Toward Integrating Operation Research and Machine Learning: A Closed-Loop Predict-and-Optimize Framework and Its Application in Power Systems

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Introduction

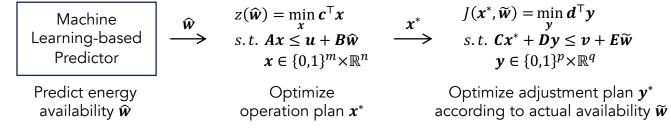
Real-world scheduling is "predict-then-optimize":

- 1) Machine learning predicts uncertainties;
- 2) Given predictions, scheduling plans are optimized.

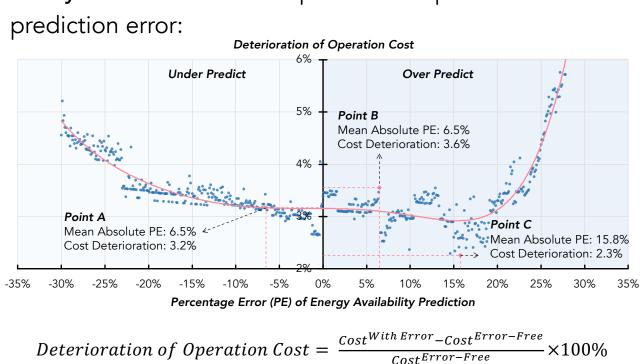
But the prediction ignores its impact on the optimization, making the process opened-loop. So, will it be beneficial to feed the optimization back to the prediction?

Motivation from Power System

Power system operations in the open-loop predict-thenoptimize process:



Asymmetrical relationship between operation cost and



Observation

- Point A vs. Point B: Same error but different costs.
- Point B vs. Point C: Worse error but lower cost.

Real-world systems are nonlinear. We should close the opened-loop between prediction and optimization.

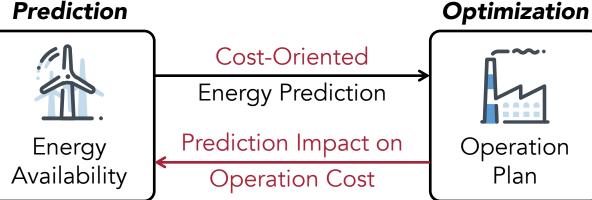
What is Closed-Loop Predict-and-Optimize?

Prediction Optimization Accuracy-Oriented **Energy Prediction** Energy Operation **Availability**

Open-Loop Predict-then-Optimize

- Measure prediction quality with prediction accuracy. (Open-loop and accuracy-oriented)
- Sequentially predict energy and optimize operation. (Predict-then-Optimize)

Prediction



Closed-Loop Predict-and-Optimize

- Measure prediction quality with operation cost. (Closed-loop and cost-oriented)
- Simultaneously predict energy and optimize operation. (Predict-and-Optimize)

■ How to Closed-Loop Predict-and-Optimize?

Data Processing

Select the most relevant feature type to form feature vectors \boldsymbol{f} .

Select S representative scenarios as training scenarios.

Goal: Form the empirical risk minimization problem for training predictor.

Cost-Oriented Predictor Training

Form a bilevel empirical risk minimization (ERM) problem. Then solve it via a cutting-plane method. The solution is an optimally trained predictor $H^*(\cdot)$.

