

# Harnessing uncertainty

The role of probabilistic time series forecasting  
in the renewable energy transition

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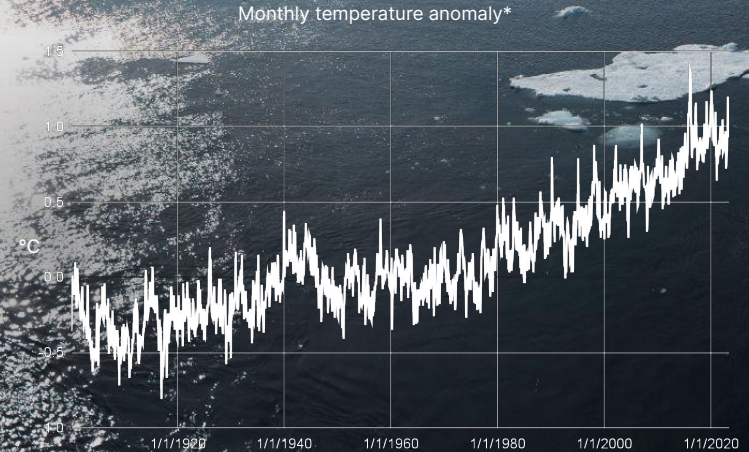


15 September 2023



DEXTER

# Climate change: Our planet's most pressing challenge





The energy sector accounts for over **73%**<sup>\*</sup>  
of greenhouse gas emissions

Other  
26.8%

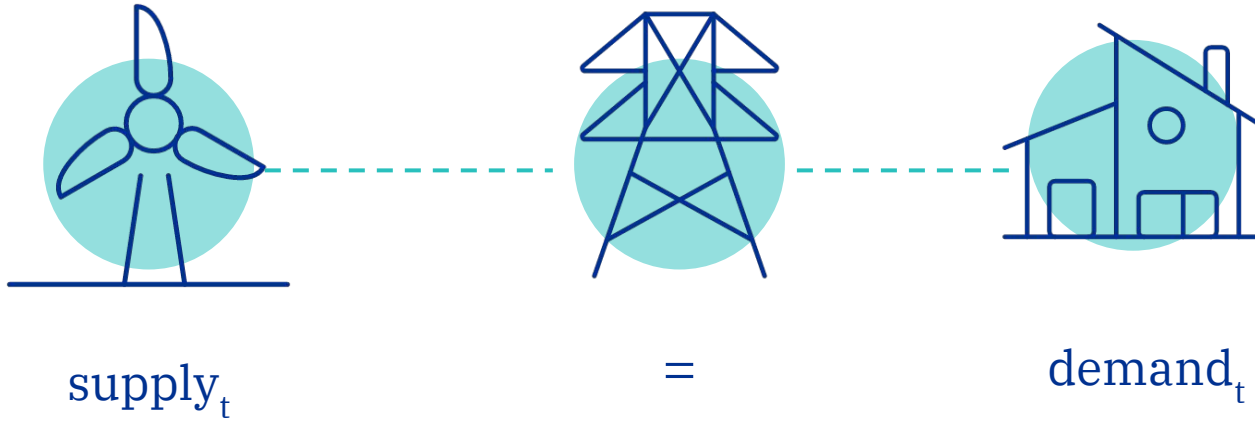
Energy  
73.2%



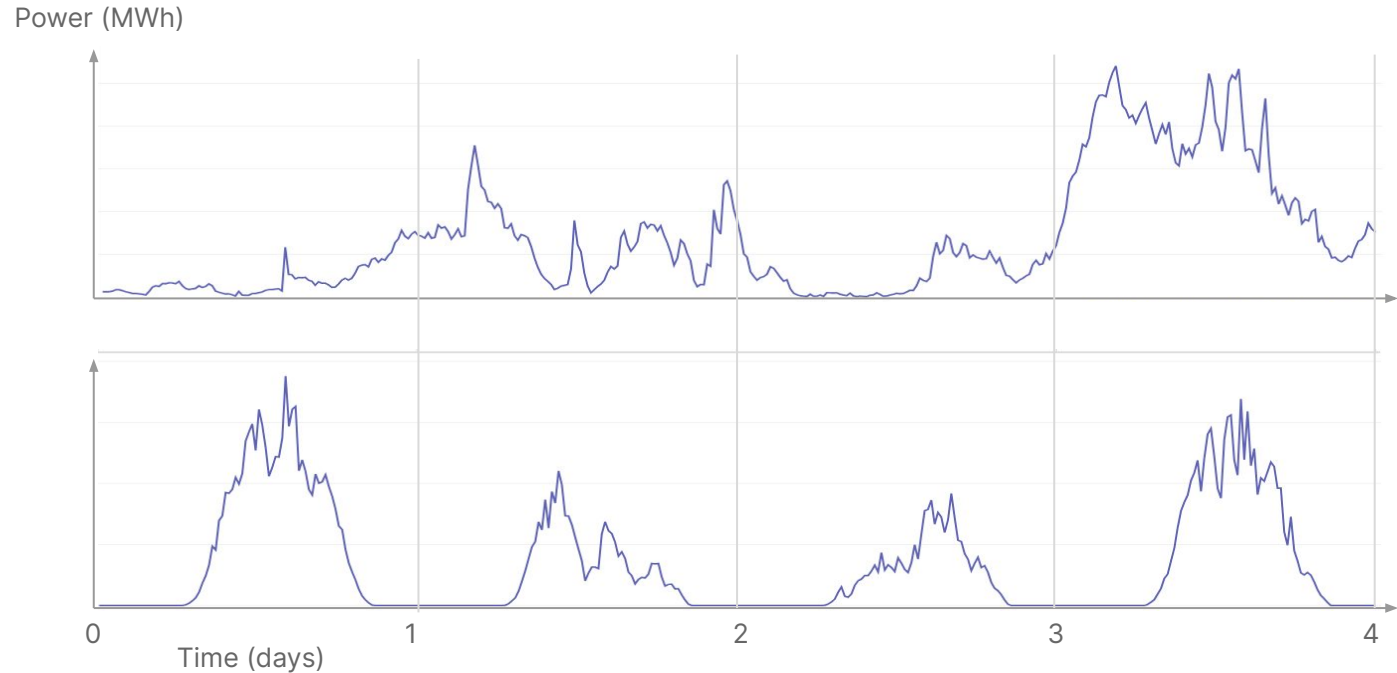
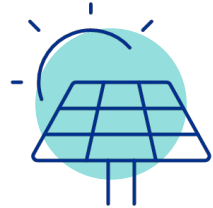
# The energy transition: Pivoting towards renewables



