

Application: Offshore Wind Turbine Structural Engineering

X-WIND

Part 2: X-OpenFAST

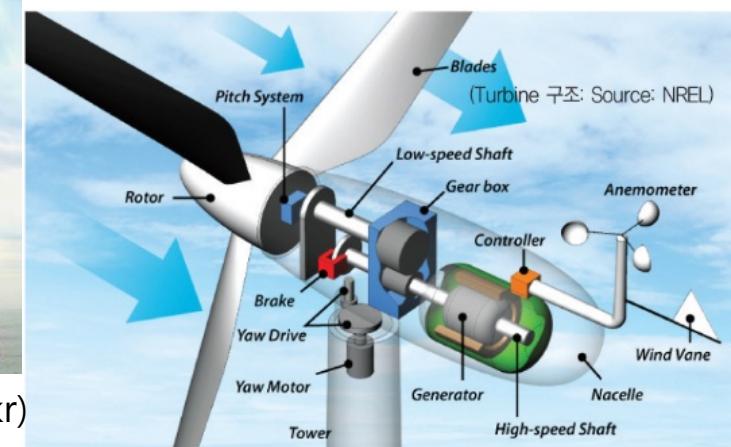
(GUI for Analysis and Design of OpenFAST wind turbine analysis)



Professor Ki-Du Kim (kimkd@konkuk.ac.kr)
XFINASIT Co. LTD, Tera Tower 2 B 521,
Songpadaero 201 Seoul. KOREA, 05854
tel) 82-2-452-8619 fax) 82-2-452-8619

www.xfinas.com

409 Ho, College of Singonghak-gwan Building 120 Neungdong-ro, Gwangjin-gu,
Konkuk University, Seoul 143-701, Korea, tel) 82-2-2049-6074 fax) 82-2-452-8619

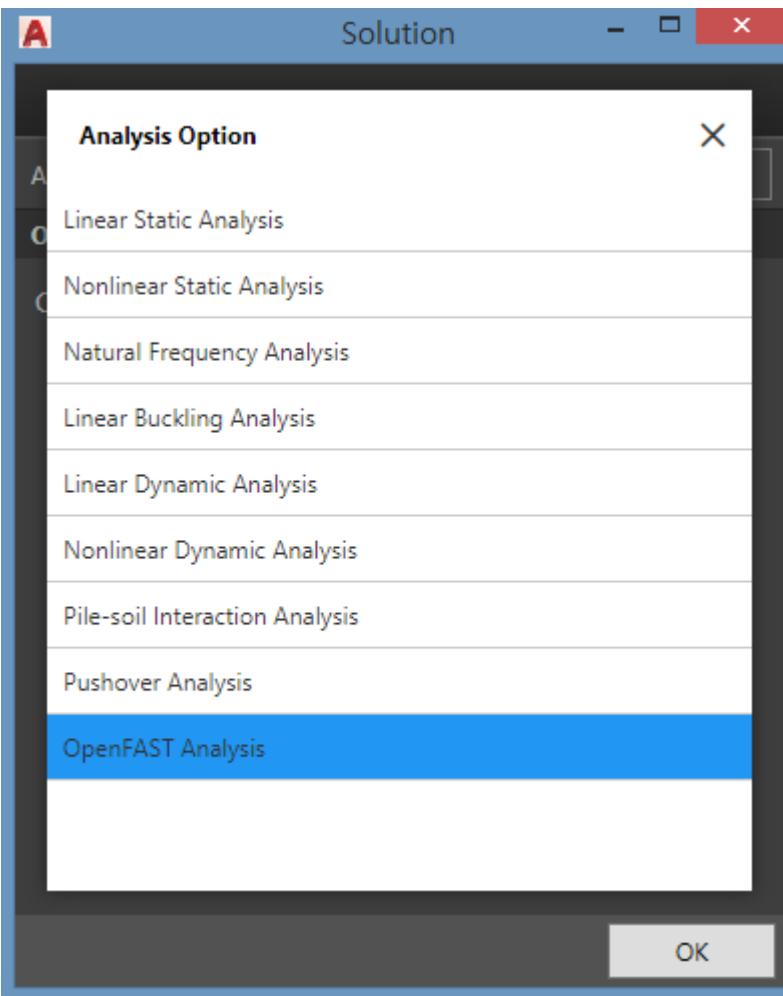


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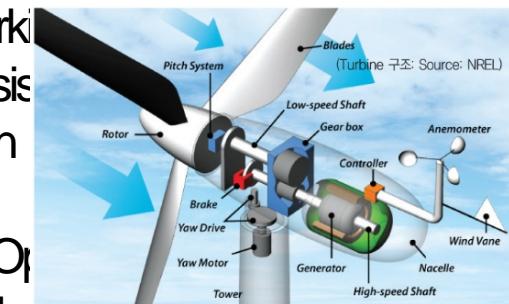
X-OpenFAST 3.0: Wind Turbine Analysis GUI Software

Solutions
Monitoring
Analysis Types

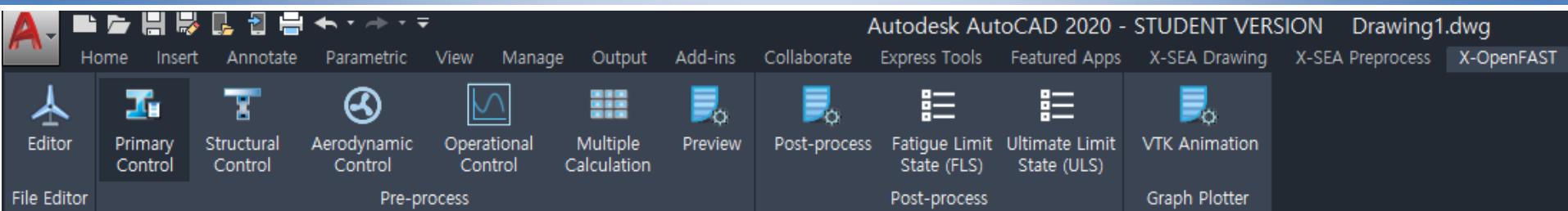
The OpenFAST analysis is executed independently in “**Solution**”.



- The OpenFAST by NREL, USA is an integrated software package for wind turbine performance and loading calculation in onshore and fixed/floating offshore wind turbine.
- Pre & Post Processor of OpenFAST is developed using user-friendly AutoCAD Graphic User Interface (description in the f.
- OpenFAST is coupled with X-SEA substructure and independently working.
- Fully coupled analysis of tower-substructure-pile can be done in OpenFAST.
- The load cases of OpenFAST can be easily created and combined with X-SEA.
- The X-Y graph of OpenFAST will be available.
- Geometry of offshore wind turbine support structures is created by drawing tools or Template of AutoCAD

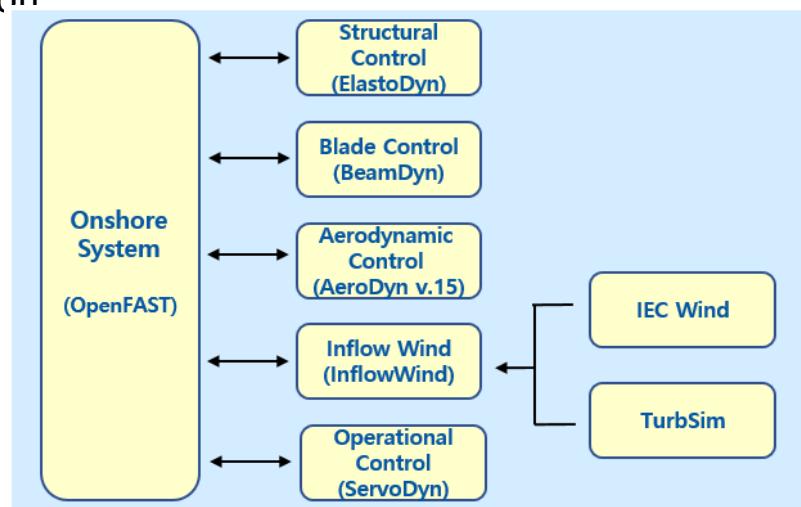
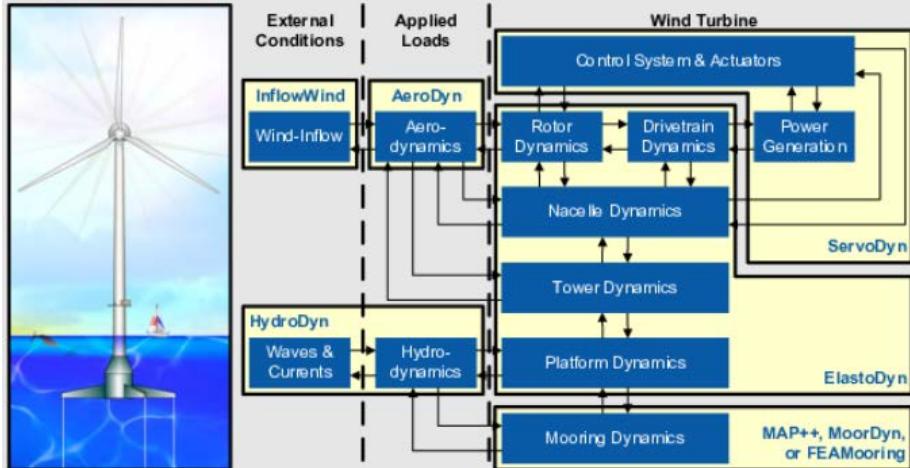


Introduction of OpenFAST in AutoCAD



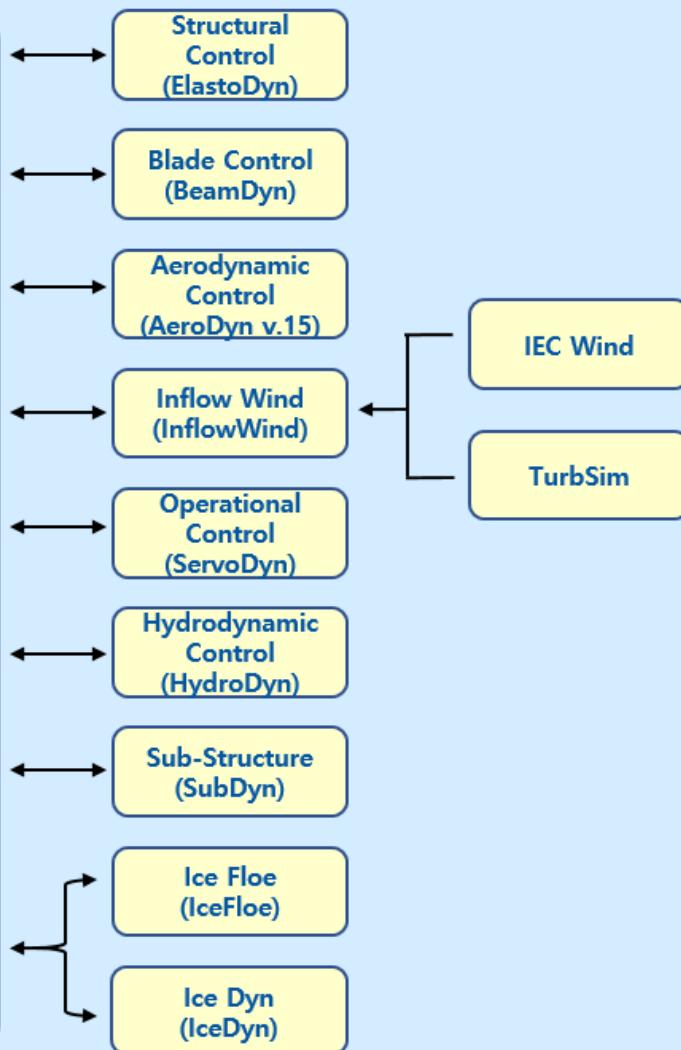
- Modules & relations between modules

- Several modules work interactively
- Each module has unique features
 - ✓ Aerodynamic/structural analysis including aeroelasticity.
 - ✓ Pitch/yaw & structural control.
 - ✓ Power generated & torque on generator computation

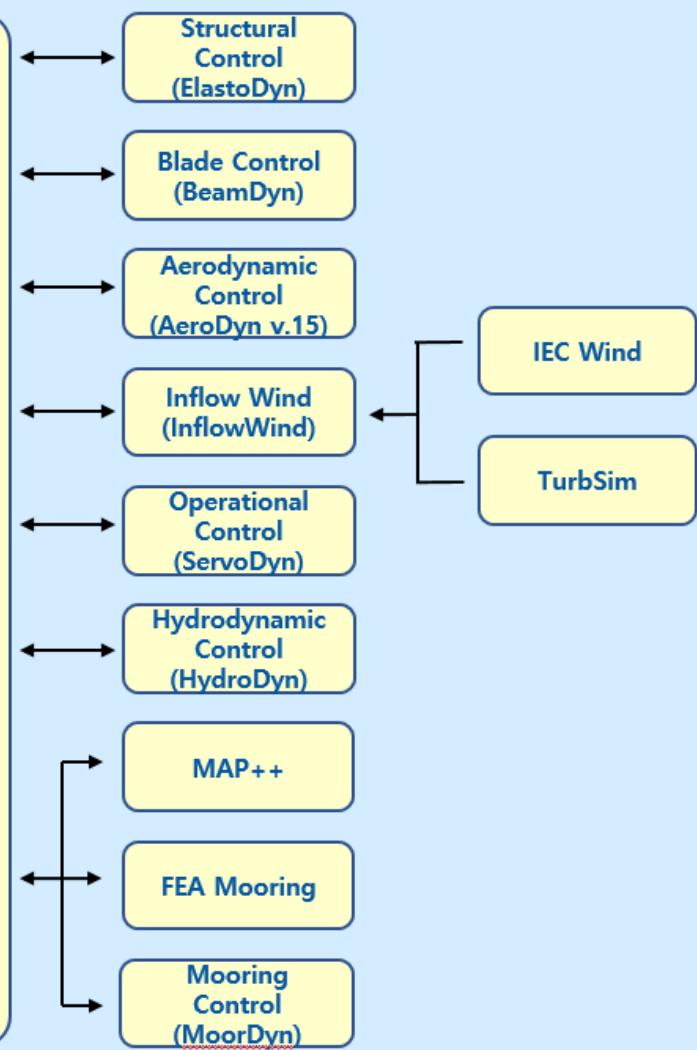


Introduction of OpenFAST in AutoCAD

Fixed
Offshore
System
(OpenFAST)

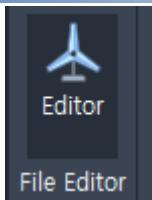


Floating
Offshore
System
(OpenFAST)



Editor & Preview in X-OpenFAST

Editor



The OpenFAST data can be read, revised and saved in the text format of Editor menu.
The data can be executed in Editor.



