

## APPENDIX 1

### IEEE 14 BUS SYSTEM

The single line diagram of IEEE 14 bus system is shown in Figure A1.1. Bus data, line data and generator cost coefficients data of IEEE 14 bus system are shown in Tables A1.1-A1.3.

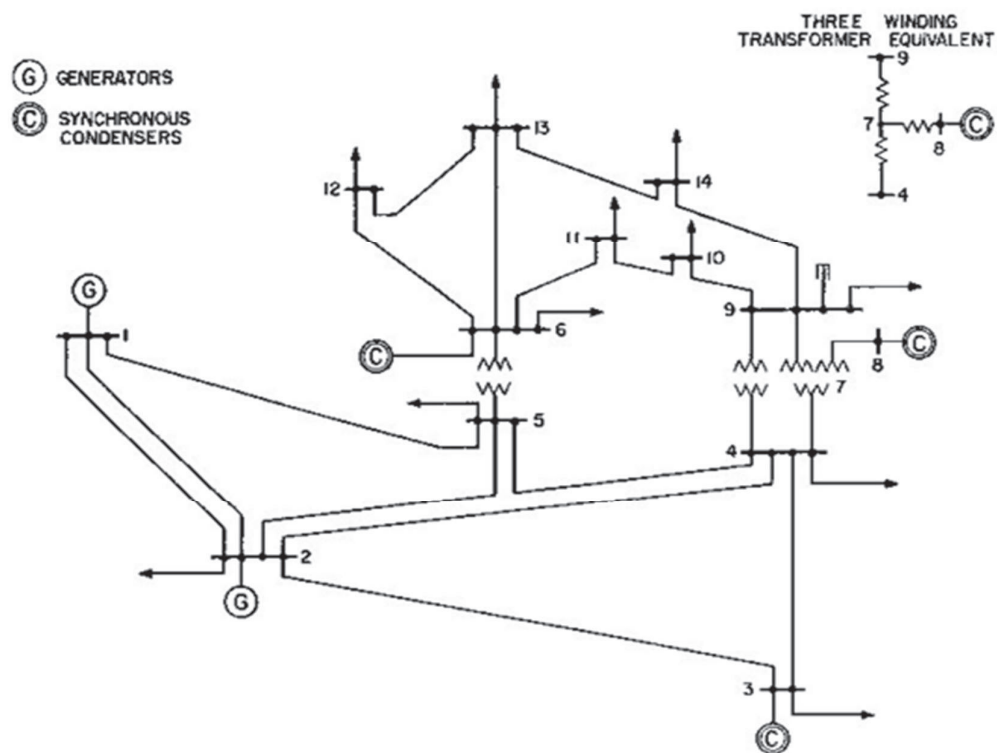


Figure A1.1 Single line diagram of IEEE 14 bus system

**Table A1.1 Bus data for IEEE 14 bus system**

Bus No.	Bus Type*	Voltage specified (p.u.)	Voltage angle (p.u.)	P-Generated MW	Q-Generated MVAR	P-Load MW	Q-Load MVAR	Q-Generated max MVAR	Q-Generated min MVAR
1	1	1.06	0	0	0	0	0	0	0
2	2	1.045	0	0.4	0.424	0.217	0.127	0.5	-0.4
3	2	1.01	0	0	0.234	0.942	0.19	0.4	0
4	3	1	0	0	0	0.478	0	0	0
5	3	1	0	0	0	0.076	0.016	0	0
6	2	1.07	0	0	0.122	0.112	0.075	0.24	-0.06
7	3	1	0	0	0	0	0	0	0
8	2	1.09	0	0	0.174	0	0	0.24	-0.06
9	3	1	0	0	0	0.295	0.166	0	0
10	3	1	0	0	0	0.09	0.058	0	0
11	3	1	0	0	0	0.035	0.018	0	0
12	3	1	0	0	0	0.061	0.016	0	0
13	3	1	0	0	0	0.135	0.058	0	0
14	3	1	0	0	0	0.149	0.05	0	0

\* Bus Type: (1) swing bus, (2) generator bus, and (3) load bus

**Table A1.2 Line data for IEEE 14 bus system**

From Bus	To Bus	Resistance (p.u.)	Reactance (p.u.)	Half line charging admittance (p.u.)	Tap Ratio
1	2	0.01938	0.05917	0.0264	1
1	5	0.05403	0.22304	0.0246	1
2	3	0.04699	0.19797	0.0219	1
2	4	0.05811	0.17632	0.017	1
2	5	0.05695	0.17388	0.0173	1
3	4	0.06701	0.17103	0.0064	1
4	5	0.01335	0.04211	0	1
4	7	0	0.20912	0	0.978
4	9	0	0.55618	0	0.969
5	6	0	0.25202	0	0.932
6	11	0.09498	0.1989	0	1
6	12	0.12291	0.25581	0	1
6	13	0.06615	0.13027	0	1
7	8	0	0.17615	0	1
7	9	0	0.11001	0	1
9	10	0.03181	0.0845	0	1
9	14	0.12711	0.27038	0	1
10	11	0.08205	0.19207	0	1
12	13	0.22092	0.19988	0	1
13	14	0.17093	0.34802	0	1

**Table A1.3 Generator cost coefficients data for IEEE 14 bus system**

<b>Generator Bus No.</b>	<b>a (\$/MWh<sup>2</sup>)</b>	<b>b (\$/MWh)</b>	<b>c</b>
1	0.0038	2	0
2	0.0175	1.75	0
3	0.0625	1	0
6	0.0083	3.25	0
8	0.025	3	0

**Table A1.4 Line flows and losses for IEEE 14 bus system without SVC**

<b>From Bus</b>	<b>To Bus</b>	<b>Line Flows without FACTS devices</b>				<b>Line losses without FACTS devices</b>	
		<b>Sending End</b>		<b>Receiving End</b>		<b>Real Power Losses (MW)</b>	<b>Reactive Power losses (MVAR)</b>
		<b>Psend (MW)</b>	<b>Qsend (MVAR)</b>	<b>Precv (MW)</b>	<b>Qrecv (MVAR)</b>		
1	2	157.08	-20.45	-152.772	27.756	4.309	7.305
1	5	75.513	5.217	-72.74	0.922	2.773	6.139
2	3	73.396	3.545	-71.063	1.66	2.333	5.204
2	4	55.943	1.079	-54.273	0.387	1.67	1.465
2	5	41.733	2.848	-40.813	-3.717	0.92	-0.868
3	4	-23.137	7.099	23.528	-7.41	0.391	-0.312
4	5	-59.585	11.574	60.064	-10.063	0.479	1.511
4	7	27.066	-4.104	-27.066	5.565	0	1.46
4	9	15.464	3.454	-15.464	-2.177	0	1.277
5	6	45.889	11.258	-45.889	-6.529	0	4.729
6	11	8.287	8.898	-8.165	-8.641	0.123	0.257
6	12	8.064	3.176	-7.984	-3.008	0.081	0.168
6	13	18.337	9.981	-18.085	-9.485	0.252	0.496
7	8	0	-20.362	0	21.03	0	0.668
7	9	27.066	14.798	-27.066	-13.84	0	0.957
9	10	4.393	-0.904	-4.387	0.92	0.006	0.016
9	14	8.637	0.321	-8.547	-0.131	0.089	0.19
10	11	-4.613	-6.72	4.665	6.841	0.051	0.12
12	13	1.884	1.408	-1.873	-1.398	0.011	0.01
13	14	6.458	5.083	-6.353	-4.869	0.105	0.215

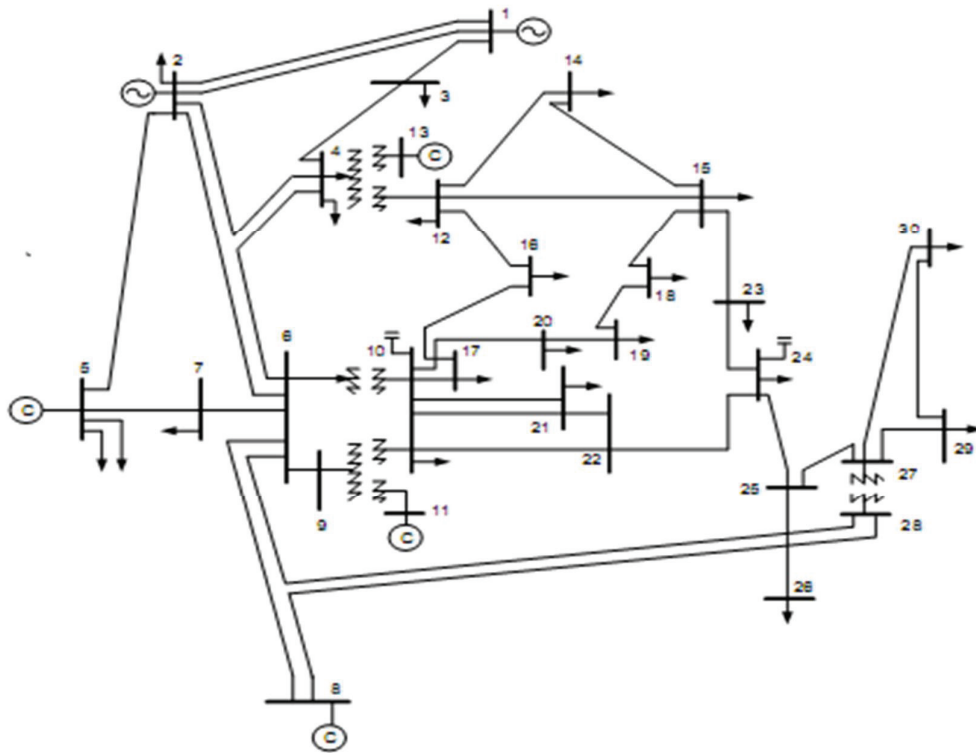
**Table A1.5 Line flows and losses of IEEE 14 bus system with SVC located at bus 14 identified by conventional method**

From Bus	To Bus	Line Flows with SVC				Line losses with SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
1	2	156.953	-20.421	-152.652	27.705	4.302	7.284
1	5	75.506	4.468	-72.74	1.638	2.767	6.107
2	3	73.303	3.554	-70.976	1.626	2.327	5.18
2	4	56.035	-0.369	-54.363	1.832	1.672	1.463
2	5	41.614	1.926	-40.703	-2.828	0.911	-0.902
3	4	-23.224	5.653	23.605	-5.995	0.38	-0.342
4	5	-60.404	13.906	60.901	-12.338	0.497	1.568
4	7	27.597	-7.457	-27.597	9.042	0	1.585
4	9	15.765	1.614	-15.765	-0.342	0	1.271
5	6	44.942	11.927	-44.942	-7.362	0	4.565
6	11	7.86	6.273	-7.776	-6.098	0.084	0.176
6	12	7.75	1.773	-7.682	-1.632	0.068	0.141
6	13	18.132	4.389	-17.931	-3.993	0.201	0.396
7	8	0	-20.967	0	21.663	0	0.696
7	9	27.597	11.926	-27.597	-11.032	0	0.893
9	10	4.759	1.586	-4.751	-1.566	0.007	0.02
9	14	9.103	-6.811	-8.952	7.132	0.151	0.321
10	11	-4.249	-4.234	4.276	4.298	0.027	0.064
12	13	1.582	0.032	-1.577	-0.028	0.005	0.004
13	14	6.008	-1.779	-5.948	1.902	0.06	0.123

## APPENDIX 2

### IEEE 30 BUS SYSTEM

The single line diagram of IEEE 30 bus system is shown in Figure A2.1. Bus data, line data and generator cost coefficients data of IEEE 30 bus system are shown in Tables A2.1- A2.3 respectively.



**Figure A2.1 Single line diagram of IEEE 30 bus system**

**Table A2.1 Bus data for IEEE 30 bus system**

Bus No.	Bus Type*	Voltage specified (p.u.)	Voltage angle (p.u.)	P-Generated MW	Q-Generated MVAR	P-Load MW	Q-Load MVAR	Q-Generated max MVAR	Q-Generated min MVAR
1	1	1.06	0	0	0	0	0	0	0
2	2	1.043	0	0.4	0.5	0.217	0.127	0.5	-0.4
3	3	1	0	0	0	0.024	0.012	0	0
4	3	1.06	0	0	0	0.076	0.016	0	0
5	2	1.01	0	0	0.37	0.942	0.19	0.4	-0.4
6	3	1	0	0	0	0	0	0	0
7	3	1	0	0	0	0.228	0.109	0	0
8	2	1.01	0	0	0.373	0.3	0.3	0.4	-0.1
9	3	1	0	0	0	0	0	0	0
10	3	1	0	0	0.19	0.058	0.02	0	0
11	2	1.082	0	0	0.162	0	0	0.24	-0.06
12	3	1	0	0	0	0.112	0.075	0	0
13	2	1.071	0	0	0.106	0	0	0.24	-0.06
14	3	1	0	0	0	0.062	0.016	0	0
15	3	1	0	0	0	0.082	0.025	0	0
16	3	1	0	0	0	0.035	0.018	0	0
17	3	1	0	0	0	0.09	0.058	0	0
18	3	1	0	0	0	0.032	0.009	0	0
19	3	1	0	0	0	0.095	0.034	0	0
20	3	1	0	0	0	0.022	0.007	0	0
21	3	1	0	0	0	0.175	0.112	0	0
22	3	1	0	0	0	0	0	0	0
23	3	1	0	0	0	0.032	0.016	0	0
24	3	1	0	0	0.043	0.087	0.067	0	0
25	3	1	0	0	0	0	0	0	0
26	3	1	0	0	0	0.035	0.023	0	0
27	3	1	0	0	0	0	0	0	0
28	3	1	0	0	0	0	0	0	0
29	3	1	0	0	0	0.024	0.009	0	0
30	3	1	0	0	0	0.106	0.019	0	0

\* Bus Type: (1) swing bus, (2) generator bus, and (3) load bus

**Table A2.2 Line data for IEEE 30 bus system**

From Bus	To Bus	Resistance (p.u.)	Reactance (p.u.)	Half line charging admittance (p.u.)	Tap ratio
1	2	0.0192	0.0575	0.0264	1
1	3	0.0452	0.1652	0.0204	1
2	4	0.057	0.1737	0.0184	1
3	4	0.0132	0.0379	0.0042	1
2	5	0.0472	0.1983	0.0209	1
2	6	0.0581	0.1763	0.0187	1
4	6	0.0119	0.0414	0.0045	1
5	7	0.046	0.116	0.0102	1
6	7	0.0267	0.082	0.0085	1
6	8	0.012	0.042	0.0045	1
6	9	0	0.208	0	0.978
6	10	0	0.556	0	0.969
9	11	0	0.208	0	1
9	10	0	0.11	0	1
4	12	0	0.256	0	0.932
12	13	0	0.14	0	1
12	14	0.1231	0.2559	0	1
12	15	0.0662	0.1304	0	1
12	16	0.0945	0.1987	0	1
14	15	0.221	0.1997	0	1
16	17	0.0824	0.1923	0	1
15	18	0.1073	0.2185	0	1
18	19	0.0639	0.1292	0	1
19	20	0.034	0.068	0	1
10	20	0.0936	0.209	0	1
10	17	0.0324	0.0845	0	1
10	21	0.0348	0.0749	0	1
10	22	0.0727	0.1499	0	1
21	23	0.0116	0.0236	0	1
15	23	0.1	0.202	0	1
22	24	0.115	0.179	0	1
23	24	0.132	0.27	0	1
24	25	0.1885	0.3292	0	1
25	26	0.2544	0.38	0	1
25	27	0.1093	0.2087	0	1
28	27	0	0.396	0	0.968
27	29	0.2198	0.4153	0	1
27	30	0.3202	0.6027	0	1
29	30	0.2399	0.4533	0	1
8	28	0.0636	0.2	0.0214	1
6	28	0.0169	0.0599	0.0065	1

