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Wybrane artykuły lub inne prace z usługi Cross-Ref:

Forecasting Electricity Prices Using Deep Neural Networks: A Robust Hyper-Parameter Selection Scheme, DOI: 10.3390/en13184605

Beating the Naïve—Combining LASSO with Naïve Intraday Electricity Price Forecasts, DOI: 10.3390/en13071667

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Kowalski, Grzegorz, DOI: 10.1093/gao/9781884446054.article.t047803

Sachowicz, Grzegorz, DOI: 10.1093/benz/9780199773787.article.b00158832

Dominujący współpracownicy: