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**PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT A
TO PACIFIC GAS AND ELECTRIC COMPANY'S
PROOF OF COMPLIANCE**

From: Kokason, Patricia (Law)

Sent: Monday, June 24, 2019 4:00 PM

To: RegRelCPUCCases <RegRelCPUCCases@pge.com>; EPoole@adplaw.com; AnnaFero@dwt.com; TahiyaSultan@dwt.com; tara.kaushik@hkllaw.com; RobertEarle.SF@gmail.com; Doyle, Conor <JCDt@pge.com>; manal.Yamout@CaliberStrat.com; TEdmister@ebce.org; Alison@LTMuniConsultants.com; JKantor@KeyesFox.com; RBird@BorregoSolar.com; WAM@MRWAssoc.com; NMalcolm@MCEcleanEnergy.org; philm@scdenergy.com; delsolgrid@gmail.com; Luisa.Elkins@SanJoseCa.gov; NReardon@SonomaCleanPower.org; SGallagher@SRcity.org; ARetalla@Placer.ca.gov; rmccann@umich.edu; dd4@cpuc.ca.gov; jw3@cpuc.ca.gov; LMP@dwgp.com; mz3@cpuc.ca.gov; Regulatory@BraunLegal.com; Blaising@BraunLegal.com; LMH@ESLawFirm.com; RL@eslawfirm.com; ABB@eslawfirm.com; atrowbridge@daycartermurphy.com; DCohen@navigant.com; Law CPUC Cases <LawCPUCCases@pge.com>

Subject: A.18-12-009, PG&E's Estimated Bill Impacts by Baseline Territory

To: Parties to A. 18-12-009:

In accordance with the March 8, 2019 *Assigned Commissioner's Scoping Memo and Ruling* and the May 7, 2019 *Administrative Law Judge's Ruling Setting Public Participation Hearings*, attached please find the estimated bill impacts for both an average summer and winter month based on the average residential usage and rates of each Baseline Territory. For mapping of PG&E's Baseline Territories, please see PG&E's [Electric Preliminary Statement Part A](#) tariff and [Gas Preliminary Statement Part A](#) tariff."

Patricia A. Kokason, on behalf of
Mary A. Gandesbery
Pacific Gas and Electric Company

SUMMER BILL CHANGES

Non-CARE Average Bill
Baseline Territory Valley P
Baseline Territory Coast Q
Baseline Territory Desert R
Baseline Territory Valley S
Baseline Territory Coast T
Baseline Territory Coast V
Baseline Territory Desert W
Baseline Territory Hills X
Baseline Territory Desert Y
Baseline Territory Desert Z

ELECTRIC BILL CHANGES												
	Present	Proposed	\$	%		Proposed	\$	%		Proposed	\$	%
	Rates	Rates	Chg from	Chg from		Rates	Chg from	Chg from		Rates	Chg from	Chg from
Usage	7/1/2018	1/1/2020	Present	Present		1/1/2021	1/1/2020	1/1/2020		1/1/2022	1/1/2021	1/1/2021
Average	\$119.92	\$129.10	\$9.18	7.7%		\$132.31	\$3.21	2.5%		\$135.86	\$3.55	2.7%
Average	\$122.65	\$132.07	\$9.38	7.6%		\$135.35	\$3.28	2.5%		\$138.98	\$3.62	2.7%
Average	\$156.55	\$168.40	\$11.84	7.6%		\$172.54	\$4.14	2.5%		\$177.11	\$4.57	2.7%
Average	\$133.52	\$143.72	\$10.17	7.6%		\$147.28	\$3.56	2.5%		\$151.20	\$3.92	2.7%
Average	\$58.82	\$63.57	\$4.75	8.1%		\$65.23	\$1.66	2.6%		\$67.06	\$1.83	2.8%
Average	\$69.11	\$74.60	\$5.49	7.9%		\$76.53	\$1.92	2.6%		\$78.65	\$2.12	2.8%
Average	\$173.78	\$186.87	\$13.10	7.5%		\$191.45	\$4.58	2.5%		\$196.51	\$5.05	2.6%
Average	\$94.98	\$102.36	\$7.37	7.8%		\$104.93	\$2.58	2.5%		\$107.78	\$2.85	2.7%
Average	\$84.52	\$91.13	\$6.61	7.8%		\$93.44	\$2.31	2.5%		\$95.99	\$2.55	2.7%
Average	\$47.46	\$51.39	\$3.93	8.3%		\$52.76	\$1.37	2.7%		\$54.27	\$1.51	2.9%

GAS BILL CHANGES										
Present	Proposed	\$	%	Proposed	\$	%		Proposed	\$	%
Rates	Rates	Chg from	Chg from	Rates	Chg from	Chg from		Rates	Chg from	Chg from
7/1/2018	1/1/2020	Present	Present	1/1/2021	1/1/2020	1/1/2020		1/1/2022	1/1/2021	1/1/2021
\$30.61	\$31.85	\$1.23	4.0%	\$32.95	\$1.11	3.5%		\$34.07	\$1.12	3.4%
N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A
\$20.74	\$21.60	\$0.86	4.2%	\$22.38	\$0.78	3.6%		\$23.16	\$0.78	3.5%
\$21.99	\$22.90	\$0.91	4.1%	\$23.71	\$0.82	3.6%		\$24.54	\$0.82	3.5%
\$32.90	\$34.18	\$1.28	3.9%	\$35.33	\$1.15	3.4%		\$36.49	\$1.16	3.3%
\$43.26	\$44.93	\$1.67	3.9%	\$46.43	\$1.50	3.3%		\$47.94	\$1.51	3.3%
\$20.57	\$21.43	\$0.86	4.2%	\$22.19	\$0.77	3.6%		\$22.97	\$0.78	3.5%
\$30.45	\$31.65	\$1.21	4.0%	\$32.74	\$1.08	3.4%		\$33.83	\$1.09	3.3%
\$40.33	\$41.88	\$1.55	3.8%	\$43.28	\$1.39	3.3%		\$44.69	\$1.41	3.3%
N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A

CARE Average Bill

Baseline Territory Valley P
Baseline Territory Coast Q
Baseline Territory Desert R
Baseline Territory Valley S
Baseline Territory Coast T
Baseline Territory Coast V
Baseline Territory Desert W
Baseline Territory Hills X
Baseline Territory Desert Y
Baseline Territory Desert Z

ELECTRIC BILL CHANGES												
	Present	Proposed	\$	%		Proposed	\$	%		Proposed	\$	%
	Rates	Rates	Chg from	Chg from		Rates	Chg from	Chg from		Rates	Chg from	Chg from
Usage	7/1/2018	1/1/2020	Present	Present		1/1/2021	1/1/2020	1/1/2020		1/1/2022	1/1/2021	1/1/2021
Average	\$71.65	\$77.32	\$5.67	7.9%		\$79.31	\$1.99	2.6%		\$81.50	\$2.20	2.8%
Average	\$78.16	\$84.31	\$6.15	7.9%		\$86.47	\$2.16	2.6%		\$88.84	\$2.38	2.7%
Average	\$101.77	\$109.57	\$7.86	7.7%		\$112.32	\$2.75	2.5%		\$115.35	\$3.03	2.7%
Average	\$85.08	\$91.74	\$6.65	7.8%		\$94.07	\$2.33	2.5%		\$96.64	\$2.57	2.7%
Average	\$33.89	\$36.83	\$2.94	8.7%		\$37.86	\$1.03	2.8%		\$38.99	\$1.13	3.0%
Average	\$38.38	\$41.64	\$3.26	8.5%		\$42.78	\$1.14	2.7%		\$44.04	\$1.26	2.9%
Average	\$111.39	\$119.91	\$8.56	7.7%		\$122.90	\$3.00	2.5%		\$126.21	\$3.31	2.7%
Average	\$47.68	\$51.61	\$3.93	8.3%		\$52.99	\$1.38	2.7%		\$54.51	\$1.52	2.9%
Average	\$61.14	\$66.06	\$4.91	8.0%		\$67.78	\$1.72	2.6%		\$69.68	\$1.90	2.8%
Average	\$30.54	\$33.23	\$2.70	8.8%		\$34.18	\$0.94	2.8%		\$35.22	\$1.04	3.0%