**Table A2.3 Generator cost coefficients data for IEEE 30 bus system**

Generator Bus No.	a (\$/MWh <sup>2</sup> )	b (\$/MWh)	c
1	0.00375	2	0
2	0.0175	1.7	0
5	0.0625	1	0
8	0.00834	3.25	0
11	0.025	3	0
13	0.025	3	0

**Table A2.4 Line flows and losses for IEEE 30 bus system without SVC**

From Bus	To Bus	Line Flows without SVC				Line losses without SVC	
		Sending End		Receiving End		Real Power	Reactive
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)	Losses (MW)	Power losses (MVAR)
1	2	173.247	-21.098	-168.062	30.788	5.185	9.69
1	3	87.725	4.655	-84.609	2.313	3.115	6.969
2	4	43.621	3.998	-42.605	-4.787	1.016	-0.789
2	5	82.401	1.75	-79.448	6.251	2.953	8.001
2	6	60.34	0.573	-58.392	1.397	1.948	1.97
3	4	82.209	-3.513	-81.352	5.109	0.858	1.595
4	6	72.165	-16.216	-71.531	17.504	0.635	1.288
4	12	44.191	14.295	-44.191	-9.607	0	4.688
5	7	-14.752	11.808	14.925	-13.437	0.173	-1.63
6	7	38.106	-3.087	-37.725	2.537	0.381	-0.55
6	8	29.546	-8.698	-29.436	8.168	0.111	-0.531
6	9	27.82	-7.599	-27.82	9.221	0	1.622
6	10	15.887	0.628	-15.887	0.666	0	1.294
6	28	18.563	-0.145	-18.506	-0.975	0.057	-1.119
8	28	-0.564	-0.307	0.567	-4.037	0.002	-4.344
9	11	0	-16.39	0	16.897	0	0.507
9	10	27.82	7.169	-27.82	-6.345	0	0.824
10	20	8.742	3.423	-8.667	-3.254	0.076	0.17
10	17	5.059	4.256	-5.046	-4.222	0.013	0.034
10	21	18.293	11.769	-18.141	-11.443	0.152	0.326
10	22	5.814	3.229	-5.784	-3.168	0.03	0.061
12	13	0	-10.726	0	10.87	0	0.144
12	14	7.803	2.43	-7.73	-2.277	0.074	0.153
12	15	17.661	6.869	-17.448	-6.45	0.213	0.419
12	16	7.527	3.533	-7.468	-3.41	0.058	0.123
14	15	1.53	0.677	-1.524	-0.672	0.006	0.005
15	18	6.298	1.878	-6.255	-1.79	0.043	0.088
15	23	4.474	2.744	-4.448	-2.692	0.026	0.052
16	17	3.968	1.61	-3.954	-1.578	0.014	0.032
18	19	3.055	0.89	-3.049	-0.878	0.006	0.012
19	20	-6.451	-2.522	6.467	2.554	0.016	0.031
21	23	0.641	0.243	-0.641	-0.243	0	0
22	24	5.784	3.168	-5.737	-3.096	0.047	0.073
23	24	1.89	1.336	-1.883	-1.322	0.007	0.014
24	25	-1.08	2.017	1.089	-2.001	0.009	0.017
25	26	3.545	2.367	-3.5	-2.3	0.045	0.067
25	27	-4.634	-0.366	4.657	0.409	0.023	0.044
27	29	6.19	1.669	-6.104	-1.506	0.086	0.163
27	30	7.092	1.663	-6.93	-1.358	0.162	0.306
28	27	17.939	5.012	-17.939	-3.741	0	1.27
29	30	3.704	0.606	-3.67	-0.542	0.034	0.063



**Table A2.5 Line flows and losses of IEEE 30 bus system with SVC located at bus 30 identified by conventional method**

From Bus	To Bus	Line Flows with SVC				Line losses with SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
1	2	173.217	-21.091	-168.034	30.776	5.183	9.684
1	3	87.742	4.17	-84.628	2.791	3.114	6.96
2	4	43.578	3.446	-42.568	-4.255	1.011	-0.808
2	5	82.359	1.754	-79.409	6.235	2.95	7.989
2	6	60.396	-0.142	-58.446	2.113	1.95	1.971
3	4	82.228	-3.991	-81.371	5.583	0.857	1.593
4	6	72.622	-16.973	-71.978	18.291	0.644	1.318
4	12	43.717	14.044	-43.717	-9.471	0	4.573
5	7	-14.791	11.184	14.957	-12.83	0.166	-1.648
6	7	38.137	-2.487	-37.757	1.932	0.38	-0.556
6	8	29.693	-5.812	-29.586	5.267	0.107	-0.545
6	9	27.453	-8.013	-27.453	9.604	0	1.591
6	10	15.689	0.197	-15.689	1.06	0	1.257
6	28	19.451	-4.289	-19.387	3.19	0.065	-1.099
8	28	-0.414	-2.145	0.414	-2.221	0	-4.366
9	11	0	-15.402	0	15.848	0	0.446
9	10	27.453	5.798	-27.453	-5.015	0	0.783
10	20	8.797	3.544	-8.72	-3.372	0.077	0.172
10	17	5.18	4.622	-5.165	-4.585	0.014	0.037
10	21	18.08	10.975	-17.938	-10.67	0.142	0.306
10	22	5.285	1.815	-5.264	-1.772	0.021	0.043
12	13	0	-9.592	0	9.707	0	0.115
12	14	7.706	2.258	-7.635	-2.111	0.071	0.147
12	15	17.41	6.145	-17.208	-5.748	0.201	0.397
12	16	7.402	3.159	-7.347	-3.044	0.055	0.115
14	15	1.435	0.511	-1.43	-0.506	0.005	0.004
15	18	6.243	1.757	-6.201	-1.672	0.042	0.085
15	23	4.195	1.998	-4.175	-1.958	0.02	0.04
16	17	3.847	1.244	-3.835	-1.215	0.012	0.029
18	19	3.001	0.772	-2.996	-0.76	0.006	0.012
19	20	-6.504	-2.64	6.52	2.672	0.016	0.032
21	23	0.438	-0.532	-0.438	0.532	0	0
22	24	5.264	1.772	-5.231	-1.721	0.033	0.051
23	24	1.413	-0.174	-1.41	0.179	0.003	0.005
24	25	-2.058	-0.858	2.067	0.874	0.009	0.015
25	26	3.543	2.364	-3.5	-2.3	0.043	0.064
25	27	-5.61	-3.238	5.653	3.319	0.043	0.081
27	29	6.196	-1.992	-6.112	2.152	0.084	0.16
27	30	7.124	-3.608	-6.939	3.957	0.185	0.349
28	27	18.973	-0.969	-18.973	2.281	0	1.312
29	30	3.712	-3.052	-3.661	3.147	0.051	0.096

## APPENDIX 3

### IEEE 57 BUS SYSTEM

The single line diagram of IEEE 57 bus system is shown in Figure A 3.1. Bus data, line data and generator cost coefficients data of IEEE 57 bus system are shown in Tables A3.1-A 3.3 respectively.

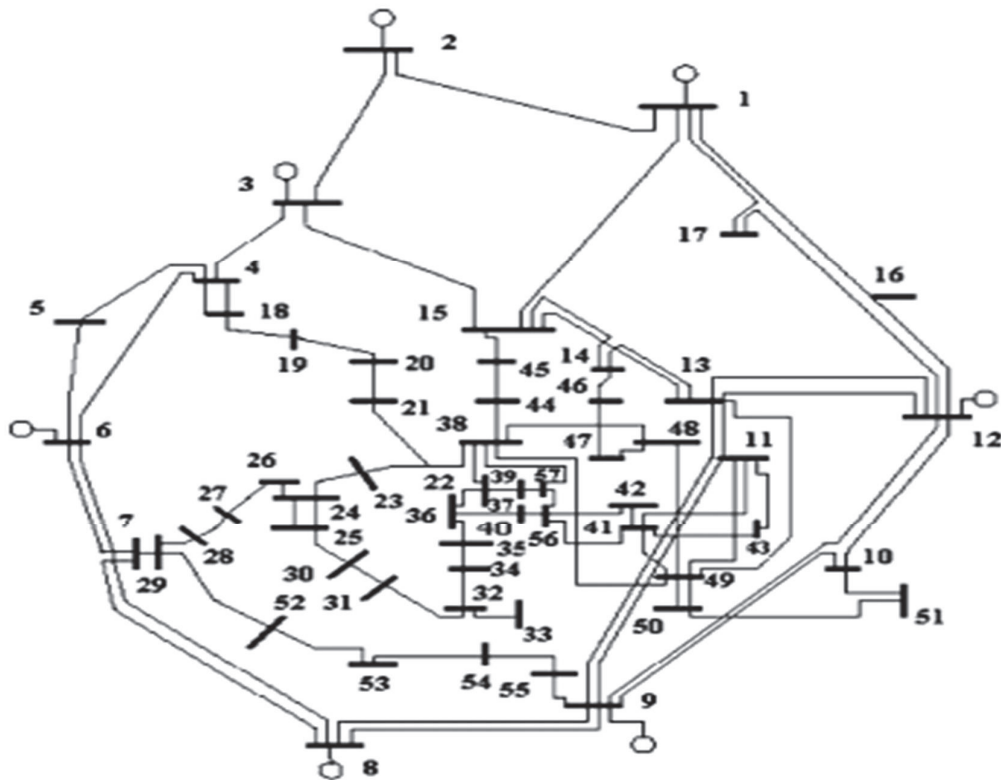


Figure A3.1 Single line diagram of IEEE 57 bus system

**Table A3.1 Bus data for IEEE 57 bus system**

Bus No.	Bus Type*	Voltage specified (p.u.)	Voltage angle (p.u.)	P-Generated MW	Q-Generated MVAR	P-Load MW	Q-Load MVAR	Q-Generated max MVAR	Q-Generated min MVAR
1	1	1.040	0	0.0	0.0	0.0	0.0	0.0	0.0
2	2	1.010	0	0.0	-0.8	3.0	88.0	-17.0	50.0
3	2	0.985	0	40.0	-1.0	41.0	21.0	-10.0	60.0
4	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
5	3	1.000	0	0.0	0.0	13.0	4.0	0.0	0.0
6	2	0.980	0	0.0	0.8	75.0	2.0	-8.0	25.0
7	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
8	2	1.005	0	450.0	62.1	150.0	22.0	-140.0	200.0
9	2	0.980	0	0.0	2.2	121.0	26.0	-3.0	9.0
10	3	1.000	0	0.0	0.0	5.0	2.0	0.0	0.0
11	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
12	2	1.015	0	310.0	128.5	377.0	24.0	-150.0	155.0
13	3	1.000	0	0.0	0.0	18.0	2.3	0.0	0.0
14	3	1.000	0	0.0	0.0	10.5	5.3	0.0	0.0
15	3	1.000	0	0.0	0.0	22.0	5.0	0.0	0.0
16	3	1.000	0	0.0	0.0	43.0	3.0	0.0	0.0
17	3	1.000	0	0.0	0.0	42.0	8.0	0.0	0.0
18	3	1.000	0	0.0	0.0	27.2	9.8	0.0	0.0
19	3	1.000	0	0.0	0.0	3.3	0.6	0.0	0.0
20	3	1.000	0	0.0	0.0	2.3	1.0	0.0	0.0
21	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
22	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
23	3	1.000	0	0.0	0.0	6.3	2.1	0.0	0.0
24	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
25	3	1.000	0	0.0	0.0	6.3	3.2	0.0	0.0
26	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
27	3	1.000	0	0.0	0.0	9.3	0.5	0.0	0.0
28	3	1.000	0	0.0	0.0	4.6	2.3	0.0	0.0
29	3	1.000	0	0.0	0.0	17.0	2.6	0.0	0.0
30	3	1.000	0	0.0	0.0	3.6	1.8	0.0	0.0
31	3	1.000	0	0.0	0.0	5.8	2.9	0.0	0.0
32	3	1.000	0	0.0	0.0	1.6	0.8	0.0	0.0
33	3	1.000	0	0.0	0.0	3.8	1.9	0.0	0.0
34	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
35	3	1.000	0	0.0	0.0	6.0	3.0	0.0	0.0
36	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
37	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
38	3	1.000	0	0.0	0.0	14.0	7.0	0.0	0.0
39	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
40	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
41	3	1.000	0	0.0	0.0	6.3	3.0	0.0	0.0
42	3	1.000	0	0.0	0.0	7.1	4.4	0.0	0.0
43	3	1.000	0	0.0	0.0	2.0	1.0	0.0	0.0
44	3	1.000	0	0.0	0.0	12.0	1.8	0.0	0.0
45	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
46	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
47	3	1.000	0	0.0	0.0	29.7	11.6	0.0	0.0
48	3	1.000	0	0.0	0.0	0.0	0.0	0.0	0.0
49	3	1.000	0	0.0	0.0	18.0	8.5	0.0	0.0
50	3	1.000	0	0.0	0.0	21.0	10.5	0.0	0.0
51	3	1.000	0	0.0	0.0	18.0	5.3	0.0	0.0
52	3	1.000	0	0.0	0.0	4.9	2.2	0.0	0.0
53	3	1.000	0	0.0	0.0	20.0	10.0	0.0	0.0
54	3	1.000	0	0.0	0.0	4.1	1.4	0.0	0.0
55	3	1.000	0	0.0	0.0	6.8	3.4	0.0	0.0
56	3	1.000	0	0.0	0.0	7.6	2.2	0.0	0.0
57	3	1.000	0	0.0	0.0	6.7	2.0	0.0	0.0

\* Bus Type: (1) swing bus, (2) generator bus, and (3) load bus

**Table A3.2 Line data for IEEE 57 bus system**

<b>From Bus</b>	<b>To Bus</b>	<b>Resistance (p.u.)</b>	<b>Reactance (p.u)</b>	<b>Half line charging admittance (p.u.)</b>	<b>Tap ratio</b>
1	2	0.0083	0.028	0.0645	1
2	3	0.0298	0.085	0.0409	1
3	4	0.0112	0.0366	0.019	1
4	5	0.0625	0.132	0.0129	1
4	6	0.043	0.148	0.0174	1
6	7	0.02	0.102	0.0138	1
6	8	0.0339	0.173	0.0235	1
8	9	0.0099	0.0505	0.0274	1
9	10	0.0369	0.1679	0.022	1
9	11	0.0258	0.0848	0.0109	1
9	12	0.0648	0.295	0.0386	1
9	13	0.0481	0.158	0.0203	1
13	14	0.0132	0.0434	0.0055	1
13	15	0.0269	0.0869	0.0115	1
1	15	0.0178	0.091	0.0494	1
1	16	0.0454	0.206	0.0273	1
1	17	0.0238	0.108	0.0143	1
3	15	0.0162	0.053	0.0272	1
4	18	0	0.555	0	0.97
4	18	0	0.43	0	0.978
5	6	0.0302	0.0641	0.0062	1
7	8	0.0139	0.0712	0.0097	1
10	12	0.0277	0.1262	0.0164	1
11	13	0.0223	0.0732	0.0094	1
12	13	0.0178	0.058	0.0302	1
12	16	0.018	0.0813	0.0108	1
12	17	0.0397	0.179	0.0238	1
14	15	0.0171	0.0547	0.0074	1
18	19	0.461	0.685	0	1
19	20	0.283	0.434	0	1
21	20	0	0.7767	0	1.043
21	22	0.0736	0.117	0	1
22	23	0.0099	0.0152	0	1
23	24	0.166	0.256	0.0042	1
24	25	0	1.182	0	1
24	25	0	1.23	0	1
24	26	0	0.0473	0	1.043
26	27	0.165	0.254	0	1
27	28	0.0618	0.0954	0	1

