

#StandWithUkraine



FY 2021 results

e.on

Humanitarian crisis affects all of us - E.ON supporting with variety of measures

E.ON FY 2021 results

4 E.ON markets with borders to Ukraine



Support and donations

E.ON supports affected regions and matches donations from employees



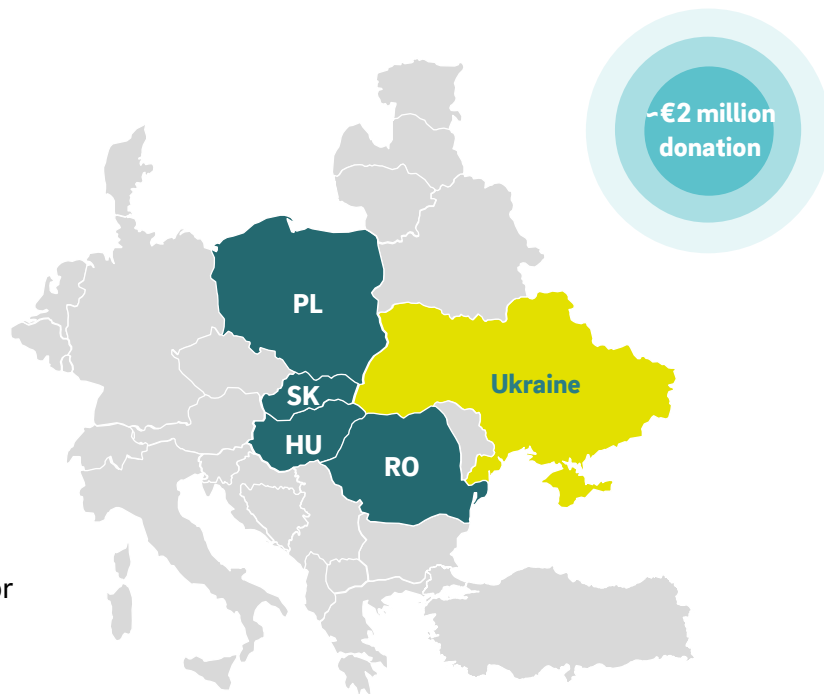
Regional support from E.ON entities

E.ON offers direct help for refugees and additional activities especially in Poland, Slovakia, Hungary, Czech Republic and Romania



Energy security in border areas

E.ON to maintain a reliable and affordable access to energy for our customers in the affected regions



Time for action: multiple implications from the war for the European energy sector and its customers

E.ON FY 2021 results



Short-term

Access to gas in situation of shortages

Enough liquidity on European wholesale markets now but tighter situation expected during winter season 2022/2023

Stability of supply

Maintain access to non-gas assets as feasible options to be discussed with politics

Affordability of energy

Ensuring protection of the customers to maintain affordability of energy. Germany: Abolishment of renewables surcharge is right signal



Long-term

Reduce dependency from Russia through diversification of fuel mix

55% of German gas supply stemming from Russian imports

Import more Liquefied Natural Gas (LNG)

LNG infrastructure needs to be ramped up and prepared to also supply green hydrogen

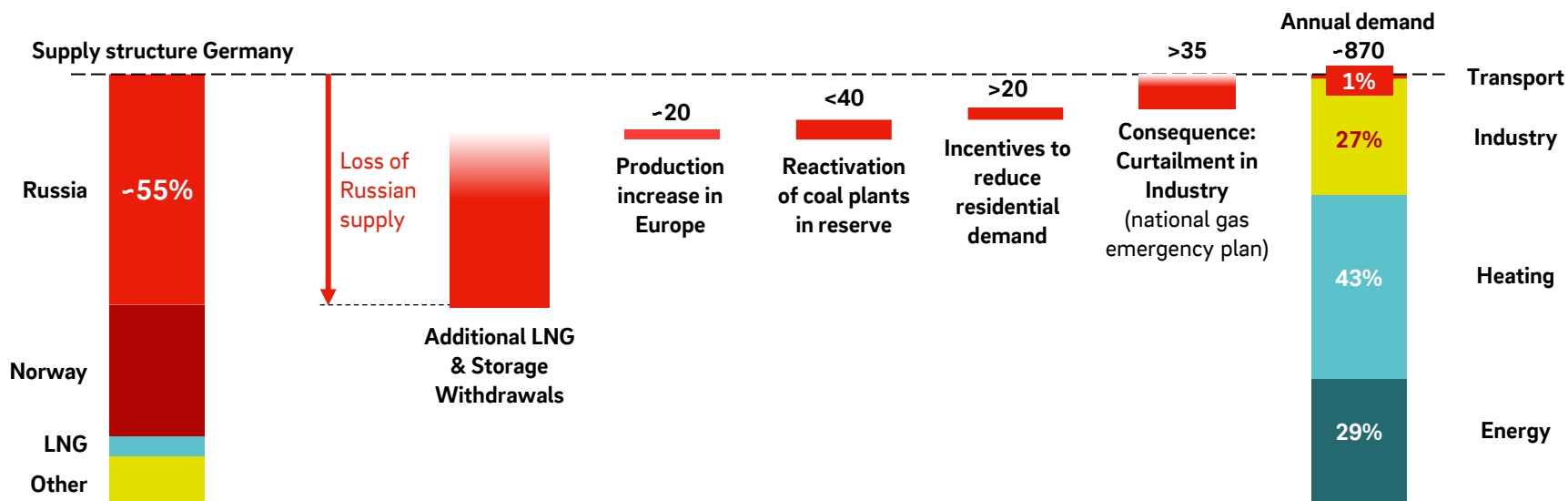
Accelerate energy transition

Digitalization and modernization of energy network infrastructure to absorb increasing demand for renewables connections

Drastic short-term measures required to replace Russian gas supply next winter

Short-term measures to compensate Russian gas imports

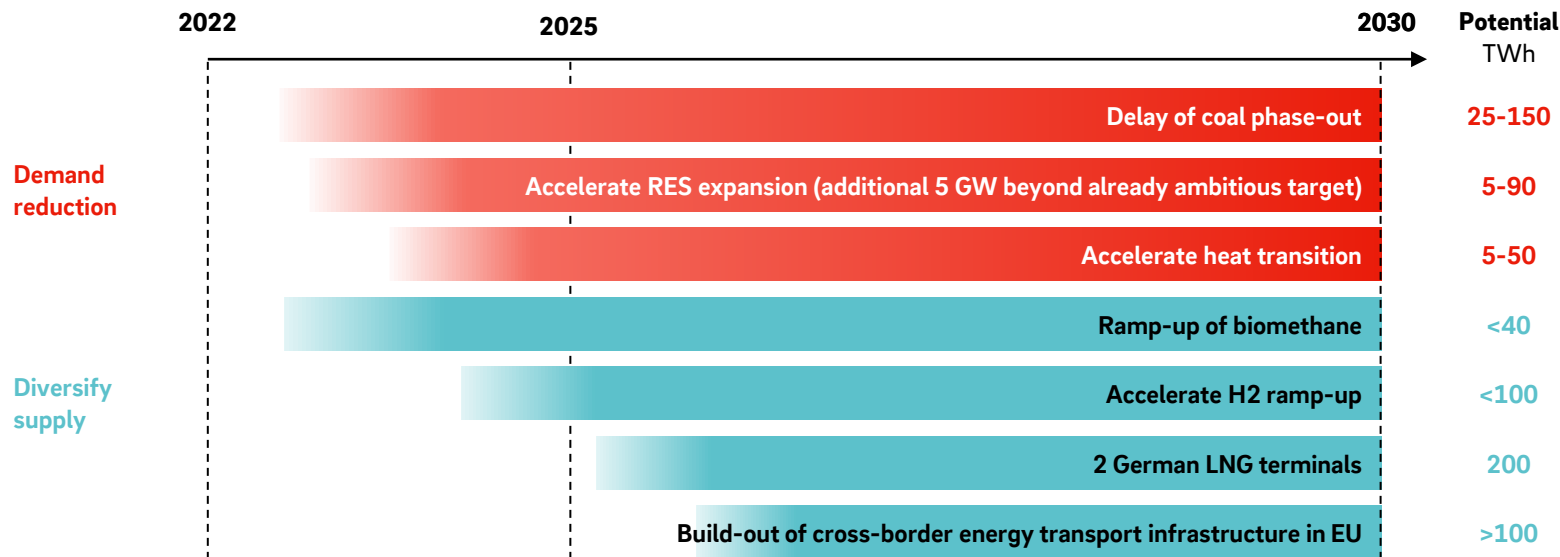
TWh



Sufficient options to replace Russian gas supply in the long run – but timely decisions required

Long-term measures to reduce German dependency on Russian gas

by start time and potential



2021 delivery above expectations despite operational challenges and volatile macro environment

E.ON FY 2021 results

We are the reliable partner for energy infrastructure and solutions



Covid-19

E.ON is the operator of system critical infrastructure and a reliable energy supplier



Floods and storms

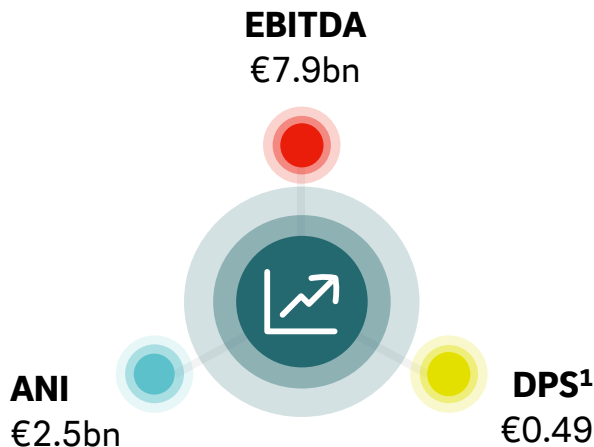
E.ON successfully executed disaster management in Germany, Sweden and CEE with minimum power outages