A Wind Turbine Simulation

Wind Turbine Simulation File (.fst)

Directories

- NRELOffshBline5MW_OC4Jacket_A.fst
- NRELOffshBline5MW_OC4Jacket_B.fst
- NRELOffshBline5MW_OC4Jacket_C.fst
- NRELOffshBline5MW_OC4Jacket_D.fst
- NRELOffshBline5MW_OC4Jacket_E.fst
- NRELOffshBline5MW_OC4Jacket_F.fst
- NRELOffshBline5MW_OC4Jacket_G.fst
- openfast_Win32_Debug.exe
- README.md
- Running.win.bat
- Tem_Internal_force_Begin.txt

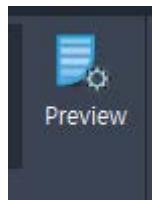
Editor

Wind Turbine Simulation

C:\Users\lenovo\Desktop\OpenFAST 2.5\Original OpenFAST Model Testing\vt-test-main\glue\codes\openfast\SMW_OC4\ckt_DLL_WTurb_WavesIrr_MGrowth\SMW_OC4\ckt_DLL_WTurb_WavesIrr_MGrowth\

----- OpenFAST EXAMPLE INPUT FILE -----
FAST Certification Test #21: NREL 5.0 MW Baseline Offshore Turbine with OC4 Jacket Configuration
----- SIMULATION CONTROL -----
True Echo - Echo input data to <RootName>.ech (flag)
"FATAL" AbortLevel - Error level when simulation should abort (string) ("WARNING", "SEVERE", "FATAL")
0.01 DT - Total run time (s)
0.01 DT - Recommended module time step (s)
2 InterpOrder - Interpolation order for input/output time history (-) (1=linear, 2=quadratic)
1 NumCritic - Number of correction iterations (-) [0=explicit calculation, i.e., no corrections]
99999 DT_UJac - Time between calls to get Jacobians (s)
1E+06 UseAcfFact - Scaling factor used in Jacobians (-)
----- FEATURE SWITCHES AND FLAGS -----
1 CompElast - Compute structural dynamics (switch) (0=ElastoDyn, 2=ElastoDyn + BeamDyn for blades)
1 CompInflow - Compute inflow wind velocities (switch) (0=still air, 1=InflowWind, 2=external from OpenFOAM)
2 CompAero - Compute aerodynamic loads (switch) (0=None, 1=AeroDyn v14; 2=AeroDyn v15)
1 CompServo - Compute control and electrical-drive dynamics (switch) (0=None, 1=ServoDyn)
1 CompHydro - Compute hydrodynamic loads (switch) (0=None, 1=HydroDyn)
1 CompSub - Compute sub-structural dynamics (switch) (0=None, 1=SubDyn, 2=External Platform MCKF)
0 CompMooring - Compute mooring system (switch) (0=None, 1=MAPP+, 2=FEAMooring, 3=MoorDyn, 4=OrcaFlex)
0 CompIce - Compute ice loads (switch) (0=None, 1=IceFlow, 2=IceDyn)
----- INPUT FILES -----
"./SMW_Baseline/NRELOffshBline5MW_ElastoDyn.dat" EDFile - Name of file containing ElastoDyn input parameters (quoted string)
"./SMW_Baseline/NRELOffshBline5MW_BeamDyn.dat" BDFile1 - Name of file containing BeamDyn input parameters for blade 1 (quoted string)
"./SMW_Baseline/NRELOffshBline5MW_BeamDyn.dat" BDFile2 - Name of file containing BeamDyn input parameters for blade 2 (quoted string)
"./SMW_Baseline/NRELOffshBline5MW_BeamDyn.dat" BDFile3 - Name of file containing BeamDyn input parameters for blade 3 (quoted string)
Calculate

Preview:



All the OpenFAST data in Ribbon Menu will be saved and visualized in the table format of Preview Menu.



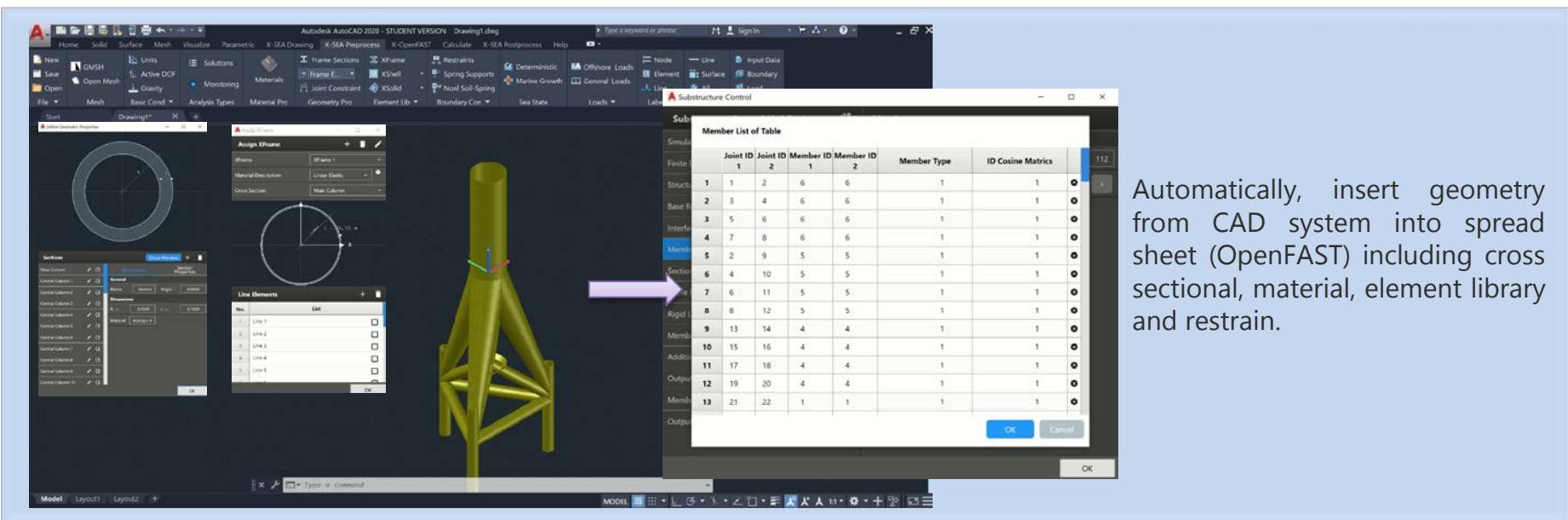
OpenFAST Preview Menu	C	Aerodynamic Control
Primary Control		
Primary Control	<input checked="" type="radio"/>	
Structural Control		
Structural Control		
Structural Control-Tower		
Structural Control-Blade		
Aerodynamic Control		
Aerodynamic Control	<input checked="" type="radio"/>	
Aerodynamic Control - Blade	<input checked="" type="radio"/>	
Inflow Wind		
Inflow Wind	<input checked="" type="radio"/>	
Hydrodynamic Control		
Hydrodynamic Control	<input checked="" type="radio"/>	
Operational Control		
Operational Control	<input checked="" type="radio"/>	
Sub-Structure Control		
Sub-Structure Control	<input checked="" type="radio"/>	
		----- AERODYN V15.03.* INPUT FILE -----
		Offshore baseline aerodynamic input properties
		----- General Options -----
	<input checked="" type="radio"/>	Echo - Echo the input to 'AD.ech' (flag)
	<input checked="" type="radio"/>	DTAero - Time interval for aerodynamic calculations (or 'default') (s)
	<input checked="" type="radio"/>	WakeMod - Type of wake/inflow model (switch) (0=None, 1=BEMT, 2=DEMT, 3=OLAF) [WakeMod cannot be 2 or 3 when linearizing]
	<input checked="" type="radio"/>	AAeroMod - Type of blade airfoil aerodynamics model (switch) (1=steady model, 2=Beddoes-Leishman unsteady model) [AAeroMod must be 1 when linearizing]
	<input checked="" type="radio"/>	TirPotent - Type tower influence on wind based on potential flow around the tower (switch) (0=None, 1=baseline potential flow, 2=potential flow with Bak correction)
	<input checked="" type="radio"/>	TirShadow - Calculate tower influence on wind based on downstream tower shadow? (flag)
	<input checked="" type="radio"/>	TirAero - Calculate tower aerodynamic loads? (flag)
	<input checked="" type="radio"/>	FrozenWake - Assume frozen wake during linearization? (flag) [used only when WakeMod=1 and when linearizing]
	<input checked="" type="radio"/>	CavitCheck - Perform cavitation check? (flag) [AAeroMod must be 1 when CavitCheck=true] (True, False)
	<input checked="" type="radio"/>	CompAA - Flag to compute AeroAcoustics calculation [used only when WakeMod = 1 or 2]
	<input checked="" type="radio"/>	AA_Inputfile - AeroAcoustics input file [used only when CompAA=true]
		----- Environmental Conditions -----
	<input checked="" type="radio"/>	AirDens - Air density (kg/m ³)
	<input checked="" type="radio"/>	KinVisc - Kinematic air viscosity (m ² /s)
	<input checked="" type="radio"/>	SndSound - Speed of sound (m/s)
	<input checked="" type="radio"/>	Patm - Atmospheric pressure (Pa) [used only when CavitCheck=True]
	<input checked="" type="radio"/>	VapPres - Vapour pressure of fluid (Pa) [used only when CavitCheck=True]
	<input checked="" type="radio"/>	HubDepth - Water depth above mid-hub height (m) [used only when CavitCheck=True]
		----- Blade-Element/Momentum Theory Options -----
	<input checked="" type="radio"/>	PittPetersCorrMod - SkewMod - Type of skewed-wake correction model (switch) (1=uncoupled, 2=PittPeters, 3=coupled) [used only when WakeMod=1]
	<input checked="" type="radio"/>	SkewModFactor - Constant used in PittPeters skewed wake model [or 'default' is 15/32*pi] (-) [used only when SkewMod=2; unused when WakeMod=0]
	<input checked="" type="radio"/>	TipLoss - Use the Prandtl tip-loss model? (flag) [used only when WakeMod=1]
	<input checked="" type="radio"/>	HubLoss - Use the Prandtl hub-loss model? (flag) [used only when WakeMod=1]
	<input checked="" type="radio"/>	TanInd - Include tangential induction in BEMT calculations? (flag) [used only when WakeMod=1]
	<input checked="" type="radio"/>	AI Drag - Include the drag term in the axial-induction calculation? (flag) [used only when WakeMod=1]
	<input checked="" type="radio"/>	TIDrag - Include the drag term in the tangential-induction calculation? (flag) [used only when WakeMod=1 and TanInd=True]
	<input checked="" type="radio"/>	IndToler - Convergence tolerance for BEMT nonlinear solve residual equation (or 'default' (-)) [used only when WakeMod=1]

Pre-Process: OpenFAST CAD Modelling

Integrated three type of fixed-bottom template

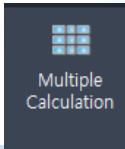
- Monopile Sub-structure.
- Jacket Sub-structure.
- Tripod Sub-structure

Including mesh generator.



Automatically, insert geometry from CAD system into spread sheet (OpenFAST) including cross sectional, material, element library and restrain.

Automatic Multiple Calculation



Input and output data and turbine loads with an unlimited number of load cases are sequentially generated to the load case folder.

The six components of force and moment of the tower top, bottom, and rotor part are additionally generated from each load case.

<Total Tower Base Loads>												<Total Rotor Loads>								
Components	F-X		F-Y		F-Z		M-X		M-Y		M-Z		F-Z		M-X		M-Y		M-Z	
	Loadcase	kN	kN	kN	kN-m	kN-m	kN-m	kN	kN-m	kN-m	kN	kN-m								
1		548.75	105.691	-5504.62	4510.253	37554.32	708.194			653	1159.452	2790.456	0	0						
2		810.41	113.574	-5505.42	4718.898	58247.79	794.56			526	1137.565	3041.053	0	0						
3		1052.2	122.37	-5506.25	5002.379	77655.71	966.183			986	1111.048	3372.174	0	0						
4		1226.854	135.288	-5506.8	5969.891	92156.03	1314.455			757	1111.563	3676.656	0	0						
5		1337.052	138.243	-5507.02	6261.18	102375.7	1921.119			914	1127.914	4946.885	0	0						
6		1464.248	140.096	-5507.76	7405.944	111306.8	2349.831			254	1139.106	5146.356	0	0						

Generator and Torque List																								
Blade Pitch Angle	Name	Variable-Speed Control Mode	Generator Efficiency, %	Method to Start the Generator	Method to stop the generator	Generator Speed, rpm	Time to Turn on, s	Time to Turn off, s	Rated Generator Speed, rpm	Rated Generator Torque, N-m	Generator Torque Constant N-m/rpm ²	Rated Generator slip, %	Rated Generator slip, %	Synchronous, N·m	Rated Torque, N-m	Pull-Out Ratio	Line Frequency, Hz	Number of Poles	Stator ohm	Rotor ohm	Line-to-Line RMS Voltage, ohm	Stator Leakage Reactance, ohm	Rotor Leakage Reactance, ohm	Magnetizing Reactance, ohms
Blade Pitch Angle																								
Azimuth Angle	1	Generator	Not-Active																					
Nacelle Angle	2																							
Wind Speed	3																							
Wind File	4																							
Wind Direction	5																							
Pitch Control	6																							
Generator and Torque Control	7																							
High-Speed Shaft Break	8																							
Nacelle-Yaw Control	9																							
	10																							
	11																							
	12																							
	13																							

