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# ATTACHMENT OF RECONCILIATION REPORT

EITI INDONESIA REPORT

2015





COORDINATING MINISTRY FOR ECONOMIC AFFAIRS  
REPUBLIC OF INDONESIA

## EITI INDONESIA REPORT 2015

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Appendix 1.1 List Company KKKS for the Year 2015

No. KKKS	No. Partner	KKKS Name	Partner Name	Participating Interest (%)	Working Area	Province, onshore / offshore
<b>List Operator &amp; Non Operator at the Year 2015</b>						
1	1	Virginia Indonesia Co., LLC	Virginia Indonesia Company (VICO) LLC	7.50	Sanga-Sanga	East Kalimantan, Onshore
	2		Saka Energi Sanga Sanga Ltd. (d/h BP East Kalimantan Ltd.)	26,25		
	3		Lasmo Sanga-Sanga Ltd.	26,25		
	4		Opicoil Houston Inc.	20,00		
	5		Virginia International Co. LLC	15,63		
			Universe Gas & Oil Company Inc.	4,38		
2	6	Virginia Indonesia Co., CBM Ltd.	Virginia Indonesia Co. CBM Ltd.	7.50	GMB Sanga-Sanga	East Kalimantan, Onshore
	7		BP East Kalimantan CBM Ltd.	26,25		
	8		ENI CBM Ltd.	26,25		
	9		Opicoil Energy	20,00		
	10		Virginia International Co. CBM LLC	15,63		
			Japan CBM Ltd.	4,38		
3	11	Total Tengah	Total E&P Indonesia	22,50	Tengah	East Kalimantan, offshore
			PT PHE Tengah K	55,00		
			Inpex Tengah	22,50		
4	12	Total E&P Indonesia	Total E&P Indonesia	50,00	Mahakam	East Kalimantan
			Inpex Corporation	50,00		
5	13	Tately N.V.	Tately N.V	100,00	Palmerah	Jambi, South Sumatera, onshore
6	14	Star Energy (Kakap) Ltd.	Star Energy (Kakap) Ltd.	31,25	Kakap	Riau Islands, offshore
	15		Premier Oil Kakap BV	18,75		
	16		SPC Kakap Limited	15,00		
	17		Novus UK (Kakap) Ltd	13,50		
	18		PHE Kakap, PT	10,00		
			Natuna UK (Kakap 2) Ltd	6,25		
			Novus Nominees Pty Ltd	2,75		
			Novus Petroleum Canada (Kakap) Ltd	2,50		
7	19	Santos (Sampang) Pty. Ltd.	Santos (Sampang) Pty. Ltd.	45,00	Sampang	East Java, onshore/offshore
	20		Singapore Petroleum Sampang Ltd.	40,00		
			CUE Sampang Pty. Ltd.	15,00		
8	21	Santos (Madura Offshore) Pty. Ltd.	Santos (Madura Offshore) Pty. Ltd.	67,50	Madura	East Java, offshore
	22		Petronas Carigali (Madura) Ltd.	22,50		
			PT Petrogas Pantai Madura	10,00		
9	23	Saka Indonesia Pangkah Ltd.	Saka Indonesia Pangkah Ltd.	65,00	Pangkah	East Java, offshore
	24		Saka Pangkah LLC	10,00		
			Saka Indonesia Pangkah B.V.	25,00		
10	25	Tiara Bumi Petroleum, PT	PT Tiara Bumi Petroleum	100,00	West Air Komering	Sumatera Selatan, onshore
11	26	Sumatera Persada Energy, PT	Sumatera Persada Energy, PT	55,00	West Kampar	Aceh, offshore
			Oilex (West Kampar) Ltd.	45,00		
12	27	SPR Langgak, PT	SPR Langgak, PT	50,00	Langgak	Riau, onshore
			Kingswood Capital Ltd.	50,00		
13	28	Sele Raya Merangin Dua, PT	Sele Raya Merangin Dua, PT	44,60	Merangin II	South Sumatera, onshore
			Merangin B.V.	35,40		
			Sinochem Merangin Ltd.	20,00		
14	29	Pertamina Hulu Energi West Madura Offshore, PT	PHE WMO, PT	80,00	West Madura	East Java, Offshore
	30		Mandiri Madura Barat, PT	10,00		
			Kodeco Energy Co. Ltd.	10,00		
15	31	Pertamina EP, PT	Pertamina EP, PT	100,00	Indonesia	Indonesia
16		Medco E&P Tarakan, PT	Medco E&P Tarakan, PT	100,00	Tarakan	North Kalimantan, onshore
17		Medco E&P South Sumatera, PT	Medco E&P South Sumatera, PT	100,00	South Sumatera	South Sumatera, onshore
18		Medco E&P Rimau, PT	Medco E&P Rimau, PT	95,00	Rimau	South Sumatera, onshore
			PDPDE South Sumatera	5,00		
19	32	Medco E&P Lematang, PT	Medco E&P Indonesia, PT	51,12	Lematang	South Sumatera, onshore
			Lematang E&P Ltd.	23,00		
	33		Lunding Lematang B.V.	25,88		
20	34	Medco E&P Kampar, PT	Medco E&P Kampar, PT	100,00	Kampar	Central Sumatera, onshore
21		EMP Tonga, PT (d/h Mosesa Petroleum, PT)	EMP Tonga, PT (d/h Mosesa Petroleum, PT)	71,25	Tonga	North Sumatera, onshore
			Kencana Surya Perkasa, PT	23,75		
	35		Petros Exploration Production, PT	5,00		

No. KKKS	No. Partner	KKKS Name	Partner Name	Participating Interest (%)	Working Area	Province, onshore / offshore
22	36	Premier Oil Natuna Sea B.V.	Premier Oil Natuna Sea B.V.	28.70	Natuna Sea Block "A"	Riau, offshore
	37		Kufpec Indonesia (Natuna) B.V.	33.30		
	38		Natuna 1 B.V. (Petronas)	15.00		
			Natuna 2 B.V. (Pertamina / PTTEP)	23.00		
23	39	Pertamina Hulu Energi Tuban East Java, PT	PHE Tuban East Java, PT - JOB PPEJ	50.00	Tuban	East Java, onshore
24	40	Pertamina Hulu Energi Tengah K, PT	PHE Tengah K - JOA P Tengah	55.00	Tengah	East Kalimantan, offshore
25	41	Pertamina Hulu Energi Siak, PT	PHE Siak, PT	100.00	Siak	Riau, onshore
26		Pertamina Hulu Energi Salawati, PT	PHE Salawati - JOB PPS	50.00	Salawati Kepala Burung	West Papua, onshore/offshore
27		Pertamina Hulu Energi Raja Tempirai, PT	PHE Raja Tempirai - JOB P GSIL	50.00	Raja & Pendopo	South Sumatera, onshore
28		Pertamina Hulu Energi Ogan Komering, PT	PHE Ogan Komering - JOB P TOKL	50.00	Ogan Komering	South Sumatera, onshore
29		Pertamina Hulu Energi NSO, PT	PHE NSO	100.00	North Sumatra Offshore	North Sumatra, offshore
30		Pertamina Hulu Energi NSB, PT	PHE NSB	100.00	"B" Block	North Sumatra, onshore
31		Pertamina Hulu Energi Tomori Sulawesi, PT	PHE Tomori Sulawesi - JOB P Tomori	50.00	Senoro - Toili	Central Sulawesi, onshore/offshore
32		Pertamina Hulu Energi Jambi Merang, PT	PHE Jambi Merang - JOB P Talisman	50.00	Jambi Merang	Jambi, onshore
33		Petroselat, Ltd.	Petroselat Ltd.	55.00	Selat Panjang	Riau, onshore
	39		PetroChina International Selat Panjang Ltd.	45.00		
34	40	PC Muriah, Ltd.	PC (Muriah) Ltd.	80.00	Muriah	East Java, offshore
	41	PC Ketapang II, Ltd.	Saka Energi Muriah, Ltd.	20.00	Ketapang	East Java, onshore
	42		PC (Ketapang) II Ltd.	80.00		
	43		Saka Ketapang Perdana, PT	20.00		
36	44	PetroChina International Bangko, Ltd.	Petrochina Int'l Bangko Ltd.	100.00	Bangko	South Sumatera, onshore
37	45	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	Petrogas (Basin) Ltd. (d/h Petrochina Int'l Bermuda Ltd.)	30.00	Kepala Burung	West Papua, onshore/offshore
	46		Petrochina Int'l (Bermuda) Ltd. (d/h Petrogas (Basin) Ltd.)	25.94		
	47		RHP Salawati Basin B.V.	34.06		
	48		PHE Salawati Basin, PT	10.00		
38	49	PetroChina International Jabung, Ltd.	Petrochina Int'l Jabung Ltd.	27.86	Jabung	Jambi, onshore
	50		PP Oil & Gas (Jabung)	30.00		
	51		PC Jabung Ltd.	27.86		
	52		PT Pertamina Hulu Energi Jabung	14.29		
39	53	Benuo Taka Wailawi, PT	Benuo Taka Wailawi, PT	100.00	Wailawi	East Kalimantan
40	54	Pertamina Hulu Energi Offshore North West Java, PT	Pertamina Hulu Energi ONWJ Ltd .	58.28	Offshore North West Java (ONWJ)	West Java, offshore
	55		EMP ONWJ Ltd.	36.72		
	56		Kufpec Indonesia (ONWJ) BV	5.00		
41	57	PearlOil (Sebuku), Ltd.	Mubadala Petroleum	70.00	Sebuku	East Kalimantan, onshore
	58		Total E&P Sebuku	15.00		
	59		Index South Makassar Ltd.	15.00		
42	60	MontD'Or Oil Tungkal, Ltd.	MontD'Or Oil Tungkal Ltd.	70.00	Tungkal	Jambi, onshore
	61		Fuel-X Tungkal Ltd.	30.00		
43	62	ExxonMobil Cepu, Ltd.	Mobil Cepu Ltd.	20.50	Cepu	East/Central Java, onshore
	63		Ampolex (Cepu) PTE, Ltd.	24.50		
	64		PT Pertamina EP Cepu	45.00		
	65		PT Sarana Patra Hulu Cepu	1.09		
	66		PT Blora Patragas Hulu	2.18		
	67		PT Asri Dharma Sejahtera	4.48		
	68		PT Petrogas Jatim Utama Cendana	2.24		
44	69	Manhattan Kalimantan Investment, Pte., Ltd.	Manhattan Kalimantan	100.00	Tarakan Offshore	North Kalimantan, offshore
45	70	Lapindo Brantas, Inc.	Lapindo Brantas Inc.	50.00	Brantas	East Java, onshore
	71		PT Prakarsa Brantas	32.00		
	72		Minarak Labuan Co. Ltd.	18.00		
46	73	Kangean Energy Indonesia, Ltd.	Kangean Energy Indonesia, Ltd.	60.00	Kangean	East Java, onshore/offshore
	74		EMP Exploration (Kangean), Ltd.	40.00		
47	75	Kalrez Petroleum (Seram), Ltd.	Kalrez Petroleum (Seram) Ltd.	100.00	Bula Seram	Maluku, Onshore
48	76	JOB Pertamina - Medco E&P Tomori Sulawesi	PHE Tomori Sulawesi, PT	50.00	Senoro - Toili	Central Sulawesi, onshore/offshore
	77		Medco Tomori Sulawesi, PT	30.00		
	78		Tomori E&P Ltd.	20.00		
49	79	JOB Pertamina - Talisman Jambi Merang	PHE Jambi Merang, PT	50.00	Jambi Merang	Jambi, Onshore
	80		Pacific Oil & Gas (Jambi Merang) Ltd.	25.00		
	81		Talisman Jambi Merang Ltd.	25.00		

No. KKKS	No. Partner	KKKS Name	Partner Name	Participating Interest (%)	Working Area	Province, onshore / offshore
50	66	JOB Pertamina - Talisman (Ogan Komering), Ltd.	PHE Ogan Komering, PT Talisman (Ogan Komering) Ltd.	50,00 50,00	Ogan Komering	South Sumatera, onshore
51	67	JOB Pertamina - PetroChina Salawati	PHE Salawati, PT Petrochina Int'l Kepala Burung Ltd.	50,00 16,80	Salawati Kepala Burung	West Papua, onshore/offshore
	68		RHP Salawati Island B.V.	14,50		
	69		Petrogas (Island) Ltd.	18,70		
52	70	JOB Pertamina - PetroChina East Java	PHE Tuban East Java, PT Petrochina International Java, Ltd.	50,00 25,00	Tuban	East Java, onshore
	71		PHE Tuban, PT	25,00		
53	72	JOB Pertamina - Golden Spike Indonesia	PHE Raja Tempirai, PT Golden Spike Energy Indonesia, PT	50,00 50,00	Raja & Pendopo	South Sumatera, onshore
54		Inpex Corporation	Inpex Corporation, Ltd. Total E&P Indonesia, PT	50,00 50,00	Mahakam (Attaka Unit)	East Kalimantan, offshore
55		Energy Equity Epic (Sengkang), Pty, Ltd.	Energy Equity Epic (sengkang), Ltd.	100,00	Sengkang	South Sulawesi, offshore
56	73	EMP Malacca Strait S.A. (d/h Konduir Petroleum S.A.)	EMP Malacca Strait S.A. OOGC Malacca, Ltd.	34,46 32,58	Malacca Strait	Riau, onshore/offshore
	74		Imbang Tata Alam, PT	26,03		
	75		Malacca Petroleum, Ltd.	6,93		
57		EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	EMP (Bentu), Ltd.	100,00	Bentu Segat	Riau, onshore
58	76	Medco E&P Natuna, PT (d/h ConocoPhillips Indonesia, Ltd.)	Medco E&P Natuna, PT (d/h ConocoPhillips Indonesia Inc. Ltd.)	40	South Natuna Sea Block "B"	Riau Islands, offshore
	77		Natuna B Inc.)	25		
			INPEX Natuna Ltd.	35		
59	78	ConocoPhillips (Grissik), Ltd.	ConocoPhillips (Grissik) Ltd.	54,00	Corridor	South Sumatera, onshore
	79		Talisman (Corridor) Ltd.	36,00		
			PHE Corridor, PT	10,00		
60	80	CNOOC SES, Ltd.	CNOOC SES, Ltd.	65,54	South East Sumatera	South East Sumatera, offshore
	81		PHE OSSES, PT	20,55		
	82		Saka Energi Sumatera, PT	8,91		
			Kufpec Indonesia (SES) B.V.	5,00		
61	83	Citic Seram Energy, Ltd.	Citic Seram Energy, Ltd.	51,00	Seram Non Bula	Maluku
	84		KUFPEC Indonesia Ltd.	30,00		
	85		Gulf Petroleum Investment Co.	16,50		
			Lion International Investment, Ltd	2,50		
62		Chevron Pacific Indonesia, PT	Chevron Pacific Indonesia, PT	100,00	Rokan	Central Sumatera, onshore
63	86	Chevron Makassar, Ltd.	Chevron Makassar Ltd.	72,00	Makassar Strait	East Kalimantan, offshore
	87		PHE Makassar Strait, PT	10,00		
			Tiptop Makassar, Ltd.	18,00		
64	88	Chevron Indonesia, Co.	Chevron Indonesia Co.	92,50	East Kalimantan	East Kalimantan, onshore/offshore
			INPEX Off. North Mahakam	7,50		
65	89	Camar Resources Canada, Inc.	Camar Resources Canada, Inc.	35,00	Bawean	East Java, offshore
			Camar Bawean Petroleum, Ltd.	65,00		
66	90	BP Wiriajar, Ltd.	BP Wiriajar, Ltd.	37,60	Wiriajar	Irrian Jaya, onshore
	91		KG Wiriajar Petroleum, Ltd.	20,00		
			Talisman Wiriajar Overseas, Ltd.	42,40		
67	92	BP Muturi Holding B.V.	BP Muturi Holdings B.V.	1,00	Muturi	West Papua, onshore/offshore
	93		CNOOC Muturi, Ltd.	64,77		
			Indonesia Natural Gas Resources Muturi, Inc.	34,23		
68	94	BP Berau, Ltd.	BP Berau Ltd.	48,00	Berau	West Papua
	95		MI Berau B.V.	22,86		
	96		KG Berau Petroleum Ltd.	12,00		
			Nippon Oil Expl. (Berau) Ltd.	17,14		
69	97	BOB PT Burni Siak Pusako - PT Pertamina Hulu	Bumi Siak Pusako, PT	50,00	Coastal Plains Pekanbaru	Central Sumatera, onshore
	98		PHE CPP, PT	50,00		

Appendix 1.2 List of Mineral &amp; Coal Company for the Year 2015

No	Company	Shareholders	Percentage (%)	Type of Contract	Period		Commodities	Province
					Start	End		
1	KALTIM PRIMA COAL	PT Sitrade Coal	26%	PKP2B - Batu bara	18-Nov-80	31-Dec-21	Batubara	Kalimantan Timur
		Bhira Investments Limited	30%					
		PT Bumi Resources Tbk	25%					
		Mountain Netherlands Investments B.V.	19%					
2	ADARO INDONESIA	PT Alam Tri Abadi	61%	PKP2B - Batu bara	-	16-Nov-22	Batubara	Kalimantan Selatan
		PT Viscaya Investments	33%					
		PT Dianlia Setyamukti	6%					
		Coaltrade Services International Pte Ltd	0,002%					
3	KIDECO JAYA AGUNG	SAMTAN CO.LTD	49%	PKP2B - Batu bara	14-Sep-82	13-Mar-23	Batubara	Kalimantan Timur
		PT. INDIKA INTI CORPINDO	46%					
		PT. MUJI INTI UTAMA	5%					
4	BERAU COAL	PT. Armadian Tritunggal	89,9%	PKP2B - Batu bara	26-Apr-95	26-Apr-25	Batubara	Kalimantan Timur
		Sojitz Corporation	10,0%					
		Aries Investment Limited	0,1%					
5	INDOMINCO MANDIRI	PT.Indo Tambangraya Megah Tbk	99%	PKP2B - Batu bara	05-Okt-90	08-Mei-28	Batubara	Kalimantan Timur
		PT.Kitadin	1%					
6	ARUTMIN INDONESIA	PT. BUMI RESOURCES	70%	PKP2B - Batu bara	02-Nov-81	02-Nov-20	Batubara	Kalimantan Selatan
		BHIRA INVESTMENT LTD	30%					
7	TRUBAINDO COAL MINING	PT.Indo Tambangraya Megah Tbk	99,99%	PKP2B - Batu bara	15-Agu-94	27-Feb-35	Batubara	Kalimantan Timur
		PT.Kitadin	0,01%					
8	ANTANG GUNUNG MERATUS	PT. BARAMULTI SUKSESSARANA TBK	99,997%	PKP2B - Batu bara	17-Mar-03	01-Jul-29	Batubara	Kalimantan Selatan
		Ir. ATHANASIUS TOSSIN SUHARYA	0,0003%					
9	MANDIRI INTIPERKASA	Prima Andalan Mandiri	100%	PKP2B - Batu bara	2004	2034	Batubara	Kalimantan Utara
		Mandala Karya Prima	0,0004%					
10	BORNEO INDOBARA	PT Roundhill Capital Indonesia	99,07%	PKP2B - Batu bara	15-Aug-94	17-Feb-36	Batubara	Kalimantan Selatan
		PT Gerak Bangun Jaya	0,60%					
		GE Haryanto	0,33%					
11	BHARINTO EKATAMA	PT.Indo Tambangraya Megah Tbk	99%	PKP2B - Batu bara	20 Nov 1997	30 tahun setelah produksi	Batubara	Kalimantan Timur dan Kalimantan Tengah
		PT.Kitadin	1%					
12	MAHAKAM SUMBER JAYA	PT. Harum Energy Tbk	80%	PKP2B - Batu bara	29-Dec-00	Okt-34	Batubara	Kalimantan Timur
		Perusahaan Daerah Pertambangan Bara Kaltim Sejahtera	20%					
13	PD BARAMARTA							
14	MULTI HARAPAN UTAMA	PT. Pakarti Putra Sang Fajar	60%	PKP2B - Batu bara	31-Dec-86	-	Batubara	Kalimantan Timur
		Private Resources Pty. Ltd (Australia)	40%					
15	WAHANA BARATAMA MINING	PT BAYAN RESOURCES TBK	75%	PKP2B - Batu bara	20-Nov-97	26-Okt-37	Batubara	Kalimantan Selatan
		PT BAYAN ENERGY	25%					
16	ASMIN KOALINDO TUHUP	PT Borneo Lumbung Energi & Metal Tbk	99,99%	PKP2B - Batu bara	15-Sep-09	15-Sep-39	Batubara	Kalimantan Tengah
		PT Muara Kencana Abadi	0,01%					
17	INSANI BARAPERKASA	PT Resource Alam Indonesia Tbk	99%	PKP2B - Batu bara	1997	2036	Batubara	Kalimantan Timur
		Pintarso Adijanto	1%					
18	KALIMANTAN ENERGI LESTARI							
19	ASMIN BARA BRONANG	PT Tuah Turangga Agung	75%	PKP2B - Batu bara	30-Apr-99	30-Oct-42	Batubara	Kalimantan Tengah
		PT Andalan Teguh Berjaya	15%					
		PT Mandira Sanni Pratama	9%					
20	TAMBANG DAMAI	PT DAMAI MINING	99,99%	PKP2B - Batu bara	2012	2042	Batubara	Kalimantan Timur
		PT HARUMINDO BARA PERDANA	0,01%					
21	MARUNDA GRAHAMINERAL	PT CIPTA OLAH ALAM LESTARI	61,20%	PKP2B - Batu bara	15-Agu-95	21-Des-33	Batubara	Kalimantan Tengah
		ITOCHU COAL RESOURCES AUSTRALIA Pty. Ltd	23,50%					
		Saiman Emawan	12,24%					
		Eddy Winata	3,06%					

Appendix 1.2 List of Mineral &amp; Coal Company for the Year 2015

No	Company	Shareholders	Percentage (%)	Type of Contract	Period		Commodities	Province
					Start	End		
22	LANNA HARITA INDONESIA	Lanna Resources Public Company Ltd. PT. Harita Mahakam Mining Pan-United Investment Pte. Ltd.	55% 35% 10%	PKP2B - Batu bara	18-Feb-98	-	Batubara	Kalimantan Timur
23	FIRMAN KETAUN PERKASA	PT BAYAN RESOURCES TBK PT BAYAN ENERGY	75% 25%		13-Oct-1999	23-Apr-38	Batubara	Kalimantan Timur
24	SINGLURUS PRATAMA	LANNA RESOURCES PUBLIC Co, Ltd (THAILAND) PT. INDOCOAL PRATAMA JAYA PT. AMBHARA KARYA PERDANA PT. HARITA JAYARAYA	65% 15% 8% 12%		12-Feb-09	12-Feb-39	Batubara	Kalimantan Timur
25	TANITO HARUM	PT Kibar Energi Investama PT Tanito Bara Utama	75% 25%	PKP2B - Batu bara	1989	2019	Batubara	Kalimantan Timur
26	INDEXIM COALINDO	PT Indexim Investama Budi Prawira Achmad Hartawidjaja Djoni Muksin Sahat Pasaribu Gino Sakiris	84,25% 4,38% 4,38% 4,38% 1,75% 0,88%		15-Agu-94	13-Agu-40	Batubara	Kalimantan Timur
27	JORONG BARUTAMA GRESTON	PT.Indo Tambangraya Megah Tbk PT.Kitadin	99,99% 0,01%		15-Agu-94	09-Des-29	Batubara	Kalimantan Selatan
28	BATURONA ADIMULYA							
29	PERKASA INAKAKERTA	PT BAYAN RESOURCES TBK PT BAYAN ENERGY	75% 25%	PKP2B - Batu bara	20-Nov-97	29-Mar-37	Batubara	Kalimantan Timur
30	GUNUNGBAYAN PRATAMACOAL	PT KALTIM BARA SENTOSA PT METALINDO PROSESTAMA DATO' DR. LOW TUCK KWONG ENGKI WIBOWO	1,56% 97,39% 0,79% 0,26%		15-Aug-94	15-Aug-29	Batubara	Kalimantan Timur
31	TEGUH SINAR ABADI	PT BAYAN RESOURCES TBK PT BAYAN ENERGY	75% 25%		13-Oct-1999	23-Apr-38	Batubara	Kalimantan Timur
32	BAHARI CAKRAWALA SEBUKU	Sakari Resources Limited PT. Reyka Wahana Digdaja	80% 20%	PKP2B - Batu bara	01-Apr-93	31-Mar-28	Batubara	Kalimantan Selatan
33	PESONA KHATULISTIWA NUSANTARA	PT ENERGI NUSA MANDIRI PT ARYA CITRA INTERNATIONAL	99,99% 0,01%		30-Sep-09	15-Feb-39	Batubara	Kalimantan Utara
34	KADYA CARAKA MULIA	PT Tuah Turangga Agung PT United Tractors Pandu Engineering	99,9% 0,1%		2006	2030	Batubara	Kalimantan Selatan
35	SUPRABARI MAPANINDO MINERAL	VASSE HOLDING PTE, LTD ITOCHU COAL RESOURCES AUSTRALIA PTY, LTD EDDY WINATA SAIMAN ERNAWAN PT. CIPTA OLAH ALAM LESTARI	59,42% 19,90% 15,30% 1,78% 3,60%	PKP2B - Batu bara	03-Jul-14	02-Jul-44	Batubara	Kalimantan Tengah
36	BUKIT ASAM PERSERO TBK	Pemerintah Indonesia Milawarma Lain-lain Saham Treasuri	65,02% 0,01% 26,47% 8,50%				Batubara	Sumatera Selatan
37	KAYAN PUTRA UTAMA COAL							
38	KITADIN	PT Indo Tambangraya Megah Tbk PT Sigma Buana Cemerlang	99,99% 0,01%	IUP - Batu bara	02-Jul-05	14-Jul-05	Batubara	Kalimantan Timur
39	MULTI SARANA AVINDO/ANUGERAH BARA KALTIM							
40	MITRABARA ADIPERDANA	PT Wahana Sentosa Cemerlang Idemitsu Kosan Co. Ltd. Masyarakat	60% 30% 10%		01-Agu-03	01-Agu-23	Batubara	Kalimantan Utara

Appendix 1.2 List of Mineral &amp; Coal Company for the Year 2015

No	Company	Shareholders	Percentage (%)	Type of Contract	Period		Commodities	Province
					Start	End		
41	ADIMITRA BARATAMA NUSANTARA	PT TOBA BARA SEJAHTERA TBK	51%	IUP - Batu bara	27-Sep-10	21-Sep-22	Batubara	Kalimantan Timur
		PT ADIMITRA NUSANTARA ENERGI	49%					
42	JEMBAYAN MUARABARA	PT. Separi Energy	97,222%	IUP - Batu bara	29-Apr	05-Mar-21	Batubara	Kalimantan Timur
		PT. Borneo Citra Pertiwi Nusantara	2,778%					
43	TUNAS INTI ABADI	PT Reswara Minergi Hartama	99,9%	IUP - Batu bara	03-Mei-10	24-Jun-20	Batubara	Kalimantan selatan
		PT Sanggar Sarana Baja	0,1%					
44	BHUMI RANTAU ENERGI	PT. TAPIN SUTRA BERJAYA	99,92%	IUP - Batu bara	23-Mar-10	23-Mar-17	Batubara	Kalimantan Selatan
		PT. HASNUR CIPTA TERPADU	0,08%					
45	PIPIT MUTIARA JAYA							
46	MEGAPRIMA PERSADA	PT. Batubara Global Energy	75%	IUP - Batu bara	30-Apr-10	30-Apr-20	Batubara	Kalimantan Selatan
		PT. Multi Mining Utama	25%					
47	METALINDO BUMI RAYA	PT. Bumiborneo Pertiwi Nusantara	99,995%	IUP - Batu bara	31-Mei-22	15-Mar-23	Batubara	Kalimantan Selatan
		PT. Bumi Borneo Metalindo	0,005%					
48	PUTRA PARAHYANGAN MANDIRI							
49	CENTRAL MINING RESOURCES							
50	ASTRI MINING RESOURCES							
51	BARA KUMALA SAKTI							
52	KEMILAU RINDANG ABADI	PT. Separi Energy	75%	IUP - Batu bara	27-Sep-10	27-Apr-22	Batubara	Kalimantan Timur
		Adi Wahyudi	10%					
		Bachtiar Efendi	15%					
53	INDOMINING	PT. TOBA BUMI ENERGI	99,9998%	IUP - Batu bara	15-Mar-13	15-Mar-23	Batubara	Kalimantan Timur
		PT. TOBA SEJAHTERA	0,0002%					
54	KALTIM JAYA BARA							
55	BARA ALAM UTAMA							
56	MUARA ALAM SEJAHTERA	PT Wahana Sentosa Cemerlang	99,5%	IUP - Batu bara	27-Apr-10	27-Apr-22	Batubara	Sumatera Selatan
		AT Suharya	0,5%					
57	BINUANG MITRA BERSAMA BLOK DUA	Drs. H. Zaini Mahdi	30%	IUP - Batu bara	25-Sep-14	30-Des-23	Batubara	Kalimantan Selatan
		Winarman Halim	40%					
		Muhammad Hatta Bin Naserun	30%					
58	BARADINAMIKA MUDASUKSES	PT Mitrabara Adiperdana Tbk.	99,99909%	IUP - Batu bara	09-Jul-08	09-Jul-18	Batubara	Kalimantan Utara
		Athanasius Tossin Suharya	0,00091%					
59	INDOASIA CEMERLANG							
60	BINUANG MITRA BERSAMA	Drs. H. Zaini Mahdi	30%	IUP - Batu bara	10-Jun-13	26-Feb-23	Batubara	Kalimantan Selatan
		Winarman Halim	40%					
		Muhammad Hatta Bin Naserun	30%					
61	RINJANI KARTANEGARA							
62	PROLINDO CIPTA NUSANTARA							
63	FIRMAN KETAUN							
64	RANTAU PANJANG UTAMA BHAKTI	PT Syahid Mining	45%	IUP - Batu bara	29-Okt-10	28-Okt-30	Batubara	Kalimantan Timur
		PT Tanjung Semesta Energi	55%					
65	KHOTAI MAKMUR INSAN ABADI							
66	LEMBU SWANA PERKASA							
67	BARA TABANG	PT BAYAN RESOURCES TBK	90%	IUP - Batu bara	02-Mei-11	07-Apr-28	Batubara	Kalimantan Timur
		PT Mineral Energi Pratama	4%					
		ROOS LINA NINGSIH, S.T.	2%					
		SETYO BUDI WIWOHO	3%					
		ADJI SHINTA HARYANTO	3%					
68	WELARCO SUBUR JAYA							
69	ANDHIKA RAYA SEMESTA							
70	BERINGIN JAYA ABADI							
71	UNIT DESA MAKMUR	Seluruh Anggota Koperasi	100%	IUP - Batu bara	23-Jan-14	23-Jan-24	Batubara	Kalimantan Selatan

Appendix 1.2 List of Mineral &amp; Coal Company for the Year 2015

No	Company	Shareholders	Percentage (%)	Type of Contract	Period		Commodities	Province
					Start	End		
72	KUSUMA RAYA UTAMA							
73	TRISENSA MINERAL UTAMA	PT Toba Bara Sejahtera Tbk	99,997%	IUP - Batu bara	14-Des-10	14-Des-23	Batubara	Kalimantan Timur
		PT Toba Sejahtera	0,003%					
74	SURYA SAKTI DARMA KENCANA	DRS. HERI GIANTO, MSC	15%	IUP - Batu bara	24-Okt-13	28-Des-20	Batubara	Kalimantan Selatan
		TEGUH TJAHHONO	45%					
		WAHJUDI GATOT	30%					
		MICHELIN HIDAYAT	10%					
75	ARZARA BARAINDO ENERGITAMA	PT. Separi Energy	99,999%	IUP - Batu bara	27 Sept. 2010	1 Des. 2024	Batubara	Kalimantan Timur
		PT. Borneo Citrapertiwi Nusantara	0,001%					
76	INTERNASIONAL PRIMA COAL	PT BUKIT ASAM (PERSERO) TBK	51%	IUP - Batu bara	2010	2026	Batubara	Kalimantan Timur
		PT MEGA RAYA KUSUMA	49%					
77	ENERGI BATUBARA LESTARI	Hasnur Jaya Energi	99,91%	IUP - Batu bara	12-Jun-12	12-Jun-22	Batubara	Kalimantan Selatan
		Hasnur Jaya Internasional	0,09%					
78	SEMESTA CENTRAMAS							
79	BUKIT BAIDURI ENERGI	PT ARGHADANA SENTOSA	98,7%	IUP - Batu bara	2008	2025	Batubara	Samarinda
		GUNAWAN WIBISONO	1,3%					
80	TELEN ORBIT PRIMA	PT Tuah Turangga Agung	99,99%	IUP - Batu bara	21-Jun-07	20-Jun-27	Batubara	Kalimantan Tengah
		PT Bina Pertiwi	0,01%					
81	MANAMBANG MUARA ENIM	PT. Alam Karya Nusantara	47,99%	IUP - Batu bara	24-Feb-10	06-Mar-38	Batubara	Sumatera Selatan
		New Growth B.V, The Netherlands	40,00%					
		PT. Manunggal Power	12,01 %					
82	SINAR KUMALA NAGA	DAYANG KARTINI	65%	IUP - Batu bara	14-Jul-09	14-Jul-19	Batubara	Kalimantan Timur
		ENDRI ERAWAN	25%					
		DARMANTO	10%					
83	BANGUN NUSANTARA JAYA MAKMUR	Ir.Susilo Sudarmo Joyoharto	75%	IUP - Batu bara	07-Mar-16	07-Mar-26	Batubara	Kalimantan Tengah
		Haryono Jayaharto	10%					
		Hartono Gandamulia	15%					
84	AMANAH ANUGERAH ADI MULIA	Hj. Sunarti Abror	20%	IUP - Batu bara	12-Apr-12	-	Batubara	Kalimantan Selatan
		Hj Rakhma Mustika	20%					
		H. Imam Abror	20%					
		H. Fatwa Aji Lanang Nugraha	20%					
		HJ. Hestri Diah Rokhmani	20%					
85	NUANSACIPTA COAL INVESTMENT	PT MNC Energi	51%	IUP - Batu bara	09-Jun-10	01-Nov-17	Batubara	Kalimantan Timur
		PT FSJ Global Investindo	49%					
86	BERKAT BUMI PERSADA	Herry Hermawanto	85%	IUP - Batu bara	24-Mar-17	-	Batubara	Kalimantan Tengah
		Heru Prasetya Hermawanto	15%					
87	NUSANTARA BERAU COAL	PT ABHIRAMA INVESTMENT	1%	IUP - Batu bara	06-Jan-10	06-Jan-25	Batubara	Kalimantan Timur
		PT PERSADA SUKSES MAKMUR	99%					
88	CAHAYA ENERGI MANDIRI							
89	USAHA BARATAMA JESINDO							
90	ANUGERAH TUJUH SEJATI							
91	FAZAR UTAMA							
92	AMAN TOEBILLAH PUTRA							
93	ANUGERAH BORNEO COMMUNITY							
94	BARA ANUGERAH SEJAHTERA							
95	INJATAMA	TN. HERI SUSILO	20%	IUP - Batu bara	2010	2025	Batubara	Bengkulu
		PT. FUWOO INDONESIA	80%					
96	ARTHA PRATAMA JAYA							
97	REKASINDO GURIANG TANDANG							
98	BERAU USAHA MANDIRI							
99	LAMINDO INTER MULTIKON							
100	BARAMEGA CITRA MULIA PERSADA							
101	KALTIM BATUMANUNGAL	Sambudi Trikadi Busana	92%	IUP - Batu bara	11-Des-19	-	Batubara	Kalimantan Timur

Appendix 1.2 List of Mineral &amp; Coal Company for the Year 2015

No	Company	Shareholders	Percentage (%)	Type of Contract	Period		Commodities	Province
					Start	End		
102	BUMI MERAPI ENERGI	Gunawan Trikadi Busana	7,95%	IUP - Batu bara	2010	-	Batubara	Sumatera selatan
		Apri Reza Fachtoni, SE	90%					
		Astrid Puspa kesuma F	5%					
		Stella Dia	5%					
103	KARBON MAHAKAM	PT. Bumiborneo Pertiwi Nusantara	99,984%	IUP - Batu bara	30-Apr-10	30-Apr-20	Batubara	Kalimantan Selatan
		Drs. Abdul Aziz pane	0,016%					
104	DUTA TAMBANG REKAYASA	PT Medco Energi Internasional	99,99%	IUP - Batu bara	08-Agu-16	08-Agu-21	Batubara	Kalimantan Utara
		PT Medco Energi Nusantara	0,01%					
105	FREEPORT INDONESIA	Freeport McMoran Inc.	81,27%	KK- Mineral	30-Dec-91	29-Dec-21	Tembaga, Emas, Perak	Papua
		Pemerintah Republik Indonesia	9,36%					
		PT Indocopper Investama	9,36%					
106	NEWMONT NUSA TENGGARA	Nusa Tenggara Partnership B.V	56%	KK- Mineral	01-Mar-00	2030	Tembaga, Emas, Perak	Nusa Tenggara Barat
		Multi Daerah Bersaing	24%					
		Pukuafu Indah	18%					
		Indonesia Masbaga Investama	2%					
107	VALE INDONESIA TBK	Vale Canada Limited	58,73%	KK- Mineral	29-Des-95	28-Des-25	Nickel Matte	Selatan, Sulawesi Tengah, Sulawesi
		Publik	20,49%					
		Sumitomo Metal Mining Co.,Ltd	20,09%					
		Vale Japan Limited	0,54%					
		Sumitomo Corporation	0,14%					
108	AGINCOURT RESOURCES	Agincourt Resources (Singapore) PTE LTD	95%	KK- Mineral	28-Apr-97	24-Apr-42	Emas, Perak	Sumatera Utara
		PT Artha Nugraha Agung	5%					
109	NUSA HALIMERA MINERAL	Newcrest Singapore Holdings Pte Ltd	75%	KK- Mineral	28-Apr-97	30-Sep-29	Emas, Perak	Maluku Utara
		PT Aneka Tambang Tbk	25%					
110	MEARES SOPUTAN MINING	Archipelago Resources Pte Ltd	95%	KK- Mineral	06-Nov-86	-	Emas, Perak	Sulawesi Utara
		PT Archi Indonesia	5%					
111	J RESOURCES BOLAANG MONGONDOW	PT J Resources Nusantara	80%	KK- Mineral	-	09-Agu-34	Emas, Perak	Sulawesi utara
		PT Lebong Tandai	20%					
112	PT TIMAH	Negara Republik Indonesia	65%	IUP - Mineral	1995	2027	Logam Timah	Kep. Bangka Belitung dan Kep. Riau
		Masyarakat	35%					
113	ANEKA TAMBANG	GOVERNMENT OF INDONESIA	65%	IUP - Mineral	2010	2015	Ferronickel, Nickel ore, Gold, Silver, Bauksit, Platina, Palladium	Sulawesi Tenggara, Maluku Utara, Kalimantan Barat, Jawa Barat
		PUBLIC	35%					
		RINCIAN :						
		PEMERINTAH INDONESIA	65%					
		BPJS KETENAGAKERJAAN-JHT	2,21%					
		PT TASPEN (PERSERO) - THT	1,9%					
		PT. PRUDENTIAL LIFE ASSURANCE - REF	1,65%					
		BPJS KETENAGAKERJAAN - JKK	0,83%					
		CITIBANK NEW YORK S/A DIMENSIONAL EMERGIN	0,8%					
		BBH BOSTON S/A VANGRD EMG MKTS STK INFID	0,65%					
		BPJS KETENAGAKERJAAN - BPJS	0,62%					
		DANA PENSUIN ANGKASA PURA I	0,56%					
		CITIBANK NEW YORK S/A EMERGING MARKETS CC	0,44%					
		CITIBANK NEW YORK S/A THE EMERGING MARKET	0,42%					
		JPMCB-VANGUARD TOTAL INTERNTNL STOCK IND	0,36%					
		REKSA DANA PANIN DANA MAKSIMA 91033.40.00	0,29%					
		BANK JULIUS BAER AND CO LTD SINGAPORE	0,27%					
		PT. JASA RAHARJA (PERSERO)	0,26%					
		BANQUE PICTET AND CIE SA	0,26%					
		BPJS KETENAGAKERJAAN - JK	0,26%					
		REKSA DANA PANIN DANA PRIMA	0,25%					
		PT ASURANSI JIWA ADISARANA WANAAARTHA - DE	0,25%					
		ANDRE LATIDJAH	0,21%					

Appendix 1.2 List of Mineral &amp; Coal Company for the Year 2015

No	Company	Shareholders	Percentage (%)	Type of Contract	Period		Commodities	Province
					Start	End		
		MASYARAKAT LAINNYA	22,5%					
		Ir. I Made Surata, M.Si.	0,11%					
		Ir. Hari Widjajanto, M.M.	0,06%					
		Agus Zamzam J, S.T., M.T.	0,05%					
		Ir. Tedy Badrujaman, M.M.	0,04%					
		Dimas Wikan Pramuditho	0,003%					
114	REFINED BANGKA TIN	Iwan Buntoro Tju, SE	99,90%	IUP - Mineral	16-Agu-16	16-Agu-21	Tin Ingots	Bangka Belitung
		Sylvia Hasan	0,10%					
115	SAGO PRIMA PRATAMA	PT J Resources Nusantara	99,80%	IUP - Mineral	03-Mei-13	03-Mei-33	Emas	Kalimantan Utara
		Jimmy Budiarto	0,20%					
116	GANE PERMAI SENTOSA							
117	BINTANGDELAPAN MINERAL	PT. PANCA METTA	35%	IUP - Mineral	20-Jul-07	20-Jul-27	Nikel ore	Sulawesi Tengah
		PT. MELTAPRATAMA PERKASA	35%					
		HALIM MINA	20%					
		HAMID MINA	10%					
118	TININDO INTER NUSA							
119	BABEL INTI PERKASA	PT BUKIT TIMAH	75%	IUP - Mineral	07-Jan-09	07-Jan-19	Tin Ingots	Kepulauan Bangka Belitung Indonesia
		TONNY KHASHOGGI HIOE	15%					
		IWA SUKRESNO KARUNIA	10%					
120	VENUS INTI PERKASA							
121	PRIMA TIMAH UTAMA	KASSAN MULYONO	70%	IUP - Mineral	2010	2024	Timah(Tin Ingots), Balok Timah Murni	Kepulauan Bangka Belitung
		LIM TJIAUW LENG	10%					
		EDDY MULYONO	10%					
		ERIK MULJONO	10%					
122	MITRA STANIA PRIMA	PT Arsari Tambang	80%	IUP - Mineral	2010	2025	Timah Batangan	Kepulauan Bangka Belitung
		Rudy Irawan	18%					
		Drs. H. M. Syarifudin Ali Amin	2%					
123	CIBALIUNG SUMBERDAYA	PT Aneka Tambang (Persero) Tbk	99,50%	IUP - Mineral	28-Jul-15	27-Jul-25	Emas, Perak	Banten
		PT Antam Resourcindo	0,85%					

Appendix 2.1 The Reconciliation for Total Lifting of Oil for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
			(1)	(2)		(4)	(5)	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	279.530	279.530	-	279.530	279.530	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	7.553	7.553	-	7.553	7.553	-
04	Total E&P Indonesia	MAHAKAM BLOCK, OFF. EAST KAL.	648.801	648.801	-	648.801	648.801	-
05	Tately N.V.	PALMERAH BLOK	15.673	15.673	-	15.673	15.673	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	74.318	74.318	-	74.318	74.318	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	18.669	18.669	-	18.669	18.669	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	83.803	83.803	-	83.803	83.803	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	7.175	7.175	-	7.175	7.175	-
11	SPR Langgak, PT	LANGGAK, RIAU	4.967	6.875	1.908	6.875	6.875	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	21.818	21.818	-	21.818	21.818	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	239.404	239.404	-	239.404	239.404	-
14	Pertamina EP, PT	INDONESIA	1.755.249	1.755.249	-	1.755.249	1.755.249	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	34.780	34.780	-	34.780	34.780	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	92.409	92.409	-	92.409	92.409	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	199.958	199.952	(6)	199.952	199.952	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	23.959	23.959	-	23.959	23.959	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	24.813	24.813	-	24.813	24.813	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	41.895	41.895	-	41.895	41.895	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	7.553	7.553	-	7.553	7.553	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	30.761	30.761	-	30.761	30.761	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	10.320	10.320	-	10.320	10.320	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	4.218	4.218	-	4.218	4.218	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	21.121	21.121	-	21.121	21.121	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	1.365	1.365	-	1.365	1.365	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	30.397	30.397	-	30.397	30.397	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	33.437	33.437	-	33.437	33.437	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	40.596	40.596	-	40.596	40.596	-
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	69.592	69.592	-	69.592	69.592	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	86	86	-	86	86	-

Appendix 2.1 The Reconciliation for Total Lifting of Oil for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
			(1)	(2)		(4)	(5)	
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	80.126	80.126	-	80.126	80.126	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI	255.191	255.191	-	255.191	255.191	-
36	Benuo Taka Wailawi, PT	WAILAWI - EAST KALIMANTAN	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	706.383	706.383	-	706.383	706.383	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL_ ONS. JAMBI	23.225	23.225	-	23.225	23.225	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	1.171.302	1.171.302	-	1.171.302	1.171.302	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	5.656	5.656	-	5.656	5.656	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI_ ONS.OFF.	131.544	33.437	(98.107)	33.437	33.437	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	40.596	40.596	-	40.596	40.596	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	21.121	21.121	-	21.121	21.121	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	10.320	10.320	-	10.320	10.320	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	41.895	41.895	-	41.895	41.895	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDopo BLOCK, ONS. SOUTH SUM.	4.218	4.218	-	4.218	4.218	-
51	Inpex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	689.008	689.008	-	689.008	689.008	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-
53	Medco E&P Natuna, PT (d/h ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B", OFF.	404.408	404.408	-	404.408	404.408	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	109.520	109.520	-	109.520	109.520	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	588.982	588.982	-	588.982	588.982	-
56	Citic Seram Energy, Ltd.	SERAM NON BULA	38.520	38.520	-	38.520	38.520	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	4.986.037	4.986.037	-	4.986.037	4.986.037	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	62.233	62.233	-	62.233	62.233	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	317.176	317.176	-	317.176	317.176	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	7.149	7.149	-	7.149	7.149	-
61	BP WiriaGar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	6.439	6.439	-	6.439	6.439	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	19.168	19.168	-	19.168	19.168	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	63.707	63.707	-	63.707	63.707	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	231.842	231.842	-	231.842	231.842	-
TOTAL REPORT			13.839.986	13.743.781	(96.205)	13.743.782	13.743.781	-

The KKKS has not report/bankrupt

01	Sumatera Persada Energy, PT	WEST KAMPAR	5.690	5.690	5.690	5.690	5.690	5.690
02	EMP Tonga, PT (d/h Mosesa Petroleum, PT)	TONGA FIELD	1.285	1.285	1.285	1.285	1.285	1.285
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU	4.223	4.223	4.223	4.223	4.223	4.223
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	67.621	67.621	67.621	67.621	67.621	67.621
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	-	-	-	-	-
TOTAL NOT REPORT			-	78.819	78.819	-	78.819	78.819
GRAND TOTAL			13.839.986	13.822.600	(17.386)	13.743.782	13.822.600	78.819

Appendix 2.2 The Reconciliation for Total Lifting of Gas for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	734.449	734.449	-	734.449	734.449	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	797	797	-	797	797	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	24.462	24.462	-	24.462	24.462	-
04	Total E&P Indonesie	MAHAKAM BLOCK, OFF. EAST KAL.	2.235.820	2.235.820	-	2.235.820	2.235.820	-
05	Tately N.V.	PALMERAH BLOK	-	-	-	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	68.614	68.614	-	68.614	68.614	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	133.909	133.909	-	133.909	133.909	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	143.505	143.505	-	143.505	143.505	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	90.426	90.426	-	90.426	90.426	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	-	-	-	-	-	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	336.398	336.398	-	336.398	336.398	-
14	Pertamina EP, PT	INDONESIA	1.710.824	1.710.824	-	1.710.824	1.710.824	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	1.368	1.368	-	1.368	1.368	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	102.618	102.618	-	102.618	102.618	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	114.350	114.350	-	114.350	114.350	-
19	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	626.616	626.616	-	626.616	626.616	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	1.211	1.211	-	1.211	1.211	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	24.462	24.462	-	24.462	24.462	-
23	Pertamina Hulu Energi Siaik, PT	SIAK BLOCK, ONS.	-	-	-	-	-	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	280	280	-	280	280	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
26	Pertamina Hulu Energi Ogan Komerong, PT	OGAN KOMERING, ONS. SUMSEL	6.791	6.791	-	6.791	6.791	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	70.119	70.119	-	70.119	70.119	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	60.011	60.011	-	60.011	60.011	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	98.107	98.107	-	98.107	98.107	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	102.409	102.408	(1)	102.409	102.408	(1)
31	PC Muriah, Ltd.	MURIAH	52.394	52.394	-	52.394	52.394	-
32	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	9.509	9.509	-	9.509	9.509	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	591.428	591.428	-	591.428	591.428	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	1.760	1.760	-	1.760	1.760	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	381.046	381.046	-	381.046	381.046	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	232.111	232.111	-	232.111	232.111	-

Appendix 2.2 The Reconciliation for Total Lifting of Gas for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	-	-	-	-	-	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	640	640	-	640	640	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	11.004	11.004	-	11.004	11.004	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	530.671	530.671	-	530.671	530.671	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	98.107	98.107	-	98.107	98.107	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	102.409	102.408	(1)	102.409	102.408	(1)
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	6.791	6.791	-	6.791	6.791	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	280	280	-	280	280	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	1.211	1.211	-	1.211	1.211	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
51	Inpex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	2.249.963	2.249.963	-	2.249.963	2.249.963	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	64.110	64.110	-	64.110	64.110	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	SOUTH NATUNA SEA BLOCK "B", OFF.	917.867	917.867	-	917.867	917.867	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	1.975.344	1.975.344	-	1.975.344	1.975.344	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	117.549	117.549	-	117.549	117.549	-
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	25.932	25.932	-	25.932	25.932	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	180.263	180.263	-	180.263	180.263	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	200.192	200.192	-	200.192	200.192	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	595.947	595.947	-	595.947	595.947	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	1.980.670	1.980.670	-	1.980.670	1.980.670	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
TOTAL REPORT			17.014.741	17.014.742	1	17.014.741	17.014.742	1

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	14.514	14.514	-	14.514	14.514	-
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	93.564	93.564	-	93.564	93.564	-
TOTAL NOT REPORT			-	108.078	108.078	-	108.078	108.078
GRAND TOTAL			17.014.741	17.122.820	108.079	17.014.741	17.122.820	108.079

Appendix 2.3 The Reconciliation for DMO Fees for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
			(1)	(2)		(4)	(5)	
01	Virginia Indonesia Co., LLC.	SAANGA-SANGA BLOCK, ONS. EAST KAL.	631	631	-	631	631	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	2	2	-	2	2	-
04	Total E&P Indonesie	MAHAKAM BLOCK, OFF. EAST KAL.	2,415	2,415	-	2,415	2,415	-
05	Tately N.V.	PALMERAH BLOK	15,673	-	(15,673)	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	640	640	-	640	640	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	-	-	-	-	-	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	-	-	-	-	-	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	153	153	-	153	153	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	28,267	28,267	-	28,267	28,267	-
14	Pertamina EP, PT	INDONESIA	297,043	295,000	(2,044)	297,043	295,000	(2,044)
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	349	349	-	349	349	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	983	983	-	983	983	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	2,008	2,008	-	2,008	2,008	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	7	7	-	7	7	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	249	249	-	249	249	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	7,041	7,041	-	7,041	7,041	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	1,269	1,269	1,269	1,269	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	452	452	-	452	452	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	-	-	-	-	-	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	3,550	3,550	-	3,550	3,550	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	13	13	-	13	13	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	8	8	-	8	8	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	-	5,620	5,620	5,620	5,620	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	6,804	6,823	19	6,823	6,823	-
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	805	727	(78)	727	727	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	2,790	2,790	-	2,790	2,790	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	1,309	1,309	-	1,309	1,309	-

Appendix 2.3 The Reconciliation for DMO Fees for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	738	-	(738)	-	-	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	-	-	-	-	-	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	2.915	2.915	-	2.915	2.915	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	183	183	-	183	183	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	-	-	-	-	-	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAVA TIMUR	5.326	12	(5.313)	12	12	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
51	Indepex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	2.426	2.426	-	2.426	2.426	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	SOUTH NATUNA SEA BLOCK "B", OFF.	3.253	3.253	-	3.253	3.253	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	1.467	1.467	-	1.467	1.467	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	-	1.849	1.849	11.205	1.849	(9.356)
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	49.278	49.278	-	49.278	49.278	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	-	-	-	-	-	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	707	707	-	707	707	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	116	116	-	116	116	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	806	806	-	806	806	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	2.680	2.680	-	2.680	2.680	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	2.192	2.192	-	2.192	2.192	-
TOTAL REPORT			443.280	428.191	(15.089)	439.590	428.191	(11.399)

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	-	679	679	-	679	679
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	-	-	-	-	-
TOTAL NOT REPORT			-	679	679	-	679	679
GRAND TOTAL			443.280	428.870	(14.410)	439.590	428.870	(10.720)

Appendix 2.4 The Reconciliation for Over/(Under) Lifting of Oil for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5) = (5) - (4)	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	(2.043)	(2.043)	-	(2.043)	(2.043)	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	1.844	4.098	2.254	4.098	4.098	-
04	Total E&P Indonesie	MAHKAM BLOCK, OFF. EAST KAL.	(2.469)	(2.469)	-	(2.469)	(2.469)	-
05	Tately N.V.	PALMERAH BLOK	-	-	-	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	(5.003)	(5.003)	-	(5.003)	(5.003)	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	(5.305)	(5.305)	-	(5.305)	(5.305)	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	(402)	(402)	-	(402)	(402)	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	49	49	-	49	49	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	(2.322)	(2.322)	-	(2.322)	(2.322)	-
14	Pertamina EP, PT	INDONESIA	7.077	7.077	-	7.077	7.077	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	(582)	763	1.345	763	763	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	-	-	-	-	-	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	5.378	(16.234)	(21.612)	(16.234)	(16.234)	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	25.621	(15.599)	(41.220)	(15.599)	(15.599)	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	281	281	-	281	281	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	740	858	118	858	858	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	410	2.906	2.496	2.906	2.906	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	2.393	2.393	-	2.393	2.393	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	-	-	-	-	-	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	(413)	(413)	-	(413)	(413)	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	(78)	(78)	-	(78)	(78)	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	160	160	-	160	160	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	2.094	2.094	-	2.094	2.094	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	6.146	6.146	-	6.146	6.146	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	(3.488)	(3.488)	-	(3.488)	(3.488)	-
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	(5.799)	(5.799)	-	(5.799)	(5.799)	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	5	5	-	5	5	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	(6.783)	(6.783)	-	(6.783)	(6.783)	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	1.505	1.505	-	1.505	1.505	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	(3.088)	(3.088)	-	(3.088)	(3.088)	-

Appendix 2.4 The Reconciliation for Over/(Under) Lifting of Oil for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	(13.071)	(13.071)	-	(13.071)	(13.071)	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	-	565	565	565	565	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	-	1.022	1.022	1.022	1.022	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	25	25	-	25	25	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	-	(28)	(28)	(28)	(28)	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	740	876	136	876	876	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	(277)	(277)	-	(277)	(277)	-
51	Impex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	5.271	5.271	-	5.271	5.271	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	SOUTH NATUNA SEA BLOCK "B", OFF.	31.555	12.846	(18.709)	12.846	12.846	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	376	376	-	376	376	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	-	888	888	30.382	888	(29.494)
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	(13.142)	(56.658)	(43.516)	(13.142)	(13.142)	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	1.779	1.779	-	1.779	1.779	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	913	913	-	913	913	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	1.072	-	(1.072)	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	568	568	-	568	568	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	(306)	(306)	-	(306)	(306)	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	(936)	(936)	-	(936)	(936)	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	(10.246)	(10.246)	-	(10.246)	(10.246)	-
TOTAL REPORT			20.248	(97.085)	(117.333)	(24.075)	(53.569)	(29.494)

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	128	128	-	128	128
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	-	5.537	5.537	-	5.537	5.537
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	-	-	-	-	-
TOTAL NOT REPORT			-	5.665	5.665	-	5.665	5.665
GRAND TOTAL			(10.246)	(4.581)	5.665	(10.246)	(4.581)	5.665

Appendix 2.5 The Reconciliation for Over/(Under) Lifting of Gas for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	-	(2.523)	(2.523)	44	44	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	3.208	7.129	3.921	7.129	7.129	-
04	Total E&P Indonesia	MAHKAM BLOCK, OFF. EAST KAL.	(95.123)	(95.123)	-	(95.123)	(95.123)	-
05	Tately N.V.	PALMERAH BLOK	-	-	-	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	(778)	(778)	-	(778)	(778)	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	1.773	1.773	-	1.773	1.773	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	40	40	-	40	40	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	-	-	-	-	-	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	-	-	-	-	-	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	(15.813)	(15.813)	-	(15.813)	(15.813)	-
14	Pertamina EP, PT	INDONESIA	(15.867)	(15.867)	-	(15.867)	(15.867)	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	208	-	(208)	-	-	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	2.053	7.558	5.505	7.558	7.558	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	6.155	6.155	-	6.155	6.155	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	-	(108)	(108)	(108)	(108)	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	713	5.523	4.810	5.523	5.523	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	-	-	-	-	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	(17)	(17)	-	(17)	(17)	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	9	9	-	9	9	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	(6.922)	(6.922)	-	(6.922)	(6.922)	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	(2.518)	(2.518)	-	(2.518)	(2.518)	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	(103)	(103)	-	(103)	(103)	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	521	521	-	521	521	-
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	(177)	(177)	-	(177)	(177)	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	(5.366)	(5.366)	-	(5.366)	(5.366)	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	1.109	1.109	-	1.109	1.109	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	-	-	-	-	-	-

Appendix 2.5 The Reconciliation for Over/(Under) Lifting of Gas for the Year 2015 (KKKS - SKK Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(6) = (5) - (4)		
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOIL, ONS.OFF.	1.907	(6)	(1.913)	(6)	(6)	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	(930)	(1.952)	(1.022)	(1.952)	(1.952)	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	(176)	(176)	-	(176)	(176)	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	-	-	-	-	-	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	-	(136)	(136)	(136)	(136)	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
51	Indepex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	(98.272)	(98.272)	-	(98.272)	(98.272)	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	758	758	-	758	758	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B"., OFF.	-	18.709	18.709	18.709	18.709	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	(1.656)	(1.656)	-	(1.656)	(1.656)	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	-	2.811	2.811	2.811	2.811	-
56	Citic Serum Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	(444)	(3.617)	(3.173)	(3.786)	(3.786)	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	4.804	12.836	8.032	12.836	12.836	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	1.079	1.079	-	1.079	1.079	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	2.687	2.687	-	2.687	2.687	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	11.699	11.026	(674)	11.699	11.699	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
TOTAL REPORT			(205.438)	(171.407)	34.031	(168.335)	(168.335)	-

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	672	672	-	672	672
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	(1.225)	(1.225)	-	(1.225)	(1.225)
TOTAL NOT REPORT			-	(553)	(553)	-	(553)
GRAND TOTAL			(205.438)	(171.960)	33.477	(168.335)	(168.889)

Appendix 2.6 The Reconciliation for Government Lifting of Oil for the Year 2015 (KKKS - SKK Migas) in Barrels

The KKKS has report

No.	KKKS Name	Working Area	er Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	3.233.082	3.233.082	-	3.233.082	3.233.082	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
04	Total E&P Indonesia	MAHAKAM BLOCK, OFF. EAST KAL.	5.759.504	5.759.504	1	5.759.504	5.759.504	-
05	Tately N.V.	PALMERAH BLOK	33.769	33.769	-	33.769	33.769	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	410.164	410.164	-	410.164	410.164	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	176.377	176.377	-	176.377	176.377	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	273.394	273.394	-	273.394	273.394	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	15.030	15.030	-	15.030	15.030	-
11	SPR Langgak, PT	LANGGAK, RIAU	35.650	35.650	-	35.650	35.650	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	41.849	41.849	-	41.849	41.849	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	1.244.677	1.244.677	-	1.244.677	1.244.677	-
14	Pertamina EP, PT	INDONESIA	10.359.265	10.359.265	-	10.359.265	10.359.265	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	390.933	390.933	-	390.933	390.933	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	1.876.713	1.876.713	-	1.876.713	1.876.713	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	1.123.585	1.123.585	-	1.123.585	1.123.585	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	489.076	489.076	-	489.076	489.076	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	149.744	149.744	-	149.744	149.744	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	269.430	269.430	-	269.430	269.430	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	280.264	280.264	-	280.264	280.264	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	-	-	-	-	-	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	8.619	8.619	-	8.619	8.619	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	149.375	149.375	-	149.375	149.375	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	4.518	4.518	-	4.518	4.518	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	100.430	100.430	-	100.430	100.430	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	-	-	-	-	-	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	295.186	295.186	-	295.186	295.186	-
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	-	393.164	393.164	393.164	393.164	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	135	135	-	135	135	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	556.431	556.431	-	556.431	556.431	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	2.924.627	2.924.627	-	2.924.627	2.924.627	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	5.634.935	5.634.942	7	5.634.935	5.634.935	-

Appendix 2.6 The Reconciliation for Government Lifting of Oil for the Year 2015 (KKKS - SKK Migas) in Barrels

The KKKS has report

No.	KKKS Name	Working Area	er Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Mondi'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	61.183	61.183	-	61.183	61.183	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	4.019.890	4.019.890	-	4.019.890	4.019.890	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	16.842	16.842	-	16.842	16.842	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	30.026	30.026	-	30.026	30.026	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	382.285	382.285	-	382.285	382.285	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	184.124	184.124	-	184.124	184.124	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	28.300	28.300	-	28.300	28.300	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	355.000	355.000	-	355.000	355.000	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDopo BLOCK, ONS. SOUTH SUM.	16.629	16.629	-	16.629	16.629	-
51	Impex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	5.768.598	5.768.598	-	5.768.598	5.768.598	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	SOUTH NATUNA SEA BLOCK "B", OFF.	4.435.094	4.435.094	-	4.435.094	4.435.094	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	1.415.620	1.415.620	-	1.415.620	1.415.620	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	3.153.573	3.153.573	-	3.153.573	3.153.573	-
56	Citic Seram Energy, Ltd.	SERAM NON BULA	65.546	65.546	-	65.546	65.546	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	53.414.556	53.414.556	-	53.414.556	53.414.556	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	24.988	24.988	-	24.988	24.988	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	1.942.380	1.942.380	-	1.942.380	1.942.380	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	25.709	25.709	25.709	25.709	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	67.240	67.240	-	67.240	67.240	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	200.166	200.166	-	200.166	200.166	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	665.266	665.266	-	665.266	665.266	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	2.081.987	2.081.987	-	2.081.987	2.081.987	-
TOTAL REPORT			114.166.053	114.584.935	418.882	114.584.927	114.584.928	1

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR		11.676	11.676		11.676	11.676
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD		-	-		-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.		11.703	11.703		11.703	11.703
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.		237.534	237.534		237.534	237.534
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU		-	-		-	-
TOTAL NOT REPORT			-	260.913	260.913	-	260.913	260.913
GRAND TOTAL			114.166.053	114.845.848	679.795	114.584.927	114.845.841	260.914

**Appendix 2.7 The Reconciliation for Government Lifting of Gas for the Year 2015 (KKKS - SKK Migas) in MSCF**

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	19.144.766	19.319.572	174.806	19.144.766	19.144.766	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	26.895	26.895	-	26.895	26.895	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
04	Total E&P Indonesie	MAHKAM BLOCK, OFF. EAST KAL.	81.677.235	83.601.139	1.923.904	81.677.235	81.677.235	-
05	Tately N.V.	PALMERAH BLOK	-	-	-	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	544.032	544.032	-	544.032	544.032	(0,21)
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	2.422.010	2.422.010	-	2.422.010	2.422.010	0,12
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	4.867.652	4.867.652	-	4.867.652	4.867.652	0,44
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	1.050.229	1.289.351	239.122	1.050.229	1.050.229	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	-	-	-	-	-	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	6.408.362	5.351.590	(1.056.772)	5.351.590	5.351.590	-
14	Pertamina EP, PT	INDONESIA	54.290.587	54.542.372	251.785	54.290.587	54.290.587	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	18.965	18.965	-	18.965	18.965	0,35
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	7.776.754	7.945.350	168.596	7.776.754	7.776.754	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	1.139.438	1.139.438	-	1.139.438	1.139.438	(0,29)
19	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	5.942.030	5.942.000	(30)	5.942.030	5.942.030	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	130.310	130.310	-	130.310	130.310	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	-	-	-	-	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	9.160	9.160	-	9.160	9.160	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	161.017	161.017	-	161.017	161.017	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	1.945.093	1.945.093	-	1.945.093	1.945.093	0,12
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	1.557.580	1.557.580	-	1.557.580	1.557.580	0,35
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	16.627	22.290	5.663	16.627	16.627	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	3.870.307	3.608.729	(261.578)	3.608.729	3.608.729	-
31	PC Muriah, Ltd.	MURIAH	964.960	964.960	-	964.960	964.960	-
32	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	776.373	843.201	66.828	776.373	776.373	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	16.221.343	23.554.028	7.332.685	16.221.343	16.221.343	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	97.890	97.890	-	97.890	97.890	(0,08)
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	13.388.587	13.388.587	-	13.388.587	13.388.587	(0,04)

Appendix 2.7 The Reconciliation for Government Lifting of Gas for the Year 2015 (KKKS - SKK Migas) in MSCF

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
38	PearlOil (Sebuku), Ltd.	SEBUKU	2.400.921	2.400.921	-	2.400.921	2.400.921	0,14
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	-	-	-	-	-	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	14	-	(14)	14	14	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	135.124.530	135.125	(134.989.405)	135.125	135.125	0,47
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	8.687.924	8.687.924	-	8.687.924	8.687.924	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	904.555	904.555	-	904.555	904.555	0,36
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	5.111.692	5.111.692	-	5.111.692	5.111.692	0,46
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	234.274	234.274	-	234.274	234.274	0,27
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	13.008	11.749	(1.259)	13.008	13.008	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	182.207	182.210	3	182.207	182.207	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
51	Index Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	79.571.177	80.772.175	1.200.998	79.571.177	79.571.177	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	3.605.433	3.605.433	-	3.605.433	3.605.433	(0,46)
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	SOUTH NATUNA SEA BLOCK "B", OFF.	26.927.935	31.386.807	4.458.872	26.927.935	26.927.935	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	97.419.147	97.419.147	-	97.419.147	97.419.147	0,05
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	3.878	3.878.221	3.874.343	3.878.221	3.878.221	(0,26)
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	598.982	630.238	31.256	598.982	598.982	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	1.756.968	2.304.169	547.201	1.756.968	1.756.968	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	3.831	3.831.000	3.827.169	3.830.767	3.830.767	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	11.104	11.104.000	11.092.896	11.103.746	11.103.746	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	37.207	37.207.000	37.169.793	37.207.489	37.207.489	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
TOTAL REPORT			587.042.987	523.099.852	(63.943.136)	506.699.434	506.699.436	2

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-
03	Petrosetal Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.		526.732	526.732		526.732	526.732
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU		5.729.258	5.729.258		5.729.258	5.729.258
TOTAL NOT REPORT			-	6.255.990	6.255.990	-	6.255.990	6.255.990
GRAND TOTAL			587.042.987	529.355.842	(57.687.146)	506.699.434	512.955.426	6.255.992

Appendix 2.8 The Reconciliation for DMO Volume - Crude of Oil for the Year 2015 (KKKS - SKK Migas) in Barrels

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	401.911	12.588	(389.323)	401.910	401.910	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	10.330	10.330	-	10.330	10.330	-
04	Total E&P Indonesie	MAHKAM BLOCK, OFF. EAST KAL.	917.424	917.424	-	917.424	917.424	-
05	Tately N.V.	PALMERAH BLOK	337.687	-	(337.687)	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	83.599	83.599	-	83.599	83.599	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	-	-	-	-	-	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	-	-	-	-	-	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	12.398	12.398	-	12.398	12.398	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	619.070	619.070	-	619.070	619.070	-
14	Pertamina EP, PT	INDONESIA	6.171.255	6.142.613	(28.642)	6.171.255	6.142.613	(28.642)
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	47.719	47.719	-	47.719	47.719	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	79.824	79.824	-	79.824	79.824	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	268.242	268.242	-	268.242	268.242	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	33.195	33.195	-	33.195	33.195	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	34.391	34.391	-	34.391	34.391	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	143.552	143.552	-	143.552	143.552	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	24.074	24.074	-	-	-
23	Pertamina Hulu Energi Siaik, PT	SIAK BLOCK, ONS.	37.086	37.086	-	37.086	37.086	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	-	-	-	-	-	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	75.357	75.358	1	75.358	75.358	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	2.379	2.455	76	2.455	2.455	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	40.959	40.901	(58)	40.901	40.901	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	-	128.219	128.219	128.219	128.219	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	135.332	135.327	(5)	135.327	135.327	-
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	120.063	108.389	(11.674)	108.389	108.389	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	381.382	381.382	-	381.382	381.382	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-

Appendix 2.8 The Reconciliation for DMO Volume - Crude of Oil for the Year 2015 (KKKS - SKK Migas) in Barrels

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	1.051.438	1.051.438	-	1.051.438	1.051.438	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	73.782	-	(73.782)	-	-	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	-	-	-	-	-	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	800.452	58.067	(742.385)	58.067	58.067	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	3.893	38.927	35.034	38.927	38.927	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	-	-	-	-	-	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAVA TIMUR	109.728	61.596	(48.132)	61.596	61.596	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
51	Inpex Corporation	MAHKAM BLOCK, OFF. EAST KAL.	973.519	973.519	-	973.519	973.519	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B", OFF.	620.984	621.577	593	621.577	621.577	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	263.325	263.325	-	263.325	263.325	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	-	875.243	875.243	230.898	875.243	644.345
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	6.133.097	6.133.097	-	6.133.097	6.133.097	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	-	-	-	-	-	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	467.206	208.879	(258.327)	467.206	467.206	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	18.378	2.757	(15.621)	18.378	18.378	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	76.591	19.148	(57.443)	76.591	76.591	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	254.557	63.639	(190.918)	254.557	254.557	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	299.762	299.762	-	299.762	299.762	-
TOTAL REPORT			21.099.864	20.009.110	(1.090.755)	20.280.963	20.896.667	615.703

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	14.193	14.193	-	14.193	14.193	14.193
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	-	-	-	-	-
TOTAL NOT REPORT			-	14.193	14.193	-	14.193	14.193
GRAND TOTAL			21.099.864	20.023.303	(1.076.562)	20.280.963	20.910.860	629.896

Appendix 2.9 The Reconciliation Total Lifting of Oil for the Year 2015 (KKKS - Ditjen Migas) in Barrels

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	Ditjen Migas		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	5.573.146	5.573.146	-	5.573.146	5.573.146	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	143.242	-	(143.242)	143.242	143.242	-
04	Total E&P Indonesie	MAHAKAM BLOCK, OFF. EAST KAL.	12.721.587	12.865.026	143.439	12.721.587	12.721.784	197
05	Tately N.V.	PALMERAH BLOK	337.686	337.687	-	337.686	337.687	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	1.456.820	1.456.820	-	1.456.820	1.456.820	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	411.083	411.083	-	411.083	411.083	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	1.807.799	1.807.798	(1)	1.807.799	1.807.798	(1)
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	150.302	150.302	-	150.302	150.302	-
11	SPR Langgak, PT	LANGGAK, RIAU	103.212	138.862	35.650	138.862	138.862	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	418.486	418.486	-	418.486	418.486	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	4.907.624	4.907.623	(1)	4.907.624	4.907.623	(1)
14	Pertamina EP, PT	INDONESIA	36.548.543	36.556.510	7.966	36.548.543	36.556.510	7.966
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	-	712.610	712.610	712.610	712.610	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	1.876.713	2.365.789	489.076	1.876.713	1.876.713	-
17	Medco E&P Rimaui, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	4.005.750	4.005.750	-	4.005.750	4.005.750	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	489.076	-	(489.076)	489.076	489.076	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	513.567	513.567	-	513.567	513.567	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	854.132	853.504	(628)	854.132	853.504	(628)
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	143.242	-	(143.242)	143.242	143.242	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	630.459	630.459	-	630.459	630.459	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	224.997	224.997	(1)	224.997	224.997	(1)
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	88.090	88.090	-	88.090	88.090	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	448.377	448.377	-	448.377	448.377	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	25.532	9.721	(15.811)	25.532	9.721	(15.811)
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	567.163	325.474	(241.689)	567.163	325.474	(241.689)
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	762.901	877.061	114.160	762.901	877.061	114.160
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	805.197	801.904	(3.293)	805.197	801.904	(3.293)
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	1.711.267	1.318.102	(393.164)	1.711.267	1.711.267	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	1.935	1.935	-	1.935	1.935	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	1.792.941	1.790.212	(2.729)	1.792.941	1.790.212	(2.729)

Appendix 2.9 The Reconciliation Total Lifting of Oil for the Year 2015 (KKKS - Ditjen Migas) in Barrels

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	Ditjen Migas		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	5.230.173	5.230.173	-	5.230.173	5.230.173	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	14.579.917	14.579.917	-	14.579.917	14.579.917	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	497.111	497.111	-	497.111	497.111	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	25.508.878	25.513.157	4.279	25.508.878	25.508.878	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	130.992	130.992	-	130.992	130.992	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	762.901	648.740	(114.161)	762.901	648.740	(114.161)
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	805.197	799.000	(6.197)	805.197	799.000	(6.197)
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	448.377	448.377	-	448.377	448.377	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	224.997	224.997	-	224.997	224.997	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	854.132	853.504	(628)	854.132	853.504	(628)
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	88.090	88.090	-	88.090	88.090	-
51	Inpex Corporation	MAHKAM BLOCK, OFF. EAST KAL.	13.499.445	13.642.885	143.440	13.499.445	13.499.643	198
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B", OFF.	8.619.189	8.619.189	-	8.619.189	8.619.189	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	2.949.235	2.954.745	5.510	2.949.235	2.954.745	5.510
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	12.136.679	12.136.679	-	12.136.679	12.136.679	-
56	Citic Seram Energy, Ltd.	SERAM NON BULA	1.165.257	1.165.257	-	1.165.257	1.165.257	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	102.645.389	103.193.765	548.376	102.645.389	102.645.389	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	1.221.481	1.221.481	-	1.221.481	1.221.481	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	6.478.580	6.478.580	-	6.478.580	6.478.580	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	171.391	171.391	-	171.391	171.391	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	152.902	152.902	-	152.902	152.902	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	455.172	455.172	-	455.172	455.172	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	1.512.794	1.512.794	-	1.512.794	1.512.794	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	4.756.219	4.756.219	-	4.756.219	4.756.219	-
TOTAL REPORT			284.415.367	285.066.009	650.642	285.163.627	284.906.517	(257.109)

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR		116.763	116.763		116.763	116.763
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD		23.142	23.142		23.142	23.142
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.		83.979	83.979		83.979	83.979
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.		1.413.355	1.413.355		1.413.355	1.413.355
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU		-	-		-	-
TOTAL NOT REPORT				1.637.239	1.637.239	-	1.637.239	1.637.239
GRAND TOTAL			284.415.367	286.703.248	2.287.881	285.163.627	286.543.756	1.380.130

Appendix 2.9A Total Lifting of Oil for the Year 2015 (Ditjen Migas - SKK Migas) in Barrels

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			Ditjen Migas (1)	SKK MIGAS (2)		Ditjen Migas (4)	SKK MIGAS (5)	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	5.573.146	5.573.146	-	5.573.146	5.573.146	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	143.242	143.242	-	143.242	143.242	-
04	Total E&P Indonesie	MAHAKAM BLOCK, OFF. EAST KAL.	12.721.784	12.721.587	(197)	12.721.587	12.721.587	1
05	Tately N.V.	PALMERAH BLOK	337.686	337.687	1	337.686	337.687	1
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	1.456.820	1.456.820	-	1.456.820	1.456.820	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	411.083	411.083	-	411.083	411.083	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	1.807.799	1.807.800	1	1.807.799	1.807.800	1
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	150.302	150.301	(1)	150.302	150.301	(1)
11	SPR Langgak, PT	LANGGAK, RIAU	138.862,00	138.862	-	138.862	138.862	-
12	Sela Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	418.486	418.486	-	418.486	418.486	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	4.907.624	4.907.623	(1)	4.907.624	4.907.623	(1)
14	Pertamina EP, PT	INDONESIA	36.556.510	36.548.543	(7.967)	36.548.543	36.548.543	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	712.609,68	712.610	-	712.610	712.610	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	1.876.713	1.876.713	-	1.876.713	1.876.713	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	4.005.750	4.005.750	-	4.005.750	4.005.750	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	489.076	489.076	-	489.076	489.076	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	513.567	513.567	-	513.567	513.567	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	853.504	854.132	628	854.132	854.132	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	143.242	143.242	-	143.242	143.242	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	630.459	630.459	-	630.459	630.459	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	224.997	224.997	-	224.997	224.997	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	88.090	88.090	-	88.090	88.090	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	448.377	448.377	-	448.377	448.377	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	10.336	25.532	(15.811)	25.532	25.532	-
	Pertamina Hulu Energi NSB, PT	NORTH SUMATERA, OFF.	(615)					
28	Pertamina Hulu Energi Tomori Sulawesi, PT	"B" BLOCK, ONS. NORTH SUMATERA	182.114	567.163	(241.689)	567.163	567.163	-
	Pertamina Hulu Energi Jambi Merang, PT		143.360	-				
29	PC Muriah, Ltd.	SENORO-TOILI, ONS.OFF.	877.061	762.901	(114.160)	762.901	762.901	-
30	PC Ketapang II, Ltd.	JAMBI MERANG BLOCK, ONS. JAMBI	801.904	805.197	3.293	805.197	805.197	-
31	PetroChina International Bangko, Ltd.	MURIAH	-	-	-	-	-	-
32	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KETAPANG	1.711.267	1.711.267	1	1.711.267	1.711.267	-
33	PetroChina International Jabung, Ltd.	BANGKO, ONS. SOUTH SUMATERA	1.935	1.935	-	1.935	1.935	-
34	Benuo Taka Wailawi, PT	KEPALA BURUNG BLOCK, SALAWATI BASIN	1.790.212	1.792.941	2.729	1.792.941	1.792.941	-
35	Pertamina Hulu Energi Offshore North West Java, PT	JABUNG BLOCK, ONS. JAMBI	5.230.173	5.230.173	-	5.230.173	5.230.173	-
36	PearlOil (Sebuku), Ltd.	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-

Appendix 2.9A Total Lifting of Oil for the Year 2015 (Ditjen Migas - SKK Migas) in Barrels

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			Ditjen Migas	SKK MIGAS		Ditjen Migas	SKK MIGAS	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)
37	Montd'Or Oil Tungkal, Ltd.	NORTHWEST JAVA SEA, OFF.	14.579.917	14.579.917	-	14.579.917	14.579.917	-
38	ExxonMobil Cepu, Ltd.	SEBUKU	-	-	-	-	-	-
39	Manhattan Kalimantan Investment, Pte., Ltd.	TUNGKAL ONS. JAMBI	497.111	497.111	-	497.111	497.111	-
40	Lapindo Brantas, Inc.	CEPU BLOCK, JAVA	25.508.878	25.508.878	-	25.508.878	25.508.878	-
41	Kangean Energy Indonesia, Ltd.	TARAKAN	-	-	-	-	-	-
42	Kalrez Petroleum (Seram), Ltd.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	JOB Pertamina - Medco E&P Tomori Sulawesi	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	JOB Pertamina - Talisman Jambi Merang	BULA, ONS. SERAM	130.992	130.992	-	130.992	130.992	-
45	JOB Pertamina - Talisman (Ogan Komering), Ltd.	SENORO-TOILI, ONS.OFF.	648.740	762.900	114.161	762.901	762.900	(1)
46	JOB Pertamina - PetroChina Salawati	JAMBI MERANG BLOCK, ONS. JAMBI	799.000	805.198	6.198	805.197	805.198	1
47	JOB Pertamina - PetroChina East Java	OGAN KOMERING, ONS. SUMSEL	448.377	448.377	-	448.377	448.377	-
48	JOB Pertamina - Golden Spike Indonesia	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	224.997	224.997	1	224.997	224.997	1
49	Impex Corporation	TUBAN BLOCK, ONS. JAWA TIMUR	853.504	854.132	628	854.132	854.132	-
50	Energy Equity Epic (Sengkang), Pty, Ltd.	RAJA&PENDopo BLOCK, ONS. SOUTH SUM.	88.090	88.090	-	88.090	88.090	-
51	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd.)	MAHAKAM BLOCK, OFF. EAST KAL.	13.499.643	13.499.446	(197)	13.499.445	13.499.446	1
52	ConocoPhillips (Grissik), Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-
53	CNOOC SES, Ltd.	SOUTH NATUNA SEA BLOCK "B", OFF.	8.619.189	8.619.189	-	8.619.189	8.619.189	-
54	Citic Seram Energy, Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	2.954.745	2.949.235	(5.510)	2.949.235	2.949.235	-
55	Chevron Pacific Indonesia, PT	SOUTHEAST SUMATERA, OFF.	12.136.679	12.136.679	-	12.136.679	12.136.679	-
56	Chevron Makassar, Ltd.	SERAM NON BULA	1.165.257	1.165.257	-	1.165.257	1.165.257	-
57	Chevron Indonesia, Co.	ROKAN BLOCK, ONS. CENTRAL SUMATERA	102.645.389	102.645.389	-	102.645.389	102.645.389	-
58	Camar Resources Canada, Inc.	OFF. MAKASSAR STRAIT	1.221.481	1.221.481	-	1.221.481	1.221.481	-
59	BP Wiriagar, Ltd.	EAST KALIMANTAN, ONS. OFF.	6.478.580	6.478.580	-	6.478.580	6.478.580	-
60	BP Muturi Holding B.V.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	171.391	171.391	-	171.391	171.391	-
61	BP Berau, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	152.902	152.902	-	152.902	152.902	-
62	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	MUTURI BLOCK, IRIAN JAYA	455.172	455.172	-	455.172	455.172	-
63	BP Berau Ltd.	BERAU, OFF. IRIAN JAYA	1.512.794	1.512.794	-	1.512.794	1.512.794	-
64	BOB Pertamina - Bumi Siak Pusako	CPP BLOCK, ONS. CENTRAL SUMATERA	4.756.219	4.756.219	-	4.756.219	4.756.219	-
TOTAL REPORT			284.906.521	285.163.628	(257.894)	285.163.627	285.163.628	1

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	116.764	116.763	(1)	116.763	116.763	
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	23.142	23.142	-	23.142	23.142	
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	83.979	83.979	-	83.979	83.979	
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	1.413.355	1.413.355	-	1.413.355	1.413.355	
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	-	-	-	-	
TOTAL NOT REPORT			1.637.240	1.637.239	(1)	1.637.239	1.637.239	
GRAND TOTAL			286.543.760	286.800.867	(257.895)	285.163.627	286.800.867	1.637.240

**Appendix 2.10 The Reconciliation for Total Lifting of Gas for the Year 2015 (KKKS - Ditjen Migas) in MSCF**

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	Ditjen Migas		(4)	Ditjen Migas	
			(1)	(2)		(3) = (2) - (1)	(5)	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	86.064.406	-	(86.064.406)	86.064.406	86.064.406	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	101.752	-	(101.752)	101.752	101.752	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	3.132.775	-	(3.132.775)	3.132.775	3.132.782	7
04	Total E&P Indonesie	MAHAKAM BLOCK, OFF. EAST KAL.	270.537.416	-	(270.537.416)	270.537.416	270.537.416	-
05	Tately N.V.	PALMERAH BLOCK	-	-	-	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	7.023.041	-	(7.023.041)	7.023.041	7.023.041	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	22.022.249	-	(22.022.249)	22.022.249	22.022.249	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	23.820.906	-	(23.820.906)	23.820.906	23.820.906	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	17.191.330	-	(17.191.330)	17.191.330	17.191.330	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	-	-	-	-	-	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	36.321.692	-	(36.321.692)	36.321.692	36.321.692	-
14	Pertamina EP, PT	INDONESIA	287.726.762	-	(287.726.762)	287.726.762	287.726.762	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	252.862	-	(252.862)	252.862	252.862	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	22.025.803	-	(22.025.803)	22.025.803	22.025.803	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	13.466.150	-	(13.466.150)	13.466.150	13.466.150	-
19	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	77.749.270	-	(77.749.270)	77.749.270	77.749.270	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	452.802	-	(452.802)	452.802	452.802	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	3.132.782	-	(3.132.782)	3.132.782	3.132.782	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	-	-	-	-	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	153.727	-	(153.727)	153.727	153.726	(1)
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	1.212.220	-	(1.212.220)	1.212.220	1.212.220	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	9.538.211	-	(9.538.211)	9.538.211	9.538.211	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	8.182.548	-	(8.182.548)	8.182.548	8.182.548	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	21.146.116	-	(21.146.116)	21.146.116	21.146.116	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	14.845.710	-	(14.845.710)	14.845.710	14.845.710	-
31	PC Muriah, Ltd.	MURIAH	11.404	-	(11.404)	11.404.073	11.404.073	-
32	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	2.172.173	-	(2.172.173)	2.172.173	2.172.173	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	79.410.597	-	(79.410.597)	79.410.597	79.410.597	-

Appendix 2.10 The Reconciliation for Total Lifting of Gas for the Year 2015 (KKKS - Ditjen Migas) in MSCF

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	Ditjen Migas		(4)	Ditjen Migas	
			(1)	(2)	(3) = (2) - (1)	(5)	(6) = (5) - (4)	
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	326.300	-	(326.300)	326.300	326.300	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	55.427.535	-	(55.427.535)	55.427.535	55.427.535	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	32.012	-	(32.012)	32.012.278	32.012.278	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	-	-	-	-	-	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	137	-	(137)	137.076	137.076	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	1.596.926	-	(1.596.926)	1.596.926	1.596.926	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	85.354.815	-	(85.354.815)	85.354.815	85.354.815	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	21.146.116	-	(21.146.116)	21.146.116	21.146.117	1
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	14.845.710	-	(14.845.710)	14.845.710	14.845.710	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	1.212.220	-	(1.212.220)	1.212.220	1.212.220	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	153.727	-	(153.727)	153.727	153.727	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	452.802	-	(452.802)	452.802	452.802	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
51	Index Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	270.456.939	-	(270.456.939)	270.456.939	270.456.939	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	17.179.326	-	(17.179.326)	17.179.326	17.179.325	(1)
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B", OFF.	124.639.587	-	(124.639.587)	124.639.587	124.639.587	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	322.595.169	-	(322.595.169)	322.595.169	322.595.169	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	17.840	-	(17.840)	17.839.583	17.839.583	-
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	3.947.604	-	(3.947.604)	3.947.604	3.947.604	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	27.118.142	-	(27.118.142)	27.118.142	27.118.142	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	25.445	-	(25.445)	25.444.769	25.444.769	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	75.746	-	(75.746)	75.746.029	75.746.029	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	251.747	-	(251.747)	251.747.002	251.747.002	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
TOTAL REPORT			1.954.550.548	-	(1.954.550.548)	2.368.467.026	2.368.467.032	7

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	1.573.479	1.573.479	-	1.573.479	1.573.479	1.573.479
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	17.162.736	17.162.736	-	17.162.736	17.162.736
TOTAL NOT REPORT			-	18.736.215	18.736.215	-	18.736.215	18.736.215
GRAND TOTAL			1.954.550.548	18.736.215	(1.935.814.333)	2.368.467.026	2.387.203.247	18.736.222

Appendix 2.10A Total Lifting of Gas for the Year 2015 (Ditjen Migas - SKK Migas) in MSCF

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation			Unreconciled Difference
			KKKS	Ditjen Migas		Ditjen Migas	SKK MIGAS	KKKS	
			mscf	mscf		mmbtu	mscf	mscf	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	86.064.406		(86.064.406)	92.102.702	86.064.406	86.064.406	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	101.752		(101.752)	106.261	101.752	101.752	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	3.132.775		(3.132.775)	-	3.132.782	3.132.775	7
04	Total E&P Indonesia	MAHKAM BLOCK, OFF. EAST KAL.	270.537.416		(270.537.416)	598.259.745	270.537.416	270.537.416	-
05	Tately N.V.	PALMERAH BLOK	-		-	-	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	7.023.041		(7.023.041)	8.449.701	7.023.041	7.023.041	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	22.022.249		(22.022.249)	23.827.424	22.022.249	22.022.249	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF BLOCK, SE MADURA	23.820.906		(23.820.906)	24.183.554	23.820.906	23.820.906	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	17.191.330		(17.191.330)	17.500.253	17.191.330	17.191.330	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-		-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	-		-	-	-	-	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-		-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA	-		-	43.354.347	36.321.692	36.321.692	-
14	Pertamina EP, PT	INDONESIA	36.321.692		(36.321.692)	306.069.384	287.726.762	287.726.762	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	287.726.762		(287.726.762)	268.034	252.862	252.862	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	252.862		(252.862)	22.582.730	22.025.803	22.025.803	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	22.025.803		(22.025.803)	-	-	-	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA	-		-	13.919.402	13.466.150	13.466.150	-
19	Medco E&P Kampar, PT	KAMPAR	13.466.150		(13.466.150)	-	-	-	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	-		-	83.862.464	77.749.270	77.749.270	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	-		-	432.428	452.802	452.802	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	77.749.270		(77.749.270)	-	3.132.782	3.132.782	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	452.802		(452.802)	-	-	-	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	3.132.782		(3.132.782)	175.675	153.726	153.727	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	-		-	-	-	-	(1)
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	153.727		(153.727)	1.478.955	1.212.220	1.212.220	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	-		-	10.060.121	9.538.211	9.538.211	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	1.212.220		(1.212.220)	8.788.167	8.182.548	8.182.548	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	9.538.211		(9.538.211)	23.642.450	21.146.116	21.146.116	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	8.182.548		(8.182.548)	17.542.264	14.845.710	14.845.710	-
31	PC Muriah, Ltd	MURIAH	21.146.116		(21.146.116)	11.365.241	11.404.073	11.404.073	-
32	PC Ketapang II, Ltd.	KETAPANG	14.845.710		(14.845.710)	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-		-	-	-	-	-
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	11.404		(11.404)	2.393.064	2.172.173	2.172.173	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI	-		-	78.921.980	79.410.597	79.410.597	-

Appendix 2.10A Total Lifting of Gas for the Year 2015 (Ditjen Migas - SKK Migas) in MSCF

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation			Unreconciled Difference
			KKKS	Ditjen Migas		Ditjen Migas	SKK MIGAS	KKKS	
			mscf	mscf		mmbtu	mscf	mscf	
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	366.745	326.300	326.300	326.300	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	2.172.173	(2.172.173)	63.524.018	55.427.535	55.427.535	55.427.535	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	79.410.597	(79.410.597)	36.869.505	32.012.278	32.012.278	32.012.278	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	326.300	(326.300)	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	55.427.535	(55.427.535)	-	-	-	-	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	32.012	(32.012)	126.509	137.076	137.076	137.076	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA	-	-	1.809.781	1.596.926	1.596.926	1.596.926	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	83.292.728	85.354.815	85.354.815	85.354.815	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	137	(137)	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	1.596.926	(1.596.926)	23.593.455	21.146.117	21.146.116	21.146.116	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	85.354.815	(85.354.815)	17.702.669	14.845.710	14.845.710	14.845.710	1
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAK KOMERING, ONS. SUMSEL	-	-	1.323.543	1.212.220	1.212.220	1.212.220	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	21.146.116	(21.146.116)	175.675	153.727	153.727	153.727	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	14.845.710	(14.845.710)	432.428	452.802	452.802	452.802	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDopo BLOCK, ONS. SOUTH SUM.	1.212.220	(1.212.220)	-	-	-	-	-
51	Inpex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	153.727	(153.727)	1.745.024	270.456.939	270.456.939	270.456.939	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	452.802	(452.802)	17.698.986	17.179.325	17.179.326	17.179.326	(1)
53	Medco E&P Natuna PT(d/h ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B", OFF.	-	-	126.971.589	124.639.587	124.639.587	124.639.587	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	270.456.939	(270.456.939)	329.246.614	322.595.169	322.595.169	322.595.169	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	17.179.326	(17.179.326)	20.594.910	17.839.583	17.839.583	17.839.583	-
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	124.639.587	(124.639.587)	3.841.041	3.947.604	3.947.604	3.947.604	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	322.595.169	(322.595.169)	32.246.840	27.118.142	27.118.142	27.118.142	-
60	Camar Resources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	17.840	(17.840)	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	-	-	26.780.828	25.444.769	25.444.769	25.444.769	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	-	-	83.021.899	75.746.029	75.746.029	75.746.029	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	3.947.604	(3.947.604)	261.667.214	251.747.002	251.747.002	251.747.002	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	27.118.142	(27.118.142)	-	-	-	-	-
TOTAL REPORT			1.954.197.610	(1.954.197.610)	2.522.318.349	2.368.467.032	2.368.467.026	2.368.467.026	6

The KKKS has not report/bankrupt

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	-	1.722.070	1.573.479	-	1.573.479	-
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	17.227.686	17.162.736	-	17.162.736	17.162.736
TOTAL NOT REPORT			-	18.949.755	18.736.215	-	18.736.215	-
GRAND TOTAL			-	2.541.268.105	2.387.203.247	2.368.467.026	2.368.467.026	18.736.221

Appendix 2.11 The Reconciliation for Signature Bonus Extension for the Year 2015 (KKKS - Ditjen Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS	Ditjen Migas		KKKS	Ditjen Migas	
			(1)	(2)		(4)	(5)	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	-	-	-	-	-	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
04	Total E&P Indonesia	MAHAKAM BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
05	Tately N.V.	PALMERAH BLOK	-	-	-	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	-	-	-	-	-	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	-	-	-	-	-	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	-	-	-	-	-	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	-	-	-	-	-	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	-	-	-	-	-	-
14	Pertamina EP, PT	INDONESIA	-	-	-	-	-	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	-	-	-	-	-	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	-	-	-	-	-	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	-	-	-	-	-	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	-	-	-	-	-	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	-	-	-	-	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	-	-	-	-	-	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
26	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	-	-	-	-	-	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	-	-	-	-	-	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	-	-	-	-	-	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	-	-	-	-	-	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	-	-	-	-	-	-
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-

Appendix 2.11 The Reconciliation for Signature Bonus Extension for the Year 2015 (KKKS - Ditjen Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	Ditjen Migas		KKKS	Ditjen Migas	
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	-	-	-	-	-	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	-	-	-	-	-	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	-	-	-	-	-	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Mond'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	-	-	-	-	-	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	-	-	-	-	-	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	-	-	-	-	-	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	-	-	-	-	-	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST	-	-	-	-	-	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAVA TIMUR	-	-	-	-	-	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
51	Impex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B", OFF.	-	-	-	-	-	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	-	-	-	-	-	-
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	-	-	-	-	-	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	-	-	-	-	-	-
60	Camar Resources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	-	-	-	-	-	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	-	-	-	-	-	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	-	-	-	-	-	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
TOTAL REPORT			-	-	-	-	-	-

The KKKS has not report/

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	-	-	-	-	-	-
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	-	-	-	-	-
TOTAL NOT REPORT			-	-	-	-	-	-
GRAND TOTAL			-	-	-	-	-	-

Appendix 2.12 The Reconciliation for **Production Bonus** for the Year 2015 (KKKS - Ditjen Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	Ditjen Migas		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	-	-	-	-	-	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
04	Total E&P Indonesia	MAHAKAM BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
05	Tately N.V.	PALMERAH BLOK	-	-	-	-	-	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	-	-	-	-	-	-
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	-	-	-	-	-	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	-	-	-	-	-	-
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	-	-	-	-	-
11	SPR Langgak, PT	LANGGAK, RIAU	-	-	-	-	-	-
12	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	6.000	6.000	-	6.000	6.000	-
14	Pertamina EP, PT	INDONESIA	1.000	1.000	-	1.000	1.000	-
15	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	-	-	-	-	-	-
16	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	1.000	1.000	-	1.000	1.000	-
17	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-
18	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	-	-	-	-	-
19	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-
20	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	-	-	-	-	-	-
21	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	-	-	-	-	-	-
22	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
23	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	-	-	-	-	-
24	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	-	-	-	-	-	-
25	Pertamina Hulu Energi Raja Tempirai, PT	RAJA & PENDopo BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
26	Pertamina Hulu Energi Ogan Komerong, PT	OGAN KOMERING, ONS. SUMSEL	-	-	-	-	-	-
27	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	-	-	-	-	-	-
28	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	-	-	-	-	-	-
29	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	-	-	-	-	-	-
30	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	-	-	-	-	-	-
31	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-

Appendix 2.12 The Reconciliation for **Production Bonus** for the Year 2015 (KKKS - Ditjen Migas) in Thousand USD

The KKKS has report

No.	KKKS Name	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	Ditjen Migas		(4)	(5)	
			(1)	(2)	(3) = (2) - (1)	(4)	(5)	
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	-	-	-	-	-	-
35	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	-	-	-	-	-	-
36	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	-	-	-	-	-	-
38	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-
39	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	-	-	-	-	-	-
41	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-
44	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	-	-	-	-	-	-
46	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	-	-	-	-	-	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	-	-	-	-	-	-
48	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	-	-	-	-	-	-
49	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	-	-	-	-	-	-
50	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDopo BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-
51	Inpex Corporation	MAHKAM BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	750	750	-	750	750	-
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B", OFF	-	-	-	-	-	-
54	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-
55	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	-	-	-	-	-	-
56	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
58	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	-	-	-	-	-	-
59	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	-	-	-	-	-	-
60	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
61	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	-	-	-	-	-	-
62	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	-	-	-	-	-	-
63	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	-	-	-	-	-	-
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-
TOTAL REPORT			8.750	8.750	-	8.750	8.750	-

The KKKS has not report/

01	PT Sumatera Persada Energy	WEST KAMPAR	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-
03	Petroselat Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	-	-	-	-	-	-
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	1.000	1.000	-	1.000	1.000
TOTAL NOT REPORT			-	1.000	1.000	-	1.000	1.000
GRAND TOTAL			8.750	9.750	1.000	8.750	9.750	1.000

Appendix 2.13 The Reconciliation for Corporate Income Tax and Dividend Tax KKKS for the Year 2015 (KKKS - DJA/DJP) in Thousand USD

The KKKS has report

No.	Operator	Working Area	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation			Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DJA (2)	DJP		KKKS (4)	DJA (5)	DJP	
1	Virginia Indonesia Co., LLC.	Sanga-Sanga	9.570	5.063	2.088	(2.420)	6.279	4.834	2.088	642
2	Virginia Indonesia Co., CBM Ltd.	GMB Sanga-Sanga	20	10	9	(1)	16	10	9	2
3	Total Tengah	Tengah	2.074	829	1.245	-	2.074	829	1.245	-
4	Total E&P Indonesie	Mahakam	400.728	195.790	204.938	-	400.728	195.790	204.938	-
5	Tately N.V.	Palmerah	-	-	-	-	-	-	-	-
6	Star Energy (Kakap) Ltd.	Kakap	1.489	705	784	-	1.489	705	784	-
7	Santos (Sampang) Pty. Ltd.	Sampang	2.693	237	2.456	-	2.693	237	2.456	-
8	Santos (Madura Offshore) Pty. Ltd.	Madura	15.552	8.289	7.263	-	15.552	8.289	7.263	-
9	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-	-	-
10	Tiara Bumi Petroleum, PT	West Air Komering	-	-	-	-	-	-	-	-
11	SPR Langgak, PT	Langgak	40	-	-	(40)	176	-	-	(176)
12	Sele Raya Merangin Dua, PT	Merangin II	-	-	-	-	-	-	-	-
13	Pertamina Hulu Energi West Madura Offshore, PT	West Madura	32.297	32.242	6.437	6.382	32.297	32.242	6.437	6.382
14	Pertamina EP, PT	Indonesia	435.983	248.026	187.957	-	435.983	248.026	187.957	-
15	Medco E&P Tarakan, PT	Tarakan	2.421	1.412	898	(111)	2.421	1.523	898	-
16	Medco E&P South Sumatera, PT	South Sumatera	16.529	8.903	6.166	(1.460)	16.967	11.201	6.166	399
17	Medco E&P Rimau, PT	Rimau	9.023	3.876	2.719	(2.428)	9.023	6.304	2.719	-
18	Medco E&P Lematang, PT	Lematang	-	-	-	-	-	-	-	-
19	Medco E&P Kampar, PT	Kampar	1.168	-	331	(837)	1.168	-	331	(837)
20	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	33.784	22.004	10.625	(1.155)	33.784	23.159	10.625	-
21	Pertamina Hulu Energi Tuban East Java, PT	Tuban	4.275	3.720	333	(222)	4.275	3.720	333	(222)
22	Pertamina Hulu Energi Tengah K, PT	Tengah	6.426	3.188	2.412	(825)	6.426	3.188	2.412	(825)
23	Pertamina Hulu Energi Siak, PT	Siak	1.456	1.064	-	(392)	1.456	1.064	392	(0)
24	Pertamina Hulu Energi Salawati, PT	Salawati Kepala Burung	1.342	1.288	40	(14)	1.342	1.288	40	(14)
25	Pertamina Hulu Energi Raja Tempirai, PT	Raja & Pendopo	263	168	95	-	263	168	95	-
26	Pertamina Hulu Energi Ogan Komering, PT	Ogan Komering	3.948	2.402	1.312	(234)	3.894	2.402	1.312	(180)
27	Pertamina Hulu Energi NSO, PT	North Sumatra Offshore	2.754	7.191	-	4.437	2.754	7.191	-	4.437
28	Pertamina Hulu Energi NSB, PT	"B" Block	4.081	7.583	-	3.502	4.081	7.583	-	3.502
29	Pertamina Hulu Energi Tomori Sulawesi, PT	Senoro - Toili	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi Jambi Merang, PT	Jambi Merang	27.420	17.515	9.632	(273)	27.420	17.515	9.632	(273)
31	PC Muriah, Ltd.	Muriah	-	-	-	-	-	-	-	-
32	PC Ketapang II, Ltd.	Ketapang	-	-	-	-	-	-	-	-
33	PetroChina International Bangko, Ltd.	Bangko	-	-	-	-	-	-	-	-

Appendix 2.13 The Reconciliation for Corporate Income Tax and Dividend Tax KKKS for the Year 2015 (KKKS - DJA/DJP) in Thousand USD

The KKKS has report

No.	Operator	Working Area	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation			Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DJA (2)	DJP		KKKS (4)	DJA (5)	DJP	
34	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd.)	Kepala Burung	1.501	667	835	-	1.501	667	835	-
35	PetroChina International Jabung, Ltd.	Jabung	40.258	22.857	17.401	-	40.258	22.857	17.401	-
36	Benuo Taka Wailawi, PT	Wailawi	-	-	-	-	-	-	-	-
37	Pertamina Hulu Energi Offshore North West Java, PT	Offshore North West Java (ONWJ)	45.082	21.595	15.580	(7.907)	45.082	21.595	15.580	(7.907)
38	PearlOil (Sebuku), Ltd.	Sebuku	-	-	-	-	-	-	-	-
39	Montd'Or Oil Tungkal, Ltd.	Tungkal	-	-	-	-	-	-	-	-
40	ExxonMobil Cepu, Ltd.	Cepu	17.075	6.213	10.762	(100)	19.519	6.213	10.762	(2.544)
41	Manhattan Kalimantan Investment, Pte., Ltd.	Tarakan	-	-	-	-	-	-	-	-
42	Lapindo Brantas, Inc.	Brantas	-	-	-	-	-	-	-	-
43	Kangean Energy Indonesia, Ltd.	Kangean	21.611	14.824	6.787	-	21.611	14.824	6.787	-
44	Kalrez Petroleum (Seram), Ltd.	Bula Seram	-	-	-	-	-	-	-	-
45	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro -Toili	-	-	-	-	-	-	-	-
46	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-
47	JOB Pertamina - Talisman (Ogan Komering), Ltd.	Ogan Komering	-	-	-	-	-	-	-	-
48	JOB Pertamina - PetroChina Salawati	Salawati Kepala Burung	-	-	-	-	-	-	-	-
49	JOB Pertamina - PetroChina East Java	Tuban	-	-	-	-	-	-	-	-
50	JOB Pertamina - Golden Spike Indonesia	Raja & Pendopo	-	-	-	-	-	-	-	-
51	Inpex Corporation	Mahakam (Attaka Unit)	404.389	187.319	217.070	-	404.389	187.319	217.070	-
52	Energy Equity Epic (Sengkang), Pty., Ltd.	Sengkang	5.988	2.355	5.405	1.771	5.988	2.355	5.405	1.771
53	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	South Natuna Sea Block "B"	90.489	54.312	40.802	4.625	90.489	54.312	40.802	4.625
54	ConocoPhillips (Grissik), Ltd.	Corridor	227.079	127.508	127.409	27.839	227.079	127.508	127.409	27.839
55	CNOOC SES, Ltd.	South East Sumatera	22.066	19.340	6.338	3.612	22.066	19.340	6.338	3.612
56	Citic Seram Energy, Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
57	Chevron Pacific Indonesia, PT	Rokan	214.276	96.668	90.971	(26.637)	214.276	96.668	90.971	(26.637)
58	Chevron Makassar, Ltd.	Makassar Strait	9.255	9.255	-	-	9.255	9.255	-	-
59	Chevron Indonesia, Co.	East Kalimantan	23.618	21.497	2.121	-	23.618	21.497	2.121	-
60	Camar Recources Canada, Inc.	Bawean	-	-	5.400	5.400	-	-	5.400	5.400
61	BP Wiriagar, Ltd.	Wiriagar	22.076	9.158	6.617	(6.301)	22.076	9.158	6.617	(6.301)
62	BP Muturi Holding B.V.	Muturi	343	113	121	(109)	343	113	121	(109)
63	BP Berau, Ltd.	Berau	273.164	116.841	84.942	(71.380)	273.164	116.841	84.942	(71.380)
64	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-	-
TOTAL REPORT			2,433.608	1,282.030	1,086.298	(65.280)	2,433.277	1,287.794	1,086.690	(58.794)

The KKKS has not report/

01	PT Sumatera Persada Energy	West Kampar	-	-	-	-	-	-	-	-
02	PT EMP Tonga (d/h Mosesa Petroleum, PT)	Tonga Field	-	-	-	-	-	-	-	-
03	Petroselat Ltd.	Selat Panjang, Ons. Riau	-	-	-	-	-	-	-	-
04	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	Malacca Strait, Offshore	-	-	-	-	-	-	-	-
05	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	Bentu Segat Block, Ons. Riau	-	-	-	-	-	-	-	-
TOTAL NOT REPORT			-	-	-	-	-	-	-	-
GRAND TOTAL			2,433.608	1,282.030	1,086.298	(65.280)	2,433.277	1,287.794	1,086.690	(58.794)

Appendix 2.14 The Reconciliation for Corporate Income Tax and Dividend Tax Partner KKKS for the Year 2015 (KKKS - DJA/DJP) in Thousand USD

The partner of KKKS has report

No. KKKS	No. Partner KKKS	Operator	Working Area	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference
				Partner KKKS	DJA	DJP		Partner KKKS	DJA	DJP	
				(1)	(2)	(3) = (2) - (1)		(4)	(5)	(6) = (5) - (4)	
1	<b>Virginia Indonesia Co. LLC.</b>		Sanga-Sanga								
	1	BP East Kalimantan Ltd.		24.928	15.433	8.827	(668)	24.928	15.433	8.827	(668)
	2	Lasmo Sanga-Sanga Ltd.		28.201	19.526	8.675	-	28.201	19.526	8.675	-
2	<b>Virginia Indonesia Co. CBM Ltd.</b>		GMB Sanga-Sanga								
	3	BP East Kalimantan CBM Ltd.		81	30	37	(14)	81	30	37	(14)
	4	ENI CBM Ltd.		82	39	37	(6)	82	39	37	(6)
	5	Virginia International Co. CBM LLC		34	21	18	5	34	21	18	5
3	<b>Total Tengah</b>		Tengah								
	6	Inpex Tengah		2.074	829	1.245	-	2.074	829	1.245	-
4	<b>Total E&amp;P Indonesia</b>		Mahakam								
5	<b>Tately N.V.</b>		Palmerah								
6	<b>Star Energy (Kakap) Ltd.</b>		Kakap								
	7	Premier Oil Kakap BV		831	322	385	(124)	831	322	385	(124)
	8	SPC Kakap Limited		185	185	-	-	185	185	-	-
	9	Novus UK (Kakap) Ltd		7.958	256	285	(7.417)	7.958	256	285	(7.417)
	10	PT Pertamina Hulu Energi Kakap		476	226	251	-	476	226	251	-
	11	Natuna UK (Kakap 2) Ltd		3.684	119	132	(3.434)	3.684	119	132	(3.434)
	12	Novus Nominees Pty Ltd		131	62	69	-	131	62	69	-
	13	Novus Petroleum Canada (Kakap) Ltd		119	56	63	-	119	56	63	-
7	<b>Santos (Sampang) Pty. Ltd.</b>		Sampang								
	14	Singapore Petroleum Sampang Ltd.		6.899	6.899	-	-	6.899	6.899	-	-
	15	CUE Sampang Pty. Ltd.		4.772	3.939	834	-	4.772	3.939	834	-
8	<b>Santos (Madura Offshore) Pty. Ltd.</b>		Madura								
	16	Petronas Carigali (Madura) Ltd.		5.184	2.763	2.421	-	5.184	2.763	2.421	-
	17	PT Petrogas Pantai Madura		2.309	1.233	1.076	-	2.309	1.233	1.076	-
9	<b>Saka Indonesia Pangkah Ltd.</b>		Pangkah								
	18	Saka Pangkah LLC		-	-	-	-	-	-	-	-
	19	Saka Indonesia Pangkah B.V.		-	-	-	-	-	-	-	-
10	<b>PT Tiara Bumi Petroleum</b>		West Air Komering								
11	<b>PT Sumatera Persada Energy</b>		West Kampar								
12	<b>PT SPR Langgak</b>		Langgak								
	20	Kingswood Capital Ltd.		104	101	3	-	104	101	3	-
13	<b>PT Sele Raya Merangin Dua</b>										
	21	Sinochem Merangin Ltd.	Merangin II	-	-	-	-	-	-	-	-
14	<b>PT PHE West Madura Offshore</b>		West Madura								
	22	Mandiri Madura Barat, PT		-	-	-	-	-	-	-	-
	23	Kodeco Energy Co. Ltd.		1.949	2.329	518	898	1.949	2.329	518	898
15	<b>PT Pertamina EP</b>		Indonesia								
16	<b>PT Medco E&amp;P Tarakan</b>		Tarakan								
17	<b>PT Medco E&amp;P South Sumatera</b>		South Sumatera								
18	<b>PT Medco E&amp;P Rimau</b>		Rimau								
	24	PDPDE South Sumatera		475	332	143	-	475	332	143	-

Appendix 2.14 The Reconciliation for Corporate Income Tax and Dividend Tax Partner KKKS for the Year 2015 (KKKS - DJA/DJP) in Thousand USD

The partner of KKKS has report

No. KKKS	No. Partner KKKS	Operator	Working Area	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference
				Partner KKKS	DJA	DJP		Partner KKKS	DJA	DJP	
				(1)	(2)	(3) = (2) - (1)		(4)	(5)	(6) = (5) - (4)	
19		PT Medco E&P Lematang	Lematang								
	25	Lematang E&P Ltd.		-	-	-	-	-	-	-	-
	26	Lunding Lematang B.V.		-	-	-	-	-	-	-	-
20		Medco E&P Kampar, PT	Kampar								
21		PT EMP Tonga (d/h Mosesa Petroleum, PT)	Tonga								
22		Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"								
	27	Kufpec Indonesia (Natuna) B.V.		38.791	25.370	13.420	-	38.791	25.370	13.420	-
	28	Natuna 1 B.V. (Petronas)		10.592	4.998	5.594	-	10.592	4.998	5.594	-
	29	Natuna 2 B.V. (Pertamina / PTTEP)		7.141	6.278	8.084	7.221	7.141	6.278	8.084	7.221
23		PT PHE Tuban East Java	Tuban								
24		PT PHE Tengah K	Tengah								
25		PT PHE Siak	Siak								
26		PT PHE Salawati	Salawati Kepala Burung								
27		PT PHE Raja Tempirai	Raja & Pendopo								
28		PT PHE Ogan Komering	Ogan Komering								
29		PT PHE NSO	North Sumatra Offshore								
30		PT PHE NSB	"B" Block								
31		PT PHE Tomori Sulawesi	Senoro - Toili								
32		PT PHE Jambi Merang	Jambi Merang								
33		Petroselat Ltd.	Selat Panjang								
	30	PetroChina International Selat Panjang Ltd.		-	-	-	-	-	-	-	-
34		PC Muriah Ltd.	Muriah								
	31	Saka Energi Muriah, Ltd.		-	-	-	-	-	-	-	-
35		PC Ketapang II Ltd.	Ketapang								
	32	Saka Ketapang Perdana, PT		-	-	-	-	-	-	-	-
36		Petrochina International Bangko Ltd.	Bangko								
37		Petrochina International Bermuda Ltd.	Kepala Burung								
	33	Petrogas (Basin) Ltd.		1.705	757	948	-	1.705	757	948	-
	34	RHP Salawati Basin B.V.		1.298	577	722	-	1.298	577	722	-
	35	PHE Salawati Basin, PT		278	222	332	276	278	222	332	276
38		Petrochina International Jabung Ltd.	Jabung								
	36	PP Oil & Gas (Jabung)		56.156	35.793	20.363	-	56.156	35.793	20.363	-
	37	PC Jabung Ltd.		40.258	22.857	17.401	-	40.258	22.857	17.401	-
	38	PT Pertamina Hulu Energi Jabung		14.633	9.874	8.924	4.164	14.633	9.874	8.924	4.164
39		PT Benuo Taka Wailawi	Wailawi								
40		PT PHE Offshore North West Java	Offshore North West Java (ONWJ)								
41		Pearl Oil (Sebuku) Ltd.	Sebuku								
	39	Total E&P Sebuku		-	-	-	-	-	-	-	-
	40	Inpex South Makassar Ltd.		-	-	-	-	-	-	-	-
42		Montd'or Oil Tungkal Ltd.	Tungkal								

Appendix 2.14 The Reconciliation for Corporate Income Tax and Dividend Tax Partner KKKS for the Year 2015 (KKKS - DJA/DJP) in Thousand USD

The partner of KKKS has report

No. KKKS	No. Partner KKKS	Operator	Working Area	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference
				Partner KKKS	DJA	DJP		Partner KKKS	DJA	DJP	
				(1)	(2)	(3) = (2) - (1)		(4)	(5)	(6) = (5) - (4)	
43		ExxonMobil Cepu Ltd.	Cepu								
	41	PT Pertamina EP Cepu		49.673	20.459	23.627	(5.586)	49.673	20.459	23.627	(5.586)
	42	PT Sarana Patra Hulu Cepu		909	331	708	130	909	331	708	130
	43	PT Blora Patragas Hulu		2.462	641		(1.821)	2.189	641		(1.548)
	44	PT Asri Dharma Sejahtera		4.630	1.917	2.690	(24)	4.630	1.917	2.690	(24)
	45	PT Petrogas Jatim Utama Cendana		2.139	680	1.181	(278)	2.139	680	1.181	(278)
44		Manhattan Kalimantan Investment Pte. Ltd.	Tarakan								
45		Lapindo Brantas Inc	Brantas								
	46	PT Prakarsa Brantas		-	-		-	-	-	-	-
	47	Minarat Labuan Co. Ltd.		-	-		-	-	-	-	-
46		Kangean Energy Indonesia Ltd.	Kangean								
	48	EMP Exploration (Kangean), Ltd.		14.407	9.883	4.525	-	14.407	9.883	4.525	-
47		Kalrex Petroleum (Seram) Ltd.	Bula Seram								
48		JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro -Toili								
	49	Medco Tomori Sulawesi, PT		-	-	-	-	-	-	-	-
	50	Tomori E&P Ltd.		-	-	-	-	-	-	-	-
49		JOB Pertamina - Talisman Jambi Merang	Jambi Merang								
	51	Pacific Oil & Gas (Jambi Merang) Ltd.		14.305	8.069	6.216	(20)	14.305	8.069	6.216	(20)
	52	Talisman Jambi Merang Ltd.		11.675	6.976	4.699	-	11.675	6.976	4.699	-
50		JOB Pertamina - Talisman (OK) Ltd.	Ogan Komering								
51		JOB Pertamina - Petrochina Salawati	Salawati Kepala Burung								
	53	Petrochina Int'l Kepala Burung Ltd.		-	-	-	-	-	-	-	-
	54	RHP Salawati Island B.V.		-	-	-	-	-	-	-	-
	55	Petrogas (Island) Ltd.		-	-	-	-	-	-	-	-
52		JOB Pertamina - Petrochina East Java	Tuban								
	56	Petrochina International East Java Ltd		2.792	2.711	81	-	2.792	2.711	81	-
	57	PT Pertamina Hulu Energi Tuban		640	974	333	667	1.307	974	333	-
53		JOB Pertamina - GSIL	Raja & Pendopo								
54		INPEX Corporation	Mahakam (Attaka Unit)								
55		Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang								
56		EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	Malacca Strait								
	58	OOGC Malacca, Ltd.		1.269	402	868	-	1.269	402	868	-
	59	Malacca Petroleum, Ltd.		254	85	168	-	254	85	168	-
57		EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	Bentu Segat								
58		ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea Block "B"								
	60	INPEX Natuna Ltd.		83.202	47.522	35.679	-	83.202	47.522	35.679	-
	61	ConocoPhillips (Grissik) Ltd.		156.933	84.552	72.381	-	156.933	84.552	72.381	-
	62	PHE Corridor, PT		41.992	23.630	23.599	5.238	41.992	23.630	23.599	5.238
60		CNOOC SES Ltd.	South East Sumatera								
	63	PHE OSES, PT		7.699	6.365	3.276	1.942	7.699	6.365	3.276	1.942
	64	Saka Energi Sumatera, PT		5.031	3.238	1.733	(60)	5.031	3.238	1.733	(60)

Appendix 2.14 The Reconciliation for Corporate Income Tax and Dividend Tax Partner KKKS for the Year 2015 (KKKS - DJA/DJP) in Thousand USD

The partner of KKKS has report

No. KKKS	No. Partner KKKS	Operator	Working Area	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference
				Partner KKKS	DJA	DJP		Partner KKKS	DJA	DJP	
				(1)	(2)	(3) = (2) - (1)		(4)	(5)	(6) = (5) - (4)	
61		Citic Seram Energy Ltd.	Seram Non Bula								
	65	KUFPEC Indonesia Ltd.		-	-	-	-	-	-	-	-
	66	Gulf Petroleum Investment Co.		-	-	-	-	-	-	-	-
62		PT Chevron Pacific Indonesia	Rokan								
63		Chevron Makassar Ltd.	Makassar Strait								
	67	PHE Makassar Strait, PT		90	1.026	-	935	90	1.026	-	935
	68	Tiptop Makassar, Ltd.		2.123	2.123	-	-	2.123	2.123	-	-
64		Chevron Indonesia Co.	East Kalimantan								
	69	INPEX Off. North Mahakam		2.180	2.013	167	-	2.180	2.013	167	-
65		Camar Resources Canada Inc.									
	70	Camar Bawean Petroleum, Ltd.	Bawean	-	-	-	-	-	-	-	-
66		BP Wiriagar, Ltd.	Wiriagar								
	71	KG Wiriagar Petroleum, Ltd.		11.270	7.173	4.097	-	11.270	7.173	4.097	-
	72	Talisman Wiriagar Overseas, Ltd.		27.944	13.142	7.675	(7.127)	27.944	13.142	7.675	(7.127)
67		BP Muturi Holdings B.V.	Muturi								
	73	CNOOC Muturi, Ltd.		83.057	67.961	39.815	24.719	83.057	67.961	39.815	24.719
	74	Indonesia Natural Gas Resources Muturi, Inc.		57.496	36.476	21.020	-	57.496	36.476	21.020	-
68		BP Berau Ltd.	Berau								
	75	MI Berau B.V.		141.584	70.810	40.644	(30.130)	141.584	70.810	40.644	(30.130)
	76	KG Berau Petroleum Ltd.		67.681	43.000	24.681	-	67.681	43.000	24.681	-
	77	Nippon Oil Expl. (Berau) Ltd.		96.666	61.433	35.261	28	96.666	61.433	35.261	28
69		BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru								
	78	PHE CPP, PT		3.179	2.196	983	-	3.179	2.196	983	-
	79	Bumi Siak Pusako		2.674	2.931	1.153	1.410	2.674	2.931	1.153	1.410
TOTAL REPORT				1.157.288	690.146	458.066	(9.076)	1.157.681	690.146	458.066	(9.470)

The partner has not report

1	Oilex (West Kampar) Ltd.	West Kampar		-	-	-	-	-	-	-	-
2	Kencana Surya Perkasa, PT	Tonga Field		-	-	-	-	-	-	-	-
3	Petrosa Exploration Production, PT	Tonga Field		-	-	-	-	-	-	-	-
4	EMP ONWJ Ltd.	North West Java Sea, Off.		-	-	-	-	-	-	-	-
5	Fuel-X Tungkal Ltd.	Tungkal, ons. Jambi		-	-	-	-	-	-	-	-
6	Golden Spike Energy Indonesia, PT	Raja & P endopo, Ons. South Sum.		-	-	-	-	-	-	-	-
7	Imbang Tata Alam, PT	Malacca Strait		-	-	-	-	-	-	-	-
8	Prime Natuna Energy Inc. (d/h Chevron South Natuna B Inc)	South Natuna Sea "B", Off.		27.136	-	27.136		27.136	-	27.136	-
9	Lion International Investment, Ltd.	Seram non Bula		-	-	-	-	-	-	-	-
TOTAL NOT REPORT				-	27.136	-	27.136	-	27.136	-	27.136

Appendix 2.14 The Reconciliation for Corporate Income Tax and Dividend Tax Partner KKKS for the Year 2015 (KKKS - DJA/DJP) in Thousand USD

The partner of KKKS has report

No. KKKS	No. Partner KKKS	Operator	Working Area	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference
				Partner KKKS	DJA	DJP		Partner KKKS	DJA	DJP	
				(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)		
The partner has report but they hasn't give tax LO											
1	Opicoil Houston Inc.	Sanga-sanga	19.530	8.824		(10.705)	12.168	8.824		(3.344)	
2	Virginia International Co. LLC.	Sanga-sanga	16.309	10.669		(5.640)	10.761	10.669		(92)	
3	Universe Gas & Oil Company Inc.	Sanga-sanga	4.295	3.022		(1.273)	4.295	3.022		(1.273)	
4	Opicoil Energy	GMB Sanga-sanga	-	4.998		4.998	-	4.998		4.998	
5	Japan CBM Ltd.	GMB Sanga-sanga	-	3		3	-	3		3	
6	Merangin B.V.	Merangin II	-	-		-	-				
7	Kufpec Indonesia (ONWJ) BV	North West Java Sea, Off.	4.991	2.201		(2.790)	4.991	2.201		(2.790)	
8	Ampolex (Cepu) PTE. Ltd.	Cepu	20.409	7.427		(12.982)	20.409	7.427		(12.982)	
9	Talisman (Ogan Komering) Ltd.	Ogan Komering	1.680	1.240		(440)	1.680	1.240		(440)	
10	Kufpec Indonesia (SES) B.V.	South East Sumatera	2.344	1.238		(1.106)	2.344	1.238		(1.106)	
TOTAL WITHOUT TAX LO				29.424	12.106	-	(17.317)	29.424	12.106	-	(17.317)
GRAND TOTAL				1.186.711	729.388	458.066	743	1.187.105	729.388	458.066	(26.787)

Appendix 2.15 The Reconciliation for Government Lifting of Oil for the Year 2015 (SKK MIGAS - DJA) in Thousand USD

No.	KKKS Name	Working Area	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference		
			SKK MIGAS		DJA		SKK MIGAS		DJA			
			Export	Domestic			Export	Domestic				
			(1)	(2)	(3) = (2) - (1)		(4)	(5)	(6) = (5) - (4)			
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	7.417	153.141	153.141	(7.417)	7.417	153.141	160.558	-		
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-	-	-		
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-	-	-		
04	Total E&P Indonesia	MAHKAM BLOCK, OFF. EAST KAL.	41.258	239.962	239.962	(41.258)	41.258	239.962	281.220	-		
05	Tately N.V.	PALMERAH BLOK	-	1.567	1.567	-	-	1.567	1.567	-		
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	-	21.186	21.186	-	-	21.186	21.186	-		
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	312	8.560	8.560	(312)	312	8.560	8.872	-		
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	-	-	-	-	-		
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	-	12.846	-	(12.846)	-	12.846	12.846	-		
10	Tiara Bumi Petroleum, PT	WEST AIR KOMERING	-	718	718	-	-	718	718	-		
11	Sumatera Persada Energy, PT	WEST KAMPAR	-	569	569	-	-	569	569	-		
12	SPR Langgak, PT	LANGGAK, RIAU	-	1.907	1.907	-	-	1.907	1.907	-		
13	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	2.182	2.182	-	-	2.182	2.182	-		
14	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	9.169	50.038	37.262	(21.945)	9.169	37.262	46.431	-		
15	Pertamina EP, PT	INDONESIA	8.904	498.743	498.743	(8.904)	8.904	498.743	507.647	-		
16	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	-	18.303	18.303	-	-	18.303	18.303	-		
17	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	-	116.368	116.368	-	-	116.368	116.368	-		
18	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	-	58.040	58.040	-	-	58.040	58.040	-		
19	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA	-	-	-	-	-	-	-	-		
20	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-	-	-		
21	EMP Tonga, PT (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-	-	-		
22	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	-	6.607	6.607	-	-	6.607	6.607	-		
23	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	1.430	12.063	-	(13.493)	1.430	12.063	13.493	-		
24	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-	-	-		
25	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	13.297	-	(13.297)	-	13.297	13.297	-		
26	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	-	-	-	-	-	-	-	-		
27	Pertamina Hulu Energi Raja Tempirai, PT	RAJA&PENDopo BLOCK, ONS. SOUTH SUM.	-	409	-	(409)	-	409	409	-		
28	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	-	7.043	-	(7.043)	-	7.043	7.043	-		
29	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	-	266	266	-	-	266	266	-		
30	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	49	4.779	4.779	(49)	49	4.779	4.828	-		
31	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	-	-	-	-	-	-	-	-		
32	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	7.434	7.846	-	(15.280)	7.434	7.846	15.280	-		
33	Petroselat, Ltd.	SELAT PANJANG, ONS. RIAU.	-	589	589	-	-	589	589	-		
34	PC Muriah, Ltd.	MURIAH	-	-	-	-	-	-	-	-		
35	PC Ketapang II, Ltd.	KETAPANG	-	16.387	16.387	-	-	16.387	16.387	-		
36	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	6	6	-	-	6	6	-		

Appendix 2.15 The Reconciliation for Government Lifting of Oil for the Year 2015 (SKK MIGAS - DJA) in Thousand USD

No.	KKKS Name	Working Area	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference		
			SKK MIGAS		DJA		SKK MIGAS		DJA			
			Export	Domestic			Export	Domestic				
			(1)	(2)	(3) = (2) - (1)		(4)	(5)	(6) = (5) - (4)			
37	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	-	23.472	1.212	(22.259)	-	23.472	23.472	-		
38	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	42.223	101.225	101.225	(42.223)	42.223	101.225	143.448	-		
39	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	-	-	-	-	-	-	-		
40	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	-	265.950	265.950	-	-	265.950	265.950	-		
41	PearlOil (Sebuku), Ltd.	SEBUKU	-	-	-	-	-	-	-	-		
42	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	2.858	2.858	-	-	2.858	2.858	-		
43	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	99.344	118.353	118.353	(99.344)	99.344	118.353	217.697	-		
44	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-	-	-		
45	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	-	-	-	-	-	-	-		
46	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	-	-	-	-	-	-	-		
47	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	727	727	-	-	727	727	-		
48	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	1.348	-	-	(1.348)	1.348	-	1.348	-		
49	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	19.891	9.570	9.570	(19.891)	19.891	9.570	29.461	-		
50	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	-	8.728	8.728	-	-	8.728	8.728	-		
51	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	-	1.212	1.212	-	-	1.212	1.212	-		
52	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAVA TIMUR	-	17.941	17.941	-	-	17.941	17.941	-		
53	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDopo BLOCK, ONS. SOUTH SUM.	-	759	759	-	-	759	759	-		
54	Inpex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	19.241	250.465	250.465	(19.241)	19.241	250.465	269.706	-		
55	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	-	-	-	-	-	-		
56	EMP Malacca Strait S.A. (d/h Konduir Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	-	11.031	-	(11.031)	-	11.031	11.031	-		
57	EMP (Bentu) Ltd. (d/h Kalilia (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	-	-	-	-	-	-	-		
58	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	SOUTH NATUNA SEA BLOCK "B", OFF.	-	194.845	194.845	-	-	194.845	194.845	-		
59	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	-	46.821	46.821	-	-	46.821	46.821	-		
60	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	-	146.592	146.592	-	-	146.592	146.592	-		
61	Citic Seram Energy, Ltd.	SERAM NON BULA	2.167	-	-	(2.167)	2.167	-	2.167	-		
62	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	2.590.670	2.590.670	-	-	2.590.670	2.590.670	-		
63	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	-	1.076	1.076	-	-	1.076	1.076	-		
64	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	(14.158)	105.370	105.370	14.158	(14.158)	105.370	91.212	-		
65	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	1.072	-	-	(1.072)	1.072	-	1.072	-		
66	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	-	2.839	2.839	-	-	2.839	2.839	-		
67	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	-	8.451	8.451	-	-	8.451	8.451	-		
68	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	-	28.086	28.086	-	-	28.086	28.086	-		
69	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	102.964	102.964	-	-	102.964	102.964	-		
TOTAL			247.101	5.293.429	5.193.857	(346.672)	247.101	5.280.652	5.527.753	-		

Appendix 2.16 The Reconciliation Government Lifting of Gas for the Year 2015 (SKK MIGAS - DJA) in Thousand USD

No.	KKKS Name	Block	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference		
			SKK MIGAS		DJA		SKK MIGAS		DJA			
			Export	Domestic			Export	Domestic				
			(1)	(2)	(3) = (2) - (1)		(4)	(5)	(6) = (5) - (4)			
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	88.273	31.865	116.278	(3.860)	88.273	31.864	120.137	-		
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	211	211	-	-	211	211	-		
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-	-	-		
04	Total E&P Indonesia	MAHAKAM BLOCK, OFF. EAST KAL.	470.849	294.630	493.661	(271.819)	470.849	294.630	493.661	(271.819)		
05	Tately N.V.	PALMERAH BLOK	-	-	-	-	-	-	-	-		
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	5.924	-	5.924	-	5.924	-	5.924	-		
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	-	14.011	14.011	-	-	14.011	14.011	-		
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	29.324	29.324	-	-	29.324	29.324	-		
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	-	8.271	6.782	(1.489)	-	6.782	6.782	-		
10	Tiara Bumi Petroleum, PT	West Air Komering	-	-	-	-	-	-	-	-		
11	Sumatera Persada Energy, PT	WEST KAMPAR	-	-	-	-	-	-	-	-		
12	SPR Langgak, PT	LANGGAK, RIAU	-	-	-	-	-	-	-	-		
13	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-	-	-		
14	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	-	51.601	38.316	(13.285)	-	51.601	51.601	-		
15	Pertamina EP, PT	INDONESIA	3.587	319.844	323.431	-	3.587	319.844	323.431	-		
16	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	-	103	103	-	-	103	103	-		
17	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	-	36.655	36.655	-	-	36.655	36.655	-		
18	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	-	-	-	-	-	-	-	-		
19	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	-	9.676	9.676	-	-	9.676	9.676	-		
20	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-	-	-		
21	EMP Tonga, PT (d/h Mosesa Petroleum, PT)	TONGA FIELD	-	-	-	-	-	-	-	-		
22	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	45.748	3.470	49.218	-	45.748	3.470	49.218	-		
23	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	-	-	381	381	-	381	381	-		
24	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-	-	-		
25	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	-	-	-	-	-	-	-		
26	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	-	-	17	17	-	17	17	-		
27	Pertamina Hulu Energi Raja Tempirai, PT	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-	-	-		
28	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	-	-	1.161	1.161	-	1.161	1.161	-		
29	Pertamina Hulu Energi NSB, PT	NORTH SUMATERA, OFF.	26.250	2.406	-	(28.657)	26.250	2.406	28.657	-		
30	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	17.715	22.404	-	(40.120)	17.715	22.404	40.120	-		
31	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	-	-	103	103	-	103	103	-		
32	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	-	-	25.760	25.760	-	25.760	25.760	-		
33	Petrosetlat, Ltd.	SELAT PANJANG, ONS. RIAU.	-	-	-	-	-	-	-	-		
34	PC Muriah, Ltd.	MURIAH	-	4.433	-	(4.433)	-	4.433	4.433	-		
35	PC Ketapang II, Ltd.	KETAPANG	-	-	-	-	-	-	-	-		
36	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	-	-	-	-	-	-	-	-		
37	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)	KEPALA BURUNG BLOCK, SALAWATI BASIN	-	3.313	3.313	-	-	3.313	3.313	-		
38	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	74.237	44.808	119.045	-	74.237	44.808	119.045	-		
39	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	-	528	528	-	-	528	528	-		