GAS BILL CHANGES											
Present	Proposed	\$	%		Proposed	\$	%		Proposed	\$	%
Rates	Rates	Chg from	Chg from		Rates	Chg from	Chg from		Rates	Chg from	Chg from
7/1/2018	1/1/2020	Present	Present		1/1/2021	1/1/2020	1/1/2020		1/1/2022	1/1/2021	1/1/2021
\$20.26	\$21.11	\$0.85	4.2%		\$21.87	\$0.77	3.6%		\$22.64	\$0.77	3.5%
N/A	N/A	N/A	N/A		N/A	N/A	N/A		N/A	N/A	N/A
\$17.93	\$18.70	\$0.76	4.2%		\$19.38	\$0.68	3.7%		\$20.07	\$0.69	3.6%
\$17.83	\$18.59	\$0.76	4.2%		\$19.27	\$0.68	3.7%		\$19.96	\$0.69	3.6%
\$24.83	\$25.82	\$0.99	4.0%		\$26.71	\$0.89	3.4%		\$27.60	\$0.90	3.4%
\$31.55	\$32.79	\$1.23	3.9%		\$33.90	\$1.11	3.4%		\$35.02	\$1.12	3.3%
\$20.30	\$21.15	\$0.85	4.2%		\$21.91	\$0.76	3.6%		\$22.68	\$0.77	3.5%
\$19.74	\$20.56	\$0.81	4.1%		\$21.29	\$0.73	3.6%		\$22.03	\$0.74	3.5%
\$28.37	\$29.48	\$1.11	3.9%		\$30.49	\$1.00	3.4%		\$31.50	\$1.01	3.3%
N/A	N/A	N/A	N/A		N/A	N/A	N/A		N/A	N/A	N/A



PACIFIC GAS AND ELECTRIC COMPANY
2020 General Rate Case Phase I
Application 18-12-009
Estimated Bill Impacts by Baseline Territory

WINTER BILL CHANGES

Non-CARE Average Bill

Baseline Territory Valley P
Baseline Territory Coast Q
Baseline Territory Desert R
Baseline Territory Valley S
Baseline Territory Coast T
Baseline Territory Coast V
Baseline Territory Desert W
Baseline Territory Hills X
Baseline Territory Desert Y
Baseline Territory Desert Z

ELECTRIC BILL CHANGES												
	Present	Proposed	\$	%		Proposed	\$	%		Proposed	\$	%
	Rates	Rates	Chg from	Chg from		Rates	Chg from	Chg from		Rates	Chg from	Chg from
Usage	7/1/2018	1/1/2020	Present	Present		1/1/2021	1/1/2020	1/1/2020		1/1/2022	1/1/2021	1/1/2021
Average	\$107.41	\$115.65	\$8.28	7.7%		\$118.58	\$2.89	2.5%		\$121.78	\$3.20	2.7%
Average	\$134.35	\$144.57	\$10.22	7.6%		\$148.15	\$3.58	2.5%		\$152.10	\$3.95	2.7%
Average	\$95.75	\$103.18	\$7.43	7.8%		\$105.78	\$2.60	2.5%		\$108.65	\$2.87	2.7%
Average	\$100.00	\$107.74	\$7.74	7.7%		\$110.45	\$2.71	2.5%		\$113.43	\$2.99	2.7%
Average	\$72.58	\$78.32	\$5.74	7.9%		\$80.33	\$2.01	2.6%		\$82.55	\$2.22	2.8%
Average	\$88.98	\$95.92	\$6.94	7.8%		\$98.35	\$2.43	2.5%		\$101.02	\$2.68	2.7%
Average	\$83.55	\$90.09	\$6.54	7.8%		\$92.38	\$2.29	2.5%		\$94.91	\$2.53	2.7%
Average	\$99.67	\$107.38	\$7.71	7.7%		\$110.08	\$2.70	2.5%		\$113.06	\$2.98	2.7%
Average	\$85.62	\$92.31	\$6.69	7.8%		\$94.65	\$2.34	2.5%		\$97.24	\$2.59	2.7%
Average	\$49.52	\$53.59	\$4.07	8.2%		\$55.01	\$1.42	2.7%		\$56.59	\$1.58	2.9%

GAS BILL CHANGES											
Present	Proposed	\$	%		Proposed	\$	%		Proposed	\$	%
Rates	Rates	Chg from	Chg from		Rates	Chg from	Chg from		Rates	Chg from	Chg from
7/1/2018	1/1/2020	Present	Present		1/1/2021	1/1/2020	1/1/2020		1/1/2022	1/1/2021	1/1/2021
\$111.11	\$114.96	\$3.84	3.5%		\$118.41	\$3.45	3.0%		\$121.90	\$3.49	2.9%
N/A	N/A	N/A	N/A		N/A	N/A	N/A		N/A	N/A	N/A
\$83.84	\$86.73	\$2.89	3.4%		\$89.32	\$2.60	3.0%		\$91.95	\$2.62	2.9%
\$88.86	\$91.92	\$3.06	3.4%		\$94.67	\$2.75	3.0%		\$97.45	\$2.78	2.9%
\$73.88	\$76.40	\$2.51	3.4%		\$78.66	\$2.26	3.0%		\$80.94	\$2.28	2.9%
\$88.90	\$91.96	\$3.05	3.4%		\$94.70	\$2.74	3.0%		\$97.47	\$2.77	2.9%
\$76.33	\$78.96	\$2.63	3.4%		\$81.32	\$2.36	3.0%		\$83.70	\$2.38	2.9%
\$93.76	\$96.99	\$3.23	3.4%		\$99.89	\$2.90	3.0%		\$102.81	\$2.93	2.9%
\$125.06	\$129.36	\$4.30	3.4%		\$133.22	\$3.86	3.0%		\$137.12	\$3.90	2.9%
N/A	N/A	N/A	N/A		N/A	N/A	N/A		N/A	N/A	N/A

CARE Average Bill

Baseline Territory Valley P
Baseline Territory Coast Q
Baseline Territory Desert R
Baseline Territory Valley S
Baseline Territory Coast T
Baseline Territory Coast V
Baseline Territory Desert W
Baseline Territory Hills X
Baseline Territory Desert Y
Baseline Territory Desert Z