**Table A3.2 (Continued)**

<b>From Bus</b>	<b>To Bus</b>	<b>Resistance (p.u.)</b>	<b>Reactance (p.u.)</b>	<b>Half line charging admittance (p.u.)</b>	<b>Tap ratio</b>
28	29	0.0418	0.0587	0	1
7	29	0	0.0648	0	0.967
25	30	0.135	0.202	0	1
30	31	0.326	0.497	0	1
31	32	0.507	0.755	0	1
32	33	0.0392	0.036	0	1
34	32	0	0.953	0	0.975
34	35	0.052	0.078	0.0016	1
35	36	0.043	0.0537	0.0008	1
36	37	0.029	0.0366	0	1
37	38	0.0651	0.1009	0.001	1
37	39	0.0239	0.0379	0	1
36	40	0.03	0.0466	0	1
22	38	0.0192	0.0295	0	1
11	41	0	0.749	0	0.955
41	42	0.207	0.352	0	1
41	43	0	0.412	0	1
38	44	0.0289	0.0585	0.001	1
15	45	0	0.1042	0	0.955
14	46	0	0.0735	0	0.9
46	47	0.023	0.068	0.0016	1
47	48	0.0182	0.0233	0	1
48	49	0.0834	0.129	0.0024	1
49	50	0.0801	0.128	0	1
50	51	0.1386	0.22	0	1
10	51	0	0.0712	0	0.93
13	49	0	0.191	0	0.895
29	52	0.1442	0.187	0	1
52	53	0.0762	0.0984	0	1
53	54	0.1878	0.232	0	1
54	55	0.1732	0.2265	0	1
11	43	0	0.153	0	0.958
44	45	0.0624	0.1242	0.002	1
40	56	0	1.195	0	0.958
56	41	0.553	0.549	0	1
56	42	0.2125	0.354	0	1
39	57	0	1.355	0	0.98
57	56	0.174	0.26	0	1
38	49	0.115	0.177	0.0015	1
38	48	0.0312	0.0482	0	1
9	55	0	0.1205	0	0.94

**Table A3.3 Generator cost coefficients data for IEEE 57 bus system**

Generator Bus No.	a (\$/MWh <sup>2</sup> )	b (\$/MWh)	c
1	0.0017	1.7365	0
2	0.01	10	0
3	0.0071	7.1429	0
6	0.01	10	0
8	0.0018	1.81	0
9	0.01	10	0
12	0.0024	2.439	0

**Table A3.4 Line flows and losses for IEEE 57 bus system without SVC**

From Bus	To Bus	Line Flows without SVC				Line losses without SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
1	2	102.158	74.9778	-100.842	-84.093	1.3163	-9.1155
1	15	149.147	34.7925	-145.221	-24.879	3.9259	9.9141
1	16	79.4309	-0.8715	-76.7807	7.1401	2.6501	6.2686
1	17	93.5266	3.9345	-91.5953	1.8028	1.9314	5.7373
2	3	97.8419	-4.6575	-95.0453	4.494	2.7966	-0.1635
3	4	59.8417	-1.4818	-59.4283	-0.8292	0.4134	-2.311
3	15	34.2036	-16.644	-33.9755	12.1002	0.2281	-4.5432
4	5	13.7138	-5.6062	-13.5785	3.4293	0.1353	-2.1769
4	6	14.3134	-6.7466	-14.2097	3.7669	0.1036	-2.9797
4	18	13.7716	6.6229	-13.7716	-5.3488	0	1.2741
4	18	17.6295	6.559	-17.6295	-5.0386	0	1.5205
5	6	0.5785	-7.4293	-0.5635	6.2753	0.0149	-1.1539
6	7	-17.7718	0.545	17.8383	-2.8616	0.0665	-2.3166
6	8	-42.4549	-6.577	43.0978	5.2269	0.6428	-1.3501
7	8	-77.5752	-15.684	78.4743	18.3746	0.899	2.6903
7	29	59.7369	18.5459	-59.7369	-16.087	0	2.4591
8	9	178.428	19.7841	-175.258	-9.0109	3.1704	10.7732
9	10	17.2811	-8.9544	-17.1484	5.3077	0.1327	-3.6467
9	11	12.945	2.9021	-12.8958	-4.8196	0.0492	-1.9175
9	12	2.5318	-15.85	-2.428	8.6391	0.1038	-7.2112
9	13	2.3203	-1.3754	-2.3174	-2.5062	0.0029	-3.8816
9	55	19.1794	13.151	-19.1794	-12.551	0	0.5995
10	12	-17.7962	-20.425	17.9876	18.0132	0.1914	-2.4112
10	51	29.9446	13.1168	-29.9446	-12.44	0	0.6773
11	13	-9.9531	-4.094	9.9789	2.3892	0.0257	-1.7048
11	41	9.2159	3.7575	-9.2159	-3.0431	0	0.7144
11	43	13.633	5.1562	-13.633	-4.8412	0	0.3149
12	13	-0.3619	61.9729	1.0938	-65.588	0.7319	-3.6147
12	16	-33.5664	8.8865	33.7807	-10.14	0.2143	-1.2536
12	17	-48.6313	9.2335	49.5953	-9.8028	0.964	-0.5692
13	14	-10.2632	23.344	10.3564	-24.08	0.0932	-0.7358
13	15	-49.0156	4.9012	49.7015	-4.9059	0.6859	-0.0046
13	49	32.5236	35.1593	-32.5236	-31.49	0	3.6698

**Table A3.4 (Continued)**

From Bus	To Bus	Line Flows without SVC				Line losses without SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
14	15	-69.067	-10.376	69.9533	11.7956	0.8862	1.4194
14	46	48.2106	29.1561	-48.2106	-27.142	0	2.0137
15	45	37.5415	0.8886	-37.5415	0.4867	0	1.3753
18	19	4.2011	0.5874	-4.1139	-0.4577	0.0872	0.1296
19	20	0.8139	-0.1423	-0.8117	0.1455	0.0021	0.0033
21	20	1.4883	1.1759	-1.4883	-1.1455	0	0.0304
21	22	-1.4883	-1.1759	1.4909	1.1801	0.0026	0.0042
22	23	9.6481	6.1121	-9.6352	-6.0924	0.0128	0.0197
22	38	-11.139	-7.2922	11.1728	7.3442	0.0338	0.052
23	24	3.3352	3.9924	-3.2845	-4.7418	0.0507	-0.7494
24	25	6.8776	4.1657	-6.8776	-3.3767	0	0.789
24	25	6.6092	4.0032	-6.6092	-3.245	0	0.7582
24	26	-10.2022	-3.4271	10.2022	3.4886	0	0.0615
25	30	7.1867	3.4217	-7.0895	-3.2762	0.0973	0.1455
26	27	-10.2022	-3.4886	10.4169	3.8191	0.2147	0.3304
27	28	-19.7169	-4.3191	19.9829	4.7298	0.2661	0.4108
28	29	-24.5829	-7.0298	24.862	7.4216	0.279	0.3918
29	52	17.875	6.0651	-17.3655	-5.4045	0.5094	0.6606
30	31	3.4895	1.4762	-3.4342	-1.3919	0.0553	0.0843
31	32	-2.3658	-1.5081	2.4151	1.5815	0.0493	0.0734
32	33	3.8083	1.9076	-3.8	-1.9	0.0083	0.0076
34	32	7.8234	5.1739	-7.8234	-4.2891	0	0.8848
34	35	-7.8234	-5.1739	7.8733	4.958	0.0499	-0.2159
35	36	-13.8733	-7.958	13.9928	7.9588	0.1194	0.0008
36	37	-17.4378	-11.713	17.5743	11.8852	0.1365	0.1723
36	40	3.445	3.7541	-3.4367	-3.7412	0.0083	0.0129
37	38	-21.3909	-14.624	21.8462	15.1326	0.4553	0.5086
37	39	3.8166	2.7388	-3.8111	-2.7301	0.0055	0.0087
38	44	-24.5423	3.659	24.718	-3.5073	0.1756	0.1517
38	49	-4.8654	-11.576	5.0402	11.5323	0.1748	-0.0431
38	48	-17.6112	-21.56	17.8496	21.9286	0.2384	0.3683
39	57	3.8111	2.7301	-3.8111	-2.4297	0	0.3003
40	56	3.4367	3.7412	-3.4367	-3.4374	0	0.3038
41	42	8.8795	3.516	-8.6883	-3.1909	0.1912	0.3251
41	43	-11.633	-3.2331	11.633	3.8412	0	0.6082
44	45	-36.718	1.7073	37.5415	-0.4867	0.8235	1.2206
46	47	48.2106	27.1424	-47.5785	-25.622	0.6321	1.5207
47	48	17.8785	14.0217	-17.7898	-13.908	0.0887	0.1135
48	49	-0.0598	-8.0204	0.1079	7.5878	0.0481	-0.4327
49	50	9.3755	3.8694	-9.2983	-3.746	0.0773	0.1235
50	51	-11.7017	-6.754	11.9446	7.1395	0.2428	0.3854
52	53	12.4655	3.2045	-12.3307	-3.0304	0.1348	0.1741
53	54	-7.6693	-6.9696	7.8906	7.2431	0.2213	0.2734
54	55	-11.9906	-8.6431	12.3794	9.1514	0.3887	0.5084
56	41	-5.4891	0.4188	5.6694	-0.2398	0.1803	0.179
56	42	-1.5792	1.2243	1.5883	-1.2091	0.0091	0.0152
57	56	-2.8889	0.4297	2.905	-0.4057	0.0161	0.0241

**Table A3.5 Line flows and losses of IEEE 57 bus system with SVC located at bus 31 identified by conventional method**

From Bus	To Bus	Line Flows SVC				Line losses with SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
1	2	101.9743	75.0282	-100.6603	-84.151	1.314	-9.1231
1	15	149.2849	32.7341	-145.3787	-22.939	3.9062	9.7955
1	16	79.2476	-0.8698	-76.6097	7.0829	2.6379	6.2132
1	17	93.3433	3.9357	-91.4194	1.7674	1.9239	5.703
2	3	97.6603	-4.6105	-94.8741	4.4174	2.7862	-0.1931
3	4	59.753	-1.8567	-59.3408	-0.4589	0.4122	-2.3156
3	15	34.1211	-19.9866	-33.8764	15.4878	0.2446	-4.4989
4	5	13.7047	-5.529	-13.5701	3.3502	0.1346	-2.1788
4	6	14.2828	-6.641	-14.1801	3.6577	0.1027	-2.9833
4	18	13.7506	6.3806	-13.7506	-5.1273	0	1.2534
4	18	17.6027	6.2483	-17.6027	-4.7495	0	1.4988
5	6	0.5701	-7.3502	-0.5555	6.1955	0.0146	-1.1547
6	7	-17.7735	-1.1874	17.8392	-1.1377	0.0658	-2.3251
6	8	-42.491	-6.5672	43.1348	5.2224	0.6439	-1.3448
7	8	-77.8579	-13.1708	78.7502	15.8233	0.8923	2.6525
7	29	60.0186	14.3085	-60.0186	-11.924	0	2.3841
8	9	178.115	19.8169	-174.9554	-9.0987	3.1596	10.7181
9	10	17.0836	-9.5335	-16.9503	5.8848	0.1333	-3.6487
9	11	13.038	1.036	-12.9912	-2.9647	0.0468	-1.9287
9	12	2.5428	-15.8526	-2.4389	8.6417	0.1039	-7.2109
9	13	2.3545	-2.5815	-2.3515	-1.3075	0.003	-3.8889
9	55	18.9364	12.7152	-18.9364	-12.138	0	0.5768
10	12	-17.4973	-19.6902	17.6775	17.2246	0.1802	-2.4655
10	51	29.4476	11.8053	-29.4476	-11.169	0	0.6365
11	13	-10.0096	-4.5353	10.0362	2.8269	0.0266	-1.7084
11	41	9.2821	3.1497	-9.2821	-2.4591	0	0.6907
11	43	13.7187	4.3503	-13.7187	-4.0442	0	0.3061
12	13	-0.3787	58.5883	1.0364	-62.456	0.6578	-3.8677
12	16	-33.3976	8.8193	33.6097	-10.083	0.2121	-1.2637
12	17	-48.4623	9.1668	49.4194	-9.7674	0.9571	-0.6005
13	14	-10.3874	21.3068	10.4678	-22.09	0.0804	-0.783
13	15	-49.0207	4.9964	49.7043	-5.0167	0.6837	-0.0203
13	49	32.6869	32.3334	-32.6869	-28.965	0	3.3684
14	15	-69.0488	-8.6176	69.9237	9.9941	0.8749	1.3765
14	46	48.081	25.4074	-48.081	-23.543	0	1.865
15	45	37.6271	-2.5266	-37.6271	3.9085	0	1.3819
18	19	4.1533	0.0767	-4.0699	0.0472	0.0834	0.1239
19	20	0.7699	-0.6472	-0.7667	0.652	0.0031	0.0048
21	20	1.5333	1.695	-1.5333	-1.652	0	0.043
21	22	-1.5333	-1.695	1.537	1.701	0.0037	0.006
22	23	9.5549	1.003	-9.5461	-0.9894	0.0089	0.0136



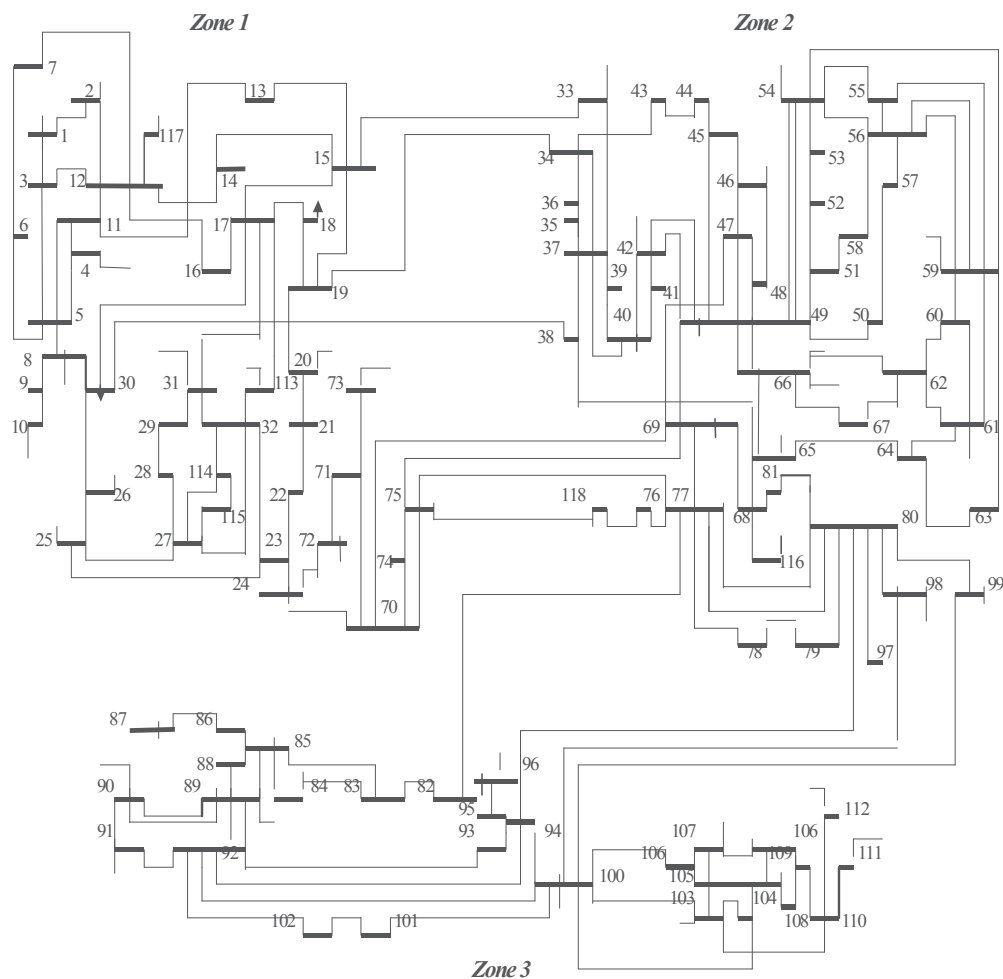
Table A3.5 (Continued)

