BEFORE THE PUBLIC UTILITIES COMMISSION







ADMINISTRATIVE LAW JUDGE GERALD F. KELLY presiding

Application of Pacific Gas and
Electric Company for Authority,
Among Other Things, to Increase
Rates and Charges for Electric and
Gas Service Effective on January 1,
2020. (U39M)

PUBLIC
PARTICIPATION
HEARING

Application
18-12-009
18-12-009

REPORTER'S TRANSCRIPT Bakersfield, California August 13, 2019 Pages 698 - 755 Volume - 8

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1 BAKERSFIELD, CALIFORNIA 2 AUGUST 13, 2019 - 1:00 P.M. 3 ADMINISTRATIVE LAW JUDGE KELLY: 4 We're 5 going to go on the record. The Commission will come to order. 6 This is the time and place set for the public 7 participation hearing for the general rate 8 9 case in Application of Pacific Gas and 10 Electric Company, which may also be referred 11 to as PG&E, in Application A.18-12-009. 12 My name is Gerald F. Kelly, and I am 13 not the administrative law judge that's 14 assigned to this proceeding. The assigned 15 judges are Judge Lirag and Judge Lau. I have 16 volunteered to conduct these hearings for 17 them for several reasons, but one of the 18 reasons was I like to get out and meet the 19 public and hear what you guys have to say. 20 So I volunteered to cover this proceeding 21 today. 22 The matter's assigned to 23 Commissioner Picker, and he is not with us 24 today. However, they do receive a copy of 25 the transcript, and I will provide a summary 26 to Judge Lirag and Judge Lau about today's 27 hearing and will answer any questions that 28 Before we start, I just want to they have.

take a couple of minutes to give you a brief overview of the California Public Utilities
Commission, or PUC, what we are and what we actually do. The PUC is a state agency that regulates privately owned utilities like PG&E that provide essential services, such as -- excuse me -- electricity and natural gas.

There are five Commissioners at the PUC. These five Commissioners will be the people who vote and decide on whether to approve PG&E's request or some other dollar amount in this application.

The roles of Judge Lirag and Judge Lau as the assigned judges in this case is to review PG&E's application. Based on the evidence that is presented, they will write a proposed decision for the Commissioners to consider. The Commission will vote to adopt their decision or vote to adopt an alternate decision put forth by the Commissioner.

I'm going to briefly just summarize what the application is and what PG&E is asking for. In this application, PG&E requests authority to increase its revenues by 1.058 billion in 2020, 454 million in 2021 and 486 million in 2022. Every three years PG&E files a general rate case application, or GRC, like this one to request funding for

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its gas and electric operations. The impact of this GRC application, if fully funded, would increase an average residential customer's monthly bill by 7 to 8 percent or approximately \$10.57.

According to PG&E, the major reasons for the requested increase are to fund PG&E's wildfire safety mitigation and liability insurance. If you want more information about the application, there is a fact sheet at the Public Advisor's table.

Currently there are many active parties in this proceeding including several consumer groups, community-based organizations, city and county governments, unions and large user groups. Many of these groups oppose what PG&E is requesting. Their participation in this proceeding can affect the amount of money the Commission will ultimately authorize PG&E to collect. The purpose of the PPH today is to listen to your comments on PG&E's application. We want to hear about how PG&E's application will impact you, your family or your community as a PG&E customer. Your comments will help the Commission gather information to determine whether PG&E's proposed increases are reasonable.

Judge Lirag and Judge Lau already received a lot of comments that the public have sent in to the Commissioner's office and the Public Advisor's Office. PG&E has representatives here -- customer service representatives that you can ask questions or get specific responses to if you have questions about your bill.

Additionally, the Commission's Public Advisor's Office has a table where you can get further information about their proceeding or you can sign up to get further additional information. If you have any questions regarding the Commission or our process, please do not hesitate to speak to somebody at the Public Advisor's Office.

I'm just basically going to go over a few ground rules that we have. If you'd like to speak today, please sign up at the table back with the Public Advisor's Office. We'll listen to anybody who has anything to say. So if you would like to speak, please do sign up. As a courtesy to others, please refrain from calling out or interrupting any speaker. Please direct any comments to me and not to PG&E. And I would also just like to ask that you put your cellphones on silent.

Additionally, we have two court reporters in the room who have the difficult job of transcribing everything that is said here today. So I just ask that everybody try to speak slowly and clearly because it's very difficult if you speak fast. I'm probably one of the biggest violators of that. So I always have to tell myself just to slow down. So if you could just please remember to speak slowly and clearly when you give your speech, that would be great.

Also, the first time you speak, if you can just spell and state your name. And if you're from a specific organization or a group, just state what that organization is. And if you're going to be reading from a script, if you could possibly just give a copy of the script to the court reporters, it makes it easier for them when they go back and actually do the record. They can take a snapshot of it and just give you back the original.

I'm not going to limit the time -we have -- right now only four people have
signed up. So I'm not going to limit the
time. However, if there was a large group of
people, sometimes they would limit the time.

We're going to go ahead and take

presentations from the parties in this matter, and then after that, we will go ahead and open it up to public comments. Right now I'd like to ask if PG&E would like to give some opening comments.

STATEMENT OF MR. MULLEN

Thank you, Judge Kelly. And welcome to Kern County. And also, welcome to everyone and thank you for attending today's public participation hearing on PG&E's 2020 general rate case, or GRC, proposal.

My name is Pat Mullen, P-A-T
M-U-L-L-E-N. I've been an employee of PG&E
for 25 years. As the local division manager
for Kern and San Luis Obispo Counties, I'm
responsible for our local service and support
to the roughly 850,000 customers that PG&E
serves in the communities in the Kern
division.

This is 1 of 17 hearings being hosted by the CPUC throughout our 70,000 square-mile service area. At each location, representatives from PG&E are available to assist customers with any specific questions they may have on their bill or their service. We have representatives, as you mentioned, Judge Kelly, here today in the back at a table staffed with PG&E customer service

representatives. Kacey's there and can also 1 2 access accounts to answer any specific 3 questions. 4 In addition to the PG&E 5 representatives that we have here today, 6 customers who have a question about their 7 service or their bill can also call PG&E 24 hours a day at 1-800-PGE-5000 or 8 9 1-800-743-5000. Our customers' feedback in this 10 11 process is crucial for us to hear because the 12 application includes a series of critical 13 safety investments to help address the 14 state's growing wildfire threat and further 15 protect the 16 million customers that PG&E 16 serves. Thank you to the Commission for this 17 opportunity and to you, Judge Kelly, to learn 18 from our customers here today. 19 Now we'd like to introduce Julie Kane, PG&E's senior vice president and chief 20 21 ethics and compliance officer and deputy 22 general counsel, who would like to make a few 23 comments. 24 Julie. 25 STATEMENT OF MS. KANE 26 Thank you. Good afternoon, Everyone. 27 Thank you for being here today. And thank

