,856.86	574,055,713.72	574,055,713.72
MEDCO E & P LEMATANG	Hammau		66,211,101.88	2,052,544.13	4,105,088.25	4,105,088.25
EASCOS RADEKA SOKARAJA	KPS		1,848,387,816.63	57,300,022.32	114,600,044.63	114,600,044.63
MEDCO S&C SUM.	Pendopo		43,780,445,505.59	1,357,503,810.67	2,715,007,621.35	2,715,007,621.35
UBEPP.ADERA	KPS		34,454,166,236.88	1,063,079,153.34	2,136,158,306.69	2,136,158,306.69
PT. PERTAMINA EP. (KSO - BBP)	KPS		-	-	-	-
3 PRABUMULIH			48,673,552,561.89	1,508,880,129.42	3,017,760,258.84	3,017,760,258.84
UBEPP. LIMAU	KPS		25,822,287,438.29	800,490,910.59	1,600,981,821.17	1,600,981,821.17
PT. PERTAMINA EP.	KPS		22,851,265,123.60	708,389,218.83	1,416,778,437.66	1,416,778,437.66
4 MUSI BANYUASIN			3,905,927,665,50.32	121,083,757,630.32	242,167,515,261.64	242,167,515,261.64
PT. PERTAMINA EP.	Jambi		1,049,5,86,272.83	32,537,174.46	65,074,348.92	65,074,348.92
PT. PERTAMINA EP.	TAP (Ex Stanvac)		12,717,532,580.36	394,243,509.99	788,487,019.98	788,487,019.98
UBEPP. BENAKAT ex. SRT	KPS		921,107,268.16	28,554,325.31	57,108,650.63	57,108,650.63
MEDCO E & P RIMAU						
Kaji			2,429,508,477,802.91	75,314,762,811.89	150,629,525,623.78	150,629,525,623.78
Rambata / Tg. Luban			3,878,787,735.33	120,242,419.80	240,484,839.59	240,484,839.59
Rimau/Tabuan			9,268,890,530.11	287,335,606.43	574,671,212.87	574,671,212.87
Matra			199,620,403,835.87	6,188,232,518.91	12,376,465,037.82	12,376,465,037.82

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2010	
					FOR PRODUCING	REVENUE SHARING FOR LOCAL FOR PROVINCE
	COPHIL CORRIDOR GRISIK	Rawa	1,157,073,927,128.20	35,869,291,740.97	71,738,583,481.95	71,738,583,481.95
	JOBP. TALISMAN JAMBI MERANG	Rawa	-	-	-	-
	JOBP. TALISMAN JAMBI MERANG	Jambi Merang Cond.	-	-	-	-
	ELNUSA TRISTAR RAMBA	Ramba	76,847,661,570.86	2,382,277,508.70	4,764,555,017.39	4,764,555,017.39
	BABAT KUKUI ENERGY	Jambi	4,220,077,217.78	130,822,393.75	261,644,787.50	261,644,787.50
	BINATEK REKA KRUH	KPS	2,155,113,238.55	66,808,510.40	133,617,020.79	133,617,020.79
	PT. PERTAMINA EP. (KSO - SPE)	KPS	5,065,719,707.84	157,037,310.73	314,074,621.45	314,074,621.45
	PT. PERTAMINA EP. (KSO - GEO)	KPS	3,600,380,628.54	111,611,799.48	223,223,598.97	223,223,598.97
5 BANYUASIN						
	ELNUSA TRISTAR RAMBA	Bantayan	322,867,432,139.49	10,008,890,396.32	20,017,780,792.65	20,017,780,792.65
	COPHIL CORRIDOR GRISIK	Rawa	31,352,560,705.85	971,929,381.88	1,943,858,763.76	1,943,858,763.76
	MEDCO E & P RIMAU	Rimau/Tabuan	48,543,520,167.61	1,504,849,125.20	3,009,698,250.39	3,009,698,250.39
			242,971,351,266.04	7,532,111,889.25	15,064,223,778.49	15,064,223,778.49
6 MUSI RAWAS						
	PT. PERTAMINA EP.	KPS	643,683,245,161.94	19,954,180,600.02	39,908,361,200.04	39,908,361,200.04
	MEDCO S&C SUM.	Pandopo	44,666,488,154.80	1,385,281,132.80	2,770,562,265.60	2,770,562,265.60
	BUANA SAPOETRA SEBASA	KPS	391,210,879,910.86	12,127,537,277.24	24,255,074,554.47	24,255,074,554.47
	COPHIL CORRIDOR GRISIK	Rawa	-	-	-	-
	SELE RAYA MD. TAMP	Tampi	207,785,877,096.28	6,441,362,189.98	12,882,724,379.97	12,882,724,379.97
7 OGAN ILIR						
	PT. PERTAMINA EP.	KPS	29,900,698,043.69	926,921,639.35	1,853,843,278.71	1,853,843,278.71
	RETCO PRIMA ENERGY	KPS	18,521,312,295.84	574,160,681.17	1,148,321,362.34	1,148,321,362.34
	PT. PERTAMINA EP. (KSO - FS)	KPS	839,244,209.48	26,016,570.49	52,033,140.99	52,033,140.99
	PT. PERTAMINA EP. (KSO - CESL)	KPS	10,540,141,538.37	326,744,387.69	653,488,775.38	653,488,775.38
8 OGAN KOM. ULU						
	JOBP. TALISMAN OK LTD	AIR SERDANG	343,959,125,517.94	10,662,732,891.06	21,325,465,782.11	21,325,465,782.11
	TALISMAN ENERGY		254,298,017,068.78	7,883,238,529.13	15,766,477,058.26	15,766,477,058.26
	PPI		62,127,416,350.98	1,925,949,906.88	3,851,899,813.76	3,851,899,813.76
	PT. PERTAMINA EP.	KPS	27,533,692,098.18	853,544,455.04	1,707,088,910.09	1,707,088,910.09
VII. LAMPUNG						
1 EAST LAMPUNG						
	CNOOC SES		781,424,916,605.14	24,224,172,414.76	48,448,344,829.52	48,448,344,829.52
	Cinta		781,424,916,605.14	24,224,172,414.76	48,448,344,829.52	48,448,344,829.52
VIII. DKI JAKARTA						
1 DKI JAKARTA						
	PHE ONWJ	Ajuna	695,312,760,958.14	21,554,695,589.70	43,109,391,179.40	43,109,391,179.40
			695,312,760,958.14	21,554,695,589.70	43,109,391,179.40	43,109,391,179.40
			-	-	-	-

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	REVENUE SHARING FOR LOCAL
	PHE ONWJ	North West C	17,892,860,421.61	554,678,673.07	1,109,357,346.14	1,109,357,346.14	
	CNOOC SES	Cinta	677,419,900,536.53	21,000,016,916.53	42,000,033,833.27	42,000,033,833.27	
IX. WEST JAVA							
1 INDRAMAYU							
	PT. PERTAMINA EP.	Jatibarang	574,734,010,818.68	17,816,754,335.38	35,633,508,670.76	35,633,508,670.76	
	RADIAN R SUKATANI	Jatibarang	132,329,655,383.91	4,102,219,316.90	8,204,438,633.80	8,204,438,633.80	
	PELANGI HAURGEULIS	Jatibarang	-	-	6,968,552,138.55	6,968,552,138.55	
	PHE ONWJ	Ajuna	3,167,496,097.46	98,192,379.02	196,384,758.04	196,384,758.04	
	BANGO DUO	Jatibarang	16,766,157,051.80	519,750,868.61	1,039,501,737.21	1,039,501,737.21	
2 KARAWANG							
	PT. PERTAMINA EP.	Jatibarang	80,483,065,145.06	2,494,975,022.50	4,989,950,045.19	4,989,950,045.19	
	RDL / MB-T2	Ajuna	30,613,547,231.85	949,019,964.19	1,898,039,928.37	1,898,039,928.37	
	PHE ONWJ	Ajuna	22,280,572,692.88	690,077,753.48	1,380,155,506.96	1,380,155,506.96	
3 MAJALENGKA							
	PT. PERTAMINA EP.	Jatibarang	1,397,987,046.38	43,337,598.44	86,675,196.88	86,675,196.88	
4 SUBANG							
	PT. PERTAMINA EP.	Jatibarang	12,711,000,533.39	394,041,016.54	788,082,033.07	788,082,033.07	
	RAINBOW ENERGY	Jatibarang	12,336,810,680.30	382,441,131.09	764,882,262.18	764,882,262.18	
			374,189,853.09	11,599,885.45	23,199,770.89	23,199,770.89	
5 BEKASI							
	PT. PERTAMINA EP.	Jatibarang	347,812,302,609.94	10,782,181,380.91	21,564,362,761.82	21,564,362,761.82	
	ELLIPSE EN. JATIRARANGON	Jatibarang	-	-	-	-	
X. CENTRAL JAVA							
1 BIORA							
	PT. PERTAMINA EP.	Cepu	22,052,152,430.73	683,616,725.35	1,367,233,450.71	1,367,233,450.71	
			22,052,152,430.73	683,616,725.35	1,367,233,450.71	1,367,233,450.71	
2 GROBOGAN							
	PT. PERTAMINA EP.	Cepu	-	-	-	-	
XI. EAST JAVA							
1 BOJONEGORO							
	PT. PERTAMINA EP.	Cepu	2,844,868,510,441.53	88,190,923,823.68	176,381,847,647.38	176,381,847,647.38	
	JOBP. PETROCHINA EAST JAVA	SUKOWATI	2,311,641,311,662.63	72,280,880,661.54	144,561,761,323.08	144,561,761,323.08	
	PETROCHINA INTL		29,159,580,286.44	903,946,988.38	1,807,893,977.76	1,807,893,977.76	
	PPI		564,395,128,828.38	17,496,248,993.58	34,932,497,987.36	34,932,497,987.36	
			271,530,614,475.90	8,417,449,048.75	16,834,898,097.51	16,834,898,097.51	

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010		
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	REVENUE SHARING FOR LOCAL FOR PROVINCE
	UNITISASI PETROCHINA EXXONMOBIL CEPU	Sukowati Banyu Urip	983,667,057,415.85 482,858,930,656.07	30,493,678,779.89 14,969,556,850.34	60,987,357,559.78 29,939,113,700.68	60,987,357,559.78 29,939,113,700.68
2 BANGKALAN	JOAP. KODECO ENERGY PPI	Madura	236,882,660,360.54 156,545,532,954.56 80,337,127,405.98	7,343,352,471.18 4,852,911,521.59 2,490,450,949.59	14,686,724,942.35 9,705,823,043.18 4,980,901,899.17	14,686,724,942.35 9,705,823,043.18 4,980,901,899.17
3 SUMENEP	KANGEAN ENERGY IND.	Pagerungan Cond. Sepanjang	- -	- -	- -	- -
4 TUBAN	PT. PERTAMINA EP. JOBP. PETROCHINA EAST JAVA PETROCHINA INT'L PPI	Cepu MUDI	193,379,966,099.75 272,712,251.00	5,994,778,949.99 8,454,079.78	11,989,557,898.18 16,908,159.56	11,989,557,898.18 16,908,159.56
5 SIDOARJO	LAPINDO BRANTAS PPI	Tanggulangin	540,640,590.26 540,640,590.26	16,759,858.30 16,759,858.30	33,519,716.60 33,519,716.60	33,519,716.60 33,519,716.60
6 GRESIK	HESS INDONESIA	Pangkah	82,423,931,728.36 82,423,931,728.36	2,555,141,883.58 2,555,141,883.58	5,110,283,767.16 5,110,283,767.16	5,110,283,767.16 5,110,283,767.16
XII. SOUTH KALIMANTAN 1 TABALONG	UBEP. TANJUNG	Tanjung	146,054,885,874.29 132,033,149,107.38	4,527,701,462.10 4,093,027,622.33	9,055,402,924.21 8,186,055,244.66	9,055,402,924.21 8,186,055,244.66
2 BALANGAN	UBEP. TANJUNG	Tanjung	14,021,736,766.92 14,021,736,766.92	434,673,839.77 434,673,839.77	869,347,679.55 869,347,679.55	869,347,679.55 869,347,679.55
XIII. EAST KALIMANTAN 1 BULUNGAN	PT. PERTAMINA EP.	Bunyu	10,845,227,544,834.50 126,739,124,121.58	336,202,053,889.37 3,928,912,847.77	672,404,107,779.74 7,857,825,695.54	672,404,107,779.74 7,857,825,695.54
2 NUNUKAN	MEDCO SEMBAKUNG	Bunyu	59,833,389,391.13 59,833,389,391.13	1,854,835,071.12 1,854,835,071.12	3,709,670,142.25 3,709,670,142.25	3,709,670,142.25 3,709,670,142.25
3 TARAKAN			327,988,160,025.10	10,167,632,960.78	20,335,265,921.56	20,335,265,921.56