ELECTRIC BILL CHANGES												
	Present	Proposed	\$	%		Proposed	\$	%		Proposed	\$	%
	Rates	Rates	Chg from	Chg from		Rates	Chg from	Chg from		Rates	Chg from	Chg from
Usage	7/1/2018	1/1/2020	Present	Present		1/1/2021	1/1/2020	1/1/2020		1/1/2022	1/1/2021	1/1/2021
Average	\$69.45	\$74.96	\$5.52	7.9%		\$76.89	\$1.93	2.6%		\$79.03	\$2.13	2.8%
Average	\$96.63	\$104.12	\$7.49	7.8%		\$106.74	\$2.62	2.5%		\$109.64	\$2.90	2.7%
Average	\$56.32	\$60.85	\$4.52	8.1%		\$62.48	\$1.59	2.6%		\$64.25	\$1.76	2.8%
Average	\$58.75	\$63.49	\$4.74	8.1%		\$65.16	\$1.66	2.6%		\$66.99	\$1.83	2.8%
Average	\$41.23	\$44.69	\$3.47	8.4%		\$45.91	\$1.22	2.7%		\$47.25	\$1.34	2.9%
Average	\$49.74	\$53.82	\$4.09	8.2%		\$55.25	\$1.43	2.7%		\$56.83	\$1.58	2.9%
Average	\$50.61	\$54.76	\$4.15	8.2%		\$56.21	\$1.45	2.7%		\$57.81	\$1.61	2.9%
Average	\$52.84	\$57.15	\$4.31	8.2%		\$58.66	\$1.51	2.6%		\$60.33	\$1.67	2.8%
Average	\$73.11	\$78.85	\$5.78	7.9%		\$80.91	\$2.02	2.6%		\$83.15	\$2.24	2.8%
Average	\$37.97	\$41.21	\$3.23	8.5%		\$42.34	\$1.13	2.8%		\$43.59	\$1.25	2.9%

GAS BILL CHANGES											
Present	Proposed	\$	%		Proposed	\$	%		Proposed	\$	%
Rates	Rates	Chg from	Chg from		Rates	Chg from	Chg from		Rates	Chg from	Chg from
7/1/2018	1/1/2020	Present	Present		1/1/2021	1/1/2020	1/1/2020		1/1/2022	1/1/2021	1/1/2021
\$71.89	\$74.31	\$2.41	3.4%		\$76.48	\$2.17	2.9%		\$78.67	\$2.19	2.9%
N/A	N/A	N/A	N/A		N/A	N/A	N/A		N/A	N/A	N/A
\$58.79	\$60.76	\$1.97	3.4%		\$62.54	\$1.78	2.9%		\$64.33	\$1.79	2.9%
\$61.10	\$63.15	\$2.05	3.3%		\$64.99	\$1.84	2.9%		\$66.85	\$1.86	2.9%
\$47.67	\$49.24	\$1.57	3.3%		\$50.66	\$1.41	2.9%		\$52.08	\$1.43	2.8%
\$62.48	\$64.57	\$2.09	3.3%		\$66.46	\$1.88	2.9%		\$68.36	\$1.90	2.9%
\$59.99	\$62.01	\$2.02	3.4%		\$63.83	\$1.82	2.9%		\$65.68	\$1.84	2.9%
\$52.20	\$53.92	\$1.72	3.3%		\$55.47	\$1.55	2.9%		\$57.04	\$1.56	2.8%
\$81.25	\$83.95	\$2.70	3.3%		\$86.39	\$2.43	2.9%		\$88.84	\$2.46	2.8%
N/A	N/A	N/A	N/A		N/A	N/A	N/A		N/A	N/A	N/A

**PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT B
TO PACIFIC GAS AND ELECTRIC COMPANY'S
PROOF OF COMPLIANCE**

DECLARATION OF POSTING

NOTICE OF PUBLIC PARTICIPATION HEARINGS IN PG&E OFFICES REGARDING APPLICATION 18-12-009

I, Craig Herran, an employee of Pacific Gas and Electric Company, state that I am a citizen of the United States and employed in the City and County of San Francisco, State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 77 Beale Street, San Francisco, California; and that a printed copy of the attached "Notice of Public Participation Hearings" by the California Public Utilities Commission, pertaining to Application number 18-12-009, was posted in a conspicuous place available to public view in the 75 Pacific Gas and Electric Company offices (listed and also attached herewith), on or before June 14, 2019.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, July 10, 2019, at San Francisco, California.



CRAIG HERRAN

NOTICE OF PUBLIC PARTICIPATION HEARINGS FOR PACIFIC GAS AND ELECTRIC COMPANY'S REQUEST TO INCREASE RATES IN ITS 2020 GENERAL RATE CASE (A.18-12-009)

Pacific Gas and Electric Company (PG&E) and the California Public Utilities Commission (CPUC) would like to hear from you. The CPUC will hold Public Participation Hearings (PPHs) on the dates and locations listed below to hear your comments about PG&E's request to increase rates in its 2020 General Rate Case (GRC) Application.

An Administrative Law Judge (Judge) will be presiding at these PPHs to listen to your concerns, comments, and opinions on the proposed application. One or more Commissioners may attend, but no decisions will be reached at these hearings. All public comments from the PPHs will be included in the formal record and become public record.

The locations are wheelchair accessible. If you need a non-English language interpreter or special assistance, please contact the CPUC's Public Advisor's Office (PAO) at the address listed at the bottom of this notice at least five days in advance of the hearing date you plan to attend. There will be PG&E representatives at each hearing location to assist customers with their questions.

<p>SAN FRANCISCO *July 9, 2019 1:00 p.m. California Public Utilities Commission–Auditorium 505 Van Ness Avenue San Francisco, California 94102 Live-streaming: www.adminmonitor.com/ca/cpuc Telephone: 1-877-937-0554 (Enter Participant Code: 7031793)</p>	<p>SAN LUIS OBISPO July 26, 2019 1:00 p.m. and 6:00 p.m. County Government Center–County Board of Supervisors' Chamber 1055 Monterey Street San Luis Obispo, California 93408</p>
<p>STOCKTON July 17, 2019 1:00 p.m. and 6:00 p.m. State of California Building–Auditorium 31 East Channel Street Stockton, California 95202</p>	<p>SANTA ROSA *July 31, 2019 1:00 p.m. and 6:00 p.m. Santa Rosa City Hall Council Chamber 100 Santa Rosa Avenue, Santa Rosa, California 95404 Live Streaming: www.youtube.com/user/CityofSantaRosa or www.facebook.com/cityofsantarosa Telephone: 1-877-937-0554 (Enter Participant Code: 7031793) Government Channels (Comcast 28 or AT&T 72)</p>
<p>CHICO July 18, 2019 1:00 p.m. and 6:00 p.m. Butte County Association of Government Chambers 326 Huss Drive, Suite 100 Chico, California 95928</p>	<p>BAKERSFIELD August 13, 2019 1:00 p.m. and 6:00 p.m. Public Services Building 1st floor Conference Room 2700 M Street Bakersfield, California 93301</p>
<p>OAKLAND July 24, 2019 1:00 p.m. and 6:00 p.m. Elihu M. Harris State Office Building–Auditorium 1515 Clay Street Oakland, California 94612</p>	<p>FRESNO August 14, 2019 1:00 p.m. and 6:00 p.m. Fresno City Council Chambers 2600 Fresno Street Fresno, California 93721</p>
<p>SAN JOSE July 25, 2019 1:00 p.m. and 6:00 p.m. Alfred E. Alquist State Office Building–Auditorium 100 Paseo de San Antonio San Jose, California 95113</p>	

Remote access

Remote access will be available on the dates designated with an asterisk (*) above. Customers who are unable to attend a hearing in person can watch (live-stream only) and listen to the PPH remotely, **only on the designated dates**. On the designated dates, regardless of where they live or work, customers can use the remote access information included above to simply listen to the PPH.

If you cannot attend a hearing in person or via remote participation, but would still like to comment, you may submit your written comments to the PAO at the address listed at the end of this notice.

