

RODSTAR 3.6.33

Company:Sandia (TESTRUN)

— Theta Oilfield Services, Inc. (gotheta.com)

Page 1 of 5

Well:Well #1

Norris/AOT

User:Sandra Acosta 432.312.0679

Disk file:Sandia(TESTRUN)WELL #1.rsdx

432.561.8101

Date:9/11/2014

Comment:requested by JohnDoe, 432.xxx.1234, jdoe@sandiatestrun.net, S.Malone 432.559.2005, smalone@norrisrods.com.

SYSTEM DESIGN SCORE (FOR FULL PUMP AND FLUID LEVEL AT THE PUMP): 73% GRADE: C

BALANCED GEARBOX LOADING SCORE: 70

The gearbox is much bigger than needed because the gearbox loading is only 59%. The ideal range for gearbox loading is between 70% and 95%. If possible, please use a pumping unit with a smaller gearbox size to reduce pumping unit cost.

MAXIMUM ROD LOADING SCORE: 100

No recommendations for improvements are necessary.

STRUCTURE LOADING SCORE: 60

Structural loading at 41 % is very low. Please use a smaller pumping unit is possible or a pumping unit with a lower structural rating so that the loading is between 70% and 95%.

SYSTEM EFFICIENCY SCORE: 80

System efficiency at 35.2% is lower than it can be. To increase efficiency

Use a bigger pump and slower pumping speed

Use longer stroke length

Use more efficient pumping unit

Use a more efficient motor (or different motor type)

Try changing the pumping unit direction of rotation.

BOTTOM MINIMUM STRESS SCORE: 30

The bottom min. stress at the bottom of the rod string is negative which can result in rod buckling. Add sinker bars and if necessary use a lower pumping speed to bring the bottom min. stress between 300 and 650 psi.

MINIMUM POLISHED ROD LOADING SCORE: 100

No recommendations for improvements are necessary.

RODSTAR 3.6.33

Company: Sandia (TESTRUN)

Theta Oilfield Services, Inc. (gotheta.com)

Page 2 of 5

Well: Well #1

Norris/AOT

User: Sandra Acosta 432.312.0679

Disk file: Sandia(TESTRUN)WELL #1.rsd

432.561.8101

Date: 9/11/2014

Comment: requested by JohnDoe, 432.xxx.1234, jdoo@sandiatestrun.net, S.Malone 432.559.2005, smalone@norrisrods.com.

INPUT DATA			CALCULATED RESULTS (TOTAL SCORE: 73% GRADE: C)		
Strokes per minute:	11	Fluid level (ft from surface):	2780	Production rate (bfpd):	203
Run time (hrs/day):	24.0	(ft over pump):	0	Oil production (BOPD):	20
Tubing pres. (psi):	60	Stuf.box fr. (lbs):	100	Strokes per minute:	11
Casing pres. (psi):	50	Pol. rod. diam. 1.25"		System eff. (Motor->Pump):	35%
				Permissible load HP:	30
				Fluid load on pump (lbs):	2134
				Fluid level tvd (ft from surface):	2780
				Polished rod HP:	7.9
				Prime Mover Speed Variation	
				Speed variation not considered	
				Peak pol. pod load (lbs):	8736
				Min. pol. rod load (lbs):	2167
				MPRL/PPRL:	0.248
				Unit struct. loading:	41%
				PRHP / PLHP:	0.26
				Buoyant rod weight (lbs):	3971
				N/No: .125 , Fo/SKr: .061	

Fluid Properties

Water cut: 90%
Water sp. gravity: 1.04
Oil API gravity: 36.0
Fluid sp. gravity: 0.995

Motor & Power Meter

Power meter Detent
Elect. cost: \$.06/KWH
Type: NEMA D
Size: 20 hp

Pumping Unit: Lufkin Conventional - New

API Size: C-228-213-86 (Unit ID: CL70)
Crank hole number: # 1 (out of 4)
Calculated stroke length (in): 86.9
Crank rotation with well to right: CCW
A dimension adjustment (in): -.25
Max. cb moment (M in-lbs): Unknown
Structural unbalance (lbs): 450
Crank offset angle (degrees): 0.0

