

TEST REPORT

REPORT NO. :	TOL-AMNSIL/NN/2406/0285	REPORT DATE:	06.06.2024	ULR No:	NA
DICIPLINE:	ELECTRICAL TESTING			GROUP:	INSULATING MATERIALS & INSULATORS

Issued to (Customer/Plant & Dept)	:	MAIN RECEIVING SUB STATION-1 (MRSS-1) ArcelorMittal Nippon Steel India Ltd., Hazira, Surat, Gujarat
Customer Ref No./Dated	:	Telephonic conversation dated 04.06.2024

SAMPLE DETAILS	
Sample Description*	: Transformer Oil
TOL Sample ID. No.	: NA
Condition of oil	: Good
Sample collected by*	: Customer
Sample collection date*	: 04.06.2024
Sample receipt date	: 04.06.2024
Sample collection point*	: BOTTOM - MAIN TANK
Oil temperature	: ---°C
Sample collection method*	: ---
Date(s) of Testing	: 04.06.2024 to 05.06.2024

TRANSFORMER DETAILS	
Name*	: 100 MVA TR-3
Rating*	: 100 MVA
Voltage*	: 220/34.5kV
Sr. No.*	: 2015632
Make*	: BHEL
Year of Manufacturing*	: 2004
Date of Commissioning*	: 2006

ENVIRONMENT CONDITIONS:		
Ambient conditions during sample collection*: Temp (°C) :	32°C;	Relative Humidity (RH%) : 52%
Environment conditions during Testing: Temp (°C) :	24.5°C;	Relative Humidity (RH%) : 45%; Frequency (Hz): 49.9Hz

Note:

- 1) The test results relate only to the sample(s) tested in as received condition for applicable parameters
- 2) **Publication or reproduction of this test report other than in full, is not permitted without written consent of HOD - TOL-AMNSIL**
- 3) Any discrepancies in this Test report should be brought to our notice within 7 days from the date of issue of report.
- 4) The report cannot be used for any legal purposes without written consent of TOL-AMNSIL.
- 5) Only the tests asked by the customer have been carried out.
- 6) BDL : Below Detection Limit [$< 1 \mu\text{L/L}$ (ppm) for Dissolved Gas Analysis]
- 7) "*" marked data is provided by customer/ department

PREPARED BY:
Mrs. Baby Shakila
Testing Engineer

CHECKED AND APPROVED BY:
Mrs. Unnati Sharma
Technical Manager

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General Analysis of Transformer Oil

Test Specifications: IS 1866 : 2017

Sr. No.	Clause No.	Test Procedure	Test Particulars	Unit	Recommended Action Limit			Result	Remark
					Good	Fair	Poor		
1	5.2	IS 335: 2018	Appearance	----	Clear and without visible contamination	----	Dark and/or turbid	Clear and without visible contamination	Good
2	5.3	IS 6792: 2017	Electrical Strength(BDV)	kV(rms)	>60	50 to 60	<50	77	Good
3	5.4	IS 13567: 2018	Water Content	mg/kg (PPM)	<15	15 to 20	>20	8	Good
4	5.5	IS 1448 [P : 1/Sec 1] : 2002	Total Acidity Number (Neutralization Value)	mg KOH / g of oil	<0.10	0.10 to 0.15	>0.15	0.02	Good
5	5.6	IS 6262: 1971	Dielectric Dissipation Factor(Tan Delta), at	<0.1	0.1 to 0.2	>0.2	0.0002	Good
6	5.6	IS 6103: 1971	Specific Resistance (Resistivity), at 90°C	GΩ-m	>10	3 to 10	<3	99	Good
7	5.8	ANNEX C of IS 1866: 2017 IEC 61125(CI.4.8.1)	Sediment & Sludge	% by mass	Non-detectable			Not detected	Good
8	5.9	IS 6104: 1971	Interfacial Tension, at 27°C	mN / m	>25	20 to 25	<20	40	Good
9	5.11	IS 1448 (Part 21): 2019	Flash Point	°C	Max. decrease 10%			170	Good
10	5.14	IS 1448(P-16): 2014	Density, at 29.5°C	g/cm ³	Max. 0.89			0.824	Good

Notes**Test Conditions For Specific Resistance & Dielectric Dissipation Factor:**

1. Type of Cell used : IS:6262-1971(Fig.4), Average Voltage Gradient in the sample while under test : 250Vrms/mm
2. Applied test voltage for Specific resistance : 500 VDC; Applied test voltage for Dielectric Dissipation factor : 500 VAC
3. Frequency of Applied Voltage : 49.9Hz
4. Temperature and Humidity of room during test: 24.5°C and 45%RH

Test Conditions For Electric Strength (BDV):

1. Type of Electrodes Used : Spherical electrode (IS:6792(FIG.1))
2. Gap between two electrodes: 2.5mm
3. Frequency of Test Voltage : 61.8Hz
4. Temperature of Oil: 24.4°C

Test Conditions For Flash Point:

1. Ambient Barometric Pressure: 756.50mmHg

Remark & Decision Rule if any	Sr. no. 1 to 10 are tested and the test results are within recommended limit as per IS 1866: 2017
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Dissolved Gas Analysis of Transformer Oil

Test Method : IS 9434 : 2019

No.	Name of gas	Result - $\mu\text{L/L}$ (ppm)
1	Hydrogen (H_2)	1
2	Methane (CH_4)	2
3	Ethane (C_2H_6)	1
4	Ethylene (C_2H_4)	3
5	Acetylene (C_2H_2)	BDL
6	Carbon Monoxide (CO)	25
7	Carbon Dioxide (CO_2)	860
8	Propane + Propylene ($\text{C}_3\text{H}_8 + \text{C}_3\text{H}_6$)	2
9	Nitrogen (N_2)	10368
10	Oxygen (O_2)	6679
Total Dissolved Combustible gas (TDCG)		32

Remark & Decision Rule if any	The above results are within limits, DGA indicates normal operation of transformer.
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***** End of Test Report *****