About the application

Every three years, PG&E is required to file a GRC application with the CPUC. The application is used to propose costs and money needed for operating and upgrading our gas, electric distribution, and electric generation.

PG&E requests authority to increase its gas, electric distribution, and electric generation base revenue requirement by \$1.058 billion in 2020. This is a 12.4% increase over its 2019 adopted revenues of \$8.518 billion. PG&E also requests that the Commission grant it authority to increase its revenue requirement by \$454 million, or 4.7%, in 2021 and \$486 million, or 4.8%, in 2022. If approved, this application will increase PG&E's rates for 2020 through 2022.

The new rates will go into effect only after a final decision is issued by the CPUC.

PG&E proposes safety investments and infrastructure upgrades to continue to increase wildfire prevention and electric reliability. Programs included in the requested increases include the following:

- Replacing 2,000 miles of distribution overhead power line in high-fire risk areas with covered conductors;
- Replacing wood poles with non-wood poles;
- Implementing SmartMeter™ technology to more quickly identify and respond to fallen power lines;
- Increasing ongoing work to keep power lines clear of branches from the more than 120 million trees with the potential to grow or fall into our overhead power lines;
- Enhancing PG&E's Wildfire Safety Operations Center;
- Adding several hundred more fire cameras, weather stations and communications capabilities.

How will PG&E's application affect me?

Many customers receive bundled electric service from PG&E, meaning they receive electric generation, transmission and distribution services. Based on rates in effect when the application was filed, the electric bill for a typical residential bundled non-California Alternate Rates for Energy Program (nonCARE) customer using 500 kWh per month would increase from \$113.64 to \$122.37, or 7.7%. This amount is based on the year 2020, which is the year of the highest impact. Actual impacts will vary depending on energy usage. Detailed rate information was provided in a bill inset sent directly to customers.

Direct Access and Community Choice Aggregation customers only receive electric transmission and distribution services from PG&E. On average, these customers will see an increase of 7.5%.

Departing Load customers do not receive electric generation, transmission or distribution services from PG&E. However, they are required by law or CPUC decision to pay certain charges. On average, these customers will see an increase of 3%.

Based on rates in effect when the application was filed, the gas bill for a typical residential nonCARE customer averaging 34 therms per month of gas usage would increase from \$52.30 to \$54.13, or 3.5%. This amount is based on the year 2020, which is the year of the highest impact. Actual impacts will vary depending on energy usage. Detailed rate information was provided in a bill inset sent directly to customers.

For more information about PG&E's filings

To review a copy of PG&E's application and related exhibits, visit pge.com/regulatoryfilings.

In addition, a copy of this application may be reviewed at the CPUC's Central Files Office, located in San Francisco, California, by appointment. For more information, please contact aljcentralfilesid@cpuc.ca.gov or call 1-415-703-2045.

CPUC process

This application has been assigned to an Administrative Law Judge who will determine how to receive evidence and other related documents necessary for the CPUC to establish a record upon which to base its decision. Evidentiary Hearings (EHs) will be held where parties will present their testimony and may be subject to cross-examination by other parties. These EHs are open to the public, but only those who are parties can participate. After considering all proposals and evidence presented during the formal hearing process, the assigned Judge will issue a proposed decision that may adopt PG&E's application as proposed, modify it, or deny it. Any CPUC Commissioner may propose an alternate decision. The proposed decision, and any alternate decision, will be discussed and voted upon at a scheduled public CPUC Voting Meeting.

As a party of record, the Public Advocates Office (CalPA) has reviewed this application on behalf of PG&E's customers. CalPA is the independent consumer advocacy group within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. CalPA has a multidisciplinary staff with expertise in economics, finance, accounting and engineering. For more information about CalPA, please call **1-415-703-1584**, email **PublicAdvocatesOffice@cpuc.ca.gov** or visit CalPA's website at **www.publicadvocates.cpuc.ca.gov**.

Stay informed

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You may also contact the PAO as follows:

Email: **public.advisor@cpuc.ca.gov**

Mail: CPUC

Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Call: **1-866-849-8390** (toll-free) or **1-415-703-2074**

TTY: **1-866-836-7825** (toll-free) or **1-415-703-5282**

Please reference **PG&E's GRC Application (A.18-12-009)** in any communications you have with the CPUC regarding this matter. All public comments will become part of the public correspondence file for this proceeding and made available for review to the assigned Judge, the Commissioners, and appropriate CPUC staff.

PG&E's 75 Front Counters at Local Offices

Local Office	Address
Angels Camp	1108 Murphy's Grade Road
Antioch	800 Second Street
Auburn	1050 High Street
Bakersfield	1918 H Street
Berkeley	1900 Addison Street
Burney	20806 Black Ranch Road
Capitola	1955 41 st Avenue
Chico	350 Salem Street
Clear Lake	14730 Olympic Drive
Coalinga	240 Coalinga Plaza
Colusa	321 Fifth Street
Concord	1030 Detroit Avenue
Cupertino	10900 North Blaney Avenue
Davis	202 Cousteau Place
Dinuba	152 North K Street
East Oakland	6537 Foothill Boulevard
Eureka	2555 Myrtle Avenue
Fort Bragg	100 North Main Street
Fortuna	2755 Rohnerville Road
Fremont	41800 Boscell Road
Fresno	705 P Street
Garberville	1328 Redwood Drive
Grass Valley	127 East Main Street
Guerneville	14040 Church Street
Hayward	24300 Clawiter Road
Hollister	401 McCray Street
Jackson	12626 Jackson Gate Road
Kerman	275 South Madera Avenue
King City	118 South Third Street
Lakeport	325 North Forbes Street
Lemoore	208 West D Street
Livermore	998 Murrieta Boulevard
Lodi	1361 South Lower Sacramento Road
Los Banos	940 I Street
Madera	2871 Airport Drive
Manteca	226 East Yosemite Avenue
Mariposa	5166 Jones Street
Marysville	231 D Street
Merced	3185 M Street
Modesto	2225 Plaza Parkway
Napa	1850 Soscol Avenue
Oakdale	285 North Third Street
Oakhurst	50150 Road 426
Oakland	1425 Clay Street
Oroville	1567 Huntoon Street
Placerville	4636 Missouri Flat Road
Quincy	435 West Main Street
Red Bluff	515 Luther Road
Redding	3600 Meadow View Drive
Richmond	1100 South 27 th Street
Ridgecrest	530 S. China Lake Boulevard
Roseville	151 N. Sunrise

PG&E's 75 Front Counters at Local Offices

S.F. – Mission District	2225 Folsom Street
S.F. – China Town	863 Clay Street
Sacramento	5555 Florin-Perkins Road
Salinas	356 E. Alisal Street
San Carlos	275 Industrial Way
San Jose	111 Almaden Boulevard
San Luis Obispo	406 Higuera Street
San Rafael	994 Fourth Street
Sanger	624 N Street
Santa Rosa	111 Stony Circle
Selma	1745 Second Street
Sonoma	500 West Napa Street
Sonora	14550 Tuolumne Road
Stockton	220 East Channel Street
Taft	550 Gardner Field Road
Tracy	55 East 10 th Street
Turlock	135 North Center Street
Ukiah	2641 North State Street
Vacaville	770 Mason Street
Walnut Creek	1535 Bonanza Street
Wasco	1136 7 th Street
W. Sacramento	2230 Lake Washington Boulevard
Woodland	242 North West Street

**PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT C
TO PACIFIC GAS AND ELECTRIC COMPANY'S
PROOF OF COMPLIANCE**

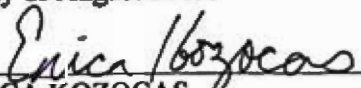
**DECLARATION OF PUBLICATION OF NOTICE OF PUBLIC PARTICIPATION
HEARINGS FOR PACIFIC GAS AND ELECTRIC COMPANY'S REQUEST TO
INCREASE RATES IN ITS 2020 GENERAL RATE CASE (A.18-12-009)**

I, ERICA KOZOCAS declare:

I am a Senior Production/Project Manager employed by Brainchild Creative, at 12 Geary Street, San Francisco, California. I am responsible for working with Karen Alcantara, Sr. Paralegal, and/or Stephanie Simos, Communications Representative, Expert, (Alcantara/Simos) of Pacific Gas and Electric Company (the Company) to prepare the attached Notice of Public Participation Hearings for Pacific Gas and Electric Company's Request to Increase Rates in Its 2020 General Rate Case, Application number 18-12-009 (Notice), and to schedule the publication dates with the 53 newspapers in the Company's service territory. When Alcantara/Simos of the Company contacted me concerning the need to publish the Notice, I drafted the publishing schedule for the 53 newspapers. I forwarded the schedule of publication dates to Alcantara/Simos and was notified the dates were acceptable. I then contacted the 53 newspapers to reserve the publication dates. Due to errors at two daily newspapers, the Notice did not run as originally scheduled in the Fresno Bee on July 4, 2019, and the Santa Rosa Press Democrat on July 29, 2019. Attached is a publication schedule reflecting the dates of publication in each of the 53 newspapers. I receive the proofs of publication from each of the 53 newspapers within 10 days after publication, which I collect and then download to the Company's Box account for electronic storage.

I declare under penalty of perjury that the foregoing is true and correct.

In San Francisco, California, this 16 day of August 2019.


ERICA KOZOCAS

Para más detalles llame al 1-800-860-6789 • 詳情請致電 1-800-893-9655

NOTICE OF PUBLIC PARTICIPATION HEARINGS FOR PACIFIC GAS AND ELECTRIC COMPANY'S REQUEST TO INCREASE RATES IN ITS 2020 GENERAL RATE CASE (A.18-12-009)

Pacific Gas and Electric Company (PG&E) and the California Public Utilities Commission (CPUC) would like to hear from you. The CPUC will hold Public Participation Hearings (PPHs) on the dates and locations listed below to hear your comments about PG&E's request to increase rates in its 2020 General Rate Case (GRC) Application. An Administrative Law Judge (Judge) will be presiding at these PPHs to listen to your concerns, comments, and opinions on the proposed application. One or more Commissioners may attend, but no decisions will be reached at these hearings. All public comments from the PPHs will be included in the formal record and become public record.

The locations are wheelchair accessible. If you need a non-English language interpreter or special assistance, please contact the CPUC's Public Advisor's Office (PAO) at the address listed at the bottom of this notice at least five days in advance of the hearing date you plan to attend. There will be PG&E representatives at each hearing location to assist customers with their questions.

SAN FRANCISCO

*July 9, 2019 • 1:00 p.m.
California Public Utilities Commission-Auditorium
505 Van Ness Avenue
San Francisco, California 94102
Live-streaming:
www.adminmonitor.ca.gov/cpuc
Telephone: 1-877-937-0554
(Enter Participant Code: 7031793)

STOCKTON

July 17, 2019 • 1:00 p.m. and 6:00 p.m.
State of California Building-Auditorium
31 East Channel Street
Stockton, California 95202

CHICO

July 18, 2019 • 1:00 p.m. and 6:00 p.m.
Butte County Association of Government Chambers
328 Huss Drive, Suite 100
Chico, California 95926

OAKLAND

July 24, 2019 • 1:00 p.m. and 6:00 p.m.
Elhu M. Harris State Office
Building-Auditorium
1515 Clay Street
Oakland, California 94612

SAN JOSE

July 25, 2019 • 1:00 p.m. and 6:00 p.m.
Alfred E. Alquist State Office
Building-Auditorium
100 Paseo de San Antonio
San Jose, California 95113

SAN LUIS OBISPO

July 26, 2019 • 1:00 p.m. and 6:00 p.m.
County Government Center-County Board
of Supervisors' Chamber
1085 Monterey Street
San Luis Obispo, California 93408

SANTA ROSA

*July 31, 2019 • 1:00 p.m. and 6:00 p.m.
Santa Rosa City Hall Council Chamber
100 Santa Rosa Avenue, Santa Rosa, California 95404
Live Streaming: www.youtube.com/user/CityofSantaRosa or www.facebook.com/cityofsantarosa
Telephone: 1-877-937-0554 (Enter Participant Code: 7031793)
Government Channels (Comcast 28 or AT&T 72)

BAKERSFIELD

August 13, 2019 • 1:00 p.m. and 6:00 p.m.
Public Services Building
1st floor Conference Room
2700 N Street
Bakersfield, California 93301

FRESNO

August 14, 2019 • 1:00 p.m. and 6:00 p.m.
Fresno City Council Chambers
2600 Fresno Street
Fresno, California 93721

REMOTE ACCESS

Remote access will be available on the dates designated with an asterisk (*) above. Customers who are unable to attend a hearing in person can watch (live-stream only) and listen to the PPH remotely, only on the designated dates. On the designated dates, regardless of where they live or work, customers can use the remote access information included above to simply listen to the PPH.

If you cannot attend a hearing in person or via remote participation, but would still like to comment, you may submit your written comments to the PAO at the address listed at the end of this notice.

ABOUT THE APPLICATION

Every three years, PG&E is required to file a GRC application with the CPUC. The application is used to propose costs and money needed for operating and upgrading our gas, electric distribution, and electric generation.

PG&E requests authority to increase its gas, electric distribution, and electric generation base revenue requirement by \$1.058 billion in 2020. This is a 12.4% increase over its 2019 adopted revenues of \$8.618 billion. PG&E also requests that the Commission grant it authority to increase its revenue requirement by \$454 million, or 4.7%, in 2021 and \$486 million, or 4.8%, in 2022. If approved, this application will increase PG&E's rates for 2020 through 2022.

The new rates will go into effect only after a final decision is issued by the CPUC.

PG&E proposes safety investments and infrastructure upgrades to continue to increase wildfire prevention and electric reliability. Programs included in the requested increases include the following:

- Replacing 2,000 miles of distribution overhead power line in high-fire risk areas with covered conductors;
- Replacing wood poles with non-wood poles;
- Implementing SmartMeter™ technology to more quickly identify and respond to fallen power lines;
- Increasing ongoing work to keep power lines clear of branches from the more than 120 million trees with the potential to grow or fall into our overhead power lines;
- Enhancing PG&E's Wildfire Safety Operations Center;
- Adding several hundred more fire cameras, weather stations and communications capabilities.

HOW WILL PG&E'S APPLICATION AFFECT ME?

Many customers receive bundled electric service from PG&E, meaning they receive electric generation, transmission and distribution services. Based on rates in effect when the application was filed, the electric bill for a typical residential non-CARE customer using 500 kWh per month would increase from \$113.64 to \$122.37, or 7.7%. This amount is based on the year 2020, which is the year of the highest impact. Actual impacts will vary depending on energy usage. Detailed rate information was provided in a bill insert sent directly to customers.

Direct Access and Community Choice Aggregation customers only receive electric transmission and distribution services from PG&E. On average, these customers will see an increase of 7.5%.

