Company:Sandia Data
Well:Well 1

Disk file:Sandia Data Well 1(SnapOn).rsdx

Comment: Test Number: 01. Test Date March, 1995

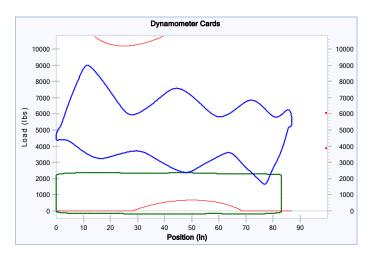
¬ Theta Oilfield Services, Inc. Norris/AOT DAL 432-561-8101 (gotheta.com)

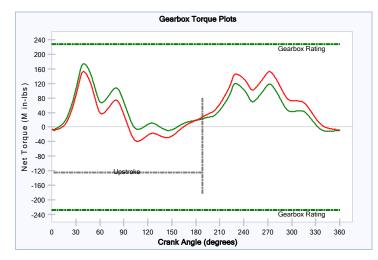
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INPUT DATA					CALCULATED RESULTS							
Strokes per minute: Run time (hrs/day): Tubing pres. (psi): Casing pres. (psi):	11 24.0 60 0	Fluid level (ft from surface): 2710 (ft over pump): 0 Stuf.box fr. (lbs): 100 Pol. rod. diam. 1.25"			Production rate (bfpd): Oil production (BOPD): Strokes per minute: System eff. (Motor->Pump): Permissible load HP: Fluid load on pump (lbs):		20 6 11 33 31 21	% 8	Peak pol. pod load (lbs): Min. pol. rod load (lbs): MPRL/PPRL: Unit struct. loading: PRHP / PLHP:		0.184 42% 0.25	
Fluid Properties		Motor & Power Meter			Fluid level tvd (ft from surface): Polished rod HP:		- /	10	Buoyant rod weight (lbs): N/No: .122 , Fo/SKr: .			
Water cut: 97% Water sp. gravity: 1 Oil API gravity: 38.0		Power meter Elect. cost: Type:	Detent \$.06/KWH NEMA D		Required prime mover size (speed var. not included)		8	BALA	BALANCED BALANCED (Min. Energy) (Min Torq)		D	
Fluid sp. gravity:	0.995				NEMA D motor: Single/double cyl. engine: Multicylinder Engine:			15 15	HP HP HP	20 HP 15 HP 20 HP		
Pumping Unit:Lufkin Conventional - New API Size: C-228-213-86 (Unit ID: CL70)					Torque analysis and electricity consumption				NCED Energy)	BALANCE (Min Torq		
Crank hole number: Calculated stroke len Crank rotation with w A dimension adjustm Max. cb moment (M i Structural unbalance Crank offset angle (d	gth (in): ell to right: ent (in) n-lbs): (lbs):	# 1 (out of 86.9 CW 25 Unknown 450 0.0	4)		Gearbox lo Cyclic load Max. cb mo Counterbal Daily electi Monthly ele	factor: pment (M in-lbs): lance effect(lbs): r.use (Kwh/Day): ectric bill: per bbl fluid:		174 76.5 1.40 203 540 210 \$38 \$0.0 \$2.0	5 08 7 5 62	152 66.8% 1.537 237.46 6246 218 \$398 \$0.064 \$2.135		
Tubing And Pump Information					Tubing, Pump And Plunger Calculations							
Tubing O.D. (in): 2.875 Tubing I.D. (in): 2.441 Pump depth (ft): 2710 Pump conditions: Full Pump type: Insert Plunger size (in): 1.5 Pump finding I.D. (in): 2.875 Dnstr. rod-fl. damp. coeff.: 0.100 Tub.anch.depth (ft): 2647 Pump vol. efficiency: 85% Pump friction (lbs): 200.0						Tubing stretch (in): Prod. loss due to tubing stretch (bfpd): Gross pump stroke (in): Pump spacing (in. from bottom): Minimum pump length (ft): Recommended plunger length (ft): 2.0						
Rod string design						Rod string stress analysis (service factor: 1)						
Diameter (inches)	Rod Grade	Length (ft)	Min. Ten. Str. (psi)	Fric. Coeff	Stress Load %	Top Maximum Stress (psi)	Top Mir Stress		Bot. Mi Stress	-	# Guides/Rod	
0.75	C (API)	2710	90000	0.3	77.8%	20119	397	7	-4	53	4	

NOTE: Displayed bottom minimum stress calculations do not include buoyancy effects (top minimum and maximum stresses always include buoyancy).



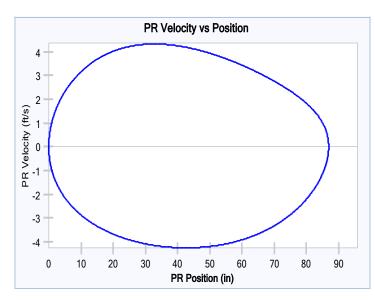


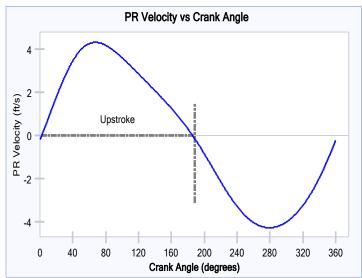
Company:Sandia Data Well:Well 1 Disk file:Sandia Data Well 1(SnapOn).rsdx Comment:Test Number: 01. Test Date March, 1995 ─ Theta Oilfield Services, Inc.Norris/AOT DAL432-561-8101

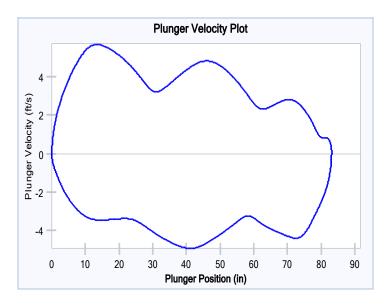
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VELOCITY PLOTS