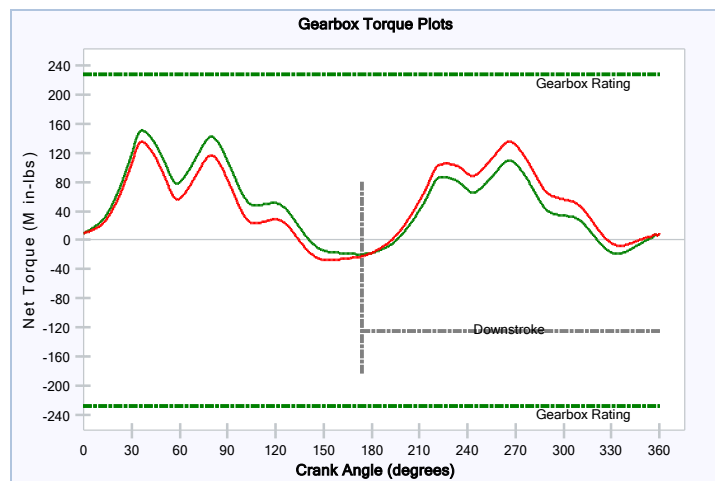
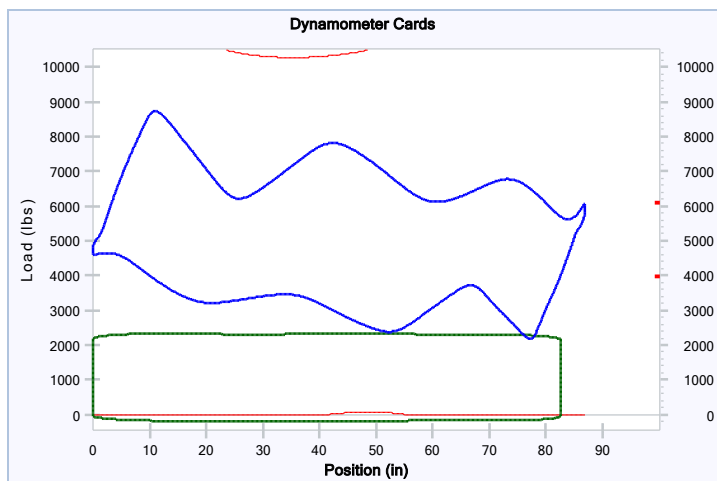
Tubing And Pump Information

Tubing O.D. (in): 2.875 Upstr. rod-fl. damp. coeff.: 0.100
Tubing I.D. (in): 2.441 Dnstr. rod-fl. damp. coeff.: 0.100
Pump depth (ft): 2780 Tub.anch.depth (ft): 2647
Pump conditions: Full
Pump type: Insert Pump vol. efficiency: 85%
Plunger size (in): 1.5 Pump friction (lbs): 200.0

Rod string design

Diameter (inches)	Rod Grade	Length (ft)	Min. Ten. Str. (psi)	Fric. Coeff	Stress Load %	Top Maximum Stress (psi)	Top Minimum Stress (psi)	Bot. Minimum Stress (psi)	# Guides/Rod
0.75	C (API)	2780	90000	0.3	71.2%	19548	5131	-453	2

NOTE: Displayed bottom minimum stress calculations do not include buoyancy effects (top minimum and maximum stresses always include buoyancy).



RODSTAR 3.6.33

Company: Sandia (TESTRUN)

Theta Oilfield Services, Inc.

