

# State of Charge Estimation for Li-ion Battery .

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#### **Problem Statement**



State Of Charge estimation is a fundamental challenge for battery use. The SOC of a battery, which is used to describe its remaining capacity, is a very important parameter for a control strategy. As the SOC is an important parameter, which reflects the battery performance, so accurate estimation of the SOC can not only protect battery, prevent over discharge, and improve the battery life but also allow the application to make rational control strategies to save energy.



## What is State of Charge (SoC)?



• It is defined as the ratio of the remaining charge in the battery and the maximum charge that can be delivered by the battery

SoC (t) = 
$$Q(t) / Q \square$$

• There are various methods of estimating SoC and they are classified according to their methodology such as Direct Measurement, Book-keeping estimation, Adaptive systems, Hybrid methods.

# Voltage vs SoC Method

SOC estimation through Open Circuit Voltage vs SoC Graph



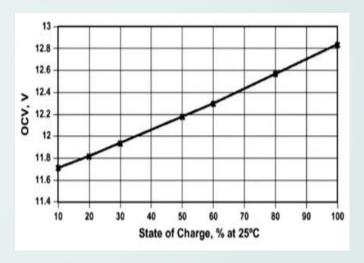




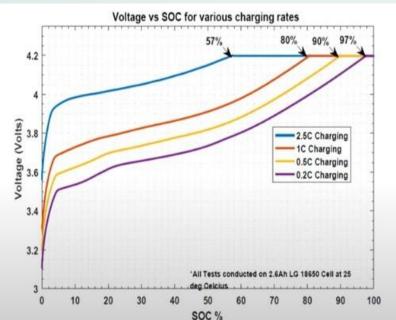
The value of the voltage obtained when measuring battery voltage in open circuit conditions used a reference for estimating SoC because Open circuit battery voltage is directly proportional to its SoC in Lead-Acid battery.

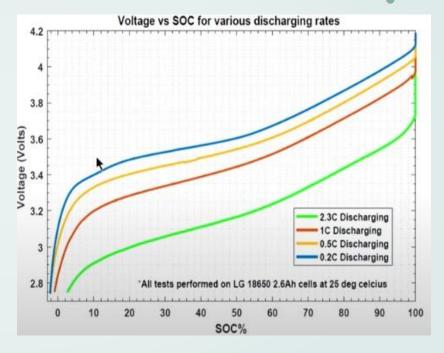
$$V_{OC}(t) = a_1 * SoC(t) + a_0$$

But in case of Li-ion battery, the proportionality does not hold. The voltage depends on many factors such as whether the battery is charging or discharging and the rate at what we are charging (0.2C, 0.5C, 1C, 2.5C), temperature etc.









Due to its non linearity and dependence on lot many factors, It is very problematic to use Voltage vs SoC method for estimating the state of charge in case of Li-ion Batteries.





The methods that we worked on in this session are:

- Using Extended Kalman Filter
- Using Feedforward Neural Network



#### DATA SOURCE USED



#### Turnigy Graphene 5000mAh 65C Li-ion Battery Data

Published: 14 August 2020 | Version 1 | DOI: 10.17632/4fx8cjprxm.1 Contributors: Phillip Kollmeyer, Michael Skells

#### **Files**

- 0 degC
- -10 degC
- 10 degC
- -20 degC
- 25 degC
- 40 degC
- Cell Data and Results for Turnigy Graphene 5000mAh 65c cell.pdf
- Readme Turnigy Graphene 5000mAh 65C cell.txt
- Turnigy Graphene 5000mAh 65C cell plots.xlsx

- A new 5Ah Turnigy cell (Turnigy Graphene 5000mAh 65C cell) was tested in an 8 cu.ft. thermal chamber with a 75 amp, 5 volt Digatron Firing Circuits Universal Battery Tester channel with a voltage and current accuracy of 0.1% of full scale.
- 4-Drive Cycles were run at each of the 6 mentioned ambient temperatures.
- Data pertaining to each Drive Cycle consisted of Measured Temperature, Measured SOC values, Measured Terminal Voltage, Measured Current and Battery Parameters in the process of discharge.