From Bus	To Bus	Line Flows SVC				Line losses with SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
22	38	-11.092	-2.704	11.1162	2.7412	0.0243	0.0373
23	24	3.2461	-1.1106	-3.2284	0.2761	0.0177	-0.8346
24	25	6.9112	-0.6616	-6.9112	1.2188	0	0.5572
24	25	6.6415	-0.6358	-6.6415	1.1713	0	0.5355
24	26	-10.3243	1.0213	10.3243	-0.9672	0	0.0542
25	30	7.2527	-5.5901	-7.1443	5.7522	0.1084	0.1621
26	27	-10.3243	0.9672	10.5132	-0.6763	0.1889	0.2909
27	28	-19.8132	0.1763	20.0636	0.2102	0.2503	0.3864
28	29	-24.6636	-2.5102	24.9221	2.8731	0.2585	0.363
29	52	18.0966	6.4513	-17.5736	-5.7731	0.523	0.6782
30	31	3.5443	-7.5522	-3.3278	7.8822	0.2165	0.33
31	32	-2.4722	5.3957	2.6341	-5.1544	0.162	0.2412
32	33	3.8068	1.9062	-3.8	-1.9	0.0068	0.0062
34	32	8.0409	-1.8062	-8.0409	2.4482	0	0.642
34	35	-8.0409	1.8062	8.0781	-2.058	0.0372	-0.2518
35	36	-14.0781	-0.942	14.1668	0.8976	0.0888	-0.0444
36	37	-17.4427	-5.6103	17.5423	5.7361	0.0997	0.1258
36	40	3.2758	4.7127	-3.2657	-4.697	0.0101	0.0157
37	38	-21.3817	-8.9846	21.7338	9.3274	0.3521	0.3429
37	39	3.8394	3.2485	-3.8333	-3.2389	0.0061	0.0097
38	44	-24.6173	7.0918	24.8005	-6.9291	0.1832	0.1626
38	49	-4.746	-9.3181	4.864	9.1818	0.118	-0.1363
38	48	-17.4867	-16.8423	17.6639	17.1161	0.1772	0.2738
39	57	3.8333	3.2389	-3.8333	-2.9068	0	0.3321
40	56	3.2657	4.697	-3.2657	-4.3272	0	0.3698
41	42	9.0335	2.8628	-8.8476	-2.5466	0.1859	0.3161
41	43	-11.7187	-2.4536	11.7187	3.0442	0	0.5906
44	45	-36.8005	5.1291	37.6271	-3.9085	0.8266	1.2207
46	47	48.081	23.5425	-47.4957	-22.165	0.5853	1.3776
47	48	17.7957	10.5649	-17.7233	-10.472	0.0724	0.0927
48	49	0.0593	-6.6439	-0.0274	6.1782	0.032	-0.4658
49	50	9.8503	5.105	-9.7591	-4.9593	0.0912	0.1457
50	51	-11.2409	-5.5407	11.4476	5.8688	0.2067	0.3281
52	53	12.6736	3.5731	-12.5335	-3.3922	0.14	0.1808
53	54	-7.4665	-6.6078	7.67	6.8592	0.2035	0.2514
54	55	-11.77	-8.2592	12.1364	8.7384	0.3665	0.4793
56	41	-5.4847	1.1314	5.6673	-0.9501	0.1826	0.1813
56	42	-1.733	1.8777	1.7476	-1.8534	0.0146	0.0243
57	56	-2.8667	0.9068	2.8834	-0.8819	0.0167	0.0249

## APPENDIX 4

## IEEE 118 BUS SYSTEM

The single line diagram of IEEE 118 bus system is shown in Figure A4.1. Bus data, line data and generator cost coefficients data of IEEE 118 bus system are shown in Tables A4.1- A4.3.



**Figure A4.1 Single line diagram of IEEE 118 bus system**

**Table A4.1 Bus data for IEEE 118 bus system**

Bus No.	Bus Type*	Voltage specified (p.u.)	Voltage angle (p.u.)	P-Generated MW	Q-Generated MVAR	P-Load MW	Q-Load MVAR	Q-Generated max MVAR	Q-Generated min MVAR
1	2	0.955	0	0.0	0.0	51.0	27.0	15.0	-5.0
2	3	1	0	0.0	0.0	20.0	9.0	0.0	0.0
3	3	1	0	0.0	0.0	39.0	10.0	0.0	0.0
4	2	0.998	0	-9.0	0.0	30.0	12.0	300.0	-300.0
5	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
6	2	0.99	0	0.0	0.0	52.0	22.0	50.0	-13.0
7	3	1	0	0.0	0.0	19.0	2.0	0.0	0.0
8	2	1.015	0	-28.0	0.0	0.0	0.0	300.0	-300.0
9	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
10	2	1.05	0	450.0	0.0	0.0	0.0	200.0	-147.0
11	3	1	0	0.0	0.0	70.0	23.0	0.0	0.0
12	2	0.99	0	85.0	0.0	47.0	10.0	120.0	-35.0
13	3	1	0	0.0	0.0	34.0	16.0	0.0	0.0
14	3	1	0	0.0	0.0	14.0	1.0	0.0	0.0
15	2	0.97	0	0.0	0.0	90.0	30.0	30.0	-10.0
16	3	1	0	0.0	0.0	25.0	10.0	0.0	0.0
17	3	1	0	0.0	0.0	11.0	3.0	0.0	0.0
18	2	0.973	0	0.0	0.0	60.0	34.0	50.0	-16.0
19	2	0.963	0	0.0	0.0	45.0	25.0	24.0	-8.0
20	3	1	0	0.0	0.0	18.0	3.0	0.0	0.0
21	3	1	0	0.0	0.0	14.0	8.0	0.0	0.0
22	3	1	0	0.0	0.0	10.0	5.0	0.0	0.0
23	3	1	0	0.0	0.0	7.0	3.0	0.0	0.0
24	2	0.992	0	-13.0	0.0	0.0	0.0	300.0	-300.0
25	2	1.05	0	220.0	0.0	0.0	0.0	140.0	-47.0
26	2	1.015	0	314.0	0.0	0.0	0.0	1000.0	-1000.0
27	2	0.968	0	-9.0	0.0	62.0	13.0	300.0	-300.0
28	3	1	0	0.0	0.0	17.0	7.0	0.0	0.0
29	3	1	0	0.0	0.0	24.0	4.0	0.0	0.0
30	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
31	2	0.967	0	7.0	0.0	43.0	27.0	300.0	-300.0
32	2	0.964	0	0.0	0.0	59.0	23.0	42.0	-14.0
33	3	1	0	0.0	0.0	23.0	9.0	0.0	0.0
34	2	0.986	0	0.0	0.0	59.0	26.0	24.0	-8.0
35	3	1	0	0.0	0.0	33.0	9.0	0.0	0.0
36	2	0.98	0	0.0	0.0	31.0	17.0	24.0	-8.0
37	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
38	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
39	3	1	0	0.0	0.0	27.0	11.0	0.0	0.0
40	2	0.97	0	-46.0	0.0	20.0	23.0	300.0	-300.0
41	3	1	0	0.0	0.0	37.0	10.0	0.0	0.0
42	2	0.985	0	-59.0	0.0	37.0	23.0	300.0	-300.0
43	3	1	0	0.0	0.0	18.0	7.0	0.0	0.0
44	3	1	0	0.0	0.0	16.0	8.0	0.0	0.0
45	3	1	0	0.0	0.0	53.0	22.0	0.0	0.0
46	2	1.005	0	19.0	0.0	28.0	10.0	100.0	-100.0
47	3	1	0	0.0	0.0	34.0	0.0	0.0	0.0
48	3	1	0	0.0	0.0	20.0	11.0	0.0	0.0
49	2	1.025	0	204.0	0.0	87.0	30.0	210.0	-85.0
50	3	1	0	0.0	0.0	17.0	4.0	0.0	0.0
51	3	1	0	0.0	0.0	17.0	8.0	0.0	0.0
52	3	1	0	0.0	0.0	18.0	5.0	0.0	0.0
53	3	1	0	0.0	0.0	23.0	11.0	0.0	0.0
54	2	0.955	0	48.0	0.0	113.0	32.0	300.0	-300.0
55	2	0.952	0	0.0	0.0	63.0	22.0	23.0	-8.0
56	2	0.954	0	0.0	0.0	84.0	18.0	15.0	-8.0
57	3	1	0	0.0	0.0	12.0	3.0	0.0	0.0
58	3	1	0	0.0	0.0	12.0	3.0	0.0	0.0
59	2	0.985	0	155.0	0.0	277.0	113.0	180.0	-60.0

Table A4.1 (Continued)

Bus No.	Bus Type*	Voltage specified (p.u.)	Voltage angle (p.u.)	P-Generated MW	Q-Generated MVAR	P-Load MW	Q-Load MVAR	Q-Generated max MVAR	Q-Generated min MVAR
60	3	1	0	0.0	0.0	78.0	3.0	0.0	0.0
61	2	0.995	0	160.0	0.0	0.0	0.0	300.0	-100.0
62	2	0.998	0	0.0	0.0	77.0	14.0	20.0	-20.0
63	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
64	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
65	2	1.005	0	391.0	0.0	0.0	0.0	200.0	-67.0
66	3	1.05	0	392.0	0.0	39.0	18.0	200.0	-67.0
67	3	1	0	0.0	0.0	28.0	7.0	0.0	0.0
68	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
69	1	1.035	0	0.0	0.0	0.0	0.0	0.0	0.0
70	2	0.984	0	0.0	0.0	66.0	20.0	32.0	-10.0
71	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
72	2	0.98	0	-12.0	0.0	0.0	0.0	100.0	-100.0
73	2	0.991	0	-6.0	0.0	0.0	0.0	100.0	-100.0
74	2	0.958	0	0.0	0.0	68.0	27.0	9.0	-6.0
75	3	1	0	0.0	0.0	47.0	11.0	0.0	0.0
76	2	0.943	0	0.0	0.0	68.0	36.0	23.0	-8.0
77	2	1.006	0	0.0	0.0	61.0	28.0	70.0	-20.0
78	3	1	0	0.0	0.0	71.0	26.0	0.0	0.0
79	3	1	0	0.0	0.0	39.0	32.0	0.0	0.0
80	2	1.04	0	477.0	0.0	130.0	26.0	280.0	-165.0
81	3	1	0	0.0	0.0	0.0	0.0	0.0	0.0
82	3	1	0	0.0	0.0	54.0	27.0	0.0	0.0
83	3	1	0	0.0	0.0	20.0	10.0	0.0	0.0
84	3	1	0	0.0	0.0	11.0	7.0	0.0	0.0
85	2	0.985	0	0.0	0.0	24.0	15.0	23.0	-8.0
86	3	1	0	0.0	0.0	21.0	10.0	0.0	0.0
87	2	1.015	0	4.0	0.0	0.0	0.0	1000.0	-100.0
88	3	1	0	0.0	0.0	48.0	10.0	0.0	0.0
89	2	1.005	0	607.0	0.0	0.0	0.0	300.0	-210.0
90	2	0.985	0	-85.0	0.0	78.0	42.0	300.0	-300.0
91	2	0.98	0	-10.0	0.0	0.0	0.0	100.0	-100.0
92	2	0.993	0	0.0	0.0	65.0	10.0	9.0	-3.0
93	3	1	0	0.0	0.0	12.0	7.0	0.0	0.0
94	3	1	0	0.0	0.0	30.0	16.0	0.0	0.0
95	3	1	0	0.0	0.0	42.0	31.0	0.0	0.0
96	3	1	0	0.0	0.0	38.0	15.0	0.0	0.0
97	3	1	0	0.0	0.0	15.0	9.0	0.0	0.0
98	3	1	0	0.0	0.0	34.0	8.0	0.0	0.0
99	2	1.01	0	-42.0	0.0	0.0	0.0	100.0	-100.0
100	2	1.017	0	252.0	0.0	37.0	18.0	155.0	-50.0
101	3	1	0	0.0	0.0	22.0	15.0	0.0	0.0
102	3	1	0	0.0	0.0	5.0	3.0	0.0	0.0
103	2	1.001	0	40.0	0.0	23.0	16.0	40.0	-15.0
104	2	0.971	0	0.0	0.0	38.0	25.0	23.0	-8.0
105	2	0.965	0	0.0	0.0	31.0	26.0	23.0	-8.0
106	3	1	0	0.0	0.0	43.0	16.0	0.0	0.0
107	2	0.952	0	-22.0	0.0	28.0	12.0	200.0	-200.0
108	3	1	0	0.0	0.0	2.0	1.0	0.0	0.0
109	3	1	0	0.0	0.0	8.0	3.0	0.0	0.0
110	2	0.973	0	0.0	0.0	39.0	30.0	23.0	-8.0
111	2	0.98	0	36.0	0.0	0.0	0.0	1000.0	-100.0
112	2	0.975	0	-43.0	0.0	25.0	13.0	1000.0	-100.0
113	2	0.993	0	-6.0	0.0	0.0	0.0	200.0	-100.0
114	3	1	0	0.0	0.0	8.0	3.0	0.0	0.0
115	3	1	0	0.0	0.0	22.0	7.0	0.0	0.0
116	2	1.005	0	-184.0	0.0	0.0	0.0	1000.0	-1000.0
117	3	1	0	0.0	0.0	20.0	8.0	0.0	0.0
118	3	1	0	0.0	0.0	33.0	15.0	0.0	0.0

\* Bus Type: (1) swing bus, (2) generator bus, and (3) load bus

**Table A4.2 Line data for IEEE 118 bus system**

<b>From Bus</b>	<b>To Bus</b>	<b>Resistance (p.u.)</b>	<b>Reactance (p.u)</b>	<b>Half line charging admittance (p.u.)</b>	<b>Tap ratio</b>
1	2	0.0303	0.0999	0.0127	1
1	3	0.0129	0.0424	0.0054	1
4	5	0.0018	0.008	0.001	1
3	5	0.0241	0.108	0.0142	1
5	6	0.0119	0.054	0.0071	1
6	7	0.0046	0.0208	0.0027	1
8	9	0.0024	0.0305	0.581	1
8	5	0	0.0267	0	0.985
9	10	0.0026	0.0322	0.615	1
4	11	0.0209	0.0688	0.0087	1
5	11	0.0203	0.0682	0.0087	1
11	12	0.006	0.0196	0.0025	1
2	12	0.0187	0.0616	0.0079	1
3	12	0.0484	0.16	0.0203	1
7	12	0.0086	0.034	0.0044	1
11	13	0.0222	0.0731	0.0094	1
12	14	0.0215	0.0707	0.0091	1
13	15	0.0744	0.2444	0.0313	1
14	15	0.0595	0.195	0.0251	1
12	16	0.0212	0.0834	0.0107	1
15	17	0.0132	0.0437	0.0222	1
16	17	0.0454	0.1801	0.0233	1
17	18	0.0123	0.0505	0.0065	1
18	19	0.0112	0.0493	0.0057	1
19	20	0.0252	0.117	0.0149	1
15	19	0.012	0.0394	0.005	1
20	21	0.0183	0.0849	0.0108	1
21	22	0.0209	0.097	0.0123	1
22	23	0.0342	0.159	0.0202	1
23	24	0.0135	0.0492	0.0249	1
23	25	0.0156	0.08	0.0432	1
26	25	0	0.0382	0	0.96
25	27	0.0318	0.163	0.0882	1
27	28	0.0191	0.0855	0.0108	1
28	29	0.0237	0.0943	0.0119	1
30	17	0	0.0388	0	0.96
8	30	0.0043	0.0504	0.257	1
26	30	0.008	0.086	0.454	1
17	31	0.0474	0.1563	0.0199	1
29	31	0.0108	0.0331	0.0042	1
23	32	0.0317	0.1153	0.0587	1
31	32	0.0298	0.0985	0.0126	1
27	32	0.0229	0.0755	0.0096	1
15	33	0.038	0.1244	0.016	1
19	34	0.0752	0.247	0.0316	1
35	36	0.0022	0.0102	0.0013	1
35	37	0.011	0.0497	0.0066	1
33	37	0.0415	0.142	0.0183	1
34	36	0.0087	0.0268	0.0028	1
34	37	0.0026	0.0094	0.0049	1