Energy prices

E.ON is the reliable supplier and partner for our customers

2021 with strong delivery



We successfully progress on our strategic priorities

E.ON FY 2021 results

Growth



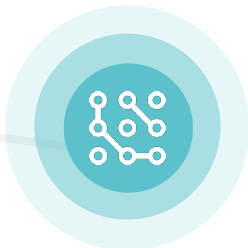
- ~€5.3bn investments in 2022 and ~€27bn until 2026
- At least 6% power RAB growth p.a.
- Increasing demand for sustainable B2C solutions in 2021: >125,000 PV, heating and charging solutions installed (+25% yoy)

Sustainability



- 107m tons avoided CO2 emissions in 2021
- 97% EU taxonomy aligned capex 2021
- Major green gas activities initiated

Digitalization



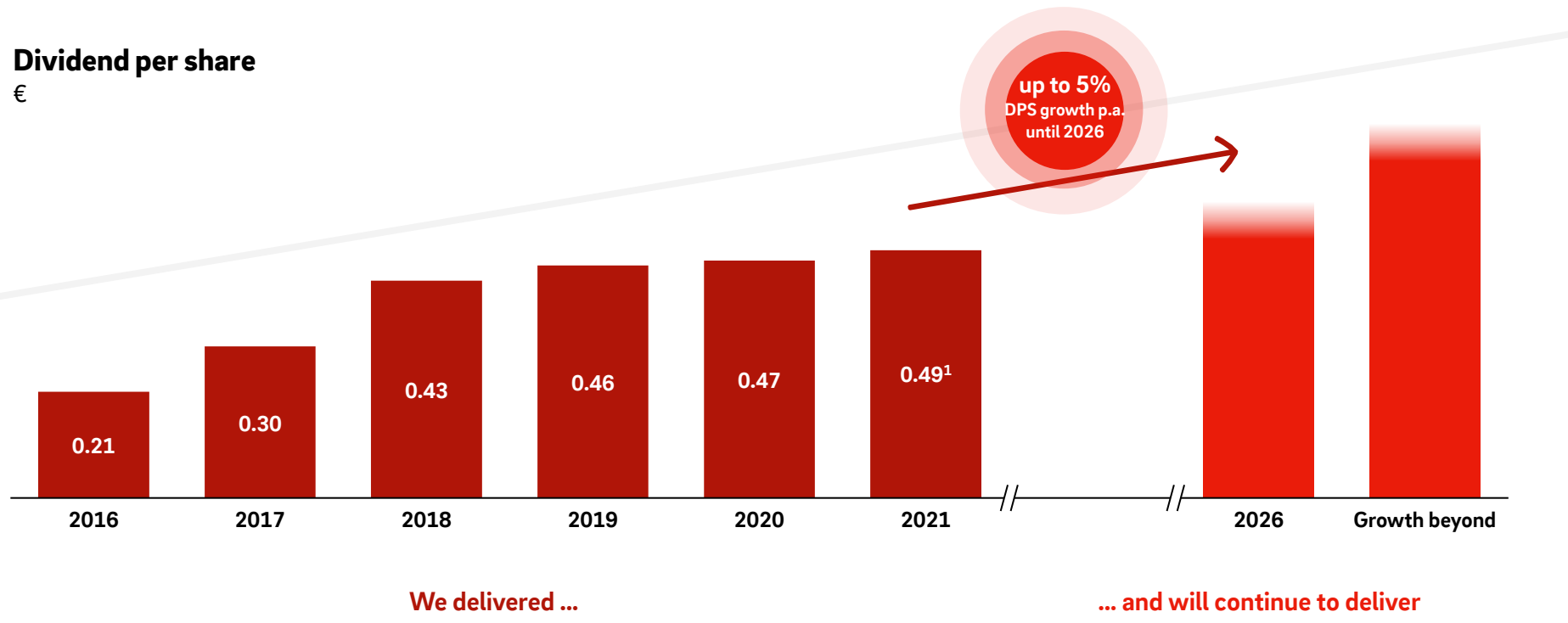
- 100,000 smart meters in Germany
- Investments into digital start-ups to broaden our digital ecosystem e.Hub
- Successful digitalization of German and UK retail operations

We commit to annually grow the dividend - also beyond 2026

E.ON FY 2021 results

Dividend per share

€



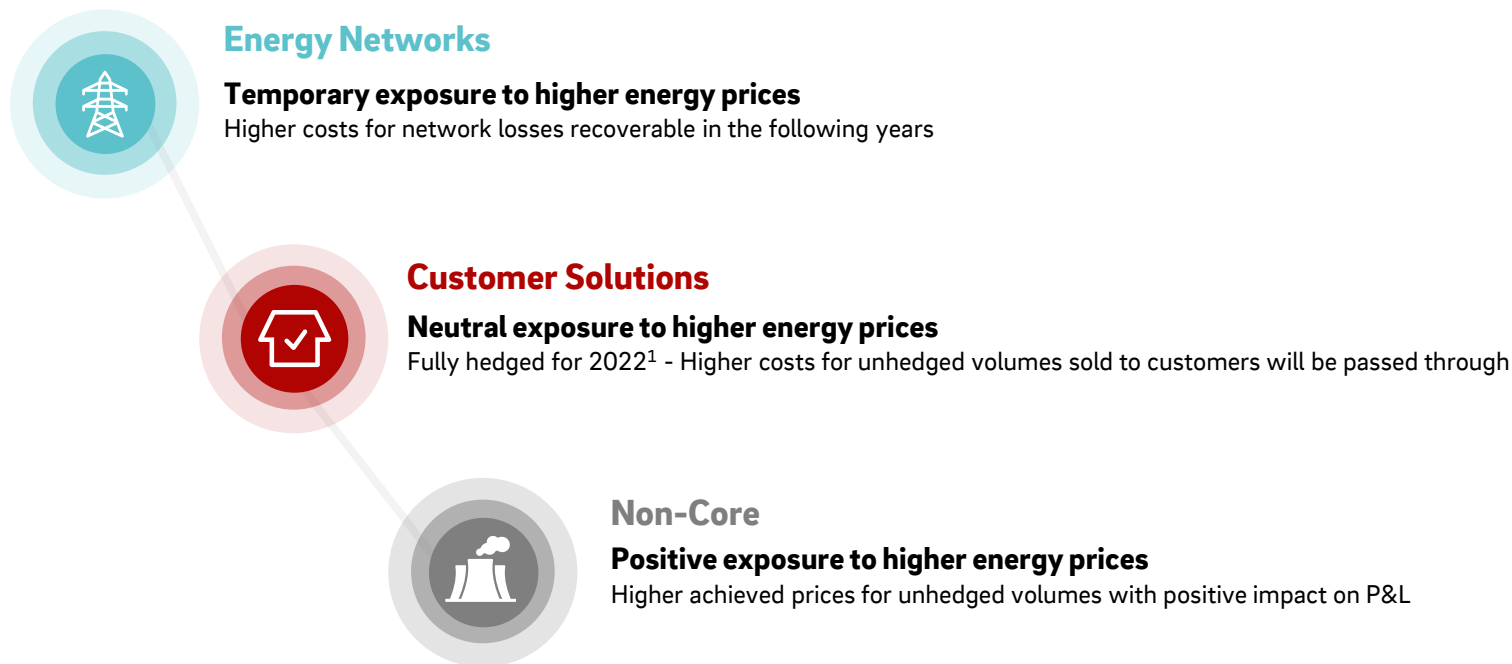
1. Subject to 2022 AGM approval



Financial Update

Short-term impact on earnings from high energy prices

E.ON FY 2021 results








1. For volumes that are not following regulatory trackers

Energy Networks: only temporary impact from higher energy prices for network losses

E.ON FY 2021 results



Countries	Regulatory accepted procurement approach & tariff reflection	Impact from network losses on 2021 actuals	Estimated 2022 net impact from network losses		Recovery mechanism for network losses
			Scenario 1 (price view as of Jan)	Scenario 2 (price view as of Mar)	
 Germany	Early forward hedging & full ex-ante reflection in tariffs	-	-	-	-
 Czech Rep.	Early forward hedging & full ex-ante reflection in tariffs	-	-	-	-
 Sweden	TSO costs: spot-price exposure for network losses Own network losses: early forward hedging & largely ex-ante tariff-reflection	~-€50 m	Mid double-digit million	Mid to high double-digit million	Flexible between t+1 and t+8
 CEE ex. Czech Rep.	Differing spot-price exposure & partly ex-post reflection in tariffs (time-lag)	~-€100 m	Mid to high double-digit million	Very low triple-digit million	Mainly t+2
 Total	-	~-€150 m	Very low triple-digit million ➤ Middle of Energy Networks guidance range	Low triple-digit million ➤ Lower end of Energy Networks guidance range	t+1 and later

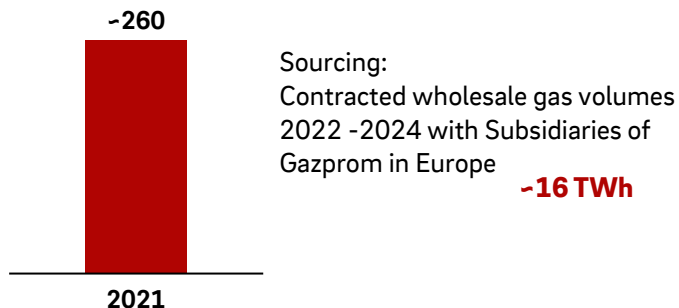
Customer Solutions: Limited risk exposure from prudent sourcing and lower B2B volumes

E.ON FY 2021 results



FY 2021 gas volumes sold (B2C & SME, B2B)¹

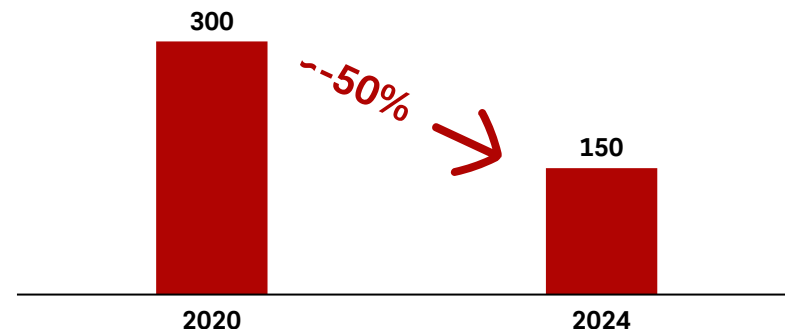
TWh p.a.