Post-Process: OpenFAST Result

Adding the array program to print the result of output which is suitable for postprocess view.

```

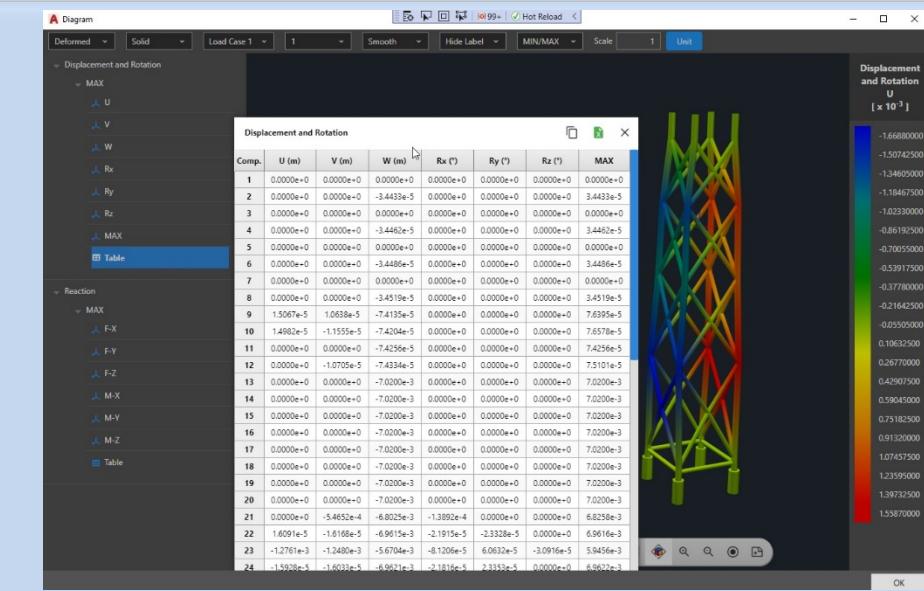
! REACTION
WRITE (7100,220) FILENUMBERINTER
WRITE (7100,221)
WRITE (7100,222)
ALLOCATE ( ReactNs(6*p%NNodes_C), STAT = ErrStat )
ReactNs = 0.0_ReKi !Initialize
ReactNs_IN = 0.000
DO I=1,p%NNodes_C !Do for each constrained node, they are ordered as given in the
FK_elm2=0._ReKi !Initialize for cumulative force
FM_elm2=0._ReKi !Initialize
pList_XSEA => p%OutList3_XSEA(I)
!Find the joint forces
DO J=1,SIZE(pList_XSEA%ElmIDs(1,:)) !for all the elements connected (normally 1
    iINode = 1
    call ElementForce(pList_XSEA, iINode, J, FM_elm, FK_elm, sgn, DIRCOS, .false.)
    !transform back to global, need to do 3 at a time since cosine matrix is 3x3
    DO L=1,2
        FM_elm2((L-1)*3+1:L*3) = FM_elm2((L-1)*3+1:L*3) + matmul(transpose(DIRCOS
        FK_elm2((L-1)*3+1:L*3) = FK_elm2((L-1)*3+1:L*3) + matmul(transpose(DIRCOS
    ! I believe this is all fixed in terms of signs now ,RRD 5/20/13
    ENDDO
ENDDO

```

```

Result "Local-Force" "Load Case 1" 1 Matrix OnGaussPoints "Xframe2"
ComponentNames "Fx" "Fy" "Fz" "Mx" "My" "Mz"
Values
1 -0.47988E+05 -0.37576E+05 0.55009E+07 0.12056E+06 -0.17079E+06 0.53593E+04
0.47988E+05 0.37576E+05 -0.55009E+07 -0.10174E+06 0.14675E+06 -0.53593E+04
2 -0.48279E+05 0.36291E+05 0.55056E+07 -0.12965E+06 -0.16999E+06 -0.28841E+04
0.48279E+05 -0.36291E+05 -0.55056E+07 0.11147E+06 0.14580E+06 0.28841E+04
3 0.27646E+05 -0.35569E+05 0.55094E+07 0.10897E+06 0.73811E+05 -0.28803E+04
-0.27646E+05 0.35569E+05 -0.55094E+07 -0.91154E+05 -0.59961E+05 0.28803E+04
4 0.28038E+05 0.34090E+05 0.55147E+07 -0.12031E+06 0.74131E+05 0.53964E+04
-0.28038E+05 -0.34090E+05 -0.55147E+07 0.10323E+06 -0.60084E+05 -0.53964E+04
5 -0.42277E+05 -0.37513E+05 0.51153E+07 0.10175E+06 -0.14066E+06 0.52842E+04
0.42277E+05 0.37513E+05 -0.51153E+07 0.48330E+05 -0.30451E+05 -0.52842E+04
6 -0.42806E+05 -0.36291E+05 0.51205E+07 -0.11154E+06 -0.13956E+06 -0.29248E+04
0.42806E+05 -0.36291E+05 -0.51205E+07 -0.33463E+05 -0.31666E+05 0.29248E+04
7 0.30322E+05 -0.35531E+05 0.51241E+07 0.91075E+05 0.62832E+05 -0.28599E+04
-0.30322E+05 0.35531E+05 -0.51241E+07 -0.51241E+05 0.51241E+05 0.28599E+04
8 -0.30241E+05 0.34139E+05 0.51269E+07 -0.10321E+06 0.62030E+05 -0.54520E+04
-0.30241E+05 -0.34139E+05 -0.51269E+07 -0.33445E+05 0.58162E+05 -0.54520E+04
9 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
10 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
11 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
12 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
13 0.25365E+04 -0.50739E+04 0.16191E+06 0.13833E+05 -0.21366E+04 -0.63921E+04
-0.25365E+04 -0.50739E+04 -0.16191E+06 0.20280E+05 0.19190E+05 0.63921E+04
14 0.16224E+04 -0.32136E+05 0.17515E+06 0.11167E+06 0.13068E+05 0.95843E+03
-0.16224E+04 0.32136E+05 -0.17515E+06 0.12423E+06 -0.11437E+04 -0.95843E+03
15 -0.25259E+04 0.50800E+04 0.15683E+06 -0.20487E+05 -0.19252E+05 0.62949E+04

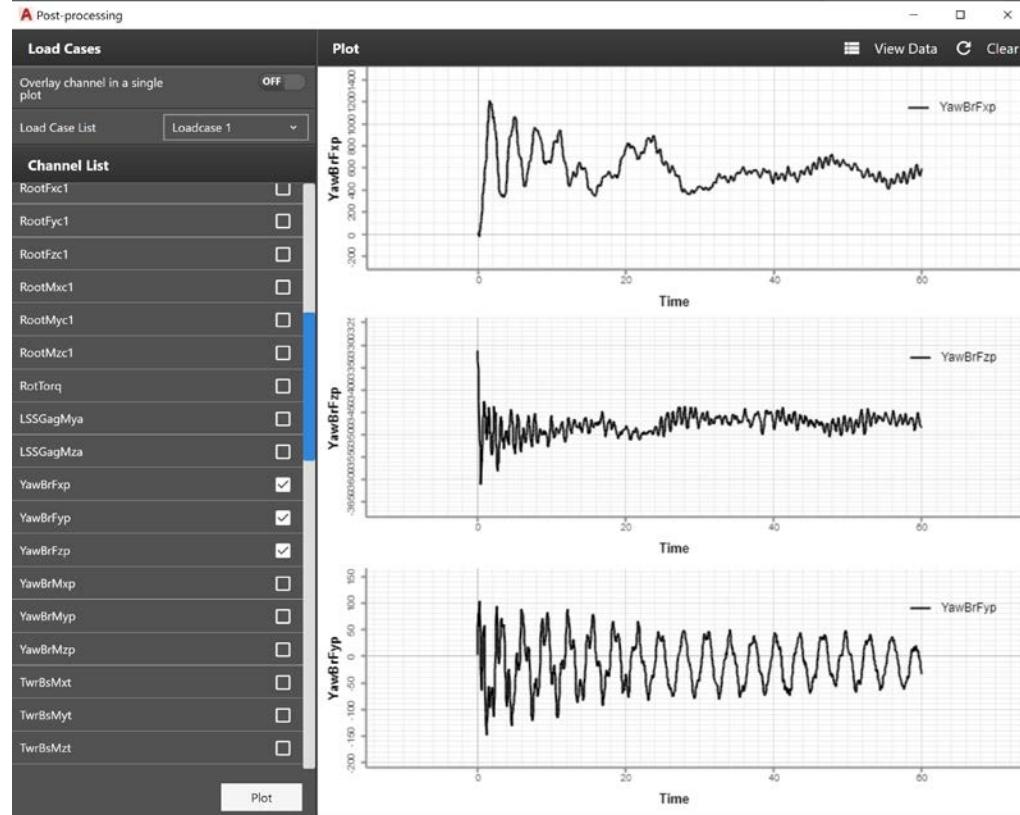
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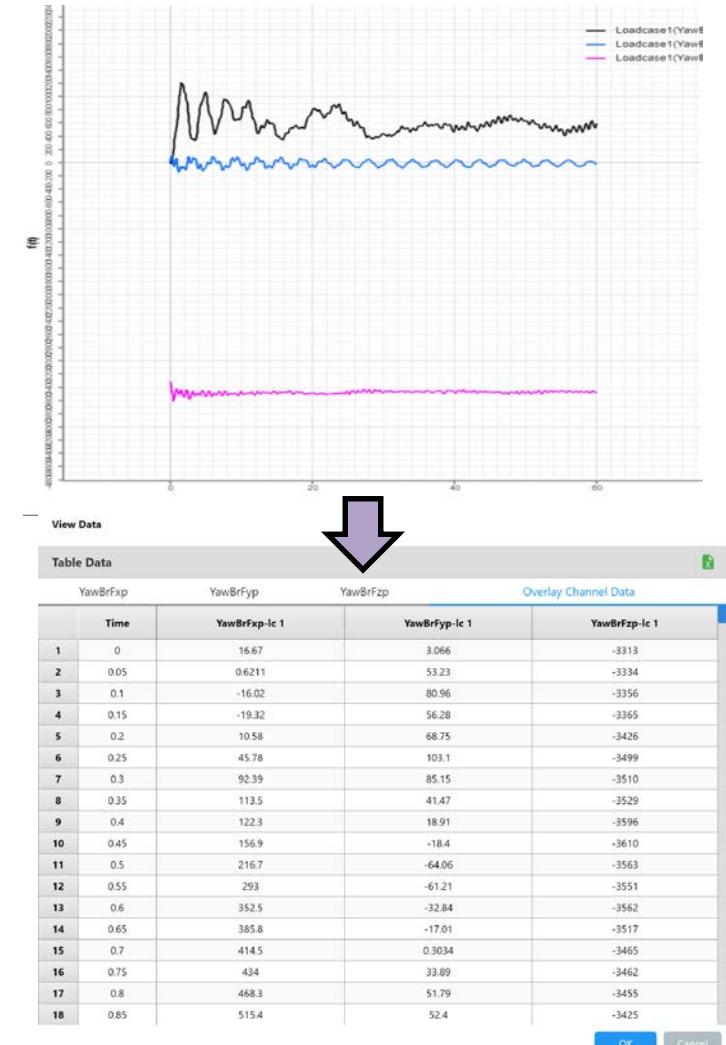
Dynamic post-processing with OpenFAST in 3D shape.

Post-Process

- Provided a multiple plot and overlay in a single channel plot

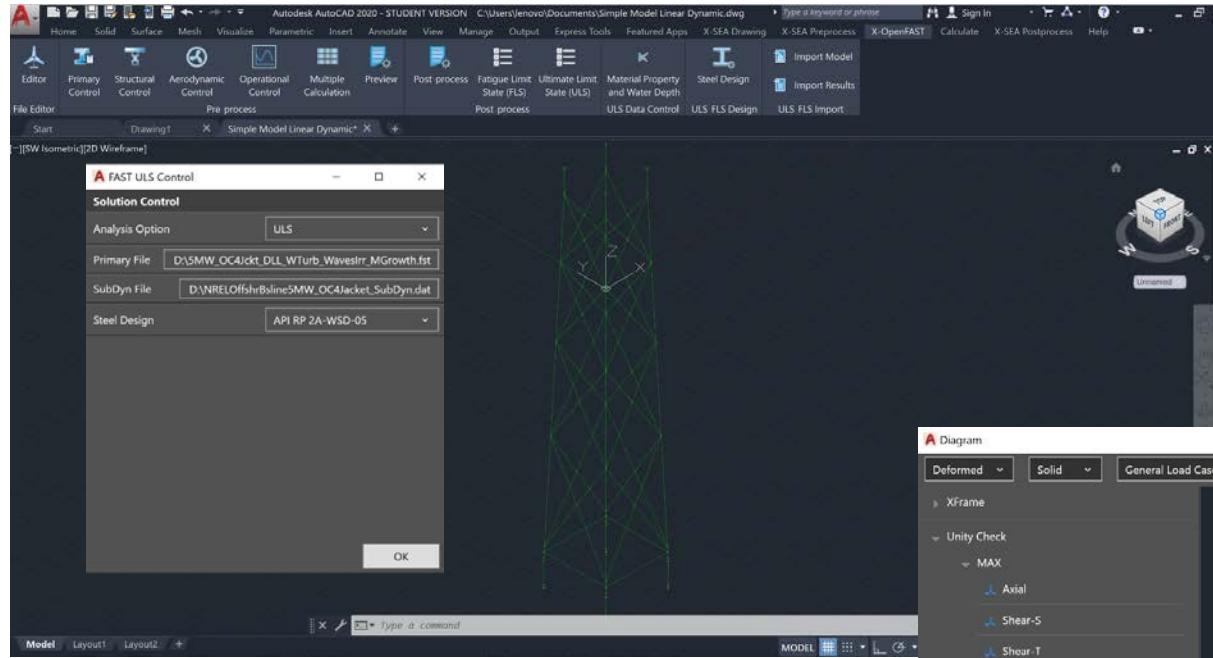


Multiple plot

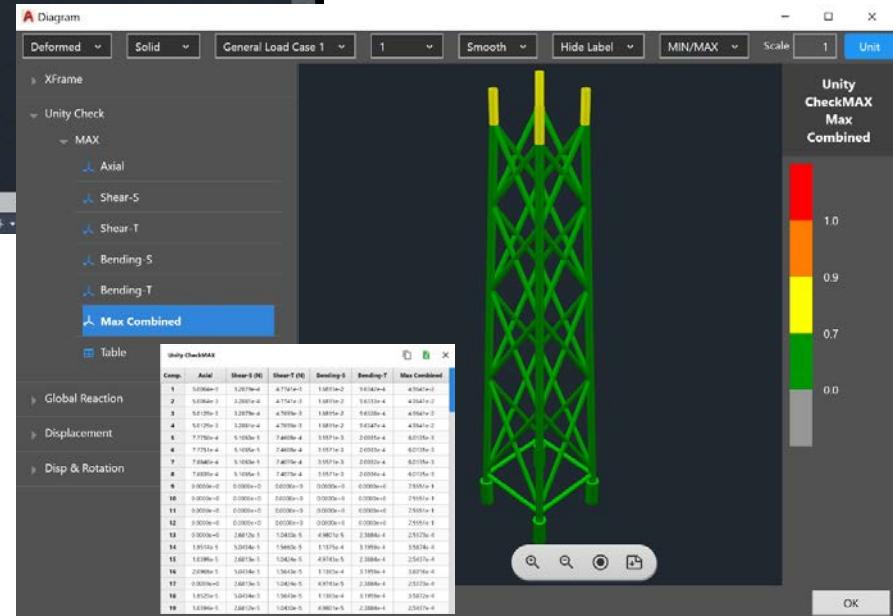


Overlay data in a single channel

Post-Process: Ultimate Limit State Analysis



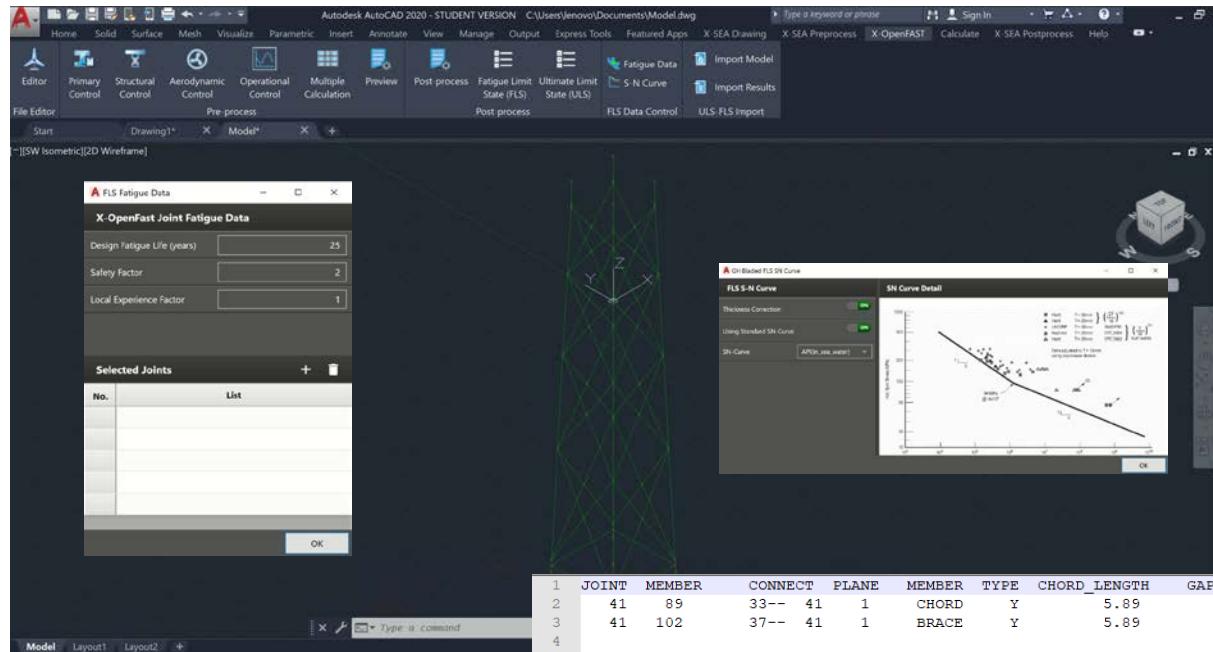
Result Import functionality is provided for specific detail of design parameter and show a result with color contour, including table result and export a result into excel program.



Design code based on design standard

- API RP 2A-WSD
- API RP 2A-LRFD
- AISC ASD
- AISC LRFD
- Eurocode 3
- ISO
- Korean
- NORSO

Post-Process: Fatigue Limit State Analysis



Import a OpenFAST result, selecting analysis joint, and choose a type of SN-curve based on offshore standard.

	JOINT	MEMBER	CONNECT	PLANE	MEMBER	TYPE	CHORD_LENGTH	GAP	AX-CR	AX-SD	IN-PL	OU-PL	DAMAGE	PATIGUE_LIFE
1	41	89	33--	41	1	CHORD	Y	5.89	2.78	4.64	2.04	4.09	0.1287E-09	0.1554E+12
2	41	102	37--	41	1	BRACE	Y	5.89	2.11	3.26	2.90	3.33	0.5058E-10	0.3954E+12
3														
4	41	89	33--	41	2	CHORD	Y	5.89	2.78	4.64	2.04	4.09	0.5936E-08	0.3369E+10
5	41	106	39--	41	2	BRACE	Y	5.89	2.11	3.26	2.90	3.33	0.1717E-08	0.1165E+11
6														
7														
8	42	92	34--	42	1	CHORD	Y	5.89	2.78	4.64	2.04	4.09	0.2602E-09	0.7686E+11
9	42	104	38--	42	1	BRACE	Y	5.89	2.11	3.26	2.90	3.33	0.9092E-10	0.2200E+12
10														
11	42	92	34--	42	2	CHORD	Y	5.89	2.78	4.64	2.04	4.09	0.2089E-08	0.9576E+10
12	42	105	39--	42	2	BRACE	Y	5.89	2.11	3.26	2.90	3.33	0.1998E-08	0.1001E+11
13														
14	43	95	35--	43	1	CHORD	Y	5.89	2.78	4.64	2.04	4.09	0.2137E-09	0.9360E+11
15	43	101	37--	43	1	BRACE	Y	5.89	2.11	3.26	2.90	3.33	0.7866E-10	0.2543E+12
16														
17	43	95	35--	43	2	CHORD	Y	5.89	2.78	4.64	2.04	4.09	0.1731E-08	0.1155E+11
18	43	108	40--	43	2	BRACE	Y	5.89	2.11	3.26	2.90	3.33	0.1820E-08	0.1099E+11
19														
20	44	98	36--	44	1	CHORD	Y	5.89	2.78	4.64	2.04	4.09	0.1528E-09	0.1309E+12
21	44	103	38--	44	1	BRACE	Y	5.89	2.11	3.26	2.90	3.33	0.5577E-10	0.3586E+12
22														
23	44	98	36--	44	2	CHORD	Y	5.89	2.78	4.64	2.04	4.09	0.6178E-08	0.3237E+10
24	44	107	40--	44	2	BRACE	Y	5.89	2.11	3.26	2.90	3.33	0.1682E-08	0.1189E+11

Result of fatigue life.

OpenFAST post processing provided two method of fagitue analysis

- Deterministic method
- Stochastic method (Mlife)

Post-Process: OpenFAST Result

Adding the array program to print the result of output which is suitable for postprocess view.