Appendix 2.16 The Reconciliation Government Lifting of Gas for the Year 2015 (SKK MIGAS - DJA) in Thousand USD

No.	KKKS Name	Block	Per Original Reporting Template			Initial Difference	Adjusted Reconciliation			Unreconciled Difference		
			SKK MIGAS		DJA		SKK MIGAS		DJA			
			Export	Domestic			Export	Domestic				
			(1)	(2)	(3) = (2) - (1)		(4)	(5)	(6) = (5) - (4)			
40	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	-	91.880	91.880	-	-	91.880	91.880	-		
41	PearlOil (Sebuku), Ltd.	SEBUKU	-	22.839	26.699	3.860	-	22.839	22.839	-		
42	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	-	-	-	-	-	-	-	-		
43	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	-	-	-	-	-	-	-	-		
44	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	54	54	-	-	54	54	-		
45	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	-	1.035	1.035	-	-	1.035	1.035	-		
46	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	-	54.015	54.015	-	-	54.015	54.015	-		
47	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	-	-	-	-	-	-	-	-		
48	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	-	4.314	4.210	(103)	-	4.210	4.210	-		
49	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	-	61.974	36.214	(25.760)	-	36.214	36.214	-		
50	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	-	2.514	1.353	(1.161)	-	1.353	1.353	-		
51	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF.	-	40	24	(17)	-	24	24	-		
52	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	-	889	507	(381)	-	507	507	-		
53	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-	-	-	-	-	-		
54	Indepx Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	-	3.880	275.698	271.819	-	3.880	275.698	271.819		
55	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	13.431	13.431	-	-	13.431	13.431	-		
56	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	-	4.029	4.029	-	-	4.029	4.029	-		
57	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	-	32.218	32.218	-	-	32.218	32.218	-		
58	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	SOUTH NATUNA SEA BLOCK "B", OFF.	171.041	27.973	199.014	-	171.041	27.973	199.014	-		
59	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	92.000	504.526	596.526	-	92.000	504.526	596.526	-		
60	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	-	26.060	26.060	-	-	26.060	26.060	-		
61	Citic Seram Energy, Ltd.	SERAM NON BULA	-	-	-	-	-	-	-	-		
62	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-	-	-		
63	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	9	668	676	-	9	668	676	-		
64	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	774	20.180	20.954	-	774	20.180	20.954	-		
65	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-	-	-		
66	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	29.372	3.150	32.522	-	29.372	3.150	32.522	-		
67	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	92.624	9.377	102.003	2	92.624	9.377	102.001	-		
68	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	285.412	31.164	321.009	4.433	285.412	31.164	316.576	-		
69	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	-	-	-	-	-	-	-		
TOTAL			1.403.817	1.793.762	3.114.031	(83.548)	1.403.817	1.792.273	3.196.090	-		

Appendix 2.17 Deduction Factor in Oil & Gas Sector for the Year 2015 (Data dari DJA)

No.	KKKS	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
			In Million IDR	In Million IDR	In Million IDR
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	468.320	290.845	-
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	2.061	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	107	-	-
04	Total E&P Indonesia	MAHKAM BLOCK, OFF. EAST KAL.	7.183.287	1.396.299	6.491
05	Tately N.V.	PALMERAH BLOK	9.316	2.726	-
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	105.239	58.917	46
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	142.713	40.855	-
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	129.503	12.891	-
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	139.069	27.624	371
10	Tiara Bumi Petroleum, PT	West Air Komering	545	-	-
11	Sumatera Persada Energy, PT	WEST KAMPAR	4.705	383	10
12	SPR Langgak, PT	LANGGAK, RIAU	9.900	2.875	83
13	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	15.426	25.965	-
14	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA.	-	-	-
15	Pertamina EP, PT	INDONESIA	3.192.768	885.637	1.909
16	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL.	19.510	3.725	-
17	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	299.088	55.879	309
18	Medco E&P Rima, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	162.657	25.847	-
19	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA.	54.856	32.756	-
20	Medco E&P Kampar, PT	KAMPAR	-	-	-
21	EMP Tonga, PT (d/h Mosesa Petroleum, PT)	TONGA FIELD	5.174	-	3
22	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	409.618	203.215	440
23	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAWA TIMUR	-	-	-
24	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	-	-
25	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	-	19.852
26	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	-	-	-
27	Pertamina Hulu Energi Raja Tempirai, PT	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	-	-	-
28	Pertamina Hulu Energi Ogan Komering, PT	OGAN KOMERING, ONS. SUMSEL	-	-	-
29	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	109.476	-	-
30	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	118.057	-	363
31	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.	-	-	-
32	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI	-	-	-
33	Petroselat, Ltd.	SELAT PANJANG, ONS. RIAU.	3.592	23.812	-
34	PC Muriah, Ltd.	MURIAH	3.996	-	-
35	PC Ketapang II, Ltd.	KETAPANG	7.686	-	-
36	PetroChina International Bangko, Ltd.	BANGKO, ONS. SOUTH SUMATERA	1.792	-	-
37	Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd.)	KEPALA BURUNG BLOCK, SALAWATI BASIN	103.478	60.673	1.317
38	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI.	528.627	167.004	979
39	Benuo Taka Wailawi, PT	WAILAWI – EAST KALIMANTAN	11.476	-	-
40	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	809.514	849.539	-

Appendix 2.17 Deduction Factor in Oil & Gas Sector for the Year 2015 (Data dari DJA)

No.	KKKS	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
			In Million IDR	In Million IDR	In Million IDR
41	PearlOil (Sebuku), Ltd.	SEBUKU	109.566	24.232	-
42	Montd'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	9.207	14.155	-
43	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	282.618	547.022	-
44	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	140	-	-
45	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	13.120	-	-
46	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	454.474	102.806	-
47	Kalrez Petroleum (Seram), Ltd.	BULA, ONS. SERAM	7.953	2.467	12
48	JOB Pertamina - Medco E&P Tomori Sulawesi	SENORO-TOILI, ONS.OFF.	11.941	-	-
49	JOB Pertamina - Talisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	241.912	22.360	-
50	JOB Pertamina - Talisman (Ogan Komering), Ltd.	OGAN KOMERING, ONS. SUMSEL	56.829	7.829	-
51	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	21.667	20.440	174
52	JOB Pertamina - PetroChina East Java	TUBAN BLOCK, ONS. JAWA TIMUR	66.028	49.133	333
53	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDopo BLOCK, ONS. SOUTH SUM.	6.803	-	-
54	Inpex Corporation	MAHAKAM BLOCK, OFF. EAST KAL.	183.051	-	-
55	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	72.228	24.496	-
56	EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.	80.054	30.295	113
57	EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU	62.981	2.886	1
58	Medco E&P Natuna, PT(d/h ConocoPhillips Indonesia, Ltd. )	SOUTH NATUNA SEA BLOCK "B", OFF.	1.041.994	321.828	2.265
59	ConocoPhillips (Grissik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	1.688.246	351.466	272
60	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	572.722	361.612	-
61	Citic Seram Energy, Ltd.	SERAM NON BULA	26.917	58.064	63
62	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	3.690.769	1.279.173	12.225
63	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	90.249	35.241	-
64	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	428.704	367.676	50
65	Camar Resources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	8.821	-	-
66	BP Wiriagar, Ltd.	WIRIAGAR BLOCK, ONS. IRIAN JAYA	349.600	-	-
67	BP Muturi Holding B.V.	MUTURI BLOCK, IRIAN JAYA	117.632	-	-
68	BP Berau, Ltd.	BERAU, OFF. IRIAN JAYA	1.169.985	242.800	-
69	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	169.969	31.389	4.398
<b>TOTAL</b>			<b>25.087.739</b>	<b>8.064.839</b>	<b>52.078</b>

## Appendix 2.18 Summary of Reconciliation for Royalty of the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

#### Appendix 2.18 Summary of Reconciliation for Royalty of the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

#### Appendix 2.18 Summary of Reconciliation for Royalty of the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

Appendix 2.18 Summary of Reconciliation for Royalty of the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	KK MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	Rupiah	(2)	USD	Rupiah	USD	(3)=(2)-(1)	(4)	Rupiah	USD	Rupiah	USD
105	FREEPORT INDONESIA	-	122.230	1.646.572	122.230	1.646.572	0	-	122.230	-	122.230	-	-
106	NEWMONT NUSA TENGGARA	-	77.536	1.022.683	77.404	1.022.683	(133)	-	77.404	-	77.404	-	-
107	VALE INDONESIA TBK	-	22.344	293.755	22.344	293.755	-	-	22.344	-	22.344	-	-
108	AGINCOURT RESOURCES	31.581	2.348	29.661	2.259	(1.921)	(89)	-	2.259	-	2.259	-	-
109	NUSA HALMERA MINERAL	-	2.419	26.950	2.021	26.950	(398)	-	2.419	-	2.419	-	-
110	MEARES SOPUTAN MINING	-	1.835	24.165	1.848	24.165	13	-	2.367	-	2.367	-	-
111	J RESOURCES BOLAANG MONGONDOW	-	946	12.205	922	12.205	(24)	-	946	-	946	-	-
<b>TOTAL</b>		<b>31.581</b>	<b>229.658</b>	<b>3.055.991</b>	<b>229.028</b>	<b>3.024.409</b>	<b>(631)</b>	<b>-</b>	<b>229.969</b>	<b>-</b>	<b>229.968</b>	<b>-</b>	<b>-</b>
(*) Companies already do not production				-	-								
(**) Companies did not Report				-	-								

No	IUP MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	Rupiah	(2)	USD	Rupiah	USD	(3)=(2)-(1)	(4)	Rupiah	USD	Rupiah	USD
112	PT TIMAH	-	14.819	210.572	15.697	210.572	878	19	15.697	19	15.697	-	-
113	ANEKA TAMBANG	-	11.468	134.769	10.152	134.769	(1.316)	-	10.152	-	10.152	-	-
114	REFINED BANGKA TIN	-	4.505	61.965	4.597	61.965	92	-	4.597	-	4.597	-	-
115	SAGO PRIMA PRATAMA	-	3.129	41.872	3.129	41.872	0	-	3.129	-	3.129	-	-
116	GANE PERMAI SENTOSA**	-	-	-	-	-	-	-	-	-	-	-	-
117	BINTANGDELAPAN MINERAL	-	2.252	30.463	2.252	30.463	-	-	2.252	-	2.252	-	-
118	TININDO INTER NUSA**	-	-	-	-	-	-	-	-	-	-	-	-
119	BABEL INTI PERKASA	23.330	-	23.355	-	25	-	23.330	-	23.330	-	-	-
120	VENUS INTI PERKASA**	-	-	-	-	-	-	-	-	-	-	-	-
121	PRIMA TIMAH UTAMA	16.108	1.218	16.126	1.218	18	(0)	-	1.218	-	1.218	-	-
122	MITRA STANIA PRIMA	11.595	232	15.589	282	3.994	51	11.595	282	11.595	282	-	-
123	CIBALIUNG SUMBERDAYA	14.544	-	14.544	-	-	-	14.544	-	14.544	-	-	-
<b>TOTAL</b>		<b>65.577</b>	<b>37.623</b>	<b>549.255</b>	<b>37.327</b>	<b>483.678</b>	<b>(295)</b>	<b>49.488</b>	<b>37.327</b>	<b>49.488</b>	<b>37.327</b>	<b>-</b>	<b>-</b>
(*) Companies already do not production				-	-								
(**) Companies did not Report				<b>87.700</b>	<b>6.566</b>								

<b>TOTAL</b>	<b>2.156.350</b>	<b>835.743</b>	<b>13.482.142</b>	<b>829.288</b>	<b>11.325.793</b>	<b>(6.455)</b>	<b>2.249.311</b>	<b>866.990</b>	<b>2.246.140</b>	<b>866.582</b>	<b>(3.171)</b>	<b>(408)</b>
(*) Companies already do not production	-	-	132.915	7.178	-	-	-	-	-	-	-	-
(**) Companies did not Report	-	-	1.712.795	87.433	-	-	-	-	-	-	-	-
<b>GRAND TOTAL</b>	<b>2.156.350</b>	<b>835.743</b>	<b>15.327.852</b>	<b>923.899</b>	<b>11.325.793</b>	<b>(6.455)</b>	<b>2.249.311</b>	<b>866.990</b>	<b>2.246.140</b>	<b>866.582</b>	<b>(3.171)</b>	<b>(408)</b>

Appendix 2.19 Summary of Reconciliation for Sales Revenue Share (PHT) for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	Rupiah	(2)	USD	Rupiah	USD	(3)=(2)-(1)	Rupiah	USD	Rupiah	USD	(6)=(5)-(4)
1	KALTIM PRIMA COAL	199.384	164.992	2.903.835	200.649	2.704.451	35.656	272.758	201.171	269.170	201.395	(3.588)	224
2	ADARO INDONESIA	441.871	137.875	2.277.288	136.595	1.835.418	(1.279)	441.871	137.632	441.871	137.868	-	236
3	KIDEKO JAYA AGUNG	316.298	88.382	1.495.075	87.031	1.178.777	(1.350)	316.298	88.382	316.298	88.364	-	(18)
4	BERAU COAL	213.130	74.679	1.250.600	76.962	1.037.470	2.283	213.130	74.858	213.130	74.858	-	-
5	INDOMINCO MANDIRI	121.975	49.796	792.102	49.962	670.127	166	123.800	50.129	123.800	50.323	-	194
6	ARUTMIN INDONESIA	184.640	26.910	568.144	27.160	383.504	250	191.983	27.910	191.983	27.910	-	-
7	TRUBAINDO COAL MINING	17.275	26.605	331.062	16.869	313.787	(9.736)	17.275	25.298	17.275	25.298	-	-
8	ANTANG GUNUNG MERATUS	19.902	18.863	314.300	21.357	294.398	2.495	19.902	18.204	83.145	21.357	63.244	3.153
9	MANDIRI INTIPERKASA	-	15.744	210.825	15.821	210.825	77	-	15.744	-	15.821	-	77
10	BORNEO INDOBARA	57.664	11.271	208.315	11.259	150.651	(11)	57.664	11.265	57.664	11.265	-	-
11	BHARINTO EKATAMA	7.196	11.283	145.898	7.291	138.702	(3.992)	7.196	10.400	7.196	10.400	-	-
12	MAHAKAM SUMBER JAYA	-	14.013	227.095	16.591	227.095	2.578	-	14.013	-	14.013	-	-
13	PD BARAMARTA**	-	-	-	-	-	-	-	-	-	-	-	-
14	MULTI HARAPAN UTAMA	475	6.946	95.752	5.827	95.277	(1.119)	475	7.010	475	7.147	-	137
15	WAHANA BARATAMA MINING	-	6.368	100.622	7.521	100.622	1.153	-	7.521	-	7.521	-	-
16	ASMIN KOALINDO TUHUP	-	7.207	88.202	6.653	88.202	(554)	-	7.207	-	7.207	-	-
17	INSANI BARAPERKASA	-	9.504	124.973	9.312	124.973	(191)	-	9.337	-	9.337	-	-
18	KALIMANTAN ENERGI LESTARI**	-	-	-	-	-	-	-	-	-	-	-	-
19	ASMIN BARA BRONANG	-	6.131	77.923	3.279	77.923	(2.852)	1.528	5.822	1.528	5.822	-	-
20	TAMBANG DAMAI	-	5.540	74.107	3.499	74.107	(2.041)	-	5.540	-	5.540	-	-
21	MARUNDA GRAHAMINERAL	-	5.433	68.022	5.213	68.022	(220)	-	5.625	-	5.625	-	-
22	LANNA HARITA INDONESIA	200	7.629	90.490	6.705	90.290	(924)	1.481	6.705	1.481	6.705	-	-
23	FIRMAN KETAUN PERKASA	-	4.766	64.400	4.766	64.400	0	-	4.766	-	4.766	-	-
24	SINGLURUS PRATAMA	-	5.655	75.672	5.429	75.672	(226)	-	5.653	-	5.680	-	27
25	TANITO HARUM	-	3.382	44.897	2.560	44.897	(822)	-	3.386	-	3.386	-	-
26	INDEXIM COALINDO	-	3.705	50.629	3.806	50.629	100	-	5.432	-	3.806	-	(1.626)
27	JORONG BARUTAMA GRESTON	23.661	781	48.464	1.859	24.803	1.078	23.661	1.859	23.661	1.859	-	-
28	BATURONA ADIMULYA**	-	-	-	-	-	-	-	-	-	-	-	-
29	PERKASA INAKAKERTA	-	2.888	40.884	3.031	40.884	143	-	3.031	-	3.031	-	-
30	GUNUNG BAYAN PRATAMACOAL	-	2.393	30.973	2.393	30.973	0	-	2.393	-	2.393	-	-
31	TEGUH SINAR ABADI	-	1.196	20.928	1.545	20.928	349	-	1.572	-	1.572	-	-
32	BAHARI CAKRAWALA SEBUKU	240	2.208	1.116	68	877	(2.140)	240	68	240	68	-	-
33	PESONA KHATULISTIWA NUSANTARA	2.275	1.239	12.657	364	10.382	(875)	9.396	550	7.745	364	(1.650)	(186)
34	KADYA CARAKA MULIA	8.631	26	9.249	20	618	(5)	9.217	26	8.982	20	(235)	(5)
35	SUPRABARI MAPANINDO MINERAL	-	486	6.320	486	6.320	(0)	-	486	-	486	-	-
TOTAL		1.614.814	723.896	11.850.821	741.884	10.236.007	17.988	1.707.873	758.995	1.765.644	761.208	57.771	2.213
(*) Companies already do not production				-	-								
(**) Companies did not Report				189.959	3.737								
GRAND TOTAL		1.614.814	723.896	12.040.781	745.621	10.236.007	17.988	1.707.873	758.995	1.765.644	761.208	57.771	2.213

## Appendix 2.20 Summary of Reconciliation for Landrent for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

Appendix 2.20 Summary of Reconciliation for Landrent for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	(2)	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
36	BUKIT ASAM PERSERO TBK	-	218	2.829	218	2.829	-	-	218	-	218	-	-
37	KAYAN PUTRA UTAMA COAL**	-	-	-	-	-	-	-	-	-	-	-	-
38	KITADIN	-	9	12.253	947	12.253	937	-	21	-	21	-	-
39	MULTI SARANA AVINDO/ANUGERAH BARA KALTI	-	-	-	-	-	-	-	-	-	-	-	-
40	MITRABARA ADIPERDANA	-	11	157	12	157	1	-	11	-	11	-	-
41	ADIMITRA BARATAMA NUSANTARA	-	12	170	12	170	-	-	12	-	12	-	-
42	JEMBAYAN MUARABARA	-	16	48.988	3.658	48.988	3.641	-	28	-	28	-	-
43	TUNAS INTI ABADI	-	12	311	25	311	12	-	25	-	25	-	-
44	BHUMI RANTAU ENERGI	-	8	108	8	108	-	-	8	-	8	-	-
45	PIPIT MUTIARA JAYA**	-	-	-	-	-	-	-	-	-	-	-	-
46	MEGAPRIMA PERSADA	-	4	52	4	52	-	-	4	-	4	-	-
47	METALINDO BUMI RAYA	-	5	1.868	137	1.868	132	-	5	-	5	-	-
48	PUTRA PARAHYANGAN MANDIRI**	-	-	-	-	-	-	-	-	-	-	-	-
49	CENTRAL MINING RESOURCES**	-	-	-	-	-	-	-	-	-	-	-	-
50	ASTRI MINING RESOURCES**	-	-	-	-	-	-	-	-	-	-	-	-
51	BARA KUMALA SAKTI**	-	-	-	-	-	-	-	-	-	-	-	-
52	KEMILAU RINDANG ABADI	-	10	143	10	143	-	-	10	-	10	-	-
53	INDOMINING	-	3	36	3	36	-	-	3	-	3	-	-
54	KALTIM JAYA BARA**	-	-	-	-	-	-	-	-	-	-	-	-
55	BARA ALAM UTAMA**	-	-	-	-	-	-	-	-	-	-	-	-
56	MUARA ALAM SEJAHTERA	-	7	88	7	88	-	-	7	-	7	-	-
57	BINUANG MITRA BERSAMA BLOK DUA	126	-	-	-	(126)	-	126	-	-	-	(126)	-
58	BARADINAMIKA MUDASUKSES	20	4	72	4	52	-	20	4	20	4	-	-
59	INDOASIA CEMERLANG**	-	-	-	-	-	-	-	-	-	-	-	-
60	BINUANG MITRA BERSAMA	77	-	-	-	(77)	-	77	-	-	-	(77)	-
61	RINJANI KARTANEGARA*	-	-	-	-	-	-	-	-	-	-	-	-
62	PROLINDO CIPTA NUSANTARA**	-	-	-	-	-	-	-	-	-	-	-	-
63	FIRMAN KETAUN**	-	-	-	-	-	-	-	-	-	-	-	-
64	RANTAU PANJANG UTAMA BHAKTI	-	11	71	5	71	(6)	-	11	-	11	-	-
65	KHOTAI MAKMUR INSAN ABADI**	-	-	-	-	-	-	-	-	-	-	-	-
66	LEMBU SWANA PERKASA**	-	-	-	-	-	-	-	-	-	-	-	-
67	BARA TABANG	-	12	156	12	156	-	-	12	-	12	-	-
68	WELARCO SUBUR JAYA**	-	-	-	-	-	-	-	-	-	-	-	-
69	ANDHIKA RAYA SEMESTA**	-	-	-	-	-	-	-	-	-	-	-	-
70	BERINGIN JAYA ABADI*	-	-	-	-	-	-	-	-	-	-	-	-
71	UNIT DESA MAKMUR	4	-	-	-	(4)	-	-	-	-	-	-	-

## Appendix 2.20 Summary of Reconciliation for Landrent for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

Appendix 2.20 Summary of Reconciliation for Landrent for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	KK MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)=(5)-(4)						
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
105	FREEPORT INDONESIA	-	446	5.751	446	5.751	-	-	446	-	446	-	-
106	NEWMONT NUSA TENGGARA	-	266	3.452	266	3.452	-	-	266	-	266	-	-
107	VALE INDONESIA TBK	-	544	6.792	544	6.792	-	-	544	-	544	-	-
108	AGINCOURT RESOURCES	6.373	492	6.373	492	(0)	0	-	492	-	492	-	-
109	NUSA HALMERA MINERAL	-	89	1.216	89	1.216	0	-	89	-	89	-	-
110	MEARES SOPUTAN MINING	-	27	182	14	182	(13)	-	27	-	27	-	-
111	J RESOURCES BOLAANG MONGONDOW	-	174	2.583	198	2.583	24	-	174	-	174	-	-
	TOTAL	6.373	2.038	26.349	2.049	19.976	11	-	2.038	-	2.038	-	-
	(*) Companies already do not production			-	-								
	(**) Companies did not Report			-	-								

No	IUP MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)=(5)-(4)						
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
112	PT TIMAH	-	2.048	33.841	2.371	33.841	323	3.115	2.371	3.115	2.371	-	-
113	ANEKA TAMBANG	15.724	125	15.346	257	(378)	132	16.353	260	16.353	260	-	-
114	REFINED BANGKA TIN	-	1	11	-	11	(1)	-	1	-	1	-	-
115	SAGO PRIMA PRATAMA	-	24	319	19	319	(5)	-	24	-	24	-	-
116	GANE PERMAI SENTOSA**	-	-	-	-	-	-	-	-	-	-	-	-
117	BINTANGDELAPAN MINERAL	-	82	2.070	164	2.070	82	-	82	-	82	-	-
118	TININDO INTER NUSA**	-	-	-	-	-	-	-	-	-	-	-	-
119	BABEL INTI PERKASA	33	-	8	-	(25)	-	28	-	28	-	-	-
120	VENUS INTI PERKASA**	-	-	-	-	-	-	-	-	-	-	-	-
121	PRIMA TIMAH UTAMA	25	-	25	-	-	-	25	-	25	-	-	-
122	MITRA STANIA PRIMA	132	0	133	0	1	-	132	-	132	-	-	-
123	CIBALIUNG SUMBERDAYA	78	-	78	-	-	-	78	-	78	-	-	-
	TOTAL	15.992	2.280	51.831	2.811	35.839	531	19.732	2.739	19.732	2.739	-	-
	(*) Companies already do not production			-	-								
	(**) Companies did not Report			2.840	171								

TOTAL	23.876	6.790	209.806	14.847	185.929	8.057	21.004	7.651	20.282	7.668	(722)	17
(*) Companies already do not production	-	-	234	13	-	-	-	-	-	-	-	-
(**) Companies did not Report	-	-	66.838	4.837	-	-	-	-	-	-	-	-
GRAND TOTAL	23.876	6.790	276.877	19.697	185.929	8.057	21.004	7.651	20.282	7.668	(722)	17

## Appendix 2.21 Summary of Reconciliation Corporate Income tax for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

## Appendix 2.21 Summary of Reconciliation Corporate Income tax for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

## Appendix 2.21 Summary of Reconciliation Corporate Income tax for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

Appendix 2.21 Summary of Reconciliation Corporate Income tax for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	KK MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	Rupiah	(2)	USD	Rupiah	USD	(4)	Rupiah	USD	Rupiah	USD	(6)=(5)-(4)
105	FREEPORT INDONESIA	-	121.263	-	146.263	-	25.000	-	121.263	-	121.263	-	-
106	NEWMONT NUSA TENGGARA	-	140.000	-	140.000	-	-	-	140.000	-	140.000	-	-
107	VALE INDONESIA TBK	-	85.166	-	85.166	-	0	-	85.166	-	85.166	-	-
108	AGINCOURT RESOURCES	368.114	26.994	2	19.265	(368.112)	(7.728)	2	18.211	2	18.211	-	-
109	NUSA HALMERA MINERAL	497.818	38.723	497.818	17.158	-	(21.565)	497.818	38.723	497.818	38.723	-	-
110	MEARES SOPUTAN MINING	16.669	1.302	16.669	-	-	(1.302)	16.669	-	16.669	-	-	-
111	J RESOURCES BOLAANG MONGONDOW*	0	0	0	0	-	-	0	0	0	0	-	-
TOTAL		882.601	413.447	514.488	407.852	(368.112)	(5.595)	514.488	403.363	514.488	403.363	-	-
(*) Companies did not submit LO		220.245	-										

No	IUP MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	Rupiah	(2)	USD	Rupiah	USD	(4)	Rupiah	USD	Rupiah	USD	(6)=(5)-(4)
112	PT TIMAH	168.517	-	168.517	-	-	-	168.517	-	168.517	-	-	-
113	ANEKA TAMBANG	-	-	-	-	-	-	-	-	-	-	-	-
114	REFINED BANGKA TIN	7.901	-	9.668	-	1.767	-	10.297	-	10.297	-	-	-
115	SAGO PRIMA PRATAMA*	0	0	0	0	-	-	0	0	0	0	-	-
116	GANE PERMAI SENTOSA	-	-	-	-	-	-	-	-	-	-	-	-
117	BINTANGDELAPAN MINERAL	-	-	8.568	-	8.568	-	8.568	-	8.568	-	-	-
118	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	-
119	BABEL INTI PERKASA	2.322	-	2.746	-	424	-	2.746	-	2.746	-	-	-
120	VENUS INTI PERKASA	-	-	-	-	-	-	-	-	-	-	-	-
121	PRIMA TIMAH UTAMA	5.783	-	28.830	-	23.047	-	28.830	-	28.830	-	-	-
122	MITRA STANIA PRIMA	7.528	-	7.529	-	1	-	7.528	-	7.529	-	1	-
123	CIBALIUNG SUMBERDAYA	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		192.051	-	225.858	-	33.808	-	226.486	-	226.488	-	1	-
(*) Companies did not submit LO		99.196	-										

TOTAL	2.506.635	974.337	2.475.923	712.478	(30.712)	(261.859)	2.271.625	1.022.303	2.472.763	1.024.138	201.138	1.835
(*) Companies did not submit LO	334.205	-										
GRAND TOTAL	2.840.841	974.337	2.475.923	712.478	(364.917)	(261.859)	2.271.625	1.022.303	2.472.763	1.024.138	201.138	1.835

Appendix 2.22 Summary of Reconciliation for Dividend for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)=(5)-(4)	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	BUKIT ASAM PERSERO TBK	486.234	-	486.234	-	0	-	486.234	-	486.234	-	-	-
2	ANEKA TAMBANG	-	-	-	-	-	-	-	-	-	-	-	-
3	PT TIMAH	19.810	-	124.404	-	104.594	-	124.404	-	124.404	-	-	-
	<b>TOTAL</b>	<b>506.044</b>	-	<b>610.638</b>	-	<b>104.594</b>	-	<b>610.638</b>	-	<b>610.638</b>	-	-	-

Appendix 2.23 Summary of Reconciliation for Fee Transportation for the year 2015 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		PT KAI		Initial Difference		Reporting Entities		PT KAI		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	BUKIT ASAM PERSERO TBK	1.709.842	73.002	1.709.842	72.368	0	(634)	1.709.842	72.368	1.709.842	72.368	-	-
	<b>TOTAL</b>	<b>1.709.842</b>	<b>73.002</b>	<b>1.709.842</b>	<b>72.368</b>	<b>0</b>	<b>(634)</b>	<b>1.709.842</b>	<b>72.368</b>	<b>1.709.842</b>	<b>72.368</b>	<b>-</b>	<b>-</b>

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

01 Virginia Indonesia Co. LLC.

Sanga-Sanga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	3.233.082	3.233.082	-		3.233.082	3.233.082	-	
Government Lifting of Gas (in MSCF)	19.144.766	19.319.572	174.806	1	19.144.766	19.144.766	-	
Domestic Market Obligation (in Barrels)	401.911	12.588	(389.323)	1	401.910	401.910	-	
Total Lifting of Oil (in Thousand USD)	279.530	279.530	-		279.530	279.530	-	
Total Lifting Gas (in Thousand USD)	734.449	734.449	-		734.449	734.449	-	
Domestic Market Obligation Fee (in Thousand USD)	631	631	-		631	631	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(2.043)	(2.043)	-		(2.043)	(2.043)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	(2.523)	(2.523)	1	44	44	-	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oli (in Barrels)	5.573.146	5.573.146	-		5.573.146	5.573.146	-	
Total Lifting of Gas (in MSCF)	86.064.406	-	(86.064.406)	4	86.064.406	86.064.406	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	9.570	7.151	(2.420)	2	6.279	6.922	642	A
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in thousand USD)	160.558	153.141	(7.417)	3	160.558	160.558	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	120.137	116.278	(3.860)	1	120.137	120.137	-	
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>								
BP East Kalimantan Ltd.	24.928	24.260	(668)	1	24.928	24.260	(668)	A
Lasmo Sanga-Sanga Ltd.	28.201	28.201	-		28.201	28.201	-	
Opicoil Houston Inc.	19.530	8.824	(10.705)	1	12.168	8.824	(3.344)	B
Virginia International Co. LLC.	16.309	10.669	(5.640)	1	10.761	10.669	(92)	B
Universe Gas & Oil Company Inc.	4.295	3.022	(1.273)	1	4.295	3.022	(1.273)	B

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The reporting template fulfillment is using accrual basis

3 The difference is caused DG Budget not entry data Export

4 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

B The company do not submit Authorization Letter of Tax (LO)

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	42.362
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	631
Land and Building Tax	468.320	-
Value Added Tax	290.845	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

02 Virginia Indonesia Co. CBM Ltd.

GMB Sanga-Sanga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	26.895	26.895	-		26.895	26.895	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	797	797	-		797	797	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Total Lifting of Gas (in MSCF)	101.752	-	(101.752)	3	101.752	101.752	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	20	19	(1)	2	16	19	-	2 C
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	211	211	-		211	211	-	
<b>PARTNER - Corporate and Dividend Tax (in thousand USD)</b>								
BP East Kalimantan CBM Ltd.	81	67	(14)	1	81	67	(14)	A
ENI CBM Ltd.	82	76	(6)	1	82	76	(6)	A
Opicoil Energy	-	4.998	4.998	1	-	4.998	4.998	B
Virginia International Co. CBM LLC	34	39	5	1	34	39	5	A
Japan CBM Ltd.	-	3	3	1	-	3	3	B

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The reporting template fulfillment is using accrual basis

3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

B The company do not give Paper of Tax Otorization

C The reporting template fulfillment is using accrual basis

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Sosial Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	2.061	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

03 Total Tengah  
Tengah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	-
Domestic Market Obligation (in Barrels)	10.330	10.330	-		10.330	10.330	-	-
Total Lifting of Oil (in Thousand USD)	7.553	7.553	-		7.553	7.553	-	-
Total Lifting of Gas (in Thousand USD)	24.462	24.462	-		24.462	24.462	-	-
Domestic Market Obligation Fee (in Thousand USD)	2	2	-		2	2	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	1.844	4.098	2.254	1	4.098	4.098	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	3.208	7.129	3.921	1	7.129	7.129	-	-
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	143.242	-	(143.242)	2	143.242	143.242	-	-
Total Lifting of Gas (in MSCF)	3.132.775	-	(3.132.775)	3	3.132.775	3.132.782	7	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-	-
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	2.074	2.074	-		2.074	2.074	-	-
	<b>SKK Migas</b>				<b>SKK Migas</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	-
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>	2.074	2.074	-		2.074	2.074	-	-
<b>Inpex Tengah</b>								

Remarks:

1 TEPI uses its data share portion of 22,50%, while SKK Migas uses data based on JOA between TEPI and Pertamina which is 50% share for Total and its partner.

2 Tengah Block's value included in TEPI and INPEX Mahakam

3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	179.006
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	2
Land and Building Tax	107	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

04 Total E&P Indonesia  
Mahakam

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government		Initial Difference	Remarks	KKKS	Government		Remarks
		SKK Migas					SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)		(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	5.759.504	5.759.504		1		5.759.504	5.759.504		-
Government Lifting of Gas (in MSCF)	81.677.235	83.601.139	1.923.904		1	81.677.235	81.677.235		-
Domestic Market Obligation (in Barrels)	917.424	917.424				917.424	917.424		-
Total Lifting of Oil (in Thousand USD)	648.801	648.801				648.801	648.801		-
Total Lifting of Gas (in Thousand USD)	2.235.820	2.235.820				2.235.820	2.235.820		-
Domestic Market Obligation Fee (in Thousand USD)	2.415	2.415				2.415	2.415		-
Over/(Under) Lifting of Oil (in Thousand USD)	(2.469)	(2.469)				(2.469)	(2.469)		-
Over/(Under) Lifting of Gas (in Thousand USD)	(95.123)	(95.123)				(95.123)	(95.123)		-
		<b>DG Oil &amp; Gas</b>					<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	12.721.587	12.865.026	143.439		1	12.721.587	12.721.784		197
Total Lifting of Gas (in MSCF)	270.537.416	-	(270.537.416)		3	270.537.416	270.537.416		
Signature Bonus (in Thousand USD)	-	-				-	-		
Production Bonus (in Thousand USD)	-	-				-	-		
Corporate and Dividend Tax (in Thousand USD)	400.728	400.728				400.728	400.728		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	281.220	239.962	(41.258)		2	281.220	281.220		-
Government Lifting Gas - Export & Domestic (in Thousand USD)	765.479	493.661	(271.819)		1	765.479	493.661		(271.819)
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>									

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused DG Budget not entry data Export

4 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Tengah Block's value included in TEPI and INPEX Mahakam. The 197 BBLS is a free water claim September 2014 which is corrected in A0 2016 Report, while the data in SKK Migas (FQR) has been corrected in 2015  
Nett-off with Inpex Corp.

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	23.114.690
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	2.415
Land and Building tax	7.183.287	-
Value Added Tax	1.396.299	-
Regional Tax and Levy	6.491	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

05 Tately N.V.  
Palmerah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	33.769	33.769	-		33.769	33.769	-	
Government Lifting of Gas (din MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	337.687	-	(337.687)	1	-	-	-	
Total Lifting of Oil (in Thousand USD)	15.673	15.673	-		15.673	15.673	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	15.673	-	(15.673)	1	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	337.686	337.687	-		337.686	337.687	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1.567	1.567	-		1.567	1.567	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	38.097
<b>Abandon Site Restoration (ASR)</b>	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building tax	9.316	-
Value Added Tax	2.726	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

06 Star Energy (Kakap) Ltd.

Kakap

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	410.164	410.164	-		410.164	410.164	-	
Government Lifting of Gas (in MSCF)	544.032	544.032	-		544.032	544.032	-	
Domestic Market Obligation (in Barrels)	83.599	83.599	-		83.599	83.599	-	
Total Lifting of Oil (in Thousand USD)	74.318	74.318	-		74.318	74.318	-	
Total Lifting of Gas (in Thousand USD)	68.614	68.614	-		68.614	68.614	-	
Domestic Market Obligation Fee (in Thousand USD)	640	640	-		640	640	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(5.003)	(5.003)	-		(5.003)	(5.003)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(778)	(778)	-		(778)	(778)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	1.456.820	1.456.820	-		1.456.820	1.456.820	-	
Total Lifting of Gas (in MSCF)	7.023.041	-	(7.023.041)	2	7.023.041	7.023.041	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	1.489	1.489	-		1.489	1.489	-	
	<b>SKK Migas</b>				<b>SKK Migas</b>			
	<b>DG Budget</b>				<b>DG Budget</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	21.186	21.186	-		21.186	21.186	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	5.924	5.924	-		5.924	5.924	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>								
Premier Oil Kakap BV	831	707	(124)	1	831	707	(124)	A
SPC Kakap Limited	185	185	-		185	185	-	
Novus UK (Kakap) Ltd	7.958	541	(7.417)	1	7.958	541	(7.417)	A
PT Pertamina Hulu Energi Kakap	476	476	-		476	476	-	
Natuna UK (Kakap) 2 Ltd	3.684	251	(3.433)	1	3.684	251	(3.433)	A
Novus Nominees Pty Ltd	131	131	0		131	131	-	
Novus Petroleum Canada (Kakap) Ltd	119	119	-		119	119	-	

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	18.516
Abandon Site Restoration (ASR)	-	1.635.620
Deduction Factor of Revenue Stream		
DMO Fees	-	640
Land and Building Tax	105.239	-
Value Added Tax	58.917	-
Region Tax and Levy	46	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

07 Santos (Sampang) Pty. Ltd.

Sampang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6)		
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	176.377	176.377	-		176.377	176.377	-	
Government Lifting of Gas (in MSCF)	2,422.010	2,422.010	-		2,422.010	2,422.010	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	18.669	18.669	-		18.669	18.669	-	
Total Lifting of Gas (in Thousand USD)	133.909	133.909	-		133.909	133.909	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(5.305)	(5.305)	-		(5.305)	(5.305)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	1.773	1.773	-		1.773	1.773	-	
<b>DG Oil &amp; Gas</b>								
Total Lifting of Oil (in Barrels)	411.083	411.083	-		411.083	411.083	-	
Total Lifting of Gas (in MSCF)	22,022.249	-	(22,022.249)	2	22,022.249	22,022.249	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
<b>DG Budget &amp; DG Tax</b>								
Corporate and Dividend Tax (in Thousand USD)	2.693	2.693	-		2.693	2.693	-	
<b>SKK Migas</b>								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	8.872	8.560	(312)	1	8.872	8.872	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	14.011	14.011	-		14.011	14.011	-	
<b>DG Budget &amp; DG Tax</b>								
PARTNER - Corporate and Dividend Tax (in Thousand USD)	6.899	6.899	-		6.899	6.899	-	
Singapore Petroleum Sampang Ltd.	4.772	4.772	-		4.772	4.772	-	
CUE Sampang Pty. Ltd.								

Remarks:

1 The difference is caused DG Budget not entry data Export

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	69.028
Abandon Site Restoration (ASR)	-	3,114.785
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	142.713	-
Value Added Tax	40.855	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

08 Santos (Madura Offshore) Pty. Ltd.  
Madura Offshore

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	4.867.652	4.867.652	-		4.867.652	4.867.652	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	143.505	143.505	-		143.505	143.505	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	40	40	-		40	40	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	-	-			-	-	-	
Total Lifting of Gas (in MSCF)	23.820.906	-	(23.820.906)	1	23.820.906	23.820.906	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	15.552	15.552	-		15.552	15.552	-	
	<b>SKK Migas</b>				<b>DG Budget</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	29.324	29.324	-		29.324	29.324	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	5.184	5.184	-		5.184	5.184	-	
<b>Petronas Carigali (Madura) Ltd.</b>	2.309	2.309	-		2.309	2.309	-	
<b>PT Petrogas Pantai Madura</b>								

Remarks:

1 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	75.400
Abandon Site Restoration (ASR)	-	4.656.830
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	129.503	-
Value Added Tax	12.891	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

09 Saka Indonesia Pangkah Ltd.

Pangkah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	273.394	273.394	-		273.394	273.394	-	
Government Lifting of Gas (in MSCF)	1.050.229	1.289.351	239.122	1	1.050.229	1.050.229	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	83.803	83.803	-		83.803	83.803	-	
Total Lifting of Gas (in Thousand USD)	90.426	90.426	-		90.426	90.426	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(402)	(402)	-		(402)	(402)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
<b>Total Lifting of Oil (in Barrels)</b>	<b>1.807.799</b>	<b>1.807.798</b>	<b>(1)</b>		<b>1.807.799</b>	<b>1.807.798</b>	<b>(1)</b>	
Total Lifting of Gas (in MSCF)	17.191.330	-	(17.191.330)	2	17.191.330	17.191.330	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
<b>SKK Migas</b>	<b>DG Budget</b>				<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	12.846	-	(12.846)	1	12.846	12.846	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	8.271	6.782	(1.489)	1	6.782	6.782	-	
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
<b>Saka Pangkah LLC</b>	-	-	-		-	-	-	
<b>Saka Indonesia Pangkah B.V.</b>	-	-	-		-	-	-	

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	527.629
Abandon Site Restoration (ASR)	-	3.038.150
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	139.069	-
Value Added Tax	27.624	-
Regional Tax and Levy	371	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

10 PT Tiara Bumi Petroleum  
West Air Komering

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	15.030	15.030	-		15.030	15.030	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	7.175	7.175	-		7.175	7.175	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	150.302	150.302	-		150.302	150.302	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	718	718	-		718	718	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	545	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

11 PT Sumatera Persada Energy  
West Kampar

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	11.676	11.676		-	11.676	11.676	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	5.690	5.690		-	5.690	5.690	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
<b>DG Oil &amp; Gas</b>								
Total Lifting of Oil (in Barrels)	-	116.763	116.763		-	116.763	116.763	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
<b>DG Budget &amp; DG Tax</b>								
<b>SKK Migas</b>		<b>DG Budget</b>			<b>SKK Migas</b>		<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	569	569	-		-	569	569	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	<b>DG Budget &amp; DG Tax</b>			-	<b>DG Budget &amp; DG Tax</b>		
Oilex (West Kampar) Ltd.	-	-			-	-		

Remarks:  
The company is bankrupt

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	4.705	-
Value Added Tax	383	-
Regional Tax and Levy	10	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

12 PT SPR Langgak  
Langgak

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	35.650	35.650	-		35.650	35.650	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	12.398	12.398	-		12.398	12.398	-	
Total Lifting of Oil (in Thousand USD)	4.967	6.875	1.908	2	6.875	6.875	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	153	153	-		153	153	-	
Over/(Under) Lifting of Oil (in Thousand USD)	49	49	-		49	49	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	103.212	138.862	35.650	1	138.862	138.862	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	40	-	(40)	1	176	-	(176)	A
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1.907	1.907	-		1.907	1.907	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	104	104	-		104	104	-	
<b>Kingswood Capital Ltd.</b>								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 Misclassification between Contractor and Government Portion.

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	10.157
Deduction Factor of Revenue Stream		
DMO Fees	-	153
Land and Building Tax	9.900	-
Value Added Tax	2.875	-
Regional Tax and Levy	83	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

13 PT Sele Raya Merangin Dua  
Merangin II

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6)		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	41.849	41.849	-		41.849	41.849	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	21.818	21.818	-		21.818	21.818	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	418.486	418.486	-		418.486	418.486	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2.182	2.182	-		2.182	2.182	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
<b>Merangin B.V.</b>	-	-	-		-	-	-	
<b>Sinochem Merangin Ltd.</b>	-	-	-		-	-	-	

Remarks:

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	114.544
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	15.426	-
Value Added Tax	25.965	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

14 PT PHE West Madura Offshore  
West Madura

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6) = (7) - (5)		
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	1.244.677	1.244.677	-		1.244.677	1.244.677	-	
Government Lifting of Gas (in MSCF)	6.408.362	5.351.590	(1.056.772)	3	5.351.590	5.351.590	-	
Domestic Market Obligation (in Barrels)	619.070	619.070	-		619.070	619.070	-	
Total Lifting of Oil (in Thousand USD)	239.404	239.404	-		239.404	239.404	-	
Total Lifting of Gas (in Thousand USD)	336.398	336.398	-		336.398	336.398	-	
Domestic Market Obligation Fee (in Thousand USD)	28.267	28.267	-		28.267	28.267	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(2.322)	(2.322)	-		(2.322)	(2.322)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(15.813)	(15.813)	-		(15.813)	(15.813)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	4.907.624	4.907.623	(1)		4.907.624	4.907.623	(1)	
Total Lifting of Gas (in MSCF)	36.321.692	-	(36.321.692)	4	36.321.692	36.321.692	0	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	6.000	6.000	-		6.000	6.000	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	32.297	38.679	6.382	2	32.297	38.679	6.382	A
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	59.207	37.262	(21.945)	1	46.431	46.431	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	51.601	38.316	(13.285)	1	51.601	51.601	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
<b>Mandiri Madura Barat, PT</b>	-	-	-		-	-	-	
<b>Kodeco Energy Co. Ltd.</b>	1.949	2.847	898	2	1.949	2.847	898	A

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The reporting template fulfillment is using accrual basis

3 Unit error.

4 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A The reporting template fulfillment is using accrual basis

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	59.526
<b>Abandon Site Restoration (ASR)</b>	-	3.913.093
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	28.267
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

15 PT Pertamina EP  
Indonesia

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	10.359.265	10.359.265	-		10.359.265	10.359.265	-	
Government Lifting of Gas (in MSCF)	54.290.587	54.542.372	251.785	1	54.290.587	54.290.587	-	
Domestic Market Obligation (in Barrels)	6.171.255	6.142.613	(28.642)	1	6.171.255	6.142.613	(28.642)	A
Total Lifting of Oil (in Thousand USD)	1.755.249	1.755.249	-		1.755.249	1.755.249	-	
Total Lifting of Gas (in Thousand USD)	1.710.824	1.710.824	-		1.710.824	1.710.824	-	
Domestic Market Obligation Fee (in Thousand USD)	297.043	295.000	(2.044)	1	297.043	295.000	(2.044)	A
Over/(Under) Lifting of Oil (in Thousand USD)	7.077	7.077	-		7.077	7.077	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(15.867)	(15.867)	-		(15.867)	(15.867)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	36.548.543	36.556.510	7.966	1	36.548.543	36.556.510	7.966	B
Total Lifting of Gas (in MSCF)	287.726.762	-	(287.726.762)	3	287.726.762	287.726.762	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	1.000	1.000	-		1.000	1.000	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	435.983	435.983	-		435.983	435.983	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	507.647	498.743	(8.904)	2	507.647	507.647	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	323.431	323.431	-		323.431	323.431	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused DG Budget not entry data Export

3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Differences due to MUDI condensate correction

B

The difference is caused by the FQR registering 10% Suban portion (-3.981 BBLS), 80% Sukowati (-1.257 BBLS) and 50% Wakamuk (-2.729 BBLS) while A0 Report is recorded based on actual lifting

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	5.326.250
Abandon Site Restoration (ASR)	-	33.421.031
Deduction Factor of Revenue Stream		
DMO Fees	-	297.043
Land and Building Tax	3.192.768	-
Value Added Tax	885.637	-
Regional Tax and Levy	1.909	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

16 PT Medco E&P Tarakan  
Tarakan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government		Initial Difference	Remarks	KKKS	Government		Unreconciled Difference
		SKK Migas					SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)		(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	390.933	390.933	-			390.933	390.933	-	
Government Lifting of Gas (in MSCF)	18.965	18.965	-			18.965	18.965	-	
Domestic Market Obligation (in Barrels)	47.719	47.719	-			47.719	47.719	-	
Total Lifting of Oil (in Thousand USD)	34.780	34.780	-			34.780	34.780	-	
Total Lifting of Gas (in Thousand USD)	1.368	1.368	-			1.368	1.368	-	
Domestic Market Obligation Fee (in Thousand USD)	349	349	-			349	349	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(582)	763	1.345	2		763	763	-	
Over/(Under) Lifting of Gas (in Thousand USD)	208	-	(208)	2		-	-	-	
	<b>DG Oil &amp; Gas</b>					<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	-	712.610	712.610	1		712.610	712.610	-	
Total Lifting of Gas (in MSCF)	252.862	-	(252.862)	3		252.862	252.862	-	
Signature Bonus (in Thousand USD)	-	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-	-			-	-	-	
Corporate and Dividend Tax (in Thousand USD)	2.421	2.310	(111)	1		2.421	2.421	-	A
	<b>DG Budget &amp; DG Tax</b>					<b>DG Budget &amp; DG Tax</b>			
	<b>SKK Migas</b>		<b>DG Budget</b>			<b>SKK Migas</b>		<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	18.303	18.303	-			18.303	18.303	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	103	103	-			103	103	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 Reporting template fulfillment is incompatible with the FQR Final data
- 3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	30.984
Abandon Site Restoration (ASR)	-	386.535
Deduction Factor of Revenue Stream		
DMO Fees	-	349
Land and Building Tax	19.510	-
Value Added Tax	3.725	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

17 PT Medco E&P South Sumatera  
South Sumatera

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	1.876.713	1.876.713	-		1.876.713	1.876.713	-	
Government Lifting of Gas (in MSCF)	7.776.754	7.945.350	168.596	2	7.776.754	7.776.754	-	
Domestic Market Obligation (in Barrels)	79.824	79.824	-		79.824	79.824	-	
Total Lifting of Oil (in Thousand USD)	92.409	92.409	-		92.409	92.409	-	
Total Lifting of Gas (in Thousand USD)	102.618	102.618	-		102.618	102.618	-	
Domestic Market Obligation Fee (in Thousand USD)	983	983	-		983	983	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	2.053	7.558	5.505	2	7.558	7.558	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	1.876.713	2.365.789	489.076	3	1.876.713	1.876.713	-	
Total Lifting of Gas (in MSCF)	22.025.803	-	(22.025.803)	4	22.025.803	22.025.803	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	1.000	1.000	-		1.000	1.000	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	16.529	15.069	(1.460)	1	16.967	17.367	399	A
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	116.368	116.368	-		116.368	116.368	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	36.655	36.655	-		36.655	36.655	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 Reporting template fulfillment is incompatible with the FQR Final data
- 3 The difference is caused by DG Oil & Gas to take into account lifting oil from Kampar
- 3 Block of 489.076 BBLS
- 4 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	187.950
Abandon Site Restoration (ASR)	-	221.357
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	983
Land and Building Tax	299.088	-
Value Added Tax	55.879	-
Regional Tax and Levy	309	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

18 PT Medco E&P Rimau  
Rimau

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	1.123.585	1.123.585	-		1.123.585	1.123.585	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	268.242	268.242	-		268.242	268.242	-	
Total Lifting of Oil (in Thousand USD)	199.958	199.952	(6)	2	199.952	199.952	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	2.008	2.008	-		2.008	2.008	-	
Over/(Under) Lifting of Oil (in Thousand USD)	5.378	(16.234)	(21.612)	3	(16.234)	(16.234)	(16.234)	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	4.005.750	4.005.750	-		4.005.750	4.005.750	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	9.023	6.595	(2.428)	1	9.023	9.023	-	A
Government Lifting of Oil - Export & Domestic (in Thousand USD)	58.040	58.040	-		58.040	58.040	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	475	475	-		475	475	-	
<b>PDPDE South Sumatera</b>								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 The correction is caused unit/conversion
- 3 Reporting template fulfillment is incompatible with the FQR Final data

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	165.308
Abandon Site Restoration (ASR)	-	1.438.769
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	2.008
Land and Building Tax	162.657	-
Value Added Tax	25.847	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

19 PT Medco E&P Lematang  
Lematang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	1.139.438	1.139.438	-		1.139.438	1.139.438	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	114.350	114.350	-		114.350	114.350	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	0	0	-		-	-	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	-	-			-	-	-	
Total Lifting of Gas (in MSCF)	13.466.150	-	(13.466.150)	1	13.466.150	13.466.150	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	<b>DG Budget &amp; DG Tax</b>	-		-	<b>DG Budget &amp; DG Tax</b>	-	
	<b>SKK Migas</b>				<b>SKK Migas</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	<b>DG Budget</b>	-		-	<b>DG Budget</b>	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	9.676	9.676	-		9.676	9.676	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	<b>DG Budget &amp; DG Tax</b>	-		-	<b>DG Budget &amp; DG Tax</b>	-	
<b>Lematang E&amp;P Ltd.</b>	-	-	-		-	-	-	
<b>Lunding Lematang B.V.</b>	-	-	-		-	-	-	

Remarks:

1 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	46.109
<b>Abandon Site Restoration (ASR)</b>	-	298.963
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	54.856	-
Value Added Tax	32.756	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

20 PT Medco E&P Kampar  
Kampar

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	489.076	489.076	-		489.076	489.076	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	33.195	33.195	-		33.195	33.195	-	
Total Lifting of Oil (in Thousand USD)	23.959	23.959	-		23.959	23.959	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	7	7	-		7	7	-	
Over/(Under) Lifting of Oil (in Thousand USD)	25.621	(15.599)	(41.220)	1	(15.599)	(15.599)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	489.076	-	(489.076)	2	489.076	489.076	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	1.168	331	(837)	1	1.168	331	(837)	A
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect  
2 Included in Lifting Medco SS

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	7
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

21 PT EMP Tonga (d/h Mosesa Petroleum, PT)

Tonga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-
Government Lifting Gas (in MSCF)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	1.285	1.285	-	-	1.285	1.285	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	128	128	-	-	128	128	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	23.142	23.142	-	-	23.142	23.142	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Kencana Surya Perkasa, PT	-	-	-	-	-	-	-	-
Petros Exploration Production, PT	-	-	-	-	-	-	-	-

Remarks:  
The company do not report

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	5.174	-
Value Added Tax	-	-
Regional Tax and Levy	3	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

22 Premier Oil Natuna Sea B.V.  
Natuna Sea Block "A"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government		Initial Difference	Remarks	KKKS	Government		Unreconciled Difference
		SKK Migas					SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)		(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	149.744	149.744	-			149.744	149.744	-	
Government Lifting of Gas (in MSCF)	5.942.030	5.942.000	(30)	1		5.942.000	5.942.000	-	
Domestic Market Obligation (in Barrels)	34.391	34.391	-			34.391	34.391	-	
Total Lifting of Oil (in Thousand USD)	24.813	24.813	-			24.813	24.813	-	
Total Lifting of Gas (in Thousand USD)	626.616	626.616	-			626.616	626.616	-	
Domestic Market Obligation Fee (in Thousand USD)	249	249	-			249	249	-	
Over/(Under) Lifting of Oil (in Thousand USD)	281	281	-			281	281	-	
Over/(Under) Lifting of Gas (in Thousand USD)	6.155	6.155	-			6.155	6.155	-	
		<b>DG Oil &amp; Gas</b>					<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	513.567	513.567	-			513.567	513.567	-	
Total Lifting of Gas (in MSCF)	77.749.270	-	(77.749.270)	2		77.749.270	77.749.270	-	
Signature Bonus (in Thousand USD)	-	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-	-			-	-	-	
Corporate and Dividend Tax (in Thousand USD)	33.784	32.629	(1.155)	1		33.784	33.784	-	
	<b>SKK Migas</b>	<b>DG Budget</b>				<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	6.607	6.607	-			6.607	6.607	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	49.218	49.218	-			49.218	49.218	-	
		<b>DG Budget &amp; DG Tax</b>					<b>DG Budget &amp; DG Tax</b>		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	38.791	38.791	-			38.791	38.791	-	
<b>Kufpec Indonesia (Natuna) B.V.</b>	10.592	10.592	-			10.592	10.592	-	
<b>Natuna 1 B.V. (Petronas)</b>	7.141	14.362	7.221	1		7.141	14.362	7.221	A
Remarks:									
1 Original reporting template fulfillment is incomplete or incorrect									
2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF									

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	119.735
<b>Abandon Site Restoration (ASR)</b>	-	6.914.676
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	249
Land and Building Tax	409.618	-
Value Added Tax	203.215	-
Regional Tax and Levy	440	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

23 PT PHE Tuban East Java

Tuban

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)		(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	269.430	269.430	-		269.430	269.430	-	
Government Lifting of Gas (in MSCF)	130.310	130.310	-		130.310	130.310	-	
Domestic Market Obligation (in Barrels)	143.552	143.552	-		143.552	143.552	-	
Total Lifting of Oil (in Thousand USD)	41.895	41.895	-		41.895	41.895	-	
Total Lifting of Gas (in Thousand USD)	1.211	1.211	-		1.211	1.211	-	
Domestic Market Obligation Fee (in Thousand USD)	7.041	7.041	-		7.041	7.041	-	
Over/(Under) Lifting of Oil (in Thousand USD)	740	858	118	1	858	858	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	(108)	(108)	1	(108)	(108)	-	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	854.132	853.504	(628)	1	854.132	853.504	(628)	B
Total Lifting of Gas (in MSCF)	452.802	-	(452.802)	2	452.802	452.802	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
Corporate and Dividend Tax (in Thousand USD)	4.275	4.053	(222)	1	4.275	4.053	(222)	A
		<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	13.493	-	(13.493)	1	13.493	13.493	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	381	381	1	381	381	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

B The difference is due to FQR registering 50% Sukowati portion, while A0 Report is recorded based on actual lifting

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	7.041
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

24 PT PHE Tengah K  
Tengah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6)		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-
Government Lifting Gas (in MSCF)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	24.074	24.074	1	-	-	-	-
Total Lifting of Oil (in Thousand USD)	7.553	7.553	-	-	7.553	7.553	-	-
Total Lifting of Gas (in Thousand USD)	24.462	24.462	-	-	24.462	24.462	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	1.269	1.269	1	1.269	1.269	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	410	2.906	2.496	1	2.906	2.906	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	713	5.523	4.810	1	5.523	5.523	-	-
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	143.242	-	(143.242)	2	143.242	143.242	-	-
Total Lifting of Gas (in MSCF)	3.132.782	-	(3.132.782)	3	3.132.782	3.132.782	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	6.426	5.600	(825)	1	6.426	5.600	(825)	A
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
SKK Migas		<b>DG Budget</b>				<b>SKK Migas</b>	<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 Tengah Block's amount is included in the TEPI and INPEX Mahakam
- 3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	1.269
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

25 PT PHE Siak  
Siak

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	280.264	280.264	-		280.264	280.264	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	37.086	37.086	-		37.086	37.086	-	
Total Lifting of Oil (in Thousand USD)	30.761	30.761	-		30.761	30.761	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	452	452	-		452	452	-	
Over/(Under) Lifting of Oil (in Thousand USD)	2.393	2.393	-		2.393	2.393	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	630.459	630.459	-		630.459	630.459	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	1.456	1.064	(392)	1	1.456	1.456	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	13.297	-	(13.297)	1	13.297	13.297	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	29.040
<b>Abandon Site Restoration (ASR)</b>	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	452
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	19.852	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

26 PT PHE Salawati  
Salawati Kepala Burung

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	9.160	9.160	-		9.160	9.160	-	
Domestic Market Obligation (in Barrels)			-		-	-	-	
Total Lifting of Oil (in Thousand USD)	10.320	10.320	-		10.320	10.320	-	
Total Lifting of Gas (in Thousand USD)	280	280	-		280	280	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(17)	(17)	-		(17)	(17)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	224,997	224,997	(1)		224,997	224,997	(1)	
Total Lifting of Gas (in MSCF)	153,727	-	(153,727)	2	153,727	153,726	(1)	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	1,342	1,328	(14)	1	1,342	1,328	(14)	A
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	17	17	1	17	17	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

27 PT PHE Raja Tempirai  
Raja & Pendopo

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	8.619	8.619	-		8.619	8.619	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	4.218	4.218	-		4.218	4.218	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(413)	(413)	-		(413)	(413)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	88.090	88.090	-		88.090	88.090	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	263	263	-		263	263	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	409	-	(409)	1	409	409	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

28 PT PHE Ogan Komering  
Ogan Komering

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government		Initial Difference	Remarks	KKKS	Government		Unreconciled Difference
		SKK Migas					SKK Migas		
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	149.375	149.375		-		149.375	149.375		-
Government Lifting of Gas (in MSCF)	161.017	161.017		-		161.017	161.017		-
Domestic Market Obligation (in Barrels)	75.357	75.358		1		75.358	75.358		-
Total Lifting of Oil (in Thousand USD)	21.121	21.121		-		21.121	21.121		-
Total Lifting of Gas (in Thousand USD)	6.791	6.791		-		6.791	6.791		-
Domestic Market Obligation Fee (in Thousand USD)	3.550	3.550		-		3.550	3.550		-
Over/(Under) Lifting of Oil (in Thousand USD)	(78)	(78)		-		(78)	(78)		-
Over/(Under) Lifting of Gas (in Thousand USD)	9	9		-		9	9		-
	<b>DG Oil &amp; Gas</b>					<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	448.377	448.377		-		448.377	448.377		-
Total Lifting of Gas (in MSCF)	1.212.220	-		(1.212.220)	2	1.212.220	1.212.220		-
Signature Bonus (in Thousand USD)	-	-		-		-	-		-
Production Bonus (in Thousand USD)	-	-		-		-	-		-
Corporate and Dividend Tax (in Thousand USD)	3.948	3.714		(234)	1	3.894	3.714		(180) A
	<b>DG Budget &amp; DG Tax</b>					<b>DG Budget &amp; DG Tax</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	7.043	-		(7.043)	1	7.043	7.043		-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	1.161		1.161	1	1.161	1.161		-
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	3.550
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

29 PT PHE NSO

North Sumatera

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government		Initial Difference	Remarks	KKKS	Government		Remarks
		SKK Migas					SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)		(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	4.518	4.518	-			4.518	4.518	-	
Government Lifting of Gas (in MSCF)	1.945.093	1.945.093	-			1.945.093	1.945.093	-	
Domestic Market Obligation (in Barrels)	2.379	2.455	76	1		2.455	2.455	-	
Total Lifting of Oil (in Thousand USD)	1.365	1.365	-			1.365	1.365	-	
Total Lifting of Gas (in Thousand USD)	70.119	70.119	-			70.119	70.119	-	
Domestic Market Obligation Fee (in Thousand USD)	13	13	-			13	13	-	
Over/(Under) Lifting of Oil (in Thousand USD)	160	160	-			160	160	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(6.922)	(6.922)	-			(6.922)	(6.922)	-	
	<b>DG Oil &amp; Gas</b>					<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	25.532	9.721	(15.811)	1		25.532	9.721	(15.811)	B
Total Lifting of Gas (in MSCF)	9.538.211	-	(9.538.211)	2		9.538.211	9.538.211	0	
Signature Bonus (in Thousand USD)	-	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-	-			-	-	-	
	<b>DG Budget &amp; DG Tax</b>					<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	2.754	7.191	4.437	1		2.754	7.191	4.437	A
	<b>SKK Migas</b>					<b>SKK Migas</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	266	266	-			266	266	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	28.657	-	(28.657)	1		28.657	28.657	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

B

The difference is caused by the correction in A0 2015 Report over the 2014 Lifting of 20.985 BBLS and the correction over the 2015 Lifting of 5.174 BBLS, which will be recorded in the year of 2016

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	272.512
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	13
Land and Building Tax	109.476	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

30 PT PHE NSB  
"B" Block

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	100.430	100.430	-		100.430	100.430	-	
Government Lifting of Gas (in MSCF)	1.557.580	1.557.580	-		1.557.580	1.557.580	-	
Domestic Market Obligation (in Barrels)	40.959	40.901	(58)	1	40.901	40.901	-	
Total Lifting of Oil (in Thousand USD)	30.397	30.397	-		30.397	30.397	-	
Total Lifting of Gas (in Thousand USD)	60.011	60.011	-		60.011	60.011	-	
Domestic Market Obligation Fee (in Thousand USD)	8	8	-		8	8	-	
Over/(Under) Lifting of Oil (in Thousand USD)	2.094	2.094	-		2.094	2.094	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(2.518)	(2.518)	-		(2.518)	(2.518)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	567.163	325.474	(241.689)	1	567.163	325.474	(241.689)	B
Total Lifting of Gas (in MSCF)	8.182.548	-	(8.182.548)	3	8.182.548	8.182.548	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	4.081	7.583	3.502	1	4.081	7.583	3.502	A
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4.828	4.779	(49)	2	4.828	4.828	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	40.120	-	(40.120)	1	40.120	40.120	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 The difference is caused DG Budget not entry data Export
- 3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference
- B The DG Oil & Gas value are the total lifting from A0 Report October – December which is recorded as PHE NSB while in the A0 Report January – September is recorded as EMOI. The difference of 236.515 BBLS is a correction of lifting in 2014 and will be corrected on the lifting of 2015 as 5.174 BBLS in 2016 A0 Report

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	251.560
Abandon Site Restoration (ASR)	-	
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	8
Land and Building Tax	118.057	-
Value Added Tax	-	-
Regional Tax and Levy	363	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

31 PT PHE Tomori Sulawesi  
Senoro-Tolli

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	16.627	22.290	5.663	1	16.627	16.627	-	
Domestic Market Obligation (in Barrels)	-	128.219	128.219	1	128.219	128.219	-	
Total Lifting of Oil (in Thousand USD)	33.437	33.437	-		33.437	33.437	-	
Total Lifting of Gas (in Thousand USD)	98.107	98.107	-		98.107	98.107	-	
Domestic Market Obligation Fee (in Thousand USD)	-	5.620	5.620	1	5.620	5.620	-	
Over/(Under) Lifting of Oil (in Thousand USD)	6.146	6.146	-		6.146	6.146	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(103)	(103)	-		(103)	(103)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	762.901	877.061	114.160	1	762.901	877.061	114.160	A
Total Lifting of Gas (in MSCF)	21.146.116	-	(21.146.116)	2	21.146.116	21.146.116	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	103	103	1	103	103	103	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A A0 Report recorded as per actual lifting while FQR recorded in accordance with portion 50% : 50%

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	5.620
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

32 PT PHE Jambi Merang  
Jambi Merang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	295.186	295.186	-		295.186	295.186	-	
Government Lifting of Gas (in MSCF)	3.870.307	3.608.729	(261.578)	1	3.608.729	3.608.729	-	
Domestic Market Obligation (in Barrels)	135.332	135.327	(5)	1	135.327	135.327	-	
Total Lifting of Oil (in Thousand USD)	40.596	40.596	-		40.596	40.596	-	
Total Lifting of Gas (in Thousand USD)	102.409	102.408	(1)	2	102.409	102.408	(1)	
Domestic Market Obligation Fee (in Thousand USD)	6.804	6.823	19	1	6.823	6.823	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(3.488)	(3.488)	-		(3.488)	(3.488)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	521	521	-		521	521	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	805.197	801.904	(3.293)	1	805.197	801.904	(3.293)	B
Total Lifting of Gas (in MSCF)	14.845.710	-	(14.845.710)	3	14.845.710	14.845.710	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	27.420	27.147	(273)	1	27.420	27.146	(274)	A
	<b>SKK Migas</b>				<b>SKK Migas</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	15.280	-	(15.280)	1	15.280	15.280	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	25.760	25.760	1	25.760	25.760	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The correction is caused unit/conversion

3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

B The difference arise because the DG Oil & Gas does not record the Lifting Oil of Grissik Mix (Gelam Unitization) of 4.745 BBLS and because FQR records Lifting Oil JM Condensate of 1.452 BBLS as per 50% JOB portion, while A0 Report is recorded based on actual lifting

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	6.823
Land and Building Tax	-	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

33 Petroselat Ltd.  
Selat Panjang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	11.703	11.703		-	11.703	11.703	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	4.223	4.223		-	4.223	4.223	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	-	83.979	83.979		-	83.979	83.979	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
		<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	589	589	-		-	589	589	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
PetroChina International Selat Panjang Ltd.	-	-	-		-	-	-	
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		

Remarks:  
The company is bankrupt

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	3.592	-
Value Added Tax	23.812	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

34 PC Muriah Ltd.  
Muriah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	964.960	964.960	-		964.960	964.960	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	52.394	52.394	-		52.394	52.394	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Total Lifting of Gas (in MSCF)	11.404	-	(11.404)	2	11.404.073	11.404.073	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	4.433	-	(4.433)	1	4.433	4.433	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
<b>Saka Energi Muriah, Ltd.</b>	-	-	-		-	-	-	

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	153.889
Abandon Site Restoration (ASR)	-	1.357.334
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	3.996	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

35 PC Ketapang II Ltd.

Ketapang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	393.164	393.164	1	393.164	393.164	-	-
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	-
Total Lifting of Oil (in Thousand USD)	69.592	69.592	-		69.592	69.592	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	(5.799)	(5.799)	-		(5.799)	(5.799)	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	-
<b>Total Lifting of Oil (in Barrels)</b>	1.711.267	1.318.102	(393.164)	2	1.711.267	1.711.267	-	-
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	-
Production Bonus (in Thousand USD)	-	-	-		-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	16.387	16.387	-		16.387	16.387	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	-
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>	-	<b>DG Budget &amp; DG Tax</b>	-		-	<b>DG Budget &amp; DG Tax</b>	-	-
<b>Saka Ketapang Perdana, PT</b>	-	<b>SKK Migas</b>	<b>DG Budget</b>		<b>SKK Migas</b>	<b>DG Budget</b>	-	-

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused by DG Oil & Gas' amount of 1.318.102 BBLS only Operator portion while SKK Migas' amount is from total lifting.