# **Extended Kalman Filter**

SOC estimation through EKF





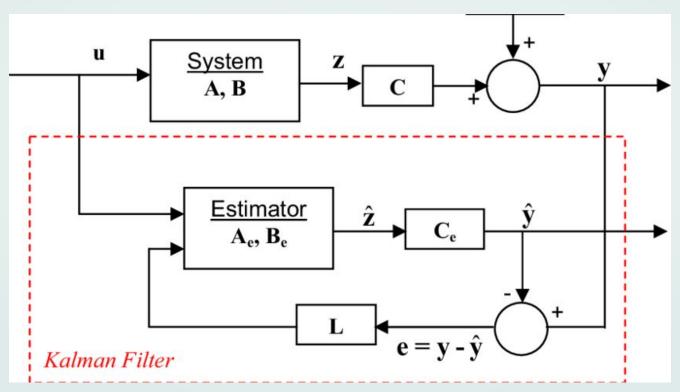
#### Kalman Filter



- Kalman Filtering is an algorithm that uses a series of measurements observed over time, including statistical noises and other inaccuracies, and produces estimates of unknown variables that tend to be more accurate than those based on a single measurement alone, by estimating a joint probability distribution over the variables for each timeframe.
- Essentially, by converging the error of estimated output w.r.t real output to zero, we converge the value of the estimated state variable to the actual value. This is just like a feedback control system.
- With the help of a controller, we can dictate the speed at which the error decreases.
- Assuming a Gaussian distribution of the probability density function of varied covariances for the
  estimated values of variables, we can use all of them to get a much more nuanced and accurate value
  of desired variables.



## Block Diagram of Kalman Filter





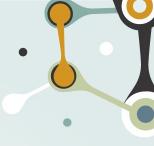
# Extended Kalman Filter (EKF)

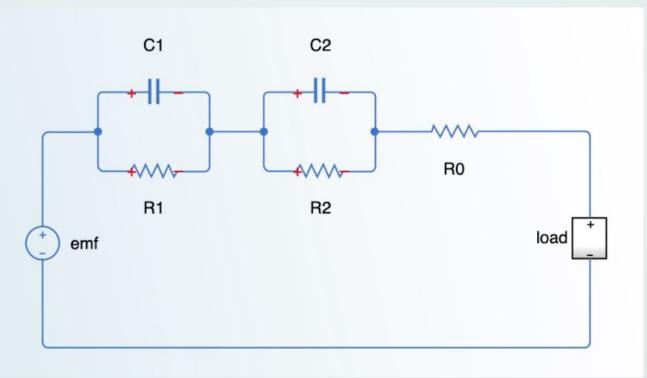


- An Extended Kalman Filter (EKF) is used when a system is non-linear but can be linearized about an estimate of the current mean and covariance.
- It is a two-step prediction-correction algorithm where first the variables are
  assigned a priori values through prediction and then are updated using
  corrections giving us the a posteriori values which will now be used in the next
  iteration.
- EKF has three variables P, Q and R which are:
  - P = Covariance of a priori predicted state estimate
  - Q = Covariance of Gaussian distribution of process noise
  - R = Covariance of Gaussian distribution of measurement/output noise



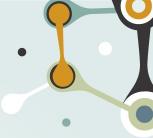
## **Equivalent Circuit Model of Battery**







### **Equations**



Equations for prediction step(a priori values of state variable and error covariance):

$$\widehat{x}_{k+1|k} = A\widehat{x}_{k|k} + Bu_k$$

$$\widehat{P}_{k+1|k} = A\widehat{P}_{k|k}A^T + Q_k$$

Equations for computing Kalman gain and updating the previous measurements:

