R20 SET -1 Code No: R2032023

III B. Tech II Semester Supplementary Examinations, December -2023 **POWER SYSTEM ANALYSIS**

(Electrical and Electronics Engineering)

Max. Marks: 70 Time: 3 hours

Answer any FIVE Questions ONE Question from Each unit

All Questions Carry Equal Marks

UNIT-I

1. What are the advantages of p.u system? Explain.

[7M] [7M]

A 345 KV transmission line has a series impedance of (4+j60) Ω and shunt b) admittance of j2 x 10⁻³s. Using 100 MVA and the line voltage base values, calculate the per unit impedance and per unit admittance of the line.

(OR)

2. What is incidence matrix? Explain with suitable example. [6M]

Form the Y _{BUS} by using singular transformation for the network shown in [8M] figure (1) including the generator buses.



Figure (1)

UNIT-II

3. Write the advantages and disadvantages of Gauss –Seidel method. a)

[4M]

Explain clearly with a flow chart the computational procedure for load flow [10M] solution using Newton-Raphson method when the system contains all types of buses.

4. Compare the N-R method and fast decoupled load flow method. a)

[8M]

b) What is the need for slack bus or reference bus? Explain. [6M]

UNIT-III

5. Derive the necessary expressions for the building up of Z_{BUS} when new a) [8M] element is added between two existing buses.

What are the advantages of Z_{BUS} building algorithm? b)

[6M]

(OR)

6. What do you understand by percentage reactance? Why do we prefer to express a) [7M] the reactances of various elements in percentage values for short-circuit calculations?

[7M]

A generating station has four bus-bar sections. Each section is connected to tiebar though 20% reactors rated at 200 MVA. Generators of total capacity 100 MVA and 20% reactance are connected to each busbar section. Calculate the MVA fed to a fault under short-circuit condition on one of the bus-bars.

R20

Code No: R2032023

SET-1

UNIT-IV

- a) Discuss the 'symmetrical components method' to analyze an unbalanced 3-φ [7M] system.
 - b) The zero and positive sequence components of red phase are as under: $\overline{ER0} = [7M]$ $(0.5 - \text{j}\ 0.866) \text{ V}; \overline{ER1} = 2 \perp 0^{\circ} \text{ V}$ If the phase voltage $\vec{E}_R = 3 \perp 0^{\circ} \text{V}$, find the negative sequence component of red phase and the Phase voltages \vec{E}_Y and \vec{E}_B .

(OR)

- 8. a) Discuss the positive, negative and zero sequence impedances with reference to synchronous generators, transformers and transmission lines.
 - b) The per unit values of positive, negative and zero sequence reactances of a network at fault are 0.08, 0.07 and 0.05 respectively. Determine the fault current if fault is line-to-line-to-ground.

UNIT-V

- 9. a) Explain the terms: (i) Steady state stability (ii) transient stability and (ii) [7M] dynamic stability.
 - b) State and derive the swing equation. [7M]

(OR)

- 10. a) Explain the equal area criterion for stability. [7M]
 - b) Discuss the various methods of improving steady state stability. [7M]