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Exhibit A

Balance Sheet and Income Statement

Exhibit A
Table 1

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(in millions)	(Unaudited)			
	Three Months Ended		Six Months Ended	
	June 30,	2015	June 30,	2014
Operating Revenues				
Electric	\$ 3,462	\$ 3,232	\$ 6,476	\$ 6,232
Natural gas	754	719	1,640	1,609
Total operating revenues	4,216	3,951	8,116	7,841
Operating Expenses				
Cost of electricity	1,277	1,349	2,277	2,559
Cost of natural gas	118	200	392	560
Operating and maintenance	1,483	1,321	3,406	2,618
Depreciation, amortization, and decommissioning	651	556	1,282	1,094
Total operating expenses	3,529	3,426	7,357	6,831
Operating Income	687	525	759	1,010
Interest income	3	3	4	5
Interest expense	(189)	(185)	(376)	(364)
Other income, net	20	17	46	37
Income Before Income Taxes	521	360	433	688
Income tax provision	115	110	23	210
Net Income	406	250	410	478
Preferred stock dividend requirement	4	4	7	7
Income Available for Common Stock	\$ 402	\$ 246	\$ 403	\$ 471

See accompanying Notes to the Condensed Consolidated Financial Statements.

Exhibit A
Table 2

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions)	(Unaudited)	
	Balance At	
	June 30, 2015	December 31, 2014
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 148	\$ 55
Restricted cash	287	298
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$56 and \$66 at respective dates)	1,049	960
Accrued unbilled revenue	936	776
Regulatory balancing accounts	2,204	2,266
Other	351	375
Regulatory assets	441	444
Inventories:		
Gas stored underground and fuel oil	141	172
Materials and supplies	315	304
Income taxes receivable	160	168
Other	280	409
Total current assets	6,312	6,227
Property, Plant, and Equipment		
Electric	46,687	45,162
Gas	16,208	15,678
Construction work in progress	2,075	2,220
Total property, plant, and equipment	64,970	63,060
Accumulated depreciation	(19,961)	(19,120)
Net property, plant, and equipment	45,009	43,940
Other Noncurrent Assets		
Regulatory assets	6,476	6,322
Nuclear decommissioning trusts	2,504	2,421
Income taxes receivable	94	91
Other	998	864
Total other noncurrent assets	10,072	9,698
TOTAL ASSETS	\$ 61,393	\$ 59,865

See accompanying Notes to the Condensed Consolidated Financial Statements.

Exhibit A
Table 3

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

	(Unaudited)	
	Balance At	December 31, 2014
(in millions, except share amounts)	June 30, 2015	2015
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 1,011	\$ 633
Accounts payable:		
Trade creditors	1,177	1,243
Regulatory balancing accounts	876	1,090
Other	482	444
Disputed claims and customer refunds	448	434
Interest payable	200	195
Other	1,899	1,604
Total current liabilities	6,093	5,643
Noncurrent Liabilities		
Long-term debt	15,194	14,700
Regulatory liabilities	6,330	6,290
Pension and other postretirement benefits	2,449	2,477
Asset retirement obligations	3,609	3,575
Deferred income taxes	8,992	8,773
Other	2,263	2,178
Total noncurrent liabilities	38,837	37,993
Commitments and Contingencies (Note 9)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares; 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	6,703	6,514
Reinvested earnings	8,175	8,130
Accumulated other comprehensive income	5	5
Total shareholders' equity	16,463	16,229
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 61,393	\$ 59,865

See accompanying Notes to the Condensed Consolidated Financial Statements.

Exhibit B

Statement of Presently Effective Rates

Exhibit B

Table 1

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015

RESIDENTIAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.16352	\$0.16352	7
8	TIER 2	\$0.18673	\$0.18673	8
9	TIER 3	\$0.27504	\$0.27504	9
10	TIER 4	\$0.33504	\$0.33504	10
11	TIER 5	\$0.33504	\$0.33504	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.10889	\$0.10889	15
16	TIER 2	\$0.12275	\$0.12275	16
17	TIER 3	\$0.16726	\$0.16726	17

Exhibit B

Table 2

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015

RESIDENTIAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.32306		5
6	TIER 2	\$0.34627		6
7	TIER 3	\$0.43368		7
8	TIER 4	\$0.49368		8
9	TIER 5	\$0.49368		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.20779	\$0.15218	11
12	TIER 2	\$0.23100	\$0.17539	12
13	TIER 3	\$0.31841	\$0.26280	13
14	TIER 4	\$0.37841	\$0.32280	14
15	TIER 5	\$0.37841	\$0.32280	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.13101	\$0.13535	17
18	TIER 2	\$0.15423	\$0.15856	18
19	TIER 3	\$0.24163	\$0.24597	19
20	TIER 4	\$0.30163	\$0.30597	20
21	TIER 5	\$0.30163	\$0.30597	21
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.22569		26
27	TIER 2	\$0.24063		27
28	TIER 3	\$0.33735		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.14119	\$0.10043	30
31	TIER 2	\$0.15613	\$0.11535	31
32	TIER 3	\$0.21429	\$0.15493	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.08491	\$0.08808	34
35	TIER 2	\$0.09985	\$0.10301	35
36	TIER 3	\$0.13233	\$0.13695	36

Exhibit B

Table 3

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015**

RESIDENTIAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.35944	\$0.14494	6
7	TIER 2	\$0.38328	\$0.16877	7
8	TIER 3	\$0.47158	\$0.25708	8
9	TIER 4	\$0.53158	\$0.31708	9
10	TIER 5	\$0.53158	\$0.31708	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.11129	\$0.11490	12
13	TIER 2	\$0.13512	\$0.13873	13
14	TIER 3	\$0.22343	\$0.22704	14
15	TIER 4	\$0.28343	\$0.28704	15
16	TIER 5	\$0.28343	\$0.28704	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.29941	\$0.11504	21
22	TIER 2	\$0.31648	\$0.13211	22
23	TIER 3	\$0.44472	\$0.17622	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.08612	\$0.08923	25
26	TIER 2	\$0.10319	\$0.10630	26
27	TIER 3	\$0.13410	\$0.13863	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.16803	\$0.11740	31
32	TIER 2	\$0.17260	\$0.12197	32
33	TIER 3	\$0.26091	\$0.21027	33
34	TIER 4	\$0.32091	\$0.27027	34
35	TIER 5	\$0.32091	\$0.27027	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.11207	\$0.07715	39
40	TIER 2	\$0.11308	\$0.07816	40
41	TIER 3	\$0.17188	\$0.12103	41

Exhibit B

Table 4

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015**

RESIDENTIAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
<hr/>				
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.34740		5
6	TIER 2	\$0.37125		6
7	TIER 3	\$0.49227		7
8	TIER 4	\$0.55227		8
9	TIER 5	\$0.55227		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.13202	\$0.13190	11
12	TIER 2	\$0.15586	\$0.15572	12
13	TIER 3	\$0.27689	\$0.27676	13
14	TIER 4	\$0.33689	\$0.33676	14
15	TIER 5	\$0.33689	\$0.33676	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.06696	\$0.07690	17
18	TIER 2	\$0.09080	\$0.10073	18
19	TIER 3	\$0.12637	\$0.12637	19
20	TIER 4	\$0.18637	\$0.18637	20
21	TIER 5	\$0.18637	\$0.18637	21
<hr/>				
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.34259		26
27	TIER 2	\$0.36644		27
28	TIER 3	\$0.48746		28
29	TIER 4	\$0.54746		29
30	TIER 5	\$0.54746		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.12721	\$0.12763	32
33	TIER 2	\$0.15105	\$0.15145	33
34	TIER 3	\$0.27208	\$0.27250	34
35	TIER 4	\$0.33208	\$0.33250	35
36	TIER 5	\$0.33208	\$0.33250	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.07476	\$0.08390	38
39	TIER 2	\$0.09861	\$0.10773	39
40	TIER 3	\$0.21963	\$0.22878	40
41	TIER 4	\$0.27963	\$0.28878	41
42	TIER 5	\$0.27963	\$0.28878	42
<hr/>				
43	SCHEDULE EV: RATE A			43
44	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	44
45	ON-PEAK ENERGY (\$/KWH)	\$0.42781	\$0.29378	45
46	PART-PEAK ENERGY (\$/KWH)	\$0.22554	\$0.17360	46
47	OFF-PEAK ENERGY (\$/KWH)	\$0.09992	\$0.10281	47
<hr/>				
48	SCHEDULE EV: RATE B			48
49	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	49
50	ON-PEAK ENERGY (\$/KWH)	\$0.42225	\$0.28781	50
51	PART-PEAK ENERGY (\$/KWH)	\$0.22276	\$0.17062	51
52	OFF-PEAK ENERGY (\$/KWH)	\$0.09952	\$0.10238	52
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Exhibit B

Table 5

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015

SMALL L&P RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.24176	\$0.16445	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.26241		9
10	PART-PEAK	\$0.25308	\$0.17479	10
11	OFF-PEAK ENERGY	\$0.22468	\$0.15497	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.61173		19
20	PART-PEAK	\$0.28551	\$0.18082	20
21	OFF-PEAK ENERGY	\$0.15804	\$0.14804	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.24176	\$0.16445	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.17187	\$0.17187	28

Exhibit B

Table 6

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015

MEDIUM L&P RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
<hr/>				
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$16.23	\$8.00	4
5	PRIMARY VOLTAGE	\$15.22	\$8.20	5
6	TRANSMISSION VOLTAGE	\$10.85	\$6.29	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.16116	\$0.11674	8
9	PRIMARY VOLTAGE	\$0.14936	\$0.11069	9
10	TRANSMISSION VOLTAGE	\$0.12137	\$0.09583	10
<hr/>				
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$16.23	\$8.00	14
15	PRIMARY VOLTAGE	\$15.22	\$8.20	15
16	TRANSMISSION VOLTAGE	\$10.85	\$6.29	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.17891		19
20	PARTIAL PEAK	\$0.17087	\$0.12750	20
21	OFF-PEAK	\$0.14642	\$0.10654	21
22	PRIMARY			22
23	ON PEAK	\$0.16420		23
24	PARTIAL PEAK	\$0.15846	\$0.11949	24
25	OFF-PEAK	\$0.13650	\$0.10231	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13481		27
28	PARTIAL PEAK	\$0.12958	\$0.10392	28
29	OFF-PEAK	\$0.10973	\$0.08816	29
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Exhibit B

Table 7

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015**

E-19 FIRM RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
<hr/>				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$17.03		7
8	PARTIAL PEAK	\$3.78	\$0.00	8
9	MAXIMUM	\$7.87	\$7.87	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09129		11
12	PARTIAL-PEAK	\$0.08665	\$0.08500	12
13	OFF-PEAK	\$0.07043	\$0.07214	13
<hr/>				
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$18.91		20
21	PARTIAL PEAK	\$4.06	\$0.46	21
22	MAXIMUM	\$12.08	\$12.08	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.14861		24
25	PARTIAL-PEAK	\$0.10219	\$0.09696	25
26	OFF-PEAK	\$0.07456	\$0.07787	26
<hr/>				
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$19.04		33
34	PARTIAL PEAK	\$4.42	\$0.24	34
35	MAXIMUM	\$15.07	\$15.07	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.16233		37
38	PARTIAL-PEAK	\$0.10893	\$0.10185	38
39	OFF-PEAK	\$0.07397	\$0.07797	39
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Exhibit B

Table 8

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015

E-20 FIRM RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$16.74		4
5	PARTIAL PEAK	\$3.63	\$0.00	5
6	MAXIMUM	\$6.08	\$6.08	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10132		8
9	PARTIAL-PEAK	\$0.08210	\$0.08354	9
10	OFF-PEAK	\$0.06600	\$0.07020	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$18.15		14
15	PARTIAL PEAK	\$3.79	\$0.29	15
16	MAXIMUM	\$12.05	\$12.05	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14709		18
19	PARTIAL-PEAK	\$0.10132	\$0.09614	19
20	OFF-PEAK	\$0.07455	\$0.07871	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$18.53		24
25	PARTIAL PEAK	\$4.03	\$0.27	25
26	MAXIMUM	\$14.71	\$14.71	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.14772		28
29	PARTIAL-PEAK	\$0.10275	\$0.09636	29
30	OFF-PEAK	\$0.07311	\$0.07431	30

Exhibit B
Table 9

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015

OIL AND GAS EXTRACTION RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$9.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$14.24	\$5.29	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.71	\$0.16	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$10.53	\$4.54	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.19859		11
12	PART-PEAK		\$0.10006	12
13	OFF-PEAK	\$0.07921	\$0.07059	13

