Table A25 List of the file, eqellipse.stiffened.bosor5.-mode1.ALL (eqellipse.ALL). This file contains valid input data for BOSOR5 [25] for the optimized isogrid-stiffened imperfect 12-segment equivalent ellipsoidal shell. The imperfection shape is the axisymmetric -mode 1 linear bifurcation buckling modal shape with amplitude, Wimp = 0.2 inch. This file is valid input for the BOSOR5 preprocessor, BOSORREAD.

BOSOR5 eqellipse.stiffened.opm4,-mode1 imperf. \$ NSEG = number of shell segments (less than 95) 12 Н Н **\$ SEGMENT NUMBER** 1 \$ NODAL POINT DISTRIBUTION FOLLOWS... Н \$ NMESH=no. of node points (5=min.;98=max.)(1) 11 \$ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing 3 \$ REFERENCE SURFACE GEOMETRY FOLLOWS... Н 2 \$ NSHAPE= indicator (1,2 or 4) for geometry of meridian = radius at beginning of segment (see p. P7) 0.000000 \$ R1 -12.37500 \$ Z1 = axial coordinate at beginning of segment 2.554500 \$ R2 = radius at end of segment \$ Z2 = axial coordinate at end of segment -12.30904 \$ RC = radius from axis of rev. to center of curvature 0.000000 37.12500 \$ ZC = axial coordinate of center of curvature -1.000000 \$ SROT=indicator for direction of increasing arc (-1. or +1.) Н \$ IMPERFECTION SHAPE FOLLOWS... \$ IMP = indicator for imperfection (0=none, 1=some) 1 \$ ITYPE = index (1 or 2 or 3 or 4) for imperfection type 0.2000000 \$ Imperfection multiplier, AMPIMP(IMODE) \$ Starting nodal point number, ISTART(IMODE) 1 13 \$ Number of values of WSHAPE to be read, NUMB(IMODE) \$ Imperfection normal displacement (normalized), WSHAPE(1) -1.000000 \$ Imperfection normal displacement (normalized), WSHAPE(2) -0.9998094 \$ Imperfection normal displacement (normalized), WSHAPE(3) -0.9974246 \$ Imperfection normal displacement (normalized), WSHAPE(4) -0.9900559 \$ Imperfection normal displacement (normalized), WSHAPE(5) -0.9778738 \$ Imperfection normal displacement (normalized), WSHAPE(6) -0.9611780 \$ Imperfection normal displacement (normalized), WSHAPE(7) -0.9402764 \$ Imperfection normal displacement (normalized), WSHAPE(8) -0.9155436 \$ Imperfection normal displacement (normalized), WSHAPE(9) -0.8874148

\$ Imperfection normal displacement (normalized), WSHAPE(10)

\$ Imperfection normal displacement (normalized), WSHAPE(11)

-0.8563773

-0.8233898

```
-0.7975617
               $ Imperfection normal displacement (normalized), WSHAPE(12)
               $ Imperfection normal displacement (normalized), WSHAPE(13)
-0.7877210
          $ Do you want to provide any more imperfection modes?
   Ν
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
          $ NTYPEZ= control (1 or 3) for reference surface location
     1
          $ NZVALU= number of meridional callouts for ref. surf.
          $NTYPE = control for meaning of callout (2=z, 3=r)
 0.000000
              R(I) = radial coordinate of Ith callout, r(1)
 2.554500
              R(I) = radial coordinate of Ith callout, r(2)
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
0.6676600
0.6078300
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
          $ Do you want to print out r(s), r'(s), etc. for this segment?
   Υ
          $ DISCRETE RING INPUT FOLLOWS...
   Н
          $ NRINGS= number (max=20) of discrete rings in this segment
     0
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
     0
          $ TEMPERATURE INPUT FOLLOWS...
   Н
          $ Do you want general information on loading?
   n
          $ NTSTAT = number of temperature callout points along meridian
     0
   Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
     2
          NTYPE = control for meaning of loading callout (2=z, 3=r)
 0.000000
              R(I) = radial coordinate of Ith loading callout, r(1)
 2.554500
              $ R(I) = radial coordinate of Ith loading callout, r(2)
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
-1.000000
          $ PT(J)= meridional traction at callout point no.(1)
     0
     0
          $ PT(J)= meridional traction at callout point no.(2)
          $ ISTEP = control integer for time variation of pressure
          $ Do you want to print out distributed loads along meridian?
   n
   Н
          $ LINE LOAD INPUT FOLLOWS...
     0
          $ LINTYP=control for line loads or disp.(0=none,1=some)
   Η
          $ SHELL WALL CONSTRUCTION FOLLOWS...
          $ Do you want to include smeared stiffeners?
   n
     2
          $ LAYERS = number of layers (max. = 6)
          $ Are all the layers of constant thickness?
   n
          $ MATL = type of material for shell wall layer no.(1)
     1
          $ MATL = type of material for shell wall layer no.(2)
     2
              G(i) = \text{shear modulus of ith layer, } G(1)
 198758.0
 6400000.
              G(i) = Shear modulus of ith layer, G(2)
 496894.4
              EX(i) = modulus in meridional direction, EX(1)
```

```
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
496894.4
              $ EY(i)= modulus in circumferential direction, EY(1)
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX).
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
 1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
 1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
          $ Do you wish to include plasticity in this segment?
  y
          $ Do you wish to include creep in this segment?
  n
          $ Is this a new shell wall material?
  y
          $ NPOINT = number of points in s.s.curve, layer no.(1)
    8
    5
          $ NITEG=no. integration pts. thru thickness, layer no.(1)
          $ Do you want to use power law for stress-strain curve?
  n
              $ EPS(i)=strain coordinates of s-s curve, EPS(1)
0.000000
0.7500000E-02 $ EPS(i)=strain coordinates of s-s curve, EPS(2)
0.8800000E-02 $ EPS(i)=strain coordinates of s-s curve, EPS(3)
0.1020000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(4)
0.1220000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(5)
0.1560000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(6)
0.2000000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(7)
0.400000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(8)
          $ SIG(i)=stress coordinates of s-s curve, SIG(1)
    0
3726.710
              $ SIG(i)=stress coordinates of s-s curve, SIG(2)
4285.710
              $ SIG(i)=stress coordinates of s-s curve, SIG(3)
4596.270
              $ SIG(i)=stress coordinates of s-s curve, SIG(4)
4844.720
              $ SIG(i)=stress coordinates of s-s curve, SIG(5)
5093.170
              $ SIG(i)=stress coordinates of s-s curve, SIG(6)
5124.220
              $ SIG(i)=stress coordinates of s-s curve, SIG(7)
5155.280
              $ SIG(i)=stress coordinates of s-s curve, SIG(8)
          $ Is this a new shell wall material?
  У
          $ NPOINT = number of points in s.s.curve, layer no.(2)
    8
    5
          $ NITEG=no. integration pts. thru thickness, layer no.(2)
          $ Do you want to use power law for stress-strain curve?
              $ EPS(i)=strain coordinates of s-s curve, EPS(1)
0.000000
```

```
0.7500000E-02 $ EPS(i)=strain coordinates of s-s curve, EPS(2)
0.8800000E-02 $ EPS(i)=strain coordinates of s-s curve, EPS(3)
0.1020000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(4)
0.1220000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(5)
0.1560000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(6)
0.2000000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(7)
0.400000E-01 $ EPS(i)=strain coordinates of s-s curve, EPS(8)
          $ SIG(i)=stress coordinates of s-s curve, SIG(1)
120000.0
              $ SIG(i)=stress coordinates of s-s curve, SIG(2)
138000.0
              $ SIG(i)=stress coordinates of s-s curve, SIG(3)
148000.0
              $ SIG(i)=stress coordinates of s-s curve, SIG(4)
              $ SIG(i)=stress coordinates of s-s curve, SIG(5)
156000.0
164000.0
              $ SIG(i)=stress coordinates of s-s curve, SIG(6)
165000.0
              $ SIG(i)=stress coordinates of s-s curve, SIG(7)
166000.0
              $ SIG(i)=stress coordinates of s-s curve, SIG(8)
          $ NTIN = number of meridional callouts for variable thickness
    2
    3
          $ NTYPE = control for meaning of thickness callout (2=z, 3=r)
0.000000
              R(I) = radial coordinate of Ith thickness callout, r(1)
2.554500
              $ R(I) = radial coordinate of Ith thickness callout, r(2)
0.6676600
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.6078300
              $ TIN(i) = thickness at Ith callout, TIN(2)
0.1245300
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1664100
              $ TIN(i) = thickness at Ith callout, TIN(2)
          $ Do you want to have C(i,j) printed for this segment?
  n
          $ END OF DATA FOR THIS SEGMENT
  Н
  Н
  Н
          $ SEGMENT NUMBER
                                            2
                                2
                                    2
                                        2
  Н
          $ NODAL POINT DISTRIBUTION FOLLOWS...
          $ NMESH=no. of node points (5=min.;98=max.)(2)
    11
          $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
  Η
          $ REFERENCE SURFACE GEOMETRY FOLLOWS...
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
    2
2.554500
              $ R1
                     = radius at beginning of segment (see p. P7)
-12.30904
              $ Z1
                     = axial coordinate at beginning of segment
5.666450
              $ R2
                     = radius at end of segment
              $ Z2
                     = axial coordinate at end of segment
-12.04630
0.8364234E-01 $ RC
                        = radius from axis of rev. to center of curvature
35.51750
              $ ZC
                     = axial coordinate of center of curvature
-1.000000
              $ SROT=indicator for direction of increasing arc (-1. or +1.)
          $ IMPERFECTION SHAPE FOLLOWS...
