ENV 790.30 - Time Series Analysis for Energy Data | Spring 2021 Assignment 6 - Due date 03/26/21

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Directions

You should open the .rmd file corresponding to this assignment on RStudio. The file is available on our class repository on Github. And to do so you will need to fork our repository and link it to your RStudio.

Once you have the project open the first thing you will do is change "Student Name" on line 3 with your name. Then you will start working through the assignment by **creating code and output** that answer each question. Be sure to use this assignment document. Your report should contain the answer to each question and any plots/tables you obtained (when applicable).

When you have completed the assignment, **Knit** the text and code into a single PDF file. Rename the pdf file such that it includes your first and last name (e.g., "LuanaLima_TSA_A06_Sp21.Rmd"). Submit this pdf using Sakai.

Set up

```
#Load/install required package here
library(lubridate)
##
## Attaching package: 'lubridate'
## The following objects are masked from 'package:base':
##
      date, intersect, setdiff, union
library(ggplot2)
library(forecast)
## Registered S3 method overwritten by 'quantmod':
##
    method
                     from
    as.zoo.data.frame zoo
#library(Kendall)
library(tseries)
#library(outliers)
library(tidyverse)
## -- Attaching packages ------ tidyverse 1.3.0 --
## v tibble 3.1.0
                     v dplyr
                              1.0.5
## v tidyr
           1.1.3
                     v stringr 1.4.0
                     v forcats 0.5.1
## v readr
           1.4.0
## v purrr
           0.3.4
## -- Conflicts ----- tidyverse_conflicts() --
```

```
## x lubridate::as.difftime() masks base::as.difftime()
## x lubridate::date()
                            masks base::date()
## x dplyr::filter()
                              masks stats::filter()
## x lubridate::intersect()
                              masks base::intersect()
## x dplyr::lag()
                              masks stats::lag()
## x lubridate::setdiff()
                              masks base::setdiff()
## x lubridate::union()
                              masks base::union()
library(smooth)
## Loading required package: greybox
## Package "greybox", v0.6.8 loaded.
##
## Attaching package: 'greybox'
## The following object is masked from 'package:tidyr':
##
##
       spread
## The following object is masked from 'package:lubridate':
##
##
       hm
## This is package "smooth", v3.1.0
#install.packages("kableExtra")
library(kableExtra)
##
## Attaching package: 'kableExtra'
## The following object is masked from 'package:dplyr':
##
##
       group_rows
```

Importing and processing the data set

Consider the data from the file "Net_generation_United_States_all_sectors_monthly.csv". The data corresponds to the monthly net generation from January 2001 to December 2020 by source and is provided by the US Energy Information and Administration. You will work with the natural gas column only.

Packages needed for this assignment: "forecast", "tseries". Do not forget to load them before running your script, since they are NOT default packages.\

$\mathbf{Q}\mathbf{1}$

Import the csv file and create a time series object for natural gas. Make you sure you specify the **start**= and **frequency**= arguments. Plot the time series over time, ACF and PACF.

```
NetGen <- read.csv("../Data/Net_generation_United_States_all_sectors_monthly.csv",skip = 4)
head(NetGen)</pre>
```

```
## Month all.fuels..utility.scale..thousand.megawatthours
## 1 Dec 2020 344970.4
## 2 Nov 2020 302701.8
## 3 Oct 2020 313910.0
## 4 Sep 2020 334270.1
## 5 Aug 2020 399504.2
```

```
## 6 Jul 2020
                                                         414242.5
     coal.thousand.megawatthours natural.gas.thousand.megawatthours
## 1
                         78700.33
                                                              125703.7
## 2
                         61332.26
                                                              109037.2
## 3
                         59894.57
                                                              131658.2
## 4
                         68448.00
                                                              141452.7
## 5
                         91252.48
                                                              173926.6
## 6
                         89831.36
                                                              185444.8
     nuclear.thousand.megawatthours
## 1
                            69870.98
## 2
                            61759.98
## 3
                            59362.46
## 4
                            65727.32
## 5
                            68982.19
## 6
                            69385.44
     conventional.hydroelectric.thousand.megawatthours
## 1
                                                23086.37
## 2
                                                21831.88
## 3
                                                18320.72
## 4
                                                19161.97
                                                24081.57
## 5
## 6
                                                27675.94
#Inspect data
head(NetGen)
        {\tt Month\ all.fuels..utility.scale..thousand.megawatthours}
## 1 Dec 2020
                                                         344970.4
## 2 Nov 2020
                                                         302701.8
## 3 Oct 2020
                                                         313910.0
## 4 Sep 2020
                                                         334270.1
## 5 Aug 2020
                                                         399504.2
## 6 Jul 2020
                                                         414242.5
     coal.thousand.megawatthours natural.gas.thousand.megawatthours
## 1
                         78700.33
                                                              125703.7
## 2
                         61332.26
                                                              109037.2
## 3
                         59894.57
                                                              131658.2
## 4
                         68448.00
                                                              141452.7
## 5
                         91252.48
                                                              173926.6
## 6
                         89831.36
                                                              185444.8
##
     nuclear.thousand.megawatthours
## 1
                            69870.98
## 2
                            61759.98
## 3
                            59362.46
## 4
                            65727.32
## 5
                            68982.19
## 6
                            69385.44
##
     conventional.hydroelectric.thousand.megawatthours
## 1
                                                23086.37
## 2
                                                21831.88
## 3
                                                18320.72
## 4
                                                19161.97
## 5
                                                24081.57
## 6
                                                27675.94
```

