BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE





ADMINISTRATIVE LAW JUDGES RAFAEL L. LIRAG and ELAINE LAU, co-presiding

)	PUBLIC PARTICIPATION HEARING
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020. (U39M))))))))	Application 18-12-009

REPORTER'S TRANSCRIPT San Jose, California July 25, 2019 Pages 504 - 535 Volume - 5

Reported by: Jason Stacey, CSR No. 14092 Shannon Ross, CSR No. 8916

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1	SAN JOSE, CALIFORNIA
2	JULY 25, 2019 - 1:00 P.M.
3	* * * *
4	ADMINISTRATIVE LAW JUDGE LAU: Please
5	come to order. On the record. This is the
6	time and place set for the Public
7	Participation Hearing for the General Rate
8	Case Application, GRC application, of Pacific
9	Gas & Electric Company, PG&E, Application
10	A.18-12-009.
11	Good afternoon. My name is Elaine
12	Lau, and with me is Judge Rafael Lirag. We
13	are the assigned Administrative Law Judges,
14	ALJs, for this proceeding. The assigned
15	Commissioner is Commissioner Liane Randolph
16	and, unfortunately, she cannot be with us
17	today, but we have her advisor Suzanne
18	Casazza.
19	Suzanne, would you like to say a few
20	words.
21	STATEMENT OF MS. CASAZZA
22	Yes. Thank you, everyone, for
23	being here today. Just really wanted to
24	acknowledge folks who took the time out of
25	your busy week to be here and share your
26	feedback and concerns.
27	Commissioner Randolph has said she
28	cannot be here today, but looks forward to

1 reading the transcript. 2 Thank you again. 3 ALJ LAU: We also have an advisor from Commissioner Guzman Aceves' office, Maria 4 5 Sotero. So if you have questions, you can 6 approach these two lovely ladies afterward. 7 Before we start, I would like to give you a brief overview of what the CPUC, 8 9 California Public Utilities Commission does and what we do. So the CPUC is a state 10 11 agency that regulates privately-owned 12 utilities like PG&E that provide essential 13 services such as electricity and natural gas. 14 There are five Commissioners at the 15 These five Commissioners will vote on CPUC. 16 whether to approve PG&E's request or approve 17 another dollar amount in this application. 18 Our role, as assigned judges in this 19 case, is to write a proposed decision based 20 on the evidence that is presented. 21 Commissioners will vote to either adopt our 22 proposed decision or set forth an alternate 23 decision to consider. 24 First, let me give a brief overview 25 of what PG&E requested in this application. 26 In this application, PG&E requests authority

2020; \$454 million in 2021, and \$486 million

to increase its revenues by \$1.058 billion in

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1 in 2022. Every three years PG&E files a 2 general rate case application, GRC 3 application, like this one, to request funding for its gas and electric operations. 4 5 The impact of this GRC application, 6 if fully granted, would increase an average residential customer's monthly bill by around 7 8 7 percent or \$10.57 cents. 9 According to PG&E, the major reasons 10 for the requested increase are to fund 11 PG&Es's wildfire mitigation and liability 12 If you want more information insurance. 13 about the application, we do have a fact 14 sheet, and that's available at the Public 15 Advisor's table. 16 So, currently, there are many active 17 parties in this proceeding. These include 18 consumer groups, community-based 19 organizations, and city and county 20 government, unions, and large user groups. 21 Many of these groups oppose what 22 PG&E is requesting. Their participation in 23 this proceeding may affect the amount of 24 money that the Commission would authorize 25 PG&E to collect. So the purpose of today's meeting is 26 27 for us to listen to you. We're here to 28 listen to your comments on PG&E's

