## BEFORE THE PUBLIC UTILITIES COMMISSION



## STATE OF CALIFORNIA



ADMINISTRATIVE LAW JUDGES RAFAEL L. LIRAG and ELAINE LAU, co-presiding

	) EVIDENTIARY ) HEARING \
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020. (U39M)	) ) ) Application ) 18-12-009 ) )

REPORTER'S TRANSCRIPT San Francisco, California October 10, 2019 Pages 2219 - 2343 Volume - 20

Reported by: Doris Huaman, CSR No. 10538

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172
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157 to 160
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                                         2341
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1	SAN FRANCISCO, CALIFORNIA
2	OCTOBER 10, 2019 - 9:28 a.m.
3	* * * *
4	ADMINISTRATIVE LAW JUDGES RAFAEL L.
5	LIRAG and ELAINE LAU: All right. Let's go
6	on the record. Good morning, everyone. We
7	are resuming the evidentiary hearings in
8	A.18-12-009. This is PG&E's Test Year 2020
9	General Rate Case.
10	Welcome back, everyone, after our
11	this was a two-day break. So we'll
12	continue today with cross-examination for Ms.
13	Greenwell.
14	Good morning, Ms. Greenwell.
15	THE WITNESS: Good morning.
16	ALJ LIRAG: Mr. Lambert, Mr.
17	Middlekauff, Ms. Lee, and I guess we'll
18	welcome back Mr. Calvert.
19	So, it looks like a shorter day
20	today. We'll try to wrap things up by the
21	lunch break, even if we have to extend a
22	little bit into the lunch break. Today,
23	though, we'll start by taking up the first 15
24	to 20 minutes addressing some of the pending
25	issues that we have.
26	Also, since I talked about the
~ -	
27	schedule, the morning break will probably

the Commission meeting. We'll give a chance 1 2 for Marianne here to receive her employee 3 recognition award. So congratulations Marianne. Please see our congratulations 4 5 from ALJ Lau and I. It will be on -- I believe it will be on Volume 20 of the 6 7 transcript. So you can read it when it comes 8 out. All right. We're going to address 9 10 several pending issues. Some of it pertains 11 to motions. I'm glad Cal Advocates, TURN, 12 PG&E, and also Ms. Liotta are all here. 13 First up is the July 23 motion by TURN to accommodate the events in PG&E's 14 15 bankruptcy case. And, also, the request 16 includes a holding of a second PHC to address 17 matters pertaining to PG&E's bankruptcy. So. our ruling, Mr. Long, is to deny TURN's 18 19 motion at this point without prejudice to 20 raising the same motion or issues if events 21 in PG&E's bankruptcy become more concrete. 22 We are viewing the reorganization 23 plan that was served on the service list as 24 more of a preliminary document. So at this 25 point, we are not requiring PG&E to file the 26 document. But as events in the bankruptcy 27 matter unfold, and also with the OIR -- the 28 bankruptcy OIR that was recently opened by

```
the Commission -- we'll keep abreast of
 1
 2
    events going on in those two areas.
 3
    we might go in a different direction as
    things become more concrete.
 4
 5
              All right. Any questions, Mr. Long?
 6
          MR. LONG:
                     None right now. Thank you,
 7
    your Honor.
 8
          ALJ LIRAG: Any questions, PG&E?
 9
          MS. GANDESBERY: No, your Honor. Thank
10
    you.
11
          ALJ LIRAG: All right. Next up, I'll
12
    turn it over to ALJ Lau.
13
          ALJ LAU: So next we will address
14
    Motion of Pacific Gas and Electric Company to
15
    strike the revised testimony of TURN dated
16
    October 7th, 2019. So that motion is denied
17
    and we would like to ask PG&E to confer on a
18
    date to serve surrebuttal testimony. And is
19
    there a date that PG&E has in mind, or do you
20
    still need to confer?
21
          MR. OUBORG: Yes, your Honor, there is.
22
    If we have the opportunity to file
23
    surrebuttal, we would request that we have
24
    the opportunity to provide it on Wednesday,
25
    next week. I don't know what date that is
    exactly. I think it's the 16th.
26
27
              And then I would request that TURN's
   witness on this matter be made available
28
```

instead of Monday, as she's currently 1 2 scheduled, on Friday. And we would make our 3 witness available on Friday, as well, the witness sponsoring the surrebuttal. It's 4 5 very cramped and condensed, but this is an 6 attempt to try to wrap this up by the close 7 of hearings. 8 ALJ LAU: Mr. Long, TURN, do you have 9 my objections to those dates? I don't think so, subject to 10 MR. LONG: I did check on 11 confirmation with my witness. 12 her availability yesterday. And she said 13 Monday through Thursday were the best days 14 for her. She could probably make Friday, so 15 I just want to confirm that. But I would 16 say, barring anything you hear from me, that 17 that should work. 18 ALJ LAU: Okay. So, for now, the 19 ruling is then for PG&E to serve the 20 surrebuttal testimony on Wednesday, 21 October 16th. And the witnesses for those 22 testimonies the should be available on 23 October 18th if Mr. Long doesn't raise 24 another objection. 25 MR. OUBORG: Thank you, your Honor. 26 ALJ LAU: Thank you. 27 Let's have Mr. Long and ALJ LIRAG: PG&E confer regarding the witnesses' specific 28

```
schedule. And then just keep us updated, if
 1
 2
    not today, then via e-mail for tomorrow's
 3
    hearing.
 4
          MR. LONG:
                     Certainly, your Honor.
 5
          ALJ LIRAG: All right.
 6
              Anything else, ALJ Lau?
 7
                    That is it for that motion.
          ALJ LAU:
 8
          ALJ LIRAG: All right.
 9
              Next up is the AB 1054 proposal by
    Mr. Thomason. And, also, the objection by
10
11
    the Joint CCA's, as well as TURN's proposal
12
    on this matter.
                     This issue particularly
13
    pertains to Code Section 8386.3, if I'm not
14
    mistaken, concerning the removal of the first
15
    5 billion of wildfire mitigation capital
16
    expenditures from equity rate base.
17
    believe PG&E's portion for that is probably
18
    around 62 percent of that.
              So we conferred with the assigned
19
20
    office.
             And they -- right now, they are
21
    leaning towards addressing this 1504
22
    requirement in the GRC. So I'll direct this
23
    question to PG&E:
24
              Do you believe that briefs are
25
    necessary to try and, perhaps, establish that
26
    Mr. Thomason approach is the correct one?
    would that just -- would that not lead to a
27
28
    different result?
```

28

Do you feel comfortable with where 1 2 we are leaning? Or do you feel that you want 3 the opportunity to submit briefs to try and 4 tell us otherwise? 5 MS. GANDESBERY: Your Honor, can you be 6 anymore specific about what you're proposing 7 -- what the Commission is proposing for this 8 proceeding? 9 ALJ LIRAG: All right. So the 10 Commission is proposing to address this issue 11 in the General Rate Case. And so if that 12 happens, we are looking towards requiring 13 that PG&E submit briefing in order to present 14 how it will do its calculations and how it would address this in the GRC. And so when 15 16 that happens, the briefing will be in time 17 for parties, all parties, to comment on during the time the regular briefs are due. 18 19 MS. GANDESBERY: We would be happy to 20 submit a brief on this, your Honor. 21 ALJ LIRAG: All right. So let's forgo 22 the brief regarding trying to convince the 23 Commission that this should be addressed in a 24 separate proceeding. Let's proceed directly 25 with the briefing on how PG&E will plan to address this matter. So we won't be 26 27 requiring testimony, we won't be requiring a

witness. We'll just go directly into a

briefing proposal from PG&E. 1 2 And then we are thinking that this 3 would be due at the same time the updated 4 testimony is filed. So that is November 1st. 5 Is that enough time for this? 6 MS. GANDESBERY: Yes, your Honor. 7 ALJ LIRAG: All right. So, November 1 this briefing regarding addressing the AB 8 9 1054 requirement will be due from PG&E. And then this briefing will not be subject to 10 11 comments anymore. All the other parties can 12 comment on this briefing during our regular GRC briefing. 13 14 Any questions? 15 Mr. Long. 16 MR. LONG: Yes, your Honor. 17 Just to confirm, PG&E will file their brief on this issue on November 1st, 18 19 and then it will be a matter that can be 20 address by all parties in their opening and 21 reply briefs? 22 ALJ LIRAG: Correct. 23 MR. LONG: Okay. Thank you. 24 ALJ LIRAG: So you're given two cracks 25 to comment on it; one in the opening brief 26 and one in the rely brief. 27 MR. LONG: All right. Thank vou. ALJ LIRAG: All right. Let's move on 28

1 to the next item. 2 ALJ Lau. 3 ALJ LAU: So the next item is the motion by the City and County of San 4 5 Francisco filed on October 8th, 2019, to enter into evidence the declaration of 6 Douglas Lips (phonetic) in response to PG&E 7 8 testimony's testimony cross bore work in San 9 Francisco. Does PG&E have any objections to 10 entering Douglas Lips' testimony into 11 12 evidence? 13 MR. OUBORG: Yes, your Honor, we do. 14 And, I mean, our view is that San 15 Francisco has been a party to this proceeding 16 from the start. They have been active. They 17 have served discovery on other areas. And 18 it's frankly not credible, in our view, that 19 they have waited until now to be aware that 20 PG&E has laid out a cross bore inspection 21 plan, has identified the number of UTAs --22 this was in our opening testimony -- we have 23 workpapers on how we derived those numbers. 24 And to bring this at this point with 25 all our testimony submitted, all our 26 witnesses crossed, just seems unduly 27 prejudicial. And on top of that, there's no 28 time left to have kind of process around this

1 item. 2 The other thing I would mention is 3 that, as the declaration self-admits, PG&E and San Francisco are actively engaged right 5 now on negotiating the amendment to -- which, although San Francisco says it's in 6 7 agreement, it's actually not executed by them and the declaration says that. And we're 8 9 actively engaged in that. It seems to us that the issues for 10 the Commission in the GRC are PG&E's 11 12 forecast, PG&E's unit costs for the 2020 GRC 13 period. The issues for the parties, San 14 Francisco and the City, are to work out the 15 nuts and bolts of how we get these UTAs done, 16 how we identify them, who does what, cost 17 sharing, and things like that. And those are 18 the kinds of things that are in this that discussion. 19 So our view is, this doesn't add 20 21 anything. It's too late. And, you know, 22 it's prejudicial of PG&E to let it in at this 23 point. 24 ALJ LIRAG: Mr. Long. 25 MR. LONG: Your Honor, if I could speak to the motion. 26 Unfortunately, the City is not here. 27 28 But based on their motion, the reason that

28

they state in their motion for the timing is 1 2 because they were responding to the 3 transcript of the cross-examination that I did of PG&E's cross bore deferred work panel. 4 5 And they were -- that transcript when they 6 saw it, which wasn't available until I believe the end of September or early 7 October, was what caused them to submit the 8 declaration. So that's the explanation for 9 the timing. 10 11 And just from TURN's perspective, we 12 think it's important to have percipient 13 witness testimony on this issue. 14 presented a witness who does not directly 15 work on the cross bore program and who has 16 hearsay knowledge, at best, of what's going 17 on with the City of San Francisco. therefore, we believe for the completeness of 18 19 record it would be very important to have this declaration in the record. 20 21 ALJ LAU: All right. How about we have 22 PG&E officially file a reply. But let's not 23 make it too long of a reply period. 24 When is a reasonable period for PG&E 25 to file an official reply? ALJ LIRAG: So we'll let the normal 26 27 comment process run. But maybe what ALJ Lau

is looking at is probably a little shortened

period if the other parties also agree. 1 So 2 instead of a 15-day response period, we are 3 looking at -- is 10 days going to be enough do you think? Or do you prefer the full 4 5 15-day response period? MR. OUBORG: Your Honor, I think 6 7 actually 10 days is longer than we need. 8 think we could file something early next week 9 in response. I mean, we are conscious of the schedule. And we're doing our best to 10 11 expedite our response to the motion. So I 12 believe we could commit to having the 13 response by Tuesday. ALJ LIRAG: Well, lest have it due by 14 15 Wednesday at the same time the other response 16 is due. 17 ALJ LAU: The surrebuttal. ALJ LIRAG: At the same time the 18 19 rebuttal is due. So, how about filed by 20 Wednesday? 21 MR. OUBORG: That's fine, your Honor. 22 ALJ LIRAG: Any objections, Mr. Long? 23 MR. LONG: No objection. 24 ALJ LIRAG: Because you might want to 25 file your own comments? TURN would intend to 26 MR. LONG: Yeah. file comments along the lines of what I just 27 28 said as well.

I do agree with Mr. Ouborg that time 1 2 is of the essence here. And so in the event that PG&E is -- that the outcome is for PG&E 3 to submit rebuttal to that or some sort of 4 5 testimony to that, which TURN would not 6 object to in the interest of the complete record, it would be good to have all this 7 8 done, you know, sooner rather than later. 9 I'll just make that comment. ALJ LIRAG: All right. Well, we are 10 11 respecting time PG&E will require to file its 12 response, as well as giving other parties 13 enough time to respond. The motion was only 14 filed on the 8th. We do have 11/6 as an open 15 date for a possible hearing. That is the 16 hearing date reserved for the update 17 testimony. So that's something to consider in case we go in that direction. So we have 18 19 that in our back pocket, so to speak. Thank you, your Honor. 20 MR. LONG: 21 ALJ LIRAG: All right. 22 So no objections to Wednesday for 23 filing of comments? MS. GANDESBERY: Your Honor, for 24 clarification, this would be our opposition 25 to the motion that would be --26 27 ALJ LIRAG: Correct. Correct. 28 Other parties can file responses

```
1
    supporting the motion as well.
 2
          ALJ LAU: Yeah.
                           So it's in response to
 3
    the motion.
 4
          MS. GANDESBERY:
                           Thank you.
 5
          ALJ LAU: Yeah.
 6
          ALJ LIRAG: All right. Anything else,
 7
    ALJ Lau?
 8
                    I believe that's all.
          ALJ LAU:
 9
                      All right. Let's take up a
          ALJ LIRAG:
    couple of pending issues with some exhibits.
10
    So the joint CCAs are not here but this
11
12
    direction is directed towards PG&E.
13
              Do you still have an objection to
    Exhibit 110?
14
15
          MS. GANDESBERY: Yes, your Honor. The
16
    -- we provided our comments to the JCCAs.
17
    And our comments were that there were errors
18
    in the document. And they have acknowledged
19
    that there are errors in the document.
    have replaced it with another document that's
20
21
    a new analysis. And there isn't any
22
    foundation for the new analysis. The witness
23
    is gone, and it's really just new analysis
24
    that they have done.
25
          ALJ LIRAG: All right. So for
    Exhibit 110, the ruling would be that the
26
27
    objection is partially granted.
                                     So we'll
28
    strike out the portion that was written in by
```

1 the Joint CCAs. This pertains to the two 2 right-hand columns that say "calculation." 3 So we'll cross that out. And I believe all the other columns pertain to information that 4 5 was derived from PG&E's workpapers and 6 testimony. 7 MS. GANDESBERY: The trending calls for customer, the box -- that's wrong. 8 9 ALJ LIRAG: Okay. So the diagram we'll also delete --10 11 MS. GANDESBERY: Yes. 12 ALJ LIRAG: So the first one, two, 13 three, four, five, six columns right before 14 the "calculation." We can confer on what the 15 exhibit actually looks like. 16 So let's go off the record. 17 (Off the record.) ALJ LIRAG: Let's go back on the 18 19 record. While we were off the record, we 20 were conferring about the exhibit. So it 21 appears that there's also an error on the addition on one of the columns. So we'll set 22 23 aside ruling on Exhibit 110 for now. 24 follow up based on the discussion we just 25 had. Next is Exhibit 117. I believe 26 27 Mr. Gallo stepped out. So let's take this up a little later. And this pertains to an 28

```
1
    exhibit -- cross exhibit submitted by Ms.
 2
    Shek. So I'll require Ms. Shek and Mr. Gallo
    to be here. So let's address this later in
 3
 4
    the day.
 5
              All right. Sorry for making you
    wait --
 6
 7
          MS. GANDESBERY: Mr. Gallo is here,
 8
    actually.
 9
          MS. LIOTTA: And, your Honor, for that
10
    cross exhibit, we actually still have
11
    Mr. Calvert who we will be crossing further
12
    on --
13
               (Crosstalk.)
          ALJ LIRAG: Okay. So let's hold off on
14
15
    this exhibit then.
16
          MS. LIOTTA: Thank you.
17
          ALJ LIRAG: All right. Sorry, I didn't
18
    see you Mr. Gallo.
19
              All right. Welcome, Ms. Greenwell.
20
          THE WITNESS: Thank you.
21
          ALJ LIRAG: ALJ Lau will take over, I
22
    guess.
          ALJ LAU: So we have Ms. Greenwell on
23
    the stand. Ms. Greenwell, can you raise your
24
25
    right hand?
               BEATRIX GREENWELL, called as a
26
          witness by Pacific Gas and Electric
27
          Company, having been sworn, testified
          as follows:
28
```