- 2022 volumes fully hedged for power and gas² ✓
- No direct long-term contract exposure ✓

Volume sold to B2B customers (power and gas)

TWh p.a.



- Decreasing exposure to B2B volumes:
~10% reduction achieved in 2021 ✓
- Business focus on B2C/SME customers ✓

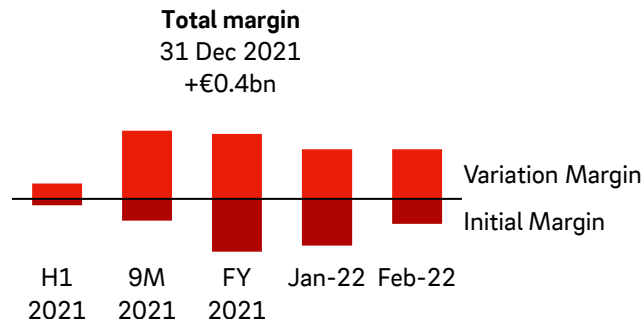
Customer Solutions: Limited liquidity exposure despite extreme prices

E.ON FY 2021 results



Limited liquidity impact from exchange margining

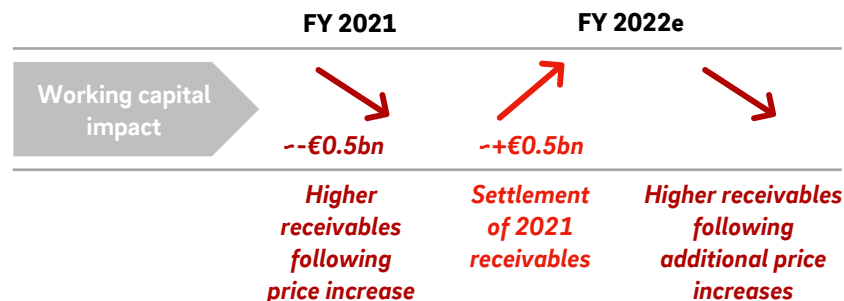
Exchange margining development from energy sourcing¹:



- Sourcing via exchanges reduced since beginning of the year
- Variation margin to roll-off in 2022

Limited impact on working capital

Illustrative development of working capital (cash view):

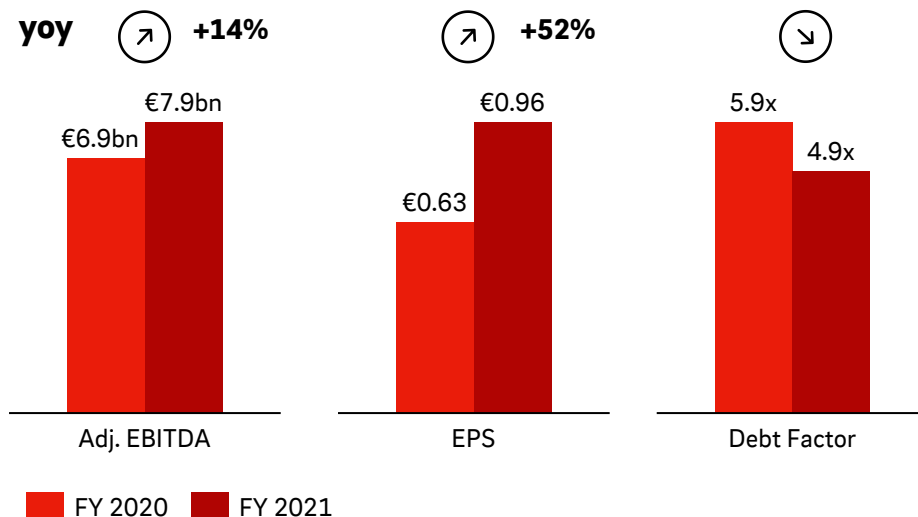


- FY 2022 working capital impact resulting from opposing effects:
 - Positive impact from settlement of receivables from 2021
 - Negative impact from additional price increases

Strong operations leading to significant growth

E.ON FY 2021 results

FY 2021 key financials¹



Highlights FY 2021

Strong performance

Beat on earnings guidance due to excellent operations



Synergy target

Fully achieved synergy target of additional ~€180m



Delivery of UK turnaround

EBIT target of €100m achieved despite challenging market environment



Deleveraging target achieved ahead of plan

Debt factor of 4.9x already achieved



Dividend growth

Confirmed dividend of €0.49 per share²



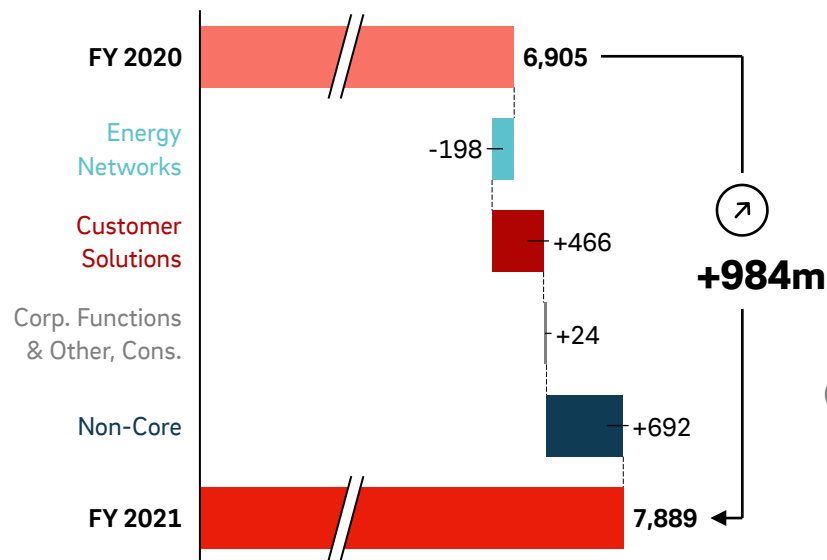
1. Adjusted for non-operating effects 2. Subject to 2022 AGM approval

EBITDA up 1-billion-euro year over year

E.ON FY 2021 results

EBITDA¹

€m



Key drivers

Energy Networks

- + Covid-19 impact in 2020
- +/- Germany: normalized weather/regulatory cycle
- Sweden /CEE & Turkey: higher costs for network losses

Customer Solutions

- + UK: ongoing restructuring benefits
- + Covid-19 impact in 2020
- + Normalized weather
- Higher energy prices

Corp. Functions & Other, Cons.

- + Realization of synergies

Non-Core

- + PreussenElektra: nuclear production rights agreement (~€0.5bn)
- + Higher realized market prices and volumes

Adjusted Net Income following EBITDA development

E.ON FY 2021 results

FY 2021

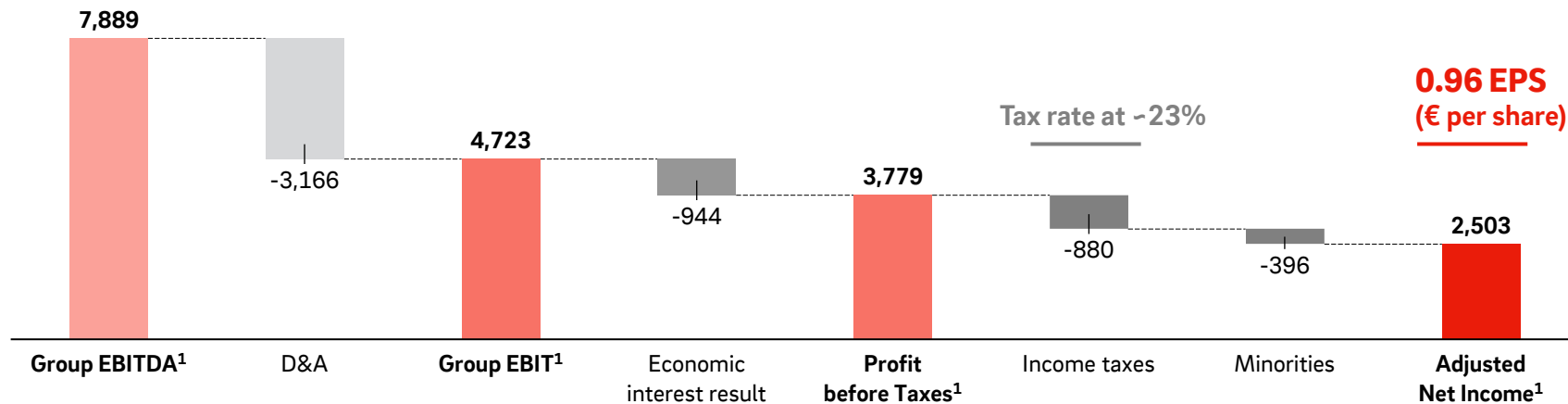
€m

vs. FY 2020:

+14%

vs. FY 2020²:

+53%



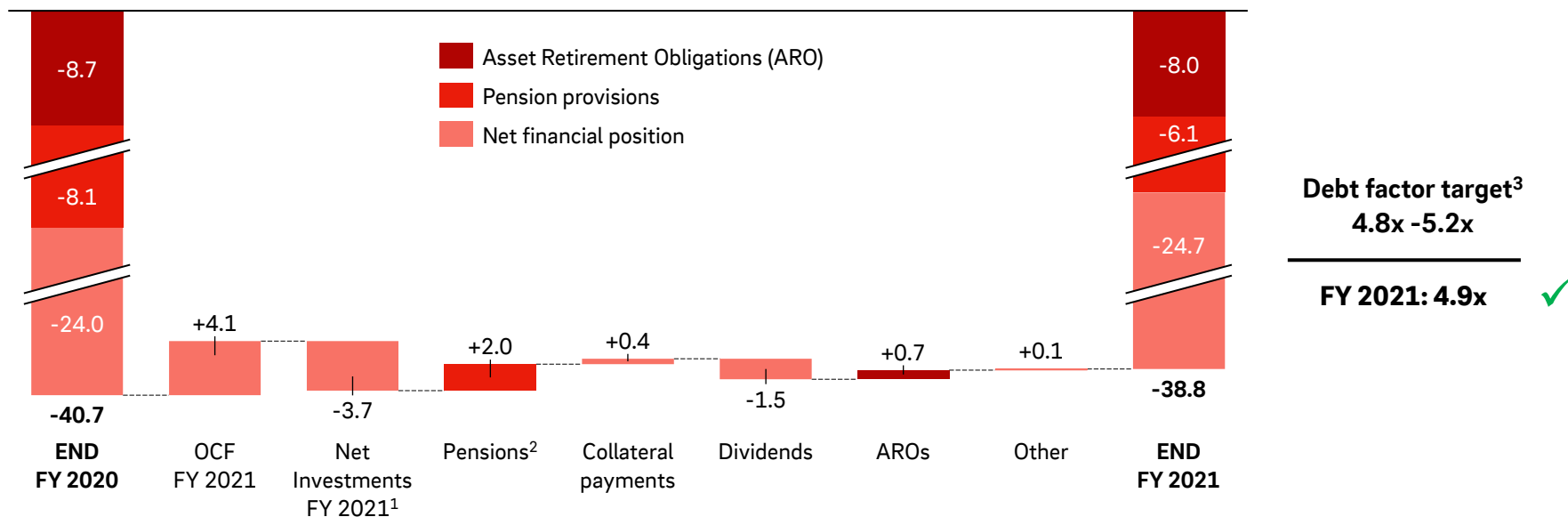
1. Adjusted for non-operating effects 2. Adjusted Net Income

Positive debt factor development ahead of plan supports strong BBB/Baa rating

E.ON FY 2021 results

Economic net debt

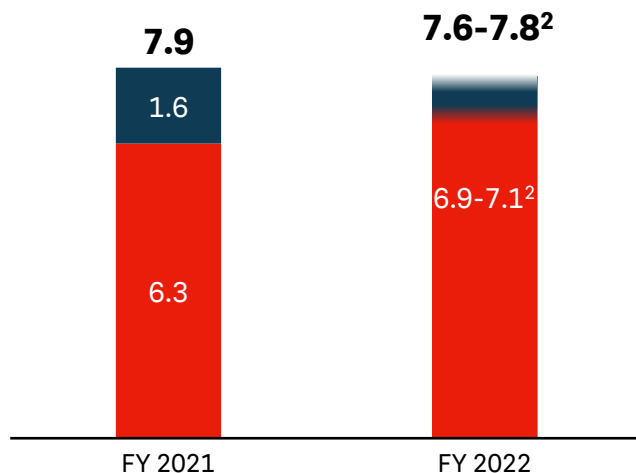
€bn



1. Net of divestments, incl. disposal proceeds from restructuring Hungarian network business: ca. €0.4bn 2. Actuarial interest rates for German pensions at 1.1% (vs. 0.8% @ FY 2020), for UK pensions at 1.9% (vs. 1.4% @ FY 2020) 3. Economic Net Debt/EBITDA, EBITDA adjusted for non-operating effects

Guidance 2022 including substantial year over year growth in our core earnings

EBITDA¹
€bn




EBITDA¹ key drivers 2022

Core

- + Realization of synergies
- + Strong business growth

Non-Core

- + Increased power prices
- Phase out Brokdorf & Grohnde
- Nuclear production rights agreement 2021 (~€0.5bn)

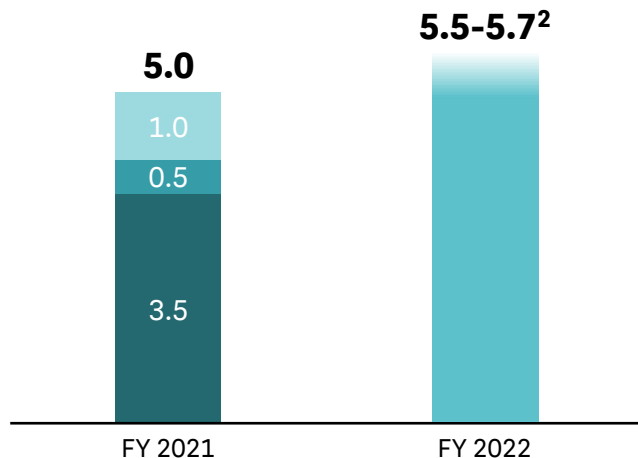
Guidance:  Core  Non-Core

1. Adjusted for non-operating effects 2. No earnings impact from potential portfolio optimization measures included; excluding potential political and/or regulatory effects that could arise from the Russian Ukrainian crisis

Substantial Energy Networks earnings growth from increased efficiencies & capex driven growth

Energy Networks EBITDA¹

€bn



EBITDA¹ key drivers 2022

All	+ Organic RAB growth
Germany	+ Realization of synergies + Increase in efficiencies
Sweden	- Higher costs for network losses
CEE & Turkey	- Higher costs for network losses

Guidance: Germany Sweden CEE & Turkey

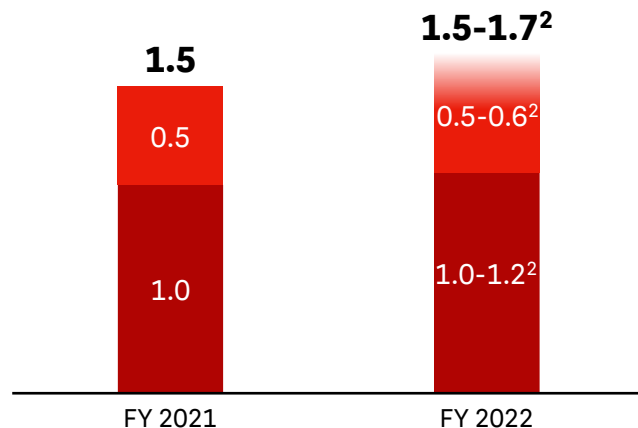
1. Adjusted for non-operating effects 2. No earnings impact from potential portfolio optimization measures included, excluding potential political and/or regulatory effects that could arise from the Russian Ukrainian crisis

Customer Solutions earnings growth despite adverse market environment

E.ON FY 2021 results

Customer Solutions EBITDA¹

€bn



EBITDA¹ key drivers 2022

Energy Retail

- + Germany: operational improvements and realization of synergies
- +/- UK: ongoing restructuring benefits; higher energy prices and market design
- Other: higher energy prices

EIS

- + Operation of several new projects
- + Organic growth
- Sweden: one-off effect in 2021

Guidance:  Energy Retail  Energy Infrastructure Solutions

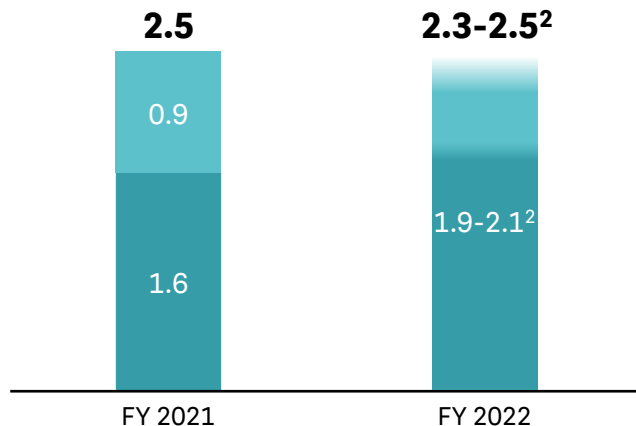
1. Adjusted for non-operating effects 2. No earnings impact from potential portfolio optimization measures included, excluding potential political and/or regulatory effects that could arise from the Russian Ukrainian crisis

Strong double digit Core EPS growth mainly driven by business growth

E.ON FY 2021 results

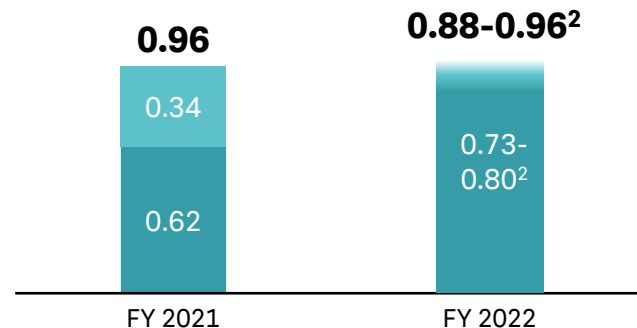
Group Adjusted Net Income¹


€bn



Group Earnings per share¹

€



Guidance:  Core³  Non-Core

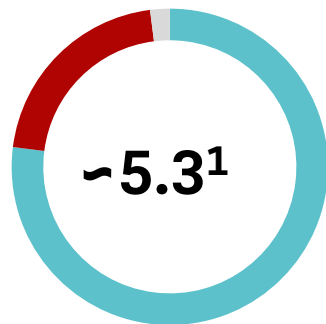
1. Adjusted for non-operating effects 2. No earnings impact from potential portfolio optimization measures included, excluding potential political and/or regulatory effects that could arise from the Russian Ukrainian crisis 3. Core business only (segments: Energy Networks, Customer Solutions, Corporate Functions & Other)