1 application. We want to hear about how 2 PG&E's application will affect you, your 3 family, and your community as a PG&E customer. Your comments will help the 4 5 Commission gather information to determine 6 what is the appropriate amount to approve for 7 PG&E. 8 Judge Lirag and I have received a 9 lot of comments already from the public through the Public Advisor's Office. 10 11 And so if you have family and 12 friends who cannot make it to today's 13 meeting, they can also send us comments 14 through the Public Advisor's e-mail, which is 15 public.advisors@cpuc.ca.gov. 16 So let me just introduce the folks in the back of the room. 17 In the back of the 18 room, we have the Public Advisor's table on the right, Claudia. So if you have questions 19 20 regarding the Commission and our processes, 21 please don't hesitate to find her after the 22 meeting. 23 Also in the back on my left is 24 Pacific Gas & Electric Company. They have a 25 couple customer service representatives there 26 to answer any questions you may have 27 regarding your gas and electric bill.

So with us today are some court

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1 reporters. They're here to document your 2 comments, and this is very important. That's 3 why, when you speak, speak very slowly so 4 that our court reporters can capture your 5 comments. Our court reporters will prepare a 6 written transcript of today's hearing 7 capturing all of your comments, and that 8 transcript will be available to all our 9 Commissioners as well as the public on our Commission website. 10 11 At this time moment, PG&E would like 12 to say a few words. 13 STATEMENT OF MR. HALL 14 Welcome, and thank you, everyone, 15 for attending today's Public Participation 16 Hearing on PG&E's 2020 general rate case 17 proposal. 18 My name is Don Hall and I've been 19 an employee at PG&E for 37 years. As the 20 local customer service leader for Santa Clara 21 County, I'm responsible for understanding our 22 customer's needs and delivering safe, 23 reliable, and affordable energy to the 24 customers and communities throughout the 25 south bay. 26 This is 1 of 17 hearings being 27 hosted by the CPUC throughout our 28 70,000-square-mile service area. At each

location, representatives from PG&E will be 1 2 available to assist customers with their 3 questions. We have representatives here today who can help track down information you 4 5 need related to this specific proceeding. Our customer's feedback in this 6 7 process is crucial for us to hear because the application outlines a series of critical 8 9 safety investments to help address the state's growing wildfire threat and further 10 11 protect the 16 million people we serve. 12 Thank you to the Commission, and 13 ALJ Lirag, and ALJ Lau, for this opportunity 14 to learn from our customers. 15 Now, I'd like to introduce Scott 16 Sanford, Vice-President of Customer 17 Operations, who will say a few words. 18 STATEMENT OF MR. SANFORD Good afternoon, everybody. 19 Thank 20 you for being here today. I also would like 21 to thank ALJ Lirag and Lau for giving us this 22 opportunity to contribute and learn from 23 these hearings about our General Rate Case 24 for the 2020 proposal. These hearings 25 provide a transparent and respectful way for us to interact and communicate with our 26 27 customers. 28 My name is Scott Sanford. I'm the

Vice-President of Customer Operations, and I've been in that role for approximately three years. I'm responsible for the entire meter-to-payment handling process, which includes meter specifications, testing, maintenance, along with our credit policies, customer billing, payment processing and collections.

These efforts include, though, the most important responsibility of our company, which is the safety of our customers and the communities we serve.

One of the most important ways we achieve this is through our GRC proposal. It outlines our plans to upgrade technology and infrastructure and to enhance our ability to provide safe and reliable gas and electric service.

Our proposal will help bolster wildfire prevention, risk monitoring, emergency response. It will also add new and enhanced safety measures, increase vegetation management and harden our electric system to increase our resiliency and to help further reduce wildfire risk.