$$K_{k+1} = P_{k+1|k}C^T(CP_{k+1|k}C^T + R_{k+1})^{-1}$$

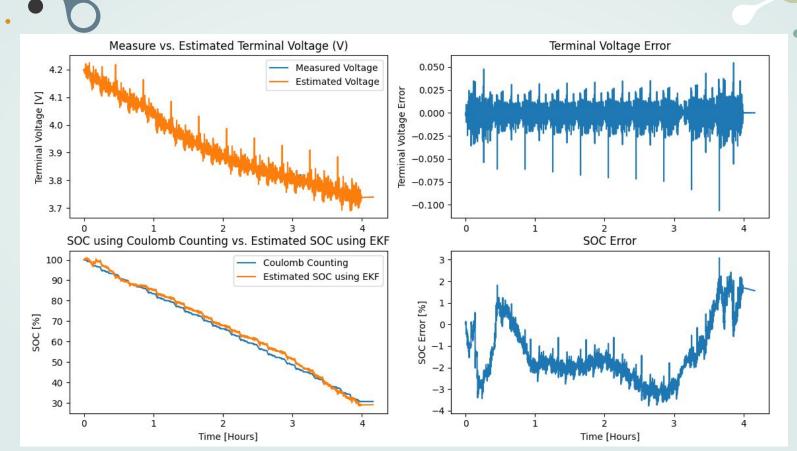
$$\widehat{x}_{k+1|k+1} = \widehat{x}_{k+1|k} + K_{k+1}(z_{k+1} - C\widehat{x}_{k+1|k})$$

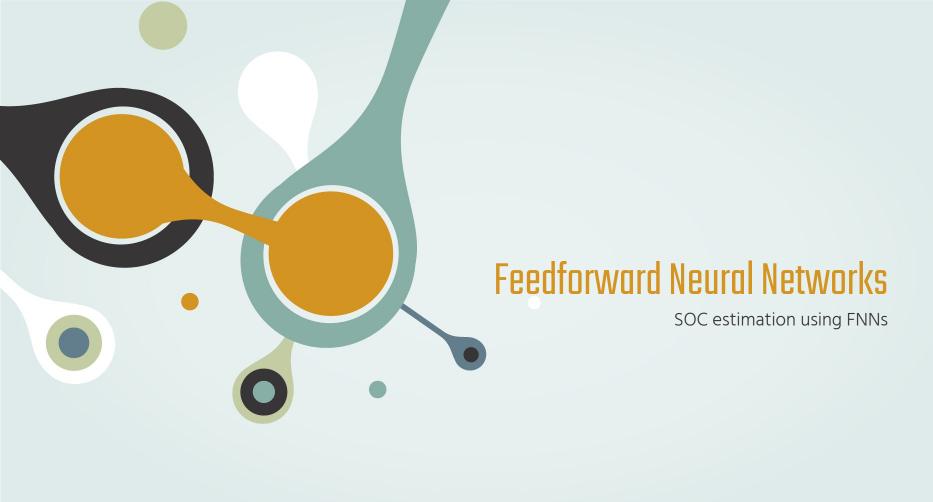
$$\widehat{P}_{k+1|k+1} = (1 - K_{k+1}C)P_{k+1|k}$$

• Equation for Terminal Voltage:

$$V_t = V_{OC} - V_1 - V_2 - iR_1$$

#### **EKF Predictions**



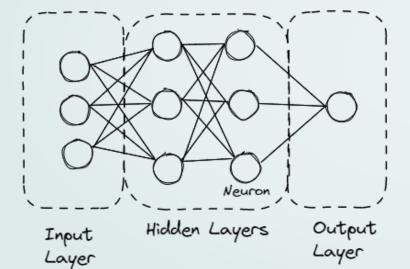




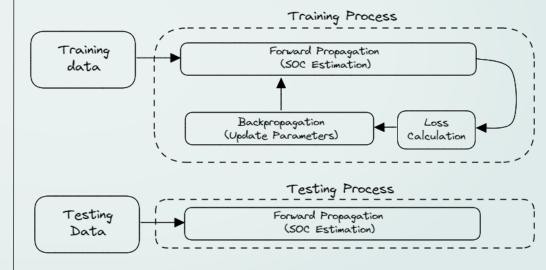
### Overview of Training & Testing process



Simplified concept FNN structure for SOC Estimation



Neural Network training and testing/validation process overview





#### Data preparation

- We used following six measurements as inputs to the network.
  - 1) Measured Voltage
  - 2) Measured Current
  - 3) Measured Temperature
  - 4) SWA of Voltage
  - 5) SWA of Current
  - 6) SWA of Temperature

Here SWA means sliding window average which was taken with a window size of 500sec.

 We normalize the SOC values before training so that values are between 0 and 1.