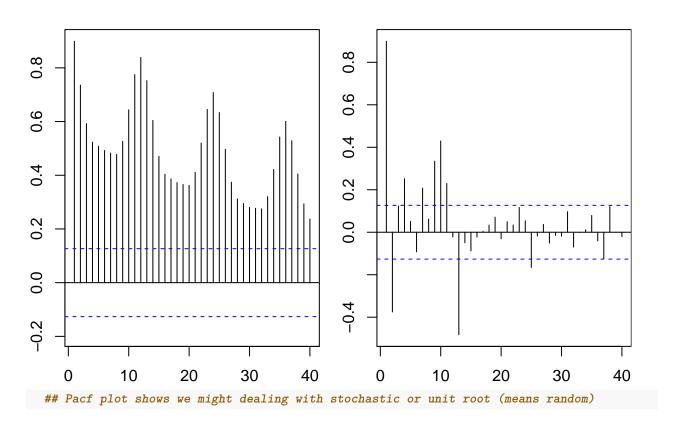
```
ncol <- ncol(NetGen)</pre>
nobs <- nrow(NetGen)
# Change column names
#colnames(NetGen)[1] <- "Date"</pre>
colnames(NetGen)=c("Date", "AllFuels", "Coal", "NG", "Nuclear", "ConventionalHydroelectric")
str(NetGen)
## 'data.frame': 240 obs. of 6 variables:
                               : Factor w/ 240 levels "Apr 2001", "Apr 2002",...: 60 200 220 240 40 120 1
## $ Date
## $ AllFuels
                               : num 344970 302702 313910 334270 399504 ...
                               : num 78700 61332 59895 68448 91252 ...
## $ Coal
## $ NG
                               : num 125704 109037 131658 141453 173927 ...
## $ Nuclear
                               : num 69871 61760 59362 65727 68982 ...
## $ ConventionalHydroelectric: num 23086 21832 18321 19162 24082 ...
head(NetGen)
        Date AllFuels Coal
                                      NG Nuclear Conventional Hydroelectric
## 1 Dec 2020 344970.4 78700.33 125703.7 69870.98
                                                                   23086.37
## 2 Nov 2020 302701.8 61332.26 109037.2 61759.98
                                                                   21831.88
## 3 Oct 2020 313910.0 59894.57 131658.2 59362.46
                                                                   18320.72
## 4 Sep 2020 334270.1 68448.00 141452.7 65727.32
                                                                   19161.97
## 5 Aug 2020 399504.2 91252.48 173926.6 68982.19
                                                                   24081.57
## 6 Jul 2020 414242.5 89831.36 185444.8 69385.44
                                                                   27675.94
#convert to numeric
#NetGen[,2:ncol] <- sapply(NetGen[,2:ncol],as.numeric)</pre>
# change character format to numeric format
#library(lubridate)
NetGen$Date <- parse_date_time(NetGen$Date,"by")</pre>
#arrange date from 2001 to 2020
NetGen <- NetGen %>%
 arrange(NetGen$Date)
str(NetGen)
                   240 obs. of 6 variables:
## 'data.frame':
## $ Date
                              : POSIXct, format: "2001-01-01" "2001-02-01" ...
                              : num 332493 282940 300707 278079 300492 ...
## $ AllFuels
## $ Coal
                              : num 177287 149735 155269 140671 151593 ...
## $ NG
                              : num 42389 37967 44364 45843 50934 ...
                               : num 68707 61272 62141 56003 61512 ...
## $ Nuclear
## $ ConventionalHydroelectric: num 18852 17473 20477 18013 19176 ...
head(NetGen)
##
          Date AllFuels
                                        NG Nuclear Conventional Hydroelectric
                             Coal
## 1 2001-01-01 332493.2 177287.1 42388.66 68707.08
                                                                     18852.05
## 2 2001-02-01 282940.2 149735.5 37966.93 61272.41
                                                                     17472.89
## 3 2001-03-01 300706.5 155269.0 44364.41 62140.71
                                                                     20477.19
## 4 2001-04-01 278078.9 140670.7 45842.75 56003.03
                                                                    18012.99
## 5 2001-05-01 300491.6 151592.9 50934.21 61512.44
                                                                    19175.63
## 6 2001-06-01 327694.0 162615.8 57603.15 68023.10
                                                                     20727.63
```

```
{\it \#Transforming~data~into~time~series~object}
ts_NetGen <- ts(NetGen[,2:(ncol)],</pre>
                 start=c(year(NetGen$Date[1]),
                         month(NetGen$Date[1])),
                 frequency=12)
str(ts_NetGen)
    Time-Series [1:240, 1:5] from 2001 to 2021: 332493 282940 300707 278079 300492 \dots
    - attr(*, "dimnames")=List of 2
##
     ..$ : NULL
##
     ..$ : chr [1:5] "AllFuels" "Coal" "NG" "Nuclear" ...
##
#plot NG trend
plot(ts_NetGen[,3])
      150000
ts_NetGen[, 3]
      100000
      50000
                          2005
                                             2010
                                                               2015
                                                                                 2020
                                                Time
#ACF and PACF plots
par(mar=c(3,3,3,0));par(mfrow=c(1,2))
ACF_Plot <- Acf(NetGen$NG, lag = 40, plot = TRUE)
  ## ACF should seasonality, and has correlation, it is not stationary
```

