



Review

Review on post-combustion CO₂ capture by amine blended solvents and aqueous ammonia

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ABSTRACT

Absorption/regeneration systems based on chemical solutions are considered a more appropriate option for post-combustion CO₂ capture, with amine solvents being the most commonly utilized. First, this paper provides a systematic review of the mechanisms and performance of CO₂ capture by blended solvents of amine-amine, amine-organic solutions, amine-inorganic solutions, and amine-ionic liquids. Furthermore, some process modifications that can reduce energy consumption and amine degradation during CO₂ capture are discussed. As a promising and challenging absorbent, aqueous ammonia shows potential for simultaneous removal of CO₂/NO_x/SO₂, producing valuable byproducts like ammonium sulphate and ammonium nitrate fertilizers. Therefore, the current development of ammonia scrubbing techniques for CO₂ capture and simultaneous removal of CO₂/NO_x/SO₂ is subsequently reviewed in terms of reaction mechanisms, process modifications, and application challenges. Finally, specific directions have been proposed for the future development of amine and aqueous ammonia scrubbing techniques, which are expected to provide meaningful guidance for CO₂ capture by chemical absorption.

1. Introduction

The increasing global industrial and economic development has led to a rising demand for energy, predominantly supplied by fossil fuels [1–3]. However, the combustion of fossil fuels results in significant emissions of carbon dioxide (CO₂), a primary contributor to global warming, responsible for 58 % of all greenhouse gases (GHGs) [4,5]. The total global CO₂ emissions across various energy sectors and the annual

average atmospheric CO₂ concentration since the beginning of the century are shown in Fig. 1. Notably, global CO₂ emissions have been steadily rising each year, primarily attributed to coal, oil, and natural gas. From 2000 to 2022, the average atmospheric CO₂ concentration increased from 370 ppm to 418 ppm [6,7]. To curb global CO₂ emissions and achieve the target of limiting the global average temperature rise to below 2 °C, many countries have proposed carbon emission reduction strategies like carbon neutrality, carbon trading, etc. [7]. The report

Abbreviations: GHGs, Greenhouse Gases; MEA, monoethanolamine; EDA, ethylenediamine; PZ, piperazine; DGA, 2-aminoethoxyethanol; MDEA, methyl-diethanolamine; BDA, 1,4-Butanediamine; AEP, 1-(2-aminoethyl)piperazine; TEPA, tetraethylenepentamine; AMP, 2-amino-2-methyl-1-propanol; DEEA, N, N-diethylethanolamine; DEAB, 4-(diethylamine)-2-butanol; AEEA, (2-aminoethyl) ethanolamine; PMDETA, pentamethyldiethylenetriamine; DMA2P, 1-dimethylamino-2-propanol; DMAC, N,N-dimethylcyclohexylamine; 2ME, 2-methoxyethanol; 2EE, 2-ethoxyethanol; 3DMA1P, 3-(dimethylamino)propan-1-ol; DEGDME, diethylene glycol dimethyl ether; EGME, ethylene glycol monomethyl ether; HEEDA, N-(2-hydroxyethyl)-ethylenediamine; HEIA, 1-(2-hydroxyethyl)-2-imidazolidinone; FPZ, 1-formylpiperazine; OPZ, 2-oxopiperazine; DMOZD, 4,4-dimethyl-1,3-oxazolidin-2-one; SCR, selective catalytic reduction denitrification; FGD, flue gas desulphurization; NMR, Nuclear Magnetic Resonance; ILs, Ionic liquids; [BMIM][BF₄], 1-butyl-3-methylimidazolium tetrafluoroborate; [N1111][Gly], tetramethylammonium glycinate; [HMIM][Tf₂N], 1-hexyl-3-methylimidazolium bis(trifluoromethylsulfonyl)imide; [DETAH][Tz], diethylenetriamine triazole; [gua][FAP], guanidium tris(pentafluoroethyl)trifluorophosphate; [BMIM][Lys], 1-butyl-3-methylimidazolium l-lysine; CCS, Carbon Capture and Storage; CAP, Chilled Ammonia Process; DEA, diethanolamine; DETA, diethylenetriamine; TETA, triethylenetetramine; MPZ, methyl piperazine; MCA, methylcyclohexylamine; MAPA, 3-methylamino propylamine; HMDA, 1,6-hexamethyl diamine.

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