



## PNNL-Thammasat August 2022

August 2/3, 2022

SE Asia Digitalization Project







## **Agenda**



- Upcoming Deliverables
- Workshop 1
- Scenario Design
- Example Diagnostic Figures
- Next Steps



### **Upcoming Deliverables**



Project Time Period: 02 May 2022 to 30 June 2023

**Objective:** Explore policy and technology pathways to carbon neutrality (2050) and net-zero emission (2065) in Bangkok through technical analysis and engagement with local stakeholders and experts.

GCAM Training Session	Timeline
GCAM training	Jun 29 2022
GCAM training	Sep 2022
GCAM training	Dec 2022

Workshops	Timeline
Workshop 1 with local institutions	Sep 2022
Workshop 2 with local institutions	Jan 2023
Workshop 3: ASEAN Best Practices workshop	Jun 2023

Deliverables	Timeline	Milestones	
Memo 1: 1 Page memo with list of official Thammasat team members and roles	May 2022	Milestone 1	
Workshop 1 Plan: 1 Page Agenda and Participant list for Workshop 1	- Willestoffe 1		
Memo 2: 2-3 Page Memo with Feedback on Input Data, Scenario 1 and Scenario 2	Aug 2022 Milestone 2		
Workshop 2 Plan: 1 Page Agenda and Participant list for Workshop 2			
Memo 3: 2-3 Page Memo with Feedback on Scenarios 3, 4, 5	Feb 2023	Milestone 3	
Workshop 3 Plan: 1 Page Agenda and Participant list for Workshop 3	Apr 2023	Milestone 4	



### Workshop 1



#### Agenda GCAM WS1 EN-1st update.docx received 2 August 2022

#### The 1st Workshop on "Modelling Bangkok's Grid Modernization and Digitalization"

#### Background

Urbanization is driving rapid socioeconomic growth in Thailand, especially in Bangkok and vicinity, posing challenges for power grids as power demand increases. Growth in power demand will require significant evolution in grid planning. The U.S. Department of Energy's Pacific Northwest National Laboratory (PNNL) is partnering with Thammasat University (TU) and the Metropolitan Electricity Authority (MEA) of Thailand to supplement Bangkok's existing Smart City roadmap plans by providing integrated modeling and assessment capabilities. Global Change Analysis Model (GCAM), an integrated assessment model, will be used to assess the trajectories and outcomes of Smart City pathways for Bangkok and focus on the implications for the energy system. The model results will be used to demonstrate MEA's role in their Smart City planning and implementation towards a Bangkok Smart City in 2050 as well as Thailand's long-term national low-emissions development strategy and carbon neutrality goals.

#### Outline of the 1st workshop

In the upcoming 1st workshop, the PNNL and TU will introduce the objectives of this project to participants and notify how to deal with the issues on smart city planning for Bangkok using the GCAM. Timeline of this project and the expected outcomes proposed in MEA's smart grid plan towards Bangkok Smart City in 2030 and carbon neutrality in 2050 will be presented.

Period: Fri, 16 Sep 2022, 8.00 to 10.30 am (BKK Time)

#### Schedule

8.00 - 8.15	Opening session and introduction between the participants by TU
8.15 - 8.30	Presentation by MEA on MEA smart grid plan
8.30 - 8.45	Presentation by BMA on Carbon free Bangkok
8.45 - 9.15	An introduction and description of the project by PNNL
9.15 – 9.45	An introduction of GCAM and development of a set of scenarios for MEA's smart grid plan by PNNL and TU $$
9.45 - 10.30	Q&A and discussion

#### Participant lists

- 1. MEA, Khun Sompong (Smart grid director), Nattanont, Kanokpol and Amoltheeras
- 2. EPPO, Khun Supit
- 3. EGAT, Khun Siripan
- 4. BMA, Khun Narongsak, Nijkal, Parinda and Manusavee
- 5. Thammasat team
- PNNL Team
- U.S. State Department