```

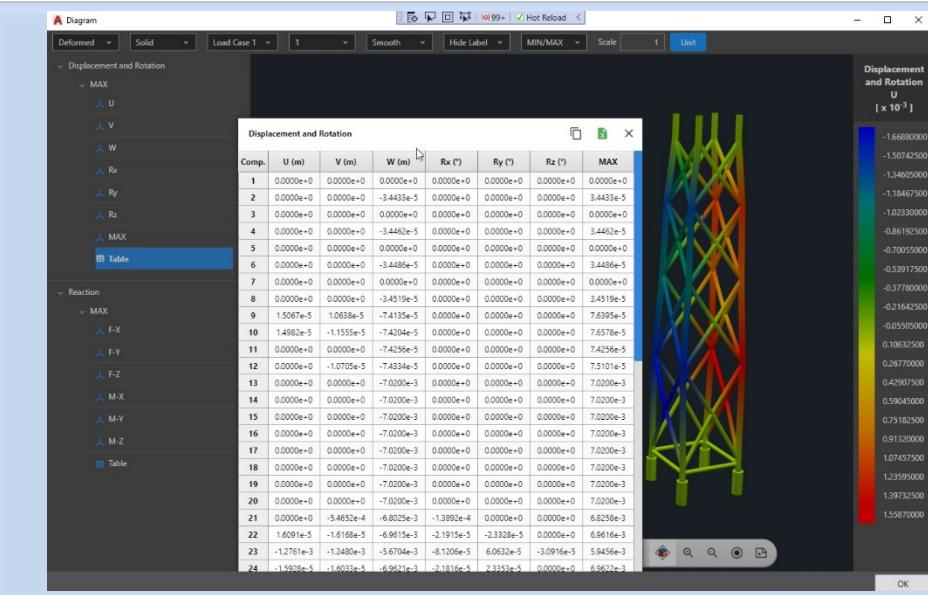
! REACTION
WRITE (7100,220) FILENUMBERINTER
WRITE (7100,221)
WRITE (7100,222)
ALLOCATE ( ReactNs(6*p%NNodes_C), STAT = ErrStat )
ReactNs = 0.0_ReKi !Initialize
ReactNs_IN = 0.000
DO I=1,p%NNodes_C !Do for each constrained node, they are ordered as given in the
FK_elm2=0._ReKi !Initialize for cumulative force
FM_elm2=0._ReKi !Initialize
pList_XSEA => p%OutList3_XSEA(I)
!Find the joint forces
DO J=1,SIZE(pList_XSEA%ElmIDs(1,:)) !for all the elements connected (normally 1
iINode = 1
call ElementForce(pList_XSEA, iINode, J, FM_elm, FK_elm, sgn, DIRCOS, .false.)
!transform back to global, need to do 3 at a time since cosine matrix is 3x3
DO L=1,2
    FM_elm2((L-1)*3+1:L*3) = FM_elm2((L-1)*3+1:L*3) + matmul(transpose(DIRCOS
    FK_elm2((L-1)*3+1:L*3) = FK_elm2((L-1)*3+1:L*3) + matmul(transpose(DIRCOS
    ! I believe this is all fixed in terms of signs now ,RRD 5/20/13
    ENDDO
ENDDO

```

```

Result "Local-Force" "Load Case 1" 1 Matrix OnGaussPoints "Xframe2"
ComponentNames "Fx" "Fy" "Fz" "Mx" "My" "Mz"
Values
1 -0.47988E+05 -0.37576E+05 0.55009E+07 0.12056E+06 -0.17079E+06 0.53593E+04
0.47988E+05 0.37576E+05 -0.55009E+07 -0.10174E+06 0.14675E+06 -0.53593E+04
2 -0.48279E+05 0.36291E+05 0.55056E+07 -0.12965E+06 -0.16999E+06 -0.28841E+04
0.48279E+05 -0.36291E+05 -0.55056E+07 0.11147E+06 0.14580E+06 0.28841E+04
3 0.27646E+05 -0.35569E+05 0.55094E+07 0.10897E+06 0.73811E+05 -0.28803E+04
-0.27646E+05 0.35569E+05 -0.55094E+07 -0.91154E+05 -0.59961E+05 0.28803E+04
4 0.28038E+05 0.34090E+05 0.55147E+07 -0.12031E+06 0.74131E+05 0.53594E+04
-0.28038E+05 -0.34090E+05 -0.55147E+07 0.10323E+06 -0.60084E+05 -0.53594E+04
5 -0.42277E+05 -0.37513E+05 0.51153E+07 0.10175E+06 -0.14066E+06 0.52842E+04
0.42277E+05 0.37513E+05 -0.51153E+07 0.48330E+05 -0.30451E+05 -0.52842E+04
6 -0.42806E+05 -0.36291E+05 0.51205E+07 -0.11154E+06 -0.13956E+06 -0.29248E+04
0.42806E+05 -0.36291E+05 -0.51205E+07 -0.33436E+05 -0.31666E+05 0.29248E+04
7 0.30322E+05 -0.35531E+05 0.51241E+07 0.91075E+05 0.62832E+05 -0.28599E+04
-0.30322E+05 0.35531E+05 -0.51241E+07 -0.51241E+05 0.51241E+05 0.28599E+04
8 -0.30241E+05 0.34139E+05 0.51269E+07 -0.10321E+06 0.62030E+05 -0.54520E+04
-0.30241E+05 -0.34139E+05 -0.51269E+07 -0.33445E+05 0.58162E+05 -0.54520E+04
9 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
10 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
11 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
12 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00 0.00000E+00
13 0.25365E+04 -0.50739E+04 0.16191E+06 0.13833E+05 -0.21366E+04 -0.63921E+04
-0.25365E+04 -0.50739E+04 -0.16191E+06 0.20280E+05 0.19190E+05 0.63921E+04
14 0.16224E+04 -0.32136E+05 0.17515E+06 0.11167E+06 0.13068E+05 0.95843E+03
-0.16224E+04 0.32136E+05 -0.17515E+06 0.12423E+06 -0.11437E+04 -0.95843E+03
15 -0.25259E+04 0.50800E+04 0.15683E+06 -0.20487E+05 -0.19252E+05 0.62949E+04