  Н
```

```
$ IMP = indicator for imperfection (0=none, 1=some)
     1
          $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
0.2000000
               $ Imperfection multiplier, AMPIMP(IMODE)
          $ Starting nodal point number, ISTART(IMODE)
           $ Number of values of WSHAPE to be read, NUMB(IMODE)
    13
-0.7877214
               $ Imperfection normal displacement (normalized), WSHAPE(1)
-0.7755676
               $ Imperfection normal displacement (normalized), WSHAPE(2)
-0.7424461
               $ Imperfection normal displacement (normalized), WSHAPE(3)
               $ Imperfection normal displacement (normalized), WSHAPE(4)
-0.6974480
               $ Imperfection normal displacement (normalized), WSHAPE(5)
-0.6517389
-0.6063795
               $ Imperfection normal displacement (normalized), WSHAPE(6)
               $ Imperfection normal displacement (normalized), WSHAPE(7)
-0.5617062
               $ Imperfection normal displacement (normalized), WSHAPE(8)
-0.5179358
               $ Imperfection normal displacement (normalized), WSHAPE(9)
-0.4751978
-0.4335580
               $ Imperfection normal displacement (normalized), WSHAPE(10)
               $ Imperfection normal displacement (normalized), WSHAPE(11)
-0.3935374
               $ Imperfection normal displacement (normalized), WSHAPE(12)
-0.3643599
-0.3536206
               $ Imperfection normal displacement (normalized), WSHAPE(13)
   Ν
          $ Do you want to provide any more imperfection modes?
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
     1
          $ NTYPEZ= control (1 or 3) for reference surface location
          $ NZVALU= number of meridional callouts for ref. surf.
          $NTYPE = control for meaning of callout (2=z, 3=r)
 2.554500
              R(I) = radial coordinate of Ith callout, r(1)
 5.666450
              $ R(I) = radial coordinate of Ith callout, r(2)
0.6078300
               $ TIN(i) = thickness at Ith callout, TIN(1)
0.9792800
               $ TIN(i) = thickness at Ith callout, TIN(2)
          $ Do you want to print out r(s), r'(s), etc. for this segment?
   Υ
   Н
          $ DISCRETE RING INPUT FOLLOWS...
     0
          $ NRINGS= number (max=20) of discrete rings in this segment
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
     0
          $ TEMPERATURE INPUT FOLLOWS...
   Η
          $ Do you want general information on loading?
   n
     0
          $ NTSTAT = number of temperature callout points along meridian
   Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
     2
          NTYPE = control for meaning of loading callout (2=z, 3=r)
 2.554500
              R(I) = radial coordinate of Ith loading callout, r(1)
 5.666450
              R(I) = radial coordinate of Ith loading callout, r(2)
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
```

```
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
          $ PT(J)= meridional traction at callout point no.(1)
    0
    0
          $ PT(J)= meridional traction at callout point no.(2)
          $ ISTEP = control integer for time variation of pressure
    1
          $ Do you want to print out distributed loads along meridian?
  n
  Н
          $ LINE LOAD INPUT FOLLOWS...
          $ LINTYP=control for line loads or disp.(0=none,1=some)
    0
  Н
          $ SHELL WALL CONSTRUCTION FOLLOWS...
          $ Do you want to include smeared stiffeners?
  n
    2
          $ LAYERS = number of layers (max. = 6)
          $ Are all the layers of constant thickness?
  n
          $ MATL = type of material for shell wall layer no.(1)
    1
          $ MATL = type of material for shell wall layer no.(2)
 198758.0
              G(i) = Shear modulus of ith layer, G(1)
6400000.
              G(i) = Shear modulus of ith layer, G(2)
496894.4
              $ EX(i)= modulus in meridional direction, EX(1)
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
496894.4
              $ EY(i)= modulus in circumferential direction, EY(1)
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(1)
0.3333300
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
    0
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
 1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
 1.600000
          $ Do you wish to include plasticity in this segment?
  У
          $ Do you wish to include creep in this segment?
  n
          $ Is this a new shell wall material?
  n
  n
          $ Is this a new shell wall material?
          $ NTIN = number of meridional callouts for variable thickness
          $ NTYPE = control for meaning of thickness callout (2=z, 3=r)
2.554500
              R(I) = radial coordinate of Ith thickness callout, r(1)
5.666450
              R(I) = radial coordinate of Ith thickness callout, r(2)
0.6078300
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.9792800
              $ TIN(i) = thickness at Ith callout, TIN(2)
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1664100
```

```
0.1446000
              $ TIN(i) = thickness at Ith callout, TIN(2)
          $ Do you want to have C(i,i) printed for this segment?
   n
          $ END OF DATA FOR THIS SEGMENT
   Н
   Н
          $
          $ SEGMENT NUMBER
   Н
                                3
                                    3
          $ NODAL POINT DISTRIBUTION FOLLOWS...
   Н
          $ NMESH=no. of node points (5=min.;98=max.)(3)
    11
     3
          $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
          $ REFERENCE SURFACE GEOMETRY FOLLOWS...
   Н
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
     2
              $ R1
 5.666450
                     = radius at beginning of segment (see p. P7)
              $ Z1
                     = axial coordinate at beginning of segment
-12.04630
              $ R2
                     = radius at end of segment
 8.753630
-11.57515
              $ Z2
                     = axial coordinate at end of segment
0.4623073
              $ RC
                      = radius from axis of rev. to center of curvature
              $ ZC
                     = axial coordinate of center of curvature
 32.40297
-1.000000
              $ SROT=indicator for direction of increasing arc (-1. or +1.)
   Н
          $ IMPERFECTION SHAPE FOLLOWS...
     1
          $ IMP = indicator for imperfection (0=none, 1=some)
          $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
               $ Imperfection multiplier, AMPIMP(IMODE)
0.2000000
          $ Starting nodal point number, ISTART(IMODE)
    13
           $ Number of values of WSHAPE to be read, NUMB(IMODE)
-0.3536340
               $ Imperfection normal displacement (normalized), WSHAPE(1)
               $ Imperfection normal displacement (normalized), WSHAPE(2)
-0.3429709
               $ Imperfection normal displacement (normalized), WSHAPE(3)
-0.3148068
-0.2780212
               $ Imperfection normal displacement (normalized), WSHAPE(4)
               $ Imperfection normal displacement (normalized), WSHAPE(5)
-0.2418488
              $ Imperfection normal displacement (normalized), WSHAPE(6)
-0.2067450
              $ Imperfection normal displacement (normalized), WSHAPE(7)
-0.1726854
-0.1396409
               $ Imperfection normal displacement (normalized), WSHAPE(8)
               $ Imperfection normal displacement (normalized), WSHAPE(9)
-0.1075806
-0.7647277E-01 $ Imperfection normal displacement (normalized), WSHAPE(10)
-0.4665877E-01 $ Imperfection normal displacement (normalized), WSHAPE(11)
-0.2496399E-01 $ Imperfection normal displacement (normalized), WSHAPE(12)
-0.1699140E-01 $ Imperfection normal displacement (normalized), WSHAPE(13)
          $ Do you want to provide any more imperfection modes?
   Ν
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
          $ NTYPEZ= control (1 or 3) for reference surface location
     2
          $ NZVALU= number of meridional callouts for ref. surf.
```

```
$NTYPE = control for meaning of callout (2=z, 3=r)
    3
5.666450
              R(I) = radial coordinate of Ith callout, r(1)
8.753630
              R(I) = radial coordinate of Ith callout, r(2)
0.9792800
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(1)
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
1.2562000
          $ Do you want to print out r(s), r'(s), etc. for this segment?
  Н
          $ DISCRETE RING INPUT FOLLOWS...
    0
          $ NRINGS= number (max=20) of discrete rings in this segment
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
    0
          $ TEMPERATURE INPUT FOLLOWS...
  Η
          $ Do you want general information on loading?
  n
          $ NTSTAT = number of temperature callout points along meridian
    0
  Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
          $NTYPE = control for meaning of loading callout (2=z, 3=r)
              R(I) = radial coordinate of Ith loading callout, r(1)
5.666450
8.753630
              R(I) = radial coordinate of Ith loading callout, r(2)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
          $ PT(J)= meridional traction at callout point no.(1)
    0
    0
          $ PT(J)= meridional traction at callout point no.(2)
    1
          $ ISTEP = control integer for time variation of pressure
          $ Do you want to print out distributed loads along meridian?
  n
  Н
          $ LINE LOAD INPUT FOLLOWS...
          $ LINTYP=control for line loads or disp.(0=none,1=some)
    0
  Н
          $ SHELL WALL CONSTRUCTION FOLLOWS...
          $ Do you want to include smeared stiffeners?
  n
    2
          $ LAYERS = number of layers (max. = 6)
          $ Are all the layers of constant thickness?
  n
    1
          $ MATL = type of material for shell wall layer no.(1)
          $ MATL = type of material for shell wall layer no.(2)
              G(i) = \text{shear modulus of ith layer, } G(1)
 198758.0
6400000.
              G(i) = Shear modulus of ith layer, G(2)
              $ EX(i)= modulus in meridional direction, EX(1)
496894.4
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
              $ EY(i)= modulus in circumferential direction, EY(1)
496894.4
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(1)
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX).
                                                            UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
```

```
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
    0
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
    0
1.600000
             $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
         $ Do you wish to include plasticity in this segment?
  y
         $ Do you wish to include creep in this segment?
  n
         $ Is this a new shell wall material?
  n
         $ Is this a new shell wall material?
  n
         $ NTIN = number of meridional callouts for variable thickness
         NTYPE = control for meaning of thickness callout (2=z, 3=r)
             R(I) = radial coordinate of Ith thickness callout, r(1)
5.666450
8.753630
              R(I) = radial coordinate of Ith thickness callout, r(2)
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(1)
0.9792800
1.2562000
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(2)
0.1446000
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1608200
              $ TIN(i) = thickness at Ith callout, TIN(2)
         $ Do you want to have C(i,i) printed for this segment?
  n
          $ END OF DATA FOR THIS SEGMENT
  Н
  Н
  Н
          $ SEGMENT NUMBER
                                            4
                                4
          $ NODAL POINT DISTRIBUTION FOLLOWS...
  Н
          $ NMESH=no. of node points (5=min.;98=max.)(4)
    11
         $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
          $ REFERENCE SURFACE GEOMETRY FOLLOWS...