Investments 2022 in line with growth strategy

E.ON FY 2021 results

Investments 2022

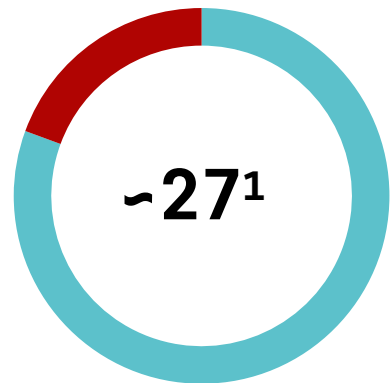
€bn



~95%
EU taxonomy
aligned²

Investments 2022-2026

€bn



~95%
EU taxonomy
aligned²

■ Energy Networks ■ Customer Solutions ■ Corporate Functions & Other

1. Cash-effective investments including Corporate Functions & Other; excluding potential political and/or regulatory effects that could arise from the Russian Ukrainian crisis 2. Based on EU taxonomy eligible capex

We are well on track to achieve our delivery plan until 2026

E.ON FY 2021 results

Dividend per share (DPS) growth of up to 5% p.a. until 2026

€0.49 dividend for FY 2021¹

EBITDA^{2,3} 2026: ~€7.8bn / 4-5% CAGR⁴

EPS^{2,3} 2026: ~€0.90 / 7-9% CAGR⁴

2022-2030: Average 5-year rolling⁵ EPS CAGR at least 5%

Total capex 2022-2026: ~€27bn

Capital structure with **strong BBB/Baa rating**⁶

Average **ROCE of 7-8%**⁷

1. Subject to 2022 AGM approval 2. Adjusted for non-operating effects 3. Core business only (segments: Energy Networks, Customer Solutions, Corporate Functions & Other) 4. 2021-2026 CAGR, calculated on core earnings only (segments: Energy Networks, Customer Solutions, Corporate Functions & Other), CAGRs are adjusted to FY 2021 actuals 5. 5-year rolling period applies to every 5-year period between 2022 and 2030 6. Debt factor target: 4.8-5.2x 7. Average for period 2022-2026

Financial Appendix

Guidance overview

E.ON FY 2021 results

€bn	Actual FY 2021	FY 2022 ⁵	FY 2026	CAGR 21-26 ⁸	2022-2030 (5yr rolling) ⁹
Core EBITDA¹	6,272	6.9-7.1	-7.8	4-5%	-
Energy Networks	4,988	5.5-5.7	6.0-6.2	-4%	-
Customer Solutions	1,492	1.5-1.7	1.9-2.2	5-8%	-
Energy Retail	1,013	1.0-1.2	1.2-1.4	3-6%	-
Energy Infrastructure Solutions	0,479	0.5-0.6	0.7-0.8	8-11%	-
Corporate Functions & Other	-0,208	-0.2	-	-	-
Group EBITDA¹	7,889	7.6-7.8	-	-	-
Non-Core	1,617	0.6-0.8	-	-	-
Core Adj. Net Income¹	1,605	1.9-2.1	-2.35	7-9%	At least 5% CAGR⁹
Group Adj. Net Income ¹	2,503	2.3-2.5	-	-	-
Core EPS¹	€0.62	€ 0.73-0.80	-€0.90	7-9%	At least 5% CAGR⁹
Group EPS ¹	€0.96	€ 0.88-0.96	-	-	-
Dividend	€0.49⁴	Up to 5% p.a.	-	Up to 5% p.a.	Growth beyond 2026
Capex²	4,762	-5.3	-27⁶	-	-
Energy Networks	3,520	-4.1	-22 ⁶	-	-
Customer Solutions	0,710	-1.1	-5 ⁶	-	-
Capex EU Taxonomy aligned³	97%	~95%⁶	~95%⁶	-	-
ROCE	7.8%	7-8%⁷	7-8%⁷	-	-
Debt factor	4.9x	4.8x-5.2x	4.8x-5.2x	-	-

1. Adjusted for non-operating effects 2. Cash-effective investments including Corporate Functions & Other and Non-Core 3. Based on EU taxonomy eligible capex 4. Subject to 2022 AGM approval 5. No earnings impact from potential portfolio optimization measures included, excluding potential political and/or regulatory effects that could arise from the Russian Ukrainian crisis 6. 2022-2026 7. Average for period 2022-2026 8. CAGRs are adjusted to FY 2021 actuals 9. 5-year rolling period applies to every 5-year period between 2022 and 2030

EBITDA¹ key drivers 2022

Energy Networks

- + Organic RAB growth

Germany:

- + Realization of synergies
- + Increase in efficiencies

Sweden:

- Higher costs for network losses

CEE & Turkey:

- Higher costs for network losses

Customer Solutions

Energy Retail:

- + Germany: operational improvements and realization of synergies
- +/- UK: restructuring benefits; higher energy prices and market design
- Other: higher energy prices

Energy Infrastructure Solutions:

- + Organic growth
- + Commercial operation of several new projects
- Sweden: one-off effect in 2021

Non-Core

PreussenElektra:

- + Increased power prices
- Phase out Brokdorf & Grohnde
- Nuclear production rights agreement 2021

We put sustainability at the heart of everything we do

E.ON FY 2021 results



Decarbonization is key:

Base planning of CO₂-footprint until 2030 and annual tracking of CO₂ reduction required by each Management Units

Prepare for upcoming regulation:

Implement TCFD requirements in risk management and strengthen reporting process

Continuation of leading green bond issuer

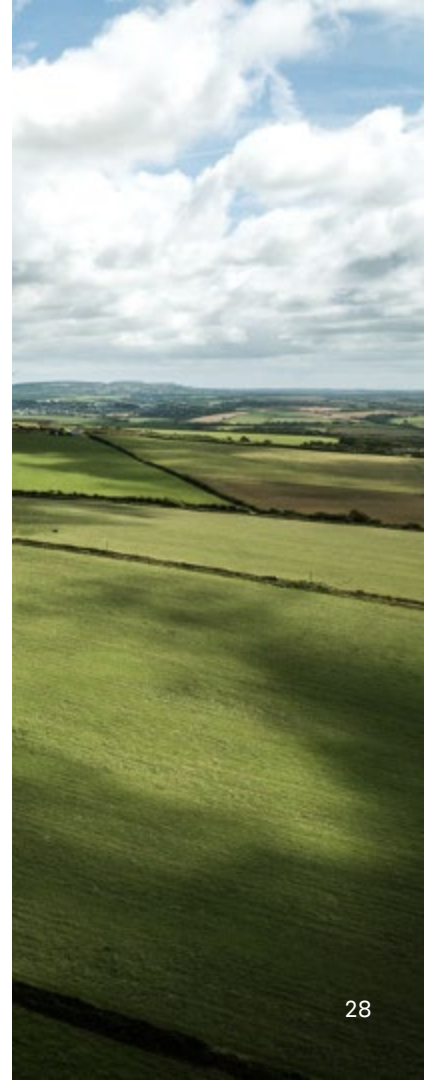
97% of our investments¹ 2021 are aligned with the EU Taxonomy

1. Based on EU taxonomy eligible capex

Financial overview

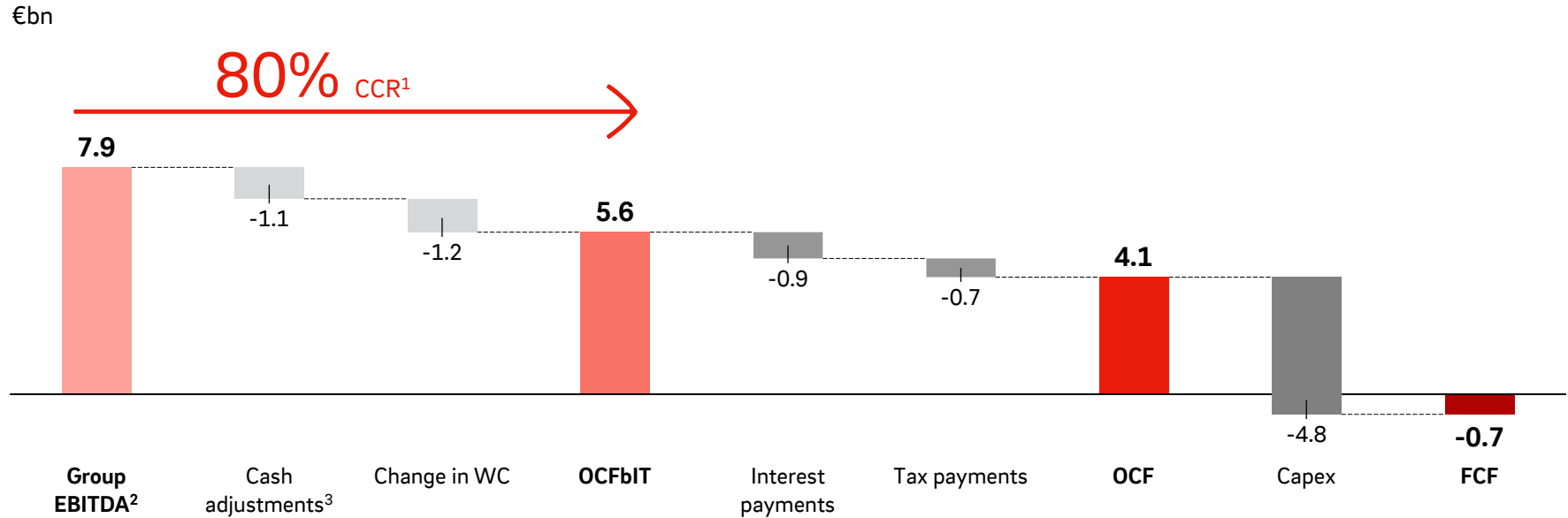
€m	FY 2020	FY 2021	% YoY
Sales	60,944	77,358	+27
EBITDA ¹	6,905	7,889	+14
EBIT ¹	3,776	4,723	+25
Adjusted Net Income ¹	1,638	2,503	+53
OCFbIT	5,948	5,639	-5
Investments	4,171	4,762	+14
Economic Net Debt ²	-40,736	-38,773	+5