A balancing act on the energy grid:  
Supply needs to equal demand at any moment




# Renewable generation is non-steerable and intermittent



# Energy markets match supply and demand through price

By hypothetical renewable energy supplier



Timeline

<b>Time</b>	1 day before (12:00)	Time of delivery
<b>Market</b>	Day-ahead market	Balancing market
<b>Power</b>	100 MWh (sold)	80 MWh ▼ (generated)
<b>Price</b>	100 EUR/MWh	300 EUR/MWh ▲

Shortage on the grid! 🙄

$$\text{imbalance cost} = \Delta \text{power} \cdot \Delta \text{price}$$

$$= (100 - 80 \text{ MWh}) \times (300 - 100 \text{ EUR/MWh}) = \mathbf{4000 \text{ EUR}}$$



# Dexter Energy provides short-term power forecasting and trade optimization for renewable portfolios



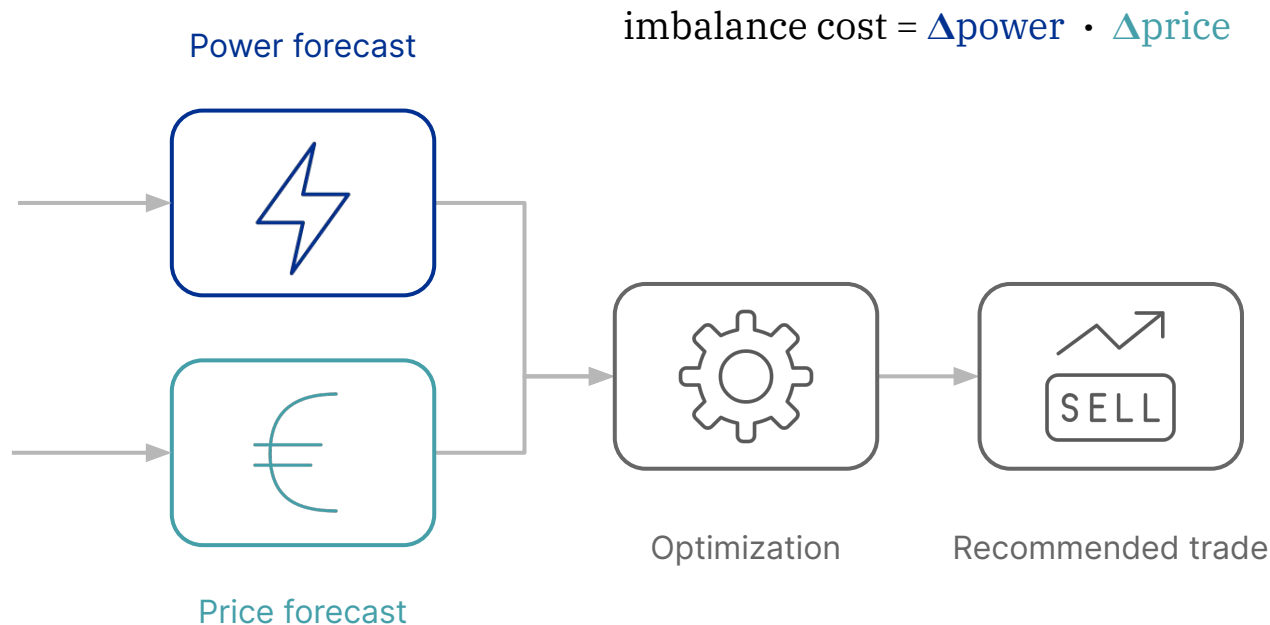
Making renewable energy more  
predictable and profitable



Founded in 2016, Amsterdam  
~50 FTE and growing



# Two key unknown quantities: volume and price



# How price forecasts can help balance the grid

<b>Time</b>	1 day before (12:00)	Time of delivery
<b>Market</b>	Day-ahead market	Balancing market
<b>Power</b>	<b>75 MWh (sold)</b> ▼	80 MWh (generated)
<b>Power forecast</b>	NA	80 MWh
<b>Price</b>	120 EUR/MWh ▲	220 EUR/MWh ▼
<b>Price forecast</b>	100 EUR/MWh	300 EUR/MWh

How do we help balance the grid? Sell: 🧑

- A) As much as we can
- B) Nothing
- C) A bit more
- D) A bit less**

Lower  $\Delta$ price and less grid imbalance! 👍

$$\begin{aligned}\text{imbalance cost} &= \Delta\text{power} \cdot \Delta\text{price} \\ &= -5 \text{ MWh} \times 100 \text{ EUR/MWh} = \text{-500 EUR}\end{aligned}$$

# How price forecasts can help balance the grid

<b>Time</b>	1 day before (12:00)	Time of delivery
<b>Market</b>	Day-ahead market	Balancing market
<b>Power</b>	<b>0 MWh (sold)</b> ▼▼	80 MWh (generated)
<b>Power forecast</b>	NA	80 MWh
<b>Price</b>	150 EUR/MWh ▲▲	-10 EUR/MWh ▼▼
<b>Price forecast</b>	100 EUR/MWh	300 EUR/MWh

How do we help balance the grid? Sell: 🧑

- A) As much as we can
- B) Nothing**
- C) A bit more
- D) A bit less**

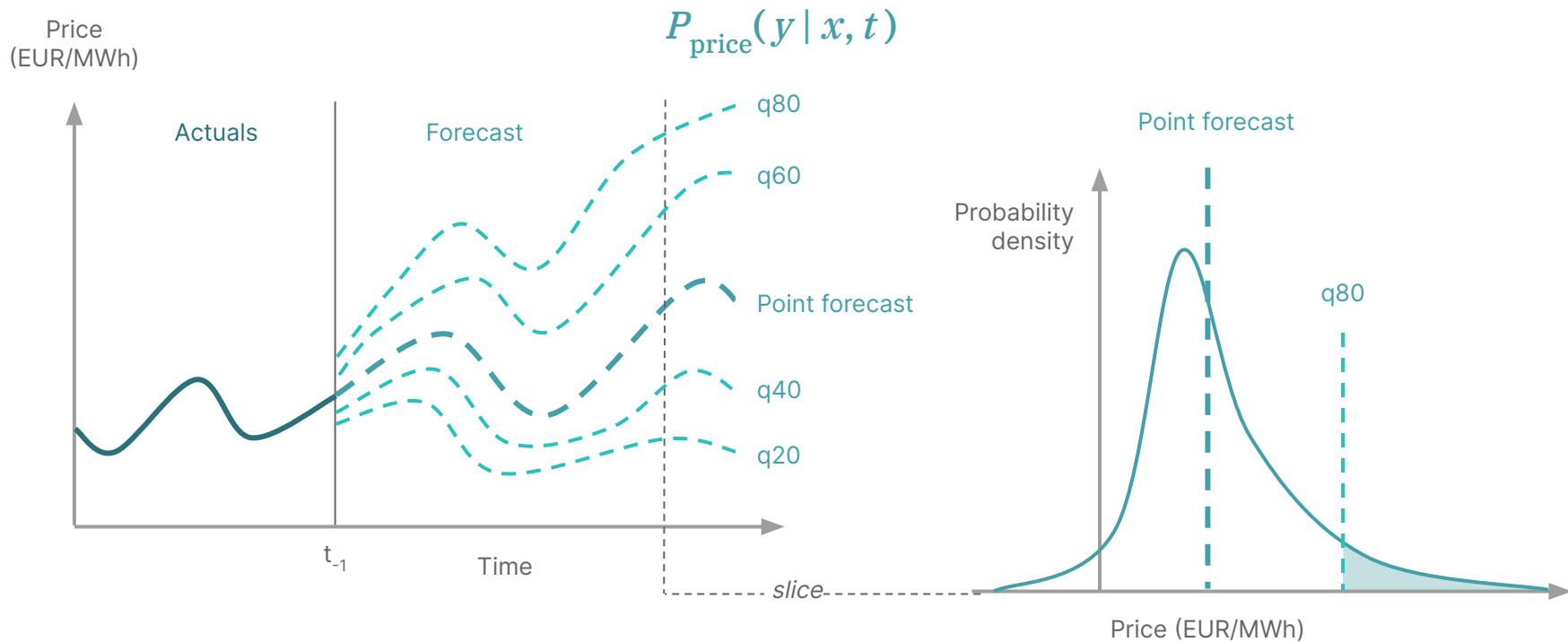
Market flipped into a surplus state! 🗨️

⚠️ Price maker effect

imbalance cost =  $\Delta \text{power} \cdot \Delta \text{price}$

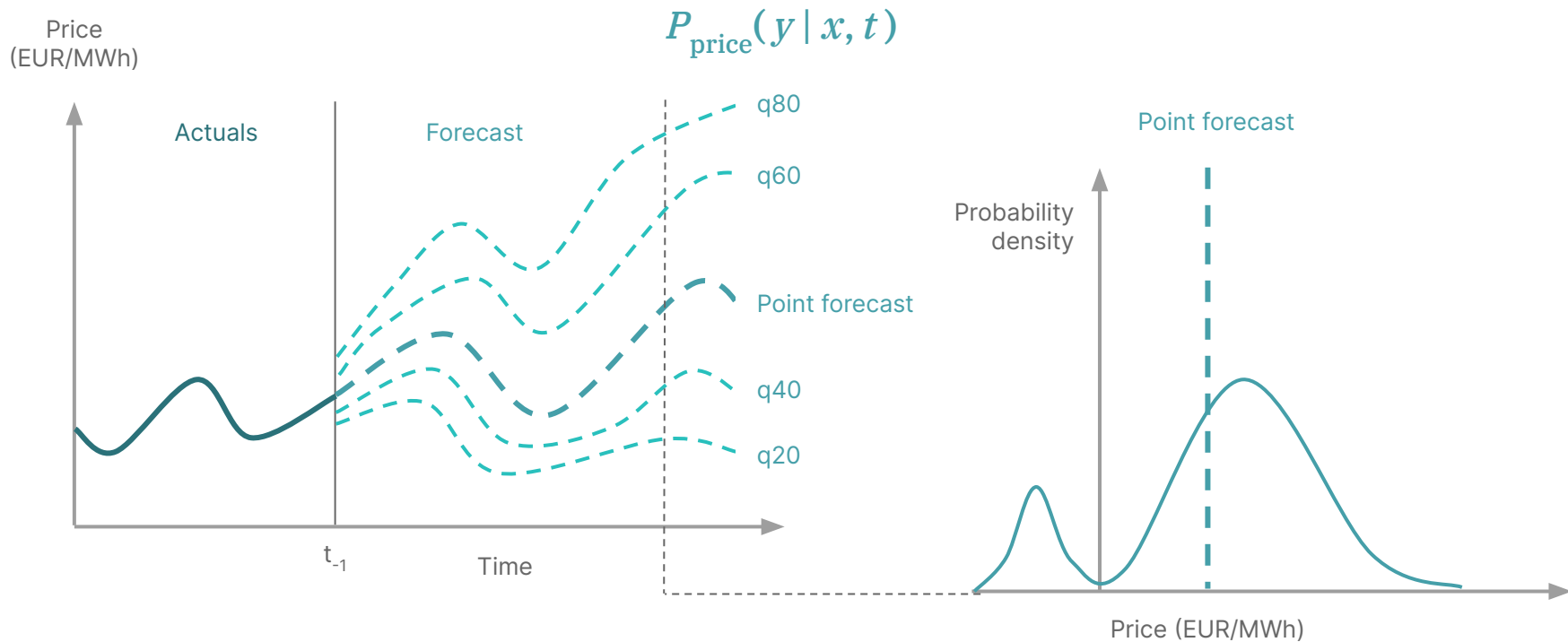
$$= -80 \text{ MWh} \times -160 \text{ EUR/MWh} = \mathbf{12800 \text{ EUR}}$$