## **Scenario Design**





**BECCS** 

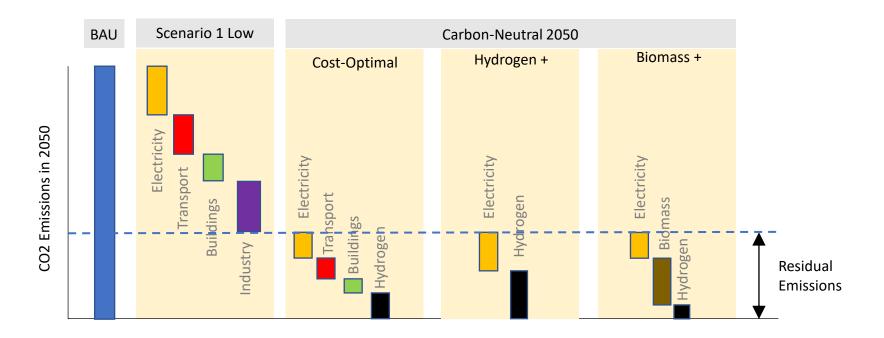


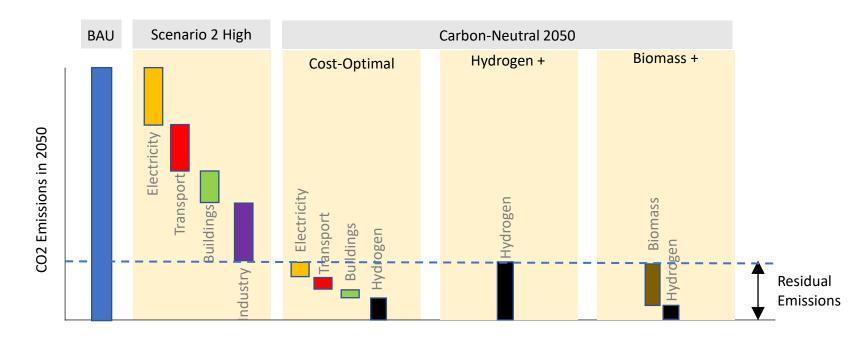
		Ran	nges		
Levers for Analysis		Low	High		Possible Scenarios
Electricity	RE Integration			``.	<ul> <li>Low Bangkok + Low Rest of Thailand</li> </ul>
	Building PV			',	<ul> <li>High Bangkok + High Rest of Thailan</li> </ul>
	Smart Metering				<ul> <li>High Bangkok + Low Rest of Thailand</li> </ul>
Transport	EV Costs (shareweights?)			/ /	Trigit barigkok + Low IXest of Trialiand
	Combustion Phase-out			,	ı
Buildings	Shell Conductance			,	+
	AC Efficiency			/	•
	Lighting Efficiency			] /	Other Considerations
Industry	Energy efficiency				Other Considerations
	Tech Efficiency			11	ı
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Other Levers to Consider				1 1	·
AGLU	Biomass			<b>,</b> '	Top-down constraints
	Forests			] /	<ul> <li>2050: Net-zero CO2 emissions (carbo</li> </ul>
Carbon Removal and Alternate Fuels	Hydrogen			] ,′	
	CCUS			1 /	neutral)
	DECCS			1 <i>i</i>	<ul> <li>2065: Net-zero GHG emissions</li> </ul>