1. Adjusted for non-operating effects 2. Economic Net Debt as per 31 Dec 2021 and 31 Dec 2020; Economic Net Debt definition considers the decommissioning provisions calculated with a real discount rate of 0.0% as opposed to IFRS AROs; bonds initially issued by innogy are recorded at their nominal value: the amount in the consolidated balance sheets is €2.1bn (as of 31 Dec 2020) respectively €1.9bn (as of 31 Dec 2021) higher



Cash conversion rate¹ of 80% in FY 2021

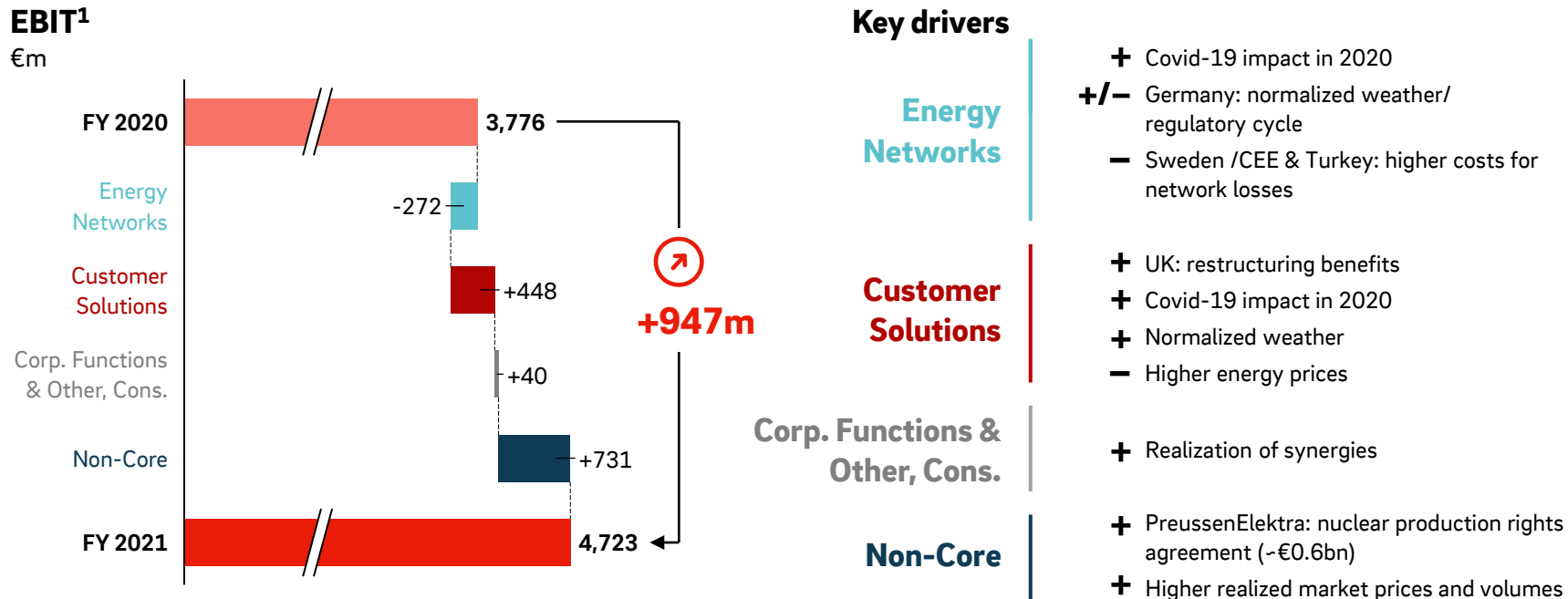
E.ON FY 2021 results



1. Cash Conversion Rate (CCR): $(\text{OCF bIT} + \text{provision utilization nuclear}) \div \text{EBITDA}$ 2. Adjusted for non-operating effects 3. Incl. non cash-effective EBITDA items, provision utilizations and payments related to non-operating earnings

EBIT growth above expectations

E.ON FY 2021 results

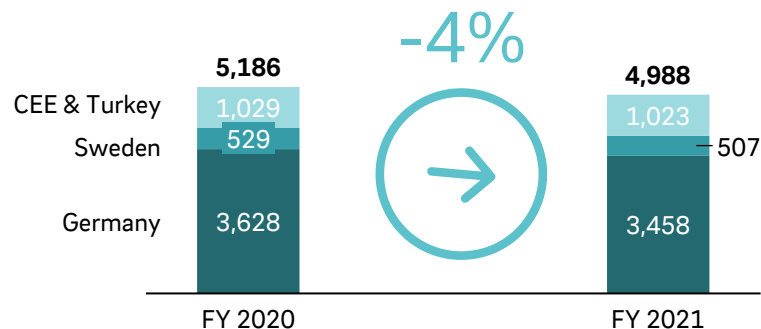


Divisions: Energy Networks

E.ON FY 2021 results

EBITDA¹

€m



Drivers

All

- + Covid-19 impact in 2020
- + Organic RAB growth

Germany

- + Normalized weather (vs. FY 2020)
- Regulatory cycle

Sweden

- Higher costs for network losses

CEE & Turkey

- Higher costs for network losses
- + Slovakia: first time contribution of VSEH²

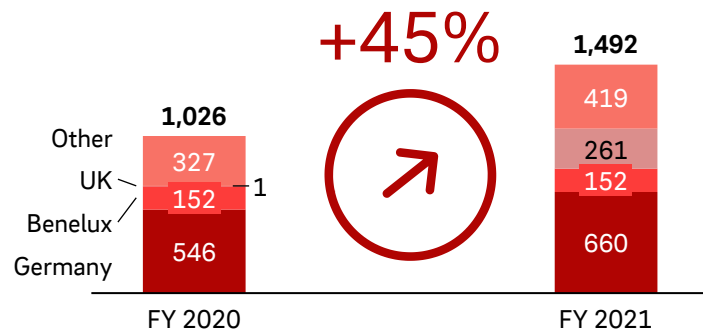
€m	Germany			Sweden			CEE & Turkey			Total		
	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY
Revenue	14,563	14,661	+1	889	962	+8	2,484	2,650	+7	17,936	18,273	+2
EBITDA ¹	3,628	3,458	-5	529	507	-4	1,029	1,023	-1	5,186	4,988	-4
EBIT ¹	2,182	1,961	-10	371	337	-9	689	672	-2	3,242	2,970	-8
thereof equity-method earnings	224	277	+24	0	0	-	142	151	+6	366	428	+17
OCFbT	3,614	3,020	-16	612	602	-2	995	1,067	+7	5,221	4,689	-10
Investments	2,365	2,396	+1	353	407	+15	651	717	+10	3,369	3,520	+4

Divisions: Customer Solutions

E.ON FY 2021 results

EBITDA¹

€m



Drivers

All

Germany

UK

Other

- + Covid-19 impact in 2020
- + Normalized weather (vs. FY 2020)
- Higher energy prices
- + Realization of synergies
- + Ongoing restructuring benefits
- Supplier of last resort
- + Strong operational performance
- + Sweden: one-off effect

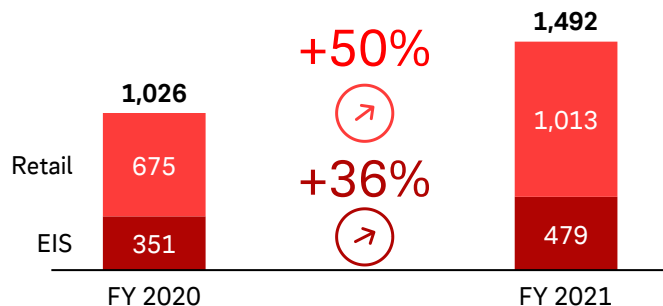
€m	Germany			Benelux			UK			Other			Total		
	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY
Revenue	22,550	28,475	+26	2,959	4,088	+38	13,993	17,870	+28	9,157	11,074	+21	48,659	61,507	+26
EBITDA ¹	546	660	+21	152	152	+0	1	261	+26,000	327	419	+28	1,026	1,492	+45
EBIT ¹	412	525	+27	80	90	+13	-129	121	+194	115	190	+65	478	926	+94
thereof equity-method earnings	4	4	-	5	7	+40	-	-	-	7	7	+0	16	18	+13
OCFbIT	581	551	-5	115	125	+9	-256	-276	-8	308	115	-63	748	515	-31
Investments	238	236	-1	40	47	+18	117	103	-12	408	324	-21	803	710	-12

Divisions: Customer Solutions – EIS/Retail

E.ON FY 2021 results

EBITDA¹

€m



Drivers

Energy
Retail

EIS

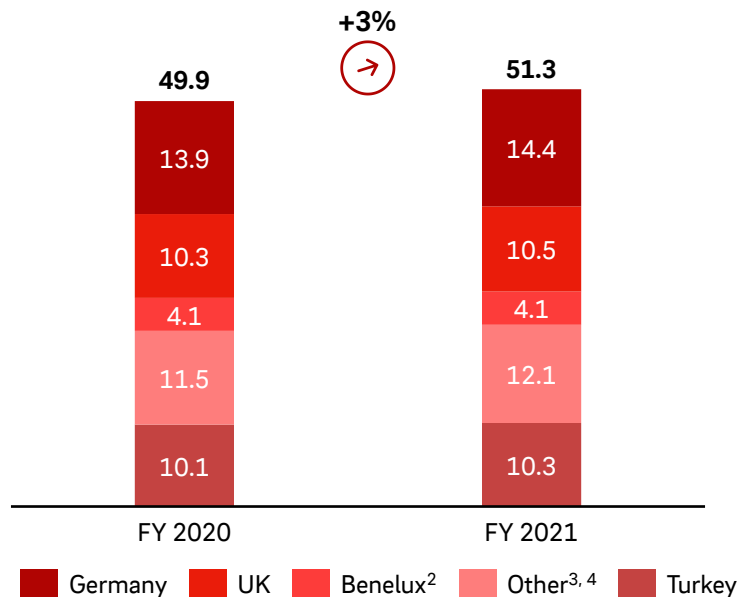
- + UK: ongoing restructuring benefits
 - + Realization of synergies
 - + Covid-19 impact in 2020
 - + Normalized weather (vs. FY 2020)
 - Higher energy prices
 - Supplier of last resort (UK)
-
- + High availability (vs. FY 2020)
 - + Normalized weather (vs. FY 2020)
 - + Optimization gains from generation
 - + Organic growth
 - + Sweden: one-off effect
 - + Cost-efficiency measures

