The failure rate and cycle-life prediction model of lithium-ion batteries

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ABSTRACT

Global wastage of rechargeable batteries is increasing rapidly. It is important to educate people to reduce wastage and protect the environment. Early in 2008, Li et. al (Li et. al, 2008) constructed a model, $Cr = A \cdot ncB$, which indicates that the failure rate(Cr) grows exponentially with cycle life(nc). However, the model excludes the depth of charge (DoC). Therefore, we tested Nokia BL-5C batteries (1020mAh, 3.7~5V) to correlate DoC and failure rate. According to our records of failure rates and times of charging, we built a model [Cr = a (kd2 + 1 - k) ncb] by using curve-fitting, regression and analysing techniques. Considering real-life cases (2018, Antonio Villas-Boas), we conclude that 50% DoC is the best depth of charge.

REPORT

INTRODUCTION

Background of project

Mobile phones have been becoming more popular and used by people of all ages. The total number of mobile phones around the world is over 7 billions. (International Telecommunication Union, 2016) Inevitably, global demand for rechargeable batteries has increased rapidly. Each year consumers dispose billions of batteries, all of which contains toxic or corrosive materials. One example of such toxic metals is lithium. Such waste threatens the environment if they are being improperly disposed. (Michael Merry, 2018) Efforts have been made in various countries to recycle and reuse batteries, but rates of lithium-ion battery recycling are disappointing. (Joey Gardiner, 2017)

Motivation and Aims

Wastage of batteries may be due to improper use of rechargeable batteries. We would like to find a better way to charge mobile phones so that the rechargeable batteries' cycle lives can be extended, and hence reduces the need to dispose and purchase new batteries. Currently existing models only correlate the influence of temperature and current with a battery's failure rate. (Li et. al, 2008) However, people's habits of charging their phones vary mainly in the depth of charge (DoC). In order to reduce battery wastage and protect the environment, it is necessary to introduce a coefficient associated with DoC into the currently existing models so that we can conclude the best way to charge a battery.

Hypothesis

The DoC impacts on a battery's failure rate. The larger the DoC, the higher the failure rate. It is because some lithium ions inside the battery become inactive in the long run. A relatively smaller DoC uses lithium ions more effectively.

METHODOLOGY

Mathematical model

Svante August Arrhenius, who was the first Nobel-Prize winner, created the Arrhenius equation. (George Newnes, 1961) This equation explains the relation between the reaction rate constant k and the apparent activation energy E at temperature T in a reaction:

$$k_r = \mathbf{A} \cdot \mathbf{e}^{-E/\mathbf{k}T}$$

 k_r is the reaction rate constant, T is the absolute temperature (in kelvin), E is the activation energy, A is a constant for each chemical reaction, k is the Boltzmann constant, k is the natural constant.

Using Arrhenius Equation, Li et. al (Li et. al, 2008) constructed a model on the prediction of lithium-ion batteries' cycle lives. They added another variable, electrical current, into the equation. Firstly they assumed:

$$C_r = A(T,I) \cdot n_c^{B(T,I)}$$
——Equation 1

 C_r : failure rate, n_c : times of full charge (100% charge)

They expanded functions A(T,I) and B(T,I):

$$A(T,I) = a \cdot e^{\alpha/T} + b \cdot I^{\beta} + c$$

$$B(T,I) = 1 \cdot e^{\lambda T} + mI^{\eta} + f$$

 $a,b,c,l,m,f,\alpha,\beta,\lambda,\eta$ are all constants of a specific type of batteries

The model improved by Li et. al is used by many researchers, for instance, "the Study on Cycle-Life Prediction Model of Lithium-Ion Battery for Electric Vehicles" done by Minghui Hu et. al. However, Li did their experiments using 100% DoC. (i.e. They charge batteries from 0% state of charge to 100% state of charge) Our experiment can focus on different DoCs (i.e. from 0% state of charge to X% state of charge) in order to improve Equation 1.

State of charge (SoC): the current percentage of the battery capacity available for discharge

Experimental design

The assumption we made is that batteries and charging plugs do not change their modes of operation.

- Step 1: Set up all equipment (figure 1), including a Nokia handphone, a charging plug which provides a constant electrical current of 500mA, a stopwatch, a electricity supplier (i.e. a socket) and, a battery inside the phone.
- Step 2: Use up the battery inside the phone by keeping the screen on.
- Step 3: Charge the battery till 100% SoC. Record the time taken *T*(minutes).
- Step 4: According to the full-charge time, calculate the time taken $t_1 = 30\% * T$ for 30% electrical input.
- Step 5: Use up this battery again. Charge it for t_1 minutes.
- Step 6: Every five times we repeat Step 5, repeat Step 2 and 3 again to get an updated actual capacity and record it in the table. Calculate new time taken t_2 (minutes) for 30% electrical input.
- Step 7: Stop charging the battery after 20 times of charge.
- Step 8: Repeat Step 1 to 7 using all three other batteries, each having 50%, 70% and 100% DoC.