you very much, ALJ Kelly, for giving us this

opportunity to contribute and to learn from 1 2 the public participation hearings on our 2020 3 general rate case, or GRC, proposal. My name is Julie Kane. That's 4 5 J-U-L-I-E K-A-N-E, and I've been senior vice 6 president of PG&E's compliance and ethics 7 program for the last four years. In that 8 role, I oversee compliance and ethics 9 activities at the company. These efforts 10 include supporting PG&E's most important 11 responsibility, which is the safety of our 12 customers and the communities we serve. 13 One of the most important ways we 14 achieve that is through our GRC proposal, 15 which outlines our plans to upgrade 16 technology and infrastructure to enhance our 17 ability to provide safe and reliable gas and 18 electric service. Our proposal will help 19 bolster wildfire prevention, risk monitoring 20 It will also add new and emergency response. 21 and enhanced safety measures, increase 22 vegetation management and harden our electric 23 system to increase resiliency and help 24 further reduce wildfire risks, among other 25 projects, to safely and reliably serve our 26 customers. 27 Under the proposal, we are 28 requesting about a 1.1 billion dollar

increase over currently adopted revenues. 1 2 More than half of the proposed increase would 3 be directly related to wildfire prevention, risk reduction and additional safety 4 5 enhancements. If approved by the CPUC, it 6 would increase a typical customer's bill by 7 about 6.4 percent or \$10.57 per month, which includes \$8.73 per month for electricity and 8 9 \$1.84 a month for natural gas service. 10 While it is important to share with 11 you where your money is going, it is also 12 important to share where the money would not 13 be spent. While the GRC proposal will help 14 fund a series of important safety 15 investments, it does not request funding for 16 PG&E corporation or utility officer 17 compensation. That means it does not go 18 toward my pay or the pay of any of my 19 colleagues. The proposal also does not 20 request funding for potential wildfire claims 21 involved in the Chapter 11 bankruptcy 22 proceeding. 23 The GRC proposal is a significant 24 request and comes at a difficult time. As 25 always, our commitment is to keep our 26 customer costs as low as possible while 27 meeting our responsibilities to safely serve

our customers even as our changing climate

presents significant new challenges and 1 2 This funding proposal is subject to risks. 3 the CPUC's thorough open and transparent review and approval process. We encourage 4 5 our customers to provide feedback and 6 participate in this important public process 7 that will help shape customer rates in 8 California energy future. 9 Thank you for your time today. 10 ALJ KELLY: Does anybody from the 11 Public Advocates Office want to make a 12 presentation? 13 (No response.) ALJ KELLY: All right. I'll take that 14 15 as a no. 16 Kern Taxpayer Association. 17 STATEMENT OF MR. FREDERICK 18 Thank you, Judge Kelly, for hosting 19 this. We appreciate this opportunity to 20 This is a very important matter for speak. 21 My name is Jess Frederick. I'm a member 22 of Kern Tax. Kern Taxpayers Association 23 represents the tax payers of Kern Tax 24 County -- or Kern County. I'll be brief. 25 We at Kern Tax want to see a robust utility service that is able to meet our 26 27 current needs and prepare well in advance for 28 future challenges while providing reasonable

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1 costs. We want to see an outcome that 2 supports our unique position of being an 3 energy source in terms of non-renewable and renewable energy and our unique needs as 4 5 defined by the cooling degree days required 6 for our region. This phase of the ratemaking 7 process is a complex process using many forms 8 of econometrics and dispatch models too 9 complex for the typical ratepayer to 10 understand let alone provide input into the 11 process. The math is heavy, and as I'm sure 12 you're aware, the lobbying is too. We want 13 to make sure our community members' interests 14 are represented to the fullest possible 15 extent.

We seek more regional pricing, and we're not going to make any bones about that. More regional service -- we are very happy with the service that PG&E provides to us, and we want to keep it that way. We want fewer service area-wide balancing accounts so that we, in our own area, can determine what's reasonable and just so that we can participate more actively in the process.] And we want to see a more robust support of the critical infrastructure; as such, Kern Tax will participate on behalf of our fellow ratepayers here in San Joaquin Valley.

And specifically, here's the fine 1 2 Central Valley ratepayers, we 3 believe, will be harmed by the current resource plans that we fear draw capital from 4 5 need-based reinforcements, wire upgrades, 6 protective relay upgrades, as well as 7 building spinning reserve capacity, and 8 directs those monies to more territory-wide synthetic resources relying on megawatts and 9 10 other types of schemes that we don't believe 11 builds robust infrastructure. And I know 12 this is about an average rate, but we don't 13 see this as a average rate game because of 14 the disproportionate costs that we bear in 15 the context of cooling degree days, which we 16 can range from six cooling degree days on the 17 coast to over a thousand here in the central 18 valley. We will bear the largest brunt of 19 that average when it's allocated on the 20 households, in general. So, in short, we 21 support, you know, transmission voltage nodal 22 security, we want lots of that, and greater 23 regional consideration. We want to see more 24 use of cooling degree days as a measurement 25 of allocation of burden and allocation of We -- we need to have robust 26 resources. 27 We don't have trees, so don't come to wires. 28 us and talk about cutting trees. We just

1 want more wires and more regional generation. And we believe, I think, in our minds, that 2 3 isolating loads and reserve capacity in determining reliability needs is a good 4 5 thing, because we can fool ourselves into 6 thinking that we'll just reduce loads, and 7 that'll forego the need for additional reserve capacity built into the system. 8 And with that, I will just say, "Thank you." 9 10 ALJ KELLY: Thank you, sir. 11 We're going to go ahead and start 12 taking comments from the public. My first 13 speaker, Sharon Foreman. And Ms. Foreman, if 14 you could just remember to state and spell 15 your name, that'll be perfect for the court 16 reporters. Thank you. STATEMENT OF MS. FOREMAN 17 18 Good afternoon. My name is Sharon 19 Foreman, S-h-a-r-o-n Foreman, F-o-r-e-m-a-n, 20 and I live in Taft, California. 21 I'm here regarding this rate 22 increase from PG&E because I feel the rate 23 increase is excessive, especially for senior 24 citizens who are on a limited income. Ιt 25 seems that about every two to three months we 26 get a notice in our bill that the rates are 27 going to be increased for some reason or 28 another, but this one appears to be -- it's