€m	EIS			Retail			Total		
	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY
EBITDA ¹	351	479	+36	675	1,013	+50	1,026	1,492	+45
EBIT ¹	145	237	+63	333	689	+107	478	926	+94
Investments	450	409	-9	353	301	-15	803	710	-12

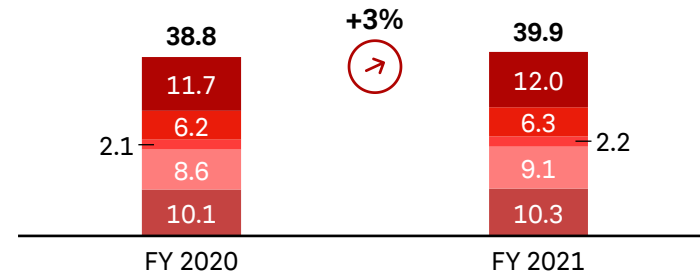
Customer numbers B2B & B2C

E.ON FY 2021 results

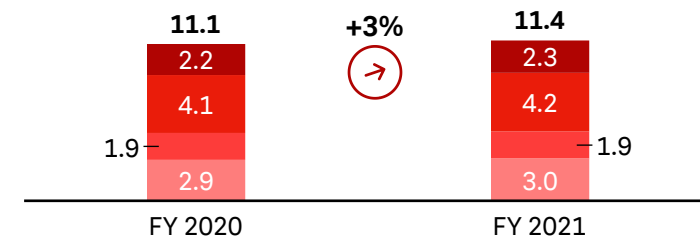
Customer accounts (m)¹



Thereof: electricity customers (m)¹



Thereof: gas customers (m)¹



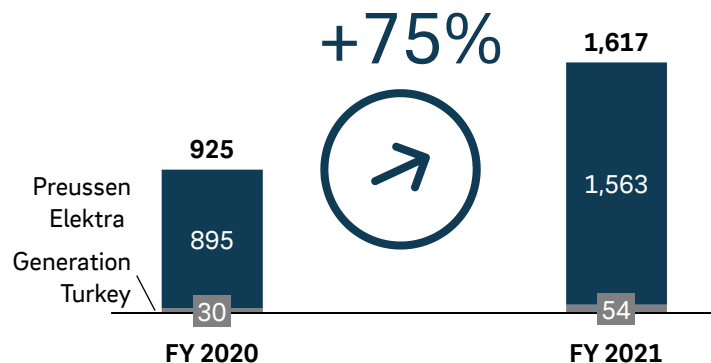
1. Including at-equity participations 2. 2020 adjusted due to the disposal of Essent BE 3. Incl. Sweden, Italy, Czech Republic, Hungary, Croatia, Romania, Poland, Slovakia 4. 2020 adjusted due to the disposal of ELMŰ USP license (Hungary)

Non-Core business

E.ON FY 2021 results

EBITDA¹

€m



Drivers

**Preussen
Elektra**

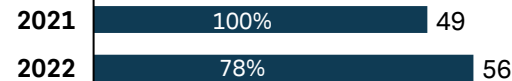
**Turkey
Generation**

- + Nuclear production rights agreement (~€500m)
- + Higher availability of plants and higher market prices
- + Higher achieved spark spreads
- FX effects

€m	PreussenElektra			Generation Turkey			Total		
	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY	FY 2020	FY 2021	% YoY
Revenue	1,388	1,632	+18	-	-	-	1,388	1,632	+18
EBITDA ¹	895	1,563	+75	30	54	+80	925	1,617	+75
EBIT ¹	383	1,090	+185	30	54	+80	413	1,144	+177
thereof equity-method earnings	75	51	-32	30	54	+80	105	105	+0
OCFbIT	489	1,010	+107	0	32	-	489	1,042	+113
Investments	275	298	+8	-	-	-	275	298	+8

PreussenElektra: Hedged Prices (€/MWh)

as of 31 December 2021



Adjusted Net Income

€m	FY 2020	FY 2021	% YoY
EBITDA¹	6,905	7,889	+14
Depreciation/amortization	-3,129	-3,166	-1
EBIT¹	3,776	4,723	+25
Economic interest expense (net)	-1,078	-944	+12
EBT¹	2,698	3,779	+40
Income Taxes on EBT ¹	-653	-880	-35
<i>% of EBT¹</i>	-24%	-23%	+4
Non-controlling interests	-407	-396	+3
Adjusted Net Income¹	1,638	2,503	+53

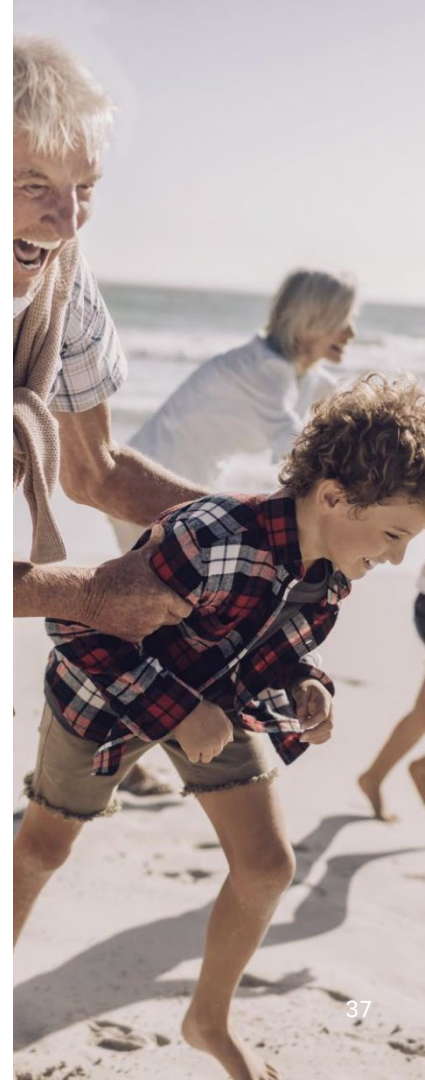
1. Adjusted for non-operating effects



Reconciliation of EBITDA to IFRS Net Income

€m	FY 2020	FY 2021	% YoY
EBITDA¹	6,905	7,889	+14
Depreciation/Amortization/Impairments	-3,129	-3,166	-1
EBIT¹	3,776	4,723	+25
Interest result	-720	-553	+23
Net book gains	258	26	-90
Restructuring	-656	-511	+22
Effects from derivative financial instruments	1,128	3,250	+188
Impairments (net)	-557	-409	+27
Other non-operating earnings	-1,048	-403	+62
Income/Loss from continuing operations before income taxes	2,181	6,123	+181
Income taxes	-871	-818	+6
Income/loss from continuing operations	1,310	5,305	+305
Income/loss from discontinued operations, net	-40	0	+100
Net income/loss	1,270	5,305	+318
Non-controlling interests	-253	-614	-143
Net income/loss attributable to shareholders of E.ON SE	1,017	4,691	+361

1. Adjusted for non-operating effects



Cash-effective investments

€m	FY 2020	FY 2021	% YoY
Energy Networks	3,369	3,520	+4
Customer Solutions	803	710	-12
Corporate Functions & Other	-273	238	+187
Consolidation	-3	-4	-33
Non-Core	275	298	+8
Investments	4,171	4,762	+14



Economic Net Debt¹

€m	31 Dec 2020	31 Dec 2021
Liquid funds	4,795	5,965
Non-current securities	1,887	1,699
Financial liabilities	-30,720	-32,730
Adjustment FX hedging ²	82	391
Net Financial Position	-23,956	-24,675
Provisions for pensions	-8,088	-6,082
Asset retirement obligations	-8,692	-8,016
Economic Net Debt	-40,736	-38,773

1. Economic Net Debt definition considers the decommissioning provisions calculated with a real discount rate of 0.0% as opposed to IFRS AROs; bonds initially issued by innogy are recorded at their nominal value: the amount in the consolidated balance sheets is €2.1bn (as of 31 Dec 2020) respectively €1.9bn (as of 31 Dec 2021) higher 2. Net figure; does not include transactions relating to our operating business or asset management



Economic interest expense (net)

€m	FY 2020	FY 2021	YoY
Interest from financial assets/liabilities	-1,012	-917	95
Interest cost from provisions for pensions and similar provisions	-95	-63	31
Accretion of provisions for retirement obligation and similar provisions	-9	-1	8
Construction period interests ¹	8	7	-1
Others	30	31	1
Net interest result	-1,078	-944	135

1. Borrowing cost that are directly attributable to the acquisition, construction or production of a qualified asset. Borrowing cost are interest costs incurred by an entity in connection with the borrowing of funds (interest rate: 2.79%)