# Quantify uncertainty to allow risk-based steering



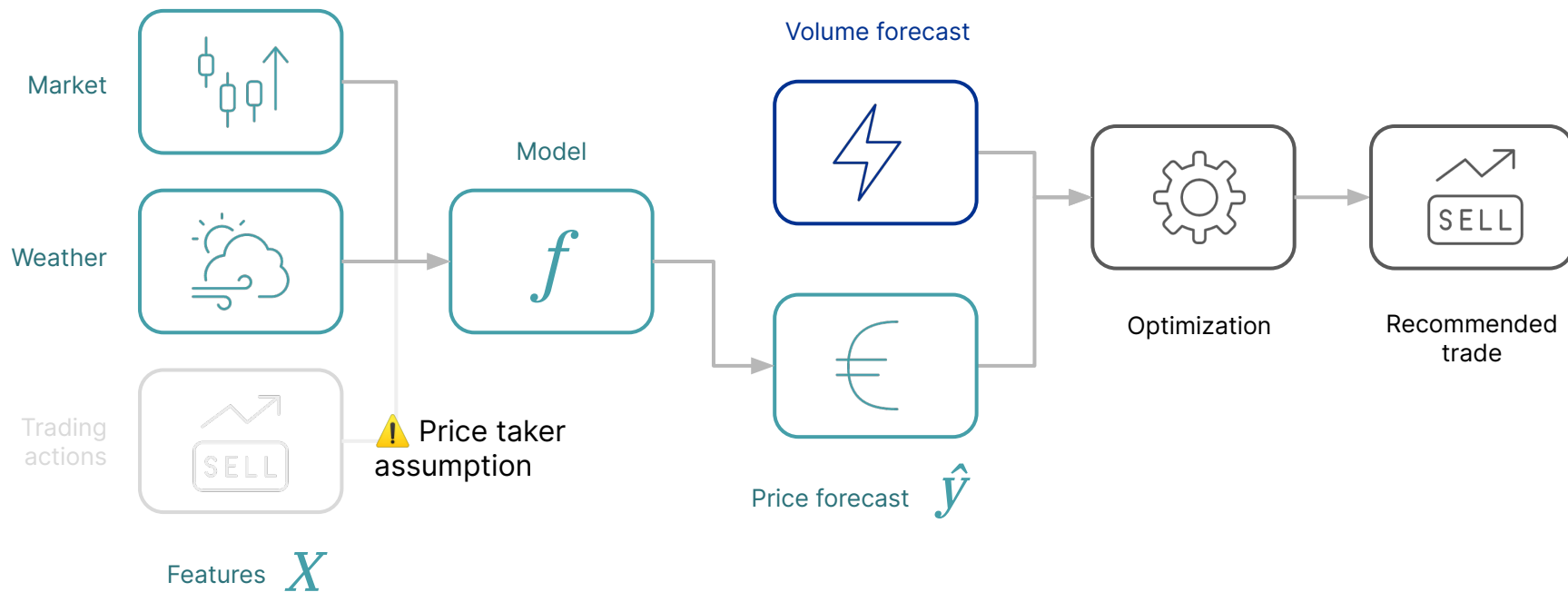


# Quantify uncertainty to allow risk-based steering

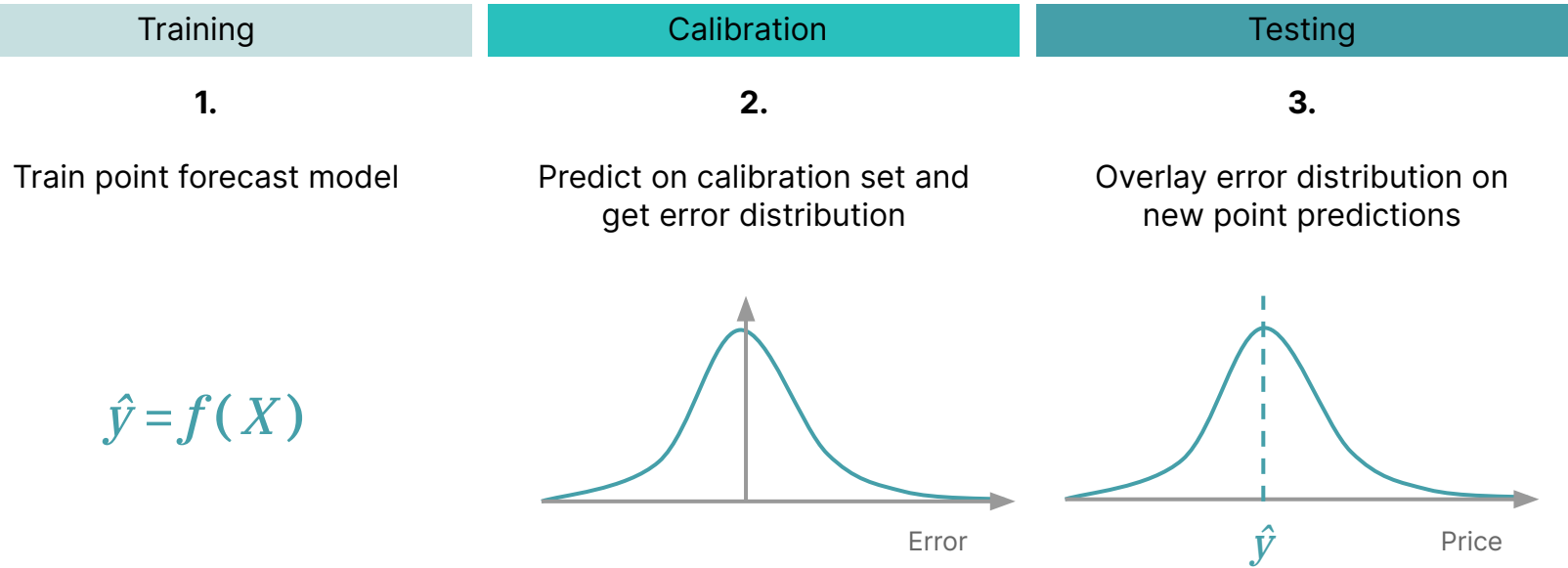


# How to obtain probabilistic forecasts?

Time series regression problem

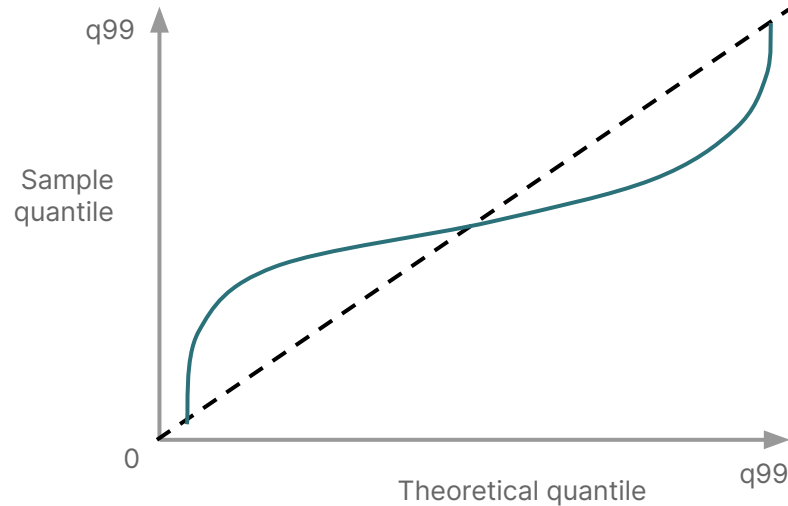


# Residuals of a calibration set give a baseline estimate of the typical uncertainty profile

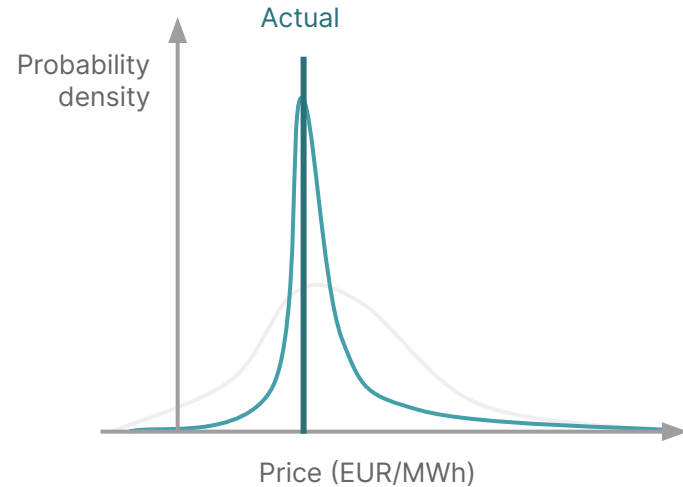


# Calibration and sharpness define the quality of a probabilistic forecast

Calibration