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	REVENUE SHARING FOR LOCAL
	MEDCO TARAKAN	Mamburungan	307,163,065,135.85	9,522,055,019,21	19,044,110,038,42	1,291,155,883,13	19,044,110,038,42
	UBEPP. SANGA-SANGA	Pam.Sng2.Mix	20,825,094,689,26	645,577,941,57			1,291,155,883,13
4 SAMARINDA	VICO		12,411,417,605.79	384,753,945.78	769,507,891.56	769,507,891.56	
		Badak	784,722,563.83	24,326,399.48	48,652,798.96	48,652,798.96	
		BRC	7,028,884,088.89	217,895,406.76	435,790,813.51	435,790,813.51	
		Sangatta	810,832,004,63	25,135,792.14	50,271,584.29	50,271,584.29	
		Pam.Sng2.Mix	3,786,978,948.43	117,396,347.40	234,792,694.80	234,792,694.80	
			9,740,412,353,980.53	301,952,782,973.40	603,905,565,946.79	603,905,565,946.79	
		Pam.Sng2.Mix	144,546,930,951.13	4,480,954,859.49	8,961,909,718.97	8,961,909,718.97	
		Badak	2,025,643,052,381.97	62,794,934,623.84	125,589,869,247.68	125,589,869,247.68	
		BRC	450,944,689,282.54	13,979,285,367.76	27,958,570,735.52	27,958,570,735.52	
		TOTAL INDONESIE					
		Handil Mix	1,317,821,616,042.38	40,852,470,097.31	81,704,940,194.63	81,704,940,194.63	
		Senipah Kond	1,315,916,183,703.58	40,793,401,694.81	81,586,803,389.62	81,586,803,389.62	
		BRC	928,942,448,771.92	28,797,215,911.93	57,594,431,823.86	57,594,431,823.86	
		Badak	24,230,250,183.94	751,137,755.70	1,502,275,511.40	1,502,275,511.40	
		Bekapai	10,467,951,020.24	324,506,481.63	649,012,963.26	649,012,963.26	
		INPEX					
		Handil Mix	1,211,911,521,761.81	37,569,257,174.62	75,138,514,349.23	75,138,514,349.23	
		Senipah Kond	1,316,007,938,967.78	40,796,246,108.00	81,592,492,216.00	81,592,492,216.00	
		BRC	910,956,007,985.11	28,239,016,247.54	56,478,032,495.08	56,478,032,495.08	
		Badak	23,823,762,479.62	738,536,636.87	1,477,073,273.74	1,477,073,273.74	
		Bekapai	7,620,838,865.63	236,246,004.83	472,492,009.67	472,492,009.67	
		Sembrani P.OIL	28,556,397,991.43	886,178,337.73	1,772,356,675.47	1,772,356,675.47	
		CHEVRON IND. CO. - EAST KAL					
		Atitaka					
		Senipah Kond					
		Sepi Kond	23,012,763,591.45	713,395,671.33	1,426,791,342.67	1,426,791,342.67	
		6 EAST KUTAI					
		Sangatta	62,247,701,537.93	1,929,678,747.58	3,859,357,495.35	3,859,357,495.35	
			62,247,701,537.93	1,929,678,747.58	3,859,357,495.35	3,859,357,495.35	
		7 PENAJAM PASER UTARA					
		440,997,617,504.42	13,670,926,142.64	27,341,852,285.27	27,341,852,285.27	27,341,852,285.27	
		CHEVRON IND. CO. - EAST KAL	440,997,617,504.42	13,670,926,142.64	27,341,852,285.27	27,341,852,285.27	
		PERUSA BENIU TAKA					
		Seplinggaan					

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010		
				OIL REVENUE SHARING PER AREA AND PERPSC	FOR PRODUCING	REVENUE SHARING FOR LOCAL FOR PROVINCE
8 BONTANG	CHEVRON IND. CO. - EAST KAL	Altaka		74,597,780,668.02	2,312,531,200.71	4,625,062,401.42
				74,597,780,668.02	2,312,531,200.71	4,625,062,401.42
9 TANA TIDUNG	PERTAMINA EP (KSO - PATINA GROUP)			-	-	-
				-	-	-
XIV. CENTRAL SULAWESI				42,993,304,732.69	1,332,792,446.71	2,665,584,893.43
1 MOROWALI	JOBP. MEDCO TOMORI	Tiaka		42,993,304,732.69	1,332,792,446.71	2,665,584,893.43
	PPI			42,993,304,732.69	1,332,792,446.71	2,665,584,893.43
XV. MALUKU				2,352,297,357.19	72,921,218.07	145,842,436.15
1 EAST CERAM	KALREZ PETROLEUM	Lemun (Bula)		2,352,297,357.19	72,921,218.07	145,842,436.15
	CITIC SERAM ENERGY			2,352,297,357.19	72,921,218.07	145,842,436.15
	Oseil (HSFO)			-	-	-
	Naphia			-	-	-
XVI. WEST PAPUA				858,522,518,829.90	25,755,675,564.90	51,511,351,129.79
1 BINTUNI GULF	PATRINDO PERSADA MADUJU	Walio Mix		57,221,181,911.64	1,716,635,457.35	3,433,270,914.70
	BP TANGGUH	Cond.		5,324,546,967.94	159,736,409.04	319,472,818.08
				51,896,634,943.70	1,556,899,048.31	3,113,798,096.62
2 SORONG	JOBP. PETROCHINA SALAWATI	WALIO MIX		707,388,015,000.83	21,221,640,450.03	42,443,280,900.05
	PETROCHINA INT'L			762,480,544.71	22,874,416.34	45,748,832.68
	PPI			-	-	-
	PETROCHINA INT'L			-	-	-
	Walio Mix			600,762,000,487.39	18,022,860,014.62	36,045,720,029.24
	Wakamuk			75,356,458,401.05	2,260,983,752.03	4,521,987,504.06
	Kramono			18,120,588,021.19	543,617,640.64	1,087,235,281.27
	Walio Mix			997,428,202.88	29,922,846.98	59,845,692.17
	Walio Mix			4,708,363,984.59	141,250,919.54	282,501,839.08
	Walio Mix			2,008,162,501.81	60,244,875.05	120,489,750.11
	Walio Mix			4,662,532,857.21	139,875,985.72	279,751,971.43
3 RAJA AMPAT	JOBP. PETROCHINA SALAWATI	Mesut		93,913,321,917.43	2,817,399,657.52	5,634,799,315.05
	PPI			-	-	-

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010		
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL	FOR PRODUCTION
				90,584,904,864,555.20	2,806,774,639,728.17	5,613,549,279,456.33
	TOTAL (A)					5,613,549,279,456.33

APPENDIX H.1.2 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA 4 - 12 SEA MILE

(in full ninjah)

NO.	PROVINCE	KIKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC		PRODUCING PROVINCE	REVENUE SHARING FOR LOCAL FOR EQUILIZATION
				PER AREA AND PER PSC	PER PSC		
B. AREA 4 -12 SEA MILE							
I. LAMPUNG	CN00C SES.	Cinta Widuri	1,213,225,263,643.84 676,210,213,421.78	62,723,746,130.39 34,960,068,033.91	125,326,169,734.41 55,473,678,096.48		
II. BANGKABELITUNG	CN00C SES.	Widuri	150,244,617,703.67 150,244,617,703.67	7,767,646,735.28 7,767,646,735.28	15,500,269,008.79 15,520,269,008.79		
III. EAST JAVA	PHE ONWJ PT. PERTAMINA EP.	Ajiuna Jatibarang	754,163,154,163.59 688,302,121,441.04 65,861,032,722.55	38,990,235,070.26 35,985,219,678.50 3,405,015,391.76	77,905,053,825.10 71,101,609,144.86 6,803,444,680.24		
IV. EAST KALIMANTAN	CHEVRON IND. CO. - EAST KAL	Ataka Sepinggan B R C	6,926,330,182,883.96 182,342,747,858.90 1,435,456,911,251.08 3,390,989,788.81	358,091,270,55.10 9,427,120,064.31 74,213,122,311,68 175,314,172,08	715,489,907,891.91 18,836,005,853.82 148,282,698,932.24 350,289,245.18		
	CHEVRON IND. CO. MAKASSAR	Handil Mix Senipah Kond BRC	287,784,714,265.55 1,296,792,089,731.09	14,878,469,727.53 66,992,451,039.10	29,728,160,983.63		
	TOTAL INDONESIA	Bekapai	434,361,448,475.46	22,456,486,886.18	133,855,322,869.22		
	INPEX	Handil Mix Senipah Kond BRC	264,656,161,926.35 1,295,874,774,323.62	13,682,723,571.59 66,996,725,332.53	53,15,212,750,185.76		
		Bekapai	505,279,359,621.38 316,222,210,237.17	26,122,942,892.43 16,348,688,269.26	52,195,357,848.89		
V. RIAU ISLAND	PREMIER OIL	Anoa	242,763,830,211.93 242,763,830,211.93	12,550,890,021.96 12,550,890,021.96	26,077,503,660.89		
VI. EAST JAVA	SANTOS SAMPANG PTY Ltd. INDO PACIFIC RES KODECO POLENG KANGEAN ENERGY IND. KANGEAN ENERGY IND. SANTOS SAMPANG PTY Ltd.	Oyong Camar Madura Pagingungan Pagingungan Utara Oyong Condesate	205,117,817,775.12 26,359,297,396.55 178,758,520,378.57 - - -	10,604,591,177.97 1,362,775,675.40 9,241,815,503.57 - - -	21,188,670,576.17 2,722,915,421.06 18,465,755,155.11 - - -		
	TOTAL (B)			9,491,844,866,382.10	490,728,379,591.95	980,507,574,697.00	

¹¹ Revenue sharing for region not included additional oil revenue sharing for Aceh and West Papua which treated as special autonomy

22 Revenue sharing for region included additional 0.5% for educational budget except for Aceh and West Papua

Revenue sharing or regional included account 3,3 to education budget except on a revenue sharing or regional included account 3,3 to education budget in the province to be deduct by production district sharing

Revenue sharing for equilization (from production disbursement) is to be distributed to all districts/units in the provinces.