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	155.852
Abandon Site Restoration (ASR)	-	1.000.000
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	7.686	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

36 Petrochina International Bangko Ltd.  
Bangko

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	135	135	-		135	135	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	86	86	-		86	86	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	5	5	-		5	5	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	1.935	1.935	-		1.935	1.935	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
	<b>SKK Migas</b>		<b>DG Budget</b>		<b>SKK Migas</b>		<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	6	6	-		6	6	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	21.381
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	1.792	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

37 Petrogas (Basin), Ltd. (d/h PetroChina International Bermuda, Ltd)

Kepala Burung

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	556.431	556.431	-		556.431	556.431	-	
Government Lifting of Gas (in MSCF)	776.373	843.201	66.828	1	776.373	776.373	-	
Domestic Market Obligation (in Barrels)	120.063	108.389	(11.674)	1	108.389	108.389	-	
Total Lifting of Oil (in Thousand USD)	80.126	80.126	-		80.126	80.126	-	
Total Lifting of Gas (in Thousand USD)	9.509	9.509	-		9.509	9.509	-	
Domestic Market Obligation Fee (in Thousand USD)	805	727	(78)	1	727	727	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(6.783)	(6.783)	-		(6.783)	(6.783)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(177)	(177)	-		(177)	(177)	-	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	1.792.941	1.790.212	(2.729)	1	1.792.941	1.790.212	(2.729)	B
Total Lifting of Gas (in MSCF)	2.172.173	-	(2.172.173)	3	2.172.173	2.172.173	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
Corporate and Dividend Tax (in Thousand USD)	1.501	1.501	-		1.501	1.501	-	
		<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	23.472	1.212	(22.259)	1	23.472	23.472	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	3.313	3.313	-		3.313	3.313	-	
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
<b>PetroChina International Bermuda Ltd. (d/h Petrogas (Basin) Ltd.)</b>	1.705	1.705	-		1.705	1.705	-	
<b>RHP Salawati Basin B.V.</b>	1.298	1.298	-		1.298	1.298	-	
<b>PHE Salawati Basin, PT</b>	278	554	276	2	278	554	276	A

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 The reporting template fulfillment is using accrual basis
- 3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A The reporting template fulfillment is using accrual basis
- B The difference is due to the FQR registering as per 50% Wakamuk portion, while A0 Report is recorded based on actual lifting

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	59.546
Abandon Site Restoration (ASR)	-	1.079.891
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	727
Land and Building Tax	103.478	-
Value Added Tax	60.673	-
Regional Tax and Levy	1.317	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

38 Petrochina International Jabung Ltd.

Jabung

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	2.924.627	2.924.627	-		2.924.627	2.924.627	-	
Government Lifting of Gas (in MSCF)	16.221.343	23.554.028	7.332.685	1	16.221.343	16.221.343	-	
Domestic Market Obligation (in Barrels)	381.382	381.382	-		381.382	381.382	-	
Total Lifting of Oil (in Thousand USD)	255.191	255.191	-		255.191	255.191	-	
Total Lifting of Gas (in Thousand USD)	591.428	591.428	-		591.428	591.428	-	
Domestic Market Obligation Fee (in Thousand USD)	2.790	2.790	-		2.790	2.790	-	
Over/(Under) Lifting of Oil (in Thousand USD)	1.505	1.505	-		1.505	1.505	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(5.366)	(5.366)	-		(5.366)	(5.366)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	5.230.173	5.230.173	-		5.230.173	5.230.173	-	
Total Lifting of Gas (in MSCF)	79.410.597	-	(79.410.597)	4	79.410.597	79.410.597	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	40.258	40.258	-		40.258	40.258	-	
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	143.448	101.225	(42.223)	3	143.448	143.448	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	119.045	119.045	-		119.045	119.045	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
<b>PP Oil &amp; Gas (Jabung)</b>	56.156	56.156	-		56.156	56.156	-	
<b>PC Jabung Ltd.</b>	40.258	40.258	-		40.258	40.258	-	
<b>PT Pertamina Hulu Energi Jabung</b>	14.633	18.798	4.165	2	14.633	18.798	4.165	A

Remarks:

- Original reporting template fulfillment is incomplete or incorrect
- The reporting template fulfillment is using accrual basis
- The difference is caused DG Budget not entry data Export
- The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A The reporting template fulfillment is using accrual basis

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	1.211.667
<b>Abandon Site Restoration (ASR)</b>	-	2.616.338
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	2.790
Land and Building Tax	528.627	-
Value Added Tax	167.004	-
Regional Tax and Levy	979	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

39 PT Benuo Taka Wailawi  
Wailawi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	97.890	97.890	-	-	97.890	97.890	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	1.760	1.760	-	-	1.760	1.760	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	326.300	-	(326.300)	1	326.300	326.300	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting Gas - Export & Domestic (in Thousand USD)	528	528	-	-	528	528	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1.751
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	11.476	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

40 PT PHE Offshore North West Java  
Offshore North West Java

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	5.634.935	5.634.942		7	5.634.935	5.634.935		-
Government Lifting of Gas (in MSCF)	13.388.587	13.388.587			13.388.587	13.388.587		-
Domestic Market Obligation (in Barrels)	1.051.438	1.051.438			1.051.438	1.051.438		-
Total Lifting of Oil (in Thousand USD)	706.383	706.383			706.383	706.383		-
Total Lifting of Gas (in Thousand USD)	381.046	381.046			381.046	381.046		-
Domestic Market Obligation Fee (in Thousand USD)	1.309	1.309			1.309	1.309		-
Over/(Under) Lifting of Oil (in Thousand USD)	(3.088)	(3.088)			(3.088)	(3.088)		-
Over/(Under) Lifting of Gas (in Thousand USD)	1.109	1.109			1.109	1.109		-
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	14.579.917	14.579.917			14.579.917	14.579.917		-
Total Lifting of Gas (in MSCF)	55.427.535	-	(55.427.535)	2	55.427.535	55.427.535		-
Signature Bonus (in Thousand USD)	-	-			-	-		-
Production Bonus (in Thousand USD)	-	-			-	-		-
Corporate and Dividend Tax (in Thousand USD)	45.082	37.175	(7.907)	1	45.082	37.175		(7.907)
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
	<b>SKK Migas</b>				<b>SKK Migas</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	265.950	265.950			265.950	265.950		-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	91.880	91.880			91.880	91.880		-
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-			-	-		
EMP ONWJ Ltd.	-	-			-	-		
<b>Kufpec Indonesia (ONWJ) BV</b>	4.991	2.201	(2.790)	1	4.991	2.201		(2.790)

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

B The company do not give Paper Otorization of Tax

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	387.632
Abandon Site Restoration (ASR)	-	2.463.862
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	1.309
Land and Building Tax	809.514	-
Value Added Tax	849.539	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

41 Pearl Oil (Sebuku) Ltd.

Sebuku

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	2.400.921	2.400.921	-		2.400.921	2.400.921	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	232.111	232.111	-		232.111	232.111	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Total Lifting of Gas (in MSCF)	32.012	-	(32.012)	2	32.012.278	32.012.278	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	22.839	26.699	3.860	1	22.839	22.839	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
<b>Total E&amp;P Sebuku</b>	-	-	-		-	-	-	
<b>Inpex South Makassar Ltd.</b>	-	-	-		-	-	-	

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	33.054
<b>Abandon Site Restoration (ASR)</b>	-	2.199.040
<b>Deduction Factor of Revenue Stream</b>	-	-
DMO Fees	-	-
Land and Building Tax	109.566	-
Value Added Tax	24.232	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

42 Montd'or Oil Tungkal Ltd.  
Tungkal

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6) = (7) - (5)		
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	61.183	61.183	-		61.183	61.183	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	23.225	23.225	-		23.225	23.225	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	497.111	497.111	-		497.111	497.111	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2.858	2.858	-		2.858	2.858	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
<b>Fuel-X Tungkal Ltd.</b>								

Remarks:

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	109.409
<b>Abandon Site Restoration (ASR)</b>	-	421.084
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	9.207	-
Value Added Tax	14.155	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

43 ExxonMobil Cepu Ltd.

Cepu

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	4.019.890	4.019.890	-		4.019.890	4.019.890	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	73.782	-	(73.782)	1	-	-	-	
Total Lifting of Oil (in Thousand USD)	1.171.302	1.171.302	-		1.171.302	1.171.302	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	738	-	(738)	2	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(13.071)	(13.071)	-		(13.071)	(13.071)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	25.508.878	25.513.157	4.279	4	25.508.878	25.508.878	-	
Total Lifting Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	17.075	16.975	(100)	2	19.519	16.975	(2.544)	C
<b>SKK Migas</b>	<b>DG Budget</b>				<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	217.697	118.353	(99.344)	3	217.697	217.697	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
<b>Ampolex (Cepu) PTE. Ltd.</b>	20.409	7.427	(12.982)	1	20.409	7.427	(12.982)	B
<b>PT Pertamina EP Cepu</b>	49.673	44.087	(5.586)	1	49.673	44.087	(5.586)	A
<b>PT Sarana Patra Hulu Cepu</b>	909	1.039	130	2	909	1.039	130	C
<b>PT Blora Patragas Hulu</b>	2.462	641	(1.821)	1	2.189	641	(1.548)	A
<b>PT Asri Dharma Sejahtera</b>	4.630	4.606	(24)	1	4.630	4.606	(24)	A
<b>PT Petrogas Jatim Utama Cendana</b>	2.139	1.860	(278)	1	2.139	1.860	(278)	A

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 The reporting template fulfillment is using accrual basis
- 3 The difference is caused DG Budget not entry data Export
- 4 According the result of A&E FQR, there is no difference for volume lifting of Oil between data A0 and FQR. Data DG Oil & Gas should 25.508.878 Bbls not 25.313.157 bbls

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference
- B The company do not give Paper Otorization of Tax
- C The reporting template fulfillment is using accrual basis

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	485.000
<b>Abandon Site Restoration (ASR)</b>	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	282.618	-
Value Added Tax	547.022	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

44 Manhattan Kalimantan Investment Pte. Ltd.

Tarakan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	14	-	(14)	1	-	14	14	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	640	640	-		640	640	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Total Lifting of Gas (in MSCF)	137	-	(137)	2	137.076	137.076	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	54	54	-		54	54	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	5.000
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	140	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

45 Lapindo Brantas Inc.

Brantas

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	135.124.530	135.125	(134.989.405)	1	135.125	135.125	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	11.004	11.004	-	-	11.004	11.004	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	1.596.926	-	(1.596.926)	2	1.596.926	1.596.926	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1.035	1.035	-	-	1.035	1.035	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-
<b>PT Prakarsa Brantas</b>	-	-	-	-	-	-	-	-
<b>Minarak Labuan Co. Ltd.</b>	-	-	-	-	-	-	-	-

Remarks:

1 Unit error.

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream	-	-
DMO Fees	-	-
Land and Building Tax	13.120	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

46 Kangean Energy Indonesia Ltd.

Kangean

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	8.687.924	8.687.924	-		8.687.924	8.687.924	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	530.671	530.671	-		530.671	530.671	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Total Lifting of Gas (in MSCF)	85.354.815	-	(85.354.815)	1	85.354.815	85.354.815	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	21.611	21.611	-		21.611	21.611	-	
SKK Migas	<b>DG Budget</b>				<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	54.015	54.015	-		54.015	54.015	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
<b>EMP Exploration (Kangean), Ltd.</b>	14.407	14.407	-		14.407	14.407	-	

Remarks:

1 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	202.830
Abandon Site Restoration (ASR)	-	4.799.149
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	454.474	-
Value Added Tax	102.806	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

47 Kalrez Petroleum (Seram) Ltd.

Bula Seram

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	16.842	16.842	-		16.842	16.842	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	5.656	5.656	-		5.656	5.656	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	130.992	130.992	-		130.992	130.992	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	727	727	-		727	727	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	7.953	-
Value Added Tax	2.467	-
Regional Tax and Levy	12	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

48 JOB Pertamina - Medco E&P Tomori Sulawesi  
Senoro-Tolli

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	30.026	30.026	-		30.026	30.026	-	
Government Lifting of Gas (in MSCF)	904.555	904.555	-		904.555	904.555	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	131.544	33.437	(98.107)	1	33.437	33.437	-	
Total Lifting of Gas (in Thousand USD)	98.107	98.107	-		98.107	98.107	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	565	565	1	565	565	-	
Over/(Under) Lifting of Gas (in Thousand USD)	1.907	(6)	(1.913)	1	(6)	(6)	-	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	762.901	648.740	(114.161)	1	762.901	648.740	(114.161)	A
Total Lifting of Gas (in MSCF)	21.146.116	-	(21.146.116)	2	21.146.116	21.146.117	1	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1.348	-	(1.348)	1	1.348	1.348	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	4.314	4.210	(103)	1	4.210	4.210	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
<b>Medco Tomori Sulawesi, PT</b>	-	-	-		-	-	-	
<b>Tomori E&amp;P Ltd.</b>	-	-	-		-	-	-	

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A A0 Report recorded as per actual lifting while FQR recorded in accordance with portion 50% : 50%

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	184.936
Abandon Site Restoration (ASR)	-	2.248.714
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	11.941	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

49 JOB Pertamina - Talisman Jambi Merang  
Jambi Merang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	382.285	382.285	-		382.285	382.285	-	
Government Lifting of Gas (in MSCF)	5.111.692	5.111.692	-		5.111.692	5.111.692	-	
Domestic Market Obligation (in Barrels)	800.452	58.067	(742.385)	1	58.067	58.067	-	
Total Lifting of Oil (in Thousand USD)	40.596	40.596	-		40.596	40.596	-	
Total Lifting of Gas (in Thousand USD)	102.409	102.408	(1)	3	102.409	102.408	(1)	
Domestic Market Obligation Fee (in Thousand USD)	2.915	2.915	-		2.915	2.915	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	1.022	1.022	1	1.022	1.022	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(930)	(1.952)	(1.022)	1	(1.952)	(1.952)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	805.197	799.000	(6.197)	1	805.197	799.000	(6.197)	B
Total Lifting of Gas (in MSCF)	14.845.710	-	(14.845.710)	4	14.845.710	14.845.710	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	29.461	9.570	(19.891)	2	29.461	29.461	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	61.974	36.214	(25.760)	1	36.214	36.214	-	
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>								
<b>Pacific Oil &amp; Gas (Jambi Merang) Ltd.</b>	14.305	14.285	(20)	1	14.305	14.285	(20)	A
<b>Talisman Jambi Merang Ltd.</b>	11.675	11.675	-		11.675	11.675	-	

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 The difference is caused DG Budget not entry data Export
- 3 The correction is caused unit/conversion
- 4 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference
- B The difference arise because the DG Oil & Gas does not record the Lifting Oil of Grissik Mix (Gelam Unitization) of 4.745 BBLS and because FQR records Lifting Oil JM Condensate of 1.452 BBLS as per 50% JOB portion, while A0 Report is recorded based on actual lifting

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	201.709
<b>Abandon Site Restoration (ASR)</b>	-	2.057.591
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	2.915
Land and Building Tax	241.912	-
Value Added Tax	22.360	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

50 JOB Pertamina - Talisman (OK) Ltd.

Ogan Komering

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6) = (7) - (5)		
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	184.124	184.124	-		184.124	184.124	-	
Government Lifting of Gas (in MSCF)	234.274	234.274	-		234.274	234.274	-	
Domestic Market Obligation (in Barrels)	3.893	38.927	35.034	2	38.927	38.927	-	
Total Lifting of Oil (in Thousand USD)	21.121	21.121	-		21.121	21.121	-	
Total Lifting of Gas (in Thousand USD)	6.791	6.791	-		6.791	6.791	-	
Domestic Market Obligation Fee (in Thousand USD)	183	183	-		183	183	-	
Over/(Under) Lifting of Oil (in Thousand USD)	25	25	-		25	25	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(176)	(176)	-		(176)	(176)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	448.377	448.377	-		448.377	448.377	-	
Total Lifting of Gas (in MSCF)	1.212.220	-	(1.212.220)	3	1.212.220	1.212.220	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
	<b>SKK Migas</b>		<b>DG Budget</b>		<b>SKK Migas</b>		<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	8.728	8.728	-		8.728	8.728	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2.514	1.353	(1.161)	1	1.353	1.353	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
<b>Talisman (Ogan Komering) Ltd.</b>	1.830	1.240	(590)	1	1.830	1.240	(590)	A

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 Unit error.

3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

The company do not give Paper Otorization of Tax

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	72.076
<b>Abandon Site Restoration (ASR)</b>	-	202.074
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	183
Land and Building Tax	56.829	-
Value Added Tax	7.829	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

51 JOB Pertamina - Petrochina Salawati  
Salawati Kepala Burung

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	28.300	28.300	-		28.300	28.300	-	
Government Lifting of Gas (in MSCF)	13.008	11.749	(1.259)	2	13.008	13.008	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	10.320	10.320	-		10.320	10.320	-	
Total Lifting of Gas (in Thousand USD)	280	280	-		280	280	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	(28)	(28)	2	(28)	(28)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	224.997	224.997	-		224.997	224.997	-	
Total Lifting of Gas (in MSCF)	153.727	-	(153.727)	3	153.727	153.727	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1.212	1.212	-		1.212	1.212	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	40	24	(17)	1	24	24	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Petrochina Int'l Kepala Burung Ltd.	-	-	-		-	-	-	
RHP Salawati Island B.V.	-	-	-		-	-	-	
Petrogas (Island) Ltd.	-	-	-		-	-	-	

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 Reporting template fulfillment is incompatible with the FQR Final data
- 3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	158.031
Abandon Site Restoration (ASR)	-	1.336.120
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	21.667	-
Value Added Tax	20.440	-
Regional Tax and Levy	174	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

52 JOB Pertamina - Petrochina East Java  
Tuban

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6) = (7) - (5)		
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	355.000	355.000	-		355.000	355.000	-	
Government Lifting of Gas (in MSCF)	182.207	182.210	3		182.207	182.207	-	
Domestic Market Obligation (in Barrels)	109.728	61.596	(48.132)	1	61.596	61.596	-	
Total Lifting of Oil (in Thousand USD)	41.895	41.895	-		41.895	41.895	-	
Total Lifting of Gas (in Thousand USD)	1.211	1.211	-		1.211	1.211	-	
Domestic Market Obligation Fee (in Thousand USD)	5.326	12	(5.313)	1	12	12	-	
Over/(Under) Lifting of Oil (in Thousand USD)	740	876	136	1	876	876	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	(136)	(136)	1	(136)	(136)	-	
Total Lifting of Oil (in Barrels)	854.132	853.504	(628)	1	854.132	853.504	(628)	A
Total Lifting of Gas (in MSCF)	452.802	-	(452.802)	3	452.802	452.802	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	17.941	17.941	-		17.941	17.941	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	889	507	(381)	1	507	507	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	2.792	2.792	-		2.792	2.792	-	
Petrochina International East Java Ltd	640	1.307	667	2	1.307	1.307	-	
PT Pertamina Hulu Energi Tuban								

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The reporting template fulfillment is using accrual basis

3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A The difference is due to FQR registering 50% Sukowati portion, while A0 Report is recorded based on actual lifting

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	267.215
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	12
Land and Building Tax	66.028	-
Value Added Tax	49.133	-
Regional Tax and Levy	333	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

53 JOB Pertamina - GSIL  
Raja & Pendopo

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6)		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	16.629	16.629	-		16.629	16.629	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	4.218	4.218	-		4.218	4.218	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(277)	(277)	-		(277)	(277)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	88.090	88.090	-		88.090	88.090	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	759	759	-		759	759	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
<b>Golden Spike Energy Indonesia, PT</b>	-	-	-		-	-	-	

Remarks:

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	5.310
<b>Abandon Site Restoration (ASR)</b>	-	120.000
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	6.803	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

54 INPEX Corporation  
Mahakam (Attaka Unit)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				(6) = (7) - (5)		
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	5.768.598	5.768.598	-		5.768.598	5.768.598	-	
Government Lifting of Gas (in MSCF)	79.571.177	80.772.175	1.200.998	1	79.571.177	79.571.177	-	
Domestic Market Obligation (in Barrels)	973.519	973.519	-		973.519	973.519	-	
Total Lifting of Oil (in Thousand USD)	689.008	689.008	-		689.008	689.008	-	
Total Lifting of Gas (in Thousand USD)	2.249.963	2.249.963	-		2.249.963	2.249.963	-	
Domestic Market Obligation Fee (in Thousand USD)	2.426	2.426	-		2.426	2.426	-	
Over/(Under) Lifting of Oil (in Thousand USD)	5.271	5.271	-		5.271	5.271	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(98.272)	(98.272)	-		(98.272)	(98.272)	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	13.499.445	13.642.885	143.440	1	13.499.445	13.499.643	198	A
Total Lifting of Gas (in MSCF)	270.456.939	-	(270.456.939)	3	270.456.939	270.456.939	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	404.389	404.389	-		404.389	404.389	-	
	<b>SKK Migas</b>		<b>DG Budget</b>		<b>SKK Migas</b>		<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	269.706	250.465	(19.241)	1	269.706	269.706	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	3.880	275.698	271.819	2	3.880	275.698	271.819	B
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

- 1 The difference is caused DG Budget not entry data Export
- 2 Original reporting template fulfilment is incomplete or incorrect
- 3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A Tengah Block's value included in TEPI and INPEX Mahakam. The 197 BBLs is a free water claim September 2014 which is corrected in A0 2016 Report, while the data in SKK Migas (FQR) has been corrected in 2015
- B Net-off with Total E&P Mahakam

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	2.426
Land and Building Tax	183.051	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

55 Energy Equity Epic (Sengkang) Pty. Ltd.

Sengkang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	
Government Lifting of Gas (in MSCF)	3.605.433	3.605.433	-		3.605.433	3.605.433	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	64.110	64.110	-		64.110	64.110	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	758	758	-		758	758	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	-	-	(17.179.326)	2	-	-	-	
Total Lifting of Gas (in MSCF)	17.179.326	-			17.179.326	17.179.325	(1)	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	750	750	-		750	750	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
Corporate and Dividend Tax (in Thousand USD)	5.988	7.760	1.771	1	5.988	7.760	1.771	A
	<b>SKK Migas</b>				<b>SKK Migas</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	13.431	13.431	-		13.431	13.431	-	
<b>PARTNER - Corporate and Dividend Tax (in Thousand USD)</b>								

Remarks:

- 1 The reporting template fulfillment is using accrual basis
- 2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A The reporting template fulfillment is using accrual basis

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	159.955
<b>Abandon Site Restoration (ASR)</b>	-	698.677
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	72.228	-
Value Added Tax	24.496	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

56 EMP Malacca Strait S.A. (d/h Kondur Petroleum S.A.)

Malacca Strait

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	237.534	237.534	-		237.534	237.534	
Government Lifting of Gas (in MSCF)	-	526.732	526.732	-		526.732	526.732	
Domestic Market Obligation (in Barrels)	-	14.193	14.193	-		14.193	14.193	
Total Lifting of Oil (in Thousand USD)	-	67.621	67.621	-		67.621	67.621	
Total Lifting of Gas (in Thousand USD)	-	14.514	14.514	-		14.514	14.514	
Domestic Market Obligation Fee (in Thousand USD)	-	679	679	-		679	679	
Over/(Under) Lifting of Oil (in Thousand USD)	-	5.537	5.537	-		5.537	5.537	
Over/(Under) Lifting of Gas (in Thousand USD)	-	672	672	-		672	672	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	-	1.413.355	1.413.355	-		1.413.355	1.413.355	
Total Lifting of Gas (in MSCF)	-	1.573.479	1.573.479	-		1.573.479	1.573.479	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	
		<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	11.031	-	(11.031)	1		11.031	11.031	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	4.029	4.029	-			4.029	4.029	
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	1.269	1.269	-			1.269	1.269	
OOGC Malacca, Ltd.	-	-	-			-	-	
Imbang Tata Alam, PT	-	-	-			-	-	
Malacca Petroleum, Ltd.	254	254	-			254	254	

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

Remarks:

The company do not report

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	80.054	-
Value Added Tax	30.295	-
Regional Tax and Levy	113	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

57 EMP (Bentu) Ltd. (d/h Kalila (Bentu) Ltd.)

Bentu Segat

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	-	-		-	-	-	-
Government Lifting of Gas (in MSCF)	-	5.729.258	5.729.258		-	5.729.258	5.729.258	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	93.564	93.564		-	93.564	93.564	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	(1.225)	(1.225)		-	(1.225)	(1.225)	
Total Lifting of Oil (in Barrels)	-	-	-		-	-	-	-
Total Lifting of Gas (in MSCF)	-	17.162.736	17.162.736		-	17.162.736	17.162.736	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	-
Production Bonus (in Thousand USD)	-	1.000	1.000		-	1.000	1.000	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	32.218	32.218	-		32.218	32.218	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:  
The company do not report

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	62.981	-
Value Added Tax	2.886	-
Regional Tax and Levy	1	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

58 ConocoPhillips Indonesia Inc. Ltd.  
South Natuna Sea Block "B"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government		Initial Difference	Remarks	KKKS	Government		Unreconciled Difference
		SKK Migas					SKK Migas		
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	4.435.094	4.435.094	-			4.435.094	4.435.094	-	
Government Lifting of Gas (in MSCF)	26.927.935	31.386.807	4.458.872	1		26.927.935	26.927.935	-	
Domestic Market Obligation (in Barrels)	620.984	621.577	593	1		621.577	621.577	-	
Total Lifting of Oil (in Thousand USD)	404.408	404.408	-			404.408	404.408	-	
Total Lifting of Gas (in Thousand USD)	917.867	917.867	-			917.867	917.867	-	
Domestic Market Obligation Fee (in Thousand USD)	3.253	3.253	-			3.253	3.253	-	
Over/(Under) Lifting of Oil (in Thousand USD)	31.555	12.846	(18.709)	1		12.846	12.846	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	18.709	18.709	1		18.709	18.709	-	
		<b>DG Oil &amp; Gas</b>					<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	8.619.189	8.619.189	-			8.619.189	8.619.189	-	
Total Lifting of Gas (in MSCF)	124.639.587	-	(124.639.587)	2		124.639.587	124.639.587	-	
Signature Bonus (in Thousand USD)	-	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-	-			-	-	-	
Corporate and Dividend Tax (in Thousand USD)	90.489	95.114	4.625	3		90.489	95.114	4.625	A
		<b>SKK Migas</b>					<b>SKK Migas</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	194.845	194.845	-			194.845	194.845	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	199.014	199.014	-			199.014	199.014	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	<b>DG Budget &amp; DG Tax</b>					<b>DG Budget &amp; DG Tax</b>		
Prima Natuna Energy, Inc. (d/h Chevron South Natuna B Inc.)	-	27.136	27.136	4		-	27.136	27.136	
INPEX Natuna Ltd.	83.202	83.202	-			83.202	83.202	-	B

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF
- 3 The reporting template fulfillment is using accrual basis
- 4 The company of Partner do not report

Remarks:

- A The reporting template fulfillment is using accrual basis  
B The company of Partner do not report

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	521.458
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	3.253
Land and Building Tax	1.041.994	-
Value Added Tax	321.828	-
Regional Tax and Levy	2.265	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

59 ConocoPhillips (Grissik) Ltd.

Corridor

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas						
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	1.415.620	1.415.620	-		1.415.620	1.415.620	-	
Government Lifting of Gas (in MSCF)	97.419.147	97.419.147	-		97.419.147	97.419.147	-	
Domestic Market Obligation (in Barrels)	263.325	263.325	-		263.325	263.325	-	
Total Lifting of Oil (in Thousand USD)	109.520	109.520	-		109.520	109.520	-	
Total Lifting of Gas (in Thousand USD)	1.975.344	1.975.344	-		1.975.344	1.975.344	-	
Domestic Market Obligation Fee (in Thousand USD)	1.467	1.467	-		1.467	1.467	-	
Over/(Under) Lifting of Oil (in Thousand USD)	376	376	-		376	376	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(1.656)	(1.656)	-		(1.656)	(1.656)	-	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	2.949.235	2.954.745	5.510	1	2.949.235	2.954.745	5.510	B
Total Lifting of Gas (in MSCF)	322.595.169	-	(322.595.169)	3	322.595.169	322.595.169	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
Corporate and Dividend Tax (in Thousand USD)	227.079	254.917	27.839	2	227.079	254.917	27.839	A
		<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	46.821	46.821	-		46.821	46.821	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	596.526	596.526	-		596.526	596.526	-	
		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	156.933	156.933	-		156.933	156.933	-	
<b>Talisman (Corridor) Ltd.</b>	41.992	47.230	5.238	2	41.992	47.230	5.238	A
<b>PHE Corridor, PT</b>								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 The reporting template fulfillment is using accrual basis
- 3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A The reporting template fulfillment is using accrual basis
- B The difference arise because FQR recorded in accordance with the unitization agreement on Field Suban (3.891 BBLS) and Gelam Field (9.491 BBLS), while A0 Report is recorded based on actual lifting

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	1.317.147
<b>Abandon Site Restoration (ASR)</b>	-	13.075.179
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	1.467
Land and Building Tax	1.688.246	-
Value Added Tax	351.466	-
Regional Tax and Levy	272	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

60 CNOOC SES Ltd.  
South East Sumatera

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	3.153.573	3.153.573	-		3.153.573	3.153.573	-	
Government Lifting of Gas (in MSCF)	3.878	3.878.221	3.874.343	4	3.878.221	3.878.221	-	
Domestic Market Obligation (in Barrels)	-	875.243	875.243	1	230.898	875.243	644.345	C
Total Lifting of Oil (in Thousand USD)	588.982	588.982	-		588.982	588.982	-	
Total Lifting of Gas (in Thousand USD)	117.549	117.549	-		117.549	117.549	-	
Domestic Market Obligation Fee (in Thousand USD)	-	1.849	1.849	1	11.205	1.849	(9.356)	C
Over/(Under) Lifting of Oil (in Thousand USD)	-	888	888	1	30.382	888	(29.494)	C
Over/(Under) Lifting of Gas (in Thousand USD)	-	2.811	2.811	1	2.811	2.811	-	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	12.136.679	12.136.679	-		12.136.679	12.136.679	-	
Total Lifting of Gas (in MSCF)	17.840	-	(17.840)	5	17.839.583	17.839.583	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	22.066	25.678	3.612	2	22.066	25.678	3.612	D
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	146.592	146.592	-		146.592	146.592	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	26.060	26.060	-		26.060	26.060	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
<b>PHE OSES, PT</b>	7.699	9.641	1.942	3	7.699	9.641	1.942	A
<b>Saka Energi Sumatera, PT</b>	5.031	4.971	(60)	3	5.031	4.971	(60)	A
<b>Kufpec Indonesia (SES) B.V.</b>	2.344	1.238	(1.106)	1	2.344	1.238	(1.106)	B

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 The reporting template fulfillment is using accrual basis

3

The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29).

4 Unit error.

5 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

B The company do not give Paper Otorization of Tax

C The difference arise because there was a dispute of contract interpretation in calculating profit sharing between KKKS and SKK Migas (until the date of reporting, this dispute is still in the process of completion)

D The reporting template fulfillment is using accrual basis

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	272.449
<b>Abandon Site Restoration (ASR)</b>	-	1.962.442
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	11.205
Land and Building Tax	572.722	-
Value Added Tax	361.612	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

61 Citic Seram Energy Ltd.

Seram Non Bula

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government		Initial Difference	Remarks	KKKS	Government		Unreconciled Difference
		SKK Migas					SKK Migas		
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	65.546	65.546	-			65.546	65.546	-	
Government Lifting of Gas (in MSCF)	-	-	-			-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-			-	-	-	
Total Lifting of Oil (in Thousand USD)	38.520	38.520	-			38.520	38.520	-	
Total Lifting of Gas (in Thousand USD)	-	-	-			-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-			-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-			-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-			-	-	-	
Total Lifting of Oil (in Barrels)	1.165.257	1.165.257	-			1.165.257	1.165.257	-	
Total Lifting of Gas (in MSCF)	-	-	-			-	-	-	
Signature Bonus (in Thousand USD)	-	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-	-			-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-			-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2.167	-	(2.167)	1		2.167	2.167	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-			-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-			-	-	-	
<b>KUFPEC Indonesia Ltd.</b>	-	-	-			-	-	-	
<b>Gulf Petroleum Investment Co.</b>	-	-	-			-	-	-	
<b>International Investment, Ltd</b>	-	-	-			-	-	-	

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	70.254
Abandon Site Restoration (ASR)	-	791.538
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	26.917	-
Value Added Tax	58.064	-
Regional Tax and Levy	63	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

62 PT Chevron Pacific Indonesia  
Rokan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	53.414.556	53.414.556	-		53.414.556	53.414.556	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	6.133.097	6.133.097	-		6.133.097	6.133.097	-	
Total Lifting of Oil (in Thousand USD)	4.986.037	4.986.037	-		4.986.037	4.986.037	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	49.278	49.278	-		49.278	49.278	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(13.142)	(56.658)	(43.516)	1	(13.142)	(13.142)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	102.645.389	103.193.765	548.376	2	102.645.389	102.645.389	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	214.276	187.639	(26.637)	1	214.276	187.639	(26.637)	A
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2.590.670	2.590.670	-		2.590.670	2.590.670	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 According the result of A&E FQR, there is no difference for volume lifting of Oil between data A0 and FQR. Data DG Oil & Gas should 102.645.389 Bbls not 103.193.765 bbls

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	2.156.983
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	-
Land and Building Tax	3.690.769	-
Value Added Tax	1.279.173	-
Regional Tax and Levy	12.225	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

63 Chevron Makassar Ltd.

Makassar Strait

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks	
		SKK Migas				SKK Migas			
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	24.988	24.988	-		24.988	24.988	-		
Government Lifting of Gas (in MSCF)	598.982	630.238	31.256	2	598.982	598.982	-		
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-		
Total Lifting of Oil (in Thousand USD)	62.233	62.233	-		62.233	62.233	-		
Total Lifting of Gas (in Thousand USD)	25.932	25.932	-		25.932	25.932	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	1.779	1.779	-		1.779	1.779	-		
Over/(Under) Lifting of Gas (in Thousand USD)	(444)	(3.617)	(3.173)	2	(3.786)	(3.786)	-	B	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>				
Total Lifting of Oil (in Barrels)	1.221.481	1.221.481	-		1.221.481	1.221.481	-		
Total Lifting of Gas (in MSCF)	3.947.604	-	(3.947.604)	3	3.947.604	3.947.604	-		
Signature Bonus (in Thousand USD)	-	-	-		-	-	-		
Production Bonus (in Thousand USD)	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	9.255	9.255	-		9.255	9.255	-		
	<b>SKK Migas</b>				<b>SKK Migas</b>				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1.076	1.076	-		1.076	1.076	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	676	676	-		676	676	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
PHE Makassar Strait, PT	90	1.026	935	1	90	1.026	935	A	
Tiptop Makassar, Ltd.	2.123	2.123	-		2.123	2.123	-		

Remarks:

1 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29).

2 Reporting template fulfillment is incompatible with the FQR Final data

3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

B The difference is caused value by SKK not included value O/U Propane, Butane and Bontang LPG.

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	-
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	90.249	-
Value Added Tax	35.241	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

64 Chevron Indonesia Co.  
East Kalimantan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government		Initial Difference	Remarks	KKKS	Government		Unreconciled Difference
		SKK Migas					SKK Migas		
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	1.942.380	1.942.380	-			1.942.380	1.942.380	-	
Government Lifting of Gas (in MSCF)	1.756.968	2.304.169	547.201	3		1.756.968	1.756.968	-	
Domestic Market Obligation (in Barrels)	467.206	208.879	(258.327)	3		467.206	467.206	-	
Total Lifting of Oil (in Thousand USD)	317.176	317.176	-			317.176	317.176	-	
Total Lifting of Gas (in Thousand USD)	180.263	180.263	-			180.263	180.263	-	
Domestic Market Obligation Fee (in Thousand USD)	707	707	-			707	707	-	
Over/(Under) Lifting of Oil (in Thousand USD)	913	913	-			913	913	-	
Over/(Under) Lifting of Gas (in Thousand USD)	4.804	12.836	8.032	4		12.836	12.836	-	
	<b>DG Oil &amp; Gas</b>					<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	6.478.580	6.478.580	-			6.478.580	6.478.580	-	
Total Lifting of Gas (in MSCF)	27.118.142	-	(27.118.142)	2		27.118.142	27.118.142	-	
Signature Bonus (in Thousand USD)	-	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-	-			-	-	-	
Corporate and Dividend Tax (in Thousand USD)	23.618	23.618	-			23.618	23.618	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	91.212	105.370	14.158	1		91.212	91.212	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	20.954	20.954	-			20.954	20.954	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
INPEX Off. North Mahakam	2.180	2.180	-			2.180	2.180	-	

Remarks:

- 1 The difference is caused DG Budget not entry data Export
- 2 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF
- 3 Original reporting template fulfillment is incomplete or incorrect
- 4 Reporting template fulfillment is incompatible with the FQR Final data

Remarks:

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1.080.333
Abandon Site Restoration (ASR)	-	-
Deduction Factor of Revenue Stream		
DMO Fees	-	707
Land and Building Tax	428.704	-
Value Added Tax	367.676	-
Regional Tax and Levy	50	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

65 Camar Resources Canada Inc.

Bawean

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	-	25.709	25.709	1	25.709	25.709	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	7.149	7.149	-		7.149	7.149	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	1.072	-	(1.072)	2	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	171.391	171.391	-		171.391	171.391	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	5.400	5.400	1	-	5.400	5.400	A
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1.072	-	(1.072)	1	1.072	1.072	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	<b>DG Budget &amp; DG Tax</b>	-		<b>DG Budget &amp; DG Tax</b>	-	-	
<b>Camar Bawean Petroleum, Ltd.</b>	-	<b>SKK Migas</b>	<b>DG Budget</b>		<b>SKK Migas</b>	<b>DG Budget</b>	-	
							-	

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 Reporting template fulfillment is incompatible with the FQR Final data

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	534.408
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	-
Land and Building Tax	8.821	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

66 BP Wiriagar Ltd.

Wiriagar

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation				
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks	
		SKK Migas				SKK Migas			
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)		
<b>OPERATOR:</b>									
Government Lifting of Oil (in Barrels)	67.240	67.240	-		67.240	67.240	-		
Government Lifting of Gas (in MSCF)	3.831	3.831.000	3.827.169	2	3.831.000	3.831.000	-		
Domestic Market Obligation (in Barrels)	18.378	2.757	(15.621)	1	18.378	18.378	-		
Total Lifting of Oil (in Thousand USD)	6.439	6.439	-		6.439	6.439	-		
Total Lifting of Gas (in Thousand USD)	200.192	200.192	-		200.192	200.192	-		
Domestic Market Obligation Fee (in Thousand USD)	116	116	-		116	116	-		
Over/(Under) Lifting of Oil (in Thousand USD)	568	568	-		568	568	-		
Over/(Under) Lifting of Gas (in Thousand USD)	1.079	1.079	-		1.079	1.079	-		
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>				
Total Lifting of Oil (in Barrels)	152.902	152.902	-		152.902	152.902	-		
Total Lifting of Gas (in MSCF)	25.445	-	(25.445)	3	25.444.769	25.444.769	-		
Signature Bonus (in Thousand USD)	-	-	-		-	-	-		
Production Bonus (in Thousand USD)	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	22.076	15.775	(6.301)	1	22.076	15.775	(6.301)	A	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2.839	2.839	-		2.839	2.839	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	32.522	32.522	-		32.522	32.522	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
KG Wiriagar Petroleum, Ltd.	11.270	11.270	-		11.270	11.270	-		
Talisman Wiriagar Overseas, Ltd.	27.944	20.818	(7.127)	1	27.944	20.818	(7.127)	A	

Remarks:

1 Original reporting template fulfillment is incomplete or incorrect

2 Unit error.

3 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Abandon Site Restoration (ASR)	-	391.848
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	116
Land and Building Tax	349.600	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

67 BP Muturi Holdings B.V.

Muturi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	200.166	200.166	-		200.166	200.166	-	
Government Lifting of Gas (in MSCF)	11.104	11.104.000	11.092.896	2	11.104.000	11.104.000	-	
Domestic Market Obligation (in Barrels)	76.591	19.148	(57.443)	1	76.591	76.591	-	
Total Lifting of Oil (in Thousand USD)	19.168	19.168	-		19.168	19.168	-	
Total Lifting of Gas (in Thousand USD)	595.947	595.947	-		595.947	595.947	-	
Domestic Market Obligation Fee (in Thousand USD)	806	806	-		806	806	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(306)	(306)	-		(306)	(306)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	2.687	2.687	-		2.687	2.687	-	
	<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>			
Total Lifting of Oil (in Barrels)	455.172	455.172	-		455.172	455.172	-	
Total Lifting of Gas (in MSCF)	75.746	-	(75.746)	4	75.746.029	75.746.029	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	343	234	(109)	1	343	234	(109)	A
	<b>SKK Migas</b>				<b>SKK Migas</b>			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	8.451	8.451	-		8.451	8.451	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	102.001	102.003	2	1	102.001	102.001	-	
	<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	83.057	107.776	24.719	3	83.057	107.776	24.719	B
CNOOC Muturi, Ltd.	57.496	57.496	-		57.496	57.496	-	
Indonesia Natural Gas Resources Muturi, Inc.								

Remarks:

- 1 Original reporting template fulfillment is incomplete or incorrect
- 2 Unit error.
- 3 The reporting template fulfillment is using accrual basis
- 4 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference
- B The reporting template fulfillment is using accrual basis

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
<b>Corporate Social Responsibility (CSR)</b>	-	-
<b>Abandon Site Restoration (ASR)</b>	-	1.166.482
<b>Deduction Factor of Revenue Stream</b>		
DMO Fees	-	806
Land and Building Tax	117.632	-
Value Added Tax	-	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

68 BP Berau Ltd.

Berau

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	665.266	665.266	-		665.266	665.266	-	
Government Lifting of Gas (in MSCF)	37.207	37.207.000	37.169.793	3	37.207.000	37.207.000	-	
Domestic Market Obligation (in Barrels)	254.557	63.639	(190.918)	1	254.557	254.557	-	
Total Lifting of Oil (in Thousand USD)	63.707	63.707	-		63.707	63.707	-	
Total Lifting of Gas (in Thousand USD)	1.980.670	1.980.670	-		1.980.670	1.980.670	-	
Domestic Market Obligation Fee (in Thousand USD)	2.680	2.680	-		2.680	2.680	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(936)	(936)	-		(936)	(936)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	11.699	11.026	(674)	1	11.699	11.699	-	
		<b>DG Oil &amp; Gas</b>				<b>DG Oil &amp; Gas</b>		
Total Lifting of Oil (in Barrels)	1.512.794	1.512.794	-		1.512.794	1.512.794	-	
Total Lifting of Gas (in MSCF)	251.747	-	(251.747)	4	251.747.002	251.747.002	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	273.164	201.783	(71.380)	1	273.164	201.783	(71.380)	A
	<b>SKK Migas</b>	<b>DG Budget</b>			<b>SKK Migas</b>	<b>DG Budget</b>		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	28.086	28.086	-		28.086	28.086	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	316.576	321.009	4.433	1	316.576	316.576	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)		<b>DG Budget &amp; DG Tax</b>				<b>DG Budget &amp; DG Tax</b>		
MI Berau B.V.	141.584	111.454	(30.130)	2	141.584	111.454	(30.130)	A
KG Berau Petroleum Ltd.	67.681	67.681	-		67.681	67.681	-	
Nippon Oil Expl. (Berau) Ltd.	96.666	96.694	28	1	96.666	96.694	28	A

Remarks:

- Original reporting template fulfillment is incomplete or incorrect
- The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29).

3 Unit error

4 The difference is caused data DG Oil & Gas using unit MMBTU, while reconciliation executed in MSCF

Remarks:

- A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	137.200
Abandon Site Restoration (ASR)	-	3.876.868
Deduction Factor of Revenue Stream		
DMO Fees	-	2.680
Land and Building Tax	1.169.985	-
Value Added Tax	242.800	-
Regional Tax and Levy	-	-

Appendix 3.1 Results of 2015 Reconciliation by Each KKKS

69 BOB Pertamina - Bumi Siak Pusako  
Coastal Plains Pekanbaru

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation				Post Reconciliation			
	KKKS	Government	Initial Difference	Remarks	KKKS	Government	Unreconciled Difference	Remarks
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>OPERATOR:</b>								
Government Lifting of Oil (in Barrels)	2.081.987	2.081.987	-		2.081.987	2.081.987	-	
Government Lifting of Gas (in MSCF)			-		-	-	-	
Domestic Market Obligation (in Barrels)	299.762	299.762	-		299.762	299.762	-	
Total Lifting of Oil (in Thousand USD)	231.842	231.842	-		231.842	231.842	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	2.192	2.192	-		2.192	2.192	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(10.246)	(10.246)	-		(10.246)	(10.246)	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	4.756.219	4.756.219	-		4.756.219	4.756.219	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	102.964	102.964	-		102.964	102.964	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	3.179	3.179	-		3.179	3.179	-	
PHE CPP, PT	2.674	4.084	1.410	1	2.674	4.084	1.410	A
<b>Bumi Siak Pusako</b>								

Remarks:

1 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29).

Remarks:

A Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Table 2 - Not to Reconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	82.092
Abandon Site Restoration (ASR)	-	2.286.725
Deduction Factor of Revenue Stream		
DMO Fees	-	2.192
Land and Building Tax	169.969	-
Value Added Tax	31.389	-
Regional Tax and Levy	4.398	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

1 KALTIM PRIMA COAL  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	199.384	125.612	2.119.818	146.931	1.920.434	2	21.319	1	254.921	144.593	255.166	144.593	245	c	-	-
Sales Revenue Share	199.384	164.992	2.903.835	200.649	2.704.451	1	35.656	1	272.758	201.171	269.170	201.395	(3.588)	c	224	c
Land Rent	-	91	13.161	1.047	13.161	2	956	1	-	91	-	91	-	-	-	-
Corporate income tax	-	132.831	0	54.553	0	(78.279)	1	0	173.409	0	173.409	0	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>398.768</b>	<b>423.526</b>	<b>5.036.814</b>	<b>403.180</b>	<b>4.638.046</b>		<b>(20.346)</b>		<b>527.679</b>	<b>519.264</b>	<b>524.336</b>	<b>519.488</b>	<b>(3.343)</b>		<b>224</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Remarks:

c Distribution of Royalty, PHT, and Land Rent in the Directorate Mineral & Coal report are different with company report

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	107	
Land and Building tax	666	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	62.204	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	25.255	
Post- Mining Fund	-	3.710	
Production Volume			56.446.052
Domestic Selling Volume	-	456.495	8.063.163
Export Selling Volume	-	2.517.625	46.491.998
DMO- Coal			8.063.163
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>62.870</b>	<b>3.003.191</b>	<b>119.064.376</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

2 ADARO INDONESIA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	173.408	48.171	818.279	51.783	644.871	1	3.612	1	173.408	48.630	173.408	48.630	-	-	-	-
Sales Revenue Share	441.871	137.875	2.277.288	136.595	1.835.417	1	(1.279)	1	441.871	137.632	441.871	137.868	-	-	236	b
Land Rent	-	54	716	54	716	1	-	-	-	54	-	54	-	-	-	-
Corporate income tax	55.028	154.166	-	154.166	(55.028)	2	(0)	-	-	154.166	-	154.166	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>670.307</b>	<b>340.266</b>	<b>3.096.283</b>	<b>342.598</b>	<b>2.425.976</b>		<b>2.332</b>		<b>615.279</b>	<b>340.482</b>	<b>615.279</b>	<b>340.718</b>	-	-	<b>236</b>	

Remarks:

1 Erroneously in currency payment

2 Initial form was filled uncompleted and unappropriated

Remarks:

b Timing difference (Company deposited at end of year, while DG Mineral & Coal at recorded at the following year )

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	19.987	19.730	
Land and Building tax	17.688	-	
Direct Payment to the Local Government	-	17.688.234	
<i>Corporate Social Responsibilities</i>	29.442	-	
Infrastructur Provision	-	-	
Forestry Fee	62.316	-	
Reclamation Guarantee Fund	63.343	-	
Post- Mining Fund	-	783	
Production Volume			50.351.551
Domestic Selling Volume	6.484.723	39.502	11.005.685
Export Selling Volume	-	1.897.493	40.409.078
DMO- Coal			11.005.685
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>6.677.500</b>	<b>19.645.742</b>	<b>112.771.999</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

3 KIDEKO JAYA AGUNG  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	177.826	51.169	860.496	42.291	682.670	1	(8.878)	1	177.826	51.169	177.826	51.169	-	-	-	-
Sales Revenue Share	316.298	88.382	1.495.075	87.031	1.178.777	1	(1.351)	1	316.298	88.382	316.298	88.364	-	-	(18)	d
Land Rent	-	51	666	51	666	1	-	-	-	51	-	51	-	-	-	-
Corporate income tax	-	103.110	-	24.946	-	(78.164)	2	-	103.110	-	103.110	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>494.124</b>	<b>242.712</b>	<b>2.356.237</b>	<b>154.319</b>	<b>1.862.113</b>		<b>(88.393)</b>		<b>494.124</b>	<b>242.712</b>	<b>494.124</b>	<b>242.694</b>	-	-	-	<b>(18)</b>

Remarks:

1 Erroneously in currency payment

2 Initial form was filled uncompleted and unappropriated

Remarks:

d Less recorded by The Company and/or DG Mineral & Coal's bookkeeping

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	94.048	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	52.294	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	5.201	
Post- Mining Fund	-	1.320	
Production Volume			39.010.212
Domestic Selling Volume	6.453.590	-	9.727.427
Export Selling Volume	-	1.161.454	28.892.277
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>6.599.933</b>	<b>1.167.975</b>	<b>77.629.916</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

4 BERAU COAL  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	141.582	48.631	751.991	46.624	610.409	1	(2.007)	2	141.582	48.841	141.582	48.841	-	-	-	-
Sales Revenue Share	213.130	74.679	1.250.600	76.962	1.037.470	1	2.283	2	213.130	74.858	213.130	74.858	-	-	-	-
Land Rent	-	118	1.599	119	1.599	1	1	1	-	119	-	119	-	-	-	-
Corporate income tax	-	75.294	0	6.135	0	(69.159)	3	0	75.294	0	75.294	0	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>354.712</b>	<b>198.722</b>	<b>2.004.190</b>	<b>129.840</b>	<b>1.649.478</b>		<b>(68.882)</b>		<b>354.712</b>	<b>199.112</b>	<b>354.712</b>	<b>199.112</b>	-	-	-	-

Remarks:

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

3 Initial form was filled uncompleted and unappropriated

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	1.069	10.951	
Land and Building tax	30	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	95.383	-	
Infrastructur Provision	-	-	
Forestry Fee	29.327	-	
Reclamation Guarantee Fund	88.807	-	
Post- Mining Fund	-	1.775	
Production Volume			-
Domestic Selling Volume	-	998.152	22.683.742
Export Selling Volume	2.637.356	-	3.713.782
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>2.851.972</b>	<b>1.010.878</b>	<b>26.397.524</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

5 INDOMINCO MANDIRI  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	71.750	29.340	463.029	29.511	391.279	4	171	1	69.076	29.397	69.076	29.511	-	-	114	b
Sales Revenue Share	121.975	49.796	792.102	49.962	670.127	4	166	1	123.800	50.129	123.800	50.323	-	-	194	b
Land Rent	-	100	2.619	198	2.619	2	98	3	-	198	-	198	-	-	-	-
Corporate income tax	-	32.975	-	23.974	-	(9.001)	1	-	45.323	-	45.323	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>193.725</b>	<b>112.211</b>	<b>1.257.750</b>	<b>103.645</b>	<b>1.064.025</b>		<b>(8.566)</b>		<b>192.876</b>	<b>125.047</b>	<b>192.876</b>	<b>125.355</b>			<b>308</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal has not allocated of Royalty, PHT & Land Rent Payment

4 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Remarks:

b Timing difference (Company deposited at end of year, while DG Mineral & Coal at recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	95	-	
Land and Building tax	7.884	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	184.614	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			13.857.547
Domestic Selling Volume	1.433.832	-	1.769.077
Export Selling Volume	-	622.712	11.399.004
DMO- Coal			-
Other Payment to State-Owned Entity (B)			
<b>Total</b>	<b>1.626.425</b>	<b>622.712</b>	<b>27.025.628</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

6 ARUTMIN INDONESIA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	77.365	17.889	318.391	17.524	241.026	2	(365)	3	85.273	18.389	85.273	18.389	-	-	-	-
Sales Revenue Share	184.640	26.910	568.144	27.160	383.504	2	250	2	191.983	27.910	191.983	27.910	-	-	-	-
Land Rent	-	59	896	68	896	2	9	1	-	68	-	68	-	-	-	-
Corporate income tax	-	2.862	1	4.272	1	4	1.410	4	1	2.862	1	4.697	-	-	1.835	e
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>262.005</b>	<b>47.720</b>	<b>887.432</b>	<b>49.024</b>	<b>625.427</b>				<b>1.304</b>	<b>277.257</b>	<b>49.229</b>	<b>277.257</b>	<b>51.064</b>			<b>1.835</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	7.964	-	
Land and Building tax	970	-	
Direct Payment to the Local Government	-	969.750	
<i>Corporate Social Responsibilities</i>	-	307	
Infrastructur Provision	-	-	
Forestry Fee	116.677	-	
Reclamation Guarantee Fund	9	-	
Post- Mining Fund	10	-	
Production Volume			25.860.020
Domestic Selling Volume	-	568.079	22.866.286
Export Selling Volume	-	46.978	1.890.971
DMO- Coal			8.192.485
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>125.630</b>	<b>1.585.114</b>	<b>58.809.762</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

7 TRUBAINDO COAL MINING

PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	18.604	28.068	376.310	19.737	357.706	2	(8.331)	2	18.604	29.266	18.604	29.266	-	-	-	-
Sales Revenue Share	17.275	26.605	331.062	16.869	313.787	2	(9.736)	2	17.275	25.298	17.275	25.298	-	-	-	-
Land Rent	-	95	7.091	547	7.091	2	452	1	-	95	-	95	-	-	-	-
Corporate income tax	-	16.690	-	10.229	-	(6.461)	1	-	19.472	-	19.472	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>35.879</b>	<b>71.458</b>	<b>714.463</b>	<b>47.382</b>	<b>678.584</b>		<b>(24.076)</b>		<b>35.879</b>	<b>74.131</b>	<b>35.879</b>	<b>74.131</b>	-	-	-	-

Remarks:

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	5.174	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	51.612	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			7.168.735
Domestic Selling Volume	239.039	113.011	2.035.162
Export Selling Volume	-	343.420	5.094.527
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>295.825</b>	<b>456.431</b>	<b>14.298.424</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

8 ANTANG GUNUNG MERATUS  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	11.707	11.162	184.163	12.257	172.456	1	1.095	2	11.577	10.775	20.895	12.257	9.318	a	1.482	a
Sales Revenue Share	19.902	18.863	314.300	21.357	294.398	1	2.495	2	19.902	18.204	83.145	21.357	63.243	a	3.153	a
Land Rent	-	90	1.158	90	1.158	1	-	-	-	-	90	-	90	-	-	-
Corporate income tax	43.092	547	50.484	547	7.392	3	(0)	-	52.240	547	52.240	547	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>74.701</b>	<b>30.662</b>	<b>550.105</b>	<b>34.251</b>	<b>475.404</b>		<b>3.589</b>		<b>83.719</b>	<b>29.616</b>	<b>156.280</b>	<b>34.251</b>	<b>72.561</b>		<b>4.635</b>	

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

3 Initial form was filled uncompleted and unappropriated

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	32	-	
Land and Building tax	16.685	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	4.857	-	
Infrastructur Provision	-	-	
Forestry Fee	5.587	-	
Reclamation Guarantee Fund	9.555	-	
Post- Mining Fund	-	-	
Production Volume			6.729.063
Domestic Selling Volume	251.326	3.270	-
Export Selling Volume	-	207.973	-
DMO- Coal			506.223
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>288.041</b>	<b>211.243</b>	<b>7.235.286</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

9 MANDIRI INTIPERKASA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	9.465	126.698	9.510	126.698	2	45	2	101	9.465	101	9.510	-	-	45	b
Sales Revenue Share	-	15.744	210.825	15.821	210.825	1	77	2	-	15.744	-	15.821	-	-	77	b
Land Rent	-	37	485	37	485	1	-	-	-	37	-	37	-	-	-	-
Corporate income tax	153.058	-	153.058	-	-	-	-	-	153.058	-	153.058	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>153.058</b>	<b>25.246</b>	<b>491.066</b>	<b>25.368</b>	<b>338.008</b>		<b>122</b>		<b>153.159</b>	<b>25.246</b>	<b>153.159</b>	<b>25.368</b>		<b>-</b>		<b>122</b>

Remarks:

1 Erroneously in currency payment

2 Fill in the form on accrual basis

Remarks:

b Timing difference (Company deposited at end of year, while DG Mineral & Coal at recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	3.077	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	186	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	16.544	-	
Post- Mining Fund	-	-	
Production Volume			4.068.770
Domestic Selling Volume	-	-	
Export Selling Volume	-	201.543	4.348.312
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>19.621</b>	<b>201.729</b>	<b>8.417.082</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

10 BORNEO INDOBARA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	33.920	6.588	122.051	6.593	88.131	2	5	3	33.920	6.593	33.920	6.593	-	-	-	-
Sales Revenue Share	57.664	11.271	208.315	11.259	150.651	4	(11)	4	57.664	11.265	57.664	11.265	-	-	-	-
Land Rent	-	96	3.354	258	3.354	2	161	1	-	96	-	96	-	-	-	-
Corporate income tax	-	1.077	3.452	331	3.452	1	(746)	1	3.452	1.077	3.452	1.077	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>91.584</b>	<b>19.032</b>	<b>337.172</b>	<b>18.441</b>	<b>245.588</b>		<b>(591)</b>		<b>95.036</b>	<b>19.031</b>	<b>95.036</b>	<b>19.031</b>	-	-	-	-

Remarks:

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal has not allocated of Royalty, PHT & Land Rent Payment

4 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	5	-	
Land and Building tax	21.522	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	2.639	-	
Infrastruktur Provision	-	-	
Forestry Fee	9.107	-	
Reclamation Guarantee Fund	19	-	
Post- Mining Fund	-	-	
Production Volume			6.270.021
Domestic Selling Volume	816.642	-	2.011.189
Export Selling Volume	-	138.752	4.395.291
DMO- Coal			2.011.189
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>849.935</b>	<b>138.752</b>	<b>14.687.690</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

11 BHARINTO EKATAMA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	7.749	10.968	163.308	8.360	155.558	2	(2.608)	2	7.749	11.769	7.749	11.769	-	-	-	-
Sales Revenue Share	7.196	11.283	145.898	7.291	138.702	2	(3.992)	2	7.196	10.400	7.196	10.400	-	-	-	-
Land Rent	-	67	2.702	209	2.702	2	143	1	-	148	-	148	-	-	-	-
Corporate income tax	35.019	4.313	35.019	-	(0)		(4.313)	1	35.019	4.313	35.019	4.313	-	-	-	-
Dividend	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>49.964</b>	<b>26.630</b>	<b>346.927</b>	<b>15.860</b>	<b>296.963</b>		<b>(10.770)</b>		<b>49.964</b>	<b>26.630</b>	<b>49.964</b>	<b>26.630</b>	-	-	-	-

Remarks: Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	5.348	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	9.717	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			2.527.097
Domestic Selling Volume	132.321	61.622	1.043.405
Export Selling Volume	-	110.221	1.718.517
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>147.386</b>	<b>171.843</b>	<b>5.289.020</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

12 MAHKAM SUMBER JAYA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	8.373	71.864	5.017	71.864	2	(3.356)	3	-	8.453	-	8.400	-			(53) c
Sales Revenue Share	-	14.013	227.095	16.591	227.095	2	2.578	3	-	14.013	-	14.013	-			
Land Rent	-	-	788	61	788	2	61	1	-	61	-	61	-			
Corporate income tax	5	3.301	-	3.301	(5)	1	-	5	3.301	5	3.301	-				
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-			
<b>Total</b>	<b>5</b>	<b>25.687</b>	<b>299.747</b>	<b>24.970</b>	<b>299.742</b>		<b>(717)</b>		<b>5</b>	<b>25.828</b>	<b>5</b>	<b>25.775</b>				<b>(53)</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 Error between distribution of Royalty, PHT, Land Rent

Remarks:

c Distribution of Royalty, PHT, and Land Rent in the Directorate Mineral & Coal report are different with company report

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	49.159	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	31.429	-	
Reclamation Guarantee Fund	10.478	-	
Post- Mining Fund	-	-	
Production Volume			3.700.928
Domestic Selling Volume	-	1.515	22.785
Export Selling Volume	-	241.132	4.556.420
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>91.066</b>	<b>242.647</b>	<b>8.280.133</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

13 PD BARAMARTA\*\*

PKP2B

**Tabel 1 - To be Reconciled**

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Sales Revenue Share	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Company did not reported

**Tabel 2 - Not to Reconcile**

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	
Export Selling Volume	-	-	
DMO- Coal			-
Other Payment to State-Owned Entity (B)			-
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

14 MULTI HARAPAN UTAMA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	512	8.070	111.838	6.867	111.326	2	(1.203)	2	512	8.142	512	8.289	-	-	147	b
Sales Revenue Share	475	6.946	95.752	5.827	95.277	2	(1.119)	2	475	7.010	475	7.147	-	-	137	b
Land Rent	-	184	2.410	186	2.410	2	2	1	-	186	-	186	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>987</b>	<b>15.200</b>	<b>210.000</b>	<b>12.880</b>	<b>209.013</b>		<b>(2.320)</b>		<b>987</b>	<b>15.338</b>	<b>987</b>	<b>15.622</b>	-	-	<b>284</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Remarks:

b Timing difference (Company deposited at end of year, while DG Mineral & Coal at recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	23	-	
Land and Building tax	2.801	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	15.427	-	
Reclamation Guarantee Fund	6.729	50	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	6.568	-	12.073
Export Selling Volume	-	109.051	2.515.314
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>31.549</b>	<b>109.100</b>	<b>2.527.387</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

