Generating Value from Publicly Available Oil and Gas Data

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Agenda

- Introduction
- Use Case
- Process and Algorithm Used
- Results
- Conclusion



Introduction

• Study - Mikkel, Petter (NHH) and Pro Well Plan (https://github.com/pro-well-plan/thesis_stratigraphy_prediction_2019)



Introduction

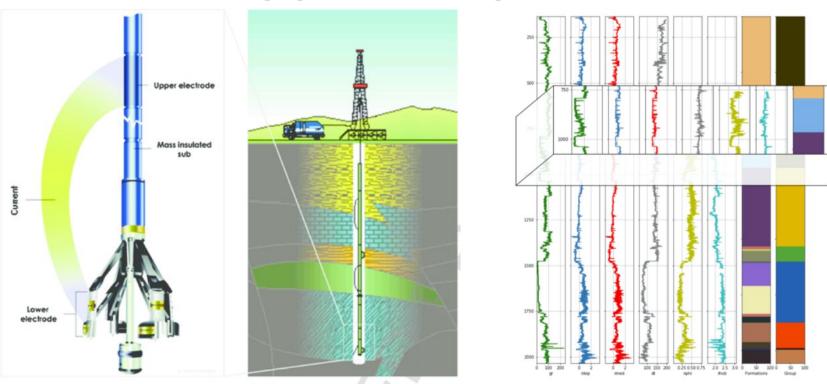
- 9000 wellbores fetched from Norwegian Petroleum Directorate
- Semi-public data





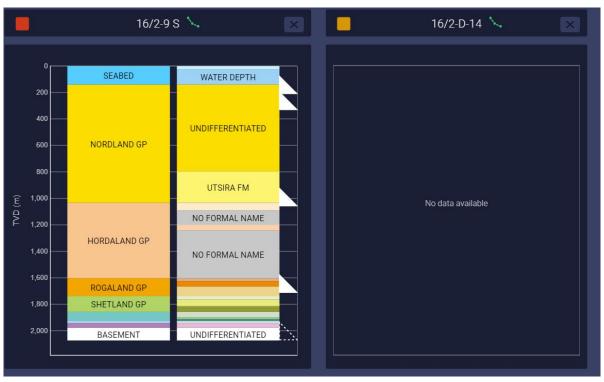
Introduction - Composite Logs

- Tools used for gathering downhole data
- Measures different properties used for interpretation of rocks

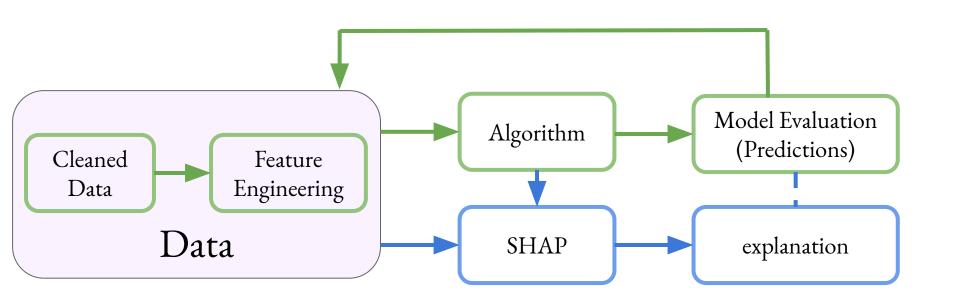


Use Case

- Not all wellbores have predicted formations and groups
- Bu many have composite logs!



Workflow





Algorithm

Logistic Regression

- Base Model used as Benchmark
 Model
- **Stratified Shuffle Split** for splitting training, validation and test set
- No Bayesian Optimization
- Multi-class Classification
- **F1** score used to evaluate model

LightGBM 1

- **Hyperapramter Tuning** Bayesian Optimization
- Custom Stratified Split
- Multi-class Classification
- **F1** score used for evaluation



Source

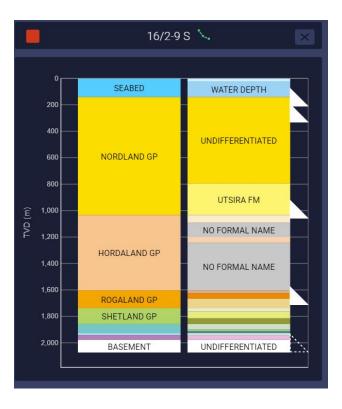
Target Variable

note_id	subject_id	category	note
1	1	ECG	blah
2	1	Discharge	blah
3	1	Nursing	blah
4	2	Nursing	blah
5	2	Nursing	blah
6	3	ECG	blah

https://stackoverflow.com/questions/56872664/complex-dataset-split-stratifiedgroupshufflesplit



