ENV 790.30 - Time Series Analysis for Energy Data | Spring 2023 Assignment 3 - Due date 02/10/23

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Directions

You should open the .rmd file corresponding to this assignment on RStudio. The file is available on our class repository on Github.

Once you have the file open on your local machine the first thing you will do is rename the file such that it includes your first and last name (e.g., "LuanaLima_TSA_A02_Sp23.Rmd"). Then change "Student Name" on line 4 with your name.

Then you will start working through the assignment by **creating code and output** that answer each question. Be sure to use this assignment document. Your report should contain the answer to each question and any plots/tables you obtained (when applicable).

Please keep this R code chunk options for the report. It is easier for us to grade when we can see code and output together. And the tidy.opts will make sure that line breaks on your code chunks are automatically added for better visualization.

When you have completed the assignment, **Knit** the text and code into a single PDF file. Submit this pdf using Sakai.

Questions

Consider the same data you used for A2 from the spreadsheet "Table_10.1_Renewable_Energy_Production_and_Consumption_by_Source.xlsx". The data comes from the US Energy Information and Administration and corresponds to the December 2022 **Monthly** Energy Review. Once again you will work only with the following columns: Total Biomass Energy Production, Total Renewable Energy Production, Hydroelectric Power Consumption. Create a data frame structure with these three time series only.

R packages needed for this assignment: "forecast", "tseries", and "Kendall". Install these packages, if you haven't done yet. Do not forget to load them before running your script, since they are NOT default packages.

```
# Load/install required package
library(forecast)

## Registered S3 method overwritten by 'quantmod':
## method from
## as.zoo.data.frame zoo

library(tseries)
library(Kendall)
library(xlsx)
library(formatR)
library(ggplot2)
```

```
rawdata <- read.xlsx(file = "./Data/Table_10.1_Renewable_Energy_Production_and_Consumption_by_Source.xl
    header = FALSE, startRow = 13, sheetIndex = 1)
read_col_names <- read.xlsx(file = "./Data/Table_10.1_Renewable_Energy_Production_and_Consumption_by_So
    header = FALSE, startRow = 11, endRow = 11, sheetIndex = 1)
colnames(rawdata) <- read_col_names</pre>
head(rawdata)
          Month Wood Energy Production Biofuels Production
## 1 1973-01-01
                                129.630
                                              Not Available
## 2 1973-02-01
                               117.194
                                              Not Available
## 3 1973-03-01
                               129.763
                                              Not Available
## 4 1973-04-01
                                              Not Available
                                125.462
## 5 1973-05-01
                                129.624
                                              Not Available
## 6 1973-06-01
                                125.435
                                              Not Available
     Total Biomass Energy Production Total Renewable Energy Production
## 1
                              129.787
                                                                 403.981
## 2
                              117.338
                                                                 360.900
## 3
                              129.938
                                                                 400.161
## 4
                              125.636
                                                                 380.470
## 5
                              129.834
                                                                 392.141
## 6
                              125.611
                                                                 377.232
    Hydroelectric Power Consumption Geothermal Energy Consumption
## 1
                              272.703
                                                               1.491
## 2
                              242.199
                                                               1.363
## 3
                              268.810
                                                               1.412
## 4
                              253.185
                                                               1.649
## 5
                              260.770
                                                               1.537
## 6
                              249.859
                                                               1.763
    Solar Energy Consumption Wind Energy Consumption Wood Energy Consumption
## 1
               Not Available
                                        Not Available
                                                                        129.630
## 2
                Not Available
                                         Not Available
                                                                        117.194
## 3
                Not Available
                                         Not Available
                                                                        129.763
## 4
                Not Available
                                         Not Available
                                                                        125.462
## 5
                Not Available
                                         Not Available
                                                                        129.624
## 6
                Not Available
                                         Not Available
                                                                        125.435
##
    Waste Energy Consumption Biofuels Consumption
## 1
                        0.157
                                      Not Available
## 2
                         0.144
                                      Not Available
## 3
                        0.176
                                      Not Available
## 4
                                      Not Available
                        0.174
## 5
                        0.210
                                      Not Available
## 6
                        0.176
                                      Not Available
    Total Biomass Energy Consumption Total Renewable Energy Consumption
## 1
                                                                   403.981
                               129.787
## 2
                               117.338
                                                                   360.900
## 3
                               129.938
                                                                   400.161
## 4
                               125.636
                                                                   380.470
## 5
                               129.834
                                                                   392.141
## 6
                               125.611
                                                                   377.232
A03_rawdata <- rawdata[, c("Total Biomass Energy Production", "Total Renewable Energy Production",
    "Hydroelectric Power Consumption")]
```

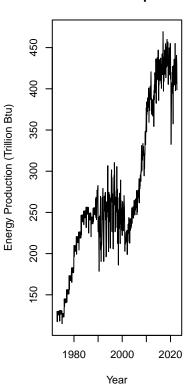
nrow <- nrow(A03 rawdata)</pre>

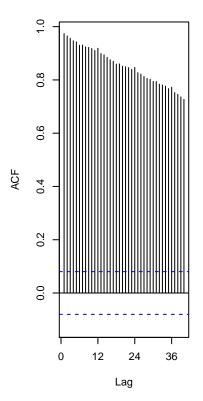
$\mathbf{Q}\mathbf{1}$

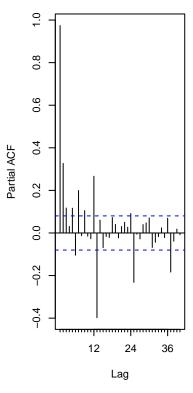
Create a plot window that has one row and three columns. And then for each object on your data frame, fill the plot window with time series plot, ACF and PACF. You may use the some code form A2, but I want all three plots on the same window this time. (Hint: use par() function)

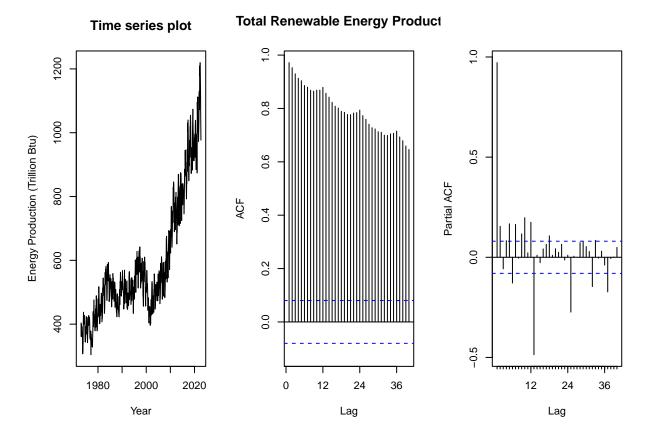
Time series plot

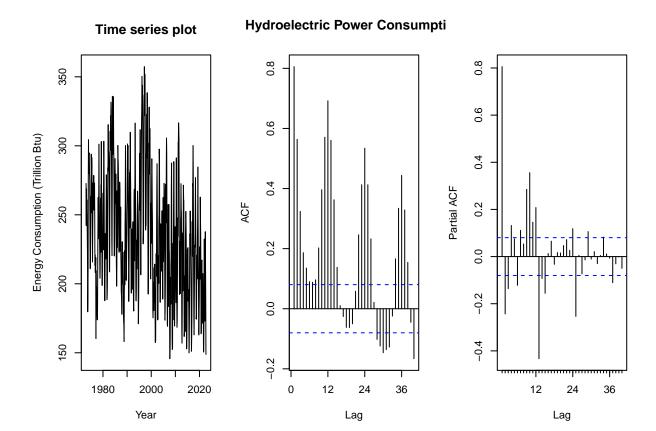
Total biomass energy production











$\mathbf{Q2}$

From the plot in Q1, do the series Total Biomass Energy Production, Total Renewable Energy Production, Hydroelectric Power Consumption appear to have a trend? If yes, what kind of trend?

Answer: They have trends. For Total Biomass Energy Production and Total Renewable Energy Production, there is a gradual upward trend. For Hydroelectric Power Consumption, the overall trend is downward.

$\mathbf{Q3}$

Use the lm() function to fit a linear trend to the three time series. Ask R to print the summary of the regression. Interpret the regression output, i.e., slope and intercept. Save the regression coefficients for further analysis.

```
t <- c(1:nrow)
# Total Biomass Energy Production
bio_linear_trend = lm(rawdata$`Total Biomass Energy Production` ~ t)
bio_beta0 = as.numeric(bio_linear_trend$coefficients[1]) #intercept
bio_beta1 = as.numeric(bio_linear_trend$coefficients[2]) #slope
summary(bio_linear_trend)</pre>
```

```
##
## Call:
## lm(formula = rawdata$'Total Biomass Energy Production' ~ t)
```

```
##
## Residuals:
                     Median
       Min
                 1Q
                                   30
                      5.667
## -102.800 -23.994
                               32.265
                                        82.192
## Coefficients:
               Estimate Std. Error t value Pr(>|t|)
## (Intercept) 1.337e+02 3.245e+00
                                    41.22
                                             <2e-16 ***
## t
              4.800e-01 9.402e-03
                                   51.05
                                             <2e-16 ***
## ---
## Signif. codes: 0 '*** 0.001 '** 0.01 '* 0.05 '.' 0.1 ' 1
## Residual standard error: 39.59 on 595 degrees of freedom
## Multiple R-squared: 0.8142, Adjusted R-squared: 0.8138
## F-statistic: 2607 on 1 and 595 DF, p-value: < 2.2e-16
# Total Renewable Energy Production
ren_linear_trend = lm(rawdata[, "Total Renewable Energy Production"] ~ t)
ren_beta0 = as.numeric(ren_linear_trend$coefficients[1]) #intercept
ren_beta1 = as.numeric(ren_linear_trend$coefficients[2]) #slope
summary(ren_linear_trend)
##
## lm(formula = rawdata[, "Total Renewable Energy Production"] ~
##
##
## Residuals:
      Min
               1Q Median
                               3Q
## -238.75 -61.85
                     8.59
                            64.48 352.27
##
## Coefficients:
              Estimate Std. Error t value Pr(>|t|)
                           8.4902
                                    36.78
## (Intercept) 312.2475
                                            <2e-16 ***
                0.9362
                           0.0246
                                    38.05
                                            <2e-16 ***
## ---
## Signif. codes: 0 '*** 0.001 '** 0.01 '* 0.05 '.' 0.1 ' ' 1
##
## Residual standard error: 103.6 on 595 degrees of freedom
## Multiple R-squared: 0.7088, Adjusted R-squared: 0.7083
## F-statistic: 1448 on 1 and 595 DF, p-value: < 2.2e-16
# Hydroelectric Power Consumption
hyd_linear_trend = lm(rawdata[, "Hydroelectric Power Consumption"] ~ t)
hyd_beta0 = as.numeric(hyd_linear_trend$coefficients[1]) #intercept
hyd_beta1 = as.numeric(hyd_linear_trend$coefficients[2]) #slope
summary(hyd_linear_trend)
##
## Call:
## lm(formula = rawdata[, "Hydroelectric Power Consumption"] ~ t)
## Residuals:
```

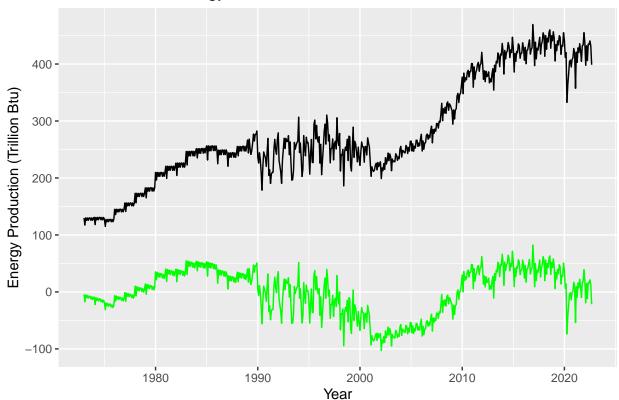
```
##
     Min
             1Q Median
                           3Q
## -95.42 -31.20 -2.56 27.32 121.61
##
## Coefficients:
##
                Estimate Std. Error t value Pr(>|t|)
                           3.427300 75.832 < 2e-16 ***
## (Intercept) 259.898013
               -0.082888
                           0.009931 -8.346 4.94e-16 ***
## t
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 41.82 on 595 degrees of freedom
## Multiple R-squared: 0.1048, Adjusted R-squared: 0.1033
## F-statistic: 69.66 on 1 and 595 DF, p-value: 4.937e-16
```

Answer:For Total Biomass Energy Production' linear trend, the intercept is 133.74, and slope is 0.48. For Total Renewable Energy Production's linear trend, the intercept is 312.25, and slope is 0.94. For Hydroelectric Power Consumption's linear trend, the intercept is 259.90 and slope is -0.08

$\mathbf{Q4}$

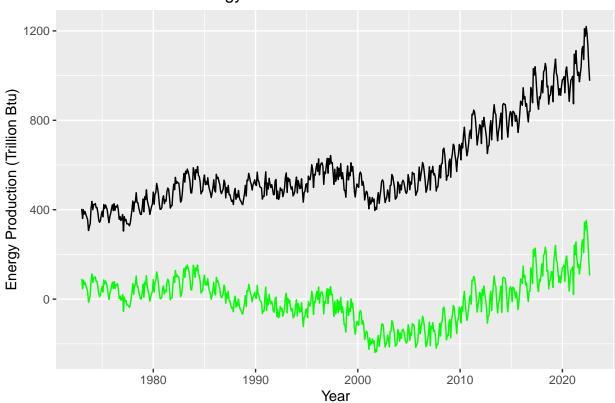
Use the regression coefficients from Q3 to detrend the series. Plot the detrended series and compare with the plots from Q1. What happened? Did anything change?