1	THE WITNESS: Yes, I do.
2	ALJ LAU: Can you speak into street
3	microphone?
4	THE WITNESS: Yes, I do.
5	ALJ LAU: You can lower your right hand
6	now.
7	Can you give us your name, spelling
8	your last name, and also provide us with your
9	business address?
10	THE WITNESS: Beatrix Greenwell,
11	G-r-e-e-n-w-e-l-l. My business address is 77
12	Beale Street, 7th Floor, San Francisco,
13	California 94105.
14	ALJ LAU: All right.
15	PG&E, you may proceed with the
16	direct.
17	MS. GANDESBERY: Thank you, your Honor.
18	DIRECT EXAMINATION
19	BY MS. GANDESBERY:
20	Q Good morning, Ms. Greenwell.
21	A Good morning.
22	Q I would like to confirm the
23	testimony you're sponsoring in this
24	proceeding.
25	In what's been marked for
26	identification as Exhibit PG&E 10, which is
27	Hearing Exhibit 8, are you sponsoring all of
28	Chapter 10, Depreciation, Reserve, and

```
1
    Expense and the Workpapers for Chapter 10
 2
    presented in Exhibit 10 Workpaper 10?
 3
          Α
              Yes, I am.
              In what's been marked as PG&E-24,
 4
          0
 5
    which is Hearing Exhibit 72, are you
 6
    sponsoring all of Chapter 10, rebuttal
 7
    testimony, on depreciation, reserve, and
    expense, a portion of Chapter 17 and
 8
 9
    Attachments A and B rebuttal testimony and
    the documents in Appendix A that relate to
10
    your testimony, your sponsored exhibit
11
12
    PG&E-24, Hearing Exhibit 72, Chapter 17
13
    Rebuttal Testimony?
14
          Α
              Yes, I am.
              And what's been marked as
15
          Q
16
    Exhibit 14, Hearing Exhibit 26, PG&E's
17
    Errata, are you sponsoring pages 14 to 365
18
    (sic), to 14-375?
19
          Α
              Yes, I am.
              And, finally, in PG&E Exhibit 27,
20
          0
21
    which is hearing Exhibit 52, are you
22
    sponsoring your statement of qualifications?
23
          Α
              Yes, I am.
24
          Q
              And were these materials prepared
25
    by you or under your supervision?
              Yes, they were.
26
          Α
27
          Q
              And do you have any changes,
28
    corrections, or additions to make at this
```

```
time?
 1
 2
              Yes.
          Α
                    I have one correction to my
 3
    Direct Testimony, Exhibit 10, Chapter 10. On
    page 10-4, line 13, I would like to --
 4
 5
              Let's wait. I think -- let the
 6
    Judge get there.
 7
 8
              Okay.
          Α
 9
          ALJ LAU:
                    10-4?
10
          THE WITNESS: Page 10-4 of the Direct
11
    Testimony.
12
          ALJ LAU:
                    Okay.
                        On line 13, I would like
13
          THE WITNESS:
14
    to remove the word "fossil."
    BY MS. GANDESBERY:
15
16
          Q
              Do you have any other corrections
17
    to make?
18
          Α
              No, not at this time.
              Are the facts contained in these
19
20
    exhibits true and correct to the best of your
21
    knowledge?
22
              Yes, they are.
23
          Q
              And do the opinions expressed
24
    therein represent your best professional
25
    judgment?
26
              Yes, they do.
          Α
27
          Q
              Thank you.
28
          MS. GANDESBERY: Your Honor, Ms.
```

1	Greenwell is available for cross-examination.
2	ALJ LAU: Ms. Liotta.
3	CROSS-EXAMINATION
4	BY MS. LIOTTA:
5	Q Good morning, Ms. Greenwell, I'm
6	Rita Liotta with FEA.
7	A Good morning.
8	Q I'm just going the refer your to
9	your rebuttal testimony, specifically,
10	page 9?
11	ALJ LAU: Ms. Liotta, is that chapter
12	what chapter is that?
13	MS. LIOTTA: Chapter 10.
14	ALJ LAU: Okay.
15	MS. LIOTTA: I believe it's hearing
16	Exhibit 72.
17	ALJ LAU: Thank you.
18	THE WITNESS: Page 10-9?
19	BY MS. LIOTTA:
20	Q Yes. Beginning on line 20.
21	You state:
22	Both FEA and JCCA have
23	incorporated solar
24	decommissioning but have
25	proposed arbitrary
26	reductions to the solar
27	decommissioning expense.
28	So I was going to ask you, how did

```
you determine that FEA's adjustment was
 1
 2
    arbitrary?
              Well, it appears from FEA's
 3
    testimony that they are relying on
 4
 5
    information that is not site-specific to
 6
    PG&E. And it feels like our site-specific
 7
    studies are, perhaps, the best estimate and
 8
    -- compared to those.
 9
                      Is it accurate to say that
          Q
              Okay.
    the year the decommissioning will begin is
10
11
    not known at this time?
12
              For -- are you referring to solar?
13
          0
              Yes.
14
          Α
              The original estimate was that the
15
    solar plants would last 25 years.
16
    believe the decommissioning is based on that
    life.
17
              And the cost of the
18
          0
19
    decommissioning, is that known?
20
          Α
              We have an estimate.
21
              And that estimate is?
          Q
22
              I'm sorry -- the question --
          Α
23
              Do you know what that estimate is?
          Q
24
          Α
              The question of the estimate for
25
    solar --
                    Let's go off the record.
26
          ALJ LAU:
27
              (Off the record.)
          ALJ LAU: On the record.
28
```

BY MS. LIOTTA: 1 2 And do you know what the estimate 3 is for the solar decommissioning? 4 The annual amount of solar 5 decommissioning that PG&E proposes to include 6 in its revenue requirement is \$5.929 million. 7 Is it correct to say that the company has utilized the amounts of \$420 and 8 9 \$397 per kilowatt in calculating the decommissioning amounts? 10 11 That's not in my testimony. 12 -- would you like me to confirm by looking at 13 someone else's testimony? Or --14 MS. GANDESBERY: Do you have a 15 reference, Counsel? 16 MS. LIOTTA: Actually, I do not. I was 17 just asking if she was aware of that. 18 THE WITNESS: It sounds correct. But I 19 would have to check to be sure. BY MS. LIOTTA: 20 21 Okay. And are you -- I'm not sure Q 22 if you've seen FEA's -- Mr. Smith's direct 23 testimony. I know he discusses this. 24 Are you aware that in other 25 jurisdictions, solar decommissioning rates under \$200 per kilowatt have been used? 26 27 just if you're aware? 28 Α I did read Mr. Smith's testimony.

```
So I'm aware, to the extent that he has said
 1
 2
    that.
 3
              Are you, though, aware that other
          Q
    jurisdictions have used a lower rate? Or are
 4
 5
    you just aware because of reading Mr. Smith's
 6
    testimony?
              I'm not aware that any
 7
          Α
    utility-scale solar has been decommissioned.
 8
    So if other people are using different
 9
    estimates, then I'm sure they are.
10
11
              Thank you, Ms. Greenwell.
          Q
12
          MS. LIOTTA:
                       I have no further
13
    questions for this witness.
14
          ALJ LAU: Ms. Gandesbery?
              Let's go off the record.
15
16
              (Off the record.)
17
          ALJ LAU:
                    Back on the record.
              Ms. Gandesbery, do you have any
18
    redirect?
19
          MS. GANDESBERY: No, I don't, your
20
21
    Honor.
22
          ALJ LAU: All right. Ms. Greenwell,
23
    you are now excused --
24
          ALJ LIRAG:
                     Not yet, Ms. Greenwell. I
25
    have a question.
26
          ALJ LAU: Oh, sorry.
27
          THE WITNESS:
                        Yes.
          ALJ LIRAG: You're not responsible for
28
```

```
the depreciation study; right? Mr. Allis --
 1
 2
          THE WITNESS: Mr. Allis prepared the
 3
    depreciation study.
          ALJ LIRAG: And Mr. Finkelstein was
 4
 5
    supposed to cross Mr. Allis before, was that
 6
    correct?
 7
          MS. GANDESBERY:
                           He originally had
    scheduled cross for them. And then,
 8
 9
    subsequently, he waived cross.
          ALJ LIRAG: All right.
10
11
              Mr. Long, could you confirm?
                                             So
12
    cross had been waived for Mr. Allis?
13
          MR. LONG:
                     That's my understanding,
14
    your Honor, is that TURN has waived its cross
    to Mr. Allis. And, in lieu of that, we I
15
16
    think have agreed to the admission of -- or
17
    to present certain exhibits that would be
18
    responses to data requests.
          ALJ LIRAG: All right. I'll just
19
    review those exhibits then.
20
21
              All right. ALJ Lau?
22
              Or, I guess, I'll excuse you, Ms.
    Greenwell. Thank you.
23
24
              Let's go off the record.
25
              (Off the record.)
          ALJ LAU: Let's go back on the record.]
26
27
          Next we have on the witness stand is
    Mr. Middlekauff.
28
```

1	Mr. Middlekauff, can you raise your
2	right hand.
3	CHARLES MIDDLEKAUFF, called as a
4	witness by Pacific Gas and Electric Company, having been sworn, testified as follows:
5	as Tullows.
6	THE WITNESS: Yes, your Honor.
7	ALJ LAU: Can you turn on the
8	microphone and speak to the microphone.
9	THE WITNESS: Yes, your Honor.
10	ALJ LAU: Can you provide us with your
11	full name, spelling your last name and your
12	business address.
13	THE WITNESS: My name is Charles
14	Middlekauff, M-I-D-D-L-E-K-A-U-F-F. And my
15	business address is 77 Beale Street, San
16	Francisco, California 94105.
17	ALJ LAU: We will now identify several
18	exhibits. We have Exhibit 157. That is
19	PG&E's prepared testimony on administrative
20	and general expenses formally labeled as
21	PG&E-09.
22	(Exhibit No. 157 was marked for identification.)
23	identification.)
24	ALJ LAU: Next we have Exhibit 158,
25	which is PG&E's testimony on A&G with
26	workpapers supporting Chapters 1 to 9.
27	(Exhibit No. 158 was marked for identification.)
28	radicer roactons,

```
ALJ LAU: Last we have Exhibit 159.
 1
 2
    That is the rebuttal testimony on
 3
    administrative and general expenses from
    PG&E.
 4
 5
               (Exhibit No. 159 was marked for
               identification.)
 6
 7
          ALJ LAU: Last we have Exhibit 160.
 8
    That is PG&E's rebuttal testimony on
 9
    administrative and general expenses with
10
    workpapers supporting Chapter 2.
11
               (Exhibit No. 160 was marked for
               identification.)
12
13
          ALJ LAU: All right. Ms. Gandesbery,
14
    or PG&E, you may begin your direct.
15
          MR. KLOTZ: Thank you, your Honor.
                   DIRECT EXAMINATION
16
17
    BY MR. KLOTZ:
              Good morning, Mr. Middlekauff.
18
          0
19
          Α
               Good morning, Mr. Klotz.
20
               I'd like to confirm the testimony
21
    that you're sponsoring in this proceeding in
22
    what's been previously marked for
    identification as Exhibit PG&E-09 marked as
23
24
    Exhibit -- Hearing Room Exhibit 157. Are you
25
    sponsoring all of Chapter 6 and Attachment A,
26
    law organization, and what's been previously
27
    marked as workpapers for Chapter 6 now marked
28
    as Hearing Room Exhibit 157? Are you also
```

```
1
    sponsoring the workpapers for Chapter 6
 2
    presented in Exhibit PG&E-09?
 3
          Α
              Yes.
              In what has been previously marked
 4
          0
 5
    as Exhibit PG&E-23, now marked as Hearing
 6
    Room Exhibit 159, are you sponsoring all of
 7
    Chapter 6, rebuttal testimony on law
    organization and the documents in Appendix A
 8
 9
    that relate to your sponsored Exhibit
    PG&E-23, rebuttal testimony?
10
11
          Α
              Yes.
12
              And finally, in what's been
          0
13
    previously marked as Exhibit PG&E-13, Hearing
14
    Room Exhibit 51, are you sponsoring your
15
    statement of qualifications?
16
          Α
              Yes.
17
              Were these materials prepared by
18
    you or under your supervision?
19
          Α
              Yes.
20
              Do you have any changes,
          0
21
    corrections or additions to make at this
22
    time?
23
          Α
              I do.
                      In the rebuttal testimony,
24
    Exhibit 159, page 6-6, on line 2, I'd like to
25
    change the date "2013" to "2014." It was a
26
    typographical error.
27
          Q
              Thank you.
                          Is that the extent to
28
    the changes to your testimony today?
```

1	A Yes.
2	Q Are the facts contained in these
3	exhibits true and correct to the best of your
4	knowledge?
5	A Yes, they are.
6	Q Do the opinions expressed therein
7	represent your best professional judgment?
8	A Yes, they do.
9	Q Thank you.
10	MR. KLOTZ: Your Honor, Mr. Middlekauff
11	is now available for cross-examination.
12	ALJ LAU: Let's go off the record.
13	(Off the record.
14	ALJ LAU: Back on the record.
15	We have an additional exhibit we'd
16	like to identify. That is Exhibit 161, and
17	that is a cross-examination exhibit from
18	TURN, The Utility Reform Network, titled PG&E
19	Responses to Various TURN Data Requests
20	Regarding Settlements, Judgments and Claims.
21	(Exhibit No. 161 was marked for identification.)
22	identification.)
23	ALJ LAU: And that is it. So now we
24	are ready for cross.
25	Ms. Liotta.
26	CROSS-EXAMINATION
27	BY MS. LIOTTA:
28	Q Good morning, Mr. Middlekauff. I'm

