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Useful Links for Downloading Additional Power System Analysis Resources:

(All necessary data for completing this simulation was obtained from the resources listed below. Full credit goes to the original creators, and special thanks to the open-source communities and contributors, without whom this project would not have been possible.)

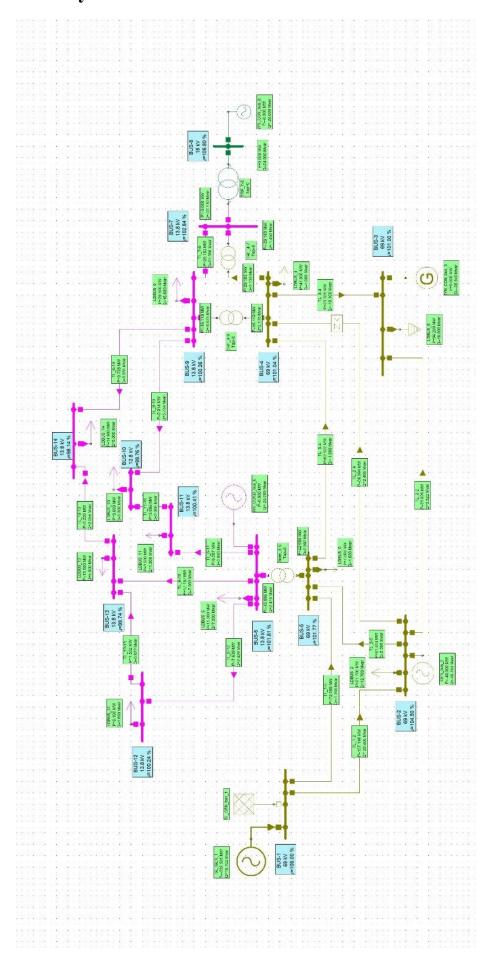
- 1. https://tweckesser.wordpress.com/power-system-data-and-test-cases/?utm source=chatgpt.com
- 2. https://icseg.iti.illinois.edu/power-cases/
- 3. https://www.kios.ucy.ac.cy/testsystems/
- 4. https://webhomes.maths.ed.ac.uk/OptEnergy/NetworkData/
- 5. https://labs.ece.uw.edu/pstca/

This project was undertaken to gain a deeper understanding of power system modeling and simulation. For the sake of simplicity and clarity, the IEEE 14-bus system was used as the test case.

The following studies were conducted on this system:

- 1. Loadflow
- 2. Short Circuit Analysis
- 3. Motor Starting
- 4. Harmonic Analysis
- 5. Dynamic/Transient Analysis

Loadflow Study:



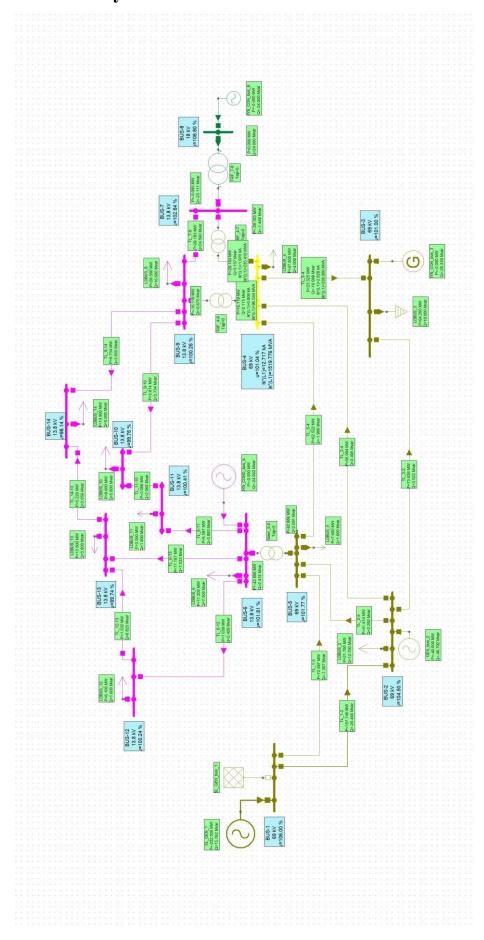
Loadflow Results:

From Area/Zo ne	To Area/Zo ne	P Loss (MW)	Q Loss (MVAr)	P Imp (MW)	Q Imp (MVAr)	P Gen (MW)	Q Gen (MVAr)	P Load (MW)	Q Load (MVAr)	Gen. Cost (Curr. Units)	Qc Shunt (MVAr)		Q Comp (MVAr)	Iron Losses (MW)
Network		13.501	27.972	232.501	-15.762	272.501	33.032	259	5.06	0	0	0	0	0
Area 1		13.501	27.972	0	0	272.501	33.032	259	5.06	0	0	0	0	0
Zone 1		13.501	27.972	0	0	272.501	33.032	259	5.06	0	0	0	0	0

Voltage (kV)	P Loss Li (MW)	Q Loss Li (MVAr)	P Loss L (MW)	Q Loss L (MVAr)	P Loss T (MW)	Q Loss T (MVAr)
7.8	0.588	2.721	0	0	0	0
13.8	0	0	0	0	0	0
18	0	0	0	0	0.89	0
69	12.913	16.727	0	0	7.635	0

ID	Name	U (kV)	u (%)	U ang (°)	P Load (MW)	Q Load (MVAr)	P Gen (MW)	Q Gen (MVAr)
174092	BUS-1	73.14	106	0	15.762	0	232.501	0
174077	BUS-10	13.767	99.76	-15.5	5.9	5.8	0	0
174074	BUS-11	13.857	100.41	-15.3	5.3	1.8	0	0
174075	BUS-12	13.833	100.24	-15.7	5.7	1.6	0	0
174061	BUS-13	13.764	99.96	-15.7	13.5	5.8	0	0
174063	BUS-14	13.545	98.14	-16.6	14.9	5	0	0
174062	BUS-15	72.105	104.5	-12.7	12.7	4	0	48.794
174096	BUS-3	69.696	101.12	-12.8	94.2	19	0	28.34
174095	BUS-4	69.715	101.04	-12.1	0	0	0	0
174090	BUS-5	70.222	101.77	-8.7	2.6	1.6	0	24
174093	BUS-6	45.01	101.1	-14.7	1.2	0.5	0	0
174082	BUS-7	14.192	102.84	-13.4	3.5	0	0	0
174081	BUS-8	13.804	100.6	-15.3	2	0	0	0
174071	BUS-9	13.837	100.26	-15.3	29.5	16.6	0	0

Short Circuit Analysis:



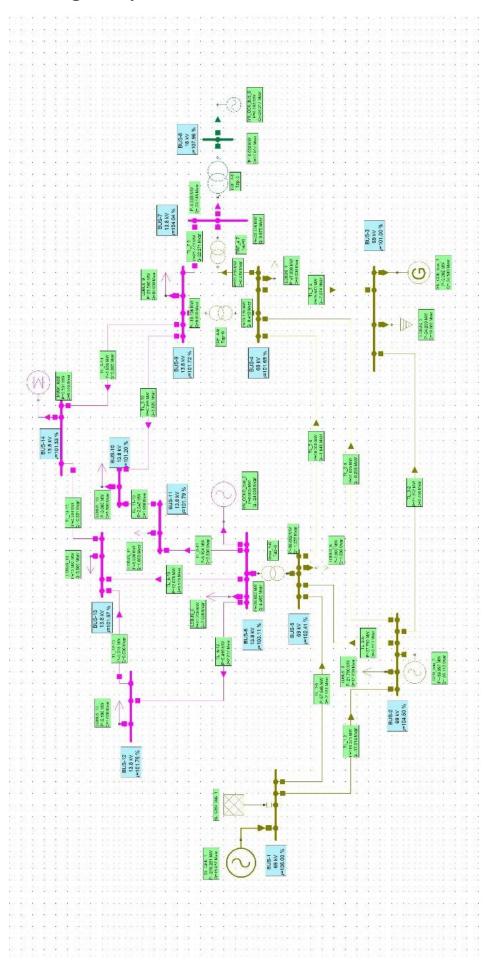
Short Circuit Analysis Results:

Fault Current																				
ID	Fault Location From	To Node	Distance from fault	Element Name	Туре	Un (kV)	UL-E (kV)	AU L-E (°)	Ik'' (kA)	Alk'' (°)	Fault Type	Method	Maximu m	Network Type	CB Delay Time (s)	SC Duration (s)	SC Duration (s)	Zone	Area	Partial Network
174086	BUS-4	Faulted	0	_	_	69	43.82	180	12.717	-81.38	3phase	IEC6090	✓	MESHED	0.02	1	0.02	Zone 1	Area 1	1
174351	BUS-4	BUS-3	_	TL_3-4	Line	_	2.828	103.55	_	_	_	_		_	_	_	_	Zone 1	Area 1	1
174366	BUS-4	BUS-5	_	TL_5-4	Line	_	4.573	97.52	_	_	_	_		_	_	_	_	Zone 1	Area 1	1
174371	BUS-4	BUS-2	_	TL_2-4	Line	_	2.563	100.69	_	_	_	_		_	_	_	_	Zone 1	Area 1	1
174230	BUS-4	BUS-9	_	TRF_4-9	2W Transfo	_	0.808	95.12	_	_	_	_		_	_	_	_	Zone 1	Area 1	1
174271	BUS-4	BUS-7	_	TRF_4-7	2W Transfo	_	1.97	92.84	_	_	_	_		_	_	_	_	Zone 1	Area 1	1

Current at fault locations															
ID	Fault Location	Un (kV)	Ik''(kA)	Alk'' (°)	Fault Type	Method	Maximu m	Network Type	CB Delay Time (s)	SC Duration (s)	SC Duration (s)	Descripti on	Zone	Area	Partial Network
174086	BUS-4	69	12.71	-81.38	3phase fault	IEC60909	Z	MESHED	0.02	1	0.02	_	Zone 1	Area 1	1

Node Voltages																		
ID	Name	Faulted	Un (kV)	U L-E (kV)	AU L-E (°)	U L-L (kV)	AU L-L (°)	U (012) (kV)	AU (012) (°)	U0 (kV)	AU0 (°)	Fault Type	Method	Maximu m	Descripti on	Zone	Area	Partial Network
174086	BUS-4		69	43.821	180	75.9	330	43.821	180	0	-90	3phase fault	IEC60909	☑	_	Zone 1	Area 1	1

Motor Starting Anlaysis:



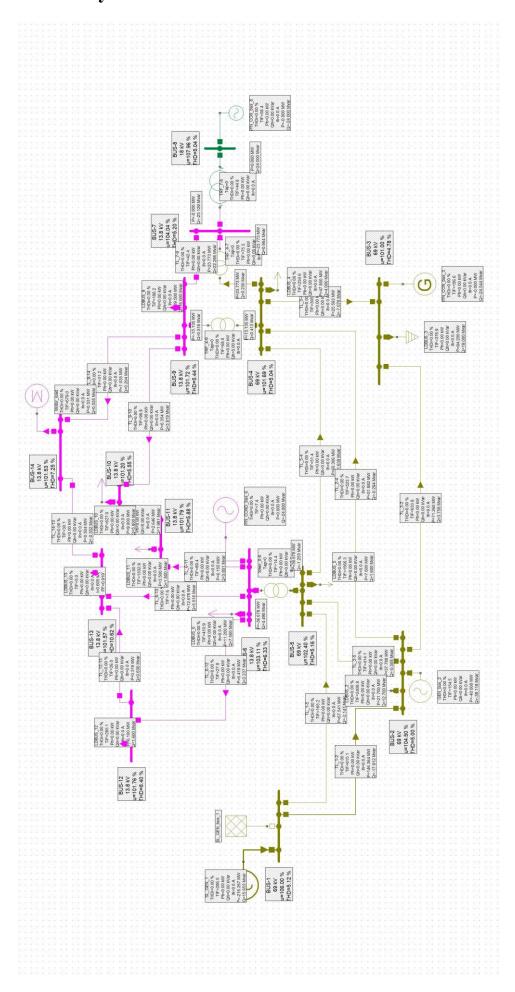
						Q	Me			
		t (s)	U (kV)	I (kA)	P (MW)	(Mvar)	(Nm)	MI (Nm)	S	n/nr
174648 N	Iotor_load	0	14.012	0.032	0.537	0.556	3391.549	3354.714	0.0024	1.007
174141 G	EN_bus_2	0		0.448	-39.998	-39.114				
171111	211_045_2	0.01		0.448						
174486	SL_GEN	1	0		1.712	2 -216.2	81 15	.657		
174400	DL_GLI	_*	0.01		1.712	_		.657		
			0.01		1./12	-210.2	01 13	.037		
	CVN CC	NT .								
174175	SYN_CC	DIN_	0		0.203	0.0	01 2	4.54		
174173	bus_3		0.01		0.203	_		4.54		
			0.01		0.202	0.0	01 -2	4.54		
	SYN_CC)NI								
174185)IN_	0		0.714	0.0	02 -24	.018		
174103	ous_o		0.01		0.714			.017		
			0.01		0.71-	0.0	02 -24	.017		
151151	SYN_CC				0.05	4		000		
1/4151	D_bus_6		0		0.974			.003		
			0.01		0.974	0.0	04 -24	.003		
174336	TL_1-2		0		1.164	146.3	73 -17	.914		
			0.01		1.164	146.3	73 -17	.914		
174361	TL_1-5		0		0.552	-67.5	46 2	.151		
	_		0.01		0.552			.151		
17/308	TL_11-10)	0		0.137	-2.6	146	1.98		
174300	112_11-10	<i>y</i>	0.01		0.137			1.98		
			0.01		0.137	-2.0	-	1.90		
		_								
174293	TL_12-13	3	0		0.029			.636		
			0.01		0.029	-0.3	19 -0	.636		
174323	TL_14-13	3	0		0.025	-0.5	02 0	.352		
			0.01		0.025	-0.5	03 0	.351		