Departing Load customers do not receive electric generation, transmission or distribution services from PG&E. However, they are required by law or CPUC decision to pay certain charges. On average, these customers will see an increase of 3%.

Based on rates in effect when the application was filed, the gas bill for a typical residential non-CARE customer averaging 34 therms per month of gas usage would increase from \$52.30 to \$54.13, or 3.5%. This amount is based on the year 2020, which is the year of the highest impact. Actual impacts will vary depending on energy usage. Detailed rate information was provided in a bill insert sent directly to customers.

FOR MORE INFORMATION ABOUT PG&E'S FILINGS

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STAY INFORMED

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Mail: CPUC
Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Call: 1-866-849-8390 (toll-free) or 1-415-703-2074

TTY: 1-866-836-7825 (toll-free) or 1-415-703-5262

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Karen Alcantara
Karen Alcantara (Jun 24, 2019)

VERSION	SPECIFICATIONS		SIGNOFF	
3	CLIENT: PGE	JOB#/NAME: PGE901/GRC PPH	ECD	
Layout <input type="checkbox"/>	Ad Title: GRC PPH	Gutter: N/A	AD	
Mech <input checked="" type="checkbox"/>	Pub: Multiple	Flat: N/A	PR	
FINAL <input type="checkbox"/>	Live: 6.4" x 12"	Folded: N/A	PM	
	Trim: N/A	Colors: 1C - B&W	STUDIO	
	Bleed: N/A	Misc: N/A	CLIENT	



Pacific Gas & Electric Company
Submitted on 8/15/19

2020 GRC PPH Hearings

**RUN DATES: 6/28-7/4 (one ran late on 7/7) main run
then 7/3-7/9 SF; 7/11-7/17 Stockton; 7/12-7/18 Chico;
7/18-7/25 Oakland/San Jose; 7/20-7/26 SLO; 7/25-7/31
Santa Rosa; 8/7-8/13 Bakersfield; 8/8-8/14 Fresno
SIZE: 4 COL X different sizes**

Newspaper	Run Dates	Tearsheets
AMADOR LEDGER/Acorn News	Friday, June 28, 2019	x
APPEAL-DEMOCRAT	Friday, June 28, 2019	x
BAKERSFIELD CALIFORNIAN	Friday, June 28, 2019	x
CALIFORNIAN	Friday, June 28, 2019	x
CHICO ENTERPRISE-RECORD	Friday, June 28, 2019	x
DAILY INDEPENDENT	Friday, June 28, 2019	x
DAILY REPUBLIC	Friday, June 28, 2019	x
DAVIS ENTERPRISE	Friday, June 28, 2019	x
DISPATCH	Friday, June 28, 2019	x
EAST COUNTY TIMES	Friday, June 28, 2019	x
FRESNO BEE	Sunday, July 7, 2019	change in date
HANFORD SENTINEL	Friday, June 28, 2019	x
LAKE COUNTY RECORD-BEE	Friday, June 28, 2019	x
LODI NEWS-SENTINEL	Friday, June 28, 2019	x
MADERA TRIBUNE	Wednesday, July 3, 2019	change in date
MARIN INDEPENDENT JOURNAL	Friday, June 28, 2019	x
MERCED SUN-STAR	Friday, June 28, 2019	x
MODESTO BEE	Friday, June 28, 2019	x
MONTEREY COUNTY HERALD	Friday, June 28, 2019	x
NAPA VALLEY REGISTER	Friday, June 28, 2019	x
PORTERVILLE RECORDER	Friday, June 28, 2019	x
PRESS DEMOCRAT	Friday, June 28, 2019	x
RECORD	Friday, June 28, 2019	x
RECORD SEARCHLIGHT	Friday, June 28, 2019	x
RED BLUFF DAILY NEWS	Friday, June 28, 2019	x
REPORTER	Friday, June 28, 2019	x
SACRAMENTO BEE	Friday, June 28, 2019	x
SAN JOSE MERCURY NEWS	Friday, June 28, 2019	x
SANTA CRUZ COUNTY SENTINEL	Friday, June 28, 2019	x
SANTA MARIA TIMES	Friday, June 28, 2019	x
SISKIYOU DAILY NEWS	Wednesday, July 3, 2019	change in date
TAHOE DAILY TRIBUNE	Friday, June 28, 2019	x
TIMES-HERALD	Friday, June 28, 2019	x
TIMES-STANDARD	Friday, June 28, 2019	x
TRACY PRESS	Friday, June 28, 2019	x
TRIBUNE	Friday, June 28, 2019	x
UKIAH DAILY JOURNAL	Friday, June 28, 2019	x
UNION	Friday, June 28, 2019	x
UNION DEMOCRAT	Friday, June 28, 2019	x
VISALIA TIMES-DELTA/TULARE ADVANCE-REGISTER	Friday, June 28, 2019	x
PARADISE POST	Saturday, June 29, 2019	x
AUBURN JOURNAL	Sunday, June 30, 2019	x
DESERT DISPATCH	Tuesday, July 2, 2019	x
LASSEN COUNTY TIMES	Tuesday, July 2, 2019	x
COLUSA SUN-HERALD	Wednesday, July 3, 2019	x
FEATHER RIVER BULLETIN	Wednesday, July 3, 2019	x
GLENN COUNTY TRANSCRIPT (formerly Willows Journal)	Wednesday, July 3, 2019	x
LOMPOC RECORD	Wednesday, July 3, 2019	x
SAN FRANCISCO CHRONICLE	Wednesday, July 3, 2019	x
TRINITY JOURNAL (WEAVERVILLE)	Wednesday, July 3, 2019	x
CALAVERAS ENTERPRISE/PROSPECT	Wednesday, July 3, 2019	change in date
MARIPOSA GAZETTE	Thursday, July 4, 2019	x
MOUNTAIN MESSENGER	Thursday, July 4, 2019	x
SAN FRANCISCO CHRONICLE	Thursday, July 4, 2019	x
SAN FRANCISCO CHRONICLE	Friday, July 5, 2019	x
SAN FRANCISCO CHRONICLE	Saturday, July 6, 2019	x

