R13

Code No: **RT42024D**

Set No. 1

IV B.Tech II Semester Regular/Supplementary Examinations, April/May - 2019 POWER SYSTEM REFORMS

(Electrical and Electronics Engineering)

Time: 3 hours Max. Marks: 70

Question paper consists of Part-A and Part-B Answer ALL sub questions from Part-A Answer any THREE questions from Part-B *****

| | | PART-A (22 Marks) | |
|----|----|---|------|
| 1. | a) | What is meant stranded cost? How it is determined? | [3] |
| | b) | What is meant by OASIS? What is its function? | [4] |
| | c) | What are desired features of congestion management schemes? | [3] |
| | d) | List out electricity price indexes used in the analysis of electricity price volatility. | [4] |
| | e) | What are the activities of the ISO in pool market structure? | [4] |
| | f) | What is meant by black start capability ancillary service? | [4] |
| | | $\underline{\mathbf{PART-B}} \ (3x16 = 48 \ Marks)$ | |
| 2. | a) | Explain in detail about transmission pricing and congestion pricing. | [12] |
| | b) | What is the power exchange? How many power exchanges are there in India? | [4] |
| 3. | a) | Discuss methodologies to calculate ATC in detail. | [12] |
| | b) | Write the technical benefits of OASIS users. | [4] |
| 4. | a) | Explain the following transmission congestion management methods: (i) Postage Stamp Rate Method | |
| | | (ii) MW-Mile Method | [8] |
| | b) | Compare different cost allocation methods in transmission congestion | FO1 |
| | | management. | [8] |
| 5. | | What are the electricity pricing models used in electricity market. What are the problems with these models? Discuss the challenges to electricity pricing. | [16] |
| 6. | | Discuss the operational planning activities of Independent System Operator (ISO) in bilateral markets. | [16] |
| 7. | | Explain in detail about reactive power ancillary service provided by synchronous generators. | [16] |