Total Biomass Energy Production

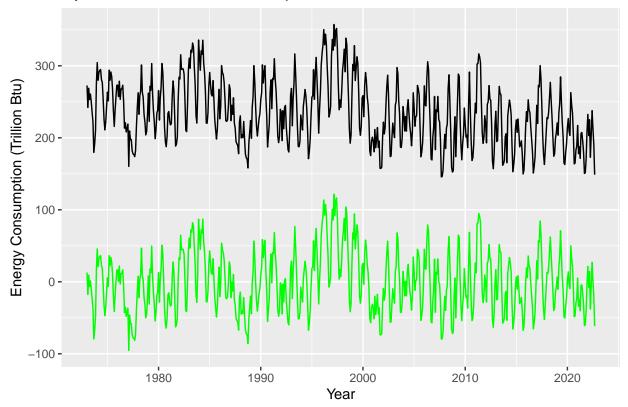


```
# Total Renewable Energy Production
ren_detrend <- rawdata$`Total Renewable Energy Production` - (ren_beta0 + ren_beta1 *
    t)
ggplot(rawdata, aes(x = Month, y = `Total Renewable Energy Production`)) + geom_line(color = "black") +
    geom_line(aes(y = ren_detrend), col = "green") + ggtitle("Total Renewable Energy Production") +
    xlab("Year") + ylab("Energy Production (Trillion Btu)")</pre>
```

Total Renewable Energy Production



Hydroelectric Power Consumption

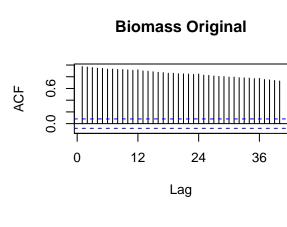


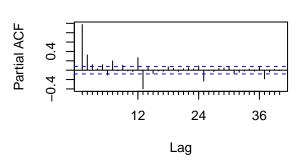
Answer: In the above three Figures, the black lines are the original data, and the greens are the detrended data. It can be seen that all the data have been shifted down, and their value range is close to 0. For the Total Biomass Energy Production and Total Renewable Energy Production, the growth rate in detrend data are reduced, and there emerge several downward trends compared with the original data. For Hydroelectric Power Consumption, the original downward trend is barely detectable.

$\mathbf{Q5}$

Plot ACF and PACF for the detrended series and compare with the plots from Q1. Did the plots change? How?

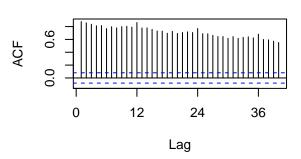
```
# Total Biomass Energy Production
ts_detrendBio <- ts(bio_detrend, frequency = 12, start = c(1973, 1))
par(mfrow = c(2, 2))
Acf(ts_A03[, "Total Biomass Energy Production"], lag.max = 40, main = paste("Biomass Original"))
Pacf(ts_A03[, "Total Biomass Energy Production"], lag.max = 40, main = paste("Original"))
Acf(ts_detrendBio, lag.max = 40, main = paste("Detrend"))
Pacf(ts_detrendBio, lag.max = 40, main = paste("Detrend"))</pre>
```



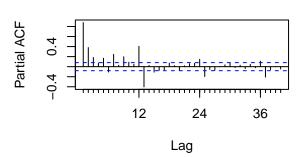


Original

Detrend



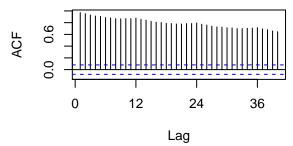
Detrend

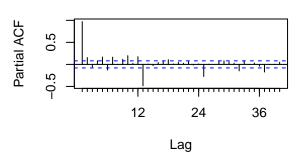


```
# Total Renewable Energy Production
ts_detrendRen <- ts(ren_detrend, frequency = 12, start = c(1973, 1))
par(mfrow = c(2, 2))
Acf(ts_A03[, "Total Renewable Energy Production"], lag.max = 40, main = paste("Renewable Original"))
Pacf(ts_A03[, "Total Renewable Energy Production"], lag.max = 40, main = paste("Original"))
Acf(ts_detrendRen, lag.max = 40, main = paste("Detrend"))
Pacf(ts_detrendRen, lag.max = 40, main = paste("Detrend"))</pre>
```

