Exercise objective:

We can predict missing logs using the log-log prediction tool, which is part of the machine learning plugin. In this case we want to predict the Porosity log.

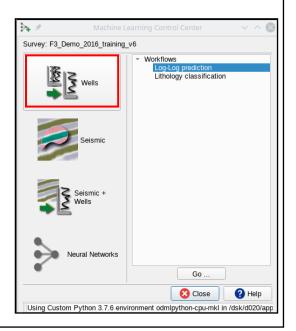
Well data Preparation

Well(s) need to be available in the survey. If they are not available: **import** wells (track, logs, markers, optionally time-depth curve or checkshot).

Workflow:



- 1. Open the Machine Learning Control Center with the 🛼 icon.
- 2. Click on Wells.
- 3. Select Log-Log prediction and Hit Go.



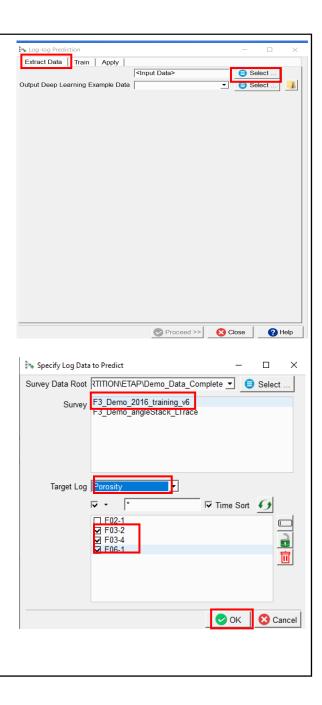
4. "Log-log prediction" window pops up.

In the **Extract** Data tab

- Select Input Data.
- **6.** Specify Log Data to predict window pops up.
- **7.** Select Survey, Target Log (e.g. Porosity), and all Wells that will be used for the data extraction as indicated in the window.

Well F02-1 is not selected, and will be used as a blind well.

8. Press OK.

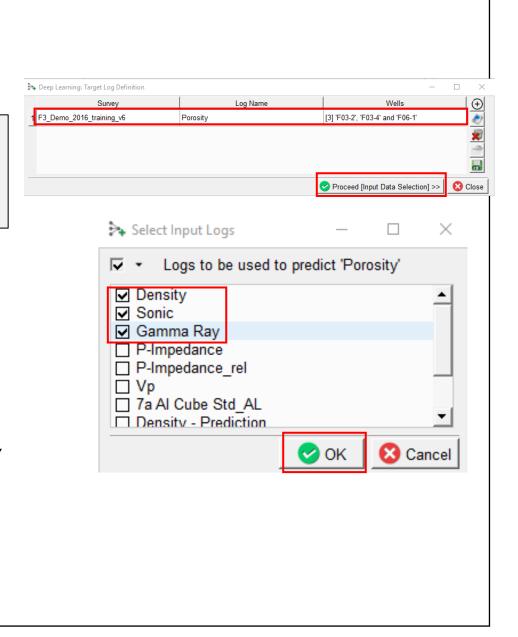


9. The "Deep Learning Target Log definition" window pops up next.

New data from different survey can be added by clicking on the icon Target log and input wells can be edited in this window.

Once we are satisfied that we have enough data for training,

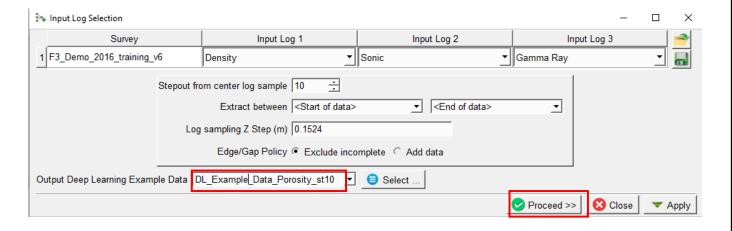
- **10.** Keep the default parameters and Press Proceed [Input Data Selection].
- 11. Select Input Logs window pops up.
- **12. Select** the Density, *Sonic* and *Gamma Ray* logs that will be used to predict the 'Porosity' log.
- 13. Press OK.



14. Input Log Selection window pops up.

Input Logs can be modified. Keep the default parameters as indicated in this window.