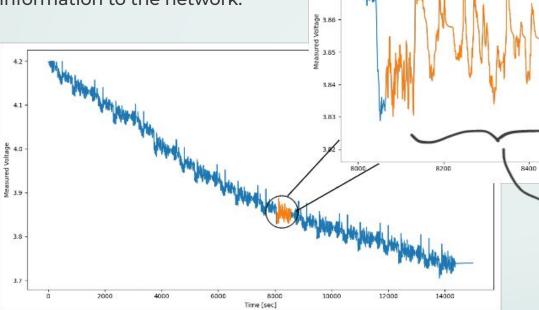
### Data preparation

3.88

3.87 -



SWA (Sliding Window Average) is used in order to give temporal information to the network.



Average of values in this region represents SWA of Voltage for that data point over 500 past time steps.

8800

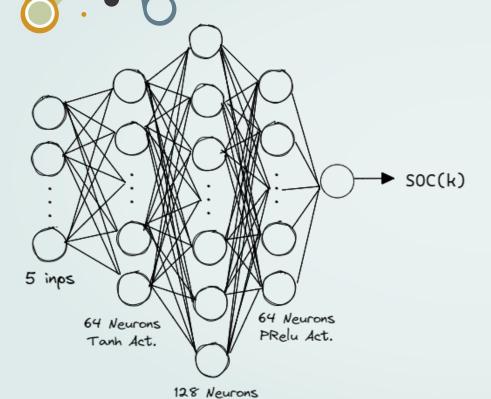
9000

Data point

8600

Time [sec]

## Network and training parameters

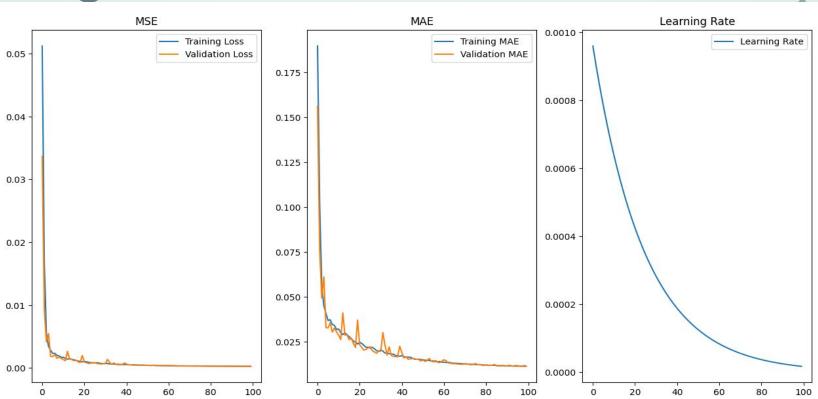


PRelu Act.

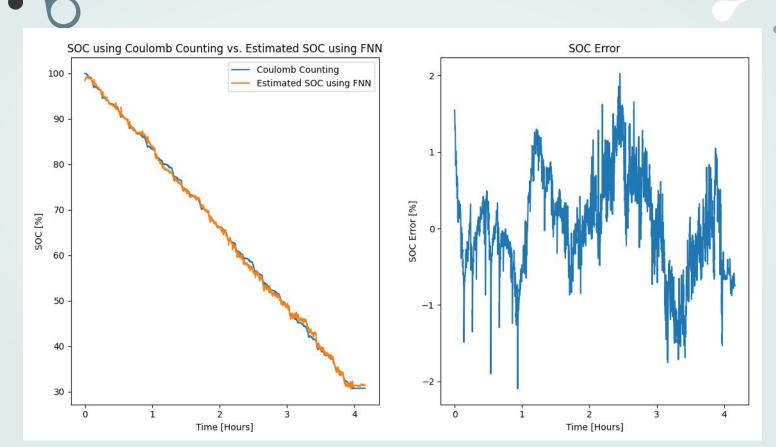
| Nulliber of fliddelf layers     | _            |
|---------------------------------|--------------|
| Number of Neurons in each layer | [64, 128, 64 |
| Number of epochs                | 100          |
| Initial learning rate           | 0.00         |
| Learning rate drop factor       | 0.96         |
| Optimizer                       | Adam         |
| Batch size                      | 1024         |
| Loss                            | MSE          |

Number of hidden lavers





#### **Predictions**



# THANK YOU

#### References

- How to Estimate Battery State of Charge using Deep Learning
- Overview of batteries State of Charge estimation methods
- https://data.mendeley.com/datasets/4fx8cj prxm/
- State of Charge Estimation Using Extended Kalman Filters for Battery Management System
- State of Charge Estimation based on Kalman Filter

