

Midland (432-697-2228) Oklahoma (405-677-0567) Lufkin Automation Website http://www.lufkinautomation.com

#### SROD v6.8.6 - PREDICTION OF ROD PUMPING SYSTEM PERFORMANCE

WELL NAME : Well 1 DATE/TIME : 9/10/2014 4:07:46 PM

ANALYST : Scott Malone COMPANY : Sandia Data DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated

COMMENTS: Test Number: 01. Test Date March, 1995

**	DD	TME	MOVER	**

Mfgr and Type : ROBBINS & MYERS 20 HP FRAME 326U (OLD TYPE)

Max Speed (rpm) : 1225 Speed Variation (%) : 10.8
Min Speed (rpm) : 1093 Cyclic Load Factor : 1.555
Power Required (hp) : 14.12 Peak Regenerative Power (hp) : -8.24
Motor Load (% of Rating) : 70.6 Prime Mover Output (hp) : 8.62

Sheave Ratio (Unit/ Prime Mover) : 3.716

#### \*\* PUMPING UNIT \*\*

Mfgr and Type : LUFKIN C228-213-86 WITH 7478B CRANKS (C'WISE)

Actual Max Load (lbs) : 8661 Actual Min Load (lbs) : 1600 Average Pumping Speed (spm) : 11.01 Max Load (% of Rating) : 40.7 Average Pumping Speed (spm) : 11.01
Polished Rod Power (hp) : 7.76 Unit and Drive Train Loss (hp) : 0.86 Computed Surface Stroke (in) : 88.3

\*\* SUMMARY OF REDUCER LOADING \*\*

#### IN BALANCE

Max Torque (m in-lbs) 144.1 Min Torque (m in-lbs) -49.5 Counterbalance Moment (m in-lbs) 223.7 Counterbalance Effect (X100 lbs) 58.26 Percent of Reducer Rating 63.2

### \*\* ROD LOADING \*\*

<u>Diameter (in)</u> <u>Length (ft)</u> 2710 Modulus (MM psi) Fr Coeff Loading Guides 30.5 0.3 M (0) 7.5

BPD at 85% eff.

Pump Fillage (%)

Norris PPS-Standard guide weights has been considered

Stroke (in) BPD at 100% eff.

: 19379 Max Stress (surf.) (psi) Min Stress (surf.) (psi)

# ROD LOADING AT SURFACE AS % OF RATING

Service Factor	Class C,K	Class D	API C	
1	75	57	75	
0.9	85	65	85	
0.8	98	74	98	
0.7	116	87	116	

## \*\* DOWNHOLE PERFORMANCE \*\*

Gross: 85.1	246 (24h/a)	209 (24n/a)	
Net: 85	246 (24h/d)	209 (24h/d)	
Tubing Stretch (in)	: 0	Lost Displacement (bpd)	: 0
Loss Along Rod String (hp)	: 2.37	Pump Power (hp)	: 5.39
Tubing Size (in)	: 2.875	Tubing Anchor Location (ft)	: 2647
Pump Spacing Guide (in)	: N/A	Pump Fillage (%)	: 100

# \*\* Non-Dimensional Variables \*\*

Fo/S/Kr N/No' : 0.12

# \*\* OTHER BASIC DATA \*\*

Reducer Rating (in-lbs)	: 228	Crank Rotation	: (C'WISE) - Well to right
Overall Speed Ratio	: 105.7	Rod Damping Factors (up/down)	: 0.05 / 0.15
Min/Max Tubing Head Press. (p	si) : N/A	Buoyant Rod Weight (lbs)	: 3883
Total Load on Pump (lbs)	: 2003	Pump Bore Size (in)	: 1.5
Pump Load Adjustment (lbs)	: 0	Tubing Gradient (psi/ft)	: 0.433
Pump Depth (ft)	: 2710	Pump Intake Pressure (psi)	: 100
Pump Friction (lbs)	: 200	SV Load (lbs)	: 3583
TV Load (lbs)	: 6186		

# \*\* ROD LOADING AT SPECIAL DEPTHS (Top of Lower Interval) \*\*

WELL NAME : Well 1 DATE/TIME : 9/10/2014 4:07:46 PM

ANALYST : Scott Malone COMPANY : Sandia Data Data File : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated COMPANY : Sandia Data

COMMENTS : Test Number: 01. Test Date March, 1995

Interval : 1

Depth (ft) : 0 Rod Diameter (in) : 0.75

Max Stress (psi) : 19379 Min Stress (psi) : 3848

Min Stress at Bottom (psi) : -1686 Rod Weight (lbs/ft) : 1.634

\*\*ROD LOADING AS \*\* OF RATING\*\*

LUADING AS & OF KAI.	LING		
Service Factor	Class C,K	Class D	User Defined API C
1	75	57	75
0.9	85	65	85
0.8	98	74	98
0.7	116	87	116