SAN FRANCISCO CHRONICLE	Sunday, July 7, 2019	x
SAN FRANCISCO CHRONICLE	Monday, July 8, 2019	x
SAN FRANCISCO CHRONICLE	Tuesday, July 9, 2019	x
RECORD	Thursday, July 11, 2019	x
RECORD	Friday, July 12, 2019	x
CHICO ENTERPRISE-RECORD	Friday, July 12, 2019	x
RECORD	Saturday, July 13, 2019	x
CHICO ENTERPRISE-RECORD	Saturday, July 13, 2019	x
RECORD	Sunday, July 14, 2019	x
CHICO ENTERPRISE-RECORD	Sunday, July 14, 2019	x
RECORD	Monday, July 15, 2019	x
CHICO ENTERPRISE-RECORD	Monday, July 15, 2019	x
RECORD	Tuesday, July 16, 2019	x
CHICO ENTERPRISE-RECORD	Tuesday, July 16, 2019	x
RECORD	Wednesday, July 17, 2019	x
CHICO ENTERPRISE-RECORD	Wednesday, July 17, 2019	x
CHICO ENTERPRISE-RECORD	Thursday, July 18, 2019	x
EAST COUNTY TIMES	Thursday, July 18, 2019	x
MARIN INDEPENDENT JOURNAL	Thursday, July 18, 2019	x
REPORTER	Thursday, July 18, 2019	x
SAN JOSE MERCURY NEWS	Thursday, July 18, 2019	x
SANTA CRUZ COUNTY SENTINEL	Thursday, July 18, 2019	x
TIMES-HERALD	Thursday, July 18, 2019	x
EAST COUNTY TIMES	Friday, July 19, 2019	x
MARIN INDEPENDENT JOURNAL	Friday, July 19, 2019	x
REPORTER	Friday, July 19, 2019	x
SAN JOSE MERCURY NEWS	Friday, July 19, 2019	x
SANTA CRUZ COUNTY SENTINEL	Friday, July 19, 2019	x
TIMES-HERALD	Friday, July 19, 2019	x
EAST COUNTY TIMES	Saturday, July 20, 2019	x
MARIN INDEPENDENT JOURNAL	Saturday, July 20, 2019	x
REPORTER	Saturday, July 20, 2019	x
SAN JOSE MERCURY NEWS	Saturday, July 20, 2019	x
SANTA CRUZ COUNTY SENTINEL	Saturday, July 20, 2019	x
TIMES-HERALD	Saturday, July 20, 2019	x
SAN LUIS OBISPO TRIBUNE	Saturday, July 20, 2019	x
EAST COUNTY TIMES	Sunday, July 21, 2019	x
MARIN INDEPENDENT JOURNAL	Sunday, July 21, 2019	x
REPORTER	Sunday, July 21, 2019	x
SAN JOSE MERCURY NEWS	Sunday, July 21, 2019	x
SANTA CRUZ COUNTY SENTINEL	Sunday, July 21, 2019	x
TIMES-HERALD	Sunday, July 21, 2019	x
SAN LUIS OBISPO TRIBUNE	Sunday, July 21, 2019	x
EAST COUNTY TIMES	Monday, July 22, 2019	x
MARIN INDEPENDENT JOURNAL	Monday, July 22, 2019	x
SAN JOSE MERCURY NEWS	Monday, July 22, 2019	x
SANTA CRUZ COUNTY SENTINEL	Monday, July 22, 2019	x
SAN LUIS OBISPO TRIBUNE	Monday, July 22, 2019	x
EAST COUNTY TIMES	Tuesday, July 23, 2019	x
MARIN INDEPENDENT JOURNAL	Tuesday, July 23, 2019	x
REPORTER	Tuesday, July 23, 2019	x
SAN JOSE MERCURY NEWS	Tuesday, July 23, 2019	x
SANTA CRUZ COUNTY SENTINEL	Tuesday, July 23, 2019	x
TIMES-HERALD	Tuesday, July 23, 2019	x
SAN LUIS OBISPO TRIBUNE	Tuesday, July 23, 2019	x
EAST COUNTY TIMES	Wednesday, July 24, 2019	x
MARIN INDEPENDENT JOURNAL	Wednesday, July 24, 2019	x
REPORTER	Wednesday, July 24, 2019	x
SAN JOSE MERCURY NEWS	Wednesday, July 24, 2019	x
SANTA CRUZ COUNTY SENTINEL	Wednesday, July 24, 2019	x
TIMES-HERALD	Wednesday, July 24, 2019	x
SAN LUIS OBISPO TRIBUNE	Wednesday, July 24, 2019	x
EAST COUNTY TIMES	Thursday, July 25, 2019	x
MARIN INDEPENDENT JOURNAL	Thursday, July 25, 2019	x
REPORTER	Thursday, July 25, 2019	x
SAN JOSE MERCURY NEWS	Thursday, July 25, 2019	x
SANTA CRUZ COUNTY SENTINEL	Thursday, July 25, 2019	x
TIMES-HERALD	Thursday, July 25, 2019	x
SAN LUIS OBISPO TRIBUNE	Thursday, July 25, 2019	x

PRESS DEMOCRAT	Thursday, July 25, 2019	x
SAN LUIS OBISPO TRIBUNE	Friday, July 26, 2019	x
PRESS DEMOCRAT	Friday, July 26, 2019	x
PRESS DEMOCRAT	Saturday, July 27, 2019	x
PRESS DEMOCRAT	Sunday, July 28, 2019	x
PRESS DEMOCRAT	Monday, July 29, 2019	did not run
PRESS DEMOCRAT	Tuesday, July 30, 2019	x
PRESS DEMOCRAT	Wednesday, July 31, 2019	x
BAKERSFIELD CALIFORNIAN	Wednesday, August 7, 2019	x
BAKERSFIELD CALIFORNIAN	Thursday, August 8, 2019	x
FRESNO BEE	Thursday, August 8, 2019	x
BAKERSFIELD CALIFORNIAN	Friday, August 9, 2019	x
FRESNO BEE	Friday, August 9, 2019	x
BAKERSFIELD CALIFORNIAN	Saturday, August 10, 2019	x
FRESNO BEE	Saturday, August 10, 2019	x
BAKERSFIELD CALIFORNIAN	Sunday, August 11, 2019	x
FRESNO BEE	Sunday, August 11, 2019	x
BAKERSFIELD CALIFORNIAN	Monday, August 12, 2019	x
FRESNO BEE	Monday, August 12, 2019	x
BAKERSFIELD CALIFORNIAN	Tuesday, August 13, 2019	x
FRESNO BEE	Tuesday, August 13, 2019	x
FRESNO BEE	Wednesday, August 14, 2019	x

**PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT D
TO PACIFIC GAS AND ELECTRIC COMPANY'S
PROOF OF COMPLIANCE**

DECLARATION OF MAILING NOTICE OF PUBLIC PARTICIPATION HEARINGS TO CUSTOMERS

I, Tim M. Trujillo, an employee of Pacific Gas and Electric Company, state that I am a citizen of the United States and employed in the City of West Sacramento, County of Yolo, State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 885 Embarcadero Drive, West Sacramento, California; and that a printed copy of the attached Notice of Public Participation Hearings, Application No.18-12-009, was enclosed with customer bills during the period beginning May 28, 2019 and ending June 22, 2019. A data outage was discovered on June 22, 2019, which prevented PG&E from validating whether bill inserts were included in 175,349 customer bills. Mailing of the insert to the 175,349 customers was completed on June 28, 2019.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, July 10, 2019, at West Sacramento, California.


TIM M. TRUJILLO

CPUC process

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As a party of record, the Public Advocates Office (CalPA) has reviewed this application on behalf of PG&E's customers. CalPA is the independent consumer advocacy group within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. CalPA has a multidisciplinary staff with expertise in economics, finance, accounting and engineering. For more information about CalPA, please call **1-415-703-1584**, email PublicAdvocatesOffice@cpuc.ca.gov or visit CalPA's website at www.publicadvocates.cpuc.ca.gov.

Stay informed

If you would like to follow this proceeding, or any other issue before the CPUC, you may use the CPUC's free subscription service. Sign up at: <http://subscribecpuc.cpuc.ca.gov>.

If you would like to learn how you can participate in the proceeding, have informal comments, or if you have questions about the CPUC processes, you may access the CPUC's PAO webpage at www.cpuc.ca.gov/pao/.

You may also contact the PAO as follows:

Email: public.advisor@cpuc.ca.gov

Mail: CPUC
Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Call: **1-866-849-8390** (toll-free) or **1-415-703-2074**

TTY: **1-866-836-7825** (toll-free) or **1-415-703-5282**

Please reference **PG&E's GRC Application (A.18-12-009)** in any communications you have with the CPUC regarding this matter. All public comments will become part of the public correspondence file for this proceeding and made available for review to the assigned Judge, the Commissioners, and appropriate CPUC staff.