4 Revenue sharing for equalization (from production province) to be distributed

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
A. AREA <4 SEA MILE								
1. ACEH								
1.1 EAST ACEH	MOBIL PASE	Arun Cond.		861,225,543,778.86 1,310,673,404.77	25,826,766,313.37 39,320,202.14	51,673,532,626.73 78,640,404.29	51,673,532,626.73 78,640,404.29	
2. NORTH ACEH	EXXONMOBIL OIL-ARUN EXXONMOBIL OIL-SLS	Arun Cond. Arun Cond.		708,875,028,212.05 673,960,853,572.65 34,914,174,639.40	21,266,250,846.36 20,218,825,607.18 1,047,425,239.18	42,532,501,692.72 40,437,651,214.36 2,094,850,478.36	42,532,501,692.72 40,437,651,214.36 2,094,850,478.36	
3 ACEH TAMIANG	PT. PERTAMINA EP.	NSC		151,039,842,162.04 151,039,842,162.04	4,531,195,264.86 4,531,195,264.86	9,062,390,529.72 9,062,390,529.72	9,062,390,529.72 9,062,390,529.72	
II. NORTH SUMATERA								
1 LANGKAT	PT. PERTAMINA EP. JOBP COSTA INTL GROUP LTD	NSC ARBEI COSTA INTL		43,114,895,714.80 38,150,351,481.22 34,388,764,469.39	1,336,561,767.16 1,182,660,895.92 1,066,051,698.55	2,673,123,534.32 2,365,321,791.84 2,132,103,397.10	2,673,123,534.32 2,365,321,791.84 2,132,103,397.10	
2 BINJAI	PPI PUTRA KENCANA BASILAM DISKI BATUMANDI PETROLEUM EKSINDO TELAGA SAID	NSC NSC NSC NSC		1,848,979,271.55 - - 1,912,607,740.28	57,318,357.42 - - 59,290,839.95	114,636,714.84 - - 118,581,679.90	114,636,714.84 - - 118,581,679.90	
3 DELI SERDANG	PT. PERTAMINA EP.	NSC		4,901,422,846.97 4,901,422,846.97	151,944,108.26 151,944,108.26	303,888,216.51 303,888,216.51	303,888,216.51 303,888,216.51	
III. RIAU								
1 BENGKALIS	BOBP. BUMI SIAK PUSAKO CPI	SLC		63,121,386,61 63,121,386,61	1,956,762.98 1,956,762.98	3,913,525.97 3,913,525.97	3,913,525.97 3,913,525.97	
2 INDRAGIRI HULU	PT. PERTAMINA EP. MEDCO S&C Sum. UBEPI. LIRIK	SLC		75,617,625,526,440.00 39,445,408,307,589.20 679,397,911,197.53	2,344,146,391,319.64 1,222,307,657,538.36 21,061,335,247.12	4,688,292,782,639.28 2,445,615,315,076.73 42,122,670,494.25	4,688,292,782,639.28 2,445,615,315,076.73 42,122,670,494.25	
3 KAMPAR	BOBP. BUMI SIAK PUSAKO C&T SIAK CPI SPR LANGGAK ex. C&T MFK	SLC SLC SLC SLC		144,232,351,202.44 Link (Ex Stanvac) Link Link	4,471,202,887.28 - - - 1,829,645,087.33 2,641,557,799.94	8,942,405,774.55 - - - 3,659,290,174.66 5,283,115,599.89	8,942,405,774.55 - - - 3,659,290,174.66 5,283,115,599.89	
4 ROKAN HULU	CPI	SLC		349,590,918,613.49 308,864,436,507.26	10,837,318,477.02 9,574,797,531.72	21,674,636,954.04 19,149,595,063.45	21,674,636,954.04 19,149,595,063.45	

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2011	
					FOR PRODUCING	REVENUE SHARING FOR LOCAL FOR PROVINCE FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7) (8)
	SPR LANGGAK ex. C&T MFK	SLC	36,870,026,773.98	1,142,970,829.99	2,285,941,659.99	2,285,941,659.99
	C&T SIAK	SLC	3,856,455,5332.25	119,550,115.30	239,100,230.60	239,100,230.60
5 ROKAN HILIR			12,223,374,236,047.50	378,924,601,317.47	757,849,202,634.95	757,849,202,634.95
	CPI	SLC	11,935,233,611,294.50	369,992,241,950.13	739,984,483,900.26	739,984,483,900.26
	Duri	SLC	47,575,866,307.83	1,474,851,874.14	2,949,703,748.29	2,949,703,748.29
	BOBP. BUMI SIAK PUSAKO	SLC	-	-	-	-
	C&T SIAK	SLC	240,564,757,845.20	7,457,507,493.20	14,915,014,986.40	14,915,014,986.40
6 SIAK			14,349,818,406,930.50	444,844,370,614.84	889,688,741,229.69	889,688,741,229.69
	SLC	SLC	12,036,995,514,557.90	373,146,860,951.30	746,293,721,902.59	746,293,721,902.59
	BOBP. BUMI SIAK PUSAKO	SLC	2,145,209,459,554.06	66,501,493,556.18	133,002,987,112.35	133,002,987,112.35
	PETROSELAT	Selat Panjang	-	-	-	-
	KONDUR PETROLEUM	Lalang	167,613,422,818.51	5,196,016,107.37	10,392,032,214.75	10,392,032,214.75
7 PELALAWAN			195,362,828,745.18	6,056,247,722.10	12,112,495,444.20	12,112,495,444.20
	MEDCO S&C Sum.	Lirik	164,144,758,362.47	5,088,487,518.54	10,176,975,037.07	10,176,975,037.07
	PT. PERTAMINA EP.	Lirik (Ex Stanvac)	31,218,071,082.71	967,760,203.56	1,935,520,407.13	1,935,520,407.13
8 MERANTI ISLAND			709,534,124,935.08	2,199,557,872.99	43,991,115,745.97	43,991,115,745.97
	KONDUR PETROLEUM	Lalang	709,534,124,935.08	21,995,557,872.99	43,991,115,745.97	43,991,115,745.97
IV. RIAU ISLANDS			9,952,648,023,619.92	305,532,088,731.91	617,064,177,463.82	617,064,177,463.82
1 NATUNA			6,469,221,215,346.45	200,545,857,675.74	401,091,715,351.48	401,091,715,351.48
	CONCOPHILLIPS B BLOCK					
	Belida	1,589,843,179,658.76	49,285,138,569.42	98,570,277,138.84	98,570,277,138.84	98,570,277,138.84
	Sembilang	-	-	-	-	-
	Belanak	4,541,290,985,079.09	140,780,020,537.45	281,560,041,074.90	281,560,041,074.90	281,560,041,074.90
	Kerapu	309,369,453,103.09	9,590,453,046.20	19,180,906,092.39	19,180,906,092.39	19,180,906,092.39
	Udang	28,717,597,505.50	890,245,522.67	1,780,491,045.34	1,780,491,045.34	1,780,491,045.34
			3,483,426,808,263.47	107,986,231,056.17	215,972,462,112.34	215,972,462,112.34
	CONCOPHILLIPS B BLOCK					
	Belida	856,069,404,431.64	26,538,151,537.38	53,076,303,074.76	53,076,303,074.76	53,076,303,074.76
	Sembilang	-	-	-	-	-
	Belanak	2,445,310,530,427.20	75,804,626,443.24	151,609,252,886.49	151,609,252,886.49	151,609,252,886.49
	Kerapu	166,583,551,670.90	5,164,090,101.80	10,328,180,203.60	10,328,180,203.60	10,328,180,203.60
	Udang	15,463,321,733.73	479,362,973.75	958,725,947.49	958,725,947.49	958,725,947.49
			4,120,524,907,654.84	127,736,272,137.30	255,472,544,274.60	255,472,544,274.60
1 BATANG HARI			13,037,859,041.98	404,173,940.30	808,347,880.60	808,347,880.60
	PT. PERTAMINA EP.	Jambi	-	-	-	-
	UBEP JAMBI	Tempino	12,919,634,486.58	400,508,669.08	801,017,338.17	801,017,338.17
	ELNUSA TRISTAR RAMBA	Ramba	-	-	-	-
	PRAKARSA BTG MS	Jambi	118,234,555.39	3,665,271.22	7,330,542.43	7,330,542.43
	JOAP. COPHIL S. JAMBI	Jambi	-	-	-	-
			163,087,164,199.79	5,055,702,090.19	10,111,404,180.39	10,111,404,180.39
2 MUARO JAMBI						
	PT. PERTAMINA EP.	Jambi	-	-	-	-
	UBEP JAMBI	Tempino	135,045,370,842.46	4,186,406,496.12	8,372,812,992.23	8,372,812,992.23

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL		
					FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ELNIUSA TRISTRAR RAMBA	Ramba						
EMP GELAM	27.518.716.251.13			853.080.203.79		1.706.160.407.57	
AKAR GOLINDO	523.077.106.19			16.215.390.29		32.430.780.58	32.430.780.58
3 TEBO	MONTDOR OIL TUNGKAL LTD. ex. PEARL OIL	Mengoepeh					
4 JAMBI	86.598.464.186.74			2.684.552.389.79		5.369.104.779.58	5.369.104.779.58
UBEPE JAMBI	Tempino			2.684.552.389.79		5.369.104.779.58	5.369.104.779.58
5 EAST T.J.G. JABUNG	PETROCHINA JABUNG			28.236.506.678.85		56.473.013.357.71	56.473.013.357.71
GERAGAI/MAKMUR	910.855.054.156.60			14.861.787.343.85		29.723.574.687.71	29.723.574.687.71
GERAGAI Cond.	479.412.494.363.03			13.374.719.335.00		26.749.438.670.00	26.749.438.670.00
GERAGAI/MAKMUR	2.738.179.751.883.86			84.883.572.308.40		169.767.144.616.80	169.767.144.616.80
GERAGAI Cond.	1.434.766.556.290.58			44.477.764.454.01		88.955.528.908.02	88.955.528.908.02
GERAGAI Cond.	1.303.413.156.593.27			40.405.807.854.39		80.811.615.708.78	80.811.615.708.78
6 WEST T.J.G. JABUNG	PETROCHINA JABUNG			208.766.604.185.88		6.471.764.729.76	12.943.529.459.52
PETROCHINA BANGKO	Bangko						
BWP MERUAP	Jambi			208.766.604.185.88		6.471.764.729.76	12.943.529.459.52
7 SAROLANGUN							
8.424.090.935.567.87				261.146.819.002.60		522.293.638.005.21	522.293.638.005.21
159.822.528.473.09				4.954.498.382.67		9.908.986.765.33	9.908.986.765.33
Pendopo	126.294.631.552.86			3.915.757.194		7.830.267.143.88	7.830.267.143.88
KPS	30.158.587.774.07			934.916.221.00		1.869.832.441.99	1.869.832.441.99
KPS	3.369.309.346.16			104.448.589.73		208.897.179.46	208.897.179.46
1.187.040.555.740.21				36.798.257.227.95		73.596.514.455.89	73.596.514.455.89
KPS	118.924.011.819.04			8.907.559.598.15		17.815.119.196.30	17.815.119.196.30
KPS				3.686.644.366.39		7.373.288.732.78	7.373.288.732.78
TAP	287.340.632.198.35					28.165.212.16	28.165.212.16
KPS	454.277.615.52			14.082.606.08			
AIR HITAM							
GOLDEN SPIKE IND LTD				1.134.122.073.29		2.268.244.146.57	2.268.244.146.57
PPI	58.212.288.263.07			1.804.580.935.85		3.609.161.871.69	3.609.161.871.69
UBEPE LIMAU	509.251.639.628.61			15.786.802.378.49		31.573.604.756.97	31.573.604.756.97
KPS	15.086.858.935.70			467.692.623.91		935.385.247.81	935.385.247.81
GERARDO PUTRA MANDIRI							
JOBP. GOLDEN SPIKE IND LTD				299.426.20		598.852.40	598.852.40
GOLDEN SPIKE IND LTD				127.898.926.82		255.797.853.63	255.797.853.63
PPI	58.725.733.447.87			1.820.499.286.88		3.640.998.573.77	3.640.998.573.77
Pendopo	98.325.000.190.25			3.048.075.005.90		6.096.150.011.80	6.096.150.011.80
KPS							
PT. PERTAMINA EP. (KSO - BBP)							
3 PRABUMULIH				97.289.648.395.30		3.015.979.100.25	6.031.958.200.51
UBEPE LIMAU	KPS			57.396.006.553.22		1.779.276.203.15	3.558.552.406.30
PT. PERTAMINA EP.	KPS			39.893.641.842.08		1.236.702.897.10	2.473.405.794.21
4 MUSI BANYUASIN				5.035.357.172.193.27		156.096.072.337.99	312.192.144.675.98
PT. PERTAMINA EP.	Jambi						
PT. PERTAMINA EP.	TAP (Ex Stanvac)			12.600.133.769.29		390.604.146.85	781.208.293.70