# \*\* SUGGESTED ROD GUIDES \*\*

WELL NAME : Well 1 DATE/TIME : 9/10/2014 4:07:46 PM

ANALYST : Scott Malone COMPANY : Sandia Data
DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated
COMMENTS : Test Number: 01. Test Date March, 1995

Rod Number	Interval	Max Side Load	Molded Guides	Wheeled Guides	Rod Taper
From Surface	From (ft) - To (ft)	in Interval	(number/rod)	(number/rod)	Index
		(lbs/rod)			

# \*\* ROD GUIDE DESIGN \*\*

WELL NAME : Well 1 DATE/TIME : 9/10/2014 4:07:46 PM

ANALYST : Scott Malone COMPANY : Sandia Data
DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated
COMMENTS : Test Number: 01. Test Date March, 1995

Rod Number From Surface		erval - To (ft)	Max Side Load in Interval (lbs/rod)	Molded Guides (number/rod)	Wheeled Guides (number/rod)	Rod Taper Index
1	0	10	0	0	0	1
2	10	35	0	0	0	1
3	35	60	0	0	0	1
4	60	85	0	0	0	1
5	85	110	0	0	0	1
6	110	135	0	0	0	1
7	135	160	0	0	0	1
8	160	185	0	0	0	1
9	185	210	0	0	0	1
10	210	235	0	0	0	1
11	235	260	0	0	0	1
12	260	285	0	0	0	1
13	285	310	0	0	0	1
14	310	335	0	0	0	1
15	335	360	0	0	0	1
16	360	385	0	0	0	1
17	385	410	0	0	0	1
18	410	435	0	0	0	1
19	435	460	0	0	0	1
20	460	485	0	0	0	1
21	485	510	0	0	0	1
22	510	535	0	0	0	1
23	535	560	0	0	0	1
24		585	0	0	0	1
	560		0	0	0	1
25	585	610	0	0	0	1
26	610	635		0		
27	635	660	0		0	1
28	660	685	0	0	0	1
29	685	710	0	0	0	1
30	710	735	0	0	0	1
31	735	760	0	0	0	1
32	760	785	0	0	0	1
33	785	810	0	0	0	1
34	810	835	0	0	0	1
35	835	860	0	0	0	1
36	860	885	0	0	0	1
37	885	910	0	0	0	1
38	910	935	0	0	0	1
39	935	960	0	0	0	1
40	960	985	0	0	0	1
41	985	1010	0	0	0	1
42	1010	1035	0	0	0	1
43	1035	1060	0	0	0	1
44	1060	1085	0	0	0	1
45	1085	1110	0	0	0	1
46	1110	1135	0	0	0	1
47	1135	1160	0	0	0	1
48	1160	1185	0	0	0	1
49	1185	1210	0	0	0	1
50	1210	1235	0	0	0	1
51	1235	1260	0	0	0	1
52	1260	1285	0	0	0	1
53	1285	1310	0	0	0	1
54	1310	1335	0	0	0	1
55	1335	1360	0	0	0	1
56	1360	1385	0	0	0	1
57	1385	1410	0	0	0	1
58	1410	1435	0	0	0	1
59	1435	1460	0	0	0	1
60	1460	1485	0	0	0	1
61	1485	1510	0	0	0	1
62	1510	1535	0	0	0	1
			<u> </u>	9	~	
63	1535	1560	0	0	0	1

65	1585	1610	0	0	0	1
66	1610	1635	0	0	0	1
67	1635	1660	0	0	0	1
68	1660	1685	0	0	0	1
69	1685	1710	0	0	0	1
70	1710	1735	0	0	0	1
71	1735	1760	0	0	0	1
72	1760	1785	0	0	0	1
73	1785	1810	0	0	0	1
74	1810	1835	0	0	0	1
75	1835	1860	0	0	0	1
76	1860	1885	0	0	0	1
77	1885	1910	0	0	0	1
78	1910	1935	0	0	0	1
79	1935	1960	0	0	0	1
80	1960	1985	0	0	0	1
81	1985	2010	0	0	0	1
82	2010	2035	0	0	0	1
83	2010	2060	0	0	0	1
	2060	2085	0	0	0	1
84			0	0		
85	2085	2110			0	1
86	2110	2135	0	0	0	1
87	2135	2160	0	0	0	1
88	2160	2185	0	0	0	1
89	2185	2210	0	0	0	1
90	2210	2235	0	0	0	1
91	2235	2260	0	0	0	1
92	2260	2285	0	0	0	1
93	2285	2310	0	0	0	1
94	2310	2335	0	0	0	1
95	2335	2360	0	0	0	1
96	2360	2385	0	0	0	1
97	2385	2410	0	0	0	1
98	2410	2435	0	0	0	1
99	2435	2460	0	0	0	1
100	2460	2485	0	0	0	1
101	2485	2510	0	0	0	1
102	2510	2535	0	0	0	1
103	2535	2560	0	0	0	1
104	2560	2585	0	0	0	1
105	2585	2610	0	0	0	1
106	2610	2635	0	0	0	1
107	2635	2660	0	0	0	1
108	2660	2685	0	0	0	1
109	2685	2710	0	0	0	1

