22. TRADE RECEIVABLES AND OTHER CURRENT ASSETS

Brookfield Renewable's trade receivables and other current assets as at December 31 are as follows:

(MILLIONS)	2023	2022
Trade receivables	\$ 662	\$ 672
Inventory	111	42
Collateral deposits ⁽¹⁾	178	609
Prepaids and others	127	86
Sales tax receivable	94	73
Income tax receivables	74	74
Current portion of contract asset	61	54
Short term deposits and advances	23	113
Other short-term receivables	187	137
	\$ 1,517	\$ 1,860

⁽¹⁾ Collateral deposits are related to energy derivative contracts that Brookfield Renewable enters into in order to mitigate the exposure to wholesale market electricity prices on the future sale of uncontracted generation, as part of Brookfield Renewable's risk management strategy.

As at December 31, 2023, 86% (2022: 89%) of trade receivables were current. Brookfield Renewable does not expect issues with collectability of these amounts. Accordingly, as at December 31, 2023 and 2022 an allowance for doubtful accounts for trade receivables was not deemed necessary. Trade receivables are generally on 30-day terms and credit limits are assigned and monitored for all counterparties. In determining the recoverability of trade receivables, management performs a risk analysis considering the type and age of the outstanding receivables and the credit worthiness of the counterparties. Management also reviews trade receivable balances on an ongoing basis.

23. OTHER LONG-TERM ASSETS

Brookfield Renewable's other long-term assets as at December 31 are as follows:

(MILLIONS)	Note	 2023	2022
Contract asset		\$ 314	\$ 341
Long-term receivables		382	235
Due from related parties	28	135	128
Restricted cash	21	81	52
Intangibles ⁽¹⁾		15	209
Other		 84	86
		\$ 1,011	\$ 1,051

⁽¹⁾ Relates to certain power generating facilities that operate under service concession arrangements.

At December 31, 2023 and 2022, restricted cash was held primarily to satisfy operations and maintenance reserve requirements, lease payments and credit agreements.

Contract assets are the result of contract amendments made to Brookfield Renewable's long-term power purchase agreements with Brookfield associated with generating assets in Ontario held by Great Lakes Power Limited and Mississagi Power Trust. The net impact of these changes were offset by changes to Brookfield Renewable's long-term energy revenue agreement with Brookfield associated with several entities owned by Brookfield Renewable in the United States, however the changes resulted in a difference in timing of cash flows. As a result, the amendments were accounted for in reflection of their substance, with the recognition of contract asset and liability balances and net financing charges to be recognized over the remainder of the term of the agreements. There are no material provisions for expected credit losses on contract assets. See Note 28 – Related party transactions, for additional details regarding Brookfield Renewable's revenue agreements with Brookfield.