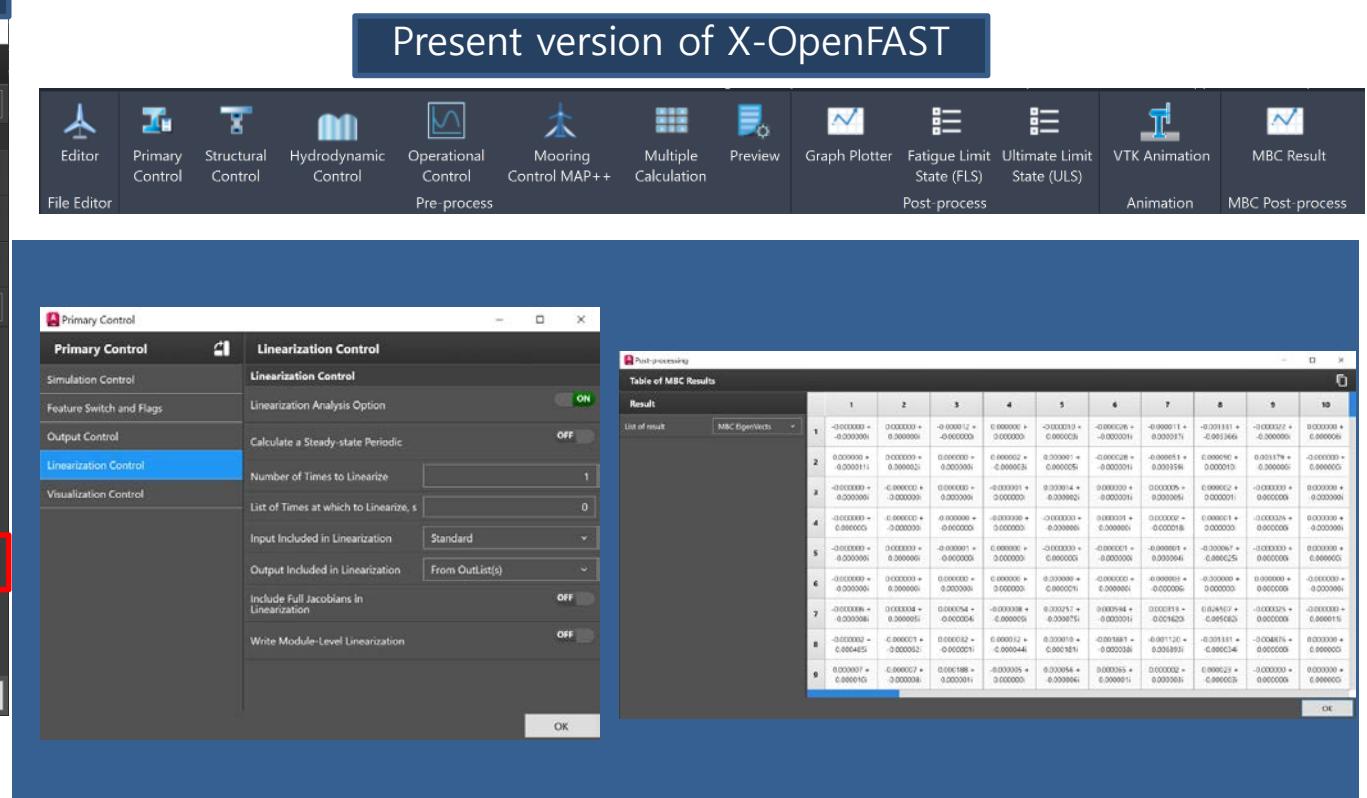
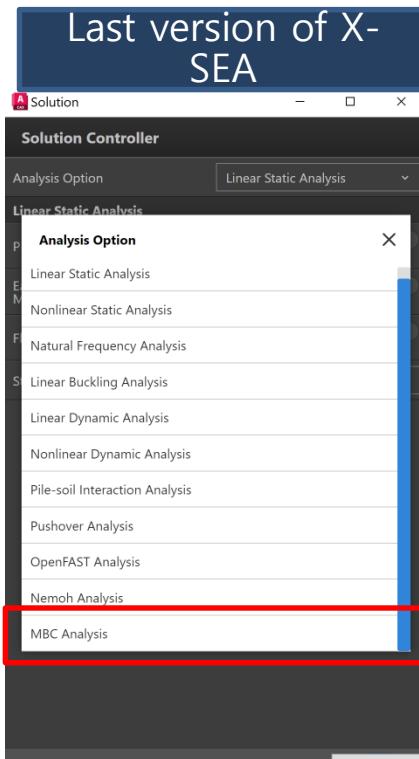
```



Dynamic post-processing with OpenFAST in 3D shape.

Improve Program Performance (MBC Analysis)

Multi-blade coordinate transformation (MBC) helps integrate the dynamics of individual blades and express them in a fixed (nonrotating) frame. MBC involves two steps: transformation of the rotating degrees of freedom, and transformation of the equations of motion



Improve Program Performance (MBC Analysis)

The present version includes file requirement of floating for MBC analysis, which published and announced by NREL

Previous version of X-SEA

└ barge.1	9/1/2022 4:44 PM	1 File	56 KB
└ barge.3	9/1/2022 4:44 PM	3 File	1,995 KB
└ barge.hst	9/1/2022 4:45 PM	HST File	2 KB
└ barge.ss	9/1/2022 4:45 PM	SS File	17 KB
└ marin_semi.1	9/1/2022 4:44 PM	1 File	492 KB
└ marin_semi.3	9/1/2022 4:45 PM	3 File	9,933 KB
└ marin_semi.12d	9/1/2022 4:45 PM	12D File	1,188 KB
└ marin_semi.12s	9/1/2022 4:45 PM	12S File	1,188 KB
└ marin_semi.hst	9/1/2022 4:44 PM	HST File	2 KB
└ spar.1	9/1/2022 4:44 PM	1 File	56 KB
└ spar.3	9/1/2022 4:45 PM	3 File	1,995 KB
└ spar.hst	9/1/2022 4:45 PM	HST File	2 KB
└ tlpmit.1	9/1/2022 4:44 PM	1 File	56 KB
└ tlpmit.3	9/1/2022 4:45 PM	3 File	1,995 KB
└ tlpmit.hst	9/1/2022 4:45 PM	HST File	2 KB

Present version of X-SEA

└ barge.1	9/2/2022 4:50 PM	1 File	56 KB
└ barge.3	9/2/2022 4:50 PM	3 File	1,995 KB
└ barge.hst	9/2/2022 4:51 PM	HST File	2 KB
└ barge.ss	9/2/2022 4:51 PM	SS File	17 KB
└ marin_semi.1	9/2/2022 4:50 PM	1 File	492 KB
└ marin_semi.3	9/2/2022 4:51 PM	3 File	9,933 KB
└ marin_semi.12d	9/2/2022 4:51 PM	12D File	1,188 KB
└ marin_semi.12s	9/2/2022 4:51 PM	12S File	1,188 KB
└ marin_semi.hst	9/2/2022 4:50 PM	HST File	2 KB
└ marin_semi.ss	9/2/2022 4:51 PM	SS File	53 KB
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└ spar.1	9/2/2022 4:50 PM	1 File	56 KB
└ spar.3	9/2/2022 4:51 PM	3 File	1,995 KB
└ spar.hst	9/2/2022 4:51 PM	HST File	2 KB
└ tlpmit.1	9/2/2022 4:50 PM	1 File	56 KB
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└ tlpmit.hst	9/2/2022 4:51 PM	HST File	2 KB

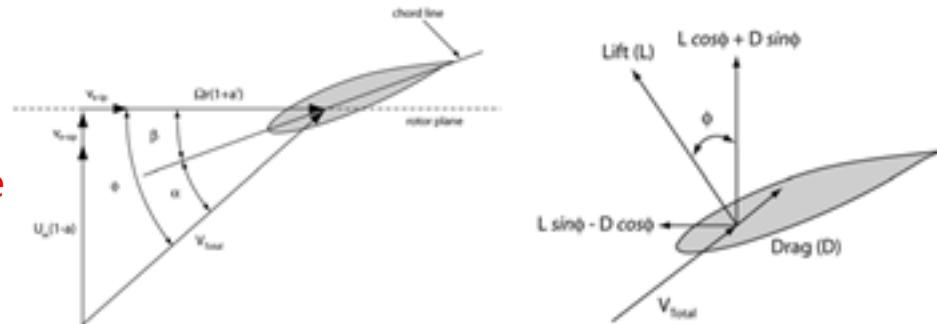
Post-Process: Visualization Animation (Surface)

Compatible with visualization animation file (VTK)



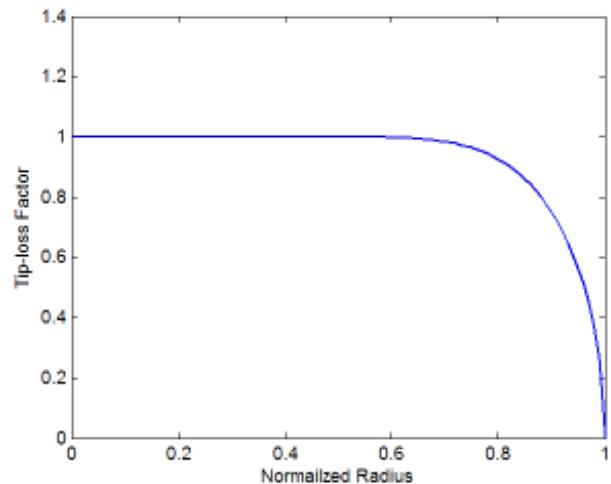
Theoretical background

- Blade Element Momentum(BEM)
 - Breaking the blades into elements along the
- Two dimensional airfoil analysis
 - ✓ Simple and fast.
 - ✓ Have some limitations
- Correction methods
 - ✓ Hub-Loss Model : correct the induced velocity resulting from a vortex near the hub of the rotor
 - ✓ Tip-Loss Model : correct the influence of vortices shed from the blade tips

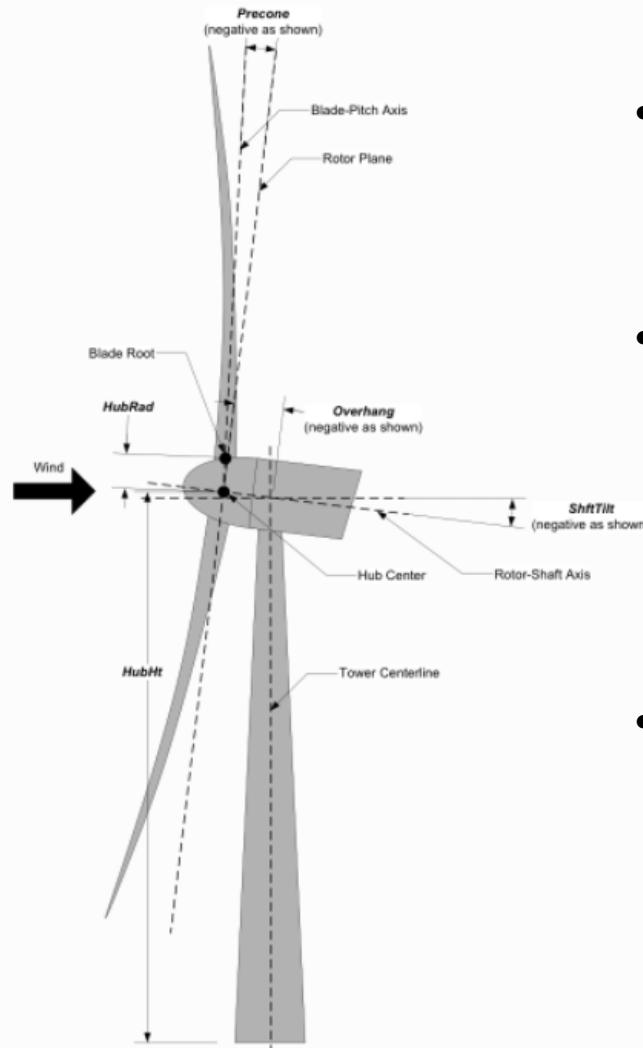


$$dT = B \frac{1}{2} \rho V_{\text{total}}^2 (C_l \cos \phi + C_d \sin \phi) c dr$$

$$dQ = B \frac{1}{2} \rho V_{\text{total}}^2 (C_l \sin \phi - C_d \cos \phi) c r dr$$



- Time-domain wind turbine aerodynamics module



- **Turbine geometry options**

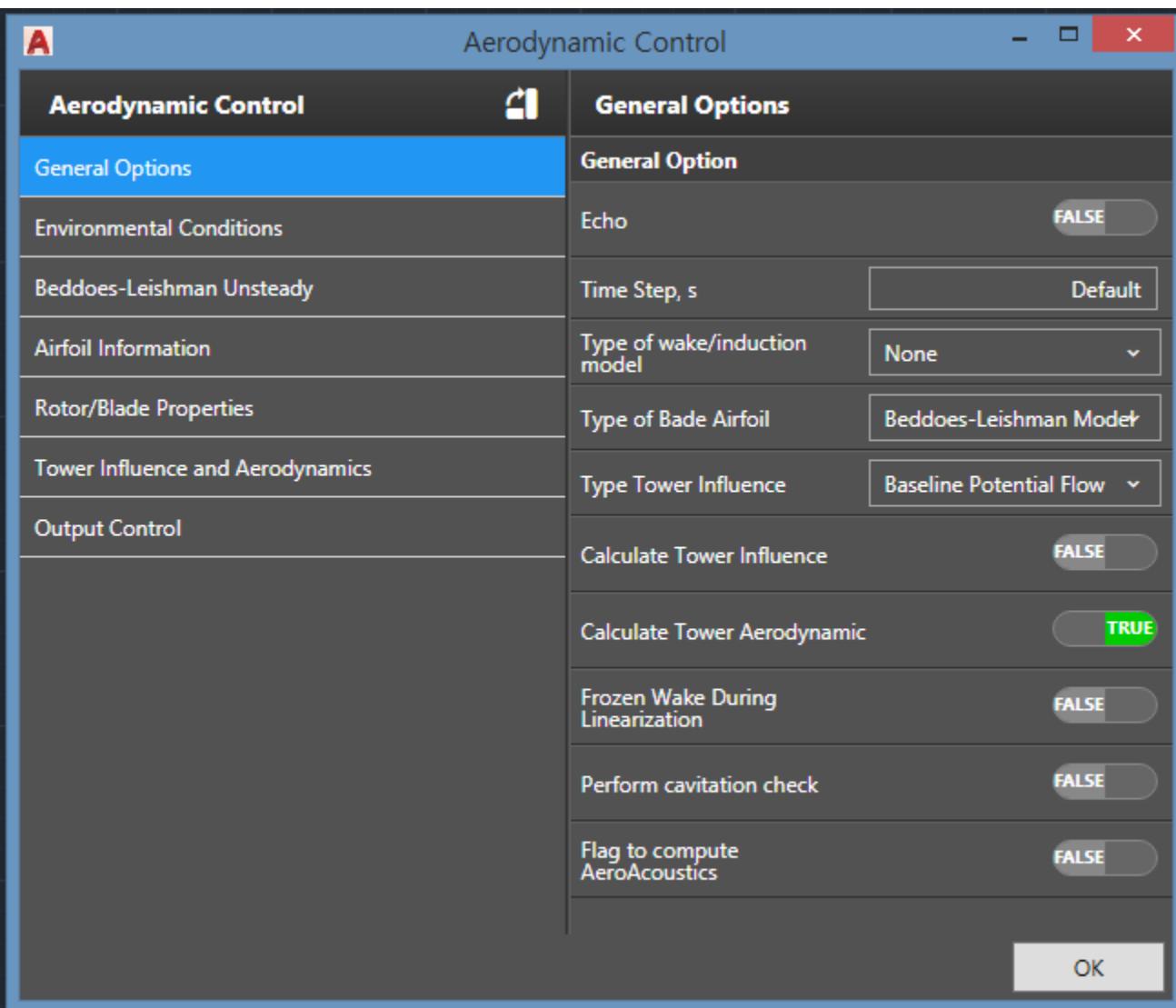
Set values of tilt angle, hub height, etc... as input paramters.

- **General/Theory options**

- ✓ Wake mod options.
- ✓ Skewed-wake correction model.
- ✓ Tip/Hub loss model.
- ✓ Envitionental conditions.

- **Airfoil & Rotor/Blade properties**

- ✓ Aerodynamic data
- ✓ Blade nodal data



TurbSim

▪ Stochastic, full-field, turbulent wind simulator

- Numerically simulates time series of wind velocity in a vertical rectangular grid.