Exhibit B

Table 10

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015**

STANDBY RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.34	\$1.34	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.14	\$1.14	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11388		5
6	PART-PEAK	\$0.10897	\$0.10708	6
7	OFF-PEAK	\$0.09032	\$0.09229	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.74	\$3.74	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$3.18	\$3.18	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.52792		12
13	PART-PEAK	\$0.28667	\$0.15365	13
14	OFF-PEAK	\$0.18512	\$0.12670	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.84	\$3.84	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$3.26	\$3.26	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.53967		19
20	PART-PEAK	\$0.29032	\$0.15541	20
21	OFF-PEAK	\$0.18596	\$0.12586	21

Exhibit B

Table 11

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015**

STANDBY RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR ((< 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

Exhibit B

Table 12

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015**

AGRICULTURAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.26	\$1.35	3
4	ENERGY CHARGE (\$/KWH)	\$0.25215	\$0.19509	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.47	\$1.03	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.49416		11
12	PART-PEAK		\$0.16909	12
13	OFF-PEAK	\$0.16511	\$0.13767	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.50	\$1.07	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.46013		20
21	PART-PEAK		\$0.17013	21
22	OFF-PEAK	\$0.16172	\$0.13861	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.23	\$1.06	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.39992		29
30	PART-PEAK		\$0.17857	30
31	OFF-PEAK	\$0.17203	\$0.14437	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$10.90	\$1.93	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.28527		38
39	PART-PEAK		\$0.14878	39
40	OFF-PEAK	\$0.14088	\$0.12454	40

Exhibit B

Table 13

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015
AGRICULTURAL RATES**

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$10.68	\$2.10	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.18	\$0.29	5
6	ENERGY CHARGE (\$/KWH)	\$0.21753	\$0.16829	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.58		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$8.84	\$1.73	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.80	\$0.28	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.45072		16
17	PART-PEAK		\$0.14542	17
18	OFF-PEAK	\$0.15560	\$0.12111	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.57		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$8.88	\$1.71	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.86	\$0.27	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.41318		28
29	PART-PEAK		\$0.14342	29
30	OFF-PEAK	\$0.15111	\$0.11945	30

Exhibit B

Table 14

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015**

AGRICULTURAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.84		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$8.75	\$1.93	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.98	\$0.30	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.26095		10
11	PART-PEAK		\$0.13920	11
12	OFF-PEAK	\$0.13925	\$0.11653	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$11.51		18
19	PART-PEAK	\$2.18	\$0.48	19
20	MAXIMUM	\$4.39	\$2.12	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.32	\$0.27	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$5.85		23
24	PART-PEAK	\$1.14	\$0.48	24
25	MAXIMUM	\$0.21	\$1.47	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.24454		27
28	PART-PEAK	\$0.14096	\$0.11634	28
29	OFF-PEAK	\$0.10458	\$0.10021	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$9.49		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$14.25	\$5.29	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.71	\$0.16	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$10.54	\$4.55	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.19861		40
41	PART-PEAK		\$0.10006	41
42	OFF-PEAK	\$0.07921	\$0.07059	42

Exhibit B

Table 15

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015

AGRICULTURAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$16.20		6
7	PART-PEAK	\$3.33	\$0.78	7
8	MAXIMUM	\$5.24	\$3.27	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.50	\$0.22	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$9.73		11
12	PART-PEAK	\$1.35	\$0.78	12
13	MAXIMUM	\$2.98	\$2.14	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.15221		15
16	PART-PEAK	\$0.09984	\$0.08619	16
17	OFF-PEAK	\$0.08035	\$0.07733	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$4.03		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$4.82	\$0.00	23
24	PRIMARY	\$4.00	\$0.00	24
25	TRANSMISSION	\$2.40	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12091		27
28	PART-PEAK	\$0.09431	\$0.09673	28
29	OFF-PEAK	\$0.04836	\$0.04836	29

Exhibit B

Table 16

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2015

STREETLIGHTING RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.

1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.15045	\$0.15045	2

3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.15045	\$0.15045	4

5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.15045	\$0.15045	7

8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.15647	\$0.15647	9

Exhibit B

Table 17

PACIFIC GAS AND ELECTRIC COMPANY PRESENT ELECTRIC RATES AS OF MARCH 1, 2015 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1												
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH									HALF-HOUR ADJ.
LAMP WATTS	AVERAGE MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1						OL-1
			A	B	C	D	E	F	OL-1	LS-1 & LS-2	OL-1	
MERCURY VAPOR LAMPS												
40	18	1,300	\$2.914	--	--	--	--	--	--	--	\$0.123	--
50	22	1,650	\$3.516	--	--	--	--	--	--	--	\$0.150	--
100	40	3,500	\$6.224	\$8.400	\$12.388	--	\$10.661	--	--	--	\$0.274	--
175	68	7,500	\$10.437	\$12.613	\$16.601	\$14.803	\$14.874	--	\$17.086	\$18.140	\$17.010	\$0.465 \$0.484
250	97	11,000	\$14.800	\$16.976	\$20.964	\$19.166	\$19.237	--	--	--	--	\$0.663 --
400	152	21,000	\$23.074	\$25.250	\$29.238	\$27.440	\$27.511	--	--	--	\$30.153	\$1.039 \$1.081
700	266	37,000	\$40.226	\$42.402	\$46.390	\$44.592	\$44.663	--	--	--	--	\$1.819 --
1,000	377	57,000	\$56.926	\$59.102	--	--	--	--	--	--	--	\$2.578 --
INCANDESCENT LAMPS												
58	20	600	\$3.215	--	\$9.379	--	--	--	--	--	\$0.137	--
92	31	1,000	\$4.870	\$7.046	\$11.034	--	--	--	--	--	\$0.212	--
189	65	2,500	\$9.985	\$12.161	\$16.149	\$14.351	--	--	--	--	\$0.445	--
295	101	4,000	\$15.401	\$17.577	\$21.565	\$19.767	--	--	--	--	\$0.691	--
405	139	6,000	\$21.119	\$23.295	\$27.283	--	--	--	--	--	\$0.951	--
620	212	10,000	\$32.101	\$34.277	--	--	--	--	--	--	\$1.450	--
860	294	15,000	\$44.438	--	--	--	--	--	--	--	\$2.011	--
LOW PRESSURE SODIUM VAPOR LAMPS												
35	21	4,800	\$3.365	--	--	--	--	--	--	--	\$0.144	--
55	29	8,000	\$4.569	--	--	--	--	--	--	--	\$0.198	--
90	45	13,500	\$6.976	--	--	--	--	--	--	--	\$0.308	--
135	62	21,500	\$9.534	--	--	--	--	--	--	--	\$0.424	--
180	78	33,000	\$11.941	--	--	--	--	--	--	--	\$0.533	--

Exhibit B

Table 18

PACIFIC GAS AND ELECTRIC COMPANY PRESENT ELECTRIC RATES AS OF MARCH 1, 2015 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1												
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH									HALF-HOUR ADJ.
LAMP	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1						LS-1 & LS-2
WATTS			A	B	C	D	E	F	OL-1			OL-1
HIGH PRESSURE SODIUM												
VAPOR LAMPS												
AT 120 VOLTS												
35	15	2,150	\$2.463	\$0.103	..
50	21	3,800	\$3.365	\$0.144	..
70	29	5,800	\$4.569	\$6.745	\$10.733	..	\$9.006	\$11.606	\$11.218	\$12.272	\$10.908	\$0.198
100	41	9,500	\$6.374	\$8.550	\$12.538	..	\$10.811	\$13.411	\$13.023	\$14.077	\$12.785	\$0.280
150	60	16,000	\$9.233	\$11.409	\$15.397	..	\$13.670	\$16.270	\$15.882	\$16.936	..	\$0.410
200	80	22,000	\$12.242	..	\$18.406	..	\$16.679	\$19.279	\$18.891	\$19.945	..	\$0.547
250	100	26,000	\$15.251	..	\$21.415	..	\$19.688	\$22.288	\$21.900	\$22.954	..	\$0.684
400	154	46,000	\$23.375	..	\$29.539	..	\$27.812	\$30.412	\$30.024	\$31.078	..	\$1.053
AT 240 VOLTS												
50	24	3,800	\$3.817	\$0.164	..
70	34	5,800	\$5.321	\$7.497	\$11.485	..	\$12.358	\$0.233	..
100	47	9,500	\$7.277	\$9.453	\$13.441	..	\$11.714	\$14.314	\$13.926	\$14.980	..	\$0.321
150	69	16,000	\$10.587	\$12.763	\$16.751	..	\$15.024	\$17.624	\$17.236	\$18.290	..	\$0.472
200	81	22,000	\$12.392	\$14.568	\$18.556	..	\$16.829	\$19.429	\$19.041	\$20.095	\$19.044	\$0.554
250	100	25,500	\$15.251	\$17.427	\$21.415	..	\$19.688	\$22.288	\$21.900	\$22.954	\$22.017	\$0.684
310	119	37,000	\$18.110	\$0.814	..
360	144	45,000	\$21.871	\$0.985	..
400	154	46,000	\$23.375	\$25.551	\$29.539	..	\$27.812	\$30.412	\$30.024	\$31.078	\$30.466	\$1.053
METAL HALIDE LAMPS												
70	30	5,500	\$4.720	\$0.205	..
100	41	8,500	\$6.374	\$0.280	..
150	63	13,500	\$9.684	\$0.431	..
175	72	14,000	\$11.038	\$0.492	..
250	105	20,500	\$16.003	\$0.718	..
400	162	30,000	\$24.579	\$1.108	..
1,000	387	90,000	\$58.430	\$2.647	..
INDUCTION LAMPS												
23	9	1,840	\$1.560	\$0.062	..
35	13	2,450	\$2.162	\$0.089	..
40	14	2,200	\$2.312	\$0.096	..
50	18	3,500	\$2.914	\$0.123	..
55	19	3,000	\$3.065	\$0.130	..
65	24	5,525	\$3.817	\$0.164	..
70	27	6,500	\$4.268	\$0.185	..
80	28	4,500	\$4.419	\$0.192	..
85	30	4,800	\$4.720	\$0.205	..
100	36	8,000	\$5.622	\$0.246	..
120	42	8,500	\$6.451	\$0.284	..
135	48	9,450	\$7.428	\$0.328	..
150	51	10,900	\$7.879	\$0.349	..
165	58	12,000	\$8.932	\$0.397	..
200	72	19,000	\$11.038	\$0.492	..

Energy Rate @ \$0.15045 per kWh
 \$0.15647 per kWh

LS-1 & LS-2
OL-1

Exhibit B

Table 19

PACIFIC GAS AND ELECTRIC COMPANY

PRESENT ELECTRIC RATES

AS OF MARCH 1, 2015

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS

AVERAGE

LAMP	kWhr PER	INITIAL	SCHEDULE LS-2	ALL NIGHT RATES PER LAMP PER MONTH						SCHEDULE LS-1	HALF-HOUR ADJ.			
WATTS	MONTH	LUMENS	A	C	A	B	C	D	E	F	OL-1	LS-1 &	LS-2	OL-1