**Table A4.2 (Continued)**

<b>From Bus</b>	<b>To Bus</b>	<b>Resistance (p.u.)</b>	<b>Reactance (p.u)</b>	<b>Half line charging admittance (p.u.)</b>	<b>Tap ratio</b>
38	37	0	0.0375	0	0.935
37	39	0.0321	0.106	0.0135	1
37	40	0.0593	0.168	0.021	1
30	38	0.0046	0.054	0.211	1
39	40	0.0184	0.0605	0.0078	1
40	41	0.0145	0.0487	0.0061	1
40	42	0.0555	0.183	0.0233	1
41	42	0.041	0.135	0.0172	1
43	44	0.0608	0.2454	0.0303	1
34	43	0.0413	0.1681	0.0211	1
44	45	0.0224	0.0901	0.0112	1
45	46	0.04	0.1356	0.0166	1
46	47	0.038	0.127	0.0158	1
46	48	0.0601	0.189	0.0236	1
47	49	0.0191	0.0625	0.008	1
42	49	0.0715	0.323	0.043	1
42	49	0.0715	0.323	0.043	1
45	49	0.0684	0.186	0.0222	1
48	49	0.0179	0.0505	0.0063	1
49	50	0.0267	0.0752	0.0094	1
49	51	0.0486	0.137	0.0171	1
51	52	0.0203	0.0588	0.007	1
52	53	0.0405	0.1635	0.0203	1
53	54	0.0263	0.122	0.0155	1
49	54	0.073	0.289	0.0369	1
49	54	0.0869	0.291	0.0365	1
54	55	0.0169	0.0707	0.0101	1
54	56	0.0027	0.0095	0.0037	1
55	56	0.0049	0.0151	0.0019	1
56	57	0.0343	0.0966	0.0121	1
50	57	0.0474	0.134	0.0166	1
56	58	0.0343	0.0966	0.0121	1
51	58	0.0255	0.0719	0.0089	1
54	59	0.0503	0.2293	0.0299	1
56	59	0.0825	0.251	0.0285	1
56	59	0.0803	0.239	0.0268	1
55	59	0.0474	0.2158	0.0282	1
59	60	0.0317	0.145	0.0188	1
59	61	0.0328	0.15	0.0194	1
60	61	0.0026	0.0135	0.0073	1
60	62	0.0123	0.0561	0.0073	1
61	62	0.0082	0.0376	0.0049	1
63	59	0	0.0386	0	0.96
63	64	0.0017	0.02	0.108	1
64	61	0	0.0268	0	0.985
38	65	0.009	0.0986	0.523	1
64	65	0.0027	0.0302	0.19	1
49	66	0.018	0.0919	0.0124	1
49	66	0.018	0.0919	0.0124	1
62	66	0.0482	0.218	0.0289	1

**Table A4.2 (Continued)**

<b>From Bus</b>	<b>To Bus</b>	<b>Resistance (p.u.)</b>	<b>Reactance (p.u)</b>	<b>Half line charging admittance (p.u.)</b>	<b>Tap ratio</b>
62	67	0.0258	0.117	0.0155	1
65	66	0	0.037	0	0.935
66	67	0.0224	0.1015	0.0134	1
65	68	0.0014	0.016	0.319	1
47	69	0.0844	0.2778	0.0355	1
49	69	0.0985	0.324	0.0414	1
68	69	0	0.037	0	0.935
69	70	0.03	0.127	0.061	1
24	70	0.0022	0.4115	0.051	1
70	71	0.0088	0.0355	0.0044	1
24	72	0.0488	0.196	0.0244	1
71	72	0.0446	0.18	0.0222	1
71	73	0.0087	0.0454	0.0059	1
70	74	0.0401	0.1323	0.0168	1
70	75	0.0428	0.141	0.018	1
69	75	0.0405	0.122	0.062	1
74	75	0.0123	0.0406	0.0052	1
76	77	0.0444	0.148	0.0184	1
69	77	0.0309	0.101	0.0519	1
75	77	0.0601	0.1999	0.0249	1
77	78	0.0038	0.0124	0.0063	1
78	79	0.0055	0.0244	0.0032	1
77	80	0.017	0.0485	0.0236	1
77	80	0.0294	0.105	0.0114	1
79	80	0.0156	0.0704	0.0094	1
68	81	0.0018	0.0202	0.404	1
81	80	0	0.037	0	0.935
77	82	0.0298	0.0853	0.0409	1
82	83	0.0112	0.0367	0.019	1
83	84	0.0625	0.132	0.0129	1
83	85	0.043	0.148	0.0174	1
84	85	0.0302	0.0641	0.0062	1
85	86	0.035	0.123	0.0138	1
86	87	0.0283	0.2074	0.0222	1
85	88	0.02	0.102	0.0138	1
85	89	0.0239	0.173	0.0235	1
88	89	0.0139	0.0712	0.0097	1
89	90	0.0518	0.188	0.0264	1
89	90	0.0238	0.0997	0.053	1
90	91	0.0254	0.0836	0.0107	1
89	92	0.0099	0.0505	0.0274	1
89	92	0.0393	0.1581	0.0207	1
91	92	0.0387	0.1272	0.0163	1
92	93	0.0258	0.0848	0.0109	1
92	94	0.0481	0.158	0.0203	1
93	94	0.0223	0.0732	0.0094	1
94	95	0.0132	0.0434	0.0056	1
80	96	0.0356	0.182	0.0247	1
82	96	0.0162	0.053	0.0272	1
94	96	0.0269	0.0869	0.0115	1

**Table A4.2 (Continued)**

<b>From Bus</b>	<b>To Bus</b>	<b>Resistance (p.u.)</b>	<b>Reactance (p.u)</b>	<b>Half line charging admittance (p.u.)</b>	<b>Tap ratio</b>
80	97	0.0183	0.0934	0.0127	1
80	98	0.0238	0.108	0.0143	1
80	99	0.0454	0.206	0.0273	1
92	100	0.0648	0.295	0.0236	1
94	100	0.0178	0.058	0.0302	1
95	96	0.0171	0.0547	0.0074	1
96	97	0.0173	0.0885	0.012	1
98	100	0.0397	0.179	0.0238	1
99	100	0.018	0.0813	0.0108	1
100	101	0.0277	0.1262	0.0164	1
92	102	0.0123	0.0559	0.0073	1
101	102	0.0246	0.112	0.0147	1
100	103	0.016	0.0525	0.0268	1
100	104	0.0451	0.204	0.0271	1
103	104	0.0466	0.1584	0.0204	1
103	105	0.0535	0.1625	0.0204	1
100	106	0.0605	0.229	0.031	1
104	105	0.0099	0.0378	0.0049	1
105	106	0.014	0.0547	0.0072	1
105	107	0.053	0.183	0.0236	1
105	108	0.0261	0.0703	0.0092	1
106	107	0.053	0.183	0.0236	1
108	109	0.0105	0.0288	0.0038	1
103	110	0.0391	0.1813	0.0231	1
109	110	0.0278	0.0762	0.0101	1
110	111	0.022	0.0755	0.01	1
110	112	0.0247	0.064	0.031	1
17	113	0.0091	0.0301	0.0038	1
32	113	0.0615	0.203	0.0259	1
32	114	0.0135	0.0612	0.0081	1
27	115	0.0164	0.0741	0.0099	1
114	115	0.0023	0.0104	0.0014	1
68	116	0.0003	0.004	0.082	1
12	117	0.0329	0.14	0.0179	1
75	118	0.0145	0.0481	0.006	1
76	118	0.0164	0.0544	0.0068	1



**Table A4.3 Generator cost coefficients data for IEEE 118 bus system**

<b>Generator Bus No.</b>	<b>a (\$/MWh<sup>2</sup>)</b>	<b>b (\$/MWh)</b>	<b>c</b>
1	0.009282	0.007692	0.000020
4	0.009282	0.007692	0.000020
6	0.009282	0.007692	0.000020
8	0.009282	0.007692	0.000020
10	0.001987	0.003777	0.000003
12	0.001987	0.003777	0.000003
15	0.009282	0.007692	0.000020
18	0.002975	0.005223	0.000004
19	0.009282	0.007692	0.000020
24	0.009282	0.007692	0.000020
25	0.001987	0.003777	0.000003
26	0.009661	0.003154	0.000001
27	0.009282	0.007692	0.000020
31	0.009282	0.007692	0.000020
32	0.002975	0.005223	0.000004
34	0.009282	0.007692	0.000020
36	0.002975	0.005223	0.000004
40	0.009282	0.007692	0.000020
42	0.009282	0.007692	0.000020
46	0.002975	0.005223	0.000004
49	0.008207	0.003614	0.000001
54	0.008207	0.003614	0.000001
55	0.002975	0.005223	0.000004
56	0.002975	0.005223	0.000004
59	0.011431	0.003895	0.000001
61	0.011431	0.003895	0.000001
62	0.002975	0.005223	0.000004
65	0.018805	0.002444	0.000003
66	0.018805	0.002444	0.000003
69	0.001987	0.003777	0.000003
70	0.021786	0.004534	0.000013
72	0.009282	0.007692	0.000020

**Table A4.3 (Continued)**

<b>Generator Bus No.</b>	<b>a (\$/MWh<sup>2</sup>)</b>	<b>b (\$/MWh)</b>	<b>c</b>
73	0.009282	0.007692	0.000020
74	0.005261	0.011049	0.000008
76	0.002975	0.005223	0.000004
77	0.002975	0.005223	0.000004
80	0.001987	0.003777	0.000003
85	0.009282	0.007692	0.000020
87	0.009661	0.003154	0.000001
89	0.001987	0.003777	0.000003
90	0.005261	0.011049	0.000008
91	0.017237	0.006724	0.000003
92	0.001987	0.003777	0.000003
99	0.001987	0.003777	0.000003
100	0.001987	0.003777	0.000003
103	0.005261	0.011049	0.000008
104	0.002975	0.005223	0.000004
105	0.002975	0.005223	0.000004
107	0.005261	0.011049	0.000008
110	0.017237	0.006724	0.000003
111	0.002975	0.005223	0.000004
112	0.002975	0.005223	0.000004
113	0.002975	0.005223	0.000004
116	0.017237	0.006724	0.000003

**Table A4.4 Line flows and losses for IEEE 118 bus system without SVC**

From Bus	To Bus	Line Flows without SVC				Line losses without SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
1	2	-12.3559	-13.0402	12.4535	11.0054	0.0976	-2.0348
1	3	-38.6441	-18.1792	38.8996	18.0184	0.2555	-0.1608
2	12	-32.4535	-20.0054	32.7358	19.4232	0.2823	-0.5822
3	5	-68.097	-15.9177	69.3439	18.7431	1.2469	2.8254
3	12	-9.8026	-12.1007	9.9059	8.5497	0.1033	-3.551
4	5	-102.9718	-52.2913	103.2073	53.1487	0.2355	0.8573
4	11	63.9718	-1.2258	-63.113	2.3329	0.8588	1.107
5	6	88.3175	7.9071	-87.388	-5.1064	0.9296	2.8007
5	11	77.2955	4.8464	-76.0857	-2.5026	1.2098	2.3437
6	7	35.388	-4.7375	-35.3284	4.4688	0.0596	-0.2687
7	12	16.3284	-6.4688	-16.3017	5.7181	0.0267	-0.7507
8	9	-440.635	-89.7336	445.2546	24.4289	4.6196	-65.3047
8	5	338.1642	116.8319	-338.1642	-84.645	0	32.1868
8	30	74.4709	23.5196	-74.1343	-71.128	0.3366	-47.6088
9	10	-445.2546	-24.4289	450	-51.042	4.7454	-75.4711
11	12	34.2694	-31.3877	-34.1382	31.3302	0.1313	-0.0575
11	13	34.9293	8.5574	-34.6294	-9.3687	0.2998	-0.8113
12	14	18.1375	-1.0419	-18.0653	-0.4939	0.0722	-1.5358
12	16	7.5081	3.3175	-7.4918	-5.3396	0.0163	-2.0221
12	117	20.1525	5.1973	-20	-8	0.1525	-2.8027
13	15	0.6294	-6.6313	-0.6185	0.7012	0.011	-5.9301
14	15	4.0653	-0.5061	-4.0529	-4.3054	0.0124	-4.8114
15	17	-103.978	-8.0176	105.4687	8.611	1.4907	0.5934
15	19	11.8545	38.1887	-11.6501	-38.471	0.2044	-0.2821
15	33	6.7948	-4.5961	-6.7728	1.5964	0.022	-2.9996
16	17	-17.5082	-4.6604	17.6544	0.6619	0.1462	-3.9985
17	18	79.7991	30.0189	-78.896	-27.571	0.9031	2.4475
17	31	14.9396	13.1479	-14.7242	-16.289	0.2154	-3.1411
17	113	2.1877	14.4374	-2.1671	-15.13	0.0206	-0.693
18	19	18.896	14.9689	-18.8254	-15.728	0.0706	-0.7589
19	20	-10.4566	5.2482	10.4982	-7.8035	0.0417	-2.5552
19	34	-4.0679	-14.5576	4.191	8.8965	0.123	-5.6611
20	21	-28.4982	4.8035	28.667	-6.0037	0.1687	-1.2002
21	22	-42.667	-1.9963	43.0813	1.6331	0.4143	-0.3633
22	23	-53.0813	-6.6331	54.1145	7.5184	1.0332	0.8853
23	24	8.274	10.9622	-8.2403	-15.778	0.0337	-4.8162
23	25	-162.304	-25.9255	166.4885	38.304	4.1845	12.3785
23	32	92.9156	4.4449	-90.1437	-5.6751	2.7719	-1.2302
24	70	-6.2213	-2.9739	6.2222	-6.8017	0.001	-9.7756
24	72	1.4616	3.3085	-1.4443	-7.9838	0.0172	-4.6753
25	27	143.2705	30.0497	-136.8937	-15.352	6.3768	14.6977
26	25	89.7591	21.5682	-89.7591	-18.656	0	2.9121
26	30	224.2409	-14.1173	-220.2584	-34.073	3.9825	-48.19
27	28	32.7825	-0.5745	-32.5631	-0.4552	0.2194	-1.0298
27	32	12.4079	0.5207	-12.3698	-2.1923	0.0381	-1.6716
27	115	20.7033	4.3981	-20.6233	-5.8703	0.08	-1.4723
28	29	15.5631	-6.5448	-15.4934	4.6177	0.0697	-1.9271
29	31	-8.5066	-8.6177	8.5229	7.8946	0.0163	-0.7231