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL	
					FOR PRODUCING	FOR PROVINCE
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1. UBEP. BENAKAT ex. SRT	KPS	2,333,001,369.22		72,323,042.45	144,646,084.89	144,646,084.89
2. MEDCO E & P RIMAU						
3. Kaji		2,684,300,006,335.63		82,593,300,196.40	165,186,600,392.81	165,186,600,392.81
4. Ramba / Tg. Luban		5,653,831,059.35		175,268,762.84	350,537,525.68	350,537,525.68
5. Rimau/Tabuan		8,084,007,751.97		250,604,240.31	501,208,480.62	501,208,480.62
6. Matra		388,994,615,795.92		12,058,833,089.67	24,117,666,179.35	24,117,666,179.35
7. Rawai		1,408,971,515,911.88		43,678,116,993.27	87,356,233,986.54	87,356,233,986.54
8. Rawa		4,326,090,234.73		134,108,797.28	268,217,594.55	268,217,594.55
9. Jambi Merang Cond.		348,991,793,592.79		10,818,745,601.38	21,631,491,202.75	21,631,491,202.75
10. Ramba		141,567,438,456.77		4,388,590,592.16	8,777,181,184.32	8,777,181,184.32
11. Jambi		10,989,651,870.48		340,679,207.98	681,358,415.97	681,358,415.97
12. KPS		3,077,365,307.51		95,398,355.53	190,796,711.07	190,796,711.07
13. KPS		22,332,609,213.54		692,310,895.62	1,384,621,771.24	1,384,621,771.24
14. KPS		13,135,110,524.20		407,188,426.25	814,376,852.50	814,376,852.50
5 BANYUASIN		487,354,531,727.93		15,107,990,483.57	30,215,980,967.13	30,215,980,967.13
1. Bentayan		60,452,770,415.98		1,874,035,882.90	3,748,071,765.79	3,748,071,765.79
2. Rima/Tabuan		57,255,925,357.17		1,774,933,701.57	3,549,867,403.14	3,549,867,403.14
3. Rima/Tabuan		369,645,835,454.78		11,459,020,899.10	22,918,041,798.20	22,918,041,798.20
6 MUSI RAWAS		791,213,984,732.87		24,527,633,526.72	49,055,267,053.44	49,055,267,053.44
1. KPS		83,823,887,504.15		2,598,540,512.63	5,197,081,025.26	5,197,081,025.26
2. Pendopo		508,288,838,304.14		15,756,955,847.43	31,513,911,694.86	31,513,911,694.86
3. KPS						
4. Rawa		187,695,751,016.03		5,818,568,281.50	11,637,136,562.99	11,637,136,562.99
5. SELE RAYA MD. TAMPI		11,405,447,908.55		353,568,885.16	707,137,770.33	707,137,770.33
6. Tampi						
7 OGAN ILIR		90,148,857,070.36		2,794,614,569.18	5,589,229,138.36	5,589,229,138.36
1. KPS		52,006,394,311.29		1,612,198,223.65	3,224,396,447.30	3,224,396,447.30
2. KPS		1,367,344,094.27		42,387,666.92	84,775,333.84	84,775,333.84
3. KPS		31,896,074,407.70		988,778,306.64	1,977,556,613.28	1,977,556,613.28
4. KPS		4,879,044,257.10		151,250,371.97	302,500,743.94	302,500,743.94
8 OGAN KOM. ULU		575,863,657,234.84		17,851,773,374.28	35,703,546,748.56	35,703,546,748.56
1. JOBP. TALISMAN OK LTD		354,133,994,241.38		10,978,153,821.48	21,956,307,642.97	21,956,307,642.97
2. TALISMAN ENERGY		166,740,000,894.69		5,168,940,027.74	10,337,880,055.47	10,337,880,055.47
3. PPI		54,989,662,098.76		1,704,679,525.06	3,409,359,050.12	3,409,359,050.12
4. PT. PERTAMINA EP. (KSO - FS)						
5. PT. PERTAMINA EP. (KSO - CESSI)						
VII. LAMPUNG						
1 EAST LAMPUNG						
1. Ariuna						
2. North West C		240,058,885,932.16		7,441,825,460.80	14,883,650,921.59	14,883,650,921.59
3. Cinta		945,998,187,482.74		29,325,943,811.96	58,651,887,623.93	58,651,887,623.93
VIII. DKI JAKARTA						
1. DKI JAKARTA						
2. PHE ONWJ						
3. CNOOC SEES						
IX. WEST JAVA						
1. WEST JAVA						
2. 1 INDRA MAYU						
3. 1 INDRA MAYU						
4. 242,807,608,293.77						
5. 7,527,035,857.11						
6. 15,054,071,714.21						

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL	
					FOR PRODUCING	FOR PROVINCE
(1)	(2)	(3)	(4)	(5)	(6)	(7)
	PT. PERTAMINA EP.		Jatibarang	197,441,826,066.68	6,120,696,608.07	12,241,393,216.13
	RADIANT SUKATANI		Jatibarang	-	-	-
	PELANGGI HAURGEULIS		Jatibarang	-	-	-
	PHE ONWJ	Ajuna	11,804,342,863.32	365,934,628.76	731,869,257.53	731,869,257.53
	BANGO DUO	Jatibarang	33,561,439,363.77	1,040,404,620.28	2,080,809,240.55	2,080,809,240.55
2 KARAWANG			193,202,120,125.02	5,989,265,723.88	11,978,531,447.75	11,978,531,447.75
	PT. PERTAMINA EP.	Jatibarang	66,621,219,334.99	2,065,257,799.38	4,130,515,598.77	4,130,515,598.77
	RDL / MB-T2	Ajuna	54,553,077,723.72	1,691,145,409.44	3,382,290,818.87	3,382,290,818.87
	PHE ONWJ	Ajuna	72,027,823,066.31	2,232,862,515.06	4,465,725,030.11	4,465,725,030.11
3 MAJALENGKA			8,225,487,778.20	254,990,121.12	509,980,242.25	509,980,242.25
	PT. PERTAMINA EP.	Jatibarang	8,225,487,778.20	254,990,121.12	509,980,242.25	509,980,242.25
4 SUBANG			21,731,220,600.53	673,667,838.62	1,347,335,677.23	1,347,335,677.23
	PT. PERTAMINA EP.	Jatibarang	21,105,682,027.78	654,276,142.86	1,308,552,285.72	1,308,552,285.72
	RAINBOW ENERGY	Jatibarang	6225,538,572.75	19,391,695.76	38,783,391.51	38,783,391.51
5 BEKASI			560,257,391,643.91	17,367,979,140.96	34,735,958,281.92	34,735,958,281.92
	PT. PERTAMINA EP.	Jatibarang	557,042,916,283.77	17,268,330,404.80	34,536,660,809.59	34,536,660,809.59
	ELLIPSE EN. JATIRARANGON	Jatibarang	3,214,475,360.14	99,648,736.16	199,297,472.33	199,297,472.33
X. CENTRAL JAVA			35,878,799,638.23	1,112,242,783.79	2,224,485,577.57	2,224,485,577.57
1 BLORA			35,878,799,638.23	1,112,242,788.79	2,224,485,577.57	2,224,485,577.57
	PT. PERTAMINA EP.	Cepu	35,878,799,638.23	1,112,242,788.79	2,224,485,577.57	2,224,485,577.57
2 GROBOGAN			-	-	-	-
	PT. PERTAMINA EP.	Cepu	-	-	-	-
XI. EAST JAVA			4,599,897,478,931.22	142,596,821,846.87	285,193,643,693.74	285,193,643,693.74
1 BOJONEGORO			4,168,470,797,002.65	129,222,594,707.08	258,445,189,414.16	258,445,189,414.16
	PT. PERTAMINA EP.	Cepu	45,597,912,554.43	1,413,537,149.19	2,827,074,298.37	2,827,074,298.37
	JOBP PETROCHINA EAST JAVA	SUKOWATI	951,617,050,420.29	29,500,128,563.03	59,000,257,126.06	59,000,257,126.06
	PETROCHINA INTL		374,955,923,059.37	11,623,633,614.84	23,247,267,229.68	23,247,267,229.68
	PPI	Sukowati	1,903,613,399,726.85	59,012,015,391.53	118,024,030,783.07	118,024,030,783.07
	UNITASASI PETROCHINA	Banyu Urip	892,686,451,241.72	21,673,279,988.49	55,346,559,976.99	55,346,559,976.99
	EXXONMOBIL CEPU		-	-	-	-
2 BANGKALAN			145,563,435,784.93	4,512,466,509.33	9,024,933,018.67	9,024,933,018.67
	JOAP. KODECO ENERGY	Madura	103,598,565,159.98	3,211,555,643.96	6,423,111,287.92	6,423,111,287.92
	PPI		41,964,866,624.95	1,300,910,865.37	2,601,821,730.75	2,601,821,730.75
3 SUMENEP			-	-	-	-
	KANGEAN ENERGY IND.	Pagerungan Cond. Sepanjang	-	-	-	-
4 TUBAN			242,076,711,654.87	7,504,378,061.30	15,008,756,122.60	15,008,756,122.60
	PT. PERTAMINA EP.	Cepu	139,922,784.64	4,337,606.32	8,675,212.65	8,675,212.65
	JOBP. PETROCHINA EAST JAVA	MUDI				
	PETROCHINA INTL		159,155,922,051.44	4,933,833,583.59	9,867,667,167.19	9,867,667,167.19

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC		REVENUE SHARING FOR LOCAL	
				FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION	FOR
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PPI			82,780,866,818.79	2,566,206,871.38	5,132,413,742.76	5,132,413,742.76
5 SIDOARJO	LAPINDO BRANTAS	Tanggulangin		389,682,042.72	12,080,143.32	24,160,286.65	24,160,286.65
	PPI			-	-	-	-
6 GRESIK	HESS INDONESIA	Pangkah		43,396,852,446.05	1,345,302,425.83	2,690,604,851.66	2,690,604,851.66
				43,396,852,446.05	1,345,302,425.83	2,690,604,851.66	2,690,604,851.66
XII. SOUTH KALIMANTAN	1 TABALONG			270,493,683,734.37	8,385,304,195.77	16,770,608,391.53	16,770,608,391.53
	UBEP. TANJUNG	Tanjung		253,234,848,212.92	7,850,280,294.60	15,700,560,589.20	15,700,560,589.20
				253,234,848,212.92	7,850,280,294.60	15,700,560,589.20	15,700,560,589.20
2 BALANGAN	UBEP. TANJUNG	Tanjung		17,258,835,521.46	535,023,901.17	1,070,047,802.33	1,070,047,802.33
				17,258,835,521.46	535,023,901.17	1,070,047,802.33	1,070,047,802.33
XIII. KALIMANTAN TIMUR	1 BULUNGAN			14,943,755,642,402.50	463,256,424,914.48	926,512,849,828.95	926,512,849,828.95
	PT. PERTAMINA EP.	Bunyu		288,682,481,382.65	8,949,156,922.86	17,898,313,845.72	17,898,313,845.72
				288,682,481,382.65	8,949,156,922.86	17,898,313,845.72	17,898,313,845.72
2 NUNUKAN	MEDOO SEMBAKUNG	Bunyu		136,286,856,479.97	4,224,892,550.88	8,449,785,101.76	8,449,785,101.76
				136,286,856,479.97	4,224,892,550.88	8,449,785,101.76	8,449,785,101.76
3 TARAKAN	MEDOO TARAKAN			665,036,022,942.67	20,616,116,711.22	41,232,233,422.45	41,232,233,422.45
	UBEP. SANGA-SANGA			626,193,423,351.68	19,411,996,123.90	38,823,932,247.80	38,823,932,247.80
	Pam.Sng2.Mix			38,842,539,590.99	1,204,120,587.32	2,408,241,174.64	2,408,241,174.64
4 SAMARINDA	VICO			90,730,093,708.25	2,812,632,904.96	5,625,265,809.91	5,625,265,809.91
	Badak			75,457,376,258.03	2,339,178,664.00	4,678,357,328.00	4,678,357,328.00
	BR'C			8,890,309,412.40	275,599,591.78	551,199,183.57	551,199,183.57
	Sangatta			2,186,834,394.86	67,791,866.24	135,583,732.48	135,583,732.48
	Pam.Sng2.Mix			4,195,573,642.96	130,062,782.93	260,125,565.86	260,125,565.86
5 KUTAI KERTANEGARA				12,764,572,899,755.10	395,701,759,892.41	791,403,519,784.81	791,403,519,784.81
	Pam.Sng2.Mix			399,950,120,383.24	12,398,453,747.38	24,796,907,494.76	24,796,907,494.76
	VICO						
	Badak			2,327,281,429,223.17	72,145,724,305.92	144,291,448,611.84	144,291,448,611.84
	BR'C			627,027,462,104.78	19,437,851,325.25	38,875,702,650.50	38,875,702,650.50
	TOTAL INDONESIE						
	Handil Mix			1,824,296,678,476.54	56,553,197,032.77	113,106,394,065.55	113,106,394,065.55
	Senipah Kond			1,692,809,084,945.35	52,477,081,624.01	104,954,163,248.01	104,954,163,248.01
	BR'C			1,112,069,344,043.35	34,474,149,665.34	68,948,299,330.69	68,948,299,330.69
	Badak			51,312,902,673.51	1,590,699,982.88	3,181,399,965.76	3,181,399,965.76
	Bekapai			7,168,577,462.24	222,225,901.33	444,451,802.66	444,451,802.66
	INPEX						
	Handil Mix			1,946,801,486,168.51	60,350,846,071.22	120,701,692,142.45	120,701,692,142.45
	Senipah Kond			1,718,860,579,390.79	53,284,677,961.11	106,569,335,922.23	106,569,335,922.23
	BR'C			938,665,086,834.94	29,098,617,691.88	58,197,235,383.77	58,197,235,383.77
	Badak			59,588,175,598.57	1,647,333,443.56	3,694,466,887.11	3,694,466,887.11
	Bekapai			9,742,722,011.59	302,024,382.36	604,048,764.72	604,048,764.72