1 Rita Liotta with FEA. 2 Good morning. Α 3 I'm just going to have you refer to Q your rebuttal, page 6, that you were just 4 5 looking at. 6 Okay. Α 7 Q Actually, I was going to refer you 8 to lines 1 to 3, and I was going to ask you 9 if in your opinion the use of a four-year average of the years 2015 through 2018, would 10 you consider that less accurate than using 11 12 the 2014 through 2017 time frame? 13 Yes, I would. Α 14 Q All else being equal, would you 15 say, though, that more recent years are 16 generally preferable for projecting costs? 17 I don't know the difference of the 18 years makes a difference in the accuracy of 19 the projecting the costs. 20 Does the company generally use the 0 21 most recent year available in its projections 22 unless there's a specific reason not to? 23 We did use the most recent years in 24 our projections here, yes, because 2017 25 was -- when we filed this in December of 26 2018, 2017 was the last complete year we had. 27 So we did use the most recent information. 28 Q Right. So I was going to ask they

```
weren't randomly picked? That was the most
 1
 2
    recent years available at the time PG&E filed
 3
    its application?
 4
              That's correct.
 5
          MS. LIOTTA:
                       I have no further
 6
    questions for this witness.
 7
              Thank you, Mr. Middlekauff.
 8
          WITNESS MIDDLEKAUFF: Thank you.
 9
          ALJ LAU: PG&E? Mr. Klotz?
10
          MR. KLOTZ: No redirect, your Honor.
11
          ALJ LAU: All right. Judge Lirag, do
12
    you have any questions?
          ALJ LIRAG:
                           But are the exhibits
13
                      No.
14
    ready, or are there witnesses sponsoring some
    of these?
15
16
          MR. KLOTZ: Can we go off the record
    for one second?
17
18
          ALJ LIRAG: Off the record.
19
              (Off the record.)
                    Back on the record.
20
          ALJ LAU:
21
              Is there a motion to move Exhibit
22
    161 into the record?
23
          MR. LONG: Yes, your Honor. In lieu of
24
    cross-examination, TURN offers Exhibit 161,
25
    which, as you stated, is responses to various
26
    TURN data requests. We move that into the
27
    record.
28
          ALJ LAU: Are there any objections?
```

```
1
          MR. KLOTZ: None from PG&E, your Honor.
 2
          ALJ LAU: Hearing none, Exhibit 161 is
 3
    entered into the record.
 4
               (Exhibit No. 161 was received into
               evidence.)
 5
          ALJ LAU: Mr. Middlekauff, you may be
 6
 7
    excused.
 8
          WITNESS MIDDLEKAUFF: Thank you, your
 9
    Honor.
          ALJ LAU: Off the record.
10
11
               (Off the record.)
12
          ALJ LAU: Let's go back on the record.
13
               Right now we have Mr. Lambert --
    Chris Lambert on the witness stand.
14
15
    Lambert, can you raise your right hand.
16
               CHRISTIAN LAMBERT, called as a
          witness by Public Advocates Office,
17
          having been sworn, testified as
          follows:
18
19
          THE WITNESS:
                         I do.
20
          ALJ LAU: Now you may lower your right
21
    hand. Can you please state for the record
22
    your full name and spell your last name and
23
    also give us your business address.
24
          THE WITNESS:
                         Christian Lambert,
25
    L-A-M-B-E-R-T. My business address is 505
26
    Van Ness, San Francisco.
27
          ALJ LAU: All right. Let's go off the
28
    record.
```

	· · · · · · · · · · · · · · · · · · ·
1	(Off the record.)
2	ALJ LAU: Back on the record.
3	Ms. Shek, can you begin your direct?
4	MS. SHEK: Yes. Thank you, your Honor.
5	DIRECT EXAMINATION
6	BY MS. SHEK:
7	Q Good morning, Mr. Lambert.
8	Mr. Lambert, did you prepare
9	Exhibits 162, 163 and 164 and 165, which are
10	your reports on depreciation?
11	ALJ LAU: Actually. I believe we
12	haven't identified the exhibits. So let us
13	identify the exhibits first. So let's
14	identify the exhibits. We have first for
15	identification Exhibit 162, which is Cal
16	Advocates' testimony on mobile home park
17	utility upgrade program.
18	(Exhibit No. 162 was marked for identification.)
19	identification.)
20	ALJ LIRAG: So the testimony sponsored
21	by Mr. Lambert.
22	ALJ LAU: Right. Exhibit 163, Cal
23	Advocates' testimony sponsored by Chris
24	Lambert on depreciation.
25	(Exhibit No. 163 was marked for identification.)
26	ALJ LAU: Exhibit 164 is Cal Advocates'
27	workpapers supporting Mr. Lambert's testimony
28	on the mobile home park utility upgrade

1	program.
2	(Exhibit No. 164 was marked for
3	identification.)
4	ALJ LAU: Exhibit 165 is the Cal
5	Advocates' workpapers supporting Chris
6	Lambert's testimony on depreciation.
7	(Exhibit No. 165 was marked for identification.)
8	identification.)
9	ALJ LAU: And Exhibit 166 is Cal
10	Advocates' errata to various witness'
11	testimony.
12	(Exhibit No. 166 was marked for identification.)
13	identification. )
14	ALJ LAU: Sorry, Ms. Shek. You may
15	begin your redirect I mean, your direct
16	again.
17	MS. SHEK: Thank you, your Honor.
18	Q Mr. Lambert, is it correct that you
19	prepared Exhibits 162 through 166?
20	A 166 was prepared by multiple
21	witnesses, but the others were prepared
22	specifically by me.
23	Q Thank you, Mr. Lambert. Do you
24	have any additions or corrections to make to
25	your testimony in these exhibits?
26	A Yes. Then I'll make reference to
27	Exhibit 16, the errata exhibit. On page 15
28	of the errata, which also has Numeral 7,

referring to page No. 7, of my depreciation 1 2 testimony, you'll see in line 10 the figure that was originally the 91.2 million, the 3 errata here, that should be 53.1 million. 4 5 Thank you, Mr. Lambert. Are there 6 any other corrections that you've made in the 7 errata that you've listed here? 8 Α No. 9 Thank you. Are the facts and Q opinions set forth in these exhibits true and 10 11 correct to the best of your knowledge? 12 Yes. 13 MS. SHEK: Your Honor, we have no 14 further direct for Mr. Lambert. He is available for cross-examination. 15 16 ALJ LAU: We're ready with cross. 17 Ms. Liotta, are you ready? 18 CROSS-EXAMINATION BY MS. LIOTTA: 19 Good morning, Mr. Lambert. 20 I'm 0 21 Rita Liotta with FEA. 22 I'm just going to have you refer to 23 page 17 of your testimony on depreciation. 24 believe that's been marked as Hearing Exhibit 25 163 on line 10 where you discuss PG&E's forecast including the following assumptions. 26 27 Ms. Liotta, can you MS. SHEK: 28 reference what page number again.

```
1
          MS. LIOTTA:
                       Yes.
                              Page 17 on Mr.
 2
    Lambert's report on depreciation.
 3
          MS. GANDESBERY:
                            Is this 164?
          MS. LIOTTA: This is dated June 28.
 4
                                                Is
 5
    that Hearing Exhibit --
 6
          ALJ LAU:
                    That was Exhibit 163.
 7
          MS. GANDESBERY:
                           163.
    BY MS. LIOTTA:
 8
 9
              I'm sorry. Are you there on page
          Q
    17, line -- beginning on line 10?
10
11
          Α
              Yes, I am.
12
              So you state that PG&E argues that
          0
13
    it relied on input from internal experts but
14
    defends it's forecast in response to a data
15
    request by clarifying that it searched for
16
    the simplest way of developing the high-level
17
    estimate for the decommissioning accrual.
18
              Without going into any level of
19
    detail with technical staff around what might
20
    ultimately be required in decommissioning, in
21
    your opinion, would you say that the company
22
    has not adequately supported the cost
23
    requested for hydro decommissioning?
24
          Α
              I would say this is -- provided
25
    more detail in my testimony that they did not
    meet the burden for the full request as
26
27
    originally proposed but that, nonetheless,
    the logic does support beginning an accrual
28
```

for hydro decommissioning. 1 2 So if the company's full request 3 for hydro decommissioning is allowed, in your opinion, is overcollection of funds from 4 5 ratepayers a possibility? 6 Α Yes. 7 I actually have no further MS. LIOTTA: questions for Mr. Lambert. Thank you. 8 9 ALJ LAU: Ms. Gandesbery, do you have 10 any cross? 11 MS. GANDESBERY: Yes. I'd just like to 12 ask a follow-up question to that. 13 CROSS-EXAMINATION 14 BY MS. GANDESBERY: 15 Good morning, Mr. Lambert. What Q 16 would be the ratemaking impact if PG&E, as 17 previously stated, overcollected for hydro decommissioning? 18 Based on the timing of PG&E's 19 20 estimates, as provided in the workpapers, to 21 what PG&E had originally had premarked as 22 exhibit -- I'm sorry that I can't tell you 23 what hearing exhibit that corresponds to --24 PG&E would likely hold the accumulated 25 decommissioning funds as a reduction to ratebase until those funds would be available 26 27 for the last of its forecasted 28 hydrofacilities to undergo decommissioning,

1 but that would not occur, I believe, until 2 the 2070s. 3 In that way, would customers be made whole? If there was an overcollection, 4 5 it would be returned to customers later? 6 This is a question of 7 intergenerational equity. So if it was 8 returned and it would be returned subsequent 9 to the exhaustion of decommissioning possibilities for all of the forecasted 10 11 hydrofacilities and if that was not to occur 12 until the 2070s or later, this implies that 13 many customers who will be paying these funds 14 will not necessarily see the decommissioning benefits of those funds. 15 16 MS. GANDESBERY: Thank you. I don't 17 have anything further. ALJ LAU: Ms. Shek, do you have -- hold 18 19 Judge Lirag. on. 20 ALJ LIRAG: Let Ms. Shek go first. 21 ALJ LAU: Ms. Shek, do you have any 22 redirect? 23 MS. SHEK: No, your Honor. 24 ALJ LAU: Judge Lirag. 25 ALJ LIRAG: Just one question, Mr. 26 Lambert. On Exhibit 163, your depreciation 27 testimony page 8, line 9, what do you mean --28 what is meant by an edge case?

```
1
              An edge case is -- actually, can we
 2
    go off the record.
                        I can look.
          ALJ LIRAG: All right. Let's go off
 3
 4
    the record.
 5
              (Off the record.)
 6
          ALJ LIRAG: Let's go back on the
 7
    record.
 8
              So the question was in line 9, page
 9
    8 of Exhibit 163 what is meant by an edge
    case.
10
11
              In general, an edge case would be a
          Α
12
    situation where parameters that may be
13
    reasonable under middle assumptions, given a
14
    certain range, become no longer reasonable
    when the extremes of that variable are
15
16
    reached.
17
              So, here, the account in question,
    so specific gesture of this account, the edge
18
19
    case is that the company has not been able to
20
    provide capital additions to this account
21
    sufficient to maintain typical mass property
    characteristics.
22
23
          ALJ LIRAG:
                      Okay.
                             Thank you.
24
          ALJ LAU: Any further questions, Ms.
25
    Shek?
26
          MS. SHEK:
                     No, your Honor.
27
          ALJ LAU: All right, Mr. Lambert --
28
    hold on. Is there a move to admit Exhibit
```

```
1
    162 to 166 into the record?
 2
          MS. SHEK: Yes, your Honor. Thank you.
 3
          ALJ LAU: Are there any objections?
 4
          MS. GANDESBERY: No objections, your
 5
    Honor.
          ALJ LAU: All right. Exhibit 162 to
 6
 7
    166 are admitted into the record.
 8
               (Exhibit Nos. 162 to 166 were
               received into evidence.)
 9
10
          ALJ LAU: Mr. Lambert, you are excused.
11
              Off the record.
12
               (Off the record.)
13
          ALJ LAU: Let's go back on the record.
14
              We'd like to identify another
15
    exhibit.
              During break, an exhibit was
    distributed that is -- this will be
16
17
    Exhibit 167. That is the testimony of Curt
18
    Volkmann on behalf of the Solar Energy
19
    Industries Association and Vote Solar.
20
               Is there a motion to move this into
21
    the record?
22
          MS. ARMSTRONG: Yes. Jeanne Armstrong
    for SEIA.
23
24
              Motion to move the testimony into
25
    the record.
26
          ALJ LAU: Are there any objections?
27
          MS. GANDESBERY: No objection, your
28
    Honor.
```

1	
1	ALJ LAU: Hearing none, Exhibit 167 is
2	moved into the record.
3	(Exhibit No. 167 was marked for identification.)
4	identification.)
5	ALJ LAU: Let's go off the record.
6	(Off the record.)
7	ALJ LAU: Let's go back on the record.
8	We have on the witness stand Mr.
9	Kelly Lee from Cal Advocates.
10	Mr. Lee, can you raise your right
11	hand.
12	KELLY LEE, called as a witness by Public Advocates Office, having been
13	sworn, testified as follows:
14	THE WITNESS: I do.
15	ALJ LAU: Thank you. Can you, for the
16	record, state your full name spelling your
17	last name and give us your business address.
18	THE WITNESS: Okay. My name is Kelly
19	Lee. My last name is spelled L-E-E, and my
20	business address is 505 Van Ness Avenue, San
21	Francisco 94102.
22	ALJ LAU: Thank you, Mr. Lee. We have
23	several exhibits we'd like to identify.
24	First is Exhibit 168. That is Cal Advocates'
25	testimony from Mr. Kelly Lee on gas
26	distribution capital expenditures.
27	(Exhibit No. 168 was marked for identification.)
28	radicer roacton. )

	,				
1	ALJ LAU: Exhibit 169 are Cal				
2	Advocates' workpapers to Mr. Kelly Lee's				
3	testimony on gas distribution capital				
4	expenditures.				
5	(Exhibit No. 169 was marked for				
6	identification.)				
7	ALJ LAU: And Exhibit 170 is a				
8	cross-examination exhibit by PG&E titled Cal				
9	Advocates' Response to PG&E-PUBADV002.				
10	(Exhibit No. 170 was marked for				
11	identification.)				
12	ALJ LAU: Ms. Shek, you may begin your				
13	direct.				
14	MS. SHEK: Thank you, your Honor.				
15	DIRECT EXAMINATION				
16	BY MS. SHEK:				
17	Q Good morning, Mr. Lee.				
18	A Good morning.				
19	Q Mr. Lee, did you prepare all of				
20	Exhibits 168 and 169, your report and				
21	workpapers?				
22	A Yes.				
23	Q And did you prepare sections of				
24	Exhibit 166, the Public Advocates Office's				
25	errata?				
26	A Yes.				
27	Q Can you direct us to the changes				
28	that you have for your testimony?				

```
This would be on page 10 of
 1
 2
    Exhibit 166 and line 8.
                              Instead of "more
    than 12 million," it should read "almost 25
 3
    million."
 4
 5
          0
              Thank you. Are there any other
 6
    corrections that you've made?
 7
          Α
              No.
              Thank you. Are the facts and
 8
          0
 9
    opinions set forth in your Exhibits 168 and
    169 true and correct to the best of your
10
11
    knowledge?
12
          Α
              Yes.
13
          0
              Thank you, Mr. Lee.
14
          MS. SHEK: Your Honors, we have no
    further direct for Mr. Lee. He is available
15
16
    for cross-examination.
17
          ALJ LIRAG: Let's go off the record.
              (Off the record.)
18
19
          ALJ LIRAG:
                      Back on the record.
          ALJ LAU: PG&E, would you like to begin
20
21
    your cross?
22
          MR. OUBORG: Yes.
                              Thank you, your
23
    Honor.
24
                   CROSS-EXAMINATION
25
    BY MR. OUBORG:
26
              Good morning, Mr. Lee.
          Q
27
          Α
              Good morning.
              I'm Peter Ouborg, in-house counsel
28
          Q
```

```
1
    to PG&E.
              I want to ask you some questions
    today about PG&E's gas distribution
 2
 3
    overpressure protection program, or the OPP
              In particular, I'll focus on the
 4
    program.
 5
    capital portion of that program, which I
 6
    believe you addressed in your testimony.
 7
              First I'd like to go over what your
    understanding is of the scope of the proposed
 8
 9
    program, and I refer you to your testimony,
    which, I believe, is Exhibit 168, page 8.
10
    And on line 9 --
11
12
              Are you there, Mr. Lee?
13
              Yes, I am.
          Α
14
              On line 9, you summarize PG&E's
          Q
    proposal by saying, "This work involves the
15
16
    installation of slam-shut devices at the
17
    pilot operated distribution regulator
18
    stations to reduce the risk of large
19
    overpressure events."
                    Mr. Ouborg, I think -- can
20
          ALJ LAU:
21
    you check if your microphone is on.
                                             1
    BY MR. OUBORG:
22
23
              And then in a second sentence on
          Q
    line 11, you define an OP event by saying:
24
25
              A large OP event is
26
              generally defined as a
27
              pressure excursions ten
28
              percent greater than the
```

