## **Generate Raw Data Grid data** and model **Grid Setup Grid Preparation** Number of **Active / Reactive** connection P<sub>load</sub> (t) power load profiles Create points elements Placement of PV units **Active power** · Grid topology Assign generation profiles Q<sub>load</sub> (t) Generation & load profile profiles · Line and generation assignment transformer **Grid & generation** Assign control data specifications Pgeneration Definition of control curves & curves & (t) operational limits of generation operational · Load profiles limits Generation profiles .pfd .csv **Python PowerFactory** files files **Create Data Simulation** Final grid t<sub>end,</sub> t<sub>start</sub>, t<sub>step</sub> Simulation time model .pfd files Quasi Simulation step size Type of malfunction dynamic load flow Grid choice Control functions simulation choice of Choice of malfunction (i.e. Time, type & Create curve inversed or deactivated) malfunctioning location of defined device malfunction, malfunction Choice of reactive power at PV unit u<sub>1...n</sub> (t) control curves (i.e. for **Simulation** defined generation) results i<sub>1...n</sub> (t) Random choice of malfunctioning device / active Export raw u<sub>1...n</sub> (t), p<sub>1...n</sub> (t)... .csv p<sub>1...n</sub> (t), q<sub>1...n</sub> (t) **PVs** simulation files results Label raw results and add metainfo Python PowerFactory Operational data & metainfo **Analysis &** about simulation Learning Create dataset **Dataset** Check if results satisfactory & Mine useful data (i.e. data of PV with realistic: compare Malfunctions data malfunction, data of PVs) Deep learning to set linear classifier Create samples and label them (class 0 or Data **Samples** PV vs no PV dataset Adjust data settings/ tune parameters/ Dummy dataset Parameters: sample number, timeseries alter general settings length of samples, class distribution (50:50 .csv by default) Python Python files