



Fe/S/Kr : 0.03 N/No' : 0.18

**\*\* OTHER BASIC DATA \*\***

Reducer Rating (in-lbs) : 640  
Overall Speed Ratio : 129.1  
Min/Max Tubing Head Press. (psi) : N/A  
Total Load on Pump (lbs) : 1459  
Pump Load Adjustment (lbs) : 0  
Pump Depth (ft) : 5060  
Pump Friction (lbs) : 200  
TV Load (lbs) : 12373

Crank Rotation : (CC'WISE) - Well to right  
Rod Damping Factors (up/down) : 0.05 / 0.15  
Buoyant Rod Weight (lbs) : 10614  
Pump Bore Size (in) : 2  
Tubing Gradient (psi/ft) : 0.433  
Pump Intake Pressure (psi) : 1932  
SV Load (lbs) : 10314

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WELL NAME : Well 5A                                     DATE/TIME : 9/10/2014 8:13:41 PM
ANALYST   : Scott Malone                               COMPANY   : Sandia Data
DATA FILE : Sandia Data Well 5A (SnapOn).inp6e (BASE WELL TYPE : Deviated
COMMENTS  : Test Number: 5A. Test Date July/Aug 1996
Tubing pressure: 205 psi on 8/4/96
Casing pressure: 180 psi (Buildup 10.2 psi in 2 minutes) on 8/4/96
Production: 71 bopd, 340 bwpd, 407.3 mcfpd, 5737 GOR scfpb on 8/4/96
Fluid Properties: 35 degree API oil, water specific gravity = 1.01

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Depth (ft)	: 0	Rod Diameter (in)	: 1 *
Max Stress (psi)	: 20740	Min Stress (psi)	: 9244
Min Stress at Bottom (psi)	: 4995	Rod Weight (lbs/ft)	: 2.904

<u>Service Factor</u>	<u>Class C,K</u>	<u>Class D</u>	<u>API D</u>
1	62	47	47
0.9	73	54	54
0.8	89	64	64
0.7	113	79	79

Depth (ft)	: 1510	Rod Diameter (in)	: 0.875
Max Stress (psi)	: 17504	Min Stress (psi)	: 6786
Min Stress at Bottom (psi)	: 2259	Rod Weight (lbs/ft)	: 2.224

<u>Service Factor</u>	<u>Class C,K</u>	<u>Class D</u>	<u>API D</u>
1	55	42	42
0.9	63	48	48
0.8	75	56	56
0.7	92	67	67

Depth (ft)	: 3110	Rod Diameter (in)	: 0.75
Max Stress (psi)	: 14286	Min Stress (psi)	: 3634
Min Stress at Bottom (psi)	: -21	Rod Weight (lbs/ft)	: 1.634

<u>Service Factor</u>	<u>Class C,K</u>	<u>Class D</u>	<u>API D</u>
1	51	39	39
0.9	58	44	44
0.8	67	51	51
0.7	79	59	59

Depth (ft)	: 4810	Rod Diameter (in)	: 1.5
Max Stress (psi)	: -444	Min Stress (psi)	: -1721
Min Stress at Bottom (psi)	: -2509	Rod Weight (lbs/ft)	: 6

<u>Service Factor</u>	<u>Class C,K</u>	<u>Class D</u>	<u>User Defined API C</u>
1	5	4	5
0.9	6	5	6
0.8	7	5	7
0.7	8	6	8

\* Slimhole couplings are required for this rod section.

**\*\* SUGGESTED ROD GUIDES \*\***

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 Fluid Properties: 35 degree API oil, water specific gravity = 1.01