- Spectral models: modified version of the Sandia method
 - ✓ The NREL Wind Farm Models
 - ✓ The NWTC Model
 - ✓ The Great Plains Model
- Wind profiles: profiles for the mean wind speed
 - ✓ Power Law wind profile

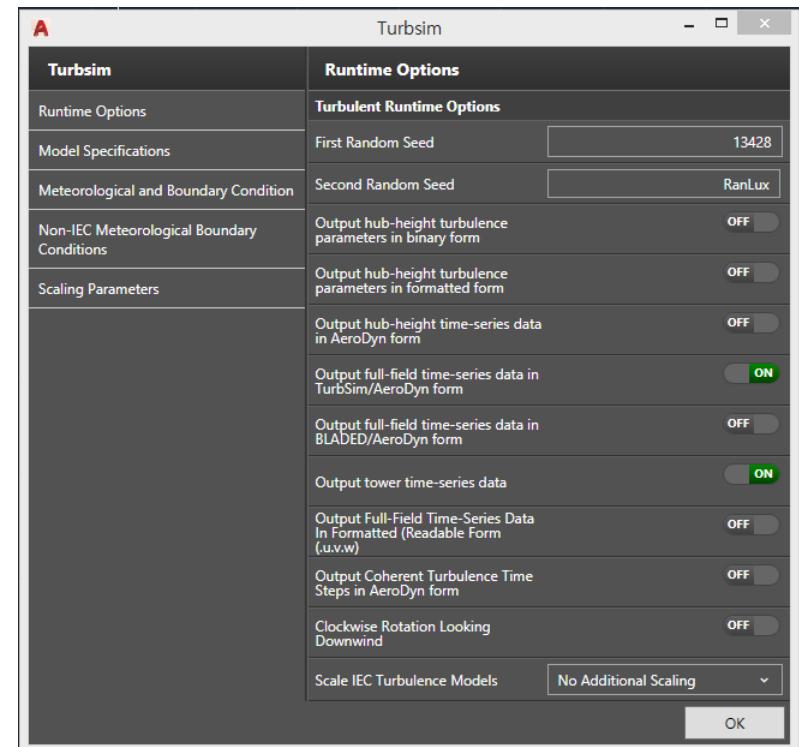
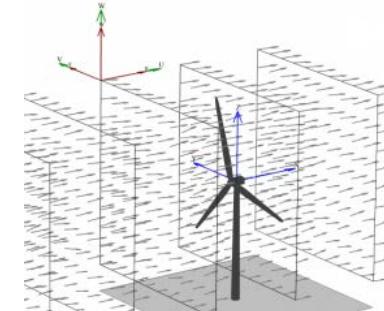
$$V(z) = V(z_{ref}) \left(\frac{z}{z_{ref}} \right)^a$$

✓ Logarithmic Wind profile

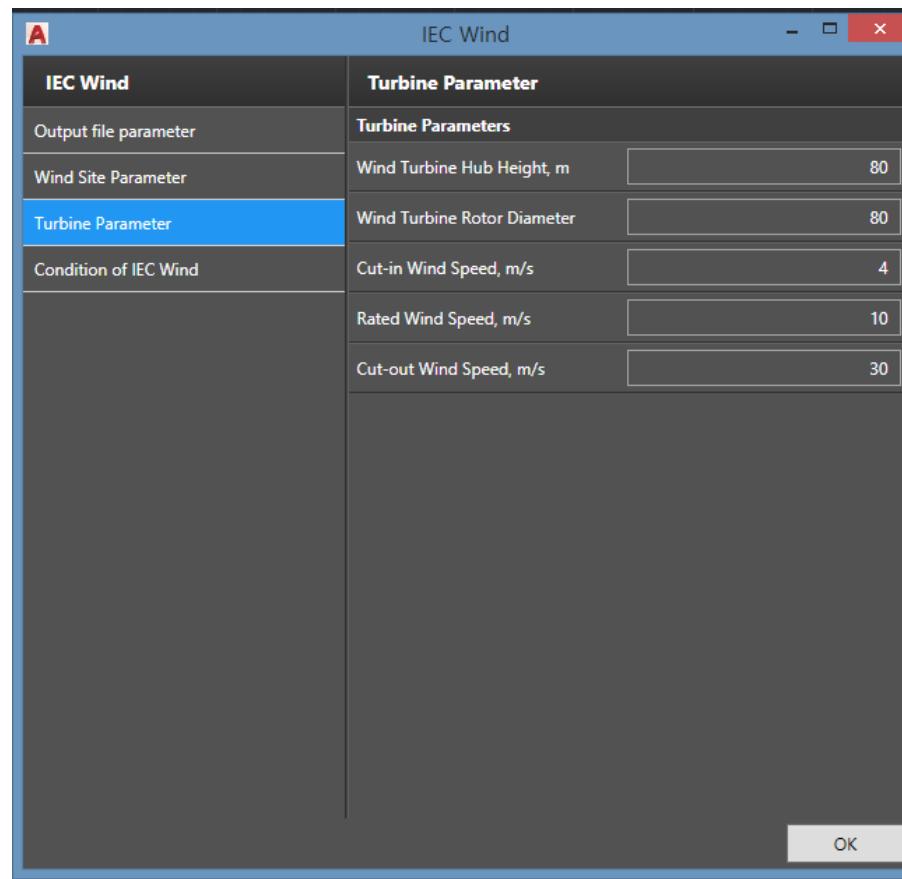
✓ Low-Level jet wind profile

$$V(z) = V(z_{ref}) \frac{\ln(z/z_0) - \psi_m}{\ln(z_{ref}/z_0) - \psi_m}$$

- Spatial coherence models
 - ✓ Coherence for IEC spectral models
 - ✓ Coherence for Non-IEC spectral models

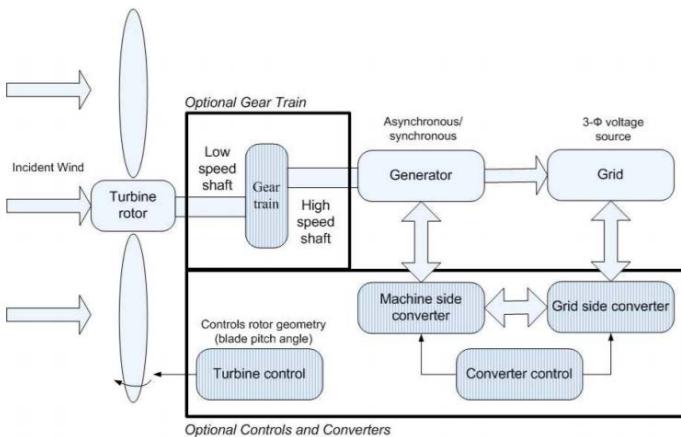


IECWind is a utility program used to create wind files for Inflow Wind-based programs. IECWind creates wind files that model the extreme conditions outlined by the International Electrotechnical Commission. This software was developed by Marshall Buhl and supported by Jason Jonkman of NREL.



ServoDyn (Operational Control)

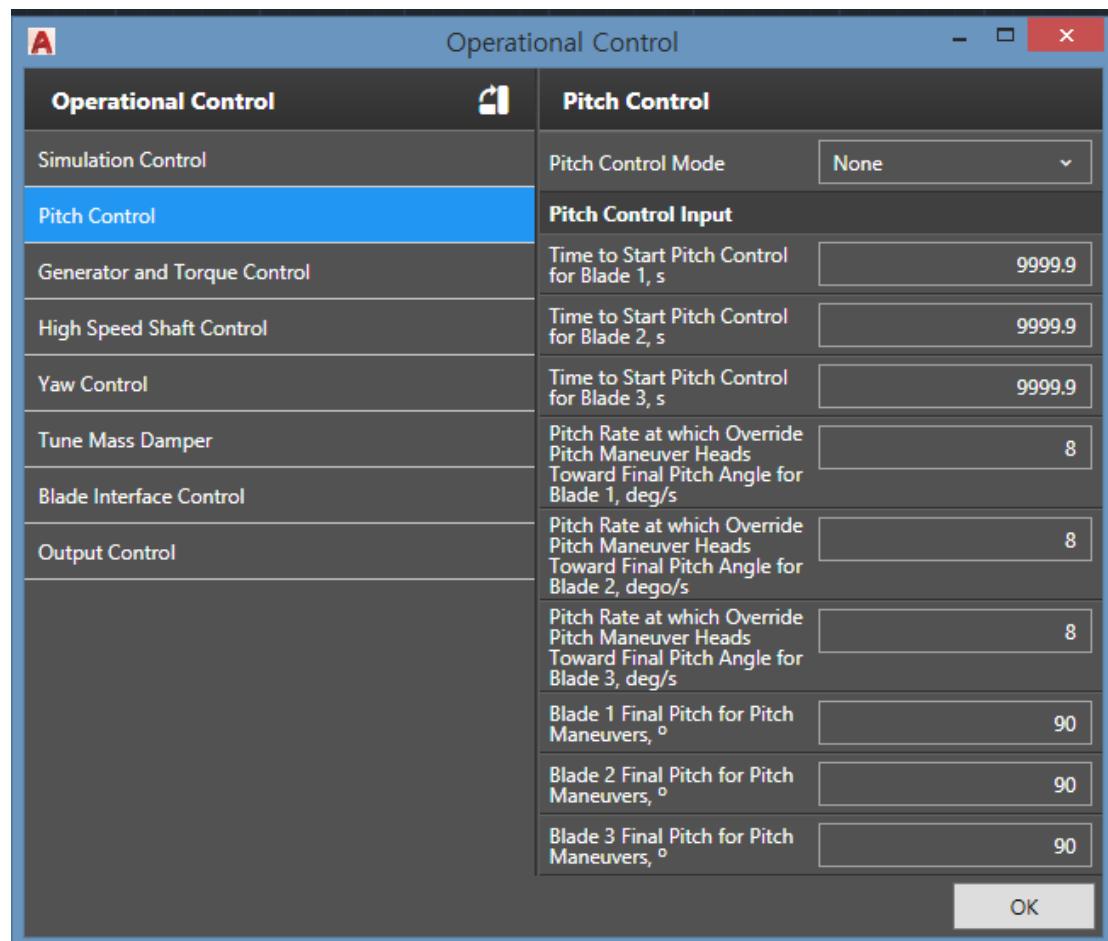
- Control and electrical drive dynamics module
- Wind turbine controller module including structural control
- Control options
 - ✓ Pitch control
 - ✓ Generator and Torque Control
 - ✓ Shaft Brake
 - ✓ Nacelle-yaw control
 - ✓ Structural control



Wind turbine diagram

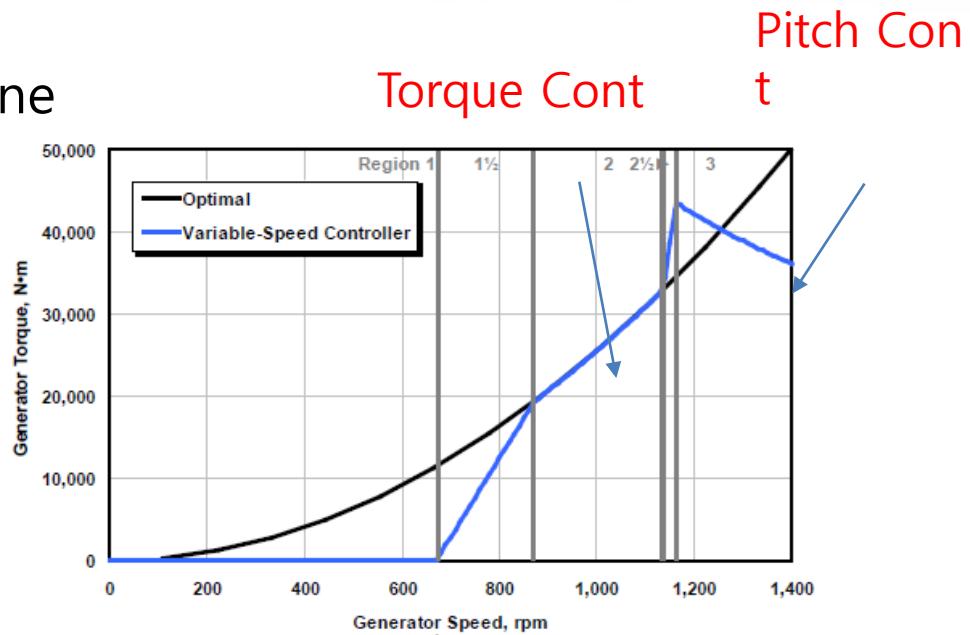
Output

- Electrical generator power and torque



- NREL 5-MW baseline wind turbine

- Variable-speed controller
- Control system
 - ✓ Control-Measurement filter
 - ✓ **Generator-Torque controller**
 - ✓ **Blade-Pitch controller**



Torque-versus-speed response of the variable-speed controller

- Generator torque is computed as a tabulated function of the filtered generator speed.
- 5 control regions
 - ✓ Region 1 : Before cut-in speed. Generator torque is zero and no power is generated.
 - ✓ Region 1.5 : Linear transition between Regions 1 and 2.
 - ✓ Region 2 : Control region for optimizing power capture.
 - ✓ Region 2.5 : Linear transition between Regions 2 and 3.
 - ✓ Region 3 : Generator power is held constant.

BeamDyn (Blade Control)

- Theoretical background

- Geometrically Exact Beam Theory(GEBT)
- Capability of beams
 - Initially curved and twisted
 - Subjected to large displacement and rotations.
 - Coupling effects between all six DOFs including extension,bending,shear and torsion.

- Governing Equation

$$\dot{h} - E'$$

$$\dot{g} + \tilde{f}\tilde{u}h - M' + (\tilde{x}_0' + \tilde{u}')^T E = m$$

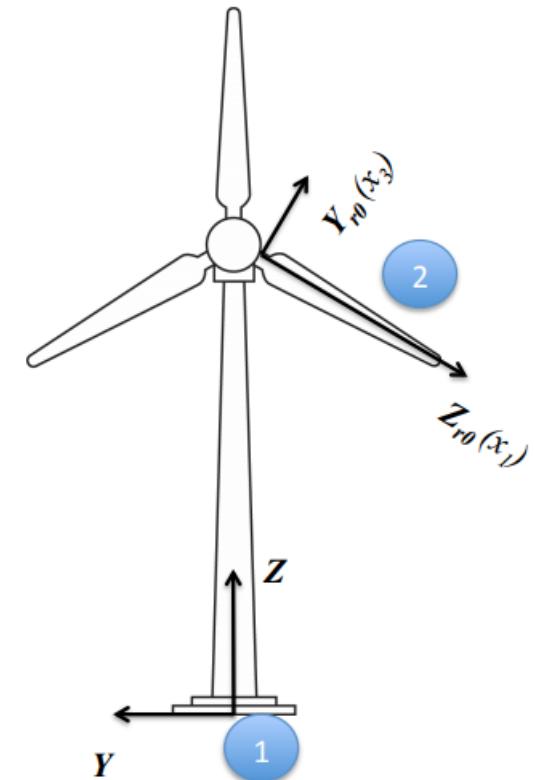
- \underline{h} and \underline{g} are the linear and angular momentum

- \underline{E} and \underline{M} are beam's sectional force and moment resultants

- f and m are the distributed force and moment applied to the beam

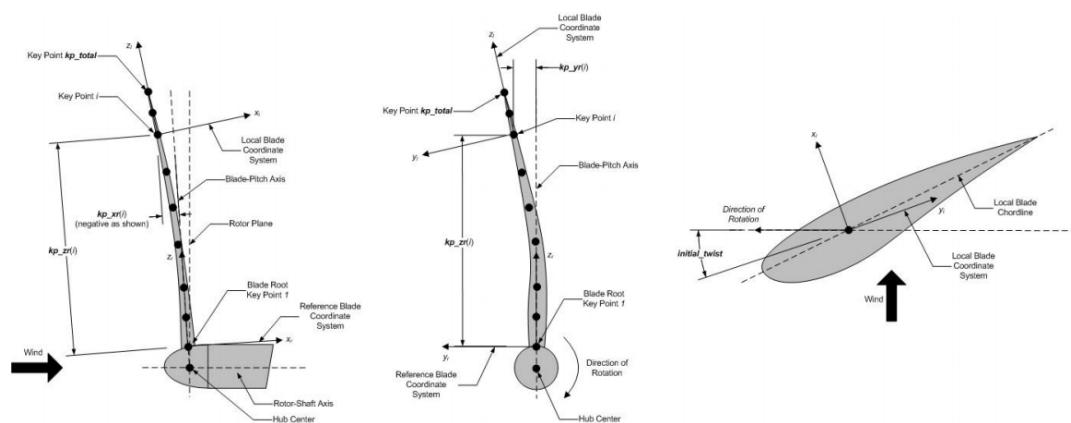
- \underline{u} is the 1D displacement of a point on the reference line

- x_0 is the position vector of a point along the beam's reference line



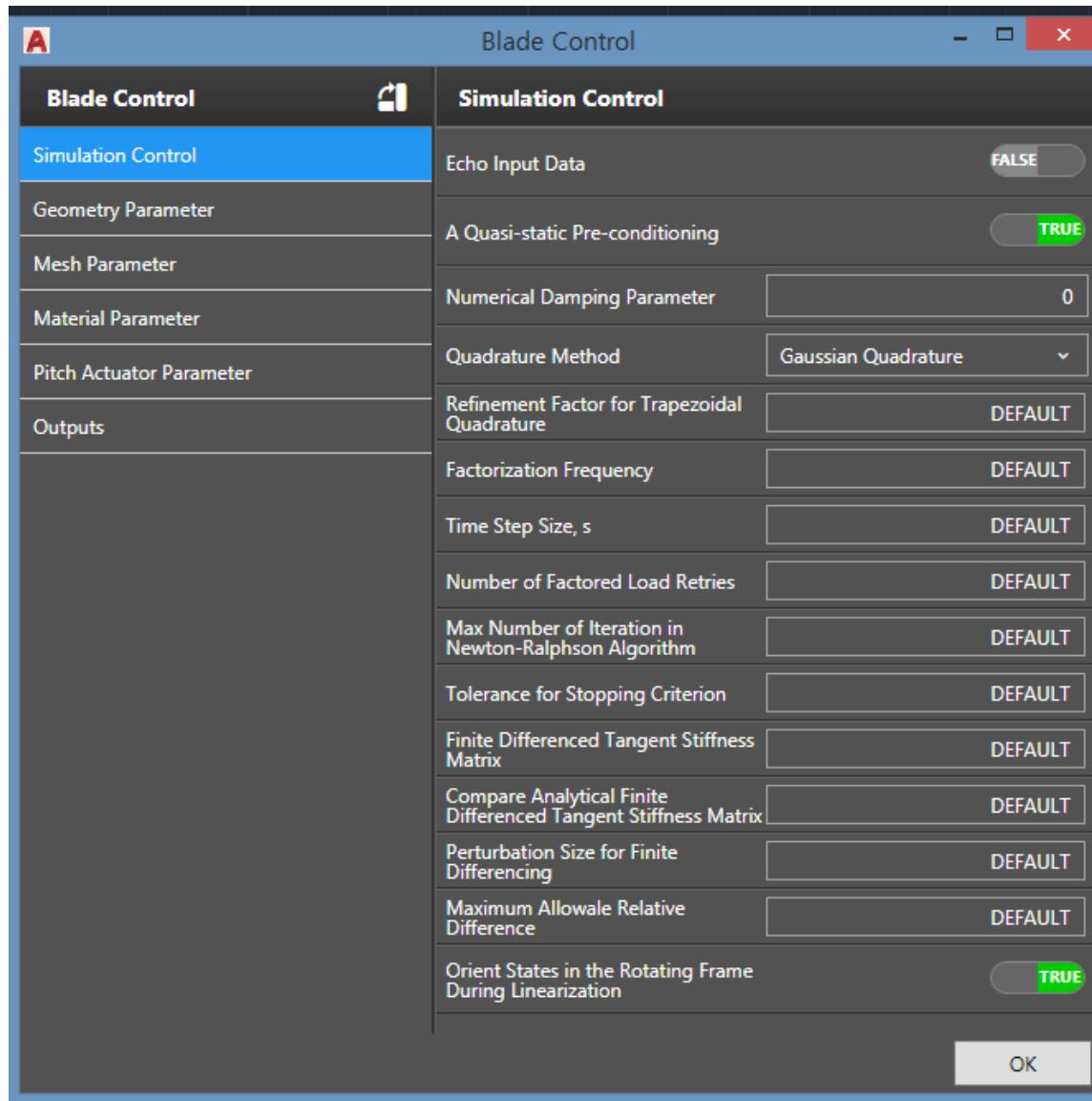
BeamDyn (Blade Control)

- Time-domain structural-dynamics module for slender structures
 - Separate instance for each blade.
 - Can calculate member internal reaction loads.
 - Defines the blade geometry, cross-sectional material mass, stiffness, and damping properties.



- Computation at root node
 - ✓ Inputs: six displacements/velocities/accelerations(three translations and three rotations)
 - ✓ Outputs: six reaction loads(three translational forces and three moments) . Blade displacement, velocities, and accelerations along the beam length