**Table A4.4 (Continued)**

From Bus	To Bus	Line Flows without SVC				Line losses without SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
30	17	231.0494	92.5902	-231.0494	-69.877	0	22.7131
30	38	63.3432	12.6109	-63.1	-50.094	0.2433	-37.4831
31	32	-29.7987	11.3835	30.1319	-12.622	0.3332	-1.2384
32	113	3.9905	-17.3105	-3.8329	12.8698	0.1575	-4.4408
32	114	9.3911	2.4324	-9.3768	-3.8753	0.0143	-1.4429
33	37	-16.2272	-10.5964	16.3743	7.5034	0.1471	-3.093
34	36	31.5672	48.9549	-31.2668	-48.585	0.3003	0.3696
34	37	-96.6364	-28.2861	96.8974	28.263	0.2609	-0.0231
34	43	1.8783	7.8675	-1.8355	-11.812	0.0428	-3.9447
35	36	-0.2559	21.5616	0.2668	-21.77	0.0109	-0.2082
35	37	-32.7441	-30.5616	32.9685	30.2789	0.2243	-0.2827
37	39	55.2424	9.1578	-54.2297	-8.447	1.0128	0.7109
37	40	44.5457	2.3302	-43.3601	-3.0519	1.1857	-0.7217
38	37	246.0283	102.4295	-246.0283	-77.533	0	24.8961
38	65	-182.9283	-52.3355	186.1533	-14.109	3.225	-66.4444
39	40	27.2297	-2.553	-27.0852	1.562	0.1445	-0.991
40	41	15.8631	1.0639	-15.8239	-2.0783	0.0392	-1.0144
40	42	-11.4178	-6.5829	11.5061	2.421	0.0883	-4.1619
41	42	-21.1761	-7.9217	21.3903	5.3503	0.2142	-2.5714
42	49	-64.4482	5.0498	67.5718	0.3714	3.1236	5.4212
42	49	-64.4482	5.0498	67.5718	0.3714	3.1236	5.4212
43	44	-16.1645	4.8121	16.3683	-9.7496	0.2038	-4.9375
44	45	-32.3683	1.7496	32.6195	-2.8591	0.2512	-1.1095
45	46	-36.0728	-11.3928	36.6603	10.1279	0.5874	-1.2649
45	49	-49.5467	-7.7481	51.334	8.1634	1.7873	0.4153
46	47	-30.9902	-1.2677	31.3515	-0.7548	0.3614	-2.0225
46	48	-14.6701	-2.5721	14.7982	-1.8377	0.1281	-4.4098
47	49	-9.5326	-10.8214	9.5678	9.2644	0.0352	-1.557
47	69	-55.819	11.5762	58.5508	-10.051	2.7318	1.5251
48	49	-34.7982	-9.1623	35.0214	8.4839	0.2232	-0.6785
49	50	53.7203	13.4136	-52.9342	-13.123	0.7861	0.2905
49	51	66.7002	20.4288	-64.4137	-17.379	2.2865	3.0503
49	54	37.8307	13.0603	-36.6369	-15.577	1.1937	-2.5163
49	54	37.8074	11.1858	-36.4385	-13.766	1.3689	-2.5796
49	66	-131.845	4.2055	134.8284	8.3564	2.9834	12.562
49	66	-131.845	4.2055	134.8284	8.3564	2.9834	12.562
49	69	-46.4354	10.5967	48.6664	-12.043	2.231	-1.446
50	57	35.9342	9.1231	-35.2684	-10.468	0.6658	-1.3452
51	52	28.5811	6.2391	-28.3934	-6.987	0.1877	-0.7478
51	58	18.8326	3.1393	-18.7316	-4.5124	0.1011	-1.3731
52	53	10.3934	1.987	-10.3391	-5.4409	0.0543	-3.4539
53	54	-12.6609	-5.5591	12.7131	3.0007	0.0522	-2.5584
54	55	7.0918	1.4525	-7.0815	-3.2457	0.0104	-1.7932
54	56	18.5858	4.3299	-18.5747	-4.9583	0.0111	-0.6285
54	59	-30.3153	-7.5265	30.8349	4.267	0.5196	-3.2594
55	56	-21.4678	-5.8087	21.4943	5.5512	0.0265	-0.2576

**Table A4.4 (Continued)**

From Bus	To Bus	Line Flows without SVC				Line losses without SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
55	59	-34.4508	-8.2813	35.0885	5.8878	0.6377	-2.3934
56	57	-23.0443	-9.0782	23.2684	7.4683	0.2241	-1.6099
56	58	-6.7121	-3.6717	6.7316	1.5124	0.0195	-2.1593
56	59	-27.9077	-4.1964	28.6161	1.0019	0.7083	-3.1945
56	59	-29.2555	-3.931	30.0126	1.1451	0.7571	-2.7859
59	60	-43.2796	3.5634	43.901	-4.399	0.6215	-0.8356
59	61	-51.6779	5.0197	52.5968	-4.6201	0.9189	0.3996
60	61	-112.0098	8.5086	112.3479	-8.2186	0.3381	0.29
60	62	-9.8913	-7.1096	9.9085	5.7334	0.0173	-1.3762
61	62	25.4435	-13.8475	-25.3748	13.188	0.0687	-0.6595
62	66	-37.1966	-17.2545	37.9662	14.6705	0.7696	-2.584
62	67	-24.3371	-14.4045	24.5334	12.1392	0.1963	-2.2654
63	59	151.5946	67.4959	-151.5946	-57.058	0	10.4381
63	64	-151.5946	-67.4959	152.0761	52.5074	0.4815	-14.9885
64	61	30.3882	14.0106	-30.3882	-13.71	0	0.3009
64	65	-182.4643	-66.5181	183.4541	40.0527	0.9898	-26.4653
65	66	7.8187	72.2477	-7.8187	-70.557	0	1.6912
65	68	13.5739	-22.3861	-13.5701	-41.897	0.0038	-64.283
66	67	53.1958	19.2679	-52.5334	-19.139	0.6624	0.1287
68	69	-126.1432	112.8361	126.1432	-103.63	0	9.2054
68	81	-44.4127	-4.5977	44.4696	-75.551	0.0569	-80.1487
68	116	184.1259	-66.3415	-184	51.3059	0.1259	-15.0357
69	70	108.4089	16.0713	-104.9745	-13.973	3.4344	2.0983
69	75	110.0545	20.4771	-105.1972	-18.289	4.8572	2.1886
69	77	62.3422	6.7506	-61.1774	-13.756	1.1648	-7.0048
70	71	16.6586	-12.3779	-16.6203	11.6795	0.0383	-0.6985
70	74	16.2162	12.8902	-16.02	-15.419	0.1962	-2.5286
70	75	-0.1226	9.9372	0.1829	-13.166	0.0603	-3.2285
71	72	10.6079	-0.941	-10.5557	-3.1462	0.0522	-4.0872
71	73	6.0124	-10.7385	-6	9.6514	0.0124	-1.087
74	75	-51.98	-6.1909	52.3465	6.4423	0.3665	0.2515
75	77	-34.5737	-9.5675	35.3751	7.385	0.8014	-2.1824
75	118	40.2416	23.5794	-39.9003	-23.548	0.3412	0.0315
76	77	-61.1236	-21.0505	63.1772	24.3975	2.0536	3.347
76	118	-6.8764	-9.6826	6.9003	8.5479	0.0239	-1.1347
77	78	45.6287	20.0447	-45.5354	-21.011	0.0932	-0.9663
77	80	-96.8903	-37.2888	98.6718	37.4304	1.7815	0.1416
77	80	-44.5194	-20.496	45.2038	20.5537	0.6845	0.0577
77	82	-2.5939	27.7151	2.8947	-34.914	0.3007	-7.1992
78	79	-25.4646	-4.9889	25.501	4.5	0.0365	-0.489
79	80	-64.501	-36.5	65.3401	38.332	0.839	1.832
80	96	18.7453	23.1128	-18.4108	-26.489	0.3345	-3.3763
80	97	26.2174	27.8075	-25.957	-29.146	0.2604	-1.3386
80	98	28.8683	8.3329	-28.6634	-10.448	0.2049	-2.1151
80	99	19.4837	8.1833	-19.2723	-12.962	0.2114	-4.7784
81	80	-44.4696	75.5511	44.4696	-73.049	0	2.5019
82	83	-47.0599	24.0035	47.396	-26.533	0.3362	-2.5293

Table A4.4 (Continued)

From Bus	To Bus	Line Flows without SVC				Line losses without SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
82	96	-9.8348	-16.0891	9.8817	10.9723	0.047	-5.1169
83	84	-25.1278	10.4696	25.6321	-11.864	0.5043	-1.3943
83	85	-42.2682	6.0632	43.102	-6.5383	0.8338	-0.4751
84	85	-36.6321	4.8639	37.0662	-5.1301	0.434	-0.2662
85	86	17.1725	-7.3537	-17.0531	5.091	0.1194	-2.2627
85	88	-50.2505	7.5558	50.7874	-7.5025	0.5368	0.0533
85	89	-71.0901	0.6376	72.3371	3.7354	1.247	4.373
86	87	-3.9469	-15.091	4	11.0216	0.0531	-4.0694
88	89	-98.7874	-2.4975	100.1789	7.7056	1.3915	5.2081
89	90	58.1652	-4.7158	-56.4279	5.7931	1.7373	1.0772
89	90	110.7261	-5.4295	-107.8372	7.0363	2.889	1.6069
89	92	201.9596	-8.0252	-197.959	22.9631	4.0006	14.9379
89	92	63.633	-6.9414	-62.0483	9.1846	1.5847	2.2431
90	91	1.2651	4.4687	-1.2567	-6.507	0.0084	-2.0383
91	92	-8.7433	-8.8972	8.7957	5.8891	0.0524	-3.0081
92	93	57.759	-9.4109	-56.868	10.2043	0.8911	0.7933
92	94	52.2929	-12.9722	-50.9002	13.5591	1.3926	0.5869
92	100	31.4919	-15.59	-30.7246	14.3153	0.7673	-1.2747
92	102	44.6678	-7.444	-44.4133	7.1592	0.2545	-0.2848
93	94	44.868	-17.2043	-44.3458	17.0879	0.5222	-0.1164
94	95	41.0609	11.7907	-40.8129	-12.05	0.248	-0.2587
94	96	19.9769	-6.7093	-19.8586	4.8421	0.1183	-1.8671
94	100	4.2082	-51.7284	-3.7722	47.0712	0.4361	-4.6572
95	96	-1.1871	-18.9505	1.2468	17.7156	0.0597	-1.2349
96	97	-10.8591	-22.0409	10.957	20.1461	0.0979	-1.8947
98	100	-5.3366	2.448	5.3566	-7.3124	0.02	-4.8644
99	100	-22.7277	-4.5751	22.821	2.7776	0.0933	-1.7974
100	101	-16.782	21.8273	17.0056	-24.121	0.2236	-2.2937
100	103	120.6168	14.3068	-118.3211	-12.178	2.2957	2.1289
100	104	56.7051	10.5912	-55.2248	-9.2436	1.4803	1.3475
100	106	60.7793	9.4338	-58.525	-6.9709	2.2543	2.4629
101	102	-39.0056	9.121	39.4133	-10.159	0.4076	-1.0382
103	104	32.1605	1.8457	-31.6627	-4.0709	0.4978	-2.2252
103	105	42.5465	1.3069	-41.5544	-2.1967	0.9921	-0.8898
103	110	60.6142	-2.0243	-59.1529	4.3611	1.4613	2.3368
104	105	48.8875	2.5588	-48.6346	-2.5209	0.2529	0.0379
105	106	8.5228	4.0056	-8.5086	-5.2801	0.0142	-1.2745
105	107	26.7051	-2.3634	-26.2992	-0.5716	0.4059	-2.935
105	108	23.961	-11.1272	-23.7705	9.9208	0.1905	-1.2063
106	107	24.0336	-3.7489	-23.7008	0.5791	0.3328	-3.1698
108	109	21.7705	-10.9208	-21.7046	10.3914	0.0659	-0.5295
109	110	13.7046	-13.3914	-13.6028	11.77	0.1019	-1.6214
110	111	-35.7029	0.9561	36	-1.8438	0.2971	-0.8877
110	112	69.4586	-30.6142	-68	28.5117	1.4586	-2.1025
114	115	1.3768	0.8753	-1.3767	-1.1297	0.0001	-0.2544

**Table A4.5 Line flows and losses of IEEE 118 bus system with SVC located at bus 44 identified by conventional method**

From Bus	To Bus	Line Flows with SVC				Line losses with SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
1	2	-12.3228	-13.0509	12.4203	11.0155	0.0974	-2.0354
1	3	-38.6772	-18.1551	38.9329	17.9951	0.2557	-0.16
2	12	-32.4203	-20.0155	32.7022	19.4322	0.2819	-0.5834
3	5	-68.1737	-15.8772	69.4231	18.7134	1.2493	2.8362
3	12	-9.7592	-12.1179	9.8622	8.5661	0.1031	-3.5518
4	5	-103.126	-51.9458	103.3612	52.8028	0.2354	0.857
4	11	64.1257	-0.7068	-63.2629	1.8281	0.8629	1.1212
5	6	88.4683	7.835	-87.5357	-5.0205	0.9326	2.8145
5	11	77.4583	5.3363	-76.2422	-2.9706	1.2161	2.3657
6	7	35.5357	-4.7706	-35.4756	4.5042	0.0601	-0.2664
7	12	16.4756	-6.5042	-16.4484	5.7553	0.0272	-0.7489
8	9	-440.635	-89.7336	445.2546	24.4289	4.6196	-65.3047
8	5	338.7108	116.976	-338.711	-84.6875	0	32.2883
8	30	73.9242	27.2726	-73.5747	-74.6365	0.3495	-47.3639
9	10	-445.255	-24.4289	450	-51.0422	4.7454	-75.4711
11	12	34.3748	-33.3645	-34.2352	33.3347	0.1396	-0.0299
11	13	35.1303	11.5071	-34.8122	-12.2529	0.3181	-0.7458
12	14	18.3566	2.6113	-18.28	-4.1278	0.0766	-1.5165
12	16	7.6101	4.2378	-7.5916	-6.2493	0.0186	-2.0115
12	117	20.1525	5.1973	-20	-8	0.1525	-2.8027
13	15	0.8122	-3.7471	-0.8111	-2.1385	0.001	-5.8855
14	15	4.28	3.1278	-4.2497	-7.8186	0.0303	-4.6908
15	17	-103.533	-24.6071	105.1074	25.5336	1.5749	0.9264
15	19	11.4686	13.2765	-11.4277	-14.0858	0.0409	-0.8092
15	33	7.1248	-5.4995	-7.0978	2.5751	0.027	-2.9244
16	17	-17.4084	-3.7507	17.5516	-0.2447	0.1432	-3.9954
17	18	80.1713	24.9822	-79.2915	-22.6272	0.8798	2.3549
17	31	14.7861	11.5806	-14.5936	-14.7869	0.1926	-3.2063
17	113	2.07	6.2273	-2.0656	-6.9717	0.0044	-0.7444
18	19	19.2915	14.8826	-19.2194	-15.635	0.0721	-0.7524
19	20	-10.6002	5.304	10.6429	-7.8545	0.0427	-2.5504
19	34	-3.7526	-10.7527	3.8137	4.9506	0.061	-5.8021
20	21	-28.6429	4.8545	28.8134	-6.0463	0.1705	-1.1918
21	22	-42.8134	-1.9537	43.2306	1.604	0.4172	-0.3497
22	23	-53.2306	-6.604	54.2695	7.5164	1.0389	0.9124
23	24	8.3229	10.9169	-8.2892	-15.7333	0.0336	-4.8164
23	25	-162.59	-25.8516	166.7886	38.3027	4.1986	12.4511
23	32	92.9976	4.4183	-90.2209	-5.631	2.7767	-1.2127
24	70	-6.196	-2.9747	6.1969	-6.8022	0.001	-9.7769
24	72	1.4852	3.3026	-1.468	-7.9779	0.0172	-4.6753
25	27	143.4444	30.0543	-137.053	-15.2823	6.3913	14.772
26	25	90.233	21.5829	-90.233	-18.6414	0	2.9415
26	30	223.767	-11.9743	-219.79	-36.1062	3.9773	-48.0805
27	28	32.8417	-0.5857	-32.6214	-0.4406	0.2202	-1.0262
27	32	12.4731	0.5016	-12.4346	-2.1719	0.0385	-1.6703
27	115	20.7383	4.3911	-20.6581	-5.8623	0.0802	-1.4712

