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Departament d'Enginyeria Elèctrica



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CITCEA - Centre d'Innovació Tecnològica
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Doctoral Thesis

Aggregated flexibility services for distribution network operation

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