Among other projects, it was really focused on the safety and reliability of our customers. Under our proposal, we are

requesting approximately \$1.1 billion over 1 2 the currently adopted revenues in the first 3 More than half of that proposed year. increase would be directly related to 4 5 wildfire prevention, risk reduction, and 6 safety enhancements. If approved by the CPUC, it would 7 increase the typical residential customer's 8 9 bill by approximately 6.4 percent, or about 10 \$10.57 per month, which includes \$8.73 for 11 electricity, and \$1.84 for natural gas 12 service. 13 So while it's important to share where the money is going, it's also important 14 15 to share where the money would not be spent. 16 While the GRC proposal would help 17 fund a series of important safety 18 investments, it does not request funding for 19 PG&E corporation or utility officer 20 compensation. This means it does not go 21 towards my pay or my colleagues. 22 This proposal does not request 23 funding for potential wildfire claims 24 involved in the Chapter 11 bankruptcy 25 proceeding either. 26 The GRC proposal is a significant 27 request, and we also understand it comes in a

difficult time. As always, it's to keep our

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customers' costs as low as possible while 1 2 meeting our responsibilities to safely serve 3 our customers, even as the changing climate is presenting new challenges for us. 4 5 This funding proposal is subject to 6 the CPUC's thorough, open, and transparent 7 process and review, and we encourage our customers to provide feedback and participate 8 9 in this important public process. It helps 10 shape our rates and the future energy of 11 California. 12 I want to thank you for your time 13 today. 14 ALJ LAU: Thank you. I'd actually also like to introduce 15 16 Marina MacClatchie from Commissioner Guzman Aceves' office. So we have 17 representatives from these Commissioners' 18 offices as I said. If you would like to talk 19 20 with them afterwards, please feel free to. 21 I'd also like to make a safety 22 announcement. In the event that we need to 23 evacuate, we will follow the lead of our CHP 24 officers who will lead the evacuation, and the standard protocol for an earthquake at 25

this moment is to duck, cover, and hold on.

Is there anyone in the room that is certified

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for CPR?

(Raised hands.) 1 2 So, great. If we need that, ALJ LAU: 3 we can find them. That's it for the safety 4 announcements. 5 So we do have a speaker list and 6 we're waiting for them to be printed out. 7 Off the record. (Off the record.) 8 9 ALJ LAU: Back on the record. 10 So right now we only have one 11 speaker that's signed up to speak so far, and 12 that is Darren Eastman. 13 Please, Mr. Eastman, if you would 14 like to step up to the podium and speak.] 15 Hello? MR. EASTMAN: Better? 16 ALJ LAU: You have to turn it on. 17 STATEMENT OF MR. EASTMAN 18 Hello? There we go. I've got some 19 paper copies if you'd like them. I think my 20 remarks will be about six minutes. I'm here 21 representing myself and the 40 percent of 22 low-income customers that PG&E has, which is 23 almost half. So I have, kind of, some 24 prepared remarks. And there are six basic 25 areas where I oppose the rate increase. 26 specifically in the written remarks I've 27 given you -- both have that -- there's 15 28 authorities and six different citations of

the Public Utilities Code. 1 And I think this will take about 2 3 six minutes if that's okay. 4 ALJ LAU: That's fine. 5 MR. EASTMAN: So essentially PG&E 6 failed to notify customers or issue an advice 7 letter about the six citations as far as I 8 can tell. 9 I think they exercised a lot of gross negligence, and now they're going to 10 11 force customers to pay the highest power 12 rates in America. Two states, Alaska and 13 Hawaii, have slightly higher power. 14 For a lot of people in particular 15 low-income folks close to that. So PG&E 16 can't really manage their risk -- their 17 enterprise, which is something that no other 18 business that I can really find in America 19 has a problem or other utilities in this 20 state. We have converted them to the public 21 trust, and they seem to work fine and don't 22 have these problems. So PG&E's kind of a 23 rare area here. 24 This increase constitutes taxation 25 double jeopardy --Mr. Eastman, do you mind 26 ALJ LAU: 27 speaking little louder? 28 MR. EASTMAN: Sorry. I have a deep

1 voice.
2 ALJ LAU:

ALJ LAU: Just so for our court reporters.

MR. EASTMAN: So PG&E admits that they haven't maintained their infrastructure even before the 2001 bankruptcy filing. They want higher rates to counter their mismanagement. It seems like they have enough profit as it is to handle the objectives they they're seeking here. So that's my introduction.