**Table A4.5 (Continued)**

From Bus	To Bus	Line Flows with SVC				Line losses with SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
28	29	15.6214	-6.5594	-15.5512	4.6343	0.0702	-1.9251
29	31	-8.4488	-8.6343	8.465	7.911	0.0162	-0.7233
30	17	230.6865	93.9063	-230.687	-71.079	0	22.8273
30	38	62.678	16.8365	-62.4238	-53.9467	0.2542	-37.1102
31	32	-29.8714	11.4083	30.2062	-12.6414	0.3348	-1.2331
32	113	4.0931	-17.3396	-3.9344	12.9025	0.1587	-4.437
32	114	9.3562	2.4401	-9.342	-3.8834	0.0142	-1.4433
33	37	-15.9022	-11.5751	16.0557	8.5629	0.1535	-3.0122
34	36	30.5077	11.9811	-30.4109	-12.232	0.0968	-0.2509
34	37	-94.6265	-55.5797	94.9423	55.7749	0.3157	0.1951
34	43	1.3051	-1.6731	-1.3043	-2.4272	0.0008	-4.1003
35	36	0.5911	9.1594	-0.5891	-9.4079	0.002	-0.2485
35	37	-33.5911	-18.1594	33.7552	17.6159	0.1641	-0.5436
37	39	55.0465	4.7712	-54.0494	-4.085	0.9971	0.6863
37	40	44.2128	-1.9358	-43.039	1.2117	1.1738	-0.7241
38	37	244.0125	110.13	-244.013	-84.7891	0	25.3406
38	65	-181.589	-56.183	184.7987	-10.0066	3.21	-66.1896
39	40	27.0494	-6.915	-26.8992	5.947	0.1502	-0.968
40	41	15.6104	1.1421	-15.5724	-2.1605	0.038	-1.0184
40	42	-11.6722	-6.5003	11.7635	2.3484	0.0913	-4.1518
41	42	-21.4276	-7.8395	21.646	5.2821	0.2184	-2.5574
42	49	-64.7048	5.1683	67.8544	0.3706	3.1497	5.5389
42	49	-64.7048	5.1683	67.8544	0.3706	3.1497	5.5389
43	44	-16.6957	-4.5728	16.8721	-0.6917	0.1764	-5.2645
44	45	-32.8721	19.4	33.2084	-20.2636	0.3364	-0.8635
45	46	-36.416	-1.3084	36.9578	-0.1566	0.5418	-1.465
45	49	-49.7925	-0.428	51.5267	0.6382	1.7343	0.2101
46	47	-31.1731	-1.1965	31.5387	-0.8116	0.3657	-2.0081
46	48	-14.7848	-2.5302	14.9148	-1.8733	0.1301	-4.4035
47	49	-9.6075	-10.8156	9.643	9.2594	0.0355	-1.5562
47	69	-55.9312	11.6272	58.6746	-10.064	2.7434	1.5632
48	49	-34.9148	-9.1267	35.1394	8.4519	0.2245	-0.6748
49	50	53.6689	13.4251	-52.8841	-13.1383	0.7848	0.2868
49	51	66.6382	20.4407	-64.3553	-17.4005	2.2829	3.0402
49	54	37.7755	13.0685	-36.5844	-15.5956	1.191	-2.527
49	54	37.7536	11.1962	-36.3878	-13.7863	1.3658	-2.59
49	66	-132.168	4.3079	135.1657	8.3296	2.9982	12.6374
49	66	-132.168	4.3079	135.1657	8.3296	2.9982	12.6374
49	69	-46.5191	10.6373	48.7585	-12.0555	2.2394	-1.4182
50	57	35.8841	9.1383	-35.2199	-10.4879	0.6642	-1.3496
51	52	28.5621	6.2447	-28.3746	-6.9932	0.1875	-0.7485
51	58	18.7932	3.1558	-18.6925	-4.5299	0.1007	-1.3741
52	53	10.3746	1.9932	-10.3205	-5.4478	0.0542	-3.4546
53	54	-12.6795	-5.5522	12.7319	2.9944	0.0523	-2.5579
54	55	7.0762	1.4562	-7.0658	-3.2495	0.0103	-1.7933
54	56	18.5366	4.3439	-18.5256	-4.9726	0.011	-0.6286
54	59	-30.3724	-7.5096	30.8938	4.2584	0.5214	-3.2511



**Table A4.5 (Continued)**

From Bus	To Bus	Line Flows with SVC				Line losses with SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
55	56	-21.4282	-5.8217	21.4546	5.5638	0.0264	-0.2578
55	59	-34.506	-8.2646	35.1456	5.8798	0.6396	-2.3848
56	57	-22.9965	-9.0998	23.2199	7.4879	0.2234	-1.6119
56	58	-6.6732	-3.6897	6.6925	1.5299	0.0193	-2.1598
56	59	-27.9548	-4.177	28.6655	0.9896	0.7107	-3.1874
56	59	-29.3046	-3.9103	30.0642	1.1318	0.7596	-2.7785
59	60	-43.3112	3.5727	43.9336	-4.404	0.6224	-0.8314
59	61	-51.7126	5.0303	52.6328	-4.6249	0.9202	0.4054
60	61	-112.059	8.5176	112.397	-8.2261	0.3384	0.2915
60	62	-9.875	-7.1135	9.8923	5.7372	0.0173	-1.3764
61	62	25.4854	-13.8562	-25.4165	13.1976	0.0689	-0.6586
62	66	-37.1676	-17.2631	37.9362	14.6749	0.7687	-2.5882
62	67	-24.3082	-14.4127	24.5041	12.1459	0.196	-2.2668
63	59	151.7452	67.4847	-151.745	-57.0297	0	10.455
63	64	-151.745	-67.4847	152.2276	52.5061	0.4823	-14.9786
64	61	30.5152	13.9899	-30.5152	-13.6871	0	0.3028
64	65	-182.743	-66.496	183.7354	40.0621	0.9926	-26.4339
65	66	8.4335	72.2494	-8.4335	-70.5549	0	1.6945
65	68	14.0324	-22.4212	-14.0284	-41.8599	0.004	-64.2811
66	67	53.1659	19.2718	-52.5041	-19.1459	0.6618	0.1259
68	69	-125.766	112.819	125.766	-103.645	0	9.1736
68	81	-44.3315	-4.6034	44.3883	-75.5468	0.0568	-80.1501
68	116	184.1259	-66.3553	-184	51.3197	0.1259	-15.0356
69	70	108.3688	16.0754	-104.937	-13.9873	3.4321	2.0882
69	75	110.023	20.4827	-105.168	-18.3017	4.8547	2.181
69	77	62.2813	6.7656	-61.1186	-13.7772	1.1627	-7.0116
70	71	16.6346	-12.3725	-16.5964	11.6737	0.0382	-0.6988
70	74	16.2214	12.8887	-16.0251	-15.4172	0.1963	-2.5285
70	75	-0.1162	9.9346	0.1765	-13.1632	0.0603	-3.2286
71	72	10.584	-0.9355	-10.532	-3.1526	0.052	-4.0881
71	73	6.0124	-10.7382	-6	9.6512	0.0124	-1.087
74	75	-51.9749	-6.1947	52.3413	6.4459	0.3664	0.2513
75	77	-34.5835	-9.5634	35.3853	7.3823	0.8018	-2.1811
75	118	40.234	23.5823	-39.8928	-23.5511	0.3412	0.0313
76	77	-61.1311	-21.0475	63.1851	24.3959	2.054	3.3484
76	118	-6.8689	-9.6858	6.8928	8.5511	0.0239	-1.1347
77	78	45.6119	20.0491	-45.5187	-21.0156	0.0932	-0.9665
77	80	-96.9253	-37.2749	98.7078	37.4194	1.7825	0.1444
77	80	-44.5363	-20.4905	45.2211	20.5496	0.6848	0.0591
77	82	-2.6022	27.718	2.9029	-34.917	0.3008	-7.199
78	79	-25.4813	-4.9844	25.5178	4.4957	0.0365	-0.4888
79	80	-64.5178	-36.4957	65.3571	38.329	0.8393	1.8333
80	96	18.7488	23.1121	-18.4143	-26.4883	0.3345	-3.3762
80	97	26.2209	27.8069	-25.9605	-29.1453	0.2604	-1.3385
80	98	28.8703	8.3325	-28.6654	-10.4475	0.2049	-2.115
80	99	19.4857	8.183	-19.2743	-12.9613	0.2114	-4.7783
81	80	-44.3883	75.5468	44.3883	-73.0474	0	2.4994

**Table A4.5 (Continued)**

From Bus	To Bus	Line Flows with SVC				Line losses with SVC	
		Sending End		Receiving End		Real Power Losses (MW)	Reactive Power losses (MVAR)
		Psend (MW)	Qsend (MVAR)	Precv (MW)	Qrecv (MVAR)		
82	83	-47.0612	24.0042	47.3974	-26.5334	0.3362	-2.5292
82	96	-9.8418	-16.0871	9.8887	10.9703	0.047	-5.1168
83	84	-25.1283	10.4699	25.6327	-11.8641	0.5043	-1.3942
83	85	-42.269	6.0635	43.1028	-6.5385	0.8338	-0.475
84	85	-36.6327	4.8641	37.0667	-5.1303	0.4341	-0.2662
85	86	17.1725	-7.3537	-17.0531	5.091	0.1194	-2.2627
85	88	-50.2512	7.556	50.7881	-7.5026	0.5368	0.0534
85	89	-71.0908	0.6378	72.3379	3.7354	1.247	4.3732
86	87	-3.9469	-15.091	4	11.0216	0.0531	-4.0694
88	89	-98.7881	-2.4974	100.1796	7.7056	1.3915	5.2082
89	90	58.1651	-4.7158	-56.4279	5.793	1.7372	1.0772
89	90	110.726	-5.4294	-107.837	7.0363	2.889	1.6068
89	92	201.9587	-8.0251	-197.958	22.9629	4.0006	14.9377
89	92	63.6327	-6.9414	-62.0481	9.1845	1.5847	2.2431
90	91	1.2649	4.4688	-1.2566	-6.507	0.0084	-2.0383
91	92	-8.7434	-8.8971	8.7959	5.889	0.0524	-3.0081
92	93	57.7587	-9.4109	-56.8676	10.2042	0.8911	0.7933
92	94	52.2925	-12.9722	-50.8999	13.559	1.3926	0.5869
92	100	31.4916	-15.5899	-30.7243	14.3152	0.7673	-1.2748
92	102	44.6675	-7.444	-44.4129	7.1592	0.2545	-0.2848
93	94	44.8676	-17.2042	-44.3455	17.0878	0.5222	-0.1164
94	95	41.061	11.7906	-40.813	-12.0494	0.248	-0.2587
94	96	19.977	-6.7094	-19.8586	4.8423	0.1183	-1.8671
94	100	4.2074	-51.728	-3.7714	47.0708	0.436	-4.6572
95	96	-1.187	-18.9506	1.2467	17.7158	0.0597	-1.2349
96	97	-10.8625	-22.04	10.9605	20.1453	0.0979	-1.8947
98	100	-5.3346	2.4475	5.3546	-7.312	0.02	-4.8645
99	100	-22.7257	-4.5756	22.819	2.7781	0.0933	-1.7975
100	101	-16.7817	21.8272	17.0053	-24.1209	0.2236	-2.2937
100	103	121.1385	-4.8683	-118.868	6.862	2.2708	1.9937
100	104	56.4169	10.622	-54.9505	-9.3372	1.4664	1.2849
100	106	60.5484	9.457	-58.3102	-7.0549	2.2383	2.4021
101	102	-39.0053	9.1209	39.4129	-10.1592	0.4076	-1.0383
103	104	32.3073	8.1156	-31.7739	-10.2603	0.5334	-2.1447
103	105	42.9613	7.3267	-41.929	-8.1349	1.0323	-0.8081
103	110	60.5991	3.3851	-59.1549	-1.1737	1.4442	2.2113
104	105	48.7244	2.5984	-48.4731	-2.5667	0.2513	0.0316
105	106	8.7107	3.9362	-8.6961	-5.2092	0.0146	-1.273
105	107	26.7325	-2.3698	-26.3258	-0.5624	0.4067	-2.9322
105	108	23.9589	-11.1265	-23.7684	9.9201	0.1904	-1.2064
106	107	24.0063	-3.7359	-23.6742	0.5633	0.332	-3.1726
108	109	21.7684	-10.9201	-21.7026	10.3906	0.0659	-0.5295
109	110	13.7026	-13.3906	-13.6007	11.7692	0.1019	-1.6215
110	111	-35.7029	0.9561	36	-1.8438	0.2971	-0.8877
110	112	69.4586	-30.6142	-68	28.5117	1.4586	-2.1025
114	115	1.342	0.8834	-1.3419	-1.1377	0.0001	-0.2544

## APPENDIX 5

### CALCULATION OF L INDEX

The admittance bus ( $Y_{BUS}$ ) matrix is obtained for IEEE 14 bus system and it is given in Table A5.1. The  $Y_{LL}$  matrix of IEEE 14 bus system have been formed from Y bus matrix considering admittances of transmission lines connected between load buses and it is shown in Table A5.2. The  $Y_{LG}$  matrix of IEEE 14 bus system have been formed have been formed from Y bus matrix considering admittances of transmission lines connected between load buses and generator buses and it is shown in Table A5.3. The C matrix of IEEE 14 bus system can be found using Equation (3.5). The C matrix of IEEE 14 bus system is shown in Table A5.4. L index at load bus can be calculated using Equation (3.4). The values of L index of IEEE 14 bus are given in Figure 4.1. Similarly using Equation (3.4) L index values have been determined for IEEE 30 bus, IEEE 57 bus and IEEE 118 bus systems.