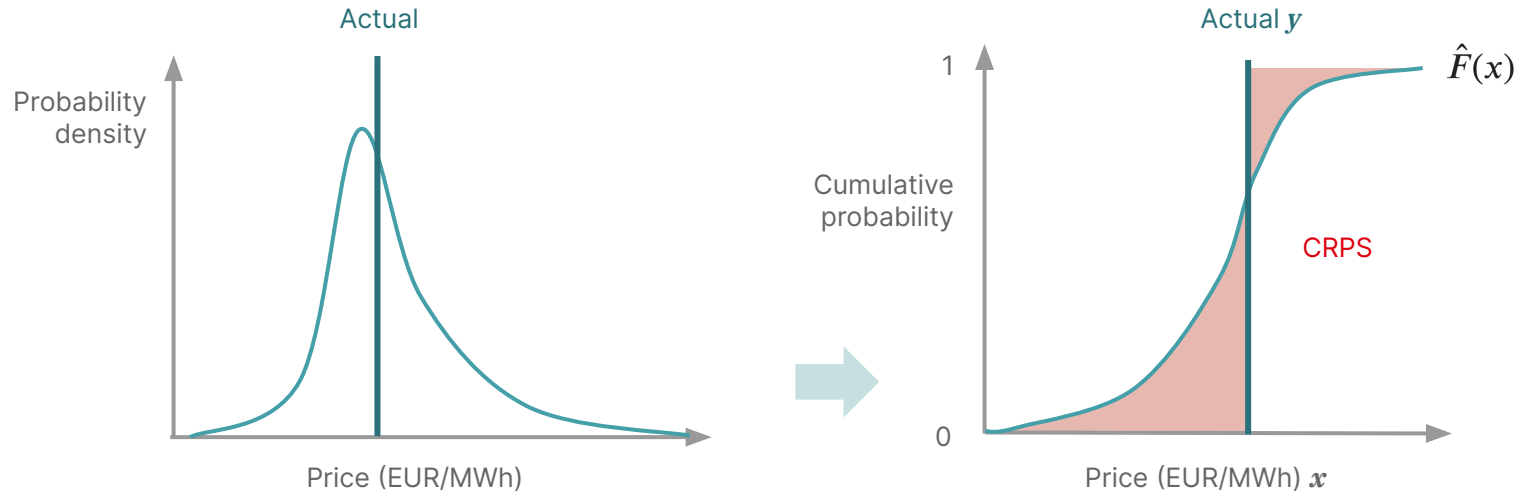


Sharpness



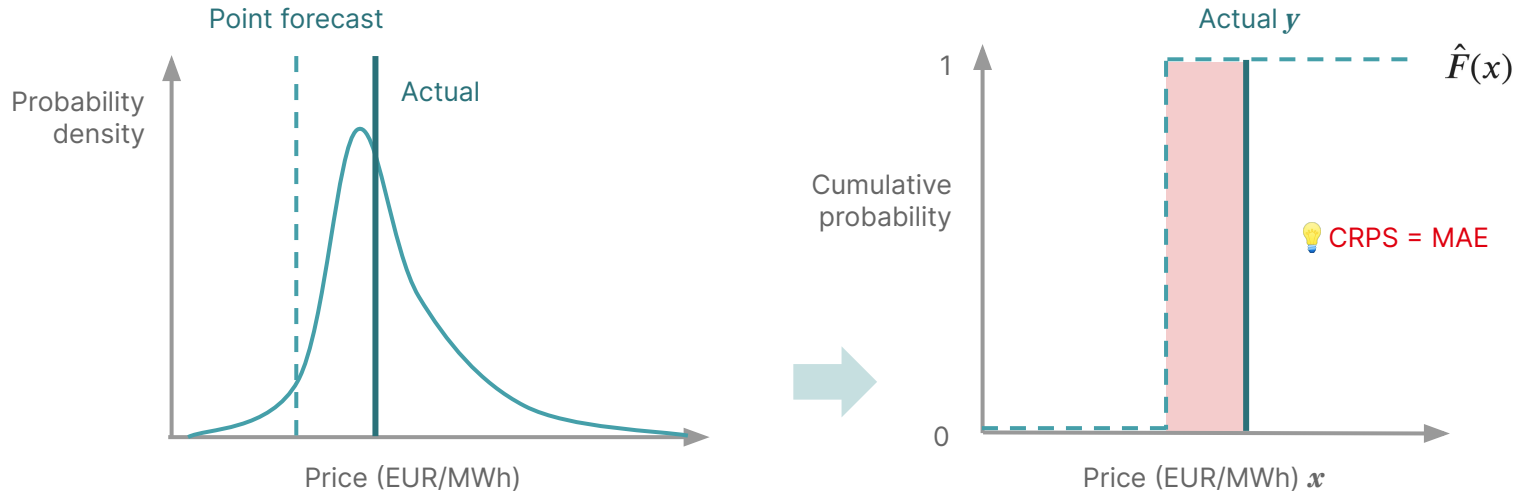


# Continuous Ranked Probability Score is a single metric to evaluate probabilistic forecasts



$$CRPS(\hat{F}, y) = \int_{-\infty}^{\infty} \left( \hat{F}(x) - \mathbb{1}(x - y) \right)^2 dx$$

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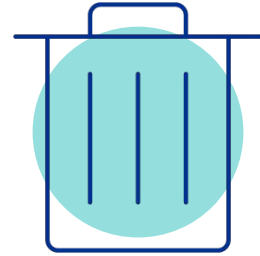
# Three methods to obtain conditional uncertainty estimates