Exhibit B
Table 19

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MARCH 1, 2015

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

Lamp <u>Watts</u>	Average kWh <u>Per Month</u>	NOMINAL LAMP RATINGS		ALL NIGHT RATES PER LAMP PER MONTH			
		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E
0.0-5.0	0.9	\$0.341	\$0.006	\$6.505	\$4.778	\$6.990	\$8.044
5.1-10.0	2.6	\$0.597	\$0.018	\$6.761	\$5.034	\$7.246	\$8.300
10.1-15.0	4.3	\$0.853	\$0.029	\$7.017	\$5.290	\$7.502	\$8.556
15.1-20.0	6.0	\$1.109	\$0.041	\$7.273	\$5.546	\$7.758	\$8.812
20.1-25.0	7.7	\$1.364	\$0.053	\$7.528	\$5.801	\$8.013	\$9.067
25.1-30.0	9.4	\$1.620	\$0.064	\$7.784	\$6.057	\$8.269	\$9.323
30.1-35.0	11.1	\$1.876	\$0.076	\$8.040	\$6.313	\$8.525	\$9.579
35.1-40.0	12.8	\$2.132	\$0.088	\$8.296	\$6.569	\$8.781	\$9.835
40.1-45.0	14.5	\$2.388	\$0.099	\$8.552	\$6.825	\$9.037	\$10.091
45.1-50.0	16.2	\$2.643	\$0.111	\$8.807	\$7.080	\$9.292	\$10.346
50.1-55.0	17.9	\$2.899	\$0.122	\$9.063	\$7.336	\$9.548	\$10.602
55.1-60.0	19.6	\$3.155	\$0.134	\$9.319	\$7.592	\$9.804	\$10.858
60.1-65.0	21.4	\$3.426	\$0.146	\$9.590	\$7.863	\$10.075	\$11.129
65.1-70.0	23.1	\$3.681	\$0.158	\$9.845	\$8.118	\$10.330	\$11.384
70.1-75.0	24.8	\$3.937	\$0.170	\$10.101	\$8.374	\$10.586	\$11.640
75.1-80.0	26.5	\$4.193	\$0.181	\$10.357	\$8.630	\$10.842	\$11.896
80.1-85.0	28.2	\$4.449	\$0.193	\$10.613	\$8.886	\$11.098	\$12.152
85.1-90.0	29.9	\$4.704	\$0.204	\$10.868	\$9.141	\$11.353	\$12.407
90.1-95.0	31.6	\$4.960	\$0.216	\$11.124	\$9.397	\$11.609	\$12.663
95.1-100.0	33.3	\$5.216	\$0.228	\$11.380	\$9.653	\$11.865	\$12.919
100.1-105.1	35.0	\$5.472	\$0.239	\$11.636	\$9.909	\$12.121	\$13.175
105.1-110.0	36.7	\$5.728	\$0.251	\$11.892	\$10.165	\$12.377	\$13.431
110.1-115.0	38.4	\$5.983	\$0.263	\$12.147	\$10.420	\$12.632	\$13.686
115.1-120.0	40.1	\$6.239	\$0.274	\$12.403	\$10.676	\$12.888	\$13.942
120.1-125.0	41.9	\$6.510	\$0.287	\$12.674	\$10.947	\$13.159	\$14.213
125.1-130.0	43.6	\$6.766	\$0.298	\$12.930	\$11.203	\$13.415	\$14.469
130.1-135.0	45.3	\$7.021	\$0.310	\$13.185	\$11.458	\$13.670	\$14.724
135.1-140.0	47.0	\$7.277	\$0.321	\$13.441	\$11.714	\$13.926	\$14.980
140.1-145.0	48.7	\$7.533	\$0.333	\$13.697	\$11.970	\$14.182	\$15.236
145.1-150.0	50.4	\$7.789	\$0.345	\$13.953	\$12.226	\$14.438	\$15.492
150.1-155.0	52.1	\$8.044	\$0.356	\$14.208	\$12.481	\$14.693	\$15.747
155.1-160.0	53.8	\$8.300	\$0.368	\$14.464	\$12.737	\$14.949	\$16.003
160.1-165.0	55.5	\$8.556	\$0.380	\$14.720	\$12.993	\$15.205	\$16.259

Exhibit B
Table 19

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MARCH 1, 2015

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS	
Lamp Watts	Average kWh Per Month

165.1-170.0	57.2
170.1-175.0	58.9
175.1-180.0	60.6
180.1-185.0	62.4
185.1-190.0	64.1
190.1-195.0	65.8
195.1-200.0	67.5
200.1-205.0	69.2
205.1-210.0	70.9
210.1-215.0	72.6
215.1-220.0	74.3
220.1-225.0	76.0
225.1-230.0	77.7
230.1-235.0	79.4
235.1-240.0	81.1
240.1-245.0	82.9
245.1-250.0	84.6
250.1-255.0	86.3
255.1-260.0	88.0
260.1-265.0	89.7
265.1-270.0	91.4
270.1-275.0	93.1
275.1-280.0	94.8
280.1-285.0	96.5
285.1-290.0	98.2
290.1-295.0	99.9
295.1-300.0	101.6
300.1-305.0	103.4
305.1-310.0	105.1
310.1-315.0	106.8
315.1-320.0	108.5
320.1-325.0	110.2
325.1-330.0	111.9
330.1-335.0	113.6
335.1-340.0	115.3

ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
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LS-2A	LS-1A, C, E, F & LS-2A
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\$8.812	\$0.391
\$9.068	\$0.403
\$9.323	\$0.414
\$9.594	\$0.427
\$9.850	\$0.438
\$10.106	\$0.450
\$10.361	\$0.462
\$10.617	\$0.473
\$10.873	\$0.485
\$11.129	\$0.497
\$11.384	\$0.508
\$11.640	\$0.520
\$11.896	\$0.531
\$12.152	\$0.543
\$12.407	\$0.555
\$12.678	\$0.567
\$12.934	\$0.579
\$13.190	\$0.590
\$13.446	\$0.602
\$13.701	\$0.613
\$13.957	\$0.625
\$14.213	\$0.637
\$14.469	\$0.648
\$14.724	\$0.660
\$14.980	\$0.672
\$15.236	\$0.683
\$15.492	\$0.695
\$15.763	\$0.707
\$16.018	\$0.719
\$16.274	\$0.730
\$16.530	\$0.742
\$16.786	\$0.754
\$17.041	\$0.765
\$17.297	\$0.777
\$17.553	\$0.789

ALL NIGHT RATES PER LAMP PER MONTH			
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LS-1A	LS-1C	LS-1E	LS-1F
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\$14.976	\$13.249	\$15.461	\$16.515
\$15.232	\$13.505	\$15.717	\$16.771
\$15.487	\$13.760	\$15.972	\$17.026
\$15.758	\$14.031	\$16.243	\$17.297
\$16.014	\$14.287	\$16.499	\$17.553
\$16.270	\$14.543	\$16.755	\$17.809
\$16.525	\$14.798	\$17.010	\$18.064
\$16.781	\$15.054	\$17.266	\$18.320
\$17.037	\$15.310	\$17.522	\$18.576
\$17.293	\$15.566	\$17.778	\$18.832
\$17.548	\$15.821	\$18.033	\$19.087
\$17.804	\$16.077	\$18.289	\$19.343
\$18.060	\$16.333	\$18.545	\$19.599
\$18.316	\$16.589	\$18.801	\$19.855
\$18.571	\$16.844	\$19.056	\$20.110
\$18.842	\$17.115	\$19.327	\$20.381
\$19.098	\$17.371	\$19.583	\$20.637
\$19.354	\$17.627	\$19.839	\$20.893
\$19.610	\$17.883	\$20.095	\$21.149
\$19.865	\$18.138	\$20.350	\$21.404
\$20.121	\$18.394	\$20.606	\$21.660
\$20.377	\$18.650	\$20.862	\$21.916
\$20.633	\$18.906	\$21.118	\$22.172
\$20.888	\$19.161	\$21.373	\$22.427
\$21.144	\$19.417	\$21.629	\$22.683
\$21.400	\$19.673	\$21.885	\$22.939
\$21.656	\$19.929	\$22.141	\$23.195
\$21.927	\$20.200	\$22.412	\$23.466
\$22.182	\$20.455	\$22.667	\$23.721
\$22.438	\$20.711	\$22.923	\$23.977
\$22.694	\$20.967	\$23.179	\$24.233
\$22.950	\$21.223	\$23.435	\$24.489
\$23.205	\$21.478	\$23.690	\$24.744
\$23.461	\$21.734	\$23.946	\$25.000
\$23.717	\$21.990	\$24.202	\$25.256

Exhibit B
Table 19

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MARCH 1, 2015

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS	
Lamp Watts	Average kWh Per Month

340.1-345.0	117.0
345.1-350.0	118.7
350.1-355.0	120.4
355.1-360.0	122.1
360.1-365.0	123.9
365.1-370.0	125.6
370.1-375.0	127.3
375.1-380.0	129.0
380.1-385.0	130.7
385.1-390.0	132.4
390.1-395.0	134.1
395.1-400.0	135.8

ALL NIGHT RATES PER LAMP PER MONTH		HALF-HOUR ADJUSTMENT
		LS-1A, C, E, F & LS-2A
LS-2A		
	\$17.809	\$0.800
	\$18.064	\$0.812
	\$18.320	\$0.823
	\$18.576	\$0.835
	\$18.847	\$0.847
	\$19.103	\$0.859
	\$19.358	\$0.871
	\$19.614	\$0.882
	\$19.870	\$0.894
	\$20.126	\$0.905
	\$20.381	\$0.917
	\$20.637	\$0.929

ALL NIGHT RATES PER LAMP PER MONTH			
LS-1A	LS-1C	LS-1E	LS-1F
\$23.973	\$22.246	\$24.458	\$25.512
\$24.228	\$22.501	\$24.713	\$25.767
\$24.484	\$22.757	\$24.969	\$26.023
\$24.740	\$23.013	\$25.225	\$26.279
\$25.011	\$23.284	\$25.496	\$26.550
\$25.267	\$23.540	\$25.752	\$26.806
\$25.522	\$23.795	\$26.007	\$27.061
\$25.778	\$24.051	\$26.263	\$27.317
\$26.034	\$24.307	\$26.519	\$27.573
\$26.290	\$24.563	\$26.775	\$27.829
\$26.545	\$24.818	\$27.030	\$28.084
\$26.801	\$25.074	\$27.286	\$28.340

Exhibit B
Table 20
PACIFIC GAS AND ELECTRIC COMPANY
COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	1/1/2015 ⁽¹⁾		4/1/2015 ⁽²⁾		% Chg from Jan 1, 2015	Average Rate No PPP	% Chg from Jan 1, 2015
	MFV Rates	SFV Rates	MFV Rates	SFV Rates			
Comparison of Gas Accord Tariffs							
Gas Schedule G-AAFF	1/1/2015 (1) Path	Usage Rate	4/1/2015 (2) Usage Rate	From 1/1/15	% Chg From 1/1/15	Average Rate No PPP	% Chg From 1/1/15
Redwood to On-System (Per Dth)	\$0.34750		\$0.34750	0.00%			
Baja to On-System (Per Dth)	\$0.39640		\$0.39640	0.00%			
Silverado to On-System (Per Dth)	\$0.19890		\$0.19890	0.00%			
Mission to On-System (Per Dth)	\$0.00000		\$0.00000	0.00%			
Gas Schedule G-AAOFF	1/1/2015 (1) Path	Usage Rate	4/1/2015 (2) Usage Rate	From 1/1/15	% Chg From 1/1/15	Average Rate No PPP	% Chg From 1/1/15
Redwood to Off-System (Per Dth)	\$0.34750		\$0.34750	0.00%			
Baja to Off-System (Per Dth)	\$0.39640		\$0.39640	0.00%			
Silverado to Off-System (Per Dth)	\$0.34750		\$0.34750	0.00%			
Mission to Off-System (Per Dth)	\$0.34750		\$0.34750	0.00%			
Mission to Off-System Storage Withdrawals (Per Dth)	\$0.00000		\$0.00000	0.00%			
Gas Schedule G-AFT	1/1/2015 (1) Path	Reservation Rate	4/1/2015 (2) Reservation Rate	From 1/1/15	% Chg From 1/1/15	Average Rate No PPP	% Chg From 1/1/15
Redwood to On-System (Per Dth)	\$5.7105	\$8.6209	\$5.7105	0.00%	\$8.6209	0.00%	
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$4.9663	\$7.0192	\$4.9663	0.00%	\$7.0192	0.00%	
Baja to On-System (Per Dth)	\$6.5151	\$9.8356	\$6.5151	0.00%	\$9.8356	0.00%	
Baja to On-System Core Procurement Groups Only (Per Dth)	\$5.8170	\$8.2215	\$5.8170	0.00%	\$8.2215	0.00%	
Silverado to On-System (Per Dth)	\$3.4544	\$4.8477	\$3.4544	0.00%	\$4.8477	0.00%	
Mission to On-System (Per Dth)	\$3.4544	\$4.8477	\$3.4544	0.00%	\$4.8477	0.00%	
Gas Schedule G-AFTOFF	1/1/2015 (1) Path	Usage Rate	4/1/2015 (2) Usage Rate	From 1/1/15	% Chg From 1/1/15	Average Rate No PPP	% Chg From 1/1/15
Redwood to On-System (Per Dth)	\$0.1018	\$0.00610	\$0.1018	0.00%	\$0.00610	0.00%	
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$0.0749	\$0.00740	\$0.0749	0.00%	\$0.00740	0.00%	
Baja to On-System (Per Dth)	\$0.1162	\$0.00700	\$0.1162	0.00%	\$0.00700	0.00%	
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0878	\$0.00870	\$0.0878	0.00%	\$0.00870	0.00%	
Silverado to On-System (Per Dth)	\$0.0522	\$0.00630	\$0.0522	0.00%	\$0.00630	0.00%	
Mission to On-System (Per Dth)	\$0.0522	\$0.00630	\$0.0522	0.00%	\$0.00630	0.00%	
Mission to On-System Storage Withdrawals (Conversion option from Firm ON-System Redwood or Baja Path only)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%	
Gas Schedule G-BAL	1/1/2015 (1) Self-Balancing Credit Paragraph Section	Reservation Rate	4/1/2015 (2) Reservation Rate	From 1/1/15	% Chg From 1/1/15	Average Rate No PPP	% Chg From 1/1/15
Gas Schedule G-CFS	1/1/2015 (1) Reservation Charge per Dth per month	MFV Rates	4/1/2015 (2) MFV Rates	From 1/1/15	% Chg From 1/1/15	SFV Rates	% Chg From 1/1/15
Redwood to Off-System (Per Dth)	\$5.7105	\$8.6209	\$5.7105	0.00%	\$8.6209	0.00%	
Baja to Off-System (Per Dth)	\$6.5151	\$9.8356	\$6.5151	0.00%	\$9.8356	0.00%	
Silverado to Off-System (Per Dth)	\$5.7105	\$8.6209	\$5.7105	0.00%	\$8.6209	0.00%	
Mission to Off-System (Per Dth)	\$5.7105	\$8.6209	\$5.7105	0.00%	\$8.6209	0.00%	
Gas Schedule G-LEND	1/1/2015 (1) Minimum Rate (per transaction)	MFV Rates	4/1/2015 (2) MFV Rates	From 1/1/15	% Chg From 1/1/15	SFV Rates	% Chg From 1/1/15
Maximum Rate (Per Dth per day)	\$57.00		\$57.00	0.00%			
Gas Schedule G-NAS	1/1/2015 (1) Injection Maximum Rates (Per Dth/Day)	MFV Rates	4/1/2015 (2) MFV Rates	From 1/1/15	% Chg From 1/1/15	SFV Rates	% Chg From 1/1/15
Withdrawl Maximum Rates (Per Dth/Day)	\$6.1457		\$6.1457	0.00%			
Gas Schedule G-NFS	1/1/2015 (1) Injection Maximum Rates (Per Dth/Day)	MFV Rates	4/1/2015 (2) MFV Rates	From 1/1/15	% Chg From 1/1/15	SFV Rates	% Chg From 1/1/15
Inventory (Per Dth)	\$6.1457		\$6.1457	0.00%			
Withdrawl Maximum Rates (Per Dth/Day)	\$2.9366		\$2.9366	0.00%			
Gas Schedule G-PARK	1/1/2015 (1) Minimum Rate (per transaction)	MFV Rates	4/1/2015 (2) MFV Rates	From 1/1/15	% Chg From 1/1/15	SFV Rates	% Chg From 1/1/15
Maximum Rate (Per Dth per day)	\$57.00		\$57.00	0.00%			
Gas Schedule G-SFS	1/1/2015 (1) Reservation Charge per Dth per month	MFV Rates	4/1/2015 (2) MFV Rates	From 1/1/15	% Chg From 1/1/15	SFV Rates	% Chg From 1/1/15
Gas Schedule G-SFT	1/1/2015 (1) Path	Reservation Rate	4/1/2015 (2) Reservation Rate	From 1/1/15	% Chg From 1/1/15	Average Rate No PPP	% Chg From 1/1/15
Redwood to On-System (Per Dth)	\$6.85260	\$10.34500	\$6.85260	0.00%	\$10.34500	0.00%	
Baja to On-System (Per Dth)	\$7.81820	\$11.80270	\$7.81820	0.00%	\$11.80270	0.00%	
Baja to On-System Core Procurement Groups Only (Per Dth)	\$6.98040	\$9.86580	\$6.98040	0.00%	\$9.86580	0.00%	
Silverado to On-System (Per Dth)	\$4.14530	\$5.81730	\$4.14530	0.00%	\$5.81730	0.00%	
Mission to On-System (Per Dth)	\$4.14530	\$5.81730	\$4.14530	0.00%	\$5.81730	0.00%	
Gas Schedule G-XF	1/1/2015 (1) SFV Reservation Rates (Per Dth Per Month)	MFV Rates	4/1/2015 (2) MFV Rates	From 1/1/15	% Chg From 1/1/15	SFV Rates	% Chg From 1/1/15
SFV Usage Rates Rates (Per Dth)	5.5594		5.5594	0.00%			
	0.0035		0.0035	0.00%			