**Table A5.1  $Y_{BUS}$  matrix of IEEE 14 bus system****Columns 1 through 8**

6.0250 - 19.4471i	-4.9991 +15.2631i	0	0	-1.0259 + 4.2350i	0	0	0
-4.9991 +15.2631i	9.5213 - 30.2721i	-1.1350 + 4.7819i	-1.6860 + 5.1158i	-1.7011 + 5.1939i	0	0	0
0	-1.1350 + 4.7819i	3.1210 - 9.8224i	-1.9860 + 5.0688i	0	0	0	0
0	-1.6860 + 5.1158i	-1.9860 + 5.0688i	10.5130 - 38.6542i	-6.8410 +21.5786i	0	0 + 4.8895i	0
-1.0259 + 4.2350i	-1.7011 + 5.1939i	0	-6.8410 +21.5786i	9.5680 - 35.5336i	0 + 4.2574i	0	0
0	0	0	0	0 + 4.2574i	6.5799 - 17.3407i	0	0
0	0	0	0 + 4.8895i	0	0	0 - 19.5490i	0 + 5.6770i
0	0	0	0	0	0	0 + 5.6770i	0 - 5.6770i
0	0	0	0 + 1.8555i	0	0	0 + 9.0901i	0
0	0	0	0	0	0	0	0
0	0	0	0	0	-1.9550 + 4.0941i	0	0
0	0	0	0	0	-1.5260 + 3.1760i	0	0
0	0	0	0	0	-3.0989 + 6.1028i	0	0
0	0	0	0	0	0	0	0

**Columns 9 through 14**

0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0 + 1.8555i	0	0	0	0	0
0	0	0	0	0	0
0	0	-1.9550 + 4.0941i	-1.5260 + 3.1760i	-3.0989 + 6.1028i	0
0 + 9.0901i	0	0	0	0	0
0	0	0	0	0	0
5.3261 -24.2825i	-3.9020 +10.3654i	0	0	0	-1.4240 + 3.0291i
-3.9020 +10.3654i	5.7829 -14.7683i	-1.8809 + 4.4029i	0	0	0
0	-1.8809 + 4.4029i	3.8359 - 8.4970i	0	0	0
0	0	0	4.0150 - 5.4279i	-2.4890 + 2.2520i	0
0	0	0	-2.4890 + 2.2520i	6.7249 - 10.6697i	-1.1370 + 2.3150i
-1.4240 + 3.0291i	0	0	0	-1.1370 + 2.3150i	2.5610 - 5.3440i

**Table A5.2  $Y_{LL}$  matrix of IEEE 14 bus system**

$10.5130 - 38.6542i$	$-6.8410 + 21.5786i$	$0 + 4.8895i$	$0 + 1.8555i$	0	0	0	0	0
$-6.8410 + 21.5786i$	$9.5680 - 35.5336i$	0	0	0	0	0	0	0
$0 + 4.8895i$	0	$0 - 19.5490i$	$0 + 9.0901i$	0	0	0	0	0
$0 + 1.8555i$	0	$0 + 9.0901i$	$5.3261 - 24.2825i$	$-3.9020 + 10.3654i$	0	0	0	$-1.4240 + 3.0291i$
0	0	0	$-3.9020 + 10.3654i$	$5.7829 - 14.7683i$	$-1.8809 + 4.4029i$	0	0	0
0	0	0	0	$-1.8809 + 4.4029i$	$3.8359 - 8.4970i$	0	0	0
0	0	0	0	0	0	$4.0150 - 5.4279i$	$-2.4890 + 2.2520i$	0
0	0	0	0	0	0	$-2.4890 + 2.2520i$	$6.7249 - 10.6697i$	$-1.1370 + 2.3150i$
0	0	0	$-1.4240 + 3.0291i$	0	0	0	$-1.1370 + 2.3150i$	$2.5610 - 5.3440i$

**Table A5.3  $Y_{LG}$  matrix of IEEE 14 bus system**

0	$-1.6860 + 5.1158i$	$-1.9860 + 5.0688i$	0	0
$-1.0259 + 4.2350i$	$-1.7011 + 5.1939i$	0	$0 + 4.2574i$	0
0	0	0	0	$0 + 5.6770i$
0	0	0	0	0
0	0	0	0	0
0	0	0	$-1.9550 + 4.0941i$	0
0	0	0	$-1.5260 + 3.1760i$	0
0	0	0	$-3.0989 + 6.1028i$	0
0	0	0	0	0

**Table A5.4 C Matrix of IEEE 14 bus system**

$0.1146 + 0.0027i$	$0.3731 + 0.0285i$	$0.2313 + 0.0268i$	$0.1676 - 0.0218i$	$0.1034 - 0.0342i$
$0.1887 + 0.0018i$	$0.3768 + 0.0356i$	$0.1414 + 0.0227i$	$0.2153 - 0.0389i$	$0.0645 - 0.0182i$
$0.0514 - 0.0019i$	$0.1677 + 0.0026i$	$0.1043 + 0.0056i$	$0.2209 + 0.0299i$	$0.4619 - 0.0356i$
$0.0488 - 0.0056i$	$0.1601 - 0.0099i$	$0.0998 - 0.0023i$	$0.3849 + 0.0759i$	$0.3133 - 0.0583i$
$0.0403 - 0.0051i$	$0.1322 - 0.0096i$	$0.0824 - 0.0028i$	$0.4924 + 0.0685i$	$0.2584 - 0.0511i$
$0.0206 - 0.0030i$	$0.0678 - 0.0063i$	$0.0423 - 0.0023i$	$0.7401 + 0.0405i$	$0.1321 - 0.0289i$
$0.0035 + 0.0001i$	$0.0115 + 0.0010i$	$0.0071 + 0.0009i$	$0.9553 - 0.0012i$	$0.0230 - 0.0008i$
$0.0070 - 0.0012i$	$0.0232 - 0.0026i$	$0.0145 - 0.0010i$	$0.9113 + 0.0153i$	$0.0450 - 0.0107i$
$0.0306 - 0.0038i$	$0.1005 - 0.0073i$	$0.0627 - 0.0021i$	$0.6143 + 0.0518i$	$0.1964 - 0.0387i$

## APPENDIX 6

### NEWTON RAPHSON POWER FLOW PROGRAM AND ITS OUTPUT

The Newton-Raphson power flow program given in Program A5.1 and its outputs are given in Table 4.2, Table A1.4, Table 4.7, Table A2.4, Table 4.11, Table A3.4, Table 4.17 and Table A4.4.

Program A5.1 Program for Newton-Raphson Load Flow Analysis

N=enter the no. of bus

```

nbus = n;                % IEEE-14, IEEE-30, IEEE-57..
Y = ybusppg(nbus);       % Calling ybusppg.m to get Y-Bus Matrix..
busd = busdatas(nbus);   % Calling busdatas..
lined=linedatas(nbus);
fb = lined(:,1);
nbranch = length(fb);
BMva = 100; % Base MVA..
basemva=100;
bus = busd(:,1);         % Bus Number..
type = busd(:,2);        % Type of Bus 1-Slack, 2-PV, 3-PQ..
V = busd(:,3);           % Specified Voltage..
del = busd(:,4);         % Voltage Angle..
if nbus==57
Pg = busd(:,7)/BMva;     % PGi..
Qg = busd(:,8)/BMva;     % QGi..

```

```

Pl = busd(:,5)/BMva;      % PLi..
Ql = busd(:,6)/BMva;      % QLi..
else
Pg = busd(:,5)/BMva;      % PGi..
Qg = busd(:,6)/BMva;      % QGi..
Pl = busd(:,7)/BMva;      % PLi..
Ql = busd(:,8)/BMva;      % QLi..
end

Qmin = busd(:,9)/BMva;    % Minimum Reactive Power Limit..
Qmax = busd(:,10)/BMva;   % Maximum Reactive Power Limit..
P = Pg - Pl;              % Pi = PGi - PLi..
Q = Qg - Ql;              % Qi = QGi - QLi..
Psp = P;                  % P Specified..
Qsp = Q;                  % Q Specified..
G = real(Y);              % Conductance matrix..
B = imag(Y);              % Susceptance matrix..
pv = find(type == 2 | type == 1); % PV Buses..
pq = find(type == 3);      % PQ Buses..
npv = length(pv) ;        % No. of PV buses..
npq = length(pq) ;        % No. of PQ buses..
Tol = 1;
Iter = 1;
while (Tol > 1e-5) % Iteration starting..
P = zeros(nbus,1);
Q = zeros(nbus,1);
% Calculate P and Q
for i = 1:nbus
for k = 1:nbus
P(i) = P(i) + V(i)* V(k)*(G(i,k)*cos(del(i)-del(k)) + B(i,k)*sin(del(i)-del(k)));

```

```

Q(i) = Q(i) + V(i)* V(k)*(G(i,k)*sin(del(i)-del(k)) - B(i,k)*cos(del(i)-
del(k)));
end
end
% Checking Q-limit violations..
if Iter <= 50 && Iter > 2 % Only checked up to 50th iterations..
for n = 2:nbus
if type(n) == 2
QG = Q(n)+Ql(n);
if QG < Qmin(n)
V(n) = V(n) + 0.01;
elseif QG > Qmax(n)
V(n) = V(n) - 0.01;
end
end
end
end
% Calculate change from specified value
dPa = Psp-P;
dQa = Qsp-Q;
k = 1;
dQ = zeros(npq,1);
for i = 1:nbus
if type(i) == 3
dQ(k,1) = dQa(i);
k = k+1;
end
end
dP = dPa(2:nbus);
M = [dP; dQ]; % Mismatch Vector

```



```

% Jacobian
% J1 - Derivative of Real Power Injections with Angles..
J1 = zeros(nbus-1,nbus-1);
for i = 1:(nbus-1)
    m = i+1;
    for k = 1:(nbus-1)
        n = k+1;
        if n == m
            for n = 1:nbus
                J1(i,k) = J1(i,k) + V(m)* V(n)*(-G(m,n)*sin(del(m)-del(n)) + ....
                B(m,n)*cos(del(m)-del(n)));
            end
            J1(i,k) = J1(i,k) - V(m)^2*B(m,m);
        else
            J1(i,k) = V(m)* V(n)*(G(m,n)*sin(del(m)-del(n)) -....
            B(m,n)*cos(del(m)-del(n)));
        end
    end
end
% J2 - Derivative of Real Power Injections with V..
J2 = zeros(nbus-1,npq);
for i = 1:(nbus-1)
    m = i+1;
    for k = 1:npq
        n = pq(k);
        if n == m
            for n = 1:nbus
                J2(i,k) = J2(i,k) + V(n)*(G(m,n)*cos(del(m)-del(n)) +.....
                B(m,n)*sin(del(m)-del(n)));
            end

```

```

J2(i,k) = J2(i,k) + V(m)*G(m,m);
else
J2(i,k) = V(m)*(G(m,n)*cos(del(m)-del(n)) + B(m,n)*sin(del(m)-del(n)));
end
end
end

% J3 - Derivative of Reactive Power Injections with Angles..
J3 = zeros(npq,nbus-1);
for i = 1:npq
m = pq(i);
for k = 1:(nbus-1)
n = k+1;
if n == m
for n = 1:nbus
J3(i,k) = J3(i,k) + V(m)* V(n)*(G(m,n)*cos(del(m)-del(n)) + ...
B(m,n)*sin(del(m)-del(n)));
end
J3(i,k) = J3(i,k) - V(m)^2*G(m,m);
else
J3(i,k) = V(m)* V(n)*(-G(m,n)*cos(del(m)-del(n)) - .....
B(m,n)*sin(del(m)-del(n)));
end
end
end

% J4 - Derivative of Reactive Power Injections with V..
J4 = zeros(npq,npq);
for i = 1:npq
m = pq(i);
for k = 1:npq
n = pq(k);

```

```

if n == m
for n = 1:nbus
J4(i,k) = J4(i,k) + V(n)*(G(m,n)*sin(del(m)-del(n)) - ...
B(m,n)*cos(del(m)-del(n)));
end
J4(i,k) = J4(i,k) - V(m)*B(m,m);
else
J4(i,k) = V(m)*(G(m,n)*sin(del(m)-del(n)) - B(m,n)*cos(del(m)-del(n)));
end
end
end
J = [J1 J2; J3 J4];          % Jacobian Matrix..
X = inv(J)*M;                % Correction Vector
dTh = X(1:nbus-1);           % Change in Voltage Angle..
dV = X(nbus:end);            % Change in Voltage Magnitude..
% Updating State Vectors..
del(2:nbus) = dTh + del(2:nbus); % Voltage Angle..
k = 1;
for i = 2:nbus
if type(i) == 3
V(i) = dV(k) + V(i);        % Voltage Magnitude..
k = k+1;
end
end
Iter = Iter + 1;
Tol = max(abs(M));           % Tolerance..
end
Del = 180/pi*del;
% E1 = [V Del]; % Bus Voltages and angles..
disp('-----');

```

```

disp('| Bus | V | Angle | ');
disp('| No | pu | Degree | ');
disp('-----');
for m = 1:nbus
fprintf('%4g', m), fprintf(' %8.4f', V(m)), fprintf(' %8.4f', Del(m));
fprintf('\n');
end
disp('-----');
V1 = pol2rect(V,del); % Converting polar to rectangular..
V=V1;
S =P+j*Q;
j=sqrt(-1);
i=sqrt(-1);
linedata = linedatas(nbus); % Calling "linedata3.m" for Line Data...
nl = linedata(:,1); % From bus number...
nr = linedata(:,2); % To bus number...
if nbus==118
r = linedata(:,7); % Resistance, R...
x = linedata(:,8); % Reactance, X...
Bc = linedata(:,9); % Ground Admittance, B/2...
Bc=i*Bc/2;
a = linedata(:,15); % Tap setting value..
else
r = linedata(:,3); % Resistance, R...
x = linedata(:,4); % Reactance, X...
Bc = linedata(:,5); % Ground Admittance, B/2...
a = linedata(:,6); % Tap setting value..
Bc=i*Bc;
end
z = r + i*x; % Z matrix...

```

```

y = 1./z;          % To get inverse of each element...
nbr = length(nl);  % no. of branches...
if nbus == 118
for k=1:nbr
if a(k)==0.0
a(k)=1;end
end
end
SLT = 0;
fprintf('\n')
fprintf('          Line Flow and Losses \n\n')
fprintf('  --Line-- Power at bus & line flow  --Line loss-- Transformer\n')
fprintf(' from to  MW    Mvar   MVA    MW    Mvar   tap\n')
for n = 1:nbus
busprt = 0;
for L = 1:nbr;
if busprt == 0
fprintf(' \n'), fprintf('%6g', n), fprintf('    %9.3f', P(n)*basemva)
fprintf('%9.3f', Q(n)*basemva), fprintf('%9.3f\n', abs(S(n)*basemva))
busprt = 1;
else, end
if nl(L)==n    k = nr(L);
In = (V(n) - a(L)*V(k))*y(L)/a(L)^2 + Bc(L)/a(L)^2*V(n);
Ik = (V(k) - V(n)/a(L))*y(L) + Bc(L)*V(k);
Snk = V(n)*conj(In)*basemva;
Skn = V(k)*conj(Ik)*basemva;
SL  = Snk + Skn;
SLT = SLT + SL;
elseif nr(L)==n k = nl(L);
In = (V(n) - V(k)/a(L))*y(L) + Bc(L)*V(n);

```

```

Ik = (V(k) - a(L)*V(n))*y(L)/a(L)^2 + Bc(L)/a(L)^2*V(k);
Snk = V(n)*conj(In)*basemva;
Skn = V(k)*conj(Ik)*basemva;
SL = Snk + Skn;
SLT = SLT + SL;
else, end
if nl(L)==n | nr(L)==n
fprintf('%12g', k),
fprintf('%9.3f', real(Snk)), fprintf('%9.3f', imag(Snk))
fprintf('%9.3f', abs(Snk)),
fprintf('%9.3f', real(SL)),
if nl(L) ==n & a(L) ~= 1
fprintf('%9.3f', imag(SL)), fprintf('%9.3f\n', a(L))
else, fprintf('%9.3f\n', imag(SL))
end
else, end
end
end
SLT = SLT/2;
fprintf(' \n'), fprintf(' Total loss ')
fprintf('%9.3f', real(SLT)), fprintf('%9.3f\n', imag(SLT))
clear Ik In SL SLT Skn Snk
% Program to form Admittance And Impedance Bus Formation....
% with Transformer Tap setting..
function ybus = ybusppg(num) % Returns ybus
linedata = linedatas(num); % Calling "linedata3.m" for Line Data...
fb = linedata(:,1); % From bus number...
tb = linedata(:,2); % To bus number...
nbus = max(max(fb),max(tb)); % no. of buses...
if nbus==118

```

```

r = linedata(:,7);    % Resistance, R...
x = linedata(:,8);    % Reactance, X...
b = linedata(:,9);    % Ground Admittance, B/2...
b=i*b/2;
a = linedata(:,15);    % Tap setting value..
else
r = linedata(:,3);    % Resistance, R...
x = linedata(:,4);    % Reactance, X...
b = linedata(:,5);    % Ground Admittance, B/2...
a = linedata(:,6);    % Tap setting value..
b=i*b;
end
z = r + i*x;          % Z matrix...
y = 1./z;             % To get inverse of each element...
nbranch = length(fb);    % no. of branches...
ybus = zeros(nbus,nbus);    % Initialise YBus...
if nbus ==118
for k=1:nbranch
if a(k)==0.0
a(k)=1;end
end
end
% Formation of the Off Diagonal Elements...
for k = 1:nbranch
ybus(fb(k),tb(k)) = ybus(fb(k),tb(k))-y(k)/a(k);
ybus(tb(k),fb(k)) = ybus(fb(k),tb(k));
end
% Formation of Diagonal Elements....
for m = 1:nbus
for n = 1:nbranch

```

```
if fb(n) == m
ybus(m,m) = ybus(m,m) + y(n)/(a(n)^2) + b(n);
elseif tb(n) == m
ybus(m,m) = ybus(m,m) + y(n) + b(n);
end
end
end
```