Rod Number	Interval	Max Side Load	Molded Guides	Wheeled Guides	Rod Taper
From Surface	From (ft) - To (ft)	in Interval	(number/rod)	(number/rod)	Index
		(lbs/rod)			

```

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Fluid Properties: 35 degree API oil, water specific gravity = 1.01

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Rod Number From Surface	Interval		Max Side Load in Interval (lbs/rod)	Molded Guides (number/rod)	Wheeled Guides (number/rod)	Rod Taper Index
	From (ft) - To (ft)					
1	0	10	0	0	0	1
2	10	35	0	0	0	1
3	35	60	0	0	0	1
4	60	85	0	0	0	1
5	85	110	0	0	0	1
6	110	135	0	0	0	1
7	135	160	0	0	0	1
8	160	185	0	0	0	1
9	185	210	0	0	0	1
10	210	235	0	0	0	1
11	235	260	0	0	0	1
12	260	285	0	0	0	1
13	285	310	0	0	0	1
14	310	335	0	0	0	1
15	335	360	0	0	0	1
16	360	385	0	0	0	1
17	385	410	0	0	0	1
18	410	435	0	0	0	1
19	435	460	0	0	0	1
20	460	485	0	0	0	1
21	485	510	0	0	0	1
22	510	535	0	0	0	1
23	535	560	0	0	0	1
24	560	585	0	0	0	1
25	585	610	0	0	0	1
26	610	635	0	0	0	1
27	635	660	0	0	0	1
28	660	685	0	0	0	1
29	685	710	0	0	0	1
30	710	735	0	0	0	1
31	735	760	0	0	0	1
32	760	785	0	0	0	1
33	785	810	0	0	0	1
34	810	835	0	0	0	1
35	835	860	0	0	0	1
36	860	885	0	0	0	1
37	885	910	0	0	0	1
38	910	935	0	0	0	1
39	935	960	0	0	0	1
40	960	985	0	0	0	1
41	985	1010	0	0	0	1
42	1010	1035	0	0	0	1
43	1035	1060	0	0	0	1
44	1060	1085	0	0	0	1
45	1085	1110	0	0	0	1
46	1110	1135	0	0	0	1
47	1135	1160	0	0	0	1
48	1160	1185	0	0	0	1
49	1185	1210	0	0	0	1
50	1210	1235	0	0	0	1
51	1235	1260	0	0	0	1
52	1260	1285	0	0	0	1
53	1285	1310	0	0	0	1
54	1310	1335	0	0	0	1
55	1335	1360	0	0	0	1
56	1360	1385	0	0	0	1
57	1385	1410	0	0	0	1

58	1410	1435	0	0	0	1
59	1435	1460	0	0	0	1
60	1460	1485	0	0	0	1
61	1485	1510	0	0	0	1
62	1510	1535	0	0	0	2
63	1535	1560	0	0	0	2
64	1560	1585	0	0	0	2
65	1585	1610	0	0	0	2
66	1610	1635	0	0	0	2
67	1635	1660	0	0	0	2
68	1660	1685	0	0	0	2
69	1685	1710	0	0	0	2
70	1710	1735	0	0	0	2
71	1735	1760	0	0	0	2
72	1760	1785	0	0	0	2
73	1785	1810	0	0	0	2
74	1810	1835	0	0	0	2
75	1835	1860	0	0	0	2
76	1860	1885	0	0	0	2
77	1885	1910	0	0	0	2
78	1910	1935	0	0	0	2
