

A Privacy Preserving Multiagent System for Load Balancing in the Smart Grid*

Extended Abstract

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ABSTRACT

To improve system economics and reliability, microgrids (viz. power consumers equipped with local generators) can cooperatively utilize their local energy to facilitate load balancing on the power grid (balancing the regional supply and demand) via a multiagent system. However, due to the privacy concerns on continuously revealing each microgrid's local data (e.g., demand and supply at different times) for deriving real-time optimal balancing decisions, the application of such multiagent cooperation is still limited. In this paper, we design a novel privacy preserving multiagent system via an efficient cryptographic protocol for cooperatively balancing the regional supply and demand, as well as each microgrid's local supply and demand without disclosing their local data.

KEYWORDS

Privacy; Multiagent System; Smart Grid; Secure Computation

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1 INTRODUCTION

Load balancing on the power grid is essential for both energy saving and stability of the power system [13]. The goal is to *balance supply and demand within a tight margin* in real time: if supply exceeds demand, besides storing the extra energy (may result in huge energy loss), voltage spike would occur in the power system; when the supply lags behind demand, the voltage sags. Both of these unbalanced situations would be detrimental to power grid operations and devices connected to the grid [23]. In recent smart grid infrastructure, the deployed microgrids (which are both power suppliers and consumers) could facilitate the main grid to further obtain load balancing via a multiagent system (MAS) – ensuring better *system economics* and *reliability* [18].

However, the above multiagent cooperation requests all the agents (e.g., main grid and microgrids) to jointly compute the real time optimal energy allocation for load balancing with their private local data (*most of which are generated in real time*), such as the

regional supply, each microgrid's demand load and maximum local supply (at different times) as well as the maximum tolerable gap between its supply and demand. Clearly, disclosing these data for optimizing the multiagent load balancing decisions would explicitly compromise their privacy [3, 6, 8, 10, 17, 19]. Although numerous privacy preserving schemes [1, 5, 16, 17] have been proposed in literature to address the privacy concerns in the smart grid, most of them focus on the smart metering data and propose relevant privacy preserving metering applications (e.g., regional statistics [2], billing [6], and aggregation [11]). None of such existing techniques can be applicable to private multiagent load balancing in real time. To address this deficiency, we propose a novel light-weight cryptographic protocol under Secure Multiparty Computation (SMC) [4, 22], and implement our privacy preserving multiagent system (namely, PAIRING) based on the cryptographic protocol.

2 PROBLEM FORMULATION

Given n microgrids $\forall i \in [1, n], M_i$, we denote the main grid G 's regional supply allocated for all the n microgrids at time t as S^t , each microgrid M_i 's local demand load and supply as d_i^t and s_i^t , respectively, and its external demand as x_i^t . The energy transmission efficiency [9] can be defined as $\eta_i \in [0, 1]$. Specifically, at time t , a cooperative model is to find the *optimal external demand* \hat{x}_i^t of individual microgrids $M_i, 1 \leq i \leq n$ such that the overall deviation between the regional demand and supply is minimized. Meanwhile, the deviation between each microgrid M_i 's overall supply (local s_i^t and external x_i^t) and local demand (d_i^t) should be bounded by a tight balancing margin ξ_i (which can be specified by itself as a ratio or value) [15, 21]. Hence, the cooperative load balancing problem at time t can be mathematically formulated:

$$\begin{aligned} \min : & \left| \sum_{i=1}^n \frac{x_i^t}{\eta_i} - S^t \right| \text{ (at time } t) \\ \text{s.t.} : & \begin{cases} |x_1^t + s_1^t - d_1^t| \leq \xi_1 \\ \vdots \\ |x_n^t + s_n^t - d_n^t| \leq \xi_n \\ 1 \leq i \leq n, x_i^t \geq 0, \eta_i \in [0, 1] \end{cases} \end{aligned} \quad (1)$$

Since we aim at proposing a multiagent system running continuously over any period, the above nonlinear programming (NLP) problem should be iteratively solved at any time (w.l.o.g., over any period $t \in [1, m]$) with limited information disclosure, where each party's excessive energy (both regional and local) at time t will be stored and rolled over to its supply at time $(t + 1)$.

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We have designed a multiagent system PAIRING based a novel efficient cryptographic protocol for privately balancing real-time regional supply and demand on the power grid as well as microgrids' local supply and demand. We also implemented the PAIRING system that integrates secure computation, communication and power transmission. High accuracy and efficient system performance would enable smooth deployments of PAIRING in the emerging smart grid infrastructure.

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