  Н
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
    2
8.753630
              $ R1
                     = radius at beginning of segment (see p. P7)
                     = axial coordinate at beginning of segment
-11.57515
              $ Z1
11.79770
              $ R2
                     = radius at end of segment
             $ Z2
                     = axial coordinate at end of segment
-10.87861
              $ RC
                     = radius from axis of rev. to center of curvature
1.338907
27.82925
              $ ZC
                     = axial coordinate of center of curvature
-1.000000
              $ SROT=indicator for direction of increasing arc (-1. or +1.)
  Н
          $ IMPERFECTION SHAPE FOLLOWS...
          $ IMP = indicator for imperfection (0=none, 1=some)
    1
         $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
              $ Imperfection multiplier, AMPIMP(IMODE)
0.2000000
          $ Starting nodal point number, ISTART(IMODE)
    1
```

```
$ Number of values of WSHAPE to be read, NUMB(IMODE)
    13
-0.1700648E-01 $ Imperfection normal displacement (normalized), WSHAPE(1)
-0.9090376E-02 $ Imperfection normal displacement (normalized), WSHAPE(2)
0.1180019E-01 $ Imperfection normal displacement (normalized), WSHAPE(3)
0.3900916E-01 $ Imperfection normal displacement (normalized), WSHAPE(4)
0.6563866E-01 $ Imperfection normal displacement (normalized), WSHAPE(5)
0.9129696E-01 $ Imperfection normal displacement (normalized), WSHAPE(6)
0.1159352
               $ Imperfection normal displacement (normalized), WSHAPE(7)
               $ Imperfection normal displacement (normalized), WSHAPE(8)
0.1394974
               $ Imperfection normal displacement (normalized), WSHAPE(9)
0.1619212
0.1831373
               $ Imperfection normal displacement (normalized), WSHAPE(10)
               $ Imperfection normal displacement (normalized), WSHAPE(11)
0.2028300
               $ Imperfection normal displacement (normalized), WSHAPE(12)
0.2166747
               $ Imperfection normal displacement (normalized), WSHAPE(13)
0.2216420
   Ν
          $ Do you want to provide any more imperfection modes?
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
     1
          $ NTYPEZ= control (1 or 3) for reference surface location
     2
          $ NZVALU= number of meridional callouts for ref. surf.
     3
          $NTYPE = control for meaning of callout (2=z, 3=r)
 8.753630
              R(I) = radial coordinate of Ith callout, r(1)
 11.79770
              R(I) = radial coordinate of Ith callout, r(2)
 1.256200
              $ TIN(i) = thickness at Ith callout, TIN(1)
 1.154000
              $ TIN(i) = thickness at Ith callout, TIN(2)
          $ Do you want to print out r(s), r'(s), etc. for this segment?
   n
   Н
          $ DISCRETE RING INPUT FOLLOWS...
     0
          $ NRINGS= number (max=20) of discrete rings in this segment
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
     0
          $ TEMPERATURE INPUT FOLLOWS...
   Н
          $ Do you want general information on loading?
   n
          $ NTSTAT = number of temperature callout points along meridian
     0
   Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
     2
          NTYPE = control for meaning of loading callout (2=z, 3=r)
     3
 8.753630
              $ R(I) = radial coordinate of Ith loading callout, r(1)
 11.79770
              $ R(I) = radial coordinate of Ith loading callout, r(2)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
     0
          $ PT(J)= meridional traction at callout point no.( 1)
     0
          $ PT(J)= meridional traction at callout point no.(2)
     1
          $ ISTEP = control integer for time variation of pressure
```

```
$ Do you want to print out distributed loads along meridian?
  n
  Η
          $ LINE LOAD INPUT FOLLOWS...
          $ LINTYP=control for line loads or disp.(0=none,1=some)
    0
  Н
          $ SHELL WALL CONSTRUCTION FOLLOWS...
          $ Do you want to include smeared stiffeners?
  n
    2
          $ LAYERS = number of layers (max. = 6)
          $ Are all the layers of constant thickness?
  n
          $ MATL = type of material for shell wall layer no.(1)
    1
    2
          $ MATL = type of material for shell wall layer no.(2)
 198758.0
              G(i) = Shear modulus of ith layer, G(1)
6400000.
              G(i) = Shear modulus of ith layer, G(2)
              $ EX(i)= modulus in meridional direction, EX(1)
496894.4
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
496894.4
              $ EY(i)= modulus in circumferential direction, EY(1)
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX).
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
 1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
 1.600000
          $ Do you wish to include plasticity in this segment?
  y
          $ Do you wish to include creep in this segment?
  n
          $ Is this a new shell wall material?
  n
          $ Is this a new shell wall material?
  n
    2
          $ NTIN = number of meridional callouts for variable thickness
          $ NTYPE = control for meaning of thickness callout (2=z, 3=r)
8.753630
              R(I) = radial coordinate of Ith thickness callout, r(1)
              R(I) = radial coordinate of Ith thickness callout, r(2)
11.79770
1.256200
              $ TIN(i) = thickness at Ith callout, TIN(1)
1.154000
              $ TIN(i) = thickness at Ith callout, TIN(2)
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1608200
              $ TIN(i) = thickness at Ith callout, TIN(2)
0.1041200
          $ Do you want to have C(i,j) printed for this segment?
  n
          $ END OF DATA FOR THIS SEGMENT
  Н
          $
  Н
```

```
Н
         $ SEGMENT NUMBER
                               5
                                   5
                                       5
         $ NODAL POINT DISTRIBUTION FOLLOWS...
  Н
          $ NMESH=no. of node points (5=min.;98=max.)(5)
    11
         $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
    3
         $ REFERENCE SURFACE GEOMETRY FOLLOWS...
  Н
         $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
11.79770
                     = radius at beginning of segment (see p. P7)
             $ R1
-10.87861
             $ Z1
                     = axial coordinate at beginning of segment
             $ R2
14.77232
                     = radius at end of segment
             $ Z2
                     = axial coordinate at end of segment
-9.929011
2.895449
             $ RC
                     = radius from axis of rev. to center of curvature
             $ ZC
                     = axial coordinate of center of curvature
22.14145
-1.000000
             $ SROT=indicator for direction of increasing arc (-1. or +1.)
         $ IMPERFECTION SHAPE FOLLOWS...
  Н
    1
         $ IMP = indicator for imperfection (0=none, 1=some)
         $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
0.2000000
              $ Imperfection multiplier, AMPIMP(IMODE)
         $ Starting nodal point number, ISTART(IMODE)
    1
    13
          $ Number of values of WSHAPE to be read, NUMB(IMODE)
0.2216282
              $ Imperfection normal displacement (normalized), WSHAPE( 1)
              $ Imperfection normal displacement (normalized), WSHAPE(2)
0.2264944
0.2389749
              $ Imperfection normal displacement (normalized), WSHAPE(3)
0.2542894
              $ Imperfection normal displacement (normalized), WSHAPE(4)
              $ Imperfection normal displacement (normalized), WSHAPE(5)
0.2680002
              $ Imperfection normal displacement (normalized), WSHAPE(6)
0.2797017
0.2891760
              $ Imperfection normal displacement (normalized), WSHAPE(7)
0.2961907
              $ Imperfection normal displacement (normalized), WSHAPE(8)
              $ Imperfection normal displacement (normalized), WSHAPE(9)
0.3005013
              $ Imperfection normal displacement (normalized), WSHAPE(10)
0.3018569
              $ Imperfection normal displacement (normalized), WSHAPE(11)
0.3000518
0.2965291
              $ Imperfection normal displacement (normalized), WSHAPE(12)
0.2947125
              $ Imperfection normal displacement (normalized), WSHAPE(13)
         $ Do you want to provide any more imperfection modes?
  Ν
  Н
         $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
         $ NTYPEZ= control (1 or 3) for reference surface location
    1
    2
         $ NZVALU= number of meridional callouts for ref. surf.
         $NTYPE = control for meaning of callout (2=z, 3=r)
11.79770
             R(I) = radial coordinate of Ith callout, r(1)
14.77232
             R(I) = radial coordinate of Ith callout, r(2)
             $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(1)
1.154000
```

```
$ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
0.8042200
          $ Do you want to print out r(s), r'(s), etc. for this segment?
  Н
          $ DISCRETE RING INPUT FOLLOWS...
          $ NRINGS= number (max=20) of discrete rings in this segment
    0
    0
         $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
  Н
          $ TEMPERATURE INPUT FOLLOWS...
         $ Do you want general information on loading?
  n
    0
          $ NTSTAT = number of temperature callout points along meridian
  Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
          $NTYPE = control for meaning of loading callout (2=z, 3=r)
              R(I) = radial coordinate of Ith loading callout, r(1)
11.79770
14.77232
             R(I) = radial coordinate of Ith loading callout, r(2)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
          $ PT(J)= meridional traction at callout point no.(1)
    0
    0
          $ PT(J)= meridional traction at callout point no.(2)
    1
          $ ISTEP = control integer for time variation of pressure
         $ Do you want to print out distributed loads along meridian?
  n
          $ LINE LOAD INPUT FOLLOWS...
  Η
         $ LINTYP=control for line loads or disp.(0=none,1=some)
    0
  Н
          $ SHELL WALL CONSTRUCTION FOLLOWS...
         $ Do you want to include smeared stiffeners?
  n
    2
          $ LAYERS = number of layers (max. = 6)
         $ Are all the layers of constant thickness?
  n
    1
          $ MATL = type of material for shell wall layer no.(1)
    2
          $ MATL = type of material for shell wall layer no.(2)
198758.0
             G(i) = Shear modulus of ith layer, G(1)
              G(i) = Shear modulus of ith layer, G(2)
6400000.
496894.4
             EX(i) = modulus in meridional direction, EX(1)
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
              $ EY(i)= modulus in circumferential direction, EY(1)
496894.4
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX).
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX).