79	1935	1960	0	0	0	2
80	1960	1985	0	0	0	2
81	1985	2010	0	0	0	2
82	2010	2035	0	0	0	2
83	2035	2060	0	0	0	2
84	2060	2085	0	0	0	2
85	2085	2110	0	0	0	2
86	2110	2135	0	0	0	2
87	2135	2160	0	0	0	2
88	2160	2185	0	0	0	2
89	2185	2210	0	0	0	2
90	2210	2235	0	0	0	2
91	2235	2260	0	0	0	2
92	2260	2285	0	0	0	2
93	2285	2310	0	0	0	2
94	2310	2335	0	0	0	2
95	2335	2360	0	0	0	2
96	2360	2385	0	0	0	2
97	2385	2410	0	0	0	2
98	2410	2435	0	0	0	2
99	2435	2460	0	0	0	2
100	2460	2485	0	0	0	2
101	2485	2510	0	0	0	2
102	2510	2535	0	0	0	2
103	2535	2560	0	0	0	2
104	2560	2585	0	0	0	2
105	2585	2610	0	0	0	2
106	2610	2635	0	0	0	2
107	2635	2660	0	0	0	2
108	2660	2685	0	0	0	2
109	2685	2710	0	0	0	2
110	2710	2735	0	0	0	2
111	2735	2760	0	0	0	2
112	2760	2785	0	0	0	2
113	2785	2810	0	0	0	2
114	2810	2835	0	0	0	2
115	2835	2860	0	0	0	2
116	2860	2885	0	0	0	2
117	2885	2910	0	0	0	2
118	2910	2935	0	0	0	2
119	2935	2960	0	0	0	2
120	2960	2985	0	0	0	2
121	2985	3010	0	0	0	2
122	3010	3035	0	0	0	2
123	3035	3060	0	0	0	2
124	3060	3085	0	0	0	2
125	3085	3110	0	0	0	2
126	3110	3135	0	0	0	3
127	3135	3160	0	0	0	3
128	3160	3185	0	0	0	3
129	3185	3210	0	0	0	3
130	3210	3235	0	0	0	3
131	3235	3260	0	0	0	3
132	3260	3285	0	0	0	3
133	3285	3310	0	0	0	3
134	3310	3335	0	0	0	3
135	3335	3360	0	0	0	3
136	3360	3385	0	0	0	3

137	3385	3410	0	0	0	3
138	3410	3435	0	0	0	3
139	3435	3460	0	0	0	3
140	3460	3485	0	0	0	3
141	3485	3510	0	0	0	3
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175	4335	4360	0	0	0	3
176	4360	4385	0	0	0	3
177	4385	4410	0	0	0	3
178	4410	4435	0	0	0	3
179	4435	4460	0	0	0	3
180	4460	4485	0	0	0	3
181	4485	4510	0	0	0	3
182	4510	4535	0	0	0	3
183	4535	4560	0	0	0	3
184	4560	4585	0	0	0	3
185	4585	4610	0	0	0	3
186	4610	4635	0	0	0	3
187	4635	4660	0	0	0	3
188	4660	4685	0	0	0	3
189	4685	4710	0	0	0	3
190	4710	4735	0	0	0	3
191	4735	4760	0	0	0	3
192	4760	4785	0	0	0	3
193	4785	4810	0	0	0	3
194	4810	4835	0	0	0	4
195	4835	4860	0	0	0	4
196	4860	4885	0	0	0	4
197	4885	4910	0	0	0	4
198	4910	4935	0	0	0	4
199	4935	4960	0	0	0	4
200	4960	4985	0	0	0	4
201	4985	5010	0	0	0	4
202	5010	5035	0	0	0	4
203	5035	5060	0	0	0	4

