Sheet: Caratula
POZO:     YPF.Nq.LACh.s-923             2
UWI:
COORDENADAS CHOS MALAL   X:   5764479.319999637
Y:   2532505.59999984
EXPEDIENTE:
LICENCIA AMBIENTAL:
FACTIBILIDAD HC:
FECHA DE INICIO:■     22/10/2023
FECHA DE FIN:     2024-05-16 00:00:00
PROVINCIA:     NEUQUEN
UUNN:     LA AMARGA CHICA
PROYECTO:
OPERADOR:     YPF S.A.

Sheet: FIN 1 ADJUNTO IV-c: INFORME FINAL DE POZO YPF.Nq.LACh.s-923 | | | | | | | | | | | | 111111111111 PERFORACION | | | | | | | | G: GASIFERO | | | | | | | DIAS DE PERFORACION | 15.5 | | | PLA: TAPONES Y ABANDONO | | | TERMINACION | | | | | | | | JLA: CONSTRUCCIONES Y ABANDONO | | | | | | | FECHA DE ABANDONO (dd/mm/aa): | | | | APE: ABANDONADO POR ESTERIL | | | | | | | | | | | PPR: PROD DE PETROLEO POR REC. SECUNDARIA | | | | | | | | COMPAÑIA PERFORADORA | PETREX | | | APT: ABANDONADO POR RAZONES TECN | | | | COORDENADAS DE SUPERFICIE | - | \_ | | | | | | | | | | Z (m.s.n.m) | 417.949999999889 | | | | | | | 

| | | | | X: | 5764479.319999637 | | | | | |

Sheet: 2 ADJUNTO IV-c: INFORME FINAL DE POZO YPF.Nq.LACh.s-923 | | | | | | | | | | | | | | | | | | MEDICIONES DE DESVIACION | | | | | | | | | | | | | | | | PROFUNDIDAD (m.b.b.p) | GRADOS | AZIMUTH | TIPO DE INSTRUMENTO | | | | | | | | | | | 0 | 0 | 0 | Survey #1 | | | | | | | | | | | | | | 154.999999999025 | 0.3 | 23 | Survey #1 | | | | | | | | | | | | | | | 183.999999998843 | 0.4 | 245 | Survey #1 | | | | | | | | | | | | | | | 212.9999999998658 | 0.1 | 93 | Survey #1 | | | | | | | | | | | | | | | 241.999999998482 | 0.1 | 195 | Survey #1 | | | | | | | | | | | | | | | 270.9999999998295 | 0.3 | 214 | Survey #1 | | | | | | | | | | | | | | | | 299.99999999811 | 0.9 | 315 | Survey #1 | | | | | | | | | | | | | | | 327.999999999793 | 0.7 | 202 | Survey #1 | | | | | | | | | | | | | | | 356.999999997755 | 0.8 | 179 | Survey #1 | | | | | | | | | | | | | | | 385.99999999757 | 0.7 | 173 | Survey #1 | | | | | | | | | | | | | | | 413.999999997397 | 1.1 | 274 | Survey #1 | | | | | | | | | | | | | | | 446.999999997186 | 1 | 276 | Survey #1 | | | | | | | | | | | | | | | 474.99999999701 | 1.5 | 250 | Survey #1 | | | | | | | | | | | | | | 503.99999999682 | 1.3 | 171 | Survey #1 | | | | | | | | | | | | | | | 532.99999999665 | 1.4 | 207 | Survey #1 | | | | | | | | | | | | | | | 560.99999999646 | 1.3 | 199 | Survey #1 | | | | | | | | | | | | | | | 589.99999999628 | 1.6 | 266 | Survey #1 | | | | | | | | | | | | | | | 617.99999999611 | 1.4 | 318 | Survey #1 | | | | | | | | | | | | | | | 645.99999999994 | 1.7 | 205 | Survey #1 | | | | | | | | | | | | | | | 674.99999999575 | 1.9 | 316 | Survey #1 | | | | | | | | | | | | | | | 694.99999999562 | 2.5 | 201 | Survey #1 | | | | | | | | | | | | | | | 790.99999999503 | 3 | 160 | Survey #1 | | | | | | | | | | | | | | | 1020.99999999357 | 0.8 | 99 | Survey #1 | | | | | | | | | | | | | | | 1049.99999999338 | 1.1 | 83 | Survey #1 | | | | | | | | | | | | | | | 1076.99999999322 | 1.2 | 87 | Survey #1 | | | | | | | | | | | | | | | 1105.99999999304 | 1.1 | 103 | Survey #1 | | | | | | | | | | | | | | | 1192.9999999999247 | 0.6 | 25 | Survey #1 | | | | | | | | | | | | | | | | 1306.99999999177 | 2 | 338 | Survey #1 | | | | | | | | | | | | | | | | 1449.999999999084 | 1.3 | 322 | Survey #1 | | | | | | | | | | | | | | | | 

Sheet: 3
ADJUNTO IV-c: INFORME FINAL DE POZO YPF.Nq.LACh.s-923
GEOLOGIA
TOPES DE HORIZONTES O FORMACIONES
Fm Centenario             1318.8   1932.8
INFORME GEOLOGICO (Conclusiones que surgen de la perforación del pozo):
Pozo Inyector de agua de Flow Back y producción de Vaca Muerta

ADJUNTO IV-c: INFORME FINAL DE POZO YPF.Nq.LACh.s-923
NOMBRE DE LA FORMACION PRODUCTIVA:   Fm Centenario
NOMBRE DE LA FORMACION PRODUCTIVA:   Fm Centenario
ESPESOR (mts):   614
HORIZONTE EN PRODUCCION
TECHO DE LA CAPA (m.b.b.p.):
ESPESOR TOTAL (mts):
ESPESOR PERMEABLE (mts):
POROSIDAD (%):
PERMEABILIDAD HORIZONTAL (md):
PERMEABILIDAD VERTICAL (md):
SATURACION DE AGUA (%):
SATURACION DE PETROLEO (%):
SATURACION DE GAS (%):
PUNZADOS
Índice   1   2   3   4   5   6   7   8   9   10   11   12   13   14   15   16   17   18   19   20   21   22   23
DESDE (m.b.b.p)   1,507.50   1,522.00   1,526.00   1,538.00   1,542.00   1,547.00   1,561.50   1,5
HASTA (m.b.b.p)   1,509.00   1,526.00   1,530.00   1,542.00   1,545.50   1,552.50   1,565.00   1,5
TIROS POR METRO   5.00   5.00   5.00   5.00   5.00   5.00   5.00   5.00   5.00   5.00   5.00   5.00
OBSERVACIONES
ENSAYOS POR PISTONEO (5)
FECHA (dd/mm/aa):   2024-04-16 00:00:00   2024-04-24 00:00:00
HORAS:   37   30
CARRERAS POR HORA:   5   5
PROFUNDIDAD DE LA CARRERA (m.b.b.p):   142   138
NIVEL ESTATICO (m.b.b.p):   220   180
NIVEL DINAMICO (m.b.b.p):
VOLUMEN DE AGUA (m3):   112.9   89.4
VOLUMEN DE PETROLEO (m3):
RGP:
TIEMPO D ERECUPERACION DE NIVEL:
OBSERVACIONES

Sheet: ESTIMULACIONES
FRACTURAS DURANTE LA TERMINACION
Fecha Inicio Operacion   Volumen Agua (m3)   Arena en Fm (sx)   Tope   Base
No estimulado