(gotheta.com)

Page 3 of 5

Well: Well #1

Norris/AOT

User: Sandra Acosta 432.312.0679

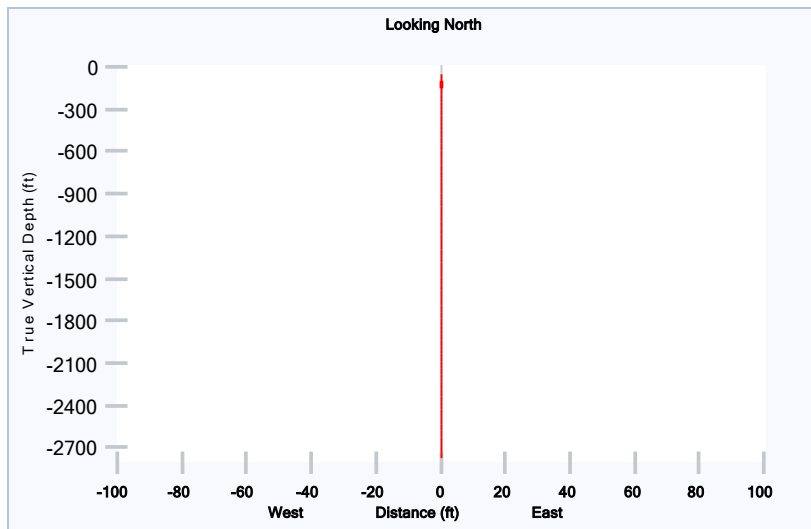