Renewable Original

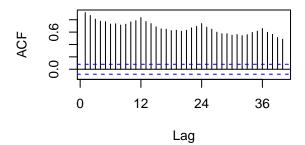
Original

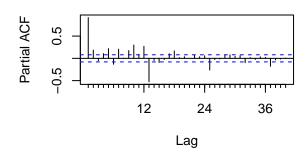




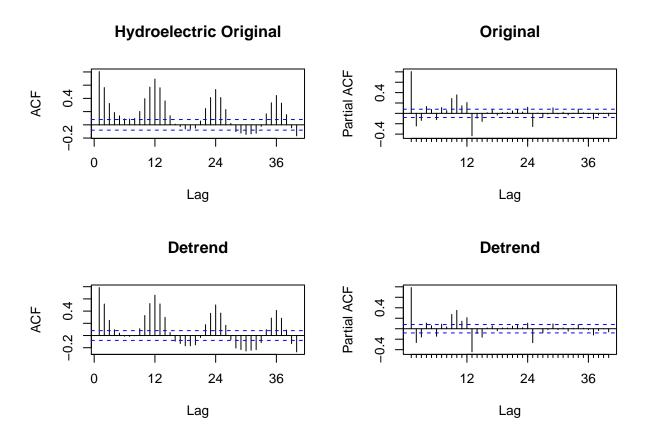
Detrend

Detrend





```
# Hydroelectric Power Consumption
ts_detrendHyd <- ts(hyd_detrend, frequency = 12, start = c(1973, 1))
par(mfrow = c(2, 2))
Acf(ts_A03[, "Hydroelectric Power Consumption"], lag.max = 40, main = paste("Hydroelectric Original"))
Pacf(ts_A03[, "Hydroelectric Power Consumption"], lag.max = 40, main = paste("Original"))
Acf(ts_detrendHyd, lag.max = 40, main = paste("Detrend"))
Pacf(ts_detrendHyd, lag.max = 40, main = paste("Detrend"))</pre>
```



Answer: Plots change. For Total Biomass Energy Production and Total Renewable Energy Production, the value of autocorrelation in the detrend ACF graph is no longer a simple gradual decrease, which is accompanied by obvious periodical fluctuations. The values in detrend ACF at 12, 24, and 36 lag points become larger, making the difference with nearby lags more obvious. Additionally, in PACF, there are more lag values increasing, especially at lags 12, 24, and 36. For Hydroelectric Power Consumption, the autocorrelation of many lag points with negative values in ACF has been strengthened.

Seasonal Component

Set aside the detrended series and consider the original series again from Q1 to answer Q6 to Q8.

Q6

Do the series seem to have a seasonal trend? Which serie/series? Use function lm() to fit a seasonal means model (i.e. using the seasonal dummies) to this/these time series. Ask R to print the summary of the regression. Interpret the regression output. Save the regression coefficients for further analysis.

```
# Total Biomass Energy Production
bio_dummies <- seasonaldummy(ts_A03[, 1])
## Then fit a linear model to the seasonal dummies
bio_seas_means_model = lm(rawdata$`Total Biomass Energy Production` ~ bio_dummies)
print(summary(bio_seas_means_model))</pre>
```

```
##
## Call:
```

```
## lm(formula = rawdata$'Total Biomass Energy Production' ~ bio_dummies)
##
## Residuals:
                                3Q
##
      Min
                1Q Median
                                       Max
## -160.74 -53.67 -24.36
                             90.73 181.34
##
## Coefficients:
##
                  Estimate Std. Error t value Pr(>|t|)
## (Intercept)
                   288.020
                              13.163 21.881
                                                <2e-16 ***
## bio_dummiesJan
                   -1.793
                              18.522 -0.097
                                                0.9229
## bio_dummiesFeb
                  -31.102
                              18.522 -1.679
                                                0.0936
## bio_dummiesMar
                   -9.104
                               18.522 -0.492
                                                0.6232
                  -21.502
## bio_dummiesApr
                              18.522 -1.161
                                                0.2462
                              18.522 -0.769
                                               0.4424
## bio_dummiesMay
                  -14.238
## bio_dummiesJun
                              18.522 -1.058
                  -19.602
                                                0.2904
## bio_dummiesJul
                   -3.674
                               18.522
                                      -0.198
                                                0.8428
## bio_dummiesAug
                   -0.612
                               18.522 -0.033
                                                0.9737
## bio dummiesSep
                  -13.335
                               18.522 -0.720
                                                0.4718
## bio_dummiesOct
                   -4.030
                               18.615 -0.216
                                                0.8287
## bio dummiesNov
                   -9.849
                               18.615 -0.529
                                                0.5970
## ---
## Signif. codes: 0 '*** 0.001 '** 0.01 '* 0.05 '.' 0.1 ' 1
##
## Residual standard error: 92.14 on 585 degrees of freedom
## Multiple R-squared: 0.01018,
                                    Adjusted R-squared:
                                                         -0.008437
## F-statistic: 0.5467 on 11 and 585 DF, p-value: 0.8714
## Store regression coefficients
bio_season_beta_int = bio_seas_means_model$coefficients[1]
bio_season_beta_coeff = bio_seas_means_model$coefficients[2:12]
# Total Renewable Energy Production
ren_dummies <- seasonaldummy(ts_A03[, 2])
## Then fit a linear model to the seasonal dummies
ren_seas_means_model = lm(rawdata$`Total Renewable Energy Production` ~ ren_dummies)
print(summary(ren_seas_means_model))
##
## Call:
## lm(formula = rawdata$'Total Renewable Energy Production' ~ ren_dummies)
## Residuals:
##
       Min
                10 Median
                                3Q
                                       Max
## -284.92 -122.23 -68.42
                             91.22 585.68
##
## Coefficients:
##
                  Estimate Std. Error t value Pr(>|t|)
                               27.260 22.048
## (Intercept)
                   601.022
                                                <2e-16 ***
                               38.358
                                       0.299
## ren_dummiesJan
                   11.468
                                                 0.765
## ren_dummiesFeb
                  -41.456
                               38.358 -1.081
                                                 0.280
## ren_dummiesMar
                               38.358
                                       0.603
                    23.130
                                                 0.547
## ren_dummiesApr
                     9.959
                               38.358
                                       0.260
                                                 0.795
## ren_dummiesMay
                               38.358
                                                 0.312
                    38.853
                                       1.013
## ren_dummiesJun
                    20.378
                               38.358
                                       0.531
                                                0.595
```