PACF_Plot <- Pacf(NetGen\$NG, lag = 40)</pre>

Series NetGen\$NG

Series NetGen\$NG

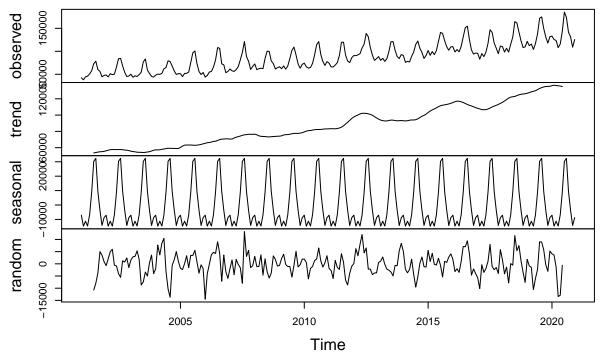


$\mathbf{Q2}$

Using the decompose() or stl() and the seasadj() functions create a series without the seasonal component, i.e., a deseasonalized natural gas series. Plot the deseasonalized series over time and corresponding ACF and PACF. Compare with the plots obtained in Q1.

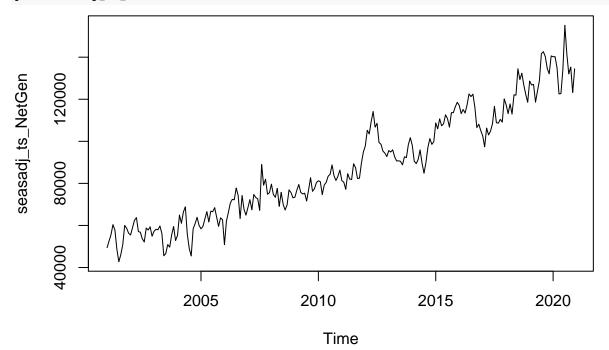
```
#Using R decompose function
decompose_ts_NetGen <- decompose(ts_NetGen[,"NG"],"additive")
plot(decompose_ts_NetGen)</pre>
```