Para más detalles llame al **1-800-660-6789** • 詳情請致電 **1-800-893-9555**

NOTICE OF PUBLIC PARTICIPATION HEARINGS FOR PACIFIC GAS AND ELECTRIC COMPANY'S REQUEST TO INCREASE RATES IN ITS 2020 GENERAL RATE CASE (A.18-12-009)

Pacific Gas and Electric Company (PG&E) and the California Public Utilities Commission (CPUC) would like to hear from you. The CPUC will hold Public Participation Hearings (PPHs) on the dates and locations listed below to hear your comments about PG&E's request to increase rates in its 2020 General Rate Case (GRC) Application.

An Administrative Law Judge (Judge) will be presiding at these PPHs to listen to your concerns, comments, and opinions on the proposed application. One or more Commissioners may attend, but no decisions will be reached at these hearings. All public comments from the PPHs will be included in the formal record and become public record.

The locations are wheelchair accessible. If you need a non-English language interpreter or special assistance, please contact the CPUC's Public Advisor's Office (PAO) at the address listed at the bottom of this notice at least five days in advance of the hearing date you plan to attend. There will be PG&E representatives at each hearing location to assist customers with their questions.

SAN FRANCISCO

***July 9, 2019**
1:00 p.m.

California Public Utilities
Commission—Auditorium
505 Van Ness Avenue
San Francisco, California 94102

Live-streaming:
www.adminmonitor.com/ca/cpuc
Telephone: **1-877-937-0554**
(Enter Participant Code: 7031793)

STOCKTON

July 17, 2019
1:00 p.m. and 6:00 p.m.

State of California Building—
Auditorium
31 East Channel Street
Stockton, California 95202

CHICO

July 18, 2019
1:00 p.m. and 6:00 p.m.

Butte County Association of
Government Chambers
326 Huss Drive, Suite 100
Chico, California 95928

OAKLAND

July 24, 2019
1:00 p.m. and 6:00 p.m.

Elihu M. Harris State Office
Building—Auditorium
1515 Clay Street
Oakland, California 94612

(continued inside)

SAN JOSE

July 25, 2019
1:00 p.m. and 6:00 p.m.

Alfred E. Alquist State Office
Building–Auditorium
100 Paseo de San Antonio
San Jose, California 95113

SAN LUIS OBISPO

July 26, 2019
1:00 p.m. and 6:00 p.m.

County Government Center–County
Board of Supervisors' Chamber
1055 Monterey Street
San Luis Obispo, California 93408

SANTA ROSA

***July 31, 2019**
1:00 p.m. and 6:00 p.m.

Santa Rosa City Hall Council Chamber
100 Santa Rosa Avenue, Santa Rosa, California 95404

Live Streaming: www.youtube.com/user/CityofSantaRosa or
www.facebook.com/cityofsantarosa

Telephone: **1-877-937-0554** (Enter Participant Code: 7031793)

Government Channels (Comcast 28 or AT&T 72)

Remote access

Remote access will be available on the dates designated with an asterisk (*) above. Customers who are unable to attend a hearing in person can watch (live-stream only) and listen to the PPH remotely, **only on the designated dates**. On the designated dates, regardless of where they live or work, customers can use the remote access information included above to simply listen to the PPH.

If you cannot attend a hearing in person or via remote participation, but would still like to comment, you may submit your written comments to the PAO at the address listed at the end of this notice.

About the application

Every three years, PG&E is required to file a GRC application with the CPUC. The application is used to propose costs and money needed for operating and upgrading our gas, electric distribution, and electric generation.

PG&E requests authority to increase its gas, electric distribution, and electric generation base revenue requirement by \$1.058 billion in 2020. This is a 12.4% increase over its 2019 adopted revenues of \$8.518 billion. PG&E also requests that the Commission grant it authority to increase its revenue requirement by \$454 million, or 4.7%, in 2021 and \$486 million, or 4.8%, in 2022. If approved, this application will increase PG&E's rates for 2020 through 2022.

BAKERSFIELD

August 13, 2019
1:00 p.m. and 6:00 p.m.

Public Services Building
1st floor Conference Room
2700 M Street
Bakersfield, California 93301

FRESNO

August 14, 2019
1:00 p.m. and 6:00 p.m.

Fresno City Council Chambers
2600 Fresno Street
Fresno, California 93721

The new rates will go into effect only after a final decision is issued by the CPUC.

PG&E proposes safety investments and infrastructure upgrades to continue to increase wildfire prevention and electric reliability. Programs included in the requested increases include the following:

- Replacing 2,000 miles of distribution overhead power line in high-fire risk areas with covered conductors;
- Replacing wood poles with non-wood poles;
- Implementing SmartMeter™ technology to more quickly identify and respond to fallen power lines;
- Increasing ongoing work to keep power lines clear of branches from the more than 120 million trees with the potential to grow or fall into our overhead power lines;
- Enhancing PG&E's Wildfire Safety Operations Center;
- Adding several hundred more fire cameras, weather stations and communications capabilities.

How will PG&E's application affect me?

Many customers receive bundled electric service from PG&E, meaning they receive electric generation, transmission and distribution services. Based on rates in effect when the application was filed, the electric bill for a typical residential bundled non-California Alternate Rates for Energy Program (nonCARE) customer using 500 kWh per month would increase from \$113.64 to \$122.37, or 7.7%. This amount is based on the year 2020, which is the year of the highest impact. Actual impacts will vary depending on energy usage. Detailed rate information was provided in a bill inset sent directly to customers.

Direct Access and Community Choice Aggregation customers only receive electric transmission and distribution services from PG&E. On average, these customers will see an increase of 7.5%.

Departing Load customers do not receive electric generation, transmission or distribution services from PG&E. However, they are required by law or CPUC decision to pay certain charges. On average, these customers will see an increase of 3%.

Based on rates in effect when the application was filed, the gas bill for a typical residential nonCARE customer averaging 34 therms per month of gas usage would increase from \$52.30 to \$54.13, or 3.5%. This amount is based on the year 2020, which is the year of the highest impact. Actual impacts will vary depending on energy usage. Detailed rate information was provided in a bill inset sent directly to customers.

For more information about PG&E's filings

To review a copy of PG&E's application and related exhibits, visit pge.com/regulatoryfilings.

In addition, a copy of this application may be reviewed at the CPUC's Central Files Office, located in San Francisco, California, by appointment. For more information, please contact aljcentralfilesid@cpuc.ca.gov or call **1-415-703-2045**.

(continued on back panel)

**PACIFIC GAS AND ELECTRIC COMPANY
ATTACHMENT E
TO PACIFIC GAS AND ELECTRIC COMPANY'S
PROOF OF COMPLIANCE**

DECLARATION OF ELECTRONIC AVAILABILITY OF NOTICE OF APPLICATION FILING TO CUSTOMERS

I, Nancy Chan, an employee of Pacific Gas and Electric Company, state that I am a citizen of the United States and employed in the City and County of San Francisco, State of California; that I am over the age of eighteen (18) years and not a party to the within cause; that my business address is 245 Market Street, San Francisco, California; and that an electronic copy of the Notice of Public Participation Hearings for Pacific Gas and Electric Company's Request to Increase Rates in Its 2020 General Rate Case, Application No. 18-12-009, was made available to customers who receive their bills electronically by including a link (www.pge.com/billinserts) in the automatic email sent to such customers providing notification that their monthly PG&E bill is ready to view online. The link became active on PG&E's website on May 30, 2019.

I declare under penalty of perjury that the foregoing is true and correct.

Dated, June 6, 2019, at San Francisco, California.



NANCY CHAN