Maximum Upstroke Polished Rod Velocity (ft/s): 4.323

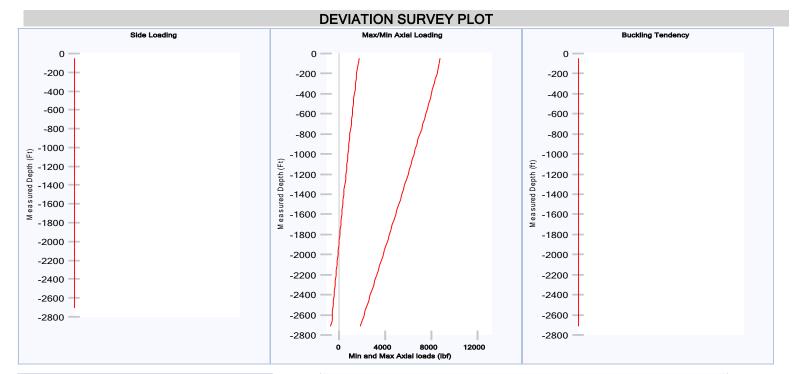
Maximum Downstroke Polished Rod Velocity (ft/s): 4.25

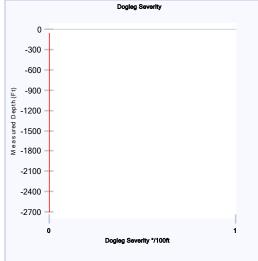
Maximum Upstroke Plunger Velocity (ft/s): 5.692

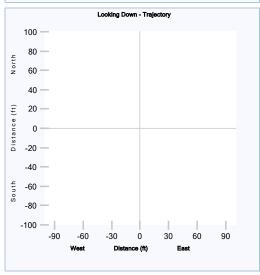
Maximum Downstroke Plunger Velocity (ft/s): 4.949

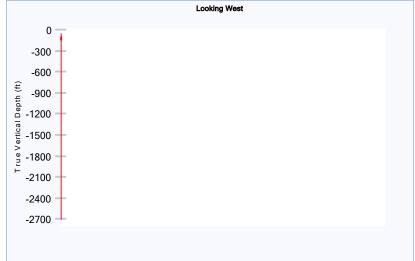
Company:Sandia Data Well:Well 1 Disk file:Sandia Data Well 1(SnapOn).rsdx Comment:Test Number: 01. Test Date March, 1995 ¬ Theta Oilfield Services, Inc. Norris/AOT DAL 432-561-8101 (gotheta.com) Page 3 of 5 User:Scott Malone 432-

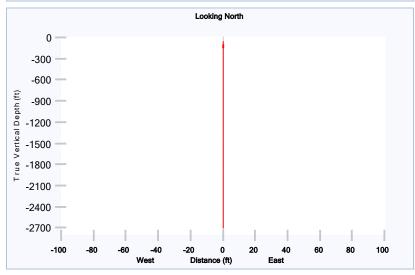
User:Scott Malone 432-559-2005 Date:8/1/2014







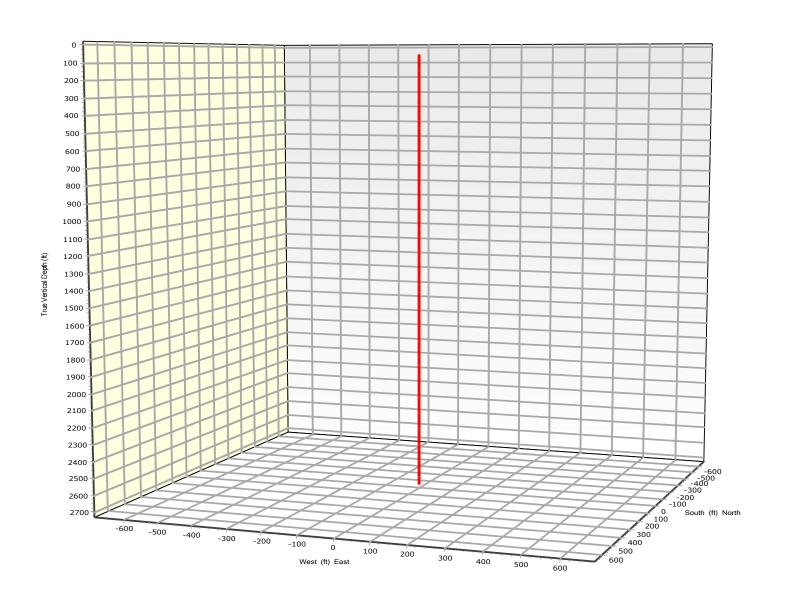




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Company:Sandia Data Well:Well 1 Disk file:Sandia Data Well 1(SnapOn).rsdx Comment:Test Number: 01. Test Date March, 1995 ⊤ Theta Oilfield Services, Inc. Norris/AOT DAL 432-561-8101 Page 4 of 5 User:Scott Malone 432-559-2005 Date:8/1/2014

DEVIATION SURVEY PLOT



Rod Diameters 3/4" # Guides/Rod: 4

RODSTAR 3.6.31 - Theta Oilfield Services, Inc.

Company:Sandia Data Well:Well 1

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Norris/AOT DAL 432-561-8101

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Date:8/1/2014

MEASURED DEVIATION SURVEY											
MD (ft)	Inclination (°)	Azimuth (°)	Dogleg sev. °/100ft	TVD (ft)	N-S (ft)	E-W (ft)					
0	0	0	0	0	0	0					
2000	0	0	0	2000	0	0					
4000	0	0	0	4000	0	0					