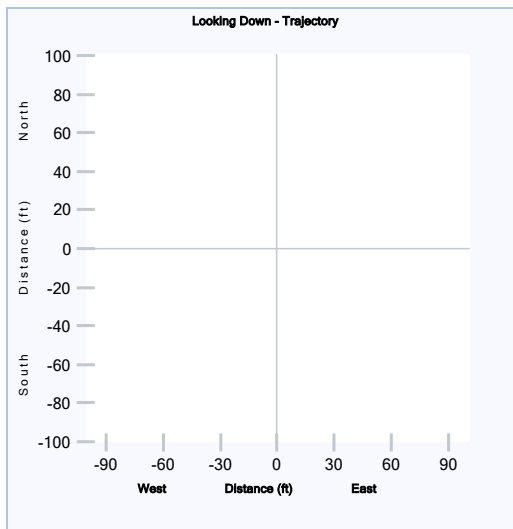
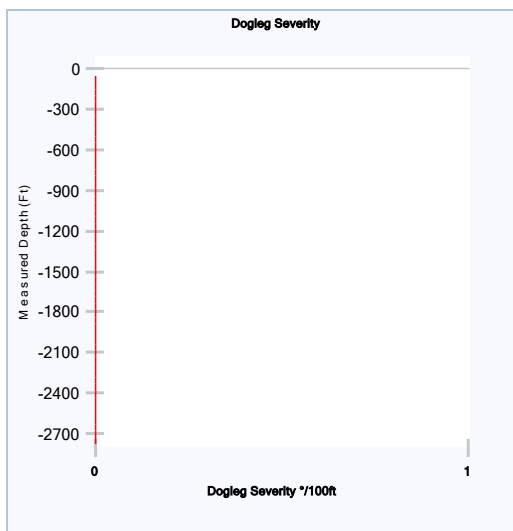
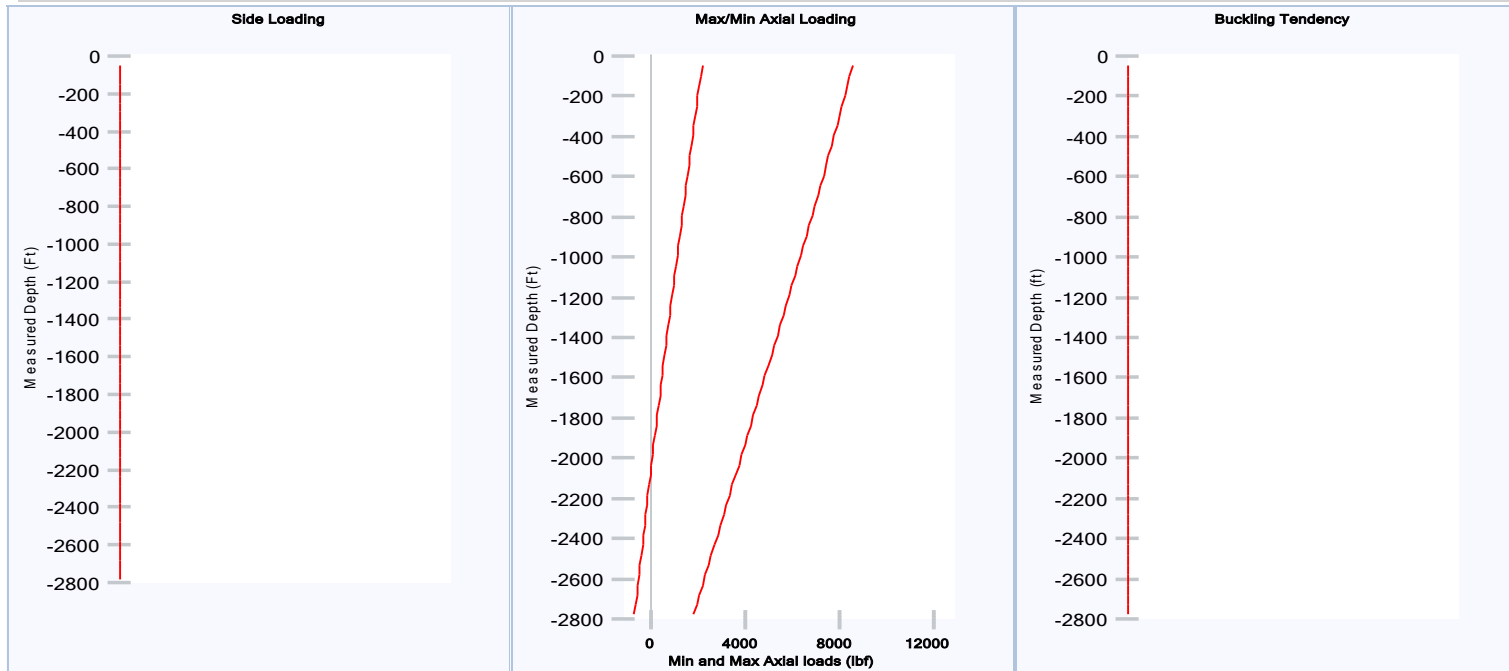
Disk file: Sandia(TESTRUN)WELL #1.rsd