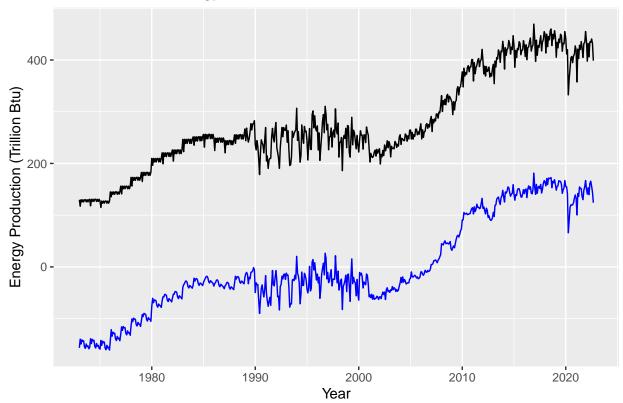
```
## ren dummiesJul
                   8.298
                              38.358 0.216
                                               0.829
                             38.358 -0.507
                                               0.612
## ren_dummiesAug -19.450
## ren dummiesSep -63.770
                              38.358 -1.662
                                               0.097 .
## ren_dummiesOct -52.612
                              38.551 -1.365
                                               0.173
## ren dummiesNov -42.537
                             38.551 -1.103
                                               0.270
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 190.8 on 585 degrees of freedom
## Multiple R-squared: 0.02844,
                                  Adjusted R-squared:
## F-statistic: 1.557 on 11 and 585 DF, p-value: 0.1076
## Store regression coefficients
ren_season_beta_int = ren_seas_means_model$coefficients[1]
ren_season_beta_coeff = ren_seas_means_model$coefficients[2:12]
# Hydroelectric Power Consumption
hyd_dummies <- seasonaldummy(ts_A03[, 3])
## Then fit a linear model to the seasonal dummies
hyd_seas_means_model = lm(rawdata$`Hydroelectric Power Consumption` ~ hyd_dummies)
print(summary(hyd_seas_means_model))
##
## Call:
## lm(formula = rawdata$'Hydroelectric Power Consumption' ~ hyd_dummies)
## Residuals:
            10 Median
                           3Q
## -88.99 -23.47 -2.81 21.99 100.18
##
## Coefficients:
                 Estimate Std. Error t value Pr(>|t|)
##
                 237.225 4.878 48.634 < 2e-16 ***
## (Intercept)
## hyd dummiesJan 13.594
                              6.864
                                     1.981 0.04811 *
                              6.864 -1.203 0.22964
## hyd dummiesFeb
                 -8.254
## hyd dummiesMar
                 19.980
                              6.864 2.911 0.00374 **
## hyd_dummiesApr 15.649
                              6.864 2.280 0.02297 *
## hyd_dummiesMay 39.210
                              6.864 5.713 1.77e-08 ***
## hyd_dummiesJun 31.209
                              6.864 4.547 6.61e-06 ***
## hyd_dummiesJul 10.436
                              6.864
                                     1.520 0.12895
## hyd_dummiesAug -17.909
                              6.864 -2.609 0.00931 **
## hyd_dummiesSep -50.173
                              6.864 -7.310 8.82e-13 ***
## hyd_dummiesOct -48.262
                              6.898 -6.996 7.22e-12 ***
                              6.898 -4.680 3.56e-06 ***
## hyd_dummiesNov -32.285
## ---
## Signif. codes: 0 '***' 0.001 '**' 0.05 '.' 0.1 ' ' 1
## Residual standard error: 34.14 on 585 degrees of freedom
## Multiple R-squared: 0.4132, Adjusted R-squared: 0.4022
## F-statistic: 37.45 on 11 and 585 DF, p-value: < 2.2e-16
## Store regression coefficients
hyd season beta int = hyd seas means model$coefficients[1]
hyd_season_beta_coeff = hyd_seas_means_model$coefficients[2:12]
```