Notes:

1) Rates are based on 1/1/2015 - Implementation of th 2015 Annual Gas True-Up and Interim 2015 GT&S Rates (Advice Letter 3547-G)

2) Rates are based on 4/1/2015 - Implementation of the Final Core Deaveraging and SmartMeterTM Opt-Out Balancing Account (Advice Letter 3578-G).

Exhibit B
Table 21
PACIFIC GAS AND ELECTRIC COMPANY
COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	1/1/2015 ⁽¹⁾	Average Rate No PPP	% Chg from Jan 1, 2015	4/1/2015 ⁽²⁾	Average Rate No PPP	% Chg from Jan 1, 2015
Comparison of Core Schedules:						
Residential (G-1, GM, GS, GT)						
Transportation Charge (\$/Therm)						
Tier 1	\$0.74906	\$0.92201		\$0.75980	1.43%	\$0.93523
Tier 2	\$1.19849	\$0.89484		\$1.21568	1.43%	\$0.90768
Average Rate from RTP		\$0.90724				\$0.92021
Residential Natural Gas Vehicle (G1-NGV)						
Customer Charge	\$0.41425			\$0.41425	0.00%	
Transportation Charge (\$/therm) implemented 2/1/06	\$0.46381			\$0.50218	8.27%	
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048			\$0.27048	0.00%	
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106			\$0.52106	0.00%	
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482			\$0.95482	0.00%	
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489			\$1.66489	0.00%	
Customer Charge >123.1 therms (\$/day)	\$2.14936			\$2.14936	0.00%	
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.45130	\$0.48916		\$0.43670	-3.23%	\$0.47716
Summer (Excess)	\$0.17291			\$0.17598	1.78%	
Winter (1st 4,000)	\$0.56379	\$0.53081		\$0.54442	-3.44%	\$0.53514
Winter (Excess)	\$0.21600			\$0.21938	1.56%	
		\$0.52395				\$0.50987
						-2.7% Avg. Annual
Large Commercial (G-NR2)						
Customer Charge (\$/Day)	\$4.95518			\$4.95518	0.00%	
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.45130	\$0.20696		\$0.43670	-3.23%	\$0.20815
Summer (Excess)	\$0.17291			\$0.17598	1.78%	
Winter (1st 4,000)	\$0.56379	\$0.75236		\$0.54442	-3.44%	\$0.75412
Winter (Excess)	\$0.21600			\$0.21938	1.56%	
		\$0.22607				\$0.22729
						0.5% Avg. Annual
Residential Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Tier 1	\$0.74906			\$0.75980	1.43%	
Tier 2	\$1.19849			\$1.21568	1.43%	
Small Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.45130			\$0.43670	-3.23%	
Summer (Excess)	\$0.17291			\$0.17598	1.78%	
Winter (1st 4,000)	\$0.56379			\$0.54442	-3.44%	
Winter (Excess)	\$0.21600			\$0.21938	1.56%	
Large Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.45130			\$0.43670	-3.23%	
Summer (Excess)	\$0.17291			\$0.17598	1.78%	
Winter (1st 4,000)	\$0.56379			\$0.54442	-3.44%	
Winter (Excess)	\$0.21600			\$0.21938	1.56%	
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge (\$/Day)	\$0.44121			\$0.44121	0.00%	
Transportation Charge (\$/Therm)	\$0.14281	\$0.14400		\$0.14344	0.44%	\$0.14463
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge (\$/Day)	\$0.00			\$0.00	0.00%	
Transportation Charge (\$/Therm)	\$1.70018	\$1.70018		\$1.70927	0.53%	\$1.70927
G-PPP CORE CUSTOMERS						
Residential Non-Care	\$0.08989			\$0.08989	0.00%	
Residential CARE	\$0.06634			\$0.06634	0.00%	
Small Commercial	\$0.04472			\$0.04472	0.00%	
Large Commercial	\$0.09743			\$0.09743	0.00%	
Natural Gas Vehicle	\$0.02602			\$0.02602	0.00%	

Notes:

1) Rates are based on 1/1/2015 - Implementation of the 2015 Annual Gas True-Up and Interim 2015 GT&S Rates (Advice Letter 3547-G)

2) Rates are based on 4/1/2015 - Implementation of the Final Core Deaveraging and SmartMeter™ Opt-Out Balancing Account (Advice Letter 3578-G).

Exhibit B
Table 22
PACIFIC GAS AND ELECTRIC COMPANY
COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	1/1/2015 ⁽¹⁾	Average Rate No PPP	4/1/2015 ⁽²⁾	% Chg from Jan 1, 2015	Average Rate No PPP	% Chg from Jan 1, 2015
----------------	-------------------------	------------------------	-------------------------	------------------------------	------------------------	------------------------------

Comparison of Noncore Schedules

Industrial (G-NT)

Customer Access Charge (\$/Day)

0 to 5,000 therms	\$2.04230	\$2.04230	0.0%
5,001 to 10,000 therms	\$6.08351	\$6.08351	0.0%
10,001 to 50,000 therms	\$11.32274	\$11.32274	0.0%
50,001 to 200,000 therms	\$14.85962	\$14.85962	0.0%
200,001 to 1,000,000 therms	\$21.56022	\$21.56022	0.0%
1,000,001 therms and above	\$182.88493	\$182.88493	0.0%

Transportation Charge (\$/Therm)

Backbone	0.00820	\$0.00951	0.00820	0.00%	\$0.00981	0.0%
Transmission	\$0.03758	\$0.03948	\$0.03758	0.00%	\$0.03948	0.0%
Distribution (Summer) Tier 1	\$0.23291	\$0.18567	\$0.23291	0.00%	\$0.18567	0.0%
Distribution (Summer) Tier 2	\$0.16198	\$0.16198	\$0.16198	0.00%		
Distribution (Summer) Tier 3	\$0.14748	\$0.14748	\$0.14748	0.00%		
Distribution (Summer) Tier 4	\$0.13615	\$0.13615	\$0.13615	0.00%		
Distribution (Summer) Tier 5	\$0.03758	\$0.03758	\$0.03758	0.00%		
Distribution (Winter) Tier 1	\$0.30140	\$0.30140	\$0.30140	0.00%		
Distribution (Winter) Tier 2	\$0.20564	\$0.20564	\$0.20564	0.00%		
Distribution (Winter) Tier 3	\$0.18607	\$0.18607	\$0.18607	0.00%		
Distribution (Winter) Tier 4	\$0.17078	\$0.17078	\$0.17078	0.00%		
Distribution (Winter) Tier 5	\$0.03758	\$0.03758	\$0.03758	0.00%		

G-PPP Noncore Customers

Backbone/Transmission	\$0.03488	\$0.03488	0.00%			
Distribution	\$0.04349	\$0.04349	0.00%			

Electric Generation G-EG

Transportation Charge:

Backbone Transportation Charge (\$/therm)	0.00915	\$0.00934	0.00915	0.00%	\$0.00934	0.0%
Distribution/Transmission Charge (\$/Therm)	\$0.02921	\$0.03032	\$0.02921	0.00%	\$0.03032	0.0%

Wholesale G-WSL

Customer Access Charge (\$/Day)

Palo Alto	\$160.11123	\$160.11123	0.00%
Coolinga	\$48.02071	\$48.02071	0.00%
West Coast Gas-Mather	\$25.49195	\$25.49195	0.00%
West Coast Gas - Castle	\$27.89523	\$27.89523	0.00%
Island Energy	\$32.53578	\$32.53578	0.00%
Alpine Natural Gas	\$10.85819	\$10.85819	0.00%

Transportation Charge (\$/Therm)

Palo Alto	\$0.02457	\$0.02639	\$0.02457	0.00%	\$0.02639	0.0%
Coolinga	\$0.02448	\$0.03131	\$0.02448	0.00%	\$0.03131	0.0%
West Coast Gas - Mather (Transmission)	\$0.02457	\$0.03430	\$0.02457	0.00%	\$0.03430	0.0%
West Coast Gas - Mather (Distribution)	\$0.27738	\$0.28711	\$0.27738	0.00%	\$0.28711	0.0%
West Coast Gas - Castle (Distribution)	\$0.21539	\$0.23110	\$0.21539	0.00%	\$0.23110	0.0%
Island Energy	\$0.02461	\$0.05102	\$0.02461	0.00%	\$0.05102	0.0%
Alpine Natural Gas	\$0.02444	\$0.03041	\$0.02444	0.00%	\$0.03041	0.0%

Natural Gas Vehicle - Uncompressed (G-NGV4)

Customer Access Charge (\$/Day)

0 to 5,000 therms	\$2.04230	\$2.04230	0.0%
5,001 to 10,000 therms	\$6.08351	\$6.08351	0.0%
10,001 to 50,000 therms	\$11.32274	\$11.32274	0.0%
50,001 to 200,000 therms	\$14.85962	\$14.85962	0.0%
200,001 to 1,000,000 therms	\$21.56022	\$21.56022	0.0%
1,000,001 therms and above	\$182.88493	\$182.88493	0.0%

Transportation Charge (\$/Therm)

Transmission	\$0.02826	\$0.03016	\$0.02826	0.00%	\$0.03016	0.0%
Distribution (Summer) Tier 1	\$0.23291	\$0.18567	\$0.23291	0.00%	\$0.18567	0.0%
Distribution (Summer) Tier 2	\$0.16198	\$0.16198	\$0.16198	0.00%		
Distribution (Summer) Tier 3	\$0.14748	\$0.14748	\$0.14748	0.00%		
Distribution (Summer) Tier 4	\$0.13615	\$0.13615	\$0.13615	0.00%		
Distribution (Summer) Tier 5	\$0.02826	\$0.02826	\$0.02826	0.00%		
Distribution (Winter) Tier 1	\$0.30140	\$0.30140	\$0.30140	0.00%		
Distribution (Winter) Tier 2	\$0.20564	\$0.20564	\$0.20564	0.00%		
Distribution (Winter) Tier 3	\$0.18607	\$0.18607	\$0.18607	0.00%		
Distribution (Winter) Tier 4	\$0.17078	\$0.17078	\$0.17078	0.00%		
Distribution (Winter) Tier 5	\$0.02826	\$0.02826	\$0.02826	0.00%		

Liquefied Natural Gas (G-LNG)

G-PPP Natural Gas Vehicle/Liquid Natural Gas

Notes:

1) Rates are based on 1/1/2015 - Implementation of th 2015 Annual Gas True-Up and Interim 2015 GT&S Rates (Advice Letter 3547-G)

2) Rates are based on 4/1/2015 - Implementation of the Final Core Deaveraging and SmartMeterTM Opt-Out Balancing Account (Advice Letter 3578-G).