1	maximum allowable operating			
2	pressure.			
3	So is it your understanding,			
4	Mr. Lee, that these pilot operated district			
5	regulator stations where PG&E intends to			
6	install slam-shut devices are on PG&E's			
7	high-pressure gas distribution system?			
8	A Yes.			
9	Q And is it your understanding that a			
10	pilot operated district regulator station			
11	consists of a regulator and a monitor?			
12	A Yes.			
13	ALJ LAU: Mr. Lee, I think you need to			
14	turn on your microphone.			
15	THE WITNESS: Is that			
16	ALJ LAU: Yeah.			
17	THE WITNESS: Thanks.			
18	BY MR. OUBORG:			
19	Q Thank you.			
20	And if the regulator so the			
21	regulator reduces the pressure of the gas			
22	before it flows downstream to the			
23	distribution system. If the regulator fails			
24	to operate, it's your understanding that			
25	normally the monitor would operate to control			
26	the pressure of gas as a backup?			
27	A Yes.			
28	Q However, if both the regulator and			

the monitor failed together, then there's 1 2 device to control the gas pressure at that point; would that be correct? 3 4 Well, my understanding is that PG&E 5 has a primary OPP to relieve the pressure, 6 assuming it's working. 7 But assuming that regulator Q Riaht. does not work, and the monitor also which 8 normally would be the backup fails at the 9 same time, I'm just confirming that then 10 11 there would be no further control of the 12 pressure? 13 Except that the primary Right. 14 system relief should be able to, you know, 15 relieve the higher pressure if it's working 16 properly. 17 Right. But my question was if 0 neither one is working properly, 18 19 simultaneously, then there's no further control on the pressure of gas. 20 I'm asking 21 you to assume they are both not working at 22 the same time. 23 Do you mean the regulator and the Α 24 monitor? 25 0 Yes. And if they both don't 26 operate, then --27 Then you would have high Α Yes. 28 pressure going through and then the primary

```
system should be able to relieve the
 1
 2
    pressure.
 3
          0
              So I -- I'm not understanding it.
              If both the regulator and the
 4
 5
    monitor don't operate to control the pressure
 6
    and that pressure spike migrates downstream,
    what are you talking -- when you say
 7
 8
    "primary" system will come into effect, what
 9
    are your referring to?
              Well, you know -- I mean, you know,
10
11
    PG&E is proposing the slam-shut valve as a
12
    secondary system. So, the assumption there
13
    is you would have a working primary system.
14
    Then the primary system should work first.
    And if it doesn't work, then the secondary
15
16
    system would come in.
17
                      But PG&E's proposal is to
          0
              Right.
18
    install that secondary system. If there is
19
    no secondary system, if we do not install the
20
    slam-shut
21
          Α
              Right.
                      Then you do not have a
22
    secondary system.
                       Right.
23
              0kay --
          Q
24
              But, you know, you should have a
25
    primary system.
26
          Q
              Right.
              And is it your understanding that
27
28
    the simultaneous failure of both the
```

regulator and monitor is referred to in the 1 2 industry as a common mode failure? That's 3 the term applied to that. 4 It's not -- common doesn't refer to 5 the frequency of the event. It refers to the 6 fact that both these things fail together. Is that your understanding of the 7 8 that term? 9 Α I have seen that term used. 10 Q And perhaps covering ground Okay. we've already covered, is it your 11 12 understanding the intent of installing the 13 slam-shut devices at these regulator stations 14 is to guard against the failure of that primary system when both the regulator and 15 16 monitor do not operate as they are supposed 17 to? -- that's the intent of PG&E's proposal? Or in the bypass valve or the 18 19 relief valve. 20 And if the regulator and the 0 21 monitor both fail and the slam-shut device is 22 installed, then the way it would be intended 23 to operate would be to close and stop the 24 flow of gas down into the gas stream to that 25 point; right? Yes. 26 Α 27 So would you agree with this Q Okav.

summary of what we just talked about, PG&E's

```
proposal is intend to protect against an
 1
 2
    overpressure event in the distribution system
 3
    when all other measures and controls fail?
 4
          MS. SHEK: Your Honor, objection.
 5
              Mr. Lee cannot comment on what the
 6
    intent is of the project PG&E is requesting,
 7
    unless it's been included in his testimony.
 8
          MR. OUBORG:
                       I can rephrase the
 9
    question, your Honor.
10
          ALJ LAU:
                    Please.
    BY MR. OUBORG:
11
              Mr. Lee, based on the answers
12
13
    you've given to the previous questions, would
14
    you agree that installing slam-shut devices
15
    would protect against an overpressure event
16
    in the distribution system when all other
17
    measures and of controls fail to control the
18
    pressure?
19
          Α
              That's a correct general statement,
20
    yes.
21
              Thank you.
          Q
22
              So let's turn now to Cal Advocates'
23
    position and talk about what that is.
                                            Let's
24
    refer to your testimony at page 9, line 20.
25
              Are you there Mr. Lee?
26
          Α
              Yes.
27
                      I'm not there yet.
          Q
              Sorry.
28
                     So on line 20, there on
              Okay.
```

1 page 9, you state your position, which 2 generally is that you believe at this time PG&E should not install slam-shut devices on 3 this pilot-operated regulator stations. 4 Is 5 that --6 Sure. Α 7 Q Okay. And on page 10, on line 2, you state as one reason for your 8 9 recommendation that PG&E should review the 10 effectiveness of filters before committing to 11 the capital program. And just by way of 12 background, when you refer to "filters" 13 there, you refer to PG&E's expense program that it's proposing in this GRC to install 14 15 filtration on these pilot-operated regulator 16 stations; is that correct? 17 Α Yes. And just for clarity, when you say 18 0 19 "capital program" on line 3, we're talking 20 about the expenditures to install the 21 slam-shut devices that PG&E's proposing? 22 Α Yes. 23 Okay. And then, as another reason Q 24 for your recommendation, if you look on 25 page 9, on line 12 -- there's a paragraph 26 from line 12 through 19 that, in particular, 27 on line 15, you make a statement that, in 28 response to a Cal Advocates' data request:

1	PG&E states that it never		
2	experienced catastrophic		
3	consequences at any of its		
4	M&C stations		
5	Which stands for "measurement		
6	control"; is that correct?		
7	A Yes.		
8	Q And you're referring to the large		
9	overpressure events that PG&E's experienced		
10	from 2012 to 2017 when you make that		
11	statement; is that right?		
12	A Yes.		
13	Q Okay. So now I want to review some		
14	of PG&E's recent overpressure events with		
15	you. And could you turn to what was		
16	previously identified as hearing Exhibit 41?		
17	Do you have that?		
18	A Yes.		
19	Q And hearing Exhibit 41 was PG&E's		
20	response to TURN Data Request 82 and was		
21	introduced during the cross-examination of		
22	Terry White, PG&E's witness on this topic.		
23	And, Mr. Lee, have you had a chance		
24	to review this document?		
25	A Yes.		
26	Q Okay. And, just for the record, on		
27	page 1 of the Data Request, the first		
28	paragraph under the red text states that:		

1	PG&E has reviewed 32 large	
2	overpressure events that	
3	occurred from 2016 to 2019	
4	and has prepared causal	
5	assessments of these events	
6	to better understand the	
7	need for actions to prevent	
8	reoccurrence.	
9	So that's a summary of what's in	
10	this response.	
11	Can I refer you to the top of	
12	page 2, Mr. Lee? There's a table at the top	
13	of page 2. And the third column on that	
14	table states:	
15	Events attributable to	
16	common mode failure at	
17	pilot-operated stations.	
18	Do you see that?	
19	A Yes.	
20	Q Okay. And just to recap what we	
21	discussed earlier, common mode failure is	
22	when both the regulator and monitor fail	
23	together?	
24	A Okay.	
25	Q All right. And, again, to recap	
26	PG&E's OPP program it's proposing here, the	
27	slam-shut devices are aimed at guarding	
28	against common mode failure at pilot-operated	

1 regulator stations. 2 Would that be fair to say? 3 Yes, for the all the district 4 stations. 5 Okay. Thank you. 0 6 And is it your opinion, Mr. Lee, 7 that the continued occurrence -- sorry. 8 Before I ask that question, going back to the table at the top of page 2 in 9 10 that third column, PG&E lists, if I do my 11 math correctly, 14 over -- large overpressure 12 events that occur between 2016 and 2019 that 13 were attributable to this common-load 14 failure. 15 Is that what the numbers say --16 there's 12 events there; right? 17 Well, that's what I see on the 18 table. 19 Q Okay. Yeah. 20 So is it your opinion, assuming 21 that's correct that that's how many large 22 overpressure events PG&E experienced, that 23 the continued occurrence of this level of 24 large OP events, due to common mode failure 25 poses no risk of a dangerous incident? 26 Well, you have a common mode 27 failure. But then you should have a primary 28 system, like such as relief valve, to take

1 care of the issue. And I did not see, you 2 know, any really devastating events happen, 3 you know, from all these events that you list here. 4 5 And I'm not too sure, you know, 6 whether here these are pilot-operated events or, you know, you are only including the ones 7 that are occur at the district stations that 8 9 you plan to -- that you propose to put the OPP in or slam-shut valve in. Or is it 10 11 including all the, you know, other stations? 12 I think the table says these are 13 events attributable to common mode failure of 14 pilot-operated stations, which are the kind of stations that PG&E's proposing to put 15 16 slam-shut devices on its direction system? 17 Α Okay. And I have not seen any data in there that shows that there is a 18 19 break-even down streak. So let's talk about that for 20 Okav. 0 21 a minute. I understand that's your position. 22 I did attach to the hard copy that 23 we distributed on this exhibit one of the 24 causal evaluations that PG&E conducted. And 25 if you could turn to that, it's -- after 26 page 3 of the data response, there is a page 27 that says line rupture, Los Banos.

Do you see that?

1	A Yes.			
2	Q Okay. And this was one of the			
3	large overpressure events that resulted in			
4	line rupture.			
5	Could you turn to page 8 of that			
6	causal evaluation?			
7	Are you there?			
8	A Yes.			
9	Q And on page 8, there's a paragraph			
10	labeled "Image 1, lifted concrete slab."			
11	Do you see that?			
12	A Okay. Yes, I see that.			
13	Q And above that in the text, it			
14	states, "Video provided by the customer." It			
15	shows a concrete slab lifted from its			
16	foundation due to the pressure release.			
17	Do you see that?			
18	A Yes.			
19	Q Okay. And then lower down on			
20	page 8, there are four bullets. And the			
21	first bullet there says:			
22	Ductile failure of the			
23	4-inch plastic service			
24	pipe. See image 2.			
25	And then on page 9, the opposite			
26	page, there's a photograph of the plastic			
27	pipe ruptured.			
28	Do you see that?			

1 Α Yes. 2 So there was no ignition of gas in Q 3 But would you agree, Mr. Lee, if this event. there had been an ignition source with this 4 5 kind of release of gas, there could have been 6 an explosion or a catastrophic consequence? 7 Α Yes, possibly. Especially if this line, for 8 Q Okav. 9 example, had been out on a public street or something like that? 10 11 Yeah. Α 12 Q Okay. Let's turn back to your 13 testimony --14 Α Can I add something to this --15 Q Yes. 16 Α -- from what I read on this thing? 17 There's some issue with this 18 station to begin with. It's not a station, 19 you know, that -- and here, you know, the 20 post-accident report indicated that this 21 station was operating at the pressure level 22 that was not designed for. And then, as a matter of fact, it's your own word --23 24 Q What page are you referring to? 25 Can you help me out here? 26 Oh, let me get my copy out. I had 27 it highlighted. 28 ALJ LAU: Off the record.

1	(Off the record.)			
2	Back on the record.			
3	THE WITNESS: On page 7 of the this			
4	post-accident report, and let's see.			
5	For this particular station, I mean,			
6	this is your own post-accident report that			
7	says, you know it says several things			
8	beforehand about, you know, the operating			
9	conditions. And it says here:			
10	This lead the team to			
11	conclude that the existing			
12	equipment was inappropriate			
13	for the current operating			
14	conditions.			
15	So, I mean, you're way			
16	overstressing the equipment by putting higher			
17	pressure than the equipment was designed for.			
18	And that information was, you know, in a			
19	fairly-detailed form in this report.			
20	Plus, you know, also, I believe on			
21	page 9, line 3, the summary here says:			
22	The solid bypass valve			
23	leakage.			
24	That means there was some issue			
25	with the bypass valve. So you really have an			
26	equipment regulator station that really needs			
27	to be fixed. So I didn't know what you			
28	know, what if it's operating properly, you			

```
probably would not have an issue of an
 1
 2
    overpressure.
 3
    BY MR. OUBORG:
 4
              So -- but isn't it true, Mr. Lee,
 5
    that regardless of the cause of the pressure
 6
    spike and the failure of the regulator to
 7
    control it, in an event like this, a
    slam-shut valve would serve as a last resort
 8
 9
    to protect the downstream system?
10
              This is about exactly what you're
11
    talking about when for whatever reason the
12
    regulation fails, the slam-shut is the last
13
    resort if you have one installed; isn't that
14
    correct?
15
          Α
              Possibly.
16
          Q
              Okay. Can we turn to your
17
    testimony page 10, please. And we looked at
    this before, but on line 2 you make the --
18
19
          Α
              What page number are you --
20
          Q
              Sorry. Page 10.
21
              Are you there?
22
              Yes.
          Α
23
              And on line 2, you say:
          Q
24
              PG&E should review the
25
              effectiveness of filters
26
              before committing to the
27
              capital program.
28
              And the capital program, again, is
```

to install the slam-shut valves isn't that 1 2 correct? -- that you're referring to? 3 Α Yes. Do you agree that ongoing 4 0 Okay. 5 initiatives such as filtration and gas 6 quality improvement cannot fully mitigate the risk that regulators can fail in the common 7 8 mode? Well, you know, in PG&E's proposal, 9 Α 10 basically, you know, the reason they state --11 the main reason PG&E states in proposing this 12 capital program, the OPP program, is that the 13 debris from upstream can get into the 14 regulators, and that can cause it to fail. 15 And for -- in your expense program, you're 16 spending millions of dollars putting filters 17 And supposedly that's going to be able in. to filter out at least most of debris that 18 19 are coming into the regulators. And, I mean, if that works, then you should not have the 20 21 problem of, you know, debris causing the regulators to fail. 22 23 And I mean, in PG&E's justification 24 for the capital program, that's the main 25 point, you know, the debris is getting into the regulator that causes it to just stop, 26 27 you know. And does the high pressure, you

know, go right through the regulators? But

```
that's -- you know, I mean, that's PG&E's
 1
 2
    justification for the program.
 3
              Well, PG&E's justification for the
          0
    program is that it is a protection against
 4
 5
    catastrophic events when all these other
 6
    measures fail.
 7
              Isn't that a correct
 8
    characterization of PG&E's program?
 9
              Yes. And, also, in the data PG&E
    provided me, you know, I have not seen any
10
11
    catastrophic failure in any of the systems
12
    and in all these years of its operation,
13
    SO...
14
          Q
              Is it your testimony, Mr. Lee, that
15
    PG&E should not try to mitigate against these
16
    low-probability but high-consequence events
    when all else fails?
17
18
          MS. SHEK: Your Honor, objection.
              Mr. Ouborg hasn't sited any
19
    specifics from Mr. Lee's testimony to
20
21
    summarize that argument.
22
                    Right. But this is just
          ALJ LAU:
23
    asking -- I will allow it. But this is just
24
    asking Mr. Lee's opinion.
          THE WITNESS: All right. Could you
25
26
    please restate the question?
27
    BY MR. OUBORG:
28
          Q
              Sure.
```

