

1985 Douglas Drive North Golden Valley, MN 55422 Phone – (800) 334-3666 Fax – (855) 272-8384

*** READ CAREFULLY BEFORE PROCEEDING ***

E-N	Mon Energy Startup Checklist	System Type:	□ IDR/Smart Meters	. □ Mu	lti-Mon
sch iter	e following items must be COMPLETE reduled for a site visit to perform the fi ns are not completed/initialed before t the E-Mon daily service rate schedule	nal checkout and start he final checkout and	up of the E-Mon Energy sy	stem. If the fo	llowing
1.	All meters must be installed and ope	erational		Complete	Initials
2.	Class 1000 & 2000 meters must be	cabled within 500 feet	of the IDR. (if applicable)		
3.	All IDR/Smart meter cabling must be	e run and installed (if a	pplicable.)		
4.	All IDR/Smart meter RS-485 commuto ensure their integrity.	ınication cables must t	pe installed and "wrung out	.,,,	
5.	RS-485 cabling extending to the con	nputer must be run an	d "wrung out."		
6.	The software/hardware key and asso	ociated cables must be	e on site with the end user.		
7.	The SPECIFIED computer and/or mincluding telephone lines must be insassociated 120V outlets and IP addr	stalled and operating.			
8.	Forms #1-5 (attached) must be comp	pleted by the owner/in	staller and sent to E-Mon.		
9.	Send a copy of your utility bill to E-M Utility bill must include rate and sche		ted forms #1-6.		
	NO WORK CAN BE PERFORMED ABOVE ITEMS ARE COMPLETED			L ALL OF TH	E
	THIS SHEET (AND ATTACHED FO E-MON. E-MON'S SERVICE DEPA COMPLETED SIGNED FORMS TO SYSTEM. E-MON WILL SCHEDUL WEEKS AFTER RECEIPT OF COM	ARTMENT REQUIRES PREPARE FOR FINA E THE FINAL CHECK	TWO WEEKS AFTER RE AL CHECKOUT AND STA KOUT AND STARTUP AS	CEIPT OF AL	L
	Name: (print)	Signatu	re:		
	To avoid scheduling delays all for Attn: Startup Service, email: Cust				<mark>Mon,</mark>

Have questions, please contact E-Mon technical support department Monday through Friday 8:00AM to 7:30PM Eastern Time zone East Coast (800) 334-3666 or West Coast (800) 810-3666

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E-Mon Energy Startup - Address Information

Form #1

To be completed by the Electrical Contractor and End User.

This form should be completed by the installer/end user to identify the following:

(((((((((((((((((((((a) Distributor contact informa a. Contact b. Number c. State b) Local Manufacture Rep Ag c) Purchase order number d) Name and address of insta e) Name and address of soft f) Name and address of the i g) Purpose of the system (AF h) Distributor Purchase Order	ency alled equipment vare user (END nstaller (INSTA PLICATION); for Number	ÙSER) LLER) or example, ter	nant billing, load profiling etc.
Α.	SITE LOCATION (If multip	le site location	s, please incl	ude a list of each site
i	address.)			
	Building Name:			
	Company Name:			
	Address:			
	City/State/Zip:		T	
	Contact Name:		Title:	
	Phone:	Fax:		E-Mail:
В.	END USER INFORMATION	(COMPUTER	LOCATION)	
	Building Name:			
	Company Name:			
	Address:			
	City/State/Zip:			
	Contact Name:		Title:	
	Phone:	Fax:		E-Mail:
C.	INSTALLER INFORMATION	J		
	Building Name:			
	Company Name:			
	Address:			
	City/State/Zip:			
	Contact Name:		Title:	

E. Distributor Purchase Order number_____

JOB SITE CONDITIONS: ☐ Construction ☐ Finished Office ☐ Other

E-Mail:

To avoid scheduling delays these forms must be filled out completely!