Quantile loss

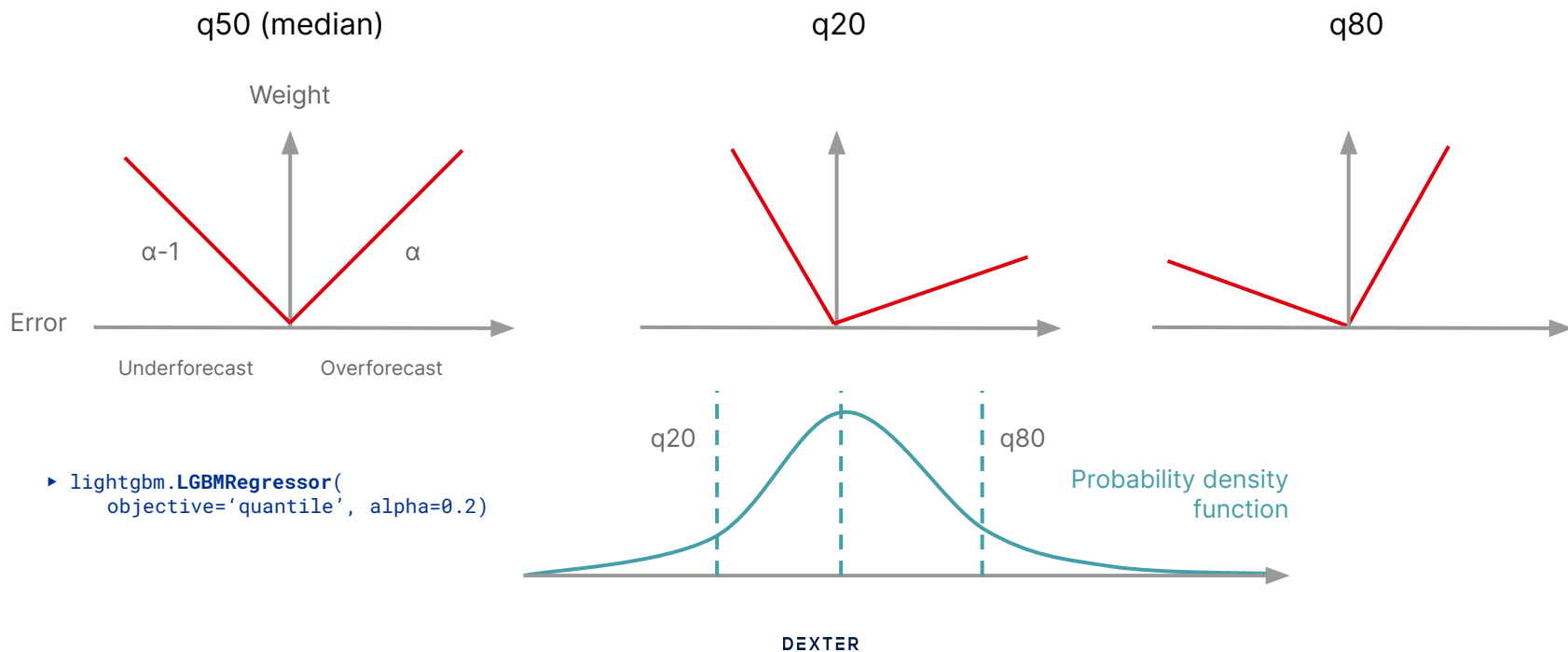


Quantile forest



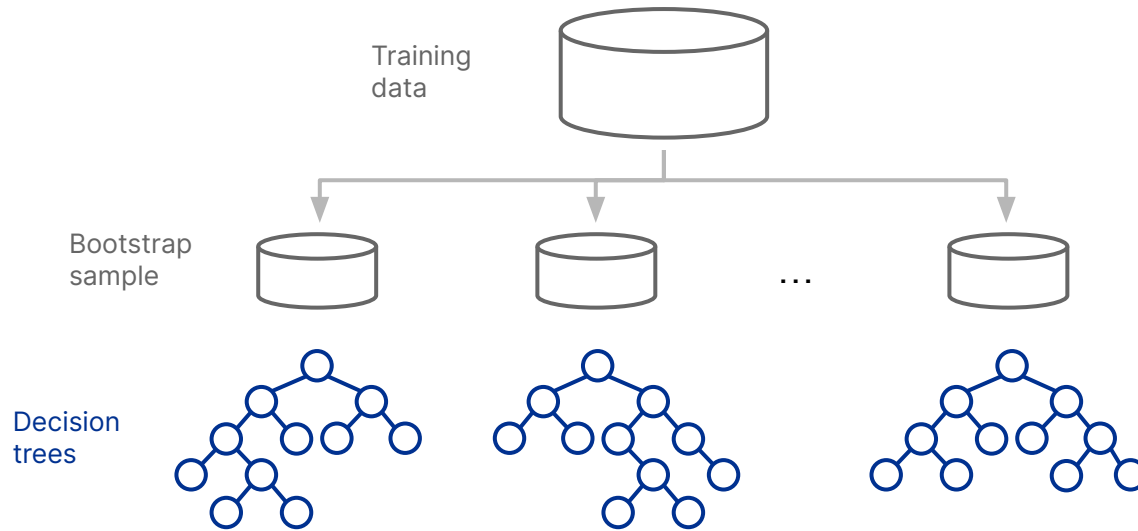
Quantile binning

# Quantile loss: asymmetrically weight errors during model training



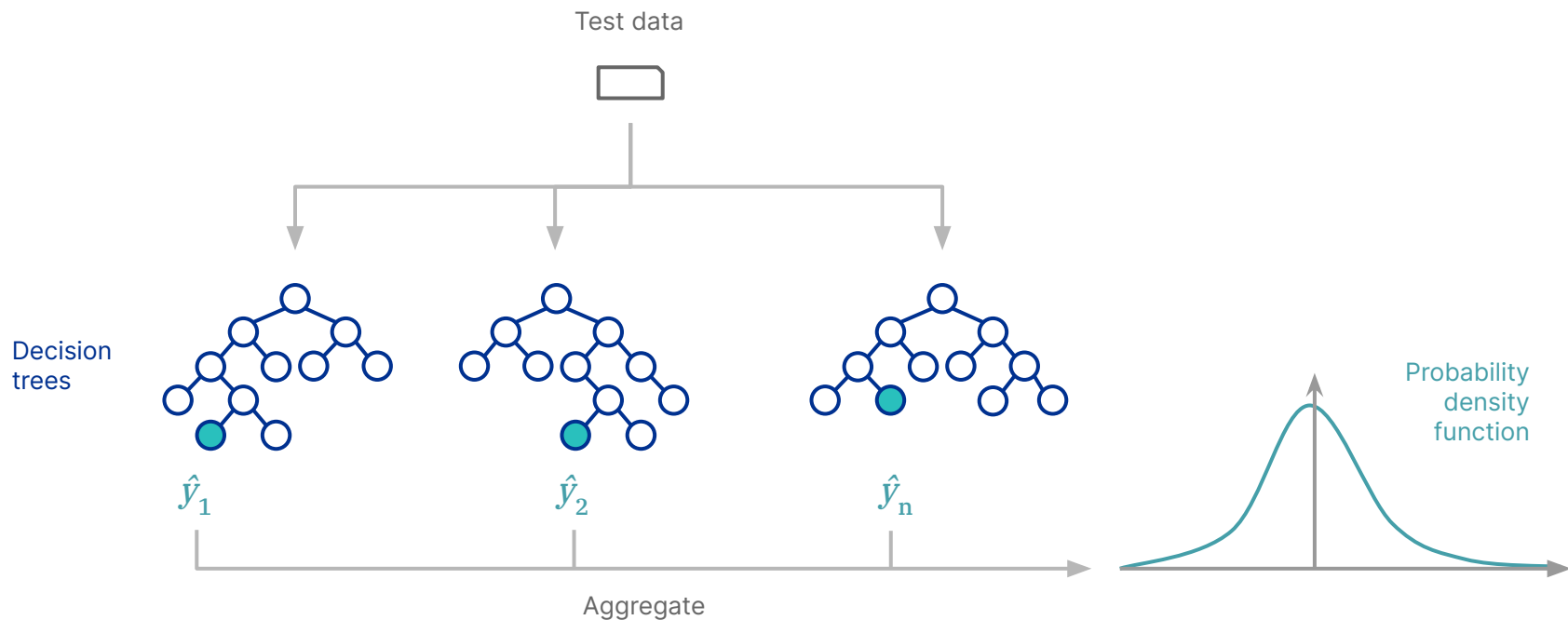


# Quantile forest: aggregate ensemble predictions



► `sklearn.ensemble.RandomForestRegressor(  
 max_depth=None, min_samples_leaf=1)`

# Quantile forest: aggregate ensemble predictions



# Quantile binning: reduce quantile regression problem to a classification problem

Features	Target $y$	$y \in [0, 10)$	$y \in [10, 20)$	$y \in [20, 30)$
$X_1$	23	0	1	0
$X_2$	8	1	0	0
...	...	...	...	...
$X_{n+1}$	?	0.04	0.87	0.09



