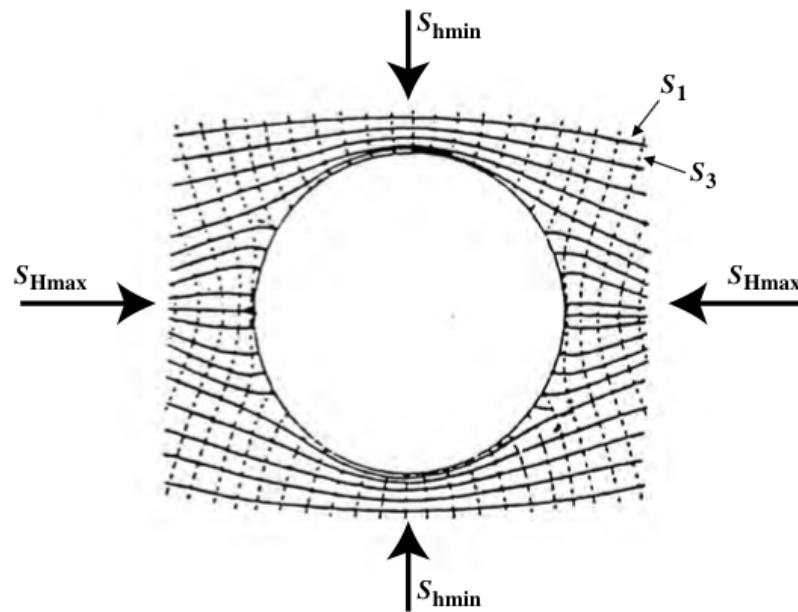


Compressive and tensile failure in vertical wells

Stress around circular cavity

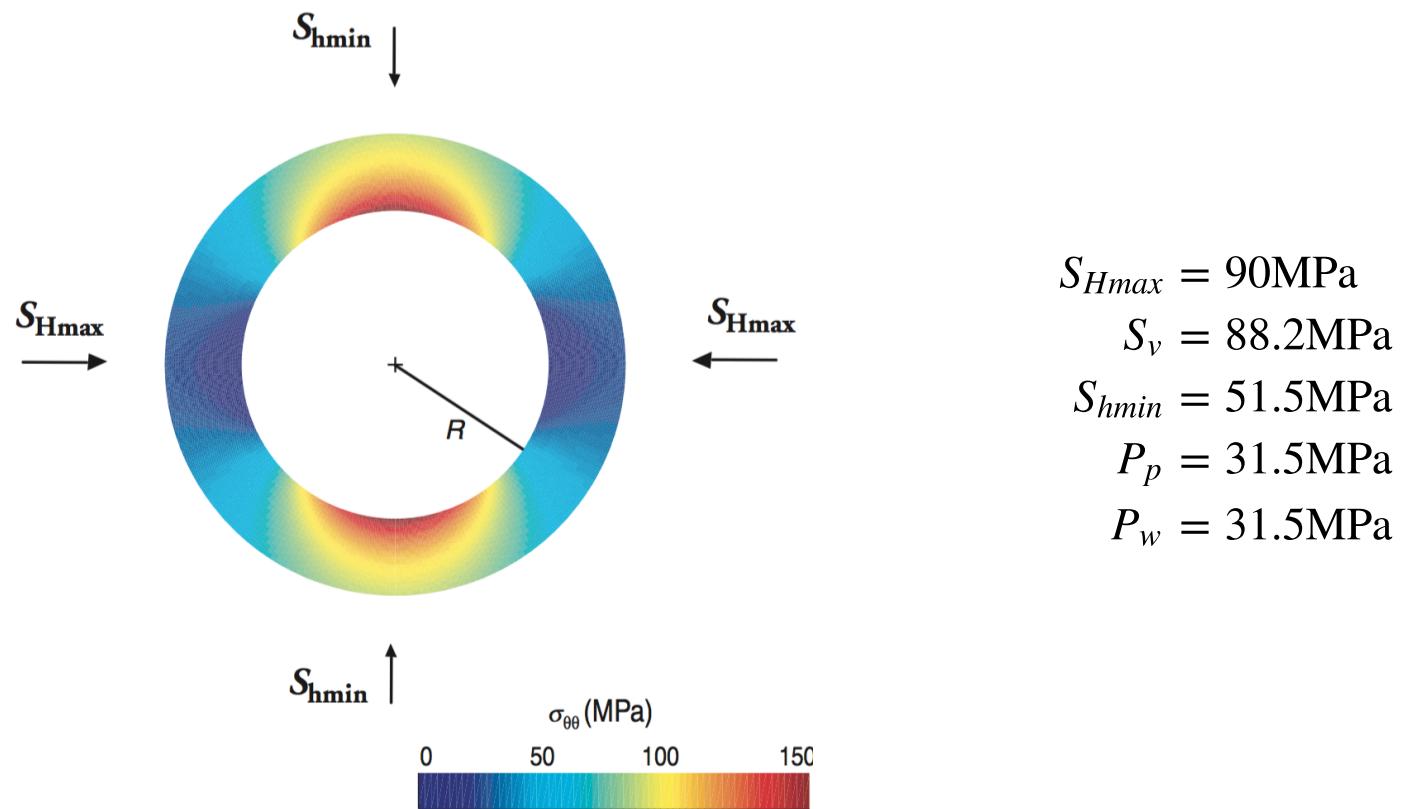


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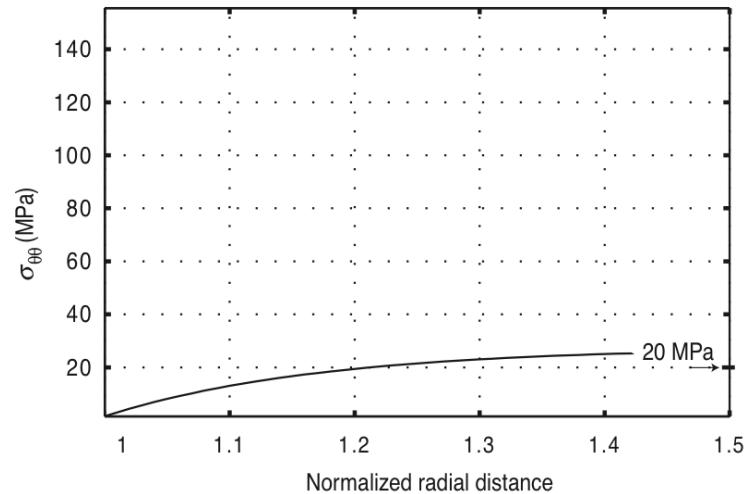
Kirsch solution

$$\begin{aligned}\sigma_{rr} &= \frac{\sigma_{Hmax} + \sigma_{hmin}}{2} \left(1 - \frac{a^2}{r^2} \right) + \frac{\sigma_{Hmax} - \sigma_{hmin}}{2} \left(1 - 4\frac{a^2}{r^2} + 3\frac{a^4}{r^4} \right) \cos 2\theta + (P_w - P_p) \left(\frac{a^2}{r^2} \right) \\ \sigma_{\theta\theta} &= \frac{\sigma_{Hmax} + \sigma_{hmin}}{2} \left(1 + \frac{a^2}{r^2} \right) - \frac{\sigma_{Hmax} - \sigma_{hmin}}{2} \left(1 + 3\frac{a^4}{r^4} \right) \cos 2\theta - (P_w - P_p) \left(\frac{a^2}{r^2} \right) \\ \sigma_{r\theta} &= \frac{\sigma_{Hmax} - \sigma_{hmin}}{2} \left(1 + 2\frac{a^2}{r^2} - 3\frac{a^4}{r^4} \right) - \sin 2\theta \\ \sigma_{zz} &= \sigma_v - 2\nu(\sigma_{Hmax} - \sigma_{hmin}) \left(\frac{a^2}{r^2} \right) \cos 2\theta\end{aligned}$$