Answer: For both Total Biomass Energy Production and Total Renewable Energy Production, most coefficients are negative. Meanwhile, due to higher p values, all regression results are not statistically significant. For Hydroelectric Power Consumption, most of the seasonal dummies have p-values less than 0.05, including Jan, Mar, Apr, May, Jun, Aug, Sep, Oct, and Nov, indicating a significant relationship between the time series and those seasons. More specifically, coefficients are positive in Mar, Apr, May and Jun, while the coefficients are negative in Aug, Sep, Oct and Nov. Therefore, only Hydroelectric Power Consumption data seem to have seasonal trend.

Q7

Use the regression coefficients from Q6 to deseason the series. Plot the deseason series and compare with the plots from part Q1. Did anything change?

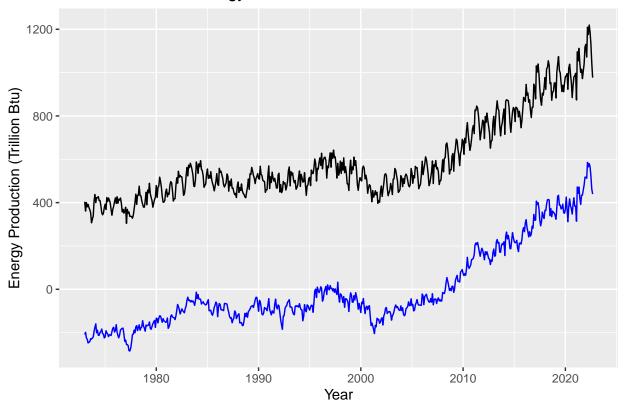
Total Biomass Energy Production



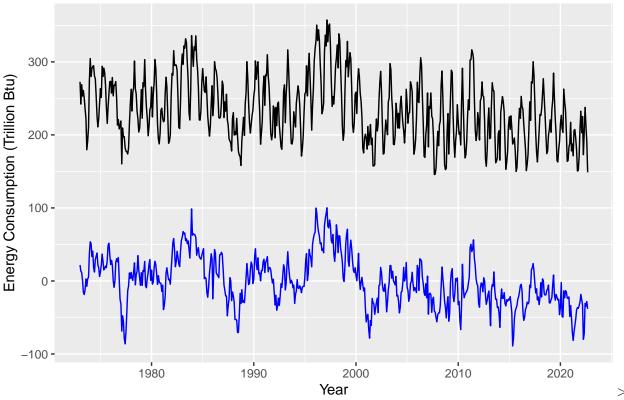
```
summary(bio_deseason)
##
      Min. 1st Qu. Median
                              Mean 3rd Qu.
                                              Max.
## -160.74 -53.67 -24.36
                              0.00
                                     90.73
                                           181.34
summary(rawdata$`Total Biomass Energy Production`)
##
      Min. 1st Qu.
                    Median
                              Mean 3rd Qu.
                                              Max.
##
     114.9
             221.2
                     252.0
                             277.3
                                     359.3
                                             469.4
# Total Renewable Energy Production compute seasonal component
ren_seas_comp = array(0, nrow)
for (i in 1:nrow) {
    ren_seas_comp[i] = (ren_season_beta_int + ren_season_beta_coeff %*% ren_dummies[i,
        1)
}
## deseason
ren_deseason <- rawdata$`Total Renewable Energy Production` - ren_seas_comp
ggplot(rawdata, aes(x = Month, y = `Total Renewable Energy Production`)) + geom_line(color = "black") +
    geom_line(aes(y = ren_deseason), col = "blue") + ggtitle("Total Renewable Energy Production") +
```

Total Renewable Energy Production

xlab("Year") + ylab("Energy Production (Trillion Btu)")



Hydroelectric Power Consumption



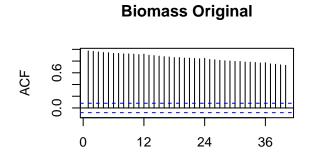
Answer: The fluctuation range between the adjacent points of the three data becomes smaller than the original data. This change is most obvious in Hydroelectric power consumption.