Exhibit C

Statement of Proposed Changes

EXHIBIT C
TABLE 1
PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DEPARTMENT
SUMMARY OF REVENUES BY CUSTOMER CLASS
(Thousands of Nominal Dollars)

Customer Class Bundled	Total Revenue at 3/1/15 Rates (\$000s)	Proposed Illustrative Class Revenue (\$000s)	Revenue Change (\$000s)	Percentage Change
Residential	\$5,472,888	\$5,643,188	\$170,301	3.1%
Small L&P	1,612,575	1,656,139	43,564	2.7%
Medium L&P	1,436,348	1,472,265	35,917	2.5%
E-19 Total	1,802,092	1,847,235	45,143	2.5%
Streetlights	71,313	72,798	1,485	2.1%
Standby	64,009	65,364	1,355	2.1%
Agriculture	1,192,855	1,223,491	30,637	2.6%
E-20 Total	1,238,923	1,268,896	29,973	2.4%
Total Bundled	\$12,891,002	\$13,249,377	\$358,375	2.8%
<hr/>				
Direct Access				
Residential	\$83,358	\$85,560	\$2,202	2.6%
Small L&P	64,509	65,986	1,477	2.3%
Medium L&P	110,297	112,370	2,073	1.9%
E-19 Total	240,177	244,421	4,244	1.8%
Streetlights	1,055	1,077	21	2.0%
Standby	1,856	1,872	16	0.9%
Agriculture	4,634	4,728	94	2.0%
E-20 Total	233,790	236,726	2,935	1.3%
Total Direct Access	\$739,677	\$752,740	\$13,062	1.8%

EXHIBIT C
TABLE 2
PACIFIC GAS AND ELECTRIC COMPANY
GAS DEPARTMENT
SUMMARY OF REVENUES BY CUSTOMER CLASS
(Thousands of Nominal Dollars)

Gas Customer Class	Present Revenue (\$000)	Proposed Revenue (\$000)	Revenue Change (\$000s)	Percentage Revenue Change (\$000s)
<u>Core Bundled Service</u>				
Residential	2,890,199	2,954,266	\$64,067	2.2%
Small Commercial	713,807	729,074	\$15,268	2.1%
Large Commercial	44,700	45,306	\$606	1.4%
Natural Gas Vehicle (Uncompressed Service)	10,482	10,567	\$85	0.8%
<u>Noncore Service</u>				
Industrial Distribution	60,566	62,878	\$2,312	3.8%
Industrial Transmission	99,214	101,840	\$2,626	2.6%
Industrial Backbone	477	493	\$16	3.4%
Electric Generation - D/T	35,700	35,924	\$224	0.6%
Electric Generation - Backbone	24,736	24,891	\$155	0.6%
<u>Wholesale</u>				
Alpine Natural Gas	39	39	\$0	0.0%
Coalinga	138	138	\$0	0.0%
Island Energy	31	31	\$0	0.0%
Palo Alto	1,235	1,235	\$0	0.0%
West Coast Gas - Castle	164	170	\$6	3.7%
West Coast Gas - Mather Distribution	192	200	\$8	3.9%
		0		
Total	4,060,948	4,146,300	\$85,352	2.1%

Exhibit D

Results of Operations at Proposed Rates

Exhibit D

Table 1

Pacific Gas and Electric Company

2017 General Rate Case

Results of Operations at Proposed Rates

Electric Distribution

(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year		Attrition Year 2019	Line No.
			2018 Increase	Total		
		(A)	(B)	(C)	(D)	(E)
REVENUE:						
1	Revenue Collected in Rates	4,376,169	276,333	4,652,502	188,142	4,840,645
2	Plus Other Operating Revenue	118,784	-	118,784	-	118,784
3	Total Operating Revenue	4,494,953	276,333	4,771,286	188,142	4,959,428
OPERATING EXPENSES:						
4	Energy Costs	-	-	-	-	4
5	Production	-	-	-	-	5
6	Storage	-	-	-	-	6
7	Transmission	1,064	21	1,085	21	1,106
8	Distribution	721,625	19,057	740,682	18,826	759,508
9	Customer Accounts	198,101	26,516	224,617	11,167	235,784
10	Uncollectibles	15,219	936	16,155	637	16,792
11	Customer Services	22,268	630	22,897	633	23,530
12	Administrative and General	408,754	10,947	419,701	8,238	427,939
13	Franchise & SFGR Tax Requirement	35,128	2,160	37,288	1,470	38,758
14	Amortization	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	16
17	Other Adjustments	(1,732)	-	(1,732)	-	(1,732)
18	Subtotal Expenses:	1,400,427	60,265	1,460,692	40,992	1,501,684
TAXES:						
19	Superfund	-	-	-	-	19
20	Property	167,820	8,364	176,184	9,295	185,479
21	Payroll	41,161	1,288	42,450	1,329	43,778
22	Business	453	-	453	-	453
23	Other	1,076	-	1,076	-	1,076
24	State Corporation Franchise	84,685	15,520	100,205	2,725	102,930
25	Federal Income	213,904	57,098	271,002	4,773	275,775
26	Total Taxes	509,100	82,270	591,370	18,122	609,492
27	Depreciation	1,435,721	77,332	1,513,053	77,410	1,590,464
28	Fossil/Hydro Decommissioning	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	29
30	Total Operating Expenses	3,345,248	219,868	3,565,115	136,524	3,701,640
31	Net for Return	1,149,705	56,465	1,206,170	51,618	1,257,788
32	Rate Base	14,264,328	700,728	14,965,056	640,433	15,605,488
RATE OF RETURN:						
33	On Rate Base	8.06%	8.06%	8.06%	8.06%	8.06%
34	On Equity	10.40%	10.40%	10.40%	10.40%	10.40%

Exhibit D

Table 2

Pacific Gas and Electric Company

2017 General Rate Case

Results of Operations at Proposed Rates

Electric Generation

(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year		Attrition Year 2019	Line No.
			2018	Total		
		(A)	Increase	(C)	(D)	(E)
REVENUE:						
1	Revenue Collected in Rates	2,169,855	59,391	2,229,246	47,230	2,276,475
2	Plus Other Operating Revenue	3,565	-	3,565	-	3,565
3	Total Operating Revenue	2,173,420	59,391	2,232,811	47,230	2,280,041
OPERATING EXPENSES:						
4	Energy Costs	-	-	-	-	4
5	Production	651,831	17,380	669,210	17,797	687,007
6	Storage	-	-	-	-	6
7	Transmission	6,038	127	6,166	128	6,294
8	Distribution	-	-	-	-	8
9	Customer Accounts	-	-	-	-	9
10	Uncollectibles	7,359	201	7,560	160	7,720
11	Customer Services	-	-	-	-	11
12	Administrative and General	291,841	7,992	299,833	5,859	305,692
13	Franchise & SFCR Tax Requirement	16,985	464	17,449	369	17,819
14	Amortization	176	-	176	-	176
15	Wage Change Impacts	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	16
17	Other Adjustments	(20,000)	-	(20,000)	-	(20,000)
18	Subtotal Expenses:	954,230	26,164	980,395	24,313	1,004,708
TAXES:						
19	Superfund	-	-	-	-	19
20	Property	56,794	1,537	58,331	1,823	60,154
21	Payroll	33,304	1,042	34,347	1,075	35,422
22	Business	308	-	308	-	308
23	Other	733	-	733	-	733
24	State Corporation Franchise	25,817	2,119	27,936	(757)	27,179
25	Federal Income	100,076	7,059	107,135	(3,196)	103,938
26	Total Taxes	217,033	11,757	228,790	(1,055)	227,735
27	Depreciation	551,524	16,442	567,966	16,427	584,393
28	Fossil/Hydro Decommissioning	3,094	-	3,094	-	3,094
29	Nuclear Decommissioning	-	-	-	-	29
30	Total Operating Expenses	1,725,882	54,363	1,780,245	39,685	1,819,930
31	Net for Return	447,538	5,028	452,566	7,545	460,110
32	Rate Base	5,552,580	62,453	5,615,033	93,611	5,708,644
RATE OF RETURN:						
33	On Rate Base	8.06%	8.05%	8.06%	8.06%	8.06%
34	On Equity	10.40%	10.39%	10.40%	10.40%	10.40%

Exhibit D

Table 3

Pacific Gas and Electric Company

2017 General Rate Case

Results of Operations at Proposed Rates

Gas Distribution

(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year		Attrition Year 2019	Line No.
			2018	Total		
		(A)	Increase	(C)	(D)	(E)
REVENUE:						
1	Revenue Collected in Rates	1,826,995	153,366	1,980,361	155,080	2,135,441
2	Plus Other Operating Revenue	17,722	-	17,722	-	17,722
3	Total Operating Revenue	1,844,716	153,366	1,998,083	155,080	2,153,163
OPERATING EXPENSES:						
4	Energy Costs	-	-	-	-	4
5	Procurement	3,272	94	3,366	96	3,463
6	Storage	-	-	-	-	6
7	Transmission	-	-	-	-	7
8	Distribution	449,269	(2,051)	447,218	12,135	459,353
9	Customer Accounts	122,748	3,559	126,307	3,599	129,906
10	Uncollectibles	5,891	490	6,381	495	6,876
11	Customer Services	24,104	671	24,775	672	25,447
12	Administrative and General	277,353	7,546	284,899	5,575	290,473
13	Franchise & SFGR Tax Requirement	17,011	1,414	18,425	1,430	19,855
14	Amortization	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	16
17	Other Adjustments	(1,434)	-	(1,434)	-	(1,434)
18	Subtotal Expenses:	898,214	11,724	909,938	24,002	933,939
TAXES:						
19	Superfund	-	-	-	-	19
20	Property	54,329	4,521	58,850	4,649	63,499
21	Payroll	32,375	1,013	33,389	1,045	34,434
22	Business	297	-	297	-	297
23	Other	707	-	707	-	707
24	State Corporation Franchise	(13,637)	6,434	(7,203)	5,301	(1,902)
25	Federal Income	(45,005)	30,747	(14,258)	19,876	5,617
26	Total Taxes	29,066	42,715	71,781	30,872	102,653
27	Depreciation	482,570	41,373	523,943	42,509	566,451
28	Fossil/Hydro Decommissioning	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	29
30	Total Operating Expenses	1,409,850	95,811	1,505,661	97,382	1,603,043
31	Net for Return	434,866	57,555	492,422	57,698	550,120
32	Rate Base	5,395,362	714,114	6,109,476	715,856	6,825,332
RATE OF RETURN:						
33	On Rate Base	8.06%	8.06%	8.06%	8.06%	8.06%
34	On Equity	10.40%	10.40%	10.40%	10.40%	10.40%