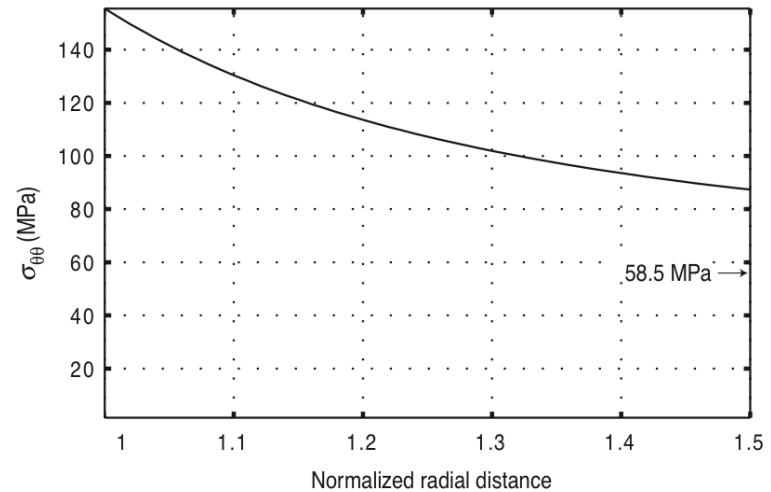
Example



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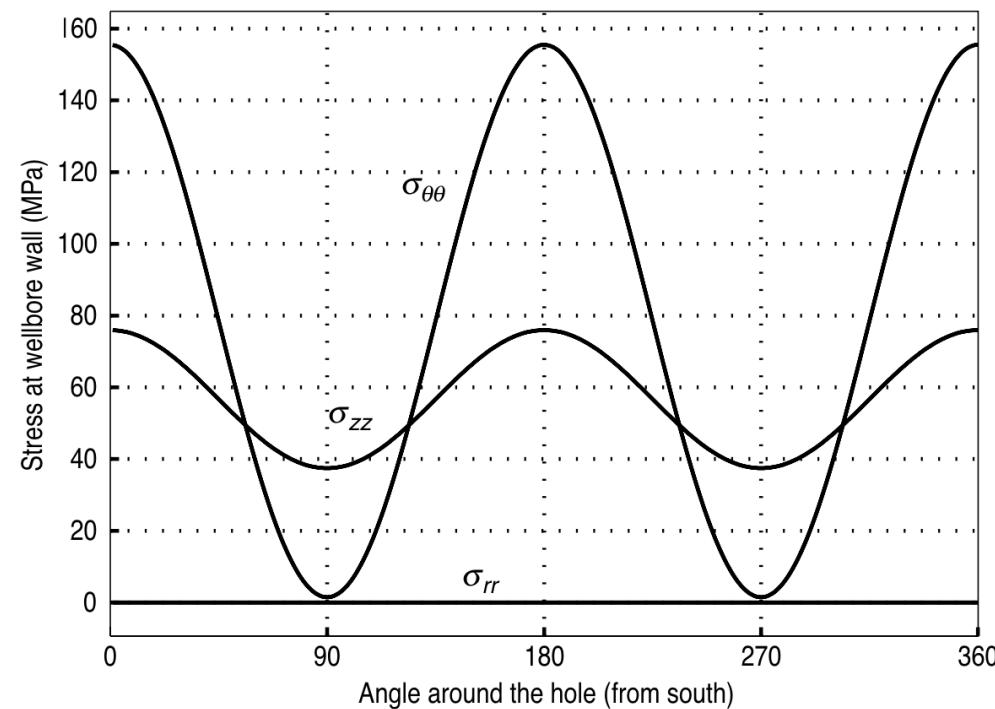
Along azimuth of S_{hmin}