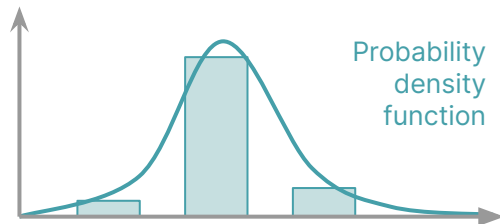
1. Bin continuous target into intervals

► `sklearn.preprocessing.KBinsDiscretizer`

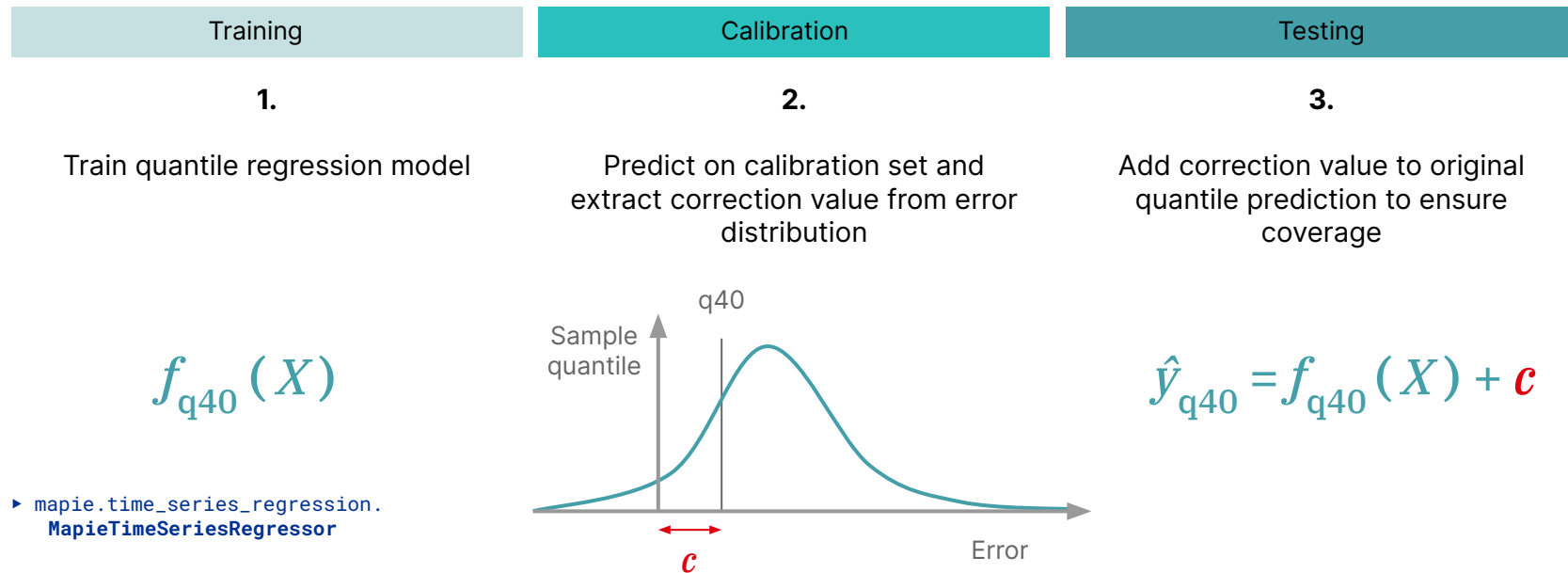
2. Train a multiclass classifier

► `sklearn.multiclass.OneVsRestClassifier`

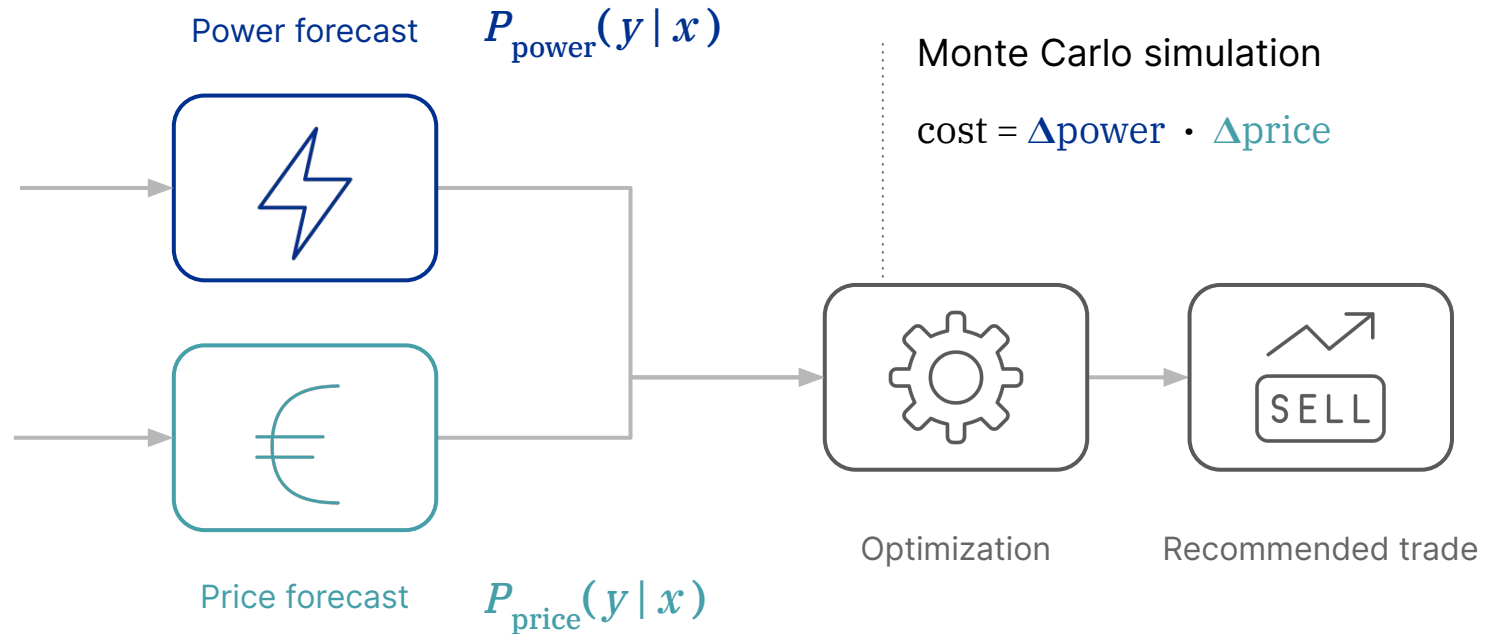
3. Predict and combine



# Conformal prediction can be used to obtain calibrated uncertainty estimates



# Combining probabilistic price with power forecasts



# Key takeaways



Probabilistic forecasting adds value by enabling **risk-based trading** strategies



Existing machine learning models can be extended to **estimate quantiles**



Probabilistic forecasting can help accelerate the **energy transition**

# Thank you

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