                                                            UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
```

```
$ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
    0
             $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
1.600000
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
         $ Do you wish to include plasticity in this segment?
  y
         $ Do you wish to include creep in this segment?
  n
         $ Is this a new shell wall material?
  n
         $ Is this a new shell wall material?
          $ NTIN = number of meridional callouts for variable thickness
          NTYPE = control for meaning of thickness callout (2=z, 3=r)
11.79770
              $ R(I) = radial coordinate of Ith thickness callout, r(1)
14.77232
              R(I) = radial coordinate of Ith thickness callout, r(2)
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
1.154000
0.8042200
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
0.1041200
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1000000
              $ TIN(i) = thickness at Ith callout, TIN(2)
         $ Do you want to have C(i,i) printed for this segment?
  n
          $ END OF DATA FOR THIS SEGMENT
  Н
  Н
  Н
          $ SEGMENT NUMBER
                                6
                                    6
                                            6
  Н
          $ NODAL POINT DISTRIBUTION FOLLOWS...
          $ NMESH=no. of node points (5=min.;98=max.)(6)
    11
          $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
  Н
          $ REFERENCE SURFACE GEOMETRY FOLLOWS...
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
14.77232
              $ R1
                     = radius at beginning of segment (see p. P7)
-9.929011
              $ Z1
                     = axial coordinate at beginning of segment
17.63477
              $ R2
                     = radius at end of segment
              $ Z2
                     = axial coordinate at end of segment
-8.682992
              $ RC
                     = radius from axis of rev. to center of curvature
5.259145
15.83630
              $ ZC
                     = axial coordinate of center of curvature
-1.000000
              $ SROT=indicator for direction of increasing arc (-1. or +1.)
  Н
          $ IMPERFECTION SHAPE FOLLOWS...
          $ IMP = indicator for imperfection (0=none, 1=some)
    1
          $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
0.2000000
              $ Imperfection multiplier, AMPIMP(IMODE)
          $ Starting nodal point number, ISTART(IMODE)
    1
          $ Number of values of WSHAPE to be read, NUMB(IMODE)
    13
0.2947156
              $ Imperfection normal displacement (normalized), WSHAPE(1)
              $ Imperfection normal displacement (normalized), WSHAPE(2)
0.2926285
0.2857434
              $ Imperfection normal displacement (normalized), WSHAPE(3)
```

```
$ Imperfection normal displacement (normalized), WSHAPE(4)
0.2740806
              $ Imperfection normal displacement (normalized), WSHAPE(5)
0.2599517
              $ Imperfection normal displacement (normalized), WSHAPE(6)
0.2439893
              $ Imperfection normal displacement (normalized), WSHAPE(7)
0.2266064
              $ Imperfection normal displacement (normalized), WSHAPE(8)
0.2081387
0.1888577
              $ Imperfection normal displacement (normalized), WSHAPE(9)
0.1689817
              $ Imperfection normal displacement (normalized), WSHAPE(10)
0.1489415
              $ Imperfection normal displacement (normalized), WSHAPE(11)
              $ Imperfection normal displacement (normalized), WSHAPE(12)
0.1337896
              $ Imperfection normal displacement (normalized), WSHAPE(13)
0.1281099
  Ν
          $ Do you want to provide any more imperfection modes?
  Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
          $ NTYPEZ= control (1 or 3) for reference surface location
    1
          $ NZVALU= number of meridional callouts for ref. surf.
          $NTYPE = control for meaning of callout (2=z, 3=r)
             R(I) = radial coordinate of Ith callout, r(1)
14.77232
             R(I) = radial coordinate of Ith callout, r(2)
17.63477
0.8042200
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
1.2686000
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(2)
         $ Do you want to print out r(s), r'(s), etc. for this segment?
  n
  Н
          $ DISCRETE RING INPUT FOLLOWS...
    0
          $ NRINGS= number (max=20) of discrete rings in this segment
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
    0
          $ TEMPERATURE INPUT FOLLOWS...
  Н
          $ Do you want general information on loading?
  n
         $ NTSTAT = number of temperature callout points along meridian
    0
  Н
          $ PRESSURE INPUT FOLLOWS...
         $ NPSTAT = number of meridional callouts for pressure
    2
          NTYPE = control for meaning of loading callout (2=z, 3=r)
             R(I) = radial coordinate of Ith loading callout, r(1)
14.77232
17.63477
             R(I) = radial coordinate of Ith loading callout, r(2)
             $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
-1.000000
          $ PT(J)= meridional traction at callout point no.(1)
    0
    0
          $ PT(J)= meridional traction at callout point no.(2)
    1
          $ ISTEP = control integer for time variation of pressure
         $ Do you want to print out distributed loads along meridian?
  n
  Н
          $ LINE LOAD INPUT FOLLOWS...
         $ LINTYP=control for line loads or disp.(0=none,1=some)
    0
          $ SHELL WALL CONSTRUCTION FOLLOWS...
  Н
```

```
$ Do you want to include smeared stiffeners?
  n
         LAYERS = number of layers (max. = 6)
    2
         $ Are all the layers of constant thickness?
  n
          $ MATL = type of material for shell wall layer no.(1)
    1
    2
          $ MATL = type of material for shell wall layer no.(2)
198758.0
              G(i) = Shear modulus of ith layer, G(1)
6400000.
              G(i) = Shear modulus of ith layer, G(2)
496894.4
              $ EX(i)= modulus in meridional direction, EX(1)
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
              $ EY(i)= modulus in circumferential direction, EY(1)
496894.4
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY( 1)
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03  $M(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
1.600000
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
         $ Do you wish to include plasticity in this segment?
  y
         $ Do you wish to include creep in this segment?
  n
         $ Is this a new shell wall material?
  n
         $ Is this a new shell wall material?
  n
          $ NTIN = number of meridional callouts for variable thickness
          $ NTYPE = control for meaning of thickness callout (2=z, 3=r)
             R(I) = radial coordinate of Ith thickness callout, r(1)
14.77232
17.63477
              R(I) = radial coordinate of Ith thickness callout, r(2)
0.8042200
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
1.2686000
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1000000
0.1016200
              $ TIN(i) = thickness at Ith callout, TIN(2)
          $ Do you want to have C(i,j) printed for this segment?
  n
          $ END OF DATA FOR THIS SEGMENT
  Н
          $
  Н
  Н
          $ SEGMENT NUMBER
                                7
                                    7
  Н
          $ NODAL POINT DISTRIBUTION FOLLOWS...
          $ NMESH=no. of node points (5=min.;98=max.)(7)
    11
          $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
    3
```

```
$ REFERENCE SURFACE GEOMETRY FOLLOWS...
   Н
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
 17.63477
              $ R1
                     = radius at beginning of segment (see p. P7)
                     = axial coordinate at beginning of segment
-8.682992
              $ Z1
              $ R2
 19.63631
                     = radius at end of segment
              $ Z2
-7.532891
                     = axial coordinate at end of segment
              $ RC
                     = radius from axis of rev. to center of curvature
 7.971097
 10.45158
              $ ZC
                     = axial coordinate of center of curvature
-1.000000
              $ SROT=indicator for direction of increasing arc (-1. or +1.)
          $ IMPERFECTION SHAPE FOLLOWS...
   Н
     1
          $ IMP = indicator for imperfection (0=none, 1=some)
          $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
0.2000000
               $ Imperfection multiplier, AMPIMP(IMODE)
          $ Starting nodal point number, ISTART(IMODE)
    13
           $ Number of values of WSHAPE to be read, NUMB(IMODE)
               $ Imperfection normal displacement (normalized), WSHAPE(1)
0.1281032
              $ Imperfection normal displacement (normalized), WSHAPE(2)
0.1238767
              $ Imperfection normal displacement (normalized), WSHAPE(3)
0.1125113
0.9723734E-01 $ Imperfection normal displacement (normalized), WSHAPE(4)
0.8173395E-01 $ Imperfection normal displacement (normalized), WSHAPE(5)
0.6622934E-01 $ Imperfection normal displacement (normalized), WSHAPE(6)
0.5076280E-01 $ Imperfection normal displacement (normalized), WSHAPE(7)
0.3537831E-01 $ Imperfection normal displacement (normalized), WSHAPE(8)
0.2012537E-01 $ Imperfection normal displacement (normalized), WSHAPE(9)
0.5059964E-02 $ Imperfection normal displacement (normalized), WSHAPE(10)
-0.9571119E-02 $ Imperfection normal displacement (normalized), WSHAPE(11)
-0.2029704E-01 $ Imperfection normal displacement (normalized), WSHAPE(12)
-0.2424563E-01 $ Imperfection normal displacement (normalized), WSHAPE(13)
          $ Do you want to provide any more imperfection modes?
   Ν
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
          $ NTYPEZ= control (1 or 3) for reference surface location
          $ NZVALU= number of meridional callouts for ref. surf.
          NTYPE = control for meaning of callout (2=z, 3=r)
 17.63477
              R(I) = radial coordinate of Ith callout, r(1)
 19.63631
              R(I) = radial coordinate of Ith callout, r(2)
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
1.2686000
               $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(2)
0.8833900
          $ Do you want to print out r(s), r'(s), etc. for this segment?
   n
          $ DISCRETE RING INPUT FOLLOWS...
   Н
     0
          $ NRINGS= number (max=20) of discrete rings in this segment
```

```
0
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
  Η
          $ TEMPERATURE INPUT FOLLOWS...
         $ Do you want general information on loading?
  n
         $ NTSTAT = number of temperature callout points along meridian
    0
  Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
    2
    3
          NTYPE = control for meaning of loading callout (2=z, 3=r)
17.63477
              $ R(I) = radial coordinate of Ith loading callout, r(1)
19.63631
              R(I) = radial coordinate of Ith loading callout, r(2)
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
          $ PT(J)= meridional traction at callout point no.(1)
    0
    0
          $ PT(J)= meridional traction at callout point no.(2)
    1
          $ ISTEP = control integer for time variation of pressure
         $ Do you want to print out distributed loads along meridian?
  n
          $ LINE LOAD INPUT FOLLOWS...