1 Is it your testimony that PG&E 2 should not try to mitigate these 3 low-probability but high-consequence events, such as the common failure mode of a 4 5 regulator station, for whatever reason, after 6 all measures have been taken to prevent that, given that there's always a probability that 7 8 those measures might not work. 9 Should PG&E not plan to mitigate against that potential outcome? 10 11 Well, I mean, you know, to answer 12 your question, you know -- you need to do a 13 cost-effectiveness study to see whether, you 14 know, the amount is appropriate. And I think 15 that's a lot of money to spend and expect to 16 spend on this GRC and over the next GRC to 17 solve an issue -- try to solve an issue that 18 may not be a problem. 19 I mean, you're talking about 20 spending all this money to do 200 21 pilot-operator valves during this GRC. And 22 you have a total of, what, a 23 thousand-330-something valves. So it's going 24 to be about a-year program. And, you know, 25 the amount that you're going to spend would 26 be huge, you know. So you need to, you know, 27 tell us, you know, how cost-effective that 28 And, right now, I don't see any study on is.

```
1
    that.
 2
          MR. OUBORG: Can we go off the record
 3
    for a second?
 4
          ALJ LAU: Let's go off the record.
 5
              (Off the record.)
 6
          ALJ LAU:
                    On the record.
 7
    BY MR. OUBORG:
 8
          0
              Mr. Lee, earlier on, you agreed
 9
    with me that the slam-shut device program
    that PG&E's proposing is on the high-pressure
10
11
    distribution system.
              Are you familiar with PG&E's
12
    low-pressure distribution system?
13
14
          Α
              No.
15
              So could I turn you to PG&E's
16
    rebuttal testimony?
17
              Do you have that in front of you?
18
          Α
              Yes.
                    Mr. Ouborg, could you remind
19
          ALJ LAU:
20
    us what hearing exhibit --
21
          MR. OUBORG: Hearing Exhibit 15, your
22
    Honor.
23
          ALJ LAU:
                    Thank you.
    BY MR. OUBORG:
24
25
          Q
              And if you turn to page 20?
26
          Α
              This is 5-20?
27
          Q
              Yes.
              I'm there.
28
          Α
```

1	ALJ LA	AU: Are we on 5-20?	
2	MR. O	JBORG: Yes, your Honor.	
3	ALJ LA	AU: Okay. Thank you.	
4	BY MR. OUBORG:		
5	Q Ar	nd on that page, Mr. Lee, on	
6	line 8, PG&E describes its high-pressure		
7	regulation systems and, on line 18 its		
8	low-pressure regulations systems.		
9	Or	n line 27 it states:	
10	P	G&E has modified its	
11	10	ow-pressure district	
12	re	egulators to include	
13	s.	Lam-shut devices a	
14	Se	econdary OPP as a	
15	Se	econdary OPP device to	
16	m	itigate potential OP	
17	ev	vents as a result of a	
18	pa	ast event in Alameda in	
19	ĮA	oril 1994.	
20	Do	you see that?	
21	A Ye	es.	
22	Q Ar	nd do you believe that those	
23	slam-shut de	evices are an effective control on	
24	the low-pressure system to control against		
25	overpressure	e events.	
26	Do	you have an opinion on that?	
27	A No	).	
28	Q Re	eturning to the mitigating against	
	I		

```
1
    high -- high over -- large overpressure
 2
    events.
 3
              Is there some number of large over
    pressure events on PG&E's system that Cal
 4
 5
    Advocates finds an acceptable number, and
 6
    that does not need further mitigation?
 7
          MS. SHEK: Your Honor, objection.
              Mr. Lee doesn't have anything
 8
 9
    related to the number of events that would
10
    relate to how he would feel the OP system
11
    would be effective and should be approved in
12
    this GRC.
13
                       So I can refer the witness
          MR. OUBORG:
14
    to his testimony where he talks about it.
15
          ALJ LAU:
                    Okay.
                           Please.
16
    BY MR. OUBORG:
17
              So, Mr. Lee, if you would turn to
          Q
18
    your testimony again on page 9 and, again,
19
    the paragraph between lines 12 and 19, you
20
    state that there were 11 events that occurred
21
    in pilot -- and these are large overpressure
22
    events that occurred in pilot-operated
23
    regulator station.
24
              Do you see that?
25
          Α
              Yes.
                     Does Cal Advocates believe
26
              Okav.
          0
27
    that as an acceptable number of large
28
    overpressure events PG&E should not concern
```

data request.

28

themselves to guard against that level of 1 2 occurrence of overpressure events? 3 Well, that's just part of it. The Α idea -- the thing I -- if you take a look at 4 5 it, it says, in my testimony here that you 6 quoted on line 17, you know, I said, "None of 7 them experience release of gas, and there was 8 never any safety or customer impact 9 documented." So Mr. Lee, are you saying that 10 Q 11 your recommendation is that PG&E should wait 12 until there is a catastrophic overpressure 13 event with severe consequences before 14 considering putting slam-shut devices on 15 these regulator stations? 16 I -- I think I did recommend it in 17 my testimony, that PG&E should wait and 18 see -- the expense program, to see how 19 affective that is first. And I'm not saying 20 that you never do this or you -- you need to 21 do more study and analysis. 22 Thank you, Mr. Lee. Can we -- I 23 want to talk about one more thing. And that 24 is to talk about some recent overpressure 25 events in the gas industry. First I want you 26 to review what is being numbered Hearing 27 Exhibit 170, which is your response to PG&E

1 Can you turn to that document? 2 Α Okay. 3 And this data request asked you if you were aware of recent overpressure events 4 5 in the industry and recommendations from 6 regulators and industry experts stemming from 7 recent OP events, and your response was that 8 except to the extent provided in PG&E's 9 testimony workpapers and data responses, the Public Advocates Office has not addressed OP 10 11 events in the industry and recommendations 12 from regulators and industry experts stemming 13 from recent OP events that are related to 14 pilot operator regulator valves. 15 So now I wanted to have you look at 16 what was previously marked as Hearing Exhibit 17 41 -- sorry -- Hearing Exhibit 40. Four, zero. And this document is a National 18 19 Transportation Safety Board safety 20 recommendation report relating to the 21 Merrimack Valley, Massachusetts incident 22 which occurred in 2018. 23 Do you have that document? 24 Α Yes. 25 And have you had a chance to review 0 this document? 26 27 Α Yes, I have. 28 Q First I'd like to refer you to page

6 of the document. And in the first full paragraph on page 6, on the second line, it states, "A risk identification and assessment are necessary to establish the appropriate prevention and mitigation measures to reduce the likelihood of consequences should an incident occur." Do you see that?

A Yes.

Q Isn't that exactly what PG&E has done with its proposal to install slam-shut devices? In other words, PG&E's identified a risk, named it a common mode failure, and PG&E has proposed a mitigation; namely, the slam-shut valves to guard against the likelihood of consequences from the incident -- the high-pressure incident.

Isn't that what PG&E's done?

A I have not seen any detail analysis from PG&E on the risk identification and assessment of this particular program. I mean, I seen words in the testimony, but I have not seen any detail assessment that's related to the program.

Q So the number of the continuing occurrence of large overpressure events, as we reviewed earlier in Exhibit 41, that is not evidence that there's a risk from large

overpressure events that is --

A There's always a risk, but I did my assessment based on the same data that PG&E use and that PG&E have and provided to me. And as I mentioned earlier and I read into the record in a certain sentence, that there was never any gas released from the events or there was never any real big issues from those.

Q Thank you for that. Can you turn -- can you look at page 7 of this report. And at the top of that page, it states "recommendations."

Are you at that page?

A Yes.

Q And in the section which contains the recommendations to NiSource Inc., which was the utility involved in this incident, the third recommendation down states, "Apply management of change processes to all changes to adequately identify system threats that could result in a common mode failure."

Do you see that?

A Yes.

Q And again, I would ask you the same question. Isn't PG&E's identification of the common mode failure on its pilot operated regulated stations and proposal of a measure

```
1
    to mitigate that threat, isn't that exactly
 2
    what PG&E's done with its proposal?
              That's -- yes, that's what PG&E has
 3
    done. But the thing is you identify there
 4
 5
    may be an issue, but then whether or not you
    need to take that action, that's another
 6
 7
    issue.
 8
          MR. OUBORG:
                       Thank you, Mr. Lee.
 9
              I have no further questions, your
    Honor.
10
          ALJ LAU: Ms. Shek.
11
12
          MS. SHEK:
                     Thank you, your Honor.
                                              Can
13
    we go off the record?
          ALJ LAU: Let's go off the record.
14
              (Off the record.)
15
16
          ALJ LAU:
                    On the record.
              We're having a break until 11:30.
17
              Off the record.
18
              (Off the record.)
19
                   Let's go back on the record.
20
          ALJ LAU:
21
              Ms. Shek, do you have any redirect?
22
          MS. SHEK: Yes, your Honor.
                                        Thank you.
23
                 REDIRECT EXAMINATION
    BY MR. LEE:
24
25
          Q
              Mr. Lee?
26
          Α
              Yes.
27
              Is it correct that the Cal
          0
    Advocates considered the various incidents
28
```

that PG&E's cited in its request for its OPP 1 2 program, but PG&E has not demonstrated why 3 the program is the best and most cost-effective response to the cited risks? 4 5 Yes. 6 0 Is it true you state in your 7 testimony that PG&E should assess the 8 effectiveness of their filtration program 9 before initiating the very costly OPP program? 10 11 Α Yes. 12 Now, Mr. Ouborg asked you a number 0 13 of questions related to the Massachusetts incident, Exhibit 40. Can you tell us how 14 this incident can be differentiated from what 15 16 PG&E is requesting it's OPP program? PG&E's OPP program was for a 17 Α Yes. normal operation of the regulator stations, 18 but in the Massachusetts incident, it's a 19 20 one-time incident and -- where an 21 inexperienced engineer design a procedure for 22 an upgrade of the pipes from an iron pipes to 23 a newer pipes. And he forgot to write in the 24 procedure to move the low-pressure censor 25 from the old iron pipes to the new pipes. So 26 that's why the accident happened, and it's a 27 one-time accident caused by the wrong 28 procedure. It's not during normal operation.

```
1
              So the request for the OPP program
 2
    really is related more to normal day-to-day
 3
    operations?
 4
          Α
              Yes.
 5
          0
              Thank you.
 6
          MS. SHEK: Your Honor.
          ALJ LAU: Mr. Ouborg, do you need a --
 7
 8
    let's go off the record.
 9
              (Off the record.)
          ALJ LAU: Back on the record.
10
11
              Mr. Ouborg, do you have any recross?
12
          MR. OUBORG: Thank you, your Honor.
13
    do have some recross questions.
14
                  RECROSS-EXAMINATION
    BY MR. OUBORG:
15
16
              Mr. Lee, let's talk for a minute
17
    about the Massachusetts incident that was
18
    described in Exhibit 40. And, as you point
19
    out -- can we turn to page 1 of that report.
20
          Α
              Okay.
21
              And at the last full paragraph of
22
    the report, it says, "The project was to
23
    install a plastic distribution main and
24
    abandon and place a cast iron distribution
25
    main.
           The distribution main that was
    abandoned still had the censor -- the
26
27
    regulator sensing lines that we used to
28
    detect pressure in the distribution system
```

and provide input to the regulators to 1 2 control the system pressure. Once the contractor crews disconnected the 3 distribution main that was being abandoned, 4 5 the section containing the regulator sensing 6 lines began to lose pressure." 7 On the following page, it basically says that as a result of that, the regulator 8 9 responded by opening further, and they were responding basically to this pressure from 10 11 the abandoned line, which fell to almost 12 zero; is that correct? 13 That's what I understand. Α 14 Q Okay. And if a slam-shut device had been installed on that distribution 15 16 system, in your opinion, would it have 17 operated to stop this high pressure from migrating downstream into the distribution 18 19 system? Well, it depends on where were the 20 21 slam-shut well is and --22 But if we assume it was the 23 regulators that were opening to allow the gas 24 out, if the slam-shut was downstream of that, 25 it would have stopped that once the pressure 26 got to a dangerous level. Isn't that 27 correct? 28 Α Possibly. But in this particular

case, it's really up to the engineer that design the procedure to figure that out, and obviously, due to his inexperience -- and the procedures are not being reviewed by a professional engineer because there's no requirement for that at that time. And so that's why the incident occur, and that's why after the incident the NTSB recommended all procedure must be reviewed by a professional engineer. 

And yes, it could possibly help, and I don't know the detail of the total design enough that -- to see -- say whether the slam-shut would have help. But if it's in the right place, it could help.

Q On another line of questioning from your counsel, you made the statement, I believe, that PG&E's OPP program -- "Our proposal to install slam-shut devices is designed for normal day-to-day operation;" is that correct?

A Yes.

Q Since PG&E's proposal is to provide a final control when the regulator station fails, including the monitor, why would you regard it -- and then there's overpressure, why would you regard that as normal operation when the regulator station has failed?

It's the day-to-day operation, not 1 Α 2 a one-time incident, like the Massachusetts. But isn't the only time a slam-shut 3 Q would operate -- when everything has failed 4 5 and there's high pressure migrating downstream and there's no further control of 6 that, that's the situation for which the 7 8 slam-shut is designed, isn't it? 9 The slam-shut design is not -sorry. The slam-shut device is not designed 10 11 to operate in normal conditions? 12 Well -- but day-to-day operations 13 means that the gas is flowing through, and 14 somebody is getting the gas. Somebody is pushing gas through. And it's not a one-time 15 16 incident where somebody totally did the wrong 17 thing. But wouldn't the slam-shut work for 18 0 19 any kind of incident where the pressure spikes down? The slam-shut doesn't know what 20 21 the cause of the high pressure is. It just 22 operates when that spike starts to migrate 23 downstream. Isn't that correct? 24 It doesn't really matter what the 25 cause is, whether it's designed to --Well, that's what the slam-shut 26 27 valve was designed for. 28 MR. OUBORG: Okay. Thank you.

1 I have no further recross, your 2 Honor. 3 ALJ LAU: Ms. Shek, do you have further 4 questions? 5 MS. SHEK: No, your Honor. Thank you. Judge Lirag. 6 ALJ LAU: 7 ALJ LIRAG: Just one question. And, 8 Ms. Shek, this may be better answered by 9 someone else, but let me ask Mr. Lee. 10 EXAMINATION 11 BY ALJ LIRAG: 12 Mr. Lee, in the various capital proposals for 2018, your recommendation was 13 14 to use the 2018 recorded costs versus PG&E's 15 2018 forecast. Is that fairly accurate? 16 Α Yes. 17 And the reason being that 2018 0 18 recorded costs are perhaps more accurate than 19 the 2018 forecast? 20 Α Yes, basically -- I mean, that's 21 accurate. 22 If there are, let's say -- I'll 0 23 just give one example. Let's say there are 24 project delays in 2018 that causes a project 25 to be -- instead of being finished in 2018, 26 perhaps it got delayed to 2019 or even 2020. 27 Is it PG&E's or -- in your view, is it PG&E's 28 responsibility to explain the discrepancy, or

1 does your recommendation take that into 2 account? 3 I think PG&E should explain that and make a request to spend the money on the 4 5 GRC, and I have seen testimony previously 6 that utilities do that. And if they didn't 7 want to spend the money that was not spent previously in the current -- the upcoming 8 9 GRC, they would explain it on the GRC testimony. 10 11 But -- so my question is, you don't Q 12 adjust a 2019 or 2020 recommendation based on 13 that? 14 2019 or 2020, personally, I would 15 look at that as whatever they recommend new. 16 I mean, if there is something that they want 17 to move from the previous GRC into it, they 18 need to explain it and request it. 19 Understood. So if the forecast is different from the actual expenditures in 20 21 2018 -- I'm just repeating it -- it's PG&E's 22 responsibility to explain that? 23 Α Yes. 24 ALJ LIRAG: All right. No questions --25 no more questions for me. Let's go off the record. 26 ALJ LAU: 27 (Off the record.) 28 ALJ LAU: Let's go back on the record.

	,
1	Is there a motion to move Exhibit
2	168 to 169 into the record?
3	MS. SHEK: Yes, your Honor. Thank you.
4	ALJ LAU: Are there any objections?
5	MR. OUBORG: No, your Honor.
6	ALJ LAU: Hearing none, Exhibits 168
7	and 169 are moved into the record.
8	(Exhibit Nos. 168 and 169 were received into evidence.)
9	received into evidence.)
10	ALJ LAU: Is there a motion to move
11	Exhibit 170 into the record?
12	MR. OUBORG: Yes, your Honor. PG&E so
13	moves.
14	ALJ LAU: Are there any objections?
15	(No response.)
16	ALJ LAU: Hearing none, Exhibit 170 is
17	moved into the record.
18	(Exhibit No. 170 was received into evidence.)
19	evidence.)
20	ALJ LAU: Mr. Lee, you are excused.
21	ALJ LIRAG: Hang on just a second,
22	Mr. Lee.
23	Ms. Shek, any questions off the
24	questions I asked Mr. Lee?
25	MS. SHEK: No, your Honor.
26	ALJ LIRAG: All right.
27	MS. SHEK: Thank you.
28	ALJ LAU: Let's go off the record.