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gone off.
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                Thank you. Sorry about that.
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     Thank you.
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               This rate increase is based on Tier
     1 baseline allowances.
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           ALJ KELLY:
                       I don't think it's still
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               Test. Yeah. No, they're not
     working.
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     working.
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           MS. FOREMAN: My comments are going to
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     be brief.
               I feel that this rate increase that
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     PG&E has proposed to meet their wildfire
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     needs and -- and improve their
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     infrastructure, which should have been going
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     along all this time since they've been in
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     business, because that's what they are is a
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     corporation for utilities and that type of
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     thing, and I feel that this rate increase is
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     excessive, especially for senior citizens on
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     a limited income. For the ones especially
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     who don't qualify for the CARE program, we
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     pay straight rates, just like everybody else.
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     But, for the program to go up 7.7 percent
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     based on the Tier 1 baseline allowance, which
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     is only like about 500 kilowatts, and we live
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     in an area where the temperature can go from
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     105 to 110 degrees in the summertime, where
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     we need to run an air conditioner, live in a
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     900-square foot house, and have had it
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insulated and windows added and the whole
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     thing that's been recommended to make your
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     house energy efficient, and still have a bill
     of $263, is a little excessive. So for PG&E
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     to come and say they want to raise their
     rates for the electricity and the gas rates
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     throughout the year at this amount is
     excessive for we senior citizens who are on a
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     limited income. Thank you very much for
     listening. I appreciate it.
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           ALJ KELLY: Thank you for your
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     comments, Ms. Foreman.
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               In addition to having a fault of
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     speaking really fast, I also have another
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     fault where I tend to slaughter people's
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     names.
             So if I don't say your name
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     correctly, you'll have to forgive me.
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               Our next speaker is Jennie Simcl
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     (sic).
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                 STATEMENT OF MS. SIMCO
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                       My name is Genevieve Simco,
               Simco.
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     G-e-n-e-v-i-e-v-e Simco, S-i-m-c-o.
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               I would just like to reiterate what
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     the lady just said about we live in a small
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     house.
             My bill's $335 this month.
                                          I have
     had windows, I've had insulation, I've had
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     everything done to my house.
                                   I sit in a
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     house at 82 degrees with fans. And why is my
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bill still \$335? Thank you. 1 2 ALJ KELLY: Thank you, Ms. Simco. I'm 3 not going to take the -- the fall for saying 4 your name wrong. It was actually misspelled 5 on my form. So thank you. 6 MS. SIMCO: Happens all the time. 7 ALJ KELLY: Next person is Lisa Corona. STATEMENT OF MS. CORONA 8 9 Thank you, Judge Kelly, for today's 10 proceeding. ALJ KELLY: It shows that it's on, but 11 12 I'm not hearing. 13 MS. CORONA: My name is Lisa, L-i-s-a, 14 Corona, C-o-r-o-n-a. 15 I reside on Salazar Avenue, where we 16 had PG&E put equipment that within four 17 months failed; power went off at 6:00 p.m., 18 and we had a crane come in around midnight, and another truck. I tried to take some 19 20 pictures while being on my property. 21 some mean looks, and so I went back inside my 22 house. 23 In this proposal, I'm not seeing strong quality control. I understand it's 24 25 new technology, but we still need to keep in 26 mind quality control. Four-month old 27 equipment should not be failing. And I would

appreciate some transparency instead of mean

looks.

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2 I grew up in Monterey. When I was 3 five years old, I wanted to become more familiar with how living goes as far as like 4 5 costs and paying rent and stuff like that, 6 and my parents went "Oh, yeah, rent, we just have to put it in this slot." But, when it 7 came to the PG&E bill, there was always some 8 9 negativity. And I would really like to see 10 more of a positive attitude towards PG&E. 11 And I think if they improved their quality 12 control, didn't ask for rates so high, way 13 past, for an example, the inflation rate --14 and what kind of future is that for our 15 children, when we have skyrocketing rates for 16 something that's fires, which Cal- -- the 17 State of California has been known to have 18 fires, north and south, for centuries. 19 is not anything new. This is something that 20 should have been part of the program. And I 21 just wish that PG&E would have that foresight 22 and understanding that when you give out 23 positive, you receive positive. And I'd like 24 to thank you again, Judge Kelly, for today's 25 proceedings.

ALJ KELLY: Thank you, Ms. Corona. I appreciate that.

Our next speaker, Tina Giblin.

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1	STATEMENT OF MS. GIBLIN		
2	Good afternoon. My name is Tina		
3	Giblin. It's T-i-n-a Giblin, G-i-b-l-i-n.		
4	And my husband and I have been PG&E customers		
5	since 1983. We are in a tiered rate plan E1		
6	in territory "W" here in Bakersfield.		
7	Over this past week, I conducted a		
8	thorough analysis of our electrical usage and		
9	rates from 2013 to 2019. I used the month of		
10	July of each year for consistency. After		
11	reviewing the numbers, I concluded that we		
12	have seen a 69.5 increase from July 2013 to		
13	2019 in our baseline rates per kilowatt hour,		
14	while also incurring a 10.21 percent decrease		
15	in our baseline allocation. In July 2013,		
16	our baseline allocation per day was		
17	23.5 kilowatt hours at a rate of .132. In		
18	July 2019, our baseline allocation per day is		
19	21.1 kilowatt hours at a rate of .22376. As		
20	you can ascertain from these numbers, we are		
21	all paying a lot more and receiving less.		
22	I also noticed that, according to		
23	PG&E's website and the internal data		
24	retrieved directly from our meter, we are		
25	being overcharged. When I addressed this		
26	issue with PG&E, they really could not		
27	provide me with an explanation, and referred		

me to someone in accounting who has yet to

return my call.

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In the meantime, PG&E continues to 2 3 not only ask for increases that go way beyond the national rate of inflation, but they 4 5 continue to reward top executives for poor 6 performance. For example, in 2010, after the 7 San Bruno incident, they gave an executive a 8 75,000 annual increase, even though he was 9 being investigated for filing false safety 10 and maintenance records. In 2017, the median 11 board of director received an annual salary 12 of 217,000, but that figure has increased to 13 almost 400,000. The former CEO who resigned 14 after PG&E filed bankruptcy received a cash 15 severance package of \$2.5 million. Now the 16 current CEO who took over on May 1st will get 17 double the salary of the outgoing CEO, 18 \$2.5 million for three years. He's also 19 going to receive a one-time transition 20 payment of \$3 million and an annual equity 21 award of \$3.5 million, which has all been 22 approved by PG&E's board of directors. This 23 is the quote from PG&E: Quote, we believe 24 pay should be strongly tied to performance, 25 particularly safety performance, and our 26 compensation programs are designed to reflect 27 More than half of Mr. Johnson's this. 28 incentive compensation will be directly tied

to safety performance and metrics which PG&E believes significantly -- significantly exceeds industry standards. PG&E added that the company sets executive compensation to be comparable with similar companies in the industry, and the customers will not pay for any compensation for any company officer.

I'm sorry, but does PG&E actually want us to believe that they are having trouble retaining and recruiting qualified executives with the salaries, bonuses and other incentives -- other incentives they offer? Now they are asking the state for a bailout, while they increase rates and continue to manage a 10 to 12 percent rate of return on state-regulated assets. PG&E has a track record of rewarding these executives for incompetency, when most of us would be fired.

In PG&E's request to the CPUC, they outline several ways in which they intend to use the increase towards improving safety and infrastructure. What has PG&E been doing over all these years with money set aside in their budgets for these expenses? That's like me asking my next door neighbor to pay for the new water heater we needed last year or for my AC maintenance because I decided to

spend money out of our budget on vacations or other luxury items.

Governor Newsom came out right after the fires and said that PG&E customers would not be paying for the damages caused by the fires, and so did PG&E. This is just like every other initiative or tax increase that our state government officials implement, like the lottery that was supposed to go towards school funding, temporary sales increase that was not temporary, gas tax increases to improve roads, DMV fee increases, the high-speed rail to nowhere; so many unkept promises, lack of transparency, and moreover, no accountability.