Exhibit E
General Description of Electric and Gas
Department Plant

Exhibit E
Table 1
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2014
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
1	EIP30201	302	Electric Intangible		
2	EIP30301	303	Franchises & Consents	111,912	49,799
3	EIP30303	303	USBR - Limited Term Electric	1,000	1,000
4			Computer Software	10,130	9,209
			Total Electric Intangible Plant	123,042	60,008
			Electric Steam Production - Fossil		
5	ESF31001	310	Land	516	-
6	ESF31002	310	Land Rights	3,164	-
7	ESF31101	311	Prod Fossil: Structures &	-	-
8	ESF31201	312	Prod Fossil: Boiler Plant	-	(1,352)
9	ESF31202			4	0
10	ESF31301	313	Prod Fossil: Engine & Engi	-	(38)
11	ESF31401	314	Prod Fossil: Turbogenerato	-	305
12	ESF31501	315	Prod Fossil: Accessory Ele	25	(337)
13	ESF31601	316	Prod Fossil: Miscellaneous	-	-
14			Total Electric Steam Production - Fossil	3,710	(1,422)
			Electric Steam Production - Combined Cycle		
15	ESF31103	311	Structures & Improvements	109,066	19,637
16	ESF31203	312	Boiler Plant Equipment	270,751	42,951
17	ESF31205	312	Boiler Plant Equipment	1,469	304
18	ESF31403	314	Turbogenerator Units	231,589	39,198
19	ESF31503	315	Accessory Electrical Equipment	47,981	7,955
20	ESF31603	316	Miscellaneous Power Plant Equipment	25,538	4,127
21			Total Electric Steam Production - Combined Cycle	686,394	114,171
			Electric Nuclear Production		
22	ENP10900	109	Diablo Canyon FAS 109 Gross-up	468,499	468,499
23	ENP32001	320	Land	18,313	17,162
24	ENP32002	320	Land Rights	4,414	4,414
25	ENP32102	321	Post 2001 Structr & Imp	81,600	11,698
26	ENP32201	322	Reactor Plant Equip Unit 2	644,095	263,746
27	ENP32202	322	Post 2001 Reactor Plant Eqp	484,766	81,807
28	ENP32302	323	Post 2001 Turbogenerator Units	201,642	49,112
29	ENP32402	324	Post 2001 Access Elec Eqp	100,745	16,843
30	ENP32502	325	Post 2001 Misc Pwr Plnt Eqp	532,624	72,531
31	ENP32100	321	Prod Nucl: Structures & Im	931,914	938,475
32	ENP32200	322	Reactor Plant Equipment	2,247,251	2,237,236
33	ENP32300	323	Prod Nucl: Turbogenerator	949,233	954,992
34	ENP32400	324	Accessory Electric Equip	698,689	703,398
35	ENP32401	324	Acc Electrical Eqp (HBPP)	-	-
36	ENP32500	325	Misc Power Plant Equipment	438,023	436,296
37	ENP32501	325	Misc PP Equip (HBPP)	(0)	-
38			Total Electric Nuclear Production	7,801,808	6,256,210
			Electric Hydroelectric Production		
39	EHP30200	302	Franchises/Consents	-	-
40	EHP33001	330	Land	24,337	(112)
41	EHP33003	330	Land: Recreation	58	-
42	EHP33004	330	Land Rights	15,033	-
43	EHP33005	330	Land Rights: F/W	6	-
44	EHP33006	330	Land Rights: Recrtn	2,284	-
45	EHP33101	331	Prod Hydro: Structures & I	177,151	103,973
46	EHP33102	331	Prod Hydro: Structures & I	20,540	(894)
47	EHP33103	331	Prod Hydro: Structures & I	26,478	13,183
48	EHP33201	332	Prod Hydro: Resevoirs/Dams	1,435,667	813,103
49	EHP33202	332	Prod Hydro: Resvrs/Dams/Wt	16,312	5,307
50	EHP33203	332	Prod Hydro: Resevoirs/Dams	22,082	13,949
51	EHP33300	333	Prod Hydro: Water Wheels,	498,015	192,955
52	EHP33301			-	-
53	EHP33400	334	Prod Hydro: Accessory Elec	180,915	65,665
54	EHP33500	335	Prod Hydro: Miscellaneous	70,872	16,298
55	EHP33600	336	Prod Hydro: Roads, Railroa	62,895	27,145
56			Total Electric Hydroelectric Production	2,552,644	1,250,574

Exhibit E
Table 1
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2014
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
Electric Hydroelectric Production - Helms Pumped Storage					
57	EHH30200	302	Franchises/Consents	-	-
58	EHH33001	330	Land	3	-
59	EHH33004	330	Land Rights	0	-
60	EHH33101	331	Structures & Improvements	166,969	162,961
61	EHH33201	332	Reservoirs, Dams & Waterways	423,446	409,605
62	EHH33300	333	Waterwheels, Turbines & Generators	202,289	137,462
63	EHH33400	334	Accessory Electrical Equipment	54,058	43,425
64	EHH33500	335	Miscellaneous Power Plant Equipment	15,424	14,828
65	EHH33600	336	Roads, Railroads & Bridges	8,724	8,483
66	Total Hydroelectric Production - Helms			870,912	776,765
Electric Other Production					
67	EOP34001	340	Land	14,373	-
68	EOP34002	340	Land Rights	3,121	-
69	EOP34100	341	Structures & Improvements	366	(127)
70	EOP34200	342	Fuel Holders/Producers/Accsry	6	(22)
71	EOP34300	343	Prime Movers	38	211
72	EOP34400	344	Generators	845	(665)
73	EOP34405			-	-
74	EOP34500	345	Accessory Equipment	480	(317)
75	EOP34600	346	Miscellaneous Equipment	2,367	378
76	Total Electric Other Production			21,596	(542)
Electric Other Production - Combined Cycle					
77	EOP34101	341	Structures & Improvements	140,762	21,643
78	EOP34201	342	Fuel Holders/Producers/Accsry	11,196	1,713
79	EOP34301	343	Prime Movers	221,732	35,457
80	EOP34401	344	Generators	26,242	3,853
81	EOP34501	345	Accessory Equipment	104,158	17,397
82	EOP34601	346	Miscellaneous Equipment	58,041	9,497
83	Total Electric Other Production - Combined Cycle			562,130	89,561
Electric Other Production - Solar					
84	EOP34102	341	Solar Struc & Impr	68,498	6,767
85	EOP34402	344	Solar Gen Equip	400,048	40,162
86	EOP34403	344	Sol Gen Treas Grants	-	-
87	EOP34404	344	Fuell Cell	20,156	4,571
88	EOP34502	345	Solar Inverter	51,060	5,022
89	EOP34503	345	Solar Acc Elect Eq	53,996	5,289
90	EOP34602	346	Miscellaneous Equipment	33,180	4,775
91	Total Electric Other Production - Solar			626,937	66,586
92	Total Electric Production			13,126,133	8,551,903
Electric Transmission					
93	ETP35001	350	Trans Plant: Land	51,542	74
94	ETP35002	350	Trans Plant: Land Rights	186,321	48,181
95	ETP35201	352	Trans Plant: Structures &	304,942	71,495
96	ETP35202	352	Trans Plant: Structues & I	83,145	6,943
97	ETP35301	353	Trans Plant: Station Equip	4,429,965	901,245
98	ETP35302	353	Trans Plant: Step Up Trans	148,428	102,347
99	ETP35303	353	Post 2008 Fossil Gen: Plan	64,875	12,106
100	ETP35400	354	Trans Plant: Towers & Fixt	630,029	320,504
101	ETP35401	354	Post 2008 Fossil Gen: Tow	15,880	4,131
102	ETP35500	355	Trans Plant: Poles & Fixtu	810,729	273,639
103	ETP35600	356	Trans Plant: OH Conductor/	1,291,688	496,452
104	ETP35601	356.01	Post 2008 Fossil Gen: OH C	2,746	776
105	ETP35700	357	Trans Plant: UG Conduit	351,167	64,579
106	ETP35800	358	Trans Plant: UG Conductor/	256,255	49,322
107	ETP35900	359	Trans Plant: Roads & Trail	54,439	6,348
108	ETX35201	352	Path 15 Trans Plant: Struc	23	2
109	ETX35301	353	Path 15 Station Eqp	38,232	47,034
110	ETX35400	354	Path 15 Towers & Fix	6,336	7,244
111	ETX35500	355	Path 15 Poles & Fixt	2,226	248
112	ETX35600	356	Path 15 OH CDR/Dev	485	321
113	NTP35201	352	Structures & Improvements	4,567	4,804
114	NTP35202	352	Structures & Improvements-Eqpt	290	300
115	NTP35301	353	Station Equipment	5,932	6,765
116	NTP35302	353	Step-up Transformers	83,639	49,049
117	Total Electric Transmission			8,823,878	2,473,907

Exhibit E
Table 1
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2014
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
Electric Distribution					
118	EDP36001	360	Land	59,540	(0)
119	EDP36002	360	Land Rights	117,555	(1)
120	EDP36101	361	Structures & Improvements	273,504	81,597
121	EDP36102	361	Structures & Improvements-Eqpt	36,500	8,425
122	EDP36200	362	Station Equipment	2,809,963	796,543
123	EDP36300	363	Storage Battery	607	472
124	EDP36301	363	Storage Battery	32,142	4,083
125	EDP36400	364	Poles, Towers, & Fixtures	3,442,262	1,668,942
126	EDP36500	365	OH Conductors & Devices	4,102,172	2,043,571
127	EDP36600	366	Underground Conduit	2,565,753	795,916
128	EDP36700	367	UG Conductors & Devices	3,875,238	2,134,913
129	EDP36801	368	Transformers (Inst prior 1960)	2,071,139	606,703
130	EDP36802	368	Line Transformers-Underground	604,142	202,410
131	EDP36901	369	Services-Overhead	779,595	562,409
132	EDP36902	369	Services-Underground	2,129,994	1,191,874
133	EDP37000	370	Meters	29,666	(53,734)
134	EDP37001	370	SmartMeter	1,017,528	140,153
135	EDP37100	371	Installation on Customer Premises	27,314	31,966
136	EDP37200	372	Leased Property on Cust. Prem.	895	970
137	EDP37301	373	Street Light-Overhead Conductors	12,451	9,902
138	EDP37302	373	Street Light-Conduit & Cables	34,469	17,590
139	EDP37303	373	Street Light-Lamps & Equipment	104,362	75,647
140	EDP37304	373	Street Light-Electrollers	50,569	26,042
141	Total Electric Distribution			24,177,359	10,346,394
Electric General					
142	EGP38901	389	Land	6	-
143	EGP38902	389	Land Rights	415	-
144	EGP39000	390	Structures & Improvements	11,121	5,702
145	EGP39100	391	Office Furniture & Equipment	13,275	3,429
146	EGP39400	394	Shop Equipment	90,988	28,309
147	EGP39500	395	Laboratory Equipment	14,898	2,884
148	EGP39600	396	Power Operated Equipment	292	228
149	EGP39700	397	Communication Equipment	11,607	3,549
150	EGP39708	397	SM Elect Netwk Equip	5,538	575
151	EGP39800	398	Miscellaneous Equipment	11,094	2,889
152	NGP39100	391	Office Furniture & Equipment	1,277	43
153	NGP39800	398	Miscellaneous Equipment	7,008	337
154	NGP38901	389	Land	4	4
155	Total Electric General Plant			167,524	47,949
156	TOTAL ELECTRIC PLANT AND RESERVE			46,417,935	21,480,160

Exhibit E
Table 2
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2014
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
1	GIP30202	302	Franchises & Consents	674	439
2	GIP30302	303	Computer Software	9,998	702
3	GIP30301			397	-
4			Total Gas Intangible Plant	11,069	1,141
5	GIE30302	303.02	Intangible- Line 401 Miscellaneous Intangible Plant	583	233
6			Total Gas Intangible Plant- Line 401	583	233
7			Total Gas Intangible	11,652	1,374
			Production		
8	GPP30401	304	Land	2	-
9	GPP30402	304	Land Rights	48	-
10	GPP30500	305	Structures & Improvements	130	200
11	GPP31100	311	Liquified Petroleum Gas Equipment	330	9
12			Total Gas Production	509	209
			Underground Storage		
13	GUS35011	350.0	Land	6,559	-
14	GUS35012	350.0	Land Rights	128	-
15	GUS35023	350.2	Leaseholds	7,220	6,528
16	GUS35024	350.2	Rights-of-Way (ROW)	1,796	1,204
17	GUS35110	351.1	Well Structures	10,570	2,969
18	GUS35120	351.2	Compressor Station Structures	8,411	4,168
19	GUS35130	351.3	Measuring & Reg Sta Structures	11,162	7,759
20	GUS35140	351.4	Other Structures	6,163	2,261
21	GUS35200	352	Wells	214,687	75,630
22	GUS35300	353	Lines	99,078	31,885
23	GUS35400	354	Compressor Station Equipment	111,959	41,042
24	GUS35500	355	Measuring & Reg Sta Equipment	101,046	34,281
25	GUS35600	356	Purification Equipment	58,326	30,321
26	GUS35700	357	Other Equipment	11,771	3,148
27			Total Underground Storage	648,877	241,197
			Local Storage		
28	GLS36001	360	Land	988	-
29	GLS36002	360	Land Rights	117	-
30	GLS36101	361	Structures & Improvements	1,520	1,175
31	GLS36200	362	Gas Holders	5,815	3,491
32	GLS36300	363	Purification Equipment	2	2
33	GLS36330	363.3	Compressor Station Equipment	608	575
34	GLS36340	363.4	Measuring & Reg Sta Equipment	227	90
35	GLS36350	363.5	Other Equipment	5,537	2,168
36			Total Local Storage	14,814	7,500
			Total Natural Gas Storage	663,692	248,697