The first thing I wanted to talk about -- one of the big ones is no service disclosures. And I can't find any advice letter or notice that's been received for this increase. You can find a whole lot of things on the website, the CPUC website, and there's a small little statement that PG&E has. But there's nothing to really let the public know what's going on.

I think at the last one of these, there were six people according to the ABC story. This is affecting 100 million people as far as I can see. So I think that's the problem. And PG&E is posting a small uncertain amount of information on their website. And they know that most customers simply won't know what they're doing.

Let's be honest, this is a very

popular idea -- or unpopular rather. It's a 1 2 terrible idea. So if the public knows about 3 it, they're going to be upset, and the PUC is actually going to have to do something about 5 We don't want that to happen; right? So Section 729.5 of the Public 6 7 Utilities Code is the first of the six citations I wanted to talk about. And that 8 9 requires that service disclosures, which PG&E 10 failed to perform. And the reason for this 11 in English is that if your rate is going to 12 exceed 10 percent or more -- which certainly 13 for low-income people it will -- this has to 14 be done. 15 And code says that: 16 A public utility other than 17 one-way radio paging 18 services shall not charge a group of customers from one 19 20 rate schedule to another 21 rate schedule if the change 22 would result in an increase 23 of more than 10 percent in 24 rate charges to the 25 affected customers without first notifying customers 26 27 of the change. Upon the 28 request of an affected

1 customer, the Commission 2 shall hold a hearing on the 3 change. Which is something that I will talk 4 5 about in a minute or two about other things 6 to be done, which is different than what 7 we're doing today. It's something confusing that the public doesn't know about, which is 8 9 something else I think we need to talk about. 10 So as an affected customer myself, I 11 think that we should have a hearing to 12 understand that. We should go ahead and 13 follow the Public Utilities Code, which most 14 people don't know about I don't think. 15 Does anybody here know about that? 16 Know what it is? The Public Utility Code. 17 (No response.) 18 MR. EASTMAN: That's where all of the 19 rules are that govern what the PUC is allowed 20 to do or not do as the case may be. 21 And so I don't know if a lot of us 22 got an e-mail. I think all customers did. I 23 did yesterday actually when I was preparing 24 my remarks on wildfire safety on the houses. 25 So these were sent to all customers. They 26 also sent out what I seen on the news postal 27 mail to all customers about bankruptcy debt,

which I think is probably about 7 percent of

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customers. I have a \$300 claim. I don't know if anyone else has a claim.

PG&E can spend a lot of money communicating that to everyone. But when it comes to this important rate increase, there's no communication at all, and you kind of have to ask yourself why that is. If it was something that was popular and a good idea, everybody would support it. Clearly that's not the case.

The second section of six I have is on gross negligence. I don't really want to waste the Commission's time going through oral argument on that here. I've left that in written remarks, which total about 10 pages.

There's a couple of things I wanted to highlight which tie into the revenue and what they want to do with this money, which 48 percent of it is supposed to be for wildfire prevention. Which as we know hasn't been done. If the Commission had actually enforced this mandate going back to the first bankruptcy, we wouldn't have had all the wildfires, we wouldn't have had the people die, and we wouldn't be sitting in this room today.

So that's the last part of my

presentation talking about how we got here and the PUC allowing that. So I actually found in the Code why that happens too, which is interesting.

Basically, the first two examples I have is I had an old telephone pole that I inherited in my house. It went back to the General Telephone days, which is older than me. I'm older than some of you I think. So I spent the last five years trying to get PG&E to remove it. They actually took over a number of utility poles just as part of doing business. And about three years ago, I got a supervisor telling me on a Friday telling me that he was going to come out Monday morning. And it's been about two years now. I'm still waiting.

So these old poles are all over the place, and I live up in the mountains above Los Gatos. We have a huge, huge fire danger. We had a fire two years ago up there that came near my house.