$\min_{\boldsymbol{H}} \frac{1}{S} \sum_{s=1}^{S} \boldsymbol{b}^{T} \boldsymbol{x}_{s} + \boldsymbol{d}^{T} \boldsymbol{y}_{s}$ $s. t. \widehat{\boldsymbol{w}}_{s} = \boldsymbol{H}(\boldsymbol{f}_{s}); \ \forall s$	Upper Level: Given feature f_s , train predictor $H(\cdot)$ with objective of minimum operation cost $b^{T}x_s + d^{T}y_s$.	· , , , , , , , , , , , , , ,
$\mathbf{x}_{s} \in \operatorname{argmin} \mathbf{c}^{\top} \mathbf{x}_{s}; \ \forall s$ $s. t. \ \mathbf{A} \mathbf{x}_{s} \leq \mathbf{u} + \mathbf{B} \widehat{\mathbf{w}}_{s}$	Lower Level: Given prediction \hat{w}_s , optimize operation plan x_s .	Feedback the prediction impact on the operation
$\mathbf{x}_{s} \in \{0,1\}^{m} \times \mathbb{R}^{n}$ $\mathbf{y}_{s} \in \operatorname{argmin} \mathbf{d}^{\top} \mathbf{y}_{s}; \ \forall s$ $s.t. \ \mathbf{C} \mathbf{x}_{s} + \mathbf{D} \mathbf{y}_{s} \leq \mathbf{v} + \mathbf{E} \widetilde{\mathbf{w}}_{s}$	Lower Level: Given plan x_s and actual realization \widetilde{w}_s , optimize adjustment plan y_s .	optimization
$\mathbf{y}_{s} \in \{0,1\}^{p} \times \mathbb{R}^{q}$, , , , ,	

Goal: Solving the ERM problem can provide a predictor $H^*(\cdot)$ that can generate cost-oriented prediction $\widehat{\boldsymbol{w}}$ (feature \boldsymbol{f} as input) for the operations. The cost-oriented prediction $\hat{\boldsymbol{w}}$ is tailored to reduce the operation cost.

Predict and Optimize

Embed the trained predictor $H^*(\cdot)$ into the original operation model to form a prescriptive model:

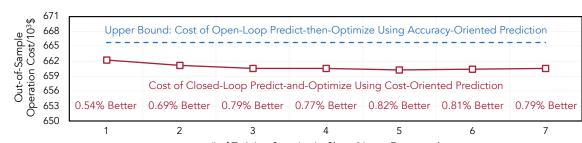
$$z(f) = \min_{x, \widehat{w}} c^{\top} x$$
s. t. $Ax \le u + BH^*(f)$

$$x \in \{0,1\}^m \times \mathbb{R}^n.$$

Now, the operation plan xis driven by feature f.

Goal: Use the prescriptive model to predict and optimize simultaneously.

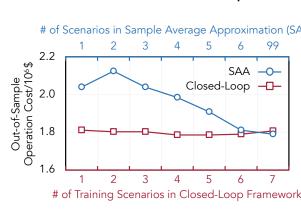
Major Results

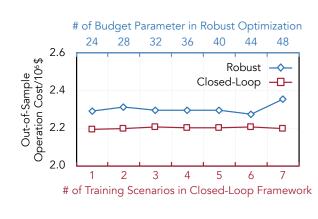


Type of Prediction $\widehat{\pmb{w}}$	Mean Absolute Error (MAE)	Root Mean Square Error (RMSE)
Accuracy-Oriented	15.0MW	21.0MW
Cost-Oriented	16.5MW	23.2MW

Closed-Loop vs. Open-Loop

- Closed-loop reduces operation cost by 0.54%-0.82%. Implication: Closed-loop is economically effective.
- Cost-oriented \hat{w} is worse in MAE and RMSE. **Implication:** A more accurate prediction may not result in a better optimization.





Closed-Loop vs. SAA

• Closed-loop outperforms SAA when scenarios are limited.

• Closed-loop achieves a better operation cost.

Closed-Loop vs. Robust

VI References

[1] X. Chen, Y. Yang, Y. Liu and L. Wu, "Feature-Driven Economic Improvement for Network-Constrained Unit Commitment: A Closed-Loop Predict-and-Optimize Framework," IEEE Transactions on Power Systems, 2022.



[2] X. Chen, Y. Liu and L. Wu, "Towards Improving Operation Economics: A Bilevel MIP-Based Closed-Loop Predict-and-Optimize Framework for Prescribing Unit Commitment," arXiv:2208.13065, 2023.