Decomposition of additive time series



#decompose_ts_NetGen2 <- decompose(ts_NetGen[, "NG"], "multiplicative")
#plot(decompose_ts_NetGen2)

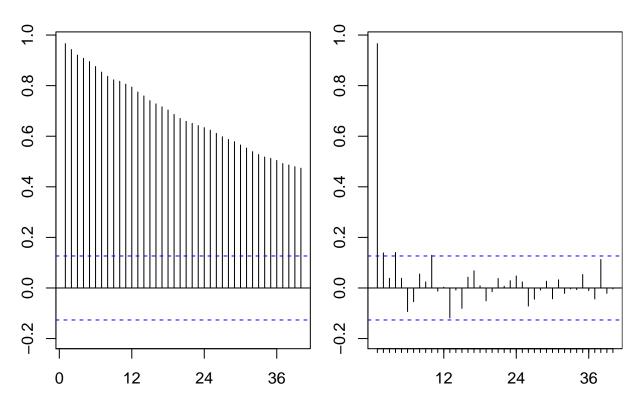
##Using R seasadj function
seasadj_ts_NetGen <- seasadj(decompose_ts_NetGen)
plot(seasadj_ts_NetGen)</pre>



```
par(mar=c(3,3,3,0));par(mfrow=c(1,2))
seasadj_ACF_Plot <- Acf(seasadj_ts_NetGen, lag = 40, plot = TRUE)
seasadj_PACF_Plot <- Pacf(seasadj_ts_NetGen, lag = 40)</pre>
```

Series seasadj_ts_NetGen

Series seasadj_ts_NetGen



Modeling the seasonally adjusted or deseasonalized series

 $\mathbf{Q3}$

Run the ADF test and Mann Kendall test on the deseasonalized data from Q2. Report and explain the results.

```
#Run ADF
ADFtest <- adf.test(seasadj_ts_NetGen, alternative="stationary")
## Warning in adf.test(seasadj_ts_NetGen, alternative = "stationary"): p-value
## smaller than printed p-value
print(ADFtest)
##
## Augmented Dickey-Fuller Test
##
## data: seasadj_ts_NetGen
## Dickey-Fuller = -4.0271, Lag order = 6, p-value = 0.01
## alternative hypothesis: stationary
#Run MannKendall
library(Kendall)
print("Results of Mann Kendall:")</pre>
```

```
## [1] "Results of Mann Kendall:"
print(summary(MannKendall(seasadj_ts_NetGen)))

## Score = 24186 , Var(Score) = 1545533
## denominator = 28680
## tau = 0.843, 2-sided pvalue =< 2.22e-16
## NULL</pre>
```

Augmented Dickey-Fuller test: the p-value of the test is lower than significance level 0.05, then it is stationary. Mann Kendall: the p-value of the test is lower than significance level 0.05, then there is statistically significant evidence that a monotonic trend is present in the time series data.

$\mathbf{Q4}$

Using the plots from Q2 and test results from Q3 identify the ARIMA model parameters p, d and q. Note that in this case because you removed the seasonal component prior to identifying the model you don't need to worry about seasonal component. Clearly state your criteria and any additional function in R you might use. DO NOT use the auto.arima() function. You will be evaluated on ability to can read the plots and interpret the test results.

The stationary series has positive autocorrelation at lag 1, then autoregressive model(AR) terms work best. It is a autoregressive model with p=2 also because of a slow decay in the ACF plot and a clear cut off at lag 1 in the PACF plot (p=1). We assume we are working with a non-zero mean process, leading to the conclusion that d=1.

Q_5

Use Arima() from package "forecast" to fit an ARIMA model to your series considering the order estimated in Q4. Should you allow for constants in the model, i.e., include.mean = TRUE or include.drift = TRUE. **Print the coefficients** in your report. Hint: use the cat() function to print.