Source





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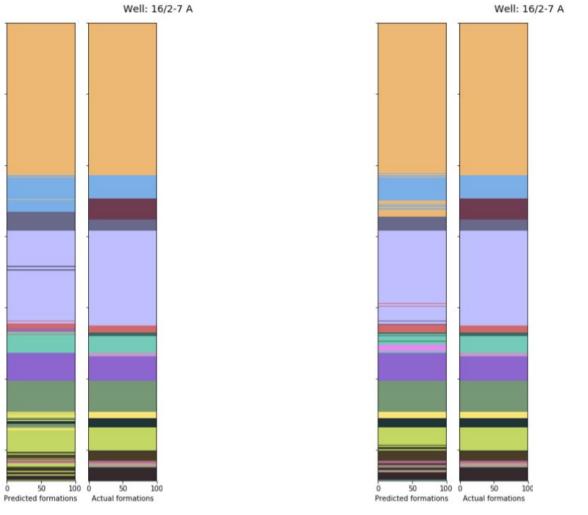
LightGBM 2

• **Stratified Shuffle Split** used instead of custom function

LSTM

- Formations close to each other are likely to depend on each other and hence memory network (depth vise sequential information)
- Not much time spent on this model

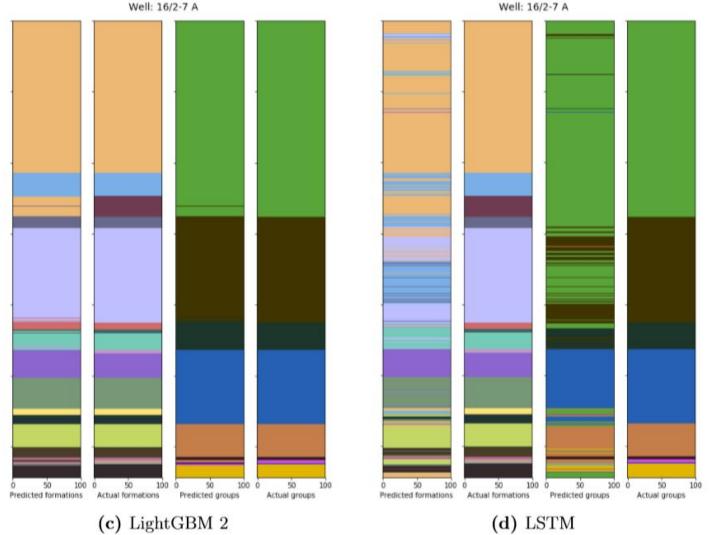
RESULTS



(a) Logistic Regression

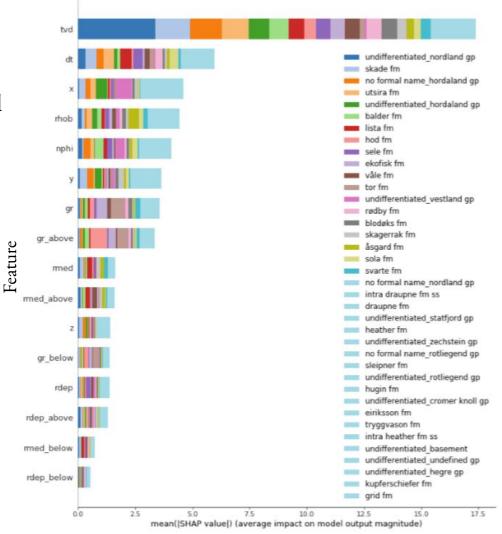
(b) LightGBM 1



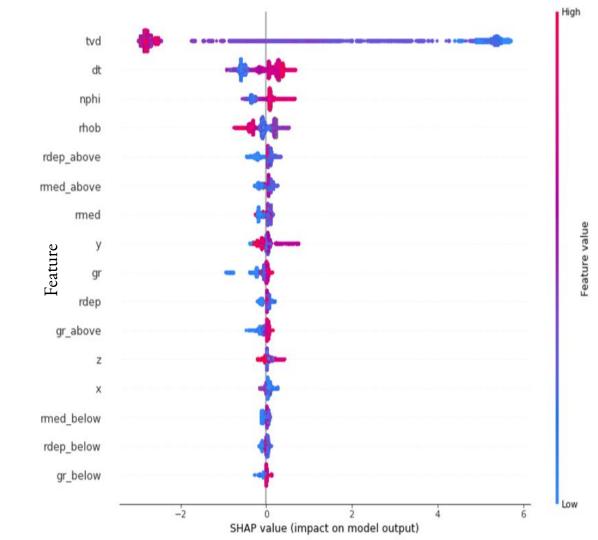


SHAP Results
(SHapley Additive exPlanations) LightGBM 1

 Impact of individual feature on the model output (all formations)



- Impact of all features on a specific formation (Formation 'A')
- In this case, low TVD value increases the probability of the formation being classified as 'A'.