$\mathbf{Q8}$

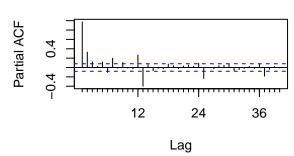
Plot ACF and PACF for the deseason series and compare with the plots from Q1. Did the plots change? How?

```
# Total Biomass Energy Production
ts_deseasonBio <- ts(bio_deseason, frequency = 12, start = c(1973, 1))
par(mfrow = c(2, 2))
Acf(ts_A03[, "Total Biomass Energy Production"], lag.max = 40, main = paste("Biomass Original"))
Pacf(ts_A03[, "Total Biomass Energy Production"], lag.max = 40, main = paste("Original"))</pre>
```

```
Acf(ts_deseasonBio, lag.max = 40, main = paste("Deseason"))
Pacf(ts_deseasonBio, lag.max = 40, main = paste("Deseason"))
```



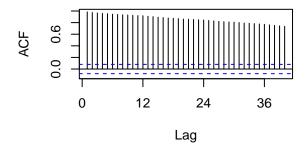


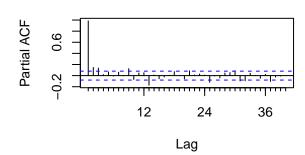




Lag

Deseason





```
# Total Renewable Energy Production
ts_deseasonRen <- ts(ren_deseason, frequency = 12, start = c(1973, 1))
par(mfrow = c(2, 2))
Acf(ts_A03[, "Total Renewable Energy Production"], lag.max = 40, main = paste("Renewable Original"))
Pacf(ts_A03[, "Total Renewable Energy Production"], lag.max = 40, main = paste("Original"))
Acf(ts_deseasonRen, lag.max = 40, main = paste("Deseason"))
Pacf(ts_deseasonRen, lag.max = 40, main = paste("Deseason"))</pre>
```

Renewable Original

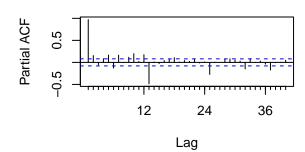
ACF

0

24

36

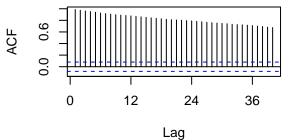
Original



Deseason

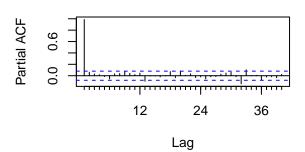
Lag



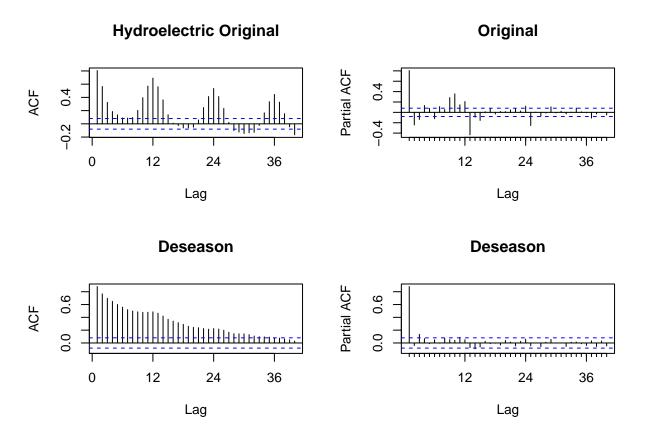


12

Deseason



```
# Hydroelectric Power Consumption
ts_deseasonHyd <- ts(hyd_deseason, frequency = 12, start = c(1973, 1))</pre>
par(mfrow = c(2, 2))
Acf(ts_A03[, "Hydroelectric Power Consumption"], lag.max = 40, main = paste("Hydroelectric Original"))
Pacf(ts_A03[, "Hydroelectric Power Consumption"], lag.max = 40, main = paste("Original"))
Acf(ts_deseasonHyd, lag.max = 40, main = paste("Deseason"))
Pacf(ts_deseasonHyd, lag.max = 40, main = paste("Deseason"))
```



Answer: For the deseason data in ACF, the periodic changes of autocorrelation are basically eliminated, and the value of autocorrelation tends to be simply decreased. The most obvious change is the data on Hydroelectric power consumption, which has changed from the original wavy shape and negative values to a graph with only positive values gradually decreasing. In PACF, the lag value of the data processed by deseason becomes smaller, unerring the significance line.