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2011	
					FOR PRODUCING	REVENUE SHARING FOR LOCAL FOR PROVINCE FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7) (8)
	SEMBIRANI P.OIL	Sangatta		48,999,250,238.50	1,518,976,757.39	3,037,953,514.79
	CHEVRON IND. CO. - EAST KAL	Attaka		-	-	-
		Senipah Kond		-	-	-
		Sapi Kond		-	-	-
6 EAST KUTAI						
	PT. PERTAMINA EP.	Sangatta	101,694,122,542.26	3,152,517,798.81	6,305,035,597.62	6,305,035,597.62
7 NORTH PENAJAM PASER	CHEVRON IND. CO. - EAST KAL	Sepinggan	602,066,284,129.06	18,664,054,808.00	37,328,109,616.00	37,328,109,616.00
	PERUSDA BENUO TAKA	Sepinggan	-	18,664,054,808.00	37,328,109,616.00	37,328,109,616.00
8 BONTANG	CHEVRON IND. CO. - EAST KAL	Attaka	291,391,498,469.54	9,033,136,452.56	18,066,272,905.11	18,066,272,905.11
			291,391,498,469.54	9,033,136,452.56	18,066,272,905.11	18,066,272,905.11
9 TANA TIDUNG	PERTAMINA EP (KSO - PATINA GROUP)		3,295,382,993.01	102,156,872.78	204,313,745.57	204,313,745.57
			3,295,382,993.01	102,156,872.78	204,313,745.57	204,313,745.57
XIV. CENTRAL SULAWESI	1 MOROWALI					
	JOBP. MEDCO TOMORI	Tiaka				
	PPI					
XV. MALUKU	1 EAST CERAM					
	KALREZ PETROLEUM	Lemun (Bula)	24,755,745,463.75	767,428,109.38	1,534,856,218.75	1,534,856,218.75
			24,755,745,463.75	767,428,109.38	1,534,856,218.75	1,534,856,218.75
	CITIC SERAM ENERGY	Oseil (HSFO)	49,450,189,244.96	1,532,955,866.59	3,065,911,733.19	3,065,911,733.19
		Napita	-	-	-	-
			49,450,189,244.96	1,532,955,866.59	3,065,911,733.19	3,065,911,733.19
XVI. WEST PAPUA	1 BINTUNI GULF					
	PATRINDO PERSADA MADJU	Wailio Mix	5,323,798,289.55	159,713,948.69	319,427,897.37	319,427,897.37
	BP TANGGUH	Cond.	-	-	-	-
2 SORONG						
	JOBP. PETROCHINA SALAWATI	Wailio Mix	918,319,832,595.92	27,549,594,977.58	55,099,189,955.16	55,099,189,955.16
	PETROCHINA INTL		5,323,798,289.55	159,713,948.69	319,427,897.37	319,427,897.37
	PPI		5,323,798,289.55	159,713,948.69	319,427,897.37	319,427,897.37
	PETROCHINA INTL		-	-	-	-
	Wailio Mix		726,224,441,867.91	21,786,733,256.04	43,573,466,512.07	43,573,466,512.07
	Wakamuk		59,213,358,806.14	1,776,400,758.18	3,552,801,516.37	3,552,801,516.37
	Klamono		27,725,274,112.57	831,758,223,38	1,663,516,446.75	1,663,516,446.75
	Wailio Mix		857,640,583.81	25,729,217.51	51,458,435.03	51,458,435.03
	Wailio Mix		10,226,544,991.13	306,796,349.73	613,592,699.47	613,592,699.47
	IBN. HOLDICO		7,260,325,043.58	217,809,751.31	435,619,502.61	435,619,502.61
	INTERMEGA SABAKU		19,201,084,329.14	576,032,529.87	1,152,065,059.75	1,152,065,059.75
3 RAJA AMPAT	JOBP. PETROCHINA SALAWATI	Mesu	-	-	-	-

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

						2011		
NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC		REVENUE SHARING FOR LOCAL		
				(1)	(2)	(3)	(4)	(5)
	PPI						-	-
	TOTAL (A)			123,100,304,203,049.00	3,814,329,884,918.17	7,628,659,769,836.34	7,628,659,769,836.34	7,628,659,769,836.34

(in full rupiah)

APPENDIX H.2.2 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA 4 - 12 SEA MILE

(in full rupiah)

NO.	PROVINCE	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC		REVENUE SHARING FOR LOCAL PRODUCING PROVINCE	REVENUE SHARING FOR LOCAL FOR EQUALIZATION
				2011	2011		
B. AREA 4 - 12 SEA MILE							
I. LAMPUNG	CNOOC SES.	Cinta Widuri		1,534,369,027,787.44 757,386,670,571.76 776,982,357,215.68	79,326,878,736.61 39,156,890,858.56 40,169,987,858.05	158,501,320,570.44 78,238,043,070.06 80,262,277,500.38	
II. BANGKABELEITUNG	CNOOC SES.	Widuri		202,652,876,192.18	10,477,153,699.14	20,934,042,110.65	
III. JAWA BARAT	PHE ONWJ PT. PERTAMINA EP.	Ajuna Jatibarang		2,176,063,940,567.64 2,118,046,139,310.17 58,017,801,197.47	112,502,505,727.35 109,502,985,405.44 2,999,520,321.91	224,787,405,050.64 218,794,166,196.94 5,993,238,853.70	
IV. EAST KALIMANTAN	CHEVRON IND. CO. - EAST KAL			9,856,201,196,147.71	509,565,601,871.86	1,018,145,583,624.04	
	Ataka			711,705,526,953.42	36,795,175,743.49	73,519,180,934.29	
	Seponggan			2,347,581,484,801.39	121,369,962,764.23	242,505,167,379.98	
	BRC			27,696,859,107.67	1,431,927,615.87	2,861,085,545.82	
	BRC			116,418,697,247.22	6,018,846,647.68	12,026,051,425.64	
	TOTAL INDONESIA						
	Handil Mix			198,102,487,134.07	10,241,898,584.83	20,463,986,920.95	
	Seripah Kond			1,697,921,386,639.11	87,782,535,689.19	175,395,279,239.72	
	BRC			700,129,282,219.39	36,196,683,890.74	72,323,354,853.26	
	Berkapai			352,128,480,111.39	18,205,042,421.76	36,374,871,995.51	
	INPEX						
	Handil Mix			211,405,425,946.60	10,929,660,521.44	21,838,180,500.28	
	Seripah Kond			1,724,051,551,577.60	89,133,465,216.56	178,094,525,277.97	
	BRC			591,133,455,051.61	30,572,047,989.37	61,084,962,423.63	
	Berkapai			478,743,316,974.35	24,742,240,487.57	49,436,623,643.45	
	Ataka			699,151,146,984.91	36,146,114,299.12	72,222,313,483.54	
	V. RIAU ISLANDS						
	PREMIER OIL			398,080,596,110.72	20,580,766,818.92	41,121,725,578.24	
	Anoa			398,080,596,110.72	20,580,766,818.92	41,121,725,578.24	
VI. EAST JAVA	SANTOS SAMPANG PTY Ltd. INDO PACIFIC RES KODECO POLENG KANGEAN ENERGY IND. KANGEAN ENERGY IND. SANTOS SAMPANG PTY Ltd.	Oyong Camar Madura Pagedungan Pagedungan Utara Oyong Condesate		344,206,934,768.04 93,311,485,502.46 - 242,793,778,415.45 - 8,101,670,850.13	17,795,498,527.51 4,824,203,800.48 - 12,552,438,344.08 - 418,856,382.95	35,556,576,361.54 9,639,076,452.40 - 25,080,597,310.32 - 836,802,598.82	
	TOTAL (B)				14,511,574,572,173.70	750,248,405,381.38	1,499,045,653,305.55

1 Revenue sharing for region not included additional oil revenue sharing for Aceh and West Papua which treated as special autonomy

2 Revenue sharing for region included additional 0.5% for educational budget except for Aceh and West Papua

3 Revenue sharing (from production district/municipality) to be distribute to all district/municipality in the province to be deduct by production district sharing

4 Revenue sharing (from production province) to be distribute to all district/municipality in the province

5 Non tax revenue from oil more than 12 sea mile not to be distribute

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	REVENUE SHARING PROPORTION PER AREA		2010 REVENUE SHARING FOR LOCAL	
			FOR PROVINCE	FOR PRODUCING	FOR EQUILIZATION	FOR EQUILIZATION
A. PRODUCTION DISTRICT/MUNICIPALITY AREA (< 4 SEA MILE)						
I.	ACEH		1,693,133,482,701	101,588,008,962	203,176,017,924	203,176,017,924
1. EAST ACEH	TRIANGLE PASE	45,554,364,805	2,733,261,888	5,466,523,777	5,466,523,777	5,466,523,777
2. NORTH ACEH	EXXON MOBIL OIL-ARUN	1,647,579,117,896	98,854,747,074	197,709,494,143	197,709,494,143	197,709,494,143
II.	NORTH SUMATERA	3,900,153,391	237,909,357	475,818,714	475,818,714	475,818,714
1. LANGKAT	PERTAMINA EP (ex.SUMBAGUT)	3,239,509,507	197,610,080	395,220,160	395,220,160	395,220,160
	JOBP-COSTA INTL	3,239,509,507	197,610,080	395,220,160	395,220,160	395,220,160
2. BINJAI	PERTAMINA EP (ex.SUMBAGUT)	559,540,437	34,131,967	68,263,933	68,263,933	68,263,933
3. DELI SERDANG	PERTAMINA EP (ex.SUMBAGUT)	101,103,447	6,167,310	12,334,621	12,334,621	12,334,621
III.	RIAU					
1. PEKANBARU	KALILA (KORINCI BARUL LTD)	-	-	-	-	-
2. PELALAWAN	KALILA (KORINCI BARUL LTD)	-	-	-	-	-
	KALILA BENTU LTD	-	-	-	-	-
IV.	RIAU ISLANDS	2,161,393,664,001	131,845,013,504	263,690,027,008	263,690,027,008	263,690,027,008
1. NATUNA	CONOCO PHILIPS IND	1,404,905,881,601	85,699,258,778	171,398,517,555	171,398,517,555	171,398,517,555
	STAR ENERGY	1,029,645,802,546	62,808,393,955	125,616,787,911	125,616,787,911	125,616,787,911
2. ANAMBAS ISLANDS	756,487,782,400	46,145,754,726	92,291,509,453	92,291,509,453	92,291,509,453	92,291,509,453
	CONOCO PHILIPS IND	554,424,662,909	33,819,904,437	67,639,808,875	67,639,808,875	67,639,808,875
	STAR ENERGY	202,063,119,491	12,325,850,289	24,651,700,578	24,651,700,578	24,651,700,578
V.	JAMBI	1,911,286,769,495	116,588,492,939	233,176,985,878	233,176,985,878	233,176,985,878