And so a lot of these problems clearly are negligence. And if we give PG&E this money that none of us can afford, which is the essential theme of my statement, none of this going to get done. We have a lot of evidence to prove that. So I think really

1 this is a poor idea. And the other things. If PG&E -- I 2 3 looked at their operating budget -- they have enough money to do all this now, they don't 4 5 need this money. 6 I have one other example in this section here. And I'm sorry I'm facing you, 7 your Honor. It's kind of difficult with the 8 9 It's a really weird setup. microphone. It's fine. 10 ALJ LAU: 11 MR. EASTMAN: So the other thing I'd 12 like to add -- and I know it's going to sound 13 like overkill -- we have a lot of sagging 14 lines. I have a couple power lines on 15 Highway 17 that are within 10 feet or 15 feet 16 of the highway and sagging out just like this at a 40-degree angle. And a number of these 17 18 have been like this for years. And it 19 doesn't matter if you call. It never gets 20 fixed. 21 The only way the conveyance gets 22 fixed is if a wildfire happens, or if you 23 have what happened to me in January during 24 all those rainstorms you might remember. Ι 25 had a power line fail. The transformer 26 exploded across my house, and the line was

Fortunately, I don't have a lot of traffic on

active and hanging down at the street.

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my street at least not in this section of it or we probably would have had fatalities. So it took us a week to get PG&E to come out there.

The last little part of this I want to share is that the neighbor's house where the transformer was, was a retired PG&E engineer of 25 years. He couldn't get any of his people that he knew to come out that were still there and do the job; right? We went about four days without power.

Of course in the process of the claim, those were all rejected. Which is the only thing unless your house is destroyed that you can do any bankruptcy filings. Probably less than 1 percent of customers doing that. They send that to everybody; right? So there's no notice there.

And the one last point I wanted to talk about and be done with this is that there's numerous fines and penalties that I found totalling \$6 billion for failing to abide by safety rules and regulations. And so PG&E's been fined \$600 million more than what they're asking for and they haven't done anything.

These fines are by the PUC. And those are the only fines I've seen in their

history actually. The PUC doesn't really do 1 2 -- they don't say no. I don't see any 3 I've looked. They always say yes. examples. The questions is why do we even have 4 5 these? And the reason why is the Public 6 Utilities Code says that you're supposed to 7 have public disclosures. PG&E's gotten so 8 used to not having to comply with those. They do what they want. Then they have a 9 10 couple of these. And the last one, there 11 were six people at. I think we beat that. 12 don't know how many of these people are just 13 employees of PG&E. 14 You know, I think a lot more people 15 -- would you all agree -- should know what's 16 going on. Because I think this is going to 17 be the biggest increase probably in American 18 history. Looks like we're also in the highest housing market in the entire country. 19 20 We beat out Boston. 21 So right now I'm going to jump into 22 one of my last points. You know, I'm on 23 disability, and I get the federal maximum 24 that you can get. I get a little over \$2,000 25 a month, which is a lot for disability. It's 26 almost what the president of the United 27 States would get if they went on disability, 28

okay.

Now, I still have to deficit spend for my utilities. So my power bill is a complete deficit. I spend it on my credit card. So what I get is still \$100 short of my mortgage, and I'm representing 40 percent of our customers, which I think is a lot; right?

So a lot of other people have been struggling since 2001 just to deal with those increases. And those increases have never been paid back. So it's kind of the shell game here is that PG&E talks about these three things they want to do. Most of it is wildfire prevention. But the rate isn't percented. It stays in place. Anyone can correct me if I'm wrong. I can't find anything contrary to that. So they're going to keep this raise forever.