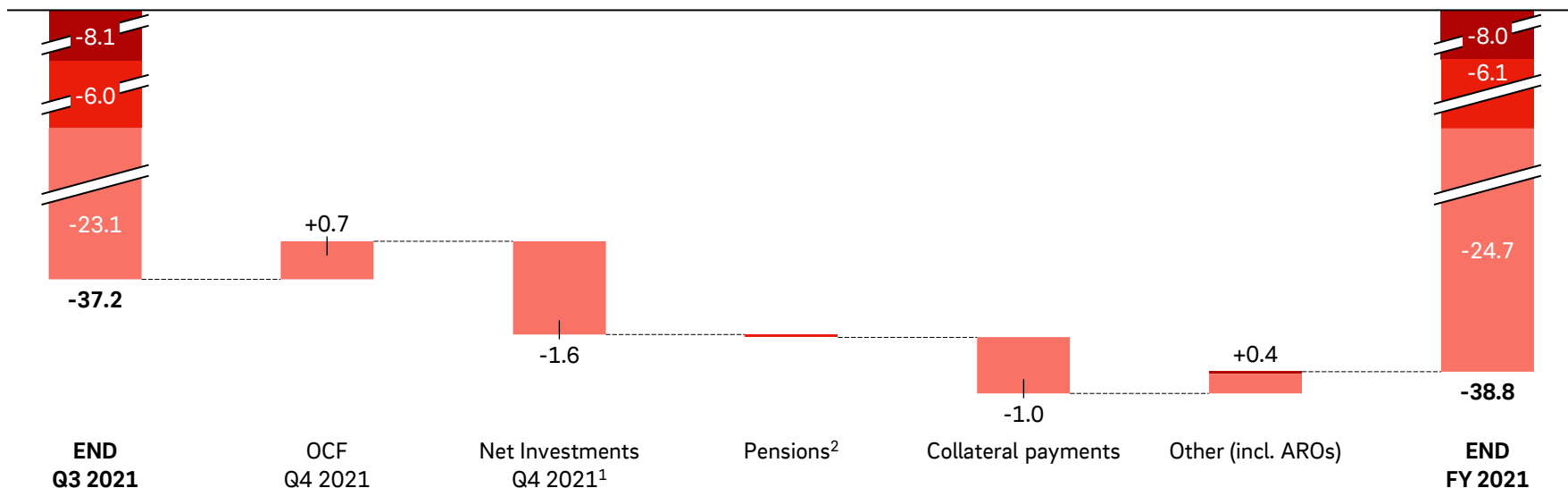
END increase by strong investments in core business

E.ON FY 2021 results

Economic net debt – quarterly comparison

€bn

Asset Retirement Obligations (ARO) Pension provisions Net financial position



1. Net of divestments 2. Actuarial interest rates for German pensions at 1.1% (vs. 1.2% @ Q3 2021), for UK pensions at 1.9% (vs. 2.0% @ Q3 2021)

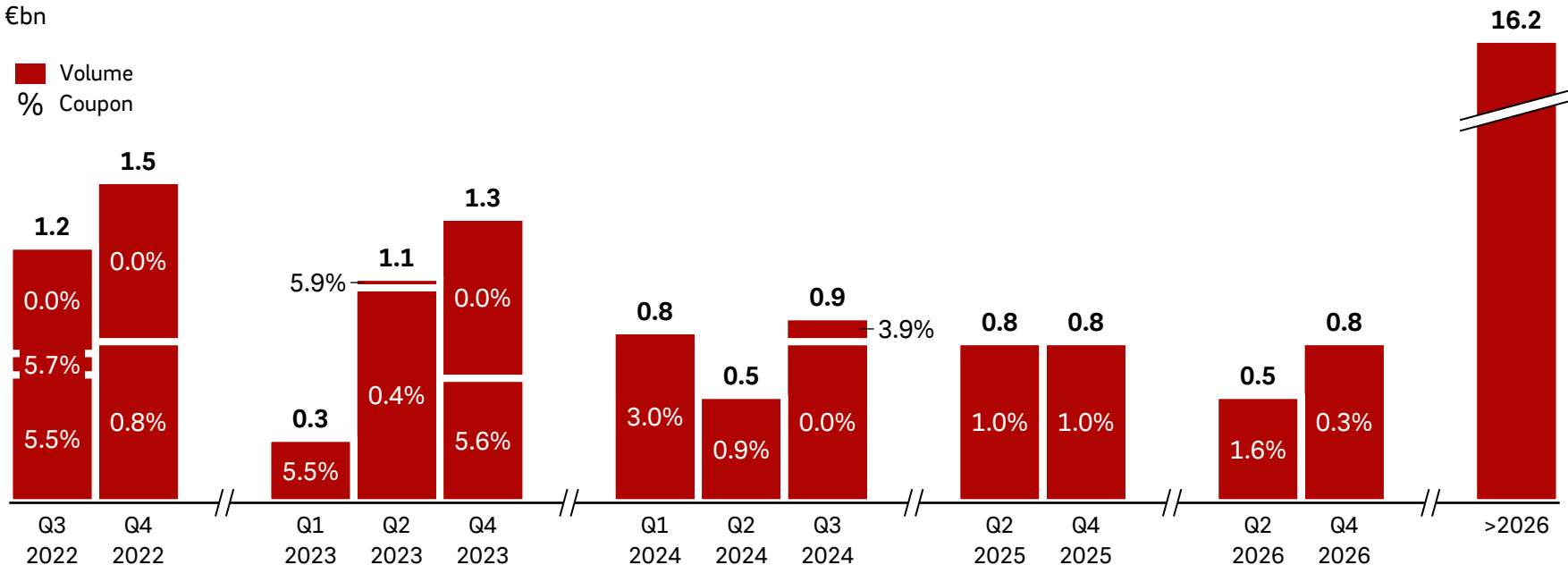
Bond maturities

E.ON FY 2021 results

Bond maturities as of end FY 2021¹

€bn

■ Volume
% Coupon



1. Bonds issued by E.ON SE and E.ON International Finance B.V. (fully guaranteed by E.ON SE)

Financial calendar & important links

Financial calendar

May 11, 2022

Quarterly Statement: January – March 2022

May 12, 2022

2022 Annual Shareholder Meeting

August 10, 2022

Half-Year Financial Report: January – June 2022

November 9, 2022

Quarterly Statement: January – September 2022

Important links

Presentations

<https://www.eon.com/en/investor-relations/presentations.html>

Facts & Figures 2022

<https://www.eon.com/content/dam/eon/eon-com/eon-com-assets/documents/investor-relations/en/presentations/220316-facts-and-figures-2022-final.pdf>

Annual Reports

<https://www.eon.com/en/investor-relations/financial-publications/annual-report.html>

Interim Reports

<https://www.eon.com/en/investor-relations/financial-publications/interim-report.html>

Shareholder Meeting

<https://www.eon.com/en/investor-relations/shareholders-meeting.html>

Green Bond Framework

<https://www.eon.com/en/investor-relations/bonds/green-bonds.html>

Sustainability Report

<https://www.eon.com/en/ueber-uns/nachhaltigkeit/nachhaltigkeitsbericht.html>



E.ON's Investor Relations Team

E.ON FY 2021 results

Analysts & Institutional Investors



Verena Nicolaus-Kronenberg
Head of Investor Relations
verena.nicolaus-kronenberg@eon.com
+49 152 09331400



Björn Siggemann
Manager Investor Relations
bjoern.siggemann@eon.com
+49 175 1996123



Martina Burger
Manager Investor Relations
martina.burger@eon.com
+49 151 19773784



Andreas Thielen
Manager Investor Relations
andreas.thielen@eon.com
+49 151 67114918



Martin Jäger
Manager Investor Relations
martin.jaeger@eon.com
+49 162 2754355



Marisa Weiskirch
Manager Investor Relations
marisa.weiskirch@eon.com
+49 152 57938737



Carmen Mombour
Manager Investor Relations
carmen.mombour@eon.com
+49 151 16310345



Britta Wöhner
Manager Investor Relations
britta.woehner@eon.com
+49 152 54607527



Max Sadrina
Manager Investor Relations
max.sadrina@eon.com
+49 172 8344377

Event & Roadshow Management



Vanessa Brinkmann
Assistant Investor Relations
vanessa.brinkmann@eon.com
+49 152 09340725



Jana Kleipsties
Junior Manager Investor Relations
jana.kleipsties@eon.com
+49 160 97802790

General Contact:
+49 201 184 2806
investorrelations@eon.com

Disclaimer

This presentation contains information relating to E.ON Group ("E.ON") that must not be relied upon for any purpose and may not be redistributed, reproduced, published, or passed on to any other person or used in whole or in part for any other purpose. By accessing this document you agree to abide by the limitations set out in this document as well as any limitations set out on the webpage of E.ON SE on which this presentation has been made available.

This document is being presented solely for informational purposes. It should not be treated as giving investment advice, nor is it intended to provide the basis for any evaluation or any securities and should not be considered as a recommendation that any person should purchase, hold or dispose of any shares or other securities.

The information contained in this presentation may comprise financial and similar information which is neither audited nor reviewed and should be considered preliminary and subject to change.

Some of the information presented herein is based on statements by third parties. No representation or warranty, express or implied, is made as to, and no reliance should be placed on, the fairness, accuracy, completeness or correctness of this information or any other information or opinions contained herein, for any purpose whatsoever.

This presentation may contain forward-looking statements based on current assumptions and forecasts made by E.ON management and other information currently available to E.ON. Various known and unknown risks, uncertainties and other factors could lead to material differences between the actual future results, financial situation, development or performance of the company and the estimates given here. E.ON does not intend, and does not assume any liability whatsoever, to update these forward-looking statements or to conform them to future events or developments.

Neither E.ON nor any respective agents of E.ON undertake any obligation to provide the recipient with access to any additional information or to update this presentation or any information or to correct any inaccuracies in any such information.

Certain numerical data, financial information and market data (including percentages) in this presentation have been rounded according to established commercial standards. As a result, the aggregate amounts (sum totals or interim totals or differences or if numbers are put in relation) in this presentation may not correspond in all cases to the amounts contained in the underlying (unrounded) figures appearing in the consolidated financial statements. Furthermore, in tables and charts, these rounded figures may not add up exactly to the totals contained in the respective tables and charts.