  Η
    0
          $ LINTYP=control for line loads or disp.(0=none,1=some)
  Н
          $ SHELL WALL CONSTRUCTION FOLLOWS...
         $ Do you want to include smeared stiffeners?
  n
    2
          $ LAYERS = number of layers (max. = 6)
         $ Are all the layers of constant thickness?
  n
    1
          $ MATL = type of material for shell wall layer no.(1)
          $ MATL = type of material for shell wall layer no.(2)
198758.0
             G(i) = Shear modulus of ith layer, G(1)
6400000.
              G(i) = Shear modulus of ith layer, G(2)
496894.4
              EX(i) = modulus in meridional direction, EX(1)
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
              $ EY(i)= modulus in circumferential direction, EY(1)
496894.4
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(1)
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
         $ Do you wish to include plasticity in this segment?
  У
```

```
$ Do you wish to include creep in this segment?
   n
          $ Is this a new shell wall material?
   n
          $ Is this a new shell wall material?
   n
          $ NTIN = number of meridional callouts for variable thickness
          NTYPE = control for meaning of thickness callout (2=z, 3=r)
 17.63477
              R(I) = radial coordinate of Ith thickness callout, r(1)
              R(I) = radial coordinate of Ith thickness callout, r(2)
 19.63631
1.2686000
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
0.8833900
0.1016200
               $ TIN(i) = thickness at Ith callout, TIN(1)
0.1379500
               $ TIN(i) = thickness at Ith callout, TIN(2)
          $ Do you want to have C(i,j) printed for this segment?
   n
          $ END OF DATA FOR THIS SEGMENT
   Н
   Н
   Н
          $ SEGMENT NUMBER
                                8
                                    8
                                        8
                                            8
          $ NODAL POINT DISTRIBUTION FOLLOWS...
   Н
           $ NMESH=no. of node points (5=min.;98=max.)(8)
    11
          $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
     3
   Η
          $ REFERENCE SURFACE GEOMETRY FOLLOWS...
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
     2
 19.63631
              $ R1
                      = radius at beginning of segment (see p. P7)
              $ Z1
-7.532891
                      = axial coordinate at beginning of segment
 21.26065
              $ R2
                     = radius at end of segment
-6.335362
              $ Z2
                     = axial coordinate at end of segment
              $ RC
                     = radius from axis of rev. to center of curvature
 10.52211
              $ ZC
 6.530096
                      = axial coordinate of center of curvature
-1.000000
              $ SROT=indicator for direction of increasing arc (-1. or +1.)
          $ IMPERFECTION SHAPE FOLLOWS...
   Н
          $ IMP = indicator for imperfection (0=none, 1=some)
     1
          $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
0.2000000
               $ Imperfection multiplier, AMPIMP(IMODE)
          $ Starting nodal point number, ISTART(IMODE)
     1
           $ Number of values of WSHAPE to be read, NUMB(IMODE)
-0.2423393E-01 $ Imperfection normal displacement (normalized), WSHAPE(1)
-0.2768403E-01 $ Imperfection normal displacement (normalized), WSHAPE(2)
-0.3681009E-01 $ Imperfection normal displacement (normalized), WSHAPE(3)
-0.4871560E-01 $ Imperfection normal displacement (normalized), WSHAPE(4)
-0.6035533E-01 $ Imperfection normal displacement (normalized), WSHAPE(5)
-0.7151767E-01 $ Imperfection normal displacement (normalized), WSHAPE(6)
-0.8213990E-01 $ Imperfection normal displacement (normalized), WSHAPE(7)
```

```
-0.9215508E-01 $ Imperfection normal displacement (normalized), WSHAPE(8)
               $ Imperfection normal displacement (normalized), WSHAPE(9)
-0.1014919
-0.1100749
               $ Imperfection normal displacement (normalized), WSHAPE(10)
               $ Imperfection normal displacement (normalized), WSHAPE(11)
-0.1177331
               $ Imperfection normal displacement (normalized), WSHAPE(12)
-0.1228745
               $ Imperfection normal displacement (normalized), WSHAPE(13)
-0.1246571
   Ν
          $ Do you want to provide any more imperfection modes?
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
     1
          $ NTYPEZ= control (1 or 3) for reference surface location
          $ NZVALU= number of meridional callouts for ref. surf.
          $NTYPE = control for meaning of callout (2=z, 3=r)
              Z(I) = axial coordinate of Ith callout, z(1)
-7.532891
-6.335362
              Z(I) = axial coordinate of Ith callout, z(2)
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL( 1)
0.8833900
0.7056000
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
          $ Do you want to print out r(s), r'(s), etc. for this segment?
   n
          $ DISCRETE RING INPUT FOLLOWS...
   Н
          $ NRINGS= number (max=20) of discrete rings in this segment
     0
     0
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
          $ TEMPERATURE INPUT FOLLOWS...
   Η
          $ Do you want general information on loading?
   n
     0
          $ NTSTAT = number of temperature callout points along meridian
   Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
     2
          NTYPE = control for meaning of loading callout (2=z, 3=r)
              Z(I) = axial coordinate of Ith loading callout, z(1)
-7.532891
-6.335362
              Z(I) = axial coordinate of Ith loading callout, z(2)
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
-1.000000
     0
          $ PT(J)= meridional traction at callout point no.(1)
     0
          $ PT(J)= meridional traction at callout point no.(2)
          $ ISTEP = control integer for time variation of pressure
          $ Do you want to print out distributed loads along meridian?
   n
   Η
          $ LINE LOAD INPUT FOLLOWS...
     0
          $ LINTYP=control for line loads or disp.(0=none,1=some)
          $ SHELL WALL CONSTRUCTION FOLLOWS...
   Н
          $ Do you want to include smeared stiffeners?
   n
     2
          $ LAYERS = number of layers (max. = 6)
          $ Are all the layers of constant thickness?
   n
          $ MATL = type of material for shell wall layer no.(1)
     1
```

```
$ MATL = type of material for shell wall layer no.(2)
    2
198758.0
              G(i) = Shear modulus of ith layer, G(1)
6400000.
              G(i) = Shear modulus of ith layer, G(2)
496894.4
              $ EX(i)= modulus in meridional direction, EX(1)
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
496894.4
              $ EY(i)= modulus in circumferential direction, EY(1)
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(1)
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
    0
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
    0
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
         $ Do you wish to include plasticity in this segment?
  У
         $ Do you wish to include creep in this segment?
  n
         $ Is this a new shell wall material?
  n
         $ Is this a new shell wall material?
  n
          $ NTIN = number of meridional callouts for variable thickness
          $NTYPE = control for meaning of thickness callout (2=z, 3=r)
-7.532891
              Z(I) = axial coordinate of Ith thickness callout, z(1)
-6.335362
              Z(I) = axial coordinate of Ith thickness callout, z(2)
0.8833900
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(1)
0.7056000
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1379500
              $ TIN(i) = thickness at Ith callout, TIN(2)
0.1020100
         $ Do you want to have C(i,i) printed for this segment?
  n
  Η
          $ END OF DATA FOR THIS SEGMENT
          $
  Н
  Н
          $ SEGMENT NUMBER
                                9
                                    9
  Н
          $ NODAL POINT DISTRIBUTION FOLLOWS...
          $ NMESH=no. of node points (5=min.;98=max.)(9)
    11
          $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
          $ REFERENCE SURFACE GEOMETRY FOLLOWS...
  Н
    2
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
21.26065
              $ R1
                     = radius at beginning of segment (see p. P7)
-6.335362
              $ Z1
                     = axial coordinate at beginning of segment
```

```
22.70426
              $ R2
                     = radius at end of segment
-4.926436
              $ Z2
                      = axial coordinate at end of segment
              $ RC
                      = radius from axis of rev. to center of curvature
 13.07984
 3.490870
              $ ZC
                     = axial coordinate of center of curvature
              SROT=indicator for direction of increasing arc (-1. or +1.)
-1.000000
   Н
          $ IMPERFECTION SHAPE FOLLOWS...
          $ IMP = indicator for imperfection (0=none, 1=some)
     1
     4
          $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
0.2000000
               $ Imperfection multiplier, AMPIMP(IMODE)
          $ Starting nodal point number, ISTART(IMODE)
     1
    13
           $ Number of values of WSHAPE to be read, NUMB(IMODE)
               $ Imperfection normal displacement (normalized), WSHAPE(1)
-0.1246322
               $ Imperfection normal displacement (normalized), WSHAPE(2)
-0.1263595
               $ Imperfection normal displacement (normalized), WSHAPE(3)
-0.1306006
-0.1353629
               $ Imperfection normal displacement (normalized), WSHAPE(4)
               $ Imperfection normal displacement (normalized), WSHAPE(5)
-0.1390724
-0.1416203
               $ Imperfection normal displacement (normalized), WSHAPE(6)
-0.1429722
               $ Imperfection normal displacement (normalized), WSHAPE(7)
-0.1431027
               $ Imperfection normal displacement (normalized), WSHAPE(8)
               $ Imperfection normal displacement (normalized), WSHAPE(9)
-0.1419962
               $ Imperfection normal displacement (normalized), WSHAPE(10)
-0.1396482
-0.1361193
               $ Imperfection normal displacement (normalized), WSHAPE(11)
-0.1327112
               $ Imperfection normal displacement (normalized), WSHAPE(12)
-0.1312749
               $ Imperfection normal displacement (normalized), WSHAPE(13)
          $ Do you want to provide any more imperfection modes?
   Ν
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
          $ NTYPEZ= control (1 or 3) for reference surface location
          $ NZVALU= number of meridional callouts for ref. surf.
          NTYPE = control for meaning of callout (2=z, 3=r)
-6.335362
              Z(I) = axial coordinate of Ith callout, z(1)
-4.926436
              Z(I) = axial coordinate of Ith callout, z(2)
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
0.7056000
0.5844500
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
          $ Do you want to print out r(s), r'(s), etc. for this segment?
   n
   Н
          $ DISCRETE RING INPUT FOLLOWS...