D. APPLICATION:_____

Special Notes/Comments:____

Fax:

Phone:

E-Mon Energy Startup - Computer Information Form #2

To be completed by the End User.

This form should be completed by the end user to ensure seamless integration between the end user PC and E-Mon Energy software. This form also allows E-Mon to recommend any needed changes before the final startup and software training.

1.	Manufacturer & Model of Computer: Model:			Model:
2.	Amount of RAM install	ed on computer:	GB	
3.	Amount of available ha	ard drive space:	GB	
4.	Operating System:	Windows 7\	Windows 8	
5.	Communication Metho	od: USB Direct (COM po	ort) Modem	Ethernet
6.	Communication Inform	nation		
	a. If a telephone modem (remote) connection is being used, specify remote location's phone number with area code. ()			
	b. If an Ethernet (LAN or WAN) connection is being used, specify the following information. If multiple locations, list each one separately. Note: All IP addresses must be static and port 3000 TCP must be open on all routers or switches.			
	Meter Location	Meter TCP/IP	Mask	Gateway

Meter Location	Meter TCP/IP	Mask	Gateway

To avoid scheduling delays these forms must be filled out completely!

E-Mon Energy Startup - Utility Rate Structure

Form #3

To be completed by the End User.

If multiple rate structures apply, complete one form for each structure.

This form should be completed by the end user to specify the parameters in which the IDR(s) meters will calculate demand and the manner in which meter data will be stored. Refer to your utility bill to complete this form.

If you are not familiar with how your utility bill is structured, please check the box at the bottom of this page and attach a copy of your latest utility bill.

			_ All IDRs/Meters on system _ Specified IDRs/Meters (A-Z)
1.	Peak o	demand calculation (choose one fo	or each)
	a.	Peak demand interval: 60 Min	15 Min (default) 30 Min
	b.	Demand sliding window: Reset	5 Min 15 Min (default)
	C.	Demand window sync:	Internal (default) External
2.	Profile	Information (choose one for each)	
	a.	Profiling sample rate:	5 Minutes (36 days of data storage) 15 Minutes (72 days of storage) (default)
	b.	Collection mode:	Flip (keep most recent data) (default) Fixed (stop when storage is full)
\Box D	on't kno	w (copy of utility bill is attached)	
Do Do	v.		ate utility bill, i.e. periods, rates, etc. Check all that apply
		_ Include tax _ Include service fee	
		Include service ree Include other	
☐ Us	se flat ra	ate	
Othe	r Notes/	Comments:	

To avoid scheduling delays these forms must be filled out completely!

E-Mon Energy Startup – IDR, Class 1000 & 2000 Meter Information

Form #4

To be completed by the Installer or End User.

** IMPORTANT ** THIS FORM IS THE FOUNDATION OF THE E-MON ENERGY DATABASE. IT IDENTIFIES THE TENANT AND THE METER ASSIGNED TO THAT TENANT. IT IS IMPERATIVE THAT THIS BE COMPLETED ACCURATELY AND

This form should be completed by the installer (with input by the end user) to supply the necessary meter information REQUIRED to complete the final checkout and startup. This information is entered into the system during the software training. One form MUST be completed for EACH IDR in the system.

COMPLETELY. **IDR** Information IDR EZ7 Code* (Default 1A & 1B): ____ Installation Location: Date: Time: **Meter Information** Note: A "set" of sensors consists of three sensors, one per phase. 6 sensors equals 2 sets on a 3 phase application. Note: Specify meter type: E=Electric, G=Gas, W=Water, Note: Meter pulse value applies to products not supplied by E-Mon Meter #1-Connected to IDR Port 1 Model # Serial # Name: (tenant, panel, etc.) Address for billing: Meter Pulse Value: Meter Type: Number of sets of sensors installed on this meter: Amperage of current sensors: Meter #2-Connected to IDR Port 2 Serial # Model # Name: (tenant, panel, etc.) Address for billing: Meter Type: Meter Pulse Value: Number of sets of sensors installed on this meter: Amperage of current sensors: Meter #3-Connected to IDR Port 3 Model # Serial #

Meter Pulse Value:

Amperage of current sensors:

When installing IDR's on the same RS485 set the EZ7 id code (see the IDR manual for complete information) so they do not duplicate what is already been installed on the same RS485 network.