15 WAHANA BARATAMA MINING

PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	6.858	108.421	8.100	108.421	2	1.242	1	-	8.100	-	8.100	-	-	-	-
Sales Revenue Share	-	6.368	100.622	7.521	100.622	2	1.153	1	-	7.521	-	7.521	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>13.226</b>	<b>209.043</b>	<b>15.621</b>	<b>209.043</b>		<b>2.395</b>		-	<b>15.621</b>	-	<b>15.621</b>	-	-	-	-

Remarks:

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	4.942	8	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	844	-	
Infrastructur Provision	-	-	
Forestry Fee	10.455	-	
Reclamation Guarantee Fund	13.750	-	
Post- Mining Fund	-	-	
Production Volume			1.579.781
Domestic Selling Volume	-	-	
Export Selling Volume	-	104.766	1.512.298
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>29.991</b>	<b>104.774</b>	<b>3.092.079</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

16 ASMIN KOALINDO TUHUP  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	7.762	102.738	7.747	102.738	1	(14)	3	-	7.762	-	7.762	-	-	-	-
Sales Revenue Share	-	7.207	88.202	6.653	88.202	1	(554)	2	-	7.207	-	7.207	-	-	-	-
Land Rent	-	65	849	65	849	1	-	-	-	65	-	65	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>15.034</b>	<b>191.789</b>	<b>14.465</b>	<b>191.789</b>		<b>(569)</b>		-	<b>15.034</b>	-	<b>15.034</b>	-	-	-	-

Remarks: Remarks:

1 Erroneously in currency payment

2 Initial form was filled uncompleted and unappropriated

3 DG Mineral & Coal has not allocated of Royalty, PHT & Land Rent Payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	41	-	
Land and Building tax	500	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	51	
Infrastructur Provision	-	-	
Forestry Fee	11.109	-	
Reclamation Guarantee Fund	7.196	-	
Post- Mining Fund	-	-	
Production Volume			553.711
Domestic Selling Volume	-	1.740	24.753
Export Selling Volume	-	71.359	966.377
DMO- Coal			24.753
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>18.847</b>	<b>73.150</b>	<b>1.569.594</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

17 INSANI BARAPERKASA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	4.614	60.737	4.477	60.737	2	(137)	3	-	4.566	-	4.566	-	-	-	-
Sales Revenue Share	-	9.504	124.973	9.312	124.973	2	(191)	3	-	9.337	-	9.337	-	-	-	-
Land Rent	-	73	2.476	188	2.476	2	114	1	-	73	-	73	-	-	-	-
Corporate income tax	35.494	-	35.494	-	-	-	-	-	35.494	-	35.494	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>35.494</b>	<b>14.191</b>	<b>223.680</b>	<b>13.977</b>	<b>188.186</b>		<b>(214)</b>		<b>35.494</b>	<b>13.976</b>	<b>35.494</b>	<b>13.976</b>				

Remarks: Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	3.397	-	
Land and Building tax	3.374	-	
Direct Payment to the Local Government	-		
<i>Corporate Social Responsibilities</i>	-	217	
Infrastructur Provision	-	-	
Forestry Fee	469	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			3.167.225
Domestic Selling Volume	-	-	
Export Selling Volume	111	-	3.178.346
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>7.352</b>	<b>217</b>	<b>6.345.570</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

18 KALIMANTAN ENERGI LESTARI\*\*

PKP2B

**Tabel 1 - To be Reconciled**

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Sales Revenue Share	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Company did not reported

**Tabel 2 - Not to Reconcile**

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	
Export Selling Volume	-	-	
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

19 ASMIN BARA BRONANG  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	6.603	83.918	3.532	83.918	1	(3.071)	1	1.645	6.270	1.645	6.270	-	-	-	-
Sales Revenue Share	-	6.131	77.923	3.279	77.923	1	(2.852)	1	1.528	5.822	1.528	5.822	-	-	-	-
Land Rent	-	75	974	75	974	1	-	-	-	75	-	75	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>12.809</b>	<b>162.815</b>	<b>6.886</b>	<b>162.815</b>		<b>(5.923)</b>		<b>3.173</b>	<b>12.167</b>	<b>3.173</b>	<b>12.167</b>	-	-	-	-

Remarks: Remarks:

1 Erroneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	1.277	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	208	
Infrastructur Provision	-	-	
Forestry Fee	11.086	-	
Reclamation Guarantee Fund	-	539	
Post- Mining Fund	-	-	
Production Volume			2.946.431
Domestic Selling Volume	-	-	
Export Selling Volume	-	124.284	1.679.722
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>12.363</b>	<b>125.032</b>	<b>4.626.153</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

20 TAMBANG DAMAI

PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	5.966	79.805	3.768	79.805	1	(2.198)	1	-	5.966	-	5.966	-	-	-	-
Sales Revenue Share	-	5.540	74.107	3.499	74.107	1	(2.041)	1	-	5.540	-	5.540	-	-	-	-
Land Rent	-	15	197	15	197	1	-	-	-	15	-	15	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>11.521</b>	<b>154.109</b>	<b>7.282</b>	<b>154.109</b>		<b>(4.239)</b>		-	<b>11.521</b>	-	<b>11.521</b>	-	-	-	-

Remarks: Remarks:

1 Erroneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	605	-	
Infrastructur Provision	-	-	
Forestry Fee	8.980	4	
Reclamation Guarantee Fund	1.809	-	
Post- Mining Fund	-	-	
Production Volume			1.503.938
Domestic Selling Volume	-	12.303	202.888
Export Selling Volume	-	77.868	1.258.239
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>11.394</b>	<b>90.175</b>	<b>2.965.065</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

21 MARUNDA GRAHAMINERAL  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	5.851	84.271	6.469	84.271	1	619	2	-	6.057	-	6.057	-	-	-	-
Sales Revenue Share	-	5.433	68.022	5.213	68.022	3	(220)	2	-	5.625	-	5.625	-	-	-	-
Land Rent	-	72	937	72	937	1	-	-	-	72	-	72	-	-	-	-
Corporate income tax	-	-	53	-	53	4	-	-	53	-	53	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>11.356</b>	<b>153.283</b>	<b>11.754</b>	<b>153.283</b>		<b>398</b>		<b>53</b>	<b>11.754</b>	<b>53</b>	<b>11.754</b>	-	-	-	-

Remarks: Remarks:

- 1 Erroneously in currency payment
- 2 Initial form was filled uncompleted and unappropriated
- 3 Fill in the form on accrual basis
- 4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	1.953	119	
Land and Building tax	15.605	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	2.143	-	
Infrastructur Provision	-	-	
Forestry Fee	11.684	-	
Reclamation Guarantee Fund	-	1.068	
Post- Mining Fund	-	-	
Production Volume			973.717
Domestic Selling Volume	-	2.130	23.674
Export Selling Volume	-	105.006	1.327.505
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>31.385</b>	<b>108.322</b>	<b>2.324.896</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

22 LANNA HARITA INDONESIA

PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	118	4.147	48.653	3.604	48.535	2	(543)	1	871	3.604	871	3.604	-	-	-	-
Sales Revenue Share	200	7.629	90.490	6.705	90.290	3	(924)	3	1.481	6.705	1.481	6.705	-	-	-	-
Land Rent	-	68	890	68	890	2	0	-	-	68	-	68	-	-	-	-
Corporate income tax	54.577	-	54.586	-	9	4	-	-	54.586	-	54.586	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>54.895</b>	<b>11.844</b>	<b>194.619</b>	<b>10.377</b>	<b>139.724</b>		<b>(1.467)</b>		<b>56.938</b>	<b>10.377</b>	<b>56.938</b>	<b>10.377</b>	-	-	-	-

Remarks:

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 Fill in the form on accrual basis

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	3.230	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	2.648	223	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	11.588	-	
Post- Mining Fund	-	-	
Production Volume			3.024.797
Domestic Selling Volume	-	3.863	145.748
Export Selling Volume	-	91.943	2.773.920
DMO- Coal			145.748
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>17.466</b>	<b>96.029</b>	<b>6.090.212</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

23 FIRMAN KETAUN PERKASA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	4.456	60.062	4.474	60.062	2	18	1	-	4.474	-	4.474	-	-	-	-
Sales Revenue Share	-	4.766	64.400	4.766	64.400	2	0	-	-	4.766	-	4.766	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate income tax	31.349	101	86.514	132	55.165	4	31	3	86.514	132	86.514	132	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>31.349</b>	<b>9.323</b>	<b>210.976</b>	<b>9.372</b>	<b>179.627</b>		<b>49</b>		<b>86.514</b>	<b>9.372</b>	<b>86.514</b>	<b>9.372</b>	-	-	-	-

Remarks: Remarks:

1 m was filled uncompleted and unapplied

2 Erroneously in currency payment

3 Fill in the form on accrual basis

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

24 SINGLURUS PRATAMA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	3.292	44.061	3.159	44.061	2	(133)	1	-	3.290	-	3.306	-	-	16	b
Sales Revenue Share	-	5.655	75.672	5.429	75.672	2	(226)	3	-	5.653	-	5.680	-	-	27	b
Land Rent	-	66	863	66	863	2	(0)	-	-	66	-	66	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	g
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	g
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>9.013</b>	<b>120.596</b>	<b>8.654</b>	<b>120.596</b>		<b>(359)</b>		<b>-</b>	<b>9.009</b>	<b>-</b>	<b>9.052</b>	<b>-</b>		<b>43</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 Fill in the form on accrual basis

Remarks:

b Timing difference (Company deposited at end of year, while DG Mineral & Coal at recorded at the following year)

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	62	-	
Land and Building tax	3.191	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	3.494	-	
Infrastructur Provision	-	-	
Forestry Fee	19.361	-	
Reclamation Guarantee Fund	8.345	-	
Post- Mining Fund	-	-	
Production Volume			1.755.464
Domestic Selling Volume	18.777	-	-
Export Selling Volume	70	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)			
<b>Total</b>	<b>53.300</b>	<b>-</b>	<b>1.755.464</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

25 TANITO HARUM  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	3.250	43.038	2.366	43.038	1	(884)	1	-	3.254	-	3.254	-	-	-	-
Sales Revenue Share	-	3.382	44.897	2.560	44.897	1	(822)	1	-	3.386	-	3.386	-	-	-	-
Land Rent	-	143	1.862	143	1.862	1	-	-	-	143	-	143	-	-	-	-
Corporate income tax	-	1.065	6.153	530	6.153	3	(535)	2	6.153	530	6.153	530	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>7.840</b>	<b>95.950</b>	<b>5.599</b>	<b>95.950</b>		<b>(2.241)</b>		<b>6.153</b>	<b>7.313</b>	<b>6.153</b>	<b>7.313</b>	-	-	-	-

Remarks: Remarks:

1 Erroneously in currency payment

2 Initial form was filled uncompleted and unappropriated

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	5.723	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.614	-	
Infrastructur Provision	-	-	
Forestry Fee	569	-	
Reclamation Guarantee Fund	11.694	-	
Post- Mining Fund	-	-	
Production Volume			1.001.226
Domestic Selling Volume	-	49.297	886.568
Export Selling Volume	-	1.064	22.021
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>19.600</b>	<b>50.360</b>	<b>1.909.815</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

26 INDEXIM COALINDO  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.180	29.784	2.239	29.784	3	59	1	-	3.099	-	2.238	-	(861)	a	
Sales Revenue Share	-	3.705	50.629	3.806	50.629	2	101	6	-	5.432	-	3.806	-	(1.626)	a	
Land Rent	-	-	1.279	98	1.279	2	98	1	-	98	-	98	-	-	-	
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>5.885</b>	<b>81.692</b>	<b>6.143</b>	<b>81.692</b>		<b>258</b>		<b>-</b>	<b>8.629</b>	<b>-</b>	<b>6.142</b>	<b>-</b>		<b>(2.487)</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	120	9	
Land and Building tax	142	10	
Direct Payment to the Local Government	0	-	
<i>Corporate Social Responsibilities</i>	1.885	499	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.736.599
Domestic Selling Volume	-	481	187.029
Export Selling Volume	-	3.819	1.549.570
DMO- Coal			-
Other Payment to State-Owned Entity (B)			
<b>Total</b>	<b>2.147</b>	<b>4.819</b>	<b>3.473.198</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

27 JORONG BARUTAMA GRESTON

PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	6.760	459	21.291	1.018	14.531	1	559	1	6.760	1.018	6.760	1.018	-	-	-	-
Sales Revenue Share	23.661	781	48.464	1.859	24.803	3	1.078	1	23.661	1.859	23.661	1.859	-	-	-	-
Land Rent	-	29	369	29	369	2	-	-	-	-	29	-	29	-	-	-
Corporate income tax	-	2.405	-	612	-	-	(1.793)	1	-	2.282	-	2.282	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>30.421</b>	<b>3.674</b>	<b>70.124</b>	<b>3.518</b>	<b>39.703</b>		<b>(156)</b>		<b>30.421</b>	<b>5.188</b>	<b>30.421</b>	<b>5.188</b>	-	-	-	-

Remarks

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	1.740	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	10.784	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.305.206
Domestic Selling Volume	379.453	1.692	555.375
Export Selling Volume	-	37.245	817.975
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>391.978</b>	<b>38.937</b>	<b>2.678.556</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

28 BATURONA ADIMULYA\*\*

PKP2B

**Tabel 1 - To be Reconciled**

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Sales Revenue Share	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Company did not reported

**Tabel 2 - Not to Reconcile**

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	
Export Selling Volume	-	-	
DMO- Coal			-
Other Payment to State-Owned Entity (B)			-
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

29 PERKASA INAKAKERTA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.699	20.714	1.555	20.714	1	(144)	2	-	1.555	-	1.555	-	-	-	-
Sales Revenue Share	-	2.888	40.884	3.031	40.884	1	143	3	-	3.031	-	3.031	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate income tax	21.482	778	21.482	778	-	-	(0)	-	21.482	778	21.482	778	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>21.482</b>	<b>5.365</b>	<b>83.080</b>	<b>5.364</b>	<b>61.598</b>		<b>(1)</b>		<b>21.482</b>	<b>5.364</b>	<b>21.482</b>	<b>5.364</b>				

Remarks: Remarks:

1 Erroneously in currency payment

2 Error between allotment of Royalty, PHT, and Land Rent

3 DG Mineral & Coal has not allocated of Royalty, PHT & Land Rent Payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	1.841	1	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.474	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	7.840	-	
Post- Mining Fund	-	-	
Production Volume			780.991
Domestic Selling Volume	-	-	
Export Selling Volume	-	32.760	810.414
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>11.155</b>	<b>32.761</b>	<b>1.591.405</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

30 GUNUNGBAYAN PRATAMACOAL

PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.328	30.069	2.328	30.069	1	-	-	-	2.328	-	2.328	-	-	-	-
Sales Revenue Share	-	2.393	30.973	2.393	30.973	1	0	-	-	2.393	-	2.393	-	-	-	-
Land Rent	-	96	1.248	96	1.248	1	-	-	-	96	-	96	-	-	-	-
Corporate income tax	1.906	136	1.906	-	-	(136)	1	1.906	-	1.906	-	1.906	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.906</b>	<b>4.953</b>	<b>64.196</b>	<b>4.817</b>	<b>62.290</b>		<b>(136)</b>		<b>1.906</b>	<b>4.817</b>	<b>1.906</b>	<b>4.817</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks:

1 Erroneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	
Export Selling Volume	-	-	
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

31 TEGUH SINAR ABADI  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	988	19.148	1.419	19.148	2	431	1	-	1.392	-	1.392	-	-	-	-
Sales Revenue Share	-	1.196	20.928	1.545	20.928	2	349	1	-	1.572	-	1.572	-	-	-	-
Land Rent	-	11	-	-	-	-	(11)	3	-	-	-	-	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>2.195</b>	<b>40.076</b>	<b>2.964</b>	<b>40.076</b>		<b>769</b>		-	<b>2.964</b>	-	<b>2.964</b>	-	-	-	-

Remarks: Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

32 BAHARI CAKRAWALA SEBUKU

PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	141	40	29.194	2.180	29.053	1	2.140	3	141	2.180	141	2.180	-	-	-	-
Sales Revenue Share	240	2.208	1.116	68	876	1	(2.140)	2	240	68	240	68	-	-	-	-
Land Rent	-	52	672	52	672	1	-	-	-	-	52	-	52	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>381</b>	<b>2.300</b>	<b>30.982</b>	<b>2.300</b>	<b>30.601</b>				<b>381</b>	<b>2.300</b>	<b>381</b>	<b>2.300</b>	-	-	-	-

Remarks: Remarks:

1 Erroneously in currency payment

2 Fill in the form on accrual basis

3 DG Mineral & Coal has not allocated of Royalty, PHT & Land Rent Payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	93	
Infrastructur Provision	-	-	
Forestry Fee	8.776	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			19.059
Domestic Selling Volume	2.886	814	19.509
Export Selling Volume	-	-	-
DMO- Coal			19.509
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>11.662</b>	<b>907</b>	<b>58.077</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

33 PESONA KHATULISTIWA NUSANTARA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	2.366	1.275	16.919	924	14.553	1	(351)	1	6.562	1.014	4.671	924	(1.891)	a	(90)	a
Sales Revenue Share	2.275	1.239	12.657	364	10.382	1	(875)	3	9.396	550	7.745	364	(1.651)	a	(186)	a
Land Rent	-	66	852	66	852	2	-	-	-	66	-	66	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>4.641</b>	<b>2.580</b>	<b>30.428</b>	<b>1.354</b>	<b>25.787</b>		<b>(1.226)</b>		<b>15.958</b>	<b>1.630</b>	<b>12.416</b>	<b>1.354</b>	<b>(3.542)</b>		<b>(276)</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	-
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

34 KADYA CARAKA MULIA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	9.294	21	9.351	16	57	3	(6)	1	9.294	21	9.329	21	35	a	-	-
Sales Revenue Share	8.631	26	9.249	20	618	1	(5)	3	9.217	26	8.982	20	(235)	a	(6)	a
Land Rent	-	14	6	0	6	2	(14)	3	-	14	-	14	-	-	-	-
Corporate income tax	430	-	837	-	407	1	-	-	837	-	837	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>18.355</b>	<b>61</b>	<b>19.443</b>	<b>36</b>	<b>1.088</b>		<b>(25)</b>		<b>19.348</b>	<b>61</b>	<b>19.148</b>	<b>55</b>	<b>(200)</b>		<b>(6)</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Remarks:

a Distribution of Royalty, PHT, and Land Rent in the Directorate Mineral & Coal report are different with company report

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	508	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			191.429
Domestic Selling Volume	138.941	-	210.068
Export Selling Volume	-	-	-
DMO- Coal			30.142
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>139.449</b>	<b>-</b>	<b>431.639</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

35 SUPRABARI MAPANINDO MINERAL  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	523	6.810	523	6.810	1	(0)		-	523	-	523	-		-	-
Sales Revenue Share	-	486	6.320	486	6.320	2	(0)		-	486	-	486	-		-	-
Land Rent	-	72	936	72	936	2	0		-	72	-	72	-		-	-
Corporate income tax	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>1.081</b>	<b>14.066</b>	<b>1.081</b>	<b>14.066</b>		<b>(0)</b>		-	<b>1.081</b>	-	<b>1.081</b>	-		-	-

Remarks: Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	500	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	12.652	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			110.236
Domestic Selling Volume	-	-	
Export Selling Volume	-	8.298	90.980
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>13.152</b>	<b>8.298</b>	<b>201.216</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

36 BUKIT ASAM PERSERO TBK

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	791.210	-	794.352	205	3.142	2	205	1	791.529	205	791.529	205	-	-	-	-
Land Rent	-	218	2.829	218	2.829	2	-	-	-	218	-	218	-	-	-	-
Corporate income tax	480.944	-	481.514	-	571	3	-	-	481.514	-	481.514	-	-	-	-	-
Dividend	486.234	-	486.234	-	0	-	-	-	486.234	-	486.234	-	-	-	-	-
Fee Transportation	1.709.842	73.002	1.709.842	72.368	0	0	(634)	1	1.709.842	72.368	1.709.842	72.368	-	-	-	-
<b>Total</b>	<b>3.468.230</b>	<b>73.220</b>	<b>3.474.772</b>	<b>72.791</b>	<b>6.542</b>		<b>(429)</b>		<b>3.469.119</b>	<b>72.791</b>	<b>3.469.119</b>	<b>72.791</b>	-	-	-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	172	-	
Land and Building tax	29.507	-	
Direct Payment to the Local Government	-	46.857.658	
<i>Corporate Social Responsibilities</i>	16.897	-	
Infrastructur Provision	-	-	
Forestry Fee	25.326	-	
Reclamation Guarantee Fund	18.081	-	
Post- Mining Fund	36.522	-	
Production Volume			18.575.389
Domestic Selling Volume	6.121.164	13.243	9.585.133
Export Selling Volume	369.244	27.518	7.788.025
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>6.616.913</b>	<b>46.898.419</b>	<b>35.948.547</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

37 KAYAN PUTRA UTAMA COAL\*\*

IUP BATUBARA

**Tabel 1 - To be Reconciled**

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

**Tabel 2 - Not to Reconcile**

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

38 KITADIN

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	11.942	11.525	155.058	10.599	143.116	1	(926)	3	11.942	11.525	11.942	11.525	-	-	-	-
Land Rent	-	9	12.253	947	12.253	2	937	1	-	21	-	21	-	-	-	-
Corporate income tax	-	9.406	-	2.477	-	(6.929)	1	-	9.406	-	9.406	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>11.942</b>	<b>20.940</b>	<b>167.311</b>	<b>14.023</b>	<b>155.369</b>		<b>(6.917)</b>		<b>11.942</b>	<b>20.952</b>	<b>11.942</b>	<b>20.952</b>	-	-	-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment.

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	3.007	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	7.089	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	12.523	-	
Production Volume			3.706.181
Domestic Selling Volume	224.694	170.291	3.157.165
Export Selling Volume	-	29.231	549.016
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>247.313</b>	<b>199.522</b>	<b>7.412.362</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

39 MULTI SARANA AVINDO/ANUGERAH BARA KALTIM\*\*

IUP BATUBARA

**Tabel 1 - To be Reconciled**

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

**Tabel 2 - Not to Reconcile**

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

40 MITRABARA ADIPERDANA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	4.234	10.649	147.447	10.560	143.213	2	(89)	3	4.234	10.740	4.234	10.740	-	-	-	-
Land Rent	-	11	157	12	157	2	1	1	-	11	-	11	-	-	-	-
Corporate income tax	310	6.521	1.264	2.563	954	4	(3.958)	1	1.264	6.521	1.264	6.521	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>4.544</b>	<b>17.181</b>	<b>148.868</b>	<b>13.135</b>	<b>144.324</b>		<b>(4.046)</b>		<b>5.498</b>	<b>17.272</b>	<b>5.498</b>	<b>17.272</b>	-	-	-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	3.839	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			3.234.277
Domestic Selling Volume	102.610	26.065	620.346
Export Selling Volume	-	130.576	2.371.780
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>106.449</b>	<b>156.641</b>	<b>6.226.404</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

41 ADIMITRA BARATAMA NUSANTARA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	377	9.739	130.494	9.739	130.117	1	-	-	377	9.739	377	9.739	-	-	-	-
Land Rent	-	12	170	12	170	1	-	-	-	12	-	12	-	-	-	-
Corporate income tax	125.309	-	160.249	-	34.940	2	-	-	160.249	-	160.249	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>125.686</b>	<b>9.751</b>	<b>290.913</b>	<b>9.751</b>	<b>165.227</b>		<b>-</b>		<b>160.626</b>	<b>9.751</b>	<b>160.626</b>	<b>9.751</b>		<b>-</b>		<b>-</b>

Remarks:

1 Erroneously in currency payment

2 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	359	-	
Land and Building tax	1.262	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	2.005	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	683	-	
Production Volume			3.853.671
Domestic Selling Volume	6.278	306	15.260
Export Selling Volume	-	249.183	4.341.635
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>10.587</b>	<b>249.489</b>	<b>8.210.567</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

42 JEMBAYAN MUARABARA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	9.489	7.879	66.574	4.283	57.086	1	(3.596)	3	9.489	8.042	9.489	7.912	-		(130)	a
Land Rent	-	16	48.988	3.658	48.988	2	3.642	4	-	28	-	28	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>9.489</b>	<b>7.895</b>	<b>115.562</b>	<b>7.941</b>	<b>106.073</b>			<b>46</b>	<b>9.489</b>	<b>8.070</b>	<b>9.489</b>	<b>7.940</b>	-		<b>(130)</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 Fill in the form on accrual basis

4 DG Mineral & Coal has not allocated of Royalty, PHT & Land Rent Payment

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	702	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.206	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	186.379	13.663	573.579
Export Selling Volume	-	144.684	2.944.087
DMO- Coal			573.579
Other Payment to State-Owned Entity (B)	-		
<b>Total</b>	<b>188.287</b>	<b>158.347</b>	<b>4.091.245</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

43 TUNAS INTI ABADI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	7.531	114.490	8.376	114.490	2	845	1	1.669	8.454	1.669	8.454	-	-	-	-
Land Rent	-	12	311	25	311	2	13	1	-	25	-	25	-	-	-	-
Corporate income tax	-	3.102	4.150	5.906	4.150	2	2.804	3	4.150	6.208	4.150	6.208	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>10.645</b>	<b>118.951</b>	<b>14.307</b>	<b>118.951</b>		<b>3.662</b>		<b>5.819</b>	<b>14.687</b>	<b>5.819</b>	<b>14.687</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	18	-	
Land and Building tax	5.066	-	
Direct Payment to the Local Government	-	2.182.890	
<i>Corporate Social Responsibilities</i>	1.410	-	
Infrastructur Provision	-	-	
Forestry Fee	14.650	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			5.403.536
Domestic Selling Volume	205.871	-	558.670
Export Selling Volume	-	145.957	4.844.866
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>227.016</b>	<b>2.328.847</b>	<b>10.807.072</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

44 BHUMI RANTAU ENERGI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	7.576	98.658	7.332	98.658	1	(244)	2	-	7.576	-	7.332	-	(244)	a	
Land Rent	-	8	108	8	108	1	-	-	-	8	-	8	-	-	-	
Corporate income tax	7.433	-	-	-	(7.433)	3	-	-	7.433	-	-	-	(7.433)	g	-	g
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>7.433</b>	<b>7.584</b>	<b>98.766</b>	<b>7.340</b>	<b>91.333</b>		<b>(244)</b>		<b>7.433</b>	<b>7.584</b>		<b>7.340</b>	<b>(7.433)</b>		<b>(244)</b>	

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not record the Royalty, PHT, & Land Rent Payment because it has not evidence

3 Initial form was filled uncompleted and unappropriated

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	3.173	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	471	-	
Infrastruktur Provision	-	-	
Forestry Fee	2.906	-	
Reclamation Guarantee Fund	-	280	
Post- Mining Fund	-	-	
Production Volume			5.150.073
Domestic Selling Volume	1.175.919	-	3.184.215
Export Selling Volume	682.922	-	1.786.276
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>1.865.392</b>	<b>280</b>	<b>10.120.564</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

45 PIPIT MUTIARA JAYA\*\*

IUP BATUBARA

**Tabel 1 - To be Reconciled**

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Company did not reported

**Tabel 2 - Not to Reconcile**

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

46 MEGAPRIMA PERSADA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	6.937	92.934	6.937	92.934	1	(0)		-	6.937	-	6.937	-	-	-	-
Land Rent	-	4	52	4	52	1	-		-	4	-	4	-	-	-	-
Corporate income tax	-	3.904	8.231	3.904	8.231	2	-		8.231	3.904	8.231	3.904	-	-	-	-
Dividend	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>10.845</b>	<b>101.217</b>	<b>10.845</b>	<b>101.217</b>		<b>(0)</b>		<b>8.231</b>	<b>10.845</b>	<b>8.231</b>	<b>10.845</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks: Remarks:

1 Erroneously in currency payment

2 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	110	-	
Land and Building tax	1.330	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	6.114	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	30.040	-	
Post- Mining Fund	-	-	
Production Volume			2.949.446
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	2.931.304
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>37.594</b>	<b>-</b>	<b>5.880.750</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

47 METALINDO BUMI RAYA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	795	6.484	86.764	6.444	85.969	2	(40)	1	869	6.614	869	6.600	-	-	(14)	a
Land Rent	-	5	1.868	137	1.868	2	132	3	-	5	-	5	-	-	-	-
Corporate income tax	-	-	155.144	-	155.144	4	-	-	-	-	155.144	-	155.144	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>795</b>	<b>6.489</b>	<b>243.776</b>	<b>6.581</b>	<b>242.981</b>		<b>92</b>		<b>869</b>	<b>6.619</b>	<b>156.013</b>	<b>6.605</b>	<b>155.144</b>		<b>(14)</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal has not allocated of Royalty,PHT & Land Rent Payment

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	222	
Infrastructur Provision	-	-	
Forestry Fee	6.261	-	
Reclamation Guarantee Fund	-	106	
Post- Mining Fund	-	-	
Production Volume			1.928.373
Domestic Selling Volume	5.569	738	23.093
Export Selling Volume	-	99.463	1.735.687
DMO- Coal			23.093
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>11.829</b>	<b>100.530</b>	<b>3.710.246</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

48 PUTRA PARAHYANGAN MANDIRI\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

49 CENTRAL MINING RESOURCES\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

50 ASTRI MINING RESOURCES\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

51 BARA KUMALA SAKTI\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

52 KEMILAU RINDANG ABADI

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	472	3.406	65.206	5.033	64.734	3	1.627	1	472	5.033	-	5.033	(472)	b	-	-
Land Rent	-	10	143	10	143	2	-	-	-	10	-	10	-	-	-	-
Corporate income tax	246.433	-	250.551	-	4.118	1	-	-	246.433	-	250.551	-	4.118	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>246.905</b>	<b>3.416</b>	<b>315.900</b>	<b>5.043</b>	<b>68.995</b>		<b>1.627</b>		<b>246.905</b>	<b>5.043</b>	<b>250.551</b>	<b>5.043</b>	<b>3.646</b>		<b>-</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

b Timing difference (Company deposited at end of year, while DG Mineral & Coal at recorded at the following year)

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	18.854	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	659	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			984.872
Domestic Selling Volume	11.242	5.792	116.904
Export Selling Volume	-	54.863	1.081.920
DMO- Coal			116.904
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>30.756</b>	<b>60.655</b>	<b>2.300.600</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

53 INDOMINING  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	958	4.853	65.640	4.853	64.682	1	-	-	958	4.853	958	4.853	-	-	-	-
Land Rent	-	3	36	3	36	1	-	-	-	3	-	3	-	-	-	-
Corporate income tax	-	3.914	2.756	3.914	2.756	2	-	-	2.756	3.914	2.756	3.914	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>958</b>	<b>8.770</b>	<b>68.432</b>	<b>8.770</b>	<b>67.474</b>		<b>-</b>		<b>3.714</b>	<b>8.770</b>	<b>3.714</b>	<b>8.770</b>	<b>-</b>		<b>-</b>	

Remarks:

1 Erroneously in currency payment

2 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	21	-	
Land and Building tax	4.819	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.611	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	11.907	-	
Post- Mining Fund	-	-	
Production Volume			1.225.704
Domestic Selling Volume	388	-	507
Export Selling Volume	29.587	68.651	1.309.970
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>48.333</b>	<b>68.651</b>	<b>2.536.180</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

54 KALTIM JAYA BARA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

55 BARA ALAM UTAMA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

56 MUARA ALAM SEJAHTERA

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	47.791		924		62.104		927		14.313	1	3	1	48.451		927	
Land Rent	-		7		88		7		88	2	-	-	-		7	
Corporate income tax	18.089		-		39.893		-		21.804	3	-	-	39.886		-	
Dividend	-		-		-		-		-	-	-	-	-		-	
Fee Transportation	-		-		-		-		-	-	-	-	-		-	
<b>Total</b>	<b>65.880</b>		<b>931</b>		<b>102.085</b>		<b>934</b>		<b>36.205</b>		<b>3</b>		<b>88.337</b>		<b>934</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

c Distribution of Royalti, PHT, and Landrent in the Directorate Mineral & Coal report are different with company report

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	3.152	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	4.778	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			2.260.382
Domestic Selling Volume	1.149.611	-	2.184.777
Export Selling Volume	-	2.939	75.605
DMO- Coal			2.184.777
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>1.157.540</b>	<b>2.939</b>	<b>6.705.542</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

57 BINUANG MITRA BERSAMA BLOK DUA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	34.146	-	67.227	233	33.081	3	233	1	70.341	-	67.227	233	(3.114)	a	233	a
Land Rent	126	-	-	-	(126)	2	-	-	126	-	-	-	(126)	d	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	g	-	g
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>34.272</b>	-	<b>67.227</b>	<b>233</b>	<b>32.955</b>		<b>233</b>		<b>70.467</b>	-	<b>67.227</b>	<b>233</b>	<b>(3.240)</b>		<b>233</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 Fill in the form on accrual basis

Remarks:

a Until the deadline reporting entity did not confirmed or explanation for the difference

d Less recorded by The Company and/or DG Mineral & Coal's bookkeeping

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	186	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			2.240.689
Domestic Selling Volume	299.643	-	813.603
Export Selling Volume	-	21.937	1.088.556
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>299.828</b>	<b>21.937</b>	<b>4.142.848</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

58 BARADINAMIKA MUDASUKSES

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	7.091	3.253	50.078	3.253	42.987	1	(0)		7.091	3.253	7.091	3.253	-	-	-	-
Land Rent	20	4	72	4	52	1	-		20	4	20	4	-	-	-	-
Corporate income tax	6.959	1.683	6.959	648	0		(1.035)	2	6.959	1.683	6.959	1.683	-	-	-	-
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	-
<b>Total</b>	<b>14.070</b>	<b>4.940</b>	<b>57.109</b>	<b>3.905</b>	<b>43.039</b>		<b>(1.035)</b>		<b>14.070</b>	<b>4.940</b>	<b>14.070</b>	<b>4.940</b>				

Remarks:

1 Erroneously in currency payment

2 Initial form was filled uncompleted and unappropriated

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	149	-	
Land and Building tax	2.343	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			908.803
Domestic Selling Volume	123.409	24.107	621.720
Export Selling Volume	-	21.721	399.729
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>125.901</b>	<b>45.828</b>	<b>1.930.252</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

59 INDOASIA CEMERLANG\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

60 BINUANG MITRA BERSAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	30.881	-	33.166	-	2.285	1	-	-	37.442	-	33.166	-	(4.277)	a	-	-
Land Rent	77	-	-	-	(77)	2	-	-	77	-	-	-	(77)	a	-	-
Corporate income tax	1.683	-	-	-	(1.683)	3	-	-	1.683	-	-	-	(1.683)	g	-	g
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>32.641</b>	-	<b>33.166</b>	-	<b>525</b>		-	-	<b>39.202</b>	-	<b>33.166</b>	-	<b>(6.036)</b>		-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 DG Mineral & Coal did not record the Royalty, PHT, & Land Rent Payment because it has not evidence

3 Initial form was filled uncompleted and unappropriated

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	701	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.896.039
Domestic Selling Volume	303.989	-	897.714
Export Selling Volume	-	27.958	825.161
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>304.690</b>	<b>27.958</b>	<b>3.618.914</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

61 RINJANI KARTANEGERA\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

62 PROLINDO CIPTA NUSANTARA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

63 FIRMAN KETAUN\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

64 RANTAU PANJANG UTAMA BHAKTI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.628	27.934	1.922	27.934	1	(707)	3	-	2.700	-	2.700	-	-	-	-
Land Rent	-	11	71	5	71	2	(6)	3	-	11	-	11	-	-	-	-
Corporate income tax	-	-	20	-	20	4	-	-	20	-	20	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>2.639</b>	<b>28.025</b>	<b>1.927</b>	<b>28.025</b>		<b>(712)</b>		<b>20</b>	<b>2.711</b>	<b>20</b>	<b>2.711</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	0	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.255	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	864	-	
Post- Mining Fund	-	-	
Production Volume			1.811.319
Domestic Selling Volume	-	-	
Export Selling Volume	53	-	
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>2.173</b>	<b>-</b>	<b>1.811.319</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

65 KHOTAI MAKMUR INSAN ABADI\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

66 LEMBU SWANA PERKASA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

67 BARA TABANG  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	1.022	2.373	33.693	2.379	32.671	3	6	1	952	2.379	952	2.379	-	-	-	-
Land Rent	-	12	156	12	156	2	-	-	-	12	-	12	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.022</b>	<b>2.385</b>	<b>33.849</b>	<b>2.391</b>	<b>32.827</b>		<b>6</b>		<b>952</b>	<b>2.391</b>	<b>952</b>	<b>2.391</b>	-	-	-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	105	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	3.467	-	
Infrastruktur Provision	-	-	
Forestry Fee	957	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			3.742.214
Domestic Selling Volume	29.935	1.402	124.164
Export Selling Volume	-	67.408	1.765.428
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>34.464</b>	<b>68.809</b>	<b>5.631.806</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

68 WELARCO SUBUR JAYA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

69 ANDHIKA RAYA SEMESTA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

70 BERINGIN JAYA ABADI\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company didi no reportd

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

71 UNIT DESA MAKMUR  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	31.830	-	6.344	-	(25.486)	2	-	-	32.634	-	31.768	-	(866)	a	-	-
Land Rent	4	-	-	-	(4)	1	-	-	-	-	-	-	-	-	-	-
Corporate income tax	-	-	15.733	-	15.733	3	-	-	-	-	15.733	-	15.733	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>31.834</b>	-	<b>22.077</b>	-	<b>(9.757)</b>		-	-	<b>32.634</b>	-	<b>47.500</b>	-	<b>14.867</b>		-	-

Remarks:

1 Fill in the form on accrual basis

2 DG Mineral & Coal did not record the Royalty, PHT, & Land Rent Payment because it has not evidence

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	651	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.726.495
Domestic Selling Volume	118.534	-	447.480
Export Selling Volume	404.455	-	1.017.463
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>523.640</b>	-	<b>3.191.438</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

72 KUSUMA RAYA UTAMA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

73 TRISENZA MINERAL UTAMA

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.199	29.460	2.199	29.460	1	0	-	-	2.199	-	2.199	-	-	-	-
Land Rent	-	27	358	27	358	1	-	-	-	27	-	27	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>2.226</b>	<b>29.818</b>	<b>2.226</b>	<b>29.818</b>		<b>0</b>		<b>2.226</b>	<b>-</b>	<b>2.226</b>	<b>-</b>	<b>2.226</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks:

1 Erroneously in currency payment

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	1	-	
Land and Building tax	1.127	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	699	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			992.015
Domestic Selling Volume	5	-	10.190
Export Selling Volume	43	-	1.040.155
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	186	
<b>Total</b>	<b>1.875</b>	<b>186</b>	<b>2.042.360</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

74 SURYA SAKTI DARMA KENCANA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	28.790	-	29.699	-	909	1	-	-	28.790	-	29.699	-	909	a	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate income tax	3.969	-	-	-	(3.969)	1	-	-	3.969	-	-	-	(3.969)	g	-	g
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>32.759</b>	-	<b>29.699</b>	-	<b>(3.060)</b>		-	-	<b>32.759</b>	-	<b>29.699</b>	-	<b>(3.060)</b>		-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	5.284	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	300	-	
Infrastructur Provision	-	-	
Forestry Fee	108	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.996.025
Domestic Selling Volume	123.964	-	354.583
Export Selling Volume	648.747	-	1.641.442
DMO- Coal			354.583
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>778.403</b>	-	<b>4.346.632</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

75 ARZARA BARAINDO ENERGITAMA

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	471	1.238	28.109	2.090	27.638	2	852	1	471	2.135	471	2.090	-	-	(45)	a
Land Rent	-	14	197	14	197	2	-	-	-	14	-	14	-	-	-	-
Corporate income tax	21.289	-	36.605	-	15.316	3	-	-	21.289	-	36.605	-	15.316	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>21.760</b>	<b>1.252</b>	<b>64.911</b>	<b>2.104</b>	<b>43.151</b>		<b>852</b>		<b>21.760</b>	<b>2.149</b>	<b>37.076</b>	<b>2.104</b>	<b>15.316</b>		<b>(45)</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	6.894	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	974	-	
Infrastructur Provision	-	-	
Forestry Fee	4.079	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			518.499
Domestic Selling Volume	10.248	3.008	72.229
Export Selling Volume	25	-	508.433
DMO- Coal			72.229
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>22.221</b>	<b>3.008</b>	<b>1.171.390</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

76 INTERNASIONAL PRIMA COAL  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	4.034	1.714	27.562	1.715	23.528	2		1	4.535	1.727	4.535	1.715	-		(12)	c
Land Rent	-	13	173	13	173	2	-	-	-	13	-	13	-	-	-	-
Corporate income tax	-	706	458	706	458	3	-	-	-	706	458	706	458	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>4.034</b>	<b>2.433</b>	<b>28.193</b>	<b>2.434</b>	<b>24.159</b>			<b>1</b>	<b>4.535</b>	<b>2.446</b>	<b>4.993</b>	<b>2.434</b>	<b>458</b>		<b>(12)</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

c Distribution of Royalti, PHT, and Landrent in the Directorate Mineral & Coal report are different with company report

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	1.103	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	603	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	2.028	-	
Post- Mining Fund	-	-	
Production Volume			686.443
Domestic Selling Volume	167.115	-	321.292
Export Selling Volume	-	13.456	343.046
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>170.849</b>	<b>13.456</b>	<b>1.350.780</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

77 ENERGI BATUBARA LESTARI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	15.473	787	-	-	(15.473)	4	(787)	1	15.473	787	10.857	526	(4.616)	c	(261)	c
Land Rent	-	8	7.382	551	7.382	2	543	3	-	8	-	25	-	-	17	c
Corporate income tax	1.039	-	2.295	-	1.256	5	-	-	1.039	-	2.295	-	1.256	f	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>16.512</b>	<b>795</b>	<b>9.677</b>	<b>551</b>	<b>(6.835)</b>		<b>(244)</b>		<b>16.512</b>	<b>795</b>	<b>13.152</b>	<b>551</b>	<b>(3.360)</b>		<b>(244)</b>	

Remarks:

1 Pengisian formulir pelaporan awal tidak lengkap atau salah

2 Erroneously in currency payment

3 DG Mineral & Coal has not allocated of Royalty, PHT & Land Rent Payment

4 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

5 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

c Distribution of Royalty, PHT, and Landrent in the Directorate Mineral & Coal report are different with company report

f The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	250	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	971	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.579.183.652
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>1.221</b>	<b>-</b>	<b>1.579.183.652</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

78 SEMESTA CENTRAMAS\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

79 BUKIT BAIDURI ENERGI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.915	26.031	1.974	26.031	2	59	1	-	2.214	-	1.974	-	(240)	a	
Land Rent	-	23	308	23	308	2	-	-	-	23	-	23	-	-	-	
Corporate income tax	1.679	-	-	-	(1.679)	1	-	-	1.679	-	-	-	(1.679)	g	-	g
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.679</b>	<b>1.938</b>	<b>26.339</b>	<b>1.997</b>	<b>24.660</b>		<b>59</b>		<b>1.679</b>	<b>2.237</b>		<b>1.997</b>	<b>(1.679)</b>		<b>(240)</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	1.164	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>1.164</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

80 TELEN ORBIT PRIMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.454	22.963	1.775	22.963	2	321	1	-	1.930	-	1.930	-	-	-	-
Land Rent	-	20	2.425	175	2.425	2	156	3	-	20	-	20	-	-	-	-
Corporate income tax	-	-	2.849	-	2.849	4	-	-	2.849	-	2.849	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>1.474</b>	<b>28.237</b>	<b>1.950</b>	<b>28.237</b>		<b>476</b>		<b>2.849</b>	<b>1.950</b>	<b>2.849</b>	<b>1.950</b>	-	-	-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal has not allocated of Royalty,PHT & Land Rent Payment

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	10.166	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			361.083
Domestic Selling Volume	-	21.990	554.689
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>10.166</b>	<b>21.990</b>	<b>915.772</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

81 MANAMBANG MUARA ENIM  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	21.364	-	24.135	-	2.771	1	-	-	24.135	-	24.135	-	-	-	-	-
Land Rent	-	6	80	6	80	2	-	-	-	6	-	6	-	-	-	-
Corporate income tax	4.195	-	6.518	-	2.323	3	-	-	6.518	-	6.518	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>25.559</b>	<b>6</b>	<b>30.733</b>	<b>6</b>	<b>5.174</b>		<b>-</b>		<b>30.653</b>	<b>6</b>	<b>30.653</b>	<b>6</b>	<b>0</b>		<b>-</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume	1.047.511		
Domestic Selling Volume	283.791	-	1.034.157
Export Selling Volume	-	-	-
DMO- Coal	1.034.157		
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>283.791</b>	<b>-</b>	<b>3.115.825</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

82 SINAR KUMALA NAGA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.616	23.160	1.708	23.160	2	92	1	-	1.758	-	1.758	-	-	-	-
Land Rent	-	11	141	11	141	2	-	-	-	11	-	11	-	-	-	-
Corporate income tax	8.437	-	9.396	-	959	3	-	-	7.659	-	9.396	-	1.737	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>8.437</b>	<b>1.627</b>	<b>32.697</b>	<b>1.719</b>	<b>24.260</b>		<b>92</b>		<b>7.659</b>	<b>1.769</b>	<b>9.396</b>	<b>1.769</b>	<b>1.737</b>		<b>-</b>	

Remarks:

1 Pengisian formulir pelaporan awal tidak lengkap atau salah

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	6	-	
Land and Building tax	3.355	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.137	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.560.083
Domestic Selling Volume	-	5.916	244.037
Export Selling Volume	-	28.408	1.252.638
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>4.498</b>	<b>34.324</b>	<b>3.056.758</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

83 BANGUN NUSANTARA JAYA MAKMUR

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	584	-	21.279	-	20.695	1	-	-	21.279	-	21.279	-	-	-	-	-
Land Rent	267	-	-	-	(267)	2	-	-	-	-	-	-	-	-	-	-
Corporate income tax	233	-	367	-	134	3	-	-	233	-	367	-	134	f	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.084</b>	-	<b>21.646</b>	-	<b>20.562</b>		-	-	<b>21.512</b>	-	<b>21.646</b>	-	<b>134</b>		-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Fill in the form on accrual basis

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

f The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	128	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	3.492	-	
Post- Mining Fund	100	-	
Production Volume			633.801.416
Domestic Selling Volume	267.713	-	-
Export Selling Volume	-	-	75.605
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>271.433</b>	-	<b>633.877.021</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

84 AMANAH ANUGERAH ADI MULIA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	20.142	-	21.507	-	1.365	1	-	-	21.451	-	21.507	-	56	a	-	-
Land Rent	59	-	180	-	121	1	-	-	180	-	180	-	-	-	-	-
Corporate income tax	9.314	-	14.949	-	5.635	2	-	-	14.949	-	14.949	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>29.515</b>	-	<b>36.636</b>	-	<b>7.121</b>		-	-	<b>36.580</b>	-	<b>36.636</b>	-	<b>56</b>		-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.401	106	
Infrastruktur Provision	-	-	
Forestry Fee	137	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	285.861
Export Selling Volume	-	-	386.787
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>1.539</b>	<b>106</b>	<b>672.648</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

85 NUANSICPTA COAL INVESTMENT

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	18.523	204	21.088	204	2.565	1	-	-	18.523	204	18.523	204	-	-	-	-
Land Rent	-	8	470	36	470	1	28	1	-	36	-	36	-	-	-	-
Corporate income tax	18.489	-	18.489	-	-	-	-	-	12.939	-	12.939	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>37.012</b>	<b>212</b>	<b>40.047</b>	<b>240</b>	<b>3.035</b>		<b>28</b>		<b>31.462</b>	<b>240</b>	<b>31.462</b>	<b>240</b>	-	-	-	-

Remarks:

1. Erroneously in currency payment

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	1.000	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	429	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			736.216
Domestic Selling Volume	5.457	33.246	836.414
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>6.886</b>	<b>33.246</b>	<b>1.572.630</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

86 BERKAT BUMI PERSADA

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)								
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation				
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)				
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	
Royalty	14.815	420	20.894	402	6.079	1	(18)	3	15.920	420	15.920	420	-	-	-	-	
Land Rent	-	19	246	19	246	2	-	-	-	19	-	19	-	-	-	-	
Corporate income tax	1.126	-	1.384	-	258	4	-	-	1.126	-	1.384	-	258	e	-	-	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total</b>	<b>15.941</b>	<b>439</b>	<b>22.524</b>	<b>421</b>	<b>6.583</b>		<b>(18)</b>		<b>17.046</b>	<b>439</b>	<b>17.304</b>	<b>439</b>	<b>258</b>		<b>-</b>		<b>-</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	1.100	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	610	-	
Infrastructur Provision	-	-	
Forestry Fee	3.159	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			225.641
Domestic Selling Volume	13.141	-	202.986
Export Selling Volume	-	-	
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>18.011</b>	<b>-</b>	<b>428.628</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

87 NUSANTARA BERAU COAL

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.544	20.822	1.555	20.822	2	-	11	-	1.555	-	1.555	-	-	-	-
Land Rent	-	8	102	8	102	2	-	-	-	8	-	8	-	-	-	-
Corporate income tax	1.644	-	2.885	-	1.241	3	-	-	2.885	-	2.885	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.644</b>	<b>1.552</b>	<b>23.809</b>	<b>1.563</b>	<b>22.165</b>			<b>11</b>	<b>2.885</b>	<b>1.563</b>	<b>2.885</b>	<b>1.563</b>			<b>-</b>	<b>-</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	37	-	
Land and Building tax	852	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	264	-	
Infrastruktur Provision	-	-	
Forestry Fee	1.055	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			861.890
Domestic Selling Volume	33.201	-	61.787
Export Selling Volume	-	31.016	1.071.903
DMO- Coal			281.806
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>35.411</b>	<b>31.016</b>	<b>2.277.386</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

88 CAHAYA ENERGI MANDIRI\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

89 USAHA BARATAMA JESINDO\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

90 ANUGERAH TUJUH SEJATI\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Companies already do not production

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

91 FAZAR UTAMA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

92 AMAN TOEBILLAH PUTRA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

93 ANUGERAH BORNEO COMMUNITY\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Companies already do not production

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

94 BARA ANUGERAH SEJAHTERA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

95 INJATAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	16.461	-	15.817	-	(644)	1	-	-	16.153	-	16.153	-	-	-	-	-
Land Rent	338	-	12	-	(326)	2	-	-	350	-	350	-	-	-	-	-
Corporate income tax	-	-	1	-	1	3	-	-	1	-	1	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>16.799</b>	-	<b>15.830</b>	-	<b>(969)</b>		-	-	<b>16.504</b>	-	<b>16.504</b>	-	-	-	-	-

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not record the Royalty, PHT, & Land Rent Payment because it has not evidence

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	325	-	
Post- Mining Fund	-	-	
Production Volume			751.619
Domestic Selling Volume	195.336	-	239.252
Export Selling Volume	187.423	-	374.408
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>383.083</b>	-	<b>1.365.280</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

96 ARTHA PRATAMA JAYA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

97 REKASINDO GURIANG TANDANG\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:

Companies already do not production

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

98 BERAU USAHA MANDIRI\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

99 LAMINDO INTER MULTIKON\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

100 BARAMEGA CITRA MULIA PERSADA\*\*

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

101 KALTIM BATUMANUNGAL

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.136	15.073	1.136	15.073	1	-	2	-	1.136	-	1.136	-	-	-	-
Land Rent	-	5	69	5	69	1	-	-	-	5	-	5	-	-	-	-
Corporate income tax	1.848	-	1.848	-	-	-	-	-	1.848	-	1.848	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.848</b>	<b>1.141</b>	<b>16.990</b>	<b>1.141</b>	<b>15.142</b>				<b>1.848</b>	<b>1.141</b>	<b>1.848</b>	<b>1.141</b>				

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	446	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	627	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>1.073</b>	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

102 BUMI MERAPI ENERGI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	13.808	-	14.820	-	1.012	1	-	-	14.820	-	14.820	-	-	-	-	-
Land Rent	102	8	115	8	13	2	-	-	-	8	-	8	-	-	-	-
Corporate income tax	2.742	-	7.651	-	4.909	3	-	-	2.905	-	7.651	-	4.746	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>16.652</b>	<b>8</b>	<b>22.586</b>	<b>8</b>	<b>5.934</b>		<b>-</b>		<b>17.725</b>	<b>8</b>	<b>22.471</b>	<b>8</b>	<b>4.746</b>		<b>-</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile			
Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	2.415	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			281.065
Domestic Selling Volume	1.451	-	-
Export Selling Volume	174.911	-	-
DMO- Coal			314.226.870
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>178.777</b>	<b>-</b>	<b>314.507.935</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

103 KARBON MAHKAM  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.125	14.851	1.125	14.851	1	(0)		-	1.125	-	1.125	-	-	-	-
Land Rent	-	1	9	1	9	1	-		-	1	-	1	-	-	-	-
Corporate income tax	44.035	-	44.035	-	(0)	-	-		44.035	-	44.035	-	-	-	-	-
Dividend	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
<b>Total</b>	<b>44.035</b>	<b>1.126</b>	<b>58.895</b>	<b>1.126</b>	<b>14.860</b>		<b>(0)</b>		<b>44.035</b>	<b>1.126</b>	<b>44.035</b>	<b>1.126</b>	-	-	-	-

Remarks:

1. Erroneously in currency payment

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	3.977	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	33	
Infrastruktur Provision	-	-	
Forestry Fee	1.246	-	
Reclamation Guarantee Fund	-	27	
Post- Mining Fund	-	-	
Production Volume			1.158
Domestic Selling Volume	-	-	-
Export Selling Volume	0	-	1.158
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>5.223</b>	<b>60</b>	<b>2.316</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

104 DUTA TAMBANG REKAYASA

IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.536	14.243	1.079	14.243	1	(457)	2	-	1.575	-	1.079	-	(496)	a	
Land Rent	519	-	-	-	(519)	2	-	-	519	-	-	-	(519)	d	-	-
Corporate income tax	8.109	-	10.340	-	2.231	3	-	-	8.109	-	10.340	-	2.231	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>8.628</b>	<b>1.536</b>	<b>24.583</b>	<b>1.079</b>	<b>15.955</b>		<b>(457)</b>		<b>8.628</b>	<b>1.575</b>	<b>10.340</b>	<b>1.079</b>	<b>1.712</b>		<b>(496)</b>	

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not record the Royalty, PHT, & Land Rent Payment because it has not evidence

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

a Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

d Less recorded by The Company and/or DG Mineral & Coal's bookkeeping

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	1.037	-	
Land and Building tax	2.957	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			376.238
Domestic Selling Volume	17.008	-	30.000
Export Selling Volume	-	17.982	302.470
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>21.002</b>	<b>17.982</b>	<b>708.708</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

105 FREEPORT INDONESIA  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	122.230	1.646.572	122.230	1.646.572	1	0		-	122.230	-	122.230	-	-	-	-
Land Rent	-	446	5.751	446	5.751	1	-		-	446	-	446	-	-	-	-
Corporate income tax	-	121.263	-	146.263	-	25.000	2		121.263	-	121.263	-	-	-	-	-
Dividend	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>243.939</b>	<b>1.652.323</b>	<b>268.939</b>	<b>1.652.323</b>		<b>25.000</b>		<b>-</b>	<b>243.939</b>	<b>-</b>	<b>243.939</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks:

1 Erroneously in currency payment

2 Initial form was filled uncompleted and unappropriated

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	107.947	-	
Land and Building tax	116.388	-	
Direct Payment to the Local Government	-	154.407.050	
<i>Corporate Social Responsibilities</i>	-	86.022	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			754.899.300
Domestic Selling Volume	-	1.053.751	297.133.900
Export Selling Volume	-	1.599.039	450.824.200
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>224.335</b>	<b>157.145.862</b>	<b>1.502.857.400</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

106 NEWMONT NUSA TENGGARA  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)								
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation				
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)				
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	
Royalty	-	77.536	1.022.683	77.404	1.022.683	2	-	-	-	77.404	-	77.404	-	-	-	-	
Land Rent	-	266	3.452	266	3.452	2	-	-	-	-	266	-	266	-	-	-	-
Corporate income tax	-	140.000	-	140.000	-	-	-	-	-	140.000	-	140.000	-	-	-	-	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>217.802</b>	<b>1.026.135</b>	<b>217.670</b>	<b>1.026.135</b>					<b>217.670</b>	<b>-</b>	<b>217.670</b>	<b>-</b>				

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	2.367	-	
Land and Building tax	15.477	-	
Direct Payment to the Local Government	-	19.750.000	
<i>Corporate Social Responsibilities</i>	81.669	6.050	
Infrastructur Provision	-	-	
Forestry Fee	29.510	-	
Reclamation Guarantee Fund	-	10.192	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	261.720	114.793.273
Export Selling Volume		-	
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>129.023</b>	<b>20.027.962</b>	<b>114.793.273</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

107 VALE INDONESIA TBK  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	22.344	293.755	22.344	293.755	1	-	-	-	22.344	-	22.344	-	-	-	-
Land Rent	-	544	6.792	544	6.792	1	-	-	-	544	-	544	-	-	-	-
Corporate income tax	-	85.166	-	85.166	-	-	-	-	-	85.166	-	85.166	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>-</b>	<b>108.054</b>	<b>300.547</b>	<b>108.054</b>	<b>300.547</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>108.054</b>	<b>-</b>	<b>108.054</b>	<b>-</b>	<b>108.054</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks:

1 Erroneously in currency payment

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	85.819	6.518	
Land and Building tax	33.762	-	
Direct Payment to the Local Government	-	40.221.633	
<i>Corporate Social Responsibilities</i>	-	4.203	
Infrastruktur Provision	-	-	
Forestry Fee	450	-	
Reclamation Guarantee Fund	-	16.483	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	789.745	82.907
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>120.030</b>	<b>41.038.582</b>	<b>82.907</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

108 AGINCOURT RESOURCES  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	31.581	2.348	29.661	2.259	(1.920)	2	(89)	1	-	2.259	-	2.259	-	-	-	-
Land Rent	6.373	492	6.373	492	(0)		0		-	492	-	492	-	-	-	-
Corporate income tax	368.114	26.994	2	19.265	(368.112)	3	(7.728)	3	2	18.211	2	18.211	-	-	-	-
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	-
<b>Total</b>	<b>406.068</b>	<b>29.834</b>	<b>36.036</b>	<b>22.016</b>	<b>(370.032)</b>		<b>(7.818)</b>		<b>2</b>	<b>20.962</b>	<b>2</b>	<b>20.962</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile			
Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	19.620	1.478	
Land and Building tax	16.561	2.067	
Direct Payment to the Local Government	2	-	
<i>Corporate Social Responsibilities</i>	17.948	1.329	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	1.065	-	
Post- Mining Fund	-	1.478	
Production Volume			2.841.940
Domestic Selling Volume	-	-	-
Export Selling Volume	-	391.469	2.870.904
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>55.195</b>	<b>397.821</b>	<b>5.712.844</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

109 NUSA HALMERA MINERAL  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.419	26.950	2.021	26.950	1	(398)	2	-	2.419	-	2.419	-	-	-	-
Land Rent	-	89	1.216	89	1.216	1	0	-	-	89	-	89	-	-	-	-
Corporate income tax	497.818	38.723	497.818	17.158	-		(21.565)	3	497.818	38.723	497.818	38.723	-	-	-	-
Dividend	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>497.818</b>	<b>41.231</b>	<b>525.984</b>	<b>19.268</b>	<b>28.166</b>		<b>(21.963)</b>		<b>497.818</b>	<b>41.231</b>	<b>497.818</b>	<b>41.231</b>				

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not record the Royalty, PHT, & Land Rent Payment because it has not evidence

3 Initial form was filled uncompleted and unappropriated

Remarks:

Tabel 2 - Not to Reconcile			
Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	24.668	-	
Land and Building tax	10.252	-	
Direct Payment to the Local Government	-	146.743.364	
<i>Corporate Social Responsibilities</i>	-	3.317	
Infrastruktur Provision	-	-	
Forestry Fee	1.875	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			25
Domestic Selling Volume	-	-	-
Export Selling Volume	-	401.333	791.678
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>36.795</b>	<b>147.148.014</b>	<b>791.702</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

110 MEARES SOPUTAN MINING  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.835	24.165	1.848	24.165	1	13	2	-	2.367	-	2.367	-	-	-	-
Land Rent	-	27	182	14	182	1	(13)	2	-	27	-	27	-	-	-	-
Corporate income tax	16.669	1.302	16.669	-	-	(1.302)	1	16.669	-	16.669	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>16.669</b>	<b>3.164</b>	<b>41.016</b>	<b>1.862</b>	<b>24.347</b>		<b>(1.302)</b>		<b>16.669</b>	<b>2.394</b>	<b>16.669</b>	<b>2.394</b>				

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	77	-	
Land and Building tax	2.004	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	683	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	700	
Post- Mining Fund	-	3.645	
Production Volume			193.947
Domestic Selling Volume	-	-	
Export Selling Volume	-	82.093	
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>2.081</b>	<b>87.122</b>	<b>193.947</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

111 J RESOURCES BOLAANG MONGONDOW  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-		946	12.205	922	12.205	1	(24)	2	-	946	-	946	-	-	-
Land Rent	-		174	2.583	198	2.583	1	24	3	-	174	-	174	-	-	-
Corporate income tax	220.245		-	-	(220.245)	4	-	-	220.245	-	-	-	(220.245)	g	-	g
Dividend	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>220.245</b>	<b>1.120</b>	<b>14.788</b>	<b>1.120</b>	<b>(205.457)</b>		<b>0</b>		<b>220.245</b>	<b>1.120</b>		<b>1.120</b>	<b>(220.245)</b>		<b>-</b>	

Remarks:

1 Erroneously in currency payment

2 Fill in the form on accrual basis

3 DG Mineral & Coal has not allocated of Royalty,PHT & Land Rent Payment

4 Initial form was filled uncompleted and unappropriated

Remarks:

g Companies did not submitted Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	1.954	-	
Land and Building tax	7.555	-	
Direct Payment to the Local Government	-	8.600	
<i>Corporate Social Responsibilities</i>	-	609	
Infrastructur Provision	-	-	
Forestry Fee	2.552	12	
Reclamation Guarantee Fund	-	1.681	
Post- Mining Fund	-	-	
Production Volume			130.569
Domestic Selling Volume	-	-	
Export Selling Volume	-	155.531	163.476
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>12.061</b>	<b>166.434</b>	<b>294.045</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

112 PT TIMAH  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	14.819	210.572	15.697	210.572	1	878	1	19	15.697	19	15.697	-	-	-	-
Land Rent	-	2.048	33.841	2.371	33.841	2	323	1	3.115	2.371	3.115	2.371	-	-	-	-
Corporate income tax	168.517	-	168.517	-	-	-	-	-	168.517	-	168.517	-	-	-	-	-
Dividend	19.810	-	124.404	-	104.594	1	-	-	124.404	-	124.404	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>188.327</b>	<b>16.867</b>	<b>537.334</b>	<b>18.068</b>	<b>349.007</b>		<b>1.201</b>		<b>296.055</b>	<b>18.068</b>	<b>296.055</b>	<b>18.068</b>		<b>-</b>		<b>-</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	6.952	-	
Land and Building tax	70.003	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	25.748	-	
Infrastruktur Provision	-	-	
Forestry Fee	580	-	
Reclamation Guarantee Fund	59.998	-	
Post- Mining Fund	-	-	
Production Volume			27.431
Domestic Selling Volume	193.491	-	1.582
Export Selling Volume	6.354.912	485	28.505
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>6.711.684</b>	<b>485</b>	<b>57.518</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

113 ANEKA TAMBANG  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	11.468	134.769	10.152	134.769	2	(1.316)	3	-	10.152	-	10.152	-	-	-	-
Land Rent	15.724	125	15.346	257	(378)	4	132	1	16.353	260	16.353	260	-	-	-	-
Corporate income tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>15.724</b>	<b>11.593</b>	<b>150.115</b>	<b>10.409</b>	<b>134.391</b>		<b>(1.184)</b>		<b>16.353</b>	<b>10.412</b>	<b>16.353</b>	<b>10.412</b>	-	-	-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 Fill in the form on accrual basis

4 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	4.750	-	
Land and Building tax	17.607	-	
Direct Payment to the Local Government	-	8.104.598	
<i>Corporate Social Responsibilities</i>	68.863	-	
Infrastructur Provision	-	-	
Forestry Fee	10.423	902	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.870.546
Domestic Selling Volume	2.438.425	4.931	237.236
Export Selling Volume	-	582.356	38.137
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>2.540.066</b>	<b>8.692.787</b>	<b>2.145.919</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

114 REFINED BANGKA TIN  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	4.505	61.965	4.597	61.965	2	92	1	-	4.597	-	4.597	-	-	-	-
Land Rent	-	1	11	-	11	1	(1)	3	-	1	-	1	-	-	-	-
Corporate income tax	7.901	-	9.668	-	1.767	4	-	-	10.297	-	10.297	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>7.901</b>	<b>4.506</b>	<b>71.644</b>	<b>4.597</b>	<b>63.743</b>		<b>91</b>		<b>10.297</b>	<b>4.598</b>	<b>10.297</b>	<b>4.598</b>		<b>-</b>		<b>-</b>

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 DG Mineral & Coal did not recorded the Royalty, PHT, & Land Rent Payment because it has not evidence

4 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	89	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.001	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	537	-	
Post- Mining Fund	-	-	
Production Volume			9.757
Domestic Selling Volume	-	-	
Export Selling Volume	-	150.763	9.213
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>1.627</b>	<b>150.763</b>	<b>18.969</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