174371 TL_2-4	0	0.415	51.885	-0.298
	0.01	0.415	51.885	-0.298
174283 TL_2-5	0	0.303	37.79	-0.511
_	0.01	0.303	37.79	-0.511
'			'	
174346 TL_3-2	0	0.571	71.262	3.758
	0.01	0.571	71.262	3.758
174351 TL_3-4	0	0.218	25.583	-7.074
	0.01	0.218	25.583	-7.074
174366 TL_5-4	0	0.493	60.309	-1.643
	0.01	0.493	60.308	-1.643
174303 TL_6-11	0	0.297	-6.154	-3.8
_	0.01	0.297	-6.154	-3.8
174288 TL_6-12	0	0.279	-6.42	-2.237
	0.01	0.279	-6.42	-2.237
174298 TL_6-13	0	0.57	-12.68	-5.516
	0.01	0.57	-12.679	-5.515
174331 TL_7-9	0	1.31	23.775	22.272
	0.01	1.31	23.774	22.271
174313 TL_9-10	0	0.307	-6.354	-3.82
	0.01	0.307	-6.354	-3.82
174318 TL_9-14	0	0.044	-1.039	-0.206
	0.01	0.044	-1.038	-0.205
174271 TRF_4-7	0	0.957	-23.777	0.874
	0.01	0.957	-23.777	0.874
174230 TRF_4-9	0	0.541	-13.137	0.519
	0.01	0.541	-13.137	0.519

174257	TRF_7-8	0		0.931	0.002	-23.146
		0.01		0.931	0.002	-23.146
74216	Xmer_5-6	0		1.5	-36.682	4.495
		0.01		1.499	-36.682	4.495
74092	BUS-1	0	73.14			
		0.01	73.14			
74077	BUS-10	0	13.966			
		0.01	13.966			
74074	BUS-11	0	14.047			
		0.01	14.047			
4065	BUS-12	0	14.043			
,	20012	0.01	14.043			
74062	BUS-13	0	14.017			
1002	200 10	0.01	14.017			
74068	BUS-14	0	14.012			
1000	DCS 11	0.01	14.012			
7/1005	BUS-2	0	72.105			
7-1073	DOS-2	0.01	72.105			
74098	BUS-3	0	69.69			
74070	DOD-3	0.01	69.69			
74086	BUS-4	0	70.166			
74000	DUS-4	0.01	70.166			
		0.01	701700			
74090	BUS-5	0	70.659			
+007	טרט-ט	0.01	70.66			
		0.01	70.00			
74000	BUS-6	0	14 220			
74080	DUS-0	0.01	14.229 14.229			
		0.01	14.229			

174101 BUS-7	0	14.358
	0.01	14.358
174083 BUS-8	0	19.433
	0.01	19.433
174071 BUS-9	0	14.037
	0.01	14.037

Harmonic Analysis:



D	Name	THD (%)	f (Hz)	U (V)	U (%)	U ang	Descripti	Zone	Area	Network
174092	BUS-1	5.12	150	3200.753	4.64	269.89		Zone 1	Area 1	1
			250	0.1741	0	-20.49				
			350	544.599	0.79	71.8				
			550	0.1605	0	-15.86				
			650	480.416	0.7	-82.55				
			850	0.339	0	-20.43				
			950	304.556	0.44	265.91				
			1050	1268.149	1.84	265.16				
174077	BUS-10	5.55	150	566.906	4.11	-89.76		Zone 1	Area 1	1
			250	25.23	0.18	82.34				
			350	239.452	1.74	82.66				
			550	35.36	0.26	85.98				
			650	103.853	0.75	87.3				
			850	37.932	0.27	86.02				
			950	174.849	1.27	88.7				
			1050	403.884	2.93	85.33				
174074	BUS-11	5.88	150	540.383	3.92	-89.6		Zone 1	Area 1	
			250	12.978	0.09	76.62				
			350	279.974	2.03	84.32				
			550	17.918	0.13	83.3				
			650	143.165	1.04	87.84				
			850	19.181	0.14	84.33				
			950	219.688	1.59					
			1050							
174065	BUS-12	8.4						Zone 1	Area 1	1
			250			84.88				
			350							
			550							
			650							
			850							
			950							
			1050		5.01	86.95				
174062	BUS-13	10.62						Zone 1	Area 1	1
			250							
			350							
			550							
			650							
			850							
			950							
			1050							
174068	BUS-14	7.25	150			-88.47		Zone 1	Area 1	1
	1	,	250							
			350							
			550							
			650		1.81	87.58				
			850							
			950							
			1050			86.29				

174095	BUS-2	5	150	3186.101	4.62	269.89	Zone 1	Area 1	
			250	0.3064	0	-13.95			
			350	527.853	0.77	71.18			
			550	0.2506	0	-12.93			
			650	428.265	0.62	-82.99			
			850	0.39	0	-18.81			
			950	236.465	0.34	266.27			
			1050	1103.431	1.6	265.1			
174098	BUS-3	4.78	150		4.61	269.84	Zone 1	Area 1	
			250	0.1897	0	-12.47			
			350	350.622	0.51	65.18			
			550	0.149	0	-12.02			
			650	236.122	0.34	-87.78			
			850	0.206	0	-18.02			
			950	75.259	0.11	265.77			
17.4006	DIIG 4	5.04	1050	774.837	1.12	266.12	7 1	A 1	
174086	BUS-4	5.04	150		4.32	-89.73	Zone 1	Area 1	
			250	24.52	0.04	72.85			
			350	716.16 38.229	1.04	70.11 76.15			
			550		0.06				
			650 850	212.179 68.084	0.31	-82.01 71.27			
			950	151.402	0.1	81.53			
			1050	1606.727	2.33	84.18			
174090	BUS-5	5.16	150	2931.281	4.25	-89.57	Zone 1	Area 1	
174009	DU3-3	3.10	250	15.998	0.02	68.08	Zone i	Alea I	
			350	800.623	1.16	73.12			
			550	27.107	0.04	73.12			
			650	230.12	0.33	-77.74			
			850	61.362	0.09	69.82			
			950	173.895	0.25	84.8			
			1050		2.65	84.61			
174080	BUS-6	6.33	150	512.886	3.72	-89.37	Zone 1	Area 1	
			250	2.495	0.02	0.17			
			350	326.737	2.37	85.69			
			550	1.602	0.01	-0.06			
			650	186.301	1.35	88.18			
			850	1.079	0.01	-0.36			
			950	269.861	1.96	89.16			
			1050	534.472	3.87	86.29			
174101	BUS-7	5.2	150	597.896	4.33	-89.76	Zone 1	Area 1	
			250	15.64	0.11	82.7			
			350	158.85	1.15	78.86			
			550	22.167	0.16	85.64			
			650	34.794	0.25	83.16			
			850	25.072	0.18	84.34			
			950	91.808	0.67	87.92			
			1050	346.887	2.51	84.53			
174083	BUS-8	5.04	150	779.865	4.33	-89.76	Zone 1	Area 1	
			250	0.139	0	-6.91			
			350	83.957	0.47	78.62			
			550	0.0895	0	-4.18			
			650	18.389	0.1	83.03			
			850	0.0655	0 27	-5.54			
			950	48.523	0.27	87.83			
174071	DITCO	F A A	1050	452.461	2.51	84.53	7 1	A 1	
1/40/1	BUS-9	5.44	150	578.559	4.19	-89.81	Zone 1	Area 1	
			250	31.04	0.22	83.66			
			350	225.588	1.63	81.88			
			550	43.623	0.32	86.59			
			650	88.283	0.64	86.97			
			850 950	46.815 158.032	0.34 1.15	86.41 88.59			
			ソコロ	1.20.032	1.15	00.37			

Dynamic/Transient Simulation