#### \*\* INPUT DATA SUMMARY \*\*

WELL NAME : Well 1

ANALYST : Scott Malone COMPANY : Sandia Data

DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated

COMMENTS : Test Number: 01. Test Date March, 1995

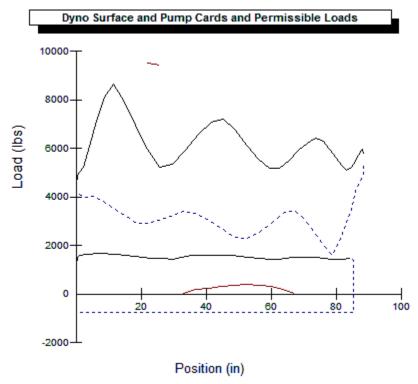
: Well 1 ANALYST : Scott Malone COMPANY : Sandia Data PUMPING UNIT ID : LC228-213-86 (LUFKIN C228-213-86 WITH 7478B CRANKS) (Description) MOTOR ID : RM20HP (ROBBINS & MYERS 20 HP FRAME 326U (OLD TYPE)) (Description) C'BAL OPTION : SROD Defined COUNTERBALANCE MOMENT (in-lbs) : 1 - 88.3 (in)CRANK HOLE ROTATION OF UNIT : C'WISE SPEED VARIATION : VARIED : 2710 PUMP DEPTH (ft) PUMP DIAMETER (in) : 1.5 PUMP INTAKE PRESSURE (psi) : 100 PERCENT COMPLETE PUMP FILLAGE : 100 : 11 PUMPING SPEED (SPM) TUBINGHEAD PRESSURE (psi) : 60 TUBING ANCHOR DEPTH (ft) : 2647 TUBING GRADIENT (psi/ft) : 0.433 TUBING SIZE : 3 - 27/8 in.Rod/Taper Information: ROD STRING DESIGN OPTION : SPECIFY ROD DESIGN Diameter (in) Length (ft) Tensile (psi) Modulus (MM psi) Weight (lbs/ft) Guide Type 1) API C 0.75 2710 90000 30.5 1.634 SERVICE FACTOR ELECTRIC COST (cents/kwh) : 10 : 0.05 UPSTROKE DAMPING FACTOR DOWNSTROKE DAMPING FACTOR : 0.15 : 200 PUMP FRICTION (1bs) STUFFING BOX FRICTION (lbs) : 100 : 0 PUMP LOAD ADJUSTMENT (lbs) BUOYANT WEIGHT ADJUSTMENT (lbs) : 0 PUMP LOAD COEFFICIENT (lbs/ft/sec) : 5 Run Time (h/d) : 24 MAX SIDE LOAD FOR BASE ROD (lbs/rod) : 40 MAX SIDE LOAD FOR MOLDED GUIDE (lbs/rod) MAX SIDE LOAD FOR WHEELED GUIDE (lbs/rod) ROD FRICTION COEFFICIENT : 0.2 MOLDED GUIDE FRICTION RATIO : 1.5 WHEELED GUIDE FRICTION RATIO : 0.1 OTHER GUIDE FRICTION RATIO : 2 WELL DEVIATION SURVEY : See Well Deviation Report Auto Add Rod Guide Weights

WELL NAME : Well 1 DATE/TIME : 9/10/2014 4:07:47 PM

ANALYST : Scott Malone COMPANY : Sandia Data DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated

COMMENTS : Test Number: 01. Test Date March, 1995

\_\_\_\_\_



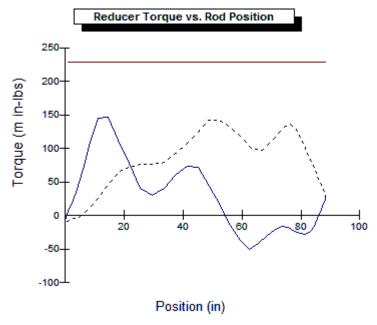
# \*\* REDUCER TORQUE \*\*

WELL NAME : Well 1 DATE/TIME : 9/10/2014 4:07:47 PM

ANALYST : Scott Malone COMPANY : Sandia Data
DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated

COMMENTS : Test Number: 01. Test Date March, 1995

\_\_\_\_\_



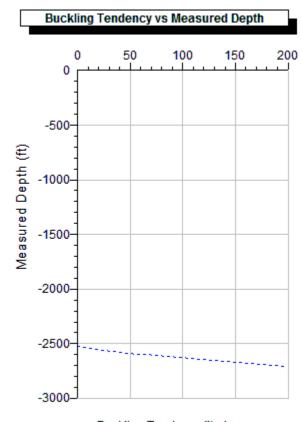
#### \*\* AXIAL LOAD ~ BUCKLING TENDENCY \*\*

WELL NAME : Well 1 DATE/TIME : 9/10/2014 4:07:47 PM

ANALYST : Scott Malone COMPANY : Sandia Data DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated

COMMENTS : Test Number: 01. Test Date March, 1995

Axial Load vs Measured Depth -2000 0 2000 4000 6000 8000 10000 0 -500 Measured Depth (ft) -1000 -1500 -2000 -2500 -3000



Axial Load (lbs)

Buckling Tendency (lbs)

Rod	Rod	Max	Min	Max	Min	Rod
Type	Diam in	Load	Load	Stress	Stress	Load @ 1
	(in)	(lbs)	(lbs)	(psi)	(psi)	8
1. API C	0.75	8561	1700	19379	3848	75

Max Buckling (lbs) : 200 Location of Max Buckling (ft) : 2710 Buckling Starts at (ft) : 2525

Buckling tendency does not include buoyancy forces because buoyancy forces do not cause buckling.

# \* Neutral Point in Rod String (Buoyancy Considered) \*

Measured Depth (ft) : 1920
Rod Diameter (in) : 0.75
Max/Min Load (lbs) : 3754/-2
Buckling Tendency (lbs) : 0

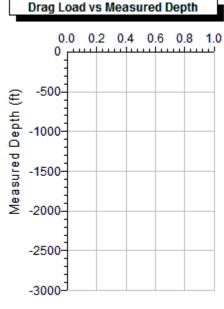
# \*\* SIDE/DRAG LOAD \*\*

DATE/TIME : 9/10/2014 4:07:47 PM WELL NAME : Well 1  $\,$ 

ANALYST : Scott Malone COMPANY : Sandia Data
DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated

COMMENTS : Test Number: 01. Test Date March, 1995

# Side Load vs Measured Depth 0.0 0.2 0.4 0.6 0.8 1.0 0 ------500 Measured Depth (ft) -1000--1500-2000 -2500--3000-Side Load (lbs/rod)



Drag Load (lbs/rod)

Max Side Load (lbs/rod) : 0 Max Drag Load (lbs/rod) : 0

Rod Length for Steel/Fiberglass (ft/ft) : 25/37.5

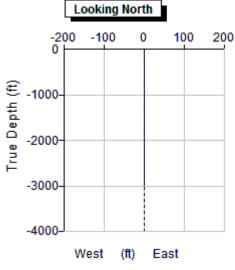
# \*\* WELL DEVIATION \*\*

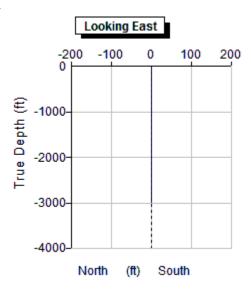
WELL NAME : Well 1 DATE/TIME : 9/10/2014 4:07:47 PM

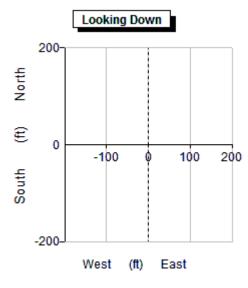
ANALYST : Scott Malone COMPANY : Sandia Data DATA FILE : Sandia Data Well 1(SnapOn).inp6e (BASE C WELL TYPE : Deviated

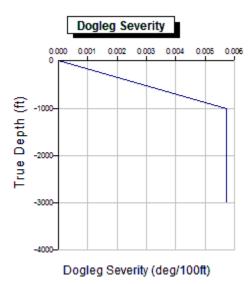
COMMENTS: Test Number: 01. Test Date March, 1995

Looking North









MD (ft)	INC (deg)	Azimuth (deg)	TVD (ft)	N-S (ft)	E-W (ft) 	Dogleg Severity (deg/100ft)
0.00	0.00	0.00	0.00	0.00N	0.00E	0.00
1000.00	0.00	0.00	1000.00	0.00N	0.00E	0.01
3000.00	0.00	0.00	3000.00	0.00N	0.00E	0.01