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	REVENUE SHARING PROPORTION PER AREA	2010	
				FOR PROVINCE	REVENUE SHARING FOR LOCAL FOR PRODUCING
1. BATANGHARI			-	-	-
	CONOCO PHILIPS (SOUTH JAMBI)		-	-	-
	PPG SUBAN		-	-	-
2. EAST TANJUNG JABUNG		575,381,901,807	35,098,296,010	70,196,592,020	70,196,592,020
	PETROCHINA JABUNG	575,381,901,807	35,098,296,010	70,196,592,020	70,196,592,020
3. WEST TANJUNG JABUNG		1,335,904,867,689	81,490,196,929	162,980,393,858	162,980,393,858
	PETROCHINA JABUNG	1,335,904,867,689	81,490,196,929	162,980,393,858	162,980,393,858
4. MUARO JAMBI		-	-	-	-
	EMP GELAM	-	-	-	-
VI. SOUTH SUMATERA		7,017,232,525,382	428,051,184,048	856,102,368,097	856,102,368,097
1. LAHAT	MEDCO E&P PSC	153,984,637,170	9,393,062,867	18,786,125,735	18,786,125,735
2. MUARA ENIM		51,188,849,864	3,122,519,842	6,245,039,683	6,245,039,683
	PERTAMINA EP (LEKOM MARAS)	361,687,451	22,062,934	44,125,869	44,125,869
	PERTAMINA EP (ex.SUMBAGSEL)	11,919,626,902	727,097,241	1,454,194,482	1,454,194,482
	MEDCO E&P PSC	35,764,610,164	2,181,641,220	4,363,282,440	4,363,282,440
	JOBP-GOLDEN SPIKE	121,261,381	7,396,944	14,793,888	14,793,888
	JOB GOLDEN SPIKE - PT PERTAMINA (F)	-	-	-	-
	MEDCO LEMATANG PSC	3,021,663,967	184,321,502	368,643,004	368,643,004
3. PRABUMULIH	PERTAMINA EP (ex.SUMBAGSEL)	209,394,111	12,773,041	25,546,082	25,546,082
4. MUSI BANYUJASIN		5,787,999,267,043	353,067,955,290	706,135,910,579	706,135,910,579
	CONOCO PHILIPS GRISSIK-PSC	5,781,980,289,093	352,700,797,635	705,401,595,269	705,401,595,269
	JOBP- HESS JAMBI MERANG	-	-	-	-
	JOB TALISMAN JM - PT PERTAMINA (PE)	-	-	-	-
	MEDCO (RIMAU BLOK) PSC	6,018,977,949	367,157,655	734,315,310	734,315,310
5. MUSI RAWAS		1,007,663,743,389	61,467,488,347	122,934,976,694	122,934,976,694
	PERTAMINA EP (ex.SUMBAGSEL)	46,531,367,733	2,838,413,432	5,676,826,863	5,676,826,863
	MEDCO E&P PSC	187,643,059,106	11,446,226,605	22,892,453,211	22,892,453,211
	CONOCO PHILLIPS GRISSIK	773,489,316,550	47,182,848,310	94,365,696,619	94,365,696,619
6. OGAN KOMERING ULU		16,186,633,804	987,384,662	1,974,769,324	1,974,769,324

(in full rupiah)

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	REVENUE SHARING PROPORTION PER AREA		2010 REVENUE SHARING FOR LOCAL FOR PRODUCING FOR EQUILIZATION	
			FOR PROVINCE	FOR AREA	FOR PRODUCING	FOR EQUILIZATION
	JOBP-TALISMAN OK	9,218,767,093	562,344,793	1,124,689,585	1,124,689,585	
	JOB TALISMAN OK - PT PERTAMINA (PE)	6,801,140,565	414,869,574	829,739,149	829,739,149	
	PERTAMINA EP (ex. SUMBAGSEL)	166,726,146	10,170,295	20,340,590	20,340,590	
VII. DKI JAKARTA		75,907,285,857	4,630,344,437	9,260,688,875	9,260,688,875	
1. DKI JAKARTA	CNOOC	75,907,285,857	4,630,344,437	9,260,688,875	9,260,688,875	
VIII. WEST JAVA		119,250,924,439	7,274,306,391	14,548,612,782	14,548,612,782	
1. INDRAMAYU	PERTAMINA EP (ex. JAWA BB)	6,023,715,199	367,446,627	734,893,254	734,893,254	
	PERTAMINA EP (PELANGI HARGELUIS/TANAH AIR)	-	357,207,928	714,415,856	714,415,856	
	PERTAMINA EP (BANGO DUO)	167,847,528	10,238,699	20,477,398	20,477,398	
2. KARAWANG	PHE ONW J	67,906,353,191	4,142,287,545	8,284,575,089	8,284,575,089	
	PERTAMINA EP (ex. JAWA BB)	45,592,955,682	2,781,170,297	5,562,340,593	5,562,340,593	
	22,313,397,510	22,313,397,510	1,361,117,248	2,722,234,496	2,722,234,496	
3. MAJALENGKA	PERTAMINA EP (ex. JAWA BB)	461,199,983	28,133,199	56,266,398	56,266,398	
4. SUBANG	PERTAMINA EP (ex. JAWA BB)	38,598,455,307	2,354,505,774	4,709,011,547	4,709,011,547	
	PERTAMINA EP (RAINBOW)	38,250,960,843	2,333,308,611	4,666,617,223	4,666,617,223	
	PERTAMINA EP (EE. JATIRANGON WAHA)	347,494,464	21,197,162	42,394,325	42,394,325	
5. BEKASI	PERTAMINA EP (ex. JAWA BB)	6,261,200,759	381,933,246	763,866,493	763,866,493	
	PERTAMINA EP (ex. JAWA BB)	5,751,761,703	350,857,464	701,714,928	701,714,928	
	509,439,056	509,439,056	31,075,782	62,151,565	62,151,565	
IX. CENTRAL JAVA		717,313,045	43,756,096	87,512,191	87,512,191	
1. SEMARANG	PT PERTAMINA EP (DOH JAWA BT)	689,867,499	42,081,917	84,163,835	84,163,835	
2. BLORA	PT PERTAMINA EP (DOH JAWA BT)	27,445,546	1,674,178	3,348,357	3,348,357	
X. EAST JAVA		23,153,869,477	1,412,386,038	2,824,772,076	2,824,772,076	
1. SUMENEP	KANGEAN ENERGY INDONESIA	-	-	-	-	
2. SIDOARJO	LAPINDO BRANTAS	-	-	-	-	

(in full rupiah)

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	REVENUE SHARING PROPORTION PER AREA			2010 REVENUE SHARING FOR LOCAL	
			FOR PROVINCE	FOR PROVINCE	FOR PRODUCING	FOR EQUILIZATION	
3. GRESIK		14,849,662,135	905,829,390	1,811,658,781	1,811,658,781		
	HESS PANGKAH	14,835,927,835	904,991,598	1,809,983,196	1,809,983,196		
	JOBP PETROCHINA EAST JAVA	-	-	-	-		
	JOB P-PETROCHINA EAST JAVA - PT PE	13,734,301	837,792	1,675,585	1,675,585		
4. BANGKALAN		8,304,207,342	506,556,648	1,013,113,296	1,013,113,296		
	JOA KODECO ENERGY	4,042,207,543	246,574,660	493,149,320	493,149,320		
	JOA KODECO ENERGY - PT PERTAMIN/	4,261,989,799	259,981,988	519,963,975	519,963,975		
5. BOJONEGORO		-	-	-	-		
	UNITISASI SUKOWATI	-	-	-	-		
XI. EAST KALIMANTAN		14,493,660,995,893	884,113,320,749	1,768,226,641,499	1,768,226,641,499		
1. TARAKAN		11,521,886,363	702,835,678	1,405,671,356	1,405,671,356		
	MEDCO E&P KAL PSC	11,521,886,363	702,835,678	1,405,671,356	1,405,671,356		
	PROVIDENT BAYAN (MANHATTAN K.I.)	-	-	-	-		
2. SAMARINDA		30,805,863,870	1,879,157,696	3,758,315,392	3,758,315,392		
	VICO	29,637,362,358	1,807,879,104	3,615,758,208	3,615,758,208		
	PERTAMINA EP -SEMCO TAC	1,168,501,513	71,278,592	142,557,185	142,557,185		
3. KUTAI KERTANEGARA		14,276,563,671,208	870,870,383,944	1,741,740,767,887	1,741,740,767,887		
	VICO	2,139,876,994,117	130,532,496,641	261,064,993,282	261,064,993,282		
	TOTAL E&P INDONESIE	5,489,597,409,197	334,865,441,961	669,730,883,922	669,730,883,922		
	CHEVRON INDONESIA (CICO)	32,727,610,886	1,996,384,264	3,992,768,528	3,992,768,528		
	INPEX	6,614,347,698,177	403,475,209,589	806,950,419,178	806,950,419,178		
	PERTAMINA EP -SEMCO TAC	13,988,831	851,489	1,702,977	1,702,977		
4. NORTH PANAJAM PASER		6,241,315,143	380,720,224	761,440,447	761,440,447		
	CHEVRON INDONESIA (CICO)	3,847,863,907	234,719,088	469,438,177	469,438,177		
	PERUSDA BENUO TAKA	2,393,461,236	146,001,135	292,002,271	292,002,271		
5. BONTANG	CHEVRON INDONESIA (CICO)	168,528,249,307	10,280,223,208	20,560,446,416	20,560,446,416		
6. NUNUKAN	JOBP - MEDCO SIMENGGARIS	-	-	-	-		
7. TANA TIDUNG	JOBP - MEDCO SIMENGGARIS	-	-	-	-		
XII. CENTRAL KALIMANTAN		-	-	-	-		

(in full rupiah)

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	REVENUE SHARING PROPORTION PER AREA	2010	
				FOR PROVINCE	REVENUE SHARING FOR LOCAL FOR PRODUCING
1. NORTH BARITO	EL NUSA BANGKANAI		-	-	-
XIII. SOUTH SULAWESI			-	-	-
1. WAJO	ENERGY.E SENGKANG		-	-	-
XV. WEST PAPUA		196,390,518,772	11,783,431,126	23,566,862,253	23,566,862,253
1. SORONG	PETROCHINA INTL (BERMUDA)	6,002,018,019	360,121,081	720,242,162	720,242,162
2. BINTUNI GULF	BP TANGGUH	190,388,500,752	11,423,310,045	22,846,620,090	22,846,620,090
TOTAL (A)		27,696,027,502,452	1,687,568,153,648	3,375,136,307,296	3,375,136,307,296

(in full rupiah)

APPENDIX H.3.2 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA 4 -12 SEA MILE

(in full rupiah)

NO.	PROVINCE	KKKS	REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL	
				PRODUCING PROVINCE	FOR EQUILIZATION
B. PRODUCTION PROVINCE AREA (4-12 SEA MILE)					
I	WEST JAVA		221,362,909,857	11,444,462,440	22,866,788,588
		PHE ONWJ	221,362,909,857	11,444,462,440	22,866,788,588
II	EAST KALIMANTAN		8,070,833,750,680	417,262,104,910	833,717,126,445
		CHEVRON INDONESIA (CICO)	438,741,564,209	22,682,938,870	45,322,003,583
		TOTAL E&P INDONESIE	3,414,665,258,189	176,538,193,848	352,734,921,171
		INPEX	4,217,426,928,282	218,040,972,192	435,660,201,692
III	RIAU ISLANDS		1,739,692,350,199	89,942,094,505	179,710,219,776
		PREMIER OIL	1,739,692,350,199	89,942,094,505	179,710,219,776
IV	EAST JAVA		16,923,436,548	874,941,670	1,746,190,995
		SANTOS MADURA	-	-	-
		PERTAMINA EP (KODECO POLENG /TAC)	7,466,398,925	386,012,824	771,279,009
		KANGEAN ENERGY INDONESIA	-	-	-
		SANTOS SAMPANG	9,457,037,623	488,928,845	976,911,986
V	LAMPUNG		75,907,285,857	3,924,406,679	7,841,222,629
		CNOOC	75,907,285,857	3,924,406,679	7,841,222,629
	TOTAL (B)		10,124,719,733,142	523,448,010,203	1,045,883,548,434

1 Revenue sharing for region not included additional oil revenue sharing for Aceh and West Papua which treated as special autonomy

2 Revenue sharing for region included additional 0,5% for educational budget except for Aceh and West Papua

3 Revenue sharing for equilization (from production district/municipality) to be distribute to all district/municipality in the province to be deduct by production district sharing

4 Revenue sharing for equilization (from production province) to be distribute to all district/municipality in the province