Even after downsizing to a very small energy efficient home, purchasing ENERGY STAR appliances, installing wood shutters on all windows, installing solar screens, adding extra insulation, a covered patio and never setting the thermostat below 78 in the summer, we are very seldom able to stay within the Tier 1 allocation.

Fortunately, we are able to pay our electric bills. Please consider how this increase will impact the very people you are tasked to advocate for. Some have to decide every month whether they will try to stay

1 comfortable versus putting food on the table 2 or fuel in their vehicles to get to work. 3 PG&E also mentions that the rate increase will impact the average customer by 4 5 only \$11 per month.] Let's just be clear. This is no 6 7 small amount and especially when you multiply it by 5.4 million electric customer accounts. 8 9 I urge members of the CPUC to seriously 10 consider the justification that PG&E has 11 outlined for their rate increase and the 12 impact it will have on customers. It is not 13 a reasonable request. 14 Thank you for your time. 15 Thank you, Ms. Giblin. ALJ KELLY: 16 Could you please give a copy of your 17 statement to the court reporters for them to 18 make a copy of. That would be great. 19 Can I get whoever's cellphone is going off to please silence that. 20 21 Ms. Giblin. 22 MS. GIBLIN: Yes. 23 ALJ KELLY: You might want to talk to 24 some of the representatives from PG&E 25 specifically that are out there about your 26 bill, and then I'd also just like to remind 27 everybody that we have a complaint process at

the PUC. If you have an issue with any of

the utilities that you regulate, you can file 1 2 a complaint. So Ms. Giblin, if you're interested 3 in that, I would suggest you talk to the 4 5 Public Advisor's Office. They can give you the contact -- on how to contact the PUC if 6 7 you have an issue with your utilities that you're not able to mediate. Thank you. 8 9 Wilbur Deimel. STATEMENT OF MR. DEIMEL 10 11 Good afternoon. My name is Wilbur, 12 W-I-L-B-U-R, Deimel, D-E-I-M-E-L. I am 13 retired from Boeing Corporation. I have 14 never seen such catastrophic management that 15 I also blame the PCE -- PUC for PG&E has. 16 not controlling excessive costs year after 17 year given to PG&E over objections. I have 18 written emails objecting to all of the costs, 19 the increases. No replies. No nothing. 20 There was never any explanation from PG&E for 21 cost saving programs among employees, but 22 they sure know how to give out high raises. 23 My electric bill, the 500 kilowatt 24 hours per month I'm allowed has not changed 25 from 2004 to the present 2019. I cannot stav 26 in Tier 1. My attic insulation is 44. 27 have triple-pane windows. I have a new

air-conditioning unit, and I cannot maintain

my electric bill in Tier 1 range. 1 It is 2 excessively high rate continually by PG&E. 3 And some of the responsibility goes to the PUC, who every year allowed the raises to go 4 5 on year after year after year. 6 We never had that problem at Boeing, 7 and Boeing always did their maintenance. PG&E never did their maintenance on their 8 lines or anywhere. I have to agree with the 9 10 newspaper and all the findings that PG&E 11 caused the fires last year. I know people in 12 BLM, and they know that PG&E can't even keep 13 up with the current maintenance that they are 14 required to do. 15 Thank you very much. 16 ALJ KELLY: Thank you, sir. 17 Next speaker Stacey Augustson. 18 STATEMENT OF MS. AUGUSTSON I'm Stacey, S-T-A-C-E-Y. Last name is 19 20 Augustson A-U-G-U-S-T-S-O-N. I'm not 21 prepared to speak. I came last minute. Ι 22 really appreciate Ms. Giblin's comments and 23 everybody else's as well. I agree 24 wholeheartedly with everybody that's already 25 I appreciate her research because spoken. 26 that was going to be my question. I'd like 27 to know how much the CEO's and people in

charge of PG&E, what their salaries are,

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CEO's, the bigwig's in the company.

Also, I was just curious. I'm old school. I still pay my bill by calling in and doing it by phone. And there's \$1.35 charge every time somebody does that. And Cal Water used to do that, and they stopped charging for that feature. I was just curious as to how much money PG&E rakes in on that alone.

Also, the notices that come out prior to our getting our bills where it says, "You're using this much usage in comparison to homes your size," seems like everybody in my neighborhood will get the same notices, and we're always way above everybody else's. So I find that a bit peculiar. I think we're probably paying for those notices too. So I was just curious as to the cost of those notices. I'm just here in protest. in a tiny house too. I got a -- \$310 bill was my most recent bill. I live in a 1200 square foot house. I keep my -- I don't turn my thermostat below 80, and I'm sweating it out. And I feel bad for retired folks, who I'm soon to be. And the rates just keep going up and up and up. So you know, I'm not happy with the CPUC either because you're not overseeing -- to me, it seems like you're not

1 really overseeing PG&E. 2 I also have some friends that live 3 out of town and they are under Southern California Edison, and we talk about our 4 5 bills. And they are not paying nearly as 6 much as it seems like PG&E customers are 7 paying. So anyway, I was just curious. Ι 8 was curious about the \$1.35 charge that you 9 charge your customers. I was wondering how 10 much money you rake in on that -- that alone. 11 But it seems like some of the responsibility 12 needs to be put on the shoulders of PG&E 13 Maybe they should be taking a cut in execs. 14 salary. So that's all I have to say for now. 15 ALJ KELLY: Thank you. And I would 16 suggest that you talk to the customer service 17 reps for PG&E that are in the back, and they 18 might be able to give you a better answer. 19 MS. AUGUSTSON: Yeah. Thank Okay. 20 you. 21 ALJ KELLY: Thank you. 22 Joseph Lopez. 23 STATEMENT OF MR. LOPEZ 24 I don't have a script, so I'll go here 25 and there. So I believe that the PUC and 26 PG&E should look at this as a county issue, 27 because I used to live in Monterey and we did

not utilize the air-conditioning -- and

that's probably a different electrical 1 2 company over there -- and we utilized our 3 heater. Come back home, we obviously have the heater and the AC going. And I am on 4 5 Tier 1 as well. That thermostat doesn't go 6 higher or lower than 78. And I still have 7 trouble making our monthly bills. For 8 instance, I'm an individual that makes \$2,000 9 Rent is \$1300, left with \$700. a month. 10 top of my car, cellphone, groceries, I'm left 11 with about \$200 left and I'm already in the 12 middle of the month. I only get paid once a 13 month. So I have \$200. That's not including 14 gas. So I'm looking at \$180. I still got to 15 provide for my little one. She wants to do a 16 bunch of things. So that becomes an issue as 17 well. 18 The reason for your increases can be wildfire safety, liability insurance, core 19 20 gas and electric operations. That should 21 have been implemented a long time ago. And I 22 understand that minimum wage is coming up, 23 but here in Kern County we are barely feeling 24 those effects. Law passed in California --25 take, for instance, cities, Monterey, San 26 Francisco, San Jose, their minimum wage

starts at \$15 to \$20 already. You can apply

to any job here in Kern County, a regular

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coming out of college or in high school or
 1
 2
     graduating with a bachelor's degree, looking
 3
     at $13, $11 hourly. Okay? And this just --
     it's very difficult to maintain our bills.
 4
 5
     And I speak for the middle working class and
 6
     lower class.
 7
               I travel up and down Kern County.
 8
     talk to constituents here in Arvin, Lamont,
 9
     rural communities up north, Lost Hills, and
     they tell me the same issues. How come we're
10
11
     paying for somebody else's problems, the
12
     wildfires?
13
               As the tax individual was talking
14
     about, we don't have trees, and we utilize
15
     both air and heat.
16
               So thank you for your time.
17
           ALJ KELLY: Thank you, Mr. Lopez.
                                               Is
18
     there anybody else in the room that wants to
19
     make a comment that did not sign up?
20
               (No response.)
21
           ALJ KELLY: So when I was in law
22
     school, the professor used to just randomly
23
     call on people. I've always wanted to
24
     actually do that, but I'm actually not that
25
     mean.
            So I'm going to let you off the hook.
     But I am kind of tempted just to randomly
26
27
     pick somebody out.
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Anybody else before we conclude that

1 wishes to make a statement? 2 MR. MITCHELL: Yeah, I do. 3 ALJ KELLY: Come on up, sir. Thank 4 And if you could just state and spell vou. 5 your name for the record, sir. 6 STATEMENT OF MR. MITCHELL 7 Sure. My name is Mark Mitchell, 8 M-A-R-K M-I-T-C-H-E-L-L. Very, very, very 9 good comments so far. The only thing I'd like to add is the State of California has 10 11 also stepped in because they have ideals down 12 the road about eliminating petroleum 13 PG&E is going to make a killing on products. 14 electrical service, so will Southern Cal, San 15 Diego, the other utility companies. 16 Gavin Newsom has a plan. He was 17 here July 24th saying the spill or leak out 18 of Chevron McKittrick, we got watch more 19 drilling, watch how we do it. And talking 20 points, of course, saying, We're going to 21 eliminate petroleum products. So, to me, 22 that's sounds like we're going to go to 23 electricity or solar, you know, everything, 24 wind power. So I don't think PG&E is really 25 going to be hurting down the road. And 26 everything they do we have to pay for. And 27 anything they do to put in to enhance us we 28 pay for the maintenance. They don't have any

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1
                They don't have any PMs,
     programs.
 2
     preventive maintenance programs at all. Why
 3
     haven't they done this -- you know, like
     everybody says, why haven't they done this
 4
 5
     years ago? So it's like crisis management.
 6
     When something happens, Oh, we got to do
                                             It's
 7
     something.
                Now we have to pay for it.
 8
     ridiculous. And we pay the price. And how
 9
     long we going to keep paying the price?
                                              It's
10
     just unbelievable. And if the oil business
11
     here in town -- the article in Sunday's paper
12
     Robert Price, a wonderful article 10,000
13
     jobs, 30,000 more that support the old
14
     business, it's going to be phased out, I
15
     guess, by 2025. They don't want any internal
16
     combustion engines. So I mean, if Sacramento
17
     has their way, we are going to be on
18
     electric. I don't see any power source.
19
     Hydrogen, that's still on the drawing board.
20
     I mean, you got CNG that's kind of been
21
     phasing out, LPG, I mean, diesel, they are
22
     just raising the taxes on that. Truckers got
23
     to pass it on. I mean, it's just a snowball.
24
     It just keeps getting bigger. It's crazy.
25
              Great comments.
     Anyway.
26
               Thank you.
           ALJ KELLY: Thank you, Mr. Mitchell.
27
28
               Anybody else?
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(No response.)

On behalf of myself, Judge ALJ KELLY: Lirag, Judge Lau and the assigned Commissioners and the other Commissioners at the PUC, I wanted to take the opportunity to thank everybody for coming out here today, taking time out of your day to come out here and speak. We will be giving another presentation this evening at 6:00 p.m., and then the next public participation hearing, which is also the last one in this proceeding, is tomorrow in Fresno. So if you know anybody in Fresno, encourage them to come to the PPH tomorrow. Again, thank you very much, and I appreciate your time. Thank you.

STATEMENT OF MS. SIMCO

I have a question. Are we going to get noticed if this is approved for PG&E to get this rate increase? I mean, are we going to know, or are we just going to get surprised with a big fat bill?

ALJ KELLY: You're not going to get a specific notice that tells you that it's been approved. However, the decision, when it comes out, it gets published on our website, and it will indicate what the actual decision is. And then the Commission will also vote

1 on it, and then once they vote, it becomes a 2 formal decision. I would suggest that you 3 talk to the Public Advisor's Office on how you could get information on being put on the 5 information only portion of the service list 6 so at least you'll get notified when the actual decision comes out. 7 MS. SIMCO: How long after this --8 9 tomorrow's hearing will they vote on it? 10 ALJ KELLY: So it depends on whether or 11 not the schedule is going to require hearings 12 or not require hearings. And unfortunately, 13 I have not looked that up to determine. But 14 typically, if something goes to a hearing, 15 then the parties submit briefs, and then 90 16 days after the briefs, the ALJ comes out with 17 a decision. And then another 30 days after 18 that, the Commission usually rolls out a 19 final decision.] 20 But, I -- so I'm not exactly sure 21 what the -- the actual schedule is for this 22 proceeding, and I can look that up and give 23 it to you after we're concluded today, an 24 estimate. But, I would say, if I had to 25 guess, it would probably be about six months. 26 MS. SIMCO: Probably about the end of 27 the year, then? 28 ALJ KELLY: Correct.

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So at this point, then, we'll go
 1
 2
     ahead and we'll adjourn the 1:00 p.m.
 3
     hearing.
                 Thank you very much. Have a good
     day.
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 5
                 (Whereupon, at the hour of 1:45
            p.m., this matter having been continued
            to 6:00 p.m., August 13, 2019 at
Bakersfield, California, the Commission
 6
 7
             then adjourned.)
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EVENING SESSION - 6:00 P.M.

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ADMINISTRATIVE LAW JUDGE KELLY: Ηi. Good evening, everyone. The Commission will come to order. We are currently on the This is the time and place set for record. the Public Participation Hearing for the General Rate Case application of Pacific Gas & Electric Company, or PG&E, for Application My name is Gerald F. Kelly, and I 18-12-009. am not the administrative law judge that is assigned to this proceeding. I volunteered to come out and cover a couple of the hearings for Judge Lirag and Judge Lau because I like to interact with the public and hear what you guys have to say. commissioner assigned to this matter is Commissioner Randolph in this case; however, unfortunately, she is not with us today. But, we will coordinate with her throughout the proceeding, and she will also have a copy of the transcript for today's meeting. Before we start, I just want to give everybody a brief overview of what happens here at a PPH and what we do here at the PUC. The CPUC is a state agency that

regulates privately-owned utilities like PG&E that provide essential services such as electricity and natural gas. There are five commissioners at the CPUC. These five commissioners will be the people who vote on and decide whether to approve PG&E's request or some other dollar amount in the application.

The role of Judge Lirag and Judge Lau in this case will be to review PG&E's application, review the evidence that is presented, and they will write a proposed decision for the commissioners to consider. The commissioners will vote to adopt either their proposed decision or an alternate decision put forth by a commissioner.