Along azimuth of S_{Hmax}

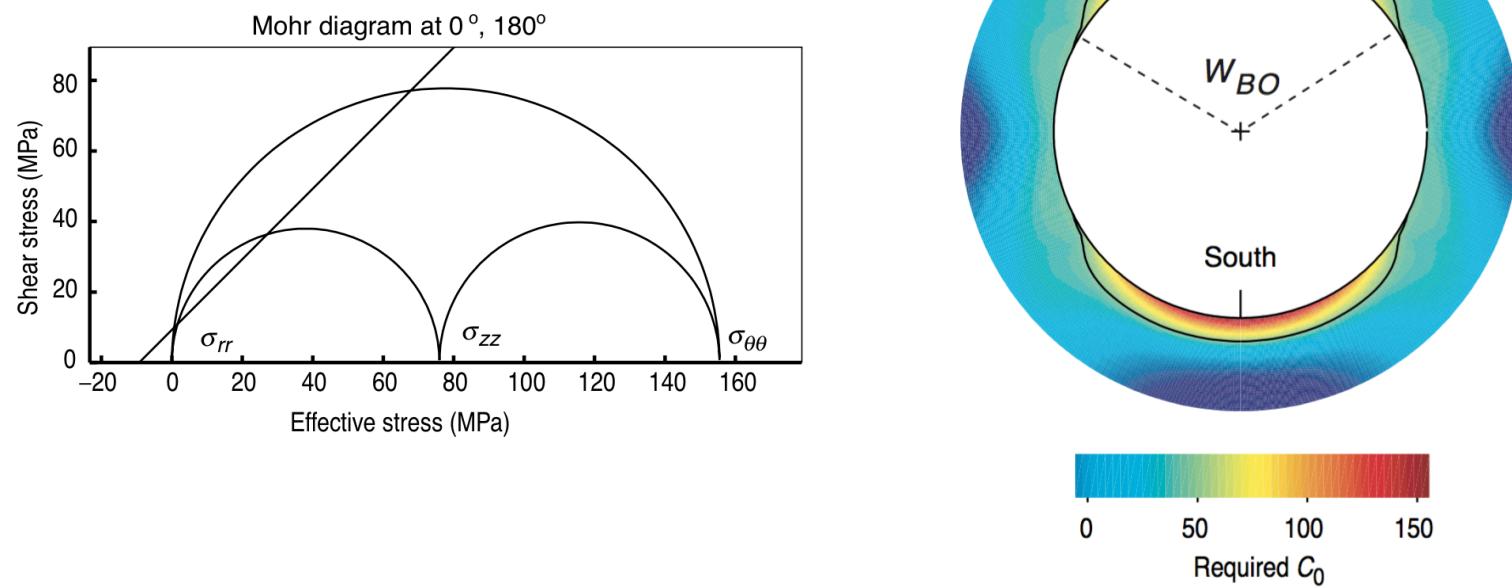
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Variation of wellbore stresses



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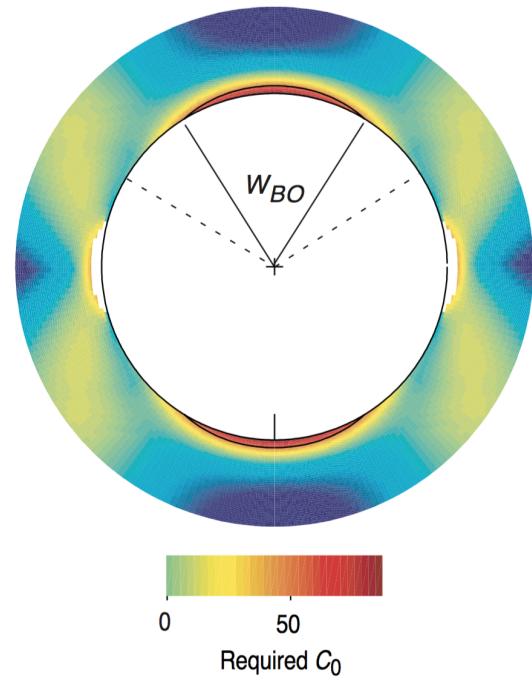
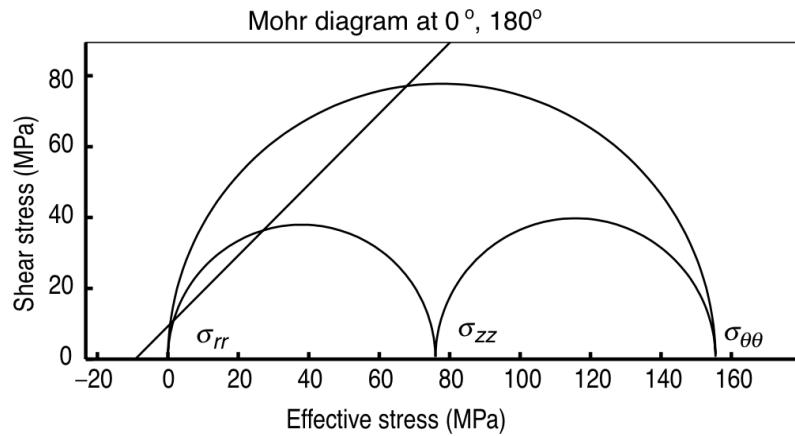
Wellbore breakout region



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Mudweight stabilization

As ΔP increases, $\sigma_{\theta\theta}$ decreases and σ_{rr} increases.



