Company:Sandia Data Well:Well 3 Disk file:Sandia Data Well 3 (ROTO).rsdx

Comment: Test Number: 03. Test Date Feb. 1996

¬ Theta Oilfield Services, Inc. Norris/AOT DAL 432-561-8101

Page

(gotheta.com)

1 of 5 User:Scott Malone 432-559-2005

Date:8/1/2014

					1						
INPUT DATA					CALCULATED RESULTS						
Strokes per minute: Run time (hrs/day): Tubing pres. (psi): Casing pres. (psi):	24.0 40 40	Fluid level (ft from surfa (ft over pump Stuf.box fr. (ll Pol. rod. diam	b): 80 bs): 100 n. 1.25"	0	Production rate (bfpd): Oil production (BOPD): Strokes per minute: System eff. (Motor->Pump): Permissible load HP: Fluid load on pump (lbs):		4 3 6 1	195 19 3.9 52% 116.8 15954	Peak pol. pod I Min. pol. rod lo MPRL/PPRL: Unit struct. loa PRHP / PLHP:	ad (lbs):	41229 16493 0.4 82% 0.38
Fluid Properties	Motor & Power Meter			Fluid level tvd (ft from surface): Polished rod HP:	,-	9140 14.8	Buoyant rod we N/No: .145 ,				
Water cut: Water sp. gravity: Oil API gravity:	1.03 34.0	Power meter Elect. cost: Type:	Detent \$.06/KWH NEMA D		Required p	rime mover size var. not included)	-	BALA	ANCED Torq)	. 0,014	
Fluid sp. gravity:	1.0125				NEMA D m Single/dou Multicylind	ble cyl. engine:		75 HP 60 HP 75 HP			
Pumping Unit:Rotaflex (1100)					Torque analysis and electricity		tricity		NCED		
API Size: R-320-500-306 (Unit ID: R14) Crank hole number: # 1 (out of 1) Calculated stroke length (in): 305.7 Crank rotation with well to right: CCW Max. cb weight (M lbs): Unknown					Gearbox lo Cyclic load Counterbal Daily electr Monthly ele	torq.(M in-lbs): ading: factor: ance weight(M lbs .use (Kwh/Day): ctric bill: per bbl fluid:	s):	20° 64. 1.1 28. 966 \$1°	8% 28 86		
Tubing And Pump Information					Tubing, Pump And Plunger Calculations						
Tubing O.D. (in): 2.875 Upstr. rod-fl. damp. coeff.: 0.100 Tubing I.D. (in): 2.441 Dnstr. rod-fl. damp. coeff.: 0.100 Pump depth (ft): 9220 Tub.anch.depth (ft): 8968					Tubing stretch (in): .9 Prod. loss due to tubing stretch (bfpd): 1.7 Gross pump stroke (in): 253.8 Pump spacing (in. from bottom): 46.2						
Pump conditions: Full Pump type: Insert Pump vol. efficiency: 85%					Minimum pump length (ft): 39.0 Recommended plunger length (ft): 6.0						
Plunger size (in): 2.25 Pump friction (lbs): 200.0						Trecommended planger forigin (it).					
Rod string design					Rod string stress analysis (service factor: 1)						
Diameter (inches)	Rod Grade	Length	Min. Ten.	Fric.	Stress	Top Maximum		inimum	Bot. Minimum	# Gu	ides/Rod

+ 1 +requires slimhole couplings.

+ 1

0.875

NOTE: Displayed bottom minimum stress calculations do not include buoyancy effects (top minimum and maximum stresses always include buoyancy).

Coeff

0.3

0.3

0.3

Load %

160.1%

154.6%

85.4%

Stress (psi)

52367

49341

24461

Stress (psi)

21127

15143

-138

Str. (psi)

115000

115000

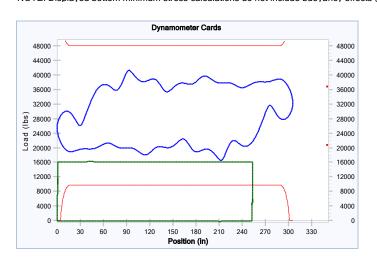
115000

(ft)

3370

4300

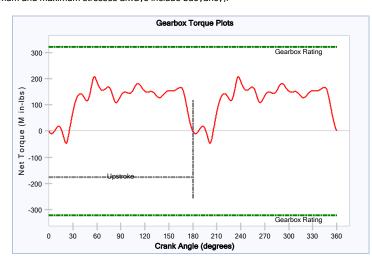
1550



D (API)

D (API)

D (API)



Stress (psi)

12123

1803

-255

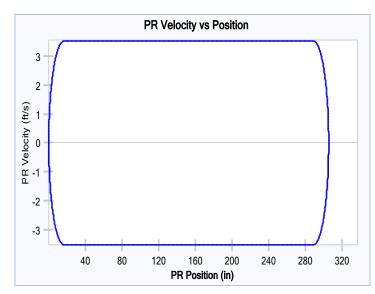
0

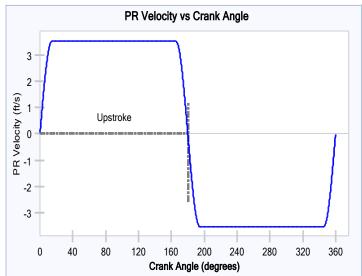
0

0

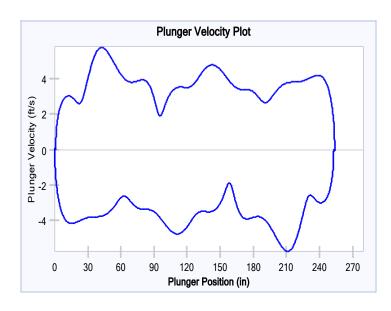
Company:Sandia Data Well:Well 3 Disk file:Sandia Data Well 3 (ROTO).rsdx Comment:Test Number: 03. Test Date Feb.1996 ¬ Theta Oilfield Services, Inc. Norris/AOT DAL 432-561-8101 Page 2 of 5 User:Scott Malone 432-559-2005 Date:8/1/2014