### **Conceptual Figure to Analyze Scenarios**













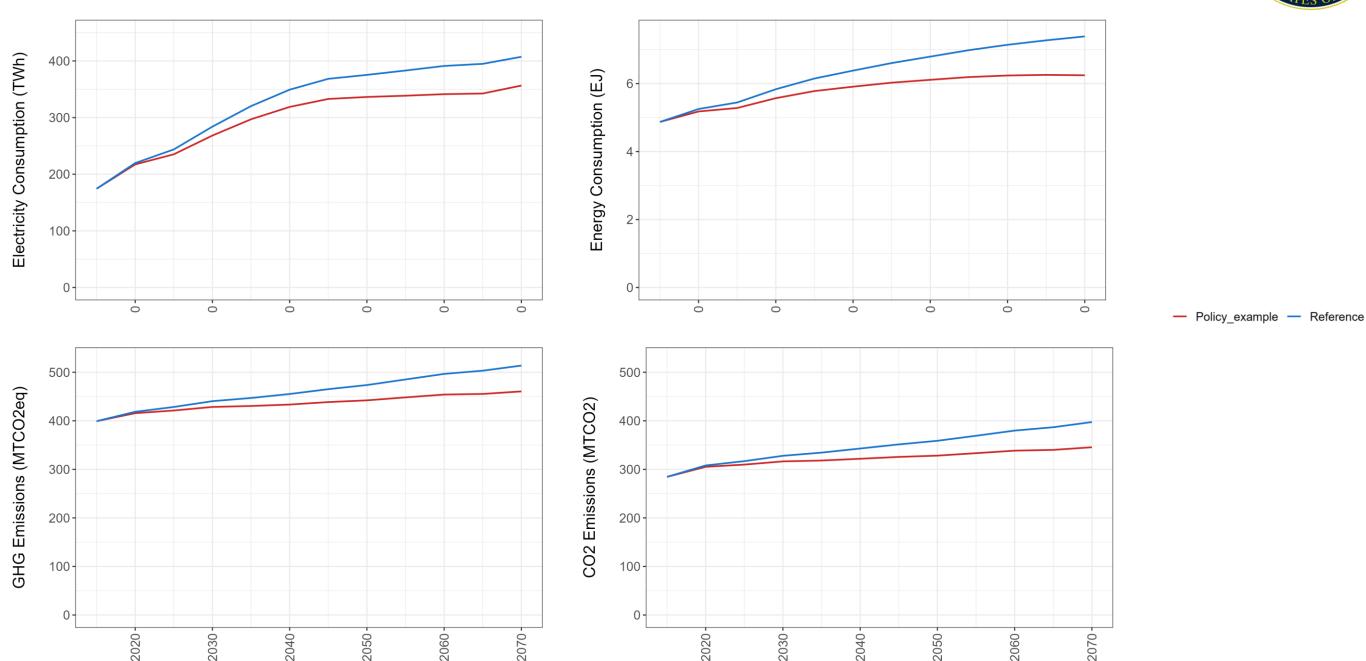


#### Policies included in example:

- Industry: Autonomous Energy Efficiency Improvement (AEEI): 0.005 from 2020 to 2040
- Transportation: Decrease EV cost to reach cost parity with traditional liquids vehicles by 2060 (passenger)/ 2070 (freight)
- Buildings: Increase building envelope efficiency from 2020 to 2070 with a compound annual growth rate of 2% (commercial)/ 2.4% (residential)