115 SAGO PRIMA PRATAMA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	3.129	41.872	3.129	41.872	0	-	3.129	-	3.129	-	3.129	-	-	-	-
Land Rent	-	24	319	19	319	1	(5)	2	-	24	-	24	-	-	-	-
Corporate income tax	99.196	-	-	-	(99.196)	3	-	-	99.196	-	-	-	(99.196)	g	-	g
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>99.196</b>	<b>3.153</b>	<b>42.191</b>	<b>3.148</b>	<b>(57.005)</b>	<b>(5)</b>	<b>99.196</b>	<b>3.153</b>	<b>-</b>	<b>3.153</b>	<b>(99.196)</b>	<b>-</b>	<b>(99.196)</b>	<b>-</b>	<b>-</b>	<b>-</b>

Remarks:

1 Erroneously in currency payment

2 DG Mineral & Coal did not record the Royalty, PHT, & Land Rent Payment because it has not evidence

3 Initial form was filled uncompleted and unappropriated

Remarks:

g Companies did not submit Letter of authorization

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	5.155	-	
Land and Building tax	15.939	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	251	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			1.887.757
Domestic Selling Volume	-	-	-
Export Selling Volume	-	85.491	73.140
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>21.094</b>	<b>85.743</b>	<b>1.960.897</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

116 GANE PERMAI SENTOSA\*\*

IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

117 BINTANGDELAPAN MINERAL  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.252	30.463	2.252	30.463	2	-	-	-	2.252	-	2.252	-	-	-	-
Land Rent	-	82	2.070	164	2.070	2	82	1	-	82	-	82	-	-	-	-
Corporate income tax	-	-	8.568	-	8.568	3	-	-	8.568	-	8.568	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>2.334</b>	<b>41.101</b>	<b>2.416</b>	<b>41.101</b>		<b>82</b>		<b>8.568</b>	<b>2.334</b>	<b>8.568</b>	<b>2.334</b>				

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	161	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	2.715	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			2.466.437
Domestic Selling Volume	-	48.494	1.856.980
Export Selling Volume		-	
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>2.876</b>	<b>48.494</b>	<b>4.323.417</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

118 TININDO INTER NUSA\*\*

IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

119 BABEL INTI PERKASA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	23.330	-	23.355	-	25	1	-	-	23.330	-	23.330	-	-	-	-	-
Land Rent	33	-	8	-	(25)	2	-	-	28	-	28	-	-	-	-	-
Corporate income tax	2.322	-	2.746	-	424	3	-	-	2.746	-	2.746	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>25.685</b>	-	<b>26.109</b>	-	<b>424</b>		-	-	<b>26.104</b>	-	<b>26.104</b>	-	-	-	-	-

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 DG Mineral & Coal did not record the Royalty, PHT, & Land Rent Payment because it has not evidence

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	29	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	2.374	-	
Post- Mining Fund	-	-	
Production Volume			3.106
Domestic Selling Volume	-	-	226
Export Selling Volume	-	-	3.187
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>2.403</b>	-	<b>6.519</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

120 VENUS INTI PERKASA\*\*

IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-		-		-	-	-	-	-	-	-	
Land Rent	-	-	-	-	-		-		-	-	-	-	-	-	-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-	-	-	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

Remarks:

Remarks:  
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

121 PRIMA TIMAH UTAMA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	16.108	1.218	16.126	1.218	18	1	(0)		-	1.218	-	1.218	-	-	-	-
Land Rent	25	-	25	-	-	-	-	-	25	-	25	-	-	-	-	-
Corporate income tax	5.783	-	28.830	-	23.047	2	-	-	28.830	-	28.830	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>21.916</b>	<b>1.218</b>	<b>44.981</b>	<b>1.218</b>	<b>23.065</b>		<b>(0)</b>		<b>28.855</b>	<b>1.218</b>	<b>28.855</b>	<b>1.218</b>	-	-	-	-

Remarks:

1 Erroneously in currency payment

2 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	1	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	1.016	-	
Post- Mining Fund	-	-	
Production Volume			300
Domestic Selling Volume	-	-	-
Export Selling Volume	503.351	40.601	2.388
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>504.368</b>	<b>40.601</b>	<b>2.688</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

122 MITRA STANIA PRIMA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	11.595	232	15.589	282	3.994	2	50	1	11.595	282	11.595	282	-	-	-	-
Land Rent	132	0	133	0	1	2	-	-	132	0	132	0	-	-	-	-
Corporate income tax	7.528	-	7.529	-	1	3	-	-	7.528	-	7.529	-	1	e	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>19.255</b>	<b>232</b>	<b>23.251</b>	<b>282</b>	<b>3.996</b>		<b>50</b>		<b>19.255</b>	<b>282</b>	<b>19.256</b>	<b>282</b>	<b>1</b>		<b>-</b>	

Remarks:

1 Initial form was filled uncompleted and unappropriated

2 Erroneously in currency payment

3 The Company has not yet input other legal products (STP, SKPKB, SKPKBT, Income Tax and/or Income Tax Art. 29)

Remarks:

e Until the specified deadline, the reporting entities do not provide confirmation or explanation of the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	-	-	
Land and Building tax	-	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	-	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			2.176
Domestic Selling Volume	-	-	-
Export Selling Volume	-	37.840	2.176
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>-</b>	<b>37.840</b>	<b>4.353</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2015

123 CIBALIUNG SUMBERDAYA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	14.544	-	14.544	-	-		-		14.544	-	14.544	-	-		-	
Land Rent	78	-	78	-	-		-		78	-	78	-	-		-	
Corporate income tax	-	-	-	-	-		-		-	-	-	-	-		-	
Dividend	-	-	-	-	-		-		-	-	-	-	-		-	
Fee Transportation	-	-	-	-	-		-		-	-	-	-	-		-	
<b>Total</b>	<b>14.622</b>	-	<b>14.622</b>	-	-		-		<b>14.622</b>	-	<b>14.622</b>	-	-		-	

Remarks:

Remarks:

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in million)	USD (in thousand)	Ton
Local Taxes and Levies	33	-	
Land and Building tax	3.051	-	
Direct Payment to the Local Government	-	-	
<i>Corporate Social Responsibilities</i>	1.678	-	
Infrastruktur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post- Mining Fund	-	-	
Production Volume			5.298
Domestic Selling Volume	379.289	-	5.294
Export Selling Volume	-	-	-
DMO- Coal			-
Other Payment to State-Owned Entity (B)	-	-	
<b>Total</b>	<b>384.051</b>	-	<b>10.592</b>

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
I.	Provinsi Aceh	215.472.170.400	345.770.621.321	7.317.230.369	568.560.022.090	215.472.170.400	244.355.674.398	7.317.230.369	467.145.075.167
1	Kab. Aceh Barat	1.013.191.749	4.100.046.893	4.711.578.959	9.824.817.601	1.013.191.749	2.635.559.382	4.711.578.959	8.360.330.090
2	Kab. Aceh Besar	1.013.191.749	4.100.046.893	1.285.797.147	6.399.035.789	1.013.191.749	2.635.559.382	1.285.797.147	4.934.548.278
3	Kab. Aceh Selatan	1.013.191.749	4.100.046.893	1.523.066.370	6.636.305.012	1.013.191.749	2.635.559.382	1.523.066.370	5.171.817.501
4	Kab. Aceh Singkil	1.013.191.749	4.100.046.893	1.156.324.270	6.269.562.912	1.013.191.749	2.635.559.382	1.156.324.270	4.805.075.401
5	Kab. Aceh Tengah	1.013.191.749	4.100.046.893	5.353.607.024	10.466.845.666	1.013.191.749	2.635.559.382	5.353.607.024	9.002.358.155
6	Kab. Aceh Tenggara	1.013.191.749	4.100.046.893	984.346.158	6.097.584.800	1.013.191.749	2.635.559.382	984.346.158	4.633.097.289
7	Kab. Aceh Timur	1.013.240.689	4.100.046.893	298.425.467	5.411.713.049	1.013.240.689	2.635.559.382	298.425.467	3.947.225.538
8	Kab. Aceh Utara	17.623.090.716	90.201.031.649	177.760.658	108.001.883.023	15.191.371.065	57.982.310.608	177.760.658	73.351.442.331
9	Kab. Bireuen	1.013.191.749	4.100.046.893	384.736.658	5.497.975.300	1.013.191.749	2.635.559.382	384.736.658	4.033.487.789
10	Kab. Pidie	1.013.191.749	4.100.046.893	3.174.010.144	8.287.248.786	1.013.191.749	2.635.559.382	3.174.010.144	6.822.761.275
11	Kab. Simeulue	1.013.191.749	4.100.046.893	177.760.658	5.290.999.300	1.013.191.749	2.635.559.382	177.760.658	3.826.511.789
12	Kota Banda Aceh	1.013.191.749	4.100.046.893	177.760.658	5.290.999.300	1.013.191.749	2.635.559.382	177.760.658	3.826.511.789
13	Kota Sabang	1.013.191.749	4.100.046.893	177.760.658	5.290.999.300	1.013.191.749	2.635.559.382	177.760.658	3.826.511.789
14	Kota Langsa	1.013.191.749	4.100.046.893	177.760.658	5.290.999.300	1.013.191.749	2.635.559.382	177.760.658	3.826.511.789
15	Kota Lhokseumawe	1.013.191.749	4.100.046.893	177.760.658	5.290.999.300	1.013.191.749	2.635.559.382	177.760.658	3.826.511.789
16	Kab. Gayo Lues	1.013.191.749	4.100.046.893	2.883.371.116	7.996.609.758	1.013.191.749	2.635.559.382	2.883.371.116	6.532.122.247
17	Kab. Aceh Barat Daya	1.013.191.749	4.100.046.893	332.103.739	5.445.342.381	1.013.191.749	2.635.559.382	332.103.739	3.980.854.870
18	Kab. Aceh Jaya	1.013.191.749	4.100.046.893	972.972.439	6.086.211.081	1.013.191.749	2.635.559.382	972.972.439	4.621.723.570
19	Kab. Nagan Raya	1.013.191.749	4.100.046.893	4.479.115.382	9.592.354.024	1.013.191.749	2.635.559.382	4.479.115.382	8.127.866.513
20	Kab. Aceh Tamiang	8.111.994.410	4.100.046.893	530.437.106	12.742.478.409	8.111.994.410	2.635.559.382	530.437.106	11.277.990.898
21	Kab. Bener Meriah	1.013.191.749	4.100.046.893	177.760.658	5.290.999.300	1.013.191.749	2.635.559.382	177.760.658	3.826.511.789
22	Kab. Pidie Jaya	1.013.191.749	4.100.046.893	232.857.658	5.346.096.300	1.013.191.749	2.635.559.382	232.857.658	3.881.608.789
23	Kota Subulussalam	1.013.191.749	4.100.046.893	575.316.681	5.688.555.323	1.013.191.749	2.635.559.382	575.316.681	4.224.067.812
II.	Provinsi Sumatera Utara	866.542.600	1.295.840.700	10.951.351.269	13.113.734.569	866.542.600	1.295.840.700	10.951.351.269	13.113.734.569
1	Kab. Asahan	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
2	Kab. Dairi	54.159.000	80.990.000	1.833.907.938	1.969.056.938	54.159.000	80.990.000	1.833.907.938	1.969.056.938
3	Kab. Deli Serdang	59.568.600	246.878.100	381.971.438	688.418.138	59.568.600	246.878.100	381.971.438	688.418.138
4	Kab. Karo	54.159.000	80.990.000	635.075.174	770.224.174	54.159.000	80.990.000	635.075.174	770.224.174
5	Kab. Labuhanbatu	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
6	Kab. Langkat	1.188.038.600	2.155.589.100	381.971.438	3.725.599.138	1.188.038.600	2.155.589.100	381.971.438	3.725.599.138
7	Kab. Mandailing Natal	54.159.000	80.990.000	5.715.107.658	5.850.256.658	54.159.000	80.990.000	5.715.107.658	5.850.256.658
8	Kab. Nias	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
9	Kab. Simalungun	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
10	Kab. Tapanuli Selatan	54.159.000	80.990.000	16.333.960.498	16.469.109.498	54.159.000	80.990.000	16.333.960.498	16.469.109.498
11	Kab. Tapanuli Tengah	54.159.000	80.990.000	1.946.742.710	2.081.891.710	54.159.000	80.990.000	1.946.742.710	2.081.891.710
12	Kab. Tapanuli Utara	54.159.000	80.990.000	4.146.825.968	4.281.974.968	54.159.000	80.990.000	4.146.825.968	4.281.974.968
13	Kab. Toba Samosir	54.159.000	80.990.000	711.891.238	847.040.238	54.159.000	80.990.000	711.891.238	847.040.238
14	Kota Binjai	259.409.500	351.194.900	381.971.438	992.575.838	259.409.500	351.194.900	381.971.438	992.575.838
15	Kota Medan	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
16	Kota Pematang Siantar	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
17	Kota Sibolga	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
18	Kota Tanjung Balai	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
19	Kota Tebing Tinggi	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
20	Kota Padang Sidempuan	54.159.000	80.990.000	2.952.616.391	3.087.765.391	54.159.000	80.990.000	2.952.616.391	3.087.765.391
21	Kab. Pakpak Bharat	54.159.000	80.990.000	431.135.636	566.284.636	54.159.000	80.990.000	431.135.636	566.284.636
22	Kab. Nias Selatan	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
23	Kab. Humbang Hasundutan	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
24	Kab. Serdang Bedagai	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
25	Kab. Samosir	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
26	Kab. Batu Bara	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
27	Kab. Padang Lawas	388.546.200	80.990.000	381.971.438	851.507.638	388.546.200	80.990.000	381.971.438	851.507.638
28	Kab. Padang Lawas Utara	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
29	Kab. Labuhanbatu Selatan	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
30	Kab. Labuhanbatu Utara	54.159.000	80.990.000	486.513.495	621.662.495	54.159.000	80.990.000	486.513.495	621.662.495
31	Kab. Nias Utara	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
32	Kab. Nias Barat	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
33	Kota Gunungsitoli	54.159.000	80.990.000	381.971.438	517.120.438	54.159.000	80.990.000	381.971.438	517.120.438
III.	Provinsi Sumatera Barat			10.688.402.751	10.688.402.751			10.688.402.751	10.688.402.751
1	Kab. Limapuluh Kota			1.196.813.215	1.196.813.215			1.196.813.215	1.196.813.215
2	Kab. Agam			1.031.023.815	1.031.023.815			1.031.023.815	1.031.023.815
3	Kab. Kepulauan Mentawai			1.007.718.015	1.007.718.015			1.007.718.015	1.007.718.015
4	Kab. Padang Pariaman			1.007.718.015	1.007.718.015			1.007.718.015	1.007.718.015
5	Kab. Pasaman			3.039.156.208	3.039.156.208			3.039.156.208	3.039.156.208
6	Kab. Pesisir Selatan			1.512.393.219	1.512.393.219			1.512.393.219	1.512.393.219
7	Kab. Sijunjung			5.110.301.146	5.110.301.146			5.110.301.146	5.110.301.146
8	Kab. Solok			3.364.485.171	3.364.485.171			3.364.485.171	3.364.485.171
9	Kab. Tanah Datar			1.049.876.915	1.049.876.915			1.049.876.915	1.049.876.915
10	Kota Bukit Tinggi			1.007.718.015	1.007.718.015			1.007.718.015	1.007.718.015
11	Kota Padang Panjang			1.007.718.015	1.007.718.015			1.007.718.015	1.007.718.015
12	Kota Padang			1.007.718.015	1.007.718.015			1.007.718.015	1.007.718.015
13	Kota Payakumbuh			1.007.718.015	1.007.718.015			1.007.718.015	1.007.718.015
14	Kota Sawahlunto			5.010.497.747	5.010.497.747			5.010.497.747	5.010.497.747
15	Kota Solok			1.007.718.015	1.007.718.015			1.007.718.015	1.007.718.015
16	Kota Pariaman			1.007.718.015	1.007.718.015			1.007.718.015	1.007.718.015
17	Kab. Pasaman Barat			2.346.853.333	2.346.853.333			2.346.853.333	2.346.853.333
18	Kab. Dharmasraya			6.948.895.917	6.948.895.917			6.948.895.917	6.948.895.917
19	Kab. Solok Selatan			3.694.778.414	3.694.778.414			3.694.778.414	3.694.778.414
IV.	Provinsi Riau	1.349.587.374.600	20.102.044.378	15.296.693.009	1.384.986.111.987	1.048.999.276.928	2.661.335.065	15.296.693.009	1.066.957.305.002
1	Kab. Bengkalis	1.480.375.453.817	3.654.917.160	2.269.098.659	1.486.299.469.636	1.040.511.984.875	483.878.403	2.269.098.659	1.043.264.961.937
2	Kab. Indragiri Hilir	245.379.522.655	3.654.917.160	8.226.822.459	257.261.262.274	190.727.140.942	483.878.403	8.226.822.459	199.437.841.804
3	Kab. Indragiri Hulu	250.254.312.292	3.654.917.160	17.805.049.859	271.714.279.311	197.375.229.323	483.878.403	17.805.049.859	215.664.157.585
4	Kab. Kampar	555.352.891.940	9.725.567.338	3.860.818.451	568.939.277.729	460.671.422.355	903.825.300	3.860.818.451	465.436.066.106
5	Kab. Kuantan Singingi	245.379.522.655	3.654.917.160	11.912.488.308	260.946.928.123	190.727.140.942	483.878.403	11.912.488.308	203.123.507.653
6	Kab. Pelalawan	250.759.289.580	34.011.735.013	2.341.540.259	287.112.564.852	196.920.048.108	3.239.001.282	2.341.540.259	202.500.589.649
7	Kab. Rokan Hilir	692.219.830.303	3.654.917.160	2.269.098.659	698.143.846.122	563.511.257.611	483.878.403	2.269.098.659	566.264.234.673
8	Kab. Rokan Hulu	251.766.063.375	3.654.917.160	2.498.014.059	257.918.994.594	200.064.250.630	483.878.403	2.498.014.059	203.046.143.092
9	Kab. Siak	680.193.664.774	3.677.643.773	2.269.098.659	686.140.407.206	563.820.272.956	483.878.403	2.269.098.659	566.573.250.018
10	Kota Dumai	245.379.522.655	3.654.917.160	2.269.098.659	251.303.538.474	190.727.140.942	483.878.403	2.269.098.659	193.480.118.004
11	Kota Pekanbaru	245.379.522.655	3.654.917.160	2.269.098.659	251.303.538.474	190.727.140.942	483.878.403	2.269.098.659	193.480.118.004
12	Kab. Kepulauan Meranti	255.909.901.702	3.569.928.857	3.020.085.963	262.499.916.522	210.214.078.789	1.963.637.200	3.020.085.963	215.197.801.952
V.	Provinsi Jambi	63.105.473.033	79.803.410.463	30.753.389.104	173.662.272.600	53.878.443.124	75.649.909.662	30.753.389.104	160.281.741.890
1	Kab. Batanghari	13.221.716.436	15.960.682.094	14.359.709.201	43.542.107.731	12.035.043.624	15.129.981.654	14.359.709.201	41.524.734.479
2	Kab. Bungo	12.621.094.607	15.960.682.094	26.650.597.553	55.232.374.254	10.775.688.626	15.129.981.654	26.650.597.553	52.556.267.833
3	Kab. Kerinci	12.621.094.607	15.960.682.094	4.978.556.945	33.560.333.646	10.775.688.626	15.129.981.654	4.978.556.945	30.884.227.225
4	Kab. Merangin	12.621.094.607	15.960.682.094	10.184.883.300	38.766.660.001	10.775.688.626	15.129.981.654	10.184.883.300	36.090.553.580
5	Kab. Muaro Jambi	17.819.527.472	16.885.843.058	9.380.658.538	44.086.029.068	17.819.527.472	16.599.126.932	9.380.658.538	43.799.312.942
6	Kab. Sarolangun	17.463.757.723	15.960.682.094	21.009.016.001	54.433.455.818	17.463.757.723	15.129.981.654	21.009.016.001	53.602.755.378

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
7	Kab. Tanjung Jabung Barat	92.021.671.602	119.602.263.638	9.656.736.745	221.280.671.985	69.087.101.439	110.230.413.312	9.656.736.745	188.974.251.496
8	Kab. Tanjung Jabung Timur	37.399.542.798	55.040.078.415	4.978.556.945	97.418.178.158	31.248.173.498	54.730.241.686	4.978.556.945	90.956.972.129
9	Kab. Tebo	12.954.995.409	15.960.682.094	12.624.800.730	41.540.478.233	10.935.766.726	15.129.981.654	12.624.800.730	38.690.549.110
10	Kota Jambi	14.137.163.508	15.960.682.094	4.978.556.945	35.076.402.547	13.821.648.218	15.129.981.654	4.978.556.945	33.930.186.817
11	Kota Sungai Penuh	12.621.094.607	15.960.682.094	4.978.556.945	33.560.333.646	10.775.688.626	15.129.981.654	4.978.556.945	30.884.227.225
VII.	Provinsi Sumatera Selatan	126.956.040.411	545.835.640.708	247.374.270.638	920.165.951.757	126.956.040.411	367.739.825.351	247.374.270.638	742.070.136.400
1	Kab. Lahat	18.937.114.996	91.085.195.029	164.840.039.456	274.862.349.481	18.937.114.996	64.490.172.485	164.840.039.456	248.267.326.937
2	Kab. Musi Banyuasin	160.337.280.357	935.805.576.217	90.927.018.308	1.187.069.874.882	149.957.220.505	580.973.051.138	90.927.018.308	821.857.289.951
3	Kab. Musi Rawas	31.538.892.780	170.002.934.132	43.470.841.863	245.012.668.775	31.538.892.780	146.881.021.100	43.470.841.863	221.890.755.743
4	Kab. Muara Enim	57.571.478.233	101.774.215.375	263.382.615.078	422.728.308.686	57.571.478.233	85.703.759.057	263.382.615.078	406.657.852.368
5	Kab. Ogan Komering Ilir	16.913.140.803	71.523.201.722	38.806.869.677	127.243.212.202	16.913.140.803	49.261.224.365	38.806.869.677	104.981.234.845
6	Kab. Ogan Komering Ulu	26.192.286.687	74.858.598.397	36.617.293.638	137.668.178.722	26.192.286.687	51.852.439.048	36.617.293.638	114.662.019.373
7	Kota Palembang	16.913.140.803	71.523.201.722	28.890.196.477	117.326.539.002	16.913.140.803	49.261.224.365	28.890.196.477	95.064.561.645
8	Kota Prabumulih	22.516.076.835	75.654.958.763	29.501.231.424	127.672.267.022	22.516.076.835	51.593.679.598	29.501.231.424	103.610.987.857
9	Kota Pagar Alam	16.913.140.803	71.523.201.722	28.890.196.477	117.326.539.002	16.913.140.803	49.261.224.365	28.890.196.477	95.064.561.645
10	Kota Lubuk Linggau	16.913.140.803	71.523.201.722	28.890.196.477	117.326.539.002	16.913.140.803	49.261.224.365	28.890.196.477	95.064.561.645
11	Kab. Banyuasin	33.845.846.428	71.523.201.722	45.277.322.110	150.646.370.260	33.845.846.428	49.261.224.365	45.277.322.110	128.384.392.903
12	Kab. Ogan Ilir	24.878.504.180	71.543.539.321	30.590.504.177	127.012.547.678	24.878.504.180	49.265.324.265	30.590.504.177	104.734.332.622
13	Kab. Ogan Komering Ulu Timur	16.913.140.803	71.523.201.722	33.146.415.411	121.582.757.936	16.913.140.803	49.261.224.365	33.146.415.411	99.320.780.579
14	Kab. Ogan Komering Ulu Selatan	16.913.140.803	71.523.201.722	30.913.283.277	119.349.625.802	16.913.140.803	49.261.224.365	30.913.283.277	97.087.648.445
15	Kab. Empat Lawang	16.913.140.803	71.523.201.722	31.593.240.877	120.029.583.402	16.913.140.803	49.261.224.365	31.593.240.877	97.767.606.045
16	Kab. Penukal Abab Lematang Ilir	13.587.701.400	45.258.703.172	27.923.066.500	86.769.471.072	13.587.701.400	23.198.803.600	27.923.066.500	64.709.571.500
17	Kab. Musi Rawas Utara	10.407.056.100	45.173.228.657	30.377.301.500	85.957.586.257	10.407.056.100	22.911.251.300	30.377.301.500	63.695.608.900
VII.	Provinsi Bengkulu			62.869.470.302	62.869.470.302			62.869.470.302	62.869.470.302
1	Kab. Bengkulu Selatan			13.671.406.303	13.671.406.303			13.671.406.303	13.671.406.303
2	Kab. Bengkulu Utara			78.626.590.685	78.626.590.685			78.626.590.685	78.626.590.685
3	Kab. Rejang Lebong			13.224.848.139	13.224.848.139			13.224.848.139	13.224.848.139
4	Kota Bengkulu			13.224.848.139	13.224.848.139			13.224.848.139	13.224.848.139
5	Kab. Kaur			15.208.538.939	15.208.538.939			15.208.538.939	15.208.538.939
6	Kab. Seluma			16.601.924.436	16.601.924.436			16.601.924.436	16.601.924.436
7	Kab. Mukomuko			14.367.873.239	14.367.873.239			14.367.873.239	14.367.873.239
8	Kab. Lebong			16.284.679.039	16.284.679.039			16.284.679.039	16.284.679.039
9	Kab. Kepahiang			13.224.848.139	13.224.848.139			13.224.848.139	13.224.848.139
10	Kab. Bengkulu Tengah			57.243.303.150	57.243.303.150			57.243.303.150	57.243.303.150
VIII.	Provinsi Lampung	58.241.482.452	9.531.767.334	1.929.878.077	69.703.127.863	58.241.482.452	1.271.405.100	1.929.878.077	61.442.765.629
1	Kab. Lampung Barat	8.203.376.627	1.270.277.482	160.619.900	9.634.274.009	8.203.376.627	169.437.100	160.619.900	8.533.433.627
2	Kab. Lampung Selatan	8.203.376.627	1.270.277.482	153.195.755	9.626.849.864	8.203.376.627	169.437.100	153.195.755	8.526.009.482
3	Kab. Lampung Tengah	8.203.376.627	1.270.277.482	248.021.200	9.721.675.309	8.203.376.627	169.437.100	248.021.200	8.620.834.927
4	Kab. Lampung Utara	8.203.376.627	1.270.277.482	236.250.700	9.709.904.809	8.203.376.627	169.437.100	236.250.700	8.609.064.427
5	Kab. Lampung Timur	38.059.072.013	1.270.277.482	94.217.900	39.423.567.395	38.059.072.013	169.437.100	94.217.900	38.322.727.013
6	Kab. Tanggamus	8.203.376.627	1.270.277.482	2.069.527.507	11.543.181.616	8.203.376.627	169.437.100	2.069.527.507	10.442.341.234
7	Kab. Tulang Bawang	8.203.376.627	1.270.277.482	1.293.457.200	10.767.111.309	8.203.376.627	169.437.100	1.293.457.200	9.666.270.927
8	Kab. Way Kanan	8.203.376.627	1.270.277.482	259.461.300	9.733.115.409	8.203.376.627	169.437.100	259.461.300	8.632.275.027
9	Kota Bandar Lampung	8.203.376.627	1.270.277.482	94.217.900	9.567.872.009	8.203.376.627	169.437.100	94.217.900	8.467.031.627
10	Kota Metro	8.203.376.627	1.270.277.482	94.217.900	9.567.872.009	8.203.376.627	169.437.100	94.217.900	8.467.031.627
11	Kab. Pesawaran	8.203.376.627	1.270.277.482	446.803.005	9.920.457.114	8.203.376.627	169.437.100	446.803.005	8.819.616.732
12	Kab. Pringsewu	8.203.376.627	1.270.277.482	149.534.513	9.623.188.622	8.203.376.627	169.437.100	149.534.513	8.522.348.240
13	Kab. Mesuji	8.203.376.627	1.270.277.482	2.193.616.600	11.667.270.709	8.203.376.627	169.437.100	2.193.616.600	10.566.430.327
14	Kab. Tulang Bawang Barat	8.203.376.627	1.270.277.482	94.217.900	9.567.872.009	8.203.376.627	169.437.100	94.217.900	8.467.031.627

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
15	Kab. Pesisir Barat	3.952.824.400	1.270.277.482	94.217.900	5.317.319.782	3.952.824.400	169.437.100	94.217.900	4.216.479.400
IX.	Provinsi DKI Jakarta	130.479.280.618	29.278.845.038	-	159.758.125.656	130.479.280.618	3.912.633.200	-	134.391.913.818
X.	Provinsi Jawa Barat	87.181.784.250	102.827.892.066	12.091.722.521	202.101.398.837	87.181.784.250	64.276.704.717	12.091.722.521	163.550.211.488
1	Kab. Bandung	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
2	Kab. Bekasi	18.813.754.107	17.765.692.750	854.830.861	37.434.277.718	18.813.754.107	17.765.692.750	854.830.861	37.434.277.718
3	Kab. Bogor	6.619.184.758	7.776.164.525	19.129.548.081	33.524.897.364	6.619.184.758	4.951.137.776	19.129.548.081	30.699.870.615
4	Kab. Ciamis	6.619.184.758	7.776.164.525	1.717.216.861	16.112.566.144	6.619.184.758	4.951.137.776	1.717.216.861	13.287.539.395
5	Kab. Cianjur	6.619.184.758	7.776.164.525	3.716.516.636	18.111.865.919	6.619.184.758	4.951.137.776	3.716.516.636	15.286.839.170
6	Kab. Cirebon	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
7	Kab. Garut	6.619.184.758	7.776.164.525	2.138.127.142	16.533.476.425	6.619.184.758	4.951.137.776	2.138.127.142	13.708.449.676
8	Kab. Indramayu	22.102.937.695	18.705.935.277	854.830.861	41.663.703.833	22.102.937.695	18.705.935.277	854.830.861	41.663.703.833
9	Kab. Karawang	11.797.980.300	21.135.521.114	854.830.861	33.788.332.275	11.797.980.300	19.432.985.433	854.830.861	32.085.796.594
10	Kab. Kuningan	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
11	Kab. Majalengka	7.161.876.511	8.189.511.635	854.830.861	16.206.219.007	7.161.876.511	5.553.181.837	854.830.861	13.569.889.209
12	Kab. Purwakarta	6.619.184.758	7.776.164.525	869.679.014	15.265.028.297	6.619.184.758	4.951.137.776	869.679.014	12.440.001.548
13	Kab. Subang	7.761.266.732	34.270.882.109	854.830.861	42.886.979.702	7.761.266.732	34.270.882.109	854.830.861	42.886.979.702
14	Kab. Sukabumi	6.619.184.758	7.776.164.525	1.647.558.853	16.042.908.136	6.619.184.758	4.951.137.776	1.647.558.853	13.217.881.387
15	Kab. Sumedang	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
16	Kab. Tasikmalaya	6.619.184.758	7.776.164.525	2.838.353.204	17.233.702.487	6.619.184.758	4.951.137.776	2.838.353.204	14.408.675.738
17	Kota Bandung	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
18	Kota Bekasi	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
19	Kota Bogor	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
20	Kota Cirebon	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
21	Kota Depok	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
22	Kota Sukabumi	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
23	Kota Tasikmalaya	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
24	Kota Cimahi	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
25	Kota Banjar	6.619.184.758	7.776.164.525	854.830.861	15.250.180.144	6.619.184.758	4.951.137.776	854.830.861	12.425.153.395
26	Kab. Bandung Barat	6.619.184.758	7.776.164.525	867.833.361	15.263.182.644	6.619.184.758	4.951.137.776	867.833.361	12.438.155.895
27	Kab. Pangandaran	3.535.296.100	5.487.012.649	687.657.600	9.709.966.349	3.535.296.100	2.661.985.900	687.657.600	6.884.939.600
XI.	Provinsi Jawa Tengah	971.940.200	2.012.236.328	784.283.616	3.768.460.144	971.940.200	381.880.100	762.986.928	2.116.807.228
1	Kab. Banjarnegara	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
2	Kab. Banyumas	57.172.500	118.366.843	671.364.588	846.903.931	57.172.500	22.463.700	670.111.837	749.748.037
3	Kab. Batang	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
4	Kab. Blora	1.943.880.400	3.811.039.493	28.153.437	5.783.073.330	1.943.880.400	47.063.100	26.900.686	2.017.844.186
5	Kab. Boyolali	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
6	Kab. Brebes	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
7	Kab. Cilacap	57.172.500	118.366.843	883.345.620	1.058.884.963	57.172.500	22.463.700	852.681.049	932.317.249
8	Kab. Demak	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
9	Kab. Grobogan	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
10	Kab. Jepara	57.172.500	118.366.843	103.527.442	279.066.785	57.172.500	22.463.700	97.106.544	176.742.744
11	Kab. Karanganyar	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
12	Kab. Kebumen	57.172.500	118.366.843	70.132.437	245.671.780	57.172.500	22.463.700	68.879.686	148.515.886
13	Kab. Kendal	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
14	Kab. Klaten	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
15	Kab. Kudus	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
16	Kab. Magelang	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
17	Kab. Pati	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
18	Kab. Pekalongan	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
19	Kab. Pemalang	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
20	Kab. Purbalingga	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
21	Kab. Purworejo	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
22	Kab. Rembang	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
23	Kab. Semarang	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
24	Kab. Sragen	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
25	Kab. Sukoharjo	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
26	Kab. Tegal	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
27	Kab. Temanggung	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
28	Kab. Wonogiri	57.172.500	118.366.843	524.220.278	699.759.621	57.172.500	22.463.700	516.207.015	595.843.215
29	Kab. Wonosobo	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
30	Kota Magelang	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
31	Kota Pekalongan	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
32	Kota Salatiga	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
33	Kota Semarang	57.172.500	739.162.200	28.153.437	824.488.137	57.172.500	739.162.200	26.900.686	823.235.386
34	Kota Surakarta	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
35	Kota Tegal	57.172.500	118.366.843	28.153.437	203.692.780	57.172.500	22.463.700	26.900.686	106.536.886
XII.	Provinsi DI Yogyakarta			97.435.800	97.435.800			97.435.800	97.435.800
1	Kab. Bantul			-	-			-	-
2	Kab. Gunung Kidul			-	-			-	-
3	Kab. Kulon Progo			389.743.900	389.743.900			389.743.900	389.743.900
4	Kab. Sleman			-	-			-	-
5	Kota Yogyakarta			-	-			-	-
XIII.	Provinsi Jawa Timur	398.399.473.660	57.682.079.829	992.709.982	457.074.263.471	398.399.473.660	35.790.430.047	992.709.982	435.182.613.689
1	Kab. Bangkalan	26.310.618.206	9.326.594.962	40.054.437	35.677.267.605	26.310.618.206	2.895.504.706	40.054.437	29.246.177.349
2	Kab. Banyuwangi	21.524.381.115	2.665.849.685	381.072.988	24.571.303.788	21.524.381.115	1.510.416.204	381.072.988	23.415.870.307
3	Kab. Blitar	21.524.381.115	2.665.849.685	137.145.106	24.327.375.906	21.524.381.115	1.510.416.204	137.145.106	23.171.942.425
4	Kab. Bojonegoro	770.181.856.183	4.876.541.880	40.054.437	775.098.452.500	770.181.856.183	3.770.903.379	40.054.437	773.992.813.999
5	Kab. Bondowoso	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
6	Kab. Gresik	18.905.329.437	2.907.724.451	40.054.437	21.853.108.325	18.905.329.437	1.797.226.770	40.054.437	20.742.610.644
7	Kab. Jember	21.524.381.115	2.665.849.685	152.218.373	24.342.449.173	21.524.381.115	1.510.416.204	152.218.373	23.187.015.692
8	Kab. Jombang	21.524.381.115	2.665.849.685	30.081.788	24.220.312.588	21.524.381.115	1.510.416.204	30.081.788	23.064.879.107
9	Kab. Kediri	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
10	Kab. Lamongan	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
11	Kab. Lumajang	21.524.381.115	2.665.849.685	1.559.174.745	25.749.405.545	21.524.381.115	1.510.416.204	1.559.174.745	24.593.972.064
12	Kab. Madiun	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
13	Kab. Magetan	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
14	Kab. Malang	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
15	Kab. Mojokerto	21.524.381.115	2.665.849.685	39.258.309	24.229.489.109	21.524.381.115	1.510.416.204	39.258.309	23.074.055.628
16	Kab. Nganjuk	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
17	Kab. Ngawi	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
18	Kab. Pacitan	21.524.381.115	2.665.849.685	150.914.132	24.341.144.932	21.524.381.115	1.510.416.204	150.914.132	23.185.711.451
19	Kab. Pamekasan	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
20	Kab. Pasuruan	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
21	Kab. Ponorogo	21.524.381.115	2.665.849.685	40.485.215	24.230.716.015	21.524.381.115	1.510.416.204	40.485.215	23.075.282.534
22	Kab. Probolinggo	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
23	Kab. Sampang	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
24	Kab. Sidoarjo	21.650.854.315	2.665.849.685	40.054.437	24.356.758.437	21.650.854.315	1.706.943.304	40.054.437	23.397.852.056
25	Kab. Situbondo	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
26	Kab. Sumenep	21.871.205.288	3.242.486.815	40.054.437	25.153.746.540	21.871.205.288	1.955.235.171	40.054.437	23.866.494.896
27	Kab. Trenggalek	21.524.381.115	2.665.849.685	135.639.276	24.325.870.076	21.524.381.115	1.510.416.204	135.639.276	23.170.436.595
28	Kab. Tuban	28.628.183.358	2.665.849.685	40.054.437	31.334.087.480	28.628.183.358	1.510.416.204	40.054.437	30.178.653.999
29	Kab. Tulungagung	21.524.381.115	2.665.849.685	244.777.534	24.435.008.334	21.524.381.115	1.510.416.204	244.777.534	23.279.574.853
30	Kota Blitar	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
31	Kota Kediri	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
32	Kota Madiun	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
33	Kota Malang	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
34	Kota Mojokerto	21.524.381.115	2.665.849.685	39.447.945	24.229.678.745	21.524.381.115	1.510.416.204	39.447.945	23.074.245.264
35	Kota Pasuruan	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
36	Kota Probolinggo	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
37	Kota Surabaya	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
38	Kota Batu	21.524.381.115	2.665.849.685	40.054.437	24.230.285.237	21.524.381.115	1.510.416.204	40.054.437	23.074.851.756
XIV.	Provinsi Kalimantan Barat			38.193.912.156	38.193.912.156			38.193.912.156	38.193.912.156
1	Kab. Bengkayang			3.420.272.293	3.420.272.293			3.420.272.293	3.420.272.293
2	Kab. Landak			11.166.395.272	11.166.395.272			11.166.395.272	11.166.395.272
3	Kab. Kapuas Hulu			14.433.589.912	14.433.589.912			14.433.589.912	14.433.589.912
4	Kab. Ketapang			57.667.015.227	57.667.015.227			57.667.015.227	57.667.015.227
5	Kab. Pontianak			3.973.276.812	3.973.276.812			3.973.276.812	3.973.276.812
6	Kab. Sambas			2.482.211.032	2.482.211.032			2.482.211.032	2.482.211.032
7	Kab. Sanggau			24.588.013.597	24.588.013.597			24.588.013.597	24.588.013.597
8	Kab. Sintang			8.325.475.032	8.325.475.032			8.325.475.032	8.325.475.032
9	Kota Pontianak			2.138.134.432	2.138.134.432			2.138.134.432	2.138.134.432
10	Kota Singkawang			2.140.598.299	2.140.598.299			2.140.598.299	2.140.598.299
11	Kab. Sekadau			2.394.734.927	2.394.734.927			2.394.734.927	2.394.734.927
12	Kab. Melawi			12.185.002.032	12.185.002.032			12.185.002.032	12.185.002.032
13	Kab. Kayong Utara			5.884.668.817	5.884.668.817			5.884.668.817	5.884.668.817
14	Kab. Kubu Raya			3.968.340.432	3.968.340.432			3.968.340.432	3.968.340.432
XV.	Provinsi Kalimantan Tengah	151.304.300	446.986.400	187.592.203.605	188.190.494.305	151.304.300	446.986.400	187.592.203.605	188.190.494.305
1	Kab. Barito Selatan	23.277.800	68.766.600	39.585.029.949	39.677.074.349	23.277.800	68.766.600	39.585.029.949	39.677.074.349
2	Kab. Barito Utara	289.644.600	893.972.800	84.839.646.315	86.023.263.715	289.644.600	893.972.800	84.839.646.315	86.023.263.715
3	Kab. Kapuas	23.277.800	68.766.600	76.396.885.442	76.488.929.842	23.277.800	68.766.600	76.396.885.442	76.488.929.842
4	Kab. Kotawaringin Barat	23.277.800	68.766.600	25.495.537.786	25.587.582.186	23.277.800	68.766.600	25.495.537.786	25.587.582.186
5	Kab. Kotawaringin Timur	23.277.800	68.766.600	53.592.980.209	53.685.024.609	23.277.800	68.766.600	53.592.980.209	53.685.024.609
6	Kota Palangkaraya	23.277.800	68.766.600	25.303.539.622	25.395.584.022	23.277.800	68.766.600	25.303.539.622	25.395.584.022
7	Kab. Katingan	23.277.800	68.766.600	43.306.407.713	43.398.452.113	23.277.800	68.766.600	43.306.407.713	43.398.452.113
8	Kab. Seruyan	23.277.800	68.766.600	30.631.132.026	30.723.176.426	23.277.800	68.766.600	30.631.132.026	30.723.176.426
9	Kab. Sukamara	23.277.800	68.766.600	26.112.650.890	26.204.695.290	23.277.800	68.766.600	26.112.650.890	26.204.695.290
10	Kab. Lamandau	23.277.800	68.766.600	28.603.289.477	28.695.333.877	23.277.800	68.766.600	28.603.289.477	28.695.333.877
11	Kab. Gunung Mas	23.277.800	68.766.600	35.630.382.404	35.722.426.804	23.277.800	68.766.600	35.630.382.404	35.722.426.804
12	Kab. Pulang Pisau	23.277.800	68.766.600	24.760.296.352	24.852.340.752	23.277.800	68.766.600	24.760.296.352	24.852.340.752
13	Kab. Murung Raya	23.277.800	68.766.600	189.989.585.979	190.081.630.379	23.277.800	68.766.600	189.989.585.979	190.081.630.379
14	Kab. Barito Timur	36.241.800	68.766.600	66.957.049.364	67.062.057.764	36.241.800	68.766.600	66.957.049.364	67.062.057.764
XVI.	Provinsi Kalimantan Selatan	3.023.724.900		801.079.397.911	804.103.122.811	3.023.724.900		801.079.397.911	804.103.122.811
1	Kab. Banjar	503.954.500		238.432.355.804	238.936.310.304	503.954.500		238.432.355.804	238.936.310.304
2	Kab. Barito Kuala	503.954.500		131.765.924.020	132.269.878.520	503.954.500		131.765.924.020	132.269.878.520
3	Kab. Hulu Sungai Selatan	503.954.500		153.436.227.003	153.940.181.503	503.954.500		153.436.227.003	153.940.181.503
4	Kab. Hulu Sungai Tengah	503.954.500		131.939.602.221	132.443.556.721	503.954.500		131.939.602.221	132.443.556.721
5	Kab. Hulu Sungai Utara	503.954.500		131.765.924.020	132.269.878.520	503.954.500		131.765.924.020	132.269.878.520

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
6	Kab. Kotabaru	503.954.500		349.140.886.815	349.644.841.315	503.954.500		349.140.886.815	349.644.841.315
7	Kab. Tabalong	5.901.031.500		313.930.720.472	319.831.751.972	5.901.031.500		313.930.720.472	319.831.751.972
8	Kab. Tanah Laut	503.954.500		374.577.867.180	375.081.821.680	503.954.500		374.577.867.180	375.081.821.680
9	Kab. Tapin	503.954.500		324.423.551.947	324.927.506.447	503.954.500		324.423.551.947	324.927.506.447
10	Kota Banjarbaru	503.954.500		132.116.913.820	132.620.868.320	503.954.500		132.116.913.820	132.620.868.320
11	Kota Banjarmasin	503.954.500		131.765.924.020	132.269.878.520	503.954.500		131.765.924.020	132.269.878.520
12	Kab. Balangan	650.372.800		344.710.332.721	345.360.705.521	650.372.800		344.710.332.721	345.360.705.521
13	Kab. Tanah Bumbu	503.954.500		446.311.360.900	446.815.315.400	503.954.500		446.311.360.900	446.815.315.400
XVII.	Provinsi Kalimantan Timur	303.849.562.848	1.045.951.857.472	1.791.210.487.750	3.141.011.908.070	303.849.562.848	1.045.951.857.472	1.790.176.186.231	3.139.977.606.551
1	Kab. Berau	55.278.418.955	186.164.356.902	778.661.133.696	1.020.103.909.553	55.278.418.955	186.164.356.902	778.274.535.360	1.019.717.311.217
2	Kab. Kutai Kartanegara	302.137.768.870	1.158.774.205.975	1.345.109.424.203	2.806.021.399.048	302.137.768.870	1.158.774.205.975	1.343.941.604.330	2.804.853.579.175
3	Kab. Kutai Barat	55.278.418.955	186.164.356.902	620.148.048.557	861.590.824.414	55.278.418.955	186.164.356.902	619.716.122.016	861.158.897.873
4	Kab. Kutai Timur	58.561.721.688	186.164.356.902	1.604.623.372.118	1.849.349.450.708	58.561.721.688	186.164.356.902	1.603.273.662.480	1.847.999.741.070
5	Kab. Paser	55.278.418.955	186.164.356.902	657.514.060.371	898.956.836.228	55.278.418.955	186.164.356.902	657.185.085.065	898.627.860.922
6	Kota Balikpapan	55.278.418.955	186.164.356.902	377.000.584.178	618.443.360.035	55.278.418.955	186.164.356.902	377.000.584.178	618.443.360.035
7	Kota Bontang	58.328.938.753	192.664.151.908	377.029.584.351	628.022.675.012	58.328.938.753	192.664.151.908	377.028.270.041	628.021.360.702
8	Kota Samarinda	56.668.378.502	187.066.563.614	508.735.819.198	752.470.761.314	56.668.378.502	187.066.563.614	508.680.954.642	752.415.896.758
9	Kab. Penajam Paser Utara	65.606.967.218	201.282.836.366	395.402.716.301	662.292.519.885	65.606.967.218	201.282.836.366	395.195.909.505	662.085.713.089
10	Kab. Mahakam Ulu	34.371.824.900	103.268.134.200	350.718.357.234	488.358.316.334	34.371.824.900	103.268.134.200	350.509.167.400	488.149.126.500
XVIII.	Provinsi Sulawesi Utara			14.656.661.652	14.656.661.652			14.656.661.652	14.656.661.652
1	Kab. Bolaang Mongondow			2.388.804.184	2.388.804.184			2.388.804.184	2.388.804.184
2	Kab. Minahasa			1.653.122.393	1.653.122.393			1.653.122.393	1.653.122.393
3	Kab. Kepulauan Sangihe			1.756.610.393	1.756.610.393			1.756.610.393	1.756.610.393
4	Kota Bitung			4.611.238.494	4.611.238.494			4.611.238.494	4.611.238.494
5	Kota Manado			1.655.813.193	1.655.813.193			1.655.813.193	1.655.813.193
6	Kab. Kepulauan Talaud			2.641.929.793	2.641.929.793			2.641.929.793	2.641.929.793
7	Kab. Minahasa Selatan			2.847.372.222	2.847.372.222			2.847.372.222	2.847.372.222
8	Kota Tomohon			1.653.122.393	1.653.122.393			1.653.122.393	1.653.122.393
9	Kab. Minahasa Utara			19.433.936.414	19.433.936.414			19.433.936.414	19.433.936.414
10	Kab. Kep. Siau Tagulandang Biaro			1.653.122.393	1.653.122.393			1.653.122.393	1.653.122.393
11	Kota Kotamobagu			1.653.122.393	1.653.122.393			1.653.122.393	1.653.122.393
12	Kab. Bolaang Mongondow Utara			3.428.065.493	3.428.065.493			3.428.065.493	3.428.065.493
13	Kab. Minahasa Tenggara			2.348.668.254	2.348.668.254			2.348.668.254	2.348.668.254
14	Kab. Bolaang Mongondow Timur			4.929.461.941	4.929.461.941			4.929.461.941	4.929.461.941
15	Kab. Bolaang Mongondow Selatan			6.009.531.093	6.009.531.093			6.009.531.093	6.009.531.093
XIX.	Provinsi Sulawesi Tengah	2.094.358.700	12.209.434.852	31.375.095.937	45.678.889.489	2.094.358.700	6.326.192.600	31.375.095.937	39.795.647.237
1	Kab. Banggai	2.219.937.249	24.418.869.703	9.684.431.019	36.323.237.971	349.059.900	12.652.385.200	9.684.431.019	22.685.876.119
2	Kab. Banggai Kepulauan	349.059.900	2.034.905.809	2.734.373.950	5.118.339.659	349.059.900	1.054.365.200	2.734.373.950	4.137.799.050
3	Kab. Buol	349.059.900	2.034.905.809	4.356.361.136	6.740.326.845	349.059.900	1.054.365.200	4.356.361.136	5.759.786.236
4	Kab. Toli-Toli	349.059.900	2.034.905.809	6.423.472.650	8.807.438.359	349.059.900	1.054.365.200	6.423.472.650	7.826.897.750
5	Kab. Donggala	349.059.900	2.034.905.809	5.786.968.846	8.170.934.555	349.059.900	1.054.365.200	5.786.968.846	7.190.393.946
6	Kab. Morowali	349.059.900	2.034.905.809	44.397.125.827	46.781.091.536	349.059.900	1.054.365.200	44.397.125.827	45.800.550.927
7	Kab. Poso	349.059.900	2.034.905.809	5.715.718.050	8.099.683.759	349.059.900	1.054.365.200	5.715.718.050	7.119.143.150
8	Kota Palu	349.059.900	2.034.905.809	3.504.520.950	5.888.486.659	349.059.900	1.054.365.200	3.504.520.950	4.907.946.050
9	Kab. Parigi Moutong	349.059.900	2.034.905.809	18.456.105.150	20.840.070.859	349.059.900	1.054.365.200	18.456.105.150	19.859.530.250
10	Kab. Tojo Una Una	349.059.900	2.034.905.809	9.953.692.275	12.337.657.984	349.059.900	1.054.365.200	9.953.692.275	11.357.117.375
11	Kab. Sigi	349.059.900	2.034.905.809	4.087.239.695	6.471.205.404	349.059.900	1.054.365.200	4.087.239.695	5.490.664.795
12	Kab. Banggai Laut	349.059.900	2.034.905.809	870.021.600	3.253.987.309	349.059.900	1.054.365.200	870.021.600	2.273.446.700
13	Kab. Morowali Utara	4.188.716.700	2.034.905.809	9.669.890.300	15.893.512.809	4.188.716.700	1.054.365.200	9.669.890.300	14.912.972.200

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
XX.	Provinsi Sulawesi Selatan		5.339.461.948	27.365.534.422	32.704.996.370		1.332.067.800	16.345.496.838	17.677.564.638
1	Kab. Bantaeng		464.301.039	1.978.556.695	2.442.857.734		115.831.100	1.020.292.700	1.136.123.800
2	Kab. Barru		464.301.039	2.232.691.741	2.696.992.780		115.831.100	1.274.427.746	1.390.258.846
3	Kab. Bone		464.301.039	4.322.767.756	4.787.068.795		115.831.100	3.159.541.150	3.275.372.250
4	Kab. Bulukumba		464.301.039	2.478.148.340	2.942.449.379		115.831.100	1.519.884.345	1.635.715.445
5	Kab. Enrekang		464.301.039	2.369.277.795	2.833.578.834		115.831.100	1.411.013.800	1.526.844.900
6	Kab. Gowa		464.301.039	1.978.556.695	2.442.857.734		115.831.100	1.020.292.700	1.136.123.800
7	Kab. Jeneponto		464.301.039	1.978.556.695	2.442.857.734		115.831.100	1.020.292.700	1.136.123.800
8	Kab. Luwu		464.301.039	4.370.959.782	4.835.260.821		115.831.100	3.412.695.787	3.528.526.887
9	Kab. Luwu Utara		464.301.039	6.044.227.395	6.508.528.434		115.831.100	5.085.963.400	5.201.794.500
10	Kab. Maros		464.301.039	2.170.226.495	2.634.527.534		115.831.100	1.211.962.500	1.327.793.600
11	Kab. Pangkajene Kepulauan		464.301.039	2.106.934.058	2.571.235.097		115.831.100	1.107.412.854	1.223.243.954
12	Kota Palopo		464.301.039	2.247.625.495	2.711.926.534		115.831.100	1.289.361.500	1.405.192.600
13	Kab. Luwu Timur		464.301.039	50.888.886.079	51.353.187.118		115.831.100	29.095.028.759	29.210.859.859
14	Kab. Pinrang		464.301.039	1.978.556.695	2.442.857.734		115.831.100	1.020.292.700	1.136.123.800
15	Kab. Sinjai		464.301.039	2.838.480.095	3.302.781.134		115.831.100	1.880.216.100	1.996.047.200
16	Kab. Kepulauan Selayar		464.301.039	3.620.741.295	4.085.042.334		115.831.100	2.662.477.300	2.778.308.400
17	Kab. Sidenreng Rappang		464.301.039	2.529.319.495	2.993.620.534		115.831.100	1.571.055.500	1.686.886.600
18	Kab. Soppeng		464.301.039	1.982.696.495	2.446.997.534		115.831.100	1.024.432.500	1.140.263.600
19	Kab. Takalar		464.301.039	1.978.867.495	2.443.168.534		115.831.100	1.020.603.500	1.136.434.600
20	Kab. Tana Toraja		464.301.039	2.165.690.513	2.629.991.552		115.831.100	1.207.426.518	1.323.257.618
21	Kab. Wajo		10.678.923.896	2.017.095.895	12.696.019.791		2.664.134.900	1.058.831.900	3.722.966.800
22	Kota Pare-pare		464.301.039	1.978.556.695	2.442.857.734		115.831.100	1.020.292.700	1.136.123.800
23	Kota Makassar		464.301.039	1.978.556.695	2.442.857.734		115.831.100	1.020.292.700	1.136.123.800
24	Kab. Toraja Utara		464.301.039	2.010.190.929	2.474.491.968		115.831.100	1.051.926.934	1.167.758.034
XXI.	Provinsi Sulawesi Tenggara			73.149.572.410	73.149.572.410			73.149.572.410	73.149.572.410
1	Kab. Buton			11.645.703.081	11.645.703.081			11.645.703.081	11.645.703.081
2	Kab. Konawe			16.280.456.767	16.280.456.767			16.280.456.767	16.280.456.767
3	Kab. Kolaka			70.459.946.701	70.459.946.701			70.459.946.701	70.459.946.701
4	Kab. Muna			8.809.170.702	8.809.170.702			8.809.170.702	8.809.170.702
5	Kota Kendari			10.978.932.002	10.978.932.002			10.978.932.002	10.978.932.002
6	Kota Bau-bau			11.176.684.296	11.176.684.296			11.176.684.296	11.176.684.296
7	Kab. Konawe Selatan			33.131.247.035	33.131.247.035			33.131.247.035	33.131.247.035
8	Kab. Bombana			27.075.907.957	27.075.907.957			27.075.907.957	27.075.907.957
9	Kab. Wakatobi			10.978.932.002	10.978.932.002			10.978.932.002	10.978.932.002
10	Kab. Kolaka Utara			27.277.415.699	27.277.415.699			27.277.415.699	27.277.415.699
11	Kab. Konawe Utara			35.892.638.098	35.892.638.098			35.892.638.098	35.892.638.098
12	Kab. Buton Utara			11.701.260.204	11.701.260.204			11.701.260.204	11.701.260.204
13	Kab. Konawe Kepulauan			5.942.647.200	5.942.647.200			5.942.647.200	5.942.647.200
14	Kab. Kolaka Timur			4.762.783.900	4.762.783.900			4.762.783.900	4.762.783.900
15	Kab. Muna Barat			2.377.938.500	2.377.938.500			2.377.938.500	2.377.938.500
16	Kab. Buton Tengah			2.589.757.100	2.589.757.100			2.589.757.100	2.589.757.100
17	Kab. Buton Selatan			1.730.789.200	1.730.789.200			1.730.789.200	1.730.789.200
XXII.	Provinsi Nusa Tenggara Barat			167.059.063.881	167.059.063.881			13.488.488.418	13.488.488.418
1	Kab. Bima			38.878.445.333	38.878.445.333			4.751.647.155	4.751.647.155
2	Kab. Dompu			37.882.275.269	37.882.275.269			3.755.477.091	3.755.477.091
3	Kab. Lombok Barat			37.465.748.351	37.465.748.351			2.626.395.165	2.626.395.165
4	Kab. Lombok Tengah			36.320.002.478	36.320.002.478			2.193.204.300	2.193.204.300
5	Kab. Lombok Timur			36.329.799.929	36.329.799.929			2.203.001.751	2.203.001.751

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
6	Kab. Sumbawa			42.719.450.651	42.719.450.651			8.592.652.473	8.592.652.473
7	Kota Mataram			36.320.002.478	36.320.002.478			2.193.204.300	2.193.204.300
8	Kota Bima			36.320.002.478	36.320.002.478			2.193.204.300	2.193.204.300
9	Kab. Sumbawa Barat			329.680.574.549	329.680.574.549			23.251.967.738	23.251.967.738
10	Kab. Lombok Utara			36.320.002.478	36.320.002.478			2.193.204.300	2.193.204.300
XXIII.	Provinsi Nusa Tenggara Timur			4.393.444.642	4.393.444.642			4.260.578.812	4.260.578.812
1	Kab. Alor			404.030.575	404.030.575			391.377.943	391.377.943
2	Kab. Belu			2.535.267.912	2.535.267.912			2.423.330.100	2.423.330.100
3	Kab. Ende			1.081.009.801	1.081.009.801			1.068.357.169	1.068.357.169
4	Kab. Flores Timur			27.231.075	27.231.075			14.578.443	14.578.443
5	Kab. Kupang			1.382.012.010	1.382.012.010			1.369.359.378	1.369.359.378
6	Kab. Lembata			27.231.075	27.231.075			14.578.443	14.578.443
7	Kab. Manggarai			551.683.593	551.683.593			539.030.961	539.030.961
8	Kab. Ngada			754.318.589	754.318.589			741.665.957	741.665.957
9	Kab. Sikka			27.231.075	27.231.075			14.578.443	14.578.443
10	Kab. Sumba Barat			601.589.475	601.589.475			588.936.843	588.936.843
11	Kab. Sumba Timur			1.051.182.675	1.051.182.675			1.038.530.043	1.038.530.043
12	Kab. Timor Tengah Selatan			2.009.896.982	2.009.896.982			1.843.449.114	1.843.449.114
13	Kab. Timor Tengah Utara			2.579.118.917	2.579.118.917			2.566.466.285	2.566.466.285
14	Kota Kupang			27.231.075	27.231.075			14.578.443	14.578.443
15	Kab. Rote Ndao			347.016.975	347.016.975			334.364.343	334.364.343
16	Kab. Manggarai Barat			27.231.075	27.231.075			14.578.443	14.578.443
17	Kab. Nagekeo			1.478.511.522	1.478.511.522			1.465.858.890	1.465.858.890
18	Kab. Sumba Barat Daya			986.357.775	986.357.775			973.705.143	973.705.143
19	Kab. Sumba Tengah			872.313.775	872.313.775			859.661.143	859.661.143
20	Kab. Manggarai Timur			628.417.976	628.417.976			615.765.344	615.765.344
21	Kab. Sabu Raijua			110.021.475	110.021.475			97.368.843	97.368.843
22	Kab. Malaka			101.820.732	101.820.732			89.168.100	89.168.100
XXIV.	Provinsi Maluku	72.078.300		433.633.458	505.711.758	72.078.300		433.633.458	505.711.758
1	Kab. Maluku Tenggara Barat	14.415.100		25.333.700	39.748.800	14.415.100		25.333.700	39.748.800
2	Kab. Maluku Tengah	14.415.100		61.533.500	75.948.600	14.415.100		61.533.500	75.948.600
3	Kab. Maluku Tenggara	14.415.100		25.333.700	39.748.800	14.415.100		25.333.700	39.748.800
4	Kab. Buru	14.415.100		25.333.700	39.748.800	14.415.100		25.333.700	39.748.800
5	Kota Ambon	14.415.100		25.333.700	39.748.800	14.415.100		25.333.700	39.748.800
6	Kab. Seram Bagian Barat	14.415.100		190.066.100	204.481.200	14.415.100		190.066.100	204.481.200
7	Kab. Seram Bagian Timur	144.157.300		57.414.700	201.572.000	144.157.300		57.414.700	201.572.000
8	Kab. Kepulauan Aru	14.415.100		25.333.700	39.748.800	14.415.100		25.333.700	39.748.800
9	Kota Tual	14.415.100		25.333.700	39.748.800	14.415.100		25.333.700	39.748.800
10	Kab. Maluku Barat Daya	14.415.100		776.584.200	790.999.300	14.415.100		776.584.200	790.999.300
11	Kab. Buru Selatan	14.415.100		742.104.173	756.519.273	14.415.100		742.104.173	756.519.273
XXV.	Provinsi Papua			311.516.693.607	311.516.693.607			311.516.693.607	311.516.693.607
1	Kab. Biak Numfor			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
2	Kab. Jayapura			22.042.164.611	22.042.164.611			22.042.164.611	22.042.164.611
3	Kab. Jayawijaya			20.993.442.111	20.993.442.111			20.993.442.111	20.993.442.111
4	Kab. Merauke			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
5	Kab. Mimika			588.823.206.005	588.823.206.005			588.823.206.005	588.823.206.005
6	Kab. Nabire			26.838.157.437	26.838.157.437			26.838.157.437	26.838.157.437
7	Kab. Paniai			28.963.943.811	28.963.943.811			28.963.943.811	28.963.943.811
8	Kab. Puncak Jaya			28.114.638.711	28.114.638.711			28.114.638.711	28.114.638.711

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
9	Kab. Kepulauan Yapen			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
10	Kota Jayapura			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
11	Kab. Sarmi			31.343.430.400	31.343.430.400			31.343.430.400	31.343.430.400
12	Kab. Keerom			24.946.375.711	24.946.375.711			24.946.375.711	24.946.375.711
13	Kab. Yahukimo			32.089.320.221	32.089.320.221			32.089.320.221	32.089.320.221
14	Kab. Pegunungan Bintang			28.356.581.059	28.356.581.059			28.356.581.059	28.356.581.059
15	Kab. Tolikara			22.329.472.611	22.329.472.611			22.329.472.611	22.329.472.611
16	Kab. Boven Digoel			22.219.154.011	22.219.154.011			22.219.154.011	22.219.154.011
17	Kab. Mappi			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
18	Kab. Asmat			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
19	Kab. Waropen			24.384.330.311	24.384.330.311			24.384.330.311	24.384.330.311
20	Kab. Supiori			21.388.145.511	21.388.145.511			21.388.145.511	21.388.145.511
21	Kab. Mamberamo Raya			34.507.651.211	34.507.651.211			34.507.651.211	34.507.651.211
22	Kab. Mamberamo Tengah			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
23	Kab. Yalimo			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
24	Kab. Lanny Jaya			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
25	Kab. Nduga			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
26	Kab. Dogiyai			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
27	Kab. Puncak			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
28	Kab. Intan Jaya			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
29	Kab. Deiyai			20.727.271.311	20.727.271.311			20.727.271.311	20.727.271.311
XXVI.	Provinsi Maluku Utara			56.994.212.519	56.994.212.519			56.994.212.519	56.994.212.519
1	Kab. Halmahera Tengah			25.382.357.257	25.382.357.257			25.382.357.257	25.382.357.257
2	Kota Ternate			10.989.668.323	10.989.668.323			10.989.668.323	10.989.668.323
3	Kab. Halmahera Barat			12.003.762.673	12.003.762.673			12.003.762.673	12.003.762.673
4	Kab. Halmahera Timur			50.401.064.893	50.401.064.893			50.401.064.893	50.401.064.893
5	Kab. Halmahera Selatan			36.792.921.020	36.792.921.020			36.792.921.020	36.792.921.020
6	Kab. Halmahera Utara			38.620.260.655	38.620.260.655			38.620.260.655	38.620.260.655
7	Kab. Kepulauan Sula			25.046.107.110	25.046.107.110			25.046.107.110	25.046.107.110
8	Kota Tidore Kepulauan			11.899.720.823	11.899.720.823			11.899.720.823	11.899.720.823
9	Kab. Pulau Morotai			11.252.948.447	11.252.948.447			11.252.948.447	11.252.948.447
10	Kab. Pulau Taliabu			6.490.437.100	6.490.437.100			6.490.437.100	6.490.437.100
XXVII.	Provinsi Banten			4.632.029.837	4.632.029.837			4.623.723.080	4.623.723.080
12	Kab. Lebak			2.576.234.534	2.576.234.534			2.547.475.765	2.547.475.765
13	Kab. Pandeglang			8.690.165.120	8.690.165.120			8.685.696.845	8.685.696.845
14	Kab. Serang			1.214.890.213	1.214.890.213			1.214.890.213	1.214.890.213
15	Kab. Tangerang			1.214.890.213	1.214.890.213			1.214.890.213	1.214.890.213
16	Kota Cilegon			1.214.890.213	1.214.890.213			1.214.890.213	1.214.890.213
17	Kota Tangerang			1.214.890.213	1.214.890.213			1.214.890.213	1.214.890.213
18	Kota Serang			1.214.890.213	1.214.890.213			1.214.890.213	1.214.890.213
19	Kota Tangerang Selatan			1.178.079.917	1.178.079.917			1.178.079.917	1.178.079.917
XXVIII.	Provinsi Bangka Belitung	2.704.990.400		138.637.141.739	141.342.132.139	2.704.990.400		137.887.481.053	140.592.471.453
1	Kab. Bangka	772.106.300		117.880.996.010	118.653.102.310	772.106.300		117.726.547.393	118.498.653.693
2	Kab. Belitung	772.106.300		54.041.073.432	54.813.179.732	772.106.300		53.989.982.118	54.762.088.418
3	Kota Pangkal Pinang	772.106.300		36.450.093.109	37.222.199.409	772.106.300		36.449.732.656	37.221.838.956
4	Kab. Bangka Selatan	772.106.300		54.471.016.428	55.243.122.728	772.106.300		54.365.835.930	55.137.942.230
5	Kab. Bangka Tengah	772.106.300		48.327.191.586	49.099.297.886	772.106.300		48.272.735.900	49.044.842.200
6	Kab. Bangka Barat	772.106.300		86.237.887.776	87.009.994.076	772.106.300		86.061.494.459	86.833.600.759
7	Kab. Belitung Timur	772.106.300		53.753.454.739	54.525.561.039	772.106.300		53.637.569.257	54.409.675.557

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2015

No.	Region Name	ALLOCATION				REALISATION			
		CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL	CRUDE OIL	NATURAL GAS	GENERAL MINING	TOTAL
XXIX	Provinsi Gorontalo			1.809.156.696	1.809.156.696			1.809.156.696	1.809.156.696
1	Kab. Boalemo			102.639.600	102.639.600			102.639.600	102.639.600
2	Kab. Gorontalo			1.971.685.182	1.971.685.182			1.971.685.182	1.971.685.182
3	Kota Gorontalo			-	-			-	-
4	Kab. Pohuwato			2.223.042.265	2.223.042.265			2.223.042.265	2.223.042.265
5	Kab. Bone Bolango			1.504.158.878	1.504.158.878			1.504.158.878	1.504.158.878
6	Kab. Gorontalo Utara			1.336.653.651	1.336.653.651			1.336.653.651	1.336.653.651
XXX.	Provinsi Kepulauan Riau	82.766.415.165	220.316.847.469	37.400.338.855	340.483.601.489	82.766.415.165	220.316.847.469	37.400.338.855	340.483.601.489
1	Kab. Natuna	113.331.054.855	146.946.629.774	9.035.024.491	269.312.709.120	113.331.054.852	146.946.629.731	9.035.024.491	269.312.709.074
2	Kab. Kepulauan Anambas	73.681.080.599	109.801.181.692	9.035.024.491	192.517.286.782	73.681.080.599	109.801.181.692	9.035.024.491	192.517.286.782
3	Kab. Karimun	27.422.777.067	66.464.819.466	29.768.071.242	123.655.667.775	27.422.777.067	66.464.819.466	29.768.071.242	123.655.667.775
4	Kota Batam	27.422.777.067	66.464.819.466	9.035.024.491	102.922.621.024	27.422.777.067	66.464.819.466	9.035.024.491	102.922.621.024
5	Kota Tanjung Pinang	27.422.777.067	66.464.819.466	12.070.510.503	105.958.107.036	27.422.777.067	66.464.819.466	12.070.510.503	105.958.107.036
6	Kab. Lingga	27.422.777.067	66.464.819.466	20.398.240.317	114.285.836.850	27.422.777.067	66.464.819.466	20.398.240.317	114.285.836.850
7	Kab. Bintan	27.422.777.067	66.464.819.466	15.043.044.790	108.930.641.323	27.422.777.067	66.464.819.466	15.043.044.790	108.930.641.323
XXXI.	Provinsi Papua Barat	260.052.714.300	611.945.226.279	15.556.382.285	887.554.322.864	260.052.714.300	641.995.497.162	15.556.382.285	917.604.593.747
1	Kab. Fak Fak	2.533.288.079	14.308.207.030	7.493.248.597	24.334.743.706	2.533.288.079	12.281.136.521	7.493.248.597	22.307.673.197
2	Kab. Manokwari	2.533.288.079	14.308.207.030	12.555.364.397	29.396.859.506	2.533.288.079	12.281.136.521	12.555.364.397	27.369.788.997
3	Kab. Sorong	23.115.781.987	15.445.726.726	4.234.476.297	42.795.985.010	23.115.781.987	13.604.630.916	4.234.476.297	40.954.889.200
4	Kota Sorong	2.533.288.079	14.308.207.030	3.497.472.197	20.338.967.306	2.533.288.079	12.281.136.521	3.497.472.197	18.311.896.797
5	Kab. Raja Ampat	2.133.975.842	14.308.207.030	5.570.827.740	22.013.010.612	2.133.975.842	12.281.136.521	5.570.827.740	19.985.940.103
6	Kab. Sorong Selatan	2.533.288.079	14.308.207.030	2.734.063.397	19.575.558.506	2.533.288.079	12.281.136.521	2.734.063.397	17.548.487.997
7	Kab. Teluk Bintuni	11.677.562.777	158.500.365.420	10.997.223.897	181.175.152.094	11.677.562.777	133.989.547.412	10.997.223.897	156.664.334.086
8	Kab. Teluk Wondama	2.533.288.079	14.308.207.030	7.698.734.297	24.540.229.406	2.533.288.079	12.281.136.521	7.698.734.297	22.513.158.897
9	Kab. Kaimana	2.533.288.079	14.308.207.030	4.171.883.697	21.013.378.806	2.533.288.079	12.281.136.521	4.171.883.697	18.986.308.297
10	Kab. Maybrat	2.533.288.079	14.308.207.030	317.272.097	17.158.767.206	2.533.288.079	12.281.136.521	317.272.097	15.131.696.697
11	Kab. Tambrauw	2.533.288.079	14.308.207.030	2.833.663.597	19.675.158.706	2.533.288.079	12.281.136.521	2.833.663.597	17.648.088.197
12	Kab. Manokwari Selatan	784.560.700	8.277.907.409	74.847.500	9.137.315.609	784.560.700	6.250.836.900	74.847.500	7.110.245.100
13	Kab. Pegunungan Arfak	784.560.700	8.277.907.409	74.847.500	9.137.315.609	784.560.700	6.250.836.900	74.847.500	7.110.245.100
XXXII.	Provinsi Sulawesi Barat			706.519.100	706.519.100			706.519.100	706.519.100
1	Kab. Majene			85.005.200	85.005.200			85.005.200	85.005.200
2	Kab. Mamuju			625.564.100	625.564.100			625.564.100	625.564.100
3	Kab. Polewali Mandar			283.143.932	283.143.932			283.143.932	283.143.932
4	Kab. Mamasa			625.564.100	625.564.100			625.564.100	625.564.100
5	Kab. Mamuju Utara			602.714.000	602.714.000			602.714.000	602.714.000
6	Kab. Mamuju Tengah			623.438.200	623.438.200			623.438.200	623.438.200
XXXIII.	Provinsi Kalimantan Utara	8.839.299.000	1.011.540.600	109.070.502.604	118.921.342.204	8.839.299.000	1.011.540.600	97.497.968.400	107.348.808.000
1	Kab. Bulungan	38.531.842.242	84.320.485.179	117.739.830.970	240.592.158.391	38.531.842.242	84.320.485.179	110.362.784.510	233.215.111.931
2	Kab. Malinau	25.326.244.255	83.401.993.002	139.537.379.912	248.265.617.169	25.326.244.255	83.401.993.002	129.855.281.696	238.583.518.953
3	Kab. Nunukan	28.566.178.493	83.948.144.202	211.498.181.755	324.012.504.450	28.566.178.493	83.948.144.202	194.681.698.914	307.196.021.609
4	Kota Tarakan	35.040.171.746	83.678.085.686	81.219.065.141	199.937.322.573	33.355.760.741	83.678.085.686	75.432.797.993	192.466.644.420
5	Kab. Tana Tidung	25.433.143.812	83.401.993.002	93.408.930.438	202.244.067.252	25.433.143.812	83.401.993.002	86.780.688.103	195.615.824.917
	<b>Total</b>	#####	#####	#####	#####	#####	#####	8.973.035.420.215	#####

Name Daerah	Alokasi			Realisasi				
	DBH Gas Burnt	DBH Gas Burnt 0,5%	DBH Gas Burnt Otsus	Total	DBH Gas Burnt	DBH Gas Burnt 0,5%	DBH Gas Burnt Otsus	Total
I. Provinsi Aceh	45.000.516.624	-	300.670.105.497	345.670.621.321	288.651.104	-	215.364.523.294	244.336.674.398
1. Kab. Aceh Barat	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
2. Kab. Aceh Besar	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
3. Kab. Aceh Selatan	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
4. Kab. Aceh Singkil	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
5. Kab. Aceh Tengah	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
6. Kab. Aceh Tenggara	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
7. Kab. Aceh Timur	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
8. Kab. Aceh Utara	90.201.031.649	-	-	90.201.031.649	57.982.310.608	-	-	57.982.310.608
9. Kab. Bireuen	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
10. Kab. Aceh	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
11. Kab. Simeulue	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
12. Kab. Aceh Selatan	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
13. Kota Sabang	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
14. Kota Langsa	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
15. Kota Lhokseumawe	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
16. Kab. Gayo Lues	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
17. Kab. Aceh Barat Daya	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
18. Kab. Aceh Besar	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
19. Kab. Nagan Raya	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
20. Kab. Aceh Tamiang	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
21. Kab. Bener Meriah	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
22. Kab. Pidie Jaya	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
23. Kota Subulussalam	4.100.046.893	-	-	4.100.046.893	2.635.559.382	-	-	2.635.559.382
II. Provinsi Sumatera Utara	2174.570.200	21.242.900	-	1.280.840.700	1.280.840.700	21.242.900	-	1.280.840.700
1. Kab. Asahan	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
2. Kab. Dairi	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
3. Kab. Deli Serdang	242.830.700	4.047.400	-	246.878.100	242.830.700	4.047.400	-	246.878.100
4. Kab. Karo	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
5. Kab. Labuhanbatu	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
6. Kab. Langkat	2.120.251.700	35.373.400	-	2.155.588.100	2.120.251.700	35.373.400	-	2.155.588.100
7. Kab. Mandailing Natal	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
8. Kab. Nias	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
9. Kab. Simalungun	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
10. Kab. Tapanuli Selatan	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
11. Kab. Tapanuli Tengah	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
12. Kab. Tapanuli Utara	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
13. Kota Samosir	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
14. Kota Binjai	345.438.100	5.756.800	-	351.194.900	345.438.100	5.756.800	-	351.194.900
15. Kota Medan	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
16. Kota Simalungun Siantar	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
17. Kota Sibolga	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
18. Kota Tanjung Balai	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
19. Kota Tebing Tinggi	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
20. Kota Padang Sidempuan	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
21. Kota Pakpak Bharat	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
22. Kab. Pakpak Bharat	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
23. Kab. Humbang Hasundutan	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
24. Kab. Serdang Bedagai	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
25. Kab. Samosir	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
26. Kab. Batu Baru	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
27. Kab. Samosir Lawas	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
28. Kab. Padang Lawas Utara	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
29. Kab. Labuhanbatu Selatan	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
30. Kab. Labuhanbatu Utara	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
31. Kab. Nias Utara	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
32. Kab. Nias Barat	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
33. Kab. Guntungsof	79.662.100	1.327.900	-	80.990.000	79.662.100	1.327.900	-	80.990.000
III. Provinsi Riau	19.772.502.687	320.541.711	-	20.102.044.378	2.617.706.885	-	43.628.180	2.681.336.095
1. Kab. Bengkalis	3.595.000.485	59.916.675	-	3.654.917.100	475.946.452	-	7.931.951	483.878.403
2. Kab. Indragiri Hilir	3.595.000.485	59.916.675	-	3.654.917.100	475.946.452	-	7.931.951	483.878.403
3. Kab. Indragiri Hulu	3.595.000.485	59.916.675	-	3.654.917.100	475.946.452	-	7.931.951	483.878.403
4. Kab. Kampar	9.586.131.808	159.355.530	-	9.729.037.538	88.008.400	14.849.900	-	903.825.300
5. Kab. Kapuas Hulu	3.595.000.485	59.916.675	-	3.654.917.100	475.946.452	-	7.931.951	483.878.403
6. Kab. Ketapang Singki	33.454.165.586	557.569.427	-	34.011.735.013	3.185.903.244	-	53.098.038	3.239.001.282
7. Kab. Rokan Hilir	3.595.000.485	59.916.675	-	3.654.917.100	475.946.452	-	7.931.951	483.878.403
8. Kab. Rokan Hulu	3.595.000.485	59.916.675	-	3.654.917.100	475.946.452	-	7.931.951	483.878.403
9. Kab. Siak	3.617.354.531	60.289.242	-	3.671.745.375	84.298.779.205	-	85.703.759.057	-
10. Kab. Paser	3.595.000.485	59.916.675	-	3.654.917.100	475.946.452	-	7.931.951	483.878.403
11. Kota Kambang	3.595.000.485	59.916.675	-	3.654.917.100	475.946.452	-	7.931.951	483.878.403
12. Kota Tanjung Jabung Barat	11.741.547.593	19.642.570.791	1.960.932.847	11.741.547.593	19.642.570.791	1.960.932.847	-	11.741.547.593
13. Kota Tanjung Jabung Timur	11.741.547.593	19.642.570.791	1.960.932.847	11.741.547.593	19.642.570.791	1.960.932.847	-	11.741.547.593
14. Kab. Tebo	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
15. Kab. Jambi	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
16. Kab. Pekanbaru	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
17. Kab. Batang	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
18. Kab. Pekanbaru	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
19. Kab. Batang	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
20. Kab. Pekanbaru	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
21. Kab. Batang	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
22. Kab. Pekanbaru	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
23. Kab. Batang	15.699.031.567	261.650.527	-	15.700.040.567	149.000	-	-	15.700.040.567
24. Kab. Ciamis	7.649.040.047	12.560.478	-	7.776.164.525	4.870.307.900	-	8.028.876.000	4.951.137.776
25. Kab. Citarum	7.649.040.047	12.560.478	-	7.776.164.525	4.870.307.900	-	8.028.876.000	4.951.137.776
26. Kab. Ciputat	7.649.040.047	12.560.478	-	7.776.164.525	4.870.307.900	-	8.028.876.000	4.951.137.776
27. Kab. Garut	7.649.040.047	12.560.478	-	7.776.164.525	4.870.307.900	-	8.028.876.000	4.951.137.776
28. Kab. Indramayu	18.399.617.353	303.317.924	-	18.705.935.277	306.317.924	-	18.705.935.277	306.317.924
29. Kab. Karawang	20.789.954.794	345.566.324	-	20.789.954.038	34.849.200.000	-	64.141.000	39.123.620.000
30. Kab. Kuningan	7.649.040.047	12.560.478	-	7.776.164.525	4.870.307.900	-	8.028.876.000	4.951.137.776
31. Kab. Lampung Selatan	7.649.040.047	12.560.478	-	7.776.164.525	4.870.307.900	-	8.028.	

21 Kab. Purworejo	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
22 Kab. Rembang	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
23 Kota Salateng	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
24 Kab. Sragen	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
25 Kab. Sukoharjo	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
26 Kab. Tegal	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
27 Kab. Temanggung	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
28 Kab. Wonogiri	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
29 Kab. Yogyakarta	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
30 Kota Madiun	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
31 Kota Pekalongan	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
32 Kota Salatiga	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
33 Kota Semarang	727.044.500	12.117.700	-	739.162.200	727.044.500	12.117.700	-	739.162.200
34 Kota Surakarta	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
35 Kota Tegal	116.426.403	1.940.440	-	118.366.843	22.095.500	368.200	-	22.463.700
X. Provinsi Jawa Timur	56.719.491.222	962.508.607	-	57.682.079.829	35.192.220.992	507.500.055	35.192.430.047	2.895.504.706
1 Kab. Bangkalan	9.174.086.484	152.508.478	-	9.326.504.962	2.848.230.238	47.244.468	-	-
2 Kab. Banyuwangi	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
3 Kab. Blitar	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
4 Kab. Bondowoso	4.796.300.002	70.951.788	-	4.801.541.890	3.708.308.745	61.994.634	-	3.708.303.310
5 Kab. Bondowoso	4.796.300.002	70.951.788	-	4.801.541.890	3.708.308.745	61.994.634	-	3.708.303.310
6 Kab. Gresik	2.860.443.358	47.281.093	-	2.907.724.451	1.767.987.455	29.239.315	-	1.767.226.770
7 Kab. Jember	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
8 Kab. Jombang	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
9 Kab. Kediri	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
10 Kab. Lamongan	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
11 Kab. Malang	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
12 Kab. Medan	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
13 Kab. Magetan	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
14 Kab. Malang	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
15 Kab. Mojokerto	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
16 Kab. Nganjuk	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
17 Kab. Ngawi	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
18 Kab. Pacitan	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
19 Kab. Pamekasan	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
20 Kab. Pasuruan	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
21 Kab. Probolinggo	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
22 Kab. Probolinggo	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
23 Kab. Sampang	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
24 Kab. Sidoarjo	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
25 Kab. Situbondo	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
26 Kab. Tringalek	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
27 Kab. Tuban	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
28 Kab. Tulungagung	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
29 Kab. Tulungagung	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
30 Kota Blitar	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
31 Kota Kediri	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
32 Kota Malang	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
33 Kota Malang	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
34 Kota Pamekasan	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
35 Kota Probolinggo	2.622.533.752	43.315.933	-	2.665.849.685	1.485.878.449	24.537.755	-	1.510.416.204
XI. Provinsi Kalimantan Tengah	439.668.800	7.237.600	-	446.986.400	1.406.680.800	6.307.600	-	446.986.400
1 Kab. Barito Selatan	67.630.600	1.127.000	-	68.766.600	67.630.600	1.127.000	-	68.766.600
2 Kab. Barito Utara	87.719.300	14.655.200	-	89.392.700	87.719.300	14.655.200	-	89.392.700
3 Kab. Kapuas	67.630.600	1.127.000	-	68.766.600	67.630.600	1.127.000	-	68.766.600
4 Kab. Kotawaringin Barat	67.630.600	1.127.000	-	68.766.600	67.630.600	1.127.000	-	68.766.600
5 Kab. Kotawaringin Timur	67.630.600	1.127.000	-	68.766.600	67.630.600	1.127.000	-	68.766.600
6 Kota Palangka Raya	67.630.600	1.127.000	-	68.766.600	67.630.600	1.127.000	-	68.766.600
7 Kab. Kalimantan Barat	67.630.600	1.127.000	-	68.766.600	67.630.600	1.127.000	-	68.766.600
8 Kab. Kalimantan Selatan	67.630.600	1.127.000	-	68.766.600	67.630.600	1.127.000	-	68.766.600
9 Kab. Kalimantan Tengah	67.630.600	1.127.000	-	68.766.600	67.630.600	1.127.000	-	68.766.600
10 Kab. Kutai Kartanegara	1.139.791.510.797	18.982.695.178	-	1.158.774.205.075	13.196.701.510.797	18.982.695.178	-	1.158.774.205.075
11 Kab. Kutai Timur	183.126.085.927	3.038.270.075	-	186.164.356.902	183.126.085.927	3.038.270.075	-	186.164.356.902
12 Kab. Paser	183.126.085.927	3.038.270.075	-	186.164.356.902	183.126.085.927	3.038.270.075	-	186.164.356.902
13 Kab. Paser Barat	183.126.085.927	3.038.270.075	-	186.164.356.902	183.126.085.927	3.038.270.075	-	186.164.356.902
14 Kab. Paser Utara	183.126.085.927	3.038.270.075	-	186.164.356.902	183.126.085.927	3.038.270.075	-	186.164.356.902
15 Kab. Samarinda	184.013.502.228	3.053.611.398	-	187.065.563.614	184.013.502.228	3.053.611.398	-	187.065.563.614
16 Kab. Samarinda	184.013.502.228	3.053.611.398	-	187.065.563.614	184.013.502.228	3.053.611.398	-	187.065.563.614
17 Kab. Samarinda	184.013.502.228	3.053.611.398	-	187.065.563.614	184.013.502.228	3.053.611.398	-	187.065.563.614
18 Kab. Samarinda	184.013.502.228	3.053.611.398	-	187.065.563.614	184.013.502.228	3.053.611.398	-	187.065.563.614
19 Kab. Samarinda	184.013.502.228	3.053.611.398	-	187.065.563.614	184.013.502.228	3.053.611.398	-	187.065.563.614
20 Kab. Samarinda	184.013.502.228	3.053.611.398	-	187.065.563.614	184.013.502.228	3.053.611.398	-	187.065.563.614
XII. Provinsi Kalimantan Tengah	17.507.996.020	1.785.207.000	-	17.605.996.020	1.785.207.000	1.785.207.000	-	17.605.996.020
1 Kab. Barito Timur	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
2 Kab. Barito Utara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
3 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
4 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
5 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
6 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
7 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
8 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
9 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
10 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
11 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
12 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.568	-	1.146.225.179	1.136.225.179	3.044.868.568	-	1.146.225.179
13 Kab. Kutai Kartanegara	1.136.225.179	3.044.868.56						

No.	Nama Daerah	IUT	Alokasi Royalti	Total	IUT	Realisasi Royalti	Total
I.	Provinsi Aceh	5.361.861.033	1.955.369.336	7.317.230.369	5.361.861.033	1.955.369.336	7.317.230.369
1	Kab. Aceh Barat	2.347.719.565	2.363.859.394	4.711.578.959	2.347.719.565	2.363.859.394	4.711.578.959
2	Kab. Aceh Besar	297.077.046	988.720.101	1.285.797.147	297.077.046	988.720.101	1.285.797.147
3	Kab. Aceh Selatan	1.280.785.752	242.280.618	1.523.066.370	1.280.785.752	242.280.618	1.523.066.370
4	Kab. Aceh Singkil	978.563.612	177.760.658	1.156.324.270	978.563.612	177.760.658	1.156.324.270
5	Kab. Aceh Tengah	5.175.846.366	177.760.658	5.353.607.024	5.175.846.366	177.760.658	5.353.607.024
6	Kab. Aceh Tenggara	806.585.500	177.760.658	984.346.158	806.585.500	177.760.658	984.346.158
7	Kab. Aceh Timur	121.702.000	176.723.467	298.425.467	121.702.000	176.723.467	298.425.467
8	Kab. Aceh Utara	-	177.760.658	177.760.658	-	177.760.658	177.760.658
9	Kab. Bireuen	206.976.000	177.760.658	384.736.658	206.976.000	177.760.658	384.736.658
10	Kab. Pidie	2.972.581.823	201.428.321	3.174.010.144	2.972.581.823	201.428.321	3.174.010.144
11	Kab. Simeulue	-	177.760.658	177.760.658	-	177.760.658	177.760.658
12	Kota Banda Aceh	-	177.760.658	177.760.658	-	177.760.658	177.760.658
13	Kota Sabang	-	177.760.658	177.760.658	-	177.760.658	177.760.658
14	Kota Langsa	-	177.760.658	177.760.658	-	177.760.658	177.760.658
15	Kota Lhokseumawe	-	177.760.658	177.760.658	-	177.760.658	177.760.658
16	Kab. Gayo Lues	2.705.610.458	177.760.658	2.883.371.116	2.705.610.458	177.760.658	2.883.371.116
17	Kab. Aceh Barat Daya	60.134.041	271.969.698	332.103.739	60.134.041	271.969.698	332.103.739
18	Kab. Aceh Jaya	795.211.781	177.760.658	972.972.439	795.211.781	177.760.658	972.972.439
19	Kab. Nagan Raya	3.668.742.656	810.372.726	4.479.115.382	3.668.742.656	810.372.726	4.479.115.382
20	Kab. Aceh Tamiang	352.676.448	177.760.658	530.437.106	352.676.448	177.760.658	530.437.106
21	Kab. Bener Meriah	-	177.760.658	177.760.658	-	177.760.658	177.760.658
22	Kab. Pidie Jaya	55.097.000	177.760.658	232.857.658	55.097.000	177.760.658	232.857.658
23	Kota Subulussalam	397.663.000	177.653.681	575.316.681	397.663.000	177.653.681	575.316.681
II.	Provinsi Sumatera Utara	4.839.810.591	6.111.540.678	10.951.351.269	4.839.810.591	6.111.540.678	10.951.351.269
1	Kab. Asahan	-	381.971.438	381.971.438	-	381.971.438	381.971.438
2	Kab. Dairi	1.451.936.500	381.971.438	1.833.907.938	1.451.936.500	381.971.438	1.833.907.938
3	Kab. Deli Serdang	-	381.971.438	381.971.438	-	381.971.438	381.971.438
4	Kab. Karo	253.103.736	381.971.438	635.075.174	253.103.736	381.971.438	635.075.174
5	Kab. Labuhanbatu	-	381.971.438	381.971.438	-	381.971.438	381.971.438
6	Kab. Langkat	-	381.971.438	381.971.438	-	381.971.438	381.971.438
7	Kab. Mandailing Natal	5.273.017.578	442.090.080	5.715.107.658	5.273.017.578	442.090.080	5.715.107.658
8	Kab. Nias	-	381.971.438	381.971.438	-	381.971.438	381.971.438
9	Kab. Simalungun	-	381.971.438	381.971.438	-	381.971.438	381.971.438
10	Kab. Tapanuli Selatan	4.262.193.540	12.071.766.958	16.333.960.498	4.262.193.540	12.071.766.958	16.333.960.498
11	Kab. Tapanuli Tengah	1.564.771.272	381.971.438	1.946.742.710	1.564.771.272	381.971.438	1.946.742.710
12	Kab. Tapanuli Utara	3.673.658.100	473.167.868	4.146.825.968	3.673.658.100	473.167.868	4.146.825.968
13	Kab. Toba Samosir	329.919.800	381.971.438	711.891.238	329.919.800	381.971.438	711.891.238
14	Kota Binjai	-	381.971.438	381.971.438	-	381.971.438	381.971.438
15	Kota Medan	-	381.971.438	381.971.438	-	381.971.438	381.971.438
16	Kota Pematang Siantar	-	381.971.438	381.971.438	-	381.971.438	381.971.438
17	Kota Sibolga	-	381.971.438	381.971.438	-	381.971.438	381.971.438
18	Kota Tanjung Balai	-	381.971.438	381.971.438	-	381.971.438	381.971.438
19	Kota Tebing Tinggi	-	381.971.438	381.971.438	-	381.971.438	381.971.438
20	Kota Padang Sidempuan	2.570.644.953	381.971.438	2.952.616.391	2.570.644.953	381.971.438	2.952.616.391
21	Kab. Pakpak Bharat	49.164.198	381.971.438	431.135.636	49.164.198	381.971.438	431.135.636
22	Kab. Nias Selatan	-	381.971.438	381.971.438	-	381.971.438	381.971.438
23	Kab. Humbang Hasundutan	-	381.971.438	381.971.438	-	381.971.438	381.971.438
24	Kab. Serdang Bedagai	-	381.971.438	381.971.438	-	381.971.438	381.971.438
25	Kab. Samosir	-	381.971.438	381.971.438	-	381.971.438	381.971.438
26	Kab. Batu Bara	-	381.971.438	381.971.438	-	381.971.438	381.971.438
27	Kab. Padang Lawas	-	381.971.438	381.971.438	-	381.971.438	381.971.438
28	Kab. Padang Lawas Utara	-	381.971.438	381.971.438	-	381.971.438	381.971.438
29	Kab. Labuhanbatu Selatan	-	381.971.438	381.971.438	-	381.971.438	381.971.438
30	Kab. Labuhanbatu Utara	104.542.057	381.971.438	486.513.495	104.542.057	381.971.438	486.513.495
31	Kab. Nias Utara	-	381.971.438	381.971.438	-	381.971.438	381.971.438
32	Kab. Nias Barat	-	381.971.438	381.971.438	-	381.971.438	381.971.438
33	Kota Gunungsitoli	-	381.971.438	381.971.438	-	381.971.438	381.971.438
III.	Provinsi Sumatera Barat	1.618.938.516	9.069.464.235	10.688.402.751	1.618.938.516	9.069.464.235	10.688.402.751
1	Kab. Limapuluh Kota	155.731.100	1.041.082.115	1.196.813.215	155.731.100	1.041.082.115	1.196.813.215
2	Kab. Agam	23.305.800	1.007.718.015	1.031.023.815	23.305.800	1.007.718.015	1.031.023.815
3	Kab. Kepulauan Mentawai	-	1.007.718.015	1.007.718.015	-	1.007.718.015	1.007.718.015
4	Kab. Padang Pariaman	-	1.007.718.015	1.007.718.015	-	1.007.718.015	1.007.718.015
5	Kab. Pasaman	2.031.438.193	1.007.718.015	3.039.156.208	2.031.438.193	1.007.718.015	3.039.156.208
6	Kab. Pesisir Selatan	504.675.204	1.007.718.015	1.512.393.219	504.675.204	1.007.718.015	1.512.393.219
7	Kab. Sijunjung	901.549.178	4.208.751.968	5.110.301.146	901.549.178	4.208.751.968	5.110.301.146
8	Kab. Solok	1.399.020.143	1.965.465.028	3.364.485.171	1.399.020.143	1.965.465.028	3.364.485.171
9	Kab. Tanah Datar	42.158.900	1.007.718.015	1.049.876.915	42.158.900	1.007.718.015	1.049.876.915
10	Kota Bukit Tinggi	-	1.007.718.015	1.007.718.015	-	1.007.718.015	1.007.718.015
11	Kota Padang Panjang	-	1.007.718.015	1.007.718.015	-	1.007.718.015	1.007.718.015
12	Kota Padang	-	1.007.718.015	1.007.718.015	-	1.007.718.015	1.007.718.015
13	Kota Payakumbuh	-	1.007.718.015	1.007.718.015	-	1.007.718.015	1.007.718.015
14	Kota Sawahlunto	301.543.847	4.708.953.900	5.010.497.747	301.543.847	4.708.953.900	5.010.497.747
15	Kota Solok	-	1.007.718.015	1.007.718.015	-	1.007.718.015	1.007.718.015
16	Kota Pariaman	-	1.007.718.015	1.007.718.015	-	1.007.718.015	1.007.718.015
17	Kab. Pasaman Barat	525.895.618	1.820.957.715	2.346.853.333	525.895.618	1.820.957.715	2.346.853.333
18	Kab. Dharmasraya	504.740.836	6.444.155.081	6.948.895.917	504.740.836	6.444.155.081	6.948.895.917
19	Kab. Solok Selatan	135.536.100	3.559.242.314	3.694.778.414	135.536.100	3.559.242.314	3.694.778.414
IV.	Provinsi Riau	2.816.650.386	12.480.042.623	15.296.693.009	2.816.650.386	12.480.042.623	15.296.693.009
1	Kab. Bengkalis	-	2.269.098.659	2.269.098.659	-	2.269.098.659	2.269.098.659
2	Kab. Indragiri Hilir	364.401.800	7.862.420.659	8.226.822.459	364.401.800	7.862.420.659	8.226.822.459
3	Kab. Indragiri Hulu	6.099.562.000	11.705.487.859	17.805.049.859	6.099.562.000	11.705.487.859	17.805.049.859
4	Kab. Kampar	1.523.207.992	2.337.610.459	3.860.818.451	1.523.207.992	2.337.610.459	3.860.818.451
5	Kab. Kuantan Singingi	1.802.822.867	10.109.665.441	11.912.488.308	1.802.822.867	10.109.665.441	11.912.488.308
6	Kab. Pelalawan	72.441.600	2.269.098.659	2.341.540.259	72.441.600	2.269.098.659	2.341.540.259
7	Kab. Rokan Hilir	-	2.269.098.659	2.269.098.659	-	2.269.098.659	2.269.098.659
8	Kab. Rokan Hulu	228.915.400	2.269.098.659	2.498.014.059	228.915.400	2.269.098.659	2.498.014.059
9	Kab. Siak	-	2.269.098.659	2.269.098.659	-	2.269.098.659	2.269.098.659
10	Kota Dumai	-	2.269.098.659	2.269.098.659	-	2.269.098.659	2.269.098.659
11	Kota Pekanbaru	-	2.269.098.659	2.269.098.659	-	2.269.098.659	2.269.098.659
12	Kab. Kepulauan Meranti	750.987.304	2.269.098.659	3.020.085.963	750.987.304	2.269.098.659	3.020.085.963
V.	Provinsi Jambi	5.860.602.979	24.892.786.125	30.753.389.104	5.860.602.979	24.892.786.125	30.753.389.104
1	Kab. Batang Hari	5.352.751.460	9.006.957.741	14.359.709.201	5.352.751.460	9.006.957.741	14.359.709.201
2	Kab. Bungo	1.128.219.159	25.522.378.394	26.650.597.553	1.128.219.159	25.522.378.394	26.650.597.553
3	Kab. Kerinci	-	4.978.556.945	4.978.556.945	-	4.978.556.945	4.978.556.945
4	Kab. Merangin	1.276.327.232	8.908.556.068	10.184.883.300	1.276.327.232	8.908.556.068	10.184.883.300
5	Kab. Muaro Jambi	3.190.745.595	6.189.912.943				

VI.	Provinsi Sumatera Selatan	19.616.683.400	227.757.587.238	247.374.270.638	19.616.683.400	227.757.587.238	247.374.270.638
1	Kab. Lahat	3.517.991.200	161.322.048.256	164.840.039.456	3.517.991.200	161.322.048.256	164.840.039.456
2	Kab. Musi Banyuasin	17.589.303.508	73.337.714.800	90.927.018.308	17.589.303.508	73.337.714.800	90.927.018.308
3	Kab. Musi Rawas	7.541.762.824	35.929.079.039	43.470.841.863	7.541.762.824	35.929.079.039	43.470.841.863
4	Kab. Muara Enim	12.482.685.939	250.899.929.139	263.382.615.078	12.482.685.939	250.899.929.139	263.382.615.078
5	Kab. Ogan Komering Ilir	9.916.673.200	28.890.196.477	38.806.869.677	9.916.673.200	28.890.196.477	38.806.869.677
6	Kab. Ogan Komering Ulu	4.439.520.690	32.177.772.948	36.617.293.638	4.439.520.690	32.177.772.948	36.617.293.638
7	Kota Palembang	-	28.890.196.477	28.890.196.477	-	28.890.196.477	28.890.196.477
8	Kota Prabumulih	611.034.947	28.890.196.477	29.501.231.424	611.034.947	28.890.196.477	29.501.231.424
9	Kota Pagar Alam	-	28.890.196.477	28.890.196.477	-	28.890.196.477	28.890.196.477
10	Kota Lubuk Linggau	-	28.890.196.477	28.890.196.477	-	28.890.196.477	28.890.196.477
11	Kab. Banyuasin	6.201.829.200	39.075.492.910	45.277.322.110	6.201.829.200	39.075.492.910	45.277.322.110
12	Kab. Ogan Ilir	1.700.307.700	28.890.196.477	30.590.504.177	1.700.307.700	28.890.196.477	30.590.504.177
13	Kab. Ogan Komering Ulu Timur	4.256.218.934	28.890.196.477	33.146.415.411	4.256.218.934	28.890.196.477	33.146.415.411
14	Kab. Ogan Komering Ulu Selatan	2.023.086.800	28.890.196.477	30.913.283.277	2.023.086.800	28.890.196.477	30.913.283.277
15	Kab. Empat Lawang	2.703.044.400	28.890.196.477	31.593.240.877	2.703.044.400	28.890.196.477	31.593.240.877
16	Kab. Penukal Abab Lematang Ilir	2.177.619.500	25.745.447.000	27.923.066.500	2.177.619.500	25.745.447.000	27.923.066.500
17	Kab. Musi Rawas Utara	3.057.175.800	27.320.125.700	30.377.301.500	3.057.175.800	27.320.125.700	30.377.301.500
VII.	Provinsi Bengkulu	3.357.652.627	59.511.817.675	62.869.470.302	3.357.652.627	59.511.817.675	62.869.470.302
1	Kab. Bengkulu Selatan	446.558.164	13.224.848.139	13.671.406.303	446.558.164	13.224.848.139	13.671.406.303
2	Kab. Bengkulu Utara	5.974.038.077	72.652.552.608	78.626.590.685	5.974.038.077	72.652.552.608	78.626.590.685
3	Kab. Rejang Lebong	-	13.224.848.139	13.224.848.139	-	13.224.848.139	13.224.848.139
4	Kota Bengkulu	-	13.224.848.139	13.224.848.139	-	13.224.848.139	13.224.848.139
5	Kab. Kaur	1.983.690.800	13.224.848.139	15.208.558.939	1.983.690.800	13.224.848.139	15.208.558.939
6	Kab. Seluma	1.975.244.600	14.626.679.836	16.601.924.436	1.975.244.600	14.626.679.836	16.601.924.436
7	Kab. Mukomuko	1.143.025.100	13.224.848.139	14.367.873.239	1.143.025.100	13.224.848.139	14.367.873.239
8	Kab. Lebong	484.903.300	15.799.775.739	16.284.679.039	484.903.300	15.799.775.739	16.284.679.039
9	Kab. Kepahiang	-	13.224.848.139	13.224.848.139	-	13.224.848.139	13.224.848.139
10	Kab. Bengkulu Tengah	1.624.130.867	55.619.172.283	57.243.303.150	1.624.130.867	55.619.172.283	57.243.303.150
VIII.	Provinsi Lampung	1.270.352.077	659.526.000	1.929.878.077	1.270.352.077	659.526.000	1.929.878.077
1	Kab. Lampung Barat	66.402.000	94.217.900	160.619.900	66.402.000	94.217.900	160.619.900
2	Kab. Lampung Selatan	58.977.855	94.217.900	153.195.755	58.977.855	94.217.900	153.195.755
3	Kab. Lampung Tengah	90.862.800	157.158.400	248.021.200	90.862.800	157.158.400	248.021.200
4	Kab. Lampung Utara	142.032.800	94.217.900	236.250.700	142.032.800	94.217.900	236.250.700
5	Kab. Lampung Timur	-	94.217.900	94.217.900	-	94.217.900	94.217.900
6	Kab. Tanggamus	813.415.307	1.256.112.200	2.069.527.507	813.415.307	1.256.112.200	2.069.527.507
7	Kab. Tulang Bawang	1.199.239.300	94.217.900	1.293.457.200	1.199.239.300	94.217.900	1.293.457.200
8	Kab. Way Kanan	165.243.400	94.217.900	259.461.300	165.243.400	94.217.900	259.461.300
9	Kota Bandar Lampung	-	94.217.900	94.217.900	-	94.217.900	94.217.900
10	Kota Metro	-	94.217.900	94.217.900	-	94.217.900	94.217.900
11	Kab. Pesawaran	352.585.105	94.217.900	446.803.005	352.585.105	94.217.900	446.803.005
12	Kab. Pringsewu	55.316.613	94.217.900	149.534.513	55.316.613	94.217.900	149.534.513
13	Kab. Mesuji	2.099.398.700	94.217.900	2.193.616.600	2.099.398.700	94.217.900	2.193.616.600
14	Kab. Tulang Bawang Barat	-	94.217.900	94.217.900	-	94.217.900	94.217.900
15	Kab. Pesisir Barat	-	94.217.900	94.217.900	-	94.217.900	94.217.900
IX.	Provinsi DKI Jakarta	-	-	-	-	-	-
X.	Provinsi Jawa Barat	1.062.507.260	11.029.215.261	12.091.722.521	1.062.507.260	11.029.215.261	12.091.722.521
1	Kab. Bandung	-	854.830.861	854.830.861	-	854.830.861	854.830.861
2	Kab. Bekasi	-	854.830.861	854.830.861	-	854.830.861	854.830.861
3	Kab. Bogor	413.519.996	18.716.028.085	19.129.548.081	413.519.996	18.716.028.085	19.129.548.081
4	Kab. Ciamis	862.386.000	854.830.861	1.717.216.861	862.386.000	854.830.861	1.717.216.861
5	Kab. Cianjur	936.093.550	2.780.423.086	3.716.516.636	936.093.550	2.780.423.086	3.716.516.636
6	Kab. Cirebon	-	854.830.861	854.830.861	-	854.830.861	854.830.861
7	Kab. Garut	1.218.294.981	919.832.161	2.138.127.142	1.218.294.981	919.832.161	2.138.127.142
8	Kab. Indramayu	-	854.830.861	854.830.861	-	854.830.861	854.830.861
9	Kab. Karawang	-	854.830.861	854.830.861	-	854.830.861	854.830.861
10	Kab. Kuningan	-	854.830.861	854.830.861	-	854.830.861	854.830.861
11	Kab. Majalengka	-	854.830.861	854.830.861	-	854.830.861	854.830.861
12	Kab. Purwakarta	14.848.153	854.830.861	869.679.014	14.848.153	854.830.861	869.679.014
13	Kab. Subang	-	854.830.861	854.830.861	-	854.830.861	854.830.861
14	Kab. Sukabumi	785.972.077	861.586.776	1.647.558.853	785.972.077	861.586.776	1.647.558.853
15	Kab. Sumedang	-	854.830.861	854.830.861	-	854.830.861	854.830.861
16	Kab. Tasikmalaya	80.658.290	2.757.694.914	2.838.353.204	80.658.290	2.757.694.914	2.838.353.204
17	Kota Bandung	-	854.830.861	854.830.861	-	854.830.861	854.830.861
18	Kota Bekasi	-	854.830.861	854.830.861	-	854.830.861	854.830.861
19	Kota Bogor	-	854.830.861	854.830.861	-	854.830.861	854.830.861
20	Kota Cirebon	-	854.830.861	854.830.861	-	854.830.861	854.830.861
21	Kota Depok	-	854.830.861	854.830.861	-	854.830.861	854.830.861
22	Kota Sukabumi	-	854.830.861	854.830.861	-	854.830.861	854.830.861
23	Kota Tasikmalaya	-	854.830.861	854.830.861	-	854.830.861	854.830.861
24	Kota Cimahi	-	854.830.861	854.830.861	-	854.830.861	854.830.861
25	Kota Banjar	-	854.830.861	854.830.861	-	854.830.861	854.830.861
26	Kab. Bandung Barat	13.002.500	854.830.861	867.833.361	13.002.500	854.830.861	867.833.361
27	Kab. Pangandaran	-	687.657.600	687.657.600	-	687.657.600	687.657.600
XI.	Provinsi Jawa Tengah	305.675.977	478.607.639	784.283.616	305.675.977	457.310.951	762.986.928
1	Kab. Banjarnegara	-	28.153.437	28.153.437	-	26.900.686	26.900.686
2	Kab. Banyumas	643.211.151	28.153.437	671.364.588	643.211.151	26.900.686	670.111.837
3	Kab. Batang	-	28.153.437	28.153.437	-	26.900.686	26.900.686
4	Kab. Blora	-	28.153.437	28.153.437	-	26.900.686	26.900.686
5	Kab. Boyolali	-	28.153.437	28.153.437	-	26.900.686	26.900.686
6	Kab. Brebes	-	28.153.437	28.153.437	-	26.900.686	26.900.686
7	Kab. Cilacap	52.128.764	831.216.856	883.345.620	52.128.764	800.552.285	852.681.049
8	Kab. Demak	-	28.153.437	28.153.437	-	26.900.686	26.900.686
9	Kab. Grobogan	-	28.153.437	28.153.437	-	26.900.686	26.900.686
10	Kab. Jepara	33.118.836	70.408.606	103.527.442	33.118.836	63.987.708	97.106.544
11	Kab. Karanganyar	-	28.153.437	28.153.437	-	26.900.686	26.900.686
12	Kab. Kebumen	41.979.000	28.153.437	70.132.437	41.979.000	26.900.686	68.879.686
13	Kab. Kendal	-	28.153.437	28.153.437	-	26.900.686	26.900.686
14	Kab. Klaten	-	28.153.437	28.153.437	-	26.900.686	26.900.686
15	Kab. Kudus	-	28.153.437	28.153.437	-	26.900.686	26.900.686
16	Kab. Magelang	-	28.153.437	28.153.437	-	26.900.686	26.900.686
17	Kab. Pati	-	28.153.437	28.153.437	-	26.900.686	26.900.686
18	Kab. Pekalongan	-	28.153.437	28.153.437	-	26.900.686	26.900.686
19	Kab. Pemalang	-	28.153.437	28.153.437	-	26.900.686	26.900.686
20	Kab. Purbalingga	-	28.153.437	28.153.437	-	26.900.686	26.900.686
21	Kab. Purworejo	-	28.153.437	28.153.437	-	26.900.686	26.900.686
22	Kab. Rembang	-	28.153.437	28.153.437	-	26.900.686	26.900.686
23	Kab. Semarang	-	28.153.437	28.153.437	-	26.900.686	26.900.686
24	Kab. Sragen	-	28.153.437	28.153.437	-	26.900.686	26.900.686
25	Kab. Sukoharjo	-	2				

31	Kota Pekalongan	-	28.153.437	28.153.437	-	26.900.686	26.900.686
32	Kota Salatiga	-	28.153.437	28.153.437	-	26.900.686	26.900.686
33	Kota Semarang	-	28.153.437	28.153.437	-	26.900.686	26.900.686
34	Kota Surakarta	-	28.153.437	28.153.437	-	26.900.686	26.900.686
35	Kota Tegal	-	28.153.437	28.153.437	-	26.900.686	26.900.686
XII.	Provinsi DI Yogyakarta	97.435.800	-	97.435.800	97.435.800	-	97.435.800
1	Kab. Bantul	-	-	-	-	-	-
2	Kab. Gunung Kidul	-	-	-	-	-	-
3	Kab. Kulon Progo	389.743.900	-	389.743.900	389.743.900	-	389.743.900
4	Kab. Sleman	-	-	-	-	-	-
5	Kota Yogyakarta	-	-	-	-	-	-
XIII.	Provinsi Jawa Timur	251.700.440	741.009.542	992.709.982	251.700.440	741.009.542	992.709.982
1	Kab. Bangkalan	-	40.054.437	40.054.437	-	40.054.437	40.054.437
2	Kab. Banyuwangi	344.242.500	36.830.488	381.072.988	344.242.500	36.830.488	381.072.988
3	Kab. Blitar	3.835.477	133.309.629	137.145.106	3.835.477	133.309.629	137.145.106
4	Kab. Bojonegoro	-	40.054.437	40.054.437	-	40.054.437	40.054.437
5	Kab. Bondowoso	-	40.054.437	40.054.437	-	40.054.437	40.054.437
6	Kab. Gresik	-	40.054.437	40.054.437	-	40.054.437	40.054.437
7	Kab. Jember	97.104.335	55.114.038	152.218.373	97.104.335	55.114.038	152.218.373
8	Kab. Jombang	-	30.081.788	30.081.788	-	30.081.788	30.081.788
9	Kab. Kediri	-	40.054.437	40.054.437	-	40.054.437	40.054.437
10	Kab. Lamongan	-	40.054.437	40.054.437	-	40.054.437	40.054.437
11	Kab. Lumajang	343.179.667	1.215.995.078	1.559.174.745	343.179.667	1.215.995.078	1.559.174.745
12	Kab. Madiun	-	40.054.437	40.054.437	-	40.054.437	40.054.437
13	Kab. Magetan	-	40.054.437	40.054.437	-	40.054.437	40.054.437
14	Kab. Malang	-	40.054.437	40.054.437	-	40.054.437	40.054.437
15	Kab. Mojokerto	-	39.258.309	39.258.309	-	39.258.309	39.258.309
16	Kab. Nganjuk	-	40.054.437	40.054.437	-	40.054.437	40.054.437
17	Kab. Ngawi	-	40.054.437	40.054.437	-	40.054.437	40.054.437
18	Kab. Pacitan	119.306.512	31.607.620	150.914.132	119.306.512	31.607.620	150.914.132
19	Kab. Pamekasan	-	40.054.437	40.054.437	-	40.054.437	40.054.437
20	Kab. Pasuruan	-	40.054.437	40.054.437	-	40.054.437	40.054.437
21	Kab. Ponorogo	-	40.485.215	40.485.215	-	40.485.215	40.485.215
22	Kab. Probolinggo	-	40.054.437	40.054.437	-	40.054.437	40.054.437
23	Kab. Sampang	-	40.054.437	40.054.437	-	40.054.437	40.054.437
24	Kab. Sidoarjo	-	40.054.437	40.054.437	-	40.054.437	40.054.437
25	Kab. Situbondo	-	40.054.437	40.054.437	-	40.054.437	40.054.437
26	Kab. Sumenep	-	40.054.437	40.054.437	-	40.054.437	40.054.437
27	Kab. Trenggalek	96.040.666	39.598.610	135.639.276	96.040.666	39.598.610	135.639.276
28	Kab. Tuban	-	40.054.437	40.054.437	-	40.054.437	40.054.437
29	Kab. Tulungagung	710.161	244.067.373	244.777.534	710.161	244.067.373	244.777.534
30	Kota Blitar	-	40.054.437	40.054.437	-	40.054.437	40.054.437
31	Kota Kediri	-	40.054.437	40.054.437	-	40.054.437	40.054.437
32	Kota Madiun	-	40.054.437	40.054.437	-	40.054.437	40.054.437
33	Kota Malang	-	40.054.437	40.054.437	-	40.054.437	40.054.437
34	Kota Mojokerto	-	39.447.945	39.447.945	-	39.447.945	39.447.945
35	Kota Pasuruan	-	40.054.437	40.054.437	-	40.054.437	40.054.437
36	Kota Probolinggo	-	40.054.437	40.054.437	-	40.054.437	40.054.437
37	Kota Surabaya	-	40.054.437	40.054.437	-	40.054.437	40.054.437
38	Kota Batu	-	40.054.437	40.054.437	-	40.054.437	40.054.437
XIV.	Provinsi Kalimantan Barat	24.296.038.700	13.897.873.456	38.193.912.156	24.296.038.700	13.897.873.456	38.193.912.156
1	Kab. Bengkayang	1.235.529.177	2.184.743.116	3.420.272.293	1.235.529.177	2.184.743.116	3.420.272.293
2	Kab. Landak	9.028.260.840	2.138.134.432	11.166.395.272	9.028.260.840	2.138.134.432	11.166.395.272
3	Kab. Kapuas Hulu	12.017.738.600	2.415.851.312	14.433.589.912	12.017.738.600	2.415.851.312	14.433.589.912
4	Kab. Ketapang	33.827.364.702	23.839.650.525	57.667.015.227	33.827.364.702	23.839.650.525	57.667.015.227
5	Kab. Pontianak	1.835.142.380	2.138.134.432	3.973.276.812	1.835.142.380	2.138.134.432	3.973.276.812
6	Kab. Sambas	344.076.600	2.138.134.432	2.482.211.032	344.076.600	2.138.134.432	2.482.211.032
7	Kab. Sanggau	17.652.615.675	6.935.397.922	24.588.013.597	17.652.615.675	6.935.397.922	24.588.013.597
8	Kab. Sintang	6.187.340.600	2.138.134.432	8.325.475.032	6.187.340.600	2.138.134.432	8.325.475.032
9	Kota Pontianak	-	2.138.134.432	2.138.134.432	-	2.138.134.432	2.138.134.432
10	Kota Singkawang	2.463.867	2.138.134.432	2.140.598.299	2.463.867	2.138.134.432	2.140.598.299
11	Kab. Sekadau	231.032.983	2.163.701.944	2.394.734.927	231.032.983	2.163.701.944	2.394.734.927
12	Kab. Melawi	10.046.867.600	2.138.134.432	12.185.002.032	10.046.867.600	2.138.134.432	12.185.002.032
13	Kab. Kayong Utara	3.667.050.912	2.217.617.905	5.884.668.817	3.667.050.912	2.217.617.905	5.884.668.817
14	Kab. Kubu Raya	1.830.206.000	2.138.134.432	3.968.340.432	1.830.206.000	2.138.134.432	3.968.340.432
XV.	Provinsi Kalimantan Tengah	26.650.278.360	160.941.925.245	187.592.203.605	26.650.278.360	160.941.925.245	187.592.203.605
1	Kab. Barito Selatan	4.588.434.001	34.996.595.948	39.585.029.949	4.588.434.001	34.996.595.948	39.585.029.949
2	Kab. Barito Utara	23.773.510.245	61.066.136.070	84.839.646.315	23.773.510.245	61.066.136.070	84.839.646.315
3	Kab. Kapuas	14.229.509.139	62.167.376.303	76.396.885.442	14.229.509.139	62.167.376.303	76.396.885.442
4	Kab. Kotawaringin Barat	805.807.733	24.689.730.053	25.495.537.786	805.807.733	24.689.730.053	25.495.537.786
5	Kab. Kotawaringin Timur	1.958.868.512	51.634.111.697	53.592.980.209	1.958.868.512	51.634.111.697	53.592.980.209
6	Kota Palangkaraya	446.653.900	24.856.885.722	25.303.539.622	446.653.900	24.856.885.722	25.303.539.622
7	Kab. Katingan	4.872.957.426	38.433.450.287	43.306.407.713	4.872.957.426	38.433.450.287	43.306.407.713
8	Kab. Seruyan	1.526.037.452	29.105.094.574	30.631.132.026	1.526.037.452	29.105.094.574	30.631.132.026
9	Kab. Sukamara	1.352.354.538	24.760.296.352	26.112.650.890	1.352.354.538	24.760.296.352	26.112.650.890
10	Kab. Lamandau	3.166.174.200	25.437.115.277	28.603.289.477	3.166.174.200	25.437.115.277	28.603.289.477
11	Kab. Gunung Mas	10.870.879.217	24.759.503.187	35.630.382.404	10.870.879.217	24.759.503.187	35.630.382.404
12	Kab. Pulang Pisau	-	24.760.296.352	24.760.296.352	-	24.760.296.352	24.760.296.352
13	Kab. Murung Raya	30.174.717.620	159.814.868.359	189.989.585.979	30.174.717.620	159.814.868.359	189.989.585.979
14	Kab. Barito Timur	9.203.984.974	57.753.064.390	66.957.049.364	9.203.984.974	57.753.064.390	66.957.049.364
XVI.	Provinsi Kalimantan Selatan	10.483.851.689	790.595.546.222	801.079.397.911	10.483.851.689	790.595.546.222	801.079.397.911
1	Kab. Barjar	2.548.020.809	235.884.334.995	238.432.355.804	2.548.020.809	235.884.334.995	238.432.355.804
2	Kab. Barito Kuala	-	131.765.924.020	131.765.924.020	-	131.765.924.020	131.765.924.020
3	Kab. Hulu Sungai Selatan	695.871.923	152.740.355.080	153.436.227.003	695.871.923	152.740.355.080	153.436.227.003
4	Kab. Hulu Sungai Tengah	173.678.201	131.765.924.020	131.939.602.221	173.678.201	131.765.924.020	131.939.602.221
5	Kab. Hulu Sungai Utara	-	131.765.924.020	131.765.924.020	-	131.765.924.020	131.765.924.020
6	Kab. Kotabaru	13.942.719.211	335.198.167.604	349.140.886.815	13.942.719.211	335.198.167.604	349.140.886.815
7	Kab. Tabalong	6.139.152.852	307.791.198.620	313.930.720.472	6.139.152.852	307.791.198.620	313.930.720.472
8	Kab. Tanah Laut	4.460.718.359	370.117.148.821	374.577.867.180	4.460.718.359	370.117.148.821	374.577.867.180
9	Kab. Tapin	1.428.179.304	322.995.372.643	324.423.551.947	1.428.179.304	322.995.372.643	324.423.551.947
10	Kota Banjarbaru	350.989.800	131.765.924.020	132.116.913.820	350.989.800	131.765.924.020	132.116.913.820
11	Kota Banjarmasin	-	131.765.924.020	131.765.924.020	-	131.765.924.020	131.765.924.020
12	Kab. Balangan	2.139.800.001	342.570.532.720	344.710.332.721	2.139.800.001	342.570.532.720	344.710.332.721
13	Kab. Tanah Bumbu	10.055.907.298	436.255.453.602	446.311.360.900	10.055.907.298	436.255.453.602	446.311.360.900
XVII.	Provinsi Kalimantan Timur	30.894.940.248	1.760.315.547.502	1.791.210.487.750	29.860.638.729	1.760.315.547.502	1.790.176.186.231
1	Kab. Berau	11.655.500.858	767.005.632.838	778.661.133.696	11.268.902.522	767.005.632.838	778.274.535.360
2	Kab. Kutai Kartanegara	36.529.909.985	1.308.579.514.218	1.345.109.424.203	35.362.090.112	1.308.579.514.218	1.345.941.604.330
3	Kab. Kutai Barat	12.748.391.820	607.399.656.737	620.148.048.557	12.316.465.279	607.399.656.737	619.716.122.016
4	Kab. Kutai Timur						

XVIII.	Provinsi Sulawesi Utara	3.084.805.608	11.571.856.044	14.656.661.652	3.084.805.608	11.571.856.044	14.656.661.652
1	Kab. Bolaang Mongondow	795.134.419	1.593.669.765	2.388.804.184	795.134.419	1.593.669.765	2.388.804.184
2	Kab. Minahasa	-	1.653.122.393	1.653.122.393	-	1.653.122.393	1.653.122.393
3	Kab. Kepulauan Sangihe	103.488.000	1.653.122.393	1.756.610.393	103.488.000	1.653.122.393	1.756.610.393
4	Kota Bitung	82.418.000	4.528.820.494	4.611.238.494	82.418.000	4.528.820.494	4.611.238.494
5	Kota Manado	2.690.800	1.653.122.393	1.655.813.193	2.690.800	1.653.122.393	1.655.813.193
6	Kab. Kepulauan Talaud	988.807.400	1.653.122.393	2.641.929.793	988.807.400	1.653.122.393	2.641.929.793
7	Kab. Minahasa Selatan	1.196.608.308	1.650.763.914	2.847.372.222	1.196.608.308	1.650.763.914	2.847.372.222
8	Kota Tomohon	-	1.653.122.393	1.653.122.393	-	1.653.122.393	1.653.122.393
9	Kab. Minahasa Utara	1.156.446.743	18.277.489.671	19.433.936.414	1.156.446.743	18.277.489.671	19.433.936.414
10	Kab. Kep. Siau Tagulandang Biaro	-	1.653.122.393	1.653.122.393	-	1.653.122.393	1.653.122.393
11	Kota Kotamobagu	-	1.653.122.393	1.653.122.393	-	1.653.122.393	1.653.122.393
12	Kab. Bolang Mongondow Utara	1.774.943.100	1.653.122.393	3.428.065.493	1.774.943.100	1.653.122.393	3.428.065.493
13	Kab. Minahasa Tenggara	695.545.861	1.653.122.393	2.348.668.254	695.545.861	1.653.122.393	2.348.668.254
14	Kab. Bolangang Mongondow Timur	3.310.311.335	1.619.150.606	4.929.461.941	3.310.311.335	1.619.150.606	4.929.461.941
15	Kab. Bolang Mongondow Selatan	2.259.350.100	3.750.180.993	6.009.531.093	2.259.350.100	3.750.180.993	6.009.531.093
XIX.	Provinsi Sulawesi Tengah	16.833.204.586	14.541.891.351	31.375.095.937	16.833.204.586	14.541.891.351	31.375.095.937
1	Kab. Banggai	6.133.663.828	3.550.767.191	9.684.431.019	6.133.663.828	3.550.767.191	9.684.431.019
2	Kab. Banggai Kepulauan	-	2.734.373.950	2.734.373.950	-	2.734.373.950	2.734.373.950
3	Kab. Buol	1.621.987.186	2.734.373.950	4.356.361.136	1.621.987.186	2.734.373.950	4.356.361.136
4	Kab. Toli-Toli	3.689.098.700	2.734.373.950	6.423.472.650	3.689.098.700	2.734.373.950	6.423.472.650
5	Kab. Donggala	3.052.594.896	2.734.373.950	5.786.968.846	3.052.594.896	2.734.373.950	5.786.968.846
6	Kab. Morowali	19.861.353.570	24.535.772.257	44.397.125.827	19.861.353.570	24.535.772.257	44.397.125.827
7	Kab. Poso	2.981.344.100	2.734.373.950	5.715.718.050	2.981.344.100	2.734.373.950	5.715.718.050
8	Kota Palu	770.147.000	2.734.373.950	3.504.520.950	770.147.000	2.734.373.950	3.504.520.950
9	Kab. Parigi Moutong	15.721.731.200	2.734.373.950	18.456.105.150	15.721.731.200	2.734.373.950	18.456.105.150
10	Kab. Tojo Una Una	7.245.137.321	2.708.554.954	9.953.692.275	7.245.137.321	2.708.554.954	9.953.692.275
11	Kab. Sigi	1.352.865.745	2.734.373.950	4.087.239.695	1.352.865.745	2.734.373.950	4.087.239.695
12	Kab. Banggai Laut	-	870.021.600	870.021.600	-	870.021.600	870.021.600
13	Kab. Morowali Utara	5.042.431.800	4.627.458.500	9.669.890.300	5.042.431.800	4.627.458.500	9.669.890.300
XX.	Provinsi Sulawesi Selatan	4.612.129.038	22.753.405.384	27.365.534.422	4.612.129.038	11.733.367.800	16.345.496.838
1	Kab. Bantaeng	-	1.978.556.695	1.978.556.695	-	1.020.292.700	1.020.292.700
2	Kab. Barru	254.135.046	1.978.556.695	2.232.691.741	254.135.046	1.020.292.700	1.274.427.746
3	Kab. Bone	1.921.018.550	2.401.749.206	4.322.767.756	1.921.018.550	1.238.522.600	3.159.541.150
4	Kab. Bulukumba	499.591.645	1.978.556.695	2.478.148.340	499.591.645	1.020.292.700	1.519.884.345
5	Kab. Enrekang	390.721.100	1.978.556.695	2.369.277.795	390.721.100	1.020.292.700	1.411.013.800
6	Kab. Gowa	-	1.978.556.695	1.978.556.695	-	1.020.292.700	1.020.292.700
7	Kab. Jeneponto	-	1.978.556.695	1.978.556.695	-	1.020.292.700	1.020.292.700
8	Kab. Luwu	2.392.403.087	1.978.556.695	4.370.959.782	2.392.403.087	1.020.292.700	3.412.695.787
9	Kab. Luwu Utara	4.065.670.700	1.978.556.695	6.044.227.395	4.065.670.700	1.020.292.700	5.085.963.400
10	Kab. Maros	191.669.800	1.978.556.695	2.170.226.495	191.669.800	1.020.292.700	1.211.962.500
11	Kab. Pangkajene Kepulauan	43.192.354	2.063.741.704	2.106.934.058	43.192.354	1.064.220.500	1.107.412.854
12	Kota Palopo	269.068.800	1.978.556.695	2.247.625.495	269.068.800	1.020.292.700	1.289.361.500
13	Kab. Luwu Timur	5.890.448.759	44.998.437.320	50.888.886.079	5.890.448.759	23.204.580.000	29.095.028.759
14	Kab. Pinrang	-	1.978.556.695	1.978.556.695	-	1.020.292.700	1.020.292.700
15	Kab. Sinjai	859.923.400	1.978.556.695	2.838.480.095	859.923.400	1.020.292.700	1.880.216.100
16	Kab. Kepulauan Selayar	1.642.184.600	1.978.556.695	3.620.741.295	1.642.184.600	1.020.292.700	2.662.477.300
17	Kab. Sidenreng Rappang	550.762.800	1.978.556.695	2.529.319.495	550.762.800	1.020.292.700	1.571.055.500
18	Kab. Soppeng	4.139.800	1.978.556.695	1.982.696.495	4.139.800	1.020.292.700	1.024.432.500
19	Kab. Takalar	310.800	1.978.556.695	1.978.867.495	310.800	1.020.292.700	1.020.603.500
20	Kab. Tana Toraja	187.133.818	1.978.556.695	2.165.690.513	187.133.818	1.020.292.700	1.207.426.518
21	Kab. Wajo	38.539.200	1.978.556.695	2.017.095.895	38.539.200	1.020.292.700	1.058.831.900
22	Kota Pare-pare	-	1.978.556.695	1.978.556.695	-	1.020.292.700	1.020.292.700
23	Kota Makassar	-	1.978.556.695	1.978.556.695	-	1.020.292.700	1.020.292.700
24	Kab. Toraja Utara	31.634.234	1.978.556.695	2.010.190.929	31.634.234	1.020.292.700	1.051.926.934
XXI.	Provinsi Sulawesi Tenggara	8.135.374.449	65.014.197.961	73.149.572.410	8.135.374.449	65.014.197.961	73.149.572.410
1	Kab. Buton	1.280.706.807	10.364.996.274	11.645.703.081	1.280.706.807	10.364.996.274	11.645.703.081
2	Kab. Konawe	4.911.598.847	11.368.497.920	16.280.456.767	4.911.598.847	11.368.497.920	16.280.456.767
3	Kab. Kolaka	2.778.740.412	67.681.206.289	70.459.946.701	2.778.740.412	67.681.206.289	70.459.946.701
4	Kab. Muna	145.273.800	8.663.896.902	8.809.170.702	145.273.800	8.663.896.902	8.809.170.702
5	Kota Kendari	-	10.978.932.002	10.978.932.002	-	10.978.932.002	10.978.932.002
6	Kota Bau-bau	197.752.294	10.978.932.002	11.176.684.296	197.752.294	10.978.932.002	11.176.684.296
7	Kab. Konawe Selatan	2.247.365.139	30.883.881.896	33.131.247.035	2.247.365.139	30.883.881.896	33.131.247.035
8	Kab. Bombana	6.538.214.240	20.537.693.717	27.075.907.957	6.538.214.240	20.537.693.717	27.075.907.957
9	Kab. Wakatobi	-	10.978.932.002	10.978.932.002	-	10.978.932.002	10.978.932.002
10	Kab. Kolaka Utara	2.608.649.088	24.668.766.611	27.277.415.699	2.608.649.088	24.668.766.611	27.277.415.699
11	Kab. Konawe Utara	8.441.088.472	27.451.549.626	35.892.638.098	8.441.088.472	27.451.549.626	35.892.638.098
12	Kab. Buton Utara	722.328.202	10.978.932.002	11.701.260.204	722.328.202	10.978.932.002	11.701.260.204
13	Kab. Konawe Kepulauan	1.312.576.300	4.630.070.900	5.942.647.200	1.312.576.300	4.630.070.900	5.942.647.200
14	Kab. Kolaka Timur	132.713.000	4.630.070.900	4.762.783.900	132.713.000	4.630.070.900	4.762.783.900
15	Kab. Muna Barat	62.902.700	2.315.035.800	2.377.938.500	62.902.700	2.315.035.800	2.377.938.500
16	Kab. Buton Tengah	824.271.000	1.765.486.100	2.589.757.100	824.271.000	1.765.486.100	2.589.757.100
17	Kab. Buton Selatan	550.877.600	1.179.911.600	1.730.789.200	550.877.600	1.179.911.600	1.730.789.200
XXII.	Provinsi Nusa Tenggara Barat	3.619.070.118	163.439.993.763	167.059.063.881	3.619.070.118	9.869.418.300	13.488.488.418
1	Kab. Bima	2.558.442.855	36.320.002.478	38.878.445.333	2.558.442.855	2.193.204.300	4.751.647.155
2	Kab. Dompu	1.562.272.791	36.320.002.478	37.882.275.269	1.562.272.791	2.193.204.300	3.755.477.091
3	Kab. Lombok Barat	387.397.565	37.078.350.786	37.465.748.351	387.397.565	2.238.997.600	2.626.395.165
4	Kab. Lombok Tengah	-	36.320.002.478	36.320.002.478	-	2.193.204.300	2.193.204.300
5	Kab. Lombok Timur	9.797.451	36.320.002.478	36.329.799.929	9.797.451	2.193.204.300	8.592.652.473
6	Kab. Sumbawa	6.399.448.173	36.320.002.478	42.719.450.651	6.399.448.173	2.193.204.300	2.193.204.300
7	Kota Mataram	-	36.320.002.478	36.320.002.478	-	2.193.204.300	2.193.204.300
8	Kota Bima	-	36.320.002.478	36.320.002.478	-	2.193.204.300	2.193.204.300
9	Kab. Sumbawa Barat	3.558.923.738	326.121.650.811	329.680.574.549	3.558.923.738	19.693.044.000	23.251.967.738
10	Kab. Lombok Utara	-	36.320.002.478	36.320.002.478	-	2.193.204.300	2.193.204.300
XXIII.	Provinsi Nusa Tenggara Timur	4.111.598.880	281.845.762	4.393.444.642	4.111.598.880	148.979.932	4.260.578.812
1	Kab. Alor	376.799.500	27.231.075	404.030.575	376.799.500	14.578.443	391.377.943
2	Kab. Belu	2.366.906.600	168.361.312	2.535.267.912	2.366.906.600	56.423.500	2.423.330.100
3	Kab. Ende	1.038.663.168	42.346.633	1.081.009.801	1.038.663.168	29.694.001	1.068.357.169