```

WELL NAME : Well 5A                                     DATE/TIME : 9/10/2014 8:13:41 PM
ANALYST   : Scott Malone                               COMPANY   : Sandia Data
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COMMENTS  : Test Number: 5A. Test Date July/Aug 1996
Tubing pressure: 205 psi  on 8/4/96
Casing pressure: 180 psi (Buildup 10.2 psi in 2 minutes)  on 8/4/96
Production:   71 bopd, 340 bwpd, 407.3 mcfpd, 5737 GOR scfpb on 8/4/96
Fluid Properties: 35 degree API oil, water specific gravity = 1.01

```

WELL NAME	: Well 5A
ANALYST	: Scott Malone
COMPANY	: Sandia Data
PUMPING UNIT ID	: LC640-305-168
(Description)	(LUFKIN C640-305-168 WITH 94110B CRANKS (4 pins))
MOTOR ID	: RM60HP
(Description)	(ROBBINS & MYERS 60 HP (FRAME 444U) (OLD TYPE))
C'BAL OPTION	: SROD Defined
COUNTERBALANCE MOMENT (in-lbs)	: 0
CRANK HOLE	: 1 - 169.8 (in)
ROTATION OF UNIT	: CC'WISE
SPEED VARIATION	: VARIED
PUMP DEPTH (ft)	: 5060
PUMP DIAMETER (in)	: 2
PUMP INTAKE PRESSURE (psi)	: 1931.5
PERCENT COMPLETE PUMP FILLAGE	: 100
PUMPING SPEED (SPM)	: 9.1
TUBINGHEAD PRESSURE (psi)	: 205
TUBING ANCHOR DEPTH (ft)	: 4970