432.561.8101

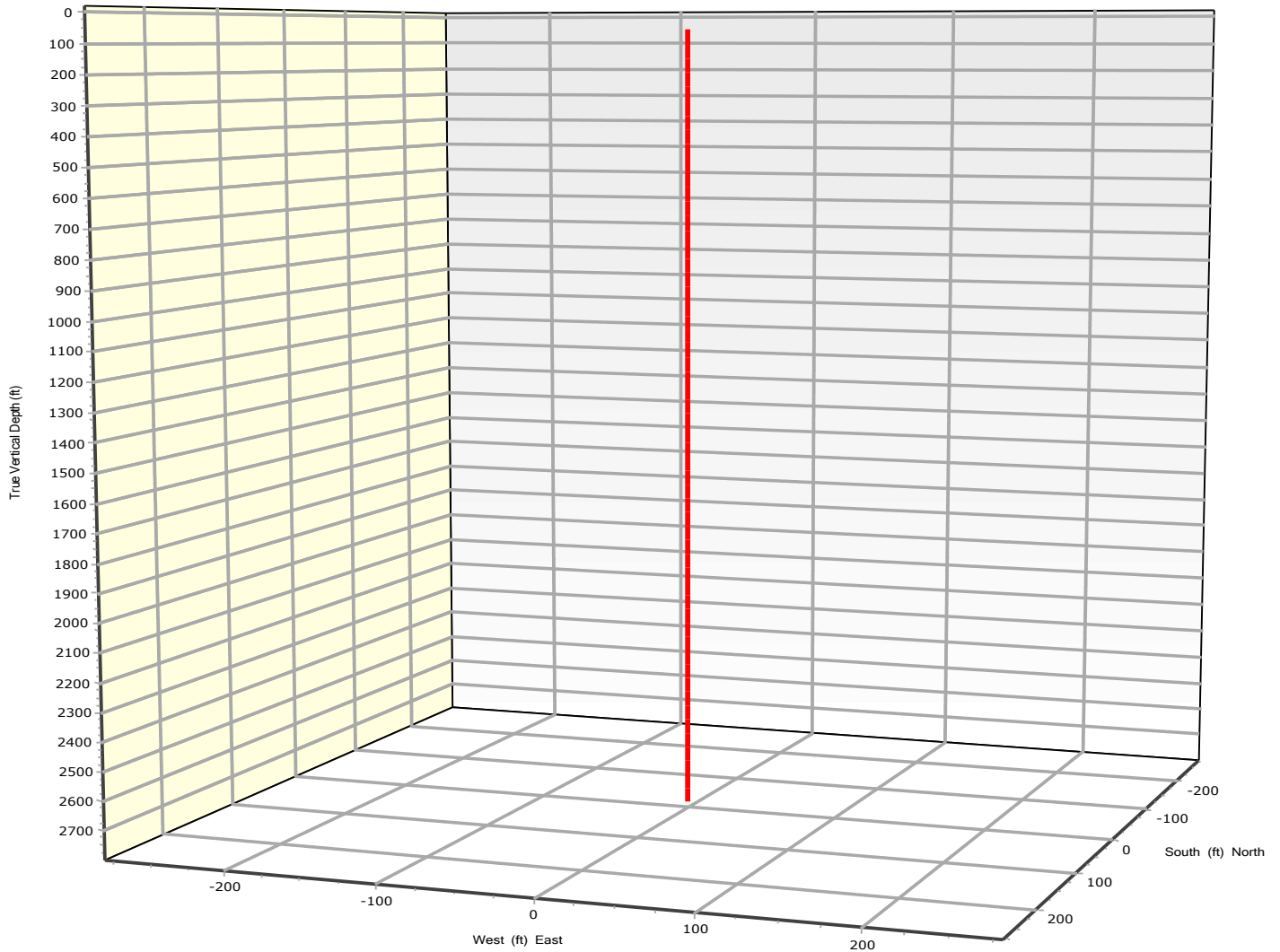
Date: 9/11/2014

Comment: requested by JohnDoe, 432.xxx.1234, jd@sandiatestrun.net, S.Malone 432.559.2005, smalone@norrisrods.com.

DEVIATION SURVEY PLOT



DEVIATION SURVEY PLOT



Rod Diameters 3/4"

Guides/Rod: 2

RODSTAR 3.6.33

Company:Sandia (TESTRUN)

└ Theta Oilfield Services, Inc. (gotheta.com)

Page 5 of 5

Well:Well #1

Norris/AOT

User:Sandra Acosta 432.312.0679

Disk file:Sandia(TESTRUN)WELL #1.rsd

432.561.8101

Date:9/11/2014

Comment:requested by JohnDoe, 432.xxx.1234, jdoe@sandiatestrun.net, S.Malone 432.559.2005, smalone@norrisrods.com.

MEASURED DEVIATION SURVEY

MD (ft)	Inclination (°)	Azimuth (°)	Dogleg sev. °/100ft	TVD (ft)	N-S (ft)	E-W (ft)
0	0	0	0	0	0	0
200	0	0	0	200	0	0
400	0	0	0	400	0	0
600	0	0	0	600	0	0
800	0	0	0	800	0	0
1000	0	0	0	1000	0	0
1200	0	0	0	1200	0	0
1500	0	0	0	1500	0	0
3000	0	0	0	3000	0	0