Right now, I'd like to just provide a brief overview of what the application is seeking. In this application, PG&E requests authority to increase its revenues by 1.058 billion in 2020, 454 million in 2021, and 486 million in 2022. Every three years, PG&E files a General Rate Case application, or GRC, like this one to request funding for its gas and electric operations. The impact of this GRC application, if fully granted, would increase an average residential customer's monthly bill by seven to

eight percent, or approximately \$10.57. According to PG&E, the major reasons for the requested increase are to fund PG&E's wildfire safety mitigations and liability insurance. If you want more information about the application, there is a fact sheet at the Public Advisor's Office table at the back of the room. Currently, there are many active

Currently, there are many active parties in this proceeding, including several consumer groups, community-based organizations, cities and county governments, unions and large user groups. Many of these groups oppose what PG&E's requesting. Their participation in this proceeding can impact the amount of money the Commission ultimately authorizes PG&E to collect.

The purpose of the PPH here today is to listen to your comments on PG&E's application. We want to hear about how the application will impact you, your family and your community as a PG&E customer. Your comments will help the Commission gather information to determine whether PG&E's proposed increases are reasonable. Judge Lirag and Judge Lau have already received lots of comments from the public, and they -- that have been sent to the Commission's

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Public Advisor's Office. At the back of the room, there is a table where you can find the Commission's Public Advisor's Office. If you have any questions regarding the Commission or our process, please feel free to stop by the table after the meeting. Also at the back of the room are several customer service representatives from PG&E. They are here to help you if you have any general questions about the application or if you have specific questions about your gas or electric service.

I'm going to go over some basic ground rules. If you'd like to speak today, please sign up at the table back at the Public Advisor's Office. We really like to hear from everybody, so if you would like to speak, please sign up. I would just like to remind everybody that when you do speak to please state and spell your name and try to speak slowly and clearly, because the court reporters have the difficult job of taking down everything which is being said here Additionally, I just ask that only today. one person speak at a time because, that way, the court reporters can take down the -- the transcript. If multiple people are speaking, they're not able to adequately record the proceeding.

At the conclusion of tonight's, 1 2 excuse me, hearing, the court reporters will 3 prepare a transcript of today's hearing. transcript will be provided to both Judge 4 5 Lirag and Judge Lau, and it'll also be 6 provided to the commissioner. 7 At this time, I'm going to allow the 8 parties to make a brief presentation. PG&E? 9 STATEMENT OF MR. MULLEN 10 Thank you, Judge Kelly, and welcome 11 again to Kern County, and thank you to 12 everyone for attending today's Public 13 Participation Hearing on PG&E's 2020 General 14 Rate Case, or GRC, proposal. 15 My name is Pat Mullen, and I've 16 been an employee at PG&E for 25 years. 17 the local division manager for Kern and San 18 Luis Obispo Counties, I'm responsible for our 19 local service and support to the roughly 20 850,000 customers that PG&E serves in the 21 communities in Kern division. This is one of 22 17 hearings being hosted by the CPUC 23 throughout our 70,000 square-mile service 24 At each location, representatives from area. 25 PG&E are available to assist customers with 26 their questions. We have representatives 27 here today seated in the back of the room at 28 the PG&E table, Kacey and Mindy from our

local Kern County offices, and they can help 1 2 any customers that may have specific 3 questions about their bill or specific billing questions or inquiries. 4 5 Our customers' feedback in this 6 process is crucial for us to hear, because 7 the application includes a series of critical 8 safety investments to help address the 9 state's growing wildfire threat and further protect the 16 million people that we serve. 10 11 Thank you to the Commission and to you, Judge 12 Kelly, for the opportunity for us to learn 13 from our customers today. 14 Now I'd like to introduce Julie 15 Kane, PG&E's senior vice president and chief 16 ethics and compliance officer and deputy 17 general counsel who would also like to make a 18 few comments. Julie. 19 UNIDENTIFIED AUDIENCE MEMBER: Put the chair on the other side so you are facing us. 20 21 It's kind of -- so you're speaking to --22 ALJ KELLY: Actually, I can respond to 23 that. 24 UNIDENTIFIED AUDIENCE MEMBER: They're 25 facing the judge. ALJ KELLY: They're actually -- they're 26 27 presenting to -- to me, the ALJ. 28 UNIDENTIFIED AUDIENCE MEMBER: Okay.

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ALJ KELLY: That's why they're actually facing me. And the same thing as when you come up and read your comments, you're making your comments to me, so you'll be also facing me. So I should have pointed that out. Thank you.

STATEMENT OF MS. KANE

Good evening, everyone. Thank you for being here today. Thank you very much, ALJ Kelly, for giving us the opportunity to contribute to and learn from the Public Participation Hearings on our 2020 General Rate Case proposal.

My name is Julie Kane, J-u-l-i-e K-a-n-e, and I'm -- I've been the senior vice president of PG&E's compliance and ethics function for the last four years. In that role, I oversee PG&E's compliance and ethics activities throughout the company. efforts include supporting PG&E's most important responsibility, which is the safety of our customers and the communities we One of the most important ways we serve. achieve that is through our GRC proposal, which outlines our plans to upgrade technology and infrastructure to enhance our ability to provide safe and reliable gas and electric service. Our proposal will help

bolster wildfire prevention, risk monitoring 1 2 It will also add new and emergency response. 3 and enhanced safety measures, increase vegetation management, and harden our 4 5 electric system to increase resiliency and 6 help further -- further reduce wildfire risk, among other projects, to safely and reliably 7 8 serve our customers. 9 Under the proposal, we are 10 requesting about a 1.1 billion-dollar 11 increase over currently adopted revenues. 12 More than half of the proposed increase would 13 be directly related to wildfire prevention, 14 risk reduction and additional safety 15 enhancements. If approved by the CPUC, it 16 would increase a typical residential 17 customer's bill by 6.4 percent, or \$10.57 per 18 month, which includes \$8.73 per month for 19 electricity and \$1.84 a month for natural gas 20 service. 21 While it is important to share with 22 you where our money is going, it is also 23 important to share where this money would not 24 be spent. While the GRC proposal will help 25 fund a series of important safety 26 investments, it does not request funding for 27 PG&E corporation or utility officer 28 compensation. That means it does not go