TUBING GRADIENT (psi/ft)	: 0.433
TUBING SIZE	: 3 - 2 7/8 in.

ROD	STRING DESIGN OPTION	: SPECIFY ROD DESIGN				
	<u>Diameter (in)</u>	<u>Length (ft)</u>	<u>Tensile (psi)</u>	<u>Modulus (MM psi)</u>	<u>Weight (lbs/ft)</u>	<u>Guide Type</u>
1)	API D					
	1	1510	115000	30.5	2.904	N
2)	API D					
	0.875	1600	115000	30.5	2.224	N
3)	API D					
	0.75	1700	115000	30.5	1.634	M
4)	API C					
	1.5	250	90000	30.5	6	N
SERVICE FACTOR				: 1.		
ELECTRIC COST (cents/kwh)				: 10		
UPSTROKE DAMPING FACTOR				: 0.05		
DOWNSTROKE DAMPING FACTOR				: 0.15		
PUMP FRICTION (lbs)				: 200		
STUFFING BOX FRICTION (lbs)				: 100		
PUMP LOAD ADJUSTMENT (lbs)				: 0		
BUOYANT WEIGHT ADJUSTMENT (lbs)				: 0		
PUMP LOAD COEFFICIENT (lbs/ft/sec)				: 5		
Run Time (h/d)				: 24		
MAX SIDE LOAD FOR BASE ROD (lbs/rod)				: 50		
MAX SIDE LOAD FOR MOLDED GUIDE (lbs/rod)				: 40		
MAX SIDE LOAD FOR WHEELED GUIDE (lbs/rod)				: 200		
ROD FRICTION COEFFICIENT				: 0.2		
MOLDED GUIDE FRICTION RATIO				: 1.5		
WHEELED GUIDE FRICTION RATIO				: 0.1		
OTHER GUIDE FRICTION RATIO				: 2		
WELL DEVIATION SURVEY				: See Well Deviation Report		