We're still paying the raise from 2001; right? And I moved here in 2006, and I was wondering why the power was so damn high. I moved here from Los Angeles. Well, we had two utilities in San Diego that the public took back. You know, it must have been --your Honor. But they were able to do that and our legislature stepped up. That's ultimately what has to happen with PG&E. Especially if we have meetings and requests

like this for over a billion dollars. 1 So looking at my bill, it's going to 2 3 go up more than \$11. So I think it's going to be really difficult. And the other thing 4 5 that's kind of interesting when you look at the metrics is that we have more power than 6 7 we need. To the tune of about 21 percent. lot of that's because of solar. So PG&E is a 8 9 little angry that they're losing money from 10 there so they want to take that out on us. 11 The fourth thing I want to talk 12 about --13 ALJ LAU: Mr. Eastman, would you be 14 able to wrap it up in a few minutes? 15 MR. EASTMAN: Yeah. I'm just about 16 done actually. The other thing I wanted to 17 mention too is that I found 18 different 18 points since 2001 that PG&E's paid a 19 dividend, which is a lot. 20 And I think if even a portion of 21 that money was used for what they want to do 22 in buying a couple hundred webcams or 23 whatnot, then we wouldn't need this increase. 24 I used to work for Apple. A lot of 25 people used to ask why we didn't pay a 26 dividend. We only started doing that very 27 recently about the time I left the company. 28 So some of the biggest companies in America

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1
     aren't even paying a dividend. They don't
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     have any of the debt problems that PG&E has.
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     So I think if they stopped paying dividends,
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     then we wouldn't be in this predicament. ]
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               (Whereupon, at the hour of 1:27 p.m.
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           a recess was taken until 6:00 p.m.)
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JULY 25, 2019 - 6:00 p.m.
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ADMINISTRATIVE LAW JUDGE LAU: On the
record.
This is the time and place set for
the public participation hearing for the
general rate case application of Pacific Gas
& Electric Company, PG&E, Application
A.18-12-009.
Good evening. My name is Elaine
Lau. And in this room we also have Susanne
Casazza who is from Commissioner Randolph's
office and also Marina MacClatchie from
Commissioner Guzman Aceves office. We're
still waiting if there are any speaker to
come in so we'll go off the record.
(Off the record.)
ALJ LAU: Back on the record.
Is there anyone from the public who
would like to speak?
(No response.)
ALJ LAU: If not we will wait for a
couple minutes. Let's go off the record.
(Off the record.)
ALJ LAU: Back on the record.
Now we have Pacific Gas & Electric,
PG&E, who would like to say a few words.
STATEMENT OF MR. HALL

1 Thank you very much. My name is 2 Don Hall. And as the local customer leader for Santa Clara County, I'm responsible for 3 understanding our customers' needs and 4 5 delivering safe, reliable, and affordable 6 energy to the customers and communities 7 throughout the South Bay. 8 I am going to abbreviate my 9 comments since I provided them earlier today 10 and with the lack of customer participation. 11 But I would like to say thank you to the 12 Commission and to ALJ Lirag and ALJ Lau for 13 making yourselves available to hear from our 14 customers. 15 At this time, I would like to introduce July Cane, our senior vice 16 17 president and chief ethics and compliance 18 officer, and deputy general counsel who will say a few words. 19 20 STATEMENT OF MS. CANE 21 Good evening. My name is July 22 Cane, and I'm the senior vice president and 23 chief ethics and compliance officer. 24 ALJ LAU: Speak into the microphone. 25 MS. CANE: I'll start again. Thank 26 you. ALJ LAU: I think we're still not 27 28 catching your voice.

Better this time? 1 MS. CANE: Do over. 2 Good evening. My name is July Cane, and I'm 3 the senior vice president and chief ethics and compliance officer and deputy general 4 5 counsel. 6 ALJ LAU: Ms. Cane, please slow down a 7 little bit for our court reporter. 8 MS. CANE: Thank you. So thank you, 9 ALJ Lirag and ALJ Lau, for having us here 10 today. This is an important opportunity for 11 us to contribute to the public participation 12 hearing of the general rate case proposal, 13 and we believe these are important 14 proceedings that provide us with a 15 transparent, respectful way to interact and 16 communicate with our customers. Although we 17 do not see any here this evening. 18 These efforts include supporting 19 PG&E's most important responsibility, which 20 is the safety of our customers and the 21 communities we serve. One of the most 22 important ways we achieve that is through our 23 GRC proposal, which outlines our plans to 24 upgrade technology and infrastructure to 25 enhance our ability to provide safe and 26 reliable gas and electric service. 27 Our proposal will help bolster 28 wildfire prevention, risk monitoring, and

