



Prepared for:

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Prepared by:

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Verde Solutions is pleased to present this renewable energy proposal for your review. This proposal is based on preliminary information to provide an initial suggested system configuration, size, and budgetary estimate. A final proposal with sizing and firm pricing will be provided after all required information has been received and validated.

Input Parameters & Assumptions	
Current Annual Energy Consumption	1,895,883 kWh / year
Avoided Utility Cost	\$0.071/kWh

System Overview

Based on review of your usage information, available space for installation, and utility constraints, the proposed system has a peak power rating of 1,441.0 kW-DC. The system is estimated to produce 1,899,907 kWh/year which will offset approximately 100% of your current annual energy consumption. Solar production estimates were made using Helioscope, published by Folsom Labs.

System Size	3002 modules
System Module Power Capacity	1,441.0 kW-DC
Projected Annual Energy Production	1,899,907 kWh / year
Ratio of Current Consumption Offset with Solar System	100%
Mounting Style	Ballasted Flat Roof
Labor Type Assumed	Prevailing Wage

Investment Overview

Due to the non-taxable status of your institution, a Power Purchase Agreement, or PPA may be the right option for you. By having a third party investor take on the installation cost, they can take advantage of the government tax credits and incentives, and you can see a reduction in your energy bill when they sell you the energy from the system at a reduced rate.

PPA Rate \$0.065/kWh

Economic Summary	
Annual Energy Savings	\$134,076 year 1
Reduction in Energy Bill	75.9% reduction
Payback Period	0.0 Years

- **Annual Energy Savings -** The amount of money saved on utility bill the first year the system is installed. This value is expected to increase over time as the cost of energy increases.
- **Reduction in Energy Bill** The expected average percentage an electric bill will decrease the first year. Due to seasonal variance, this value will change month to month.
- Payback Period The length of time required to recover the cost of the investment.

Project Installation

Implementation of the project can begin immediately starting with a detailed site assessment from one of our field engineers moving into full engineering and design. Concurrently, Verde Solutions will work with you and handle all required building & electrical permits, utility interconnection applications, incentive applications (if applicable) and any other needs as they arise.

Materials will be ordered after the design is finalized. Each project is designed and built to suit. Once the materials are on-site, installation begins with final system testing and commissioning as the last steps.

Disclaimer

This proposal includes forecasts, projections and other predictive statements resulting from an analysis by Verde Solutions of the information provided by the prospective client as well as information from Verde Solutions' operations and what is available within the marketplace. Prospective clients should recognize that the forecasts, projections and other predictive statements stated herein, although based upon information and assumptions that Verde Solutions believes to be viable and accurate, are projections and that Verde Solutions does not provide any guarantees for the achievement by the prospective client of the projections noted herein. The prospective client must realize that in the development of any projection there are certain factors that are unforeseen at the time the projection is made and thereby there are certain risks involved that provide for uncertainty. The prospective client's actual performance results may differ from those projected in this proposal. Therefore, there is no guarantee presented or implied as to the accuracy of any specific forecast, projection or predictive statement contained herein.

Calculations illustrating tax savings and deductions are estimates only. Please consult your tax expert regarding tax advantages specifically available for your organization.

Solar Renewable Energy Credits (SRECs) are administered on the state level and are subject to availability based on state specific program limits and participation.

Ground based systems may require additional investments in fencing and/or landscaping, which are not included.

Upon conclusion of the PPA contract term, the PPA can either be extended, or the system may be purchased at the greater value of the Fair Market Value or the value outlined in the termination schedule of the provided PPA contract. These costs may not be reflected in the cash flow provided below.

System Configuration

Verde Solutions has adopted a modular approach to project sizing by scaling projects with pre-engineered and proven subsystems. This approach leads to highly repeatable results, maximizes cost efficiency and offers the greatest value. Detailed engineering will occur upon project acceptance. Final engineering analysis may alter the following system outline; however, the final system will be equivalent or superior to what is presented below.