Exhibit E
Table 2
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2014
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
37	GTP36511	365.11	Gas Transmission		
38	GTP36512	365.12	Land & Land Rights	8,573	6,265
39	GTP36610	366.1	Rights-of-Way (ROW)	43,583	23,581
40	GTP36620	366.2	Compressor Station Structures	44,822	14,897
41	GTP36630	366.3	Measuring & Reg Sta Structures	12,173	6,036
42	GTP36700	367	Other Structures	30,278	9,766
43	GTP36702	367	Mains	2,062,224	729,389
44	GTP36703		Trans Plant: Feeder Mains	-	-
45	GTP36800	368	623,844	22,342	
46	GTP36900	369	Compressor Station Equipment	405,028	215,261
47	GTP37100	371	Odorizing Equipment	346,498	98,996
48			Other Equipment	165,471	30,611
			Total Gas Transmission	3,742,494	1,157,144
49	GTE36511	365.11	Gas Transmission- Line 401		
50	GTE36512	365.12	Land & Land Rights	784	351
51	GTE36610	366.1	Rights-of-Way (ROW)	18,860	8,454
52	GTE36620	366.2	Compressor Station Structures	10,083	4,931
53	GTE36630	366.3	Measuring & Reg Sta Structures	1,066	697
54	GTE36700	367	Other Structures	926	363
55	GTE36800	368	Mains	642,386	322,805
56	GTE36900	369	Compressor Station Equipment	122,788	91,298
57	GTE37100		Odorizing Equipment	5,949	3,741
58			98	-	-
			Total Gas Transmission- Line 401	802,942	432,641
59	GTS36511	365	Gas Transmission- STANPAC		
60	GTS36520	365	STANPAC: Land & Land Rights	-	-
61	GTS36620	366	STANPAC: Rights-of-Way	-	-
62	GTS36630	366	STANPAC: Measuring & Reg Sta Structures	-	-
63	GTS36700	367	STANPAC: Other Structures	-	-
64	GTS36900	369	STANPAC: Mains	-	-
65	GTS37000	370	STANPAC: Odorizing Equipment	-	-
66	GTS37100	371	STANPAC: Communication Equipment	-	-
67			Other Equipment	-	-
			Total Gas Transmission- STANPAC	-	-
68			Total Gas Transmission	4,545,436	1,589,785
69	GDP37401	374	Gas Distribution		
70	GDP37402	374	Land	3,018	(0)
71	GDP37500	375	Land Rights	29,179	12
72	GDP37601	376	Structures & Improvements	23,028	1,351
73	GDP37700	377	Mains	3,090,100	1,484,591
74	GDP37800	378	Compressor Station Equipment	2,319	40
75	GDP38000	380	Odorizing Equipment	232,159	91,816
76	GDP38100	381	Services	3,256,719	2,396,689
77	GDP38300	383	Meters	887,476	252,178
78	GDP38500	385	House Regulators	170,639	91,996
79	GDP38600	386	Meas & Reg Sta Equip-Industrial	38,732	24,145
80	GDP38700	387	Other Property on Customer Premises	166	92
81			Other Equipment	43,896	13,619
			Total Gas Distribution	7,777,431	4,356,529

Exhibit E
Table 2
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2014
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
			Gas General		
82	GGP38901	389	Land	189	-
83	GGP38902	389	Land Rights	51	-
84	GGP39000	390	Structures & Improvements	31,563	9,129
85	GGP39100	391	Office Furniture & Equipment	5,979	1,575
86	GGP39400	394	Shop Equipment	26,641	5,255
87	GGP39500	395	Laboratory Equipment	491	(96)
88	GGP39600	396	Power Operated Equipment	6	(10)
89	GGP39708	397	SM Gas Netwk Equip	74,621	2,037
90	GGP39800	398	Miscellaneous Equipment	5,868	2,070
91	GGP39900	399	Other Tangible Property	1	(60)
92			Total Gas General	145,410	19,900
			Gas General- Line 401		
93	GGE38902	389	Land Rights	110	-
94	GGE39000	390	Structures & Improvements	45,922	11,275
95	GGE39100	391	Office Furniture & Equipment	1,205	674
96	GGE39400	394	Shop Equipment	644	31
97	GGE39500	395	Laboratory Equipment	607	194
98	GGE39600	396	Power Operated Equipment	467	44
99	GGE39800	398	Miscellaneous Equipment	8,963	7,428
100	GGE39900	399	Other Tangible Property	1,846	1,626
101			Total Gas General- Line 401	59,765	21,272
			Gas General- STANPAC		
102	GGS39210		STANPAC: Transport Equ	-	-
103	GGS39220		STANPAC: Transport Eqp	-	-
104	GGS39100	391	STANPAC: Office Furniture & Equipment	-	-
105	GGS39300	393	STANPAC: Stores Equipment	-	-
106	GGS39400	394	STANPAC: Tools/Shop/Work Equipment	-	-
107	GGS39500	395	STANPAC: Laboratory Equipment	-	-
108	GGS39800	398	STANPAC: Miscellaneous Equipment	-	-
109			Total Gas General- STANPAC	-	-
110			Total Gas General	205,175	41,172
111			TOTAL GAS PLANT AND RESERVE	13,203,894	6,237,767

Exhibit E
Table 3
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2014
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
1	CMP30101	301	Organization	139	132
2	CMP30200	302	Intangible Plant: Franchis	215	-
3	CMP30302	303	Computer Software	815,241	313,341
4	CMP30304	303	Computer Software - CIS	658,033	309,269
5	CMP38901	389	Land	72,890	-
6	CMP38902	389	Land Rights	11,155	-
7	CMP39000	390	Structures & Improvements	1,291,719	530,571
8	CMP39001	390	Comm Plant: Leasehold Impr	-	-
9	CMP39101	391	Office Machines & Computer Eqpt	137,447	61,247
10	CMP39102	391	PC Hardware	117,576	45,668
11	CMP39103	391	Office Furniture & Equipment	104,530	3,654
12	CMP39104	391	Off Mach & Computer Eqpt - CIS	156,629	67,550
13	CMP39201	392	Aircraft	25,720	11,406
14	CMP39202	392	Class P	7,885	3,431
15	CMP39203	392	Class C - 2	33,866	13,281
16	CMP39204	392	Class C - 4	34,679	12,408
17	CMP39205	392	Class T - 1	83,613	28,382
18	CMP39206	392	Class T - 3	356,660	93,395
19	CMP39207	392	Class T - 4	353,482	73,695
20	CMP39208	392	Vessels	852	687
21	CMP39209	392	Trailers	35,012	18,508
22	CMP39300	393	Stores Equipment	7,690	625
23	CMP39400	394	Shop Equipment	62,979	36,562
24	CMP39500	395	Laboratory Equipment	10,010	1,712
25	CMP39600	396	Power Operated Equipment	135,613	31,508
26	CMP39701	397	Communication - Common Eqpt	30,882	17,328
27	CMP39702	397	Communication - Data Systems	67,776	30,097
28	CMP39703	397	Communication - Radio Systems	61,034	21,590
29	CMP39704	397	Communication - Voice Systems	31,995	18,071
30	CMP39705	397	Communication - Transm Systems	343,798	112,814
31	CMP39706	397	Comm - Transm Sys AMI-G	330,694	74,077
32	CMP39707	397	Comm - Transm Sys AMI-E	(129)	184
33	CMP39708	397	Communication Network	118,595	30,503
34	CMP39800	398	Miscellaneous Equipment	13,071	4,719
35	CMP39900	399	Other Tangible Property	40	18
36	CNP30302	303	DCPP Software	73,526	32,846
37	CNP38901	389	DCPP Land	0	0
38	CNP38902	389	DCPP Land Rights	5	5
39	CNP39000	390	DCPP Structures & Improve-Office-Eqpt	43,596	41,467
40	CNP39101	391	DCPP Office Machines & Computer Eqpt	-	(27)
41	CNP39102	391	DCPP PC Hardware	-	-
42	CNP39103	391	DCPP Office Furniture & Equipment	4,196	2,391
43	CNP39201	392	DCPP Aircraft	-	-
44	CNP39202	392	DCPP Class P	-	-
45	CNP39203	392	DCPP Class C - 2	820	321
46	CNP39204	392	DCPP Class C - 4	428	157
47	CNP39205	392	DCPP Class T - 1	584	341
48	CNP39206	392	DCPP Class T - 3	910	303
49	CNP39207	392	DCPP Class T - 4	771	407
50	CNP39208	392	DCPP Vessels	145	67
51	CNP39209	392	DCPP Trailers	758	678
52	CNP39300	393	DCPP Stores Equipment	90	29
53	CNP39400	394	DCPP Shop Equipment	389	390
54	CNP39500	395	DCPP Laboratory Equipment	1,554	447
55	CNP39600	396	DCPP Power Operated Equipment	5,525	1,406
56	CNP39701	397	DCPP Communication - Common Eqpt	1,560	1,318
57	CNP39702	397	DCPP Communication - Data Systems	-	(2,074)
58	CNP39703	397	DCPP Communication - Radio Systems	7	(301)
59	CNP39704	397	DCPP Communication - Voice Systems	-	(22)
60	CNP39705	397	DCPP Communication - Transm Systems	6,668	6,226
61	CNP39800	398	DCPP Miscellaneous Equipment	3,821	2,058
62	TOTAL COMMON PLANT AND RESERVE				5,656,747
					2,054,867

Exhibit E
Table 4
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2014
(000's)

GL Account	Summary	Plant	Reserve
101	Plant in Service		
	Plant in Service - Electric	46,417,935	
	Plant in Service - Gas	13,203,894	
	Plant in Service - Common	5,656,747	
	Gas Stored Underground	55,907	
	Nuclear Fuel	472,566	
	FAS 143 Asset Retirement Costs Fossil/Nuclear	1,396,018	
	FIN 47 Asset Retirement Cost	726,605	
	Intangible Asset Reclass	(117,019)	
	Capital Lease and Leasehold Improvement Allowance	220,949	
	Impairment Reclass	(6,842,852)	
	PSEP Plant Adjustment	(328,409)	
	Other	2,878	
	Treasury Grants	(141,083)	
	Mirant	66,886	
	Total Utility Plant in Service	60,791,024	
	PG&E Subsidiary (Stanpac)	49,676	
	Total PG&E Plant in Service (Balance Sheet)	60,840,699	
108/111	Accumulated Depreciation and Amortization		
	Electric	21,480,160	
	Gas	6,237,767	
	Common	2,054,867	
	Impairment Reclassification	(6,842,852)	
	Cost of Removal Reclass	(4,044,032)	
	Intangibles Reclass	(54,183)	
	Mirant Settlement	13,050	
	Treasury Grants	(16,647)	
	Electro-Mechanical Meter Reclass	(142,005)	
	Plant Acquisition Adjustment (COTP)	2,579	
	FIN 47	81,703	
	FAS 143 ARO asset depr- Nuclear	149,906	
	FAS 143 ARO asset depr- Fossil	52,073	
	QF Capital Leases	129,549	
	Other	(48)	
	Total Utility Accumulated Depreciation	19,101,889	
	StanPac	18,100	
	Total PG&E Accumulated Depreciation (Balance Sheet)	19,119,990	

Exhibit F
Summary of Earnings (2014)

Exhibit F

PACIFIC GAS AND ELECTRIC COMPANY
REVENUE, EXPENSE, RATE BASE AND RATE OF RETURN
YEAR 2014 SUMMARY OF EARNINGS
RECORDED ADJUSTED FOR RATEMAKING
(000\$)

Line No.		Total Utility Operations
1	Operating Revenue	17,262,023
2	Expenses:	
3	Operation & Maintenance Expense	11,732,767
4	Depreciation	2,372,155
5	Taxes	945,732
6	Other	58,023
7	Total Expenses:	<u>15,108,677</u>
8	Operating Income	2,153,346
9	Weighted Average Rate Base	28,705,405
10	Return on Rate Base	7.50%

Exhibit G

Statement of Election of Method of Computing
Depreciation Deduction for Federal Income Tax

Exhibit G

Statement of Method for Depreciation – Rule 3.2(a)(7)

PG&E depreciates utility plant in its financial statements on a straight-line remaining life basis, according to the estimated useful life of plant property. For federal income tax accrual purposes, PG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954 and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems (ADRS), on tax property additions after 1954 and prior to 1981. For financial reporting and ratesetting purposes, PG&E uses "flow through accounting" for such properties. For tax property additions in years 1981 through 1986, the Company computes its tax depreciation using the Accelerated Cost Recovery System (ACRS). For additions after 1986, PG&E computes its tax depreciation using the Modified Accelerated Cost Recovery System (MACRS) and, since 1982, has normalized the effects of the depreciation difference in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