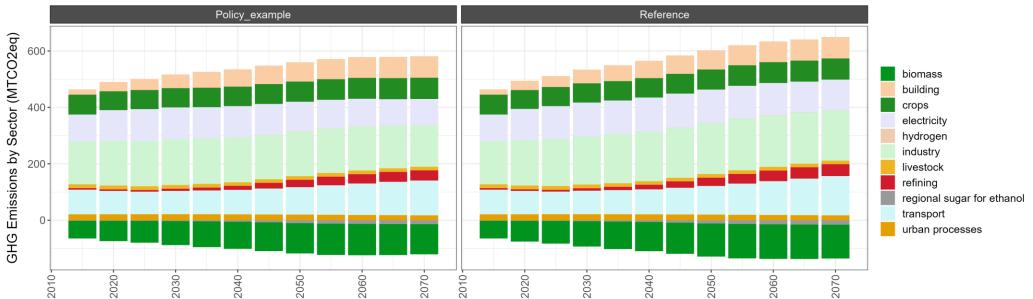


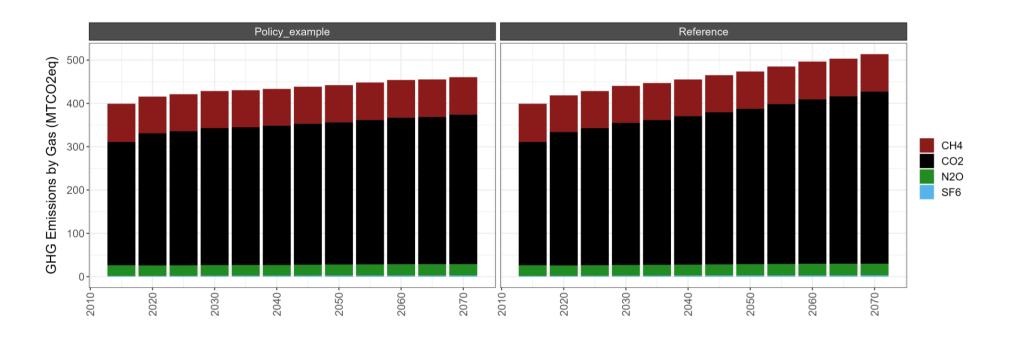






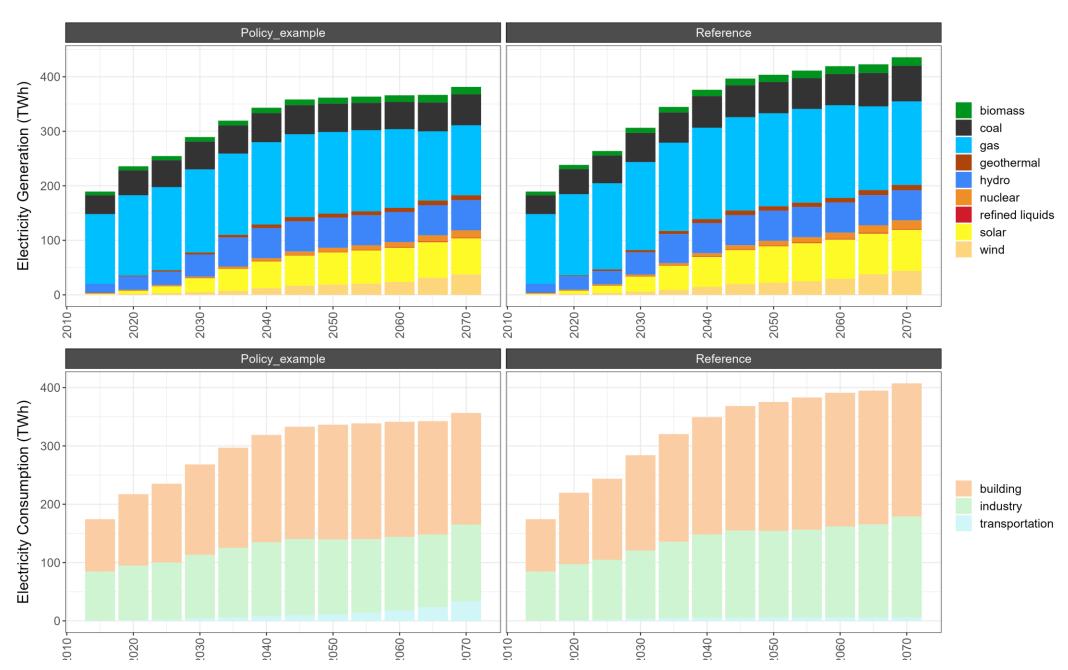






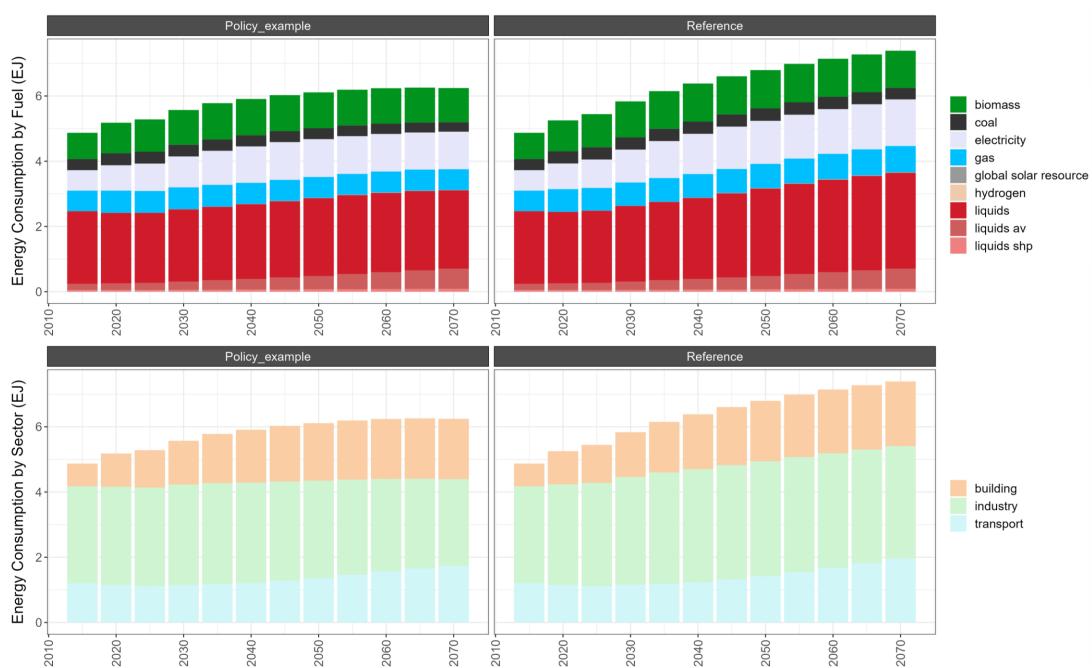














### **Next Steps**



#### • PNNL

- Provide first draft of parameter ranges (high/low) for scenarios
- Send dates of potential Travel December

#### Thammasat

- Review parameter ranges
- Finalize Workshop1 Date (Fri 16 Sep)
- Share slides on 18 July Public Hearing of LTS update



## Thank you