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Breakouts as indicators of far-field stresses

Simplify Kirsch equations at wellbore wall $a = r$, so

$$\begin{aligned}\sigma_{rr} &= (P_w - P_p) = \Delta P \\ \sigma_{\theta\theta} &= \sigma_{Hmax} + \sigma_{hmin} - 2(\sigma_{Hmax} - \sigma_{hmin}) \cos 2\theta - \Delta P \\ \sigma_{zz} &= \sigma_v - 2\nu(\sigma_{Hmax} - \sigma_{hmin}) \cos 2\theta\end{aligned}$$

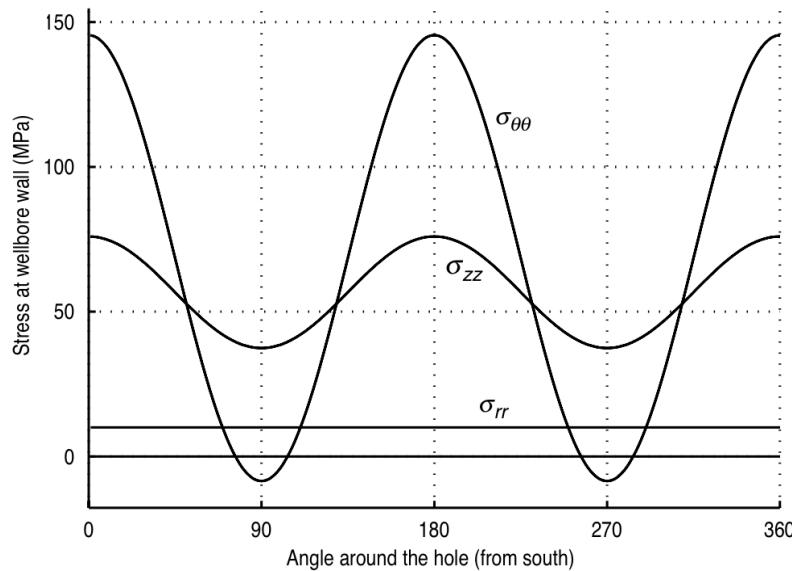
$\sigma_{\theta\theta}$ has min at 0° and 180°

$$\sigma_{\theta\theta}^{min} = 3\sigma_{Hmin} - \sigma_{Hmax} - \Delta P$$

$\sigma_{\theta\theta}$ has min at 90° and 270°, so

$$\sigma_{\theta\theta}^{max} = 3\sigma_{Hmax} - \sigma_{hmin} - \Delta P$$

Tensile induced fractures

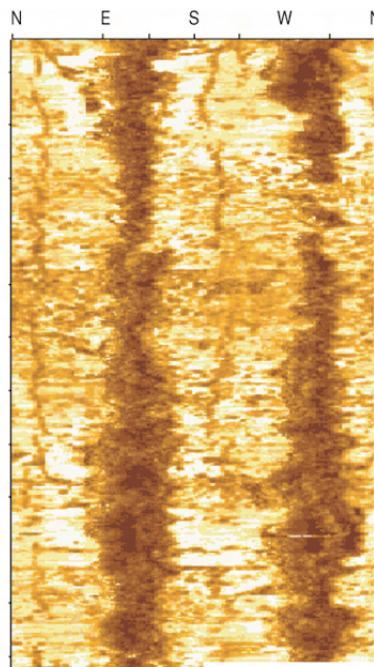


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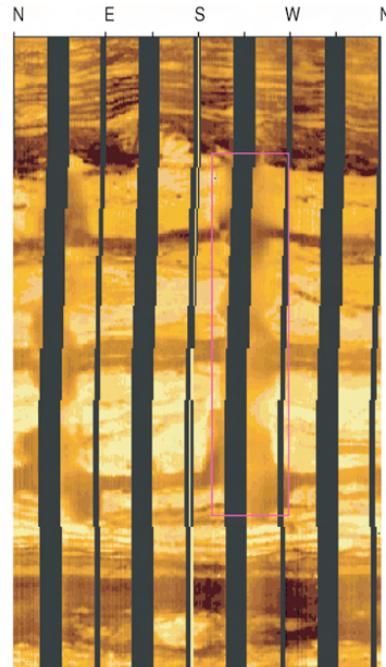
Safe drilling mud window