21 Kab. Sabu Raijua	82.790.400	27.231.075	110.021.475	82.790.400	14.578.443	97.368.843
22 Kab. Malaka	82.790.400	19.030.332	101.820.732	82.790.400	6.377.700	89.168.100
XXIV. Provinsi Maluku	306.964.958	126.668.500	433.633.458	306.964.958	126.668.500	433.633.458
1 Kab. Maluku Tenggara Barat	-	25.333.700	25.333.700	-	25.333.700	25.333.700
2 Kab. Maluku Tengah	36.199.800	25.333.700	61.533.500	36.199.800	25.333.700	61.533.500
3 Kab. Maluku Tenggara	-	25.333.700	25.333.700	-	25.333.700	25.333.700
4 Kab. Buru	-	25.333.700	25.333.700	-	25.333.700	25.333.700
5 Kota Ambon	-	25.333.700	25.333.700	-	25.333.700	25.333.700
6 Kab. Seram Bagian Barat	164.732.400	25.333.700	190.066.100	164.732.400	25.333.700	190.066.100
7 Kab. Seram Bagian Timur	32.081.000	25.333.700	57.414.700	32.081.000	25.333.700	57.414.700
8 Kab. Kepulauan Aru	-	25.333.700	25.333.700	-	25.333.700	25.333.700
9 Kota Tual	-	25.333.700	25.333.700	-	25.333.700	25.333.700
10 Kab. Maluku Barat Daya	523.247.900	253.336.300	776.584.200	523.247.900	253.336.300	776.584.200
11 Kab. Buru Selatan	716.770.473	25.333.700	742.104.173	716.770.473	25.333.700	742.104.173
XXV. Provinsi Papua	21.334.898.745	290.181.794.862	311.516.693.607	21.334.898.745	290.181.794.862	311.516.693.607
1 Kab. Biak Numfor	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
2 Kab. Jayapura	1.314.893.300	20.727.271.311	22.042.164.611	1.314.893.300	20.727.271.311	22.042.164.611
3 Kab. Jayawaya	266.170.800	20.727.271.311	20.993.442.111	266.170.800	20.727.271.311	20.993.442.111
4 Kab. Merauke	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
5 Kab. Mimika	8.751.595.294	580.071.610.711	588.823.206.005	8.751.595.294	580.071.610.711	588.823.206.005
6 Kab. Nabire	5.818.906.414	21.019.251.023	26.838.157.437	5.818.906.414	21.019.251.023	26.838.157.437
7 Kab. Panai	8.236.672.500	20.727.271.311	28.963.943.811	8.236.672.500	20.727.271.311	28.963.943.811
8 Kab. Puncak Jaya	7.387.367.400	20.727.271.311	28.114.638.711	7.387.367.400	20.727.271.311	28.114.638.711
9 Kab. Kepulauan Yapen	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
10 Kota Jayapura	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
11 Kab. Sarmi	10.616.159.089	20.727.271.311	31.343.430.400	10.616.159.089	20.727.271.311	31.343.430.400
12 Kab. Keerom	4.219.104.400	20.727.271.311	24.946.375.711	4.219.104.400	20.727.271.311	24.946.375.711
13 Kab. Yahukimo	11.362.048.910	20.727.271.311	32.089.320.221	11.362.048.910	20.727.271.311	32.089.320.221
14 Kab. Pegunungan Bintang	7.629.309.748	20.727.271.311	28.356.581.059	7.629.309.748	20.727.271.311	28.356.581.059
15 Kab. Tolikara	1.602.201.300	20.727.271.311	22.329.472.611	1.602.201.300	20.727.271.311	22.329.472.611
16 Kab. Boven Digoel	1.491.882.700	20.727.271.311	22.219.154.011	1.491.882.700	20.727.271.311	22.219.154.011
17 Kab. Mappi	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
18 Kab. Asmat	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
19 Kab. Waropen	3.657.059.000	20.727.271.311	24.384.330.311	3.657.059.000	20.727.271.311	24.384.330.311
20 Kab. Supiori	660.874.200	20.727.271.311	21.388.145.511	660.874.200	20.727.271.311	21.388.145.511
21 Kab. Mamberamo Raya	13.780.379.900	20.727.271.311	34.507.651.211	13.780.379.900	20.727.271.311	34.507.651.211
22 Kab. Mamberamo Tengah	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
23 Kab. Yalimo	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
24 Kab. Lanny Jaya	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
25 Kab. Nduga	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
26 Kab. Dogiyai	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
27 Kab. Puncak	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
28 Kab. Intan Jaya	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
29 Kab. Deiyai	-	20.727.271.311	20.727.271.311	-	20.727.271.311	20.727.271.311
XXVI. Provinsi Maluku Utara	9.511.076.243	47.483.136.276	56.994.212.519	9.511.076.243	47.483.136.276	56.994.212.519
1 Kab. Halmahera Tengah	4.349.793.766	21.032.563.491	25.382.357.257	4.349.793.766	21.032.563.491	25.382.357.257
2 Kota Ternate	-	10.989.668.323	10.989.668.323	-	10.989.668.323	10.989.668.323
3 Kab. Halmahera Barat	964.183.540	11.039.579.133	12.003.762.673	964.183.540	11.039.579.133	12.003.762.673
4 Kab. Halmahera Timur	6.786.321.843	43.614.743.050	50.401.064.893	6.786.321.843	43.614.743.050	50.401.064.893
5 Kab. Halmahera Selatan	6.751.793.777	30.041.127.243	36.792.921.020	6.751.793.777	30.041.127.243	36.792.921.020
6 Kab. Halmahera Utara	4.082.645.417	34.537.615.238	38.620.260.655	4.082.645.417	34.537.615.238	38.620.260.655
7 Kab. Kepulauan Sula	14.056.438.787	10.989.668.323	25.046.107.110	14.056.438.787	10.989.668.323	25.046.107.110
8 Kota Tidore Kepulauan	910.052.500	10.989.668.323	11.899.720.823	910.052.500	10.989.668.323	11.899.720.823
9 Kab. Pulau Morotai	353.430.118	10.899.518.329	11.252.948.447	353.430.118	10.899.518.329	11.252.948.447
10 Kab. Pulau Talabau	-	6.490.437.100	6.490.437.100	-	6.490.437.100	6.490.437.100
XXVII. Provinsi Banten	379.914.793	4.252.115.044	4.632.029.837	371.608.036	4.252.115.044	4.623.723.080
12 Kab. Lebak	1.352.984.692	1.223.249.842	2.576.234.534	1.324.225.923	1.223.249.842	2.547.475.765
13 Kab. Pandeglang	194.293.962	8.495.871.158	8.690.165.120	189.825.687	8.495.871.158	8.685.696.845
14 Kab. Serang	-	1.214.890.213	1.214.890.213	-	1.214.890.213	1.214.890.213
15 Kab. Tangerang	-	1.214.890.213	1.214.890.213	-	1.214.890.213	1.214.890.213
16 Kota Cilegon	-	1.214.890.213	1.214.890.213	-	1.214.890.213	1.214.890.213
17 Kota Tangerang	-	1.214.890.213	1.214.890.213	-	1.214.890.213	1.214.890.213
18 Kota Serang	-	1.214.890.213	1.214.890.213	-	1.214.890.213	1.214.890.213
19 Kota Tangerang Selatan	-	1.178.079.917	1.178.079.917	-	1.178.079.917	1.178.079.917
XXVIII. Provinsi Bangka Belitung	28.858.729.473	109.778.412.266	138.637.141.739	28.109.068.787	109.778.412.266	137.887.481.053
1 Kab. Bangka	4.890.184.563	112.990.811.447	117.880.996.010	4.735.735.946	112.990.811.447	117.726.547.393
2 Kab. Belitung	1.469.348.258	52.571.725.174	54.041.073.432	1.418.256.944	52.571.725.174	53.989.982.118
3 Kota Pangkal Pinang	14.960.287	36.435.132.822	36.450.093.109	14.599.834	36.435.132.822	36.449.732.656
4 Kab. Bangka Selatan	3.250.391.109	51.220.625.319	54.471.016.428	3.145.210.611	51.220.625.319	54.365.835.930
5 Kab. Bangka Tengah	2.234.467.681	46.092.723.905	48.327.191.586	2.180.011.995	46.092.723.905	48.272.735.900
6 Kab. Bangka Barat	5.112.453.245	81.125.434.531	86.237.887.776	4.936.059.928	81.125.434.531	86.061.494.459
7 Kab. Belitung Timur	3.354.006.672	50.399.448.067	53.753.454.739	3.238.121.190	50.399.448.067	53.637.569.257
XXIX. Provinsi Gorontalo	1.809.156.696	-	1.809.156.696	1.809.156.696	-	1.809.156.696
1 Kab. Boalemo	102.639.600	-	102.639.600	102.639.600	-	102.639.600
2 Kab. Gorontalo	1.971.685.182	-	1.971.685.182	1.971.685.182	-	1.971.685.182
3 Kota Gorontalo	-	-	-	-	-	-
4 Kab. Pohuwato	2.223.042.265	-	2.223.042.265	2.223.042.265	-	2.223.042.265
5 Kab. Bone Bolango	1.504.158.878	-	1.504.158.878	1.504.158.878	-	1.504.158.878
6 Kab. Gorontalo Utara	1.336.653.651	-	1.336.653.651	1.336.653.651	-	1.336.653.651
XXX. Provinsi Kepulauan Riau	9.518.389.704	27.881.949.151	37.400.338.855	9.518.389.704	27.881.949.151	37.400.338.855
1 Kab. Natuna	-	9.035.024.491	9.035.024.491	-	9.035.024.491	9.035.024.491
2 Kab. Kepulauan Anambas	-	9.035.024.491	9.035.024.491	-	9.035.024.491	9.035.024.491
3 Kab. Karimun	2.063.417.768	27.704.653.474	29.768.071.242	2.063.417.768	27.704.653.474	29.768.071.242
4 Kota Batam	-	9.035.024.491	9.035.024.491	-	9.035.024.491	9.035.024.491
5 Kota Tanjung Pinang	287.962.945	11.782.547.558	12.070.510.503	287.962.945	11.782.547.558	12.070.510.503
6 Kab. Lingga	3.724.875.033	16.673.365.284	20.398.240.317	3.724.875.033	16.673.365.284	20.398.240.317
7 Kab. Bintan	199.069.584	14.843.975.206	15.043.044.790	199.069.584	14.843.975.206	15.043.044.790
XXXI. Provinsi Papua Barat	14.736.462.300	819.919.985	15.556.382.285	14.736.462.300	819.919.985	15.556.382.285
1 Kab. Fak Fak	7.344.234.100	149.014.497	7.493.248.597	7.344.234.100	149.014.497	7.493.248.597
2 Kab. Manokwari	12.406.349.900	149.014.497	12.555.364.397	12.406.349.900	149.014.497	12.555.364.397
3 Kab. Sorong	4.056.318.000	178.158.297	4.234.476.297	4.056.318.000	178.158.297	4.234.476.297
4 Kota Sorong	3.348.457.700	149.014.497	3.497.472.197	3.348.457.700	149.014.497	3.497.472.197
5 Kab. Raja Ampat	3.960.132.271	1.610.695.469	5.570.827.740	3.960.132.271	1.610.695.469	5.570.827.740
6 Kab. Sorong Selatan	2.585.048.900	149.014.497	2.734.063.397	2.585.048.900	149.014.497	2.734.063.397
7 Kab. Teluk Bintuni	10.848.209.400	149.014.497	10.997.223.897	10.848.209.400	149.014.497	10.997.223.897
8 Kab. Teluk Wondama	7.549.719.800	149.014.497	7.698.734.297	7.549.719.800	149.014.497	7.698.734.297

4 Kab. Mamasa	625.564.100	-	625.564.100	625.564.100	-	625.564.100
5 Kab. Mamuju Utara	602.714.000	-	602.714.000	602.714.000	-	602.714.000
6 Kab. Mamuju Tengah	623.438.200	-	623.438.200	623.438.200	-	623.438.200
XXXIII Provinsi Kalimantan Utara	10.482.807.300	98.587.695.304	109.070.502.604	10.482.807.300	87.015.161.100	97.497.968.400
1 Kab. Bulungan	16.471.226.826	101.268.604.144	117.739.830.970	16.471.226.826	93.891.557.684	110.362.784.510
2 Kab. Malinau	12.755.153.740	126.782.226.172	139.537.379.912	12.755.153.740	117.100.127.956	129.855.281.696
3 Kab. Nunukan	13.073.707.533	198.424.474.222	211.498.181.755	13.073.707.533	181.607.991.381	194.681.698.914
4 Kota Tarakan	-	81.219.065.141	81.219.065.141	-	75.432.797.993	75.432.797.993
5 Kab. Tana Tidung	1.541.340.214	91.867.590.224	93.408.930.438	1.541.340.214	85.239.347.889	86.780.688.103
Dana Cadangan			-		-	-
Total	1.262.601.957.305	19.719.041.631.587		1.255.981.440.742	18.837.455.065.288	
	1.262.601.957.305	19.719.041.631.587		1.255.981.440.742	18.837.455.065.288	
	20.981.643.588.892			20.093.436.506.030		

Region Name	Allocation				Realisasi					
	DBH Minyak Bumi	DBH Minyak Bumi 0,5%	DBH Minyak Bumi	DBH Minyak Bumi Otsus	Total	DBH Minyak Bumi	DBH Minyak Bumi 0,5%	DBH Minyak Bumi	DBH Minyak Bumi Otsus	
I. Provinsi Aceh	11,145,126,733	-	-	204,327,043,667	215,472,170,400	-	-	-	-	215,472,170,400
1 Kab. Aceh Barat	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
2 Kab. Aceh Besar	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
3 Kab. Aceh Selatan	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
4 Kab. Aceh Singkil	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
5 Kab. Aceh Tengah	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
6 Kab. Aceh Tenggara	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
7 Kab. Aceh Timur	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
8 Kab. Aceh Utara	17,623,090,716	-	-	-	17,623,090,716	15,191,371,065	-	-	-	15,191,371,065
9 Kab. Bireuen	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
10 Kab. Pidie	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
11 Kab. Sinjai	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
12 Kab. Aceh Aceh	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
13 Kota Sabang	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
14 Kota Langsa	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
15 Kota Lhokseumawe	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
16 Kab. Gayo Lues	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
17 Kab. Aceh Barat Daya	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
18 Kab. Aceh Tengah	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
19 Kab. Nagan Raya	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
20 Kab. Aceh Tamiang	8,111,994,410	-	-	-	8,111,994,410	8,111,994,410	-	-	-	8,111,994,410
21 Kab. Bener Meriah	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
22 Kab. Pidie Jaya	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
23 Kota Subulussalam	1,013,191,749	-	-	-	1,013,191,749	1,013,191,749	-	-	-	1,013,191,749
II. Provinsi Sumatera Utara	886,589,750	27,083,399	-	-	886,589,750	886,589,750	27,083,399	27,083,399	-	886,589,750
1 Kab. Asahan	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
2 Kab. Dairi	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
3 Kab. Deli Serdang	57,647,100	1,921,500	-	-	59,568,600	57,647,100	1,921,500	1,921,500	-	59,568,600
4 Kab. Karo	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
5 Kab. Labuhanbatu	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
6 Kab. Langkat	1,149,715,000	38,323,800	-	-	1,188,038,600	1,149,715,000	38,323,800	1,188,038,600	-	1,188,038,600
7 Kab. Mandailing Natal	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
8 Kab. Nias	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
9 Kab. Simalungun	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
10 Kab. Tapanuli Selatan	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
11 Kab. Tapanuli Tengah	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
12 Kab. Tapanuli Utara	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
13 Kab. Toba Samosir	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
14 Kota Binjai	251,041,700	8,367,800	-	-	259,409,500	251,041,700	8,367,800	259,409,500	-	259,409,500
15 Kota Binjai	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
16 Kab. Pemalang Siantar	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
17 Kota Sitoluo	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
18 Kota Tanjung Balai	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
19 Kota Tebing Tinggi	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
20 Kota Padang Sidempuan	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
21 Kab. Pakpak Bharat	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
22 Kab. Samosir	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
23 Kab. Humbang Hasundutan	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
24 Kab. Serdang Bedagai	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
25 Kab. Samosir	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
26 Kab. Batu Baru	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
27 Kab. Patinggian Lawas	376,012,000	12,532,000	-	-	384,000,000	376,012,000	12,532,000	384,000,000	-	384,000,000
28 Kab. Pading Lawas	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
29 Kab. Lubuklinggau	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
30 Kab. Lubuklinggau Barat	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
31 Kab. Lubuklinggau Selatan	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
32 Kab. Lubuklinggau Utara	52,411,800	1,747,200	-	-	52,411,800	52,411,800	1,747,200	1,747,200	-	52,411,800
33 Kab. Gunggungtono	1,013,052,297,999	43,538,076,601	-	-	1,349,587,376,600	1,015,160,590,552	33,838,686,376	1,048,999,276,028	-	1,048,999,276,028
1 Kab. Bengkalis	1,432,621,406,920	47,754,046,897	-	-	1,480,375,453,875	1,006,947,082,023	33,564,920,670	1,040,511,984,875	-	1,040,511,984,875
2 Kab. Indragiri Hilir	237,464,054,182	7,915,486,473	-	-	245,379,522,655	184,574,652,637	6,152,486,305	190,727,140,942	-	190,727,140,942
3 Kab. Indragiri Hulu	242,181,592,540	8,072,719,752	-	-	250,254,312,600	191,008,286,128	6,363,943,198	201,375,229,323	-	201,375,229,323
4 Kab. Kampar	537,438,282,527	17,914,609,418	-	-	555,332,282,527	445,811,053,686	14,860,332,889	400,142,225,355	-	400,142,225,355
5 Kab. Kepulauan Riau Singkil	239,161,228,182	7,915,486,473	-	-	245,379,522,655	184,574,652,637	6,163,498,335	210,214,078,789	-	210,214,078,789
6 Kab. Pelalawan	242,670,280,239	8,089,009,341	-	-	250,259,289,239	190,567,788,221	6,329,259,887	196,920,048,108	-	196,920,048,108
7 Kab. Rokan Hilir	669,890,158,357	22,320,671,946	-	-	692,219,830,300	545,333,744,656	18,177,782,956	203,511,257,611	-	203,511,257,611
8 Kab. Rokan Hulu	8,124,455,479	243,644,577,459	-	-	8,124,455,479	8,124,455,479	243,644,577,459	200,064,250,630	-	200,064,250,630
9 Kab. Sijunjung	10,941,158,357	21,941,731,122	-	-	10,941,158,357	6,080,133,644,774	1,617,731,012	563,820,272,656	-	563,820,272,656
10 Kab. Tanjung	10,941,158,357	21,941,731,122	-	-	10,941,158,357	6,080,133,644,774	1,617,731,012	100,000,000	-	100,000,000
11 Kab. Tanjung Jabung Barat	237,464,054,182	7,915,486,473	-	-	245,379,522,655	184,574,652,637	6,152,488,306	190,727,140,942	-	190,727,140,942
12 Kab. Tanjung Jabung Timur	247,654,743,582	8,255,108,120	-	-	255,309,901,701	203,423,973,337	6,781,099,452	210,214,078,789	-	210,214,078,789
13 Kota Jambi	16,069,812,612	2,036,600,421	-	-	16,315,105,407	16,315,105,407	2,036,600,421	16,315,105,407	-	16,315,105,407
14 Kota Sungai Penuh	32,755,044,953	4,095,355,984	-	-	32,826,376,600	16,316,816,560	3,882,227,056	12,035,043,624	-	12,035,043,624
15 Kab. Lahat	13,326,240,069	510,874,927	-	-	13,326,240,069	16,317,733,116	18,326,240,069	18,326,240,069	-	18,326,240,069
16 Kab. Tanjung Batang	15,070,240,069	510,874,927	-	-	15,070,240,069	16,317,733,116	18,326,240,069	18,326,240,069	-	18,326,240,069
17 Kab. Bagan Siapiapi	32,755,044,953	1,091,801,475	-	-	33,845,846,428	16,317,733,116	3,882,227,056	24,878,504,180	-	24,878,504,180
18 Kab. Ogan Komering Ulu Timur	16,069,812,612	5,047,555,547	-	-	16,317,733,116	16,317,733,116	5,047,555,547	16,913,140,903	-	16,913,140,903
19 Kab. Ogan Komering Ulu Selatan	16,367,555,547	5,047,555,								

21 Kab. Purworejo	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
22 Kab. Rembang	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
23 Kab. Semarang	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
24 Kab. Sejogor	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
25 Kab. Sukoharjo	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
26 Kab. Temanggung	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
27 Kab. Wonogiri	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
28 Kab. Wonosobo	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
29 Kab. Banyuwangi	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
30 Kab. Blitar	55.328.700	1.843.800	-	57.172.500	55.328.700	1.843.800	-	57.172.500
4 Kab. Cirebon	745.337.399.697	28.856.473.660	385.543.336.756	745.337.399.488	28.856.473.660	385.543.336.756	25.462.007.851	26.310.618.206
5 Kab. Bondowoso	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
6 Kab. Gresik	120.295.562.140	600.767.297	18.905.320.437	18.905.320.437	600.767.297	18.905.320.437	20.830.165.459	20.830.165.459
7 Kab. Jember	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
8 Kab. Jombang	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
9 Kab. Kediri	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
10 Kab. Lamongan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
11 Kab. Malang	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
12 Kab. Medan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
13 Kab. Magetan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
14 Kab. Malang	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
15 Kab. Mojokerto	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
16 Kab. Pamekasan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
17 Kab. Probolinggo	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
18 Kab. Pasitan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
19 Kab. Pamekasan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
20 Kab. Pasuruan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
21 Kab. Ponorogo	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
22 Kab. Probolinggo	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
23 Kab. Sampang	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
24 Kab. Sidorojo	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
25 Kab. Situbondo	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
26 Kab. Sumenep	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
27 Kab. Tuban	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
28 Kab. Tulungagung	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
29 Kab. Blitar	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
30 Kab. Bima	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
X. Provinsi Jawa Timur	385.543.336.756	12.856.137.904	26.310.618.206	25.462.007.851	848.610.355	21.524.381.115	21.524.381.115	21.524.381.115
1 Kab. Bangkalan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
2 Kab. Banyuwangi	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
3 Kab. Blitar	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
4 Kab. Bondowoso	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
5 Kab. Gresik	120.295.562.140	600.767.297	18.905.320.437	18.905.320.437	600.767.297	18.905.320.437	20.830.165.459	20.830.165.459
6 Kab. Jember	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
7 Kab. Jombang	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
8 Kab. Kediri	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
9 Kab. Lamongan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
10 Kab. Malang	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
11 Kab. Mojokerto	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
12 Kab. Ngawi	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
13 Kab. Pamekasan	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
14 Kab. Probolinggo	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
15 Kab. Sidoarjo	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
16 Kab. Sumenep	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
17 Kab. Tuban	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
18 Kab. Tulungagung	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
19 Kab. Blitar	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
20 Kab. Bima	20.830.165.459	694.215.656	21.524.381.115	20.830.165.459	694.215.656	21.524.381.115	609.230.559	609.230.559
XI. Provinsi Kalimantan Selatan	2.926.185.500	97.539.400	3.023.724.900	2.926.185.500	97.539.400	3.023.724.900	2.926.185.500	97.539.400
1 Kab. Barito Utara	2.92.399.594.032	9.738.174.838	55.278.419.955	55.278.419.955	9.738.174.838	55.278.419.955	2.92.399.594.032	9.738.174.838
2 Kab. Barito Timur	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
3 Kab. Barito Selatan	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
4 Kab. Paser	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
5 Kab. Balikpapan	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
6 Kab. Kotabaru	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
7 Kab. Bontang	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
8 Kab. Samarinda	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
9 Kab. Paitchau	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
10 Kab. Barito Timur	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
XII. Provinsi Kalimantan Timur	293.953.640.076	9.895.958.772	303.409.562.848	293.953.604.076	9.895.958.772	303.409.562.848	24.601.711.780	24.601.711.780
1 Kab. Berau	53.503.448.728	1.774.770.227	55.278.419.955	55.278.419.955	1.774.770.227	1.774.770.227	55.278.419.955	55.278.419.955
2 Kab. Kutai Kartanegara	53.503.448.728	1.774.770.227	55.278.419.955	55.278.				

**Appendix 5.1 Signature Bonus – New Contract by Exploration KKKS for the Year 2015 in Thousand USD**

No	Contractor Name	Working Area	Contract Date	Signature Bonus
1	PC North Madura II Ltd	North Madura II		2.000
2	Statoil Indonesia Aru Trough I BV	Aru Trough I		1.000
3	Conocophillips Kalimantan Exploration Ltd - PC Kualak	Kualakurun		1.000
4	Mentari Garung Energy Ltd	Garung		1.000
5	Shell Pulau Moa Pte Ltd	Offshore Pulau Moa Selatan		1.000
6	Southeast Papua Energy Pte Ltd - Kau 2 Pte Ltd	Southeast Papua		1.000
7	PT Pertamina Hulu Energi Abar	Abar		1.000
8	PT Pertamina Hulu Anggursi	Anggursi		1.000
<b>TOTAL</b>				<b>9.000</b>

Appendix 5.2 CSR in Oil and Gas Sector for the Year 2015 in Thousand USD

No.	KKKS Name	Working Area	CSR 2015					
			Public Relation	Community Services	Community Empowerment	Infrastructure	Environment	Total
01	Virginia Indonesia Co., LLC.	SANGA-SANGA BLOCK, ONS. EAST KAL.	-	3.650	32.873	-	5.839	42.362
02	Virginia Indonesia Co., CBM Ltd.	GMB SANGA-SANGA	-	-	-	-	-	-
03	Total Tengah	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
04	Total E&P Indonesia	MAHKAM BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
05	Tately N.V.	PALMERAH BLOK	6.007	1.567	30.522	-	-	38.097
06	Star Energy (Kakap) Ltd.	KAKAP BLOCK	4.147	1.469	12.076	604	220	18.516
07	Santos (Sampang) Pty. Ltd.	SAMPANG , ONS. OFF.	-	-	-	69.028	-	69.028
08	Santos (Madura Offshore) Pty. Ltd.	MADURA OFF.BLOCK, SE.MADURA	-	-	-	75.400	-	75.400
09	Saka Indonesia Pangkah Ltd.	PANGKAH BLOCK, OFF. N.E. JAVA SEA	482.542,95	-	18.821,44	26.264,43	-	527.629
10	Tiara Bumi Petroleum, PT	West Air Komereng						-
11	Sumatera Persada Energy, PT	WEST KAMPAR						-
12	SPR Langgak, PT	LANGGAK, RIAU	-	-	-	-	-	-
13	Sele Raya Merangin Dua, PT	MERANGIN II BLOCK, OFF. SOUTH SUM.	-	-	-	-	-	-
14	Pertamina Hulu Energi West Madura Offshore, PT	WEST MADURA, OFF. EAST JAVA	-	1.655,47	33.505,71	24.364,03	-	59.526
15	Pertamina EP, PT	INDONESIA	2.389.991,90	-	462.595,01	2.146.060,74	327.602,05	5.326.250
16	Medco E&P Tarakan, PT	TARAKAN ISLAND, ONS. EAST KAL	12.772,00	3.516,00	10.143,00	1.866,00	2.687,00	30.984
17	Medco E&P South Sumatera, PT	SOUTH SUMATERA, ONS.	26.503,00	10.764,00	142.482,00	8.201,00	-	187.950
18	Medco E&P Rimau, PT	RIMAU BLOCK, ONS. SOUTH SUMATERA	37.458,00	20.751,00	56.508,00	28.591,00	22.000,00	165.308
19	Medco E&P Lematang, PT	LEMATANG, ONS. SOUTH SUMATERA	6.991,00	920,90	23.116,54	15.080,61	-	46.109
20	Medco E&P Kampar, PT	KAMPAR	-	-	-	-	-	-
21	EMP Tonga, PT (d/m Moseesa Petroleum, PT)	TONGA FIELD						-
22	Premier Oil Natuna Sea B.V.	NATUNA SEA BLOCK "A", OFF.	47.829	15.385	4.102	42.871	9.548	119.735
23	Pertamina Hulu Energi Tuban East Java, PT	TUBAN BLOCK, ONS. JAVA TIMUR						-
24	Pertamina Hulu Energi Tengah K, PT	TENGAH BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
25	Pertamina Hulu Energi Siak, PT	SIAK BLOCK, ONS.	-	705,04	28.335,13	-	-	29.040
26	Pertamina Hulu Energi Salawati, PT	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA						-
27	Pertamina Hulu Energi Raja Tempirai, PT	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.						-
28	Pertamina Hulu Energi Ogan Komereng, PT	OGAN KOMERENG, ONS. SUMSEL						-
29	Pertamina Hulu Energi NSO, PT	NORTH SUMATERA, OFF.	43.036	1.000	176.009	52.467	-	272.512
30	Pertamina Hulu Energi NSB, PT	"B" BLOCK, ONS. NORTH SUMATERA	39.734	924	162.470	48.432	-	251.560
31	Pertamina Hulu Energi Tomori Sulawesi, PT	SENORO-TOILI, ONS.OFF.						-
32	Pertamina Hulu Energi Jambi Merang, PT	JAMBI MERANG BLOCK, ONS. JAMBI						-
33	Petroselet, Ltd.	SELAT PANJANG, ONS. RIAU.						-
34	PC Muriah, Ltd.	MURIAH	4.710	1.680	147.499	-	-	153.889
35	PC Ketapang II, Ltd.	KETAPANG	8.206	-	147.646	-	-	155.852
36	PetroChina International Bangkok, Ltd.	BANGKO, ONS. SOUTH SUMATERA						-
37	Petrogas (Basis), Ltd. (d/m PetroChina International Bermuda, Ltd.)	KEPALA BURUNG BLOCK, SALAWATI BASIN	7.143,00	6.410,00	11.452,00	34.541,00	-	59.546
38	PetroChina International Jabung, Ltd.	JABUNG BLOCK, ONS. JAMBI	125.969	5.025	148.361	776.576	155.736	1.211.657
39	Berntu Taka Wallawi, PT	WALAWI - EAST KALIMANTAN	1.751	-	-	-	-	1.751
40	Pertamina Hulu Energi Offshore North West Java, PT	NORTHWEST JAVA SEA, OFF.	15.845	1.656	152.090	87.253	130.788	387.632
41	PearlOil (Sebuku), Ltd.	SEBUKU	-	1.490	28.766	1.611	1.187	33.054
42	Montf'Or Oil Tungkal, Ltd.	TUNGKAL, ONS. JAMBI	434,94	-	14.498,01	94.476,26	-	109.409
43	ExxonMobil Cepu, Ltd.	CEPU BLOCK, JAVA	350.000	135.000	-	-	-	485.000
44	Manhattan Kalimantan Investment, Pte., Ltd.	TARAKAN	-	-	-	-	-	-
45	Lapindo Brantas, Inc.	BRANTAS BLOCK, ONS. OFF. EAST JAVA						-
46	Kangean Energy Indonesia, Ltd.	KANGEAN BLOCK, ONS. OFF. E JAVA SEA	9.704	11.566	70.326	108.542	2.692	202.830
47	Kalrez Petroleum (Seram), Ltd.	BULIA, ONS. SERAM	-	-	-	-	-	-
48	JOB Pertamina - Medco E&P Tomon Sulawesi	SENORO-TOILI, ONS.OFF.	-	-	98.047	12.444	74.445	184.936
49	JOB Pertamina - Taisman Jambi Merang	JAMBI MERANG BLOCK, ONS. JAMBI	59.551,34	2.214,19	101.238,13	34.043,81	4.661,45	201.709
50	JOB Pertamina - Taisman (Ogan Komereng), Ltd.	OGAN KOMERENG, ONS. SUMSEL	6.429,00	2.281,09	40.910,33	22.455,29	-	72.076
51	JOB Pertamina - PetroChina Salawati	SALAWATI KEPALA BURUNG BLOCK, ONS. OFF. WEST PAPUA	148.666	1.875	-	7.490	-	158.031
52	JOB Pertamina - East Java	TUBAN BLOCK, ONS. JAVA TIMUR	4.231	-	8.111	251.655	3.217,59	267.215
53	JOB Pertamina - Golden Spike Indonesia	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	1.650,32	608,51	450,85	1.750,25	850,25	5.310
54	Index Corporation	MAHKAM BLOCK, OFF. EAST KAL.	-	-	-	-	-	-
55	Energy Equity Epic (Sengkang), Pty., Ltd.	SENGKANG, ONS. SOUTH SULAWESI	-	-	159.954,80	-	-	159.955
56	EMP Malacca Strait S.A. (d/m Konduir Petroleum S.A.)	MALACCA STRAIT BLOCK, OFF.						-
57	EMP (Bentu) Ltd. (d/m Kalla (Bentu) Ltd.)	BENTU SEGAT BLOCK, ONS. RIAU						-
58	Medco E&P Natuna, PT (d/m ConocoPhillips Indonesia, Ltd.)	SOUTH NATUNA SEA BLOCK "B", OFF.	42634	-	314.759	164.065	-	521.458
59	ConocoPhillips (Grisik), Ltd.	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	252.739,43	6.372,17	945.654,27	112.380,71	-	1.317.147
60	CNOOC SES, Ltd.	SOUTHEAST SUMATERA, OFF.	38.392	-	152.698	62.649	18.510	272.449
61	Citic Seram Energy, Ltd.	SERAM NON BULIA	\$ 24.454	-	\$ 6.723	\$ 39.077	-	70.254
62	Chevron Pacific Indonesia, PT	ROKAN BLOCK, ONS. CENTRAL SUMATERA	8.806	-	1.942.964	37.141	168.072	2.156.983
63	Chevron Makassar, Ltd.	OFF. MAKASSAR STRAIT	-	-	-	-	-	-
64	Chevron Indonesia, Co.	EAST KALIMANTAN, ONS. OFF.	-	-	636.049	37.366	406.918	1.080.333
65	Camar Recources Canada, Inc.	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	-	-	-	-	-	-
66	BP Wirilagar, Ltd.	WIRIAGAR BLOCK, ONS. IRAN JAYA	-	-	-	-	-	-
67	BP Muturi Holding B.V.	MUTURI BLOCK, IRAN JAYA						-
68	BP Berau, Ltd.	BERAU, OFF. IRAN JAYA	-	-	-	\$ 137.200	-	137.200
69	BOB PT Bumi Siak Pusako - PT Pertamina Hulu	CPP BLOCK, ONS. CENTRAL SUMATERA	-	-	58.357	23.735	-	82.092
	TOTAL		4.208.328	238.486	6.380.113	4.585.881	1.334.974	16.747.782

Appendix 5.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2015 in Thousand USD & Million Rupiah

*in Thousand USD, Million Rupiah and Thousand Tons*

No	PKP2B	Local Taxes and Levies		Land and Building tax		Direct Payment to the Local Government		Corporate Social Responsibilities		Infrastructure Provision		Forestry Fee		DMO-Coal	Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton	Rupiah	USD
1	KALTIM PRIMA COAL	-	107	666	-	-	-	62.204	-	-	-	-	-	8	-	-
2	ADARO INDONESIA	19.987	19.730	17.688	-	17.688	-	29.442	-	-	-	62.316	-	11	-	-
3	KIDECO JAYA AGUNG	94.048	-	-	-	-	-	365	52.294	-	-	-	-	-	-	-
4	BERAU COAL	1.069	10.951	30	-	-	-	95.383	-	-	-	29.327	-	-	-	-
5	INDOMINCO MANDIRI	95	-	7.884	-	-	-	-	-	-	-	184.614	-	-	-	-
6	ARUTMIN INDONESIA	7.964	-	970	-	970	-	-	307	-	-	116.677	-	8	-	-
7	TRUBAINDO COAL MINING	-	-	5.174	-	-	-	-	-	-	-	51.612	-	-	-	-
8	ANTANG GUNUNG MERATUS	32	-	16.685	-	-	-	4.857	-	-	-	5.587	-	1	-	-
9	MANDIRI INTIPERKASA	-	-	3.077	-	-	-	-	-	186	-	-	-	-	-	-
10	BORNEO INDOBARA	5	-	21.522	-	-	-	2.639	-	-	-	9.107	-	2	-	-
11	BHARINTO EKATAMA	-	-	5.348	-	-	-	-	-	-	-	9.717	-	-	-	-
12	MAHAKAM SUMBER JAYA	-	-	49.159	-	-	-	-	-	-	-	31.429	-	-	-	-
13	PD BARAMARTA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	MULTI HARAPAN UTAMA	23	-	2.801	-	-	-	-	-	-	-	15.427	-	-	-	-
15	WAHANA BARATAMA MINING	4.942	8	-	-	-	-	844	-	-	-	10.455	-	-	-	-
16	ASMIN KOALINDO TUHUP	41	-	500	-	-	-	-	51	-	-	11.109	-	0	-	-
17	INSANI BARAPERKASA	3.397	-	3.374	-	-	-	-	217	-	-	469	-	-	-	-
18	KALIMANTAN ENERGI LESTARI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	ASMIN BARA BRONANG	-	-	1.277	-	-	-	-	208	-	-	11.086	-	-	-	-
20	TAMBANG DAMAI	-	-	-	-	-	-	605	-	-	-	8.980	4	-	-	-
21	MARUNDA GRAHAMINERAL	1.953	119	15.605	-	-	-	2.143	-	-	-	11.684	-	-	-	-
22	LANNA HARITA INDONESIA	-	-	3.230	-	-	-	2.648	223	-	-	-	-	0	-	-
23	FIRMAN KETAUN PERKASA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	SINGLURUS PRATAMA	62	-	3.191	-	-	-	3.494	-	-	-	19.361	-	-	-	-
25	TANITO HARUM	5.723	-	-	-	-	-	1.614	-	-	-	569	-	-	-	-
26	INDEXIM COALINDO	120	9	142	10	-	-	1.885	499	-	-	-	-	-	-	-
27	JORONG BARUTAMA GRESTON	-	-	1.740	-	-	-	-	-	-	-	10.784	-	-	-	-
28	BATURONA ADIMULYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PERKASA INAKAKERTA	1.841	1	-	-	-	-	1.474	-	-	-	-	-	-	-	-
30	GUNUNGBAYAN PRATAMACOAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	TEGUH SINAR ABADI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	BAHARI CAKRAWALA SEBUKU	-	-	-	-	-	-	-	93	-	-	8.776	-	0	-	-
33	PESONA KHATULISTIWA NUSANTARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	KADYA CARAKA MULIA	-	-	508	-	-	-	-	-	-	-	-	-	0	-	-
35	SUPRABARI MAPANINDO MINERAL	-	-	500	-	-	-	-	-	-	-	12.652	-	-	-	-
TOTAL		141.303	30.924	161.073	10	18.658	365	261.526	1.783	-	-	621.739	4	30	-	-

### Appendix 5.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2015 in Thousand USD & Million Rupiah

*in Thousand USD, Million Rupiah and Thousand Tons*

Appendix 5.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2015 in Thousand USD & Million Rupiah

*in Thousand USD, Million Rupiah and Thousand Tons*

No	IUP-BATUBARA	Local Taxes and Levies		Land and Building tax		Direct Payment to the Local Government		Corporate Social Responsibilities		Infrastructure Provision		Forestry Fee		DMO-Coal	Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton	Rupiah	USD
80	TELEN ORBIT PRIMA	-	-	-	-	-	-	-	-	-	-	10.166	-	-	-	-
81	MANAMBANG MUARA ENIM	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-
82	SINAR KUMALA NAGA	6	-	3.355	-	-	-	1.137	-	-	-	-	-	-	-	-
83	BANGUN NUSANTARA JAYA MAKMUR	-	-	128	-	-	-	-	-	-	-	-	-	-	-	-
84	AMANAH ANUGERAH ADI MULIA	-	-	-	-	-	-	1.401	106	-	-	137	-	-	-	-
85	NUANSACIPTA COAL INVESTMENT	-	-	1.000	-	-	-	429	-	-	-	-	-	-	-	-
86	BERKAT BUMI PERSADA	-	-	1.100	-	-	-	610	-	-	-	3.159	-	-	-	-
87	NUSANTARA BERAU COAL	37	-	852	-	-	-	264	-	-	-	1.055	-	0	-	-
88	CAHAYA ENERGI MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	USAHA BARATAMA JESINDO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	ANUGERAH TUJUH SEJATI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	FAZAR UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92	AMAN TOEBILLAH PUTRA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93	ANUGERAH BORNEO COMMUNITY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	BARA ANUGERAH SEJAHTERA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	INJATAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	ARTHA PRATAMA JAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	REKASINDO GURIANG TANDANG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	BERAU USAHA MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	LAMINDO INTER MULTIKON	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
100	BARAMEGA CITRA MULIA PERSADA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
101	KALTIM BATUMANUNGAL	-	-	446	-	-	-	627	-	-	-	-	-	-	-	-
102	BUMI MERAPI ENERGI	-	-	2.415	-	-	-	-	-	-	-	-	-	314	-	-
103	KARBON MAHKAM	-	-	3.977	-	-	-	-	-	33	-	-	1.246	-	-	-
104	DUTA TAMBANG REKAYASA	1.037	-	2.957	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		5.167	-	106.843	-	49.041	-	47.571	361	-	-	78.111	-	319	-	186

Appendix 5.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2015 in Thousand USD & Million Rupiah

*in Thousand USD, Million Rupiah and Thousand Tons*

No	KK-MINERAL	Local Taxes and Levies		Land and Building tax		Direct Payment to the Local Government		Corporate Social Responsibilities		Infrastructure Provision		Forestry Fee		DMO-Coal	Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton	Rupiah	USD
105	FREEPORT INDONESIA	107.947	-	116.388	-	154.407	-	-	86.022	-	-	-	-	-	-	-
106	NEWMONT NUSA TENGGARA	2.367	-	15.477	-	19.750	1.444	81.669	6.050	-	-	29.510	-	-	-	-
107	VALE INDONESIA TBK	85.819	6.518	33.762	-	40.222	-	-	4.203	-	-	450	-	-	-	-
108	AGINCOURT RESOURCES	19.620	1.478	16.561	2.067	-	-	17.948	1.329	-	-	-	-	-	-	-
109	NUSA HALMERA MINERAL	24.668	-	10.252	-	146.743	-	-	3.317	-	-	1.875	-	-	-	-
110	MEARES SOPUTAN MINING	77	-	2.004	-	-	-	-	683	-	-	-	-	-	-	-
111	J RESOURCES BOLAANG MONGONDOW	1.954	-	7.555	-	9	-	-	609	-	-	2.552	12	-	-	-
	TOTAL	242.451	7.997	201.998	2.067	361.131	1.444	99.617	102.213	-	-	34.387	12	-	-	-

*in Thousand USD, Million Rupiah and Thousand Tons*

No	IUP-MINERAL	Local Taxes and Levies		Land and Building tax		Direct Payment to the Local Government		Corporate Social Responsibilities		Infrastructure Provision		Forestry Fee		DMO-Coal	Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton	Rupiah	USD
112	PT TIMAH	6.952	-	70.003	-	-	-	25.748	-	-	-	580	-	-	-	-
113	ANEKA TAMBANG	4.750	-	17.607	-	8.105	-	68.863	-	-	-	10.423	902	-	-	-
114	REFINED BANGKA TIN	89	-	-	-	-	-	1.001	-	-	-	-	-	-	-	-
115	SAGO PRIMA PRATAMA	5.155	-	15.939	-	-	-	-	251	-	-	-	-	-	-	-
116	GANE PERMAI SENTOSA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
117	BINTANGDELAPAN MINERAL	-	-	161	-	-	-	2.715	-	-	-	-	-	-	-	-
118	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
119	BABEL INTI PERKASA	-	-	29	-	-	-	-	-	-	-	-	-	-	-	-
120	VENUS INTI PERKASA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
121	PRIMA TIMAH UTAMA	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-
122	MITRA STANIA PRIMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
123	CIBALIUNG SUMBERDAYA	33	-	3.051	-	-	-	1.678	-	-	-	-	-	-	-	-
	TOTAL	16.977	-	106.791	-	8.105	-	100.004	251	-	-	11.003	902	-	-	-

GRAND TOTAL	405.899	38.921	576.706	2.077	436.934	1.810	508.718	104.608	-	-	745.240	918	349	-	186
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Appendix 6.1 Revenue Income Region Province Kalimantan Timur for the year 2015

## FORMULIR PELAPORAN EITI INDONESIA TAHUN 2015

Filled by the government of the provincial (Riau/Kalimantan Timur/Jawa Timur)

#### Production units operating in the region :

### Revenue from oil and natural gas

Revenue Sharing Fund - Crude Oil (in rupiah)							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Insufficient Payment	Total
2015	124.592.275.600	4.194.945.800	34.174.781.300	-	-	140.887.560.148	303.849.562.848
2016	23.629.830.800	35.444.746.200	21.398.512.600	-	-	58.947.774.921	139.420.864.521
<b>Total</b>	<b>148.222.106.400</b>	<b>39.639.692.000</b>	<b>55.573.293.900</b>	<b>-</b>	<b>-</b>	<b>199.835.335.069</b>	<b>443.270.427.369</b>

**\*) Funds from escrow account paid at the first quarter next year**

Revenue Sharing Fund - Natural Gas (in rupiah)							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Insufficient Payment	Total
2015	380.188.961.200	-	107.964.856.000	-	-	557.798.040.272	1.045.951.857.472
2016	55.885.965.600	83.828.948.400	71.996.682.000	-	-	347.832.400.237	559.543.996.237
<b>Total</b>							

\*) Funds from escrow account paid at the first quarter next year

Land and Building Tax (PBB) Oil and Gas							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Insufficient Payment	Total
2015	120.919.350.500	120.919.350.500	373.187.991.300	-	-	-	615.026.692.300
2016	77.475.029.250	72.063.660.639	43.023.107.100	-	-	-	192.561.796.989
<b>Total</b>							

**\*) Funds from escrow account paid at the first quarter next year**

<b>Own Source Revenue (PAD) Oil and Gas</b>		
<b>Regional Tax</b>	<b>Year 2015</b>	<b>Year 2016</b>
Ground Water Tax		
Surface Water Tax		
Heavy Equipment Tax		
BBNK/B/Transfer of Title Tax		
	<b>Total</b>	
<b>Regional Retribution</b>	<b>Year 2015</b>	<b>Year 2016</b>
General Service Retribution	5,913,951,175.00	6,915,012,900.00
service effort Retribution	6,277,329,979.00	11,941,594,360.00
Certain licensing Retribution	996,801,385.00	793,907,700.00
	<b>Total</b>	13,188,082,539.00
		19,650,514,960.00
<b>Other</b>	<b>Year 2015</b>	<b>Year 2016</b>
The results of separated	229,694,231,445.00	167,385,377,650.74
Other of regional generated income valid	951,602,831,867.22	715,292,747,242.58
	<b>Total</b>	1,181,297,063,312.22
		882,678,124,893.32

### Revenue from mining

Revenue Sharing Fund - Royalty (in rupiah)							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Insufficient Payment	Total
2015	337.582.357	886.977.638.443	665.486.415.600	-	-	207.513.911.102	1.760.315.547.502
2016	510.386.704.600	765.580.056.900	-	-	-	128.967.694.743	1.404.934.456.243
<b>Total</b>							

**\*) Funds from escrow account paid at the first quarter next year**

Revenue Sharing Fund - Landrent (in rupiah)							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Insufficient Payment	Total
2015	7.687.909	15.368.121.291	11.531.864.400	-	-	2.952.955.129	29.860.628.729
2016	7.107.509.200	10.661.263.800	9.003.314.200	-	-	3.785.522.499	30.557.609.699
<b>Total</b>							

**\*) Funds from escrow account paid at the first quarter next year**

Land and Building Tax (PBB) Mining							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Insufficient Payment	Total
2015	-	-	18.264.040.400	27.396.060.600	-	-	45.660.101.000
2016	-	-	9.203.255.550	8.180.671.600	-	-	17.383.927.150
<b>Total</b>							

\*) Funds from escrow account paid at the first quarter next year



**Appendix 6.1 Revenue Income Region Province Kalimantan Timur for the year 2015**

<b>Own Source Revenue (PAD) Mining</b>		<b>Year 2015</b>	<b>Year 2016</b>
<b>Local Tax</b>			
Ground Water Tax			
Surface Water Tax			
Heavy Equipment Tax			
BBNKB/Transfer of Title Tax			
		<b>Total</b>	
<b>Regional Retribution</b>			
General Service Retribution			
service effort Retribution			
Certain licensing Retribution			
		<b>Total</b>	
<b>Other</b>			
The results of separated			
Other of regional generated income valid			
		<b>Total</b>	

**LEMBAR PERNYATAAN**

Saya menyatakan bahwa isi dari informasi di atas adalah benar dan telah konsisten terhadap standar prosedur audit pemerintahan.

Tanggal :

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Nama  
 Jabatan  
 Nomor Induk Pegawai (NIP) :

## Appendix 6.1 Revenue Income Region Province Kalimantan Timur for the year 2015P

### FORMULIR PELAPORAN EITI INDONESIA TAHUN 2015

Dilis oleh Pemerintah Daerah Provinsi Jawa Timur

#### Unit Produksi yang Beroperasi di Daerah :

Kontraktor Minyak dan Gas Bumi yang Beroperasi		Wilayah Kerja
Nama KKKS		
MOBIL CEPU Ltd		Bojonegoro
SAKA INDONESIA Ltd		Pangkah, Gresik
SANTOS		Sampang
PHE WMO		Madura
KANGEAN ENERGY		Kangean, Sumenep
LAPINDO BRANTAS		Sidoarjo
JOBP PETROCHINA EAST JAVA		Tuban

Perusahaan Pertambangan yang Beroperasi					
Nama Perusahaan	Jenis Kontrak/Izin	Nomor SK	Luas Wilayah (HA)	Tahapan Kegiatan	Komoditas
PT. Bumi Suksesindo	BANYUWANGI	188/547/KEP/429.011/2012	25 April 2010	4998	IUP OPERASI PRODUKSI
PT. Bumi Suksesindo	BANYUWANGI			6623,45	IUP OPERASI PRODUKSI
PT. Damai Suksesindo	BANYUWANGI	P2T/238/15.01/XI/2016	02 Nopember 2016	6623,45	IUP EKSPLORASI
PT. Sumber Mineral Nusantara	TRENGGALEK	P2T/70/15/01/II/2016	22 Maret 2016	29969	IUP EKSPLORASI
CV. Rizka Jaya	TRENGGALEK	188.45/1715/406.004/2013	17 Desember 2013	28,6	IUP OPERASI PRODUKSI
PT. Imasco Pasific Minerals	JEMBER	541.3/027/411/2010	15 April 2010	30	IUP OPERASI PRODUKSI
PT. Agtika Dwijaya	JEMBER	541.3/038/411/2013	27 Desember 2013	469,8	IUP OPERASI PRODUKSI
KSL Puger Rahayu	JEMBER	541.3/016/411/2013	27 Juni 2013	5,83	IUP OPERASI PRODUKSI
CV Susanti Jaya Abadi	JEMBER	541.3/029/411/2013	25 Agustus 2013	5	IUP OPERASI PRODUKSI
CV Sumber Abadi	JEMBER	541.3/039/411/2013	30 Desember 2013	5	IUP OPERASI PRODUKSI
CV Citra Abadi	JEMBER	541.3/002/411/2014	07 Januari 2014	7	IUP OPERASI PRODUKSI
CV Dwijoyo Karya	JEMBER	541.3/004/411/2014	08 Januari 2014	10	IUP OPERASI PRODUKSI
CV Kurnia Alam Raya	JEMBER	541.3/007/411/2014	21 Januari 2014	9,67	IUP OPERASI PRODUKSI
CV Cahaya Putra	JEMBER	541.3/012/411/2014	24 Maret 2014	10,14	IUP OPERASI PRODUKSI
PT Indo Modern Mining Sejahtera	LUMAJANG	188.45/247/427.12/2012	08 Agustus 2012	2744,21	IUP OPERASI PRODUKSI
PT Indo Modern Mining Sejahtera	LUMAJANG	188.45/280/427.12/2013	10 September 2013	872,59	IUP OPERASI PRODUKSI
PT. Aneka Tambang, Tbk.	LUMAJANG	188.45/225/427.12/2010	26 Mei 2011	462,4	IUP OPERASI PRODUKSI
PT Argo Kencono Sejahtera	TULUNGAGUNG	540/110/102/2012	12 Nopember 2012	5	IUP OPERASI PRODUKSI
UD Tjahaya Tunggal Marmer Perdana	TULUNGAGUNG	540/222/102/2014	27 Oktober 2014	0,91	IUP OPERASI PRODUKSI
Koperasi Seloagung Mandiri	TULUNGAGUNG	540/111/102/2013	05 Juli 2013	2,75	IUP OPERASI PRODUKSI
PT. Gemilang Limpah Intenusia	PACITAN	503/4/IUP/408.57/2010	30 April 2010	2	IUP OPERASI PRODUKSI

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## Appendix 6.1 Revenue Income Region Province Kalimantan Timur for the year 2015P

Penerimaan dari Minyak dan Gas Bumi								
Dana Bagi Hasil - Minyak Bumi (dalam rupiah)								
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV		Triwulan V*	Kurang Bayar	Jumlah
2015	Rp 327.982.906.460	Rp -	Rp 70.416.567.200	Rp -		Rp -	Rp -	Rp 398.399.473.660
2016	Rp 108.537.112.000	Rp 162.805.668.000	Rp 98.288.392.800	Rp -		Rp -	Rp 92.407.793.200	Rp 462.038.966.000
Total	Rp 436.520.018.460	Rp 162.805.668.000	Rp 166.704.960.000	Rp -		Rp -	Rp 92.407.793.200	Rp 860.438.439.660

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

  

Dana Bagi Hasil - Gas Bumi (dalam rupiah)								
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV		Triwulan V*	Kurang Bayar	Jumlah
2015	Rp 34.014.113.947	Rp -	Rp 1.776.316.100	Rp -		Rp -	Rp 21.891.649.782	Rp 57.682.079.829
2016	Rp 27.920.500.757	Rp 3.690.399.000	Rp 3.169.507.000	Rp 9.957.164.806		Rp -	Rp 2.330.043.000	Rp 47.077.514.553
Total	Rp 61.934.614.704	Rp 3.690.399.000	Rp 4.945.823.100	Rp 9.957.164.806		Rp -	Rp 24.221.692.782	Rp 104.759.694.392

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

  

Pajak Bumi dan Bangunan (PBB) Minyak dan Gas Bumi								
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV		Triwulan V*	Kurang Bayar	Jumlah
2015								
2016								
Total								

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

  

Pendapatan Asli Daerah (PAD)								
				Tahun 2015	Tahun 2016			
Pajak Daerah								
Pajak Kendaraan Bermotor					4.911.629.320.175,00		5.300.947.249.143,00	
Bea Balik Nama Kendaraan Bermotor					3.534.090.028.065,00		3.710.574.601.900,00	
Pajak Bahan Bakar Kendaraan Bermotor					2.201.522.361.438,00		2.000.191.757.346,86	
Pajak Air Permuakaan					30.116.623.824,00		33.401.434.400,00	
Pajak Rokok					1.819.839.011.049,00		1.727.140.150.795,00	
Total					12.497.197.344.551,00		12.772.255.193.584,90	
Retribusi Daerah					Tahun 2015		Tahun 2016	
Retribusi Jasa Umum				Rp	83.256.697.600	Rp	46.665.659.302	
Retribusi Jasa Usaha				Rp	80.214.976.206	Rp	80.196.391.523	
Retribusi Perizinan Tertentu				Rp	13.098.893.210	Rp	6.735.922.995	
				Total	Rp 176.570.567.016	Rp	133.587.973.920	
Lain-lain					Tahun 2015		Tahun 2016	
Hasil Pengelolaan Kekayaan Daerah yang Dipisahkan					-			
Lain-lain Pendapatan Asli Daerah yang Sah								
				Total				

Appendix 6.1 Revenue Income Region Province Kalimantan Timur for the year 2015P

Penerimaan dari Pertambangan								
Dana Bagi Hasil - Royalti (dalam rupiah)								
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV		Triwulan V*	Kurang Bayar	Jumlah
2015	Rp 24.057	Rp 693.559.685	Rp 47.425.800	Rp -		Rp -	Rp -	Rp 741.009.542
2016	Rp 29.148.400	Rp 43.722.600	Rp -	Rp -		Rp -	Rp -	Rp 72.871.000
Total	Rp 29.172.457	Rp 737.282.285	Rp 47.425.800	Rp -		Rp -	Rp -	Rp 813.880.542

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

  

Dana Bagi Hasil - Iuran Tetap/Landrent (dalam rupiah)								
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV		Triwulan V*	Kurang Bayar	Jumlah
2015	Rp 66.016	Rp 152.610.424	Rp 99.024.000	Rp -		Rp -	Rp -	Rp 251.700.440
2016	Rp 86.065.200	Rp 129.097.800	Rp 109.021.800	Rp 16.218.107		Rp -	Rp 81.046.200	Rp 421.449.107
Total	Rp 86.131.216	Rp 281.708.224	Rp 208.045.800	Rp 16.218.107		Rp -	Rp 81.046.200	Rp 673.149.547

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

  

Pajak Bumi dan Bangunan (PBB) Pertambangan								
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV		Triwulan V*	Kurang Bayar	Jumlah
2015								
2016								
Total								

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

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### Appendix 6.1 Revenue Income Region Province Kalimantan Timur for the year 2015P

Pendapatan Asli Daerah (PAD) Pertambangan		
	Tahun 2015	Tahun 2016
Pajak Daerah		
Pajak Air Bawah Tanah		
Pajak Air Permukaan		
Pajak Alat Berat		
Pajak BBNKB/Baik Nama		
	Total	
Retribusi Daerah		
Retribusi Jasa Umum		
Retribusi Jasa Usaha		
Retribusi Perizinan Tertentu		
	Total	
Lain-lain		
Hasil Pengelolaan Kekayaan Daerah yang Dipisahkan		
Lain-lain Pendapatan Asli Daerah yang Sah		
	Total	

#### LEMBAR PERNYATAAN

Saya menyatakan bahwa isi dari informasi di atas adalah benar dan telah konsisten terhadap standar prosedur audit pemerintahan.

Surabaya, 20 November 2017

KEPALA BADAN PENDAPATAN DAERAH

PROVINSI KALIMANTAN TIMUR



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**BADAN PENDAPATAN DAERAH PROVINSI RIAU**  
**REKAPITULASI PENERIMAAN DBH SDA MIGAS, PBB MIGAS DAN PERTAMBANGAN UMUM SERTA PBB PERTAMBANGAN**  
**TAHUN 2015 DAN 2016**

**Penerimaan dari Minyak dan Gas Bumi**

**Dana Bagi Hasil (DBH) - Minyak Bumi**

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V*	KURANG BAYAR	JUMLAH/TAHUN
2015	475,892,774,800.00	-	126,282,181,100.00	-	-	446,824,321,028.00	1,048,999,276,928
2016	240,441,287,000.00	240,441,287,000.00	174,189,914,000.00	-	-	183,828,706,566.00	838,901,194,566
	716,334,061,800.00	240,441,287,000.00	300,472,095,100.00	-	-	630,653,027,594.00	1,887,900,471,494.00

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Keterangan :  
Untuk Tahun 2016 pada Triwulan II Terdapat potongan lebih salur DBH Minyak Bumi Tahun 2014 sebesar Rp. 57.826.796.392,00, sehingga yang masuk ke Kas Daerah, sbb  
240,441,287,000.00  
57,826,796,392.00 -  
182,614,490,608.00

**Dana Bagi Hasil (DBH) - Gas Bumi**

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V*	KURANG BAYAR	JUMLAH/TAHUN
2015	1,708,675,400.00	-	485,224,000.00	-	-	467,435,665.00	2,661,335,065
2016	6,786,129,250.00	6,786,129,250.00	6,993,936,700.00	-	-	8,492,375,232.00	29,058,570,432
	8,494,804,650.00	6,786,129,250.00	7,479,160,700.00	-	-	8,959,810,897.00	31,719,905,497.00

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

**Pajak Bumi dan Bangunan (PBB) Minyak dan Gas Bumi**

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V*	KURANG BAYAR	JUMLAH/TAHUN
2015	179,288,877,250	179,288,877,250	179,288,877,250	-	-	-	537,866,631,750
2016	131,548,281,250	131,548,281,250	-	-	-	-	263,096,562,500
	310,837,158,500.00	310,837,158,500.00	179,288,877,250.00	-	-	-	800,963,194,250.00

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Untuk Tahun 2016 pada Triwulan II Terdapat potongan lebih salur DBH Kehutanan dan PSDH Tahun 2014 sebesar Rp. 12.000.830.140,00, sehingga yang masuk ke Kas Daerah, sbb :

131,548,281,250,00
12,000,830,140,00
<hr/>
119,547,451,110,00

**Pendapatan Asli Daerah (PAD) Minyak dan Gas Bumi**

No.	Pajak Daerah	Tahun 2015		Tahun 2016	
1	Pajak Air Bawah Tanah		10,012,669		25,099,630
2	Pajak Air Permukaan		34,197,210		18,921,948
3	Pajak Alat Berat				10,069,890
4	Pajak BBNKB/Balik Nama				
		Total			
No.	Retribusi Daerah	Tahun 2015		Tahun 2016	
1	Retribusi Jasa Umum		-		-
2	Retribusi Jasa Usaha		-		-
3	Retribusi Perizinan Tetentu		-		-
		Total			
No.	Lain-lain	Tahun 2015		Tahun 2016	
1	Hasil Pengelolaan Kekayaan Daerah yang dipisahkan		-		-
2	Lain-lain Pendapatan Asli Daerah yang Syah		-		-
		Total			-

Ket: Realisasi AP migas TA. 2016 surat tagihan belum dibuat karena NPA yg baru blm keluar, utk sementara msh memakai NPA yg lama dan blm bisa disampaikan ke SKK (Satuan Kerja Khusus) MIGAS, mengacu kpd PMK No.09/PMK No.02/2016 tgl 26 April 2016 ttg Tata cara pembayaran Pajak Air Permukaan utk kegiatan hulu minyak dan gas bumi yg dibayarkan oleh Pemerintah Pusat

**Penerimaan dari Pertambangan**

**Dana Bagi Hasil (DBH) - Royalti**

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V*	KURANG BAYAR	JUMLAH/TAHUN
2015	3,411,337,600,00	3,411,337,600,00	5,117,006,400,00	-	-	540,361,023,00	12,480,042,623
2016	1,100,826,000,00	1,100,826,000,00	-	-	-	-	2,201,652,000
	4,512,163,600,00	4,512,163,600,00	5,117,006,400,00	-	-	540,361,023,00	14,681,694,623,00

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Untuk Tahun 2016 pada Triwulan II Terdapat potongan lebih salur DBH Minerba Royalti Tahun 2014 sebesar Rp. 1.100.826.000,00, sehingga yang masuk ke Kas Daerah, sbb :

1,100,826,000.00

1,100,826,000.00

-

#### Dana Bagi Hasil (DBH) - Landrent

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V*	KURANG BAYAR	JUMLAH/TAHUN
2015	767,398,000.00	767,398,000.00	1,151,097,000.00	-	-	130,757,386.00	2,816,650,386
2016	898,763,000.00	898,763,000.00	910,794,000.00	-	-	-	2,708,320,000
	1,666,161,000.00	1,666,161,000.00	2,061,891,000.00	-	-	130,757,386.00	5,524,970,386.00

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Untuk Tahun 2016 pada Triwulan II Terdapat potongan lebih salur DBH Minerba Landrent Tahun 2014 sebesar Rp. 430.658.337,00, sehingga yang masuk ke Kas Daerah, sbb :

898,763,000.00

430,658,337.00

468,104,663.00

#### Pajak Bumi dan Bangunan (PBB) Pertambangan

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V*	KURANG BAYAR	JUMLAH/TAHUN
2015	-	-	816,780,400	1,225,170,600	-	-	2,041,951,000
2016	-	-	706,171,750	1,694,812,200	-	-	2,400,983,950
	-	-	1,522,952,150.00	2,919,982,800.00	-	-	4,442,934,950.00

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

No.	Retribusi Daerah	Total	Tahun 2015	Tahun 2016
		-		
1	Retribusi Jasa Umum		-	-
2	Retribusi Jasa Usaha		-	-
3	Retribusi Perizinan Tetentu		-	-
No.	Lain-lain	Total	Tahun 2015	Tahun 2016
		-		
1	Hasil Pengelolaan Kekayaan Daerah yang dipisahkan		-	-
2	Lain-lain Pendapatan Asli Daerah yang Syah		-	-
		Total	-	-

#### LEMBAR PERNYATAAN

Saya menyatakan bahwa isi dari informasi diatas adalah benar dan telah konsisten terhadap standar prosedur audit pemerintah

Tanggal : September 2017



Nama : Drs. H. INDRA PUTRAYANA, M.Si

Jabatan : Kepala Badan Pendapatan Daerah Provinsi Riau

NIP : 19620217 198503 1 017

**EITI INDONESIA REPORT 2015**  
ATTACHMENT OF  
RECONCILIATION REPORT

**EITI Indonesia Secretariat**

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