Results

	LGBM 1	
	Formation	Group
16/3-7	0.7132	0.945
16/2-14 T2	0.583	0.9153
16/2-11 A	0.8569	0.9472
16/3-6	0.8109	0.9332
16/2-7 A	0.888	0.9673
Total	0.7758	0.9423

	LGBM Stratified		
	Formation	Group	
16/3-7	0.7091	0.9616	
16/2-14 T2	0.5698	0.9451	
16/2-11 A	0.8698	0.9651	
16/3-6	0.8637	0.9559	
16/2-7 A	0.9184	0.9807	
Total	0.7917	0.9621	

Validation Score: 79.06 %

Validation Score : 99.06 %

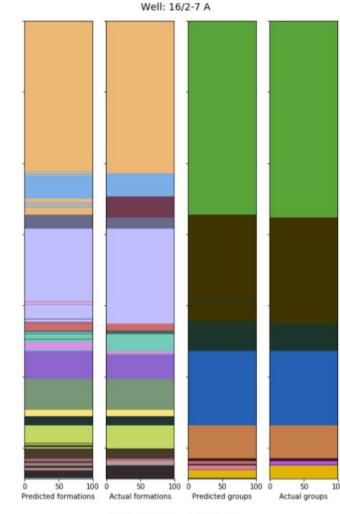
Generalised

Overfitting?



Conclusion

- Transition points are hard to predict
- Correct group is predicted remarkably
- Architecture of LightGBM 1 model can be reused to predict formations in other area
- Investigate LSTM model in detail
- Model Ensembling
- Make the model scalable



(b) LightGBM 1

THANK YOU

Points to Remember

- Transition points are hard to predict
- Correct group is predicted remarkably



Points to Remember

• The Shapley value, coined by Shapley (1953)41, is a method for assigning payouts to players depending on their contribution to the total payout.



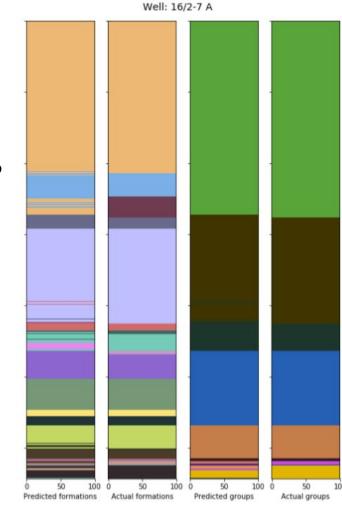


- Semi public data
- Quantity of data how many wellbores logs with wellbores
- Explain logs, stratigraphy and its use case
- Selected an area
- Logistic Regression Base Model Results
- LightGBM 2 Feature Engineering Bayesian Optimization -Hyperparameters - Results - SHAP Results
- LightGBM 1 Feature Engineering BO Results SHAP
 77 43. Different Stratified groupby shuffle split solution
- LSTM



Conclusion

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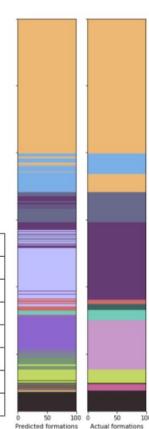


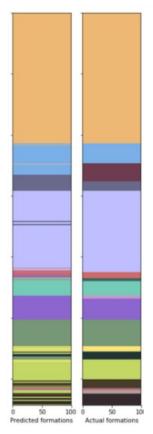
(b) LightGBM 1

Results - Logistic Regression

- Formations were predicted using the model
- Predicted formation was then correlated with the group it belongs to

	\mathbf{LogReg}	
	Formation	Group
16/3-7	0.692	0.9312
16/2-14 T2	0.5846	0.956
16/2-11 A	0.6317	0.9384
16/3-6	0.7656	0.9062
16/2-7 A	0.8592	0.9415
Total	0.7063	0.9347





(a) Well 16/2-14 T2

(b) Well 16/2-7 A

Conclusion / Way Forward

- Investigate LSTM model in detail
- Model Ensembling
- Make the model scalable



Workflow

• Machine Learning Workflow