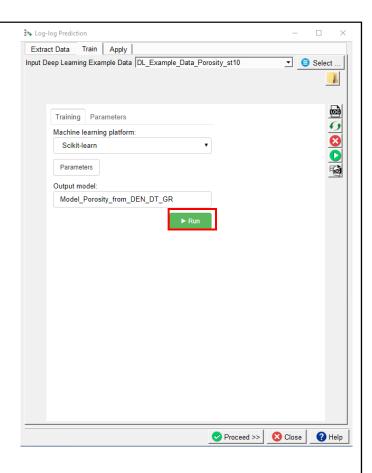
- **15.** Type a new name for the *Output Deep Learning Example Data* (e.g. DL_Example_Data_Porosity_st10).
- **16.** Press Proceed.



17. The *Train* tab opens. Select the Machine learning platform: Scikit-learn (Random Forests).

Different machine learning platforms and parameters can be tested.

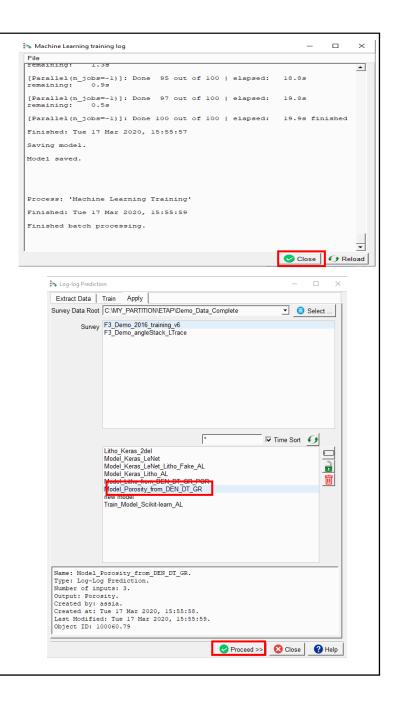
- **18.** Keep the defaults parameters. Enter new Output model name (e.g. Model_Porosity_from_DEN_DT_GR).
- 19. Press Run.



- 20. The 'ML training log' window pops up. When the process finish, **Click** Close.
- 21. In the 'Apply tab' of the Log-log Prediction window, verify all defaults selected data are correct.

The Survey and the Training Model can be modified in this window.

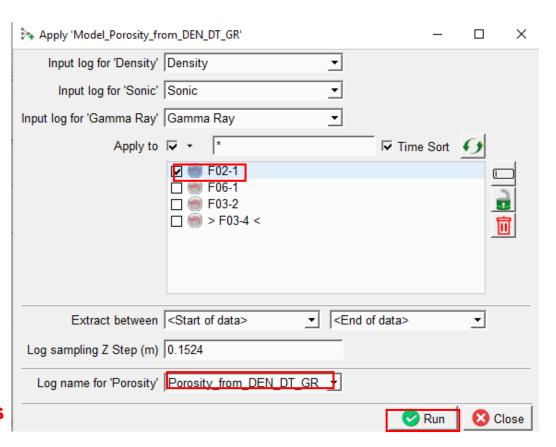
22. Press Proceed.



23. The 'Apply' created training model window pops up.

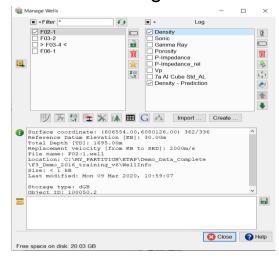
In this window we will select a log (or logs) on which we will apply the trained model and predict the target log.

- **24.** Apply the trained model to a blind well (not used in the training process). **Select** F02-1.
- **25.** Keep default parameters and Press Run to continue.
- 26. When the computation finishes, **Press** Close.



QC results by displaying the predicted log adjacent to the recorded log.

- 27. Click on the Well Manager A icon.
- **28.** Select the well F02-1, and the logs Porosity and predicted porosity: Porosity-from DEN DT GR.
- 29. Click on view logs.



Porosity Predicted-Porosity Log viewer: Porosity_from... — Log viewer: Porosity of F02... — Porosity_from_DEN_DT_GR of F02-1 Porosity of F02-1 0.275 0,3 0.325 0.35 0.375 500 750 1000 1000 1250 1250 0.3 0.275 0.3 0.325 0.35 0.375 0.4 Porosity_from_DEN_DT_GR Porosity Close Close

If the results are satisfactory, go back to the "Apply training" window, and apply the trained model to all the wells where you want to predict porosity log.

- **30.** Select all wells where you want to predict porosity.
- **31.** Keep default parameters and Press Run to continue.
- **32. QC** the predicted well porosity logs as in the previous step.

