Revamp of SCADA/EMS Systems

NLDC Shift summary

1.Maximum DEmand During shift :400 MW

139kv

i.National grid frequency remained within limit during the shift

ii.Voltage status

Morning /Evening /Night shift

Minimum demand during shift: 200MW

no otherimprovementsmeasures

137kv

voltage status table

					Metric	COUNT(*)
Name of element	Voltage(kv) before regulation	Reason	Measures/Action taken	Voltage(kv) after regulation		COONT()
						U.

Internal line disruptionat Rangia end, Shund reactor closed at KHP

Shutdown plan table

132kv KHP_MAT

Metric	Name of element	Nature	Avail Time & date	Reasons	Restoration time and remarks	Total (Sum)
COUNT(*)		Ad-hoc	null			1
		RB	null			1
	400kV THP-MAL	СВ	2021-08-24 00:00:00	AMP	Still out	1
		Planned	2021-08-24 00:00:00	AMP	Still out	2

Tripping/Restoration of generating unit

Line/ICT	Tripping Time		Normalised time		Metric	COLINIT(*)	
		Reasons		Remarks		COUNT(*)	
THP unit2	10:35(12/08/2021)	Reverse Power	11:38(12/08/2021)	No generation loss	,		1

Line/ICT Tripping/Revivel

						COUNT(*)
Line/ICT	Tripping time	Reason	Normalised time	Remarks		COUNT(1)
400kV THP-MAL	17:35(12/08/2021)	tower collapsed	still out	Declare Faulty		1

Elements on standby/ idle charges

			Metric	COUNT(*)	
Name of element	Time	Remarks			
400kV THP - S -IL 2	10:35(12/08/2021)	standby	'		1

Non compilence

DB engine Error

[SQL: INSERT INTO logs (action, user_id, dashboard_id, slice_id, json, dttm, duration_ms, referrer) VALUES (?, ?, ?, ?, ?, ?, ?)]