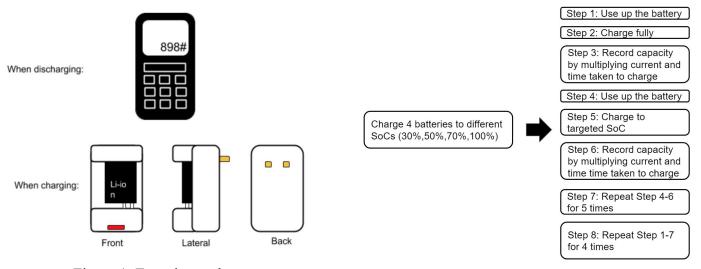


Figure 1: Experimental set-up

- Step 9: Calculate the failure rates of each battery after every five times of charge. Record in the table.
- Step 10: Plot the C_r n_c (failure rate times of charge) graph of the battery with 100% depth of charge to get coefficient A and B in Equation 2.
- Step 11: Substituting A and B, repeat curve fitting three times for points in other DoCs in the form of $C_r = \varphi \mathbf{A} \cdot n_c^{\ B}$, where φ is a constant for each DoC.
- Step 12: Plot a graph on φ against DoC. Use regression to get the best-fit curve of the four points.
- Step 13: Test the coefficient of determination of each graph in Steps 10 and 11.

RESULTS AND ANALYSIS

| Depth of charge | No. of charge | Final capacity (mAh) | Initial capacity (mAh) | Current (mA) | failure rate (%) | Depth of charge | No. of charge | Final capacity (mAh) | Initial Capacity (mAh) | Current (mA) | failure rate (%) |
|-----------------|---------------|----------------------|------------------------|--------------|------------------------|-----------------------|---------------|----------------------|------------------------|--------------|------------------|
| 100% | 5 | 688 | 740 | ~500 | 7.02 | 70% | 5 | 858 | 900 | ~500 | 4.67 |
| | 10 | 673 | | | 9.05 | | 10 | 837 | | | 7.00 |
| | 15 | 646 | | | 12.7 | | 15 | 820 | | | 8.89 |
| | 20 | 628 | | | 15.1 | | 20 | 809 | | | 10.1 |
| 50% | 5 | 711 | 740 | ~500 | 3.92 | 30% | 5 | 669 | 690 | ~500 | 3.04 |
| | 10 | 704 | | | 4.86 | | 10 | 665 | | | 3.62 |
| | 15 | 687 | | | 7.16 | | 15 | 656 | | | 4.93 |
| | 20 | 682 | | | 7.84 | | 20 | 652 | | | 5.51 |

Table 1: Recording of failure rate and numbers of charge

We carry on our experiments under room temperature and constant electrical current, so *Equation 1* can be simplified into:

$$C_r = \mathbf{A} \cdot n_c^{B}$$
 —— (Equation 2)

where A and B are constants. We determine coefficients A and B using values from the battery having 100% DoC.

We plot the four points from 100% DoC in Desmos. By typing in " $y\sim Ax^B$ ", which is our mathematical model for the relationship between $C_r(y)$ and $n_c(x)$, Desmos automatically creates the best-fit curve and gives values of A and B. Here is what the graph looks like (points of different colors represent points from different DoC):

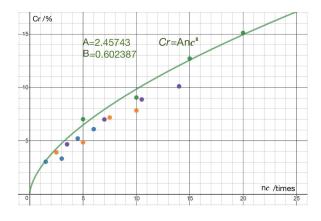


Figure 2: C_r - n_c graph for 100% DoC (green) Purple points are for 70% DoC Orange points are for 50% DoC Blue points are for 30% DoC

Clearly, we can see that the curve does not fit points from all DoCs. We get better-fit curves for different DoCs by curve-fitting in the form of $C_r = \varphi \mathbf{A} \cdot n_c^B$, where φ is a constant:

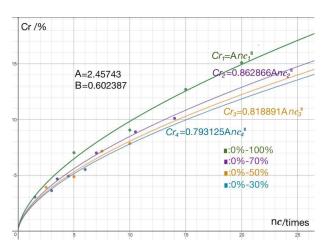


Figure 3: C_r - n_c graph for 0%-100%(green), 0%-70%(purple), 0%-50%(yellow) and 0%-30%(blue)

Then we plot another graph of these coefficients φ (1, 0.862866, 0.818891 and 0.793125) against *depth of charge (DoC)*/% to get f(DoC), which is a function of DoC. According to the theoretical facts that:

- 1. Failure rate increases as DoC increases ⇒ graph is an increasing graph
- 2. The change in effect of DoC becomes smaller as DoC decreases, which has been shown in the graph that the lower curves are closer to each other. (Cr_3 and Cr_4 compared to Cr_1 and Cr_2) \Rightarrow Approaching to 0% DoC, the slope of the graph will approach to 0. The gradient of the graph becomes steeper as depth of charge increases. \Rightarrow This is a convex function with slope of the function at x=0 is 0.
- \Rightarrow Hence we try to use a quadratic curve $f(DoC)=k(DoC)^2+q$ to fit all points since quadratic curves have similar trends described in 1 and 2 above.
- 3. When DoC equals to 100%, the modified equation $(C_r = f(DoC)A \cdot n_c^B)$ should equal to Equation 2 $(C_r = A \cdot n_c^B)$, and hence f(DoC) equals to 1 when DoC is 1(i.e 100%) which also means that the graph passes through point $(1,1) \Rightarrow$ If the quadratic equation is $y=px^2+qx+r$, then must have q+p+r=1.

⇒Hence, k+q=1 which means q=1-k. At last, we get the function f(DoC)=k(DoC)²+1-k which satisfies all the conditions above.

We fit all points with $f(DoC)=k(DoC)^2+1-k$:

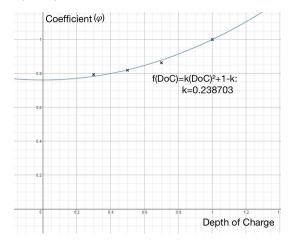


Figure 4: Graph of four coefficients against depth of charge

Here, we use the coefficient of determination to see whether the function fits the points well. The coefficient of determination is shown as an R^2 -value. A value of R^2 =1.0 indicates the best fit, whereas R^2 =0 indicates that the regression model might be unsuitable for this set of data. The R^2 -value measures how much of the variation in the data points can be explained by the selected regression model. (Anderson et. al, 1999)

$$R2 = \frac{SSR}{SST} = 1.0 - \frac{SSE}{SST} \quad 0 \le R2 \le 1$$

where

$$SSR = \sum_{i=1}^{n} (\hat{Y}_i - \bar{Y})^2$$
 (the regression sum of squares)

$$SSE = \sum_{i=1}^{n} (Y_i - \hat{Y}_i)^2$$
 (the residual or error sum of squares)

$$SST = \sum_{i=1}^{n} (Y_i - \bar{Y})^2$$
 (the total sum of squares, SST= SSE+SSR)

The coefficient of determination R^2 is about 0.9863 which means the equation $f(DoC)=k(DoC)^2+1-k$ can explain the trend well.

Finally, we now can get a modified C_r - n_c equation:

$$C_r = A (kd^2 + 1 - k) n_c^B$$
, where $0 < d \le 1$
—Equation 3

The new model can be also be justified by the increase in R² (Coefficient of Determination) values.

| Depth of | R ² using Equation 2 | R ² using Equation 3 | | | |
|----------|---------------------------------|---------------------------------|--|--|--|
| charge/% | | | | | |
| 30 | 0 | 0.8965 | | | |
| 50 | 0.2298 | 0.9443 | | | |
| 70 | 0.6131 | 0.9858 | | | |
| 100 | 0.9756 | 0.9756 | | | |

As we can see, R^2 are much nearer to 1 using Equation 3 for different DoCs compared to using Equation 2, meaning that Equation 3 gives better-fit.

DISCUSSION

Observation and explanations

We observed that the larger the depth of charge, the higher the failure rate with the equal circle life. The impact of depth of charge on failure rate can be expressed by a quadratic curve.

Failure rate measures the rate of cells in a battery becoming inactive. Irreversible chemical or physical changes will inevitably occur when people charge a battery. These changes lead to the loss of active materials of which they are made (Battery and Energy Technologies, 2005).

Large depth of charge is one of the basic ageing factors inherent in the battery chemistry. The greater the depth of charge accelerates batteries' aging as more chemicals become inactive faster.

Limitations

The method used to detect battery capacity is inaccurate and outdated. Although the charging plug supplies a nearly constant current of 500mA, there are still fluctuations in the electrical current supply. This makes our recorded value have small deviations from the actual value.

Besides, the type of batteries we used is a very old version and has uneven qualities. This is why their capacities drop rapidly. The trend we observed is limited to one type of batteries before we conduct further experiments on other types. It may not be able to apply to other types of batteries. What is more, the number of batteries we used is small and the charging times are not adequate for us to find the trend for the whole battery life and draw a perfect conclusion.

CONCLUSION

We have worked out the impact of DoC and inserted a function of *f(DoC)* in front of an existing model:

$$C_r = A (kd^2 + 1 - k) n_c^B$$
, where $0 < d \le 1$

Considering real-life cases, we conclude that 50% DoC is the best depth of charge when charging a phone because the failure rate at 50% DoC is relatively small and the DoC is reasonable when people use their phones (2018, Antonio Villas-Boas).

In the future, we would like to experiment on other batteries in smartphones instead of Nokia dumbphones. This improvement will give us get results closer to modern life.

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