- **Mud weight too low**
 - Breakouts
- **Mud weight too high**
 - Tensile induced fractures leading to lost circulation

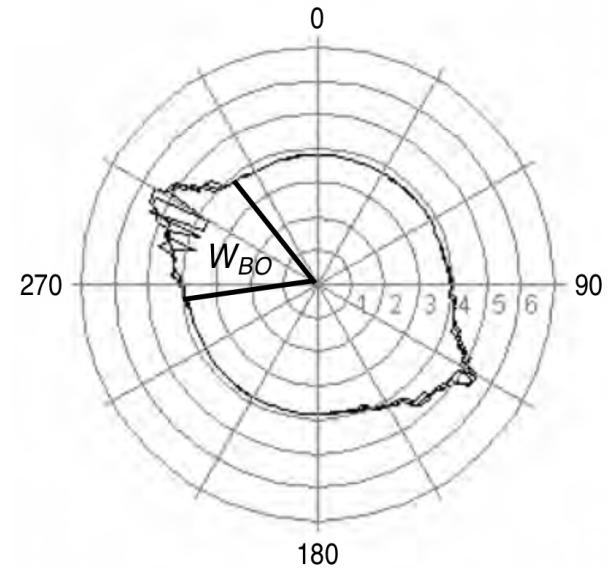
Imaging breakouts



Ultrasonic P -wave



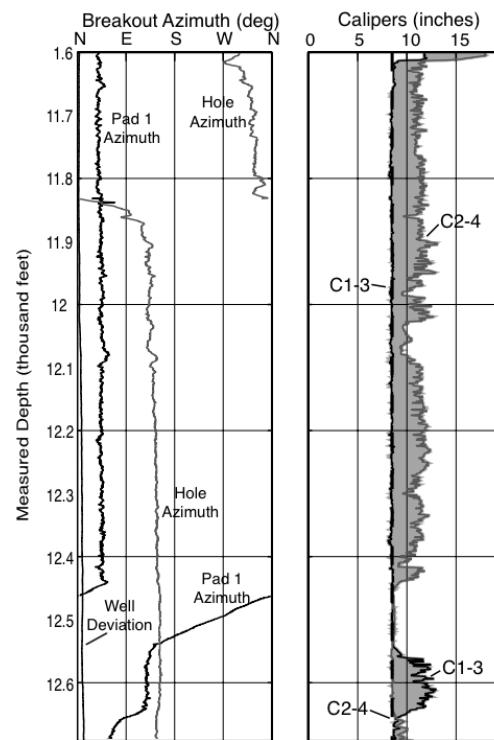
Electrical resistivity



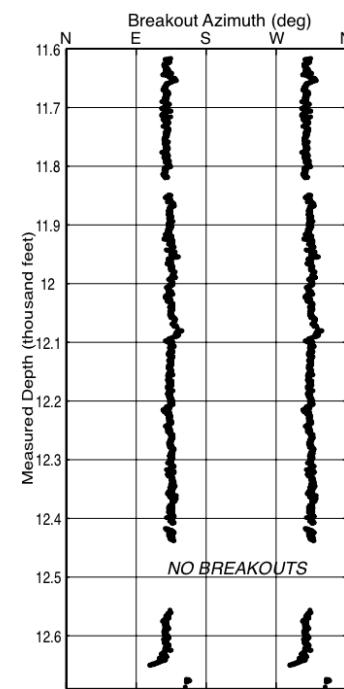
Breakout cross-section

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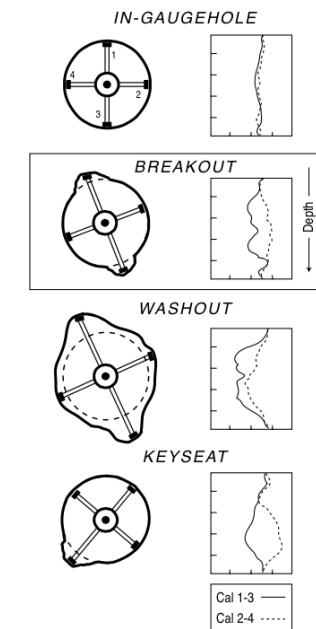
Four-arm caliper data



Caliper data



Breakout indication



Examples of variations