          $ NRINGS= number (max=20) of discrete rings in this segment
     0
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
     0
   Н
          $ TEMPERATURE INPUT FOLLOWS...
          $ Do you want general information on loading?
   n
          $ NTSTAT = number of temperature callout points along meridian
     0
```

```
Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
    2
          $NTYPE = control for meaning of loading callout (2=z, 3=r)
              Z(I) = axial coordinate of Ith loading callout, z(1)
-6.335362
-4.926436
              Z(I) = axial coordinate of Ith loading callout, z(2)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
    0
          $ PT(J)= meridional traction at callout point no.( 1)
    0
          $ PT(J)= meridional traction at callout point no.(2)
          $ ISTEP = control integer for time variation of pressure
     1
          $ Do you want to print out distributed loads along meridian?
  n
  Н
          $ LINE LOAD INPUT FOLLOWS...
    0
          $ LINTYP=control for line loads or disp.(0=none,1=some)
  Η
          $ SHELL WALL CONSTRUCTION FOLLOWS...
          $ Do you want to include smeared stiffeners?
  n
          $ LAYERS = number of layers (max. = 6)
    2
          $ Are all the layers of constant thickness?
  n
          $ MATL = type of material for shell wall layer no.(1)
     1
     2
          $ MATL = type of material for shell wall layer no.(2)
 198758.0
              G(i) = Shear modulus of ith layer, G(1)
6400000.
              G(i) = Shear modulus of ith layer, G(2)
496894.4
              EX(i) = modulus in meridional direction, EX(1)
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
496894.4
              $ EY(i)= modulus in circumferential direction, EY(1)
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(1)
0.3333300
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
    0
 1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
 1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
          $ Do you wish to include plasticity in this segment?
  У
  n
          $ Do you wish to include creep in this segment?
          $ Is this a new shell wall material?
  n
          $ Is this a new shell wall material?
  n
    2
          $ NTIN = number of meridional callouts for variable thickness
```

```
NTYPE = control for meaning of thickness callout (2=z, 3=r)
     2
              Z(I) = axial coordinate of Ith thickness callout, z(1)
-6.335362
-4.926436
              Z(I) = axial coordinate of Ith thickness callout, z(2)
0.7056000
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(1)
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(2)
0.5844500
0.1020100
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1041100
               $ TIN(i) = thickness at Ith callout, TIN(2)
          $ Do you want to have C(i,j) printed for this segment?
   n
          $ END OF DATA FOR THIS SEGMENT
   Н
   Н
   Н
          $ SEGMENT NUMBER
                              10 10
                                        10
                                            10
   Н
          $ NODAL POINT DISTRIBUTION FOLLOWS...
           $ NMESH=no. of node points (5=min.;98=max.)(10)
    11
          $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
     3
          $ REFERENCE SURFACE GEOMETRY FOLLOWS...
   Н
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
     2
                     = radius at beginning of segment (see p. P7)
 22.70426
              $ R1
-4.926436
              $ Z1
                     = axial coordinate at beginning of segment
 23.86535
              $ R2
                     = radius at end of segment
              $ Z2
                     = axial coordinate at end of segment
-3.279007
              $ RC
                     = radius from axis of rev. to center of curvature
 15.55374
 1.346049
              $ ZC
                     = axial coordinate of center of curvature
-1.000000
              $ SROT=indicator for direction of increasing arc (-1. or +1.)
          $ IMPERFECTION SHAPE FOLLOWS...
   Н
          $ IMP = indicator for imperfection (0=none, 1=some)
     1
          $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
0.2000000
               $ Imperfection multiplier, AMPIMP(IMODE)
          $ Starting nodal point number, ISTART(IMODE)
     1
    13
           $ Number of values of WSHAPE to be read, NUMB(IMODE)
               $ Imperfection normal displacement (normalized), WSHAPE(1)
-0.1312809
               $ Imperfection normal displacement (normalized), WSHAPE(2)
-0.1297502
               $ Imperfection normal displacement (normalized), WSHAPE(3)
-0.1252087
              $ Imperfection normal displacement (normalized), WSHAPE(4)
-0.1182174
               $ Imperfection normal displacement (normalized), WSHAPE(5)
-0.1101879
               $ Imperfection normal displacement (normalized), WSHAPE(6)
-0.1013301
-0.9177209E-01 $ Imperfection normal displacement (normalized), WSHAPE(7)
-0.8163905E-01 $ Imperfection normal displacement (normalized), WSHAPE(8)
-0.7105113E-01 $ Imperfection normal displacement (normalized), WSHAPE(9)
-0.6012135E-01 $ Imperfection normal displacement (normalized), WSHAPE(10)
-0.4909472E-01 $ Imperfection normal displacement (normalized), WSHAPE(11)
```

```
-0.4076409E-01 $ Imperfection normal displacement (normalized), WSHAPE(12)
-0.3764388E-01 $ Imperfection normal displacement (normalized), WSHAPE(13)
          $ Do you want to provide any more imperfection modes?
   Ν
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
          $ NTYPEZ= control (1 or 3) for reference surface location
     1
          $ NZVALU= number of meridional callouts for ref. surf.
          $NTYPE = control for meaning of callout (2=z, 3=r)
-4.926436
              Z(I) = axial coordinate of Ith callout, z(1)
-3.279006
              Z(I) = axial coordinate of Ith callout, z(2)
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
0.5844500
0.5158100
               $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
          $ Do you want to print out r(s), r'(s), etc. for this segment?
   n
          $ DISCRETE RING INPUT FOLLOWS...
   Н
          $ NRINGS= number (max=20) of discrete rings in this segment
     0
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
     0
          $ TEMPERATURE INPUT FOLLOWS...
   Н
          $ Do you want general information on loading?
   n
          $ NTSTAT = number of temperature callout points along meridian
     0
   Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
     2
          NTYPE = control for meaning of loading callout (2=z, 3=r)
-4.926436
              Z(I) = axial coordinate of Ith loading callout, z(1)
-3.279006
              Z(I) = axial coordinate of Ith loading callout, z(2)
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
-1.000000
     0
          $ PT(J)= meridional traction at callout point no.( 1)
     0
          $ PT(J)= meridional traction at callout point no.(2)
          $ ISTEP = control integer for time variation of pressure
          $ Do you want to print out distributed loads along meridian?
   n
   Н
          $ LINE LOAD INPUT FOLLOWS...
     0
          $ LINTYP=control for line loads or disp.(0=none,1=some)
          $ SHELL WALL CONSTRUCTION FOLLOWS...
   Η
          $ Do you want to include smeared stiffeners?
   n
     2
          $ LAYERS = number of layers (max. = 6)
          $ Are all the layers of constant thickness?
   n
          $ MATL = type of material for shell wall layer no.(1)
     1
          $ MATL = type of material for shell wall layer no.(2)
     2
              G(i) = \text{shear modulus of ith layer, } G(1)
 198758.0
 6400000.
              G(i) = Shear modulus of ith layer, G(2)
 496894.4
              EX(i) = modulus in meridional direction, EX(1)
```

```
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
496894.4
             $ EY(i)= modulus in circumferential direction, EY(1)
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(1)
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
1.600000
             $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
         $ Do you wish to include plasticity in this segment?
  y
         $ Do you wish to include creep in this segment?
  n
         $ Is this a new shell wall material?
  n
         $ Is this a new shell wall material?
  n
          $ NTIN = number of meridional callouts for variable thickness
          $ NTYPE = control for meaning of thickness callout (2=z, 3=r)
-4.926436
             Z(I) = axial coordinate of Ith thickness callout, z(1)
-3.279006
              Z(I) = axial coordinate of Ith thickness callout, z(2)
0.5844500
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(1)
0.5158100
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1041100
              $ TIN(i) = thickness at Ith callout, TIN(2)
0.1986900
         $ Do you want to have C(i,i) printed for this segment?
  n
  Н
          $ END OF DATA FOR THIS SEGMENT
          $
  Н
  Н
          $ SEGMENT NUMBER
                              11
                                   11
                                        11
  Н
          $ NODAL POINT DISTRIBUTION FOLLOWS...
    11
          $ NMESH=no. of node points (5=min.;98=max.)(11)
          $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
          $ REFERENCE SURFACE GEOMETRY FOLLOWS...
  Н
    2
          $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
23.86535
              $ R1
                     = radius at beginning of segment (see p. P7)
-3.279007
              $ Z1
                     = axial coordinate at beginning of segment
             $ R2
24.54286
                     = radius at end of segment
-1.597695
              $ Z2
                     = axial coordinate at end of segment
17.45365
             $ RC
                     = radius from axis of rev. to center of curvature
              $ ZC
                      = axial coordinate of center of curvature
0.2818448
```

```
-1.000000
              $ SROT=indicator for direction of increasing arc (-1. or +1.)
   Н
          $ IMPERFECTION SHAPE FOLLOWS...
          $ IMP = indicator for imperfection (0=none, 1=some)
     1
          $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
               $ Imperfection multiplier, AMPIMP(IMODE)
0.2000000
          $ Starting nodal point number, ISTART(IMODE)
           $ Number of values of WSHAPE to be read, NUMB(IMODE)
-0.3762304E-01 $ Imperfection normal displacement (normalized), WSHAPE(1)
-0.3477132E-01 $ Imperfection normal displacement (normalized), WSHAPE(2)
-0.2711416E-01 $ Imperfection normal displacement (normalized), WSHAPE(3)
-0.1686821E-01 $ Imperfection normal displacement (normalized), WSHAPE(4)
-0.6562246E-02 $ Imperfection normal displacement (normalized), WSHAPE(5)
0.3595316E-02 $ Imperfection normal displacement (normalized), WSHAPE(6)
0.1351144E-01 $ Imperfection normal displacement (normalized), WSHAPE(7)
0.2307542E-01 $ Imperfection normal displacement (normalized), WSHAPE(8)
0.3215520E-01 $ Imperfection normal displacement (normalized), WSHAPE(9)
0.4059378E-01 $ Imperfection normal displacement (normalized), WSHAPE(10)
0.4811750E-01 $ Imperfection normal displacement (normalized), WSHAPE(11)
0.5308898E-01 $ Imperfection normal displacement (normalized), WSHAPE(12)
0.5478073E-01 $ Imperfection normal displacement (normalized), WSHAPE(13)
          $ Do you want to provide any more imperfection modes?