Name: (tenant, panel, etc.) Address for billing:

Number of sets of sensors installed on this meter:

Meter Type:

IDR's use dual channel technology so it is necessary to program the EZ-7 address in a way that each recorder blocks out four id's codes. For example, an IDR-8 with an EZ7 id of 1A uses 1A and three additional id codes 1B, 1C, & 1D. Another example an IDR-16 is set to 1A & 1B it also uses 1C and 1D id's. The next IDR-8 on the RS485 network cannot be set to 1C and must be set to 1E otherwise it overlaps the {1A, 1B, 1C, 1D} codes of the previous IDR's four id codes.

Set each IDR as needed block out four codes for each letter used. Blocks are as follows: {1A, 1B, 1C, 1D}, {1E, 1F, 1G, 1H}, {1I, 1J, 1K, 1L}, {1M, 1N, 1O, 1P}, {1Q, 1R, 1S, 1T}, {1U, 1V, 1W, 1X}, {2A, 2B, 2C, 2D}, {2E, 2F, 2G, 2H}, all the way through to 8X may be used.

^{*} Note to installer: IDR Code's are by default 1A & 1B. Interval Data Recorders "IDR's" with duplicated EZ7 addresses for example two 1A recorder id's will not communicate on the same RS485 network.

Meter #4-Connected to IDR Port 4

Model #	Serial #		
Name: (tenant, panel, etc.)			
Address for billing:			
Meter Type:	Meter Pulse Value:		
Number of sets of sensors installed on this meter:	Amperage of current sensors:		

Meter #5-Connected to IDR Port 5

Model #	Serial #
Name: (tenant, panel, etc.)	
Address for billing:	
Meter Type:	Meter Pulse Value:
Number of sets of sensors installed on this meter:	Amperage of current sensors:

Meter #6-Connected to IDR Port 6

Model #	Serial #
Name: (tenant, panel, etc.)	
Address for billing:	
Meter Type:	Meter Pulse Value:
Number of sets of sensors installed on this meter:	Amperage of current sensors:

Meter #7-Connected to IDR Port 7

Model #	Serial #
Name: (tenant, panel, etc.)	
Address for billing:	
Meter Type:	Meter Pulse Value:
Number of sets of sensors installed on this meter:	Amperage of current sensors:

Meter #8-Connected to IDR Port 8

Serial #
Meter Pulse Value:
Amperage of current sensors:

Meters 9-16 only apply to IDR-16 Models.

Meter #9-Connected to IDR Port 9

Meter #3-Connected to IDA Fort 3	
Model #	Serial #
Name: (tenant, panel, etc.)	
Address for billing:	
Meter Type:	Meter Pulse Value:
Number of sets of sensors installed on this meter:	Amperage of current sensors:

Meter #10-Connected to IDR Port 10

Model #	Serial #		
Name: (tenant, panel, etc.)			
Address for billing:			
Meter Type:	Meter Pulse Value:		
Number of sets of sensors installed on this meter:	Amperage of current sensors:		

Meter #11-Connected to IDR Port 11

Model # Serial #		
Name: (tenant, panel, etc.)		
Address for billing:		
Meter Type:	Meter Pulse Value:	
Number of sets of sensors installed on this meter:	Amperage of current sensors:	

Meter #12-Connected to IDR Port 12

Model #	Serial #
Name: (tenant, panel, etc.)	
Address for billing:	
Meter Type:	Meter Pulse Value:
Number of sets of sensors installed on this meter:	Amperage of current sensors:

Meter #13-Connected to IDR Port 13

Model # Serial #	
Name: (tenant, panel, etc.)	
Address for billing:	
Meter Type:	Meter Pulse Value:
Number of sets of sensors installed on this meter:	Amperage of current sensors:

Meter #14-Connected to IDR Port 14

Model #	Serial #	
Name: (tenant, panel, etc.)		
Address for billing:		
Meter Type: Meter Pulse Value:		
Number of sets of sensors installed on this meter: Amperage of current sensors:		

Meter #15-Connected to IDR Port 15

Model #	Serial #
Name: (tenant, panel, etc.)	
Address for billing:	
Meter Type:	Meter Pulse Value:
Number of sets of sensors installed on this meter: Amperage of current sensors:	

Meter #16-Connected to IDR Port 16

Model #	Serial #
Name: (tenant, panel, etc.)	
Address for billing:	
Meter Type: Meter Pulse Value:	
Number of sets of sensors installed on this meter:	Amperage of current sensors:

To avoid scheduling delays these forms must be completely filled in!

(to be programmed by installer)

Meter Pulse Value:

Meter Pulse Value:

Amperage of current sensors:

E-Mon Energy Startup – Class 3200, 3400, or 5000 Smart Meter Information Form #5

To be completed by the Installer or End User.

This form should be completed by the installer (with input by the end user) to supply the necessary meter information REQUIRED to complete the final checkout and startup. This information is entered into the system during the software training.

SMART METER INFORMATION

Smart Meter EZ7 ID* (default is 1A): _

INP 1 Meter Type:

INP 2 Meter Type:

Number of sets of sensors installed on this meter:

Note: A "set" of sensors consists of three sensors, one per phase. 6 sensors equals 2 sets on a 3 phase application.

Note: Specify meter type: E=Electric, G=Gas, W=Water (applies when external input channel is used)
Note: Meter pulse value applies to third party products tied into the Class 3400 expanded feature
package (option X) or the Class 5000 INP 1 and INP 2 screw terminals.

Model #	Serial #		
Name: (tenant, panel, etc.)			
Address for billing:			
INP 1 Meter Type:		Meter Pulse Value:	
INP 2 Meter Type:		Meter Pulse Value:	
Number of sets of sensors installed on this meter:		Amperage of current sensors:	
Smart Meter EZ7 ID: (to	be pro	ogrammed by installer)	
Model #	Serial #		
Name: (tenant, panel, etc.)			
Address for billing:			
INP 1 Meter Type:		Meter Pulse Value:	
INP 2 Meter Type:		Meter Pulse Value:	
Number of sets of sensors installed on this meter:		Amperage of current sensors:	
Smart Meter EZ7 ID: (to be programmed by installer)			
Model #	Serial #		
Name: (tenant, panel, etc.)			
Address for billing:	•		

Smart Meter EZ7 ID:	(to be pr	ogrammed by installer)	
Model #	Serial #		
Name: (tenant, panel, etc.)			
Address for billing:	•		
INP 1 Meter Type:		Meter Pulse Value:	
INP 2 Meter Type:		Meter Pulse Value:	
Number of sets of sensors installed on this n	neter:	Amperage of current sensors:	
Smart Meter EZ7 ID:			
Model #			
Name: (tenant, panel, etc.)			
Address for billing:			
INP 1 Meter Type:		Meter Pulse Value:	
INP 2 Meter Type:		Meter Pulse Value:	
Number of sets of sensors installed on this n	neter:	Amperage of current sensors:	
Smart Meter EZ7 ID: Model # Name: (tenant, panel, etc.)	_ (to be pr Seria	ogrammed by installer)	
Address for billing:			
INP 1 Meter Type:		Meter Pulse Value:	
INP 2 Meter Type:		Meter Pulse Value:	
Number of sets of sensors installed on this n	neter:	Amperage of current sensors:	
Trainber of dots of deficers installed off tille in	110101.	7 timperage of earterit serioers.	
Smart Meter EZ7 ID:	(to be pr	ogrammed by installer)	
Model #	Seria		
Name: (tenant, panel, etc.)			
Address for billing:	•		
INP 1 Meter Type:		Meter Pulse Value:	
INP 2 Meter Type:		Meter Pulse Value:	
Number of sets of sensors installed on this n	neter:	Amperage of current sensors:	
Smart Meter EZ7 ID:	_ (to be pr	ogrammed by installer)	
Model # Serial			
Name: (tenant, panel, etc.)			
Address for billing:		Meter Pulse Value:	
	INP 1 Meter Type:		
INP 2 Meter Type:		Meter Pulse Value:	
Number of sets of sensors installed on this meter:		Amperage of current sensors:	