5 Non tax revenue from oil more than 12 sea mile not to be distribute

APPENDIX H.4.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2011			
			REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL	FOR PROVINCE	FOR PRODUCING
A. PRODUCTION DISTRICT/MUNICIPALITY AREA (< 4 SEA MILE)						
I.	ACEH		1,806,981,182,659	108,418,870,960	216,837,741,919	216,837,741,919
	1. EAST ACEH		9,515,426,847	570,925,611	1,141,851,222	1,141,851,222
		TRIANGLE PASE	9,515,426,847	570,925,611	1,141,851,222	1,141,851,222
	2. NORTH ACEH		1,797,465,755,812	107,847,945,349	215,695,890,697	215,695,890,697
		EXXON MOBIL OIL-ARUN	1,797,465,755,812	107,847,945,349	215,695,890,697	215,695,890,697
II.	NORTH SUMATERA		4,936,144,844	301,104,835	602,209,671	602,209,671
	1. LANGKAT		4,386,080,218	267,550,893	535,101,787	535,101,787
		PERTAMINA EP (ex.SUMBAGUT)	4,386,080,218	267,550,893	535,101,787	535,101,787
		JOBP-COSTA INTL	-	-	-	-
		JOB COSTA INTL. - PT PERTAMINA (PE)	-	-	-	-
	2. BINJAI	PERTAMINA EP (ex.SUMBAGUT)	550,064,626	33,553,942	67,107,884	67,107,884
	3. DELI SERDANG	PERTAMINA EP (ex.SUMBAGUT)	-	-	-	-
III.	RIAU		3,145,342,233	191,865,876	383,731,752	383,731,752
	1. PEKANBARU		-	-	-	-
		KALILA (KORINCI BARU LTD)	-	-	-	-
	2. PELALAWAN		3,145,342,233	191,865,876	383,731,752	383,731,752
		KALILA (KORINCI BARU LTD)	-	-	-	-
		KALILA BENTU LTD	3,145,342,233	191,865,876	383,731,752	383,731,752
IV.	RIAU ISLAND		2,613,240,737,402	159,407,684,982	318,815,369,963	318,815,369,963
	1. NATUNA		1,698,606,479,312	103,814,995,238	207,229,990,476	207,229,990,476
		CONOCO PHILIPS IND	1,268,686,505,626	77,389,876,843	154,779,753,686	154,779,753,686
		STAR ENERGY	429,919,973,685	26,225,118,395	52,450,236,790	52,450,236,790
	2. ANAMBAS ISLANDS		914,634,258,091	55,792,689,744	111,585,379,487	111,585,379,487
		CONOCO PHILIPS IND	683,138,887,645	41,671,472,146	83,342,944,293	83,342,944,293
		STAR ENERGY	231,495,370,446	14,121,217,597	28,242,435,194	28,242,435,194
V.	JAMBI		2,645,448,673,899	161,372,369,108	322,744,738,216	322,744,738,216
	1. BATANGHARI		-	-	-	-
		CONOCO PHILIPS (SOUTH JAMBI)	-	-	-	-
		PPG SUBAN	-	-	-	-
	2. EAST TANJUNG JABUNG		754,366,862,746	46,016,378,627	92,032,757,255	92,032,757,255
		PETROCHINA JABUNG	754,366,862,746	46,016,378,627	92,032,757,255	92,032,757,255
	3. WEST TANJUNG JABUNG		1,890,979,018,196	115,349,720,110	230,699,440,220	230,699,440,220
		PETROCHINA JABUNG	1,890,979,018,196	115,349,720,110	230,699,440,220	230,699,440,220
	4. MUARO JAMBI		102,792,958	6,270,370	12,540,741	12,540,741
		EMP GELAM	102,792,958	6,270,370	12,540,741	12,540,741
VI.	SOUTH SUMATERA		9,914,769,417,830	604,800,934,488	1,209,601,868,975	1,209,601,868,975
	1. LAHAT	MEDCO E&P PSC	164,381,316,164	10,027,260,286	20,054,520,572	20,054,520,572
	2. MUARA ENIM		63,456,878,698	3,870,869,601	7,741,739,201	7,741,739,201
		PERTAMINA EP (LEKOM MARAS)	480,415,410	29,305,340	58,610,680	58,610,680
		PERTAMINA EP (ex.SUMBAGSEL)	28,386,406,476	1,730,350,795	3,460,701,590	3,460,701,590
		MEDCO E&P PSC	15,455,436,405	942,781,621	1,885,563,241	1,885,563,241
		JOBP-GOLDEN SPIKE	458,446,577	27,985,241	55,930,482	55,930,482
		JOB GOLDEN SPIKE - PT PERTAMINA (PE)	48,582,843	2,963,553	5,927,107	5,927,107
		MEDCO LEMATANG PSC	18,647,590,987	1,137,503,050	2,275,006,100	2,275,006,100
	3. PRABUMULIH	PERTAMINA EP (ex.SUMBAGSEL)	1,266,327,009	77,245,948	154,491,895	154,491,895
	4. MUSI BANYUASIN		8,477,065,458,571	517,100,992,973	1,034,201,985,946	1,034,201,985,946
		CONOCO PHILIPS GRISSIK-PSC	8,029,232,415,705	489,783,177,358	979,566,354,716	979,566,354,716
		JOBP-HESS JAMBI MERANG	233,594,873,512	14,249,287,284	28,498,574,568	28,498,574,568
		JOB TALISMAN JM - PT PERTAMINA (PE)	206,680,638,207	12,607,518,931	25,215,037,861	25,215,037,861
		MEDCO (RIMAU BLOK) PSC	7,557,531,146	461,009,400	922,018,800	922,018,800
	5. MUSI RAWAS		1,190,950,677,358	72,647,991,319	145,295,982,638	145,295,982,638
		PERTAMINA EP (ex.SUMBAGSEL)	69,855,351,519	4,261,176,443	8,522,352,885	8,522,352,885
		MEDCO E&P PSC	231,476,157,038	14,120,045,579	28,240,091,159	28,240,091,159
		CONOCO PHILLIPS GRISSIK	889,619,168,801	54,266,769,297	108,533,538,594	108,533,538,594
	6. OGAN KOMERING ULU		17,648,760,031	1,076,574,362	2,153,148,724	2,153,148,724
		JOBP-TALISMAN OK	9,895,116,681	603,602,118	1,207,204,235	1,207,204,235
		JOB TALISMAN OK - PT PERTAMINA (PE)	7,419,933,994	452,615,974	905,231,947	905,231,947
		PERTAMINA EP (ex.SUMBAGSEL)	333,709,355	20,356,271	40,712,541	40,712,541
VII.	DKI JAKARTA		87,767,949,872	5,353,844,942	10,707,689,884	10,707,689,884
	1. DKI JAKARTA		87,767,949,872	5,353,844,942	10,707,689,884	10,707,689,884
		CNOOC	87,767,949,872	5,353,844,942	10,707,689,884	10,707,689,884

APPENDIX H.4.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2011		
			REVENUE SHARING PROPORTION PER AREA	FOR PROVINCE	REVENUE SHARING FOR LOCAL
				FOR PRODUCING	FOR EQUILIZATION
VIII.	WEST JAVA		158,085,826,538	9,643,235,419	19,286,470,838
1.	INDRAMAYU		13,858,519,655	845,369,699	1,690,739,398
	PERTAMINA EP (ex. JAWA BB)		13,281,464,696	810,169,346	1,620,338,693
	PERTAMINA EP (PELANGI HARGELUIS/TAC)		-	-	-
	PERTAMINA EP (BANGO DUO)		577,054,960	35,200,353	70,400,705
2.	KARAWANG		63,043,135,768	3,845,631,282	7,691,262,564
	PHE ONWJ		29,743,409,685	1,814,347,991	3,628,695,982
	PERTAMINA EP (ex. JAWA BB)		33,299,726,083	2,031,283,291	4,062,566,582
3.	MAJALENGKA	PERTAMINA EP (ex. JAWA BB)	965,726,348	58,909,307	117,818,614
4.	SUBANG		58,608,761,542	3,575,134,454	7,150,268,908
	PERTAMINA EP (ex. JAWA BB)		58,409,563,222	3,562,983,357	7,125,966,713
	PERTAMINA EP (RAINBOW)		199,198,320	12,151,098	24,302,195
5.	BEKASI		21,609,683,225	1,318,190,677	2,636,381,353
	PERTAMINA EP (EE. JATIRANGON WAHAN)		1,554,417,320	94,819,457	189,638,913
	PERTAMINA EP (ex. JAWA BB)		20,055,265,905	1,223,371,220	2,446,742,440
IX.	CENTRAL JAVA		1,217,992,418	74,297,538	148,595,075
1.	SEMARANG	PT PERTAMINA EP (DOH JAWA BT)	1,169,520,664	71,340,760	142,681,521
2.	BLORA	PT PERTAMINA EP (DOH JAWA BT)	48,471,755	2,956,777	5,913,554
X.	EAST JAVA		45,929,747,934	2,801,714,624	5,603,429,248
1.	SUMENEP	KANGEAN ENERGY INDONESIA	-	-	-
2.	SIDOARJO	LAPINDO BRANTAS	-	-	-
3.	GRESIK		37,711,553,715	2,300,404,777	4,600,809,553
	HESS PANGKAH		12,268,535,702	748,380,678	1,496,761,356
	JOBP PETROCHINA EAST JAVA		13,884,554,302	846,957,812	1,693,915,625
	JOB P-PETROCHINA EAST JAVA - PT PI		11,558,463,711	705,066,286	1,410,132,573
4.	BANGKALAN		8,218,194,219	501,309,847	1,002,619,695
	JOA KODECO ENERGY		6,731,087,425	410,596,333	821,192,666
	JOA KODECO ENERGY - PT PERTAMIN		1,487,106,794	90,713,514	181,427,029
5.	BOJONEGORO		-	-	-
	UNITISASI SUKOWATI		-	-	-
XI.	EAST KALIMANTAN		18,114,828,760,684	1,105,004,554,402	2,210,009,108,803
1.	TARAKAN		10,957,421,419	668,402,707	1,336,805,413
	MEDCO E&P KAL PSC		10,957,421,419	668,402,707	1,336,805,413
	PROVIDENT BAYAN (MANHATTAN K.I.)		-	-	-
2.	SAMARINDA		35,250,773,912	2,150,297,209	4,300,594,417
	VICO		33,686,002,468	2,054,846,151	4,109,692,301
	PERTAMINA EP -SEMCO TAC		1,564,771,443	95,451,058	190,902,116
3.	KUTAI KERTANEGARA		17,924,427,781,967	1,093,390,094,700	2,186,780,189,400
	VICO		2,792,714,440,248	170,355,580,855	340,711,161,710
	TOTAL E&P INDONESIE		7,450,803,233,093	454,498,997,219	908,997,994,437
	CHEVRON INDONESIA (CICO)		156,315,523,671	9,535,246,944	19,070,493,888
	INPEX		7,524,594,584,955	459,000,269,682	918,000,539,364
	PERTAMINA EP -SEMCO TAC		-	-	-
4.	NORTH PANAJAM PASER		819,706,566	50,002,101	100,004,201
	CHEVRON INDONESIA (CICO)		819,706,566	50,002,101	100,004,201
	PERUSDA BENUO TAKA		-	-	-
5.	BONTANG	CHEVRON INDONESIA (CICO)	143,373,076,820	8,745,757,686	17,491,515,372
6.	NUNUKAN	JOB P - MEDCO SIMENGGARIS	-	-	-
7.	TANA TIDUNG	JOB P - MEDCO SIMENGGARIS	-	-	-
XII.	CENTRAL KALIMANTAN		-	-	-
1.	NORTH BARITO	ELNUSA BANGKANAI	-	-	-
XIII.	SOUTH SULAWESI		22,416,967,333	1,367,435,007	2,734,870,015
1.	WAJO	ENERGY E SENGKANG	22,416,967,333	1,367,435,007	2,734,870,015

APPENDIX H.4.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2011			
			REVENUE SHARING PROPORTION PER AREA	FOR PROVINCE	REVENUE SHARING FOR LOCAL	FOR PRODUCING
XV.	WEST PAPUA		13,570,774,380	814,246,463	1,628,492,926	1,628,492,926
	1. SORONG	PETROCHINA INTL (BERMUDA)	12,740,254,104	764,415,246	1,528,830,492	1,528,830,492
	2. BINTUNI GULF	BP TANGGUH	830,520,277	49,831,217	99,662,433	99,662,433
	TOTAL (A)		35,432,339,518,027	2,159,552,158,643	4,319,104,317,285	4,319,104,317,285