   Ν
   Н
          $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
          $ NTYPEZ= control (1 or 3) for reference surface location
          $ NZVALU= number of meridional callouts for ref. surf.
          $NTYPE = control for meaning of callout (2=z, 3=r)
-3.279006
              Z(I) = axial coordinate of Ith callout, z(1)
-1.597695
              Z(I) = axial coordinate of Ith callout, z(2)
               $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(1)
0.5158100
               $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(2)
0.3441700
          $ Do you want to print out r(s), r'(s), etc. for this segment?
   n
          $ DISCRETE RING INPUT FOLLOWS...
   Η
          $ NRINGS= number (max=20) of discrete rings in this segment
     0
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
     0
   Н
          $ TEMPERATURE INPUT FOLLOWS...
          $ Do you want general information on loading?
   n
          $ NTSTAT = number of temperature callout points along meridian
     0
          $ PRESSURE INPUT FOLLOWS...
   Н
          $ NPSTAT = number of meridional callouts for pressure
     2
          $NTYPE = control for meaning of loading callout (2=z, 3=r)
              Z(I) = axial coordinate of Ith loading callout, z(1)
-3.279006
```

```
-1.597695
              Z(I) = axial coordinate of Ith loading callout, z(2)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
    0
          $ PT(J)= meridional traction at callout point no.(1)
    0
          $ PT(J)= meridional traction at callout point no.(2)
    1
          $ ISTEP = control integer for time variation of pressure
          $ Do you want to print out distributed loads along meridian?
  n
  Η
          $ LINE LOAD INPUT FOLLOWS...
    0
          $ LINTYP=control for line loads or disp.(0=none,1=some)
  Η
          $ SHELL WALL CONSTRUCTION FOLLOWS...
          $ Do you want to include smeared stiffeners?
  n
    2
          $ LAYERS = number of layers (max. = 6)
         $ Are all the layers of constant thickness?
  n
          $ MATL = type of material for shell wall layer no.(1)
    1
          $ MATL = type of material for shell wall layer no.(2)
 198758.0
              G(i) = Shear modulus of ith layer, G(1)
6400000.
              G(i) = Shear modulus of ith layer, G(2)
496894.4
              EX(i) = modulus in meridional direction, EX(1)
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
              $ EY(i)= modulus in circumferential direction, EY(1)
496894.4
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
0.3333300
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX).
0.2500000
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
 1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
 1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
          $ Do you wish to include plasticity in this segment?
  y
          $ Do you wish to include creep in this segment?
  n
          $ Is this a new shell wall material?
  n
          $ Is this a new shell wall material?
  n
          $ NTIN = number of meridional callouts for variable thickness
    2
          $ NTYPE = control for meaning of thickness callout (2=z, 3=r)
-3.279006
              Z(I) = axial coordinate of Ith thickness callout, z(1)
-1.597695
              Z(I) = axial coordinate of Ith thickness callout, z(2)
0.5158100
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(1)
```

```
0.3441700
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(2)
0.1986900
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1000000
              $ TIN(i) = thickness at Ith callout, TIN(2)
         $ Do you want to have C(i,j) printed for this segment?
  n
         $ END OF DATA FOR THIS SEGMENT
  Н
  Н
         $
  Н
         $ SEGMENT NUMBER 12 12
                                       12 12
  Н
         $ NODAL POINT DISTRIBUTION FOLLOWS...
          $ NMESH=no. of node points (5=min.;98=max.)(12)
   11
         $ NTYPEH= control integer (1 or 2 or 3) for nodal point spacing
    3
         $ REFERENCE SURFACE GEOMETRY FOLLOWS...
  Η
         $ NSHAPE= indicator (1,2 or 4) for geometry of meridian
    2
                    = radius at beginning of segment (see p. P7)
24.54286
             $ R1
                    = axial coordinate at beginning of segment
             $ Z1
-1.597695
24.75000
             $ R2
                  = radius at end of segment
             $ Z2
                    = axial coordinate at end of segment
0.000000
             $ RC
                    = radius from axis of rev. to center of curvature
18.40842
0.9905365E-02 $ ZC
                       = axial coordinate of center of curvature
-1.000000
             SROT=indicator for direction of increasing arc (-1. or +1.)
         $ IMPERFECTION SHAPE FOLLOWS...
  Н
         $ IMP = indicator for imperfection (0=none, 1=some)
    1
         $ ITYPE = index (1 or 2 or 3 or 4) for imperfection type
0.2000000
              $ Imperfection multiplier, AMPIMP(IMODE)
         $ Starting nodal point number, ISTART(IMODE)
    1
          $ Number of values of WSHAPE to be read, NUMB(IMODE)
0.5483954E-01 $ Imperfection normal displacement (normalized), WSHAPE(1)
0.5628299E-01 $ Imperfection normal displacement (normalized), WSHAPE(2)
0.5977136E-01 $ Imperfection normal displacement (normalized), WSHAPE(3)
0.6369364E-01 $ Imperfection normal displacement (normalized), WSHAPE(4)
0.6689849E-01 $ Imperfection normal displacement (normalized), WSHAPE(5)
0.6944232E-01 $ Imperfection normal displacement (normalized), WSHAPE(6)
0.7142271E-01 $ Imperfection normal displacement (normalized), WSHAPE(7)
0.7292235E-01 $ Imperfection normal displacement (normalized), WSHAPE(8)
0.7400951E-01 $ Imperfection normal displacement (normalized), WSHAPE(9)
0.7473919E-01 $ Imperfection normal displacement (normalized), WSHAPE(10)
0.7515118E-01 $ Imperfection normal displacement (normalized), WSHAPE(11)
0.7527828E-01 $ Imperfection normal displacement (normalized), WSHAPE(12)
0.7528902E-01 $ Imperfection normal displacement (normalized), WSHAPE(13)
         $ Do you want to provide any more imperfection modes?
  Ν
  Н
         $ REFERENCE SURFACE LOCATION RELATIVE TO WALL
```

```
$ NTYPEZ= control (1 or 3) for reference surface location
    1
    2
          $ NZVALU= number of meridional callouts for ref. surf.
          $NTYPE = control for meaning of callout (2=z, 3=r)
-1.597695
              Z(I) = axial coordinate of Ith callout, z(1)
0.000000
              Z(I) = axial coordinate of Ith callout, z(2)
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
0.3441700
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(2)
0.4666000
          $ Do you want to print out r(s), r'(s), etc. for this segment?
  n
          $ DISCRETE RING INPUT FOLLOWS...
  Н
          $ NRINGS= number (max=20) of discrete rings in this segment
    0
          $ K=elastic foundation modulus (e.g. lb/in**3)in this seg.
    0
          $ TEMPERATURE INPUT FOLLOWS...
  Н
          $ Do you want general information on loading?
  n
          $ NTSTAT = number of temperature callout points along meridian
    0
  Н
          $ PRESSURE INPUT FOLLOWS...
          $ NPSTAT = number of meridional callouts for pressure
          NTYPE = control for meaning of loading callout (2=z, 3=r)
-1.597695
              Z(I) = axial coordinate of Ith loading callout, z(1)
0.000000
              $ Z(I) = axial coordinate of Ith loading callout, z(2)
              $ PN(J)= normal pressure at meridional callout pt. no.(1)
-1.000000
              $ PN(J)= normal pressure at meridional callout pt. no.(2)
-1.000000
    0
          $ PT(J)= meridional traction at callout point no.( 1)
    0
          $ PT(J)= meridional traction at callout point no.(2)
    1
          $ ISTEP = control integer for time variation of pressure
          $ Do you want to print out distributed loads along meridian?
  n
          $ LINE LOAD INPUT FOLLOWS...
  Н
          $ LINTYP=control for line loads or disp.(0=none,1=some)
    0
  Н
          $ SHELL WALL CONSTRUCTION FOLLOWS...
          $ Do you want to include smeared stiffeners?
  n
    2
          $ LAYERS = number of layers (max. = 6)
          $ Are all the layers of constant thickness?
  n
          $ MATL = type of material for shell wall layer no.(1)
     1
          $ MATL = type of material for shell wall layer no.(2)
    2
 198758.0
              G(i) = Shear modulus of ith layer, G(1)
6400000.
              G(i) = Shear modulus of ith layer, G(2)
496894.4
              $ EX(i)= modulus in meridional direction, EX(1)
0.1600000E+08 $ EX(i)= modulus in meridional direction, EX(2)
              $ EY(i)= modulus in circumferential direction, EY(1)
496894.4
0.1600000E+08 $ EY(i)= modulus in circumferential direction, EY(2)
              UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(1)
0.3333300
```

```
UXY(i) = Poisson's ratio (EY*UXY = EX*UYX). UXY(2)
0.2500000
0.3861000E-04 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(1)
0.4144000E-03 $ SM(i)=mass density (e.g. alum.=.00025 lb-sec**2/in**4),SM(2)
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(1)
    0
          $ ALPHA1(i)=coef. thermal exp. in merid. direction, ALPHA1(2)
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(1)
    0
          $ ALPHA2(i)=coef. thermal exp. in circ. direction, ALPHA2(2)
    0
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(1)
1.600000
              $ EPSALW(i)=maximum allowable effective strain (in %), EPSALW(2)
         $ Do you wish to include plasticity in this segment?
  y
         $ Do you wish to include creep in this segment?
  n
         $ Is this a new shell wall material?
  n
         $ Is this a new shell wall material?
  n
          $ NTIN = number of meridional callouts for variable thickness
          $NTYPE = control for meaning of thickness callout (2=z, 3=r)
-1.597695
              Z(I) = axial coordinate of Ith thickness callout, z(1)
0.000000
              Z(I) = axial coordinate of Ith thickness callout, z(2)
0.3441700
              $ ZVAL = distance from leftmost surf. to ref. surf., ZVAL(1)
0.4666000
              $ ZVAL = distance from leftmost surf. to ref. surf..ZVAL(2)
              $ TIN(i) = thickness at Ith callout, TIN(1)
0.1000000
0.1977900
              $ TIN(i) = thickness at Ith callout, TIN(2)
         $ Do you want to have C(i,j) printed for this segment?
  n
  Н
          $ END OF DATA FOR THIS SEGMENT
  Н
          $
  Н
          $ GLOBAL DATA BEGINS...