1	(Off the record.)
2	ALJ LAU: Let's go back on the record.
3	We are now identifying an additional
4	exhibit. This is Exhibit 171, and that is
5	the testimony by the National Diversity
6	Coalition, the prepared testimony of Faith
7	Bautista on the 2020 general rate case
8	application of PG&E.
9	Is there a motion to move Exhibit
10	171 into the record?
11	MR. GONDAI: Yes, your Honor.
12	ALJ LAU: Any objections?
13	MR. KLOTZ: No, your Honor.
14	ALJ LAU: Exhibit 171 is moved into the
15	record.
16	(Exhibit No. 171 was received into evidence.)
17	evidence.)
18	MR. GONDAI: Thank you. And in
19	addition, as we had notified your Honors last
20	week, PG&E and NDC have reached an agreement
21	in principle. And I'm happy to report we've
22	now finalized that agreement and have a
23	prepared stipulation that we move for
24	admission.
25	MR. KLOTZ: Your Honor, I have copies
26	of those to distribute.
27	ALJ LAU: Okay.
28	Off the record.

(Off the record.) 1 2 ALJ LAU: Let's go back on the record. 3 We have identified another exhibit. This is going to be Exhibit 172, and this is 4 5 a stipulation between the National Diversity 6 Coalition, NDC, and PG&E. This pertains to the outreach to communities of color and 7 8 supplier diversity. 9 Is there a motion to move this into the record? 10 11 And I MR. GONDAI: Yes, your Honor. 12 believe I identified myself earlier, Tadashi 13 Gondai, National Diversity Coalition. 14 ALJ LIRAG: Mr. Gondai, can you explain a little bit what this document is. 15 16 MR. GONDAI: Yes, your Honor. So NDC had raised a number of issues related to 17 outreach to communities of color and supplier 18 diversity. As far as I understand, no other 19 parties really address these issues. 20 So they 21 cover primarily spending related to 22 time-of-use -- default time-of-use, spending 23 related to the supplier diversity technical 24 assistance program, reporting on spending on 25 safety outreach as well as engagement between PG&E and community leaders in the minority 26 27 community. 28 ALJ LIRAG: I suppose you'll confirm

1	that, Mr. Klotz.
2	MR. KLOTZ: Yes, that's correct.
3	ALJ LIRAG: All right. ALJ Lau.
4	ALJ LAU: Any objections?
5	(No response.)
6	ALJ LAU: Hearing none, Exhibit 172 is
7	moved into the record.
8	(Exhibit No. 172 was received into evidence.)
9	
10	ALJ LAU: Right now on the witness
11	stand we have Mr. Steve Calvert. Mr.
12	Calvert, I forgot if you were excused, so
13	we're going to swear you in again. Can you
14	please raise your right hand.
15	STEVE CALVERT, called as a witness by Pacific Gas and Electric Company,
16	having been sworn, testified as follows:
17	
18	THE WITNESS: I do.
19	ALJ LAU: You may lower your right
20	hand. Please state for the record your full
21	name, spelling your last and also give us
22	your business address.
23	THE WITNESS: Sure. My name is Steve
24	Calvert. The last name is C-A-L-V-E-R-T. I
25	work at the PG&E office at 303 Carlson Street
26	in Vallejo, California.
27	ALJ LAU: Mr. Gallo, you may begin your
28	direct.

1	MR. GALLO: Yes, your Honor.
2	ALJ LAU: Or reaffirm the testimony.
3	MR. GALLO: Yes, your Honor. Mr.
4	Calvert is not sponsoring any additional
5	exhibits today. He is here in order to
6	answer some questions that PG&E witness
7	Sandra Cullings was unable to answer last
8	week or the week before. I can't remember.
9	ALJ LAU: Cal Advocates, would you like
10	to begin your cross?
11	MR. SHER: Yes, thank you, your Honor.
12	CROSS-EXAMINATION
13	BY MR. SHER:
14	Q Nicholas Sher on behalf of Cal
15	Advocates.
15 16	Advocates.  With regards to one exhibit, does
16	With regards to one exhibit, does
16 17	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe
16 17 18	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe was entered into when Ms. Cullings was
16 17 18 19	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe was entered into when Ms. Cullings was cross-examined?
16 17 18 19 20	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe was entered into when Ms. Cullings was cross-examined?  A Is that a 94-page exhibit? It
16 17 18 19 20 21	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe was entered into when Ms. Cullings was cross-examined?  A Is that a 94-page exhibit? It looks kind of like starts off with "your
16 17 18 19 20 21 22	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe was entered into when Ms. Cullings was cross-examined?  A Is that a 94-page exhibit? It looks kind of like starts off with "your Wikipedia"?
16 17 18 19 20 21 22 23	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe was entered into when Ms. Cullings was cross-examined?  A Is that a 94-page exhibit? It looks kind of like starts off with "your Wikipedia"?  Q Yes.
16 17 18 19 20 21 22 23 24	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe was entered into when Ms. Cullings was cross-examined?  A Is that a 94-page exhibit? It looks kind of like starts off with "your Wikipedia"?  Q Yes. A Yes, I have that in front of me.
16 17 18 19 20 21 22 23 24 25	With regards to one exhibit, does Mr. Calvert have Exhibit 58, which I believe was entered into when Ms. Cullings was cross-examined?  A Is that a 94-page exhibit? It looks kind of like starts off with "your Wikipedia"?  Q Yes.  A Yes, I have that in front of me. Q Great. Okay. Good morning, Mr.

```
According to your statement of
 1
          0
    qualifications, you are a registered
 2
 3
    electrical engineer and manager since 1985,
 4
    correct?
 5
              That's correct.
              And you are a witness for PG&E's
 6
          0
 7
    overhead system hardening and distribution
 8
    system protection chapters of Exhibit 16,
 9
    PG&E-4, correct?
10
          Α
              Correct.
11
              You are, therefore, familiar with
          Q
12
    fuses and surge arresters?
13
              Yes, I am.
          Α
              And their use in PG&E's overhead
14
          Q
    electric distribution system?
15
16
          Α
              I am.
17
          0
              Were you here last Friday when
    Ms. Cullings was on the stand?
18
              I was here last Friday, but Ms.
19
20
    Cullings -- that was our hardening panel.
21
              The Friday before?
          Q
22
          Α
              No, I was not.
23
              Did you have a chance to read the
          Q
24
    transcripts of Miss --
25
          Α
              I did. And I have them here with
26
    me, yes.
27
          Q
              Okay.
                      Great.
                              Thank you.
28
              And you understand that you were
```

```
identified as a person able to answer certain
 1
 2
    technical questions that she was not able to?
 3
              My name was cited in the
 4
    transcript, yes.
 5
          0
              Great.
 6
              And as you've said, you have
 7
    Exhibit 58. And do you have a Cross Exhibit
 8
    59?
 9
              Scratch that. It's irrelevant.
              With regards -- one second, your
10
11
    Honor.
12
          ALJ LAU: Off the record.
13
              (Off the record.)
14
          ALJ LAU: Back on the record.
    BY MR. SHER:
15
16
          Q
              Mr. Calvert, I'm just going to ask
    you to confirm a number of technical terms.
17
18
              First, S-A-G, SAG; that's the Serge
19
    Arrestor Grounding program?
                    I believe that's the -- that
20
          Α
              Yes.
21
    was in the transcript, yes.
22
              Okay. And this was previously
          0
    authorized in the 2017 GRC as an expense
23
24
    program with MAT, which stands for
25
    maintenance activity type KAR?
26
              I know what a maintenance activity
27
    type is, but I can't attest to the
28
    maintenance chapter in the last rate case.
```

was a witness, but for different material. 1 2 Okay. And then the NESAR, which Q 3 stands for the non-exempt surge arrestor replacement program proposed in this GRC and 4 5 requested as MAT 2AR; is that correct? 6 That's my understanding, yes. 7 0 Okay. And PG&E has a second 8 program request in this GRC to replace 9 non-exempt equipment MAT 2AP; correct? 10 Α Correct. 11 I'm going to refer to this through Q the questioning as the MAT or MAT 2 AP 12 0kay? 13 program. 14 Α All right. 15 Are you familiar with the general Q 16 scope of this program, MAT 2 AR and the MAT 2 17 AP? Generally, I'm not an excerpt on 18 Α I'm an electrical engineer. 19 this program. 20 And I can talk about how the equipment works 21 and how to install it. 22 Are you familiar with the details 23 other than -- you may not may be familiar 24 with certain details; correct? 25 Yeah. I can tell you the number of I have to research it here. 26 units. But I'm 27 familiar with non-exempt equipment, yes. 28 Are you familiar with PG&E's Q

```
procedures and practices for installing surge
 1
 2
    arrestors and fuses?
 3
              I'm familiar with the standards
    that governs them, yes.
 4
 5
              Okav.
                     If we can turn to
 6
    Exhibit 16, your direct testimony, which is
 7
    page 9-42?
 8
              Are you talking about the hardening
          Α
 9
    chapter?
              I believe so.
10
          0
11
              Okay. No, I only brought the
          Α
    maintenance items. I can trust that what you
12
13
    read is subject to check, but --
14
          Q
              Okay. Let's try and see --
          ALJ LAU: Let's go off the record.
15
16
              (Off the record.)
17
          ALJ LAU:
                    Back on the record.
    BY MR. SHER:
18
              So are you at 9-42, lines 3
19
20
    through 12?
21
          Α
              I am.
22
          Q
              Great.
23
              Do you mind just reading these to
24
    yourself to familiarize yourself?
25
          Α
              Yes, I'm familiar with this.
26
              Okay.
                      In your testimony in
          0
27
    Chapter 9, it includes a program to install
28
    overhead fuses on tap lines as MAT 49C;
```

1 correct? 2 That is correct. Α 3 Does figure 9-9 on the next Q Okav. page show a main line to tap line connection 4 5 that includes a fuse on each face? 6 Yes. Okay. Turning back in the same 7 0 volume to page 9-34. 8 9 Α I'm there. And if you look at the third bullet 10 Q 11 starting with "replacement of non-exempt"? 12 Correct. 13 Okay. This implies that non-exempt 0 14 equipment will be replaced as part of MAT 08W 15 overhead system hardening; is that correct? 16 Α Yes, in conjection (sic) with the 17 hardening work, there is a number of work activities. And that is one of them. 18 19 Okay. The list of equipment here 20 does not include surge arrestors; is that 21 correct? 22 Surge arrestors is not listed. Α But the statement is "line equipment such as 23 fuses." As we rebuild the line, we will 24 25 rebuild it to current standards. 26 Do your testimony or workpapers 27 provide the cost of non-exempt equipment 28 replacement within MAT 08W?

```
1
          Α
              Yes.
                    I don't have the workpapers
 2
    in front of me. But from what I recall, I
    have a table in there, and there's a line
 3
    item for non-exempt equipment -- I want to
 4
 5
    say it's equipment and the transformers.
 6
    subject to check, I have a workpaper that
    calls out the work.
 7
 8
          MR. GALLO: Your Honors, I would just
    like to point out that Mr. Calvert is not
 9
10
    here to talk about the hardening program
11
    today. He's here to answer technical
12
    questions related to the surge arrestor
13
    program.
14
          MR. SHER:
                     Understood.
                                   But Ms.
15
    Cullings should have been able to answer
16
    these questions and wasn't able.
17
          MR. GALLO: Questions about the
18
    overhead system hardening program? I
19
    disagree with that.
          ALJ LAU: Let's try. And if Mr.
20
21
    Calvert cannot answer, then we will have to
22
    address those issues.
23
          THE WITNESS:
                        Okay.
24
          MR. SHER:
                     Okay.
    BY MR. SHER:
25
              Did PG&E provide the cost of
26
27
    non-exempt equipment replacement within MAT
28
    08W in response to discovery?
```

```
MR. GALLO:
 1
                     Again, your Honors, I
    object.
 2
 3
              This is unrelated to the MAT 2AP and
    2AR programs which are supposed to be the
 4
 5
    subject of testimony today.
 6
          MR. SHER:
                     Okay. We'll move on.
 7
    BY MR. SHER:
              This next line of questioning we'll
 8
          0
 9
    focus on fuse terminology and proximity to
    surge arrestors.
10
11
              If you can have Exhibit 58 in front
12
    of you for this?
13
          Α
              Okay.
14
          Q
              Good.
                     Turning to the first page,
    which is the wiki page?
15
16
          Α
              I'm there.
17
              W-i-k-i.
          Q
18
          Α
              Mm-hm.
              Item E is labeled "Fuse Cutout";
19
          Q
20
    correct?
21
              It is.
          Α
22
              And this provides the mounting for
          0
23
    a fuse element and a fuse element?
24
          Α
              That is correct. Just for general
25
    knowledge, the cutout is the fuse holder.
    you see the insulator and all that?
26
                                           That's
27
    the mechanism that holds the fuse.
                                         That's
    known a the cutout. And the fuse is the
28
```

element on the left there. 1 2 Thank you. Q 3 And PG&E has requested funding for a program to replace non-exempt equipment 4 5 focused on fuses, the MAT 2AP program? 6 Yes, as well as other non-exempt 7 equipment. 8 Do you know for a fact this 0 Okay. 9 program would replace fuse cutouts, fuse elements, or both? 10 11 It will replace, in some cases, 12 just the fuse; in other cases, both. Fuses 13 are not always interchangable with the cutout. Or there's standard changes around 14 15 fault -- or continuous current ratings, et 16 cetera, that may change it. 17 So that's why it would make sense 0 in your professional opinion to replace one 18 19 without the other? Well, PG&E would evaluate the 20 21 current equipment and determine whether or 22 not it needs to be replaced. If it doesn't 23 meet the standard, then it would be upgraded. 24 But it needs to meet our current standards. 25 For the next few questions, do you mind if we use "fuse" to refer to both the 26 27 fuse cutout and the fuse element? 28 Α Allow -- with the understanding

that we may need to clarify it if we're too 1 2 general. 3 Absolutely. If you look at Q page 30, 3-0, Figure 6, in Exhibit 56? 4 5 So page 30, or? Α 6 Q Page 30 of 94. 7 Α Okay. 8 And this image shows is surge Q 9 arrestors and fuses on the same crossarm; 10 correct? Just to make sure we're talking 11 Α 12 about the same -- well, this appears to be in, like, a test yard or a training center. 13 14 This isn't on a regular distribution pole. 15 0 Correct. 16 But in this particular drawing, it 17 looks like a fiber glass crossarm with fuses 18 on the backside and new surge arrestors on 19 the front, closest to the camera. 20 If a new crossarm is installed, any 0 21 fuses on the crossarm would require mounting 22 too; correct? 23 Α Correct. Yeah. 24 When you replace the crossarm, you 25 take all the equipment off of it and replace 26 it. 27 I'm going to refer to a Q Okav. number of pages. And I just want to know 28

```
whether or not fuses are shown on these
 1
 2
    pages?
 3
          Α
              Sure.
 4
          0
              And if you look at page 31, it's
    the next page?
 5
 6
              Is there a question incoming, or?
          Α
 7
          0
              Yeah.
                     I just want to know whether
 8
    or not you see a fuse on that page?
 9
              This appears to be the new exempt
    surge arrestors. Again, it's on a fiberglass
10
11
          It's hard to tell, but perhaps on the
    arm.
12
    backside there, near that pole on the left
13
    side -- I can't tell from this photo, but
    there could be a fuse back there.
14
15
                     If you could turn to
          Q
              Okay.
16
    page 38?
17
          Α
              I'm at page 38. Yes.
18
          0
              And Figure 1-R, if there are any
19
    fuses shown?
                     It's difficult to see.
20
          Α
              Yeah.
                                              But
21
    this appears to be -- there appears to be a
22
    bushing mounted cutouts and fuses. You can
23
    see one insulator and near that upper-right,
    upper circle, just below it looks like the
24
25
    top of a fuse connection so it appears to be
26
    a set of bushing mounted cutouts with fuses
27
    in it. But, again, you could see the
28
    perspective from where the photo is taken,
```

```
it's very -- you don't see very much.
 1
 2
              Understood.
                            If you look at the
          Q
 3
    next page, Figure 2.
 4
              Do you see any fuses here?
 5
              On page 39?
          Α
 6
          Q
              Correct.
                    It appears that there's fuses
 7
              Yes.
    on the backside of the crossarm, furthest
 8
 9
    from the camera, with the surge arrestor on
    the front.
10
11
          Q
              Okay.
                     If we can turn to page 70?
12
          Α
              Yes, I'm there.
13
              On this diagram, do you see any
          0
14
    fuses?
15
              I see a diagram that shows a set of
16
    fuses that protect the transformer there on
17
    the backside of the crossarm and some surge
    arrestors on the front.
18
19
              And then turning the page to 72 and
20
         The two dig grams there, do you see
21
    fuses on those two diagrams?
22
              I do. I just want to point out
23
    that these diagrams are, you know, again for
24
    the current standards, not necessarily what
25
    might -- the latest equipment that might
    exist in the field.
26
27
          Q
              But, again, your answer is "yes,"
28
    you do see fuses?
```