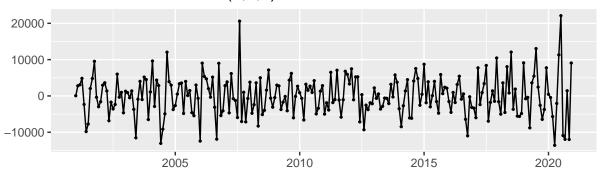
```
Arima.model <- Arima(seasadj_ts_NetGen,order=c(1,1,0),include.constant =TRUE)</pre>
print(Arima.model)
## Series: seasadj_ts_NetGen
## ARIMA(1,1,0) with drift
##
## Coefficients:
##
             ar1
                      drift
##
         -0.1479
                  348.3927
          0.0644
                  308.8385
## s.e.
##
## sigma^2 estimated as 30254066: log likelihood=-2396.54
## AIC=4799.07
                 AICc=4799.18
                                 BIC=4809.5
cat("coefficients is:", Arima.model$coef)
## coefficients is: -0.1478609 348.3927
```

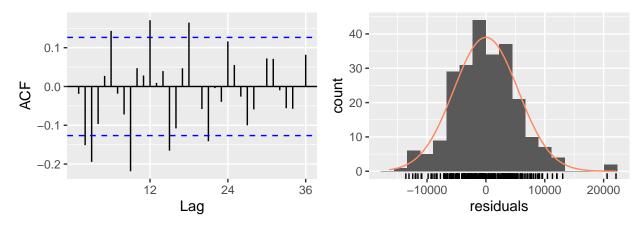
$\mathbf{Q6}$

Now plot the residuals of the ARIMA fit from Q5 along with residuals ACF and PACF on the same window. You may use the *checkresiduals*() function to automatically generate the three plots. Do the residual series look like a white noise series? Why?

```
checkresiduals(Arima.model)
```

Residuals from ARIMA(1,1,0) with drift





```
##
## Ljung-Box test
##
## data: Residuals from ARIMA(1,1,0) with drift
## Q* = 72.475, df = 22, p-value = 2.683e-07
##
## Model df: 2. Total lags used: 24
```

The residual series do not look like a white noise series, because it is not between two blue dotted lines.

Modeling the original series (with seasonality)

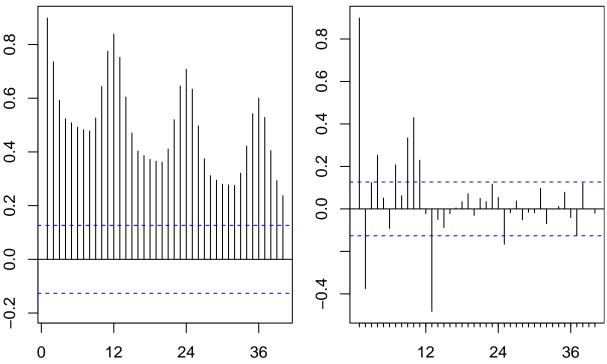
$\mathbf{Q7}$

Repeat Q4-Q6 for the original series (the complete series that has the seasonal component). Note that when you model the seasonal series, you need to specify the seasonal part of the ARIMA model as well, i.e., P, D and Q.

```
#ACF and PACF plots
par(mar=c(3,3,3,0));par(mfrow=c(1,2))
ACF_Plot <- Acf(ts_NetGen[,"NG"], lag = 40, plot = TRUE)
PACF_Plot <- Pacf(ts_NetGen[,"NG"], lag = 40)</pre>
```

Series ts_NetGen[, "NG"]

Series ts_NetGen[, "NG"]