BeamDyn (Blade Control)



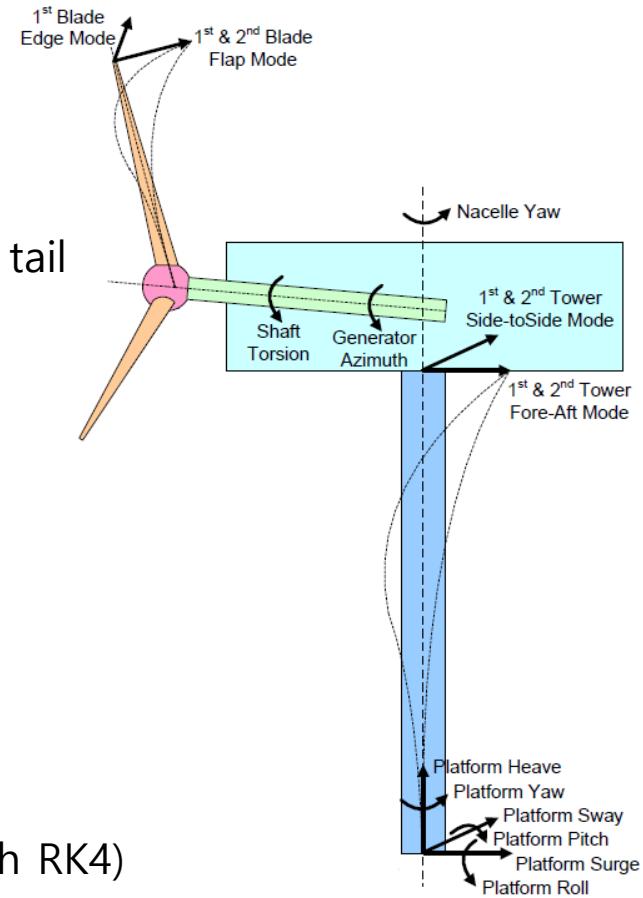
ElastoDyn (Structural Control)

- Theoretical background
- Nonlinear equations of motion are derived & implemented using Kane's method.
- Combined multi-body & modal-dynamics formulation
 - ✓ Modal: blades, tower
 - ✓ Multi-body: platform, nacelle, generator,gears, hub, tail
- Equation of motion

$$M(\underline{q}, \underline{u}, t)\ddot{\underline{q}} + f(\underline{q}, \dot{\underline{q}}, \underline{u}, \underline{u}_d, t) = 0$$

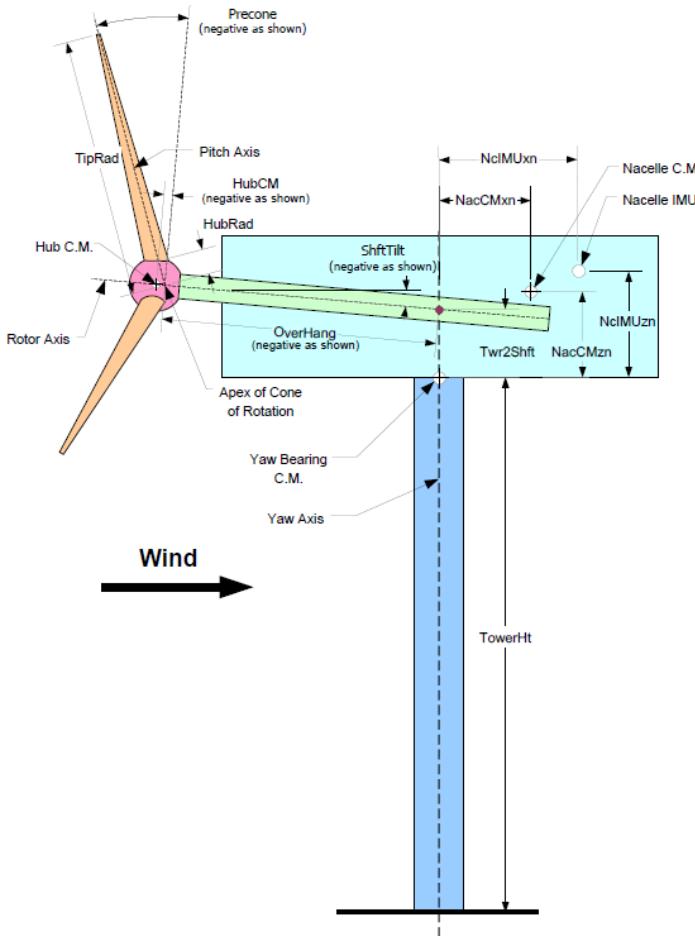
$$\begin{aligned} \text{Outdata} &= Y(\underline{q}, \dot{\underline{q}}, \underline{u}, \underline{u}_d, t) \\ &= Y_r(\underline{q}, \underline{u}, t)\ddot{\underline{q}} + Y_t(\underline{q}, \dot{\underline{q}}, \underline{u}, \underline{u}_d, t) \end{aligned}$$

- Time integration using one of sevral options
 - ✓ 4th-order RK4 explicit
 - ✓ 4th-order AB4 multi-step explicit(with RK4)
 - ✓ 4th-order ABM4 multi-step predictor-corrector(with RK4)



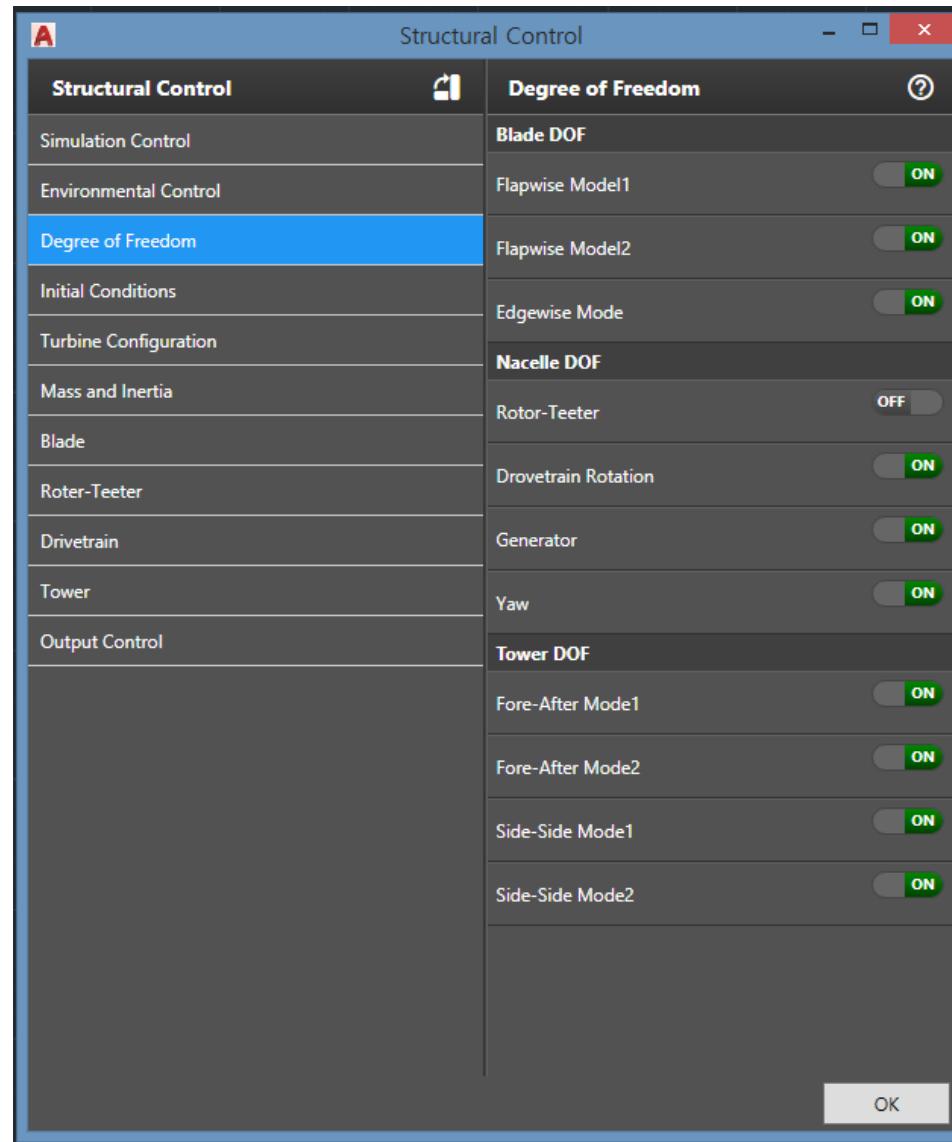
ElastoDyn (Structural Control)

- Structural-dynamic module for horizontal-axis wind turbines



- Turbine geometry setting as in AeroDyn
- Computation based on wind turbine geometry
 - ✓ Windturbine property: Geometry, Mass/inertia, Stiffness/Damping coefficient, Gravity
 - ✓ Inputs: Aerodynamic/Hydrodynamic loads, Controller commands, Substructure reactions
 - ✓ Outputs: Displacements, Velocities, Accelerations, Reaction loads
 - ✓ Continuous States: Displacements, Velocities

ElastoDyn (Structural Control)



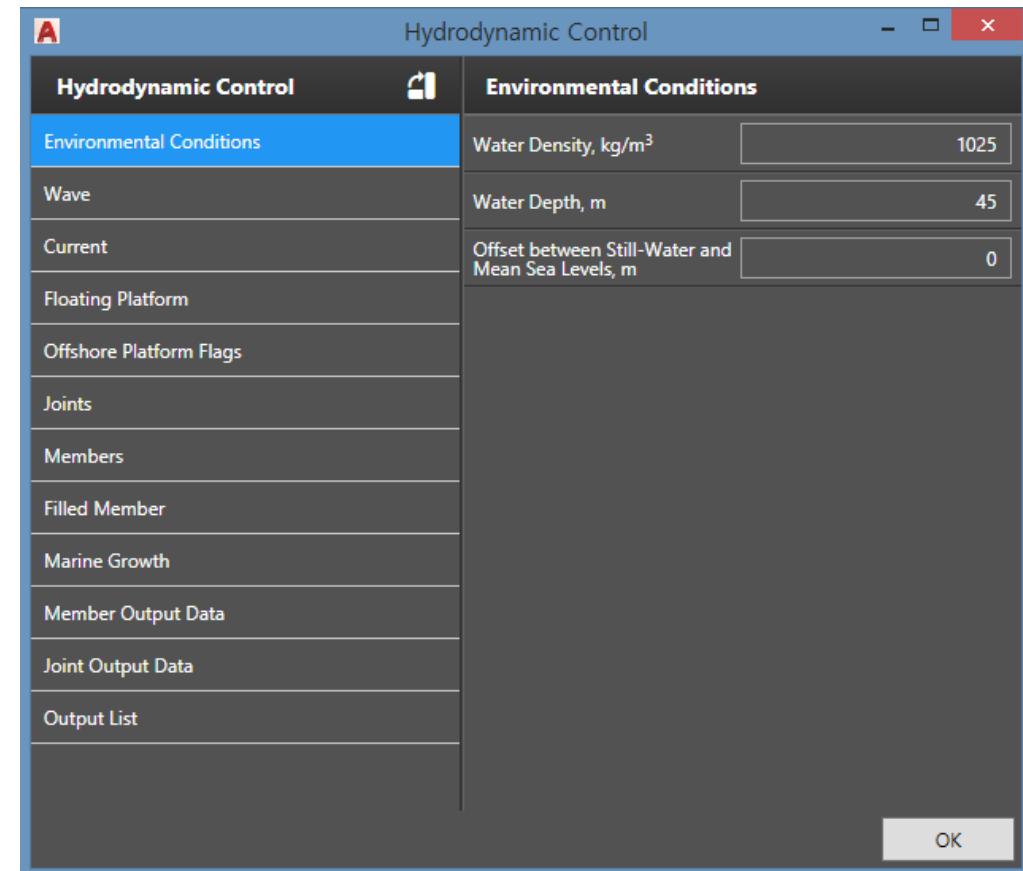
HydroDyn

HydroDyn is a time-domain hydrodynamics module.

It has been coupled into the [FAST wind turbine engineering tool](#) to enable aero-hydro-servo-elastic simulation of offshore wind turbines.

HydroDyn is applicable to both fixed-bottom and floating offshore substructures.

HydroDyn allows for multiple approaches for calculating the hydrodynamic loads on a structure: a potential-flow theory solution, a strip-theory (Morison equation) solution.



Waves in HydroDyn can be regular (periodic) or irregular (stochastic) and long-crested (unidirectional) or short-crested (with wave energy spread across a range of directions). HydroDyn treats waves using first-order (linear Airy) or first- plus second-order wave theory.

Current: Water velocity can be included due to a current mode.

Marine growth: causes (1) a static weight and mass to a member, applied as distributed loads along the member (2) increases the outer diameter of a member.

Fixed-Bottom Substructures

When modeling a fixed-bottom system, the use of a strip-theory (Morison) only model is recommended. When HydroDyn is coupled to FAST, SubDyn is used for the substructure structural dynamics.

Floating Platforms: NEMOH is included in X-OpenFAST

When modeling a floating system, you may use potential-flow theory only, strip-theory (Morison) only, or a hybrid model containing both. Potential-flow theory based on frequency-to-time-domain transforms is enabled through WAMIT or NEMOH.

The WAMIT or NEMOH model should account for all of the members in the floating substructure, and Morison's equation is neglected in this case.



www.wamit.com: Commercial Software,
2nd order potential theory.

NEMOH



<https://lheea.ec-nantes.fr/software-and-patents/nemo/>: Open Source Software,

1st order potential theory

MoorDyn (Mooring Analysis)

MAP++: Mooring Analysis Program	MoorDyn