emergency response. It will also add new and enhanced safety measures, increase vegetation management, and harden our electric system to increase resiliency and help further reduce wildfire risk among other projects to safely and reliably serve our customers.

Under the proposal, we are requesting about a \$1.1 billion increase over currently adopted revenues in the first year. More than half of the proposed increase would be directly related to wildfire prevention, risk reduction, and additional safety enhancements.

If approved by the CPUC, it would increase a typical residential customer's bill by 6.4 percent or \$10.57 per month, which includes \$8.73 per month electricity, and \$1.84 a month for natural gas.

While it is important to share with you where the money is going, it is also important to share with you where this money will not be spent. While the GRC proposal will help fund a series of important safety investments, it does not request funding for PG&E corporation or utility officer compensation. That means it does not go toward my pay or any other of my colleagues' pay.

The proposal also does not request 1 2 funding for potential wildfire claims 3 involved in the Chapter 11 bankruptcy proceeding. 4 5 The GRC proposal is a significant 6 request and comes at a difficult time. 7 always our commitment is to keep customer 8 costs as low as possible while meeting our 9 responsibilities to safely serve our 10 customers even as our changing climate 11 presents significant new challenges and 12 risks. 13 This funding proposal is subject to 14 the CPUC's thorough, open, and transparent 15 review and approval process. We encourage 16 our customers to provide feedback and 17 participate in this important public process 18 that will help shape customer rates and California's energy future. 19 20 Thank you for your time. 21 ALJ LAU: Thank you. 22 Is there anyone in the public who 23 would like to speak today? 24 (No response.) ALJ LAU: 25 Hearing none, then we will 26 conclude this meeting. 27 Thank you. Off the record. 28 (Off the record.)

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(Whereupon, at the hour of 6:15~p.m.
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     this matter having been continued to
 2
     1:00 p.m. July 26, 2019 at San Luis
     Obispo, California, the Commission then
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     adjourned.)
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1	BEFORE THE PUBLIC UTILITIES COMMISSION
2	OF THE
3	STATE OF CALIFORNIA
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6	CERTIFICATION OF TRANSCRIPT OF PROCEEDING
7	I, JASON STACEY, CERTIFIED SHORTHAND REPORTER
8	NO. 14092, IN AND FOR THE STATE OF CALIFORNIA DO
9	HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT
10	PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT
11	TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN
12	THIS MATTER ON JULY 25, 2019.
13	I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE
14	EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.
15	EXECUTED THIS JULY 31, 2019.
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21	JASON A. STACEY CSR NO. 14092
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1	BEFORE THE PUBLIC UTILITIES COMMISSION
2	OF THE
3	STATE OF CALIFORNIA
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6	CERTIFICATION OF TRANSCRIPT OF PROCEEDING
7	I, SHANNON ROSS, CERTIFIED SHORTHAND REPORTER
8	NO. 8916, IN AND FOR THE STATE OF CALIFORNIA, DO
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10	PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT
11	TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN
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15	EXECUTED THIS JULY 31, 2019.
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\$1.058 507:27	25 506:2 523:8	advisor 506:17 507:3	approve 507:16 509:6
\$1.1 513:1		Advisor's 508:15	approved 513:7
\$1.84 513:11	3	509:10,14,18	approximately 512:2
\$10.57 508:8 513:10	37 510:19	affect 508:23 509:2	513:1,9
\$100 525:4		affected 518:25,28 519:10	area 510:28 516:23
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