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1
     toward my pay or the pay of any of my
 2
     colleagues.
                  The proposal does not request
     funding for potential wildfire claims
 3
     involved in the Chapter 11 bankruptcy
 4
 5
     proceeding.
 6
               The GRC is a significant request,
 7
     and comes at a difficult time. As always,
 8
     our commitment is to keep customer costs as
 9
     low as possible while meeting our
10
     responsibilities to safely serve our
11
     customers, even as our changing climate
12
     presents significant new challenges and
13
             This funding proposal is subject to
14
     the CPUC's thorough, open and transparent
15
     review and approval process. We encourage
16
     our customers to provide feedback and
17
     participate in this important public process
18
     that will help shape customer rates in
19
     California's energy future. Thank you for
20
     your time today.
21
           ALJ KELLY: And do we have a
22
     representative from the Public Advocates
23
     Office that would like to make a statement?
24
               (No response.)
25
           ALJ KELLY: All right. At this time,
     we'll go on to our individuals who have
26
27
     signed up.
                 James Golden.
28
                 STATEMENT OF MR. GOLDEN
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1 My name is James Golden, J-a-m-e-s 2 G-o-l-d-e-n. I just want to speak briefly 3 and state that I believe the proposal 4 disproportionately impacts low-income 5 residents in the valley, particularly for the assistance concerned with wildfire -- fire 6 protection, and many of our valley residents 7 8 are not in that high tier risk for that 9 I believe it would be more specific group. 10 equitable to establish an at-risk service tier rather than an across-the-board 11 12 increase, so it's spared to those residents 13 who choose to live in areas where services 14 are more easily provided. Thank you. Thank 15 you. 16 ALJ KELLY: Thank you, sir. 17 Mary Helen Barro. 18 STATEMENT OF MS. BARRO 19 Thank you. My name is Mary Helen 20 Mary Helen is my first name, two Barro. 21 words, and my last name is B-a-r-r-o. And 22 I'm 81 years young. 23 UNIDENTIFIED AUDIENCE MEMBER: That's 24 right. 25 MS. BARRO: And I'm here to speak for 26 seniors, especially seniors in the Central 27 Valley who are not usually in high fire risk 28 I also happen to be an insurance areas.

1	agent, and I know that certain of our
2	customers that live in high-risk areas,
3	flood, fire, they have special fees. They
4	don't apply across-the-board. I don't think
5	in this case that all of PG&E's customers
6	should be victimized by such a high fee.
7	Seniors and a lot of low-income customers on
8	a fixed income I mean you can almost time
9	PG&E's rate hike requests on a regular basis.
10	I think it is outrageous. They have
11	stockholders. They're a profit-making
12	company. And back in my aerospace days when
13	I worked on the Apollo 11 and Apollo 13, I
14	can remember when the corporations used to
15	have to bear the cost of research and
16	development and improvements. I think PG&E's
17	shareholders should bear a bigger share. And
18	a lot of the improvements that they're
19	talking about making they should have been
20	making all along. They're making this huge
21	request now, okay, but they should have been
22	doing this all along, especially in those
23	high-risk areas. I'd also like to see PUC to
24	consider something else. Any private
25	company, corporation that is providing a
26	service that is considered a public utility
27	should be restructured along the lines of a
28	nonprofit.]

Customers don't have a choice who 1 2 their providers are usually. And these 3 utility companies buy up areas, and the customers are stuck. They can't shop around. 4 5 So we need a little help on the other side. 6 Maybe you can phase that in. But I used to 7 live up in Sacramento. It's just as hot up 8 0kay? Now, I know they have extra, there. 9 you know, nuclear plants and things like that 10 But back when I was living in now. 11 Sacramento -- and it's just as hot up 12 there -- their utilities are half what we pay 13 here in Kern County and in other parts of the 14 Valley. 15 And I know that there are particular 16 rates -- the terminology escapes me now 17 because I haven't researched this part of it. 18 But I remember now. For areas that have 19 extreme temperatures, they usually are 20 supposed to be on a different rate structure. 21 And we here in the Central Valley have 22 extreme temperatures. And we have petitioned 23 over the years that we be afforded those 24 particular rate incentives, and they have 25 denied it consistently. You know, we're on 26 the same thing as they are over on the coast 27 where they have pretty even temperatures. 28 the Central Valley here is a unique

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situation. So I think that we really need to have rates here structured.

But the bottom line is, you know, enough already. You know? They ask for so much money and relatively provide modest compensation in return when you look at the scale. People shouldn't be making that much profit off of something that is as vital as food.

And I'll give you another example of how they've been cutting corners. post -- the PG&E post right at the corner of my lot -- a lot of the posts in my neighborhood -- because I live in an old neighborhood and -- in East Bakersfield -and we maintain our homes nice -- but the It's pole is rotten underneath. Okay? rotten. I looked at it because I saw them digging. The pole is rotten. So instead of replacing the pole and having to restring the wires and stuff, you know what they did? They put these metal braces and anchored it. They did a cheapola. 0kay?

So what I think the CPUC should check on just -- not what PG&E is doing but how they are doing it. Okay? They say they are going to do this, but then they go the cheapola route. And I think that needs to be

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1
     investigated.
                    Bottom line, I don't think
 2
     they deserve this rate hike, at least not all
 3
     of it, maybe 20 percent of it, at the most.
     And it should not be applied across the
 4
 5
     board.
 6
               Thank you very much.
 7
           ALJ KELLY: Thank you.
 8
           UNIDENTIFIED SPEAKER: Good job.
 9
           ALJ KELLY: Thank you.
               Kari O'Neal.
10
11
           UNIDENTIFIED SPEAKER: Awesome job.
12
     Thank you.
13
                STATEMENT OF MS. O'NEAL
14
           I'm Kari O'Neal, K-A-R-I O'N-E-A-L.
15
               I would have to second a lot of what
16
     she said.
17
           ALJ KELLY: Can you use the mic.
18
     Sorry.
19
           MS. O'NEAL: I would second just about
20
     everything that she said. I would agree with
21
     the rate changes across the board. Because
22
     between -- if I'm not -- if I remember
23
     correctly, since 2001, there has been
24
     increases and increases and increases.
                                              And I
25
     know that within California -- within
26
     California, I know that it goes -- my
27
     kilowatts per hour and that we -- it started
28
     off at -- okay. So I know that New York and
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across the states pay 8 cents per kilowatt 1 2 and that California pays 24 right now, if I'm 3 not mistaken. So we're always constantly But in increases -- I feel like 4 paving more. 5 that they are doing the increases to help 6 with the bankruptcy that they are doing. Because I know also that with Governor Brown 7 signing the SB 901 that he addresses the 8 9 wildfire costs and recovery but he ignores 10 the inverse condemnation of liability. 11 And with the condemnation liability, 12 what that means is during the ratemaking 13 proceedings, California Public Utilities 14 Commission can establish rates that allow the 15 investor-owned utility to recover certain 16 costs of the -- from ratepayers. So -- and 17 as I keep researching, I'm seeing that 18 it's -- can be passed down to the ratepayers. And I don't think that the ratepayers should 19 20 have to compensate for negligence on the 21 wildfires when 17 out of 21 of the fires that 22 have happened that's forward -- we're 23 starting with PG&E. So I do see them working 24 on the lines. So I do want to give them that 25 credit. Like I've seen the construction 26 because I walk to work, so I can say I 27 witness them -- they are doing -- they are 28 making changes.