System Size & Configuration	1,187.5 kW-AC power capacity (grid) 1,441.0 kW-DC power capacity (solar modules) 1.21 DC/AC ratio
	Tier 1 commercial polycrystalline silicon panels
Solar PV Modules (Panels)	480 Watt/module power capacity 3002 modules in system
	Tier 1 commercial string inverter
Improvedous(a)	62.5 kW-AC inverter capacity
Inverter(s)	19 inverters in system
	3 - Phase Output
Mounting Custom	Tier 1 commercial mounting system
Mounting System	All necessary structural engineering included
Production Monitoring	Solar Log, with online monitoring & smartphone access
	Flat panel display monitor can be added for in-building showcase of energy



The above image is a preliminary concept based on initial information and satellite imagery

		Cash	PV Generation (kWh)		
Years	PPA Payments	Electric Bill Savings		Total Cash Flow	Cumulative Cash Flor
Jpfront	-	-	-	-	-
1	-\$123,494	\$134,076	1,899,909	\$10,582	\$10,582
2	-\$122,877	\$137,407	1,890,409	\$14,531	\$25,112
3	-\$122,259	\$140,818	1,880,910	\$18,559	\$43,672
4	-\$121,642	\$144,310	1,871,410	\$22,669	\$66,340
5	-\$121,024	\$147,885	1,861,911	\$26,861	\$93,201
6	-\$120,407	\$151,545	1,852,411	\$31,138	\$124,339
7	-\$119,789	\$155,290	1,842,912	\$35,501	\$159,840
8	-\$119,172	\$159,125	1,833,412	\$39,953	\$199,793
9	-\$118,554	\$163,049	1,823,912	\$44,495	\$244,288
10	-\$117,937	\$167,066	1,814,413	\$49,129	\$293,417
11	-\$117,319	\$171,177	1,804,913	\$53,858	\$347,275
12	-\$116,702	\$175,384	1,795,414	\$58,683	\$405,958
13	-\$116,084	\$179,690	1,785,914	\$63,606	\$469,563
14	-\$115,467	\$184,096	1,776,415	\$68,629	\$538,193
15	-\$114,849	\$188,605	1,766,915	\$73,756	\$611,949
16	-\$114,232	\$193,219	1,757,416	\$78,987	\$690,936
17	-\$113,615	\$197,940	1,747,916	\$84,325	\$775,261
18	-\$112,997	\$202,770	1,738,417	\$89,773	\$865,034
19	-\$112,380	\$207,712	1,728,917	\$95,332	\$960,366
20	-\$111,762	\$212,768	1,719,417	\$101,006	\$1,061,372
21	-	\$217,940	1,709,918	\$217,940	\$1,279,311
22	-	\$223,231	1,700,418	\$223,231	\$1,502,542
23	-	\$228,643	1,690,919	\$228,643	\$1,731,186
24	-	\$234,180	1,681,419	\$234,180	\$1,965,366
25	-	\$239,842	1,671,920	\$239,842	\$2,205,208
26	-	\$245,634	1,662,420	\$245,634	\$2,450,842
27	-	\$251,557	1,652,921	\$251,557	\$2,702,399
28	-	\$257,615	1,643,421	\$257,615	\$2,960,014
29	-	\$263,810	1,633,922	\$263,810	\$3,223,823
30	-	\$270,144	1,624,422	\$270,144	\$3,493,968
Totals:	-\$2,352,562	\$5,846,530	52,864,963	\$3,493,968	-
puts & A	ssumptions				
voided Ut	tility Cost	\$0.071/kWh			
nnual Ene	ergy Consumption	(kWh) 1,895,883 kWh			
PA Inflatio		0%			
	rgy Savings	\$134,076			
W-DC	3) - = · · · · · · · · · · · · ·	1,441.0 kW-DC			
	Annual Energy Prod				
Itility Inflat		3.0%	•		
		0.50%			
	radation Rate	0.50%			

2% of annual production

Soiling Losses