^{*} Note to installer: Smart meter EZ7 ID code's are by default 1A. Smart meters with duplicated EZ7 addresses for example two 1A smart meters id's will not communicate on the same RS485 network.

When installing smart meters on the same RS485 set the EZ7 id code (see the meter installation manual for complete information) so they do not duplicate what is already been installed on the same RS485 network. Always program the EZ-7 id's so that the smart meter id's are consecutive (1A, 1B, 1C, 1D, 1E, IF, 1G, IH, 1I, 1J, IK, IL, 1M, 1N, 1O, 1P, 1Q, 1R, 1S. 1T, 1U, 1V, 1W, 1X, 1Y, 1Z, all the way through to 8X may be used.

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To avoid scheduling delays these forms must be filled out completely!

Multi-Mon Multiple Circuit Energy Monitor Startup Form #6 Complete one form for each Multi-Mon

IP Address of Multi-Mon (If applicable)_____

Input	Phase A, B, or C	Sensor Amperage	Cable Number	Customer or Panel Name
1.	, ,	,		
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				
21.				
22.				
23.				
24.				
25.				
26.				
27.				
28.				
29.				
30.				
31.				
32.				
33.				
34.				
35.				
36.				

Record your current sensor inputs 1 – 36 in the tables above. See page eleven for more information.

Important! The High Accuracy Current Sensor (HACS) arrow must point in the direction that the load is flowing.

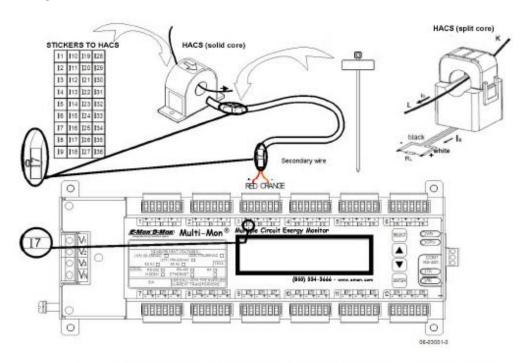


Figure 2-6 Single Highly Accurate Current Transformer wiring and labeling

USE ONLY WITH SUPPLIED BFM CURRENT TRANSFORMERS!

Connect the wires to the + and - inlets according to the following polarity colors:

Polarity	Solid Core Current Transformer secondary	Split Core Current Transformer secondary
+	RED	WHITE
-	ORANGE	BLACK

It is recommended to mark the cables and CTs with the supplied tie markers.

CTs stickers I1 through I36 correspond to the Multi-Mon current inputs with matching labels. Cable stickers 1 through 12 correspond to the Multi-Mon current terminal blocks with matching labels.

Use the table from Appendix B to annotate your input assignments and wiring connections.

Labeling example:

Assume you want to connect three HACSs to the device terminal block 3 so these three HACSs would be connected to the device inputs 17, 18, and 19 respectively:

- Take a CT connection cable, attach a tie wrap marker to each side of the cable and mark them as 3 to indicate that it should be connected to the device terminal block 3.
- Put the CT label stickers I7, I8, and I9 directly on HACSs to indicate that these HACSs will be associated with the device current terminals I7, I8, and I9.

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