Exhibit H

Notice to Cities and Counties Mailing List

Exhibit H

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oakes	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae	Ridgecrest	Sunnyvale
Milpitas	Rio Dell	Sutter Creek
Modesto	Rio Vista	Taft
Monte Sereno	Ripon	Tehama
Monterey	Riverbank	Tiburon
Moraga	Rocklin	Tracy
Morgan Hill	Rohnert Park	Trinidad
Morro Bay	Roseville	Turlock
Mountain View	Ross	Ukiah
Napa	Sacramento	Union City
Newark	Saint Helena	Vacaville
Nevada City	Salinas	Vallejo
Newman	San Anselmo	Victorville
Novato	San Bruno	Walnut Creek
Oakdale	San Carlos	Wasco
Oakland	San Francisco	Waterford
Oakley	San Joaquin	Watsonville
Orange Cove	San Jose	West Sacramento
Orinda	San Juan Bautista	Wheatland
Orland	San Leandro	Williams
Oroville	San Luis Obispo	Willits
Pacific Grove	San Mateo	Willows
Pacifica	San Pablo	Windsor
Palo Alto	San Rafael	Winters
Paradise	San Ramon	Woodland
Parlier	Sand City	Woodside
Paso Robles	Sanger	Yountville
Patterson	Santa Clara	Yuba City
Petaluma	Santa Cruz	
Piedmont	Santa Maria	
Pinole	Santa Rosa	
Pismo Beach	Saratoga	
Pittsburg	Sausalito	
Placerville	Scotts Valley	
Pleasant Hill	Seaside	
Pleasanton	Sebastopol	
Plymouth	Selma	
Point Arena	Shafter	
Portola	Shasta Lake	
Portola Valley	Soledad	
Rancho Cordova	Solvang	
Red Bluff	Sonoma	
Redding	Sonora	
Redwood City	South San Francisco	
Reedley	Stockton	
Richmond	Suisun City	

Exhibit I

**Revenues at Present Rates in Results of
Operations Report**

Exhibit I
Table 1
 Pacific Gas and Electric Company
 2017 CPUC General Rate Case (Application)
 Results of Operations at Present Rates
 Electric Distribution
 (Thousands of Dollars)

Line No.	Description	Test Year 2017	Attrition Year		Attrition Year		Line No.	
			2018		2019			
			Increase (B)	Total (C)	Increase (D)	Total (E)		
REVENUE:								
1	Revenue Collected in Rates	4,209,681	-	4,209,681	-	4,209,681	1	
2	Plus Other Operating Revenue	95,970	-	95,970	-	95,970	2	
3	Total Operating Revenue	4,305,651	-	4,305,651	-	4,305,651	3	
OPERATING EXPENSES:								
4	Energy Costs	-	-	-	-	-	4	
5	Production	-	-	-	-	-	5	
6	Storage	-	-	-	-	-	6	
7	Transmission	1,064	21	1,085	21	1,106	7	
8	Distribution	721,625	19,057	740,682	18,826	759,508	8	
9	Customer Accounts	198,101	26,516	224,617	11,167	235,784	9	
10	Uncollectibles	14,578	-	14,578	-	14,578	10	
11	Customer Services	22,268	630	22,897	633	23,530	11	
12	Administrative and General	408,754	10,947	419,701	8,238	427,939	12	
13	Franchise & SFGR Tax Requirement	33,649	-	33,649	-	33,649	13	
14	Amortization	-	-	-	-	-	14	
15	Wage Change Impacts	-	-	-	-	-	15	
16	Other Price Change Impacts	-	-	-	-	-	16	
17	Other Adjustments	(1,732)	-	(1,732)	-	(1,732)	17	
18	Subtotal Expenses:	1,398,307	57,170	1,455,477	38,884	1,494,361	18	
TAXES:								
19	Superfund	-	-	-	-	-	19	
20	Property	167,820	8,364	176,184	9,295	185,479	20	
21	Payroll	41,161	1,288	42,450	1,329	43,778	21	
22	Business	453	-	453	-	453	22	
23	Other	1,076	-	1,076	-	1,076	23	
24	State Corporation Franchise	68,138	(8,634)	59,504	(13,720)	45,784	24	
25	Federal Income	148,391	(32,744)	115,647	(51,886)	63,762	25	
26	Total Taxes	427,040	(31,726)	395,314	(54,982)	340,332	26	
27	Depreciation	1,435,721	77,332	1,513,053	77,410	1,590,464	27	
28	Fossil/Hydro Decommissioning	-	-	-	-	-	28	
29	Nuclear Decommissioning	-	-	-	-	-	29	
30	Total Operating Expenses	3,261,067	102,776	3,363,844	61,313	3,425,157	30	
31	Net for Return	1,044,584	(102,776)	941,808	(61,313)	880,495	31	
32	Rate Base	14,264,328	700,728	14,965,056	640,433	15,605,488	32	
RATE OF RETURN:								
33	On Rate Base	7.32%	-14.67%	6.29%	-9.57%	5.64%	33	
34	On Equity	8.99%	-33.30%	7.01%	-23.51%	5.75%	34	

Exhibit I
Table 2
 Pacific Gas and Electric Company
 2017 CPUC General Rate Case (Application)
 Results of Operations at Present Rates
 Electric Generation
 (Thousands of Dollars)

Line No.	Description	Test Year 2017	Attrition Year 2018		Attrition Year 2019		Line No.
			Increase	Total	Increase	Total	
			(A)	(B)	(C)	(D)	(E)
REVENUE:							
1	Revenue Collected in Rates	1,960,756	-	1,960,756	-	1,960,756	1
2	Plus Other Operating Revenue	17,989	-	17,989	-	17,989	2
3	Total Operating Revenue	1,978,746	-	1,978,746	-	1,978,746	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	651,831	17,380	669,210	17,797	687,007	5
6	Storage	-	-	-	-	-	6
7	Transmission	6,038	127	6,166	128	6,294	7
8	Distribution	-	-	-	-	-	8
9	Customer Accounts	-	-	-	-	-	9
10	Uncollectibles	6,700	-	6,700	-	6,700	10
11	Customer Services	-	-	-	-	-	11
12	Administrative and General	291,841	7,992	299,833	5,859	305,692	12
13	Franchise & SFGR Tax Requirement	15,464	-	15,464	-	15,464	13
14	Amortization	176	-	176	-	176	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	(20,000)	-	(20,000)	-	(20,000)	17
18	Subtotal Expenses:	952,050	25,499	977,549	23,784	1,001,333	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	56,794	1,537	58,331	1,823	60,154	20
21	Payroll	33,304	1,042	34,347	1,075	35,422	21
22	Business	308	-	308	-	308	22
23	Other	733	-	733	-	733	23
24	State Corporation Franchise	8,801	(3,073)	5,728	(4,885)	843	24
25	Federal Income	38,394	(7,539)	30,855	(17,725)	13,130	25
26	Total Taxes	138,335	(8,032)	130,302	(19,712)	110,590	26
27	Depreciation	551,524	16,442	567,966	16,427	584,393	27
28	Fossil/Hydro Decommissioning	3,094	-	3,094	-	3,094	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,645,003	33,908	1,678,912	20,499	1,699,411	30
31	Net for Return	333,743	(33,908)	299,834	(20,499)	279,335	31
32	Rate Base	5,552,580	62,453	5,615,033	93,611	5,708,644	32
RATE OF RETURN:							
33	On Rate Base	6.01%	-54.29%	5.34%	-21.90%	4.89%	33
34	On Equity	6.46%	-109.51%	5.17%	-47.21%	4.31%	34

Exhibit I
Table 3
 Pacific Gas and Electric Company
 2017 CPUC General Rate Case (Application)
 Results of Operations at Present Rates
 Gas Distribution
 (Thousands of Dollars)

Line No.	Description	Test Year 2017	Attrition Year 2018		Attrition Year 2019		Line No.
			Increase (A)	Total (B)	Increase (D)	Total (E)	
REVENUE:							
1	Revenue Collected in Rates	1,741,546	-	1,741,546	-	1,741,546	1
2	Plus Other Operating Revenue	25,228	-	25,228	-	25,228	2
3	Total Operating Revenue	1,766,774	-	1,766,774	-	1,766,774	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Procurement	3,272	94	3,366	96	3,463	5
6	Storage	-	-	-	-	-	6
7	Transmission	-	-	-	-	-	7
8	Distribution	449,269	(2,051)	447,218	12,135	459,353	8
9	Customer Accounts	122,748	3,559	126,307	3,599	129,906	9
10	Uncollectibles	5,642	-	5,642	-	5,642	10
11	Customer Services	24,104	671	24,775	672	25,447	11
12	Administrative and General	277,353	7,546	284,899	5,575	290,473	12
13	Franchise & SFGR Tax Requirement	16,292	-	16,292	-	16,292	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	(1,434)	-	(1,434)	-	(1,434)	17
18	Subtotal Expenses:	897,246	9,820	907,066	22,076	929,142	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	54,329	4,521	58,850	4,649	63,499	20
21	Payroll	32,375	1,013	33,389	1,045	34,434	21
22	Business	297	-	297	-	297	22
23	Other	707	-	707	-	707	23
24	State Corporation Franchise	(20,441)	(6,955)	(27,397)	(8,237)	(35,634)	24
25	Federal Income	(71,946)	(19,884)	(91,830)	(29,042)	(120,872)	25
26	Total Taxes	(4,679)	(21,305)	(25,984)	(31,585)	(57,569)	26
27	Depreciation	482,570	41,373	523,943	42,509	566,451	27
28	Fossil/Hydro Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,375,137	29,887	1,405,024	33,000	1,438,024	30
31	Net for Return	391,637	(29,887)	361,750	(33,000)	328,750	31
32	Rate Base	5,395,362	714,114	6,109,476	715,856	6,825,332	32
RATE OF RETURN:							
33	On Rate Base	7.26%	-4.19%	5.92%	-4.61%	4.82%	33
34	On Equity	8.86%	-13.14%	6.29%	-13.96%	4.17%	34

Exhibit J
2017 General Rate Case Exhibit List

Exhibit J
PACIFIC GAS AND ELECTRIC COMPANY
2017 GENERAL RATE CASE
INDEX BY EXHIBIT AND CHAPTER

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2		Safety, Risk and Integrated Planning	
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2	Ch. 2	Safety of the Public and Employees	Desmond A. Bell
2	Ch. 3	Risk Assessment and Mitigation	Anil K. Suri
2	Ch. 4	Integrated Planning Process	Jason P. Wells
2	Ch. 5	Maturity and Integration of Risk, Asset, and Investment Management at PG&E: An Assessment Report	Grant Davies
3		Gas Distribution	
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3	Ch. 2	Forecast Summary	William E. Mojica
3	Ch. 3	Gas Distribution Risk Management and Investment Planning	Terry White; William E. Mojica
3	Ch. 4	Asset Family - Distribution Mains and Services	Raymond Thierry
3	Ch. 5	Asset Families - Measurement and Control, and Compressed Natural Gas Stations	Terry White
3	Ch. 6A	Distribution Operations and Maintenance	Rich W. Yamaguchi
3	Ch. 6B	Corrosion Control	Preston Ford
3	Ch. 6C	Leak Management	John Higgins
3	Ch. 7	Gas System Operations	Melvin J. Christopher
3	Ch. 8	New Business and Work at the Request of Others	Nina B. Bubnova
3	Ch. 9	Gas Operations Technology	Paul W. Caffery
3	Ch. 10	Other Distribution Support Plans	William E. Mojica
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4	Ch. 2	Electric Distribution Risk Management	Eric Back
4	Ch. 3	Emergency Preparedness and Response	Barry D. Anderson
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4	Ch. 6	Electric Distribution Maintenance	Greg Kiraly
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4	Ch. 8	Pole Asset Management	Karen S. O'Connor
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4	Ch. 11	Underground Asset Management	Steve E. Calvert
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4	Ch. 14	Electric Distribution Engineering and Planning	Satvir Nagra
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4	Ch. 17	New Business and Work at the Request of Others	Nina B. Bubnova
4	Ch. 18	Rule 20A	Andrea A. Samonek
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5	Ch. 2	Energy Supply Risk Management	Eric Back; Cary D. Harbor
5	Ch. 3	Nuclear Operations Costs	Cary D. Harbor
5	Ch. 4	Hydro Operations Costs	Stephanie A. Maggard
5	Ch. 5	Fossil and Other Generation Operations Costs	Steve Royall
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6		Customer Care	
6	Ch. 1	Customer Care Policy	Laurie M. Giannonna
6	Ch. 2	Customer Engagement	Jess A. Brown
6	Ch. 3	Pricing Products	Maril Pitcock
6	Ch. 4	Contact Centers	Scott T. Sanford
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9	Ch. 6	PG&E Corporation and PG&E Executive Office, and Corporate Secretary Department Costs	Linda Y.H. Cheng
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10	Ch. 2	SAP FERC Translation	Bryan G. Wong
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13		Statements of Qualifications	All