Auto Add Rod Guide Weights						

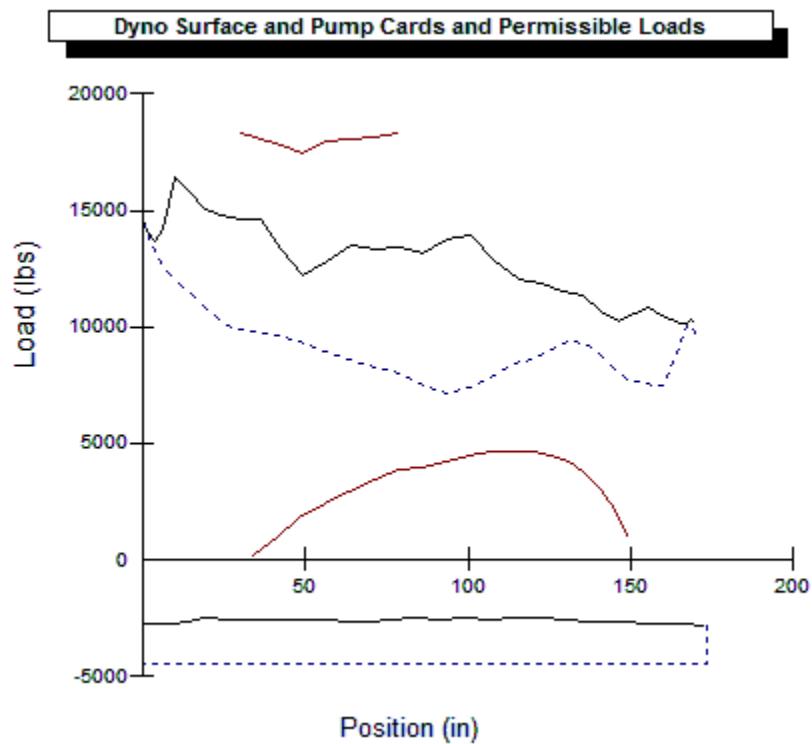


**\*\* WARNINGS / NOTIFICATIONS \*\***

Slimhole couplings have been added.

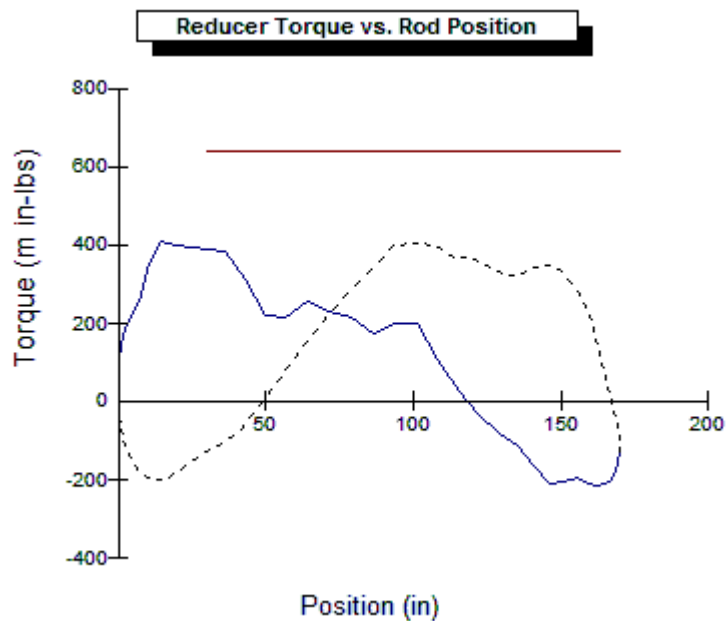
**\*\* DYNO GRAPH \*\***

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ANALYST : Scott Malone  
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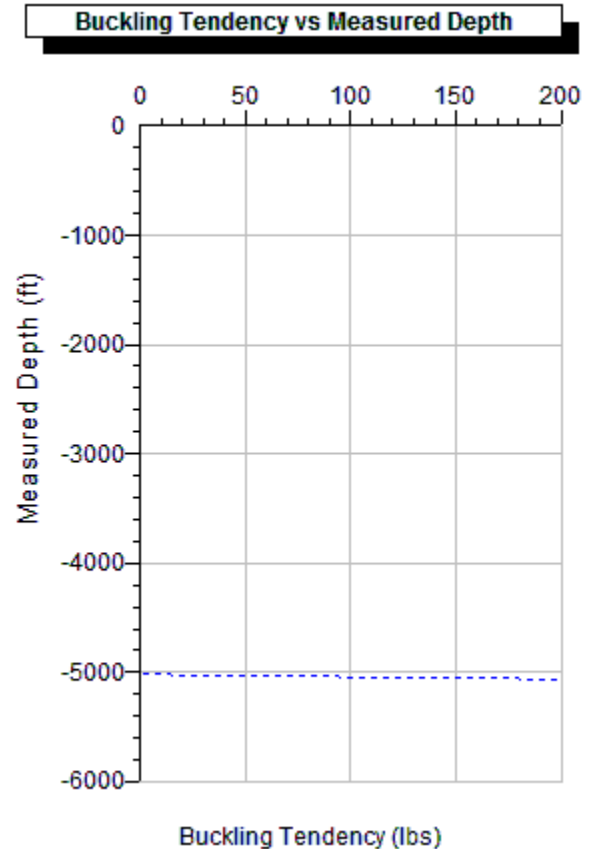
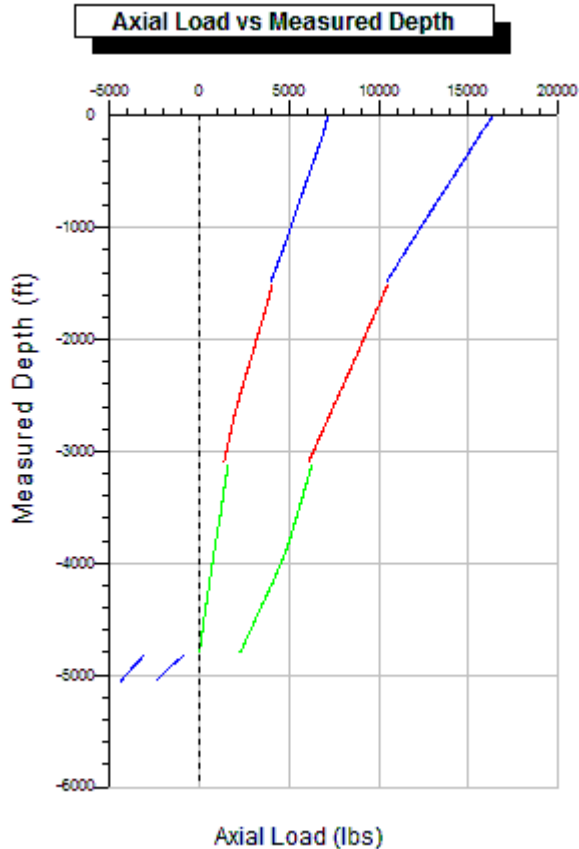
**\*\* REDUCER TORQUE \*\***

WELL NAME : Well 5A  
ANALYST : Scott Malone  
DATE/TIME : 9/10/2014 8:13:42 PM  
DATA FILE : Sandia Data Well 5A (SnapOn).inp6e (BASE WELL TYPE : Deviated  
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**\*\* AXIAL LOAD ~ BUCKLING TENDENCY \*\***

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 Fluid Properties: 35 degree API oil, water specific gravity = 1.01



Rod Type	Rod Diam in (in)	Max Load (lbs)	Min Load (lbs)	Max Stress (psi)	Min Stress (psi)	Rod Load @ 1 %
1. API D	1	16289	7261	20740	9244	47
2. API D	0.875	10526	4081	17504	6786	42
3. API D	0.75	6312	1605	14286	3634	39
4. API C	1.5	-785	-3042	-444	-1721	5

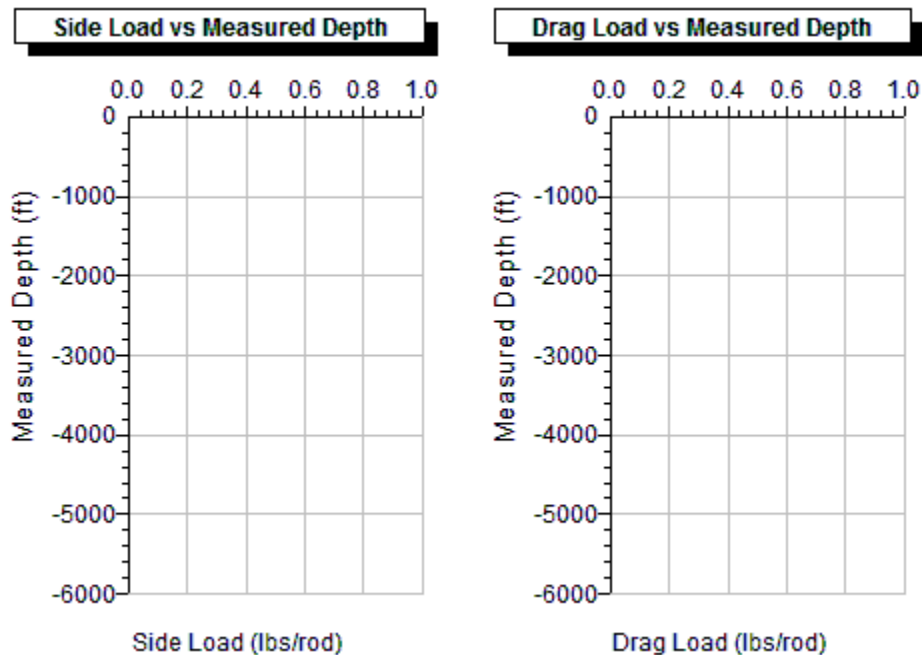