1 Α Yes. 2 Q Thank you. Okay. 3 Does PG&E have a standard for when to install fuses relative to surge arrestors? 4 5 Whether? Does PG&E have a standard for when 6 0 7 to install fuses relative to surge arrestors? 8 Do you mean in relation to fuse 9 arrestors? 10 Q Correct. 11 The fuses and arrestors are two 12 different elements that may or may not be 13 called for on a particular pole. So, I can't 14 directly answer that. They are spelled out 15 separately. So there's a standard for 16 transformer fusing, which is what these 17 are -- these pictures -- fuses that protect the transformer. And then theres' the surge 18 19 arrestor. I think this is meant to be illustrative of a typical installation or of 20 21 an installation. 22 Do you happen to know offhand what 23 the standard is for the installation of the fuses? 24 25 I probably consulted it a hundred I don't have it memorized. But I 26 27 want to say 015 -- it --28 I'd rather you not guess, so that's Q

23

24

25

26

27

28

okay. Understood. 1 2 Α Yes. But we have one specifically 3 for both cutouts, as well as distribution 4 line fuses. 5 Okay. And do you know whether or 0 not that standard has been provided anyone in 6 7 this case? In response to do discovery, for 8 example? It was -- I can only speak for the 9 material I have provided. That's in our 10 11 reliability chapter, Chapter 9. And I did 12 not provide that as an exhibit -- at least in 13 It could have been in 2017. this case. 14 Q Okay. Are you able to summarize in installations where fuses are installed with 15 16 surge arrestors, versus locations with surge 17 arrestors but no fuses installed? 18 Α Well, again, I'll attempt to --19 Q Okay. 20 So, again, think of these as two Α 21 different programs. You have fuses that --22 and I'm going by the fuses you're showing me

pictures of. We have distribution line fuses that are installed for preventing outages and limiting the impact of outages, which is in my reliability chapter.

And then what you show me in these pictures are transformer fuses, which protect

```
from a failure of the transformer when it's
 1
    over loaded. So that's a standard
 2
 3
    installation of a transformer.
 4
              Now, depending on where that
 5
    transformer is located, whether it's in a
    lightening district or other areas where we
 6
    may need surge arrestors, they would then be
 7
    applied on top of that. So, such as -- I
 8
 9
    believe you have it in our standard drawing
    that shows when you would apply surge
10
11
    arrestors and what the conditions are.
12
    Typically, it's the last transformer at the
13
    end of the tap line or open point, different
    pieces of equipment, et cetera.
14
15
              And do you --
          0
16
          ALJ LIRAG:
                      Sorry to interrupt, Mr.
    Sher. We'll take a five-minute break.
17
18
    Apologies for cutting in on the cross.
19
              So let's come back at 12:15.
20
              Off the record.
21
              (Off the record.)
22
          ALJ LIRAG: All right. Let's go back
23
    on the record.
24
              Let's continue, Mr. Sher.
25
    BY MR. SHER:
26
              Thank you, your Honor.
          Q
27
              Are there cases where you have
28
    surge arrestors without fuses?
```

Um, yes. I believe that's called 1 2 out in our standard. 3 Okay. Do you know how prevalent Q this situation is? 4 5 I do not. I've installed -- as an 6 engineer, I've installed surge arrestors myself without fuses to address voltage 7 8 issues. 9 Okay. Can you briefly describe the Q process of replacing a non-exempt fuse with 10 11 an exempt fuse, as proposed in the MAT 2AP 12 program? So, again, we're talking fuse and 13 14 cutout; correct? -- when you use the term "fuse"? 15 16 Q Correct. 17 So the process would involve -- I 18 mean, every installation is unique. I mean, 19 it depends on what you're starting with and what your current standards are. So I'll 20 21 take a simple one. 22 You have a crossarm, you got 23 cutouts on the crossarm, you have an open 24 link fuse with -- or I'll try and use terms 25 -- you have a non-exempt fuse in there. So you have to replace the fuse. You then 26 27 determine whether the cutout is adequate for 28 the exempt fuse. Oftentimes, it's not. So

```
you would then need to replace the cutout and
 1
    the -- that process would involve -- do you
 2
 3
    need more detail?
              Let me ask you a couple questions
 4
 5
    to get to that detail.
              Would you de-energize the primary
 6
 7
    conductors?
              Not necessarily. That's what I was
 8
          Α
 9
    about to go into.
              Okay. You would get materials and
10
          Q
11
    personnel for the job site?
12
          Α
              Absolutely.
              And you would access fuses with a
13
          0
14
    bucket truck?
              In some cases. Not all of our
15
          Α
16
    poles are bucket-truck accessible. They
17
    could be backyard easements or off-road.
18
          0
              Okay. Would you modify any
19
    groundwork on the pole?
20
          Α
              For a --
21
          Q
              Fuse --
22
              (Crosstalk.)
23
          THE WITNESS: -- non-exempt fuse, that
24
    wouldn't be necessary. The fuse is serving a
25
    different function.
    BY MR. SHER:
26
27
              Okay. And, do you know, what is
          0
    the cost of an exempt fuse?
28
```

28

Again, are we talking -- it varies 1 widely. Are we talking fuse? Are we talking 2 3 fuse and cutout? Are we talking current limiting fuse? Are we talking --4 5 Let's go fuse and cutout. 6 Fuse and cutout, you can look at my workpapers for Chapter 9 for installing new 7 8 distribution line fuses, the hundred that you 9 had me read earlier. 10 Q Okay. So --11 Apologies, again, Mr. Sher. ALJ LIRAG: 12 Let's take another five-minute break right 13 now. Let's go off the record. 14 15 (Recess taken.) 16 ALJ LIRAG: Let's go back on the record 17 and finish up with the cross questions from Mr. Sher. 18 19 BY MR. SHER: Before we went on break, you had 20 0 21 mentioned that we could find the costs for 22 non-exempt fuses in your workpapers; correct? 23 Well, let me correct myself. 24 can find the costs for fuse installations in 25 my Chapter 9 workpapers, the 49-C section. If you are referring to the non-exempt fuses 26 27 replaced as part of the hardening program, I

have a workpaper in O8W that covers that.

1	Q Okay. Thank you.
2	And with regards to other materials
3	and their costs when you're replacing the
4	exempt fuse, where would I find those costs?
5	A Well, actually let me I want
6	to clarify something that I just said. On
7	the hardening program, the cost to replace
8	fuses is less because the line is
9	de-energized and completely rebuilt the line.
10	So the costs are a little different. So can
11	you re-ask your
12	Q Sure. Where would we find those
13	costs?
14	MR. GALLO: Your Honor, can I ask
15	for a clarification?
16	So far, Mr. Calvert has been talking
17	about his Chapter 9 fuse replacement program.
18	And I think Mr. Sher is talking about the 2AP
19	program, which was in Ms. Cullings'
20	testimony, not in Mr. Calvert's testimony.
21	BY MR. SHER:
22	Q That is correct. And I appreciate
23	the clarification.
24	A So can you restate the question or
25	re-ask it?
26	Q Well, I'll make an assumption no
27	assumptions. Strike that.
28	With regards to the non-exempt

fuses and their costs, which were in Ms. 1 Cullings' testimony, do you know where weld 2 find the costs for those non-exempt fuses? 3 I would be -- I do not. I would 4 5 speculate that they are in her workpapers. 6 But I don't know that for a fact. 7 Q Okay. Thank you. 8 With regard to the next set of 9 questions. If you could look at page 68 of Exhibit 58? 10 11 Α Sure. 12 Q And Figure 1. 13 And this is with regards to the SAG 14 program, S-A-G. I'm there. 15 Okay. Α 16 Q Are you familiar with the equipment 17 shown in this figure? Do you need me to describe 18 Yes. 19 it? 20 And the scope of the SAG Q No, no. 21 and NESAR programs as to provide the 22 grounding system shown; correct? 23 I'm not as familiar with their --Α 24 it sounds like you combined both there in 25 that question? Can you ask it to me again? 26 Q Sure. 27 Are you familiar with the equipment 28 shown in this figure and that the scope of

1 the SAG and the NESAR programs is to provide 2 the grounding system shown? 3 MR. GALLO: Objection. Compound. 4 MR. SHER: Well that --5 ALJ LAU: Can you try to break it up? 6 MR. SHER: I've broken the two 7 questions to start. And I was asked to 8 rephrase as one, so I did that. I'll restate 9 the question as I first did it. BY MR. SHER: 10 11 Are you familiar with the equipment Q 12 shown in this figure? 13 Α I am. 14 Q Okay. And the scope of the SAG and 15 NESAR programs is to provide the grounding 16 systems shown therein? 17 Objection. MR. GALLO: Compound. 18 The issue is that the scope of the 19 SAG and NESAR programs are different. 20 ALJ LAU: Can you break it down to just 21 one at a time? 22 MR. SHER: Sure. 23 ALJ LAU: One program at a time. BY MR. SHER: 24 25 0 The scope of the SAG program is to provide grounding? 26 That's not my understanding. 27 Α 28 Q Okay.

Or, actually, I take that back. 1 2 For the SAG program -- I mean, 3 again, these are new acronyms to me. surge arrestor, grounding, not the non-exempt 4 5 replacement. So for the grounding, you are 6 correct, it includes modifying the grounding as shown in the drawing. 7 8 Q Okay. And for the NESAR program? 9 Α The non-exempt equipment 10 replacement? As I mentioned earlier, we 11 talked about fuses. Fuses don't have 12 anything to do with grounding. Fuses are a 13 protective device to limit outages or 14 equipment overloads and damage. 15 Would you not say that NESAR 0 16 is about surge arrestors and not fuses? 17 NESAR, the acronym is Non-exempt Α 18 Surge Arrestor Replacement. So I would say 19 that's about surge arrestor replacement. 20 Would you say the goal is to modify 21 existing poles that use one ground system for 22 both the surge arrestors and the transformer? 23 Objection. MR. GALLO: The goal of 24 what? That question is vague. 25 BY MR. SHER: So let's go with the SAG 26 Sure. Q 27 program. 28 The grounding program --Α Yes.

```
1
    surge arrestor grounding program is
 2
    associated with the grounding.
 3
    involves making modifications to the existing
    ground on a particular pole.
 4
 5
              And with regards to the NESAR
 6
    program?
 7
              My understanding is that it's
          Α
    different scope that's around replacing
 8
 9
    non-exempt surge arrestors that present a
    fire risk.
10
11
          MR. GALLO: And, your Honors, again,
12
    Mr. Calvert is not so familiar with this
13
    program. But Ms. Cullings testified that the
14
    scope of the NESAR program included both the
15
    surge arrestor replacement and the work that
16
    had previously been part of the surge
17
    arrestor grounding program. I apologize for
18
    interjection.
19
          ALJ LAU:
                    That's fine.
20
    BY MR. SHER:
21
              Moving on to Figure 2 on page 69.
          Q
              I'm there.
22
          Α
23
              If I used the term "grounding
24
    system" to include ground wire, conduit to
25
    the ground wire and the associated ground
26
    rods for one current path, does that make
27
    sense?
28
              I'll trust your definition.
```

There's more than one current path when it gets down to the first rod, but I'll follow along with your assumption here.

Q Does this figure show two ground systems, one for the surge arresters in pink on the left and one on the right for the service transformer?

A Yes, it does.

Q Is it true that at a minimum the SAG and NESAR programs would include the addition of one ground wire, one conduit for that wire and two or more ground rods?

A I believe -- yeah, I can't speak to the program as to -- I'm not responsible for that program. So I can't tell you what's in the field, but basically it's a field determination. If the crew goes out there and finds it's already been modified or it's a single grounding, it's a site-specific decision.

Q The ground wire conduit and ground rods for the transformer are on the lower right side of the figure, correct?

A In this diagram, yes.

Q Last -- now, I think more than last week -- but Ms. Cullings was asked if the transformer ground system would require modifications for SAG, and she indicated it

1 would be up to the work crew. 2 Does that response make sense to 3 you? MR. GALLO: Objection, your Honor. 4 5 Asked and answered by the original witness. 6 ALJ LAU: Sustained. 7 BY MR. SHER: Would it make -- early on when we 8 0 9 were talking about a bucket truck and the need for a bucket truck, do you recall that? 10 I do. 11 Α 12 Would you say that a bucket truck 0 13 is required to reach the transformer and 14 surge arrester? 15 I mentioned the couple cases Α 16 where bucket trucks aren't accessible or the 17 location is not accessible by bucket. In the circumstances where a bucket 18 19 truck is needed and works, would the bucket truck be moved by a technician? 20 21 I want to make sure I understand Α 22 your question. You said the bucket truck is 23 available and works. I gotta assume they all 24 work. You mean they are like adjacent to a 25 roadway so that that bucket can reach it? 26 Sorry for the confusing question. 27 To the degree a bucket truck is required 28 and one can use a bucket truck for that

1 purpose --2 Α Okay. 3 -- would you say that a bucket 4 truck is -- the bucket is moved by a 5 technician in the bucket? We have a lineman that is in the 6 bucket truck, and he has controls in that 7 8 bucket to -- they use the term "boom" to 9 relocate the bucket to where it needs to be for him to do his work. 10 11 Does PG&E have any requirements Q 12 that linemen be certified to work safely on 13 equipment at primary voltages? 14 Α Absolutely. Are there PG&E lineman who are 15 Q 16 certified to work on lower voltage equipment 17 at lower secondary voltage but not at the 18 higher primary voltage equipment? My understanding is no, that's part 19 20 of a lineman classification. You may be 21 referring to an electrician, which is a 22 different classification. The linemen work 23 high voltage, they work streetlighting, they work secondary, various voltages. 24 25 0 Do you know if the work is 26 performed by a contractor versus a PG&E 27 lineman, do the same certification requirements apply? 28

My understanding is they do. 1 Α They are IBEW employees and certified. 2 3 Looking at figure 1 on page 68 --Q 4 Α Okay. 5 -- it appears that the ground wire 6 conduit for the surge arrester is 7 approximately twice the length of the 8 transformer conduit; is that accurate? 9 Can you repeat the question, Α 10 please. 11 It appears that the ground wire Q 12 conduit for the surge arrester is 13 approximately twice the length of the 14 transformer conduit. And I'm trying to 15 determine whether that is correct, that it 16 is? I wanted to make sure -- we use 17 Α different terms. So I think of it as ground 18 molding, but you're talking about the red 19 conduit on the left compared to what looks 20 21 like gray or a different color on the right? 22 Q Correct. 23 It appears to be in this example. 24 However, note that the pole is broken there. 25 So I can't say that that's true in the field. 26 Do you know what the typical height 27 of a service transformer is? 28 It depends on the voltage and in Α

location, but we'll say 25 feet, maybe a 1 little less. 2 3 Do you know what the minimum Q difference in height between the top of these 4 5 two conduits is? I could -- it could be 6 I do not. included in the details of the standard, but 7 it looks -- from the photo, obviously one is 8 9 above the transformer and the other is below. Would you say that the average 10 Q typical approximate difference would be 10, 11 12 feet, 5 feet? 13 I would speculate. Α It depends on 14 the size of the transformer. Not all transformers are the same height. It depends 15 16 on the manufacturer. Some are taller. Some 17 are fatter for the same KVa. If you don't mind, just keep your 18 finger on page 69, and just go back to page 19 20 40. 21 Keep on page 69 and go back to 40? 22 Just flip between those, ask Yeah. 0 23 you a question or two. 24 Α Okay. So you're talking about the 25 data response? 26 Q Correct. 27 Α Okay. And as referenced here, PG&E's 28 Q

28

with the program?

