

**BEFORE THE PUBLIC UTILITIES COMMISSION OF
THE STATE OF CALIFORNIA**



FILED

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A2107017

Application of San Diego Gas & Electric Company
(U 902 M) for Establishment of an Interim Rate
Relief Mechanism for its Wildfire Mitigation Plan
Costs.

Application 21-07-017
(Filed July 30, 2021)

**NOTICE OF THE UTILITY REFORM NETWORK,
UTILITY CONSUMERS' ACTION NETWORK, AND
CALIFORNIA FARM BUREAU FEDERATION
OF EX PARTE COMMUNICATION**



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May 2, 2022

**NOTICE OF THE UTILITY REFORM NETWORK,
UTILITY CONSUMERS' ACTION NETWORK, AND
CALIFORNIA FARM BUREAU FEDERATION
OF EX PARTE COMMUNICATION**

Pursuant to Rule 8.4 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”), The Utility Reform Network (“TURN”) hereby notifies parties that TURN, Utility Consumers’ Action Network (“UCAN”), and California Farm Bureau Federation (“CFBF”) hereby give notice of the following *ex parte* communication in the above-referenced proceeding.

Robert Finkelstein, General Counsel of TURN, Edward Lopez, Executive Director of UCAN, and Kevin Johnston, Associate Counsel of CFBF (collectively, “Intervenors”), participated in the following *ex parte* meetings:

- April 28, 2022, at 9:00 AM – with Sean Simon, Chief of Staff to Commissioner Clifford Rechtschaffen;
- April 28, 2022 at 11:00 AM – with Maria Sotero, Advisor to Commissioner John Reynolds; and
- April 29, 2022, at 12:00 PM – with Kelsey Choing, Energy and Water Advisor, and Leuwam Tesfai, Chief of Staff and Legal Advisor to Commissioner Genevieve Shiroma.

The April 28 meetings took place via Webex and lasted approximately twenty minutes. The April 29 meeting took place via phone and also lasted approximately 20 minutes.

Intervenors expressed their support for the Proposed Decision of ALJ Nilgun Atamturk and urged that it be adopted without modification. Intervenors noted that the changes sought in SDG&E’s opening comments would give utilities largely unlimited opportunities to seek interim rate recovery whenever a substantial balance appears in any ratemaking account, without a need to demonstrate compelling circumstances. Intervenors also explained that SDG&E’s reliance on \$40 million of additional interest cost was procedurally defective, as the figure was first presented in the utility’s reply brief, and incorrect, as it failed to reflect the economic benefit that would likely more than offset the incremental cost. Intervenors discussed the record evidence regarding SDG&E’s credit rating, noting that the Moody’s report the utility relied upon

explained a recent upgrade to that rating, and noted a number of credit-positive elements even as it acknowledged the need to incur and recovery additional wildfire-related costs. Finally, Intervenor urged that SDG&E's reference to a TURN-sponsored "alternative" be ignored, as there was no such alternative but rather identification of a mathematical error that warranted correction should the Commission adopt interim recovery over TURN's objections.

May 2, 2022

Respectfully submitted,

By: 
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