<p>The Mooring Analysis Program (MAP++) is a library designed to be used in parallel with other engineering tools to model the steady-state forces on a Multi-Segmented, Quasi-Static (MSQS) mooring line.</p> <p>The MSQS model is developed based on an extension of conventional single line static solutions. Conceptually, MAP++'s MSQS module solves the algebraic equations for all elements simultaneously with the condition that the total force at connection points sum to zero.</p> <p>Seabed contact, seabed friction, and externally applied forces can be modeled with this tool. This allows multi-element mooring lines with arbitrary connection configurations to be analyzed.</p>	<p>MoorDyn is a lumped-mass mooring line model for simulating the dynamics of moorings connected to floating offshore structures.</p> <p>It accounts for internal axial stiffness and damping forces, weight and buoyancy forces, hydrodynamic forces from Morison's equation (assuming quiescent water so far), and vertical spring-damper forces from contact with the seabed.</p> <p>MoorDyn's input file format is based on that of MAP. The model supports arbitrary line interconnections, clump weights and floats, and different line properties.</p>

MoorDyn (Mooring Analysis)

A Mooring Control

Mooring Control	Solve Option
Simulation Control	Time Step, s <input type="text" value="0.001"/>
Line Type	Bottom Stiffness, Pa/m <input type="text" value="3000000"/>
Connection Properties	Botton Damping, Pa-s/m <input type="text" value="300000"/>
Line Properties	Water Depth, s <input type="text" value="320"/>
Solve Option	Time Interval for Analyzing, s <input type="text" value="1"/>
Output	Max Time for IC Gen, s <input type="text" value="60"/>
	Factor by which to Scale Drag Coefficients <input type="text" value="40"/>
	Threshold for IC Convergence <input type="text" value="0.001"/>

OK

SubDyn (Structural Dynamic Analysis)

SubDyn is a time-domain structural-dynamics module for multi-member fixed-bottom substructures.

It has been coupled into the [FAST](#) aero-hydro-servo-elastic engineering tool.

Substructure types supported by SubDyn include monopiles, tripods, jackets, and other lattice-type substructures common for offshore wind installations in shallow and transitional water depths. SubDyn can also be used to model lattice support structures for land-based wind turbines.

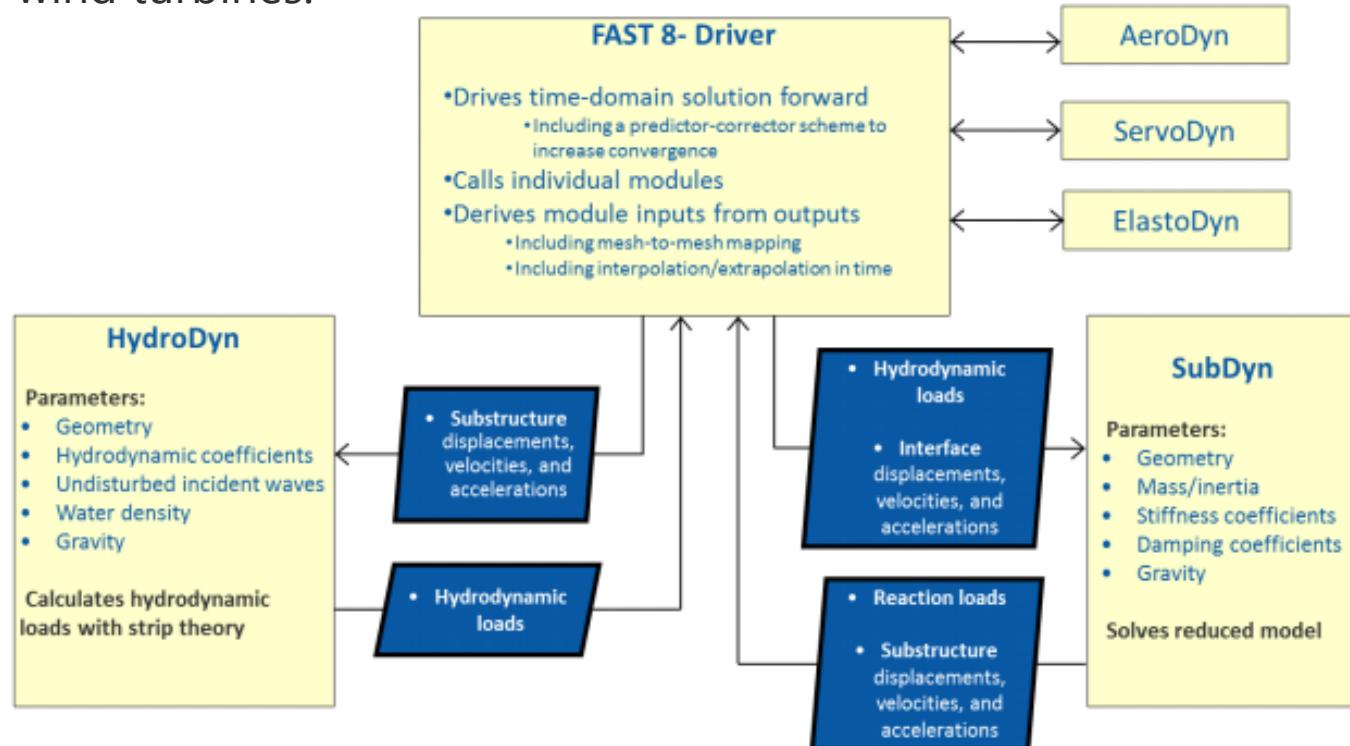
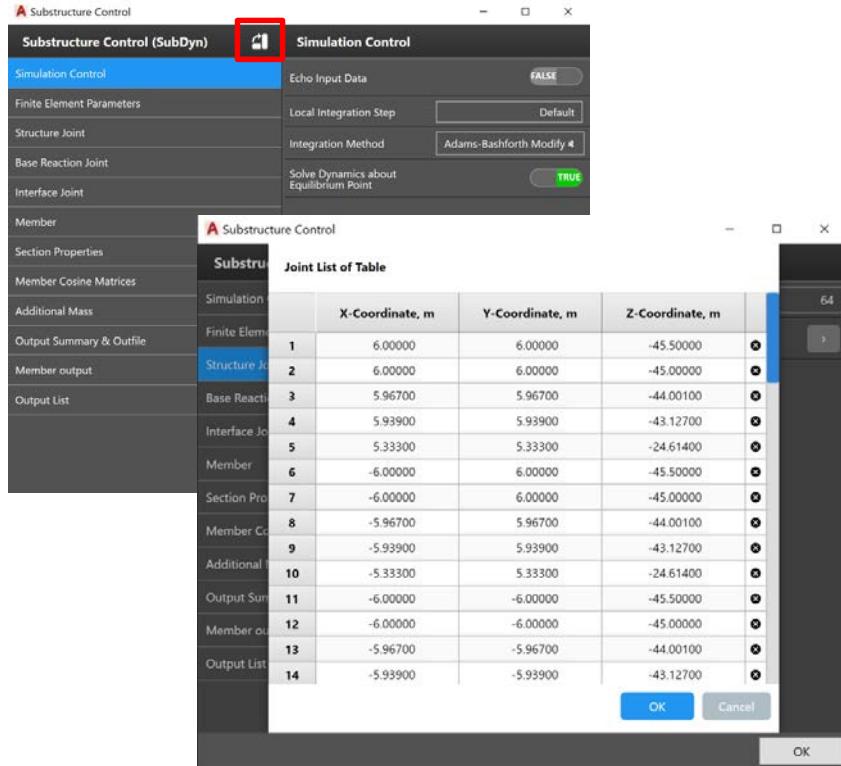


Figure 1. SubDyn, HydroDyn, and FAST 8 coupled interaction

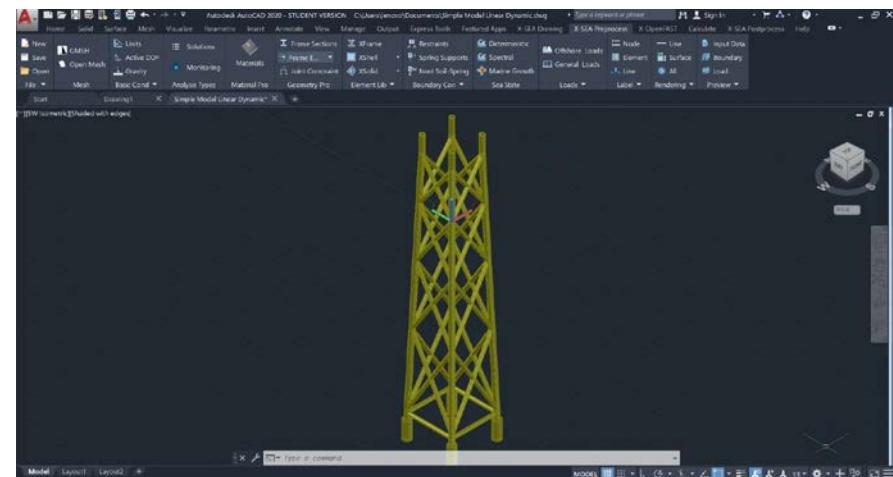
SubDyn: Geometry

OpenFAST solution.



Provided a spread sheet on UI and import functionality which insert original text into spread sheet.

Linear static and Linear Dynamic Solution
(Uncoupled and Coupled analysis)



CAD modelling tools supports a following performance.

- Template of jacket model
- Various type of section geometry and load condition
- Easier define a boundary condition and output of channel lists.
- Import functionality.
- Structural design based on offshore standard.
- Bill of material (BOM).
- Generate multiple load case.
- Animation of post-processing.

SubDyn (Structural Dynamic Analysis)

SubDyn relies on two main engineering schematizations:

1.A linear frame finite-element beam model (LFEB)

2.A dynamics system reduction via Craig-Bampton's (C-B) method, together with a Static-Improvement method, greatly reducing the number of modes needed to obtain an accurate solution.