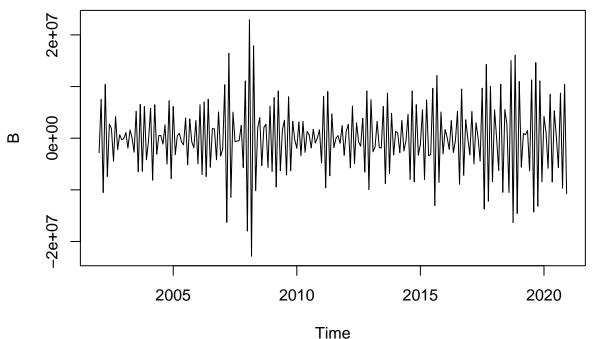
>For the order of the non-seasonal component, we focus on the early lags (ex.before lag=12). We can see that ACF shows a slow decay and PACF has a clear cut off at lag 1, which indicates that the non-seasonal component has AR process, p=1. #As for the seasonal component, we are only intrested at seasonal lags 12, 24, 36 and so forth. We can see that the ACF has multiple spikes at the seasonal lags and PACF has only one spike at lag 12. It shows that we should include a SAR process, P=1.

```
NG <- ts_NetGen[,"NG"]</pre>
#Run ADF
ADFtest2 <- adf.test(NG,alternative="stationary")</pre>
## Warning in adf.test(NG, alternative = "stationary"): p-value smaller than
## printed p-value
print(ADFtest2)
##
    Augmented Dickey-Fuller Test
##
##
## data: NG
## Dickey-Fuller = -8.9602, Lag order = 6, p-value = 0.01
## alternative hypothesis: stationary
#Run MannKendall
#library(Kendall)
print("Results of Mann Kendall:")
## [1] "Results of Mann Kendall:"
print(summary(MannKendall(NG)))
```

```
## Score = 18658 , Var(Score) = 1545533
## denominator = 28680
## tau = 0.651, 2-sided pvalue =< 2.22e-16
## NULL</pre>
```

Augmented Dickey-Fuller test: the p-value of the test is lower than significance level 0.05, then it is stationary. Mann Kendall: the p-value of the test is lower than significance level 0.05, then there is statistically significant evidence that a monotonic trend is present in the time series data.

```
## Use diff() to remove the trend and seasonal signal time series
B <- diff(ts_NetGen[,"NG"], differences = 12)
## plot the differenced data
plot(B)</pre>
```



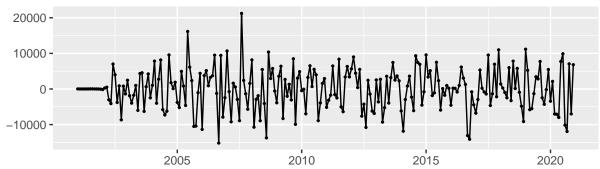
```
#par(mar=c(3,3,3,0));par(mfrow=c(1,2))
#ACF_Plot <- Acf(B, lag = 40, plot = TRUE)
#PACF_Plot <- Pacf(B, lag = 40)</pre>
```

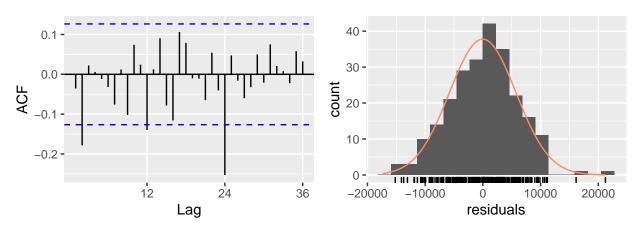
Arima.Sea.odel <-Arima(ts_NetGen[,"NG"], order=c(1,1,0), seasonal=list(order=c(1,1,0),include.constant=summary(Arima.Sea.odel)

```
## Series: ts_NetGen[, "NG"]
## ARIMA(1,1,0)(1,1,0)[12]
##
##
  Coefficients:
##
             ar1
                      sar1
##
         -0.1897
                   -0.4659
##
  s.e.
          0.0653
                    0.0589
##
## sigma^2 estimated as 35370456: log likelihood=-2295.37
## AIC=4596.74
                 AICc=4596.84
                                 BIC=4607.01
##
## Training set error measures:
##
                        ME
                               RMSE
                                          MAE
                                                      MPE
                                                              MAPE
                                                                         MASE
```

```
## Training set -28.05877 5758.455 4501.587 -0.2978416 5.399179 0.5503551
## ACF1
## Training set -0.03552888
checkresiduals(Arima.Sea.odel)
```

Residuals from ARIMA(1,1,0)(1,1,0)[12]





```
##
## Ljung-Box test
##
## data: Residuals from ARIMA(1,1,0)(1,1,0)[12]
## Q* = 50.49, df = 22, p-value = 0.0005033
##
## Model df: 2. Total lags used: 24
cat("coefficients is:", Arima.Sea.odel$coef)
```

coefficients is: -0.1896618 -0.4659296

The residual series do look like a white noise series, because only two spikes are not in two dotted line.