**APPENDIX H.4.2 REVENUE SHARING FUND FROM GAS PRODUCING AREA IN INDONESIA - FOR THE YEAR 2011 FOR AREA 4-12
SEA MILE**

(in full rupiah)

NO.	PROVINCE	KKKS	REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL	
				PRODUCING PROVINCE	FOR EQUILIZATION
B. PRODUCTION PROVINCE AREA (4-12 SEA MILE)					
I	WEST JAVA		368,372,426,709	19,044,854,461	38,052,871,679
	PHE ONWJ		368,372,426,709	19,044,854,461	38,052,871,679
II	EAST KALIMANTAN		14,569,694,069,548	753,253,183,396	1,505,049,397,384
	CHEVRON INDONESIA (CICO)		755,500,466,210	39,059,374,103	78,043,198,159
	TOTAL E&P INDONESIE		6,848,887,502,314	354,087,483,870	707,490,078,989
	INPEX		6,965,306,101,024	360,106,325,423	719,516,120,236
III	RIAU ISLANDS		769,693,206,287	39,793,138,765	79,509,308,209
	PREMIER OIL		769,693,206,287	39,793,138,765	79,509,308,209
IV	EAST JAVA		112,617,903,438	5,822,345,608	11,633,429,425
	SANTOS MADURA		80,261,608,607	4,149,525,165	8,291,024,169
	PERTAMINA EP (KODECO POLENG /TAC)		10,980,943,114	567,714,759	1,134,331,424
	KANGEAN ENERGY INDONESIA		-	-	-
	SANTOS SAMPANG		21,375,351,716	1,105,105,684	2,208,073,832
V	LAMPUNG		87,767,949,872	4,537,603,008	9,066,429,222
	CNOOC		87,767,949,872	4,537,603,008	9,066,429,222
	TOTAL (B)		15,908,145,555,854	822,451,125,238	1,643,311,435,920

LAMPIRAN I

REPORT OF REGIONAL REVENUE OF EAST KALIMANTAN AND KUTAI KARTANEGARA PROVINCE

LAPORAN PENERIMAAN DAERAH BAGIAN PROVINSI KALTIM DARI DBH SUMBER DAYA ALAM DAN PERTAMBANGAN UMUM

MINYAK BUMI					
TAHUN	TRIWULAN I (Rp)	TRIWULAN II (Rp)	TRIWULAN III (Rp)	TRIWULAN IV (Rp)	CADANGAN (Rp)
2010	114,716,569,600	114,716,569,600	134,562,106,592	170,422,996,469	195,372,811,948
2011	144,773,528,000	144,773,528,000	158,435,622,672	290,210,491,145	159,875,482,083

GAS BUMI

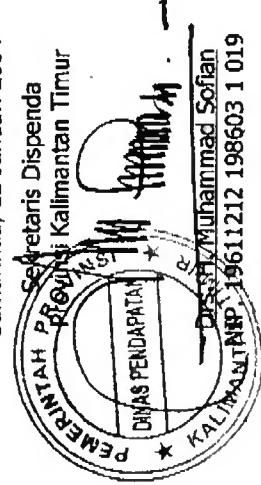
ROYALTI					
TAHUN	TRIWULAN I (Rp)	TRIWULAN II (Rp)	TRIWULAN III (Rp)	TRIWULAN IV (Rp)	CADANGAN (Rp)
2010	273,275,348,600	273,275,348,600	317,970,582,208	338,020,160,760	451,786,657,139
2011	383,616,357,400	383,616,357,400	424,837,954,252	698,617,762,888	446,557,557,717

LANDRENT

PBB MIGAS					
TAHUN	TRIWULAN I (Rp)	TRIWULAN II (Rp)	TRIWULAN III (Rp)	TRIWULAN IV (Rp)	CADANGAN (Rp)
2010	727,953,720	727,953,720	1,124,537,230	1,354,431,709	328,507,734
2011	868,201,520	651,151,140	2,321,852,901	3,130,174,993	96,479,586

TAHUN	JUMLAH (Rp)	KURANG BAYAR (Rp)	JUMLAH RENTANG TAHUN
2010	363,561,846,377	-	4,263,384,113
2011	413,747,088,548	-	8,362,586,944

Samarinda, 22 Januari 2014



LAPORAN PENERIMAAN PAJAK DAERAH PROVINSI KALIMANTAN TIMUR DARI PERUSAHAAN MIGAS DAN PERTAMBANGAN UMUM

NO	JENIS PENERIMAAN	2010 (Rp)	2011 (Rp)
1	PAJAK AIR BAWAH TANAH	7,231,260,121.00	2,328,176,317.00
2	PAJAK AIR PERMUKAAN	4,429,103,262.00	4,967,090,824.00
3	PAJAK ALAT BERAT	30,143,348,256.15	36,951,413,689.00
4	PAJAK BBNKB	36,599,132,742.00	64,325,056,256.00
J U M L A H		78,402,844,381.15	108,571,737,086.00

Samarinda, 23 Januari 2014

Sekretaris Dispenda

Kalimantan Timur

ANSI

- 4 -

NPB# 199611212198603 1 019
Name: Mutahmmad Sofian

II. Laporan Penerimaan Pemerintah Daerah

1. Dana Bagi Hasil dari Sumber Daya Alam

Dana Bagi Hasil (DBH) Minyak dan Gas Bumi

Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*
2010	1.200.969.737.883	1.605.171.595.483	2.474.734.319.762	3.015.551.064.321	-
2011	1.880.484.067.111	1.880.484.067.111	2.376.439.735.494	3.316.439.714.781	-

* yaitu Dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

Dana Bagi Hasil (DBH) Pertambangan Royalty dan Iuran Tetap

Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*
2010	84.044.279.492	139.050.059.692	293.954.026.632	435.611.618.125	-
2011	174.207.190.642	174.207.190.642	381.371.019.925	782.913.019.672	-

* yaitu Dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

2. Penerimaan Asli Daerah dari Perusahaan Minyak dan Gas Bumi dan Pertambangan

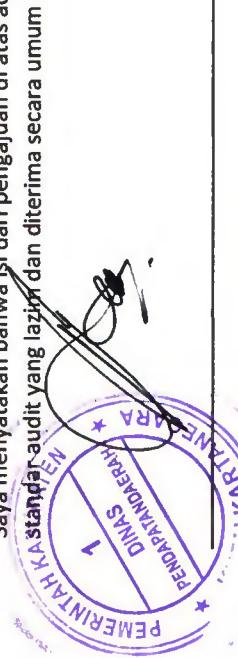
Dari Perusahaan Minyak dan Gas Bumi

Jenis Penerimaan	2010	2011
PDRD Kabupaten		
- Pajak Air Bawah Tanah		
- PPJ non PLN		1.922.749.266,00
- Retribusi HO		
- Pajak Reklame		
- Pajak Katering		
PDRD Provinsi		
- Pajak Air Permukaan		
- Pajak Alat Berat		
- Pajak BBNKB / balik nama		

Dari Perusahaan Pertambangan

Jenis Penerimaan	2010	2011
PDRD Kabupaten		
- Pajak Air Bawah Tanah	- 60.212.040,00	- 90.750.640,00
- PPJ non PLN	-	-
- Retribusi HO	-	-
- Pajak Reklame	-	-
- Pajak Katering	-	-
PDRD Provinsi		
- Pajak Air Permukaan	-	-
- Pajak Alat Berat	-	-
- Pajak BBNKB / balik nama	-	-

Saya menyatakan bahwa ~~was~~ dari pengajuan di atas adalah benar dan konsisten dengan prinsip-prinsip dan standar audit yang lazim dan diterima secara umum serta sesuai dengan prosedur standar audit pemerintahan.



: DR. H.M. IRFAN PRANATA, SE, MM

JABATAN

: KEPALA DINAS PENDAPATAN DAERAH KABUPATEN KUTAI KARTANEGARA

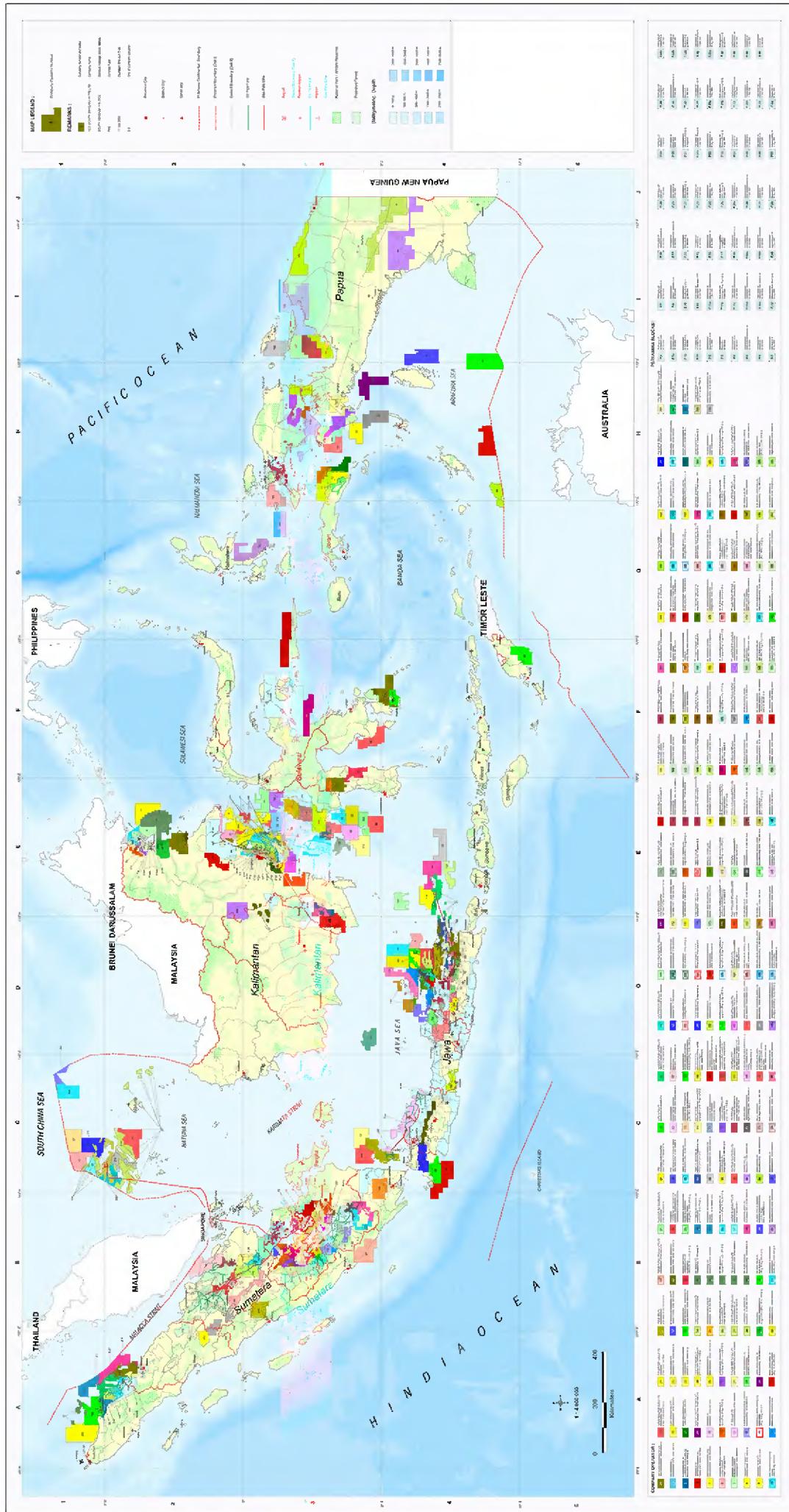
LAMPIRAN J

INDONESIA PETROLEUM CONTRACT AREA MAP

LAMPIRAN J
INDONESIA PETROLEUM CONTRACT AREA MAP
(Sumber dari Ditjen. Migas – Kementerian ESDM)

INDONESIA PETROLEUM CONTRACT AREA MAP

STATUS : MARCH 01, 2011



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