          $ LOADING TIME FUNCTIONS FOLLOW
  Н
         $ Do you want information on time functions for loading?
  n
          $ IUTIME = control for time increment (0 or 1). IUTIME
    1
              $ DTIME = time increment
100.0000
             $ TMAX = maximum time to be encountered during this case
10000.00
    1
          $ NFTIME= number of different functions of time
    2
          $ NPOINT=no. of points j for ith load factor F(i,j). i=(1)
          T(i,j)=ith time callout for ith time function, i=(1)
    0
1000000.
              T(i,j)=jth time callout for ith time function, j=(2)
          F(i,j)=jth value for ith load factor. j=(1)
    0
1000000.
              F(i,j)=ith value for ith load factor. i=(2)
          $ CONSTRAINT CONDITIONS FOLLOW....
  Н
    12
          $ How many segments are there in the structure?
  Н
          $ CONSTRAINT CONDITIONS FOR SEGMENT NO. 1
  Н
                                                                1
                                                                     1
                                                             1
```

```
Н
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT( 1)
    1
         $ IPOLE = nodal point number of pole, IPOLE(1)
    1
 Н
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
   0
         $ At how many stations is this segment constrained to ground?
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Н
         $ Is this segment joined to any lower-numbered segments?
 Ν
 Н
         $
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO. 2
                                                                2
                                                                    2
 Н
                                                            2
 Н
         $ POLES INPUT FOLLOWS...
   0
         $ Number of poles (places where r=0) in SEGMENT(2)
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
 Н
   0
         $ At how many stations is this segment constrained to ground?
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Η
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    1
         $ JSEG = segment no. of lowest segment involved in junction
         $ JNODE = node in lowest segment (JSEG) of junction
   11
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
    1
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
                    = radial component of juncture gap
0.000000
             $ D1
                    = axial component of juncture gap
0.000000
             $ D2
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Н
 Н
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO.
                                                            3
                                                                3
                                                                    3
 Н
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT(3)
   0
 Η
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
   0
         $ At how many stations is this segment constrained to ground?
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Н
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    1
         $ JSEG = segment no. of lowest segment involved in junction
   2
   11
         $ JNODE = node in lowest segment (JSEG) of junction
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
```

```
$ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
    1
0.000000
             $ D1
                    = radial component of juncture gap
                    = axial component of juncture gap
0.000000
             $ D2
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Н
 Н
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO.
                                                                    4
 Η
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT(4)
   0
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
 Η
   0
         $ At how many stations is this segment constrained to ground?
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Н
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    3
         $ JSEG = segment no. of lowest segment involved in junction
         $ JNODE = node in lowest segment (JSEG) of junction
   11
    1
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
    1
0.000000
             $ D1
                    = radial component of juncture gap
0.000000
             $ D2
                    = axial component of juncture gap
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Н
         $
 Н
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO.
                                                            5
                                                                5
                                                                    5
 Н
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT(5)
   0
 Н
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
   0
         $ At how many stations is this segment constrained to ground?
 Η
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    1
         $ JSEG = segment no. of lowest segment involved in junction
   4
         $ JNODE = node in lowest segment (JSEG) of junction
   11
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
    1
    1
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
```

```
0.000000
             $ D1
                    = radial component of juncture gap
                    = axial component of juncture gap
             $ D2
0.000000
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Н
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO.
                                                                6
 Н
                                                                    6
 Н
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT( 6)
   0
 Η
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
   0
         $ At how many stations is this segment constrained to ground?
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Η
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    1
         $ JSEG = segment no. of lowest segment involved in junction
    5
         $ JNODE = node in lowest segment (JSEG) of junction
   11
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
    1
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
                    = radial component of juncture gap
0.000000
             $ D1
                    = axial component of juncture gap
0.000000
             $ D2
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Н
 Н
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO. 7
                                                                7
                                                                    7
                                                            7
 Н
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT(7)
   0
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
 Н
         $ At how many stations is this segment constrained to ground?
   0
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Η
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    1
         $ JSEG = segment no. of lowest segment involved in junction
   6
         $ JNODE = node in lowest segment (JSEG) of junction
   11
    1
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
    1
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
    1
0.000000
             $ D1
                    = radial component of juncture gap
             $ D2
                    = axial component of juncture gap
0.000000
```

```
Υ
         $ Is this constraint the same for both prebuckling and buckling?
 Н
         $
 Н
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO.
                                                            8
                                                                8
                                                                    8
 Н
         $ POLES INPUT FOLLOWS...
   0
         $ Number of poles (places where r=0) in SEGMENT(8)
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
 Н
   0
         $ At how many stations is this segment constrained to ground?
 Η
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
         $ INODE = node in current segment (ISEG) of junction, INODE( 1)
    1
   7
         $ JSEG = segment no. of lowest segment involved in junction
         $ JNODE = node in lowest segment (JSEG) of junction
   11
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
    1
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
0.000000
             $ D1
                    = radial component of juncture gap
0.000000
             $ D2
                    = axial component of juncture gap
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Н
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO.
                                                                    9
 Н
 Н
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT(9)
   0
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
 Н
   0
         $ At how many stations is this segment constrained to ground?
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Н
         $ Is this segment joined to any lower-numbered segments?
 Υ
         $ At how may stations is this segment joined to previous segs.?
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    1
   8
         $ JSEG = segment no. of lowest segment involved in junction
   11
         $ JNODE = node in lowest segment (JSEG) of junction
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
    1
                    = radial component of juncture gap
0.000000
             $ D1
                    = axial component of juncture gap
0.000000
             $ D2
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Н
```

```
$ CONSTRAINT CONDITIONS FOR SEGMENT NO. 10 10 10
 Η
 Н
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT(10)
   0
 Н
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
   0
         $ At how many stations is this segment constrained to ground?
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Н
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    1
         $ JSEG = segment no. of lowest segment involved in junction
   9
         $ JNODE = node in lowest segment (JSEG) of junction
   11
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
    1
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
    1
                    = radial component of juncture gap
0.000000
             $ D1
                    = axial component of juncture gap
0.000000
             $ D2
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Η
 Η
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO. 11 11
                                                                11
                                                                   11
 Н
         $ POLES INPUT FOLLOWS...
         $ Number of poles (places where r=0) in SEGMENT(11)
   0
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
 Н
         $ At how many stations is this segment constrained to ground?
   0
         $ JUNCTION CONDITION INPUT FOLLOWS...
 Η
 Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
    1
         $ JSEG = segment no. of lowest segment involved in junction
   10
         $ JNODE = node in lowest segment (JSEG) of junction
   11
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
    1
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
    1
0.000000
                    = radial component of juncture gap
             $ D1
             $ D2
0.000000
                    = axial component of juncture gap
         $ Is this constraint the same for both prebuckling and buckling?
 Υ
 Н
         $ CONSTRAINT CONDITIONS FOR SEGMENT NO. 12 12 12 12
 Н
 Н
         $ POLES INPUT FOLLOWS...
```

```
$ Number of poles (places where r=0) in SEGMENT(12)
    0
  Н
         $ INPUT FOR CONSTRAINTS TO GROUND FOLLOWS...
         $ At how many stations is this segment constrained to ground?
    1
          $ INODE = nodal point number of constraint to ground, INODE(1)
   11
         $ IUSTAR=axial displacement constraint (0 or 1 or 2)
    1
    1
         $ IVSTAR= circumferential displacement (0=free, 1=constrained)
    0
         $ IWSTAR=radial displacement(0=free,1=constrained,2=imposed)
    1
         $ ICHI=meridional rotation (0=free,1=constrained,2=imposed)
             $ D1
                    = radial component of offset of ground support
0.000000
             $ D2
0.000000
                    = axial component of offset of ground support
  Ν
         $ Is this constraint the same for both prebuckling and buckling?
         $ IUSTARB= axial displacement for buckling or vibration phase
    1
         $ IVSTARB= circ. displacement for buckling or vibration phase
    1
    0
         $ IWSTARB= radial displacement for buckling or vibration
    1
         $ ICHIB = meridional rotation for buckling or vibration
         $ JUNCTION CONDITION INPUT FOLLOWS...
  Η
  Υ
         $ Is this segment joined to any lower-numbered segments?
         $ At how may stations is this segment joined to previous segs.?
    1
    1
         $ INODE = node in current segment (ISEG) of junction, INODE(1)
          $ JSEG = segment no. of lowest segment involved in junction
   11
          $ JNODE = node in lowest segment (JSEG) of junction
   11
         $ IUSTAR= axial displacement (0=not slaved, 1=slaved)
    1
    1
         $ IVSTAR= circumferential displacement (0=not slaved, 1=slaved)
         $ IWSTAR= radial displacement (0=not slaved, 1=slaved)
    1
         $ ICHI = meridional rotation (0=not slaved, 1=slaved)
    1
0.000000
             $ D1
                    = radial component of juncture gap
0.000000
             $ D2
                    = axial component of juncture gap
         $ Is this constraint the same for both prebuckling and buckling?
  Υ
  Н
         $ RIGID BODY CONSTRAINT INPUT FOLLOWS...
  Ν
         $ Given existing constraints, are rigid body modes possible?
```

\$ WPRALL= maximum allowable displacement, WPRALL

0.7000000