$\mathbf{Q8}$

Compare the residual series for Q7 and Q6. Can you tell which ARIMA model is better representing the Natural Gas Series? Is that a fair comparison? Explain your response.

I can tell which ARIMA model is better representing the Natural Gas Series, and second one is better.But I dont think that is a fair comparison, because the pdq and PDQ values that we tell from plot are not accurate.

Checking your model with the auto.arima()

Please do not change your answers for Q4 and Q7 after you ran the auto.arima(). It is ok if you didn't get all orders correctly. You will not loose points for not having the correct orders. The intention of the assignment is to walk you to the process and help you figure out what you did wrong (if you did anything wrong!).

$\mathbf{Q}9$

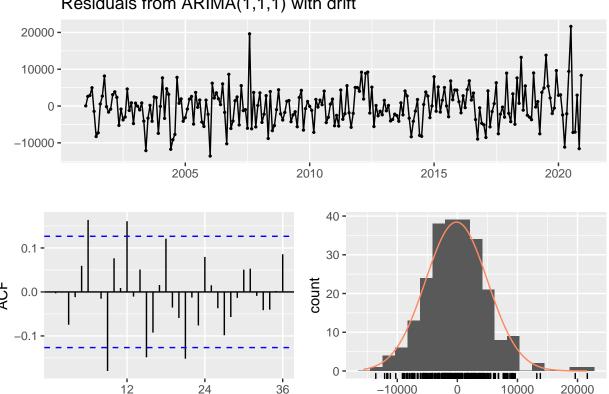
Use the *auto.arima()* command on the **deseasonalized series** to let R choose the model parameter for you. What's the order of the best ARIMA model? Does it match what you specified in Q4?

```
SARIMA autofit <- auto.arima(seasadj ts NetGen)
print(SARIMA_autofit)
## Series: seasadj_ts_NetGen
   ARIMA(1,1,1) with drift
##
##
##
  Coefficients:
##
                              drift
            ar1
                     ma1
         0.7065
                 -0.9795
                           359.5052
##
## s.e.
         0.0633
                  0.0326
                            29.5277
##
                                    log likelihood=-2383.11
## sigma^2 estimated as 26980609:
## AIC=4774.21
                 AICc=4774.38
                                 BIC=4788.12
```

checkresiduals(SARIMA_autofit)

Residuals from ARIMA(1,1,1) with drift

Lag



##

residuals

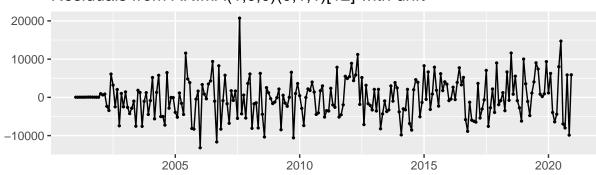
```
## Ljung-Box test
##
## data: Residuals from ARIMA(1,1,1) with drift
## Q* = 48.356, df = 21, p-value = 0.000615
##
## Model df: 3. Total lags used: 24
# order is 1, and it matches the p and d values what I specified in Q4
```

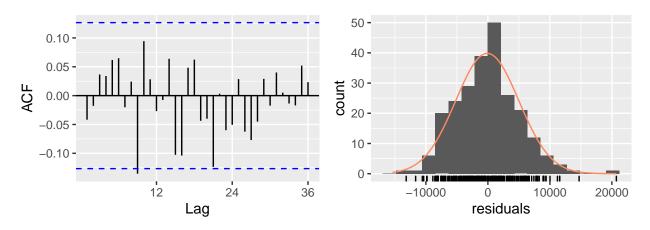
Q10

Use the *auto.arima()* command on the **original series** to let R choose the model parameters for you. Does it match what you specified in Q7?

```
SARIMA_autofit <- auto.arima(ts_NetGen[,"NG"])
checkresiduals(SARIMA_autofit)</pre>
```

Residuals from ARIMA(1,0,0)(0,1,1)[12] with drift





```
##
## Ljung-Box test
##
## data: Residuals from ARIMA(1,0,0)(0,1,1)[12] with drift
## Q* = 25.414, df = 21, p-value = 0.2297
##
## Model df: 3. Total lags used: 24
```

#It does not matches what I specified in Q4.