1 But I mean, like she has said, why 2 hasn't this happened all along? Why is it 3 happening now? And I know this -- you can see it. It's like a rush. Like all of a 4 5 sudden they want to start doing that. 6 just -- I personally have a family member who lives in Paradise, and I know that -- looking 7 at everything, that necessarily -- even if 8 they take this from -- like they make the 9 10 ratepayers help with that bankruptcy and --11 help with the bankruptcy fees like with what 12 they are going to be owing, that they also 13 have stockholders too, and that they have --14 let me -- they have -- it's called return on 15 equity for their stockholders. And what that 16 means it's negligible profitability that 17 calculates how many dollars of profit a 18 company generates within each dollar of 19 shareholder's equity. The formula for return 20 on equity equals net income shareholders 21 equity, and then it's sometimes called return 22 on net worth. And I think that they should 23 be more worried about their customers and not 24 so much the stockholders. 25 And I just -- I also read where with the Paradise that they'll be in a lump sum of 26 27 what they'll be paid back the money and --

that it's going to be in a lump sum so

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necessarily they don't have to pay them back
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                  I'm not sure.
                                 Don't quote me on
     evervthing.
 3
            I don't have that page with me
     exactly, but that's what I read.
 4
 5
               So the bankruptcy -- okay.
                                           So
 6
     being -- okay. So it says, "When
     wildfires" -- "When wildfire survivors get
 7
     paid in full." It says, "Will they?" The
 8
 9
     bankruptcy could reduce the amount of money
     available for paying survivors who sued PG&E
10
11
     over the Camp Fire and the 2017 fires.
12
     "Survivors will be declared unsecured
13
     creditors and will be lumped in other such
14
     creditors; namely, the investors who hold
15
     roughly 18 billion dollars in long-term debt
16
     owed by the utility in corrupt parent --
17
     corporate parent PG&E corps. Wildfire victim
18
     seeking recovery could be in deep trouble if
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     this bankruptcy law expert" -- and then
20
     that's the UC Hastings -- Hastings,
     H-A-S-T-I-N-G, College of Law in San
21
22
     Francisco.
23
               So I just -- just having family and
24
     knowing about that fire and then that PG&E
25
     was -- it was their equipment malfunction,
26
     which was -- happens a lot in the fires that
27
                    They haven't made any
     have started.
28
     progress. All these fires have happened, and
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it seems like nobody really did anything about it. And so when you have family members who have lost their homes and they had to move out-of-state, possibility won't even be compensated for that, not only for their homes but like the memories -- you just really have to put yourself in their position.

And I really think that even with this increase that they are putting it on the rate holders. And you know? The money that they get from us now, where is it all going to? I don't see very much of -- I see a lot of promises from PG&E, but I don't see a lot of results. And I -- yeah. I -- I just pretty much -- I just don't think that it's fair to do it -- to -- you know -- to do this increase on everyone. And I just sure hope that, you know, the people in Paradise that they get justice on that or that they, you know, get some kind of closure to injustice, I would say.

And that's pretty much all that I have to say. So please to be empathetic to the people and not so much, you know, the corporation and profit.

Thank you.

ALJ KELLY: Thank you very much.

```
Is there anybody else that would
 1
 2
     like to speak that has not signed up?
 3
               (No response.)
           ALJ KELLY: No.
 4
 5
           MS. BURCIAGA:
                          I have a question.
 6
           ALJ KELLY: Go ahead.
 7
           MS. BURCIAGA: You asked if the
 8
     advocates group was here, a representative.
 9
           ALJ KELLY: Correct.
10
           MS. BURCIAGA: Can you tell us why they
11
     are not here and what is their role?
12
           ALJ KELLY: So the Public Advocates
13
     Office was one of the parties to this
14
     proceeding. They represent the ratepayers.
15
     I'm not privy to -- as to why they are not
16
     here. I know they have been in other
17
     meetings. I'm not privy -- nobody told me
18
     why they did not show up.
19
           MS. BURCIAGA: It would be kind of nice
20
     if they would let you know. Because this is
21
     not the only one that they have not attended.
22
     Are they just not coming to Bakersfield?
23
                       Honestly, ma'am, I don't
           ALJ KELLY:
24
     know.
            I don't know -- it's not my
25
     proceeding. So I don't know the answer.
     can reach out, and I'll make sure that it's
26
27
     known that there was some dissatisfaction
28
     that they did not show up. I'll make sure
```

that -- I'm covering today. I'm also covering tomorrow. After each PPH, I draft up a quick summary to the judges, and I'll make sure I put that in their -- that you raised that issue.

I also just wanted to say that we also were supposed to have one of the Commissioners here tonight, but -- however, there was an issue. She was coming in from out-of-state. There was an issue with her flight being late. So unfortunately, she was not able to make it for the start of the proceeding. But she is actually -- she's a really good Commissioner, Guzman Aceves, and she takes a lot of interest into what the public has to say also.

So I will make sure that everybody gets notified of your concerns and the issues that were raised. If we don't have anybody else that wishes to make a comment or a presentation, I would then like to just thank everybody for taking your time coming out here. I do appreciate it. I know you have lives and things to do. So I personally appreciate it. And on behalf of myself and Judge Lirag and Judge Lau and the Commissioners at the PUC, I just would like to thank everybody. And I suspect that a

1	decision in this proceeding will be sometime			
2	in the first quarter of next year, so			
3	sometime between January and April for the			
4	proceeding.			
5	And if you'd like more information			
6	on how to like follow the proceeding, please			
7	stop at the Public Advisor's Office table and			
8	ask for information on that. And if you have			
9	any specific questions about your bill or the			
10	application, please see the customer service			
11	reps for PG&E.			
12	With that, I'll go ahead and			
13	adjourn, and we'll go off the record.			
14	(Whereupon, at the hour of 6:28			
15	p.m., this matter having been continued to 1:00 p.m., August 14, 2019 at			
16	Fresno, California, the Commission then adjourned.)			
17	* * * * *			
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				

1	BEFORE THE PUBLIC UTILITIES COMMISSION
2	OF THE
3	STATE OF CALIFORNIA
4	
5	
6	CERTIFICATION OF TRANSCRIPT OF PROCEEDING
7	I, DORIS HUAMAN, CERTIFIED SHORTHAND REPORTER
8	NO. 10538, IN AND FOR THE STATE OF CALIFORNIA, DO
9	HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT
10	PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT
11	TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN
12	THIS MATTER ON AUGUST 13, 2019.
13	I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE
14	EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.
15	EXECUTED THIS AUGUST 16, 2019.
16	
17	
18	
19	
20	(Dario Harana)
21	DORIS HUAMAN CSR NO. 10538
22	OOK NOT 10000
23	
24	
25	
26	
27	
28	

1	BEFORE THE PUBLIC UTILITIES COMMISSION
2	OF THE
3	STATE OF CALIFORNIA
4	
5	
6	CERTIFICATION OF TRANSCRIPT OF PROCEEDING
7	I, REBEKAH L. DE ROSA, CERTIFIED SHORTHAND
8	REPORTER NO. 8708, IN AND FOR THE STATE OF CALIFORNIA,
9	DO HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT
10	PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT
11	TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN
12	THIS MATTER ON AUGUST 13, 2019.
13	I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE
14	EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.
15	EXECUTED THIS AUGUST 16, 2019.
16	
17	
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19	
20	Robert L. D. Roya
21	REBEKAH L. DE ROSA CSR NO. 8708
22	OOK NOT OTTO
23	
24	
25	
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27	
28	

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