1 rebuttal at page 6-15 states that the SAG 2 program was initially performed by a 3 two-person crew, correct? It states that, but I'm not 4 5 familiar with the program to comment on the number of folks that -- number of workers 6 7 involved in the work. So you would not be able to answer 8 0 9 questions as to how many people PG&E should have out when this work is done? 10 Not for the maintenance program. 11 12 And I believe it's different with contractors 13 as well. We have observers and things like 14 that. So -- it's really site specific, you There are -- it's hazardous work 15 know. 16 obviously. Depending on the primary 17 configuration and all, you may need additional crew members. You got traffic 18 19 conditions to deal with. You have narrow 20 roads, et cetera, many site-specific factors. 21 It's correct that PG&E is proposing 0 22 to double the crew size from 2 to 4, if you 23 look at this DR? 24 I can only comment as to what I 25 read there. I'm not familiar with the 26 program enough to answer that. 27 0 Do you know who would be familiar

1 Α I would suggest someone in our 2 maintenance department. 3 Anyone whose provided testimony in Q this proceeding? 4 I would have to default to one of 5 6 our attorneys to help you with that. I don't know all of our witnesses and everyone that's 7 8 been on the stand here. 9 I feel you for you in that way. Q 10 MR. SHER: Your Honor, PG&E, would you 11 know who could answer these questions? 12 MR. GALLO: Your Honor, I believe that 13 these questions could possibly have been 14 answered by Ms. Cullings but were not asked. 15 We have responded to questions about this 16 two-person crew, four-person crew extensively 17 in discovery. 18 MR. SHER: Can we go off the record, 19 your Honor. Off the record. 20 ALJ LAU: 21 (Off the record.) 22 ALJ LAU: Back on the record. BY MR. SHER: 23 24 Q The next number of questions will 25 refer to the NESAR program, N-E-S-A-R. 0r 26 actually, are you the right witness to answer 27 questions about the NESAR program? 28 Depends on what the question is. Α

can tell you about how surge arresters work 1 2 or whatever you want to know. 3 I'll give it a go. Is any of the Q grounding work required -- that is required 4 5 for the SAG program not required for the 6 NESAR program? 7 My understanding is not -- the Α 8 intent is to separate the two grounding 9 systems, the transformer from the surge 10 arrester. 11 It appears the primary change in Q 12 scope is that instead of just changing the 13 ground wire connection at the existing surge 14 arresters NESAR installs new surge arresters 15 and connects the new ground wire to them; is 16 that correct? That's my understanding. There's 17 modifying in the ground while the crew is 18 19 there changing the surge arresters. 20 Do you know if any other 0 21 incremental work to the SAG program is 22 required? 23 I'm not familiar with the program. 24 I can tell you why we need the ground. 25 I have some grounding questions to see if the witness can answer? 26 27 Α Sure. If you can, again, in Exhibit 58, 28 Q

1	look at pages look at page 69, figure 2.
2	A Okay.
3	Q Is it correct this figure shows two
4	ground rods per ground wire?
5	A That's correct.
6	Q And I believe, in response to
7	questions, Ms. Cullings agreed that these
8	have historically been eight feet long. Is
9	that consistent with your understanding?
10	A I believe it's in the standard. It
11	calls for, I want to say, five-eighths by
12	eight feet, subject to check, but I believe
13	it's in the standards.
14	Q And would this provide a total of
15	16 feet of rod in the ground to provide a
16	current path?
17	A Two eight-foot rods, yes, that
18	equals 16 feet, but there's more to it than
19	that. But go ahead.
20	Q I have a hypothetical for you. If
21	these rods were not installed to the full
22	length and only six feet of rod was installed
23	in the ground and two feet was cut off, this
24	would not be desirable, correct?
25	A Well
26	Q Hypothetical.
27	A You didn't give me enough
28	information. I mean, grounding is somewhat

It has to do with the spacing of 1 complex. 2 the ground rods, the interference hemisphere, 3 that is, the voltage rise that occurs when there's a lighting strike or an overvoltage 4 5 event. So the conductivity of the soil. You 6 could have a shorter rod with less impedence. So I don't have enough information to answer 7 8 your question. 9 MR. SHER: Your Honor, can we go off the record just to determine how many 10 11 questions we have left. 12 ALJ LAU: Off the record. 13 (Off the record.) 14 ALJ LAU: Back on the record. BY MR. SHER: 15 16 Q Mr. Calvert, if you answer this the way we want it answered, it will be the last 17 18 question. My goal is to give you a truthful 19 20 and honest answer, not to give you --21 No, no. I was joking. Sorry. Ι 0 22 was not implying that you don't give 23 truthful, honest answers. 24 Would you say that it is better to 25 have 16 feet of ground rod as opposed to 12 feet? 26 27 Same answer I gave you before. 28 That's not enough information. I mean,

```
ground rod is just one of the components.
 1
 2
    There's a ground conductor that ties both
    rods together that's also buried and provides
 3
    grounding. There's the spacing I talked
 4
 5
    about earlier. There's the type of soil the
 6
    rods are driven into. There's multiple
    factors. So I can't tell you that's true.
 7
              Just even with all those factors,
 8
          0
    different factors that you've mentioned, it's
 9
10
    still your testimony that it would depend
11
    that -- sorry -- that -- strike that.
12
              No further questions.
13
                     Maybe more feet would have
          ALJ LIRAG:
14
    done it.
15
          MR. SHER:
                     Yes.
16
          ALJ LIRAG: All right.
                                  Judge Lau.
17
          ALJ LAU: All right. I believe -- Mr.
    Calvert, let's just have you step down from
18
19
    the witness stand before we excuse you.
20
          THE WITNESS:
                        Okay.
21
          ALJ LAU: Yeah.
22
          ALJ LIRAG:
                      Question to Ms. Shek.
23
    you want to address Exhibit 117 now or at
24
    some other time?
25
          MR. SHER:
                     I can try and address that.
26
          ALJ LIRAG: All right.
                                  Does PG&E still
27
    maintain its objection to Exhibit 117?
28
          MR. GALLO: Sorry, your Honor. Can I
```

1 see again? 2 It was from red-line. MR. SHER: 3 Oh. MR. GALLO: Yes. Okay. Yes, your Honor. As I recall -- and I haven't reviewed 4 5 the transcript. As I recall, when the 6 questions were posed using these documents, the witnesses were specifically told just to 7 look at the information in the documents and 8 9 not worry about their providence. And, again, these are UCSD materials of some sort. 10 11 We don't really know where they came from, 12 how vetted they are. So we still do -- we 13 still do have an issue with --14 ALJ LIRAG: Any -- counter that? Either Mr. Sher or -- I'll let Mr. Roberts 15 16 speak, if he wants. 17 MR. SHER: Let me go first, then he can 18 save me. 19 ALJ LIRAG: All right. MR. SHER: As with Mr. Calvert, I don't 20 21 expect anything but honesty and truth. 22 There's no basis to put forward that these 23 documents would have been changed. These are 24 from UCSD. That aside, when the questions 25 were asked, there were no objections. And so 26 now we're going to be left with transcripts 27 which we can use in the briefs. There are 28 certain questions that didn't read

```
specifically from this document that don't
 1
 2
    make a lot of sense. So I would argue that
 3
    the objection was waived by not objecting
    during the cross-examination itself.
 4
 5
          ALJ LIRAG:
                      Do you have anything to
 6
    add, Mr. Roberts?
 7
                        I'd only add that in the
          MR. ROBERTS:
    past -- I don't understand the basis of the
 8
    objection, because I'm not an attorney.
 9
                                              But
    I've seen objections where someone tried to
10
11
    put a piece of data into the record without
12
    asking questions about it. So -- and I also
13
    have not reviewed the transcript, but I do
14
    recall that this exhibit, which includes
15
    three documents, that we asked questions
16
    about each of them. And so that's the only
17
    thing that I can add.
18
          MR. SHER:
                     I would say -- sorry, your
    Honor -- that that just rings a bell.
19
    not putting these in for the truth of the
20
21
    document. It was the witnesses's response to
22
           It's the witness's responses that
    this.
23
    don't make sense without us at least pointing
24
    to this. But it's not -- it was the
25
    witness's knowledge that was being
26
    questioned.
27
                      All right.
          ALJ LIRAG:
                                  I believe,
28
    though, that all the questions regarding this
```

1 document were directed to Mr. Strasburger, 2 and Mr. Strasburger's response was he's not 3 familiar with the document. And so he wasn't able to answer any question regarding these 4 5 three documents. 6 Mr. Roberts. 7 MR. ROBERTS: Just to clarify, the 8 first two documents in the exhibit, those 9 questions were asked of Mr. Nakayama. 10 ALJ LIRAG: All right. 11 MR. ROBERTS: And then my recollection 12 of the transcript with regard to Mr. 13 Strasburger is he said he -- I asked him 14 about a page, and he wasn't familiar with 15 this cipher. So it was -- this is a 16 cybersecurity thing. Asked if he was familiar with it. He was not familiar with 17 18 this thing, and then subsequently, we asked 19 about a conclusion, whether he agreed or not, 20 and he didn't. So that's just all I --21 ALJ LIRAG: All right. Thanks for 22 clarifying regarding questions that were 23 asked to Mr. Nakayama. But I believe the 24 answer was still the same, that he was 25 reading off the document but then he's not familiar with the document nor its contents. 26 27 And so with that in mind, I'm going 28 to deny this exhibit, but please explore if

these are documents that the Commission can 1 2 take official notice of. So as far as 3 submitting this as a cross-exhibit, the questions were not answered. And so it would 4 5 appear as if nothing was asked off this document because the witnesses were not 6 7 familiar with it. However, if this is an important 8 9 document that the Commission can take judicial notice of, please explore that route 10 11 instead in order to get this into the record. 12 MR. SHER: Thank you, your Honor. I 13 don't believe it would qualify, but we will 14 look into it. ALJ LIRAG: All right. Look at other 15 16 opportunities to get this information in. 17 Yes, Mr. Gallo. 18 MR. GALLO: Just one last thing, your 19 Honor. I have no redirect for Mr. Calvert, but I wasn't offered the opportunity. So for 20 good order, I just wanted to note that I --21 22 ALJ LIRAG: Thank you, Mr. Gallo. redirect for Mr. Calvert, who had just left. 23 24 0h. He's still here. Thank you for staying. 25 MR. SHER: I don't believe he's been 26 excused. 27 ALJ LAU: He was not excused. ALJ LIRAG: All right. You're excused, 28

Mr. Calvert. So you don't have to come back. 1 2 Ms. Gandesbery. 3 MS. GANDESBERY: I wanted to move some exhibits into the record if I could before we 4 5 break. Let's -- first -- so 6 ALJ LIRAG: Exhibit 117 is denied. And then Mr. Sher, as 7 8 I mentioned, please explore options to get the information in through some other means. 9 10 MR. SHER: Thank you. 11 Mr. Gondai, regarding the ALJ LIRAG: 12 stipulation between NDC and PG&E, I believe 13 the next step is for both you and PG&E --14 both NDC and PG&E to address the stipulation 15 and other issues in briefs; is that correct? 16 MR. GONDAI: Yes, your Honor. Thank 17 you for the opportunity to clarify. We're 18 not going to be filing an additional 19 settlement document or an agreement paper. 20 The stipulation is, I guess, the summation of 21 our position, we we'll comment on it in 22 briefing. 23 ALJ LIRAG: All right. We appreciate your coming here personally. I believe this 24 25 will be the last we'll see of you, though. All right. Let's take care of a 26 27 couple of exhibits with the -- maybe the 10 28 minutes we have left.

```
Let's go off the record.
 1
 2
              (Off the record.)
 3
          ALJ LIRAG: Let's go back on the
 4
    record.
              Let's first address that tomorrow's
 5
 6
    witnesses, cross as been cancelled, I
 7
    believe, by Mr. Long and by PG&E.
 8
              Is that correct?
                     That's correct, your Honor.
 9
          MR. LONG:
10
          ALJ LIRAG: So no hearings will be
11
    scheduled tomorrow, and because of the waiver
12
    of cross, I believe Ms. Gandesbery has some
    exhibits that are ready to be moved into the
13
14
    record.
15
                     Excuse me, your Honor.
          MR. LONG:
16
    Could I just note that the basis of the
17
    waiver of the cross is an agreement with PG&E
18
    at a later point to seek to move into the
19
    record certain documents.
          ALJ LIRAG: Please remind us that this
20
21
    was the case when those records are being
    identified and there's a motion to admit them
22
23
    into the record just so we remember that
24
    that's the reason.
25
          MR. LONG: Sure.
                            Thank you.
26
          ALJ LIRAG: All right. Ms. Gandesbery,
27
    exhibits.
28
          MS. GANDESBERY: Exhibits 80 through 89
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regarding the results of operation.
 1
 2
    have Exhibit 69 and 70 having to do with
 3
    PG&E's general report and Exhibit 72 and 73
    with regard to results of operations in our
 4
    general report, and we'd also like to move
 5
    into the record Exhibits 157 to 160 regarding
 6
 7
    our A&G showing.
 8
          ALJ LIRAG: Let's take it one -- at a
 9
    time. Any objections to Exhibits 80 through
    89?
10
11
               (No response.)
12
          ALJ LIRAG: Hearing none, Exhibits 80
13
    through 89 are received into the record.
14
               (Exhibit Nos. 80 to 89 were received
               into evidence.)
15
          ALJ LIRAG: Next is Exhibit -- any
16
17
    objections to Exhibit 69, 70, 72 and 73?
    Just to clarify for the record, 71 has
18
19
    already been received into the record.
20
    is just those four exhibits.
21
              Any objections?
22
               (No response.)
23
          ALJ LIRAG: Hearing none, Exhibit 69,
24
    70, 72 and 73 are received into the record.
               (Exhibit Nos. 69, 70, 72 and 73 were
25
               received into evidence.)
26
27
          ALJ LIRAG: Last bunch is Exhibits 157
28
    through 160, which were identified today.
```

```
1
               Any objections regarding those
 2
    exhibits?
 3
               (No response.)
          ALJ LIRAG: Hearing none, Exhibits 157
 4
 5
    through 160 are received into the record as
 6
    well.
 7
               (Exhibit Nos. 157 to 160 were
               received into evidence.)
 8
 9
          ALJ LIRAG: So thank you, Everyone, for
    accommodating our schedule as well. Thank
10
11
    you very much to the court reporter for
12
    extending well into the lunch hour.
13
    exchange is we will take a recess and resume
    on Monday at 9:30.
14
15
               Off the record.
16
               (Whereupon, at the hour of 12:51
           p.m., this matter having been continued
           to 9:30 a.m., October 14, 2019 at
17
           San Francisco, California, the
18
          Commission then adjourned.)
                                 * ]
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1	BEFORE THE PUBLIC UTILITIES COMMISSION		
2	OF THE		
3	STATE OF CALIFORNIA		
4			
5			
6	CERTIFICATION OF TRANSCRIPT OF PROCEEDING		
7	I, DORIS HUAMAN, CERTIFIED SHORTHAND REPORTER		
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12	THIS MATTER ON OCTOBER 10, 2019.		
13	I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE		
14	EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.		
15	EXECUTED THIS OCTOBER 17, 2019.		
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20	Davidon		
21	DORIS HUAMAN CSR NO. 10538		
22	CSK NO. 10330		
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1	BEFORE THE PUBLIC UTILITIES COMMISSION
2	OF THE
3	STATE OF CALIFORNIA
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14	EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.
15	EXECUTED THIS OCTOBER 17, 2019.
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21	KARLY POWERS CSR NO.#13991
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