Max Buckling (lbs) : 199  
 Location of Max Buckling (ft) : 5060  
 Buckling Starts at (ft) : 5026  
 Buckling tendency does not include buoyancy forces because buoyancy forces do not cause buckling.

**\* Neutral Point in Rod String (Buoyancy Considered) \***

Measured Depth (ft) : 4807  
 Rod Diameter (in) : 0.75  
 Max/Min Load (lbs) : 2256/-7  
 Buckling Tendency (lbs) : 0

**\*\* SIDE/DRAG LOAD \*\***

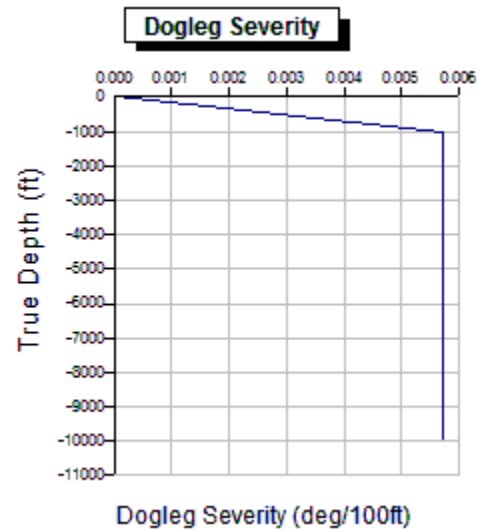
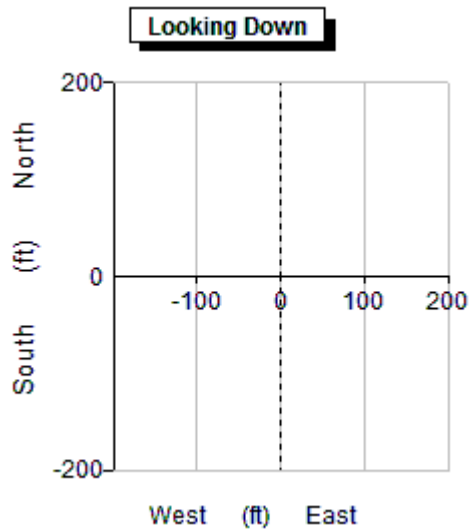
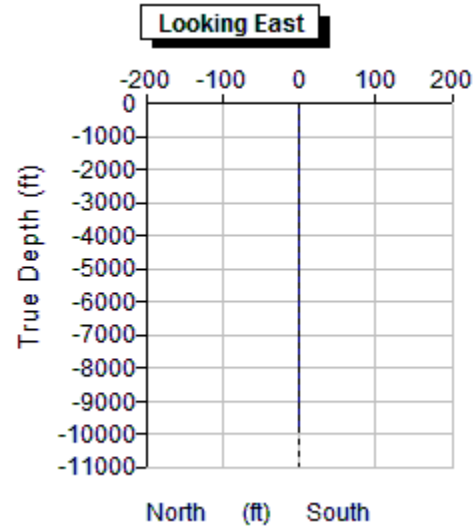
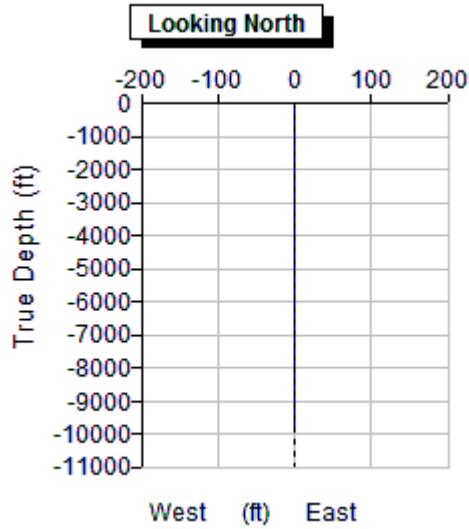
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Max Side Load (lbs/rod) : 0  
 Max Drag Load (lbs/rod) : 0  
 Rod Length for Steel/Fiberglass (ft/ft) : 25/37.5

**\*\* WELL DEVIATION \*\***

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MD (ft)	INC (deg)	Azimuth (deg)	TVD (ft)	N-S (ft)	E-W (ft)	Dogleg Severity (deg/100ft)
0.00	0.00	0.00	0.00	0.00N	0.00E	0.00
1000.00	0.00	0.00	1000.00	0.00N	0.00E	0.01
3000.00	0.00	0.00	3000.00	0.00N	0.00E	0.01
8000.00	0.00	0.00	8000.01	0.00N	0.00E	0.01
10000.00	0.00	0.00	10000.01	0.00N	0.00E	0.01