VELOCITY PLOTS





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Maximum Upstroke Polished Rod Velocity (ft/s): 3.519

Maximum Downstroke Polished Rod Velocity (ft/s): 3.519

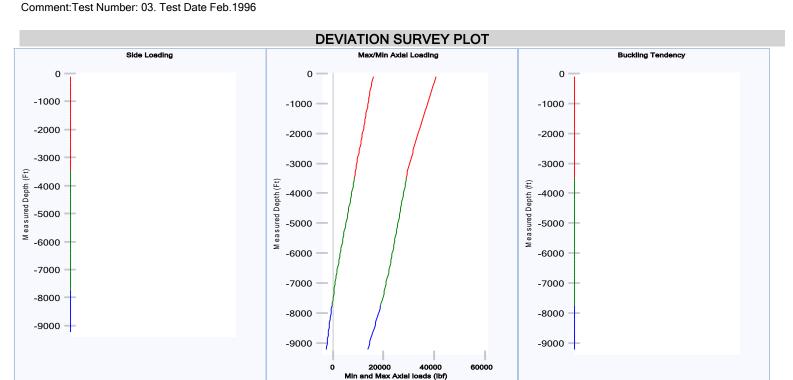
Maximum Upstroke Plunger Velocity (ft/s): 5.721

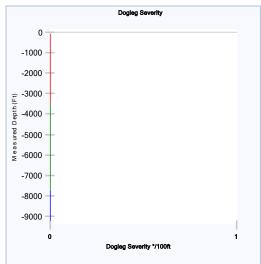
Maximum Downstroke Plunger Velocity (ft/s): 5.721

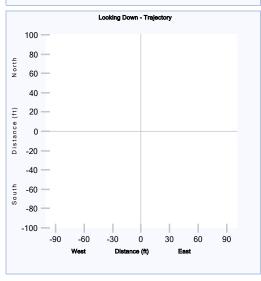
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¬ Theta Oilfield Services, Inc. Norris/AOT DAL 432-561-8101 (gotheta.com) Page 3 of 5 User:Scott Malone 432-559-2005

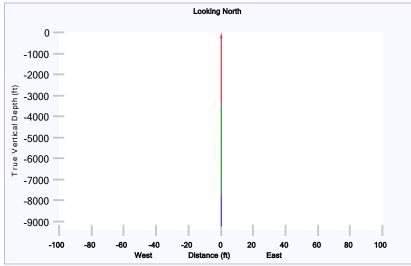
Date:8/1/2014









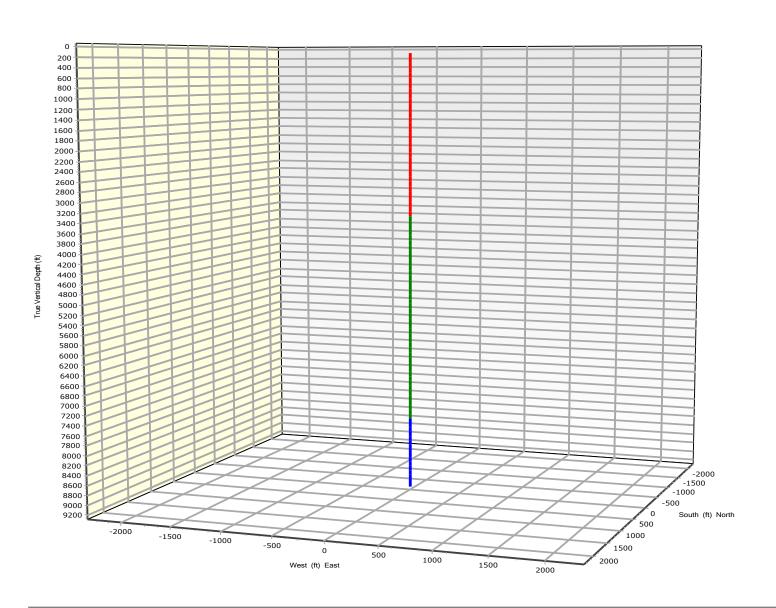


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Page 4 of 5 User:Scott Malone 432-559-2005 Date:8/1/2014

DEVIATION SURVEY PLOT



1"

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11000

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11000

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0

0

¬ Theta Oilfield Services, Inc. Norris/AOT DAL 432-561-8101 Page 5 of 5 User:Scott Malone 432-559-2005 Date:8/1/2014

0

0

MEASURED DEVIATION SURVEY										
MD (ft)	Inclination (°)	Azimuth (°)	Dogleg sev. °/100ft	TVD (ft)	N-S (ft)	E-W (ft)				
0	0	0	0	0	0	0				
2000	0	0	0	2000	0	0				
4000	0	0	0	4000	0	0				
9000	0	0	0	9000	0	0				

0